

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

June 27, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
EAST CHAPITA 10-4
NE/SW, SEC. 4, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-01304
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,


Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

JUL 06 2005

DIV. OF OIL, GAS & MINING

East Chapita 10-4 B

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

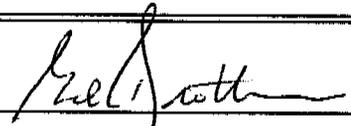
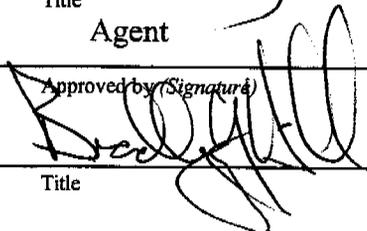
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-01304
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. BOX 1815 VERNAL, UT 84078	3b. Phone No. (Include area code) (435)789-0790	8. Lease Name and Well No. EAST CHAPITA 10-4
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1950' FSL, 1990' FWL <i>642116x 40.063091 NE/SW</i> At proposed prod. Zone <i>4435880y -109.333646</i>		9. API Well No. <i>43-047-36823</i>
14. Distance in miles and direction from nearest town or post office* 27.34 MILES SOUTHEAST OF OURAY, UTAH		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 1950'	16. No. of Acres in lease 2451	11. Sec., T., R., M., or Blk. and Survey or Area SEC. 4, T9S, R23E, S.L.B.&M.
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9400'	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4930.2 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	13. State UTAH
24. Attachments		17. Spacing Unit dedicated to this well 40
20. BLM/BIA Bond No. on file NM-2308		23. Esti mated duration 45 DAYS

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date June 27, 2005
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 07-11-05
Title Office	ENVIRONMENTAL SCIENTIST III	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

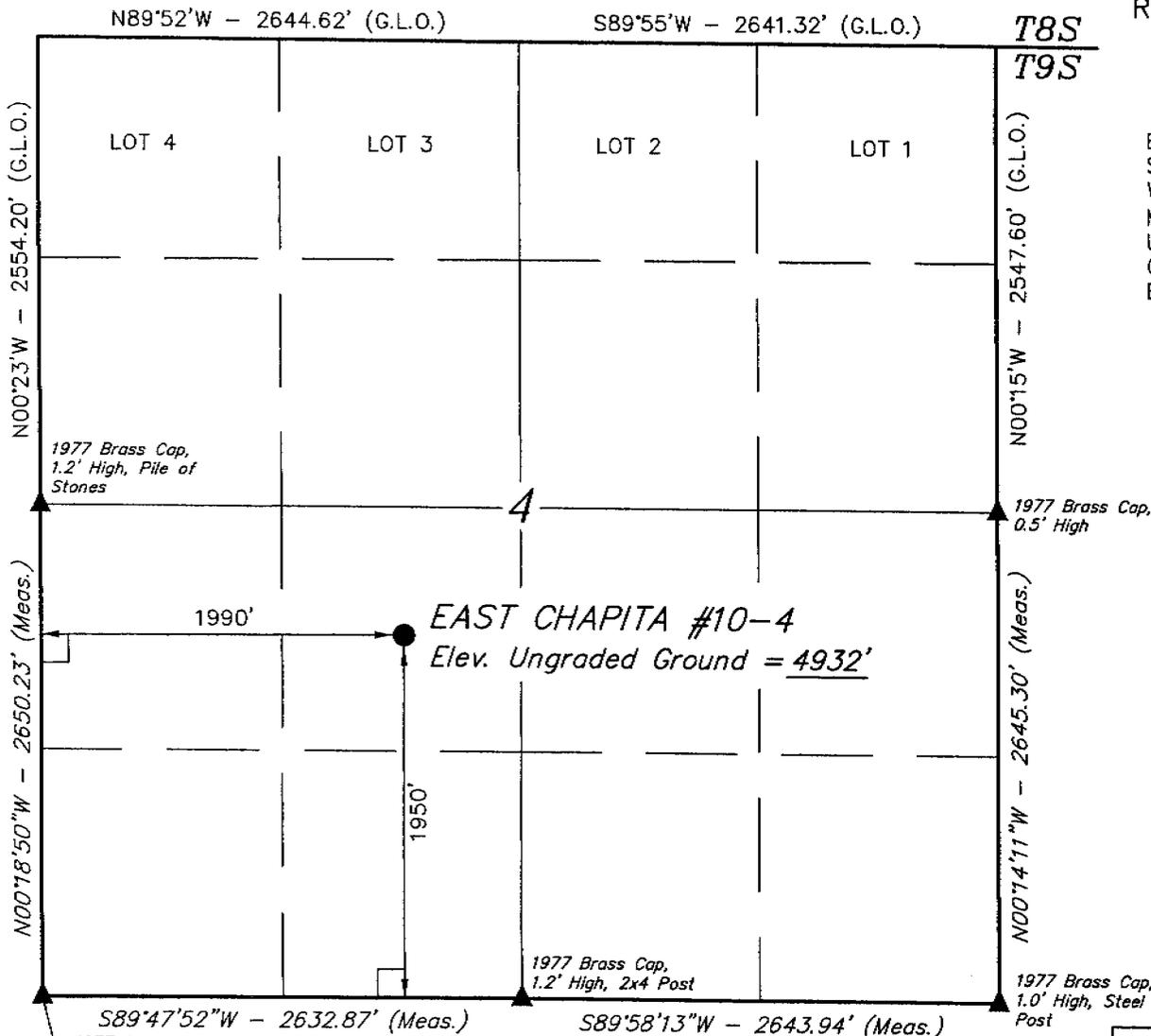
**Federal Approval of this
Action is Necessary**

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T9S, R23E, S.L.B.&M.

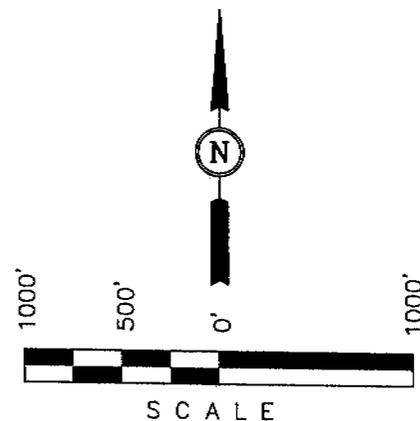
EOG RESOURCES, INC.

Well location, EAST CHAPITA #10-4, located as shown in the NE 1/4 SW 1/4 of Section 4, T9S, R23E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert Gray
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
LATITUDE = 40°03'47.08" (40.063078)
LONGITUDE = 109°20'03.67" (109.334353)
(NAD 27)
LATITUDE = 40°03'47.20" (40.063111)
LONGITUDE = 109°20'01.22" (109.333672)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 5-6-05	DATE DRAWN: 5-31-05
PARTY J.F. T.B. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
EAST CHAPITA 10-4
NE/SW, SEC. 4, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,937'
C-Zone	2,217'
Mahogany Oil Shale Bed	2,572'
Middle Carb Bed	3,357'
Castle Peak MBR	4,572'
Uteland Butte MBR	4,717'
Wasatch	4,826'
Chapita Wells	5,449'
Buck Canyon	6,126'
North Horn	6,750'
Island	7,155'
KMV Price River	7,316'
KMV Price River Middle	7,957'
KMV Price River Lower	8,779'
Sego	9,204'

Estimated TD: **9,400' or 200'± below Segó top**

Anticipated BHP: 5,133 Psig

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE BURST TENSILE</u>		
12-1/4"	0' – 2,300'KB±	2,300'±	9-5/8"	36.0#	J-55	ST&C	2020 Psi	3520 Psi	394,000#
7-7/8"	2,300'± – TD	9,400±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
EAST CHAPITA 10-4
NE/SW, SEC. 4, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (50± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN
EAST CHAPITA 10-4
NE/SW, SEC. 4, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 410 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 725 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: Number of sacks is based on gauged hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

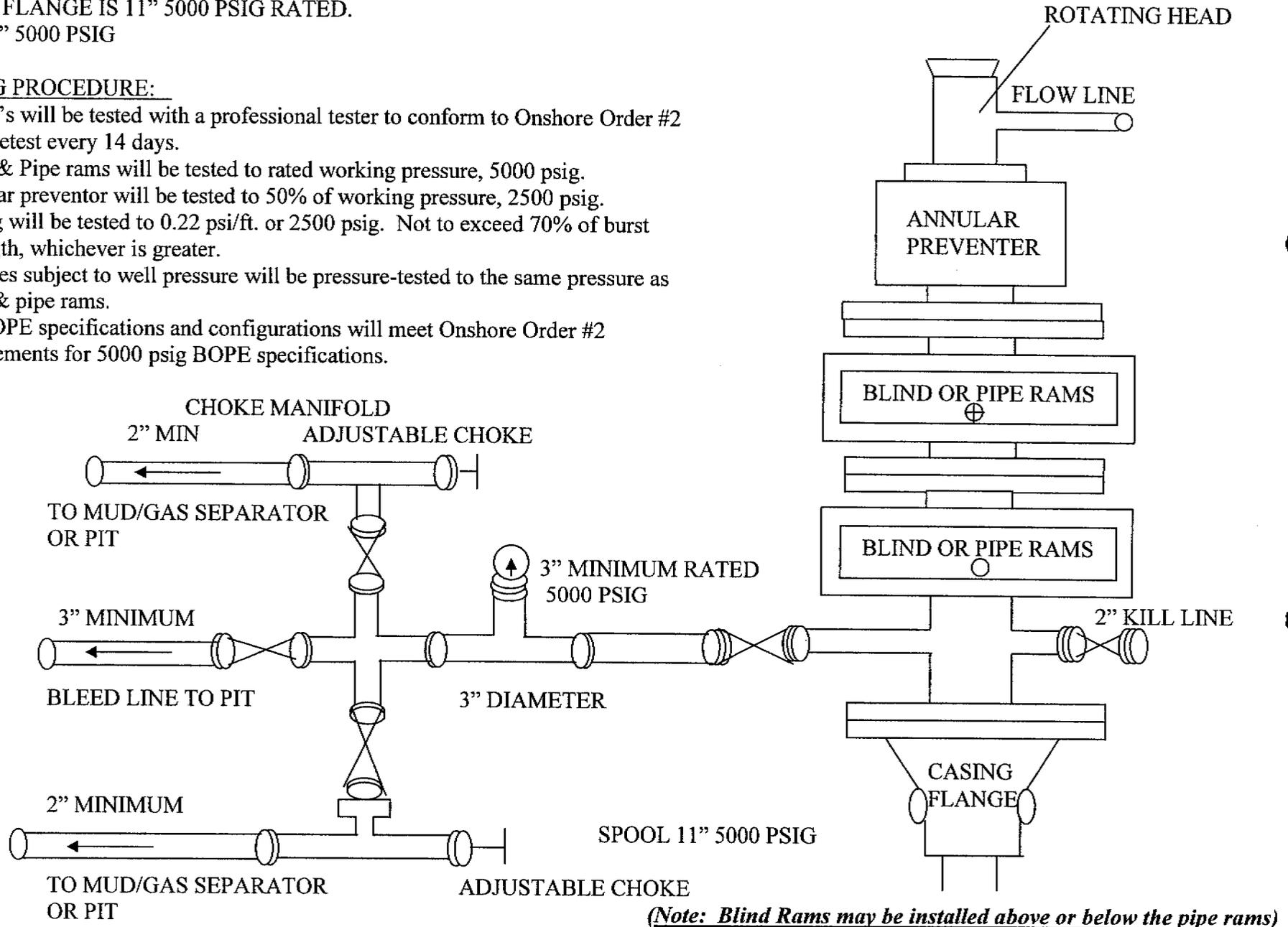
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: East Chapita 10-4
Lease Number: U-01304
Location: 1950' FSL & 1990' FWL, NE/SW, Sec. 4,
T9S, R23E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 27.34 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 220 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. **A culvert will be installed in the access road as it enters the location.**
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Producing wells - 1*
(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 163' from proposed location to a point in the NE/SW of Section 4, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands, thus a Right-of-Way grant will be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the West side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The approved seed mixture for this location is:

- Gardner Salt Bush – 4 pounds per acre
- Shad Scale – 3 pounds per acre
- Hi-Crest Crested Wheat Grass – 2 pounds per acre

The approved seed mixture for the access road is:

- Four-Wing Salt Bush – 3 pounds per acre
- Indian Rice Grass – 2 pounds per acre
- Needle and Thread Grass – 2 pounds per acre
- Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the North side of the location. The flare pit will be located downwind of the prevailing wind direction on the Southeast side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil East of Corners B and 5. The stockpiled location topsoil will be stored between Corners 2 and 4, as well as between Corners 1 and 8. Upon

completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Southeast.

Corner #6 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

X No construction or drilling activities shall be conducted between May 15 and June 20 due to Antelope Stipulations.

X A Pond will be constructed according to BLM specifications Northeast of Corner #8.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully

responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **East Chapita 10-4 Well, located in the NE/SW of Section 4, T9S, R23E, Uintah County, Utah; Lease #U-01304;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

6-27-2005
Date


Agent

EOG RESOURCES, INC.
EAST CHAPITA #10-4
SECTION 4, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 3.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD FOR THE EAST CHAPITA #12-5 TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 220' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 58.3 MILES.

EOG RESOURCES, INC.

EAST CHAPITA #10-4
LOCATED IN UINTAH COUNTY, UTAH
SECTION 4, T9S, R23E, S.L.B.&M.

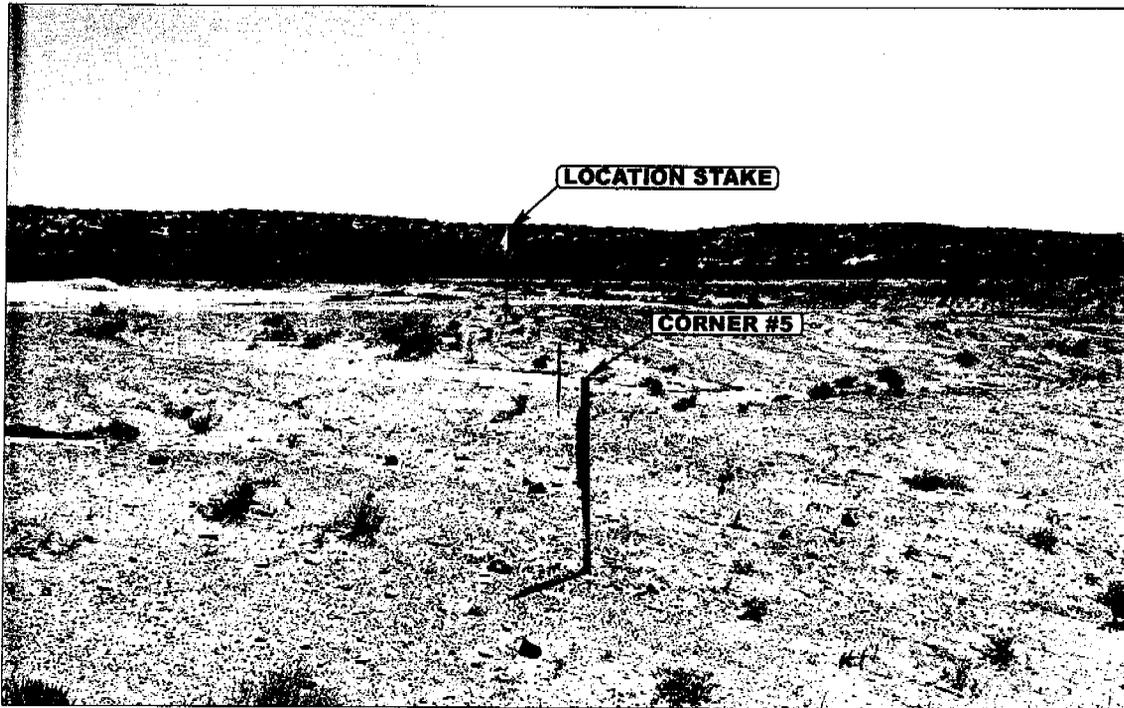


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

E&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

06 01 05
MONTH DAY YEAR

PHOTO

TAKEN BY: T.B.

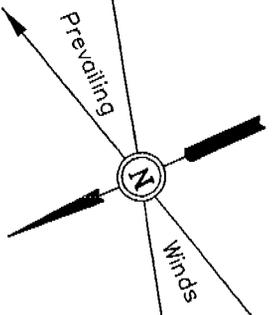
DRAWN BY: S.L.

REVISED: 00-00-00

EOG RESOURCES, INC.

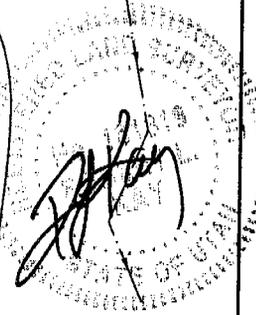
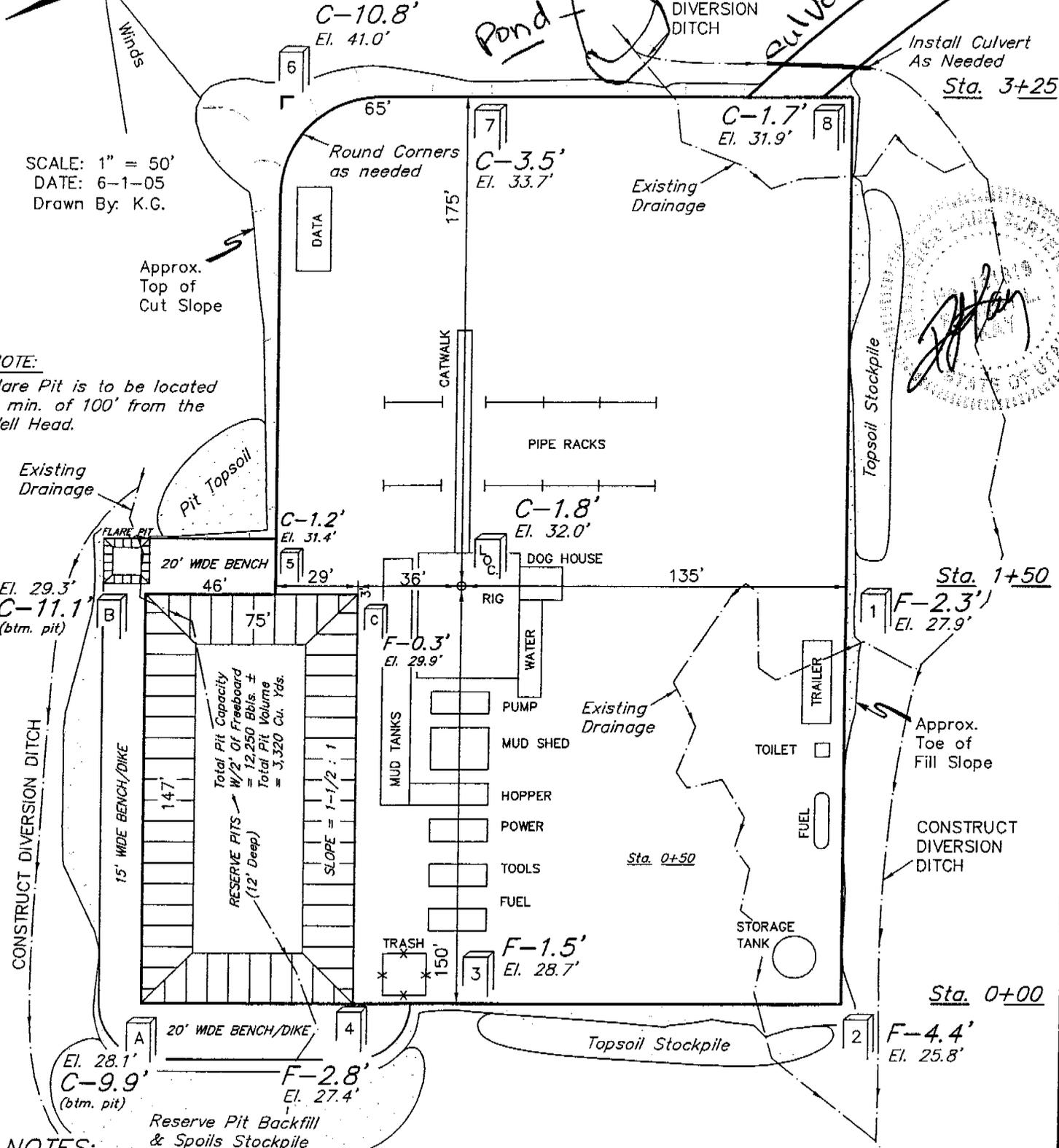
FIGURE #1

LOCATION LAYOUT FOR
 EAST CHAPITA #10-4
 SECTION 4, T9S, R23E, S.L.B.&M.
 1950' FSL 1990' FWL



SCALE: 1" = 50'
 DATE: 6-1-05
 Drawn By: K.G.

NOTE:
 Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Reserve Pit Backfill & Spoils Stockpile

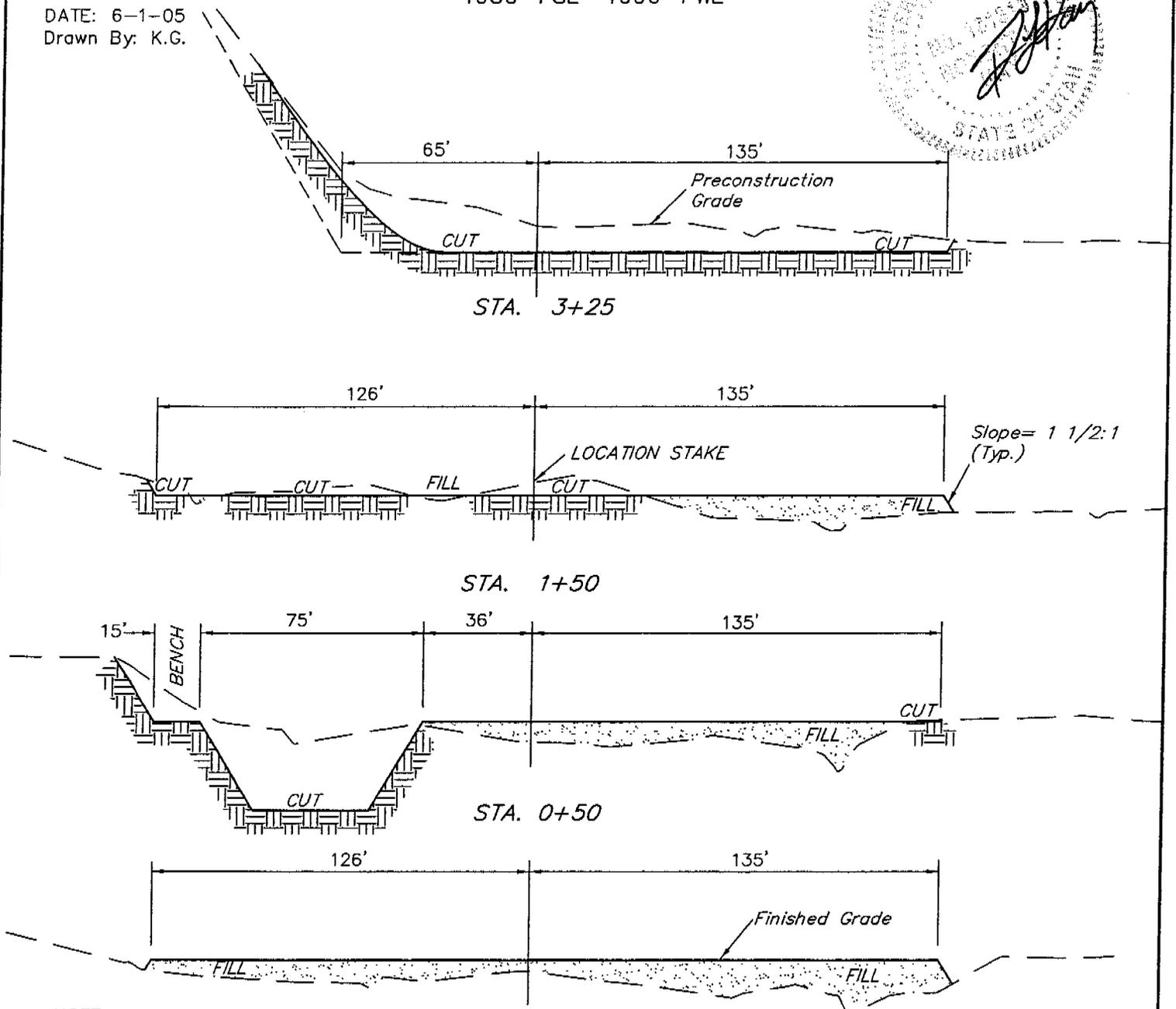
Elev. Ungraded Ground At Loc. Stake = 4932.0'
 FINISHED GRADE ELEV. AT LOC. STAKE = 4930.2'

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR
 EAST CHAPITA #10-4
 SECTION 4, T9S, R23E, S.L.B.&M.
 1950' FSL 1990' FWL

1" = 20'
 X-Section Scale
 1" = 50'
 DATE: 6-1-05
 Drawn By: K.G.



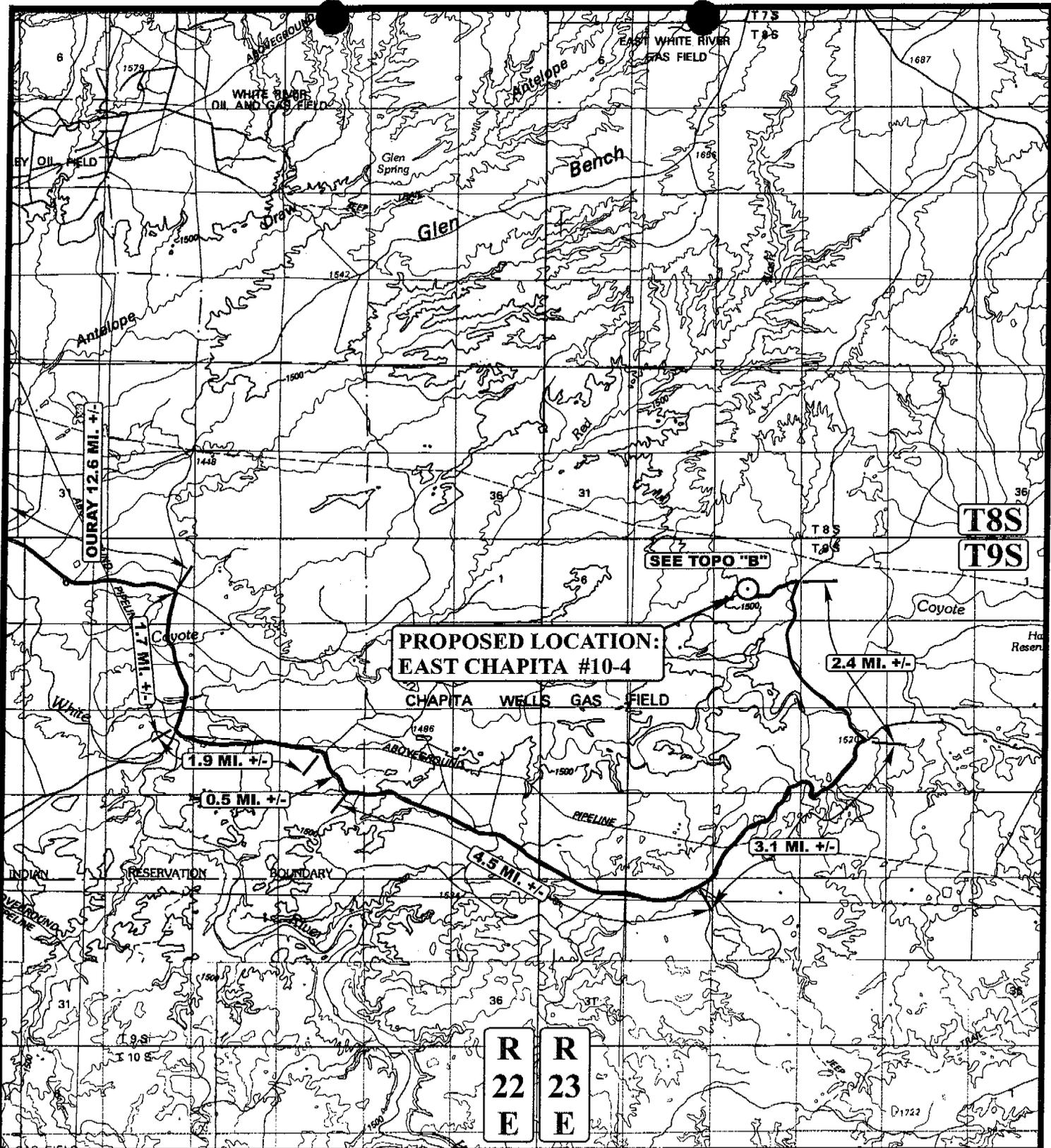
NOTE:
 Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
 FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,600 Cu. Yds.
Remaining Location	= 5,580 Cu. Yds.
TOTAL CUT	= 7,180 CU.YDS.
FILL	= 3,920 CU.YDS.

EXCESS MATERIAL	= 3,260 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,260 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



LEGEND:

○ PROPOSED LOCATION

EOG RESOURCES, INC.

**EAST CHAPITA #10-4
SECTION 4, T9S, R23E, S.L.B.&M.
1950' FSL 1990' FWL**

N



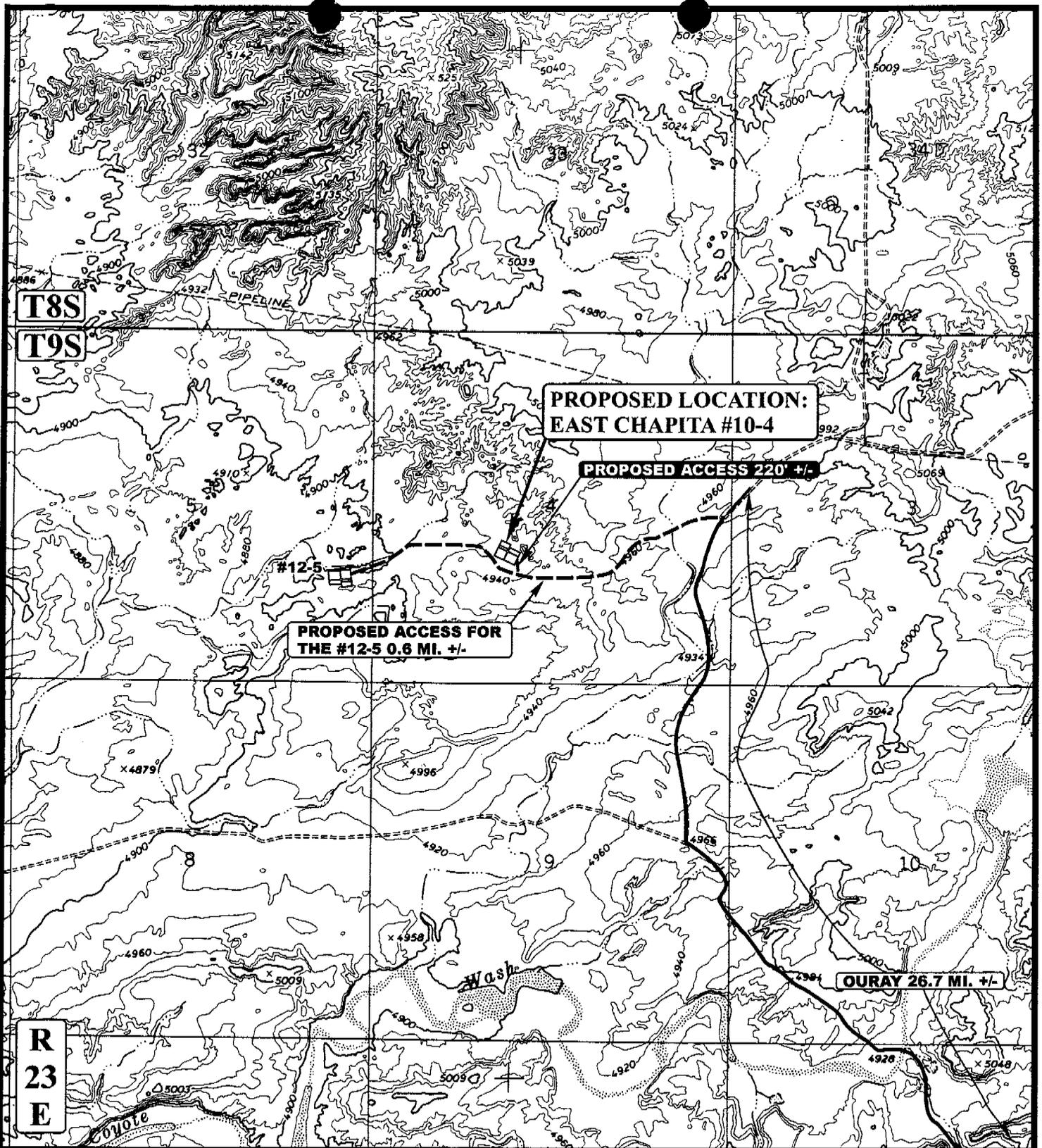
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

06 01 05
MONTH DAY YEAR

SCALE: 1:100,000 | DRAWN BY: S.L. | REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

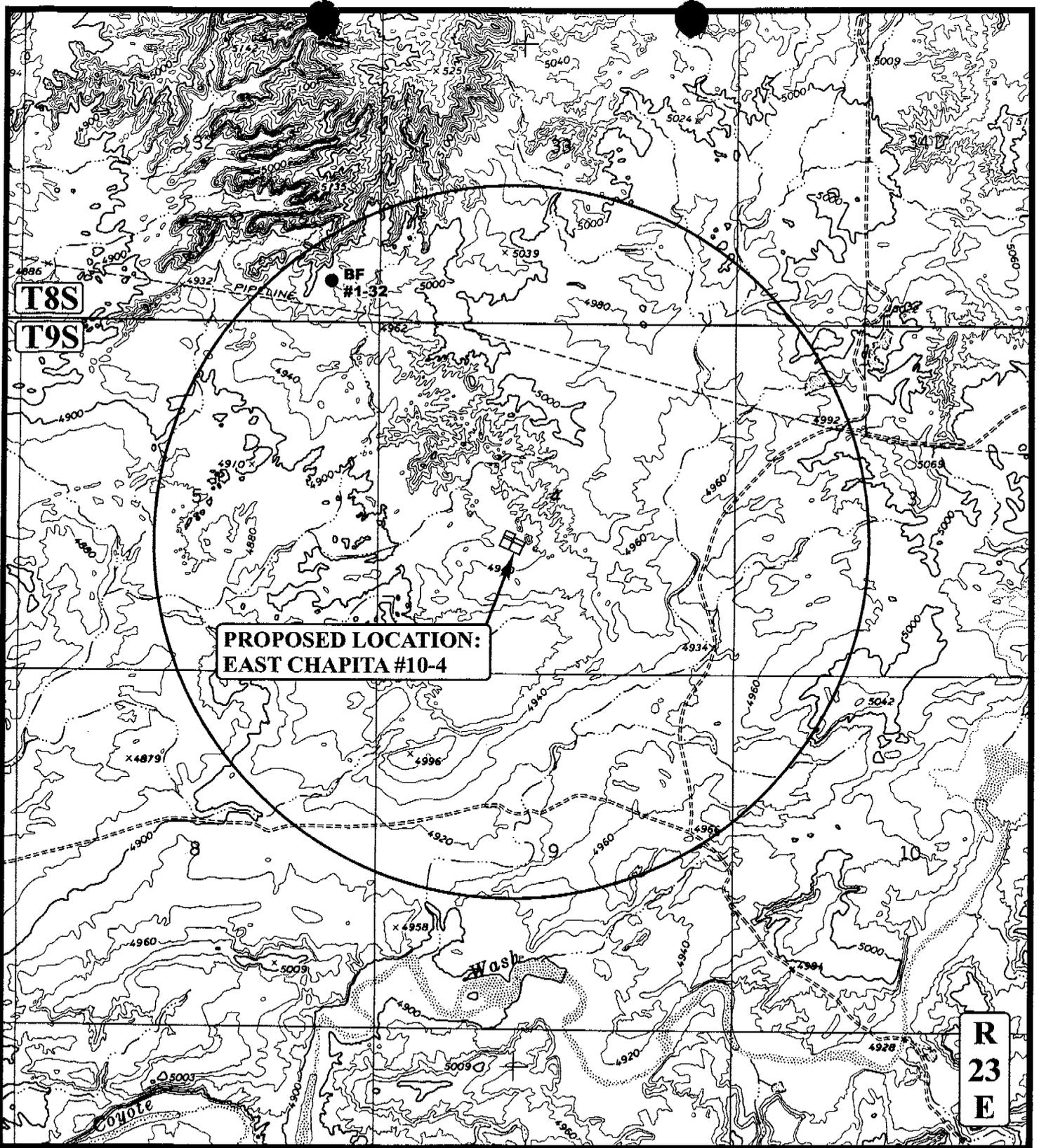
EAST CHAPITA #10-4
SECTION 4, T9S, R23E, S.L.B.&M.
1950' FSL 1990' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	06	01	05
MAP	<small>MONTH</small>	<small>DAY</small>	<small>YEAR</small>
<small>SCALE: 1" = 2000'</small>	<small>DRAWN BY: S.L.</small>	<small>REVISED: 00-00-00</small>	





**PROPOSED LOCATION:
EAST CHAPITA #10-4**

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

**EAST CHAPITA #10-4
SECTION 4, T9S, R23E, S.L.B.&M.
1950' FSL 1990' FWL**



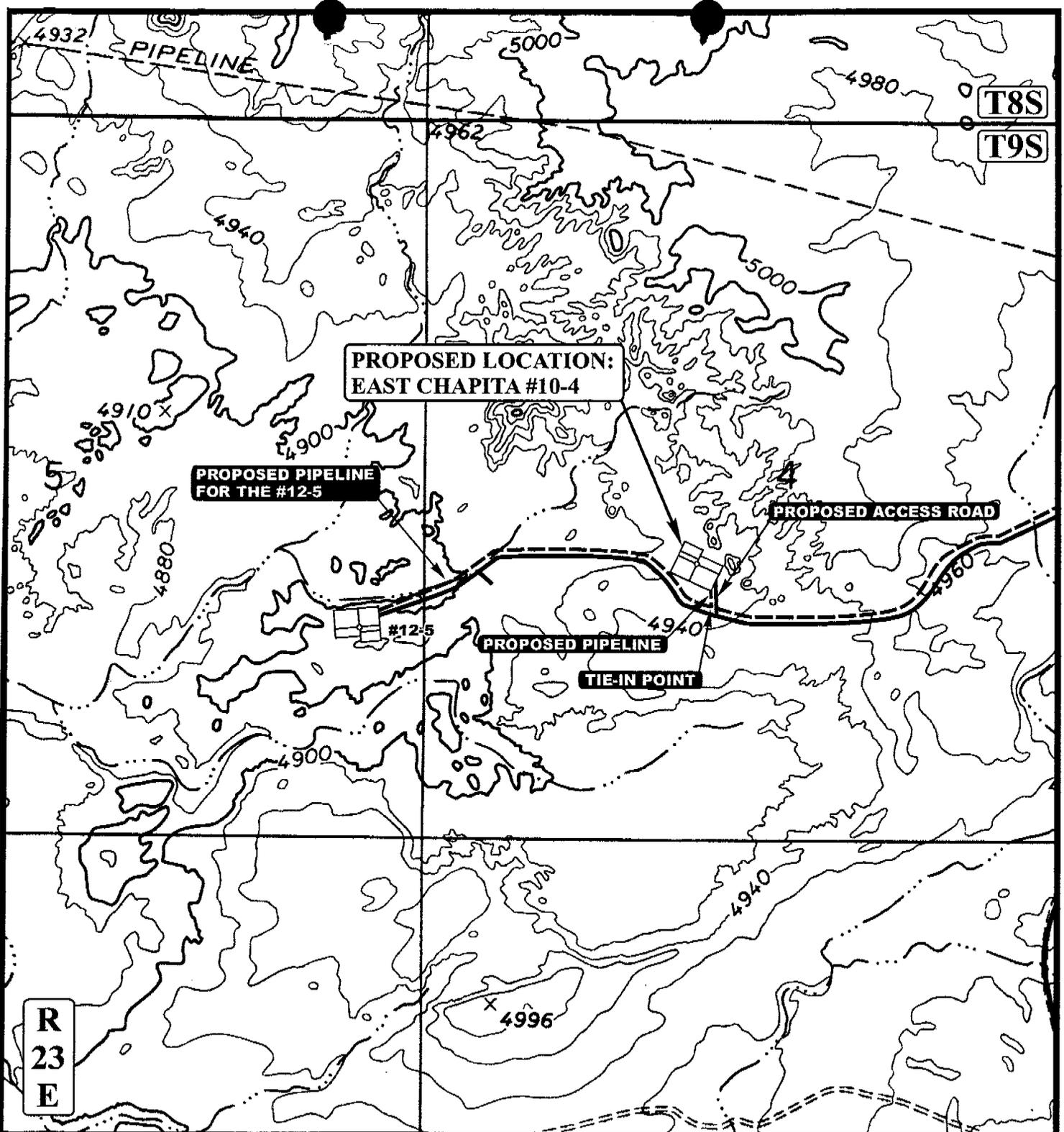
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

06 01 05
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 163' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - PROPOSED PIPELINE
- - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

EAST CHAPITA #10-4
 SECTION 4, T9S, R23E, S.L.B.&M.
 1950' FSL 1990' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 06 01 05
 MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: S.L. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/06/2005

API NO. ASSIGNED: 43-047-36823

WELL NAME: E CHAPITA 10-4
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NESW 04 090S 230E
 SURFACE: 1950 FSL 1990 FWL
 BOTTOM: 1950 FSL 1990 FWL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-01304
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

LATITUDE: 40.06309
 LONGITUDE: -109.3337

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

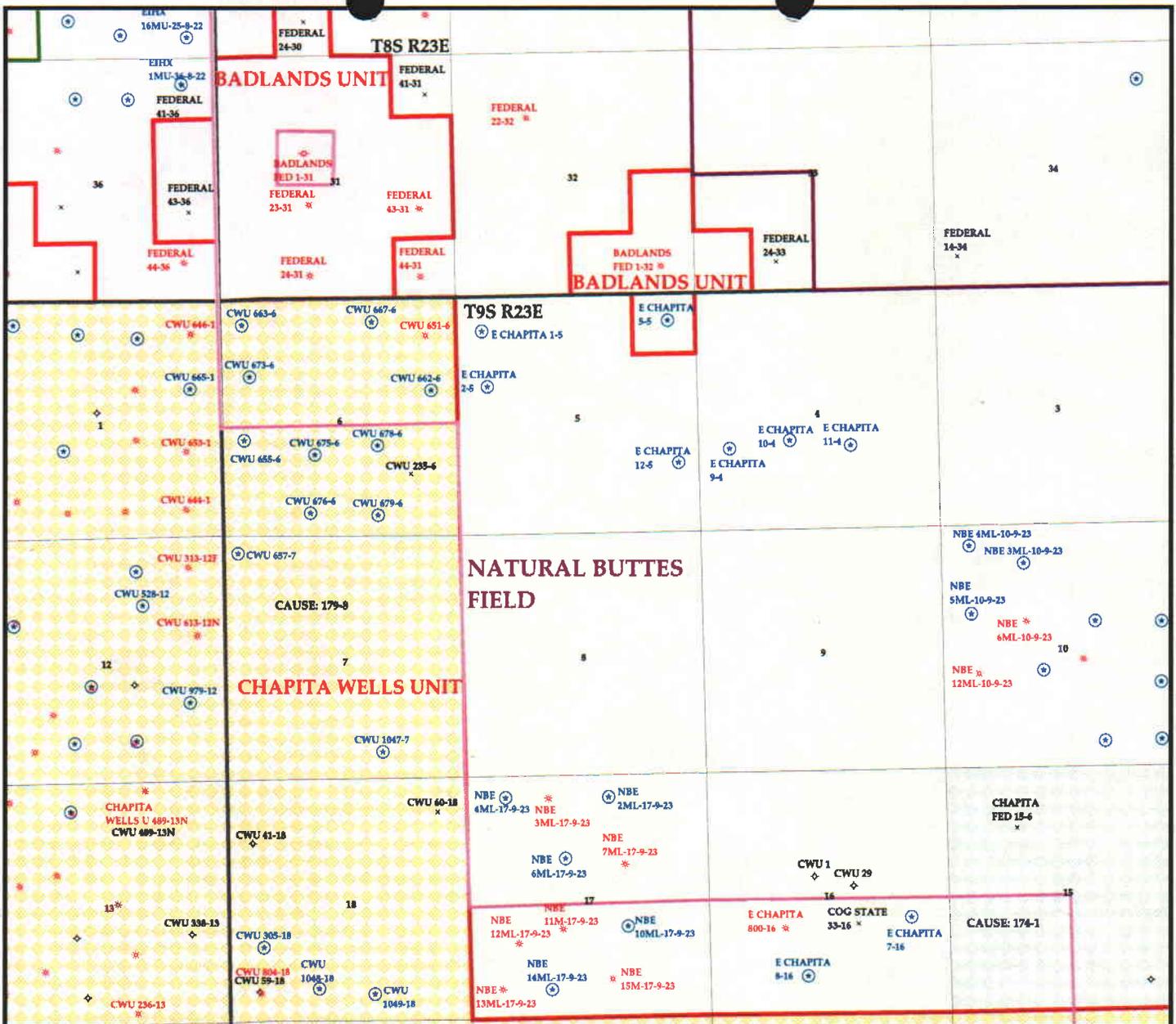
LOCATION AND SITING:

- ___ R649-2-3.
Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- ___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- ___ R649-3-11. Directional Drill

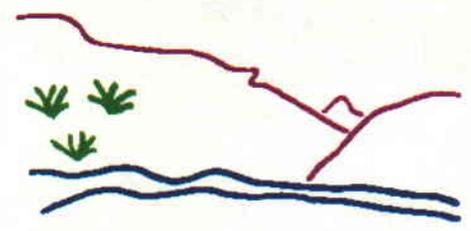
COMMENTS: _____

STIPULATIONS: 1- Federal Approval

2- Spacing Strip



OPERATOR: EOG RESOURCES INC (N9550)
SEC: 4 T. 9S R. 23E
FIELD: NATURAL BUTTES (630)
COUNTY: UINTAH
SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

- | | | |
|-----------------------|------------------|-------------------|
| Wells | Units.shp | Fields.shp |
| ⊗ GAS INJECTION | □ EXPLORATORY | □ ABANDONED |
| ⊗ GAS STORAGE | □ GAS STORAGE | □ ACTIVE |
| × LOCATION ABANDONED | □ NF PP OIL | □ COMBINED |
| ⊕ NEW LOCATION | □ NF SECONDARY | □ INACTIVE |
| ⊕ PLUGGED & ABANDONED | □ PENDING | □ PROPOSED |
| ⊕ PRODUCING GAS | □ PI OIL | □ STORAGE |
| ● PRODUCING OIL | □ PP GAS | □ TERMINATED |
| ⊕ SHUT-IN GAS | □ PP GEOTHERML | |
| ⊕ SHUT-IN OIL | □ PP OIL | |
| × TEMP. ABANDONED | □ SECONDARY | |
| ○ TEST WELL | □ TERMINATED | |
| ⊕ WATER INJECTION | | |
| ⊕ WATER SUPPLY | | |
| ⊕ WATER DISPOSAL | | |



PREPARED BY: DIANA WHITNEY
 DATE: 11-JULY-2005



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

July 11, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: East Chapita 10-4 Well, 1950' FSL, 1990' FWL, NE SW, Sec. 4, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36823.

Sincerely,

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number East Chapita 10-4
API Number: 43-047-36823
Lease: U-01304

Location: NE SW Sec. 4 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

JUL - 5 2005

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **1950' FSL, 1990' FWL** **NE/SW**
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
27.34 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **1950'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2451

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9400'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4930.2 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

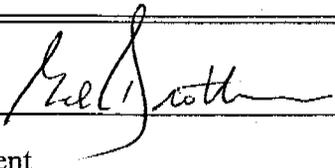
24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

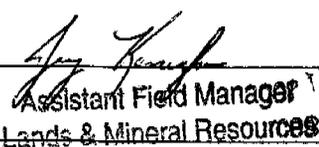


Name (Printed/Typed)
Ed Trotter

Date
June 27, 2005

Title
Agent

Approved by (Signature)



Name (Printed/Typed)

JERRY KENZLER

Date

9-8-2006

Title

**Assistant Field Manager
Lands & Mineral Resources**

Office

RECEIVED

SEP 15 2006

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

DIV. OF OIL, GAS & MINING

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE



170 South 500 East

VERNAL, UT 84078

(435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	EOG Resources	Location:	NESW, Sec. 4, T9S, R23E
Well No:	East Chapita 10-4	Lease No:	UTU-01304
API No:	43-047-36823	Agreement:	N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Chris Carusona	Office: 435-781-4441	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number:	435-781-4513	Fax:	435-781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | | |
|---|---|---|
| Location Construction
(Notify Paul Buhler) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - | Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to initiating pressure tests |
| First Production Notice
(Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- None

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and NOT by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.

- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL

3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-01304

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
EAST CHAPITA 10-04

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

9. API NUMBER:
43-047-36823

3. ADDRESS OF OPERATOR:
P.O. BOX 1815 CITY **VERNAL** STATE **UT** ZIP **84078**

PHONE NUMBER:
(435) 781-9111

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1950 FSL 1990 FWL 40.063078 LAT 109.334353 LON** COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NESW 4 9S 23E S.L.B.&M** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining
Date: **06-29-06**
By: *[Signature]*

COPY SENT TO OPERATOR
Date: **10/14/06**
Initials: **RM**

NAME (PLEASE PRINT) **Kaylene R. Gardner** TITLE **Regulatory Assistant**
SIGNATURE *[Signature]* DATE **6/26/2006**

(This space for State use only)

RECEIVED
JUN 28 2006

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36823
Well Name: EAST CHAPITA 10-04
Location: 1950 FSL 1990 FWL (NESW), SECTION 4, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 7/11/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

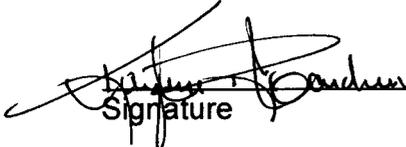
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

6/26/2006

Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED

JUN 28 2006

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: E CHAPITA 10-4

Api No: 43-047-36823 Lease Type: FEDERAL

Section 04 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # 1

SPUDDED:

Date 12/09/06

Time 2:00 PM

How DRY

Drilling will Commence: _____

Reported by KYLAN COOK

Telephone # (435) 790-8236

Date 12/11/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202

Operator Account Number: N 9550
Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36834	Chapita Wells Unit 700-3GR		SENE	3	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15829	12/10/2006			12/13/06	
Comments: <u>GRRU</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36823	East Chapita 10-4		NESW	4	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15830	12/9/2006			12/13/06	
Comments: <u>PRRV = MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36923	Chapita Wells Unit 1001-27		NWNW	27	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	13650	12/9/2006			12/13/06	
Comments: <u>PRRV = MVRD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature
Regulatory Assistant

12/11/2006
Date

Title

RECEIVED

DEC 11 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1950' FSL & 1990' FWL (NE/SW)
 Sec. 4-T9S-R23E 40.063078 LAT 109.334353 LON**

5. Lease Serial No.
U-01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

East Chapita 10-4

9. API Well No.

43-047-36823

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 12/9/2006.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

12/11/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
DEC 13 2006
 DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
East Chapita 10-4

9. API Well No.
43-047-36823

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1950' FSL & 1990' FWL (NE/SW)
Sec. 4-T9S-R23E 40.063078 LAT 109.334353 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Ace Disposal
- 3. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Mary A. Maestas	Title Regulatory Assistant
Signature <i>Mary A. Maestas</i>	Date 12/11/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED
DEC 13 2006
DIV. OF OIL, GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
East Chapita 10-4

9. API Well No.
43-047-36823

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/MV

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1950' FSL & 1990' FWL (NE/SW)
Sec. 4-T9S-R23E -40.063078 LAT 109.334353 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

EOG Resources, Inc. operates under Nationwide Bond #2308

DATE SENT TO OPERATOR
3-9-07
RM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Mary A. Maestas** Title **Regulatory Assistant**

Signature *Mary A. Maestas* Date **02/26/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title **Accepted by the**
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **Utah Division of Oil, Gas and Mining** Date _____ Federal Approval of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

By: *[Signature]* Date: **3/8/07**

(Instructions on page 2)

RECEIVED
FEB 27 2007

STATE OF COLORADO)

) ss

COUNTY OF DENVER)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is a Regulatory Assistant for EOG Resources, Inc. EOG Resources, Inc. is the operator of the following described well:

**East Chapita 10-4
1950' FSL – 1990' FWL (NESW)
SECTION 4, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc. is the only owner in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 26th day of February, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, and Bureau of Land Management.

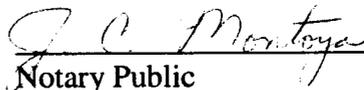
Further affiant saith not.



Mary A. Maestas
Regulatory Assistant

Subscribed and sworn before me this 26th day of February, 2007.





Notary Public

My Commission Expires: January 19, 2010

R 23 E

EOG 100%

4

ECW 9-4



ECW 10-4

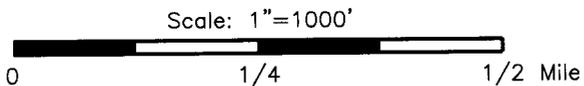


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HBP

U-01304

○ EAST CHAPITA 10-4



EOG resources

Denver Division

EXHIBIT "A"

EAST CHAPITA 10-4
Commingling Application
Uintah County, Utah

Scale:
1"=1000'

D:\utah\Commingled\
page_EC10-4_commingled.dwg
WELL

Author

TLM

Feb 23, 2007 -
11:50am

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1950' FSL & 1990' FWL (NE/SW)
 Sec. 4-T9S-R23E 40.063078 LAT 109.334353 LON**

5. Lease Serial No.
U-01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
East Chapita 10-4

9. API Well No.
43-047-36823

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

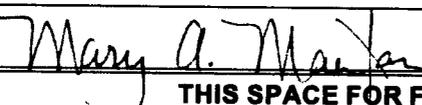
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 4/4/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **Mary A. Maestas** Title **Regulatory Assistant**

Signature  Date **04/18/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
APR 19 2007

WELL CHRONOLOGY REPORT

Report Generated On: 04-18-2007

Well Name	ECW 010-04	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-36823	Well Class	1SA
County, State	UINTAH, UT	Spud Date	02-01-2007	Class Date	04-04-2007
Tax Credit	N	TVD / MD	9,400/ 9,400	Property #	057267
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,946/ 4,930				
Location	Section 4, T9S, R23E, NESW, 1950 FSL & 1990 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	84.75

AFE No	303480	AFE Total		DHC / CWC	
Rig Contr	ENSIGN	Rig Name	ENSIGN #72	Start Date	12-22-2006
				Release Date	02-16-2007
07-07-2005	Reported By				
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
1950' FSL & 1990' FWL (NE/SW)			
SECTION 4, T9S, R23E			
UINTAH COUNTY, UTAH			

LAT 40.063111, LONG 109.333672 (NAD 27)
LAT 40.063078, LONG 109.334353 (NAD 83)

ENSIGN RIG #72
OBJECTIVE: 9400' TD, WASATCH
DW/GAS
EAST CHAPITA PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: U-01304
ELEVATION: 4932' NAT GL, 4930.2' PREP GL (DUE TO ROUNDING 4930' IS THE PREP GL), 4946' KB (16')

EOG WI 100%, NRI 84.75%

12-01-2006	Reported By	TERRY CSERE
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TRANSFERRED TO ECW 10-4:
DIESEL FUEL 2300 GALS

NOTIFIED MICHAEL LEE W/VERNAL BLM OFFICE ON 01/26/07 @ 15:00 HRS OF 24 HR MOVE, BOP TEST & CONTINUATION OF ROTARY TOOLS.

18:00 06:00 12.0 WAIT ON DAYLIGHT.

01-29-2007 Reported By ROBERT DYSART

Daily Costs: Drilling		Completion	\$0	Daily Total	\$
Cum Costs: Drilling		Completion	\$0	Well Total	
MD	2.091	TVD	2.091	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: RIG UP

Start	End	Hrs	Activity Description
06:00	18:00	12.0	HOLD MORNING SAFETY MTG. SPOT RIG COMPONENTS, POWER UP RAISE MAST. GENERAL RIG UP. TRUCKS RELEASED. RIG MOVED 100%. RIG UP 60%.

NO ACCIDENTS
FULL CREWS
FUEL 2063 GALS ON HAND, 237 GALS USED

18:00 06:00 12.0 WAIT ON DAYLIGHT

01-30-2007 Reported By ROBERT DYSART

Daily Costs: Drilling		Completion	\$0	Daily Total	
Cum Costs: Drilling		Completion	\$0	Well Total	
MD	2.091	TVD	2.091	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: RIG UP

Start	End	Hrs	Activity Description
06:00	18:00	12.0	HOLD MORNING SAFETY MEETING ON: RIGGING UP. GENERAL RIG UP. NIPPLE UP CHOKE MANIFOLD. START & RUN BOILER. THAW OUT & CLEAR CHOKE, SEPERATOR, SHAKER. RE-DRESS SHAKER, WORK ON STEAM LINES, HOOK UP SAME.

NO ACCIDENTS
FULL CREWS
FUEL 9874 ON HAND GALS, 189 GALS USED, 9000 GALS RECEIVED
BOILER 12 HRS

18:00 06:00 12.0 WAIT ON DAYLIGHT.

01-31-2007 Reported By ROBERT DYSART

Daily Costs: Drilling		Completion	\$0	Daily Total	
Cum Costs: Drilling		Completion	\$0	Well Total	
MD	2.091	TVD	2.091	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: PICK UP BHA

Start	End	Hrs	Activity Description
06:00	10:00	4.0	GENERAL RIG UP. START DAY RATE AT 10:00 HRS, 1/30/07.
10:00	16:00	6.0	RIG UP B&C QUICK TEST. TEST BOPE AS PER PROGRAM. UPPER & LOWER KELLY COCK, TIW & IBOP. 250/5000 PSI. 5/10 MIN. CHOKE & KILL LINE VALVES, CHOKE MANIFOLD 250/5000 PSI. 5/10 MIN. PIPE RAMS, BLIND RAMS 250/5000 PSI. 5/10 MIN. ANNULAR 250/2500, 5/10 MIN. FILL PRE CHARGE PERFORM ACCUMALATOR TEST. FUNCTION ALL CYCLES ON REMOTE PANEL. TEST 9 5/8" CSG. ANN. 1500 PSI 30 MIN.
16:00	17:00	1.0	REPAIR BROKEN HCR VALVE CONTROL LINE.
17:00	22:00	5.0	RIG UP & DRILL RAT HOLE. INSTALL KELLY SHUCK, HOLE 7' SHORT. NOT ENOUGH PIT VOLUME.
22:00	23:30	1.5	INSTALL WEAR BUSHING.
23:30	06:00	6.5	HOLD PRE JOB SAFETY MTG. STRAP & RECORD BHA. RIG UP LAY DOWN MACHINE. PICK UP AND TRIP IN HOLE BHA.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING: TEST BOP/PU BHA
 BOILER 24 HRS
 FUEL 1271 USED, 8603 ON HAND

02-01-2007 Reported By DOUG GRINOLDS

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD 2.430 TVD 2.430 Progress 339 Days 1 MW 8.5 Visc 27.0			
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	PK UP BHA. TOP CEMENT 1979'.
10:00	11:00	1.0	RIG DOWN & LOAD OUT PK UP MACHINE.
11:00	14:00	3.0	DRILL CEMENT 1979' TO 2054', 75', WT 4,000, RPM 45/60, PSI 250, SPM 80.
14:00	14:30	0.5	RIG SERVICE.
14:30	18:00	3.5	RIG REPAIR, REPLACE WASH PIPE IN SWIVEL & REPAIR SWIVEL.
18:00	18:30	0.5	RIG SERVICE. FUNCTION TEST PIPE RAMS.
18:30	19:30	1.0	INSTALL ROTATING HEAD.
19:30	22:00	2.5	RIG REPAIR, WORK ON SWIVEL PACKING.
22:00	00:30	2.5	DRILL 2054' TO 2110', 56', WT 4,000, RPM 45/63, PSI 650, SPM 80. RUN FIT TEST @ 250 PSI, 10.6# MUD WT FOR 15 MINUTES.
00:30	03:30	3.0	DRILL 2110' TO 2210', 100', 33.33' PH, WT 10,000, RPM 45/67, PSI 1000, SPM 114, GPM 420.
03:30	04:00	0.5	WIRELINE SURVEY @ 2210', 2 DEGREES
04:00	06:00	2.0	DRILL 2210' TO 2430', 220', 110 'PH, WT 12/18, RPM 50/67, PSI 1,000, SPM 114, GPM 420

FORMATION GREEN RIVER TOP SURFACE, 70% SHALE, 20% LS, 10% SS
 BACK GROUND GAS 900U, CONN GAS 1400U, DTG 12U, HIGH GAS 4735U @ 2306'

SAFETY MEETING: RIG REPAIR/PK UP BHA
 FULL CREWS
 NO ACCIDENTS
 BOILER 24 HRS

FUEL ON HAND 7675 GAL, USED 1596 GAL
 MUD WT 8.6, VIS 30
 WEATHER, VERY COLD

06:00 18.0 SPUDDED 7 7/8" HOLE @ 00:30 HRS, 2/1/07.

02-02-2007 Reported By DOUG GRINOLDS

Daily Costs: Drilling	Completion	\$0	Daily Total	
Cum Costs: Drilling	Completion	\$0	Well Total	
MD 3.875 TVD 3.875	Progress 1.445	Days 2	MW 8.5	Visc 28.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL 2430' TO 2889', 459', 153' PH, WT 16/22, RPM 45/67, PSI 1200, SPM 113, GPM 437.
09:00	09:30	0.5	WIRELINE SURVEY @ 2700', 1 DEGREES.
09:30	11:30	2.0	DRILL 2889' TO 3198', 309', 154.5' PH, WT 18/22, RPM 45/67, PSI 1300, SPM 113, GPM 437.
11:30	12:00	0.5	RIG SERVICE.
12:00	16:30	4.5	DRILL 3198' TO 3280', 82', 18.22' PH, WT 18/24, RPM 45/67, PSI 1350, SPM 113, GPM 437.
16:30	17:00	0.5	WIRELINE SURVEY @ 3200', 1 3/4 DRGREES.
17:00	03:30	10.5	DRILL 3280' TO 3737', 54', 474', 45.14' PH, WT 18/24, RPM 45/67, PSI 1350, SPM 113, GPM 437.
03:30	04:00	0.5	RIG SERVICE. FUNCTION TEST HCR VALVE.
04:00	06:00	2.0	DRILL 3754' TO 3875', 121', 60.5' PH, WT 18/24, RPM 48/67, PSI 1300, SPM 113, GPM 437.

FORMATION GREEN RIVER TOP SURFACE, 65% SHALE, 25% LS, 10% SS
 BACK GROUND GAS 420U, CONN 3000U, DTG 107U, HIGH GAS 8898U @ 2711'

SAFETY MEETING: BOP DRILLS/SLICK SURFACES
 BOP DRILL 2.05 MINUTES
 FULL CREWS
 NO ACCIDENTS
 BOILER 24 HRS
 FUEL ON HAND 6443 GALS, USED 1232 GALS
 MUD WT 8.8, VIS 35
 WEATHER -7

02-03-2007 Reported By DOUG GRINOLDS

Daily Costs: Drilling	Completion	\$0	Daily Total	\$
Cum Costs: Drilling	Completion	\$0	Well Total	
MD 5.200 TVD 5.200	Progress 1.325	Days 3	MW 9.0	Visc 34.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 3875' TO 4001', 126', 84' PH, WT 18/24, RPM 50/67, PSI 1300, SPM 113, GPM 437.
07:30	08:00	0.5	WIRELINE SURVEY @ 3927', 2 DEGREES.
08:00	12:30	4.5	DRILL 4001' TO 4411', 410', 91.11' PH, WT 18/24, RPM 50/67, PSI 1300, SPM 113, GPM 437.

12:30 13:00 0.5 RIG SERVICE. OPERATE PIPE RAMS.
 13:00 20:00 7.0 DRILL 4411' TO 4804', 393', 56.14' PH, WT 20/24, RPM 48/67, PSI 1300, SPM 113, GPM 437.
 20:00 20:30 0.5 WORK ON ROTATING HEAD.
 20:30 21:30 1.0 DRILL 4804' TO 4835', 31', 31' PH, WT 20/24, RPM 48/67, PSI 1300, SPM 113, GPM 437.
 21:30 22:00 0.5 RIG SERVICE. FUNCTION TEST ANNULAR. CHECK CROWN-O-MATIC.
 22:00 06:00 8.0 DRILL 4835' TO 5200', 365', 45.62' PH, WT 18/22, RPM 47/67, PSI 1450, SPM 113, GPM 437.

FORMATION WASATCH TOP 4814', 60% SHALE, 10% LS, 30% SS
 BACK GROUND GAS 170U, CONN GAS 300U, HIGH TIME GAS 1246U @ 4221'

SAFETY MEETING: USING STEAM/BOP DRILL & CREW POSITIONS
 FULL CREWS
 NO ACCIDENTS
 BOILER 24 HRS
 FUEL ON HAND 5178 GALS, USED 1265 GALS
 MUD WT 9.1#, VIS 34
 TEMP -5 DEGREES
 BOP DRILL 3 MINUTES 20 SECONDS

02-04-2007 Reported By DOUG GRINOLDS

Daily Costs: Drilling	Completion	Daily Total	\$
Cum Costs: Drilling	Completion	Well Total	
MD 6.160 TVD 6.160 Progress 960 Days 4 MW 9.1 Visc 34.0			
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILL 5200' TO 5701', 501', 45.54' PH, WT 22/24, RPM 40/67, PSI 1400, SPM 110, GPM 405.
17:00	17:30	0.5	RIG SERVICE. FUNCTION TEST PIPE RAMS. CHECK CROWN-O-MATIC.
17:30	03:00	9.5	DRILL 5701' TO 6103', 402', 42.31' PH, WT 20/24, RPM 46/67, PSI 1400, SPM 113, GPM 437.
03:00	03:30	0.5	RIG SERVICE. FUNCTION TEST SUPERCHOKE.
03:30	06:00	2.5	DRILL 6103' TO 6160', 57', 22.8' PH, WT 20/24, RPM 46/67, PSI 1400, SPM 113, GPM 437.

FORMATION CHAPITA WELLS TOP 5445': 60% SS, 40% SHALE
 BACK GROUND GAS 75U, CONN GAS 180U, HIGH GAS 1083U @ 5319'

SAFETY MEETING: TRAINING NEW HANDS/ICEY CONDITIONS
 FULL CREWS
 NO ACCIDENTS
 BOILER 24 HRS
 FUEL ON HAND 3633 GALS, USED 1545 GALS
 MUD WT 9.2#, 31 VIS
 TEMP 3 DEGREES

02-05-2007 Reported By DOUG GRINOLDS

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total

MD 6,800 **TVD** 6,800 **Progress** 640 **Days** 5 **MW** 9.3 **Visc** 31.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL 6160' TO 6289', 129', 43' PH, WT 20/24, RPM 45/67, PSI 1400, SPM 112, GPM 413.
09:00	09:30	0.5	RIG SERVICE. OPERATE HYDRIL & CROWN-O-MATIC.
09:30	01:30	16.0	DRILL 6289' TO 6721', 432', 27' PH, WT 18/24, RPM 30/67, PSI 1450, SPM 112, GPM 413.
01:30	02:00	0.5	RIG SERVICE. FUNCTION TEST PIPE RAMS. CHECK CROWN-O-MATIC.
02:00	02:30	0.5	REPAIR RIG, WORK ON SWIVEL PACKING.
02:30	06:00	3.5	DRILL 6721' TO 6800', 79', 22.57' PH, WT 18/24, RPM 42/67, PSI 1500, SPM 112, GPM 413.

FORMATION NORTH HORN TOP 6744': 40% SS, 40% SHALE, 20% RS
 BACK GROUND GAS 55U, CONN GAS 400U, HIGH GAS 745U @ 6270'

SAFETY MEETING: FALL ARRESTS/HOUSE KEEPING
 FULL CREWS
 NO ACCIDENTS
 BOILER 24 HRS
 FUEL ON HAND 2333 GAL, USED 1300 GAL
 MUD WT 9.8#, VIS 33
 CK CROWN-O-MATIC
 TEMP 5 DEGREES

02-06-2007 **Reported By** DOUG GRINOLDS

Daily Costs: Drilling **Completion** \$0 **Daily Total**
Cum Costs: Drilling **Completion** " **Well Total**

MD 7,440 **TVD** 7,440 **Progress** 640 **Days** 6 **MW** 9.8 **Visc** 34.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL 6800' TO 6906', 106', 35.33' PH, WT 20, RPM 24/67, PSI 1670, SPM 112, GPM 413.
09:00	09:30	0.5	RIG SERVICE. OPERATE CROWN-O-MATIC.
09:30	03:30	18.0	DRILL 6906' TO 7401', 495', 27.5' PH, WT 20/24, RPM 40/67, PSI 1550, SPM 112, GPM 413.
03:30	04:00	0.5	RIG SERVICE. FUNCTION TEST ANNULAR.
04:00	06:00	2.0	DRILL 7401' TO 7440', 39', 19.5' PH, WT 22/24, RPM 40/67, PSI 1550, SPM 112, GPM 413.

FORMATION KMV PRICE RIVER TOP 7146' 60% SS, 30% SHALE, 10% SLTSTN
 BACK GROUND GAS 175U, CONN GAS 800U, HIGH GAS 693U @ 7189'

SAFETY MEETING: HOUSE KEEPING/REMAIN FOCUSED ON SAFETY
 SHORT ONE HAND ON NIGHT SHIFT
 NO ACCIDENTS
 BOILER 24 HRS
 FUEL ON HAND 5251 GALS, USED 1582' GALS, RECEIVED 2500 GALS
 MUD WT 10.1#, VIS 35

CK CROWN-O-MATIC
TEMP 13 DEGREES

02-07-2007 Reported By DOUG GRINOLDS

Daily Costs: Drilling	\$			Completion				Daily Total			
Cum Costs: Drilling	:			Completion				Well Total			
MD	7.891	TVD	7.891	Progress	451	Days	7	MW	10.0	Visc	33.0
Formation :		PBTD :	0.0	Perf :		PKR Depth :	0.0				

Activity at Report Time: CIRC/CONDITION MUD FOR TRIP

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILL 7440' TO 7679', 239', 22.76' PH, WT 25, RPM 45/66, PSI 1800, SPM 112, GPM 414.
16:30	17:00	0.5	RIG SERVICE.
17:00	04:30	11.5	DRILL 7679' TO 7891', 212', 18.43' PH, WT 22/24, RPM 40/66, PSI 1800, SPM 112, GPM 414. LOST ±50 BBLS MUD, MUD WT 10.5#, MIX LCM SWEEPS.
04:30	06:00	1.5	CIRC/CONDITION MUD TO TRIP OUT OF HOLE.

FORMATION KVM PRICE RIVER TOP 7145', 60% SS, 30% SHALE, 10% SLTSTN
BACK GROUND GAS 280U, CONN GAS 1.000U, HIGH GAS 4964U @ 7189'

SAFETY MEETING: RIG & EQUIPMENT MAINTANCE/LOST CIRC
CK CROWN-O-MATIC
FULL CREWS
NO ACCIDENTS
BOILER 24 HRS
FUEL ON HAND 4552 GALS, USED 699 GALS
MUD WT 10.4# IN VIS 34, 10.3# OUT 32 OUT
TEMP 14 DEGREES

02-08-2007 Reported By ROBERT DYSART

Daily Costs: Drilling	\$0			Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	7.891	TVD	7.891	Progress	0	Days	8	MW	10.2	Visc	32.0
Formation :		PBTD :	0.0	Perf :		PKR Depth :	0.0				

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CIRCULATE/CONDITION MUD, WT UP TO 10.5 PPG.
08:00	09:30	1.5	DROP SURVEY. PUMP SLUG. POH FROM 7891' TO 6500', HOLE NOT TAKING CORRECT FILL. FLOW CHECK, WELL FLOWING.
09:30	11:00	1.5	TRIP IN HOLE FROM 6500' TO BOTTOM 7891'.
11:00	17:30	6.5	CIRCULATE HOLE, 30 BBL LOSSES, REDUCE PUMP RATE TO 6 BPM, 1800 UNITS GAS 1 1/2' FLARE. CONDITION MUD, ADD LCM TO SYSTEM, 10.4 PPG 36 VIS. IN/OUT. BUILD SLUG & PUMP SAME.
17:30	02:30	9.0	TRIP OUT OF HOLE FOR BIT #2, LAY OUT MOTOR & REAMERS.
02:30	06:00	3.5	EQUIPMENT REPAIR, CHANGE OUT ROTATING HEAD BOWL ASSY. MW 10.4, 36 VIS.

NO ACCIDENTS
FULL CREWS

SAFETY MEETING: PINCH POINTS/TRIPPING PIPE
 BOILER 24 HRS
 FUEL ON HAND 3560 GALS,USED 992 GALS

02-09-2007 Reported By ROBERT DYSART

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	8,235	TVD	8,235	Progress
			344	Days
				9
Formation :		PBTD : 0.0		Perf :
				MW
				10.4
				Visc
				42.0
				PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	EQUIPMENT REPAIR, ROTATING HEAD BOWL.
10:00	15:00	5.0	MAKE UP BIT & MOTOR. TRIP IN HOLE TO 4820'.
15:00	15:30	0.5	WASH/REAM 4820' TO 4860'.
15:30	18:00	2.5	TRIP IN HOLE TO 7891', NO FILL.
18:00	06:00	12.0	DRILL ROTATE 7891' TO 8235', 344', ROP 28.6, WOB 12/15K, RPM 40/50 + 67, 1550 PSI, 420 GPM. MW 10.5, VIS 36.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING: TRIPPING PIPE/PROPER PP&E
 CHECK CROWN-O-MATIC x 2
 BOILER 24 HRS
 FUEL ON HAND 2333 GALS, USED 1227 GALS

LITHOLOGY: BG GAS 380U, CONN GAS 780U, HIGH GAS 3042U @ 8051'

02-10-2007 Reported By ROBERT DYSART

Daily Costs: Drilling		Completion	\$0	Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	8,545	TVD	8,545	Progress
			303	Days
				10
Formation :		PBTD : 0.0		Perf :
				MW
				10.5
				Visc
				40.0
				PKR Depth : 0.0

Activity at Report Time: BIT TRIP

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL ROTATE 8235' TO 8442', 207', ROP 25.8, WOB 12/18K, RPM 45/55 + 67, GPM 420, PSI 1700/1800.
14:00	14:30	0.5	SERVICE RIG.
14:30	21:00	6.5	DRILL ROTATE 8442' TO 8545', 103', ROP 15.8, WOB 15/25K, RPM 35/55 + 67, GPM 420, PSI 1800/1900.
21:00	23:00	2.0	CIRCULATE HOLE, FLOW CHECK. BUILD & PUMP SLUG.
23:00	06:00	7.0	TRIP OUT OF HOLE FOR BIT #3. MW 10.6, VIS 40.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING: TRIPPING PIPE/UNLOADING TRUCKS
 CHECK CROWN-O-MATIC x 2
 BOILER 24 HRS
 FUEL ON HAND 5178 GALS, USED 1155 GALS, RECEIVED 4000 GALS

LITHOLOGY: BG GAS 380U, CONN GAS 780U, HIGH GAS 3042U @ 8051'

02-11-2007 Reported By ROBERT DYSART

Daily Costs: Drilling		Completion	\$0	Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	8,945	TVD	8,945	Progress	400
				Days	11
				MW	10.5
				Visc	37.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	LAY OUT BIT & MOTOR. MAKE UP NEW BIT, TRIP IN HOLE W/BHA.
11:00	12:00	1.0	SLIP & CUT DRILL LINE.
12:00	15:30	3.5	TRIP IN HOLE TO 8520'.
15:30	17:00	1.5	WASH/REAM 8520' TO 8545', 25' FILL.
17:00	06:00	13.0	DRILL ROTATE 8545' TO 8945', 400', ROP 30.7, WOB 12/15K, RPM 45/50 + 67, GPM 420, PSI 1700/1800. MW 10.7, VIS 37.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING: FORKLIFT OPS
 CHECK CROWN-O-MATIC x 2
 BOILER 24 HRS
 FUEL ON HAND 3784 GALS, USED 1394 GALS

LITHOLOGY: LOWER PRICE RIVER 8764'
 BG GAS 650U, CONN GAS 2800U, HIGH GAS 4745U @ 8619'

02-12-2007 Reported By ROBERT DYSART

Daily Costs: Drilling		Completion	\$0	Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	9,242	TVD	9,242	Progress	242
				Days	12
				MW	10.5
				Visc	38.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: CIRC FOR BIT TRIP

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL ROTATE 8945' TO 9150', 205', ROP 22.7, WOB 12/15K, RPM 45/50 + 67, GPM 420, PSI 1700/1800.
15:00	17:00	2.0	INCURE 80 BBL LOSSES. PICK UP OFF BOTTOM, CIRC HOLE 50 SPM. BUILD & PUMP 80 BBL LCM PILL.
17:00	21:30	4.5	CIRC & WORK PIPE. BUILD VOLUME.
21:30	03:00	5.5	DRILL ROTATE 9150' TO 9229', 79', ROP 14.3, WOB 12/15K, RPM 45/50 + 67, GPM 420, PSI 1700/1800.
03:00	03:30	0.5	SERVICE RIG.
03:30	05:00	1.5	DRILL ROTATE 9229' TO 9242', 13', ROP 5.2, WOB 12/15K, RPM 45/50 + 67, GPM 420, PSI 1700/1800.
05:00	06:00	1.0	BUILD & PUMP SLUG FOR BIT TRIP. MW 10.6, VIS 37.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING: HOUSE KEEPING/LOSS OF CIRCULATION
 CHECK CROWN-O-MATIC x 2

BOILER 24 HRS
 FUEL ON HAND 2611 GALS, USED 1173 GALS

LITHOLOGY: 70% SS, 15% CARB SHALE, 15% SLTSTN
 LOWER PRICE RIVER 8764', SEGO 9138'
 BG GAS 1700U, CONN GAS 2000U, HIGH GAS 6277U @ 9005'

02-13-2007 Reported By ROBERT DYSART

Daily Costs: Drilling		Completion	\$0	Daily Total	
Cum Costs: Drilling	\$	Completion		Well Total	\$
MD	9,400	TVD	9,400	Progress	176
				Days	13
				MW	10.6
				Visc	42.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: BUILD VOLUME

Start	End	Hrs	Activity Description
06:00	06:30	0.5	FLOW CHECK WELL, PUMP SLUG.
06:30	12:30	6.0	TRIP OUT OF HOLE FROM 9242', LAY OUT BIT.
12:30	13:30	1.0	CLEAN RIG FLOOR.
13:30	18:00	4.5	MAKE UP NEW BIT. TRIP IN HOLE TO 9200'.
18:00	18:30	0.5	MAKE UP KELLY. FILL STRING, WASH/REAM TO 9224'.
18:30	23:00	4.5	DRILL ROTATE 9224' TO 9400' TD, 176', ROP 39, WOB 15/20K, RPM 40/50 + 76, PSI 1800/1900. REACHED TD AT 23:00 HRS, 2/12/07.
23:00	00:00	1.0	CIRCULATE HOLE CLEAN.
00:00	04:00	4.0	POH. RIH 20 STD. WIPER TRIP.
04:00	06:00	2.0	CONDITION MUD, BUILD VOLUME TO POOH & LAY DOWN DRILL PIPE. PVT 250 BBL, 500 BBL TOTAL (250 BBL USEABLE). MW 10.6, VIS 37.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING: SLIPS, TRIPS & FALLS
 CHECK CROWN-O-MATIC x 2
 BOILER 24 HRS
 FUEL ON HAND 4552 GALS, USED 1059 GALS, RECEIVED 3000 GALS

TRIP GAS 11,489U, BG GAS 2000U, CONN GAS 2600U, HIGH GAS 6615U @ 9371'

02-14-2007 Reported By ROBERT DYSART

Daily Costs: Drilling		Completion	\$0	Daily Total	
Cum Costs: Drilling		Completion		Well Total	\$
MD	9,400	TVD	9,400	Progress	0
				Days	14
				MW	0.0
				Visc	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: BUILD VOLUME

Start	End	Hrs	Activity Description
06:00	11:00	5.0	CIRC HOLE @ 5 BPM, BUILD VOLUME, LOSSES 80/100 BBL PER/HR.
11:00	12:00	1.0	DROP SURVEY TOOL. FLOW CHECK WELL. PUMP 80 BBL SLUG.
12:00	15:00	3.0	POH. LAY DOWN DRILL PIPE TO 7800'. FLOW CHECK, STATIC. HOLE NOT TAKING PROPER FILL.
15:00	18:30	3.5	CIRC HOLE 60 SPM, 10.6 PPG IN/OUT. FLOW CHECK STATIC. PUMP SLUG.

18:30 20:00 1.5 POH. LAY DOWN DRILL PIPE FROM 7800' TO 7400'. HOLE NOT TAKING PROPER FILL.
 20:00 00:00 4.0 PU DRILL PIPE TRIP IN HOLE FROM 7400' TO 9400'.
 00:00 02:00 2.0 CIRCULATE HOLE. 10.6/45 IN 10.9/90 OUT.
 02:00 06:00 4.0 100% LOSSES. WORK STRING. BUILDING VOLUME TO STAGE UP OUT OF HOLE.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING: CREW CHANGE/NEW HANDS
 CHECK CROWN-O-MATIC x 2
 BOILER 24 HRS
 FUEL ON HAND 3402 GALS, USED 1150 GALS

02-15-2007 Reported By DOUG GRINOLDS, ROBERT DYSART

DailyCosts: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 9,400 TVD 9,400 Progress 0 Days 15 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RUN CASING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	WORK PIPE. CIRCULATE OVER TOP OF HOLE. BUILD VOLUME, BUILD 80 BBL 12.5 PPG PILL. PUMP & SPOT PILL ON BOTTOM.
10:30	22:00	11.5	POH. LAY DOWN DRILL STRING.
22:00	22:30	0.5	CLEAN UP RIG FLOOR.
22:30	00:00	1.5	HOLD PRE-JOB SAFETY MTG. RIG UP CASING EQUIPMENT.
00:00	06:00	6.0	RUN IN HOLE A TOTAL OF 222 JTS (220 FULL + 2 MARKER JTS) OF 4 1/2", #11.6 PPF, N-80, LTC CASING. LANDED AT 9,400' KB. RAN AS FOLLOWS: FS, 1 JT CASING, FLOAT COLLAR AT 9,354', 52 JTS CASING, MARKER JT AT 7121'- 7,142' (P-110), 64 JTS CASING, MARKER JT AT 4389'- 4410' (P-110), 103 JTS CASING. INSTALL CENTRALIZER ON SHOE JT THREADLOCK SHOE, FLOAT & 2ND JT CENTRALIZER EVERY 2ND JT TO 6575' FOR A TOTAL OF 34 CENTRALIZERS. CONT DETAILS ON FOLLOWING REPORT.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING: LAY DOWN DRILL PIPE/RUN CASING
 CHECK CROWN-O-MATIC x 2
 BOILER 24 HRS
 FUEL ON HAND 3402 GALS, USED 1150 GALS, RECEIVED 2,000 GAL FUEL
 MUD WT 10.7, #, VIS 34
 TEMP 25 DEGREES

02-16-2007 Reported By DOUG GRINOLDS

DailyCosts: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 9,400 TVD 9,400 Progress 0 Days 16 MW 10.7 Visc 39.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
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06:00 09:00 3.0 FINISH RUNNING CASING. RAN 222 JTS (220 FULL JTS + 2 MARKER JTS) OF 4 1/2", 16.6#, N-80, LTC CASING.

09:00 10:00 1.0 RIG DOWN CASERS.

10:00 10:30 0.5 FILL PIPE W/MUD, PUMP 1700 STROKES, NO RETURNS.

10:30 11:30 1.0 RIG UP TO CEMENT CASING. HELD SAFETY MEETING W/SCHLUMBERGER CEMENT CREW. TEST LINES TO 4500 PSI.

11:30 14:00 2.5 CEMENT CASING W/SCHLUMBERGER. CEMENT W/660 SKS HI LIFT 35/65 POZ G LEAD + 10% DO20, .2% D67, .2% DO46, .50% D013, .125#/SK D130, .5% DO65. TAIL 1500 SKS 50/50 SKS POZ G + 2% D020, .1% DO46, .2% D167, .2% DO65, 0.1% D013. NO RETURNS THRU JOB. PUMPED 4 BBLs MINUTE, 2300 PSI LIFT. PUMPED PLUG W/3300 PSI, FLOATS HELD.

14:00 14:30 0.5 RIG DOWN & LOAD OUT CEMENTERS.

14:30 15:30 1.0 INSTALL DTO MANDREL HANGER. SET W/100,000# WT. TEST TO 5,000 PSI. CASING SET @ 9400'.

15:30 05:00 13.5 NIPPLE DOWN BOP STACK & CHOKE LINES. LAY DOWN LANDING JT. CLEAN MUD TANKS.

05:00 06:00 1.0 RDRT. PREPARE TO MOVE TO ECW 11-04.

SAFETY MEETING: CEMENTING/RIGGING DOWN
 SHORT ONE HAND ON NITE CREW
 NO ACCIDENTS
 FUEL ON HAND 3483 GALS, USED 586 GALS
 BOILER 24 HRS
 TEMP 11 DEGREES

06:00 18.0 RELEASED RIG @ 05:00 HRS, 2/16/07.
 CASING POINT COST \$1,060,272

02-21-2007 **Reported By** SEARLE

Daily Costs: Drilling	\$0	Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	9,400	TVD	9,400	Progress	0
				Days	17
				MW	0.0
				Visc	0.0
Formation :		PBTD :	9345.0	Perf :	
				PKR Depth :	0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 300'. EST CEMENT TOP @ 1450'. RD SCHLUMBERGER.

02-25-2007 **Reported By** MCCURDY

Daily Costs: Drilling	\$0	Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	9,400	TVD	9,400	Progress	0
				Days	18
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD :	9345.0	Perf :	9010'-9198'
				PKR Depth :	0.0

Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
08:00	11:00	3.0	10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 8500 PSIG. MIRU CUTTERS WIRELINE. PERFORATE LPR FROM 9010'-11', 9020'-21', 9026'-27', 9034'-35', 9068'-69', 9099'-100', 9105'-06', 9152'-53', 9181'-83', 9197'-98' @ 3 SPF @ 120° PHASING. RDWL. RU WIDESPREAD SERVICES. BROKE DOWN @ 2600 PSIG. 2200 PSIG 1/2 BBL/MIN. ISIP 2000 PSIG. RDMO CUTTERS AND WIDESPREAD SERVICES. SWIFN.

02-28-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	0	Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	9,400	TVD	9,400	Progress	0
				Days	19
				MW	0.0
				Visc	0.0
Formation : MESAVERDE	PBTD : 9345.0	Perf : 9010'-9198'		PKR Depth : 0.0	

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
08:00	12:00	4.0	MIRU PLS. RUN BHP GAUGE TO 9198 & POH WITH GAUGES. MAX BHP 5536 PSIG. MAX BHT 207 DEG. RD PLS. SWIFN.

03-01-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	0	Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	9,400	TVD	9,400	Progress	0
				Days	19
				MW	0.0
				Visc	0.0
Formation : MESAVERDE	PBTD : 9345.0	Perf : 7212'-9198'		PKR Depth : 0.0	

Activity at Report Time: DRILL OUT FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	19:30	13.5	SICP 1640 PSIG. MIRU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4159 GAL YF116ST+ PAD, 42,713 GAL YF116ST+ WITH 105,500 # 20/40 SAND @ 1-5 PPG. MTP 6172 PSIG. MTR 46 BPM. ATP 4790 PSIG. ATR 44.1 BPM. ISIP 3130 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8,910'. PERFORATE MPR/LPR FROM 8620'-21', 8629'-30', 8652'-53', 8663'-64', 8682'-83', 8694'-95', 8716'-17', 8734'-35', 8760'-61', 8768'-69', 8800'-02', 8874'-75', 8880'-82' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4167 GAL YF116ST+ PAD, 49,005 GAL YF116ST+ WITH 125,100 # 20/40 SAND @ 1-5 PPG. MTP 6303 PSIG. MTR 46 BPM. ATP 5467 PSIG. ATR 40.1 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8,460'. PERFORATE MPR FROM 8222'-23', 8244'-45', 8263'-64', 8281'-82', 8290'-91', 8323'-24', 8331'-32', 8353'-54', 8362'-63', 8382'-83', 8404'-05', 8420'-21', 8428'-29' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 7170 GAL YF116ST+ PAD, 46,800 GAL YF116ST+ WITH 89,600 #20/40 SAND @ 1-3 PPG. MTP 7588 PSIG. MTR 44.1 BPM. ATP 5536 PSIG. ATR 27.8 BPM. ISIP 3670 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8,180'. PERFORATE MPR FROM 7925'-26', 7934'-35', 7944'-45', 7982'-83', 7996'-97', 8011'-12', 8028'-29', 8040'-41', 8060'-61', 8072'-73', 8161'-63' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5188 GAL YF116ST+ PAD, 59,534 GAL YF116ST+ WITH 162,000 # 20/40 SAND @ 1-5 PPG. MTP 6155 PSIG. MTR 46 BPM. ATP 4232 PSIG. ATR 43.6 BPM. ISIP 2580 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7,884'. PERFORATE UPR FROM 7652'-53', 7727'-28', 7749'-50', 7758'-59', 7767'-68', 7796'-97', 7804'-05', 7823'-25', 7855'-56', 7864'-65' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4168 GAL YF116ST+ PAD, 44,678 GAL YF116ST+ WITH 109,200 #20/40 SAND @ 1-5 PPG. MTP 5992 PSIG. MTR 46 BPM. ATP 4228 PSIG. ATR 43.1 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7,535'. PERFORATE UPR FROM 7212'-13', 7216'-17', 7275'-76', 7304'-05', 7313'-14', 7326'-27', 7344'-45', 7349'-50', 7379'-80', 7420'-21', 7445'-46', 7454'-55', 7483'-84', 7499'-500' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5201 GAL YF116ST+ PAD, 55,153 GAL YF116ST+ WITH 143,300 # 20/40 SAND @ 1-5 PPG. MTP 4667 PSIG. MTR 46 BPM. ATP 3842 PSIG. ATR 44.1 BPM. ISIP 2490 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7,085'. BLEED WELL OFF TO 0 PSIG. RDMO CUTTERS WIRELINE & SCHLUMBERGER. SWIFN.

03-03-2007 Reported By HAL IVIE

DailyCosts: Drilling \$0 Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 9,400 TVD 9,400 Progress 0 Days 20 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9345.0 Perf : 7212'-9198' PKR Depth : 0.0

Activity at Report Time: DRILLING OUT CFP

Start	End	Hrs	Activity Description
06:00	18:30	12.5	ROAD RIG AND EQUIPMENT FROM THE CWU 695-32.

MIRU. ND 10K FRAC TREE, NU 10K BOPS. PICK UP AND RIH W/WEATHERFORD BHA. SWI, SDFD.

BHA:
 3.875" OD HURRICANE MILL
 3.250" OD PUMP OFF BIT SUB
 1 JOINT 2.375" 4.7# N-80 EUE TBG
 2.375" " XN " PROFILE NIPPLE
 214 JOINTS OF 2.375" 4.7# N-80 EUE TBG, EOT @ 6969.10'

03-06-2007 Reported By HAL IVIE

DailyCosts: Drilling \$0 Completion Daily Total
 Cum Costs: Drilling Completion Well Total \$
 MD 9,400 TVD 9,400 Progress 0 Days 21 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9345.0 Perf : 7212'-9198' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	18:30	12.5	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7085', 7535', 7884', 8180', 8460' & 8910' RIH. CLEANED OUT TO PBTB @ 9354'. LANDED TBG AT 7606' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 14 HRS. 16/64" CHOKE. FTP 1150 PSIG. CP 1750 PSIG. 50 BFPH. RECOVERED 720 BLW. 6531 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 0.91'
 1 JT 2-3/8" 4.7# N-80 TBG 32.70'
 XN NIPPLE 1.10'
 232 JTS 2-3/8" 4.7# N-80 TBG 7555.76'
 BELOW KB 16.00'
 LANDED @ 7606.47' KB

03-07-2007 Reported By HAL IVIE

DailyCosts: Drilling \$0 Completion \$
 Cum Costs: Drilling Completion Well Total
 MD 9,400 TVD 9,400 Progress 0 Days 22 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9345.0 Perf : 7212'-9198' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1300 PSIG. CP 1750 PSIG. 40 BFPH. RECOVERED 945 BLW. 5586 BLWTR.

03-08-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	Daily Total
Cum Costs: Drilling	\$0	Completion	Well Total
MD	9,400	TVD	9,400
Progress	0	Days	23
MW	0.0	Visc	0.0

Formation : MESAVERDE PBTB : 9345.0 Perf : 7212'-9198' PKR Depth : 0.0

Activity at Report Time: SI- WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1150 PSIG. CP 1850 PSIG. 23 BFPH. RECOVERED 689 BLW. 4897 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 3/7/07

04-05-2007 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	9,400	TVD	9,400	Progress	0
Days	24	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTB : 9345.0 Perf : 7212'-9198' PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 2050 & CP 3150 PSI. TURNED WELL TO QUESTAR SALES AT 8:30 AM, 4/4/07. FLOWED 382 MCFD RATE ON 12/64" POS CHOKE.

04-09-2007 Reported By ALAN WATKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	9,400	TVD	9,400	Progress	0
Days	25	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTB : 9345.0 Perf : 7212'-9198' PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	4/6/07 FLOWED 377 MCF, 75 BO & 320 BW IN 24 HRS ON 12/64" CK, FTP 1700 & CP 2900 PSIG.

4/7/07 FLOWED 327 MCF, 45 BO & 285 BW IN 24 HRS ON 12/64" CK, FTP 1500 & CP 2750 PSIG.

4/8/07 FLOWED 93 MCF, 20 BO & 50 BW IN 8 HRS ON 12/64" CK, FTP 2000 & CP 2600 PSIG. DOWN 16 HRS, DUMP STUCK OPEN.

4/9/07 FLOWED 233 MCF, 30 BO & 275 BW IN 24 HRS ON 12/64" CK, FTP 1200 & CP 2500 PSIG.

04-10-2007 Reported By ALAN WATKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0

MD 9,400 TVD 9,400 Progress 0 Days 26 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9345.0 Perf : 7212'-9198' PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 229 MCF, 65 BO & 240 BW IN 24 HRS ON 12/64" CK, FTP 1100 & CP 2450 PSIG.

04-11-2007 Reported By ALAN WATKINS

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling Completion Well Total

MD 9,400 TVD 9,400 Progress 0 Days 27 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9345.0 Perf : 7212'-9198' PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 253 MCF, 30 BO & 270 BW IN 24 HRS ON 12/64" CK, FTP 1100 & CP 2400 PSIG.

04-12-2007 Reported By ALAN WATKINS

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling Completion Well Total

MD 9,400 TVD 9,400 Progress 0 Days 28 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9345.0 Perf : 7212'-9198' PKR Depth : 0.0

Activity at Report Time: ON SALES - FINAL SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 268 MCF, 40 BO & 240 BW IN 24 HRS ON 12/64" CK, TP 1150 & CP 2300 PSIG.

FINAL REPORT.

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1950' FSL & 1990' FWL (NE/SW)
 Sec. 4-T9S-R23E 40.063078 LAT 109.334353 LON**

5. Lease Serial No.
U-01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
East Chapita 10-4

9. API Well No.
43-047-36823

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 4/4/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED

APR 23 2007

DIV. OF OIL, GAS & MINERAL

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

04/20/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WELL CHRONOLOGY REPORT

Report Generated On: 04-18-2007

Well Name	ECW 010-04	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-36823	Well Class	ISA
County, State	UINTAH, UT	Spud Date	02-01-2007	Class Date	04-04-2007
Tax Credit	N	TVD / MD	9,400/ 9,400	Property #	057267
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,946/ 4,930				
Location	Section 4, T9S, R23E, NESW, 1950 FSL & 1990 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	84.75

AFE No	303480	AFE Total		DHC / CWC	
Rig Contr	ENSIGN	Rig Name	ENSIGN #72	Start Date	12-22-2006
				Release Date	02-16-2007
07-07-2005	Reported By				
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
			1950' FSL & 1990' FWL (NE/SW)
			SECTION 4, T9S, R23E
			UINTAH COUNTY, UTAH

LAT 40.063111, LONG 109.333672 (NAD 27)
LAT 40.063078, LONG 109.334353 (NAD 83)

ENSIGN RIG #72
OBJECTIVE: 9400' TD, WASATCH
DW/GAS
EAST CHAPITA PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: U-01304
ELEVATION: 4932' NAT GL, 4930.2' PREP GL (DUE TO ROUNDING 4930' IS THE PREP GL), 4946' KB (16')

EOG WI 100%, NRI 84.75%

12-01-2006 **Reported By** TERRY CSERE

TOP JOB #2: MIXED & PUMPED 150 SX (30 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HR, 0 MINS.

TOP JOB #3: MIXED & PUMPED 150 SX (30 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HAD RETURNS. HOLE FILLED, STAYED FULL. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 1935', 1 DEG. TAGGED AT 1952'.

DALL COOK NOTIFIED DONNA KENNEY W/BLM OF THE SURFACE CASING & CEMENT JOB ON 12/19/06 @ 12:10 PM.

01-27-2007 Reported By ROBERT DYSART

Daily Costs: Drilling		Completion	\$0		Daily Total						
Cum Costs: Drilling		Completion	\$0		Well Total						
MD	2,091	TVD	2,091	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: RIG MOVE

Start	End	Hrs	Activity Description
06:00	18:00	12.0	HOLD MORNING SAFETY MEETING ON RIG DOWN. RIG DOWN PREP FOR MOVE.

NO ACCIDENTS
FULL CREWS

FUEL TRANSFERRED TO ECW 10-4:
FUEL 2896 GALS

18:00	06:00	12.0	WAIT ON DAYLIGHT.
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01-28-2007 Reported By ROBERT DYSART

Daily Costs: Drilling		Completion	\$0		Daily Total						
Cum Costs: Drilling		Completion	\$0		Well Total						
MD	2,091	TVD	2,091	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: RIG MOVE/UP

Start	End	Hrs	Activity Description
06:00	18:00	12.0	HOLD MORNING SAFETY MEETING. RIG MOVE & CAMP MOVE FROM CWU 1099-29 TO ECW 10-4.

MOVE DISTANCE, 6 MILES
RIG MOVED 100%
RIG UP 10%

NO ACCIDENTS
FULL CREWS

TRANSFERRED TO ECW 10-4:
DIESEL FUEL 2300 GALS

NOTIFIED MICHAEL LEE W/VERNAL BLM OFFICE ON 01/26/07 @ 15:00 HRS OF 24 HR MOVE, BOP TEST & CONTINUATION OF ROTARY TOOLS.

18:00 06:00 12.0 WAIT ON DAYLIGHT.

01-29-2007 Reported By ROBERT DYSART

Daily Costs: Drilling		Completion	\$0	Daily Total	\$
Cum Costs: Drilling		Completion	\$0	Well Total	
MD	2,091	TVD	2,091	Progress	0
Days		Days	0	MW	0.0
Visc		Visc		PKR Depth	0.0
Formation :		PBTD :	0.0	Perf :	

Activity at Report Time: RIG UP

Start	End	Hrs	Activity Description
06:00	18:00	12.0	HOLD MORNING SAFETY MTG. SPOT RIG COMPONENTS, POWER UP RAISE MAST. GENERAL RIG UP. TRUCKS RELEASED. RIG MOVED 100%. RIG UP 60%.

NO ACCIDENTS
FULL CREWS
FUEL 2063 GALS ON HAND, 237 GALS USED

18:00 06:00 12.0 WAIT ON DAYLIGHT.

01-30-2007 Reported By ROBERT DYSART

Daily Costs: Drilling		Completion	\$0	Daily Total	
Cum Costs: Drilling		Completion	\$0	Well Total	
MD	2,091	TVD	2,091	Progress	0
Days		Days	0	MW	0.0
Visc		Visc		PKR Depth	0.0
Formation :		PBTD :	0.0	Perf :	

Activity at Report Time: RIG UP

Start	End	Hrs	Activity Description
06:00	18:00	12.0	HOLD MORNING SAFETY MEETING ON: RIGGING UP. GENERAL RIG UP. NIPPLE UP CHOKE MANIFOLD. START & RUN BOILER. THAW OUT & CLEAR CHOKE, SEPERATOR, SHAKER. RE-DRESS SHAKER, WORK ON STEAM LINES, HOOK UP SAME.

NO ACCIDENTS
FULL CREWS
FUEL 9874 ON HAND GALS, 189 GALS USED, 9000 GALS RECEIVED
BOILER 12 HRS

18:00 06:00 12.0 WAIT ON DAYLIGHT.

01-31-2007 Reported By ROBERT DYSART

Daily Costs: Drilling		Completion	\$0	Daily Total	
Cum Costs: Drilling		Completion	\$0	Well Total	
MD	2,091	TVD	2,091	Progress	0
Days		Days	0	MW	0.0
Visc		Visc		PKR Depth	0.0
Formation :		PBTD :	0.0	Perf :	

Activity at Report Time: PICK UP BHA

Start	End	Hrs	Activity Description
06:00	10:00	4.0	GENERAL RIG UP. START DAY RATE AT 10:00 HRS. 1/30/07.
10:00	16:00	6.0	RIG UP B&C QUICK TEST. TEST BOPE AS PER PROGRAM. UPPER & LOWER KELLY COCK, TIW & IBOP. 250/5000 PSI. 5/10 MIN. CHOKE & KILL LINE VALVES, CHOKE MANIFOLD 250/5000 PSI. 5/10 MIN. PIPE RAMS, BLIND RAMS 250/5000 PSI. 5/10 MIN. ANNULAR 250/2500, 5/10 MIN. FILL PRE CHARGE PERFORM ACCUMALATOR TEST. FUNCTION ALL CYCLES ON REMOTE PANEL. TEST 9 5/8" CSG. ANN. 1500 PSI 30 MIN.
16:00	17:00	1.0	REPAIR BROKEN HCR VALVE CONTROL LINE.
17:00	22:00	5.0	RIG UP & DRILL RAT HOLE. INSTALL KELLY SHUCK, HOLE 7' SHORT. NOT ENOUGH PIT VOLUME.
22:00	23:30	1.5	INSTALL WEAR BUSHING.
23:30	06:00	6.5	HOLD PRE JOB SAFETY MTG. STRAP & RECORD BHA. RIG UP LAY DOWN MACHINE. PICK UP AND TRIP IN HOLE BHA.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING: TEST BOP/PU BHA
 BOILER 24 HRS
 FUEL 1271 USED, 8603 ON HAND

02-01-2007

Reported By

DOUG GRINOLDS

Daily Costs: Drilling

Completion \$0

Daily Total

Cum Costs: Drilling

Completion \$0

Well Total

MD 2.430 TVD 2.430 Progress 339 Days 1 MW 8.5 Visc 27.0

Formation :

PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	PK UP BHA. TOP CEMENT 1979'.
10:00	11:00	1.0	RIG DOWN & LOAD OUT PK UP MACHINE.
11:00	14:00	3.0	DRILL CEMENT 1979' TO 2054', 75', WT 4,000, RPM 45/60, PSI 250, SPM 80.
14:00	14:30	0.5	RIG SERVICE.
14:30	18:00	3.5	RIG REPAIR. REPLACE WASH PIPE IN SWIVEL & REPAIR SWIVEL.
18:00	18:30	0.5	RIG SERVICE. FUNCTION TEST PIPE RAMS.
18:30	19:30	1.0	INSTALL ROTATING HEAD.
19:30	22:00	2.5	RIG REPAIR, WORK ON SWIVEL PACKING.
22:00	00:30	2.5	DRILL 2054' TO 2110', 56', WT 4,000, RPM 45/63, PSI 650, SPM 80. RUN FIT TEST @ 250 PSI, 10.6# MUD WT FOR 15 MINUTES.
00:30	03:30	3.0	DRILL 2110' TO 2210', 100', 33.33' PH, WT 10,000, RPM 45/67, PSI 1000, SPM 114, GPM 420.
03:30	04:00	0.5	WIRELINE SURVEY @ 2210', 2 DEGREES
04:00	06:00	2.0	DRILL 2210' TO 2430', 220', 110' PH, WT 12/18, RPM 50/67, PSI 1,000, SPM 114, GPM 420

FORMATION GREEN RIVER TOP SURFACE, 70% SHALE, 20% LS, 10% SS
 BACK GROUND GAS 900U, CONN GAS 1400U, DTG 12U, HIGH GAS 4735U @ 2306'

SAFETY MEETING: RIG REPAIR/PK UP BHA
 FULL CREWS
 NO ACCIDENTS
 BOILER 24 HRS

FUEL ON HAND 7675 GAL, USED 1596 GAL
 MUD WT 8.6, VIS 30
 WEATHER, VERY COLD

06:00 18.0 SPUDDED 7 7/8" HOLE @ 00:30 HRS, 2/1/07.

02-02-2007 Reported By DOUG GRINOLDS

Daily Costs: Drilling	Completion	\$0	Daily Total	
Cum Costs: Drilling	Completion	\$0	Well Total	
MD	3.875	TVD	3.875	Progress
			1.445	Days
			2	MW
			8.5	Visc
			28.0	
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL 2430' TO 2889', 459', 153' PH, WT 16/22, RPM 45/67, PSI 1200, SPM 113, GPM 437.
09:00	09:30	0.5	WIRELINE SURVEY @ 2700', 1 DEGREES.
09:30	11:30	2.0	DRILL 2889' TO 3198', 309', 154.5' PH, WT 18/22, RPM 45/67, PSI 1300, SPM 113, GPM 437.
11:30	12:00	0.5	RIG SERVICE.
12:00	16:30	4.5	DRILL 3198' TO 3280', 82', 18.22' PH, WT 18/24, RPM 45/67, PSI 1350, SPM 113, GPM 437.
16:30	17:00	0.5	WIRELINE SURVEY @ 3200', 1 3/4 DRGREES.
17:00	03:30	10.5	DRILL 3280' TO 37', 54', 474', 45.14' PH, WT 18/24, RPM 45/67, PSI 1350, SPM 113, GPM 437.
03:30	04:00	0.5	RIG SERVICE. FUNCTION TEST HCR VALVE.
04:00	06:00	2.0	DRILL 3754' TO 3875', 121', 60.5' PH, WT 18/24, RPM 48/67, PSI 1300, SPM 113, GPM 437.

FORMATION GREEN RIVER TOP SURFACE, 65% SHALE, 25% LS, 10% SS
 BACK GROUND GAS 420U, CONN 3000U, DTG 107U, HIGH GAS 8898U @ 2711'

SAFETY MEETING: BOP DRILLS/SLICK SURFACES
 BOP DRILL 2.05 MINUTES
 FULL CREWS
 NO ACCIDENTS
 BOILER 24 HRS
 FUEL ON HAND 6443 GALS, USED 1232 GALS
 MUD WT 8.8, VIS 35
 WEATHER -7

02-03-2007 Reported By DOUG GRINOLDS

Daily Costs: Drilling	Completion	\$0	Daily Total	
Cum Costs: Drilling	Completion	\$0	Well Total	
MD	5.200	TVD	5.200	Progress
			1.325	Days
			3	MW
			9.0	Visc
			34.0	
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 3875' TO 4001', 126', 84' PH, WT 18/24, RPM 50/67, PSI 1300, SPM 113, GPM 437.
07:30	08:00	0.5	WIRELINE SURVEY @ 3927', 2 DEGREES.
08:00	12:30	4.5	DRILL 4001' TO 4411', 410', 91.11' PH, WT 18/24, RPM 50/67, PSI 1300, SPM 113, GPM 437.

12:30 13:00 0.5 RIG SERVICE, OPERATE PIPE RAMS.
 13:00 20:00 7.0 DRILL 4411' TO 4804', 393', 56.14' PH, WT 20/24, RPM 48/67, PSI 1300, SPM 113, GPM 437.
 20:00 20:30 0.5 WORK ON ROTATING HEAD.
 20:30 21:30 1.0 DRILL 4804' TO 4835', 31', 31' PH, WT 20/24, RPM 48/67, PSI 1300, SPM 113, GPM 437.
 21:30 22:00 0.5 RIG SERVICE. FUNCTION TEST ANNULAR. CHECK CROWN-O-MATIC.
 22:00 06:00 8.0 DRILL 4835' TO 5200', 365', 45.62' PH, WT 18/22, RPM 47/67, PSI 1450, SPM 113, GPM 437.

FORMATION WASATCH TOP 4814', 60% SHALE, 10% LS, 30% SS
 BACK GROUND GAS 170U, CONN GAS 300U, HIGH TIME GAS 1246U @ 4221'

SAFETY MEETING: USING STEAM/BOP DRILL & CREW POSITIONS
 FULL CREWS
 NO ACCIDENTS
 BOILER 24 HRS
 FUEL ON HAND 5178 GALS, USED 1265 GALS
 MUD WT 9.1#, VIS 34
 TEMP -5 DEGREES
 BOP DRILL 3 MINUTES 20 SECONDS

02-04-2007 Reported By DOUG GRINOLDS

Daily Costs: Drilling					Completion			Daily Total	\$		
Cum Costs: Drilling					Completion			Well Total	.		
MD	6,160	TVD	6,160	Progress	960	Days	4	MW	9.1	Visc	34.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILL 5200' TO 5701', 501', 45.54' PH, WT 22/24, RPM 40/67, PSI 1400, SPM 110, GPM 405.
17:00	17:30	0.5	RIG SERVICE. FUNCTION TEST PIPE RAMS. CHECK CROWN-O-MATIC.
17:30	03:00	9.5	DRILL 5701' TO 6103', 402', 42.31' PH, WT 20/24, RPM 46/67, PSI 1400, SPM 113, GPM 437.
03:00	03:30	0.5	RIG SERVICE. FUNCTION TEST SUPERCHOKE.
03:30	06:00	2.5	DRILL 6103' TO 6160', 57', 22.8' PH, WT 20/24, RPM 46/67, PSI 1400, SPM 113, GPM 437.

FORMATION CHAPITA WELLS TOP 5445': 60% SS, 40% SHALE
 BACK GROUND GAS 75U, CONN GAS 180U, HIGH GAS 1083U @ 5319'

SAFETY MEETING: TRAINING NEW HANDS/ICEY CONDITIONS
 FULL CREWS
 NO ACCIDENTS
 BOILER 24 HRS
 FUEL ON HAND 3633 GALS, USED 1545 GALS
 MUD WT 9.2#, 31 VIS
 TEMP 3 DEGREES

02-05-2007 Reported By DOUG GRINOLDS

Daily Costs: Drilling					Completion			Daily Total
Cum Costs: Drilling					Completion			Well Total

MD 6.800 TVD 6.800 Progress 640 Days 5 MW 9.3 Visc 31.0
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL 6160' TO 6289', 129', 43' PH, WT 20/24, RPM 45/67, PSI 1400, SPM 112, GPM 413.
09:00	09:30	0.5	RIG SERVICE. OPERATE HYDRIL & CROWN-O-MATIC.
09:30	01:30	16.0	DRILL 6289' TO 6721', 432', 27' PH, WT 18/24, RPM 30/67, PSI 1450, SPM 112, GPM 413.
01:30	02:00	0.5	RIG SERVICE. FUNCTION TEST PIPE RAMS. CHECK CROWN-O-MATIC.
02:00	02:30	0.5	REPAIR RIG, WORK ON SWIVEL PACKING.
02:30	06:00	3.5	DRILL 6721' TO 6800', 79', 22.57' PH, WT 18/24, RPM 42/67, PSI 1500, SPM 112, GPM 413.

FORMATION NORTH HORN TOP 6744': 40% SS, 40% SHALE, 20% RS
 BACK GROUND GAS 55U, CONN GAS 400U, HIGH GAS 745U @ 6270'

SAFETY MEETING: FALL ARRESTS/HOUSE KEEPING
 FULL CREWS
 NO ACCIDENTS
 BOILER 24 HRS
 FUEL ON HAND 2333 GAL, USED 1300 GAL
 MUD WT 9.8#, VIS 33
 CK CROWN-O-MATIC
 TEMP 5 DEGREES

02-06-2007 Reported By DOUG GRINOLDS

Daily Costs: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 7.440 TVD 7.440 Progress 640 Days 6 MW 9.8 Visc 34.0
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL 6800' TO 6906', 106', 35.33' PH, WT 20, RPM 24/67, PSI 1670, SPM 112, GPM 413.
09:00	09:30	0.5	RIG SERVICE. OPERATE CROWN-O-MATIC.
09:30	03:30	18.0	DRILL 6906' TO 7401', 495', 27.5' PH, WT 20/24, RPM 40/67, PSI 1550, SPM 112, GPM 413.
03:30	04:00	0.5	RIG SERVICE. FUNCTION TEST ANNULAR.
04:00	06:00	2.0	DRILL 7401' TO 7440', 39', 19.5' PH, WT 22/24, RPM 40/67, PSI 1550, SPM 112, GPM 413.

FORMATION KMV PRICE RIVER TOP 7146' 60% SS, 30% SHALE, 10% SLTSTN
 BACK GROUND GAS 175U, CONN GAS 800U, HIGH GAS 693U @ 7189'

SAFETY MEETING: HOUSE KEEPING/REMAIN FOCUSED ON SAFETY
 SHORT ONE HAND ON NIGHT SHIFT
 NO ACCIDENTS
 BOILER 24 HRS
 FUEL ON HAND 5251 GALS, USED 1582' GALS, RECEIVED 2500 GALS
 MUD WT 10.1#, VIS 35

CK CROWN-O-MATIC
TEMP 13 DEGREES

02-07-2007 Reported By DOUG GRINOLDS

Daily Costs: Drilling	\$	Completion	Daily Total
Cum Costs: Drilling	:	Completion	Well Total
MD	7,891	TVD	7,891
Progress	451	Days	7
MW	10.0	Visc	33.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: CIRC/CONDITION MUD FOR TRIP

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILL 7440' TO 7679', 239', 22.76' PH, WT 25, RPM 45/66, PSI 1800, SPM 112, GPM 414.
16:30	17:00	0.5	RIG SERVICE.
17:00	04:30	11.5	DRILL 7679' TO 7891', 212', 18.43' PH, WT 22/24, RPM 40/66, PSI 1800, SPM 112, GPM 414. LOST ±50 BBLS MUD, MUD WT 10.5#, MIX LCM SWEEPS.
04:30	06:00	1.5	CIRC/CONDITION MUD TO TRIP OUT OF HOLE.

FORMATION KVM PRICE RIVER TOP 7145', 60% SS, 30% SHALE, 10% SLTSTN
BACK GROUND GAS 280U, CONN GAS 1,000U, HIGH GAS 4964U @ 7189'

SAFETY MEETING: RIG & EQUIPMENT MAINTANCE/LOST CIRC
CK CROWN-O-MATIC
FULL CREWS
NO ACCIDENTS
BOILER 24 HRS
FUEL ON HAND 4552 GALS, USED 699 GALS
MUD WT 10.4# IN VIS 34, 10.3# OUT 32 OUT
TEMP 14 DEGREES

02-08-2007 Reported By ROBERT DYSART

Daily Costs: Drilling	\$0	Completion	Daily Total
Cum Costs: Drilling	:	Completion	Well Total
MD	7,891	TVD	7,891
Progress	0	Days	8
MW	10.2	Visc	32.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CIRCULATE/CONDITION MUD, WT UP TO 10.5 PPG.
08:00	09:30	1.5	DROP SURVEY. PUMP SLUG. POH FROM 7891' TO 6500', HOLE NOT TAKING CORRECT FILL. FLOW CHECK, WELL FLOWING.
09:30	11:00	1.5	TRIP IN HOLE FROM 6500' TO BOTTOM 7891'.
11:00	17:30	6.5	CIRCULATE HOLE, 30 BBL LOSSES, REDUCE PUMP RATE TO 6 BPM, 1800 UNITS GAS 1 1/2' FLARE. CONDITION MUD, ADD LCM TO SYSTEM, 10.4 PPG 36 VIS. IN/OUT. BUILD SLUG & PUMP SAME.
17:30	02:30	9.0	TRIP OUT OF HOLE FOR BIT #2, LAY OUT MOTOR & REAMERS.
02:30	06:00	3.5	EQUIPMENT REPAIR, CHANGE OUT ROTATING HEAD BOWL ASSY. MW 10.4, 36 VIS.

NO ACCIDENTS
FULL CREWS

SAFETY MEETING: PINCH POINTS/TRIPPING PIPE
 BOILER 24 HRS
 FUEL ON HAND 3560 GALS,USED 992 GALS

02-09-2007 Reported By ROBERT DYSART

Daily Costs: Drilling				Completion				Daily Total		
Cum Costs: Drilling				Completion				Well Total		
MD	8,235	TVD	8,235	Progress	344	Days	9	MW	10.4	Visc 42.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	EQUIPMENT REPAIR, ROTATING HEAD BOWL.
10:00	15:00	5.0	MAKE UP BIT & MOTOR. TRIP IN HOLE TO 4820'.
15:00	15:30	0.5	WASH/REAM 4820' TO 4860'.
15:30	18:00	2.5	TRIP IN HOLE TO 7891', NO FILL.
18:00	06:00	12.0	DRILL ROTATE 7891' TO 8235', 344', ROP 28.6, WOB 12/15K, RPM 40/50 + 67, 1550 PSI, 420 GPM. MW 10.5. VIS 36.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING: TRIPPING PIPE/PROPER PP&E
 CHECK CROWN-O-MATIC x 2
 BOILER 24 HRS
 FUEL ON HAND 2333 GALS, USED 1227 GALS

LITHOLOGY: BG GAS 380U, CONN GAS 780U, HIGH GAS 3042U @ 8051'

02-10-2007 Reported By ROBERT DYSART

Daily Costs: Drilling				Completion	50			Daily Total	:	
Cum Costs: Drilling				Completion				Well Total	:	
MD	8,545	TVD	8,545	Progress	303	Days	10	MW	10.5	Visc 40.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0		

Activity at Report Time: BIT TRIP

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL ROTATE 8235' TO 8442', 207', ROP 25.8, WOB 12/18K, RPM 45/55 + 67, GPM 420, PSI 1700/1800.
14:00	14:30	0.5	SERVICE RIG.
14:30	21:00	6.5	DRILL ROTATE 8442' TO 8545', 103', ROP 15.8, WOB 15/25K, RPM 35/55 + 67, GPM 420, PSI 1800/1900.
21:00	23:00	2.0	CIRCULATE HOLE, FLOW CHECK. BUILD & PUMP SLUG.
23:00	06:00	7.0	TRIP OUT OF HOLE FOR BIT #3. MW 10.6, VIS 40.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING: TRIPPING PIPE/UNLOADING TRUCKS
 CHECK CROWN-O-MATIC x 2
 BOILER 24 HRS
 FUEL ON HAND 5178 GALS, USED 1155 GALS, RECEIVED 4000 GALS

LITHOLOGY: BG GAS 380U, CONN GAS 780U, HIGH GAS 3042U @ 8051'

02-11-2007 Reported By ROBERT DYSART

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion		Well Total
MD 8,945 TVD 8,945 Progress 400 Days 11 MW 10.5 Visc 37.0			
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	LAY OUT BIT & MOTOR. MAKE UP NEW BIT, TRIP IN HOLE W/BHA.
11:00	12:00	1.0	SLIP & CUT DRILL LINE.
12:00	15:30	3.5	TRIP IN HOLE TO 8520'.
15:30	17:00	1.5	WASH/REAM 8520' TO 8545', 25' FILL.
17:00	06:00	13.0	DRILL ROTATE 8545' TO 8945', 400', ROP 30.7, WOB 12/15K, RPM 45/50 + 67, GPM 420, PSI 1700/1800. MW 10.7, VIS 37.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING: FORKLIFT OPS
 CHECK CROWN-O-MATIC x 2
 BOILER 24 HRS
 FUEL ON HAND 3784 GALS, USED 1394 GALS

LITHOLOGY: LOWER PRICE RIVER 8764'
 BG GAS 650U, CONN GAS 2800U, HIGH GAS 4745U @ 8619'

02-12-2007 Reported By ROBERT DYSART

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion		Well Total
MD 9,242 TVD 9,242 Progress 242 Days 12 MW 10.5 Visc 38.0			
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: CIRC FOR BIT TRIP

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL ROTATE 8945' TO 9150', 205', ROP 22.7, WOB 12/15K, RPM 45/50 + 67, GPM 420, PSI 1700/1800.
15:00	17:00	2.0	INCURE 80 BBL LOSSES. PICK UP OFF BOTTOM, CIRC HOLE 50 SPM. BUILD & PUMP 80 BBL LCM PILL.
17:00	21:30	4.5	CIRC & WORK PIPE. BUILD VOLUME.
21:30	03:00	5.5	DRILL ROTATE 9150' TO 9229', 79', ROP 14.3, WOB 12/15K, RPM 45/50 + 67, GPM 420, PSI 1700/1800.
03:00	03:30	0.5	SERVICE RIG.
03:30	05:00	1.5	DRILL ROTATE 9229' TO 9242', 13', ROP 5.2, WOB 12/15K, RPM 45/50 + 67, GPM 420, PSI 1700/1800.
05:00	06:00	1.0	BUILD & PUMP SLUG FOR BIT TRIP. MW 10.6, VIS 37.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING: HOUSE KEEPING/LOSS OF CIRCULATION
 CHECK CROWN-O-MATIC x 2

BOILER 24 HRS
 FUEL ON HAND 2611 GALS, USED 1173 GALS

LITHOLOGY: 70% SS, 15% CARB SHALE, 15% SLTSTN
 LOWER PRICE RIVER 8764', SEGO 9138'
 BG GAS1700U, CONN GAS 2000U, HIGH GAS 6277U @ 9005'

02-13-2007 Reported By ROBERT DYSART

DailyCosts: Drilling		Completion	50		Daily Total						
Cum Costs: Drilling	\$	Completion			Well Total	\$					
MD	9,400	TVD	9,400	Progress	176	Days	13	MW	10.6	Visc	42.0
Formation :		PBTD :	0.0	Perf :		PKR Depth :	0.0				

Activity at Report Time: BUILD VOLUME

Start	End	Hrs	Activity Description
06:00	06:30	0.5	FLOW CHECK WELL. PUMP SLUG.
06:30	12:30	6.0	TRIP OUT OF HOLE FROM 9242', LAY OUT BIT.
12:30	13:30	1.0	CLEAN RIG FLOOR.
13:30	18:00	4.5	MAKE UP NEW BIT. TRIP IN HOLE TO 9200'.
18:00	18:30	0.5	MAKE UP KELLY. FILL STRING, WASH/REAM TO 9224'.
18:30	23:00	4.5	DRILL ROTATE 9224' TO 9400' TD, 176', ROP 39, WOB 15/20K, RPM 40/50 + 76, PSI 1800/1900. REACHED TD AT 23:00 HRS, 2/12/07.
23:00	00:00	1.0	CIRCULATE HOLE CLEAN.
00:00	04:00	4.0	POH. RIH 20 STD. WIPER TRIP.
04:00	06:00	2.0	CONDITION MUD, BUILD VOLUME TO POOH & LAY DOWN DRILL PIPE. PVT 250 BBL, 500 BBL TOTAL (250 BBL USEABLE). MW 10.6, VIS 37.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING: SLIPS,TRIPS & FALLS
 CHECK CROWN-O-MATIC x 2
 BOILER 24 HRS
 FUEL ON HAND 4552 GALS, USED 1059 GALS, RECEIVED 3000 GALS

TRIP GAS 11,489U, BG GAS 2000U, CONN GAS 2600U, HIGH GAS 6615U @ 9371'

02-14-2007 Reported By ROBERT DYSART

DailyCosts: Drilling		Completion	50		Daily Total						
Cum Costs: Drilling		Completion			Well Total	\$					
MD	9,400	TVD	9,400	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation :		PBTD :	0.0	Perf :		PKR Depth :	0.0				

Activity at Report Time: BUILD VOLUME

Start	End	Hrs	Activity Description
06:00	11:00	5.0	CIRC HOLE @ 5 BPM, BUILD VOLUME, LOSSES 80/100 BBL PER/HR.
11:00	12:00	1.0	DROP SURVEY TOOL. FLOW CHECK WELL. PUMP 80 BBL SLUG.
12:00	15:00	3.0	POH. LAY DOWN DRILL PIPE TO 7800'. FLOW CHECK, STATIC. HOLE NOT TAKING PROPER FILL.
15:00	18:30	3.5	CIRC HOLE 60 SPM, 10.6 PPG IN/OUT. FLOW CHECK STATIC. PUMP SLUG.

18:30 20:00 1.5 POH. LAY DOWN DRILL PIPE FROM 7800' TO 7400'. HOLE NOT TAKING PROPER FILL.
 20:00 00:00 4.0 PU DRILL PIPE TRIP IN HOLE FROM 7400' TO 9400'.
 00:00 02:00 2.0 CIRCULATE HOLE, 10.6/45 IN 10.9/90 OUT.
 02:00 06:00 4.0 100% LOSSES, WORK STRING. BUILDING VOLUME TO STAGE UP OUT OF HOLE.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING: CREW CHANGE/NEW HANDS
 CHECK CROWN-O-MATIC x 2
 BOILER 24 HRS
 FUEL ON HAND 3402 GALS, USED 1150 GALS

02-15-2007 Reported By DOUG GRINOLDS, ROBERT DYSART

Daily Costs: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 9,400 TVD 9,400 Progress 0 Days 15 MW 0.0 Visc 0.0
 Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RUN CASING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	WORK PIPE. CIRCULATE OVER TOP OF HOLE, BUILD VOLUME, BUILD 80 BBL 12.5 PPG PILL. PUMP & SPOT PILL ON BOTTOM.
10:30	22:00	11.5	POH. LAY DOWN DRILL STRING.
22:00	22:30	0.5	CLEAN UP RIG FLOOR.
22:30	00:00	1.5	HOLD PRE-JOB SAFETY MTG. RIG UP CASING EQUIPMENT.
00:00	06:00	6.0	RUN IN HOLE A TOTAL OF 222 JTS (220 FULL + 2 MARKER JTS) OF 4 1/2", #11.6 PPF, N-80, LTC CASING. LANDED AT 9,400' KB. RAN AS FOLLOWS: FS. 1 JT CASING, FLOAT COLLAR AT 9,354', 52 JTS CASING, MARKER JT AT 7121'- 7,142' (P-110), 64 JTS CASING, MARKER JT AT 4389'- 4410' (P-110), 103 JTS CASING. INSTALL CENTRALIZER ON SHOE JT THREADLOCK SHOE, FLOAT & 2ND JT CENTRALIZER EVERY 2ND JT TO 6575' FOR A TOTAL OF 34 CENTRALIZERS. CONT DETAILS ON FOLLOWING REPORT.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING: LAY DOWN DRILL PIPE/RUN CASING
 CHECK CROWN-O-MATIC x 2
 BOILER 24 HRS
 FUEL ON HAND 3402 GALS, USED 1150 GALS, RECEIVED 2,000 GAL FUEL
 MUD WT 10.7, #, VIS 34
 TEMP 25 DEGREES

02-16-2007 Reported By DOUG GRINOLDS

Daily Costs: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 9,400 TVD 9,400 Progress 0 Days 16 MW 10.7 Visc 39.0
 Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
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06:00 09:00 3.0 FINISH RUNNING CASING. RAN 222 JTS (220 FULL JTS + 2 MARKER JTS) OF 4 1/2", 16.6#, N-80, LTC CASING.

09:00 10:00 1.0 RIG DOWN CASERS.

10:00 10:30 0.5 FILL PIPE W/MUD, PUMP 1700 STROKES, NO RETURNS.

10:30 11:30 1.0 RIG UP TO CEMENT CASING. HELD SAFETY MEETING W/SCHLUMBERGER CEMENT CREW. TEST LINES TO 4500 PSI.

11:30 14:00 2.5 CEMENT CASING W/SCHLUMBERGER. CEMENT W/660 SKS HI LIFT 35/65 POZ G LEAD + 10% DO20, .2% D67, .2% DO46, .50% D013, .125#/SK D130, .5% DO65. TAIL 1500 SKS 50/50 SKS POZ G + 2% D020, .1% DO46, .2% D167, .2% DO65, 0.1% D013. NO RETURNS THRU JOB. PUMPED 4 BBLs MINUTE, 2300 PSI LIFT. PUMPED PLUG W/3300 PSI, FLOATS HELD.

14:00 14:30 0.5 RIG DOWN & LOAD OUT CEMENTERS.

14:30 15:30 1.0 INSTALL DTO MANDREL HANGER. SET W/100,000# WT. TEST TO 5,000 PSI. CASING SET @ 9400'.

15:30 05:00 13.5 NIPPLE DOWN BOP STACK & CHOKE LINES. LAY DOWN LANDING JT. CLEAN MUD TANKS.

05:00 06:00 1.0 RDRT. PREPARE TO MOVE TO ECW 11-04.

SAFETY MEETING: CEMENTING/RIGGING DOWN
 SHORT ONE HAND ON NITE CREW
 NO ACCIDENTS
 FUEL ON HAND 3483 GALS, USED 586 GALS
 BOILER 24 HRS
 TEMP 11 DEGREES

06:00 18.0 RELEASED RIG @ 05:00 HRS, 2/16/07.
 CASING POINT COST \$1,060,272

02-21-2007		Reported By		SEARLE	
Daily Costs: Drilling	50	Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	9,400	TVD	9,400	Progress	0
				Days	17
				MW	0.0
				Visc	0.0
Formation :	PBTBTD : 9345.0		Perf :	PKR Depth : 0.0	
Activity at Report Time: PREP FOR FRACS					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTBTD TO 300'. EST CEMENT TOP @ 1450'. RD SCHLUMBERGER.		

02-25-2007		Reported By		MCCURDY	
Daily Costs: Drilling	50	Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	9,400	TVD	9,400	Progress	0
				Days	18
				MW	0.0
				Visc	0.0
Formation : MESAVERDE	PBTBTD : 9345.0		Perf : 9010'-9198'	PKR Depth : 0.0	
Activity at Report Time: PREP FOR FRAC					
Start	End	Hrs	Activity Description		
08:00	11:00	3.0	10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 8500 PSIG. MIRU CUTTERS WIRELINE. PERFORATE LPR FROM 9010'-11', 9020'-21', 9026'-27', 9034'-35', 9068'-69', 9099'-100', 9105'-06', 9152'-53', 9181'-83', 9197'-98' @ 3 SPF @ 120° PHASING. RDWL. RU WIDESPREAD SERVICES. BROKE DOWN @ 2600 PSIG. 2200 PSIG 1/2 BBL/MIN. ISIP 2000 PSIG. RDMO CUTTERS AND WIDESPREAD SERVICES. SWIFN.		

02-28-2007 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion % Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 9,400 TVD 9,400 Progress 0 Days 19 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9345.0 Perf : 9010'-9198' PKR Depth : 0.0

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
08:00	12:00	4.0	MIRU PLS. RUN BHP GAUGE TO 9198 & POH WITH GAUGES. MAX BHP 5536 PSIG. MAX BHT 207 DEG. RD PLS. SWIFN.

03-01-2007 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion % Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 9,400 TVD 9,400 Progress 0 Days 19 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9345.0 Perf : 7212'-9198' PKR Depth : 0.0

Activity at Report Time: DRILL OUT FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	19:30	13.5	SICP 1640 PSIG. MIRU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4159 GAL YF116ST+ PAD, 42,713 GAL YF116ST+ WITH 105,500 # 20/40 SAND @ 1-5 PPG. MTP 6172 PSIG. MTR 46 BPM. ATP 4790 PSIG. ATR 44.1 BPM. ISIP 3130 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8,910'. PERFORATE MPR/LPR FROM 8620'-21', 8629'-30', 8652'-53', 8663'-64', 8682'-83', 8694'-95', 8716'-17', 8734'-35', 8760'-61', 8768'-69', 8800'-02', 8874'-75', 8880'-82' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4167 GAL YF116ST+ PAD, 49,005 GAL YF116ST+ WITH 125,100 # 20/40 SAND @ 1-5 PPG. MTP 6303 PSIG. MTR 46 BPM. ATP 5467 PSIG. ATR 40.1 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8,460'. PERFORATE MPR FROM 8222'-23', 8244'-45', 8263'-64', 8281'-82', 8290'-91', 8323'-24', 8331'-32', 8353'-54', 8362'-63', 8382'-83', 8404'-05', 8420'-21', 8428'-29' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 7170 GAL YF116ST+ PAD, 46,800 GAL YF116ST+ WITH 89,600 #20/40 SAND @ 1-3 PPG. MTP 7588 PSIG. MTR 44.1 BPM. ATP 5536 PSIG. ATR 27.8 BPM. ISIP 3670 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8,180'. PERFORATE MPR FROM 7925'-26', 7934'-35', 7944'-45', 7982'-83', 7996'-97', 8011'-12', 8028'-29', 8040'-41', 8060'-61', 8072'-73', 8161'-63' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5188 GAL YF116ST+ PAD, 59,534 GAL YF116ST+ WITH 162,000 # 20/40 SAND @ 1-5 PPG. MTP 6155 PSIG. MTR 46 BPM. ATP 4232 PSIG. ATR 43.6 BPM. ISIP 2580 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7,884'. PERFORATE UPR FROM 7652'-53', 7727'-28', 7749'-50', 7758'-59', 7767'-68', 7796'-97', 7804'-05', 7823'-25', 7855'-56', 7864'-65' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4168 GAL YF116ST+ PAD, 44,678 GAL YF116ST+ WITH 109,200 #20/40 SAND @ 1-5 PPG. MTP 5992 PSIG. MTR 46 BPM. ATP 4228 PSIG. ATR 43.1 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7,535'. PERFORATE UPR FROM 7212'-13', 7216'-17', 7275'-76', 7304'-05', 7313'-14', 7326'-27', 7344'-45', 7349'-50', 7379'-80', 7420'-21', 7445'-46', 7454'-55', 7483'-84', 7499'-500' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5201 GAL YF116ST+ PAD, 55,153 GAL YF116ST+ WITH 143,300 # 20/40 SAND @ 1-5 PPG. MTP 4667 PSIG. MTR 46 BPM. ATP 3842 PSIG. ATR 44.1 BPM. ISIP 2490 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7,085'. BLEED WELL OFF TO 0 PSIG. RDMO CUTTERS WIRELINE & SCHLUMBERGER. SWIFN.

03-03-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	9,400	TVD	9,400	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9345.0		Perf : 7212'-9198'				PKR Depth : 0.0			

Activity at Report Time: DRILLING OUT CFP

Start	End	Hrs	Activity Description
06:00	18:30	12.5	ROAD RIG AND EQUIPMENT FROM THE CWU 695-32.

MIRU. ND 10K FRAC TREE, NU 10K BOPS. PICK UP AND RIH W/WEATHERFORD BHA. SWI, SDFD.

BHA:
 3.875" OD HURRICANE MILL
 3.250" OD PUMP OFF BIT SUB
 1 JOINT 2.375" 4.7# N-80 EUE TBG
 2.375" " XN " PROFILE NIPPLE
 214 JOINTS OF 2.375" 4.7# N-80 EUE TBG, EOT @ 6969.10'

03-06-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	9,400	TVD	9,400	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9345.0		Perf : 7212'-9198'				PKR Depth : 0.0			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	18:30	12.5	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7085', 7535', 7884', 8180', 8460' & 8910' RIH. CLEANED OUT TO PBTD @ 9354'. LANDED TBG AT 7606' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RD MOSU.

FLOWED 14 HRS. 16/64" CHOKE. FTP 1150 PSIG. CP 1750 PSIG. 50 BFPH. RECOVERED 720 BLW. 6531 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 0.91'
 1 JT 2-3/8" 4.7# N-80 TBG 32.70'
 XN NIPPLE 1.10'
 232 JTS 2-3/8" 4.7# N-80 TBG 7555.76'
 BELOW KB 16.00'
 LANDED @ 7606.47' KB

03-07-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	9,400	TVD	9,400	Progress	0	Days	22	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTB : 9345.0 Perf : 7212'-9198' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1300 PSIG. CP 1750 PSIG. 40 BFPH. RECOVERED 945 BLW. 5586 BLWTR.

03-08-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	Daily Total								
Cum Costs: Drilling	\$0	Completion	Well Total								
MD	9.400	TVD	9.400	Progress	0	Days	23	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTB : 9345.0 Perf : 7212'-9198' PKR Depth : 0.0

Activity at Report Time: SI- WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1150 PSIG. CP 1850 PSIG. 23 BFPH. RECOVERED 689 BLW. 4897 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 3/7/07

04-05-2007 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	9.400	TVD	9.400	Progress	0	Days	24	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTB : 9345.0 Perf : 7212'-9198' PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 2050 & CP 3150 PSI. TURNED WELL TO QUESTAR SALES AT 8:30 AM, 4/4/07. FLOWED 382 MCFD RATE ON 12/64" POS CHOKE.

04-09-2007 Reported By ALAN WATKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	9.400	TVD	9.400	Progress	0	Days	25	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTB : 9345.0 Perf : 7212'-9198' PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	4/6/07 FLOWED 377 MCF, 75 BO & 320 BW IN 24 HRS ON 12/64" CK, FTP 1700 & CP 2900 PSIG.

4/7/07 FLOWED 327 MCF, 45 BO & 285 BW IN 24 HRS ON 12/64" CK, FTP 1500 & CP 2750 PSIG.

4/8/07 FLOWED 93 MCF, 20 BO & 50 BW IN 8 HRS ON 12/64" CK, FTP 2000 & CP 2600 PSIG. DOWN 16 HRS, DUMP STUCK OPEN.

4/9/07 FLOWED 233 MCF, 30 BO & 275 BW IN 24 HRS ON 12/64" CK, FTP 1200 & CP 2500 PSIG.

04-10-2007 Reported By ALAN WATKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0

MD 9,400 TVD 9,400 Progress 0 Days 26 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9345.0 Perf : 7212'-9198' PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 229 MCF, 65 BO & 240 BW IN 24 HRS ON 12/64" CK, FTP 1100 & CP 2450 PSIG.

04-11-2007 Reported By ALAN WATKINS

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$0 Completion \$0 Well Total \$0

MD 9,400 TVD 9,400 Progress 0 Days 27 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9345.0 Perf : 7212'-9198' PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 253 MCF, 30 BO & 270 BW IN 24 HRS ON 12/64" CK, FTP 1100 & CP 2400 PSIG.

04-12-2007 Reported By ALAN WATKINS

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$0 Completion \$0 Well Total \$0

MD 9,400 TVD 9,400 Progress 0 Days 28 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9345.0 Perf : 7212'-9198' PKR Depth : 0.0

Activity at Report Time: ON SALES - FINAL SALES

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 268 MCF, 40 BO & 240 BW IN 24 HRS ON 12/64" CK, TP 1150 & CP 2300 PSIG.

FINAL REPORT.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. U-01304
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG Resources, Inc		7. Unit or CA Agreement Name and No.
3. Address 600 17th Street, Suite 1000N, Denver, CO 80202		8. Lease Name and Well No. East Chapita 10-4
3a. Phone No. (include area code) 303-262-2812		9. AFI Well No. 43-047-36823
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1,950' FSL & 1,990' FWL (NESW) 40.063078 LAT 109.334353 LON At top prod. interval reported below Same At total depth Same		10. Field and Pool, or Exploratory Natural Buttes/Mesaverde
14. Date Spudded 12/09/2006		11. Sec., T., R., M., on Block and Survey or Area Sec. 4-T9S-R23E
15. Date T.D. Reached 02/12/2007		12. County or Parish Uintah County
16. Date Completed 04/04/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		13. State UT
17. Elevations (DF, RKB, RT, GL)* 4,932' Nat GL		
18. Total Depth: MD 9,400' TVD		19. Plug Back T.D.: MD 9,354' TVD
20. Depth Bridge Plug Set: MD TVD		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36#	J-55	0-2091		600 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-9400		2,160 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7606							

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7212	9198	9010 - 9198		3/spf	
B)			8620 - 8882		2/spf	
C)			8222 - 8429		2/spf	
D)			7925 - 8163		3/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9010 - 9198	47,037 GALS GELLES WATER & 105,500# 20/40 SAND
8620 - 8882	53,337 GALS GELLED WATER & 125,100# 20/40 SAND
8222 - 8429	54,135 GALS GELLED WATER & 89,600# 20/40 SAND
7925 - 8163	64,887 GALS GELLED WATER & 162,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/04/2007	04/11/2007	24	→	30	253	270			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	1100	2400	→	30	253	270			PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7212	9198		Wasatch	4851
Wasatch	5455	7112		Chapita Wells	5462
				Buck Canyon	6081
				North Horn	6667
				Mesaverde	7156
				Middle Price River	7920
				Lower Price River	8706
				Sego	9249

32. Additional remarks (include plugging procedure):

See Attached Sheet.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

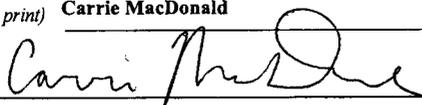
- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carrie MacDonald

Title Operations Clerk

Signature



Date 05/02/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

East Chapita 10-4 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7652-7865	3/spf
7212-7500	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7652-7865	49,011 GALS GELLED WATER & 109,200# 20/40 SAND
7212-7500	60,519 GALS GELLED WATER & 143,300# 20/40 SAND

Perforated the Lower Price River from 9010-9011', 9020-9021', 9026-9027', 9034-9035', 9068-9069', 9099-9100', 9105-9106', 9152-9153', 9181-9183', 9197-**9198'** w/ 3 spf.

Perforated the Middle/Lower Price River from 8620-8621', 8629-8630', 8652-8653', 8663-8664', 8682-8683', 8694-8695', 8716-8717', 8734-8735', 8760-8761', 8768-8769', 8800-8802', 8874-8875', 8880-8882' w/ 2 spf.

Perforated the Middle Price River from 8222-8223', 8244-8245', 8263-8264', 8281-8282', 8290-8291', 8323-8324', 8331-8332', 8353-8354', 8362-8363', 8382-8383', 8404-8405', 8420-8421', 8428-8429' w/ 2 spf.

Perforated the Middle Price River from 7925-7926', 7934-7935', 7944-7945', 7982-7983', 7996-7997', 8011-8012', 8028-8029', 8040-8041', 8060-8061', 8072-8073', 8161-8163' w/ 3 spf.

Perforated the Upper Price River from 7652-7653', 7727-7728', 7749-7750', 7758-7759', 7767-7768', 7796-7797', 7804-7805', 7823-7825', 7855-7856', 7864-7865' w/ 3 spf.

Perforated the Upper Price River from 7212-7213', 7216-7217', 7275-7276', 7304-7305', 7313-7314', 7326-7327', 7344-7345', 7349-7350', 7379-7380', 7420-7421', 7445-7446', 7454-7455', 7483-7484', 7499-7500' w/ 2 spf.

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: East Chapita 10-4

API number: 43-047-36823

Well Location: QQ NESW Section 4 Township 9S Range 23E County UINTAH

Well operator: EOG Resources, Inc.

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: BILL JR RATHOLE DRILLING

Address: 384 E 2500 S

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO FLOW	NOT KNOWN

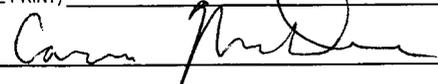
Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Carrie MacDonald

TITLE Operations Clerk

SIGNATURE 

DATE 5/2/2007

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

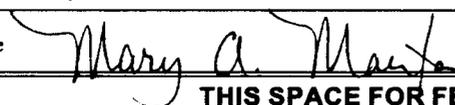
SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. U-01304
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG Resources, Inc.		7. If Unit or C/A Agreement, Name and/or No.
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	8. Well Name and No. East Chapita 10-4
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1950' FSL & 1990' FWL (NE/SW) Sec. 4-T9S-R23E 40.063078 LAT 109.334353 LON		9. API Well No. 43-047-36823
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 3/8/2007.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Regulatory Assistant
Signature 	Date 08/02/2007	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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DIV. OF OIL, GAS & MINING

IP DATED CORRECTED FROM A PREVIOUS SUBMISSION DATED 5/2/2007.

Form 3160-4
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMBNO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

5. Lease Serial No.
U-01304
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.

2. Name of Operator **EOG Resources, Inc**

8. Lease Name and Well No.
East Chapita 10-4

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3a. Phone No. (include area code)
303-262-2812

9. AFI Well No.
43-047-36823

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **1,950' FSL & 1,990' FWL (NESW) 40.063078 LAT 109.334353 LON**

At top prod. interval reported below **Same**

At total depth **Same**

10. Field and Pool, or Exploratory
Natural Buttes/Mesaverde

11. Sec., T., R., M., on Block and Survey or Area **Sec. 4-T9S-R23E**

12. County or Parish **Utah County** 13. State **UT**

14. Date Spudded
12/09/2006

15. Date T.D. Reached
02/12/2007

16. Date Completed **03/08/2007**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4,932' Nat GL

18. Total Depth: MD **9,400'**
TVD

19. Plug Back T.D.: MD **9,354'**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RST/CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36#	J-55	0-2091		600 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-9400		2,160 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7606							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7212	9198	9010 - 9198		3/spf	
B)			8620 - 8882		2/spf	
C)			8222 - 8429		2/spf	
D)			7925 - 8163		3/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9010 - 9198	47,037 GALS GELLES WATER & 105,500# 20/40 SAND
8620 - 8882	53,337 GALS GELLED WATER & 125,100# 20/40 SAND
8222 - 8429	54,135 GALS GELLED WATER & 89,600# 20/40 SAND
7925 - 8163	64,887 GALS GELLED WATER & 162,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/08/2007	04/11/2007	24	→	30	253	270			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	SI 1100	2400	→	30	253	270		PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7212	9198		Wasatch	4851
Wasatch	5455	7112		Chapita Wells	5462
				Buck Canyon	6081
				North Horn	6667
				Mesaverde	7156
				Middle Price River	7920
				Lower Price River	8706
				Sego	9249

32. Additional remarks (include plugging procedure):

See Attached Sheet.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
- Geologic Report
- DST Report
- Directional Survey
- Sundry Notice for plugging and cement verification
- Core Analysis
- Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carrie MacDonald Title Operations Clerk
 Signature  Date 08/03/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

East Chapita 10-4 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7652-7865	3/spf
7212-7500	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7652-7865	49,011 GALS GELLED WATER & 109,200# 20/40 SAND
7212-7500	60,519 GALS GELLED WATER & 143,300# 20/40 SAND

Perforated the Lower Price River from 9010-9011', 9020-9021', 9026-9027', 9034-9035', 9068-9069', 9099-9100', 9105-9106', 9152-9153', 9181-9183', 9197-9198' w/ 3 spf.

Perforated the Middle/Lower Price River from 8620-8621', 8629-8630', 8652-8653', 8663-8664', 8682-8683', 8694-8695', 8716-8717', 8734-8735', 8760-8761', 8768-8769', 8800-8802', 8874-8875', 8880-8882' w/ 2 spf.

Perforated the Middle Price River from 8222-8223', 8244-8245', 8263-8264', 8281-8282', 8290-8291', 8323-8324', 8331-8332', 8353-8354', 8362-8363', 8382-8383', 8404-8405', 8420-8421', 8428-8429' w/ 2 spf.

Perforated the Middle Price River from 7925-7926', 7934-7935', 7944-7945', 7982-7983', 7996-7997', 8011-8012', 8028-8029', 8040-8041', 8060-8061', 8072-8073', 8161-8163' w/ 3 spf.

Perforated the Upper Price River from 7652-7653', 7727-7728', 7749-7750', 7758-7759', 7767-7768', 7796-7797', 7804-7805', 7823-7825', 7855-7856', 7864-7865' w/ 3 spf.

Perforated the Upper Price River from 7212-7213', 7216-7217', 7275-7276', 7304-7305', 7313-7314', 7326-7327', 7344-7345', 7349-7350', 7379-7380', 7420-7421', 7445-7446', 7454-7455', 7483-7484', 7499-7500' w/ 2 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
EAST CHAPITA 10-04

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-36823

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 4 T9S R23E NESW 1950FSL 1990FWL
40.06308 N Lat, 109.33435 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. recompleted the subject well as per the attached sheet, commingling the Wasatch and Mesaverde formations.

Commingling approval was previously granted in March 2007.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #59128 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 03/18/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

MAR 20 2008

DIV. OF OIL, GAS & MINING

East Chapita 10-4 - ADDITIONAL REMARKS (CONTINUED):

Perforated the North Horn from 6926-27', 6950-51', 6965-66', 6995-96', 7006-07', 7014-15', 7025-26', 7053-55', 7078-79', 7100-01' & 7111-12' w/ 3 spf. Fracture stimulated with 47,407 gals gelled water and 107,800# 20/40 sand.

Perforated the North Horn from 6689-90', 6695-96', 6700-01', 6712-13', 6739-40', 6751-52', 6774-75', 6786-87', 6802-03', 6821-22', 6834-35', 6843-44' & 6868-69' w/ 2 spf. Fracture stimulated with 47,597 gals gelled water and 108,000# 20/40 sand.

Perforated the Bf from 6398-6400', 6430-31', 6443-44', 6472-73', 6494-95', 6503-04', 6515-16', 6531-32', 6541-42', 6560-61' & 6589-91' w/ 2 spf. Fracture stimulated with 46,751 gals gelled water and 105,600# 20/40 sand.

Perforated the Ba from 5901-02', 5915-16', 5925-26', 5936-37', 6018-19', 6027-28', 6041-42', 6058-59', 6119-20', 6155-56', 6170-71', 6205-06', 6259-60' & 6288-89' w/ 2 spf. Fracture stimulated with 38,817 gals gelled water and 34,800# 20/40 sand.

Returned well to sales on 3/16/2008, commingling the Wasatch and Mesaverde formations.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
EAST CHAPITA 10-04

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-36823

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 4 T9S R23E NESW 1950FSL 1990FWL
40.06308 N Lat, 109.33435 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

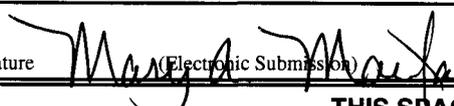
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to use a low-profile evaporation unit in the reserve pit for the referenced location.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #61007 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 06/19/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
JUN 23 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
EAST CHAPITA 10-04

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.
43-047-36823

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 4 T9S R23E NESW 1950FSL 1990FWL
40.06308 N Lat, 109.33435 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
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All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 9/4/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #66330 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 01/14/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

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Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JAN 20 2009