

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

May 19, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
WILD HORSE FEDERAL 121-34
SW/SE, SEC. 34, T10S, R19E
UINTAH COUNTY, UTAH
LEASE NO.: U-3405
FEDERAL LANDS

RECEIVED
MAY 23 2005

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well. **DIVISION OF OIL, GAS & MINING**

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,


Ed Trotter
Agent
EOG Resources, Inc.

Attachments

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001 APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-3405
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. BOX 1815 VERNAL, UT 84078	3b. Phone No. (Include area code) (435)789-0790	8. Lease Name and Well No. WILD HORSE FEDERAL 121-34
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 605' FSL, 1898' FEL At proposed prod. Zone		9. API Well No. 43-047-36745
14. Distance in miles and direction from nearest town or post office* 24.3 MILES SOUTHWEST OF OURAY, UTAH		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 605'	16. No. of Acres in lease 1600	11. Sec., T., R., M., or Blk. and Survey or Area SEC. 34, T10S, R19E, S.L.B.&M.
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 8000'	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5380.5 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	13. State UTAH
24. Attachments		17. Spacing Unit dedicated to this well 40

**RECEIVED
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DIV. OF OIL, GAS & MINING**

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date May 19, 2005
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 05-26-05
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

T10S, R19E, S.L.B.&M.

EOG RESOURCES, INC.

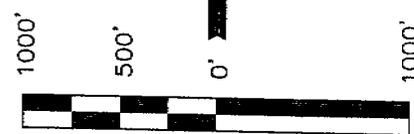
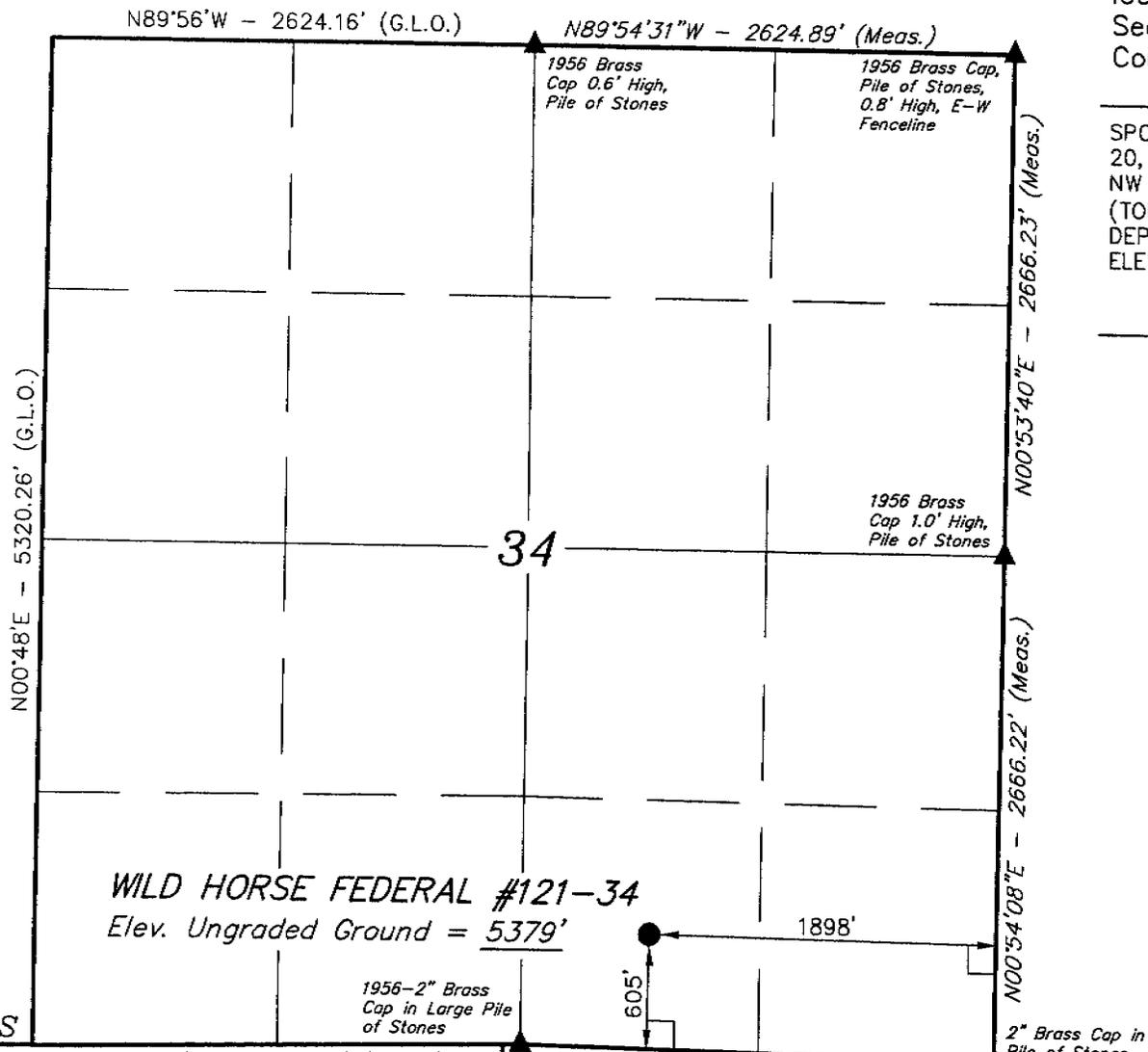
Well location, WILD HORSE FEDERAL #121-34, located as shown in the SW 1/4 SE 1/4 of Section 34, T10S, R19E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert A. Hay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

T10S

T11S

3

2

- LEGEND:**
- └ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 39°53'52.72" (39.897978)
 LONGITUDE = 109°45'56.50" (109.765694)
 (NAD 27)
 LATITUDE = 39°53'52.85" (39.898014)
 LONGITUDE = 109°45'54.00" (109.765000)

SCALE 1" = 1000'	DATE SURVEYED: 03-21-05	DATE DRAWN: 03-29-05
PARTY G.S. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

WILD HORSE FEDERAL 121-34
SW/SE, SEC. 34, T10S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	2,361'
Wasatch	4,301'
Chapita Wells	4,923'
Buck Canyon	5,605'
North Horn	6,518'
KMV Price River	7,854'

EST. TD: 8,000'

Anticipated BHP 3500 PSI

3. PRESSURE CONTROL EQUIPMENT:

Intermediate Hole – 3000 PSIG
Production Hole – 3000 PSIG
BOP Schematic Diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' – 250'	250'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2300' +/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' – TD +/-KB	8,000' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

Note: The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

Guide Shoe
Insert Baffle
Wooden wiper plug
Centralizers: 1 – 5-10' above shoe, every collar for next 3 joints (4 total).

Intermediate Hole Procedure (250' ±2300')

Guide Shoe
Insert Float Collar (PDC drillable)
Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

WILD HORSE FEDERAL 121-34 SW/SE, SEC. 34, T10S, R19E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment (Continued):

Production Hole Procedure ($\pm 2300'$ -TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 7,854'$ (**Top of Price River**) and $\pm 3,900'$ (**400' above the Wasatch**) (alter depth if needed to avoid placing across any potentially-productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to **400' above Price River top** (± 30 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-250' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (250'- $\pm 2300'$):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure ($\pm 2300'$ -TD):

± 2300 -7500' Use water (circulated through reserve pit) with PHPA polymer sweeps on a regular basis. Adjust frequency of sweeps based on cuttings quality and hole conditions. Gel/LCM sweeps can also be used for additional cleaning and for reducing seepage, but should not be “substituted” for the PHPA sweeps.

While on water, spot either salt water or pre-mixed weighted mud as required to prevent flow during trips after gas influxes have been encountered. Watch cuttings size, shape and quantity to determine if increase in mud weight is required. Increased mud weight is often the key to shale stability in this area. Treat for any CO₂ contamination with Lime and Gyp.

7500'- TD' Close mud system in. “Mud up” with Hi-Yield bentonite for primary viscosity and PHPA polymer for supplemental viscosity and clay encapsulation/inhibition. Utilize white Starch or PAC for filtration control. Treat with bactericide if required. Maintain pH in 9.0-10.0 range.

Expect increasing gas influxes requiring heavier mud weights as drilling progresses. Adjust mud weight as needed. Use deflocculants/thinners if required to maintain good flow properties.

Run LCM sweeps periodically to seal-off loss zones. Adjust sweep frequency based on observed losses. Maintain water loss 15 cc's or less. Treat CO₂ contamination with Lime and/or Gypsum.

EIGHT POINT PLAN

WILD HORSE FEDERAL 121-34
SW/SE, SEC. 34, T10S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: No Open Hole Logs
Cased Hole Logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (0-250' Below GL)

Lead: 300 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (250' ± 2300'):

Option #1

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Option 2:

Lead: 210 sks: (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Tail: 720 sks: (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN

WILD HORSE FEDERAL 121-34
SW/SE, SEC. 34, T10S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (\pm 2300' to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 ft³/sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

Intermediate Hole (250'- \pm 2300'):

Lost circulation

Production Hole (\pm 2300'-TD):

Sloughing shales and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

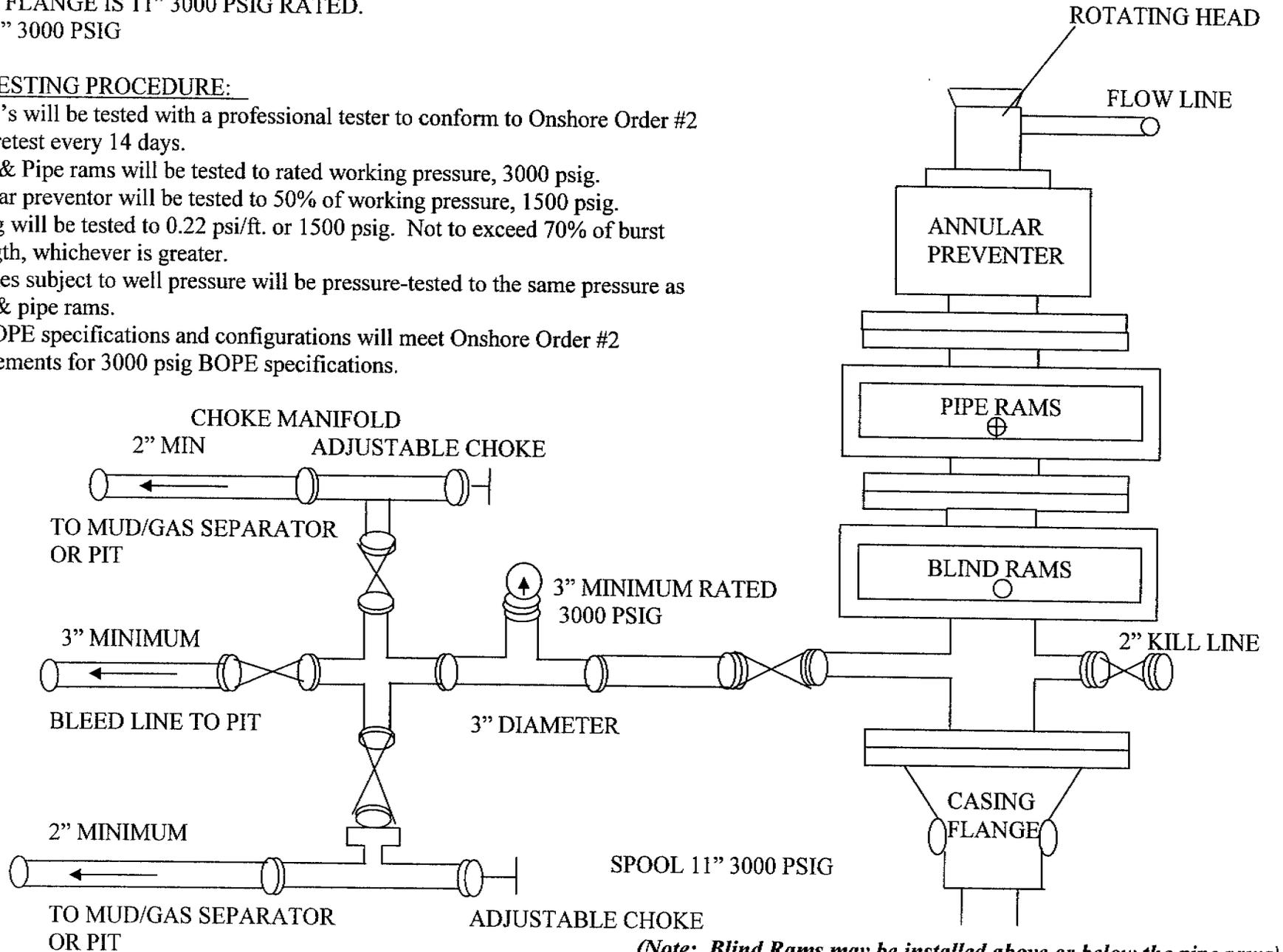
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
 CASING FLANGE IS 11" 3000 PSIG RATED.
 BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Wild Horse Federal 121-34
Lease Number: U-3405
Location: 605' FSL & 1898' FEL, SW/SE, Sec. 34,
T10S, R19E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 24.3 miles southwest of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.1 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 1*
- B. Producing wells - 5*
- C. Shut in wells - 3*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4" OD steel above ground natural gas pipeline will be laid approximately 3370' from proposed location to a point in the SW/SW of Section 35, T10S, R19E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands, thus a Right-of-Way grant will be required.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee.

All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc.

drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Gardner Saltbush/Fourwing – 3 pounds per acre
 - Shadscale – 3 pounds per acre
 - Indian Rice Grass - 2 pounds per acre
 - Hi-Crest Crested Wheat Grass – 1 pound per acre

The reserve pit will be located on the South side of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil West of Corners B and 5. The stockpiled location topsoil will be stored from Corner #2 to Corner #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Southeast.

Corner #6 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification

from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

X No construction or drilling activities shall be conducted between April 1 and August 15 due to Burrowing Owl Stipulations.

X No construction of access road or location shall be conducted during wet weather due to critical soils stipulations.

X Pond will be constructed according to BLM specifications approximately 200 yards North of Stake #1.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Wild Horse Federal 121-34 Well, located in the SW/SE of Section 34, T10S, R19E, Uintah County, Utah; Lease #U-3405;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

5-19-2005
Date


Agent

EOG RESOURCES, INC.
WILD HORSE FEDERAL #121-34
SECTION 34, T10S, R19E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY, THEN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING RE-HABED ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 55.3 MILES.

EOG RESOURCES INC.
WILD HORSE FEDERAL #121-34
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 34, T10S, R19E, S.L.B.&M.

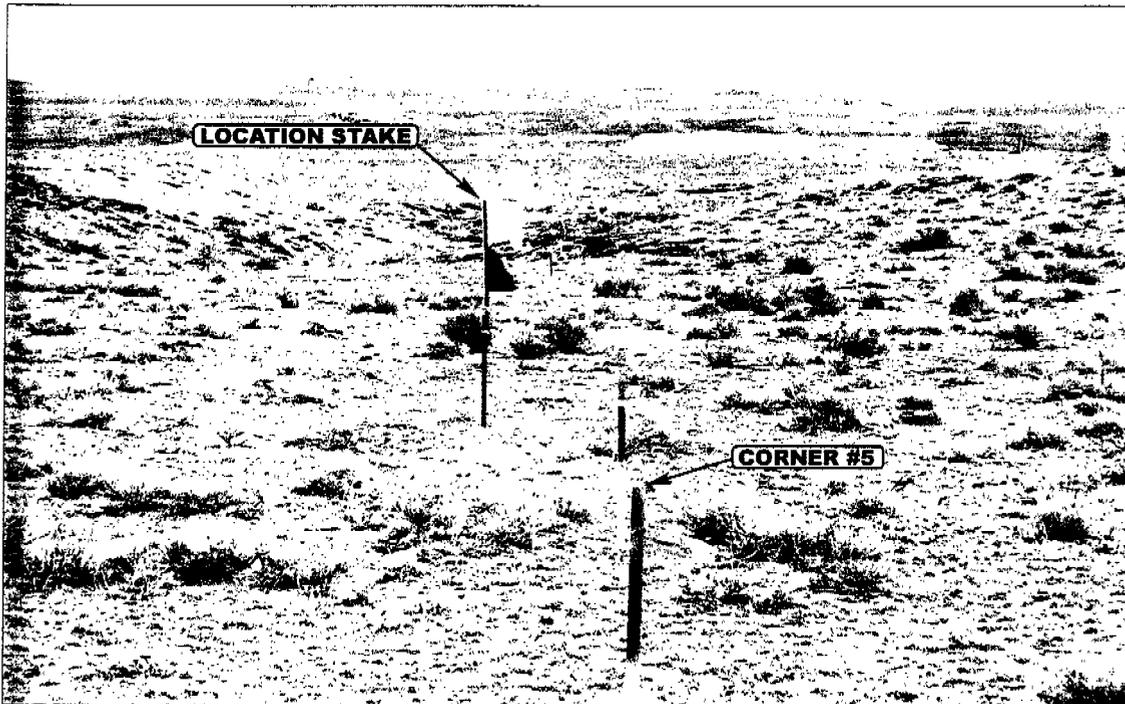


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

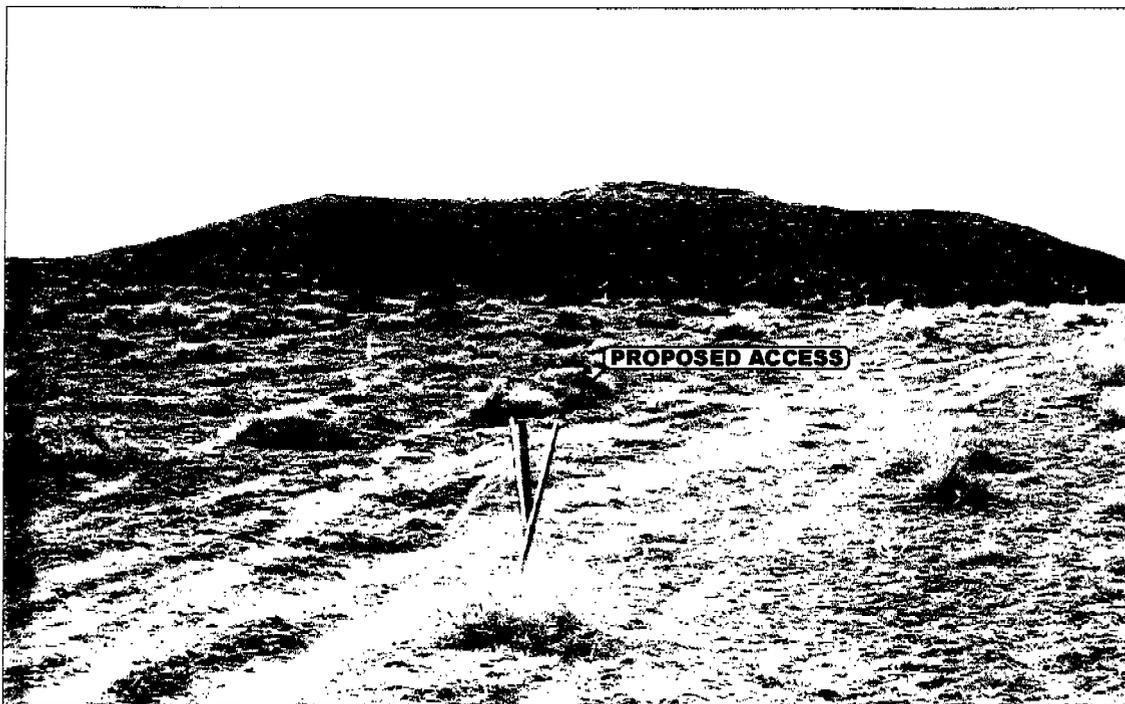


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



E&LS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

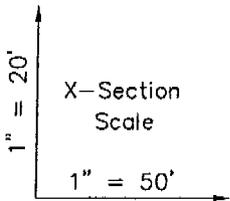
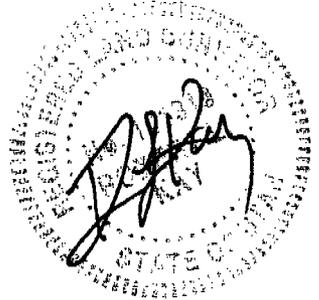
- Since 1964 -

LOCATION PHOTOS	03 MONTH	23 DAY	05 YEAR	PHOTO
TAKEN BY: G.S.	DRAWN BY: L.K.		REVISED: 00-00-00	

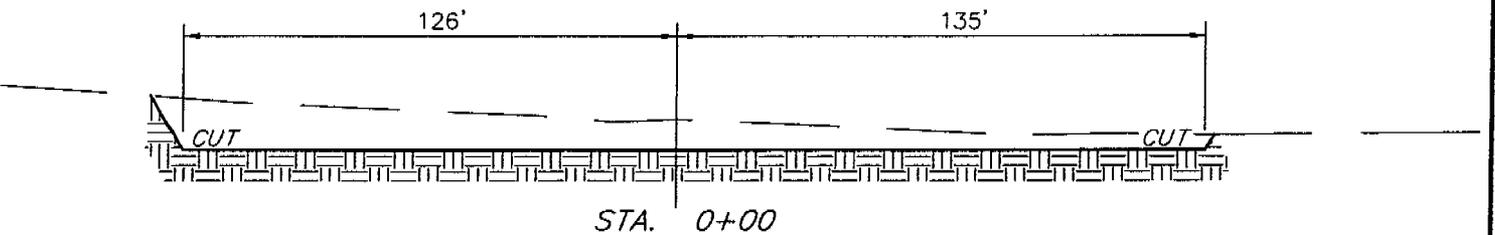
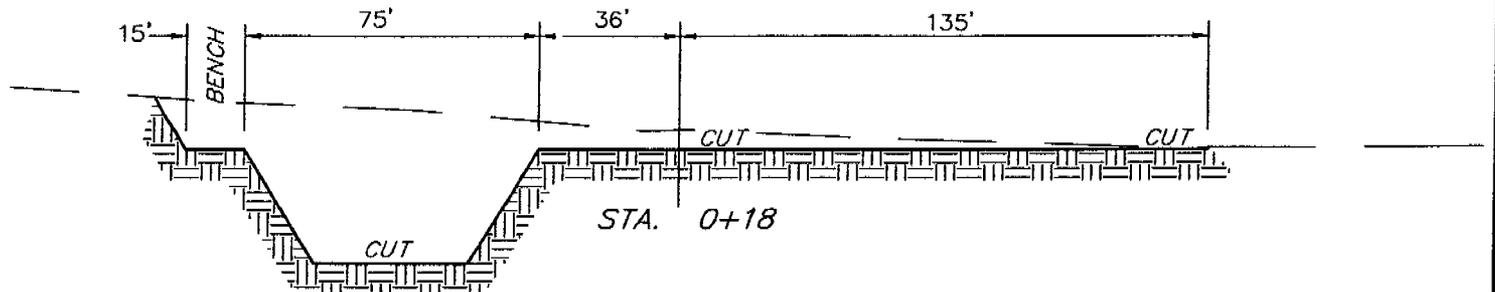
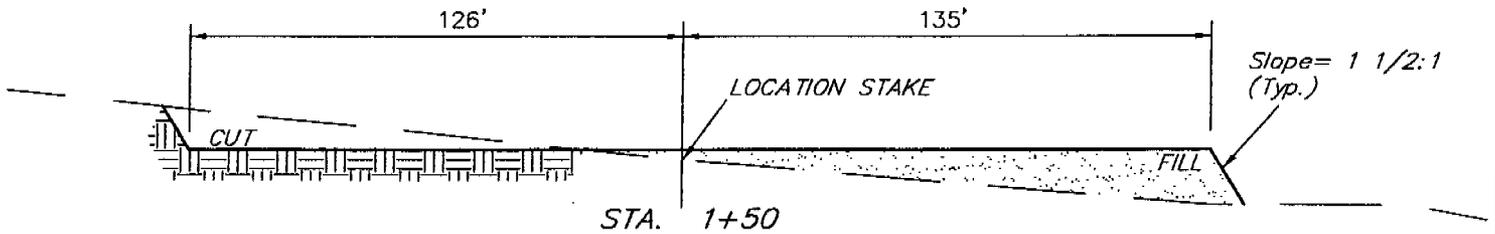
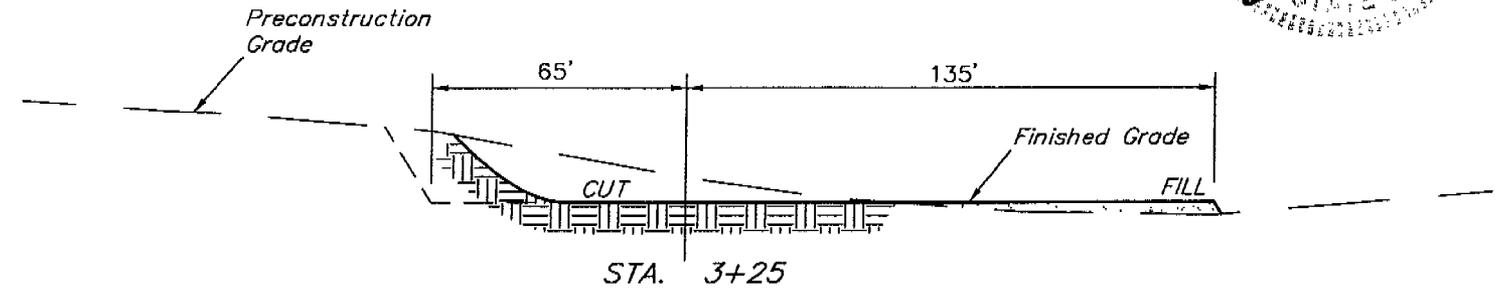
EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR
WILD HORSE FEDERAL #121-34
SECTION 34, T10S, R19E, S.L.B.&M.
605' FSL 1898' FEL



DATE: 03-29-05
Drawn By: P.M.

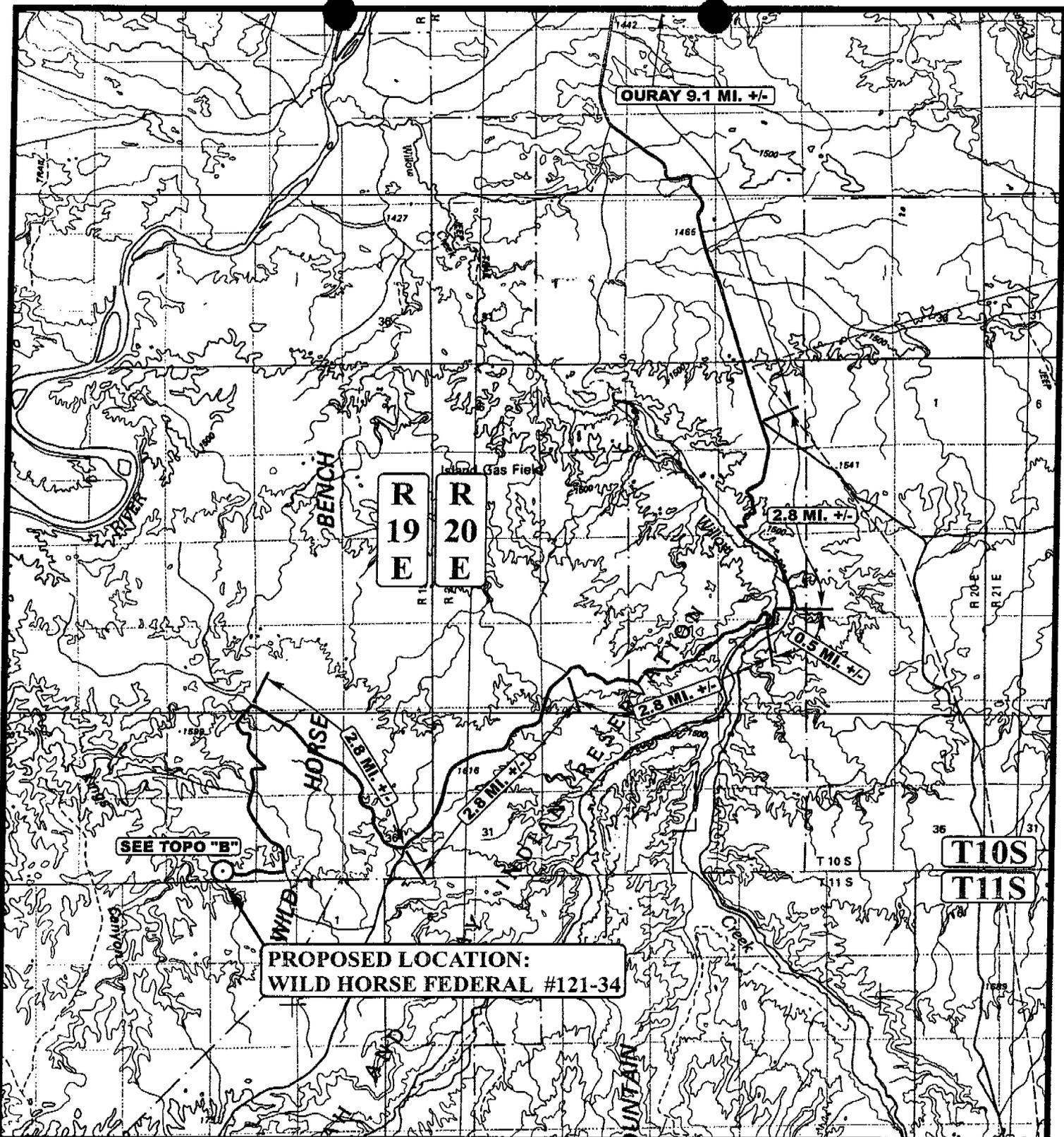


* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,590 Cu. Yds.
Remaining Location	=	6,360 Cu. Yds.
TOTAL CUT	=	7,950 CU.YDS.
FILL	=	4,700 CU.YDS.

EXCESS MATERIAL	=	3,250 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,250 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.



LEGEND:

○ PROPOSED LOCATION

EOG RESOURCES, INC.

**WILD HORSE FEDERAL #121-34
SECTION 34, T10S, R19E, S.L.B.&M.
605' FSL 1898' FEL**

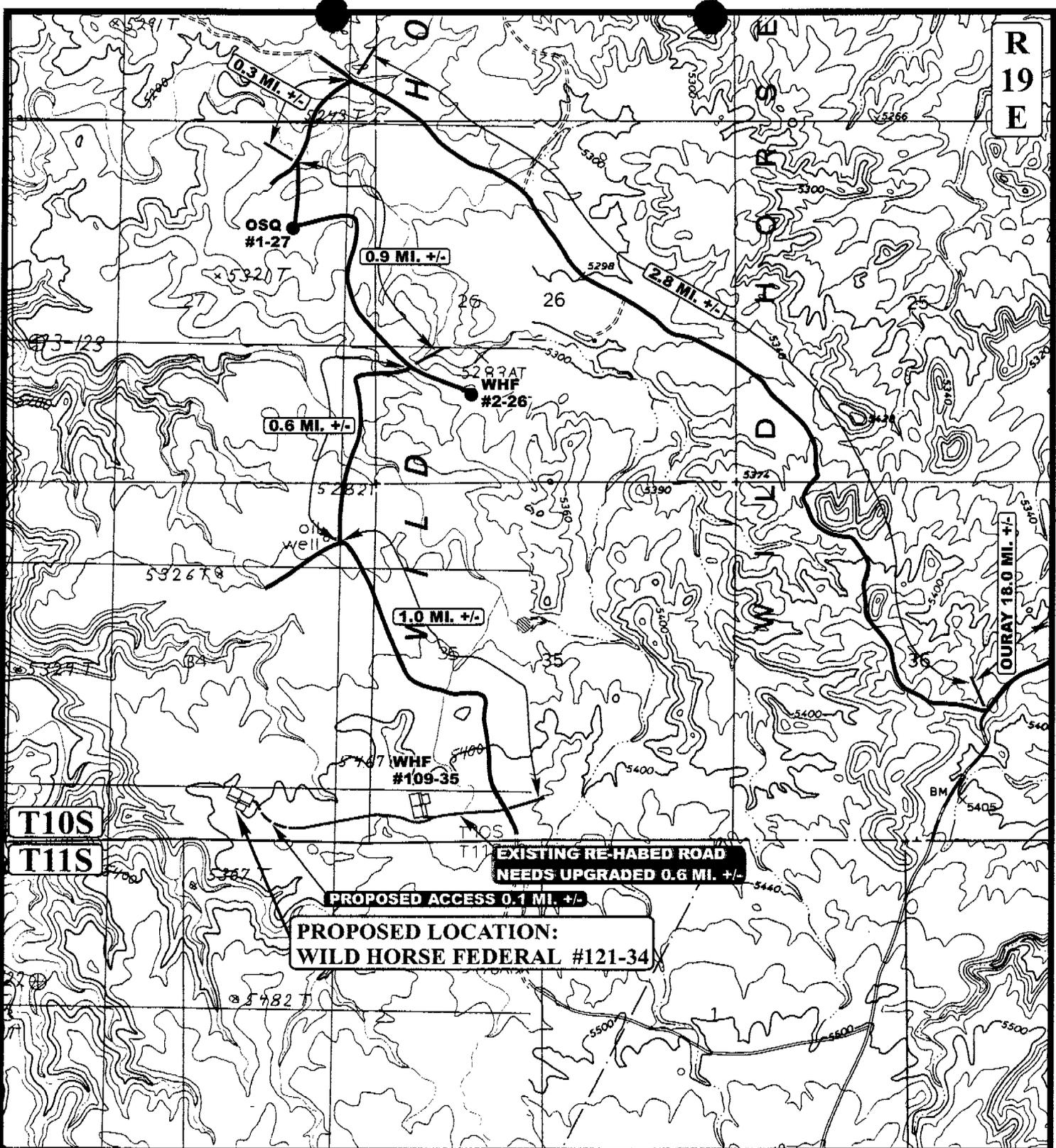


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 03 23 05
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00





R
19
E

LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

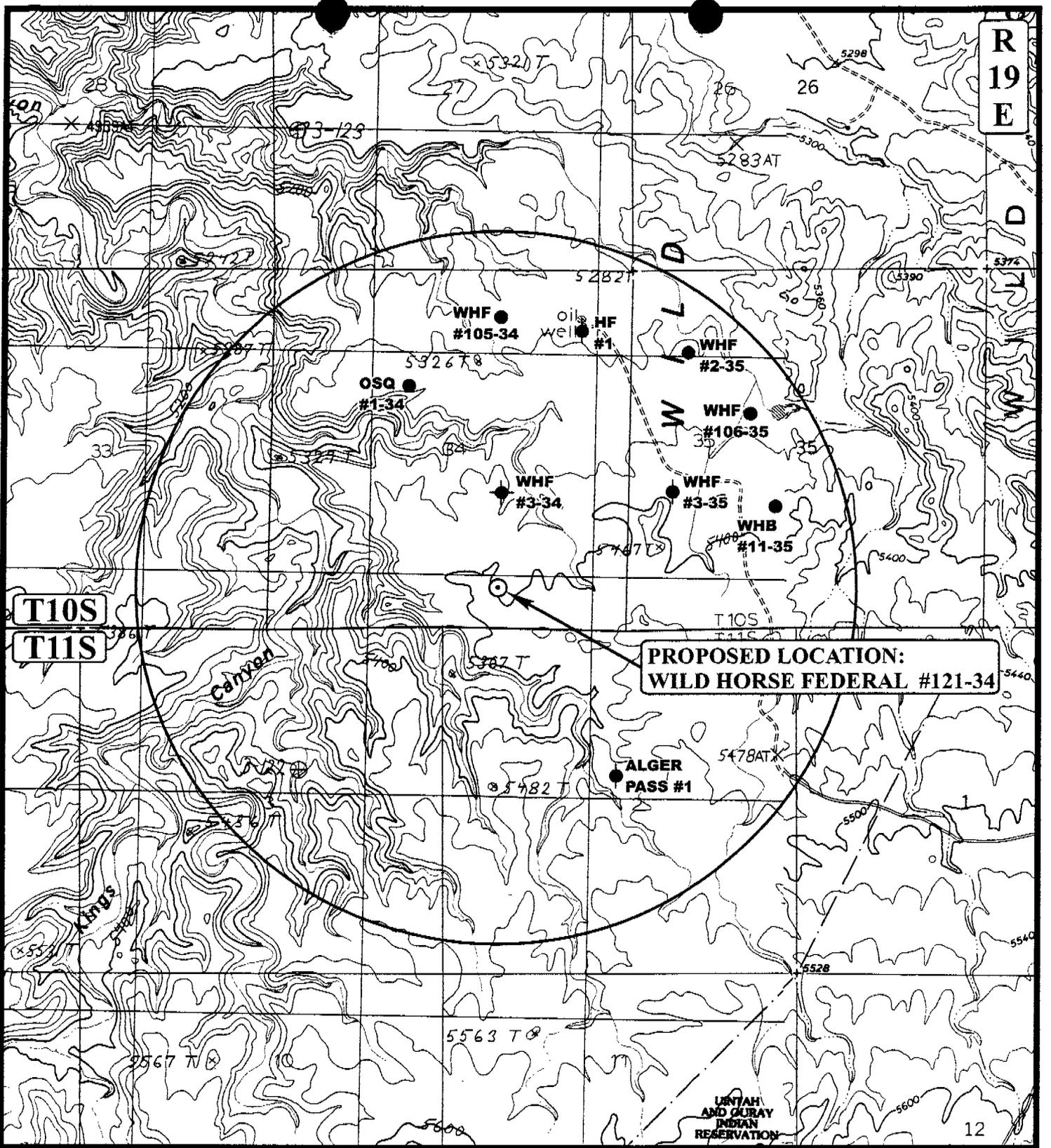
WILD HORSE FEDERAL #121-34
SECTION 34, T10S, R19E, S.L.B.&M.
605' FSL 1898' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	03	23	05
MAP	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: L.K.		REVISED: 00-00-00





LEGEND:

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ∅ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

WILD HORSE FEDERAL #121-34
SECTION 34, T10S, R19E, S.L.B.&M.
605' FSL 1898' FEL



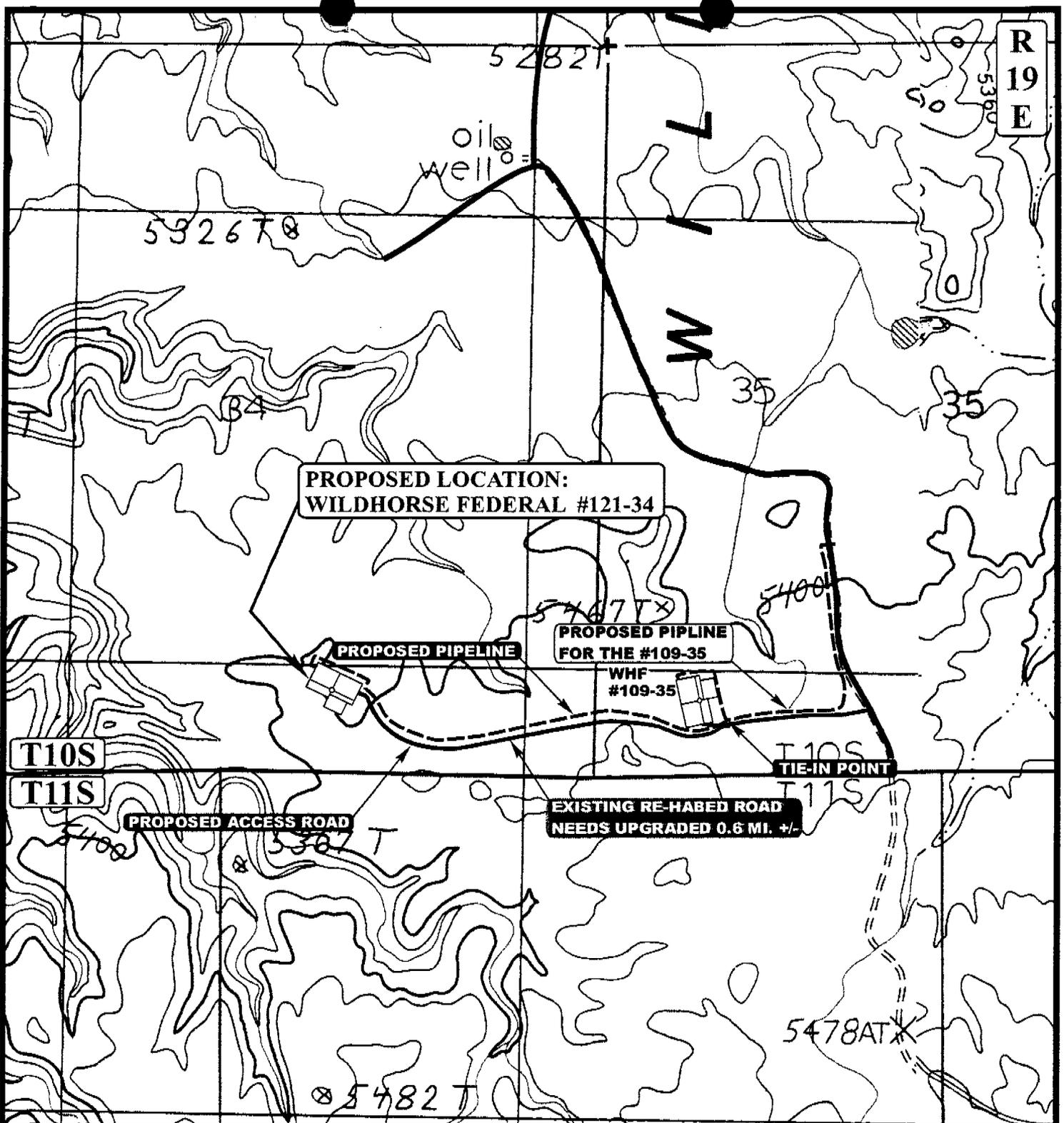
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

03 23 05
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





**PROPOSED LOCATION:
WILDHORSE FEDERAL #121-34**

**PROPOSED PIPELINE
FOR THE #109-35**

**WHF
#109-35**

T10S

TIE-IN POINT

T11S

PROPOSED ACCESS ROAD

**EXISTING RE-HABED ROAD
NEEDS UPGRADED 0.6 MI. +/-**

APPROXIMATE TOTAL PIPELINE DISTANCE = 3370' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE
-  (SERVICING OTHER WELLS)



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

WILDHORSE FEDERAL #121-34
SECTION 34, T10S, R19E, S.L.B.&M.
605' FSL 1898' FEL

**TOPOGRAPHIC
MAP**

03 23 05
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00

**D
TOPO**

003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/23/2005

API NO. ASSIGNED: 43-047-36745

WELL NAME: WH FED 121-34

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWSE 34 100S 190E

SURFACE: 0605 FSL 1898 FEL

BOTTOM: 0605 FSL 1898 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-3405

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.89790

LONGITUDE: -109.7649

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

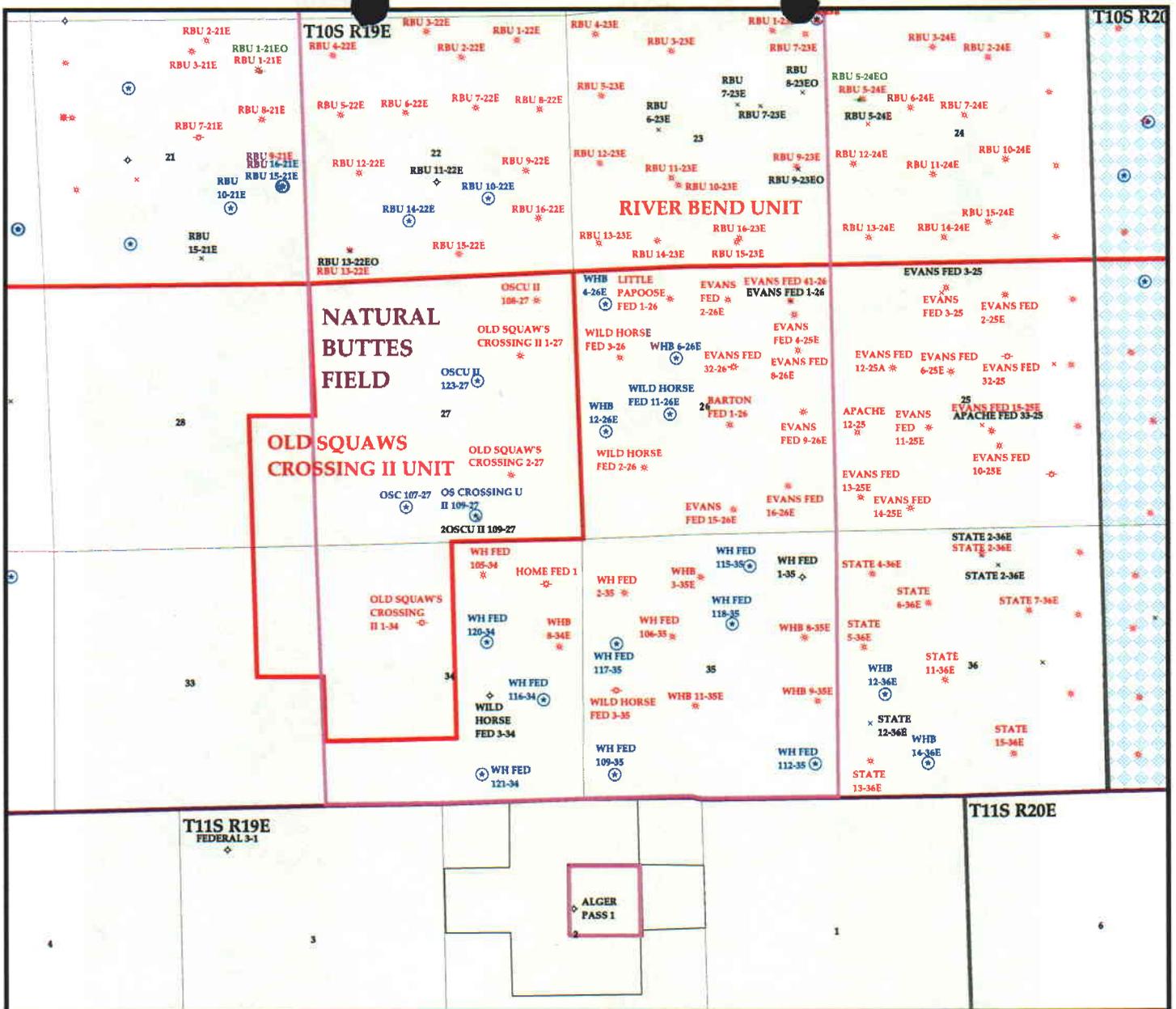
LOCATION AND SITING:

- R649-2-3.
- Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

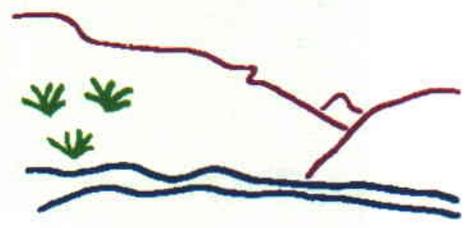
COMMENTS:

STIPULATIONS:

1- Federal Approval
2- Spacing Strip



OPERATOR: EOG RESOURCES INC (N9550)
SEC: 34 T. 10S R. 19E
FIELD: NATUREAL BUTTES (630)
COUNTY: UINTAH
SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

Wells	Units.shp	Fields.shp
☆ GAS INJECTION	□ EXPLORATORY	■ ABANDONED
○ GAS STORAGE	□ GAS STORAGE	■ ACTIVE
× LOCATION ABANDONED	□ NF PP OIL	■ COMBINED
⊕ NEW LOCATION	□ NF SECONDARY	■ INACTIVE
⊖ PLUGGED & ABANDONED	□ PENDING	■ PROPOSED
☆ PRODUCING GAS	□ PI OIL	■ STORAGE
● PRODUCING OIL	□ PP GAS	■ TERMINATED
⊖ SHUT-IN GAS	□ PP GEOTHERML	
➔ SHUT-IN OIL	□ PP OIL	
× TEMP. ABANDONED	□ SECONDARY	
○ TEST WELL	□ TERMINATED	
▲ WATER INJECTION		
◆ WATER SUPPLY		
♣ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
 DATE: 26-MAY-2005

**State of Utah****Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 26, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Wild Horse Federal 121-34 Well, 605' FSL, 1898' FEL, SW SE, Sec. 34,
T. 10 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36745.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Wild Horse Federal 121-34
API Number: 43-047-36745
Lease: U-3405

Location: SW SE **Sec.** 34 **T.** 10 South **R.** 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 20 2005

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address P.O. BOX 1815
VERNAL, UT 84078

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface 605' FSL, 1898' FEL SW/SE
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
24.3 MILES SOUTHWEST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. 605'
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
1600

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
8000'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5380.5 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Name (Printed/Typed)
Ed Trotter

Date
May 19, 2005

Title
Agent

Approved by (Signature)

Name (Printed/Typed)

RECEIVED

Date

Title Assistant Field Manager
Mineral Resources

Office

DEC 16 2005

12/08/2005

DIV. OF OIL, GAS & MINING

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO
DRILL**

Company: EOG Resources, Inc. **Location:** SWSE, Sec 34, T10S, R19E
Well No: Wild Horse Federal 121-34 **Lease No:** UTU-3405
API No: 43-047-36745 **Agreement:** N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
After Hours Contact Number:	435-781-4513	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

NOTIFICATION REQUIREMENTS

- Location Construction (Notify Paul Buhler) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Paul Buhler) - Prior to moving on the drilling rig.
- Spud Notice (Notify PE) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify SPT) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify SPT) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify PE) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

**PLEASE REFER TO THE 13 POINT SURFACE USE PROGRAM IN THE
APPLICATION FOR PERMIT TO DRILL.**

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Proposed production casing cementing volumes are inadequate and do not circulate cement to a high enough fill-up. Additional cement beyond the proposed levels indicated in the operators application will need to be pumped. The cement volumes pumped shall include appropriate excess factors. For the cementing program of the production casing string, the circulation or top of cement on the production string is to be at a minimum two hundred feet (200') above the base of usable water. Per BLM estimates, the base of usable water is estimated to be at 4281'. Production casing string circulation or top of cement is to be at or above depth feet 4081 to c intvl~BsWtrUs.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
- a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (1/4¹/₄, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

- g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
 14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
 15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
 16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-3405

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
WILD HORSE FEDERAL 121-34

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

9. API NUMBER:
43-047-36745

3. ADDRESS OF OPERATOR:
P.O. BOX 1815 CITY: **VERNAL** STATE: **UT** ZIP: **84078**

PHONE NUMBER:
(435) 789-0790

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **605 FSL 1898 FEL 39.897978 LAT 109.765000 LON**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWSE 34 10S 19E S.L.B. & M**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Department of Natural Resources
Oil, Gas and Mining Division
Date: **05-19-06**
By: *[Signature]*

6-21-06
CHD

NAME (PLEASE PRINT) **Kaylene R. Gardner**

TITLE **Regulatory Assistant**

SIGNATURE *[Signature]*

DATE **5/11/2006**

(This space for State use only)

RECEIVED

MAY 12 2006

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36745
Well Name: WILD HORSE FEDERAL 121-34
Location: 605 FSL 1898 FEL (SWSE), SECTION 34, T10S, R19E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 5/26/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

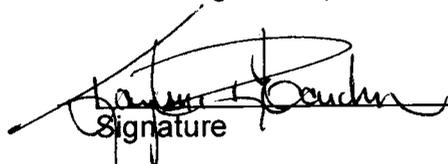
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

5/11/2006

Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED

MAY 12 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-3405
2. Name of Operator EOG RESOURCES, INC		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th St., Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 605 FSL 1898 FEL (SW/SE) S.L.B.&M SECTION 34, T10S, R19E 39.897978 LAT 109.765694 LON		8. Well Name and No. WILD HORSE FEDERAL 121-34
		9. API Well No. 43-047-36745
		10. Field and Pool, or Exploratory Area NATURAL BUTTES/MESAVERDE
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change tank size</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests permission to set two (2) 400 bbl vertical condensate tanks and attaching piping on the referenced location.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Mary A. Maestas	Title Operations Clerk
Signature <i>Mary A. Maestas</i>	Date 07/27/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title Accepted by the	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Utah Division of Oil, Gas and Mining	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly to provide false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the department or agency of the United States.	For Record Only	Federal Approval of This Action Is Necessary

(Instructions on page 2)

RECEIVED

JUL 31 2006

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: WH FED 121-34

Api No: 43-047-36745 Lease Type: FEDERAL

Section 34 Township 10S Range 19E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # 1

SPUDDED:

Date 08/14/06

Time 1:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY

Telephone # (435) 828-1720

Date 08/14/06 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-3405
2. Name of Operator EOG RESOURCES, INC		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th St., Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 605 FSL 1898 FEL (SW/SE) S.L.B.&M SECTION 34, T10S, R19E 39.897978 LAT 109.765694 LON		8. Well Name and No. WILD HORSE FEDERAL 121-34
		9. API Well No. 43-047-36745
		10. Field and Pool, or Exploratory Area NATURAL BUTTES/MESAVERDE
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

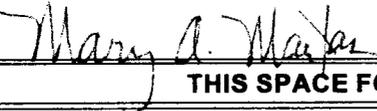
The referenced well spud on 8/14/2006.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Operations Clerk**

Signature



Date

08/15/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

AUG 17 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
U-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
WILD HORSE FEDERAL 121-34

9. API Well No.
43-047-36745

10. Field and Pool, or Exploratory Area
NATURAL BUTTES/MESAVERDE

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Ace Disposal
3. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Mary A. Maestas	Title Operations Clerk
Signature <i>Mary A. Maestas</i>	Date 08/15/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

AUG 17 2006

BLM OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202

Operator Account Number: N 9550
Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36745	Wild Horse Federal 121-34		SWSE	34	10S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15602	8/14/2006			8/30/06	
Comments: <u>PRRU = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

AUG 25 2006

Mary A. Maestas

Name (Please Print) _____
Signature Mary A. Maestas
Regulatory Assistant
Title _____ Date 8/25/2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-3405
2. Name of Operator EOG RESOURCES, INC		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 1815 VERNAL, UT 84078	3b. Phone No. (include area code) 435-781-9111	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 605 FSL 1898 FEL (SW/SE) S.L.B.&M SECTION 34, T10S, R19E 39.897978 LAT 109.765694 LON		8. Well Name and No. WILD HORSE FEDERAL 121-34
		9. API Well No. 43-047-36745
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests permission to change the TD, originally approved 12/8/2005, on the referenced well:

From: 8000'

To: 10,080

A revised Drilling Plan is attached.

*Federal Approval of this
Action Is Necessary*

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 06-29-06
By: *[Signature]*

DATE RECEIVED
10/16/06
RM

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) KAYLENE R. GARDNER		Title REGULATORY ASSISTANT
Signature <i>[Signature]</i>		Date 06/16/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

JUN 19 2006

DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN

WILD HORSE FEDERAL 121-34
SW/SE, SEC. 34, T10S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,409'
Wasatch	4,297'
Chapita Wells	4,919'
Buck Canyon	5,608'
North Horn	6,509'
KMV Price River	7,822'
KMV Price River Middle	8,815'
KMV Price River Lower	9,515'
Sego	9,877'

Estimated TD: **10,080' or 200'± below Price River top**

Anticipated BHP: 5,505 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/ 9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

WILD HORSE FEDERAL 121-34
SW/SE, SEC. 34, T10S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.0 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

WILD HORSE FEDERAL 121-34
SW/SE, SEC. 34, T10S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 115 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 1095 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

WILD HORSE FEDERAL 121-34
SW/SE, SEC. 34, T10S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **U-3405**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. **Wild Horse Federal 121-34**

9. AFI Well No. **43-047-36745**

10. Field and Pool, or Exploratory **Natural Buttes/Mesaverde**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 34-T10S-R19E**

12. County or Parish **Uintah County** 13. State **UT**

17. Elevations (DF, RKB, RT, GL)* **5380' NAT GL**

1. Type of Well Oil Well Gas Well Dry Other

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202** 3a. Phone No. (include area code) **303-824-5526**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **605' FSL & 1898' FEL (SW/SE) 39.897978 LAT 109.765694 LON**
At top prod. interval reported below **Same**
At total depth **Same**

14. Date Spudded **08/14/2006** 15. Date T.D. Reached **10/07/2006** 16. Date Completed **11/16/2006**
 D & A Ready to Prod.

18. Total Depth: MD **10,100** 19. Plug Back T.D.: MD **10,053** 20. Depth Bridge Plug Set: MD
TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CBL/CCL/VDL/GR**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2446		770 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-10,099		2220 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7920							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7954	9804	9634-9804		3/spf	
B)			9388-9577		3/spf	
C)			9087-9339		2/spf	
D)			8855-9021		3/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9634-9804	48,885 GALS GELLED WATER & 131,000# 20/40 SAND
9388-9577	57,327 GALS GELLED WATER & 169,500# 20/40 SAND
9087-9339	82,779 GALS GELLED WATER & 301,400# 20/40 SAND
8855-9021	61,191 GALS GELLED WATER & 192,200# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/16/2006	11/20/2006	24	→	28	424	82			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
14/64"	2400	3120	→						PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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DEC 07 2006

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7954	9804		Wasatch	4309
				Chapita Wells	4906
				Buck Canyon	5616
				North Horn	6519
				Island	7506
				Upper Price River	7834
				Middle Price River	8627
Lower Price River	9452				
Sego	9917				

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary A. Maestas**

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date **12/06/2006**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Wild Horse Federal 121-34 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8632-8797	3/spf
8410-8583	3/spf
8186-8342	3/spf
7954-8094	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8632-8797	60,939 GALS GELLED WATER & 190,900# 20/40 SAND
8410-8583	48,171 GALS GELLED WATER & 130,900# 20/40 SAND
8186-8342	61,308 GALS GELLED WATER & 169,400# 20/40 SAND
7954-8094	64,845 GALS GELLED WATER & 210,700# 20/40 SAND

Perforated the Lower Price River from 9634-9635', 9651-9652', 9655-9656', 9665-9666', 9674-9675', 9687-9688', 9696-9697', 9717-9718', 9724-9725', 9757-9758', 9798-9800' & 9802-9804' w/ 3 spf.

Perforated the Middle Price River from 9388-9390', 9422-9423', 9432-9433', 9439-9441', 9497-9498', 9504-9506', 9520-9521', 9564-9565' & 9576-9577' w/ 3 spf.

Perforated the Middle Price River from 9087-9088', 9108-9109', 9139-9140', 9160-9161', 9173-9174', 9200-9201', 9213-9214', 9225-9226', 9236-9237', 9247-9248', 9272-9273', 9298-9299', 9326-9327' & 9338-9339' w/ 2 spf.

Perforated the Middle Price River from 8855-8856', 8878-8880', 8894-8895', 8911-8913', 8925-8926', 8940-8941', 8960-8961', 8971-8972', 9014-9015' & 9020-9021' w/ 3 spf.

Perforated the Upper Price River from 8632-8633', 8640-8641', 8660-8661', 8706-8707', 8728-8730', 8746-8748', 8754-8756' & 8795-8797' w/ 3 spf.

Perforated the Upper Price River from 8410-8411', 8428-8429', 8440-8441', 8461-8462', 8492-8494', 8504-8506', 8536-8537', 8544-8545', 8573-8574' & 8582-8583' w/ 3 spf.

Perforated the Upper Price River from 8186-8187', 8202-8203', 8213-8214', 8231-8232', 8240-8242', 8285-8286', 8294-8295', 8303-8304', 8318-8319' & 8340-8342' w/ 3 spf.

Perforated the Upper Price River from 7954-7955', 7965-7966', 7976-7977', 7982-7983', 7987-7988', 8031-8032', 8043-8045', 8058-8059', 8063-8064', 8083-8085' & 8092-8094' w/ 2 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
WILD HORSE FEDERAL 121-34

2. Name of Operator **EOG RESOURCES, INC**

9. API Well No.
43-047-36745

3a. Address
1060 East Highway 40 Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

10. Field and Pool, or Exploratory Area
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**605 FSL 1898 FEL (SW/SE) S.L.B.&M
SECTION 34, T10S, R19E 39.897978 LAT 109.765694 LON**

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

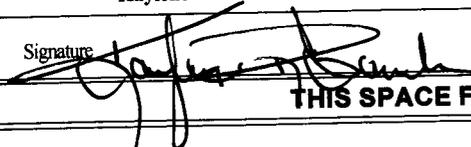
The referenced well turned to sales 11/16/2006.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Sr. Regulatory Assistant**

Signature



Date

01/08/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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JAN 10 2007

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 1/8/2007

WELL NAME : WHF 121-34

WELL NAME : WHF 121-34	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : OLD SQUAW'S CROSSING	DISTRICT : BIG PINEY	PLAN TVD/MD : 10,080 / 10,080
COUNTY,ST. : Uintah , UT	API # : 43-047-36745	TAX/CREDIT : N
PROPERTY # : 056696	WI % : 50	NRI % : 40.75
AFE# : 303382	AFE TOTAL : \$2,233,400	DHC : \$1,058,900 CWC : \$1,174,500
REPORTED BY :	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. : PIONEER	RIG NAME : PIONEER #59	WATER DEPTH :
LOCATION : 605 FSL 1898 FEL SEC 34 T10S R19E (SWSE)	KB ELEV : 5400	GL ELEV : 5381
SPUD DATE : 9/24/2006	RIG RELEASE : 10/8/2006	1ST SALES : 11/16/2006

REPORT DATE: 05/24/2005	MD :0	TVD :0	PROGRESS :	DAYS :	MW :	VISC :
DAILY: DC:	CC :	TC :	CUM : DC : \$0	CC : \$0	TC : \$0	
FORMATION:			PBTD :	PERF :	PKR.DPTH:	
ACTIVITY AT REPORT TIME: LOCATION DATA						

DAILY DETAILS :LOCATION DATA:

605' FSL & 1898' FEL (SW/SE)
SECTION 34, T10S, R19E
UINTAH COUNTY, UTAH

LAT 39.898014, LONG 109.765000 (NAD 27)

RIG: PIONEER #59
OBJECTIVE: 10,080' TD, MESAVERDE
DW/GAS
OLD SQUAWS CROSSING PROSPECT
DD&A: OLD SQUAWS CROSSING AREA
NATURAL BUTTES FIELD

LEASE: U-3405

ELEVATION: 5379.5' GL, 5380.5' PREP GL (DUE TO ROUNDING THE PREP GL IS 5381'), 5400' KB (19')

EOG WI 50%, NRI 40.75%

REPORT DATE: 08/08/2006	MD :0	TVD :0	PROGRESS :0	DAYS :	MW :	VISC :
DAILY: DC: \$36,750	CC :\$0	TC : \$36,750	CUM : DC : \$36,750	CC : \$0	TC : \$36,750	
FORMATION:			PBTD : 0	PERF :	PKR.DPTH:	
ACTIVITY AT REPORT TIME: BUILDING LOCATION						

DAILY DETAILS :BEGAN CONSTRUCTION OF LOCATION, 10% COMPLETE.

REPORT DATE: 08/09/2006	MD :0	TVD :0	PROGRESS :	DAYS :	MW :	VISC :
DAILY: DC:	CC :	TC :	CUM : DC : \$36,750	CC : \$0	TC : \$36,750	
FORMATION:			PBTD : 0	PERF :	PKR.DPTH:	
ACTIVITY AT REPORT TIME: BUILDING LOCATION						

DAILY DETAILS :LOCATION IS 25% COMPLETE.

REPORT DATE: 08/10/2006	MD :0	TVD :0	PROGRESS :	DAYS :	MW :	VISC :
DAILY: DC:	CC :	TC :	CUM : DC : \$36,750	CC : \$0	TC : \$36,750	
FORMATION:			PBTD : 0	PERF :	PKR.DPTH:	
ACTIVITY AT REPORT TIME: BUILDING LOCATION						

DAILY DETAILS :LOCATION IS 35% COMPLETE.

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JAN 10 2007



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 1/8/2007

WELL NAME : WHF 121-34

WELL NAME : WHF 121-34	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : OLD SQUAW'S CROSSING	DISTRICT : BIG PINEY	PLAN TVD/MD : 10,080 / 10,080
COUNTY,ST. : UINTAH , UT	API # : 43-047-36745	TAX/CREDIT : N
PROPERTY # : 056696	WI % : 50	NRI % : 40.75
AFE# : 303382	AFE TOTAL : \$2,233,400	DHC : \$1,058,900 CWC : \$1,174,500
REPORTED BY: TROTTER	LAST CSG :	SHOE TVD/MD: /
RIG CONTR. : PIONEER	RIG NAME : PIONEER #59	WATER DEPTH:
LOCATION : 605 FSL 1898 FEL SEC 34 T10S R19E (SWSE)		KB ELEV : 5400 GL ELEV: 5381
SPUD DATE : 9/24/2006	RIG RELEASE: 10/8/2006	1ST SALES : 11/16/2006

REPORT DATE: 08/14/2006 MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :
DAILY: DC: CC : TC : CUM : DC : \$36,750 CC : \$0 TC : \$36,750
FORMATION: PBTB : 0 PERF : PKR.DPTH:
ACTIVITY AT REPORT TIME: BUILDING LOCATION

DAILY DETAILS :LOCATION IS 65% COMPLETE.

REPORT DATE: 08/15/2006 MD :40 TVD :40 PROGRESS : DAYS : MW : VISC :
DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC : \$36,750 CC : \$0 TC : \$36,750
FORMATION: PBTB : 0 PERF : PKR.DPTH:
ACTIVITY AT REPORT TIME: BUILDING LOCATION / WO AIR RIG

DAILY DETAILS :LOCATION IS 75% COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 8/14/2006 @ 1:30 PM, SET 40' OF 14" CONDUCTOR, CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED MIKE LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 8/14/2006 @ 1:10 PM.

REPORT DATE: 08/16/2006 MD :40 TVD :40 PROGRESS : 0 DAYS : MW : VISC :
DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC : \$36,750 CC : \$0 TC : \$36,750
FORMATION: PBTB : 0 PERF : PKR.DPTH:
ACTIVITY AT REPORT TIME: WO AIR RIG

DAILY DETAILS :LOCATION IS 100% COMPLETE.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 1/8/2007

WELL NAME : WHF 121-34

WELL NAME : WHF 121-34	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : OLD SQUAW'S CROSSING	DISTRICT : BIG PINEY	PLAN TVD/MD : 10,080 / 10,080
COUNTY,ST. : Uintah, UT	API # : 43-047-36745	TAX/CREDIT : N
PROPERTY # : 056696	WI % : 50	NRI % : 40.75
AFE# : 303382	AFE TOTAL : \$2,233,400	DHC : \$1,058,900 CWC : \$1,174,500
REPORTED BY: BARNES	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. : PIONEER	RIG NAME : PIONEER #59	WATER DEPTH:
LOCATION : 605 FSL 1898 FEL SEC 34 T10S R19E (SWSE)	KB ELEV : 5400	GL ELEV: 5381
SPUD DATE : 9/24/2006	RIG RELEASE: 10/8/2006	1ST SALES : 11/16/2006

REPORT DATE: 08/22/2006 MD :2489 TVD :2489 PROGRESS : 0 DAYS : MW : VISC :
 DAILY: DC: \$220,693 CC :\$0 TC : \$220,693 CUM : DC : \$257,443 CC : \$0 TC : \$257,443
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: WORT

DAILY DETAILS : MIRU BILL JRS AIR RIG #9 ON 8/20/2006. , DRILLED 12 1/4" HOLE TO 2470' GL. ENCOUNTERED NO WATER. RAN 57 JTS (2427.40 ') OF 9 5/8", 36.0#/FT, J-55, STC CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2446' KB. RAN 100' OF 1" PIPE DOWN BACKSIDE. RDMO BILL JRS AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (150 BBLs) OF PREMIUM CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CFS. TAILED IN W/200 SACKS (41 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/184 BBLs FRESH WATER. BUMPED PLUG W 730# @ 3:02 AM, 8/20/2006. CHECKED FLOAT, FLOAT HELD. SHUT IN CASING VALVE. NO RETURNS.

TOP JOB #1: PUMP DOWN 100' OF 1" PIPE. MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/3% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 30 MIN.

TOP JOB #2: MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/3% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #3: MIXED & PUMPED 25 SX (5 BBLs) OF PREMIUM CEMENT W/3% CaCl2 & 1/4 #/SX FLOCELE. HOLE FILLED AND STOOD FULL. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE SURVEY UNIT & SURVEY TOOL. RAN IN HOLE & TAGGED @ 2338' PICK UP TO 2330' & TOOK SURVEY = 1 DEGREE.

JERRY BARNES LEFT MESSAGE FOR JAMIE SPARGER W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 8/19/2006 @ 7:00 AM.

REPORT DATE: 09/19/2006 MD :2489 TVD :2489 PROGRESS : 0 DAYS : MW : VISC :
 DAILY: DC: \$13,693 CC :\$0 TC : \$13,693 CUM : DC : \$271,136 CC : \$0 TC : \$271,136
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: RD PREP TO MOVE RIG TO NEW LOCATION

DAILY DETAILS : RD PREP TO MOVE RIG ON 9/19/06 TO WILD HORSE FEDERAL 121-34 LOCATION. RIG DOWN FLOOR, LD KELLY, BREAK OUT PUMPLINES, WATERLINES & NON ESSENTIAL ELECTRIC LINES. RD FRONT YARD. MOVED MAN CAMPS TO WILD HORSE FEDERAL 116-34 LOCATION. MOVED BOILER & WIND WALLS ONTO LOCATION.

WEST ROC TRUCKING SCHEDULED TO BE ON LOCATION @ 0700 HRS 9/19/06 TO MOVE RIG 7.5 MILES TO WILD HORSE FEDERAL 121-34 LOCATION

TRANSFERRED TO WILD HORSE FEDERAL 121-34-AFE (#303382):
 9 JTS 4.5", 11.6#, HC P-110 LTC CASING (368.78'
 3 PUP MKR JTS 4.5", 11.6#, HC P-110 LTC CASING (64.53')
 2772 GALS RED DYED DIESEL @ \$2.695/GAL

TEMP 33 DEGREES



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COUNTY,ST. : UINTAH , UT	API # : 43-047-36745	TAX/CREDIT : N
PROPERTY # : 056696	WI % : 50	NRI % : 40.75
AFE# : 303382	AFE TOTAL : \$2,233,400	DHC : \$1,058,900 CWC : \$1,174,500
REPORTED BY: RICHARD STRONG	LAST CSG :	SHOE TVD/MD: /
RIG CONTR. : PIONEER	RIG NAME : PIONEER #59	WATER DEPTH:
LOCATION : 605 FSL 1898 FEL SEC 34 T10S R19E (SWSE)		KB ELEV : 5400 GL ELEV: 5381
SPUD DATE : 9/24/2006	RIG RELEASE: 10/8/2006	1ST SALES : 11/16/2006

REPORT DATE: 09/20/2006 MD :2489 TVD :2489 PROGRESS : 0 DAYS : MW : VISC :
 DAILY: DC: \$22,238 CC :\$0 TC : \$22,238 CUM : DC : \$293,374 CC : \$0 TC : \$293,374
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: SDFN AFTER MOVE RIG TO LOCATION

DAILY DETAILS : HOLD PRE-RIG MOVE SAFETY MEETING W/WEST ROC TRUCKERS & RIG CREW. SPECIAL ATTENTION ON FORKLIFT OPERATIONS & HANDLING SUSPENDED LOADS. MOVE 3 - 400 BBL UPRIGHT TANKS, PIPE TUBS, MUD PITS, KOOMEY HOUSE, GENERATOR, MUD PUMPS, WATER TANK, STAIRS. LAY DERRICK DOWN. MOVE CARRIER, MUD BOAT, SUB BASE, DOG HOUSE TO LOCATION. CHANGED OUT BOTH HYDRAULIC DERRICK RAISING RAMS SPOT UP SUB, PITS, PIPE TUBS. SET DOG HOUSE ON SUB. DID NOT SPOT MUD BOAT OR CARRIER. RIG 100% MOVED & 50% SPOTTED IN PLACE, 20% RIGGED UP. WILL MOVE TP & CO REP CAMP, SEWER, WATER, TRANSFORMER & GENSET IN AM.

2 FULL RIG CREW WORKED MOVING RIG
 DID NOT BREAK TOWER

RESERVE PIT FENCE ON ALGER PASS 8-17 IS PUT BACK IN PLACE
 MUD PRODUCTS WILL BE MOVED 9/21/06 AM

FUEL ON HAND 2772 GALS
 TEMP 43 DEGREES

REPORT DATE: 09/21/2006 MD :2489 TVD :2489 PROGRESS : 0 DAYS : MW : VISC :
 DAILY: DC: \$24,512 CC :\$0 TC : \$24,512 CUM : DC : \$317,886 CC : \$0 TC : \$317,886
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: RIG UP

DAILY DETAILS : MIRU. RIG 100%, SPOTTED @ 14:00 HRS. BLOCKS ARE STRUNG UP ON TEN LINES. CHANGED OUT BRAKE BANDS AND STARTED ON BRAKE LINKAGE. TRUCK WITH FORK LIFT LEFT LOCATION @ 1800 HRS.

HAD A COUPLE OF INCIDENTS:
 MOUNTAIN WEST HAND WAS PULLING A TRAILER & HIT PASSENGER SIDE DOOR OF RIG MANAGERS TRUCK
 FORK LIFT DID SOME DAMAGE TO CO-REP TRAILER TO OUTER SHELL & BROKE POP-OFF & POP-OFF LINE TO HOT WATER HEATER

FUEL ON HAND 2772 GALS
 TEMP 40 DEGS
 CREWS FULL (11 MEN WORKING 12 HRS)
 NO ACCIDENTS

SAFETY MEETING WITH WEST ROC & RIG CREWS: 100% TIE OFF/TRUCKS & FORK LIFT OPERATING FORWARD & BACKING UP LET THEM KNOW THAT YOU ARE THERE/COMMUNICATION BETWEEN EVERYONE

NOTIFIED CAROL DANIELS W/UT NAT RES 9/20/06 @ 10:30 AM (801-538-5284) OF EST NIPPLE UP & TEST BOPS 9/22/06



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AFE# : 303382	AFE TOTAL : \$2,233,400	DHC : \$1,058,900 CWC : \$1,174,500
REPORTED BY: KENNETH MCINTYRE	LAST CSG :	SHOE TVD/MD : /
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SPUD DATE : 9/24/2006	RIG RELEASE: 10/8/2006	1ST SALES : 11/16/2006

REPORT DATE: 09/22/2006 MD :2489 TVD :2489 PROGRESS : 0 DAYS : MW : VISC :
 DAILY: DC: \$29,995 CC :\$0 TC : \$29,995 CUM : DC : \$347,881 CC : \$0 TC : \$347,881
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: RIG / REPAIR FINGER BOARD

DAILY DETAILS : RIG UP & WORKING ON RIG & ON BRAKE LINKAGE FINISHED. NEED TO WELD ON DERRICK BOARD, WE WILL THEN BE READY TO RAISE THE DERRICK & FINISH RIGGING UP. PRESSURE TEST SOME TIME THIS AFTERNOON. BROKE TOUR LAST NIGHT.

NOTIFIED DONNA KINNEY W/BLM @ 11:50 AM, 9/21/06 W/POSSIBLE PRESSURE TEST/DRILL OUT ON 9/22/06 (LATE AFTERNOON)

SAFETY MEETING: WELDING/RIG REPAIR
 CREWS FULL 11 HANDS 12 HRS
 NO ACCIDENTS
 TEMP 40 DEGS

REPORT DATE: 09/23/2006 MD :2489 TVD :2489 PROGRESS : 0 DAYS : MW : VISC :
 DAILY: DC: \$30,583 CC :\$0 TC : \$30,583 CUM : DC : \$378,465 CC : \$0 TC : \$378,465
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: NIPPLE UP BOPS

DAILY DETAILS : RIGGING UP FOUND CRACKS IN DERRICK BOARD, HAD TO SCOPE IT DOWN & LAY IT OVER. RIG REPAIR WELD ON DERRICK RACKING BOARD & RAISE DERRICK & SCOPE IT UP AND START RIGGING BACK UP. RIGGING UP. MOVED FROM ALGER PASS 8-17 TO WILD HORSE FEDERAL 121-34 (10.5 MILES). MUD LOGGER ON LOCATION @ 14:00 HRS, 9/22/06. RIG ON DAY WORK 9/22/06 @ 23:00 HRS. NU BOPS. PRESSURE TESTED WELL HEAD TO 1500 PSI FOR 15 MIN AND TORQUED LOCK DOWN BOLTS TO 300 FT/LBS.

NO ACCIDENTS
 CREWS FULL
 SAFETY MEETING: RIGGING UP & WELDING ON RIG/MOUSE COVER/NIPPLE UP BOPS
 NEAR MISS ON MOUSE HOLE: HAND ALMOST STEPPED INTO IT
 TEMP 38 DEGS
 FUEL ON HAND 2534 GALS, FUEL USED 238 GALS



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COUNTY,ST. : Uintah , UT	API # : 43-047-36745	TAX/CREDIT : N
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REPORTED BY: KENNETH MCINTYRE	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. : PIONEER	RIG NAME : PIONEER #59	WATER DEPTH:
LOCATION : 605 FSL 1898 FEL SEC 34 T10S R19E (SWSE)		KB ELEV : 5400 GL ELEV: 5381
SPUD DATE : 9/24/2006	RIG RELEASE: 10/8/2006	1ST SALES : 11/16/2006

REPORT DATE: 09/24/2006 MD :2556 TVD :2556 PROGRESS : 67 DAYS :1 MW :8.6 VISC : 28
 DAILY: DC: \$39,035 CC :\$0 TC : \$39,035 CUM : DC : \$417,500 CC : \$0 TC : \$417,500
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : NIPPLE UP BOPS. TEST BOPS PRESSURE TEST UPPER KELLY VALVE, LOWER KELLY VALVE, DART VALVE, SAKETY VALVE, PIPE RAMS & INSIDE VALVE, PIPE RAMS & OUTSIDE VALVE, BLIND RAMS MANIFOLD VALVES, CHOKES LINES, SUPER CHOKES 250 PSI LOW & 5000 PSI HIGH FOR 10 MIN / 5 MIN. ANNULAR TESTED TO 250 PSI LOW & 2500 PSI HIGH, WATERMELON 2 MANIFOLD VALVES 500 PSI HIGH FOR 10 MIN & 5 MIN. TESTED CASING 9 5/8" CASING 1500 PSI FOR 30 MIN.

INSTALL ROTATING HEAD & FLOW LINE. SERVICE RIG. PRE SPUD CHECK. INSTALL WEAR BUSHING. PU BHA SEC PDC, MTR, RRM, 1 DC, RRM, 5 DC'S, 13 SHWT, 1 JARS, 8 HWT. PU DRILL PIPE. CO ROT HEAD RUBBER & BREAK CIRCULATION. DRILL CEMENT/FLOAT EQUIP. TAG CEMENT @ 2318', FLOAT @ 2338', SHOE @ 2442'. DRLG 2442' - 2464' & CIRCULATED ALL CEMENT. DRLG 2464' - 2474' CEMENT. DRILL ROTATE 2474' - 2492', 18' FT (NEW FORMATION) WOB 5/8, RPM 45, SPM 129, 399 GPM, OFF BTM PSI 875, ON BTM 975 PSI. CIRCULATE FOR FIT, SWIVEL PACKING LEAKING. LD 1 JT DP. RIG REPAIR CHANGE OUT SWIVEL PACKING. SPOT GEL PILL & FIT @ 12 PPG. DRILL ROTATE 2492' - 2556', 64', RPM 45/65, SPM 132, 412 GPM, OFF BTM 850 PSI, ON BTM 1000 PSI.

NO ACCIDENTS
 SAFETY MEETING: INSTALLING ROTATING HEAD/ON BOPS/CONTROLS/PICKING UP DP
 BOP DRILL MORING TOWER 1 MIN & 10 SEC
 SPR #1 PUMP 63 SPM 160 PSI, #2 PUMP 63 SPM 210 PSI
 CREWS FULL
 FUEL ON HAND 2138 GAL
 FUEL USED 396 GAL

CURRENT MUD WT 8.6 VIS 29
 LITHOLOGY: SH 40%, SAND 30%, LS 30%
 BG 200U, HG 1062 UNDER SHOE

SPUD 7 7/8" HOLE @ 05:00 HRS, 9/24/06.

REPORT DATE: 09/25/2006 MD :4106 TVD :4106 PROGRESS : 1550 DAYS :2 MW :8.7 VISC : 30
 DAILY: DC: \$39,197 CC :\$0 TC : \$39,197 CUM : DC : \$456,697 CC : \$0 TC : \$456,697
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : DRILL ROTATE 2556' - 2650', 94', ROP 37.6 FPH, WOB 16K, RPM 42/56, SPM 114, GPM 353, OFF BTM 700 PSI, ON BTM 875 PSI. SERVICE RIG. DRILL ROTATE 2650' - 2777', 127', ROP 46.18 FPH, RPM 42/56, SPM 114, GPM 353, OFF BTM 700 PSI, ON BTM 875 PSI. DRILL ROTATE 2777' - 4011', 1234', ROP 94.92 FPH, RPM 56/65, SPM 132, GPM 409, OFF BTM 850, ON BTM 1025. WIRE LINE SURVEY @ 3933', 1.0 DEG. DRILL ROTATE 4011' - 4106', 95', ROP 126' FPH, RPM 40/65, SPM 132, GPM 353, OF BTM 1000 PSI, ON BTM 1400 PSI.

NO ACCIDENTS
 CREWS FULL
 SAFETY MEETING: MAKING CONN/SWIVEL
 FUEL ON HAND 5385 GALS, FUEL USED 753 GALS

MUD WEIGHT 9.1 PPG
 BOP DRILL ON DAYLIGHT 1 MIN 2 SEC
 LITHOLOGY 50% SH, 30% LS, 20% SS
 BG 110U, CONN 800U, HG 4654U @ 3800'



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REPORT DATE: 09/26/2006 MD :5498 TVD :5498 PROGRESS : 1492 DAYS : 3 MW :9.2 VISC : 34
 DAILY: DC: \$147,620 CC :\$0 TC : \$147,620 CUM : DC : \$604,317 CC : \$0 TC : \$604,317
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : DRILL ROTATE 4106' - 4866', 760' FT, 89.4 ROP, RPM 54/65, SPM132, GPM 409, OFF BTM 1200 PSI, ON BTM 1425 PSI.
 SERVICE RIG. DRILL ROTATE 4866' - 5498', 632' FT, ROP 56.17 FPHR, RPM 56/65, SPM 120, GPM 409, OFF BTM 1400 PSI, ON 1650 BTM PSI. FUNCTION TESTED PIPE RAMS. PU 143K, SO 132K, ROT 137K. MUD WT 9.5+.

SPR # 1 @ 60 SPM 340 PSI
 SPR # 2 @ 61 SPM 360 PSI
 BOP DRILL MORNING TOWER 1 MIN 5 SEC

SAFETY MEETING: WINCHES LINES/TONG LINES/DRAWWORKS
 CREWS FULL
 NO ACCIDENTS
 TEMP 36 DEG
 FUEL ON HAND 4672 GALS, FUEL USED 713 GAL

LITHOLOGY SS 50%, RDSH 30%, SH 20%
 BG 100U, 120U CONN, HIGH 8877U @ 4499', WASATCH 4252', CHAPITA 5001'

REPORT DATE: 09/27/2006 MD :5770 TVD :5770 PROGRESS : 272 DAYS : 4 MW :9.6 VISC : 39
 DAILY: DC: \$41,470 CC :\$0 TC : \$41,470 CUM : DC : \$645,788 CC : \$0 TC : \$645,788
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : DRILL ROTATE 5498' - 5561', 63' FT, ROP 31.5 FPH, RPM 58/65, SPM 132, GPM 401, OFF BTM 1325 PSI, ON BTM 1575 PSI.
 CIRCULATE BTMS UP & SLUG PIPE. TRIP OUT FOR ROP, WORK TIGHT SPOTS @ 5276' - 5262, 5154' - 5150', 5140' - 5125', 5120' - 5112', 4328' - 4315'. LD AND PU BHA. REAMER WERE PACKED WITH CLAY & BIT WAS PACKED WITH CLAY LOOKED LIKE A BULL PLUG. LD REAMERS & CHANGED OUT MUD MTR. TRIP IN TOOK WEIGHT @ 5251'. WASH/REAM 5486' - 5561', 75' TO BTM WITH 10' FILL, RPM 45/65, SPM 130, GPM 403, OFF BTM 1650/1800. DRILL ROTATE 5561' - 5770', 209' FT, ROP 59.71 FPH, RPM 54/62, SPM 130, GPM 403, OFF BTM 1375 PSI, ON BTM 1650 PSI. FUNCTION TESTED PIPE RAMS & BLIND RAMS. CURRENT MUD WT 9.9 IN/ 9.8+ OUT.

FUEL ON HAND 4039 GALS, FUEL USED 633 GALS
 TEMP 36 DEG
 SAFETY MEETING: MAKING CONN/TRIPPING
 CREWS FULL
 NO ACCIDENTS

LITHOLOGY: SS 45%, RDSH 35%, SH 20%
 CHAPITA WELLS 5001'
 BG 100U, CONN 150U, TRIP NONE, HIGH 275U @ 5561'



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REPORT DATE: 09/28/2006 MD :7101 TVD :7101 PROGRESS : 1330 DAYS :5 MW :10.0 VISC : 39
 DAILY: DC: (\$19,427) CC :\$0 TC : (\$19,427) CUM : DC : \$626,360 CC : \$0 TC : \$626,360
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS :SERVICE RIG. DRILL ROTATE 5770' - 7101', 1531', ROP 78.51, RPM 60/62, SPM 130, GPM 403, OFF BTM 1550 PSI, ON BTM 1750 PSI.

FUEL ON HAND 3088 GAL, FUEL USED 951 GAL
 NO ACCIDENTS
 SAFETY MEETING: RIG SERVICE/RIG REPAIRS/WIRE ROPE
 BOP DRILL DAY LIGHTS 45 SEC
 WEATHER 38 DEGS CLEAR

SPR @ 60 SPM #1 @ 400 PSI, #2 @ 60 SPM @ 380 PSI
 MUD WEIGHT 10.3 VIS 37

LITHOLOGY: RD SH 45% , SS 35%, SH 20%
 BG 100U, CONN 150U, DTG 893U @ 6468', HG 6843U @ 6267'
 BUCK CAYON @ 5601', NORTH HORN @ 6501'

REPORT DATE: 09/29/2006 MD :8062 TVD :8062 PROGRESS : 961 DAYS :6 MW :10.5 VISC : 36
 DAILY: DC: \$28,090 CC :\$0 TC : \$28,090 CUM : DC : \$654,450 CC : \$0 TC : \$654,450
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS :DRILL ROTATE 7101' - 7448', 347', ROP 63 FPHR, RPM 60/62, SPM 130, GPM 403, OFF BTM 1625 PSI, ON BTM 1925 PSI.
 SERVICE RIG. DRILL ROTATE 7448' - 8062', 614', ROP 42.34 FPHR, RPM 42 /62 , SPM 130 , GPM 403, OFF BTM 1625 PSI, ON BTM 1750 PSI.

SPR # 1 @ 61 SPM 420 PSI
 SPR # 2 @ 58 SPM 380 PSI
 MUD WT 10.2 + VIS 37

FUEL ON HAND 1980 GALS, FUEL USED 1108 GALS
 SAFETY MEETING: RIG INSPECTIONS/SAFETY ALERTS
 CREWS FULL
 NO ACCIDENTS

LITHOLOGY: SS 50% , SH 40%, RD SH 10%.
 BG 150 - 200U, CONN 200 - 350U, HIGH 5574U @ 7301'
 NORTH HORN 6501', KMV PRICE RIVER 7740'



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LOCATION : 605 FSL 1898 FEL SEC 34 T10S R19E (SWSE)		KB ELEV : 5400 GL ELEV: 5381
SPUD DATE : 9/24/2006	RIG RELEASE: 10/8/2006	1ST SALES : 11/16/2006

REPORT DATE: 09/30/2006 MD :8662 TVD :8662 PROGRESS : 600 DAYS :7 MW :10.2 VISC : 42
DAILY: DC: \$30,101 CC :\$0 TC : \$30,101 CUM : DC : \$684,551 CC : \$0 TC : \$684,551
FORMATION: PBDT : 0 PERF : PKR.DPTH:
ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : DRILL ROTATE 8062' - 8200', 138', ROP 39.43 FPHR, RPM 42/60, MTR 62, SPM 130, GPM 403, OFF BTM 1625 PSI, ON BTM 1800 PSI. SERVICE RIG. DRILL ROTATE 8200' - 8662', 462', ROP 24.34, RPM 42/62, SPM 130, GPM 403, OFF BTM 1625 PSI, ON BTM 1825 PSI.

FUEL ON HAND 871 GALS, FUEL USED 1109 GALS
 SAFETY MEETING: WORKING ON PUMPS/MAKING CONN WITH SPINNERS
 TEMP 38 DEGS

PU WT 200K, ROT WT 187K, SO WT 185K
 MUD WIT 10.3+ VIS 36
 SPR #1 @ 61 SPM 420 PSI
 SPR #2 @ 58 SPM 380 PSI

LITHOLOGY: SS 45%, SH 35%, SLTSTN 20%
 PRICE RIVER 7740'
 BG 130-200U, CONN 280-480U, DTG 743U, HIGH 1283U @ 8583'

REPORT DATE: 10/01/2006 MD :8935 TVD :8858 PROGRESS : 274 DAYS :8 MW :10.2 VISC : 38
DAILY: DC: \$47,973 CC :\$0 TC : \$47,973 CUM : DC : \$732,524 CC : \$0 TC : \$732,524
FORMATION: PBDT : 0 PERF : PKR.DPTH:
ACTIVITY AT REPORT TIME: TRIPPING

DAILY DETAILS : DRILL ROTATE 8662' - 8872', 210', ROP 28.0 FPHR, RPM 42/60, MTR RPM 60, SPM 120, OFF BTM 1450 PSI, ON BTM 1650 PSI. SERVICE RIG. DRILL ROTATE 8872' - 8935', 63' FT, ROP 16 FPHR, RPM 42/60, MTR 59, SPM 125, GPM 387, OFF BTM 1600 PSI, ON BTM 1750 PSI. CIRCULATE BTM UP & SLUG PIPE TWO TIMES. TRIP FOR BIT @ 3320', STARTED SWABBING IN BIT BALLED UP OR MUD RING? CIRCULATE TRY TO WASH OFF BALL, MUD RING. WORK PIPE ROTATE & CIRCULATE PUMP SOME SAWDUST SLUG. TRIP OUT WE ARE ABLE TO FILL HOLE BUT WE HAVE TO TRIP SLOW. PU LD MTR & BIT MTR ROTATING RUN RUFF & FLUID SPRAYING OUT WEEP HOLE ON SIDE OF MTR, BIT PACKED WITH CLAY.

FUEL ON HAND 4593 GAL, FUEL USED 778 GAL
 NO ACCIDENTS
 CREWS FULL
 SAFETY MEETING: FORK LIFT/WORKING ON MUD PUMPS
 MUD WT 10.5 VIS 38
 FUNCTION BLIND RAMS

LITHOLOGY: SS 50%, CARB SH 40%, SLTSTN 10%
 KMV PRICE RIVER MIDDLE 8778'
 BG 100-150U, CONN 200-500U, HIGH 3915U @ 8625'



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 1/8/2007

WELL NAME : WHF 121-34

WELL NAME : WHF 121-34	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : OLD SQUAW'S CROSSING	DISTRICT : BIG PINEY	PLAN TVD/MD : 10,080 / 10,080
COUNTY,ST. : Uintah , UT	API # : 43-047-36745	TAX/CREDIT : N
PROPERTY # : 056696	WI % : 50	NRI % : 40.75
AFE# : 303382	AFE TOTAL : \$2,233,400	DHC : \$1,058,900 CWC : \$1,174,500
REPORTED BY: KENNETH MCINTYRE	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. : PIONEER	RIG NAME : PIONEER #59	WATER DEPTH:
LOCATION : 605 FSL 1898 FEL SEC 34 T10S R19E (SWSE)	KB ELEV : 5400	GL ELEV : 5381
SPUD DATE : 9/24/2006	RIG RELEASE: 10/8/2006	1ST SALES : 11/16/2006

REPORT DATE: 10/02/2006 MD :8988 TVD :8982 PROGRESS : 53 DAYS :9 MW :10.6 VISC : 37
DAILY: DC: \$29,575 CC :\$0 TC : \$29,575 CUM : DC : \$762,099 CC : \$0 TC : \$762,099
FORMATION: PBDT : 0 PERF : PKR.DPTH:
ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : PU MTR & BIT # 3. DSX 716M A-1 WITH 7 X 15S. OPERATED BLINDS RAMS. TRIP IN HOLE W/BHA & 24 STDS DP & BIT #3. CIRCULATE TO FILL PIPE, CHECK FOR FLOW. SLIP & CUT DRILL LINE 85'. SERVICE RIG. FUNCTION TEST ANNULAR. TRIP IN WITH BIT #3. RIG REPAIR WORK ON BRAKE LINKAGE. CIRCULATE, FILL PIPE. TRIP WITH BIT #3. WASH/REAM 8551'-8625', 64', RPM 54, WOB 4/10, SPM 100, GPM 310, PPSI 1150. TRIP IN WITH BIT #3. WASH/REAM 8836' - 8935', 99', RPM 54, WOB 2/6K, SPM 125, GPM 387, PPSI 1675. DRILL ROTATE 8935' - 8988', 53', ROP 7.06 FPHR, WOB 20/25, RPM 42, MTR 62, SPM130, GPM 403, OFF BTM 1625 PSI, ON BTM 1750 PSI.

FUEL ON HAND 4118 GAL, FUEL USED 475 GAL

NO ACCIDENTS
 CREWS FULL
 SAFETY MEETING: TRIPPING PIPE/TEAM WORK
 TEMP 38 DEGS

MUD WEIGHT 10.7 , VIS 37
 PU WT 205K, ROT WT 194K, SO WT 185K
 SPR # 1 @ 60 SPM 525 PSI
 SPR # 2 @ 60 SPM 490 PSI

LITHOLOGY: SS 50% , SH 40%, SLTSTN 10%
 PRICE RIVER MIDDLE 8778'
 BG 100 - 150U, CONN 200 - 500U, TRIP 862U @ 8935', HIGH 862U @ 8935'

REPORT DATE: 10/03/2006 MD :9325 TVD :9325 PROGRESS : 337 DAYS :10 MW :10.6 VISC : 40
DAILY: DC: \$29,840 CC :\$665 TC : \$30,505 CUM : DC : \$791,940 CC : \$665 TC : \$792,605
FORMATION: PBDT : 0 PERF : PKR.DPTH:
ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : DRILL ROTATE 8988' - 9022', 34', ROP 10.46 FPHR, 10.7 PPG. RIG REPAIR WORK ON PUMPS. DRILL ROTATE 9022' - 9194', 172', ROP 24.57 FPHR, WOB 11/28K, RPM 38/60, MTR 62, SPM 130, GPM 403, OFF BTM 1850 PSI, ON BTM 2025 PSI, 10.9 PPG. SERVICE RIG. DRILL ROTATE 9194' - 9303', 109', WOB 15/28K, RPM 40/56, MTR 62, SPM 130, GPM 403, OFF BTM 1850 PSI, ON BTM 2125 PSI, 11.2-11.4 PPG. RIG REPAIR WORK ON BOTH PUMPS. DRILL ROTATE 9303' - 9325', 22', ROP 11 FPHR, WOB 12/28K, RPM 40/60, MTR 62, SPM 130 , GPM 403, OFF BTM 1850 PSI, ON BTM 2125 PSI, 11.4-11.5 PPG.

BOP DRILL MORNING TOWER 1 MIN 5 SEC
 NO ACCIDENT
 CREWS FULL
 SAFETY MEETING: RIG ORIENTATION/COMMUNION WITH ALL PERSONAL
 FUEL ON HAND 3009 GALS, FUEL USED 1109 GALS

MUD WT IN 11.5 VIS 46, OUT WT 11.5 VIS 49
 SPR # 1 PUMP 556 PSI @ 56 SPM
 SPR # 2 PUMP IS DOWN WORKING ON IT
 PU WT 215K, ROT WT 198K, SO WT 185K

LITHOLOGY: CARB SH 60%, SS 30%, SLTSTN 10%
 BG 350U, CONN 110U, HIGH GAS 5319U @ 9125'
 PRICE RIVER TOP @ 8778'



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 1/8/2007

WELL NAME : WHF 121-34

WELL NAME : WHF 121-34	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : OLD SQUAW'S CROSSING	DISTRICT : BIG PINEY	PLAN TVD/MD : 10,080 / 10,080
COUNTY,ST. : Uintah , UT	API # : 43-047-36745	TAX/CREDIT : N
PROPERTY # : 056696	WI % : 50	NRI % : 40.75
AFE# : 303382	AFE TOTAL : \$2,233,400	DHC : \$1,058,900 CWC : \$1,174,500
REPORTED BY: KENNETH MCINTYRE/RICHAF	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. : PIONEER	RIG NAME : PIONEER #59	WATER DEPTH :
LOCATION : 605 FSL 1898 FEL SEC 34 T10S R19E (SWSE)	KB ELEV : 5400	GL ELEV : 5381
SPUD DATE : 9/24/2006	RIG RELEASE : 10/8/2006	1ST SALES : 11/16/2006

REPORT DATE: 10/04/2006	MD :9422	TVD :9422	PROGRESS : 97	DAYS :11	MW :11.4	VISC : 41
DAILY: DC: \$36,279	CC :\$0	TC : \$36,279	CUM : DC : \$828,219	CC : \$665		TC : \$828,884
FORMATION:		PBTD : 0	PERF :		PKR.DPTH:	
ACTIVITY AT REPORT TIME: TOH @ BHA						

DAILY DETAILS : DRILL ROTATE 9325' - 9383', 58', ROP 7.03 FPHR, RPM 40/60, MTR 62, SPM 130, GPM 403, OFF BTM 1825 PSI, ON BTM 1975 PSI. MUD WT 11.4. SERVICE RIG. DRILL ROTATE 9383' - 9422', 39', ROP 5.57 FPHR, RPM 40/60, MTR 62, SPM 130, GPM 385, OFF BTM 1925 PSI, ON BTM 2100 PSI. RAISE MUD WT 11.8 PPG IN & 11.7 PPG OUT W/BGG @ 225U-420U. SLUG DP. SET KELLY BACK. DROP TOTCO. TOH TO HWDP. FIRST 6 STDS OFF BTM DRAGGING 10K/30K OVER. AREA FROM 3682' TO 2603' 7K TO 26K OVER STRING WT. HOLE TOOK GOOD FILL EXCEPT FOR SLIGHT SWABBING FROM 2885' TO 2757', 2 STDS. PULL ROT HEAD RUBBER. CONT TO TOH W/HWDP & DCS.

BOP DRILL N/A
 ONE ACCIDENT PINCHED FINGER
 CREWS FULL
 SAFETY MEETING: WORKING DERRICK POSITION/TRIPPING DP
 FUEL ON HAND 2059 GALS, FUEL USED 950 GALS

MUD WT IN 11.8, VIS 45, OUT WT 11.7, VIS 48
 SPR # 1 PUMP 565 PSI @ 58 SPM
 SPR # 2 PUMP 583 PSI @ 61 SPM
 P/U WT 215K, ROT WT 199K, S/O WT 189K

LITHOLOGY: CARB SH 80%, SS 10%, SLTSTN 10%
 BG 350U, CONN 110U, HIGH GAS 3733U @ 9332'
 PRICE RIVER TOP @ 8778'

REPORT DATE: 10/05/2006	MD :9517	TVD :9517	PROGRESS : 95	DAYS :12	MW :12.0	VISC : 40
DAILY: DC: \$53,035	CC :\$0	TC : \$53,035	CUM : DC : \$881,254	CC : \$665		TC : \$881,919
FORMATION:		PBTD : 0	PERF :		PKR.DPTH:	
ACTIVITY AT REPORT TIME: DRILLING						

DAILY DETAILS : FINISH TOH W/BHA TO MOTOR. LD MOTOR & BIT. FUNCTION TEST BOP. PU NEW MUD MOTOR & BIT # 4 (HC 509Z-SN# 7006524). INCLINATION SURVEY SHOWED 4 DEGREES @ 9366' MD. TIH TO 6650'. FILL DP @ SHOE & 6650'. LUBE RIG. FINISH TIH TO 9380'. KELLY UP. WASH/REAM TO TD @ 9422'. CO ROT HEAD RUBBER. DRILL ROTATE 9422' - 9468', 46', ROP 8.3 FPHR, RPM 40/60, MTR 62, SPM 130, GPM 385, OFF BTM 1940 PSI, ON BTM 2100 PSI. MUD WT 12.1 PPG IN & OUT W/BGG @ 150U-200U. DRILL ROTATE 9468' - 9517', 46', ROP 8.1 FPHR, RPM 40/60, MTR 62, SPM 130, GPM 385, OFF BTM 1940 PSI, ON BTM 2100 PSI. MUD WT 12.1 PPG IN & OUT W/BGG @ 150U-200U.

BOP DRILL N/A
 NO ACCIDENT
 CREWS FULL
 SAFETY MEETING: LATCHING ELEVATORS/PULLING SLIPS/REVIEW HAND SAFETY
 FUEL ON HAND 1425 GALS, FUEL USED 634 GALS

MUD WT IN 12.1 VIS 45, OUT WT 12.1 VIS 48
 SPR # 1 PUMP 565 PSI @ 58 SPM
 SPR # 2 PUMP 577 PSI @ 61 SPM

PU WT 215K, ROT WT 199K, SO WT 189K
 LITHOLOGY: CARB SH 75%, SS 10%, SLTSTN 15%
 BG 200U, CONN 1000U, HIGH GAS 2256U @ 9476'
 PRICE RIVER TOP @ 8778'



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 1/8/2007

WELL NAME : WHF 121-34

WELL NAME : WHF 121-34	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : OLD SQUAW'S CROSSING	DISTRICT : BIG PINEY	PLAN TVD/MD : 10,080 / 10,080
COUNTY,ST. : UINTAH , UT	API # : 43-047-36745	TAX/CREDIT : N
PROPERTY # : 056696	WI % : 50	NRI % : 40.75
AFE# : 303382	AFE TOTAL : \$2,233,400	DHC : \$1,058,900 CWC : \$1,174,500
REPORTED BY: RICHARD STRONG	LAST CSG :	SHOE TVD/MD: /
RIG CONTR. : PIONEER	RIG NAME : PIONEER #59	WATER DEPTH:
LOCATION : 605 FSL 1898 FEL SEC 34 T10S R19E (SWSE)		KB ELEV : 5400 GL ELEV: 5381
SPUD DATE : 9/24/2006	RIG RELEASE: 10/8/2006	1ST SALES : 11/16/2006

REPORT DATE: 10/06/2006	MD : 9760	TVD : 9760	PROGRESS : 243	DAYS : 13	MW : 12.0	VISC : 54
DAILY: DC: \$53,187	CC : \$0	TC : \$53,187	CUM: DC : \$934,440	CC : \$665	TC : \$935,105	
FORMATION:		PBTD : 0	PERF :	PKR.DPTH:		
ACTIVITY AT REPORT TIME: DRILLING						

DAILY DETAILS : DRILL ROTATE 9517' - 9599', 82', ROP 8.2 FPHR, RPM 40/60, MTR 62, SPM 130, GPM 385, OFF BTM 1940 PSI, ON BTM 2100 PSI. MUD WT 12 1 PPG IN & OUT W/BGG @ 150U-200U. LUBE RIG. FUNCTION BOPS. DRILL ROTATE 9599' - 9652', 53', ROP 15.2 FPHR, RPM 40/60, MTR 62, SPM 130, GPM 385, OFF BTM 1940 PSI, ON BTM 2100 PSI. MUD WT 12 1 PPG IN & OUT W/BGG @ 150U-200U. DRILL ROTATE 9652' - 9708', 56', ROP 9.4 FPHR, RPM 40/60, MTR 62, SPM 130, GPM 385, OFF BTM 1940 PSI, ON BTM 2100 PSI. MUD WT 12 PPG IN & OUT W/BGG @ 150U-300U. DRILL ROTATE 9708' - 9760', 52', ROP 8.7 FPHR, RPM 40/60, MTR 62, SPM 130, GPM 385, OFF BTM 1940 PSI, ON BTM 2100 PSI. MUD WT 12 PPG IN & OUT W/BGG @ 150U-450U.

BOP DRILL N/A
 NO ACCIDENT
 CREWS FULL
 SAFETY MEETING: HAND SAFETY AWARENESS/MANUAL LIFTING/PULLING SLIPS
 FUEL ON HAND 4118 GALS (RECEIVED 4000 GALS FUEL)
 FUEL USED 1307 GALS (FUELED BOILER)

MUD WT IN 12.0 VIS 44, OUT WT 12.0VIS 46
 SPR # 1 PUMP 585 PSI @ 58 SPM
 SPR # 2 PUMP 603 PSI @ 61 SPM
 PU WT 211K, ROT WT 201K, SO WT 189K

LITHOLOGY: CARB SH 75%, SS 10%, SLTSTN 15%
 BG 200U-500U, CONN 1000U, HIGH GAS 1601U @ 9636'
 PRICE RIVER LOWER @ 9569'



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 1/8/2007

WELL NAME : WHF 121-34

WELL NAME : WHF 121-34	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : OLD SQUAW'S CROSSING	DISTRICT : BIG PINEY	PLAN TVD/MD : 10,080 / 10,080
COUNTY,ST. : Uintah, UT	API # : 43-047-36745	TAX/CREDIT : N
PROPERTY # : 056696	WI % : 50	NRI % : 40.75
AFE# : 303382	AFE TOTAL : \$2,233,400	DHC : \$1,058,900 CWC : \$1,174,500
REPORTED BY: RICHARD STRONG	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. : PIONEER	RIG NAME : PIONEER #59	WATER DEPTH:
LOCATION : 605 FSL 1898 FEL SEC 34 T10S R19E (SWSE)	KB ELEV : 5400	GL ELEV : 5381
SPUD DATE : 9/24/2006	RIG RELEASE: 10/8/2006	1ST SALES : 11/16/2006

REPORT DATE: 10/07/2006 MD :10100 TVD :10100 PROGRESS : 340 DAYS :14 MW :11.8 VISC : 47
DAILY: DC: \$42,637 CC :\$0 TC : \$42,637 CUM : DC : \$977,077 CC : \$665 TC : \$977,742
FORMATION: PBTD : 0 PERF : PKR.DPTH:
ACTIVITY AT REPORT TIME: CIRC CLEAN AFTER DRILL TO TD

DAILY DETAILS : DRILL ROTATE 9760' - 9821', 61' FT, ROP 10.2 FPHR, RPM 40/60, MTR 62, SPM 130, GPM 385, OFF BTM 1940 PSI, ON BTM 2100 PSI. MUD WT 12 PPG IN & OUT W/BGG @ 150U-450U. LUBE RIG. DRILL ROTATE 9821' - 9895', 74', ROP 13.4 FPHR, RPM 40/60, MTR 62, SPM 130, GPM 385, OFF BTM 1940 PSI, ON BTM 2100 PSI. MUD WT 12 PPG IN & OUT W/BGG @ 150U-450U. DRILL ROTATE 9895' - 9995', 100', ROP 16.6 FPHR, RPM 40/60, MTR 62, SPM 130, GPM 385, OFF BTM 1940 PSI, ON BTM 2100 PSI. MUD WT 12 PPG IN & OUT W/BGG @ 150U-450U. DRILL ROTATE 9995' - 10100' TD, 105', ROP 17.5 FPHR, RPM 40/60, MTR 62, SPM 130, GPM 385, OFF BTM 1940 PSI, ON BTM 2100 PSI. MUD WT 12.3 PPG IN & OUT W/BGG @ 150U-450U. REACHED TD AT 06:00 HRS, 10/7/06.

BOP DRILL N/A
 NO ACCIDENT
 CREWS FULL
 SAFETY MEETING: PROPER HAND TOOL USE/SAFETY GLASSES/SMOKING HAZARDS
 FUEL ON HAND 4118 GALS, (RECEIVED 4000 GALS FUEL), FUEL USED 1307 GALS(FUELED BOILER)

MUD WT IN 12.3 VIS 42, OUT WT 12.3 VIS 44
 SPR # 1 PUMP 563 PSI @ 58 SPM
 SPR # 2 PUMP 575 PSI @ 61 SPM
 P/U WT 215K, ROT WT 201K, S/O WT 189K

LITHOLOGY: CARB SH 50%, SS 40%, SLTSTN 10%
 BG 500U, CONN 6000U, HIGH GAS 5746U @ 9920'
 SCEGO FORMATION @ 9814'

NOTIFIED BLM VERNAL UTAH @ 14:30 HRS, FRI 10/06/06. TALKED TO MS. KENNEY @ JAMIE SPARGERS CELL PHONE
 NUMBER OF INTENT TO RUN & CEMENT PROD CSG ON 10/08/06. LEFT MESSAGE ON JAMIE SPARGERS OFFICE VOICE
 MAIL.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 1/8/2007

WELL NAME : WHF 121-34

WELL NAME : WHF 121-34	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : OLD SQUAW'S CROSSING	DISTRICT : BIG PINEY	PLAN TVD/MD : 10,080 / 10,080
COUNTY,ST. : UINTAH , UT	API # : 43-047-36745	TAX/CREDIT : N
PROPERTY # : 056696	WI % : 50	NRI % : 40.75
AFE# : 303382	AFE TOTAL : \$2,233,400	DHC : \$1,058,900 CWC : \$1,174,500
REPORTED BY: RICHARD STRONG	LAST CSG :	SHOE TVD/MD: /
RIG CONTR. : PIONEER	RIG NAME : PIONEER #59	WATER DEPTH:
LOCATION : 605 FSL 1898 FEL SEC 34 T10S R19E (SWSE)		KB ELEV : 5400 GL ELEV: 5381
SPUD DATE : 9/24/2006	RIG RELEASE: 10/8/2006	1ST SALES : 11/16/2006

REPORT DATE: 10/08/2006 MD :10100 TVD :10100 PROGRESS : 0 DAYS :15 MW :12.4 VISC : 42
 DAILY: DC: \$40,235 CC :\$4,913 TC : \$45,148 CUM : DC : \$1,017,312 CC : \$5,578 TC : \$1,022,890
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: RUN PRODUCTION CSG

DAILY DETAILS : CIRC HOLE CLEAN AFTER TD @ 10,100'. SHORT TRIP W/15 STDS TO 9200', 10K-26K DRAG FIRST 5 STDS OFF BOTTOM. NO OTHER DRAG OR SET DOWN DURING SHORT TRIP. C&C MUD. RAISE MUD WT TO 12.4+ PPG, 40 VIS. PJSM W/FRANKS CASING LD CREW & RIG CREW. RU LD MACHINE. SLUG DP. SET KELLY BACK. DROP TOTCO & PU ELEVATORS. TOH LD DP. REMOVE ROT HEAD RUBBER, BREAK KELLY CONNECTIONS. LD BHA. PJSM W/FRANKS CSG, LD & RIG CREW. RU CSG HANDLING/RUNNING TOOLS. RUN 205 JTS CSG UNTIL REPORT TIME.

BOP DRILL N/A
 NO ACCIDENT
 CREWS FULL
 SAFETY MEETING: LD DP/RUNNING CASING/DRIVING ON LOCATION
 FUEL ON HAND 1742 GALS, FUEL USED 2376 GALS (FUELED BOILER)

MUD WT IN 12.4 VIS 42, OUT WT 12.4 VIS 42
 P/U WT ?, ROT WT ?, S/O WT ?
 DAYS 2 HRS BOILER, NIGHT 6 HRS BOILER

LITHOLOGY: CARB SH 45%, SS 45%, SLTSTN 10%.
 BG 500U, CONN 6000U, HIGH GAS N/A, SHORT TRIP GAS 7947U



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 1/8/2007

WELL NAME : WHF 121-34

WELL NAME : WHF 121-34	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : OLD SQUAW'S CROSSING	DISTRICT : BIG PINEY	PLAN TVD/MD : 10,080 / 10,080
COUNTY,ST. : Uintah, UT	API # : 43-047-36745	TAX/CREDIT : N
PROPERTY # : 056696	WI % : 50	NRI % : 40.75
AFE# : 303382	AFE TOTAL : \$2,233,400	DHC : \$1,058,900 CWC : \$1,174,500
REPORTED BY: RICHARD STRONG	LAST CSG :	SHOE TVD/MD: /
RIG CONTR. : PIONEER	RIG NAME : PIONEER #59	WATER DEPTH:
LOCATION : 605 FSL 1898 FEL SEC 34 T10S R19E (SWSE)		KB ELEV : 5400 GL ELEV: 5381
SPUD DATE : 9/24/2006	RIG RELEASE: 10/8/2006	1ST SALES : 11/16/2006

REPORT DATE: 10/09/2006 MD :10100 TVD :10100 PROGRESS : 0 DAYS :16 MW : VISC :
 DAILY: DC: \$28,817 CC :\$189,286 TC : \$218,103 CUM : DC : \$1,046,129 CC : \$194,864 TC : \$1,240,993
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: WO COMPLETION

DAILY DETAILS : FINISH RUNNING & SPACING OUT CSG. RAN 237 JTS (235 FULL JTS + 2 MRK JTS) OF 4 1/2", 11.6#, HC P 110 , LTC PRODUCTION CSG AS FOLLOWS. LANDED KB AT 10099'. FLOAT SHOE, 1 JT CASING, FLOAT COLLAR @ 10053', 54 JTS CSG, 21' MARKER JT "A" @ 7727', 90 JTS CSG, 22' MARKER JT "B" @ 3876', 90 JTS CSG, (OAL-10,099'). THREAD LOCK SHOE, FLOAT COLLAR, TOP OF JT #2. RAN CTLZRS 5' UP ON SHOE JT, TOP OF JT #2, THEN EVERY OTHER JT TO 4069', 71 TOTAL. TAG BOTTOM, PU LANDING JT & SPACE OUT TO CEMENT.

MU CEMENT HEAD & RU TO RIG PUMPS. CIRC CLEAN. MAX GAS 8331U ON BTMS UP & DROPPED TO 220U. CEMENTING, HOOK UP TO SCHLUMBERGER PUMP. TEST LINES TO 250 PSI & 5000 PSI. CEMENT W/SCHLUMBERGER. PUMP 20 BBLS CHEMICAL WASH, 20 BBLS FW SPACER. PUMP 350 SAX (110 BBLS) 35:65 POZ "G" LEAD CMT W/4% DO20, 2% D174, .2 % D046, .2% D013, .25% DO29, .75% D112 @ 13 PPG, 1.75 FT3/SK YIELD & PUMP 1870 SX (430 BBLS) 50/50 POZ G TAIL CMT W/2% D020, .1% D046, .2% D065, .2% D167, .1% D046 & MIXED @ 14.1 PPG, 1.29 FT3/SK. WASH UP LINES, DROP PLUG. DISPLACE W/156.5 BBLS TREATED FW. FINAL PUMP PRESSURE 2900 PSI. BUMP PLUG W/3850 PSI. FLOATS HELD. CIP @ 12:00 HRS ON 10/8/06. FULL MUD RETURNS THROUGHOUT JOB. NO CEMENT RETURNS BACK TO SURFACE.

DRAIN STACK & LAND CSG ON HANGER W/60K. TEST HANGER SEALS TO 5000 PSI. RD CMT HEAD FROM CSG. RD CMTG HEAD, BACK OUT & LD LANDING JT 1 HOUR AFTER BUMPING PLUG. ND BOPS, CLEAN MUD TANKS.

WEST ROC TRUCKING SCHEDULED TO BE ON LOCATION @ 07:00 HRS, 10/09/06 TO MOVE RIG 3.5 MILES TO OSCU II 123-27 LOCATION.

TRANSFERRED TO OSCU II-123-27 AFE# 303287
 7 JTS 4.5", 11.6#, HC P 110 LTC CASING (292.6')
 1 PUP MKR JTS 4.5", 11.6#, HC P 110 LTC CASING (21.53')
 5464 GALS RED DYED DIESEL @ \$2.488 /GAL (\$13594.00)

FULL CREW
 ACCIDENTS REPORTED ONE
 SAFETY MEETING: CEMENTING/RD RIG
 BOP DRILL DAYS N/A

RIG RELEASED @ 18:00 HRS ON 10/8/06
 CASING POINT COST: \$1,046,152

REPORT DATE: 10/24/2006 MD :10100 TVD :10100 PROGRESS : DAYS :17 MW : VISC :
 DAILY: DC: \$0 CC :\$40,500 TC : \$40,500 CUM : DC : \$1,046,129 CC : \$235,364 TC : \$1,281,493
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: RAN LOGS

DAILY DETAILS : 19-OCT-2006. MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBDT TO 100'. CEMENT TOP ABOVE 100'. RD SCHLUMBERGER.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 1/8/2007

WELL NAME : WHF 121-34

WELL NAME : WHF 121-34	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : OLD SQUAW'S CROSSING	DISTRICT : BIG PINEY	PLAN TVD/MD : 10,080 / 10,080
COUNTY,ST. : Uintah, UT	API # : 43-047-36745	TAX/CREDIT : N
PROPERTY # : 056696	WI % : 50	NRI % : 40.75
AFE# : 303382	AFE TOTAL : \$2,233,400	DHC : \$1,058,900 CWC : \$1,174,500
REPORTED BY: MCCURDY	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. : PIONEER	RIG NAME : PIONEER #59	WATER DEPTH:
LOCATION : 605 FSL 1898 FEL SEC 34 T10S R19E (SWSE)	KB ELEV : 5400	GL ELEV : 5381
SPUD DATE : 9/24/2006	RIG RELEASE: 10/8/2006	1ST SALES : 11/16/2006

REPORT DATE: 10/25/2006 MD :10100 TVD :10100 PROGRESS : 0 DAYS :18 MW : VISC :
 DAILY: DC: \$0 CC :\$1,820 TC : \$1,820 CUM : DC : \$1,046,129 CC : \$237,184 TC : \$1,283,313
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: PREP FOR FRAC

DAILY DETAILS : NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

REPORT DATE: 10/31/2006 MD :10100 TVD :10100 PROGRESS : 0 DAYS :19 MW : VISC :
 DAILY: DC: \$0 CC :\$14,805 TC : \$14,805 CUM : DC : \$1,046,129 CC : \$251,989 TC : \$1,298,118
 FORMATION: MESAVERDE PBTB : 10053 PERF : 8855-9804 PKR.DPTH:
 ACTIVITY AT REPORT TIME: FRAC MPR/UPR

DAILY DETAILS : RU CUTTERS WIRELINE. PERFORATED LPR FROM 9634'-35', 9651'-52', 9655'-56', 9665'-66', 9674'-75', 9687'-88', 9696'-97', 9717'-18', 9724'-25', 9757'-58', 9798'-800' & 9802'-04' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4960 GAL YF125ST+ PAD, 43760 GAL YF125ST+ & YF118ST+ WITH 131000# 20/40 SAND @ 1-6 PPG. MTP 6902 PSIG. MTR 50.7 BPM. ATP 5973 PSIG. ATR 48.4 BPM. ISIP 3650 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9604'. PERFORATED MPR FROM 9388'-90', 9422'-23', 9432'-33', 9439'-41', 9497'-98', 9504'-06', 9520'-21', 9564'-65' & 9576'-77' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4958 GAL YF125ST+ PAD, 52204 GAL YF125ST+ & YF118ST+ WITH 169500# 20/40 SAND @ 1-6 PPG. MTP 7444 PSIG. MTR 50.7 BPM. ATP 7444 PSIG. ATR 49.1 BPM. ISIP 3610 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9360'. PERFORATED MPR FROM 9087'-88', 9108'-09', 9139'-40', 9160'-61', 9173'-74', 9200'-01', 9213'-14', 9225'-26', 9236'-37', 9247'-48', 9272'-73', 9298'-99', 9326'-27' & 9338'-39' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4945 GAL YF125ST+ PAD, 77669 GAL YF125ST+ & YF118ST+ WITH 301400# 20/40 SAND @ 1-6 PPG. MTP 7800 PSIG. MTR 51.4 BPM. ATP 6072 PSIG. ATR 48.4 BPM. ISIP 3940 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9050'. PERFORATED MPR FROM 8855'-56', 8878'-80', 8894'-95', 8911'-13', 8925'-26', 8940'-41', 8960'-61', 8971'-72', 9014'-15' & 9020'-21' @ 3 SPF & 120° PHASING. RDWL. SD FOR PUMP REPAIRS. SDFN.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 1/8/2007

WELL NAME : WHF 121-34

WELL NAME : WHF 121-34	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : OLD SQUAW'S CROSSING	DISTRICT : BIG PINEY	PLAN TVD/MD : 10,080 / 10,080
COUNTY,ST. : Uintah, UT	API # : 43-047-36745	TAX/CREDIT : N
PROPERTY # : 056696	WI % : 50	NRI % : 40.75
AFE# : 303382	AFE TOTAL : \$2,233,400	DHC : \$1,058,900 CWC : \$1,174,500
REPORTED BY: MCCURDY	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. : PIONEER	RIG NAME : PIONEER #59	WATER DEPTH :
LOCATION : 605 FSL 1898 FEL SEC 34 T10S R19E (SWSE)	KB ELEV : 5400	GL ELEV : 5381
SPUD DATE : 9/24/2006	RIG RELEASE : 10/8/2006	1ST SALES : 11/16/2006

REPORT DATE: 11/01/2006 MD :10100 TVD :10100 PROGRESS : 0 DAYS :20 MW : VISC :
 DAILY: DC: \$0 CC :\$438,615 TC : \$438,615 CUM : DC : \$1,046,129 CC : \$690,604 TC : \$1,736,733
 FORMATION: MESAVERDE PBTD : 10053 PERF : 7954-9804 PKR.DPTH:
 ACTIVITY AT REPORT TIME: PREP TO MIRUSU

DAILY DETAILS : SICP 2550 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4944 GAL YF125ST+ PAD, 56082 GAL YF125ST+ & YF118ST+ WITH 192200# 20/40 SAND @ 1-6 PPG. MTP 6525 PSIG. MTR 53.2 BPM. ATP 5369 PSIG. ATR 48.8 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8815'. PERFORATED UPR FROM 8632'-33', 8640'-41', 8660'-61', 8706'-07', 8728'-30', 8746'-48', 8754'-56' & 8795'-97' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4945 GAL YF125ST+ PAD, 55829 GAL YF125ST+ & YF118ST+ WITH 190900# 20/40 SAND @ 1-6 PPG. MTP 6916 PSIG. MTR 51.7 BPM. ATP 5225 PSIG. ATR 50.9 BPM. ISIP 3030 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8605'. PERFORATED UPR FROM 8410'-11', 8428'-29', 8440'-41', 8461'-62', 8492'-94', 8504'-06', 8536'-37', 8544'-45', 8573'-74' & 8582'-83' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4942 GAL YF125ST+ PAD, 43064 GAL YF125ST+ & YF118ST+ WITH 130900# 20/40 SAND @ 1-6 PPG. MTP 7494 PSIG. MTR 51.1 BPM. ATP 5481 PSIG. ATR 49.9 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8370'. PERFORATED UPR FROM 8186'-87', 8202'-03', 8213'-14', 8231'-32', 8240'-42', 8285'-86', 8294'-95', 8303'-04', 8318'-19' & 8340'-42' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4947 GAL YF123ST+ PAD, 56196 GAL YF123ST+ & YF118ST+ WITH 169400# 20/40 SAND @ 1-6 PPG. MTP 6488 PSIG. MTR 50.1 BPM. ATP 5706 PSIG. ATR 47.6 BPM. ISIP 3560 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8130'. PERFORATED UPR FROM 7954'-55', 7965'-66', 7976'-77', 7982'-83', 7987'-88', 8031'-32', 8043'-45', 8058'-59', 8063'-64', 8083'-85' & 8092'-94' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4953 GAL YF123ST+ PAD, 59727 GAL YF123ST+ & YF118ST+ WITH 210700# 20/40 SAND @ 1-6 PPG. MTP 6456 PSIG. MTR 50.1 BPM. ATP 4831 PSIG. ATR 47.3 BPM. ISIP 3060 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7896'. BLEED OFF PRESSURE. RDWL. SDFN.

REPORT DATE: 11/02/2006 MD :10100 TVD :10100 PROGRESS : 0 DAYS :21 MW : VISC :
 DAILY: DC: \$0 CC :\$7,625 TC : \$7,625 CUM : DC : \$1,046,129 CC : \$698,229 TC : \$1,744,358
 FORMATION: MESAVERDE PBTD : 10053 PERF : 7954-9804 PKR.DPTH:
 ACTIVITY AT REPORT TIME: CLEAN OUT AFTER FRAC

DAILY DETAILS : MIRUSU. ND FRAC HEAD. NU 4-1/16" 10M BOPE. RIH W/3-7/8" BIT & PUMP OFF BIT SUB TO PLUG @ 7896". SDFN.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 1/8/2007

WELL NAME : WHF 121-34

WELL NAME : WHF 121-34	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : OLD SQUAW'S CROSSING	DISTRICT : BIG PINEY	PLAN TVD/MD : 10,080 / 10,080
COUNTY,ST. : UINTAH , UT	API # : 43-047-36745	TAX/CREDIT : N
PROPERTY # : 056696	WI % : 50	NRI % : 40.75
AFE# : 303382	AFE TOTAL : \$2,233,400	DHC : \$1,058,900 CWC : \$1,174,500
REPORTED BY: LEE GARDINER	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. : PIONEER	RIG NAME : PIONEER #59	WATER DEPTH:
LOCATION : 605 FSL 1898 FEL SEC 34 T10S R19E (SWSE)		KB ELEV : 5400 GL ELEV: 5381
SPUD DATE : 9/24/2006	RIG RELEASE: 10/8/2006	1ST SALES : 11/16/2006

REPORT DATE: 11/03/2006 MD :10100 TVD :10100 PROGRESS : 0 DAYS :22 MW : VISC :
 DAILY: DC: \$0 CC :\$22,564 TC : \$22,564 CUM : DC : \$1,046,129 CC : \$720,793 TC : \$1,766,922
 FORMATION: MESAVERDE PBDT : 10053 PERF : 7954-9804 PKR.DPTH:
 ACTIVITY AT REPORT TIME: FLOW TEST

DAILY DETAILS : SICIP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7896', 8130', 8370', 8605', 8815', 9050', 9360' & 9604'. RIH. CLEANED OUT TO PBDT @ 10053'. LANDED TBG AT 7920' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 12 HRS. 16/64" CHOKE. FTP 1600 PSIG. CP 1900 PSIG. 58 BFPH. RECOVERED 707 BLW. 10854 BLWTR.

TUBING DETAIL	LENGTH
PUMP OFF SUB	1.00'
1 JT 2-3/8" 4.7# N-80 TBG	32.65'
XN NIPPLE	1.10'
197 JTS 2-3/8" 4.7# N-80 TBG	7866.40'
BELOW KB	19.00'
LANDED @	7920.15' KB

REPORT DATE: 11/04/2006 MD :10100 TVD :10100 PROGRESS : 0 DAYS :23 MW : VISC :
 DAILY: DC: \$0 CC :\$98,314 TC : \$98,314 CUM : DC : \$1,046,129 CC : \$819,107 TC : \$1,865,236
 FORMATION: MESAVERDE PBDT : 10053 PERF : 7954-9804 PKR.DPTH:
 ACTIVITY AT REPORT TIME: FLOW TEST

DAILY DETAILS : FLOWED 24 HRS. 16/64" CHOKE. FTP 1550 PSIG. CP 2150 PSIG. 43 BFPH. RECOVERED 1068 BLW. 9786 BLWTR.

REPORT DATE: 11/05/2006 MD :10100 TVD :10100 PROGRESS : 0 DAYS :24 MW : VISC :
 DAILY: DC: \$0 CC :\$3,350 TC : \$3,350 CUM : DC : \$1,046,129 CC : \$822,457 TC : \$1,868,586
 FORMATION: MESAVERDE PBDT : 10053 PERF : 7954-9804 PKR.DPTH:
 ACTIVITY AT REPORT TIME: FLOW TEST

DAILY DETAILS : FLOWED 24 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 2900 PSIG. 35 BFPH. RECOVERED 839 BLW. 8947 BLWTR.

REPORT DATE: 11/06/2006 MD :10100 TVD :10100 PROGRESS : 0 DAYS :25 MW : VISC :
 DAILY: DC: \$0 CC :\$3,350 TC : \$3,350 CUM : DC : \$1,046,129 CC : \$825,807 TC : \$1,871,936
 FORMATION: MESAVERDE PBDT : 10053 PERF : 7954-9804 PKR.DPTH:
 ACTIVITY AT REPORT TIME: SI -WO FACILITIES

DAILY DETAILS : FLOWED 24 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 2900 PSIG. 20 BFPH. RECOVERED 596 BLW. 8351 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 11/16/06



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 1/8/2007

WELL NAME : WHF 121-34

WELL NAME : WHF 121-34	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : OLD SQUAW'S CROSSING	DISTRICT : BIG PINEY	PLAN TVD/MD : 10,080 / 10,080
COUNTY,ST. : UINTAH , UT	API # : 43-047-36745	TAX/CREDIT : N
PROPERTY # : 056696	WI % : 50	NRI % : 40.75
AFE# : 303382	AFE TOTAL : \$2,233,400	DHC : \$1,058,900 CWC : \$1,174,500
REPORTED BY: RANCE RASMUSSEN	LAST CSG :	SHOE TVD/MD: /
RIG CONTR. : PIONEER	RIG NAME : PIONEER #59	WATER DEPTH:
LOCATION : 605 FSL 1898 FEL SEC 34 T10S R19E (SWSE)	KB ELEV : 5400	GL ELEV: 5381
SPUD DATE : 9/24/2006	RIG RELEASE: 10/8/2006	1ST SALES : 11/16/2006

REPORT DATE: 11/17/2006 MD :10100 TVD :10100 PROGRESS : 0 DAYS :26 MW : VISC :
DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC : \$1,046,129 CC : \$825,807 TC : \$1,871,936
FORMATION: MESAVERDE PBDT : 10053 PERF : 7954-9804 PKR.DPTH:
ACTIVITY AT REPORT TIME: INITIAL PRODUCTION

DAILY DETAILS :INITIAL PRODUCTION. OPENING PRESSURE: SITP 3400 PSIG & SICP 3650 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 10:00 HRS, 11/16/06. FLOWED 936 MCFD RATE ON 8/64" POSITIVE CHOKE.

REPORT DATE: 11/20/2006 MD :10100 TVD :10100 PROGRESS : 0 DAYS :27 MW : VISC :
DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC : \$1,046,129 CC : \$825,807 TC : \$1,871,936
FORMATION: MESAVERDE PBDT : 10053 PERF : 7954-9804 PKR.DPTH:
ACTIVITY AT REPORT TIME: ON SALES

DAILY DETAILS :11/18/06 FLOWED 575 MCF, 60 BC & 60 BW IN 24 HRS ON 8/64" CHOKE, TP 3100 PSIG, CP 3400 PSIG.

11/19/06 FLOWED 420 MCF, 30 BC & 80 BW IN 24 HRS ON 8/64" CHOKE, TP 2500 PSIG, CP 3300 PSIG.

11/20/06 FLOWED 459 MCF, 10 BC & 90 BW IN 24 HRS ON 8/64" CHOKE, TP 2450 PSIG, CP 3200 PSIG.

REPORT DATE: 11/21/2006 MD :10100 TVD :10100 PROGRESS : 0 DAYS :28 MW : VISC :
DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC : \$1,046,129 CC : \$825,807 TC : \$1,871,936
FORMATION: MESAVERDE PBDT : 10053 PERF : 7954-9804 PKR.DPTH:
ACTIVITY AT REPORT TIME: ON SALES

DAILY DETAILS :FLOWED 424 MCF, 28 BC & 82 BW IN 24 HRS ON 14/64" CHOKE, TP 2400 PSIG, CP 3120 PSIG.

REPORT DATE: 11/22/2006 MD :10100 TVD :10100 PROGRESS : 0 DAYS :29 MW : VISC :
DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC : \$1,046,129 CC : \$825,807 TC : \$1,871,936
FORMATION: MESAVERDE PBDT : 10053 PERF : 7954-9804 PKR.DPTH:
ACTIVITY AT REPORT TIME: ON SALES

DAILY DETAILS :FLOWED 554 MCF, 60 BC & 45 BW IN 24 HRS ON 10/64" CHOKE, TP 2300 PSIG, CP 3000 PSIG.

REPORT DATE: 11/27/2006 MD :10100 TVD :10100 PROGRESS : 0 DAYS :30 MW : VISC :
DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC : \$1,046,129 CC : \$825,807 TC : \$1,871,936
FORMATION: MESAVERDE PBDT : 10053 PERF : 7954-9804 PKR.DPTH:
ACTIVITY AT REPORT TIME: ON SALES-FINAL REPORT

DAILY DETAILS :11/23/06 FLOWED 549 MCF, 75 BC & 130 BW IN 24 HRS ON 10/64" CHOKE, TP 2190 PSIG, CP 2900 PSIG.

11/24/06 FLOWED 440 MCF, 30 BC & 130 BW IN 24 HRS ON 10/64" CHOKE, TP 2050 PSIG, CP 2950 PSIG.

FINAL REPORT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**605' FSL & 1898' FEL (SWSE)
 Sec. 34-T10S-R19E 39.897978 LAT 109.765694 LON**

5. Lease Serial No.
U-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Wild Horse Federal 121-34

9. API Well No.
43-047-36745

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Commingling	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

EOG Resources, Inc. operates under Nationwide Bond #2308

3-26-07
Rm

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

02/28/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by
 Utah Division of
 Oil, Gas and Mining

Date Federal Approval Of This
 Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

By: *[Signature]*

RECEIVED

MAR 01 2007

DIV. OF OIL, GAS & MINING

STATE OF COLORADO)

) ss

COUNTY OF DENVER)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is a Regulatory Assistant for EOG Resources, Inc. EOG Resources, Inc. is the operator of the following described well:

**Wild Horse Federal 121-34
605' FSL – 1898' FEL (SWSE)
SECTION 34, T10S, R19E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., and Dominion Exploration & Production, Inc., GASCO Production Company, and Brek Petroleum, Inc. are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 28th day of February, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Dominion Exploration & Production, Inc., GASCO Production Company, and Brek Petroleum, Inc.

Further affiant saith not.



Mary A. Maestas
Regulatory Assistant

Subscribed and sworn before me this 28th day of February, 2007.





Notary Public
My Commission Expires: 01/10/2010

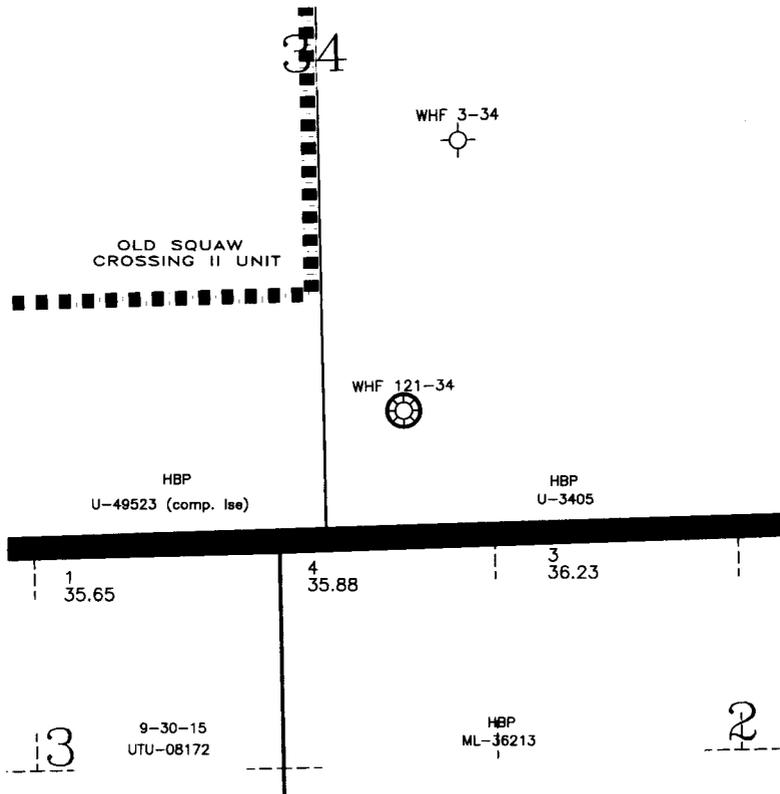
**Exhibit "A" to Affidavit
Wild Horse Federal 121-34 Application to Commingle**

**Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, Oklahoma 73134-2600
Attention: Mr. Rusty Waters**

**GASCO Production Company
8 Inverness Drive East, Suite 100
Englewood, Colorado 80112
Attention: Mark Shoury**

**Brek Petroleum, Inc.
1100 Melville Street, Suite 600
Vancouver, B.C. CANADA V6E 4A6
Attention: Anne McFadden**

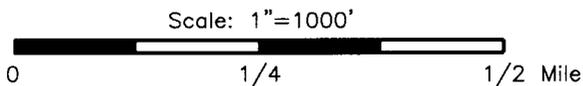
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○ WILD HORSE FEDERAL 121-34



Geog resources

Denver Division

EXHIBIT "A"

WILD HORSE FEDERAL 121-34

Commingleing Application

Uintah County, Utah

Scale: 1" = 1000'

D:\utah\Commingleing1
page_WHF121-34_commingleing.dwg
WELL

Author

TLM

Feb 23, 2007 -
12:18pm

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC**

3a. Address
600 17th St., Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**605 FSL 1898 FEL (SW/SE) S.L.B.&M
 SECTION 34, T10S, R19E 39.897978 LAT 109.765694 LON**

5. Lease Serial No.
U-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Wild Horse Federal 121-34

9. API Well No.
43-047-36745

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to recompleate the referenced well in the Wasatch formation as follows:

1. Perforate the North Horn from 7757-7758', 7761-7762', 7768-7770', 7781-7782', 7785-7786', 7811-7812', 7817-7818', 7872-7873', 7877-7878' & 7892-7894' w/ 3 spf. Fracture stimulate with gelled water & 20/40 sand.
2. Perforate the North Horn from 7475-7476', 7495-7496', 7517-7518', 7567-7570', 7574-7577', 7616-7617' & 7660-7662' w/ 3 spf. Fracture stimulate with gelled water & 20/40 sand.
3. Perforate the North Horn from 7257-7258', 7282-7283', 7297-7300', 7304-7307', 7312-7314', 7330-7331' & 7373-7374' w/ 3 spf. Fracture stimulate with gelled water & 20/40 sand.
4. Perforate the North Horn from 6921-6922', 6934-6935', 7009-7011', 7020-7022', 7029-7032', 7076-7077', 7095-7096' & 7152-7153' w/ 3 spf. Fracture stimulate with gelled water & 20/40 sand.
5. Perforate the North Horn from 6706-6707', 6716-6717', 6732-6734', 6738-6740', 6744-6747', 6782-6783', 6794-6795' & 6802-6803' w/ 3 spf. Fracture stimulate with gelled water & 20/40 sand.
6. Perforate the Buck Canyon from 6274-6276', 6394-6398', 6414-6415', 6421-6422', 6445-6447' & 6455-6457' w/ 3 spf. Fracture stimulate with gelled water & 20/40 sand.
7. Perforate the Buck Canyon from 5900-5901', 5928-5929', 5958-5959', 5990-5992', 6034-6035', 6097-6098', 6116-6118' & 6169-6170' w/ 3 spf.

See attached sheet.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

02/27/2007

SENT TO OPERATOR
 3-7-07
 Pm

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Utah Division of Oil, Gas and Mining

Federal Approval of This Action Is Necessary

Office

Date:

316107

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAR 02 2007

DIV. OF OIL, GAS & MINING

Wild Horse Federal 121-34 – Additional comments.

8. Perforate the Buck Canyon from 5632-5633', 5640-5642', 5645-5648' & 5657-5659' w/ 3 spf. Fracture stimulate with gelled water & 20/40 sand.

9. Perforate the Chapita Wells from 5427-5428', 5463-5465', 5473-5477' & 5483-5487' w/ 3 spf. Fracture stimulate with gelled water & 20/40 sand.

10. Perforate the Chapita Wells from 5195-5196', 5202-5205', 5211-5214', 5219-5222' & 5226-5227' w/ 3 spf. Fracture stimulate with gelled water & 20/40 sand.

11. Perforate the Chapita Wells from 4984-4985', 4993-4994', 4998-4999', 5042-5043', 5049-5051', 5060-5064', 5077-5078' & 5086-5087' w/ 3 spf. Fracture stimulate with gelled water & 20/40 sand.

12. Perforate the Chapita Wells from 4460-4462', 4471-4475', 4481-4483', 4628-4630' & 4633-4635' w/ 3 spf. Fracture stimulate with gelled water & 20/40 sand.

Return well to sales.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU3405

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
WILD HORSE FEDERAL 121-34

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-36745

3a. Address
600 17TH ST., SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526
Fx: 303-824-5527

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 34 T10S R19E SWSE 605FSL 1898FEL
39.89798 N Lat, 109.76569 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. recompleted the referenced well, commingling production in the Wasatch and Mesaverde formations as follows:

1. Perforated the North Horn from 7757-7758', 7761-7762', 7768-7770', 7781-7782', 7785-7786', 7811-7812', 7817-7818', 7872-7873', 7877-7878' & 7892-7894' w/ 3 spf. Fracture stimulated with 55,185 gals gelled water & 168,700# 20/40 sand.

2. Perforated the North Horn from 7475-7476', 7495-7496', 7517-7518', 7567-7570', 7574-7577', 7616-7617' & 7660-7662' w/ 3 spf. Fracture stimulated with 36,537 gals gelled water & 90,400# 20/40 sand.

3. Perforated the North Horn from 7257-7258', 7282-7283', 7297-7300', 7304-7307', 7312-7314',

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #56443 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Mary A. Maestas
(Electronic Submission)

Date 09/20/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

SEP 25 2007

Additional data for EC transaction #56443 that would not fit on the form

32. Additional remarks, continued

7330-7331' & 7373-7374' w/ 3 spf. Fracture stimulated with 46,701 gals gelled water & 130,000# 20/40 sand.

4. Perforated the North Horn from 6921-6922', 6934-6935', 7009-7011', 7020-7022', 7029-7032', 7076-7077', 7095-7096' & 7152-7153' w/ 3 spf. Fracture stimulated with 46,827 gals gelled water & 132,500# 20/40 sand.

5. Perforated the North Horn from 6706-6707', 6716-6717', 6732-6734', 6738-6740', 6744-6747', 6782-6783', 6794-6795' & 6802-6803' w/ 3 spf. Fracture stimulated with 35,781 gals gelled water & 90,000# 20/40 sand.

6. Perforated the Buck Canyon from 6274-6276', 6394-6398', 6414-6415', 6421-6422', 6445-6447' & 6455-6457' w/ 3 spf. Fracture stimulated with 35,070 gals gelled water & 102,000# 20/40 sand.

7. Perforated the Buck Canyon from 5900-5901', 5928-5929', 5958-5959', 5990-5992', 6034-6035', 6097-6098', 6116-6118' & 6169-6170' w/ 3 spf. Perf only.

See attached sheet.

Wild Horse Federal 121-34 – Additional comments.

8. Perforated the Buck Canyon from 5632-5633', 5640-5642', 5645-5648' & 5657-5659' w/ 3 spf. Fracture stimulated with 24,528 gals gelled water & 58,000# 20/40 sand.

9. Perforated the Chapita Wells from 5427-5428', 5463-5465', 5473-5477' & 5483-5487' w/ 3 spf. Fracture stimulated with 27,888 gals gelled water & 84,000# 20/40 sand.

10. Perforated the Chapita Wells from 5195-5196', 5202-5205', 5211-5214', 5219-5222' & 5226-5227' w/ 3 spf. Fracture stimulated with 32,004 gals gelled water & 98,000# 20/40 sand.

11. Perforated the Chapita Wells from 4984-4985', 4993-4994', 4998-4999', 5042-5043', 5049-5051', 5060-5064', 5077-5078' & 5086-5087' w/ 3 spf. Fracture stimulated with 33,810 gals gelled water & 101,000# 20/40 sand.

12. Perforated the Pp from 4460-4462', 4471-4475', 4481-4483', 4628-4630' & 4633-4635' w/ 3 spf. Fracture stimulated with 34,942 gals gelled water & 112,000# 20/40 sand.

Returned well to sales on 6/28/2007, commingling production in the Wasatch and Mesaverde formations.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
WILD HORSE FEDERAL 121-34

9. API Well No.
43-047-36745

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 34 T10S R19E SWSE 605FSL 1898FEL
39.89798 N Lat, 109.76569 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

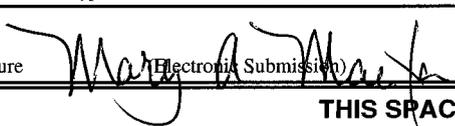
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed as per the APD procedure.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #58274 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 01/24/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****
JAN 28 2008

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-3405
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: WH FED 121-34
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047367450000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0605 FSL 1898 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 34 Township: 10.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/11/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Install H2S treater"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

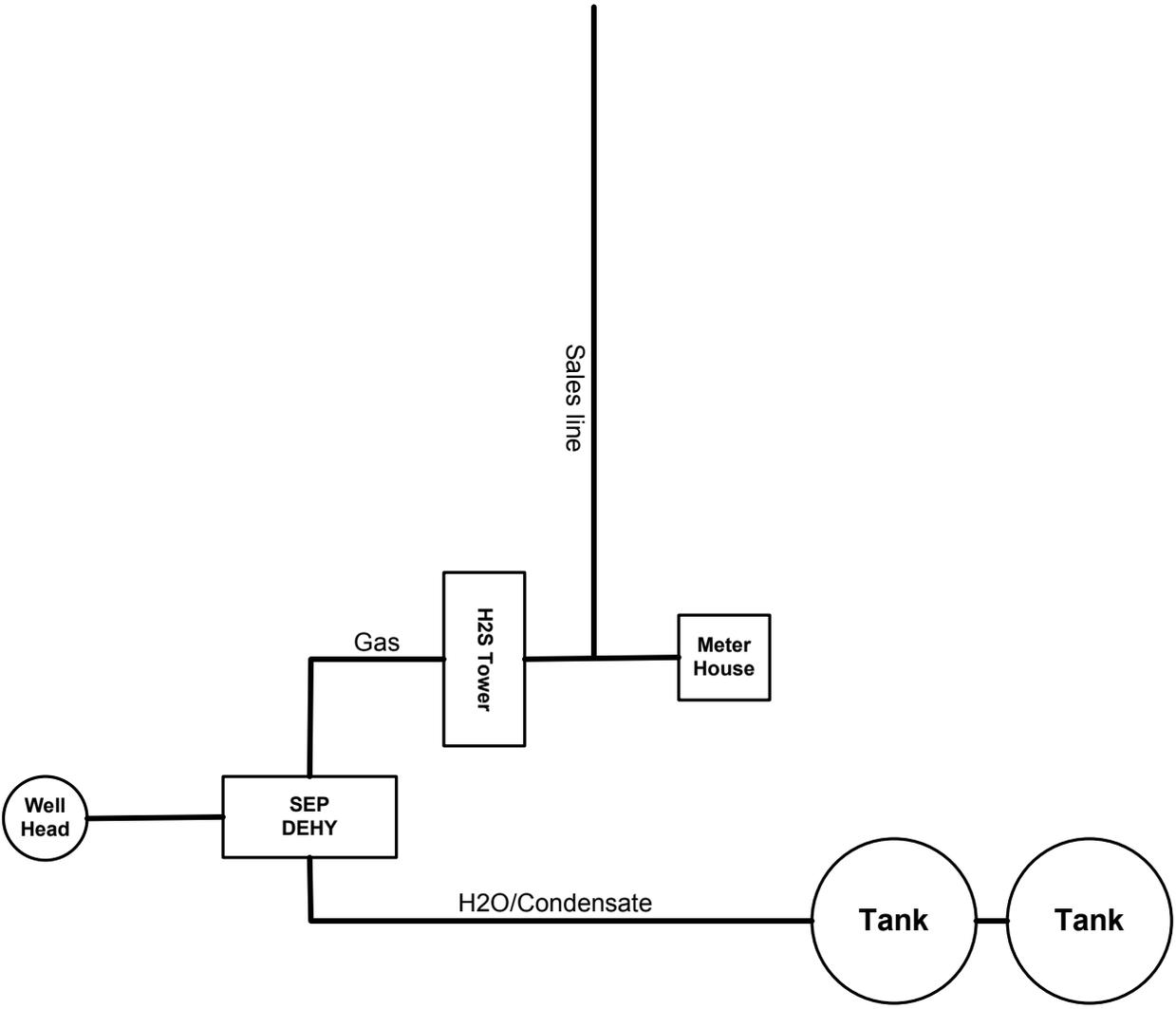
EOG Resources, Inc. requests permission to install an H2S treater on the above-referenced well pad. The proposed treater will be installed on existing disturbance; no new disturbance will be required. Attached is a diagram showing general placement of the facilities.

Accepted by the Utah Division of Oil, Gas and Mining

Date: 02/03/2011

By: *Derek Quist*

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 1/28/2011



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

10/1/2011

FROM: (Old Operator): N9550-EOG Resources, Inc. 1060 E Highway 40 Vernal, UT 84078 Phone: 1 (435) 781-9145	TO: (New Operator): N3755-Koch Exploration Company, LLC. 9777 Pyramid Court, Suite 210 Englewood, CO 80112 Phone: 1 (303) 325-2561
---	--

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST - 28 WELLS								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 11/9/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 11/9/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/29/2011
- Is the new operator registered in the State of Utah: Business Number: 5078823-0161
- (R649-9-2)Waste Management Plan has been received on: Requested 12/19/2011
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 11/2/2011 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 10/24/2011
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: not yet
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 12/19/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/19/2011
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: COB000296
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number n/a
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: Five undrilled APDs are not being transferred at this time and may be rescinded in the future.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Leases

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. Natural Buttes
2. Name of Operator EOG Resources, Inc N9550		8. Well Name and No. Multiple Wells
3a. Address 1060 EAST HIGHWAY 40, VERNAL, UT 84078	3b. Phone No. (include area code) 435-781-9145	9. API Well No. See Attached
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) See Attached		10. Field and Pool or Exploratory Area Natural Buttes
		11. Country or Parish, State Uintah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

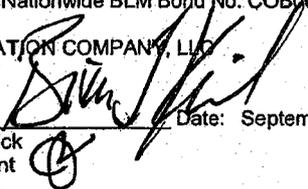
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. has assigned all of its right, title and interest in the wells described in the attached list (the "Subject Wells") to Koch Exploration Company, LLC and will relinquish and transfer operatorship of all of the Subject Wells to Koch Exploration Company, LLC on October 1, 2011.

As of October 1, 2011, Koch Exploration Company, LLC will be considered to be the operator of each of the Subject Wells and will be responsible under the terms and conditions of the applicable lease for the operations conducted upon the leased lands. Bond coverage is provided under Koch Exploration Company, LLC's Nationwide BLM Bond No. COB00296.

KOCH EXPLORATION COMPANY, LLC **N3755**

By:  Date: September 1, 2011
Brian J. Kissick
Vice President

Address: 9777 Pyramid Court, Suite 210
Englewood, Colorado 80112

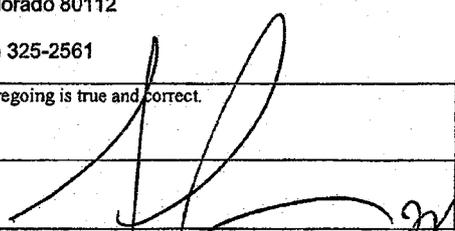
Telephone Number: (303) 325-2561

RECEIVED

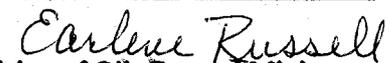
NOV 09 2011

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) J. Michael Schween	Title Agent and Attorney-in-Fact
Signature 	Date 09/01/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE APPROVED 12/19/2011

Approved by 
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Change of Operator from EOG Resources, Inc (N9555)
to Koch Exploration Company, LLC (N3755)

HOME FED 1	34	100S	190E	4304730223	10	Federal	GW	S
LITTLE PAPOOSE FED 1-26	26	100S	190E	4304731779	10715	Federal	GW	P
WH FED 2-26	26	100S	190E	4304731882	11051	Federal	GW	P
WH FED 2-35	35	100S	190E	4304731901	11254	Federal	GW	P
WH FED 3-26	26	100S	190E	4304732377	11439	Federal	GW	P
WH FED 3-35	35	100S	190E	4304732389	11444	Federal	GW	P
WILDHORSE FED 105-34	34	100S	190E	4304733419	12689	Federal	GW	S
WILDHORSE FED 106-35	35	100S	190E	4304733420	12688	Federal	GW	P
WHB 8-35E	35	100S	190E	4304735038	14118	Federal	GW	S
WHB 8-34E	34	100S	190E	4304735044	14404	Federal	GW	P
WHB 11-35E	35	100S	190E	4304735053	14426	Federal	GW	P
WHB 3-35E	35	100S	190E	4304735066	14403	Federal	GW	P
WHB 9-35E	35	100S	190E	4304735067	14405	Federal	GW	P
WH FED 120-34	34	100S	190E	4304736744	15224	Federal	GW	P
WH FED 121-34	34	100S	190E	4304736745	15602	Federal	GW	S
WH FED 116-34	34	100S	190E	4304736746	15616	Federal	GW	P
WH FED 109-35	35	100S	190E	4304736747	15252	Federal	GW	P
WH FED 112-35	35	100S	190E	4304736748	15613	Federal	GW	S
WH FED 115-35	35	100S	190E	4304736749	15221	Federal	GW	P
WH FED 118-35	35	100S	190E	4304736750	15222	Federal	GW	S
WH FED 117-35	35	100S	190E	4304736751	15251	Federal	GW	P
WH FED 108-34	34	100S	190E	4304737668	16115	Federal	GW	P
WH FED 110-35	35	100S	190E	4304737669	16081	Federal	GW	P
WH FED 107-34	34	100S	190E	4304737681	15958	Federal	GW	P
WH FED 111-35	35	100S	190E	4304737682	16001	Federal	GW	P
WH FED 119-35	35	100S	190E	4304737683	16047	Federal	GW	P
WH FED 122-34	34	100S	190E	4304739436	16900	Federal	GW	P
WH FED 123-35	35	100S	190E	4304739437	16960	Federal	GW	P

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SEP 22 2011

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Leases

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc

3a. Address
1060 EAST HIGHWAY 40, VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Attached

7. If Unit of CA/Agreement, Name and/or No.
Natural Buttes

8. Well Name and No.
Multiple Wells

9. API Well No.
See Attached

10. Field and Pool or Exploratory Area
Natural Buttes

11. Country or Parish, State
Uintah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

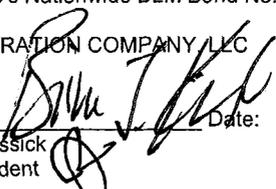
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

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As of October 1, 2011, Koch Exploration Company, LLC will be considered to be the operator of each of the Subject Wells and will be responsible under the terms and conditions of the applicable lease for the operations conducted upon the leased lands. Bond coverage is provided under Koch Exploration Company, LLC's Nationwide BLM Bond No. COB000296.

KOCH EXPLORATION COMPANY, LLC

By:  Date: September 1, 2011
Brian J. Kissick
Vice President

Address: 9777 Pyramid Court, Suite 210
Englewood, Colorado 80112

Telephone Number: (303) 325-2561

RECEIVED

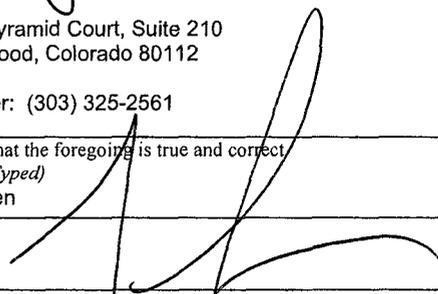
NOV 04 2011

DIV. OF OIL, GAS & MINING

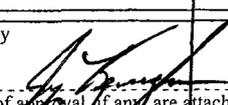
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
J. Michael Schween

Title Agent and Attorney-in-Fact

Signature  Date 09/01/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by  Assistant Field Manager
Lands & Mineral Resources

Date NOV 02 2011

Office VERNAL FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM



EXHIBIT A

API #	Well Name	Lease #	Unit Name	Unit #	Legal Description
4304730223	HOME FEDERAL 1-34	UTU3405	N/A	N/A	10S-19E-34-NENE
4304731722	OSCU II 1-27	UTU49518	North Alger	UTU063094X	10S-19E-27-SENE
4304731898	OSCU II 2-27	UTU49518	North Alger	UTU063094X	10S-19E-27-NWSE
4304733463	OSCU II 108-27	UTU49518	North Alger	UTU063094X	10S-19E-27-NENE
4304736269	OSCU II 109-27	UTU49518	North Alger	UTU063094X	10S-19E-27-SWSE
4304737680	OSCU II 116-27	UTU49518	North Alger	UTU063094X	10S-19E-27-NESE
4304737678	OSCU II 122-27	UTU49518	North Alger	UTU063094X	10S-19E-27-NWNE
4304736743	OSCU II 123-27	UTU49518	North Alger	UTU063094X	10S-19E-27-SWNE
4304737679	OSCU II 124-27	UTU49518	North Alger	UTU063094X	10S-19E-27-SESE
4304738902	OSCU II 125-34	UTU49523	North Alger	UTU063094X	10S-19E-34-NENNW
4304738901	OSCU II 126-34	UTU49523	North Alger	UTU063094X	10S-19E-34-NESW
4304735066	WHB 3-35E	UTU3405	N/A	N/A	10S-19E-35-NENNW
4304735044	WHB 8-34E	UTU3405	N/A	N/A	10S-19E-34-SENE
4304735038	WHB 8-35E	UTU3405	N/A	N/A	10S-19E-35-SENE
4304735067	WHB 9-35E	UTU3405	N/A	N/A	10S-19E-35-NESE
4304735053	WHB 11-35E	UTU3405	N/A	N/A	10S-19E-35-NESW
4304731901	WILD HORSE FED 2-35	UTU3405	N/A	N/A	10S-19E-35-NWNW
4304732389	WILD HORSE FED 3-35	UTU3405	N/A	N/A	10S-19E-35-NWSW
4304733419	WILD HORSE FED 105-34	UTU3405	N/A	N/A	10S-19E-34-NWNE
4304733420	WILD HORSE FED 106-35	UTU3405	N/A	N/A	10S-19E-35-SENW
4304737681	WILD HORSE FED 107-34	UTU49523	N/A	N/A	10S-19E-34-SESW
4304737668	WILD HORSE FED 108-34	UTU3405	N/A	N/A	10S-19E-34-SESE
4304736747	WILD HORSE FED 109-35	UTU3405	N/A	N/A	10S-19E-35-SWSW
4304737669	WILD HORSE FED 110-35	UTU3405	N/A	N/A	10S-19E-35-SWSE
4304737682	WILD HORSE FED 111-35	UTU3405	N/A	N/A	10S-19E-35-SESW
4304736748	WILD HORSE FED 112-35	UTU3405	N/A	N/A	10S-19E-35-SESE
4304736749	WILD HORSE FED 115-35	UTU3405	N/A	N/A	10S-19E-35-NWNE
4304736746	WILD HORSE FED 116-34	UTU3405	N/A	N/A	10S-19E-34-NESE
4304736751	WILD HORSE FED 117-35	UTU3405	N/A	N/A	10S-19E-35-SWNW
4304736750	WILD HORSE FED 118-35	UTU3405	N/A	N/A	10S-19E-35-SWNE
4304737683	WILD HORSE FED 119-35	UTU3405	N/A	N/A	10S-19E-35-NWSE
4304736744	WILD HORSE FED 120-34	UTU3405	N/A	N/A	10S-19E-34-SWNE
4304736745	WILD HORSE FED 121-34	UTU3405	N/A	N/A	10S-19E-34-SWSE
4304739436	WILD HORSE FED 122-34	UTU3405	N/A	N/A	10S-19E-34-NWSE
4304739437	WILD HORSE FED 123-35	UTU3405	N/A	N/A	10S-19E-35-NENE

United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Green River District-Vernal Field Office
170 South 500 East
Vernal, UT 84078
(435) 781-4400 Fax: (435) 781-4410
<http://www.blm.gov/ut/st/en/fo/vernal.html>



43-047 36745

IN REPLY REFER TO:
3162.3 (UTG011)

NOV 02 2011

Brian J. Kissick
Koch Exploration Company, LLC
9777 Pyramid Court, Suite 210
Englewood, CO 80112

Re: Change of Operator
Well No. Wild Horse Federal 121-34
SWSE, Sec. 34, T10S, R19E
Uintah County, Utah
Lease No. UTU-3405

Dear Mr. Kissick:

This correspondence is in regard to the self-certification statement submitted requesting a change of operator for the above referenced well. After a review by this office, the change of operator request is approved. Effective October 1, 2011, Koch Exploration Company, LLC is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. COB000296, for all operations conducted on the referenced well on the leased land.

If you have any questions regarding this matter, please contact Cindy Severson of this office at (435) 781-4455.

Sincerely,

/s/ Jerry Kenczka

Jerry Kenczka
Assistant Field Manager
Lands & Mineral Resources

Enclosure

cc: UDOGM
XTO Energy, Inc.
EOG Resources, Inc.

bcc: Well File
Reading File

RECEIVED

NOV 04 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-3405

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Gas Well

8. WELL NAME and NUMBER:
WH FED 121-34

2. NAME OF OPERATOR:
KOCH EXPLORATION COMPANY LLC

9. API NUMBER:
43047367450000

3. ADDRESS OF OPERATOR:
9777 Pyramid Court Ste 210 , Englewood, CO, 80112

PHONE NUMBER:
303 325-2562 Ext

9. FIELD and POOL or WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0605 FSL 1898 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWSE Section: 34 Township: 10.0S Range: 19.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/29/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input checked="" type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Koch Exploration Company, LLC (KEC) worked over the WHF 121-34 from 2-20-2012 through 2-29-2012 to cleanout rathole, acidize upper Wasatch zone, reland tubing, and subsequently return well to production. Note: KEC first returned the WHF 121-34 to production on 1-27-2012. The well had been shut-in since 06/2011.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 28, 2012**

NAME (PLEASE PRINT) Natalie Naeve	PHONE NUMBER 303 325-2565	TITLE Operations Engineer
SIGNATURE N/A	DATE 3/26/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-3405
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: WH FED 121-34
2. NAME OF OPERATOR: KOCH EXPLORATION COMPANY LLC		9. API NUMBER: 43047367450000
3. ADDRESS OF OPERATOR: 9777 Pyramid Court Ste 210 , Englewood, CO, 80112		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0605 FSL 1898 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 34 Township: 10.0S Range: 19.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/10/2014	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input checked="" type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. 7/9/2014 - RU WOR & POOH tbg. Found large 2" hole in jt 132. Found 123 jts severely corroded w/ scale/iron sulfide. 7/10/2014 - TIH w/ tbg @ 3900'. Preparing AFE to clean out and repair tbg. RTP.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 06, 2014		
NAME (PLEASE PRINT) J. Darlene Tadlock	PHONE NUMBER 505 334-9111	TITLE E&P Technician
SIGNATURE N/A	DATE 10/2/2014	

