

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

May 24, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

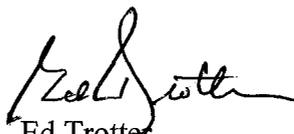
RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 967-34
SE/SW, SEC. 34, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-37943
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001 APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **700' FSL, 1893' FWL** *643866 X 39.987191 SE/SW*
At proposed prod. Zone *4427485Y - 109.314991*

14. Distance in miles and direction from nearest town or post office*
23.90 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **700'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
800

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
8450'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5316.2 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *Ed Trotter* Name (Printed/Typed) **Ed Trotter** Date **May 24, 2005**
Title **Agent**

Approved by (Signature) *Bradley G. Hill* Name (Printed/Typed) **BRADLEY G. HILL** Date **05-09-05**
Title **ENVIRONMENTAL SCIENTIST III** Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

MAY 2 / 2005

DIV. OF OIL, GAS & MINING

*(Instructions on page 2)

Federal Approval of this Action is Necessary

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

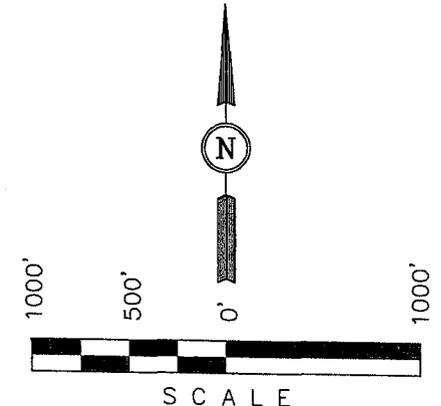
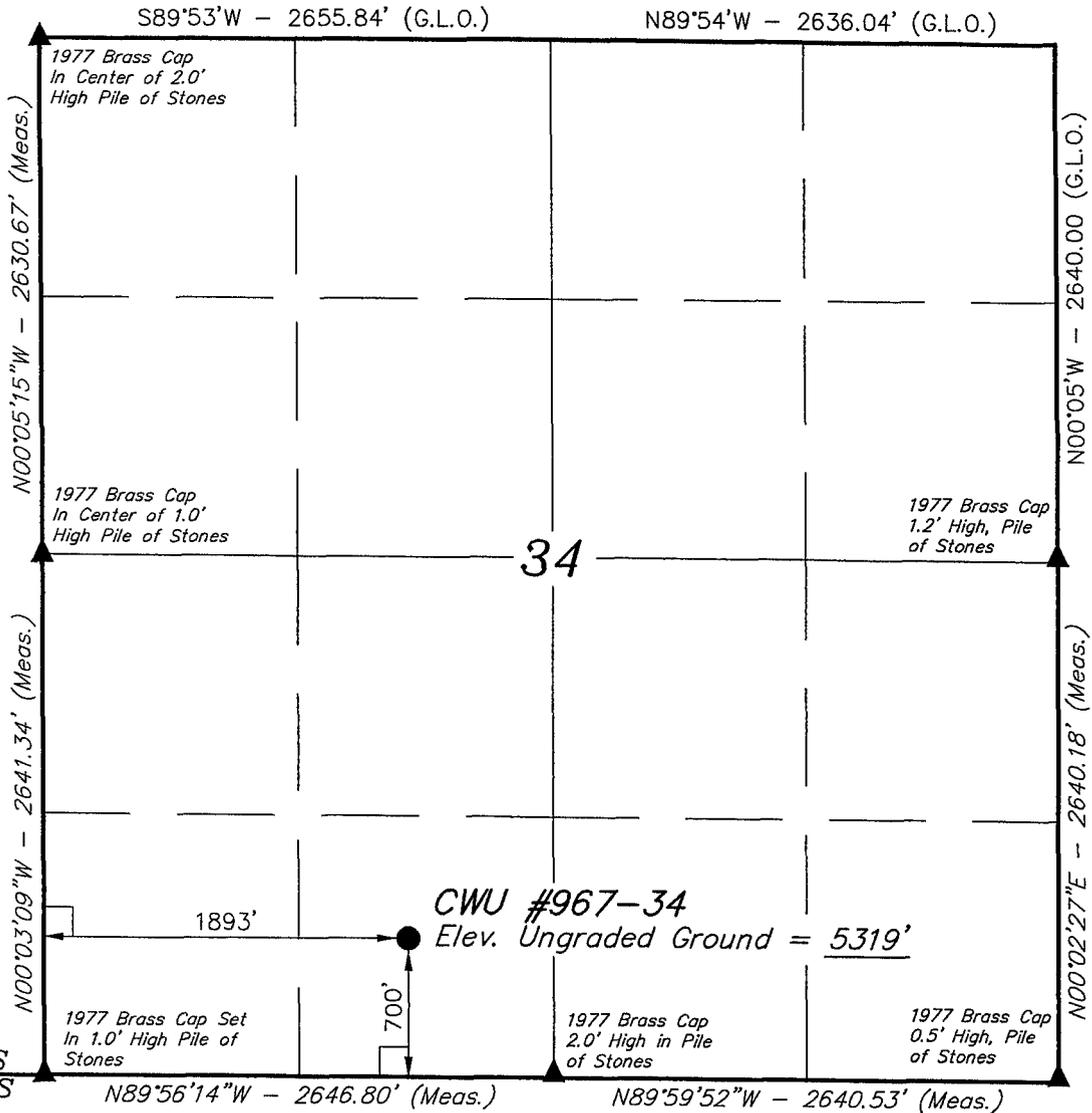
Well location, CWU #967-34, located as shown in the SE 1/4 SW 1/4 of Section 34, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 16133
 STATE OF UTAH

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-15-04	DATE DRAWN: 11-19-04
PARTY G.S. D.L. E.C.O.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

- LEGEND:**
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
 LATITUDE = 39°59'13.66" (39.987128)
 LONGITUDE = 109°18'56.67" (109.315742)
 (AUTONOMOUS NAD 27)
 LATITUDE = 39°59'13.78" (39.987161)
 LONGITUDE = 109°18'54.23" (109.315064)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 967-34
SE/SW, SEC. 34, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,369'
Wasatch	4,202'
North Horn	6,085'
Island	6,349'
KMV Price River	6,601'
KMV Price River Middle	7,146'
KMV Price River Lower	7,791'
Sego	8,272'

EST. TD: **8,450'**

Anticipated BHP **3,700 PSI**

3. PRESSURE CONTROL EQUIPMENT:

5000 PSIG
BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' - 45'	45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	45' - 2,300' +/- KB	2,300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD +/-KB	8,450' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

Note: The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-45' Below GL):

None

Intermediate Hole Procedure (45' - ±2300')

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 967-34 SE/SW, SEC. 34, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment (Continued):

Production Hole Procedure ($\pm 2300'$ -TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 6601'$ (**Top of Price River**) and $\pm 3,800'$ (**400' above the Wasatch**) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to **400' above Price River top** (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-45' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (45'- $\pm 2300'$):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure ($\pm 2300'$ -TD):

± 2300 -7500' Use water (circulated through reserve pit) with PHPA polymer sweeps on a regular basis. Adjust frequency of sweeps based on cuttings quality and hole conditions. Gel/LCM sweeps can also be used for additional cleaning and for reducing seepage, but should not be “substituted” for the PHPA sweeps.

While on water, spot either salt water or pre-mixed weighted mud as required to prevent flow during trips after gas influxes have been encountered. Watch cuttings size, shape and quantity to determine if increase in mud weight is required. Increased mud weight is often the key to shale stability in this area. Treat for any CO₂ contamination with Lime and Gyp.

7500'- TD' Close mud system in. “Mud up” with Hi-Yield Bentonite for primary viscosity and PHPA polymer for supplemental viscosity and clay encapsulation/inhibition. Utilize white Starch or PAC for filtration control. Treat with bactericide if required. Maintain pH in 9.0-10.0 ranges.

Expect increasing gas influxes requiring heavier mud weights as drilling progresses. Adjust mud weight as needed. Use deflocculants/thinners if required to maintain good flow properties.

Run LCM sweeps periodically to seal-off loss zones. Adjust sweep frequency based on observed losses. Maintain water loss 15 cc's or less. Treat CO₂ contamination with Lime and/or Gypsum.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 967-34
SE/SW, SEC. 34, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

**Logs: No Open Hole Logs
Cased Hole Logs.**

9. CEMENT PROGRAM:

Surface Hole Procedure (0-45' Below GL)
Redi Mix Cement

Intermediate Hole Procedure (45'-± 2300'):

Option #1

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Option 2:

Lead: 210 sks: (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Tail: 720 sks: (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 967-34
SE/SW, SEC. 34, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (\pm 2300' to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 ft³/sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

Intermediate Hole (45'- \pm 2300'):

Lost circulation

Production Hole (\pm 2300'-TD):

Sloughing shales and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

13. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

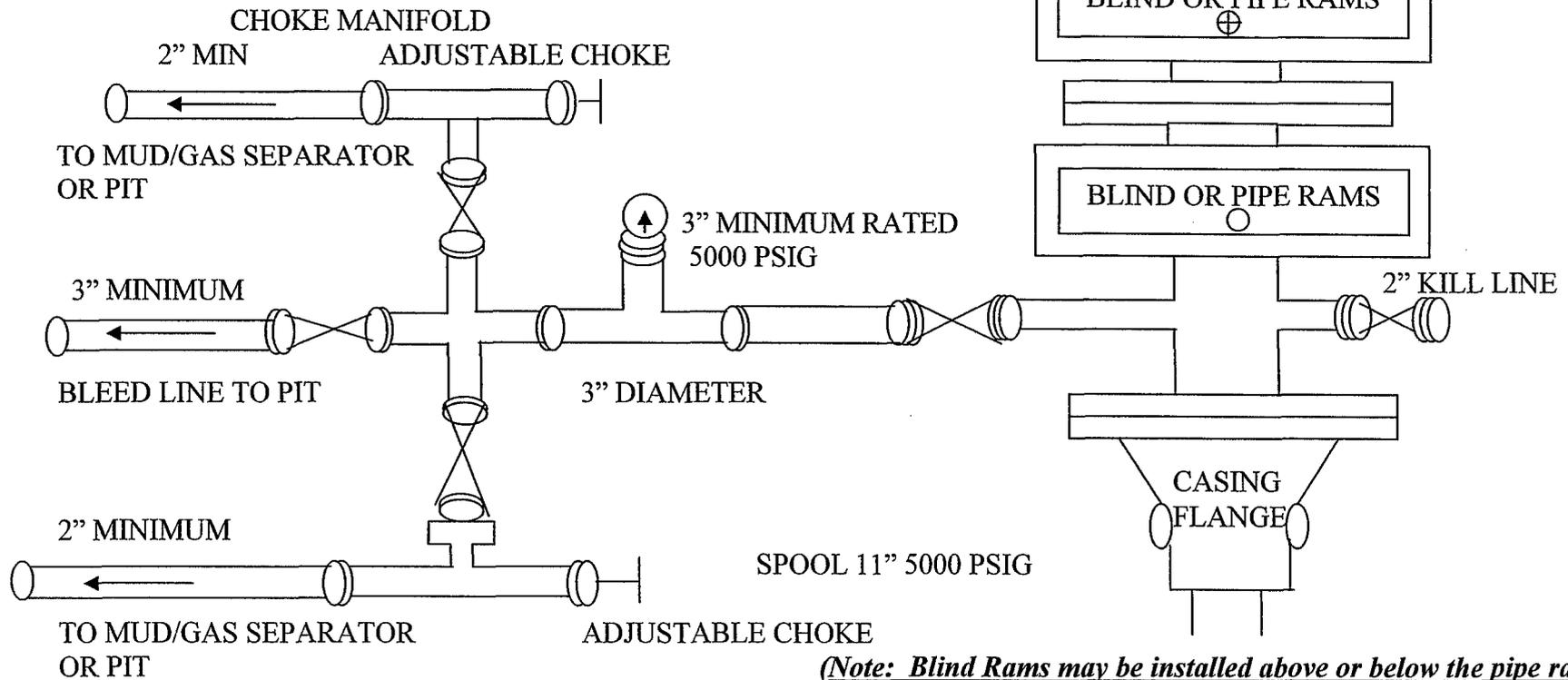
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit
Lease Number: U-37943
Location: 700' FSL & 1893' FWL, SE/SW, Sec. 34,
T9S, R23E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 23.90 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 250 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

None (See attached TOPO map "C")

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 740' from proposed location to a point in the SE/SW of Section 34, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of -Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the East side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
Gardner Salt Bush – 4 pounds per acre
Shad Scale – 3 pounds per acre
Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence. The stockpiled pit topsoil will be stored separate from the location topsoil. The stockpiled location topsoil will be stored between Corners #2 & #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the West.

Corner #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 967-34 Well, located in the SE/SW of Section 34, T9S, R23E, Uintah County, Utah; Lease #U-37943;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

5-24-2005
Date


Agent

EOG RESOURCES, INC.
CWU #967-34
SECTION 34, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #878-34 TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 300' TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 250' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.6 MILES.

EOG RESOURCES, INC.

CWU #967-34

LOCATED IN UINTAH COUNTY, UTAH
SECTION 34, T9S, R23E, S.L.B.&M.

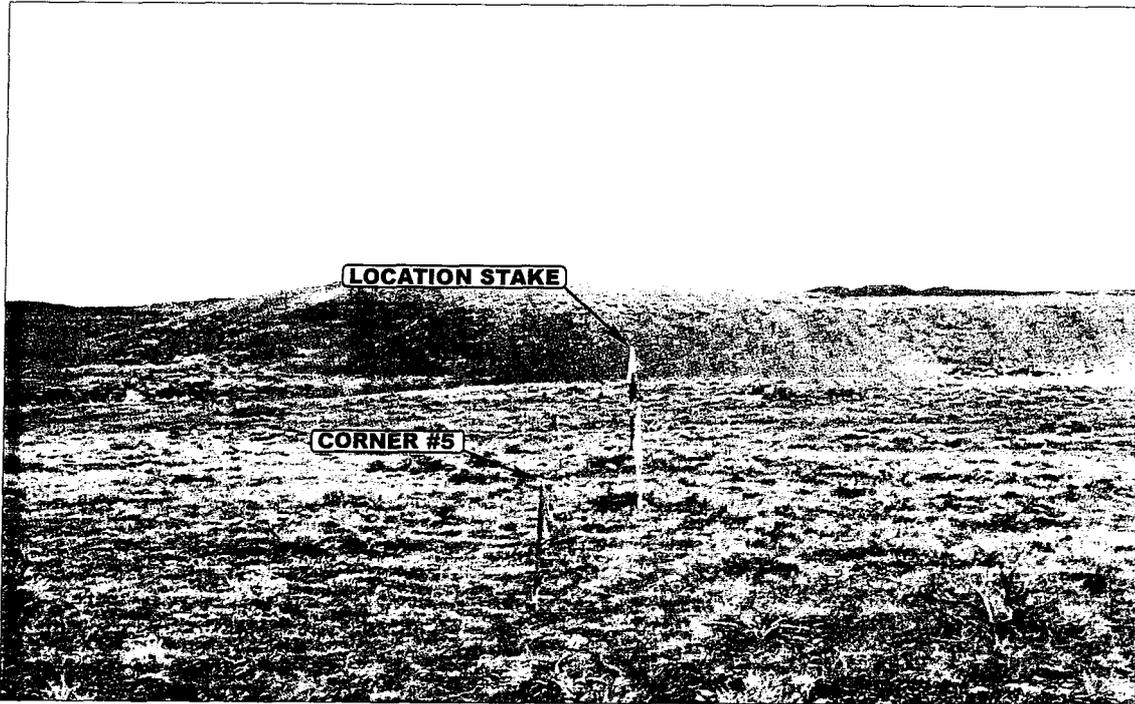


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

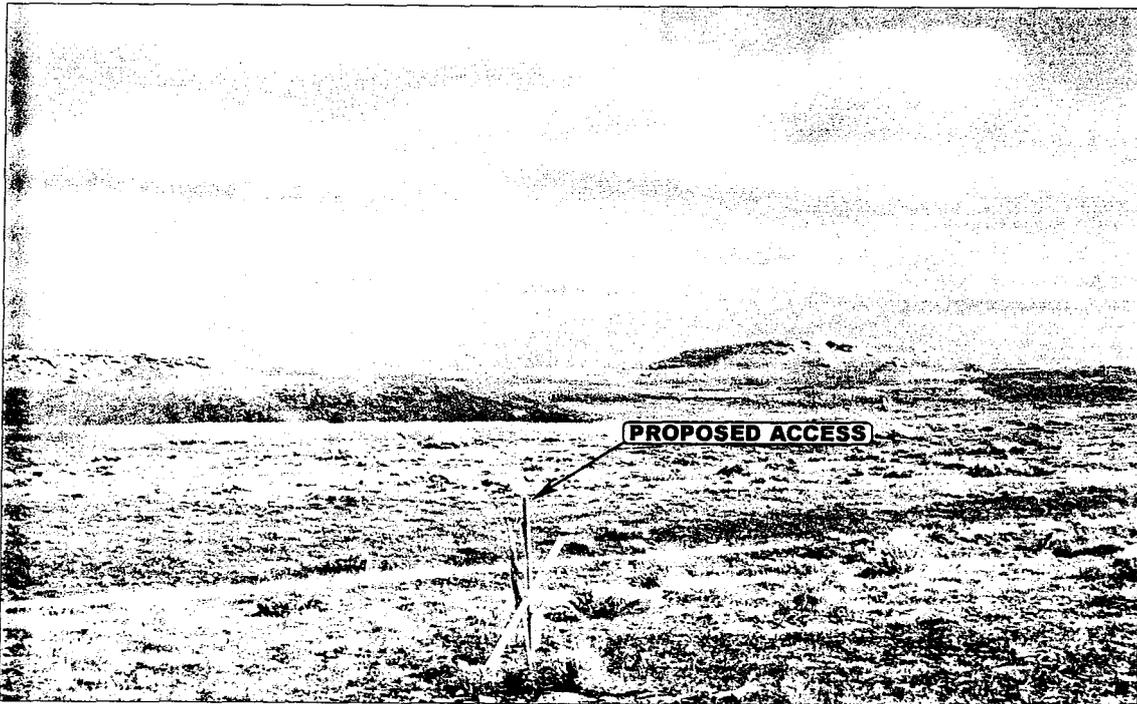


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

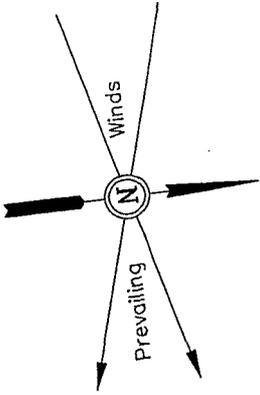
ELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	11	19	04	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: G.S.	DRAWN BY: L.K.	REVISED: 00-00-00		

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #967-34
SECTION 34, T9S, R23E, S.L.B.&M.
700' FSL 1893' FWL

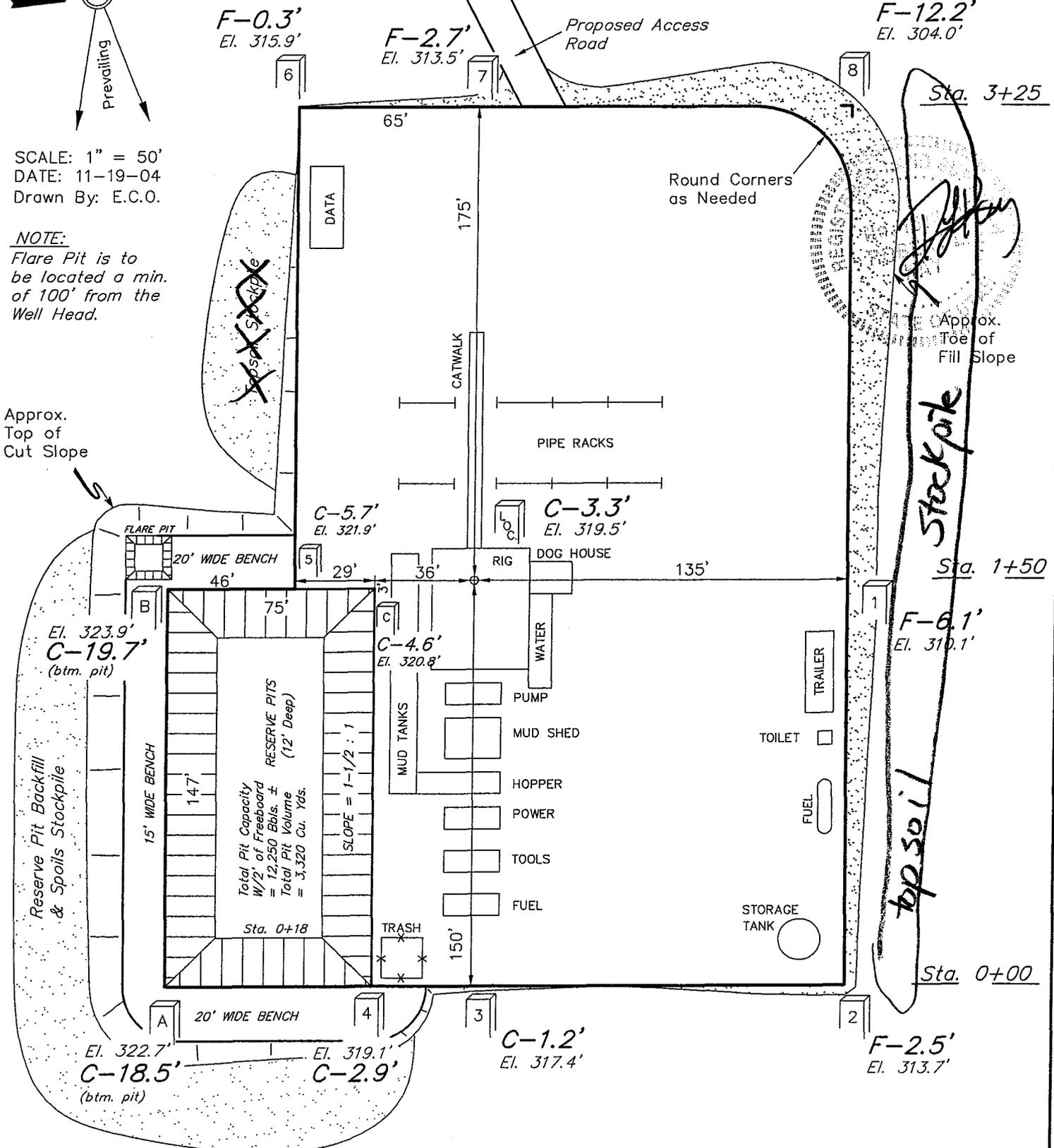


SCALE: 1" = 50'
DATE: 11-19-04
Drawn By: E.C.O.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Top of Cut Slope



Elev. Ungraded Ground at Location Stake = 5319.5'
Elev. Graded Ground at Location Stake = 5316.2'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #967-34

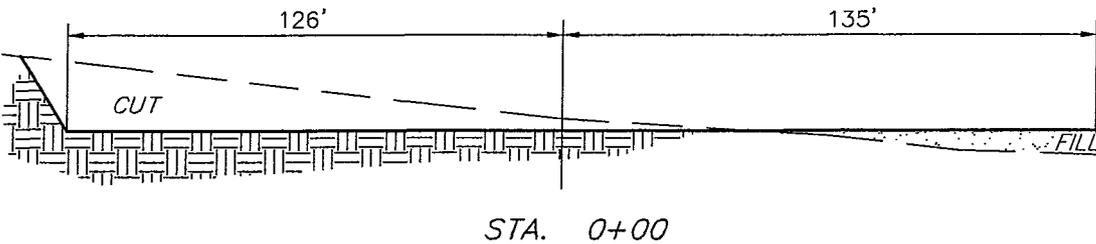
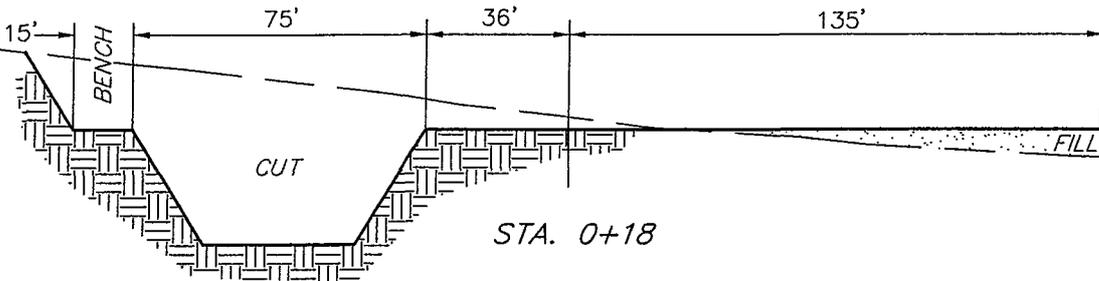
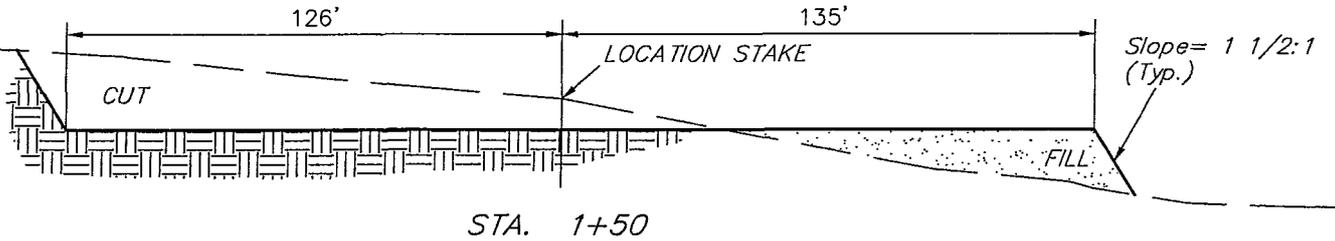
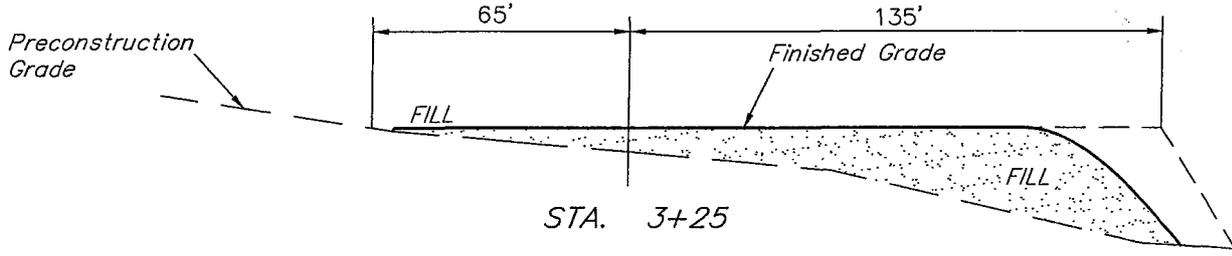
SECTION 34, T9S, R23E, S.L.B.&M.

700' FSL 1893' FWL



1" = 20'
X-Section Scale
1" = 50'

DATE: 11-19-04
Drawn By: E.C.O.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

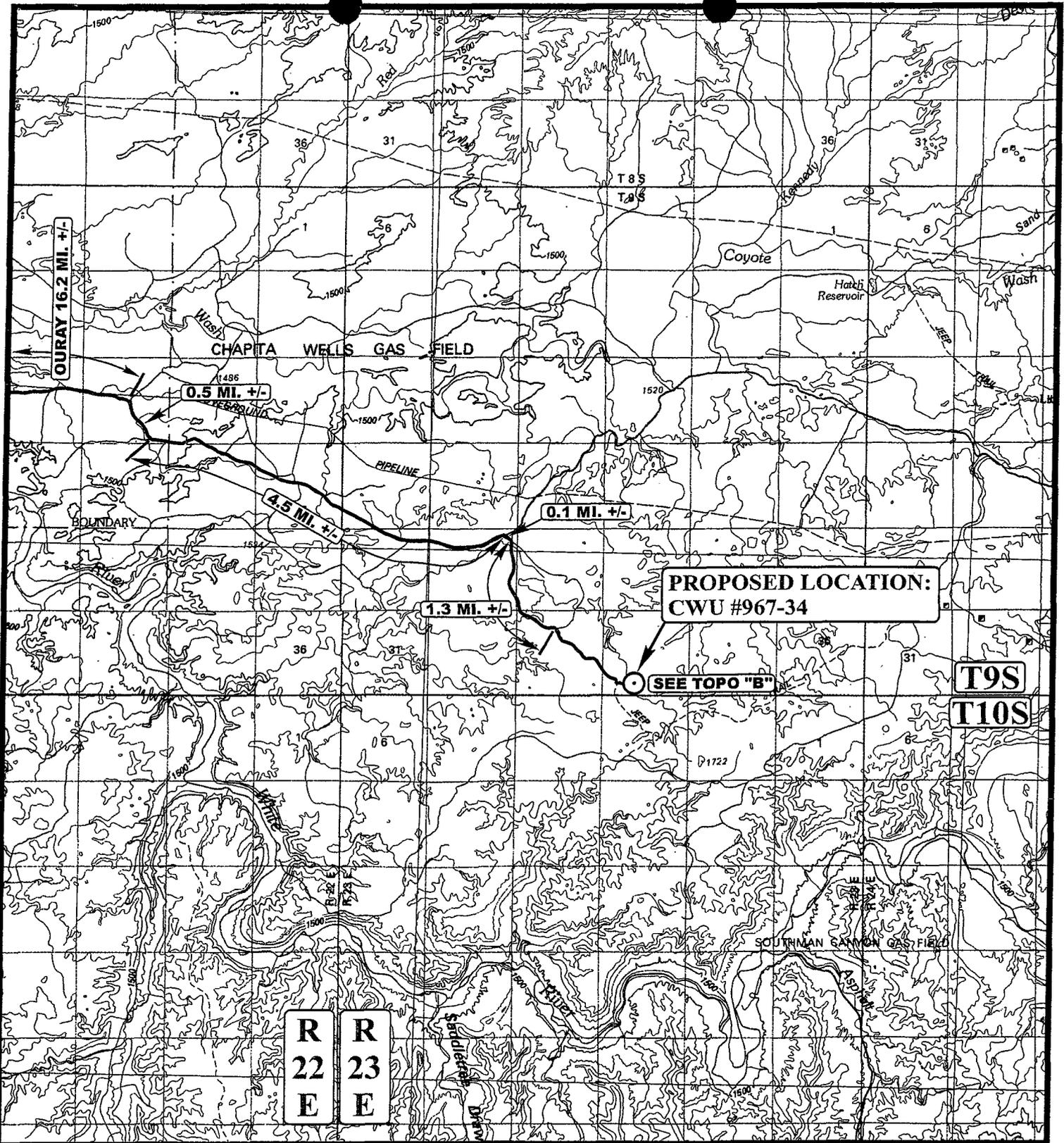
* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

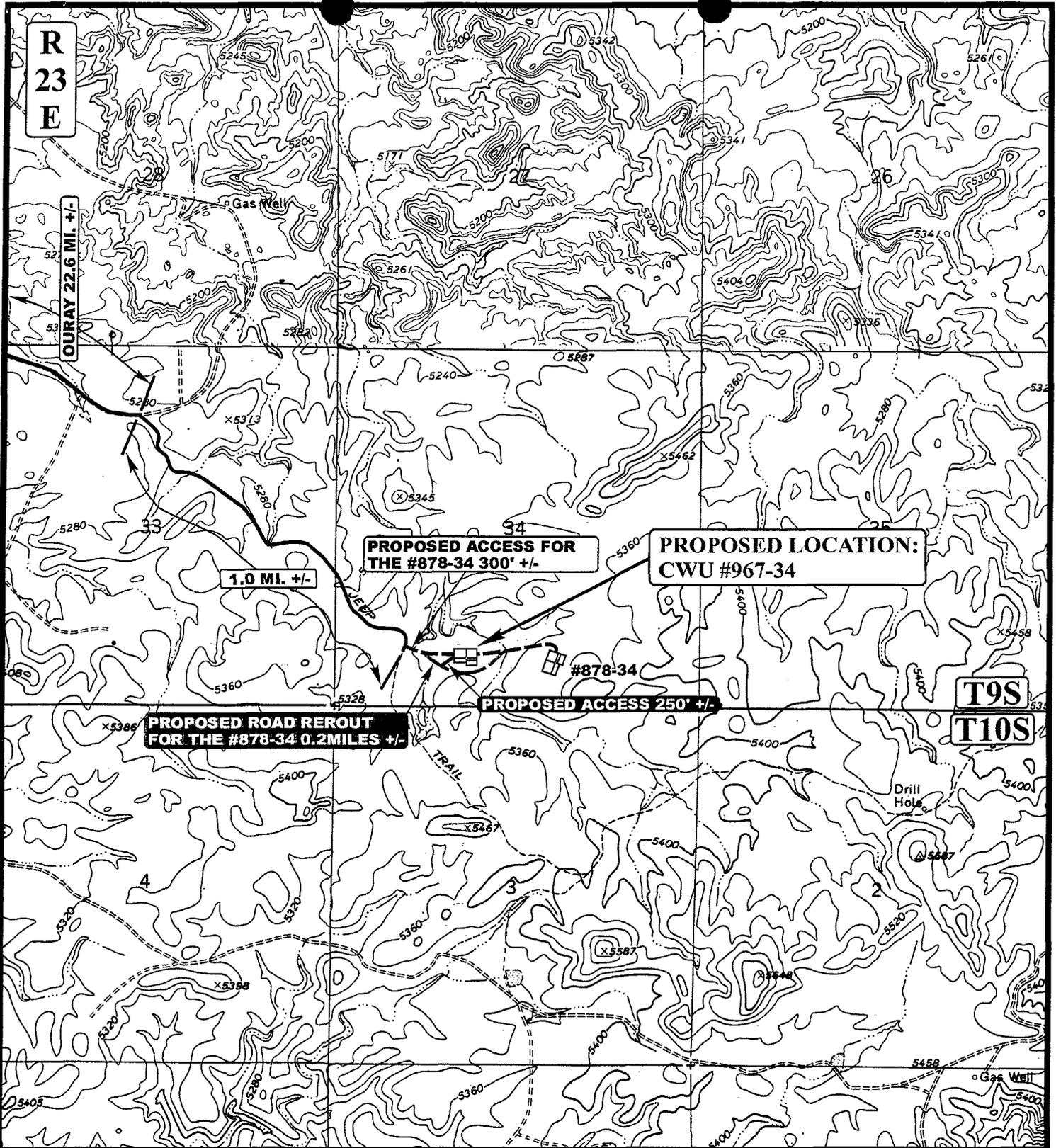
APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,680 Cu. Yds.
Remaining Location	=	8,550 Cu. Yds.
TOTAL CUT	=	10,230 CU.YDS.
FILL	=	6,890 CU.YDS.

EXCESS MATERIAL	=	3,340 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,340 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.



LEGEND:  PROPOSED LOCATION	EOG RESOURCES, INC. CWU #967-34 SECTION 34, T9S, R23E, S.L.B.&M. 700' FSL 1893' FWL	
	 Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 (435) 789-1017 * FAX (435) 789-1813	TOPOGRAPHIC 11 19 04 MAP MONTH DAY YEAR SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00



**R
23
E**

OURAY 22.6 MI. +/-

1.0 MI. +/-

PROPOSED ACCESS FOR THE #878-34 300' +/-

PROPOSED LOCATION: CWU #967-34

PROPOSED ROAD REROUT FOR THE #878-34 0.2MILES +/-

PROPOSED ACCESS 250' +/-

**T9S
T10S**

LEGEND:

-  EXISTING ROAD
-  PROPOSED ROAD REROUTE
-  PROPOSED ACCESS ROAD



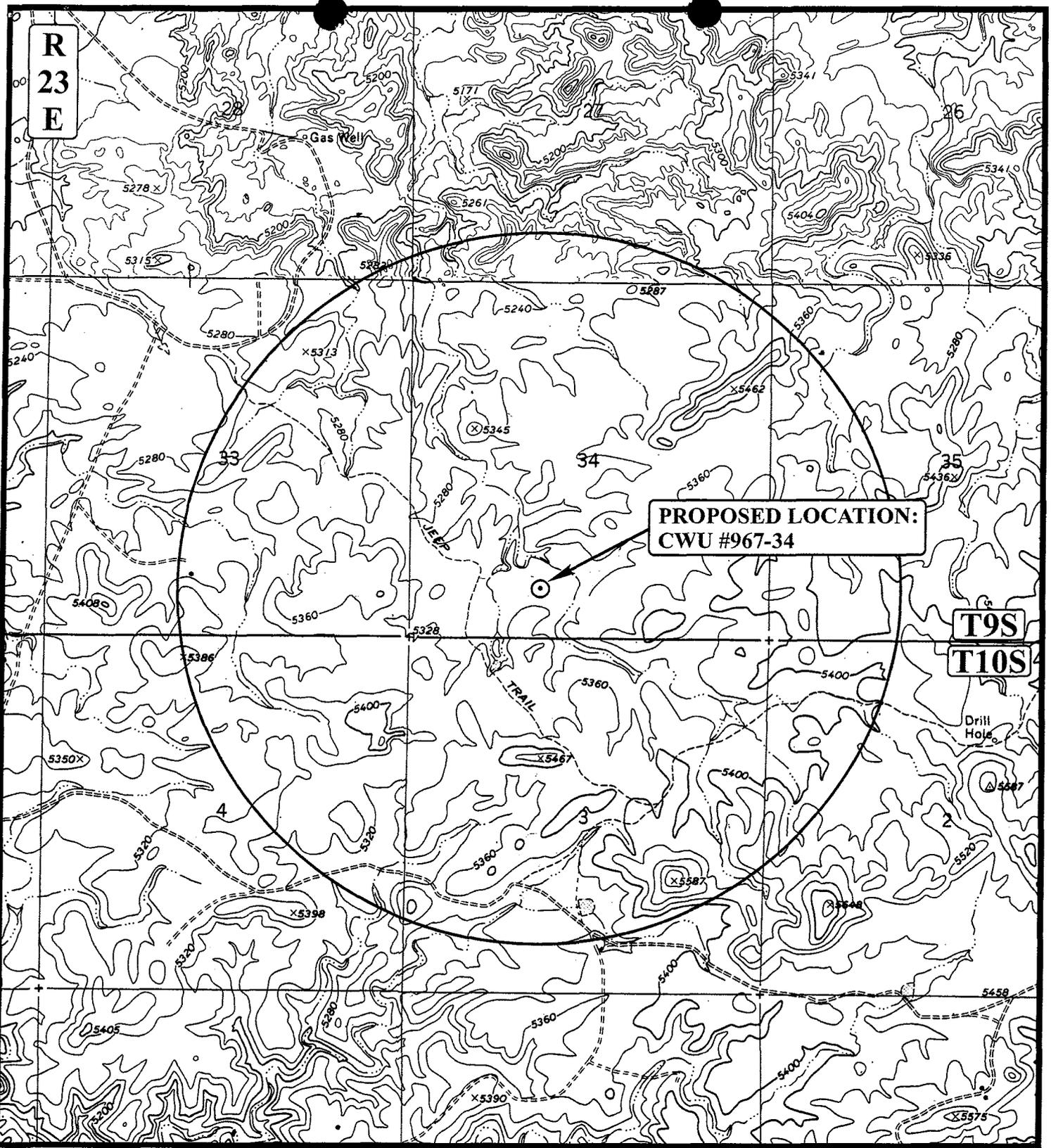
EOG RESOURCES, INC.

**CWU #967-34
SECTION 34, T9S, R23E, S.L.B.&M.
700' FSL 1893' FWL**

UEIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 11 19 04
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00

B
TOPO



**PROPOSED LOCATION:
CWU #967-34**

LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



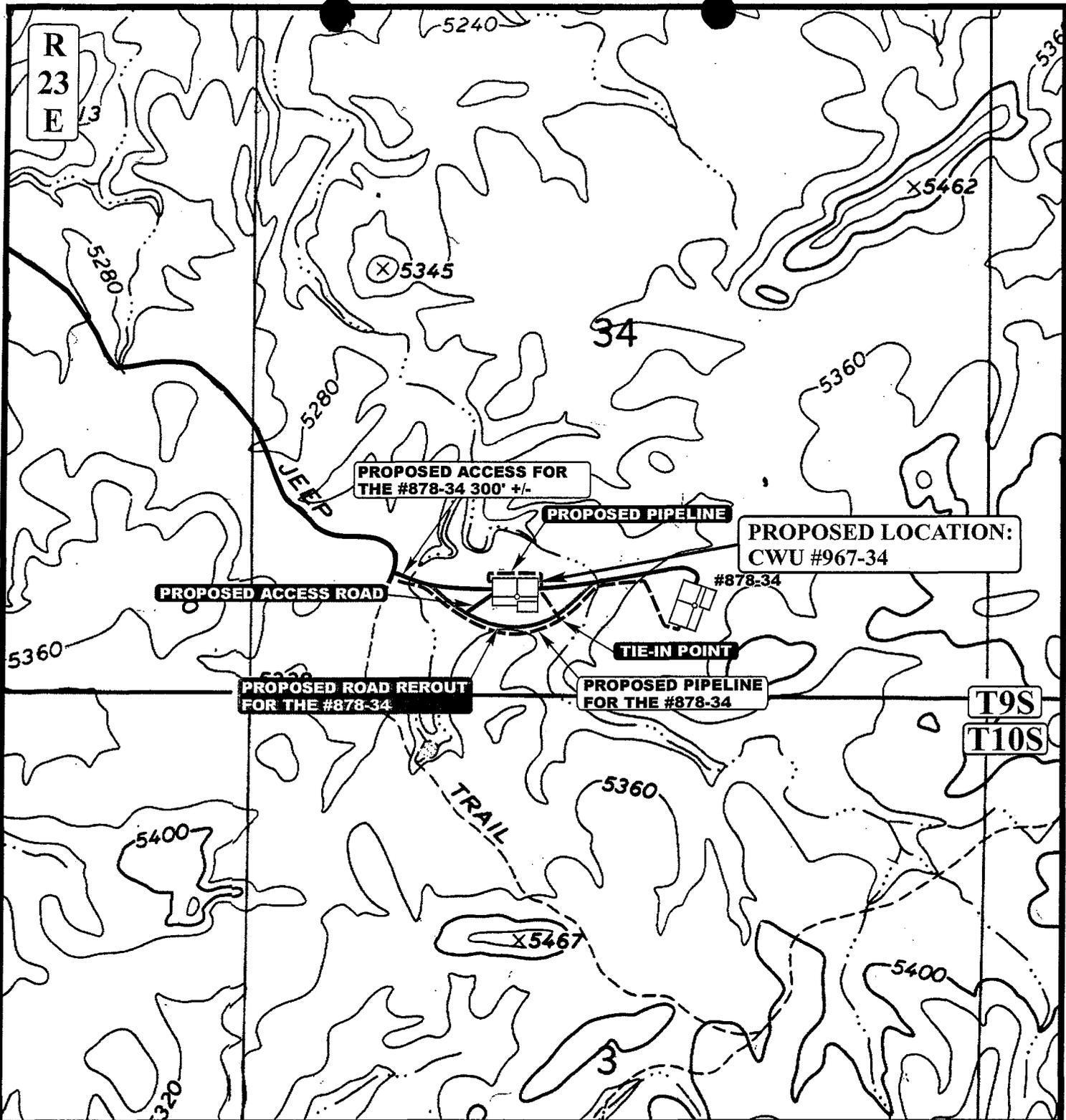
EOG RESOURCES, INC.

**CWU #967-34
SECTION 34, T9S, R23E, S.L.B.&M.
700' FSL 1893' FWL**

U&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 11 19 04
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 740' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



EOG RESOURCES, INC.

CWU #967-34
 SECTION 34, T9S, R23E, S.L.B.&M.
 700' FSL 1893' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 11 19 04
MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/27/2005

API NO. ASSIGNED: 43-047-36761

WELL NAME: CWU 967-34
OPERATOR: EOG RESOURCES INC (N9550)
CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SESW 34 090S 230E
SURFACE: 0700 FSL 1893 FWL
BOTTOM: 0700 FSL 1893 FWL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-37943
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: PRRV
COALBED METHANE WELL? NO

LATITUDE: 39.98719
LONGITUDE: -109.3150

RECEIVED AND/OR REVIEWED:

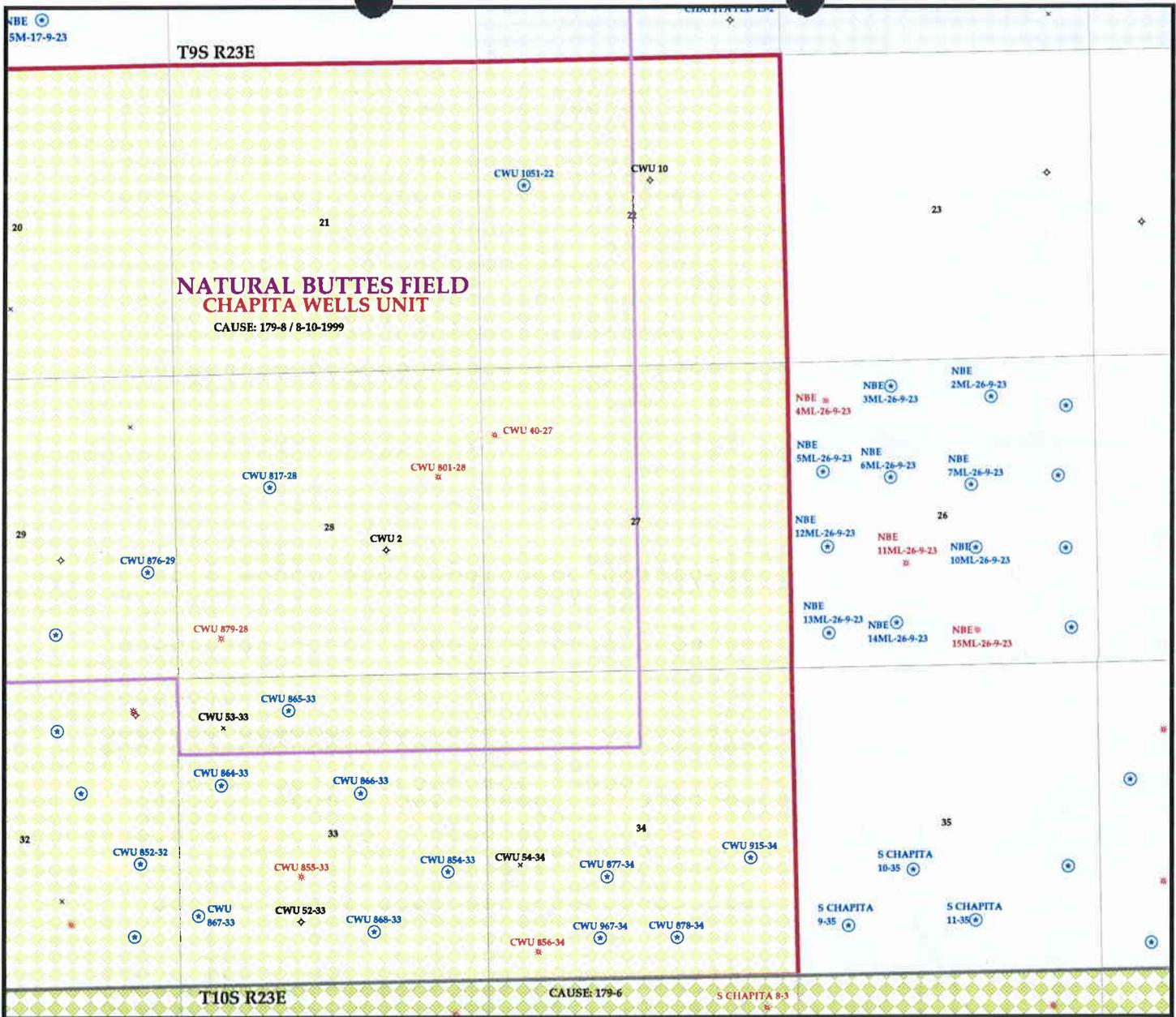
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

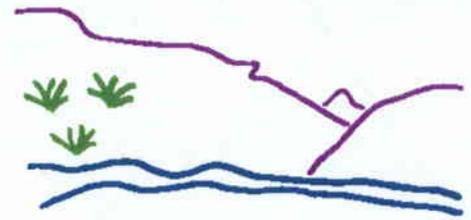
- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1-federal approval



OPERATOR: EOG RESOURCES INC (N9550)
SEC: 22 & 34 T. 9S R. 23E
FIELD: NATURAL BUTTES (630)
COUNTY: UINTAH
CAUSE: 179-8 / 8-10-1999



Utah Oil Gas and Mining

Wells	Units.shp	Fields.shp
⊗ GAS INJECTION	□ EXPLORATORY	□ ABANDONED
⊙ GAS STORAGE	□ GAS STORAGE	□ ACTIVE
× LOCATION ABANDONED	□ NF PP OIL	□ COMBINED
⊕ NEW LOCATION	□ NF SECONDARY	□ INACTIVE
⊖ PLUGGED & ABANDONED	□ PENDING	□ PROPOSED
⊛ PRODUCING GAS	□ PI OIL	□ STORAGE
● PRODUCING OIL	□ PP GAS	□ TERMINATED
⊛ SHUT-IN GAS	□ PP GEOTHERML	
⊛ SHUT-IN OIL	□ PP OIL	
⊛ TEMP. ABANDONED	□ SECONDARY	
⊙ TEST WELL	□ TERMINATED	
⊕ WATER INJECTION		
⊕ WATER SUPPLY		
⊕ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
 DATE: 6-JUNE-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

June 8, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
 From: Michael Coulthard, Petroleum Engineer
 Subject: 2005 Plan of Development Chapita Wells Unit
 Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ North Horn)

43-047-36756 CWU 673-6 Sec 6 T09S R23E 1650 FNL 0640 FWL

(Proposed PZ Price River)

43-047-36757 CWU 1048-18 Sec 18 T09S R23E 0722 FSL 1963 FWL

43-047-36758 CWU 1049-18 Sec 18 T09S R23E 0586 FSL 2112 FEL

43-047-36759 CWU 305-18 Sec 18 T09S R23E 1650 FSL 0750 FWL

43-047-36755 CWU 1051-22 Sec 22 T09S R23E 2169 FNL 0807 FWL

43-047-36761 CWU 967-34 Sec 34 T09S R23E 0700 FSL 1893 FWL

43-047-36760 CWU 951-30 Sec 30 T09S R23E 0747 FSL 2177 FEL

43-047-36762 CWU 672-1 Sec 1 T09S R22E 1966 FSL 1807 FWL

43-047-36763 CWU 669-1 Sec 1 T09S R22E 0717 FNL 2180 FWL

43-047-36764 CWU 670-1 Sec 1 T09S R22E 1500 FNL 0285 FWL

Pursuant to telephone conversation between Debbie Spears, EOG, and myself production from North Horn formation will be allocated to the Wasatch Participating Area. This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

June 9, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 967-34 Well, 700' FSL, 1893' FWL, SE SW, Sec. 34,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36761.

Sincerely,

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 967-34

API Number: 43-047-36761

Lease: U-37943

Location: SE SW **Sec.** 34 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
U-37943

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 967-34

9. API Well No.
43-047-36761

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 34, T9S, R23E,
S.L.B.&M.**

12. County or Parish
UINTAH

13. State
UTAH

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **700' FSL, 1893' FWL SE/SW**
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
23.90 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **700'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
800

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
8450'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5316.2 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

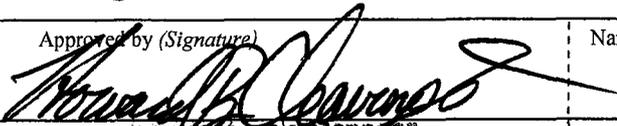
24. Attachments

Attachments
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **May 24, 2005**

Title
Agent

Approved by (Signature)  Name (Printed/Typed) Office Date **09/15/2005**

Title **Assistant Field Manager**
Mineral Resources

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL **RECEIVED** **OCT 05 2005** **CONDITIONS OF APPROVAL ATTACHED** **GAS & MINING**

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Operator/Company: EOG Resources Inc.

Well Name/Number: CWU 967-34

API Number: 43-047-36761

Location: SESWSec Tship Rng.: . 34, T09S, R23E

Lease Number: UTU-37943

Agreement Name (If Applicable): N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware that fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

(1.) Proposed production casing cementing volumes are inadequate and does not circulate cement to a high enough fill-up. Additional cement beyond the proposed levels indicated in the operators application will need to be pumped. The cement volumes pumped should include appropriate excess factors. For the cementing program of the production casing string, the circulation or top of cement on the production string is to be at a minimum two hundred feet (200') above the base of usable water. Per BLM estimates, the base of usable water is estimated to be at 2372' feet. Production casing string circulation or top of cement is to be at or above depth feet 2172 to interval~BsWtrUs.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Michael Lee (435) 828-7875
Petroleum Engineer

Matt Baker (435) 828-4470
Petroleum Engineer

BLM FAX Machine (435) 781-4410

Company/Operator: EOG Resources Inc..

API Number 43-047-36761

Well Name & Number: CWU 967-34

Lease number: UTU-37943

Location: SESW Sec 34 T.9S. R. 23E.

Surface Ownership: BLM

Date NOS Received: 5/19/05

Date APD Received: 5/26/05

Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

The pipeline shall be buried within the identified construction width of an access corridor that contains the access road and pipelines. The operator may request in writing an exception to this COA. Exceptions to this COA may include but are not limited to: laterally extensive, hard indurated bedrock, such as sandstone, which is at or within 2 feet of the surface; and, soil types with a poor history for successful rehabilitation. The exception request will be reviewed by the authorized officer (AO) and a determination made.

Prior to abandonment of a buried pipeline, the operator will obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: U-37943
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 967-34
2. NAME OF OPERATOR: EOG RESOURCES, INC.		9. API NUMBER: 43-047-36761
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078	PHONE NUMBER: (435) 789-0790	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **700 FSL 1893 FWL 39.987128 LAT 109.315742 LON** COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SESW 34 9S 23E S.L.B. & M** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 06-05-06

By: [Signature]

PROPOSED OPERATIONS
DATE: 10/10/06
BY: [Signature]

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>5/31/2006</u>

(This space for State use only)

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36761
Well Name: CHAPITA WELLS UNIT 967-34
Location: 700 FSL 1893 FWL (SESW), SECTION 34, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 6/9/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

5/31/2006

Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

JUN 02 2006

RECEIVED

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 28 2006
FORM APPROVED
M B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-37943
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address 1060 East Highway 40, Vernal, UT 84078	3b. Phone No. (include area code) 435-781-9111	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 700 FSL 1893 FWL (SESW) S.L.B.&M SECTION 34, T9S, R23E 39.987128 LAT 109.315742 LON		8. Well Name and No. CHAPITA WELLS UNIT 967-34
		9. API Well No. 43-047-36761
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD RENEWAL
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests the referenced APD originally approved 9/15/2005 be extended for one year.

RECEIVED

SEP 28 2006

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kaylene R. Gardner		Title Regulatory Assistant	DIV. OF OIL, GAS & MINING
Signature 	Date 08/24/2006		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by 	Title Petroleum Engineer	Date SEP 21 2006	Office
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

CONDITIONS OF APPROVAL

EOG Resources, LLC

Notice of Intent APD Extension

Lease: UTU-37943
Well: CWU 967-34
Location: SESW Sec 34-T9S-R23E

An extension for the referenced APD is approved with the following conditions:

1. The extension and APD shall expire on 9/15/07
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG Resources Inc

Well Name: CWU 967-24

API No: 43-047-36761 Lease Type: Federal

Section 24 Township 09S Range 23E County Uintah

Drilling Contractor Craig's Roustabout Services Rig # Rathole

SPUDDED:

Date 4-27-07

Time 2:00 PM

How Dry

Drilling will Commence: _____

Reported by Jerry Barnes

Telephone # 435-828-1720

Date 4-27-07 Signed RM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37838	CHAPITA WELLS UNIT 1172-3		NESE	3	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16079	4/26/2007			5/10/07	
Comments: <u>PRRW = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36761	CHAPITA WELLS UNIT 967-34		SESW	34	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>AB</u>	99999	14238	4/27/2007			5/10/07	
Comments: <u>PRRW = MVRD</u>							

Well 3

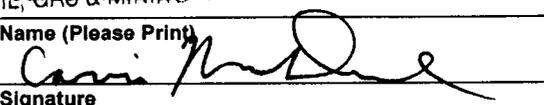
API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
RECEIVED MAY 02 2007							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

DIV. OF OIL, GAS & MINING

Name (Please Print) Craig McDonald

Signature 

Operations Clerk

4/30/2007

Title

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-37943
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202		7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
3b. Phone No. (include area code) 303-262-2812		8. Well Name and No. Chapita Wells Unit 967-34
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 700' FSL & 1,893' FWL (SESW) Sec. 34-T9S-R23E 39.987128 LAT 109.315742 LON		9. API Well No. 43-047-36761
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 4/27/2007.

RECEIVED

MAY 02 2007

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Carrie MacDonald		DIV. OF OIL, GAS & MINING	
Signature 		Title Operations Clerk	Date 04/30/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-37943
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-262-2812	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 700' FSL & 1,893' FWL (SESW) Sec. 34-T9S-R23E 39.987128 LAT 109.315742 LON		8. Well Name and No. Chapita Wells Unit 967-34
		9. API Well No. 43-047-36761
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Chapita Wells Unit 550-30N SWD
- 3. Ace Disposal
- 4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
MAY 02 2007**

~~DIV. OF OIL, GAS & MINING~~

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Carrie MacDonald	Title Operations Clerk
Signature 	Date 04/30/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. U-37943
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG Resources, Inc.		7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202		8. Well Name and No. Chapita Wells Unit 967-34
3b. Phone No. (include area code) 303-824-5526		9. API Well No. 43-047-36761
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 700' FSL & 1893' FWL (SESW) Sec. 34-T9S-R23E 39.987128 LAT 109.315742 LON		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 7/3/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Mary A. Maestas	Title Regulatory Assitant
Signature <i>Mary A Maestas</i>	Date 07/09/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JUL 11 2007

WELL CHRONOLOGY REPORT

Report Generated On: 07-09-2007

Well Name	CWU 967-34	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-36761	Well Class	COMP
County, State	UINTAH, UT	Spud Date	05-25-2007	Class Date	
Tax Credit	N	TVD / MD	8,450/ 8,450	Property #	054956
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5.332/ 5.316				
Location	Section 34, T9S, R23E, SESW, 700 FSL & 1893 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	75.0	NRI %	62.875

AFE No	302825	AFE Total	1,754,500	DHC / CWC	838,700/ 915,800						
Rig Contr	SST	Rig Name	SST #2	Start Date	06-24-2005	Release Date	06-01-2007				
06-24-2005		Reported By									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA
700' FSL & 1893' FWL (SE/SW)			
SECTION 34, T9S, R23E			
UINTAH COUNTY, UTAH			
LAT 39.987128, LONG 109.315742 (NAD 83)			
LAT 39.987161, LONG 109.315064 (NAD 27)			

RIG: SST #2
 OBJECTIVE: 8450' TD, MESAVERDE
 DW/GAS
 CHAPITA WELLS DEEP PROSPECT
 DD&A: CHAPITA DEEP
 NATURAL BUTTES FIELD

LEASE: U-37943
 ELEVATION: 5319.5' NAT GL, 5316.2' PREP GL.(DUE TO ROUNDING THE PREP GL WILL BE 5316') 5332' KB (16')

EOG WI 75%, NRI 62.875%

04-24-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

04-25-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

04-26-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

04-27-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 50% COMPLETE.

04-30-2007 **Reported By** BRYON TOLMAN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION/WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINED PIT SATURDAY. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 4/27/2007 @ 2:30 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 4/27/2007 @ 2:30 PM.

05-01-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION/WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

05-21-2007 Reported By JERRY BARNES

Daily Costs: Drilling	\$194,047	Completion	\$0	Daily Total	\$194,047
Cum Costs: Drilling	\$232,047	Completion	\$0	Well Total	\$232,047
MD	2,238	TVD	2,238	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 4/30/2007. DRILLED 12-1/4" HOLE TO 2280' GL. ENCOUNTERED WATER @ 1770'. RAN 52 JTS (2222.20') OF 9-5/8", 36.0# J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2238' KB. RDMO AIR RIG.

MIRU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 160 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.

DISPLACED CEMENT W/168.4 BBLs FRESH WATER. BUMPED PLUG W/840# @ 1:50 PM, 5/3/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 150 SX (30.7 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HR.

TOP JOB # 2: MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HR.

TOP JOB # 3: MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/2% CACL2, & 1/4#/SX FLOCELE. MIXED CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED W/ CEMENT BUT FELL BACK WHEN PUMPING STOPPED. WOC 1 HR.

TOP JOB # 4: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 5/1/2007 @ 5:30 PM.

05-24-2007 Reported By JIM LOUDERMILK

Daily Costs: Drilling	\$93,942	Completion	\$0	Daily Total	\$93,942						
Cum Costs: Drilling	\$325,989	Completion	\$0	Well Total	\$325,989						
MD	2,238	TVD	2,238	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: NU BOPE

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RD / PREPARE FOR TRUCKS.
07:00	14:30	7.5	HSM WITH WESTROC TRUCKING & RIG CREWS. RDMO / MIRU 2 MILE MOVE TO THE CWU 967-34. RELEASED TRUCKS @ 14:30 HRS.
14:30	18:00	3.5	RURT / RAISED DERRICK @ 18:00 HRS ON 5/23/2007.
18:00	04:00	10.0	RURT.
04:00	06:00	2.0	NU BOP / ON DAYWORK @ 04:00 ON 5/24/2007.

NOTIFIED DONNA KENNEY WITH THE VERNAL DISTRICT BLM FIELD OFFICE ON 5/23/2007 @ 09:00 HRS OF INTENT TO TEST BOP'S.

2 INCIDENTS REPORTED ON 3/23/2007. 1 @ 00:15 HRS. LEFT ANKLE SPRAIN, (COLT HUBER), 1 @ 23:00 HRS. LEFT ANKLE SPRAIN, (JESSE EDMONDS).

05-25-2007 Reported By JIM LOUDERMILK

Daily Costs: Drilling	\$33,268	Completion	\$0	Daily Total	\$33,268						
Cum Costs: Drilling	\$359,257	Completion	\$0	Well Total	\$359,257						
MD	2,778	TVD	2,778	Progress	540	Days	1	MW	8.4	Visc	28.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRLG AHEAD @ 2778'.

Start	End	Hrs	Activity Description
06:00	11:00	5.0	TEST PIPE RAMS, BLIND RAMS, KILL LINE & VALVES, CHOKE LINE & MAINIFOLD, INSIDE BOP, FLOOR VALVE, UPPER AND LOWER KELLY COCK TO 5000 PSI FOR 10 MINUTES. TEST ANNULAR TO 2500 PSI FOR 10 MINUTES. FUNCTION TEST ACCUMULATOR, PUMPED UP IN 45 SECONDS, PRECHARGE 1000 PSI. TEST CASING TO 500 PSI FOR 30 MINUTES. INSTALLED WEAR BUSHING.
			NO BLM REP TO WITNESS TEST.
11:00	12:00	1.0	SLIP & CUT DRILL LINE.
12:00	13:00	1.0	W.O. WEATHERFORD.
13:00	18:00	5.0	HSM WITH WEATHERFORD & RU / PU BHA & DP.
18:00	18:30	0.5	RD WEATHERFORD.
18:30	19:30	1.0	SAFETY STAND DOWN. HSM WITH SST & EOG SAFETY REPS.
19:30	21:30	2.0	PRESPUID INSPECTION, INSTALL NEW CATLINE, HOUSEKEEPING & GROUND PIT PUMP.
21:30	22:30	1.0	INSTALL ROT HEAD / PRESSURE TEST SURFACE EQUIPMENT.
22:30	23:30	1.0	DRILL CEMENT, FLOAT & SHOE. FLOAT @ 2295', SHOE @ 2338'.
23:30	00:00	0.5	PERFORM 12 PPG EMW @ 2343', SLOW BLEED FROM 450 PSI TO 400 PSI AFTER 10 MINUTES, 11.8 PPG. CHECK COM / FUNCTION ANNULAR PREVENTER / HELD BOP DRILL.
00:00	00:30	0.5	WLS / .75 DEGREES @ 2198'.
00:30	06:00	5.5	DRILLED 2238'-2778', (15-18K / 60 RPM-85 MTR / 420 GPM), 98.2'/HR.

MTR#1: 5.5 HRS

CREWS: FULL +1 ON MORN TOUR / 1 INCIDENT REPORTED, DETAILS TO FOLLOW / HSM: PU BHA & DRILL PIPE.

FUEL: RECEIVED 4500 GAL / 7189 GAL ON HAND.

BLACK OUTS: 0

06:00 18.0 SPUD 7 7/8" HOLE AT 00:30 HRS, 5/25/07.

05-26-2007 Reported By JIM LOUDERMILK

Daily Costs: Drilling	\$35,736	Completion	\$0	Daily Total	\$35,736						
Cum Costs: Drilling	\$394,993	Completion	\$0	Well Total	\$394,993						
MD	4.748	TVD	4.748	Progress	1,970	Days	2	MW	9.0	Visc	31.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRLG AHEAD @ 4748'.

Start	End	Hrs	Activity Description
06:00	06:30	0.5	STAND DOWN SAFETY MTG WITH SST & EOG SAFETY REPS.
06:30	11:30	5.0	DRILLED 2778'-3188', (15-18K / 60 RPM-92 MTR / 420 GPM), 82'/HR.
11:30	12:00	0.5	WLS / .75 DRGREES @ 3148'.
12:00	14:00	2.0	DRILLED 3188'-3320', (18-20K / 60 RPM-92 MTR / 420 GPM), 66'/HR.
14:00	14:30	0.5	SERVICE RIG / FUNCTION BOP'S, CHECK COM & HELD BOP DRILL.
14:30	00:00	9.5	DRILLED 3320'-4198', (18-20K / 60 RPM-92 MTR / 420 GPM), 92.4'/HR.
00:00	00:30	0.5	WLS / 2 DEGREES @ 4123'.
00:30	06:00	5.5	DRILLED 4198'-4748', (18-20K / 60 RPM-92 MTR / 420 GPM), 100'/HR. VIS 34 WT 9.8.
MTR#1: 22 / 27.5 HRS.			

CREWS: SHORT 1 ON DAYLIGHTS +1 ON MORN TOUR, 1 LIGHT DUTY / NO ACC REPORTED / HSM: SLIPS, TRIPS & FALLS.

FUEL: USED 1174 GAL / 6015 GAL ON HAND.

BLACK OUTS: 0.

05-27-2007 Reported By JIM LOUDERMILK

Daily Costs: Drilling	\$33,998	Completion	\$0	Daily Total	\$33,998						
Cum Costs: Drilling	\$428,991	Completion	\$0	Well Total	\$428,991						
MD	6.258	TVD	6.258	Progress	1,520	Days	3	MW	10.0	Visc	35.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRLG AHEAD @ 6268'.

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILLED 4748'-5458', (18-20K / 60 RPM-92 MTR / 420 GPM), 74.7' HR. VIS 34 WT 9.8.
15:30	16:00	0.5	SERVICE RIG / FUNCTION BOP'S, CHECK COM & HELD BOP DRILL.
16:00	06:00	14.0	DRILLED 5458'-6258' (18-20K / 60 RPM-92 MTR / 420 GPM), 57.1' HR. VIS 34 WT 10.2.
MTR#1: 23.5 / 51 HRS.			

CREWS: FULL +1 ON MORN TOUR / NO ACC REPORTED / HSM: AIR WINCH OPERATION.

FUEL: USED 1343 GAL / 4672 GAL ON HAND.

BLACK OUTS: 0.

05-28-2007 Reported By JIM LOUDERMILK

Daily Costs: Drilling	\$31,337	Completion	\$0	Daily Total	\$31,337
Cum Costs: Drilling	\$460,329	Completion	\$0	Well Total	\$460,329

MD	7.358	TVD	7.358	Progress	1,090	Days	4	MW	10.2	Visc	34.0
-----------	-------	------------	-------	-----------------	-------	-------------	---	-----------	------	-------------	------

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: DRLG AHEAD @ 7358'.

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILLED 6258'-6818' (18-20K / 60 RPM-92 MTR / 420 GPM), 58.9' HR. VIS 34 WT 10.2.
15:30	16:00	0.5	SERVICE RIG / FUNCTION BOP'S. CHECK COM.
16:00	06:00	14.0	DRILLED 6818'-7358' (18-20K / 60 RPM-92 MTR / 420 GPM), 38.6' HR. VIS 37 WT 10.4. MTR#1: 23.5 / 74.5 HRS.

CREWS: FULL +1 / NO ACC REPORTED / HSM: RIG REPAIRS & LOTO PROCEDURES.

FUEL: USED 1454 GAL / 3218 GAL ON HAND.

BLACK OUTS: 0.

05-29-2007 Reported By JIM LOUDERMILK

Daily Costs: Drilling	\$28,162	Completion	\$0	Daily Total	\$28,162
Cum Costs: Drilling	\$488,492	Completion	\$0	Well Total	\$488,492

MD	7.606	TVD	7.606	Progress	248	Days	5	MW	10.5	Visc	36.0
-----------	-------	------------	-------	-----------------	-----	-------------	---	-----------	------	-------------	------

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: TRIP OUT.

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILLED 7358'-7594' (18-20K / 60 RPM-92 MTR / 420 GPM), 22.5' HR. VIS 37 WT 10.4.
16:30	22:00	5.5	WORK ON PUMPS / SWAP BLOWER MOTORS ON #1 PUMP, REPLACING DISCHARGE MODULE ON THE #2 PUMP.
22:00	00:00	2.0	DRILLED 7594'-7606' (18-20K / 60 RPM-92 MTR / 420 GPM), 6' HR. VIS 40 WT 10.8. MTR#1: 12.5 / 87 HRS.
00:00	06:00	6.0	TRIP OUT FOR BIT / INCORRECT JT COUNT, +2 JTS.

CREWS: SHORT 1 DAYLIGHTS +1 MORN TOUR / NO ACC REPORTED / HSM: RETURN TO WORK.

FUEL: USED 1116 GAL / 2102 GAL ON HAND.

BLACK OUTS: 1.

05-30-2007 Reported By JIM LOUDERMILK

Daily Costs: Drilling	\$50,077	Completion	\$0	Daily Total	\$50,077
Cum Costs: Drilling	\$538,569	Completion	\$0	Well Total	\$538,569

MD	8.206	TVD	8,206	Progress	535	Days	6	MW	10.9	Visc	38.0
-----------	-------	------------	-------	-----------------	-----	-------------	---	-----------	------	-------------	------

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: DRLG AHEAD @ 8206'.

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CHANGE OUT MTRS / CHECK SURVEY.
07:00	08:30	1.5	TRIP IN WITH BHA.
08:30	10:00	1.5	W.O. JARS / SECOND JAR FAILURE IN 2 WEEKS.
10:00	14:00	4.0	TRIP IN / 64.5' CORRECTION MADE DUE TO INCORRECT JOINT COUNT / NO TROUBLES.

14:00 14:30 0.5 REAM 45' TO BOTTOM.
 14:30 06:00 15.5 DRILLED 7671'-8206' (18-20K / 60 RPM-67 MTR / 420 GPM), 38.7 HR. VIS 38 WT 11.3.
 MTR#2: 15.5 / 15.5 - 102.5 ROT HRS.

CREWS: FULL / NO ACC REPORTED / HSM: RIG FLOOR & PINCH POINTS.
 FUEL: RECEIVED 4500 GAL / USED 1250 GAL / 5614 GAL ON HAND.
 BLACK OUTS: 0.

05-31-2007 Reported By LOUDERMILK / BLACKWELL

DailyCosts: Drilling \$47,571 Completion \$0 Daily Total \$47,571
 Cum Costs: Drilling \$586,141 Completion \$0 Well Total \$586,141
 MD 8,450 TVD 8,450 Progress 244 Days 7 MW 11.5 Visc 41.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: L/D BHA

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILLED F/8206' - 8450' TD, 18-20K WOB, 60 RPM @ TABLE, 420 GPM = 67 RPM @ MTR, 244' @ 28.7 FPH. REACHED TD AT 14:30 HRS, 5/30/07.
14:30	16:00	1.5	CIRCULATE FOR SHORT TRIP.
16:00	17:30	1.5	WIPER TRIP/SHORT TRIP TO 7500 & BACK TO BOTTOM - HOLE IN GOOD SHAPE.
17:30	19:30	2.0	CIRCULATE FOR TRIP OUT TO L/D D.P. - RIG UP LAY DOWN MACHINE. PUMP SLUG, DROP SURVEY.
19:30	06:00	10.5	POH - L/D D.P. BREAK KELLY AND L/D BHA

SAFETY MEETINGS: DAYS - P/U PIPE W/ AIR TUGGER, NIGHTS - L/D D.P.
 WEATHER IS CLEAR & TEMP IS 40 DEG.
 FULL CREWS & NO ACCIDENTS.
 COM OK & NO BLACK OUTS.
 FUEL 39" = 3871 GAL.
 BG GAS: 35-200 U.
 TRIP GAS:.
 CONN GAS: 6934 U.
 MUD WT 11.6 PPG, 44 VIS.

06-01-2007 Reported By BLACKWELL

DailyCosts: Drilling \$46,936 Completion \$146,698 Daily Total \$193,634
 Cum Costs: Drilling \$633,078 Completion \$146,698 Well Total \$779,776
 MD 8,450 TVD 8,450 Progress 0 Days 8 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	RU CASING TOOLS - HSM.
08:00	15:00	7.0	RUN 197 JTS 4 1/2", 11.6#, N-80, LTC R-3 CASING AS FOLLOWS: 1 EA. AUTO FILL FLOAT SHOE (1.50') SET @ 8437.88', 1 SHOE JT. CSG (42.32'), 1 EA. AUTO FILL FLOAT COLLAR (1.50') SET W/ TOP OF FLOAT @ 8391.68, 53 JTS CSG (2257.11), 1 EA. HCP-110 MARKER JTS (20.19') SET @ 6114.38', 54 JTS CSG (2289.91'), 1 EA. HCP-110 MARKER JT. (20.24') SET @ 3804.23', 89 JTS CSG (3783.11'), 1 LANDING JT 22.00' - TAGGED BOTTOM, L/D TAG JT.
15:00	16:30	1.5	CIRCULATE FOR CEMENTING CSG.

- 16:30 17:00 0.5 RU CEMENTERS – HSM.
- 17:00 19:00 2.0 PRESSURE TEST LINES TO 5K. PUMP 20 BBL'S OF CHEMICAL WASH AND 20 BBL'S OF FRESH WATER SPACER. MIX & PUMP CEMENT.

- LEAD: 300 SKS (121 BBLs) 35/65 POZ "G" CEMENT MIXED @ 12.0 PPG, 2.26 YLD.+6% D0206+2% D174+0.125 lb/sk D130+.2% D046+.75% D112+.3% D013+.2% D06.

- TAIL: 1400 SKS (319.49 BBLs) 50/50 POZ "G" CEMENT MIXED @ 14.1 PPG, 1.29 YLD.+2% D020+.2% D065+.2% D167+.1% D046+.1% D013.

- DSPL: 129.5 BBL'S OF FRESH WATER @ 8 BPM, FULL RETURNS THROUGHOUT THE JOB. BUMPED PLUG WITH 3165 PSI, 1100 PSI OVER FPIP. BLED BACK 1 BBL. FLOATS HELD, CEMENT IN PLACE @ 19:30 HRS ON 5/31/2007.
- 19:00 20:00 1.0 WAIT ON CEMENT – FMC TECH ON HAND TO LAND CSG AND TEST HANGER TO 5000 PSI (OK) L/D CEMENT HEAD AND LANDING JT AFTER 1 HR.
- 20:00 00:00 4.0 N/D BOP'S – ALL MUD TRANSFERED TO TANK FARM CLEAN PITS.
- 00:00 06:00 6.0 RDMO – RIG DOWN FLOOR AND PREPARE DERRICK TO LAY DOWN.

SAFETY MEETINGS: DAYS – L/D D.P., NIGHTS – L/D D.P. RUN CASING, CEMENT
 WEATHER IS CLEAR & TEMP IS 50 DEG.
 FULL CREWS & NO ACCIDENTS.
 COM OK & NO BLACK OUTS.
 FUEL REC: 0.
 FUEL ON HAND 40" = 4003 GAL.
 FUEL USED: 535 GAL.
 BG GAS: U.
 TRIP GAS: .
 CONN GAS: U.

06:00 18.0 RELEASE RIG @ 00:00 HRS, 6/01/07.
 CASING POINT COST \$633,078

06-05-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$42,151	Daily Total	\$42,151
Cum Costs: Drilling	\$633,078	Completion	\$188,849	Well Total	\$821,927
MD	8,450	TVD	8,450	Progress	0
				Days	9
				MW	0.0
				Visc	0.0
Formation :	PBTD : 8392.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 300'. EST CEMENT TOP @ 570'. RD SCHLUMBERGER.

06-23-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$2,030	Daily Total	\$2,030
Cum Costs: Drilling	\$633,078	Completion	\$190,879	Well Total	\$823,957
MD	8,450	TVD	8,450	Progress	0
				Days	10
				MW	0.0
				Visc	0.0
Formation :	PBTD : 8392.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
10:00	11:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

06-28-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$12,618	Daily Total	\$12,618
Cum Costs: Drilling	\$633,078	Completion	\$203,497	Well Total	\$836,575

MD	8.450	TVD	8.450	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8392.0			Perf : 8111'-8286'			PKR Depth : 0.0		

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
15:00	17:30	2.5	RU CUTTERS WIRELINE. PERFORATED LPR FROM 8111'-14', 8124'-25', 8189'-90', 8211'-12', 8254'-55', 8276'-78' & 8283'-83' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4158 GAL YF116ST+ PAD, 25662 GAL YF116ST+ WITH 54000# 20/40 SAND @ 1-5 PPG. MTP 6007 PSIG. MTR 51.1 BPM. ATP 4312 PSIG. ATR 45.3 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER. SDFN.

06-29-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$14,370	Daily Total	\$14,370
Cum Costs: Drilling	\$633,078	Completion	\$217,867	Well Total	\$850,945

MD	8.450	TVD	8.450	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8392.0			Perf : 6353'-8286'			PKR Depth : 0.0		

Activity at Report Time: FRAC UPR

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 1807 PSIG. RUWL SET 10K CFP AT 8,080'. PERFORATE LPR FROM 7851'-52', 7862'-63', 7872'-73', 7915'-16', 7923'-24', 7937'-38', 7949'-50', 7963'-64', 8034'-35', 8042'-43', 8049'-50', 8066'-67' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4164 GAL YF116ST+ PAD, 42,792 GAL YF116ST+ WITH 115,800 # 20/40 SAND @ 1-5 PPG. MTP 6010 PSIG. MTR 50.6 BPM. ATP 4250 PSIG. ATR 47.6 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7,810'. PERFORATE MPR FROM 7602'-04', 7639'-40', 7667'-68', 7679'-80', 7696'-98', 7732'-33', 7748'-49', 7761'-62', 7787'-88'(SHOTS, 7709'-10' MISFIRED) @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4156 GAL YF116ST+ PAD, 38,390 GAL YF116ST+ WITH 100,100 # 20/40 SAND @ 1-5 PPG. MTP 6355 PSIG. MTR 50.8 BPM. ATP 4819 PSIG. ATR 46.4 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7,580'. PERFORATE MPR FROM 7362'-63', 7387'-88', 7399'-400', 7406'-07', 7427'-28', 7436'-37', 7450'-51', 7473'-74', 7527'-28', 7532'-33', 7555'-56', 7567'-68' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4156 GAL YF116ST+ PAD, 50,318 GAL YF116ST+ WITH 144,400 # 20/40 SAND @ 1-5 PPG. MTP 6122 PSIG. MTR 50.8 BPM. ATP 3890 PSIG. ATR 47.7 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7,340'. PERFORATE MPR FROM 7104'-05', 7112'-13', 7134'-35', 7139'-40', 7173'-74', 7185'-86', 7191'-92', 7273'-74', 7299'-301', 7315'-16', 7325'-26' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4154 GAL YF116ST+ PAD, 53,512 GAL YF116ST+ WITH 159,900 # 20/40 SAND @ 1-5 PPG. MTP 5782 PSIG. MTR 51.8 BPM. ATP 3594 PSIG. ATR 47.7 BPM. ISIP 1850 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7,065'. PERFORATE UPR FROM 6807'-08', 6829'-30', 6843'-44', 6858'-59', 6883'-84', 6928'-29', 6954'-55', 7011'-13', 7031'-32', 7040'-41', 7049'-50' @ 3 SPF @ 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4157 GAL YF116ST+ PAD, 58,045 GAL YF116ST+ WITH 174,500 # 20/40 SAND @ 1-5 PPG. MTP 5692 PSIG. MTR 51.5 BPM. ATP 3306 PSIG. ATR 48.5 BPM. ISIP 1650 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 6,750'. PERFORATE UPFR FROM 6509'-10', 6531'-32', 6541'-42', 6554'-55', 6564'-65', 6595'-96', 6622'-23', 6688'-90', 6699'-700', 6722'-23', 6734'-35' @ 3 SPF @ 120° PHASING. RU SCHLUMBERGER FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4157 GAL YF116ST+ PAD, 40,741 GAL YF116ST+ WITH 109,800 # 20/40 SAND @ 1-5 PPG. MTP 5182 PSIG. MTR 50.3 BPM. ATP 3322 PSIG. ATR 47.2 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 6,475'. PERFORATE UPFR FROM 6353'-54', 6358'-60', 6388'-89', 6394'-95', 6400'-01', 6428'-29', 6448'-49', 6455'-57', 6463'-64' @ 3 SPF @ 120° PHASING. RU SCHLUMBERGER FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4173 GAL YF116ST+ PAD, 33,753 GAL YF116ST+ WITH 84,300 # 20/40 SAND @ 1-5 PPG. MTP 5011 PSIG. MTR 50.9 BPM. ATP 3214 PSIG. ATR 46.9 BPM. ISIP 1900 PSIG. RD SCHLUMBERGER. SWIFN.

06-30-2007 Reported By MCCURDY / IVIE

Daily Costs: Drilling	\$0	Completion	\$359,171	Daily Total	\$359,171
Cum Costs: Drilling	\$633,078	Completion	\$577,039	Well Total	\$1,210,117
MD	8,450	TVD	8,450	Progress	0
				Days	13
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 8392.0		Perf : 6150'-8286'	
				PKR Depth : 0.0	

Activity at Report Time: MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	10:00	4.0	SICP 1127 PSIG. RUWL SET 10K CFP AT 6,280'. PERFORATE UPFR FROM 6150'-52', 6155'-56', 6174'-75', 6181'-82', 6190'-91', 6202'-03', 6213'-14', 6222'-23', 6234'-35', 6247'-48', 6259'-60' @ 3 SPF @ 120° PHASING. RU SCHLUMBERGER FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4163 GAL YF116ST+ PAD, 51,403 GAL YF116ST+ WITH 147,660 # 20/40 SAND @ 1-5 PPG. MTP 4358 PSIG. MTR 50.7 BPM. ATP 2475 PSIG. ATR 46.4 BPM. ISIP 1550 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CBP AT 6,046'. BLEED WELL OFF TO 0 PSIG. SWIFN. RDMO CUTTERS WIRELINE.

MIRU ROYAL RIG # 1. UNLOAD TBG. ND FRAC TREE. NU BOP. RU TBG EQUIPMENT. PU & RIH W/WEATHERFORD CLEAN OUT BHA:

3.875"OD HURRICANE MILL
 3.250"OD PUMP OFF BIT SUB W/FLOAT
 1 JOINT 2.375", 4.7# L-80 EUE TBG,
 2.375"OD " XN "PROFILE NIPPLE

185 JOINTS OF 2-3/8" X 4.7# L-80 EUE TBG. TAGGED CBP @ 6046'. SWI-SDFD.

07-03-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$48,476	Daily Total	\$48,476
Cum Costs: Drilling	\$633,078	Completion	\$625,515	Well Total	\$1,258,593
MD	8,450	TVD	8,450	Progress	0
				Days	14
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 8392.0		Perf : 6150'-8286'	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	20:00	14.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6046', 6280', 6475', 6750', 7065', 7340', 7580', 7810' & 8080'. TIH. CLEANED OUT TO PBTD @ 8392'. LANDED TBG @ 6791' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 12 HRS. 16/64 CHOKE. FTP 1700 PSIG. CP 2550 PSIG. 50 BFPH. RECOVERED 665 BLW. 8945 BLWTR

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# L-80 TBG 31.80'
 XN NIPPLE 1.10'
 206 JTS 2-3/8" 4.7# L-80 TBG 6741.43'
 BELOW KB 16.00'
 LANDED @ 6791.33' KB

07-04-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,820	Daily Total	\$2,820
Cum Costs: Drilling	\$633,078	Completion	\$628,335	Well Total	\$1,261,413
MD	8,450	TVD	8,450	Progress	0
		Days	15	MW	0.0
		Visc			0.0
Formation : MESAVERDE		PBTD : 8392.0		Perf : 6150'-8286'	
				PKR Depth : 0.0	

Activity at Report Time: INITIAL PRODUCTION - FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1600 & CP 3000 PSI. TURNED WELL TO QUESTAR SALES AT 1:00 PM, 7/3/07. FLOWED 868 MCFD RATE ON 20/64" POS CHOKE. STATIC 382.
			FLOWED THRU TEST UNIT TO SALES 23 HRS. 20/64" CHOKE, FTP 1800 PSIG, CP 3100 PSIG, 54 BFPH, RECOVERED 1139 BLW, 7806 BLWTR, 1200 MCFD RATE. SHUT WELL IN FOR 1 HOUR TO RIG UP TEST UNIT.

07-05-2007 Reported By HAL IVIE / RITA THOMAS

Daily Costs: Drilling	\$0	Completion	\$129,152	Daily Total	\$129,152
Cum Costs: Drilling	\$633,078	Completion	\$757,487	Well Total	\$1,390,565
MD	8,450	TVD	8,450	Progress	0
		Days	16	MW	0.0
		Visc			0.0
Formation : MESAVERDE		PBTD : 8392.0		Perf : 6150'-8286'	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES / FACILITY COST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THRU TEST UNIT TO SALES 24 HRS. 20/64" CHOKE. FTP 1800 PSIG, CP 2900 PSIG, 1500 MCFD, 45 BFPH, RECOVERED 1109 BLW, 6697 BLWTR.
			FLOWED 616 MCF, 0 BC & 1139 BW IN 24 HRS ON 20/64" CHOKE, TP 1800 PSIG & CP 3000 PSIG.

07-06-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,820	Daily Total	\$2,820
Cum Costs: Drilling	\$633,078	Completion	\$760,307	Well Total	\$1,393,385
MD	8,450	TVD	8,450	Progress	0
		Days	17	MW	0.0
		Visc			0.0
Formation : MESAVERDE		PBTD : 8392.0		Perf : 6150'-8286'	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THRU TEST UNIT TO SALES 24 HRS. 20/64" CHOKE. FTP 1725 PSIG, CP 2600 PSIG, 1500 MCFD, 40 BFPH, RECOVERED 951 BLW, 5746 BLWTR.
			FLOWED 1184 MCF, 0 BC & 1109 BW IN 24 HRS ON 20/64" CHOKE, TP 1800 PSIG & CP 2850 PSIG.

07-07-2007 Reported By ROBERT WILKINS

Daily Costs: Drilling	\$0	Completion	\$2,625	Daily Total	\$2,625
------------------------------	-----	-------------------	---------	--------------------	---------

Cum Costs: Drilling \$633,078 **Completion** \$762,932 **Well Total** \$1,396,010
MD 8,450 **TVD** 8,450 **Progress** 0 **Days** 21 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 8392.0** **Perf : 6150'-8286'** **PKR Depth : 0.0**

Activity at Report Time: FLOW THRU TEST UNIT

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED 1312 MCF, 0 BC & 950 BW IN 24 HRS ON 20/64" CHOKE, TP 1700 PSIG & CP 2600 PSIG.

07-08-2007 **Reported By** HAL IVIE

Daily Costs: Drilling \$0 **Completion** \$2,625 **Daily Total** \$2,625
Cum Costs: Drilling \$633,078 **Completion** \$765,557 **Well Total** \$1,398,635
MD 8,450 **TVD** 8,450 **Progress** 0 **Days** 19 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 8392.0** **Perf : 6150'-8286'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST TO SALES

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED THRU TEST UNIT TO SALES 24 HRS. 20/64" CHOKE. FTP 1600 PSIG, CP 2500 PSIG. 1500 MCFD. 30 BFPH. RECOVERED 640 BLW. BLWTR 5106.

FLOWED 1267 MCF, 0 BC & 835 BW IN 24 HRS ON 20/64" CHOKE, TP 1650 PSIG & CP 2500 PSIG.

07-09-2007 **Reported By** HAL IVIE

Daily Costs: Drilling \$0 **Completion** \$2,625 **Daily Total** \$2,625
Cum Costs: Drilling \$633,078 **Completion** \$768,182 **Well Total** \$1,401,260
MD 8,450 **TVD** 8,450 **Progress** 0 **Days** 20 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 8392.0** **Perf : 6150'-8286'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST TO SALES

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED THRU TEST UNIT TO SALES 24 HRS. 20/64" CHOKE. FTP 1600 PSIG, CP 2400 PSIG. 1400 MCFD. 30BFPH. RECOVERED 585 BLW. 3686 BLWTR.

FLOWED 1286 MCF, 0 BC & 640 BW IN 24 HRS ON 20/64" CHOKE, TP 1600 PSIG & CP 2450 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other _____

5. Lease Serial No.
U-37943

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Chapita Wells Unit

8. Lease Name and Well No.
Chapita Wells Unit 967-34

2. Name of Operator **EOG RESOURCES, INC**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3a. Phone No. (include area code)
303-262-2812

9. AFI Well No.
43-047-36761

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **700' FSL & 1,893' FWL (SESW) 39.987128 LAT 109.315742 LON**

At top prod. interval reported below **Same**

At total depth **Same**

10. Field and Pool, or Exploratory
Natural Buttes/Mesaverde

11. Sec., T., R., M., on Block and Survey or Area **Sec. 34-T9S-R23E**

12. County or Parish **Uintah County** 13. State **UT**

14. Date Spudded
04/27/2007

15. Date T.D. Reached
05/30/2007

16. Date Completed **07/03/2007**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5319' GL

18. Total Depth: MD **9450'**
TVD

19. Plug Back T.D.: MD **8392'**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/YDL/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36	J-55	0 - 2238		775 sx			
7-7/8"	4-1/2"	11.6	N-80	0 - 8438		1700 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6791							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	6150	8286	8111 - 8286		3/spf	
B)			7851 - 8067		3/spf	
C)			7602 - 7788		3/spf	
D)			7362 - 7568		3/spf	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8111 - 8286	29,985 GALS GELLED WATER & 54,000# 20/40 SAND
7851 - 8067	47,121 GALS GELLED WATER & 115,800# 20/40 SAND
7602 - 7788	42,711 GALS GELLED WATER & 100,100# 20/40 SAND
7362 - 7568	54,639 GALS GELLED WATER & 144,400# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/03/2007	07/08/2007	24	→	0	1267	835			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
20/64"	SI 1650	2500	→	0	1267	835			PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

RECEIVED

JUL 26 2007

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	6150	8286		Wasatch	4209
				Chapita Wells	4758
				Buck Canyon	5439
				Mesaverde	6125
				Middle Price River	7047
				Lower Price River	7809
				Sego	8320

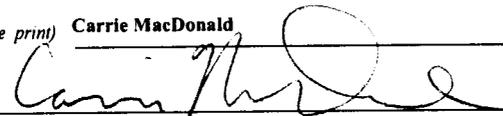
32. Additional remarks (include plugging procedure):

See Attached Sheet.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carrie MacDonald Title Operations Clerk
 Signature  Date 07/24/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 967-34 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7104-7326	3/spf
6807-7050	3/spf
6509-6735	3/spf
6353-6464	3/spf
6150-6260	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7104-7326	57,831 GALS GELLED WATER & 159,900# 20/40 SAND
6807-7050	62,367 GALS GELLED WATER & 174,500# 20/40 SAND
6509-6735	45,063 GALS GELLED WATER & 109,800# 20/40 SAND
6353-6464	38,091 GALS GELLED WATER & 84,300# 20/40 SAND
6150-6260	55,731 GALS GELLED WATER & 147,660# 20/40 SAND

Perforated the Lower Price River from 8111-8114', 8124-8125', 8189-8190', 8211-8212', 8254-8255', 8276-8278', 8283-8286' w/ 3 spf.

Perforated the Lower Price River from 7851-7852', 7862-7863', 7872-7873', 7915-7916', 7923-7924', 7937-7938', 7949-7950', 7963-7964', 8034-8035', 8042-8043', 8049-8050', 8066-8067' w/ 3 spf.

Perforated the Middle Price River from 7602-7604', 7639-7640', 7667-7668', 7679-7680', 7696-7698', 7732-7733', 7748-7749', 7761-7762', 7787-7788' w/ 3 spf.

Perforated the Middle Price River from 7362-7363', 7387-7388', 7399-7400', 7406-7407', 7427-7428', 7436-7437', 7450-7451', 7473-7474', 7527-7528', 7532-7533', 7555-7556', 7567-7568' w/ 3 spf.

Perforated the Middle Price River from 7104-7105', 7112-7113', 7134-7135', 7139-7140', 7173-7174', 7185-7186', 7191-7192', 7273-7274', 7299-7301', 7315-7316', 7325-7326' w/ 3 spf.

Perforated the Upper Price River from 6807-6808', 6829-6830', 6843-6844', 6858-6859', 6883-6884', 6928-6929', 6954-6955', 7011-7013', 7031-7032', 7040-7041', 7049-7050' w/ 3 spf.

Perforated the Upper Price River from 6509-6510', 6531-6532', 6541-6542', 6554-6555', 6564-6565', 6595-6596', 6622-6623', 6688-6690', 6699-6700', 6722-6723', 6734-6735' w/ 3 spf.

Perforated the Upper Price River from 6353-6354', 6358-6360', 6388-6389', 6394-6395', 6400-6401', 6428-6429', 6448-6449', 6455-6457', 6463-6464' w/ 3 spf.

Perforated the Upper Price River from 6150-6152', 6155-6156', 6174-6175', 6181-6182', 6190-6191', 6202-6203', 6213-6214', 6222-6223', 6234-6235', 6247-6248', 6259-6260' w/ 3 spf.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202

Operator Account Number: N 9550
Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36761	CWU 967-34		SESW	34	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	14238	13650	4/27/2007			8/1/2006	
Comments: <u>MVRD</u> <u>12/31/07</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37055	CWU 968-34		SESE	34	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	14238	13650	5/24/2007			8/1/2006	
Comments: <u>MVRD</u> <u>12/31/07</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37043	CWU 1063-24		NENW	24	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	15451	13650	6/18/2006			8/1/2006	
Comments: <u>MVRD</u> <u>12/31/07</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

12/26/2007

Date

(5/2000)

RECEIVED
DEC 26 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU37943

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 967-34

9. API Well No.
43-047-36761

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 34 T9S R23E SESW 700FSL 1893FWL
39.98713 N Lat, 109.31574 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 7/14/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #66350 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A Maesta* (Electronic Submission) Date 01/14/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
JAN 21 2009

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-37943
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 967-34
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047367610000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0700 FSL 1893 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 34 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/3/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Install H2S tower"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EOG Resources, Inc. requests authorization to install an H2S treatment tower location to the southwest of the subject well. Location plats and facility layout pages are attached.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**

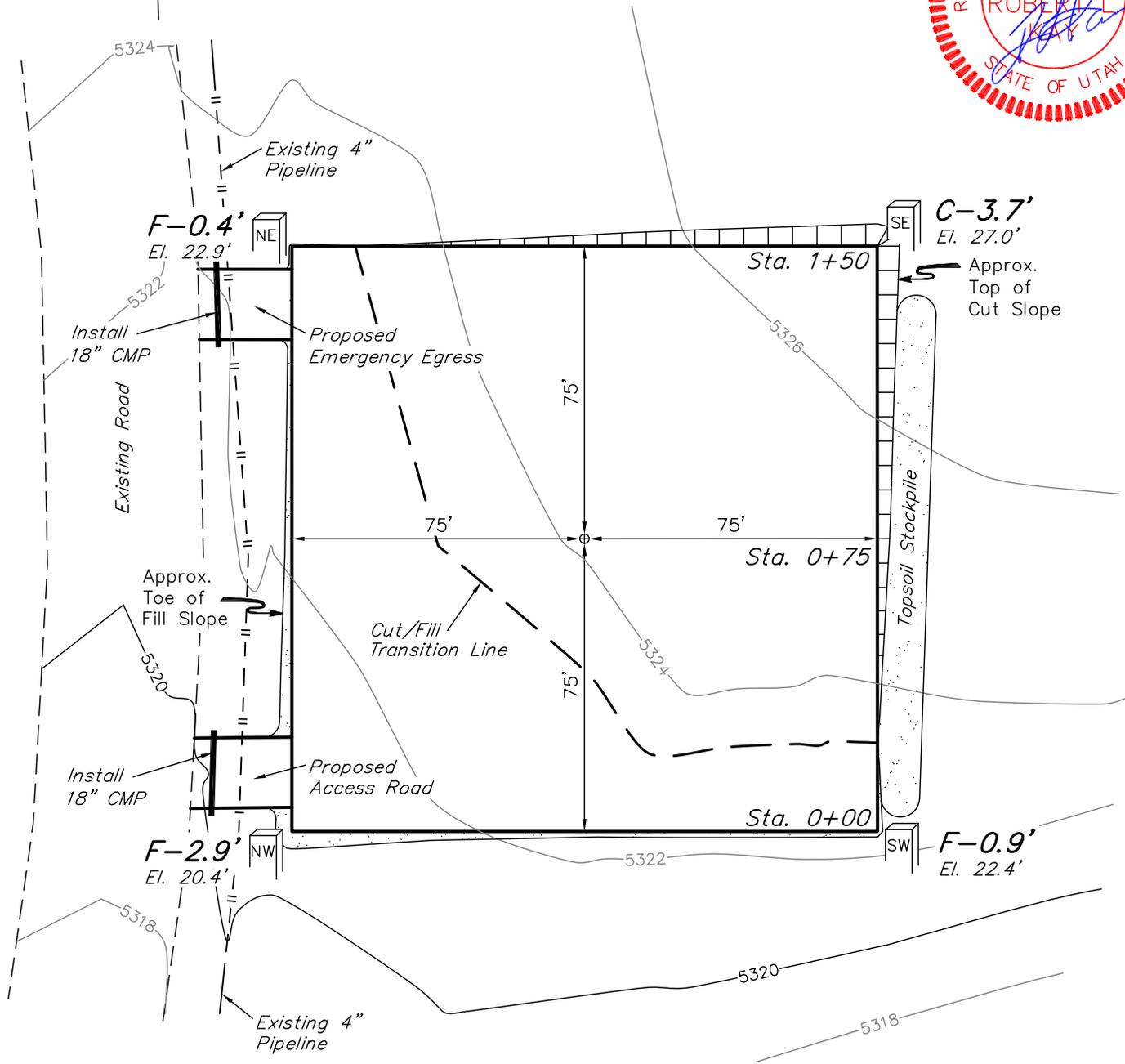
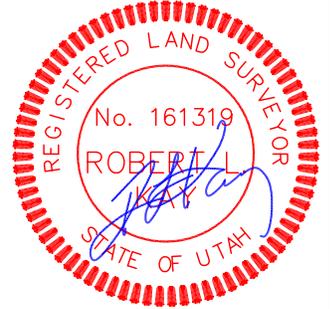
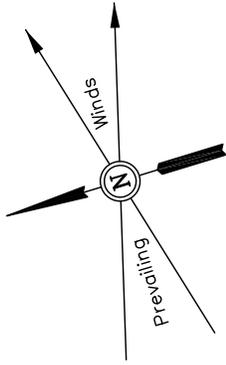
NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 12/7/2010

EOG RESOURCES, INC.

LOCATION LAYOUT FOR
H₂S TOWER "B"
SECTION 34, T9S, R23E, S.L.B.&M.
SE 1/4 SW 1/4

FIGURE #1

SCALE: 1" = 40'
DATE: 10-07-10
DRAWN BY: S.B.



FINISHED GRADE ELEV. = 5323.3'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED December 07, 2010

EOG RESOURCES, INC.

FIGURE #2

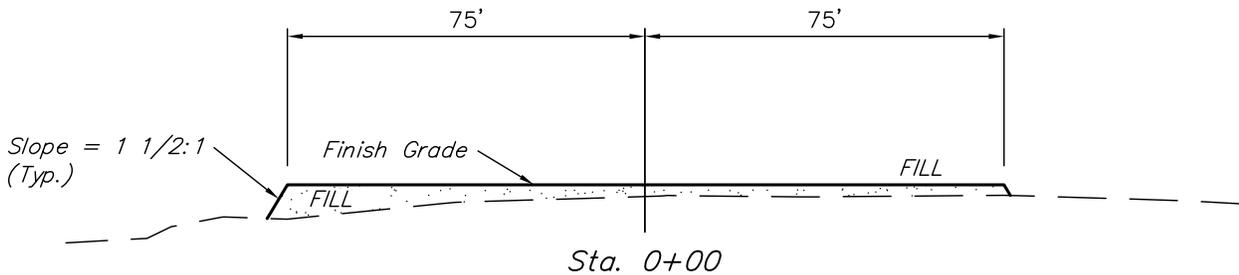
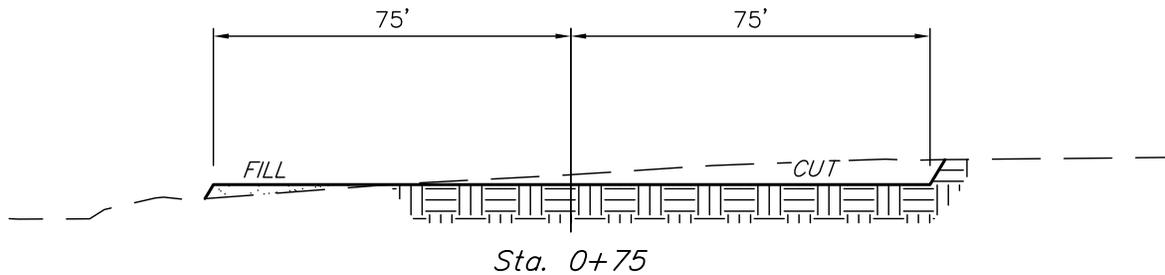
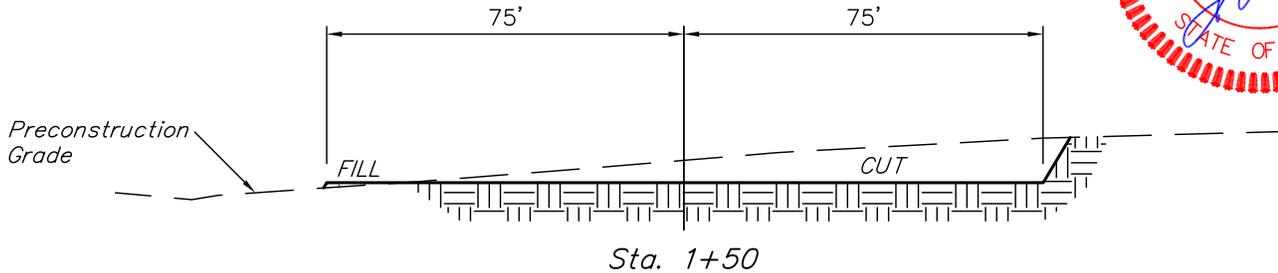
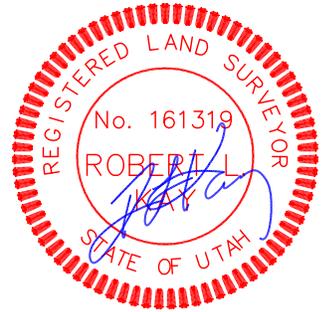
TYPICAL CROSS SECTION FOR

H₂S TOWER "B"

SECTION 34, T9S, R23E, S.L.B.&M.

SE 1/4 SW 1/4

1" = 20'
X-Section Scale
1" = 40'
DATE: 10-07-10
DRAWN BY: S.B.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES
 SITE DISTURBANCE = ± 0.583 ACRES
 ACCESS ROAD DISTURBANCE = ± 0.034 ACRES
 TOTAL = ± 0.617 ACRES

* NOTE:
 FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	450 Cu. Yds.
Remaining Location	=	500 Cu. Yds.
TOTAL CUT	=	950 CU.YDS.
FILL	=	500 CU.YDS.

EXCESS MATERIAL	=	450 Cu. Yds.
Topsoil	=	450 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

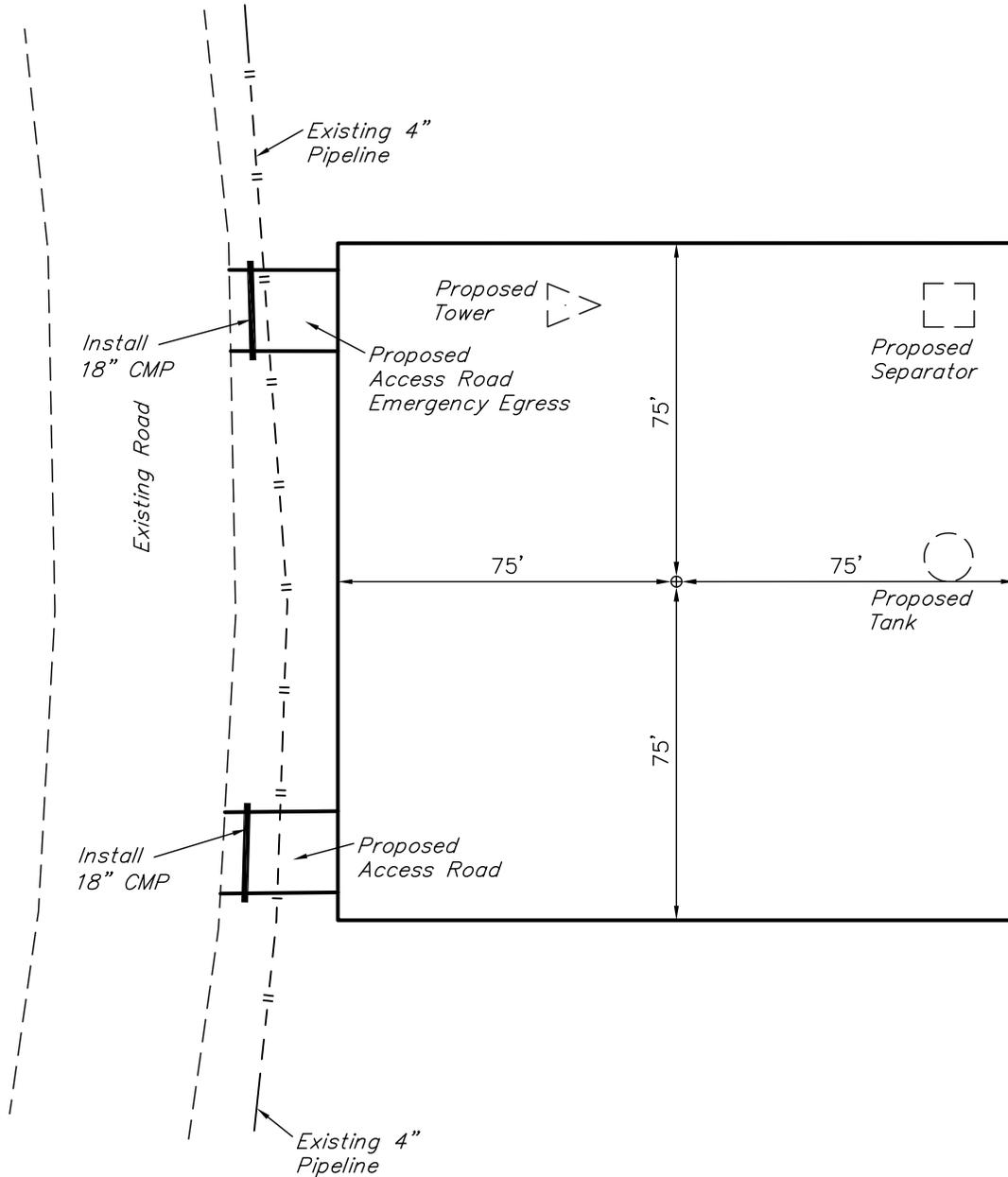
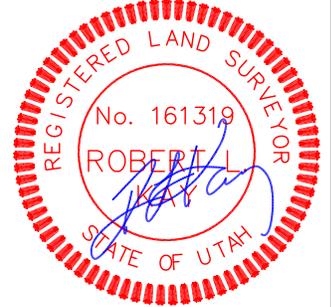
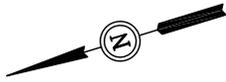
UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

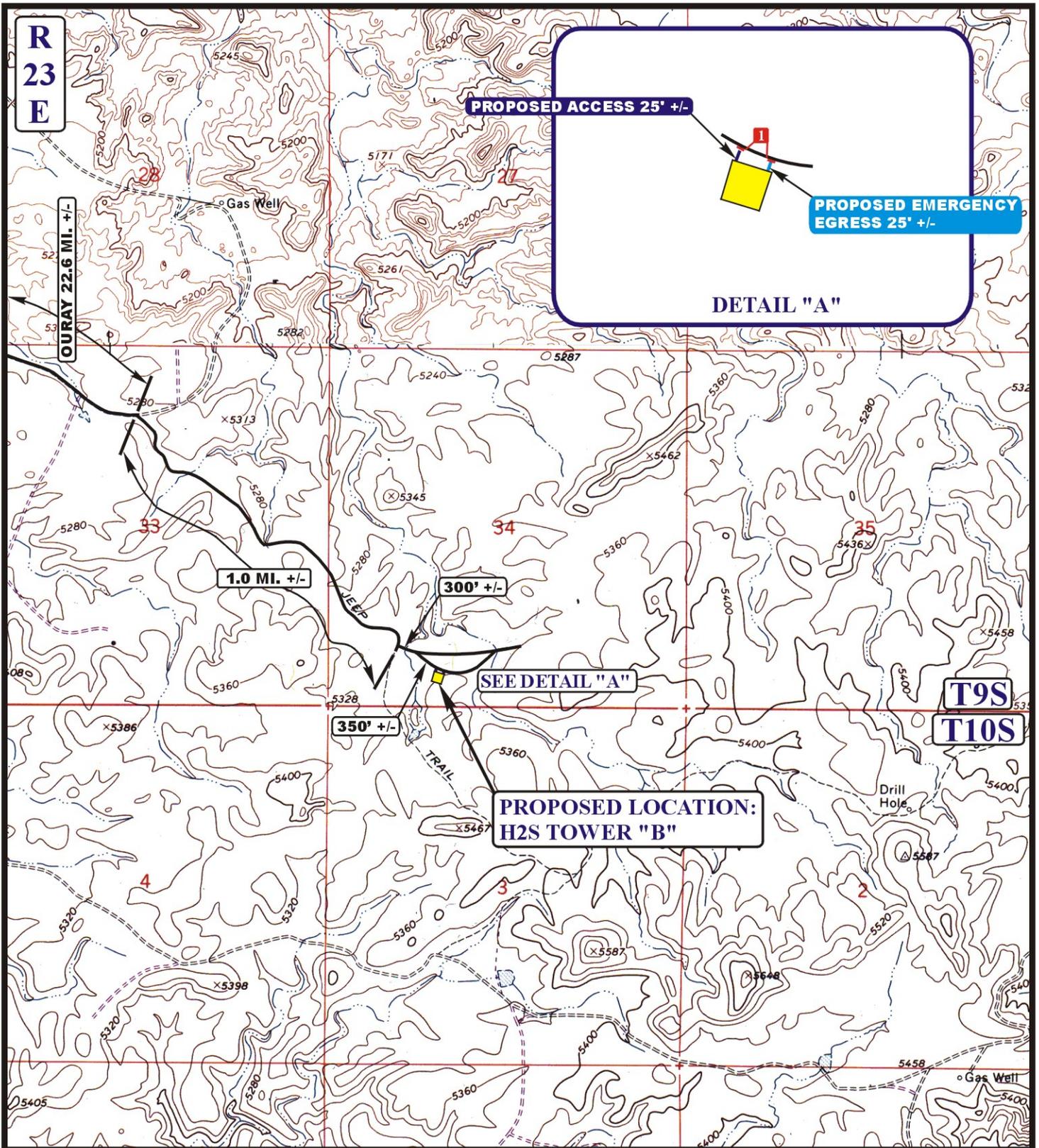
EOG RESOURCES, INC.

SITE PLAN FOR
H₂S TOWER "B"
SECTION 34, T9S, R23E, S.L.B.&M.
SE 1/4 SW 1/4

FIGURE #3

SCALE: 1" = 40'
DATE: 10-07-10
DRAWN BY: S.B.





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- PROPOSED EMERGENCY EGRESS ROAD
- 18" CMP REQUIRED

U&L S **Utah Engineering & Land Surveying**
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

H2S TOWER "B"
SECTION 34, T9S, R23E, S.L.B.&M.
SE 1/4 SW 1/4

TOPOGRAPHIC	10	07	10	B
	MONTH	DAY	YEAR	
SCALE: 1" = 2000'	DRAWN BY: J.J.		REVISED: 00-00-00	TOPO

