



300 E. Mineral Ave., Suite 10
Littleton, CO 80122-2631
303/781-8211 303/781-1167 Fax

June 24, 2005

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
LCU 15-9H, 895' FSL & 2,253' FEL, SW/4 SE/4,
Section 9, T11S, R20E, SLB&M, Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and two copies of the *Application for Permit to Drill (APD)* for the above referenced well. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Drilling Plan;

Exhibit "E" - Surface Use Plan;

Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for Dominion

cc: Diana Whitney, Division of Oil, Gas and Mining
Carla Christian, Dominion
Marty Buys, Buys & Associates, Inc.

RECEIVED

JUN 29 2005

DIV. OF OIL, GAS & MINING

FILE COPY

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**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-76265
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Dominion Exploration & Production, Inc.		7. UNIT AGREEMENT NAME Little Canyon Unit
3. ADDRESS AND TELEPHONE NO. 14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-5263		8. FARM OR LEASE NAME, WELL NO. LCU 15-9H
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 612724Y 39.270150 At proposed prod. zone 895' FSL & 2,253' FEL, SW/4 SE/4, 4413967 -109.681975		9. API WELL NO. 43-047-36806
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 15.09 miles south of Ouray, Utah		10. FIELD AND POOL, OR WILDCAT Natural Buttes Wildlife signed
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 895'	16. NO. OF ACRES IN LEASE 1,040	11. SEC., T., R., M., OR BLK. Section 9, T11S, R20E, SLB&M
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None	19. PROPOSED DEPTH 8,600'	12. COUNTY OR PARISH Uintah
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,280' GR		13. STATE Utah
		17. NO. OF ACRES ASSIGNED TO THIS WELL 40 acres
		20. ROTARY OR CABLE TOOLS Rotary
		22. APPROX. DATE WORK WILL START* October 1, 2005

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" J-55 ST&C	32#	2,000'	252 sks Lead, 219 sks, tail, 100 sks top out—see attached Drilling Plan
7-7/8"	5-1/2" Mav 80 LT&C	17#	8,600'	160 sks Lead, 435 sks Tail—see attached Drilling Plan

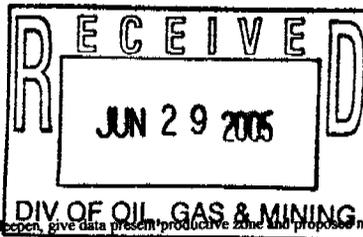
Bond Information:

Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330

Other Information:

Drilling Plan and Surface Use Plan are attached.
 Dominion requests that this complete application for permit to drill be held confidential.
 A request for exception to spacing (R649-3-2) is hereby requested based on topography since the well is located within 460' of the drilling unit boundary. Dominion Exploration & Production, Inc. is the only owner and operator within 460' of the proposed well.

Federal Approval of this Action is Necessary



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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Don Hamilton Don Hamilton TITLE Agent for Dominion DATE June 24, 2005

(This space for Federal or State office use)

PERMIT NO. 43-047-36806 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Bradley G. Hill TITLE BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III DATE 07-11-05

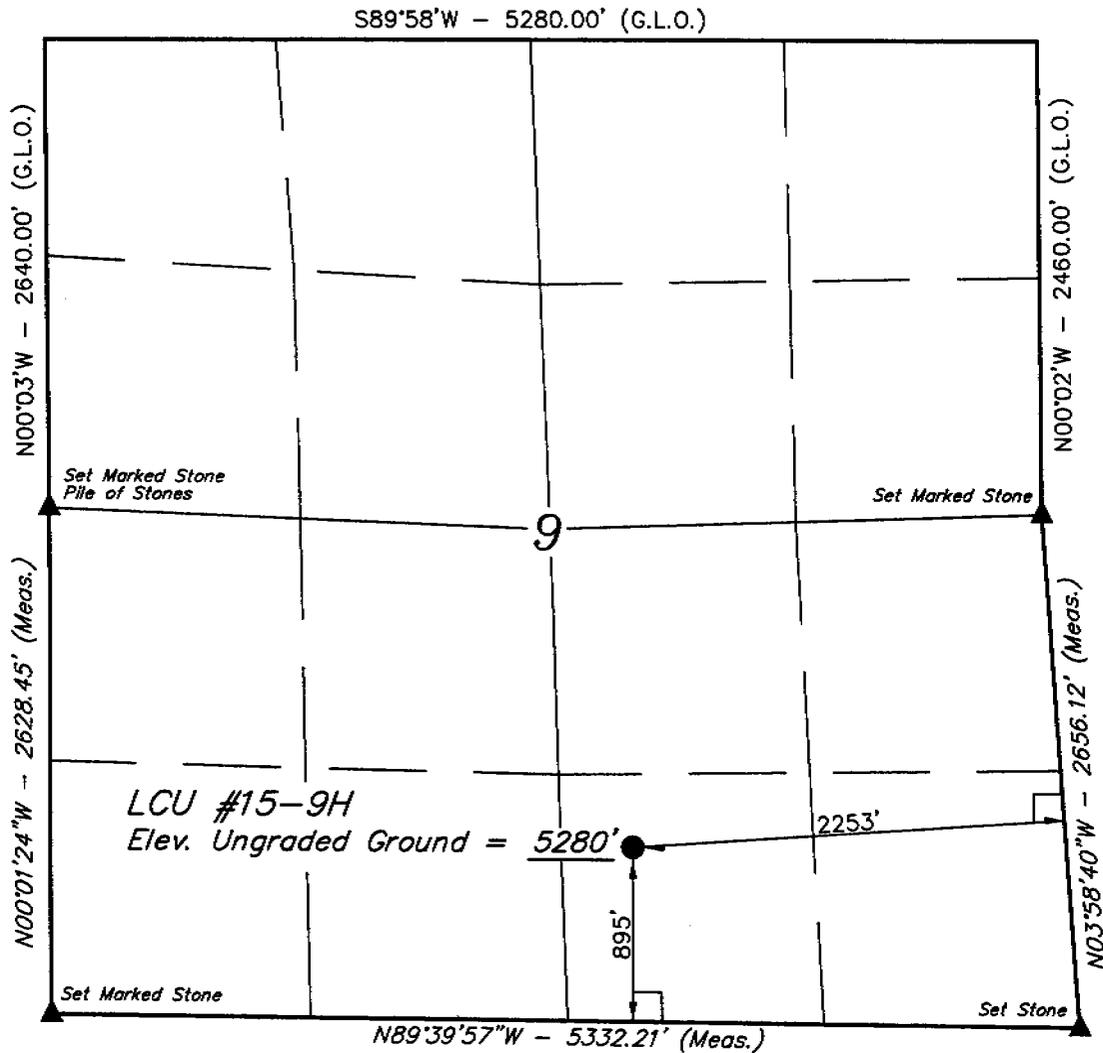
***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

T11S, R20E, S.L.B.&M.

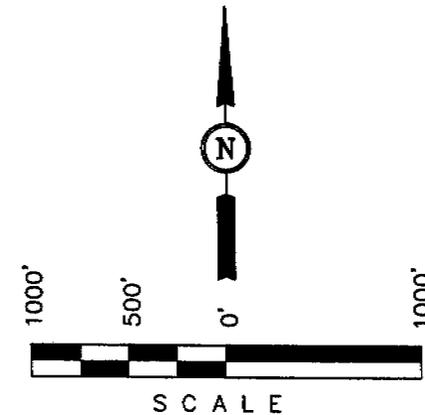
DOMINION EXPLR. & PROD., INC.

Well location, LCU #15-9H, located as shown in the SW 1/4 SE 1/4 of Section 9, T11S, R20E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Key
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)

LATITUDE = 39°52'11.81" (39.869947)

LONGITUDE = 109°40'57.59" (109.682664)

(NAD 27)

LATITUDE = 39°52'11.94" (39.869983)

LONGITUDE = 109°40'55.10" (109.681972)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 4-27-05	DATE DRAWN: 4-29-05
PARTY B.B. J.M. L.K.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE DOMINION EXPLR. & PROD., INC.	

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: LCU 15-9H
895' FSL & 2253' FEL
Section 9-11S-20E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	3,190'
Green River Tongue	3,520'
Wasatch	3,660'
Chapita Wells	4,510'
Uteland Buttes	5,650'
Mesaverde	6,410'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	3,190'	Oil
Green River Tongue	3,520'	Oil
Wasatch	3,660'	Gas
Chapita Wells	4,510'	Gas
Uteland Buttes	5,650'	Gas
Mesaverde	6,410'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	8-5/8"	32.0 ppf	J-55	STC	0'	2,000'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,600'	7-7/8"

Note: The drilled depth of the surface hole and the setting depth of the surface casing may vary from 1,700' to 2,000'. Should a lost circulation zone be encountered while drilling, casing will be set approximately 300' below the lost circulation zone. If no lost circulation zone is encountered, casing to be set at 2,000'±.

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DRILLING PLAN

APPROVAL OF OPERATIONS

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized. Air foam mist, rotating head and diverter system will be utilized.

Production hole: Prior to drilling out the surface casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' - 2,000'	8.4	Air foam mist, rotating head and diverter
2,000' - 8,600'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a contant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to surface casing.
- The gamma ray will be left on to record from total depth to surface casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to surface casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H2S gas.

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DRILLING PLAN

APPROVAL OF OPERATIONS

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 12-1/4" hole to 2,000'±, run and cement 8-5/8" to surface (depth to vary based on depth of lost circulation zone).
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.
- Cement the casing annulus to surface. Top out jobs to be performed if needed. Depending to depth of top of cement in the annulus, a 1" tubing string may or may not be utilized.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume	Excess
Lead	252	0'-1,500'	11.0 ppg	3.82 CFS	619 CF	835 CF	35%
Tail	219	1,500'-2,000'	15.6 ppg	1.18 CFS	220 CF	297 CF	35%
Top Out	100	0'-200'	15.6 ppg	1.18 CFS	95 CF	118 CF	24% (if required)

Lead Mix: Premium Plus V blend. Blend includes Class "G" cement, gel, salt, gilsonite.
Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
Water requirement: 22.95 gal/sack

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
Water requirement: 5.2 gal/sack

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
Water requirement: 5.2 gal/sack

c. Production Casing Cement:

- Drill 7-7/8" hole to 8,600'±, run and cement 5 1/2".
- Cement interface is at 4,000', which is typically 500'-1,000' above shallowest pay.
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 3% KCL.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume	Excess
Lead	160	3,700'-4,700'	11.5 ppg	3.12 CFS	175 CF	350 CF	100%
Tail	435	4,700'-8,600'	13.0 ppg	1.75 CFS	473 CF	946 CF	100%

Note: A caliper log will be ran to determine cement volume requirements.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: October 1, 2005
Duration: 14 Days

SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: LCU 15-9H
895' FSL & 2253' FEL
Section 9-11S-20E
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

A tribal Right-of-Way and stream alteration permit is necessary prior to construction of the proposed access road.

The federal onsite inspection for the referenced well was conducted on Friday, May 20, 2005 at approximately 3:00 pm. In attendance at the onsite inspection were the following individuals:

Ken Secrest	Foreman	Dominion E & P, Inc.
John Floyd	Surveyor	Uintah Engineering and Land Surveying
Stan Olmstead	Nat. Res. Prot. Spec.	Bureau of Land Management – Vernal
Karl Wright	Nat. Res. Prot. Spec.	Bureau of Land Management – Vernal
Amy Torres	Biologist	Bureau of Land Management – Vernal

1. Existing Roads:

- a. The proposed well site is located approximately 15.09 miles south of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance are necessary to access the Little Canyon Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal Right-of-Way is not anticipated for the access road or utility corridor since both are located within the existing Little Canyon Unit boundary. A tribal Right-of-Way will be obtained for the off-unit portion of the access road.

2. Planned Access Roads:

- a. From the existing Hill Creek access road that presently accesses the Hill Creek area an access is proposed trending southeast approximately 1.5 miles to the proposed well site. The access consists of entirely new disturbance and crosses Hill Creek. A road design plan is not anticipated at this time.
- b. A stream alteration permit is being applied for at this time for the live water crossing at Hill Creek.
- c. No upgrades are proposed to the existing Hill Creek road.
- d. The proposed access road will consist of a 14' travel surface within a 30' disturbed area.
- e. BLM approval to construct and utilize the proposed access road is requested with this application.
- f. A maximum grade of 10% will be maintained throughout the project with no cuts and fills required to access the well.
- g. No turnouts are proposed since the access road is only 1.5 miles long and adequate site distance exists in all directions.
- h. The Hill Creek Crossing is being professionally designed and a suitable drainage structure will be incorporated into that design. Adequate drainage structures will be incorporated into the road.
- i. No surfacing material will come from federal or Indian lands.
- j. No gates or cattle guards are anticipated at this time.
- k. Surface disturbance and vehicular travel will be limited to the approved location access road.
- l. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. (1989).
- m. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Following is a list of existing wells within a one mile radius of the proposed well:
 - i. Water wells None
 - ii. Injection wells None
 - iii. Disposal wells None
 - iv. Drilling wells None
 - v. Temp. shut-in wells 1
 - vi. Producing wells None
 - vii. Abandon wells None
- b. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the south side of the well site and traverse 4,715' east to the proposed 6" pipeline corridor that services the LCU 11-10H.
- i. The new gas pipeline will be a 10" steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction. A new pipeline length of approximately 4,715' is associated with this well.
- j. With this application Dominion requests permission to upgrade the federal portion of the existing 6" surface pipeline to an 10" surface pipeline across Federal surface to the proposed Little Canyon Compressor station to accommodate additional transportation needs.
- k. Dominion intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal or BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the east side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.

- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. **Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.**
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the southwest.
- c. The pad and road designs are consistent with BLM specification
- d. A pre-construction meeting with responsible company representative, contractors, and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.

- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface:

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On and BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- c. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- e. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the Fee owner or BLM. The fee owner or BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.
- b. Mineral Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.
- c. Portions of the access road corridor will cross lands owned by the following:
 - i. Ute Indian Tribe; Uintah & Ouray Agency, P.O. Box 130, Fort Duchesne, Utah 84026-0130; 435-722-4300

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin will conduct a paleontological survey. A copy of the report will be submitted under separate cover to the appropriate agencies by Alden Hamblin.
- c. Our understanding of the results of the onsite inspection are:
 - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
 - b. The Hill Creek crossing will require state approval through a stream alteration permit
 - c. No endangered plants were found during the onsite inspection.

13. Operator's Representative and Certification

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Mitchiel Hall	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-637-4075

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 6-24-05

DOMINION EXPLR. & PROD., INC.
LCU #15-9H
SECTION 9, T11S, R20E, S.L.B.&M.

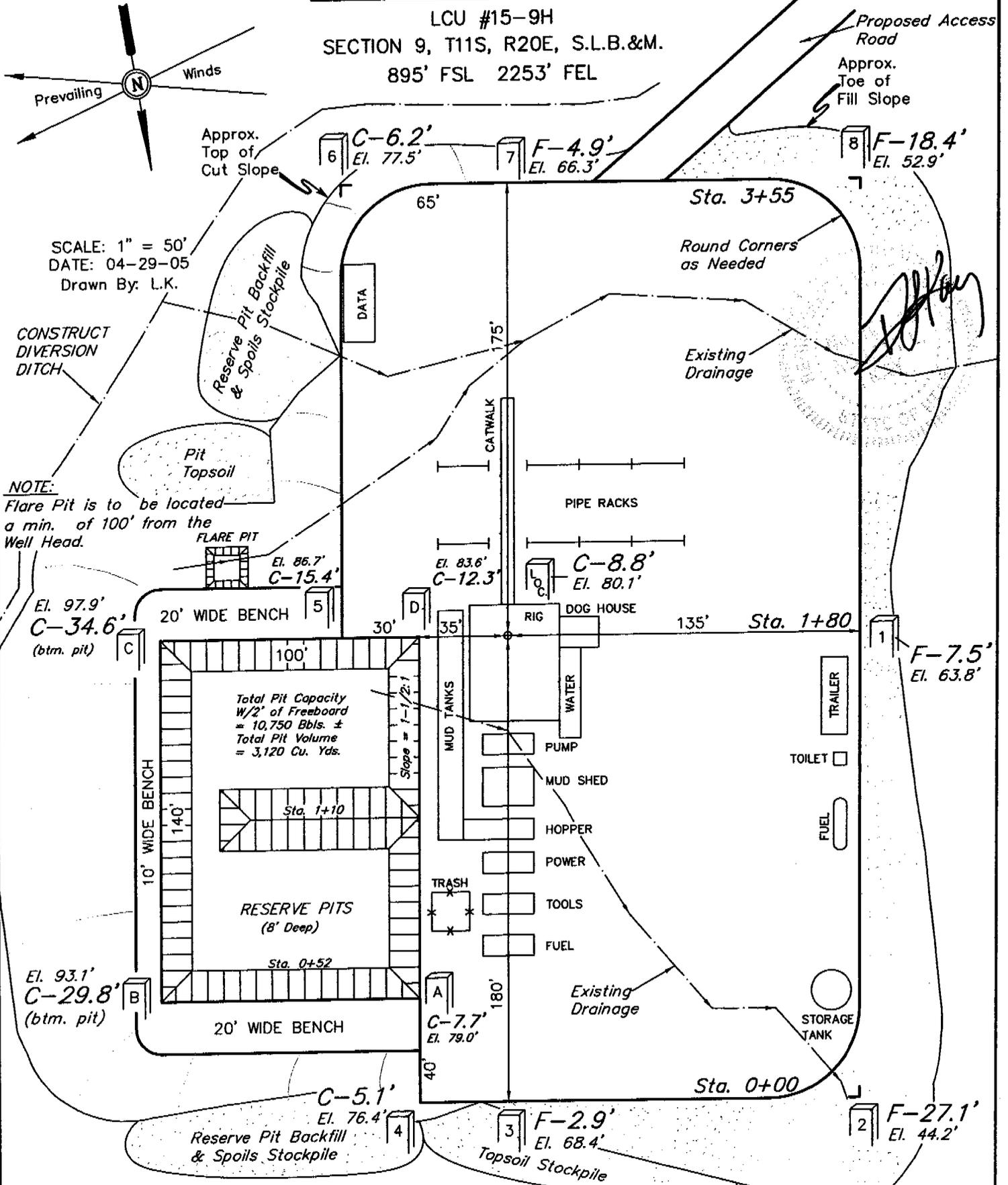
PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 6.6 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY, THEN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.0 MILES.

DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

LCU #15-9H
SECTION 9, T11S, R20E, S.L.B.&M.
895' FSL 2253' FEL



Elev. Ungraded Ground at Location Stake = 5280.1'
Elev. Graded Ground at Location Stake = 5271.3'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

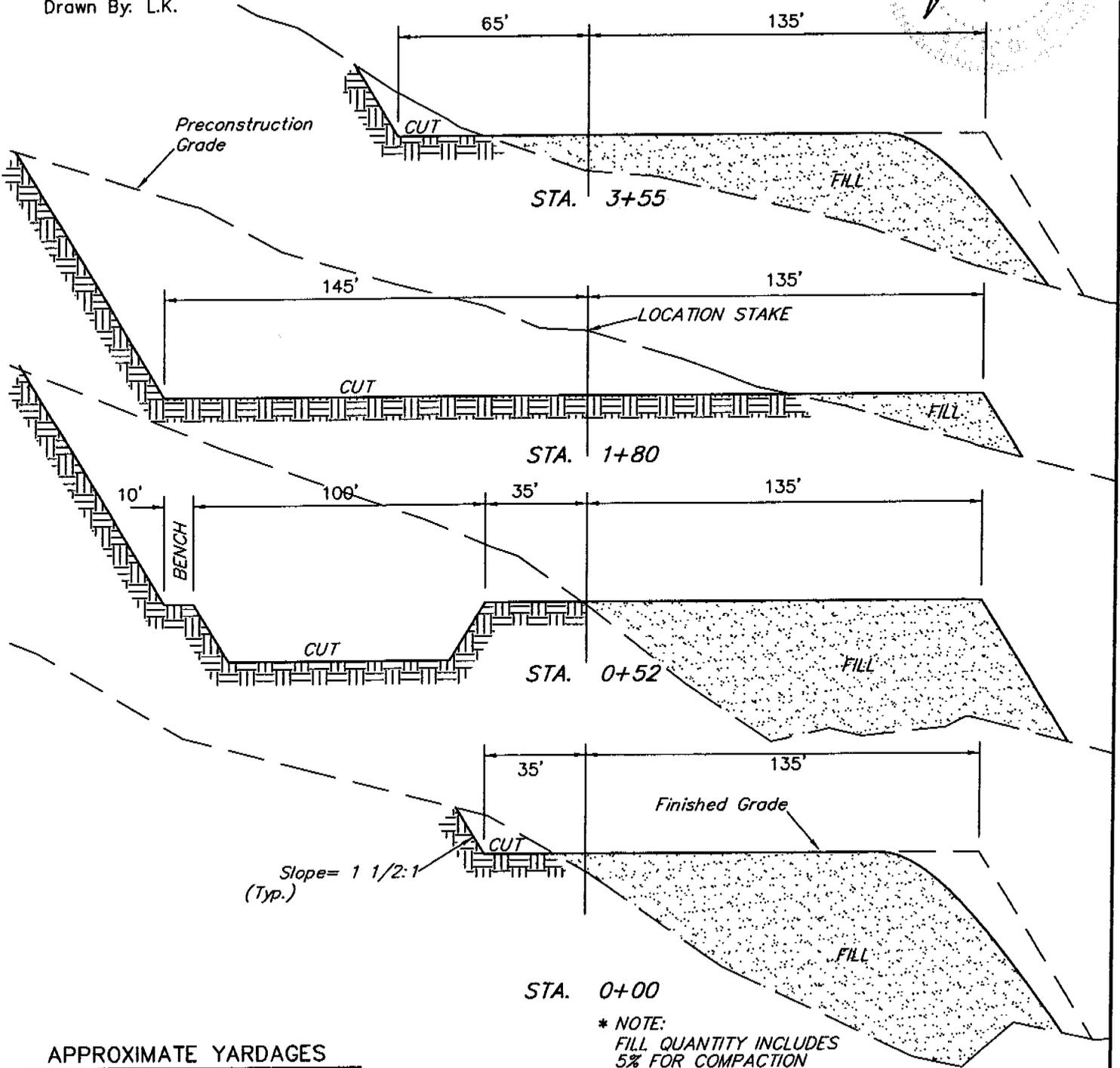
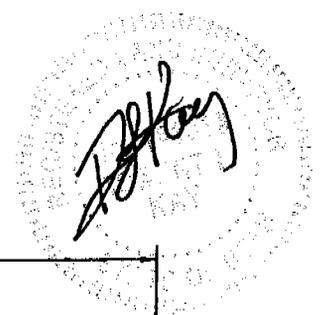
LCU #15-9H

SECTION 9, T11S, R20E, S.L.B.&M.

895' FSL 2253' FEL

1" = 20'
X-Section Scale
1" = 50'

DATE: 04-29-05
Drawn By: L.K.



APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 2,360 Cu. Yds.
Remaining Location	= 25,250 Cu. Yds.
TOTAL CUT	= 27,610 CU.YDS.
FILL	= 23,690 CU.YDS.

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

EXCESS MATERIAL	= 3,920 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,920 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

DOMINION EXPLR. & PROD., INC.

LCU #15-9H

LOCATED IN UINTAH COUNTY, UTAH
SECTION 9, T11S, R20E, S.L.B.&M.

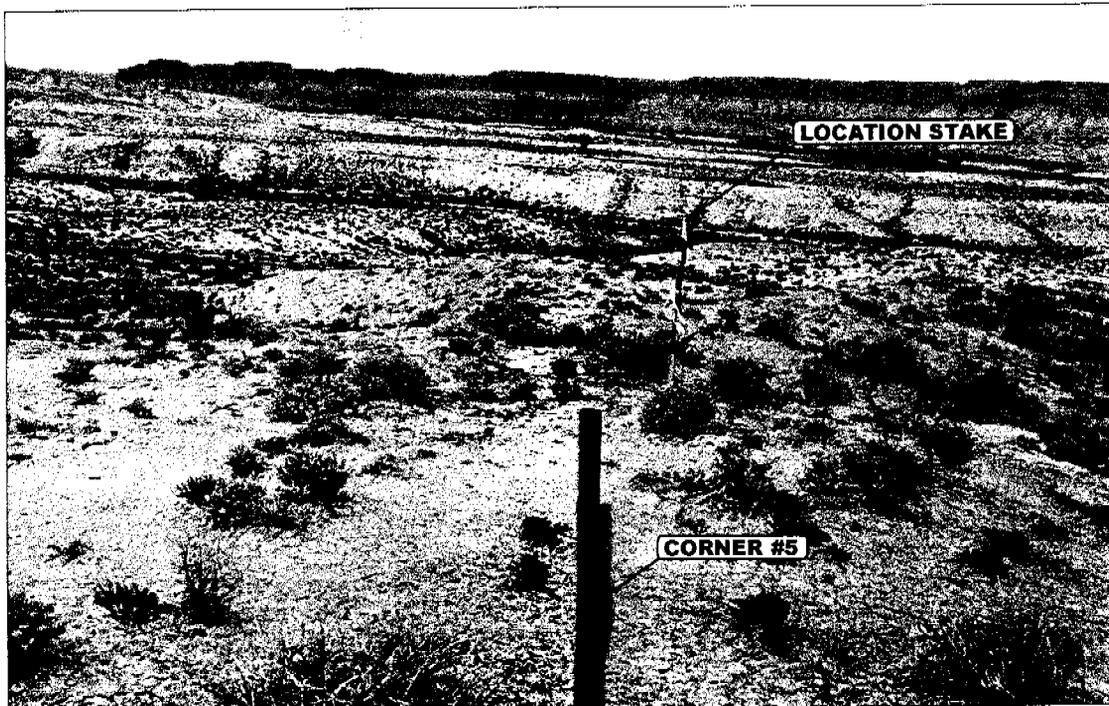


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

E L S

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

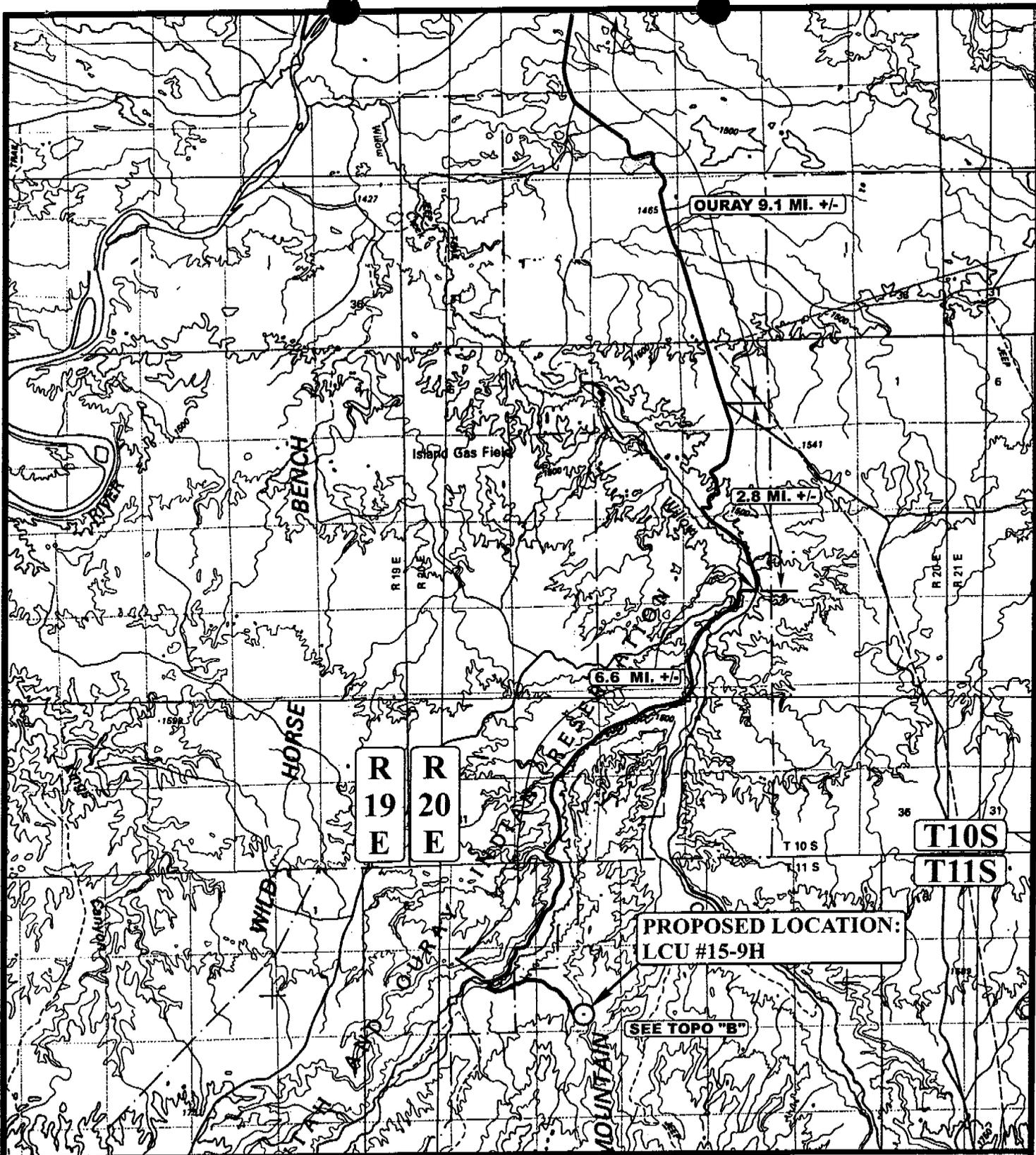
04 29 05
MONTH DAY YEAR

PHOTO

TAKEN BY: B.B.

DRAWN BY: C.P.

REVISED: 00-00-00



LEGEND:

○ PROPOSED LOCATION



DOMINION EXPLR. & PROD., INC.

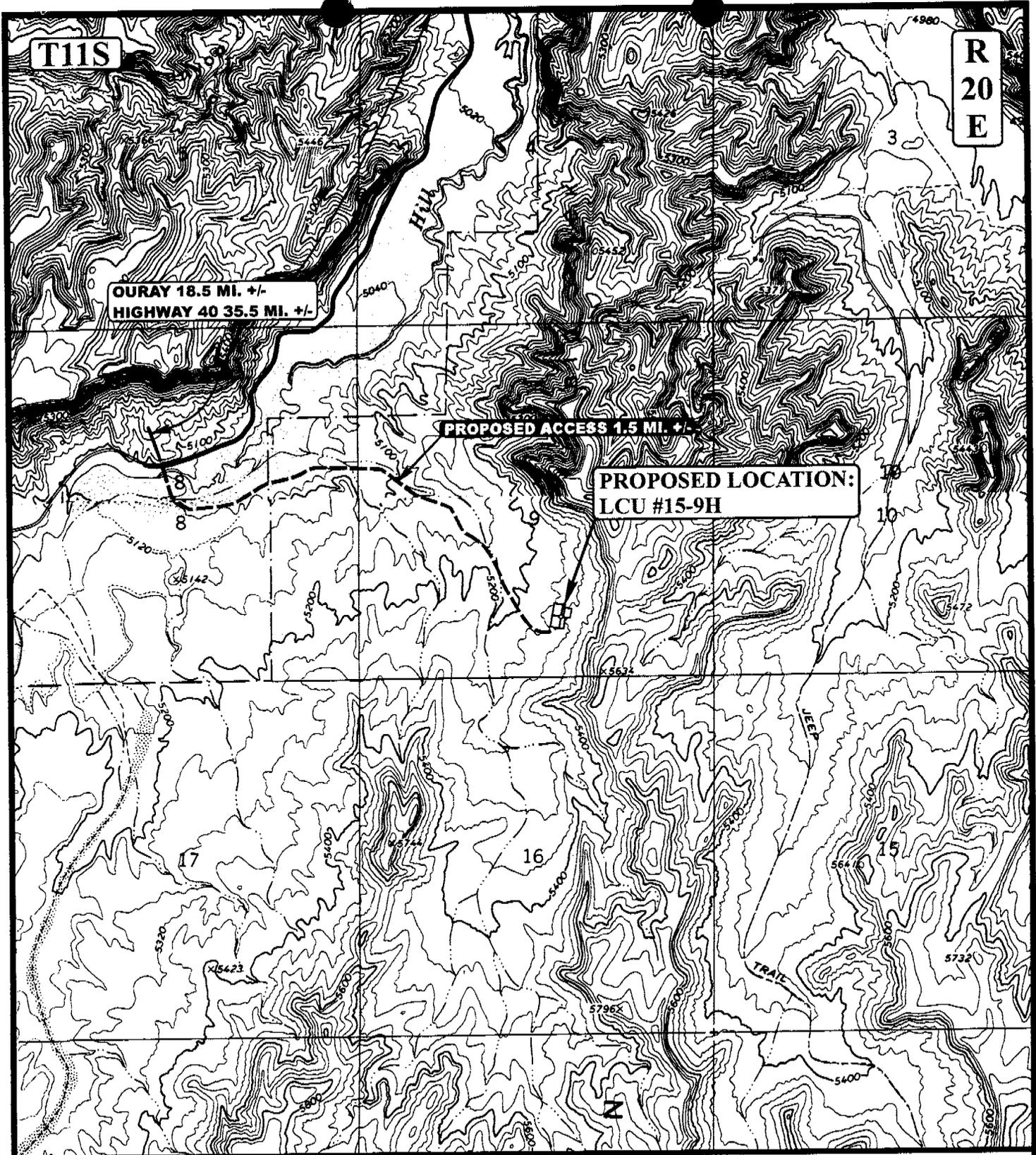
LCU #15-9H
 SECTION 9, T11S, R20E, S.L.B.&M.
 895' FSL 2253' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 04 29 05
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



DOMINION EXPLR. & PROD., INC.

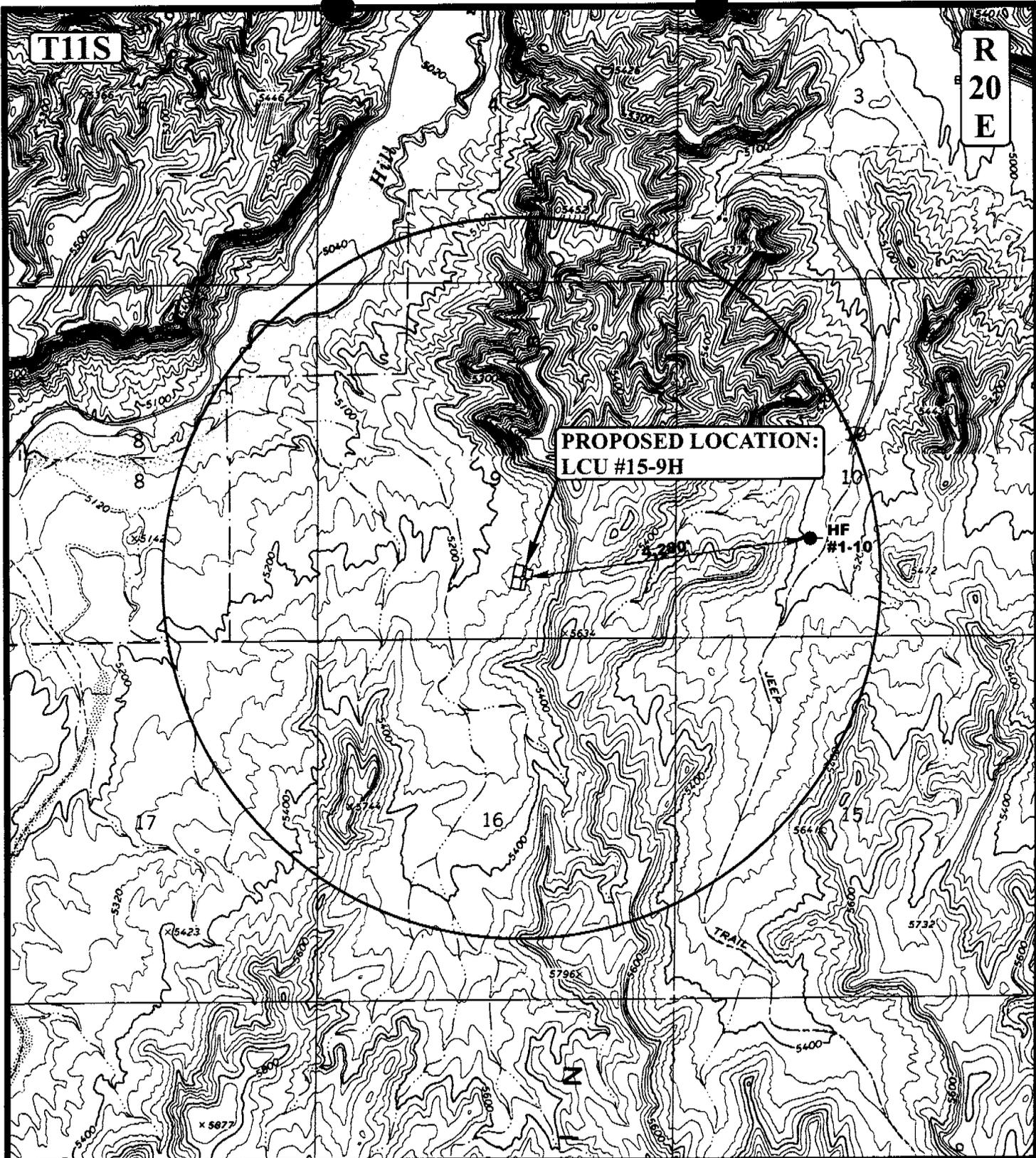
LCU #15-9H
 SECTION 9, T11S, R20E, S.L.B.&M.
 895' FSL 2253' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 04 29 05
M A P MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00

B
TOPO



LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



DOMINION EXPLR. & PROD., INC.

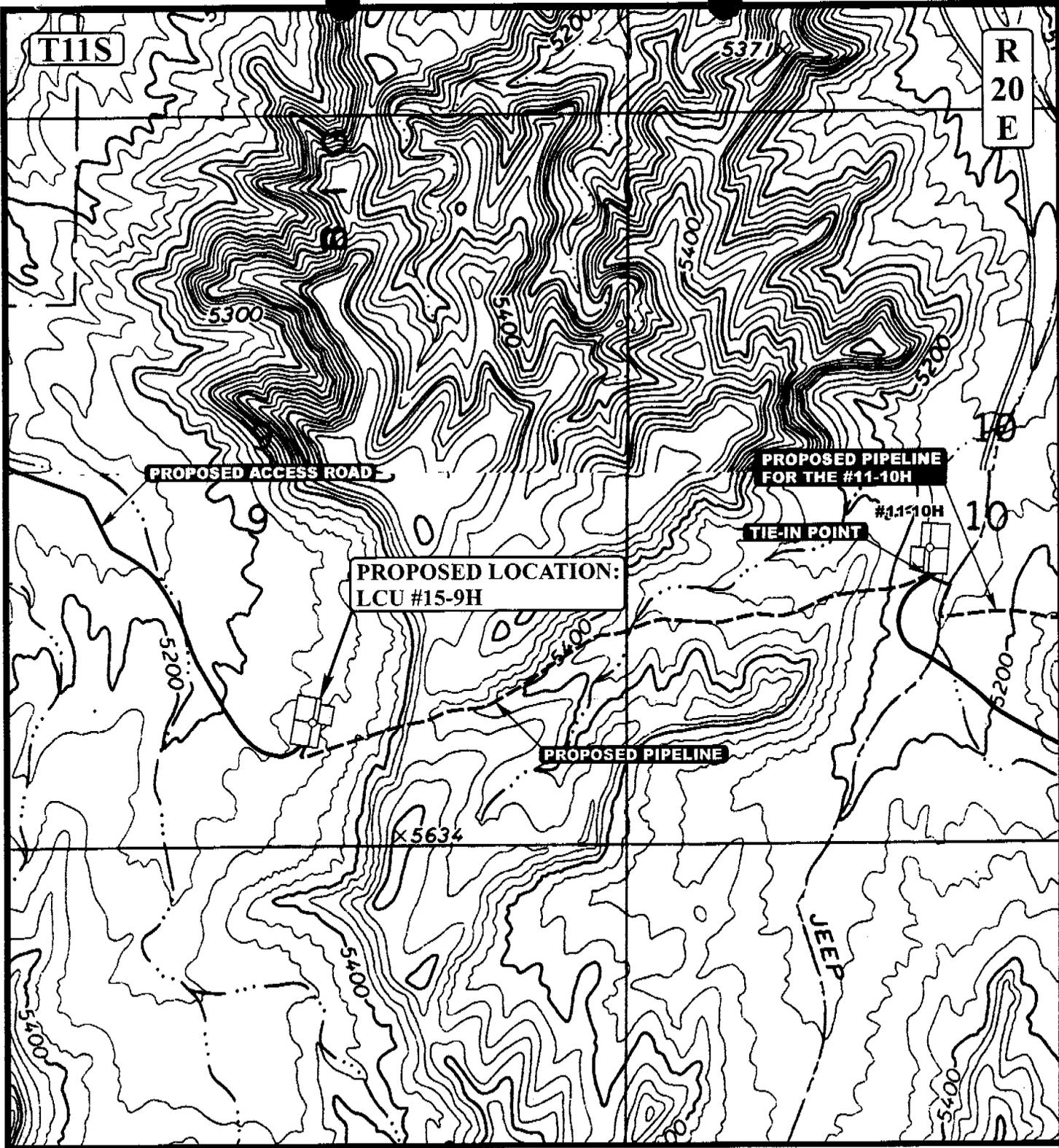
LCU #15-9H
 SECTION 9, T11S, R20E, S.L.B.&M.
 895' FSL 2253' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 04 29 05
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 4,715' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)



DOMINION EXPLR. & PROD., INC.

LCU #15-9H
 SECTION 9, T11S, R20E, S.L.B.&M.
 895' FSL 2253' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

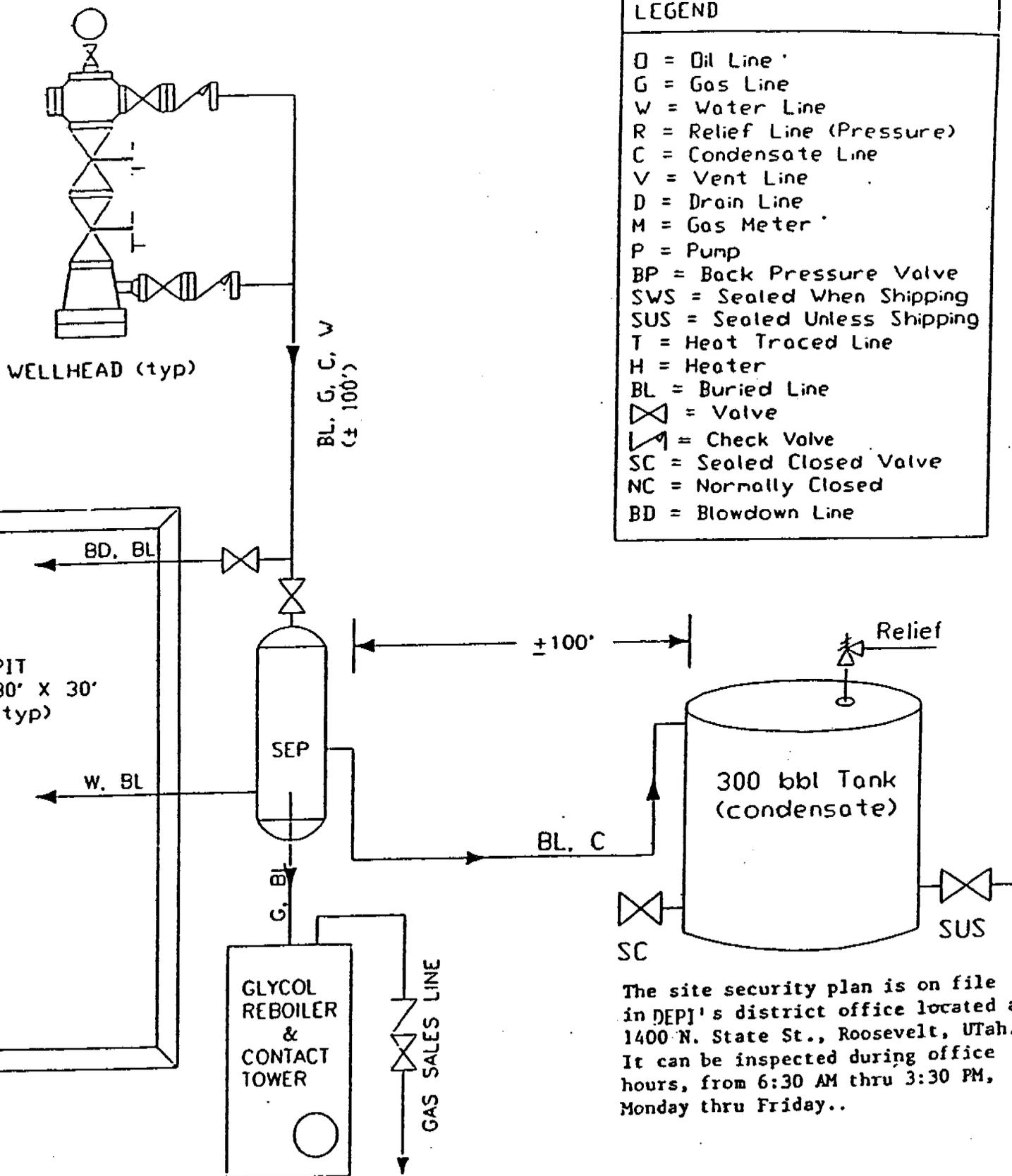
TOPOGRAPHIC MAP
 04 29 05
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00



CONFIDENTIAL

LEGEND

- O = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
- ⊗ = Valve
- ↗ = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line

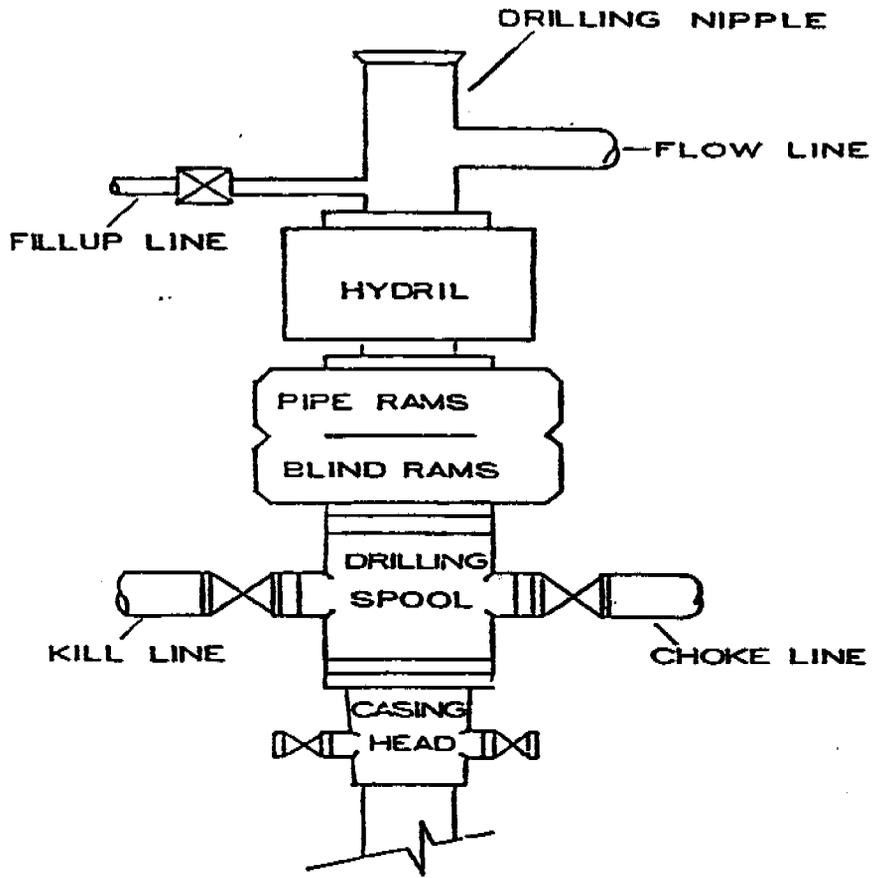


The site security plan is on file in DEPI's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

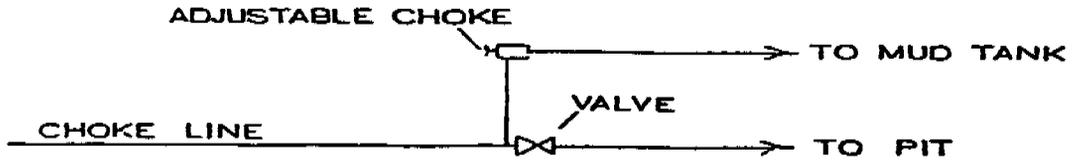
DOMINION EXPLORATION & PRODUCTION, INC.

l:		not to scale
	TYPICAL FLOW DIAGRAM	date: / /

BOP STACK



CHOKER MANIFOLD



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 06/29/2005

API NO. ASSIGNED: 43-047-36806

WELL NAME: LCU 15-9H
 OPERATOR: DOMINION EXPL & PROD (N1095)
 CONTACT: DON HAMILTON

PHONE NUMBER: 435-650-1886

PROPOSED LOCATION:

SWSE 09 110S 200E
 SURFACE: 0895 FSL 2253 FEL
 BOTTOM: 0895 FSL 2253 FEL
 UINTAH
 UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-76265
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

LATITUDE: 39.87015
 LONGITUDE: -109.6820

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 76S630500330)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

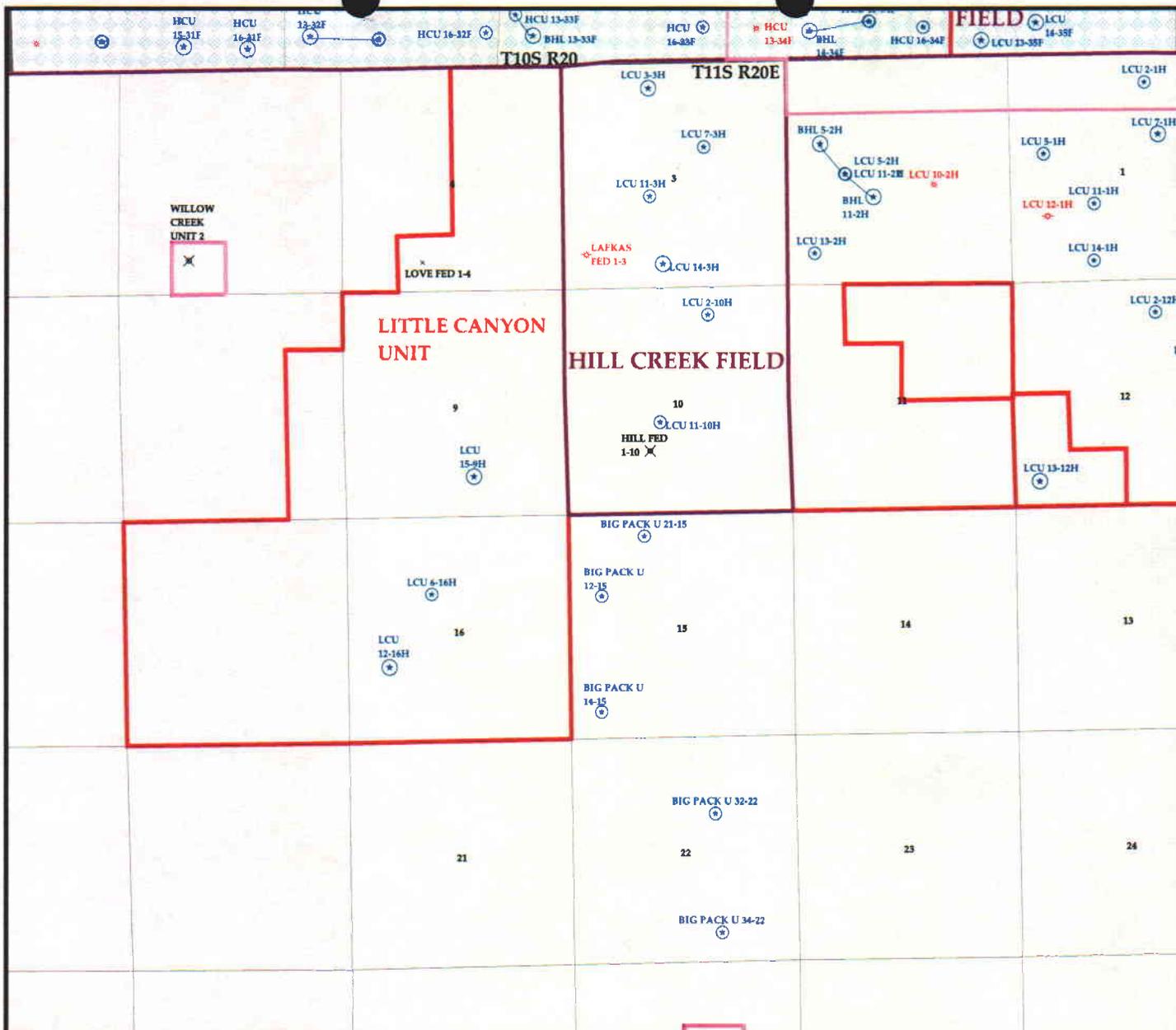
LOCATION AND SITING:

- R649-2-3.
- Unit LITTLE CANYON
- R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

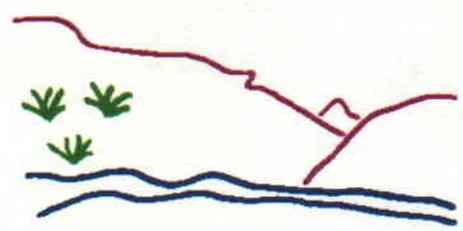
COMMENTS: _____

STIPULATIONS: _____

*1- General Approval
2- Spring SHIP*



OPERATOR: DOMINION EXPL & PROD (N1095)
SEC: 9 & 16 T. 11S R. 20E
FIELD: UNDESIGNATED (002)
COUNTY: UINTAH
SPACING: R649-3-3 / EXCEPTION LOCATION



Utah Oil Gas and Mining

Wells	Units.shp	Fields.shp
⊕ GAS INJECTION	□ EXPLORATORY	□ ABANDONED
⊙ GAS STORAGE	□ GAS STORAGE	□ ACTIVE
× LOCATION ABANDONED	□ NF PP OIL	□ COMBINED
⊕ NEW LOCATION	□ NF SECONDARY	□ INACTIVE
⊖ PLUGGED & ABANDONED	□ PENDING	□ PROPOSED
⊕ PRODUCING GAS	□ PI OIL	□ STORAGE
⊕ PRODUCING OIL	□ PP GAS	□ TERMINATED
⊖ SHUT-IN GAS	□ PP GEOTHERML	
⊖ SHUT-IN OIL	□ PP OIL	
× TEMP. ABANDONED	□ SECONDARY	
⊕ TEST WELL	□ TERMINATED	
⊕ WATER INJECTION		
⊕ WATER SUPPLY		
⊖ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
 DATE: 30-JUNE-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

July 7, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Little Canyon Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Little Canyon Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ MesaVerde)

43-047-36803	LCU 7-1H Sec 1	T11S R20E 1906 FNL 1790 FEL
43-047-36804	LCU 3-3H Sec 3	T11S R20E 0600 FNL 2000 FWL
43-047-36805	LCU 14-3H Sec 3	T11S R20E 0519 FSL 2290 FWL
43-047-36807	LCU 8-12H Sec 12	T11S R20E 2049 FNL 0643 FEL
43-047-36808	LCU 13-12H Sec 12	T11S R20E 0581 FSL 0600 FWL
43-047-36811	LCU 14-35F Sec 35	T10S R20E 0756 FSL 1962 FWL
43-047-36812	LCU 13-35F Sec 35	T10S R20E 0362 FSL 0679 FWL
43-047-36806	LCU 15-9H Sec 9	T11S R20E 0895 FSL 2253 FEL
43-047-36809	LCU 12-16H Sec 16	T11S R20E 1747 FSL 0947 FWL
43-047-36813	LCU 12-6G Sec 6	T11S R21E 2056 FSL 0603 FWL

The LCU 13-12H, 43-047-36808, is located on Tract 18 of the Little Canyon Unit which is currently considered uncommitted and is not subject to the Little Canyon Unit.

The LCU 12-6G, 43-047-36813, is located on Tract 13 of the Little Canyon Unit. This tract is currently unleased federal acreage pending lease issuance.

This office has no objections to permitting the remaining wells at this time.

/s/ Michael L. Coulthard



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

July 11, 2005

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: Little Canyon Unit 15-9H Well, 895' FSL, 2253' FEL, SW SE, Sec. 9,
T. 11 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36806.

Sincerely,

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Dominion Exploration & Production, Inc.
Well Name & Number Little Canyon Unit 15-9H
API Number: 43-047-36806
Lease: UTU-76265

Location: SW SE Sec. 9 T. 11 South R. 20 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Gas
 2. Name of Operator
 Dominion Exploration & Production, Inc.
 3. Address and Telephone No.
 14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-6690
 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 895' FNL, 2,253' FEL, SW/4 SE/4, Section 9, T11S, R20E, SLB&M

5. Lease Designation and Serial No.
 UTU-76265
 6. If Indian, Allottee or Tribe Name
 N/A
 7. If Unit or CA, Agreement Designation
 Little Canyon Unit
 8. Well Name and No.
 LCU 15-9H
 9. API Well No.
 43-047-36806
 10. Field and Pool, or Exploratory Area
 Natural Buttes
 11. County or Parish, State
 Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Change of Name <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Road relocation	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The proposed road for the LCU 15-9H has been relocated on tribal lands following the federal onsite and APD submission but prior to BIA and BLM approval to accommodate a better location for the Hill Creek Crossing.

Attached please find an updated Topo A and Topo B for the LCU 15-9H

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
SEP 30 2005
DIV. OF OIL, GAS & MINING
RECEIVED
SEP 30 2005
DIV. OF OIL, GAS & MINING
FILE COPY

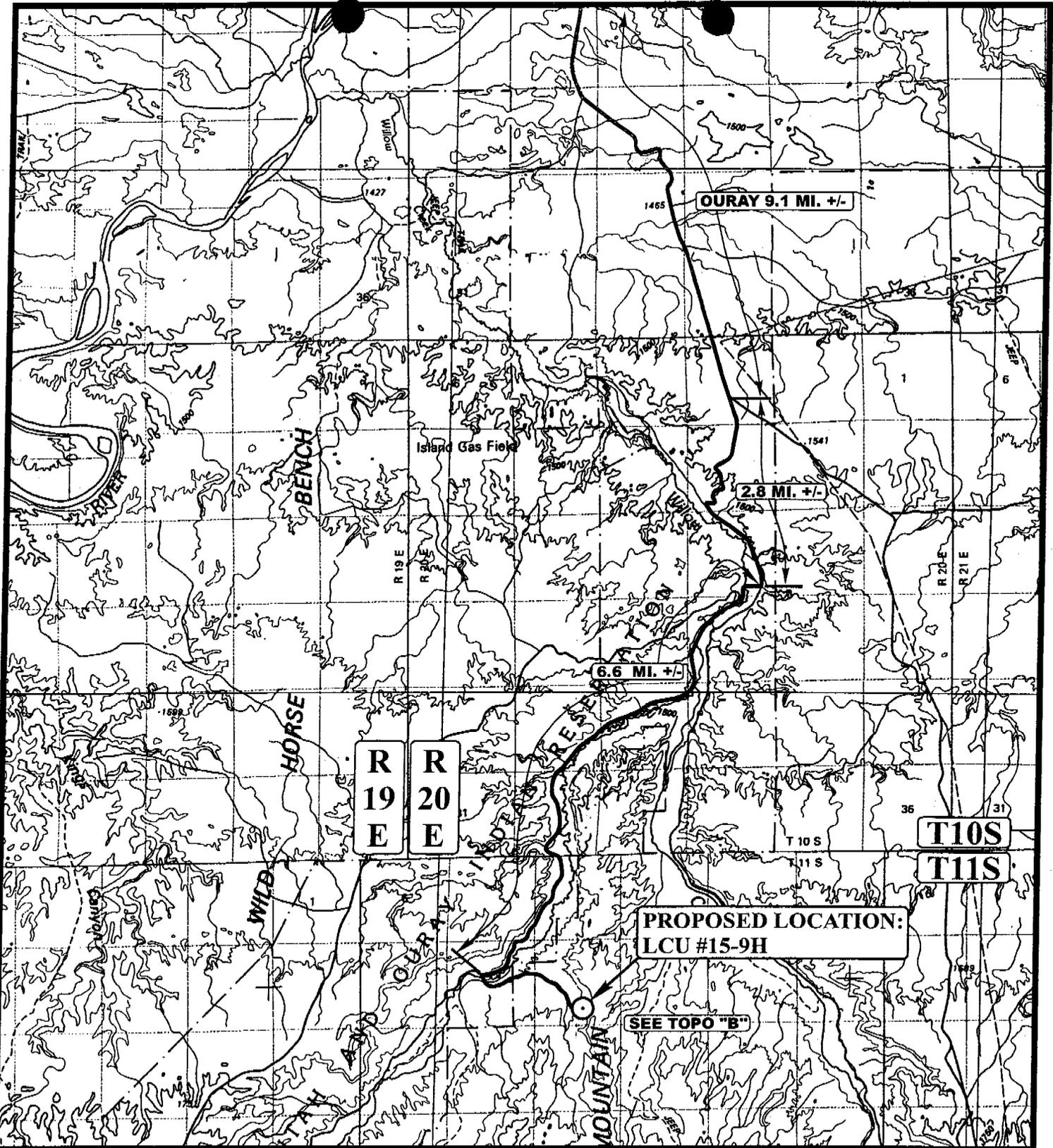
14. I hereby certify that the foregoing is true and correct

Signed Don Hamilton Don Hamilton Title Agent for Dominion Date September 27, 2005

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:



LEGEND:

○ PROPOSED LOCATION

DOMINION EXPLR. & PROD., INC.

LCU #15-9H
 SECTION 9, T11S, R20E, S.L.B.&M.
 895' FSL 2253' FEL

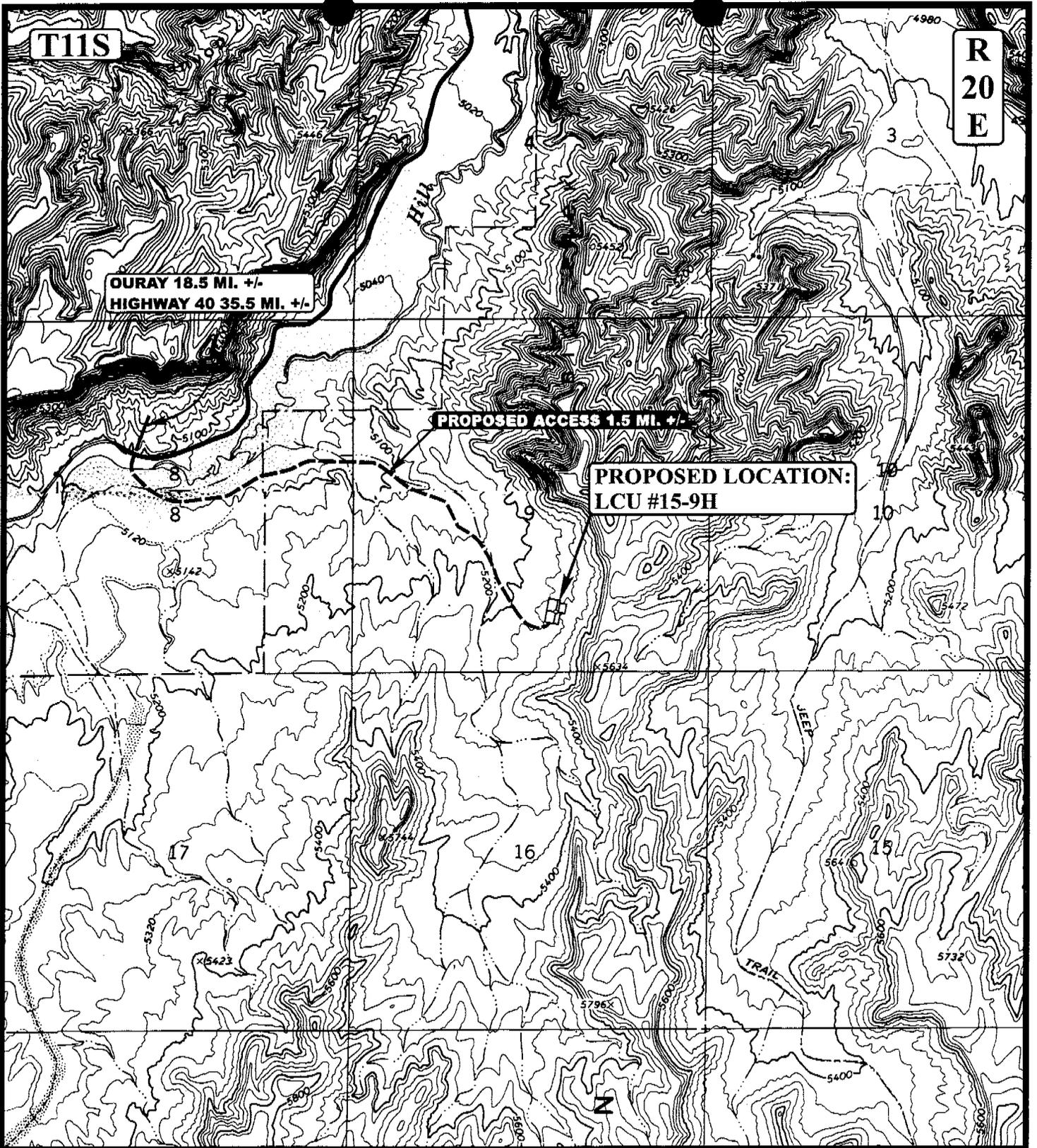


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
 04 29 05
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 08-26-05





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



DOMINION EXPLR. & PROD., INC.

LCU #15-9H
 SECTION 9, T11S, R20E, S.L.B.&M.
 895' FSL 2253' FEL

U&Ls Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	04	29	05	B TOPO
	<small>MONTH</small>	<small>DAY</small>	<small>YEAR</small>	
SCALE: 1" = 2000'		DRAWN BY: C.P.		REVISED: 08-26-05

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator

DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address Suite 600
14000 QUAIL SPGS PKWY, OKLA CITY, OK 73134

3b. Phone No. (include area code)
405-749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

895' FSL & 2253' FEL, (SW SE) Sec. 9-11S-20E

5. Lease Serial No.

UTU - 76265

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Little Canyon Unit

8. Well Name and No.

LCU 15-9H

9. API Well No.

43-047-36806

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	APD Extension
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The state APD for this well expires July 11, 2006. Dominion is hereby requesting a one year extension.

COPY SENT TO OPERATOR
Date: 8-21-06
Initials: CH

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carla Christian

Title Sr. Regulatory Specialist

Signature

Carla Christian

Date 6/19/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Bradley G. Hill

BRADLEY G. HILL
ENVIRONMENTAL MANAGER
Office

Date 06-29-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

RECEIVED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 27 2006

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36806
Well Name: LCU 15-9H
Location: Section 9-11S-20E, 895' FSL & 2253' FEL
Company Permit Issued to: Dominion Exploration & Production, Inc.
Date Original Permit Issued: 7/11/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Carla Arntson
Signature

6/20/2006
Date

Title: Sr. Regulatory Specialist

Representing: Dominion Exploration & Production, Inc.

RECEIVED

JUN 27 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-76265
2. Name of Operator Dominion Exploration & Production, Inc.		6. If Indian, Allottee or Tribe Name N/A
3a. Address PO Box 1360; 1400 N. State Street, Roosevelt, UT 84066	3b. Phone No. (include area code) 435-722-4521	7. If Unit or CA/Agreement, Name and/or No. Little Canyon Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 895' FSL, 2,253' FEL SW/4 SE/4, Section 9, T11S, R20E, SLB&M		8. Well Name and No. LCU 15-9H
		9. API Well No. 43-047-36806
		10. Field and Pool, or Exploratory Area Natural Buttes
		11. County or Parish, State Utah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Road and Pipeline
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Corridor Relocation
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The proposed road and pipeline corridor for the LCU 15-9H has been relocated slightly on federal lands following the federal onsite and APD submission but prior to BLM approval to avoid known populations of endangered plant species.

Attached please find an updated Topo A, Topo B and Topo D for the LCU 15-9H.

FILE COPY

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Don Hamilton		Title Agent for Dominion Exploration & Production, Inc.
Signature <i>Don Hamilton</i>		Date 10-19-06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

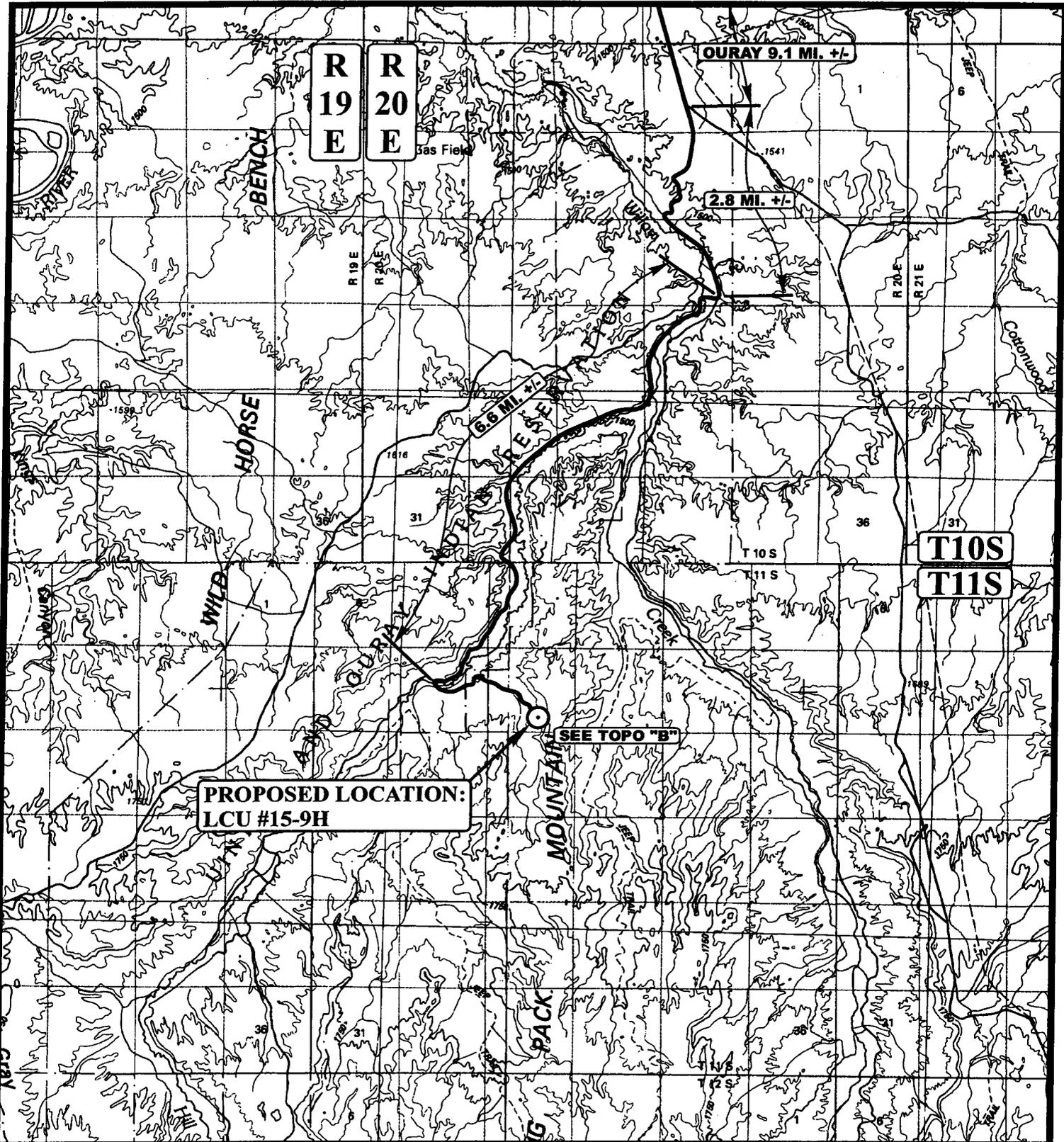
Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
OCT 25 2006

DIV. OF OIL, GAS & MINING



LEGEND:

⊙ PROPOSED LOCATION



DOMINION EXPLR. & PROD., INC.

LCU #15-9H
SECTION 9, T11S, R20E, S.L.B.&M.
895' FSL 2253' FEL



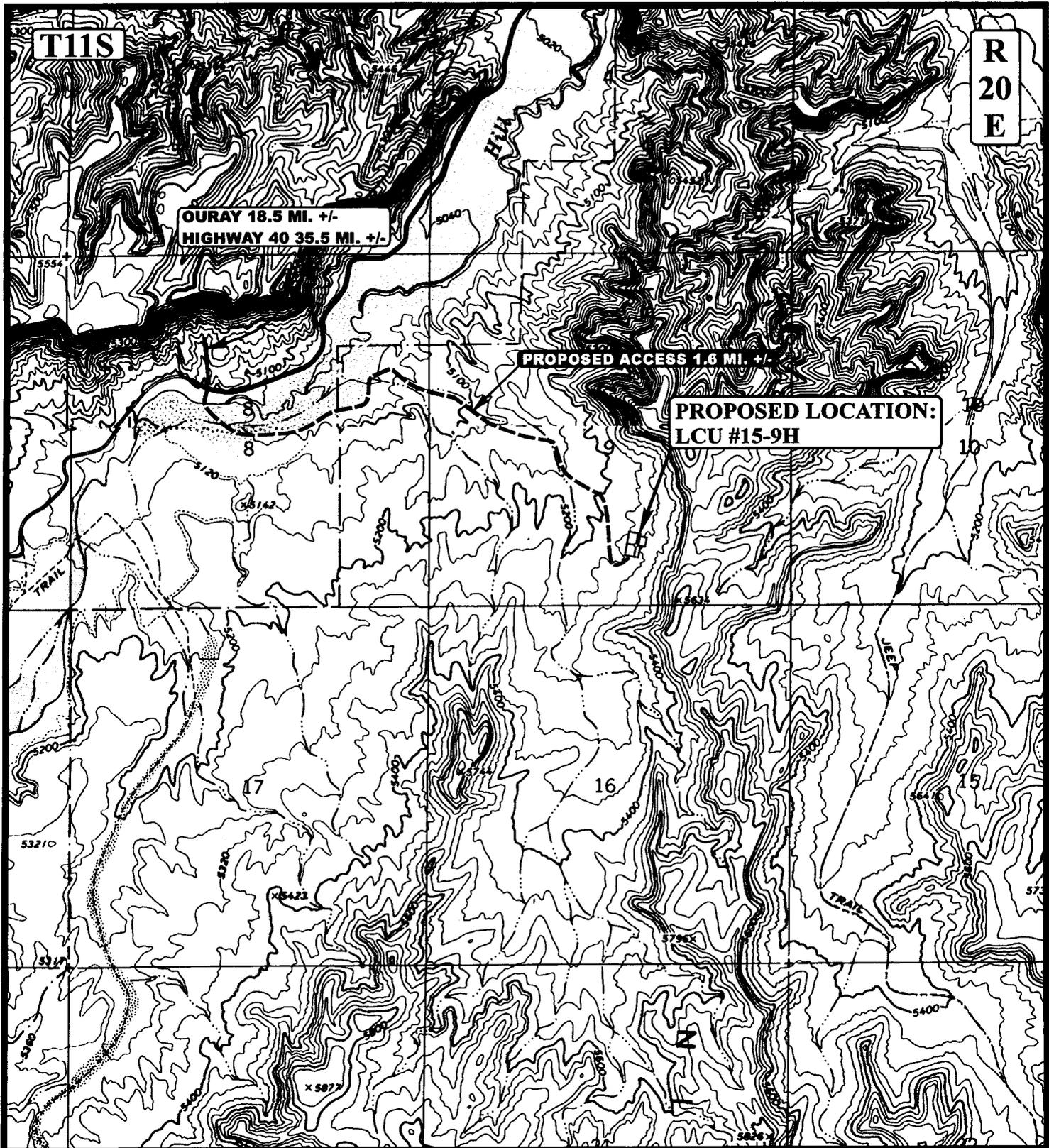
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

08	26	05
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 09-14-06





LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



DOMINION EXPLR. & PROD., INC.

LCU #15-9H
SECTION 9, T11S, R20E, S.L.B.&M.
895' FSL 2253' FEL



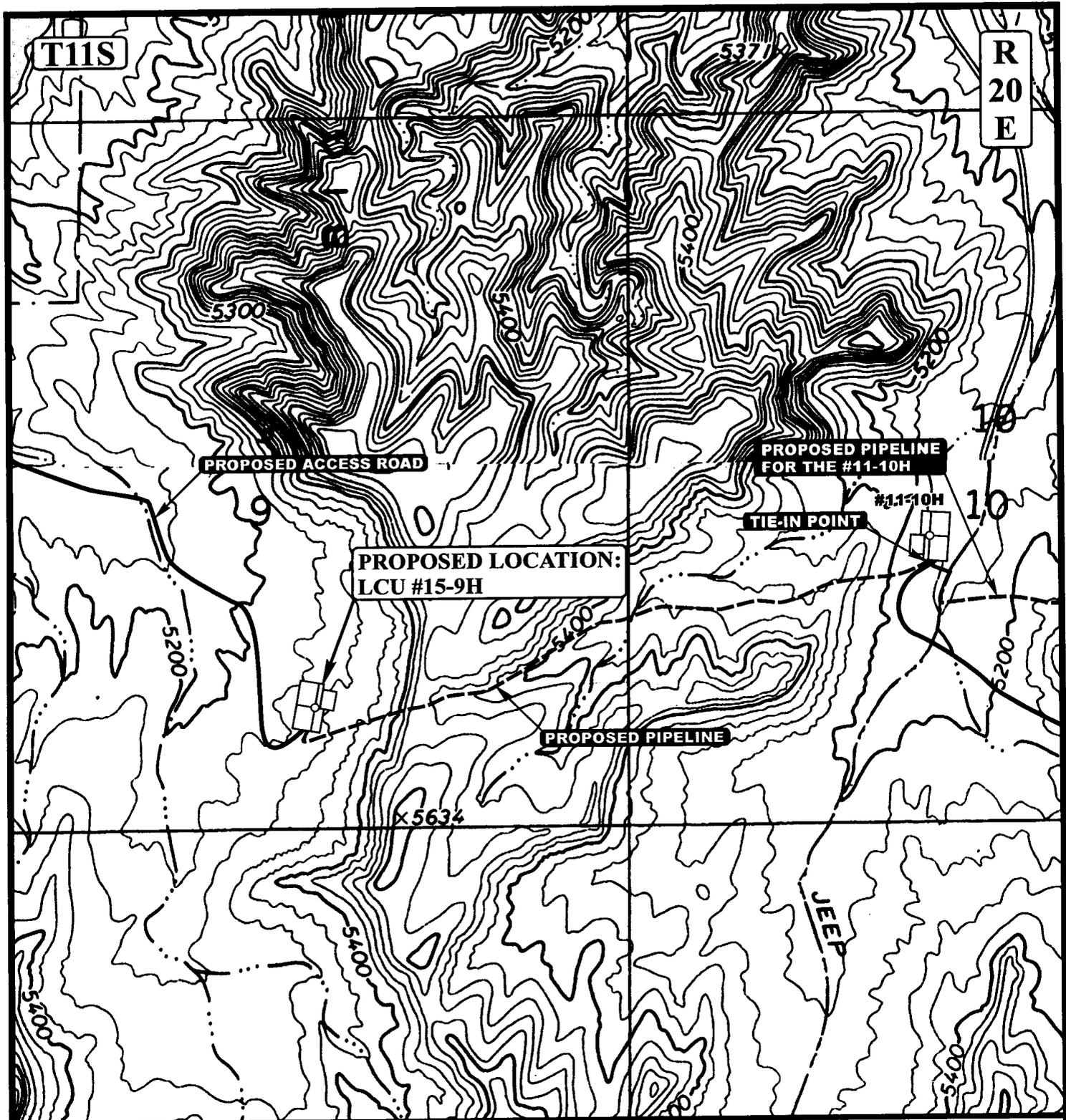
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
M A P

08 26 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 09-14-06





APPROXIMATE TOTAL PIPELINE DISTANCE = 4,715' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)



DOMINION EXPLR. & PROD., INC.

LCU #15-9H
SECTION 9, T11S, R20E, S.L.B.&M.
895' FSL 2253' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 08 26 05
MAP MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 09-14-06



DOMINION EXPLR. & PROD., INC.

LCU #15-9H

SECTION 9, T11S, R20E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 6.6 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY, THEN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.1 MILES.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)
JUN 30 2005

Form approved.
Budget Bureau No. 1004-0136
Expires: December 31, 1991

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-76265
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Dominion Exploration & Production, Inc.		7. UNIT AGREEMENT NAME Little Canyon Unit
3. ADDRESS AND TELEPHONE NO. 14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-5263		8. FARM OR LEASE NAME, WELL NO. LCU 15-9H
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *) At surface 895' FSL & 2,253' FEL, SW/4 SE/4, At proposed prod. zone 895' FSL & 2,253' FEL, SW/4 SE/4,		9. API WELL NO. 43,047,31801
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 15.09 miles south of Ouray, Utah		10. FIELD AND POOL, OR WILDCAT Natural Buttes
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 895'	16. NO. OF ACRES IN LEASE 1,040	11. SEC., T., R., M., OR BLK. Section 9, T11S, R20E, SLB&M
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None	19. PROPOSED DEPTH 8,600'	12. COUNTY OR PARISH Uintah
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,280' GR		13. STATE Utah
		17. NO. OF ACRES ASSIGNED TO THIS WELL 40 acres
		20. ROTARY OR CABLE TOOLS Rotary
		22. APPROX. DATE WORK WILL START* October 1, 2005

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" J-55 ST&C	32#	2,000'	252 sks Lead, 219 sks, tail, 100 sks top out—see attached Drilling Plan
7-7/8"	5-1/2" Mav 80 LT&C	17#	8,600'	160 sks Lead, 435 sks Tail—see attached Drilling Plan

Bond Information:

Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330

Other Information:

Drilling Plan and Surface Use Plan are attached.
Dominion requests that this complete application for permit to drill be held confidential.
A request for exception to spacing (R649-3-2) is hereby requested based on topography since the well is located within 460' of the drilling unit boundary. Dominion Exploration & Production, Inc. is the only owner and operator within 460' of the proposed well.

**RECEIVED
DEC 21 2006**

DIV. OF OIL, GAS & MINING

ORIGINAL

CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Don Hamilton Don Hamilton TITLE Agent for Dominion DATE June 24, 2005

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE Assistant Field Manager DATE 12-7-2006

*See Instructions On Reverse Side

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

06BM1057A

CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Dominion Exploration & Production	Location: SWSE, Sec 9, T11S, R20E		
Well No: LCU 15-9H	Lease No: UTU-76265		
API No: 43-047-36806	Agreement: Little Canyon Unit		
Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Jim Ashley	Office: 435-781-4470	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Charles Sharp	Office: 435-781-4486	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After hours contact number: (435) 781-4513		FAX: (435) 781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction
(Notify Karl Wright) - Forty-Eight (48) hours prior to construction of location and access roads
- Location Completion
(Notify Karl Wright) - Prior to moving on the drilling rig.
- Spud Notice
(Notify PE) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing
(Notify Jamie Sparger SPT) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests
(Notify Jamie Sparger SPT) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice
(Notify PE) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- Surface Conditions of Approval or monitoring are listed in the Surface Use Plan of the APDs
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee will submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the Best Management Practice of the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, reseeding the area using appropriate reclamation methods.

The interim seed mix for reclamation will be:

Hy-crest Crested Wheat grass	<i>Agropyron cristatum</i>	4 lbs per acre
Western Wheat grass	<i>Agropyron smithii</i>	4 lbs per acre
Needle and Thread grass	<i>Stipa comata</i>	4 lbs per acre

- If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.
- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil respread over the surface; and, the surface revegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.
- All roads, pads and pipelines will be located more than 300 feet away from existing Shrubby Reed-mustard plants.
- Construction activities will not occur from April 15 through May 30 to reduce dust during pollination of the Shrubby Reed Mustard.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Mahogany Oil Shale is above the 2000' cutoff. Please isolate and protect.
- Usable water is likely present between 2000' and 4089'. Please isolate and protect all usable water flows.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).

- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
- No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well

completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A,

will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: Dominion Exploration & Production, Inc

Well Name: LCU 15-9H

API No: 43-047-36806 Lease Type: Federal

Section 09 Township 11S Range 20E County Uintah

Drilling Contractor Bill Jr's RIG # 6

SPUDDED:

Date 4-12-07

Time 6:00 PM

How Dry

Drilling will Commence: _____

Reported by Pat Wisener

Telephone # 435-828-1455

Date 4-13-07 Signed RM

ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc. Operator Account Number: N 1095
Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state OK zip 73134 Phone Number: (405) 749-5237

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36806	LCU 15-9H		SWSE	9	11S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16042	4/12/2007		4/23/07		
Comments: <u>MVRD</u>							CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Barbara Lester
Name (Please Print)
Barbara Lester
Signature
Regulatory Specialist 4/13/2007
Title Date

RECEIVED

APR 16 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN DUPLICATE. Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Dominion Exploration & Production, Inc.

3a. Address
 14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134

3b. Phone No. (include area code)
 (405) 749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 895' FSL & 2253' FEL, SW SE, Sec. 9-11S-20E

5. Lease Serial No.
 UTU-76265

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 Little Canyon Unit

8. Well Name and No.
 LCU 15-9H

9. API Well No.
 43-047-36806

10. Field and Pool, or Exploratory Area
 Natural Buttes

11. County or Parish, State
 Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Spud Well

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/12/07 - Spud well. Ran 54 jts 8-5/8", 32# J-55, ST&C csg set @ 2219'. Cmt lead w/250 sks Hi Fill V, 11.0 ppg, 3.82 yld. Tail w/200 sks Class G, 15.8 ppg, 1.15 yld w/good returns. Tail w/150 sks Class G, 15.8 ppg, 1.15 yld. 10 bbls to surface.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Barbara Lester** Title **Regulatory Specialist**

Signature *Barbara Lester* Date **5/3/2007**

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
MAY 10 2007
 DIV. OF OIL, GAS & MINING

Well Operations Chronology Report

CONFIDENTIAL

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 895FSL,2253FEL SEC 9-11S-20E	
Rig Name: BILL JRS 6		Final Surface Location:	
Event: DRILL	Start Date: 4/12/2007	Spud Dt.: 4/12/2007	Type: Drill & equip a 9000' Wasatch/Mesaverde well
Supervisor: PAT WISENER	Engineer: RICHARD HOWELL	AFE No.: 0701962	Authorized Days:
Active Datum: NO REF ELEV FROM PERC @0.0ft	Ground Elev.: 5,271.00	WI: 100%	Authorized MD/TVD:

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
-3,021.00	-3,021.00	2,250.0(ft)	12-1/4(*)	(*)	(ft)	(ft)	(ppg)	

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
			SIZE	MD	TVD
WASATCH					
MESAVERDE			8-5/8(*)	-3,052.0(ft)	-3,052.0(ft)

Daily Detail: MIRU. DRILL 2250' OF 12.25" HOLE. RUN & SET 54 JT'S, 8.625", 32#, J-55 CSGN @ 2219'/GL CEMENT W/ 600 SKS .	Well Costs (\$)		
		AFE	Actual
	Daily Cost		272,039.00
	Cumulative Total	1,383,700.00	272,039.00

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MAY 10 2007

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

DEPI Well Operations Chronology Report

Well: LCU 15-01		API: 43047300000		Rpt No.: 1	DOL: 1	DPS: 0	Report Date: 4/12/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 895FSL,2253FEL SEC 9-11S-20E				
Rig Name: BILL JRS 6				Final Surface Location:				
Event: DRILL		Start Date: 4/12/2007		Spud Dt.: 4/12/2007		Type: Drill & equip a 9000' Wasatch/Mesaverde well		
Supervisor: PAT WISENER		Engineer: RICHARD HOWELL		AFE No.: 0701962		Authorized Days:		
Active Datum: GL @5,271.0ft (GROUND LEVEL)		Ground Elev.: 5,271.00		Wt: 100%		Authorized MD/TVD:		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress	12-1/4(*)		SIZE	MD	TVD	
2,250.00	2,250.00	2,250.0(ft)			(*)	(ft)	(ft)	LOT(EMW)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	
MESAVERDE						8-5/8(*)	2,219.0(ft)	
						2,219.0(ft)		
Daily Detail: MIRU. DRILL 2250' OF 12.25" HOLE. RUN & SET 54 JT'S, 8.625", 32#, J-55 CSGN @ 2219'/GL CEMENT W/ 600 SKS .						Well Costs (\$)		
						AFE		Actual
						Daily Cost		272,039.00
						Cumulative Total		1,383,700.00
		272,039.00						

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 MAY 31 2007
 DIV. OF OIL, GAS & MINING

Well:		API Number:	Commenced:
HCU 12-29FA	drlg rpts/wcr	4304735507	11/06/2004
RBU 27-18F	drlg rpts/wcr	4304738555	01/07/2007
RBU 11-17E	drlg rpts/wcr	4304737057	02/20/2007
RBU 15-9E	wcr	4304737747	02/21/2007
RBU 1-3E	drlg rpts/wcr	4304736810	03/02/2007
RBU 13-16F	drlg rpts/wcr	4304735348	03/19/2007
LCU 15-9H	drlg rpts/wcr	4304736806	04/12/2007
RBU 1-17E	drlg rpts/wcr	4304736429	04/25/2007
Ute Tribal 2-11H	drlg rpts/wcr	4304739064	05/07/2007
RBU 8B-17E	drlg rpts/wcr	4304738780	05/14/2007
LCU 14-3H	drlg rpts/wcr	4304736805	05/20/2007
LCU 16-3H	drlg rpts/wcr	4304738382	05/26/2007
LCU 11-3H	drlg rpts/wcr	4304736776	05/29/2007
LCU 10-3H	drlg rpts/wcr	4304738381	06/03/2007
RBU 31-10E	drlg rpts/wcr	4304738595	06/21/2007
RBU 17-15E	drlg rpts/wcr	4304738596	06/22/2007
RBU 32-13E	drlg rpts/wcr	4304738548	06/23/2007
RBU 28-18F	drlg rpts/wcr	4304738543	06/24/2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		9. API NUMBER: SEE ATTACHED
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

(5/2000)

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

LITTLE CANYON UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304731026	HILL FEDERAL 1-10	NESW	10	110S	200E	U-44089	1368	Federal	GW	TA
4304731178	LAFKAS FED 1-3	SWSW	03	110S	200E	U-34350	1367	Federal	GW	S
4304735639	LCU 5-35F	SWNW	35	100S	200E	U-01470-C	14619	Federal	GW	P
4304735646	LCU 10-35F	NWSE	35	100S	200E	U-01470-D	14619	Federal	GW	P
4304735729	LCU 14-1H	SESW	01	110S	200E	UTU-73436	14619	Federal	GW	P
4304735730	LCU 12-1H	NWSW	01	110S	200E	UTU-73436	14619	Federal	GW	P
4304735731	LCU 2-12H	NWNE	12	110S	200E	UTU-73436	14619	Federal	GW	P
4304736164	LCU 6-6G	SESW	06	110S	210E	UTU-75700	14619	Federal	GW	P
4304736165	LCU 2-1H	NWNE	01	110S	200E	UTU-76264	14619	Federal	GW	P
4304736166	LCU 5-1H	SWNW	01	110S	200E	UTU-76264	14619	Federal	GW	P
4304736167	LCU 16-1H	SESE	01	110S	200E	UTU-73436	14619	Federal	GW	P
4304736168	LCU 11-1H	NESW	01	110S	200E	UTU-73436	14619	Federal	GW	P
4304736607	LCU 11-10H	NESW	10	110S	200E	U-44089	15361	Federal	GW	P
4304736774	LCU 2-10H	NWNE	10	110S	200E	UTU-44089	15330	Federal	GW	P
4304736775	LCU 7-3H	SWNE	03	110S	200E	UTU-44090-A	15777	Federal	GW	P
4304736776	LCU 11-3H	NESW	03	110S	200E	UTU-34350	16104	Federal	GW	DRL
4304736803	LCU 7-1H	SWNE	01	110S	200E	UTU-76264	14619	Federal	GW	P
4304736804	LCU 3-3H	NENW	03	110S	200E	UTU-44090-A	16070	Federal	GW	DRL
4304736805	LCU 14-3H	SESW	03	110S	200E	UTU-34350	16106	Federal	GW	DRL
4304736806	LCU 15-9H	SWSE	09	110S	200E	UTU-76265	16042	Federal	GW	DRL
4304736807	LCU 8-12H	SENE	12	110S	200E	U-73436	14619	Federal	GW	P
4304736811	LCU 14-35F	SESW	35	100S	200E	U-01470-D	14619	Federal	GW	P
4304736812	LCU 13-35F	SWSW	35	100S	200E	U-01470-D	14619	Federal	GW	P
4304736813	LCU 12-6G	NWSW	06	110S	210E	U-72665	15248	Federal	GW	P
4304736891	LCU 9-3H	NESE	03	110S	200E	UTU-34350	16107	Federal	GW	DRL
4304737198	LCU 6-11H	SESW	11	110S	200E	UTU-73436	16009	Federal	GW	P
4304737199	LCU 12-11H	NWSW	11	110S	200E	UTU-73436	16009	Federal	GW	P
4304737200	LCU 14-11H	SESW	11	110S	200E	UTU-73436	16009	Federal	GW	P
4304737449	LCU 9-11H	NESE	11	110S	200E	UTU-73436	16009	Federal	OW	P
4304738380	LCU 6-3H	SESW	03	110S	200E	UTU-44090-A	15939	Federal	GW	DRL
4304738381	LCU 10-3H	NWSE	03	110S	200E	UTU-34350	16157	Federal	GW	DRL
4304738382	LCU 16-3H	SESE	03	110S	200E	UTU-34350	16105	Federal	GW	DRL
4304738991	LCU 2-6GX (RIGSKID)	NWNE	06	110S	210E	UTU-075700	15912	Federal	GW	P
4304739065	UTE TRIBAL 3-11H	NENW	11	110S	200E	14-20-H62-5611	16073	Indian	GW	DRL
4304739066	UTE TRIBAL 7-11H	SWNE	11	110S	200E	14-20-H62-5611	16044	Indian	GW	P
4304739067	UTE TRIBAL 8-11H	SENE	11	110S	200E	14-20-H62-5611	16045	Indian	GW	DRL

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

LITTLE CANYON UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304735613	LCU 12-36F	NWSW	36	100S	200E	ML-47391	14619	State	GW	P
4304735643	LCU 10-2H	NWSE	02	110S	200E	ML-48771	14630	State	GW	P
4304736611	LCU 13-2H	SWSW	02	110S	200E	ML-48771	15704	State	GW	P
4304736779	LCU 5-2H	NESW	02	110S	200E	ML-48771	99999	State	GW	DRL
4304736780	LCU 11-2H	NESW	02	110S	200E	ML-48771	99999	State	GW	DRL
4304736783	LCU 14-36F	SESW	36	100S	200E	ML-47391	14619	State	GW	P
4304737986	LCU 3-36F	NENW	36	100S	200E	ML-47391	16071	State	GW	DRL
4304737987	LCU 10-36F	NWSE	36	100S	200E	ML-47391	15911	State	GW	S
4304737988	LCU 8-36F	SENE	36	100S	200E	ML-47391	16030	State	GW	P
4304737989	LCU 13-36F	SWSW	36	100S	200E	ML-47391	14619	State	GW	P
4304737999	LCU 6-36F	SENW	36	100S	200E	ML-47391	16059	State	GW	S
4304738026	LCU 11-36F	NESW	36	100S	200E	ML-47391	14619	State	GW	P
4304738256	LCU 8-2H	SENE	02	110S	200E	ML-48771	99999	State	GW	DRL
4304738257	LCU 12-2H	NWSW	02	110S	200E	ML-48771	15750	State	GW	P
4304738258	LCU 7-2H	SWNE	02	110S	200E	ML-48771	15664	State	GW	P
4304738259	LCU 9-2H	SENE	02	110S	200E	ML-48771	99999	State	GW	DRL
4304738260	LCU 15-36F	SWSE	36	100S	200E	ML-47391	15893	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: Little Canyon Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the Little Canyon Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Little Canyon Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

DEPI Well Operations Chronology Report

Well: LCU 16-0H		AP#: [REDACTED]		Rpt No.: 1	DOL: 1	DPS: 0	Report Date: 4/12/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UW: 895FSL, 2253FEL SEC 9-11S-20E				
Rig Name: BILL JRS 8				Final Surface Location:				
Event: DRILL		Start Date: 4/12/2007		Spud Dt.: 4/12/2007		Type: Drill & equip a 9000' Wasatch/Mesaverde well		
Supervisor: PAT WISENER		Engineer: RICHARD HOWELL		AFE No.: 0701982		Authorized Days:		
Active Datum: GL @ 5,271.0ft (GROUND LEVEL)		Ground Elev.: 5,271.00		Wt: 100%		Authorized MD/TVD:		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress	12-1/4(")		SIZE	MD	TVD	
2,250.00	2,250.00	2,250.0(ft)			(")	(ft)	(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	
MESAVERDE						8-5/8(")	2,219.0(ft)	
Daily Detail: MIRU. DRILL 2250' OF 12.25" HOLE. RUN & SET 54 JTS, 8.625", 32#, J-55 CSGN @ 2219'/GL CEMENT W/ 600 SKS .						Well Costs (\$)		
							AFE	Actual
						Daily Cost		272,039.00
						Cumulative Total	1,383,700.00	272,039.00

RECEIVED

JUN 07 2007

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

CA No.		Unit:		LITTLE CANYON				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
 - Indian well(s) covered by Bond Number: n/a
 - a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
 - b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: XTO Energy, Inc Today's Date: 11/27/2007

Well: See Attachment API Number: _____ Drilling Commenced: _____

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File



Survey Report

43-047-36806
9 11s 20e

Well Name: LCU 15-9H

Hint: Enter the date by the survey type for when this survey type started and that will control which surveys appear on the daily report.

Wellbores							
Wellbore Name	Deviation Survey	VS Dir (°)	Kick Off Depth (ftKB)	Kick Off Method	Lat/Long Datum	Latitude (DMS)	Longitude (DMS)
Original Hole							

Deviation Surveys						
Date	Description					Declination (°)
11/13/2007						
MD Tie In (ftKB)	Inclination Tie In (°)	Azimuth Tie In (°)	TVD Tie In (ftKB)	NS Tie In (ft)	EW Tie In (ft)	
0.00	0.00	0.00	0.00	0.00	0.00	

Survey Data										
MD (ftKB)	Incl (°)	Azm (°)	Survey Company	Bad Data	Override Calc?	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (*/100ft)
2,228.00	2.03			No	No					
3,259.00	2.13			No	No					
4,227.00	1.92			No	No					
5,211.00	2.14			No	No					
6,226.00	2.31		FRONTIER	No	No					
7,209.00	2.57		FRONTIER	No	No					
8,196.00	2.77		FRONTIER	No	No					
8,896.00	2.48		FRONTIER	No	No					

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JAN 14 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU76265

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
LITTLE CANYON UNIT

8. WELL NAME and NUMBER:
LCU 15-9H

9. API NUMBER:
4304736806

10. FIELD AND POOL, OR WLD CAT:
NATURAL BUTTES

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY **AZTEC** STATE **NM** ZIP **87410** PHONE NUMBER: **(505) 333-3100**

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **895' FSL & 2253' FEL** COUNTY: **UINTAH**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWSE 9 11S 20E S** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/10/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY REPORTING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Attached is XTO Energy's monthly report for the period of 10/05/2007 to 01/10/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON TITLE OFFICE CLERK
SIGNATURE *Dolena Johnson* DATE 1/15/2008

(This space for State use only)

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JAN 18 2008
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

Farmington Well Workover Report

LITTLE CANYON UNIT	Well # 15-9H	
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Objective: Drill & Complete

First Report: 11/21/2007

AFE: 714636

11/21/07 Wellview has all the drilling details and accumulated cost.

12/13/07 Wellview has all the drilling details and accumulated cost.

UINTAH

LCU 15-9H

LOCATION : T11S, R20E, Sec 9, SWSE
CONTRACTOR: Frontier Drilling, 2
WI %:
AFE#: 714636
API#: 43047368060000
DATE FIRST RPT: 11/12/2007

DATE: 11/12/2007
OPERATION: MIRU
DFS: 214 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 31,300.00 CWC: 31,300.00
TIME DIST: (24.00) MIRU.

DATE: 11/13/2007
OPERATION: RU, TEST BOPE, FIX PIT LINER,
DFS: 215 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 31,300.00 CWC: 62,600.00
TIME DIST: (7.00) MIRU. (2.00) NU BOPE. (5.00) TEST BOPE. (6.00) REPLACE PIT LINER. (2.00) PU BHA AND DP. (2.00) DRLG CMT, FLT, AND SHOE.

DATE: 11/14/2007
OPERATION: DRLG
DFS: 216 Footage Made: 1,775 Measured Depth: 4,025
MW: 8.6 VISC: 26
WOB: 23 RPM: 60
DMC: CMC: DWC: 35,037.00 CWC: 97,637.00
TIME DIST: (0.50) DRLG CMT, FLT, SHOE. (0.50) DRLG TO 2312. (1.00) FIT SURVEY 2.13 DEG. (13.00) DRLG TO 3296. (0.50) SURVEY @ 3259 2.13 DEG. (8.50) DRLG TO 4025.

DATE: 11/15/2007
OPERATION: DRLG
DFS: 217 Footage Made: 1,616 Measured Depth: 5,641
MW: 8.6 VISC: 26
WOB: 23 RPM: 60
DMC: CMC: DWC: 42,011.00 CWC: 139,648.00
TIME DIST: (4.50) DRLG TO 4310. (0.50) SURVEY RIG SERVICE. (4.50) DRLG TO 5293. (0.50) SURVEY. (5.00) DRLG TO 5641.

DATE: 11/16/2007
OPERATION: DRLG
DFS: 218 Footage Made: 1,301 Measured Depth: 6,942
MW: 9 VISC: 26
WOB: 23 RPM: 60
DMC: CMC: DWC: 36,195.00 CWC: 175,843.00
TIME DIST: (9.00) DRLG TO 6212. (0.50) RIG SERVICE. (2.00) DRLG TO 6307. (0.50) SURVEY @ 6226 2.31 DEG. (12.00) DRLG TO 6942.

DATE: 11/17/2007
OPERATION: DRLD
DFS: 219 Footage Made: 1,028 Measured Depth: 7,970
MW: 9.6 VISC: 32
WOB: 25 RPM: 45
DMC: CMC: DWC: 36,615.00 CWC: 212,458.00
TIME DIST: (6.50) DRLD 6942'-7290' (348' @ 53.5 FPH). (0.50) WIRELINE SURVEY @ 7209', 2.57'. (1.50) DRLD 7290'-7353' (63' @ 42.0 FPH). (0.50) SERVICE RIG. (15.00) DRLD 7353'-7970' (617' @ 41.1 FPH).

DATE: 11/18/2007
OPERATION: DRLG
DFS: 220 Footage Made: 442 Measured Depth: 8,412
MW: 9.9 VISC: 36
WOB: 35 RPM: 45
DMC: CMC: DWC: 124,100.00 CWC: 336,558.00

TIME DIST: (8.50) DRLD 7970'-8272' (302' @ 35.5 FPH). (3.50) PUMPED PILL AND DROPPED SURVEY. POOH FOR BIT #2.. (2.00) CO BIT AND MM AND TIH TO 1950'.. (1.00) SLIP AND CUT 90' OF DRLG LINE.. (4.00) TIH WASHING 60' TO BTM.. (5.00) DRLD 8272 -8412'- (140' @ 28.0 FPH).

DATE: 11/19/2007

OPERATION: DRLD

DFS: 221 Footage Made: 503 Measured Depth: 8,915

MW: 10 VISC: 39

WOB: 35 RPM: 45

DMC: CMC: DWC: 39,620.00 CWC: 376,178.00

TIME DIST: (9.00) DRLD 8412'-8684' (272' @ 30.2 FPH). (0.50) RIG SERVICE, ADJUST BRAKE BLOCKS. (14.50) DRLG 8684'-8915' (231' @ 15.9 FPH).

DATE: 11/20/2007

OPERATION: TIH AFTER LOGS

DFS: 222 Footage Made: 60 Measured Depth: 8,975

MW: 10.1 VISC: 44

WOB: 30 RPM: 45

DMC: CMC: DWC: 65,620.00 CWC: 441,798.00

TIME DIST: (3.00) DRLD 8915'-8975' (60' @ 20 FPH). (1.50) CIRC AND COND HOLE FOR LOGS. (3.50) POOH FOR OH LOGS. (2.00) WO SCHLUMBERGER, MECHANICAL PROBLEMS. (4.00) RU SCHLUMBERGER AND HOLD SAFETY MEETINGS. LOGGING TOOL FAILED, WO REPLACEMENT TOOL.. (7.50) SCHLUMBERGER RAN DLL/FDC/CNL W/ GR & CAL FROM 8973' LTD TO BASE SURF. CSG. @ 2240'.. (2.50) TIH AFTER LOGS..

DATE: 11/21/2007

OPERATION: RD ROTARY TOOLS

DFS: 223 Footage Made: 0 Measured Depth: 8,975

MW: 10.1 VISC: 41

WOB: RPM:

DMC: CMC: DWC: 262,400.00 CWC: 704,198.00

TIME DIST: (1.50) FIN. TIH WASHING 30' TO BTM.. (2.00) CIRC. AND COND HOLE FOR CSG.. (1.00) RU FRANKS WESTATES LAYDOWN MACH. AND HOLD SAFETY MEETING.. (5.00) LD DP & DC.. (1.00) RU FRANKS WESTATES CSG. CREW & HOLD SAFETY MEETING.. (4.50) RAN AND LANDED 207 JTS. (8948') 5-1/2", 17#, N-80 @ 8966'.. (1.50) CIRC. & COND HOLE, RD FRANKS WESTATES.. (1.00) RU HALLIBURTON AND HOLD SAFETY MEETING. (2.50) CMT CSG. W/ 150 SX HALLIBURTON HIGHFILL FOLLOWED BY 920 SX LT. PREM. PLUS. DISP. CMT W/ 212 BBL 2% KCL W/ ADDS. BUMPED PLUG. FLOATS HELD. FULL RETURNS.. (4.00) CLEAN PITS AND NIPPLE DOWN BOP. RELEASED RIG @ 6:00, 11/21/07..

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU76265
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: LCU 15-09H
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		9. API NUMBER: 4304736806
4. LOCATION OF WELL FOOTAGES AT SURFACE: 895' FSL & 2253' FEL		10. FIELD AND POOL, OR WLD CAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 9 11S 20E S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/31/2008	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: MONTHLY DRILLING REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Attached is XTO Energy's monthly report for the period of 01/01/2008 to 01/31/2008.

NAME (PLEASE PRINT) <u>DOLENA JOHNSON</u>	TITLE <u>OFFICE CLERK</u>
SIGNATURE <u><i>Dolena Johnson</i></u>	DATE <u>2/5/2008</u>

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DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

LITTLE CANYON UNIT	Well # 015-09H
---------------------------	-----------------------

Objective: Drill & Complete

First Report: 11/21/2007

AFE: 714636

1/15/08 Contd rpt for AFE # 714636 to D&C. Chart PT csg & frac vlv to 5,000 psig. MIRU WL. Run GR/CCL/CBL fr/8827' - 1700' FS(TOC). RIH w/3-1/8" csg guns loaded w/Owen SDP-3125-411NT4, 21 gm chrgs. Perf stage 1 intv fr/ 8363' - 66', 8418' - 21', 8464' - 66', 8488' - 90' & 8537' - 40' w/3 SPF (120 deg phasing, 0.35" EHD, 34.24" pene., 39 holes). POH & LD perf guns. RDMO WL. MIRU CTU & ac pmp trk. SICP 0 psig. Fill CT & tst surf equip to 5500 psig. TIH w/1-1/4" & displ well w/2% KCL wtr trtd w/biocide & sc inhibitor. W/EOT @ 8540' sptd 800 gals 7.5% HCL over perfs @ 8363' - 8540' (ac f/ 7740'-8540'). TOH w/CT. MIRU Schlumberger Well Service frac equip. SWIFN.

1/16/08 MIRU Schlumberger Well Service. SDFN due to Schlumberger mechanical BD.

1/17/08 SICP 0 psig. MIRU Schlumberger Frac equip. PT surf lines to 7500 psig. Ppd FET test showing 34 of 39 perf holes opn. Frac MV zone #1 perfs fr/8363' - 8540' dwn 5-1/2" csg w/30Q N2 foamed XL fld (YF115ST) gel w/68,906 gals 2% KCl wtr carrying 60,674 lbs 20/40 Tempered LC sd & 45,289 lbs 20/40 Super LC sd. Max sd conc 6.3 ppg, ISIP 6500 psig, 5" SIP 5500 psig, ATP 4931 psig. Used 688 Mscf N2, 1767 BLWTR. Screened out w/182 of 193 bbls flshd & 1,000 #'s sd in csg. RIH WL & GR to 8100' FS. RIH & set 5-1/2" CFP @ 7650' FS, PT plg to 6,000 psig. Gd tst. RIH w/3-1/8" csg gun and perf MV zone # 2 fr/7036' - 39', 7054' - 56' & 7624' - 28' w/3 JSPF (Owen SDP-3125-411NT4, 21gm chrgs, .35" EHD, 34.24" pene.) 27 holes ttl. Ppd 20 bbls slick wtr @ 10 bpm, dropd 1 BS /0.5 bbl, 41 Bio BS ttl. Raise rate to 45 BPM, ppd ttl of 160 bbls. Dropd rate to 10 BPM & ball off @ 195 bbls ttl & 6000 psig.. Surge back 4 BPM, 2", 2x's, 16 bbls ttl. SWI 30". Frac MV zone #2 perfs fr/7036' - 7628' dwn 5-1/2" csg w/30Q N2 foamed XL fld (YF115ST) gel w/41,829 gals 2% KCl wtr carrying 35,931 lbs 20/40 Jordan sd & 24,615 lbs 20/40 Super LC sd. Max sd conc 6.3 ppg, ISIP 3894 psig, 5" SIP 3750 psig, ATP 4874 psig. Used 406 Mscf N2, 1272 BLWTR. SWI & SDFN. 3039 ttl BLWTR

1/18/08 SICP 3200 psig. RIH w/WL & set 5-1/2" CFP @ 5550, PT plg to 6,000 psig. Gd tst. RIH w/3-1/8" csg gun and perf Wasatch zone # 3 fr/5379' - 82', 5397' - 5400' & 5531' - 34' w/3 JSPF (Owen SDP-3125-411NT4, 21gm chrgs, 0.35" EHD, 34.24" pene.) 27 holes ttl. Ppd FET tst showing 26 of 27 perf holes opn. Frac WA zone #3 perfs fr/5379' - 5534' dwn 5-1/2" csg w/50Q N2 foamed XL fld (YF118ST) gel w/ 39,039 gals 2% KCl wtr carrying 36,214 lbs 20/40 Jordan sd & 16,900 lbs 20/40 Super LC sd. Max sd conc 10.4 ppg, ISIP 2428 psig, 5" SIP 2345 psig, ATP 3493 psig. 0.87 frac grad. Used 586 Mscf N2, 987 BLWTR. RIH w/WL & set 5-1/2" CFP @ 4940', PT plg to 6,000 psig. Gd tst. RIH w/3-1/8" csg gun and perf Wasatch zone # 4 fr/4918' - 24' w/3 JSPF (Owen SDP-3125-411NT4, 21gm chrgs, 0.35" EHD, 34.24" pene.) 18 holes ttl. Ppd FET test showing 18 of 18 perf holes opn. Frac WA zone #4 perfs fr/4918' - 4924' dwn 5-1/2" csg w/40Q N2 foamed XL fld (WF115) gel w/53,365 gals 2% KCl wtr carrying 21,977 lbs 20/40 Jordan sd & 3,361 lbs 20/40 Super LC sd. Max sd con 2.4 ppg, ISIP 2970 psig, 5" SIP 2900 psig, ATP 3317 psig. 1.04 frac grad. Used 672 Mscf N2, 1297 BLWTR, 2284 BLWTR (today) SWI 4 hrs & RDMO Schlumberger frac equip. 5323 ttl BLWTR. OWU 18/64 ck @ 00:00 hrs., @ 7:00 am, FCP 1675 psig. F. 0 BO, 630 BLW, 7hrs, 18/64" ck. Rets of gas, wtr, med sd. 4693 BLWTR.

Flow **Zone:** MV/WSTC

Event Desc: FLOW BACK **Top Interval:** 4,918 **Bottom Interval:** 8,540

Time	Avg Press	Choke Size	BBLS Rec	Comments
8:00:00 PM	0	18/64	0	
12:00:00 AM	0	18/64	0	OWU.
7:00:00 AM	1,700	18/64	630	630 bls as of 7:00 am.
8:00:00 AM	1,675	18/64	24	
Ttl Bbls:			654	

1/19/08 FCP 1,700 psig. F. 0 BO, 567 BLW, 24 hrs, FCP 1700 - 350 psig, 18/64" ck. Rets of gas, wtr, lt sd. 4126 BLWTR.

Flow **Zone:** MV/WSTC

Event Desc: FLOW BACK **Top Interval:** 4,918 **Bottom Interval:** 8,540

Time	Avg Press	Choke Size	BBLS Rec	Comments
7:00:00 AM	1,700	18/64	36	fld / gas / lt sd.
8:00:00 AM	1,250	18/64	36	fld / gas / lt sd.
9:00:00 AM	1,250	18/64	35	fld / gas / lt sd.
10:00:00 AM	1,150	18/64	52	fld / gas / lt sd.
11:00:00 AM	1,000	18/64	24	fld / gas / lt sd.
12:00:00 PM	1,000	18/64	48	fld / gas / lt sd.
1:00:00 PM	750	18/64	35	fld / gas / lt sd.

2:00:00 PM	600	18/64	35	fld / gas / lt sd.
3:00:00 PM	600	18/64	16	chk ck.
4:00:00 PM	600	18/64	25	gas / fld.
5:00:00 PM	600	18/64	40	gas / fld.
6:00:00 PM	450	18/64	25	gas / fld.
7:00:00 PM	400	18/64	40	gas / fld.
8:00:00 PM	350	18/64	4	gas / fld.
9:00:00 PM	300	18/64	20	gas / fld.
10:00:00 PM	250	18/64	20	gas / fld.
11:00:00 PM	200	18/64	12	gas / fld.
12:00:00 AM	200	18/64	4	gas / fld.
1:00:00 AM	350	18/64	20	gas / fld.
2:00:00 AM	350	18/64	8	gas / fld.
3:00:00 AM	350	18/64	12	gas / fld.
4:00:00 AM	350	18/64	8	gas / fld.
5:00:00 AM	350	18/64	12	gas / fld.

Ttl Bbls: 567

1/20/08 FCP 350 psig. F. 0 BO, 132 BLW, 24 hrs, FCP 350 - 500 psig, 18-14/64" ck. Rets of gas, wtr, lt sd. 3994 BLWTR.

Flow Zone: MV/WSTC
 Event Desc: FLOW BACK Top Interval: 4,918 Bottom Interval: 8,540

Time	Avg Press	Choke Size	BBLS Rec	Comments
6:00:00 AM	350	18/64	4	fld / gas / lt sd.
7:00:00 AM	350	18/64	9	fld / gas / lt sd.
8:00:00 AM	350	16/64	4	chg ck.
9:00:00 AM	400	16/64	0	fld / gas / lt sd.
10:00:00 AM	400	16/64	14	fld / gas / lt sd.
11:00:00 AM	500	14/64	4	chg ck.
12:00:00 PM	500	14/64	5	fld / gas / lt sd.
1:00:00 PM	500	14/64	0	fld / gas / lt sd.
2:00:00 PM	550	14/64	4	chk ck.
3:00:00 PM	700	14/64	5	gas / fld.
4:00:00 PM	500	16/64	4	chg ck.
5:00:00 PM	500	16/64	4	gas / fld.
6:00:00 PM	500	16/64	4	gas / fld.
7:00:00 PM	500	16/64	0	gas / fld.
8:00:00 PM	500	16/64	5	gas / fld.
9:00:00 PM	500	16/64	13	gas / fld.
10:00:00 PM	500	16/64	9	gas / fld.
11:00:00 PM	500	16/64	9	gas / fld.
12:00:00 AM	500	16/64	9	gas / fld.
1:00:00 AM	500	16/64	4	gas / fld.
2:00:00 AM	500	16/64	5	gas / fld.
3:00:00 AM	500	16/64	4	gas / fld.
4:00:00 AM	500	16/64	5	gas / fld.
5:00:00 AM	500	16/64	4	gas / fld.
6:00:00 AM	500	16/64	4	gas / fld.

Ttl Bbls: 132

1/21/08 FCP 500 psig. F. 0 BO, 83 BLW, 24 hrs, FCP 500 - 500 psig, 16/64" ck. Rets of gas, wtr, no sd. 3911 BLWTR.

Flow Zone: MV/WSTC
 Event Desc: FLOW BACK Top Interval: 4,918 Bottom Interval: 8,540

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBLS Rec</u>	<u>Comments</u>
6:00:00 AM	500	16/64	4	gas /fld.
7:00:00 AM	500	16/64	4	gas /fld.
8:00:00 AM	500	16/64	4	gas /fld.
9:00:00 AM	450	16/64	5	gas /fld.
10:00:00 AM	450	16/64	5	gas /fld.
11:00:00 AM	450	16/64	0	gas.
12:00:00 PM	500	16/64	9	gas /fld.
1:00:00 PM	500	16/64	4	gas /fld.
2:00:00 PM	500	16/64	0	gas.
3:00:00 PM	500	16/64	0	gas.
4:00:00 PM	500	16/64	0	gas.
5:00:00 PM	500	16/64	0	gas.
6:00:00 PM	500	16/64	0	gas.
7:00:00 PM	500	16/64	4	gas /fld.
8:00:00 PM	500	16/64	4	gas /fld.
9:00:00 PM	500	16/64	4	gas /fld.
10:00:00 PM	500	16/64	4	gas /fld.
11:00:00 PM	500	16/64	4	gas /fld.
12:00:00 AM	500	16/64	4	gas /fld.
1:00:00 AM	500	16/64	4	gas /fld.
2:00:00 AM	500	16/64	4	gas /fld.
3:00:00 AM	500	16/64	4	gas /fld.
4:00:00 AM	500	16/64	4	gas /fld.
5:00:00 AM	500	16/64	4	gas /fld.
6:00:00 AM	500	16/64	4	gas /fld.
Ttl Bbbs:			83	

1/22/08 FCP 500 psig. F. 0 BO, 94 BLW, 24hrs, FCP 500 - 500 psig, 16/64" ck. Rets of gas, wtr, no sd. 3817 BLWTR.

Flow **Zone:** MV/WSTC
Event Desc: FLOW BACK **Top Interval:** 4,918 **Bottom Interval:** 8,540

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBLS Rec</u>	<u>Comments</u>
6:00:00 AM	500	16/64	2	gas / fld.
7:00:00 AM	500	16/64	5	gas / fld.
8:00:00 AM	500	16/64	4	gas / fld.
9:00:00 AM	500	16/64	4	gas / fld.
10:00:00 AM	500	16/64	9	gas / fld.
11:00:00 AM	500	16/64	5	gas / fld.
12:00:00 PM	500	16/64	4	gas / fld.
1:00:00 PM	500	16/64	0	gas.
2:00:00 PM	500	16/64	5	gas / fld.
3:00:00 PM	500	16/64	0	gas.
4:00:00 PM	500	16/64	4	gas / fld.
5:00:00 PM	500	16/64	5	gas / fld.
6:00:00 PM	500	16/64	4	gas / fld.
7:00:00 PM	500	16/64	4	gas / fld.
8:00:00 PM	500	16/64	4	gas / fld.
9:00:00 PM	500	16/64	0	gas / fld.
10:00:00 PM	500	16/64	5	gas / fld.
11:00:00 PM	500	16/64	4	gas / fld.
12:00:00 AM	500	16/64	0	gas / fld.
1:00:00 AM	500	16/64	5	gas / fld.

2:00:00 AM	500	16/64	4	gas / fld.
3:00:00 AM	500	16/64	5	gas / fld.
4:00:00 AM	500	16/64	4	gas / fld.
5:00:00 AM	500	16/64	4	gas / fld.
6:00:00 AM	500	16/64	4	gas / fld.
Ttl Bbls:			94	

1/23/08 FCP 500 psig. F. 0 BO, 42 BLW, 24hrs, FCP 500 - 500 psig, 16/64" ck. Rets of gas, wtr, no sd. 3775 BLWTR. SWI well for completion of sales line. Susp rpts until further activity.

Flow Zone: MV/WSTC
 Event Desc: FLOW BACK Top Interval: 4,918 Bottom Interval: 8,540

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBLs Rec</u>	<u>Comments</u>
6:00:00 AM	500	16/64	4	gas / fld.
7:00:00 AM	500	16/64	0	gas / fld.
8:00:00 AM	500	16/64	5	gas / fld.
9:00:00 AM	500	16/64	0	gas / fld.
10:00:00 AM	500	16/64	0	gas / fld.
11:00:00 AM	500	16/64	0	gas / fld.
12:00:00 PM	500	16/64	0	gas / fld.
1:00:00 PM	500	16/64	0	gas.
2:00:00 PM	500	16/64	0	gas / fld.
3:00:00 PM	500	16/64	5	gas.
4:00:00 PM	500	16/64	5	gas / fld.
5:00:00 PM	500	16/64	4	gas / fld.
6:00:00 PM	500	16/64	4	gas / fld.
7:00:00 PM	500	16/64	0	gas / fld.
8:00:00 PM	500	16/64	0	gas / fld.
9:00:00 PM	500	16/64	5	gas / fld.
10:00:00 PM	500	16/64	5	gas / fld.
11:00:00 PM	500	16/64	5	gas / fld.
12:00:00 AM	500	16/64	0	gas / fld.
1:00:00 AM	500	16/64	0	gas / fld.
2:00:00 AM	500	16/64	0	gas / fld.
3:00:00 AM	500	16/64	0	gas / fld.
4:00:00 AM	500	16/64	0	gas / fld.
5:00:00 AM	500	16/64	0	gas / fld.
6:00:00 AM	500	16/64	0	shut in.
Ttl Bbls:			42	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76265
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: LCU 15-9H
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		9. API NUMBER: 4304736806
4. LOCATION OF WELL FOOTAGES AT SURFACE: 895' FSL & 2253' FEL		10. FIELD AND POOL, OR WLD CAT: UNDESIGNATED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 9 11S 20E S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/29/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: FEB'08 MONTHLY REPORTING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Attached is XTO Energy's monthly report for the period of 02/01/2008 through 02/29/2008.

NAME (PLEASE PRINT) <u>DOLENA JOHNSON</u>	TITLE <u>OFFICE CLERK</u>
SIGNATURE <u><i>Dolena Johnson</i></u>	DATE <u>3/1/2008</u>

(This space for State use only)

RECEIVED
MAR 05 2008
DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

LITTLE CANYON UNIT	Well # 015-09H	MV/WSTC
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Objective: Drill & Complete

First Report: 11/21/2007

AFE: 714636

2/19/08 Contd rpt for AFE #714636 to D&C. SICP 1750 psig. MIRU Temples Well Service Rig #2 & Casedhole Solutions WLU. RIH set CBP @ 4400', POH RDMO WLU. Bd well, ND frac vlv. NU BOP. TIH w/4-3/4" rock tooth bit, safety sub, BRS, SN and 134 jts of 2-3/8", 4.7#, J-55, EUE, 8rd tbg. Tgd CBP @ 4400'. Wasatch/MV perfs fr/4918' - 8540'. RU pwr swivel. SWI & SDFN.

2/20/08 Contd rpt for AFE # 714636 to D&C. SITP 0 psig, SICP 0 psig. Estb circ w/rig pmp. DO CBP @ 4,400', and CFP's w/well energy @ 4,940', 5,550', 7,552', & 7,650'. TIH to PBDT @ 8,675', did not tg. Circ well cln and purged air out of csg. RD swivel. TOH & LD 10 jts of tbg. Ld 253 jts of 2-3/8", 4.7#, J-55, EUE, 8rd tbg on hgr. EOT @ 8,356', SN @ 8,354'. WA/MV perfs fr/4,918' - 8,540'. RU swb tls & RIH w/1.90" tbg broach to 8,345', no ti spots. POH w/swb tls & LD tbg broach. ND BOP, NU WH. Dropd ball & ppd off bit & 1/2 of BRS @ 1,400 psig. Ttl fld ppd 186 BW, ttl fld recd 444 BW for the day. 0 BLWTR. RU swb tls. BFL 2000' FS. S. 0 BO, 24 BLW, 4 runs, 2 hrs, FFL 1700' FS. FTP 0 psig, SICP 650 psig. Fld smpls showed cln wtr. RD swb tls. SWI & SDFN.

Swab

Zone: MV/WSTC

Event Desc: Swab

Top Interval: 4,918 **Bottom Interval:** 8,514

	Swab	Beg	BBLs	
<u>Time</u>	<u>Runs</u>	<u>FL</u>	<u>Rec</u>	<u>Comments</u>
3:30:00 PM	1	2,000	6	BFL @ 2,000'. Cln wtr.
4:30:00 PM	2	1,850	12	Cln wtr.
5:00:00 PM	1	1,700	6	FFL @ 1,700'. Cln wtr.
		Ttl Bbls:	24	

2/21/08 Contd rpt for AFE #714636 to D&C. SITP 1100 psig, SICP 1450 psig. Opn well to the pit Tk on a 32/64 ck, tbg press dropd to 100 psig. Pld ck, opn on a 2", started to unld wtr. SWI, RU well head and flow line, opn well on a 2" ck. Well rec FTP 50 psig, SICP 1300 psig, F well for 1 hr, rec 24 bbls. RDMO rig and equip. Turn well over to flow testers. 105 bbls of wtr recd ttl.

2/22/08 Contd rpt for AFE #714636 to D&C. SITP 1100 psig, SICP 1450 psig. Opn well to the pit Tk on a 32/64 ck, tbg pressure dropped to 100 psig. Pulled ck, opn on a 2", started to unload wtr. SWI, RU well head and flow line, opn well on a 2" ck. Well rec FTP 50 psig, SICP 1300 psig, F well for 1 hr, rec 24 bbls. RDMO rig and equip. Turn well over to flow testers. 105 BWTR ttl. FTP 50 psig, SICP 1400 psig. F. 0 BO, 222 BLW, 7 hrs, FTP 50 - 0 psig, SICP 1400 - 1200 psig, opn-24-opn/64" ck. Rets of sd, gas, wtr.

Flow

Zone: MV/WSTC

Event Desc: Flow Back

Top Interval: 4,918 **Bottom Interval:** 8,540

	Avg	Choke	BBLs	
<u>Time</u>	<u>Press</u>	<u>Size</u>	<u>Rec</u>	<u>Comments</u>
1:00:00 PM	1,400	Opn	0	Tbg 50 psig. Hvy wtr.
2:00:00 PM	1,400	Opn	40	Tbg 75 psig.
3:00:00 PM	1,400	Opn	38	Tbg 20 psig.
4:00:00 PM	1,350	Opn	37	Tbg 75 psig.
5:00:00 PM	1,350	24/64	30	Tbg 200 psig.
6:00:00 PM	1,350	24/64	37	Tbg 200 psig.
7:00:00 PM	1,300	Opn	20	Tbg 120 psig.
8:00:00 PM	1,300	Opn	13	Tbg 50 psig.
9:00:00 PM	1,200	Opn	7	Tbg 0 psig. SWI.
		Ttl Bbls:	222	

2/23/08 Contd rpt for AFE # 714636 to D&C. FTP 1000 psig, SICP 1400 psig. F. 0 BO, 258 BLW, 16 hrs, FTP 300 psig, SICP 1000 psig, 24/64" ck. Rets of sd, gas, wtr.

Flow

Zone: MV/WSTC

Event Desc: Flow Back

Top Interval: 4,918 **Bottom Interval:** 8,540

	Avg	Choke	BBLs	
<u>Time</u>	<u>Press</u>	<u>Size</u>	<u>Rec</u>	<u>Comments</u>
1:00:00 PM	1,400	24/64	20	Tbg 100 psig. OWU.

2:00:00 PM	1,300	24/64	19	Tbg 500 psig. Wtr, tr sd, gas.
3:00:00 PM	1,200	24/64	15	Tbg 350 psig. Wtr, tr sd, gas.
4:00:00 PM	1,150	24/64	14	Tbg 350 psig. Wtr, tr sd, gas.
5:00:00 PM	1,150	24/64	18	Tbg 350 psig. Wtr, tr sd, gas.
6:00:00 PM	1,150	24/64	16	Tbg 350 psig. Wtr, tr sd, gas.
7:00:00 PM	1,125	24/64	13	Tbg 350 psig. Wtr, tr sd, gas.
8:00:00 PM	1,000	24/64	14	Tbg 350 psig. Wtr, tr sd, gas.
9:00:00 PM	1,000	24/64	14	Tbg 350 psig. Wtr, tr sd, gas.
10:00:00 PM	1,000	24/64	18	Tbg 350 psig. Wtr, tr sd, gas.
11:00:00 PM	1,000	24/64	15	Tbg 350 psig. Wtr, tr sd, gas.
12:00:00 AM	1,000	24/64	13	Tbg 350 psig. Wtr, tr sd, gas.
1:00:00 AM	1,000	24/64	11	Tbg 300 psig. Wtr, tr sd, gas.
2:00:00 AM	1,000	24/64	15	Tbg 300 psig. Wtr, tr sd, gas.
3:00:00 AM	1,000	24/64	13	Tbg 300 psig. Wtr, tr sd, gas.
4:00:00 AM	1,000	24/64	14	Tbg 300 psig. Wtr, tr sd, gas.
5:00:00 AM	1,000	24/64	16	Tbg 300 psig. Wtr, tr sd, gas.

Ttl Bbls: 258

2/24/08 Contd rpt for AFE # 714636 to D&C. FTP 300 psig, SICP 950 psig. F. 0 BO, 323 BLW, 24 hrs, FTP 300 psig, SICP 700 psig, 24/64" ck. Rets of sd, gas, wtr.

Flow Zone: MV/WSTC
 Event Desc: Flow Back Top Interval: 4,918 Bottom Interval: 8,540

Time	Avg Press	Choke Size	BBLS Rec	Comments
6:00:00 AM	950	24/64	14	Tbg 300 psig. Wtr, tr sd, gas.
7:00:00 AM	950	32/64	16	Tbg 275 psig. Wtr, tr sd, gas.
8:00:00 AM	900	32/64	14	Tbg 275 psig. Wtr, tr sd, gas.
9:00:00 AM	900	32/64	12	Tbg 275 psig. Wtr, tr sd, gas.
10:00:00 AM	900	32/64	14	Tbg 275 psig. Wtr, tr sd, gas.
11:00:00 AM	900	32/64	11	Tbg 275 psig. Wtr, tr sd, gas.
12:00:00 PM	900	32/64	13	Tbg 275 psig. Wtr, tr sd, gas.
1:00:00 PM	900	32/64	12	Tbg 275 psig. Wtr, tr sd, gas.
2:00:00 PM	900	32/64	14	Tbg 275 psig. Wtr, tr sd, gas.
3:00:00 PM	800	32/64	11	Tbg 275 psig. Wtr, tr sd, gas.
4:00:00 PM	800	32/64	15	Tbg 275 psig. Wtr, tr sd, gas.
5:00:00 PM	750	32/64	13	Tbg 275 psig. Wtr, tr sd, gas.
6:00:00 PM	750	32/64	10	Tbg 275 psig. Wtr, tr sd, gas.
7:00:00 PM	750	32/64	12	Tbg 275 psig. Wtr, tr sd, gas.
8:00:00 PM	750	32/64	14	Tbg 275 psig. Wtr, tr sd, gas.
9:00:00 PM	750	32/64	16	Tbg 275 psig. Wtr, tr sd, gas.
10:00:00 PM	750	32/64	11	Tbg 275 psig. Wtr, tr sd, gas.
11:00:00 PM	750	32/64	15	Tbg 300 psig. Wtr, tr sd, gas.
12:00:00 AM	750	32/64	13	Tbg 300 psig. Wtr, tr sd, gas.
1:00:00 AM	750	32/64	15	Tbg 300 psig. Wtr, tr sd, gas.
2:00:00 AM	750	32/64	16	Tbg 300 psig. Wtr, tr sd, gas.
3:00:00 AM	700	32/64	13	Tbg 300 psig. Wtr, tr sd, gas.
4:00:00 AM	700	32/64	14	Tbg 300 psig. Wtr, tr sd, gas.
5:00:00 AM	700	32/64	15	Tbg 300 psig. Wtr, tr sd, gas.

Ttl Bbls: 323

2/25/08 FTP 250 psig, SICP 700 psig. F. 0 BO, 264 BLW, 24 hrs, FTP 250 psig, SICP 700 - 650 psig, 32/64" ck. Rets of tr sd, gas, wtr.

Flow Zone: MV/WSTC
 Event Desc: Flow Back Top Interval: 4,918 Bottom Interval: 8,540

Avg Choke BBLS

<u>Time</u>	<u>Press</u>	<u>Size</u>	<u>Rec</u>	<u>Comments</u>
6:00:00 AM	700	32/64	11	Tbg 250 psig. Wtr, tr sd, gas.
7:00:00 AM	700	32/64	9	Tbg 250 psig. Wtr, tr sd, gas.
8:00:00 AM	700	32/64	10	Tbg 250 psig. Wtr, tr sd, gas.
9:00:00 AM	700	32/64	13	Tbg 250 psig. Wtr, tr sd, gas.
10:00:00 AM	700	32/64	12	Tbg 250 psig. Wtr, tr sd, gas.
11:00:00 AM	650	32/64	10	Tbg 250 psig. Wtr, tr sd, gas.
12:00:00 PM	650	32/64	11	Tbg 250 psig. Wtr, tr sd, gas.
1:00:00 PM	650	32/64	9	Tbg 250 psig. Wtr, tr sd, gas.
2:00:00 PM	650	32/64	12	Tbg 250 psig. Wtr, tr sd, gas.
3:00:00 PM	650	32/64	11	Tbg 250 psig. Wtr, tr sd, gas.
4:00:00 PM	650	32/64	11	Tbg 250 psig. Wtr, tr sd, gas.
5:00:00 PM	650	32/64	14	Tbg 250 psig. Wtr, tr sd, gas.
6:00:00 PM	650	32/64	8	Tbg 250 psig. Wtr, tr sd, gas.
7:00:00 PM	650	32/64	10	Tbg 250 psig. Wtr, tr sd, gas.
8:00:00 PM	650	32/64	9	Tbg 250 psig. Wtr, tr sd, gas.
9:00:00 PM	650	32/64	11	Tbg 250 psig. Wtr, tr sd, gas.
10:00:00 PM	650	32/64	12	Tbg 250 psig. Wtr, tr sd, gas.
11:00:00 PM	650	32/64	8	Tbg 250 psig. Wtr, tr sd, gas.
12:00:00 AM	650	32/64	13	Tbg 250 psig. Wtr, tr sd, gas.
1:00:00 AM	650	32/64	11	Tbg 250 psig. Wtr, tr sd, gas.
2:00:00 AM	650	32/64	14	Tbg 250 psig. Wtr, tr sd, gas.
3:00:00 AM	650	32/64	13	Tbg 250 psig. Wtr, tr sd, gas.
4:00:00 AM	650	32/64	12	Tbg 250 psig. Wtr, tr sd, gas.
5:00:00 AM	650	32/64	10	Tbg 250 psig. Wtr, tr sd, gas.
Ttl Bbls:			264	

2/26/08 FTP 250 psig, SICP 625 psig. F. 0 BO, 208 BLW, 24 hrs, FTP 250 - 200 psig, SICP 625 - 600 psig, 32/64" ck. Rets of tr sd, gas, wtr. 2,137 BLWTR.

Flow Zone: MV/WSTC
 Event Desc: Flow Back Top Interval: 4,918 Bottom Interval: 8,540

<u>Time</u>	<u>Press</u>	<u>Size</u>	<u>Rec</u>	<u>Comments</u>
6:00:00 AM	625	32/64	8	Tbg 250 psig. Wtr, tr sd, gas.
7:00:00 AM	625	32/64	10	Tbg 250 psig. Wtr, tr sd, gas.
8:00:00 AM	625	32/64	7	Tbg 250 psig. Wtr, tr sd, gas.
9:00:00 AM	625	32/64	9	Tbg 250 psig. Wtr, tr sd, gas.
10:00:00 AM	625	32/64	9	Tbg 250 psig. Wtr, tr sd, gas.
11:00:00 AM	625	32/64	10	Tbg 250 psig. Wtr, tr sd, gas.
12:00:00 PM	625	32/64	9	Tbg 250 psig. Wtr, tr sd, gas.
1:00:00 PM	625	32/64	8	Tbg 250 psig. Wtr, tr sd, gas.
2:00:00 PM	625	32/64	9	Tbg 200 psig. Wtr, tr sd, gas.
3:00:00 PM	625	32/64	10	Tbg 200 psig. Wtr, tr sd, gas.
4:00:00 PM	625	32/64	9	Tbg 200 psig. Wtr, tr sd, gas.
5:00:00 PM	600	32/64	8	Tbg 200 psig. Wtr, tr sd, gas.
6:00:00 PM	600	32/64	7	Tbg 200 psig. Wtr, tr sd, gas.
7:00:00 PM	600	32/64	9	Tbg 200 psig. Wtr, tr sd, gas.
8:00:00 PM	600	32/64	10	Tbg 200 psig. Wtr, tr sd, gas.
9:00:00 PM	600	32/64	8	Tbg 200 psig. Wtr, tr sd, gas.
10:00:00 PM	600	32/64	10	Tbg 200 psig. Wtr, tr sd, gas.
11:00:00 PM	600	32/64	8	Tbg 200 psig. Wtr, tr sd, gas.
12:00:00 AM	600	32/64	6	Tbg 200 psig. Wtr, tr sd, gas.
1:00:00 AM	600	32/64	8	Tbg 200 psig. Wtr, tr sd, gas.
2:00:00 AM	600	32/64	9	Tbg 200 psig. Wtr, tr sd, gas.
3:00:00 AM	600	32/64	10	Tbg 200 psig. Wtr, tr sd, gas.

4:00:00 AM 600 32/64 9 Tbg 200 psig. Wtr, tr sd, gas.
 5:00:00 AM 600 32/64 8 Tbg 200 psig. Wtr, tr sd, gas.

Ttl Bbls: 208

2/27/08 FTP 200 psig, SICP 600 psig. F. 0 BO, 314 BLW, 24 hrs, FTP 200 - 200 psig, SICP 600 - 600 psig, 32/64" ck. Rets of tr sd, gas, wtr. 1,823 BLWTR.

Flow **Zone:** MV/WSTC
Event Desc: Flow Back **Top Interval:** 4,918 **Bottom Interval:** 8,540

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBLS Rec</u>	<u>Comments</u>
6:00:00 AM	600	32/64	7	Tbg 200 psig. Wtr, tr sd, gas.
7:00:00 AM	600	32/64	6	Tbg 200 psig. Wtr, tr sd, gas.
8:00:00 AM	600	32/64	9	Tbg 200 psig. Wtr, tr sd, gas.
9:00:00 AM	600	32/64	10	Tbg 200 psig. Wtr, tr sd, gas.
10:00:00 AM	600	32/64	8	Tbg 200 psig. Wtr, tr sd, gas.
11:00:00 AM	600	32/64	7	Tbg 200 psig. Wtr, tr sd, gas.
12:00:00 PM	600	32/64	7	Tbg 200 psig. Wtr, tr sd, gas.
1:00:00 PM	600	32/64	9	Tbg 200 psig. Wtr, tr sd, gas.
2:00:00 PM	600	32/64	10	Tbg 200 psig. Wtr, tr sd, gas.
3:00:00 PM	600	32/64	10	Tbg 200 psig. Wtr, tr sd, gas.
4:00:00 PM	600	32/64	8	Tbg 200 psig. Wtr, tr sd, gas.
5:00:00 PM	600	32/64	8	Tbg 200 psig. Wtr, tr sd, gas.
6:00:00 PM	600	32/64	7	Tbg 200 psig. Wtr, tr sd, gas.
7:00:00 PM	600	32/64	9	Tbg 200 psig. Wtr, tr sd, gas.
8:00:00 PM	600	32/64	9	Tbg 200 psig. Wtr, tr sd, gas.
9:00:00 PM	600	32/64	8	Tbg 200 psig. Wtr, tr sd, gas.
10:00:00 PM	600	32/64	7	Tbg 200 psig. Wtr, tr sd, gas.
11:00:00 PM	600	32/64	7	Tbg 200 psig. Wtr, tr sd, gas.
12:00:00 AM	600	32/64	5	Tbg 200 psig. Wtr, tr sd, gas.
1:00:00 AM	600	32/64	11	Tbg 200 psig. Wtr, tr sd, gas.
2:00:00 AM	600	32/64	9	Tbg 200 psig. Wtr, tr sd, gas.
3:00:00 AM	600	32/64	10	Tbg 200 psig. Wtr, tr sd, gas.
4:00:00 AM	600	32/64	10	Tbg 200 psig. Wtr, tr sd, gas.
5:00:00 AM	600	32/64	9	Tbg 200 psig. Wtr, tr sd, gas.

Ttl Bbls: 200

2/28/08 FTP 175 psig, SICP 600 psig. F. 0 BO, 142 BLW, 24 hrs, FTP 175 - 175 psig, SICP 600 - 550 psig, 32/64" ck. Rets of tr sd, gas, wtr. 1,681 BLWTR.

Flow **Zone:** MV/WSTC
Event Desc: Flow Back **Top Interval:** 4,918 **Bottom Interval:** 8,540

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBLS Rec</u>	<u>Comments</u>
6:00:00 AM	600	32/64	6	Tbg 175 psig. Wtr, tr sd, gas.
7:00:00 AM	600	32/64	5	Tbg 175 psig. Wtr, tr sd, gas.
8:00:00 AM	600	32/64	7	Tbg 175 psig. Wtr, tr sd, gas.
9:00:00 AM	600	32/64	7	Tbg 175 psig. Wtr, tr sd, gas.
10:00:00 AM	600	32/64	5	Tbg 175 psig. Wtr, tr sd, gas.
11:00:00 AM	600	32/64	6	Tbg 175 psig. Wtr, tr sd, gas.
12:00:00 PM	600	32/64	6	Tbg 175 psig. Wtr, tr sd, gas.
1:00:00 PM	600	32/64	8	Tbg 175 psig. Wtr, tr sd, gas.
2:00:00 PM	600	32/64	9	Tbg 175 psig. Wtr, tr sd, gas.
3:00:00 PM	600	32/64	7	Tbg 175 psig. Wtr, tr sd, gas.
4:00:00 PM	600	32/64	5	Tbg 175 psig. Wtr, tr sd, gas.
5:00:00 PM	600	32/64	4	Tbg 175 psig. Wtr, tr sd, gas.

6:00:00 PM	550	32/64	3	Tbg 175 psig. Wtr, tr sd, gas.
7:00:00 PM	550	32/64	7	Tbg 175 psig. Wtr, tr sd, gas.
8:00:00 PM	550	32/64	4	Tbg 175 psig. Wtr, tr sd, gas.
9:00:00 PM	550	32/64	5	Tbg 175 psig. Wtr, tr sd, gas.
10:00:00 PM	550	32/64	8	Tbg 175 psig. Wtr, tr sd, gas.
11:00:00 PM	550	32/64	7	Tbg 175 psig. Wtr, tr sd, gas.
12:00:00 AM	550	32/64	6	Tbg 175 psig. Wtr, tr sd, gas.
1:00:00 AM	550	32/64	5	Tbg 175 psig. Wtr, tr sd, gas.
2:00:00 AM	550	32/64	4	Tbg 175 psig. Wtr, tr sd, gas.
3:00:00 AM	550	32/64	7	Tbg 175 psig. Wtr, tr sd, gas.
4:00:00 AM	550	32/64	5	Tbg 175 psig. Wtr, tr sd, gas.
5:00:00 AM	550	32/64	6	Tbg 175 psig. Wtr, tr sd, gas.
			Ttl Bbls:	142

2/29/08 FTP 200 psig, SICP 600 psig. F. 0 BO, 144 BLW, 24 hrs, FTP 200 - 200 psig, SICP 600 - 550 psig, 32/64" ck. Rets of tr sd, gas, wtr. 1,537 BLWTR.

Flow **Zone:** MV/WSTC
Event Desc: Flow Back **Top Interval:** 4,918 **Bottom Interval:** 8,540

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBLs Rec</u>	<u>Comments</u>
6:00:00 AM	600	32/64	4	Tbg 200 psig. Wtr, tr sd, gas.
7:00:00 AM	600	32/64	8	Tbg 200 psig. Wtr, tr sd, gas.
8:00:00 AM	600	32/64	8	Tbg 200 psig. Wtr, tr sd, gas.
9:00:00 AM	600	32/64	4	Tbg 200 psig. Wtr, tr sd, gas.
10:00:00 AM	600	32/64	4	Tbg 200 psig. Wtr, tr sd, gas.
11:00:00 AM	550	32/64	4	Tbg 200 psig. Wtr, tr sd, gas.
12:00:00 PM	550	32/64	4	Tbg 200 psig. Wtr, tr sd, gas.
1:00:00 PM	550	32/64	4	Tbg 200 psig. Wtr, tr sd, gas.
2:00:00 PM	550	32/64	8	Tbg 200 psig. Wtr, tr sd, gas.
3:00:00 PM	550	32/64	4	Tbg 200 psig. Wtr, tr sd, gas.
4:00:00 PM	550	32/64	4	Tbg 200 psig. Wtr, tr sd, gas.
5:00:00 PM	550	32/64	4	Tbg 200 psig. Wtr, tr sd, gas.
6:00:00 PM	550	32/64	4	Tbg 200 psig. Wtr, tr sd, gas.
7:00:00 PM	550	32/64	4	Tbg 200 psig. Wtr, tr sd, gas.
8:00:00 PM	550	32/64	8	Tbg 200 psig. Wtr, tr sd, gas.
9:00:00 PM	550	32/64	8	Tbg 200 psig. Wtr, tr sd, gas.
10:00:00 PM	550	32/64	12	Tbg 200 psig. Wtr, tr sd, gas.
11:00:00 PM	550	32/64	8	Tbg 200 psig. Wtr, tr sd, gas.
12:00:00 AM	550	32/64	8	Tbg 200 psig. Wtr, tr sd, gas.
1:00:00 AM	550	32/64	8	Tbg 200 psig. Wtr, tr sd, gas.
2:00:00 AM	550	32/64	4	Tbg 200 psig. Wtr, tr sd, gas.
3:00:00 AM	550	32/64	4	Tbg 200 psig. Wtr, tr sd, gas.
4:00:00 AM	550	32/64	8	Tbg 200 psig. Wtr, tr sd, gas.
5:00:00 AM	550	32/64	8	Tbg 200 psig. Wtr, tr sd, gas.
			Ttl Bbls:	144

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76265
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: LCU 15-9H	
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4304736806	
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		PHONE NUMBER: (505) 333-3100	10. FIELD AND POOL, OR WMLDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 895' FSL & 2253' FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 9 11S 20E S			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/31/2008	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MARCH MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 03/01/2008 thru 03/31/2008.

NAME (PLEASE PRINT) <u>DOLENA JOHNSON</u>	TITLE <u>OFFICE CLERK</u>
SIGNATURE <u><i>Dolena Johnson</i></u>	DATE <u>4/3/2008</u>

(This space for State use only)

RECEIVED
APR 09 2008
DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

LITTLE CANYON UNIT	Well # 015-09H	MV/WSTC
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Objective: Drill & Complete

First Report: 11/21/2007

AFE: 714636

3/1/08 FTP 200 psig, SICP 550 psig. F. 0 BO, 137 BLW, 24 hrs, FTP 200 - 200 psig, SICP 550 - 500 psig, 32/64" ck. Rets of tr sd, gas, wtr. 1,400 BLWTR.

Flow **Zone:** MV/WSTC

Event Desc: **Top Interval:** 0 **Bottom Interval:** 0

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBS Rec</u>	<u>Comments</u>
6:00:00 AM	550	32	6	TBG PRESS 200. Wtr, tr sd, gas.
7:00:00 AM	550	32	4	TBG PRESS 200. Wtr, tr sd, gas.
8:00:00 AM	550	32	6	TBG PRESS 200. Wtr, tr sd, gas.
9:00:00 AM	550	32	4	TBG PRESS 200. Wtr, tr sd, gas.
10:00:00 AM	550	32	5	TBG PRESS 200. Wtr, tr sd, gas.
11:00:00 AM	550	32	6	TBG PRESS 200. Wtr, tr sd, gas.
12:00:00 PM	550	32	4	TBG PRESS 200. Wtr, tr sd, gas.
1:00:00 PM	550	32	6	TBG PRESS 200. Wtr, tr sd, gas.
2:00:00 PM	550	32	4	TBG PRESS 200. Wtr, tr sd, gas.
3:00:00 PM	550	32	5	TBG PRESS 200. Wtr, tr sd, gas.
4:00:00 PM	550	32	4	TBG PRESS 200. Wtr, tr sd, gas.
5:00:00 PM	550	32	6	TBG PRESS 200. Wtr, tr sd, gas.
6:00:00 PM	550	32	6	TBG PRESS 200. Wtr, tr sd, gas.
7:00:00 PM	550	32	8	TBG PRESS 200. Wtr, tr sd, gas.
8:00:00 PM	550	32	12	TBG PRESS 200. Wtr, tr sd, gas.
9:00:00 PM	550	32	8	TBG PRESS 200. Wtr, tr sd, gas.
10:00:00 PM	550	32	8	TBG PRESS 200. Wtr, tr sd, gas.
11:00:00 PM	550	32	4	TBG PRESS 200. Wtr, tr sd, gas.
12:00:00 AM	550	32	6	TBG PRESS 200. Wtr, tr sd, gas.
1:00:00 AM	550	32	5	TBG PRESS 200. Wtr, tr sd, gas.
2:00:00 AM	550	32	4	TBG PRESS 200. Wtr, tr sd, gas.
3:00:00 AM	550	32	6	TBG PRESS 200. Wtr, tr sd, gas.
4:00:00 AM	550	32	4	TBG PRESS 200. Wtr, tr sd, gas.
5:00:00 AM	550	32	6	TBG PRESS 200. Wtr, tr sd, gas.

Ttl Bbls: 137

3/2/08 FTP 200 psig, SICP 500 psig. F. 0 BO, 120 BLW, 24 hrs, FTP 200 - 200 psig, SICP 500 - 500 psig, 32/64" ck. Rets of tr sd, gas, wtr. 1,280 BLWTR.

Flow **Zone:** MV/WSTC

Event Desc: **Top Interval:** 0 **Bottom Interval:** 0

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBS Rec</u>	<u>Comments</u>
6:00:00 AM	500	32	4	Tbg Press 200. Wtr, tr sd, gas.
7:00:00 AM	500	32	5	Tbg Press 200. Wtr, tr sd, gas.
8:00:00 AM	500	32	3	Tbg Press 200. Wtr, tr sd, gas.
9:00:00 AM	500	32	4	Tbg Press 200. Wtr, tr sd, gas.
10:00:00 AM	500	32	4	Tbg Press 200. Wtr, tr sd, gas.
11:00:00 AM	500	32	8	Tbg Press 200. Wtr, tr sd, gas.
12:00:00 PM	500	32	8	Tbg Press 200. Wtr, tr sd, gas.
1:00:00 PM	500	32	2	Tbg Press 200. Wtr, tr sd, gas.
2:00:00 PM	500	32	5	Tbg Press 200. Wtr, tr sd, gas.

3:00:00 PM	500	32	4	Tbg Press 200. Wtr, tr sd, gas.
4:00:00 PM	500	32	5	Tbg Press 200. Wtr, tr sd, gas.
5:00:00 PM	500	32	8	Tbg Press 200. Wtr, tr sd, gas.
6:00:00 PM	500	32	6	Tbg Press 200. Wtr, tr sd, gas.
7:00:00 PM	500	32	8	Tbg Press 200. Wtr, tr sd, gas.
8:00:00 PM	500	32	2	Tbg Press 200. Wtr, tr sd, gas.
9:00:00 PM	500	32	4	Tbg Press 200. Wtr, tr sd, gas.
10:00:00 PM	500	32	6	Tbg Press 200. Wtr, tr sd, gas.
11:00:00 PM	500	32	8	Tbg Press 200. Wtr, tr sd, gas.
12:00:00 AM	500	32	8	Tbg Press 200. Wtr, tr sd, gas.
1:00:00 AM	500	32	2	Tbg Press 200. Wtr, tr sd, gas.
2:00:00 AM	500	32	4	Tbg Press 200. Wtr, tr sd, gas.
3:00:00 AM	500	32	2	Tbg Press 200. Wtr, tr sd, gas.
4:00:00 AM	500	32	4	Tbg Press 200. Wtr, tr sd, gas.
5:00:00 AM	500	32	6	Tbg Press 200. Wtr, tr sd, gas.

Ttl Bbls: 120

3/3/08 FTP 200 psig, SICP 500 psig. F. 0 BO, 88 BLW, 24 hrs, FTP 200 - 200 psig, SICP 500 - 500 psig, 32/64" ck. Rets of tr sd, gas, wtr. 1,192 BLWTR.

Flow Zone: MV/WSTC
 Event Desc: Top Interval: 0 Bottom Interval: 0

Time	Avg Press	Choke Size	BBLS Rec	Comments
6:00:00 AM	500	32	4	Tbg Press 200. Wtr, tr sd, gas.
7:00:00 AM	500	32	5	Tbg Press 200. Wtr, tr sd, gas.
8:00:00 AM	500	32	4	Tbg Press 200. Wtr, tr sd, gas.
9:00:00 AM	500	32	2	Tbg Press 200. Wtr, tr sd, gas.
10:00:00 AM	500	32	4	Tbg Press 200. Wtr, tr sd, gas.
11:00:00 AM	500	32	2	Tbg Press 200. Wtr, tr sd, gas.
12:00:00 PM	500	32	4	Tbg Press 200. Wtr, tr sd, gas.
1:00:00 PM	500	32	5	Tbg Press 200. Wtr, tr sd, gas.
2:00:00 PM	500	32	4	Tbg Press 200. Wtr, tr sd, gas.
3:00:00 PM	500	32	6	Tbg Press 200. Wtr, tr sd, gas.
4:00:00 PM	500	32	6	Tbg Press 200. Wtr, tr sd, gas.
5:00:00 PM	500	32	4	Tbg Press 200. Wtr, tr sd, gas.
6:00:00 PM	500	32	4	Tbg Press 200. Wtr, tr sd, gas.
7:00:00 PM	500	32	2	Tbg Press 200. Wtr, tr sd, gas.
8:00:00 PM	500	32	0	Tbg Press 200. Wtr, tr sd, gas.
9:00:00 PM	500	32	4	Tbg Press 200. Wtr, tr sd, gas.
10:00:00 PM	500	32	0	Tbg Press 200. Wtr, tr sd, gas.
11:00:00 PM	500	32	5	Tbg Press 200. Wtr, tr sd, gas.
12:00:00 AM	500	32	4	Tbg Press 200. Wtr, tr sd, gas.
1:00:00 AM	500	32	2	Tbg Press 200. Wtr, tr sd, gas.
2:00:00 AM	500	32	4	Tbg Press 200. Wtr, tr sd, gas.
3:00:00 AM	500	32	5	Tbg Press 200. Wtr, tr sd, gas.
4:00:00 AM	500	32	4	Tbg Press 200. Wtr, tr sd, gas.
5:00:00 AM	500	32	4	Tbg Press 200. Wtr, tr sd, gas.

Ttl Bbls: 88

3/4/08 FTP 200 psig, SICP 500 psig. F. 0 BO, 85 BLW, 24 hrs, FTP 200 - 200 psig, SICP 500 - 500 psig, 32/64" ck. Rets of tr sd, gas, wtr. 1,107 BLWTR.

Flow Zone: MV/WSTC
 Event Desc: Flow back Top Interval: 4,918 Bottom Interval: 8,540

Avg Choke BBLS

<u>Time</u>	<u>Press</u>	<u>Size</u>	<u>Rec</u>	<u>Comments</u>
6:00:00 AM	200	32/64"	3	Wtr, tr sd, gas. Csg 200 psig.
7:00:00 AM	200	32/64"	4	Wtr, tr sd, gas. Csg 200 psig.
8:00:00 AM	200	32/64"	2	Wtr, tr sd, gas. Csg 500 psig.
9:00:00 AM	200	32/64"	1	Wtr, tr sd, gas. Csg 500 psig.
10:00:00 AM	200	32/64"	3	Wtr, tr sd, gas. Csg 500 psig.
11:00:00 AM	200	32/64"	4	Wtr, tr sd, gas. Csg 500 psig.
12:00:00 PM	200	32/64"	3	Wtr, tr sd, gas. Csg 500 psig.
1:00:00 PM	200	32/64"	4	Wtr, tr sd, gas. Csg 500 psig.
2:00:00 PM	200	32/64"	4	Wtr, tr sd, gas. Csg 500 psig.
3:00:00 PM	200	32/64"	6	Wtr, tr sd, gas. Csg 500 psig.
4:00:00 PM	200	32/64"	3	Wtr, tr sd, gas. Csg 500 psig.
5:00:00 PM	200	32/64"	3	Wtr, tr sd, gas. Csg 500 psig.
6:00:00 PM	200	32/64"	4	Wtr, tr sd, gas. Csg 500 psig.
7:00:00 PM	200	32/64"	3	Wtr, tr sd, gas. Csg 500 psig.
8:00:00 PM	200	32/64"	4	Wtr, tr sd, gas. Csg 500 psig.
9:00:00 PM	200	32/64"	3	Wtr, tr sd, gas. Csg 500 psig.
10:00:00 PM	200	32/64"	3	Wtr, tr sd, gas. Csg 500 psig.
11:00:00 PM	200	32/64"	2	Wtr, tr sd, gas. Csg 500 psig.
12:00:00 AM	200	32/64"	2	Wtr, tr sd, gas. Csg 500 psig.
1:00:00 AM	200	32/64"	4	Wtr, tr sd, gas. Csg 500 psig.
2:00:00 AM	200	32/64"	6	Wtr, tr sd, gas. Csg 500 psig.
3:00:00 AM	200	32/64"	4	Wtr, tr sd, gas. Csg 500 psig.
4:00:00 AM	200	32/64"	5	Wtr, tr sd, gas. Csg 500 psig.
5:00:00 AM	200	32/64"	5	Wtr, tr sd, gas. Csg 500 psig.
Ttl Bbls:			85	

3/5/08 FTP 200 psig, SICP 500 psig. F. 0 BO, 112 BLW, 24 hrs, FTP 200 - 200 psig, SICP 500 - 500 psig, 32/64" ck. Rets of tr sd, gas, wtr. 995 BLWTR.

Flow

Zone: MV/WSTC

Event Desc: Flow back

Top Interval: 4,918

Bottom Interval: 8,540

<u>Time</u>	<u>Press</u>	<u>Choke Size</u>	<u>BBLS Rec</u>	<u>Comments</u>
6:00:00 AM	200	32/64"	3	Wtr, tr sd, gas. Csg 500 psig.
7:00:00 AM	200	32/64"	6	Wtr, tr sd, gas. Csg 500 psig.
8:00:00 AM	200	32/64"	4	Wtr, tr sd, gas. Csg 500 psig.
9:00:00 AM	200	32/64"	0	Wtr, tr sd, gas. Csg 500 psig.
10:00:00 AM	200	32/64"	5	Wtr, tr sd, gas. Csg 500 psig.
11:00:00 AM	200	32/64"	6	Wtr, tr sd, gas. Csg 500 psig.
12:00:00 PM	200	32/64"	4	Wtr, tr sd, gas. Csg 500 psig.
1:00:00 PM	200	32/64"	5	Wtr, tr sd, gas. Csg 500 psig.
2:00:00 PM	200	32/64"	2	Wtr, tr sd, gas. Csg 500 psig.
3:00:00 PM	200	32/64"	6	Wtr, tr sd, gas. Csg 500 psig.
4:00:00 PM	200	32/64"	3	Wtr, tr sd, gas. Csg 500 psig.
5:00:00 PM	200	32/64"	5	Wtr, tr sd, gas. Csg 500 psig.
6:00:00 PM	200	32/64"	0	Wtr, tr sd, gas. Csg 500 psig.
7:00:00 PM	200	32/64"	4	Wtr, tr sd, gas. Csg 500 psig.
8:00:00 PM	200	32/64"	5	Wtr, tr sd, gas. Csg 500 psig.
9:00:00 PM	200	32/64"	8	Wtr, tr sd, gas. Csg 500 psig.
10:00:00 PM	200	32/64"	8	Wtr, tr sd, gas. Csg 500 psig.
11:00:00 PM	200	32/64"	8	Wtr, tr sd, gas. Csg 500 psig.
12:00:00 AM	200	32/64"	3	Wtr, tr sd, gas. Csg 500 psig.
1:00:00 AM	200	32/64"	5	Wtr, tr sd, gas. Csg 500 psig.
2:00:00 AM	200	32/64"	6	Wtr, tr sd, gas. Csg 500 psig.
3:00:00 AM	200	32/64"	4	Wtr, tr sd, gas. Csg 500 psig.

4:00:00 AM 200 32/64" 7 Wtr, tr sd, gas. Csg 500 psig.
 5:00:00 AM 200 32/64" 5 Wtr, tr sd, gas. Csg 500 psig.

Ttl Bbls: 112

3/6/08 FTP 200 psig, SICP 500 psig. F. 0 BO, 104 BLW, 24 hrs, FTP 200 - 200 psig, SICP 500 - 500 psig, 32/64" ck. Rets of tr sd, gas, wtr. 891 BLWTR.

Flow **Zone:** MV/WSTC
Event Desc: Flow Back **Top Interval:** 4,918 **Bottom Interval:** 8,540

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBLs Rec</u>	<u>Comments</u>
6:00:00 AM	500	32	1	Tbg press 200. Wtr, tr sd, gas.
7:00:00 AM	500	32	1	Tbg press 200. Wtr, tr sd, gas.
8:00:00 AM	500	32	1	Tbg press 200. Wtr, tr sd, gas.
9:00:00 AM	500	32	1	Tbg press 200. Wtr, tr sd, gas.
10:00:00 AM	500	32	3	Tbg press 200. Wtr, tr sd, gas.
11:00:00 AM	500	32	1	Tbg press 200. Wtr, tr sd, gas.
12:00:00 PM	500	32	1	Tbg press 200. Wtr, tr sd, gas.
1:00:00 PM	500	32	1	Tbg press 200. Wtr, tr sd, gas.
2:00:00 PM	500	32	9	Tbg press 200. Wtr, tr sd, gas.
3:00:00 PM	500	32	11	Tbg press 200. Wtr, tr sd, gas.
4:00:00 PM	500	32	12	Tbg press 200. Wtr, tr sd, gas.
5:00:00 PM	500	32	12	Tbg press 200. Wtr, tr sd, gas.
6:00:00 PM	500	32	9	Tbg press 200. Wtr, tr sd, gas.
7:00:00 PM	500	32	4	Tbg press 200. Wtr, tr sd, gas.
8:00:00 PM	500	32	5	Tbg press 200. Wtr, tr sd, gas.
9:00:00 PM	500	32	4	Tbg press 200. Wtr, tr sd, gas.
10:00:00 PM	500	32	4	Tbg press 200. Wtr, tr sd, gas.
11:00:00 PM	500	32	1	Tbg press 200. Wtr, tr sd, gas.
12:00:00 AM	500	32	3	Tbg press 200. Wtr, tr sd, gas.
1:00:00 AM	500	32	4	Tbg press 200. Wtr, tr sd, gas.
2:00:00 AM	500	32	4	Tbg press 200. Wtr, tr sd, gas.
3:00:00 AM	500	32	4	Tbg press 200. Wtr, tr sd, gas.
4:00:00 AM	500	32	4	Tbg press 200. Wtr, tr sd, gas.
5:00:00 AM	500	32	4	Tbg press 200. Wtr, tr sd, gas.

Ttl Bbls: 104

3/8/08 FTP 200 psig, SICP 500 psig. F. 0 BO, 97 BLW, 24 hrs, FTP 200 - 200 psig, SICP 500 - 500 psig, 32/64" ck. Rets of tr sd, gas, wtr. 694 BLWTR.

Flow **Zone:** MV/WSTC
Event Desc: FLOW BACK **Top Interval:** 4,918 **Bottom Interval:** 8,540

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBLs Rec</u>	<u>Comments</u>
6:00:00 AM	500	32/64	3	Wtr, tr sd, gas.
7:00:00 AM	500	32/64	4	Wtr, tr sd, gas.
8:00:00 AM	500	32/64	4	Wtr, tr sd, gas.
9:00:00 AM	500	32/64	5	Wtr, tr sd, gas.
10:00:00 AM	500	32/64	4	Wtr, tr sd, gas.
11:00:00 AM	500	32/64	4	Wtr, tr sd, gas.
12:00:00 PM	500	32/64	5	Wtr, tr sd, gas.
1:00:00 PM	500	32/64	4	Wtr, tr sd, gas.
2:00:00 PM	500	32/64	5	Wtr, tr sd, gas.
3:00:00 PM	500	32/64	3	Wtr, tr sd, gas.
4:00:00 PM	500	32/64	2	Wtr, tr sd, gas.
5:00:00 PM	500	32/64	4	Wtr, tr sd, gas.

6:00:00 PM	500	32/64	3	Wtr, tr sd, gas.
7:00:00 PM	500	32/64	4	Wtr, tr sd, gas.
8:00:00 PM	500	32/64	5	Wtr, tr sd, gas.
9:00:00 PM	500	32/64	4	Wtr, tr sd, gas.
10:00:00 PM	500	32/64	4	Wtr, tr sd, gas.
11:00:00 PM	500	32/64	5	Wtr, tr sd, gas.
12:00:00 AM	500	32/64	4	Wtr, tr sd, gas.
1:00:00 AM	500	32/64	4	Wtr, tr sd, gas.
2:00:00 AM	500	32/64	2	Wtr, tr sd, gas.
3:00:00 AM	500	32/64	6	Wtr, tr sd, gas.
4:00:00 AM	500	32/64	4	Wtr, tr sd, gas.
5:00:00 AM	500	32/64	5	Wtr, tr sd, gas.

Ttl Bbls: 97

3/9/08 FTP 200 psig, SICP 500 psig. F. 0 BO, 108 BLW, 24 hrs, FTP 200 - 200 psig, SICP 500 - 500 psig, 32/64" ck. Rets of tr sd, gas, wtr. 586 BLWTR.

Flow Zone: MV/WSTC
 Event Desc: FLOW BACK Top Interval: 4,918 Bottom Interval: 8,540

Time	Avg Press	Choke Size	BBLS Rec	Comments
6:00:00 AM	500	32/64	6	Wtr, tr sd, gas.
7:00:00 AM	500	32/64	4	Wtr, tr sd, gas.
8:00:00 AM	500	32/64	3	Wtr, tr sd, gas.
9:00:00 AM	500	32/64	7	Wtr, tr sd, gas.
10:00:00 AM	500	32/64	5	Wtr, tr sd, gas.
11:00:00 AM	500	32/64	4	Wtr, tr sd, gas.
12:00:00 PM	500	32/64	3	Wtr, tr sd, gas.
1:00:00 PM	500	32/64	7	Wtr, tr sd, gas.
2:00:00 PM	500	32/64	3	Wtr, tr sd, gas.
3:00:00 PM	500	32/64	5	Wtr, tr sd, gas.
4:00:00 PM	500	32/64	6	Wtr, tr sd, gas.
5:00:00 PM	500	32/64	2	Wtr, tr sd, gas.
6:00:00 PM	500	32/64	6	Wtr, tr sd, gas.
7:00:00 PM	500	32/64	4	Wtr, tr sd, gas.
8:00:00 PM	500	32/64	4	Wtr, tr sd, gas.
9:00:00 PM	500	32/64	6	Wtr, tr sd, gas.
10:00:00 PM	500	32/64	5	Wtr, tr sd, gas.
11:00:00 PM	500	32/64	3	Wtr, tr sd, gas.
12:00:00 AM	500	32/64	6	Wtr, tr sd, gas.
1:00:00 AM	500	32/64	5	Wtr, tr sd, gas.
2:00:00 AM	500	32/64	4	Wtr, tr sd, gas.
3:00:00 AM	500	32/64	3	Wtr, tr sd, gas.
4:00:00 AM	500	32/64	5	Wtr, tr sd, gas.
5:00:00 AM	500	32/64	2	Wtr, tr sd, gas.

Ttl Bbls: 108

3/11/08 FTP 200 psig, SICP 500 psig. F. 0 BO, 79 BLW, 24 hrs, FTP 200 - 200 psig, SICP 500 - 500 psig, 32/64" ck. Rets of tr sd, gas, wtr. 403 BLWTR.

Flow Zone: MV/WSTC
 Event Desc: FLOW BACK Top Interval: 4,918 Bottom Interval: 8,540

Time	Avg Press	Choke Size	BBLS Rec	Comments
6:00:00 AM	500	32/64	4	Wtr. tr sd, gas.
7:00:00 AM	500	32/64	5	Wtr. tr sd, gas.

8:00:00 AM	500	32/64	4	Wtr. tr sd, gas.
9:00:00 AM	500	32/64	5	Wtr. tr sd, gas.
10:00:00 AM	500	32/64	4	Wtr. tr sd, gas.
11:00:00 AM	500	32/64	5	Wtr. tr sd, gas.
12:00:00 PM	500	32/64	4	Wtr. tr sd, gas.
1:00:00 PM	500	32/64	2	Wtr. tr sd, gas.
2:00:00 PM	500	32/64	3	Wtr. tr sd, gas.
3:00:00 PM	500	32/64	2	Wtr. tr sd, gas.
4:00:00 PM	500	32/64	2	Wtr. tr sd, gas.
5:00:00 PM	500	32/64	1	Wtr. tr sd, gas.
6:00:00 PM	500	32/64	1	Wtr. tr sd, gas.
7:00:00 PM	500	32/64	1	Wtr. tr sd, gas.
8:00:00 PM	500	32/64	1	Wtr. tr sd, gas.
9:00:00 PM	500	32/64	2	Wtr. tr sd, gas.
10:00:00 PM	500	32/64	2	Wtr. tr sd, gas.
11:00:00 PM	500	32/64	2	Wtr. tr sd, gas.
12:00:00 AM	500	32/64	2	Wtr. tr sd, gas.
1:00:00 AM	500	32/64	5	Wtr. tr sd, gas.
2:00:00 AM	500	32/64	9	Wtr. tr sd, gas.
3:00:00 AM	500	32/64	4	Wtr. tr sd, gas.
4:00:00 AM	500	32/64	4	Wtr. tr sd, gas.
5:00:00 AM	500	32/64	5	Wtr. tr sd, gas.
			Ttl Bbls:	79

3/12/08 FTP 200 psig, SICP 490 psig. F. 0 BO, 62 BLW, 24 hrs, FTP 200 - 200 psig, SICP 490 - 500 psig, 32/64" ck. Rets of tr sd, gas, wtr. 403 BLWTR.

Flow **Zone:** MV/WSTC **Event Desc:** FLOW BACK **Top Interval:** 4,918 **Bottom Interval:** 8,540

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBLs Rec</u>	<u>Comments</u>
6:00:00 AM	490	32/64	5	Wtr, tr sd, gas.
7:00:00 AM	490	32/64	2	Wtr, tr sd, gas.
8:00:00 AM	500	32/64	2	Wtr, tr sd, gas.
9:00:00 AM	500	32/64	2	Wtr, tr sd, gas.
10:00:00 AM	500	32/64	1	Wtr, tr sd, gas.
11:00:00 AM	500	32/64	2	Wtr, tr sd, gas.
12:00:00 PM	500	32/64	1	Wtr, tr sd, gas.
1:00:00 PM	500	32/64	1	Wtr, tr sd, gas.
2:00:00 PM	500	32/64	2	Wtr, tr sd, gas.
3:00:00 PM	500	32/64	2	Wtr, tr sd, gas.
4:00:00 PM	500	32/64	2	Wtr, tr sd, gas.
5:00:00 PM	500	32/64	2	Wtr, tr sd, gas.
6:00:00 PM	500	32/64	3	Wtr, tr sd, gas.
7:00:00 PM	500	32/64	6	Wtr, tr sd, gas.
8:00:00 PM	500	32/64	6	Wtr, tr sd, gas.
9:00:00 PM	500	32/64	6	Wtr, tr sd, gas.
10:00:00 PM	500	32/64	1	Wtr, tr sd, gas.
11:00:00 PM	500	32/64	2	Wtr, tr sd, gas.
12:00:00 AM	500	32/64	1	Wtr, tr sd, gas.
1:00:00 AM	500	32/64	2	Wtr, tr sd, gas.
2:00:00 AM	500	32/64	2	Wtr, tr sd, gas.
3:00:00 AM	500	32/64	2	Wtr, tr sd, gas.
4:00:00 AM	500	32/64	5	Wtr, tr sd, gas.
5:00:00 AM	500	32/64	2	Wtr, tr sd, gas.
			Ttl Bbls:	62

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76265
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: LCU 15-9H
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3100	9. API NUMBER: 4304736806	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 895' FSL & 2253' FEL		10. FIELD AND POOL, OR WMLDCAT: UNDESIGNATED	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 9 11S 20E S		COUNTY: UINTAH STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/30/2008	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APRIL MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 04/01/2008 thru 04/30/2008.

NAME (PLEASE PRINT) JENNIFER HEMBRY	TITLE FILE CLERK
SIGNATURE	DATE 5/2/2008

(This space for State use only)

Farmington Well Workover Report

LITTLE CANYON UNIT	Well # 015-09H	MV/WSTC
---------------------------	-----------------------	----------------

Objective: Drill & Complete

First Report: 11/21/2007

AFE: 714636

4/24/08 Std stringing out, bending & welding 320' of 4" .188 X52 steel gas line. Compl 8 – 4" welds. SDFN

4/25/08 Cont stringing out, bending & welding 320' of 4" .188 X52 steel gas line. Compl 8 – 4" line welds & 2-4" fab welds. Compl welding 4" riser & flanged onto 4" tee. Compl flanging 4" vlv. SDFN

4/28/08 Compl x-raying 3-4" welds. SDFWE

4/30/08 Cont pre-fabrication 4" riser for tie into 16" .375W X52 steel gas line. Compl 6 – 4" welds. SDFN.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

UTU-76265

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

LITTLE CANYON UNIT

8. Well Name and No.

LCU 15-9H

9. API Well No.

43-047-36806

10. Field and Pool, or Exploratory Area

UNDESIGNATED

11. County or Parish, State

UTAH

UTAH

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

895' FSL & 2253' FEL SWSE SEC 9-T11S-R20E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MAY 2008
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	MONTHLY REPORTING
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Attached is XTO Energy's monthly report for the period of 05/01/2008 thru 05/31/2008.

RECEIVED

JUN 06 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

JENNIFER M. HEMERY

Title **FILE CLERK**

Signature

Jennifer M. Hemery

Date **06/03/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOG M COPY

Farmington Well Workover Report

LITTLE CANYON UNIT	Well # 015-09H	MV/WSTC
Objective: Drill & Complete		
First Report: 11/21/2007		
AFE: 714636		
5/2/08	Std pre-fab 4" .188 W X 42 steel gas line weld tee flange for tie of 16" .375 W X 52 steel gas line. Compl 6-4" welds. SDFN.	
5/5/08	Compl pre-fab 4" .188 W X52 steel gas line weld tee flange for tie of 16" .375 W X 52 steel gas line. Cont stringing out, bent & welded 120' of 4" .188 W X52 steel gas line. Compl 7-4"1-3" welds. Compl tying in 4" .188 W X52 steel gas line across road x-ing. Compl bldg 1-4" riser for 3" mtr run tie in. SDFWE.	
5/6/08	Compl stringing out bent & welded 120' of 4" .188 W X52 steel gas line. Compl x-raying 8-4", 3-3" welds. Compl tying in 4" .188 W X52 steel gas line into 3 mtr run across road x-ing. SDFN.	
5/12/08	Compl pigging 400' of 4" .188W X52 FB coated steel gas line. SDWO PT sched for week of 05/26/08.	
5/14/08	Compl backfilling 440' 4" .188W X52 FB coated steel gas line. Compl x-ray of 15-4" & 2-3" welds. SDFN. SDWO PT sched for week of 05/26/08.	
5/15/08	SDWO PT sched for week of 05/26/08.	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

895' FSL & 2253' FEL SWSE SEC 9-T11S-R20E

5. Lease Serial No.

UTU-76265

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

LITTLE CANYON UNIT

8. Well Name and No.

LCU 15-9H

9. API Well No.

43-047-36806

10. Field and Pool, or Exploratory Area

UNDESIGNATED

11. County or Parish, State

UINTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other 1ST DELIVERY

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. first delivered this well to Questar through the XTO Waynes check at 10:30 a.m. Tuesday 06/03/2008. IFR 800 MCFPD.

**RECEIVED
JUN 09 2008
DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

JENNIFER M. HEMBRY

Title **FILE CLERK**

Signature

Jennifer M. Hembry

Date **06/04/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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DOGMA COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-76265
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. LITTLE CANYON UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 895' FSL & 2253' FEL SWSE SEC 9-T11S-R20E		8. Well Name and No. LCU 15-9H
		9. API Well No. 43-047-36806
		10. Field and Pool, or Exploratory Area UNDESIGNATED
		11. County or Parish, State UINTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other JUNE 2008
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>MONTHLY REPORTING</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Attached is XTO Energy's monthly report for the period of 06/01/2008 thru 06/30/2008.

RECEIVED

JUL 07 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) JENNIFER M. HEMBRY	Title FILE CLERK
Signature <i>Jennifer M. Hembry</i>	Date 07/01/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

Farmington Well Workover Report

LITTLE CANYON UNIT	Well # 015-09H	MV/WSTC
---------------------------	-----------------------	----------------

Objective: Drill & Complete

First Report: 11/21/2007

AFE: 714636

6/2/08 Comp PT of 4" .188W X52 FB coated steel gas line for 8 hrs @ 1.250 psig. PT good.

6/3/08 Cont rpt for XTO Little Canyon Unit 15-9H, to D & C MV well. SICP psig. OWU @ 10:30 a.m., 6-03-2008. Delv first gas sales to Questar Gas Management via XTO Waynes Check CDP. IFR 800 MCFPD.

6/4/08 SITP 41 psig, SICP 1772 psig. MIRU Tech Swabbing SWU. Bd tbg. RU & RIH w/swb tls. SN @ 8,358". BFL @ 900' FS. S. 0 BO, 48.43 BW, 6 runs, 3 hrs. FFL @ 2,000' FS. SWI, SDFN.

Swab **Zone:** MV/WSTC

Event Desc: SWAB **Top Interval:** 4,918 **Bottom Interval:** 8,540

	Swab	Beg	BBLS	
Time	Runs	FL	Rec	Comments
2:30:00 PM	1	900	7	Swabbing.
3:00:00 PM	4	900	27	
5:30:00 PM	1	700	8	SWI, SDFN.
		Ttl Bbls:	41.75	

6/5/08 SITP 0 psig, SICP 1792 psig. Tech Swabbing SWU. Bd tbg. RU & RIH w/swb tls. SN @ 8,358". BFL @ 1600' FS. S. 0 BO, 35 BW, 5 runs, 10 hrs. FFL @ S. KO Well FLWG. SITP 1030 psig, SICP 1650 psig. RWTP @ 11:00a.m., RDMO Tech Swabbing SWU.

Swab **Zone:** MV/WSTC

Event Desc: SWAB **Top Interval:** 4,918 **Bottom Interval:** 8,540

	Swab	Beg	BBLS	
Time	Runs	FL	Rec	Comments
8:30:00 AM	1	1,600	7	
9:00:00 AM	3	1,600	21	
10:30:00 AM	1	0	7	KO flwg.
		Ttl Bbls:	35	

6/7/08 F. 25 , 42 , 355 MCF, FTP 914 psig, FCP 1437 psig, 18/64, LP 59 psig, SP 0 psig, DP 0 psig, 12 hrs.

6/8/08 F. 0 , 71 , 578 MCF, FTP 853 psig, FCP 1348 psig, 16/64, LP 50 psig, SP 0 psig, DP 0 psig, 24 hrs.

6/9/08 F. 13 , 102 , 532 MCF, FTP 656 psig, FCP 1183 psig, 17/64, LP 64 psig, SP 0 psig, DP 0 psig, 24 hrs.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-76265

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff.Resvr.,
Other _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator
XTO Energy Inc.

7. Unit or CA Agreement Name and No.
LITTLE CANYON UNIT

3. Address **382 CR 3100 Aztec, NM 87410** 3a. Phone No. (include area code) **505-333-3100**

8. Lease Name and Well No.
LCU 15-9H

9. API Well No.
43-047-36806

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **895' FSL & 2253' FEL**
At top prod. interval reported below
At total depth

10. Field and Pool, or Exploratory
UNDESIGNATED MESAVERDE

11. Sec., T., R., M., or Block and Survey or Area
SWSE SEC 9-T11S-R20E

12. County or Parish **UINTAH** 13. State **UT**

14. Date Spudded **4/12/07** 15. Date T.D. Reached **11/20/07** 16. Date Completed D & A Ready to Prod. **6/2/08**

17. Elevations (DF, RKB, RT, GL)*
5280'

18. Total Depth: MD **8975'** TVD 19. Plug Back T.D.: MD **8675'** TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Pxx, LD, CN, GR, HRLA, CP, Press
DEL/FDC/CNE w/CR & CAL/CR/CCL/CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	32#	0	2219		G 600		SURF	
7-7/8"	5-1/2"	17#	0	8966		G 1070		SURF	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8356'							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WSTCH-MV	4918'	8540'		0.35"	111	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4918' - 8540'	Spotted 800 gals 7.5% HCl over perfs @ 8363'-8540' (ac f/7740'-8540'). Frac'd with 30Q/40Q/50Q N2 foamed XL fld gel w/203,139 gals 2% KCl wtr carrying 60,674# 20/40 Tempered LC sd, 94,122# 20/40 Jordan sd & 90,165# 20/40 Super LC sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/3/08	6/7/08	24	→	0	578	71		1.167	FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
16/64	853	1348	→	0	578	71		PRODUCING	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	462
				MAHOGENY	1274
				WASATCH TONGUE	3252
				UTELAND LIMESTONE	3587
				WASATCH	3730
				CHAPITA WELLS	4658
				UTELAND BUTTE	5702
				MESAVERDE	6505

32. Additional remarks (include plugging procedure):

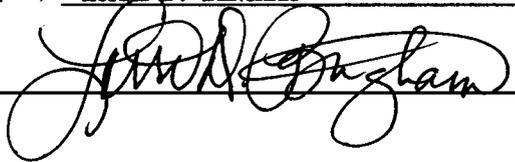
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature 

Date 7/18/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on Reverse Side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

XTO Energy, Inc.

3a. Address

978 North Crescent Road, Roosevelt, UT. 84066

3b. Phone No. (include area code)

435-722-4521

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

895FSL & 2253FEL SWSE SEC 9 T11S R20E

5. Lease Serial No.

UTU76265

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

UTU81878X

8. Well Name and No.

Little Canyon Unit 15-9H

9. API Well No.

43-047-36806

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Interim reclamation
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Reserve pit reclaimed & reseeded on 9/05/2008

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Heather Butterfield

Title Regulatory Compliance Technician

Signature

Heather Butterfield

Date

11/3/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NOV 05 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
Address: 382 CR 3100
city AZTEC
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304736804	LCU 3-3H		NENW	3	11S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16070	14619 ✓	5/8/2007			12/1/2006 <i>2007</i>	
Comments: MVRD = WSMVD							<i>— 8/24/10</i>

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304736805	LCU 14-3H		SESW	3	11S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16106	14619 ✓	5/20/2007			12/1/2006 <i>1/18/2008</i>	
Comments: MVRD = WSMVD							<i>— 8/24/10</i>

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304736806	LCU 15-9H		SWSE	9	11S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16042	14619 ✓	4/12/2007			12/1/2006 <i>6/2/2008</i>	
Comments: MVRD = WSMVD							<i>— 8/24/10</i>

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

BARBARA A. NICOL

Name (Please Print)

Barbara A. Nicol

Signature

REGULATORY COMP. TECH 8/18/2010

Title

Date

RECEIVED
AUG 23 2010
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76265
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: LITTLE CANYON
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: LCU 15-9H
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047368060000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0895 FSL 2253 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 09 Township: 11.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: HILL CREEK COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/2/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has performed an acid treatment on this well per the following: 03/02/2011: MIRU CHS WLU. RIH w/WL & 1-3/8" tbg perf gun. Shot 4- 1/4" holes @ 8,415'. POH w/WL & LD tls. RU & RIH w/swb tls. BFL @ 4,200' FS. POH w/swb tls. Ppd dwn tbg w/35 bbls TFW. Max tbg press 400 psig @ 3 BPM, ISIP 0 psig. RIH w/swb tls. BFL @ 3,200' FS. POH w/swb tls. MIRU Multi Chem equ. PT surf equip & lines to 500 psig. Tstd gd. Bd press. Proceed w/ac trtmnt as follows. Ppd dwn tbg w/550 gals 15% HCL ac w/adds, flshd w/7 bbls TFW & wait 30 min. Flshd w/3 bbls TFW & wait 30 min. Flshd w/3 bbls TFW & wait 30 min. Flshd w/3 bbls TFW & wait 30 min. RU pwr swvl & Att to wk tbg free w/no success. Let soak over night. SWI & SDFN. 13 bbls 15% HCL acid.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 3/16/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76265	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON	
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: LCU 15-9H	
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155		9. API NUMBER: 43047368060000	
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: HILL CREEK	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0895 FSL 2253 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 09 Township: 11.0S Range: 20.0E Meridian: S		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/7/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>XTO Energy Inc. performed an acid treatment on this well per the attached summary report.</p> <div style="text-align: right;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>FOR RECORD ONLY</p> <p>December 19, 2013</p> </div>			
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst	
SIGNATURE N/A	DATE 11/21/2013		

Little Canyon Unit 15-09H

10/31/2013: MIRU. Ppd dwn csg w/70 bbls TFW. LD PR and LNR. TOH & LD rods. EOR @ 4,800'. SWI & SDFN.

11/1/2013: Ppd dwn csg w/80 bbls TFW. Contd TOH LD w/ rods and pump. Att to flsh tbg w/30 bbls TFW Bd well. ND WH, NU & FT BOP. Rlsd TAC @ 8,361'. TOH w/ tbg, and BHA. SWI & SDFWE.

11/4/2013: PU & TIH w/bit, scr, SV, and tbg. Tgd sc bridge @ 8,355'. TOH LD w/ 1 jt tbg. EOT @ 8,350'. Ppd dwn tbg w/20 TFW. Drop SV & PT tbg w/6 bbl's TFW. RU & RIH w/fishing tls on sd ln. Retrieved SV. Contd TOH tbg, SN, scr, bit. TIH w/ MSC, SN, tbg. EOT @ 8,347'. RU & RIH w/ broach to SN @ 8,346'. POH & LD broach. SWI & SDFN.

11/5/2013: MIRU acid equip. Ppd dwn tbg w/500 gals 15% HCL ac w/adds, flshd w/32 bbls TFW, mixd w/5 gals H2s Scavenger. Ppd dwn csg w/250 gals 15% HCL ac w/adds, flshd w/58 bbls TFW, RDMO acid equip. Finish Bd well. TOH LD w/ tbg. EOT @ 5,320'. Ld tbg on hgr. SWIFPBU. SDFN.

11/6/2013: RU & RIH w/swb tls. Swab. SWIFPBU & SDFN.

11/7/2013: RIH w/swb tls. Swab. ND BOP & NU WH. RDMO. SWIFPU.

11/12/2013: Well put on plunger lift

=====Little Canyon Unit 15-09H=====