

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

May 24, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 672-1
NE/SW, SEC. 1, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-01458
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

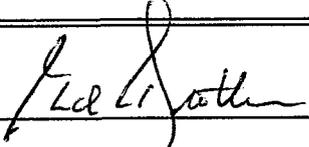
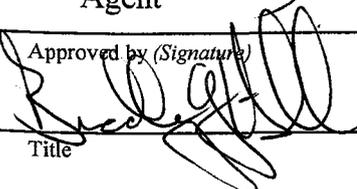
001 APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-01458
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name CHAPITA WELLS UNIT
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 672-1
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-36762
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1966' FSL, 1807' FWL 637249X 40.063210 At proposed prod. Zone NE/SW 4435804Y -109.390706		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 17.43 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 1, T9S, R22E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. 1807' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 320	12. County or Parish UINTAH
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 7700'	13. State UTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4805.3 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	17. Spacing Unit dedicated to this well
24. Attachments		20. BLM/BIA Bond No. on file NM-2308
23. Esti mated duration 45 DAYS		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date May 24, 2005
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 06-09-05
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

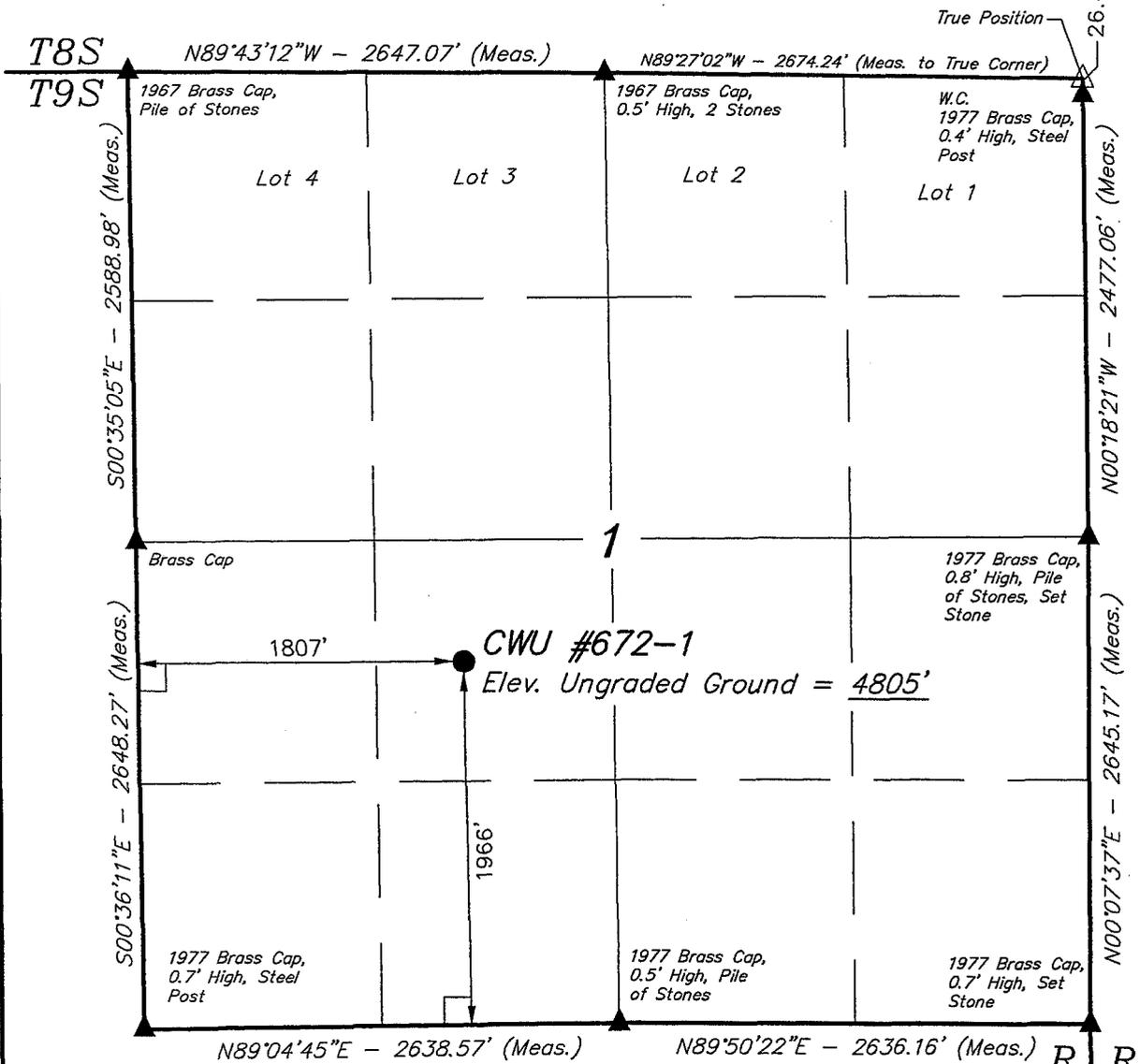
**Federal Approval of this
Action is Necessary**

RECEIVED

MAY 2 / 2005

DIV. OF OIL, GAS & MINING

T9S, R22E, S.L.B.&M.



EOG RESOURCES, INC.

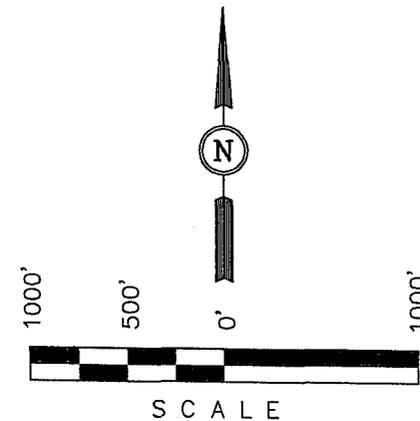
Well location, CWU #672-1, located as shown in the NE 1/4 SW 1/4 of Section 1, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS, MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Hays
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161519
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°03'47.61" (40.063225)
 LONGITUDE = 109°23'28.91" (109.391364)

(NAD 27)
 LATITUDE = 40°03'47.74" (40.063261)
 LONGITUDE = 109°23'26.45" (109.390681)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 04-07-05	DATE DRAWN: 04-20-05
PARTY G.S. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELLS UNIT 672-1
NE/SW, SEC. 1, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,973'
C-Zone	2,278'
Mahogany Oil Shale Bed	2,633'
Middle Carb Bed	3,448'
Castle Peak MBR	4,553'
Uteland Butte MBR	4,788'
Wasatch	4,979'
Chapita Wells	5,618'
Buck Canyon	6,275'
North Horn	6,851'
Island	7,299'
KMV Price River	7,511'

EST. TD: 7,700'

Anticipated BHP 3300 PSI

3. PRESSURE CONTROL EQUIPMENT: 3,000 PSI - BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12 1/4"	0' - 500' +/-KB	500' +/-	9 5/8"	36.0#	J-55	STC	2020 PSI	3520 PSI	394,000#
7 7/8"	500' - TD +/-KB	7,700' +/-	4 1/2"	11.6 #	J-55	LTC	4960 PSI	5350 PSI	162,000#

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-500' Below GL):

- Guide Shoe
- Insert Baffle
- Wooden wiper plug
- Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

Production Hole Procedure (500'-TD):

Texas-Pattern shoe, short casing shoe joint ($\pm 20'$), Float Collar, and balance of casing to surface. Run short casing joint ($< 38'$) at $\pm 4,000'$ (1,000' above projected top of Wasatch). Centralize 5' above shoe on joint #1, top of joint #2, then every 4th joint to $\pm 4,600'$ (400' above Wasatch top - 15 total). Thread lock shoe, top and bottom of FC, and top of 2nd joint.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 672-1
NE/SW, SEC. 1, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM:

Surface Hole Procedure (0-500' below GL):

500' - 1,700': Water (circulate through reserve pit). Anco-Drill sweeps for hole cleaning, Paper sweeps to seal off loss zones. Add LIME to reserve pit to keep clear.

Production Hole Procedure (500'-TD):

1,700' – 4,900': Continue as above as far as possible. Should it become necessary to trip for a bit prior to reaching TD, either slug drill pipe and fill hole with brine or with 9.2 ppg mud (pre-mixed in rig mud tanks) to control gas. Once back on bottom after trip, turn flow back and re-circulate through reserve pit to resume drilling ahead. Stay on as clear of fluid as long as possible. Try to control any fluid losses if drilling on clear fluid with paper LCM. Add LIME and Gyp if needed to control alkalinities.

4,900' – TD: Continue sweeping hole with Anco-Drill for hole cleaning. Again, should it become necessary to trip for a bit prior to reaching TD, either slug drill pipe and fill hole with brine or with 9.2 ppg mud (pre-mixed in rig mud tanks) to control gas. Once back on bottom after trip, turn flow back and re-circulate through reserve pit to resume drilling ahead. Stay on as clear of fluid as long as possible. Increase Anco-Drill sweep frequency as you near TD in preparation to logging and running casing. Be alert at all times while drilling the Wasatch on water for any signs of hole sloughing (i.e. tight connections, fill, etc.). Should sloughing be detected, immediately mud up the hole. If mud-up becomes necessary to log, run casing, for hole sloughing or to control water and gas flows, mix Gel, Anco-Drill and Aqua-Pac if chloride content of mud will allow or SALT GEL and STARCH if chloride content is high. When mudding up, add 6% LCM (mixture of Cedar Fiber, Paper, Cottonseed Hulls and Sawdust) to control losses.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 672-1
NE/SW, SEC. 1, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Cased Hole Logs TD to Surface Casing

9. CEMENT PROGRAM:

Surface Hole Procedure (0-500' Below GL)

Lead: 200 sks. (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.15. ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg., 1.15. ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Production Hole Procedure (500' to TD)

Lead: 100 sks: Class 'G' lead cement with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 250 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 10% D44 (Salt), mixed at 14.1 ppg, 1.35 cu. ft./sk., 5.0 gps water. 50:50 Poz G w/ 2% D20 (Bentonite), 10% D44 (Salt), mixed at 14.1 ppg, 1.35 ft³/sk., 5.0 gps water.

10. ABNORMAL CONDITIONS:

PRODUCTION HOLE (500'-TD)

Potential Problems: Lost circulation, asphaltic, black oil flows, large Trona water flows and gas flows may be encountered in the Green River, beginning at ± 1,900'. Other wells in the general area of the **CWU 672-01** (all drilled with air/mist or aerated water) reported problems with sloughing formation in the Wasatch while attempting to mud up for logs or to run casing.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 672-1
NE/SW, SEC. 1, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

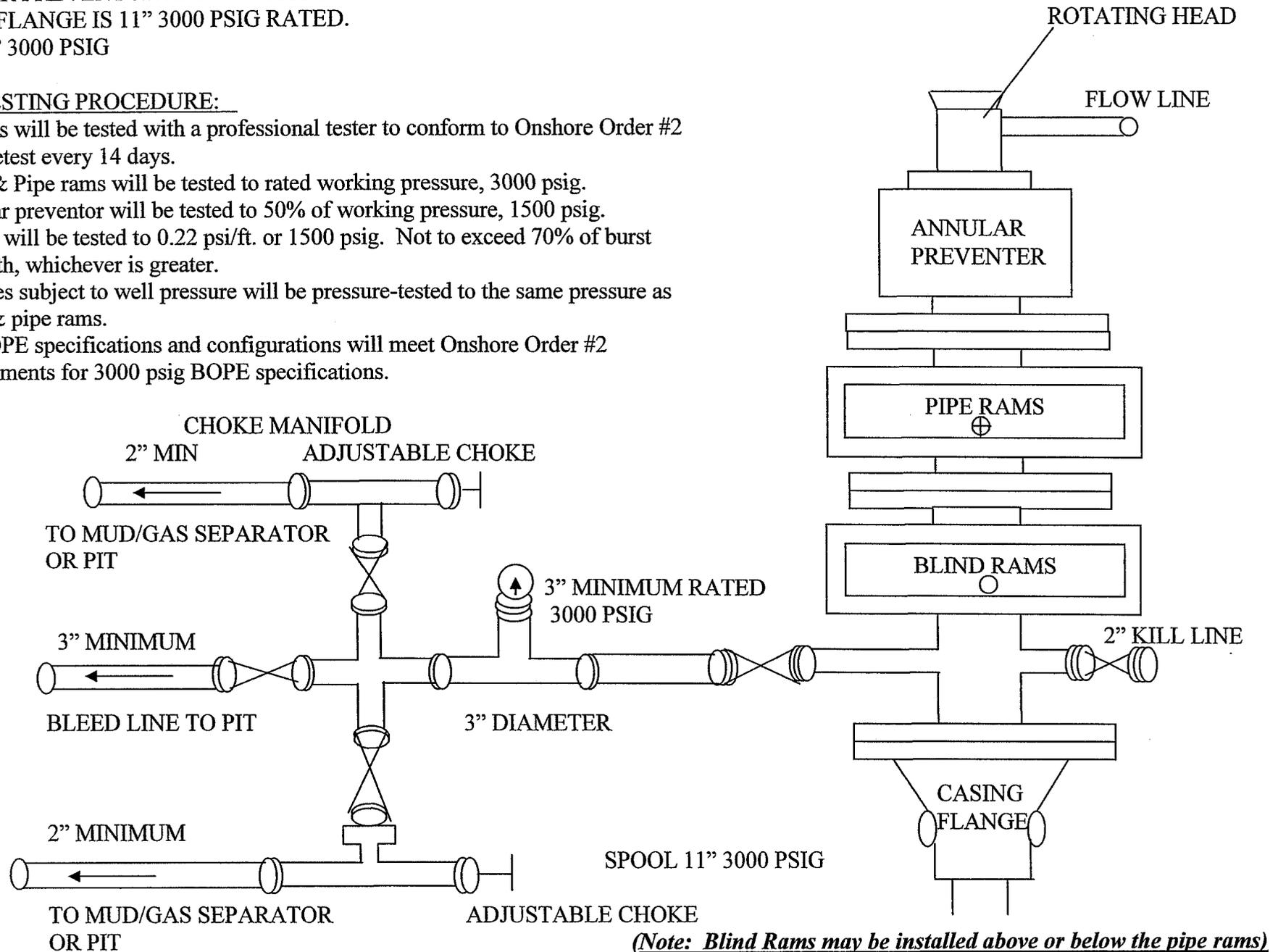
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
 CASING FLANGE IS 11" 3000 PSIG RATED.
 BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventer will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 672-1
Lease Number: U-01458
Location: 1966' FSL & 1807' FWL, NE/SW, Sec. 1,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 17.43 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 140 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 2*

B. Producing wells - 19*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 143' from proposed location to a point in the NE/SW of Section 1, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Four-Wing Salt Bush – 3 pounds per acre
 - Indian Rice Grass – 2 pounds per acre
 - Needle and Thread Grass – 2 pounds per acre
 - Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the East side of the location. The flare pit will be located downwind of the prevailing wind direction on the Southeast side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southwest of Corners B and 5. The stockpiled location topsoil will be stored between Corners 6 and 8, as well as between Corner #4 and the access road. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Northeast.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used.
 - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds

along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 672-1 Well, located in the NE/SW of Section 1, T9S, R22E, Uintah County, Utah; Lease #U-01458;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

Date

5-24-2005

Agent

Paul C. Smith

EOG RESOURCES, INC.
CWU #672-1
SECTION 1, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 140' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.4 MILES.

EOG RESOURCES, INC.

CWU #672-1

LOCATED IN UINTAH COUNTY, UTAH
SECTION 1, T9S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

Uintah Engineering & Land Surveying
E&L S 85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	4	14	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: G.S.	DRAWN BY: S.L.	REVISED: 00-00-00		

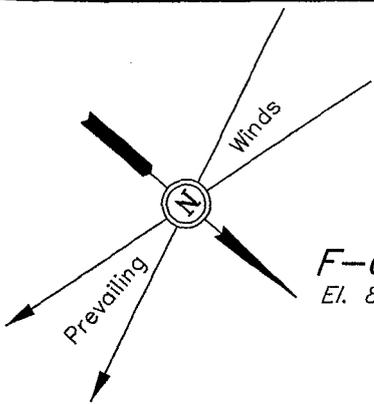
EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR

CWU #672-1
SECTION 1, T9S, R22E, S.L.B.&M.
1966' FSL 1807' FWL

Approx. Toe of Fill Slope

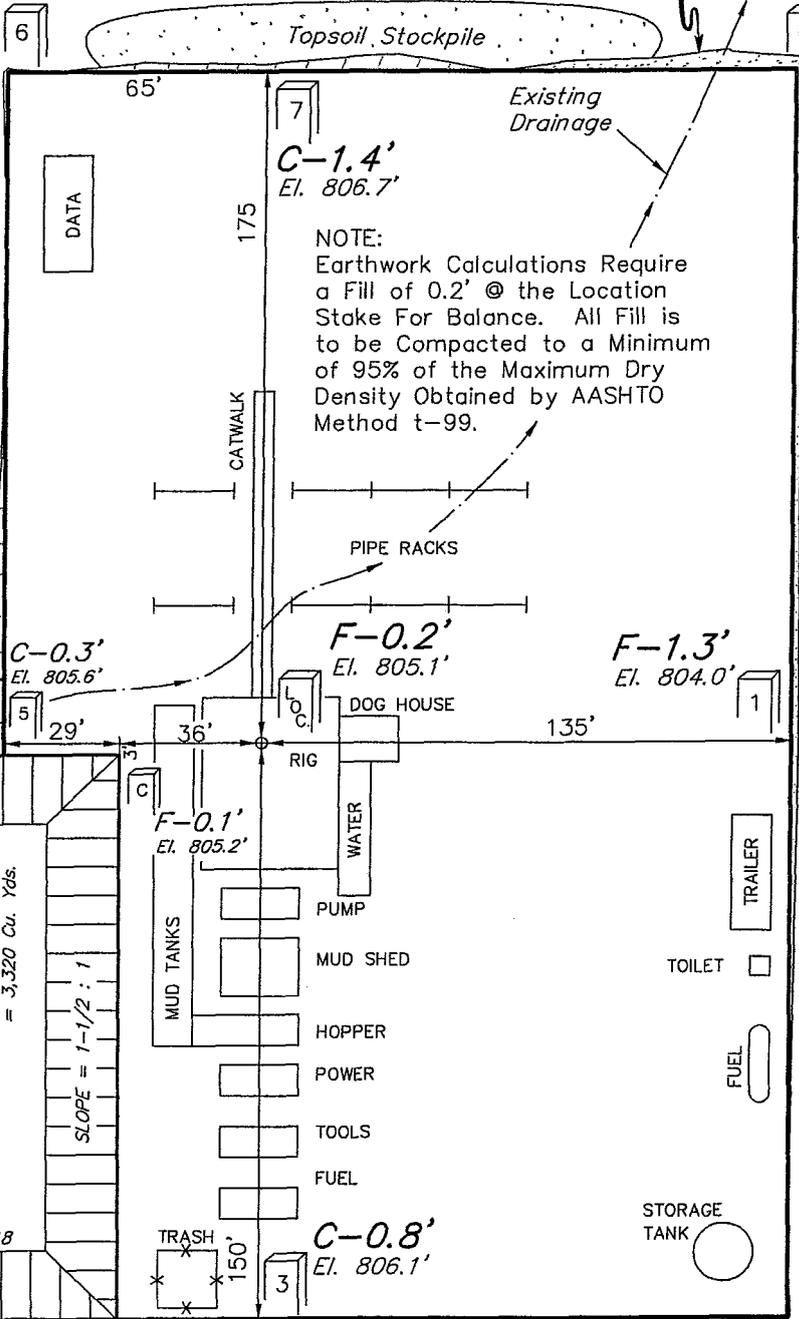


F-0.7'
El. 804.6'

F-2.2'
El. 803.1'

SCALE: 1" = 50'
DATE: 04-20-05
Drawn By: P.M.

Sta. 3+25



NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

El. 806.8'
C-13.5'
(btm. pit)

Reserve Pit Backfill & Spoils Stockpile
15' WIDE BENCH/DIKE

Total Pit Capacity
W/2' Of Freeboard
= 12,250 Bbls. ±
Total Pit Volume
= 3,320 Cu. Yds.

RESERVE PITS
(12' Deep)

Sta. 0+18

Sta. 1+50

Sta. 0+00

Existing Road

DIKE

Pond

El. 806.7'
C-13.4'
(btm. pit)

C-1.1'
El. 806.4'

F-0.4'
El. 804.9'

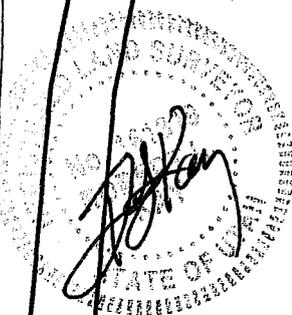
Approx. Top of Cut Slope

Proposed Access Road

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4805.1'

FINISHED GRADE ELEV. AT LOC. STAKE = 4805.3'



EOG RESOURCES, INC.

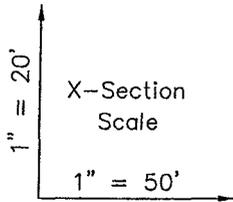
FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #672-1

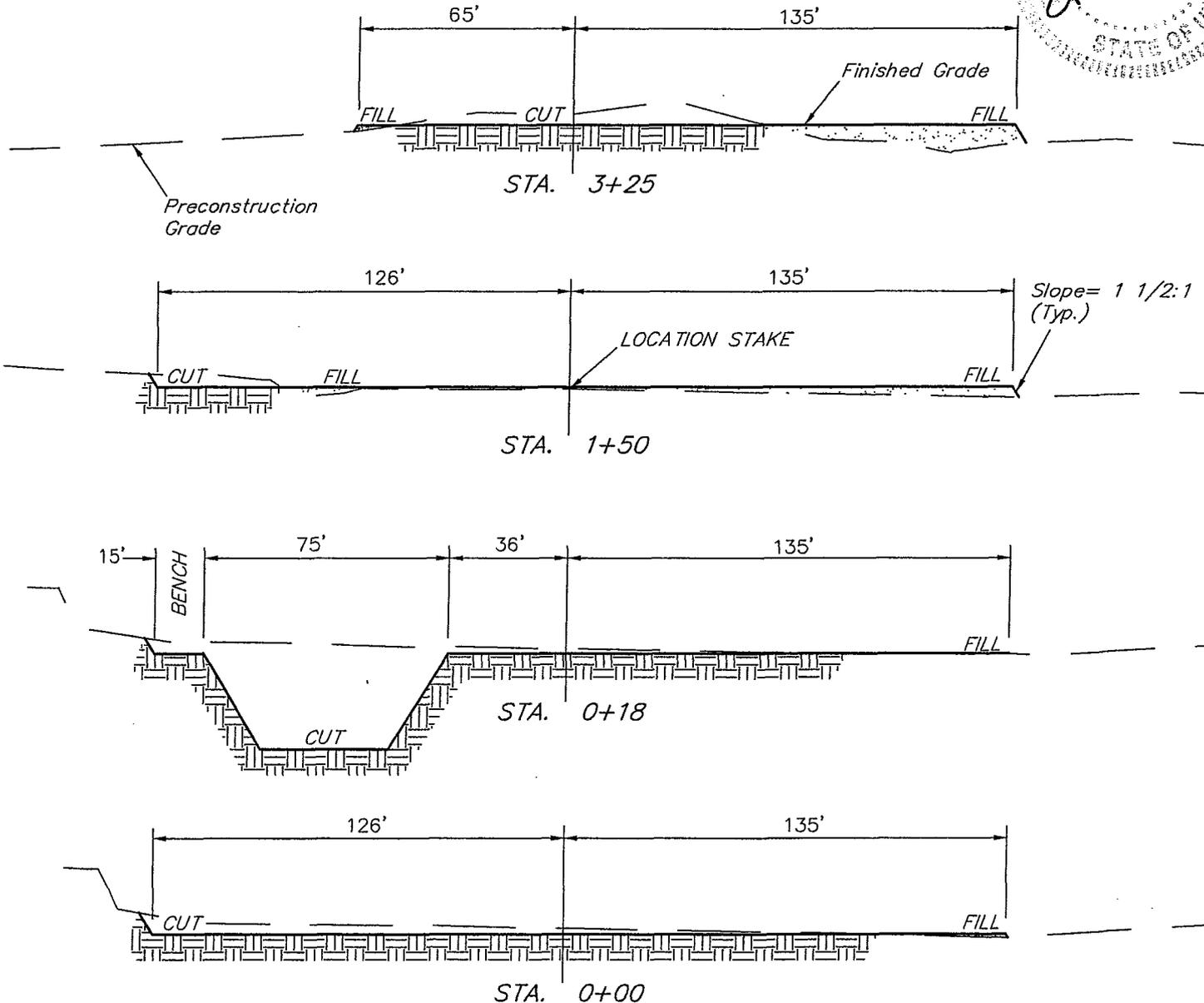
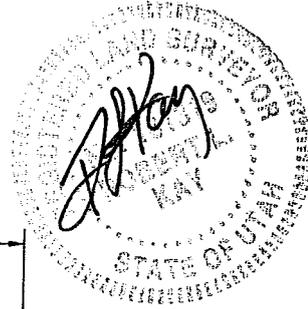
SECTION 1, T9S, R22E, S.L.B.&M.

1966' FSL 1807' FWL



DATE: 04-20-05

Drawn By: P.M.

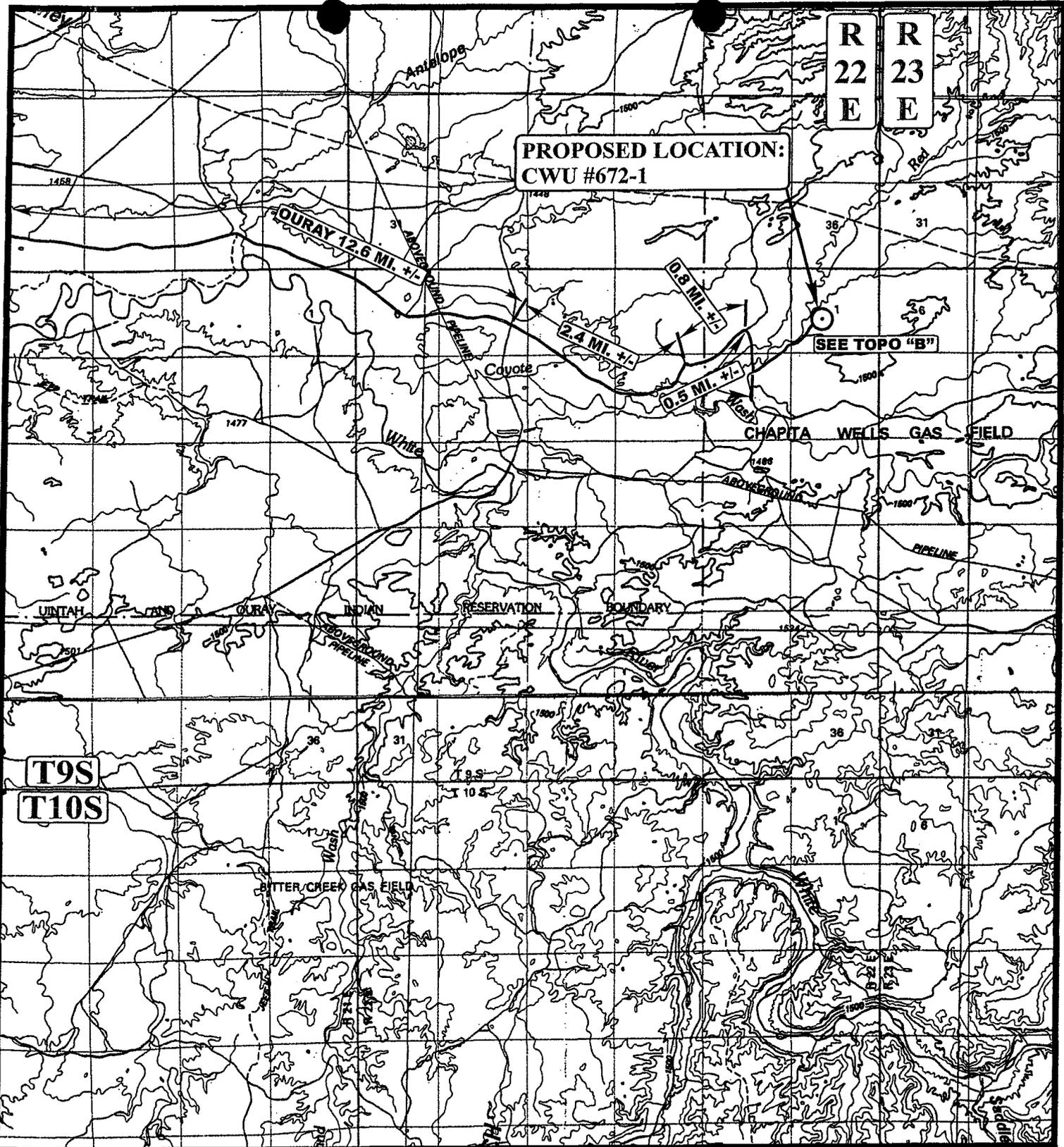


* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,500 Cu. Yds.
Remaining Location	=	4,040 Cu. Yds.
TOTAL CUT	=	5,540 CU.YDS.
FILL	=	2,380 CU.YDS.

EXCESS MATERIAL	=	3,160 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,160 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.



LEGEND:

○ PROPOSED LOCATION

N



EOG RESOURCES, INC.

CWU #672-1
SECTION 1, T9S, R22E, S.L.B.&M.
1966' FSL 1807' FWL



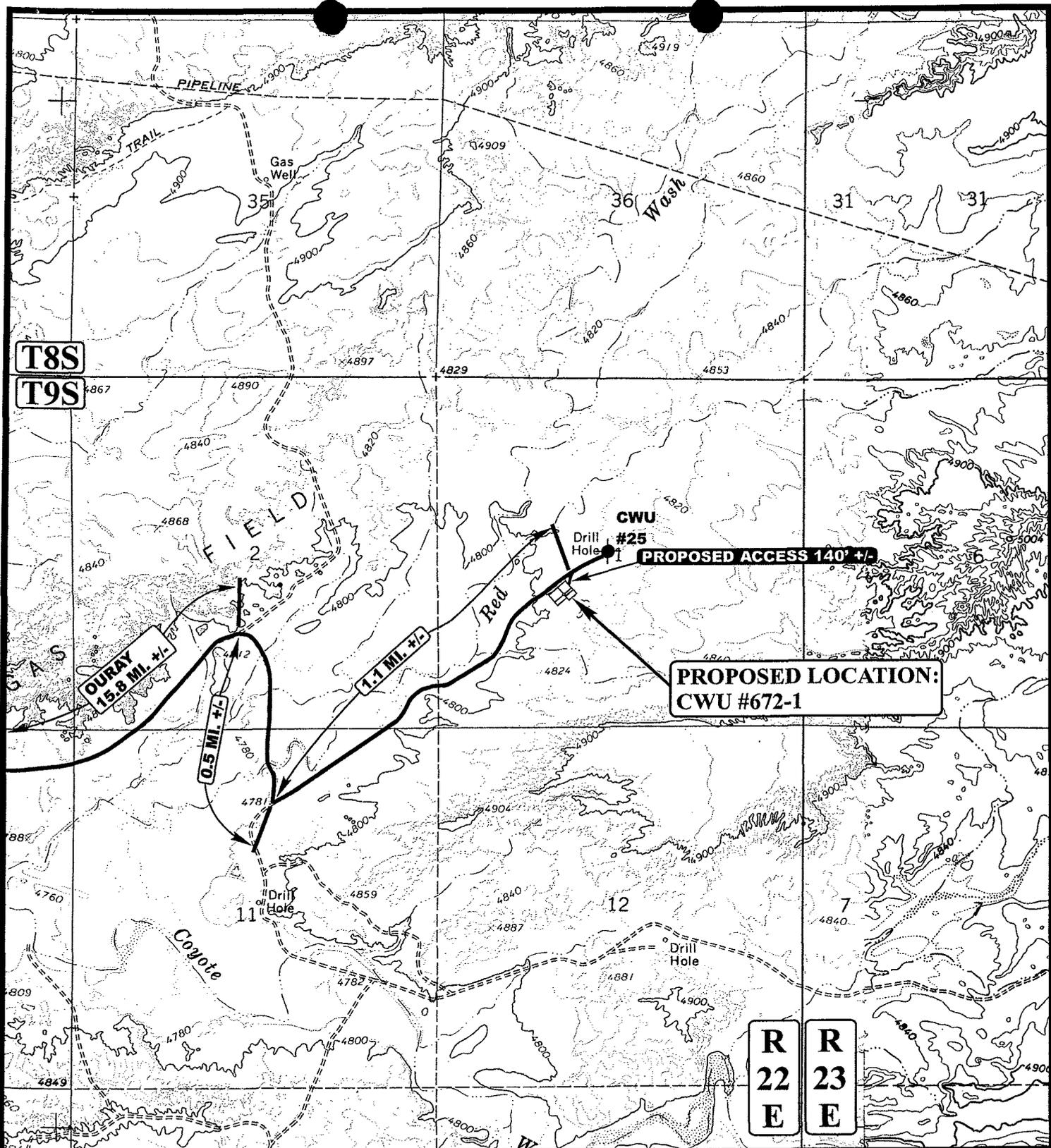
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

4	14	05
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD

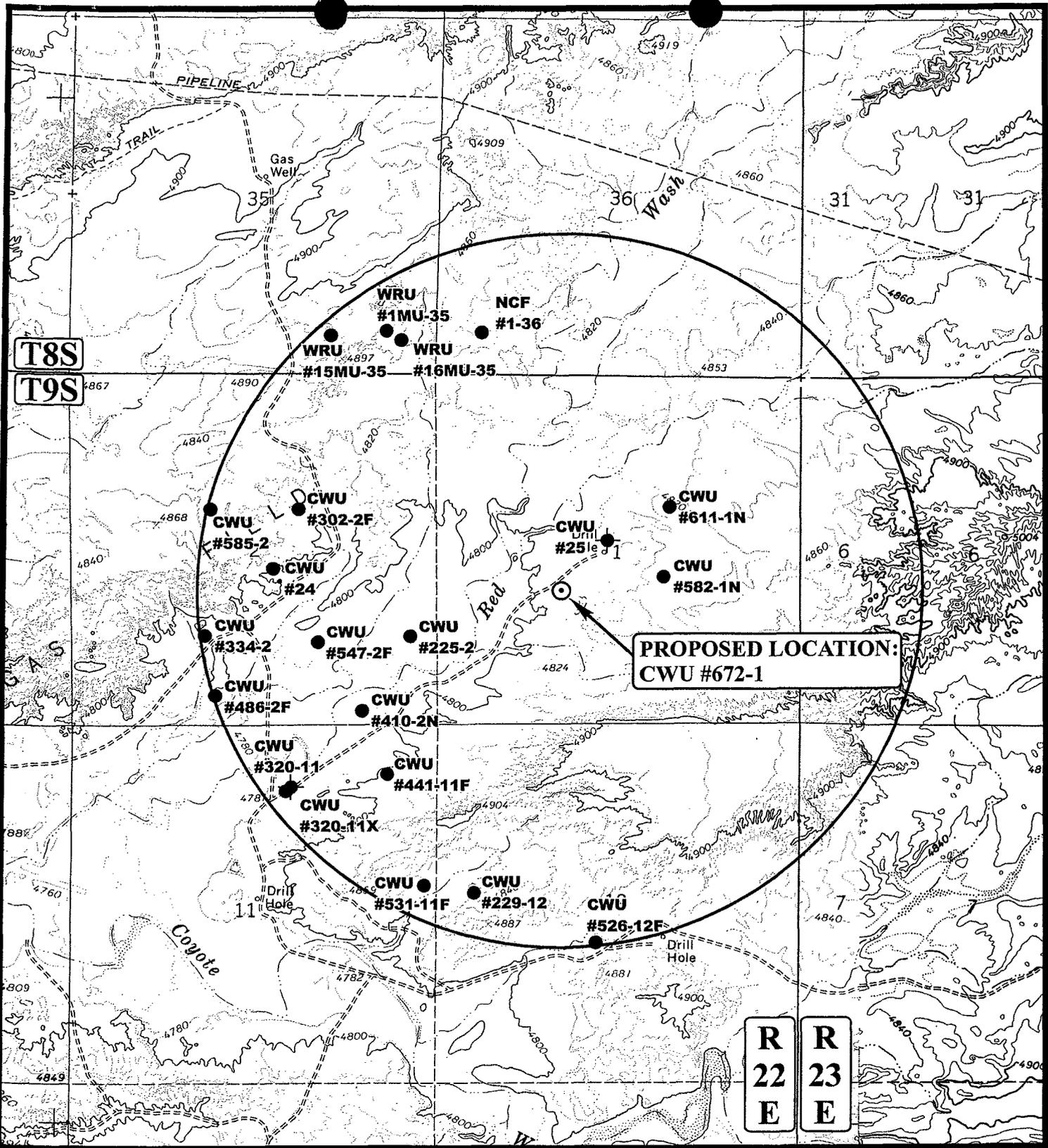
UEIS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

CWU #672-1
 SECTION 1, T9S, R22E, S.L.B.&M.
 1966' FSL 1807' FWL

TOPOGRAPHIC MAP	4	14	05	B TOPO
	MONTH	DAY	YEAR	
SCALE: 1" = 2000'	DRAWN BY: S.L.		REVISED: 00-00-00	



LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

U&Ls Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

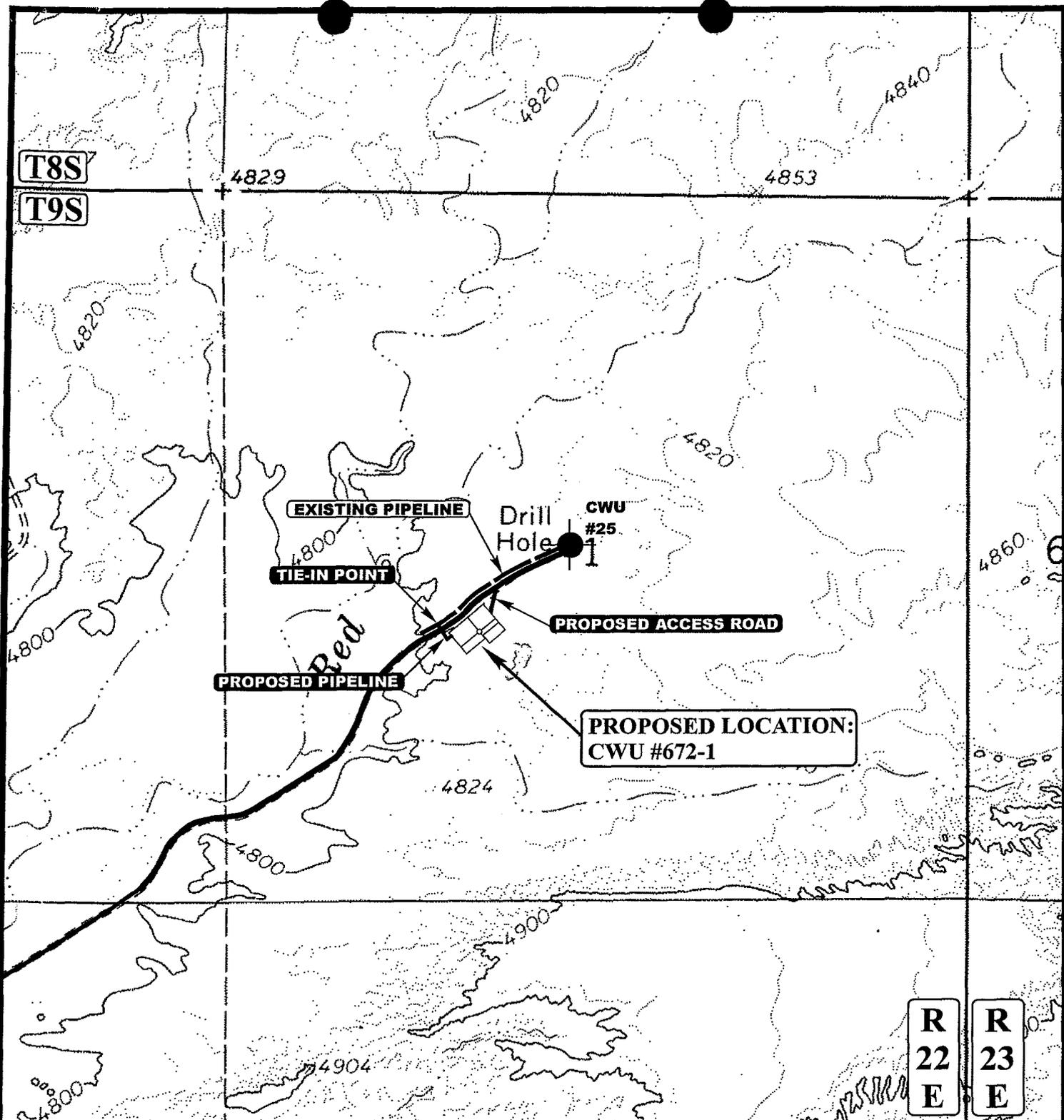


EOG RESOURCES, INC.

CWU #672-1
 SECTION 1, T9S, R22E, S.L.B.&M.
 1966' FSL 1807' FWL

TOPOGRAPHIC MAP 4 | 14 | 05
 MONTH | DAY | YEAR
 SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 143' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

EOG RESOURCES, INC.

CWU #672-1
SECTION 1, T9S, R22E, S.L.B.&M.
1966' FSL 1807' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
4 14 05
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: S.L. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

004

APD RECEIVED: 05/27/2005

API NO. ASSIGNED: 43-047-36762

WELL NAME: CWU 672-1
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NESW 01 090S 220E
 SURFACE: 1966 FSL 1807 FWL
 BOTTOM: 1966 FSL 1807 FWL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-01458
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

LATITUDE: 40.06321
 LONGITUDE: -109.3907

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- N Potash (Y/N)
- Y Oil Shale 190-5 (B) or 190-3 or 190-13
- Y Water Permit
(No. 49-1501)
- N RDCC Review (Y/N)
(Date: _____)
- NA Fee Surf Agreement (Y/N)

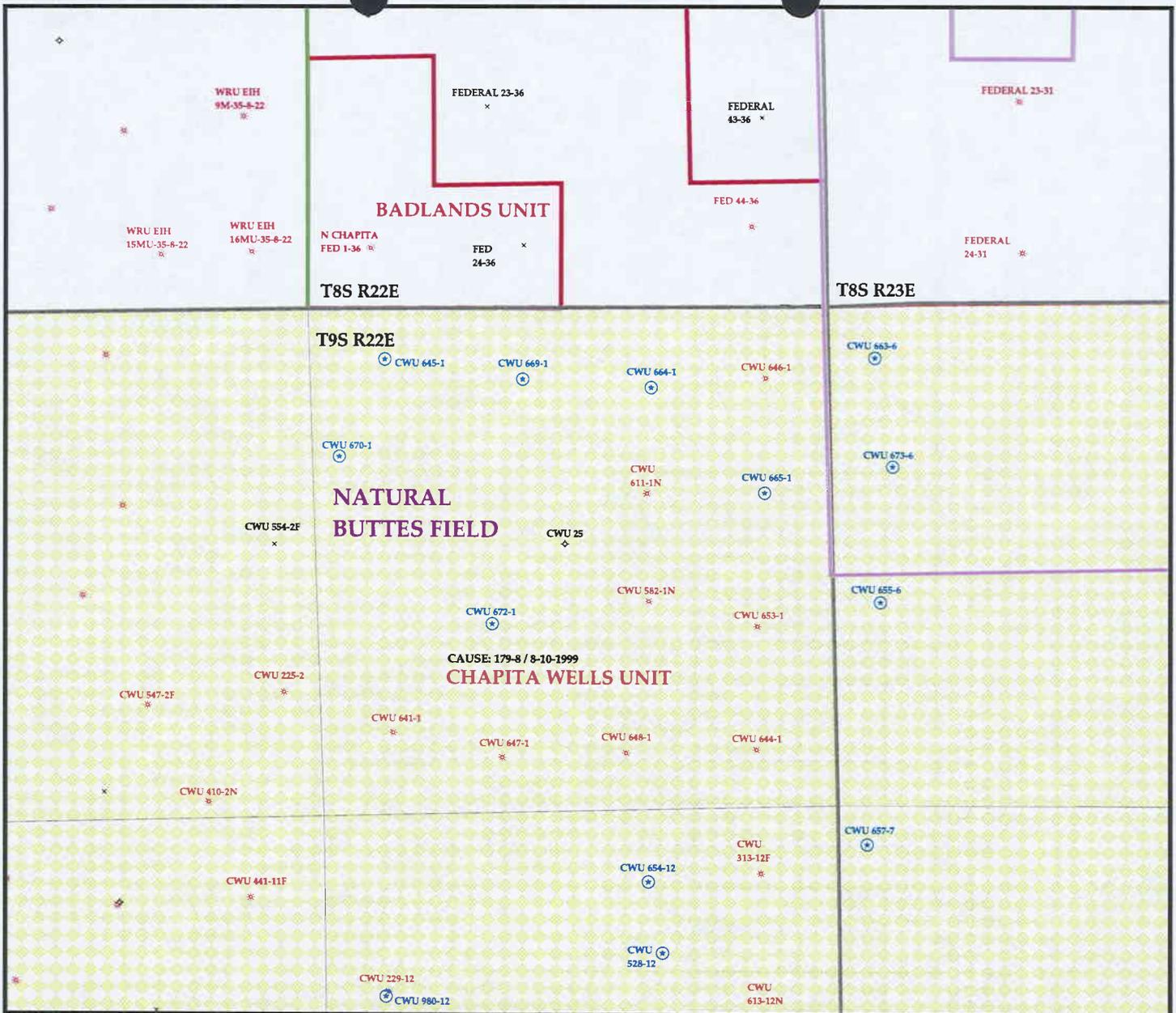
LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Y Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspend General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

*1- Federal Approval
2- Oil Shale*



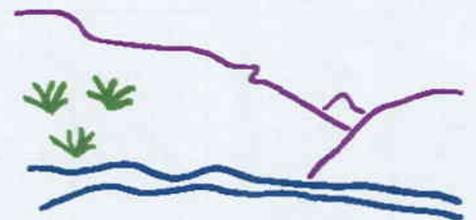
OPERATOR: EOG RESOURCES INC (N9550)

SEC: 1 T. 9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999



Utah Oil Gas and Mining

Wells

- ☆ GAS INJECTION
- ☆ GAS STORAGE
- × LOCATION ABANDONED
- ⊕ NEW LOCATION
- ◇ PLUGGED & ABANDONED
- ☆ PRODUCING GAS
- PRODUCING OIL
- ☆ SHUT-IN GAS
- ☆ SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ◇ WATER SUPPLY
- ↘ WATER DISPOSAL

Units.shp

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields.shp

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 6-JUNE-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

June 8, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ North Horn)

43-047-36756 CWU 673-6 Sec 6 T09S R23E 1650 FNL 0640 FWL

(Proposed PZ Price River)

43-047-36757 CWU 1048-18 Sec 18 T09S R23E 0722 FSL 1963 FWL

43-047-36758 CWU 1049-18 Sec 18 T09S R23E 0586 FSL 2112 FEL

43-047-36759 CWU 305-18 Sec 18 T09S R23E 1650 FSL 0750 FWL

43-047-36755 CWU 1051-22 Sec 22 T09S R23E 2169 FNL 0807 FWL

43-047-36761 CWU 967-34 Sec 34 T09S R23E 0700 FSL 1893 FWL

43-047-36760 CWU 951-30 Sec 30 T09S R23E 0747 FSL 2177 FEL

43-047-36762 CWU 672-1 Sec 1 T09S R22E 1966 FSL 1807 FWL

43-047-36763 CWU 669-1 Sec 1 T09S R22E 0717 FNL 2180 FWL

43-047-36764 CWU 670-1 Sec 1 T09S R22E 1500 FNL 0285 FWL

Pursuant to telephone conversation between Debbie Spears, EOG, and myself production from North Horn formation will be allocated to the Wasatch Participating Area. This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

**State of Utah****Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

June 9, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 672-1 Well, 1966' FSL, 1807' FWL, NE SW, Sec. 1,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36762.

Sincerely,

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 672-1
API Number: 43-047-36762
Lease: U-01458

Location: NE SW **Sec.** 1 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

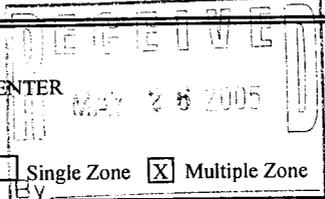
All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER



1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
U-01458

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 672-1

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43-047-36762

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **1966' FSL, 1807' FWL** **NE/SW**

At proposed prod. Zone

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 1, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
17.43 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish **UINTAH**

13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **1807'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
320

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
7700'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4805.3 FEET GRADED GROUND

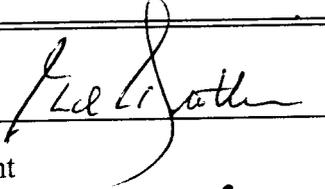
22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

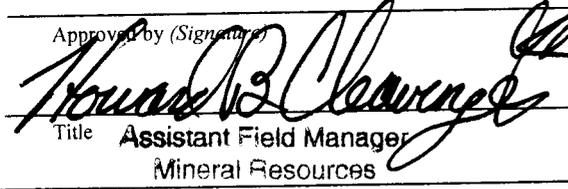
24. Attachments

Attachments
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** Accepted by the **Utah Division of Oil, Gas and Mining** Date **May 24, 2005**

Title **Agent**

Approved by (Signature)  Name (Printed/Typed) **Howard R. Cleaves** RECEIVED **MAR 03 2006** Date **02/06/2006**

Title **Assistant Field Manager** Office **Mineral Resources** **DIV. OF OIL, GAS & MINING**

FOR RECORD ONLY

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

Handwritten initials: WDD/GM



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO
DRILL**

Company: **EOG RESOURCES INC** Location: **NESW, Sec 1, T9S, R22E**
Well No: **CWU 672-1** Lease No: **U-01458**
API No: **43-047-36762** Agreement: **UTU-63013X**

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	

After hours message number: (435) 781-4513

Office Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction (Notify Paul Buhler ES / NRS) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Paul Buhler ES / NRS) - Prior to moving on the drilling rig.
- Spud Notice (Notify PE) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger SPT) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify Jamie Sparger SPT) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify PE) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the resspreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.

2. Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil respread over the surface; and, the surface revegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.

The request for Exception to Buried Pipeline Requirement has been reviewed and approved.

3. If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Casing cementing operations for production casing shall return cement to surface.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.

6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($\frac{1}{4}\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.

14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01458
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
2. NAME OF OPERATOR: EOG RESOURCES, INC.		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 672-01
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078	PHONE NUMBER: (435) 789-0790	9. API NUMBER: 43-047-36762
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1966 FSL 1807 FWL 40. LAT 109.386858 LON		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 1 9S 22E S.L.B. & M		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

APD EXTENSION REQUESTED

Approved by the
Division of
Oil, Gas and Mining

Date: 06-05-06
By: [Signature]

10/6/06
RM

NAME (PLEASE PRINT) <u>Gaylene R Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>5/31/06</u>

(This space for State use only)

JUN 02 2006

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36762
Well Name: CHAPITA WELLS UNIT 672-01
Location: 1966 FSL 1807 FWL (NESW), SECTION 1, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 6/9/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

5/31/2006

Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

JUN 02 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1,966' FSL & 1,807' FWL (NESW)
 Sec. 1-T9S-R22E 40.063225 LAT 109.391364 LON**

5. Lease Serial No.
U-01458

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 672-1

9. API Well No.
43-047-36762

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to change the TD for the referenced well,

From: 7700

To: 9700

A revised drilling plan is attached.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 02-02-2007

By: [Signature]

COPY SENT TO OPERATOR
 Date: 2-8-07
 Initials: RM

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature

[Signature]

Date

02/02/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FEB 06 2007

EIGHT POINT PLAN

CHAPITA WELLS UNIT 672-01
NE/SW, SEC. 01, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,972		Shale	
Mahogany Oil Shale	2,632		Shale	
Uteland Butte MBR	4,787		Limestone	
Wasatch	4,978	Secondary	Sandstone	Gas
Chapita Wells	5,617	Secondary	Sandstone	Gas
Buck Canyon	6,274	Secondary	Sandstone	Gas
North Horn	6,850	Secondary	Sandstone	Gas
KMV Price River	7,510	Primary	Sandstone	Gas
KMV Price River Middle	8,315	Primary	Sandstone	Gas
KMV Price River Lower	9,077	Primary	Sandstone	Gas
Sego	9,498		Sandstone	
TD	9,700			

Estimated TD: 9,700' or 200'± below Segos top

Anticipated BHP: 5,300 Psig

- Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
- Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	45' – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	2,300'± – TD	4-½"	11.6#	P-110	LTC	7560 PSI	10,690 Psi	279,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 672-01
NE/SW, SEC. 01, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 672-01
NE/SW, SEC. 01, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 155 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 920 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 672-01
NE/SW, SEC. 01, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-01458

RECEIVED

6. If Indian, Allottee or Tribe Name

FEB 02 2007

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

BLM

2. Name of Operator
EOG Resources, Inc.

8. Well Name and No.

Chapita Wells Unit 672-1

3a. Address
1060 East Highway 40 Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

9. API Well No.
43-047-36762

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,966' FSL & 1,807' FWL (NESW)
Sec. 1-T9S-R22E 40.063225 LAT 109.391364 LON

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD Renewal
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests the APD for the referenced well originally approved 2/6/2006 be extended for one year.

RECEIVED

MAR 19 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title Sr. Regulatory Assistant

Signature

Date

02/02/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Petroleum Engineer

Date

FEB 26 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

UDOGM

CONDITIONS OF APPROVAL

EOG Resources, Inc.

Notice of Intent APD Extension

Lease: UTU-01458
Well: CWU 672-1
Location: NESW Sec 1-T9S-R22E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 2/6/08.
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Ryan Angus of this office at (435) 781-4430

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG Resources Inc

Well Name: CWU 672-1

API No: 43-047-36762 Lease Type: Federal

Section 01 Township 09S Range 22E County Uintah

Drilling Contractor Rocky Mountain Drilling Rig # Bucket

SPUDDED:

Date 4-21-07

Time 7:30 PM

How Dry

Drilling will Commence: _____

Reported by Jerry Barnes

Telephone # 435-828-1720

Date 4-23-07 Signed RM

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36995	CHAPITA WELLS UNIT 701-2		NENE	2	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>KB</i>	99999	<i>4905</i>	4/23/2007			<i>5/10/07</i>	
Comments: <i>NHORN = WSTC</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36762	CHAPITA WELLS UNIT 672-1		NESW	1	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>A</i>	99999	<i>16078</i>	4/21/2007			<i>5/10/07</i>	
Comments: <i>MVRD</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36689	CHAPITA WELLS UNIT 918-23		NWNW	23	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>KB</i>	99999	<i>13650</i>	4/24/2007			<i>5/10/07</i>	
Comments: <i>PRRU = MVRD</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

4/24/2007

Date

RECEIVED

APR 27 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-01458

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 672-1

9. API Well No.
43-047-36762

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1,966' FSL & 1,807' FWL (NESW)
Sec. 1-T9S-R22E 40.063225 LAT 109.391364 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

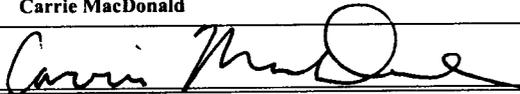
The referenced well spud on 4/21/2007.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

04/24/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

RECEIVED

APR 27 2007

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-01458
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-262-2812	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,966' FSL & 1,807' FWL (NESW) Sec. 1-T9S-R22E 40.063225 LAT 109.391364 LON		8. Well Name and No. Chapita Wells Unit 672-1
		9. API Well No. 43-047-36762
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

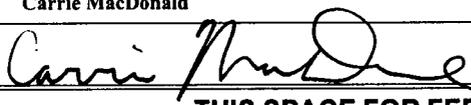
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Chapita Wells Unit 550-30N SWD
- 3. Ace Disposal
- 4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Carrie MacDonald		Title Operations Clerk
Signature 		Date 04/24/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

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(Instructions on page 2)

APR 27 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-01458
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-262-2812	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,966' FSL & 1,807' FWL (NESW) Sec. 1-T9S-R22E 40.063225 LAT 109.391364 LON		8. Well Name and No. Chapita Wells Unit 672-1
		9. API Well No. 43-047-36762
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

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TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change tank size
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to set two (2) 400 bbl vertical condensate tanks and attaching piping on the referenced location.

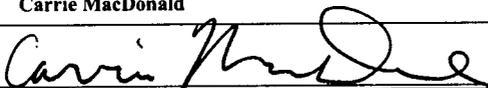
**Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

04/24/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

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(Instructions on page 2)

APR 2 / 2007

BLM OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address **600 17th Street, Suite 1000N, Denver, CO 80202**
 3b. Phone No. (include area code) **303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1966' FSL & 1807' FWL (NESW)
 Sec. 1-T9S-R22E 40.063225 LAT 109.391364 LON**

5. Lease Serial No.
U-01458

6. If Indian, Allottee or Tribe Name

7. If Unit or C/A Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 672-1

9. API Well No.
43-047-36762

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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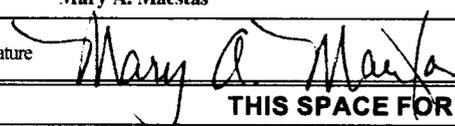
The referenced well was turned to sales on 8/3/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature



Date

08/08/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

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(Instructions on page 2)

RECEIVED

AUG 10 2007

BUREAU OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 08-08-2007

Well Name	CWU 672-01	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-36762	Well Class	COMP
County, State	UINTAH, UT	Spud Date	07-02-2007	Class Date	
Tax Credit	N	TVD / MD	9,700/ 9,700	Property #	056049
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,553/ 2,553
KB / GL Elev	4,820/ 4,805				
Location	Section 1, T9S, R22E, NESW, 1966 FSL & 1807 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.5

AFE No 303256 AFE Total 1,943,400 DHC / CWC 1,010,500/ 932,900

Rig Contr TRUE Rig Name TRUE #15 Start Date 06-24-2005 Release Date 07-13-2007

06-24-2005 Reported By

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$0 Completion \$0 Well Total \$0

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (Changed TD & Formation 2/5/07)

1966' FSL & 1807' FWL (NE/SW)

SECTION 1, T9S, R22E

UINTAH COUNTY, UTAH

LAT 40.063225, LONG 109.391364 (NAD 83)

LAT 40.063261, LONG 109.390681 (NAD 27)

RIG: TRUE # 15

OBJECTIVE: 9700' TD, MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: U-01458

ELEVATION: 4805.1' NAT GL, 4805.3' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4805'), 4820' KB (15')

EOG WI 100%, NRI 82.5%

04-19-2007

Reported By

TERRY CSERE

Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

04-20-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 75% COMPLETE.

04-23-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE PIT TODAY.

04-24-2007 Reported By JERRY BARNES

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WO AIR RIG/BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 4/21/2007 @ 7:30 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 4/21/2007 @ 6:30 PM.

06-14-2007 Reported By JERRY BARNES

Daily Costs: Drilling	\$206,865	Completion	\$0	Daily Total	\$206,865
Cum Costs: Drilling	\$244,865	Completion	\$0	Well Total	\$244,865

MD	2,553	TVD	2,553	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 4/23/2007. DRILLED 12-1/4" HOLE TO 2590' GL. ENCOUNTERED WATER @ 2040'. RAN 59 JTS (2538.80') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2553' KB. RDMO AIR RIG.

MIRU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 185 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/2 % CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.

DISPLACED CEMENT W/193.9 BBLs FRESH WATER. BUMPED PLUG W/920# @ 4:30 AM, 4/27/2007. CHECKED FLOAT. FLOAT HELD. SHUT-IN CASING VALVE. NO CEMENT RETURNS.

TOP JOB # 1: MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 40 MINUTES.

TOP JOB # 2: MIXED & PUMPED 150 SX (30.7 BBLs) OF PREMIUM CEMENT W/2% CaCl2, & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO BIG 4 CEMENTERS.

9 5/8 X 12 1/4 ANNULUS VOLUME PLUS SHOE JT VOLUME EQUALS 708.7 SX CEMENT. HOLE FILLED & STOOD FULL W/500 SX CEMENT.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE UNIT. RAN IN HOLE & TAGGED @ 2438'. PICK UP TO 2420' & RAN STRAIGHT HOLE SURVEY, 3/4 DEGREE.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 4/26/2007 @ 6:00 PM.

07-01-2007		Reported By		DAN LINDSEY							
Daily Costs: Drilling	\$23,126	Completion	\$2,449	Daily Total	\$25,575						
Cum Costs: Drilling	\$267,991	Completion	\$2,449	Well Total	\$270,440						
MD	2,553	TVD	2,553	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	17:00	11.0	HELD SAFETY MEETING W/RIG CREWS & RIG MOVERS. MOVED RIG FROM CWU 1218-2 TO LOCATION. RURT. RELEASED TRUCKS @ 1500 HRS. RAISED DERRICK @ 1530 HRS. CONTINUED RURT, 60% RIGGED UP.

OLD LOCATION CWU 1218-02 CLEARED AND CLEANED. MOVE WAS 2.6 MILES.

LOCATION DIMENSIONS: FRONT - 173', BACK - 146', PIT - 34', HOUSE - 131'.

TRANSFERRED 4 JTS(159.75') 4.5" 11.6# HCP-110 LTC CASING FROM CWU 1218-02 TO CWU 672-01.

TRANSFERRED 2 JTS(40.12') 4.5" 11.6# HCP-110 LTC CASING FROM CWU 1218-02 TO CWU 672-01.

TRANSFERRED 1707 GALS DIESEL & 1980 GALS PROPANE FROM CWU 1218-02 TO CWU 672-01.

15 MEN, 165 MAN-HOURS.

NO ACCIDENTS.

07-02-2007 Reported By DAN LINDSEY

Daily Costs: Drilling \$22,503 Completion \$0 Daily Total \$22,503
 Cum Costs: Drilling \$290,494 Completion \$2,449 Well Total \$292,943

MD 2.553 TVD 2.553 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TESTING BOPE

Start	End	Hrs	Activity Description
07:00	17:00	10.0	HELD SAFETY MEETING W/ RIG CREWS. RURT. 100% RIGGED UP FOR BOP TEST.

13 MEN, 130 MAN-HOURS.

NO ACCIDENTS.

07-03-2007 Reported By DAN LINDSEY

Daily Costs: Drilling \$62,185 Completion \$0 Daily Total \$62,185
 Cum Costs: Drilling \$352,679 Completion \$2,449 Well Total \$355,128

MD 3.559 TVD 3.559 Progress 1.006 Days 1 MW 8.8 Visc 30.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	RIG ACCEPTED FOR DAYWORK @ 06:00 HRS, 7/2/07.
			TESTED BOPE(ALL RAMS, VALVES, & MANIFOLD 250/5000 PSI, ANNULAR 250/2500 PSI, CASING 1500 PSI). PERFORMED FUNCTION TEST ON ACCUMULATOR. NO BLM WITNESS.
10:00	10:30	0.5	INSTALLED WEAR BUSHING. RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING.
10:30	15:00	4.5	PU BHA & DP. TAGGED @ 2509.
15:00	15:30	0.5	INSTALLED DRIVE BUSHING & ROTATING HEAD RUBBER.
15:30	17:30	2.0	DRILLED CEMENT & FLOAT EQUIPMENT TO 2590.
17:30	18:00	0.5	PERFORMED F.I.T. @ 2590 TO 11.8 PPG EMW(450 PSI).
18:00	04:30	10.5	DRILLED 2590 TO 3498(908' @ 86.5 FPH), WOB 10-20K, GPM 400, RPM 45-55/MOTOR 64, SPP 1150, NO FLARE.
04:30	05:00	0.5	SURVEY @ 3415, 0.75 DEGREE.
05:00	06:00	1.0	DRILLED 3498 TO 3559(61'), WOB 20K, GPM 400, RPM 50/MOTOR 64, SPP 1200, 2-5' FLARE. THIS A.M. MUD 8.8 PPG, VIS 30.

GAS: BG 723-916, CONN 947-1282, HG 7042 @ 2726'. 3 SHOWS.
 MUDLOGGER- CHRIS SMITH 1 DAY

DIESEL 13150 GALS(HAULED 8000), PROPANE 4200 GALS(HAULED 2670).

NO ACCIDENTS. FULL CREWS. 2 BOP DRILLS.

06:00 18.0 SPUDDED 7 7/8" HOLE @ 18:00 HRS, 7/2/07.

07-04-2007 Reported By DAN LINDSEY

Daily Costs: Drilling	\$49,023	Completion	\$726	Daily Total	\$49,749						
Cum Costs: Drilling	\$394,610	Completion	\$3,175	Well Total	\$397,785						
MD	5.170	TVD	5.170	Progress	1.611	Days	2	MW	8.7	Visc	30.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED 3559 TO 4029(470' @ 117.5 FPH), WOB 20K, GPM 400, RPM 50/MOTOR 64, SPP 1400, 2-5' FLARE.
10:00	10:30	0.5	SERVICED RIG, CHECKED COM, FUNCTION PIPE RAMS.
10:30	06:00	19.5	DRILLED 4029 TO 5170(1141' @ 58.5 FPH), WOB 17-20K, GPM 400, RPM 45-55/MOTOR 64, SPP 1350, NO FLARE. THIS A.M. MUD 9.2 PPG, VIS 32.

GAS: BG 210-543, CONN 812-1164, HG 2559 @ 3520'. 1 SHOW.

TOP: WASATCH 4976.

MUDLOGGER: CHRIS SMITH 2 DAYS

DIESEL 8305 GALS(USED 844), PROPANE 3600 GALS(USED 600).

NO ACCIDENTS. 2 FULL CREWS, EVENING 1 MAN SHORT. 1 BOP DRILL.

07-05-2007 Reported By DAN LINDSEY

Daily Costs: Drilling	\$35,529	Completion	\$0	Daily Total	\$35,529						
Cum Costs: Drilling	\$430,140	Completion	\$3,175	Well Total	\$433,315						
MD	5.850	TVD	5.850	Progress	680	Days	3	MW	9.2	Visc	33.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED 5170 TO 5338(168' @ 33.6 FPH), WOB 18-20K, GPM 400, RPM 45/MOTOR 64, SPP 1300, NO FLARE.
11:00	11:30	0.5	SERVICED RIG, CHECKED COM, FUNCTION PIPE RAMS.
11:30	06:00	18.5	DRILLED 5338 TO 5850(512' @ 27.7 FPH), WOB 20K, GPM 400, RPM 30-50/MOTOR 64, SPP 1350, NO FLARE. THIS A.M. 9.6 PPG, VIS 33.

GAS: BG 103-149, CONN 424-1312, HG 1312 @ 5743'. NO SHOWS.

TOP: CHAPITA WELLS 5616.

MUDLOGGER: CHRIS SMITH 3 DAYS.

DIESEL 7431 GALS(USED 854), PROPANE 3060 GALS(USED 540).

NO ACCIDENTS. FULL CREWS.

07-06-2007 Reported By DAN LINDSEY

Daily Costs: Drilling	\$47,737	Completion	\$0	Daily Total	\$47,737
Cum Costs: Drilling	\$477,877	Completion	\$3,175	Well Total	\$481,052

MD 6,572 TVD 6,572 Progress 722 Days 4 MW 9.7 Visc 32.0
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DROPPED SURVEY. PUMPED PILL.
06:30	09:00	2.5	TOOH W/BIT #1. FUNCTION BLIND RAMS.
09:00	09:30	0.5	LD REAMERS. CHANGED BIT.
09:30	12:00	2.5	TIH W/BIT #2.
12:00	12:30	0.5	WASH & REAMED 70' TO 5850(5' FILL).
12:30	13:30	1.0	DRILLED 5850 TO 5887(37'), WOB 10-18K, GPM 400, RPM 40/MOTOR 64, SPP 1400, NO FLARE.
13:30	14:00	0.5	SERVICED RIG, CHECKED COM. FUNCTION PIPE RAMS.
14:00	06:00	16.0	DRILLED 5887 TO 6572(685' @ 42.8 FPH), WOB 16-20K, GPM 400, RPM 40-50/MOTOR 64, SPP 1550, NO FLARE. THIS A.M. MUD 9.8 PPG, VIS 33.

GAS: BG 34-102, CONN 307-388, TG 1791, HG 1791. 1 SHOW.

TOP: BUCK CANYON 6276.

MUDLOGGER: CHRIS SMITH 4 DAYS.

DIESEL 6573 GALS(USED 878), PROPANE 2460 GALS(USED 600).

NO ACCIDENTS. FULL CREWS.

07-07-2007 Reported By DAN LINDSEY

Daily Costs: Drilling \$43,689 Completion \$0 Daily Total \$43,689
 Cum Costs: Drilling \$521,567 Completion \$3,175 Well Total \$524,742

MD 7,342 TVD 7,342 Progress 770 Days 5 MW 10.0 Visc 31.0
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLED 6572 TO 6725(153' @ 34.0 FPH), WOB 20K, GPM 400, RPM 45/MOTOR 64, SPP 1600, NO FLARE.
10:30	11:00	0.5	SERVICED RIG, CHECKED COM. FUNCTION PIPE RAMS.
11:00	06:00	19.0	DRILLED 6725 TO 7342(617' @ 32.5 FPH), WOB 18-20K, GPM 400, RPM 40-50/MOTOR 64, SPP 1600, NO FLARE. THIS A.M. MUD 10.2 PPG, VIS 33.

GAS: BG 64-109, CONN 172-202, HG 659 @ 7185'. NO SHOWS.

TOP: NORTH HORN 6851.

MUDLOGGER: CHRIS SMITH 5 DAYS.

NO ACCIDENTS. FULL CREWS.

07-08-2007 Reported By DAN LINDSEY

Daily Costs: Drilling \$46,780 Completion \$0 Daily Total \$46,780
 Cum Costs: Drilling \$568,348 Completion \$3,175 Well Total \$571,523

MD 8,005 TVD 8,005 Progress 663 Days 6 MW 10.2 Visc 33.0
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLED 7342 TO 7473(131' @ 29.1 FPH), WOB 20K, GPM 400, RPM 45/MOTOR 64, SPP 1600, NO FLARE.
10:30	11:00	0.5	SERVICED RIG, CHECKED COM. FUNCTION PIPE RAMS.
11:00	06:00	19.0	DRILLED 7473 TO 8005(532' @ 28.0 FPH), WOB 15-20K, GPM 400, RPM 40-45/MOTOR 64, SPP 1750, NO FLARE. THIS A.M. MUD 10.4 PPG, VIS 33.

GAS: BG 69-130, CONN 343-742, HG 1246 @ 7402'. 3 SHOWS.
 TOP: UPPER PRICE RIVER 7469.
 MUDLOGGER: CHRIS SMITH 6 DAYS.

DIESEL 4840 GALS(USED 1029), PROPANE 4020 GALS(HAULED 2520, USED 280).

NO ACCIDENTS. FULL CREWS.

07-09-2007 Reported By DAN LINDSEY

Daily Costs: Drilling	\$37,408	Completion	\$0	Daily Total	\$37,408
Cum Costs: Drilling	\$605,756	Completion	\$3,175	Well Total	\$608,931
MD	8.655	TVD	8.655	Progress	650
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	
Days	7	MW	10.3	Visc	34.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED 8005 TO 8130(125' @ 22.7 FPH), WOB 18-20K, GPM 400, RPM 40-45/MOTOR 64, SPP 1750, NO FLARE.
11:30	12:00	0.5	SERVICED RIG, CHECKED COM. FUNCTION PIPE RAMS.
12:00	06:00	18.0	DRILLED 8130 TO 8655(525' @ 29.2 FPH), WOB 15-21K, GPM 400, RPM 40-50/MOTOR 64, SPP 1950, NO FLARE. THIS A.M. MUD 10.7 PPG, VIS 35.

GAS: BG 193-417, CONN 568-1435, HG 1924 @ 8319'. 2 SHOWS.
 TOP: MIDDLE PRICE RIVER 8316.
 MUDLOGGER: CHRIS SMITH 7 DAYS.

DIESEL 3886 GALS(USED 1004), PROPANE 3420 GALS(USED 600).

NO ACCIDENTS. FULL CREWS.

07-10-2007 Reported By DAN LINDSEY

Daily Costs: Drilling	\$79,095	Completion	\$8,886	Daily Total	\$87,981
Cum Costs: Drilling	\$683,219	Completion	\$12,061	Well Total	\$695,280
MD	8.798	TVD	8.798	Progress	143
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	
Days	8	MW	10.7	Visc	34.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED 8655 TO 8721(66' @ 12.0 FPH), WOB 18-23K, GPM 400, RPM 30-45/MOTOR 64, SPP 1800, NO FLARE.
11:30	12:00	0.5	SERVICED RIG, CHECKED COM. FUNCTION PIPE RAMS.
12:00	16:00	4.0	PUMPED PILL. TOO H W/BIT #2. FUNCTION BLIND RAMS.
16:00	17:00	1.0	CHANGED MUD MOTOR AND BIT.
17:00	18:00	1.0	TIH W/BIT #3 TO 2513.

18:00 19:00 1.0 SLIP & CUT 100' DRILL LINE.
 19:00 21:30 2.5 TIH W/BIT #3.
 21:30 22:30 1.0 WASHED & REAMED 80' TO 8721(20' FILL).
 22:30 06:00 7.5 DRILLED 8721 TO 8798(77' @ 10.3 FPH, 20% SILTSTONE), WOB 10-20K, GPM 387, RPM 30-45/MOTOR 62, SPP 1700, NO FLARE. THIS A.M. MUD 10.9 PPG, VIS 35.

GAS: BG 182-335, CONN 1404-1479, TG 1404, HG 1479 @ 8760'. 1 SHOW.
 MUDLOGGER: CHRIS SMITH 9 DAYS.

DIESEL 3031 GALS(USED 855), PROPANE 2760 GALS(USED 660).

NO ACCIDENTS. FULL CREWS.

07-11-2007 Reported By DAN LINDSEY

Daily Costs: Drilling	\$63,182	Completion	\$2,754	Daily Total	\$65,936
Cum Costs: Drilling	\$746,401	Completion	\$14,815	Well Total	\$761,216
MD	9.175	TVD	9.175	Progress	377
				Days	9
				MW	10.8
				Visc	35.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 8798 TO 8878(80' @ 13.3 FPH, 25% SILTSTONE), WOB 17-20K, GPM 387, RPM 30-45/MOTOR 62, SPP 1700, NO FLARE.
12:00	12:30	0.5	SERVICED RIG. CHECKED COM. FUNCTION PIPE RAMS.
12:30	06:00	17.5	DRILLED 8878 TO 9175(297' @ 17.0 FPH, 15-30% SILTSTONE), WOB 15-18K, GPM 387, RPM 30-45/MOTOR 62, SPP 1850, NO FLARE. THIS A.M. MUD 10.9 PPG, VIS 36.

GAS: BG 756-960, CONN 1825-2048, HG 7050 @ 8820'. 3 SHOWS.
 TOP: LOWER PRICE RIVER 9079.
 MUDLOGGER: CHRIS SMITH 10 DAYS.

DIESEL 3997 GALS(HAULED 2000, USED 1034), PROPANE 2220 GALS(USED 540).

NO ACCIDENTS. FULL CREWS.

07-12-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$40,674	Completion	\$647	Daily Total	\$41,321
Cum Costs: Drilling	\$787,076	Completion	\$15,462	Well Total	\$802,538
MD	9.410	TVD	9.410	Progress	235
				Days	10
				MW	10.9
				Visc	36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: TRIP IN HOLE WITH BIT #4

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLED 9,175' TO 9,223' (48' @ 19.2 FPH), WOB 15-20K, GPM 400, RPM 30-60/MOTOR 64, SPP 1900, MUD WT. 10.9, VIS. 36, NO FLARE.
08:30	09:00	0.5	SERVICE RIG. COMP. DRAW TOOL. T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
09:00	21:00	12.0	DRILLED 9,223' TO 9,410' (187' @ 15.5 FPH), WOB 15-20K, GPM 400, RPM 30-60/MOTOR 64, SPP 1980, MUD WT. 11.1, VIS. 37, NO FLARE.

21:00 21:30 0.5 DROP SURVEY DEPTH @ 9,333' 1.0 DEGREE.
 21:30 02:00 4.5 TRIP OUT OF HOLE WITH BIT #3 @ 9,410'.
 02:00 02:30 0.5 L/D BIT #3 AND P/U BIT #4.
 02:30 06:00 3.5 TRIP IN HOLE WITH BIT #4 FILLING PIPE @ 2,576'.

NO ACCIDENTS.
 FULL CREWS.
 SAFETY MEETING: PROPER USE OF KELLY SPINNER.
 DIESEL FUEL ON HAND 3349 GALS, USED 648 GALS.
 PROPANE ON HAND 1500 GALS, USED 720 GALS.

MUDLOGGERS: CHRIS SMITH 11 DAYS.

LITHOLOGY: SILTSTONE 10%, SS 40%, CARB SH 50%. BGG 488-926 UNITS, CONN GAS 1647 - 1700, HIGH GAS 1588 UNITS @ 9,176'.

FORMATION TOPS: GREEN RIVER @ 1,970'. WASATCH @ 4,976'. CHAPITA WELLS @ 5,616'. BUCK CANYON @ 6,276'. NORTH HORN @ 6,851'. Kmv PRICE RIVER 7,469'. Kmv MIDDLE PRICE RIVER 8,316'. Kmv LOWER PRICE RIVER @ 9,079'.

07-13-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$47,841	Completion	\$0	Daily Total	\$47,841
Cum Costs: Drilling	\$834,917	Completion	\$15,462	Well Total	\$850,379
MD	9,700	TVD	9,700	Progress	290
Days	11	MW	11.2	Visc	39.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LDDP

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TRIP IN HOLE WITH BIT #4.
07:00	07:30	0.5	WASH/REAM 40' F/9,370' TO 9,410' (10' FILL).
07:30	10:30	3.0	DRILLED 9,410' TO 9,505' (95' @ 31.6 FPH), WOB 15-20K, GPM 400, RPM 30-60/MOTOR 64, SPP 1980, MUD WT. 11.1, VIS. 37, NO FLARE.
10:30	11:00	0.5	SERVICE RIG, COMP. DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST BLIND RAMS ON TRIP.
11:00	18:30	7.5	DRILLED 9,505' TO 9,700' (195' @ 26.0 FPH), WOB 15-20K, GPM 400, RPM 30-60/MOTOR 64, SPP 1980, MUD WT. 11.3, VIS. 36, NO FLARE.
18:30	20:00	1.5	CIRCULATE & CONDITION HOLE FOR SHORT TRIP.
20:00	21:00	1.0	SHORT TRIP 10 STANDS TO 8,784' (WELL FLOWING).
21:00	23:00	2.0	CIRCULATED GAS OUT. RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING.
23:00	23:30	0.5	PUMP PILL 80 BBLs 14.0 PPG.
23:30	06:00	6.5	LDDP.

NO ACCIDENTS.
 FULL CREWS.
 SAFETY MEETING: W/RIG CREW AND WEATHERFORD PRIOR TO LDDP.
 DIESEL FUEL ON HAND 2569 GALS, USED 780 GALS.
 PROPANE ON HAND 2400 GALS, USED 600 GALS.

MUDLOGGERS: CHRIS SMITH 12 DAYS.

LITHOLOGY: SILTSTONE 10%, SS 40%, CARB SH 50%, BGG 1775- 2867 UNITS, CONN GAS 2705 - 3150, HIGH GAS 3217 UNITS @ 9,9410'.

FORMATION TOPS: GREEN RIVER @ 1,970', WASATCH @ 4,976', CHAPITA WELLS @ 5,616', BUCK CANYON @ 6,276', NORTH HORN @ 6,851', Kmv PRICE RIVER 7,469', Kmv MIDDLE PRICE RIVER 8,316', Kmv LOWER PRICE RIVER @ 9,079', SEGO @ 9,554'.

07-14-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$49,071	Completion	\$172,239	Daily Total	\$221,311
Cum Costs: Drilling	\$884,098	Completion	\$187,701	Well Total	\$1,071,800
MD	9.700	TVD	9.700	Progress	0
				Days	12
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:30	1.5	BROKE KELLY. LD BHA.
07:30	08:00	0.5	PULL WEAR BUSHING.
08:00	08:30	0.5	RU WEATHERFORD CSG CREW. HELD SAFETY MEETING.
08:30	15:00	6.5	RAN 243 JTS 4.5" 11.6# HCP-110 LTC CSG(FS, 1 JT, FC, 239 JTS & 3 MARKERS) & TAG JT. RAN 35 CENTRALIZERS(MIDDLE OF SHOE JT, TOP OF #2, EVERY 2ND JT TO 6946). TAGGED @ 9700. LD TAG JT & PU LANDING JT W/CSG HANGER.
15:00	16:30	1.5	CIRCULATED GAS OUT. RD CSG CREW & LD MACHINE. RU SLB CEMENTER. HELD SAFETY MTG.
16:30	19:00	2.5	CIRCULATE AND CONDITION HOLE WHILE WAITING FOR MACHANIC AND STARTER FOR SCHLUMBERGERS PUMP TRUCK.
19:00	21:00	2.0	CEMENTED CSG AS FOLLOWS: PUMPED 20 BBLS CHEM WASH, 20 BBLS FW SPACER, 375 SX 35/65 POZ G (150.9 BBLS @ 12.0 PPG, 2.26 CFS) & 1545 SX 50/50 POZ G(354.9 BBLS @ 14.1 PPG, 1.29 CFS). DROPPED PLUG. DISP W/149.5 BTW(FULL RETURNS THROUGHOUT JOB). FINAL LIFT PRESSURE 2600 PSI, BUMPED PLUG TO 3400 PSI. BLEED OFF, FLOATS HELD.
21:00	21:30	0.5	LANDED CSG @ 9690(FC @ 9647, MARKERS @ 7446-7426 & 4605-27). TESTED CSG HANGER TO 5000 PSI. RD SLB.
			HAULED 900 BBLS MUD TO STORAGE. CLEANED MUD TANKS DURING DISPLACEMENT.
21:30	06:00	8.5	RDRT. PREPAIR RIG FOR TRUCKS.

NO ACCIDENTS. FULL CREWS.

MUDLOGGERS: CHRIS SMITH-12 DAYS START 7/2/07 @ 08:00 HRS. END 7/13/07 @ 00:30 HRS.

TRANSFERRED 7 JTS(281.36') 4.5" 11.6# HCP-110 LTC CASING TO CWU 1223-01.

TRANSFERRED 1 JTS(20.28') 4.5" 11.6# HCP-110 LTC CASING TO CWU 1223-01.

TRANSFERRED 2418 GALS DIESEL & 2040 GALS PROPANE TO CWU 1223-01.

TRUCKS SCHEDULED FOR 0700 HRS 7/15/07, MOVE IS .5 MILE.

06:00 18.0 RELEASED RIG @ 2200 HRS 7/13/07
CASING POINT COST: \$884,099

07-16-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$42,549	Daily Total	\$42,549
Cum Costs: Drilling	\$884,098	Completion	\$230,250	Well Total	\$1,114,349

MD	9,700	TVD	9,700	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation :	PBTD : 9648.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 500'. EST CEMENT TOP @ 770'. RD SCHLUMBERGER.
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07-29-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,175	Daily Total	\$1,175
Cum Costs: Drilling	\$884,098	Completion	\$231,425	Well Total	\$1,115,524

MD	9,700	TVD	9,700	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation :	PBTD : 9648.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
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24.0	PRESSURE TEST CASING TO 8500 PSIG. HELD OK. BLEED OFF & SWI. WAIT ON FRAC EQUIPMENT.		
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07-31-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$26,017	Daily Total	\$26,017
Cum Costs: Drilling	\$884,098	Completion	\$257,442	Well Total	\$1,141,541

MD	9,700	TVD	9,700	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9648.0			Perf : 8141'-9381	PKR Depth : 0.0						

Activity at Report Time: FRAC UPR

Start	End	Hrs	Activity Description
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06:00	17:30	11.5	RU CUTTERS WIRELINE. PERFORATED LPR FROM 9093'-94', 9116'-17', 9139'-40', 9174'-75', 9183'-84', 9190'-91', 9224'-25', 9231'-32', 9246'-47', 9255'-56', 9290'-91', 9295'-96', 9349'-50', 9364'-65' & 9380'-81' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC LPR DOWN CASING WITH 165 GAL GYPTRON T-106, 4174 GAL YF116ST+ PAD. 46016 GAL YF116ST+ WITH 119800# 20/40 SAND @ 1-5 PPG. MTP 7655 PSIG. MTR 50.8 BPM. ATP 5296 PSIG. ATR 49.2 BPM. ISIP 3150 PSIG. RD SCHLUMBERGER.
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RUWL. SET 10K CFP AT 9070'. PERFORATED MPR FROM 8827'-28', 8844'-45', 8861'-62', 8912'-13', 8918'-19', 8959'-60', 8967'-68', 8987'-88', 8999'-9000', 9023'-24', 9026'-27' & 9055'-56' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4162 GAL YF116ST+ PAD, 41744 GAL YF116ST+ WITH 98800# 20/40 SAND @ 1-4 PPG. MTP 8546 PSIG. MTR 50.8 BPM. ATP 6093 PSIG. ATR 45 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8790'. PERFORATED MPR FROM 8586'-87', 8606'-07', 8619'-20', 8627'-28', 8645'-46', 8674'-75', 8682'-83', 8713'-14', 8720'-21', 8745'-46', 8756'-57' & 8762'-63' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4159 GAL YF116ST+ PAD, 51155 GAL YF116ST+ WITH 140700# 20/40 SAND @ 1-5 PPG. MTP 7961 PSIG. MTR 50.8 BPM. ATP 5455 PSIG. ATR 48.3 BPM. ISIP 2270 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8555'. PERFORATED MPR FROM 8346'-47', 8355'-56', 8366'-67', 8380-81' (MISFIRE), 8386'-87', 8401'-02', 8411'-12', 8452'-53', 8465'-66', 8473'-74', 8487'-88', 8500'-01', 8521'-22' & 8534'-35' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4156 GAL YF116ST+ PAD, 59642 GAL YF116ST+ WITH 168600# 20/40 SAND @ 1-5 PPG. MTP 8035 PSIG. MTR 50.6 BPM. ATP 5193 PSIG. ATR 48 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8320'. PERFORATED MPR/UPR FROM 8141'-42', 8149-50' (MISFIRE), 8160'-61', 8203'-04', 8213'-14', 8220-21' (MISFIRE), 8237'-38', 8269'-70', 8280'-81', 8289'-90', 8295'-96' & 8303'-04' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING 165 GAL GYPTRON T-106, 4164 GAL YF116ST+ PAD, 54972 GAL YF116ST+ WITH 150330# 20/40 SAND @ 1-4 PPG. MTP 8415 PSIG. MTR 49.8 BPM. ATP 5104 PSIG. ATR 48.5 BPM. ISIP 3700 PSIG. RD SCHLUMBERGER. SDFN.

08-01-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$259,469	Daily Total	\$259,469
Cum Costs: Drilling	\$884,098	Completion	\$516,912	Well Total	\$1,401,011
MD	9.700	TVD	9.700	Progress	0
				Days	15
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 9648.0		Perf : 7511'-9381	
				PKR Depth : 0.0	

Activity at Report Time: PREP TO MIRUSU

Start End Hrs Activity Description

06:00 11:30 5.5 SICP 1730 PSIG. RUWL. SET 10K CFP AT 8090'. PERFORATED UPR FROM 7864'-65', 7877'-78', 7884'-85', 7897'-98', 7906'-07', 7991'-92', 7999'-8000', 8007'-08', 8013'-14', 8039'-40', 8046'-47' & 8054'-55' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING 165 GAL GYPTRON T-106, 4155 GAL YF116ST+ PAD, 49185 GAL YF116ST+ WITH 132700# 20/40 SAND @ 1-4 PPG. MTP 8063 PSIG. MTR 40.2 BPM. ATP 4760 PSIG. ATR 49.1 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7825'. PERFORATED UPR FROM 7511'-12', 7528'-29', 7599'-600', 7610'-11', 7631'-32', 7645'-46', 7653'-54', 7707'-08', 7718'-19', 7741'-42', 7748'-49', 7769'-70', 7786'-87' & 7800'-01' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4157 GAL YF116ST+ PAD, 53131 GAL YF116ST+ WITH 155000# 20/40 SAND @ 1-5 PPG. MTP 8141 PSIG. MTR 50.5 BPM. ATP 5271 PSIG. ATR 47.3 BPM. ISIP 2280 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7404'. BLEED OFF PRESSURE. RDWL. SDFN.

08-02-2007 Reported By MCCAMENT

Daily Costs: Drilling	\$0	Completion	\$6,601	Daily Total	\$6,601
Cum Costs: Drilling	\$884,098	Completion	\$523,513	Well Total	\$1,407,612
MD	9.700	TVD	9.700	Progress	0
				Days	16
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 9648.0		Perf : 7511'-9381	
				PKR Depth : 0.0	

Activity at Report Time: MIRUSU - RIH W/BIT & TBG TO FIRST PLUG FOR DO/CO

Start End Hrs Activity Description

08:30 15:00 6.5 MIRUSU. ND FRAC VALVE. NU BOPE. RIH W/3-7/8" WEATHERFORD HURRICANE MILL & PUMP OFF BIT SUB TO CBP. SDFN.

08-03-2007 Reported By LYCHE

Daily Costs: Drilling	\$0	Completion	\$19,864	Daily Total	\$19,864
Cum Costs: Drilling	\$884,098	Completion	\$543,378	Well Total	\$1,427,477
MD	9.700	TVD	9.700	Progress	0
				Days	17
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 9511.0		Perf : 7511'-9381	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	16:00	9.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7404', 7825', 8090', 8320', 8545', 8790' & 9070'. RIH. CLEANED OUT TO PBTB @ 9511'. LANDED TBG AT 8103' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 16 HRS. 16/64" CHOKE. FTP 1350 PSIG. CP 1600 PSIG. 43 BFPH. RECOVERED 671 BLW. 9293 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB .41'
 1 JT 2-3/8" 4.7# L-80 TBG 32.72'
 XN NIPPLE 1.10'
 226 JTS 2-3/8" 4.7# L-80 TBG 8053.47'
 BELOW KB 15.00'
 LANDED @ 8102.70' KB

08-04-2007 **Reported By** MCCAMENT

Daily Costs: Drilling	\$0	Completion	\$375	Daily Total	\$375						
Cum Costs: Drilling	\$884,098	Completion	\$543,753	Well Total	\$1,427,852						
MD	9.700	TVD	9.700	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTB : 9511.0		Perf : 7511'-9381		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST TO SALES-INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED BACK TO SALES THROUGH BRECO TEST UNIT 19 HRS. 20/64" CHOKE. FTP 1300 PSIG. CP 1600 PSIG. 58 BFPH. RECOVERED 1317 BLW. 7323 BLWTR.

INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: 1300 TP & 1700 CP PSI. TURNED WELL TO QUESTAR SALES AT 9:30 AM, 8/3/07. FLOWED 160 MCFD RATE ON 20/64" POS CHOKE. STATIC 319.

08-05-2007 **Reported By** MCCAMENT

Daily Costs: Drilling	\$0	Completion	\$375	Daily Total	\$375						
Cum Costs: Drilling	\$884,098	Completion	\$544,128	Well Total	\$1,428,227						
MD	9.700	TVD	9.700	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTB : 9511.0		Perf : 7511'-9381		PKR Depth : 0.0					

Activity at Report Time: FLOWING TO SALES THROUGH TEST UNIT.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWING TO SALES THROUGH BRECO TEST UNIT 24 HRS. 20/64 CHOKE. 703 MCFD, FTP- 1350 PSIG, CP- 1400 PSIG. 54 BFPH. RECOVERED 1374 BBLS, 5949 BLWTR.

FLOWED 319 MCF, 40 BC & 1400 BW IN 24 HRS ON 24/64" CHOKE, TP 1375 PSIG & CP 1450 PSIG.

08-06-2007 **Reported By** MCCAMENT

Daily Costs: Drilling	\$0	Completion	\$375	Daily Total	\$375						
Cum Costs: Drilling	\$884,098	Completion	\$544,503	Well Total	\$1,428,602						
MD	9.700	TVD	9.700	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTB : 9511.0		Perf : 7511'-9381		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH BRECO TEST UNIT 24 HRS. 20/64" CHOKE. FTP 1300 PSIG. CP 1500 PSIG. 45 BFPH. RECOVERED 1184 BLW. 5436 BLWTR.

FLOWED 568 MCF, 0 BC & 1400 BW IN 24 HRS ON 24/64" CHOKE. TP 1375 PSIG & CP 1400 PSIG.

08-07-2007 Reported By MCCAMENT

Daily Costs: Drilling	\$0	Completion	\$375	Daily Total	\$375
Cum Costs: Drilling	\$884,098	Completion	\$544,878	Well Total	\$1,428,977

MD	9.700	TVD	9.700	Progress	0	Days	20	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9511.0	Perf : 7511'-9381	PKR Depth : 0.0
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Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT 24 HRS. 20/64" CHOKE. FTP 1250 PSIG. CP 1900 PSIG. 40 BFPH. RECOVERED 983 BLW. 4453 BLWTR. 777 MCFD RATE.

FLOWED 693 MCF, 0 BC & 1008 BW IN 24 HRS ON 24/64" CHOKE. TP 1300 PSIG & CP 1800 PSIG.

08-08-2007 Reported By MCCAMENT

Daily Costs: Drilling	\$0	Completion	\$375	Daily Total	\$375
Cum Costs: Drilling	\$884,098	Completion	\$545,253	Well Total	\$1,429,352

MD	9.700	TVD	9.700	Progress	0	Days	21	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9511.0	Perf : 7511'-9381	PKR Depth : 0.0
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Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS THROUGH TEST TO SALES. 24/64" CHOKE. FTP 1100 PSIG. CP 2000 PSIG. 32 BFPH. RECOVERED 847 BLW. 3606 BLWTR. 1040 MCFD RATE.

JRS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **U-01458**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **Chapita Wells Unit**

8. Lease Name and Well No. **Chapita Wells Unit 672-01**

9. AFI Well No. **43-047-36762**

10. Field and Pool, or Exploratory **Natural Buttes/Mesaverde**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 1-T9S-R22E**

12. County or Parish **Uintah County** 13. State **UT**

14. Date Spudded **04/21/2007** 15. Date T.D. Reached **07/12/2007** 16. Date Completed **08/03/2007**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **4805' NAT GL**

18. Total Depth: MD **9700** 19. Plug Back T.D.: MD **9511** 20. Depth Bridge Plug Set: MD
TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2553		500 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-9691		1920 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8103							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7511	9381	9093-9381		3/spf	
B)			8827-9056		2/spf	
C)			8586-8763		3/spf	
D)			8346-8535		2/spf	

26. Perforation Record

Depth Interval	Amount and Type of Material
9093-9381	50.355 GALS GELLED WATER & 119.800# 20/40 SAND
8827-9056	46.071 GALS GELLED WATER & 98.800# 20/40 SAND
8586-8763	55.479 GALS GELLED WATER & 140.700# 20/40 SAND
8346-8535	63.963 GALS GELLED WATER & 168.600# 20/40 SAND

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9093-9381	50.355 GALS GELLED WATER & 119.800# 20/40 SAND
8827-9056	46.071 GALS GELLED WATER & 98.800# 20/40 SAND
8586-8763	55.479 GALS GELLED WATER & 140.700# 20/40 SAND
8346-8535	63.963 GALS GELLED WATER & 168.600# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/03/2007	08/06/2007	24	→	0	693	1008			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
24/64"	1300	1800	→	0	693	1008			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*See instructions and spaces for additional data on page 2)

RECEIVED
AUG 17 2007

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7511	9381		Wasatch Chapita Wells Buck Canyon Price River Middle Price River Lower Price River Sego	4975 5570 6234 7470 8232 9035 9565

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 08/15/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 672-01 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8141-8304	3/spf
7864-8055	3/spf
7511-7801	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8141-8304	59,301 GALS GELLED WATER & 150,330# 20/40 SAND
7864-8055	53,505 GALS GELLED WATER & 132,700# 20/40 SAND
7511-7801	57,453 GALS GELLED WATER & 155,000# 20/40 SAND

Perforated the Lower Price River from 9093-9094', 9116-9117', 9139-9140', 9174-9175', 9183-9184', 9190-9191', 9224-9225', 9231-9232', 9246-9247', 9255-9256', 9290-9291', 9295-9296', 9349-9350', 9364-9365' & 9380-9381' w/ 3 spf.

Perforated the Middle Price River from 8827-8828', 8844-8845', 8861-8862', 8912-8913', 8918-8919', 8959-8960', 8967-8968', 8987-8988', 8999-9000', 9023-9024', 9026-9027' & 9055-9056' w/ 2 spf.

Perforated the Middle Price River from 8586-8587', 8606-8607', 8619-8620', 8627-8628', 8645-8646', 8674-8675', 8682-8683', 8713-8714', 8720-8721', 8745-8746', 8756-8757' & 8762-8763' w/ 3 spf.

Perforated the Middle Price River from 8346-8347', 8355-8356', 8366-8367', 8386-8387', 8401-8402', 8411-8412', 8452-8453', 8465-8466', 8473-8474', 8487-8488', 8500-8501', 8521-8522' & 8534-8535' w/ 2 spf.

Perforated the Middle/Upper Price River from 8141-8142', 8160-8161', 8203-8204', 8213-8214', 8237-8238', 8269-8270', 8280-8281', 8289-8290', 8295-8296' & 8303-8304' w/ 3 spf.

Perforated the Upper Price River from 7864-7865', 7877-7878', 7884-7885', 7897-7898', 7906-7907', 7991-7992', 7999-8000', 8007-8008', 8013-8014', 8039-8040', 8046-8047' & 8054-8055' w/ 3 spf.

Perforated the Upper Price River from 7511-7512', 7528-7529', 7599-7600', 7610-7611', 7631-7632', 7645-7646', 7653-7654', 7707-7708', 7718-7719', 7741-7742', 7748-7749', 7769-7770', 7786-7787' & 7800-7801' w/ 2 spf.

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 672-1

API number: 4304736762

Well Location: QQ NESW Section 1 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIG'S ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
2,020	2,040	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 8/15/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01458

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 672-01

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-36762

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 1 T9S R22E NESW 1966FSL 1807FWL
40.06323 N Lat, 109.39136 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #58113 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 01/16/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
JAN 18 2008

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

SEP 08 2008

RECEIVED

SEP 15 2008

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 1000N
Denver, CO 80202

DIV. OF OIL, GAS & MINING

Re: Consolidated Mesaverde Formation PA
"A-Z,AA-BB" Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The Consolidated Mesaverde Formation PA "A-Z,AA-BB", Chapita Wells Unit, CRS No. UTU63013BF, AFS No. 892000905BF, is hereby approved effective as of August 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

To 13650

The Consolidated Mesaverde Formation PA "A-Z,AA-BB" results in an initial consolidated participating area of 16,930.04 acres and is based upon the completion the following wells as capable of producing unitized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.	from
CWU 672-1	43-047-36762	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 01-9S-22E	UTU01458	16078
CWU 1223-01	43-047-38409	NW $\frac{1}{4}$ SE $\frac{1}{4}$, 01-9S-22E	UTU01458	16160
CWU 1169-10	43-047-37692	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 10-9S-22E	UTU0281	16161
CWU 447-10	43-047-38084	SE $\frac{1}{4}$ NW $\frac{1}{4}$, 10-9S-22E	UTU0281	16077
CWU 1174-10	43-047-37699	SW $\frac{1}{4}$ NE $\frac{1}{4}$, 10-9S-22E	UTU0281	16162
CWU 1224-11	43-047-38599	NW $\frac{1}{4}$ NW $\frac{1}{4}$, 11-9S-22E	UTU0281	16230
CWU 836-11	43-047-37874	SW $\frac{1}{4}$ SW $\frac{1}{4}$, 11-9S-22E	UTU0281	16110
CWU 716-07	43-047-38408	SW $\frac{1}{4}$ SW $\frac{1}{4}$, 07-9S-23E	UTU0343	16118
CWU 1236-21	43-047-38066	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 21-9S-23E	UTU0336A	16263
CWU 1237-21	43-047-38078	SW $\frac{1}{4}$ SE $\frac{1}{4}$, 21-9S-23E	UTU0336A	16291
CWU 1118-22	43-047-37495	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 22-9S-23E	UTU01301	16228
CWU 1117-22	43-047-37496	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 22-9S-23E	UTU01301	16195
CWU 1090-27	43-047-37048	SW $\frac{1}{4}$ SW $\frac{1}{4}$, 27-9S-23E	UTU0344A	16196
<i>CWU 1095-22</i>	<i>4304737457</i>	<i>SWSW 22, 9S, 23E</i>	<i>UTU-01301</i>	<i>15647</i>

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-Z,AA-BB", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

bcc: Division of Oil, Gas & Mining
SITLA
Chapita Wells Unit w/enclosure
MMS - Data Management Division (Attn: Leona Reilly w/exhibit B)
Field Manager - Vernal w/enclosure
Fluids – Judy
Fluids - Mickey
Agr. Sec. Chron.
Reading File
Central Files

CSeare:cs: (09/08/08)cons.chapita.A-Z,AA-BB" (U63013BF)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37457	CHAPITA WELLS UNIT 1095-22		SWSW	22	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15647	13650	9/15/2006		8/1/2007		
Comments: <u>MESAVERDE</u> — <u>10/23/08</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36762	CHAPITA WELLS UNIT 672-01		NESW	1	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16078	13650	4/21/2007		8/1/2007		
Comments: <u>MESAVERDE</u> — <u>10/23/08</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38409	CHAPITA WELLS UNIT 1223-01		NWSE	1	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16160	13650	5/18/2007		8/1/2007		
Comments: <u>MESAVERDE</u> — <u>10/23/08</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

10/14/2008

Title

Date

(5/2000)

RECEIVED
OCT 14 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01458

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 672-01

9. API Well No.
43-047-36762

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 1 T9S R22E NESW 1966FSL 1807FWL
40.06323 N Lat, 109.39136 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to temporarily abandon the subject well while the twin well to this location (Chapita Wells Unit 744-01) is drilled and completed.

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 11/18/08
By: [Signature]

Federal Approval Of This
Action Is Necessary

COPY SENT TO OPERATOR
Date: 11.25.2008
Initials: KS

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #64372 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature [Signature] Date 11/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
NOV 05 2008
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OMB NO. 1004-0135
Expires: July 31, 2010

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UTU01458

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 672-01

9. API Well No.
43-047-36762

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
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DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 1 T9S R22E NESW 1966FSL 1807FWL
40.06323 N Lat, 109.39136 W Lon

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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The referenced well was returned to sales on 11/17/2008.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #67220 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 02/12/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

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RECEIVED
FEB 18 2009