

**EOG Resources, Inc.**  
**P.O. 1910**  
**Vernal, UT 84078**

June 27, 2005

Utah Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL  
EAST CHAPITA 9-4  
NW/SW, SEC. 4, T9S, R23E  
UINTAH COUNTY, UTAH  
LEASE NO.: U-01304  
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Phone: (435)789-4120  
Fax: (435)789-1420

Sincerely,

  
Ed Trotter  
Agent  
EOG Resources, Inc.

Attachments

RECEIVED

JUL 06 2005

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

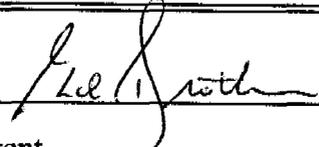
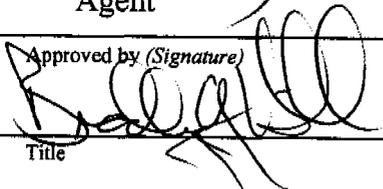
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <b>U-01304</b>
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>EOG RESOURCES, INC.</b>		7. If Unit or CA Agreement, Name and No.
3a. Address <b>P.O. BOX 1815 VERNAL, UT 84078</b>		8. Lease Name and Well No. <b>EAST CHAPITA 9-4</b>
3b. Phone No. (Include area code) <b>(435)789-0790</b>		9. API Well No. <b>43-047-36824</b>
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface <b>1791' FSL, 662' FWL</b> <i>641712X 40.062652</i> At proposed prod. Zone <i>4435824Y NW/SW -109.338389</i>		10. Field and Pool, or Exploratory <b>NATURAL BUTTES</b>
14. Distance in miles and direction from nearest town or post office* <b>27.72 MILES SOUTHEAST OF OURAY, UTAH</b>		11. Sec., T., R., M., or Blk. and Survey or Area <b>SEC. 4, T9S, R23E, S.L.B.&amp;M.</b>
15. Distance from proposed* location to nearest property or lease line, ft. <b>662'</b> (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease <b>2451</b>	12. County or Parish <b>UINTAH</b>
17. Spacing Unit dedicated to this well <b>40</b>	13. State <b>UTAH</b>	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth <b>9430'</b>	20. BLM/BIA Bond No. on file <b>NM-2308</b>
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>4910.6 FEET GRADED GROUND</b>	22. Approximate date work will start* <b>UPON APPROVAL</b>	23. Estimated duration <b>45 DAYS</b>
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) <b>Ed Trotter</b>	Date <b>June 27, 2005</b>
Title <b>Agent</b>		
Approved by (Signature) 	Name (Printed/Typed) <b>BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III</b>	Date <b>07-11-05</b>
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

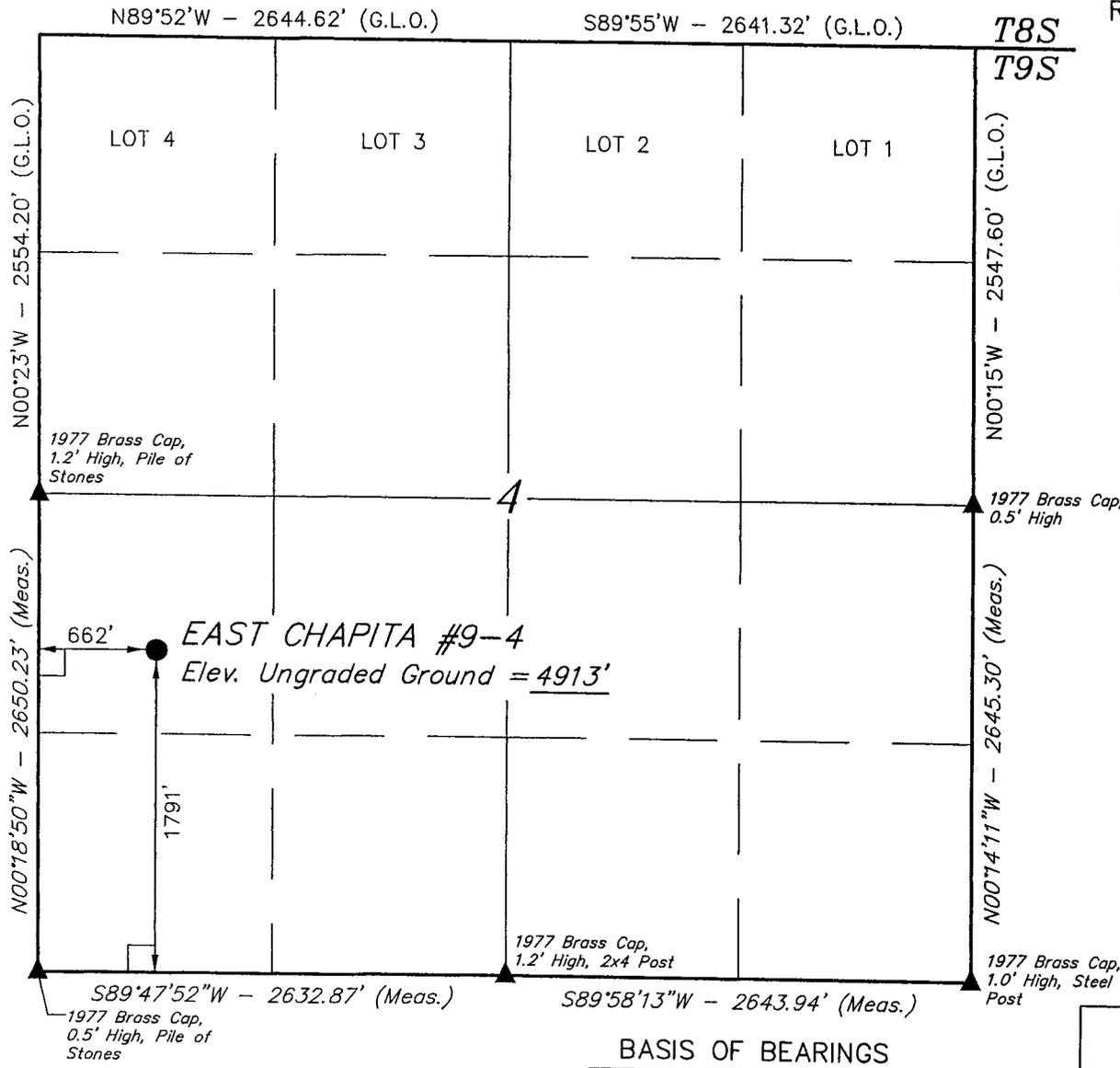
\*(Instructions on page 2)

RECEIVED  
JUL 06 2005

# T9S, R23E, S.L.B.&M.

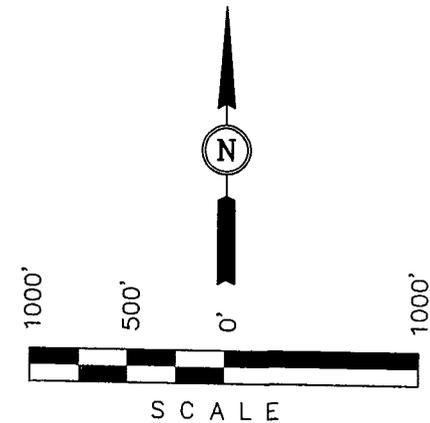
EOG RESOURCES, INC.

Well location, EAST CHAPITA #9-4, located as shown in the NW 1/4 SW 1/4 of Section 4, T9S, R23E, S.L.B.&M. Uintah County, Utah.



### BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Robert H. Key*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)  
 LATITUDE = 40°03'45.47" (40.062631)  
 LONGITUDE = 109°20'20.74" (109.339094)  
 (NAD 27)  
 LATITUDE = 40°03'45.60" (40.062667)  
 LONGITUDE = 109°20'18.29" (109.338414)

### LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 5-6-05	DATE DRAWN: 5-31-05
PARTY J.F. T.B. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

**EIGHT POINT PLAN**  
**EAST CHAPITA 9-4**  
**NW/SW, SEC. 4, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River	1,923'
C-Zone	2,218'
Mahogany Oil Shale Bed	2,573'
Middle Carb Bed	3,353'
Castle Peak MBR	4,553'
Uteland Butte MBR	4,713'
Wasatch	4,818'
Chapita Wells	5,452'
Buck Canyon	6,130'
North Horn	6,745'
Island	7,151'
KMV Price River	7,318'
KMV Price River Middle	7,962'
KMV Price River Lower	8,794'
Sego	9,231'

Estimated TD: **9,430' or 200'± below Sego top**

**Anticipated BHP: 5,150 Psig**

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
 BOP schematic diagrams attached.

**4. CASING PROGRAM:**

<b><u>HOLE SIZE</u></b>	<b><u>INTERVAL</u></b>	<b><u>LENGTH</u></b>	<b><u>SIZE</u></b>	<b><u>WEIGHT</u></b>	<b><u>GRADE</u></b>	<b><u>THREAD</u></b>	<b><u>RATING FACTOR</u></b>		
							<b><u>COLLAPSE</u></b>	<b><u>BURST</u></b>	<b><u>TENSILE</u></b>
12-1/4"	0' – 2,300'KB±	2,300'±	9-5/8"	36.0#	J-55	ST&C	2020 Psi	3520 Psi	394,000#
7-7/8"	2,300'± – TD	9,430±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi	223,000#

**Note:** 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

**5. Float Equipment:**

**Surface Hole Procedure (0' - 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**EIGHT POINT PLAN**  
**EAST CHAPITA 9-4**  
**NW/SW, SEC. 4, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**Float Equipment: (Cont'd)**

**Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (50± total). Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**6. MUD PROGRAM**

**Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**7. VARIANCE REQUESTS:**

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

**EIGHT POINT PLAN**  
**EAST CHAPITA 9-4**  
**NW/SW, SEC. 4, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

**Lead:** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**Production Hole Procedure (2300'± - TD)**

**Lead:** 410 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft<sup>3</sup>/sk., 9.19 gps water.

**Tail:** 725 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:** Number of sacks is based on gauged hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**EIGHT POINT PLAN**  
**EAST CHAPITA 9-4**  
**NW/SW, SEC. 4, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

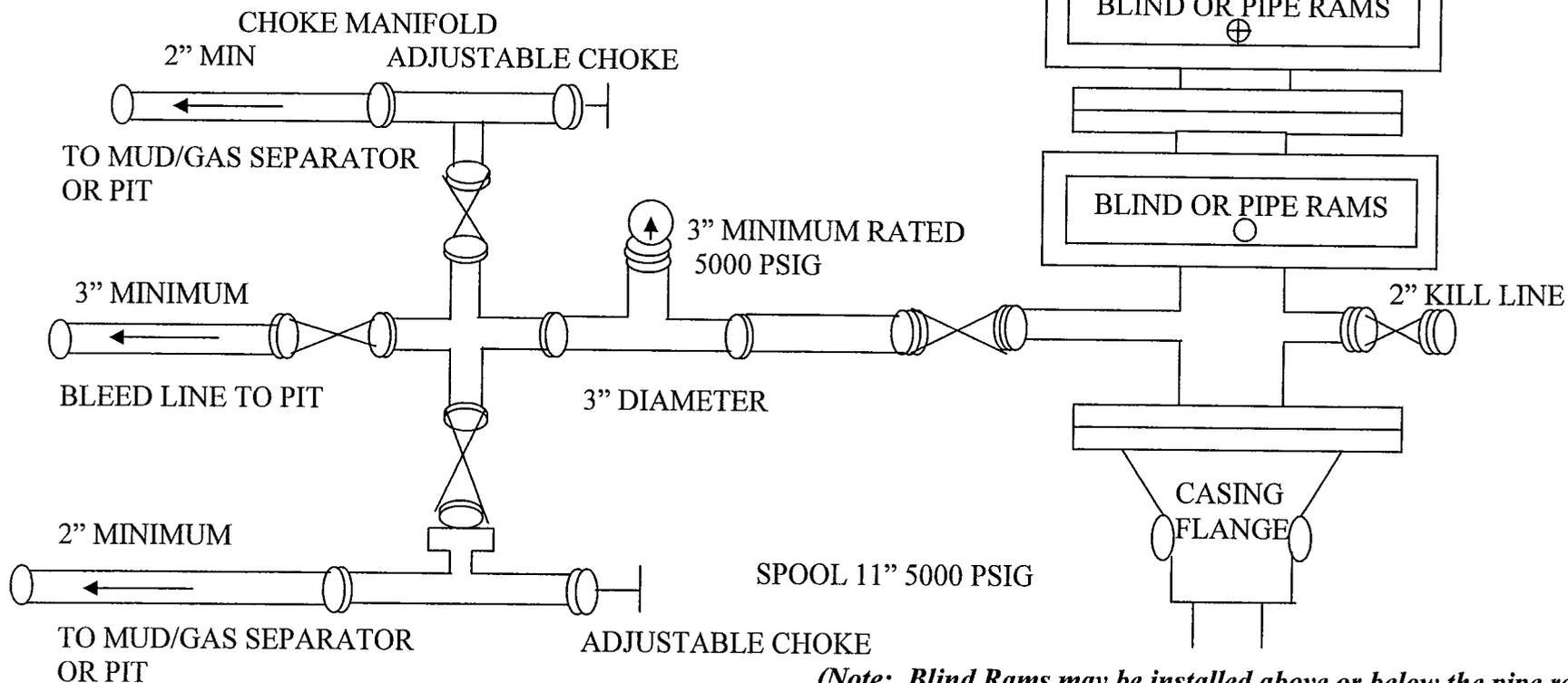
(Attachment: BOP Schematic Diagram)

## 5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.  
 CASING FLANGE IS 11" 5000 PSIG RATED.  
 BOPE 11" 5000 PSIG

### TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



*(Note: Blind Rams may be installed above or below the pipe rams)*

**CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.  
Well Name & Number: East Chapita 9-4  
Lease Number: U-01304  
Location: 1791' FSL & 662' FWL, NW/SW, Sec. 4,  
T9S, R23E, S.L.B.&M., Uintah County, Utah  
Surface Ownership: Federal

**NOTIFICATION REQUIREMENTS**

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## THIRTEEN POINT SURFACE USE PROGRAM

### 1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 27.72 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### 2. PLANNED ACCESS ROAD

- A. The access road will be approximately 100 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Producing wells - 1\*  
(\*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 204' from proposed location to a point in the NW/SW of Section 4, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands, thus a Right-of-Way grant will be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the East side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

**On BLM administered land:**

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

**The reserve pit shall be lined with felt and a 12 millimeter plastic liner.**

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The approved seed mixture for this location is:

- Gardner Salt Bush – 4 pounds per acre
- Shad Scale – 3 pounds per acre
- Hi-Crest Crested Wheat Grass – 2 pounds per acre

The approved seed mixture for the access road is:

- Four-Wing Salt Bush – 3 pounds per acre
- Indian Rice Grass – 2 pounds per acre
- Needle and Thread Grass – 2 pounds per acre
- Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil West of Corners B and 5. The stockpiled location topsoil will be stored between Corners 2 and 8. Upon completion of construction, the stockpiled

topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the West.

Corner #8 will be rounded off to minimize excavation.

### **FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

## 10. PLANS FOR RESTORATION OF SURFACE

### A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

### B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

## 11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

## 12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
  - the mitigation measures the operator will likely have to undertake before the site can be used.
  - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

**Additional Surface Stipulations**

**X No construction or drilling activities shall be conducted between May 15 and June 20 due to Antelope Stipulations.**

**X A Pond will be constructed according to BLM specifications at Corner #2 of the location.**

**LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

**PERMITTING AGENT**

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Telephone: (435)789-4120  
Fax: (435)789-1420

**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully

responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

**Certification**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **East Chapita 9-4 Well, located in the NW/SW of Section 4, T9S, R23E, Uintah County, Utah; Lease #U-01304;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

6-27-2005  
Date

  
Agent

EOG RESOURCES, INC.  
EAST CHAPITA #9-4  
SECTION 4, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 3.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD FOR THE EAST CHAPITA #12-5 TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 1.0 MILE TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 100' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 58.7 MILES.

# EOG RESOURCES, INC.

EAST CHAPITA #9-4  
LOCATED IN UINTAH COUNTY, UTAH  
SECTION 4, T9S, R23E, S.L.B.&M.

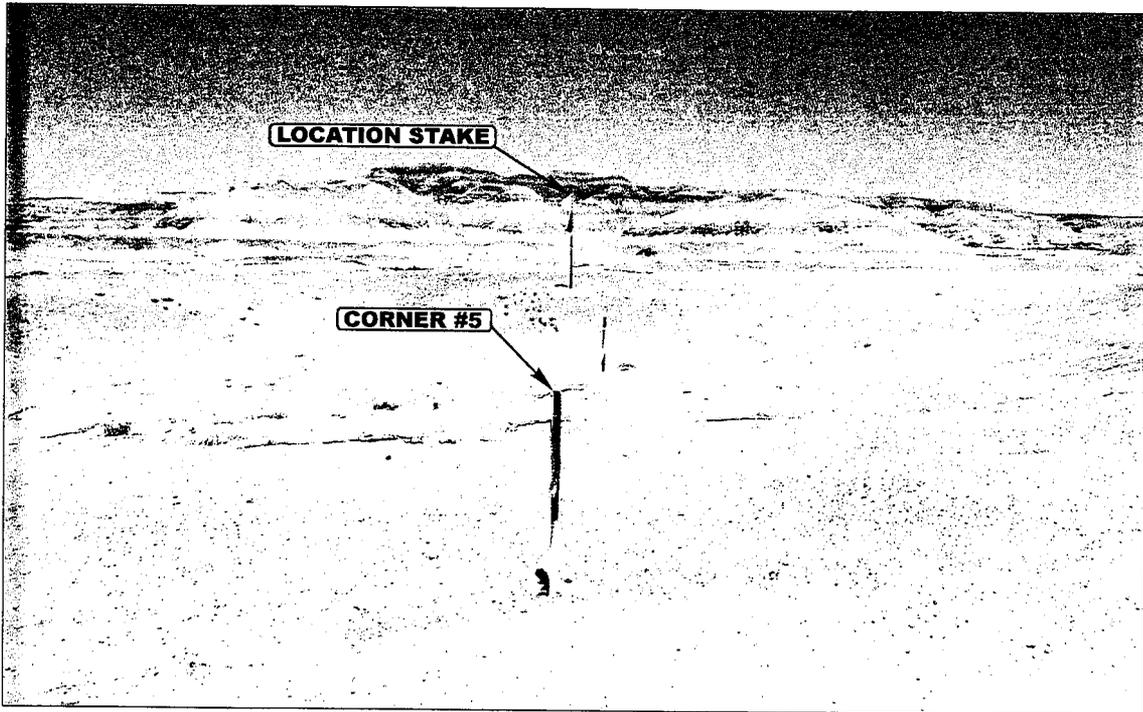


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

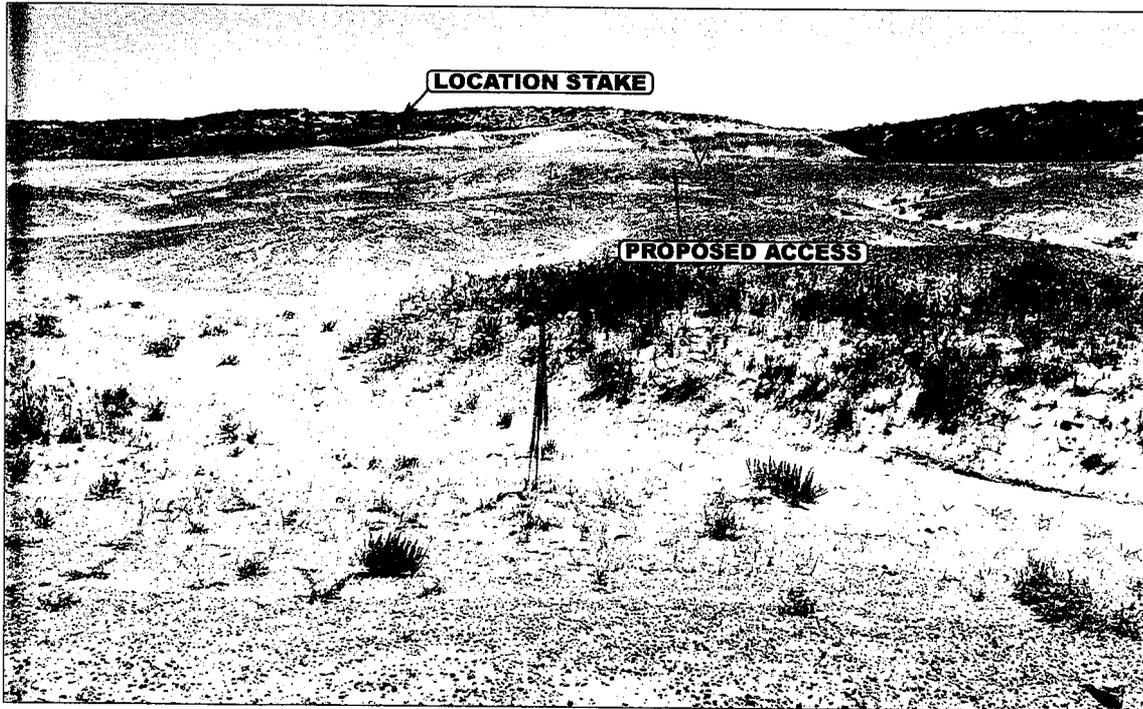


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



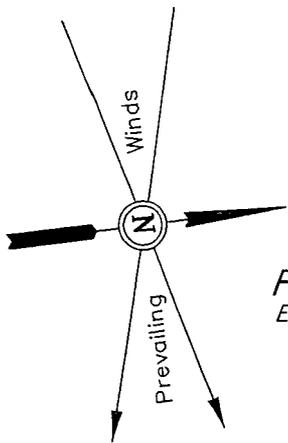
- Since 1964 -

**E&L S** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	06	01	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: D.L.	DRAWN BY: S.L.		REVISED: 00-00-00	

EOG RESOURCES, INC.

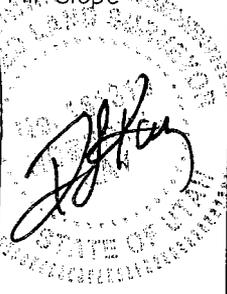
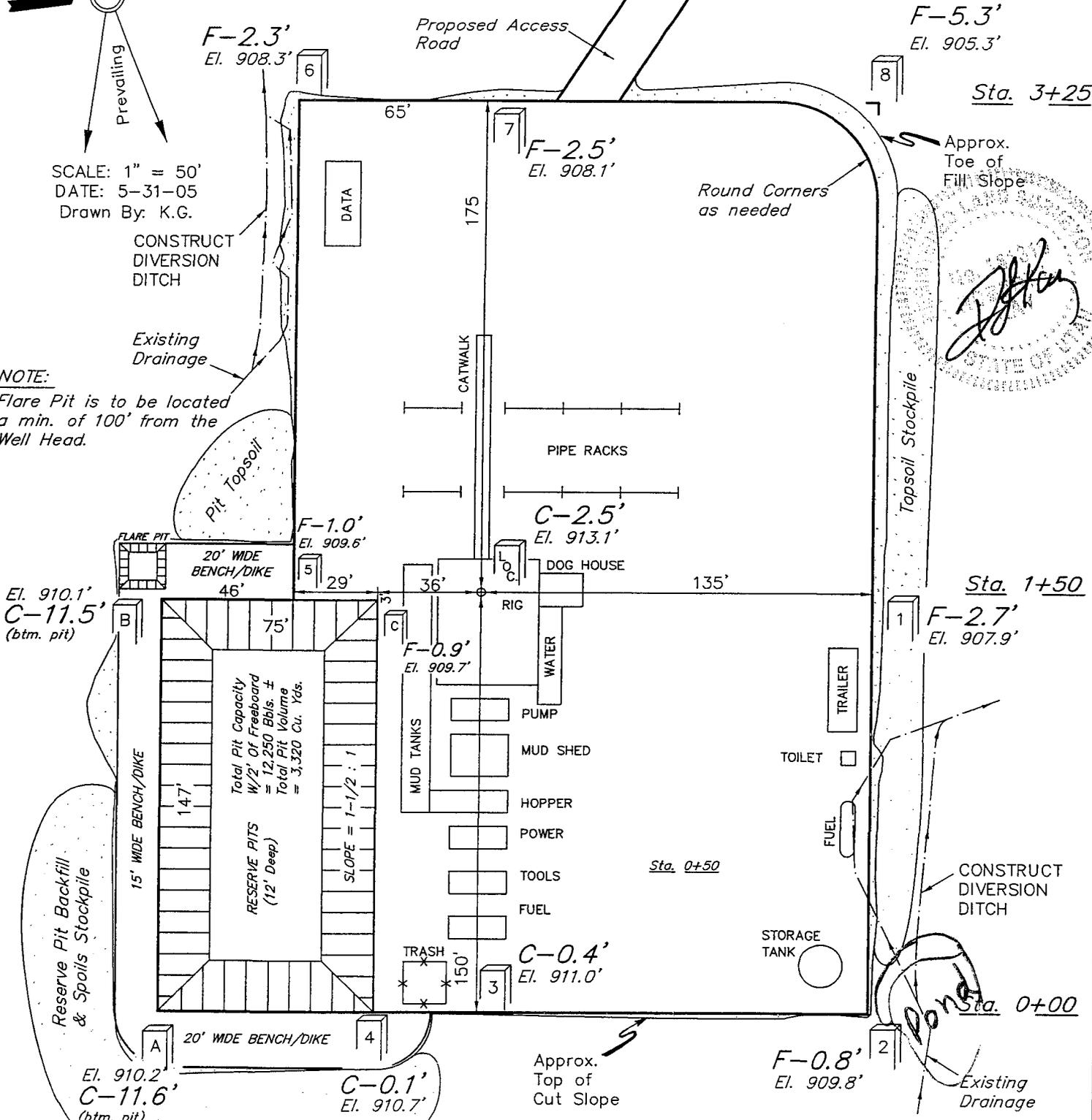
LOCATION LAYOUT FOR  
 EAST CHAPITA #9-4  
 SECTION 4, T9S, R23E, S.L.B.&M.  
 1791' FSL 662' FWL



SCALE: 1" = 50'  
 DATE: 5-31-05  
 Drawn By: K.G.

CONSTRUCT  
 DIVERSION  
 DITCH

NOTE:  
 Flare Pit is to be located  
 a min. of 100' from the  
 Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4913.1'  
 FINISHED GRADE ELEV. AT LOC. STAKE = 4910.6'

FIGURE #1

EOG RESOURCES, INC.

FIGURE #2

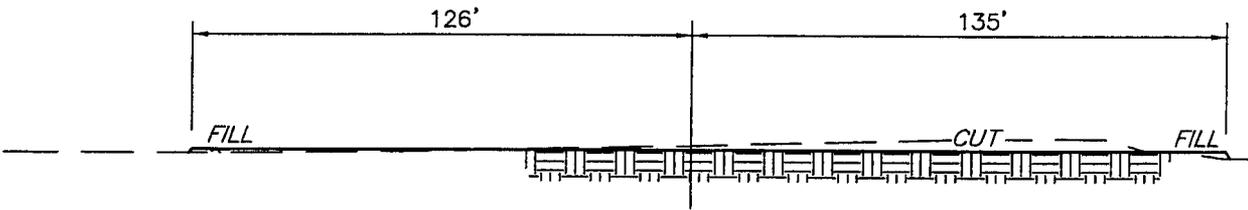
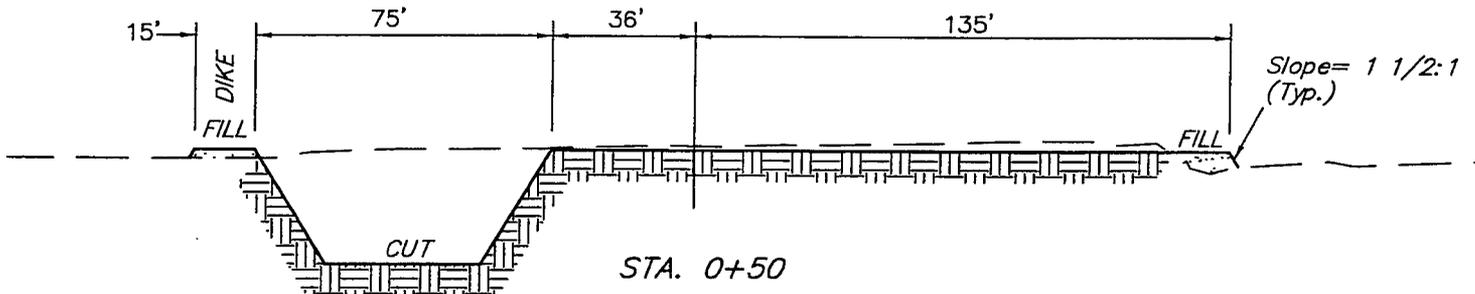
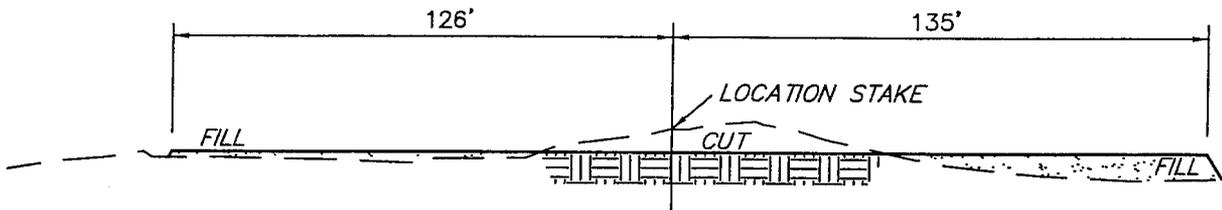
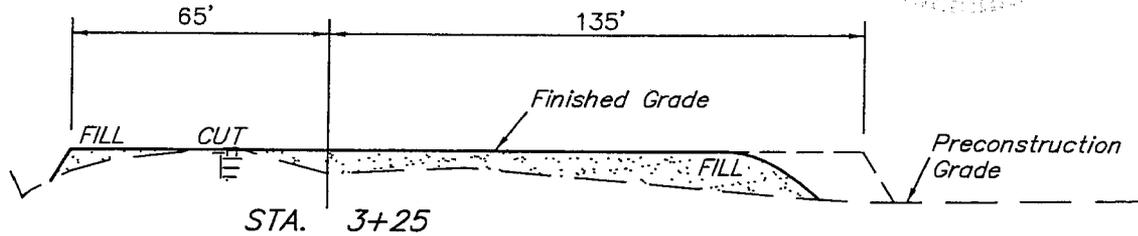
TYPICAL CROSS SECTIONS FOR

EAST CHAPITA #9-4  
SECTION 4, T9S, R23E, S.L.B.&M.  
1791' FSL 662' FWL



1" = 20'  
X-Section Scale  
1" = 50'

DATE: 5-31-05  
Drawn By: K.G.

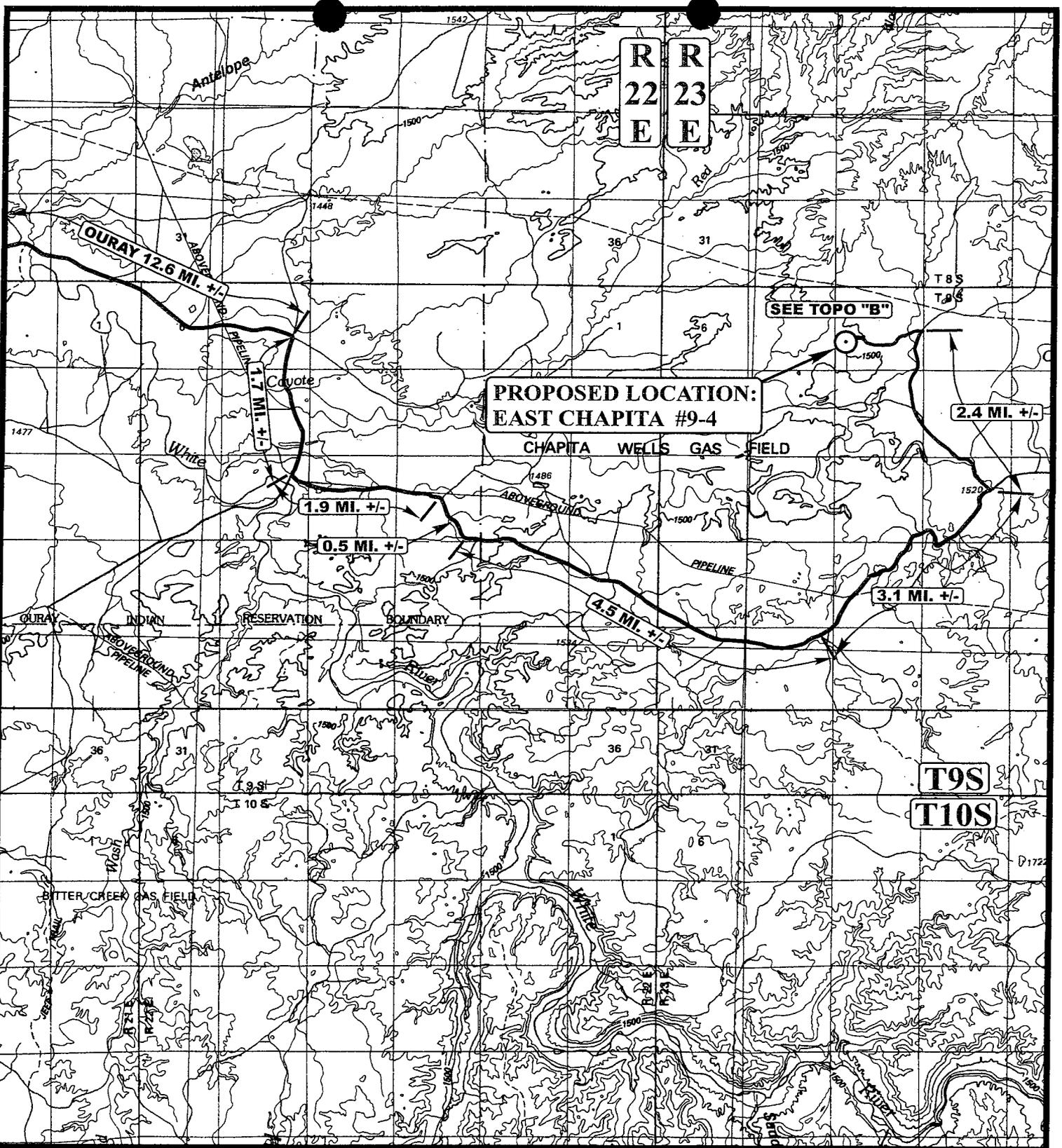


\* NOTE:  
FILL QUANTITY INCLUDES  
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,540 Cu. Yds.
Remaining Location	= 4,870 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 6,410 CU.YDS.</b>
<b>FILL</b>	<b>= 3,210 CU.YDS.</b>

EXCESS MATERIAL	= 3,200 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,200 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



**PROPOSED LOCATION:  
EAST CHAPITA #9-4**

CHAPITA WELLS GAS FIELD

**LEGEND:**

⊙ PROPOSED LOCATION



**EOG RESOURCES, INC.**

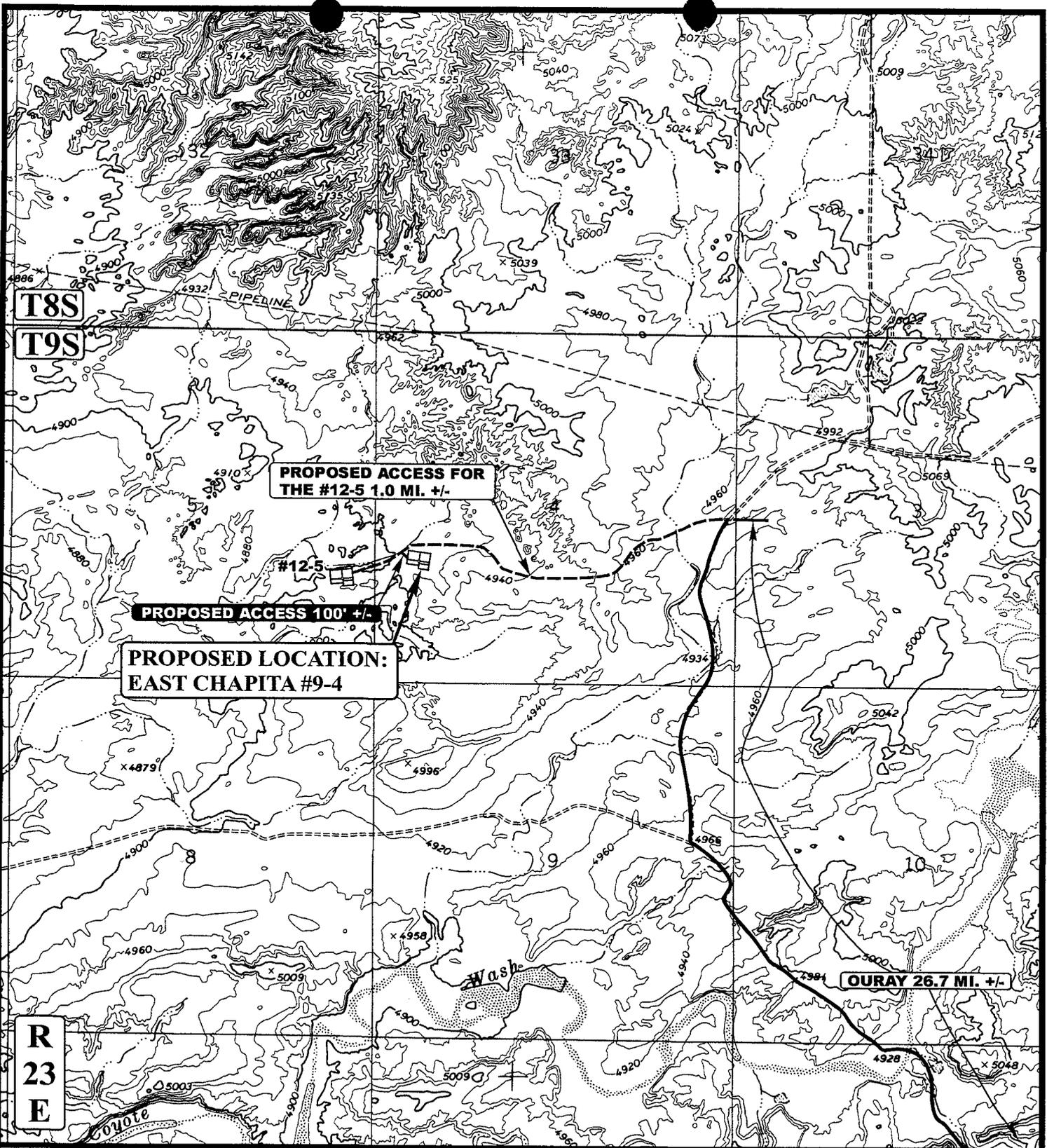
**EAST CHAPITA #9-4  
SECTION 4, T9S, R23E, S.L.B.&M.  
1791' FSL 662' FWL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP**  
06 01 05  
MONTH DAY YEAR  
SCALE: 1:100,000 | DRAWN BY: S.L. | REVISED: 00-00-00





**LEGEND:**

- EXISTING ROAD
- PROPOSED ACCESS ROAD

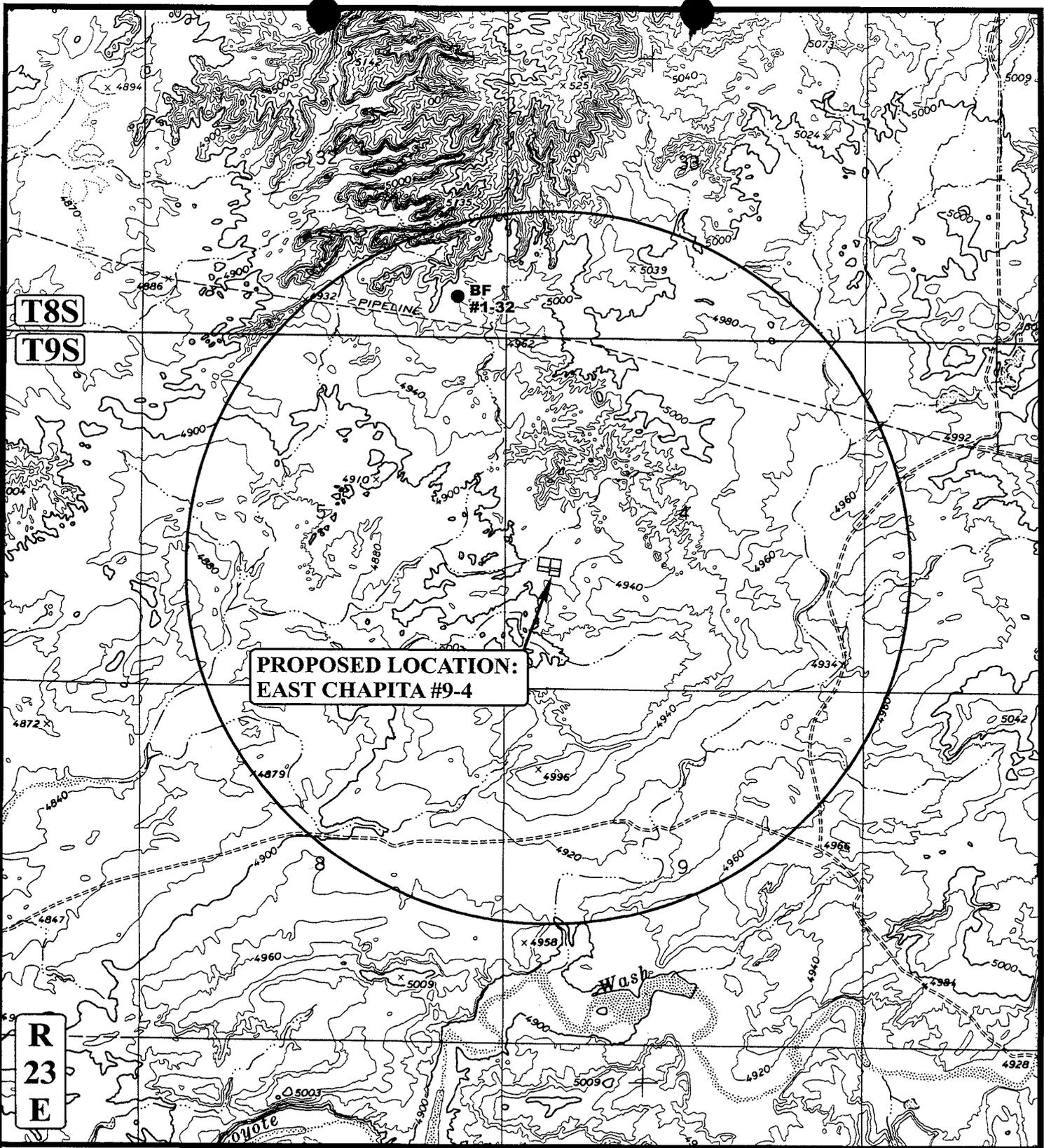


**EOG RESOURCES, INC.**

**EAST CHAPITA #9-4**  
**SECTION 4, T9S, R23E, S.L.B.&M.**  
**1791' FSL 662' FWL**

**UEIS** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

<b>TOPOGRAPHIC MAP</b>	<b>06</b>	<b>01</b>	<b>05</b>	<b>B TOPO</b>
	MONTH	DAY	YEAR	
SCALE: 1" = 2000'	DRAWN BY: S.L.		REVISED: 00-00-00	



**PROPOSED LOCATION:  
EAST CHAPITA #9-4**

**LEGEND:**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

**U&L S**  
**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

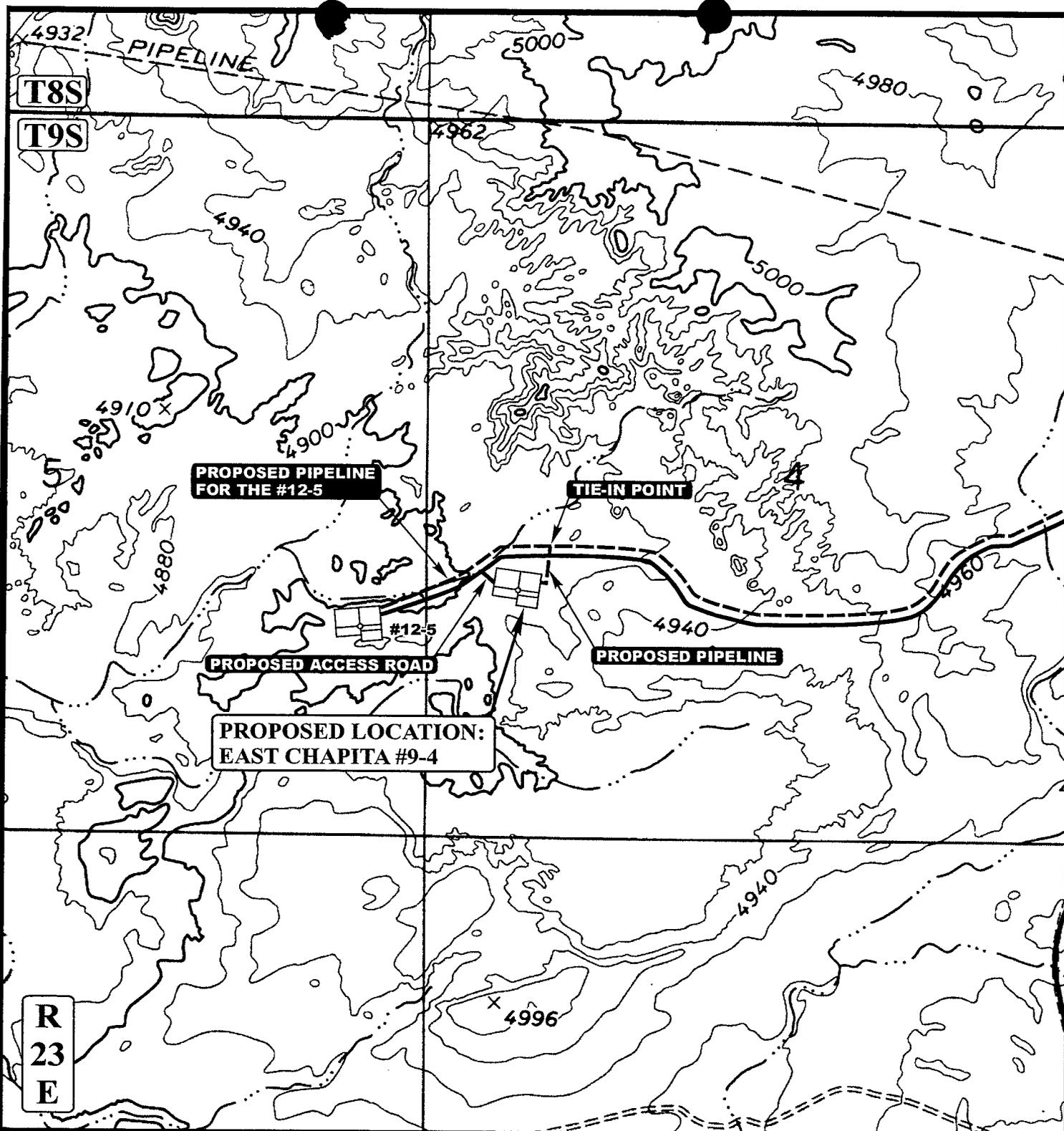


**EOG RESOURCES, INC.**

**EAST CHAPITA #9-4**  
**SECTION 4, T9S, R23E, S.L.B.&M.**  
**1791' FSL 662' FWL**

**TOPOGRAPHIC** **06** **01** **05**  
**MAP** MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 204' +/-

**LEGEND:**

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)



**EOG RESOURCES, INC.**

**EAST CHAPITA #9-4**  
**SECTION 4, T9S, R23E, S.L.B.&M.**  
**1791' FSL 662' FWL**

**U&L S** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

<b>TOPOGRAPHIC</b>	<b>06</b>	<b>01</b>	<b>05</b>
<b>MAP</b>	MONTH	DAY	YEAR
SCALE: 1" = 1000'	DRAWN BY: S.L.		REVISED: 00-00-00



**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/06/2005

API NO. ASSIGNED: 43-047-36824
--------------------------------

WELL NAME: E CHAPITA 9-4  
 OPERATOR: EOG RESOURCES INC ( N9550 )  
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

INSPECT LOCATN BY:     /     /		
<b>Tech Review</b>	<b>Initials</b>	<b>Date</b>
Engineering		
Geology		
Surface		

NWSW     04           090S     230E  
 SURFACE: 2140 FSL 0850 FWL  
 BOTTOM: 2140 FSL 0850 FWL  
 COUNTY: UINTAH  
 LATITUDE: 40.06361   LONGITUDE: -109.3377  
 UTM SURF EASTINGS: 641766   NORTHINGS: 4435931  
 FIELD NAME: NATURAL BUTTES           ( 630 )

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: U-01304  
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV  
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

\_\_\_\_\_ Plat  
 \_\_\_\_\_ Bond: Fed[1] Ind[] Sta[] Fee[]  
           (No. NM-2308 )  
 \_\_\_\_\_ Potash (Y/N)  
 \_\_\_\_\_ Oil Shale 190-5 (B) or 190-3 or 190-13  
 \_\_\_\_\_ Water Permit  
           (No. 49-1501 )  
 \_\_\_\_\_ RDCC Review (Y/N)  
           (Date: \_\_\_\_\_ )  
 \_\_\_\_\_ Fee Surf Agreement (Y/N)  
 \_\_\_\_\_ Intent to Commingle (Y/N)

LOCATION AND SITING:

\_\_\_\_\_ R649-2-3.  
 Unit: \_\_\_\_\_  
 \_\_\_\_\_ R649-3-2. General  
 Siting: 460 From Qtr/Qtr & 920' Between Wells  
 \_\_\_\_\_ R649-3-3. Exception  
 \_\_\_\_\_ Drilling Unit  
           Board Cause No: \_\_\_\_\_  
           Eff Date: \_\_\_\_\_  
           Siting: \_\_\_\_\_  
 \_\_\_\_\_ R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

STIPULATIONS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/06/2005

API NO. ASSIGNED: 43-047-36824
--------------------------------

WELL NAME: E CHAPITA 9-4  
 OPERATOR: EOG RESOURCES INC ( N9550 )  
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NWSW 04 090S 230E  
 SURFACE: 1791 FSL 0662 FWL  
 BOTTOM: 1791 FSL 0662 FWL  
 UINTAH  
 NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: U-01304  
 SURFACE OWNER: 1 - Federal  
 PROPOSED FORMATION: PRRV  
 COALBED METHANE WELL? NO

LATITUDE: 40.06265  
 LONGITUDE: -109.3384

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM-2308 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-1501 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)

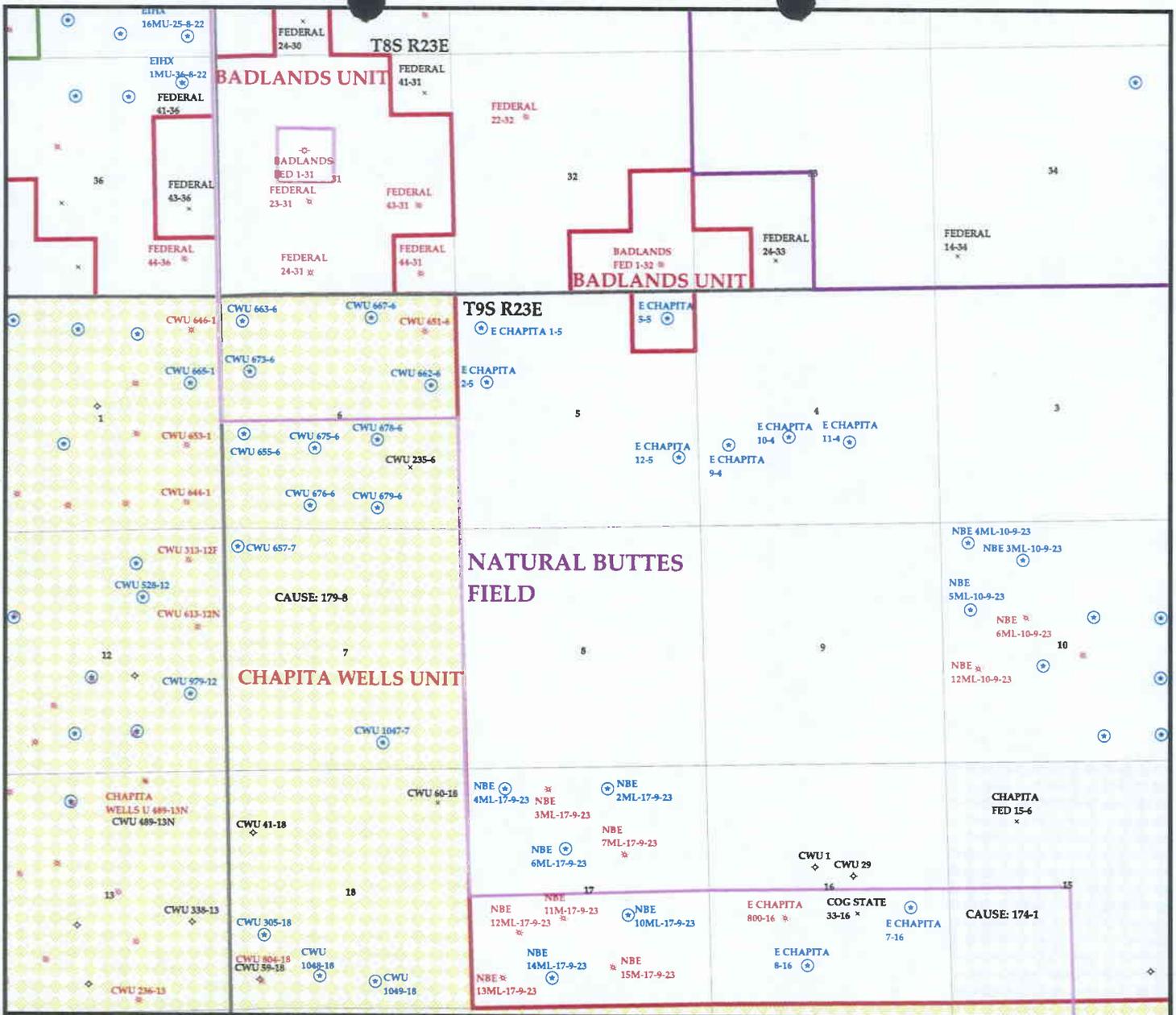
LOCATION AND SITING:

- R649-2-3.  
Unit \_\_\_\_\_
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: \_\_\_\_\_  
Eff Date: \_\_\_\_\_  
Siting: \_\_\_\_\_
- R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

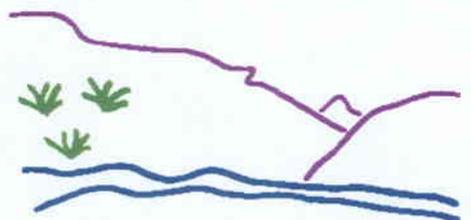
STIPULATIONS: 1- Leasing Approval

2- Spacing Stip



**OPERATOR: EOG RESOURCES INC (N9550)**  
**SEC: 4 T. 9S R. 23E**  
**FIELD: NATURAL BUTTES (630)**  
**COUNTY: UINTAH**  
**SPACING: R649-3-2 / GENERAL SITING**

Wells	Units.shp	Fields.shp
⊠ GAS INJECTION	□ EXPLORATORY	⬛ ABANDONED
⊠ GAS STORAGE	□ GAS STORAGE	⬜ ACTIVE
⊠ LOCATION ABANDONED	□ NF PP OIL	⬜ COMBINED
⊕ NEW LOCATION	□ NF SECONDARY	⬜ INACTIVE
⊠ PLUGGED & ABANDONED	□ PENDING	⬜ PROPOSED
⊠ PRODUCING GAS	□ PI OIL	⬜ STORAGE
● PRODUCING OIL	□ PP GAS	⬜ TERMINATED
⊠ SHUT-IN GAS	□ PP GEOTHERML	
⊠ SHUT-IN OIL	□ PP OIL	
⊠ TEMP. ABANDONED	□ SECONDARY	
○ TEST WELL	□ TERMINATED	
▲ WATER INJECTION		
⊕ WATER SUPPLY		
⊠ WATER DISPOSAL		



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY  
 DATE: 11-JULY-2005



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

July 11, 2005

EOG Resources, Inc.  
P O Box 1815  
Vernal, UT 84078

Re: East Chapita 9-4 Well, 1791' FSL, 662' FWL, NW SW, Sec. 4, T. 9 South,  
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36824.

Sincerely,

Gil Hunt  
Acting Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.  
Well Name & Number East Chapita 9-4  
API Number: 43-047-36824  
Lease: U-01304

Location: NW SW                      Sec. 4                      T. 9 South                      R. 23 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work:  DRILL  REENTER JUL - 5 2005

1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator  
**EOG RESOURCES, INC.**

3a. Address **P.O. BOX 1815  
VERNAL, UT 84078**

3b. Phone No. (Include area code)  
**(435)789-0790**

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)

At surface **1791' FSL, 662' FWL NW/SW**  
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office\*  
**27.72 MILES SOUTHEAST OF OURAY, UTAH**

15. Distance from proposed\* location to nearest property or lease line, ft. **662'**  
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease  
**2451**

17. Spacing Unit dedicated to this well  
**40**

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth  
**9430'**

20. BLM/BIA Bond No. on file  
**NM-2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**4910.6 FEET GRADED GROUND**

22. Approximate date work will start\*  
**UPON APPROVAL**

23. Esti mated duration  
**45 DAYS**

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature

*Ed Trotter*  
Agent

Name (Printed/Typed)  
**Ed Trotter**

Accepted by the  
**Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

Date

**June 27, 2005**

Approved by (Signature)

*Peter K Sokolowky*  
Assistant Field Manager  
ACTIVE Mineral Resources

Name (Printed/Typed)

**PETER K SOKOLOWKY**

Date

**Nov 30 2005**

Office

**VERNAL FIELD OFFICE**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

\*(Instructions on page 2)

**CONDITIONS OF APPROVAL ATTACHED**  
DEC 1 2005

**NOTICE OF APPROVAL**

**DIV. OF OIL, GAS & MINING**

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Operator/Company: EOG Resources Inc.

Well Name/Number: East Chapita 9-4

API Number: 43-047-36824

Location: NWSW Sec Tship Rng.: 04, T09S, R23E.

Lease Number: UTU-01304

Agreement Name (If Applicable): N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

**CONDITIONS OF APPROVAL FOR NOTICE TO DRILL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware that fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

**Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).**

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Michael Lee (435) 828-7875  
Petroleum Engineer

Matt Baker (435) 828-4470  
Petroleum Engineer

BLM FAX Machine (435) 781-4410

Company/Operator: EOG Resources Inc.

API Number 43-047-36824

Well Name & Number: East Chapita (EC) 9-4

Lease number: UTU-01304

Location: NWSW Sec, 4 T.9S. R. 23E.

Surface Ownership: BLM

Date NOS Received: 6/21/05

Date APD Received: 7/5/05

Conditions for Approval are in the APD

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.

2. As a Best Management Practice (BMP), the pipeline would be buried within the identified construction width of an access corridor that contains the access road and pipelines. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation).

3. Prior to abandonment of a buried pipeline, the operator would obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.

4. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.

5. The Paleontologist recommended that the location should be moved 400 feet to the north. The operator moved the location accordingly to the recommendation. The location and access road would be monitored by a Paleontologist.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-01304

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:

EAST CHAPITA 9-4

2. NAME OF OPERATOR:  
EOG RESOURCES, INC.

9. API NUMBER:

4304736824

3. ADDRESS OF OPERATOR:  
P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078

PHONE NUMBER:  
(435) 789-4120

10. FIELD AND POOL, OR WILDCAT:  
NATURAL BUTTES

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: 1791' FSL, 662' FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 4 9S 23E S

STATE:  
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to move the subject well from its present location to 2140' FSL and 850' FWL, NW/SW, Section 4, T9S, R23E. S.L.B.&M..  
A revised staking plat is attached.

641764x  
4435931y

40, 063607  
-109, 337729

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 01-19-06

By: *[Signature]*

APPROVED BY OPERATOR  
DATE: 1-24-06  
CIB

NAME (PLEASE PRINT) Ed Trotter

TITLE Agent

SIGNATURE *[Signature]*

DATE 1/4/2006

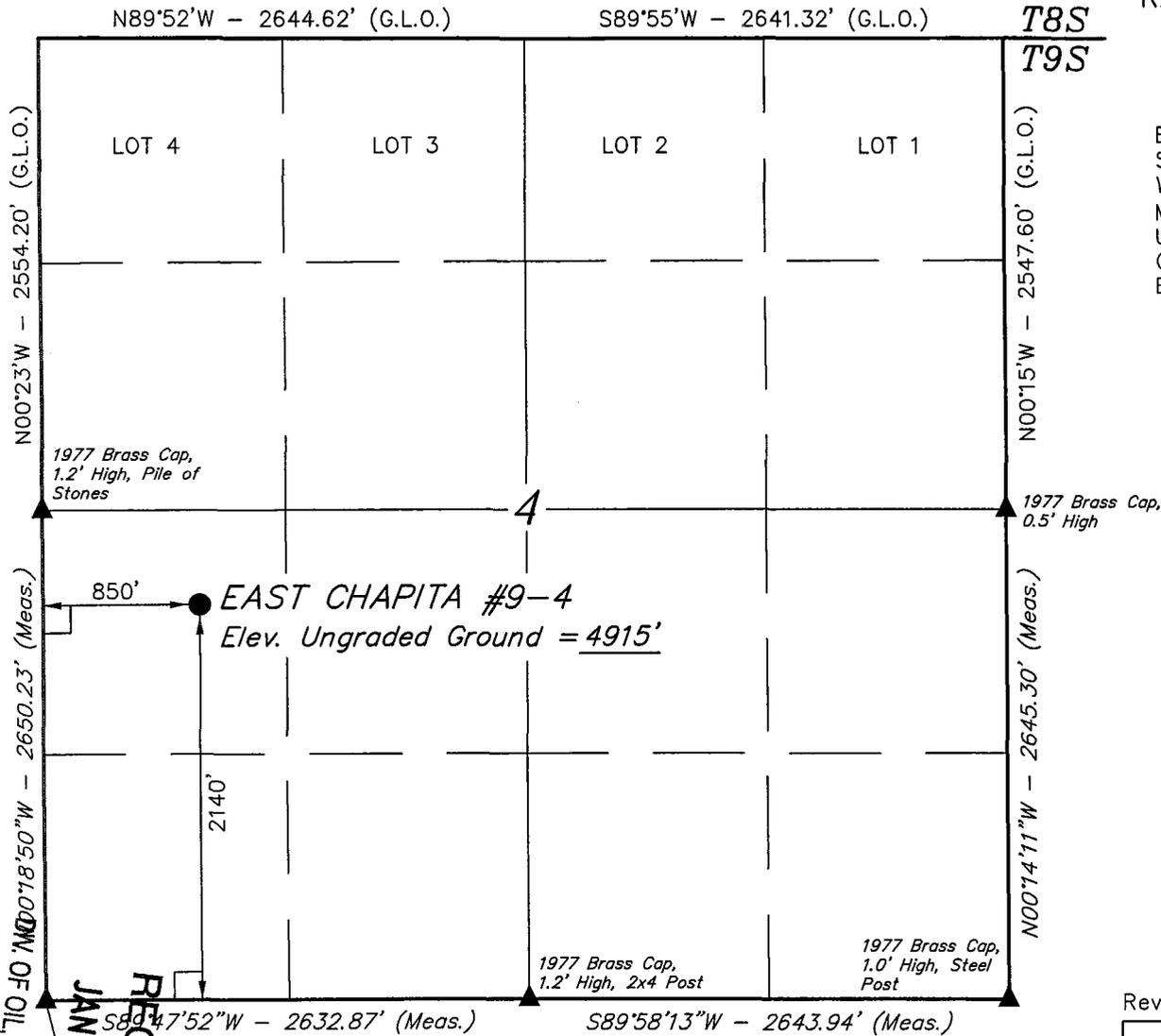
(This space for State use only)

RECEIVED  
JAN 09 2006

T9S, R23E, S.L.B.&M.

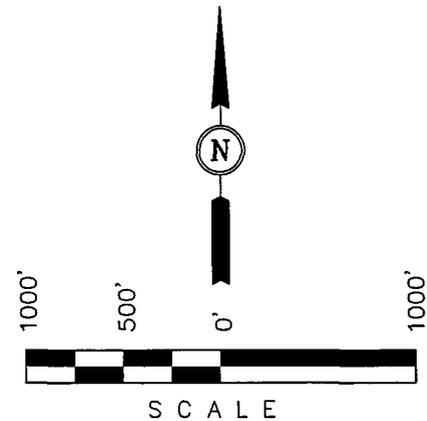
EOG RESOURCES, INC.

Well location, EAST CHAPITA #9-4, located as shown in the NW 1/4 SW 1/4 of Section 4, T9S, R23E, S.L.B.&M. Uintah County, Utah.



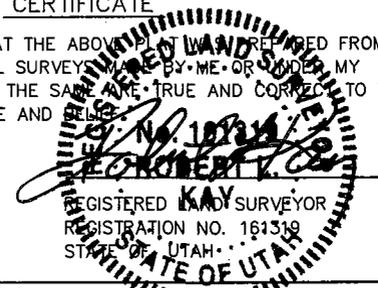
BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE SURVEY WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



Revised: 12-29-05

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)  
 LATITUDE = 40°03'48.93" (40.063592)  
 LONGITUDE = 109°20'18.35" (109.338431)  
 (NAD 27)  
 LATITUDE = 40°03'49.06" (40.063628)  
 LONGITUDE = 109°20'15.90" (109.337750)

UINTAH ENGINEERING & LAND SURVEYING  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 5-6-05	DATE DRAWN: 5-31-05
PARTY J.F. T.B. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

RECEIVED  
 JAN 09 2006  
 DEPARTMENT OF OIL, GAS & MINING

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

# DIVISION OF OIL, GAS AND MINING

## SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: E CHAPITA 9-4

Api No: 43-047-36824 Lease Type: FEDERAL

Section 04 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MTN DRILLING RIG # 1

### SPUDDED:

Date 03/10/06

Time 8:00 AM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by DALL COOK

Telephone # 1-435-828-3630

Date 0310/2006 Signed CHD

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550  
 Address: P.O. BOX 1815  
city VERNAL  
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36824	EAST CHAPITA 9-4		NWSW	4	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>DA</i>	99999	15238	3/10/2006		3/16/06		
Comments: <i>PRRV=MVRD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36338	CHAPITA WELLS UNIT 916-14		NWSW	14	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>DA</i>	99999	15239	3/10/2006		3/16/06		
Comments: <i>PRRV=MVRD</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36949	CHAPITA WELLS UNIT 1066-03		SWNW	3	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>DA</i>	99999	15240	3/11/2006		3/16/06		
Comments: <i>PRRV=MVRD</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Regulatory Assistant

Title

3/13/2006

Date

(5/2000)

RECEIVED

MAR 13 2006

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**U-01304**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**EAST CHAPITA 9-4**

9. API Well No.  
**43-047-36824**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES/MESAVERDE**

11. County or Parish, State  
**UINTAH COUNTY, UT**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**EOG RESOURCES, INC.**

3a. Address  
**P.O. Box 1815 Vernal, UT 84078**

3b. Phone No. (include area code)  
**435-781-9111**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2140 FSL 850 FWL (NW/SW) S.L.B.&M  
SECTION 4, T9S, R23E 40.06359 LAT 109.33843 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

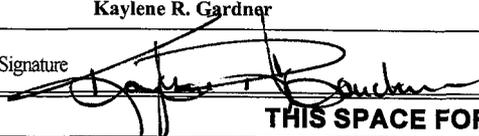
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>WELL SPUD</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. spud a 20" surface hole at the referenced location 3/10/2006 at 8:00 a.m. Dall Cook, representative for EOG, notified Matt Baker of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 3/9/2006 @ 8:00 p.m.**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**

Signature  Date **03/13/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**  
**MAR 15 2006**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>U-01304</b>
2. Name of Operator <b>EOG Resources, Inc.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>600 17th St., Suite 1000N, Denver, CO 80202</b>	3b. Phone No. (include area code) <b>303-824-5526</b>	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  <b>NWSW 2140 FSL 850 FWL SECTION 4, T9S, R23E 40.06359 LAT 109.33843 LON</b>		8. Well Name and No. <b>EAST CHAPITA 9-4</b>
		9. API Well No. <b>43-047-36824</b>
		10. Field and Pool, or Exploratory Area <b>NATURAL BUTTES/MESAVERDE</b>
		11. County or Parish, State <b>UINTAH COUNTY, UT</b>

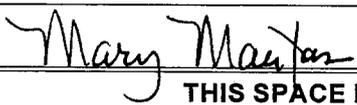
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Drilling operations</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**No drilling activity has occurred since spud 3/10/2006.**

**EOG Resources, Inc. operations under Nationwide Bond #2308.**

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) <b>Mary Maestas</b>	Title <b>Operations Clerk</b>
Signature 	Date <b>03/23/2006</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**MAR 28 2006**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-01304
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th St., Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NWSW 2140 FSL 850 FWL SECTION 4, T9S, R23E 40.06359 LAT 109.33843 LON		8. Well Name and No. EAST CHAPITA 9-4
		9. API Well No. 43-047-36824
		10. Field and Pool, or Exploratory Area NATURAL BUTTES/MESAVERDE
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Drilling operations</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**No drilling activity has occurred since spud 3/10/2006.**

**EOG Resources, Inc. operations under Nationwide Bond #2308.**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Mary Maestas</b>	Title <b>Operations Clerk</b>
Signature <i>Mary Maestas</i>	Date <b>04/10/2006</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**APR 11 2006**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2140' FSL & 850' FWL (NWSW)  
 Sec. 4-T9S-R23E 40.063592 LAT 109.338431 LON**

5. Lease Serial No.  
**U-01304**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**East Chapita 9-04**

9. API Well No.  
**43-047-36824**

10. Field and Pool, or Exploratory Area  
**Natural Buttes/Mesaverde/Wasatch**

11. County or Parish, State  
**Uintah County, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Commingling</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.**

**Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.**

**EOG Resources, Inc. operates under Nationwide Bond #2308**

NOTED TO OPERATOR  
 8-9-06  
 CHD

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Mary A. Maestas**

Title **Operations Clerk**

Signature

*Mary A. Maestas*

Date

**07/13/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title **Accepted by the**  
**Utah Division of**  
 Office **Oil, Gas and Mining**

Federal Approval Of This  
 Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of such department or agency.

(Instructions on page 2)

By: *[Signature]*

Date: **8/9/06**

**RECEIVED**

**JUL 17 2006**

STATE OF COLORADO )  
  )ss  
COUNTY OF DENVER )

**AFFIDAVIT**

Mary Maestas, of lawful age, being first duly sworn upon oath, deposes and says: She is the Operations Clerk of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

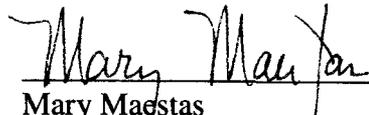
**EAST CHAPITA 9-4  
2140 FSL 850 FWL (NWSW)  
SECTION 4, T9S, R23E  
UINTAH COUNTY, UTAH**

EOG Resources is the only owner in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

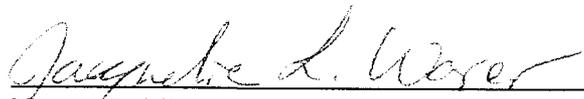
On the 13<sup>th</sup> day of July, 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, and the Bureau of Land Management.

Further affiant sayeth not.

  
\_\_\_\_\_  
Mary Maestas  
Operations Clerk

Subscribed and sworn before me this 13<sup>th</sup> day of July, 2006.

  
\_\_\_\_\_  
Notary Public

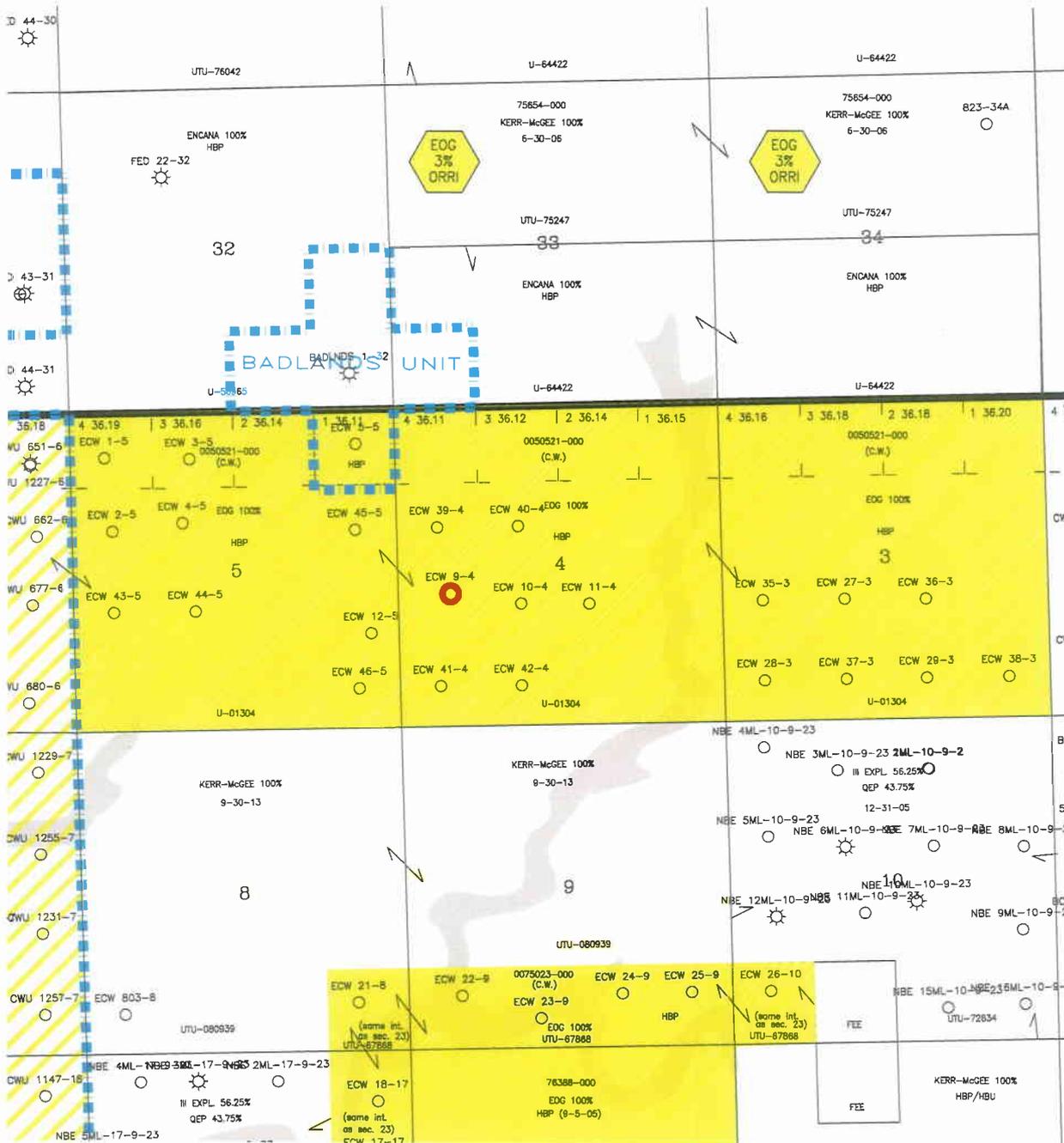
My Commission Expires: 2/13/2010



# R 23 E

T 8 S

T 9 S



○ Proposed Well

-  EOG 100% W.I. (Mesaverde Fm.)
-  EOG PARTIAL W.I. (Mesaverde Fm.)



Denver Division

## LAND MAP EAST CHAPITA 9-4 WELL UINTAH COUNTY, UTAH

Scale: 2" = 1 MILE  
 D:\utah\utgrid-ne-uintah.dwg  
 ECW  
 Author: T.L. MILLER  
 Feb 24, 2006 - 7:27am

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>U-01304</b>
2. Name of Operator <b>EOG Resources, Inc.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>600 17th Street, Suite 1000N, Denver, CO 80202</b>	3b. Phone No. (include area code) <b>303-824-5526</b>	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>2140' FSL &amp; 850' FWL (NW/SW) Sec. 4-T9S-R23E 40.063592 LAT 109.338431 LON</b>		8. Well Name and No. <b>East Chapita 9-4</b>
		9. API Well No. <b>43-047-36824</b>
		10. Field and Pool, or Exploratory Area <b>Natural Buttes/Mesaverde</b>
		11. County or Parish, State <b>Uintah County, UT</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The referenced well was turned to sales on 8/10/2006. Please see the attached operations summary report for drilling and completion operations performed on the subject well.**

**RECEIVED**

**AUG 14 2006**

**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Mary A. Maestas**

Title **Operations Clerk**

Signature

*Mary A. Maestas*

Date

**08/10/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## WELL CHRONOLOGY REPORT

Report Generated On: 08-10-2006

<b>Well Name</b>	ECW 009-04	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA WELLS DEEP	<b>API #</b>	43-047-36824	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	05-10-2006	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,430/ 9,430	<b>Property #</b>	057266
<b>Water Depth</b>	0	<b>Last CSG</b>	2.375	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	1,924/ 4,911				
<b>Location</b>	Section 4, T9S, R23E, NWSW, 2140 FSL & 850 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	100.0	<b>NRI %</b>	84.75

**AFE No** 303479      **AFE Total** 1,955,300      **DHC / CWC** 818,700/ 1,136,600

**Rig Contr** TRUE      **Rig Name** TRUE #27      **Start Date** 07-07-2005      **Release Date** 05-20-2006

07-07-2005      **Reported By**

**Daily Costs: Drilling** \$0      **Completion** \$0      **Daily Total** \$0

**Cum Costs: Drilling** \$0      **Completion** \$0      **Well Total** \$0

**MD** 0      **TVD** 0      **Progress** 0      **Days** 0      **MW** 0.0      **Visc** 0.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (moved location/Sundry 1/4/06) 2140' FSL & 850' FWL (NW/SW) SECTION 4, T9S, R23E UINTAH COUNTY, UTAH

LAT 40.062667, LONG 109.338414 (NAD 27)  
LAT 40.062631, LONG 109.339094 (NAD 83)

TRUE RIG #27  
OBJECTIVE: 9430' TD, MESAVERDE  
DW/GAS  
EAST CHAPITA PROSPECT  
DD&A: CHAPITA DEEP  
NATURAL BUTTES FIELD

LEASE: U-01304  
ELEVATION: 4913.1' NAT GL, 4910.6' PREP GL (DUE TO ROUNDING 4911' IS THE PREP GL), 4924' KB (13')

EOG WI 100%, NRI 84.75%

03-16-2006

**Reported By**

ED TROTTER

**Daily Costs: Drilling** \$39,572      **Completion** \$0      **Daily Total** \$39,572  
**Cum Costs: Drilling** \$39,572      **Completion** \$0      **Well Total** \$39,572  
**MD** 0    **TVD** 0    **Progress** 0    **Days** 0    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	GROUND LEVEL ELEVATION 4913'. FILL @ STAKE 2.5'.

MI CRAIG'S ROUSTABOUT SERVICE. BUILD ACCESS ROAD & LOCATION. LINED RESERVE PIT. WO AIR RIG.

03-17-2006      **Reported By**      COOK/BARNES

**Daily Costs: Drilling** \$0                      **Completion** \$0                      **Daily Total** \$0  
**Cum Costs: Drilling** \$39,572              **Completion** \$0                      **Well Total** \$39,572  
**MD** 40    **TVD** 40    **Progress** 0    **Days** 0    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ROCKY MOUNTAIN BUCKET RIG . SPUD WELL AT 8:00 AM, 3/10/06. DRILLED 20" HOLE TO 40'. RAN 40' OF 14" CONDUCTOR PIPE AND CEMENTED TO SURFACE WITH READY MIX.

DALL COOK NOTIFIED MIKE LEE W/BLM & CAROL DANIELS W/UDOGM 8:30 PM, 3/9/06 AT OF SPUDDING WELL.

04-19-2006      **Reported By**      COOK/BARNES

**Daily Costs: Drilling** \$209,731              **Completion** \$0                      **Daily Total** \$209,731  
**Cum Costs: Drilling** \$249,303              **Completion** \$0                      **Well Total** \$249,303  
**MD** 2,432    **TVD** 2,432    **Progress** 0    **Days** 0    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR. AIR RIG, DRILLED 12-1/4" HOLE TO 2460'. ENCOUNTERED NO WATER. RAN 60 JTS (2419.10') OF 9-5/8", 40.0 #/FT. J-55, LT&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2432' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO BILL JR. AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 183 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (149.6 BBLs) OF PREMIUM LEAD CEMENT W/ 16 % GEL, 10#/SX GILSONITE, 3 % SALT, 3#/SX GR-3, & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CFS. TAILED IN W/225 SX (46 BBL) OF PREMIUM CEMENT W/2 % CaCl2 & 1/4#/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/ YIELD OF 1.15 CFS. DISPLACED CEMENT W/ 180.2 BBLs FRESH WATER. BUMPED PLUG W/1000# @ 7:46 PM, 3/17/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. HOLE FILLED & CIRCULATED 150 BBL INTO CEMENT SLURRY. CEMENT HAD JUST SURFACED WHEN PLUG BUMPED. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMPED DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 12 BBL LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 1.5 HOUR

TOP JOB # 2: MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/4% CaCl<sub>2</sub>, 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE UNIT & SURVEY TOOL. RAN IN HOLE & TAGGED @ 2301' GL. PICKED UP & TOOK SURVEY @ 2298' GL, 1 DEGREE.

JERRY BARNES NOTIFIED DONNA KENNY W/BLM OF THE SURFACE CASING & CEMENT JOB ON 3/17/2006 AT 11:00 AM.

05-01-2006      Reported By      PAUL WHITE

<b>Daily Costs: Drilling</b>	\$6,930	<b>Completion</b>	\$0	<b>Daily Total</b>	\$6,930						
<b>Cum Costs: Drilling</b>	\$256,233	<b>Completion</b>	\$0	<b>Well Total</b>	\$256,233						
<b>MD</b>	2,432	<b>TVD</b>	2,432	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

**Activity at Report Time:** RDRT TRUE RIG #27

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RDRT/ CHANGE PUMP LINERS, RIG MAINTENANCE, WELDING AND REPAIRS. RIG 100% READY FOR TRUCKS. TRUCKS SCHEDULED FOR 07:00.

NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: RIGGING DOWN AND WORKING W/ TRUCKS.

05-02-2006      Reported By      PAUL WHITE

<b>Daily Costs: Drilling</b>	\$6,930	<b>Completion</b>	\$0	<b>Daily Total</b>	\$6,930						
<b>Cum Costs: Drilling</b>	\$263,163	<b>Completion</b>	\$0	<b>Well Total</b>	\$263,163						
<b>MD</b>	2,432	<b>TVD</b>	2,432	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

**Activity at Report Time:** RDRT

Start	End	Hrs	Activity Description
11:30	19:00	7.5	MOVING RIG WITH TRUCKS, RAISE DERRICK AT 17:00 HRS. TRUCKS RESEASSED AT 19:00 HRS. INCIDENT OCCURED WHILE R.W. JONES MOVING #2 PUMP SKID. TRUCK DRIVER ATTEMPTED TO BACK UNDER TRAILER CONTAINING D-398 PUMP ENGINE WITH TRUCK NOT ALIGNED WITH TRAILER. FRONT OF TRAILER TIPPED OVERBALANCING ENGINE AND TRAILER. TRAILER TURNED OVER ON IT'S SIDE DAMAGING ENGINE, ENGINE SHED, AIR RECEIVER, AND RADIATOR. ENGINE SKID SENT TO TRUE SHOP IN CASPER FOR INSPECTION AND REPAIR.

WORD FROM TRUE THIS AM IS RIG WILL BE DOWN FOR 4 TO 5 DAYS. TRUE IS GOING TO DO MAINTENANCE ON RIG. CHANGE OIL IN ALL TORQUE CONVERTERS, ENGINES, PUMPS AND DO PREVENTATIVE MAINTENANCE.

WE WILL COMPLETE BOP TEST AND PICKUP BHA WHILE PUMP ENGINE REPAIRS ARE BEING MADE.

NOTIFY VERNAL BLM (MICHAEL LEE) AND STATE OF UTAH (CAROL DANIELS) OF MOVE IN AND RIG UP ON ECW 9-04 AND INTENTION TO TEST BOP'S ON 5/3/06.

05-03-2006      Reported By      PAUL WHITE

<b>Daily Costs: Drilling</b>	\$6,930	<b>Completion</b>	\$0	<b>Daily Total</b>	\$6,930
------------------------------	---------	-------------------	-----	--------------------	---------

**Cum Costs: Drilling** \$270,093 **Completion** \$0 **Well Total** \$270,093  
**MD** 2.432 **TVD** 2.432 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** RIG UP - WAIT ON PUMP MOTOR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG UP AND PERFORM MAINTENANCE ON RIG. PLAN TO TEST BOP'S TODAY AND PICK UP BHA TOMORROW. CREWS WORKING DAYLIGHTS 8 HRS ONLY. WAITING ON D-398 PUMP MOTOR FROM CASPER.

05-04-2006 **Reported By** NEIL BOURQUE

**Daily Costs: Drilling** \$17,550 **Completion** \$0 **Daily Total** \$17,550  
**Cum Costs: Drilling** \$287,644 **Completion** \$0 **Well Total** \$287,644  
**MD** 2.432 **TVD** 2.432 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** WAIT ON DAYLIGHT

Start	End	Hrs	Activity Description
06:00	08:00	2.0	WAIT ON MUD PUMP.
08:00	16:00	8.0	PRESSURE TEST BOPS AS FOLLOWS: TEST PIPE AND BLIND RAMS, INNER AND OUTER KILL VALVES, MANUAL CHOKE AND HCR. TEST ALL VALVES ON CHOKE MANIFOLD TO 5000 PSI HIGH AND 250 PSI LOW. PRESSURE TEST ANNULAR TO 2500 PSIG, 250 PSIG. TEST KELLY VALVES, IBOP AND 4" STAND PIPE VALVES TO 5000 PSIG, 250 PSIG. TIMED KOOMEY TEST WAS ALSO WITHIN SPECS. INSTALL WEAR BUSHING.
16:00	06:00	14.0	WAITING ON MUD PUMP.

SAFETY MEETING: PRESSURE TESTING  
 NO ACCIDENTS OR INCIDENTS  
 FUEL RECEIVED 3633 GAL, FUEL ON HAND 7180 GAL

05-05-2006 **Reported By** NEIL BOURQUE

**Daily Costs: Drilling** \$50,277 **Completion** \$0 **Daily Total** \$50,277  
**Cum Costs: Drilling** \$337,921 **Completion** \$0 **Well Total** \$337,921  
**MD** 2.432 **TVD** 2.432 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** WAIT ON MUD PUMP

Start	End	Hrs	Activity Description
06:00	08:00	2.0	WAIT ON MUD PUMP.
08:00	13:00	5.0	PICK UP BHA AND RIH, TAG CMT @ 2,317'.
13:00	16:00	3.0	BREAK CIRCULATION, CIRCULATE HOLE CLEAN. CHECK FOR LEAKS IN SURFACE SYSTEM, GAS BUSTER AND FLOW LINE.
16:00	06:00	14.0	WAIT ON # 2 MUD PUMP.

FUEL USED 822 GAL, FUEL ON HAND 6358 GAL

SAFETY MEETING: P/U BHA AND DP  
 NO ACCIDENTS OR INCIDENTS

05-06-2006 **Reported By** NEIL BOURQUE

**Daily Costs: Drilling** \$6,742 **Completion** \$0 **Daily Total** \$6,742

<b>Cum Costs: Drilling</b>	\$344,663	<b>Completion</b>	\$0	<b>Well Total</b>	\$344,663
<b>MD</b>	2,432	<b>TVD</b>	2,432	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
				<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

**Activity at Report Time:**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WAIT ON MUD PUMP ENGINE REPLACEMENT.

NO ACCIDENTS OR INCIDENTS.

<b>05-07-2006</b>	<b>Reported By</b>	NEIL BOURQUE			
<b>Daily Costs: Drilling</b>	\$4,670	<b>Completion</b>	\$0	<b>Daily Total</b>	\$4,670
<b>Cum Costs: Drilling</b>	\$349,333	<b>Completion</b>	\$0	<b>Well Total</b>	\$349,333
<b>MD</b>	2,432	<b>TVD</b>	2,432	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
				<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

**Activity at Report Time:** WAIT ON MUD PUMP

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG REPAIR, WAIT ON MUD PUMP ENGINE.

NO ACCIDENTS OR INCIDENTS.

<b>05-08-2006</b>	<b>Reported By</b>	NEIL BOURQUE			
<b>Daily Costs: Drilling</b>	\$4,670	<b>Completion</b>	\$0	<b>Daily Total</b>	\$4,670
<b>Cum Costs: Drilling</b>	\$354,003	<b>Completion</b>	\$0	<b>Well Total</b>	\$354,003
<b>MD</b>	2,432	<b>TVD</b>	2,432	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
				<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

**Activity at Report Time:** WAIT ON MUD PUMP

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WAIT ON MUD PUMP ENGINE REPLACEMENT.

NO ACCIDENTS OR INCIDENTS.

<b>05-09-2006</b>	<b>Reported By</b>	NEIL BOURQUE			
<b>Daily Costs: Drilling</b>	\$8,529	<b>Completion</b>	\$0	<b>Daily Total</b>	\$8,529
<b>Cum Costs: Drilling</b>	\$362,532	<b>Completion</b>	\$0	<b>Well Total</b>	\$362,532
<b>MD</b>	2,432	<b>TVD</b>	2,432	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
				<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

**Activity at Report Time:** WAIT ON MUD PUMP

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WAIT ON MUD PUMP.

NO ACCIDENTS OR INCIDENTS.

<b>05-10-2006</b>	<b>Reported By</b>	NEIL BOURQUE			
<b>Daily Costs: Drilling</b>	\$4,670	<b>Completion</b>	\$0	<b>Daily Total</b>	\$4,670

**Cum Costs: Drilling** \$367,202      **Completion** \$0      **Well Total** \$367,202  
**MD** 2,432    **TVD** 2,432    **Progress** 0    **Days** 0    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**  
**Activity at Report Time:** WAIT ON MUD PUMP

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WAIT ON MUD PUMP.

NO ACCIDENTS OR INCIDENTS

05-11-2006      **Reported By**      NEIL BOURQUE

**Daily Costs: Drilling** \$24,988      **Completion** \$0      **Daily Total** \$24,988  
**Cum Costs: Drilling** \$392,190      **Completion** \$0      **Well Total** \$392,190  
**MD** 2,948    **TVD** 2,948    **Progress** 488    **Days** 1    **MW** 8.5    **Visc** 28.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** DRILL AHEAD

Start	End	Hrs	Activity Description
06:00	17:30	11.5	WAIT ON MUD PUMP.
17:30	18:00	0.5	SERVICE RIG.
18:00	22:00	4.0	DRILL CEMENT. FLOAT EQUIPMENT FROM 2,317' TO 2,432'. CLEAN OUT RAT HOLE TO 2,460'.
22:00	22:30	0.5	DRILL 7.875" HOLE FROM 2,460' TO 2,470'.
22:30	23:00	0.5	PUMP 20 BBL HV SWEEP AND CIRCULATE HOLE CLEAN.
23:00	23:30	0.5	FIT. PRESSURE TO 280 PSI W/ 8.5 PPG, EMW 10.7 PPG.
23:30	06:00	6.5	DRILL 7.875" HOLE 2,470' TO 2,948'. (FRESH WATER W/ GEL SWEEPS).

FUEL USED- 1,047 GAL.  
 FUEL ON HAND- 5,311 GAL

LITHOLOGY: SH/80%, SS/10%, LS/10%.  
 BG GAS/3000U, CONN GAS/3200U.

SAFETY TOPICS: WORKING W/ WELDER USE PROPER PPE, TRAINING NEW HANDS.  
 NO ACCIDENTS OR INCIDENTS.

06:00                      18.0 SPUD WELL @ 22:00 HRS, 5/10/06

05-12-2006      **Reported By**      NEIL BOURQUE

**Daily Costs: Drilling** \$37,780      **Completion** \$0      **Daily Total** \$37,780  
**Cum Costs: Drilling** \$429,970      **Completion** \$0      **Well Total** \$429,970  
**MD** 4,850    **TVD** 4,850    **Progress** 1,902    **Days** 2    **MW** 8.6    **Visc** 29.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** DRILL AHEAD

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 7.875" HOLE FROM 2,948' TO 3,105'.
08:00	08:30	0.5	SERVICE RIG.
08:30	11:00	2.5	DRILL 7.875" HOLE FROM 3,105' TO 3,381'.

11:00 11:30 0.5 SURVEY @ 3,301' - 0.75 DEG.  
 11:30 22:30 11.0 DRILL 7.875" HOLE FROM 3,381' TO 4,544'.  
 22:30 23:00 0.5 PUMP 30 BBL HV SWEEP, CIRCULATE PRIOR TO SURVEY.  
 23:00 23:30 0.5 SURVEY @ 4,466' - 1.75 DEG.  
 23:30 06:00 6.5 DRILL 7.875" HOLE FROM 4,544' TO 4,850'. MW 9.1, VIS 34.

FUEL ON HAND 4,338 GAL, FUEL USED 973 GAL  
 SAFETY MEETING: MOVING PARTS ON RIG SERVICE/LIFTING POSITIONS  
 NO ACCIDENTS OR INCIDENTS

LITHOLOGY: SH/40%, SS/30%, LS/30%  
 BG 500U, CONN GAS 1200U, HIGH GAS 5635U @ 2974'

**05-13-2006**      **Reported By**      NEIL BOURQUE

<b>Daily Costs: Drilling</b>	\$29,696	<b>Completion</b>	\$0	<b>Daily Total</b>	\$29,696
<b>Cum Costs: Drilling</b>	\$459,667	<b>Completion</b>	\$0	<b>Well Total</b>	\$459,667

**MD**      5.580      **TVD**      5.580      **Progress**      730      **Days**      3      **MW**      9.1      **Visc**      35.0

**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 7.875" HOLE FROM 4,850' TO 5,015'.
11:30	12:00	0.5	RIG SERVICE.
12:00	12:30	0.5	DRILL 7.875" HOLE FROM 5,015' TO 5,038'.
12:30	13:00	0.5	CIRCULATE WHILE MIXING PILL.
13:00	13:30	0.5	DROP SURVEY, PUMP PILL.
13:30	17:00	3.5	TRIP FOR BIT. HOLE SLICK.
17:00	18:00	1.0	ADJUST DRAWWORKS BRAKES AND REPAIR CLUTCH AIR HOSE.
18:00	20:00	2.0	M/U NEW BIT AND RIH.
20:00	20:30	0.5	WASH & REAM FROM 5,015' TO 5,038', NO FILL.
20:30	06:00	9.5	DRILL 7.875" HOLE FROM 5,038' TO 5,580'. MW/9.6 PPG, VIS 35.

FUEL USED 748 GALS, FUEL ON HAND 3590 GALS  
 SAFETY MEETING: ADJUSTING BRAKES/FORKLIFT/TRIP HAZARDS  
 NO ACCIDENTS OR INCIDENTS

LITHOLOGY SH/35%, RDSH/30%, SS/35%  
 BG 250U, CONN GAS 500U, TRIP GAS 8981U, HIGH GAS 3227U @ 5,036'

**05-14-2006**      **Reported By**      NEIL BOURQUE

<b>Daily Costs: Drilling</b>	\$32,769	<b>Completion</b>	\$0	<b>Daily Total</b>	\$32,769
<b>Cum Costs: Drilling</b>	\$492,436	<b>Completion</b>	\$0	<b>Well Total</b>	\$492,436

**MD**      6.650      **TVD**      6.650      **Progress**      1,070      **Days**      4      **MW**      9.6      **Visc**      34.0

**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00 07:00 1.0 DRILL 7.875" HOLE FROM 5,580' TO 5,640'.  
 07:00 07:30 0.5 SERVICE RIG.  
 07:30 01:00 17.5 DRILL 7.875" HOLE FROM 5,640' TO 6,473'.  
 01:00 01:30 0.5 WORK ON MUD PUMP.  
 01:30 06:00 4.5 DRILL 7.875" HOLE FROM 6,473' TO 6,650'. MW 10.1, VIS/34.

FUEL USED 1047 GALS, FUEL ON HAND 2543 GALS  
 SAFETY MEETING: PINCH POINTS/MIXING CHEMICALS/ ROTARY TABLE  
 NO ACCIDENTS OR INCIDENTS

LITHOLOGY SH/35%, RDSH/30%, SS/35%  
 BG 210U, CONN GAS 800U, HIGH GAS 5821U

**05-15-2006**      **Reported By**      DAVID FOREMAN

<b>Daily Costs: Drilling</b>	\$31,947	<b>Completion</b>	\$0	<b>Daily Total</b>	\$31,947
<b>Cum Costs: Drilling</b>	\$524,383	<b>Completion</b>	\$0	<b>Well Total</b>	\$524,383

**MD**      7,125      **TVD**      7,125      **Progress**      475      **Days**      5      **MW**      10.1      **Visc**      35.0

**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 7.875" HOLE FROM 6,650' TO 6,672'.
07:00	09:00	2.0	L/D KELLY IN KELLY SHUCK. REMOVE SWIVEL PACKING BARREL, CHANGE OUT SWIVEL PACKING AND INSTALL BARREL. INSTALL KELLY SHUCK AND M/U KELLY. NOTE: THEY STILL DON'T HAVE SPARE BARREL.
09:00	09:30	0.5	RIG REPAIR. TIGHTEN BELTS ON # 2 MUD PUMP.
09:30	10:00	0.5	DRILL FROM 6,672' TO 6,680'.
10:00	10:30	0.5	SERVICE RIG.
10:30	06:00	19.5	DRILL FROM 6680' TO 7125'.

**05-16-2006**      **Reported By**      DAVID FOREMAN

<b>Daily Costs: Drilling</b>	\$50,301	<b>Completion</b>	\$0	<b>Daily Total</b>	\$50,301
<b>Cum Costs: Drilling</b>	\$574,684	<b>Completion</b>	\$0	<b>Well Total</b>	\$574,684

**MD**      7,930      **TVD**      7,930      **Progress**      805      **Days**      6      **MW**      10.2      **Visc**      38.0

**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 7125' TO 7273'.
11:00	11:30	0.5	RIG SERVICE.
11:30	06:00	18.5	DRILL 7273' TO 7930', 657', 18.5, 35.5 FPH.

FUEL USED 972 GALS, FUEL ON HAND 1571 GALS, FUEL RECEIVED 4500 GALS  
 SAFETY MEETING: PPE/RIG SERVICE/SWITCHING LIGHT PLANTS  
 NO ACCIDENTS OR INCIDENTS

LITHOLOGY: SH 45%, SS 45%, SLTSTN 10%

BG GAS 500U, CG 2500U

05-17-2006 Reported By DAVID FOREMAN

Daily Costs: Drilling \$32,446 Completion \$0 Daily Total \$32,446

Cum Costs: Drilling \$607,131 Completion \$0 Well Total \$607,131

MD 8.570 TVD 8.570 Progress 640 Days 7 MW 10.4 Visc 39.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

## Activity at Report Time:

Start End Hrs Activity Description

06:00 07:00 1.0 DRLG.FROM 7930 TO 7981

07:00 07:30 0.5 RIG SERVICE

07:30 06:00 22.5 DRLG. FROM 7981 TO 8570

FUEL USED 1122

FUEL ON HAND3889

3 B.O.P. DRILLS GOOD RE SPONSE

SAFETY MEETING WITH CREWS

SAFETY TOPICS GOOD HOUSEKEEPING:LOCK OUT TAG OUT:TEAM WORK:

LITHOLOGY:SH:50% SS:40% SLTSTON:10%

BG:GAS 700 CONN. GAS 2000

NO ACCIDENTS OR INCIDENTS REPORTED

05-18-2006 Reported By DAVID FOREMAN

Daily Costs: Drilling \$33,575 Completion \$0 Daily Total \$33,575

Cum Costs: Drilling \$640,706 Completion \$0 Well Total \$640,706

MD 8.786 TVD 8.786 Progress 216 Days 8 MW 10.6 Visc 40.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

## Activity at Report Time: TRIP

Start End Hrs Activity Description

06:00 11:30 5.5 DRLG FROM 8570' TO 8692'.

11:30 12:00 0.5 RIG SERVICE.

12:00 15:30 3.5 DRLG FROM 8692' TO 8754'. MUD LINE WASHED OUT. LAY DOWN ONE JT AND WORK PIPE CIRC W/SPR.

15:30 19:30 4.0 WO WELDER MUD LINE WASHED OUT IN FRONT OF THE VALVE ON #2 PUMP. WELDER ON LOCATION AT 17:00 HRS, REPAIR SAME.

19:30 23:00 3.5 DRLG FROM 8754' TO 8786'.

23:00 04:00 5.0 PUMP SLUG. DROP SURVEY. TRIP OUT OF HOLE FOR BIT CHANGE.

04:00 05:00 1.0 RECOVER SURVEY, CHG. BIT, CHECK STBS. TRIP IN WITH BHA.

05:00 06:00 1.0 CONT TRIP IN W/BIT #3.

FUEL USED 972 GALS, FUEL ON HAND 2917 GALS

SAFETY MEETING W/CREWS

SAFETY MEETING: PINCH POINTS/ANTI-FALL/LOCK OUT - TAG OUT

NO ACCIDENTS OR INCIDENTS REPORTED

LITHOLOGY SH 60%, SS 30%, SLTSTN 10%

05-19-2006 Reported By DAVID FOREMAN

<b>Daily Costs: Drilling</b>	\$31,664	<b>Completion</b>	\$0	<b>Daily Total</b>	\$31,664						
<b>Cum Costs: Drilling</b>	\$672,371	<b>Completion</b>	\$0	<b>Well Total</b>	\$672,371						
<b>MD</b>	9,430	<b>TVD</b>	9,430	<b>Progress</b>	644	<b>Days</b>	9	<b>MW</b>	10.6	<b>Visc</b>	35.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	09:30	3.5	TRIP IN WITH BIT #3. TAG FILL @ 8700'. LD 2 JT.
09:30	10:00	0.5	PU KELLY. CIRC WASH 86' TO BOTTOM @ 8786'.
10:00	01:00	15.0	DRLG 8786' TO 9430'.
01:00	02:30	1.5	CIRC HOLE CLEAN.
02:30	04:00	1.5	SHORT TRIP 20 STD.
04:00	05:30	1.5	CIRC BOTTOMS UP.
05:30	06:00	0.5	PUMP SLUG. DROP SURVEY. TRIP OUT LAYING DRILL PIPE 1X1.

FUEL USED 927 GALS, FUEL ON HAND 1945 GALS  
 SAFETY MEETING: FRANKS TOPIC LAYING DOWN DP  
 JSA W/TRUE & FRANKS ON RIG UP & LAY DOWN DP  
 SAFETY MEETING: TRIPPING/CROWN-O-MATIC/WO PUMP  
 NO ACCIDENTS OR INCIDENTS REPORTED

LITHOLOGY SH 60, SS 40  
 BG GAS 1900U, CONN 3200U, TRIP GAS 5072 @ 5:00 HRS, BG GAS 532U, TRIP GAS 3585U

05-20-2006 Reported By DAVID FOREMAN

<b>Daily Costs: Drilling</b>	\$31,664	<b>Completion</b>	\$160,207	<b>Daily Total</b>	\$191,871						
<b>Cum Costs: Drilling</b>	\$704,035	<b>Completion</b>	\$160,207	<b>Well Total</b>	\$864,242						
<b>MD</b>	9,430	<b>TVD</b>	9,430	<b>Progress</b>	0	<b>Days</b>	10	<b>MW</b>	10.7	<b>Visc</b>	38.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	14:00	8.0	LD DRILL PIPE. BREAK KELLY. FLOW CHECK WELL. CONT LD BHA 1X1. REMOVE WEAR BUSHING.
14:00	20:00	6.0	JSA W/ALL PERSONNEL. RU FRANKS. MU FS & F/C CHECK. SAFETY MEETING. RAN 235 JTS (233 FULL JTS + 2 MARKER JTS) OF 4 1/2". 11.6#, N-80, LTC PRODUCTION CASING. LANDED AT 9411' KB. RAN CASING AS FOLLOWS: FLOAT SHOE, 1 JT CASING, FLOAT COLLAR AT 9367', 53 JTS CASING, MARKER JT AT 7220' (22'), 70 JTS CASING, MARKER JT AT 4386' (22'), 109 JTS CASING.
20:00	22:00	2.0	MAKE UP HANGER & CIRC. CLEAN GAS 10'. FLAIR NO GAS CUT MUD 10.7 IN 10.7 OUT PREJOB SAFETY MEETING & JSA W/ALL PERSONNEL.
22:00	01:00	3.0	RU SCHLUMBERGER TEST LINES 5000 PSI OK CEMENTING AS PER PROGRAM PLUG DOWN @ 105 AM W/145 BBLs. FRESH WATER @ 3300 PSI. RELEASE PRESSURE FLOW BACK 3 BBLs. FLOAT HOLDING PUMPED 20 BBLs. WASH 20 BBLs. SPACER. CEMENT 9411' 4 1/2", 11.60# CSG W/390 SKS G + ADD YIELD + 3.91 H2O 24.96 GAL/SK @ 11.0 PPG LEAD, 1486 SKS 50/50 POZ G + ADDS TAIL YIELD = 1.29 H2O 5.96 GL/SK @ 14.1 PPG TAIL. DISPLACE TO FLOAT COLLAR W/2 GAL/100 LO60 FRESH WATER CIRC 78 BBLs. GOOD CEMENT PIT.

01:00 02:30 1.5 DRAIN STACK WASH OUT WITH WATER LAND HANGER WITE 80,000#. TEST ASSEMBLY TO 5000 PSI. RD SCHLUMBERGER.  
 02:30 03:30 1.0 NIPPLE DOWN BOP.  
 03:30 05:00 1.5 CLEAN MUD TANKS.  
 05:00 06:00 1.0 RIG DOWN.

FUEL USED 945  
 FUEL ON HAND 1000  
 NO ACCIDENTS ON INCIDENTS REPORTED

06:00 18.0 RIG RELEASED @ 05:00 HRS, 5/20/06.  
 CASING POINT COST \$704,036

06-02-2006		Reported By		MCCURDY	
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$19,620	<b>Daily Total</b>	\$19,620
<b>Cum Costs: Drilling</b>	\$704,035	<b>Completion</b>	\$179,827	<b>Well Total</b>	\$883,863
<b>MD</b>	9,430	<b>TVD</b>	9,430	<b>Progress</b>	0
				<b>Days</b>	11
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
				<b>PKR Depth :</b>	0.0

**Activity at Report Time:** PREP FOR FRAC  

Start	End	Hrs	Activity Description
14:00	15:00	1.0	5/24/2006: RU SCHLUMBERGER. RAN RST/CBL/VDL/GR/CCL FROM PBTD TO 1000'. CEMENT TOP ABOVE SURFACE CASING SHOE. RD SCHLUMBERGER.

6/1/2006: NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG.

06-03-2006		Reported By		MCCURDY	
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$10,462	<b>Daily Total</b>	\$10,462
<b>Cum Costs: Drilling</b>	\$704,035	<b>Completion</b>	\$190,289	<b>Well Total</b>	\$894,325
<b>MD</b>	9,430	<b>TVD</b>	9,430	<b>Progress</b>	0
				<b>Days</b>	12
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 9022.0</b>		<b>Perf : 7970-9242</b>	
				<b>PKR Depth :</b>	0.0

**Activity at Report Time:** SI - SDFW  

Start	End	Hrs	Activity Description
09:00	21:00	12.0	RU CUTTERS WIRELINE. PERFORATED LPR FROM 8882'-84', 8904'-05', 8938'-39', 8960'-62', 9021'-22', 9038'-39', 9052'-54', 9066'-68', 9157'-58', 9195'-96' & 9241'-42' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 250 GAL 15% HCL, 4988 GAL YF125ST+ PAD, 52930 GAL YF125ST+ & YF118ST+ WITH 169000# 20/40 SAND @ 1-6 PPG. MTP 6472 PSIG. MTR 50.9 BPM. ATP 5371 PSIG. ATR 46.2 BPM. ISIP 3150 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8850'. PERFORATED MPR FROM 8616'-18', 8629'-30', 8674'-75', 8688'-89', 8710'-11', 8720'-22', 8739'-40', 8794'-96' & 8816'-17' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 250 GAL 15% HCL, 4985 GAL YF125ST+ PAD, 45373 GAL YF125ST+ & YF118ST+ WITH 131000# 20/40 SAND @ 1-6 PPG. MTP 6318 PSIG. MTR 52.1 BPM. ATP 5443 PSIG. ATR 46.2 BPM. ISIP 3450 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8590'. PERFORATED MPR FROM 8340'-41', 8362'-63', 8387'-89', 8406'-08', 8444'-46', 8460'-62', 8514'-16', 8554'-55', 8567'-68' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 250 GAL 15% HCL, 4943 GAL YF125ST+ PAD, 49573 GAL YF125ST+ & YF118ST+ WITH 150200# 20/40 SAND @ 1-6 PPG. MTP 6719 PSIG. MTR 50.3 BPM. ATP 5606 PSIG. ATR 44 BPM. ISIP 3600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8310'. PERFORATED MPR FROM 8110'-11', 8134'-36', 8156'-58', 8166'-68', 8194'-95', 8206'-08', 8216'-18', 8241'-42', 8254'-55' & 8287'-88' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 250 GAL 15% HCL, 4943 GAL YF123ST+ PAD, 51463 GAL YF123ST+ & YF118ST+ WITH 168800# 20/40 SAND @ 1-6 PPG. MTP 5848 PSIG. MTR 50.7 BPM. ATP 5032 PSIG. ATR 49.7 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8090'. PERFORATED UPB FROM 7970'-71', 7981'-82', 7990'-91', 8007'-08', 8022'-24', 8038'-40', 8050'-52' & 8063'-65' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 250 GAL 15% HCL, 4935 GAL YF123ST+ PAD, 54999 GAL YF123ST+ & YF118ST+ WITH 191100# 20/40 SAND @ 1-6 PPG. MTP 5985 PSIG. MTR 51.2 BPM. ATP 4869 PSIG. ATR 49.7 BPM. ISIP 3350 PSIG. RD SCHLUMBERGER. SDFN. WILL RESUME FRACS ON 6/5.

06-06-2006 Reported By MCCURDY

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$394,726	<b>Daily Total</b>	\$394,726
<b>Cum Costs: Drilling</b>	\$704,035	<b>Completion</b>	\$585,015	<b>Well Total</b>	\$1,289,051
<b>MD</b>	9,430	<b>TVD</b>	9,430	<b>Progress</b>	0
		<b>Days</b>	13	<b>MW</b>	0.0
<b>Visc</b>					0.0

**Formation : MESAVERDE**      **PBTD : 9022.0**      **Perf : 7200-9242**      **PKR Depth : 0.0**

**Activity at Report Time: PREP TO CLEAN OUT AFTER FRAC**

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	17:00	11.0	SICP 1394 PSIG. RUWL. SET 10K CFP AT 7944. PERFORATED UPB FROM 7782'-83', 7804'-05', 7836'-37', 7882'-84', 7898'-90', 7906'-08' & 7916'-18' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 250 GAL 15% HCL, 4970 GAL YF123ST+ PAD, 42826 GAL YF123ST+ & YF118ST+ WITH 130700# 20/40 SAND @ 1-6 PPG. MTP 6046 PSIG. MTR 50.8 BPM. ATP 4982 PSIG. ATR 50.2 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.
-------	-------	------	---

RUWL. SET 10K CFP AT 7720'. PERFORATED UPB FROM 7504'-06', 7516'-18', 7577'-78', 7593'-95', 7642'-43', 7654'-55', 7684'-86' & 7696'-98' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 250 GAL 15% HCL, 4949 GAL YF123ST+ PAD, 49,609 GAL YF123ST+ & YF118ST+ WITH 164800# 20/40 SAND @ 1-6 PPG. MTP 6346 PSIG. MTR 50.8 BPM. ATP 5032 PSIG. ATR 49.5 BPM. ISIP 3180 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7476'. PERFORATED UPB FROM 7200'-02', 7254'-55', 7306'-07', 7325'-26', 7386'-88', 7414'-16', 7429'-30', 7450'-51' & 7464'-66' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 250 GAL 15% HCL, 4939 GAL YF123ST+ PAD, 48695 GAL YF123ST+ & YF118ST+ WITH 177020# 20/40 SAND @ 1-6 PPG. MTP 5896 PSIG. MTR 50.8 BPM. ATP 4760 PSIG. ATR 50 BPM. ISIP 2880 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7170'. RDWL. BLEED DOWN PRESSURE. MIRU ROYAL RIG 1. SDFN.

06-07-2006 Reported By HISLOP

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$71,581	<b>Daily Total</b>	\$71,581
<b>Cum Costs: Drilling</b>	\$704,035	<b>Completion</b>	\$656,596	<b>Well Total</b>	\$1,360,632
<b>MD</b>	9,430	<b>TVD</b>	9,430	<b>Progress</b>	0
		<b>Days</b>	14	<b>MW</b>	0.0
<b>Visc</b>					0.0

**Formation : MESAVERDE**      **PBTD : 9022.0**      **Perf : 7200-9242**      **PKR Depth : 0.0**

**Activity at Report Time: DRILL CFPS**

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	SICP 0 PSIG. ND FRAC VALVE. NU BOP. RIH WITH 3-7/8" MILL TOOTH BIT, POBS, 1 JT 2-3/8" TBG, XN, 219 JTS 2-3/8", N-80, 8RD, 4.7# TBG. CLEAN OUT & DRILL OUT CBP @ 7110', CFP'S @ 7476', 7720', 7944', 8090', 8310', 8590', 8850'. CLEAN OUT TO 9350'. CIRCULATE CLEAN. LAND TUBING @ 7169'. ND BOP. NU TREE. PUMP OFF BIT & SUB. RDMOSU.
-------	-------	------	--

FLOWED 10 HRS. 16/64" CHOKE. FTP 1100 PSIG. CP 1250 PSIG. 63 BPH. RECOVERED 603 BLW. 8.897 BLWLTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'  
 1-JT 2-3/8" N-80 8RD 4.7# 32.55'  
 XN NIPPLE 1.10'  
 218-JTS 2-3/8" N-80 8RD 4.7# 7121.32'  
 BELOW KB 13.00'  
 LANDED @ 7168.88' KB

<b>06-08-2006</b>		<b>Reported By</b>		<b>HISLOP</b>							
<b>Daily Costs: Drilling</b>	\$0			<b>Completion</b>	\$2,595	<b>Daily Total</b>		\$2,595			
<b>Cum Costs: Drilling</b>	\$704,035			<b>Completion</b>	\$659,191	<b>Well Total</b>		\$1,363,227			
<b>MD</b>	9,430	<b>TVD</b>	9,430	<b>Progress</b>	0	<b>Days</b>	15	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 9022.0</b>		<b>Perf : 7200-9242</b>		<b>PKR Depth : 0.0</b>					
<b>Activity at Report Time: FLOW TESTING</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1000 PSIG. CP 1350 PSIG. 43 BPH. RECOVERED 818 BLW. 8.079 BLWTR.								

<b>06-09-2006</b>		<b>Reported By</b>		<b>HISLOP</b>							
<b>Daily Costs: Drilling</b>	\$0			<b>Completion</b>	\$2,595	<b>Daily Total</b>		\$2,595			
<b>Cum Costs: Drilling</b>	\$704,035			<b>Completion</b>	\$661,786	<b>Well Total</b>		\$1,365,822			
<b>MD</b>	9,430	<b>TVD</b>	9,430	<b>Progress</b>	0	<b>Days</b>	16	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 9022.0</b>		<b>Perf : 7200-9242</b>		<b>PKR Depth : 0.0</b>					
<b>Activity at Report Time: FLOW TESTING</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP-1000 PSIG. CP-1850 PSIG. 36 BPH. RECOVERED 947 BLW. 7.132 BLWLTR. LIGHT CONDENSATE.								

<b>06-10-2006</b>		<b>Reported By</b>		<b>HISLOP</b>							
<b>Daily Costs: Drilling</b>	\$0			<b>Completion</b>	\$2,595	<b>Daily Total</b>		\$2,595			
<b>Cum Costs: Drilling</b>	\$704,035			<b>Completion</b>	\$664,381	<b>Well Total</b>		\$1,368,417			
<b>MD</b>	9,430	<b>TVD</b>	9,430	<b>Progress</b>	0	<b>Days</b>	17	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 9022.0</b>		<b>Perf : 7200-9242</b>		<b>PKR Depth : 0.0</b>					
<b>Activity at Report Time: FLOW TEST</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1000 PSIG, CP 2350 PSIG, 32 BPH. RECOVERED 820 BLW, 312 BLWTR.								

<b>06-11-2006</b>		<b>Reported By</b>		<b>HISLOP</b>							
<b>Daily Costs: Drilling</b>	\$0			<b>Completion</b>	\$2,595	<b>Daily Total</b>		\$2,595			
<b>Cum Costs: Drilling</b>	\$704,035			<b>Completion</b>	\$666,976	<b>Well Total</b>		\$1,371,012			
<b>MD</b>	9,430	<b>TVD</b>	9,430	<b>Progress</b>	0	<b>Days</b>	18	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 9022.0</b>		<b>Perf : 7200-9242</b>		<b>PKR Depth : 0.0</b>					
<b>Activity at Report Time: FLOW TESTING</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								

06:00 06:00 24.0 FLOWED 24 HRS, 16/64" CHOKE. FTP 1150 PSIG, CP 2500 PSIG, 27 BFPH. RECOVERED 718 BLW, 5594 BLWTR.

06-12-2006 Reported By HISLOP

<b>Daily Costs: Drilling</b>	\$85	<b>Completion</b>	\$2,595	<b>Daily Total</b>	\$2,680
<b>Cum Costs: Drilling</b>	\$704,120	<b>Completion</b>	\$669,571	<b>Well Total</b>	\$1,373,692

<b>MD</b>	9,430	<b>TVD</b>	9,430	<b>Progress</b>	0	<b>Days</b>	19	<b>MW</b>	0.0	<b>Visc</b>	0.0
-----------	-------	------------	-------	-----------------	---	-------------	----	-----------	-----	-------------	-----

<b>Formation : MESAVERDE</b>	<b>PBTD : 9022.0</b>	<b>Perf : 7200-9242</b>	<b>PKR Depth : 0.0</b>
------------------------------	----------------------	-------------------------	------------------------

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS, 16/64" CHOKE. FTP 1200 PSIG, CP 2450 PSIG, 18 BFPH. RECOVERED 565 BLW, 5029 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 6/12/06

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

5. Lease Serial No. **U-01304**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. **East Chapita 9-4**

9. AFI Well No. **43-047-36824**

10. Field and Pool, or Exploratory **Natural Buttes/Mesaverde**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 4-T9S-R23E**

12. County or Parish **Utah County** 13. State **UT**

17. Elevations (DF, RKB, RT, GL)\* **4913' NAT GL**

1. a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resrv.,  
 Other \_\_\_\_\_

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202** 3a. Phone No. (include area code) **303-824-5526**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface **2140' FSL & 850' FWL (NW/SW) 40.063592 LAT 109.338431 LON**  
 At top prod. interval reported below **Same**  
 At total depth **Same**

14. Date Spudded **03/10/2006** 15. Date T.D. Reached **05/18/2006** 16. Date Completed **08/10/2006**  
 D & A  Ready to Prod.

18. Total Depth: MD **9430'** 19. Plug Back T.D.: MD **9022'** 20. Depth Bridge Plug Set: MD  
 TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CBL/VDL/GR/CCL**

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	40.0#	J-55	0-2432		670 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-9411		1876 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7169							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7200	9242	8882-9242		2/spf	
B)			8616-8817		3/spf	
C)			8340-8568		2/spf	
D)			8110-8288		2/spf	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8882-9242	58,333 GALS GELLED WATER & 169,000# 20/40 SAND
8616-8817	50,773 GALS GELLED WATER & 131,000# 20/40 SAND
8340-8568	54,931 GALS GELLED WATER & 150,200# 20/40 SAND
8110-8288	56,821 GALS GELLED WATER & 168,800# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/10/2006	08/16/2006	24	→	48	448	198			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	SI 1470	2400	→						PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

RECEIVED  
OCT 03 2006  
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7200	9242		Wasatch	4863
				Chapita Wells	5417
				Buck Canyon	6148
				North Horn	6722
				Island	7011
				Upper Price River	7172
				Middle Price River	8146
				Lower Price River	8860
				Sego	9329

32. Additional remarks (include plugging procedure):

**SEE ATTACHED SHEET.**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature

*Mary A. Maestas*

Date 09/28/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**E Chapita 9-4 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

7970-8065	3/spf
7782-7918	3/spf
7504-7698	2/spf
7200-7466	2/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

7970-8065	60,349 GALS GELLED WATER & 191,100# 20/40 SAND
7782-7918	48,211 GALS GELLED WATER & 130,700# 20/40 SAND
7504-7698	54,973 GALS GELLED WATER & 164,800# 20/40 SAND
7200-7466	54,049 GALS GELLED WATER & 177,020# 20/40 SAND

Perforated the Lower Price River from 8882-84', 8904-05', 8938-39', 8960-62', 9021-22', 9038-39', 9052-54', 9066-68', 9157-58', 9195-96' & 9241-42' w/ 2 spf.

Perforated the Middle Price River from 8616-18', 8629-30', 8674-75', 8688-89', 8710-11', 8720-22', 8739-40', 8794-96' & 8816-17' w/ 3 spf.

Perforated the Middle Price River from 8340-41', 8362-63', 8387-89', 8406-08', 8444-46', 8460-62', 8514-16', 8554-55' & 8567-68' w/ 2 spf.

Perforated the Middle Price River from 8110-11', 8134-36', 8156-58', 8166-68', 8194-95', 8206-08', 8216-18', 8241-42', 8254-55' & 8287-88' w/ 2 spf.

Perforated the Upper Price River from 7970-71', 7981-82', 7990-91', 8007-08', 8022-24', 8038-40', 8050-52' & 8063-65' w/ 3 spf.

Perforated the Upper Price River from 7782-83', 7804-05', 7836-37', 7882-84', 7898-900', 7906-08' & 7916-18' w/ 3 spf.

Perforated the Upper Price River from 7504-06', 7516-18', 7577-78', 7593-95', 7642-43', 7654-55', 7684-86' & 7696-98' w/ 2 spf.

Perforated the Upper Price River from 7200-02', 7254-55', 7306-07', 7325-26', 7386-88', 7414-16', 7429-30', 7450-51' & 7464-66' w/ 2 spf.

43-047-36824



EOG Resources, Inc.  
600 Seventeenth St., Ste. 1100 N  
Denver, CO 80202  
(303) 572-9000  
Fax (303) 824-5400

January 22, 2006

Utah Division of Oil, Gas & Mining  
1594 West North Temple  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RE: EC #09-04  
T9S-R23E-Sec.4  
Uintah, Utah

Gentlemen:

Enclosed herewith are the following logs and data associated with the subject well:

Reservoir Saturation Log Gamma Ray / CCL  
Cement Bond Log Gamma Ray CCL

If you have any questions, please do not hesitate to contact me.

Very truly yours,

EOG RESOURCES, INC.

Delores Montoya  
Exploration & Operations Senior Secretary  
Denver Office

Enc.  
Cc: Well File

RECEIVED  
JAN 30 2007  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. EAST CHAPITA 9-04
2. Name of Operator EOG RESOURCES INC		9. API Well No. 43-047-36824
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec 4 T9S R23E NWSW 2140FSL 850FWL 40.06359 N Lat, 109.33843 W Lon		11. County or Parish, and State  UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #58014 verified by the BLM Well Information System  
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  Electronic Submission	Date 01/14/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**

**JAN 17 2008**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

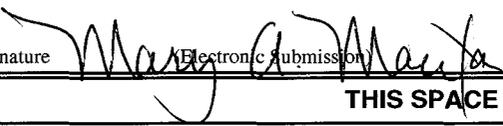
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. EAST CHAPITA 9-04
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		9. API Well No. 43-047-36824
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec 4 T9S R23E NWSW 2140FSL 850FWL 40.06359 N Lat, 109.33843 W Lon		11. County or Parish, and State  UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed as per the APD procedure.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #58267 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal</b>	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 01/24/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***  
**JAN 28 2008**