



14421 County Rd. 10 • Ft. Lupton, Colorado 80621 • (303) 857-9999 • FAX (303) 857-0577 • E-MAIL Permitco 1@aol.com

June 2, 2005

Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Re: Gasco Production Company
Federal #23-19-9-19
2175' FWL and 1995' FWL
NE SW Section 19, T9S - R19E
Uintah County, Utah
Lease No. UTU-76033

Gentlemen:

Enclosed please find two copies of the Application for Permit to Drill, along with one copy of the Onshore Order No. 1 which was filed with the BLM in Vernal, Utah.

If you should need additional information, please don't hesitate to contact me. Approved copies of the A.P.D. should be sent to Permitco Inc. at the address shown above.

Sincerely,

PERMITCO INC.

Venessa Langmacher
Consultant for
Gasco Production Company

Enc.

cc: Gasco Production Company - Englewood, CO
Shawn Elworthy - Roosevelt, UT

RECEIVED
JUN 06 2005
DIV. OF OIL, GAS & MINING

001

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		5. MINERAL LEASE NO.: UTU-76033	6. SURFACE: BLM
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
2. NAME OF OPERATOR: Gasco Production Company		8. UNIT or CA AGREEMENT NAME: N/A	
3. ADDRESS OF OPERATOR: 8 Inverness Drive East, Suite 100, Englewood, CO 80112		9. WELL NAME and NUMBER: Federal #23-19-9-19	
PHONE NUMBER: 303-483-0044		10. FIELD AND POOL, OR WILDCAT: 240 Riverbend Pariette Bench	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 660299 X 4429892 Y AT PROPOSED PRODUCING ZONE: 2175' FSL and 1995' FWL NE SW		11. QTR/QTR, SECTION, TOWNSHIP, RANGE MERIDIAN: Sec. 19, T9S-R19E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 25.4 miles Southeast of Myton, UT		12. COUNTY: Uintah	13. STATE: Utah
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1995'	16. NUMBER OF ACRES IN LEASE: 600	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 Acres; NE SW	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): Approx. 1700'	19. PROPOSED DEPTH: 13,019'	20. BOND DESCRIPTION: Bond #UT-1233	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4804' GL	22. APPROXIMATE DATE WORK WILL START: ASAP	23. ESTIMATED DURATION: 35 Days	

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2"	13-3/8", H40, 48#	170'	225 sx Premium Type 5, 15.6 ppg, 1.18 yield
12-1/4"	8-5/8", J-55, 32#	3,396'	563 sx Hi-Lift, 11 ppg, 3.91 yield & 185 sx 10-2 RFC, 14.2 ppg, 1.63 yield
7-7/8"	4-1/2", P110, 13.5#	13,019'	366 sx Hi-Lift, 11.5 ppg, 3.05 yield & 1749 sx 50-50 Poz, 14.1 ppg, 1.28 yield
CONFIDENTIAL-TIGHT HOLE			

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
- COMPLETE DRILLING PROGRAM
- FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

AGENT: **PermitCo Inc.** AGENT'S PHONE NO.: **303-857-9999**

NAME (PLEASE PRINT) **Venessa Langmacher** TITLE **Agent for Gasco Production Company**

SIGNATURE *Venessa Langmacher* DATE **June 2, 2005**

(This space for State use only)

API NUMBER ASSIGNED: **43-047-36771**

APPROVAL:

RECEIVED

JUN 06 2005

DIV. OF OIL, GAS & MINING

(11/2001)

Approved by the
Utah Division of
Oil, Gas and Mining

(See instructions on Reverse Side)

Date: **06-14-05**

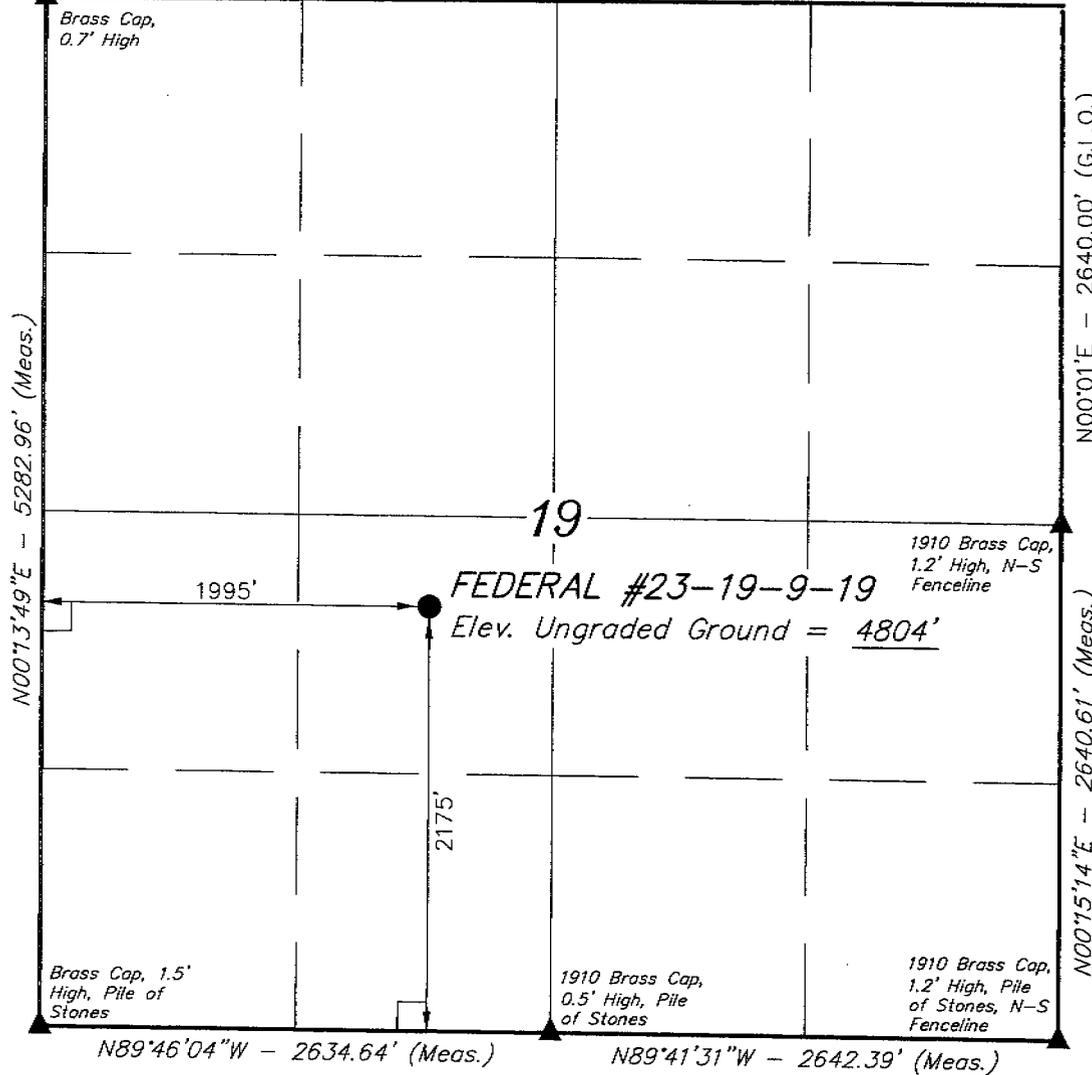
By: *[Signature]*

Federal Approval of this
Action is Necessary

R
18
E

T9S, R19E, S.L.B.&M.

N89°58'E - 5274.72' (G.L.O.)



GASCO PRODUCTION COMPANY

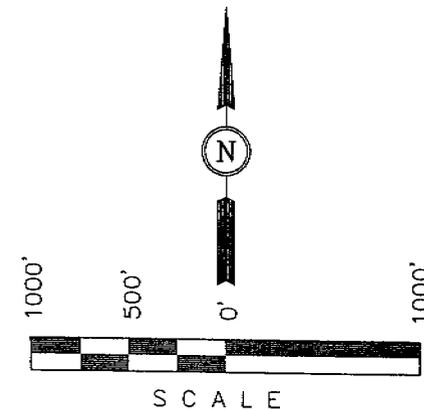
Well location, FEDERAL #23-19-9-19, located as shown in the NE 1/4 SW 1/4 of Section 19, T9S, R19E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE NORTHWEST CORNER OF SECTION 31, T9S, R19E, S.L.B.&M. TAKEN FROM THE MOON BOTTOM, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4838 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. ...
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
LATITUDE = 40°00'54.45" (40.015125)
LONGITUDE = 109°49'31.67" (109.825464)
(AUTONOMOUS NAD 27)
LATITUDE = 40°00'54.58" (40.015161)
LONGITUDE = 109°49'29.15" (109.824764)

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 04-08-05	DATE DRAWN: 04-21-05
PARTY S.H. L.M. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE GASCO PRODUCTION COMPANY	

ONSHORE OIL & GAS ORDER NO. 1

Approval of Operations on Onshore
Federal and Indian Oil & Gas Leases

FEDERAL #23-19-9-19
2175' FSL and 1995' FWL
NE SW Section 19, T9S - R19E
Uintah County, Utah

Prepared For:

Gasco Production Company

By:

PERMITCO INC.
14421 County Road 10
Ft. Lupton, Colorado 80621
303/857-9999

CONFIDENTIAL-TIGHT HOLE

Copies Sent To:

- 3 - Bureau of Land Management - Vernal, UT
- Utah Division of Oil, Gas & Mining - SLC, UT
- 2 - Gasco Production Company - Englewood, CO
- 1 - Shawn Elworthy - Roosevelt, UT



APPLICATION FOR PERMIT TO DRILL OR REENTER

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

Attached.

2. A Drilling Plan

Attached.

3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the Appropriate Forest Service Office.

See Surface Use Plan Attached.

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20).

Bond coverage for this well is provided by Gasco Production Company under their BLM Bond #UT-1233.

5. Operator certification.

Please be advised that Gasco Production Company is considered to be the operator of the above mentioned well.

Gasco Production Company agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

6. Such other site specific information and/or plans as may be required by the authorized officer.

ONSHORE OIL & GAS ORDER NO. 1
 Approval of Operations on Onshore
 Federal and Indian Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS**

<i>Formation</i>	<i>Depth</i>	<i>Subsea</i>
Uinta	Surface	+4,803'
Wasatch	5,444'	-625'
Mesaverde	9,296'	-4,450'
Castlegate	11,794'	-6,975'
Blackhawk	11,994'	-7,175'
Spring Canyon	12,719'	-7,900'
T.D.	13,019'	-8,200'

2. **ESTIMATED DEPTH OF ANTICIPATED WATER, OIL, GAS OR MINERAL FORMATIONS:**

<i>Substance</i>	<i>Formation</i>	<i>Depth</i>
Gas	Wasatch	5,000'-9,269'
Gas	Mesaverde	9,269'-11,794'
Gas	Blackhawk	11,994'-12,650'



All fresh water prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. **PRESSURE CONTROL EQUIPMENT**

GASCO Production Company's minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double with annular, 5000 psi w.p.

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed;
- b. whenever any seal subject to test pressure is broken
- c. following related repairs; and
- d. at 30-day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) the check valve shall be held open or the ball removed.

Annular preventers shall be functionally operated at least weekly.



Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.

BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have the BLM representative on location during pressure testing.

- a. The size and rating of the BOP stack is shown on the attached diagram. Although a rig has not been chosen to drill this well, most of the equipment for this depth of hole in the area use a 11", 5000 psi working pressure blowout preventor.
- b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.



4. PROPOSED CASING AND CEMENTING PROGRAM:

- a. The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors, including; presence/absence of hydrocarbons; fracture gradients; usable water zones; formation pressures; lost circulation zones; other minerals; or other unusual characteristics. All indications of usable water shall be reported.
- b. Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory wells (lacking better data).
- c. Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory wells (lacking better data)
- d. Casing collars shall have a minimum clearance of 0.422 inches of all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.
- e. All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.
- f. All casing except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing.
- g. The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.
- h. All indications of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.



- i. Three centralizers will be run on the bottom three joints of surface casing with a minimum of one centralizer per joint starting with the shoe joint.
- j. Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.
- k. All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.
- l. On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
- m. The proposed casing program will be as follows:

<i>Purpose</i>	<i>Depth</i>	<i>Hole Size</i>	<i>O.D.</i>	<i>Weight</i>	<i>Grade</i>	<i>Type</i>	<i>New/Used</i>
Conductor	0-170'	17-1/2"	13-3/8"	48#	H-40	---	New
Surface	0-3,396'	12-1/4"	8-5/8"	32#	J-55	ST&C	New
Production	0-13,019'	7-7/8"	4-1/2"	13.5#	P-110	LT&C	New

- n. Casing design subject to revision based on geologic conditions encountered.
- o. The cement program will be as follows:



Conductor	Type and Amount
0-170'	225 sx Premium Type 5 mixed @ 15.6 ppg, 1.18 yield
Surface	Type and Amount
TOC @ Surface	Lead: 563 sx Hi-Lift @ 11 ppg, 3.91 yield Tail: 185 sx 10-2 RFC @ 14.2 ppg, 1.63 yield
Production	Type and Amount
TOC @ 2,500'	Lead: 366 sx Hi-Lite @ 11.5 ppg, 3.05 yield Tail: 1749 sx 50:50 Poz @ 14.1 ppg, 1.28 yield

- p. Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.
- q. After cementing but before commencing any test, the casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the driller's log.
- r. The following reports shall be filed with the District Manager within 30 days after the work is completed.
 - 1. Progress reports, Form 3160-5 (formerly 9-331) "Sundry Notices and Reports on Wells", must include complete information concerning:
 - a. Setting of each string of casing, showing the size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
 - b. Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.



s. Auxiliary equipment to be used is as follows:

1. Kelly cock
2. No bit float is deemed necessary.
3. A sub with a full opening valve.

5. MUD PROGRAM

a. The proposed circulating mediums to be employed in drilling are as follows:

<i>Interval</i>	<i>Mud Type</i>	<i>Mud Wt.</i>	<i>Visc.</i>	<i>F/L</i>	<i>PH</i>
0 - 170'	Fresh Water	8.33	1	---	7
170' - 3,396'	Fresh Water	8.33	1	---	7-8
3,396' - 13,019'	Fresh Water/DAP	9.0-11.5	30-40	12-20	8

There will be sufficient mud on location to control a blowout should one occur.

A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, static filtration loss, and Ph.

b. Mud monitoring equipment to be used is as follows:

1. Periodic checks will be made each tour of the mud system. The mud level will be checked visually.

c. No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

d. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.



- e. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

6. EVALUATION PROGRAM

The anticipated type and amount of testing, logging and coring are as follows:

- a. No drill stem tests are anticipated, however, if DST's are run, the following requirements will be adhered to:

Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DSTs may be accomplished day or night.

A DST that flows to the surface with evidence of hydrocarbons shall be either reversed out of the testing string under controlled surface conditions. This would involve provided some means for reverse circulation.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water cooled exhausts.

- b. The logging program will consist of a Schlumberger Platform Express (or equivalent) to be run from base of surface casing to TD.
- c. No cores are anticipated.
- d. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data,



geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cutting, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

- e. The anticipated completion program is as follows: Perform multistage fracs and complete all productive Mesaverde and Wasatch sands present in wellbore. Produce all zones together.
- f. Daily drilling and completion progress reports shall be submitted to the BLM in Vernal on a weekly basis.

7. ABNORMAL TEMPERATURES OR PRESSURES

- a. The expected bottom hole pressure is 7663 psi. The maximum bottom hole temperature anticipated is 210 degrees F.
- b. No hydrogen sulfide gas is anticipated. Abnormal pressures will be controlled with mud weight and 5000# BOP and rotating head.

8. ANTICIPATED STARTING DATES AND NOTIFICATION OF OPERATIONS

- a. Drilling is planned to commence on upon approval of this application.
- b. It is anticipated that the drilling of this well will take approximately 35 days.
- c. The BLM in Vernal, Utah shall be notified of the anticipated date of location construction commencement and of anticipated spud date.
- d. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.



- e. The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.
- f. In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, UT 84078.
- g. Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.
- h. If a replacement rig is contemplated for completion operations, a "Sundry Notice" Form 3160-5 to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
- i. Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communications, not later than 5 days following the date on which the well is placed on production.
- j. Pursuant to Onshore Order No. 7, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.
- k. Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.
- l. A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9.d.), shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b.4.).



Federal #23-19-9-19

Lease No. UTU-76033

2175' FSL and 1995' FWL

NE SW Section 19, T9S - R19E

DRILLING PROGRAM

Uintah County, Utah

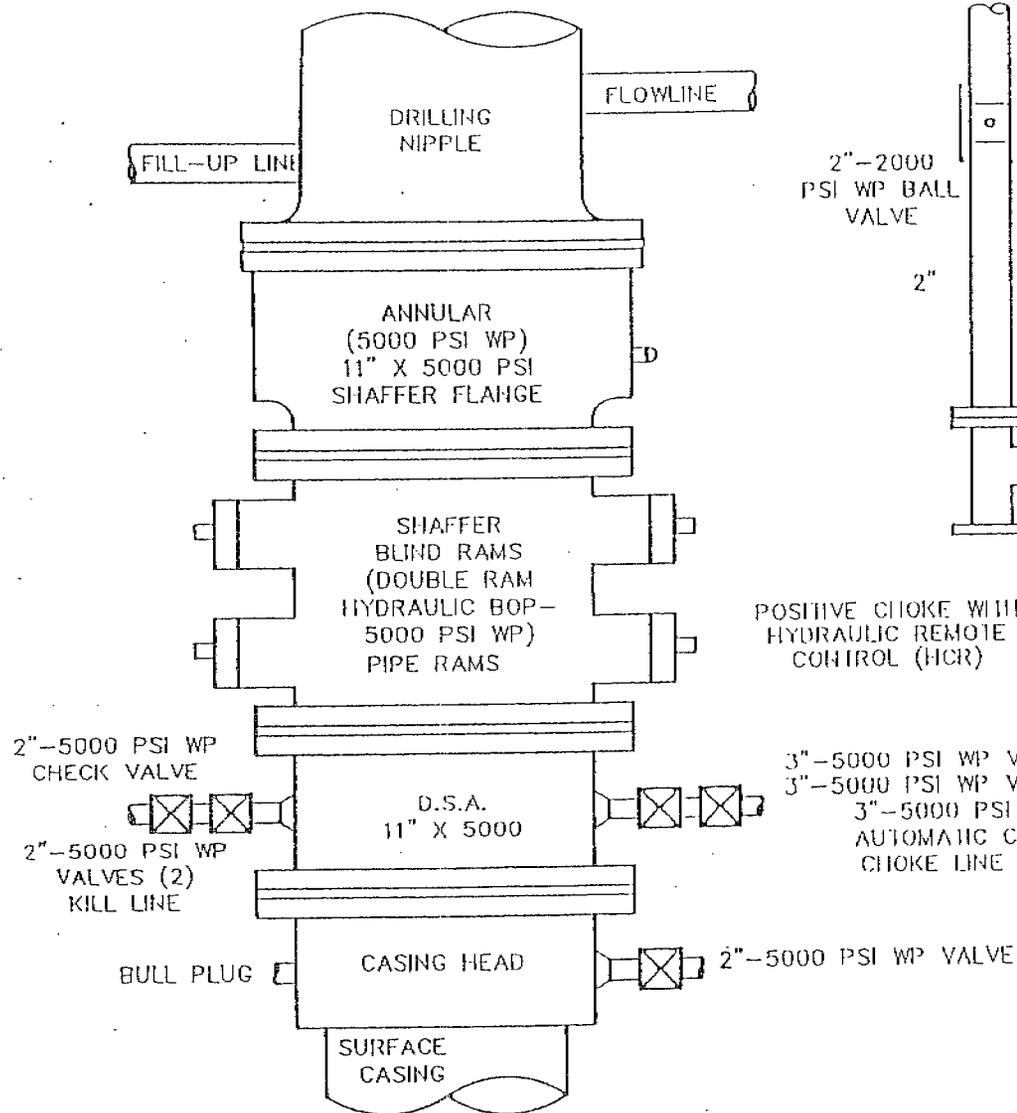
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- m. A first production conference will be scheduled within 15 days after receipt of the first production notice.
- n. No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.
- o. Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

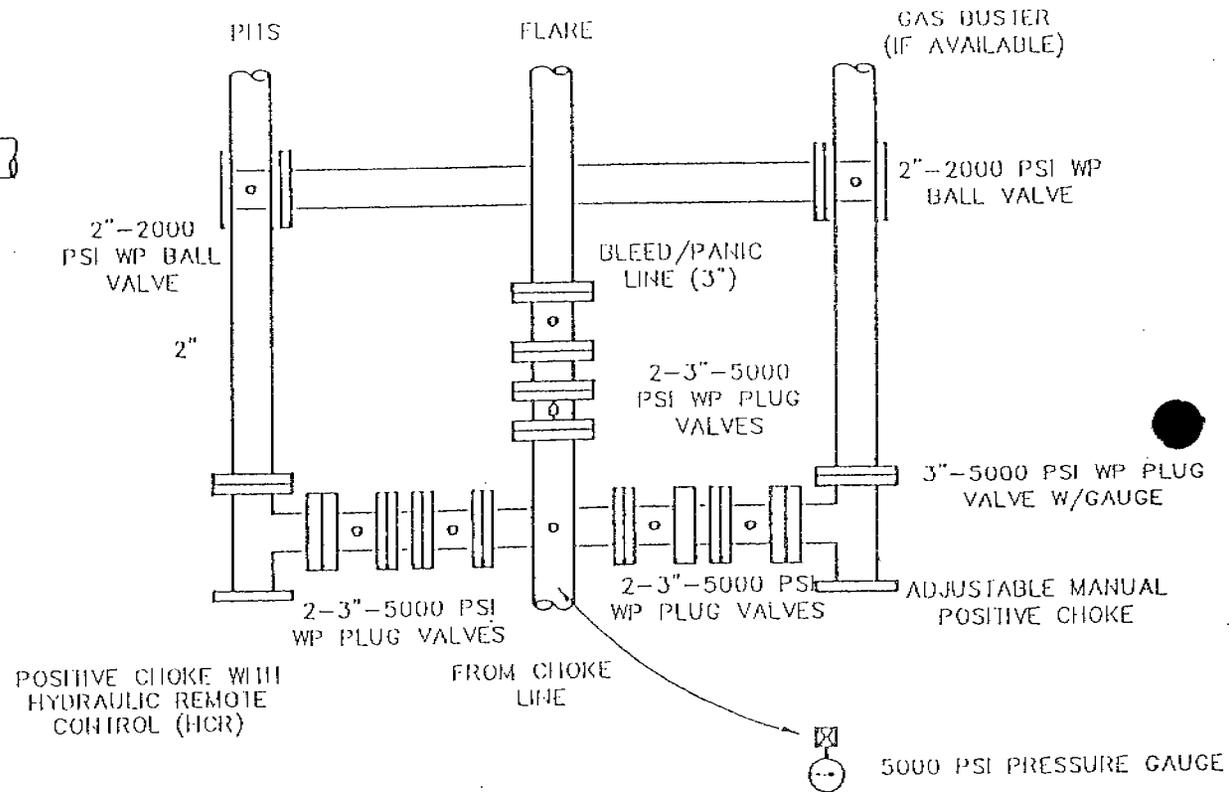
Bureau of Land Management 170 South 500 East Vernal, Utah 84078		
Phone: 435/781-4400	After Hours:	Fax: 435/781-4410
Kirk Fleetwood	Petroleum Engineer	435/828-7875



BOP SCHEMATIC
5000 PSI WORKING PRESSURE



PLAN VIEW CHOKE MANIFOLD



POSITIVE CHOKE WITH
HYDRAULIC REMOTE
CONTROL (HCR)

3"-5000 PSI WP VALVE (HCR)
3"-5000 PSI WP VALVE
3"-5000 PSI
AUTOMATIC CHOKE
CHOKING LINE (I.D.)

THE HYDRAULIC CLOSING UNIT WILL BE LOCATED MORE THAN 30' FROM THE WELLHEAD. CHOKING AND BLEED/PANIC LINES WILL GO TO THE PIT AND FLARE. ALL CONNECTIONS IN CHOKING LINES AND MANIFOLD WILL BE FLANGED OR WELDED. ALL FLANGES SHOULD BE RING JOINT GASKET TYPE. ALL TURNS IN LINES SHALL BE CONSTRUCTED USING TARGETING 90° TEES OR ELLS. ALL LINES SHALL BE ANCHORED.

**ONSHORE OIL & GAS ORDER NO. 1
NOTIFICATION REQUIREMENTS**

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - twenty-four (24) hours prior to initiating pressure tests.
- First Production - Notice within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The onsite inspection for the subject well site was conducted on Wednesday, May 4, 2005 at approximately 2:20 p.m. Weather conditions were warm, clear and sunny. In attendance at the onsite inspection were the following individuals:

Stan Olmstead	Natural Resource Specialist	Bureau of Land Management
Carl Wright	Natural Resource Specialist	Bureau of Land Management
Amy Torres	Wildlife Biologist	Bureau of Land Management
Lisa Smith	Permitting Agent	Permitco Inc.
Venessa Langmacher	Permitting Agent	Permitco Inc.
Hal Marshall	Civil Engineer	Uintah Engineering and Land Surveying

1. EXISTING ROADS

- a. The proposed well site is located approximately 25.2 miles southeast of Myton, Utah.



- b. Directions to the location from Myton, Utah are as follows:

Proceed southwesterly on Highway 40 for 1.5 miles. Turn left and proceed southeasterly for approximately 11 miles to the Castle Peak Mine. Turn left and proceed east for approximately 6.7 miles on the 8 mile flat road. Stay right and proceed southeasterly approximately 4.3 miles until reaching a fork in the road. Stay left and proceed easterly 0.2 miles until reaching a second fork in the road. Stay left and proceed southeasterly 0.5 miles. Turn left onto an existing 2-track to be upgraded and proceed northeasterly approximately 0.9 miles. Turn left and proceed southwesterly approximately 0.3 miles until reaching the proposed location.

- c. For location of access roads within a 2-Mile radius, see Maps A & B.
- d. Improvement to existing main roads will not be required.
- e. All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.
- f. Existing roads and newly constructed roads on surface under the jurisdiction of any Surface Managing Agency shall be maintained in accordance with the standards of the SMA.

2. PLANNED ACCESS ROADS

- a. Approximately 0.3 miles of new construction will be necessary. There will be approximately 0.9 miles of existing 2-track to be upgraded.
- b. The maximum grade of the new construction will be approximately 3%.
- c. A diversion ditch will be constructed on the north and east sides of the pad.
- d. No culverts will be necessary.
- e. The last 0.3 miles of new access road was centerline flagged at the time of staking.
- f. The use of surfacing material is not anticipated, however it may be necessary depending on weather conditions.



- g. No cattle guards will be necessary.
- h. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- i. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- j. The road will be constructed/upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowing and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.
- k. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- l. A road right of way will be required across the NW/4 of Section 30, T9S - R19E. We request that this APD be used as our request for road right of row.

3. LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS OF THE PROPOSED LOCATION.

(See Map "C")

- a. Water wells - none
- b. Injection wells - none
- c. Producing wells - two



- d. Drilling wells - none
- e. Shut-in wells - none
- f. Temporarily abandoned wells - none
- g. Disposal wells -none
- h. Abandoned wells - three
- i. Dry Holes - none

4. **LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES.**

- a. All permanent structures (onsite for six months or longer) constructed or installed (including oil well pump jacks) will be painted Carlsbad Canyon. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.
- b. If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall surrounded by a containment dike of sufficient capacity to contain at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.
- c. A production facility layout is attached.
- d. All loading lines will be placed inside the berm surrounding the tank battery.
- e. Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flow line will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.
- f. The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least



quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform with Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.

- g. If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.
- h. Any necessary pits will be properly fenced to prevent any wildlife entry.
- i. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.
- j. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.
- k. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic.
- l. The road will be maintained in a safe useable condition.
- m. Produced water will be stored in a 300 bbl heated, insulated tank, then hauled to a commercial disposal site such as Disposal Inc., or Brennan Bottom.
- n. Pipelines will follow the route shown on Map D. See Pipeline detail attached. We request this APD be used as our request for pipeline ROW.

5. LOCATION AND TYPE OF WATER SUPPLY

- a. The proposed water source will be the Nebecker Water Service at the Nebecker Water Station in Myton, permit #43-1723.
- b. Water will be hauled by Nebecker Water Service to the location over the access roads shown on Maps A and B.
- c. No water well will be drilled on this lease.



6. SOURCE OF CONSTRUCTION MATERIAL

- a. Surface and subsoil materials in the immediate area will be utilized.
- b. Any gravel used will be obtained from a commercial source.
- c. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- d. No construction materials will be removed from Federal land.

7. METHODS OF HANDLING WASTE DISPOSAL

- a. The reserve pit will be constructed so as not to leak, break, or allow discharge.
- b. At the request of the BLM, the reserve pit will be lined with a 12 mil liner. If fractured rock is encountered, the pit will be first lined with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.
- c. Burning will not be allowed. All trash will be contained in a trash cage and its contents removed at the end of drilling operations and hauled to an approved disposal sight.
- d. After first production, produced waste water will be confined to a unlined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.
- e. Drill cuttings are to be contained and buried in the reserve pit.
- f. Any salts and/or chemicals which are an integral part of the drilling system will be disposed of in the same manner as the drilling fluid.



- g. A chemical porta-toilet will be furnished with the drilling rig.
- h. The produced fluids will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas salt water or other produced fluids will be cleaned up and removed.

8. ANCILLARY FACILITIES

There are no airstrips, camps, or other facilities planned during the drilling of the proposed well.

9. WELL SITE LAYOUT

- a. The operator or his/her contractor shall contact the BLM Office at 435/781-4400 forty-eight (48) hours prior to construction activities.
- b. The reserve pit will be located on the north side of the location.
- c. The flare pit will be located on the east side of the reserve pit, a minimum of 100 feet from the well head and 20 feet from the reserve pit fence.
- d. The stockpiled topsoil (first six inches) will be stored on the north side of the location, between Corners 6 and 7 near the wellpad. Topsoil along the access route will be wind rowed on the uphill side.
- e. Access to the well pad will be from the east as shown on the Pit & Pad Layout.
- f. See Location Layout for orientation of rig, cross section of drill pad and cuts and fills.
- g. The location of mud tanks; reserve pit, trash cage; pipe racks; living facilities and soil stockpiles will be shown on the Location Layout.
- h. All pits will be fenced according to the following minimum standards:
 - 1. 39 inch net wire shall be used with at least one strand or barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).



2. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
 3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
 4. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
 5. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.
- i. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

Producing Location

- a. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
- b. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
- c. If a plastic nylon reinforced liner is used it shall be torn and perforated before backfilling of the reserve pit.
- d. The reserve pit and that portion of the location not needed for production facilities or operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.



- e. Reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. A seed mixture will be specified by the Bureau of Land Management in their Conditions of Approval for the subject well.

Seeding will be performed immediately after the location has been reclaimed and the pit has been backfilled, regardless of the time of year. Seed will be broadcast and walked in with a dozer.

- f. The topsoil stockpile will be seeded as soon as the location has been constructed with the same recommended seed mix. The seed will be walked in with a cat.
- g. The following seed mixture has been recommended by the BLM.

<i>Species</i>	<i>#/s per Acre</i>
Shadscale	3
Matt Saltbush	3
Gardner Saltbush	3
Gayetta Grass	3
TOTAL	12

Dry Hole

- h. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP**

Access Roads - The majority of the access roads are maintained by the County Road Department or the Bureau of Land Management.

Well pad - The well pad is located on lands managed by the BLM.



12. OTHER INFORMATION

- a. A Class III archeological survey has been conducted by Grand River Institute. No significant cultural resources were found and clearance is recommended. A copy of this report is attached.
- b. A Paleontological Resource Inventory Report is attached. Monitoring of the road construction through the fossil localities will be done as required by the BLM.
- c. The operator is responsible for informing all persons in the areas who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete and expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- d. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.



- e. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure.
- f. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.
- g. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.
- h. There will be no deviation from the proposed drilling and/or work over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended or abandoned will be identified in accordance with 43 CFR 3162.
- i. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- j. This permit will be valid for a period of one year from the date of approval. An extension period may be granted, if requested, prior to the expiration of the original approval period. After permit termination, a new application will be filed for approval for any future operations.
- k. The operator or his contractor shall contact the BLM Offices at 435/781-4400 48 hours prior to construction activities.
- l. The BLM Office shall be notified upon site completion prior to moving on the drilling rig.



ONSHORE ORDER NO. 1
Gasco Production Company
Federal #23-19-9-19
2175' FSL and 1995' FWL
NE SW Section 19, T9S - R19E
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-76033

SURFACE USE PLAN

Page 12

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

Permit Matters

PERMITCO INC.
14421 County Road 10
Ft. Lupton, CO 80621
303/857-9999 (O)
303/857-0577 (F)
Lisa Smith

Drilling & Completion Matters

Gasco Production Company
8 Inverness Drive East, Suite 100
Englewood, CO 80112
John Longwell
303/483-0044 (O)
303/ 483-0011(F)

Shawn Elworthy - Field Superintendent
Roosevelt, UT
435-823-4272 (cell)

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Gasco Production Company and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

This statement is subject to the provisions of 18.U.S.C. 1001 for the filing of a false statement.

June 2, 2005
Date:



Venessa Langmacher - PERMITCO INC.
Authorized Agent for:
Gasco Production Company



PIPELINE INFORMATION
Federal #23-19-9-19

1. The type of pipeline is a single well flow line.
2. The outside diameter (O.D.) of all will be 8 inches or smaller.
3. The anticipated production through the line is approximately 2000 MCF per day.
4. The anticipated maximum test pressure is 1000 psi.
5. The anticipated operating pressure is 150 psi.
6. The type of pipe is steel.
7. The method of coupling is welded.
8. There are no other pipelines to be associated in same right of way.
9. There are no other objects to be associated in the same right of way.
10. The total length of pipeline is approximately 6600 feet - see Map D.
11. The line will be laid on the surface adjacent to the proposed access road as shown on Map D.
12. The pipeline will be laid on the surface and will only be buried under the existing road in the SW NW of Section 30, T9S - R19E.
13. The construction width for total surface disturbing activities is 30 feet.
14. The estimated total acreage involving all surface disturbing activities is 4.5 acres.
15. Any surface disturbance created as a result of the pipeline construction will be reclaimed utilizing the reclamation procedures and seed mixture specified by the Bureau of Land Management.



GASCO PRODUCTION COMPANY

FEDERAL #23-19-9-19

LOCATED IN UINTAH COUNTY, UTAH
SECTION 19, T9S, R19E, S.L.B.&M.

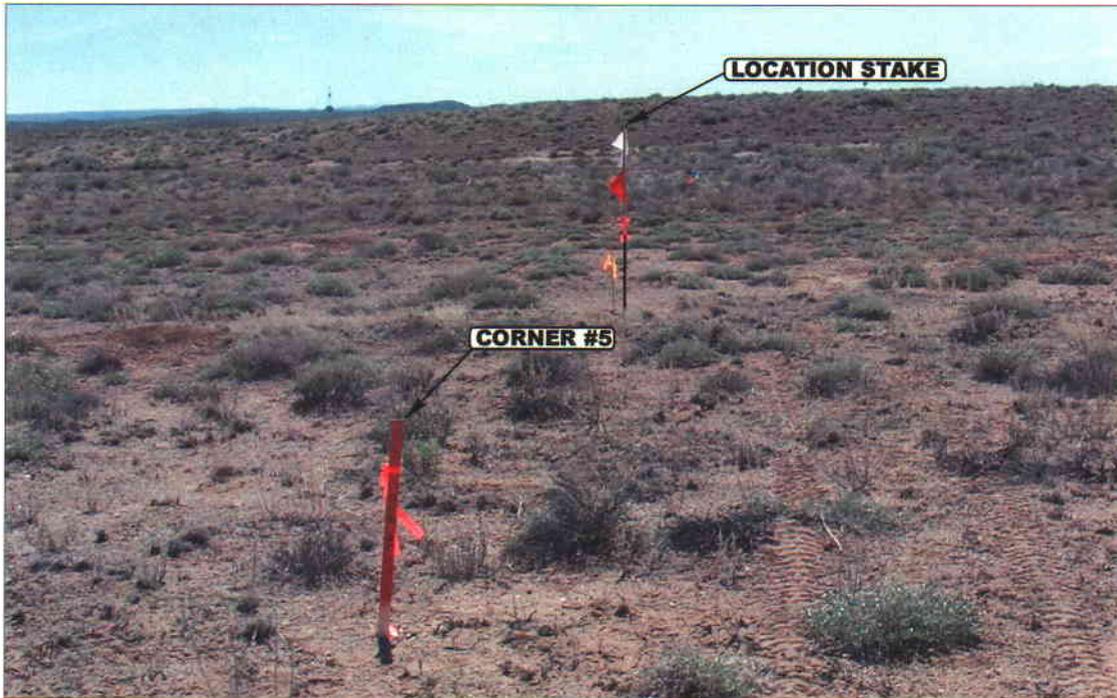


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW OF BEGINNING OF PROPOSED ACCESS ROAD

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

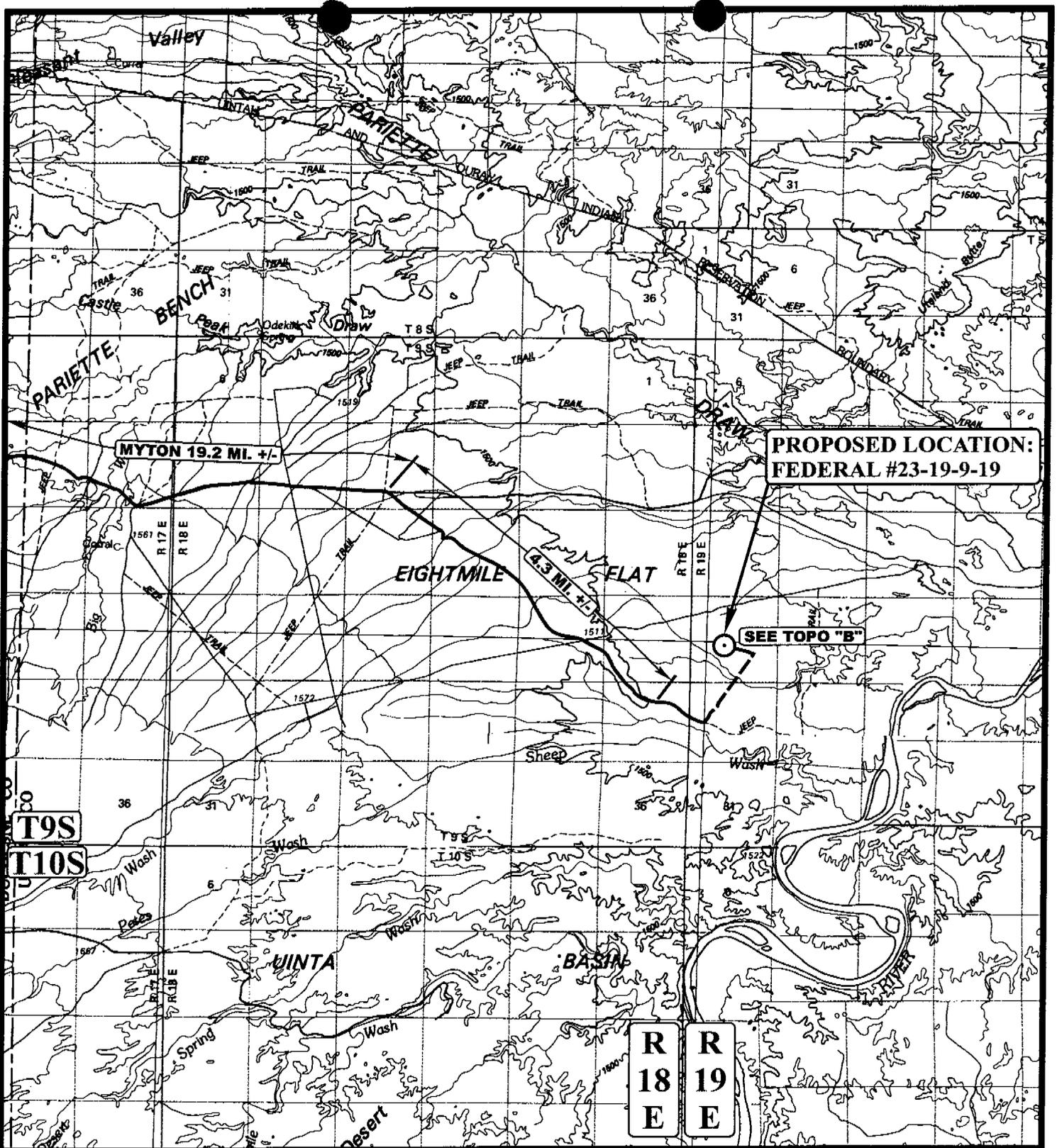
04 13 05
MONTH DAY YEAR

PHOTO

TAKEN BY: S.H.

DRAWN BY: L.K.

REVISED: 00-00-00



LEGEND:

⊙ PROPOSED LOCATION



GASCO PRODUCTION COMPANY

FEDERAL #23-19-9-19
 SECTION 19, T9S, R19E, S.L.B.&M.
 2175' FSL 1995' FWL

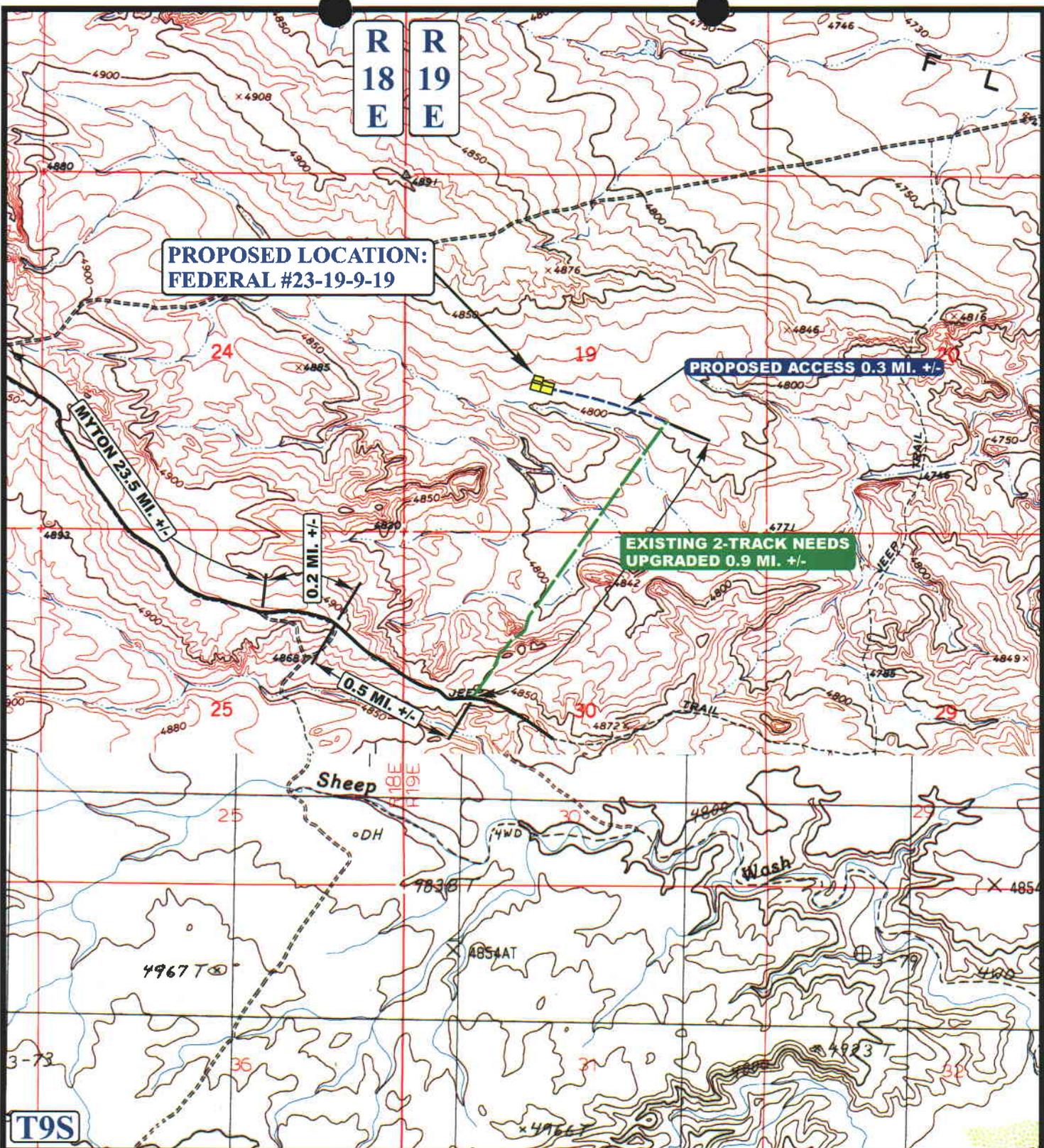


Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **04 13 05**
 MAP MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00





**PROPOSED LOCATION:
FEDERAL #23-19-9-19**

PROPOSED ACCESS 0.3 MI. +/-

**EXISTING 2-TRACK NEEDS
UPGRADED 0.9 MI. +/-**

MYTON 23.5 MI. +/-

0.2 MI. +/-

0.5 MI. +/-

Sheep

Wash

TRAIL

TRIBE TRIBE

o DH

'4WD

4854AT

x 4966T

4967 T

x 4854

4900

x 4923

x 4854

**R
18
E**

**R
19
E**

F

L

T9S

LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING 2 TRACK NEEDS UPGRADED



GASCO PRODUCTION COMPANY

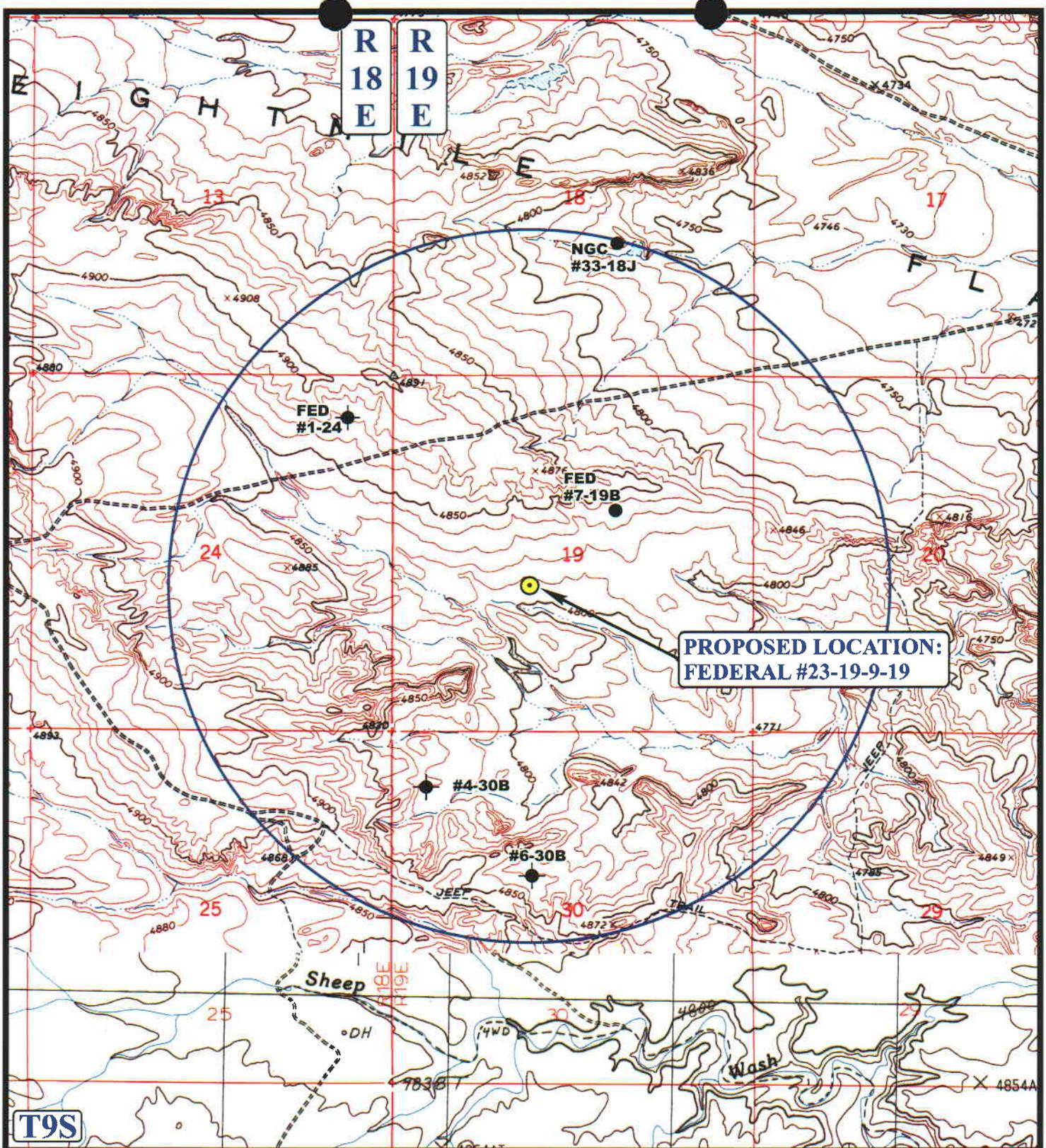
**FEDERAL #23-19-9-19
SECTION 19, T9S, R19E, S.L.B.&M.
2175' FSL 1995' FWL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **04 13 05**
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





**PROPOSED LOCATION:
FEDERAL #23-19-9-19**

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

GASCO PRODUCTION COMPANY

**FEDERAL #23-19-9-19
SECTION 19, T9S, R19E, S.L.B.&M.
2175' FSL 1995' FWL**



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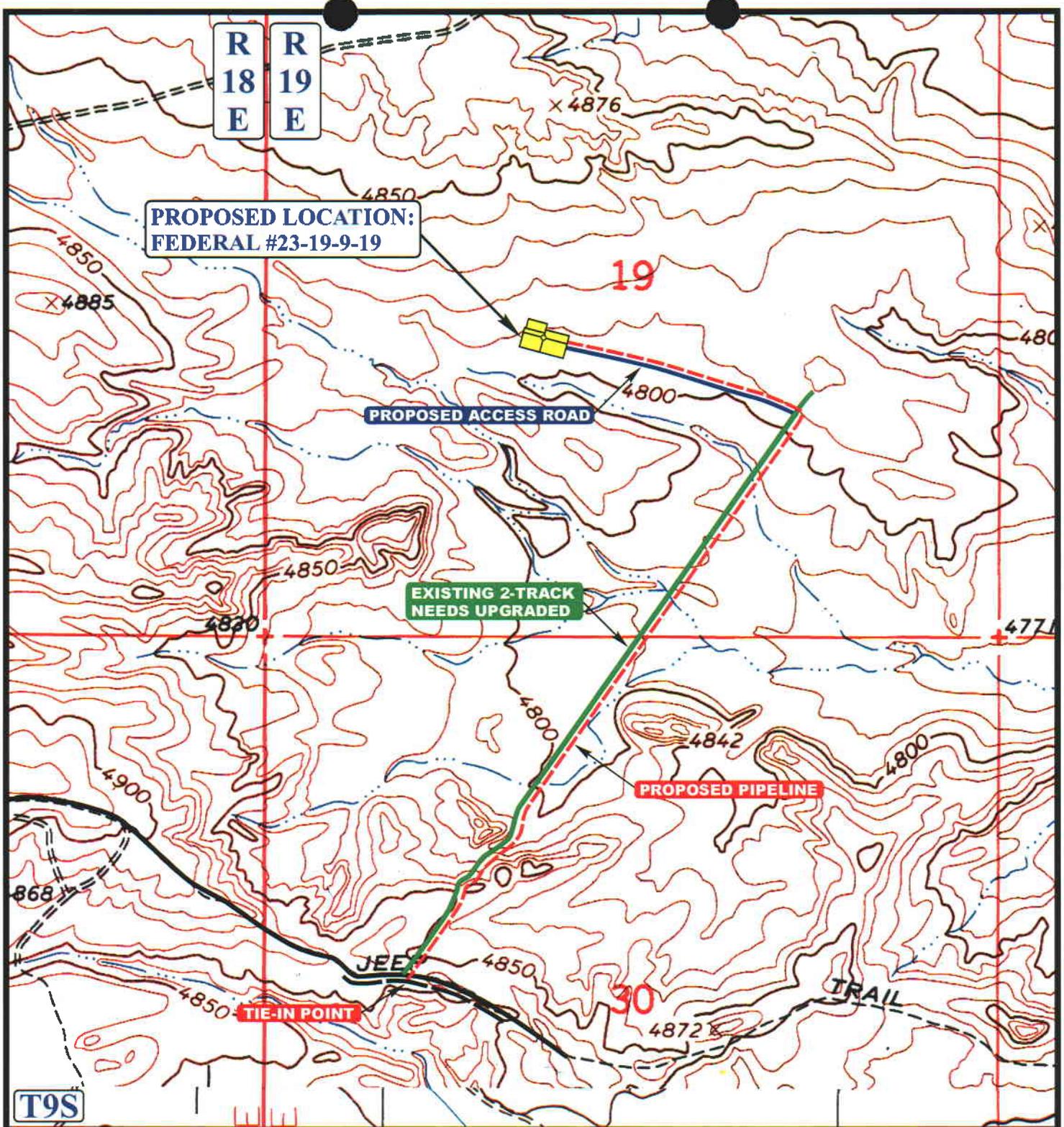


**TOPOGRAPHIC
MAP**

04 13 05
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 6600' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE



GASCO PRODUCTION COMPANY

FEDERAL #23-19-9-19
 SECTION 19, T9S, R19E, S.L.B.&M.
 2175' FSL 1995' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **04 13 05**

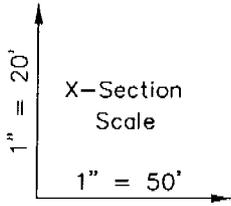
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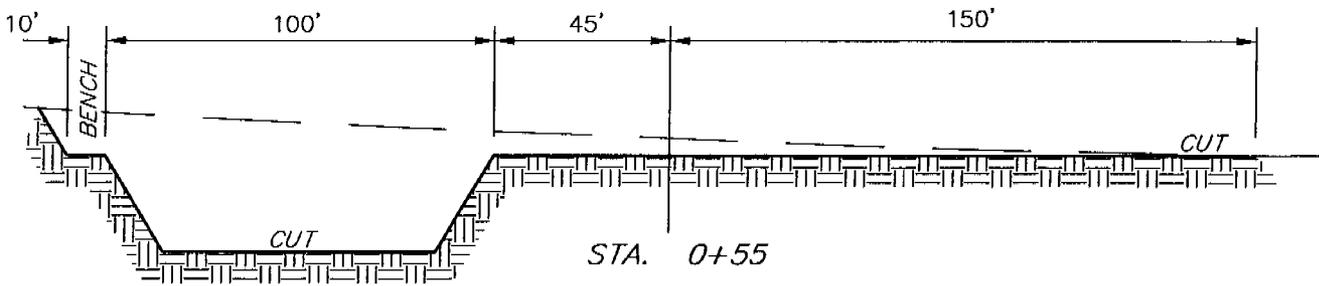
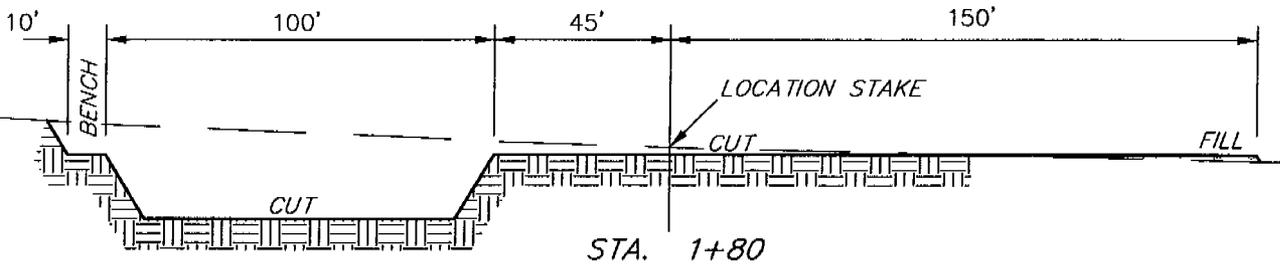
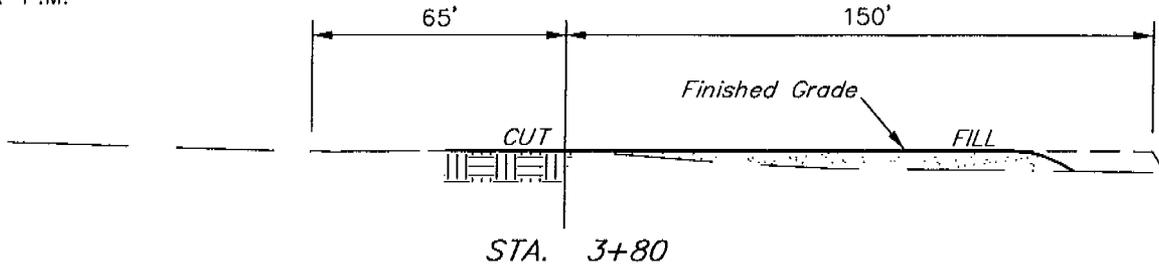
GASCO PRODUCTION COMPANY

TYPICAL CROSS SECTIONS FOR

FEDERAL #23-19-9-19
SECTION 19, T9S, R19E, S.L.B.&M.
2175' FSL 1995' FWL

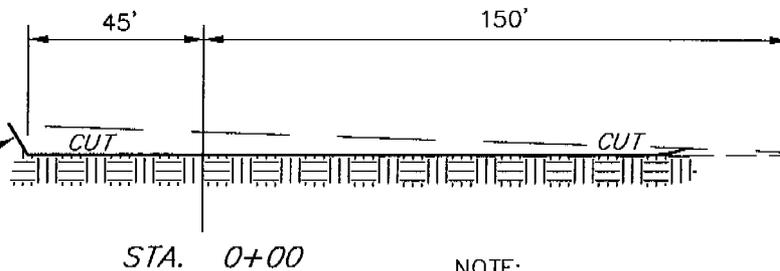


DATE: 04-21-05
Drawn By: P.M.



Preconstruction Grade

Slope = 1 1/2:1 (Typ.)



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

NOTE:
Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,920 Cu. Yds.
Remaining Location	=	6,780 Cu. Yds.
TOTAL CUT	=	8,700 CU.YDS.
FILL	=	1,830 CU.YDS.

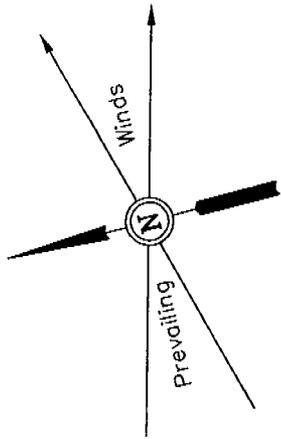
EXCESS MATERIAL	=	6,870 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,890 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	2,980 Cu. Yds.

GASCO PRODUCTION COMPANY

LOCATION LAYOUT FOR

FEDERAL #23-19-9-19
SECTION 19, T9S, R19E, S.L.B.&M.
2175' FSL 1995' FWL

Approx.
Toe of
Fill Slope **F-2.2'**
El. 800.9'

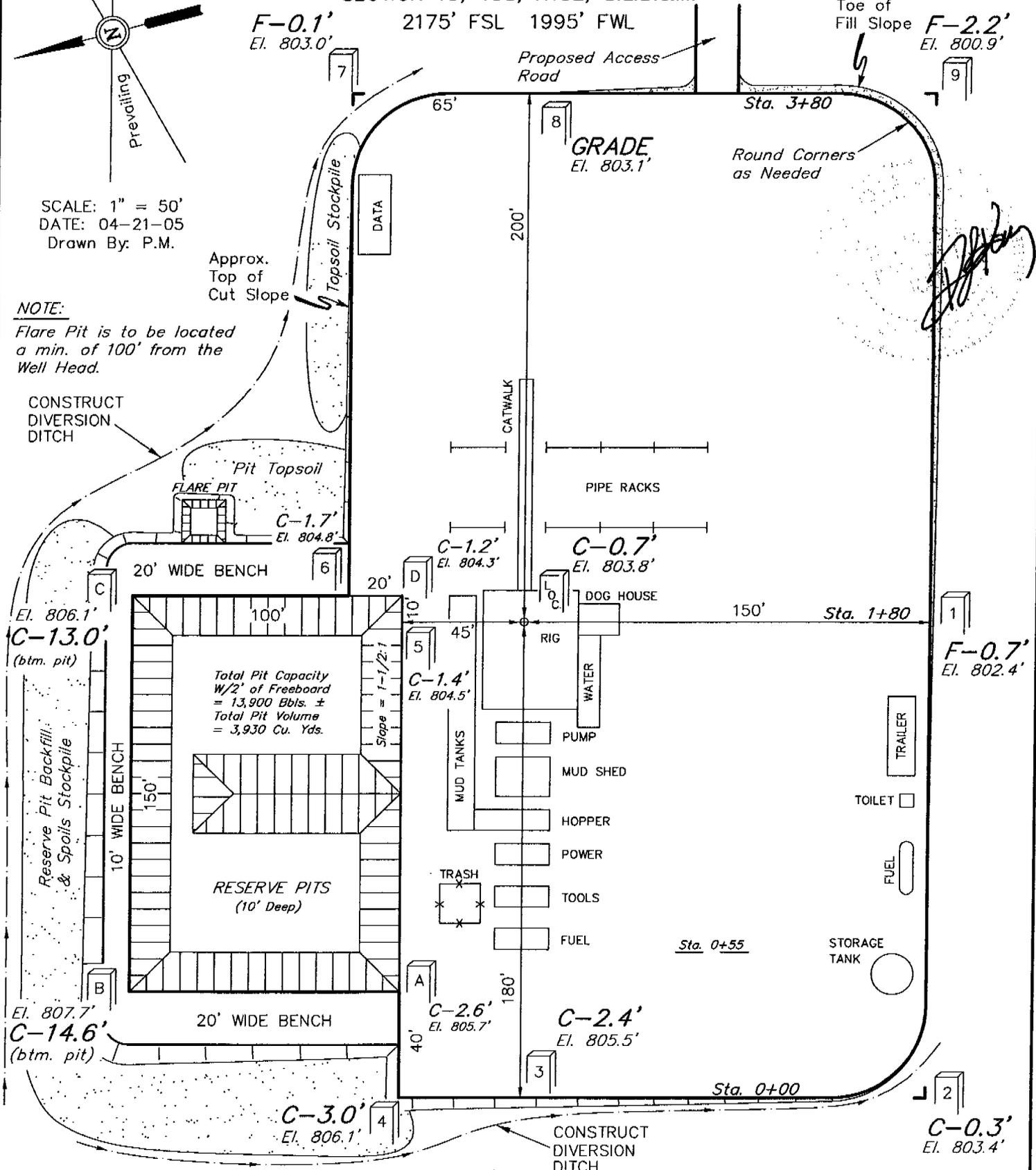


SCALE: 1" = 50'
DATE: 04-21-05
Drawn By: P.M.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

CONSTRUCT DIVERSION DITCH



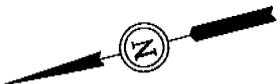
Elev. Ungraded Ground at Location Stake = **4803.8'**
Elev. Graded Ground at Location Stake = **4803.1'**

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

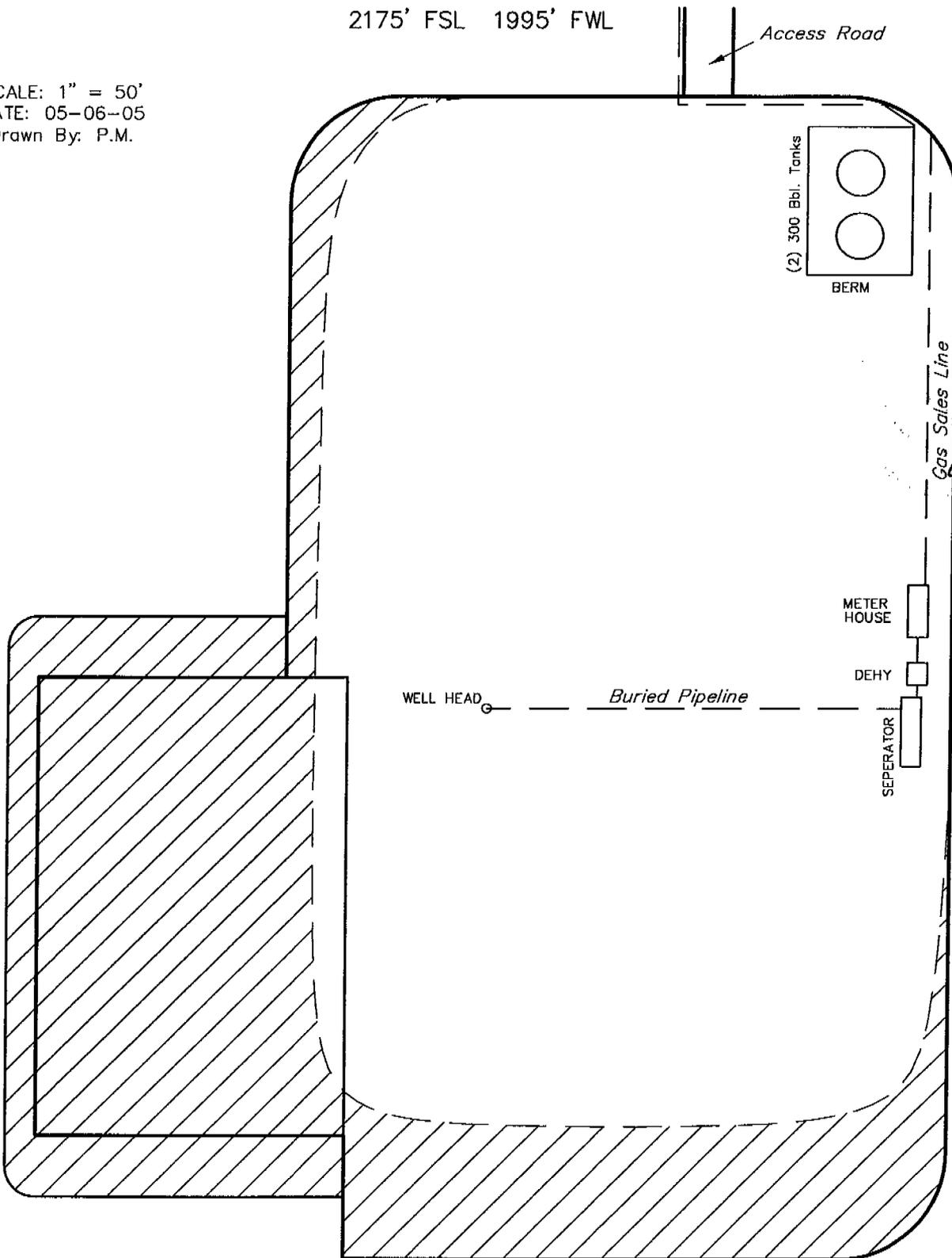
GASCO PRODUCTION COMPANY

PRODUCTION FACILITY LAYOUT FOR

FEDERAL #23-19-9-19
SECTION 19, T9S, R19E, S.L.B.&M.
2175' FSL 1995' FWL



SCALE: 1" = 50'
DATE: 05-06-05
Drawn By: P.M.



 RE-HABED AREA

FEDERAL STIPULATIONS AND TIMING RESTRICTIONS

Burrowing Owl stipulation pertains to this lease. There will be no operations between April 1 and August 15.



✦ Grand River Institute ✦

P.O. Box 3543 ✦ Grand Junction, CO 81502 ✦ 970/245-7868 FAX 970/245-6317

April 30, 2005

Gasco, Inc.
14 Inverness Drive East
Suite H-236
Englewood, CO 80112

Attn: Mike Decker

Re: GRI Project No. 2515 – Class III cultural resources inventory of eight proposed well locations (Fed. #21-30-9-19, Fed. #23-19-9-19, Fed. #41-30-9-19, Fed. #43-19-9-19, Sheep Wash Fed. #21-25-9-18, Sheep Wash Fed. #23-25-9-18, Sheep Wash Fed. #41-25-9-18, and Sheep Wash Fed. #43-25-9-18) and 1.85 miles of linear routes in the Sheep Wash area of Uintah County, Utah [U05-GB-0236b]

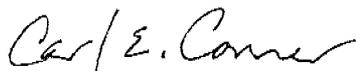
GRI Project No. 2516 – Class III cultural resources inventory for the proposed Wilkin Ridge Fed. #21-12-11-17 and related access/ pipeline route (9050 feet) in Uintah County, Utah, [U05-GB-0079bs]

GRI Project No. 2517 – Class III cultural resources inventory for the proposed Gate Canyon State #34-21-11-15 well location and its related new access and pipeline routes (5310 feet) in Duchesne County, Utah [U05-GB-0235s]

Dear Mike:

Enclosed are two copies of our final reports for the above cited projects. Copies have been distributed as indicated below. Also enclosed is our invoice. Please call me if you have any questions or comments.

Sincerely,



Carl E. Conner
Director

Enc.

Distribution:

- 4 (2, 2516 and 2, 2517) – Kenny Wintch, Utah State Land Trust
- 4 (2, 2515 and 2, 2516) – Blaine Phillips, BLM Vernal Field Office
- 3 (1 ea) – Lisa Smith, Permitco

✦ Grand River Institute ✦

P.O. Box 3543 ✦ Grand Junction, CO 81502 ✦ 970/245-7868 ✦ FAX 970/245-6317

May 2, 2005

Antiquities Section
Division of State History
300 Rio Grand, Suite 210
Salt Lake City, Utah 84101

Attn: Jim Dykmann

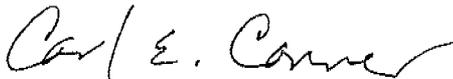
Re: GRI Project No. 2516 – Class III cultural resources inventory for the proposed Wilkin Ridge Fed. #21-12-11-17 and related access/ pipeline route (9050 feet) in Uintah County, Utah, [U05-GB-0079bs]

GRI Project No. 2517 – Class III cultural resources inventory for the proposed Gate Canyon State #34-21-11-15 well location and its related new access and pipeline routes (5310 feet) in Duchesne County, Utah [U05-GB-0235s]

Dear Jim:

As requested by Kenny Wintch, Archaeologist for the Trust Lands Administration, I have forwarded one copy each of the above cited reports. Please call me if you have any questions or require additional information.

Sincerely,



Carl E. Conner
Director

CC:cec

Enc.

cc: Kenny Wintch
✓ Lisa Smith, Permitco

UTAH STATE COVER PAGE

Must Accompany All Project Reports
Submitted to Utah SHPO

Project Name: Class III cultural resources inventory of eight proposed well locations (Fed. #21-30-9-19, Fed. #23-19-9-19, Fed. #41-30-9-19, Fed. #43-19-9-19, Sheep Wash Fed. #21-25-9-18, Sheep Wash Fed. #23-25-9-18, Sheep Wash Fed. #41-25-9-18, and Sheep Wash Fed. #43-25-9-18) and 1.85 miles of linear routes in the Sheep Wash area of Uintah County State Proj. No. U05-GB-0236b

Report Date: **4/29/2005** County(ies): **Uintah**
 Principal Investigator: **Carl E. Conner** Field Supervisor(s): **Carl E. Conner**
 Records search completed at: **BLM and UDSH** Record search date(s): **4/21/05 and 4/6/2005**
 Acreage Surveyed ~ Intensive: **120 acres** Recon/Intuitive: **0 acres**
 7.5' Series USGS Map Reference(s): **Uteland Butte 1964 and Moon Bottom 1985**

Sites Reported	Count	Smithsonian Site Numbers
Archaeological Sites Revisits (no inventory form update)	0	
Revisits (updated IMACS site inventory form attached)	2	42UN1180 and 42UN2931
New recordings (IMACS site inventory form attached)	3	42UN4790, 42UN4791, and 42UN4792
Total Count of Archaeological Sites	5	
Historic Structures (USHS 106 site info form attached)	0	
Total National Register Eligible Sites	4	42UN2931, 42UN4790, 42UN4791, and 42UN4792

-----Checklist of Required Items-----

1. Copy of the Final Report
2. Copy of 7.5' Series USGS Map with Surveyed/Excavated Area Clearly Identified.
3. Completed IMACS Site Inventory Forms, Including
 - Parts A and B or C, The IMACS Encoding Form,
 - Site Sketch Map, Photographs
 - Copy of the appropriate 7.5' Series USGS Map w/ the Site Location Clearly Marked and Labeled with the Smithsonian Site Number
4. Completed "Cover Sheet" Accompanying Final Report and Survey Materials (Please make certain all of your checked items are attached.)



**Summary Report of Cultural
Resources Inspection**

Project No.: U05-GB-0236b [GRI No. 2515]

1. Report Title: **Class III cultural resources inventory of eight proposed well locations (Fed. #21-30-9-19, Fed. #23-19-9-19, Fed. #41-30-9-19, Fed. #43-19-9-19, Sheep Wash Fed. #21-25-9-18, Sheep Wash Fed. #23-25-9-18, Sheep Wash Fed. #41-25-9-18, and Sheep Wash Fed. #43-25-9-18) and 1.85 miles of linear routes in the Sheep Wash area of Uintah County**
2. Report Date: **4/29/2005**
3. Date(s) of Survey: **22nd and 23rd of April 2005**

4. Development Company: **Gasco Production Company**

5. Responsible Institution: **BLM Vernal Office**

6. Responsible Individuals Principal Investigator: Field Supervisor: **Carl E. Conner**

Report Author(s): **Carl E. Conner**

7. BLM Field Office: **Vernal Field Office**

8. County(ies): **Uintah**

9. Fieldwork Location: **T.9S., R.18E., Sec. 25; and, T.9S., R.19E., Sec. 19 and 30; SLBM**

10. Record Search:

Location of Records Searched for BLM: **BLM Vernal/UDSH** Date: **4/21/05 and 4/6/2005**

11. Description of Proposed Project: **Eight proposed well locations and a 1.85 miles of access roads/ pipeline routes**

12. Description of Examination Procedures: **A Class III, 100% pedestrian, cultural resources survey of the proposed well locations was made by walking a series of concentric circles around the flagged centers to diameters of 750 feet. The related access and pipeline routes not included within the 10-acre study plots were surveyed by walking four parallel transects spaced at 15m intervals and centered on the flagged lines to cover corridors 200 feet wide (60m). A total of about 120 acres was intensively surveyed. The basic approach to the data collection was the continuous mapping of observed artifacts and features by recording UTM coordinates (NAD 83 Datum) using a Trimble Geo XT. Site maps were created using differentially corrected data together with ArcMap. Photographs were taken at each site and include general views and specific artifacts or features. Field notes and photo negatives are filed at Grand River Institute, while the photographs are submitted to the BLM and UDSH. No artifacts were collected.**

13. Area Surveyed:	BLM	OTHER FED	STATE	PRI.
Linear Miles Intensive:	1.85			
Recon/Intuitive:				
Acreage Intensive:	75			
Recon/Intuitive:				

14. Sites Recorded:

Smithsonian Site Numbers	#	BLM	OTHER FED	STATE	PRI.
Revisits NR Eligible	0				
(no IMACS form) Not Eligible	0				
Revisits NR Eligible	1	42UN2931			
updated IMACS) Not Eligible	1	42UN1180			
New Recordings NR Eligible	3	42UN4790 42UN4791 42UN4792			
Not Eligible	0				
Total Number of Archaeological Sites	5				
Historic Structures (USHS Form)	0				
Total National Register Eligible Sites	4	42UN2931 42UN4790 42UN4791 42UN4792			

15. Description of Findings: (see attached report) **As a result, two isolated finds and three sites (42UN4790, 42UN4791 and 42UN4792) were recorded. Two previously recorded sites (42UN1180 and 42UN2931) were revisited to ascertain their relationship to the proposed well locations.**

16. Collection Yes No

17. Conclusion/Recommendations: **The newly recorded sites and 42UN2931 were field evaluated as significant and eligible for listing on the National Register of Historic Places. Site 42UN1180 was previously evaluated as non-significant and no change was made to that evaluation. Site 42UN4790 is presently within the proposed impact area for the Fed. #41-30-9-19 well location. It should be avoided. A 5-acre addition was inventoried west of the well's original 10-acre block survey area to allow for the well center's movement in that direction. The remaining sites will be avoided, so no further work is recommended.**

**Class III Cultural Resource Inventory Report
of
Eight Proposed Well Locations and Related Linear Routes
in the Sheep Wash Area of Uintah County, Utah
for
Gasco Production Company**

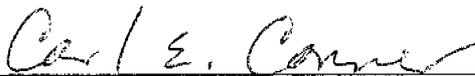
Declaration of Positive Findings

GRI Project No. 2515

29 April 2005

Prepared by

Grand River Institute
P.O. Box 3543
Grand Junction, Colorado 81502
BLM Antiquities Permit No.05UT54939
UDSH Project Authorization No. U05-GB-0236b



Carl E. Conner, Principal Investigator

Submitted to
The Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Abstract

Grand River Institute conducted a Class III cultural resources inventory for Gasco Production Company of eight proposed well locations (Fed. #21-30-9-19, Fed. #23-19-9-19, Fed. #41-30-9-19, Fed. #43-19-9-19, Sheep Wash Fed. #21-25-9-18, Sheep Wash Fed. #23-25-9-18, Sheep Wash Fed. #41-25-9-18, and Sheep Wash Fed. #43-25-9-18) and 1.85 miles (9740 feet) of linear routes (roads and/or pipelines) in Uintah County, Utah, under BLM Antiquities Permit No. 05UT-54939 and Utah Division of State History (UDSH) Project Authorization No. U05-GB-0236b. This work was done to meet requirements of Federal and State laws that protect cultural resources.

Files searches conducted through the BLM Vernal District Office (BLM) and through the UDSH indicated two sites (42UN1180 and 42UN2931) were previously recorded in the project areas. Field work was performed on the 22nd and 23rd of April 2005. A total of about 120 acres (BLM) was inspected. As a result, two isolated finds and three sites (42UN4790, 42UN4791 and 42UN4792) were recorded. The two previously recorded sites (42UN1180 and 42UN2931) were revisited to ascertain their relationship to the proposed well locations. The newly recorded sites and 42UN2931 were field evaluated as significant and eligible for listing on the National Register of Historic Places. Site 42UN1180 was previously evaluated as non-significant and no change was made to that evaluation.

Site 42UN4790 is presently within the proposed impact area for the Fed. #41-30-9-19 well location. It should be avoided. A 5-acre addition was inventoried west of the well's original 10-acre block survey area to allow for the well center's movement in that direction. The remaining sites will be avoided, so no further work is recommended.

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Introduction

At the request of Gasco Production Company and the Bureau of Land Management Vernal Field Office (BLM), Grand River Institute conducted a Class III cultural resources inventory for Gasco Production Company of eight proposed well locations (Fed. #21-30-9-19, Fed. #23-19-9-19, Fed. #41-30-9-19, Fed. #43-19-9-19, Sheep Wash Fed. #21-25-9-18, Sheep Wash Fed. #23-25-9-18, Sheep Wash Fed. #41-25-9-18, and Sheep Wash Fed. #43-25-9-18) and 1.85 miles (9740 feet) of linear routes (roads and/or pipelines) under BLM Antiquities Permit No. 05UT-54939 and Utah Division of State History (UDSH) Project Authorization No. U05-GB-0236b. The file searches, survey and report were completed by Carl E. Conner (Principal Investigator) and Barbara J. Davenport of GRI. Field work was performed on the 22nd and 23rd of April 2005. A total of 120 acres (BLM) was inspected.

The survey was done to meet requirements of the Federal Land Policy and Management Act of 1976, the National Historic Preservation Act as amended in 1992, and the National Environmental Policy Act (NEPA) of 1969. These laws are concerned with the identification, evaluation, and protection of fragile, non-renewable evidences of human activity, occupation and endeavor reflected in districts, sites, structures, artifacts, objects, ruins, works of art, architecture, and natural features that were of importance in human events. Such resources tend to be localized and highly sensitive to disturbance.

Location of Project Area

The study area's discrete units lie southwest of Vernal, Utah, in the Sheep Wash area of Uintah County. The 10-acre blocks surveyed for the proposed new well locations, and the 200-foot-wide corridors inventoried for the proposed new access roads and/or pipeline routes are in T. 9 S., R. 18 E., Section 25; and, T. 9 S., R. 19 E., Sections 19 and 30; SLBM.

Environment

The project areas are within the major geologic subdivision of the Colorado Plateau known as the Uinta Basin Section. In Utah, this section extends from the Uinta Mountains on the north to the Book Cliffs on the south. It is a broad downwarp into which Quaternary- and Tertiary-age deposits were made from the surrounding mountains which include Holocene and Pleistocene pediment deposits, and Eocene-age fluvial and lacustrine sedimentary rocks (Rigby 1976:xi). Physiographically, the basin includes the Uinta basin in the north portion and the Book Cliffs/Roan Plateau in the south portion. The lower Uinta Formation is the bedrock of the study area. Holocene and Pleistocene-age alluvium and colluvium occur as a veneer over the Uinta. It consists of channel and flood-plain stream deposits. Soils encountered were rocky, shaley, silty, and sandy loams, which are in general formed in residuum from the underlying formation. However, dunes are common in this region as well.

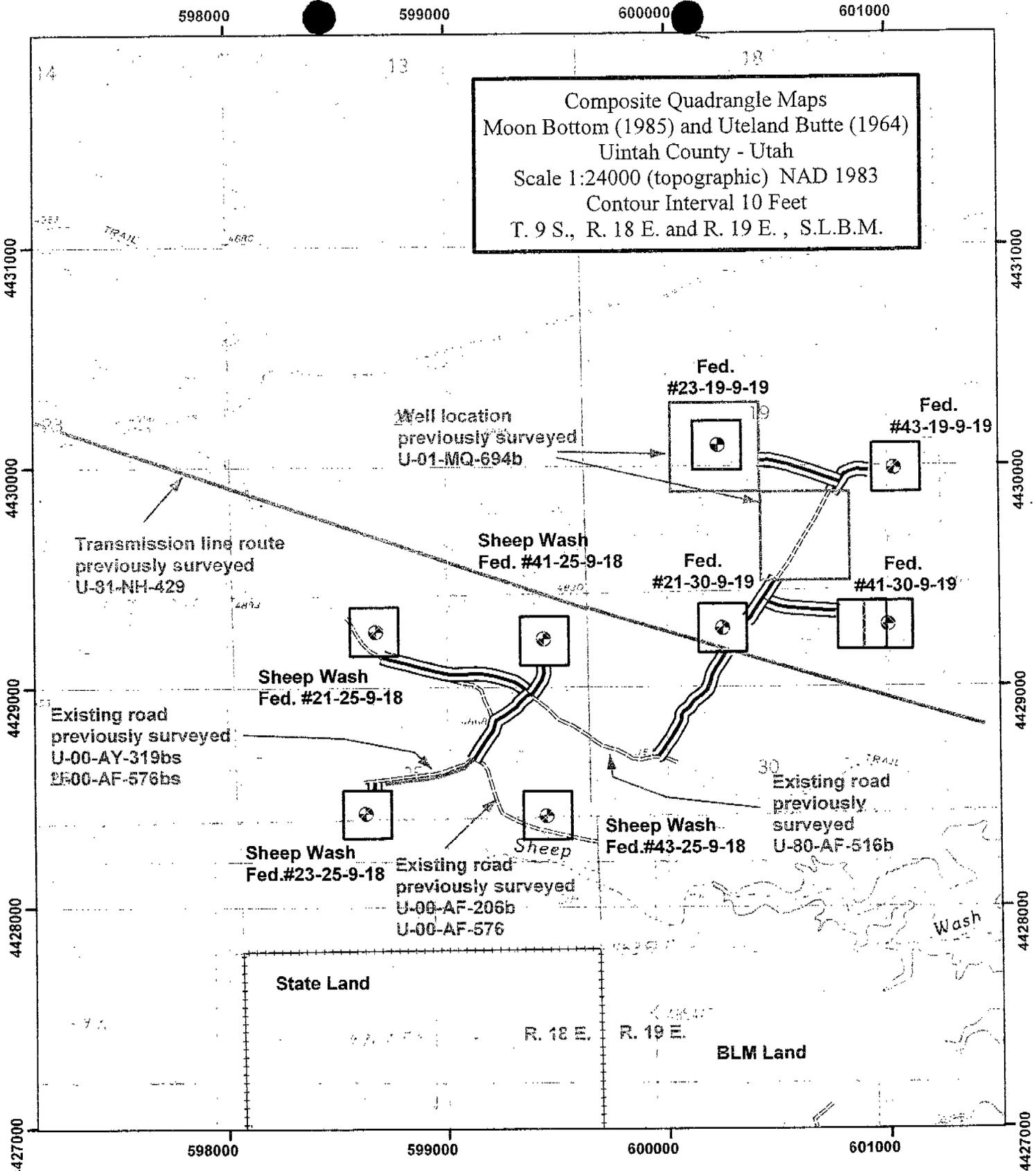


Figure 1. Project location map for the Class III cultural resource inventory for eight proposed Sheep Wash area Federal well locations and related new access/pipeline routes (1.85 miles) in Uintah County for Gasco Production Company. Areas surveyed for cultural resources are highlighted. [GRI Project No. #2515, 4/29/05]

Elevations in the project area range from 4780-to-4950 feet. The terrain is characterized as bench land that is cut by dendritic washes. Vegetation is a shadscale desert community throughout most of the area. Notably, Indian Ricegrass occurs on the stabilized dunes that border many of the small buttes in the area, and may have been a significant source of food for the native inhabitants. Regional faunal inhabitants include deer, antelope, elk, black bear, coyote, mountain lion, cottontails, jack rabbits, and various raptors.

A cool, mid-latitude steppe climate prevails. Annual precipitation of this elevation range is between 7 and 10 inches. Temperatures range from 100°F in the summer to -40°F in January. Paleoenvironmental data are scant, but it is generally agreed that gross climatic conditions have remained fairly constant over the last 12,000 years. However, changes in effective moisture, and cooling-warming trends probably affected the prehistoric occupation of the region.

Files Search

Files searches were conducted through BLM and UDSH. Previous projects in the areas near the inventory blocks and linear routes are numerous and generally relate to oil and gas development. Those that are adjacent to the project areas are discussed below.

Numerous projects have been completed in the Sections indicated in the Location of Project portion of the report. Significant to this report are those projects shown on Figure 1, including: U80-AF-0516b, U81-NH-429, U00-AY-319bs, U00-AF-206b, U00-AF-576b, and U01-MQ-694b. Of those, U00-AY-319bs and U00-AF-576bs cover the area for the proposed pipeline route to the Sheep Wash Fed. #23-25-9-18. Also the existing road to the Sheep Wash Fed. #43-25-9-18 has been inventoried by two projects: U00-AF-206b and U00-AF-576bs. Project U01-MQ-694b includes two 40-acre blocks that overlay two portions of our project area: the proposed Fed. #23-19-9-19 and a nearby road/pipeline segment. With the 40-acre block that includes the proposed Fed. #23-19-9-19, site 42UN2931 was previously recorded. Site 42UN1180 was recorded as part of project #U81-NH-429, and occurs along the north border of the 10-acre study area for the Sheep Wash Fed. #41-25-9-18. Both the previously recorded sites were relocated to determine their relationship to the proposed actions.

Regional archaeological studies suggest nearly continuous human occupation of northeastern Utah for the past 12,000 years. Evidence of the Paleoindian Tradition, the Archaic Tradition, Fremont Culture, and Protohistoric/Historic Utes has been found. Historic records suggest occupation or use by EuroAmerican trappers, settlers, miners, and ranchers as well. Overviews of the prehistory and history of the region are provided in the Utah BLM Cultural Resource Series No. 11, Archaeological Inventory in the Seep Ridge Cultural Study Tract, Uintah County, Northeastern Utah with a Regional Predictive Model for Site Locations (Chandler and Larralde 1980), and in Cultural Resources Existing Data Inventory Vernal District, Utah (Jones and Mackay 1980).

Study Objectives

The purpose of the study was to identify and record all cultural resources within the areas of potential impact and to assess their significance and eligibility to the National Register of Historic Places (NRHP). The statements of significance included in this report are field assessments made in support of recommendations to the BLM and State Historic Preservation Officer (SHPO), and the final determination of site significance is made by the BLM in consultation with the SHPO.

Paleontological resources were also considered in the inspection. However, a final evaluation of those resources must be provided by a paleontologist permitted by Utah.

Field Methods

A Class III, 100% pedestrian, cultural resources survey of the proposed well locations was made by walking a series of concentric circles around the flagged centers to diameters of 750 feet. The related access and pipeline routes not included within the 10-acre study plots or the previous survey areas were surveyed by walking four parallel transects spaced at 15m intervals and centered on the flagged lines to cover corridors 200 feet wide.

Cultural resources were sought as surface exposures and were characterized as sites or isolated finds. Sites were defined by the presence of six or more artifacts and/or significant feature(s) indicative of patterned human activity. Isolated finds were defined by the presence of 1 to 5 artifacts apparently of surficial nature. Cultural resources encountered were to be recorded to standards set by the Utah Division of State History (UDSH).

The basic approach to the data collection was the continuous mapping of observed artifacts and features by recording UTM coordinates (NAD 83 Datum) using a Trimble Geo XT. Site maps were created using corrected data and ARCMAP. Photographs were to be taken at each site and to include general views and specific artifacts or features. Field notes and photo negatives are filed at Grand River Institute, while the photographs are submitted to the BLM and UDSH. No artifacts were collected.

Study Findings

As expected, cultural resources were encountered during the survey. Two isolated finds and three sites (42UN4790, 42UN4791 and 42UN4792) were newly recorded. Two previously recorded sites (42UN1180 and 42UN2931) were revisited to ascertain their relationship to the proposed well locations. No paleontological resources were found. This portion of the report presents a discussion of site significance evaluation, describes the sites and provides their field evaluations. Appendix A contains the resources' location data and the IMACS site forms.

Site Significance

The National Historic Preservation Act of 1966 (NHPA) directs federal agencies to ensure that federally-initiated or authorized actions do not inadvertently disturb or destroy significant cultural resource values. Significance is a quality of cultural resource properties that qualifies them for inclusion in the NRHP. The statements of significance included in this report are field assessments to support recommendations to the BLM and State Historic Preservation Officer (SHPO). The final determination of site significance is made by the controlling agencies in consultation with the SHPO and the Keeper of the Register.

The Code of Federal Regulations was used as a guide for the in-field site evaluations. Titles 36 CFR 50, 36 CFR 800, and 36 CFR 64 are concerned with the concepts of significance and (possible) historic value of cultural resources. Titles 36 CFR 65 and 36 CFR 66 provide standards for the conduct of significant and scientific data recovery activities. Finally, Title 36 CFR 60.6 establishes the measure of significance that is critical to the determination of a site's NRHP eligibility, which is used to assess a site's research potential:

The quality of significance in American history, architecture, archaeology, and culture is present in districts, sites, buildings, structures, and objects of State and local importance that possess integrity of location, design, setting, materials, workmanship, feeling, and association, and a) that are associated with events that have made a significant contribution to the broad patterns of history; or b) that are associated with the lives of persons significant in our past; or c) that embody the distinctive characteristics of a type, period, or method of construction, or that represent the work of a master, or that possess high artistic values, or that represent a significant and distinguishable entity whose components may lack individual distinction; or d) that have yielded, or may be likely to yield, information important in the prehistory or history.

Site Descriptions

Site **42UN1180** is an open lithic scatter previously recorded by Nickens and Associates in 1981 as part of the Bonanza-Upalco Transmission Line portion of the Moon Lake Transmission Lines Project (U81-NH-429). It was described as a thin scatter of artifacts in a bowl-like feature and also a sandstone ridge comprising the north edge of the bowl. A chalcedony corner-notched projectile point and a chert biface were recovered from the site. This revisit located one projectile point tip and established GPS data for the sites previously mapped topographic features.

Evaluation and Management Recommendation

This site was previously evaluated as non-significant due to the apparent minimal depth of cultural deposits and the lack of features. No change was made to that evaluation. The site is presently north of the proposed impact area for the well location. No further work is recommended.

Site 42UN2931 is an open lithic scatter previously recorded by Montgomery Archaeological Consultants in 2001 as part of the Phillip's Three Wells at Wilkin Ridge and Riverbend Project (U01-MQ-0694b). It was described as a lithic scatter dispersed throughout a deflated aeolian dune area, with a few artifacts occurring on the dunes to either side. A McKean lanceolate point, an Elko Eared point, and an Elko corner-notched point were previously found at the site. This revisit relocated the established datum and found it to be exactly where the previous GPS data had been plotted.

Evaluation and Management Recommendation

This site was previously evaluated as significant due to its potential to yield additional important information from likely buried deposits. No change was made to that evaluation. The site lies southeast of the proposed impact area for the well location. No further work is recommended.

Site 42UN4790 is a prehistoric open camp located on the valley floor at the base of a large sand dune. The sparse vegetation is desert shadscale and four-wing saltbush. The soil on the site is hard-packed sand. The aspect is open and the elevation is 4720 feet.

The overall artifact distribution is located in an area measuring approximately 40 meters in diameter. The collection consists mainly of flakes but a few tools and one groundstone item were also identified. The groundstone is a single cobble mano of meta-sandstone. Two large utilized flakes and a large butchering tool were point plotted. Lithic materials consist mainly of cherts, quartzites, and mudstones and number over 300. The chert is Parachute Creek type, which often has a varnish patina. Such patination is an indication of the relative age of the artifacts, as indicated from the study of the Pariette Overlook Site by Hauck and Weder (1989:39-42), and suggest that these flakes may be of Archaic Era or Paleoindian Era age. No hearth or architectural features were noted, however, the presence of such is possible in the subsurface deposits of the sand dune south of the surface artifacts.

Evaluation and Management Recommendation

Given the likelihood of depth of cultural fill in the dunes to the south, the site is considered significant and may contain additional important information regarding the prehistory of the local region. The site is presently within the proposed impact area for the well location. Avoidance is recommended.

Site 42UN4791 is a prehistoric semi-sheltered camp located at the base and on the slope of a prominent bedrock outcrop in an otherwise open, fairly level topography. The vegetation is predominantly blackbrush in sandy, dune-like soil. Indian Ricegrass was also noted. The site has a northeast aspect and a good view of the surrounding valley. Elevation is 4820 feet.

Measuring approximately 60 meters NW-SE by 30 meters NE-SW the site consists of a Shoshonean knife base fragment, two manos, five cobbles (or fragments thereof), a utilized flake, two flakes, and a collectors pile of 5+ flakes. A few of the cobbles have also been utilized. The manos are all of meta-sandstone and the one at the southeast edge of the site has a thumbhole ground in its surface. Lithic materials present are green siltstone, white quartzite and black chalcedony (Shoshonean knife). The small shelter portion of the site did not yield artifactual material *per se*, but it is likely the shelter was occupied at times. No hearth features were noted, however, the sandy soils appear deep and subsurface cultural deposits are likely.

Evaluation and Management Recommendation

Given the likelihood of depth of cultural fill on the north and east porions of the site, it is considered significant and may contain additional important information regarding the prehistory of the local region. Avoidance and preservation are recommended, and at this time the site is presently avoided by the proposed project. Accordingly, no further work is recommended.

Site 42UN4792 is a prehistoric sheltered camp located on the south side of a large, prominent bedrock outcrop. Elevation averages 4820 feet and the sparse vegetation consists of a few small blackbrush plants and native grasses. Soils are sandy and pebbly.

The site area is large, measuring 480 meters E-W by 130 meters N-S and extends nearly the entire length of the south side of the bedrock exposure. Artifacts are distributed along the face of the bedrock and down the fairly steep slope. Several portions of the rock outcrop afford shelter although no thermal or architectural features were noted. Artifacts consist of large cobbles (3), manos (2), choppers (3), a scraper, a hafted axe, a hammerstone, large flakes (7) and a collector's pile (5 flakes). No diagnostic items were observed and this may be due to local unauthorized collecting as evidenced by the collector's pile at the east end of the site area. Subsurface cultural deposits are likely however.

Evaluation and Management Recommendation

Given the likelihood of depth of cultural fill on the south side of the butte with the sandy soils, it is considered significant and may contain additional important information regarding the prehistory of the local region. Avoidance and preservation are recommended, and at this time the site is presently avoided by the proposed project. Accordingly, no further work is recommended.

Summary of Site Evaluations and Management Recommendations

The eligibility determination and consultation process is guided by Section 106 of the NHPA (36 CFR 60, 63, and 800). Inventory to identify, evaluate, and mitigate potential effects to cultural resources affected by an undertaking is the first step in the Section 106

process. BLM actions cannot be authorized until the Section 106 process is completed (36 CFR 800.3). In brief, the inventory recorded two prehistoric lithic scatters and two isolated finds.

As a result of the inventory, two isolated finds and three sites (42UN4790, 42UN4791 and 42UN4792) were recorded. Two previously recorded sites (42UN1180 and 42UN2931) were revisited. The newly recorded sites and 42UN2931 were field evaluated as significant and eligible for listing on the National Register of Historic Places. Site 42UN1180 was previously evaluated as non-significant and no change was made to that evaluation.

Site 42UN4790 is presently within the proposed impact area for the Fed. #41-30-9-19 well location. It should be avoided. A 5-acre addition was inventoried west of the well's original 10-acre block survey area to allow for the well center's movement in that direction. The remaining sites will be avoided, so no further work is recommended.

References

Jones, Kevin T. and K.L. Mackay

1980 Cultural Resources Existing Data Inventory Vernal District, Utah. Report of Investigations 80-18, University of Utah, Salt Lake City.

Hauck, F. Richard and Dennis G. Weder

1989 Pariette Overlook – A Paleo-Indian Quarry Site in the Pariette Draw Locality of Uintah County, Utah. Ms on file, Bureau of Land Management Vernal Field Office.

Larralde, Signa L. and Susan M. Chandler

1980 Archaeological inventory in the Seep Ridge Cultural Study Tract, Uintah County, Utah. In: Utah BLM Cultural Resource Series No. 11. Bureau of Land Management, Salt Lake City.

Rigby, J. Keith

1976 Northern Colorado Plateau. Kendall/Hunt Publishing Company. Dubuque.

GASCO ENERGY, INC.

ROAD TO

FEDERAL #43-19-9-19

FEDERAL #23-19-9-19

FEDERAL #21-30-9-19

FEDERAL #41-30-9-19

SECTIONS 19 & 30, T9S, R19E, S.L.B.&M.

PALEONTOLOGY REPORT

For

**PermitCo Inc.
14421 County Road 10
Fort Lupton, CO 80621**

By

**Alden H. Hamblin
A.H. Hamblin Paleontological Consulting
3793 N. Minersville Hwy
Cedar City, Utah 84720**

May 9, 2005

INTRODUCTION

Gasco Energy, Inc. proposed wells Federal #43-19-9-19, 23-19-9-19, 21-30-9-19, and 41-30-9-19 are located 19 miles south of Ft. Duchesne, Utah in sections 19 and 30, T9S, R19E, S.L.B.&M. The road leading to these wells was walked and a cursory survey done at each the locations. The four wells did not have any problems with paleontological resources, but **there are several fossil locations on the road leading to the wells.**

GEOLOGY AND PALEONTOLOGY

This area has shallow valleys and small hills with some cover of rock fragments and sand between outcrops of Uinta Formation, Horizon "B". The Uinta Formation is composed of interbedded sandstone and mudstone. This area is fairly flat with several knolls and hills where exposures of the Uinta Formation are found. Vegetation in the area is sparse.

The Upper Eocene Uinta Formation is well known for its fauna of mammals, reptiles (particularly turtles and crocodilians), and occasional fish remains. Though less common, plant fossils are also known from the Uinta Formation.

RESULTS OF ROAD SURVEY

Several areas with turtle shell eroding out were found along the road and recorded as two paleontology localities, 42Un1765V and 42Un1766V. The first is at NW Section 30 where the road drops down northeast through some badlands. The second is in the southern part of Section 19 where the road goes through a knoll of Uinta Formation.

RECOMMENDATIONS

There is an existing two track road through this area and some disturbance of fossil material can be seen from the original road construction. The paleontological sensitivity of these areas is Moderate to High so it is **recommended that road construction through the fossil localities be monitored.**

Paleontology Locality
Data Sheet

State Locality No. 42Un1765V

Agency No. _____

Temporary No. Gasco road Sec. 30, 9S-19E

1. Type of Locality: Invertebrate [] Plant [] Vertebrate [X] Trace [] Other []

2. Formation/Horizon/Geologic Age: Uinta Formation, Horizon B, Eocene

3. Description of geology and Topography: This area is fairly flat with several knolls and hills where exposures of the Uinta Formation are found. Sparse vegetation.

4. Location of Outcrop: Nineteen miles south of Ft. Duchesne, Utah

5. Map Ref.: U.S.G.S. Quad. Uteland Butte, Utah, Scale 7.5 Min., Edition 1964

W 1/2 of SE of NW of Section 30, T. 9 S, R. 19 E, Meridian : S.L.B. & M.

UTM Grid Zone: 12, (A) 0600096 m E 4428593 m N

(B) 0600119 m E 4428731 m N

(C) 0600203 m E 4428742 m N

6. County: Uintah, BLM/USFS District: Vernal BLM

7. Specimens Observed/Collected: Turtle shell fragments eroding out along or near road alignment. (B) is a nearly complete turtle, but it is west of the road out of danger.

8. Collector: Nothing collected Date: _____

9. Repository/Accession No.s: NA

10. Ownership: PRIV[] STATE[] BLM[X] USFS[] NPS[] IND[] MIL[] OTHER[]

11. Recommendations for Further Work or Mitigation: None.

12. Type of Map made by Recorder: Attached

13. Disposition of Photos/Negatives: _____

14. Published References: _____

15. Remarks: Survey for proposed road to wells Federal #43-19-9-19, 23-19-9-19, 21-30-9-19, and 41-30-9-19

16. Sensitivity: Critical [] Significant [] Important [X] Insignificant [] Unimportant []
(Class 1) (Class 2) (Class 3) (Class 4) (Class 5)

17. Recorded by: Alden H. Hamblin Date: May 3, 2005

18. Permit and License numbers: Utah Paleontological Permit # 04-339, BLM Paleontological Resources Permit # UT-S-05-02, Utah Professional Geologist License- 5223011-2250.

Paleontology Locality
Data Sheet

State Locality No. 42Un1766V

Agency No. _____

Temporary No. Gasco road Sec. 19, 9S-19E

1. Type of Locality: Invertebrate [] Plant [] Vertebrate [X] Trace [] Other []

2. Formation/Horizon/Geologic Age: Uinta Formation, Horizon B, Eocene

3. Description of geology and Topography: This area is fairly flat with several knolls and hills where exposures of the Uinta Formation are found. Sparse vegetation.

4. Location of Outcrop: Nineteen miles south of Ft. Duchesne, Utah

5. Map Ref.: U.S.G.S. Quad. Uteland Butte, Utah, Scale 7.5 Min., Edition 1964

SE of NW of SW of SE of Section 19, T. 9 S, R. 19 E, Meridian : S.L.B. & M.

UTM Grid Zone: 12, (A) 0600703 m E 4429482 m N

(B) 0600688 m E 4429495 m N

6. County: Uintah, BLM/USFS District: Vernal BLM

7. Specimens Observed/Collected: Turtle shell fragments eroding out on the knoll on both sides of the road alignment.

8. Collector: Nothing collected Date: _____

9. Repository/Accession No.s: NA

10. Ownership: PRIV[] STATE[] BLM[X] USFS[] NPS[] IND[] MIL[] OTHER[]

11. Recommendations for Further Work or Mitigation: None.

12. Type of Map made by Recorder: Attached

13. Disposition of Photos/Negatives: _____

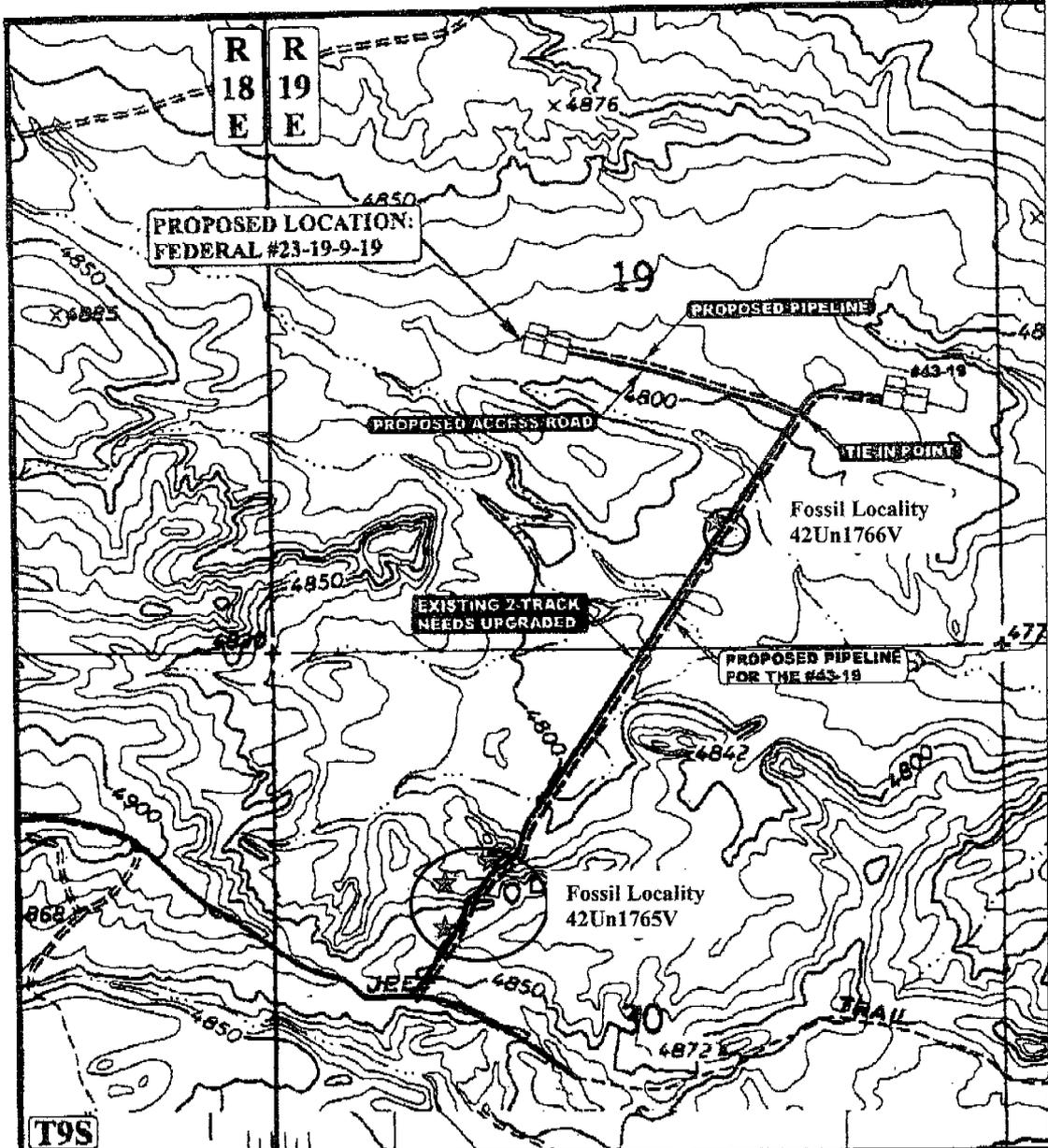
14. Published References: _____

15. Remarks: Survey for proposed road to wells Federal #43-19-9-19, 23-19-9-19, 21-30-9-19, and 41-30-9-19

16. Sensitivity: Critical [] Significant [] Important [X] Insignificant [] Unimportant []
(Class 1) (Class 2) (Class 3) (Class 4) (Class 5)

17. Recorded by: Alden H. Hamblin Date: May 3, 2005

18. Permit and License numbers: Utah Paleontological Permit # 04-339, BLM Paleontological Resources Permit # UT-S-05-02, Utah Professional Geologist License- 5223011-2250.



T9S

APPROXIMATE TOTAL PIPELINE DISTANCE = 1720' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - PROPOSED PIPELINE



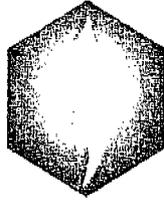
GASCO PRODUCTION COMPANY

FEDERAL #23-19-9-19
 SECTION 19, T9S, R19E, S.L.B.&M.
 2175' FSL 1995' FWL

U **E** **S** **U**
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 • FAX (435) 789-1813

TOPOGRAPHIC **04** **13** **05** **D**
 M A P MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00

GASCO
Energy Inc



Bureau of Land Management
Vernal Field Office
170 S. 500 E.
Vernal, UT 84078

Attn: Minerals

Re: All wells
Uintah County, Utah

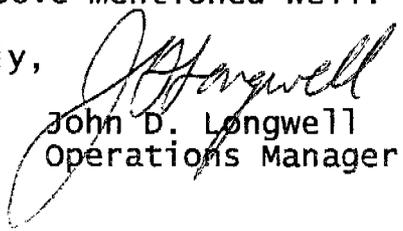
Gentlemen:

This letter is to inform you that Permitco Inc. is authorized to act as Agent and to sign documents on behalf of (Company Name) when necessary for filing county, state and federal permits including Onshore Order No. 1, Right of Way applications, etc., for the above mentioned well.

It should be understood that Permitco is acting as Agent only in those matters stated above and is not responsible for drilling, completion, production or compliance with regulations.

Gasco Energy, Inc. / Pannonian Energy (Company Name) agrees to accept full responsibility for operations conducted in order to drill, complete and produce the above-mentioned well.

Sincerely,


John D. Longwell
Operations Manager

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/06/2005

API NO. ASSIGNED: 43-047-36771

WELL NAME: FEDERAL 23-19-9-19
OPERATOR: GASCO PRODUCTION (N2575)
CONTACT: VENESSA LANGMACHER

PHONE NUMBER: 303-857-9999

PROPOSED LOCATION:

NESW 19 090S 190E
SURFACE: 2175 FSL 1995 FWL
BOTTOM: 2175 FSL 1995 FWL
UINTAH
PARIETTE BENCH (640)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-76033
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: BLKHK
COALBED METHANE WELL? NO

LATITUDE: 40.01517
LONGITUDE: -109.8248

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UT-1233)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-1723)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

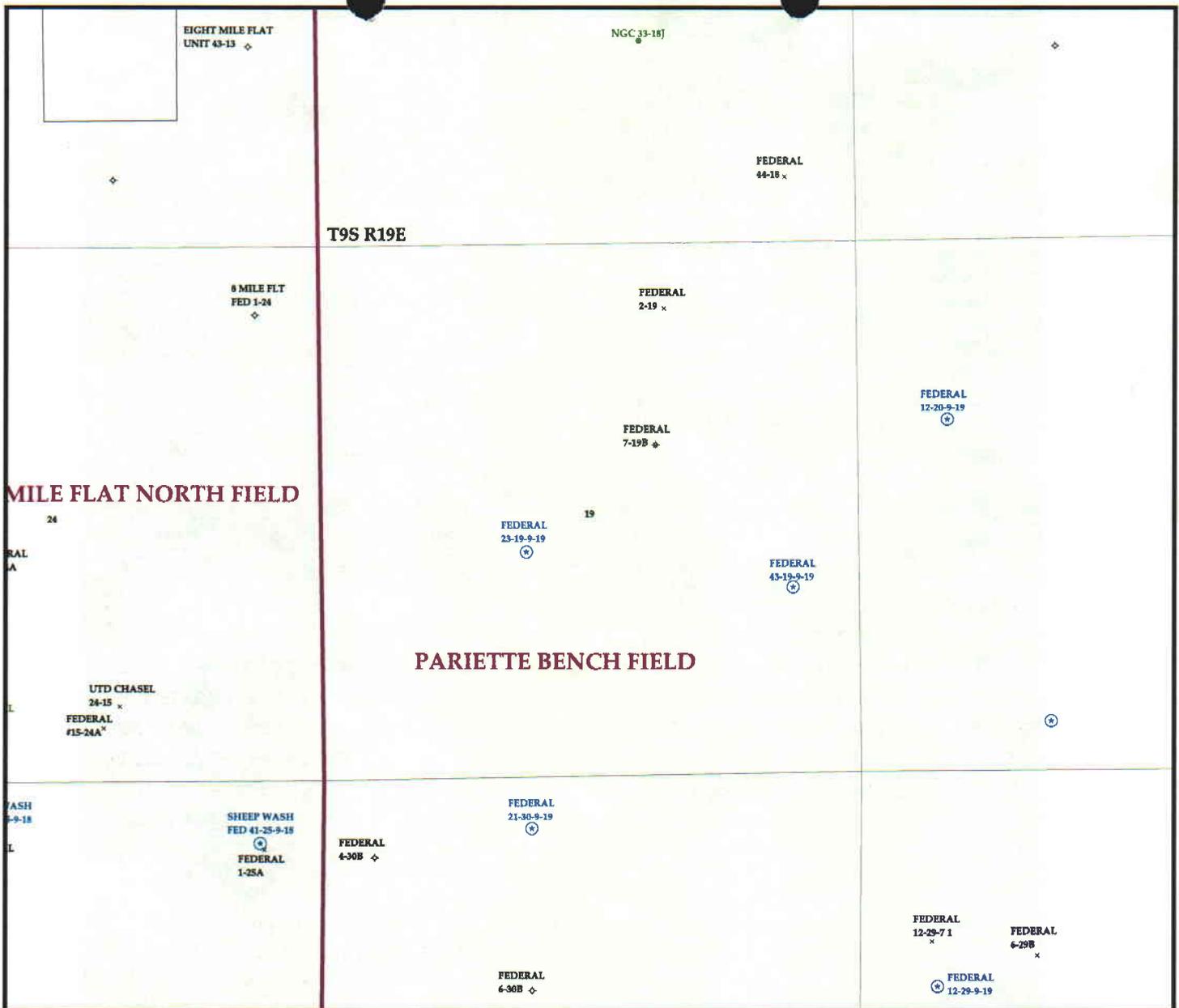
LOCATION AND SITING:

- R649-2-3.
Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal approved
2- Spacing slip



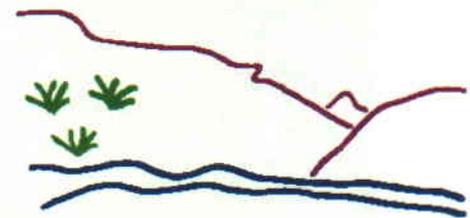
OPERATOR: GASCO PROD CO (N2575)

SEC: 19 T. 9S R. 19E

FIELD: PARIETTE BENCH (640)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 13-JUNE-2005

Wells	Units.shp	Fields.shp
⊕ GAS INJECTION	□ EXPLORATORY	□ ABANDONED
⊙ GAS STORAGE	□ GAS STORAGE	□ ACTIVE
× LOCATION ABANDONED	□ NF PP OIL	□ COMBINED
⊕ NEW LOCATION	□ NF SECONDARY	□ INACTIVE
◇ PLUGGED & ABANDONED	□ PENDING	□ PROPOSED
* PRODUCING GAS	□ PI OIL	□ STORAGE
● PRODUCING OIL	□ PP GAS	□ TERMINATED
⊖ SHUT-IN GAS	□ PP GEOTHERML	
⊕ SHUT-IN OIL	□ PP OIL	
× TEMP. ABANDONED	□ SECONDARY	
○ TEST WELL	□ TERMINATED	
⊕ WATER INJECTION		
⊕ WATER SUPPLY		
⊕ WATER DISPOSAL		



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

June 14, 2005

Gasco Production Company
8 Inverness Drive East, Suite 100
Englewood, Colorado 80112

Re: Federal 23-19-9-19 Well, 2175' FSL, 1995' FWL, NE SW, Sec. 19,
T. 9 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36771.

Sincerely,

Gil Hunt
Acting Associate Director

jc
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Gasco Production Company
Well Name & Number Federal 23-19-9-19
API Number: 43-047-36771
Lease: UTU-76033

Location: NE SW **Sec.** 19 **T.** 9 South **R.** 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUN - 8 2005

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-76033
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Gasco Production Company		7. If Unit or CA Agreement, Name and No. N/A
3. Name of Agent Permitco Inc. - Agent		8. Lease Name and Well No. Federal #23-19-9-19
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 2175' FSL and 1995' FWL At proposed prod. zone NE SW		9. API Well No. 304736771
14. Distance in miles and direction from nearest town or post office* Approximately 25.4 miles Southeast of Myton, UT		10. Field and Pool, or Exploratory Riverbend
13. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1995'	16. No. of Acres in lease 600	11. Sec., T., R., M., or Blk, and Survey or Area Section 19, T9S-R19E
17. Spacing Unit dedicated to this well 40 Acres; NE SW	12. County or Parish Utah	13. State UT
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1700'	19. Proposed Depth 13,019'	20. BLM/BIA Bond No. on file Bond #UT-1233
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4804' GL	22. Approximate date work will start* ASAP	23. Estimated duration 35 Days

24. Attachments

CONFIDENTIAL-TIGHT HOLE

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized office.

RECEIVED
MAR 13 2006

25. Signature <i>Venessa Langmacher</i>	Name (Printed/Typed) Venessa Langmacher	Date 6/2/2005
Title Authorized Agent for Gasco Production Company		
Approved By (Signature) <i>[Signature]</i>	Name (Printed/Typed) Accepted by the Utah Division of Oil, Gas and Mining	Date 6/26/2006
Title Assistant Field Manager Mineral Resources	Office FOR RECORD ONLY	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: GASCO Production Company **Location:** NWSE, Sec 19, T9S, R19E
Well No: Federal 23-19-9-19 **Lease No:** UTU-76033
API No: 43-047-36771 **Agreement:** N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
After hours contact number: (435) 781-4513		FAX: (435) 781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

NOTIFICATION REQUIREMENTS

- | | | |
|---|---|--|
| Location Construction
(Notify Karl Wright) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Karl Wright) | | Prior to moving on the drilling rig. |
| Spud Notice
(Notify PE) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify SPT) | - | Twenty-Four (24) hours prior to running casing and cementing) all casing strings. |
| BOP & Related Equipment Tests
(Notify SPT) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify PE) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Surface Conditions of Approval or monitoring are listed in the Surface Use Plan of the APDs

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee will submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the Best Management Practice of the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, reseeding the area using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

The interim seed mix for reclamation would be:

Crested Wheatgrass	<i>Agropyron cristatum</i>	4 lbs. /acre
Western wheat grass	<i>Agropyron smithii</i>	4 lbs. /acre
Needle and thread grass	<i>Stipa comata</i>	4 lbs. /acre

- A Paleontologist acceptable to the BLM will monitor construction activity for the access road where it intersects the known paleontologic site (43UN1766V) in the CSWSE, sec 19, T 9 S, R19 E for surface disturbing activities described in the APD. If paleontologic resources are uncovered during construction activities, the operator shall immediately suspend all operations that will further disturb such resources, and immediately notify the Authorized Officer (AO). The AO will arrange for a determination of significance and, if necessary, recommend a recovery or avoidance plan.
- If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.
- A timing restriction on construction and drilling (including completion) from April 1 – August 15, is in order to protect nesting burrowing owls. If the operator wishes to construct from April 1 to August 15 a qualified biologist may conduct a burrowing owl survey. If no birds are present at the time of survey, Gasco may begin construction.
- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil respread over the surface; and, the surface revegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. None.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
6. No location will be constructed or moved, no well will be plugged, and no drilling or

workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.

7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.
9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas

measurement.

11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the

end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT - for such proposals		6. Lease Designation and Serial Number UTU-76033
		7. Indian Allottee or Tribe Name N/A
		8. Unit or Communitization Agreement N/A
		9. Well Name and Number Federal #23-19-9-19
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____	10. API Well Number 43-047-36771	
2. Name of Operator Gasco Production Company	11. Field and Pool, or Wildcat Riverbend	
3. Address of Operator 8 Inverness Drive East, Suite 100, Englewood, CO 80112	4. Telephone Number 303/483-0044	
5. Location of Well Footage : 2175' FSL and 1995' FWL County : Uintah QQ, Sec, T., R., M. : NE SW Section 19, T9S - R19E State : Utah		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p style="text-align: center;">NOTICE OF INTENT (Submit in Duplicate)</p> <table border="0"> <tr><td><input type="checkbox"/> Abandonment</td><td><input type="checkbox"/> New Construction</td></tr> <tr><td><input type="checkbox"/> Casing Repair</td><td><input type="checkbox"/> Pull or Alter Casing</td></tr> <tr><td><input type="checkbox"/> Change of Plans</td><td><input type="checkbox"/> Recompletion</td></tr> <tr><td><input type="checkbox"/> Conversion to Injection</td><td><input type="checkbox"/> Shoot or Acidize</td></tr> <tr><td><input type="checkbox"/> Fracture Treat</td><td><input type="checkbox"/> Vent or Flare</td></tr> <tr><td><input type="checkbox"/> Multiple Completion</td><td><input type="checkbox"/> Water Shut-Off</td></tr> <tr><td><input checked="" type="checkbox"/> Other <u>Request 1 year extension of APD</u></td><td></td></tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Request 1 year extension of APD</u>		<p style="text-align: center;">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table border="0"> <tr><td><input type="checkbox"/> Abandonment *</td><td><input type="checkbox"/> New Construction</td></tr> <tr><td><input type="checkbox"/> Casing Repair</td><td><input type="checkbox"/> Pull or Alter Casing</td></tr> <tr><td><input type="checkbox"/> Change of Plans</td><td><input type="checkbox"/> Shoot or Acidize</td></tr> <tr><td><input type="checkbox"/> Conversion to Injection</td><td><input type="checkbox"/> Vent or Flare</td></tr> <tr><td><input type="checkbox"/> Fracture Treat</td><td><input type="checkbox"/> Water Shut-Off</td></tr> <tr><td><input type="checkbox"/> Other _____</td><td></td></tr> </table> <p>Date of Work Completion _____</p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small></p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction																										
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing																										
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion																										
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<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare																										
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off																										
<input checked="" type="checkbox"/> Other <u>Request 1 year extension of APD</u>																											
<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction																										
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing																										
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize																										
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare																										
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																										
<input type="checkbox"/> Other _____																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Gasco Production Company requests a one year extension of the subject APD.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 04-06-06
By: [Signature]

4-14-06
CHB

14. I hereby certify that the foregoing is true and correct.

Name & Signature Venessa Langmacker Title Consultant for Gasco Production Company Date 04/04/06

(State Use Only)

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APR 06 2006**

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36771

Well Name: Federal #23-19-9-19

Location: NE SW Section 19, T9S - R19E

Company Permit Issued to: Gasco Production Company

Date Original Permit Issued: 6/14/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If location on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which would require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Venessa Langmacher
Venessa Langmacher - Permitco Inc.

April 4, 2006
Date

Title: Consultant for Gasco Production Company

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Gasco Energy, Inc Operator Account Number: N 2575
 Address: 8 Inverness Drive East, Suite 100
city Englewood
state Co zip 80112 Phone Number: (303) 483-0044

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304736771	Federal 23-19-9-19		NESW	19	9	19	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15355	4/28/2006		5/4/06		
Comments: Spud well <u>BLKHK = MVRD</u>							CONFIDENTIAL R

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

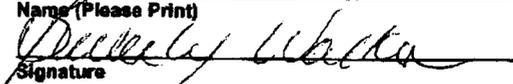
Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

MAY 02 2006

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Beverly Walker
 Name (Please Print)

 Signature
 Engineering Tech
 Title
 5/2/2006
 Date



Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Attn: Carol Daniels

June 28, 2006

Dear Ms Daniels:

Gasco Production Company will soon be drilling the Federal 23-19-9-19, NESW 19-9S-19E, Uintah County, Utah. The API Number for this well is 43-047-36771.

Gasco wishes to keep all information on this well CONFIDENTIAL for as long a period as possible.

Yours truly,

A handwritten signature in cursive script that reads "Robin Dean".

Robin Dean
Geological Manager
Gasco Energy, Inc.

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Gasco Production Company
Federal 23-19-9-19
NESW 19-9S-19E
2175' FNL, 1995' FEL
Uintah County, Utah
API 43047367710000
Geological Prognosis 6/28/06

TIGHT HOLE

Elevation: 4803.1 graded ground
4830.1' KB

Uinta Formation:	Surface	
Wasatch Formation:	-620	5450
Mesaverde Formation:	-4480	9310
Castlegate Sandstone:	-6950	11,780
Blackhawk Formation		
Desert:	-7180	12,010
Grassy:	-7305	12,135
Sunnyside:	-7410	12,240
Kenilworth	-7650	12,480
Aberdeen:	-7760	12,590
Spring Canyon	-7885	12,715
TD		12,915

Logging program: Schlumberger from TD to base surface casing.
Platform Express Laterolog, Density-Neutron
BHC Sonic
0-150 GR scale, 2.68 matrix density, 51.3 sonic.

Mudlogging: Columbine Logging, on at base surface casing
Cell phone in logging unit 254.387.3727
.

Cores: None planned.

DST's: None planned.

Rig: Nabors 270, Scott Allred, Company Man 435.828.7103
SAllredNV@aol.com

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GASCO ENERGY

DAILY DRILLING REPORT

40115

T095 A19E 5-19
43-047-36771
GPS - N 40° 00. 909' W 109° 49. 525'

Well: FED 23-19-9-19			Oper: DRLG			Date: 7/10/2006		Days: 1		
Depth: 4589'		Prog: 1055		D Hrs: 14 1/2		AV ROP: 72.8		Formation: WASATCH		
DMC: \$3,925			TMC: \$10,220			TDC: \$30,575		CWC: \$474,978		
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	8.5	#1 PZ-9 3.5 gpm	Bit #:	1	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	25	SPM: 75	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	1/1	#2PZ-9 3.5 gpm	Type:	HYC	Int. Csg:	\$ -	Day Rate:	\$ 20,500		
Gel:	1/1/1	SPM: 75	MFG:	DSX 210	Prod Csg:	\$ -	Rental Tools:	\$ 1,500		
WL:		GPM: 550	S/N:	113953	Float Equip:	\$ -	Trucking:	\$ -		
Cake:		Press: 1700	Jets:	5X18-2X14	Well Head:	\$ -	Water:	\$ -		
Solids:	1	AV DC:	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -		
Sand:		AV DP:	Depth In:	3534	Packers:	\$ -	Mud Logger:	\$ 850		
PH :	13.5	JetVel:	FTG:	1055'	Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	6/17	ECD:	Hrs:	14 1/2	Separator:	\$ -	Cement:	\$ -		
Chlor:	12000	SPR #1 :	FPH:	72.8	Heater:	\$ -	Bits:	\$ -		
Ca :	120	SPR #2 :	WOB:	25/30	Pumping LT:	\$ -	Mud Motors:	\$ 1,450		
Dapp ppb:	0	Btm.Up:	R-RPM:	45	Prime Mover:	\$ -	Fishing:	\$ -		
Time Break Down:			Total D.T.	70	Misc:	\$ -	Consultant:	\$ 850		
START	END	TIME	6	Total Rot. Hrs:	14.5	Daily Total:	\$ -	Drilling Mud:	\$ 3,925	
06:00	07:00	1:00	WORK ON PUMP					Misc. / Labor:	\$ 1,500	
07:00	07:30	0:30	PRESSURE TEST RIG LINES TO 2500 PSI					Csg. Crew:	\$ -	
07:30	14:00	6:30	DRILL OUT CEMENT 3435 TO 3534					Daily Total:	\$ 30,575	
14:00	14:30	0:30	RIG SERVICE					Cum. Wtr:	\$ 2,432	
14:30	15:00	0:30	SURVEY @ 3536 2 3/4"					Cum. Fuel	\$ -	
15:00	05:00	14:00	DRLG 3536 - 4557 (1021' @ 72.9 FPH)					Cum. Bits:	\$ 9,500	
05:00	05:30	0:30	SURVEY @ 4507 MISS RUN					BHA		
05:30	06:00	0:30	DRLG 4557 - 4589 (32' @ 64 FPH)					BIT	7 7/8	1.00
						MM .13	#2076	32.93		
						SHOCK SUB	1	10.96		
						IBS	1	4.62		
						1- 6" DC	1	28.66		
						IBS	1	5.21		
						6" DC"s	20	596.70		
						RECEIVED				
						JUL 10 2006				
						DIV. OF OIL, GAS & MINING				
						TOTAL BHA =	680.08			
						Survey	2 3/4	3534'		
						Survey	MR	4507'		
P/U	130 K#	LITH:	70% SH, 20% SD, 10% SLT			BKG GAS	10			
S/O	110 K#	FLARE:	0'			CONN GAS	55			
ROT.	120 K#	LAST CSG.RAN:	8 5/8"	SET @	3534	PEAK GAS	1058			
FUEL	Used: 1034	On Hand:	3965	Co.Man	Scott Allred	TRIP GAS				



GASCO ENERGY

DAILY DRILLING REPORT

40115

T 09S R 19E S-19
43-047-36771
GPS - N 40° 00. 909' W 109° 49. 525'

Well: FED 23-19-9-19			Oper: DRLG			Date: 7/11/2006		Days: 2	
Depth: 6121'		Prog: 1532		D Hrs: 22 1/2		AV ROP: 68.1		Formation: WASATCH	
DMC: \$3,162			TMC: \$13,382			TDC: \$30,612		CWC: \$590,192	
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST	
MW:	8.5	#1 PZ-9 3.5 gpm	Bit #:	1	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	25	SPM: 110	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PVYP:	1/1	#2PZ-9 3.5 gpm	Type:	HYC	Int. Csg:	\$ -	Day Rate:	\$ 20,500	
Gel:	1/1/1	SPM:	MFG:	DSX 210	Prod Csg:	\$ -	Rental Tools:	\$ 1,500	
WL:		GPM : 384	S/N:	113953	Float Equip:	\$ -	Trucking:	\$ -	
Cake:		Press: 910	Jets:	7-Oct	Well Head:	\$ -	Water:	\$ -	
Solids:	1	AV DC: 292	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:		AV DP: 196	Depth In:	3534	Packers:	\$ -	Mud Logger:	\$ 850	
PH :	13.5	JetVel: 99	FTG:	2587'	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	6.2/12.8	ECD: 8.6	Hrs:	37	Separator:	\$ -	Cement:	\$ -	
Chlor:	12000	SPR #1 :	FPH:	69.9	Heater:	\$ -	Bits:	\$ -	
Ca :	120	SPR #2 :	WOB:	25/30	Pumping L/T:	\$ -	Mud Motors:	\$ 2,250	
Dapp ppb:	0	Btm.Up: 21	R-RPM:	45	Prime Mover:	\$ -	Fishing:	\$ -	
Time Break Down:			Total D.T.	M-RPM: 70	Misc:	\$ -	Consultant:	\$ 850	
START	END	TIME	6	Total Rot. Hrs: 37.0	Daily Total:	\$ -	Drilling Mud:	\$ 3,162	
06:00	06:30	0:30	SURVEY @ 4589' 3°				Misc. / Labor:	\$ 1,500	
06:30	16:30	10:00	DRLG 4589 - 5292 (703' @ 70.3 FPH)				Csg. Crew:	\$ -	
16:30	17:00	0:30	RIG SERVICE				Daily Total:	\$ 30,612	
17:00	22:00	5:00	DRLG 5292 - 5577 (285' @ 57 FPH)				Cum. Wtr:	\$ 2,432	
22:00	22:30	0:30	SURVEY @ 5577' 3°				Cum. Fuel	\$ -	
22:30	06:00	7:30	DRLG 5577 - 6121 (544' @ 72.5 FPH)				Cum. Bits:	\$ 9,500	
							BHA		
							BIT	7 7/8	1.00
							MM .13	#2076	32.93
							SHOCK SUB	1	10.96
							IBS	1	4.62
							1- 6" DC	1	28.66
							IBS	1	5.21
							6" DC"s	20	596.70
							TOTAL BHA = 680.08		
							Survey	3°	4589'
							Survey	3°	5577'
P/U	155 K#	LITH: 70% SH, 20% SD, 10% SLT			BKG GAS		10		
S/O	135 K#	FLARE: 0'			CONN GAS		55		
ROT.	145 K#	LAST CSG.RAN: 8 5/8" SET @ 3534			PEAK GAS		1058		
FUEL	Used: 1240	On Hand: 2725			Co.Man Scott Allred		TRIP GAS		

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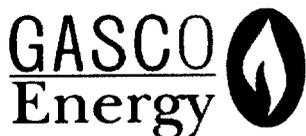


GASCO ENERGY
DAILY DRILLING REPORT
 40115

T09S R19E S-19
 43-0470 36771
 GPS - N 40° 00. 909' W 109° 49. 525'

Well: FED 23-19-9-19			Oper: DRLG			Date: 7/12/2006		Days: 3	
Depth: 7588'		Prog: 1467		D Hrs: 22 1/2		AV ROP: 65.2		Formation: WASATCH	
DMC: \$10,856			TMC: \$24,238			TDC: \$38,306		CWC: \$628,498	
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST	
MW:	8.5	#1 PZ-9 3.5 gpm	Bit #:	1	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	25	SPM: 110	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	1/1	#2PZ-9 3.5 gpm	Type:	HYC	Int. Csg:	\$ -	Day Rate:	\$ 20,500	
Gel:	1/1/1	SPM:	MFG:	DSX 210	Prod Csg:	\$ -	Rental Tools:	\$ 1,500	
WL:		GPM: 384	S/N:	113953	Float Equip:	\$ -	Trucking:	\$ -	
Cake:		Press: 910	Jets:	5X18-2X14	Well Head:	\$ -	Water:	\$ -	
Solids:	1	AV DC: 292	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:		AV DP: 196	Depth In:	3534	Packers:	\$ -	Mud Logger:	\$ 850	
PH :	10.5	JetVel: 99	FTG:	4054'	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	3.6/13.6	ECD: 8.6	Hrs:	59 1/2	Separator:	\$ -	Cement:	\$ -	
Chlor:	12000	SPR #1 :	FPH:	68.1	Heater:	\$ -	Bits:	\$ -	
Ca :	120	SPR #2 :	WOB:	25/30	Pumping L/T:	\$ -	Mud Motors:	\$ 2,250	
Dapp ppb:	6	Btm.Up: 8	R-RPM:	45	Prime Mover:	\$ -	Fishing:	\$ -	
Time Break Down:			Total D.T.	6	M-RPM:	70	Misc:	\$ -	Consultant: \$ 850
START	END	TIME	Total Rot. Hrs: 59.5		Daily Total:	\$ -	Drilling Mud:	\$ 10,856	
06:00	11:30	5:30	DRLG 6121 - 6569 (448' @ 81.4 FPH)					Misc. / Labor:	\$ 1,500
11:30	12:00	0:30	RIG SERVICE					Csg. Crew:	\$ -
12:00	12:30	0:30	DRLG 6569 - 6600 (31' @ 62 FPH)					Daily Total:	\$ 38,306
12:30	13:00	0:30	SURVEY @ 6600 3°					Cum. Wtr:	\$ 2,432
13:00	04:30	15:30	DRLG 6600 - 7557 (957' @ 61 FPH)					Cum. Fuel	\$ -
04:30	05:00	0:30	SURVEY @ 7588 3°					Cum. Bits:	\$ 9,500
05:00	06:00	1:00	DRLG 7557 - 7588 (31' @ 31 FPH)					BHA	
							BIT	7 7/8	1.00
							MM .13	#2076	32.93
							SHOCK SUB	1	10.96
							IBS	1	4.62
							1- 6" DC	1	28.66
							IBS	1	5.21
							6" DC"s	20	596.70
			MESAVERDE	9310			TOTAL BHA = 680.08		
			CASTLEGATE	11780			Survey	3°	6600'
			SUNNYSIDE	12240			Survey	3°	7557'
			TD	12915					
P/U	155 K#	LITH:	65% SH, 25% SD, 10% SLT			BKG GAS	12		
S/O	135 K#	FLARE:	0'			CONN GAS	35		
ROT.	145 K#	LAST CSG.RAN:	8 5/8"	SET @	3534	PEAK GAS	600		
FUEL	Used: 1240	On Hand:	2725	Co.Man	Scott Allred	TRIP GAS			

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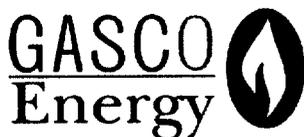
GASCO ENERGY

DAILY DRILLING REPORT

40115

T09SR19E S-19
43-049-36991
GPS - N 40° 00.909' W 109° 49.525'

Well: FED 23-19-9-19			Oper: DRLG			Date: 7/13/2006		Days: 4		
Depth: 8315'		Prog: 727		D Hrs: 23 1/2		AV ROP: 30.9		Formation: WASATCH		
DMC: \$3,177			TMC: \$27,415			TDC: \$36,234		CWC: \$687,068		
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	8.5	#1 PZ-9 3.5 gpm	Bit #:	1	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	25	SPM: 112	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	1/1	#2PZ-9 3.5 gpm	Type:	HYC	Int. Csg:	\$ -	Day Rate:	\$ 20,500		
Gel:	1/1/1	SPM:	MFG:	DSX 210	Prod Csg:	\$ -	Rental Tools:	\$ 1,500		
WL:		GPM: 391	S/N:	113953	Float Equip:	\$ -	Trucking:	\$ 510		
Cake:		Press: 1228	Jets:	5X18-2X14	Well Head:	\$ -	Water:	\$ 4,997		
Solids:	1	AV DC: 297	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -		
Sand:		AV DP: 199	Depth In:	3534	Packers:	\$ -	Mud Logger:	\$ 850		
PH :	10.0	JetVel: 101	FTG:	4781'	Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	3/12.5	ECD: 8.6	Hrs:	83	Separator:	\$ -	Cement:	\$ -		
Chlor:	12000	SPR #1 :	FPH:	57.6	Heater:	\$ -	Bits:	\$ -		
Ca :	120	SPR #2 :	WOB:	25/30	Pumping LT:	\$ -	Mud Motors:	\$ 2,350		
Dapp ppb:	5.2	Btm.Up: 35	R-RPM:	45	Prime Mover:	\$ -	Fishing:	\$ -		
Time Break Down:			Total D.T.	6	M-RPM:	70	Misc:	\$ -	Consultant: \$ 850	
START	END	TIME	Total Rot. Hrs: 83.0		Daily Total:	\$ -	Drilling Mud:	\$ 3,177		
06:00	16:00	10:00	DRLG 7588 - 7971 (383' @ 38.3 FPH)					Misc. / Labor:	\$ 1,500	
16:00	16:30	0:30	RIG SERVICE					Csg. Crew:	\$ -	
16:30	06:00	13:30	DRLG 7971 - 8315 (344' @ 25.4 FPH)					Daily Total:	\$ 36,234	
06:00								Cum. Wtr:	\$ 7,429	
0								Cum. Fuel	\$ 22,336	
0								Cum. Bits:	\$ 9,500	
0								BHA		
							BIT	7 7/8	1.00	
							MM .13	#2076	32.93	
							SHOCK SUB	1	10.96	
							IBS	1	4.62	
							1- 6" DC	1	28.66	
							IBS	1	5.21	
							6" DC"s	20	596.70	
			RECEIVED							
			JUL 13 2006							
			DIV. OF OIL, GAS & MINING							
			MESAVERDE	9310						
			CASTLEGATE	11780			TOTAL BHA =	680.08		
			SUNNYSIDE	12240			Survey	3°	6600'	
			TD	12915			Survey	3°	7557'	
P/U	195 K#	LITH:	90% SH, 10% SD, 0% SLT			BKG GAS	5			
S/O	175 K#	FLARE:	0'			CONN GAS	35			
ROT.	183 K#	LAST CSG.RAN:	8 5/8"	SET @	3534	PEAK GAS	80			
FUEL	Used: 1071	On Hand:	8064	Co.Man	Scott Allred	TRIP GAS				



GASCO ENERGY

DAILY DRILLING REPORT

40115

J09S R19E S-14
43-042-36771
 GPS - N 40° 00. 909' W 109° 49. 525'

Well: FED 23-19-9-19			Oper: DRLG			Date: 7/14/2006		Days: 5		
Depth: 8671'		Prog: 356		D Hrs: 23 1/2		AV ROP: 15.1		Formation: WASATCH		
DMC: \$12,905			TMC: \$40,320			TDC: \$40,965		CWC: \$728,033		
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	8.9	#1 PZ-9 3.5 gpm	Bit #:	1	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	33	SPM: 110	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	7/7	#2PZ-9 3.5 gpm	Type:	HYC	Int. Csg:	\$ -	Day Rate:	\$ 20,500		
Gel:	3/6/12	SPM:	MFG:	DSX 210	Prod Csg:	\$ -	Rental Tools:	\$ 1,500		
WL:	14	GPM: 391	S/N:	113953	Float Equip:	\$ -	Trucking:	\$ 510		
Cake:	1/	Press: 1510	Jets:	5X18-2X14	Well Head:	\$ -	Water:	\$ -		
Solids:	3	AV DC: 292	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -		
Sand:		AV DP: 196	Depth In:	3534	Packers:	\$ -	Mud Logger:	\$ 850		
PH :	9.5	JetVel: 99	FTG:	5137'	Tanks:	\$ -	Logging:	\$ -		
PI/Mf:	2/10	ECD: 9.1	Hrs:	106 1/2	Separator:	\$ -	Cement:	\$ -		
Chlor:	11000	SPR #1: 40/250	FPH:	48.2	Heater:	\$ -	Bits:	\$ -		
Ca :	120	SPR #2: 40/200	WOB:	25/30	Pumping L/T:	\$ -	Mud Motors:	\$ 2,350		
Dapp ppb:	5.5	Btm.Up: 38	R-RPM:	45	Prime Mover:	\$ -	Fishing:	\$ -		
Time Break Down:			Total D.T.	6	M-RPM:	70	Misc:	\$ -	Consultant:	\$ 850
START	END	TIME	Total Rot. Hrs: 106.5		Daily Total:	\$ -	Drilling Mud:	\$ 12,905		
06:00	17:00	11:00	DRLG 8315 - 8512 (197' @ 17.9 FPH)					Misc. / Labor:	\$ 1,500	
17:00	17:30	0:30	RIG SERVICE					Csg. Crew:	\$ -	
17:30	06:00	12:30	DRLG 8512 - 8671 (159' @ 12.7 FPH)					Daily Total:	\$ 40,965	
								Cum. Wtr:	\$ 7,429	
								Cum. Fuel	\$ 22,336	
								Cum. Bits:	\$ 9,500	
							BHA			
							BIT	7 7/8	1.00	
							MM .13	#2076	32.93	
							SHOCK SUB	1	10.96	
							IBS	1	4.62	
							1- 6" DC	1	28.66	
							IBS	1	5.21	
							6" DC"s	20	596.70	
			MESAVERDE	9310	639'					
			CASTLEGATE	11780	3109'		TOTAL BHA =	680.08		
			SUNNYSIDE	12240	3569'		Survey	3°	6600'	
			TD	12915	4244'		Survey	3°	7557'	
P/U	200 K#	LITH: 80% SH, 20% SD, 0% SLT				BKG GAS	5			
S/O	175 K#	FLARE: 0'				CONN GAS	8			
ROT.	187 K#	LAST CSG.RAN: 8 5/8"		SET @	3534	PEAK GAS	170			
FUEL	Used: 1162	On Hand: 6907		Co.Man Scott Allred		TRIP GAS RECEIVED				

JUL 14 2006



GASCO ENERGY

DAILY DRILLING REPORT

T 09S R 18E S 4E
43-041-36791

40115

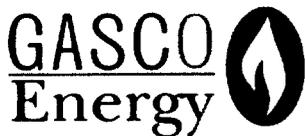
GPS - N 40° 00.909' W 109° 49.525'

Well: FED 23-19-9-19			Oper: DRLG			Date: 7/16/2006		Days: 7	
Depth: 9440'		Prog: 740		D Hrs: 17 1/2		AV ROP: 42.3		Formation: MESAVERDA	
DMC: \$198			TMC: \$59,385			TDC: \$27,658		CWC: \$800,568	
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST	
MW:	9.1	#1 PZ-9 3.5 gpm	Bit #:	2	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	40	SPM: 110	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	10/14	#2PZ-9 3.5 gpm	Type:	506z	Int. Csg:	\$ -	Day Rate:	\$ 20,500	
Gel:	10/28/36	SPM:	MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,500	
WL:	12	GPM: 410	S/N:	7107054	Float Equip:	\$ -	Trucking:	\$ 510	
Cake:	1/	Press: 1510	Jets:	6X16	Well Head:	\$ -	Water:	\$ -	
Solids:	4	AV DC: 292	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:		AV DP: 196	Depth In:	8700	Packers:	\$ -	Mud Logger:	\$ 850	
PH :	9.5	JetVel: 105	FTG:	740'	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	1.7/9.8	ECD: 9.4	Hrs:	17 1/2	Separator:	\$ -	Cement:	\$ -	
Chlor:	12000	SPR #1 : 40/300	FPH:	42.3	Heater:	\$ -	Bits:	\$ -	
Ca :	120	SPR #2 : 40/260	WOB:	30	Pumping L/T:	\$ -	Mud Motors:	\$ 1,750	
Dapp ppb:	5.4	Btm.Up: 40	R-RPM:	45	Prime Mover:	\$ -	Fishing:	\$ -	
Time Break Down:			Total D.T.	50	M-RPM:	50	Misc:	\$ -	Consultant: \$ 850
START	END	TIME	20	Total Rot. Hrs: 127.0		Daily Total:	\$ -	Drilling Mud:	\$ 198
06:00	08:00	2:00	WORK ON GENERATOR					Misc. / Labor:	\$ 1,500
08:00	10:30	2:30	TIH W/ BIT #2					Csg. Crew:	\$ -
10:30	12:00	1:30	FILL PIPE AND REAM 90' TO BOTTOM (NOFILL)					Daily Total:	\$ 27,658
12:00	17:30	5:30	DRLG 8700' - 8947' (247' @ 44.9 FPH)					Cum. Wtr:	\$ 7,429
17:30	18:00	0:30	RIG SERVICE					Cum. Fuel	\$ 22,336
18:00	06:00	12:00	DRLG 8947' - 9440' (493' @ 41 FPH)					Cum. Bits:	\$ 9,500
ONLY WORKING WITH 2 MOTORS. OVER HEATING							BHA		
							BIT	7 7/8	1.00
							MM .13	#2004	32.96
							IBS	1	4.62
							1- 6" DC	1	28.66
							IBS	1	5.21
							6" DC"s	20	596.70
			MESAVERDE	9310	0'				
			CASTLEGATE	11780	2340'		TOTAL BHA =	669.15	
			SUNNYSIDE	12240	2800'		Survey	3°	7557'
			TD	12915	3475'		Survey	3°	8700'
P/U	200 K#	LITH:	80% SH, 20% SD, 0% SLT			BKG GAS	5		
S/O	175 K#	FLARE:	0'			CONN GAS	12		
ROT.	187 K#	LAST CSG.RAN:	8 5/8"	SET @	3534	PEAK GAS	170		
FUEL	Used: 994	On Hand:	5253	Co.Man	Scott Allred	TRIP GAS			

RECEIVED

JUL 17 2006

DIV. OF OIL, GAS & MINING



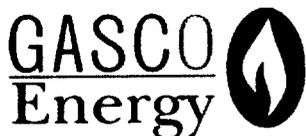
GASCO ENERGY

DAILY DRILLING REPORT

40115

T09S R19E S-19
43-045-36991
GPS - N 40° 00.909' W 109° 49.525'

Well: FED 23-19-9-19			Oper: TRIPPING			Date: 7/17/2006		Days: 8			
Depth: 9930'		Prog: 490	D Hrs: 14 1/2		AV ROP: 33.8		Formation: MESAVERDA				
DMC: \$2,912		TMC: \$62,297			TDC: \$30,072		CWC: \$830,640				
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST			
MW:	9.4	#1 PZ-9 3.5 gpm	Bit #:	2	3	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	37	SPM: 110	Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	9/14	#2PZ -9 3.5 gpm	Type:	506z	506zx	Int. Csg:	\$ -	Day Rate:	\$ 20,500		
Gel:	9/29/36	SPM:	MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,500		
WL:	11.2	GPM: 410	S/N:	7107054	7108288	Float Equip:	\$ -	Trucking:	\$ 510		
Cake:	1/	Press: 1510	Jets:	6X16	6X17	Well Head:	\$ -	Water:	\$ -		
Solids:	4	AV DC: 292	TD Out:	9930		TBG/Rods:	\$ -	Fuel:	\$ -		
Sand:		AV DP: 196	Depth In:	8700	9930	Packers:	\$ -	Mud Logger:	\$ 850		
PH :	9.0	JetVel: 105	FTG:	1230'		Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	1.1/8.4	ECD: 9.7	Hrs:	32		Separator:	\$ -	Cement:	\$ -		
Chlor:	12000	SPR #1 : 40/300	FPH:	38.4		Heater:	\$ -	Bits:	\$ -		
Ca :	120	SPR #2 : 40/260	WOB:	30		Pumping L/T:	\$ -	Mud Motors:	\$ 1,450		
Dapp ppb:	5.2	Btm.Up: 46	R-RPM:	45		Prime Mover:	\$ -	Fishing:	\$ -		
Time Break Down:			Total D.T.	M-RPM:	50	Misc:	\$ -	Consultant:	\$ 850		
START	END	TIME	20	Total Rot. Hrs: 141.5		Daily Total:	\$ -	Drilling Mud:	\$ 2,912		
06:00	15:00	9:00	DRLG 9440' - 9822' (382' @ 42.4 FPH)						Misc. / Labor:	\$ 1,500	
15:00	15:30	0:30	INSTALL ROTATING RUBBER						Csg. Crew:	\$ -	
15:30	21:00	5:30	DRLG 9822' - 9930' (1058' @ 19.6 FPH)						Daily Total:	\$ 30,072	
21:00	22:00	1:00	PUMP PILL AND SURVEY (@ 9930 MR)						Cum. Wtr:	\$ 7,429	
22:00	02:30	4:30	TOOH FOR BIT						Cum. Fuel	\$ 22,336	
02:30	03:30	1:00	CHANGE OUT BIT AND MOTOR						Cum. Bits:	\$ 9,500	
03:30	06:00	2:30	TIH						BHA		
			ONLY WORKING WITH 2 MOTORS. OVER HEATING						BIT	7 7/8	1.00
			RECEIVED						MM .13	#2092	32.95
			JUL 17 2006						IBS	1	4.62
			DIV. OF OIL, GAS & MINING						1- 6" DC	1	28.66
									IBS	1	5.21
									6" DC"s	20	596.70
			MESAVERDE 9310			0'					
			CASTLEGATE 11780			1850'			TOTAL BHA = 669.14		
			SUNNYSIDE 12240			2310'			Survey	3°	7557'
		24.00	TD 12915			2985'			Survey	3°	8700'
P/U	200 K#	LITH: 80% SH, 20% SD, 0% SLT			BKG GAS			150			
S/O	175 K#	FLARE: 0'			CONN GAS			100			
ROT.	187 K#	LAST CSG.RAN: 8 5/8" SET @			3534			PEAK GAS 170			
FUEL	Used: 1167	On Hand: 4086			Co.Man Scott Allred			TRIP GAS			



GASCO ENERGY

DAILY DRILLING REPORT

40115

T09S R19E S-19
 43-041-36771
 GPS - N 40° 00.909' W 109° 49.525'

Well: FED 23-19-9-19			Oper: DRLG			Date: 7/18/2006		Days: 9		
Depth: 10734'		Prog: 804		D Hrs: 19 1/2		AV ROP: 41.2		Formation: MESAVERDA		
DMC: \$2,415			TMC: \$64,712			TDC: \$52,354		CWC: \$892,494		
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	9.5	#1 PZ-9 3.5 gpm	Bit #:	3	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	44	SPM: 110	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	15/13	#2PZ -9 3.5 gpm	Type:	506zx	Int. Csg:	\$ -	Day Rate:	\$ 20,500		
Gel:	13/35/47	SPM:	MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,500		
WL:	12.8	GPM: 410	S/N:	7108288	Float Equip:	\$ -	Trucking:	\$ -		
Cake:	1/	Press: 1510	Jets:	6X17	Well Head:	\$ -	Water:	\$ -		
Solids:	1	AV DC: 292	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ 22,789		
Sand:		AV DP: 196	Depth In:	9930	Packers:	\$ -	Mud Logger:	\$ 850		
PH :	9.5	JetVel: 105	FTG:	804'	Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	1/8.3	ECD: 9.8	Hrs:	19 1/2	Separator:	\$ -	Cement:	\$ -		
Chlor:	12000	SPR #1 : 40/300	FPH:	41.2	Heater:	\$ -	Bits:	\$ -		
Ca :	120	SPR #2 : 40/260	WOB:	25/30	Pumping LT:	\$ -	Mud Motors:	\$ 1,950		
Dapp ppb:	5.1	Btm.Up: 46	R-RPM:	45	Prime Mover:	\$ -	Fishing:	\$ -		
Time Break Down:			Total D.T.	20	M-RPM:	50	Misc:	\$ -	Consultant: \$ 850	
START	END	TIME	Total Rot. Hrs: 161.0		Daily Total:	\$ -	Drilling Mud:	\$ 2,415		
06:00	08:30	2:30	FILL PIPE AND TIH					Misc. / Labor:	\$ 1,500	
08:30	10:00	1:30	REAM 90' TO BOTTOM (WORK TIGHT HOLE)					Csg. Crew:	\$ -	
10:00	16:00	6:00	DRLG 9930' - 10095' (165' @ 27.5 FPH)					Daily Total:	\$ 52,354	
16:00	16:30	0:30	RIG SERVICE					Cum. Wtr:	\$ 7,429	
16:30	06:00	13:30	DRLG 10095' - 10733' (638' @ 47.2 FPH)					Cum. Fuel	\$ 45,125	
								Cum. Bits:	\$ 19,000	
							BHA			
			ONLY WORKING WITH 2 MOTORS, OVER HEATING					BIT	7 7/8	1.00
								MM .13	#2092	32.95
								IBS	1	4.62
								1- 6" DC	1	28.66
								IBS	1	5.21
								6" DC"s	20	596.70
							RECEIVED JUL 18 2006 DIV. OF OIL, GAS & MINING			
			MESAVERDE	9310	0'					
			CASTLEGATE	11780	1046'					
			SUNNYSIDE	12240	1506'					
		24.00	TD	12915	2181'					
							TOTAL BHA = 669.14			
							Survey	3°	8700'	
							Survey	MR	9930'	
P/U	200 K#	LITH: 40% SH, 60% SS, 0% SLT			BKG GAS		5500			
S/O	175 K#	FLARE: 18'			CONN GAS		6500			
ROT.	187 K#	LAST CSG.RAN: 8 5/8" SET @ 3534			PEAK GAS		6500			
FUEL Used:	1099	10987	4086	Co.Man Scott Allred		TRIP GAS		1200		



GASCO ENERGY

DAILY DRILLING REPORT

40115

T045 K19E S-19
43-049-36991
GPS - N 40° 00.909' W 109° 49.525'

Well: FED 23-19-9-19			Oper: DRLG AND BUILD WT.			Date: 7/19/2006		Days: 10			
Depth: 11068'		Prog: 334		D Hrs: 19 1/2		AV ROP: 17.1		Formation: MESAVERDA			
DMC: \$5,390			TMC: \$70,102			TDC: \$55,329		CWC: \$947,823			
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST			
MW:	9.9	#1 PZ-9 3.5 gpm	Bit #:	3		Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	44	SPM: 110	Size:	7 7/8		Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	10/15	#2PZ-9 3.5 gpm	Type:	506zx		Int. Csg:	\$ -	Day Rate:	\$ 20,500		
Gel:	10/30/44	SPM:	MFG:	HTC		Prod Csg:	\$ -	Rental Tools:	\$ 1,500		
WL:	14	GPM: 410	S/N:	7108288		Float Equip:	\$ -	Trucking:	\$ -		
Cake:	1/	Press: 1510	Jets:	6X17		Well Head:	\$ -	Water:	\$ -		
Solids:	10	AV DC: 292	TD Out:			TBG/Rods:	\$ -	Fuel:	\$ 22,789		
Sand:		AV DP: 196	Depth In:	9930		Packers:	\$ -	Mud Logger:	\$ 850		
PH :	9.0	JetVel: 105	FTG:	1138'		Tanks:	\$ -	Logging:	\$ -		
P1/Mf:	.7/7.7	ECD: 10.2	Hrs:	39		Separator:	\$ -	Cement:	\$ -		
Chlor:	12000	SPR #1: 40/300	FPH:	29.2		Heater:	\$ -	Bits:	\$ -		
Ca :	120	SPR #2: 40/260	WOB:	30		Pumping L/T:	\$ -	Mud Motors:	\$ 1,950		
Dapp ppb:	5.1	Btm.Up: 52	R-RPM:	45		Prime Mover:	\$ -	Fishing:	\$ -		
Time Break Down:			Total D.T.	20	M-RPM:	50	Misc:	\$ -	Consultant:	\$ 850	
START	END	TIME	Total Rot. Hrs:		180.5	Daily Total:	\$ -	Drilling Mud:	\$ 5,390		
06:00	11:00	5:00	DRLG 10733 - 10972 (239 @ 47 FPH)						Misc. / Labor:	\$ 1,500	
11:00	12:30	1:30	TOOK 90 BBL KICK (CIRC. OUT KICK AND COND MUD)						Csg. Crew:	\$ -	
12:30	06:00	17:30	DRLG 10972' - 111068' (96' @ 5.4 FPH) BUILD MUD WT FOR						Daily Total:	\$ 55,329	
			BIT TRIP. BUILD TO 11# W/ 15'FLARE						Cum. Wtr:	\$ 7,429	
									Cum. Fuel	\$ 67,914	
									Cum. Bits:	\$ 19,000	
BHA											
			ONLY WORKING WITH 2 MOTORS, OVER HEATING						BIT	7 7/8	1.00
									MM .13	#2092	32.95
			RECEIVED						IBS	1	4.62
			JUL 19 2006						1- 6" DC	1	28.66
			DIV. OF OIL, GAS & MINING						IBS	1	5.21
									6" DC"s	20	596.70
			MESAVERDE 9310 0'						TOTAL BHA = 669.14		
			CASTLEGATE 11780 712'						Survey	3°	8700'
			SUNNYSIDE 12240 1172'						Survey	MR	9930'
		24.00	TD 12915 1847'								
P/U	230 K#	LITH: 40% SH, 60% SS, 0% SLT				BKG GAS		5500			
S/O	200 K#	FLARE: 18'				CONN GAS		6500			
ROT.	215 K#	LAST CSG.RAN: 8 5/8"		SET @ 3534		PEAK GAS		6500			
FUEL	Used: 1407	On Hand: 9580		Co.Man Scott Allred		TRIP GAS		1200			



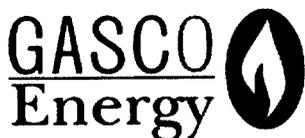
GASCO ENERGY

DAILY DRILLING REPORT

40115

TO 95 R19E S19
 43-047-36771
 GPS - N 40° 00. 909' W 109° 49. 525'

Well: FED 23-19-9-19			Oper: TRIPPING AND WELL CONTROL			Date: 7/19/2006		Days: 11	
Depth: 11068'		Prog: 0		D Hrs: 19 1/2		AV ROP: 0.0		Formation: MESAVERDA	
DMC: \$18,668			TMC: \$88,770			TDC: \$45,818		CWC: \$993,641	
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST	
MW:	11.2	#1 PZ-9 3.5 gpm	Bit #:	3	4	Conductor:	\$ -	Loc, Cost:	\$ -
VIS:	43	SPM: 110	Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -
PV/YP:	13/18	#2PZ-9 3.5 gpm	Type:	506zx	509zx	Int. Csg:	\$ -	Day Rate:	\$ 20,500
Gel:	13/39/46	SPM:	MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,500
WL:	14.4	GPM: 410	S/N:	7108288	7006336	Float Equip:	\$ -	Trucking:	\$ -
Cake:	1	Press: 1510	Jets:	6X17	6X16-3X10	Well Head:	\$ -	Water:	\$ -
Solids:	15	AV DC: 292	TD Out:	11068		TBG/Rods:	\$ -	Fuel:	\$ -
Sand:		AV DP: 196	Depth In:	9930	11068	Packers:	\$ -	Mud Logger:	\$ 850
PH :	9.0	JetVel: 105	FTG:	1138'		Tanks:	\$ -	Logging:	\$ -
Pf/Mf:	.6/7.5	ECD: 11.65	Hrs:	39		Separator:	\$ -	Cement:	\$ -
Chlor:	12000	SPR #1 : 40/300	FPH:	29.2		Heater:	\$ -	Bits:	\$ -
Ca :	120	SPR #2 : 40/260	WOB:	30		Pumping L/T:	\$ -	Mud Motors:	\$ 1,950
Dapp ppb:	5.2	Btm.Up: 52	R-RPM:	45		Prime Mover:	\$ -	Fishing:	\$ -
Time Break Down:			Total D.T.	M-RPM: 50		Misc:	\$ -	Consultant: \$ 850	
START	END	TIME	20	Total Rot. Hrs: 180.5		Daily Total:	\$ -	Drilling Mud: \$ 18,668	
06:00	11:30	5:30	CIRC.AND CONDICTION MUD TO KILL WELL				Misc. / Labor:		\$ 1,500
11:30	13:00	1:30	PUMP PILL AND PULL 15 STDS.				Csg. Crew:		\$ -
13:00	13:30	0:30	TRIP BACK IN TO KILL WELL				Daily Total:		\$ 45,818
13:30	17:00	3:30	CIRC.AND CONDICTION MUD TO KILL WELL W/ 11.5# STILL FLOWING				Cum. Wtr:		\$ 7,429
17:00	18:00	1:00	MIX 180 BBLs OF 12# DISPLACE DP, SET PUDDLE PILL				Cum. Fuel		\$ 67,914
18:00	23:30	5:30	TOOH				Cum. Bits:		\$ 19,000
23:30	00:30	1:00	CHANGE OUT BIT AND MOTOR, STARTING TO FLOW				BHA		
00:30	04:00	3:30	STRIP COLLARS IN, INSTALL ROTATING RUBBER, TIH				BIT	7 7/8	1.00
04:00	06:00	2:00	CIRC. OUT GAS @6800'				MM .13	#2025	32.95
							IBS	1	4.62
							1- 6" DC	1	28.66
			ONLY WORKING WITH 2 MOTORS. OVER HEATING				IBS	1	5.21
							6" DC"s	20	596.70
			RECEIVED						
			MESAVERDE 9310	0'		JUL 20 2006		TOTAL BHA = 669.14	
			CASTLEGATE 11780	712'		Survey	3°	8700'	
			SUNNYSIDE 12240	1172'		Survey	MR	9930'	
		24.00	TD 12915	1847'		DIV. OF OIL, GAS & MININ			
P/U	230 K#	LITH: 40% SH, 60% SS, 0% SLT			BKG GAS		550		
S/O	200 K#	FLARE: 30' ON BUSTER @ TIMES			CONN GAS		6500		
ROT.	215 K#	LAST CSG.RAN: 8 5/8" SET @ 3534			PEAK GAS		7700		
FUEL	Used: 936	On Hand: 8644			Co.Man Scott Allred		TRIP GAS		1200



GASCO ENERGY

DAILY DRILLING REPORT

40115

T09S R19E S-19
43-047-36771
GPS - N 40° 00. 909' W 109° 49. 525'

Well: FED 23-19-9-19			Oper: BUILD VOL.			Date: 7/22/2006		Days: 13	
Depth: 11346'		Prog: 92	D Hrs: 18		AV ROP: 5.1		Formation: LOWER MESAVERDA		
DMC: \$9,133		TMC: \$105,619			TDC: \$46,173		CWC: \$1,092,120		
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	11.3	#1 PZ-9 3.5 gpm	Bit #:	4	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	45	SPM: 110	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	15/19	#2PZ-9 3.5 gpm	Type:	509zx	Int. Csg:	\$ -	Day Rate:	\$ 20,500	
Gel:	14/43/58	SPM:	MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,500	
WL:	16.8	GPM: 384	S/N:	7006336	Float Equip:	\$ -	Trucking:	\$ 540	
Cake:	1	Press: 2200	Jets:	6X16-3X10	Well Head:	\$ -	Water:	\$ -	
Solids:	15.4	AV DC: 292	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:		AV DP: 196	Depth In:	11068	Packers:	\$ -	Mud Logger:	\$ 850	
PH :	9.0	JetVel: 87	FTG:	278'	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	.5/6.5	ECD: 11.77	Hrs:	36	Separator:	\$ -	Cement:	\$ -	
Chlor:	11000	SPR #1 : 50/550	FPH:	7.7	Heater:	\$ -	Bits:	\$ 9,500	
Ca :	120	SPR #2 : 50/500	WOB:	30/35	Pumping L/T:	\$ -	Mud Motors:	\$ 1,800	
Dapp ppb:	5.1	Btm.Up: 53	R-RPM:	45	Prime Mover:	\$ -	Fishing:	\$ -	
Time Break Down:			Total D.T.	20	M-RPM:	50	Misc:	\$ -	
START	END	TIME	Total Rot. Hrs: 216.5		Daily Total:	\$ -	Consultant:	\$ 850	
06:00	08:30	2:30	DRLG 11254 TO 11273 (19' @ 7.6 FPH)				Drilling Mud:	\$ 9,133	
08:30	09:00	0:30	RIG SERVICE				Misc. / Labor:	\$ 1,500	
09:00	00:30	15:30	DRLG 11273 TO 11346 (73' @ 4.7 FPH)				Csg. Crew:	\$ -	
00:30	06:00	5:30	LOST CIRC. BIULD VOL. AND SHUT IN WELL@ 04:00 HRS.				Daily Total:	\$ 46,173	
							Cum. Wtr:	\$ 7,429	
							Cum. Fuel	\$ 67,914	
							Cum. Bits:	\$ 47,500	
RECEIVED							BHA		
JUL 25 2006							BIT	7 7/8	1.00
DIV. OF OIL, GAS & MINING							MM .13	#2025	32.95
ONLY WORKING WITH 2 MOTORS, OVER HEATING							IBS	1	4.62
MESAVERDE 9310 0'							1-6" DC	1	28.66
CASTLEGATE 11780 434'							IBS	1	5.21
SUNNYSIDE 12240 894'							6" DC"s	20	596.70
24.00 TD 12915 1569'							TOTAL BHA = 669.14		
P/U	235 K#	LITH: 70% SH,25% SS, 5% SLT			BKG GAS	1450			
S/O	205 K#	FLARE: 25'			CONN GAS	1944			
ROT.	215 K#	LAST CSG.RAN: 8 5/8" SET @ 3534			PEAK GAS	2978			
FUEL	Used: 1249	On Hand: 7395	Co.Man Scott Allred		TRIP GAS				



GASCO ENERGY

DAILY DRILLING REPORT

40115

T09S R19E S-19
43-47-36791
GPS - N 40° 00. 909' W 109° 49. 525'

Well: FED 23-19-9-19			Oper: TRIPPING FOR BIT#5			Date: 7/24/2006		Days: 15		
Depth: 11491'		Prog: 43	D Hrs: 10 1/2		AV ROP: 4.1		Formation: LOWER MESAVERDA			
DMC: \$8,760		TMC: \$140,850			TDC: \$45,050		CWC: \$1,200,681			
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	11.5	#1 PZ-9 3.5 gpm	Bit #:	4	5	Conductor:	\$ -	Loc. Cost:	\$ -	
VIS:	52	SPM: 107	Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	16/23	#2PZ-9 3.5 gpm	Type:	509zx	509zx	Int. Csg:	\$ -	Day Rate:	\$ 20,500	
Gel:	16/49/71	SPM:	MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,500	
WL:	18	GPM: 373	S/N:	7006336	7006336	Float Equip:	\$ -	Trucking:	\$ 540	
Cake:	2/	Press: 2053	Jets:	6X16-3X10	6X16-3X10	Well Head:	\$ -	Water:	\$ -	
Solids:	18.8	AV DC: 283	TD Out:	11491		TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:		AV DP: 190	Depth In:	11068	11491	Packers:	\$ -	Mud Logger:	\$ 850	
PH :	9.0	JetVel: 85	FTG:	423'		Tanks:	\$ -	Logging:	\$ -	
PI/Mf:	.4/6.2	ECD: 12.6	Hrs:	64 1/2		Separator:	\$ -	Cement:	\$ -	
Chlor:	12000	SPR #1 : 40/550	FPH:	6.6		Heater:	\$ -	Bits:	\$ 9,500	
Ca :	120	SPR #2 : 40/500	WOB:	30/35		Pumping L/T:	\$ -	Mud Motors:	\$ 1,050	
Dapp ppb:	4.9	Btm.Up: 56	R-RPM:	45		Prime Mover:	\$ -	Fishing:	\$ -	
Time Break Down:			Total D.T.	M-RPM:	50	Misc:	\$ -	Consultant:	\$ 850	
START	END	TIME	20	Total Rot. Hrs:	245.0	Daily Total:	\$ -	Drilling Mud:	\$ 8,760	
06:00	16:30	10:30	DRLG 11448' TO 11491 (43' @ 4.1 FPH)						Misc. / Labor:	\$ 1,500
16:30	18:00	1:30	PUMP 2- 60 BBL 13# 1- 60 BBL 15# PILL TO HOLD DOWN GAS						Csg. Crew:	\$ -
18:00	00:30	6:30	TOOH						Daily Total:	\$ 45,050
00:30	01:30	1:00	CHANGE OUT BIT AND MOTOR						Cum. Wtr:	\$ 7,429
01:30	04:30	3:00	TIH TO 3606						Cum. Fuel	\$ 67,914
04:30	06:00	1:30	CUT DRLG LINE (WELL FLOWING, CIRC. OUT GAS AS WE CUT)						Cum. Bits:	\$ 66,500
RECEIVED								BHA		
JUL 25 2006								BIT	7 7/8	1.00
								MM .13	#2025	32.95
								IBS	1	4.62
								1- 6" DC	1	28.66
								IBS	1	5.21
								6" DC"s	20	596.70
								TOTAL BHA =		669.14
								Survey	MR	9930'
								Survey	3 1/2	11068'
		24.00	TD	12938	1447'					
P/U	235 K#	LITH: 60% SH,35% SS, 5% SLT				BKG GAS		1000		
S/O	205 K#	FLARE: 50'				CONN GAS		1400		
ROT.	215 K#	LAST CSG.RAN: 8 5/8" SET @ 3534				PEAK GAS		3600		
FUEL	Used:	1416	On Hand:	4788	Co.Man Scott Allred		TRIP GAS			



GASCO ENERGY

DAILY DRILLING REPORT

40115

TOIS R19E S-19
43-047-36771
GPS - N 40° 00. 909' W 109° 49. 525'

Well: FED 23-19-9-19			Oper: TRIPPING IN # BIT 6			Date: 7/26/2006		Days: 17			
Depth: 11748'		Prog: 38		D Hrs: 9		AV ROP: 4.2		Formation: LOWER MESAVERDA			
DMC: \$5,560			TMC: \$151,970			TDC: \$56,806		CWC: \$1,286,483			
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST			
MW:	11.8	#1 PZ-9 3.5 gpm	Bit #:	5	6	Conductor:	\$ -	Loc. Cost:	\$ -		
VIS:	43	SPM: 107	Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	14/17	#2PZ-9 3.5 gpm	Type:	509z	509z	Int. Csg:	\$ -	Day Rate:	\$ 20,500		
Gel:	14/40/55	SPM:	MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,500		
WL:	20	GPM: 373	S/N:	7006524	7111294	Float Equip:	\$ -	Trucking:	\$ 500		
Cake:	2/	Press: 2053	Jets:	6X16-3X10	6X16-3X10	Well Head:	\$ -	Water:	\$ -		
Solids:	19	AV DC: 283	TD Out:	11748		TBG/Rods:	\$ -	Fuel:	\$ 24,646		
Sand:		AV DP: 190	Depth In:	11491	11748	Packers:	\$ -	Mud Logger:	\$ 850		
PH :	9.0	JetVel: 85	FTG:	257'		Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	.3/5.5	ECD: 12.2	Hrs:	24 1/2		Separator:	\$ -	Cement:	\$ -		
Chlor:	9000	SPR #1 : 40/550	FPH:	10.5		Heater:	\$ -	Bits:	\$ -		
Ca :	120	SPR #2 : 40/500	WOB:	30/35	30/35	Pumping L/T:	\$ -	Mud Motors:	\$ 900		
Dapp ppb:	4.7	Btm.Up: 56	R-RPM:	45	45	Prime Mover:	\$ -	Fishing:	\$ -		
Time Break Down:			Total D.T.	M-RPM: 50	50	Misc:	\$ -	Consultant:	\$ 850		
START	END	TIME	20	Total Rot. Hrs:		269.5	Daily Total:	\$ -	Drilling Mud:	\$ 5,560	
06:00	15:00	9:00	DRLG 11710 TO 11748 (38' @ 4.2 FPH)						Misc. / Labor:	\$ 1,500	
15:00	16:00	1:00	PUMP 1405 # PILL						Csg. Crew:	\$ -	
16:00	22:30	6:30	TOOH						Daily Total:	\$ 56,806	
22:30	23:00	0:30	CHANGE BITS						Cum. Wtr:	\$ 7,429	
23:00	01:30	2:30	TIH TO 3759						Cum. Fuel	\$ 117,206	
01:30	02:00	0:30	CIRC OUT GAS						Cum. Bits:	\$ 38,000	
02:00	03:00	1:00	TIH TO 5002						BHA		
03:00	03:30	0:30	CIRC OUT GAS						BIT	7 7/8	1.00
03:30	04:30	1:00	TIH TO 7206						MM .13	#2019	33.06
04:30	05:30	1:00	CIRC OUT GAS						IBS	1	4.62
05:30	06:00	0:30	TIH TO 8556						1-6" DC	1	28.66
06:00			ONLY WORKING WITH 2 MOTORS, OVER HEATING						IBS	1	5.21
0									6" DC"s	20	596.70
0											
			MESAVERDE 9310			0'					
			CASTLEGATE 11780			32'	TOTAL BHA = 669.25				
			SUNNYSIDE 12240			492'	Survey	MR	9930'		
		24.00	TD	12938	1190'	Survey	3 1/2	11068'			
P/U	240 K#	LITH: 30% SH, 60% SS, % SLT, % COAL					BKG GAS		4370		
S/O	215 K#	FLARE: 35'					CONN GAS		1400		
ROT.	225 K#	LAST CSG.RAN: 8 5/8" SET @ 3534					PEAK GAS		5250		
FUEL	Used: 1834	On Hand: 9669		Co.Man Scott Allred		TRIP GAS					

RECEIVED
JUL 26 2006

DIV. OF OIL GAS & MINING



GASCO ENERGY

DAILY DRILLING REPORT

40115

T095 R19E S-19
43-042-36771
GPS - N 40° 00. 909' W 109° 49. 525'

Well: FED 23-19-9-19			Oper: TRIPPING IN # BIT 7			Date: 7/28/2006		Days: 19		
Depth: 11957'		Prog: 64	D Hrs: 9 1/2		AV ROP: 6.7		Formation: LOWER MESAVERDA			
DMC: \$14,930		TMC: \$170,900			TDC: \$51,080		CWC: \$1,382,478			
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	11.8	#1 PZ-9 3.5 gpm	Bit #:	6	7	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	42	SPM: 107	Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	14/15	#2PZ -9 3.5 gpm	Type:	509z	509z	Int. Csg:	\$ -	Day Rate:	\$ 20,500	
Gel:	13/37/46	SPM:	MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,500	
WL:	24	GPM: 373	S/N:	7111294	7005041	Float Equip:	\$ -	Trucking:	\$ 500	
Cake:	2/	Press: 2053	Jets:	6X16-3X10	6X16-3X10	Well Head:	\$ -	Water:		
Solids:	19	AV DC: 283	TD Out:	11893		TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:		AV DP: 190	Depth In:	11748	11893	Packers:	\$ -	Mud Logger:	\$ 850	
PH :	9.0	JetVel: 85	FTG:	209'	64	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	.3/6.3	ECD: 12.2	Hrs:	18	9.5	Separator:	\$ -	Cement:	\$ -	
Chlor:	11000	SPR #1: 50/700	FPH:	11.6	6.7	Heater:	\$ -	Bits:	\$ 9,500	
Ca :	115	SPR #2: 50/680	WOB:	30/35	30/36	Pumping L/T:	\$ -	Mud Motors:	\$ 950	
Dapp ppb:	5.2	Btm.Up: 56	R-RPM:	45	45	Prime Mover:	\$ -	Fishing:	\$ -	
Time Break Down:			Total D.T.	M-RPM: 50 50		Misc:	\$ -	Consultant: \$ 850		
START	END	TIME	20	Total Rot. Hrs: 297.0		Daily Total:	\$ -	Drilling Mud: \$ 14,930		
06:00	09:30	3:30	TOOH FOR BIT #7					Misc. / Labor: \$ 1,500		
09:30	10:00	0:30	CHANGE OUT BIT AND MOTOR					Csg. Crew: \$ -		
10:00	12:30	2:30	TIH					Daily Total: \$ 51,080		
12:30	13:00	0:30	INSTALL ROT. RUBBER AND FILL PIPE					Cum. Wtr: \$ 11,344		
13:00	13:30	0:30	TRIP IN TO 8200					Cum. Fuel \$ 117,206		
13:30	18:00	4:30	LOST CIRC. BUILD VOL. AND CIRC. OUT GAS					Cum. Bits: \$ 57,000		
18:00	20:00	2:00	TIH					BHA		
20:00	20:30	0:30	WASH 90' TO BOTTOM (4' OF FILL)					BIT	7 7/8	1.00
20:30	06:00	9:30	DRLG 11893 TO 11957 (64' @ 6.7 FPH)					MM .13	2076	32.98
								IBS	1	4.62
								1- 6" DC	1	28.66
			ONLY WORKING WITH 2 MOTORS, OVER HEATING					IBS	1	5.21
								6" DC"s	20	596.70
			RECEIVED							
			MESAVERDE 9310 0'							
			CASTLEGATE 11780 0'							
			DESERT 12010 53'							
			SUNNYSIDE 12240 283'							
		24.00	TD 12938 981'					TOTAL BHA = 669.17		
P/U	245 K#	LITH: 25% SH, 75% SS, % SLT, % COAL					BKG GAS	610		
S/O	210 K#	FLARE: 50'					CONN GAS	730		
ROT.	225 K#	LAST CSG.RAN: 8 5/8" SET @ 3534					PEAK GAS	1345		
FUEL	Used: 892	On Hand: 7529					Co.Man Scott Allred	TRIP GAS	984	

DIV. OF OIL, GAS & MINING



GASCO ENERGY

DAILY DRILLING REPORT

40115

TOYS R IRE S-19
43-047-36771
 GPS - N 40° 00. 909' W 109° 49. 525'

Well: FED 23-19-9-19			Oper: TRIPPING IN # BIT 8			Date: 7/29/2006		Days: 20	
Depth: 11999'		Prog: 42		D Hrs: 14		AV ROP: 3.0		Formation: CASTLEGATE	
DMC: \$6,391			TMC: \$177,291			TDC: \$33,491		CWC: \$1,415,969	
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST	
MW:	11.6	#1 PZ-9 3.5 gpm	Bit #:	7	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	45	SPM: 111	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	13/19	#2PZ -9 3.5 gpm	Type:	509z	Int. Csg:	\$ -	Day Rate:	\$ 20,500	
Gel:	13/42/60	SPM:	MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,500	
WL:	22	GPM: 387	S/N:	7005041	Float Equip:	\$ -	Trucking:	\$ 500	
Cake:	2/	Press: 2317	Jets:	6X16-3X10	Well Head:	\$ -	Water:		
Solids:	17	AV DC: 294	TD Out:	11999	TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:		AV DP: 197	Depth In:	11893	Packers:	\$ -	Mud Logger:	\$ 850	
PH :	9.0	JetVel: 88	FTG:	106'	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	.3/6.5	ECD: 12	Hrs:	18	Separator:	\$ -	Cement:	\$ -	
Chlor:	9000	SPR #1 : 50/700	FPH:	5.9	Heater:	\$ -	Bits:	\$ -	
Ca :	120	SPR #2 : 50/680	WOB:	30/36	Pumping L/T:	\$ -	Mud Motors:	\$ 1,400	
Dapp ppb:	5.1	Btm.Up: 56	R-RPM:	45	Prime Mover:	\$ -	Fishing:	\$ -	
Time Break Down:			Total D.T.	M-RPM:	50	Misc:	\$ -	Consultant:	\$ 850
START	END	TIME	20	Total Rot. Hrs: 311.0		Daily Total:	\$ -	Drilling Mud:	\$ 6,391
06:00	12:00	6:00	DRLG 11957 TO 11974 (17' @ 2.8 FPH)				Misc. / Labor:	\$ 1,500	
12:00	12:30	0:30	RIG SERVICE				Csg. Crew:	\$ -	
12:30	24:00	11:30	DRLG 11974 TO 11999 (25' @ 2.1 FPH)				Daily Total:	\$ 33,491	
24:00	00:30	0:30	PUMP PILL AND DROP SURVEY				Cum. Wtr:	\$ 11,344	
00:30	06:00	5:30	TOOH FOR BIT				Cum. Fuel	\$ 117,206	
							Cum. Bits:	\$ 57,000	
							BHA		
							BIT	7 7/8	1.00
							MM .13	2076	32.98
							IBS	1	4.62
							1- 6" DC	1	28.66
							IBS	1	5.21
							6" DC"s	20	596.70
							RECEIVED		
							JUL 31 2006		
							DIV. OF OIL, GAS & MINING		
							DESERT	12010	11'
							GRASSY	12135	136'
							SUNNYSIDE	12240	241'
							TD	12938	939'
							TOTAL BHA = 669.17		
							Survey	3 1/2	11068'
							Survey		
P/U	245 K#	LITH: 15% SH, 85% SS, % SLT, % COAL				BKG GAS	1000		
S/O	210 K#	FLARE: 12'				CONN GAS	1738		
ROT.	225 K#	LAST CSG.RAN: 8 5/8"		SET @ 3534		PEAK GAS	3207		
FUEL	Used: 1413	On Hand: 6116		Co.Man Scott Allred		TRIP GAS	984		



GASCO ENERGY

DAILY DRILLING REPORT

40115

T 09S R 19E S-19
43-042-36771
GPS - N 40° 00.909' W 109° 49.525'

Well: FED 23-19-9-19			Oper: DRLG			Date: 7/30/2006		Days: 21			
Depth: 12065'		Prog: 66	D Hrs: 14 1/2		AV ROP: 4.6		Formation: DESERT				
DMC: \$5,861		TMC: \$183,152			TDC: \$42,511		CWC: \$1,458,830				
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST			
MW:	21.1	#1 PZ-9 3.5 gpm	Bit #:	7	8	Conductor:	\$ -	Loc, Cost: \$ -			
VIS:	45	SPM: 111	Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move: \$ -			
PV/YP:	17/20	#2PZ-9 3.5 gpm	Type:	509z	XS44DSR	Int. Csg:	\$ -	Day Rate: \$ 20,500			
Gel:	13/35/50	SPM:	MFG:	HTC	SEC	Prod Csg:	\$ -	Rental Tools: \$ 1,500			
WL:	16.8	GPM: 387	S/N:	7005041		Float Equip:	\$ -	Trucking: \$ 500			
Cake:	2/	Press: 2317	Jets:	6X16-3X10	3X22	Well Head:	\$ -	Water:			
Solids:	19	AV DC: 294	TD Out:	11999		TBG/Rods:	\$ -	Fuel: \$ -			
Sand:		AV DP: 197	Depth In:	11893	11999	Packers:	\$ -	Mud Logger: \$ 850			
PH :	9.0	JetVel: 111	FTG:	172'	66	Tanks:	\$ -	Logging: \$ -			
PI/Mf:	.3/6.5	ECD: 12.5	Hrs:	27	14.5	Separator:	\$ -	Cement: \$ -			
Chlor:	10000	SPR #1: 50/700	FPH:	6.4	4.6	Heater:	\$ -	Bits: \$ 9,500			
Ca :	120	SPR #2: 50/680	WOB:	30/36	25/35	Pumping LT:	\$ -	Mud Motors: \$ 1,450			
Dapp ppb:	5.1	Btm.Up: 56	R-RPM:	45	45	Prime Mover:	\$ -	Fishing: \$ -			
Time Break Down:			Total D.T.			Misc:	\$ -	Consultant: \$ 850			
START	END	TIME	20	Total Rot. Hrs: 329.0		Daily Total:	\$ -	Drilling Mud: \$ 5,861			
06:00	07:00	1:00	TOOH				Misc. / Labor:		\$ 1,500		
07:00	07:30	0:30	CHANGE OUT BIT AND MOTOR				Csg. Crew:		\$ -		
07:30	09:30	2:00	TIH				Daily Total:		\$ 42,511		
09:30	10:00	0:30	CIRC. OUT GAS @ 3600				Cum. Wtr:		\$ 11,344		
10:00	11:00	1:00	TIH				Cum. Fuel		\$ 117,206		
11:00	11:30	0:30	CIRC. OUT GAS @ 7300				Cum. Bits:		\$ 66,500		
11:30	12:00	0:30	TIH				BHA				
12:00	12:30	0:30	CIR OUT GAS @ 8200				BIT	7 7/8	1.00		
12:30	15:00	2:30	TIH				MM .13	2076	32.98		
15:00	15:30	0:30	WASH AND REAM 11974 TO 11999 (NO FILL)				IBS	1	4.62		
15:30	06:00	14:30	DRLG 11999 TO 12065 (66' @ 4.6 FPH)				1- 6" DC	1	28.66		
RECEIVED						IBS	1	5.21			
JUL 31 2006						6" DC"s	20	596.70			
DIV. OF OIL, GAS & MINING						TOTAL BHA = 669.17					
			GRASSY	12135	70'	Survey		3 1/2	11068'		
			SUNNYSIDE	12240	175'	Survey		2 1/2	11999'		
		24.00	TD	12938	873'						
P/U	250 K#	LITH: 10% SH, 90% SS, % SLT, % COAL				BKG GAS		237			
S/O	210 K#	FLARE: 12'				CONN GAS		800			
ROT.	226 K#	LAST CSG.RAN: 8 5/8" SET @ 3534				PEAK GAS		2828			
FUEL	Used: 1413	On Hand: 6116		Co.Man Scott Allred		TRIP GAS		2828			



GASCO ENERGY DAILY DRILLING REPORT

T09S R19E S-19
43-047-36771

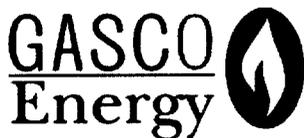
40115

GPS - N 40° 00.909' W 109° 49.525'

Well: FED 23-19-9-19			Oper: TRIPPING			Date: 7/31/2006		Days: 22	
Depth: 12149'		Prog: 84	D Hrs: 16		AV ROP: 5.3		Formation: GRASSY		
DMC: \$2,467		TMC: \$185,619			TDC: \$39,267		CWC: \$1,498,097		
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST	
MW:	12	#1 PZ-9 3.5 gpm	Bit #:	8	9	Conductor:	\$ -	Loc, Cost:	\$ -
VIS:	48	SPM: 111	Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -
PV/Y/P:	17/20	#2PZ-9 3.5 gpm	Type:	XS44DSR	DSX616	Int. Csg:	\$ -	Day Rate:	\$ 20,500
Gel:	14/44/60	SPM:	MFG:	SEC	HYC	Prod Csg:	\$ -	Rental Tools:	\$ 1,500
WL:	18	GPM: 387	S/N:	10840923	113299	Float Equip:	\$ -	Trucking:	\$ 500
Cake:	2/	Press: 2317	Jets:	3X22	3X18-3X14	Well Head:	\$ -	Water:	
Solids:	19	AV DC: 294	TD Out:	12149		TBG/Rods:	\$ -	Fuel:	\$ -
Sand:		AV DP: 197	Depth In:	11999	12149	Packers:	\$ -	Mud Logger:	\$ 850
PH :	9.0	JetVel: 111	FTG:	150'		Tanks:	\$ -	Logging:	\$ -
P1/Mf:	.3/6	ECD: 12.5	Hrs:	30 1/2		Separator:	\$ -	Cement:	\$ -
Chlor:	10000	SPR #1 : 50/700	FPH:	4.9		Heater:	\$ -	Bits:	\$ 9,500
Ca :	120	SPR #2 : 50/680	WOB:	30/36		Pumping LT:	\$ -	Mud Motors:	\$ 1,600
Dapp ppb:	5.1	Btm.Up: 56	R-RPM:	45		Prime Mover:	\$ -	Fishing:	\$ -
Time Break Down:			Total D.T.	M-RPM: 50		Misc:	\$ -	Consultant:	\$ 850
START	END	TIME	20	Total Rot. Hrs: 345.0		Daily Total:	\$ -	Drilling Mud:	\$ 2,467
06:00	12:00	6:00	DRLG 12065 TO 12102 (37' @ 6.1 FPH)					Misc. / Labor:	\$ 1,500
12:00	12:30	0:30	RIG SERVICE					Csg. Crew:	\$ -
12:30	22:30	10:00	DRLG 12102 TO 12149 (47' @ 4.7 FPH)					Daily Total:	\$ 39,267
22:30	23:00	0:30	PUMP PILL					Cum. Wtr:	\$ 11,344
23:00	05:00	6:00	TOOH					Cum. Fuel	\$ 117,206
05:00	05:30	0:30	CHANDE OUT MOTOR AND BIT					Cum. Bits:	\$ 76,000
05:30	06:00	0:30	TIH					BHA	
						BIT	7 7/8	1.00	
						MM .13	2128	33.05	
						IBS	1	4.62	
						1- 6" DC	1	28.66	
						IBS	1	5.21	
						6" DC"s	20	596.70	
			GRASSY	12135	0'	TOTAL BHA = 636.19			
			SUNNYSIDE	12240	91'	Survey	3½	11068'	
		24.00	TD	12938	789'	Survey	2½	11999'	
P/U	255 K#	LITH: % SH, 90% SS, % SLT, % COAL			BKG GAS		1800		
S/O	210 K#	FLARE: 12'			CONN GAS		3200		
ROT.	226 K#	LAST CSG.RAN: 8 5/8" SET @ 3534			PEAK GAS		4000		
FUEL	Used: 1354	On Hand: 3645		Co.Man Scott Allred		TRIP GAS		2828	

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JUL 31 2006

DIV. OF OIL, GAS & MINING



GASCO ENERGY

DAILY DRILLING REPORT

40115

T095 R19E S-19
43-047-36771
GPS - N 40° 00. 909' W 109° 49. 525'

Well: FED 23-19-9-19			Oper: DRLG			8/1/2006		Days: 23	
Depth: 12324'		Prog: 175		D Hrs: 10 1/2		AV ROP: 16.7		Formation: SUNNYSIDE	
DMC: \$16,120			TMC: \$201,739			TDC: \$69,214		CWC: \$1,567,311	
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST	
MW:	11.7	#1 PZ-9 3.5 gpm	Bit #:	9	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	41	SPM: 111	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	10/15	#2PZ-9 3.5 gpm	Type:	DSX616	Int. Csg:	\$ -	Day Rate:	\$ 20,500	
Gel:	24/50/-	SPM: 103	MFG:	HYC	Prod Csg:	\$ -	Rental Tools:	\$ 1,500	
WL:	30	GPM: 359	S/N:	113299	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	2/	Press: 2085	Jets:	3X18-3X14	Well Head:	\$ -	Water:		
Solids:	12	AV DC: 273	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ 26,844	
Sand:		AV DP: 183	Depth In:	12149	Packers:	\$ -	Mud Logger:	\$ 850	
PH :	9.0	JetVel: 96	FTG:	175'	Tanks:	\$ -	Logging:	\$ -	
PI/Mf:	.2/4.2	ECD: 10.45	Hrs:	10 1/2	Separator:	\$ -	Cement:	\$ -	
Chlor:	11000	SPR #1 : 50/700	FPH:	16.7	Heater:	\$ -	Bits:	\$ -	
Ca :	120	SPR #2 : 50/680	WOB:	30	Pumping LT:	\$ -	Mud Motors:	\$ 1,050	
Dapp ppb:	3.8	Btm.Up: 61	R-RPM:	45	Prime Mover:	\$ -	Fishing:	\$ -	
Time Break Down:			Total D.T.	20	M-RPM:	50	Misc:	\$ -	
START	END	TIME	Total Rot. Hrs: 355.5		Daily Total:	\$ -	Consultant:	\$ 850	
06:00	07:30	1:30	TRIP IN TO 3650'				Drilling Mud:	\$ 16,120	
07:30	09:00	1:30	CUT DRLG LINE - 142'				Misc. / Labor:	\$ 1,500	
09:00	10:00	1:00	TRIP IN HOLE TO 5300'				Csg. Crew:	\$ -	
10:00	10:30	0:30	FILL PIPE AND CIRC (NOT DISPLACING)				Daily Total:	\$ 69,214	
10:30	16:00	5:30	TRIP IN HOLE TO 5800' FILL PIPE-BUILD VOLUME FOR LOSS CIRC				Cum. Wtr:	\$ 11,344	
16:00	17:30	1:30	TIH TO 9800'				Cum. Fuel	\$ 144,050	
17:30	18:00	0:30	FILL PIPE@9800				Cum. Bits:	\$ 76,000	
18:00	19:00	1:00	TIH TO 12070				BHA		
19:00	19:30	0:30	FILL PIPE, REAM F/12070 TO 12149, 3' FILL				BIT	7 7/8	1.00
19:30	06:00	10:30	DRLG 12149 TO 12324 (175' @ 16.6 FPH)				MM .13	2128	33.05
							IBS	1	4.62
							1-6" DC	1	28.66
			GAINED 698 BBLs, 461 BBLs DUMPED THRU SAND TRAP				IBS	1	5.21
							6" DC"s	20	596.70
RECEIVED									
2006 - 1 2006									
			GRASSY	12135	0'	TOTAL BHA =			636.19
			SUNNYSIDE	12240	0'	Survey			3 1/2 11068'
		24.00	TD	12938	614'	Survey			2 1/2 11999'
P/U	260 K#	LITH: % SH, 60 % SS, 30 % SLT, % COAL, 10% OTHER				BKG GAS		1800	
S/O	225 K#	FLARE: 30'				CONN GAS		3200	
ROT.	240 K#	LAST CSG.RAN: 8 5/8" SET @ 3534				PEAK GAS		4000	
FUEL	Used: 1210	On Hand: 10639		Co.Man Scott Allred		TRIP GAS		2828	



GASCO ENERGY
DAILY DRILLING REPORT
 40115

T09S R19E S-19
 43-04N-36771
 GPS - N 40° 00. 909' W 109° 49. 525'

Well: FED 23-19-9-19			Oper: DRLG			8/2/2006		Days: 24	
Depth: 12414'		Prog: 90		D Hrs: 23		AV ROP: 3.9		Formation: SUNNYSIDE	
DMC: \$17,813			TMC: \$219,552			TDC: \$50,110		CWC: \$1,617,421	
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST	
MW:	11.5	#1 PZ-9 3.5 gpm	Bit #:	9	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	41	SPM: 111	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	15/15	#2PZ-9 3.5 gpm	Type:	DSX616	Int. Csg:	\$ -	Day Rate:	\$ 20,500	
Gel:	12/28/44	SPM: 100	MFG:	HYC	Prod Csg:	\$ -	Rental Tools:	\$ 1,500	
WL:	18	GPM: 349	S/N:	113299	Float Equip:	\$ -	Trucking:	\$ 575	
Cake:	1/	Press: 2063	Jets:	3X18-3X14	Well Head:	\$ -	Water:	\$ 4,222	
Solids:	17	AV DC: 265	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:		AV DP: 178	Depth In:	12149	Packers:	\$ -	Mud Logger:	\$ 850	
PH :	9.0	JetVel: 94	FTG:	265'	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	.2/5	ECD: 11.85	Hrs:	33 1/2	Separator:	\$ -	Cement:	\$ -	
Chlor:	9000	SPR #1: 50/700	FPH:	7.9	Heater:	\$ -	Bits:	\$ -	
Ca :	120	SPR #2: 50/680	WOB:	30	Pumping L/T:	\$ -	Mud Motors:	\$ 2,300	
Dapp ppb:	4.4	Btm.Up: 64	R-RPM:	45	Prime Mover:	\$ -	Fishing:	\$ -	
Time Break Down:			Total D.T.	20	M-RPM:	50	Misc:	\$ -	Consultant: \$ 850
START	END	TIME	Total Rot. Hrs: 378.5		Daily Total:	\$ -	Drilling Mud: \$17,813		
06:00	14:30	8:30	DRLG 12324 TO 123365 (41' @ 4.8 FPH)				Misc. / Labor: \$ 1,500		
14:30	15:30	1:00	CIRC @ SLOW RATE -DROP MUD WT BACK TO 11.7				Csg. Crew: \$ -		
15:30	18:00	2:30	DRLG 12365 TO 12378 (13' @ 5.2 FPH)				Daily Total: \$ 50,110		
18:00	06:00	12:00	DRLG 12378 TO 12414 (36' @ 3 FPH)				Cum. Wtr: \$ 15,566		
0							Cum. Fuel \$ 144,050		
0							Cum. Bits: \$ 76,000		
0			LOSS OF 150 BBLs @12,365, WONT HOLD @12 #,DROPPED TO				BHA		
0			11.7#,PICKED UP FLOW ,BROUGHT WT TO 11.8#				BIT	7 7/8	1.00
0			GAINED 150 BBLs BACK AFTER BUILDING VOLUME@12365				MM .13	2128	33.05
0							IBS	1	4.62
			RECEIVED AUG 2 2006 DIV. OF OIL, GAS & MINING				1- 6" DC	1	28.66
							IBS	1	5.21
							6" DC"s	20	596.70
			GRASSY	12135	0'	TOTAL BHA = 636.19			
			SUNNYSIDE	12240	0'	Survey	3½	11068'	
		24.00	TD	12938	524'	Survey	2½	11999'	
P/U	260 K#	LITH: SS 90 %,OTHER 10 %				BKG GAS		782	
S/O	220 K#	FLARE: 30'				CONN GAS		3200	
ROT.	240 K#	LAST CSG.RAN: 8 5/8"		SET @	3534	PEAK GAS		5800	
FUEL	Used: 1504	On Hand: 9135		Co.Man Scott Allred/Rick Felker		TRIP GAS		n/a	



GASCO ENERGY
DAILY DRILLING REPORT
 40115

T095 R19E S-19
 43-047-36771
 GPS - N 40° 00. 909' W 109° 49. 525'

Well: FED 23-19-9-19			Oper: DRLG			8/3/2006		Days: 25	
Depth: 12533'		Prog: 119		D Hrs: 23 1/2		AV ROP: 5.1		Formation: SUNNYSIDE	
DMC: \$21,740			TMC: \$241,292			TDC: \$49,940		CWC: \$1,667,361	
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST	
MW:	11.9	#1 PZ-9 3.5 gpm	Bit #:	9	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	51	SPM: 100	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	16/25	#2PZ-9 3.5 gpm	Type:	DSX616	Int. Csg:	\$ -	Day Rate:	\$ 20,500	
Gel:	15/40/67	SPM: 100	MFG:	HYC	Prod Csg:	\$ -	Rental Tools:	\$ 1,500	
WL:	14.4	GPM: 349	S/N:	113299	Float Equip:	\$ -	Trucking:	\$ 650	
Cake:	3/	Press: 2119	Jets:	3X18-3X14	Well Head:	\$ -	Water:	\$ -	
Solids:	20.8	AV DC: 262	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:		AV DP: 176	Depth In:	12149	Packers:	\$ -	Mud Logger:	\$ 850	
PH :	9.0	JetVel: 93	FTG:	384'	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	.2/6.3	ECD: 12.48	Hrs:	57	Separator:	\$ -	Cement:	\$ -	
Chlor:	9000	SPR #1: 50/700	FPH:	6.7	Heater:	\$ -	Bits:	\$ -	
Ca :	120	SPR #2: 50/680	WOB:	30	Pumping LT:	\$ -	Mud Motors:	\$ 2,350	
Dapp ppb:	5.1	Btm.Up: 66	R-RPM:	50	Prime Mover:	\$ -	Fishing:	\$ -	
Time Break Down:			Total D.T.	M-RPM: 50	Misc:	\$ -	Consultant:	\$ 850	
START	END	TIME	20	Total Rot. Hrs:	402.0	Daily Total:	\$ -	Drilling Mud:	\$21,740
06:00	14:30	8:30	DRLG 12414 TO 12452 (38' @ 4.4 FPH)					Misc. / Labor:	\$ 1,500
14:30	15:00	0:30	Change out Rotating Head rubber					Csg. Crew:	\$ -
15:00	06:00	15:00	DRLG 12452 TO 12533 (81' @ 5.4 FPH)					Daily Total:	\$ 49,940
								Cum. Wtr:	\$ 15,566
								Cum. Fuel	\$ 144,050
								Cum. Bits:	\$ 76,000
BHA									
			BIT	7 7/8				1.00	
			MM .13	2128				33.05	
			IBS	1				4.62	
			1- 6" DC	1				28.66	
			IBS	1				5.21	
			6" DC"s	20				596.70	
								TOTAL BHA =	636.19
			GRASSY	12135	0'				
			SUNNYSIDE	12240	0'				
		24.00	TD	12938	405'				
P/U	260 K#	LITH: SS 80 %, Shale 20%			BKG GAS		1078		
S/O	220 K#	FLARE: 30'			CONN GAS		1120		
ROT.	240 K#	LAST CSG.RAN: 8 5/8"		SET @	3534	PEAK GAS		2443	
FUEL	Used: 1428	On Hand: 7700	Co.Man Scott Allred/Rick Felker		TRIP GAS		n/a		

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AUG 03 2006

DIV. OF OIL, GAS & MINING



GASCO ENERGY
DAILY DRILLING REPORT
40115

T095 R19E S-19
 43-042 36771
 GPS - N 40° 00. 909' W 109° 49. 525'

Well: FED 23-19-9-19			Oper: DRLG			8/4/2006		Days: 26	
Depth: 12640'		Prog: 107		D Hrs: 23 1/2		AV ROP: 4.6		Formation: SUNNYSIDE	
DMC: \$8,941			TMC: \$250,233			TDC: \$38,836		CWC: \$1,706,197	
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST	
MW:	11.9	#1 PZ-9 3.5 gpm	Bit #:	9	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	45	SPM: 100	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	16/21	#2PZ -9 3.5 gpm	Type:	DSX616	Int. Csg:	\$ -	Day Rate:	\$ 20,500	
Gel:	17/47/79	SPM: 100	MFG:	HYC	Prod Csg:	\$ -	Rental Tools:	\$ 1,500	
WL:	18	GPM : 349	S/N:	113299	Float Equip:	\$ -	Trucking:	\$ 2,345	
Cake:	3/	Press: 2160	Jets:	3X18-3X14	Well Head:	\$ -	Water:	\$ -	
Solids:	20	AV DC: 265	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:		AV DP: 178	Depth In:	12149	Packers:	\$ -	Mud Logger:	\$ 850	
PH :	9.0	JetVel: 94	FTG:	491'	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	.1/4.2	ECD: 12.39	Hrs:	80 1/2	Separator:	\$ -	Cement:	\$ -	
Chlor:	8000	SPR #1 : 50/700	FPH:	6.1	Heater:	\$ -	Bits:	\$ -	
Ca :	120	SPR #2 : 50/680	WOB:	30	Pumping LT:	\$ -	Mud Motors:	\$ 2,350	
Dapp ppb:	3.5	Btm.Up: 66	R-RPM:	50	Prime Mover:	\$ -	Fishing:	\$ -	
Time Break Down:			Total D.T.	20	M-RPM:	50	Misc:	\$ -	Consultant: \$ 850
START	END	TIME	Total Rot. Hrs: 425.5		Daily Total:	\$ -	Drilling Mud:	\$ 8,941	
06:00	16:00	10:00	DRLG 12533 TO 12579 (46' @ 4.6 FPH)					Misc. / Labor:	\$ 1,500
16:00	16:30	0:30	Rig Serviced					Csg. Crew:	\$ -
16:30	06:00	13:30	DRLG 12579 TO 12640 (61' @ 4.5 FPH)					Daily Total:	\$ 38,836
								Cum. Wtr:	\$ 15,566
			RECEIVED AUG 04 2006					Cum. Fuel	\$ 144,050
								Cum. Bits:	\$ 76,000
			DIV. OF OIL, GAS & MINING					BHA	
								BIT	7 7/8
			MM .13	2128	33.05				
			IBS	1	4.62				
			1- 6" DC	1	28.66				
			IBS	1	5.21				
			6" DC"s	20	596.70				
			GAINED 100 BBLs OVER LAST 12 HRS, DUMPED THRU					TOTAL BHA = 636.19	
			SAND TRAP, NIGHT SHIFT SORT HANDED, BORROW 2					Survey	3½ 11068'
			EMPLOYEES FROM RIG 924					Survey	2½ 11999'
			BOP DRILL @ 3 MIN						
			GRASSY	12135	0'				
			SUNNYSIDE	12240	0'				
		24.00	TD	12938	298'				
P/U	260 K#	LITH: SS 80 %, Shale 20%			BKG GAS		1128		
S/O	220 K#	FLARE: 20'			CONN GAS		1600		
ROT.	240 K#	LAST CSG.RAN: 8 5/8" SET @ 3534			PEAK GAS		2130		
FUEL	Used: 1284	On Hand: 6423			Co.Man Ricky Felker		TRIP GAS n/a		



GASCO ENERGY
DAILY DRILLING REPORT
40115

7095 R 19E S-9
 43-049-36771

GPS - N 40° 00. 909' W 109° 49. 525'

Well: FED 23-19-9-19			Oper: DRLG			8/5/2006		Days: 27		
Depth: 12802'		Prog: 162		D Hrs: 22 1/2		AV ROP: 7.2		Formation: Spring Canyon		
DMC: \$12,157		TMC: \$262,390			TDC: \$38,107		CWC: \$1,744,304			
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	12	#1 PZ-9 3.5 gpm	Bit #:	9	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	50	SPM: 100	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	15/27	#2PZ -9 3.5 gpm	Type:	DSX616	Int. Csg:	\$ -	Day Rate:	\$ 20,500		
Gel:	20/55/70	SPM: 100	MFG:	HYC	Prod Csg:	\$ -	Rental Tools:	\$ 1,500		
WL:	24	GPM: 349	S/N:	113299	Float Equip:	\$ -	Trucking:	\$ -		
Cake:	3/	Press: 2313	Jets:	3X18-3X14	Well Head:	\$ -	Water:	\$ -		
Solids:	20.8	AV DC: 265	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -		
Sand:		AV DP: 178	Depth In:	12149	Packers:	\$ -	Mud Logger:	\$ 850		
PH :	9.0	JetVel: 94	FTG:	653'	Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	.1/4.7	ECD: 12.63	Hrs:	103	Separator:	\$ -	Cement:	\$ -		
Chlor:	8000	SPR #1 : 50/700	FPH:	6.3	Heater:	\$ -	Bits:	\$ -		
Ca :	120	SPR #2 : 50/680	WOB:	30	Pumping L/T:	\$ -	Mud Motors:	\$ 2,250		
Dapp ppb:	4	Btm.Up: 66	R-RPM:	50	Prime Mover:	\$ -	Fishing:	\$ -		
Time Break Down:			Total D.T.	50	Misc:	\$ -	Consultant:	\$ 850		
START	END	TIME	20	Total Rot. Hrs:	448.0	Daily Total:	\$ -	Drilling Mud:	\$12,157	
06:00	11:30	5:30	DRLG 12640 TO 12675 (35' @ 6.3 FPH)					Misc. / Labor:	\$ -	
11:30	13:00	1:30	Rig Service , Change out Rotating Head					Csg. Crew:	\$ -	
13:00	06:00	17:00	DRLG 12675 TO 12802 (127' @ 7.0 FPH)					Daily Total:	\$ 38,107	
								Cum. Wtr:	\$ 15,566	
			Changed rotating head,sub,derrick settled,egg shaped rubber					Cum. Fuel	\$ 144,050	
								Cum. Bits:	\$ 76,000	
							BHA			
							BIT	7 7/8	1.00	
							MM .13	2128	33.05	
							IBS	1	4.62	
							1- 6" DC	1	28.66	
							IBS	1	5.21	
							6" DC"s	20	596.70	
RECEIVED										
AUG 07 2006										
DIV. OF OIL, GAS & MINING										
			GRASSY	12135	0'					
			SUNNYSIDE	12240	0'					
		24.00	TD	12938	136'					
							TOTAL BHA =	636.19		
							Survey	3½	11068'	
							Survey	2½	11999'	
P/U	260 K#	LITH:	SH 100%			BKG GAS	1498			
S/O	220 K#	FLARE:	25'			CONN GAS	1200			
ROT.	240 K#	LAST CSG.RAN:	8 5/8"	SET @	3534	PEAK GAS	2500			
FUEL	Used: 1680	On Hand:	4747	Co.Man	Ricky Felker	TRIP GAS	n/a			



GASCO ENERGY

DAILY DRILLING REPORT

40115

T09S R19E S19
43-047-36771
GPS - N 40° 00. 909' W 109° 49. 525'

Well: FED 23-19-9-19			Oper: PUMP PILL TO TRIP			8/6/2006		Days: 28	
Depth: 12938'		Prog: 136		D Hrs: 17 1/2		AV ROP: 7.8		Formation: Spring Canyon	
DMC: \$5,135			TMC: \$267,525			TDC: \$30,585		CWC: \$1,774,889	
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST	
MW:	11.9	#1 PZ-9 3.5 gpm	Bit #:	9	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	59	SPM: 100	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	27/26	#2PZ -9 3.5 gpm	Type:	DSX616	Int. Csg:	\$ -	Day Rate:	\$ 20,500	
Gel:	28/58/72	SPM: 100	MFG:	HYC	Prod Csg:	\$ -	Rental Tools:	\$ 1,500	
WL:	22	GPM: 349	S/N:	113299	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	3/	Press: 2313	Jets:	3X18-3X14	Well Head:	\$ -	Water:	\$ -	
Solids:	24.25	AV DC: 238	TD Out:	12938	TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:		AV DP: 160	Depth In:	12149	Packers:	\$ -	Mud Logger:	\$ 850	
PH :	8.0	JetVel: 84	FTG:	789'	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	0/5.9	ECD: 12.47	Hrs:	120 1/2	Separator:	\$ -	Cement:	\$ -	
Chlor:	9500	SPR #1 : 50/800	FPH:	6.5	Heater:	\$ -	Bits:	\$ -	
Ca :	120	SPR #2 : 50/750	WOB:	30	Pumping LT:	\$ -	Mud Motors:	\$ 1,750	
Dapp ppb:	7.4	Btm.Up: 74.9	R-RPM:	50	Prime Mover:	\$ -	Fishing:	\$ -	
Time Break Down:			Total D.T.	20	M-RPM:	50	Misc:	\$ -	
START	END	TIME	Total Rot. Hrs: 465.5		Daily Total:	\$ -	Drilling Mud:	\$ 5,135	
06:00	15:30	9:30	DRLG 12802 TO 12865 (63' @ 4.0 FPH)				Misc. / Labor:	\$ -	
15:30	16:00	0:30	RIG SERVICE				Csg. Crew:	\$ -	
16:00	00:00	8:00	DRLG 12865 TO 12938 (73' @ 9.1 FPH)				Daily Total:	\$ 30,585	
00:00	05:00	5:00	CIRCULATE AND CONDITION MUD(WAIT ON LOGGER AVAILABILIT				Cum. Wtr:	\$ 15,566	
05:00	06:00	1:00	SPOT PILL 14# & 15# FOR TRIP OUT				Cum. Fuel	\$ 144,050	
							Cum. Bits:	\$ 76,000	
							BHA		
			NO FLOW, NO GAS				BIT	7 7/8	1.00
RECEIVED							MM .13	2128	33.05
AUG 07 2006							IBS	1	4.62
DIV. OF OIL, GAS & MINING							1-6" DC	1	28.66
			SPOTTED 14# & 15# PILL				IBS	1	5.21
			TD @23:57 ON 8/5/06				6" DC"s	20	596.70
			Released Mud Loggers @05:00 on 8/6/06						
			GRASSY	12135	0'	TOTAL BHA = 636.19			
			SUNNYSIDE	12240	0'	Survey	3 1/2	11068'	
		24.00	TD	12938	0'	Survey	2 1/2	11999'	
P/U	260 K#	LITH: SH 90%, SS10%			BKG GAS		2298		
S/O	220 K#	FLARE: 25'			CONN GAS		3600		
ROT.	240 K#	LAST CSG.RAN: 8 5/8"		SET @	3534	PEAK GAS		4195	
FUEL	Used: 1454	On Hand: 13293	Co.Man Ricky Felker		TRIP GAS		n/a		



GASCO ENERGY

DAILY DRILLING REPORT

40115

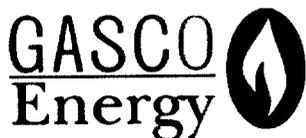
T09S R19E S-19
43-047-3677)

GPS - N 40° 00. 909' W 109° 49. 525'

Well: FED 23-19-9-19			Oper: CIRC OUT GAS			8/7/2006		Days: 29			
Depth: 12938'		Prog: 0		D Hrs: 0		AV ROP: #DIV/0!		Formation: Spring Canyon			
DMC: \$7,381			TMC: \$274,906			TDC: \$75,124		CWC: \$1,850,013			
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST			
MW:	12	#1 PZ-9 3.5 gpm	Bit #:	9	10	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	47	SPM: 100	Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	20/15	#2PZ -9 3.5 gpm	Type:	DSX616	RR	Int. Csg:	\$ -	Day Rate:	\$ 20,500		
Gel:	24/41/65	SPM: 100	MFG:	HYC	SEC	Prod Csg:	\$ -	Rental Tools:	\$ 1,500		
WL:	20	GPM : 349	S/N:	113299	#####	Float Equip:	\$ -	Trucking:	\$ -		
Cake:	3/	Press: 2313	Jets:	3X18-3X14	3X22	Well Head:	\$ -	Water:	\$ -		
Solids:	27.25	AV DC: 238	TD Out:	12938		TBG/Rods:	\$ -	Fuel:	\$ -		
Sand:		AV DP: 160	Depth In:	12149	12938	Packers:	\$ -	Mud Logger:	\$ -		
PH :	8.0	JetVel: 84	FTG:	789'		Tanks:	\$ -	Logging:	\$ 44,893		
Pi/Mf:	0/6	ECD: 12.64	Hrs:	120 1/2		Separator:	\$ -	Cement:	\$ -		
Chlor:	9700	SPR #1 : 50/800	FPH:	6.5		Heater:	\$ -	Bits:	\$ -		
Ca :	100	SPR #2 : 50/750	WOB:	30		Pumping LT:	\$ -	Mud Motors:	\$ -		
Dapp ppb:	7.5	Btm.Up: 75.7	R-RPM:	50		Prime Mover:	\$ -	Fishing:	\$ -		
Time Break Down:			Total D.T.	M-RPM:	50	Misc:	\$ -	Consultant:	\$ 850		
START	END	TIME	20	Total Rot. Hrs: 465.5		Daily Total:	\$ -	Drilling Mud:	\$ 7,381		
06:00	06:30	0:30	Pump Pill , Drop Survey						Misc. / Labor:	\$ -	
06:30	14:00	7:30	Trip for Logs, lay down ,mtr ,stabilizer						Csg. Crew:	\$ -	
14:00	20:30	6:30	Rig up Loggers and Log, (logs went to 12948)						Daily Total:	\$ 75,124	
20:30	23:00	2:30	Trip in hole to 2700'						Cum. Wtr:	\$ 15,566	
23:00	23:30	0:30	Fill pipe and circulate @2700' MW - 11.7 Vis 46						Cum. Fuel	\$ 144,050	
23:30	01:30	2:00	Trip in hole @5700'						Cum. Bits:	\$ 76,000	
01:30	02:30	1:00	Fill pipe and circulate @5700' MW - 10.5, Vis 46						BHA		
02:30	03:00	0:30	Trip in hole @6900						BIT	7 7/8	1.00
03:00	03:30	0:30	Fill pipe and circulate @6900 MW 11.7, Vis 43						MM .13	2128	33.05
03:30	04:30	1:00	Trip in hole @8874 gas kick						IBS	1	4.62
04:30	06:00	1:30	Fill pipe and circulate @8874 MW 8.5, Vis 28, gas kick						1- 6" DC	1	28.66
			40 bbls GAIN ,speeded up logs to get out of hole						IBS	1	5.21
			400 bbl gain from the time we started logging until 8874'						6" DC"s	20	596.70
			circ out kick,building volume and mud to stage in to bottom								
			Flare of 65',SEVERE FLOW ~11.8#								
			GRASSY 12135 0'						TOTAL BHA = 636.19		
			SUNNYSIDE 12240 0'						Survey	2 1/2	12872'
		24.00	TD 12938 0'						Survey		
P/U	260 K#	LITH: SH 90%, SS10%		RKG GAS				0			
S/O	220 K#	FLARE: 65'		CONN GAS				0			
ROT.	240 K#	LAST CSG.RAN: 8 5/8" SET @		3534		PEAK GAS				0	
FUEL	Used: 605	On Hand: 2688		Co.Man Ricky Felker		TRIP GAS				n/a	

RECEIVED
AUG 07 2006

DIV. OF OIL, GAS & MINING



GASCO ENERGY
DAILY DRILLING REPORT
40115

T095 R19E S-14
 43-042-36771

GPS - N 40° 00. 909' W 109° 49. 525'

Well: FED 23-19-9-19			Oper: Circulating out gas			8/8/2006		Days: 30		
Depth: 12938'		Prog: 0		D Hrs: 0		AV ROP: #DIV/0!		Formation: Spring Canyon		
DMC: \$19,025			TMC: \$293,931			TDC: \$97,091		CWC: \$1,947,104		
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	12	#1 PZ-9 3.5 gpm	Bit #:	9	10	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	47	SPM: 100	Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	20/15	#2PZ-9 3.5 gpm	Type:	DSX616	RR	Int. Csg:	\$ -	Day Rate:	\$ 20,500	
Gel:	24/41/65	SPM: 100	MFG:	HYC	SEC	Prod Csg:	\$ -	Rental Tools:	\$ 1,500	
WL:	20	GPM: 349	S/N:	113299	#####	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	3/	Press: 2313	Jets:	3X18-3X14	3X22	Well Head:	\$ -	Water:	\$ -	
Solids:	27.25	AV DC: 238	TD Out:	12938		TBG/Rods:	\$ -	Fuel:	\$ 8,631	
Sand:		AV DP: 160	Depth In:	12149	12938	Packers:	\$ -	Mud Logger:	\$ -	
PH :	8.0	JetVel: 84	FTG:	789'		Tanks:	\$ -	Logging:	\$ 44,893	
Pf/Mf:	0/6	ECD: 12.64	Hrs:	120 1/2		Separator:	\$ -	Cement:	\$ -	
Chlor:	9700	SPR #1 : 50/800	FPH:	6.5		Heater:	\$ -	Bits:	\$ -	
Ca :	100	SPR #2 : 50/750	WOB:	30		Pumping LT:	\$ -	Mud Motors:	\$ -	
Dapp ppb:	7.5	Btm.Up: 75.7	R-RPM:	50		Prime Mover:	\$ -	Fishing:	\$ 792	
Time Break Down:			Total D.T.	M-RPM: 50		Misc:	\$ -	Consultant:	\$ 850	
START	END	TIME	20	Total Rot. Hrs: 465.5		Daily Total:	\$ -	Drilling Mud:	\$19,025	
06:00	08:00	2:00	Circulate and condition mud@8953						Misc. / Labor:	\$ 900
08:00	09:00	1:00	Trip in the hole@ 10191'						Csg. Crew:	\$ -
09:00	22:00	13:00	Working stuck pipe-(10191 moved pipe to 10047'						Daily Total:	\$ 97,091
22:00	04:00	6:00	Free point and backed off @ 8560'						Cum. Wtr:	\$ 15,566
04:00	06:00	2:00	Circulate out gas and water and condition mud - 11.6 #wt ,vis 50						Cum. Fuel	\$ 152,681
									Cum. Bits:	\$ 76,000
								BHA		
								BIT	7 7/8 1.00	
								Bit Sub	6" 4.25	
								6" DC"s	21 614.36	
			Gained 700 bbls of watered back mud while circulating out gas,@8894							
			60 ft flare ,							
			Backed off at 8560' - Bit @ 10054'							
			40~ flare after backed off ,while circulating, new mud into well bore							
			new mud 11.6# ,50 vis -							
								RECEIVED		
			GRASSY	12135	0'	AUG 08 2006		TOTAL BHA = 619.61		
			SUNNYSIDE	12240	0'			Survey	2 1/2 12872'	
		24.00	TD	12938	0'	DIV. OF OIL, GAS & MINING		Survey		
P/U	260 K#	LITH:	SH 90%, SS10%				BKG GAS	0		
S/O	220 K#	FLARE:	60				CONN GAS	0		
ROT.	240 K#	LAST CSG.RAN:	8 5/8"	SET @	3534		PEAK GAS	0		
FUEL	Used: 565	On Hand:	4621	Co.Man	Ricky Felker		TRIP GAS	n/a		



GASCO ENERGY

DAILY DRILLING REPORT

40115

T095 R19E S-19
 43-049-36771
 GPS - N 40° 00.909' W 109° 49.525'

Well: FED 23-19-9-19			Oper: Circulating out gas			8/9/2006		Days: 31			
Depth: 12938'		Prog: 0		D Hrs: 0		AV ROP: #DIV/0!		Formation: Spring Canyon			
DMC: \$15,907			TMC: \$309,838			TDC: \$44,049		CWC: \$1,991,153			
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST			
MW:	11.7	#1 PZ-9 3.5 gpm	Bit #:	9	10	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	50	SPM: 100	Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	16/16	#2PZ -9 3.5 gpm	Type:	DSX616	RR	Int. Csg:	\$ -	Day Rate:	\$ 20,500		
Gel:	11/35/39	SPM: 100	MFG:	HYC	SEC	Prod Csg:	\$ -	Rental Tools:	\$ 1,500		
WL:	18	GPM: 349	S/N:	113299	#####	Float Equip:	\$ -	Trucking:	\$ -		
Cake:	1/	Press: 2313	Jets:	3X18-3X14	3X22	Well Head:	\$ -	Water:	\$ 4,500		
Solids:	17	AV DC: 238	TD Out:	12938		TBG/Rods:	\$ -	Fuel:			
Sand:		AV DP: 160	Depth In:	12149	12938	Packers:	\$ -	Mud Logger:	\$ -		
PH :	9.0	JetVel: 84	FTG:	789'		Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	.1/6.6	ECD: 12.64	Hrs:	120 1/2		Separator:	\$ -	Cement:	\$ -		
Chlor:	5000	SPR #1 : 50/800	FPH:	6.5		Heater:	\$ -	Bits:	\$ -		
Ca :	120	SPR #2 : 50/750	WOB:	30		Pumping L/T:	\$ -	Mud Motors:	\$ -		
Dapp ppb:	5	Btm.Up: 75.7	R-RPM:	50		Prime Mover:	\$ -	Fishing:	\$ 792		
Time Break Down:			Total D.T.	M-RPM:	50	Misc:	\$ -	Consultant:	\$ 850		
START	END	TIME	20	Total Rot. Hrs: 465.5		Daily Total:	\$ -	Drilling Mud:	\$15,907		
06:00	06:30	0:30	Circulate bring up wt						Misc. / Labor:		
06:30	10:00	3:30	Trip out of hole						Csg. Crew: \$ -		
10:00	15:00	5:00	Build 650 bbls of mud in active system - 45 vis , 11.5 # wt						Daily Total: \$ 44,049		
15:00	16:30	1:30	Finish Trip out of hole for jarr's						Cum. Wtr: \$ 20,066		
16:30	18:00	1:30	Pick up Jars ,Intensifier ,and 6 DC						Cum. Fuel \$ 152,681		
18:00	23:30	5:30	Trip in hole with fishing tools						Cum. Bits: \$ 76,000		
23:30	00:30	1:00	Screw into fish						BHA		
00:30	04:30	4:00	Jarring ,						BIT	7 7/8	1.00
04:30	06:00	1:30	Circulate and condition mud,circulate out gas						Bit Sub	6"	4.25
									6" DC"s	21	614.36
			Fish came unstuck at 03:30,Zone is real sticky								
			Still have flow ,bringing wt back to 9.8 to 9.9								
			RECEIVED								
			AUG 09 2006						TOTAL BHA = 619.61		
			GRASSY	12135	0'	DIV. OF OIL, GAS & MINING		Survey	2 1/2	12872'	
			SUNNYSIDE	12240	0'			Survey			
		24.00	TD	12938	0'			Survey			
P/U	260 K#	LITH: SH 90%, SS10%		BKG GAS		0					
S/O	220 K#	FLARE: 60		CONN GAS		0					
ROT.	240 K#	LAST CSG.RAN: 8 5/8" SET @ 3534		PEAK GAS		0					
FUEL	Used: 958	On Hand: 3663		Co.Man Ricky Felker		TRIP GAS		n/a			



GASCO ENERGY
DAILY DRILLING REPORT
40115

CONFIDENTIAL
T09S R19E S-19
43-047-36771
 GPS - N 40° 00. 909' W 109° 49. 525'

Well: FED 23-19-9-19			Oper: Circulating out gas			8/10/2006		Days: 32			
Depth: 12938'		Prog: 0		D Hrs: 0		AV ROP: #DIV/0!		Formation: Spring Canyon			
DMC: \$15,907			TMC: \$315,255			TDC: \$43,547		CWC: \$2,034,700			
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST			
MW:	11.7	#1 PZ-9 3.5 gpm	Bit #:	9	10	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	50	SPM: 100	Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	10/13	#2PZ -9 3.5 gpm	Type:	DSX616	RR	Int. Csg:	\$ -	Day Rate:	\$ 20,500		
Gel:	10/30/44	SPM: 100	MFG:	HYC	SEC	Prod Csg:	\$ -	Rental Tools:	\$ 1,500		
WL:	18	GPM : 349	S/N:	113299	#####	Float Equip:	\$ -	Trucking:	\$ 792		
Cake:	1/	Press: 1800	Jets:	3X18-3X14	3X22	Well Head:	\$ -	Water:	\$ -		
Solids:	16.8	AV DC: 238	TD Out:	12938		TBG/Rods:	\$ -	Fuel:			
Sand:		AV DP: 160	Depth In:	12149	12938	Packers:	\$ -	Mud Logger:	\$ -		
PH :	9.0	JetVel: 84	FTG:	789'		Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	.1/4.8	ECD: 12.64	Hrs:	120 1/2		Separator:	\$ -	Cement:	\$ -		
Chlor:	9000	SPR #1 : 50/800	FPH:	6.5		Heater:	\$ -	Bits:	\$ -		
Ca :	120	SPR #2 : 50/750	WOB:	30		Pumping LT:	\$ -	Mud Motors:	\$ -		
Dapp ppb:	4	Btm.Up: 75.7	R-RPM:	50		Prime Mover:	\$ -	Fishing:	\$ 14,488		
Time Break Down:			Total D.T.	M-RPM:	50	Misc:	\$ -	Consultant:	\$ 850		
START	END	TIME	20	Total Rot. Hrs: 465.5		Daily Total:	\$ -	Drilling Mud:	\$5,417		
06:00	08:00	2:00	Circ Gas ,Condition Mud						Misc. / Labor:		
08:00	12:00	4:00	Trip out of hole						Csg. Crew: \$ -		
12:00	15:00	3:00	Lay down Fishing Tools and shot joint						Daily Total: \$ 43,547		
15:00	15:30	0:30	Trip in Hole, Float Failed						Cum. Wtr: \$ 20,066		
15:30	16:30	1:00	Build mud wt , spot inside pipe, added dart valve						Cum. Fuel \$ 152,681		
16:30	21:00	4:30	Trip in Hole @5900						Cum. Bits: \$ 76,000		
21:00	22:30	1:30	Fill pipe and circ out gas 11.9 # wt ,Vis 47						BHA		
22:30	23:00	0:30	Trip in Hole , tag up on bridge,@9600						BIT	7 7/8	1.00
23:00	06:00	7:00	Wash and Ream f/9600 - 9935						Bit Sub	6"	4.25
			Washing and Reaming going slow ,sticking ,sloughing, ream some spots twice ,						6" DC"s	21	614.36
			RECEIVED								
			AUG 11 2006								
			DEPT. OF OIL, GAS & MINING								
			GRASSY	12135	0'	TOTAL BHA =		619.61			
			SUNNYSIDE	12240	0'	Survey	2 1/2	12872'			
		24.00	TD	12938	0'	Survey					
P/U	260 K#	LITH: SH 90%, SS10%		BKG GAS		0					
S/O	220 K#	FLARE: 0		CONN GAS		0					
ROT.	240 K#	LAST CSG.RAN: 8 5/8" SET @ 3534		PEAK GAS		0					
FUEL	Used: 775	On Hand: 2291	Co.Man Ricky Felker		TRIP GAS		n/a				



GASCO ENERGY
DAILY DRILLING REPORT
40115

CONFIDENTIAL
 T09S R19E S-19
 43-042-36971
 GPS - N 40° 00.909' W 109° 49.525'

Well: FED 23-19-9-19			Oper: Reaming to Bottom			8/11/2006		Days: 33		
Depth: 12938'		Prog: 0		D Hrs: 0		AV ROP: #DIV/0!		Formation: Spring Canyon		
DMC: \$7,208			TMC: \$322,463			TDC: \$30,850		CWC: \$2,065,550		
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	12	#1 PZ-9 3.5 gpm	Bit #:	9	10	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	45	SPM: 100	Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	12/24	#2PZ -9 3.5 gpm	Type:	DSX616	RR	Int. Csg:	\$ -	Day Rate:	\$ 20,500	
Gel:	20/54/	SPM: 100	MFG:	HYC	SEC	Prod Csg:	\$ -	Rental Tools:	\$ 1,500	
WL:	18	GPM : 349	S/N:	113299	#####	Float Equip:	\$ -	Trucking:	\$ 792	
Cake:	1/	Press: 1800	Jets:	3X18-3X14	3X22	Well Head:	\$ -	Water:	\$ -	
Solids:	19	AV DC: 238	TD Out:	12938		TBG/Rods:	\$ -	Fuel:		
Sand:		AV DP: 160	Depth In:	12149	12938	Packers:	\$ -	Mud Logger:	\$ -	
PH :	9.0	JetVel: 84	FTG:	789'		Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	.1/5.2	ECD: 12.56	Hrs:	120 1/2		Separator:	\$ -	Cement:	\$ -	
Chlor:	9000	SPR #1 : 50/800	FPH:	6.5		Heater:	\$ -	Bits:	\$ -	
Ca :	120	SPR #2 : 50/750	WOB:	30		Pumping L/T:	\$ -	Mud Motors:	\$ -	
Dapp ppb:	4.8	Btm.Up: 75.7	R-RPM:	50		Prime Mover:	\$ -	Fishing:	\$ -	
Time Break Down:			Total D.T.			Misc:	\$ -	Consultant:	\$ 850	
START	END	TIME	20	Total Rot. Hrs: 465.5		Daily Total:	\$ -	Drilling Mud:	\$7,208	
06:00	21:30	15:30	Reaming from 9935' to 10210'						Misc. / Labor:	
21:30	22:00	0:30	Trip in Hole from 10210' to 10850'						Csg. Crew: \$ -	
22:00	06:00	8:00	Reaming from 10859' to 11460'						Daily Total: \$ 30,850	
									Cum. Wtr: \$ 20,066	
									Cum. Fuel \$ 152,681	
									Cum. Bits: \$ 76,000	
								BHA		
								BIT	7 7/8	1.00
								Bit Sub	6"	4.25
								6" DC"s	21	614.36
RECEIVED										
AUG 11 2006										
AMERICAN OIL, GAS & MINING										
			GRASSY	12135	0'					
			SUNNYSIDE	12240	0'					
		24.00	TD	12938	0'					
								TOTAL BHA =		619.61
								Survey	2 1/2	12872'
								Survey		
P/U	260 K#	LITH: SH 90%, SS10%						BKG GAS	0	
S/O	220 K#	FLARE: 0						CONN GAS	0	
ROT.	240 K#	LAST CSG.RAN: 8 5/8"		SET @	3534		PEAK GAS	0		
FUEL	Used: 1360	On Hand: 931	Co.Man Ricky Felker						TRIP GAS	n/a



GASCO ENERGY
DAILY DRILLING REPORT
40115

CONFIDENTIAL
 T 095 R 19E S-19
 43-047-36771
 GPS - N 40° 00.909' W 109° 49.525'

Well: FED 23-19-9-19			Oper: Rig up Lay Down Machine			8/12/2006		Days: 34			
Depth: 12938'		Prog: 0		D Hrs: 0		AV ROP: #DIV/O!		Formation: Spring Canyon			
DMC: \$7,231			TMC: \$329,701			TDC: \$46,285		CWC: \$2,111,835			
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST			
MW:	12	#1 PZ-9 3.5 gpm	Bit #:	9	10	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	49	SPM: 100	Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	13/15	#2PZ -9 3.5 gpm	Type:	DSX616	RR	Int. Csg:	\$ -	Day Rate:	\$ 20,500		
Gel:	14/38/86	SPM: 100	MFG:	HYC	SEC	Prod Csg:	\$ -	Rental Tools:	\$ 1,500		
WL:	24	GPM : 349	S/N:	113299	#####	Float Equip:	\$ -	Trucking:	\$ -		
Cake:	1/	Press: 1800	Jets:	3X18-3X14	3X22	Well Head:	\$ -	Water:	\$ -		
Solids:	17	AV DC: 238	TD Out:	12938		TBG/Rods:	\$ -	Fuel:	\$ 16,197		
Sand:		AV DP: 160	Depth In:	12149	12938	Packers:	\$ -	Mud Logger:	\$ -		
PH :	9.0	JetVel: 84	FTG:	789'		Tanks:	\$ -	Logging:	\$ -		
PI/Mf:	.1/4.5	ECD: 12.23	Hrs:	120 1/2		Separator:	\$ -	Cement:	\$ -		
Chlor:	7000	SPR #1 : 50/800	FPH:	6.5		Heater:	\$ -	Bits:	\$ -		
Ca :	120	SPR #2 : 50/750	WOB:	30		Pumping LT:	\$ -	Mud Motors:	\$ -		
Dapp ppb:	4	Btm.Up: 75.7	R-RPM:	50		Prime Mover:	\$ -	Fishing:	\$ -		
Time Break Down:			Total D.T.	M-RPM: 50		Misc:	\$ -	Consultant:	\$ 850		
START	END	TIME	20	Total Rot. Hrs: 465.5		Daily Total:	\$ -	Drilling Mud:	\$7,238		
06:00	09:30	3:30	Wash & Ream f/11,460 - 11670						Misc. / Labor:		
09:30	10:00	0:30	Trip in Hole to 12120'						Csg. Crew: \$ -		
10:00	18:00	8:00	Ream f/12120 to 12938'						Daily Total: \$ 46,285		
18:00	19:00	1:00	Circulate and Condition						Cum. Wtr: \$ 20,066		
19:00	20:00	1:00	Wiper Trip to 11980, Hole clean no drag						Cum. Fuel: \$ 168,878		
20:00	22:30	2:30	Circulate and Condition						Cum. Bits: \$ 76,000		
22:30	23:00	0:30	Work on both pumps						BHA		
23:00	04:30	5:30	Circulate and Condition ,(Wait on LD Machine)						BIT	7 7/8	1.00
04:30	06:00	1:30	Rig up LD Machine - Circ ,Drop Pill 14# & 15#						Bit Sub	6"	4.25
									6" DC"s	21	614.36
			FLOW @ 11600 APPROX 250 BBLs								
			WAITED ON LD Machine , -WAS AS SOON AS AVAILABLE								
			BOTH PUMPS WENT DOWN SAME TIME								
			NO FLOW @ TD, NO GAS AFTER COMPLETE CIRC								
			RECEIVED						TOTAL BHA = 619.61		
			GRASSY	12135	0'	AUG 14 2006		Survey	2 1/2	12872'	
			SUNNYSIDE	12240	0'			Survey			
		24.00	TD	12938	0'			Survey			
P/U	260 K#	LITH:	SH 90%, SS10%			DIV. OF OIL, GAS & MINING		BKG GAS	0		
S/O	220 K#	FLARE:	0					CONN GAS	0		
ROT.	240 K#	LAST CSG.RAN:	8 5/8"	SET @	3534		PEAK GAS	0			
FUEL Used:	826	On Hand:	4046	Co.Man		Ricky Felker		TRIP GAS	n/a		



GASCO ENERGY
DAILY DRILLING REPORT
40115

CONFIDENTIAL
 TOGS R18E S-19
 43-047-36771
 GPS - N 40° 00.909' W 109° 49.525'

Well: FED 23-19-9-19			Oper: RIGGING DOWN			8/14/2006		Days: 36	
Depth: 12938'		Prog: 0		D Hrs: 0		AV ROP: #DIV/0!		Formation: Spring Canyon	
DMC: \$0			TMC: \$348,396			TDC: \$119,453		CWC: \$2,272,833	
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST	
MW:		#1 PZ-9 3.5 gpm	Bit #:			Conductor:	\$ -	Loc, Cost:	\$ -
VIS:		SPM: 100	Size:			Surf. Csg:	\$ -	Rig Move:	\$ -
PV/YP:		#2PZ -9 3.5 gpm	Type:			Int. Csg:	\$ -	Day Rate:	\$ 20,500
Gel:		SPM:	MFG:			Prod Csg:	\$ -	Rental Tools:	\$ 1,931
WL:		GPM :	S/N:			Float Equip:	\$ -	Trucking:	\$ -
Cake:		Press:	Jets:			Well Head:	\$ -	Water:	\$ -
Solids:		AV DC:	TD Out:			TBG/Rods:	\$ -	Fuel:	\$ -
Sand:		AV DP:	Depth In:			Packers:	\$ -	Mud Logger:	\$ -
PH :		JetVel:	FTG:			Tanks:	\$ -	Logging:	\$ -
Pf/Mf:		ECD:	Hrs:			Separator:	\$ -	Cement:	\$ 69,254
Chlor:		SPR #1 :	FPH:			Heater:	\$ -	Bits:	\$ -
Ca :		SPR #2 :	WOB:			Pumping LT:	\$ -	Mud Motors:	\$ -
Dapp ppb:		Btm.Up:	R-RPM:			Prime Mover:	\$ -	Fishing:	\$ -
Time Break Down:			Total D.T.	M-RPM:		Misc:	\$ -	Consultant:	\$ 850
START	END	TIME	20.5	Total Rot. Hrs:	465.5	Daily Total:	\$ -	Drilling Mud:	\$0
06:00	07:30	1:30	Run 305 jts 4.5 ,13.5 P-110 Casing				Misc. / Labor:	\$ 4,153	
07:30	08:30	1:00	Wash Csg to bottom				Csg. Crew:	\$ 22,765	
08:30	10:30	2:00	Circ out gas				Daily Total:	\$ 119,453	
10:30	11:30	1:00	Pull Rotating head ,install csg hanger				Cum. Wtr:	\$ 20,066	
11:30	12:30	1:00	Circ ,Rig up Cementers				Cum. Fuel	\$ 168,878	
12:30	16:00	3:30	Cementing SHOE@12907, Float @12862				Cum. Bits:	\$ 76,000	
			CMT.4 1/2" CSG WITH SCHLUMBERGER PUMPED 20 B CW100				BHA		
			LEAD 530 SK HiLift WT. 11.5 YIELD 3.04 - TAIL 11375 SK 50/50				BIT		
			POZ "G" WT. 14.1 YIELD 1.28 - DROPPED PLUG AND DISP.				Bit Sub		
			WITH 191 B KCL WATER, PLUG BUMPED,Float didn't hold				6" DC"s		
			Pressured back up held pressure with cement head - 4 hrs						
			Circ 40 bbls cement to surface						
16:00	21:00	5:00	Clean tanks ,rig down cement head and landing joint,flush out BOP						
21:00	06:00	9:00	Rig down floor ,to lay over derrick						
			8/13/06 Rig Released @21:00				RECEIVED		
			GRASSY	12135	0'	AUG 14 2006			
			SUNNYSIDE	12240	0'	TOTAL BHA =	0.00		
			TD	12938	0'	Survey	2 1/2	12872'	
		24.00				Survey			
P/U	LITH:				BKG GAS	0			
S/O	FLARE: 0				CONN GAS	0			
ROT.	LAST CSG.RAN: 8 5/8" SET @ 3534				PEAK GAS	0			
FUEL Used:	748	On Hand:	2506	Co.Man	Ricky Felker	TRIP GAS	n/a		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

5. Lease Serial No.
UTU-76033

6. If Indian, Allottee, or Tribe Name
NA

7. If Unit or CA, Agreement Name and/or No.
NA

8. Well Name and No.
Federal 23-19-9-19

9. API Well No.
043-047-36771

10. Field and Pool, or Exploratory Area
Riverbend

11. County or Parish, State
Uintah County, Utah

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Gasco Production Company

3a. Address
8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)
303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2175' FSL & 1995' FWL NE SW of Section 19-T9S-R19E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection

This well was started on production on 9/1/2006

RECEIVED
SEP 12 2006
BUREAU OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed Typed)
Beverly Walker

Title
Engineering Technician

Signature
Beverly Walker

Date
September 6, 2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Gasco Production Company

3a. Address
8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)
303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2175' FSL & 1995' FWL NE SW of Section 19-T9S-R19E

5. Lease Serial No.
UTU-76033

6. If Indian, Allottee, or Tribe Name
NA

7. If Unit or CA Agreement Name and/or No.
NA

8. Well Name and No.
Federal 23-19-9-19

9. API Well No.
043-047-36771

10. Field and Pool, or Exploratory Area
Riverbend

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This is to inform you that we will be disposing of water from this well as follows:

All produced water from this well will be trucked off the location and disposed of at Brennan bottom Water Disposal located between Roosevelt and Vernal Utah. A copy of their permit is attached for your records.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
SEP 12 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed Typed)

Beverly Walker

Title

Engineering Technician

Signature

Date

September 6, 2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on Reverse Side

CONFIDENTIAL

5. Lease Serial No.
UTU-76033

6. If Indian, Allottee, or Tribe Name
NA

7. If Unit or CA, Agreement Name and/or No.
NA

8. Well Name and No.
Federal 23-19-9-19

9. API Well No.
043-047-36771

10. Field and Pool, or Exploratory Area
Riverbend

11. County or Parish, State
Utah County, Utah

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Gasco Production Company

3a. Address
8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)
303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2175' FSL & 1995' FWL NE SW of Section 19-T9S-R19E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	EFM Meter
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This sundry is being sent to inform you that we will be using a Ferguson Beauregard EFM (Model 3500) to measure production from this well and will be considered as the point of sale for gas produced from this well. A temperature probe has been installed for gas measurement purposes. This unit does have a digital readout display and will be inspected and proved according to all BLM regulations.

RECEIVED
SEP 12 2006

Accepted by
Utah Division of
Oil, Gas and Mining
Date: 9/22/06
By: *[Signature]*

Federal Approval Of This
Action Is Necessary

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) Beverly Walker Title Engineering Technician

Signature *[Signature]* Date September 6, 2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

5. Lease Serial No.
UTU-76033

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA. Agreement Name and/or No.

8. Well Name and No.
See list below

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Gasco Production Company

3a. Address
8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)
303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This is to inform you that effective immediately we will be disposing of produced water from wells within this lease as follows:

All produced water from this well will be trucked off the location and disposed of at the Desert Spring State Evaporation Facility NW 1/4 of Section 36-T9S-R18E Uintah County, Utah. Which is owned by Gasco Production Company. A copy of the approved permit for this facility is attached.

The wells within this lease are:

- * Federal 23-19-9-19 NE SW of Sec 19-T9S-R19E Uintah Cnty, Utah 043-047-36771
- Federal 43-19-9-19 NE SE of Sec 19-T9S-R19E Uintah Cnty, Utah 043-047-36719

Accepted by the
Utah Division of
Oil, Gas and Minerals
FOR RECORD ONLY

RECEIVED

OCT 24 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed Typed) **Beverly Walker** Title **Engineering Tech**

Signature *Beverly Walker* Date **October 18, 2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Dry Other
 b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator
Gasco Production Company
 3. Address
8 Inverness Drive East Suite 100, Englewood, Colorado 80112
 3a. Phone No. (include area code)
303-483-0044

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
 At surface 2175' FSL & 1995' FWL NE SW
 At top prod. interval reported below same
 At total depth same

14. Date Spudded 01/28/06
 15. Date T.D. Reached 08/06/06
 16. Date Completed D & A Ready to Prod. 09/01/06

18. Total Depth: MD 12938 TVD 12938
 19. Plug Back T.D.: MD TVD
 20. Depth Bridge Plug Set: MD NA TVD NA

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 CBL; HRL; BHC; PEGR
 22. Was well Was DST run? No Yes (Submit copy)
 Directional No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8 H40	48#	0	220'		225 sx of Class G		Circ to Surf	
12 1/4"	8 5/8 J-55	32#	0	3507'		780 sx of Class G		Circ to Surf	
7 7/8"	4 1/2 P110	13.5#	0	12907'		530 sx of Hilit 11375 sx of 50-50		Circ to Surf	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blackhawk	12708	12714	12708 - 12714	.38	18	Open
B)						
C)						
D)						
E)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
12708 - 12714	114,500# 20-40 Econoprop. and 30,000# 20-40 Magnaprop. using 3074 bbls WF and YF 120 and 118 gel

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/01/06	09/02/06	24	→	0	2,316	53			Flowing
Choke Size	Tbg. Press Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
12/64	SI	0	2409	→	0	2,316	53		Producing from A & B

28a.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
	SI		→						

5. Lease Serial No.
U1U-76033
 6. If Indian, Allottee or Tribe Name
NA
 7. Unit or CA Agreement Name and No.
NA
 8. Lease Name and Well No.
Federal 23-19-9-19
 9. API Well No.
43-047-36771
 10. Field and Pool, or Exploratory
Riverbend
 11. Sec., T., R., M., or Block and Survey or Area
Sec 19-19S-R19L
 12. County or Parish
Utah
 13. State
Utah
 17. Elevations (DF, RKB, RT, GL)*
4803' GL; 4830- KB

RECEIVED

FEB 26 2007

DIV. OF OIL, GAS & MINING

(See instructions and spaces for additional data on reverse side)

28b.

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval E

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Wasatch	5,451	9,314	Well was td'd within the Blackhawk @ 12938		
Dark Canyon	9,314	9,370			
Mesaverde	9,370	11,814			
Blackhawk	12,032				

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (I full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Beverly Walker Title Engineering Tech

Signature *Beverly Walker* Date 2/13/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.	UTU-76033
6. If Indian, Allottee or Tribe Name	NA
7. If Unit or CA/Agreement, Name and/or No.	NA
8. Well Name and No.	Federal 23-19-9-19
9. API Well No.	043-047-36771
10. Field and Pool, or Exploratory Area	Riverbend
11. County or Parish, State	Uintah County, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

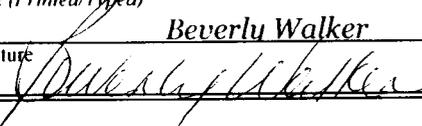
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Gasco Production Company	
3a. Address 8 Inverness Dr E, Englewood, Colorado 80112	3b. Phone No. (include area code) 303-483-0044
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2175' FSL & 1995' FWL NE SW of Section 19-T9S-R19E	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Site Security</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Please find attached a copy of the site security diagram for this well.

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Beverly Walker	Title Engineering Technician
Signature 	Date March 8, 2007

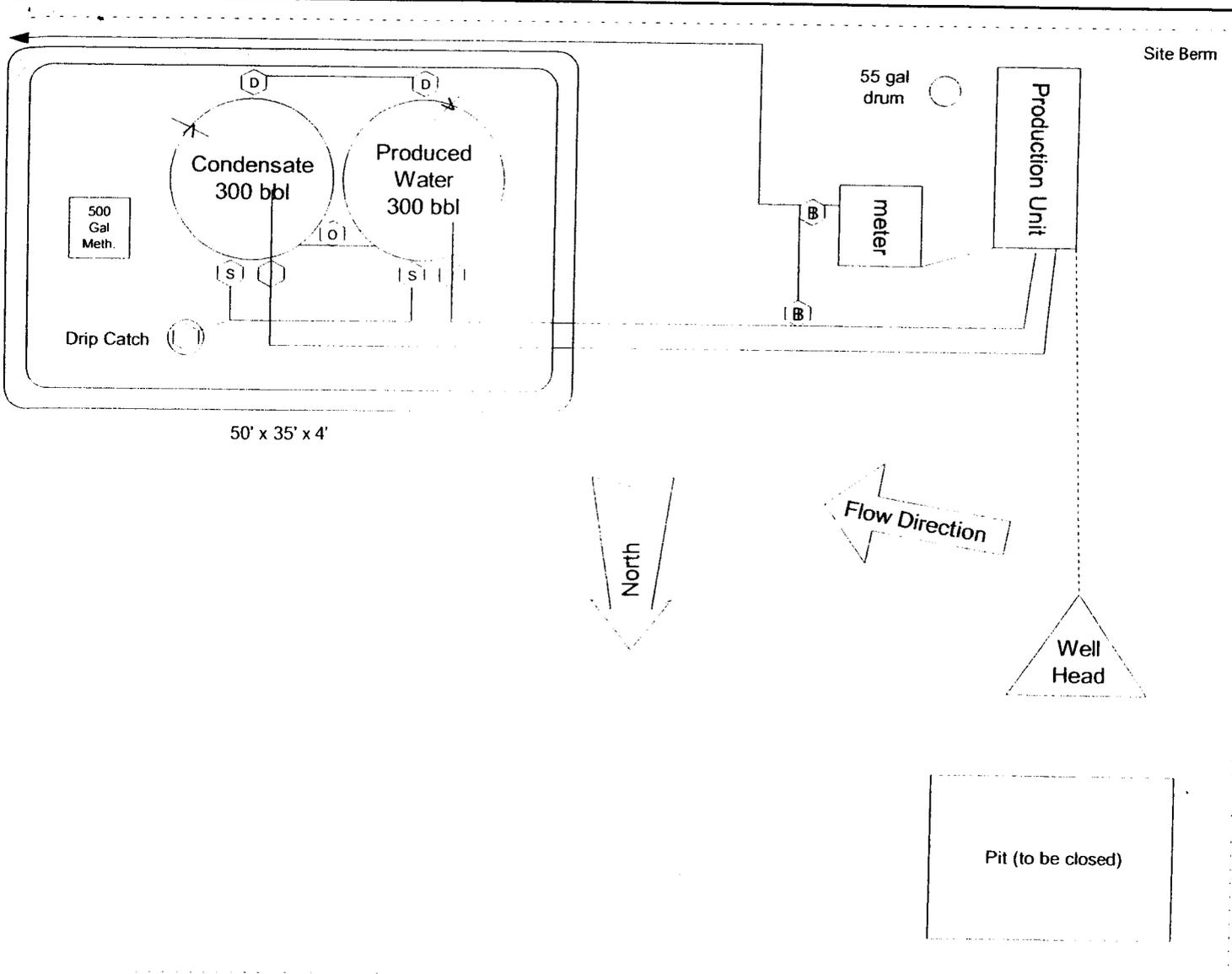
THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
MAR 12 2007
DIV. OF OIL, GAS & MINING



This lease is subject to the Site Security Plan for GASCO Production Company. The Plan is located at: GASCO Production Company 8 Inverness Drive East Suite 100 Englewood, CO 80112-5625

LEGEND

- S - Sales Valve
- D - Drain Valve
- I - Inlet Valve
- O - Overflow
- B - Blowdown
- V - Vent

POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION/BLOWDOWN

Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Closed	Yes
I	Inlet	Open	No
O	Overflow	Open/Closed	No
B	Blowdown	Open/Closed	No

POSITION OF VALVES AND USE OF SEALS DURING SALES

Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Open	No
I	Inlet	Closed	Yes
O	Overflow	Closed	Yes
B	Blowdown	Closed	Yes

POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN

Valves	Line Purpose	Position	Seal Installed
D	Drain	Open	No
S	Sales	Closed	Yes
I	Inlet	Closed	No
O	Overflow	Closed	No
B	Blowdown	Closed	No

BUYS & ASSOCIATES, INC.
ENVIRONMENTAL CONSULTANTS

GASCO Production Company
 Federal 23-19-9-19
 NE/SW Sec. 19, Twp. 9S, Rge. 19E
 Uintah County, Utah

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76033
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 8 INVERNESS DRIVE E, STE _____ ENGLEWOOD CO 80112		7. UNIT or CA AGREEMENT NAME: NA
PHONE NUMBER: (303) 483-0044		8. WELL NAME and NUMBER: Federal 23-19-9-19
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2175' FSL & 1995' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 19 9S 19E		9. API NUMBER: 4304736771
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: Riverbend
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

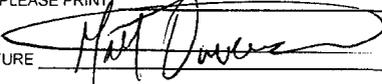
Current Status: Producing from Lower Mesaverde
Perfs: See attached wellbore diagram.

Scheduled Operation: Gasco intends to perform a recompletion on the subject well. This intent of the recompletion is to perforate new zones in an effort to increase oil and gas production from the well.

A subsequent report giving detail of the actual work performed will be submitted within 30 days of the completion of the workover.

COPY SENT TO OPERATOR
Date: 6.10.2008
Initials: KS

RECEIVED
DEC 26 2007
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Matthew Owens</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE 	DATE <u>12/18/2007</u>

(This space for State use only)

REQUEST DENIED
Utah Division of
Oil, Gas and Mining
Date: 6/3/08
By: [Signature]
* New zones not provided

Federal Approval Of This
Action Is Necessary

LEASE: UTU-76033 **WELL #:** Federal 23-19-9-19
FIELD: Riverbend
LOCATION: NE SW of Section 19-T9S-R19E
COUNTY: Uintah **ST:** Utah **API:** 43-047-36771

GL:	4803'
SPUD DATE:	4/28/2006
COMP DATE:	9/1/2006

CONDUCTOR

SIZE: 13 3/8"
 WT/GRD: H-40
 WT/GRD: 48#
 CSA: 220
 SX: 225 sx of Class G
 CIRC: Y
 TOC: Surface
 HOLE SIZE: 17 1/2"

SURFACE CASING

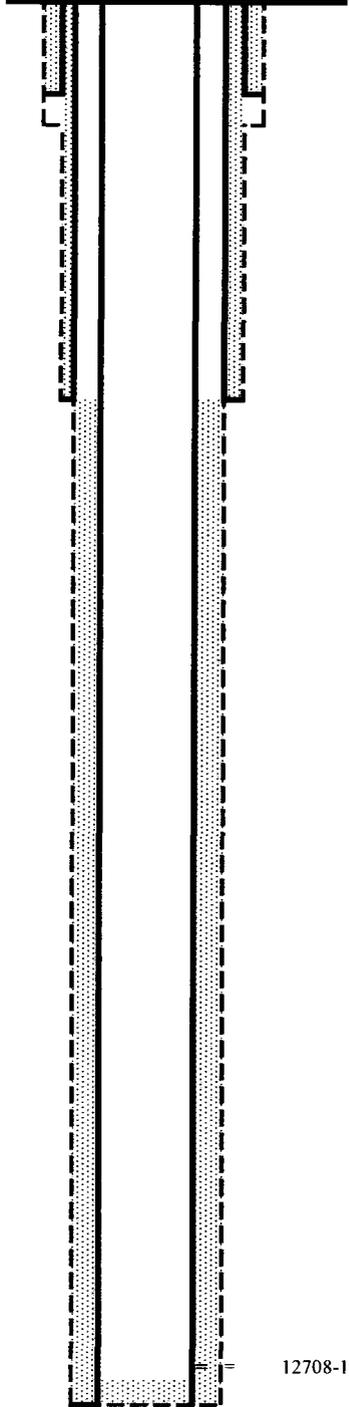
SIZE: 8 5/8"
 WT/GRD: J-55
 WT/GRD: 32#
 CSA: 3507'
 SX: 780 sx of Class G
 CIRC: Y
 TOC: Surface
 HOLE SIZE: 12 1/4"

PRODUCTION CASING

SIZE: 4 1/2"
 WT/GRD: P110
 WT/GRD: 13.5#
 CSA: 12,907
 SX: 530 sx of Hilift
11375 sx of 50-50
 CIRC: Y
 TOC: Surface
 HOLE SIZE: 7 7/8"

Stimulation

Stage 1: 12708-14: 14500# of Econoprop and 30K# of 20-40 Magnaprop using 3074 bbls of WF & YF 120 & 118 gel



DATE FIRST PRODUCED 9/1/06
 PRODUCTION METHOD FL
 CHOKE SIZE 12/64"
 Csg PRESSURE 2409
 OIL (BBL) 0
 GAS (MCF) 2316
 WATER (BBL) 53

12708-14 } FORMATION = Spring Canyon

MD 12,938
TD 12,938

RECEIVED
DEC 26 2007
 DIV. OF OIL, GAS & MINING

Gasco Production Company

Federal 23-19-9-19

NE SW of Section 19-T9S-R19E

Uintah County Utah,

043-047-36771

Completion – Mobe 1 - Spring Canyon

- 8/23/06 MIRU SLB Wireline (Jason). Ran CBL/CCL/Gamma Ray/VDL logs. Showed good to excellent bonding from TD to 3400' (inside of csg shoe), where we pulled out of fluid. Circ 40 bbls of cmt to surface during Longstring cmtng. RU B&C and psi tested csg to 9500 psi, ok. RIH and perforated **Stage 1 - Spring Canyon f/ 12708 – 14'**, 3 spf w/ 3 1/8" Hi-vol guns. Left well open to pit on 10/64" ck. Barely flowing water to pit. (SCE and CR) Drilling CWC 2,272,833 + DC 40,143 = CC \$ 2,312,976
- 9/1/06 MIRU SLB frac (Brian Goodrich). Ready to frac @ 4:30 PM. Well has been open to pit since perforating, 0 FCP. Loaded hole w/ 4 bbls and pumped into perms @ 5400 psi @ 5.3 bpm, no break. ISIP 5560. FG .87. Calc 18 holes open/18. **Hybrid fraced w/ 114,500# 20-40 Econoprop, and 30,000# 20-40 Magnaprop, using 3074 bbls WF and YF 120 and 118 gel.** Flushed w/ 187.6 bbl. ISIP . FG. Opened well up to FB @ 6:55 PM, on 10/64" ck, w/ 5600 SICP. Well flowing this AM (9/1/06)w/ 5100 FCP on 12/64" ck. Made 596 bbls in 12 hrs. TR 596. BLWTR 2478. (SCE) DC 215,373 CC \$ 2,528,349
- 4/26/07 Update late costs. (SCE) DC \$8548 CC \$2,536,897
- 5/9/07 Update late cost (CR) DC \$ 4989 CC\$ 2,546,875
- 5/11/07 Update late costs (SCE) DC 185 CC \$2,547,060
- 2/12/08 Update late Costs (PME) DC \$26,909 CC \$2,573,969
- 4/25/08 Update costs (PME) DC \$8900 CC \$2,582,869
- 5/23/08 Frac Tree Rental (PME) DC \$ 4,672 CC \$2,587,541
- 7/7/08 Frac water hauled/prep (PME) DC \$76,468 CC \$2,664,009
- 7/9/08 Frac Tree Rental (PME) DC \$ 2,336 CC \$2,666,345
- 7/10/08 Frac tank Rental, trucking, filters, misc fittings (PME) DC \$47,458 DC \$2,713,803

RECEIVED

SEP 03 2008

BY OF OIL, GAS & MINING

- 7/12/08 Set up pump. Treating pit Saber
(PME) DC \$2,483 CC \$2,716,286
- 7/16/08 Filters and hauled Frac
(PME) DC \$2,931 CC \$2,719,217
- 7/21/08 Hybrid Linear Stage 2 -(PME) and hauled frac water
(PME) DC \$ 42,484 CC \$2,761,701
- Reperf*
- 7/22/08 MIRU Schlumberger wireline. RIH w/3 1/8" guns and plug. Switches were bad on gun. POOH to repair. RIH again. Set **10k Magnum bp @ 12,600'**. Perf **stage-2 Kenilworth f/12,485-88', 12,535-37'**. POOH. RU to frac. Break dn perfs w/7,500 @ 6 bpm. Drop 10 Bio ball sealers, saw excellent ball action and break. SD. Surge balls off. Linear gel frac well w/23,200# 20/40 Optiprop, 1,599 bbls 20# linear gel, and flushed w/186 bbls 10# linear gel. SD. ISIP 4,799 FG .83. RIH w/plug and guns. Set **8k Magnum Bio ball FTFP @ 12,200'** perf **stage-3 Desert/Grassy f/12,088-92', 12,160-64'**, POOH. SWI SDFN. (JD)
Stage 3 & 4 (PME) DC \$194,800 CC \$2,956,501
- 7/23/08 RU to frac. Break dn perfs w/4,819 @ 3 bpm. SD. ISIP 4,714 FG .83. Calculate holes open 21. Hybrid frac well w/10,000# 20/40 white, 117,000# 20/40 Optiprop, 2,725 bbls 20# XL BHT-1 gel, and flushed w/1818 bbls 10# linear gel. SD. ISIP 5,446 FG .89. RIH w/plug and guns. Set **8k Magnum Bio ball FTFP @ 11,790'**. Perf **stage-4 Lower MesaVerde f/11,656-58', 11,690-94', 11,743-46'**. POOH . RU to frac. Break dn perfs w/5,479 @ 5 bpm. SD. ISIP 4,276 FG .81. Calculate holes open 15. FR slick water frac well w/41,200# 40/70 prime plus, 2,220 bbls FR slick water, and flushed w/178 bbls FR slick water. Had to cut job short by 20,000# because discharge motor on blender went down. SD. ISIP 4,497 FG .83. Try to finish job. Start pumping into perfs w/6,700 @ 45 bpm. 20,000# 40/70 Optiprop, 963 bbls, and flushed w/174 bbls. SD. ISIP 4,921 FG RIH w/plug and guns. Set **8k Magnum Bio ball FTFP @ 11,230'** perf **stage-5 Lower MesaVerde f/11,088-90', 11,136-40', 11,192-95'**, POOH. SWI SDFN. (JD)
Stage 5 & 6 (PME) DC \$ 274,201 CC \$ 3,230,702
- 7/24/08 Fd 3,933 sicp. RU to frac. Break dn perfs w/5,084 @ 3 bpm. Drop 16 bio ball sealers. Saw ball's hit perfs, little psi increase. SD and surge balls off perfs. ISIP 4,682 FG .86. Linear gel/FR slick water frac well w/62,000# 40/70 Optiprop, 2,574 bbls FR slick water/20# linear gel, and flushed w/168 bbls FR slick water. SD. ISIP 4,815 FG .89. RIH w/plug and guns. Set **8k Magnum bio ball FTFP @ 10,970'**. Perf **stage-6 Lower MesaVerde f/10,878-81', 10,895-99', 10,948-52'**. POOH. RU to frac. Break dn perfs w/4,334 @ 3 bpm. SD. ISIP 4,217 FG .83. FR slick water/Linear gel frac well w/126,300# 40/70 Optiprop, 4,979 bbls FR

slick water/20# linear gel, and flushed w/166 bbls 10# linear gel. RIH w/guns. Shoot (**perf only**) stage **Upper MesaVerde** f/9,520-25', 9,802-08', 10,232-37', 10,365-70'. POOH. Turn well over to fb.

- 7/25/08 7:00 a.m. 3,500 on a 12/64 ck. Made 655 bbls in 7.5 hrs, TR 655 bbls, BLWTR 15,303 bbls.
- 7/29/08 Final FB #'s 3,600 10/64 ck. TR 2,982 bbls, BLWTR 12,976 bbls

RU to run tbg, drill out plugs

- 8/22/08 M.I.S.U. Spot in equipment. Too windy to finish rigging up. S.D.F.N. (RICK) DC 4133
- 8/23/08 1500 fcp. R.U. RIG. R.U. J-W Wireline. Set K.P. @ 6000'. Bleed off csg. N.D. Frac tree. N.U. BOP'S. Tally P.U. & R.I.H. w/ 3 ¾ Chomper bit, P.O.B.S. w/ float, x-nipple, 190 jts. P-110 tbg. tagged k.p. drill out. Saw psi increase to 250#'s. Turn well over to flow-back crew & S.D.F.N. (RICK) DC 22284
- 8/26/08 1600 fcp. Pump 30 bbls. down tbg. R.I.H. w/ 126 jts. tbg. R.U. Broach & broach tbg. (ok) R.I.H. w/ 5 jts. tbg. (347 TOTAL) Tagged F.T.F.P. Drill out. Pump 42 bbls. Wait for 30 min for lighting to move out of area. R.I.H. w/ 9 jts. tbg. (356 TOTAL) Tagged F.T.F.P. Drill out. R.I.H. w/ 20 jts. tbg. & S.D.F.N. (RICK) DC 9735
- 8/27/08 1500 fcp. Well flowed sand last night off and on w/ medium sand for approx. 1 hr. Plug @ 11,230'. Well flowing w/ 50-60 BWPH. Pump 40 bbls. down tbg. Psi. did not fall. Pump 70 bbls. down tbg. csg. fell to 1200 #'s. R.I.H. W/ 1 jt. tbg. Tagged F.T.F.P. @ 11,780'. Drill out. R.I.H. w/ 4 jts. tbg. Plug hung up. Drill out. R.I.H. w/ 8 jts. tbg. Tagged sand @ 12,180'. Clean out to 12,500'. Power swivel quit working properly. P.O.O.H. W/ 14 jts. tbg. Turn well over to flow-back crew & S.D.F.N. (AFTER EVERY PLUG PSI CAME UP TO 1600-1800 #'S. HAD TO PUMP @ 2 BBLS. PER MIN FOR 30 MIN FOR WELL TO DIE DOWN TO 1000- TO 1100#'S.) (RICK) DC 8985
- 8/28/08 1200 fcp. R.U. Swivel. Swivel down 14 jts. tbg. Tagged fill @ 12,520' w/ 396 jts. tbg. Clean out w/ 2 jts. tbg. to B.P. @ 12,600' & drill out. R.I.H. w/ 7 jts. tbg. **Cleaning out to P.B.T.D. @ 12,791' W/ 404 jts. tbg.** P.O.O.H. W/ 5 jts. tbg. Drop ball & pump 10 bbls. Saw bit pump off @ 2200 #'s. Csg. psi came up to 1800#'s. Pump 130 bbls. down tbg. Psi. down to under 1200#'s. P.O.O.H. w/ 104 jts. tbg. (LANDING DEPTH) S.D.F.N. (RICK) DC 8105

8/29/08

1200 sitp 2100 fcp. Pump 150 bbls. down tbg. **LAND TBG. @ 9506' w/ 300 JTS EUE 2 3/8 8 RND P-110 TBG.** N.D. BOP'S. N.U. W.H. Hook up tbg. to flow-line w/ swings. Rico not able to get to loc.(broke down) Put tbg. to sales. R.D.S.U. & M.O.LOC. S.D.F.D. (RICK)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76033
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: NA
2. NAME OF OPERATOR: Gasco Production Company		8. WELL NAME and NUMBER: Federal 23-19-9-19
3. ADDRESS OF OPERATOR: 8 Inverness Dr E, Ste 100 CITY Englewood STATE Co ZIP 80112		9. API NUMBER: 4304736771
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2175' FSL & 1995' FWL		10. FIELD AND POOL, OR WILDCAT: Riverbend
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 19 T9S R19 E		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/22/2008 to 7/29/08	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was recompleted upper intervals of the Mesaverde formation. Perfs/Stimulation as follows:
Stage 2:
 Perfs:12485-88; 12535-37
 Stimulation: Linear gel frac well w/23,200# 20/40 Optiprop, 1,599 bbls 20# linear gel
Stage 3:
 Perfs:12088-92; 12160-64
 Stimulation: Hybrid frac well w/10,000# 20/40 white, 117,000# 20/40 Optiprop, 2,725 bbls 20# XL BHT-1 gel
Stage 4:
 Perfs: 11656-58; 11690-94; 11743-46
 Stimulation: FR slick water frac well w/41,200# 40/70 prime plus & 20K# optiprop, 2,220 bbls FR slick water
Stage 5:
 Perfs: 11088-90; 11136-40; 11192-95
 Stimulation: Linear gel/FR slick water frac well w/62,000# 40/70 Optiprop,2,574 bbls FR slick water/20# linear gel
Stage 6:
 Perfs: 10878-81; 10895-99; 10948-52
 Stimulation: FR slick water/Linear gel frac well w/126,300# 40/70 Optiprop, 4,979 bbls FR slick water/20# linear gel
 Perfs only: 9520-25; 9802-08; 10232-37; 10365-70

NAME (PLEASE PRINT) <u>Matt Owens</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE	DATE <u>8/28/08</u>

(This space for State use only)

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OCT 07 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Gasco Production Company

3a. Address
 8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)
 303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2175' FSL & 1995' FWL NE SW of Section 19-T9S-R19E

5. Lease Serial No.
 UTU-76033

6. If Indian, Allottee, or Tribe Name
 NA

7. If Unit or CA. Agreement Name and/or No.
 NA

8. Well Name and No.
 Federal 23-19-9-19

9. API Well No.
 043-047-36771

10. Field and Pool, or Exploratory Area
 Riverbend

11. County or Parish, State
 Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

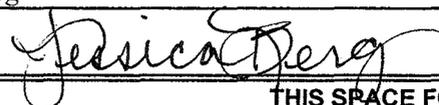
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Site Security</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Please find attached a copy of the site security diagram for this well.

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DEC 15 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) Jessica Berg	Title Production Clerk
Signature 	Date December 11, 2008

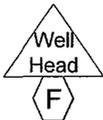
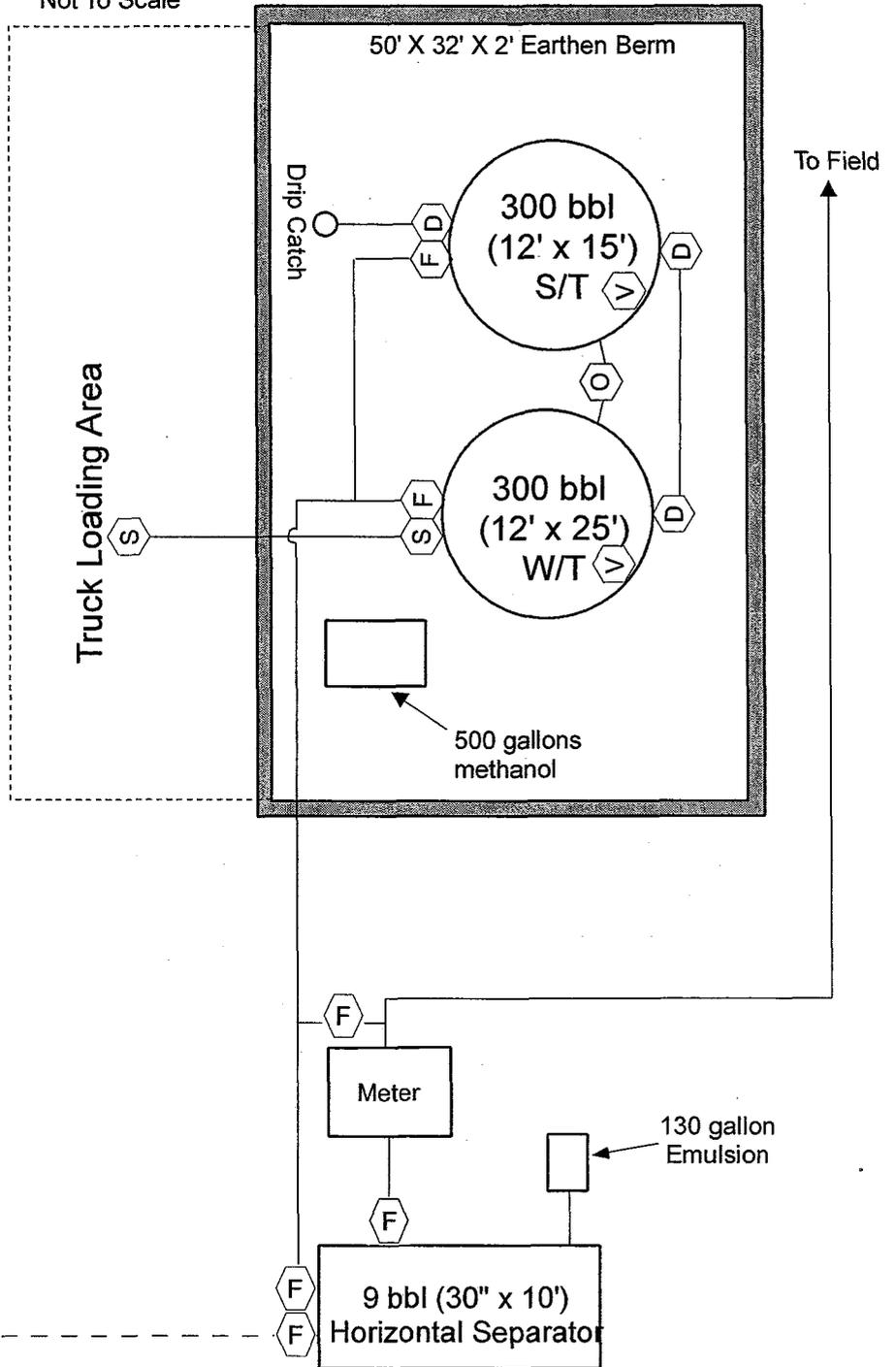
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Note: This Site Security Plan is on file at the Gasco Field Office.

Not To Scale



POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION

VALVES	LINE PURPOSE	POSITION	SEAL INSTALLED
D	Drain	Closed	Yes
F	Oil, Gas, Water	Open	No
O	Overflow	Open/Closed	No
V	Vent	Open	No
R	Recycle	Closed	Yes
H	Heat	Open	No
S	Sales	Closed	Yes

POSITION OF VALVES AND USE OF SEALS DURING SALES

VALVES	LINE PURPOSE	POSITION	SEAL INSTALLED
D	Drain	Closed	Yes
F	Oil, Gas, Water	Closed	Yes
O	Overflow	Closed	Yes
V	Vent	Open	No
R	Recycle	Closed	Yes
H	Heat	Closed	No
S	Sales	Open	No

POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN

VALVES	LINE PURPOSE	POSITION	SEAL INSTALLED
D	Drain	Open	No
F	Oil, Gas, Water	Closed	No
O	Overflow	Closed	No
V	Vent	Open	No
R	Recycle	Closed	Yes
H	Heat	Closed	No
S	Sales	Closed	Yes



LEGEND

- D - Drain Valve
- F - Flow Valve
- O - Overflow
- V - Vent
- R - Recycle
- H - Heat Trace
- S - Sales Valve

BUYS & ASSOCIATES, INC.
ENVIRONMENTAL CONSULTANTS

Gasco Production Company
Federal 23-19-9-19
Lease UTU-76033
NE/SW Sec. 19 T9S R19E
Uintah County, Utah
October 2008

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76033
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: FEDERAL 23-19-9-19
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY	9. API NUMBER: 43047367710000
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112	PHONE NUMBER: 303 483-0044 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2175 FSL 1995 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 19 Township: 09.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: PARIETTE BENCH
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/7/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco would like to dispose of water at Integrated Water management, LLC state approved commercial disposal facility located in Section 30, 2 south Range 4 west in North Blue Bench UT. This facility would be used in addition to the currently approved disposal facilities that Gasco uses to dispose of water from this well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Roger Knight	PHONE NUMBER 303 996-1803	TITLE EHS Supervisor
SIGNATURE N/A	DATE 12/30/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-76033
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: FEDERAL 23-19-9-19
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY	9. API NUMBER: 43047367710000
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112	PHONE NUMBER: 303 996-1805 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2175 FSL 1995 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 19 Township: 09.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: PARIETTE BENCH COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/30/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input checked="" type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width:100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco replaced a 400 bbl water tank on this location.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**
FOR RECORD ONLY
 July 30, 2014

NAME (PLEASE PRINT) Lindsey J. Cooke	PHONE NUMBER 303 996-1834	TITLE Production Tech
SIGNATURE N/A	DATE 7/29/2014	

Effective Date: 4/16/2015

FORMER OPERATOR:	NEW OPERATOR:
Gasco Production Company N2575 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805	Badlands Production Company N4265 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805
CA Number(s):	Unit(s): Gate Canyon, Wilkin Ridge Deep, RBU-EOR-GRRV

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 6/2/2015
3. New operator Division of Corporations Business Number: 1454161-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 6/2/2015
2. Receipt of Acceptance of Drilling Procedures for APD on: N/A
3. Reports current for Production/Disposition & Sundries: 6/3/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2016
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: None
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: SUR0027842
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): SUR0027845
SUR0035619 -FCB

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 1/22/2016
2. Entity Number(s) updated in **OGIS** on: 1/22/2016
3. Unit(s) operator number update in **OGIS** on: 1/22/2016
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/22/2016
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/22/2016

COMMENTS:

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

Well Name	Section	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
FEDERAL 23-18G-9-19	18	090S	190E	4304752496		Federal	Federal	OW	APD
FEDERAL 14-17G-9-19	17	090S	190E	4304752522		Federal	Federal	OW	APD
FEDERAL 13-18G-9-19	18	090S	190E	4304752538		Federal	Federal	OW	APD
FEDERAL 23-29G-9-19	29	090S	190E	4304752544		Federal	Federal	OW	APD
FEDERAL 24-20G-9-19	20	090S	190E	4304752545		Federal	Federal	OW	APD
FEDERAL 31-21G-9-19	21	090S	190E	4304752546		Federal	Federal	OW	APD
Federal 323-29-9-19	29	090S	190E	4304753026		Federal	Federal	GW	APD
Federal 421-29-9-19	29	090S	190E	4304753027		Federal	Federal	GW	APD
Federal 322-29-9-19	29	090S	190E	4304753029		Federal	Federal	GW	APD
Federal 431-29-9-19	29	090S	190E	4304753030		Federal	Federal	GW	APD
Federal 432-29-9-19	29	090S	190E	4304753031		Federal	Federal	GW	APD
Federal 414-29-9-19	29	090S	190E	4304753070		Federal	Federal	GW	APD
FEDERAL 412-29-9-19	29	090S	190E	4304753073		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753076		Federal	Federal	GW	APD
federal 321-29-9-19	29	090S	190E	4304753078		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753079		Federal	Federal	GW	APD
FEDERAL 321-29-9-19	29	090S	190E	4304753080		Federal	Federal	GW	APD
Federal 212-29-9-19	29	090S	190E	4304753133		Federal	Federal	GW	APD
State 321-32-9-19	32	090S	190E	4304754479		State	State	GW	APD
State 423-32-9-19	32	090S	190E	4304754480		State	State	GW	APD
State 421-32-9-19	32	090S	190E	4304754481		State	State	GW	APD
State 413-32-9-19	32	090S	190E	4304754482		State	State	GW	APD
State 323-32-9-19	32	090S	190E	4304754483		State	State	GW	APD
State 431-32-9-19	32	090S	190E	4304754529		State	State	GW	APD
Desert Spring State 224-36-9-18	36	090S	180E	4304754541		State	State	GW	APD
Desert Spring State 243-36-9-18	36	090S	180E	4304754542		State	State	GW	APD
Desert Spring State 241-36-9-18	36	090S	180E	4304754543		State	State	GW	APD
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	P
RBU 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

RBU 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P
FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P
LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
RBU 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU-76482

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Desert Spring Fed 21-1-10-18

2. NAME OF OPERATOR:
Gasco Production Company

9. API NUMBER:
4304737631

3. ADDRESS OF OPERATOR:
7979 E. Tufts Ave. CITY **Denver** STATE **CO** ZIP **80237**

PHONE NUMBER:
(303) 483-0044

10. FIELD AND POOL, OR WILDCAT:
Uteland Butte

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **0633 FNL 1512 FWL**

COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENW 1 10S 18E S**

STATE: **UTAH**

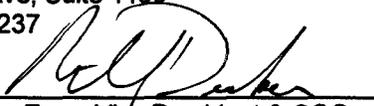
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>4/16/2015</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company requests a change of operator on this well, in addition to the wells on the attached list from Gasco Production Company to Badlands Production Company, effective date of 4/16/2015.

Gasco Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805



Michael Decker, Exec. Vice President & COO

Badlands Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805



Michael Decker, Exec. Vice President & COO

RECEIVED

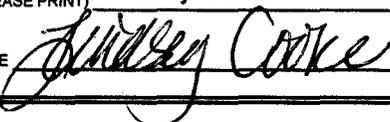
JUN 02 2015

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) **Lindsey Cooke**

TITLE **Engineering Tech**

SIGNATURE

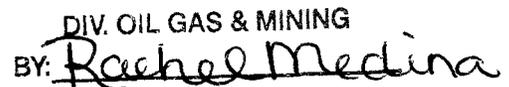


DATE **5/18/2015**

(This space for State use only)

APPROVED

JAN 22 2016

DIV. OIL GAS & MINING
BY: 

Well Name	Section	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
RBV 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P
RBV 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBV 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBV 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBV 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBV 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBV 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBV 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBV 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBV 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBV 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P

FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P
SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P

LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	S
RBU 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S
RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S