

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

June 27, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

**RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 667-6
NW/NE, SEC. 6, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-01304
FEDERAL LANDS**

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

JUL 0 5 2005

CWU 667-6 B

DIVISION OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface **506' FNL, 1877' FEL** *639311X 40.070612*
At proposed prod. Zone *4436663Y -109.366354* **NW/NE**

5. Lease Serial No.
U-01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 667-6

9. API Well No.
43-047-36827

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 6, T9S, R23E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
18.86 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish **UINTAH** 13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **506'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2451

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
7700'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4867.4 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *Ed Trotter* Name (Printed/Typed) **Ed Trotter** Date **June 27, 2005**

Title **Agent**

Approved by (Signature) *Bradley G. Hill* Name (Printed/Typed) **BRADLEY G. HILL** Date **07-11-05**
Office **ENVIRONMENTAL SCIENTIST III**

Title

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

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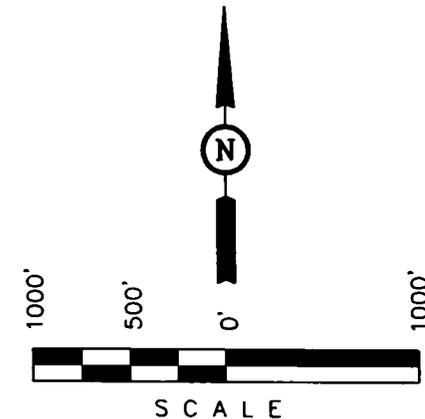
DEPT. OF OIL, GAS & MINING

EOG RESOURCES, INC.

Well location, CWU #667-6, located as shown in the NW 1/4 NE 1/4 (LOT 2) of Section 6, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

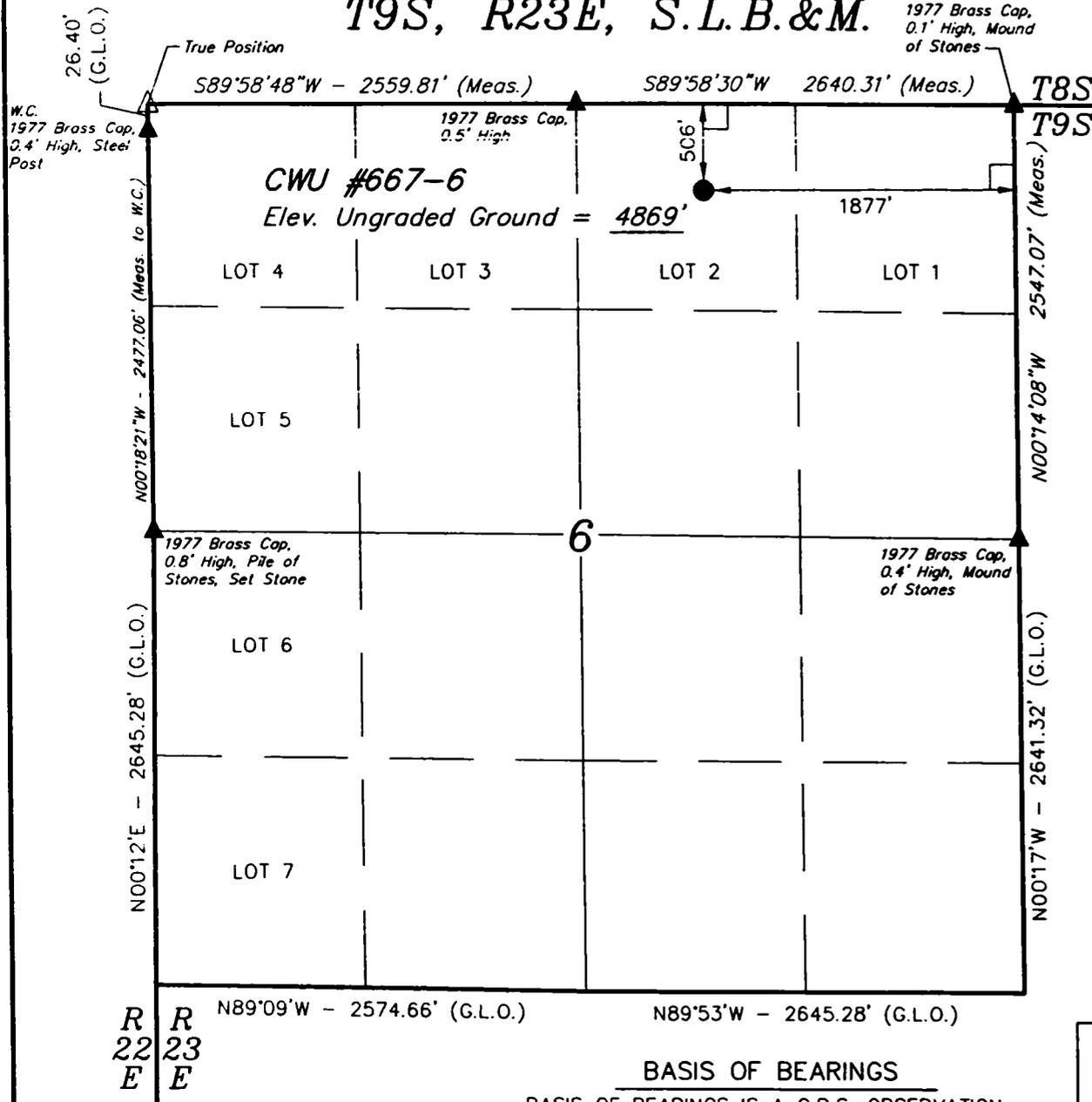
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Robert H. Gray
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UNTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 04-06-05	DATE DRAWN: 04-15-05
PARTY G.S. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

T9S, R23E, S.L.B.&M.



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
 LATITUDE = 40°04'14.18" (40.070606)
 LONGITUDE = 109°22'01.35" (109.367042)
 (NAD 27)
 LATITUDE = 40°04'14.31" (40.070642)
 LONGITUDE = 109°21'58.90" (109.366361)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 667-6
NW/NE, SEC. 6, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	2,028'
C-Zone	2,326'
Mahogany Oil Shale Bed	2,680'
Middle Carb Bed	3,499'
Castle Peak MBR	4,614'
Uteland Butte MBR	4,830'
Wasatch	4,999'
Chapita Wells	5,651'
Buck Canyon	6,319'
North Horn	6,931'
Island	7,362'

EST. TD: 7,700' or 200' ± below Island Top

Anticipated BHP: 3,805 Psig

3. PRESSURE CONTROL EQUIPMENT: Production Hole - 3,000 Psig
 BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12 1/4"	0' - 500' +/--KB	500' +/-	9 5/8"	36.0#	J-55	STC	2020 PSI	3520 PSI	394,000#
7 7/8"	500' - TD +/--KB	7,700' +/-	4 1/2"	11.6 #	J-55	LTC	4960 PSI	5350 PSI	162,000#

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0 - 500' ± Below GL):

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

Production Hole Procedure (500' ± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, J-55 or equivalent marker collars or short casing joints to be placed 1000' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (15± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 667-6
NW/NE, SEC. 6, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM:

Surface Hole Procedure (0 - 500' ± below GL):

Air/air mist or aerated water

Production Hole Procedure (500' ± - TD):

Anticipated mud weight 9.0 – 9.5 ppg depending on actual wellbore condition encountered while drilling.

500'± - TD A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (0-500' ± Below GL)

Lead: 275 sks. (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Install 6' x 4' cellar ring, drill rat and mouse holes with spud rig.

Note: Cement volumes will be calculated to bring cement to surface.

Production Hole Procedure (500' ± to TD)

Lead: 225 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46(Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 667-6
NW/NE, SEC. 6, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (500' ± to TD)

Tail: 520 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: Number of sacks is based on gauged hole calculation.
Lead volumes are to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 500'±):

Lost circulation

Production Hole (500'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

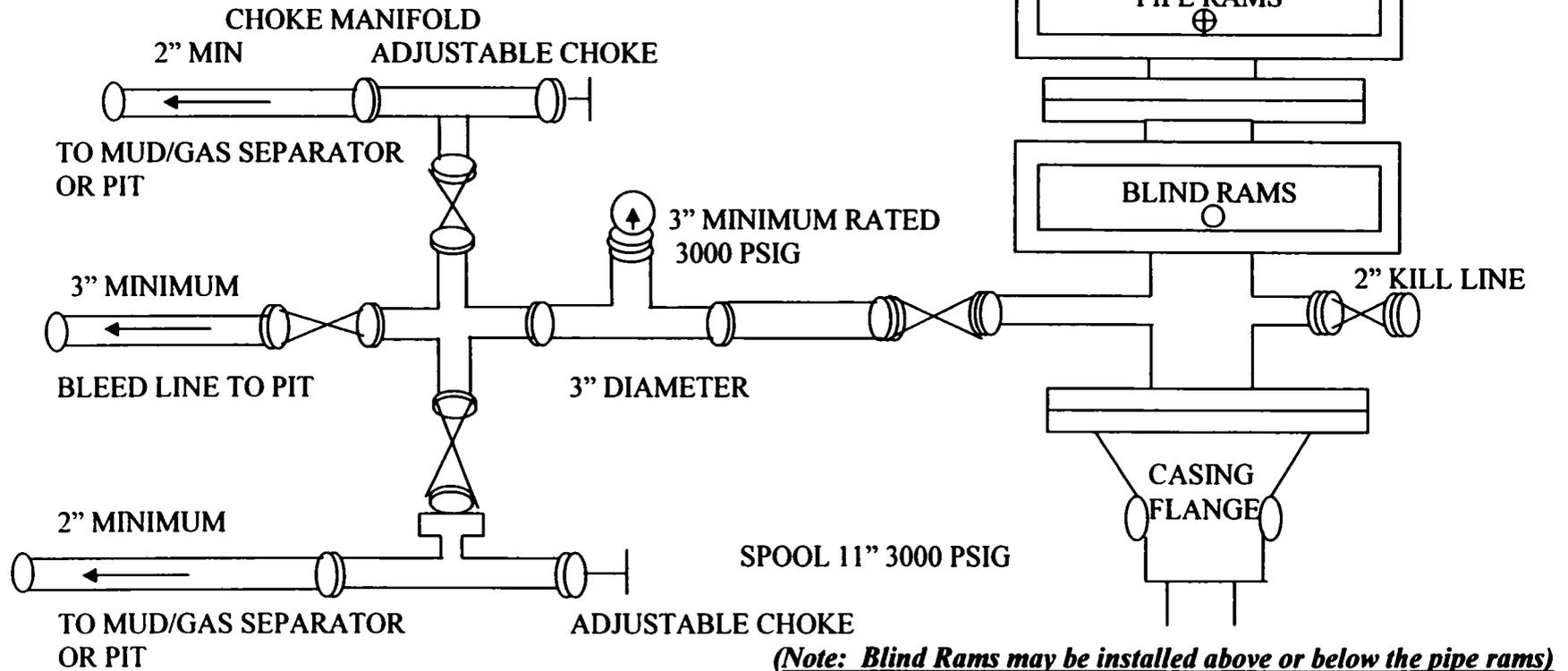
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
 CASING FLANGE IS 11" 3000 PSIG RATED.
 BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 667-6
Lease Number: U-01304
Location: 506' FNL & 1877' FEL, NW/NE, Sec. 6,
T9S, R23E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 18.86 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 300 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Producing wells - 7*

B. Shut in wells - 1*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 228' from proposed location to a point in the NW/NE of Section 6, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the East side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Four-Wing Salt Bush – 3 pounds per acre
 - Indian Rice Grass – 2 pounds per acre
 - Needle and Thread Grass – 2 pounds per acre
 - Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil West of Corners B and 5. The stockpiled location topsoil will be stored between Corners 2 and 8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the West.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used.
 - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

X No construction or drilling activities shall be conducted between May 15 and June 20 due to Antelope Stipulations.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 667-6 Well, located in the NW/NE of Section 6, T9S, R23E, Uintah County, Utah; Lease #U-01304;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

6-27-2005
Date


Agent

EOG RESOURCES, INC.

CWU #667-6

SECTION 6, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 300' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 49.8 MILES.

EOG RESOURCES, INC.

CWU #667-6

LOCATED IN UTAH COUNTY, UTAH
SECTION 6, T9S, R23E, S.L.B.&M.

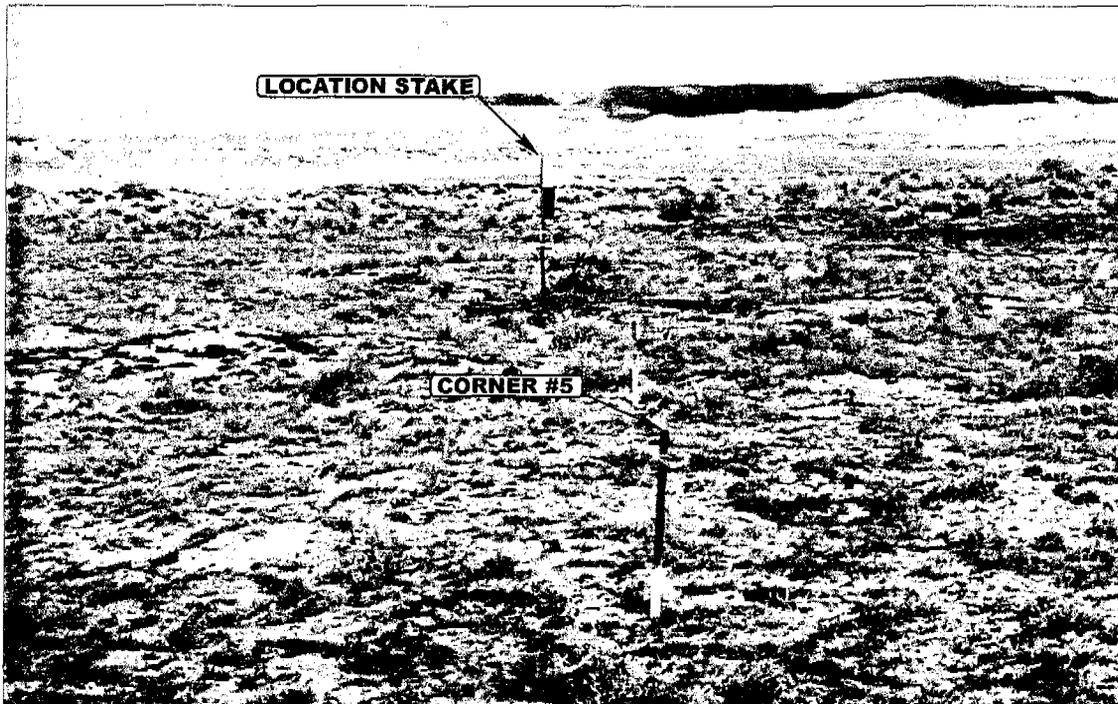


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

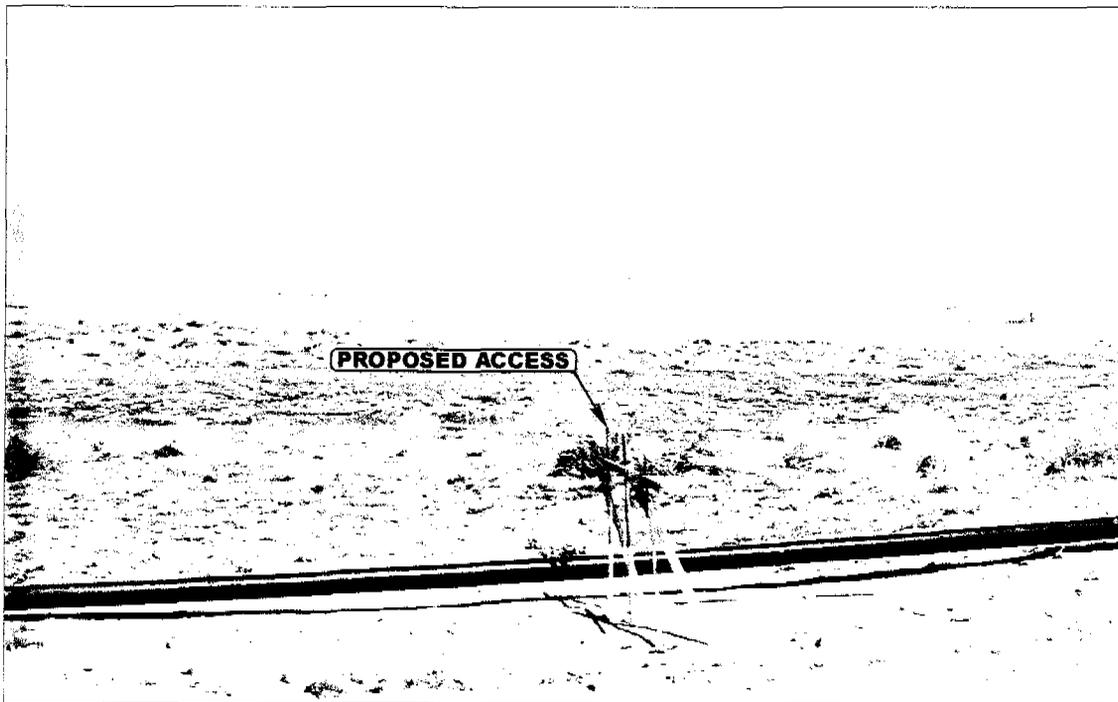


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

E&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

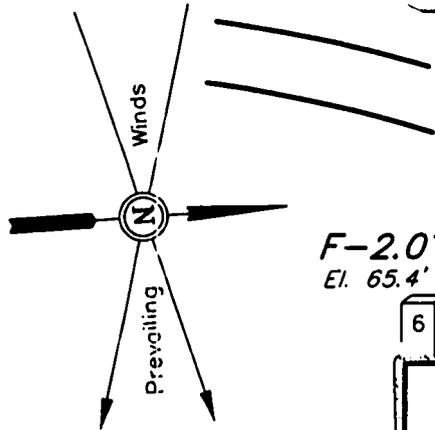
LOCATION PHOTOS	04	11	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: G.S.	DRAWN BY: L.K.		REVISED: 00-00-00	

EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR

CWU #667-6
SECTION 6, T9S, R23E, S.L.B.&M.
506' FNL 1877' FEL



F-2.0'
El. 65.4'

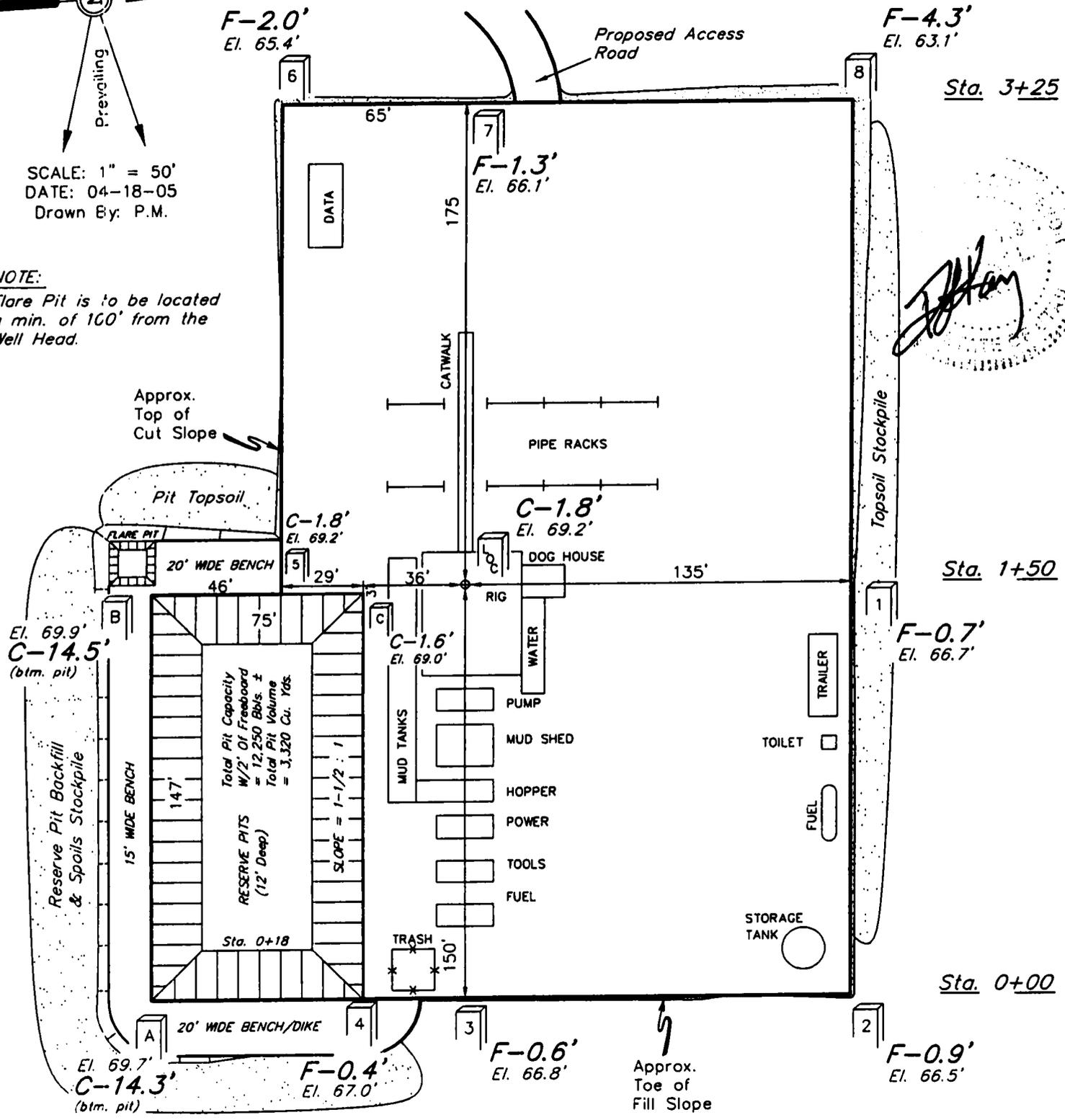
F-4.3'
El. 63.1'

Sta. 3+25

SCALE: 1" = 50'
DATE: 04-18-05
Drawn By: P.M.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4869.2'
FINISHED GRADE ELEV. AT LOC. STAKE = 4867.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

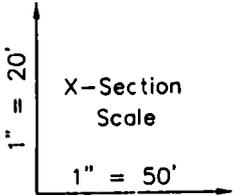
FIGURE #2

TYPICAL CROSS SECTIONS FOR

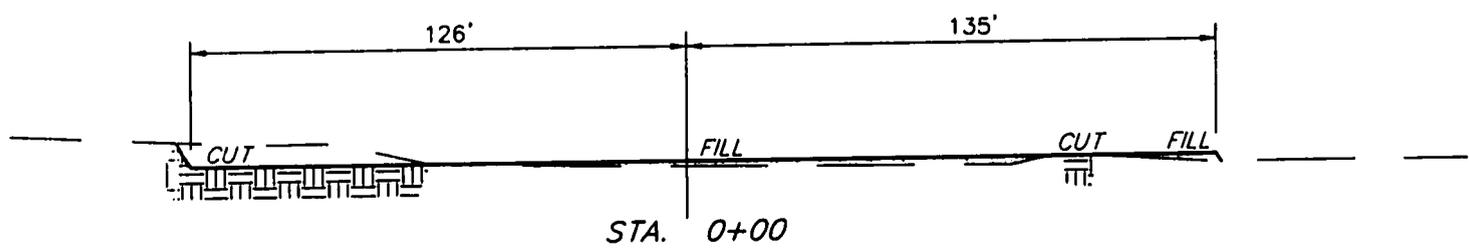
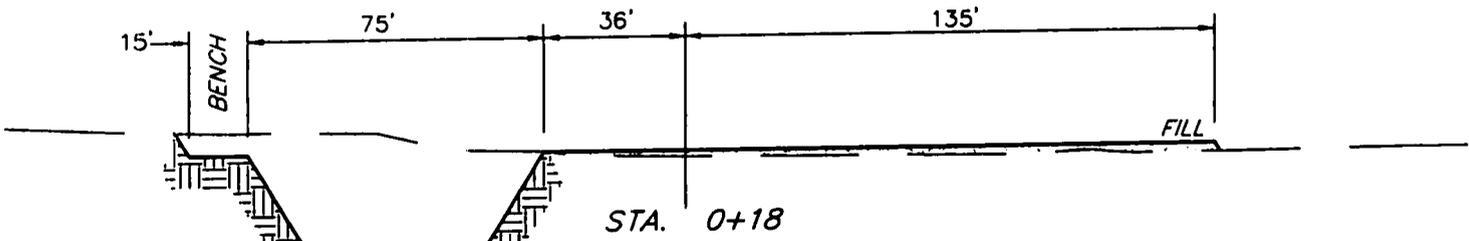
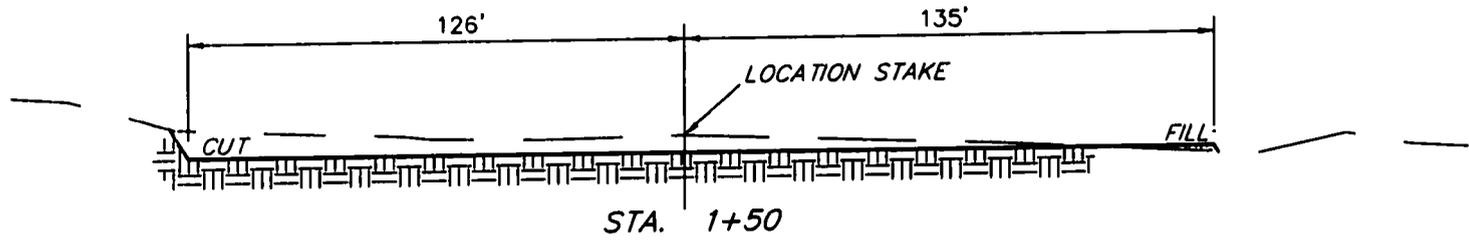
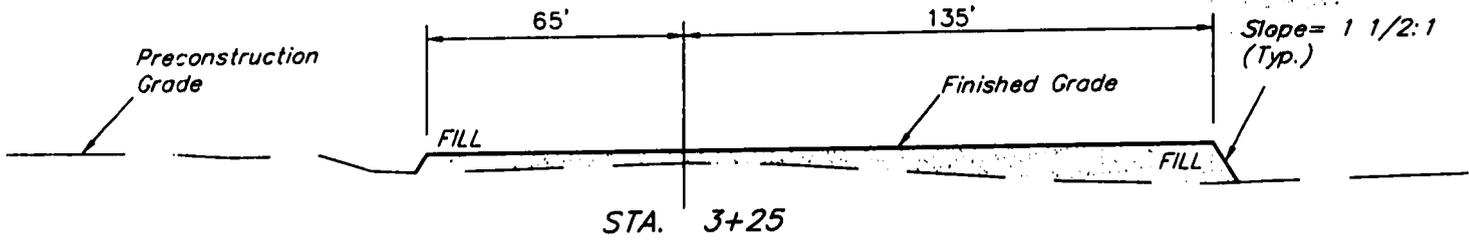
CWU #667-6

SECTION 6, T9S, R23E, S.L.B.&M.

506' FNL 1877' FEL



DATE: 04-18-05
Drawn By: P.M.

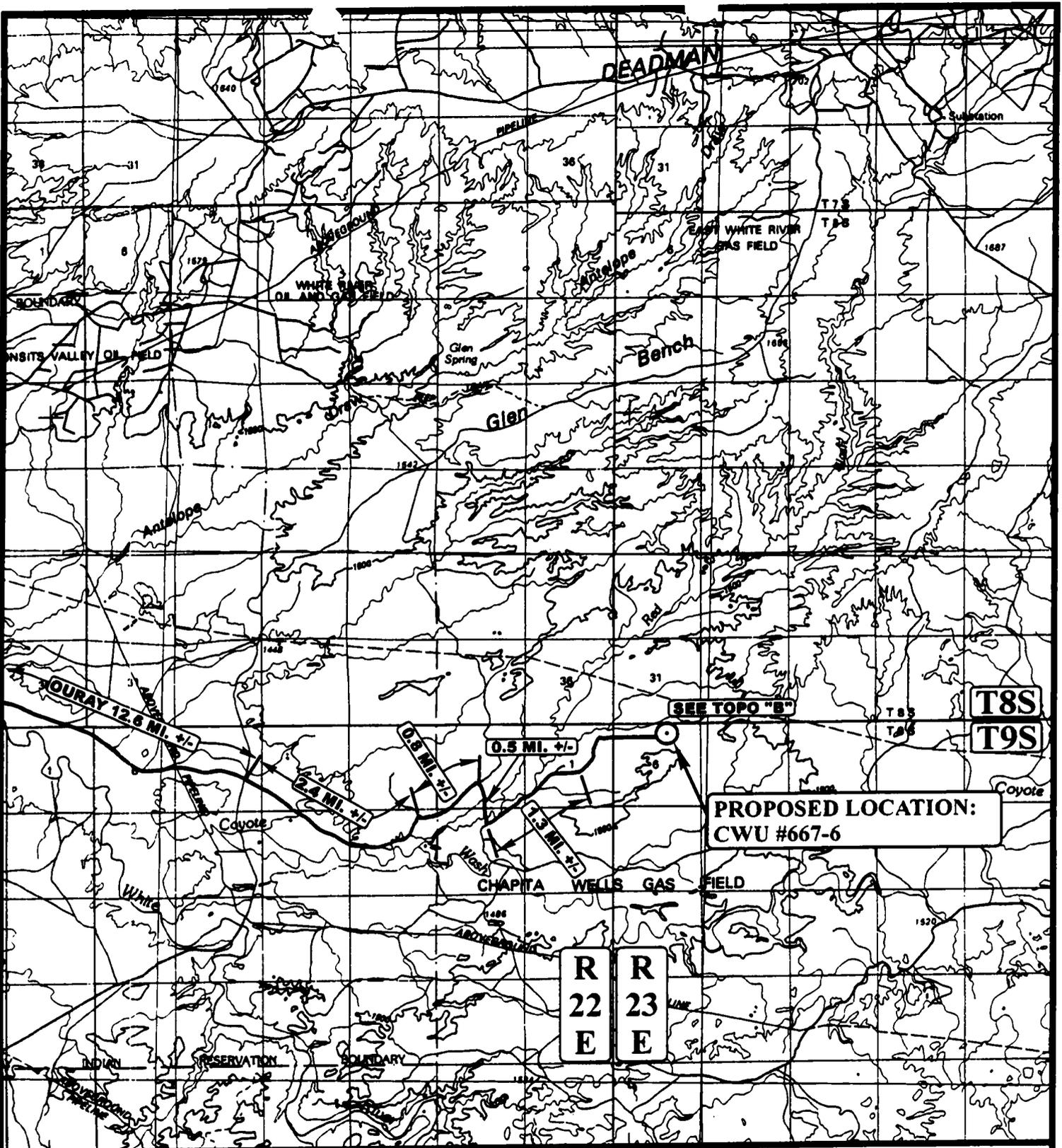


* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,530 Cu. Yds.
Remaining Location	= 4,450 Cu. Yds.
TOTAL CUT	= 5,980 CU.YDS.
FILL	= 2,790 CU.YDS.

EXCESS MATERIAL	= 3,190 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,190 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

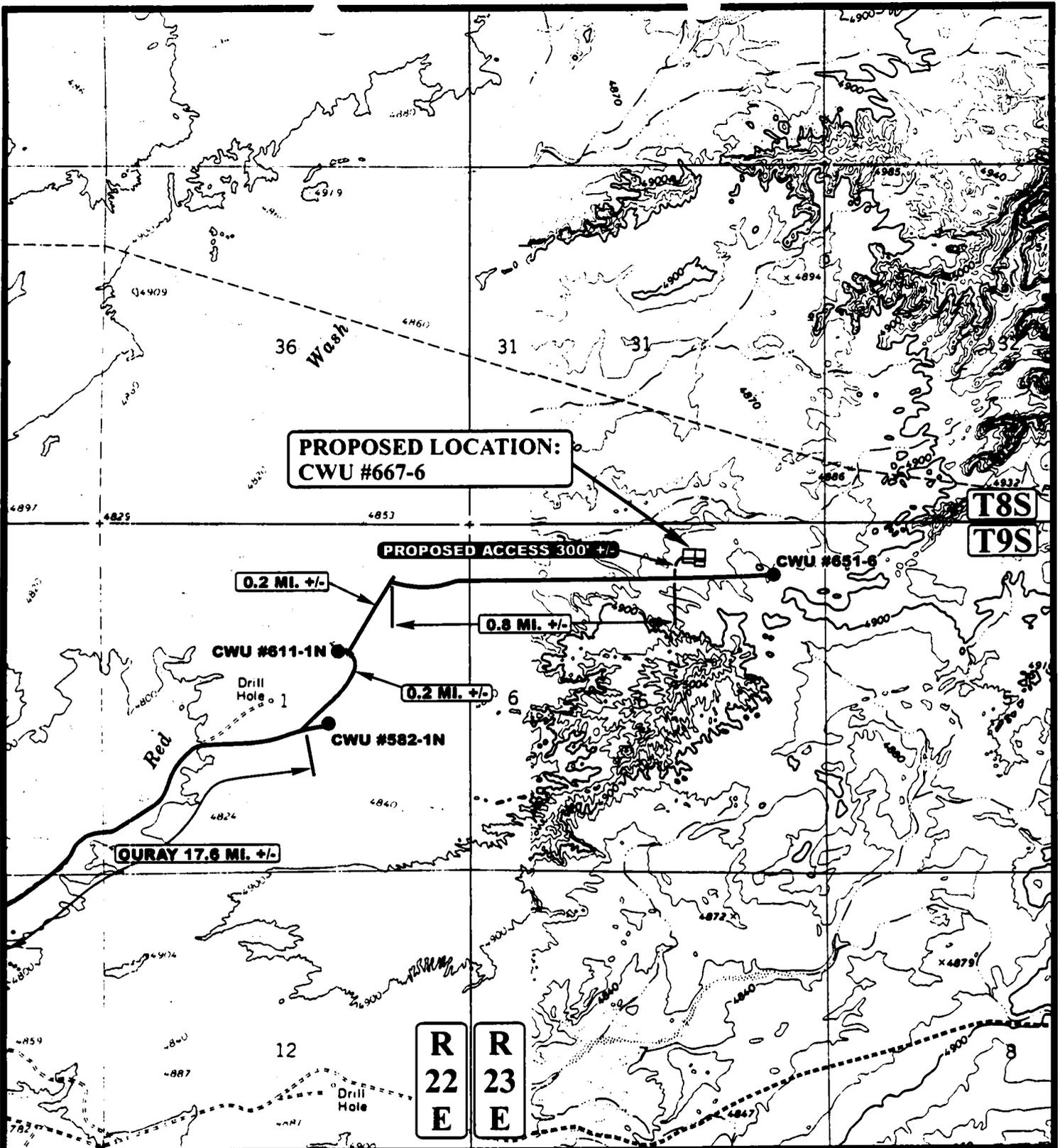
CWU #667-6
SECTION 6, T9S, R23E, S.L.B.&M.
506' FNL 1877' FEL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 04 11 05
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

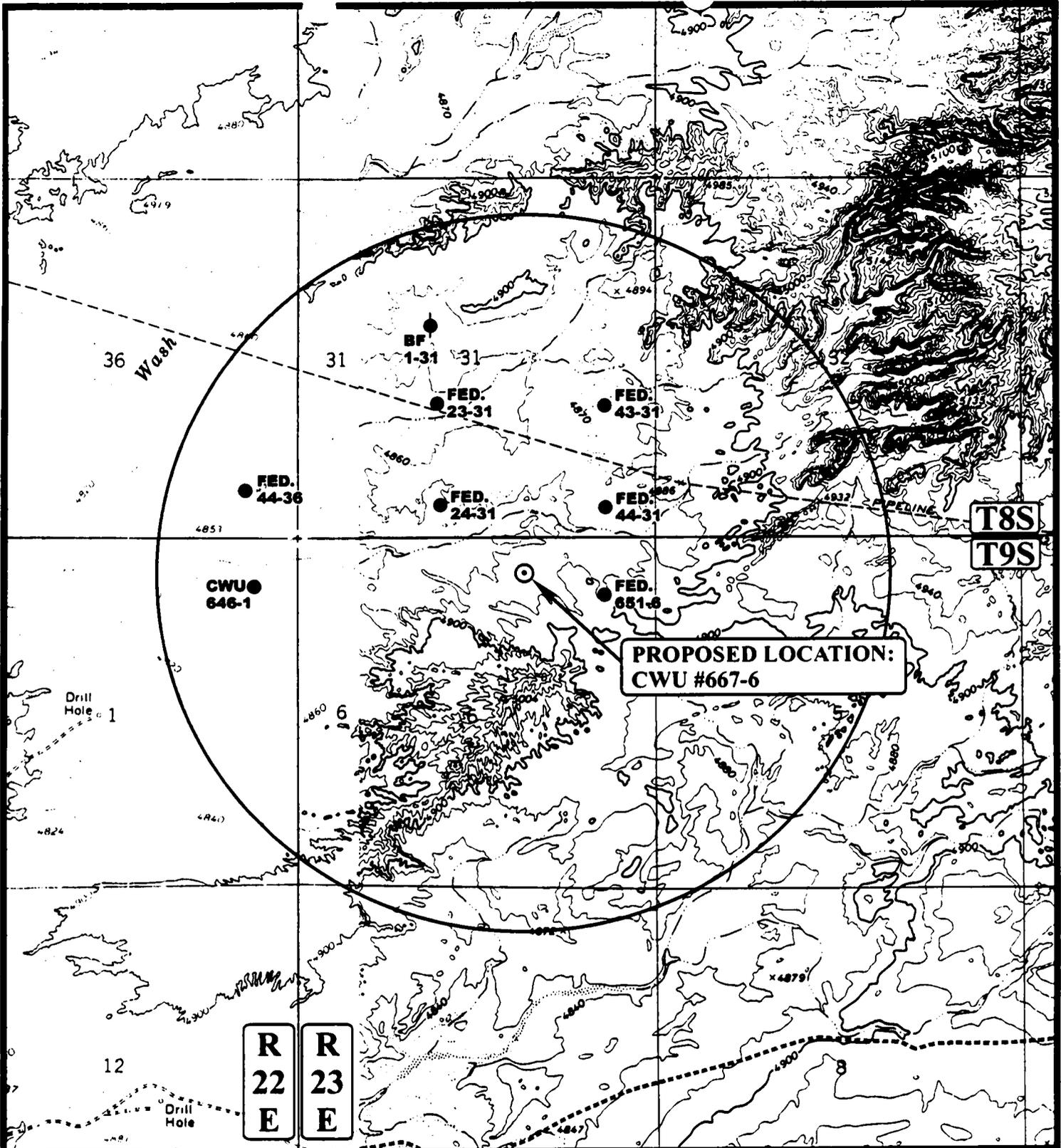
CWU #667-6
SECTION 6, T9S, R23E, S.L.B.&M.
506' FNL 1877' FEL



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 85 South 200 East Vernal, Utah 84078
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TOPOGRAPHIC MAP **04 11 05**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- ◆ SHUT IN WELLS
- ⊕ WATER WELLS
- ◆ ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

CWU #667-6
 SECTION 6, T9S, R23E, S.L.B.&M.
 506' FNL 1877' FEL

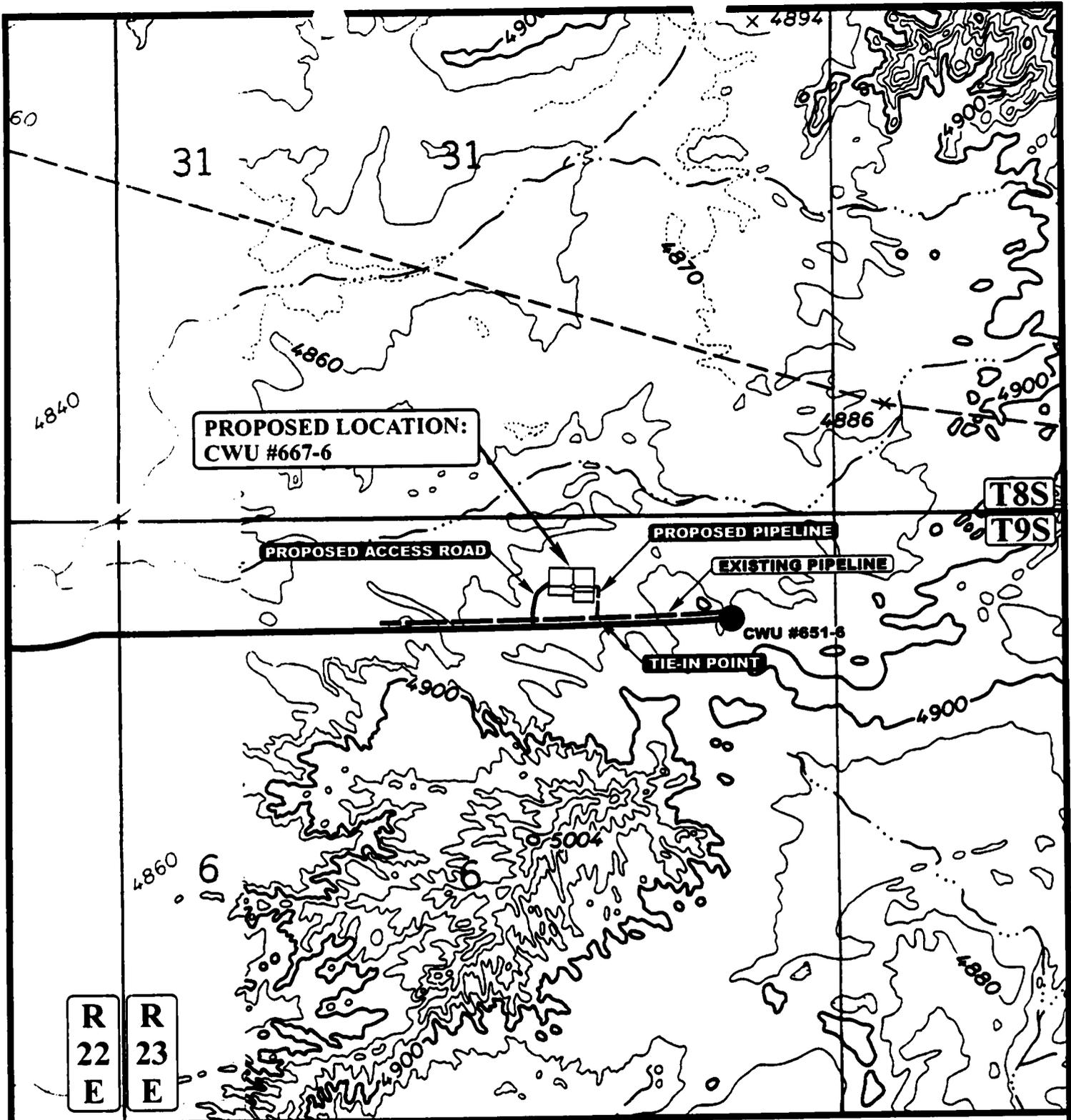


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 85 South 200 East Vernal, Utah 84078
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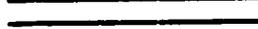
TOPOGRAPHIC MAP 04 11 05
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 228' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



EOG RESOURCES, INC.

CWU #667-6
SECTION 6, T9S, R23E, S.L.B.&M.
506' FNL 1877' FEL

UES Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 04 11 05
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00 **D**
TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/06/2005

API NO. ASSIGNED: 43-047-36827

WELL NAME: CWU 667-6

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NWNE 06 090S 230E

SURFACE: 0506 FNL 1877 FEL

BOTTOM: 0506 FNL 1877 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-01304

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: NHORN

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.07061

LONGITUDE: -109.3664

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit CHAPITA WELLS
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1994
Siting: Suspends General Siting
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1. Local Approval

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

July 11, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2005 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ North Horn)

43-047-36827	CWU 667-6	Sec 6 T09S R23E 0506 FNL 1877 FEL
43-047-36828	CWU 675-6	Sec 6 T09S R23E 1782 FSL 2046 FWL
43-047-36829	CWU 679-6	Sec 6 T09S R23E 0461 FSL 1823 FEL
43-047-36831	CWU 678-6	Sec 6 T09S R23E 1972 FSL 1793 FEL

(Proposed PZ Price River)

43-047-36830	CWU 676-6	Sec 6 T09S R23E 0518 FSL 1929 FWL
43-047-36832	CWU 1047-7	Sec 7 T09S R23E 0567 FSL 1821 FEL
43-047-36833	CWU 671-1	Sec 1 T09S R22E 2560 FSL 0461 FWL
43-047-36834	CWU 700-3GR	Sec 3 T09S R22E 1929 FNL 0599 FEL

As stated in our memo dated June 8, 2005, production from the North Horn formation will be allocated to the Wasatch Participating Area. This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

July 11, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 667-6 Well, 506' FNL, 1877' FEL, NW NE, Sec. 6,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36827.

Sincerely,

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 667-6
API Number: 43-047-36827
Lease: U-01304

Location: NW NE **Sec.** 6 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

DEC 30 2005

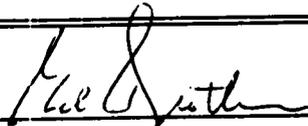
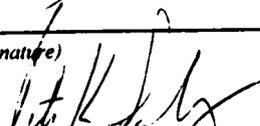
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		JUL - 5 2005		5. Lease Serial No. U-01304
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone				6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.				7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		3b. Phone No. (Include area code) (435)789-0790		8. Lease Name and Well No. CHAPITA WELLS UNIT 667-6
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 506' FNL, 1877' FEL At proposed prod. Zone NW/NE Lot 2				9. API Well No. 36827
14. Distance in miles and direction from nearest town or post office* 18.86 MILES SOUTHEAST OF OURAY, UTAH		12. County or Parish UINTAH		13. State UTAH
15. Distance from proposed* location to nearest property or lease line, ft. 506' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 2451	17. Spacing Unit dedicated to this well		
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 7700'	20. BLM/BIA Bond No. on file NM-2308		
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4867.4 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL		23. Estimated duration 45 DAYS	
24. Attachments				

Attachments
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date June 27, 2005
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) PETER K. SOKOLOWSKI	Date DEC 22 2005
Title ACTING REGIONAL MANAGER	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	EOG Resources, Inc.	Location:	Lot 2, Sec 6, T9S, R23E
Well No:	CWU 667-6	Lease No:	UTU-01304
API No:	43-047-36827	Agreement:	N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

NOTIFICATION REQUIREMENTS

Location Construction (Notify Paul Buhler)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Paul Buhler)	- Prior to moving on the drilling rig.
Spud Notice (Notify PE)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify SPT)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify SPT)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify PE)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

A Paleontologist acceptable to the BLM will monitor construction activity for surface disturbing activities described in the APD. If paleontologic resources are uncovered during construction activities, the operator shall immediately suspend all operations that will further disturb such resources, and immediately notify the Authorized Officer (AO). The AO will arrange for a determination of significance and, if necessary, recommend a recovery or avoidance plan.

If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.

Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil respread over the surface; and, the surface revegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.

The pipeline shall be buried within the identified construction width of an access corridor that contains the access road and pipelines. The operator may request in writing an exception to this COA. Exceptions to this COA may include but are not limited to: laterally extensive, hard indurated bedrock, such as sandstone, which is at or within 2 feet of the surface; and, soil types with a poor history for successful rehabilitation. The exception request will be reviewed by the authorized officer (AO) and a determination made.

Prior to abandonment of a buried pipeline, the operator will obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.

The following seed mixture shall be used:

Type	lbs./acre
Shadscale <i>Atriplex confertifolia</i>	3
Fourwing salt bush <i>Atgriplex canescens</i>	3
Galleta grass <i>Hilaria jamesil</i>	3
Gardners salt brush <i>Atriplex gardneri</i>	3
** Seed should be drilled; but if broadcasted double the pounds per acre used and work the solids mechanically to cover the seed.	

- Other reclamation methods including but not limited to mulching or soil treatments may be required on a site-specific basis.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Proposed production casing cementing volumes are inadequate and do not circulate cement to a high enough fill-up. Additional cement beyond the proposed levels indicated in the operators application will need to be pumped. The cement volumes pumped should include appropriate excess factors. For the cementing program of the production casing string, the circulation or top of cement on the production string is to be at a minimum two hundred feet (200') above the base of usable water. Per BLM estimates, the base of usable water is estimated to be at 2372' feet. Production casing string circulation or top of cement is to be at or above depth feet 2172 to circulate to the base of usable water.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
- No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration

and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1 TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5 LEASE DESIGNATION AND SERIAL NUMBER U-01304
2 NAME OF OPERATOR EOG RESOURCES, INC.		6 IF INDIAN, ALLOTTEE OR TRIBE NAME
3 ADDRESS OF OPERATOR P. O. BOX 1815 VERNAL UT 84078		7 UNIT or CA AGREEMENT NAME CHAPITA WELLS UNIT
4 LOCATION OF WELL FOOTAGES AT SURFACE 506 FNL 1877 FEL 40.070606 LAT 109.367042 LON		8 WELL NAME and NUMBER CHAPITA WELLS UNIT 667-06
5 PHONE NUMBER (435) 789-0790		9 API NUMBER 43-047-36827
6 QTR/CTR. SECTION, TOWNSHIP, RANGE, MERIDIAN NWNE 6 9S 23E S.L.B. & M		10 FIELD AND POOL, OR WLD/CAT NATURAL BUTTES
7 COUNTY UINTAH		
8 STATE UTAH		

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas & Mining

Date: 06-29-06

By: *[Signature]*

10/6/06
RM

NAME (PLEASE PRINT) Kaylene R. Gardner

TITLE Regulatory Assistant

SIGNATURE *[Signature]*

DATE 6/26/2006

(This space for State use only)

RECEIVED
JUN 28 2006



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36827
Well Name: CHAPITA WELLS UNIT 667-06
Location: 506 FNL 1877 FEL (NWNE), SECTION 6, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 7/11/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

6/26/2006

Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED
JUN 28 2006
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC**

3a. Address
P.O. BOX 1815 VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**506 FNL 1877 FEL (NW/NE) S.L.B.&M
 SECTION 6, T9S, R23E 40.063175 LAT 109.366711 LON**

5. Lease Serial No.
U-01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 667-06

9. API Well No.
43-047-3683+ 36827

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

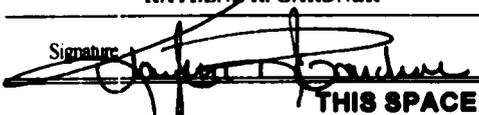
EOG Resources, Inc. respectfully requests authorization to change the drilling plan for the referenced well,

From:	RATING FACTOR						
HOLE SIZE INTERVAL	SIZE	WEIGHT	GRADE	THREAD	COLLAPSE	BURST/	TENSILE
Surface 12-1/4" 0' - 500'KB±	9-5/8"	36.0#	J-55	STC 2020 PSI	3520 PSI	394,000#	
Production: 7-7/8" 500'± - TD	4-1/2"	11.6#	J-55	LTC 6350 PSI	7780 PSI	223,000#	

To:	RATING FACTOR						
HOLE SIZE INTERVAL	SIZE	WEIGHT	GRADE	THREAD	COLLAPSE	BURST/	TENSILE
Conductor: 17 1/2" 0' - 45'	13 1/2"	48.0#	H-40	STC 770 PSI	1730 PSI	322,000#	
Surface 12-1/4" 45' - 2,300'KB±	9-5/8"	36.0#	J-55	STC 2020 PSI	3520 PSI	394,000#	
Production: 7-7/8" 2,300'± - TD	4-1/2"	11.6#	N-80	LTC 6350 PSI	7780 PSI	223,000#	

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **KAYLENE R. GARDNER** Title **REGULATORY ASSISTANT**

Signature  Date **06/28/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED
JUN 29 2006
DIV. OF OIL, GAS & MINING**

REVISED) EIGHT POINT PLAN

CHAPITA WELLS UNIT 667-06
NW/NE, SEC. 06, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	2,028'
C-Zone	2,326'
Mahogany Oil Shale Bed	2,680'
Middle Carb Bed	3,499'
Castle Peak MBR	4,614'
Uteland Butte MBR	4,830'
Wasatch	4,999'
Chapita Wells	5,651'
Buck Canyon	6,319'
North Horn	6,931'
Island	7,362'

Estimated TD: **7,700' or 200'± below Island top**

Anticipated BHP: 3,800 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ⅝"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

REVISED) EIGHT POINT PLAN

CHAPITA WELLS UNIT 667-06
NW/NE, SEC. 06, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.0 – 9.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

REVISED) EIGHT POINT PLAN

CHAPITA WELLS UNIT 667-06
NW/NE, SEC. 06, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 150 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 550 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

REVISED) EIGHT POINT PLAN

CHAPITA WELLS UNIT 667-06
NW/NE, SEC. 06, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 667-6

Api No: 43-047-36827 Lease Type: FEDERAL

Section 06 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # 1

SPUDDED:

Date 07/29/06

Time 2:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY

Telephone # (435) 828-1720

Date 07/31/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202

Operator Account Number: N 9550
Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37140	Chapita Wells Unit 1102-20		SWNW	20	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15543	7/31/2006		8/3/06		
Comments: <u>PRRV = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36831	Chapita Wells Unit 678-6		NWSE	6	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15544	7/31/2006		8/3/06		
Comments: <u>NHORN</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36827	Chapita Wells Unit 667-6		NWNE	6	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15545	7/29/2006		8/3/06		
Comments: <u>NHORN</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Operations Clerk

8/1/2006

Title

RECEIVED

AUG 02 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**506' ENL & 1877' FEL (NWNE)
 Sec. 6-T9S-R23E 40.070606 LAT 109.367042 LON**

5. Lease Serial No.
U-01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 667-6

9. API Well No.
43-047-36827

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch

11. County or Parish, State
Utah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 7/29/2006.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Operations Clerk**

Signature

Mary A. Maestas

Date

08/01/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

Office

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(Instructions on page 2)

RECEIVED

AUG 04 2006

DIV OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**506' FNL & 1877' FEL (NWNE)
 Sec. 6-T9S-R23E 40.070606 LAT 109.367042 LON**

5. Lease Serial No.
U-01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 667-6

9. API Well No.
43-047-36827

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch

11. County or Parish, State
Utah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-208 SWD
- 2. Chapita Wells Unit 550-30N SWD
- 3. Ace Disposal
- 4. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Operations Clerk**

Signature

Mary A. Maestas

Date

08/01/2006

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Date _____

Office _____

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(Instructions on page 2)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code) **303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**506' FNL & 1877' FEL (NWNE)
 Sec. 6-T9S-R23E 40.070606 LAT 109.367042 LON**

5. Lease Serial No.
U-01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 667-6

9. API Well No.
43-047-36827

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch

11. County or Parish, State
Utah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Buried pipeline</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	exception
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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EOG Resources, Inc. requests a variance to the requirement for a buried pipeline for the referenced well.

See attached sheet.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Operations Clerk**

Signature

Mary A. Maestas

Date

08/01/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Office

**Accepted by the
Utah Division of
Oil, Gas and Mining**

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(Instructions on page 2)

RECEIVED

AUG 04 2006

DIV. OF OIL, GAS & MINING

**Request for Exception to Buried Pipeline Requirement
Chapita Wells Unit 667-6
NW/NE, Section 6, T9S, R23E
Lease Number U-01304**

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately .26 acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

RECEIVED

AUG 04 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OAI B No. 1004-0117
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**506' FNL & 1877' FEL (NWNE)
 Sec. 6-T9S-R23E 40.070606 LAT 109.367042 LON**

5. Lease Serial No.
U-01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 667-6

9. API Well No.
43-047-36827

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change tank size
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to set one (1) 300 bbl or two (2) 400 bbl vertical condensate tanks and attaching piping on the referenced location.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Operations Clerk**

Signature

Mary A. Maestas

Date

08/01/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Accepted by the

Office

**Utah Division of
 Oil, Gas and Mining**

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(Instructions on page 2)

For Record Only

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DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. U-01304
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG Resources, Inc.		7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202		8. Well Name and No. Chapita Wells Unit 667-6
3b. Phone No. (include area code) 303-824-5526		9. API Well No. 43-047-36827
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 506' FNL & 1877' FEL (NWNE) Sec. 6-T9S-R23E 40.070606 LAT 109.367042 LON		10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch
		11. County or Parish, State Uintah County, UT

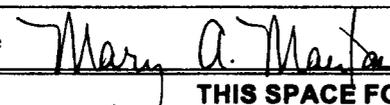
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TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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The referenced well was turned to sales on 12/10/2006. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Mary A. Maestas	Title Operations Clerk
Signature 	Date 12/13/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
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(Instructions on page 2)

RECEIVED

DEC 15 2006

WELL CHRONOLOGY REPORT

Report Generated On: 12-13-2006

Well Name	CWU 667-06	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS UNIT	API #	43-047-36827	Well Class	ISA
County, State	UINTAH, UT	Spud Date	10-21-2006	Class Date	12-10-2006
Tax Credit	N	TVD / MD	7,700/ 7,700	Property #	056044
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,885/ 4,867				
Location	Section 6, T9S, R23E, NWNE, 506 FNL & 1877 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	42.25

AFE No	303251	AFE Total	888,700	DHC / CWC	429,600/ 459,100
Rig Contr	PATTERSON	Rig Name	PATTERSON #779	Start Date	07-08-2005
				Release Date	10-31-2006

07-08-2005 Reported By

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
		Days	0	MW	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA
-------	-------	------	---------------

506' FNL & 1877' FEL (NW/NE LOT 2)
SECTION 6, T9S, R23E
UINTAH COUNTY, UTAH

LAT 40.070642, LONG 109.366361 (NAD 27)

PATTERSON RIG #779
OBJECTIVE: 7700' TD, WASATCH
DW/GAS
CHAPITA WELLS PROSPECT
DD&A: NATURAL BUTTES
NATURAL BUTTES FIELD

LEASE: U-01304
ELEVATION: 4869.2' NAT GL, 4867.4' PREP GL (DUE TO ROUNDING 4867' IS THE PREP GL), 4885' KB (18')

EOG WI 50%, NRI 42.25%

07-28-2006	Reported By	ED TROTTER			
Daily Costs: Drilling	\$36,750	Completion	\$0	Daily Total	\$36,750

Cum Costs: Drilling \$36,750 **Completion** \$0 **Well Total** \$36,750
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BEGAN CONSTRUCTION OF LOCATION; 40% COMPLETE

07-31-2006 **Reported By** ED TROTTER

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$36,750 **Completion** \$0 **Well Total** \$36,750
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 100% COMPLETE. WO AIR RIG

08-01-2006 **Reported By** JERRY BARNES

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$36,750 **Completion** \$0 **Well Total** \$36,750
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD 20" HOLE 7/29/2006 @ 2:30 PM SET 40' CONDUCTOR, CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED MICHAEL LEE W/VERNAL BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 7/29/2006 @ 2:30 PM.

08-10-2006 **Reported By** JERRY BARNES

Daily Costs: Drilling \$206,266 **Completion** \$0 **Daily Total** \$206,266
Cum Costs: Drilling \$243,016 **Completion** \$0 **Well Total** \$243,016
MD 2,518 **TVD** 2,518 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2. DRILLED 12-1/4" HOLE TO 2500' GL. ENCOUNTERED WATER AT 2030'. RAN 57 JTS (2454') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2472' KB. RDMO CRAIG'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/186 BBLs FRESH WATER. BUMPED PLUG W/800# @ 1:33 PM, 8/3/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 150 SX (31 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB #2: MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & ¼#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #3: MIXED & PUMPED 250 SX (51 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & ¼#/SX FLOCELE. NO RETURNS. WOC 1 HR 30 MIN.

TOP JOB #4: MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & ¼#/SX FLOCELE. NO RETURNS. WOC 118 HRS. RD BIG 4 CEMENTERS.

TOP JOB #5: (ON 8/8/2006) MIXED & PUMPED 160 SX (33 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & #/SX FLOCELE. HOLE FILLED AND STOOD FULL, 1 BBL TO PIT.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE UNIT & SURVEY TOOL. RAN IN HOLE & TAGGED @ 2324' PICK UP TO 2315' & TOOK SURVEY = 1 DEGREE.

JERRY BARNES NOTIFIED BENNA MUTH W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 8/1/2006 @ 1:20 PM. JOB WITNESSED BY DONNA KENNEY.

10-16-2006	Reported By	DOUG GRINOLDS									
Daily Costs: Drilling	\$55,346	Completion	\$0	Daily Total	\$55,346						
Cum Costs: Drilling	\$298,362	Completion	\$0	Well Total	\$298,362						
MD	2.518	TVD	2.518	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: REPAIR RIG

Start	End	Hrs	Activity Description
06:00	11:00	5.0	MOVING RIG OFF CWU 662-06 TO CWU 667-06, VERY MUDDY, URIE TRUCKING
11:00	16:00	5.0	RIG UP ON CWU 667-06
16:00	06:00	14.0	RIG REPAIR, CHANGE OUT KELLY HOSE, WORK ON LIGHTS

SAFETY MEETINGS ON RIGGING UP, WORK ON PUMPS, REPAIR RIG
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 4200 GAL, USED 204 GALS

10-17-2006	Reported By	DOUG GRINOLDS									
Daily Costs: Drilling	\$26,379	Completion	\$0	Daily Total	\$26,379						
Cum Costs: Drilling	\$324,741	Completion	\$0	Well Total	\$324,741						
MD	2.518	TVD	2.518	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG REPAIR.

SAFETY MEETING: RIG UP GROUND WORK/DERRICK RAISING & LOWERING
 SHORT HANDS ON DAY LIGHTS

NO ACCIDENTS
 FUEL ON HAND 4,000 GAL, USED 200 GALS

10-18-2006 **Reported By** DOUG GRINOLDS

Daily Costs: Drilling	\$29,079	Completion	\$0	Daily Total	\$29,079						
Cum Costs: Drilling	\$353,820	Completion	\$0	Well Total	\$353,820						
MD	2,518	TVD	2,518	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	REPAIR FLOWLINE & OTHER REPAIRS ON RIG. TOOK SHAFT IN TRANSFER BOX TO MACHINE SHOP. WAITING ON SHAFT & NUT FOR SHAFT.

SAFETY MEETING: WELDER HELPER/FLARE LINES/NEW HANDS/GETTING IN A HURRY
 SHORT 1 HAND ON NIGHT TOUR
 NO ACCIDENTS
 FUEL ON HAND 3218 GAL, USED 782 GAL
 ROADS VERY MUDDY, SOME FLOODING

10-19-2006 **Reported By** ROBERT DYSART

Daily Costs: Drilling	\$27,111	Completion	\$0	Daily Total	\$27,111						
Cum Costs: Drilling	\$380,931	Completion	\$0	Well Total	\$380,931						
MD	2,518	TVD	2,518	Progress	0	Days	0	MW	8.33	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: NIPPLE DOWN BOP

Start	End	Hrs	Activity Description
06:00	14:30	8.5	RIG REPAIR INSTALL RIGHT ANGLE DRIVE ON COMPOUND.
14:30	17:30	3.0	NIPPLE UP BOPE. START DAY WORK ON 10/18/06 @ 14:30 HRS.
17:30	03:00	9.5	HOLD PRE JOB SAFETY MTG. RIG UP TESTER, RE-ALIGN KOOMEY HOSES. INSTALL RING GASKET ON ROTATING HEAD. ATTEMPT TEST #1 BOP STACK, LIFTED 8" @ CASING HOUSING/MUDCROSS CONNECTION. LOCKING SEGMENTS LOOSE, TIE ONTO BOP, LOWER ONTO CASING HOUSING LOCKDOWN. RETEST, WILL NOT HOLD PRESSURE.
03:00	06:00	3.0	NIPPLE DOWN STACK FOR REPLACEMENT OF SEAL ASSY. FMC REP ON SITE FOR INSPECTION.

SAFETY MEETING: NIPPLE UP/BOP TEST
 SHORT 1 HAND ON NIGHT TOUR
 NO ACCIDENTS
 FUEL ON HAND 3090 GAL, USED 128 GAL

10-20-2006 **Reported By** ROBERT DYSART

Daily Costs: Drilling	\$31,933	Completion	\$0	Daily Total	\$31,933						
Cum Costs: Drilling	\$412,864	Completion	\$0	Well Total	\$412,864						
MD	2,518	TVD	2,518	Progress	0	Days	0	MW	8.33	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RIH BHA #1

Start	End	Hrs	Activity Description
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06:00 17:00 11.0 TEST BOPS AS PER PROGRAM. RETEST CSG HEAD/DRLG SPOOL CONN 5000 PSI. ANN 250/1500 PSI FOR 5/10 MIN. ATTEMPT TEST BLINDS & PIPE RAMS, WILL NOT TEST. OPEN RAM BONNETS, RAMS IN EXCELLANT CONDITION. BOP TESTER ERROR. ASSUMED BLINDS WERE PIPE RAMS, AND PIPES WERE BLINDS. NO DAMAGE TO EQUIPMENT. (4 HRS) TEST BLINDS & PIPES 250/5000 PSI FOR 5/10 MIN. CHOKE MANIFOLD 250/5000 PSI FOR 5/10 MIN, INSIDE, OUTSIDE KILL. CHECK VALVE 250/5000 5/10 MIN. ATTEMPT TO TEST HCR & OUTSIDE CHOKE, NO TEST. TEST CSG ANNULAS 1500 PSI 30 MIN. PERFORM ACCUMULATOR TEST OK.

17:00 00:00 7.0 EQUIPMENT REPAIR, REPLACE HCR, OUTSIDE CHOKE VALVES.

00:00 01:00 1.0 TEST BOPS, HCR, OUTSIDE CHOKE 250/5000 PSI FOR 5/10 MIN.

01:00 01:30 0.5 INSTALL WEAR BUSHING.

01:30 02:30 1.0 SECURE BOP. CENTER UP IN ROTARY. INSTALL RAM LOCK WHEELS.

02:30 04:30 2.0 HOLD PRE JOB SAFETY MTG. RIG UP LAY DOWN MACHINE TO PICK UP BHA, DRILL STRING.

04:30 06:00 1.5 HOLD PRE-JOB SAFETY MTG. PICK UP & RIH BHA #1.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING: TEST BOP'S/HOUSE KEEPING
 FUEL ON HAND 2711 GLAS, USED 379 GALS

10-21-2006	Reported By	ROBERT DYSART									
Daily Costs: Drilling	\$50,726	Completion	\$0	Daily Total	\$50,726						
Cum Costs: Drilling	\$463,590	Completion	\$0	Well Total	\$463,590						
MD	2.535	TVD	2.535	Progress	18	Days	1	MW	8.4	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: CONDUCT FIT

Start	End	Hrs	Activity Description
06:00	13:00	7.0	PICK UP & RIH BHA. DP TO 2275'. RIG DOWN LAY DOWN UNIT.
13:00	14:00	1.0	RIG REPAIR, PUMPS DOWN.
14:00	15:00	1.0	INSTALL ROT HEAD RUBBER. RIH 2275' TO 2367'. TAG CMNT.
15:00	16:30	1.5	DRILL CEMENT/FLOAT EQUIPMENT 2367' TO 2380'.
16:30	17:00	0.5	RIG SERVICE.
17:00	23:30	6.5	RIG REPAIR, #1 & #2 PUMP DOWN.
23:30	01:00	1.5	DRILL CEMENT/FLOAT EQUIPMENT 2380' TO 2472', SHOE DEPTH.
01:00	02:00	1.0	WASH/REAM RAT HOLE FROM 2472' TO 2516'.
02:00	03:00	1.0	DRILL ROTATE 2518' TO 2535', WOB 2/5, RPM 50 + 70, 600 PSI, DIFF 100 PSI, ROP 18.
03:00	05:30	2.5	CIRCULATE HOLE CLEAN. MIX PUMP & SPOT HI-VIS PILL IN OPEN HOLE.
05:30	06:00	0.5	PULL BIT INTO SHOE, CONDUCT FIT.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING: PLACING PIPE IN V-DOOR/PICKING UP PIPE
 FUEL 3477 GALS ON HAND

06:00 18.0 SPUD 7 7/8" HOLE AT 02:00 HRS, 10/21/06.

10-22-2006	Reported By	ROBERT DYSART									
Daily Costs: Drilling	\$40,343	Completion	\$0	Daily Total	\$40,343						

Cum Costs: Drilling \$503,933 **Completion** \$0 **Well Total** \$503,933
MD 3,375 **TVD** 3,375 **Progress** 840 **Days** 0 **MW** 8.5 **Visc** 29.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	SPOT VIS PILL IN OPEN HOLE, 50 VIS 10 PPB LCM, PULL UP INTO SHOE. CONDUCT FIT WITH 8.4 PPG FLUID. PRESSURE UP ANNULUS 450 PSI, 11.8 PPG EMW NO LEAK DOWN.
07:30	09:00	1.5	DRILL ROTATE 2535' TO 2562'.
09:00	09:30	0.5	SURVEY @ 2482', 1 DEG.
09:30	14:00	4.5	DRILL ROTATE 2562' TO 2757', WOB 5/10, RPM 50/60 + 70, PSI 900 DIFF, 150 PSI, ROP 43.
14:00	15:30	1.5	RIG REPAIR, ROTARY TABLE DRIVE SHAFT.
15:30	06:00	14.5	DRILL ROTATE 2757' TO 3375', WOB 10/15K, RPM 60/70 + 70, PSI 1100, DIFF 250 PSI, ROP 42.6, MW 9.2, 38 VIS. MUD LOSSES 50/100 BBL PER/HR 2930' TO 3300'.

NO ACCIDENTS
 FULL CREWS
 BOP DRILLS, 40 SECS
 SAFETY MEETING: DRLG AHEAD/MIXING CHEM
 FUEL 515 GALS USED, 2932 GALS ON HAND

LITHOLOGY: 60% SHALE, 30%SAND, 10% LIMESTONE
 BG GAS 1300U, CONN GAS 1500U, HIGH GAS 8923U @ 2940' 10' FLARE

10-23-2006 **Reported By** ROBERT DYSART

Daily Costs: Drilling \$49,804 **Completion** \$0 **Daily Total** \$49,804
Cum Costs: Drilling \$553,737 **Completion** \$0 **Well Total** \$553,737
MD 4,750 **TVD** 4,750 **Progress** 1,330 **Days** 2 **MW** 9.5 **Visc** 44.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL ROTATE 3375' TO 3708', 333', WOB 18/22K, RPM 60/70 + 70, PS1 1300, DIFF 250, ROP 66.6.
11:00	11:30	0.5	SURVEY @ 3636', 1 DEG.
11:30	18:00	6.5	DRILL ROTATE 3708' TO 4187', 479', WOB 18/22K, RPM 60/70 + 70, PS1 1300, DIFF 250, ROP 73.7.
18:00	18:30	0.5	SERVICE RIG.
18:30	00:30	6.0	DRILL ROTATE 4187' TO 4505', 318', WOB 18/22K, RPM 60/70 + 70, PS1 1300, DIFF 250, ROP 53.
00:30	01:00	0.5	SURVEY @ 4434', 1 DEG.
01:00	06:00	5.0	DRILL ROTATE 4505' TO 4750', 245', WOB 18/22K, RPM 60/70 + 70, PS1 1300, DIFF 250, ROP 49. MW 9.4 PPG, 37 VIS. MUD LOSSES 30/50 BBL PER/HR.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING: WORKING ON PUMPS/SETTING SLIPS
 FUEL 651 USED GALS, 6281 GALS ON HAND, 4000 GALS RECEIVED

LITHOLOGY: 50% SHALE, 25% SANDSTONE, 25% LIMESTONE
 BG GAS 1100U, CONN GAS 1200U, HIGH GAS 4118U @ 4508'

10-24-2006 Reported By ROBERT DYSART

Daily Costs: Drilling \$35,632 Completion \$0 Daily Total \$35,632
 Cum Costs: Drilling \$589,369 Completion \$0 Well Total \$589,369

MD 5,260 TVD 5,260 Progress 510 Days 3 MW 9.4 Visc 37.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL ROTATE 4750' TO 4871' @ 121', WOB 15/20K, RPM 60/70 + 70, PSI 1300, DIFF 250, ROP 22.
11:30	13:30	2.0	RIG REPAIR. ROTARY DRIVE KEY SHEERED, TEMP REPAIR.
13:30	14:00	0.5	DRILL ROTATE 4871' TO 4882', WOB 15/20K, RPM 60/70 + 70, PSI 1300, DIFF 250.
14:00	16:00	2.0	RIG REPAIR. MECHANIC ON SITE, REPAIR ROTARY DRIVE.
16:00	17:30	1.5	DRILL ROTATE 4882' TO 4918', @ 36', WOB 15/20K, RPM 60/70 + 70, PSI 1300, DIFF 250, ROP 24.
17:30	18:00	0.5	SERVICE RIG.
18:00	19:00	1.0	DRILL ROTATE 4918' TO 4960' @ 42', WOB 15/20K, RPM 60/70 + 70, PSI 1300, DIFF 250, ROP.
19:00	20:30	1.5	RIG REPAIR. WELD COUPLING ON ROTARY DRIVE.
20:30	06:00	9.5	DRILL ROTATE 4960' TO 5260', @ 300', WOB 15/20K, RPM 60/70 + 70, PSI 1300, DIFF 250, ROP 31.5 M/W 9.7 PPG 37 VIS.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING: MIXING CHEMICALS/PPE
 FUEL 801 USED, 5480 ON HAND

LITHOLOGY: 50% SHALE, 30% SANDSTONE, 20% LIMESTONE
 B/G GAS 375, CONN GAS 1000, HIGH GAS 4788 @ 4875'
 UTELAND BUTTE 4800', WASATCH 5005'

10-25-2006 Reported By ROBERT DYSART

Daily Costs: Drilling \$41,810 Completion \$2,820 Daily Total \$44,630
 Cum Costs: Drilling \$631,179 Completion \$2,820 Well Total \$633,999

MD 5,860 TVD 5,860 Progress 600 Days 4 MW 9.7 Visc 39.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL ROTATE 5260' TO 5333', 100/200 BBL/HR LOSSES INCURRED.
07:30	12:30	5.0	BUILD VOLUME, ADDING LCM TO SYSTEM 3%.
12:30	06:00	17.5	DRILL ROTATE 5333' TO 5860', WOB 18/22K, RPM 60/70 + 62, PSI 1250, DIFF 200. CONTINUE ADD LCM TO SYSTEM 8%, MW 9.7 PPG, 37 VIS. LOSSES 10/20 BBL PER/HR

NO ACCIDENTS, FULL CREWS
 SAFETY MEETING: SPINNING CHAIN/MAKING UP KELLY
 FUEL 1076 USED, 4404 ON HAND

LITHOLOGY:
 40% RED SHALE, 30% SANDSTONE, 30% SHALE

BG GAS 135U, CONN GAS 400U

UTELAND BUTTE 4800', WASATCH 5005', CHAPITA WELLS 5629'

10-26-2006	Reported By	DOUG GRINOLDS									
Daily Costs: Drilling	\$44,639	Completion	\$509	Daily Total	\$45,148						
Cum Costs: Drilling	\$675,818	Completion	\$3,329	Well Total	\$679,147						
MD	6.460	TVD	6.460	Progress	600	Days	5	MW	9.8	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 5860' TO 5906', 46', 30.66' PH, WT 20/27, RPM 50/68, PSI 1375, SPM 116, GPM 427, LOSING MUD, ±10/15 BBLs A HRS, MUD WT 9.7# TO 9.8#, VIS 38, LCM 5%, MIXING LCM.
07:30	08:00	0.5	RIG SERVICE, INSPECT SNUB LINES.
08:00	06:00	22.0	DRILL 5906' TO 6460', 554', 25.18' PH, WT 20/27, RPM 50/68, PSI 1325, SPM 110, GPM 427, LOSING MUD, ±360 BBLs OVER LAST 24 HRS, MIXING LCM, MUD WT 9.7# TO 9.8#, VIS 38, 8% LCM.

FORMATION BUCK CANYON TOP 6267', SANDSTONE 55%, RED SHALE 30%, SHALE 20%
 BACK GROUND GAS 100U, CONN GAS 300U, HIGH GAS 3624U @ 6263'

FULL CREWS

NO ACCIDENTS

SAFETY MEETING: COLD WEATHER/DIGGING DITCHES/CONNECTIONS/MIXING MUD

CONTINUE ADDING MUD TO SYSTEMS, LOSING ±15 BBLs PER HR

WT 9.7# TO 9.8#, VIS 37 TO 38

FUEL ON HAND 3872 GAL, USED 532 GAL

10-27-2006	Reported By	DOUG GRINOLDS									
Daily Costs: Drilling	\$43,002	Completion	\$2,119	Daily Total	\$45,121						
Cum Costs: Drilling	\$718,821	Completion	\$5,448	Well Total	\$724,269						
MD	6.644	TVD	6.644	Progress	214	Days	6	MW	9.8	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL 6460' TO 6639', 179', 21.05' PH, WT 25/28, RPM 50/62, PSI 1350, SPM 107, GPM 390.
14:30	20:00	5.5	TRIP OUT OF HOLE.
20:00	21:00	1.0	LAY DOWN MM, 2 ROLLER REAMERS, BIT. PKUP NEW MM & BIT.
21:00	00:30	3.5	TRIP IN HOLE TO 5013'.
00:30	02:00	1.5	FILL PIPE, NO RETURNS, PUMP LCM PILL, GOT RETURNS
02:00	02:30	0.5	TRIP IN HOLE TO 6100', HIT TIGHT SPOT
02:30	04:00	1.5	WASH & REAM 6100' TO 6202'
04:00	04:30	0.5	TRIP IN HOLE 6 STANDS. HIT TIGHT SPOT. LAY DOWN 4 JTS.
04:30	05:30	1.0	WASH & REAM 6468' TO 6639', BOTTOM.
05:30	06:00	0.5	DRILL 6639' TO 6644', 5', 10' PH, WT 10, RPM 50, PSI 1450, SPM 116, GPM 407.

FORMATION BUCK CANYON TOP 6267', 50% SANDSTONE, 40% SHALE, 10% RED SHALE

BACK GROUND GAS 180U, CONN GAS 1300U, DOWN TIME GAS 30U, HIGH GAS 454U @ 6533'

SAFETY MEETING: TRIP/KELLY SET BACK/PIPE SPINNERS/PIPE STRAP
 FULL CREWS
 NO ACCIDENTS
 MUD WT 9.8#, VIS 38, LCM 15%
 FUEL ON HAND 3826 GALS

10-28-2006	Reported By	DOUG GRINOLDS									
Daily Costs: Drilling	\$40,820	Completion	\$0	Daily Total	\$40,820						
Cum Costs: Drilling	\$759,641	Completion	\$5,448	Well Total	\$765,089						
MD	7,110	TVD	7,110	Progress	466	Days	7	MW	9.8	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 6644' TO 6823', 179', 27.53' PH, WT 10/20, RPM 50/69, PSI 1450, SPM 114, GPM 433.
12:30	13:00	0.5	CHANGE ROTATING RUBBER.
13:00	17:30	4.5	DRILL 6823' TO 6919', 96', 22.32' PH, WT 20/24, RPM 65/68, PSI 1450, SPM 114, GPM 421.
17:30	18:00	0.5	RIG SERVICE. BOP DRILL 45 SECONDS.
18:00	23:00	5.0	DRLG 6919' TO 6978', 59', 11.8' PH, WT 25, RPM 60/68, PSI 1450, SPM 115, GPM 425.
23:00	23:30	0.5	GO THROUGH #2 PUMP, LOST 400#, LCM. #1 PUMP DOWN, GEAR END OUT.
23:30	06:00	6.5	DRILL 6978' TO 7110', 132', 20.30' PH, WT 25, RPM 55/68, PSI 1460, SPM 114, GPM 421. WELL JUST TOOK A 28 BBL DRINK. MIX LCM, STOPPED.

FORMATION NORTH HORN TOP 6926', 70% SANDSTONE, 20% SHALE, 10% RED SHALE
 BGG 65U, CONN GAS 420U, TRIP GAS 954U, DOWN TIME GAS 30U, HIGH GAS 2934U @ 6739', NO FLARE

SAFETY MEETING: PUTTING UP WIND WALLS/HOISTING/PUMP REPAIR/CHANGE OUT RAMS
 FULL CREWS
 NO ACCIDENTS
 MUD WT 9.9#, VIS 39
 FUEL ON HAND 1869 GAL, USED 954 GAL

10-29-2006	Reported By	DOUG GRINOLDS									
Daily Costs: Drilling	\$47,679	Completion	\$0	Daily Total	\$47,679						
Cum Costs: Drilling	\$807,320	Completion	\$5,448	Well Total	\$812,768						
MD	7,550	TVD	7,550	Progress	440	Days	8	MW	10.0	Visc	42.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	17:30	11.5	DRILL 7110' TO 7366', 256', 22.26' PH, WT 20/28, RPM 50/61, PSI 1330, SPM 105, GPM 387.
17:30	18:00	0.5	RIG SERVICE. HELD BOP DRILL 45 SECONDS.
17:00	06:00	13.0	SET CLOCK BACK ONE HOUR TO MST. DRILL 7366' TO 7550', 184', 15.33' PH, WT 20/30, RPM 50/61, PSI 1400, SPM 110, GPM 405.

FORMATION KMV PRICE RIVER TOP 7410, 50% SANDSTONE, 30% SHALE, 20% SILTSTONE

BACK GROUND GAS 85U, CONN GAS 420U, HIGH GAS 2724U @ 7316, NO FLARE

SAFETY MEETING: JUNK BASKETS/DIGGING DITCHES/DRILL PIPE

FULL CREW

NO ACCIDENTS

MUD WT 9.8#, VIS 40

FUEL ON HAND 4538 GAL, USED 1331 GAL, RECIEVED 4.000 GAL DIESEL

10-30-2006	Reported By	DOUG GRINOLDS									
DailyCosts: Drilling	\$45,189	Completion	\$0	Daily Total	\$45,189						
Cum Costs: Drilling	\$852,510	Completion	\$5,448	Well Total	\$857,958						
MD	7.700	TVD	7.700	Progress	150	Days	9	MW	9.7	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	20:30	14.5	DRILL 7550' TO 7700', 150', 10.34 PH, WT 25/30, RPM 50/64, PSI 1470, SPM 114, GPM 406. REACHED TD @ 20:30 HRS, 10/29/06.
20:30	21:30	1.0	CIRC BOTTOMS UP FOR SAMPLES & FOR SHORT TRIP.
21:30	00:00	2.5	SHORT TRIP 20 STANDS, NO PROBLEMS.
00:00	01:30	1.5	CIRC/CONDITION HOLE FOR CASING. PUMP LCM SWEEP.
01:30	06:00	4.5	PUMP PILL. LAY DOWN DRILL PIPE. BREAK KELLY.

FORMATION KMV PRICE RIVER TOP 7410', 50% SANDSTONE, 30% SHALE, 20% SILTSTONE

BACK GROUND GAS 145U, CONN GAS 1400U, TRIP GAS 5130U, HIGH GAS 7632U

FULL CREWS

NO ACCIDENTS

SAFETY MEETING: ELEVATORS/RUN CASING/CEMENTING CASING

MUD WT 9.8#, VIS 41

FUEL ON HAND 3872 GAL, USED 666 GAL

10-31-2006	Reported By	DOUG GRINOLDS									
DailyCosts: Drilling	\$36,702	Completion	\$116,046	Daily Total	\$152,748						
Cum Costs: Drilling	\$889,212	Completion	\$121,494	Well Total	\$1,010,706						
MD	7.700	TVD	7.700	Progress	0	Days	10	MW	9.9	Visc	43.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	10:00	4.0	LAY DOWN DRILL STRING. BREAK KELLY. PULL WEAR RING.
10:00	11:30	1.5	SAFETY MEETING W/WEATHERFORD CASERS. RIG UP CASERS.
11:30	18:00	6.5	RUN 192 JTS (190 FULL JTS + 2 MARKER JTS) OF 4 1/2", 11.6#, N-80, LTC CASING. LANDED AT 7688' KB. RAN AS FOLLOWS: FLOAT SHOE, 1 JT CASING, FLOAT COLLAR AT 7646', 7 JTS CASING, MARKER JT AT 7341' (HC P-110), 63 JTS CASING, MARKER JT AT 4795' (HC P-110), 119 JTS CASING, DTO HANGER.
18:00	19:00	1.0	TAG BOTTOM. PK UP DOT HANGER. INSTALL ROTATING HEAD.
19:00	20:00	1.0	CIRC BOTTOMS UP FOR CASING.

20:00 22:00 2.0 CEMENTING W/SCHLUMBERGER, CEMENTED W/235 SKS G + ADDS, 935 SKS 50/50 POS G + ADDS, PUMPED 105 BBLs DISPLACEMENT WATER BEFORE WE LOST RETURNS, LIFT PRESSURE 1450, W/3.5 BBLs TO PUMP. PRESSURE WENT TO 2205 PSI. DROPPED BACK TO 1450 PSI. STOPPED PUMPING FLOAT HELD. PUMPED 3.5 BBLs 1450 PSI. TOTAL DISPLACEMENT 118.5 BBLs. PLUG DID NOT BUMP, FLOATS HELD.

22:00 04:00 6.0 HANG ON DTO HANGER WITH 62,000 LBS. TEST SEALS TO 5000 PSI. WOC. CLEAN MUD TANKS.

04:00 06:00 2.0 NIPPLE DOWN BOP STACK.

SAFETY MEETING: LAY DOWN MACHINE/RIG UP & DOWN/INSTALLING CEMENT EQUIPMENT
 FULL CREWS
 NO ACCIDENTS
 RELEASED MUD LOGGER @ 01:30 HRS, 10/30/06
 FUEL ON HAND 3477 GAL, USED 395 GAL

06:00 18.0 RIG RELEASED AT 06:00 HRS, 10/31/06.
 CASING POINT COST \$889,212

11-08-2006		Reported By		SEARLE	
Daily Costs: Drilling	\$0	Completion	\$42,500	Daily Total	\$42,500
Cum Costs: Drilling	\$889,212	Completion	\$163,994	Well Total	\$1,053,206
MD	7.700	TVD	7.700	Progress	0
Days	11	MW	0.0	Visc	0.0
Formation :	PBTD : 7646.0		Perf :	PKR Depth : 0.0	
Activity at Report Time: WO COMPLETION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	11/3/2006: RU SCHLUMBERGER. RAN RST/CBL/VDL/GR/CCL FROM PBTD TO SURFACE. TOC @ SURFACE. RD SCHLUMBERGER. WO COMPLETION.		

11-11-2006		Reported By		MCCURDY	
Daily Costs: Drilling	\$0	Completion	\$1,980	Daily Total	\$1,980
Cum Costs: Drilling	\$889,212	Completion	\$165,974	Well Total	\$1,055,186
MD	7.700	TVD	7.700	Progress	0
Days	12	MW	0.0	Visc	0.0
Formation :	WASATCH		PBTD : 7646.0	Perf :	PKR Depth : 0.0
Activity at Report Time: CHECK CASING LEAK					
Start	End	Hrs	Activity Description		
14:00	15:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED CASING AND FRAC TREE. PRESSUED TO 5200 PSIG AND THEN DECREASED TO 4000 PSIG. PUMPED IN AT 1/4 BPM & 4500 PSIG. SI. PRESSURE FELL TO 2000 PSIG IN 4 MIN. SDFN.		

11-14-2006		Reported By		SEARLE	
Daily Costs: Drilling	\$0	Completion	\$4,595	Daily Total	\$4,595
Cum Costs: Drilling	\$889,212	Completion	\$170,569	Well Total	\$1,059,781
MD	7.700	TVD	7.700	Progress	0
Days	13	MW	0.0	Visc	0.0
Formation :	WASATCH		PBTD : 7646.0	Perf :	PKR Depth : 0.0
Activity at Report Time: PRESSURE TEST CASING					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	RU CUTTERS WIRELINE. SET 10K CIBP @ 7561'. RDWL. SDFN. WILL RETEST CASING TODAY.		

11-15-2006 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$755	Daily Total	\$755
Cum Costs: Drilling	\$889,212	Completion	\$171,324	Well Total	\$1,060,536
MD	7,700	TVD	7,700	Progress	0
Days	14	MW	0.0	Visc	0.0
Formation : WASATCH	PBTD : 7646.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU WIDE SPREAD. TESTED CASING TO 6500 PSIG. RD WIDE SPREAD.

11-17-2006 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$10,877	Daily Total	\$10,877
Cum Costs: Drilling	\$889,212	Completion	\$182,201	Well Total	\$1,071,413
MD	7,700	TVD	7,700	Progress	0
Days	13	MW	0.0	Visc	0.0
Formation : WASATCH	PBTD : 7646.0	Perf : 6912' - 7454'	PKR Depth : 0.0		

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RU CUTTERS WIRELINE. PERFORATED NORTH HORN FROM 7257'-58', 7270'-71', 7285'-86', 7304'-06', 7325'-26', 7362'-64', 7390'-91', 7402'-03' & 7452'-54' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 115 GAL 7.5% HCL, 165 GAL GYPTRON T-106, 4969 GAL YF125ST+ PAD, 49342 GAL YF125ST+ & YF118ST+ WITH 191985# 20/40 SAND @ 1-6 PPG. MTP 4414 PSIG. MTR 40.4 BPM. ATP 3352 PSIG. ATR 40.1 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.

RUWL. SET WEATHERFORD 10K CFP @ 7230'. PERFORATED BF/NORTH HORN FROM 6912'-13', 6935'-36', 6954'-55', 6977'-78', 7013'-14', 7056'-57', 7064'-65', 7074'-75', 7096'-97', 7144'-45' & 7155'-56' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 115 GAL 7.5% HCL, 165 GAL GYPTRON T-106, 4996 GAL YF125ST+ PAD, 35872 GAL YF125ST+ & YF118ST+ WITH 128396# 20/40 SAND @ 1-6 PPG. MTP 5862 PSIG. MTR 40.5 BPM. ATP 4409 PSIG. ATR 38.3 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER. SDFN.

11-18-2006 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$226,755	Daily Total	\$226,755
Cum Costs: Drilling	\$889,212	Completion	\$408,956	Well Total	\$1,298,168
MD	7,700	TVD	7,700	Progress	0
Days	14	MW	0.0	Visc	0.0
Formation : WASATCH	PBTD : 7646.0	Perf : 5960-7454	PKR Depth : 0.0		

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 710 PSIG. RUWL. SET 10K CFP AT 6870'. PERFORATED BA/BF FROM 6609'-10', 6632'-33', 6643'-44', 6669'-70', 6682'-83', 6701'-02', 6712'-13', 6728'-29', 6751'-52', 6762'-63', 6791'-92', 6801'-02', 6825'-26' & 6852'-53' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 500 GAL 7.5% HCL, 2495 GAL YF125ST+ PAD, 22369 GAL YF125ST+ WITH 74300# 20/40 SAND @ 1-8 PPG. MTP 3623 PSIG. MTR 35.7 BPM. ATP 2967 PSIG. ATR 33 BPM. ISIP 1800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6580'. PERFORATED BA FROM 6407'-08', 6418'-19', 6425'-26', 6433'-34', 6453'-54', 6466'-67', 6482'-83', 6488'-89', 6511'-12', 6525'-26', 6541'-42' & 6561'-62' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 500 GAL 7.5% HCL, 2500 GAL YF125ST+ PAD, 22826 GAL YF125ST+ WITH 75800 # 20/40 SAND @ 1-8 PPG. MTP 6410 PSIG. MTR 35.7 BPM. ATP 3777 PSIG. ATR 32.2 BPM. ISIP 1540 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6340'. PERFORATED CA/BA FROM 6203'-04', 6218'-19', 6232'-33', 6242'-43', 6253'-54', 6264'-65', 6272'-73', 6279'-80', 6293'-94', 6302'-03', 6309'-10' & 6322'-23' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 500 GAL 7.5% HCL, 2492 GAL YF125ST+ PAD, 21952 GAL YF125ST+ WITH 73700 # 20/40 SAND @ 1-8 PPG. MTP 3319 PSIG. MTR 35.6 BPM. ATP 2633 PSIG. ATR 33.1 BPM. ISIP 1820 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6165'. PERFORATED CA FROM 6087'-88', 6096'-98', 6102'-04', 6109'-12', 6122'-23', 6140'-41' & 6145'-46' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 500 GAL 7.5% HCL, 2508 GAL YF125ST+ PAD, 17946 GAL YF125ST+ WITH 50700# 20/40 SAND @ 1-8 PPG. MTP 3120 PSIG. MTR 35.7 BPM. ATP 2657 PSIG. ATR 32.8 BPM. ISIP 1660 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6020'. PERFORATED CA FROM 5960'-61', 5968'-69', 5977'-78', 5983'-86' & 5990'-91' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 500 GAL 7.5% HCL, 2512 GAL YF125ST+ PAD, 18572 GAL YF125ST+ WITH 45120# 20/40 SAND @ 1-8 PPG. MTP 3922 PSIG. MTR 38.4 BPM. ATP 3305 PSIG. ATR 33.6 BPM. ISIP 1750 PSIG. RD SCHLUMBERGER.

FLOWED 13 HRS. 64/64" CHOKE. FCP 0 PSIG. 0 BFPH. RECOVERED 591 BLW. 4842 BLWTR. SI.

11-21-2006		Reported By		BAUSCH	
Daily Costs: Drilling	\$0	Completion	\$25,176	Daily Total	\$25,176
Cum Costs: Drilling	\$889,212	Completion	\$434,132	Well Total	\$1,323,344
MD	7,700	TVD	7,700	Progress	0
Days	15	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 7646.0		Perf : 5960-7454	
PKR Depth : 0.0					
Activity at Report Time: RIH W/BIT					
Start	End	Hrs	Activity Description		
07:00	06:00	23.0	SICP 2000 PSIG. BLEW WELL DOWN. MIRUSU. TOP KILLED W/80 BBLS TREATED WATER. ND FRAC TREE. NU BOPE. RIH W/BIT & PUMP OFF BIT SUB TO 5922'. SDFN.		

11-22-2006		Reported By		BAUSCH	
Daily Costs: Drilling	\$0	Completion	\$18,076	Daily Total	\$18,076
Cum Costs: Drilling	\$889,212	Completion	\$452,208	Well Total	\$1,341,420
MD	7,700	TVD	7,700	Progress	0
Days	16	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 7561.0		Perf : 5960-7454	
PKR Depth : 0.0					
Activity at Report Time: WO FACILITIES					
Start	End	Hrs	Activity Description		
07:00	06:00	23.0	SICP 2000 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6020', 6165', 6340', 8580', 6870' & 7230'. RIH. CLEANED OUT TO PBTD @ 7561'. LANDED TBG AT 5939' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.		

FLOWED 23 HRS. 16/64" CHOKE. FTP 1200 PSIG. CP 1500 PSIG. 15 BFPH. RECOVERED 268 BLW. 4574 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 11/21/06

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8" 4.7# N-80 TBG 32.58'

XN NIPPLE 1.10'

181 JTS 2-3/8" 4.7# N-80 TBG 5886.59'
 BELOW KB 18.00'
 LANDED @ 5939.27' KB

11-23-2006 **Reported By** BAUSCH

DailyCosts: Drilling	\$0	Completion	\$1,925	Daily Total	\$1,925
Cum Costs: Drilling	\$889,212	Completion	\$454,133	Well Total	\$1,343,345
MD	7.700	TVD	7.700	Progress	0
Days	17	MW	0.0	Visc	0.0
Formation : WASATCH	PBTD : 7646.0	Perf : 5960-7454	PKR Depth : 0.0		

Activity at Report Time: COST UPDATE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	COST UPDATE

11-29-2006 **Reported By** BAUSCH

DailyCosts: Drilling	\$0	Completion	\$1,803	Daily Total	\$1,803
Cum Costs: Drilling	\$889,212	Completion	\$455,936	Well Total	\$1,345,148
MD	7.700	TVD	7.700	Progress	0
Days	18	MW	0.0	Visc	0.0
Formation : WASATCH	PBTD : 7646.0	Perf : 5960-7454	PKR Depth : 0.0		

Activity at Report Time: COST UPDATE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	COST UPDATE

12-12-2006 **Reported By** HEATH LEMON

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$889,212	Completion	\$455,936	Well Total	\$1,345,148
MD	7.700	TVD	7.700	Progress	0
Days	19	MW	0.0	Visc	0.0
Formation : WASATCH	PBTD : 7646.0	Perf : 5960-7454	PKR Depth : 0.0		

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	12/11/06 INITIAL PRODUCTION. OPENING PRESSURE: SITP 1800 PSIG & SICP 1850 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 10:20 HRS, 12/10/06. FLOWED 1460 MCFD RATE ON 12/64" POSITIVE CHOKE.

12/12/06 FLOWED 1413 MCF, 6 BC & 18 BW IN 24 HRS ON 12/64" CHOKE, TP 1650 PSIG, CP 1800 PSIG.

12-13-2006 **Reported By** ALAN WATKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$889,212	Completion	\$455,936	Well Total	\$1,345,148
MD	7.700	TVD	7.700	Progress	0
Days	20	MW	0.0	Visc	0.0
Formation : WASATCH	PBTD : 7646.0	Perf : 5960-7454	PKR Depth : 0.0		

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 1298 MCF, 17 BC & 13 BW IN 24 HRS ON 12/64" CHOKE, TP 1600 PSIG, CP 1750 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. **U-01304**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Chapita Wells Unit

8. Lease Name and Well No.
Chapita Wells Unit 667-6

9. AFI Well No.
43-047-36827

10. Field and Pool, or Exploratory
Natural Buttes/Wasatch

11. Sec., T., R., M., on Block and Survey or Area **Sec. 6-T9S-R23E**

12. County or Parish **Uintah County** 13. State **UT**

14. Date Spudded **07/29/2006** 15. Date T.D. Reached **10/29/2006** 16. Date Completed **12/10/2006**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4869' NAT GL

18. Total Depth: MD **7700** 19. Plug Back T.D.: MD **7646** 20. Depth Bridge Plug Set: MD
TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/VDL/GR/CCL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2472		1060 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-7688		1170 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5939							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch	5960	7454	7257-7454		3/spf	
B)			6912-7156		3/spf	
C)			6609-6853		2/spf	
D)			6407-6562		3/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7257-7454	115 GALS HCL; 54,476 GALS GELLED WATER & 191,985# 20/40 SAND
6912-7156	115 GALS HCL; 41,033 GALS GELLED WATER & 128,396# 20/40 SAND
6609-6853	500 GALS HCL; 24,864 GALS GELLED WATER & 74,300# 20/40 SAND
6407-6562	500 GALS HCL; 25,326 GALS GELLED WATER & 75,800# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/10/2006	12/15/2006	24	→	30	1155	2			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	1550	1750	→						PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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DEC 20 2006

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Wasatch	5960	7454		Wasatch Chapita Wells Buck Canyon North Horn Upper Price River	5007 5629 6248 6956 7458

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 12/18/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 667-6 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

6203-6323	3/spf
6087-6146	3/spf
5960-5991	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

6203-6323	500 GALS HCL; 24,444 GALS GELLED WATER & 73,700# 20/40 SAND
6087-6146	500 GALS HCL; 20,454 GALS GELLED WATER & 50,700# 20/40 SAND
5960-5991	500 GALS HCL; 21,084 GALS GELLED WATER & 45,120# 20/40 SAND

Perforated the North Horn from 7257-7258', 7270-7271', 7285-7286', 7304-7306', 7325-7326', 7362-7364', 7390-7391', 7402-7403' & 7452-7454' w/ 3 spf.

Perforated the Buck Canyon/North Horn from 6912-6913', 6935-6936', 6954-6955', 6977-6978', 7013-7014', 7056-7057', 7064-7065', 7074-7075', 7096-7097', 7144-7145' & 7155-7156' w/ 3 spf.

Perforated the Buck Canyon from 6609-6610', 6632-6633', 6643-6644', 6669-6670', 6682-6683', 6701-6702', 6712-6713', 6728-6729', 6751-6752', 6762-6763', 6791-6792', 6801-6802', 6825-6826' & 6852-6853' w/ 2 spf.

Perforated the Buck Canyon from 6407-6408', 6418-6419', 6425-6426', 6433-6434', 6453-6454', 6466-6467', 6482-6483', 6488-6489', 6511-6512', 6525-6526', 6541-6542' & 6561-6562' w/ 3 spf.

Perforated the Chapita Wells/Buck Canyon from 6203-6204', 6218-6219', 6232-6233', 6242-6243', 6253-6254', 6264-6265', 6272-6273', 6279-6280', 6293-6294', 6302-6303', 6309-6310' & 6322-6323' w/ 3 spf.

Perforated the Chapita Wells from 6087-6088', 6096-6098', 6102-6104', 6109-6112', 6122-6123', 6140-6141' & 6145-6146' w/ 3 spf.

Perforated the Chapita Wells from 5960-5961', 5968-5969', 5977-5978', 5983-5986' & 5990-5991' w/ 3 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 667-06

2. Name of Operator
EOG RESOURCES INC

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-36827

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T9S R23E NWNE 506FNL 1877FEL
40.07061 N Lat, 109.36704 W Lon

11. County or Parish, and State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

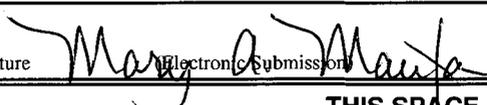
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #58152 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 01/21/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

JAN 22 2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36827	CHAPITA WELLS UNIT 667-06		NWNE	6	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15545	4905	7/29/2006		12/1/2006		
Comments: <u>WASATCH</u> — <u>12/31/08</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36828	CHAPITA WELLS UNIT 675-06		NESW	6	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15707	4905	10/10/2006		12/1/2006		
Comments: <u>WASATCH</u> — <u>12/31/08</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-33235	CHAPITA WELLS UNIT 582-01N		NWSE	1	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	12521	4905	11/30/1998		1/12/1999		
Comments: <u>WASATCH</u> — <u>12/31/08</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

12/31/2008

Title

Date

(5/2000)

RECEIVED

DEC 31 2008

DIV. OF OIL, GAS & MINING