

**EOG Resources, Inc.**  
**P.O. 1910**  
**Vernal, UT 84078**

June 27, 2005

Utah Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

**RE: APPLICATION FOR PERMIT TO DRILL  
EAST CHAPITA 11-4  
NW/SE, SEC. 4, T9S, R23E  
UINTAH COUNTY, UTAH  
LEASE NO.: U-01304  
FEDERAL LANDS**

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Phone: (435)789-4120  
Fax: (435)789-1420

Sincerely,



Ed Trotter  
Agent  
EOG Resources, Inc.

Attachments

RECEIVED

JUL 06 2005

UTAH DIVISION OF OIL, GAS & MINING

East Chapita 11-4 B

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

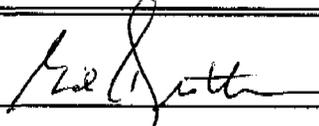
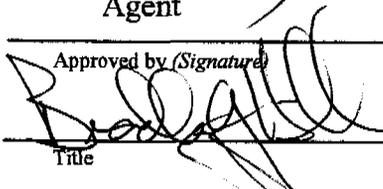
**APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <b>U-01304</b>
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>EOG RESOURCES, INC.</b>		7. If Unit or CA Agreement, Name and No.
3a. Address <b>P.O. BOX 1815 VERNAL, UT 84078</b>	3b. Phone No. (Include area code) <b>(435)789-0790</b>	8. Lease Name and Well No. <b>EAST CHAPITA 11-4</b>
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface <b>1815' FSL, 1969' FEL</b> <i>642520X 40.062728</i> At proposed prod. Zone <i>4435847-1 NW/SE</i> <i>-109.328918</i>		9. API Well No. <b>43-047-36825</b>
14. Distance in miles and direction from nearest town or post office* <b>27.1 MILES SOUTHEAST OF OURAY, UTAH</b>		10. Field and Pool, or Exploratory <b>NATURAL BUTTES</b>
15. Distance from proposed* location to nearest property or lease line, ft. <b>1815'</b> (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease <b>2451</b>	11. Sec., T., R., M., or Blk. and Survey or Area <b>SEC. 4, T9S, R23E, S.L.B.&amp;M.</b>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth <b>9400'</b>	12. County or Parish <b>UINTAH</b>
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>4971.5 FEET GRADED GROUND</b>	22. Approximate date work will start* <b>UPON APPROVAL</b>	13. State <b>UTAH</b>
24. Attachments		17. Spacing Unit dedicated to this well <b>40</b>
20. BLM/BIA Bond No. on file <b>NM-2308</b>		23. Estimated duration <b>45 DAYS</b>

**Attachments**

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) <b>Ed Trotter</b>	Date <b>June 27, 2005</b>
Title <b>Agent</b>		
Approved by (Signature) 	Name (Printed/Typed) <b>BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III</b>	Date <b>07-11-05</b>
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**  
**JUL 06 2005**

\*(Instructions on page 2)

**Federal Approval of this  
Action is Necessary**

DEPT. OF OIL, GAS & MINING

# T9S, R23E, S.L.B.&M.

## EOG RESOURCES, INC.

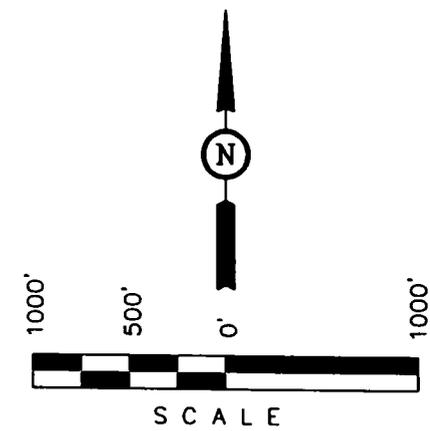
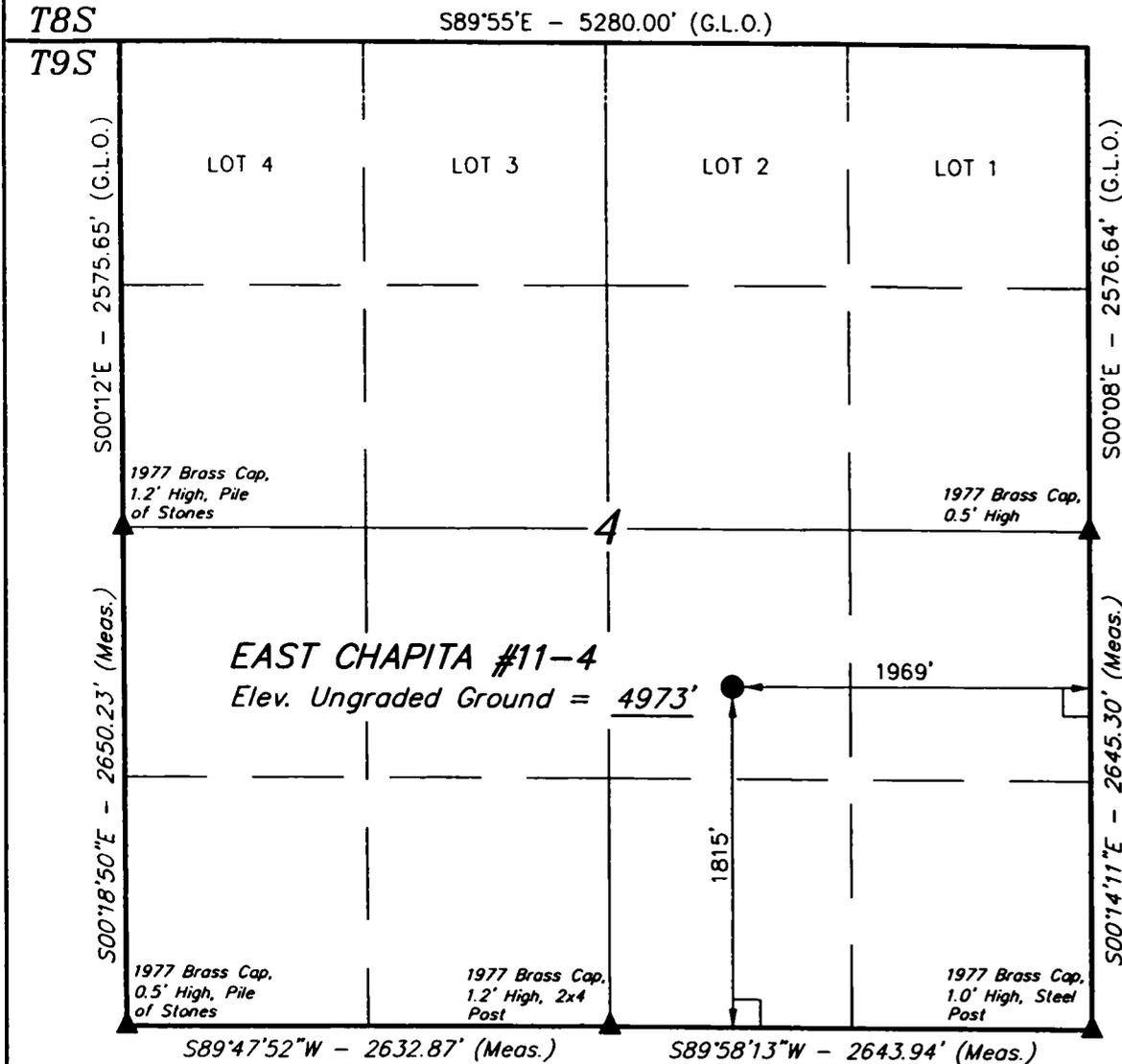
Well location, EAST CHAPITA #11-4, located as shown in the NW 1/4 SE 1/4 of Section 4, T9S, R23E, S.L.B.&M. Uintah County, Utah.

### BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert Gray*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

### LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 40°03'45.77" (40.062714)  
LONGITUDE = 109°19'46.69" (109.329636)  
(NAD 27)  
LATITUDE = 40°03'45.89" (40.062747)  
LONGITUDE = 109°19'44.24" (109.328956)

## UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-25-05	DATE DRAWN: 06-02-05
PARTY T.B. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

**EIGHT POINT PLAN**  
**EAST CHAPITA 11-4**  
**NW/SE, SEC. 4, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River	1,963'
C-Zone	2,238'
Mahogany Oil Shale Bed	2,593'
Middle Carb Bed	3,373'
Castle Peak MBR	4,593'
Uteland Butte MBR	4,743'
Wasatch	4,857'
Chapita Wells	5,470'
Buck Canyon	6,150'
North Horn	6,773'
Island	7,184'
KMV Price River	7,325'
KMV Price River Middle	7,977'
KMV Price River Lower	8,785'
Sego	9,197'

Estimated TD: **9,400' or 200'± below Sego top**

**Anticipated BHP: 5,133 Psig**

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
 BOP schematic diagrams attached.

**4. CASING PROGRAM:**

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12-1/4"	0' – 2,300'KB±	2,300'±	9-3/8"	36.0#	J-55	ST&C	2020 Psi	3520 Psi	394,000#
7-7/8"	2,300'± – TD	9,400±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi	223,000#

**Note:** 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-3/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

**5. Float Equipment:**

**Surface Hole Procedure (0' - 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**EIGHT POINT PLAN**  
**EAST CHAPITA 11-4**  
**NW/SE, SEC. 4, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**Float Equipment: (Cont'd)**

**Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (50± total). Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**6. MUD PROGRAM**

**Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**7. VARIANCE REQUESTS:**

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

— **EIGHT POINT PLAN** —  
**EAST CHAPITA 11-4**  
**NW/SE, SEC. 4, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

**Lead:** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**Production Hole Procedure (2300'± - TD)**

**Lead:** 410 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft<sup>3</sup>/sk., 9.19 gps water.

**Tail:** 725 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9 gps water.

**Note:** Number of sacks is based on gauged hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

- **EIGHT POINT PLAN** -  
**EAST CHAPITA 11-4**  
**NW/SE, SEC. 4, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

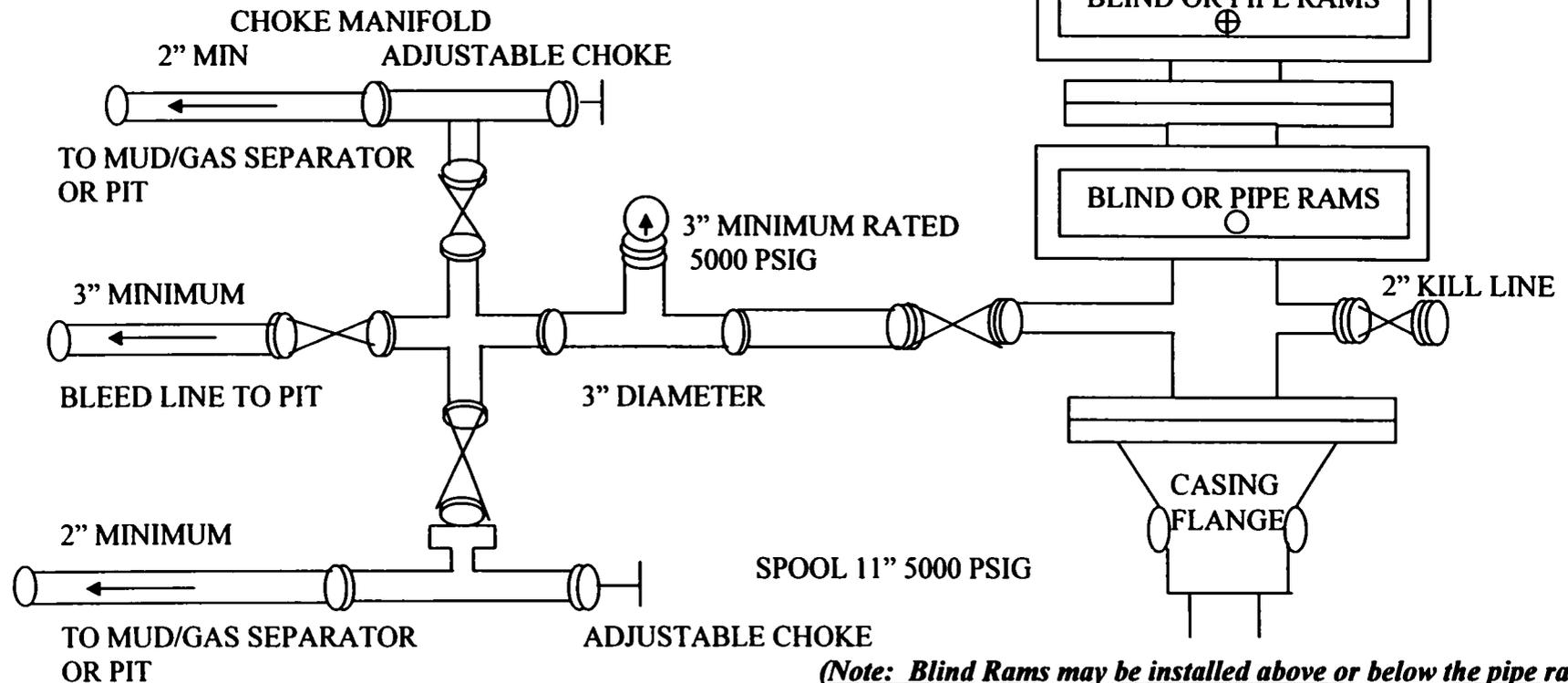
(Attachment: BOP Schematic Diagram)

## 5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.  
 CASING FLANGE IS 11" 5000 PSIG RATED.  
 BOPE 11" 5000 PSIG

### TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.  
Well Name & Number: East Chapita 11-4  
Lease Number: U-01304  
Location: 1815' FSL & 1969' FEL, NW/SE, Sec. 4,  
T9S, R23E, S.L.B.&M., Uintah County, Utah  
Surface Ownership: Federal

**NOTIFICATION REQUIREMENTS**

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## **THIRTEEN POINT SURFACE USE PROGRAM**

### **1. EXISTING ROADS**

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 27.1 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### **2. PLANNED ACCESS ROAD**

- A. The access road will be approximately 20 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

None (See attached TOPO map "C").

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 18' from proposed location to a point in the NW/SE of Section 4, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands, thus a Right-of-Way grant will be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the West side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

**On BLM administered land:**

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

**The reserve pit shall be lined with felt and a 12 millimeter plastic liner.**

**8. ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

**9. WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:  
Four-Wing Salt Bush – 3 pounds per acre  
Indian Rice Grass – 2 pounds per acre  
Needle and Thread Grass – 2 pounds per acre  
Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the Northwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the North side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southwest of Corner #4. The stockpiled location topsoil will be stored South of Corner #6, as well as between Corners 1 and 2. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Southeast.

Corners #2 & #6 will be rounded off to minimize excavation.

## **FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

## **10. PLANS FOR RESTORATION OF SURFACE**

### **A. PRODUCING LOCATION**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

**B. DRY HOLE/ABANDONED LOCATION**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

**11. SURFACE OWNERSHIP**

Access road: Federal

Location: Federal

**12. OTHER INFORMATION**

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
  - the mitigation measures the operator will likely have to undertake before the site can be used.
  - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

**Additional Surface Stipulations**

**X No construction or drilling activities shall be conducted between May 15 and June 20 due to Antelope Stipulations.**

**LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

**PERMITTING AGENT**

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Telephone: (435)789-4120  
Fax: (435)789-1420

**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

**Certification**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **East Chapita 11-4 Well, located in the NW/SE of Section 4, T9S, R23E, Uintah County, Utah; Lease #U-01304;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

6-27-2005  
Date

  
Agent

**EOG RESOURCES, INC.**  
**EAST CHAPITA #11-4**  
**SECTION 4, T9S, R23E, S.L.B.&M.**

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 3.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD FOR THE CWU #12-5 TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE ACCESS ROAD TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 20' MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 58.1 MILES.

# EOG RESOURCES, INC.

EAST CHAPITA #11-4  
LOCATED IN UINTAH COUNTY, UTAH  
SECTION 4, T9S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

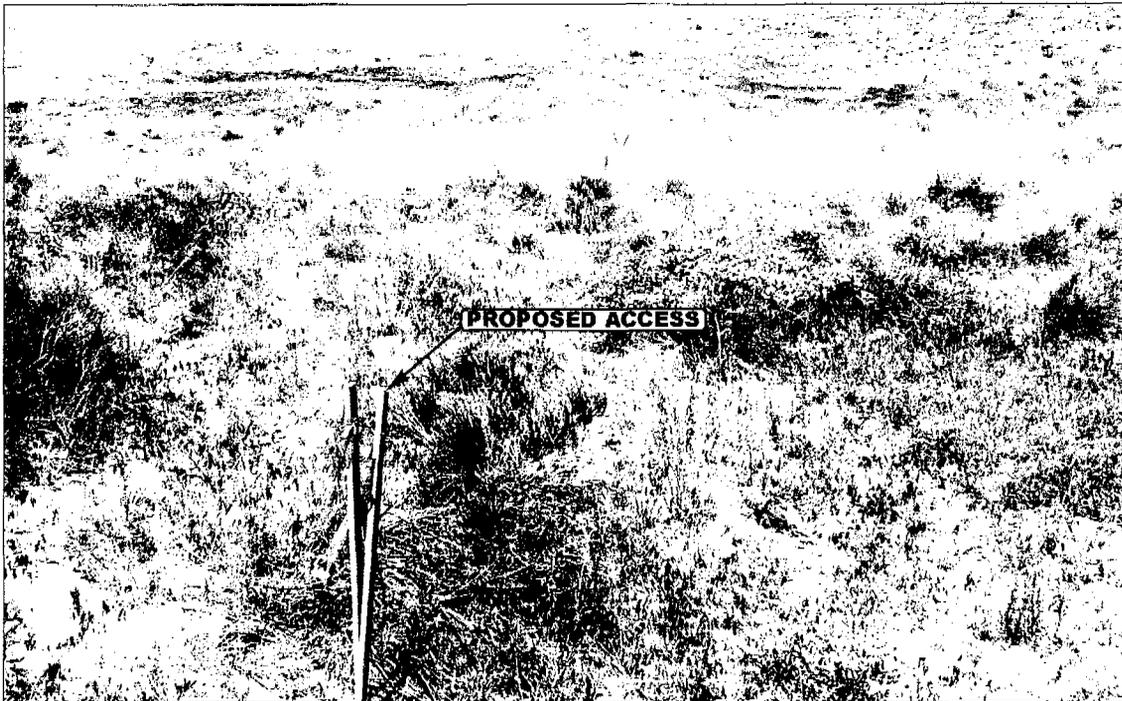


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

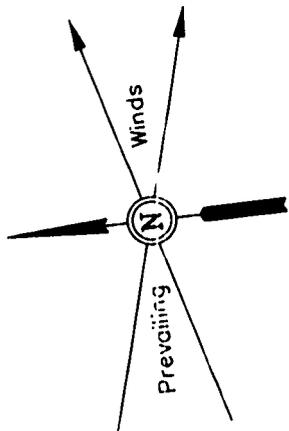
Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	06	06	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: T.B.	DRAWN BY: S.L.		REVISED: 00-00-00	

EOG RESOURCES, INC.

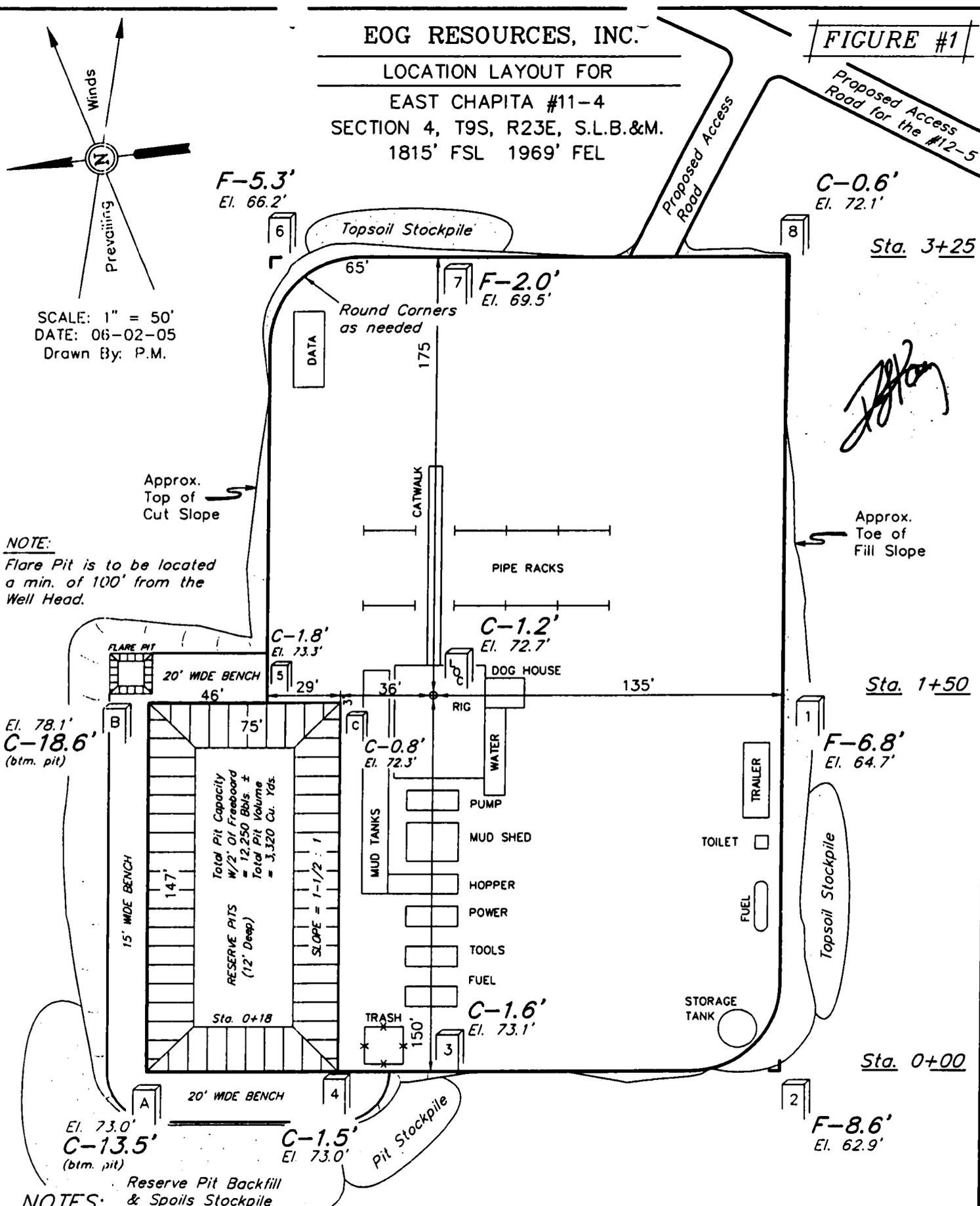
LOCATION LAYOUT FOR  
 EAST CHAPITA #11-4  
 SECTION 4, T9S, R23E, S.L.B.&M.  
 1815' FSL 1969' FEL

FIGURE #1



SCALE: 1" = 50'  
 DATE: 06-02-05  
 Drawn By: P.M.

NOTE:  
 Flare Pit is to be located  
 a min. of 100' from the  
 Well Head.



NOTES:  
 Reserve Pit Backfill  
 & Spoils Stockpile

Elev. Ungraded Ground At Loc. Stake = 4972.7'  
 FINISHED GRADE ELEV. AT LOC. STAKE = 4971.5'

UINTAH ENGINEERING & LAND SURVEYING  
 85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

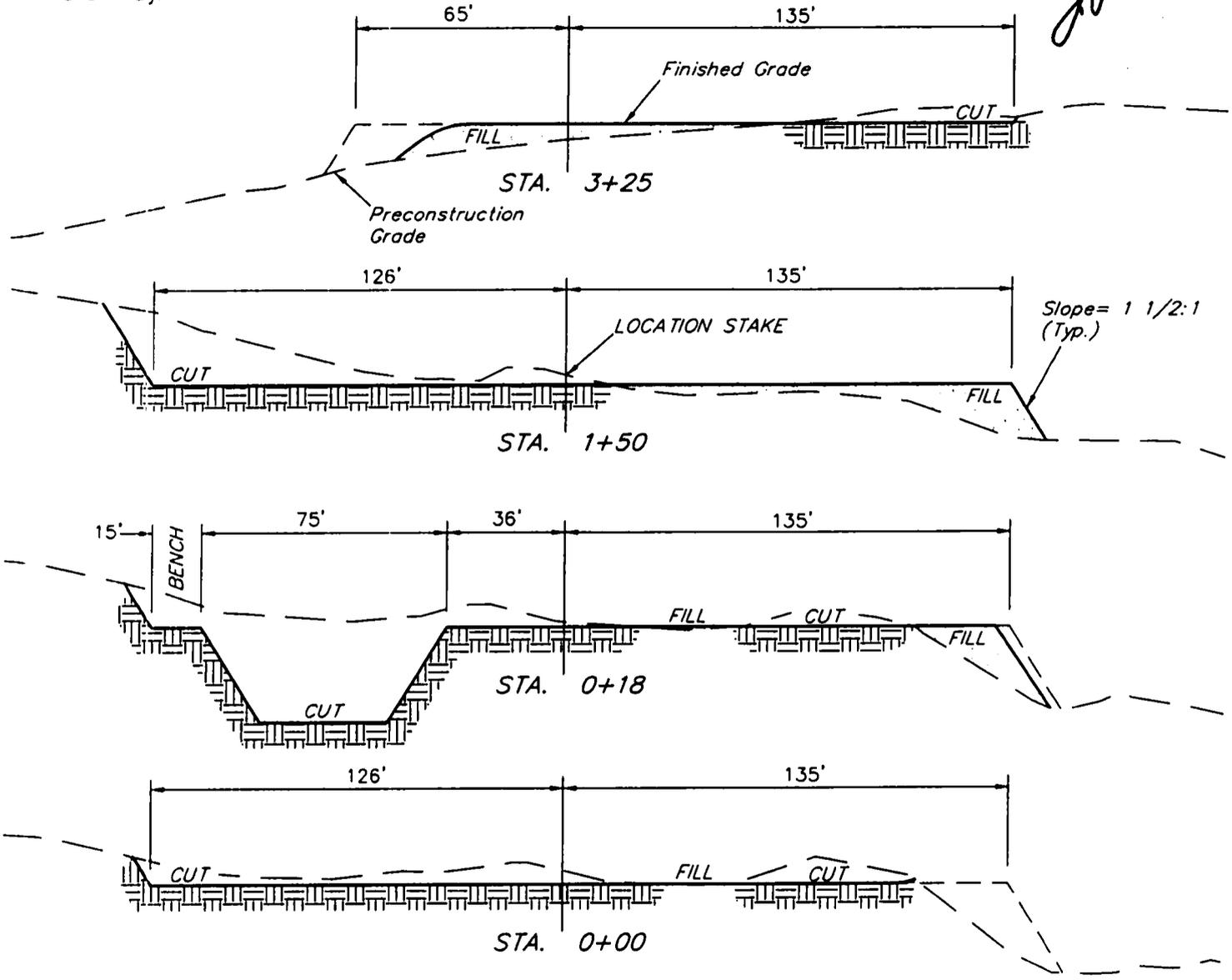
EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR  
 EAST CHAPITA #11-4  
 SECTION 4, T9S, R23E, S.L.B.&M.  
 1815' FSL 1969' FEL

1" = 20'  
 X-Section  
 Scale  
 1" = 50'

DATE: 06--02-05  
 Drawn By: P.M.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

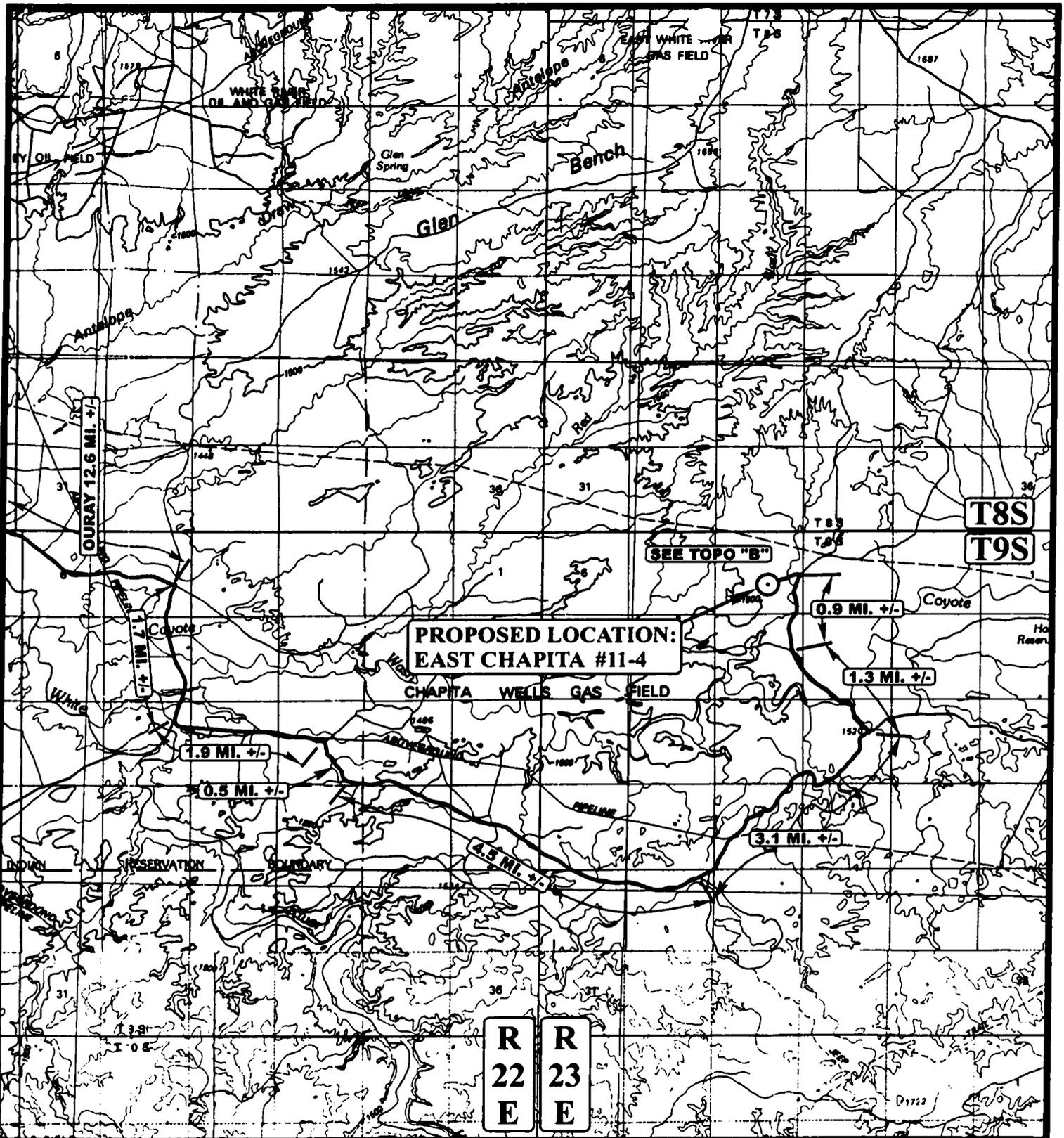
\* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,600 Cu. Yds.
Remaining Location	= 5,580 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 7,180 CU.YDS.</b>
<b>FILL</b>	<b>= 3,920 CU.YDS.</b>

EXCESS MATERIAL	= 3,260 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,260 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



**PROPOSED LOCATION:  
EAST CHAPITA #11-4**

**CHAPITA WELLS GAS FIELD**

**T8S  
T9S**

**R 22  
E**     **R 23  
E**

**LEGEND:**

○ PROPOSED LOCATION



**EOG RESOURCES, INC.**

**EAST CHAPITA #11-4  
SECTION 4, T9S, R23E, S.L.B.&M.  
1815' FSL 1969' FEL**



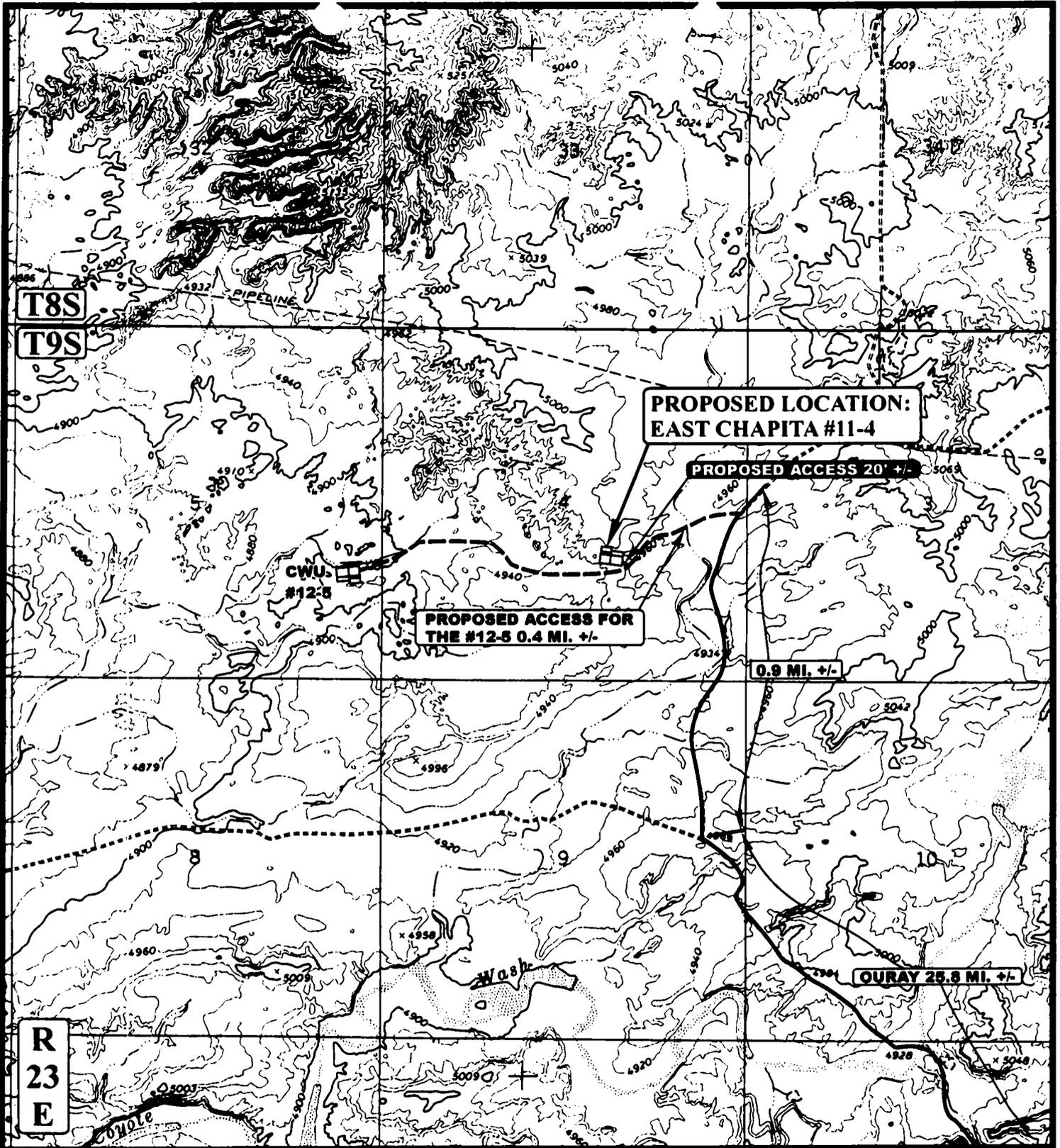
**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

**06 06 05**  
MONTH DAY YEAR

SCALE: 1:100,000     DRAWN BY: S.L.     REVISED: 00-00-00





T8S

T9S

R  
23  
E

**PROPOSED LOCATION:  
EAST CHAPITA #11-4**

**PROPOSED ACCESS 20' +/-**

**PROPOSED ACCESS FOR  
THE #12-5 0.4 MI. +/-**

**0.9 MI. +/-**

**OURAY 25.8 MI. +/-**

**LEGEND:**

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD
- - - - - PROPOSED ACCESS ROAD
- - - - - SERVICING OTHER WELLS



**EOG RESOURCES, INC.**

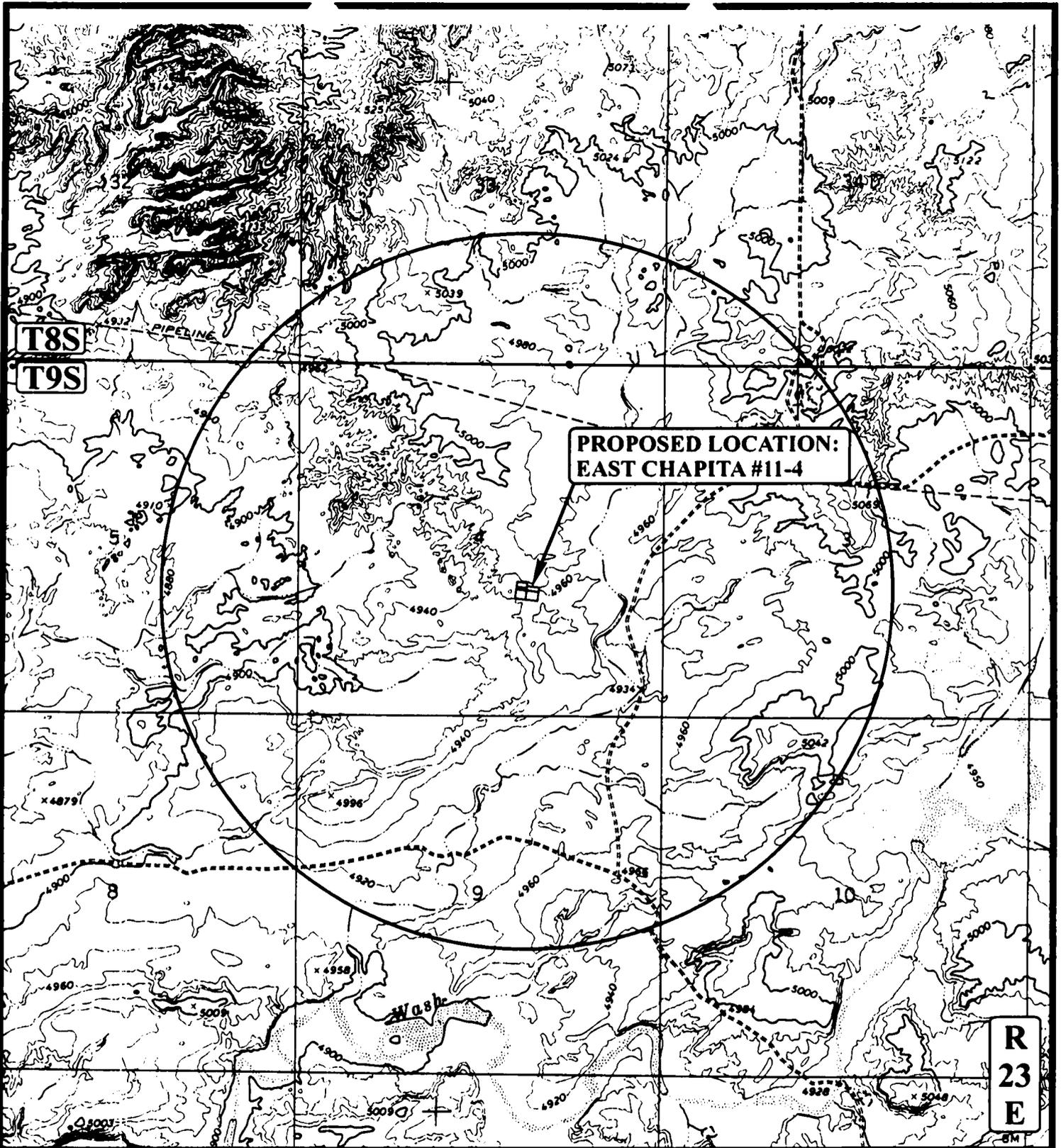
**EAST CHAPITA #11-4  
SECTION 4, T9S, R23E, S.L.B.&M.  
1815' FSL 1969' FEL**



**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC** 06 06 05  
MAP MONTH DAY YEAR  
SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00





**PROPOSED LOCATION:  
EAST CHAPITA #11-4**

**LEGEND:**

- ⊙ DISPOSAL WELLS
- PRODUCING WELLS
- ⬮ SHUT IN WELLS
- ⊙ WATER WELLS
- ⬮ ABANDONED WELLS
- ⬮ TEMPORARILY ABANDONED



**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**EOG RESOURCES, INC.**

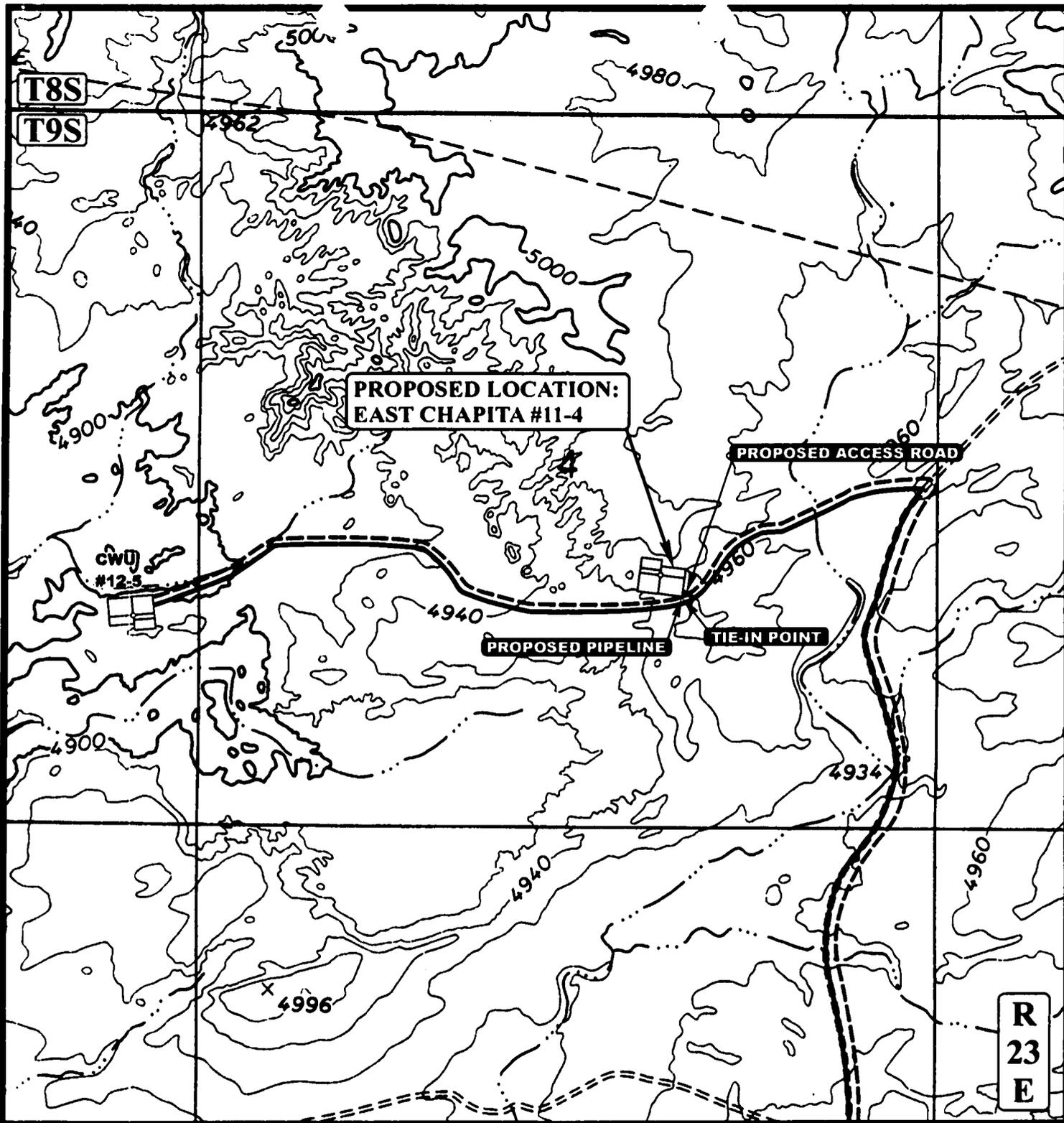
**EAST CHAPITA #11-4**  
**SECTION 4, T9S, R23E, S.L.B.&M.**  
**1815' FSL 1969' FEL**

**TOPOGRAPHIC**  
**MAP**

<b>06</b>	<b>06</b>	<b>05</b>
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 18' +/-

**LEGEND:**

- ==== PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - PROPOSED PIPELINE
- - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



**EOG RESOURCES, INC.**

**EAST CHAPITA #11-4**  
**SECTION 4, T9S, R23E, S.L.B.&M.**  
**1815' FSL 1969' FEL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** 06 06 05  
 MONTH DAY YEAR  
 SCALE: 1" = 1000' DRAWN BY: S.L. REVISED: 00-00-00



**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/06/2005

API NO. ASSIGNED: 43-047-36825

WELL NAME: E CHAPITA 11-4  
 OPERATOR: EOG RESOURCES INC ( N9550 )  
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NWSE 04 090S 230E  
 SURFACE: 1815 FSL 1969 FEL  
 BOTTOM: 1815 FSL 1969 FEL  
 UINTAH  
 NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: U-01304  
 SURFACE OWNER: 1 - Federal  
 PROPOSED FORMATION: PRRV  
 COALBED METHANE WELL? NO

LATITUDE: 40.06273  
 LONGITUDE: -109.3289

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM-2308 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-1501 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit \_\_\_\_\_
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: \_\_\_\_\_
- Eff Date: \_\_\_\_\_
- Siting: \_\_\_\_\_
- R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: 1- Fee of Approval

2- Spacing Strip





**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

July 11, 2005

EOG Resources, Inc.  
P O Box 1815  
Vernal, UT 84078

Re: East Chapita 11-4 Well, 1815' FSL, 1969' FEL, NW SE, Sec. 4, T. 9 South,  
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36825.

Sincerely,

Gil Hunt  
Acting Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** EOG Resources, Inc.  
**Well Name & Number** East Chapita 11-4  
**API Number:** 43-047-36825  
**Lease:** U-01304

**Location:** NW SE                      **Sec.** 4                      **T.** 9 South                      **R.** 23 East

### **Conditions of Approval**

**1. General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**2. Notification Requirements**

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

**3. Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

**4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.**

**5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-01304

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

EAST CHAPITA 11-04

9. API NUMBER:

43-047-36825

10. FIELD AND POOL, OR WILDCAT:

NATURAL BUTTES

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:

P.O. BOX 1815

CITY VERNAL

STATE UT

ZIP 84078

PHONE NUMBER:

(435) 781-9111

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1815 FSL 1969 FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 4 9S 23E S.L.B.&M

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>MOVE LOCATION</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests permission to move the referenced well,

From: 1815 FSL 1969 FEL, NWSE, Section 4, T9S, R23E, Uintah County, UT

To: 1926 FSL 2179 FEL, NWSE, Section 4, T9S, R23E, Uintah County, UT

642455 X

4435880 Y

40.063033

-109.329670

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 07-13-06

By: *[Signature]*

COPY SENT TO OPERATOR  
Date: 10-13-06  
Initials: *[Initials]*

NAME (PLEASE PRINT) Kaylene R. Gardner

TITLE Regulatory Assistant

SIGNATURE *[Signature]*

DATE 7/10/2006

(This space for State use only)

RECEIVED

JUL 12 2006

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

<b>1 TYPE OF WELL</b> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			<b>5 LEASE DESIGNATION AND SERIAL NUMBER</b> U-01304
<b>2 NAME OF OPERATOR</b> EOG RESOURCES, INC.			<b>6 IF INDIAN, ALLOTTEE OR TRIBE NAME</b>
<b>3 ADDRESS OF OPERATOR</b> P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078			<b>7 UNIT or CA AGREEMENT NAME</b>
<b>4 LOCATION OF WELL</b> FOOTAGES AT SURFACE 1815 FSL 1969 FEL COUNTY UINTAH QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN NWSE 4 9S 23E S.L.B.&M STATE UTAH			<b>8 WELL NAME and NUMBER</b> EAST CHAPITA 11-04
<b>PHONE NUMBER</b> (435) 781-9111			<b>9 API NUMBER</b> 43-047-36825
<b>10 FIELD AND POOL, OR WILDCAT</b> NATURAL BUTTES			

**11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> (Submit in Duplicate) Approximate date work will start _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> (Submit Original Form Only) Date of work completion _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER <u>MOVE LOCATION</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

**12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

EOG Resources, Inc. respectfully requests permission to move the referenced well,

From: 1815 FSL 1969 FEL, NWSE, Section 4, T9S, R23E, Uintah County, UT

To: 1926 FSL 2179 FEL, NWSE, Section 4, T9S, R23E, Uintah County, UT

**Approved by the**  
Utah Division of  
Oil, Gas and Mining

Date: 07-13-06  
By: [Signature]

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>7/10/2006</u>

(This space for State use only)

JUL 12 2006

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>			5 LEASE DESIGNATION AND SERIAL NUMBER <b>U-01304</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6 IF INDIAN, ALLOTTEE OR TRIBE NAME
1 TYPE OF WELL    OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7 UNIT or CA AGREEMENT NAME
2 NAME OF OPERATOR <b>EOG RESOURCES, INC.</b>			8 WELL NAME and NUMBER <b>EAST CHAPITA 11-04</b>
3 ADDRESS OF OPERATOR P.O. BOX 1815    CITY <b>VERNAL</b> STATE <b>UT</b> ZIP <b>84078</b>		PHONE NUMBER <b>(435) 781-9111</b>	9 API NUMBER <b>43-047-36825</b>
4 LOCATION OF WELL FOOTAGES AT SURFACE <b>1815 FSL 1969 FEL</b> COUNTY <b>UINTAH</b>			10 FIELD AND POOL, OR WLD/CAT <b>NATURAL BUTTES</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN <b>NWSE 4 9S 23E S.L.B.&amp;M</b> STATE <b>UTAH</b>			

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER <u><b>MOVE LOCATION</b></u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests permission to move the referenced well,

From: 1815 FSL 1969 FEL, NWSE, Section 4, T9S, R23E, Uintah County, UT

To: 1926 FSL 2179 FEL, NWSE, Section 4, T9S, R23E, Uintah County, UT

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE	DATE <u>7/10/2006</u>

(This space for State use only)

# EOG RESOURCES, INC.

## EAST CHAPITA #11-4

LOCATED IN UTAH COUNTY, UTAH  
SECTION 4, T9S, R23E, S.1.B.&M.

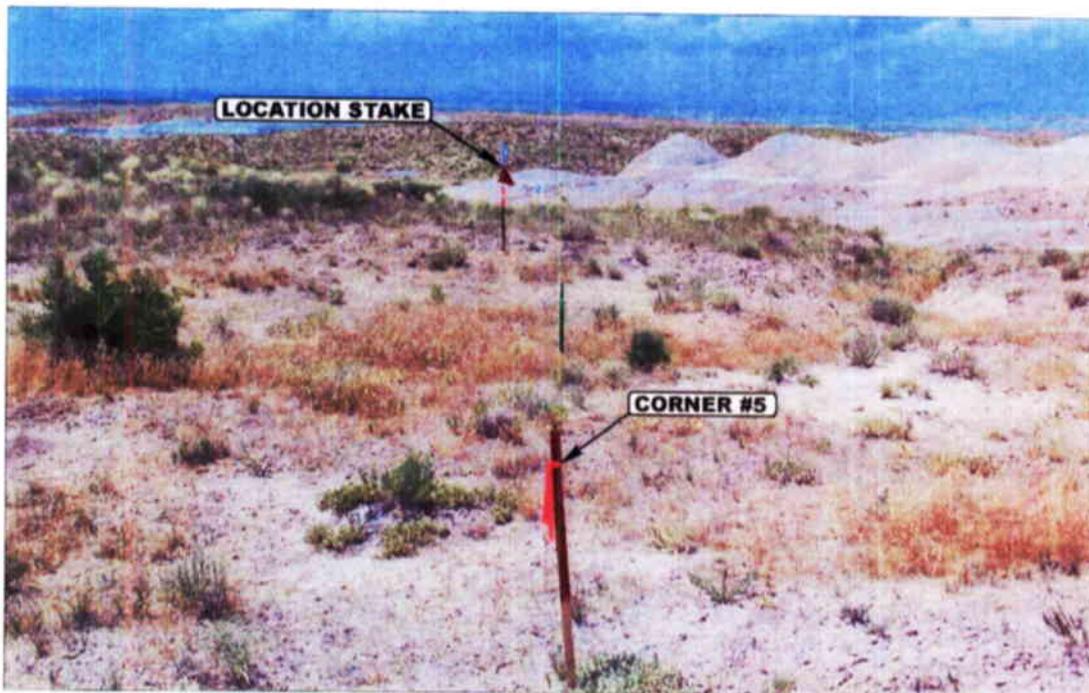


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY

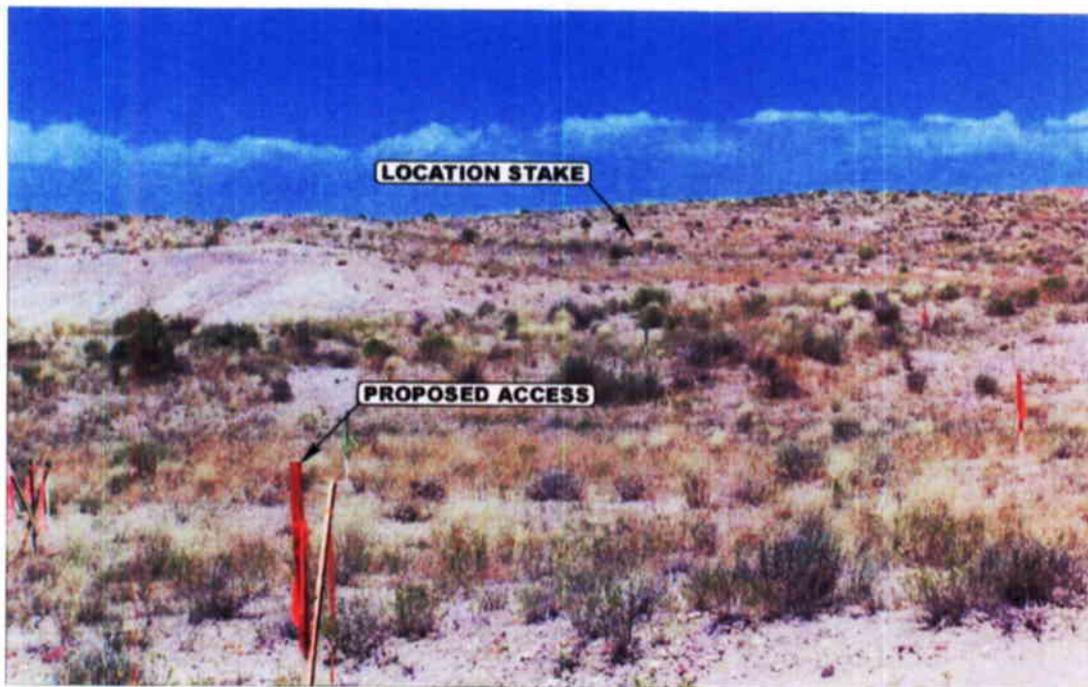


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



Since 1964

**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

06 06 05  
MONTH DAY YEAR

PHOTO

TAKEN BY: T.B.

DRAWN BY: S.L.

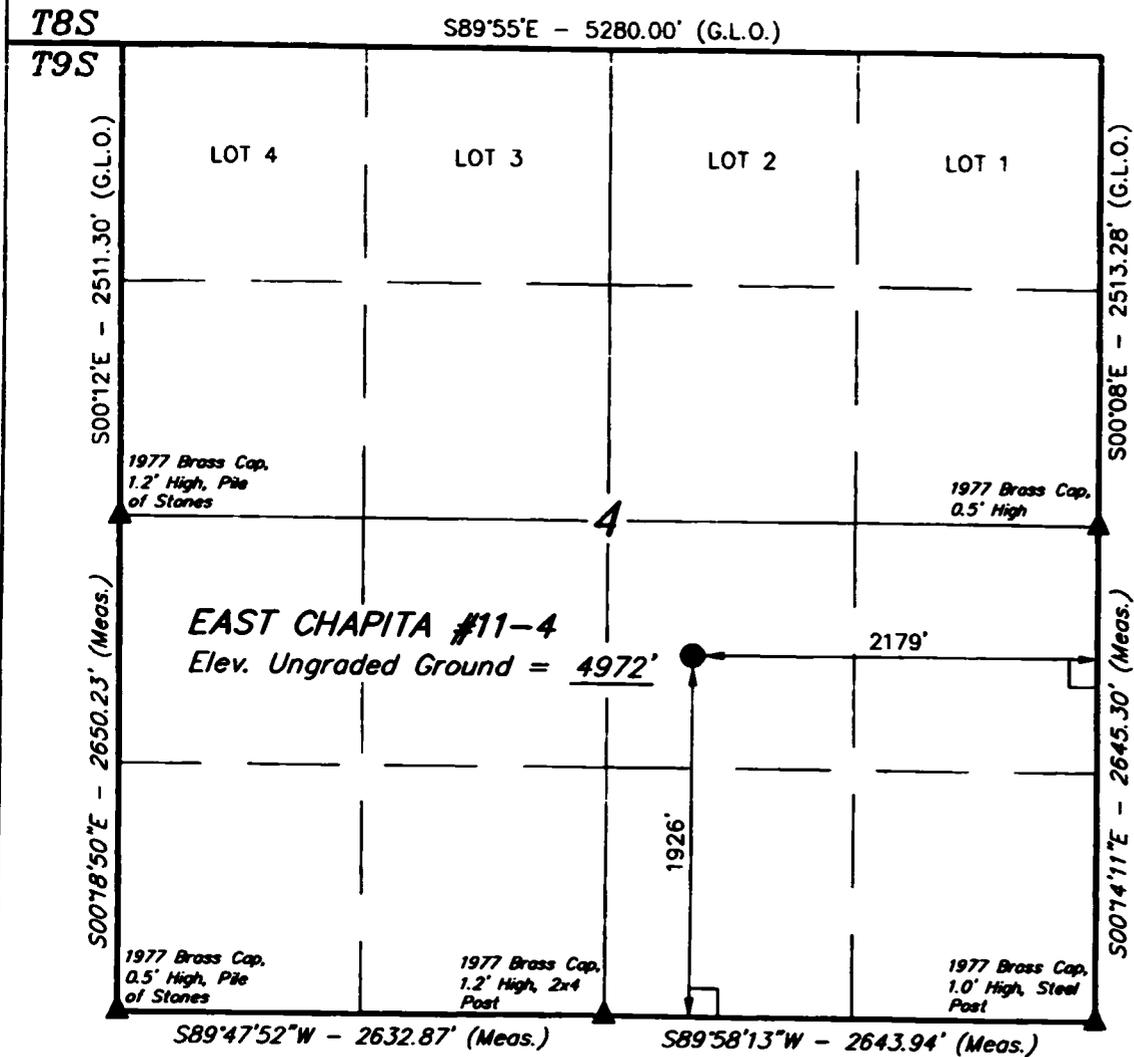
REV: 07-16-05 P.M.

**EOG RESOURCES, INC.  
EAST CHAPITA #11-4  
SECTION 4, T9S, R23E, S.L.B.&M.**

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 3.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD FOR THE #12-5 TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 260' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 57.9 MILES.

# T9S, R23E, S.L.B.&M.



**LEGEND:**

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
 LATITUDE = 40°03'46.87" (40.063019)  
 LONGITUDE = 109°19'49.40" (109.330389)  
 (NAD 27)  
 LATITUDE = 40°03'46.99" (40.063053)  
 LONGITUDE = 109°19'46.95" (109.329708)

## EOG RESOURCES, INC.

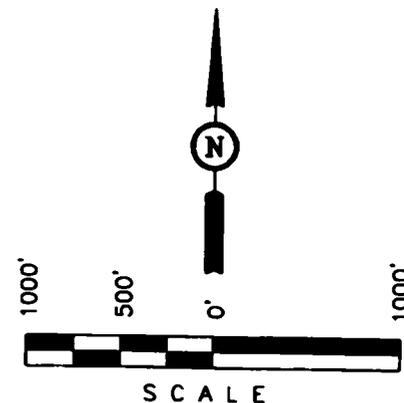
Well location, EAST CHAPITA #11-4, located as shown in the NW 1/4 SE 1/4 of Section 4, T9S, R23E, S.L.B.&M. Uintah County, Utah.

### BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



**CERTIFICATE OF SURVEY**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

**ROBERT J. [Signature]**  
 REGISTERED LAND SURVEYOR  
 STATE OF UTAH

REVISED: 07-16-05

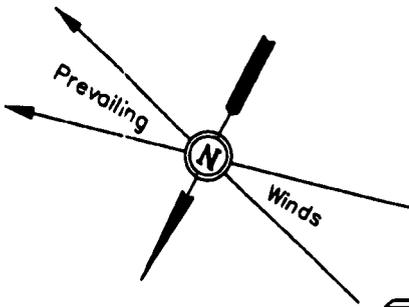
**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-25-05	DATE DRAWN: 06-02-05
PARTY T.B.    B.C.    P.M.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR  
EAST CHAPITA #11-4  
SECTION 4, T9S, R23E, S.L.B.&M.  
1926' FSL 2179' FEL

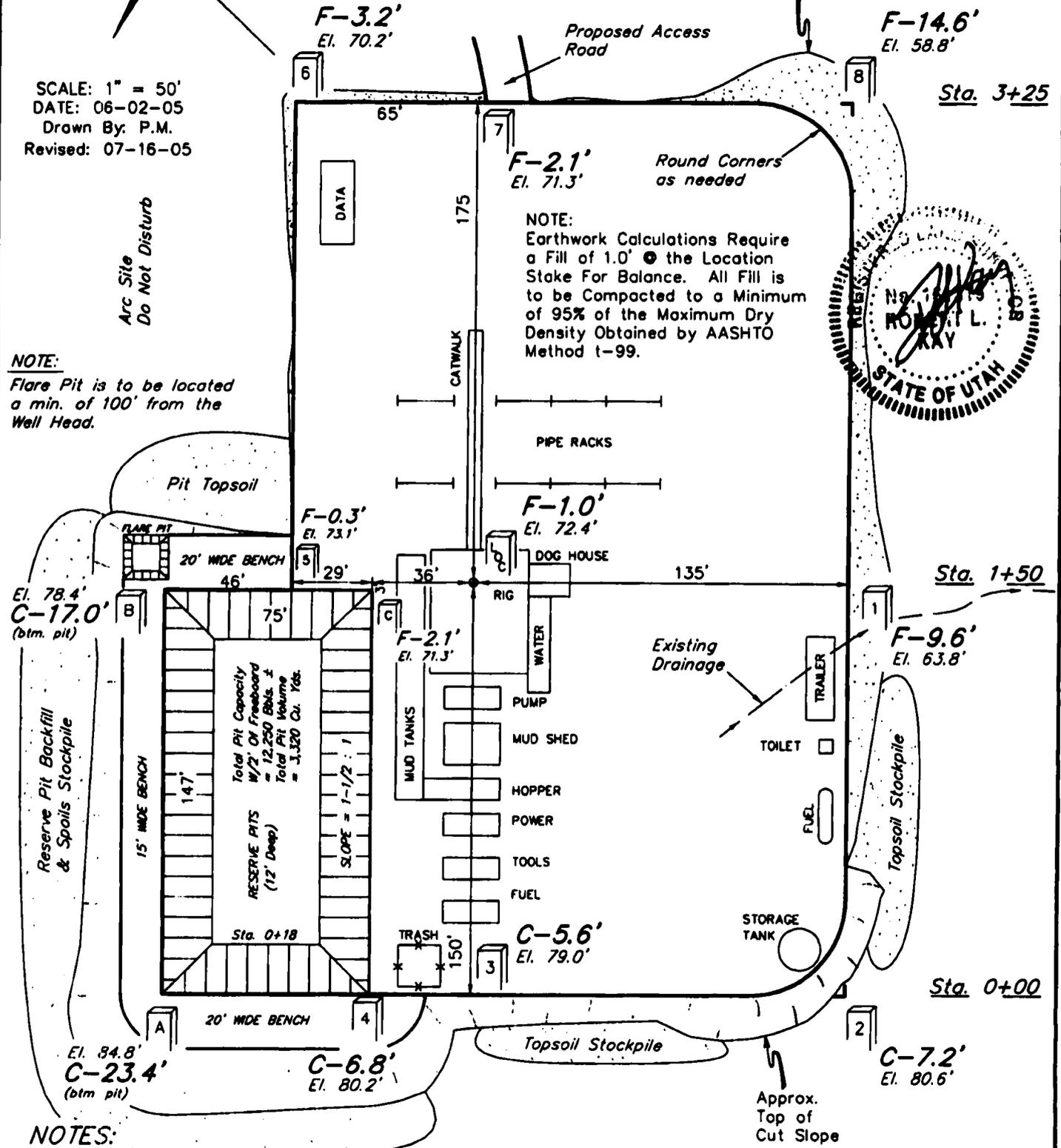


Approx. Toe of Fill Slope

SCALE: 1" = 50'  
DATE: 06-02-05  
Drawn By: P.M.  
Revised: 07-16-05

Arc Site  
Do Not Disturb

NOTE:  
Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

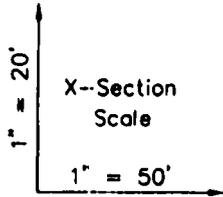
Elev. Ungraded Ground At Loc. Stake = 4972.4'  
FINISHED GRADE ELEV. AT LOC. STAKE = 4973.4'

EOG RESOURCES, INC.

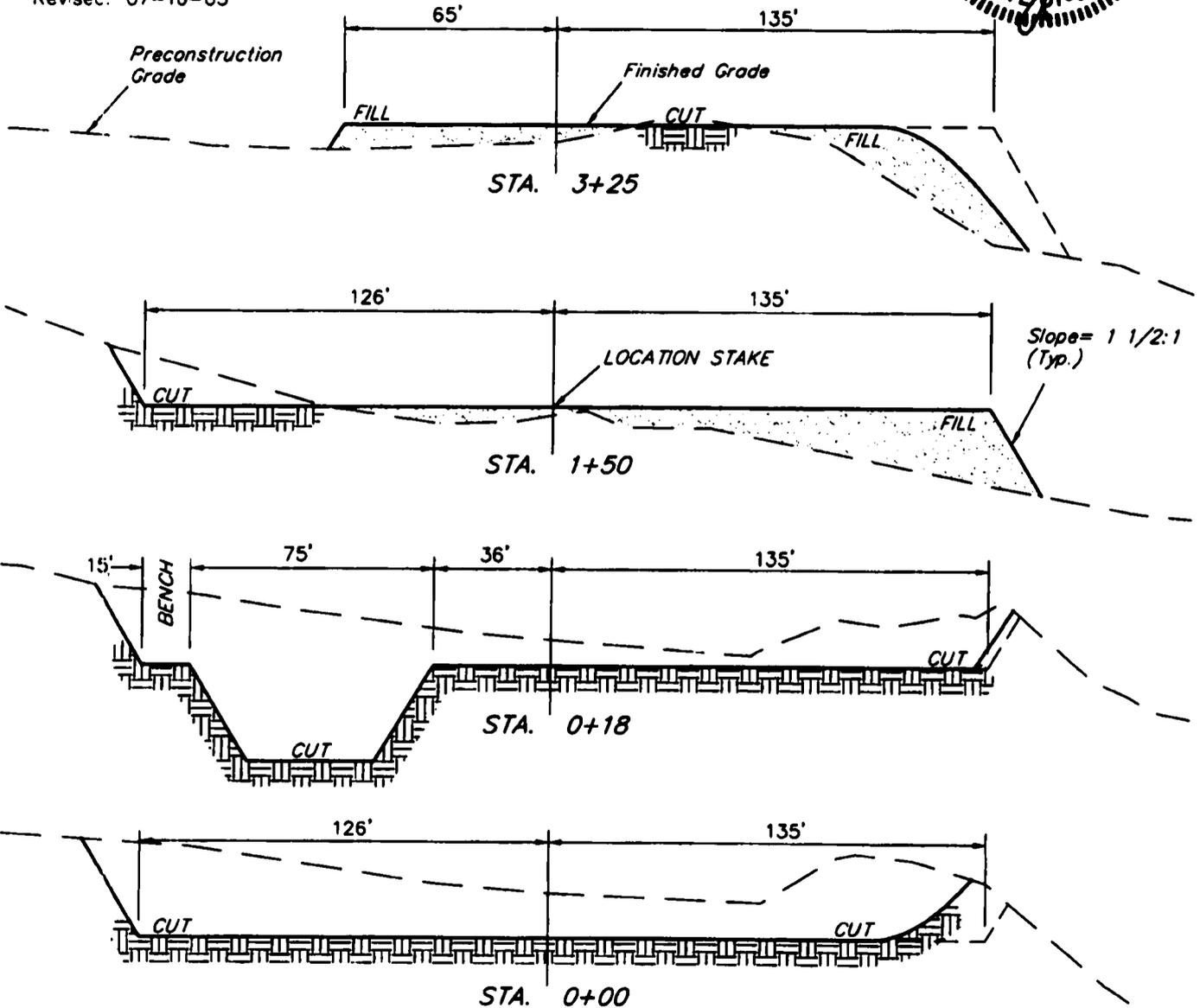
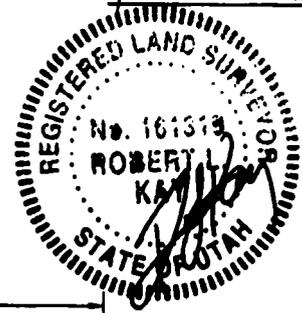
FIGURE #2

TYPICAL CROSS SECTIONS FOR

EAST CHAPITA #11-4  
SECTION 4, T9S, R23E, S.L.B.&M.  
1926' FSL 2179' FEL



DATE: 06-02-05  
Drawn By: P.M.  
Revised: 07-16-05

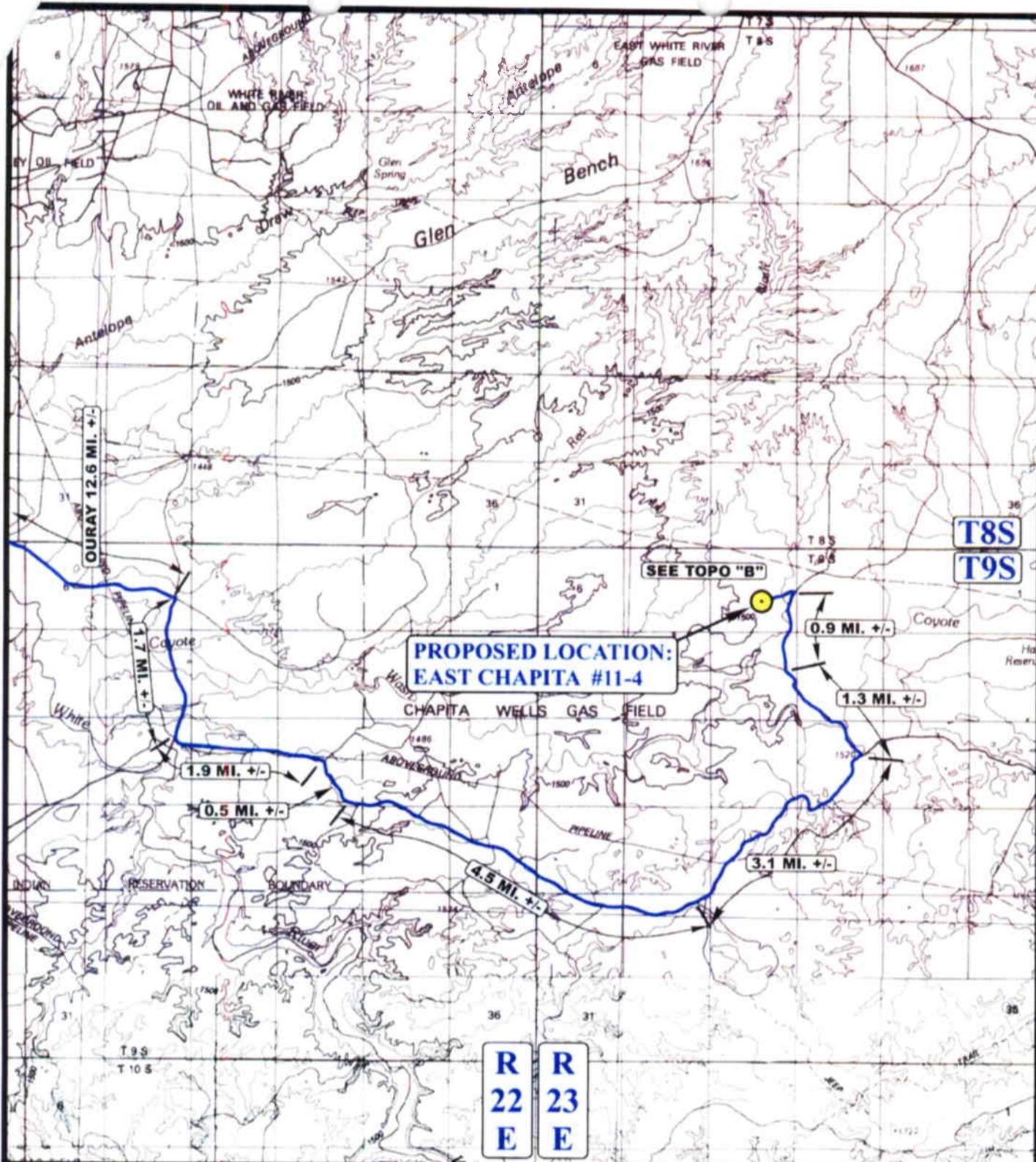


\* NOTE:  
FILL QUANTITY INCLUDES  
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,720 Cu. Yds.
Remaining Location	= 8,450 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 10,170 CU.YDS.</b>
<b>FILL</b>	<b>= 6,790 CU.YDS.</b>

EXCESS MATERIAL	= 3,380 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,380 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



**LEGEND:**

● PROPOSED LOCATION



**EOG RESOURCES, INC.**

**EAST CHAPITA #11-4  
SECTION 4, T9S, R23E, S.L.B.&M.  
1926' FSL 2179' FEL**



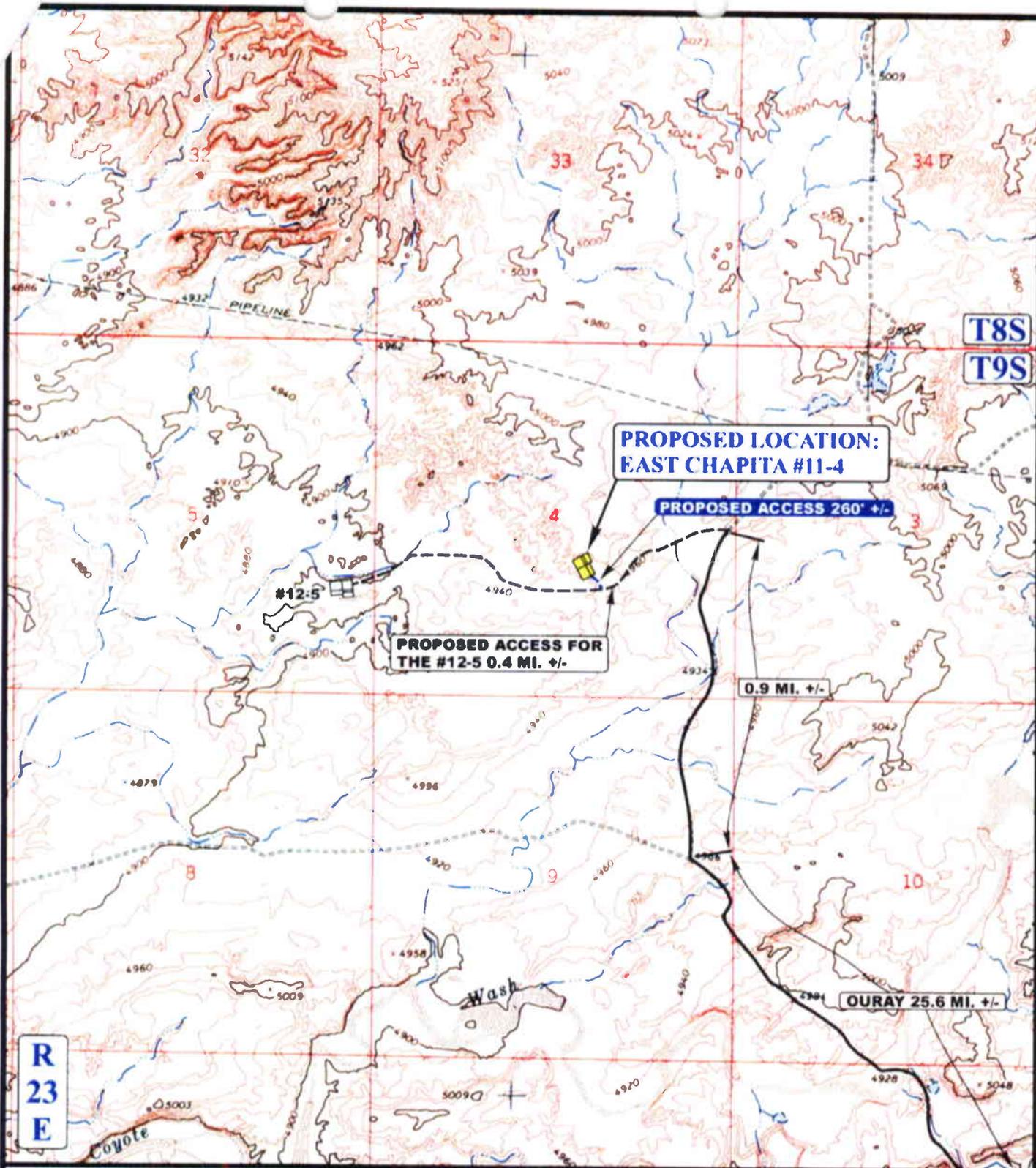
**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

**06 06 05**  
MONTH DAY YEAR



SCALE: 1:100,000 DRAWN BY: S.L. REV: 07-16-05 P.M.



**LEGEND:**

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  PROPOSED ACCESS ROAD
-  SERVICING OTHER WELLS

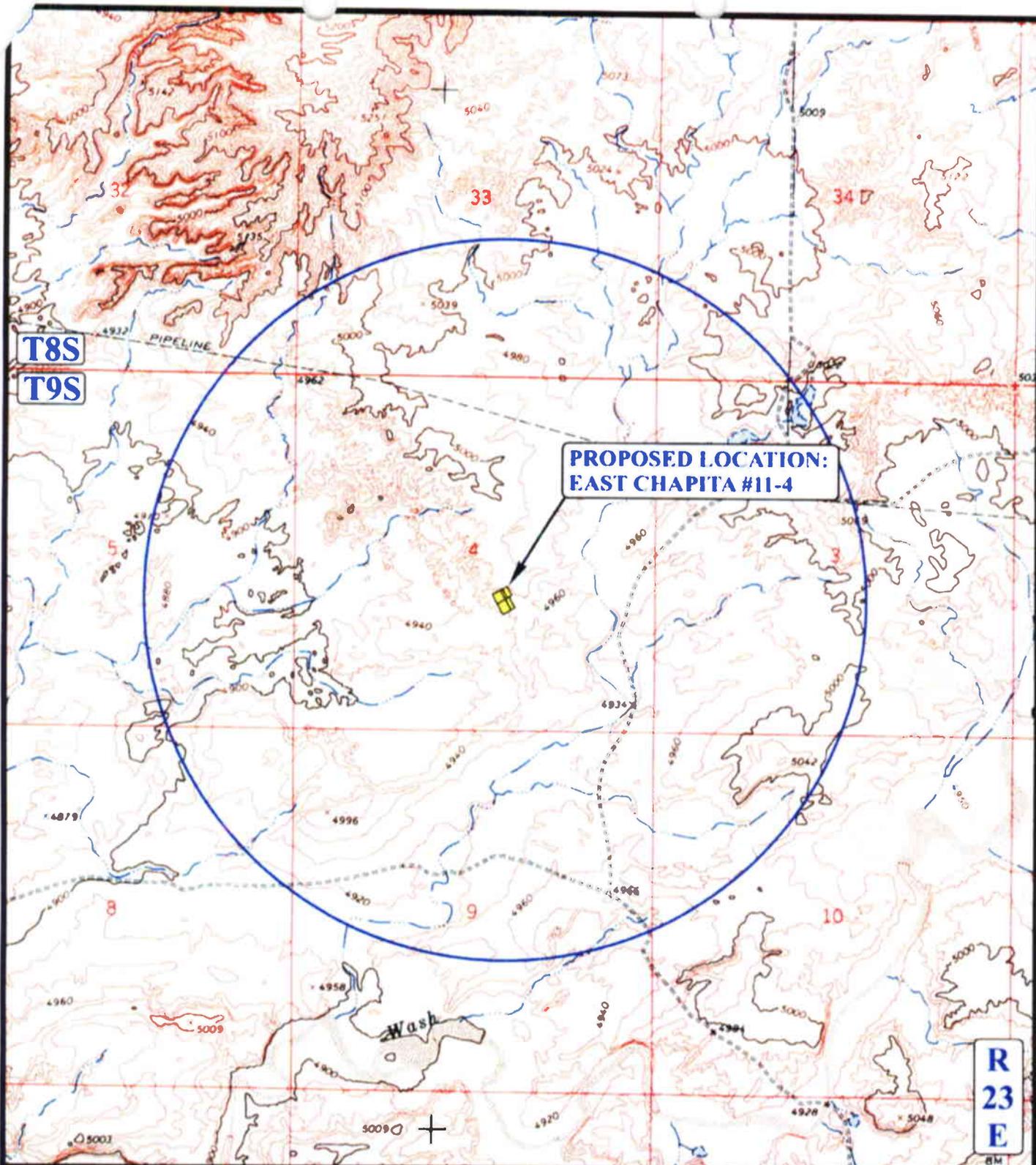


**EOG RESOURCES, INC.**

**EAST CHAPITA #11-4  
SECTION 4, T9S, R23E, S.L.B.&M.  
1926' FSL 2179' FEL.**

**U&L S** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 • FAX (435) 789-1813

**TOPOGRAPHIC MAP** 06 06 05  
MONTH DAY YEAR  
SCALE: 1" = 2000' DRAWN BY: S.L. REV: 07-16-05 P.M. **B**  
TOPO



**PROPOSED LOCATION:  
EAST CHAPITA #11-4**

**LEGEND:**

- |   |                 |   |                       |
|---|-----------------|---|-----------------------|
| ∅ | DISPOSAL WELLS  | ∅ | WATER WELLS           |
| ● | PRODUCING WELLS | ◆ | ABANDONED WELLS       |
| ● | SHUT IN WELLS   | ● | TEMPORARILY ABANDONED |



**EOG RESOURCES, INC.**

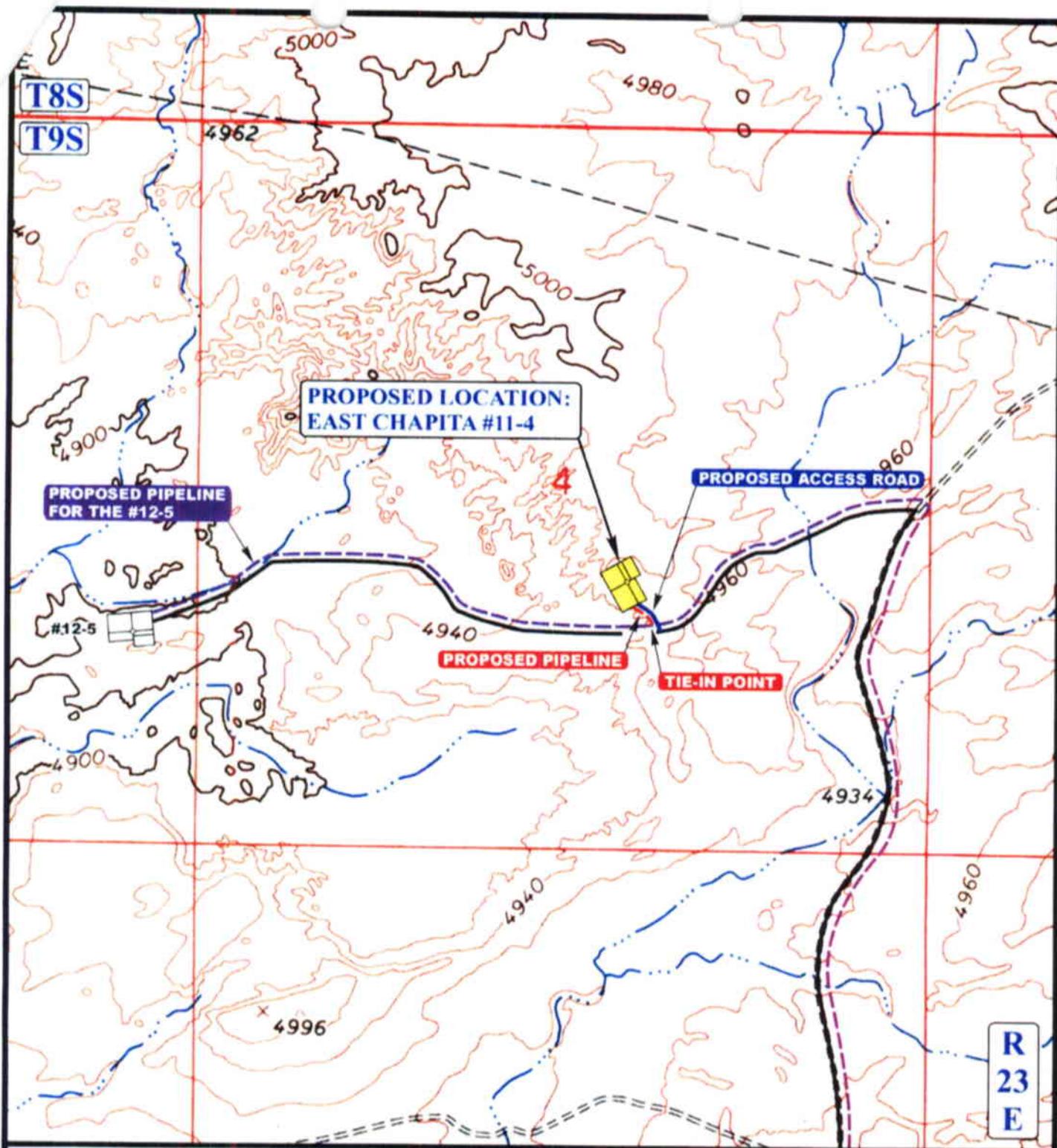
**EAST CHAPITA #11-4  
SECTION 4, T9S, R23E, S.L.B.&M.  
1926' FSL 2179' FEL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** **06 06 05**  
MONTH DAY YEAR  
SCALE: 1" = 2000' DRAWN BY: S.L. REV: 07-16-05 P.M.





**APPROXIMATE TOTAL PIPELINE DISTANCE = 230' +/-**

**LEGEND:**

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)



**EOG RESOURCES, INC.**

**EAST CHAPITA #11-4  
SECTION 4, T9S, R23E, S.L.B.&M.  
1926' FSL 2179' FEL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

**06 06 05**  
MONTH DAY YEAR

SCALE: 1" = 1000'

DRAWN BY: S.L.

REV: 07-16-05 P.M.

**D  
TOPO**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>			5 LEASE DESIGNATION AND SERIAL NUMBER <b>U-01304</b>
			6 IF INDIAN, ALLOTTEE OR TRIBE NAME
			7 UNIT or CA AGREEMENT NAME
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			
1 TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8 WELL NAME and NUMBER <b>EAST CHAPITA 11-04</b>	
2 NAME OF OPERATOR <b>EOG RESOURCES, INC.</b>		9 API NUMBER <b>43-047-36825</b>	
3 ADDRESS OF OPERATOR P O. BOX 1815 VERNAL UT 84078		PHONE NUMBER (435) 781-9111	10 FIELD AND POOL OR WLD CAT NATURAL BUTTES
4 LOCATION OF WELL FOOTAGES AT SURFACE <b>1815 FSL 1969 FEL</b>		COUNTY <b>UINTAH</b>	
QTR/QTR. SECTION, TOWNSHIP, RANGE, MERIDIAN <b>NWSE 4 9S 23E S.L.B.&amp;M</b>		STATE <b>UTAH</b>	

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the  
Utah Division of  
Oil, Gas and Mining  
Date: 07-13-06  
By: [Signature]

COPIES OF THIS REPORT  
Date: 10-12-06  
Initials: BM

NAME (PLEASE PRINT) <b>Kaylene R. Gardner</b>	TITLE <b>Regulatory Assistant</b>
SIGNATURE <u>[Signature]</u>	DATE <b>7/10/2006</b>

(This space for State use only)

RECEIVED  
JUL 12 2006  
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-36825  
**Well Name:** EAST CHAPITA 11-04  
**Location:** 1815 FSL 1969 FEL (NWSE), SECTION 4, T9S, R23E S.L.B.&M  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 7/11/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

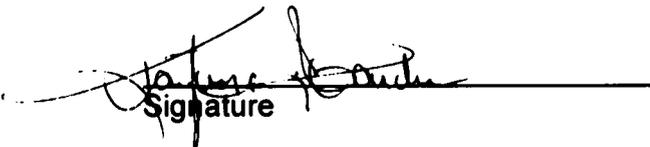
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

  
Signature

7/10/2006

Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED

JUL 12 2006

DIV. OF OIL, GAS & MINING

UPOG 10

RECEIVE

Form 3160-3  
(April 2004)

AUG 04 2006

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DIV. OF OIL, GAS & MINING

APPLICATION FOR PERMIT TO DRILL OR REENTER

3. Lease Serial No.

U-01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.

EAST CHAPITA 11-4

9. API Well No.

43-047-36825

10. Field and Pool, or Exploratory

NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area

SEC. 4, T9S, R23E,  
S.L.B.&M.

1a. Type of Work:  DRILL  REENTER

JUL - 5 2005

1b. Type of Well  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator

EOG RESOURCES, INC.

3a. Address

P.O. BOX 1815  
VERNAL, UT 84078

3b. Phone No. (Include area code)

(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)

At surface 1815' FSL, 1969' FEL NW/SE  
At proposed prod. Zone

12. County or Parish

UINTAH

13. State

UTAH

14. Distance in miles and direction from nearest town or post office\*

27.1 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed\* location to nearest property or lease line, ft.

1815'

(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease

2451

17. Spacing Unit dedicated to this well

40

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft.

See Topo Map C

19. Proposed Depth

9400'

20. BLM/BIA Bond No. on file

NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

4971.5 FEET GRADED GROUND

22. Approximate date work will start\*

UPON APPROVAL

23. Estimated duration

45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature	Name (Printed/Typed)	Date
	Ed Trotter	June 27, 2005

Title	Accepted by the Utah Division of Oil, Gas and Mining	
Agent	FOR RECORD ONLY	

Approved by (Signature)	Name (Printed/Typed)	Date
	JERRY KENZLER	7-28-2006

Title	Office
Assistant Field Manager Mineral Resources	VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE  
170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

Company: EOG Resources, Inc. Location: NWSE, Sec. 4, T9S, R23E  
Well No: East Chapita 11-4 Lease No: UTU-01304  
API No: 43-047-36825 Agreement: N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
After hours contact number: (435) 781-4513		FAX: (435) 781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

**NOTIFICATION REQUIREMENTS**

- |   |  |
|---|--|
| Location Construction<br>(Notify Paul Buhler)               | - Forty-Eight (48) hours prior to construction of location and access roads.   |
| Location Completion<br>(Notify Paul Buhler)                 | - Prior to moving on the drilling rig.   |
| Spud Notice<br>(Notify PE)                                  | - Twenty-Four (24) hours prior to spudding the well.   |
| Casing String & Cementing<br>(Notify Jamie Sparger SPT)     | - Twenty-Four (24) hours prior to running casing and cementing all casing strings.   |
| BOP & Related Equipment Tests<br>(Notify Jamie Sparger SPT) | - Twenty-Four (24) hours prior to initiating pressure tests.   |
| First Production Notice<br>(Notify PE)                      | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
  - 9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.
- As a Best Management Practice (BMP), the pipeline would be buried within the identified construction width of an access corridor that contains the access road and pipelines. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation).
- Prior to abandonment of a buried pipeline, the operator would obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
- A right-of way would be required for the pipeline which travels off lease, approximately 2,640 ft.

## **DOWNHOLE CONDITIONS OF APPROVAL**

All provisions outlined in Onshore Oil and Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

### **SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL**

1. None

### **DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil and Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil and Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended

for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.

7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR ' 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil and Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR ' 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Worland Field Office.

**Please submit an electronic copy of all logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).**

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the

API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

11. A schematic facilities diagram as required by Onshore Oil and Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil and Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - a. Operator name, address, and telephone number.
  - b. Well name and number.
  - c. Well location ( $\frac{1}{4}$ / $\frac{1}{4}$ , Sec., Twn, Rng, and P.M.).
  - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
  - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - g. Unit agreement and / or participating area name and number, if applicable.
  - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
15. Pursuant to Onshore Oil and Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method should be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
U-01304

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, re-enter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
EAST CHAPITA 11-04

2. NAME OF OPERATOR:  
EOG RESOURCES, INC.

9. API NUMBER:  
43-047-36825

3. ADDRESS OF OPERATOR:  
P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078

PHONE NUMBER:  
(435) 781-9111

10. FIELD AND POOL, OR WILDCAT:  
NATURAL BUTTES

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 1926 FSL 2179 FEL 40.062714 LAT 109.329636 LON

COUNTY: UINTAH

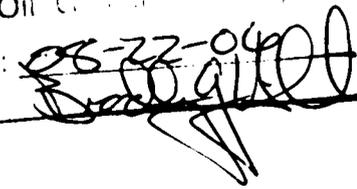
QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 4 9S 23E S.L.B.&M

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the  
Utah Department of  
Oil, Gas and Mining  
Date: 08-22-06  
By: 

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Regulatory Assistant  
SIGNATURE  DATE 8/28/2006

(This space for State use only)

9/28/06  
RM

(5/2000)

(See instructions on Reverse Side)

RECEIVED  
AUG 22 2006



**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-36825  
**Well Name:** EAST CHAPITA 11-04  
**Location:** 1926 FSL 2179 FEL (NWSE), SECTION 4, T9S, R23E S.L.B.&M  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 7/11/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

  
Signature

6/26/2006  
Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED  
AUG 22 2006

**DIVISION OF OIL, GAS AND MINING**

**SPUDDING INFORMATION**

Name of Company: EOG RESOURCES INC

Well Name: E CHAPITA 11-4

Api No: 43-047-36825 Lease Type: FEDERAL

Section 04 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

**SPUDDED:**

Date 01/17/07

Time 5:30 PM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by JERRY

Telephone # (435) 828-1720

Date 01/18/2007 Signed CHD

**ENTITY ACTION FORM**

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550  
 Address: 600 17th Street  
city Denver  
state CO zip 80202 Phone Number: (303) 262-2812

**Well 1**

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-36825	EAST CHAPITA 11-4	NWSE	4	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number		Spud Date		Entity Assignment Effective Date
A	99999	<i>15894</i>		1/17/2007		<i>1/25/07</i>
Comments: <i>PRRV = MVRD</i>						

**Well 2**

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number		Spud Date		Entity Assignment Effective Date
Comments:						

**Well 3**

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number		Spud Date		Entity Assignment Effective Date
Comments:						

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

1/22/2007

Date

RECEIVED

JAN 23 2007

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator    **EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-262-2812**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1,926' FSL & 2,179' FEL (NWSE)  
 Sec. 4-T9S-R23E 40.063019 LAT 109.330389 LON**

5. Lease Serial No.  
**U-01304**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**East Chapita 11-4**

9. API Well No.  
**43-047-36825**

10. Field and Pool, or Exploratory Area  
**Natural Buttes/Wasatch/Mesaverde**

11. County or Parish, State  
**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Well spud</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The referenced well spud on 1/17/2007.**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Carrie MacDonald**

Title **Operations Clerk**

Signature



Date

**01/18/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**JAN 23 2007**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>U-01304</b>
2. Name of Operator <b>EOG Resources, Inc.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>600 17th Street, Suite 1000N, Denver, CO 80202</b>	3b. Phone No. (include area code) <b>303-262-2812</b>	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1,926' FSL &amp; 2,179' FEL (NWSE) Sec. 4-T9S-R23E 40.063019 LAT 109.330389 LON</b>		8. Well Name and No. <b>East Chapita 11-4</b>
		9. API Well No. <b>43-047-36825</b>
		10. Field and Pool, or Exploratory Area <b>Natural Buttes/Wasatch/Mesaverde</b>
		11. County or Parish, State <b>Uintah County, Utah</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

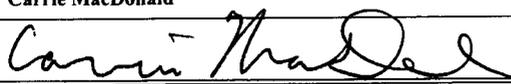
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Ace Disposal
- 3. RN Industries

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) <b>Carrie MacDonald</b>	Title <b>Operations Clerk</b>
Signature 	Date <b>01/18/2007</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Date
	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**JAN 23 2007**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

<b>SUBMIT IN TRIPLICATE- Other instructions on reverse side.</b>		5. Lease Serial No. <b>U-01304</b>
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>EOG Resources, Inc.</b>		7. If Unit or CA/Agreement, Name and/or No.
3a. Address <b>600 17th St., Suite 1000N, Denver, CO 80202</b>	3b. Phone No. (include area code) <b>303-824-5526</b>	8. Well Name and No. <b>EAST CHAPITA 11-4</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1926' FSL &amp; 2179' FEL (NW/SE) Sec. 4-T9S-R23E 40.063019 LAT 109.330389 LON</b>		9. API Well No. <b>43-047-36825</b>
		10. Field and Pool, or Exploratory Area <b>Natural Buttes/Wasatch/Mesaverde</b>
		11. County or Parish, State <b>Uintah County, Utah</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The referenced well was turned to sales on 4/9/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Mary A. Maestas**

Title **Regulatory Assistant**

Signature



Date

**04/18/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**APR 19 2007**

**DIV. OF OIL, GAS & MINING**

# WELL CHRONOLOGY REPORT

Report Generated On: 04-18-2007

<b>Well Name</b>	ECW 011-04	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA WELLS DEEP	<b>API #</b>	43-047-36825	<b>Well Class</b>	1SA
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	02-20-2007	<b>Class Date</b>	04-09-2007
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,400/ 9,400	<b>Property #</b>	057268
<b>Water Depth</b>	0	<b>Last CSG</b>	2.375	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	4,988/ 4,972				
<b>Location</b>	Section 4, T9S, R23E, NWSE, 1926 FSL & 2179 FEL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES INC.	<b>WI %</b>	100.0	<b>NRI %</b>	84.75

<b>AFE No</b>	303481	<b>AFE Total</b>		<b>DHC / CWC</b>							
<b>Rig Contr</b>	ENSIGN	<b>Rig Name</b>	ENSIGN #72	<b>Start Date</b>	01-05-2007	<b>Release Date</b>	02-28-2007				
<b>07-07-2005</b>	<b>Reported By</b>										
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0						
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time:** LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA 1815' FSL & 1969' FEL (NW/SE) SECTION 4, T9S, R23E UINTAH COUNTY, UTAH  LAT 40.062747, LONG 109.328956 (NAD 27)
-------	-------	------	--

RIG: ENSIGN #72  
OBJECTIVE: 9400' TD, WASATCH  
DW/GAS  
EAST CHAPITA PROSPECT  
DD&A: CHAPITA DEEP  
NATURAL BUTTES FIELD

LEASE: U-01304  
ELEVATION: 4972.7' NAT GL, 4971.5' PREP GL (DUE TO ROUNDING 4972' IS THE PREP GL), 4988' KB (16')

EOG WI 100%, NRI 84.75%

<b>12-29-2006</b>	<b>Reported By</b>	TERRY CSERE
-------------------	--------------------	-------------

<b>Daily Costs: Drilling</b>	<b>Completion</b>	\$0	<b>Daily Total</b>	
------------------------------	-------------------	-----	--------------------	--





<b>Cum Costs: Drilling</b>				<b>Completion</b>	\$0			<b>Well Total</b>			
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

01-19-2007 Reported By KAYLENE GARDNER

<b>Daily Costs: Drilling</b>	\$0			<b>Completion</b>	\$0			<b>Daily Total</b>	\$0		
<b>Cum Costs: Drilling</b>				<b>Completion</b>	\$0			<b>Well Total</b>			
<b>MD</b>	40	<b>TVD</b>	40	<b>Progress</b>	0	<b>Days</b>	1	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD AN 20" HOLE ON 1/17/2007 @ 5:30 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 1/17/2007 @ 4:30 PM.

01-30-2007 Reported By JERRY BARNES

<b>Daily Costs: Drilling</b>				<b>Completion</b>	\$0			<b>Daily Total</b>	\$		
<b>Cum Costs: Drilling</b>				<b>Completion</b>	\$0			<b>Well Total</b>			
<b>MD</b>	2,446	<b>TVD</b>	2,446	<b>Progress</b>	0	<b>Days</b>	2	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S AIR RIG #6 ON 1/21/2007. DRILLED 12-1/4" HOLE TO 2460' GL ENCOUNTERED 1620' WATER. RAN 59 JTS (2430') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2446' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO BILL'S #6 AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 175 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (149.6 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CaCl<sub>2</sub> & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/180 BBLs FRESH WATER. BUMPED PLUG W/1000# @ 8:04 PM, 1/24/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 6 BBLs INTO GELLED WATER. CIRCULATED 30 BBLs LEAD CEMENT TO PIT. CEMENT STAYED AT SURFACE WHEN PLUG BUMPED.

TOP JOB #1: RAN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/3% CaCl<sub>2</sub> & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED 20 BBLs LEAD CEMENT TO PIT. HOLE STOOD FULL WHEN PUMPING STOPPED. HOLE FILLED, STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

DALL COOK NOTIFIED MIKE LEE W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 1/23/2007 @ 11:30 AM.

02-17-2007 Reported By DOUG GRINOLDS

Daily Costs: Drilling Completion \$0 Daily Total  
 Cum Costs: Drilling Completion \$0 Well Total  
 MD 2,446 TVD 2,446 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREPAIR TO MOVE RIG

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RDRT. PREPAIR TO MOVE FROM ECW 10-04 TO ECW11-04. MOVED TRAILERS TO ECW 11-04
18:00	06:00	12.0	WAIT ON DAY LIGHT.

TRANSFERRD FROM ECW 10-04 TO ECW 11-04:  
 4 JTS 4 1/2" HC P-110 CASING  
 1 JT HC P-110 MARKER JT  
 3483 GAL RIG FUEL

SAFETY MEETING: RDRT/WATCH OUT FOR ONE ANOTHER  
 FULL CREWS  
 NO ACCIDENTS  
 BOILER 12 HRS  
 TEMP 53 DEGREES  
 MOVE FROM ECW 10-04 TO ECW 11-04 (1/2 MILE)

02-18-2007 Reported By DOUG GRINOLDS

Daily Costs: Drilling Completion Daily Total  
 Cum Costs: Drilling Completion Well Total  
 MD 2,446 TVD 2,446 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	15:00	9.0	HOLD SAFETY MEETING. MOVE RIG TO ECW 11-04.
15:00	16:30	1.5	CUT & SLIP 65' DRILLING LINE. RIG UP TO RAISE DERRICK.
16:30	17:00	0.5	HOLD SAFETY MEETING. RIG INSPECTION BEFORE RAISING DERRICK.
17:00	18:00	1.0	RAISE DERRICK. RIG UP FLOOR.

SAFETY MEETING: RAISING DERRICK/MOVING RIG  
 TWO FULL CREWS ON DAYLIGHTS  
 NO ACCIDENTS  
 TEMP 51 DEGREES  
 FUEL ON HAND 3483 GALS

18:00 06:00 12.0 SHUT DOWN FOR NIGHT

02-19-2007 Reported By DOUG GRINOLDS

Daily Costs: Drilling Completion Daily Total



TMEP 21 DEGREES

06:00 18.0 SPUD 7 7/8" HOLE AT 04:00 HRS, 2/20/07.

02-21-2007 Reported By DOUG GRINOLDS

<b>Daily Costs: Drilling</b>				<b>Completion</b>	:			<b>Daily Total</b>		
<b>Cum Costs: Drilling</b>				<b>Completion</b>	:			<b>Well Total</b>		
<b>MD</b>	4,250	<b>TVD</b>	4,250	<b>Progress</b>	1,700	<b>Days</b>	2	<b>MW</b>	0.0	<b>Visc</b> 0.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>				<b>PKR Depth : 0.0</b>

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRLG 2550' TO 2620', 70' @ 35 PH, WT 3/12, RPM 45/67, PSI 900, SPM 114, GPM 432.
08:00	08:30	0.5	WORK ON #2 POP OFF.
08:30	09:00	0.5	DRLG 2620' TO 2650', 30' @ 60' PH, WT 10/12, RPM 45/67, PSI 900, SPM 114, GPM 432.
09:00	09:30	0.5	WIRELINE SURVEY 2612', 1 DEGREE.
09:30	15:00	5.5	DRLG 2650' TO 3237', 587' @ 106.72' PH, WT 15/18, RPM 45/67, PSI 925, SPM 114, GPM 432.
15:00	16:00	1.0	RIG SERVICE. REPAIR ROTARY CHAIN.
16:00	16:30	0.5	DRLG 3237' TO 3281', 44' @ 88' PH, WT 15/18, RPM 45/67, PSI 925, SPM 114, GPM 432.
16:30	17:00	0.5	WORK ON #1 PUMP, VALVES.
17:00	20:00	3.0	DRLG 3281' TO 3547, 266' @ 88.66' PH, WT 15/20, RPM 45/67, PSI 1150, SPM 114, GPM 432.
20:00	20:30	0.5	WIRELINE SURVEY @ 3480', 1 DEGREE.
20:30	04:00	7.5	DRLG 3547' TO 4198', 651' @ 86.8' PH, WT 15/20, RPM 45/67, PSI 1150, SPM 114, GPM 432.
04:00	04:30	0.5	WIRELINE SURVEY @ 4198', 2 DEGREES.
04:30	06:00	1.5	DRLG 4198' TO 4250', 52' @ 34.66' PH, WT 15/20, RPM 45/67, PSI 1150, SPM 114, GPM 432.

FORMATION MAHOGANY OIL SHALE TOP 2589', 70% SHALE, 15% SS, 15% LS  
 BG GAS 420U, CONN GAS 1100U, HIGH GAS 5425U, @ 3046'  
 MUD WT 9#, VIS 33

SAFETY MEETING: SAFETY POINTS W/NEW HANDS/RIG & TOOL MAINTANCE  
 FULL CREWS  
 NO ACCIDENTS  
 FUEL ON HAND 8750 GALS, USED 1386 GALS  
 BOILER 24 HRS  
 CHECK CROWN-O-MATIC  
 TEMP 21 DEGREES

02-22-2007 Reported By DEMPSEY DAY

<b>Daily Costs: Drilling</b>	5			<b>Completion</b>	:			<b>Daily Total</b>		
<b>Cum Costs: Drilling</b>				<b>Completion</b>	:			<b>Well Total</b>		
<b>MD</b>	5,350	<b>TVD</b>	5,350	<b>Progress</b>	1,100	<b>Days</b>	3	<b>MW</b>	8.9	<b>Visc</b> 35.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>				<b>PKR Depth : 0.0</b>

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 4250' TO 4787', 59.6' PH, WT 15 TO 18K, RPM 45/67, SPM 114, 412 GPM.

15:00 15:30 0.5 WIRE LINE SURVEY AT 4787', 1 3/4 DEG.  
 15:30 16:00 0.5 DRILL 4787' TO 4803'.  
 16:00 16:30 0.5 LUBRICATE RIG @ CHANGE SWAB IN #1 PUMP.  
 16:30 02:00 9.5 DRILL 4803' TO 5220', WOB 18/25K, 50/55 RPMS, 1450 PSI, 20 TO 35'/HR.  
 02:00 02:30 0.5 LUBRICATE RIG.  
 02:30 06:00 3.5 DRILL 5220' TO 5350', WT 18/25K, 50/55 RPMS, FPH28/35, 1450 PSI.

LITHOLOGY: 50% SH, 40% SS, 10% LS  
 BGS 50U, CONN 200U  
 MUD 9.3/35  
 TOP OF UTELAND BUTTE-4740', TOP OF WASATCH-4872'

SAFETY MEETING WITH BOTH CREWS AND TOOL PUSHER: TAILGATE AND JSA  
 HELD BOP DRILL AT 4980', KELLY DOWN TO HANDS ON STATION, 1 MIN 3 SEC  
 FUNCTION TEST ANNULAR  
 PUMP #1 SPR AT4911' 300 PSI/50 STKS  
 CHECK CROWN-O-MATIC  
 TOTAL FUEL 7849 GALS, USED 901 GALS  
 ACC 2800 PSI, ANN 1200 PSI  
 NO ACCIDENTS

---

<b>02-23-2007</b>	<b>Reported By</b>	<b>DEMPSEY DAY</b>									
<b>Daily Costs: Drilling</b>					<b>Completion</b>				<b>Daily Total</b>		
<b>Cum Costs: Drilling</b>					<b>Completion</b>				<b>Well Total</b>		
<b>MD</b>	6,242	<b>TVD</b>	6,242	<b>Progress</b>	892	<b>Days</b>	4	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>		<b>PBTD :</b>	0.0			<b>Perf :</b>		<b>PKR Depth :</b>	0.0		

**Activity at Report Time: DRILLING**

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	15:00	9.0	DRILL 5350' TO 5652', 9.3 WT, 34 VIS, 50/63 RPM, 18/24K, NO TIGHT CONNECTIONS.
15:00	15:30	0.5	LUBRICATE RIG. CHECK CROWN-O-MATIC AT 15:30 HRS, DEPTH 5653'.
15:30	01:30	10.0	DRILL 5652' TO 6116, WOB 18/20K, 50/63 RPMS. MUD WT 9.3, 35 VIS. BGG 48U.
01:30	02:00	0.5	LUBRICATE RIG. CHECK CROWN-O-MATIC AT 6116', 01:45 AM. #1 PUMP SPR 48-300 PSI.
02:00	06:00	4.0	DRILL 6116' TO 6242', WOB 18/20K, 50/63 RPMS, 9.4 WT 35 VIS.

BGG 45U, CONNECTION 85U, NO TIGHT CONNECTIONS  
 TOP OF CHAPITA WELLS 5468', TOP OF BUCK CANYON 6139'  
 NOTE: NO LOSE ON DRILLING FLUID TO THIS DEPTH 6242'  
 HIGH GAS 283U PEAK, NO DOME AT 5544'

TOTAL FUEL 6916 GALS, USED 933 GALS  
 HELD SAFETY MEETING WITH BOTH CREWS AND TOOL PUSHER: JSA/TAIL GATE  
 ACC 2800 PSI, ANNULAR 1200 PSI  
 FUNCTION TEST PIPE RAMS ON BOP ALSO CROWN-O-MATIC

---

<b>02-24-2007</b>	<b>Reported By</b>	<b>DEMPSEY DAY</b>									
<b>Daily Costs: Drilling</b>					<b>Completion</b>				<b>Daily Total</b>		





02-28-2007 Reported By DEMPSEY DAY

<b>Daily Costs: Drilling</b>			<b>Completion</b>			<b>Daily Total</b>					
<b>Cum Costs: Drilling</b>			<b>Completion</b>			<b>Well Total</b>					
<b>MD</b>	9,400	<b>TVD</b>	9,400	<b>Progress</b>	125	<b>Days</b>	9	<b>MW</b>	10.2	<b>Visc</b>	41.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: RUN 4 1/2" CSG

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 9275' TO 9400' TD, WOB 18/20K, 50/63 RPMS, MUD WT 10.2, VIS 40. REACHED AT 10:30 HRS, 2/27/07.
10:30	12:30	2.0	CIRC BOTTOMS UP FOR SHORT TRIP.
12:30	15:00	2.5	MAKE SHORT TRIP OF 20 STDS, NO TIGHT SPOTS.
15:00	17:30	2.5	CIRC/COND HOLE AND MUD FOR LAYING DP DOWN. PUMPED SAW DUST SWEEPS.
17:30	18:00	0.5	RIG UP LAY DOWN MACHINE. HAVE SAFETY MEETING WITH RIG CREW AND CALIBER LAY DOWN CREW.
18:00	03:30	9.5	PUMP SLUG. LAY ALL DRILL PIPE AND BHA DOWN.
03:30	04:30	1.0	PULL WEAR BUSHING FROM CSY HEAD.
04:30	05:30	1.0	RIG UP CASING CREW (CALIBER).
05:30	06:00	0.5	HELD SAFETY MEETING WITH RIG CREW, CASING CREW AND LAY DOWN CREW: SAFETY COMES FIRST.

NOTIFIED MICHAEL LEE & JAMIE SPARGER W/BLM (LEFT MESSAGE) AT 22:00 HRS, 2/27/07 OF RUNNING 4 1/2" CASING/CEMENTING.

TOTAL FUEL 4864', USED 1105 GALS  
NO ACCIDENTS

BOTTOMS UP ON SHORT TRIP 5935U  
BGG 2400U, CONNECTION 4000U, HIGH GAS 8702U AT 9228'  
TOP OF SEGO 9187'

03-01-2007 Reported By DOUG GRINOLDS

<b>Daily Costs: Drilling</b>			<b>Completion</b>			<b>Daily Total</b>					
<b>Cum Costs: Drilling</b>			<b>Completion</b>			<b>Well Total</b>					
<b>MD</b>	9,400	<b>TVD</b>	9,400	<b>Progress</b>	0	<b>Days</b>	10	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	SAFETY MEETING W/CALIBER. RIG UP TO PK UP CASING.
07:00	14:30	7.5	PU 236 JTS (233 FULL JTS + 3 MARKER JTS (P-110)) OF 4 1/2", 11.6#, N-80, LTC, PRODUCTION CASING. RAN AS FOLLOWS: FLOAT SHOE AT 9382.62' KB, 1 JT CASING, FLOAT COLLAR 9340', 50 JTS CASING, MARKER JT AT 7318', 71 JTS CASING, MARKER JT AT 4462', 111 JTS CASING, MARKER JT AT 21.75', CASING HANGER & LANDING JT. TAG BOTTOM. PU LANDING JT. DTO WELL HEAD.
14:30	17:00	2.5	FILL PIPE & CIRC CASING. TOOK ±100 BBLs BEFORE FLOW STARTED, 30' FLARE BOTTOMS UP. CIRC OUT GAS.
17:00	18:00	1.0	SAFETY MEETING W/SCHLUMBERGER. TEST CEMENT LINES TO 4500 PSI.

18:00 19:30 1.5 CEMENTING W/SCHLUMBERGER, LEAD 220 SK'S G HILIFT (YIELD 3.91 FT/3/SX) + 12% DO20, 1% DO79, .250% D112, .2% DO46, .125#/SK D130, 5% DO44, BWOW. SLURRY WT 11.0 PPG.(153.2 BBL) TAIL W/1490 SK'S 50/50 POZ (YIELD 1.29 FT/3/SX) + 2% D020, .1% DO46, .2% D167, .2% DO65, 0.1% D013. ( 342.3 BBL) FULL RETURNS TH SLURRY WT 14.10 PPG. THOUGHTOUT JOB, DISP. RATE 6.5, DISPLACEMENT FLUID FRESH WATER. BUMPED PLUG W/ 3500 PSI, FLOATS HELD.

19:30 20:00 0.5 LAND CASING W/110,000#. TEST DTO CASING HANGER TO 5,000 PSI. CASING SET @ 9382'. INSTALL SAFETY VALVE ON CASING.

20:00 00:00 4.0 NIPPLE DOWN BOP STACK. CLEAN MUD TANKS.

00:00 06:00 6.0 RDRT. PREPAIR TO MOVE TO SOUTH CHAPITA WELL 24-35.

SAFETY MEETING: RUNNING CASING/CEMENTING CASING  
 FULL CREWS  
 NO ACCIDENTS  
 BOILER 24 HRS  
 FUEL ON HAND 4397 GALS, USED 467 GALS  
 WEATHER NICE

06:00 18.0 RELEASE RIG @ 00:00 HRS (MIDNIGHT), 2/28/07.  
 CASING POINT COST \$678,843

03-17-2007 Reported By BAUSCH

<b>Daily Costs: Drilling</b>					<b>Completion</b>			<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>					<b>Completion</b>			<b>Well Total</b>			
<b>MD</b>	9,400	<b>TVD</b>	9,400	<b>Progress</b>	0	<b>Days</b>	11	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>				<b>Perf :</b>			<b>PKR Depth :</b>	0.0		

**Activity at Report Time: WO COMPLETION**

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
07:00	13:00	6.0	PRESSURE TESTED CSG & FRAC TREE TO 6500 PSIG. WO COMPLETION.

03-27-2007 Reported By MCCURDY

<b>Daily Costs: Drilling</b>	\$0					<b>Completion</b>			<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>					<b>Completion</b>			<b>Well Total</b>				
<b>MD</b>	9,400	<b>TVD</b>	9,400	<b>Progress</b>	0	<b>Days</b>	12	<b>MW</b>	0.0	<b>Visc</b>	0.0	
<b>Formation :</b>	<b>MESAVERDE</b>				<b>PBTD :</b>	0.0		<b>Perf :</b>	7869'-9208'		<b>PKR Depth :</b>	0.0

**Activity at Report Time: FRAC UPR**

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	19:00	13.0	MIRU CUTTERS WIRELINE PERFORATE LPR FROM 9075'-76', 9080'-81', 9094'-95', 9103'-04', 9128'-29', 9141'-42', 9151'-52', 9165'-66', 9172'-73', 9180'-81', 9201'-02' & 9207'-08' @ 3 SPF @ 120° PHASING. RDWL. MIRU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4187 GAL YF116ST+ PAD, 45,121 GAL YF116ST+ WITH 112,600 # 20/40 SAND @ 1-5 PPG. MTP 6328 PSIG. MTR 42.7 BPM. ATP 5167 PSIG. ATR 42.7 BPM. ISIP 3640 PSIG. RD SCHLUMBERGER.
			RUWL SET 10K CFP AT 9,050'. PERFORATE LPR FROM 8836'-37', 8846'-47', 8862'-64', 8876'-77', 8896'-97', 8902'-03', 8919'-20', 8949'-50', 8973'-74', 8994'-95', 9007'-08', 9012'-13', 9029'-30' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4161 GAL YF116ST+ PAD, 45,063 GAL YF116ST+ WITH 113,600 # 20/40 SAND @ 1-5 PPG. MTP 6270 PSIG. MTR 45.6 BPM. ATP 5654 PSIG. ATR 38.4 BPM. ISIP 2930 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 8,800'. PERFORATE MPR/LPR FROM 8593'-94', 8605'-06', 8629'-30', 8638'-39', 8652'-53', 8657'-58', 8671'-72', 8679'-80', 8693'-94', 8749'-50', 8759'-60', 8768'-69', 8778'-79', 8783'-84' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4158 GAL YF116ST+ PAD, 44,730 GAL YF116ST+ WITH 113,800 # 20/40 SAND @ 1-5 PPG. MTP 6315 PSIG. MTR 45.6 BPM. ATP 5595 PSIG. ATR 41.3 BPM. ISIP 3340 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 8,565'. PERFORATE MPR FROM 8364'-67', 8375'-76', 8398'-99', 8404'-05', 8412'-13', 8432'-33', 8449'-51', 8481'-82', 8487'-88', 8522'-23', 8548'-49' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4794 GAL YF116ST+ PAD, 53,544 GAL YF116ST+ WITH 140,700 # 20/40 SAND @ 1-5 PPG. MTP 6426 PSIG. MTR 46 BPM. ATP 5761 PSIG. ATR 40.3 BPM. ISIP 3680 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 8,338'. PERFORATE MPR FROM 8129'-30', 8136'-37', 8155'-56', 8230'-31', 8241'-42', 8247'-48', 8272'-73', 8282'-83', 8291'-92', 8308'-09', 8317'-18', 8326'-27' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4782 GAL YF116ST+ PAD, 53,724 GAL YF116ST+ WITH 143,600 # 20/40 SAND @ 1-5 PPG. MTP 6205 PSIG. MTR 45.9 BPM. ATP 5154 PSIG. ATR 42.5 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 8,094'. PERFORATE MPR/UPR FROM 7869'-70', 7894'-95', 7920'-21', 7931'-32', 7947'-48', 7964'-65', 7982'-83', 7995'-96', 8010'-11', 8027'-28', 8037'-38', 8045'-46', 8074'-75', 8079'-80' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5207 GAL YF116ST+ PAD, 58,843 GAL YF116ST+ WITH 161,700 # 20/40 SAND @ 1-5 PPG. MTP 6247 PSIG. MTR 45.6 BPM. ATP 3940 PSIG. ATR 43.4BPM. ISIP 2450 PSIG. RD SCHLUMBERGER. SWIFN.

<b>03-28-2007</b>		<b>Reported By</b>		MCCURDY							
<b>Daily Costs: Drilling</b>		\$0		<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
<b>MD</b>	9,400	<b>TVD</b>	9,400	<b>Progress</b>	0	<b>Days</b>	13	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>			<b>PBTD : 9340.0</b>			<b>Perf : 7159'-9208'</b>			<b>PKR Depth : 0.0</b>		
<b>Activity at Report Time: MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS</b>											

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	SICP 1772 PSIG. RUWL SET 10K CFP AT 7,800'. PERFORATE UPR FROM 7492'-93', 7515'-16', 7533'-34', 7541'-42', 7579'-80', 7587'-88', 7651'-52', 7689'-90', 7740'-41', 7747'-48', 7752'-53', 7768'-69', 7775'-76' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4783 GAL YF116ST+ PAD, 54,269 GAL YF116ST+ WITH 145,600 # 20/40 SAND @ 1-5 PPG. MTP 5951 PSIG. MTR 45.8 BPM. ATP 3999 PSIG. ATR 43.3 BPM. ISIP 2670 PSIG. RD SCHLUMBERGER.								

RUWL SET 10K CFP AT 7,425'. PERFORATE UPR FROM 7159'-60', 7167'-68', 7173'-74', 7196'-97', 7217'-18', 7264'-65', 7286'-87', 7304'-05', 7321'-22', 7331'-32', 7347'-48', 7355'-56', 7377'-78', 7392'-93' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4779 GAL YF116ST+ PAD, 50,031 GAL YF116ST+ WITH 132,000 # 20/40 SAND @ 1-5 PPG. MTP 5301 PSIG. MTR 45.8 BPM. ATP 4084 PSIG. ATR 42.9 BPM. ISIP 2480 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CBP AT 7,055'. BLEED WELL OFF TO 0 PSIG. RDMO CUTTRS WIRELINE & SCHLUMBERGER.

SPOT IN ROYAL RIG #2 & EQUIPMENT. TOO WINDY TO RIG UP. SDFD.

<b>03-29-2007</b>		<b>Reported By</b>		HISLOP							
<b>Daily Costs: Drilling</b>		\$0		<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
<b>MD</b>	9,400	<b>TVD</b>	9,400	<b>Progress</b>	0	<b>Days</b>	14	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>			<b>PBTD : 9340.0</b>			<b>Perf : 7159'-9208'</b>			<b>PKR Depth : 0.0</b>		
<b>Activity at Report Time: DRILL CFPS</b>											



04-02-2007 Reported By HISLOP

Daily Costs: Drilling \$0 Completion Daily Total  
 Cum Costs: Drilling Completion Well Total  
 MD 9,400 TVD 9,400 Progress 0 Days 18 MW 0.0 Visc 0.0  
 Formation : MESAVERDE PBTB : 9340.0 Perf : 7159'-9208' PKR Depth : 0.0

Activity at Report Time: WAITING ON PRODUCTION FACILITIES

Start End Hrs Activity Description  
 06:00 06:00 24.0 FLOWED 10 HRS. 16/64" CHOKE. FTP 1150 PSIG. CP 1550 PSIG. 21 BFPH. RECOVERED 248 BLW. 7996 BLWTR. SWI @ 4:00 PM. WO FACILITIES.

FINAL COMPLETION DATE: 4/1/07

04-11-2007 Reported By TIGAR MILLER

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0  
 Cum Costs: Drilling Completion Well Total  
 MD 9,400 TVD 9,400 Progress 0 Days 19 MW 0.0 Visc 0.0  
 Formation : MESAVERDE PBTB : 9340.0 Perf : 7159'-9208' PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start End Hrs Activity Description  
 06:00 06:00 24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 1100 & CP 3150 PSIG. TURNED WELL TO QUESTAR SALES AT 12:00 PM, 4/9/07. INITIAL RATE 150 MCFD ON 12/64" POS CHOKE.

04-12-2007 Reported By ALAN WATKINS

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0  
 Cum Costs: Drilling Completion Well Total  
 MD 9,400 TVD 9,400 Progress 0 Days 20 MW 0.0 Visc 0.0  
 Formation : MESAVERDE PBTB : 9340.0 Perf : 7159'-9208' PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description  
 06:00 06:00 24.0 FLOWED 96 MCFD, 45 BC & 360 BW IN 24 HRS ON 12/64" CK, TP 1500 & CP 3000 PSIG. CHANGED CHOKE TO 10/64" POS.

04-13-2007 Reported By ALAN WATKINS

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0  
 Cum Costs: Drilling Completion Well Total  
 MD 9,400 TVD 9,400 Progress 0 Days 21 MW 0.0 Visc 0.0  
 Formation : MESAVERDE PBTB : 9340.0 Perf : 7159'-9208' PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description  
 06:00 06:00 24.0 FLOWED 194 MCFD, 40 BC & 240 BW IN 24 HRS ON 12/64" CK, TP 1400 & CP 2950 PSIG.

04-16-2007 Reported By ROBERT WILKINS

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0  
 Cum Costs: Drilling Completion Well Total  
 MD 9,400 TVD 9,400 Progress 0 Days 22 MW 0.0 Visc 0.0  
 Formation : MESAVERDE PBTB : 9340.0 Perf : 7159'-9208' PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	4/14/07 FLOWED 206 MCFD, 70 BC & 240 BW IN 24 HRS ON 10/64" CK, TP 1450 & CP 2700 PSIG.
			4/15/07 FLOWED 214 MCFD, 60 BC & 240 BW IN 24 HRS ON 10/64" CK, TP 1450 & CP 2850 PSIG.
			4/16/07 FLOWED 229 MCFD, 40 BC & 230 BW IN 24 HRS ON 10/64" CK, TP 1400 & CP 2800 PSIG.

---

<b>04-17-2007</b>	<b>Reported By</b>	ALAN WATKINS									
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>		<b>Completion</b>		<b>Well Total</b>							
<b>MD</b>	9,400	<b>TVD</b>	9,400	<b>Progress</b>	0	<b>Days</b>	23	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	MESAVERDE	<b>PBTD :</b>	9340.0	<b>Perf :</b>	7159'-9208'	<b>PKR Depth :</b>	0.0				

Activity at Report Time: ON SALES-FINAL REPORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 227 MCFD, 40 BC & 240 BW IN 24 HRS ON 10/64" CK, TP 1400 & CP 2775 PSIG.

FINAL REPORT.

Form 3160-5  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator    **EOG Resources, Inc.**

3a. Address  
**600 17th St., Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1926' FSL & 2179' FEL (NW/SE)  
 Sec. 4-T9S-R23E 40.063019 LAT 109.330389 LON**

5. Lease Serial No.

**U-01304**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**EAST CHAPITA 11-4**

9. API Well No.

**43-047-36825**

10. Field and Pool, or Exploratory Area

**Natural Buttes/Mesaverde**

11. County or Parish, State

**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The referenced well was turned to sales on 4/9/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.**

**RECEIVED  
 APR 23 2007  
 DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Mary A. Maestas**

Title **Regulatory Assistant**

Signature

*Mary A. Maestas*

Date

**04/20/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

# WELL CHRONOLOGY REPORT

Report Generated On: 04-18-2007

<b>Well Name</b>	ECW 011-04	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA WELLS DEEP	<b>API #</b>	43-047-36825	<b>Well Class</b>	1SA
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	02-20-2007	<b>Class Date</b>	04-09-2007
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,400/ 9,400	<b>Property #</b>	057268
<b>Water Depth</b>	0	<b>Last CSG</b>	2.375	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	4,988/ 4,972				
<b>Location</b>	Section 4, T9S, R23E, NWSE, 1926 FSL & 2179 FEL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES INC.	<b>WI %</b>	100.0	<b>NRI %</b>	84.75

<b>AFE No</b>	303481	<b>AFE Total</b>		<b>DHC / CWC</b>	
<b>Rig Contr</b>	ENSIGN	<b>Rig Name</b>	ENSIGN #72	<b>Start Date</b>	01-05-2007
				<b>Release Date</b>	02-28-2007
<b>07-07-2005</b>	<b>Reported By</b>				
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
				<b>Days</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
				<b>PKR Depth :</b>	0.0

**Activity at Report Time:** LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA
1815' FSL & 1969' FEL (NW/SE)			
SECTION 4, T9S, R23E			
UINTAH COUNTY, UTAH			
LAT 40.062747, LONG 109.328956 (NAD 27)			
RIG: ENSIGN #72			
OBJECTIVE: 9400' TD, WASATCH			
DW/GAS			
EAST CHAPITA PROSPECT			
DD&A: CHAPITA DEEP			
NATURAL BUTTES FIELD			
LEASE: U-01304			
ELEVATION: 4972.7' NAT GL, 4971.5' PREP GL (DUE TO ROUNDING 4972' IS THE PREP GL), 4988' KB (16')			
EOG WI 100%, NRI 84.75%			

<b>12-29-2006</b>	<b>Reported By</b>	TERRY CSERE
-------------------	--------------------	-------------

<b>Daily Costs: Drilling</b>	<b>Completion</b>	\$0	<b>Daily Total</b>	
------------------------------	-------------------	-----	--------------------	--







DALL COOK NOTIFIED MIKE LEE W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 1/23/2007 @ 11:30 AM.

02-17-2007 Reported By DOUG GRINOLDS

DailyCosts: Drilling Completion \$0 Daily Total  
 Cum Costs: Drilling Completion \$0 Well Total  
 MD 2,446 TVD 2,446 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREPAIR TO MOVE RIG

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RDRT. PREPAIR TO MOVE FROM ECW 10-04 TO ECW11-04. MOVED TRAILERS TO ECW 11-04
18:00	06:00	12.0	WAIT ON DAY LIGHT.

TRANSFERRD FROM ECW 10-04 TO ECW 11-04:

4 JTS 4 1/2" HC P-110 CASING  
 1 JT HC P-110 MARKER JT  
 3483 GAL RIG FUEL

SAFETY MEETING: RDRT/WATCH OUT FOR ONE ANOTHER  
 FULL CREWS  
 NO ACCIDENTS  
 BOILER 12 HRS  
 TEMP 53 DEGREES  
 MOVE FROM ECW 10-04 TO ECW 11-04 (1/2 MILE)

02-18-2007 Reported By DOUG GRINOLDS

DailyCosts: Drilling Completion Daily Total  
 Cum Costs: Drilling Completion Well Total  
 MD 2,446 TVD 2,446 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	15:00	9.0	HOLD SAFETY MEETING. MOVE RIG TO ECW 11-04.
15:00	16:30	1.5	CUT & SLIP 65' DRILLING LINE. RIG UP TO RAISE DERRICK.
16:30	17:00	0.5	HOLD SAFETY MEETING. RIG INSPECTION BEFORE RAISING DERRICK.
17:00	18:00	1.0	RAISE DERRICK. RIG UP FLOOR.

SAFETY MEETING: RAISING DERRICK/MOVING RIG  
 TWO FULL CREWS ON DAYLIGHTS  
 NO ACCIDENTS  
 TEMP 51 DEGREES  
 FUEL ON HAND 3483 GALS

18:00 06:00 12.0 SHUT DOWN FOR NIGHT

02-19-2007 Reported By DOUG GRINOLDS

DailyCosts: Drilling Completion Daily Total



TMEP 21 DEGREES

06:00 18.0 SPUD 7 7/8" HOLE AT 04:00 HRS, 2/20/07.

02-21-2007 Reported By DOUG GRINOLDS

<b>Daily Costs: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
<b>MD</b>	4.250	<b>TVD</b>	4.250	<b>Progress</b>	1.700	<b>Days</b>	2	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>		<b>PBTD : 0.0</b>				<b>Perf :</b>		<b>PKR Depth : 0.0</b>			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRLG 2550' TO 2620', 70' @ 35 PH, WT 3/12, RPM 45/67, PSI 900, SPM 114, GPM 432.
08:00	08:30	0.5	WORK ON #2 POP OFF.
08:30	09:00	0.5	DRLG 2620' TO 2650', 30' @ 60' PH, WT 10/12, RPM 45/67, PSI 900, SPM 114, GPM 432.
09:00	09:30	0.5	WIRELINE SURVEY 2612', 1 DEGREE.
09:30	15:00	5.5	DRLG 2650' TO 3237', 587' @ 106.72' PH, WT 15/18, RPM 45/67, PSI 925, SPM 114, GPM 432.
15:00	16:00	1.0	RIG SERVICE. REPAIR ROTARY CHAIN.
16:00	16:30	0.5	DRLG 3237' TO 3281', 44' @ 88' PH, WT 15/18, RPM 45/67, PSI 925, SPM 114, GPM 432.
16:30	17:00	0.5	WORK ON #1 PUMP, VALVES.
17:00	20:00	3.0	DRLG 3281' TO 3547, 266' @ 88.66' PH, WT 15/20, RPM 45/67, PSI 1150, SPM 114, GPM 432.
20:00	20:30	0.5	WIRELINE SURVEY @ 3480', 1 DEGREE.
20:30	04:00	7.5	DRLG 3547' TO 4198', 651' @ 86.8' PH, WT 15/20, RPM 45/67, PSI 1150, SPM 114, GPM 432.
04:00	04:30	0.5	WIRELINE SURVEY @ 4198', 2 DEGREES.
04:30	06:00	1.5	DRLG 4198' TO 4250', 52' @ 34.66' PH, WT 15/20, RPM 45/67, PSI 1150, SPM 114, GPM 432.

FORMATION MAHOGANY OIL SHALE TOP 2589', 70% SHALE, 15% SS, 15% LS  
 BG GAS 420U, CONN GAS 1100U, HIGH GAS 5425U, @ 3046'  
 MUD WT 9#, VIS 33

SAFETY MEETING: SAFETY POINTS W/NEW HANDS/RIG & TOOL MAINTANCE  
 FULL CREWS  
 NO ACCIDENTS  
 FUEL ON HAND 8750 GALS, USED 1386 GALS  
 BOILER 24 HRS  
 CHECK CROWN-O-MATIC  
 TEMP 21 DEGREES

02-22-2007 Reported By DEMPSEY DAY

<b>Daily Costs: Drilling</b>	\$			<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
<b>MD</b>	5.350	<b>TVD</b>	5.350	<b>Progress</b>	1.100	<b>Days</b>	3	<b>MW</b>	8.9	<b>Visc</b>	35.0
<b>Formation :</b>		<b>PBTD : 0.0</b>				<b>Perf :</b>		<b>PKR Depth : 0.0</b>			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 4250' TO 4787', 59.6' PH, WT 15 TO 18K, RPM 45/67, SPM 114, 412 GPM.

15:00 15:30 0.5 WIRE LINE SURVEY AT 4787', 1 3/4 DEG.  
 15:30 16:00 0.5 DRILL 4787' TO 4803'.  
 16:00 16:30 0.5 LUBRICATE RIG @ CHANGE SWAB IN #1 PUMP.  
 16:30 02:00 9.5 DRILL 4803' TO 5220', WOB 18/25K, 50/55 RPMS, 1450 PSI, 20 TO 35'/HR.  
 02:00 02:30 0.5 LUBRICATE RIG.  
 02:30 06:00 3.5 DRILL 5220' TO 5350', WT 18/25K, 50/55 RPMS, FPH28/35, 1450 PSI.

LITHOLOGY: 50% SH, 40% SS, 10% LS  
 BGS 50U, CONN 200U  
 MUD 9.3/35  
 TOP OF UTELAND BUTTE-4740', TOP OF WASATCH-4872'

SAFETY MEETING WITH BOTH CREWS AND TOOL PUSHER: TAILGATE AND JSA  
 HELD BOP DRILL AT 4980', KELLY DOWN TO HANDS ON STATION, 1 MIN 3 SEC  
 FUNCTION TEST ANNULAR  
 PUMP #1 SPR AT4911' 300 PSI/50 STKS  
 CHECK CROWN-O-MATIC  
 TOTAL FUEL 7849 GALS, USED 901 GALS  
 ACC 2800 PSI, ANN 1200 PSI  
 NO ACCIDENTS

---

<b>02-23-2007</b>	<b>Reported By</b>	<b>DEMPSEY DAY</b>									
<b>Daily Costs: Drilling</b>					<b>Completion</b>				<b>Daily Total</b>		
<b>Cum Costs: Drilling</b>					<b>Completion</b>				<b>Well Total</b>		
<b>MD</b>	6,242	<b>TVD</b>	6,242	<b>Progress</b>	892	<b>Days</b>	4	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>		<b>PBTD :</b>	0.0			<b>Perf :</b>		<b>PKR Depth :</b>	0.0		

**Activity at Report Time: DRILLING**

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	15:00	9.0	DRILL 5350' TO 5652', 9.3 WT, 34 VIS, 50/63 RPM, 18/24K, NO TIGHT CONNECTIONS.
15:00	15:30	0.5	LUBRICATE RIG. CHECK CROWN-O-MATIC AT 15:30 HRS, DEPTH 5653'.
15:30	01:30	10.0	DRILL 5652' TO 6116, WOB 18/20K, 50/63 RPMS. MUD WT 9.3, 35 VIS. BGG 48U.
01:30	02:00	0.5	LUBRICATE RIG. CHECK CROWN-O-MATIC AT 6116', 01:45 AM. #1 PUMP SPR 48-300 PSI.
02:00	06:00	4.0	DRILL 6116' TO 6242', WOB 18/20K, 50/63 RPMS, 9.4 WT 35 VIS.

BGG 45U, CONNECTION 85U, NO TIGHT CONNECTIONS  
 TOP OF CHAPITA WELLS 5468', TOP OF BUCK CANYON 6139'  
 NOTE: NO LOSE ON DRILLING FLUID TO THIS DEPTH 6242'  
 HIGH GAS 283U PEAK, NO DOME AT 5544'

TOTAL FUEL 6916 GALS, USED 933 GALS  
 HELD SAFETY MEETING WITH BOTH CREWS AND TOOL PUSHER: JSA/TAIL GATE  
 ACC 2800 PSI, ANNULAR 1200 PSI  
 FUNCTION TEST PIPE RAMS ON BOP ALSO CROWN-O-MATIC

---

<b>02-24-2007</b>	<b>Reported By</b>	<b>DEMPSEY DAY</b>									
<b>Daily Costs: Drilling</b>					<b>Completion</b>				<b>Daily Total</b>		

<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
<b>MD</b>	6,953	<b>TVD</b>	6,953	<b>Progress</b>	711	<b>Days</b>	5	<b>MW</b>	9.4	<b>Visc</b>	38.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL 6242' TO 6550', WOB 18/20K, 50/63 RPMS, 9.4 WT, 35 VIS, BGG 54U.
14:30	15:00	0.5	LUBRICATE RIG. FUNCTION TEST ANNULAR. CHECK CROWN-O-MATIC.
15:00	01:30	10.5	DRILL 6550' TO 6860', WOB 18/25K, 50/63 RPMS, 9.5 WT, 35 VIS.
01:30	02:00	0.5	LUBRCATE RIG. CHECK CROWN-O-MATIC. #1 PUMP SPR, 40 STKS, 285 PSI.
02:00	06:00	4.0	DRILL 6860' TO 6953', WOB 20/26K. 50/63 RPMS, 9.6 WT, 35 VIS, BGG 55U, NO TIGHT CONNECTIONS OR LOSS OF DRILL FLUID.

LITHOLOGY: 60% SS, 40% SH  
 TOP OF NORTH HORN 742', 1588U AT 6870'

SAFETY MEETING WITH BOTH CREWS AND TOOL PUSHER: MIXING CHEMICALS/JSA # GN-12, MS-02, 03/PINCH POINTS  
 TOTAL FUEL 5336 GALS, USED 1580 GALS  
 NO ACCIDENTS

02-25-2007      Reported By      DEMPSEY DAY

<b>Daily Costs: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
<b>MD</b>	7,975	<b>TVD</b>	7,975	<b>Progress</b>	1,022	<b>Days</b>	6	<b>MW</b>	9.6	<b>Visc</b>	35.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL 6953' TO 7139', WOB 20/25K, 50/63 RPMS, 9.6 WT, 36 VIS.
09:00	09:30	0.5	RIG REPAIR, TIGHT ROTARY HEAD DOWN.
09:30	15:30	6.0	DRILL 7139' TO 7417', WOB 24/26K, 50/63 RPMS, 9.6 WT, 36 VIS.
15:30	16:00	0.5	LUBRICATE RIG. FUNCTION TEST PIPE RAMS. CHECK CROWN-O-MATIC.
16:00	02:00	10.0	DRILL 7417' TO 7851', WOB 24/26K, 50/63 RPMS, 9.7 WT, 38 VIS.
02:00	02:30	0.5	LUBRICATE RIG. CHECK CROWN-O-MATIC. #1 PUMP SPR, 48 STKS, 350 PSI.
02:30	06:00	3.5	DRILL 7851' TO 7975', WOB 26K, 50/63 RPMS, MUD WT 9.7, VIS 40, BGG 410U.

LITHOLOGY: 60% SS, 35% SH, 5% SLTSTN  
 HIGH GAS AT 7553', 4014U  
 TOP OF ISLAND 7190'  
 TOP OF KMV PRICE RIVER 7316'

SAFETY MEETING WITH BOTH RIG CREWS AND TOOL PUSHER: JSA @ TAIL GATE  
 ACC 2600 PSI, ANNULAR 1400  
 TOTAL FUEL 4242 GALS, USED 1094 GALS  
 NO ACCIDENTS

02-26-2007      Reported By      DEMPSEY DAY



02-28-2007 Reported By DEMPSEY DAY

<b>Daily Costs: Drilling</b>	<b>Completion</b>	<b>Daily Total</b>
<b>Cum Costs: Drilling</b>	<b>Completion</b>	<b>Well Total</b>
MD 9,400 TVD 9,400 Progress 125 Days 9 MW 10.2 Visc 41.0		

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RUN 4 1/2" CSG

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 9275' TO 9400' TD, WOB 18/20K, 50/63 RPMS, MUD WT 10.2, VIS 40. REACHED AT 10:30 HRS, 2/27/07.
10:30	12:30	2.0	CIRC BOTTOMS UP FOR SHORT TRIP.
12:30	15:00	2.5	MAKE SHORT TRIP OF 20 STDS, NO TIGHT SPOTS.
15:00	17:30	2.5	CIRC/COND HOLE AND MUD FOR LAYING DP DOWN. PUMPED SAW DUST SWEEPS.
17:30	18:00	0.5	RIG UP LAY DOWN MACHINE. HAVE SAFETY MEETING WITH RIG CREW AND CALIBER LAY DOWN CREW.
18:00	03:30	9.5	PUMP SLUG. LAY ALL DRILL PIPE AND BHA DOWN.
03:30	04:30	1.0	PULL WEAR BUSHING FROM CSY HEAD.
04:30	05:30	1.0	RIG UP CASING CREW (CALIBER).
05:30	06:00	0.5	HELD SAFETY MEETING WITH RIG CREW, CASING CREW AND LAY DOWN CREW: SAFETY COMES FIRST.

NOTIFIED MICHAEL LEE & JAMIE SPARGER W/BLM (LEFT MESSAGE) AT 22:00 HRS, 2/27/07 OF RUNNING 4 1/2" CASING/CEMENTING.

TOTAL FUEL 4864', USED 1105 GALS  
NO ACCIDENTS

BOTTOMS UP ON SHORT TRIP 5935U  
BGG 2400U, CONNECTION 4000U, HIGH GAS 8702U AT 9228'  
TOP OF SEGO 9187'

03-01-2007 Reported By DOUG GRINOLDS

<b>Daily Costs: Drilling</b>	<b>Completion</b>	<b>Daily Total</b>
<b>Cum Costs: Drilling</b>	<b>Completion</b>	<b>Well Total</b>
MD 9,400 TVD 9,400 Progress 0 Days 10 MW 0.0 Visc 0.0		

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	SAFETY MEETING W/CALIBER. RIG UP TO PK UP CASING.
07:00	14:30	7.5	PU 236 JTS (233 FULL JTS + 3 MARKER JTS (P-110)) OF 4 1/2", 11.6#, N-80, LTC, PRODUCTION CASING. RAN AS FOLLOWS: FLOAT SHOE AT 9382.62' KB, 1 JT CASING, FLOAT COLLAR 9340', 50 JTS CASING, MARKER JT AT 7318', 71 JTS CASING, MARKER JT AT 4462', 111 JTS CASING, MARKER JT AT 21.75', CASING HANGER & LANDING JT. TAG BOTTOM. PU LANDING JT. DTO WELL HEAD.
14:30	17:00	2.5	FILL PIPE & CIRC CASING. TOOK ±100 BBLs BEFORE FLOW STARTED, 30' FLARE BOTTOMS UP. CIRC OUT GAS.
17:00	18:00	1.0	SAFETY MEETING W/SCHLUMBERGER. TEST CEMENT LINES TO 4500 PSI.

18:00 19:30 1.5 CEMENTING W/SCHLUMBERGER, LEAD 220 SK'S G HILIFT (YIELD 3.91 FT/3/SX) + 12% DO20, 1% DO79, .250% D112, .2% DO46, .125#/SK D130, 5% DO44, BWOW, SLURRY WT 11.0 PPG.(153.2 BBL) TAIL W/1490 SK'S 50/50 POZ (YIELD 1.29 FT/3/SX) + 2% D020, .1% DO46, .2% D167, .2% DO65, 0.1% D013. ( 342.3 BBL) FULL RETURNS TH SLURRY WT 14.10 PPG. THOUGHOUT JOB, DISP. RATE 6.5, DISPLACMENT FLUID FRESH WATER, BUMPED PLUG W/ 3500 PSI, FLOATS HELD.

19:30 20:00 0.5 LAND CASING W/110,000#. TEST DTO CASING HANGER TO 5,000 PSI. CASING SET @ 9382'. INSTALL SAFETY VALVE ON CASING.

20:00 00:00 4.0 NIPPLE DOWN BOP STACK. CLEAN MUD TANKS.

00:00 06:00 6.0 RDRT. PREPAIR TO MOVE TO SOUTH CHAPITA WELL 24-35.

SAFETY MEETING: RUNNING CASING/CEMENTING CASING  
 FULL CREWS  
 NO ACCIDENTS  
 BOILER 24 HRS  
 FUEL ON HAND 4397 GALS, USED 467 GALS  
 WEATHER NICE

06:00 18.0 RELEASE RIG @ 00:00 HRS (MIDNIGHT), 2/28/07.  
 CASING POINT COST \$678,843

---

<b>03-17-2007</b>		<b>Reported By</b>	BAUSCH		
<b>Daily Costs: Drilling</b>				<b>Completion</b>	
<b>Cum Costs: Drilling</b>				<b>Completion</b>	
<b>MD</b>	9,400	<b>TVD</b>	9,400	<b>Progress</b> 0	
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Days</b> 11	
<b>Activity at Report Time: WO COMPLETION</b>				<b>MW</b> 0.0	
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
07:00	13:00	6.0	PRESSURE TESTED CSG & FRAC TREE TO 6500 PSIG. WO COMPLETION.		

---

<b>03-27-2007</b>		<b>Reported By</b>	MCCURDY		
<b>Daily Costs: Drilling</b>		\$0		<b>Completion</b>	
<b>Cum Costs: Drilling</b>				<b>Completion</b>	
<b>MD</b>	9,400	<b>TVD</b>	9,400	<b>Progress</b> 0	
<b>Formation : MESAVERDE</b>		<b>PBTD : 0.0</b>		<b>Days</b> 12	
<b>Activity at Report Time: FRAC UPR</b>				<b>MW</b> 0.0	
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	19:00	13.0	MIRU CUTTERS WIRELINE PERFORATE LPR FROM 9075'-76', 9080'-81', 9094'-95', 9103'-04', 9128'-29', 9141'-42', 9151'-52', 9165'-66', 9172'-73', 9180'-81', 9201'-02' & 9207'-08' @ 3 SPF @ 120° PHASING. RDWL. MIRU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4187 GAL YF116ST+ PAD, 45.121 GAL YF116ST+ WITH 112,600 # 20/40 SAND @ 1-5 PPG. MTP 6328 PSIG. MTR 42.7 BPM. ATP 5167 PSIG. ATR 42.7 BPM. ISIP 3640 PSIG. RD SCHLUMBERGER.		

RUWL SET 10K CFP AT 9,050'. PERFORATE LPR FROM 8836'-37', 8846'-47', 8862'-64', 8876'-77', 8896'-97', 8902'-03', 8919'-20', 8949'-50', 8973'-74', 8994'-95', 9007'-08', 9012'-13', 9029'-30' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4161 GAL YF116ST+ PAD, 45.063 GAL YF116ST+ WITH 113,600 # 20/40 SAND @ 1-5 PPG. MTP 6270 PSIG. MTR 45.6 BPM. ATP 5654 PSIG. ATR 38.4 BPM. ISIP 2930 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 8,800'. PERFORATE MPR/LPR FROM 8593'-94', 8605'-06', 8629'-30', 8638'-39', 8652'-53', 8657'-58', 8671'-72', 8679'-80', 8693'-94', 8749'-50', 8759'-60', 8768'-69', 8778'-79', 8783'-84' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4158 GAL YF116ST+ PAD, 44,730 GAL YF116ST+ WITH 113,800 # 20/40 SAND @ 1-5 PPG. MTP 6315 PSIG. MTR 45.6 BPM. ATP 5595 PSIG. ATR 41.3 BPM. ISIP 3340 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 8,565'. PERFORATE MPR FROM 8364'-67', 8375'-76', 8398'-99', 8404'-05', 8412'-13', 8432'-33', 8449'-51', 8481'-82', 8487'-88', 8522'-23', 8548'-49' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4794 GAL YF116ST+ PAD, 53,544 GAL YF116ST+ WITH 140,700 # 20/40 SAND @ 1-5 PPG. MTP 6426 PSIG. MTR 46 BPM. ATP 5761 PSIG. ATR 40.3 BPM. ISIP 3680 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 8,338'. PERFORATE MPR FROM 8129'-30', 8136'-37', 8155'-56', 8230'-31', 8241'-42', 8247'-48', 8272'-73', 8282'-83', 8291'-92', 8308'-09', 8317'-18', 8326'-27' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4782 GAL YF116ST+ PAD, 53,724 GAL YF116ST+ WITH 143,600 # 20/40 SAND @ 1-5 PPG. MTP 6205 PSIG. MTR 45.9 BPM. ATP 5154 PSIG. ATR 42.5 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 8,094'. PERFORATE MPR/UPR FROM 7869'-70', 7894'-95', 7920'-21', 7931'-32', 7947'-48', 7964'-65', 7982'-83', 7995'-96', 8010'-11', 8027'-28', 8037'-38', 8045'-46', 8074'-75', 8079'-80' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5207 GAL YF116ST+ PAD, 58,843 GAL YF116ST+ WITH 161,700 # 20/40 SAND @ 1-5 PPG. MTP 6247 PSIG. MTR 45.6 BPM. ATP 3940 PSIG. ATR 43.4BPM. ISIP 2450 PSIG. RD SCHLUMBERGER. SWIFN.

<b>03-28-2007</b>		<b>Reported By</b>		<b>MCCURDY</b>							
<b>DailyCosts: Drilling</b>		\$0		<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
<b>MD</b>	9,400	<b>TVD</b>	9,400	<b>Progress</b>	0	<b>Days</b>	13	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>			<b>PBTD : 9340.0</b>			<b>Perf : 7159'-9208'</b>			<b>PKR Depth : 0.0</b>		

**Activity at Report Time:** MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1772 PSIG. RUWL SET 10K CFP AT 7,800'. PERFORATE UPR FROM 7492'-93', 7515'-16', 7533'-34', 7541'-42', 7579'-80', 7587'-88', 7651'-52', 7689'-90', 7740'-41', 7747'-48', 7752'-53', 7768'-69', 7775'-76' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4783 GAL YF116ST+ PAD, 54,269 GAL YF116ST+ WITH 145,600 # 20/40 SAND @ 1-5 PPG. MTP 5951 PSIG. MTR 45.8 BPM. ATP 3999 PSIG. ATR 43.3 BPM. ISIP 2670 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7,425'. PERFORATE UPR FROM 7159'-60', 7167'-68', 7173'-74', 7196'-97', 7217'-18', 7264'-65', 7286'-87', 7304'-05', 7321'-22', 7331'-32', 7347'-48', 7355'-56', 7377'-78', 7392'-93' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4779 GAL YF116ST+ PAD, 50,031 GAL YF116ST+ WITH 132,000 # 20/40 SAND @ 1-5 PPG. MTP 5301 PSIG. MTR 45.8 BPM. ATP 4084 PSIG. ATR 42.9 BPM. ISIP 2480 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CBP AT 7,055'. BLEED WELL OFF TO 0 PSIG. RDMO CUTTRS WIRELINE & SCHLUMBERGER.

SPOT IN ROYAL RIG #2 & EQUIPMENT, TOO WINDY TO RIG UP. SDFD.

<b>03-29-2007</b>		<b>Reported By</b>		<b>HISLOP</b>							
<b>DailyCosts: Drilling</b>		\$0		<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
<b>MD</b>	9,400	<b>TVD</b>	9,400	<b>Progress</b>	0	<b>Days</b>	14	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>			<b>PBTD : 9340.0</b>			<b>Perf : 7159'-9208'</b>			<b>PKR Depth : 0.0</b>		

**Activity at Report Time:** DRILL CFPS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ROYAL WELL SERVICE RIG #2. SICP 0 PSIG. ND FRAC VALVE. NU BOP. RIH WITH 3-7/8" HURRICANE MILL, POBS, 1-JT 2-3/8" L-80 8RD 4.7#. XN, 214-JTS TUBING TO CBP @ 7055'. SWI. SDFD.

03-30-2007 Reported By HISLOP

Daily Costs: Drilling	Completion	Daily Total
\$0		
Cum Costs: Drilling	Completion	Well Total
MD 9,400 TVD 9,400 Progress 0 Days 15 MW 0.0 Visc 0.0		
Formation : MESAVERDE PBTB : 9340.0 Perf : 7159'-9208' PKR Depth : 0.0		

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 0 PSIG. SICP 0 PSIG. CLEANED OUT & DRILLED OUT CBP @ 7055'. CFPS @ 7425', 7800', 8094', 8338', 8565', 8800', & 9050. RIH. CLEANED OUT TO 9325'. CIRCULATED CLEAN. LANDED TUBING @ 7795' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 13 HRS. 16/64 CHOKE. FTP-1250 PSIG. CP-1300 PSIG. 48 BFPH. RECOVERED 668 BLW. 9932 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB .91'  
 1 JT 2-3/8" L-80 8RD 4.7# 32.86'  
 XN NIPPLE 1.30' 236 JTS 2-3/8" L-80 8RD 4.7# 7743.48'  
 BELOW KB 16.00' LANDED @ 7794.55'  
 KB

03-31-2007 Reported By HISLOP

Daily Costs: Drilling	Completion	Daily Total
\$0		
Cum Costs: Drilling	Completion	Well Total
MD 9,400 TVD 9,400 Progress 0 Days 16 MW 0.0 Visc 0.0		
Formation : MESAVERDE PBTB : 9340.0 Perf : 7159'-9208' PKR Depth : 0.0		

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1300 PSIG. CP 1100 PSIG. 38 BFPH. RECOVERED 976 BLW. 8956 BLWTR.

JRS

04-01-2007 Reported By HISLOP

Daily Costs: Drilling	Completion	Daily Total
\$0		
Cum Costs: Drilling	Completion	Well Total
MD 9,400 TVD 9,400 Progress 0 Days 17 MW 0.0 Visc 0.0		
Formation : MESAVERDE PBTB : 9340.0 Perf : 7159'-9208' PKR Depth : 0.0		

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1150 PSIG. CP 1200 PSIG. 28 BFPH. RECOVERED 712 BLW. 8244 BLWTR.

JRS

04-02-2007 Reported By HISLOP

Daily Costs: Drilling \$0 Completion Daily Total  
 Cum Costs: Drilling Completion Well Total  
 MD 9,400 TVD 9,400 Progress 0 Days 18 MW 0.0 Visc 0.0  
 Formation : MESAVERDE PBTBTD : 9340.0 Perf : 7159'-9208' PKR Depth : 0.0

Activity at Report Time: WAITING ON PRODUCTION FACILITIES

Start End Hrs Activity Description  
 06:00 06:00 24.0 FLOWED 10 HRS. 16/64" CHOKE. FTP 1150 PSIG. CP 1550 PSIG. 21 BFPH. RECOVERED 248 BLW. 7996 BLWTR. SWI @ 4:00 PM. WO FACILITIES.

FINAL COMPLETION DATE: 4/1/07

04-11-2007 Reported By TIGAR MILLER

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0  
 Cum Costs: Drilling Completion Well Total  
 MD 9,400 TVD 9,400 Progress 0 Days 19 MW 0.0 Visc 0.0  
 Formation : MESAVERDE PBTBTD : 9340.0 Perf : 7159'-9208' PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start End Hrs Activity Description  
 06:00 06:00 24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 1100 & CP 3150 PSIG. TURNED WELL TO QUESTAR SALES AT 12:00 PM. 4/9/07. INITIAL RATE 150 MCFD ON 12/64" POS CHOKE.

04-12-2007 Reported By ALAN WATKINS

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0  
 Cum Costs: Drilling Completion Well Total  
 MD 9,400 TVD 9,400 Progress 0 Days 20 MW 0.0 Visc 0.0  
 Formation : MESAVERDE PBTBTD : 9340.0 Perf : 7159'-9208' PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description  
 06:00 06:00 24.0 FLOWED 96 MCFD, 45 BC & 360 BW IN 24 HRS ON 12/64" CK, TP 1500 & CP 3000 PSIG. CHANGED CHOKE TO 10/64" POS.

04-13-2007 Reported By ALAN WATKINS

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0  
 Cum Costs: Drilling Completion Well Total  
 MD 9,400 TVD 9,400 Progress 0 Days 21 MW 0.0 Visc 0.0  
 Formation : MESAVERDE PBTBTD : 9340.0 Perf : 7159'-9208' PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description  
 06:00 06:00 24.0 FLOWED 194 MCFD, 40 BC & 240 BW IN 24 HRS ON 12/64" CK, TP 1400 & CP 2950 PSIG.

04-16-2007 Reported By ROBERT WILKINS

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0  
 Cum Costs: Drilling Completion Well Total  
 MD 9,400 TVD 9,400 Progress 0 Days 22 MW 0.0 Visc 0.0  
 Formation : MESAVERDE PBTBTD : 9340.0 Perf : 7159'-9208' PKR Depth : 0.0

**Activity at Report Time: ON SALES**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	4/14/07 FLOWED 206 MCFD, 70 BC & 240 BW IN 24 HRS ON 10/64" CK, TP 1450 & CP 2700 PSIG.
			4/15/07 FLOWED 214 MCFD, 60 BC & 240 BW IN 24 HRS ON 10/64" CK, TP 1450 & CP 2850 PSIG.
			4/16/07 FLOWED 229 MCFD, 40 BC & 230 BW IN 24 HRS ON 10/64" CK, TP 1400 & CP 2800 PSIG.

04-17-2007      Reported By      ALAN WATKINS

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>		<b>Completion</b>		<b>Well Total</b>	
<b>MD</b>	9,400	<b>TVD</b>	9,400	<b>Progress</b>	0
				<b>Days</b>	23
<b>Formation : MESAVERDE</b>		<b>PBTD : 9340.0</b>		<b>Perf : 7159'-9208'</b>	
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
				<b>PKR Depth : 0.0</b>	

**Activity at Report Time: ON SALES-FINAL REPORT**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 227 MCFD, 40 BC & 240 BW IN 24 HRS ON 10/64" CK, TP 1400 & CP 2775 PSIG.

FINAL REPORT.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**U-01304**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**EAST CHAPITA 11-4**

9. API Well No.  
**43-047-36825**

10. Field and Pool, or Exploratory Area  
**Natural Buttes/Wasatch/Mesaverde**

11. County or Parish, State  
**Uintah County, Utah**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**EOG Resources, Inc.**

3a. Address  
**600 17th St., Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1926' FSL & 2179' FEL (NW/SE)  
Sec. 4-T9S-R23E 40.063019 LAT 109.330389 LON**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <b>Commingling application</b>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.**

**Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.**

COPY SENT TO OPERATOR

Date: 5/14/07  
Initials: CHP

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
Date: 5/14/07  
By: [Signature]

Federal Approval Of This  
Action Is Necessary

RECEIVED

APR 17 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Mary A. Maestas**

Title **Regulatory Assistant**

Signature

[Signature: Mary A. Maestas]

Date

**04/16/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

STATE OF COLORADO )

) ss

COUNTY OF DENVER )

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is a Regulatory Assistant of EOG Resources, Inc. EOG Resources, Inc. is the operator of the following described well:

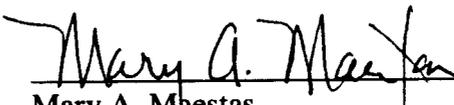
**East Chapita 11-04  
1926' FSL – 2179' FEL (NWSE)  
SECTION 4, T9S, R23E  
UINTAH COUNTY, UTAH**

EOG Resources, Inc. is the only owner in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

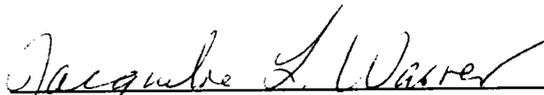
On the 16<sup>th</sup> day of April, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, and Bureau of Land Management.

Further affiant saith not.

  
\_\_\_\_\_  
Mary A. Maestas  
Regulatory Assistant

Subscribed and sworn before me this 16<sup>th</sup> day of April, 2007.

  
\_\_\_\_\_  
Notary Public

My Commission Expires: 2/13/2010



R 23 E

4

ECW 10-4  


ECW 11-4  


T  
9  
S

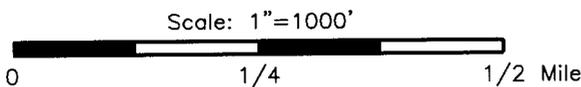
HBP  
U-01304

RECEIVED

APR 1 / 2007

DIV. OF OIL, GAS & MINING

 EAST CHAPITA 11-4





Denver Division

EXHIBIT "A"  
EAST CHAPITA 11-4  
Commingling Application  
Uintah County, Utah

Scale: 1"=1000'	D:\utah\Commingled\ page_EC11-04_commingled.wg WELL	Author TLM	Apr 05, 2007 - 2:13pm
--------------------	---	---------------	--------------------------

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

5. Lease Serial No.  
**U-01304**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
**East Chapita 11-04**

9. AFI Well No.  
**43-047-36825**

10. Field and Pool, or Exploratory  
**Natural Buttes/Mesaverde**

11. Sec., T., R., M., on Block and Survey or Area  
**Sec. 4-T9S-R23E**

12. County or Parish  
**Uintah County**

13. State  
**UT**

14. Date Spudded  
**01/17/2007**

15. Date T.D. Reached  
**02/27/2007**

16. Date Completed  
**04/09/2007**  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
**4973' NAT GL**

18. Total Depth: MD **9400**  
TVD

19. Plug Back T.D.: MD **9340**  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**Gamma Ray, Temp Log**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0	J-55	0-2446		520 sx			
7-7/8"	4-1/2"	11.6	N-80	0-9383		1710 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7795							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7159	9208	9075-9208		3/spf	
B)			8836-9030		2/spf	
C)			8593-8784		2/spf	
D)			8364-8549		2/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9075-9208	49,473 GALS GELLED WATER & 112,600# 20/40 SAND
8836-9030	49,389 GALS GELLED WATER & 113,600# 20/40 SAND
8593-8784	49,053 GALS GELLED WATER & 113,800# 20/40 SAND
8364-8549	58,503 GALS GELLED WATER & 140,700# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/09/2007	04/17/2007	24	→	40	227	240			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
10/64"	1400	2775	→	40	227	240			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

RECEIVED  
MAY 03 2007

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
<b>Mesaverde</b>	<b>7159</b>	<b>9208</b>		<b>Wasatch</b>	<b>4868</b>
				<b>Chapita Wells</b>	<b>5471</b>
				<b>Buck Canyon</b>	<b>6087</b>
				<b>North Horn</b>	<b>6679</b>
				<b>Mesaverde</b>	<b>7150</b>
				<b>Middle Price River</b>	<b>7906</b>
				<b>Lower Price River</b>	<b>8706</b>
<b>Sego</b>	<b>9252</b>				

32. Additional remarks (include plugging procedure):

**SEE ATTACHED SHEET.**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature

*Mary A. Maestas*

Date 05/02/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**East Chapita 11-4 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

8129-8327	3/spf
7869-8080	2/spf
7492-7776	2/spf
7159-7393	2/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

8129-8327	58,671 GALS GELLED WATER & 143,600# 20/40 SAND
7869-8080	64,215 GALS GELLED WATER & 161,700# 20/40 SAND
7492-7776	59,217 GALS GELLED WATER & 145,600# 20/40 SAND
7159-7393	54,975 GALS GELLED WATER & 132,000# 20/40 SAND

Perforated the Lower Price River from 9075-9076', 9080-9081', 9094-9095', 9103-9104', 9128-9129', 9141-9142', 9151-9152', 9165-9166', 9172-9173', 9180-9181', 9201-9202' & 9207-9208' w/ 3 spf.

Perforated the Lower Price River from 8836-8837', 8846-8847', 8862-8864', 8876-8877', 8896-8897', 8902-8903', 8919-8920', 8949-8950', 8973-8974', 8994-8995', 9007-9008', 9012-9013' & 9029-9030' w/ 2 spf.

Perforated the Middle/Lower Price River from 8593-8594', 8605-8606', 8629-8630', 8638-8639', 8652-8653', 8657-8658', 8671-8672', 8679-8680', 8693-8694', 8749-8750', 8759-8760', 8768-8769', 8778-8779' & 8783-8784' w/ 2 spf.

Perforated the Middle Price River from 8364-8367', 8375-8376', 8398-8399', 8404-8405', 8412-8413', 8432-8433', 8449-8451', 8481-8482', 8487-8488', 8522-8523' & 8548-8549' w/ 2 spf.

Perforated the Middle Price River from 8129-8130', 8136-8137', 8155-8156', 8230-8231', 8241-8242', 8247-8248', 8272-8273', 8282-8283', 8291-8292', 8308-8309', 8317-8318' & 8326-8327' w/ 3 spf.

Perforated the Middle/Upper Price River from 7869-7870', 7894-7895', 7920-7921', 7931-7932', 7947-7948', 7964-7965', 7982-7983', 7995-7996', 8010-8011', 8027-8028', 8037-8038', 8045-8046', 8074-8075' & 8079-8080' w/ 2 spf.

Perforated the Upper Price River from 7492-7493', 7515-7516', 7533-7534', 7541-7542', 7579-7580', 7587-7588', 7651-7652', 7689-7690', 7740-7741', 7747-7748', 7752-7753', 7768-7769' & 7775-7776' w/ 2 spf.

Perforated the Upper Price River from 7159-7160', 7167-7168', 7173-7174', 7196-7197', 7217-7218', 7264-7265', 7286-7287', 7304-7305', 7321-7322', 7331-7332', 7347-7348', 7355-7356', 7377-7378' & 7392-7393' w/ 2 spf.

**REPORT OF WATER ENCOUNTERED DURING DRILLING**

Well name and number: ECW 11-4

API number: \_\_\_\_\_

Well Location: QQ NWSE Section 4 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 874078

Phone: (435) 781-9111

Drilling contractor: BILL JR RATHOLE DRILLING

Address: 384 E 2500 S

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,620	1,640	NO FLOW	NOT KNOWN

Formation tops:            1 \_\_\_\_\_            2 \_\_\_\_\_            3 \_\_\_\_\_  
 (Top to Bottom)            4 \_\_\_\_\_            5 \_\_\_\_\_            6 \_\_\_\_\_  
                                      7 \_\_\_\_\_            8 \_\_\_\_\_            9 \_\_\_\_\_  
                                      10 \_\_\_\_\_            11 \_\_\_\_\_            12 \_\_\_\_\_

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

**I hereby certify that this report is true and complete to the best of my knowledge.**

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 5/2/2007

Form 3160-5  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>U-01304</b>
2. Name of Operator <b>EOG Resources, Inc.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>600 17th St., Suite 1000N, Denver, CO 80202</b>	3b. Phone No. (include area code) <b>303-824-5526</b>	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1926' FSL &amp; 2179' FEL (NW/SE) Sec. 4-T9S-R23E 40.063019 LAT 109.330389 LON</b>		8. Well Name and No. <b>EAST CHAPITA 11-4</b>
		9. API Well No. <b>43-047-36825</b>
		10. Field and Pool, or Exploratory Area <b>Natural Buttes/Mesaverde</b>
		11. County or Parish, State <b>Uintah County, Utah</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The referenced well was turned to sales on 4/3/2007.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Mary A. Maestas**

Title **Regulatory Assistant**

Signature



Date

**08/01/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**AUG 06 2007**

**DIV. OF OIL, GAS & MINING**

Form 3160-4  
(April 2004)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
 Other \_\_\_\_\_

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202** 3a. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface **1926' FSL & 2179' FEL (NWSE) 40.063019 LAT 109.330389 LON**  
 At top prod. interval reported below **Same**  
 At total depth **Same**

5. Lease Serial No.  
**U-01304**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
**East Chapita 11-04**

9. AFI Well No.  
**43-047-36825**

10. Field and Pool, or Exploratory  
**Natural Buttes/Mesaverde**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 4-T9S-R23E**

12. County or Parish **Uintah County** 13. State **UT**

14. Date Spudded **01/17/2007** 15. Date T.D. Reached **02/27/2007** 16. Date Completed **04/03/2007**  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
**4973' NAT GL**

18. Total Depth: MD **9400** 19. Plug Back T.D.: MD **9340** 20. Depth Bridge Plug Set: MD  
 TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**Gamma Ray, Temp Log**

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0	J-55	0-2446		520 sx			
7-7/8"	4-1/2"	11.6	N-80	0-9383		1710 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7795							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7159	9208	9075-9208		3/spf	
B)			8836-9030		2/spf	
C)			8593-8784		2/spf	
D)			8364-8549		2/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9075-9208	49.473 GALS GELLED WATER & 112.600# 20/40 SAND
8836-9030	49.389 GALS GELLED WATER & 113.600# 20/40 SAND
8593-8784	49.053 GALS GELLED WATER & 113.800# 20/40 SAND
8364-8549	58.503 GALS GELLED WATER & 140.700# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/03/2007	04/17/2007	24	→	40	227	240			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	PRODUCING GAS WELL
10/64"	1400	2775	→	40	227	240			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

RECEIVED

AUG 06 2007

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
<b>Mesaverde</b>	<b>7159</b>	<b>9208</b>		<b>Wasatch Chapita Wells Buck Canyon North Horn Mesaverde Middle Price River Lower Price River Sego</b>	<b>4868 5471 6087 6679 7150 7906 8706 9252</b>

32. Additional remarks (include plugging procedure):

**SEE ATTACHED SHEET.**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

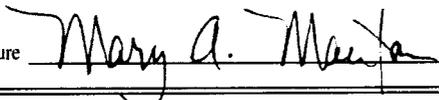
- Electrical/Mechanical Logs (1 full set req'd.)  
  Geologic Report  
  DST Report  
  Directional Survey  
 Sundry Notice for plugging and cement verification  
  Core Analysis  
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature



Date 08/01/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**East Chapita 11-4 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

8129-8327	3/spf
7869-8080	2/spf
7492-7776	2/spf
7159-7393	2/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

8129-8327	58,671 GALS GELLED WATER & 143,600# 20/40 SAND
7869-8080	64,215 GALS GELLED WATER & 161,700# 20/40 SAND
7492-7776	59,217 GALS GELLED WATER & 145,600# 20/40 SAND
7159-7393	54,975 GALS GELLED WATER & 132,000# 20/40 SAND

Perforated the Lower Price River from 9075-9076', 9080-9081', 9094-9095', 9103-9104', 9128-9129', 9141-9142', 9151-9152', 9165-9166', 9172-9173', 9180-9181', 9201-9202' & 9207-9208' w/ 3 spf.

Perforated the Lower Price River from 8836-8837', 8846-8847', 8862-8864', 8876-8877', 8896-8897', 8902-8903', 8919-8920', 8949-8950', 8973-8974', 8994-8995', 9007-9008', 9012-9013' & 9029-9030' w/ 2 spf.

Perforated the Middle/Lower Price River from 8593-8594', 8605-8606', 8629-8630', 8638-8639', 8652-8653', 8657-8658', 8671-8672', 8679-8680', 8693-8694', 8749-8750', 8759-8760', 8768-8769', 8778-8779' & 8783-8784' w/ 2 spf.

Perforated the Middle Price River from 8364-8367', 8375-8376', 8398-8399', 8404-8405', 8412-8413', 8432-8433', 8449-8451', 8481-8482', 8487-8488', 8522-8523' & 8548-8549' w/ 2 spf.

Perforated the Middle Price River from 8129-8130', 8136-8137', 8155-8156', 8230-8231', 8241-8242', 8247-8248', 8272-8273', 8282-8283', 8291-8292', 8308-8309', 8317-8318' & 8326-8327' w/ 3 spf.

Perforated the Middle/Upper Price River from 7869-7870', 7894-7895', 7920-7921', 7931-7932', 7947-7948', 7964-7965', 7982-7983', 7995-7996', 8010-8011', 8027-8028', 8037-8038', 8045-8046', 8074-8075' & 8079-8080' w/ 2 spf.

Perforated the Upper Price River from 7492-7493', 7515-7516', 7533-7534', 7541-7542', 7579-7580', 7587-7588', 7651-7652', 7689-7690', 7740-7741', 7747-7748', 7752-7753', 7768-7769' & 7775-7776' w/ 2 spf.

Perforated the Upper Price River from 7159-7160', 7167-7168', 7173-7174', 7196-7197', 7217-7218', 7264-7265', 7286-7287', 7304-7305', 7321-7322', 7331-7332', 7347-7348', 7355-7356', 7377-7378' & 7392-7393' w/ 2 spf.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU01304

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
EAST CHAPITA 11-04

2. Name of Operator  
EOG RESOURCES INC  
Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

9. API Well No.  
43-047-36825

3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

10. Field and Pool, or Exploratory  
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 4 T9S R23E NWSE 1926FSL 2179FEL  
40.06302 N Lat, 109.33039 W Lon

11. County or Parish, and State  
UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. recompleated the following well in the Wasatch formation as per the attached sheet.

Commingling approval was given in May 2007.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #59104 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 03/14/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED**

**RECEIVED**

**MAR 17 2008**

**East Chapita 11-4 - ADDITIONAL REMARKS**

Perforated the North Horn from 6917-19', 6950-51', 6958-59', 6996-97', 7011-12', 7022-23', 7030-31', 7047-48', 7077-78', 7090-92' & 7130-32' w/ 2 spf. Fracture stimulated with 56,178 gals gelled water and 143,600# 20/40 sand.

Perforated the North Horn from 6692-93', 6715-16', 6732-33', 6739-40', 6749-50', 6756-57', 6769-70', 6773-74', 6809-10', 6821-22', 6847-48', 6854-55' & 6870-71' w/ 2 spf. Fracture stimulated with 45,180 gals gelled water and 113,500# 20/40 sand.

Perforated the Bf from 6314-15', 6324-25', 6340-41', 6353-54', 6364-65', 6390-91', 6398-99', 6438-39', 6474-75', 6493-94', 6509-10', 6526-27', 6559-60' & 6590-91' w/ 2 spf. Fracture stimulated with 42,541 gals gelled water and 108,600# 20/40 sand.

Perforated the Ba from 6027-28', 6033-34', 6046-47', 6068-69', 6090-91', 6105-06', 6159-60', 6176-77', 6217-18', 6238-39' & 6252-54' w/ 3 spf. Fracture stimulated with 42,867 gals gelled water and 109,300# 20/40 sand.

Perforated the Ca from 5513-15', 5536-37', 5543-46', 5556-59' & 5569-72' w/ 3 spf. Fracture stimulated with 23,600 gals gelled water and 55,600# 20/40 sand.

Perforated the Ca from 5435-5443' w/ 3 spf. Fracture stimulated with 17,675 gals gelled water and 37,300# 20/40 sand.

Returned well to sales on 3/12/2008, commingling the Wasatch and Mesaverde formations.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
EAST CHAPITA 11-04

2. Name of Operator  
EOG RESOURCES INC  
Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

9. API Well No.  
43-047-36825

3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

10. Field and Pool, or Exploratory  
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 4 T9S R23E NWSE 1926FSL 2179FEL  
40.06302 N Lat, 109.33039 W Lon

11. County or Parish, and State  
UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to use a low-profile evaporation unit in the reserve pit for the referenced location.

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #61004 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 06/19/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

RECEIVED  
JUN 23 2008

DIV. OF OIL, GAS & MINING