

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

May 24, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

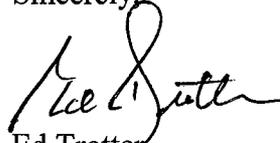
RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 673-6
SW/NW (Lot 5), SEC. 6, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-01304
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001 APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **1650' FNL, 640' FWL**
At proposed prod. Zone
638498Y 40.067476 SW/NW (Lot 5)
4436300Y -109.375963

14. Distance in miles and direction from nearest town or post office*
18.6 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any)
640'

16. No. of Acres in lease
2451

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
7700'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4850.1 FEET GRADED GROUND

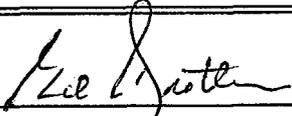
22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

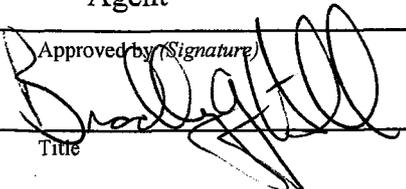
24. Attachments

Attachments
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date May 24, 2005
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Title
Agent

Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 06-09-05
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Title
Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

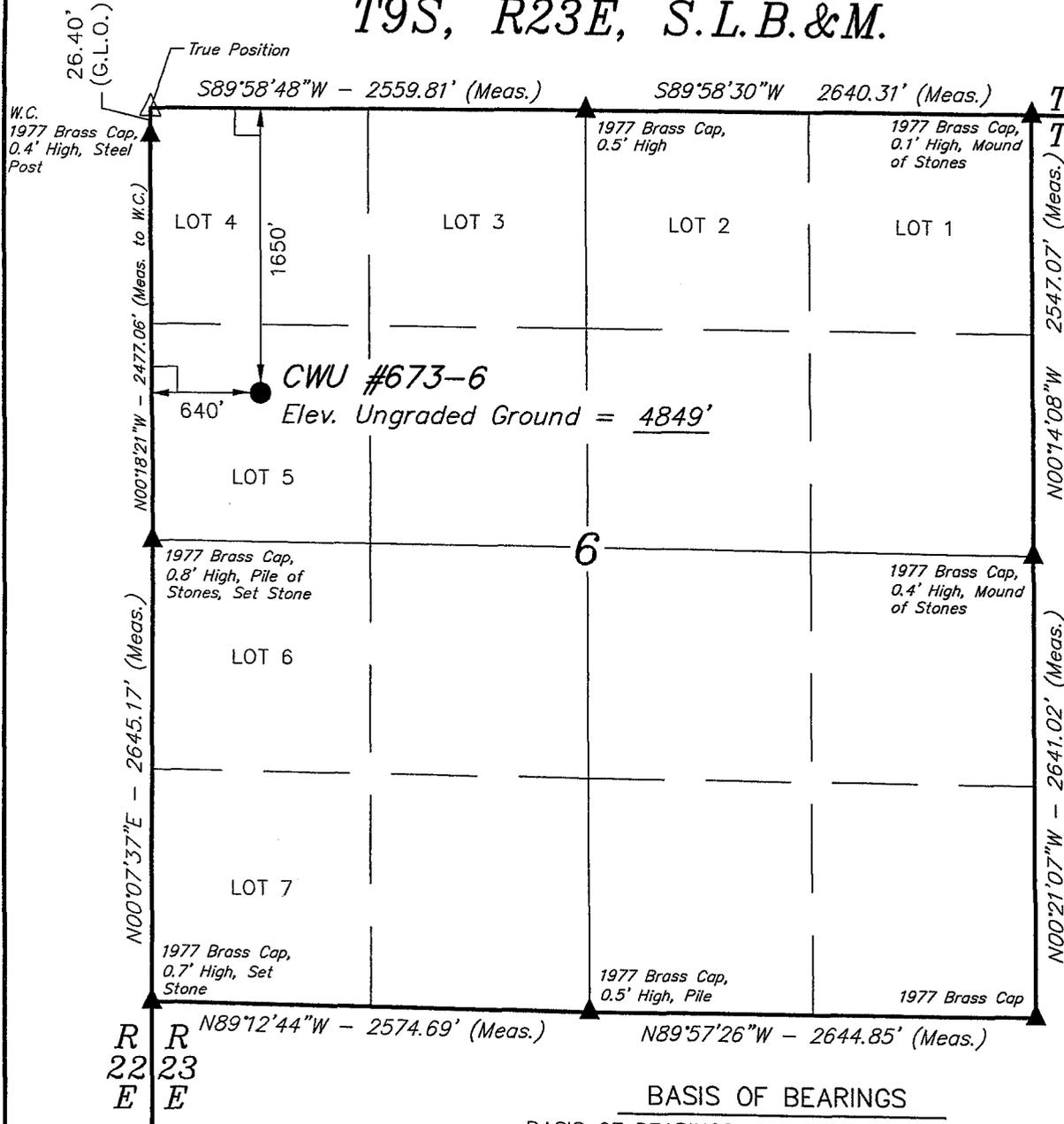
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

RECEIVED
MAY 2 / 2005
DIV. OF OIL, GAS & MINING

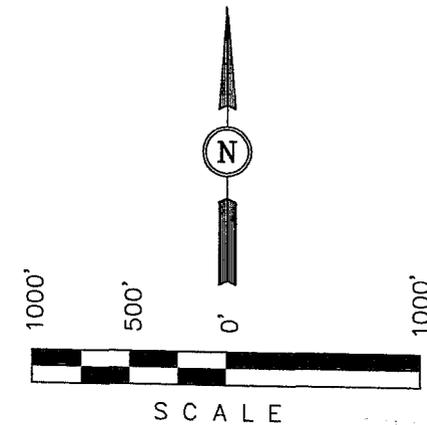
T9S, R23E, S.L.B.&M.



Well location, CWU #673-6, located as shown in the SW 1/4 NW 1/4 (LOT 5) of Section 6, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John A. Hays
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161318
STATE OF UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
LATITUDE = 40°04'02.91" (40.067475)
LONGITUDE = 109°22'35.79" (109.376608)
(NAD 27)
LATITUDE = 40°04'03.04" (40.067511)
LONGITUDE = 109°22'33.34" (109.375928)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 04-13-05	DATE DRAWN: 04-18-05
PARTY G.S. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELLS UNIT 673-6
SW/NW, SEC. 6, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	2,007'
C-Zone	2,317'
Mahogany Oil Shale Bed	2,672'
Middle Carb Bed	3,487'
Castle Peak MBR	4,567'
Uteland Butte MBR	4,807'
Wasatch	4,993'
Chapita Wells	5,636'
Buck Canyon	6,304'
North Horn	6,883'
Island	7,333'

EST. TD: 7,700'

Anticipated BHP 3300 PSI

3. PRESSURE CONTROL EQUIPMENT: 3,000 PSI - BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12 1/4"	0' - 500'+/-KB	500'+/-	9 5/8"	36.0#	J-55	STC	2020 PSI	3520 PSI	394,000#
7 7/8"	500' - TD +/-KB	7,700' +/-	4 1/2"	11.6 #	J-55	LTC	4960 PSI	5350 PSI	162,000#

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-500' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

Production Hole Procedure (500'-TD):

Texas-Pattern shoe, short casing shoe joint ($\pm 20'$), Float Collar, and balance of casing to surface. Run short casing joint ($< 38'$) at $\pm 4,000'$ (**1,000' above projected top of Wasatch**). Centralize 5' above shoe on joint #1, top of joint #2, then every 4th joint to $\pm 4,600'$ (**400' above Wasatch top - 15 total**). Thread lock shoe, top and bottom of FC, and top of 2nd joint.

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SW/NW, SEC. 6, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM:

Surface Hole Procedure (0-500' below GL):

500' - 1,700': Water (circulate through reserve pit). Anco-Drill sweeps for hole cleaning, Paper sweeps to seal off loss zones. Add LIME to reserve pit to keep clear.

Production Hole Procedure (500'-TD):

1,700' – 4,900': Continue as above as far as possible. Should it become necessary to trip for a bit prior to reaching TD, either slug drill pipe and fill hole with brine or with 9.2 ppg mud (pre-mixed in rig mud tanks) to control gas. Once back on bottom after trip, turn flow back and re-circulate through reserve pit to resume drilling ahead. Stay on as clear of fluid as long as possible. Try to control any fluid losses if drilling on clear fluid with paper LCM. Add LIME and Gyp if needed to control alkalinities.

4,900' – TD: Continue sweeping hole with Anco-Drill for hole cleaning. Again, should it become necessary to trip for a bit prior to reaching TD, either slug drill pipe and fill hole with brine or with 9.2 ppg mud (pre-mixed in rig mud tanks) to control gas. Once back on bottom after trip, turn flow back and re-circulate through reserve pit to resume drilling ahead. Stay on as clear of fluid as long as possible. Increase Anco-Drill sweep frequency as you near TD in preparation to logging and running casing. Be alert at all times while drilling the Wasatch on water for any signs of hole sloughing (i.e. tight connections, fill, etc.). Should sloughing be detected, immediately mud up the hole. If mud-up becomes necessary to log, run casing, for hole sloughing or to control water and gas flows, mix Gel, Anco-Drill and Aqua-Pac if chloride content of mud will allow or SALT GEL and STARCH if chloride content is high. When mudding up, add 6% LCM (mixture of Cedar Fiber, Paper, Cottonseed Hulls and Sawdust) to control losses.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 673-6
SW/NW, SEC. 6, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Cased Hole Logs TD to Surface Casing

9. CEMENT PROGRAM:

Surface Hole Procedure (0-500' Below GL)

Lead: 200 sks. (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.15. ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg., 1.15. ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Production Hole Procedure (500' to TD)

Lead: 100 sks: Class 'G' lead cement with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 250 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 10% D44 (Salt), mixed at 14.1 ppg, 1.35 cu. ft./sk., 5.0 gps water. 50:50 Poz G w/ 2% D20 (Bentonite), 10% D44 (Salt), mixed at 14.1 ppg, 1.35 ft³/sk., 5.0 gps water.

10. ABNORMAL CONDITIONS:

PRODUCTION HOLE (500'-TD)

Potential Problems: Lost circulation, asphaltic, black oil flows, large Trona water flows and gas flows may be encountered in the Green River, beginning at ± 1,900'. Other wells in the general area of the CWU 673-06 (all drilled with air/mist or aerated water) reported problems with sloughing formation in the Wasatch while attempting to mud up for logs or to run casing.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

EIGHT POINT PLAN
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SW/NW, SEC. 6, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

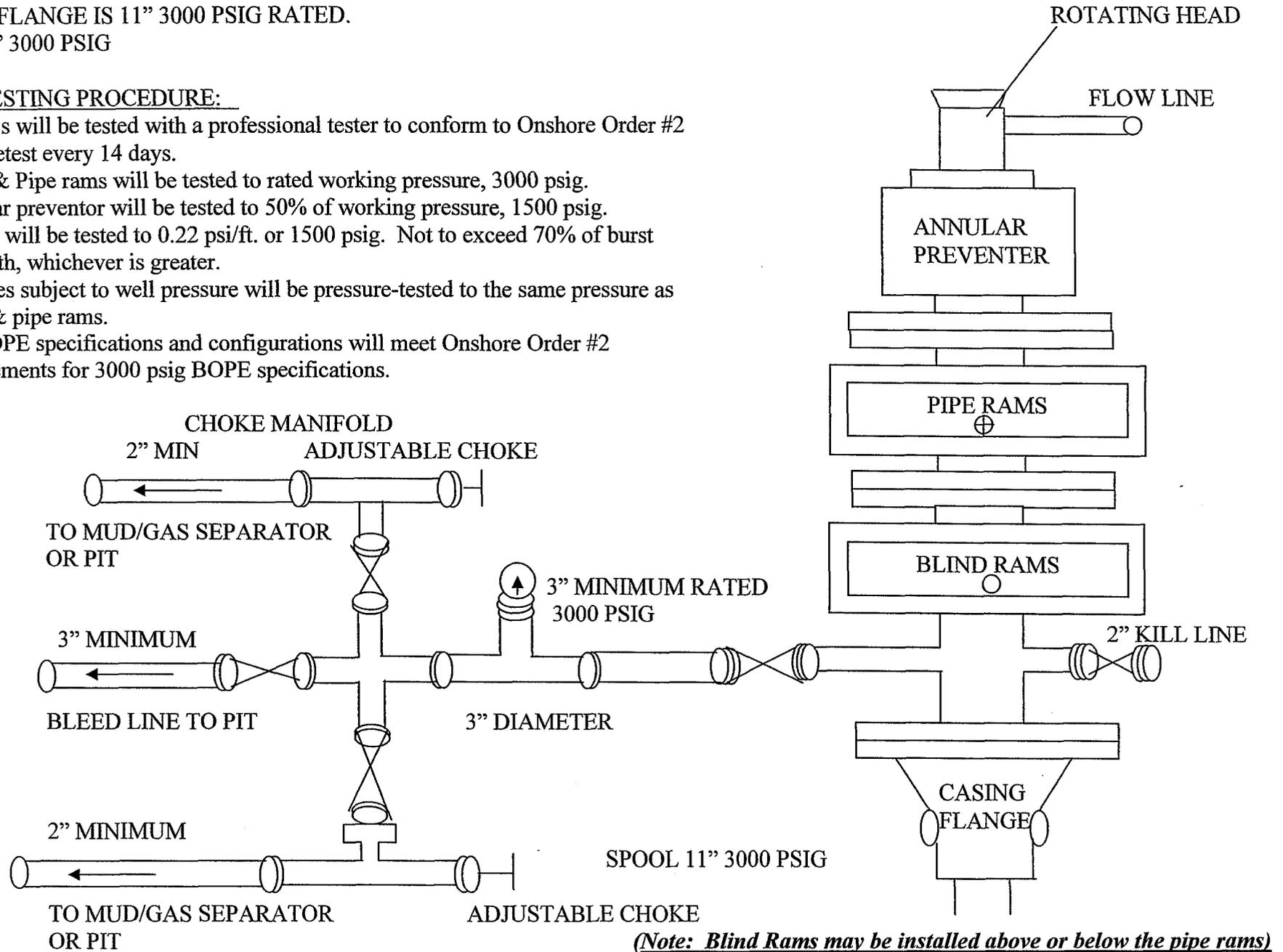
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
 CASING FLANGE IS 11" 3000 PSIG RATED.
 BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 673-6
Lease Number: U-01304
Location: 1650' FNL & 640' FWL, SW/NW (Lot 5), Sec. 6,
T9S, R23E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 18.6 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.2 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. **One 18" culvert will be installed in the access road.**
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 1*
- B. Producing wells - 11*
- C. Shut in wells - 1*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4" OD steel above ground natural gas pipeline will be laid approximately 1425' from proposed location to a point in the NW/NW of Section 6, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of -Way grant will not be required.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the West side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Gardner Salt Bush – 4 pounds per acre
 - Shad Scale – 3 pounds per acre
 - Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil West of Corners B and 5. The stockpiled location topsoil will be stored between Corners 2 and 8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the East.

Corners #6 and #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds

along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

X No construction or drilling activities shall be conducted between May 15 and June 20 due to Antelope Stipulations.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 673-6 Well, located in the SW/NW (Lot 5) of Section 6, T9S, R23E, Uintah County, Utah; Lease #U-01304;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

5-24-2005
Date


Agent

EOG RESOURCES, INC.

CWU #673-6

SECTION 6, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN A EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE BEGINNING OF THE ACCESS ROAD FOR CWU #611-1N TO THE NORTHEAST; PROCEED IN A NORTHEASTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND THE PROPOSED ACCESS ROAD TO THE SOUTH; TURN RIGHT AND FOLLOW ROAD FLAGS IN A SOUTHERLY DIRECTION APPROXIMATELY 0.2 FEET TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 43.0 MILES.

EOG RESOURCES, INC.

CWU #673-6

LOCATED IN UINTAH COUNTY, UTAH
SECTION 6, T9S, R23E, S.L.B.&M.

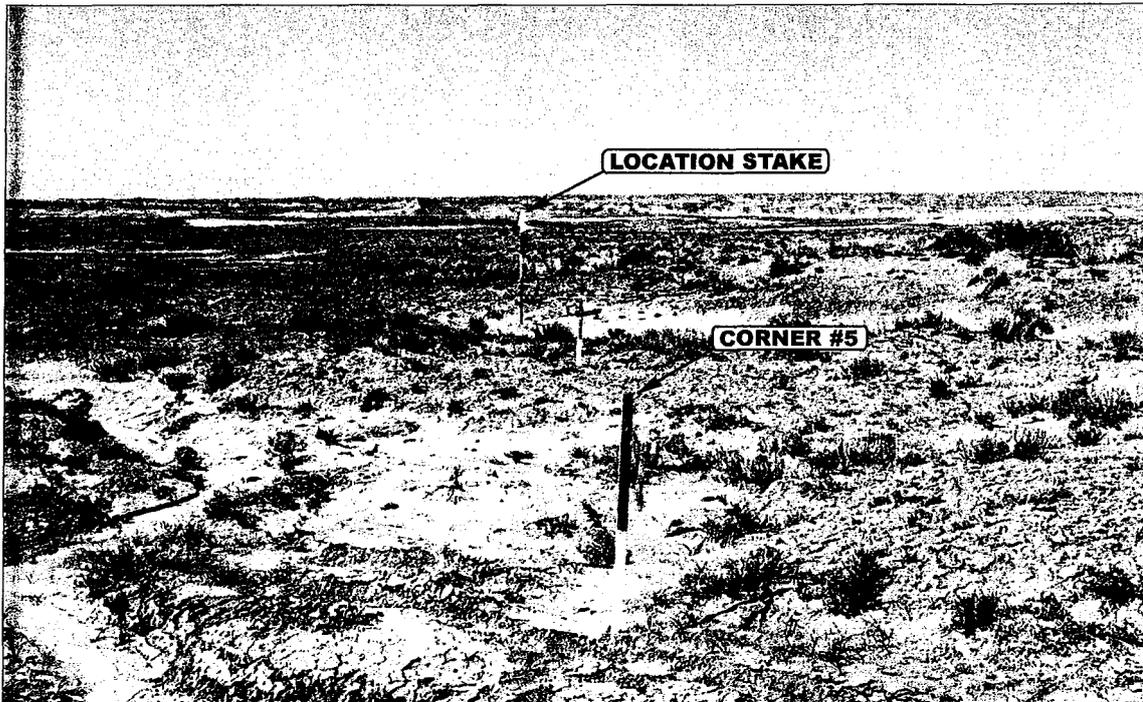


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

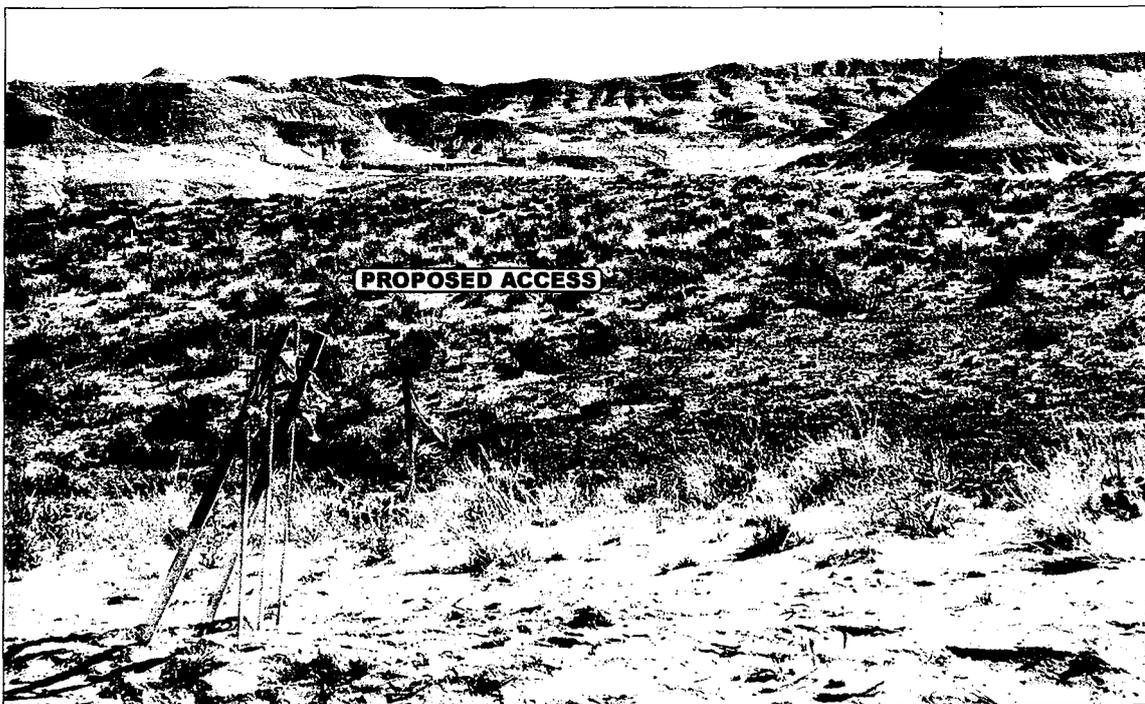


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

04 15 05
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: S.L.

REVISED: 00-00-00

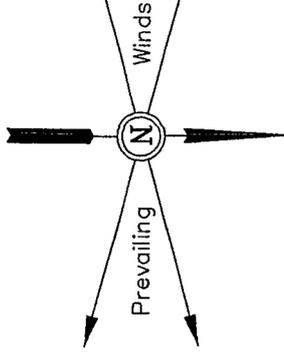
EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR

CWU #673-6
SECTION 6, T9S, R23E, S.L.B.&M.
1650' FNL 640' FWL

CONSTRUCT
DIVERSION
DITCH



C-2.1'
El. 52.2'

F-5.1'
El. 45.0'

Sta. 3+25

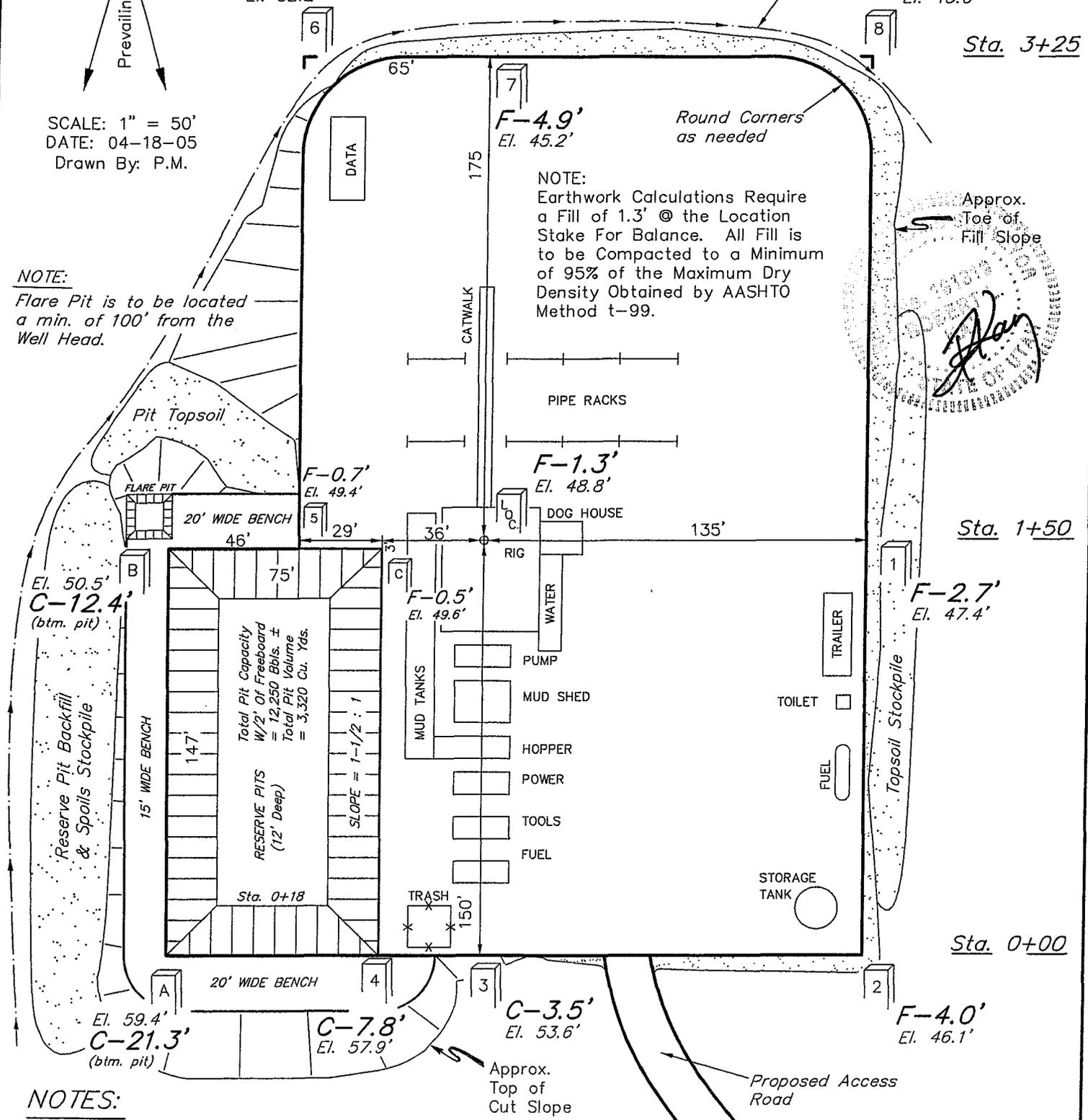
SCALE: 1" = 50'
DATE: 04-18-05
Drawn By: P.M.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

NOTE:
Earthwork Calculations Require a Fill of 1.3' @ the Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.

Approx. Toe of Fill Slope



Sta. 1+50

F-2.7'
El. 47.4'

Sta. 0+00

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4848.8'
FINISHED GRADE ELEV. AT LOC. STAKE = 4850.1'

EOG RESOURCES, INC.

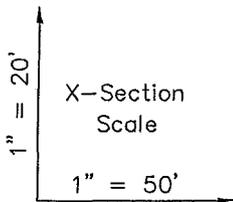
FIGURE #2

TYPICAL CROSS SECTIONS FOR

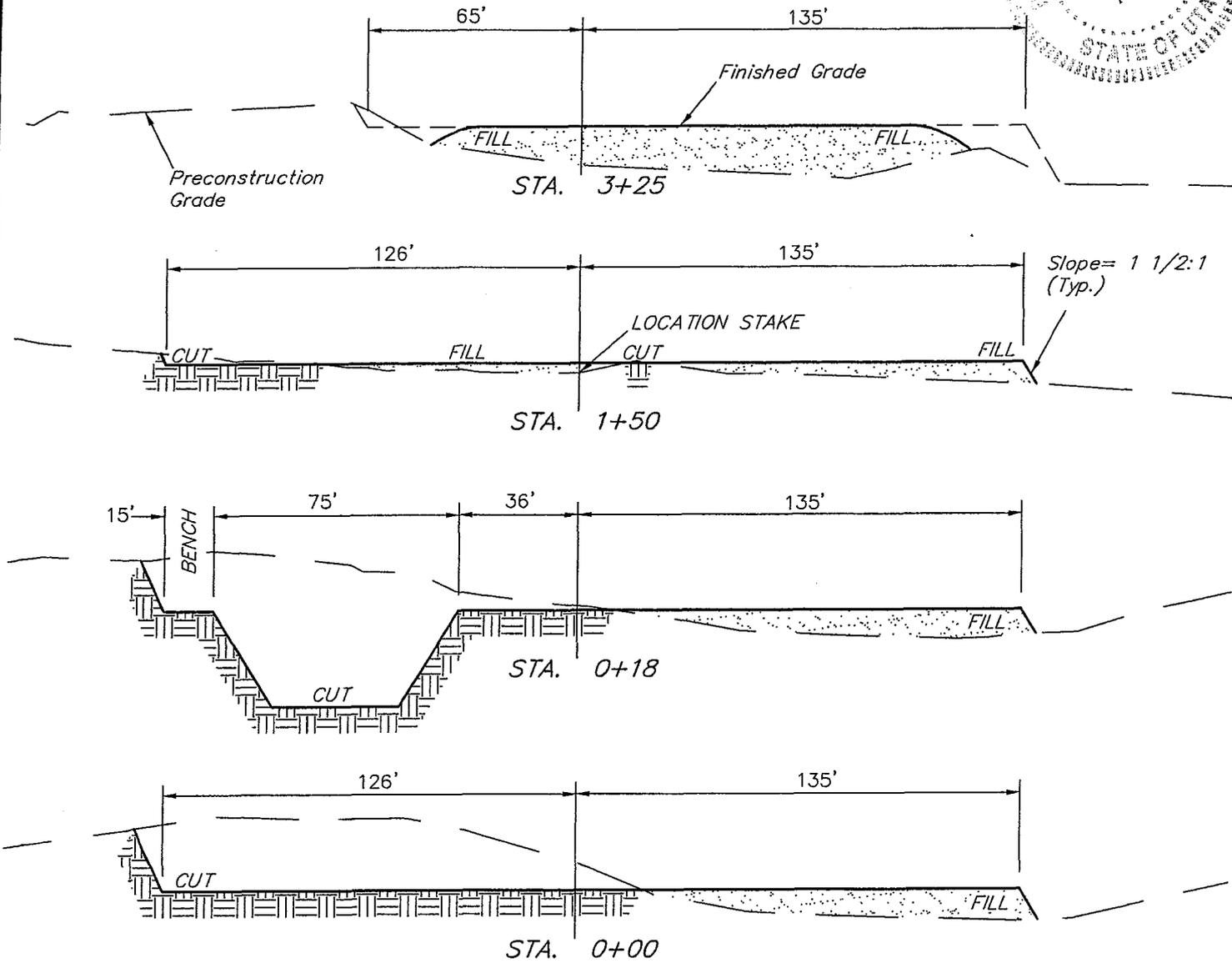
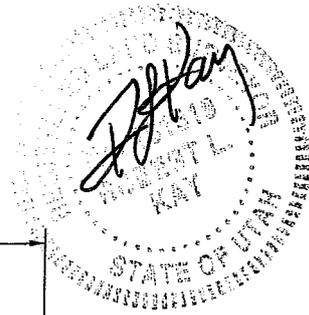
CWU #673-6

SECTION 6, T9S, R23E, S.L.B.&M.

1650' FNL 640' FWL



DATE: 04-18-05
Drawn By: P.M.

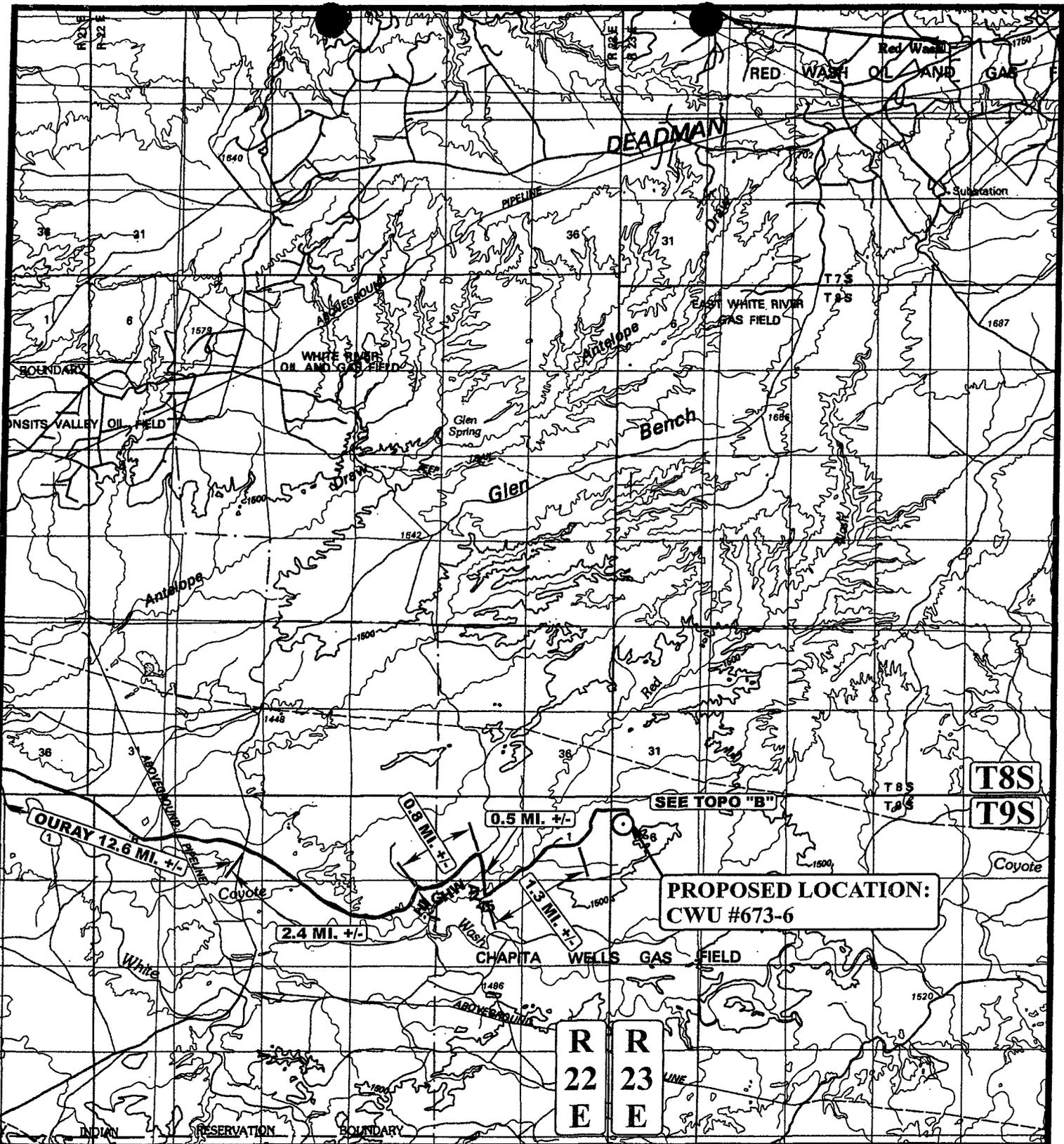


* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,790 Cu. Yds.
Remaining Location	= 8,010 Cu. Yds.
TOTAL CUT	= 9,800 CU.YDS.
FILL	= 6,350 CU.YDS.

EXCESS MATERIAL	= 3,450 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,450 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



LEGEND:

○ PROPOSED LOCATION



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

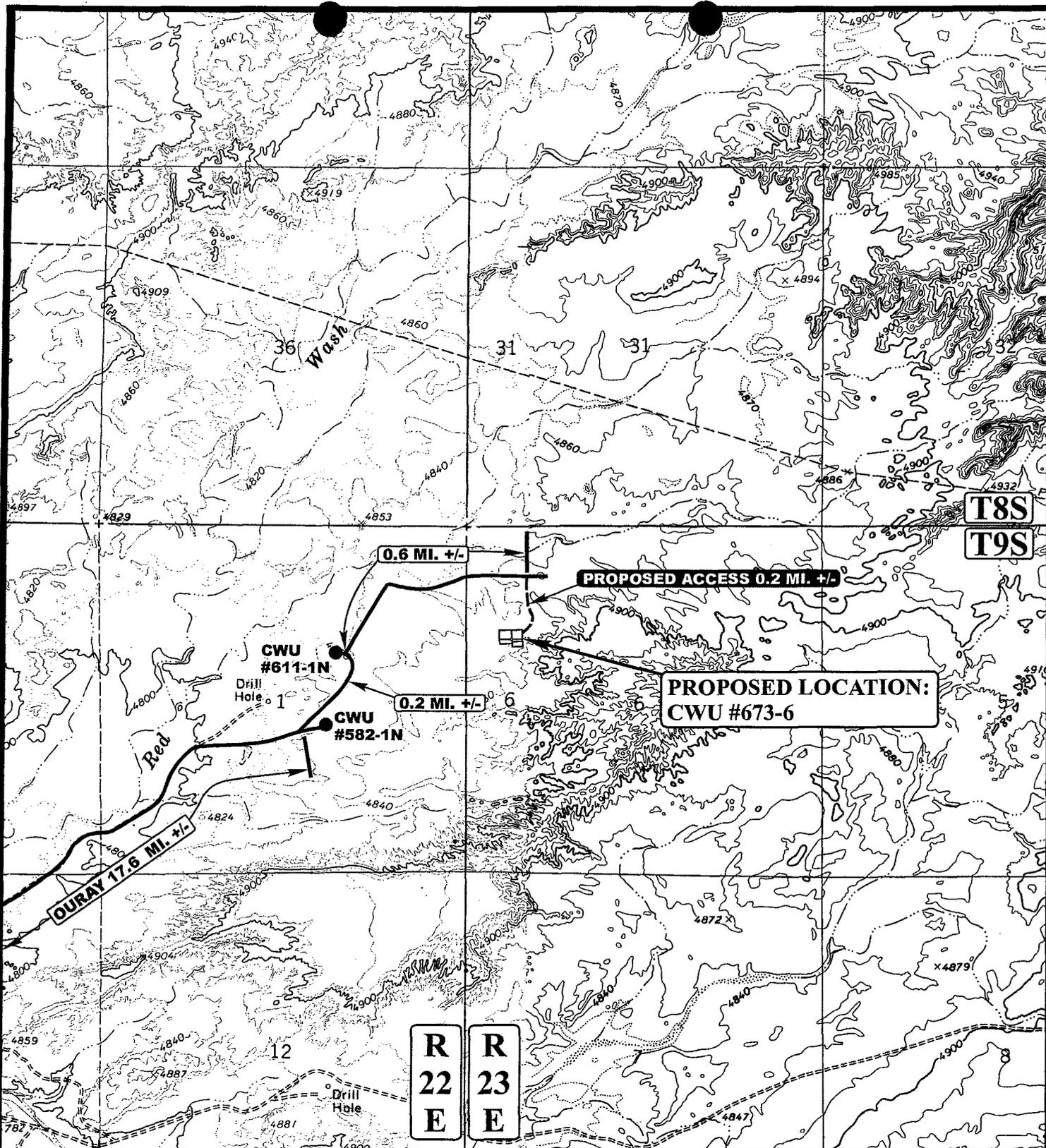
CWU #673-6
 SECTION 6, T9S, R23E, S.L.B.&M.
 1650' FNL 640' FWL

TOPOGRAPHIC
 MAP

04	15	05
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD

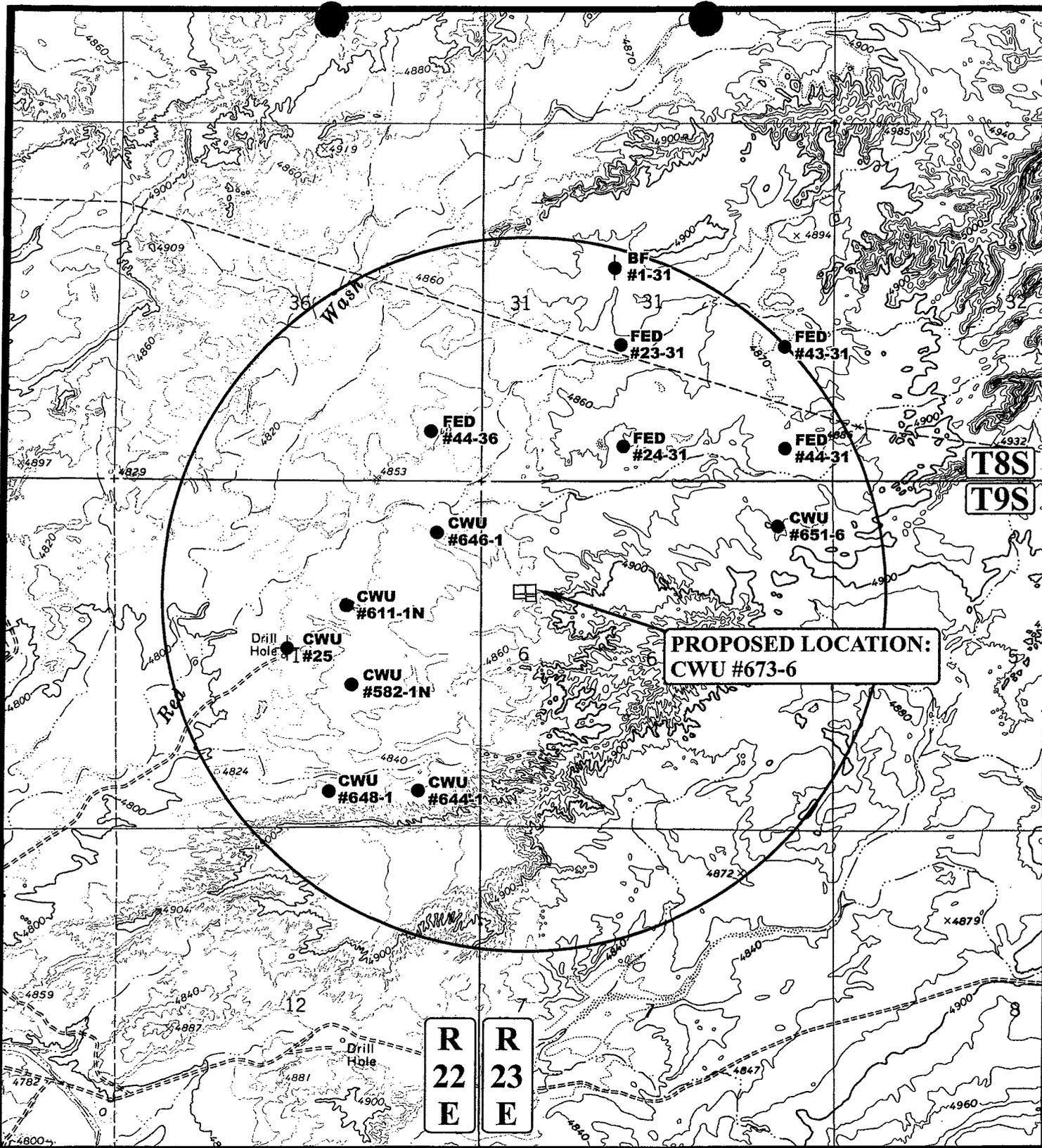
EOG RESOURCES, INC.

CWU #673-6
 SECTION 6, T9S, R23E, S.L.B.&M.
 1650' FNL 640' FWL

UETS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC	04	15	05	B TOPO
MAP	MONTH	DAY	YEAR	
SCALE: 1" = 2000'	DRAWN BY: S.L.		REVISED: 00-00-00	



LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

CWU #673-6
 SECTION 6, T9S, R23E, S.L.B.&M.
 1650' FNL 640' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

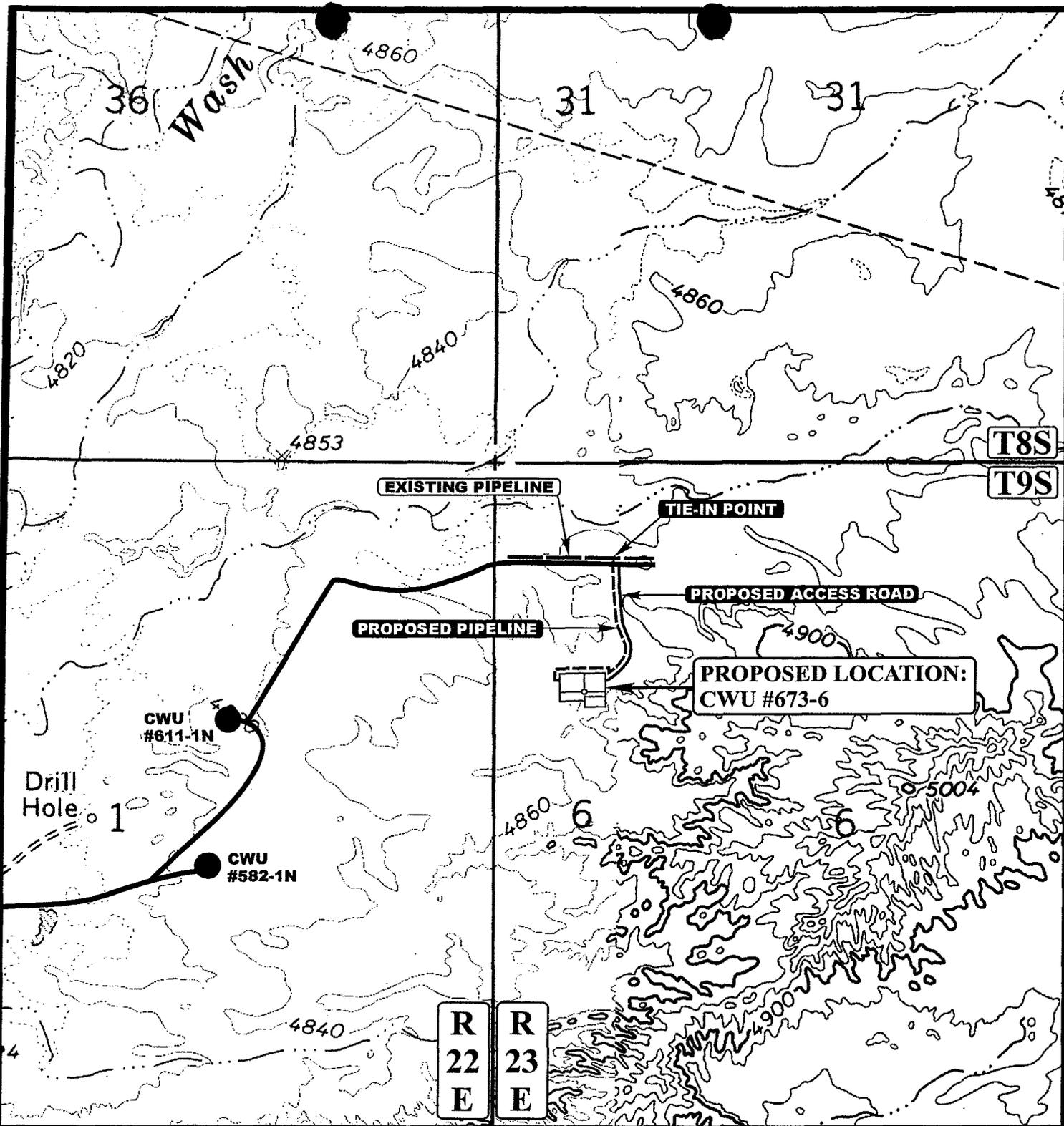


TOPOGRAPHIC
 MAP

04	15	05
MONTH	DAY	YEAR

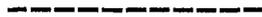
SCALE: 1" = 2000' | DRAWN BY: S.L. | REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1425' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

EOG RESOURCES, INC.

CWU #673-6
 SECTION 6, T9S, R23E, S.L.B.&M.
 1650' FNL 640' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	04	15	05
MAP	MONTH	DAY	YEAR
SCALE: 1" = 1000'	DRAWN BY: S.L.		REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/27/2005

API NO. ASSIGNED: 43-047-36756

WELL NAME: CWU 673-6
OPERATOR: EOG RESOURCES INC (N9550)
CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWNW 06 090S 230E
SURFACE: 1650 FNL 0640 FWL
BOTTOM: 1650 FNL 0640 FWL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-01304
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: NHORN
COALBED METHANE WELL? NO

LATITUDE: 40.06748
LONGITUDE: -109.3760

RECEIVED AND/OR REVIEWED:

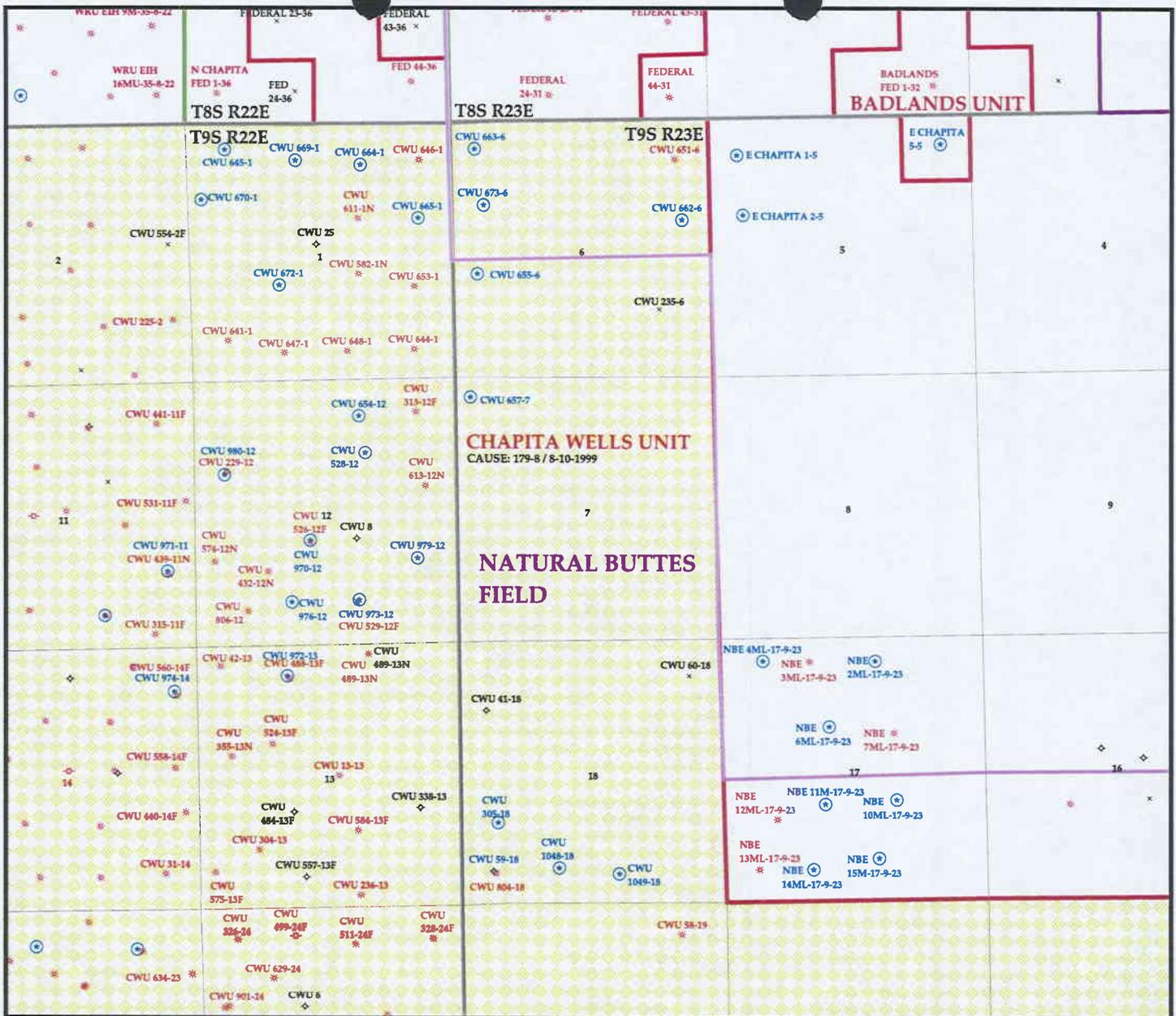
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179.8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1-Federal approved



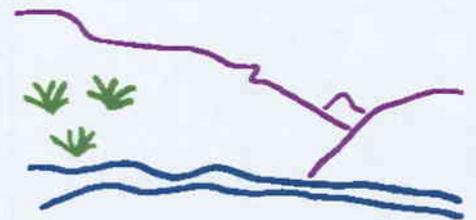
OPERATOR: EOG RESOURCES INC (N9550)

SEC: 6 & 18 T. 9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999



Utah Oil Gas and Mining

Wells	Units.shp	Fields.shp
⊛ GAS INJECTION	□ EXPLORATORY	□ ABANDONED
⊙ GAS STORAGE	□ GAS STORAGE	□ ACTIVE
× LOCATION ABANDONED	□ NF PP OIL	□ COMBINED
⊕ NEW LOCATION	□ NF SECONDARY	□ INACTIVE
⊖ PLUGGED & ABANDONED	□ PENDING	□ PROPOSED
⊛ PRODUCING GAS	□ PI OIL	□ STORAGE
⊙ PRODUCING OIL	□ PP GAS	□ TERMINATED
⊖ SHUT-IN GAS	□ PP GEOTHERML	
⊖ SHUT-IN OIL	□ PP OIL	
× TEMP. ABANDONED	□ SECONDARY	
⊙ TEST WELL	□ TERMINATED	
⊕ WATER INJECTION		
⊕ WATER SUPPLY		
⊖ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
DATE: 6-JUNE-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

June 8, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
 From: Michael Coulthard, Petroleum Engineer
 Subject: 2005 Plan of Development Chapita Wells Unit
 Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ North Horn)

43-047-36756 CWU 673-6 Sec 6 T09S R23E 1650 FNL 0640 FWL

(Proposed PZ Price River)

43-047-36757	CWU 1048-18	Sec 18 T09S R23E 0722 FSL 1963 FWL
43-047-36758	CWU 1049-18	Sec 18 T09S R23E 0586 FSL 2112 FEL
43-047-36759	CWU 305-18	Sec 18 T09S R23E 1650 FSL 0750 FWL
43-047-36755	CWU 1051-22	Sec 22 T09S R23E 2169 FNL 0807 FWL
43-047-36761	CWU 967-34	Sec 34 T09S R23E 0700 FSL 1893 FWL
43-047-36760	CWU 951-30	Sec 30 T09S R23E 0747 FSL 2177 FEL
43-047-36762	CWU 672-1	Sec 1 T09S R22E 1966 FSL 1807 FWL
43-047-36763	CWU 669-1	Sec 1 T09S R22E 0717 FNL 2180 FWL
43-047-36764	CWU 670-1	Sec 1 T09S R22E 1500 FNL 0285 FWL

Pursuant to telephone conversation between Debbie Spears, EOG, and myself production from North Horn formation will be allocated to the Wasatch Participating Area. This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

**State of Utah****Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

June 9, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 673-6 Well, 1650' FNL, 640' FWL, SW NW, Sec. 6,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36756.

Sincerely,

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 673-6
API Number: 43-047-36756
Lease: U-01304

Location: SW NW Sec. 6 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

DEC 30 2005

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **1650' FNL, 640' FWL SW/NW (Lot 5)**

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
18.6 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) **640'**

16. No. of Acres in lease **2451**

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth **7700'**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4850.1 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

5. Lease Serial No.
U-01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 673-6

9. API Well No.
36756

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area
SEC. 6 T9S, R23E, S.L.B.&M.

12. County or Parish
UINTAH

13. State
UTAH

17. Spacing Unit dedicated to this well

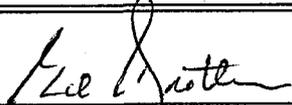
20. BLM/BIA Bond No. on file
NM-2308

23. Estimated duration
45 DAYS

24. Attachments

Attachments
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **May 24, 2005**

Title **Agent**

Approved by (Signature)  Name (Printed/Typed) **PETER K SOKOLOWSKY** Date **DEC 22 2005**

Title **Assistant Field Manager** Office **VERNAL FIELD OFFICE**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOTICE OF APPROVAL **CONDITIONS OF APPROVAL ATTACHED**



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	EOG Resources, Inc.	Location:	Lot 5, Sec 6, T9S, R23E
Well No:	CWU 673-6	Lease No:	UTU-01304
API No:	43-047-36756	Agreement:	N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

NOTIFICATION REQUIREMENTS

Location Construction (Notify Paul Buhler)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Paul Buhler)	- Prior to moving on the drilling rig.
Spud Notice (Notify PE)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify SPT)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify SPT)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify PE)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

A Paleontologist acceptable to the BLM will monitor construction activity for surface disturbing activities described in the APD. If paleontologic resources are uncovered during construction activities, the operator shall immediately suspend all operations that will further disturb such resources, and immediately notify the Authorized Officer (AO). The AO will arrange for a determination of significance and, if necessary, recommend a recovery or avoidance plan.

If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.

Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil respread over the surface; and, the surface revegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeded.

The pipeline shall be buried within the identified construction width of an access corridor that contains the access road and pipelines. The operator may request in writing an exception to this COA. Exceptions to this COA may include but are not limited to: laterally extensive, hard indurated bedrock, such as sandstone, which is at or within 2 feet of the surface; and, soil types with a poor history for successful rehabilitation. The exception request will be reviewed by the authorized officer (AO) and a determination made.

Prior to abandonment of a buried pipeline, the operator will obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.

The following seed mixture shall be used:

Type	lbs./acre
Shadscale <i>Atriplex confertifolia</i>	3
Fourwing salt bush <i>Atgriplex canescens</i>	3
Galleta grass <i>Hilaria jamesil</i>	3
Gardners salt brush <i>Atriplex gardneri</i>	3
** Seed should be drilled; but if broadcasted double the pounds per acre used and work the solids mechanically to cover the seed.	

- Other reclamation methods including but not limited to mulching or soil treatments may be required on a site-specific basis.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Proposed production casing cementing volumes are inadequate and do not circulate cement to a high enough fill-up. Additional cement beyond the proposed levels indicated in the operators application will need to be pumped. The cement volumes pumped should include appropriate excess factors. For the cementing program of the production casing string, the circulation or top of cement on the production string is to be at a minimum two hundred feet (200') above the base of usable water. Per BLM estimates, the base of usable water is estimated to be at 2372' feet. Production casing string circulation or top of cement is to be at or above depth feet 2172 to circulate to BsWtrUs

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
- No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration

and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (1/4, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-01304
2. Name of Operator EOG RESOURCES, INC		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 1815 VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
3b. Phone No. (include area code) 435-781-9111		8. Well Name and No. CHAPITA WELLS UNIT 673-06
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650 FNL 640 FWL (SW/NW) S.L.B.&M SECTION 6, T9S, R23E 40.067511 LAT 109.375928 LON		9. API Well No. 43-047-36756
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization to change the drilling plan for the referenced well,

From:		RATING FACTOR						
HOLE SIZE	INTERVAL	SIZE	WEIGHT	GRADE	THREAD	COLLAPSE	BURST/ TENSILE	
Surface	12-1/4" 45' - 500'KB±	9-5/8"	36.0#	J-55	STC 2020 PSI	3520 PSI	394,000#	
Production:	7-7/8" 500'± - TD	4-1/2"	11.6#	J-55	LTC 6350 PSI	7780 PSI	223,000#	

To:		RATING FACTOR						
HOLE SIZE	INTERVAL	SIZE	WEIGHT	GRADE	THREAD	COLLAPSE	BURST/ TENSILE	
Conductor:	17 1/2" 0' - 45'	13 3/4"	48.0#	H-40	STC 770 PSI	1730 PSI	322,000#	
Surface	12-1/4" 45' - 2,300'KB±	9-5/8"	36.0#	J-55	STC 2020 PSI	3520 PSI	394,000#	
Production:	7-7/8" 2,300'± - TD	4-1/2"	11.6#	N-80	LTC 6350 PSI	7780 PSI	223,000#	

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

KAYLENE R. GARDNER

Title **REGULATORY ASSISTANT**

Signature

Date

06/28/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED
JUN 29 2006**

DIV. OF OIL, GAS & MINING

(REVISED) EIGHT POINT PLAN

CHAPITA WELLS UNIT 673-06
SW/NW, SEC. 06, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	2,007'
C-Zone	2,317'
Mahogany Oil Shale Bed	2,672'
Middle Carb Bed	3,487'
Castle Peak MBR	4,567'
Uteland Butte MBR	4,807'
Wasatch	4,993'
Chapita Wells	5,636'
Buck Canyon	6,304'
North Horn	6,883'
Island	7,333'

Estimated TD: **7,700' or 200'± below Island top**

Anticipated BHP: 3,800 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

(REVISED) EIGHT POINT PLAN

CHAPITA WELLS UNIT 673-06
SW/NW, SEC. 06, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.0 – 9.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

(REVISED) EIGHT POINT PLAN

CHAPITA WELLS UNIT 673-06
SW/NW, SEC. 06, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **150 sks:** 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: **550 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

(REVISED) EIGHT POINT PLAN

CHAPITA WELLS UNIT 673-06
SW/NW, SEC. 06, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 673-6

Api No: 43-047-36756 Lease Type: FEDERAL

Section 06 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKER DRILLING RIG # 1

SPUDDED:

Date 07/14/06

Time 9:00 AM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # (435) 828-3630

Date 07/17/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36756	Chapita Wells Unit 673-06		SWNW	6	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15510	7/14/2006			7/20/06	
Comments: <i>n horn</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Operations Clerk

7/19/2006

Title

Date

RECEIVED

JUL 19 2006

(6/2000)

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1650' FNL & 640' FWL (SWNW)
 Sec. 6-T9S-R23E 40.067511 LAT 109.375928 LON**

5. Lease Serial No.

U-01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 673-6

9. API Well No.

43-047-36756

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Operations Clerk**

Signature

Mary A. Maestas

Date

07/19/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JUL 26 2006

UNITED STATES BUREAU OF LAND MANAGEMENT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01304
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
2. NAME OF OPERATOR: EOG RESOURCES, INC.		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 673-06
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078		9. API NUMBER: 43-047-36756
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1650 FNL 640 FWL 40.067475 LAT 109.376608 LON		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 6 9S 23E S.L.B. & M		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 05-05-06
By: [Signature]

COMPONENT TO OPERATOR
Initials: 10/6/06
Initials: RM

NAME (PLEASE PRINT) <u>Kaylerie R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>5/31/2006</u>

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1650' FNL & 640' FWL (SWNW)
 Sec. 6-T9S-R23E 40.067511 LAT 109.375928 LON**

5. Lease Serial No.
U-01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 673-6

9. API Well No.
43-047-36756

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 7/14/2006.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Operations Clerk**

Signature

Mary A. Maestas

Date

07/19/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUL 26 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

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 Oil Well Gas Well Other

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4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1650' FNL & 640' FWL (SWNW)
 Sec. 6-T9S-R23E 40.067475 LAT 109.376608 LON**

5. Lease Serial No.
U-01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 673-6

9. API Well No.
43-047-36756

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch

11. County or Parish, State
Uintah County, Utah

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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Buried pipeline exception
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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EOG Resources, Inc. requests a variance to the requirement for a buried pipeline for the referenced well.

See attached sheet.

**Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

10/16/06

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Approved by

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(Instructions on page 2)

OCT 19 2006

DIV. OF OIL, GAS & MINING

Request for Exception to Buried Pipeline Requirement
Chapita Wells Unit 673-6
SW/NW, Section 6, T9S, R23E
Lease Number U-01304

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 1.64 acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

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U-01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 673-6

9. API Well No.
43-047-36756

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

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600 17th Street, Suite 1000N, Denver, CO 80202

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4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1650' FNL & 640' FWL (SWNW)
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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change tank size</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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EOG Resources, Inc. requests authorization to set two (2) 400 bbl vertical condensate tanks and attaching piping on the referenced location.

**Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

10/16/06

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OCT 19 2006

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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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The referenced well was turned to sales on 10/5/06. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

10/16/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

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(Instructions on page 2)

RECEIVED

OCT 19 2006

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 10-13-2006

Well Name	CWU 673-06	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS UNIT	API #	43-047-36756	Well Class	1SA
County, State	UINTAH, UT	Spud Date	09-03-2006	Class Date	10-05-2006
Tax Credit	N	TVD / MD	7,700/ 7,700	Property #	056050
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,868/ 4,850				
Location	Section 6, T9S, R23E, SWNW, 1650 FNL & 640 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	42.25

AFE No	303257	AFE Total	1,176,900	DHC / CWC	632,700/ 544,200
Rig Contr	PATTERSON	Rig Name	PATTERSON #779	Start Date	06-24-2005
				Release Date	09-10-2006

06-24-2005 Reported By

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA
			1650' FNL & 640' FWL (SW/NW LOT 5)
			SECTION 6, T9S, R23E
			UINTAH COUNTY, UTAH
			 LAT 40.067511, LONG 109.375928 (NAD 27)

PATTERSON RIG #779

OBJECTIVE: 7700' TD, WASATCH

DW/GAS

CHAPITA WELLS PROSPECT

DD&A: NATURAL BUTTES

NATURAL BUTTES FIELD

LEASE: U-01304

ELEVATION: 4849' NAT GL, 4850.1' PREP GL (DUE TO ROUNDING 4850' IS THE PREP GL), 4868' KB (18')

EOG WI 50%, NRI 42.25%

07-06-2006	Reported By	ED TROTTER			
Daily Costs: Drilling	\$42,000	Completion	\$0	Daily Total	\$42,000

Cum Costs: Drilling \$42,000 **Completion** \$0 **Well Total** \$42,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BEGAN CONSTRUCTION OF LOCATION, 20% COMPLETE. GROUND LEVEL ELEVATION: 4849' FILL @ STAKE: 1.3' MI CONSTRUCTION EQUIPMENT, BUILD ACCESS ROAD AND LOCATION, LINED RESERVE PIT.

07-07-2006 **Reported By** ED TROTTER

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$42,000 **Completion** \$0 **Well Total** \$42,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 30% COMPLETE.

07-10-2006 **Reported By** ED TROTTER

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$42,000 **Completion** \$0 **Well Total** \$42,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 80% COMPLETE.

07-11-2006 **Reported By** ED TROTTER

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$42,000 **Completion** \$0 **Well Total** \$42,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 90% COMPLETE.

07-12-2006 **Reported By** ED TROTTER

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$42,000 **Completion** \$0 **Well Total** \$42,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 90 % COMPLETE.

07-13-2006 Reported By ED TROTTER

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$42,000	Completion	\$0	Well Total	\$42,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
----	---	-----	---	----------	---	------	---	----	-----	------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 95 % COMPLETE.

07-14-2006 Reported By ED TROTTER

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$42,000	Completion	\$0	Well Total	\$42,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
----	---	-----	---	----------	---	------	---	----	-----	------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
-------------	------------	--------	-----------------

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 96% COMPLETE.

07-17-2006 Reported By ED TROTTER

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$42,000	Completion	\$0	Well Total	\$42,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
----	---	-----	---	----------	---	------	---	----	-----	------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
-------------	------------	--------	-----------------

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 100% COMPLETE. WO AIR RIG.

07-20-2006 Reported By BARNES

DailyCosts: Drilling	\$61,570	Completion	\$0	Daily Total	\$61,570
Cum Costs: Drilling	\$224,412	Completion	\$0	Well Total	\$224,412

MD	2,318	TVD	2,318	Progress	0	Days	0	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	---	------	---	----	-----	------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
-------------	------------	--------	-----------------

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKER DRILLING SPUD 20" HOLE 7/14/06 @ 9:00 AM. SET 40' OF 14" CONDUCTOR, CEMENT TO SURFACE WITH READY MIX. DALL COOK NOTIFIED JAMIE SPARGER, VERNAL BLM AND CAROL DANIELS, UDOGM OF THE SPUD 7/14/06 @ 8:00.

MIRU CRAIG'S AIR RIG #2, DRILLED 12-1/4" HOLE TO 2300' GL. ENCOUNTERED WATER AT 1550'. RAN 52 JTS (2244.4 ') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2262' KB. RDMO CRAIG'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 160 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 250 SX (51 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/ 167 BBLs FRESH WATER. BUMPED PLUG W/450# @ 1:44 PM, 7/17/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 125 SX (26 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #2: MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. HOLE FILLED AND STOOD FULL, 1 BBL TO PIT. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE UNIT & SURVEY TOOL. RAN IN HOLE & TAGGED @ 2140'. PICK UP TO 2133' & TOOK SURVEY, 3/4 DEGREE.

DALL COOK NOTIFIED JAMIE SPARGER W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 7/14/2006 @ 8:00 AM. JAMIE SAID WELL WAS RATED LOW, NO INSPECTOR.

09-01-2006		Reported By		DUANE C WINKLER							
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$254,401	Completion	\$0	Well Total	\$254,401						
MD	2,318	TVD	2,318	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RD RIG											
Start	End	Hrs	Activity Description								
10:30	06:00	19.5	RIGGING DOWN RIG AND ACCESSARY EQUIPMENT, MOVE LIVING QUARTERS CAMP ON LOCATION. NOTIFY BLM, MICHAEL LEE MOVING RIG TO LOCATION. PATERSON HAD 7 PERSONNEL WORKING ON RIG DOWN. ONE MECHANIC WORKING ON PUMP # 1, REPAIRING MUD HOPPER. THREE CONTRACTORS HAULED SIX LOADS AND MISCELLANEOUS EQUIPMENT TO LOCATION. RIG MOVE .5 MILES. ESTIMATED NIPPLE 9/2/2006, SPUD 9/2/2006.								
NO ACCIDENTS											
ONE CREW											
FUEL USED 250 GALS											
SAFETY MEETING: #1 LOWER DOWN SUBSTRUCTURE											

09-02-2006		Reported By		DOUG GRINOLDS							
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$294,259	Completion	\$0	Well Total	\$294,259						
MD	2,318	TVD	2,318	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RURT											
Start	End	Hrs	Activity Description								
06:00	14:30	8.5	MIRU PATTERSON RIG 779 FROM CWU 663-06.								
10 PATTERSON PERSONNEL											
8 URIE TRUCKING PERSONNEL											

NOTIFIED BLM MICHAEL LEE OF ESTIMATED BOP TESTING (INSPECTED DRILL COLLARS/HEAVY WEIGHT DRILL PIPE, KELLY BOX, SAVER SUB)

14:30 06:00 15.5 RIG UP ROTARY, ON LOCATION @ 14:30 HRS, 9/01/06

SAFETY MEETING: MOVING RIG/RAISING DERRICK/RIGGING UP
 FUEL ON HAND 5381 GALS
 FUEL TRANSFERRED 5381 GALS FROM CWU 663-06 TO CWU 673-06
 FULL CREWS
 NO ACCIDENTS

09-03-2006	Reported By	DOUG GRINOLDS									
Daily Costs: Drilling	\$30,025	Completion	\$0	Daily Total	\$30,025						
Cum Costs: Drilling	\$324,284	Completion	\$0	Well Total	\$324,284						
MD	2,318	TVD	2,318	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRLG CEMENT

Start	End	Hrs	Activity Description
06:00	13:00	7.0	NIPPLE UP BOP STACK, GAS BUSTER, CHOKE MANIFOLD & FLARE LINES. START DAY RATE @ 13:00 HRS, 9/2/06.
13:00	19:00	6.0	TEST BOP STACK, TEST UPPER & LOWER KELLY VALVES, INSIDE BOP, SAFETY VALVE, PIPE RAMS & INSIDE VALVES, PIPE RAMS & OUTSIDE VALES, OUTSIDE CHECK VALE, MANIFOLD UP RIGHT VALVE, BLIND RAMS, CHOKELINE & MANIFOLD INSIDE VALVE, SUPER CHOKE TO 5,000/250 PSI FOR 10/5 MIN. TESTED ANNULAR TO 2500/250 PSI FOR 10/5 MIN. TESTED SURFACE CASING TO 1500 PSI FOR 30 MINUTES.
19:00	21:00	2.0	PUT BHA & DRILL PIPE ON PIPE RACKS, STRAP SAME. INSTALL WEAR RING. SAFETY MEETING W/CALIBER PICK UP CREW.
21:00	22:00	1.0	RIG UP PICK UP TRUCK, SAFETY MEETING.
22:00	23:00	1.0	PRESPUD INSPECTION OF RIG.
23:00	01:30	2.5	PKUP BHA & DRILL PIPE TO 2214'.
01:30	02:30	1.0	INSTALL ROTATING HEAD, CK FOR LEAKS.
02:30	06:00	3.5	DRILLING CEMENT @ 2310', FLOAT SHOE, FLOAT SHOE. TAG TOP CEMENT @ 2214',

SAFETY MEETING: NIPLING UP/TEST BOP/PKUP BHA & DRILL PIPE
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 5346 GALS

09-04-2006	Reported By	DOUG GRINOLDS									
Daily Costs: Drilling	\$38,219	Completion	\$0	Daily Total	\$38,219						
Cum Costs: Drilling	\$362,503	Completion	\$0	Well Total	\$362,503						
MD	3,830	TVD	3,830	Progress	1,512	Days	1	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	RUN FIT TEST. CIRC, VIS 45, 200 PSI, IFD 10# PG.
09:00	11:30	2.5	DRLG 2318' TO 2500', 182', 72.80' PH, WT 5/15, RPM 46/60, PSI 850, SPM 120, GPM 432.

11:30 12:00 0.5 WIRELINE SURVEY @ 2424', 1 DEGREES.
 12:00 18:30 6.5 DRLG 2500' TO 3044', 544', 83.69' PH, WT 15/18, RPM 46/71, PSI 900, SPM 120, GPM 445.
 18:30 19:00 0.5 WIRELINE SURVEY @ 2969', 1 DEGREES.
 19:00 19:30 0.5 RIG SERVICE. CHECK CROWN-O-MATIC.
 19:30 06:00 10.5 DRLG 3044' TO 3830', 786', 74.85' PH, WT 15/20, RPM55/71, PSI 1200, SPM 120, GPM 445.

FORMATION GREEN RIVER TOP 2262, SHALE 65%, LIMESTONE 30%, SANDSTONE 5%
 BACKGROUND GAS 150U, CONN 4500U, HIGH GAS 7439U, DRLG W/SMALL FLARE

SAFETY MEETING: PULLING DP IN TO V-DOOR/CHANGE TONG DIES
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 4538 GAL, USED 708 GAL
 MUD WT 8.6#, VIS 33

06:00 18.0 SPUDDED 7 7/8" HOLE AT 09:00 HRS, 9/3/06.

09-05-2006		Reported By		DOUG GRINOLDS							
Daily Costs: Drilling	\$38,723	Completion	\$0	Daily Total	\$38,723						
Cum Costs: Drilling	\$401,227	Completion	\$0	Well Total	\$401,227						
MD	5,090	TVD	5,090	Progress	1,260	Days	2	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING											

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRLG 3830' TO 4064', 234', 93.6' PH, WT 15/20, RPM 46/71, PSI 1250, SPM 120, GPM 445.
08:30	09:00	0.5	WIRELINE SURVEY @ 4,000', 1.25 DEGREES.
09:00	17:30	8.5	DRLG 4064' TO 4670', 606', 71.29' PH, WT 15/20, RPM 46/63, PSI 1250, SPM 116, GPM 392.
17:30	18:00	0.5	RIG SERVICE. FUNCTION TESTE PIPE RAMS. CHECK CROWN-O-MATIC.
18:00	22:00	4.0	DRLG 4670' TO 4830', 160', 40' PH, WT 18/22, RPM 46/63, PSI 1250, SPM 116, GPM 392.
22:00	22:30	0.5	WIRELINE SURVEY @ 4730', 1 DEGREE.
22:30	06:00	7.5	DRLG 4830' TO 5090', 280', 37.33' PH, WT 18/24, RPM 46/63, PSI 1250, SPM 116, GPM 392.

FORMATION GREEN RIVER TOP 2262', SANDSTONE 55%, SHALE 35%, LIMESTONE 10%
 BACKGROUND GAS 1100U, CONN GAS 2400U, HIGH GAS 6296U

SAFETY MEETING: MAKING CONN/OPERATING AIR HOIST/NOT GETTING IN A HURRY
 BOP DRILL,49 SECONDS
 SHORT ONE ROUGHNEK ON DAYLIGHTS
 NO ACCIDENTS
 FUEL ON HAND 3608 GAL, USED 930 GAL
 MUD WT 9.1#, VIS 38

09-06-2006		Reported By		DOUG GRINOLDS / DUANE C WINKLER							
Daily Costs: Drilling	\$0	Completion	\$1,861	Daily Total	\$1,861						
Cum Costs: Drilling	\$434,126	Completion	\$1,861	Well Total	\$435,987						
MD	5,723	TVD	5,723	Progress	633	Days	3	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: REPAIR SWIVEL

Start	End	Hrs	Activity Description
06:00	17:30	11.5	DRLG 5090' TO 5531', 441, 38.34' PH, WT 20/24, RPM 46/73, PSI 1300, SPM 116, GPM 392.
17:30	18:00	0.5	RIG SERVICE. GREASE CROWN & BLOCKS. CHECK CROWN-O-MATIC.
18:00	00:00	6.0	DRLG 5531' TO 5723', 192', ROP 32, WT 20/24, RPM 46/73, PSI 1300, SPM 116, GPM 392.
00:00	01:00	1.0	CIRCULATE/CONDITION MUD.
01:00	03:00	2.0	PULL BIT TO CASING SHOE @ 2262', NO LOSS/GAINS, MW 9.6, VIS 39.
03:00	06:00	3.0	EQUIPMENT REPAIR, REPAIRING PACKING ON SWIVEL.

09-07-2006 Reported By DOUG GRINOLDS / DUANE C WINKLER

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$468,533	Completion	\$1,861	Well Total	\$470,394						
MD	6,100	TVD	6,100	Progress	377	Days	4	MW	9.5	Visc	38.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	TRIP OUT OF HOLE. LAY DOWN ROLLER REAMERS, MUD MOTOR AND BIT. NO LOSS/GAINS.
08:30	13:00	4.5	TRIP IN HOLE WITH NEW BIT, BHA/DRILL PIPE.
13:00	14:00	1.0	WASH/REAM FROM 5541' TO 5558' (17'). LOST CIRCULATION, PIPE STUCK. FREED PIPE, PARTIAL CIRCULATION.
14:00	16:30	2.5	LOST CIRC. PUMP LCM SWEEPS, GOT RETURNS. LOST ±140 BBLs MUD. RECEIVED ±150 BBS MUD FROM TRUE RIG 9. WT 10, VIS 40.
16:30	17:30	1.0	WASH & REAM 128' TO BOTTOM (5723').
17:30	06:00	12.5	DRILL 5723' TO 6100', 377', 30.16' PH, WT 18/24, RPM 47/73, PSI 1500, SPM 110, GPM 423.

FORMATION CHAPITA WELLS, SANDSTONE 60%, SHALE 40%
BACKGROUND GAS 100U, CONN GAS 1500U, TRIP GAS 5473U, HIGH GAS 8410 @ 5910

SAFETY MEETING: TRIPPING/MIXING CHEMICALS/CHANGING TONG DIES
FULL CREWS
NO ACCIDENTS
FUEL ON HAND 2102 GAL, USED 734 GAL
MUD WT 9.9# IN, 9.8# OUT, VIS 40

09-08-2006 Reported By DOUG GRINOLDS

Daily Costs: Drilling	\$0	Completion	\$311	Daily Total	\$311						
Cum Costs: Drilling	\$519,061	Completion	\$2,172	Well Total	\$521,233						
MD	7,025	TVD	7,025	Progress	925	Days	5	MW	9.9	Visc	42.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILL 6100' TO 6666', 566', 51.45' PH, WT 18/24, RPM 50/67, PSI 1400, SPM 116, GPM 423.
17:00	17:30	0.5	RIG SERVICE. FUNCTION TESTED PIPE RAMS. CK GUIDE WIRES. CK CROWN-O-MATIC.
17:30	06:00	12.5	DRILL 6666' TO 7025', 359', 2872' PH, WT 20/22, RPM 50/67, PSI 1400, SPM 116, GPM 423.

FORMATION BUCK HORN TOP 6307', SHALE 60%, SANDSTONE 40%
 BACKGROUND GAS 560U, CONN GAS 900U, HIGH GAS 8439U @ 6230'

SAFETY MEETING: RIG SERVICE/LOCK OUT-TAG OUT
 SHORT ONE HAND ON DAYLIGHTS
 NO ACCIDENTS
 FUEL ON HAND 6149 GALS
 MUD WT 10#, VIS 40

09-09-2006	Reported By	DOUG GRINOLDS									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$553,746	Completion	\$2,172	Well Total	\$555,918						
MD	7,630	TVD	7,630	Progress	605	Days	6	MW	10.1	Visc	41.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRLG AHEAD

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRLG 7025' TO 7303' [278'] [29.26'PH] WT 20/25, RPM 43/63, PSI 1450, SPM 110, GPM 423.
15:30	16:00	0.5	RIG SERVICE, CK CABLES, FUNCTION PIPE RAMS, CK CROWN A MATIC.
16:00	06:00	14.0	DRLG 7303' TO 7630' TD, [327'] [23.35'PH] WT 20/28, RPM 45/63, PSI 1650, SPM 110, GPM 423. REACHED TD @ 06:00 HRS, 9/9/06.

SAFETY MEETINGS ON OPERATING FORK LIFT, CHANGING SHAKER SCREENS

SHORT ONE HAND ON DAYLIGHTS
 NO ACCIDENTS

FORMATION KMV PRICE RIVER TOP 7512'
 SANDSTONE 55%, SILTSTONE 25%, SHALE 20%
 BACKGROUND GAS 990U, CONN GAS 1100U, HIGH GAS 6973U @ 7561', NO FLARE

FUEL ON HAND 4942 GAL, USED 1207 GALS
 MUD WT 10.2#, VIS 41

09-10-2006	Reported By	DOUG GRINOLDS									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$586,276	Completion	\$2,172	Well Total	\$588,448						
MD	7,700	TVD	7,700	Progress	70	Days	7	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RUN CASING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRLG 7630' TO 7700' [70'] [70'PH] WT 28, RPM 45/63, PSI 1600, SPM 110, GPM 423. REACHED TD AT 0700 HRS, 9/9/06.
07:00	08:30	1.5	CIRC & CONDITIONMUD FOR CASING.
08:30	12:00	3.5	PUMP PILL, SHORT TRIP, 43 STANDS, 4800'.
12:00	14:30	2.5	CIRC & CONDITION MUD FOR CASING, [WT10.3#, VIS 41].
14:30	15:30	1.0	SAFETY MEETING W/FRANK'S CASING CREW, RIG UP FRANK'S CASING.

15:30 22:30 7.0 PUMP PILL & LAY DOWN DRILL STRING, DROP SURVEY, MISRUN.
 22:30 00:30 2.0 PULL WEAR RING, SAFETY MEETING, RIG UP TO RUN CASING.
 00:30 06:00 5.5 PU CASING, SHOE, 1 JT CASING, FLOAT COLLARS, CASING, 30 CENTRALIZERS.

FORMATION KMV PRICE RIVER
 SANDSTONE 55%, SHALE 25%, SILTSTONE 20%
 BACK GROUND GAS 101U, CONN 1450U, TRIP GAS 5774U, HIGH GAS 1650U

SAFETY MEETINGS ON LAYING DOWN DRILL PIPE, RUNNING CASING
 FULL CREWS
 NO ACCIDENTS

FUEL ON HAND 4271 GAL, USED 671 GAL
 MUD WT 10.3#, VIS 41

09-11-2006	Reported By	DOUG GRINOLDS									
DailyCosts: Drilling	\$0	Completion	\$69,870	Daily Total	\$69,870						
Cum Costs: Drilling	\$613,912	Completion	\$121,539	Well Total	\$735,451						
MD	7,700	TVD	7,700	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	07:00	1.0	RUN 179 JTS 4-1/2", 11.6#, P-110, LTC CASING & LANDED AT 7700' KB. FLOAT SHOE AT 7700', FLOAT COLLAR AT 7655.88', 2 MARKER JTS AT 7181.25' & 4603.96', CASING HANGER JT & LANDING JT SET @ 7700'.								
07:00	08:30	1.5	CIRC CASING W/FULL RETURNS. HELD SAFETY MEETING & RIG UP SCHLUMBERGER.								
08:30	10:30	2.0	CEMENTED W/330 SKS CLASS G, TAIL 930 SKS 50/50 POZ. HAD FULL RETURNS THROUGHOUT JOB. DISPLACED W/FRESH WATER, BUMPED PLUG WITH 2750 PSI, FLOAT HELD. LAND CASING W/DTO CASING HANGER MANDREL, SET W/165,000#, TESTED TO 5,000 PSI.								
10:30	14:30	4.0	WOC. NIPPLE DOWN BOP, CLEANED MUD TANKS, SET OUT BOPS, INSPECTED DRILLING CONNECTOR & INSTALLED WELL COVER.								
14:30	06:00	15.5	RDRT. PREPAREING TO MOVE RIG TO CWU 679-6. WILL DROP FROM REPORT WHILE WAITING ON COMPLETION OPERATIONS.								
SAFETY MEETINGS ON CEMENTING CASING, NIPPLE DOWN BOP STACK FULL CREWS NO ACCIDENTS											
FUEL ON HAND 3871 GAL RELEASED LOGGER, 9/10/06											
06:00		18.0	RIG RELEASED @ 1430 HRS, 9/10/06 CASING POINT COST \$612,543								

09-16-2006	Reported By	MCCURDY									
DailyCosts: Drilling	\$0	Completion	\$2,045	Daily Total	\$2,045						

Cum Costs: Drilling \$613,912 **Completion** \$123,584 **Well Total** \$737,496
MD 7,700 **TVD** 7,700 **Progress** 0 **Days** 9 **MW** 0.0 **Visc** 0.0
Formation : WASATCH **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
12:00	13:00	1.0	9/13/06 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 600'. CEMENT TOP @ 700'. RD SCHLUMBERGER.

NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. PREP FOR FRAC.

09-21-2006 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$23,694 **Daily Total** \$23,694
Cum Costs: Drilling \$613,912 **Completion** \$147,278 **Well Total** \$761,190
MD 7,700 **TVD** 7,700 **Progress** 0 **Days** 10 **MW** 0.0 **Visc** 0.0
Formation : WASATCH **PBTD : 7656.0** **Perf : 5904 - 7420** **PKR Depth : 0.0**

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	18:30	12.5	MIRU CUTTERS WIRELINE. PERFORATE NH FROM 7310'-7311', 7315'-7316', 7359'-7360', 7392'-7394', 7397'-7399', 7410'-7412', 7418'-7420' @ 3 SPF @ 120° PHASING. RDWL. MIRU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4977 GAL YF125ST PAD, 36,854 GAL YF125ST & YF118ST WITH 133,837# 20/40 SAND @ 1-6 PPG. MTP 4267 PSIG. MTR 31.2 BPM. ATP 3455 PSIG. ATR 30.2 BPM. ISIP 2680 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7290'. PERFORATE NH FROM 7146'-7147', 7156'-7157', 7160'-7161', 7167'-7169', 7173'-7174', 7182'-7184', 7201'-7202', 7224'-7225', 7247'-7248', 7270'-7271' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4957 GAL YF125ST PAD, 36,570 GAL YF125ST & YF118ST WITH 133,621# 20/40 SAND @ 1-6 PPG. MTP 3875 PSIG. MTR 30.7 BPM. ATP 3039 PSIG. ATR 27.5 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7100'. PERFORATE BF/NH FROM 6817'-6818', 6912'-6913', 6944'-6945', 6963'-6964', 6998'-6999', 7006'-7007', 7017'-7018', 7023'-7024', 7041'-7042', 7049'-7050', 7057'-7058', 7063'-7064' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4947 GAL YF125ST PAD, 24,225 GAL YF125ST & YF118ST WITH 79,430# 20/40 SAND @ 1-6 PPG. MTP 3984 PSIG. MTR 30.6 BPM. ATP 3286 PSIG. ATR 29.2 BPM. ISIP 2140 PSIG. RD SCHLUMBERGER.

RUWL. PERFORATE BF/BA FROM 6386'-6387', 6432'-6433', 6453'-6454', 6529'-6530', 6576'-6577', 6586'-6587', 6629'-6630', 6656'-6657', 6674'-6675', 6694'-6695', 6720'-6721', 6726'-6727' @ 3 SPF @ 120° PHASING.

RUWL. SET 10K CFP @ 6360'. PERFORATE CA FROM 6212'-6213', 6220'-6222', 6231'-6233', 6244'-6246', 6264'-6265', 6279'-6280', 6304'-6305', 6321'-6322', 6336'-6337' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 5159 GAL YF125ST PAD, 29,057 GAL YF125ST WITH 119,066# 20/40 SAND @ 1-8 PPG. MTP 3982 PSIG. MTR 30.6 BPM. ATP 2695 PSIG. ATR 29.3 BPM. ISIP 1575 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 6020'. PERFORATE CA FROM 5904'-5906', 5914'-5917', 5928'-5929', 5933'-5935', 5957'-5958', 5964'-5965', 5974'-5976' @ 3 SPF @ 120° PHASING. RDWL. SWI. SDFD.

09-22-2006 **Reported By** HISLOP

DailyCosts: Drilling	\$0	Completion	\$253,434	Daily Total	\$253,434						
Cum Costs: Drilling	\$613,912	Completion	\$400,712	Well Total	\$1,014,624						
MD	7,700	TVD	7,700	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : WASATCH	PBTD : 7656.0		Perf : 5598- 7420		PKR Depth : 0.0						

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 800 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 2513 GAL YF125ST PAD, 29457 GAL YF125ST WITH 122508# 20/40 SAND @ 1-8 PPG. MTP 2764 PSIG. MTR 30.1 BPM. ATP 2516 PSIG. ATR 29.2 BPM. ISIP 1900 PSIG. RD SCHLUMBERGER.
RUWL. SET 10K CFP @ 5760'. PERFORATED CA FROM 5693'-95', 5703'-05', 5714'-16' & 5719'-21' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 2,509 GAL YF125ST PAD, 25896 GAL YF125ST WITH 101754# 20/40 SAND @ 1-8 PPG. MTP 3499 PSIG. MTR 26.0 BPM. ATP 3230 PSIG. ATR 25.6 BPM. ISIP 2440 PSIG. RD SCHLUMBERGER.			
RUWL. SET 10K CFP @ 5675'. PERFORATED PP FROM 5598'-5600', 5613'-14', 5618'-20', 5626'-29', 5633'-35' & 5655'-56' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 2976 GAL YF125ST PAD, 24434 GAL YF125ST WITH 94385# 20/40 SAND @ 1-8 PPG. MTP 4173 PSIG. MTR 26.1 BPM. ATP 3496 PSIG. ATR 25.0 BPM. ISIP 2650 PSIG. RD SCHLUMBERGER.			

FLOWED 18 HRS. 32/64" CHOKE. FCP 150 PSIG. 63 BFPH. RECOVERED 1038 BLW. 5550 BLWTR.

09-23-2006	Reported By		HISLOP								
DailyCosts: Drilling	\$0	Completion	\$3,245	Daily Total	\$3,245						
Cum Costs: Drilling	\$613,912	Completion	\$403,957	Well Total	\$1,017,869						
MD	7,700	TVD	7,700	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : WASATCH	PBTD : 7656.0		Perf : 5598- 7420		PKR Depth : 0.0						

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FCP 1100 PSIG. 22 BFPH. RECOVERED 1025 BLW. 4525 BLWTR.

09-24-2006	Reported By		HISLOP								
DailyCosts: Drilling	\$0	Completion	\$3,245	Daily Total	\$3,245						
Cum Costs: Drilling	\$613,912	Completion	\$407,202	Well Total	\$1,021,114						
MD	7,700	TVD	7,700	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : WASATCH	PBTD : 7656.0		Perf : 5598- 7420		PKR Depth : 0.0						

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FCP 1650 PSIG. 3 BFPH. RECOVERED 100 BLW. 4425 BLWTR.

09-25-2006	Reported By		HISLOP								
DailyCosts: Drilling	\$0	Completion	\$3,245	Daily Total	\$3,245						
Cum Costs: Drilling	\$613,912	Completion	\$410,447	Well Total	\$1,024,359						
MD	7,700	TVD	7,700	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : WASATCH	PBTD : 7656.0		Perf : 5598- 7420		PKR Depth : 0.0						

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FCP 1700 PSIG. 2.5 BFPH. RECOVERED 59 BLW. 4370 BLWTR.

09-26-2006 **Reported By** LEE GARDINER

Daily Costs: Drilling	\$0	Completion	\$8,943	Daily Total	\$8,943
Cum Costs: Drilling	\$613,912	Completion	\$419,390	Well Total	\$1,033,302

MD	7,700	TVD	7,700	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 7656.0		Perf : 5598- 7420		PKR Depth : 0.0					

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
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07:00	18:30	11.5	MIRUSU. BLEW WELL DOWN. KILLED W/120 BBLs TREATED WATER. ND FRAC TREE. NU 10M BOPE. RIH W/BIT & PUMP OFF BIT SUB. CLEANED OUT & DRILLED OUT PLUGS @ 5675', 5760', 6020' & 6360'. POH ABOVE TOP PERF. SDFN.
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09-27-2006 **Reported By** LEE GARDINER

Daily Costs: Drilling	\$0	Completion	\$11,011	Daily Total	\$11,011
Cum Costs: Drilling	\$613,912	Completion	\$430,401	Well Total	\$1,044,313

MD	7,700	TVD	7,700	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 7656.0		Perf : 5598- 7420		PKR Depth : 0.0					

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
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07:00	14:00	7.0	SITP 0 PSIG. SICP 500 PSIG. RIH. CLEANED OUT & DRILLED OUT PLUGS @ 7100' AND 7290'. CLEANED OUT TO 7636'. LANDED TBG AT 5579' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.
-------	-------	-----	---

FLOWED 15 HRS. 16/64" CHOKE. FTP 1650 PSIG. CP 1850 PSIG. 2 BFPH. RECOVERED 214 BLW, 30 BC. 4142 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 9/26/06

TUBING DETAIL LENGTH

PUMP OFF BIT SUB 1.00'
 1 JT 2-3/8" 4.7# N80 TBG 32.96'
 XN NIPPLE 1.10'
 171 JTS 2-3/8" 4.7# N80 TBG 5526.07'
 BELOW KB 18.00'
 LANDED @ 5579.13' KB

10-06-2006 **Reported By** LEMON

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$613,912	Completion	\$430,401	Well Total	\$1,044,313

MD	7,700	TVD	7,700	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 7656.0		Perf : 5598- 7420		PKR Depth : 0.0					

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 2050 PSIG & CP 2100 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 13:00 HRS, 10/5/06. FLOWED 1060 MCFD RATE ON 10/64" CHOKE.
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10-09-2006 **Reported By** ROBERT WILKINS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 1002 MCF, 8 BO & 32 BW IN 24 HRS ON 12/64" CH, TP 1750 PSIG, CP 1850 PSIG.

FINAL REPORT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **U-01304**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **Chapita Wells Unit**

8. Lease Name and Well No. **Chapita Wells Unit 673-6**

9. AFI Well No. **43-047-36756**

10. Field and Pool, or Exploratory **Natural Buttes/Wasatch**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 6-T9S-R23E**

12. County or Parish **Uintah County** 13. State **UT**

14. Date Spudded **07/14/2006** 15. Date T.D. Reached **09/09/2006** 16. Date Completed **10/05/2006**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **4849' NAT GL**

18. Total Depth: MD **7700** 19. Plug Back T.D.: MD **7656** 20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CBL/CCL/VDL/GR**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2262		575 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-7700		1260 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5579							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch	5598	7420	7310-7420		3/spf	
B)			7146-7271		3/spf	
C)			6817-7064		3/spf	
D)			6386-6727		3/spf	

26. Perforation Record

Depth Interval	Amount and Type of Material
7310-7420	41,996 GALS GELLED WATER & 133,837# 20/40 SAND
7146-7271	41,692 GALS GELLED WATER & 133,621# 20/40 SAND
6817-7064	29,337 GALS GELLED WATER & 79,430# 20/40 SAND
6386-6727	PERF ONLY

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/05/2006	10/09/2006	24	→	3	910	20			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	PRODUCING GAS WELL
12/64"	SI 1800	1950	→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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NOV 29 2006

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Wasatch	5598	7420		Wasatch Chapita Wells Buck Canyon North Horn Upper Price River	5018 5634 6256 6957 7497

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature



Date 11/28/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 673-6 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

6212-6337	3/spf
5904-5976	3/spf
5693-5721	3/spf
5598-5656	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

6212-6337	34,216 GALS GELLED WATER & 119,066# 20/40 SAND
5904-5976	31,970 GALS GELLED WATER & 122,508# 20/40 SAND
5693-5721	28,405 GALS GELLED WATER & 101,754# 20/40 SAND
5598-5656	27,410 GALS GELLED WATER & 94,385# 20/40 SAND

Perforated the North Horn from 7310-7311', 7315-7316', 7359-7360', 7392-7394', 7397-7399', 7410-7412' & 7418-7420' w/ 3 spf.

Perforated the North Horn from 7146-7147', 7156-7157', 7160-7161', 7167-7169', 7173-7174', 7182-7184', 7201-7202', 7224-7225', 7247-7248' & 7270-7271' w/ 3 spf.

Perforated the Buck Canyon/North Horn from 6817-6818', 6912-6913', 6944-6945', 6963-6964', 6998-6999', 7006-7007', 7017-7018', 7023-7024', 7041-7042', 7049-7050', 7057-7058' & 7063-7064' w/ 3 spf.

Perforated the Buck Canyon from 6386-6387', 6432-6433', 6453-6454', 6529-6530', 6576-6577', 6586-6587', 6629-6630', 6656-6657', 6674-6675', 6694-6695', 6720-6721' & 6726-6727' w/ 3 spf.

Perforated the Chapita Wells from 6212-6213', 6220-6222', 6231-6233', 6244-6246', 6264-6265', 6279-6280', 6304-6305', 6321-6322' & 6336-6337' w/ 3 spf.

Perforated the Chapita Wells from 5904-5906', 5914-5917', 5928-5929', 5933-5935', 5957-5958', 5964-5965' & 5974-5976' w/ 3 spf.

Perforated the Chapita Wells from 5693-5695', 5703-5705', 5714-5716' & 5719-5721' w/ 3 spf.

Perforated the P Interval from 5598-5600', 5613-5614', 5618-5620', 5626-5629', 5633-5635' & 5655-5656' w/ 3 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No
Chapita Wells Unit 673-6

9. API Well No.
43-047-36756

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch

11. County or Parish, State
Uintah County, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1650' FNL & 640' FWL (SWNW)
Sec. 6-T9S-R23E 40.067475 LAT 109.376608 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Pit reclamation</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit for the referenced location was closed on 10/7/2006 as per the APD procedure.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

02/06/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FEB 08 2007

BUREAU OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
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 Sec. 6-T9S-R23E 40.067475 LAT 109.376608 LON**

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6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 673-6

9. API Well No.
43-047-36756

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Interim reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on May 4, 2007.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

05/15/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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MAY 17 2007

DIV. OF OIL, GAS & MINING

43-047-36756



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

July 5, 2007

RECEIVED
JUL 11 2007
EOG Resources, Inc.

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street, Suite 100N
Denver, Colorado 80202

Re: 1st Revision to the Consolidated
Wasatch Formation PA "B-C-D-E-F"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The 1st Revision of the Consolidated Wasatch Formation PA "B-C-D-E-F", Chapita Wells Unit, CRS No. UTU63013AE, AFS No. 892000905AE, is hereby approved effective as of October 1, 2006, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 1st Revision of the Consolidated Wasatch Formation PA "B-C-D-E-F" results in an initial consolidated participating area of 13,193.43 acres and is based upon the completion of Well No. 673-6, API No. 43-047-36756, located in lot 5, Section 6, Township 9 South, Range 23 East, SLM&B, Federal Unit Tract No. 15, Lease No. UTU01304, as being a well capable of producing unitized substances in paying quantities.

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 1st Revision of the Consolidated Wasatch Formation PA "B-C-D-E-F", Chapita Wells Unit, and the effective date.

Sincerely,

Terry Catlin
Acting Chief, Branch
of Fluid Minerals

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37693	CHAPITA WELLS UNIT 1122-28		NENW	28	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16334	13650	8/25/2007		12/1/2007		
Comments: <u>MESAVERDE</u> — <u>12/31/08</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38076	CHAPITA WELLS UNIT 1239-28		NENE	28	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16288	13650	8/3/2007		12/1/2007		
Comments: <u>MESAVERDE</u> — <u>12/31/08</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36756	CHAPITA WELLS UNIT 673-06		SWNW	6	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	45520	4905	7/14/2006		10/1/2006		
Comments: <u>WASATCH</u> <u>15510</u> — <u>12/31/08</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

12/31/2008

Title

Date

(5/2000)

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DEC 31 2008

DIV. OF OIL, GAS & MINING