



14421 County Rd. 10 • Ft. Lupton, Colorado 80621 • (303) 857-9999 • FAX (303) 857-0577 • E-MAIL Permitco 1@aol.com

May 19, 2005

Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Re: **Gasco Production Company**
Sheep Wash Federal #23-25-9-18
2052' FSL and 1932' FWL
NE SW Section 25, T9S - R18E
Uintah County, Utah
Lease No. U-9803

Gentlemen:

Enclosed please find two copies of the Application for Permit to Drill, along with one copy of the Onshore Order No. 1 which was filed with the BLM in Vernal, Utah.

If you should need additional information, please don't hesitate to contact me. Approved copies of the A.P.D. should be sent to Permitco Inc. at the address shown above.

Sincerely,

PERMITCO INC.

Venessa Langmacher

Venessa Langmacher
Consultant for
Gasco Production Company

Enc.

cc: **Gasco Production Company - Englewood, CO**
Shawn Elworthy - Roosevelt, UT

RECEIVED

MAY 23 2005

DIV. OF OIL, GAS & MINING

AMENDED REPORT
(highlight changes)

001

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO.: U-9803	6. SURFACE: BLM
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: N/A	
2. NAME OF OPERATOR: Gasco Production Company		9. WELL NAME and NUMBER: Sheep Wash Federal #23-25-9-18	
3. ADDRESS OF OPERATOR: 8 Inverness Drive East, Suite 100, Englewood, CO 80112		PHONE NUMBER: 303-483-0044	10. FIELD AND POOL, OR WILDCAT: Riverbend Eight Mile Flat ^{North} 546
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2052' FSL and 1932' FWL AT PROPOSED PRODUCING ZONE: NE SW		11. QTR/QTR, SECTION, TOWNSHIP, RANGE MERIDIAN: Sec. 25, T9S-R18E <i>598699X 4428219Y 40.000284 -109.843768</i>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 24.6 miles Southeast of Myton, UT		12. COUNTY: Utah	13. STATE: Utah
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1932'	16. NUMBER OF ACRES IN LEASE: 1400.1	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 Acres; NE SW	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): Approx. 1050'	19. PROPOSED DEPTH: 12,891'	20. BOND DESCRIPTION: UT-1233	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4879' GL	22. APPROXIMATE DATE WORK WILL START: ASAP	23. ESTIMATED DURATION: 35 Days	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2"	13-3/8", H40, 48#	170'	225 sx Premium Type 5, 15.6 ppg, 1.18 yield
12-1/4"	8-5/8", J-55, 32#	3,318'	546 sx Hi-Lift, 11 ppg, 3.91 yield & 185 sx 10-2 RFC, 14.2 ppg, 1.63 yield
7-7/8"	4-1/2", P110, 13.5#	12,891'	1717 sx Hi-Lift, 11.5 ppg, 3.05 yield & 366 sx 50-50 Poz, 14.1 ppg, 1.28 yield
CONFIDENTIAL-TIGHT HOLE			

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PROGRAM |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

AGENT: **PermitCo Inc.** AGENT'S PHONE NO.: **303-857-9999**
 NAME (PLEASE PRINT) Venessa Langmacher TITLE Agent for Gasco Production Company
 SIGNATURE Venessa Langmacher DATE May 19, 2005

(This space for State use only)

API NUMBER ASSIGNED: 43-047-36740

APPROVAL:

**RECEIVED
MAY 23 2005**

(11/2001)

**Approved by the
Utah Division of
Oil, Gas and Mining** (See instructions on Reverse Side)

Date: 05/26/05
By: [Signature]

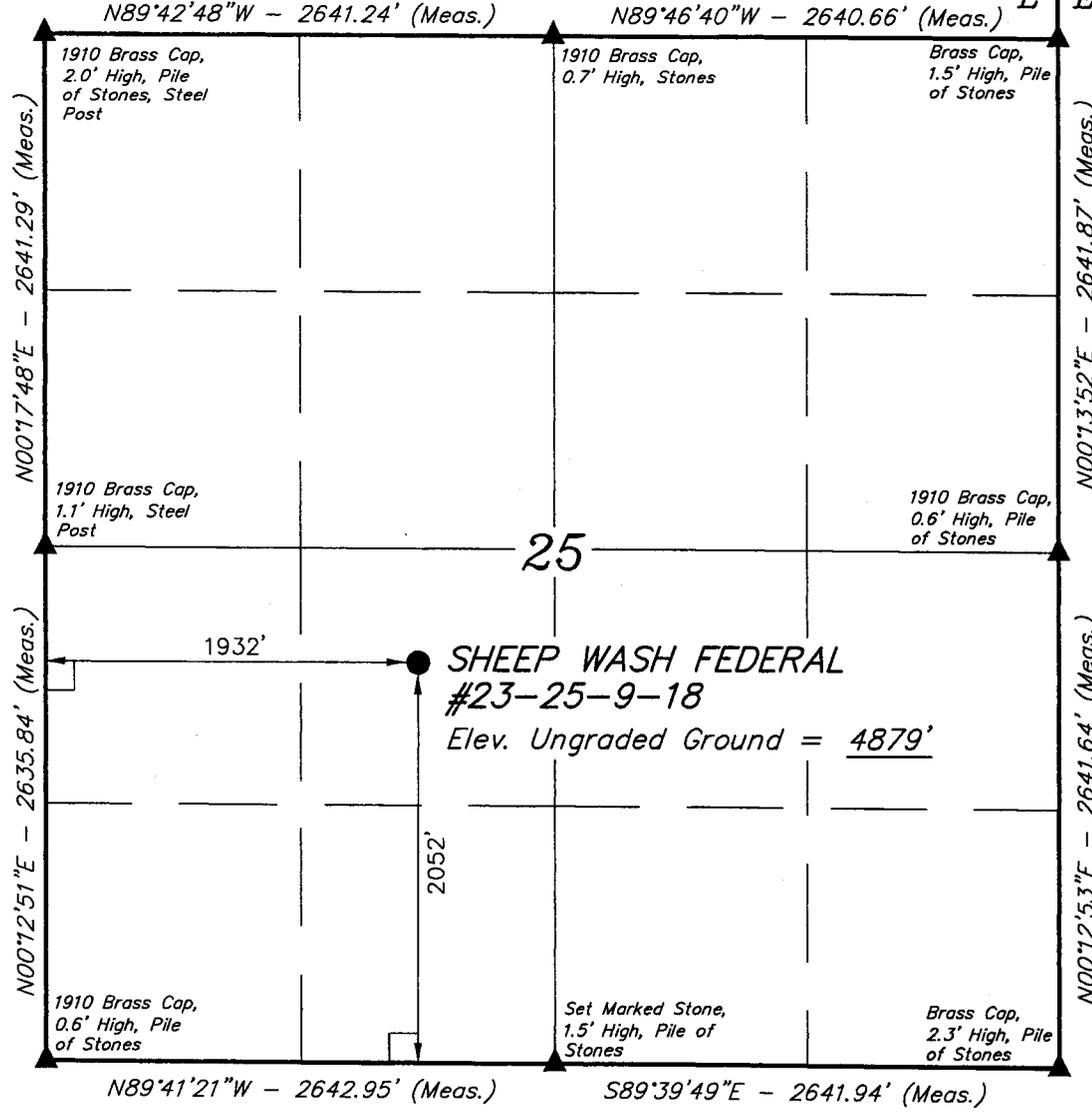
**Federal Approval of this
Action is Necessary**

DIV. OF OIL, GAS & MINING

T9S, R18E, S.L.B.&M.

R
18
E

R
19
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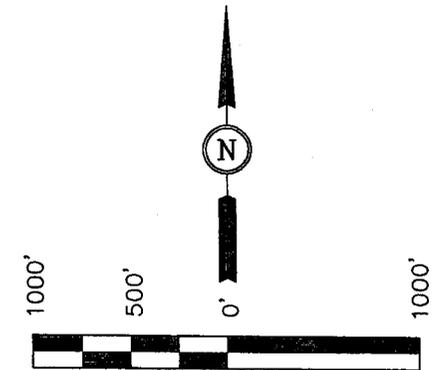


GASCO PRODUCTION COMPANY

Well location, SHEEP WASH FEDERAL #23-25-9-18, located as shown in the NE 1/4 SW 1/4 of Section 25, T9S, R18E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE NORTHWEST CORNER OF SECTION 31, T9S, R19E, S.L.B.&M. TAKEN FROM THE MOON BOTTOM, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4838 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John Hay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
LATITUDE = 40°00'01.07" (40.000297)
LONGITUDE = 109°50'40.35" (109.844542)
(AUTONOMOUS NAD 27)
LATITUDE = 40°00'01.20" (40.000333)
LONGITUDE = 109°50'37.83" (109.843842)

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 04-08-05	DATE DRAWN: 04-27-05
PARTY S.H. L.M. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE GASCO PRODUCTION COMPANY	

ONSHORE OIL & GAS ORDER NO. 1

**Approval of Operations on Onshore
Federal and Indian Oil & Gas Leases**

**Sheep Wash Federal #23-25-9-18
2052' FSL and 1932' FWL
NE SW Section 25, T9S-R18E
Uintah County, Utah**

Prepared For:

Gasco Production Company

By:

**PERMITCO INC.
14421 County Road 10
Ft. Lupton, Colorado 80621
303/857-9999**

CONFIDENTIAL-TIGHT HOLE

Copies Sent To:

- 3 - Bureau of Land Management - Vernal, UT**
- 2 - Utah Division of Oil, Gas & Mining - SLC, UT**
- 2 - Gasco Production Company - Englewood, CO**
- 1 - Shawn Elworthy - Roosevelt, UT**



APPLICATION FOR PERMIT TO DRILL OR REENTER

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
Attached.
2. A Drilling Plan
Attached.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the Appropriate Forest Service Office.
See Surface Use Plan Attached.
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20).
Bond coverage for this well is provided by Gasco Production Company under their BLM Bond No. UT-1233.
5. Operator certification.
Please be advised that Gasco Production Company is considered to be the operator of the above mentioned well. Gasco Production Company agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.
6. Such other site specific information and/or plans as may be required by the authorized officer.

**ONSHORE OIL & GAS ORDER NO. 1
 Approval of Operations on Onshore
 Federal and Indian Oil and Gas Leases**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

<i>Formation</i>	<i>Depth</i>	<i>Subsea</i>
Uinta	Surface	+4,877'
Wasatch	5,271'	-380'
Mesaverde	9,111'	-4,220'
Castlegate	11,641'	-6,750'
Blackhawk	11,951'	-7,060'
Spring Canyon	12,591'	-7,700'
T.D.	12,891'	-8,000'

2. ESTIMATED DEPTH OF ANTICIPATED WATER, OIL, GAS OR MINERAL FORMATIONS:

<i>Substance</i>	<i>Formation</i>	<i>Depth</i>
Gas	Wasatch	6,000'-9,111'
Gas	Medaverde	9,111'-11,641'
Gas	Blackhawk	11,951'-12,800'

All fresh water prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.



3. PRESSURE CONTROL EQUIPMENT

Gasco Production Company's minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double with annular, 5000 psi w.p.

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed;
- b. whenever any seal subject to test pressure is broken
- c. following related repairs; and
- d. at 30-day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) the check valve shall be held open or the ball removed.

Annular preventers shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.



BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have the BLM representative on location during pressure testing.

- a. The size and rating of the BOP stack is shown on the attached diagram. Although a rig has not been chosen to drill this well, most of the equipment for this depth of hole in the area use a 11", 5000 psi working pressure blowout preventor.
- b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

4. PROPOSED CASING AND CEMENTING PROGRAM:

- a. The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors, including; presence/absence of hydrocarbons; fracture gradients; usable water zones; formation pressures; lost circulation zones; other minerals; or other unusual characteristics. All indications of usable water shall be reported.



- b. Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory wells (lacking better data).
- c. Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory wells (lacking better data)
- d. Casing collars shall have a minimum clearance of 0.422 inches of all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.
- e. All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.
- f. All casing except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing.
- g. The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.
- h. All indications of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.
- i. Three centralizers will be run on the bottom three joints of surface casing with a minimum of one centralizer per joint starting with the shoe joint.
- j. Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.
- k. All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.
- l. On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.



m. The proposed casing program will be as follows:

Purpose	Depth	Hole Size	O.D.	Weight	Grade	Type	New/Used
Conductor	0-170'	17-1/2"	13-3/8"	48#	H-40	- - -	New
Surface	0-3,318'	12-1/4"	8-5/8"	32#	J-55	ST&C	New
Production	0-12,891'	7-7/8"	4-1/2"	13.5#	P-110	LT&C	New

n. Casing design subject to revision based on geologic conditions encountered.

o. The cement program will be as follows:

Conductor	Type and Amount
0' - 170'	225 sx Premium Type 5 @ 15.6 ppg, 1.18 cu ft/sk yield
Surface	Type and Amount
TOC @ Surface	Lead: 546 sx Hi-Lift @ 11 ppg, 3.91 cu ft/sk yield Tail: 185 sx 10-2 RFC @ 14.2 ppg, 1.63 cu ft/sk yield
Production	Type and Amount
TOC @ 2,500'	Lead: 1717 sx Hi-Lift @ 11.5 ppg, 3.05 cu ft/sk yield Tail: 366 sx 50:50 Poz @ 14.1 ppg, 1.28 cu ft/sk yield

p. Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

q. After cementing but before commencing any test, the casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the driller's log.

r. The following reports shall be filed with the District Manager within 30 days after the work is completed.



1. Progress reports, Form 3160-5 (formerly 9-331) "Sundry Notices and Reports on Wells", must include complete information concerning:
 - a. Setting of each string of casing, showing the size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
 - b. Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.
- s. Auxiliary equipment to be used is as follows:
 1. Kelly cock
 2. No bit float is deemed necessary.
 3. A sub with a full opening valve.

5. MUD PROGRAM

- a. The proposed circulating mediums to be employed in drilling are as follows:

<i>Interval</i>	<i>Mud Type</i>	<i>Mud Wt.</i>	<i>Visc.</i>	<i>F/L</i>	<i>PH</i>
0' - 170'	Fresh Water	8.33	1	---	7
170' - 3,318'	Fresh Water	8.33	1	---	7-8
3,318' - 12,891'	Fresh Water & DAP	9.0-11.5	30-40	12-20	8

There will be sufficient mud on location to control a blowout should one occur.
A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, static filtration loss, and Ph.

- b. Mud monitoring equipment to be used is as follows:
 1. Periodic checks will be made each tour of the mud system. The mud level will be checked visually.



- c. No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.
- d. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- e. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

6. **EVALUATION PROGRAM**

The anticipated type and amount of testing, logging and coring are as follows:

- a. No drill stem tests are anticipated, however, if DST's are run, the following requirements will be adhered to:

Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DSTs may be accomplished day or night.

A DST that flows to the surface with evidence of hydrocarbons shall be either reversed out of the testing string under controlled surface conditions. This would involve provided some means for reverse circulation.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water cooled exhausts.

- b. The logging program will consist of a Schlumberger Platform Express (or equivalent) to be run from base of surface casing to T.D.



- c. No cores are anticipated.
- d. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cutting, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).
- e. The anticipated completion program will be as follows: Perforate multistage fracs and complete all productive Mesaverde and Wasatch sands present in wellbore. Produce all zones together.
- f. Daily drilling and completion progress reports shall be submitted to the BLM in Vernal on a weekly basis.

7. ABNORMAL TEMPERATURES OR PRESSURES

- a. The expected bottom hole pressure is 7663 psi. The maximum bottom hole temperature will be 210 degrees Fahrenheit.
- b. No hydrogen sulfide gas is anticipated. Abnormal Pressures will be controlled with the mud weight.

8. ANTICIPATED STARTING DATES AND NOTIFICATION OF OPERATIONS

- a. Drilling is planned to commence upon approval of this application.
- b. It is anticipated that the drilling of this well will take approximately 35 days.
- c. The BLM in Vernal, Utah shall be notified of the anticipated date of location construction commencement and of anticipated spud date.



- d. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.
- e. The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.
- f. In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, UT 84078.
- g. Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.
- h. If a replacement rig is contemplated for completion operations, a "Sundry Notice" Form 3160-5 to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
- i. Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communications, not later than 5 days following the date on which the well is placed on production.
- j. Pursuant to Onshore Order No. 7, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.
- k. Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.



- i. A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9.d.), shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b.4.).
- m. A first production conference will be scheduled within 15 days after receipt of the first production notice.
- n. No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.
- o. Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

Bureau of Land Management 170 South 500 East Vernal, Utah 84078		
Phone: 435/781-4400	After Hours:	Fax: 435/781-4410
Kirk Fleetwood	Petroleum Engineer	435/828-7875



**ONSHORE OIL & GAS ORDER NO. 1
NOTIFICATION REQUIREMENTS**

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - twenty-four (24) hours prior to initiating pressure tests.
- First Production - Notice within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The onsite inspection for the subject well site was conducted on Wednesday, May 4, 2005 at approximately 10:30 a.m. Weather conditions were warm, clear and sunny. In attendance at the onsite inspection were the following individuals:

Stan Olmstead	Natural Resource Specialist	Bureau of Land Management
Carl Wright	Natural Resource Specialist	Bureau of Land Management
Amy Torres	Wildlife Biologist	Bureau of Land Management
Lisa Smith	Permitting Agent	Permitco Inc.
Venessa Langmacher	Permitting Agent	Permitco Inc.
Hal Marshall	Civil Engineer	Uintah Engineering and Land Surveying

1. **EXISTING ROADS**

- a. The proposed well site is located approximately 24.6 miles southeast of Myton, Utah.



- b. Directions to the location from Myton, Utah are as follows:

Proceed southwesterly on Highway 40 for 1.5 miles. Turn left and proceed southeasterly for approximately 11 miles to the Castle Peak Mine. Turn left and proceed east for approximately 6.7 miles on the 8 mile flat road. Stay right and proceed southeasterly approximately 4.8 miles until reaching the fork in the road. Stay right and proceed southeasterly 0.2 miles. Turn right and proceed southwesterly 0.1 miles. Turn right and proceed westerly 0.3 miles. Turn left onto the proposed access and proceed southerly approximately 0.1 miles until reaching the proposed location.

- c. For location of access roads within a 2-Mile radius, see Maps A & B.
- d. Improvement to existing main roads will not be required.
- e. All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.
- f. Existing roads and newly constructed roads on surface under the jurisdiction of any Surface Managing Agency shall be maintained in accordance with the standards of the SMA.

2. **PLANNED ACCESS ROADS**

- a. Approximately 0.1 miles of new construction will be necessary. The remainder of the access road is maintained by the County or is an existing oilfield road.
- b. The maximum grade of the new construction will be approximately 3%.
- c. No turnouts are planned.
- d. No low water crossings or culverts will be necessary.
- e. The last 0.1 miles of new access road was centerline flagged at the time of staking.
- f. The use of surfacing material is not anticipated, however it may be necessary depending on weather conditions.



- g. No cattle guards will be necessary.
- h. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- i. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- j. The road will be constructed/upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowing and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.
- k. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

3. LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS OF THE PROPOSED LOCATION.

(See Map "C")

- a. Water wells - none
- b. Injection wells - none
- c. Producing wells - four
- d. Drilling wells - none



- e. Shut-in wells - none
- f. Temporarily abandoned wells - none
- g. Disposal wells - none
- h. Abandoned wells - four

4. LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES.

- a. All permanent structures (onsite for six months or longer) constructed or installed (including oil well pump jacks) will be painted Carlsbad Canyon. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.
- b. If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.
- c. A production facility layout is attached.
- d. All loading lines will be placed inside the berm surrounding the tank battery.
- e. Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flow line will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.
- f. The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform with Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.



- g. If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.
- h. Any necessary pits will be properly fenced to prevent any wildlife entry.
- i. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.
- j. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.
- k. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic.
- l. The road will be maintained in a safe useable condition.
- m. Produced water will be stored in a 300 bbl heated, insulated tank, then hauled to a commercial disposal site such as Disposal Inc., or Brennan Bottom.
- n. Pipelines will follow the route shown on Map D. See Pipeline detail attached.

5. LOCATION AND TYPE OF WATER SUPPLY

- a. The proposed water source will be the Nebecker Water Service at the Nebecker Water Station in Myton, permit #43-1723, or produced field water.
- b. Water will be hauled by Nebecker Water Service to the location over the access roads shown on Maps A and B.
- c. No water well will be drilled on this lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- a. Surface and subsoil materials in the immediate area will be utilized.



- b. Any gravel used will be obtained from a commercial source.
- c. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- d. No construction materials will be removed from Federal land.

7. METHODS OF HANDLING WASTE DISPOSAL

- a. The reserve pit will be constructed so as not to leak, break, or allow discharge.
- b. At the request of the BLM, the reserve pit will be lined with a 12 mil liner. If fractured rock is encountered, the pit will be first lined with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.
- c. Burning will not be allowed. All trash will be contained in a trash cage and its contents removed at the end of drilling operations and hauled to an approved disposal sight.
- d. After first production, produced waste water will be confined to a unlined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.
- e. Drill cuttings are to be contained and buried in the reserve pit.
- f. Any salts and/or chemicals which are an integral part of the drilling system will be disposed of in the same manner as the drilling fluid.
- g. A chemical porta-toilet will be furnished with the drilling rig.
- h. The produced fluids will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas salt water or other produced fluids will be cleaned up and removed.



8. ANCILLARY FACILITIES

There are no airstrips, camps, or other facilities planned during the drilling of the proposed well.

9. WELL SITE LAYOUT

- a. The operator or his/her contractor shall contact the BLM Office at 435/781-4400 forty-eight (48) hours prior to construction activities.
- b. The reserve pit will be located on the west side of the location.
- c. The flare pit will be located on the north side of the reserve pit, a minimum of 100 feet from the well head and 20 feet from the reserve pit fence.
- d. The stockpiled topsoil (first six inches) will be stored on the west side between Corners 6 and 7 near the wellpad. Topsoil along the access route will be wind rowed on the uphill side. Pit topsoil will be stored near the pit.
- e. Access to the well pad will be from the north as shown on the Pit & Pad Layout.
- f. See Location Layout for orientation of rig, cross section of drill pad and cuts and fills.
- g. The location of mud tanks; reserve pit, trash cage; pipe racks; living facilities and soil stockpiles will be shown on the Location Layout.
- h. All pits will be fenced according to the following minimum standards:
 1. 39 inch net wire shall be used with at least one strand or barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
 2. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.



3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
 4. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
 5. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.
- i. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

Producing Location

- a. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
- b. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
- c. If a plastic nylon reinforced liner is used it shall be torn and perforated before backfilling of the reserve pit.
- d. The reserve pit and that portion of the location not needed for production facilities or operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.
- e. Reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. A seed mixture will be specified by the Bureau of Land Management in their Conditions of Approval for the subject well.



Seeding will be performed immediately after the location has been reclaimed and the pit has been backfilled, regardless of the time of year. Seed will be broadcast and walked in with a dozer.

- f. The topsoil stockpile will be seeded as soon as the location has been constructed with the same recommended seed mix. The seed will be walked in with a cat.
- g. The following seed mixture has been recommended by the BLM.

<i>Species</i>	<i>#/s per Acre</i>
Shadscale	4
Galleta	4
Gardners Saltbush	4
TOTAL	12

Dry Hole

- h. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access Roads - All of the access roads are maintained by the County Road Department or the Bureau of Land Management.

Well pad - The well pad is located on lands managed by the BLM.



12. **OTHER INFORMATION**

- a. A Class III archeological survey has been conducted by Grand River Institute. A copy of this report is attached.
- b. The operator is responsible for informing all persons in the areas who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:
 - whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
 - a time frame for the AO to complete and expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.
- c. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- d. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure.



- e. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.
- f. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.
- g. There will be no deviation from the proposed drilling and/or work over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended or abandoned will be identified in accordance with 43 CFR 3162.
- h. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- i. This permit will be valid for a period of one year from the date of approval. An extension period may be granted, if requested, prior to the expiration of the original approval period. After permit termination, a new application will be filed for approval for any future operations.
- j. The operator or his contractor shall contact the BLM Offices at 435/781-4400 48 hours prior to construction activities.
- k. The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

Permit Matters

PERMITCO INC.
14421 County Road 10
Ft. Lupton, CO 80621
303/857-9999 (O)
303/857-0577 (F)
Lisa Smith

Drilling & Completion Matters

Gasco Production Company
8 Inverness Drive East, Suite 100
Englewood, CO 80112
John Longwell
303/483-0044 (O)
303/ 483-0011(F)

Shawn Elworthy - Field Superintendent
Roosevelt, UT
435-823-4272 (cell)



ONSHORE ORDER NO. 1
Gasco Production Company
Sheep Wash Federal #23-25-9-18
2052' FSL and 1932' FWL
NE SW Section 25, T9S - R18E
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. U-9803

SURFACE USE PLAN

Page 12

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Gasco Production Company and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

This statement is subject to the provisions of 18.U.S.C. 1001 for the filing of a false statement.

May 19, 2005
Date:

Venessa Langmacher
Venessa Langmacher - PERMITCO INC.
Authorized Agent for:
Gasco Production Company



PIPELINE INFORMATION
Sheep Wash Federal #23-25-9-18

1. The type of pipeline is a single well flow line.
2. The outside diameter (O.D.) of all will be 8 inches or smaller.
3. The anticipated production through the line is approximately 2000 MCF per day.
4. The anticipated maximum test pressure is 1000 psi.
5. The anticipated operating pressure is 150 psi.
6. The type of pipe is steel.
7. The method of coupling is welded.
8. There are no other pipelines to be associated in same right of way.
9. There are no other objects to be associated in the same right of way.
10. The total length of pipeline is approximately 2800 feet - see Map D.
11. The line will be laid on the surface, adjacent to the road as shown on Map D.
12. The pipeline will only be buried under existing road crossings, prior to reaching the tie-in point. Backfilling will only be necessary where the pipeline crosses under the road.
13. The construction width needed for total surface disturbing activities is 30 feet.
14. The estimated total acreage involving all surface disturbing activities is 1.9 acres.
15. Any surface disturbance created as a result of the pipeline construction will be reclaimed utilizing the reclamation procedures and seed mixture specified by the Bureau of Land Management.

GASCO PRODUCTION COMPANY
SHEEP WASH FEDERAL #23-25-9-18
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 25, T9S, R18E, S.L.B.&M.

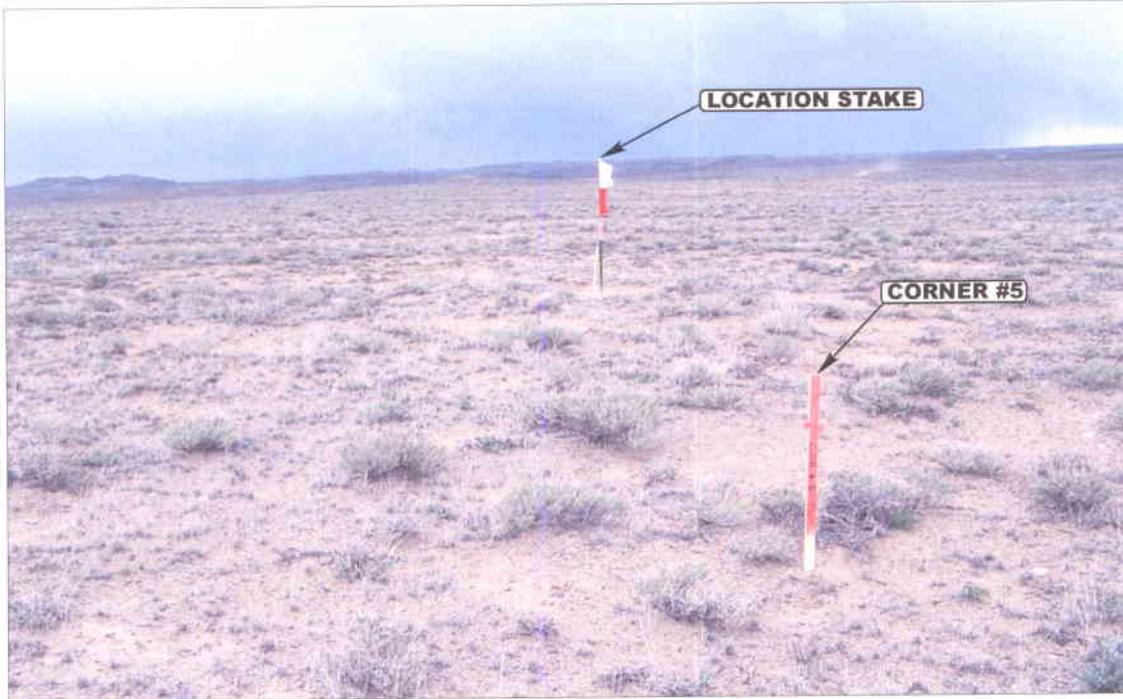


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

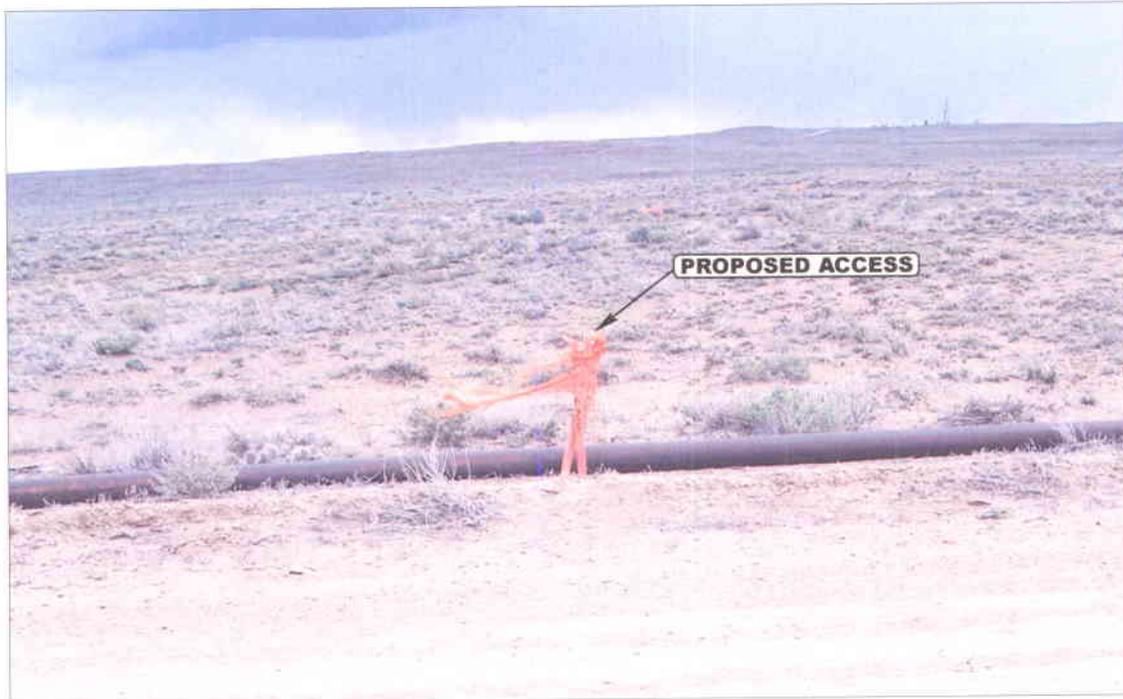


PHOTO: VIEW OF BEGINNING OF PROPOSED ACCESS ROAD

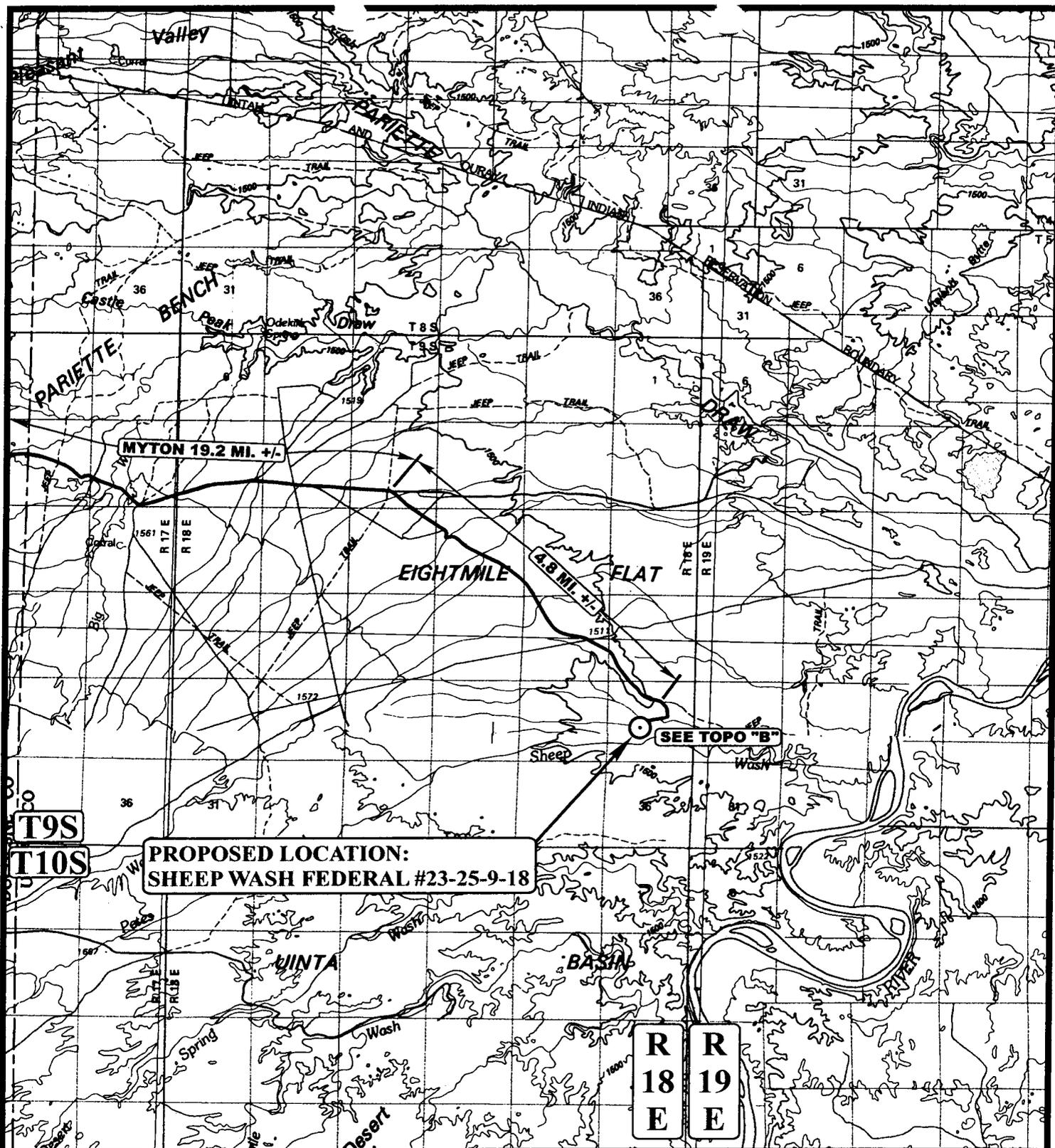
CAMERA ANGLE: SOUTHERLY



UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	04	13	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: S.H.	DRAWN BY: L.K.		REVISED: 00-00-00	

- Since 1964 -



**PROPOSED LOCATION:
SHEEP WASH FEDERAL #23-25-9-18**

**R R
18 19
E E**

LEGEND:

⊙ PROPOSED LOCATION



GASCO PRODUCTION COMPANY

**SHEEP WASH FEDERAL #23-25-9-18
SECTION 25, T9S, R18E, S.L.B.&M.
2052' FSL 1932' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

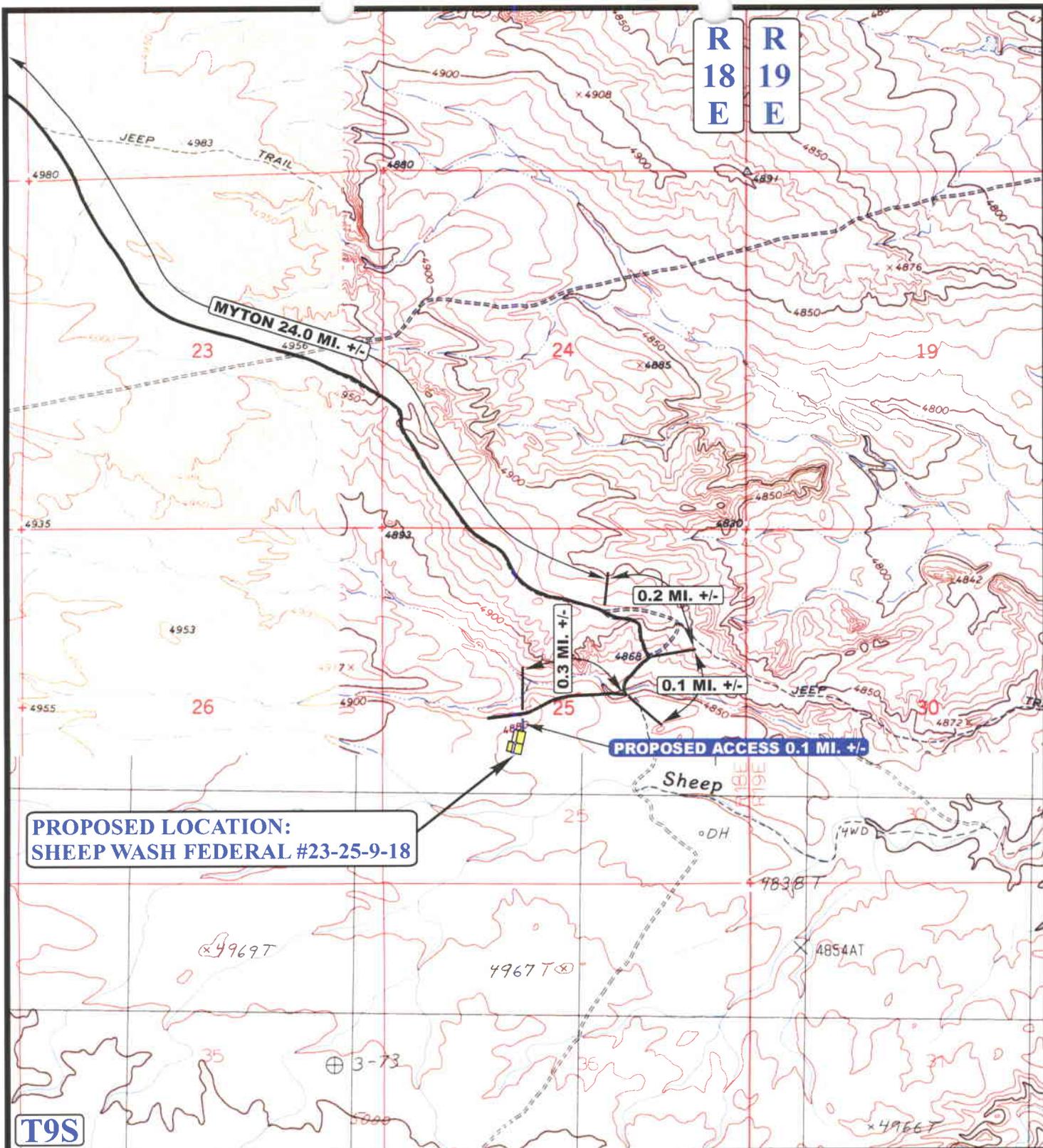
04 13 05
MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: L.K.

REVISED: 00-00-00





R 18 E
R 19 E

**PROPOSED LOCATION:
SHEEP WASH FEDERAL #23-25-9-18**

T9S

LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD

GASCO PRODUCTION COMPANY

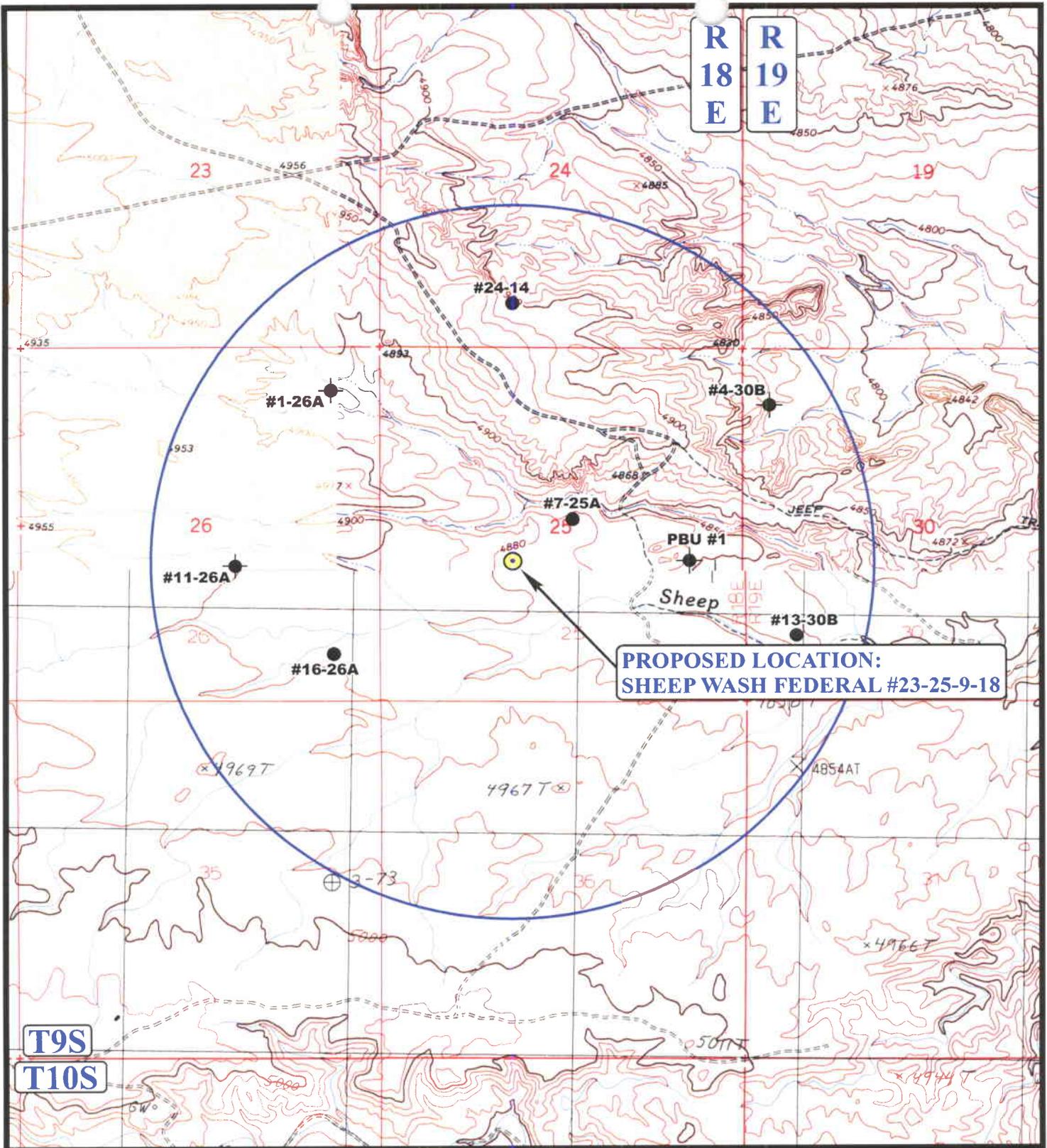
**SHEEP WASH FEDERAL #23-25-9-18
SECTION 25, T9S, R18E, S.L.B.&M.
2052' FSL 1932' FWL**

U E I S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
04 13 05
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00

B
TOPO



R 18 E
R 19 E

**PROPOSED LOCATION:
SHEEP WASH FEDERAL #23-25-9-18**

T9S
T10S

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊕ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

GASCO PRODUCTION COMPANY

**SHEEP WASH FEDERAL #23-25-9-18
SECTION 25, T9S, R18E, S.L.B.&M.
2052' FSL 1932' FWL**



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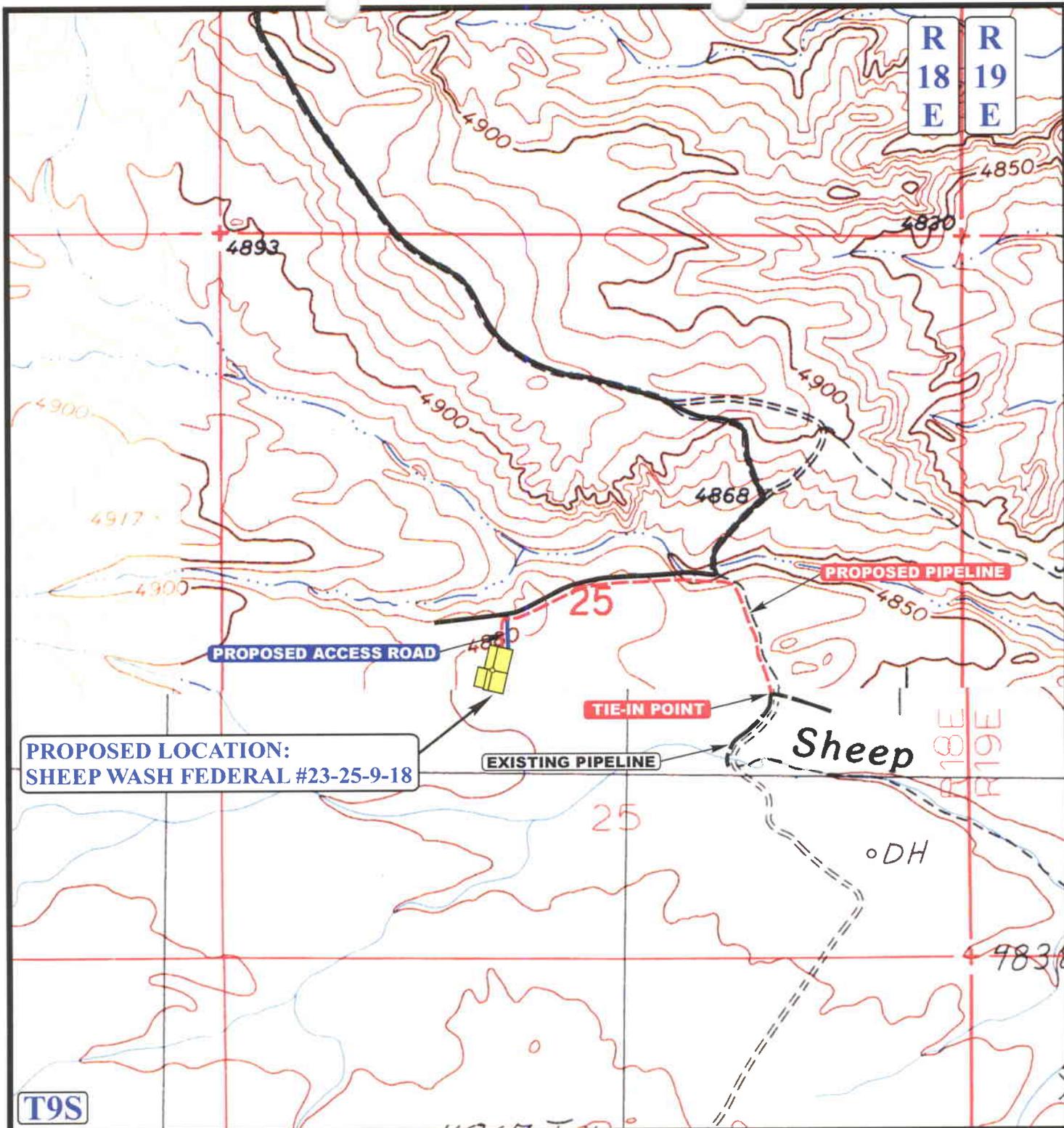


**TOPOGRAPHIC
MAP**

04 13 05
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 2800' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

GASCO PRODUCTION COMPANY

SHEEP WASH FEDERAL #23-25-9-18
 SECTION 25, T9S, R18E, S.L.B.&M.
 2052' FSL 1932' FWL



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 85 South 200 East Vernal, Utah 84078
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TOPOGRAPHIC
 MAP

04 13 05
 MONTH DAY YEAR



SCALE: 1" = 1000' DRAWN BY: L.K. REV: 05-17-05 L.K.

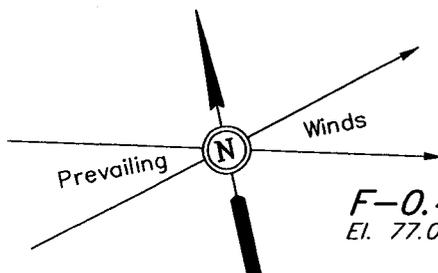
GASCO PRODUCTION COMPANY

LOCATION LAYOUT FOR

SHEEP WASH FEDERAL #23-25-9-18

SECTION 25, T9S, R18E, S.L.B.&M.

2052' FSL 1932' FWL



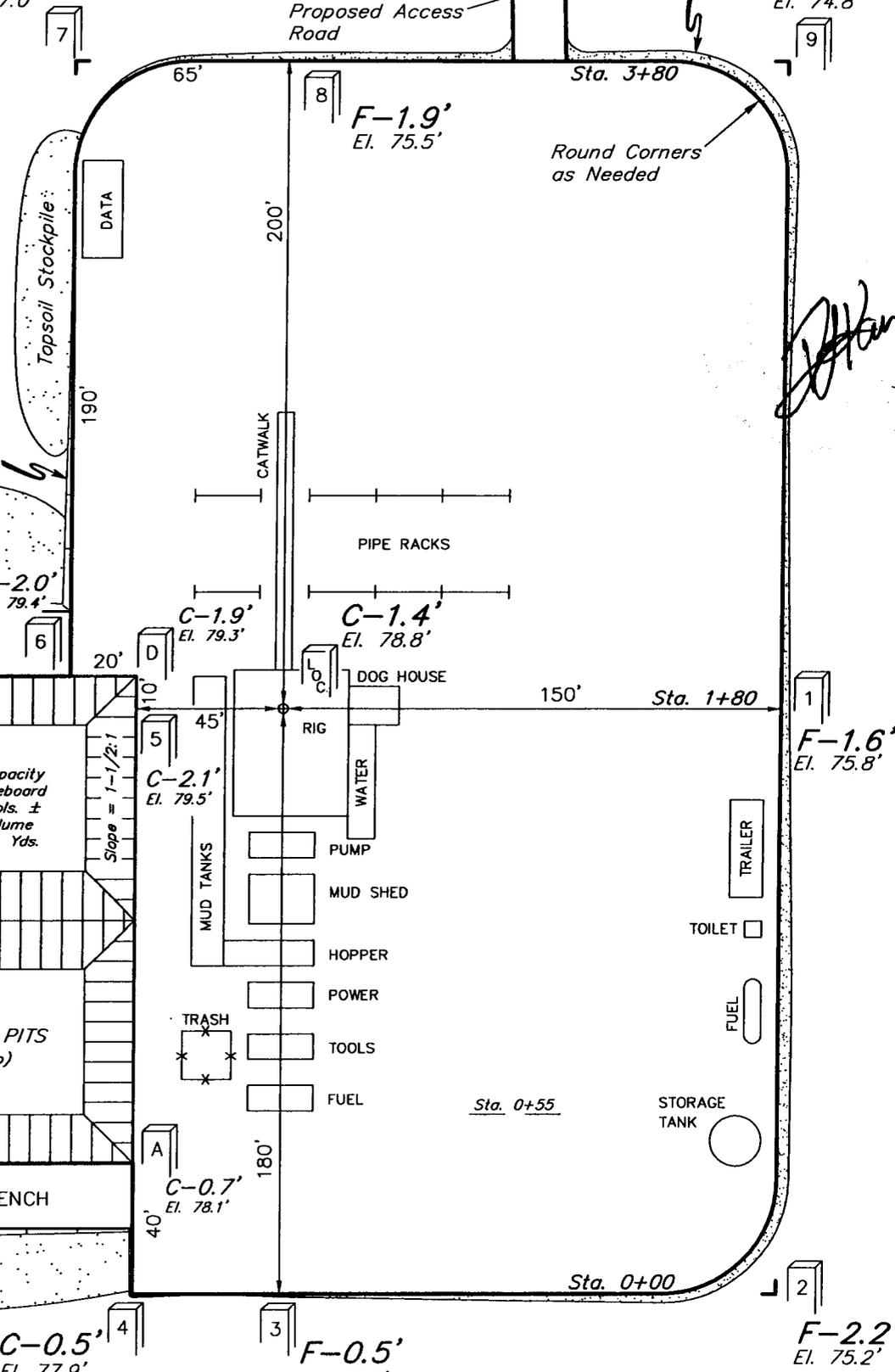
F-0.4'
El. 77.0'

Approx.
Toe of
Fill Slope

F-2.6'
El. 74.8'

Proposed Access
Road

SCALE: 1" = 50'
DATE: 04-27-05
Drawn By: P.M.



El. 79.9'
C-12.5'
(btm. pit)

El. 79.5'
C-12.1'
(btm. pit)

Pit Topsoil
FLARE PIT
C-2.0'
El. 79.4'

Total Pit Capacity
W/2' of Freeboard
= 13,900 Bbls. ±
Total Pit Volume
= 3,930 Cu. Yds.

RESERVE PITS
(10' Deep)

C-0.5'
El. 77.9'

F-0.5'
El. 76.9'

F-2.2'
El. 75.2'

Elev. Ungraded Ground at Location Stake = 4878.8'
Elev. Graded Ground at Location Stake = 4877.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

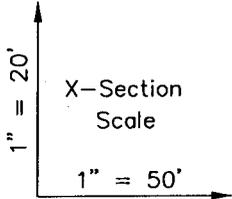
GASCO PRODUCTION COMPANY

TYPICAL CROSS SECTIONS FOR

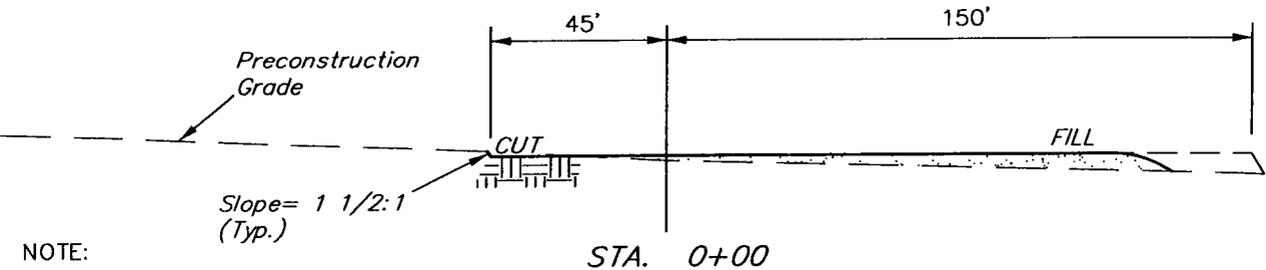
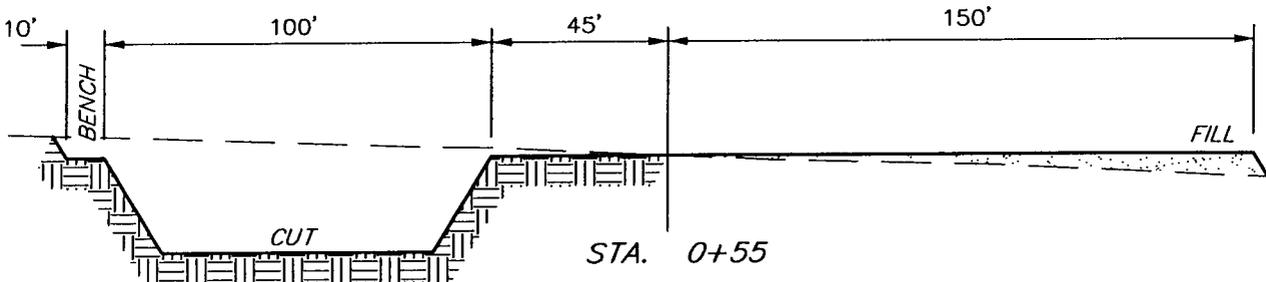
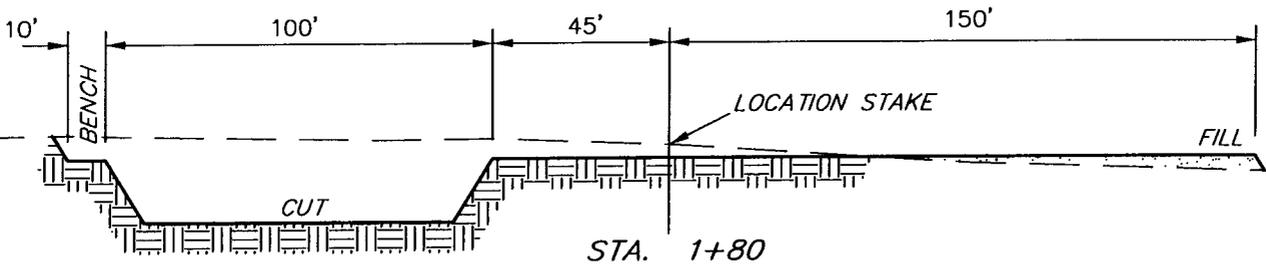
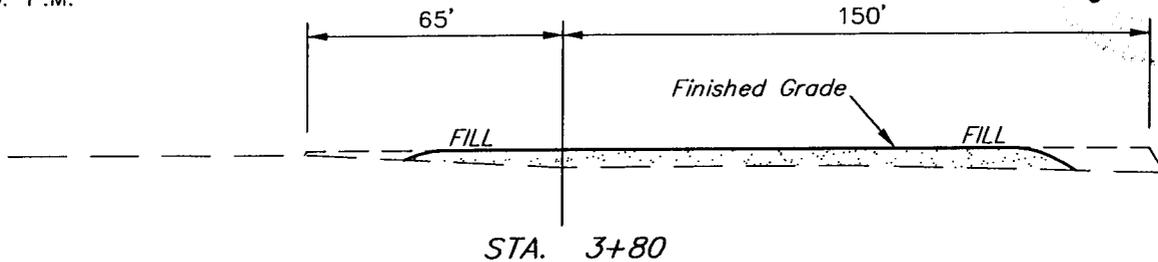
SHEEP WASH FEDERAL #23-25-9-18

SECTION 25, T9S, R18E, S.L.B.&M.

2052' FSL 1932' FWL



DATE: 04-27-05
Drawn By: P.M.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

*** NOTE:**

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,920 Cu. Yds.
Remaining Location	= 5,360 Cu. Yds.
TOTAL CUT	= 7,280 CU.YDS.
FILL	= 3,390 CU.YDS.

EXCESS MATERIAL	= 3,890 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,890 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

GASCO PRODUCTION COMPANY

PRODUCTION FACILITY LAYOUT FOR

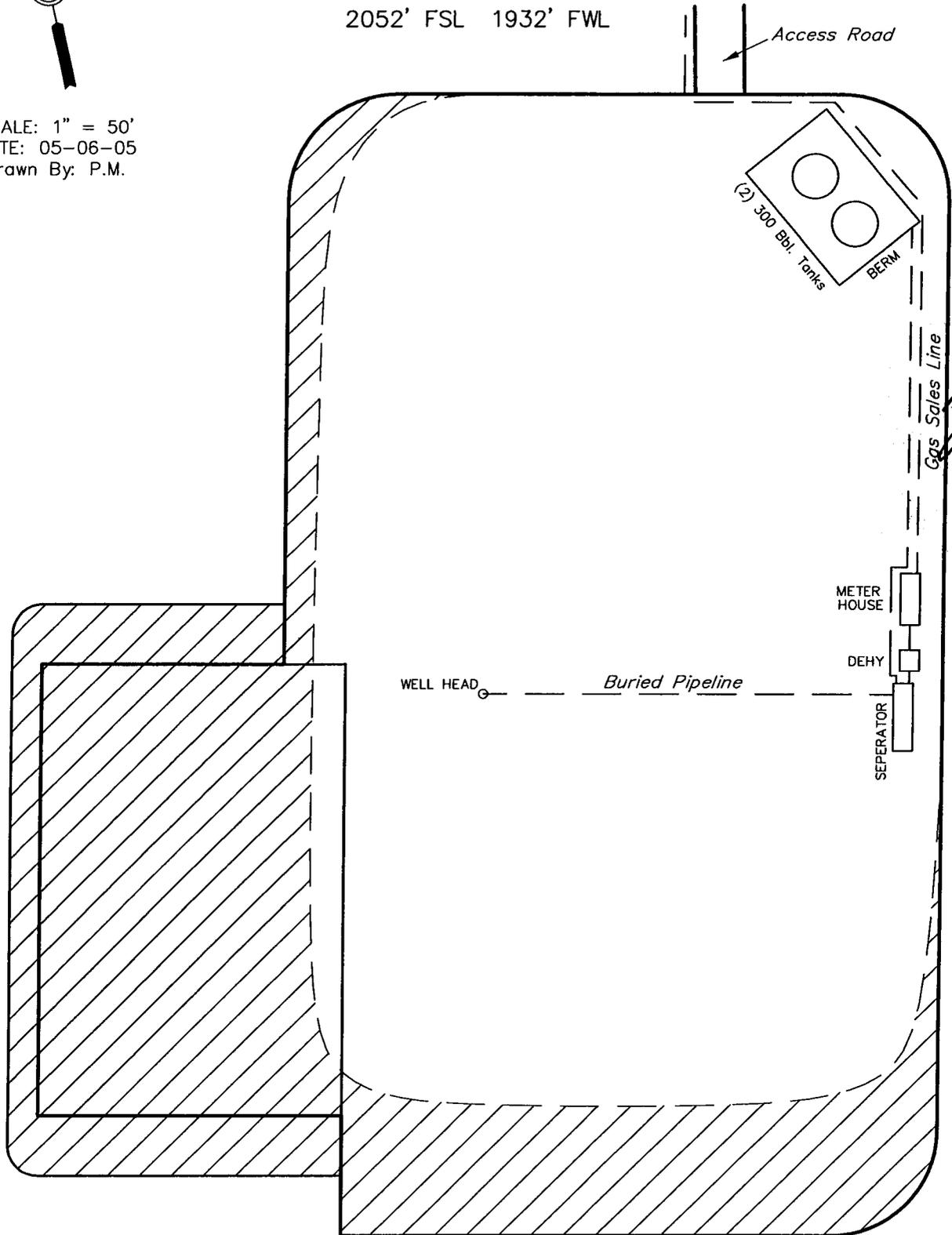
SHEEP WASH FEDERAL #23-25-9-18

SECTION 25, T9S, R18E, S.L.B.&M.

2052' FSL 1932' FWL



SCALE: 1" = 50'
DATE: 05-06-05
Drawn By: P.M.



 RE-HABED AREA

FEDERAL STIPULATIONS AND TIMING RESTRICTIONS

There are no Federal Stipulations at this time.



✦ Grand River Institute ✦

P.O. Box 3543 ✦ Grand Junction, CO 81502 ✦ 970/245-7868 FAX 970/245-6317

April 30, 2005

Gasco, Inc.
14 Inverness Drive East
Suite H-236
Englewood, CO 80112

Attn: Mike Decker

Re: GRI Project No. 2515 – Class III cultural resources inventory of eight proposed well locations (Fed. #21-30-9-19, Fed. #23-19-9-19, Fed. #41-30-9-19, Fed. #43-19-9-19, Sheep Wash Fed. #21-25-9-18, Sheep Wash Fed. #23-25-9-18, Sheep Wash Fed. #41-25-9-18, and Sheep Wash Fed. #43-25-9-18) and 1.85 miles of linear routes in the Sheep Wash area of Uintah County, Utah [U05-GB-0236b]

GRI Project No. 2516 – Class III cultural resources inventory for the proposed Wilkin Ridge Fed. #21-12-11-17 and related access/ pipeline route (9050 feet) in Uintah County, Utah, [U05-GB-0079bs]

GRI Project No. 2517 – Class III cultural resources inventory for the proposed Gate Canyon State #34-21-11-15 well location and its related new access and pipeline routes (5310 feet) in Duchesne County, Utah [U05-GB-0235s]

Dear Mike:

Enclosed are two copies of our final reports for the above cited projects. Copies have been distributed as indicated below. Also enclosed is our invoice. Please call me if you have any questions or comments.

Sincerely,



Carl E. Conner
Director

Enc.

Distribution:

- 4 (2, 2516 and 2, 2517) – Kenny Wintch, Utah State Land Trust
- 4 (2, 2515 and 2, 2516) – Blaine Phillips, BLM Vernal Field Office
- 3 (1 ea) – Lisa Smith, Permitco

✦ Grand River Institute ✦

P.O. Box 3543 ✦ Grand Junction, CO 81502 ✦ 970/245-7868 ✦ FAX 970/245-6317

May 2, 2005

Antiquities Section
Division of State History
300 Rio Grand, Suite 210
Salt Lake City, Utah 84101

Attn: Jim Dykmann

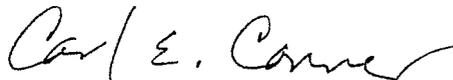
Re: GRI Project No. 2516 – Class III cultural resources inventory for the proposed Wilkin Ridge Fed. #21-12-11-17 and related access/ pipeline route (9050 feet) in Uintah County, Utah, [U05-GB-0079bs]

GRI Project No. 2517 – Class III cultural resources inventory for the proposed Gate Canyon State #34-21-11-15 well location and its related new access and pipeline routes (5310 feet) in Duchesne County, Utah [U05-GB-0235s]

Dear Jim:

As requested by Kenny Wintch, Archaeologist for the Trust Lands Administration, I have forwarded one copy each of the above cited reports. Please call me if you have any questions or require additional information.

Sincerely,



Carl E. Conner
Director

CC:cec

Enc.

cc: Kenny Wintch
✓ Lisa Smith, Permitco

UTAH STATE COVER PAGE

Must Accompany All Project Reports
Submitted to Utah SHPO

Project Name: **Class III cultural resources inventory of eight proposed well locations (Fed. #21-30-9-19, Fed. #23-19-9-19, Fed. #41-30-9-19, Fed. #43-19-9-19, Sheep Wash Fed. #21-25-9-18, Sheep Wash Fed. #23-25-9-18, Sheep Wash Fed. #41-25-9-18, and Sheep Wash Fed. #43-25-9-18) and 1.85 miles of linear routes in the Sheep Wash area of Uintah County**
State Proj. No. **U05-GB-0236b**

Report Date: **4/29/2005**

County(ies): **Uintah**

Principal Investigator: **Carl E. Conner**

Field Supervisor(s): **Carl E. Conner**

Records search completed at: **BLM and UDSH**

Record search date(s): **4/21/05 and 4/6/2005**

Acreage Surveyed ~ Intensive: **120 acres**

Recon/Intuitive: **0 acres**

7.5' Series USGS Map Reference(s): **Uteland Butte 1964 and Moon Bottom 1985**

Sites Reported	Count	Smithsonian Site Numbers
Archaeological Sites Revisits (no inventory form update)	0	
Revisits (updated IMACS site inventory form attached)	2	42UN1180 and 42UN2931
New recordings (IMACS site inventory form attached)	3	42UN4790, 42UN4791, and 42UN4792
Total Count of Archaeological Sites	5	
Historic Structures (USHS 106 site info form attached)	0	
Total National Register Eligible Sites	4	42UN2931, 42UN4790, 42UN4791, and 42UN4792

-----Checklist of Required Items-----

1. X Copy of the Final Report
2. X Copy of 7.5' Series USGS Map with Surveyed/Excavated Area Clearly Identified.
3. Completed IMACS Site Inventory Forms, Including
 - X Parts A and B or C, X The IMACS Encoding Form,
 - X Site Sketch Map, X Photographs
 - X Copy of the appropriate 7.5' Series USGS Map w/ the Site Location Clearly Marked and Labeled with the Smithsonian Site Number
4. X Completed "Cover Sheet" Accompanying Final Report and Survey Materials (Please make certain all of your checked items are attached.)



**Summary Report of Cultural
Resources Inspection**

Project No.: U05-GB-0236b [GRI No. 2515]

1. Report Title: **Class III cultural resources inventory of eight proposed well locations (Fed. #21-30-9-19, Fed. #23-19-9-19, Fed. #41-30-9-19, Fed. #43-19-9-19, Sheep Wash Fed. #21-25-9-18, Sheep Wash Fed. #23-25-9-18, Sheep Wash Fed. #41-25-9-18, and Sheep Wash Fed. #43-25-9-18) and 1.85 miles of linear routes in the Sheep Wash area of Uintah County**
2. Report Date: **4/29/2005**
3. Date(s) of Survey: **22nd and 23rd of April 2005**

4. Development Company: **Gasco Production Company**

5. Responsible Institution: **BLM Vernal Office**

6. Responsible Individuals Principal Investigator: Field Supervisor: **Carl E. Conner**

Report Author(s): **Carl E. Conner**

7. BLM Field Office: **Vernal Field Office**

8. County(ies): **Uintah**

9. Fieldwork Location: **T.9S., R.18E., Sec. 25; and, T.9S., R.19E., Sec. 19 and 30; SLBM**

10. Record Search:

Location of Records Searched for BLM: **BLM Vernal/UDSH** Date: **4/21/05 and 4/6/2005**

11. Description of Proposed Project: **Eight proposed well locations and a 1.85 miles of access roads/ pipeline routes**

12. Description of Examination Procedures: **A Class III, 100% pedestrian, cultural resources survey of the proposed well locations was made by walking a series of concentric circles around the flagged centers to diameters of 750 feet. The related access and pipeline routes not included within the 10-acre study plots were surveyed by walking four parallel transects spaced at 15m intervals and centered on the flagged lines to cover corridors 200 feet wide (60m). A total of about 120 acres was intensively surveyed. The basic approach to the data collection was the continuous mapping of observed artifacts and features by recording UTM coordinates (NAD 83 Datum) using a Trimble Geo XT. Site maps were created using differentially corrected data together with ArcMap. Photographs were taken at each site and include general views and specific artifacts or features. Field notes and photo negatives are filed at Grand River Institute, while the photographs are submitted to the BLM and UDSH. No artifacts were collected.**

13. Area Surveyed:	BLM	OTHER FED	STATE	PRI.
Linear Miles	Intensive:	1.85		
	Recon/Intuitive:			
Acreage	Intensive:	75		
	Recon/Intuitive:			

14. Sites Recorded:

Smithsonian Site Numbers	#	BLM	OTHER FED	STATE	PRI.
Revisits (no IMACS form)	NR Eligible	0			
	Not Eligible	0			
Revisits updated IMACS)	NR Eligible	1	42UN2931		
	Not Eligible	1	42UN1180		
New Recordings	NR Eligible	3	42UN4790 42UN4791 42UN4792		
	Not Eligible	0			
Total Number of Archaeological Sites	5				
Historic Structures (USHS Form)	0				
Total National Register Eligible Sites	4	42UN2931 42UN4790 42UN4791 42UN4792			

15. Description of Findings: (see attached report) **As a result, two isolated finds and three sites (42UN4790, 42UN4791 and 42UN4792) were recorded. Two previously recorded sites (42UN1180 and 42UN2931) were revisited to ascertain their relationship to the proposed well locations.**

16. Collection Yes No

17. Conclusion/Recommendations: **The newly recorded sites and 42UN2931 were field evaluated as significant and eligible for listing on the National Register of Historic Places. Site 42UN1180 was previously evaluated as non-significant and no change was made to that evaluation. Site 42UN4790 is presently within the proposed impact area for the Fed. #41-30-9-19 well location. It should be avoided. A 5-acre addition was inventoried west of the well's original 10-acre block survey area to allow for the well center's movement in that direction. The remaining sites will be avoided, so no further work is recommended.**

**Class III Cultural Resource Inventory Report
of
Eight Proposed Well Locations and Related Linear Routes
in the Sheep Wash Area of Uintah County, Utah
for
Gasco Production Company**

Declaration of Positive Findings

GRI Project No. 2515

29 April 2005

Prepared by

Grand River Institute
P.O. Box 3543
Grand Junction, Colorado 81502
BLM Antiquities Permit No.05UT54939
UDSH Project Authorization No. U05-GB-0236b



Carl E. Conner, Principal Investigator

Submitted to
The Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Abstract

Grand River Institute conducted a Class III cultural resources inventory for Gasco Production Company of eight proposed well locations (Fed. #21-30-9-19, Fed. #23-19-9-19, Fed. #41-30-9-19, Fed. #43-19-9-19, Sheep Wash Fed. #21-25-9-18, Sheep Wash Fed. #23-25-9-18, Sheep Wash Fed. #41-25-9-18, and Sheep Wash Fed. #43-25-9-18) and 1.85 miles (9740 feet) of linear routes (roads and/or pipelines) in Uintah County, Utah, under BLM Antiquities Permit No. 05UT-54939 and Utah Division of State History (UDSH) Project Authorization No. U05-GB-0236b. This work was done to meet requirements of Federal and State laws that protect cultural resources.

Files searches conducted through the BLM Vernal District Office (BLM) and through the UDSH indicated two sites (42UN1180 and 42UN2931) were previously recorded in the project areas. Field work was performed on the 22nd and 23rd of April 2005. A total of about 120 acres (BLM) was inspected. As a result, two isolated finds and three sites (42UN4790, 42UN4791 and 42UN4792) were recorded. The two previously recorded sites (42UN1180 and 42UN2931) were revisited to ascertain their relationship to the proposed well locations. The newly recorded sites and 42UN2931 were field evaluated as significant and eligible for listing on the National Register of Historic Places. Site 42UN1180 was previously evaluated as non-significant and no change was made to that evaluation.

Site 42UN4790 is presently within the proposed impact area for the Fed. #41-30-9-19 well location. It should be avoided. A 5-acre addition was inventoried west of the well's original 10-acre block survey area to allow for the well center's movement in that direction. The remaining sites will be avoided, so no further work is recommended.

Table of Contents

Introduction	1
Location of Project Area	1
Environment	1
Files Search	3
Study Objectives	4
Field Methods	4
Study Findings	4
Summary of Site Evaluations and Management Recommendations	7
References	8
Appendix A: Resources Location Data and IMACS and Isolated Find Forms	A.1

List of Figures and Table

Figure 1. Project location map	2
Figure A-1. Location map for cultural resources	A.3
Table A-1. Location data for cultural resources	A.2

Introduction

At the request of Gasco Production Company and the Bureau of Land Management Vernal Field Office (BLM), Grand River Institute conducted a Class III cultural resources inventory for Gasco Production Company of eight proposed well locations (Fed. #21-30-9-19, Fed. #23-19-9-19, Fed. #41-30-9-19, Fed. #43-19-9-19, Sheep Wash Fed. #21-25-9-18, Sheep Wash Fed. #23-25-9-18, Sheep Wash Fed. #41-25-9-18, and Sheep Wash Fed. #43-25-9-18) and 1.85 miles (9740 feet) of linear routes (roads and/or pipelines) under BLM Antiquities Permit No. 05UT-54939 and Utah Division of State History (UDSH) Project Authorization No. U05-GB-0236b. The file searches, survey and report were completed by Carl E. Conner (Principal Investigator) and Barbara J. Davenport of GRI. Field work was performed on the 22nd and 23rd of April 2005. A total of 120 acres (BLM) was inspected.

The survey was done to meet requirements of the Federal Land Policy and Management Act of 1976, the National Historic Preservation Act as amended in 1992, and the National Environmental Policy Act (NEPA) of 1969. These laws are concerned with the identification, evaluation, and protection of fragile, non-renewable evidences of human activity, occupation and endeavor reflected in districts, sites, structures, artifacts, objects, ruins, works of art, architecture, and natural features that were of importance in human events. Such resources tend to be localized and highly sensitive to disturbance.

Location of Project Area

The study area's discrete units lie southwest of Vernal, Utah, in the Sheep Wash area of Uintah County. The 10-acre blocks surveyed for the proposed new well locations, and the 200-foot-wide corridors inventoried for the proposed new access roads and/or pipeline routes are in T. 9 S., R. 18 E., Section 25; and, T. 9 S., R. 19 E., Sections 19 and 30; SLBM.

Environment

The project areas are within the major geologic subdivision of the Colorado Plateau known as the Uinta Basin Section. In Utah, this section extends from the Uinta Mountains on the north to the Book Cliffs on the south. It is a broad downwarp into which Quaternary- and Tertiary-age deposits were made from the surrounding mountains which include Holocene and Pleistocene pediment deposits, and Eocene-age fluvial and lacustrine sedimentary rocks (Rigby 1976:xi). Physiographically, the basin includes the Uinta basin in the north portion and the Book Cliffs/Roan Plateau in the south portion. The lower Uinta Formation is the bedrock of the study area. Holocene and Pleistocene-age alluvium and colluvium occur as a veneer over the Uinta. It consists of channel and flood-plain stream deposits. Soils encountered were rocky, shaley, silty, and sandy loams, which are in general formed in residuum from the underlying formation. However, dunes are common in this region as well.

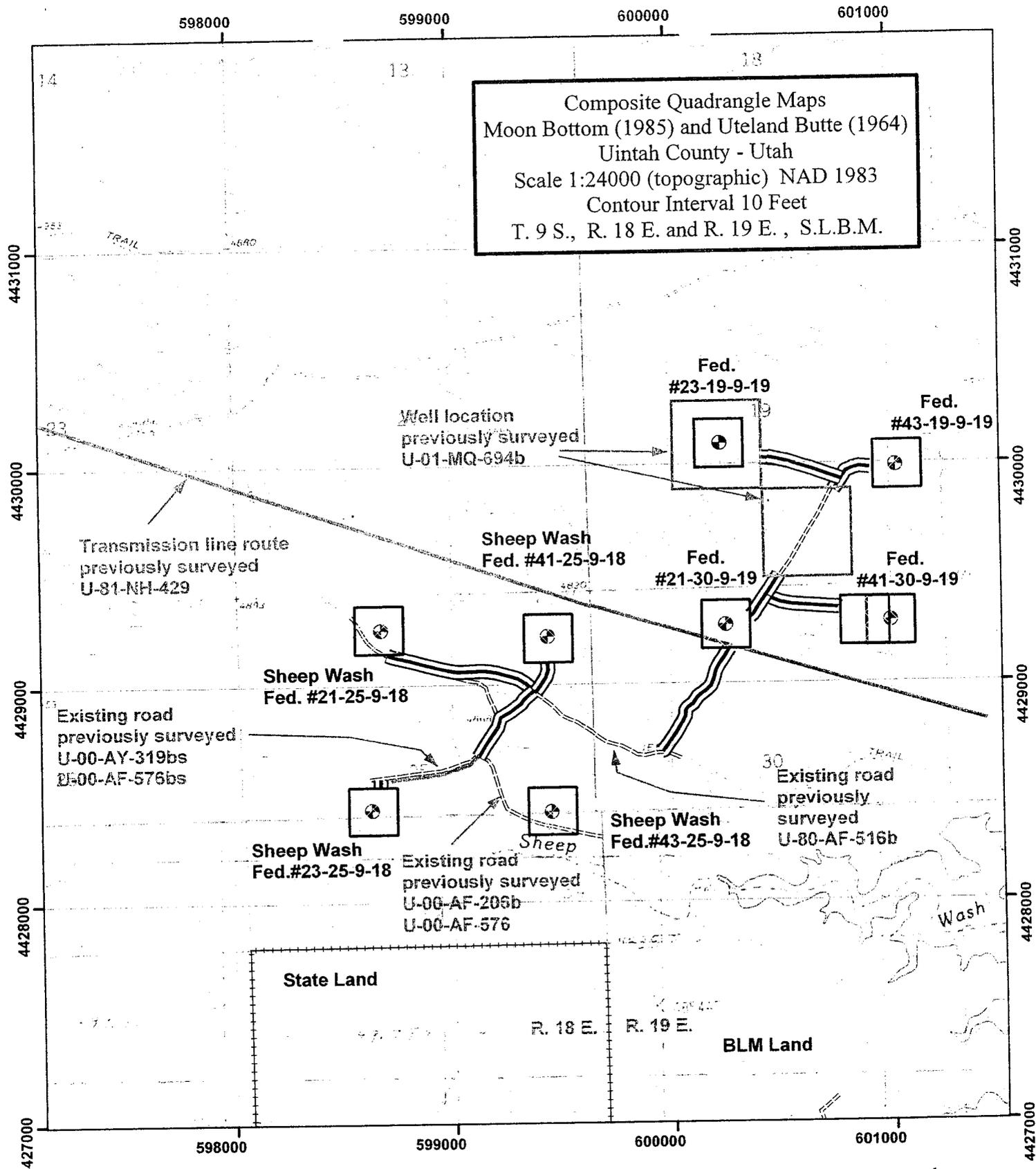


Figure 1. Project location map for the Class III cultural resource inventory for eight proposed Sheep Wash area Federal well locations and related new access/pipeline routes (1.85 miles) in Uintah County for Gasco Production Company. Areas surveyed for cultural resources are highlighted. [GRI Project No. #2515, 4/29/05]

Elevations in the project area range from 4780-to-4950 feet. The terrain is characterized as bench land that is cut by dendritic washes. Vegetation is a shadscale desert community throughout most of the area. Notably, Indian Ricegrass occurs on the stabilized dunes that border many of the small buttes in the area, and may have been a significant source of food for the native inhabitants. Regional faunal inhabitants include deer, antelope, elk, black bear, coyote, mountain lion, cottontails, jack rabbits, and various raptors.

A cool, mid-latitude steppe climate prevails. Annual precipitation of this elevation range is between 7 and 10 inches. Temperatures range from 100°F in the summer to -40°F in January. Paleoenvironmental data are scant, but it is generally agreed that gross climatic conditions have remained fairly constant over the last 12,000 years. However, changes in effective moisture, and cooling-warming trends probably affected the prehistoric occupation of the region.

Files Search

Files searches were conducted through BLM and UDSH. Previous projects in the areas near the inventory blocks and linear routes are numerous and generally relate to oil and gas development. Those that are adjacent to the project areas are discussed below.

Numerous projects have been completed in the Sections indicated in the Location of Project portion of the report. Significant to this report are those projects shown on Figure 1, including: U80-AF-0516b, U81-NH-429, U00-AY-319bs, U00-AF-206b, U00-AF-576b, and U01-MQ-694b. Of those, U00-AY-319bs and U00-AF-576bs cover the area for the proposed pipeline route to the Sheep Wash Fed. #23-25-9-18. Also the existing road to the Sheep Wash Fed. #43-25-9-18 has been inventoried by two projects: U00-AF-206b and U00-AF-576bs. Project U01-MQ-694b includes two 40-acre blocks that overlay two portions of our project area: the proposed Fed. #23-19-9-19 and a nearby road/pipeline segment. With the 40-acre block that includes the proposed Fed. #23-19-9-19, site 42UN2931 was previously recorded. Site 42UN1180 was recorded as part of project #U81-NH-429, and occurs along the north border of the 10-acre study area for the Sheep Wash Fed. #41-25-9-18. Both the previously recorded sites were relocated to determine their relationship to the proposed actions.

Regional archaeological studies suggest nearly continuous human occupation of northeastern Utah for the past 12,000 years. Evidence of the Paleoindian Tradition, the Archaic Tradition, Fremont Culture, and Protohistoric/Historic Utes has been found. Historic records suggest occupation or use by EuroAmerican trappers, settlers, miners, and ranchers as well. Overviews of the prehistory and history of the region are provided in the Utah BLM Cultural Resource Series No. 11, Archaeological Inventory in the Seep Ridge Cultural Study Tract, Uintah County, Northeastern Utah with a Regional Predictive Model for Site Locations (Chandler and Larralde 1980), and in Cultural Resources Existing Data Inventory Vernal District, Utah (Jones and Mackay 1980).

Study Objectives

The purpose of the study was to identify and record all cultural resources within the areas of potential impact and to assess their significance and eligibility to the National Register of Historic Places (NRHP). The statements of significance included in this report are field assessments made in support of recommendations to the BLM and State Historic Preservation Officer (SHPO), and the final determination of site significance is made by the BLM in consultation with the SHPO.

Paleontological resources were also considered in the inspection. However, a final evaluation of those resources must be provided by a paleontologist permitted by Utah.

Field Methods

A Class III, 100% pedestrian, cultural resources survey of the proposed well locations was made by walking a series of concentric circles around the flagged centers to diameters of 750 feet. The related access and pipeline routes not included within the 10-acre study plots or the previous survey areas were surveyed by walking four parallel transects spaced at 15m intervals and centered on the flagged lines to cover corridors 200 feet wide.

Cultural resources were sought as surface exposures and were characterized as sites or isolated finds. Sites were defined by the presence of six or more artifacts and/or significant feature(s) indicative of patterned human activity. Isolated finds were defined by the presence of 1 to 5 artifacts apparently of surficial nature. Cultural resources encountered were to be recorded to standards set by the Utah Division of State History (UDSH).

The basic approach to the data collection was the continuous mapping of observed artifacts and features by recording UTM coordinates (NAD 83 Datum) using a Trimble Geo XT. Site maps were created using corrected data and ARCMAP. Photographs were to be taken at each site and to include general views and specific artifacts or features. Field notes and photo negatives are filed at Grand River Institute, while the photographs are submitted to the BLM and UDSH. No artifacts were collected.

Study Findings

As expected, cultural resources were encountered during the survey. Two isolated finds and three sites (42UN4790, 42UN4791 and 42UN4792) were newly recorded. Two previously recorded sites (42UN1180 and 42UN2931) were revisited to ascertain their relationship to the proposed well locations. No paleontological resources were found. This portion of the report presents a discussion of site significance evaluation, describes the sites and provides their field evaluations. Appendix A contains the resources' location data and the IMACS site forms.

Site Significance

The National Historic Preservation Act of 1966 (NHPA) directs federal agencies to ensure that federally-initiated or authorized actions do not inadvertently disturb or destroy significant cultural resource values. Significance is a quality of cultural resource properties that qualifies them for inclusion in the NRHP. The statements of significance included in this report are field assessments to support recommendations to the BLM and State Historic Preservation Officer (SHPO). The final determination of site significance is made by the controlling agencies in consultation with the SHPO and the Keeper of the Register.

The Code of Federal Regulations was used as a guide for the in-field site evaluations. Titles 36 CFR 50, 36 CFR 800, and 36 CFR 64 are concerned with the concepts of significance and (possible) historic value of cultural resources. Titles 36 CFR 65 and 36 CFR 66 provide standards for the conduct of significant and scientific data recovery activities. Finally, Title 36 CFR 60.6 establishes the measure of significance that is critical to the determination of a site's NRHP eligibility, which is used to assess a site's research potential:

The quality of significance in American history, architecture, archaeology, and culture is present in districts, sites, buildings, structures, and objects of State and local importance that possess integrity of location, design, setting, materials, workmanship, feeling, and association, and a) that are associated with events that have made a significant contribution to the broad patterns of history; or b) that are associated with the lives of persons significant in our past; or c) that embody the distinctive characteristics of a type, period, or method of construction, or that represent the work of a master, or that possess high artistic values, or that represent a significant and distinguishable entity whose components may lack individual distinction; or d) that have yielded, or may be likely to yield, information important in the prehistory or history.

Site Descriptions

Site **42UN1180** is an open lithic scatter previously recorded by Nickens and Associates in 1981 as part of the Bonanza-Upalco Transmission Line portion of the Moon Lake Transmission Lines Project (U81-NH-429). It was described as a thin scatter of artifacts in a bowl-like feature and also a sandstone ridge comprising the north edge of the bowl. A chalcedony corner-notched projectile point and a chert biface were recovered from the site. This revisit located one projectile point tip and established GPS data for the sites previously mapped topographic features.

Evaluation and Management Recommendation

This site was previously evaluated as non-significant due to the apparent minimal depth of cultural deposits and the lack of features. No change was made to that evaluation. The site is presently north of the proposed impact area for the well location. No further work is recommended.

Site 42UN2931 is an open lithic scatter previously recorded by Montgomery Archaeological Consultants in 2001 as part of the Phillip's Three Wells at Wilkin Ridge and Riverbend Project (U01-MQ-0694b). It was described as a lithic scatter dispersed throughout a deflated aeolian dune area, with a few artifacts occurring on the dunes to either side. A McKean lanceolate point, an Elko Eared point, and an Elko corner-notched point were previously found at the site. This revisit relocated the established datum and found it to be exactly where the previous GPS data had been plotted.

Evaluation and Management Recommendation

This site was previously evaluated as significant due to its potential to yield additional important information from likely buried deposits. No change was made to that evaluation. The site lies southeast of the proposed impact area for the well location. No further work is recommended.

Site 42UN4790 is a prehistoric open camp located on the valley floor at the base of a large sand dune. The sparse vegetation is desert shadscale and four-wing saltbush. The soil on the site is hard-packed sand. The aspect is open and the elevation is 4720 feet.

The overall artifact distribution is located in an area measuring approximately 40 meters in diameter. The collection consists mainly of flakes but a few tools and one groundstone item were also identified. The groundstone is a single cobble mano of meta-sandstone. Two large utilized flakes and a large butchering tool were point plotted. Lithic materials consist mainly of cherts, quartzites, and mudstones and number over 300. The chert is Parachute Creek type, which often has a varnish patina. Such patination is an indication of the relative age of the artifacts, as indicated from the study of the Pariette Overlook Site by Hauck and Weder (1989:39-42), and suggest that these flakes may be of Archaic Era or Paleoindian Era age. No hearth or architectural features were noted, however, the presence of such is possible in the subsurface deposits of the sand dune south of the surface artifacts.

Evaluation and Management Recommendation

Given the likelihood of depth of cultural fill in the dunes to the south, the site is considered significant and may contain additional important information regarding the prehistory of the local region. The site is presently within the proposed impact area for the well location. Avoidance is recommended.

Site 42UN4791 is a prehistoric semi-sheltered camp located at the base and on the slope of a prominent bedrock outcrop in an otherwise open, fairly level topography. The vegetation is predominantly blackbrush in sandy, dune-like soil. Indian Ricegrass was also noted. The site has a northeast aspect and a good view of the surrounding valley. Elevation is 4820 feet.

Measuring approximately 60 meters NW-SE by 30 meters NE-SW the site consists of a Shoshonean knife base fragment, two manos, five cobbles (or fragments thereof), a utilized flake, two flakes, and a collectors pile of 5+ flakes. A few of the cobbles have also been utilized. The manos are all of meta-sandstone and the one at the southeast edge of the site has a thumbhole ground in its surface. Lithic materials present are green siltstone, white quartzite and black chalcedony (Shoshonean knife). The small shelter portion of the site did not yield artifactual material *per se*, but it is likely the shelter was occupied at times. No hearth features were noted, however, the sandy soils appear deep and subsurface cultural deposits are likely.

Evaluation and Management Recommendation

Given the likelihood of depth of cultural fill on the north and east portions of the site, it is considered significant and may contain additional important information regarding the prehistory of the local region. Avoidance and preservation are recommended, and at this time the site is presently avoided by the proposed project. Accordingly, no further work is recommended.

Site 42UN4792 is a prehistoric sheltered camp located on the south side of a large, prominent bedrock outcrop. Elevation averages 4820 feet and the sparse vegetation consists of a few small blackbrush plants and native grasses. Soils are sandy and pebbly.

The site area is large, measuring 480 meters E-W by 130 meters N-S and extends nearly the entire length of the south side of the bedrock exposure. Artifacts are distributed along the face of the bedrock and down the fairly steep slope. Several portions of the rock outcrop afford shelter although no thermal or architectural features were noted. Artifacts consist of large cobbles (3), manos (2), choppers (3), a scraper, a hafted axe, a hammerstone, large flakes (7) and a collector's pile (5 flakes). No diagnostic items were observed and this may be due to local unauthorized collecting as evidenced by the collector's pile at the east end of the site area. Subsurface cultural deposits are likely however.

Evaluation and Management Recommendation

Given the likelihood of depth of cultural fill on the south side of the butte with the sandy soils, it is considered significant and may contain additional important information regarding the prehistory of the local region. Avoidance and preservation are recommended, and at this time the site is presently avoided by the proposed project. Accordingly, no further work is recommended.

Summary of Site Evaluations and Management Recommendations

The eligibility determination and consultation process is guided by Section 106 of the NHPA (36 CFR 60, 63, and 800). Inventory to identify, evaluate, and mitigate potential effects to cultural resources affected by an undertaking is the first step in the Section 106

process. BLM actions cannot be authorized until the Section 106 process is completed (36 CFR 800.3). In brief, the inventory recorded two prehistoric lithic scatters and two isolated finds.

As a result of the inventory, two isolated finds and three sites (42UN4790, 42UN4791 and 42UN4792) were recorded. Two previously recorded sites (42UN1180 and 42UN2931) were revisited. The newly recorded sites and 42UN2931 were field evaluated as significant and eligible for listing on the National Register of Historic Places. Site 42UN1180 was previously evaluated as non-significant and no change was made to that evaluation.

Site 42UN4790 is presently within the proposed impact area for the Fed. #41-30-9-19 well location. It should be avoided. A 5-acre addition was inventoried west of the well's original 10-acre block survey area to allow for the well center's movement in that direction. The remaining sites will be avoided, so no further work is recommended.

References

Jones, Kevin T. and K.L. Mackay

1980 Cultural Resources Existing Data Inventory Vernal District, Utah. Report of Investigations 80-18, University of Utah, Salt Lake City.

Hauck, F. Richard and Dennis G. Weder

1989 Pariette Overlook – A Paleo-Indian Quarry Site in the Pariette Draw Locality of Uintah County, Utah. Ms on file, Bureau of Land Management Vernal Field Office.

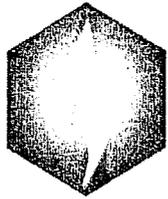
Larralde, Signa L. and Susan M. Chandler

1980 Archaeological inventory in the Seep Ridge Cultural Study Tract, Uintah County, Utah. In: Utah BLM Cultural Resource Series No. 11. Bureau of Land Management, Salt Lake City.

Rigby, J. Keith

1976 Northern Colorado Plateau. Kendall/Hunt Publishing Company. Dubuque.

GASCO
Energy Inc



Bureau of Land Management
Vernal Field Office
170 S. 500 E.
Vernal, UT 84078

Attn: Minerals

Re: All wells
Uintah County, Utah

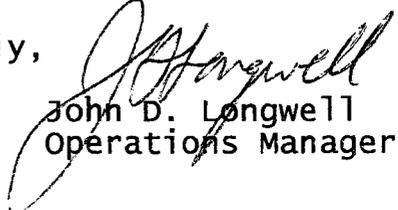
Gentlemen:

This letter is to inform you that Permitco Inc. is authorized to act as Agent and to sign documents on behalf of (Company Name) when necessary for filing county, state and federal permits including Onshore Order No. 1, Right of Way applications, etc., for the above mentioned well.

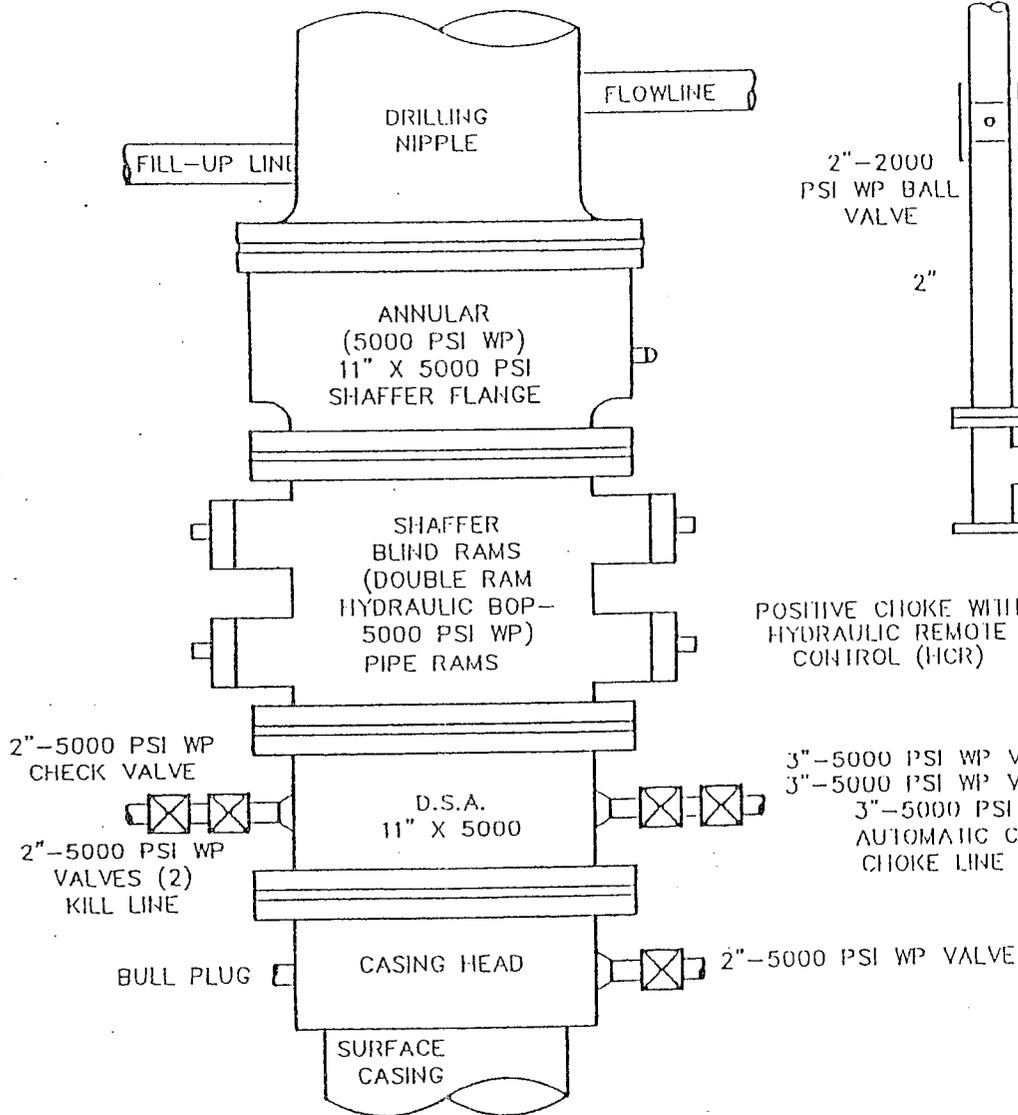
It should be understood that Permitco is acting as Agent only in those matters stated above and is not responsible for drilling, completion, production or compliance with regulations.

Gasco Energy, Inc. / Pannanian Energy (Company Name) agrees to accept full responsibility for operations conducted in order to drill, complete and produce the above-mentioned well.

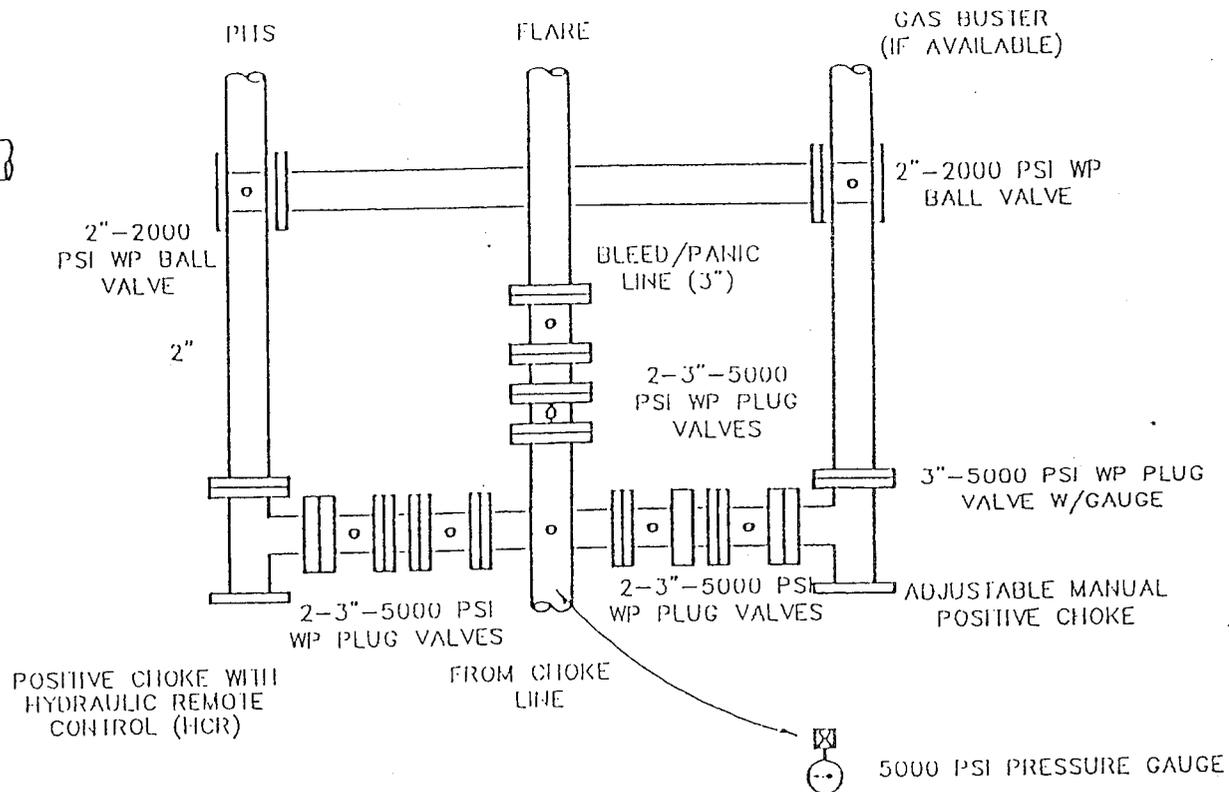
Sincerely,


John D. Longwell
Operations Manager

BOP SCHEMATIC
5000 PSI WORKING PRESSURE



PLAN VIEW CHOKING MANIFOLD



THE HYDRAULIC CLOSING UNIT WILL BE LOCATED MORE THAN 30' FROM THE WELLHEAD. CHOKING AND BLEED/PANIC LINES WILL GO TO THE PIT AND FLARE. ALL CONNECTIONS IN CHOKING LINES AND MANIFOLD WILL BE FLANGED OR WELDED. ALL FLANGES SHOULD BE RING JOINT GASKET TYPE. ALL TURNS IN LINES SHALL BE CONSTRUCTED USING TARGETING 90° TEES OR ELLS. ALL LINES SHALL BE ANCHORED.

APD RECEIVED: 05/23/2005

API NO. ASSIGNED: 43-047-36740

WELL NAME: SHEEP WASH FED 23-25-9-18

OPERATOR: GASCO PRODUCTION (N2575)

CONTACT: VENESSA LANGMACHER

PHONE NUMBER: 303-857-9999

PROPOSED LOCATION:

NESW 25 090S 180E
SURFACE: 2052 FSL 1932 FWL
BOTTOM: 2052 FSL 1932 FWL
UINTAH
8 MILE FLAT NORTH (590)

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-9803
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: BLKHK
COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.00028

LONGITUDE: -109.8438

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UT-1233)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-1723)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1. Federal Approval
2. Spacing Sp



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 26, 2005

Gasco Production Company
8 Inverness Drive East, Suite 100
Englewood, CO 80112

Re: Sheep Wash Federal 23-25-9-18 Well, 2052' FSL, 1932' FWL, NE SW,
Sec. 25, T. 9 South, R. 18 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36740.

Sincerely,

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Gasco Production Company
Well Name & Number Sheep Wash Federal 23-25-9-18
API Number: 43-047-36740
Lease: U-9803

Location: NE SW **Sec.** 25 **T.** 9 South **R.** 18 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: GASCO Production Company Location: NESW, Sec 25, T9S, R18E
Well No: Sheep Wash Federal 23-25-9-18 Lease No: UTU-9803
API No: 43-047-36740 Agreement: N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
After hours contact number: (435) 781-4513		FAX: (435) 781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

NOTIFICATION REQUIREMENTS

- Location Construction (Notify Karl Wright) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Karl Wright) - Prior to moving on the drilling rig.
- Spud Notice (Notify PE) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify Jamie Sparger) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify PE) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 23 2005

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-9803
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Gasco Production Company 303-483-0044		7. If Unit or CA Agreement, Name and No. N/A
3. Name of Agent Permitco Inc. - Agent 303-857-9999		8. Lease Name and Well No. Sheep Wash Federal #23-25-9-18
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface: 2052' FSL and 1932' FWL At proposed prod. zone: NE SW		9. API Well No. 4304736740
14. Distance in miles and direction from nearest town or post office* Approximately 24.6 miles Southeast of Myton, UT		10. Field and Pool, or Exploratory Riverbend
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1932'	16. No. of Acres in lease 1400.1	11. Sec., T., R., M., or Blk, and Survey or Area Section 25, T9S-R18E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1050'	17. Spacing Unit dedicated to this well 40 Acres; NE SW	12. County or Parish Uintah
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4879' GL	19. Proposed Depth 12,891'	13. State UT
22. Approximate date work will start* ASAP		20. BLM/BIA Bond No. on file UT-1233
23. Estimated duration 35 Days		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, a SUPO shall be filed with the appropriate Forest Service Office.
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized office.

CONFIDENTIAL-TIGHT HOLE

25. Signature <i>Venessa Langmacher</i>	Name (Printed/Typed) Venessa Langmacher	Date 5/19/2005
Title Authorized Agent for Gasco Production Company		
Approved by (Signature) <i>Howard B. Leonard</i>	Name (Printed/Typed) Howard B. Leonard	Date 01/26/2006
Title Assistant Field Manager Mineral Resources	Office Accepted by the Utah Division of Oil, Gas and Mining	

FOR RECORD ONLY

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
RECEIVED
FEB 01 2006

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Surface Conditions of Approval or monitoring are listed in the Surface Use Plan of the APDs

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee will submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the Best Management Practice of the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, reseeding the area using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

The interim seed mix for reclamation will be:

Crested Wheatgrass	<i>Agropyron cristatum</i>	4 lbs. /acre
Western wheat grass	<i>Agropyron smithii</i>	4 lbs. /acre
Needle and thread grass	<i>Stipa comata</i>	4 lbs. /acre

- If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.
- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil respread over the surface; and, the surface revegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. None.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status

without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.

7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.
9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($\frac{1}{4}$ / $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production.

Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Gasco Energy, Inc Operator Account Number: N 2575
 Address: 8 Inverness Drive East, Suite 100
city Englewood
state Co zip 80112 Phone Number: (303) 483-0044

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304736740	Sheep Wash Federal 23-25-9-18		NESW	25	9	18	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>AF</i>	<i>99999</i>	<i>15213</i>	<i>2/22/2006</i>			<i>2/28/06</i>	
Comments: Spud Well <i>BLKHK = MVRD</i>							CONFIDENTIAL J

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Beverly Walker

Name (Please Print)

Beverly Walker
Signature

Engineering Tech

2/24/2006

Title

Date

RECEIVED

FEB 24 2006

DIV. OF OIL, GAS & MINING



CONFIDENTIAL

RECEIVED

APR 24 2006

DIV. OF OIL, GAS & MINING

Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Attn: Carol Daniels

April 19, 2006

Dear Ms Daniels:

Gasco Production Company will soon be drilling the Sheep Wash Federal 23-25-9-18, NESW 25-9S-18E, Uintah County, Utah. The API Number for this well is 43-047-36740.

Gasco wishes to keep all information on this well CONFIDENTIAL for as long a period as possible.

Yours truly,

A handwritten signature in cursive script that reads "Robin Dean".

Robin Dean
Geological Manager
Gasco Energy, Inc.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
UTU-009803

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA/Agreement, Name and/or No.
NA

8. Well Name and No.
Sheep Wash Federal 23-25-9-18

9. API Well No.
43-047-36740

10. Field and Pool, or Exploratory Area
Riverbend

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Gasco Production Company

3a. Address
8 Inverness Dr E, Englewood, Colorado 80112

3b. Phone No. (include area code)
303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2052' FSL & 1932' FWL
NE SW of Section 25-T9S-R18E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud Well</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This well was spud on 2/22/2006

RECEIVED
APR 26 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Beverly Walker	Title Engineering Technician
Signature <i>Beverly Walker</i>	Date April 24, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

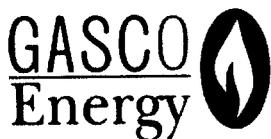


GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40112 *TOPS RIBES-2543-049-36740*

Well: SWF 23-25-9-18			Oper: BOP TEST			Date: 5/1/06		Days:		
Depth:		Prog:		D Hrs:		AV ROP:		Formation:		
DMC: \$0		TMC: \$0		TDC: \$19,423		CWC: \$356,867				
Contractor: NABORS RIG 611			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:		#1 F-1000 3.5 gpm	Bit #:			Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:		SPM:	Size:			Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:		#2 F-1000 3.5 gpm	Type:			Int. Csg:	\$ -	Day Rate:	\$ 16,650	
Gel:		SPM:	MFG:			Prod Csg:	\$ -	Rental Tools:	\$ 1,873	
WL:		GPM :	S/N:			Float Equip:	\$ -	Trucking:	\$ -	
Cake:		Press:	Jets:			Well Head:	\$ -	Water:	\$ -	
Solids:		AV DC:	TD Out:			TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:		AV DP:	Depth In:			Packers:	\$ -	Mud Logger:	\$ -	
PH :		JetVel:	FTG :			Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:		ECD:	Hrs:			Separator:	\$ -	Cement:	\$ -	
Chlor:		SPR #1 :	FPH:			Heater:	\$ -	Bits:	\$ -	
Ca :		SPR #2 :	WOB:			Pumping L/T:	\$ -	Mud Motors:	\$ -	
Dapp ppb:		Btm.Up:	R-RPM:			Prime Mover:	\$ -	Fishing:	\$ -	
Time Break Down:			Total D.T.	M-RPM:		Misc:	\$ -	Consultant:	\$ 900	
START	END	TIME		Total Rot. Hrs:		Daily Total:	\$ -	Drilling Mud:	\$ -	
06:00	09:00	3:00	MOVE IN RIG UP ROTARY TOOLS.						Misc. / Labor:	\$ -
09:00	09:30	0:30	RAISE DERRICK.						Csg. Crew:	\$ -
09:30	20:00	10:30	RIG UP.						Daily Total:	\$ 19,423
20:00	24:00	4:00	PRESSURE TEST BOP						Cum. Wtr:	\$ -
			UPPER KELLY VALVE - FAILED TO TEST (NEW VALVE IS ON SITE).						Cum. Fuel	\$ -
			LOWER KELLY VALVE - TESTED TO 5000 & 250 PSI.						Cum. Bits:	\$ -
			INSIDE BOP - TESTED TO 5000 & 250 PSI.						BHA	
			SAFETY VALVE - TESTED TO 5000 & 250 PSI.							
			PIPE RAMS & INSIDE VALVE - TESTED TO 5000 & 250 PSI.							
			PIPE RAMS & OUTSIDE VALVE - TESTED TO 5000 & 250 PSI.							
			ANNULAR PREVENTER - TESTED TO 2500 & 250 PSI.							
			PIPE RAMS, CHOKE LINE AND INSIDE MANIFOLD VALVES - TESTED TO 2500 & 250 PSI.							
			BLIND RAMS, KILL LINE, CHOKE LINE & MANIFOLD - TEST FAILED, WELLHEAD							
			INC DRLG FLANGE LOCK DOWN RING SHEARED, VENDOR INSPECTION							
			RECOMMNEDED TO CHANGE OUT DRLG FLANGE.							
24:00	06:00	6:00	CHANGE OUT DRLG FLANGE.						TOTAL BHA = 0.00	
									Survey	
		24.00							Survey	
PU	LITH:		BKG GAS							
SO	FLARE:		CONN GAS							
ROT	LAST CSG.RAN:		8 5/8"	SET @	3537' K.B.		PEAK GAS			
FUEL	Used:	On Hand:		Co.Man		J DUNCAN		TRIP GAS		



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40112

T09S R18E S25 43-042-36740

Well: SWF 23-25-9-18			Oper: DRLG CMT			Date: 5/2/06		Days:		
Depth: 3537'		Prog: 0		D Hrs:		AV ROP:		Formation: DRLG CMT		
DMC: \$2,100		TMC: \$0			TDC: \$52,933		CWC: \$429,223			
Contractor: NABORS DRLG			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	W	#1 F-1000 3.5 gpm		Bit #:	1	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	A	SPM:		Size:	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	T	#2 F-1000 3.5 gpm		Type:	M619	Int. Csg:	\$ -	Day Rate:	\$ 18,500	
Gel:	E	SPM:		MFG:	STC	Prod Csg:	\$ -	Rental Tools:	\$ 1,873	
WL:	R	GPM:		S/N:	JW6129	Float Equip:	\$ -	Trucking:	\$ -	
Cake:		Press:		Jets:	16's	Well Head:	\$ -	Water:	\$ -	
Solids:		AV DC:		TD Out:		TBG/Rods:	\$ -	Fuel:	\$ 21,500	
Sand:		AV DP:		Depth In:	3537	Packers:	\$ -	Mud Logger:	\$ 850	
PH :	9.5	JetVel:		FTG:		Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:		ECD:		Hrs:		Separator:	\$ -	Cement:	\$ -	
Chlor:	7000	SPR #1 :		FPH:		Heater:	\$ -	Bits:	\$ -	
Ca :	200	SPR #2 :		WOB:		Pumping L/T:	\$ -	Mud Motors:	\$ -	
Dapp ppb:		Btm.Up:		R-RPM:		Prime Mover:	\$ -	Fishing:	\$ -	
Time Break Down:			Total D.T.	M-RPM:		Misc:	\$ -	Consultant:	\$ 900	
START	END	TIME		Total Rot. Hrs:		Daily Total:	\$ -	Drilling Mud:	\$ 2,100	
06:00	14:00	8:00	CHANGE OUT WELLHEAD INC DRLG FLANGE.				Misc. / Labor:	\$ 2,960		
14:00	18:00	4:00	PRESSURE TEST UPPER KELLY VALVE, BLIND RAMS, KILL LINE, CHOKE LINE & MANIFOLD TO 5000 & 250 PSI,				Csg. Crew:	\$ 4,250		
			SURFACE CSG TO 2500 & 250 PSI, INSTALL WEAR BUSHING.				Daily Total:	\$ 52,933		
18:00	19:30	1:30	RU FRANKS WESTSTATES LD EQUIPMENT.				Cum. Wtr:	\$ -		
19:30	01:00	5:30	PU BHA AND DP, TAG CMT TOP @ 3425'.				Cum. Fuel	\$ 21,500		
01:00	02:00	1:00	RD FRANKS WESTSTATES.				BHA			
02:00	04:00	2:00	INSTALL ROTATING HEAD RUBBER, TIGHTEN KELLY.				7-7/8" BIT	1	1.00	
04:00	06:00	2:00	DRLG CMT 3424' - 3473'.				.13 MM	1	33.03	
						IBS	1	6.60		
						6-1/2 DC	1	31.08		
						IBS	1	4.42		
						6-1/2 DC	17	525.30		
						TOTAL BHA = 601.43				
						Survey				
		24.00				Survey				
P/U	LITH:			BKG GAS						
S/O	FLARE:			CONN GAS						
ROT.	LAST CSG.RAN: 8 5/8" SET @ 3537' K.B.			PEAK GAS						
FUEL Used:	On Hand: 8077			Co.Man J DUNCAN			TRIP GAS			

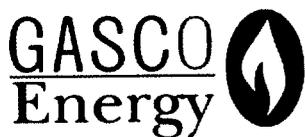


GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40112 *T095 R18E S25 4304236240*

Well: SWF 23-25-9-18			Oper: DRLG			Date: 5/3/06		Days: 1		
Depth: 4935'		Prog: 1398		D Hrs: 20		AV ROP: 69.9		Formation: UINTA		
DMC: \$2,646		TMC: \$2,100			TDC: \$38,769		CWC: \$467,992			
Contractor: NABORS DRLG			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	W	#1 F-1000 3.5 gpm		Bit #:	1	Conductor: \$ -		Loc, Cost: \$ -		
VIS:	A	SPM: 115		Size:	7-7/8"	Surf. Csg: \$ -		Rig Move: \$ -		
PV/YP:	T	#2 F-1000 3.5 gpm		Type:	M619	Int. Csg: \$ -		Day Rate: \$ 18,500		
Gel:	E	SPM:		MFG:	STC	Prod Csg: \$ -		Rental Tools: \$ 1,873		
WL:	R	GPM: 401		S/N:	JW6129	Float Equip: \$ -		Trucking: \$ 1,500		
Cake:		Press: 968		Jets:	16's	Well Head: \$ -		Water: \$ 2,300		
Solids:		AV DP: 204		TD Out:		TBG/Rods: \$ -		Fuel: \$ -		
Sand:		AV DC: 337		Depth In:	3537	Packers: \$ -		Mud Logger: \$ 850		
PH :	11.0	JetVel: 109		FTG:	1398	Tanks: \$ -		Logging: \$ -		
PI/Mf:		ECD: 8.63		Hrs:	20	Separator: \$ -		Cement: \$ -		
Chlor:	8000	SPR #1: 54-200		FPH:	69.9	Heater: \$ -		Bits: \$ 9,000		
Ca :	100	SPR #2:		WOB:	15-20	Pumping L/T: \$ -		Mud Motors: \$ 300		
Dapp ppb:		Btm.Up: 17		R-RPM:	50	Prime Mover: \$ -		Fishing: \$ -		
Time Break Down:			Total D.T.	M-RPM:		Misc: \$ -		Consultant: \$ 900		
START	END	TIME		Total Rot. Hrs:		Daily Total: \$ -		Drilling Mud: \$ 2,646		
06:00	08:00	2:00	DRLG CMT 3473' - 3537'					Misc. / Labor: \$ 900		
8:00	09:00	1:00	DRLG 3537' - 3633' (96', 96 FPH).					Csg. Crew: \$ -		
09:00	10:00	1:00	CIRC SURVEY - PRESSURE TEST CSG TO 500 PSI (15 MIN).					Daily Total: \$ 38,769		
10:00	11:30	1:30	DRLG 3633' - 3665' (32', 21.3 FPH).					Cum. Wtr: \$ 2,300		
11:30	12:00	0:30	RIG SERVICE, TEST HYDRILL, PIPE RAMS AND HCR.					Cum. Fuel \$ 21,500		
12:00	19:00	7:00	DRLG 3665' - 4142' (477', 68.0 FPH).					Cum. Bits: \$ 9,000		
19:00	19:30	0:30	CIRC SURVEY.					BHA		
19:30	06:00	10:30	DRLG 4142' - 4935' (793', 75.5 FPH).					7-7/8" BIT	1	1.00
								.13 MM	1	33.03
								IBS	1	6.60
								6-1/2 DC	1	31.08
								IBS	1	4.42
								6-1/2 DC	17	525.30
								TOTAL BHA = 601.43		
								Survey	3°	3600'
								Survey	3 3/4°	4100'
P/U	125	LITH:		BKG GAS						
S/O	115	FLARE:		CONN GAS						
ROT.	120	LAST CSG.RAN:		8 5/8"	SET @	3537' K.B.	PEAK GAS			
FUEL	Used: 718	On Hand: 7359		Co.Man		J DUNCAN	TRIP GAS			



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40112 TOGS RIBE S25 43-042 36740

Well: SWF 23-25-9-18			Oper: DRLG			Date: 5/4/06		Days: 2		
Depth: 6372'		Prog: 1437		D Hrs: 22.50		AV ROP: 63.9		Formation: WASATCH		
DMC: \$8,276		TMC: \$13,023			TDC: \$33,349		CWC: \$503,041			
Contractor: NABORS DRLG			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	W	#1 F-1000 3.5 gpm		Bit #:	1	Conductor: \$ -		Loc Cost: \$ -		
VIS:	A	SPM: 115		Size:	7-7/8"	Surf. Csg: \$ -		Rig Move: \$ -		
PV/YP:	T	#2 F-1000 3.5 gpm		Type:	M619	Int. Csg: \$ -		Day Rate: \$ 18,500		
Gel:	E	SPM:		MFG:	STC	Prod Csg: \$ -		Rental Tools: \$ 1,873		
WL:	R	GPM: 401		S/N:	JW6129	Float Equip: \$ -		Trucking: \$ 700		
Cake:		Press: 968		Jets:	6-16	Well Head: \$ -		Water: \$ -		
Solids:		AV DP: 204		TD Out:		TBG/Rods: \$ -		Fuel: \$ -		
Sand:		AV DC: 337		Depth In:	3537	Packers: \$ -		Mud Logger: \$ 850		
PH :	11.0	JetVel: 109		FTG:	2835	Tanks: \$ -		Logging: \$ -		
Pf/Mf:		ECD: 8.63		Hrs:	42.5	Separator: \$ -		Cement: \$ -		
Chlor:	8200	SPR #1: 59-180		FPH:	66.7	Heater: \$ -		Bits: \$ -		
Ca :	100	SPR #2:		WOB:	15-20	Pumping L/T: \$ -		Mud Motors: \$ 2,250		
Dapp ppb:	5.0	Btm.Up: 25		R-RPM:	50	Prime Mover: \$ -		Fishing: \$ -		
Time Break Down:			Total D.T.	M-RPM:	52	Misc: \$ -		Consultant: \$ 900		
START	END	TIME		Total Rot. Hrs:	42.5	Daily Total: \$ -		Drilling Mud: \$ 8,276		
06:00	10:00	4:00	DRLG 4935' - 5159' (224', 56 FPH).						Misc. / Labor: \$ -	
10:00	11:00	1:00	CIRC SURVEY, RIG SERVICE, TEST HYDRILL, PIPE RAMS AND HCR.						Csg. Crew: \$ -	
11:00	01:30	14:30	DRLG 5159' - 6149' (990', 68.3 FPH).						Daily Total: \$ 33,349	
01:30	02:00	0:30	CIRC SURVEY.						Cum. Wtr: \$ 2,300	
02:00	06:00	4:00	DRLG 6149' - 6372' (223', 55.8 FPH).						Cum. Fuel \$ 21,500	
									Cum. Bits: \$ 9,000	
BHA										
							7-7/8" BIT	1	1.00	
							.13 MM	1	33.03	
							IBS	1	6.60	
							6-1/2 DC	1	31.08	
							IBS	1	4.42	
							6-1/2 DC	17	525.30	
							TOTAL BHA =		601.43	
							Survey	2 1/4°	5127'	
							Survey	2 1/4°	6101'	
		24.00								
P/U	140	LITH:						BKG GA: 8		
S/O	120	FLARE:						CONN G. 14		
ROT.	130	LAST CSG.RAN:		8 5/8" SET @		3537' K.B.		PEAK G/ 74		
FUEL	Used: 1017	On Hand: 6342		Co.Man		J DUNCAN		TRIP GA NA		

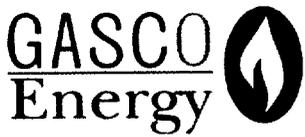


GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40112 *TOYS RISE 5-25 43-042-36740*

Well: SWF 23-25-9-18			Oper: DRLG			Date: 5/5/06		Days: 3		
Depth: 7505'		Prog: 1133		D Hrs: 23.0		AV ROP: 49.3		Formation: WASATCH		
DMC: \$338		TMC: \$13,361			TDC: \$24,761		CWC: \$527,802			
Contractor: NABORS DRLG			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	W	#1 F-1000 3.5 gpm		Bit #:	1	Conductor: \$ -		Loc Cost: \$ -		
VIS:	A	SPM: 115		Size:	7-7/8"	Surf. Csg: \$ -		Rig Move: \$ -		
PV/YP:	T	#2 F-1000 3.5 gpm		Type:	M619	Int. Csg: \$ -		Day Rate: \$ 18,500		
Gel:	E	SPM:		MFG:	STC	Prod Csg: \$ -		Rental Tools: \$ 1,873		
WL:	R	GPM: 401		S/N:	JW6129	Float Equip: \$ -		Trucking: \$ -		
Cake:		Press: 968		Jets:	6-16	Well Head: \$ -		Water: \$ -		
Solids:		AV DP: 204		TD Out:		TBG/Rods: \$ -		Fuel: \$ -		
Sand:		AV DC: 337		Depth in:	3537	Packers: \$ -		Mud Logger: \$ 850		
PH :	9.5	JetVel: 109		FTG:	3968	Tanks: \$ -		Logging: \$ -		
Pf/Mf:		ECD: 8.63		Hrs:	65.5	Separator: \$ -		Cement: \$ -		
Chlor:	8000	SPR #1: 59-300		FPH:	60.6	Heater: \$ -		Bits: \$ -		
Ca :	200	SPR #2:		WOB:	15-20	Pumping L/T: \$ -		Mud Motors: \$ 2,300		
Dapp ppb:	3.8	Btm.Up: 32		R-RPM:	50	Prime Mover: \$ -		Fishing: \$ -		
Time Break Down:			Total D.T.	M-RPM:	52	Misc: \$ -		Consultant: \$ 900		
START	END	TIME		Total Rot. Hrs: 65.5		Daily Total: \$ -		Drilling Mud: \$ 338		
06:00	10:00	4:00	DRLG 6372' - 6626' (254', 63.5 FPH).						Misc. / Labor: \$ -	
10:00	10:30	0:30	RIG SERVICE, TEST HYDRILL, PIPE RAMS AND HCR.						Csg. Crew: \$ -	
10:30	21:00	10:30	DRLG 6626' - 7137' (511', 48.7 FPH).						Daily Total: \$ 24,761	
21:00	21:30	0:30	CIRC SURVEY.						Cum. Wtr: \$ 2,300	
21:30	06:00	8:30	DRLG 7137' - 7505' (368', 48.7 FPH).						Cum. Fuel \$ 21,500	
									Cum. Bits: \$ 9,000	
BHA										
							7-7/8" BIT	1	1.00	
							.13 MM	1	33.03	
							IBS	1	6.60	
							6-1/2 DC	1	31.08	
							IBS	1	4.42	
							6-1/2 DC	17	525.30	
							TOTAL BHA =		601.43	
							Survey	2 1/4°	6101'	
							Survey	2 1/2°	7089'	
		24.00								
P/U	175	LITH:						BKG GAS		22
S/O	160	FLARE:						CONN GAS		120
ROT.	170	LAST CSG.RAN:		8 5/8"	SET @	3537' K.B.		PEAK GAS		184
FUEL	Used:	790	On Hand:	5552	Co.Man	J DUNCAN		TRIP GAS		NA



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40112 *T099 R18E S25 43-047-36740*

Well: SWF 23-25-9-18			Oper: DRLG			Date: 5/6/06		Days: 4	
Depth: 8145'		Prog: 640	D Hrs: 22.5		AV ROP: 28.4		Formation: WASATCH		
DMC: \$10,566		TMC: \$23,928			TDC: \$35,539		CWC: \$563,341		
Contractor: NABORS DRLG			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST	
MW:	W	#1 F-1000 3.5 gpm	Bit #:	1	Conductor: \$ -		Loc Cost: \$ -		
VIS:	A	SPM: 115	Size:	7-7/8"	Surf. Csg: \$ -		Rig Move: \$ -		
PV/YP:	T	#2 F-1000 3.5 gpm	Type:	M619	Int. Csg: \$ -		Day Rate: \$ 18,500		
Gel:	E	SPM:	MFG:	STC	Prod Csg: \$ -		Rental Tools: \$ 1,873		
WL:	R	GPM: 401	S/N:	JW6129	Float Equip: \$ -		Trucking: \$ -		
Cake:		Press: 968	Jets:	6-16	Well Head: \$ -		Water: \$ -		
Solids:		AV DP: 204	TD Out:		TBG/Rods: \$ -		Fuel: \$ -		
Sand:		AV DC: 337	Depth In:	3537	Packers: \$ -		Mud Logger: \$ 850		
PH :	9.5	JetVel: 109	FTG:	4608	Tanks: \$ -		Logging: \$ -		
Pf/Mf:		ECD: 8.63	Hrs:	88.0	Separator: \$ -		Cement: \$ -		
Chlor:	8000	SPR #1: 59-300	FPH:	52.4	Heater: \$ -		Bits: \$ -		
Ca :	200	SPR #2:	WOB:	15-20	Pumping L/T: \$ -		Mud Motors: \$ 2,250		
Dapp ppb:	3.8	Btm.Up: 36.5	R-RPM:	50	Prime Mover: \$ -		Fishing: \$ -		
Time Break Down:			Total D.T.	M-RPM: 52	Misc: \$ -		Consultant: \$ 900		
START	END	TIME	Total Rot. Hrs: 88.0		Daily Total: \$ -		Drilling Mud: \$ 10,566		
06:00	13:00	7:00	DRLG 7505' - 7774' (269', 38.4 FPH).				Misc. / Labor: \$ 600		
13:00	13:30	0:30	RIG SERVICE, TEST HYDRILL, PIPE RAMS AND HCR.				Csg. Crew: \$ -		
13:30	06:00	16:30	DRLG 7774' - 8145' (371', 22.5 FPH).				Daily Total: \$ 35,539		
							Cum. Wtr: \$ 2,300		
			MUD UP @ 8000'.				Cum. Fuel \$ 21,500		
			N° 2 DW MOTOR FAILURE.				Cum. Bits: \$ 9,000		
						BHA			
					7-7/8" BIT	1	1.00		
					.13 MM	1	33.03		
					IBS	1	6.60		
					6-1/2 DC	1	31.08		
					IBS	1	4.42		
					6-1/2 DC	17	525.30		
						TOTAL BHA = 601.43			
						Survey	2 1/4°	6101'	
						Survey	2 1/2°	7089'	
		24.00							
P/U	175	LITH:						BKG GAS	12
S/O	165	FLARE:						CONN GAS	68
ROT.	170	LAST CSG.RAN:	8 5/8"	SET @	3537' K.B.	PEAK GAS			40
FUEL	Used:	931	On Hand:	4621	Co.Man	J DUNCAN		TRIP GAS	NA

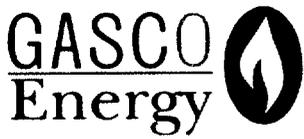


GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40112 *T099 R18E S25 43-047-3674*

Well: SWF 23-25-9-18			Oper: TRIP IN HOLE BIT N° 2			Date: 5/9/06		Days: 7		
Depth: 8990'		Prog: 10	D Hrs: 1	AV ROP: 10.0		Formation: WASATCH				
DMC: \$484		TMC: \$34,509		TDC: \$45,527		CWC: \$744,410				
Contractor: NABORS DRLG			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	9.3	#1 F-1000 3.5 gpm		Bit #:	1	Conductor: \$ -		Loc Cost: \$ -		
VIS:	45	SPM: 115		Size:	7-7/8"	Surf. Csg: \$ -		Rig Move: \$ -		
PV/YP:	13/21	#2 F-1000 3.5 gpm		Type:	M619LSPX	Int. Csg: \$ -		Day Rate: \$ 18,500		
Gel:	13/22/28	SPM:		MFG:	STC	Prod Csg: \$ -		Rental Tools: \$ 1,873		
WL:	11	GPM:	401	S/N:	JW6129	Float Equip: \$ -		Trucking: \$ 1,300		
Cake:	2/	Press:	1420	Jets:	6-16	Well Head: \$ -		Water: \$ 420		
Solids:	2	AV DP:	205	TD Out:		TBG/Rods: \$ -		Fuel: \$ 14,700		
Sand:		AV DC:	337	Depth In:	3537	Packers: \$ -		Mud Logger: \$ 850		
PH :	7.8	JetVel:	109	FTG:	5453'	Tanks: \$ -		Logging: \$ -		
Pf/Mf:		ECD:	9.81	Hrs:	136.0	Separator: \$ -		Cement: \$ -		
Chlor:	9800	SPR #1 :	54-500	FPH:	40.1	Heater: \$ -		Bits: \$ -		
Ca :	160	SPR #2 :		WOB:	15-20	Pumping L/T: \$ -		Mud Motors: \$ 100		
Dapp ppb:	6.3	Btm.Up:	42.7	R-RPM:	50	Prime Mover: \$ -		Fishing: \$ -		
Time Break Down:			Total D.T.	M-RPM:	52	Misc: \$ -		Consultant: \$ 900		
START	END	TIME		Total Rot. Hrs:	136.0	Daily Total: \$ -		Drilling Mud: \$ 484		
06:00	07:00	1:00	DRLG 8980' - 8990' (10', 10.0 FPH).				Misc. / Labor: \$ -			
7:00	07:30	0:30	PUMP PILL, DROP SURVEY.				Csg. Crew: \$ 6,400			
7:30	11:00	3:30	TRIP OUT W/ 35 STANDS DP.				Daily Total: \$ 45,527			
11:00	13:00	2:00	RU LAY DOWN MACHINE.				Cum. Wtr: \$ 2,300			
13:00	18:00	5:00	TRIP OUT (LD 157 JOINTS DRILL PIPE).				Cum. Fuel \$ 36,200			
18:00	19:00	1:00	CHANGE OUT BHA.				Cum. Bits: \$ 9,000			
19:00	19:30	0:30	CHECK WEAR BUSHING - NO VISIBLE WEAR.				BHA			
19:30	01:00	5:30	TRIP IN W/ BIT N° 2, (PU 157 JTS NEW HARDBAND DP).				7-7/8" BIT	1	1.00	
01:00	02:30	1:30	TRIP OUT TO SHOE, RD LAY DOWN MACHINE.				.13 MM	1	33.03	
02:30	06:00	3:30	SLIP AND CUT 250' DRLG LINE.				IBS	1	6.60	
							6-1/2 DC	1	31.08	
			NABORS INSTRUCTED CREWS TO HAVE A SAFETY STAND DOWN AS				IBS	1	4.42	
			A RESULT OF AN INCIDENT THAT OCCURRED ON ANOTHER RIG.				6-1/2 DC	17	525.30	
			(THIS INSTRUCTION ADDED 3 ADDITIONAL HOURS TO THE TRIP TIME ON RIG 611).							
							TOTAL BHA =		601.43	
							Survey	2 1/2°	7089'	
							Survey	2°	8945'	
		24.00								
P/U	195	LITH:		BKG GAS						
S/O	180	FLARE:		CONN GAS						
ROT.	185	LAST CSG.RAN:		8 5/8"	SET @	3537' K.B.	PEAK GAS			
FUEL	Used:	900	On Hand:	6601	Co.Man	J DUNCAN	TRIP GAS			



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40117 *T093 RIBE S-25 43-047-36740*

Well: SWF 23-25-9-18			Oper: DRLG			Date: 5/11/06		Days: 9		
Depth: 9915'		Prog: 500		D Hrs: 23		AV ROP: 21.7		Formation: MESAVERDE		
DMC: \$2,839		TMC: \$38,381			TDC: \$27,262		CWC: \$805,627			
Contractor: NABORS DRLG			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	9.6	#1 F-1000 3.5 gpm		Bit #:	2	Conductor: \$ -		Loc Cost: \$ -		
VIS:	47	SPM: 115		Size:	7 7/8"	Surf. Csg: \$ -		Rig Move: \$ -		
PV/YP:	16/2	#2 F-1000 3.5 gpm		Type:	HC506Z	Int. Csg: \$ -		Day Rate: \$ 18,500		
Gel:	12/22/27	SPM:		MFG:	HTC	Prod Csg: \$ -		Rental Tools: \$ 1,873		
WL:	11	GPM:	401	S/N:	7006906	Float Equip: \$ -		Trucking: \$ -		
Cake:	1/	Press:	1420	Jets:	6-16	Well Head: \$ -		Water: \$ -		
Solids:	2.3	AV DP:	205	TD:	9915	TBG/Rods: \$ -		Fuel: \$ -		
Sand:		AV DC:	337	Depth In:	8990	Packers: \$ -		Mud Logger: \$ 850		
PH :	7.8	JetVel:	109	FTG:	925'	Tanks: \$ -		Logging: \$ -		
Pf/Mf:		ECD:	10.13	Hrs:	41	Separator: \$ -		Cement: \$ -		
Chlor:	9800	SPR #1 :	56-450	FPH:	22.6	Heater: \$ -		Bits: \$ -		
Ca :	160	SPR #2 :		WOB:	15-20	Pumping L/T: \$ -		Mud Motors: \$ 2,300		
Dapp ppb:	7.0	Btm.Up:	45.7	R-RPM:	50	Prime Mover: \$ -		Fishing: \$ -		
Time Break Down:			Total D.T.	M-RPM:	52	Misc: \$ -		Consultant: \$ 900		
START	END	TIME	0.5	Total Rot. Hrs: 177.0		Daily Total: \$ -		Drilling Mud: \$ 2,839		
06:00	14:00	8:00	DRLG 9415' - 9623' (208', 24.5 FPH).					Misc. / Labor: \$ -		
14:00	15:00	1:00	RIG SERVICE, TEST HYDRILL, PIPE RAMS AND HCR.					Csg. Crew: \$ -		
15:00	18:00	3:00	DRLG 9623' - 9675' (52', 17.3 FPH).					Daily Total: \$ 27,262		
18:00	18:30	0:30	RIG REPAIR - INSTALL NEW DW AIR COMPRESSOR.					Cum. Wtr: \$ 2,300		
18:30	06:00	11:30	DRLG 9675' - 9915' (240', 20.9 FPH).					Cum. Fuel \$ 36,200		
								Cum. Bits: \$ 18,000		
							BHA			
							7-7/8" BIT	1	1.00	
							.13 MM	1	33.03	
							IBS	1	6.60	
							6-1/2 DC	1	31.08	
							IBS	1	4.42	
							6-1/2 DC	17	525.30	
							TOTAL BHA = 601.43			
							Survey	2 1/2°	7089'	
							Survey	2°	8945'	
		24.00								
P/U	210	LITH: 60% SH, 30% SD, 10% SLT.					BKG GAS 140			
S/O	185	FLARE:					CONN GAS 560			
ROT.	195	LAST CSG.RAN: 8 5/8" SET @ 3537' K.B.					PEAK GAS 560			
FUEL	Used:	1149	On Hand:	5684	Co.Man J DUNCAN		TRIP GAS NA			



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40117 *TOYS RISE 5-25 43-042 36740*

Well: SWF 23-25-9-18			Oper: DRLG			Date: 5/12/06		Days: 10		
Depth: 10201'		Prog: 286		D Hrs: 23.5		AV ROP: 12.2		Formation: MESAVERDE		
DMC: \$2,631		TMC: \$41,012			TDC: \$27,104		CWC: \$832,731			
Contractor: NABORS DRLG			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	9.7	#1 F-1000 3.5 gpm		Bit #:	2	Conductor:	\$ -	Loc Cost:	\$ -	
VIS:	44	SPM: 115		Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	13/19	#2 F-1000 3.5 gpm		Type:	HC506Z	Int. Csg:	\$ -	Day Rate:	\$ 18,500	
Gel:	11/19/25	SPM:		MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,873	
WL:	11	GPM:	401	S/N:	7006906	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	1/	Press:	1581	Jets:	6-16	Well Head:	\$ -	Water:	\$ -	
Solids:	8.6	AV DP:	205	TD:	10201'	TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:		AV DC:	337	Depth In:	8990	Packers:	\$ -	Mud Logger:	\$ 850	
PH :	7.7	JetVel:	109	FTG:	1211'	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:		ECD:	10.15	Hrs:	64.5	Separator:	\$ -	Cement:	\$ -	
Chlor:	11000	SPR #1:	53-470	FPH:	18.8	Heater:	\$ -	Bits:	\$ -	
Ca :	200	SPR #2:		WOB:	15-20	Pumping L/T:	\$ -	Mud Motors:	\$ 2,350	
Dapp ppb:	7.0	Btm.Up:	47.9	R-RPM:	50	Prime Mover:	\$ -	Fishing:	\$ -	
Time Break Down:			Total D.T.	M-RPM:	52	Misc:	\$ -	Consultant:	\$ 900	
START	END	TIME	0.5	Total Rot. Hrs:	200.5	Daily Total:	\$ -	Drilling Mud:	\$ 2,631	
06:00	08:00	2:00	DRLG 9915' - 9973' (58', 29.0 FPH).						Misc. / Labor:	\$ -
8:00	08:30	0:30	RIG SERVICE, TEST HYDRILL, PIPE RAMS AND HCR.						Csg. Crew:	\$ -
8:30	06:00	21:30	DRLG 9973' - 10201' (228', 7.3 FPH).						Daily Total:	\$ 27,104
								Cum. Wtr:	\$ 2,300	
								Cum. Fuel	\$ 36,200	
								Cum. Bits:	\$ 18,000	
								BHA		
								7-7/8" BIT	1 1.00	
								.13 MM	1 33.03	
								IBS	1 6.60	
								6-1/2 DC	1 31.08	
								IBS	1 4.42	
								6-1/2 DC	17 525.30	
								TOTAL BHA = 601.43		
								Survey	2 1/2° 7089'	
								Survey	2° 8945'	
		24.00								
P/U	210	LITH: 60% SH, 30% SD, 10% SLT.			BKG GAS		400			
S/O	190	FLARE:			CONN GAS		760			
ROT.	200	LAST CSG.RAN: 8 5/8" SET @ 3537' K.B.			PEAK GAS		760			
FUEL	Used: 1005	On Hand: 3310		Co.Man J DUNCAN		TRIP GAS		NA		



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40117

TOURS R 15E 5-25
43-047-36740

Well: SWF 23-25-9-18			Oper: TRIP OUT W/ BIT N° 2			Date: 5/13/06		Days: 11		
Depth: 10395'		Prog: 194		D Hrs: 16.0		AV ROP: 12.1		Formation: MESAVERDE		
DMC: \$2,115		TMC: \$43,127			TDC: \$46,804		CWC: \$879,535			
Contractor: NABORS RIG 611			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	10.1	#1 F-1000 3.5 gpm		Bit #:	2	Conductor: \$ -		Loc Cost: \$ -		
VIS:	44	SPM: 115		Size:	7 7/8"	Surf. Csg: \$ -		Rig Move: \$ -		
PV/YP:	14/20	#2 F-1000 3.5 gpm		Type:	HC506Z	Int. Csg: \$ -		Day Rate: \$ 18,500		
Gel:	10/18/24	SPM:		MFG:	HTC	Prod Csg: \$ -		Rental Tools: \$ 1,699		
WL:	11	GPM: 401		S/N:	7006906	Float Equip: \$ -		Trucking: \$ 1,940		
Cake:	1/	Press: 1580		Jets:	6-16	Well Head: \$ -		Water: \$ 4,500		
Solids:	9.4	AV DP: 205		TD:	10395'	TBG/Rods: \$ -		Fuel: \$ 14,700		
Sand:		AV DC: 337		Depth In:	8990	Packers: \$ -		Mud Logger: \$ 850		
PH :	7.8	JetVel: 109		FTG:	1405'	Tanks: \$ -		Logging: \$ -		
Pf/Mf:		ECD: 10.57		Hrs:	80.5	Separator: \$ -		Cement: \$ -		
Chlor:	11000	SPR #1 : 58-520		FPH:	17.5	Heater: \$ -		Bits: \$ -		
Ca :	180	SPR #2 :		WOB:	20-25	Pumping L/T: \$ -		Mud Motors: \$ 1,600		
Dapp ppb:	6.5	Btm.Up: 49.2		R-RPM:	50	Prime Mover: \$ -		Fishing: \$ -		
Time Break Down:			Total D.T.	M-RPM:	52	Misc: \$ -		Consultant: \$ 900		
START	END	TIME	0.5	Total Rot. Hrs: 216.5		Daily Total: \$ -		Drilling Mud: \$ 2,115		
06:00	10:00	4:00	DRLG 10201' - 10258' (57', 14.3 FPH).					Misc. / Labor: \$ -		
10:00	10:30	0:30	RIG SERVICE, TEST HYDRILL, PIPE RAMS AND HCR.					Csg. Crew: \$ -		
10:30	11:00	0:30	SAFETY STAND DOWN.					Daily Total: \$ 46,804		
11:00	14:30	3:30	DRLG 10258' - 10323' (65', 18.6 FPH).					Cum. Wtr: \$ 12,362		
14:30	16:00	1:30	WORK TIGHT CONNECTION, INCREASE MUD WEIGHT.					Cum. Fuel \$ 50,900		
16:00	0:30	8:30	DRLG 10323' - 10395' (72', 8.5 FPH).					Cum. Bits: \$ 18,000		
0:30	01:30	1:00	CIRC, PUMP PILL, DROP SURVEY.					BHA		
1:30	05:00	4:30	TRIP OUT W/ BIT 2.					7-7/8" BIT	1	1.00
								.13 MM	1	33.03
								IBS	1	6.60
								6-1/2 DC	1	31.08
								IBS	1	4.42
								6-1/2 DC	17	525.30
								TOTAL BHA = 601.43		
								Survey	2 °	8945'
								Survey	3 °	10347'
		24.00								
P/U	215	LITH: 60% SH, 30% SD, 10% SLT.					BKG GAS		310	
S/O	195	FLARE:					CONN GAS		490	
ROT.	202	LAST CSG.RAN: 8 5/8" SET @ 3537' K.B.					PEAK GAS		490	
FUEL	Used: 1081	On Hand: 6729		Co.Man J DUNCAN			TRIP GAS		NA	



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40117

TO 95 R 18E S-25
43-047-36740

Well: SWF 23-25-9-18			Oper: TRIP OUT W/ BIT N° 2			Date: 5/14/06		Days: 12			
Depth: 10408'		Prog: 13	D Hrs: 3.0		AV ROP: 4.3		Formation: MESAVERDE				
DMC: \$4,794		TMC: \$47,921			TDC: \$36,043		CWC: \$915,578				
Contractor: NABORS RIG 611			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST			
MW:	10.2	#1 F-1000 3.5 gpm	Bit #:	3	4	Conductor:	\$ -	Loc Cost:		\$ -	
VIS:	46	SPM: 115	Size:	7 7/8"	7 7/8	Surf. Csg:	\$ -	Rig Move:		\$ -	
PV/YP:	15/22	#2 F-1000 3.5 gpm	Type:	K503BPX	506Z	Int. Csg:	\$ -	Day Rate:		\$ 18,500	
Gel:	12/19/25	SPM:	MFG:	STC	HTC	Prod Csg:	\$ -	Rental Tools:		\$ 1,699	
WL:	10	GPM : 401	S/N:	JW5973	7205051	Float Equip:	\$ -	Trucking:		\$ -	
Cake:	1/	Press: 1580	Jets:	TFA 1.20	6-16	Well Head:	\$ -	Water:		\$ -	
Solids:	9.5	AV DP: 205	TD:	10408'		TBG/Rods:	\$ -	Fuel:		\$ -	
Sand:		AV DC: 337	Depth In:	10395		Packers:	\$ -	Mud Logger:		\$ 850	
PH :	7.9	JetVel: 109	FTG:	13'		Tanks:	\$ -	Logging:		\$ -	
Pf/Mf:		ECD: 10.72	Hrs:	3		Separator:	\$ -	Cement:		\$ -	
Chlor:	12000	SPR #1 : 58-520	FPH:	4.3		Heater:	\$ -	Bits:		\$ 9,000	
Ca :	120	SPR #2 :	WOB:	10-12		Pumping L/T:	\$ -	Mud Motors:		\$ 300	
Dapp ppb:	7.0	Btm.Up: 49.6	R-RPM:	400		Prime Mover:	\$ -	Fishing:		\$ -	
Time Break Down:			Total D.T.	M-RPM:	56	Misc:	\$ -	Consultant:		\$ 900	
START	END	TIME	0.5	Total Rot. Hrs:		219.5	Daily Total:	\$ -	Drilling Mud:		\$ 4,794
06:00	07:30	1:30	TOOH W/ BIT N° 2.						Misc. / Labor:		\$ -
7:30	08:00	0:30	INSPECT WEAR BUSHING - OK.						Csg. Crew:		\$ -
8:00	13:30	5:30	TRIP IN W/ BIT N° 3.						Daily Total:		\$ 36,043
13:30	16:00	2:30	WASH AND REAM 10300' - 10395'.						Cum. Wtr:		\$ 12,362
16:00	19:00	3:00	DRLG 10395' - 10408' (13', 4.3 FPH).						Cum. Fuel		\$ 50,900
19:00	01:30	6:30	TRIP OUT W/ BIT N° 3 (WET STRING).						Cum. Bits:		\$ 27,000
1:30	03:00	1:30	CHANGE OUT BHA.						BHA		
3:00	06:00	3:00	TRIP IN W/ BIT 3.						7-7/8" BIT	1	1.00
									.13 (STB) MM	1	32.96
			NOTE:						IBS	1	4.44
			HUNTING MM POWER SECTION/BEARINGS FAILURE,						6-1/2 DC	18	554.38
			PRESSURED UP ON/OFF BTM - PULLED WET STRING.								
			HUNTING HAD A BACK MM UP IN VERNAL, BUT JUST PRIOR TO								
			SENDING THE MOTOR OUT TO SITE REALIZED THE								
			STABILIZER OD WAS TOO LARGE TO RUN INTO 7 7/8" HOLE.								
									TOTAL BHA =		592.78
									Survey	2 °	8945'
									Survey	3 °	10347'
P/U	215	LITH:	60% SH, 30% SD, 10% SLT.				BKG GAS		370		
S/O	195	FLARE:					CONN GAS		370		
ROT.	204	LAST CSG.RAN:	8 5/8"	SET @	3537' K.B.	PEAK GAS		670			
FUEL Used:	518	On Hand:	6211	Co.Man		J DUNCAN		TRIP GAS		670	



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40117

TOGS R 18E S-25
43-049-36940

Well: SWF 23-25-9-18			Oper: DRLG			Date: 5/15/06		Days: 13		
Depth: 10697'		Prog: 289		D Hrs: 17.5		AV ROP: 16.5		Formation: MESAVERDE		
DMC: \$3,464		TMC: \$51,383			TDC: \$27,163		CWC: \$942,741			
Contractor: NABORS RIG 611			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	10.2	#1 F-1000 3.5 gpm		Bit #:	4	Conductor: \$ -		Loc Cost: \$ -		
VIS:	44	SPM: 115		Size:	7 7/8	Surf. Csg: \$ -		Rig Move: \$ -		
PV/YP:	15/28	#2 F-1000 3.5 gpm		Type:	506Z	Int. Csg: \$ -		Day Rate: \$ 18,500		
Gel:	11/20/27	SPM:		MFG:	HTC	Prod Csg: \$ -		Rental Tools: \$ 1,699		
WL:	10	GPM: 401		S/N:	7205051	Float Equip: \$ -		Trucking: \$ -		
Cake:	1/	Press: 1580		Jets:	6-16	Well Head: \$ -		Water: \$ -		
Solids:	9.5	AV DP: 205		TD:	10697'	TBG/Rods: \$ -		Fuel: \$ -		
Sand:		AV DC: 337		Depth In:	10408'	Packers: \$ -		Mud Logger: \$ 850		
PH :	7.6	JetVel: 109		FTG:	289'	Tanks: \$ -		Logging: \$ -		
Pf/Mf:		ECD: 10.86		Hrs:	17.5	Separator: \$ -		Cement: \$ -		
Chlor:	11500	SPR #1 : 54-500		FPH:	16.5	Heater: \$ -		Bits: \$ -		
Ca :	180	SPR #2 :		WOB:	15-20	Pumping L/T: \$ -		Mud Motors: \$ 1,750		
Dapp ppb:	6.7	Btm.Up: 49.8		R-RPM:	50	Prime Mover: \$ -		Fishing: \$ -		
Time Break Down:			Total D.T.	M-RPM:	52	Misc: \$ -		Consultant: \$ 900		
START	END	TIME	0.5	Total Rot. Hrs: 237.0		Daily Total: \$ -		Drilling Mud: \$ 3,464		
06:00	10:00	4:00	TRIP IN W/ BIT 3.						Misc. / Labor: \$ -	
10:00	10:30	0:30	RIG SERVICE, TEST HYDRILL, PIPE RAMS AND HCR.						Csg. Crew: \$ -	
10:30	12:30	2:00	WASH AND REAM 10320' - 10408'.						Daily Total: \$ 27,163	
12:30	06:00	17:30	DRLG 10408' - 10697' (289', 16.5 FPH).						Cum. Wtr: \$ 12,362	
									Cum. Fuel \$ 50,900	
									Cum. Bits: \$ 27,000	
BHA										
							7-7/8" BIT	1	1.00	
							.13 (STB) MM	1	32.96	
							IBS	1	4.44	
							6-1/2 DC	18	554.38	
								TOTAL BHA = 592.78		
								Survey	2 °	8945'
								Survey	3 °	10347'
P/U		220	LITH: 60% SH, 30% SD, 10% SLT.				BKG GAS		240	
S/O		195	FLARE:				CONN GAS		590	
ROT.		209	LAST CSG.RAN: 8 5/8"		SET @ 3537' K.B.		PEAK GAS		590	
FUEL Used:		945	On Hand: 5266		Co.Man J DUNCAN		TRIP GAS		NA	

GASCO PRODUCTION CO

Sheep Wash Federal 23-25-9-18¹⁸

TO 95 RIBE S-25
43-047-36740

- 6/16/06 Rig up Black Warrior and run CCL/ Gamma Ray/ Bond log. Log shows cement to 3000' w/ poor bond above 5250'. DC \$ 9233 (CR)
- 6/23/06 Rig up B & C Quick test and pressure test well to 9500 psi. Held pressure for 15 min, tested good. (CR)
- Completion- 1st Mobe- Spring Canyon**
- 6/28/06 Rig up Black Warrior and RIH w/ 3 1/8 guns and perf Spring Canyon (a 12,545-52' w/ 3 SPF @ 120° Spacing . RDMO wireline. (CR) DC \$ 11,374 CCC \$ 20,607

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JUN 28 2006

DIV. OF OIL, GAS & MINING

GASCO PRODUCTION CO
Sheep Wash Federal 23-25-9-18

TOGS R18E3-25
43-041-36740

- 6/16/06 Rig up Black Warrior and run CCL/ Gamma Ray/ Bond log. Log shows cement to 3000' w/ poor bond above 5250'. DC \$ 9233 (CR)
- 6/23/06 Rig up B & C Quick test and pressure test well to 9500 psi. Held pressure for 15 min, tested good. (CR)
- Completion- 1st Mohe- Spring Canyon**
- 6/28/06 Rig up Black Warrior and RIH w/ 3 1/8 guns and perf Spring Canyon @ 12,545-52' w/ 3 SPF @ 120° Spacing . RDMO wireline. (CR) DC \$ 11,374 CCC \$ 20,607
- 6/29/06 MIRU Superior Well Serv. (Paul and Kevin treating). Test lines to 9500 psi. Found 2810 psi SICP. Broke dn perfs @ 6200 psi @ 5 bpm. ISIP 5650. FG .89. Calc 12 holes open / 21. Gel fraced Spring Canyon Stg 1 w/ 91300# 20-40 Versaprop and 48000# 20-40 Magnaprop, using 2406 bbls 25 and 20# Borate XL gel. Screened out with 142 bbls flush away (45 bbls short) to 8500 psi. ISIP N/A. Left 6800# sd in csg. Opened well to flowback @ 12:15 PM w/ 7000 psi SICP on 10/64" ck. Well flg 7:00AM @ 2450 FCP on 14/64" ck. TR 603 in 18 3/4 hrs. BLWTR 1803. Making 5-6 bph. Will go dn line as soon as sand trap installed, this AM. (SCE) (SCE) DC \$148,587 CCC \$169,194
- 6/30/06 Put well dn line @ 10:00AM 6/29/06. Making 930 MCFD rate w/ 3300 FCP, on 12/64" ck. TR 619. BLWTR 1787. **Final Report.** (SCE)

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DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Gasco Production Company

3a. Address
 8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)
 303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2052' FSL & 1932' FWL NE SW of Section 25-T9S-R18E

5. Lease Serial No.
 UTU-9803

6. If Indian, Allottee, or Tribe Name
 NA

7. If Unit or CA. Agreement Name and/or No.
 NA

8. Well Name and No.
 Sheep Wash Federal 23-25-9-18

9. API Well No.
 043-047-36740

10. Field and Pool, or Exploratory Area
 Riverbend

11. County or Parish, State
 Uintah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This is to inform you that we will be disposing of water from this well as follows:

All produced water from this well will be trucked off the location and disposed of at Brennan bottom Water Disposal located between Roosevelt and Vernal Utah. A copy of their permit is attached for your records.

Accepted by the
Utah Division of
Oil, Gas and Mining
RECORD ONLY

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JUL 05 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed Typed) Beverly Walker Title Engineering Technician

Signature *Beverly Walker* Date June 30, 2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GASCO PRODUCTION COMPANY
Sheep Wash Federal 23-25-9-18

T095 R18E S-25
43-047-36740

- 6/16/06 Rig up Black Warrior and run CCL/ Gamma Ray/ Bond log. Log shows cement to 3000' w/ poor bond above 5250'. DC \$ 9233 (CR)
- 6/23/06 Rig up B & C Quick test and pressure test well to 9500 psi. Held pressure for 15 min, tested good. (CR)

Completion- 1st Mobe- Spring Canyon

- 6/28/06 Rig up Black Warrior and RIH w/ 3 1/8 guns and perf Spring Canyon @ 12,545-52' w/ 3 SPF @ 120° Spacing . RDMO wireline. (CR) DC \$ 11,374 CCC \$ 20,607
- 6/29/06 MIRU Superior Well Serv. (Paul and Kevin treating). Test lines to 9500 psi. Found 2810 psi SICP. Broke dn perfs @ 6200 psi @ 5 bpm. ISIP 5650. FG .89. Calc 12 holes open / 21. Gel fraced Spring Canyon Stg 1 w/ 91300# 20-40 Versaprop and 48000# 20-40 Magnaprop, using 2406 bbls 25 and 20# Borate XL gel. Screened out with 142 bbls flush away (45 bbls short) to 8500 psi. ISIP N/A. Left 6800# sd in csg. Opened well to flowback @ 12:15 PM w/ 7000 psi SICP on 10/64" ck. Well flg 7:00AM @ 2450 FCP on 14/64" ck. TR 603 in 18 3/4 hrs. BLWTR 1803. Making 5-6 bph. Will go dn line as soon as sand trap installed, this AM. (SCE) (SCE) DC \$148,587 CCC \$169,194
- 6/30/06 Put well dn line @ 10:00AM 6/29/06. Making 930 MCFD rate w/ 3300 FCP, on 12/64" ck. TR 619. BLWTR 1787. **Final Report.** (SCE)

Completion- 2nd Mobe- Desert/Grassy, MvL

- 7/11/06 MIRU Superior and Black Warrior Wireline. RIH w/ Magnum 10K CBP and guns to perf Stg 2 – Desert / Grassy. While running in hole, tools stacked out @ 3260' +/- (in sand bridge). Stuck. Opened well up on 12 and 14/64" ck. Tools came free and moved up hole to 3204' and stuck again. Continued to flow well. No success getting tools free. Pumped 2% Kcl dn csg, staging in hole very slowly, w/ 47 bbls. No success. Flowed 47 bbls back, slowly at first, then harder. No success. Pumped dn hole w/ 55 bbls (7 bbls more than csg cap @ plug) w/ no success. Flowed 55 bbls back. Tried to fire plug and set. Shorted. Had to pull out of rope socket, leaving entire gun assy in hole @ 3204' (plug depth), w/ no cable above rope socket . OAL of fish = 29.5'. Rope socket OD = 1 7/16" x 10 5/8" (w/ 1" tip). CCL OD 3.125" x 20 5/8". Guns OD = 3 3/8" (scalped and live)x 14'. Baker 10 setting tool and sleeve max OD =

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DIV. OF OIL, GAS & MINING

3.125. RD Superior and BWWC and move to DSS 21-36-9-18. (SCE)
DC \$41,033 (perf, frac) CCC \$210,227

- 7/19/06 MORU service unit, lay pump lines and pump 80 bbls to control well. NDFT and NU BOP, rig up tbg equip and pick up 3 ¾ overshot w/ 1 7/16 grapple, bumper sub, jars and 1 6' sub. RIH w/ tbg tallying off trailer. Fish was not @ 3200', run past to 3400' and no tag. RIH w/ tbg to 3638' and run into fish. Work fish for 15 min and start out of hole. POOH w/ 116 jts and BHA. Lay down fish, plug was gone, break out tools and pick up 3 ¾ mill. RIH w/ 1 jt, string float, 117 jts tbg. Rig up swivel and break circ, drill out plug. Lost circ for 30 sec and well started circ again. POOH w/ 2 jts and close well in for night and SDFD. (Rick w/ Premier / CR) DC \$ 14,265 CCC \$ 224,492
- 7-20-06 Open well this AM and RIH w/ 1 jt, tag plug remainder and finish drilling out. RIH w/ 279 jts tbg and tag up @ 12,582 w/ 397 jts total. POOH w/ 11 jts and shut down due to weather. Turn well down sales line. (Rick w/ Premier/ CR) DC \$ 6148 CCC \$ 230,640
- 7-21-06 Well flowing this AM @ 1200 psi. Continue POOH w/ 293 jts laying down. Pump 50 bbls down tbg to control well and POOH w/ 92jts, X-Nipple, 1 jt, 3 ¾ mill. ND BOP and NUFT, test well head and RDMO location. (Rick w/ Premier / CR) DC \$ 6708 CCC \$ 237,348
- 7/25/06 Rig up Superior @ BWWC and RIH w/ plug and guns. Set 10k CBP @ 12,058' and pressure test to 8000 psi. Bleed down to 3500 psi and shoot stage #2 Desert / Grassy @ 12,040-43', 11,965-68', 11,936-38', 11,897-99', w/ 2 3/8 scallop guns @ 3 spf @ 120 deg spacing. Break down perfs @ 6407 @ 4.5 BPM, ISIP 4704, Calc shots open 29/30, FG .84. Gel frac well w/ 1450 bbls 15#XL gel and 66,000# 20/40 versa prop sand. Screen well out 100 bbls into 3# stage. Turn well over to flow back @ 4:00 pm on a 16/64 ck, @ 8400 psi (CR)
- 7/26/06 Well flowing this AM @ 1350 psi on a 16/64 ck. Flowed 938 bbls in 14 hrs, TA 938, BLWTR 612. Rig up BWWC and RIH w/ plug and guns. Set 8 k FTFP @ 11,306' and pressure test to 8000 psi, bleed off to 3500 psi. Shoot stage # 3 Lower Mesaverde @ 10,998-11,001', 11,023-26', 11,095-98', 12,288-91'. Break down perfs @ 5380 psi @ 4 BPM, ISIP 4750, Calc shots open @ 18/36, FG .87. Hybrid frac well w/ 3199 bbls 20# liner and Borate XL fluid and 118,000# 20/40 Ottawa sand, 15,000# 20/40 Versa prop, 48,000# Temp DC sand. Flush well w/ 162.1 bbls. ISIP 4950, FG .89. Turn well over to flowback @ 11:30 AM @ 4900 psi on a 10/64 ck. Well cleaned up @ RIH w/ plug and guns for stage #4. Set 8 K FTFP @ 10,948' and pressure test to 8000 psi. Bleed off to 5500 psi and shoot stage 4 Lower Mesaverde @ 10,677-80', 10,774-76', 10,836-39', 10,922-25'. Perfs broke down during perforating, continue pumping 2

BPM @ 4800 psi while POOH w/ wireline. Break down perfs @ 4800 psi @ 2 BPM, ISIP 4320, FG .84, calc shots open 17/33 shots. Hybrid frac well w/ 2897 bbls of 20# linear and Borate XL gel and 124,000 # 20/40 white sand, 5000# 20/40 Versa prop, 49,000# Temp DC sand. Flush well w/ 157.3 bbls, ISIP 4350, FG .85. Turn well over to flowback @ 8:00 PM @ 4500 psi on a 10/64 ck. (CR) DC \$ 277,363

- 7/27/06 Well flowing this AM @ 4000 psi on a 14/64 ck, flowed 1477 bbls in 15 ½ hrs. TA 2415, BLWTR 5396. (CR)
- 7/28/06 Well flowing this AM @ 3100 psi on a 16/64 ck, flowed 1789 bbls in 24 hrs. TA 4204, BLWTR 3607. Turned well down sales @ 3:00 pm. (CR)
- 8/2/06 Road rig to location spot in and rig up. Spot pump and tank, tbg trailers and lay pump lines. Rig up BWWC and try to run kill plug, unable to run plug due to mechanical problems w/ wireline truck. Turn well down sales and shut down for day. (CR) DC \$ 5013 CCC \$ 282,376
- 8/3/06 Well plugged up during night. Well flowing @ 3700 psi on a 12/64 ck. Watch well and try to bleed down. Shut down for day to let well flow back down sales. (CR) DC \$4500 CCC \$ 286,876

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Gasco Production Company

3a. Address
8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)
303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Serial No.
U-9803

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA. Agreement Name and/or No.

8. Well Name and No.
See list below

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This is to inform you that effective immediately we will be disposing of produced water from wells within this lease as follows:

All produced water from this well will be trucked off the location and disposed of at the Desert Spring State Evaporation Facility NW 1/4 of Section 36-T9S-R18E Uintah County, Utah. Which is owned by Gasco Production Company. A copy of the approved permit for this facility is attached.

The wells within this lease are:

Federal 7-25A SW NE of Sec 25-T9S-R18E Uintah Cnty, Utah 043-047-30624

Sheep Wash Fed 23-25-9-18 NE SW of Sec 25-T9S-R18E Uintah Cnty, Utah 043-047-36740

Sheep Wash Fed 41-25-9-18 NE NE of Sec 25-T9S-R18E Uintah Cnty, Utah 043-047-36772

Sheep Wash Fed 43-25-9-18 NE SE of Sec 25-T9S-R18E Uintah Cnty, Utah 043-047-36600

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
OCT 24 2006

14. I hereby certify that the foregoing is true and correct.

Name (Printed Typed) **Beverly Walker** Title **Engineering Tech**

Signature *Beverly Walker* Date **October 18, 2006**

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Gasco Production Company

3a. Address
 8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)
 303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2052' FSL & 1932' FWL NE SW of Section 25-T9S-R18E

5. Lease Serial No.
 UTU-9803

6. If Indian, Allottee, or Tribe Name
 NA

7. If Unit or CA. Agreement Name and/or No.
 NA

8. Well Name and No.
 Sheep Wash Federal 23-25-9-18

9. API Well No.
 043-047-36740

10. Field and Pool, or Exploratory Area
 Riverbend

11. County or Parish, State
 Uintah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>EFM Meter</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This sundry is being sent to inform you that we will be using a Ferguson Beauregard EFM (Model 3500) to measure production from this well and will be considered as the point of sale for gas produced from this well. A temperature probe has been installed for gas measurement purposes. This unit does have a digital readout display and will be inspected and proved according to all BLM regulations.

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JUL 05 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed Typed) Beverly Walker Title Engineering Technician

Signature [Handwritten Signature] Date June 30, 2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title Accepted by the Utah Division of Oil, Gas and Mining Date _____ Federal Approval Of This Action Is Necessary

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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(Instructions on page 2)

By: [Handwritten Signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. Lease Serial No.

UTU-9803

6. If Indian, Allottee or Tribe Name

NA

7. Unit or CA Agreement Name and No.

NA

8. Lease Name and Well No.

Sheep Wash Federal 23-25-9-18

9. API Well No.

43-047-36740

10. Field and Pool, or Exploratory

Riverbend

11. Sec., T., R., M., or Block and

Survey or Area Sec 25-T9S-R18E

12. County or Parish

Uintah

13. State

Utah

17. Elevations (DF, RKB, RT, GL)*

4877' GL; 4895' K/B

1a. Type of Well Oil Well Gas Dry Other
 b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator
Gasco Production Company

3. Address 8 Inverness Drive East Suite 100, Englewood, Colorado 80112
 3a. Phone No. (include area code) 303-483-0044

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
 At surface 2052' FSL & 1932' FWL
 At top prod. interval reported below same
 At total depth same

14. Date Spudded 02/22/06
 15. Date T.D. Reached 06/05/06
 16. Date Completed D & A Ready to Prod. 06/30/06

18. Total Depth: MD 12756 TVD 12756
 19. Plug Back T.D.: MD 12620 TVD 12620
 20. Depth Bridge Plug Set: MD NA TVD NA

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNI; CBL; SL
 22. Was well No Yes (Submit copy)
 Was DST run? No Yes (Submit copy)
 Directional No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8 J140	48#	0	220'		300 sx of Class G		Circ to Surf	
12 1/4"	8 5/8 J-55	32#	0	3,519'		700 sx of Class G		Circ to Surf	
7 7/8"	4 1/2 P110	13.5#	0	12,713'		375 sx of Hilit 1610 sx of 50-50		3000' CBL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 -3/8"	12,050'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blackhawk	11897	12552	See Attached			
B) Mesaverde	10677	11291				
C)						
D)						
E)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
See Attached	

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28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/30/06	07/01/06	24	→	0	1,554	70			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 0	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
14/64"	SI	0	→	0	1,554	70			Producing from A

DIV. OF OIL, GAS & MINING

28a.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/28/06	08/07/06	24	→	7	1854	155			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 0	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
14/64"	SI	0	→	7	1854	155			Producing from A & B

(See instructions and spaces for additional data on reverse side)

28b.

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval E

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Wasatch	5,288	9,105	Well was td'd within the Blackhawk @ 12,756'		
Dark Canyon	9,105	9,371			
Mesaverde	9,371	11,617			
Blackhawk	11,863				

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Beverly Walker Title Engineering Tech

Signature: *Beverly Walker* Date 5/21/07

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Sheep Wash Federal 23-25-9-18
Additional Information to Well Completion Report

27. Perforation Record

Perforated Interval	Size	No. Hole	Perf. Status
12545-52; 12040-43; 11965-68; 11936-38; 11897-99	0.38	51	Open
11288-91; 11095-98; 11023-26; 10998-11001; 10922-25; 10836-39; 10774-76; 10677-80	0.38	69	Open

28. Acid Fracture, Treatment, Cement Squeeze, Etc (continued)

Depth Interval	Amount and Type of Material
12545 - 12552'	91300# 20-40 Versaprop and 48000# 20-40 Magnaprop, using 2406 bbls 25 and 20# Borate XL gel
11897 - 12043'	1450 bbls 15#XL gel and 66,000# 20/40 versa prop sand
10998 - 11291'	Hybrid frac well w/ 3199 bbls 20# liner and Borate XL fluid and 118,000# 20/40 Ottawa sand, 15,000# 20/40 Versa prop, 48,000# Temp DC sand
10677 - 10925'	2897 bbls of 20# linear and Borate XL gel and 124,000 # 20/40 white sand, 5000# 20/40 Versa prop, 49,000# Temp DC sand

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FEB 26 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
UTU-009803

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA/Agreement, Name and/or No.
NA

8. Well Name and No.
Sheep Wash Federal 23-25-9-18

9. API Well No.
43-047-36740

10. Field and Pool, or Exploratory Area
Riverbend

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Gasco Production Company

3a. Address
8 Inverness Dr E, Englewood, Colorado 80112

3b. Phone No. (include area code)
303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2052' FSL & 1932' FWL
NE SW of Section 25-T9S-R18E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Site Security</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Please find attached the site security diagram for this well.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Beverly Walker	Title Engineering Technician
Signature <i>Beverly Walker</i>	Date March 8, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

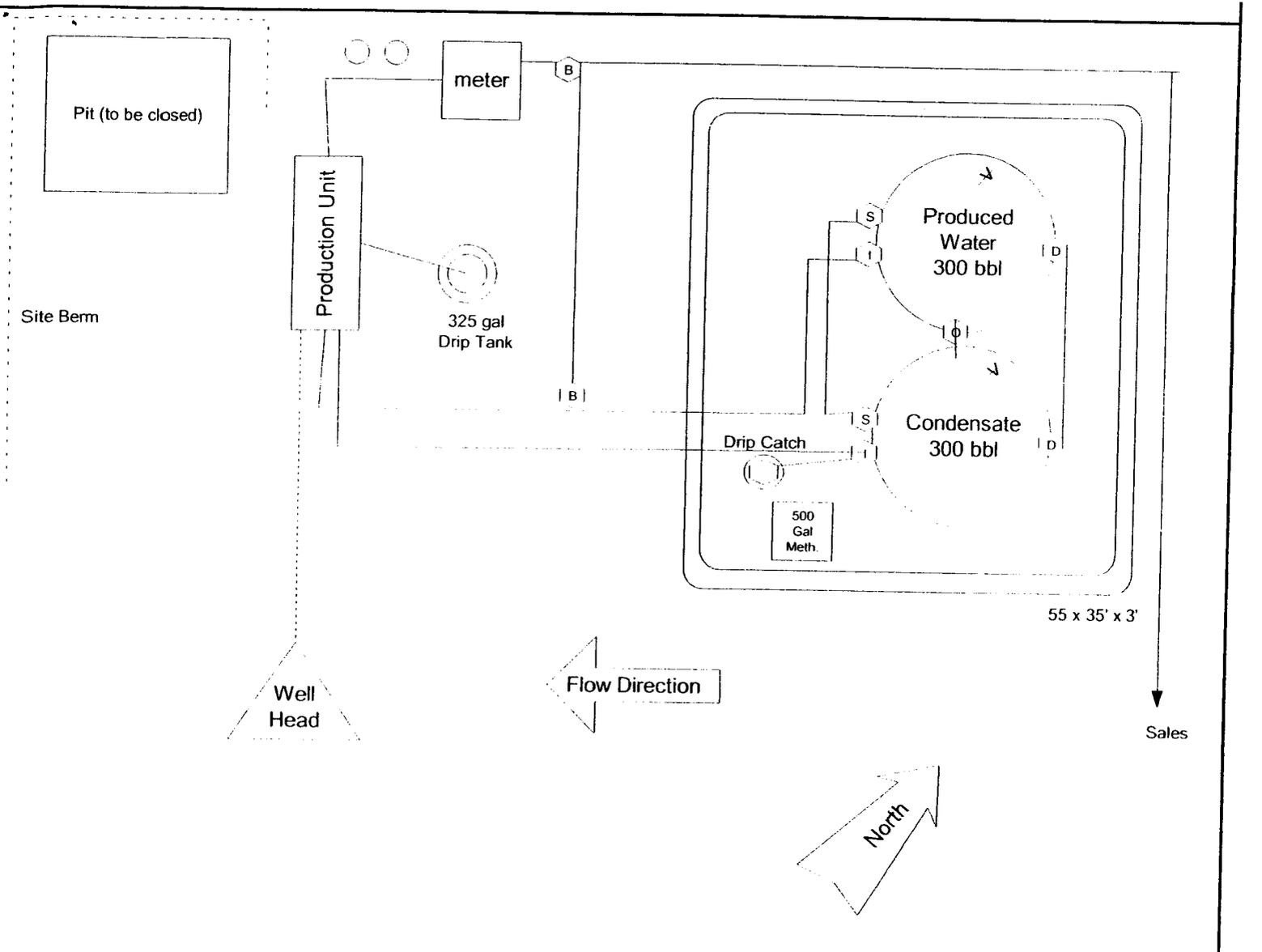
Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

MAR 12 2007

DIV. OF OIL, GAS & MINING



This lease is subject to the Site Security Plan for GASCO Production Company. The Plan is located at GASCO Production Company, 8 Inverness Drive East, Suite 100, Englewood, CO 80112-5625.

LEGEND

- S - Sales Valve
- D - Drain Valve
- I - Inlet Valve
- O - Overflow
- B - Blowdown
- V - Vent

POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION/BLOWDOWN

Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Closed	Yes
I	Inlet	Open	No
O	Overflow	Open/Closed	No
B	Blowdown	Open/Closed	No

POSITION OF VALVES AND USE OF SEALS DURING SALES

Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Open	No
I	Inlet	Closed	Yes
O	Overflow	Closed	Yes
B	Blowdown	Closed	Yes

POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN

Valves	Line Purpose	Position	Seal Installed
D	Drain	Open	No
S	Sales	Closed	Yes
I	Inlet	Closed	No
O	Overflow	Closed	No
B	Blowdown	Closed	No

BUYS & ASSOCIATES, INC.
ENVIRONMENTAL CONSULTANTS

GASCO Production Company
 Sheep Wash Federal 23-25-9-18
 NE/SW Sec. 25, Twp. 9S, Rge. 18E
 Uintah County, Utah

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-9803
---	---

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: SHEEP WASH FED 23-25-9-18
------------------------------------	--

2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY	9. API NUMBER: 43047367400000
---	---

3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112	PHONE NUMBER: 303 483-0044 Ext	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
--	--	---

4. LOCATION OF WELL FOOTAGES AT SURFACE: 2052 FSL 1932 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 25 Township: 09.0S Range: 18.0E Meridian: S	COUNTY: Uintah STATE: Utah
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/15/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco intends to complete all remaining productive zones in the Mesaverde and Wasatch formations. Each zone will be stimulated with roughly 2,000 bbls of slickwater and 60,000#'s of sand. Gasco also intends to commingle all production from the Wasatch and Mesaverde zones. Gasco is the owner of the minerals in all contiguous 40 acre offsets. A map is included showing this. If for some reason Gasco is not the owner, production will be allocated using hydrocarbon pore volume calculations. Gasco requests the State accept this in lieu of the required affidavit.

Accepted by the Utah Division of Oil, Gas and Mining

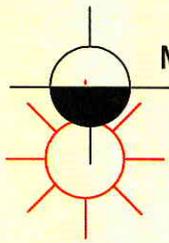
Date: May 11, 2010

By: *Dan K. [Signature]*

NAME (PLEASE PRINT) Matt Owens	PHONE NUMBER 303 996-1839	TITLE Petroleum Engineer
SIGNATURE N/A	DATE 5/5/2010	

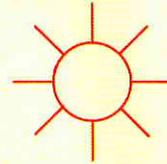
SHEEP WASH FEDERAL

SHEEP WASH FEDERA



MAPCO PRODUCTION CO
FEDERAL 5-25A

12-25-9-18

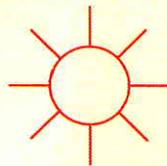


32-25-9-18

25

SHEEP

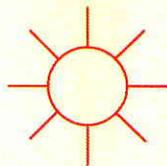
SHEEP WASH FEDERAL



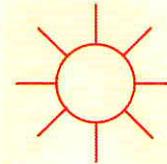
23-25-9-18

SHEEP WASH FEDERAL

SHEEP WASH FEDERAL. P



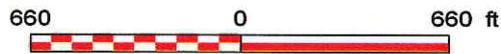
14-25-9-18



34-25-9-18

DESERT SPRING STATE

Gasco Leases



**Gasco Sheep Wash Federal
23-25-9-18
Sec 25 T9S-R18E, Uintah County, Utah**

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-9803
---	---

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: SHEEP WASH FED 23-25-9-18
------------------------------------	--

2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY	9. API NUMBER: 43047367400000
---	---

3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112	PHONE NUMBER: 303 483-0044 Ext	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
--	--	---

4. LOCATION OF WELL FOOTAGES AT SURFACE: 2052 FSL 1932 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 25 Township: 09.0S Range: 18.0E Meridian: S	COUNTY: Uintah STATE: Utah
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/2/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco finished fracture treating the last two productive intervals in the Mesaverde formation and one productive interval in the Wasatch formation and landed tubing on 6/2/2010. The amount of sand and water pumped in each stage can be found on the attached document under Stage 5, 6, & 7. The well is currently producing from the Mesaverde and Wasatch formations. This well was put back on production immediately following work completion.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 June 22, 2010

NAME (PLEASE PRINT) Matt Owens	PHONE NUMBER 303 996-1839	TITLE Petroleum Engineer
SIGNATURE N/A		DATE 6/16/2010

LEASE: UTC-9815 WELL #: Sheep Wash Federal 23-25-9-18
 FIELD: Riverbend
 LOCATION: _____
 COUNTY: Uintah ST: Utah API: 43-047-36740

GL:	4877'
SPUD DATE:	2/22/2006
COMP DATE:	6/30/2006

CONDUCTOR

SIZE: 13 3/8"
 WT/GRD: H-40
 WT/GRD: 48#
 CSA: 220'
 SX: 300 sx Class G
 CIRC: Y
 TOC: Surf
 HOLE SIZE: 17 1/2"

SURFACE CASING

SIZE: 8 5/8"
 WT/GRD: J-55
 WT/GRD: 32#
 CSA: 3,519
 SX: 700 sx Class G
 CIRC: Y
 TOC: Surf
 HOLE SIZE: 12 1/4"

PRODUCTION CASING

SIZE: 4 1/2"
 WT/GRD: P110
 WT/GRD: 13.5#
 CSA: 12,713
 SX: 375 sx Hi-Lift
1610 sx 50/50 Poz
 CIRC: Y
 TOC: 3000'
 HOLE SIZE: 7 7/8"

DATE FIRST PRODUCED 6/30/06
 PRODUCTION METHOD Flow
 CHOKER SIZE 14/64
 Csg PRESSURE 1551
 OIL (BBL) 0
 GAS (MCF) 1554
 WATER (BBL) 70

295 jts of 2 3/8" Tubing to 9,413' (6/2/2010)

Stimulation

Stage 7: (5/14/2010) 1,155# 100 mesh sand, 43,902# 30/50 white sand, 4,968# 30/50 curable resin coated sand, 926 bbls FR slick water

Stage 6: (5/14/2010) 1,869# 100 mesh sand, 69,338# 30/50 white sand, 7,400# 30/50 curable resin coated sand, 1,545 bbls FR slick water

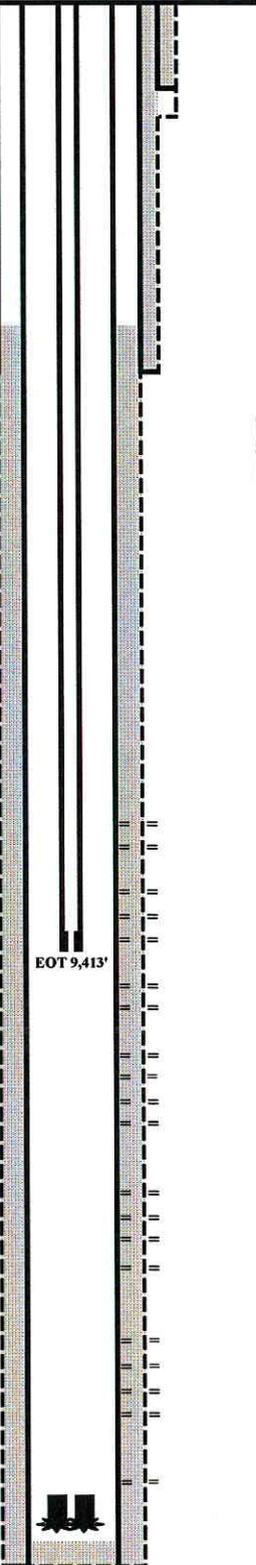
Stage 5: (5/14/2010) 1,701# 100 mesh sand, 62,628# 30/50 white sand, 6,600# 30/50 curable resin coated sand, 1,621 bbls FR slick water

Stage 4: (7/26/06) 2897 bbls of 20# linear and Borate XL gel and 124,000 # 20/40 white sand, 5000# 20/40 Versa prop, 49,000# Temp DC sand

Stage 3: (7/26/06) Hybrid frac well w/ 3199 bbls 20# liner and Borate XL fluid and 118,000# 20/40 Ottawa sand, 15,000# 20/40 Versa prop, 48,000# Temp DC sand

Stage 2: (7/25/06) 1450 bbls 15#XL gel and 66,000# 20/40 versa prop sand

Stage 1: (6/29/06) 91300# 20-40 Versaprop and 48000# 20-40 Magnaprop, using 2406 bbls 25 and 20# Borate XL gel



8942-44	8960-62	Stage 7 - Wasatch
9022-26	9079-83	Stage 7 - Wasatch
9140-44		Stage 6 - Dark Canyon
9182-84	9250-54	Stage 6 - Dark Canyon
9346-48	9362-64	Stage 6 - Dark Canyon
9960-62		Stage 5 - Upper Mesaverde
10066-72	10094-98	Stage 5 - Upper Mesaverde
10677-80		Stage 4 - Lower Mesaverde
10774-76		Stage 4 - Lower Mesaverde
10836-39		Stage 4 - Lower Mesaverde
10922-25		Stage 4 - Lower Mesaverde
10998-11101		Stage 3 - Lower Mesaverde
11023-26		Stage 3 - Lower Mesaverde
11095-98		Stage 3 - Lower Mesaverde
11288-91		Stage 3 - Lower Mesaverde
11897-99		Stage 2 - Desert/Grassy
11936-38		Stage 2 - Desert/Grassy
11965-68		Stage 2 - Desert/Grassy
12040-43		Stage 2 - Desert/Grassy
12545-52		Stage 1 - Spring Canyon

3-3/4" Bit x POBS (8/10/06) (5/27/2010)

PBTD @ 12552' (5/28/2010)

MD 12,756
 TD 12,756

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Gasco Production Co Operator Account Number: N 2575
 Address: 8 Inverness Drive East, Ste 100
city Englewood
state Co zip 80112 Phone Number: (303) 483-0044

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304736740	Sheep Wash Federal 23-25-9-18		NESW	25	9	18	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AE</i>	15213	15213	2/22/2006		7/27/10		
Comments: Formation Change from MVRD to WSMVD <i>eff 6/16/2010</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Jessica Berg

Name (Please Print)

Jessica Berg

Signature

Production Tech

7/23/2010

Title

Date

RECEIVED

JUL 26 2010

(5/2000)

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-9803
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: SHEEP WASH FED 23-25-9-18
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY	9. API NUMBER: 43047367400000
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112	PHONE NUMBER: 303 483-0044 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2052 FSL 1932 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 25 Township: 09.0S Range: 18.0E Meridian: S	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/15/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco would like to dispose of water at LaPoint Recycle & Storage state approved commercial disposal facility located in Section 12 Township 5 south Range 19 west in LaPoint UT. This facility would be used in addition to the currently approved disposal facilities that Gasco uses to dispose of water from this well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 11, 2010

NAME (PLEASE PRINT) Roger Knight	PHONE NUMBER 303 996-1803	TITLE EHS Supervisor
SIGNATURE N/A		DATE 10/8/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-9803
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: SHEEP WASH FED 23-25-9-18
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY	9. API NUMBER: 43047367400000
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112	PHONE NUMBER: 303 483-0044 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2052 FSL 1932 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 25 Township: 09.0S Range: 18.0E Meridian: S	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco would like to dispose of water at Integrated Water management, LLC state approved commercial disposal facility located in Section 30, 2 south Range 4 west in North Blue Bench UT. This facility would be used in addition to the currently approved disposal facilities that Gasco uses to dispose of water from this well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Jessica Berg	PHONE NUMBER 303 996-1805	TITLE Production Clerk
SIGNATURE N/A		DATE 12/31/2010

Effective Date: 4/16/2015

FORMER OPERATOR:	NEW OPERATOR:
Gasco Production Company N2575 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805	Badlands Production Company N4265 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805
CA Number(s):	Unit(s): Gate Canyon, Wilkin Ridge Deep, RBU-EOR-GRRV

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 6/2/2015
3. New operator Division of Corporations Business Number: 1454161-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 6/2/2015
2. Receipt of Acceptance of Drilling Procedures for APD on: N/A
3. Reports current for Production/Disposition & Sundries: 6/3/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2016
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: None
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: SUR0027842
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): SUR0027845
SUR0035619 -FCB

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 1/22/2016
2. Entity Number(s) updated in **OGIS** on: 1/22/2016
3. Unit(s) operator number update in **OGIS** on: 1/22/2016
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/22/2016
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/22/2016

COMMENTS:

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

Well Name	Section	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
FEDERAL 23-18G-9-19	18	090S	190E	4304752496		Federal	Federal	OW	APD
FEDERAL 14-17G-9-19	17	090S	190E	4304752522		Federal	Federal	OW	APD
FEDERAL 13-18G-9-19	18	090S	190E	4304752538		Federal	Federal	OW	APD
FEDERAL 23-29G-9-19	29	090S	190E	4304752544		Federal	Federal	OW	APD
FEDERAL 24-20G-9-19	20	090S	190E	4304752545		Federal	Federal	OW	APD
FEDERAL 31-21G-9-19	21	090S	190E	4304752546		Federal	Federal	OW	APD
Federal 323-29-9-19	29	090S	190E	4304753026		Federal	Federal	GW	APD
Federal 421-29-9-19	29	090S	190E	4304753027		Federal	Federal	GW	APD
Federal 322-29-9-19	29	090S	190E	4304753029		Federal	Federal	GW	APD
Federal 431-29-9-19	29	090S	190E	4304753030		Federal	Federal	GW	APD
Federal 432-29-9-19	29	090S	190E	4304753031		Federal	Federal	GW	APD
Federal 414-29-9-19	29	090S	190E	4304753070		Federal	Federal	GW	APD
FEDERAL 412-29-9-19	29	090S	190E	4304753073		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753076		Federal	Federal	GW	APD
federal 321-29-9-19	29	090S	190E	4304753078		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753079		Federal	Federal	GW	APD
FEDERAL 321-29-9-19	29	090S	190E	4304753080		Federal	Federal	GW	APD
Federal 212-29-9-19	29	090S	190E	4304753133		Federal	Federal	GW	APD
State 321-32-9-19	32	090S	190E	4304754479		State	State	GW	APD
State 423-32-9-19	32	090S	190E	4304754480		State	State	GW	APD
State 421-32-9-19	32	090S	190E	4304754481		State	State	GW	APD
State 413-32-9-19	32	090S	190E	4304754482		State	State	GW	APD
State 323-32-9-19	32	090S	190E	4304754483		State	State	GW	APD
State 431-32-9-19	32	090S	190E	4304754529		State	State	GW	APD
Desert Spring State 224-36-9-18	36	090S	180E	4304754541		State	State	GW	APD
Desert Spring State 243-36-9-18	36	090S	180E	4304754542		State	State	GW	APD
Desert Spring State 241-36-9-18	36	090S	180E	4304754543		State	State	GW	APD
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	P
RBU 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

RBU 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P
FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P
LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
RBU 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU-76482

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Desert Spring Fed 21-1-10-18

2. NAME OF OPERATOR:
Gasco Production Company

9. API NUMBER:
4304737631

3. ADDRESS OF OPERATOR:
7979 E. Tufts Ave. CITY **Denver** STATE **CO** ZIP **80237**

PHONE NUMBER:
(303) 483-0044

10. FIELD AND POOL, OR WILDCAT:
Uteland Butte

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **0633 FNL 1512 FWL**

COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENW 1 10S 18E S**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 4/16/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company requests a change of operator on this well, in addition to the wells on the attached list from Gasco Production Company to Badlands Production Company, effective date of 4/16/2015.

Gasco Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805



Michael Decker, Exec. Vice President & COO

Badlands Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805



Michael Decker, Exec. Vice President & COO

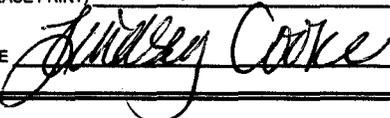
RECEIVED

JUN 02 2015

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) **Lindsey Cooke**

TITLE **Engineering Tech**

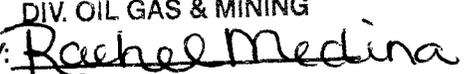
SIGNATURE 

DATE **5/18/2015**

(This space for State use only)

APPROVED

JAN 22 2016

DIV. OIL GAS & MINING
BY: 

Well Name	Section	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
RBUS 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P
RBUS 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBUS 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBUS 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBUS 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBUS 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBUS 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBUS 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBUS 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBUS 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBUS 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P

FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P
SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P

LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	S
RBU 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S
RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S