

June 24, 2005

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
LCU 13-35F, 362' FSL & 679' FWL, SW/4 SW/4,
Section 35, T10S, R20E, SLB&M, Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and two copies of the *Application for Permit to Drill (APD)* for the above referenced well. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Drilling Plan;

Exhibit "E" - Surface Use Plan;

Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton
Don Hamilton
Agent for Dominion

cc: Diana Whitney, Division of Oil, Gas and Mining
Carla Christian, Dominion
Marty Buys, Buys & Associates, Inc.

RECEIVED

JUN 29 2005

DIV. OF OIL, GAS & MINING

FILE COPY

CONFIDENTIAL

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.

U-01470-D

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

Little Canyon Unit

8. FARM OR LEASE NAME, WELL NO.

LCU 13-35F

9. API WELL NO.

43-047-36812

10. FIELD AND POOL, OR WILDCAT

Natural Buttes

11. SEC., T., R., M., OR BLK.

**Section 35,
T10S, R20E, SLB&M**

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL

DEEPEN

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Dominion Exploration & Production, Inc.

3. ADDRESS AND TELEPHONE NO.

14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-5263

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)

At surface

362' FSL & 679' FWL, SW/4 SW/4,

616371X 39.897626

At proposed prod. zone

362' FSL & 679' FWL, SW/4 SW/4,

4417072Y -109.638784

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

13.34 miles southeast of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. unit line, if any)

362'

16. NO. OF ACRES IN LEASE

400

17. NO. OF ACRES ASSIGNED TO THIS WELL

40 acres

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

1,300'

19. PROPOSED DEPTH

9,075'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,353' GR

22. APPROX. DATE WORK WILL START*

November 1, 2005

23. **PROPOSED CASING AND CEMENTING PROGRAM**

| SIZE OF HOLE | GRADE, SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|-----------------------|-----------------|---------------|---|
| 12-1/4" | 8-5/8" J-55 ST&C | 32# | 2,000' | 252 sks Lead, 219 sks, tail, 100 sks top out—see attached Drilling Plan |
| 7-7/8" | 5-1/2" Mav 80 LT&C | 17# | 9,075' | 160 sks Lead, 435 sks Tail—see attached Drilling Plan |

Bond Information:

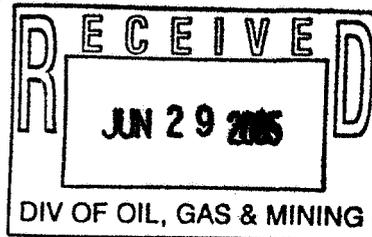
Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330

Other Information:

Drilling Plan and Surface Use Plan are attached.

Dominion requests that this complete application for permit to drill be held confidential.

*Federal Approval of this
Action is Necessary*



CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Don Hamilton Don Hamilton TITLE Agent for Dominion DATE June 24, 2005

(This space for Federal or State office use)

PERMIT NO. 43-047-36812 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III DATE 07-12-05

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

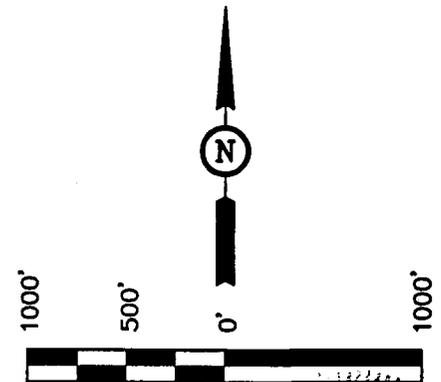
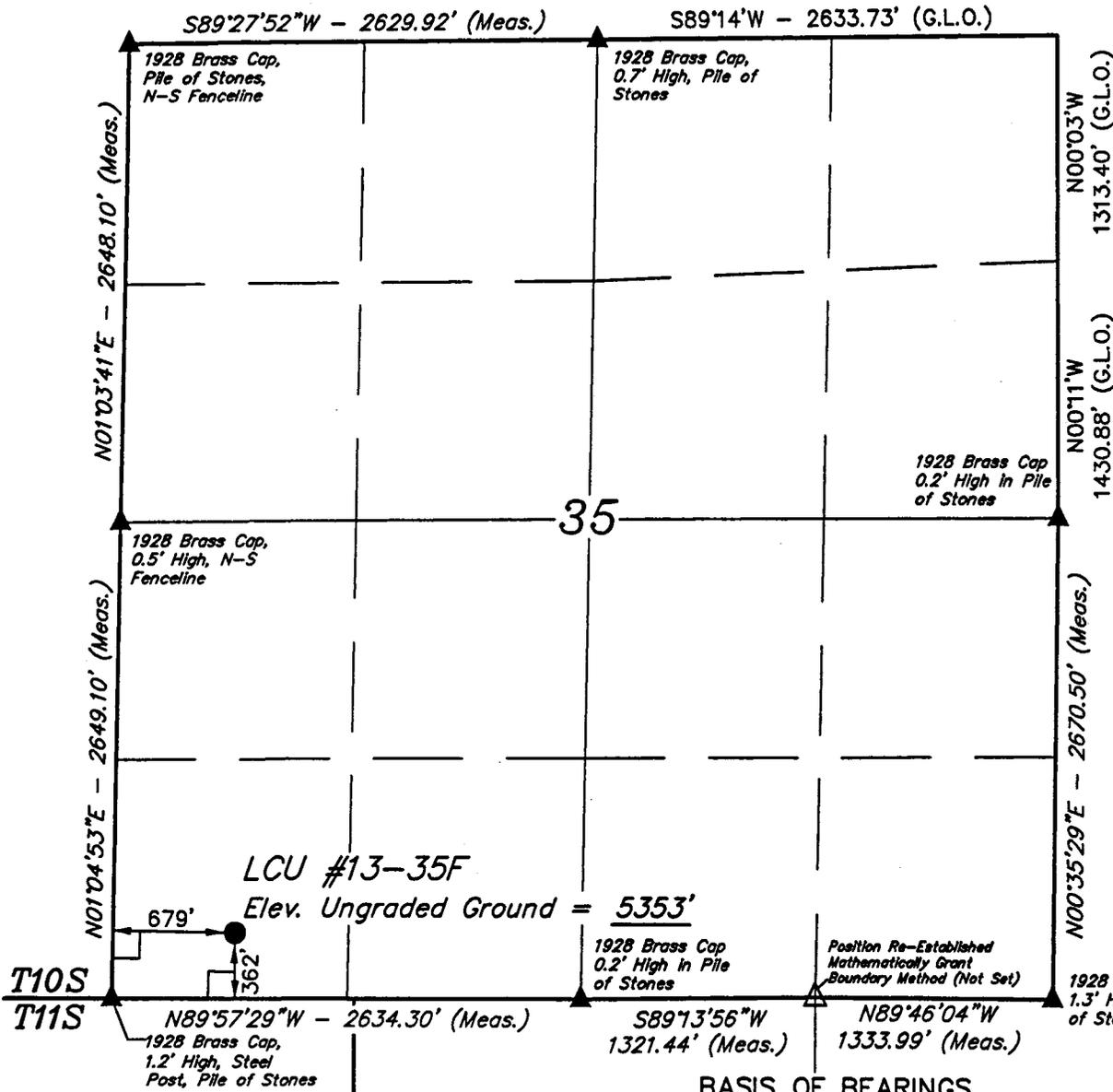
T10S, R20E, S.L.B.&M.

DOMINION EXPLR. & PROD., INC.

Well location, LCU #13-35F, located as shown in the SW 1/4 SW 1/4 of Section 35, T10S, R20E, S.L.B.&M. Uintah County Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.
 (NAD 83)
 LATITUDE = 39°53'51.41" (39.897614)
 LONGITUDE = 109°38'22.22" (109.639506)
 (NAD 27)
 LATITUDE = 39°53'51.54" (39.897650)
 LONGITUDE = 109°38'19.73" (109.638814)

- LEGEND:
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.
 - △ = RE-ESTABLISHED MATHEMATICALLY GRANT BOUNDARY METHOD. (NOT SET)

| UINTAH ENGINEERING & LAND SURVEYING | | |
|--|--------------------------------------|------------------------|
| 85 SOUTH 200 EAST - VERNAL, UTAH 84078 | | |
| (435) 789-1017 | | |
| SCALE 1" = 1000' | DATE SURVEYED: 4-11-05 | DATE DRAWN: 4-18-05 |
| PARTY B.B. J.M. K.G. | REFERENCES G.L.O. PLAT | |
| WEATHER COOL | FILE DOMINION EXPLR. & PROD., INC | |

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 06/29/2005

| |
|--------------------------------|
| API NO. ASSIGNED: 43-047-36812 |
|--------------------------------|

WELL NAME: LCU 13-35F
 OPERATOR: DOMINION EXPL & PROD (N1095)
 CONTACT: DON HAMILTON

PHONE NUMBER: 435-650-1886

PROPOSED LOCATION:

SWSW 35 100S 200E
 SURFACE: 0362 FSL 0679 FWL
 BOTTOM: 0362 FSL 0679 FWL
 UINTAH
 NATURAL BUTTES (630)

| INSPECT LOCATN BY: / / | | |
|------------------------|----------|------|
| Tech Review | Initials | Date |
| Engineering | | |
| Geology | | |
| Surface | | |

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-01470-D
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

LATITUDE: 39.89763
 LONGITUDE: -109.6388

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 76S630500330)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

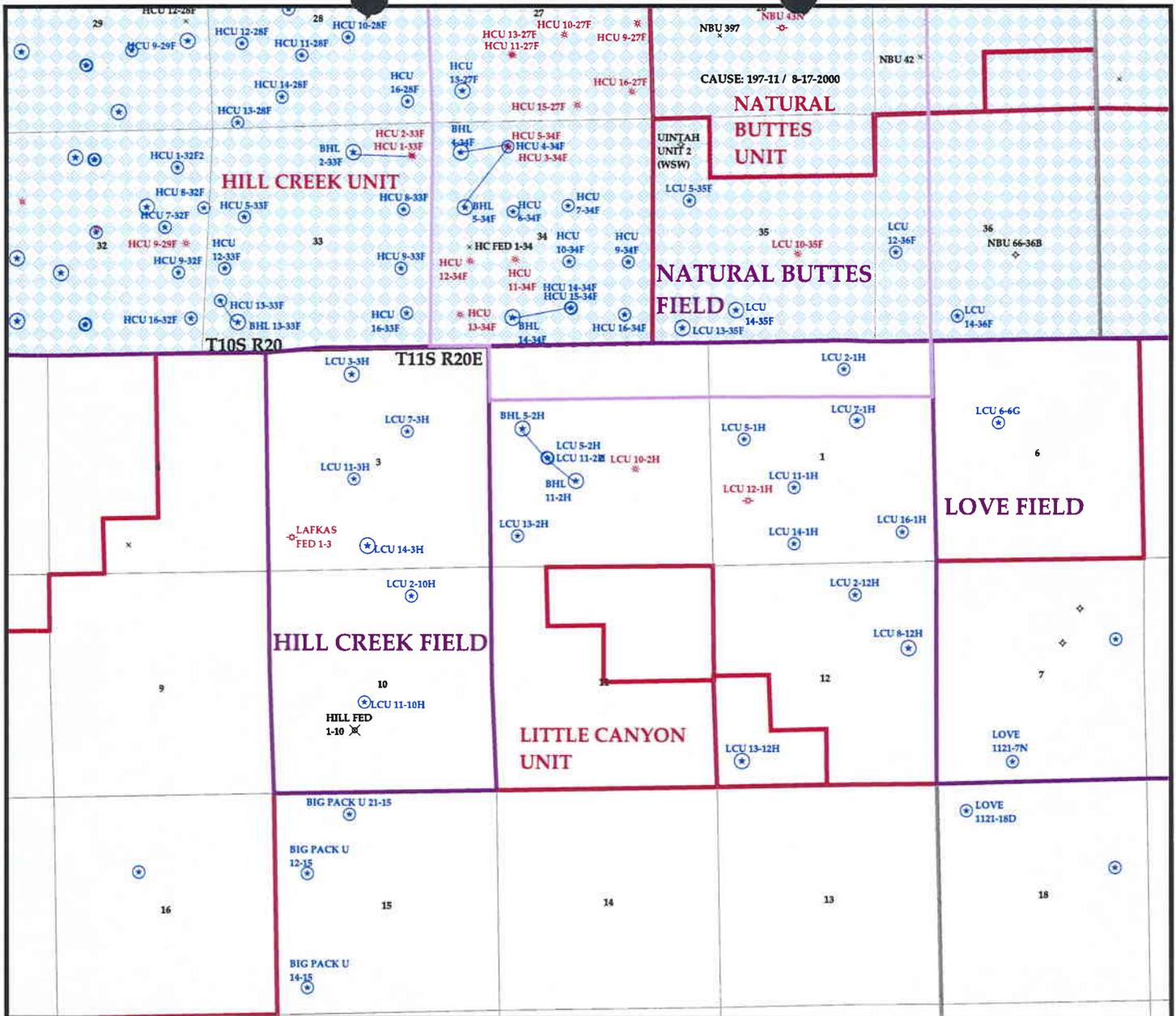
LOCATION AND SITING:

- ___ R649-2-3.
- Unit LITTLE CANYON
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- ___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- Spacing Slip
3- OIL SHALE



OPERATOR: DOMINION EXPL & PROD (N1095)

SEC: 35 T. 10S R. 20E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-3 / EXCEPTION LOCATION



| Wells | Units.shp | Fields.shp |
|-----------------------|----------------|--------------|
| ⚡ GAS INJECTION | 🔲 EXPLORATORY | 🔲 ABANDONED |
| ⊗ GAS STORAGE | 🔲 GAS STORAGE | 🔲 ACTIVE |
| ⊗ LOCATION ABANDONED | 🔲 NF PP OIL | 🔲 COMBINED |
| ⊕ NEW LOCATION | 🔲 NF SECONDARY | 🔲 INACTIVE |
| ⊕ PLUGGED & ABANDONED | 🔲 PENDING | 🔲 PROPOSED |
| * PRODUCING GAS | 🔲 PI OIL | 🔲 STORAGE |
| ● PRODUCING OIL | 🔲 PP GAS | 🔲 TERMINATED |
| ⊕ SHUT-IN GAS | 🔲 PP GEOTHERML | |
| ⊕ SHUT-IN OIL | 🔲 PP OIL | |
| ⊗ TEMP. ABANDONED | 🔲 SECONDARY | |
| ⊕ TEST WELL | 🔲 TERMINATED | |
| ⊕ WATER INJECTION | | |
| ⊕ WATER SUPPLY | | |
| ⊕ WATER DISPOSAL | | |



PREPARED BY: DIANA WHITNEY
DATE: 30-JUNE-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

July 7, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Little Canyon Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Little Canyon Unit, Uintah County, Utah.

| API # | WELL NAME | LOCATION |
|-------|-----------|----------|
|-------|-----------|----------|

(Proposed PZ MesaVerde)

| | | |
|--------------|------------|------------------------------------|
| 43-047-36803 | LCU 7-1H | Sec 1 T11S R20E 1906 FNL 1790 FEL |
| 43-047-36804 | LCU 3-3H | Sec 3 T11S R20E 0600 FNL 2000 FWL |
| 43-047-36805 | LCU 14-3H | Sec 3 T11S R20E 0519 FSL 2290 FWL |
| 43-047-36807 | LCU 8-12H | Sec 12 T11S R20E 2049 FNL 0643 FEL |
| 43-047-36808 | LCU 13-12H | Sec 12 T11S R20E 0581 FSL 0600 FWL |
| 43-047-36811 | LCU 14-35F | Sec 35 T10S R20E 0756 FSL 1962 FWL |
| 43-047-36812 | LCU 13-35F | Sec 35 T10S R20E 0362 FSL 0679 FWL |
| 43-047-36806 | LCU 15-9H | Sec 9 T11S R20E 0895 FSL 2253 FEL |
| 43-047-36809 | LCU 12-16H | Sec 16 T11S R20E 1747 FSL 0947 FWL |
| 43-047-36813 | LCU 12-6G | Sec 6 T11S R21E 2056 FSL 0603 FWL |

The LCU 13-12H, 43-047-36808, is located on Tract 18 of the Little Canyon Unit which is currently considered uncommitted and is not subject to the Little Canyon Unit.

The LCU 12-6G, 43-047-36813, is located on Tract 13 of the Little Canyon Unit. This tract is currently unleased federal acreage pending lease issuance.

This office has no objections to permitting the remaining wells at this time.

/s/ Michael L. Coulthard

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.
U-01470-D

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Little Canyon Unit

8. FARM OR LEASE NAME, WELL NO.
LCU 13-35F

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT
Natural Buttes

11. SEC., T., R., M., OR BLK.
A
**Section 35,
T10S, R20E, SLB&M**

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL **DEEPEN**

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Dominion Exploration & Production, Inc.

3. ADDRESS AND TELEPHONE NO.
14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-5263

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
At surface **362' FSL & 679' FWL, SW/4 SW/4,**
At proposed prod. zone **362' FSL & 679' FWL, SW/4 SW/4.**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
13.34 miles southeast of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) **362'**

16. NO. OF ACRES IN LEASE **400**

17. NO. OF ACRES ASSIGNED TO THIS WELL **40 acres**

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **1,300'**

19. PROPOSED DEPTH **9,075'**

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5,353' GR

22. APPROX. DATE WORK WILL START*
November 1, 2005

23. PROPOSED CASING AND CEMENTING PROGRAM

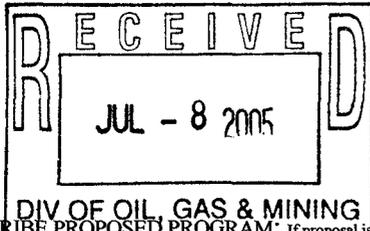
| SIZE OF HOLE | GRADE, SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|-----------------------|-----------------|---------------|---|
| 12-1/4" | 8-5/8" J-55 ST&C | 32# | 2,000' | 252 sks Lead, 219 sks, tail, 100 sks top out—see attached Drilling Plan |
| 7-7/8" | 5-1/2" Mav 80 LT&C | 17# | 9,075' | 160 sks Lead, 435 sks Tail—see attached Drilling Plan |

Bond Information:

Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330

Other Information:

Drilling Plan and Surface Use Plan are attached.
 Dominion requests that this complete application for permit to drill be held confidential.
 A request for exception to spacing (R649-3-2) is hereby requested based on topography since the well is located within 460' of the drilling unit boundary. Dominion Exploration & Production, Inc. is the only owner and operator within 460' of the proposed well.



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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Don Hamilton Don Hamilton TITLE Agent for Dominion DATE June 24, 2005

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ TITLE _____ DATE _____

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: LCU 13-35F
362' FSL & 679' FWL
Section 35-10S-20E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

| <u>Formation</u> | <u>Depth</u> |
|--------------------|--------------|
| Wasatch Tongue | 3,730' |
| Green River Tongue | 4,070' |
| Wasatch | 4,210' |
| Chapita Wells | 5,120' |
| Uteland Buttes | 6,160' |
| Mesaverde | 6,870' |

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

| <u>Formation</u> | <u>Depth</u> | <u>Type</u> |
|--------------------|--------------|-------------|
| Wasatch Tongue | 3,730' | Oil |
| Green River Tongue | 4,070' | Oil |
| Wasatch | 4,210' | Gas |
| Chapita Wells | 5,120' | Gas |
| Uteland Buttes | 6,160' | Gas |
| Mesaverde | 6,870' | Gas |

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

| <u>Type</u> | <u>Size</u> | <u>Weight</u> | <u>Grade</u> | <u>Conn.</u> | <u>Top</u> | <u>Bottom</u> | <u>Hole</u> |
|-------------|-------------|---------------|--------------|--------------|------------|---------------|-------------|
| Surface | 8-5/8" | 32.0 ppf | J-55 | STC | 0' | 2,000' | 12-1/4" |
| Production | 5-1/2" | 17.0 ppf | MAV-80 | LTC | 0' | 9,075' | 7-7/8" |

Note: The drilled depth of the surface hole and the setting depth of the surface casing may vary from 1,700' to 2,000'. Should a lost circulation zone be encountered while drilling, casing will be set approximately 300' below the lost circulation zone. If no lost circulation zone is encountered, casing to be set at 2,000'±.

CONFIDENTIAL

DRILLING PLAN

APPROVAL OF OPERATIONS

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized. Air foam mist, rotating head and diverter system will be utilized.

Production hole: Prior to drilling out the surface casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

| | | |
|----|---|-----------|
| 1. | Annular BOP | 1,500 psi |
| 2. | Ram type BOP | 3,000 psi |
| 3. | Kill line valves | 3,000 psi |
| 4. | Choke line valves and choke manifold valves | 3,000 psi |
| 5. | Chokes | 3,000 psi |
| 6. | Casing, casinghead & weld | 1,500 psi |
| 7. | Upper kelly cock and safety valve | 3,000 psi |
| 8. | Dart valve | 3,000 psi |

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

| <u>Depths</u> | <u>Mud Weight (ppg)</u> | <u>Mud System</u> |
|-----------------|-------------------------|---|
| 0' - 2,000' | 8.4 | Air foam mist, rotating head and diverter |
| 2,000' - 9,075' | 8.6 | Fresh water/2% KCL/KCL mud system |

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a contact ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to surface casing.
- The gamma ray will be left on to record from total depth to surface casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to surface casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

DRILLING PLAN

APPROVAL OF OPERATIONS

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 12-1/4" hole to 2,000'±, run and cement 8-5/8" to surface (depth to vary based on depth of lost circulation zone).
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.
- Cement the casing annulus to surface. Top out jobs to be performed if needed. Depending to depth of top of cement in the annulus, a 1" tubing string may or may not be utilized.

| <u>Type</u> | <u>Sacks</u> | <u>Interval</u> | <u>Density</u> | <u>Yield</u> | <u>Hole</u> | <u>Cement</u> | <u>Excess</u> |
|-------------|--------------|-----------------|----------------|--------------|---------------|---------------|-------------------|
| | | | | | <u>Volume</u> | <u>Volume</u> | |
| Lead | 252 | 0'-1,500' | 11.0 ppg | 3.82 CFS | 619 CF | 835 CF | 35% |
| Tail | 219 | 1,500'-2,000' | 15.6 ppg | 1.18 CFS | 220 CF | 297 CF | 35% |
| Top Out | 100 | 0'-200' | 15.6 ppg | 1.18 CFS | 95 CF | 118 CF | 24% (if required) |

Lead Mix: Premium Plus V blend. Blend includes Class "G" cement, gel, salt, gilsonite.
Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
Water requirement: 22.95 gal/sack

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
Water requirement: 5.2 gal/sack

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
Water requirement: 5.2 gal/sack

c. Production Casing Cement:

- Drill 7-7/8" hole to 9,075±, run and cement 5 1/2".
- Cement interface is at 4,000', which is typically 500'-1,000' above shallowest pay.
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 3% KCL.

| <u>Type</u> | <u>Sacks</u> | <u>Interval</u> | <u>Density</u> | <u>Yield</u> | <u>Hole</u> | <u>Cement</u> | <u>Excess</u> |
|-------------|--------------|-----------------|----------------|--------------|---------------|---------------|---------------|
| | | | | | <u>Volume</u> | <u>Volume</u> | |
| Lead | 160 | 3,700'-4,700' | 11.5 ppg | 3.12 CFS | 175 CF | 350 CF | 100% |
| Tail | 435 | 4,700'-9,075' | 13.0 ppg | 1.75 CFS | 473 CF | 946 CF | 100% |

Note: A caliper log will be ran to determine cement volume requirements.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: November 1, 2005
Duration: 14 Days

CONFIDENTIAL

SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

| | |
|--------------------------|--|
| Name of Operator: | Dominion Exploration & Production |
| Address: | 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 |
| Well Location: | LCU 13-35F 362' FSL & 679' FWL Section 35-10S-20E Uintah County, UT |

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The federal onsite inspection for the referenced well was conducted on Thursday, May 19, 2005 at approximately 12:15 pm. In attendance at the onsite inspection were the following individuals:

| | | |
|---------------|-----------------------|---------------------------------------|
| Ken Secrest | Foreman | Dominion E & P, Inc. |
| Robert Kay | Professional Engineer | Uintah Engineering and Land Surveying |
| Stan Olmstead | Nat. Res. Prot. Spec. | Bureau of Land Management – Vernal |
| Karl Wright | Nat. Res. Prot. Spec. | Bureau of Land Management – Vernal |
| Amy Torres | Biologist | Bureau of Land Management – Vernal |

1. Existing Roads:

- a. The proposed well site is located approximately 13.34 miles southeast of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance are necessary to access the Little Canyon Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal Right-of-Way is not anticipated for the access road or utility corridor since both are located within the existing Little Canyon Unit boundary.

2. Planned Access Roads:

- a. From the existing LCU 12-1H area access road an access is proposed trending west approximately 0.3 miles to the proposed well site. The access consists of entirely new disturbance and crosses no significant drainages. A road design plan is not anticipated at this time.
- b. The proposed access road will consist of a 14' travel surface within a 30' disturbed area.
- c. BLM approval to construct and utilize the proposed access road is requested with this application.
- d. A maximum grade of 10% will be maintained throughout the project with no cuts and fills required to access the well.
- e. No turnouts are proposed since the access road is only 0.3 miles long and adequate site distance exists in all directions.
- f. No culverts or low water crossings are anticipated. Adequate drainage structures will be incorporated into the road.
- g. No surfacing material will come from federal or Indian lands.
- h. No gates or cattle guards are anticipated at this time.
- i. Surface disturbance and vehicular travel will be limited to the approved location access road.
- j. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- k. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Following is a list of existing wells within a one mile radius of the proposed well:
 - i. Water wells None
 - ii. Injection wells None
 - iii. Disposal wells None
 - iv. Drilling wells None
 - v. Temp. shut-in wells None
 - vi. Producing wells 4
 - vii. Abandon wells 1
- b. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the southwest side of the well site and traverse 1,549' east to the existing 4" pipeline corridor that services the LCU 12-1H proposed for upgrade to 6" with this application.
- i. With this application Dominion requests permission to upgrade the federal portion of the existing 4" surface pipeline to a 6" surface pipeline across Federal surface between the LCU 5-35F and the 6" East / West pipeline previously proposed for upgrade within the Little Canyon Unit to accommodate additional transportation needs
- j. The new gas pipeline will be a 6" or less steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction. A new pipeline length of approximately 1,549 is associated with this well.
- k. Dominion intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal or BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the southeast side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. **Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.**

- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the southeast.
- c. The pad and road designs are consistent with BLM specification
- d. A pre-construction meeting with responsible company representative, contractors, and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface:

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On and BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- c. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- e. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the Fee owner or BLM. The fee owner or BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400
- b. Mineral Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin has conducted a paleontological survey. A copy of the report will be submitted under separate cover to the appropriate agencies by Alden Hamblin.
- c. Our understanding of the results of the onsite inspection are:
 - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
 - b. No drainage crossings that require additional State or Federal approval are being crossed.
 - c. The approval documents will have stipulations and timing restrictions for the protection of pronghorn antelope.

13. Operator's Representative and Certification

| <u>Title</u> | <u>Name</u> | <u>Office Phone</u> |
|------------------------------------|-----------------|---------------------|
| Company Representative (Roosevelt) | Mitchiel Hall | 1-435-722-4521 |
| Company Representative (Oklahoma) | Carla Christian | 1-405-749-5263 |
| Agent for Dominion | Don Hamilton | 1-435-637-4075 |

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 6-24-05

DOMINION EXPLR. & PROD., INC.

LCU #13-35F

SECTION 35, T10S, R20E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 13.5 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 1.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE PROPOSED LOCATION.

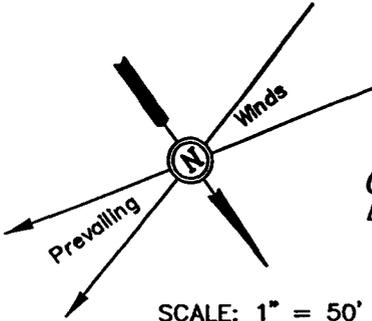
TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 47.6 MILES.

DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

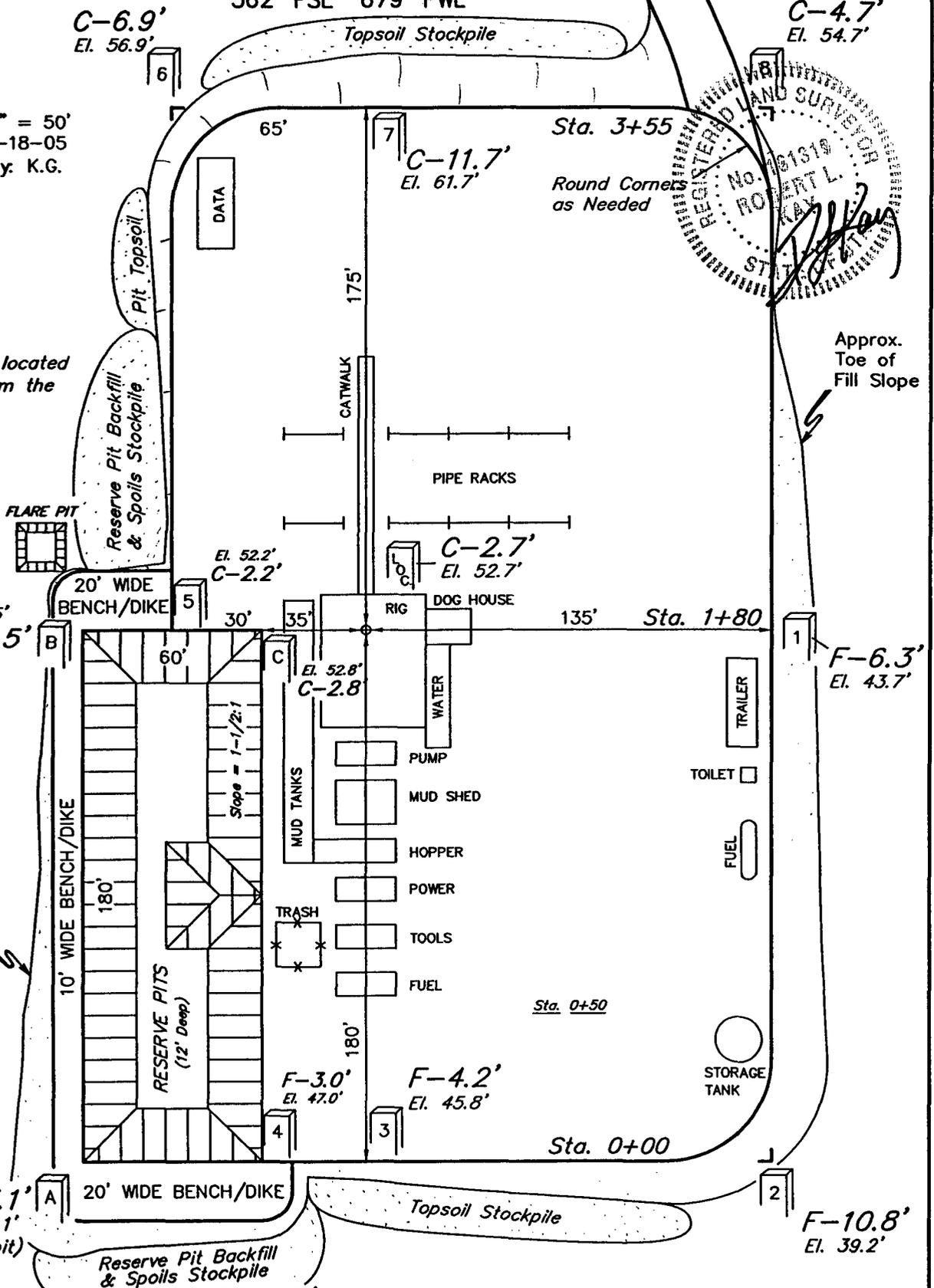
LCU #13-35F
SECTION 35, T10S, R20E, S.L.B.&M.
362' FSL 679' FWL

Proposed Access Road



SCALE: 1" = 50'
DATE: 4-18-05
Drawn By: K.G.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Total Pit Capacity
W/2' of Freeboard
= 10,800 Bbls. ±
Total Pit Volume
= 2,960 Cu. Yds.

Elev. Ungraded Ground at Location Stake = 5352.7'
Elev. Graded Ground at Location Stake = 5350.0'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

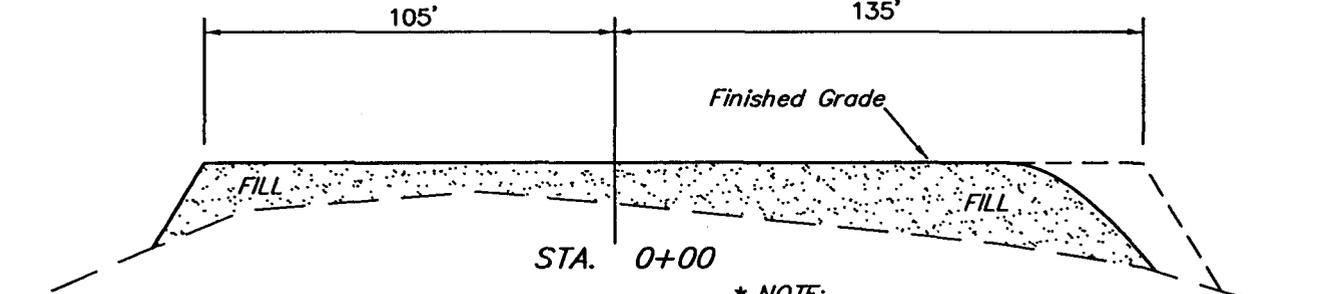
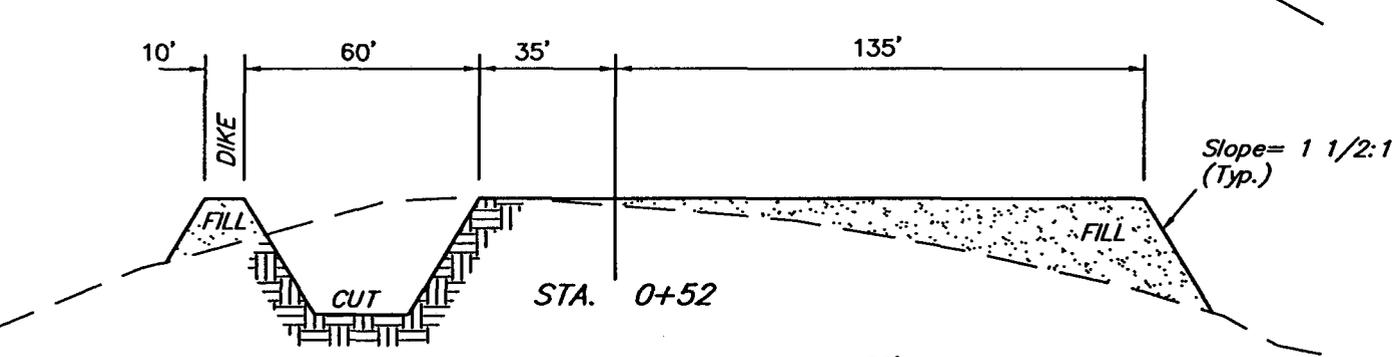
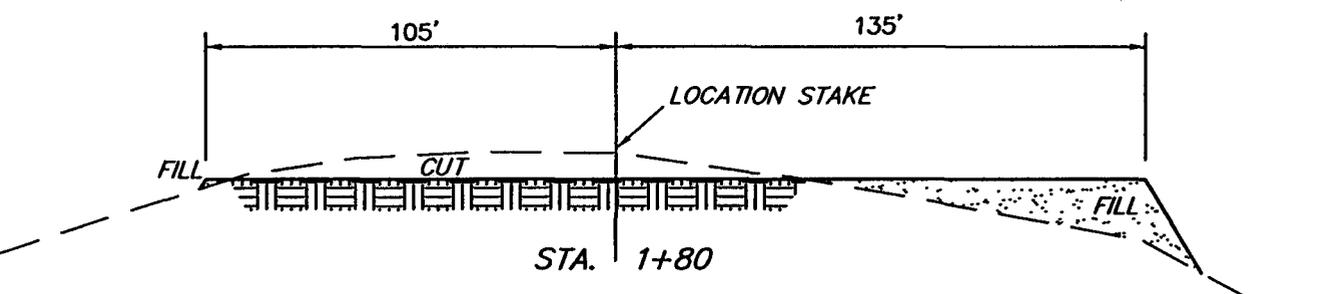
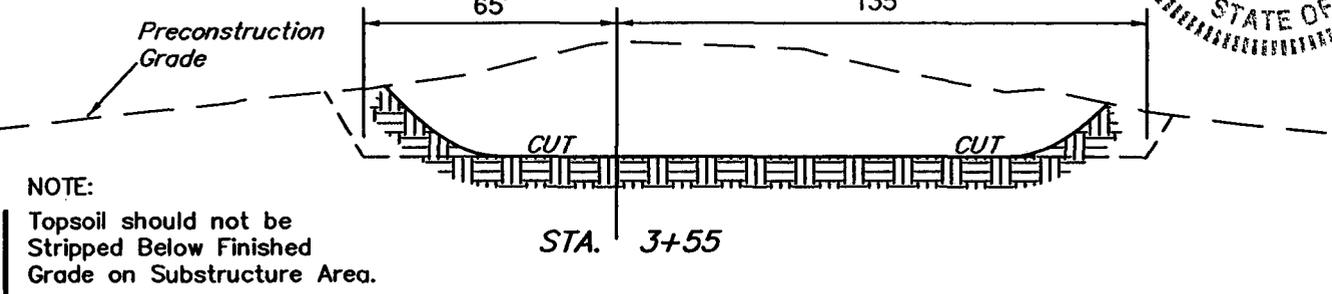
LCU #13-35F

SECTION 35, T10S, R20E, S.L.B.&M.

362' FSL 679' FWL

1" = 20'
X-Section Scale
1" = 50'

DATE: 4-18-05
Drawn By: K.G.



APPROXIMATE YARDAGES

| | |
|------------------------|------------------------|
| CUT | |
| (6") Topsoil Stripping | = 1,780 Cu. Yds. |
| Remaining Location | = 7,930 Cu. Yds. |
| TOTAL CUT | = 9,710 CU.YDS. |
| FILL | = 6,450 CU.YDS. |

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

| | |
|---|------------------|
| EXCESS MATERIAL | = 3,260 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = 3,260 Cu. Yds. |
| EXCESS UNBALANCE (After Rehabilitation) | = 0 Cu. Yds. |

DOMINION EXPLR. & PROD., INC.

LCU #13-35F

LOCATED IN UINTAH COUNTY, UTAH
SECTION 35, T10S, R20E, S.L.B.&M.

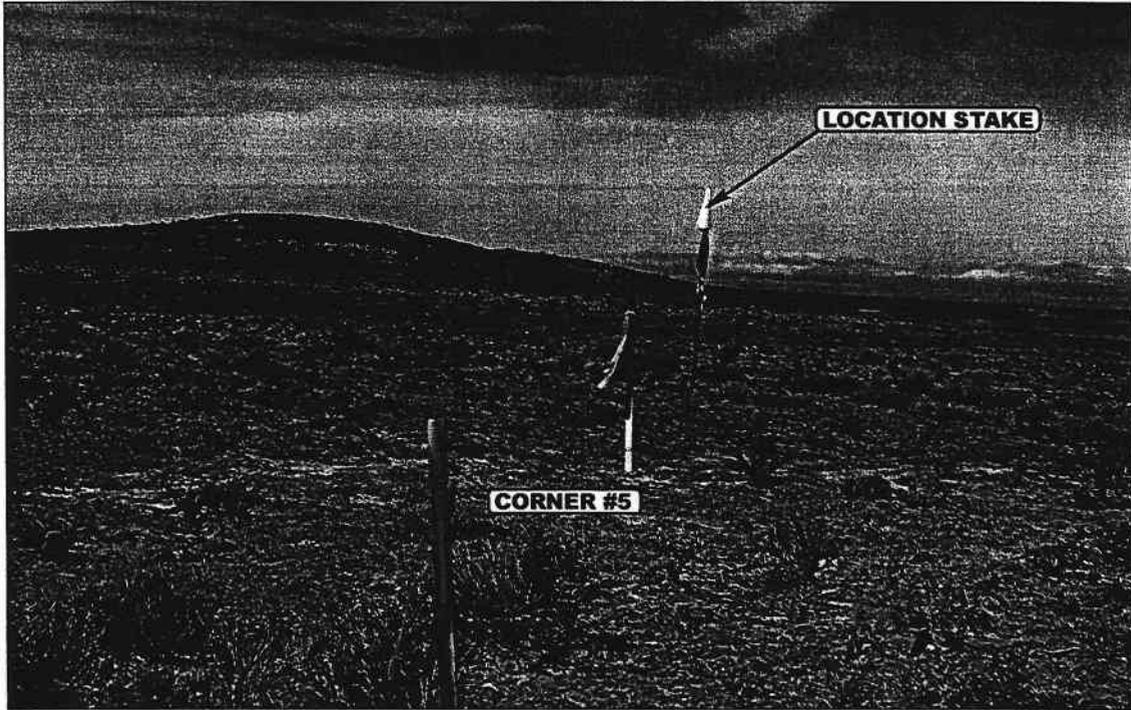


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

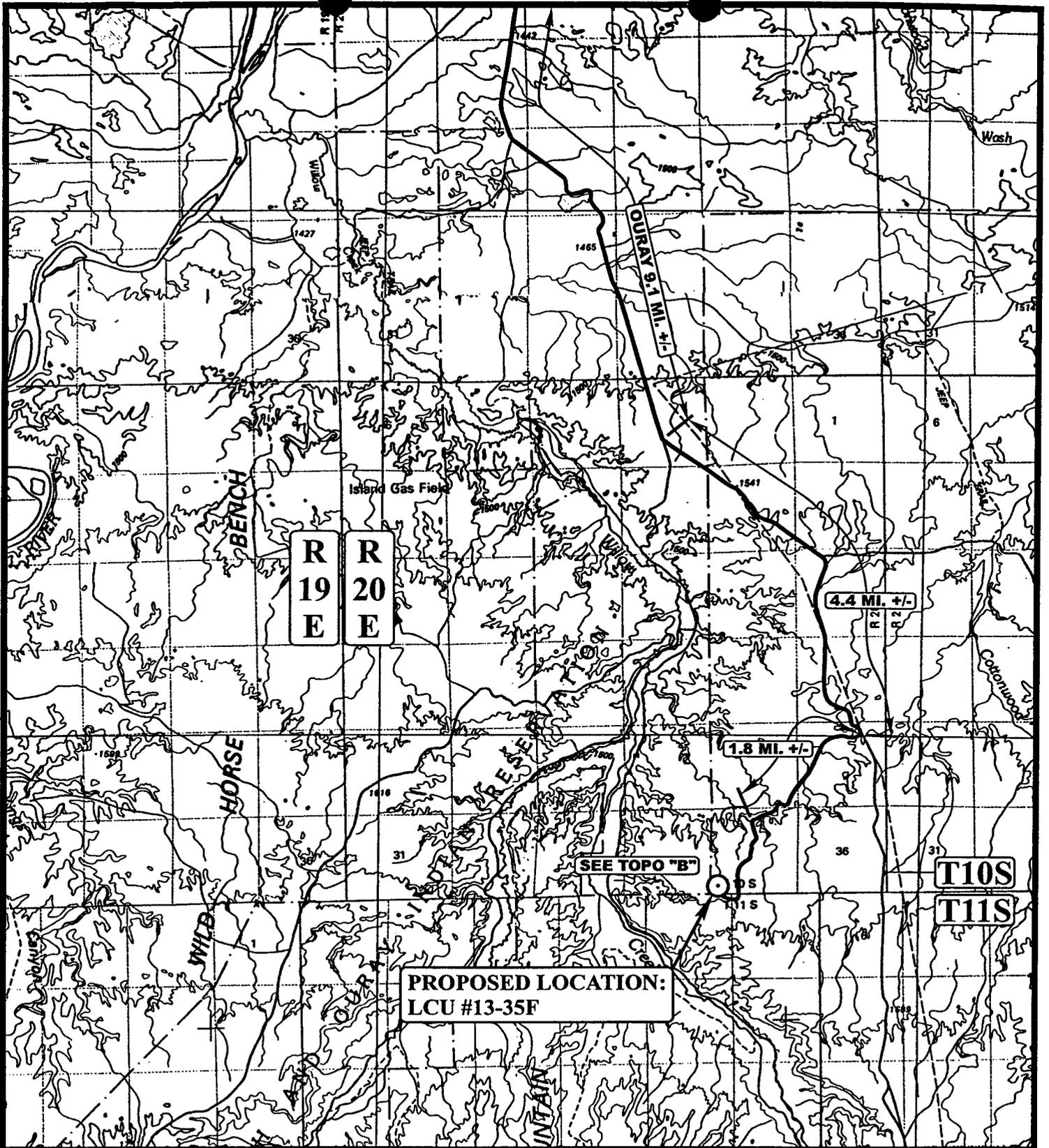
CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

| | | | | |
|-----------------|----------------|-----|-------------------|-------|
| LOCATION PHOTOS | 04 | 13 | 05 | PHOTO |
| | MONTH | DAY | YEAR | |
| TAKEN BY: B.B. | DRAWN BY: C.P. | | REVISED: 00-00-00 | |



LEGEND:

○ PROPOSED LOCATION

DOMINION EXPLR. & PROD., INC.

LCU #13-35F
 SECTION 35, T10S, R20E, S.L.B.&M.
 362' FSL 679' FWL

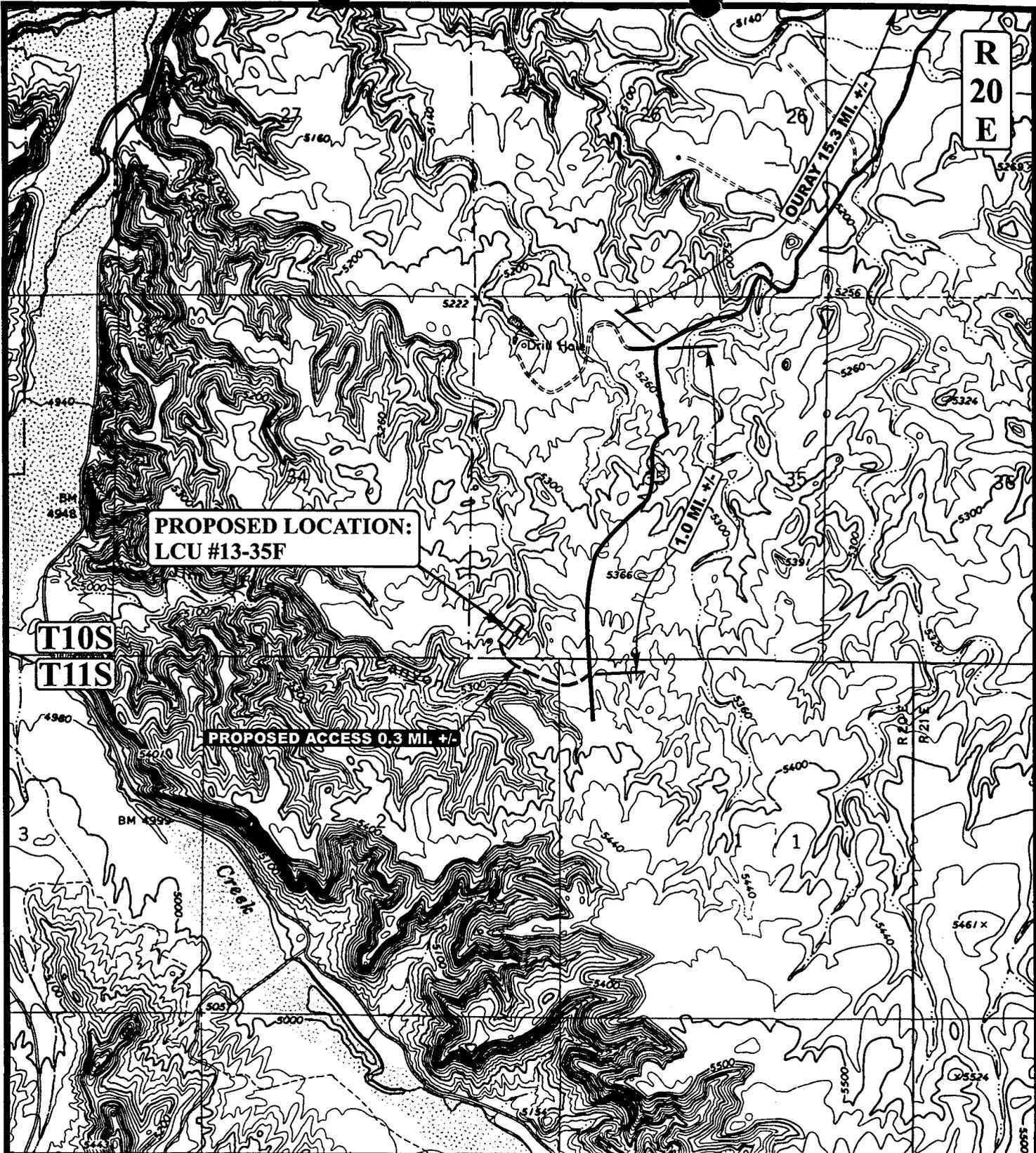


Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 04 13 05
 MAP MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





**R
20
E**

**PROPOSED LOCATION:
LCU #13-35F**

**T10S
T11S**

PROPOSED ACCESS 0.3 MI. +/-

LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD

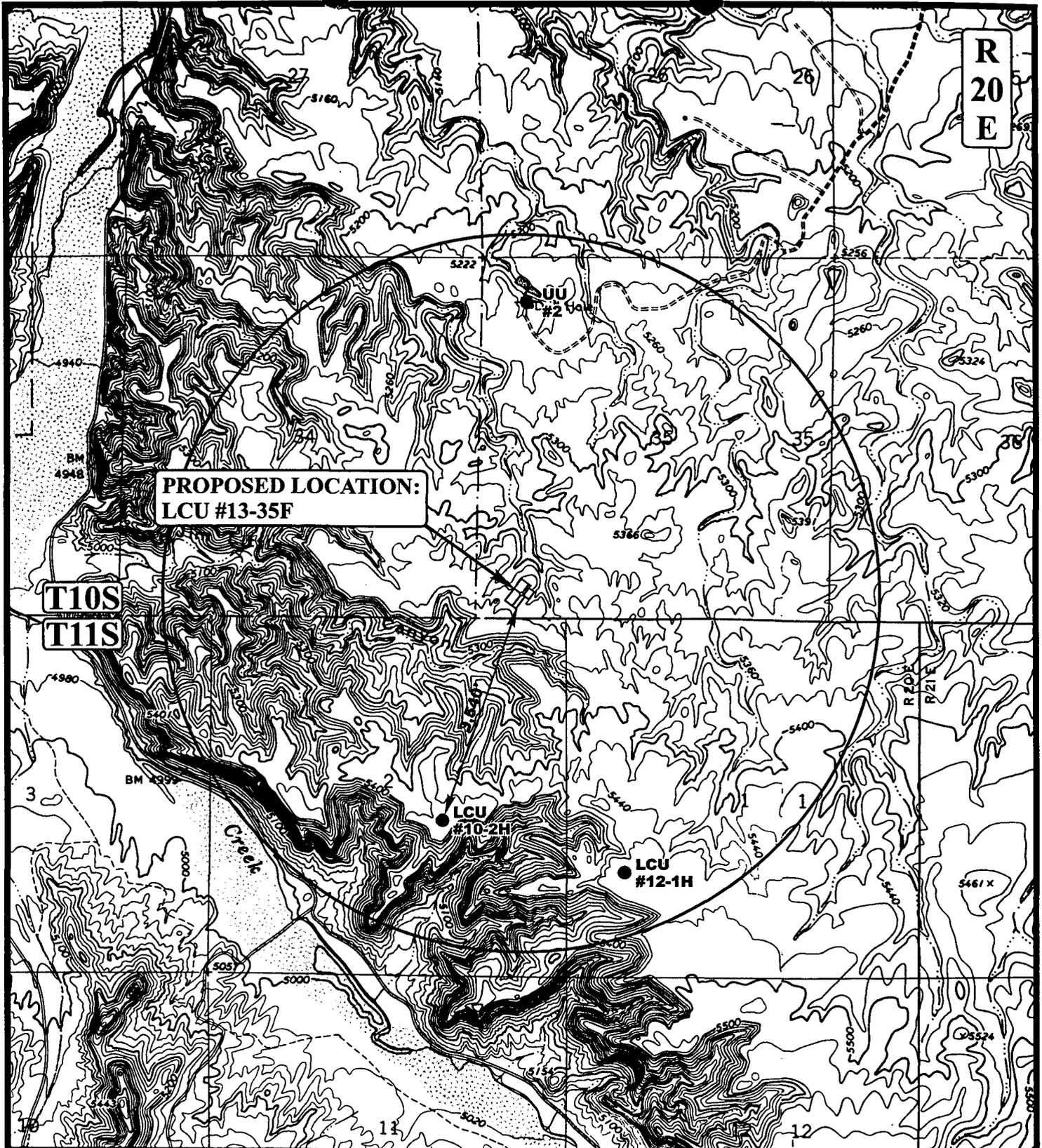
DOMINION EXPLR. & PROD., INC.

LCU #13-35F
SECTION 35, T10S, R20E, S.L.B.&M.
362' FSL 679' FWL



U&L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 04 13 05
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00 **B**
TOPO



R
20
E

**PROPOSED LOCATION:
LCU #13-35F**

T10S
T11S

LCU #10-2H

LCU #12-1H

LEGEND:

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ∅ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

DOMINION EXPLR. & PROD., INC.

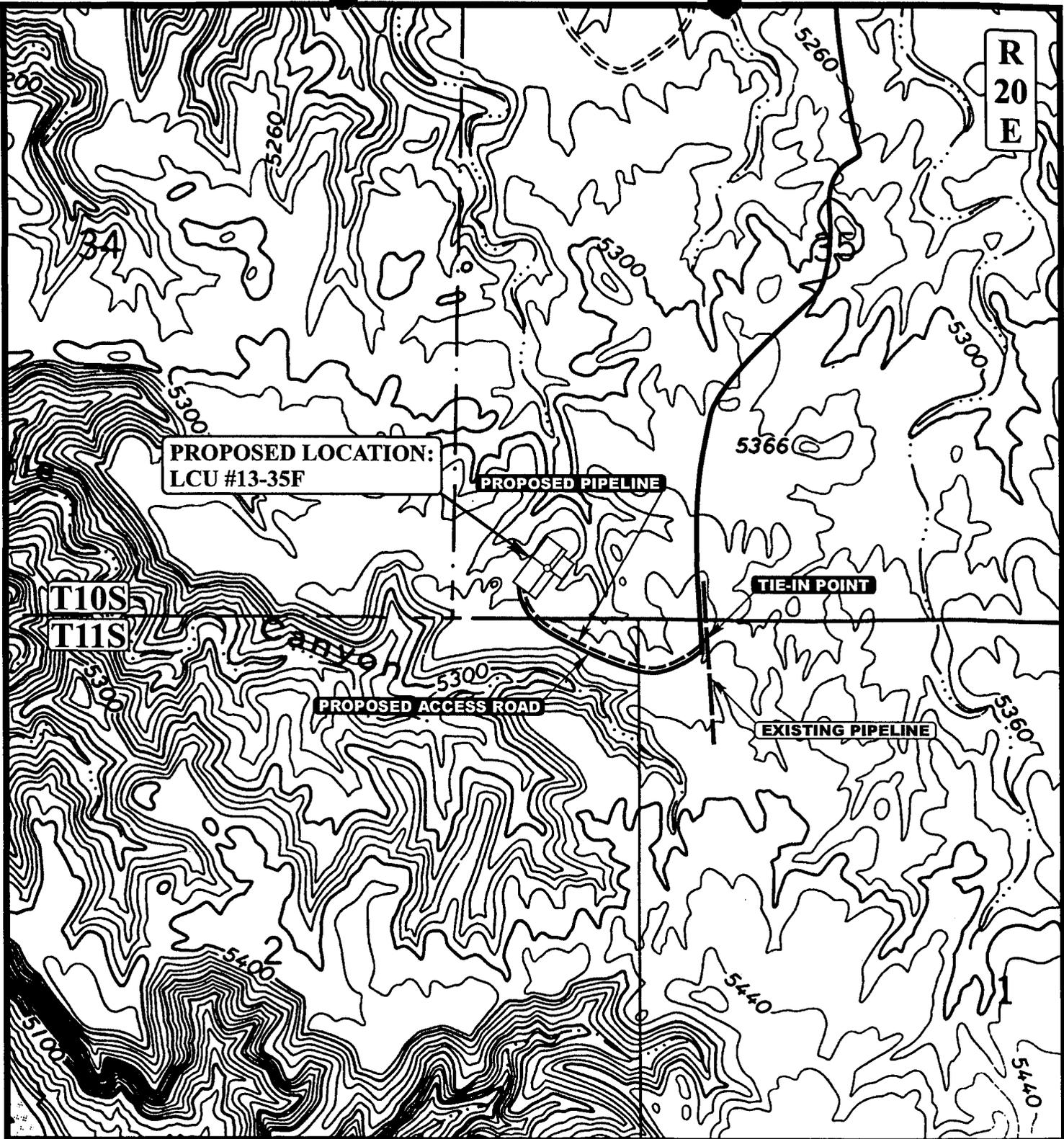
LCU #13-35F
SECTION 35, T10S, R20E, S.L.B.&M.
362' FSL 679' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
04 13 05
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,549 +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

DOMINION EXPLR. & PROD., INC.

LCU #13-35F
 SECTION 35, T10S, R20E, S.L.B.&M.
 362' FSL 679' FWL



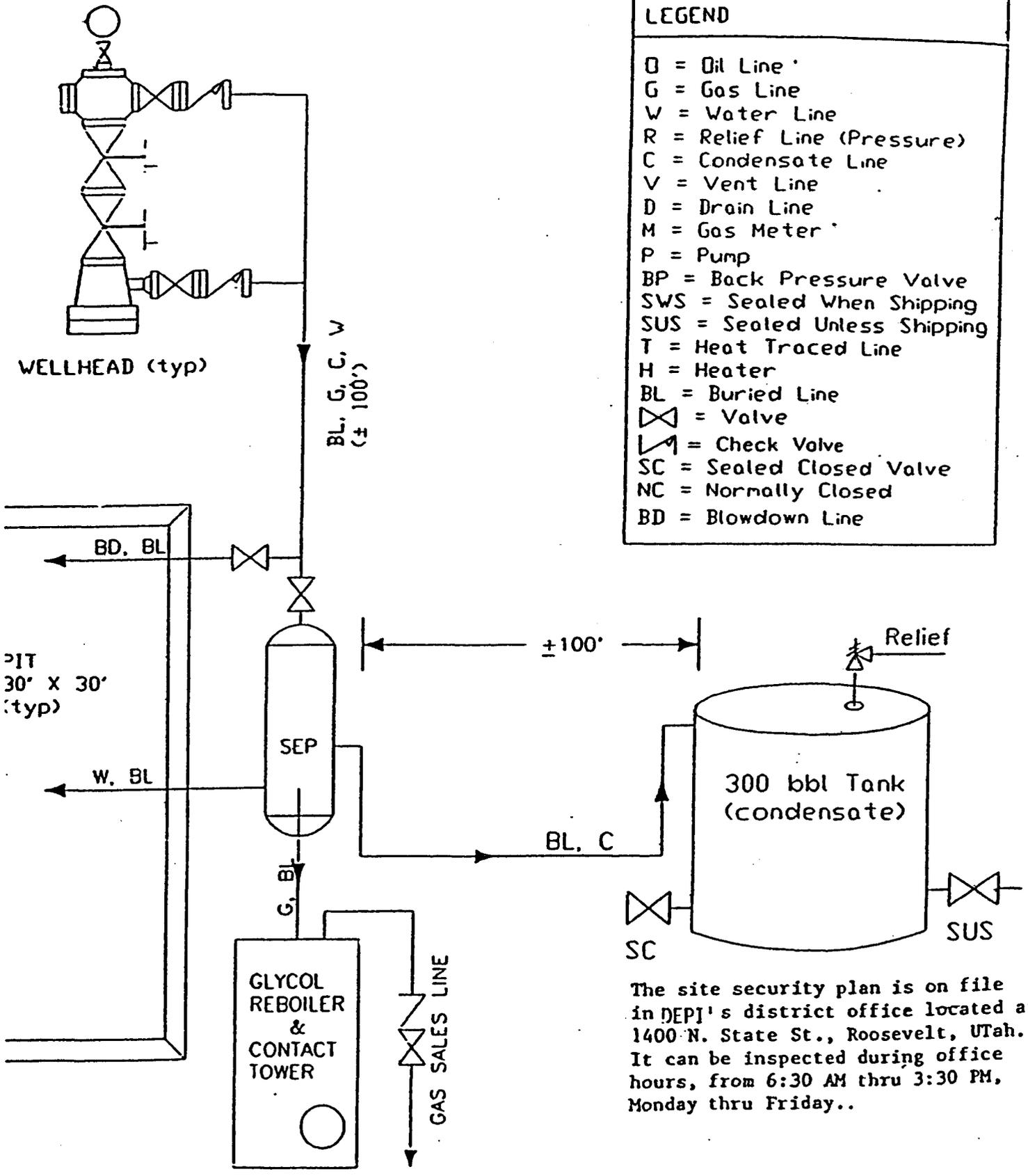
U&Ls Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 04 13 05
MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00



CONFIDENTIAL

| LEGEND | |
|--------|--------------------------|
| O | = Oil Line |
| G | = Gas Line |
| W | = Water Line |
| R | = Relief Line (Pressure) |
| C | = Condensate Line |
| V | = Vent Line |
| D | = Drain Line |
| M | = Gas Meter |
| P | = Pump |
| BP | = Back Pressure Valve |
| SWS | = Sealed When Shipping |
| SUS | = Sealed Unless Shipping |
| T | = Heat Traced Line |
| H | = Heater |
| BL | = Buried Line |
| | = Valve |
| | = Check Valve |
| SC | = Sealed Closed Valve |
| NC | = Normally Closed |
| BD | = Blowdown Line |

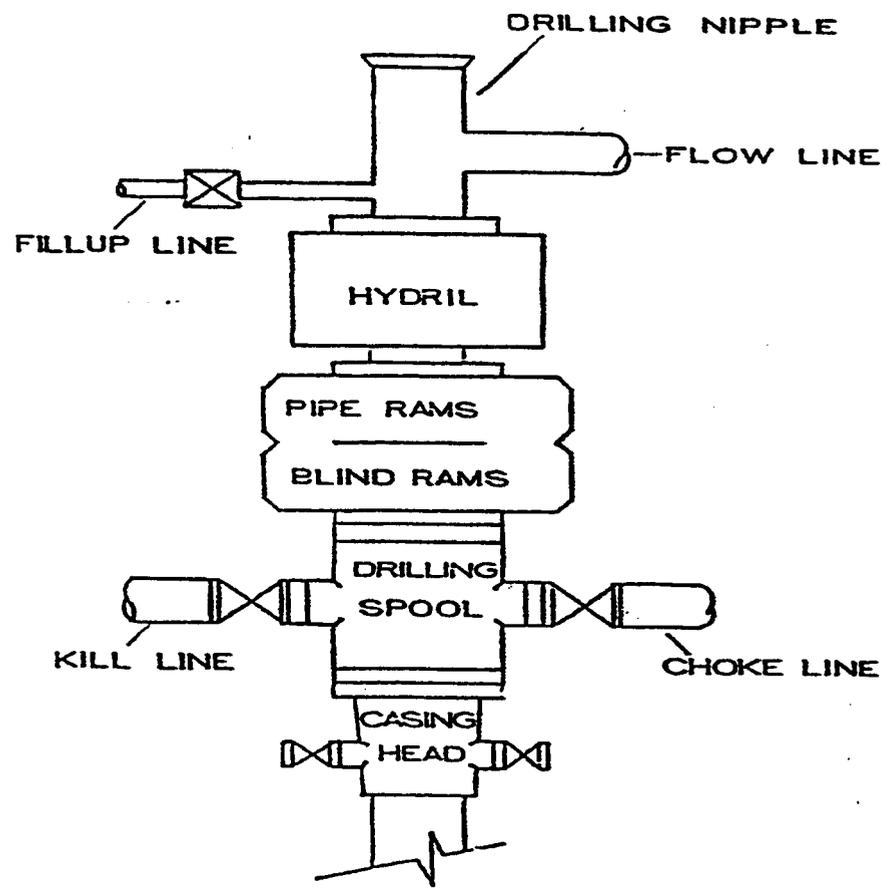


The site security plan is on file in DEPI's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

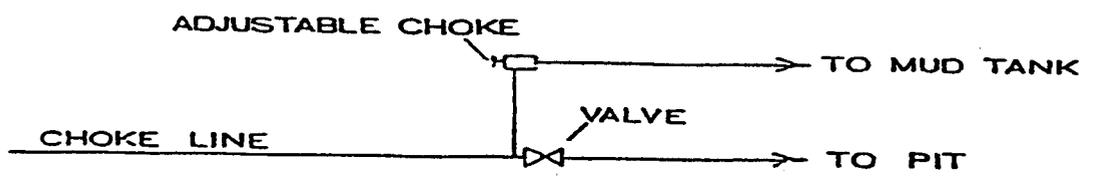
DOMINION EXPLORATION & PRODUCTION, INC.

| | | |
|---------|----------------------|--------------|
| l: | | not to scale |
| FLOWSEP | TYPICAL FLOW DIAGRAM | date: / / |

BOP STACK



CHOKE MANIFOLD





State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

July 12, 2005

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: Little Canyon Unit 13-35F Well, 362' FSL, 679' FWL, SW SW, Sec. 35,
T. 10 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36812.

Sincerely,

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Page 2

API #43-047-36812

July 12, 2005

6. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)
JUN 30 2005

Form approved.
Budget Bureau No. 1004-0136
Expires: December 31, 1991

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL DEEPEN

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Dominion Exploration & Production, Inc.

3. ADDRESS AND TELEPHONE NO.
 14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-5263

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 362' FSL & 679' FWL, SW/4 SW/4,
 At proposed prod. zone 362' FSL & 679' FWL, SW/4 SW/4.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 13.34 miles southeast of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 362'
 16. NO. OF ACRES IN LEASE 400
 17. NO. OF ACRES ASSIGNED TO THIS WELL 40 acres

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1,300'
 19. PROPOSED DEPTH 9,075'
 20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,353' GR
 22. APPROX. DATE WORK WILL START* November 1, 2005

5. LEASE DESIGNATION AND SERIAL NO.
U-01470-D

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Little Canyon Unit *de*

8. FARM OR LEASE NAME, WELL NO.
LCU 13-35F

9. WELL NO.
2304736812

10. FIELD AND POOL, OR WILDCAT
Natural Buttes

11. SEC., T., R., M., OR BLK.
A Section 35,
T10S, R20E, SLB&M

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | GRADE, SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|-----------------------|-----------------|---------------|---|
| 12-1/4" | 8-5/8" J-55 ST&C | 32# | 2,000' | 252 sks Lead, 219 sks, tail, 100 sks top out—see attached Drilling Plan |
| 7-7/8" | 5-1/2" Mav 80 LT&C | 17# | 9,075' | 160 sks Lead, 435 sks Tail—see attached Drilling Plan |

Bond Information:

Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330

Other Information:

Drilling Plan and Surface Use Plan are attached.
 Dominion requests that this complete application for permit to drill be held confidential.

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Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Don Hamilton Don Hamilton TITLE Agent for Dominion DATE June 24, 2005
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:
 APPROVED BY [Signature] Assistant Field Manager Mineral Resources DATE 02/16/2006

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the
NOTICE OF APPROVAL
CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Dominion Exploration & Production, Inc **Location:** SWSW, Sec. 35, T10S, R20E
Well No: LCU 13-35F **Lease No:** UTU-01470-D
API No: 43-047-36812 **Agreement:** Little Canyon Unit

| | | | |
|------------------------------------|-----------------------|----------------------|-----------------------|
| Petroleum Engineer: | Matt Baker | Office: 435-781-4490 | Cell: 435-828-4470 |
| Petroleum Engineer: | Michael Lee | Office: 435-781-4432 | Cell: 435-828-7875 |
| Supervisory Petroleum Technician: | Jamie Sparger | Office: 435-781-4502 | Cell: 435-828-3913 |
| Environmental Scientist: | Paul Buhler | Office: 435-781-4475 | Cell: 435-828-4029 |
| Environmental Scientist: | Karl Wright | Office: 435-781-4484 | |
| Natural Resource Specialist: | Holly Villa | Office: 435-781-4404 | |
| Natural Resource Specialist: | Melissa Hawk | Office: 435-781-4476 | |
| After hours contact number: | (435) 781-4513 | FAX: | (435) 781-4410 |

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

NOTIFICATION REQUIREMENTS

| | |
|---|--|
| Location Construction (Notify Karl Wright) | - Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion (Notify Karl Wright) | - Prior to moving on the drilling rig. |
| Spud Notice (Notify PE) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing (Notify Jamie Sparger SPT) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests (Notify Jamie Sparger SPT) | - Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice (Notify PE) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.
- If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.
- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil respread over the surface; and, the surface revegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.
- The following seed mixture shall be used:

| Type | | lbs./acre |
|--|------------------------|------------------|
| Shadscale | Atriplex confertifolia | 3 |
| Fourwing salt bush | Atgriplex canescens | 3 |
| Galleta grass | Hilaria jamesil | 3 |
| Gardners salt brush | Atriplex gardneri | 3 |
| ** Seed shall be drilled; but if broadcasted double the pounds per acre used and work the solids mechanically to cover the seed. | | |

- Other reclamation methods including but not limited to mulching or soil treatments may be required on a site-specific basis.
- No construction or drilling operations will be conducted on the road or drill pad during the antelope kidding season, from May 15 to June 20.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Proposed production casing cementing volumes are inadequate and do not circulate cement to a high enough fill-up. Additional cement beyond the proposed levels indicated in the operators application will need to be pumped. The cement volumes pumped should include appropriate excess factors. For the cementing program of the production casing string, the circulation or top of cement on the production string is to be at a minimum two hundred feet (200') above the formation named Wasatch. Per BLM estimates, the formation named Wasatch is estimated to be at depth feet 4,238. Production casing string circulation or top of cement is to be at or above depth feet 4,038 to formation Wasatch.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
- No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production.

Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: DOMINION EXPL & PROD INC

Well Name: LCU 13-35F

Api No: 43-047-36812 Lease Type: FEDERAL

Section 35 Township 10S Range 20E County UINTAH

Drilling Contractor BILL JR'S RIG # 6

SPUDDED:

Date 03/31/06

Time 6:00 PM

How DRY

Drilling will Commence: _____

Reported by PAT WISENER

Telephone # (435) 828-1455

Date 04/03/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc. Operator Account Number: N 1095
 Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state Ok zip 73134 Phone Number: (405) 749-1300

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-----------------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|------------------------------|
| 43-047-36812 | LCU 13-35F | | SWSW | 35 | 10S | 20E | Uintah |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| A | 99999 | 15288 | 3/31/2006 | | 4/6/06 | | |
| Comments: <u>MVRD</u> | | | | | | | CONFIDENTIAL <u>K</u> |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| | | | | | | | |
| Comments: | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| | | | | | | | |
| Comments: | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carla Christian

Name (Please Print)

Carla Christian

Signature

Sr. Regulatory Specialist

4/3/2006

Title

Date

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APR 05 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address Suite 600
14000 QUAIL SPGS PKWY, OKLA CITY, OK 73134

3b. Phone No. (include area code)
405-749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
362' FSL & 679' FWL, (SW SW) Sec. 35-10S-20E

5. Lease Serial No.
U-01470-D

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Little Canyon Unit

8. Well Name and No.
LCU 13-35F

9. API Well No.
43-047-36812

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Spud well |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Spud well 3/31/06. 3/31/06 ran 52 jts. 8 5/8", J-55, 32#, ST&C csg., set @ 2223'. Cemented lead w/250 sks Hi-Fill "V", 11.0 ppg, 3.82 yld., tailed w/250 sks Class "G", 15.8 ppg, 1.15 yld., Partial returns. Wait 1 hour, mix & pump thru 200' of 1", 200 sks Class "G", 15.8 ppg, 1.15 yld, 30 bbls cmt. to pit.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Carla Christian** Title **Sr. Regulatory Specialist**

Signature *Carla Christian* Date **4/5/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 5/10/2006 at 3:52:12 PM

Pages : 2 (including Cover)

Subject : LCU 13-35F *T105 R20E S-35*

43-047-36812

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MAY 10 2006
DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : LCU 13-35F

| | | |
|---------------------------------|----------------------------|---|
| DISTRICT : WESTERN | FIELD : NATURAL BUTTES 630 | Event No: 1 |
| COUNTY & STATE : UINTAH | UT | LOCATION : 362' FSL 679' FWL SEC 35 T 10S R 20E |
| WI % : 100.00 AFE #: 0601253 | API #: 43-047-36812 | CONTRACTOR : PATTERSON UTI |
| DHC : \$566,000 CWC : \$630,500 | AFE TOTAL : \$1,196,500 | PLAN DEPTH : 9,075 SPUD DATE : 03/31/06 |
| EVENT DC : \$433,309.08 | EVENT CC : \$0.00 | FORMATION : WASATCH/MESAVERDE |
| | EVENT TC : \$433,309.08 | WELL TOTL COST : \$454,206 |

REPORT DATE: 04/03/06 MD: 2,250 TVD: 2,250 DAYS: MW: VISC:
 DAILY: DC: \$216,252.00 CC: \$0.00 TC: \$216,252.00 CUM: DC: \$216,252.00 CC: \$0.00 TC: \$216,252.00

DAILY DETAILS: MIRU BILL JRS #6. SPUD WELL ON 3-31-06 @ 6:00 AM. DRILL 2250' OF 12.25" HOLE. RUN 52 JT'S 8.625", 32#, J-55 CSGN. SET @ 2223'. CEMENT W/ 250 SKS LEAD MIXED @ 11.0 PPG & 3.82 YLD. THEN 250 SKS TAIL WITH PARTIAL RETURNS. WAIT 1 HOUR MIX AND PUMP THRU 200' OF 1 INCH 200 SKS TAIL MIXED @ 15.8 PPG & 1.15 YLD. WITH 30 BBLs RETURNED TO PIT.

REPORT DATE: 05/05/06 MD: 2,250 TVD: 2,250 DAYS: 1 MW: VISC:
 DAILY: DC: \$31,350.00 CC: \$0.00 TC: \$31,350.00 CUM: DC: \$247,602.00 CC: \$0.00 TC: \$247,602.00

DAILY DETAILS: MOVE PATTERSON RIG 104 F/ LCU 14-35F TO LCU 13-35F & RIG UP. BOP TEST & DRILL. TEST KELLY, SAFETY VALVE, PIPE RAMS & CHOKE MANIFOLD TO 3000 PSI HIGH & 250 PSI LOW. TEST ANNULAR PREVENTER & SURFACE CASING TO 1500 PSI HIGH & 250 PSI LOW @ 0000 HRS 5/5/2006. PU BHA #1 & TIH.

REPORT DATE: 05/06/06 MD: 4,274 TVD: 4,274 DAYS: 2 MW: 8.5 VISC: 26
 DAILY: DC: \$26,950.00 CC: \$0.00 TC: \$26,950.00 CUM: DC: \$274,552.00 CC: \$0.00 TC: \$274,552.00

DAILY DETAILS: PU BHA #1. TAGGED CEMENT @ 2154' KB. DRILLED CMT & FLOAT EQUIPMENT F/ 2154' KB TO 2250' KB. F.I.T. TEST 10.48# MUD @ 1226 PSI. DRILLED F/ 2250' KB TO 2321' KB. DEVIATION SURVEY @ 2251' KB. 4 DEGREES. SERVICE RIG. DRILLED F/ 2321' KB TO 2698' KB. DEVIATION SURVEY @ 2628' KB 1 DEGREE. DRILLED F/ 2698' KB TO 2824' KB. BOP TEST & DRILL. DRILLED F/ 2824' KB TO 3708' KB. DEVIATION SURVEY @ 3638' KB 1.5 DEGREES. DRILLED F/ 3708' KB TO 4274' KB.

REPORT DATE: 05/07/06 MD: 6,698 TVD: 6,698 DAYS: 3 MW: 8.6 VISC: 26
 DAILY: DC: \$34,949.00 CC: \$0.00 TC: \$34,949.00 CUM: DC: \$309,501.00 CC: \$0.00 TC: \$309,501.00

DAILY DETAILS: BOP TEST & DRILL. DRILLED F/ 4274' KB TO 4746' KB. SERVICE RIG. DEVIATION SURVEY @ 4679' KB 2 DEGREES. DRILLED F/ 4746' KB TO 5502' KB. BOP TEST & DRILL. DRILLED F/ 5502' KB TO 5723' KB. DEVIATION SURVEY @ 5653' KB 2 DEGREES. DRILLED F/ 5723' KB TO 6698' KB.

REPORT DATE: 05/08/06 MD: 7,398 TVD: 7,398 DAYS: 4 MW: 8.6 VISC: 26
 DAILY: DC: \$34,113.17 CC: \$0.00 TC: \$34,113.17 CUM: DC: \$343,614.17 CC: \$0.00 TC: \$343,614.17

DAILY DETAILS: BOP TEST & DRILL. DRILLED F/ 6698' KB TO 6729' KB. SERVICE RIG. DEVIATION SURVEY @ 6656' KB 2 DEGREES. DRILLED F/ 6729' KB TO 7265' KB. BOP TEST & DRILL. DRILLED F/ 7265' KB TO 7398' KB. CIRCULATE & PUMP PILL. TOOH. LD IBS, DOG SUB, .15 MM & SMITH M619 BIT. PU .16 MM & HUGHES HC506ZX BIT. TIH.

REPORT DATE: 05/09/06 MD: 8,809 TVD: 8,809 DAYS: 5 MW: 8.7 VISC: 26
 DAILY: DC: \$47,197.26 CC: \$0.00 TC: \$47,197.26 CUM: DC: \$390,811.43 CC: \$0.00 TC: \$390,811.43

DAILY DETAILS: TRIP IN HOLE W/ BIT #2. CIRCULATE GAS OUT. DRILLED F/ 7398' KB TO 7734' KB. DEVIATION SURVEY @ 7664' 2 DEGREES. SERVICE RIG. DRILLED F/ 7734' KB TO 8809' KB.

REPORT DATE: 05/10/06 MD: 8,986 TVD: 8,986 DAYS: 6 MW: 8.7 VISC: 26
 DAILY: DC: \$42,497.65 CC: \$0.00 TC: \$42,497.65 CUM: DC: \$433,309.08 CC: \$0.00 TC: \$433,309.08

DAILY DETAILS: DRILLED F/ 8809' KB TO 8967' KB. SERVICE RIG. DRILLED F/ 8967' KB TO 8986' KB. CIRCULATE & MUD UP. TOOH FOR BIT TRIP.

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MAY 10 2006

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 5/17/2006 at 5:26:48 PM

Pages : 2 (including Cover)

Subject : LCU 13-35F *T 10S R 20E S-35 43-047-36812*

RECEIVED
MAY 17 2006
DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : LCU 13-35F

| | | | |
|-------------------------|------------------------|----------------------------|---|
| DISTRICT : WESTERN | | FIELD : NATURAL BUTTES 630 | Event No: 1 |
| COUNTY & STATE : UINTAH | | UT | LOCATION : 362 FSL 679 FWL SEC 35 T 10S R 20E |
| WI % : 100.00 | AFE # : 0601253 | API # : 43-047-36812 | CONTRACTOR : |
| DHC : \$566,000 | CWC : \$630,500 | AFE TOTAL : \$1,196,500 | PLAN DEPTH : 9,075 SPUD DATE : 03/31/06 |
| EVENT DC : \$747,238.43 | EVENT CC : \$19,005.00 | EVENT TC : \$766,243.43 | FORMATION : WASATCH/MESAVERDE |
| | | | WELL TOTL COST : \$787,140 |

REPORT DATE: 05/10/06 MD: 8,986 TVD: 8,986 DAYS: 6 MW: 8.7 VISC: 26
 DAILY : DC: \$42,497.65 CC: \$0.00 TC: \$42,497.65 CUM: DC: \$433,309.08 CC: \$0.00 TC: \$433,309.08
 DAILY DETAILS: DRILLED F/ 8809' KB TO 8967' KB. SERVICE RIG. DRILLED F/ 8967' KB TO 8986' KB. CIRCULATE & MUD UP. TOOH FOR BIT TRIP.

REPORT DATE: 05/11/06 MD: 9,115 TVD: 9,115 DAYS: 7 MW: 9.1 VISC: 33
 DAILY : DC: \$61,347.09 CC: \$0.00 TC: \$61,347.09 CUM: DC: \$494,656.17 CC: \$0.00 TC: \$494,656.17
 DAILY DETAILS: TIH W/ NEW BIT. DRILLED F/ 8986' KB TO 9115' KB. TD @ 1200 HRS 5/10/2006. SERVICE RIG. BOP TEST & DRILL. CIRCULATE. WAIT FOR OPEN HOLE LOGGERS. TOOH FOR OPEN HOLE LOGS. RUNNING OPEN HOLE LOGS W/ SCHLUMBERGER.

REPORT DATE: 05/12/06 MD: 9,115 TVD: 9,115 DAYS: 8 MW: 9.1 VISC: 33
 DAILY : DC: \$189,208.83 CC: \$0.00 TC: \$189,208.83 CUM: DC: \$683,865.00 CC: \$0.00 TC: \$683,865.00
 DAILY DETAILS: RUNNING OPEN HOLE LOGS W/ SCHLUMBERGER. TIH W/ BIT, DC, HWDP & DP. CIRCULATE. LD DP, HWDP, DC & BIT. RUN CASING. RUN 213 JOINTS, 2 MARKER JOINTS OF 5.500", 17.0#, MAV-80, LTC, NEW CASING TO 9103.51' KB TD, TOP OF FC @ 9079.41' KB, TOP OF SHOE @ 9102.01' KB, END OF CASING AT 9103.51' KB, @ 0600 HRS 5/12/2006. 5 JTS OUT.

REPORT DATE: 05/13/06 MD: 9,115 TVD: 9,115 DAYS: 9 MW: 9.1 VISC: 33
 DAILY : DC: \$63,373.43 CC: \$0.00 TC: \$63,373.43 CUM: DC: \$747,238.43 CC: \$0.00 TC: \$747,238.43
 DAILY DETAILS: CIRCULATE. RU HALLIBURTON & CEMENT. CEMENT 5.500" CSG W/ 66 SK OF LEAD CEMENT PREMIUM PLUS V BLEND. ADDITIVES; 16% GEL, .6% EX-1, 3% SALT (BWOC), 1% HR-7, .25# / SK. FLOCELE, 10# GILSONITE. WEIGHT (LB/GAL) 11.60, YIELD (CUFT/SK) 3.12, WATER (GAL/SK) 17.83. TAIL CEMENT; 802 SK OF HLC-TYPE V BLEND. ADDITIVES; 65% CEMENT, 35% POZ, 6% GEL, 3% KCL (BWOW), 1% EX-1, .6% HALAD-322, .2% HR-5. WEIGHT (LB/GAL) 13.00, YIELD (CUFT/SK) 1.69, WATER (GAL/SK) 8.81. FINISHED CEMENTING @ 0930 HRS 5/12/2006. CLEAN RIG PITS. RIG DOWN RIG. START TO MOVE RIG TO LCU 6-11H.

REPORT DATE: 05/16/06 MD: 9,115 TVD: 9,115 DAYS: 10 MW: 9.1 VISC: 33
 DAILY : DC: \$0.00 CC: \$19,005.00 TC: \$19,005.00 CUM: DC: \$747,238.43 CC: \$19,005.00 TC: \$766,243.43
 DAILY DETAILS: MIRU SCHLUMBERGER WIRE LINE AND ACTION HOT OIL SERVICE. RUN CMT BOND LOG UNDER 1500# PRESSURE FROM W.L. PBDT @ 9046' KB TO 1700' KB, FOUND CMT TOP @ 1900' KB. POOH W/ WIRE LINE, AND PRESSURE TESTED CSG TO 5000 PSI, HELD GOOD. RIH AND PERFORATED STAGE #1, SHUT WELL IN, RDMO WIRE LINE AND HOT OILIER. WAIT ON FRAC DATE.

RECEIVED
MAY 17 2006

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 5/24/2006 at 1:58:38 PM

Pages : 4 (including Cover)

Subject : LCU 13-35F *T10S R20E S-35 43-042-36812*

CONFIDENTIAL



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : LCU 13-35F

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 362' FSL 679' FWL SEC 35 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0601253

API # : 43-047-36812

PLAN DEPTH : 9.075 SPUD DATE : 03/31/06

DHC : \$566,000

CWC : \$630,500

AFE TOTAL : \$1,196,500

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$747,238.43

EVENT CC : \$326,849.00

EVENT TC : \$1,074,087.43

WELL TOTL COST : \$1,199,750

REPORT DATE: 05/19/06

MD : 9,115

TVD : 9,115

DAYS : 11

MW : 9.1

VISC : 33

DAILY : DC : \$0.00

CC : \$307,844.00

TC : \$307,844.00

CUM : DC : \$747,238.43

CC : \$326,849.00

TC : \$1,074,087.43

DAILY DETAILS :



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : LCU 13-35F

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

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FORMATION : WASATCH/MESAVERDE

EVENT DC : \$747,238.43

EVENT CC : \$326,849.00

EVENT TC : \$1,074,087.43

WELL TOTL COST : \$1,199,750

05-18-06 LCU 14-35F. MIRU SCHLUMBERGER frac equipment, tested lines to 7000 psi. Held safety meeting with all personnel. Quality control on gel & breaker systems with on-site lab was verified. Frac'd Mesa Verde Interval # 1, 8884-96', 1 spf, 8907-10', 8942-46', 8964-67', 2 spf, 8987-94', 1 spf, 9008-14', 2 spf, 57 holes, with 69,998# 20/40 PR6000 sand. Pumped frac at an average rate of 41 bpm, using 396.1 mscf of N2 and 804 bbls of fluid. Average surface treating pressure was 5141 psi with sand concentrations stair stepping from 1.0 ppg to 4.0 ppg.

5582 gallons Pad YF120ST/N2 gel.
3523 gallons YF120ST/N2 pumped @ 1.0 ppg sand concentration.
4219 gallons YF120ST/N2 pumped @ 2.0 ppg sand concentration.

4917 gallons YF120ST/N2 pumped @ 3.0 ppg sand concentration.

6322 gallons YF120ST/N2 pumped @ 4.0 ppg sand concentration.

8565 gallons WF110 slick water flush.

Total frac fluid pumped 804 bbls. N2 was cut during flush. Ru wire line, RIH and set 8K frac plug @ 8850'. RIH and perforate interval #2 @ 8780-95', 3 spf, 8821-24', 4 spf, 59 holes. Fraced interval #2 w/ 42,586# 20/40 PR6000 sand. Pumped frac at an avg rate of 33.2 bpm, using 235.1 mscf of N2 and 586 bbls of fluid. Avg surface treating pressure was 4658 psi w/ sand concentrations stair stepping from 1.0 ppg to 4.0 ppg.

2795 gallons Pad YF120ST/N2 gel.

2838 gallons YF120ST/N2 pumped @ 1.0 ppg sand concentration.

2817 gallons YF120ST/N2 pumped @ 2.0 ppg sand concentration.

2813 gallons YF120ST/N2 pumped @ 3.0 ppg sand concentration.

3784 gallons YF120ST/N2 pumped @ 4.0 ppg sand concentration.

8476 gallons WF110 slick water flush.

Total frac fluid pumped 586 bbls. N2 was cut during flush. RIH and set 5K frac plug @ 7910', perforate interval # 3 @ 7564-72', 7633-56', 1 spf, 7678-83', 2 spf, 7685-99', 1 spf, 59 holes. Fraced interval #3 w/ 102611# 20/40 Ottawa sand. Pumped frac at an avg rate of 42.5 bpm, using 360.2 mscf of N2 and 1053 bbls of fluid. Avg surface treating pressure was 3986 psi w/ sand concentrations stair stepping from 2.0 ppg to 6.0 ppg.

5590 gallons Pad YF120LG/N2 gel.

2857 gallons YF120LG/N2 pumped @ 2.0 ppg sand concentration.

2813 gallons YF120LG/N2 pumped @ 3.0 ppg sand concentration.

3521 gallons YF120LG/N2 pumped @ 4.0 ppg sand concentration.

4257 gallons YF120LG/N2 pumped @ 5.0 ppg sand concentration.

4738 gallons YF120LG/N2 pumped @ 6.0 ppg sand concentration.

7322 gallons WF110 slick water flush.

Total frac fluid pumped 1053 bbls. N2 was cut during flush. RIH and set 5K frac plug @ 7520', perforate interval # 4 @ 7408-22', 3 spf, 7440-42', 4 spf 52 holes. Fraced interval #4 w/ 52,258# 20/40 Ottawa sand. Pumped frac at an avg rate of 28.5 bpm, using 187.9 mscf of N2 and 513 bbls of fluid. Avg surface treating pressure was 3441 psi w/ sand concentrations stair stepping from 2.0 ppg to 6.0 ppg.

3492 gallons Pad YF120LG/N2 gel.

1752 gallons pumped YF120LG/N2 @ 2.0 ppg sand concentration.

1760 gallons pumped YF120LG/N2 @ 3.0 ppg sand concentration.

1757 gallons pumped YF120LG/N2 @ 4.0 ppg sand concentration.

1763 gallons pumped YF120LG/N2 @ 5.0 ppg sand concentration.

2318 gallons pumped YF120LG/N2 @ 6.0 ppg sand concentration.

7241 gallons WF110 slick water flush.

Total frac fluid pumped 513 bbls. N2 was cut during flush. RIH and set 5K frac plug @ 7370', perforate interval # 5 @ 7308-25', 2 spf, 7329-35', 4 spf, 60 holes. Fraced interval #5 w/ 45,258# 20/40 Ottawa sand. Pumped frac at an avg rate of 28 bpm, using 167.4 mscf of N2 and 474 bbls of fluid. Avg surface treating pressure was 4156 psi w/ sand concentrations stair stepping from 2.0 ppg to 6.0 ppg.

2800 gallons Pad YF115LG/N2 gel.

2113 gallons YF115LG/N2 pumped @ 2.0 ppg sand concentration.

2110 gallons YF115LG/N2 pumped @ 3.0 ppg sand concentration.

2108 gallons YF115LG/N2 pumped @ 4.0 ppg sand concentration.

2474 gallons YF115LG/N2 pumped @ 6.0 ppg sand concentration.

7012 gallons WF110 slick water flush.

Total frac fluid pumped 474 bbls. N2 was cut during flush. RIH and set 5K frac plug @ 7100', perforate interval # 6 @ 6951-60', 6 spf, 55 holes. Fraced interval #6 w/ 36,339# 20/40 Ottawa sand. Pumped frac at an avg rate of 23.6 bpm, using 187.5 mscf of N2 and 380 bbls of fluid. Avg surface treating pressure was 3859 psi w/ sand concentrations stair

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MAY 24 2006

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : LCU 13-35F

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 362' FSL 679' FWL SEC 35 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0601253

API # : 43-047-36812

PLAN DEPTH : 9,075

SPUD DATE : 03/31/06

DHC : \$566,000

CWC : \$630,500

AFE TOTAL : \$1,196,500

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$747,238.43

EVENT CC : \$326,849.00

EVENT TC : \$1,074,087.43

WELL TOTL COST : \$1,199,750

stepping from 2.0 ppg to 6.0 ppg.

2791 gallons Pad YF115LG/N2 gel.

1408 gallons YF115LG/N2 pumped @ 2.0 ppg sand concentration.

1208 gallons YF115LG/N2 pumped @ 3.0 ppg sand concentration.

1208 gallons YF115LG/N2 pumped @ 4.0 ppg sand concentration.

2674 gallons YF115LG/N2 pumped @ 6.0 ppg sand concentration.

4891 gallons WF110/N2 slick water flush.

Total frac fluid pumped 380 bbls. N2 was not cut during flush. Opened well to the pit on a 12/64 choke. Turned well over to production.

REPORT DATE: 05/20/06 MD: 9,115 TVD: 9,115 DAYS: 12 MW: VISC:
 DAILY: DC: \$0.00 CC: \$0.00 TC: \$0.00 CUM: DC: \$747,238.43 CC: \$326,849.00 TC: \$1,074,087.43

DAILY DETAILS: OPEN WELL UP CSG TO PIT AFTER FRAC @ 8 PM ON 12/64 CHOKE, FCP 3700, TOTAL FLUID 3810 BBLs
 5-19-06 WELL FLOWING UP CSG TO PIT ON 12/64 CHOKE HAD 1460, CHANGED CHOKE TO 18/64 CHOKE,
 RECOVERED 590 BBLs FLUID, LEFT FLOWING TO PIT

REPORT DATE: 05/21/06 MD: 9,115 TVD: 9,115 DAYS: 13 MW: VISC:
 DAILY: DC: \$0.00 CC: \$0.00 TC: \$0.00 CUM: DC: \$747,238.43 CC: \$326,849.00 TC: \$1,074,087.43

DAILY DETAILS: WELL FLOWING UP CSG TO PIT ON 18/64 CHOKE HAD 1133 FCP, RECOVERED 650 BBLs, SI RU FLOWLINE
 TURN TO SALES @ 9:00 AM

REPORT DATE: 05/22/06 MD: 9,115 TVD: 9,115 DAYS: 14 MW: VISC:
 DAILY: DC: \$0.00 CC: \$0.00 TC: \$0.00 CUM: DC: \$747,238.43 CC: \$326,849.00 TC: \$1,074,087.43

DAILY DETAILS: WELL MADE 424 MCF, FCP 1282, SLP 93, 0 BBLs OIL, 380 BBLs WTR, ON 18/64 CHOKE, 15 HRS FLOWTIME

REPORT DATE: 05/23/06 MD: 9,115 TVD: 9,115 DAYS: 15 MW: VISC:
 DAILY: DC: \$0.00 CC: \$0.00 TC: \$0.00 CUM: DC: \$747,238.43 CC: \$326,849.00 TC: \$1,074,087.43

DAILY DETAILS: FLOW REPORT WELL FLOWING TO SALES MADE 1769 MCF, FCP 1509, SLP 123, 0 OIL, 308 WTR. 18/64 CHOKE
 LEFT WELL SAME

REPORT DATE: 05/24/06 MD: 9,115 TVD: 9,115 DAYS: 16 MW: VISC:
 DAILY: DC: \$0.00 CC: \$0.00 TC: \$0.00 CUM: DC: \$747,238.43 CC: \$326,849.00 TC: \$1,074,087.43

DAILY DETAILS: FLOW REPORT WELL FLOWING UP CSG TO SALES MADE 1769 MCF, FCP 1509, SLP 86, 44 OIL, 44 WTR. 18/64
 CHOKE LEFT WELL SAME

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DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 5/31/2006 at 2:30:38 PM

Pages : 2 (including Cover)

Subject : LCU 13-35F *T/O S R 20 E S-35 43-042-36812*

CONFIDENTIAL

RECEIVED

MAY 31 2006

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : LCU 13-35F

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 362' FSL 679' FWL SEC 35 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0601253

API # : 43-047-36812

PLAN DEPTH : 9,075

SPUD DATE : 03/31/06

DHC : \$566,000

CWC : \$630,500

AFE TOTAL : \$1,196,500

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$747,238.43

EVENT CC : \$326,849.00

EVENT TC : \$1,074,087.43

WELL TOTL COST : \$1,199,750

REPORT DATE: 05/24/06

MD : 9,115

TVD : 9,115

DAYS : 16

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$747,238.43

CC : \$326,849.00

TC : \$1,074,087.43

DAILY DETAILS : FLOW REPORT WELL FLOWING UP CSG TO SALES MADE 1769 MCF, FCP 1509, SLP 86, 44 OIL, 44 WTR. 18/64
CHOKE LEFT WELL SAME.**REPORT DATE: 05/25/06**

MD : 9,115

TVD : 9,115

DAYS : 17

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$747,238.43

CC : \$326,849.00

TC : \$1,074,087.43

DAILY DETAILS : FLOW REPORT MADE 1457 MCF, FCP 1820, SLP 89, 31 OIL, 0 WTR. 18/64 CHOKE LEFT WELL SAME. FINAL
REPORT

RECEIVED

MAY 31 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address Suite 600
14000 QUAIL SPGS PKWY, OKLA CITY, OK 73134

3b. Phone No. (include area code)
405-749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
362' FSL & 679' FWL, (SW SW) Sec. 35-10S-20E

CONFIDENTIAL

5. Lease Serial No.
U-01470-D

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Little Canyon Unit

8. Well Name and No.
LCU 13-35F

9. API Well No.
43-047-36812

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |
| | | | <input type="checkbox"/> Water Shut-Off |
| | | | <input type="checkbox"/> Well Integrity |
| | | | <input checked="" type="checkbox"/> Other |
| | | | Drilling Operations |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/11/06 ran 213 jts. 5 1/2", 17#, Mav-80, LT&C csg., set @ 9104'. Cemented lead w/66 sks Premium Plus "V", 11.6 ppg, 3.12 cuft/sk, tailed w/802 sks HLC-Type "V", 13.0 ppg, 1.69 cuft/sk. Cleaned pits, released rig. 5/17/06 Perf'd & Frac'd well. First sales 5/20/06.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Carla Christian

Title **Sr. Regulatory Specialist**

Signature

Carla Christian

Date **6/6/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

JUN 09 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000
5. Lease Serial No.
U-01470-D

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator
Dominion Exploration & Production, Inc.

7. Unit or CA Agreement Name and No.
Little Canyon Unit

3. Address
14000 Quail Springs Parkway - Ste. 600 - Okla. City, OK 73134

3a. Phone No. (include area code)
405-749-1300

8. Lease Name and Well No.
LCU 13-35F

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **362' FSL & 679' FWL, SW SW**
At top prod. interval reported below
At total depth

9. API Well No.
43-047-36812

10. Field and Pool, or Exploratory
Natural Buttes

11. Sec., T., R., M., or Block and Survey or Area
35-10S-20E

12. County or Parish
Uintah

13. State
UT

14. Date Spudded
3/31/2006

15. Date T.D. Reached
5/10/2006

16. Date Completed D&A Ready to prod.
5/20/2006

17. Elevations (DF, RKB, RT, GL)*
5353' GL

18. Total Depth: MD **9115'**
TVD

19. Plug Back T.D.: MD **9056'**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Platform Express Triple Combo Gamma Ray
Cement Bond Log

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all string set in well)

| Hole Size | Size/Grade | Wt. (#/ft) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|------------|----------|-------------|----------------------|----------------------------|-------------------|------------------|---------------|
| 12 1/4" | 8 5/8" | 32# | Surface | 2223' | | 700 Sx | | Circ. | |
| 7 7/8" | 5 1/2" | 17# | Surface | 9104' | | 868 Sx | | Est. TOC @ 1900' | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| | | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom |
|-----------|-----|--------|
| A) | | |
| B) | | |
| C) | | |
| D) | | |
| E) | | |
| F) | | |
| G) | | |

26. Perforation Record

| Perforated Interval | Size | No. Holes | Perf. Status |
|--|------|-----------|--------------|
| See Attachment for perf and Frac info. | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|-----------------------------|
| | |
| | |
| | |

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 5/20/2006 | 7/6/2006 | 24 | → | 2 | 1381 | 15 | | | Flowing |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 16 | 0 | 265 | → | 2 | 1381 | 15 | 1,690,500 | Producing | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-----------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |

(See instructions and spaces for additional data on reverse side)

| 28b Production - Interval C | | | | | | | | | |
|-----------------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

| 28c Production - Interval D | | | | | | | | | |
|-----------------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

| 30. Summary of Porous Zones (Include Aquifers): | | | | | 31. Formation (Log) Markers | |
|---|-----|--------|-----------------------------|-------------------|-----------------------------|--|
| Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. | | | | | | |
| Formation | Top | Bottom | Description, Contents, etc. | Name | Top Meas. Depth | |
| | | | | Wasatch Tongue | 3730' | |
| | | | | Uteland Limestone | 4069' | |
| | | | | Wasatach | 4208' | |
| | | | | Chapita Wells | 5001' | |
| | | | | Uteland Buttes | 6190' | |
| | | | | Mesaverde | 6962' | |

32. Additional remarks (include plugging procedure)

33. Circle enclosed attachments:
- 1. Electrical/Mechanical Logs (1 full set req'd)
 - 2. Geologic Report
 - 3. DST Report
 - 4. Directional Survey
 - 5. Sundry Notice for plugging and cement verification
 - 6. Core Analysis
 - 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carla Christian Title Sr. Regulatory Specialist

Signature Carla Christian Date July 12, 2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

LCU 13-35F Perforations & Frac's

Interval #1 Mesaverde 8884 – 96
8907 – 10
8942 – 46
8964 – 67
8987 – 94
9008 - 14 57 holes

Frac w/69,998# 20/40 PR6000 sd., w/396.1 mscf of N2 and 804 bbls of YF12OST.

Interval #2 Mesaverde 8780 – 95
8821 – 24 59 holes

Frac w/42,586# 20/40 PR6000 sd., w/235.1 mscf of N2 and 586 bbls of YF12OST

Interval #3 Mesaverde 7564 – 72
7633 – 56
7678 – 83
7685 - 99 59 holes

Frac w/102,611# 20/40 Ottawa sd., w/360.2 mscf of N2 and 1053 bbls of YF12OLG

Interval #4 Mesaverde 7408 – 22
7440 – 42 52 holes

Frac w/52,258# 20/40 Ottawa sd., w/187.9 mscf of N2 and 513 bbls of YF120LG

Interval #5 Mesaverde 7308 – 25
7329 - 35 60 holes

Frac w/45,258# 20/40 Ottawa sd., w/167.4 mscf of N2 and 474 bbls of YF115LG

Interval #6 Wasatch 6951 – 60 55 holes

Frac w/36,339# 20/40 Ottawa sd., w/187.5 mscf of N2 and 380 bbls of YF115LG



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

March 26, 2007

Dominion Exploration & Production, Inc.
c/o UnitSource Incorporated
11184 Huron Street, Suite 16
Denver, Colorado 80234

Re: 3rd Revision to the Consolidated
Wasatch-Mesaverde Formation PA "A, B"
Little Canyon Unit
Uintah County, Utah

Gentlemen:

The 3rd Revision to the Consolidated Wasatch-Mesaverde Formation Participating Area "A, B", Little Canyon Unit, CRS No. UTU81878C is hereby approved effective as of May 1, 2006, pursuant to Section 11 of the Little Canyon Unit Agreement, Uintah County, Utah.

The 3rd Revision of the Consolidated Wasatch-Mesaverde Formation Participating Area "A, B", results in the addition of 160.00 acres to the participating area for a total of 1,539.02 acres and is based upon the completions of Well No. LCU 14-35F, API No. 43-047-36811, located in the SE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 35, Township 10 South, Range 20 East, SLM&B, Unit Tract No. 3, Lease No. UTU82703 and Well No. LCU 13-35F, API No. 43-047-36812, located in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 35, Township 10 South, Range 20 East, SLM&B, Unit Tract No. 3, Lease No. UTU82703, as wells capable of producing unitized substances in paying quantities.

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 3rd Revision to the Consolidated Wasatch-Mesaverde Participating Area "A" "B", Little Canyon Unit.

Sincerely,

/s/ R. Allen McKee

R. Allen McKee
Acting Branch of Fluid Minerals

Enclosure

RECEIVED

MAR 28 2007

DIV. OF OIL, GAS & MINERAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc.
Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state OK zip 73134

Operator Account Number: N 1095

Phone Number: (405) 749-5237

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---------------------------------------|-----------------------|-------------------|-----------------|-----|----------------------------------|-----|--------|
| 43-047-36812 | LCU 13-35F | | SWSW | 35 | 10S | 20E | Uintah |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| <i>XC</i> | <i>15288</i> | <i>14619</i> | <i>5/1/2006</i> | | <i>4/5/07</i> | | |
| Comments: <i>MVRD = WSMVD per BLM</i> | | | | | | | |
| CONFIDENTIAL | | | | | | | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| | | | | | | | |
| Comments: | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| | | | | | | | |
| Comments: | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Barbara Lester
Name (Please Print)
Barbara Lester
Signature
Regulatory Specialist
Title
4/5/2007
Date

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APR 05 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 2. NAME OF OPERATOR: XTO Energy Inc. <i>N 2615</i> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102 | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED | | 8. WELL NAME and NUMBER: SEE ATTACHED |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 9. API NUMBER: SEE ATTACHED |
| COUNTY: Uintah | | 10. FIELD AND POOL, OR WILDCAT: Natural Buttes |
| STATE: UTAH | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N 1095*
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

| | |
|---|---|
| NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u> | TITLE <u>Sr. Vice President - Land Administration</u> |
| SIGNATURE <i>Edwin S. Ryan, Jr.</i> | DATE <u>7/31/2007</u> |

(This space for State use only)

APPROVED 91271107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

LITTLE CANYON UNIT

| api | well_name | qtr_qtr | sec | tpw | rng | lease_num | entity | Lease | well | stat |
|------------|---------------------|---------|-----|------|------|----------------|--------|---------|------|------|
| 4304731026 | HILL FEDERAL 1-10 | NESW | 10 | 110S | 200E | U-44089 | 1368 | Federal | GW | TA |
| 4304731178 | LAFKAS FED 1-3 | SWSW | 03 | 110S | 200E | U-34350 | 1367 | Federal | GW | S |
| 4304735639 | LCU 5-35F | SWNW | 35 | 100S | 200E | U-01470-C | 14619 | Federal | GW | P |
| 4304735646 | LCU 10-35F | NWSE | 35 | 100S | 200E | U-01470-D | 14619 | Federal | GW | P |
| 4304735729 | LCU 14-1H | SESW | 01 | 110S | 200E | UTU-73436 | 14619 | Federal | GW | P |
| 4304735730 | LCU 12-1H | NWSW | 01 | 110S | 200E | UTU-73436 | 14619 | Federal | GW | P |
| 4304735731 | LCU 2-12H | NWNE | 12 | 110S | 200E | UTU-73436 | 14619 | Federal | GW | P |
| 4304736164 | LCU 6-6G | SENW | 06 | 110S | 210E | UTU-75700 | 14619 | Federal | GW | P |
| 4304736165 | LCU 2-1H | NWNE | 01 | 110S | 200E | UTU-76264 | 14619 | Federal | GW | P |
| 4304736166 | LCU 5-1H | SWNW | 01 | 110S | 200E | UTU-76264 | 14619 | Federal | GW | P |
| 4304736167 | LCU 16-1H | SESE | 01 | 110S | 200E | UTU-73436 | 14619 | Federal | GW | P |
| 4304736168 | LCU 11-1H | NESW | 01 | 110S | 200E | UTU-73436 | 14619 | Federal | GW | P |
| 4304736607 | LCU 11-10H | NESW | 10 | 110S | 200E | U-44089 | 15361 | Federal | GW | P |
| 4304736774 | LCU 2-10H | NWNE | 10 | 110S | 200E | UTU-44089 | 15330 | Federal | GW | P |
| 4304736775 | LCU 7-3H | SWNE | 03 | 110S | 200E | UTU-44090-A | 15777 | Federal | GW | P |
| 4304736776 | LCU 11-3H | NESW | 03 | 110S | 200E | UTU-34350 | 16104 | Federal | GW | DRL |
| 4304736803 | LCU 7-1H | SWNE | 01 | 110S | 200E | UTU-76264 | 14619 | Federal | GW | P |
| 4304736804 | LCU 3-3H | NENW | 03 | 110S | 200E | UTU-44090-A | 16070 | Federal | GW | DRL |
| 4304736805 | LCU 14-3H | SESW | 03 | 110S | 200E | UTU-34350 | 16106 | Federal | GW | DRL |
| 4304736806 | LCU 15-9H | SWSE | 09 | 110S | 200E | UTU-76265 | 16042 | Federal | GW | DRL |
| 4304736807 | LCU 8-12H | SENE | 12 | 110S | 200E | U-73436 | 14619 | Federal | GW | P |
| 4304736811 | LCU 14-35F | SESW | 35 | 100S | 200E | U-01470-D | 14619 | Federal | GW | P |
| 4304736812 | LCU 13-35F | SWSW | 35 | 100S | 200E | U-01470-D | 14619 | Federal | GW | P |
| 4304736813 | LCU 12-6G | NWSW | 06 | 110S | 210E | U-72665 | 15248 | Federal | GW | P |
| 4304736891 | LCU 9-3H | NESE | 03 | 110S | 200E | UTU-34350 | 16107 | Federal | GW | DRL |
| 4304737198 | LCU 6-11H | SENW | 11 | 110S | 200E | UTU-73436 | 16009 | Federal | GW | P |
| 4304737199 | LCU 12-11H | NWSW | 11 | 110S | 200E | UTU-73436 | 16009 | Federal | GW | P |
| 4304737200 | LCU 14-11H | SESW | 11 | 110S | 200E | UTU-73436 | 16009 | Federal | GW | P |
| 4304737449 | LCU 9-11H | NESE | 11 | 110S | 200E | UTU-73436 | 16009 | Federal | OW | P |
| 4304738380 | LCU 6-3H | SENW | 03 | 110S | 200E | UTU-44090-A | 15939 | Federal | GW | DRL |
| 4304738381 | LCU 10-3H | NWSE | 03 | 110S | 200E | UTU-34350 | 16157 | Federal | GW | DRL |
| 4304738382 | LCU 16-3H | SESE | 03 | 110S | 200E | UTU-34350 | 16105 | Federal | GW | DRL |
| 4304738991 | LCU 2-6GX (RIGSKID) | NWNE | 06 | 110S | 210E | UTU-075700 | 15912 | Federal | GW | P |
| 4304739065 | UTE TRIBAL 3-11H | NENW | 11 | 110S | 200E | 14-20-H62-5611 | 16073 | Indian | GW | DRL |
| 4304739066 | UTE TRIBAL 7-11H | SWNE | 11 | 110S | 200E | 14-20-H62-5611 | 16044 | Indian | GW | P |
| 4304739067 | UTE TRIBAL 8-11H | SENE | 11 | 110S | 200E | 14-20-H62-5611 | 16045 | Indian | GW | DRL |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

LITTLE CANYON UNIT

| api | well_name | qtr_qtr | sec | twp | rng | lease_num | entity | Lease | well | stat |
|------------|------------|---------|-----|------|------|-----------|--------|-------|------|------|
| 4304735613 | LCU 12-36F | NWSW | 36 | 100S | 200E | ML-47391 | 14619 | State | GW | P |
| 4304735643 | LCU 10-2H | NWSE | 02 | 110S | 200E | ML-48771 | 14630 | State | GW | P |
| 4304736611 | LCU 13-2H | SWSW | 02 | 110S | 200E | ML-48771 | 15704 | State | GW | P |
| 4304736779 | LCU 5-2H | NESW | 02 | 110S | 200E | ML-48771 | 99999 | State | GW | DRL |
| 4304736780 | LCU 11-2H | NESW | 02 | 110S | 200E | ML-48771 | 99999 | State | GW | DRL |
| 4304736783 | LCU 14-36F | SESW | 36 | 100S | 200E | ML-47391 | 14619 | State | GW | P |
| 4304737986 | LCU 3-36F | NENW | 36 | 100S | 200E | ML-47391 | 16071 | State | GW | DRL |
| 4304737987 | LCU 10-36F | NWSE | 36 | 100S | 200E | ML-47391 | 15911 | State | GW | S |
| 4304737988 | LCU 8-36F | SENE | 36 | 100S | 200E | ML-47391 | 16030 | State | GW | P |
| 4304737989 | LCU 13-36F | SWSW | 36 | 100S | 200E | ML-47391 | 14619 | State | GW | P |
| 4304737999 | LCU 6-36F | SENW | 36 | 100S | 200E | ML-47391 | 16059 | State | GW | S |
| 4304738026 | LCU 11-36F | NESW | 36 | 100S | 200E | ML-47391 | 14619 | State | GW | P |
| 4304738256 | LCU 8-2H | SENE | 02 | 110S | 200E | ML-48771 | 99999 | State | GW | DRL |
| 4304738257 | LCU 12-2H | NWSW | 02 | 110S | 200E | ML-48771 | 15750 | State | GW | P |
| 4304738258 | LCU 7-2H | SWNE | 02 | 110S | 200E | ML-48771 | 15664 | State | GW | P |
| 4304738259 | LCU 9-2H | SENE | 02 | 110S | 200E | ML-48771 | 99999 | State | GW | DRL |
| 4304738260 | LCU 15-36F | SWSE | 36 | 100S | 200E | ML-47391 | 15893 | State | GW | P |



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: Little Canyon Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the Little Canyon Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Little Canyon Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

| |
|--------|
| 1. DJJ |
| 2. CDW |

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

| | |
|--|--|
| FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300 | TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800 |
|--|--|

| CA No. | | Unit: | | | LITTLE CANYON | | | |
|-------------------|-----|-------|-----|--------|---------------|------------|-----------|-------------|
| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| SEE ATTACHED LIST | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
 - Indian well(s) covered by Bond Number: n/a
 - a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
 - b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

| | |
|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-01470-D |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: LITTLE CANYON |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: LCU 13-35F |
| 2. NAME OF OPERATOR: XTO ENERGY INC | 9. API NUMBER: 43047368120000 |
| 3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410 | PHONE NUMBER: 505 333-3159 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0362 FSL 0679 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 35 Township: 10.0S Range: 20.0E Meridian: S | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/27/2010 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input checked="" type="checkbox"/> OTHER | OTHER: ACID TREATMENT |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has performed an acid treatment on this well per the attached summary report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 01, 2010

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 505 333-3642 | TITLE Regulatory Compliance Tech |
| SIGNATURE N/A | DATE 5/28/2010 | |

EXECUTIVE SUMMARY REPORT

4/1/2010 - 5/28/2010
Report run on 5/28/2010 at 11:22 AM

Little Canyon Unit 13-35F

Section 35-10S-20E, Uintah, Utah, Roosevelt

5/21/2010 MIRU Production Logging Services. PU & RIH w/fishing tls fished 2 plngrs & BHBS from SN @ 8,981'. POH & LD fishing tls. PU & RIH w/ 1.625" BB and tagged fill @ 9,047' POH & LD 1.625" BB. Left equipment out and SI flowline, RDMO Production Logging Services SLU.

5/25/2010 MIRU Frac Tech. Pumped 250 gal 15% HCL flushed with 31 bbls fresh water w/KCL substitute. SI TBG. Pumped 500 gal 15% HCL followed w/20 bbl flush fresh water. 1 hour soak. Pumped 30 bbl Flush w/fresh water. SI well RDMO Frac Tech.

5/26/2010 MIRU Tech Swabbing SWU. Bd Tbg. RU & RIH w/swb tls. SN @ 8,981'. BFL @ 6,600' FS. S. 0 BO, 24 BW, 9 runs, 8 hrs. FFL @ 7,100' FS. SWI SDFN

5/27/2010 MIRU Tech Swabbing SWU. Bd Tbg. RU & RIH w/swb tls. SN @ 8,981'. BFL @ 7,800' FS. S. 0 BO, 6 BW, 2 runs, 4 hrs. FFL @ 7,800' FS. Dropped BHBS & Plngr, KO Well FLWG, SITP 380 psig, SICP 390 psig. RWTP @ 11:00 a. m., RDMO Tech Swabbing SWU. Final report, begin test data.