



14421 County Rd. 10 • Ft. Lupton, Colorado 80621 • (303) 857-9999 • FAX (303) 857-0577 • E-MAIL Permitco 1@aol.com

May 17, 2005

Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Re: **Gasco Production Company**
Sheep Wash Federal #21-25-9-18
521' FNL and 2122' FWL
NE NW Section 25, T9S - R18E
Uintah County, Utah
Lease No. U-9803

Gentlemen:

Enclosed please find two copies of the Application for Permit to Drill, along with one copy of the Onshore Order No. 1 which was filed with the BLM in Vernal, Utah.

If you should need additional information, please don't hesitate to contact me. Approved copies of the A.P.D. should be sent to Permitco Inc. at the address shown above.

Sincerely,

PERMITCO INC.

Venessa Langmacher
Consultant for
Gasco Production Company

Enc.

cc: Gasco Production Company - Englewood, CO
Shawn Elworthy - Roosevelt, UT

RECEIVED

MAY 19 2005

DIV. OF OIL, GAS & MINING

001

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

5. MINERAL LEASE NO.: U-9803
6. SURFACE: BLM

1A. TYPE OF WORK: DRILL REENTER DEEPEN

7. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

B. TYPE OF WELL: OIL GAS OTHER _____ SINGLE ZONE MULTIPLE ZONE

8. UNIT or CA AGREEMENT NAME:
N/A

2. NAME OF OPERATOR:
Gasco Production Company

9. WELL NAME and NUMBER:
Sheep Wash Federal 21-25-9-18 590

3. ADDRESS OF OPERATOR: 8 Inverness Drive East, Suite 100, Englewood, CO 80112
PHONE NUMBER: 303/483-0044

10. FIELD AND POOL, OR WILDCAT:
Riverbend Eight Mile Flat North

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 521' FNL and 2122' FWL
AT PROPOSED PRODUCING ZONE: NE NW
598738X
4429653Y
40.007795
-109.843779

11. QTR/QTR, SECTION, TOWNSHIP, RANGE
MERIDIAN:
Section 25, T9S - R18E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE:
Approximately 23.8 miles southeast of Myton, UT

12. COUNTY: Uintah
13. STATE: UT

15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 521'	16. NUMBER OF ACRES IN LEASE: 1400.01	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 Acres
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): Approx. 1100'	19. PROPOSED DEPTH: 13,036'	20. BOND DESCRIPTION: Bond No. UT-1233
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4922' GL	22. APPROXIMATE DATE WORK WILL START: ASAP	23. ESTIMATED DURATION: 35 Days

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2"	13-3/8", H-40, 48#	170'	225 sx Premium Type 5, 15.6 ppg, 1.18 yield
12-1/4"	8-5/8", J-55, 32#	3,479'	580 sx Hi-Lift, 11 ppg, 3.91 yield + 185 sx 10-2 RFC, 14.2 ppg, 1.63 yield
7-7/8"	4-1/2", P-110, 13.5#	13,036'	366 sx Hi-Lift, 11.5 ppg, 3.05 yield + 1753 sx 50-50 Poz, 14.1 ppg, 1.28 yield
CONFIDENTIAL-TIGHT HOLE			

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
- COMPLETE DRILLING PLAN
- FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

AGENT: PermitCo Inc., 14421 County Road 10, Fort Lupton, CO 80621 AGENT'S PHONE NO.: 303/857-9999

NAME (PLEASE PRINT) Venessa Langmacher TITLE Agent for Gasco Production Company

SIGNATURE *Venessa Langmacher* DATE May 17, 2005

(This space for State use only)

API NUMBER ASSIGNED: 43-047-34727

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 05-19-2005
By: *[Signature]*

(See Instructions on Reverse Side)

RECEIVED
MAY 19 2005
DIV. OF OIL, GAS & MINING

Federal Approval of this
Action is Mandatory

T9S, R18E, S.L.B.&M.

R
18
E

R
19
E

1910 Brass Cap,
2.0' High, Pile
of Stones, Steel
Post

N89°42'48"W - 2641.24' (Meas.)

N89°46'40"W - 2640.66' (Meas.)

1910 Brass Cap,
0.7' High, Stones

Brass Cap,
1.5' High, Pile
of Stones

SHEEP WASH FEDERAL
#21-25-9-18

Elev. Ungraded Ground = 4922'

N00°17'48"E - 2641.29' (Meas.)

2122'

521'

N00°13'52"E - 2641.87' (Meas.)

N00°12'51"E - 2635.84' (Meas.)

1910 Brass Cap,
1.1' High, Steel
Post

25

1910 Brass Cap,
0.6' High, Pile
of Stones

N00°12'53"E - 2641.64' (Meas.)

1910 Brass Cap,
0.6' High, Pile
of Stones

Set Marked Stone,
1.5' High, Pile of
Stones

Brass Cap,
2.3' High, Pile
of Stones

N89°41'21"W - 2642.95' (Meas.)

S89°39'49"E - 2641.94' (Meas.)

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)

LATITUDE = 40°00'27.79" (40.007719)

LONGITUDE = 109°50'37.90" (109.843861)

(AUTONOMOUS NAD 27)

LATITUDE = 40°00'27.92" (40.007756)

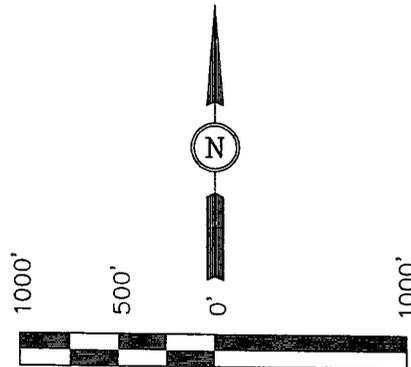
LONGITUDE = 109°50'35.38" (109.843161)

GASCO PRODUCTION COMPANY

Well location, SHEEP WASH FEDERAL
#21-25-9-18, located as shown in the NE 1/4
NW 1/4 of Section 25, T9S, R18E, S.L.B.&M.
Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE NORTHWEST CORNER OF
SECTION 31, T9S, R19E, S.L.B.&M. TAKEN FROM THE MOON
BOTTOM, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE
QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED
STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY.
SAID ELEVATION IS MARKED AS BEING 4838 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Robert Hay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 04-13-05	DATE DRAWN: 04-27-05
PARTY B.B. J.M. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE GASCO PRODUCTION COMPANY	

CONFIDENTIAL - TIGHT HOLE

ONSHORE OIL & GAS ORDER NO. 1

Approval of Operations on Onshore
Federal and Indian Oil & Gas Leases

Sheep Wash Federal #21-25-9-18
521' FNL and 2122' FWL
NE NW Section 25, T9S-R18E
Uintah County, Utah

Prepared For:

Gasco Production Company

By:

PERMITCO INC.
14421 County Road 10
Ft. Lupton, Colorado 80621
303/857-9999

CONFIDENTIAL-TIGHT HOLE

Copies Sent To:

- 3 - Bureau of Land Management - Vernal, UT
- Utah Division of Oil, Gas & Mining - SLC, UT
- 2 - Gasco Production Company - Englewood, CO
- 1 - Shawn Elworthy - Roosevelt, UT



APPLICATION FOR PERMIT TO DRILL OR REENTER

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
Attached.
2. A Drilling Plan
See Drilling Program Attached.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the Appropriate Forest Service Office.
See Surface Use Plan Attached.
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20).
Bond coverage for this well is provided by Gasco Production Company under their BLM Bond No. UT-1233.
5. Operator certification.
Please be advised that Gasco Production Company is considered to be the operator of the above mentioned well. Gasco Production Company agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.
6. Such other site specific information and/or plans as may be required by the authorized officer.

**ONSHORE OIL & GAS ORDER NO. 1
 Approval of Operations on Onshore
 Federal and Indian Oil and Gas Leases**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

<i>Formation</i>	<i>Depth</i>	<i>Subsea</i>
Uinta	Surface	+4,921'
Wasatch	5,431'	-495'
Mesaverde	9,286'	-4,350'
Castlegate	11,836'	-6,900'
Blackhawk	12,036'	-7,100'
Spring Canyon	12,736'	-7,800'
T.D.	13,036'	-8,100'

2. ESTIMATED DEPTH OF ANTICIPATED WATER, OIL, GAS OR MINERAL FORMATIONS:

<i>Substance</i>	<i>Formation</i>	<i>Depth</i>
Gas	Wasatch	5,900'-9,286'
Gas	Mesaverde	9,286'-11,836'
Gas	Blackhawk	12,036'-12,950'

All fresh water prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.



3. PRESSURE CONTROL EQUIPMENT

Gasco Production Company's minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double with annular, 5000 psi w.p.

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed;
- b. whenever any seal subject to test pressure is broken
- c. following related repairs; and
- d. at 30-day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) the check valve shall be held open or the ball removed.

Annular preventers shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.



BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have the BLM representative on location during pressure testing.

- a. The size and rating of the BOP stack is shown on the attached diagram. Although a rig has not been chosen to drill this well, most of the equipment for this depth of hole in the area use a 11", 5000 psi working pressure blowout preventor.
- b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

4. PROPOSED CASING AND CEMENTING PROGRAM:

- a. The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors, including; presence/absence of hydrocarbons; fracture gradients; usable water zones; formation pressures; lost circulation zones; other minerals; or other unusual characteristics. All indications of usable water shall be reported.



- b. Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory wells (lacking better data).
- c. Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory wells (lacking better data)
- d. Casing collars shall have a minimum clearance of 0.422 inches of all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.
- e. All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.
- f. All casing except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing.
- g. The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.
- h. All indications of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.
- i. Three centralizers will be run on the bottom three joints of surface casing with a minimum of one centralizer per joint starting with the shoe joint.
- j. Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.
- k. All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.
- l. On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.



m. The proposed casing program will be as follows:

Purpose	Depth	Hole Size	O.D.	Weight	Grade	Type	New/Used
Conductor	0-170'	17-1/2"	13-3/8"	48#	H-40	---	New
Surface	0-3,479'	12-1/4"	8-5/8"	32#	J-55	ST&C	New
Production	0-13,036'	7-7/8"	4-1/2"	13.5#	P-110	LT&C	New

n. Casing design subject to revision based on geologic conditions encountered.

o. The cement program will be as follows:

Conductor	Type and Amount
0' - 170'	225 sx Premium Type 5 @ 15.6 ppg, 1.18 cu ft/sk yield
Surface	Type and Amount
TOC @ Surface	Lead: 580 sx Hi-Lift @ 11 ppg, 3.91 cu ft/sk yield Tail: 185 sx 10-2 RFC @ 14.2 ppg, 1.63 cu ft/sk yield
Production	Type and Amount
TOC @ 2,500'	Lead: 366 sx Hi-Lift @ 11.5 ppg, 3.05 cu ft/sk yield Tail: 1753 sx 50:50 Poz @ 14.1 ppg, 1.28 cu ft/sk yield

p. Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

q. After cementing but before commencing any test, the casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the driller's log.

r. The following reports shall be filed with the District Manager within 30 days after the work is completed.



1. Progress reports, Form 3160-5 (formerly 9-331) "Sundry Notices and Reports on Wells", must include complete information concerning:
 - a. Setting of each string of casing, showing the size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
 - b. Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.
- s. Auxiliary equipment to be used is as follows:
 1. Kelly cock
 2. No bit float is deemed necessary.
 3. A sub with a full opening valve.

5. MUD PROGRAM

- a. The proposed circulating mediums to be employed in drilling are as follows:

<i>Interval</i>	<i>Mud Type</i>	<i>Mud Wt.</i>	<i>Visc.</i>	<i>F/L</i>	<i>PH</i>
0'-170'	Fresh Water	8.33	1	---	7
170'-3,479'	Fresh Water	8.33	1	---	7-8
3,479'-13,036'	Fresh Water & DAP	9.0-11.5	30-40	12-20	8

There will be sufficient mud on location to control a blowout should one occur. A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, static filtration loss, and Ph.

- b. Mud monitoring equipment to be used is as follows:
 1. Periodic checks will be made each tour of the mud system. The mud level will be checked visually.



- c. No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.
- d. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- e. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

6. EVALUATION PROGRAM

The anticipated type and amount of testing, logging and coring are as follows:

- a. No drill stem tests are anticipated, however, if DST's are run, the following requirements will be adhered to:

Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DSTs may be accomplished day or night.

A DST that flows to the surface with evidence of hydrocarbons shall be either reversed out of the testing string under controlled surface conditions. This would involve provided some means for reverse circulation.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water cooled exhausts.

- b. The logging program will consist of a Schlumberger Platform Express (or equivalent) to be run from base of surface casing to T.D.



- c. No cores are anticipated.
- d. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cutting, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).
- e. The anticipated completion program will be as follows: Perforate multistage fracs and complete all productive Mesaverde and Wasatch sands present in wellbore. Produce all zones together.
- f. Daily drilling and completion progress reports shall be submitted to the BLM in Vernal on a weekly basis.

7. ABNORMAL TEMPERATURES OR PRESSURES

- a. The expected bottom hole pressure is 7663 psi. The maximum bottom hole temperature will be 210 degrees Fahrenheit.
- b. No hydrogen sulfide gas is anticipated. Abnormal Pressures will be controlled with the mud weight.

8. ANTICIPATED STARTING DATES AND NOTIFICATION OF OPERATIONS

- a. Drilling is planned to commence upon approval of this application.
- b. It is anticipated that the drilling of this well will take approximately 35 days.
- c. The BLM in Vernal, Utah shall be notified of the anticipated date of location construction commencement and of anticipated spud date.



- d. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.
- e. The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.
- f. In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, UT 84078.
- g. Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.
- h. If a replacement rig is contemplated for completion operations, a "Sundry Notice" Form 3160-5 to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
- i. Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communications, not later than 5 days following the date on which the well is placed on production.
- j. Pursuant to Onshore Order No. 7, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.
- k. Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

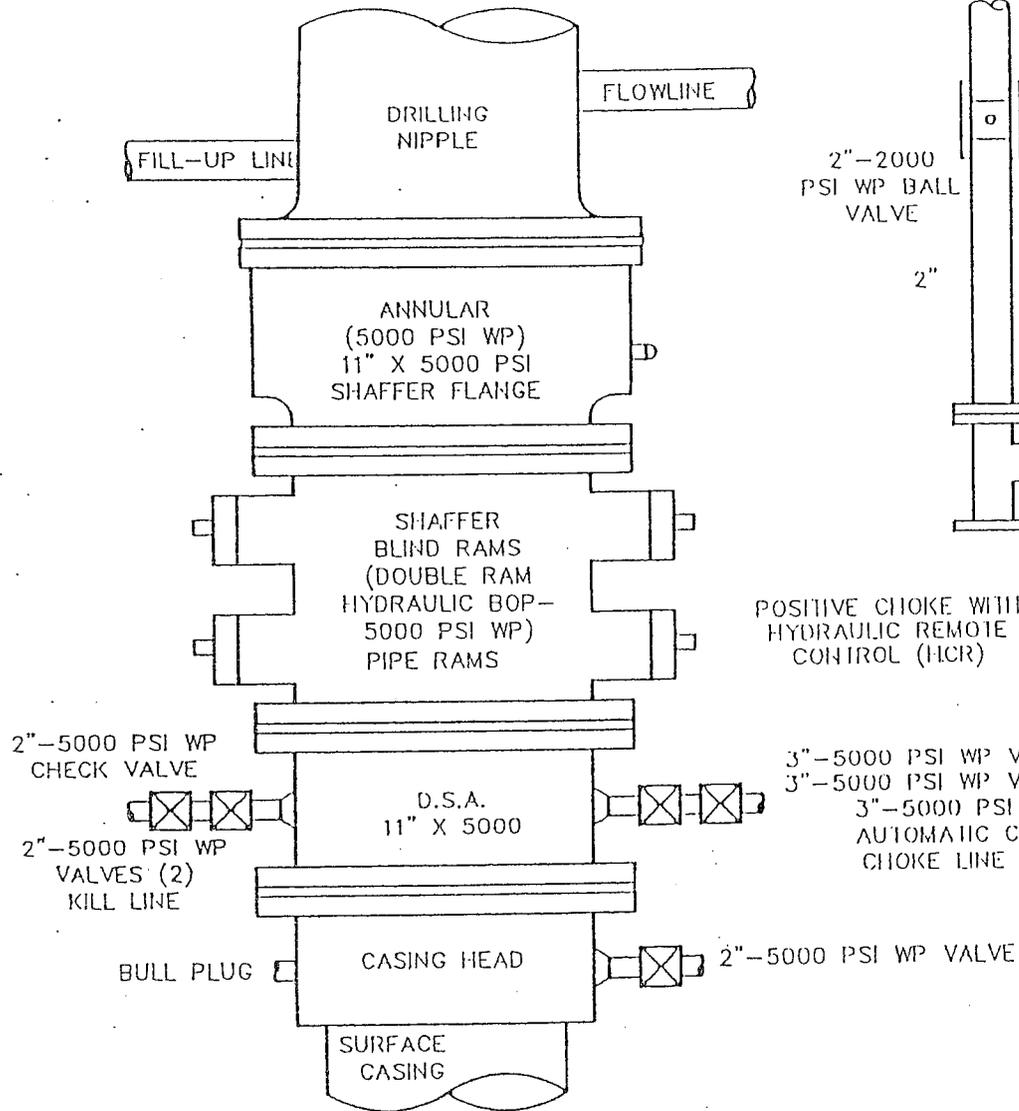


- i. A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9.d.), shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b.4.).
- m. A first production conference will be scheduled within 15 days after receipt of the first production notice.
- n. No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.
- o. Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

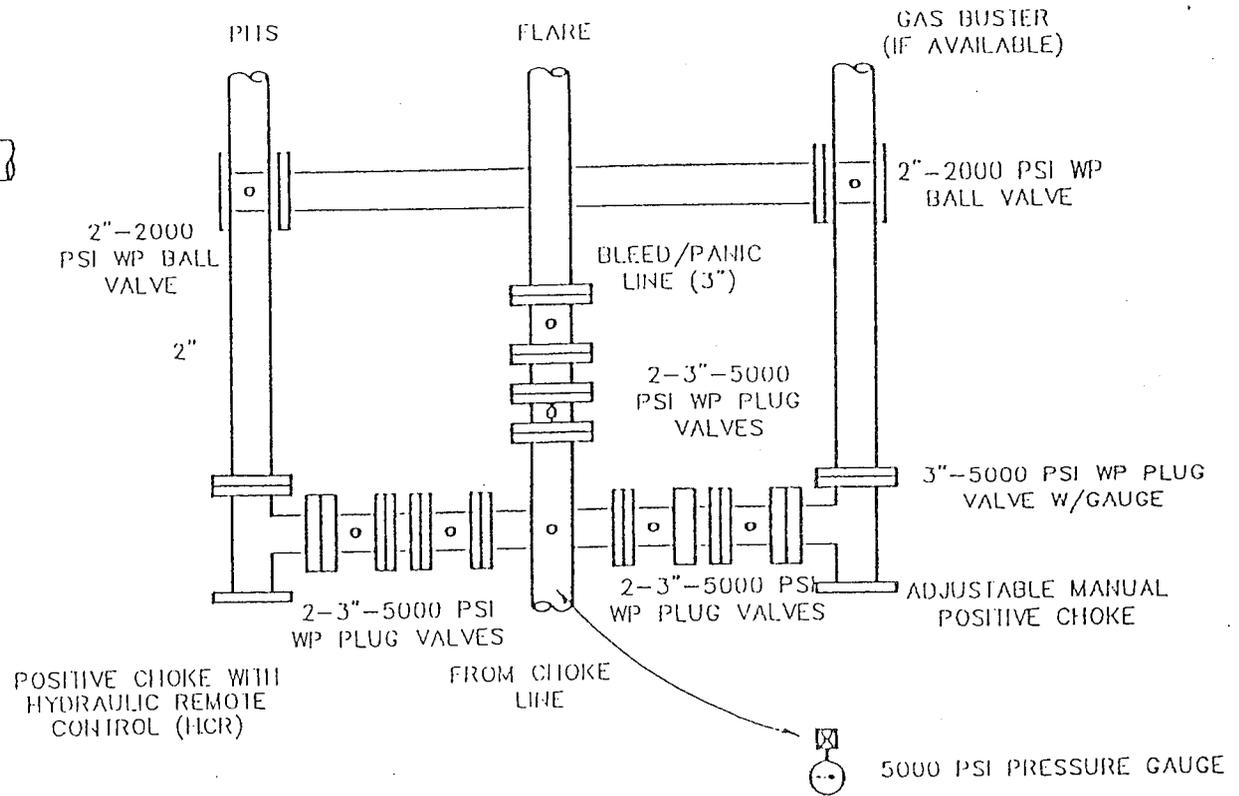
Bureau of Land Management 170 South 500 East Vernal, Utah 84078		
Phone: 435/781-4400	After Hours:	Fax: 435/781-4410
Kirk Fleetwood	Petroleum Engineer	435/828-7875



BOP SCHEMATIC
5000 PSI WORKING PRESSURE



PLAN VIEW CHOKING MANIFOLD



THE HYDRAULIC CLOSING UNIT WILL BE LOCATED MORE THAN 30' FROM THE WELLHEAD. CHOKER AND BLEED/PANIC LINES WILL GO TO THE PIT AND FLARE. ALL CONNECTIONS IN CHOKER LINES AND MANIFOLD WILL BE FLANGED OR WELDED. ALL FLANGES SHOULD BE RING JOINT GASKET TYPE. ALL TURNS IN LINES SHALL BE CONSTRUCTED USING TARGETING 90° TEES OR ELLS. ALL LINES SHALL BE ANCHORED.

**ONSHORE OIL & GAS ORDER NO. 1
NOTIFICATION REQUIREMENTS**

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - twenty-four (24) hours prior to initiating pressure tests.
- First Production - Notice within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The onsite inspection for the subject well site was conducted on Wednesday, May 4, 2005 at approximately 9:40 a.m. Weather conditions were warm, clear and sunny. In attendance at the onsite inspection were the following individuals:

Stan Olmstead	Natural Resource Specialist	Bureau of Land Management
Carl Wright		Bureau of Land Management
Amy Torres	Wildlife Biologist	Bureau of Land Management
Lisa Smith	Permitting Agent	Permitco Inc.
Venessa Langmacher	Permitting Agent	Permitco Inc.
Hal Marshall	Surveyor	Uintah Engineering and Land Surveying

1. **EXISTING ROADS**

- a. The proposed well site is located approximately 23.8 miles southeast of Myton, Utah.



- b. Directions to the location from Myton, Utah are as follows:

Proceed southwesterly on Highway 40 for 1.5 miles. Turn left and proceed southeasterly for approximately 11 miles to the Castle Peak Mine. Turn left and proceed east for approximately 6.7 miles on the 8 mile flat road. Stay right and proceed southeasterly approximately 4.6 miles. Turn left on the proposed access and proceed northerly approximately 200' until reaching the proposed location.

- c. For location of access roads within a 2-Mile radius, see Maps A & B.
- d. Improvement to existing main roads will not be required.
- e. All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.
- f. Existing roads and newly constructed roads on surface under the jurisdiction of any Surface Managing Agency shall be maintained in accordance with the standards of the SMA.

2. **PLANNED ACCESS ROADS**

- a. Approximately 200 feet of new construction will be necessary. The remainder of the access road is maintained by the County or is an existing oilfield road.
- b. The maximum grade of the new construction will be approximately 3%.
- c. No turnouts are planned.
- d. No low water crossings or culverts will be necessary.
- e. The last 200 feet of new access road was centerline flagged at the time of staking.
- f. The use of surfacing material is not anticipated, however it may be necessary depending on weather conditions.
- g. No cattle guards will be necessary.



- h. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- i. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- j. The road will be constructed/upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowing and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.
- k. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

3. LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS OF THE PROPOSED LOCATION.

(See Map "C")

- a. Water wells - none
- b. Injection wells - none
- c. Producing wells - three
- d. Drilling wells - none
- e. Shut-in wells - none



- f. Temporarily abandoned wells - none
- g. Disposal wells -none
- h. Abandoned wells - four

4. LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES.

- a. All permanent structures (onsite for six months or longer) constructed or installed (including oil well pump jacks) will be painted Carlsbad Canyon. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.
- b. If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall surrounded by a containment dike of sufficient capacity to contain at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.
- c. A production facility layout is attached.
- d. All loading lines will be placed inside the berm surrounding the tank battery.
- e. Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flow line will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.
- f. The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform with Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.



- g. If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.
- h. Any necessary pits will be properly fenced to prevent any wildlife entry.
- i. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.
- j. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.
- k. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic.
- l. The road will be maintained in a safe useable condition.
- m. Produced water will be stored in a 300 bbl heated, insulated tank, then hauled to a commercial disposal site such as Disposal Inc., or Brennan Bottom.
- n. Pipelines will follow the route shown on Map D. See Pipeline detail attached.

5. LOCATION AND TYPE OF WATER SUPPLY

- a. The proposed water source will be the Nebecker Water Service at the Nebecker Water Station in Myton, permit #43-1723, or produced field water.
- b. Water will be hauled by Nebecker Water Service to the location over the access roads shown on Maps A and B.
- c. No water well will be drilled on this lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- a. Surface and subsoil materials in the immediate area will be utilized.



- b. Any gravel used will be obtained from a commercial source.
- c. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- d. No construction materials will be removed from Federal land.

7. METHODS OF HANDLING WASTE DISPOSAL

- a. The reserve pit will be constructed so as not to leak, break, or allow discharge.
- b. At the request of the BLM, the reserve pit will be lined with a 12 mil liner. If fractured rock is encountered, the pit will be first lined with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.
- c. Burning will not be allowed. All trash will be contained in a trash cage and its contents removed at the end of drilling operations and hauled to an approved disposal sight.
- d. After first production, produced waste water will be confined to a unlined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.
- e. Drill cuttings are to be contained and buried in the reserve pit.
- f. Any salts and/or chemicals which are an integral part of the drilling system will be disposed of in the same manner as the drilling fluid.
- g. A chemical porta-toilet will be furnished with the drilling rig.
- h. The produced fluids will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas salt water or other produced fluids will be cleaned up and removed.



8. ANCILLARY FACILITIES

There are no airstrips, camps, or other facilities planned during the drilling of the proposed well.

9. WELL SITE LAYOUT

- a. The operator or his/her contractor shall contact the BLM Office at 435/781-4400 forty-eight (48) hours prior to construction activities.
- b. The reserve pit will be located on the west side of the location.
- c. The flare pit will be located on the north side of the reserve pit, a minimum of 100 feet from the well head and 20 feet from the reserve pit fence.
- d. The stockpiled topsoil (first six inches) will be stored around the perimeter of the well pad, as shown on the attached diagram. Topsoil along the access route will be wind rowed on the uphill side. Pit topsoil will be stored near the pit.
- e. Access to the well pad will be from the south as shown on the Pit & Pad Layout.
- f. See Location Layout for orientation of rig, cross section of drill pad and cuts and fills.
- g. The location of mud tanks; reserve pit, trash cage; pipe racks; living facilities and soil stockpiles will be shown on the Location Layout.
- h. All pits will be fenced according to the following minimum standards:
 1. 39 inch net wire shall be used with at least one strand or barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
 2. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.



3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
 4. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
 5. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.
- i. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

Producing Location

- a. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
- b. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
- c. If a plastic nylon reinforced liner is used it shall be torn and perforated before backfilling of the reserve pit.
- d. The reserve pit and that portion of the location not needed for production facilities or operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.
- e. Reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. A seed mixture will be specified by the Bureau of Land Management in their Conditions of Approval for the subject well.



Seeding will be performed immediately after the location has been reclaimed and the pit has been backfilled, regardless of the time of year. Seed will be broadcast and walked in with a dozer.

- f. The topsoil stockpile will be seeded as soon as the location has been constructed with the same recommended seed mix. The seed will be walked in with a cat.
- g. The following seed mixture has been recommended by the BLM.

<i>Species</i>	<i>#/s per Acre</i>
Shadscale	3
Four wing	3
Globe Mallow	3
Indian Ricegrass	3
TOTAL	12

Dry Hole

- h. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access Roads - All of the access roads are maintained by the County Road Department or the Bureau of Land Management.

Well pad - The well pad is located on lands managed by the BLM.



12. **OTHER INFORMATION**

- a. A Class III archeological survey has been conducted by Grand River Institute. A copy of this report is attached.
- b. The operator is responsible for informing all persons in the areas who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:
 - whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
 - a time frame for the AO to complete and expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.
- c. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- d. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure.



- e. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.
- f. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.
- g. There will be no deviation from the proposed drilling and/or work over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended or abandoned will be identified in accordance with 43 CFR 3162.
- h. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- i. This permit will be valid for a period of one year from the date of approval. An extension period may be granted, if requested, prior to the expiration of the original approval period. After permit termination, a new application will be filed for approval for any future operations.
- j. The operator or his contractor shall contact the BLM Offices at 435/781-4400 48 hours prior to construction activities.
- k. The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

Permit Matters

PERMITCO INC.
14421 County Road 10
Ft. Lupton, CO 80621
303/857-9999 (O)
303/857-0577 (F)
Lisa Smith

Drilling & Completion Matters

Gasco Production Company
14 Inverness Drive East, Suite H-236
Englewood, CO 80112
John Longwell
303/483-0044 (O)
303/ 483-0011(F)

Shawn Elworthy - Field Superintendent
Roosevelt, UT
435-823-4272 (cell)



ONSHORE ORDER NO. 1
Gasco Production Company
Sheep Wash Federal #21-25-9-18
521' FNL and 2122' FWL
NE NW Section 25, T9S - R18E
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. U-9803

SURFACE USE PLAN

Page 12

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Gasco Production Company and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

This statement is subject to the provisions of 18.U.S.C. 1001 for the filing of a false statement.

May 17, 2005
Date:

Venessa Langmacher
Venessa Langmacher - PERMITCO INC.
Authorized Agent for:
Gasco Production Company



PIPELINE INFORMATION
Sheep Wash Federal #21-25-9-18

1. The type of pipeline is a single well flow line.
2. The outside diameter (O.D.) of all will be 8 inches or smaller.
3. The anticipated production through the line is approximately 2000 MCF per day.
4. The anticipated maximum test pressure is 1000 psi.
5. The anticipated operating pressure is 150 psi.
6. The type of pipe is steel.
7. The method of coupling is welded.
8. There are no other pipelines to be associated in same right of way.
9. There are no other objects to be associated in the same right of way.
10. The total length of pipeline is approximately 4900 feet - see Map D.
11. The line will be laid on the surface, adjacent to the road as shown on Map D.
12. The pipeline will only be buried under existing road crossings, prior to reaching the tie-in point. Backfilling will only be necessary where the pipeline crosses under the road.
13. The construction width needed for total surface disturbing activities is 30 feet.
14. The estimated total acreage involving all surface disturbing activities is 3.37 acres.
15. Any surface disturbance created as a result of the pipeline construction will be reclaimed utilizing the reclamation procedures and seed mixture specified by the Bureau of Land Management.

FEDERAL STIPULATIONS AND TIMING RESTRICTIONS

There are no Federal Stipulations at this time.



✦ Grand River Institute ✦

P.O. Box 3543 ✦ Grand Junction, CO 81502 ✦ 970/245-7868 FAX 970/245-6317

April 30, 2005

Gasco, Inc.
14 Inverness Drive East
Suite H-236
Englewood, CO 80112

Attn: Mike Decker

Re: GRI Project No. 2515 – Class III cultural resources inventory of eight proposed well locations (Fed. #21-30-9-19, Fed. #23-19-9-19, Fed. #41-30-9-19, Fed. #43-19-9-19, Sheep Wash Fed. #21-25-9-18, Sheep Wash Fed. #23-25-9-18, Sheep Wash Fed. #41-25-9-18, and Sheep Wash Fed. #43-25-9-18) and 1.85 miles of linear routes in the Sheep Wash area of Uintah County, Utah [U05-GB-0236b]

GRI Project No. 2516 – Class III cultural resources inventory for the proposed Wilkin Ridge Fed. #21-12-11-17 and related access/ pipeline route (9050 feet) in Uintah County, Utah, [U05-GB-0079bs]

GRI Project No. 2517 – Class III cultural resources inventory for the proposed Gate Canyon State #34-21-11-15 well location and its related new access and pipeline routes (5310 feet) in Duchesne County, Utah [U05-GB-0235s]

Dear Mike:

Enclosed are two copies of our final reports for the above cited projects. Copies have been distributed as indicated below. Also enclosed is our invoice. Please call me if you have any questions or comments.

Sincerely,



Carl E. Conner
Director

Enc.

Distribution:

- 4 (2, 2516 and 2, 2517) – Kenny Wintch, Utah State Land Trust
- 4 (2, 2515 and 2, 2516) – Blaine Phillips, BLM Vernal Field Office
- 3 (1 ea) – Lisa Smith, Permitco

✦ Grand River Institute ✦

P.O. Box 3543 ✦ Grand Junction, CO 81502 ✦ 970/245-7868 ✦ FAX 970/245-6317

May 2, 2005

Antiquities Section
Division of State History
300 Rio Grand, Suite 210
Salt Lake City, Utah 84101

Attn: Jim Dykmann

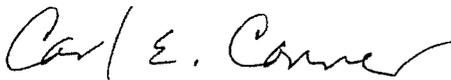
Re: GRI Project No. 2516 – Class III cultural resources inventory for the proposed Wilkin Ridge Fed. #21-12-11-17 and related access/ pipeline route (9050 feet) in Uintah County, Utah, [U05-GB-0079bs]

GRI Project No. 2517 – Class III cultural resources inventory for the proposed Gate Canyon State #34-21-11-15 well location and its related new access and pipeline routes (5310 feet) in Duchesne County, Utah [U05-GB-0235s]

Dear Jim:

As requested by Kenny Wintch, Archaeologist for the Trust Lands Administration, I have forwarded one copy each of the above cited reports. Please call me if you have any questions or require additional information.

Sincerely,



Carl E. Conner
Director

CC:cec

Enc.

cc: Kenny Wintch
✓ Lisa Smith, Permitco

UTAH STATE COVER PAGE

Must Accompany All Project Reports
Submitted to Utah SHPO

Project Name: **Class III cultural resources inventory of eight proposed well locations (Fed. #21-30-9-19, Fed. #23-19-9-19, Fed. #41-30-9-19, Fed. #43-19-9-19, Sheep Wash Fed. #21-25-9-18, Sheep Wash Fed. #23-25-9-18, Sheep Wash Fed. #41-25-9-18, and Sheep Wash Fed. #43-25-9-18) and 1.85 miles of linear routes in the Sheep Wash area of Uintah County State Proj. No. U05-GB-0236b**

Report Date: **4/29/2005**

County(ies): **Uintah**

Principal Investigator: **Carl E. Conner**

Field Supervisor(s): **Carl E. Conner**

Records search completed at: **BLM and UDSH**

Record search date(s): **4/21/05 and 4/6/2005**

Acreage Surveyed ~ Intensive: **120 acres**

Recon/Intuitive: **0 acres**

7.5' Series USGS Map Reference(s): **Uteland Butte 1964 and Moon Bottom 1985**

Sites Reported	Count	Smithsonian Site Numbers
Archaeological Sites Revisits (no inventory form update)	0	
Revisits (updated IMACS site inventory form attached)	2	42UN1180 and 42UN2931
New recordings (IMACS site inventory form attached)	3	42UN4790, 42UN4791, and 42UN4792
Total Count of Archaeological Sites	5	
Historic Structures (USHS 106 site info form attached)	0	
Total National Register Eligible Sites	4	42UN2931, 42UN4790, 42UN4791, and 42UN4792

-----Checklist of Required Items-----

1. X Copy of the Final Report
2. X Copy of 7.5' Series USGS Map with Surveyed/Excavated Area Clearly Identified.
3. Completed IMACS Site Inventory Forms, Including
 - X Parts A and B or C, X The IMACS Encoding Form,
 - X Site Sketch Map, X Photographs
 - X Copy of the appropriate 7.5' Series USGS Map w/ the Site Location Clearly Marked and Labeled with the Smithsonian Site Number
4. X Completed "Cover Sheet" Accompanying Final Report and Survey Materials (Please make certain all of your checked items are attached.)



**Summary Report of Cultural
Resources Inspection**

Project No.: U05-GB-0236b [GRI No. 2515]

1. Report Title: **Class III cultural resources inventory of eight proposed well locations (Fed. #21-30-9-19, Fed. #23-19-9-19, Fed. #41-30-9-19, Fed. #43-19-9-19, Sheep Wash Fed. #21-25-9-18, Sheep Wash Fed. #23-25-9-18, Sheep Wash Fed. #41-25-9-18, and Sheep Wash Fed. #43-25-9-18) and 1.85 miles of linear routes in the Sheep Wash area of Uintah County**
2. Report Date: **4/29/2005**
3. Date(s) of Survey: **22nd and 23rd of April 2005**
4. Development Company: **Gasco Production Company**
5. Responsible Institution: **BLM Vernal Office**
6. Responsible Individuals Principal Investigator: Field Supervisor: **Carl E. Conner**
Report Author(s): **Carl E. Conner**
7. BLM Field Office: **Vernal Field Office**
8. County(ies): **Uintah**
9. Fieldwork Location: **T.9S., R.18E., Sec. 25; and, T.9S., R.19E., Sec. 19 and 30; SLBM**
10. Record Search:
Location of Records Searched for BLM: **BLM Vernal/UDSH Date: 4/21/05 and 4/6/2005**
11. Description of Proposed Project: **Eight proposed well locations and a 1.85 miles of access roads/ pipeline routes**
12. Description of Examination Procedures: **A Class III, 100% pedestrian, cultural resources survey of the proposed well locations was made by walking a series of concentric circles around the flagged centers to diameters of 750 feet. The related access and pipeline routes not included within the 10-acre study plots were surveyed by walking four parallel transects spaced at 15m intervals and centered on the flagged lines to cover corridors 200 feet wide (60m). A total of about 120 acres was intensively surveyed. The basic approach to the data collection was the continuous mapping of observed artifacts and features by recording UTM coordinates (NAD 83 Datum) using a Trimble Geo XT. Site maps were created using differentially corrected data together with ArcMap. Photographs were taken at each site and include general views and specific artifacts or features. Field notes and photo negatives are filed at Grand River Institute, while the photographs are submitted to the BLM and UDSH. No artifacts were collected.**

13. Area Surveyed:	BLM	OTHER FED	STATE	PRI.
Linear Miles Intensive:	1.85			
Recon/Intuitive:				
Acreage Intensive:	75			
Recon/Intuitive:				

14. Sites Recorded:

Smithsonian Site Numbers	#	BLM	OTHER FED	STATE	PRI.
Revisits NR Eligible	0				
(no IMACS form) Not Eligible	0				
Revisits NR Eligible	1	42UN2931			
updated IMACS) Not Eligible	1	42UN1180			
New Recordings NR Eligible	3	42UN4790 42UN4791 42UN4792			
Not Eligible	0				
Total Number of Archaeological Sites	5				
Historic Structures (USHS Form)	0				
Total National Register Eligible Sites	4	42UN2931 42UN4790 42UN4791 42UN4792			

15. Description of Findings: (see attached report) **As a result, two isolated finds and three sites (42UN4790, 42UN4791 and 42UN4792) were recorded. Two previously recorded sites (42UN1180 and 42UN2931) were revisited to ascertain their relationship to the proposed well locations.**

16. Collection Yes No

17. Conclusion/Recommendations: **The newly recorded sites and 42UN2931 were field evaluated as significant and eligible for listing on the National Register of Historic Places. Site 42UN1180 was previously evaluated as non-significant and no change was made to that evaluation. Site 42UN4790 is presently within the proposed impact area for the Fed. #41-30-9-19 well location. It should be avoided. A 5-acre addition was inventoried west of the well's original 10-acre block survey area to allow for the well center's movement in that direction. The remaining sites will be avoided, so no further work is recommended.**

**Class III Cultural Resource Inventory Report
of
Eight Proposed Well Locations and Related Linear Routes
in the Sheep Wash Area of Uintah County, Utah
for
Gasco Production Company**

Declaration of Positive Findings

GRI Project No. 2515

29 April 2005

Prepared by

Grand River Institute
P.O. Box 3543
Grand Junction, Colorado 81502
BLM Antiquities Permit No.05UT54939
UDSH Project Authorization No. U05-GB-0236b



Carl E. Conner, Principal Investigator

Submitted to
The Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Abstract

Grand River Institute conducted a Class III cultural resources inventory for Gasco Production Company of eight proposed well locations (Fed. #21-30-9-19, Fed. #23-19-9-19, Fed. #41-30-9-19, Fed. #43-19-9-19, Sheep Wash Fed. #21-25-9-18, Sheep Wash Fed. #23-25-9-18, Sheep Wash Fed. #41-25-9-18, and Sheep Wash Fed. #43-25-9-18) and 1.85 miles (9740 feet) of linear routes (roads and/or pipelines) in Uintah County, Utah, under BLM Antiquities Permit No. 05UT-54939 and Utah Division of State History (UDSH) Project Authorization No. U05-GB-0236b. This work was done to meet requirements of Federal and State laws that protect cultural resources.

Files searches conducted through the BLM Vernal District Office (BLM) and through the UDSH indicated two sites (42UN1180 and 42UN2931) were previously recorded in the project areas. Field work was performed on the 22nd and 23rd of April 2005. A total of about 120 acres (BLM) was inspected. As a result, two isolated finds and three sites (42UN4790, 42UN4791 and 42UN4792) were recorded. The two previously recorded sites (42UN1180 and 42UN2931) were revisited to ascertain their relationship to the proposed well locations. The newly recorded sites and 42UN2931 were field evaluated as significant and eligible for listing on the National Register of Historic Places. Site 42UN1180 was previously evaluated as non-significant and no change was made to that evaluation.

Site 42UN4790 is presently within the proposed impact area for the Fed. #41-30-9-19 well location. It should be avoided. A 5-acre addition was inventoried west of the well's original 10-acre block survey area to allow for the well center's movement in that direction. The remaining sites will be avoided, so no further work is recommended.

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Table A-1. Location data for cultural resources	A.2

Introduction

At the request of Gasco Production Company and the Bureau of Land Management Vernal Field Office (BLM), Grand River Institute conducted a Class III cultural resources inventory for Gasco Production Company of eight proposed well locations (Fed. #21-30-9-19, Fed. #23-19-9-19, Fed. #41-30-9-19, Fed. #43-19-9-19, Sheep Wash Fed. #21-25-9-18, Sheep Wash Fed. #23-25-9-18, Sheep Wash Fed. #41-25-9-18, and Sheep Wash Fed. #43-25-9-18) and 1.85 miles (9740 feet) of linear routes (roads and/or pipelines) under BLM Antiquities Permit No. 05UT-54939 and Utah Division of State History (UDSH) Project Authorization No. U05-GB-0236b. The file searches, survey and report were completed by Carl E. Conner (Principal Investigator) and Barbara J. Davenport of GRI. Field work was performed on the 22nd and 23rd of April 2005. A total of 120 acres (BLM) was inspected.

The survey was done to meet requirements of the Federal Land Policy and Management Act of 1976, the National Historic Preservation Act as amended in 1992, and the National Environmental Policy Act (NEPA) of 1969. These laws are concerned with the identification, evaluation, and protection of fragile, non-renewable evidences of human activity, occupation and endeavor reflected in districts, sites, structures, artifacts, objects, ruins, works of art, architecture, and natural features that were of importance in human events. Such resources tend to be localized and highly sensitive to disturbance.

Location of Project Area

The study area's discrete units lie southwest of Vernal, Utah, in the Sheep Wash area of Uintah County. The 10-acre blocks surveyed for the proposed new well locations, and the 200-foot-wide corridors inventoried for the proposed new access roads and/or pipeline routes are in T. 9 S., R. 18 E., Section 25; and, T. 9 S., R. 19 E., Sections 19 and 30; SLBM.

Environment

The project areas are within the major geologic subdivision of the Colorado Plateau known as the Uinta Basin Section. In Utah, this section extends from the Uinta Mountains on the north to the Book Cliffs on the south. It is a broad downwarp into which Quaternary- and Tertiary-age deposits were made from the surrounding mountains which include Holocene and Pleistocene pediment deposits, and Eocene-age fluvial and lacustrine sedimentary rocks (Rigby 1976:xi). Physiographically, the basin includes the Uinta basin in the north portion and the Book Cliffs/Roan Plateau in the south portion. The lower Uinta Formation is the bedrock of the study area. Holocene and Pleistocene-age alluvium and colluvium occur as a veneer over the Uinta. It consists of channel and flood-plain stream deposits. Soils encountered were rocky, shaley, silty, and sandy loams, which are in general formed in residuum from the underlying formation. However, dunes are common in this region as well.

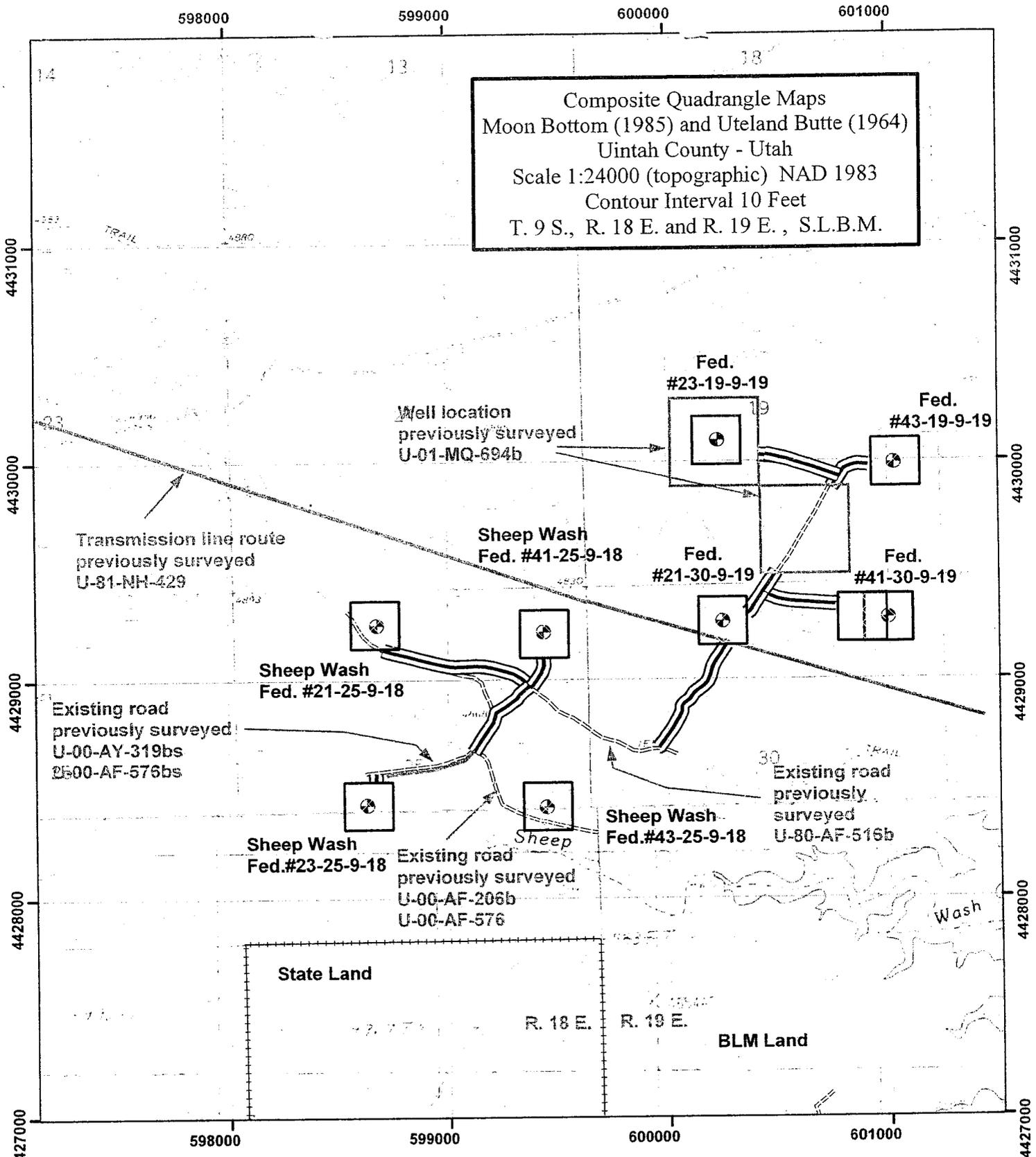


Figure 1. Project location map for the Class III cultural resource inventory for eight proposed Sheep Wash area Federal well locations and related new access/pipeline routes (1.85 miles) in Uintah County for Gasco Production Company. Areas surveyed for cultural resources are highlighted. [GRI Project No. #2515, 4/29/05]

Elevations in the project area range from 4780-to-4950 feet. The terrain is characterized as bench land that is cut by dendritic washes. Vegetation is a shadscale desert community throughout most of the area. Notably, Indian Ricegrass occurs on the stabilized dunes that border many of the small buttes in the area, and may have been a significant source of food for the native inhabitants. Regional faunal inhabitants include deer, antelope, elk, black bear, coyote, mountain lion, cottontails, jack rabbits, and various raptors.

A cool, mid-latitude steppe climate prevails. Annual precipitation of this elevation range is between 7 and 10 inches. Temperatures range from 100°F in the summer to -40°F in January. Paleoenvironmental data are scant, but it is generally agreed that gross climatic conditions have remained fairly constant over the last 12,000 years. However, changes in effective moisture, and cooling-warming trends probably affected the prehistoric occupation of the region.

Files Search

Files searches were conducted through BLM and UDSH. Previous projects in the areas near the inventory blocks and linear routes are numerous and generally relate to oil and gas development. Those that are adjacent to the project areas are discussed below.

Numerous projects have been completed in the Sections indicated in the Location of Project portion of the report. Significant to this report are those projects shown on Figure 1, including: U80-AF-0516b, U81-NH-429, U00-AY-319bs, U00-AF-206b, U00-AF-576b, and U01-MQ-694b. Of those, U00-AY-319bs and U00-AF-576bs cover the area for the proposed pipeline route to the Sheep Wash Fed. #23-25-9-18. Also the existing road to the Sheep Wash Fed. #43-25-9-18 has been inventoried by two projects: U00-AF-206b and U00-AF-576bs. Project U01-MQ-694b includes two 40-acre blocks that overlay two portions of our project area: the proposed Fed. #23-19-9-19 and a nearby road/pipeline segment. With the 40-acre block that includes the proposed Fed. #23-19-9-19, site 42UN2931 was previously recorded. Site 42UN1180 was recorded as part of project #U81-NH-429, and occurs along the north border of the 10-acre study area for the Sheep Wash Fed. #41-25-9-18. Both the previously recorded sites were relocated to determine their relationship to the proposed actions.

Regional archaeological studies suggest nearly continuous human occupation of northeastern Utah for the past 12,000 years. Evidence of the Paleoindian Tradition, the Archaic Tradition, Fremont Culture, and Protohistoric/Historic Utes has been found. Historic records suggest occupation or use by EuroAmerican trappers, settlers, miners, and ranchers as well. Overviews of the prehistory and history of the region are provided in the Utah BLM Cultural Resource Series No. 11, Archaeological Inventory in the Seep Ridge Cultural Study Tract, Uintah County, Northeastern Utah with a Regional Predictive Model for Site Locations (Chandler and Larralde 1980), and in Cultural Resources Existing Data Inventory Vernal District, Utah (Jones and Mackay 1980).

Study Objectives

The purpose of the study was to identify and record all cultural resources within the areas of potential impact and to assess their significance and eligibility to the National Register of Historic Places (NRHP). The statements of significance included in this report are field assessments made in support of recommendations to the BLM and State Historic Preservation Officer (SHPO), and the final determination of site significance is made by the BLM in consultation with the SHPO.

Paleontological resources were also considered in the inspection. However, a final evaluation of those resources must be provided by a paleontologist permitted by Utah.

Field Methods

A Class III, 100% pedestrian, cultural resources survey of the proposed well locations was made by walking a series of concentric circles around the flagged centers to diameters of 750 feet. The related access and pipeline routes not included within the 10-acre study plots or the previous survey areas were surveyed by walking four parallel transects spaced at 15m intervals and centered on the flagged lines to cover corridors 200 feet wide.

Cultural resources were sought as surface exposures and were characterized as sites or isolated finds. Sites were defined by the presence of six or more artifacts and/or significant feature(s) indicative of patterned human activity. Isolated finds were defined by the presence of 1 to 5 artifacts apparently of surficial nature. Cultural resources encountered were to be recorded to standards set by the Utah Division of State History (UDSH).

The basic approach to the data collection was the continuous mapping of observed artifacts and features by recording UTM coordinates (NAD 83 Datum) using a Trimble Geo XT. Site maps were created using corrected data and ARCMAP. Photographs were to be taken at each site and to include general views and specific artifacts or features. Field notes and photo negatives are filed at Grand River Institute, while the photographs are submitted to the BLM and UDSH. No artifacts were collected.

Study Findings

As expected, cultural resources were encountered during the survey. Two isolated finds and three sites (42UN4790, 42UN4791 and 42UN4792) were newly recorded. Two previously recorded sites (42UN1180 and 42UN2931) were revisited to ascertain their relationship to the proposed well locations. No paleontological resources were found. This portion of the report presents a discussion of site significance evaluation, describes the sites and provides their field evaluations. Appendix A contains the resources' location data and the IMACS site forms.

Site Significance

The National Historic Preservation Act of 1966 (NHPA) directs federal agencies to ensure that federally-initiated or authorized actions do not inadvertently disturb or destroy significant cultural resource values. Significance is a quality of cultural resource properties that qualifies them for inclusion in the NRHP. The statements of significance included in this report are field assessments to support recommendations to the BLM and State Historic Preservation Officer (SHPO). The final determination of site significance is made by the controlling agencies in consultation with the SHPO and the Keeper of the Register.

The Code of Federal Regulations was used as a guide for the in-field site evaluations. Titles 36 CFR 50, 36 CFR 800, and 36 CFR 64 are concerned with the concepts of significance and (possible) historic value of cultural resources. Titles 36 CFR 65 and 36 CFR 66 provide standards for the conduct of significant and scientific data recovery activities. Finally, Title 36 CFR 60.6 establishes the measure of significance that is critical to the determination of a site's NRHP eligibility, which is used to assess a site's research potential:

The quality of significance in American history, architecture, archaeology, and culture is present in districts, sites, buildings, structures, and objects of State and local importance that possess integrity of location, design, setting, materials, workmanship, feeling, and association, and **a)** that are associated with events that have made a significant contribution to the broad patterns of history; or **b)** that are associated with the lives of persons significant in our past; or **c)** that embody the distinctive characteristics of a type, period, or method of construction, or that represent the work of a master, or that possess high artistic values, or that represent a significant and distinguishable entity whose components may lack individual distinction; or **d)** that have yielded, or may be likely to yield, information important in the prehistory or history.

Site Descriptions

Site **42UN1180** is an open lithic scatter previously recorded by Nickens and Associates in 1981 as part of the Bonanza-Upalco Transmission Line portion of the Moon Lake Transmission Lines Project (U81-NH-429). It was described as a thin scatter of artifacts in a bowl-like feature and also a sandstone ridge comprising the north edge of the bowl. A chalcedony corner-notched projectile point and a chert biface were recovered from the site. This revisit located one projectile point tip and established GPS data for the sites previously mapped topographic features.

Evaluation and Management Recommendation

This site was previously evaluated as non-significant due to the apparent minimal depth of cultural deposits and the lack of features. No change was made to that evaluation. The site is presently north of the proposed impact area for the well location. No further work is recommended.

Site 42UN2931 is an open lithic scatter previously recorded by Montgomery Archaeological Consultants in 2001 as part of the Phillip's Three Wells at Wilkin Ridge and Riverbend Project (U01-MQ-0694b). It was described as a lithic scatter dispersed throughout a deflated aeolian dune area, with a few artifacts occurring on the dunes to either side. A McKean lanceolate point, an Elko Earred point, and an Elko corner-notched point were previously found at the site. This revisit relocated the established datum and found it to be exactly where the previous GPS data had been plotted.

Evaluation and Management Recommendation

This site was previously evaluated as significant due to its potential to yield additional important information from likely buried deposits. No change was made to that evaluation. The site lies southeast of the proposed impact area for the well location. No further work is recommended.

Site 42UN4790 is a prehistoric open camp located on the valley floor at the base of a large sand dune. The sparse vegetation is desert shadscale and four-wing saltbush. The soil on the site is hard-packed sand. The aspect is open and the elevation is 4720 feet.

The overall artifact distribution is located in an area measuring approximately 40 meters in diameter. The collection consists mainly of flakes but a few tools and one groundstone item were also identified. The groundstone is a single cobble mano of meta-sandstone. Two large utilized flakes and a large butchering tool were point plotted. Lithic materials consist mainly of cherts, quartzites, and mudstones and number over 300. The chert is Parachute Creek type, which often has a varnish patina. Such patination is an indication of the relative age of the artifacts, as indicated from the study of the Pariette Overlook Site by Hauck and Weder (1989:39-42), and suggest that these flakes may be of Archaic Era or Paleoindian Era age. No hearth or architectural features were noted, however, the presence of such is possible in the subsurface deposits of the sand dune south of the surface artifacts.

Evaluation and Management Recommendation

Given the likelihood of depth of cultural fill in the dunes to the south, the site is considered significant and may contain additional important information regarding the prehistory of the local region. The site is presently within the proposed impact area for the well location. Avoidance is recommended.

Site 42UN4791 is a prehistoric semi-sheltered camp located at the base and on the slope of a prominent bedrock outcrop in an otherwise open, fairly level topography. The vegetation is predominantly blackbrush in sandy, dune-like soil. Indian Ricegrass was also noted. The site has a northeast aspect and a good view of the surrounding valley. Elevation is 4820 feet.

Measuring approximately 60 meters NW-SE by 30 meters NE-SW the site consists of a Shoshonean knife base fragment, two manos, five cobbles (or fragments thereof), a utilized flake, two flakes, and a collectors pile of 5+ flakes. A few of the cobbles have also been utilized. The manos are all of meta-sandstone and the one at the southeast edge of the site has a thumbhole ground in its surface. Lithic materials present are green siltstone, white quartzite and black chalcedony (Shoshonean knife). The small shelter portion of the site did not yield artifactual material *per se*, but it is likely the shelter was occupied at times. No hearth features were noted, however, the sandy soils appear deep and subsurface cultural deposits are likely.

Evaluation and Management Recommendation

Given the likelihood of depth of cultural fill on the north and east porions of the site, it is considered significant and may contain additional important information regarding the prehistory of the local region. Avoidance and preservation are recommended, and at this time the site is presently avoided by the proposed project. Accordingly, no further work is recommended.

Site 42UN4792 is a prehistoric sheltered camp located on the south side of a large, prominent bedrock outcrop. Elevation averages 4820 feet and the sparse vegetation consists of a few small blackbrush plants and native grasses. Soils are sandy and pebbly.

The site area is large, measuring 480 meters E-W by 130 meters N-S and extends nearly the entire length of the south side of the bedrock exposure. Artifacts are distributed along the face of the bedrock and down the fairly steep slope. Several portions of the rock outcrop afford shelter although no thermal or architectural features were noted. Artifacts consist of large cobbles (3), manos (2), choppers (3), a scraper, a hafted axe, a hammerstone, large flakes (7) and a collector's pile (5 flakes). No diagnostic items were observed and this may be due to local unauthorized collecting as evidenced by the collector's pile at the east end of the site area. Subsurface cultural deposits are likely however.

Evaluation and Management Recommendation

Given the likelihood of depth of cultural fill on the south side of the butte with the sandy soils, it is considered significant and may contain additional important information regarding the prehistory of the local region. Avoidance and preservation are recommended, and at this time the site is presently avoided by the proposed project. Accordingly, no further work is recommended.

Summary of Site Evaluations and Management Recommendations

The eligibility determination and consultation process is guided by Section 106 of the NHPA (36 CFR 60, 63, and 800). Inventory to identify, evaluate, and mitigate potential effects to cultural resources affected by an undertaking is the first step in the Section 106

process. BLM actions cannot be authorized until the Section 106 process is completed (36 CFR 800.3). In brief, the inventory recorded two prehistoric lithic scatters and two isolated finds.

As a result of the inventory, two isolated finds and three sites (42UN4790, 42UN4791 and 42UN4792) were recorded. Two previously recorded sites (42UN1180 and 42UN2931) were revisited. The newly recorded sites and 42UN2931 were field evaluated as significant and eligible for listing on the National Register of Historic Places. Site 42UN1180 was previously evaluated as non-significant and no change was made to that evaluation.

Site 42UN4790 is presently within the proposed impact area for the Fed. #41-30-9-19 well location. It should be avoided. A 5-acre addition was inventoried west of the well's original 10-acre block survey area to allow for the well center's movement in that direction. The remaining sites will be avoided, so no further work is recommended.

References

Jones, Kevin T. and K.L. Mackay

1980 Cultural Resources Existing Data Inventory Vernal District, Utah. Report of Investigations 80-18, University of Utah, Salt Lake City.

Hauck, F. Richard and Dennis G. Weder

1989 Pariette Overlook – A Paleo-Indian Quarry Site in the Pariette Draw Locality of Uintah County, Utah. Ms on file, Bureau of Land Management Vernal Field Office.

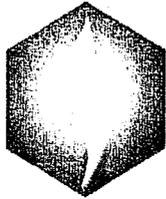
Larralde, Signa L. and Susan M. Chandler

1980 Archaeological inventory in the Seep Ridge Cultural Study Tract, Uintah County, Utah. In: Utah BLM Cultural Resource Series No. 11. Bureau of Land Management, Salt Lake City.

Rigby, J. Keith

1976 Northern Colorado Plateau. Kendall/Hunt Publishing Company. Dubuque.

GASCO
Energy Inc



Bureau of Land Management
Vernal Field Office
170 S. 500 E.
Vernal, UT 84078

Attn: Minerals

Re: All wells
Uintah County, Utah

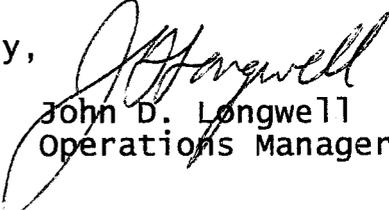
Gentlemen:

This letter is to inform you that Permitco Inc. is authorized to act as Agent and to sign documents on behalf of (Company Name) when necessary for filing county, state and federal permits including Onshore Order No. 1, Right of way applications, etc., for the above mentioned well.

It should be understood that Permitco is acting as Agent only in those matters stated above and is not responsible for drilling, completion, production or compliance with regulations.

Gasco Energy, Inc. / Pannonian Energy (Company Name) agrees to accept full responsibility for operations conducted in order to drill, complete and produce the above-mentioned well.

Sincerely,


John D. Longwell
Operations Manager

GASCO PRODUCTION COMPANY
SHEEP WASH FEDERAL #21-25-9-18
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 25, T9S, R18E, S.L.B.&M.

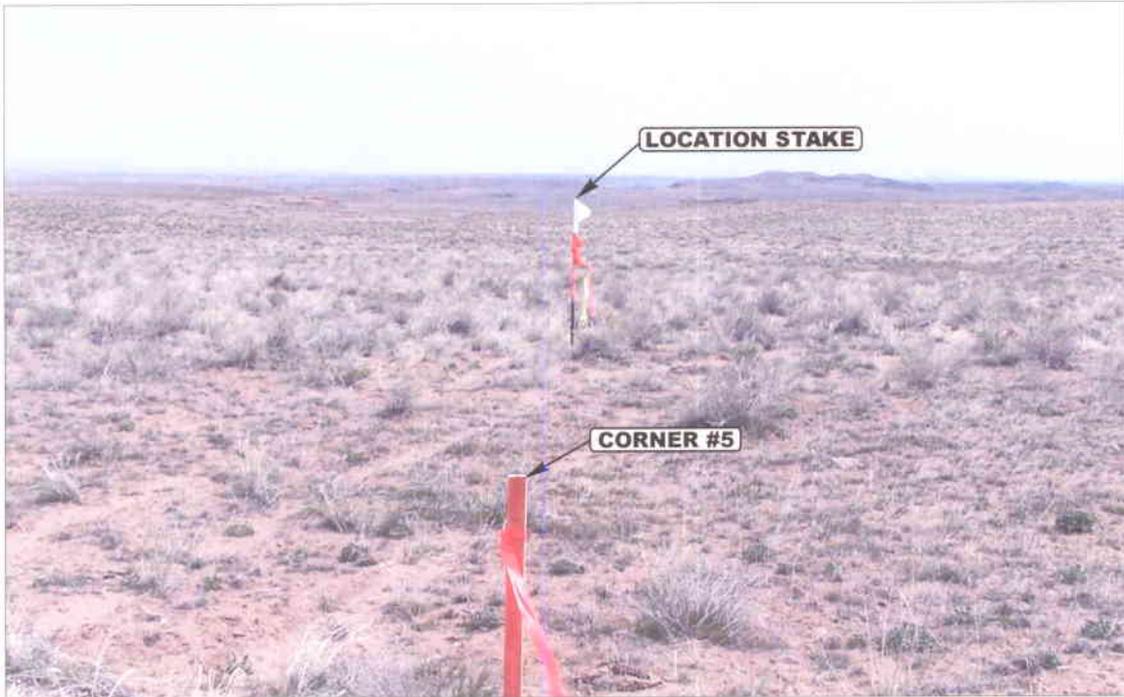


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: EASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

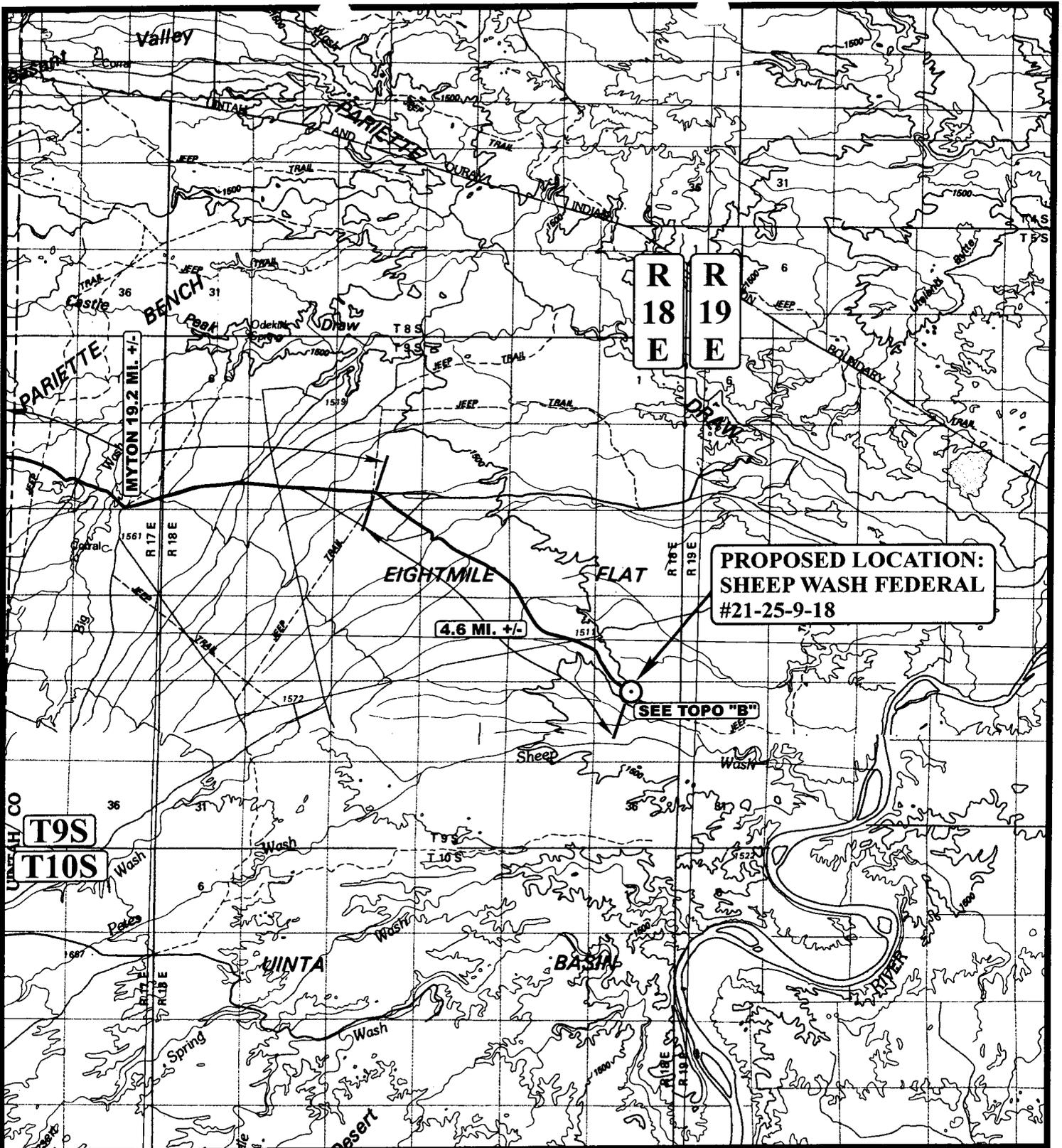
CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			04	18	05	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: B.B.		DRAWN BY: L.K.		REVISED: 00-00-00		



LEGEND:

⊙ PROPOSED LOCATION

GASCO PRODUCTION COMPANY

SHEEP WASH FEDERAL #21-25-9-18
 SECTION 25, T9S, R18E, S.L.B.&M.
 521' FNL 2122' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

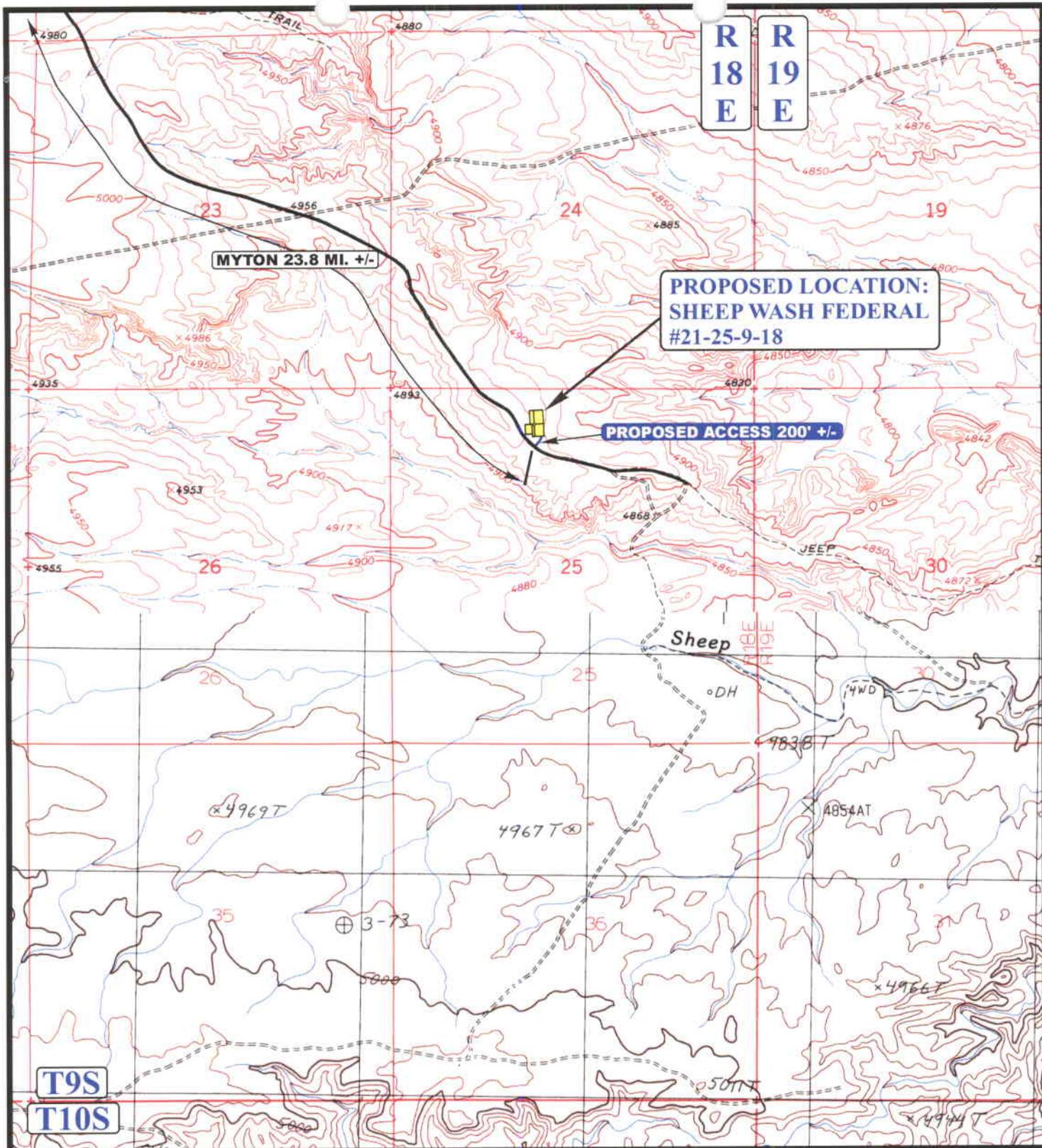


TOPOGRAPHIC
 MAP

04 18 05
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD

GASCO PRODUCTION COMPANY

SHEEP WASH FEDERAL #21-25-9-18
SECTION 25, T9S, R18E, S.L.B.&M.
521' FNL 2122' FWL



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 85 South 200 East Vernal, Utah 84078
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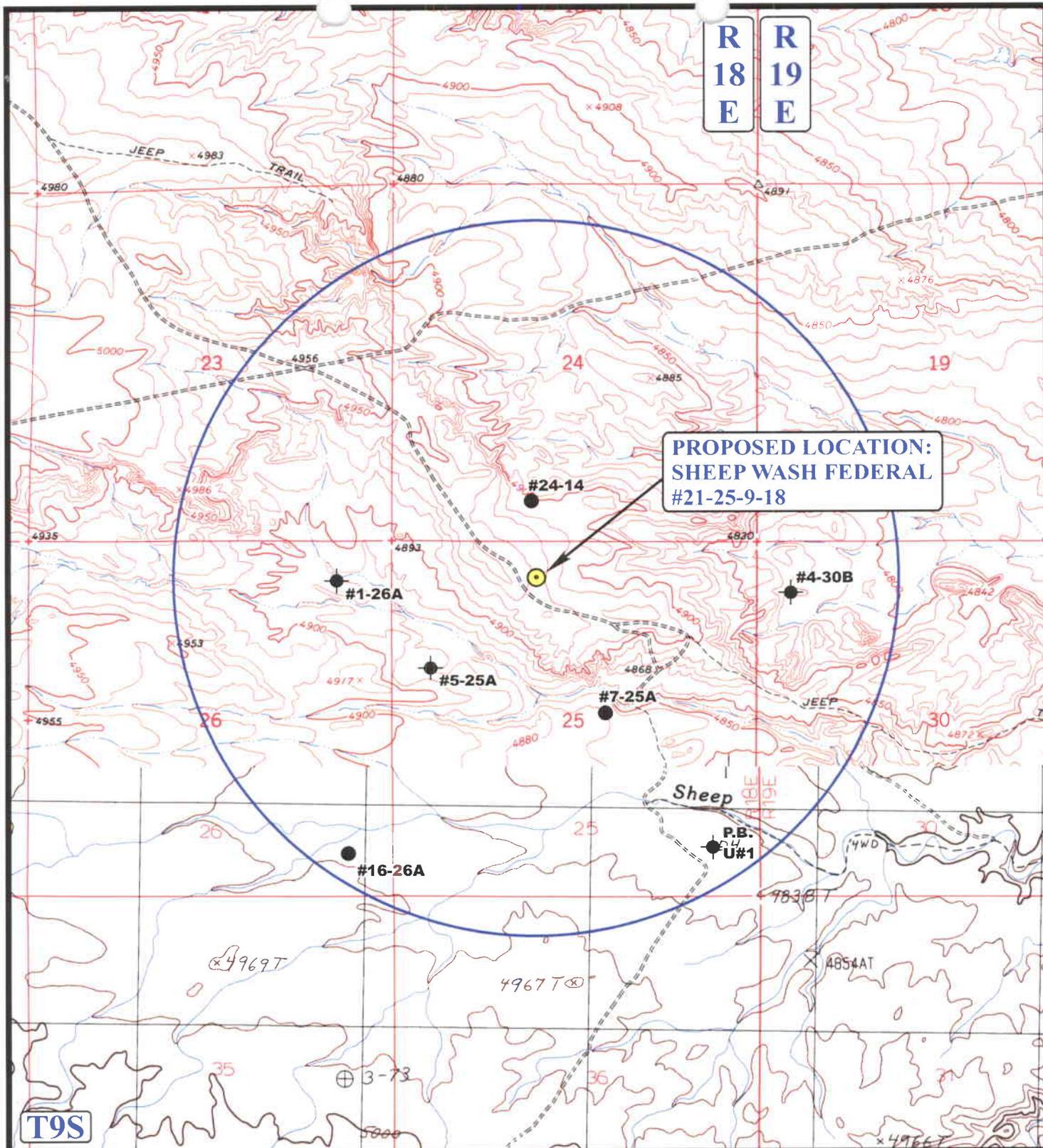


TOPOGRAPHIC
MAP

04 18 05
 MONTH DAY YEAR

B
TOPO

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00



T9S

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊕ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

GASCO PRODUCTION COMPANY

SHEEP WASH FEDERAL #21-25-9-18
SECTION 25, T9S, R18E, S.L.B.&M.
521' FNL 2122' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

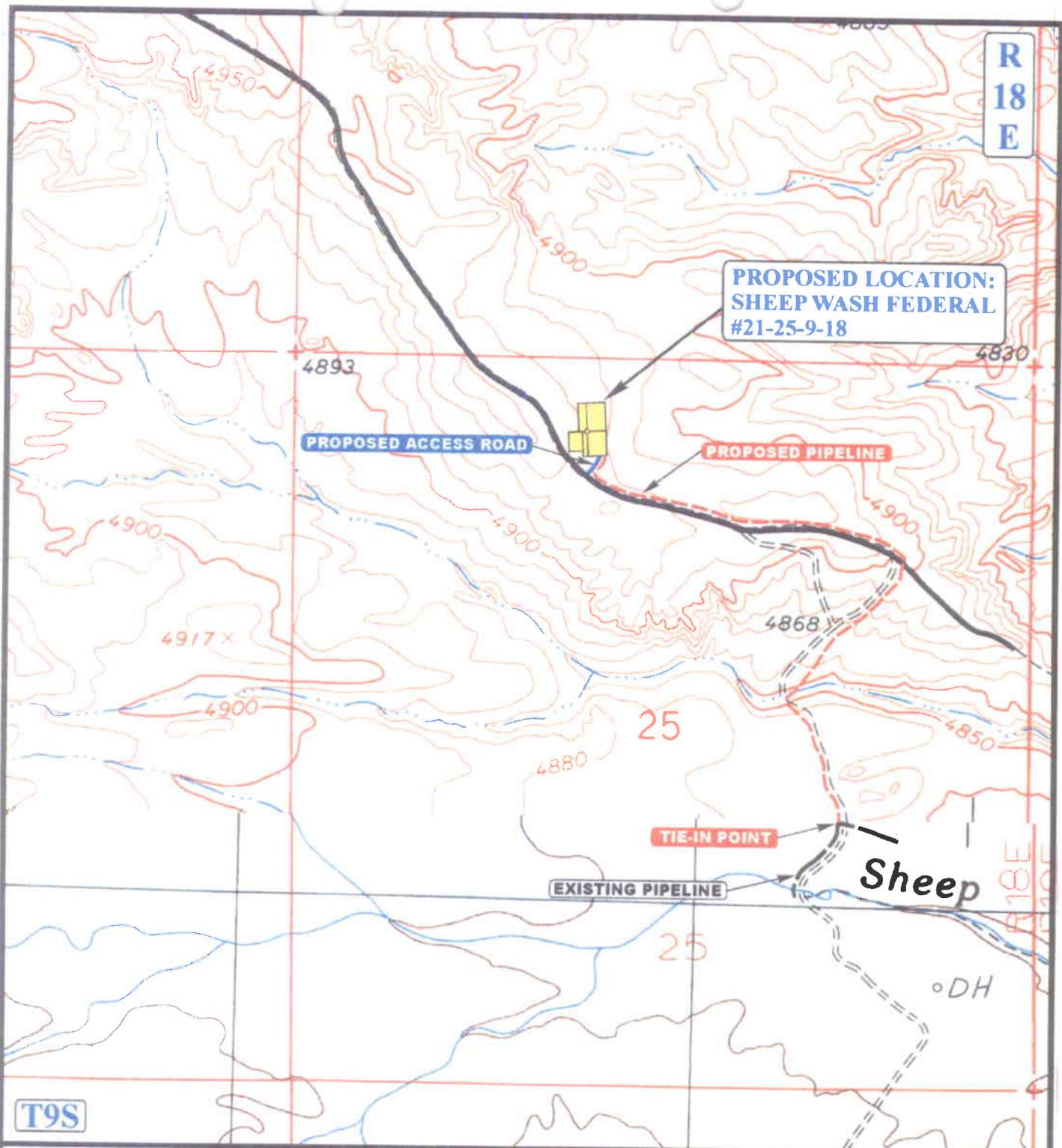


TOPOGRAPHIC
MAP

04 18 05
 MONTH DAY YEAR



SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00



APPROXIMATE TOTAL PIPELINE DISTANCE = 4900' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE

GASCO PRODUCTION COMPANY

SHEEP WASH FEDERAL #21-25-9-18
SECTION 25, T9S, R18E, S.L.B.&M.
521' FNL 2122' FWL



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 85 South 200 East Vernal, Utah 84078
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TOPOGRAPHIC
MAP

04 18 05
 MONTH DAY YEAR

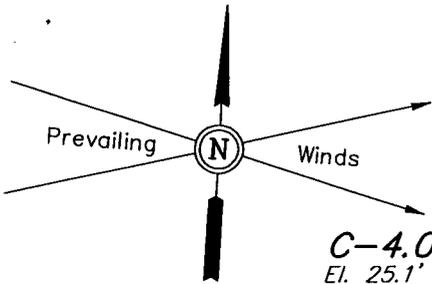
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ASCO PRODUCTION COMPANY

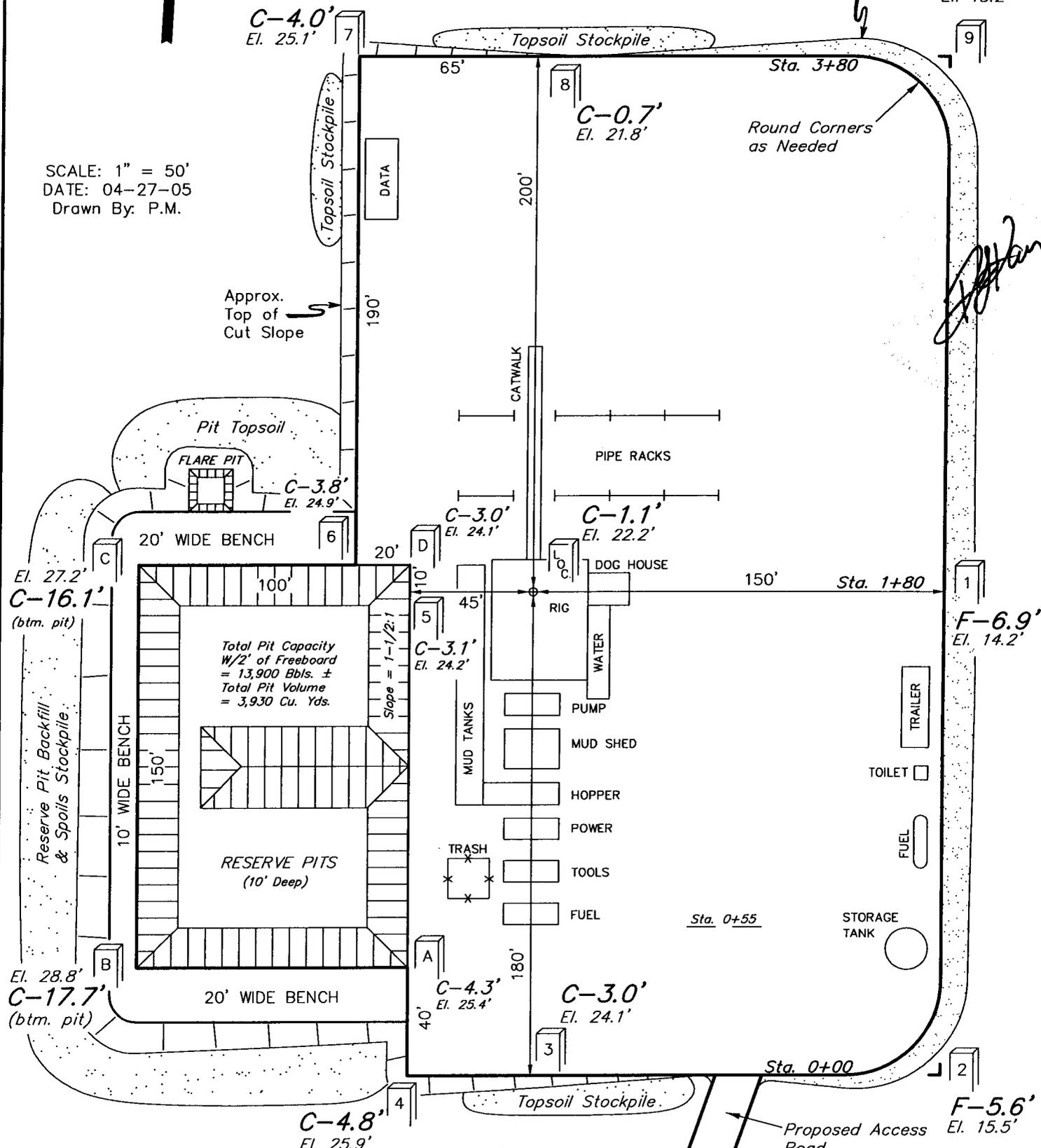
LOCATION LAYOUT FOR

SHEEP WASH FEDERAL #21-25-9-18
SECTION 25, T9S, R18E, S.L.B.&M.
521' FNL 2122' FWL



Approx. Toe of Fill Slope
F-5.9'
El. 15.2'

SCALE: 1" = 50'
DATE: 04-27-05
Drawn By: P.M.



Pit Topsoil
FLARE PIT
C-3.8'
El. 24.9'

Total Pit Capacity
W/2' of Freeboard
= 13,900 Bbls. ±
Total Pit Volume
= 3,930 Cu. Yds.

RESERVE PITS
(10' Deep)

El. 27.2'
C-16.1'
(btm. pit)

El. 28.8'
C-17.7'
(btm. pit)

C-4.8'
El. 25.9'

C-4.3'
El. 25.4'

C-3.0'
El. 24.1'

F-5.6'
El. 15.5'

Elev. Ungraded Ground at Location Stake = 4922.2'
Elev. Graded Ground at Location Stake = 4921.1'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

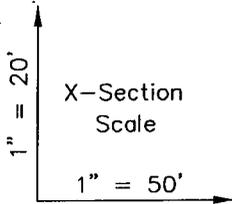
ASCO PRODUCTION COMPANY

TYPICAL CROSS SECTIONS FOR

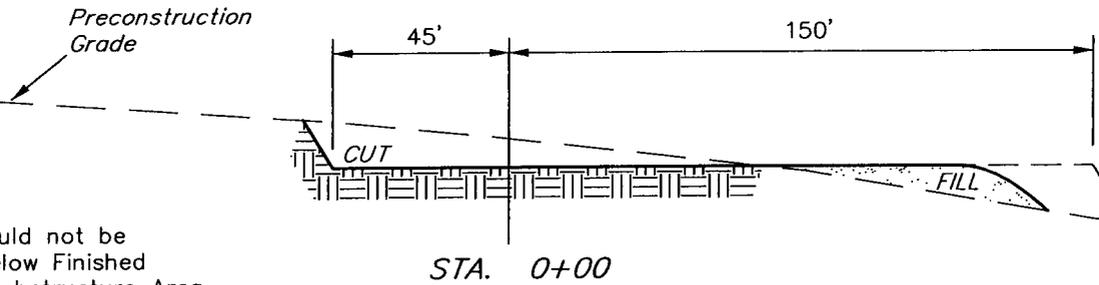
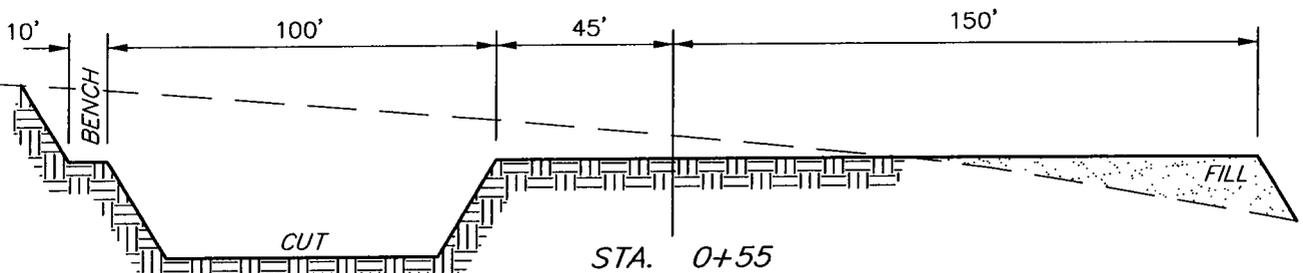
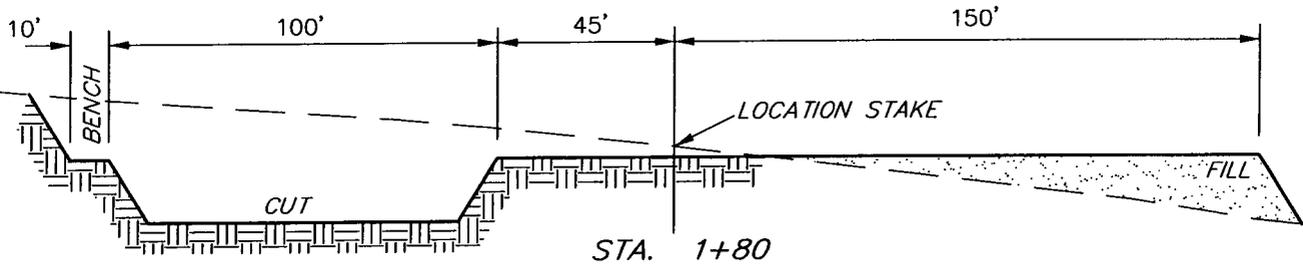
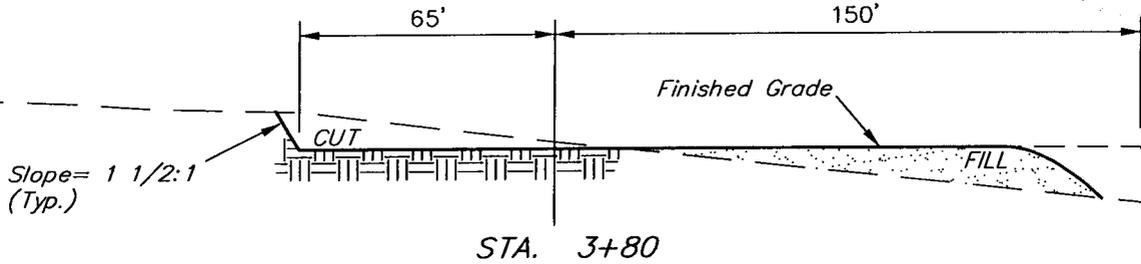
SHEEP WASH FEDERAL #21-25-9-18

SECTION 25, T9S, R18E, S.L.B.&M.

521' FNL 2122' FWL



DATE: 04-27-05
Drawn By: P.M.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	2,090 Cu. Yds.
Remaining Location	=	10,210 Cu. Yds.
TOTAL CUT	=	12,300 CU.YDS.
FILL	=	6,860 CU.YDS.

EXCESS MATERIAL	=	5,440 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	4,060 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	1,380 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

GASCO PRODUCTION COMPANY

PRODUCTION FACILITY LAYOUT FOR

SHEEP WASH FEDERAL #21-25-9-18

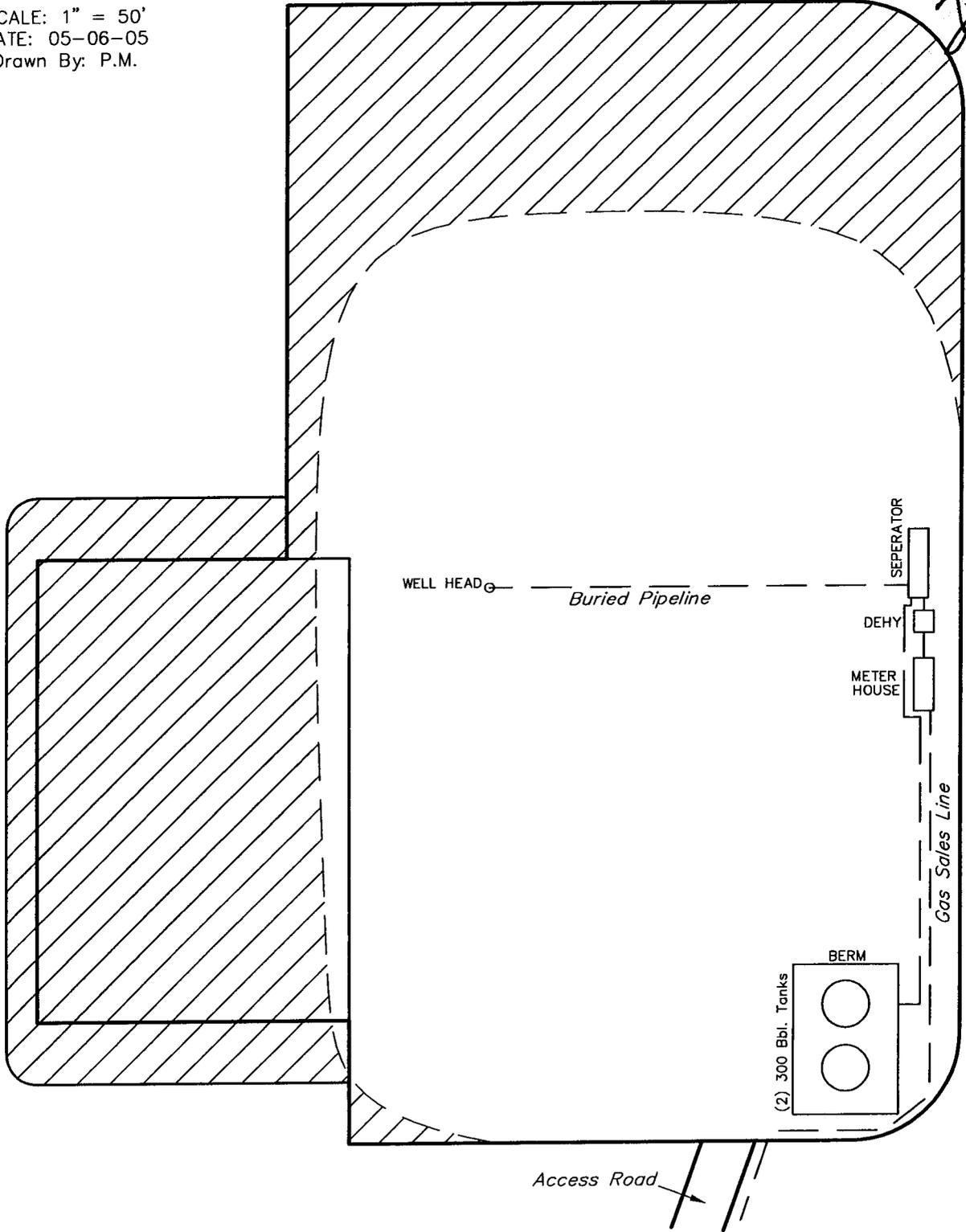
SECTION 25, T9S, R18E, S.L.B.&M.

521' FNL 2122' FWL



SCALE: 1" = 50'
DATE: 05-06-05
Drawn By: P.M.

[Handwritten signature]



 RE-HABED AREA

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/19/2005

API NO. ASSIGNED: 43-047-36727

WELL NAME: SHEEP WASH FED 21-25-9-18
OPERATOR: GASCO PRODUCTION (N2575)
CONTACT: VENESSA LANGMACHER

PHONE NUMBER: 303-483-0044

PROPOSED LOCATION:

NENW 25 090S 180E
SURFACE: 0521 FNL 2122 FWL
BOTTOM: 0521 FNL 2122 FWL
UINTAH
8 MILE FLAT NORTH (590)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-9803
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: BLKHK
COALBED METHANE WELL? NO

LATITUDE: 40.00780
LONGITUDE: -109.8432

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UT-1233)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-1723)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)

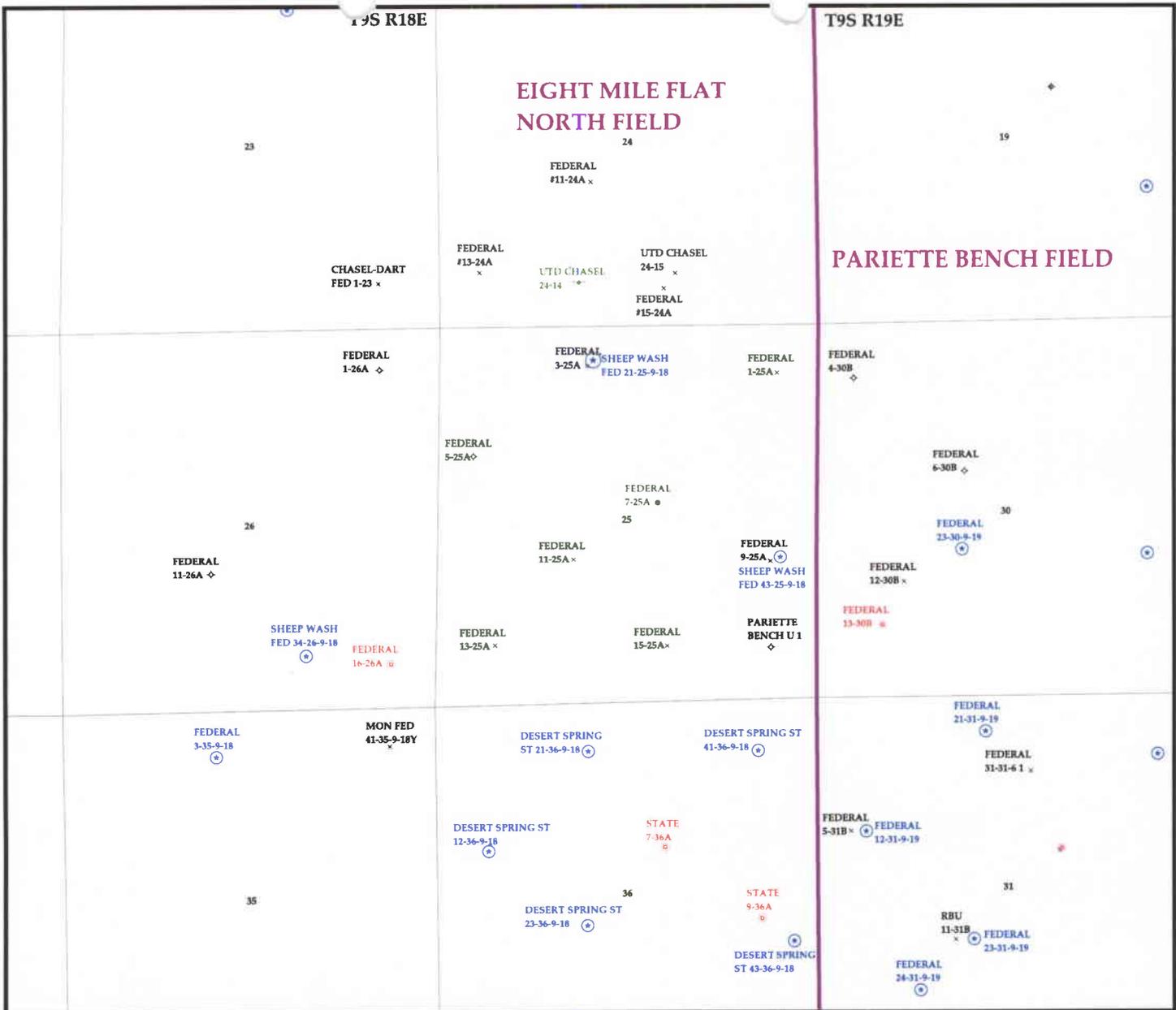
LOCATION AND SITING:

- R649-2-3.
- Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- Spacing Strip



OPERATOR: GASCO PROD CO (N2575)
 SEC: 25 T. 9S R. 18E
 FIELD: EIGHT MILE FLAT NORTH (590)
 COUNTY: UINTAH
 SPACING: R649-3-2 / GENERAL SITING



- | Wells | Units.shp | Fields.shp |
|-----------------------|----------------|--------------|
| ♣ GAS INJECTION | □ EXPLORATORY | □ ABANDONED |
| ○ GAS STORAGE | □ GAS STORAGE | □ ACTIVE |
| × LOCATION ABANDONED | □ NF PP OIL | □ COMBINED |
| ⊕ NEW LOCATION | □ NF SECONDARY | □ INACTIVE |
| ◇ PLUGGED & ABANDONED | □ PENDING | □ PROPOSED |
| ⊛ PRODUCING GAS | □ PI OIL | □ STORAGE |
| ● PRODUCING OIL | □ PP GAS | □ TERMINATED |
| ⊖ SHUT-IN GAS | □ PP GEOTHERML | |
| ⊕ SHUT-IN OIL | □ PP OIL | |
| × TEMP. ABANDONED | □ SECONDARY | |
| ○ TEST WELL | □ TERMINATED | |
| △ WATER INJECTION | | |
| ⊕ WATER SUPPLY | | |
| ♣ WATER DISPOSAL | | |



PREPARED BY: DIANA WHITNEY
 DATE: 19-MAY-2005

**State of Utah****Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 19, 2005

Gasco Production Company
8 Inverness Drive East, Suite 100
Englewood, CO 80112

Re: Sheep Wash Federal 21-25-9-18 Well, 521' FNL, 2122' FWL, NE NW,
Sec. 25, T. 9 South, R. 18 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36727.

Sincerely,

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Gasco Production Company
Well Name & Number Sheep Wash Federal 21-25-9-18
API Number: 43-047-36727
Lease: U-9803

Location: NE NW **Sec.** 25 **T.** 9 South **R.** 18 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 19 2005

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-9803
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Gasco Production Company		7. If Unit or CA Agreement, Name and No. N/A
303/483-0044 8 Inverness Drive East, Suite 100		8. Lease Name and Well No. Sheep Wash Federal 21-25-9-18
3. Name of Agent PermitCo Inc. - Agent		9. API Well No. 4304736727
303/857-9999 14421 County Road 10		10. Field and Pool, or Exploratory Riverbend
4. Location of Well (Report location clearly and in accordance with any State requirements. *)		11. Sec., T., R., M., or Blk, and Survey or Area Section 25, T9S - R18E
At surface 521' FNL and 2122' FWL		12. County or Parish Uintah
At proposed prod. zone NE NW		
14. Distance in miles and direction from nearest town or post office*		13. State UT
Approximately 23.8 miles southeast of Myton, UT		
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No. of Acres in lease	17. Spacing Unit dedicated to this well
521'	1400.01	40 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth	20. BLM/BIA Bond No. on file
Approx. 1100'	13,036'	Bond No. UT-1233
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approximate date work will start*	23. Estimated duration
4922' GL	ASAP	35 Days

24. Attachments

CONFIDENTIAL-TIGHT HOLE

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

25. Signature <i>Venessa Langmacher</i>	Name (Printed/Typed) Venessa Langmacher	Date 5/17/2005
Title Authorized Agent for Gasco Production Company		
Approved by (Signature) <i>Thomas B. Cleavage</i>	Name (Printed/Typed) Accepted by the Utah Division of Oil, Gas and Mining	Date 01/26/2006
Title Assistant Field Manager Mineral Resources	Office FOR RECORD ONLY	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

FEB 01 2006

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: GASCO Production Company Location: NENW, Sec 25, T9S, R18E
Well No: Sheep Wash Federal 21-25-9-18 Lease No: UTU-9803
API No: 43-047-36727 Agreement: N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
After hours contact number: (435) 781-4513		FAX: (435) 781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------------------------------|---|----------------------------------------------------------------------------------------------------------------------------------------------|
| Location Construction
(Notify Karl Wright) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Karl Wright) | | Prior to moving on the drilling rig. |
| Spud Notice
(Notify PE) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify PE) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Surface Conditions of Approval or monitoring are listed in the Surface Use Plan of the APDs

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee will submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the Best Management Practice of the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, reseeding the area using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

The interim seed mix for reclamation will be:

Crested Wheatgrass	<i>Agropyron cristatum</i>	4 lbs. /acre
Western wheat grass	<i>Agropyron smithii</i>	4 lbs. /acre
Needle and thread grass	<i>Stipa comata</i>	4 lbs. /acre

- If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.
- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil respread over the surface; and, the surface revegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. None.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status

without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.

7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.
9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production.

Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT -- for such proposals		6. Lease Designation and Serial Number U-9803
		7. Indian Allottee or Tribe Name N/A
		8. Unit or Communitization Agreement N/A
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	CONFIDENTIAL	
2. Name of Operator Gasco Production Company	9. Well Name and Number Sheep Wash Federal #21-25-9-18	
3. Address of Operator 8 Inverness Drive East, Suite 100, Englewood, CO 80112	4. Telephone Number 303/483-0044	10. API Well Number 43-047-36727
5. Location of Well Footage : 521' FNL and 2122' FWL County : Uintah QQ, Sec. T., R., M. : NE NW Section 25, T35S-R18E State : Utah		11. Field and Pool, or Wildcat Riverbend

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p style="text-align: center;">NOTICE OF INTENT (Submit in Duplicate)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input checked="" type="checkbox"/> Other <u>Request 1 year extension of APD</u></td> </tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Request 1 year extension of APD</u>		<p style="text-align: center;">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input type="checkbox"/> Other _____</td> </tr> </table> <p>Date of Work Completion _____</p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small></p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
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<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																										
<input type="checkbox"/> Other _____																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Gasco Production Company requests a one year extension of the subject APD.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 04-06-06
By: [Signature]

4-14-06
CHD

14. I hereby certify that the foregoing is true and correct.

Name & Signature Venessa Langracker Title Gasco Production Company Date 04/04/06

(State Use Only)

RECEIVED
APR 06 2006
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36727

Well Name: Sheep Wash Federal #21-25-9-18

Location: NE NW Section 25, T9S - R18E

Company Permit Issued to: Gasco Production Company

Date Original Permit Issued: 5/19/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If location on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which would require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Venessa Langmacher
Venessa Langmacher - Permitco Inc.

April 4, 2006

Date

Title: Consultant for Gasco Production Company

RECEIVED

APR 06 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Gasco Energy, Inc Operator Account Number: N 2575
 Address: 8 Inverness Drive East, Suite 100
city Englewood
state Co zip 80112 Phone Number: (303) 483-0044

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304736727	Sheep Wash Federal 21-25-9-18		NENW	25	9	18	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15475	6/25/2006		7/6/06		
Comments: Spud Well <u>BLKHK = MVRD</u>							CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304736739	Federal 21-30-9-19		NENW	30	9	19	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15476	6/26/2006		7/6/06		
Comments: Spud Well <u>CSLGT = MVRD</u>							CONFIDENTIAL

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Beverly Walker

Name (Please Print)

Beverly Walker
Signature

Engineering Tech

Title

6/30/2006

Date

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DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No. U-9803

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA/Agreement, Name and/or No.
NA

8. Well Name and No.
Sheep Wash Federal 21-25-9-18

9. API Well No.
043-047-36727

10. Field and Pool, or Exploratory Area
Riverbend

11. County or Parish, State
Uintah, Utah

SUBMIT IN TRIPLICATE – Other instructions on reverse side

CONFIDENTIAL

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Gasco Production Company

3a. Address
8 Inverness Dr E, Englewood, Colorado 80112

3b. Phone No. (include area code)
303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NE NW of Section 25-T9S-R18E
521' FNL & 2122' FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This well was spud on 6/25/2006.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <u>Beverly Walker</u>	Title <u>Engineering Technician</u>
Signature 	Date <u>June 30, 2006</u>

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

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AUG 28 2006

DIV. OF OIL, GAS

Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Attn: Carol Daniels

August 25, 2006

Dear Ms Daniels:

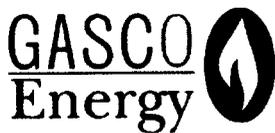
Gasco Production Company will soon be drilling the Sheep Wash Federal 21-25-9-18, NENW 25-9S-18E, Uintah County, Utah. The API Number for this well is 43-047-36727.

Gasco wishes to keep all information on this well CONFIDENTIAL for as long a period as possible.

Yours truly,

A handwritten signature in cursive script that reads "Robin Dean".

Robin Dean
Geological Manager
Gasco Energy, Inc.



GASCO ENERGY
DAILY DRILLING REPORT
 AFE # 40118

CONFIDENTIAL

T09SR18E S-25
 43-047-36727

GPS - N 40° 00. 471' W 109° 50. 016'

Well: SWF 21-25-9-18	Permit Depth: 13,036	Prog Depth: 12,924	Date: 9/8/2006	Day:
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Current Operations: **DERRICK REPAIR.**

Depth: 3520' KE Prog:	D Hrs:	AV ROP:	Formation:
-----------------------	--------	---------	------------

DMC: \$0	TMC: \$0	TDC: \$144,862	CWC: \$597,718
----------	----------	----------------	----------------

Contractor:	Mud Co: M-I DRLG FLUIDS	TANGIBLE COST	INTANGIBLE COST
-------------	-------------------------	---------------	-----------------

MW:	#1 F-1000 3.5 gpm	Bit #:	Conductor:	\$ -	Loc, Cost:	\$ -
VIS:	SPM:	Size:	Surf. Csg:	\$ -	Rig Move:	\$ 127,000
PV/YP:	#2 F-1000 3.5 gpm	Type:	Int. Csg:	\$ -	Day Rate:	\$ 7,437
Gel:	SPM:	MFG:	Prod Csg:	\$ -	Rental Tools:	\$ 1,775
WL:	GPM :	S/N:	Float Equip:	\$ -	Trucking:	\$ 6,300
Cake:	Press:	Jets:	Well Head:	\$ 2,400	Water:	\$ 600
Solids:	AV DC:	TD Out:	TBG/Rods:	\$ -	Fuel:	\$ -
Sand:	AV DP:	Depth In:	Packers:	\$ -	Mud Logger:	\$ 850
PH :	JetVel:	FTG:	Tanks:	\$ -	Logging:	
Pf/Mf:	ECD:	Hrs:	Separator:	\$ -	Cement:	\$ -
Chlor:	SPR #1 :	FPH:	Heater:	\$ -	Bits:	\$ -
Ca :	SPR #2 :	WOB:	Pumping L/T:	\$ -	Mud Motors:	\$ -
Dapp ppb:	Btm.Up:	R-RPM:	Prime Mover:	\$ -	Fishing:	\$ -

Time Break Down:	Total D.T.	M-RPM:	Misc:	\$ -	Consultant:	\$ 900	
START	END	TIME	Total Rot. Hrs:	Daily Total:	\$ -	Drilling Mud:	\$ -

6:00	21:00	15:00	RIG REPAIR - REPAIR DERRICK.	Misc. / Labor:	\$ -
21:00	00:30	3:30	RIG UP FLOOR	Csg. Crew:	\$ -
00:30	06:00	5:30	PU KELLY, MAKE UP KELLY, K. VALVE, AND SAVER SUB.	Daily Total:	\$ 144,862

				Cum. Wtr:	\$ 600
				Cum. Fuel	\$ 16,500
				Cum. Bits:	\$ -

BHA		
BIT	1	1.00
0.13 MM	1	33.01
IBS	1	6.83
DC	1	30.40
IBS	1	6.53
DC	17	523.41

			TOTAL BHA =	601.18
			Survey	1
			Survey	

P/U	LITH:	BKG GAS
S/O	FLARE:	CONN GAS
ROT.	LAST CSG.RAN: 8 5/8" SET @ 3520' KB	PEAK GAS
FUEL Used:	On Hand: Co.Man V GUINN	TRIP GAS

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 DIV. OF OIL, GAS & MINING



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40118

GPS - N 40° 00. 471' W 109° 50. 016'

CONFIDENTIAL
T09SR18E S-25
43-047-36727

Well: SWF 21-25-9-18	Permit Depth: 13,036	Prog Depth: 12,924	Date: 9/10/2006
			Day: 2

Current Operations: DRILLING

Depth: 4800'	Prog: 557	D Hrs: 21 1/2	AV ROP: 25.9	Formation: GREEN RIVER
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DMC: \$11,388	TMC: \$24,276	TDC: \$25,508	CWC: \$623,226
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Contractor:	Mud Co: M-I DRLG FLUIDS	TANGIBLE COST	INTANGIBLE COST
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MW: 8.6	#1 F-1000 3.5 gpm	Bit #: 1	Conductor: \$ -	Loc, Cost: \$ -
VIS: F	SPM: 115	Size: 7-7/8"	Surf. Csg: \$ -	Rig Move: \$ -
PV/YP: R	#2 F-1000 3.5 gpm	Type: DSX516M	Int. Csg: \$ -	Day Rate: \$ 19,833
Gel: E	SPM:	MFG: HYC	Prod Csg: \$ -	Rental Tools: \$ 1,775
WL: S	GPM: 381	S/N: JW6129	Float Equip: \$ -	Trucking: \$ -
Cake: H	Press: 920	Jets: 5-18,2-14	Well Head: \$ -	Water: \$ -
Solids: W	AV DC: 204	TD Out:	TBG/Rods: \$ -	Fuel: \$ -
Sand: A	AV DP: 337	Depth In: 3520	Packers: \$ -	Mud Logger: \$ 850
PH: T	JetVel: 109	FTG: 1280'	Tanks: \$ -	Logging: \$ -
Pf/Mt: E	ECD: 8.63	Hrs: 33.5	Separator: \$ -	Cement: \$ -
Chlor: R	SPR #1: 54-175	FPH: 38.2	Heater: \$ -	Bits: \$ -
Ca:	SPR #2:	WOB: 25-35	Pumping LT: \$ -	Mud Motors: \$ 2,150
Dapp ppb:	Btm. Up: 20	R-RPM: 50	Prime Mover: \$ -	Fishing: \$ -
Time Break Down:		M-RPM: 50	Misc: \$ -	Consultant: \$ 900
Total D.T.		Total Rot. Hrs: 33.5	Daily Total: \$ -	Drilling Mud: \$ -

START	END	TIME		Misc. / Labor: \$ -	
06:00	15:30	9:30	DRLG 4243' - 4497' (254', 26.7 FPH).		
15:30	16:00	0:30	RIG SER, TEST HYD, PIPE RAMS AND HCR.	Csg. Crew: \$ -	
16:00	20:00	4:00	DRLG 4497' - 4561' (64', 32 FPH).	Daily Total: \$ 25,508	
20:00	21:00	1:00	WIRELINE SURVEY, MISSRUN	Cum. Wtr: \$ 600	
21:00	22:00	1:00	DRLG 4561' - 4593' (32', 32 FPH).	Cum. Fuel \$ 16,500	
22:00	22:30	0:30	WIRELINE SURVEY, MISSRUN	Cum. Bits: \$ -	
22:30	00:00	1:30	DRLG 4593' - 4625' (32', 21.3 FPH).	BHA	
00:00	00:30	0:30	WIRELINE SURVEY, MISSRUN	BIT	1 1.00
00:30	06:00	5:30	DRLG 4625' - 4800' (175', 31.8 FPH).	0.13 MM	1 33.01
				IBS	1 6.83
				DC	1 30.40
				IBS	1 6.53
				DC	17 523.41
				TOTAL BHA = 601.18	
				Survey	
				Survey	

P/U 125 K#	LITH: 75% SH, 10% SS, 10% SLTSTN, 5% CLYST	BKG GAS 25
S/O 107 K#	FLARE:	CONN GAS 160
ROT. 120 K#	LAST CSG.RAN: 8 5/8" SET @ 3520' KB	PEAK GAS 250
FUEL Used: 788	On Hand: 5684	TRIP GAS
		Co.Man V GUINN

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GASCO ENERGY DAILY DRILLING REPORT

AFE # 40118

CONFIDENTIAL
T09S R18F S-25
43-047-36727

GPS - N 40° 00. 471' W 109° 50. 016'

Well: SWF 21-25-9-18			Permit Depth: 13,036			Prog Depth: 12,924			Date: 9/11/2006			Day: 2							
Current Operations: 3																			
Depth: 5032'			Prog: 232			D Hrs: 18			AV ROP: 12.9			Formation: GREEN RIVER							
DMC: \$1,237			TMC: \$25,512			TDC: \$34,158			CWC: \$631,876										
Contractor:				Mud Co: M-I DRLG FLUIDS				TANGIBLE COST				INTANGIBLE COST							
MW:	8.6	#1 F-1000 3.5 gpm	Bit #:	1	2	Conductor:	\$ -	Loc. Cost:	\$ -	VIS:	F	SPM: 115	Size:	7-7/8"	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -
PV/YP:	R	#2 F-1000 3.5 gpm	Type:	DSX516M	HC504ZX	Int. Csg:	\$ -	Day Rate:	\$ 19,833	Gel:	E	SPM:	MFG:	HYC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,775
WL:	S	GPM: 381	S/N:	JW6129		Float Equip:	\$ -	Trucking:	\$ -	Cake:	H	Press: 920	Jets:	5-18,2-14	6-16	Well Head:	\$ -	Water:	\$ -
Solids:	W	AV DC: 204	TD Out:	5032		TBG/Rods:	\$ -	Fuel:	\$ -	Sand:	A	AV DP: 337	Depth In:	3520	5032	Packers:	\$ -	Mud Logger:	\$ 850
PH :	T	JetVel: 109	FTG:	1512'		Tanks:	\$ -	Logging:	\$ -	PH :	T	JetVel: 109	FTG:	1512'		Separator:	\$ -	Cement:	\$ -
Pf/Mf:	E	ECD: 8.63	Hrs:	33.5		Heater:	\$ -	Bits:	\$ 9,000	Chlor:	R	SPR #1: 54-175	FPH:	45.1		Pumping L/T:	\$ -	Mud Motors:	\$ 1,800
Ca :	100	SPR #2:	WOB:	25-35		Prime Mover:	\$ -	Fishing:	\$ -	Dapp ppb:	5.7	Btm.Up: 20	R-RPM:	50		Misc:	\$ -	Consultant:	\$ 900
Time Break Down:			Total D.T.	M-RPM:	50	Daily Total:	\$ -	Drilling Mud:	\$ -										
START	END	TIME				Total Rot. Hrs:	33.5												
06:00	14:30	8:30	DRLG 4800' - 4912' (112', 13.2 FPH).						Misc. / Labor: \$ -										
14:30	15:30	1:00	RUN WIRELINE SURVEY, RIG SER, TEST HYD, PIPE RAMS AND HC						Csg. Crew: \$ -										
15:30	01:00	9:30	DRLG 4912' - 5032' (120', 12.6 FPH).						Daily Total: \$ 34,158										
01:00	02:00	1:00	MIX AND PUMP PILL						Cum. Wtr: \$ 600										
02:00	05:00	3:00	POOH FOR BIT #2						Cum. Fuel: \$ 16,500										
05:00	06:00	1:00	CO BIT AND CHECK WEAR BUSHING						Cum. Bits: \$ 18,000										
										BHA									
										BIT	1	1.00							
										0.13 MM	1	33.01							
										IBS	1	6.83							
										DC	1	30.40							
										IBS	1	6.53							
										DC	17	523.41							
										TOTAL BHA =			601.18						
										Survey	3°								
										Survey									
P/U	130 K#	LITH:	85% SH, 15% SS						BKG GAS		20								
S/O	118 K#	FLARE:							CONN GAS		60								
ROT.	125 K#	LAST CSG.RAN:	8 5/8"	SET @	3520' KB		PEAK GAS		215										
FUEL	Used: 927	On Hand:	4757	Co.Man	V GUINN		TRIP GAS												

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GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40118

CONFIDENTIAL
T09S R18E S-25
43-047-36727

GPS - N 40° 00. 471' W 109° 50. 016'

Well: SWF 21-25-9-18			Permit Depth: 13,036			Prog Depth: 12,924			Date: 9/12/2006			Day: 4			
Current Operations: DRILLING															
Depth: 6107' Prog: 1075			D Hrs: 18			AV ROP: 59.7			Formation: WASATCH						
DMC: \$609			TMC: \$26,122			TDC: \$35,907			CWC: \$739,474						
Contractor:				Mud Co: M-I DRLG FLUIDS				TANGIBLE COST				INTANGIBLE COST			
MW:	8.6	#1 F-1000 3.5 gpm		Bit #:	2		Conductor:	\$ -		Loc. Cost:	\$ -				
VIS:	F	SPM: 115		Size:	7-7/8"		Surf. Csg:	\$ -		Rig Move:	\$ -				
PV/YP:	R	#2 F-1000 3.5 gpm		Type:	HC504ZX		Int. Csg:	\$ -		Day Rate:	\$ 19,833				
Gel:	E	SPM:		MFG:	HTC		Prod Csg:	\$ -		Rental Tools:	\$ 1,775				
WL:	S	GPM:	381	S/N:	7110877		Float Equip:	\$ -		Trucking:	\$ 1,140				
Cake:	H	Press:	920	Jets:	6-16		Well Head:	\$ -		Water:	\$ -				
Solids:	W	AV DC:	204	TD Out:			TBG/Rods:	\$ -		Fuel:	\$ -				
Sand:	A	AV DP:	337	Depth In:	5032		Packers:	\$ -		Mud Logger:	\$ 850				
PH :	T	JetVel:	109	FTG:	1075'		Tanks:	\$ -		Logging:	\$ -				
Pf/Mf:	E	ECD:	8.63	Hrs:	33.5		Separator:	\$ -		Cement:	\$ -				
Chlor:	R	SPR #1 :	54-175	FPH:	32.1		Heater:	\$ -		Bits:	\$ 9,000				
Ca :	100	SPR #2 :		WOB:	25-35		Pumping L/T:	\$ -		Mud Motors:	\$ 1,800				
Dapp ppb:	5	Btm.Up:	20	R-RPM:	50		Prime Mover:	\$ -		Fishing:	\$ -				
Time Break Down:			Total D.T.	M-RPM:	50		Misc:	\$ -		Consultant:	\$ 900				
START	END	TIME			Total Rot. Hrs:	33.5	Daily Total:	\$ -		Drilling Mud:	\$ 609				
06:00	09:30	03:30			TIH W/ BIT #2		Misc. / Labor:	\$ -							
09:30	10:00	00:30			WASH AND REAM 90' TO BTM		Csg. Crew:	\$ -							
10:00	02:00	16:00			DRLG 5032 - 5991' (959', 59.9 FPH).		Daily Total:	\$ 35,907							
02:00	03:00	01:00			MIX AND PUMP PILL		Cum. Wtr:	\$ 600							
03:00	06:00	03:00			DRLG 5991' - 6107' (116', 38.6 FPH).		Cum. Fuel	\$ 16,500							
							Cum. Bits:	\$ 18,000							
										BHA					
							BIT	1	1.00						
							0.13 MM	1	33.01						
							IBS	1	6.83						
							DC	1	30.40						
							IBS	1	6.53						
							DC	17	523.41						
										TOTAL BHA = 601.18					
								Survey	3°	4878'					
								Survey	3°	5910'					
P/U	145 K#	LITH:	90% SH, 10% SS		BKG GAS			10							
S/O	135 K#	FLARE:			CONN GAS			15							
ROT.	142 K#	LAST CSG.RAN:	8 5/8"	SET @	3520' KB		PEAK GAS			640					
FUEL	Used: 798	On Hand:	3959	Co.Man	V GUINN		TRIP GAS								

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DIV. OF OIL, GAS & MINING



GASCO ENERGY DAILY DRILLING REPORT

AFE # 40118

CONFIDENTIAL
T093 R18E S25
43-047-36927

GPS - N 40° 00. 471' W 109° 50. 016'

Well: SWF 21-25-9-18			Permit Depth: 13,036			Prog Depth: 12,924			Date: 9/13/2006			Day: 5						
Current Operations: DRILLING																		
Depth: 7880'			Prog: 1773			D Hrs: 23			AV ROP: 77.1			Formation: WASATCH						
DMC: \$360			TMC: \$26,482			TDC: \$34,929			CWC: \$738,496									
Contractor:				Mud Co: M-I DRLG FLUIDS				TANGIBLE COST				INTANGIBLE COST						
MW:	8.6	#1 F-1000 3.5 gpm	Bit #:	2		Conductor:	\$ -	Loc, Cost:	\$ -	VIS:	F	SPM: 115	Size:	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -
PV/YP:	R	#2 F-1000 3.5 gpm	Type:	HC504ZX		Int. Csg:	\$ -	Day Rate:	\$ 19,833	Gel:	E	SPM:	MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,775
WL:	S	GPM : 381	S/N:	7110877		Float Equip:	\$ -	Trucking:	\$ 651	Cake:	H	Press: 920	Jets:	6-16	Well Head:	\$ -	Water:	\$ 7,223
Solids:	W	AV DC: 204	TD Out:			TBG/Rods:	\$ -	Fuel:	\$ -	Sand:	A	AV DP: 337	Depth In:	5032	Packers:	\$ -	Mud Logger:	\$ 850
PH :	T	JetVel: 109	FTG:	2848'		Tanks:	\$ -	Logging:	\$ -	Pi/Mf:	E	ECD: 8.63	Hrs:	41	Separator:	\$ -	Cement:	\$ -
Chlor:	R	SPR #1 :	FPH:	69.5		Heater:	\$ -	Bits:	\$ -	Ca :	80	SPR #2 : 46-210	WOB:	25-35	Pumping LT:	\$ -	Mud Motors:	\$ 2,300
Dapp ppb:	5	Btm.Up: 25	R-RPM:	50		Prime Mover:	\$ -	Fishing:	\$ -	Misc:	\$ -	Consultant:	\$ 900					
Time Break Down:			Total D.T.			M-RPM: 50			Daily Total: \$ -			Drilling Mud: \$ 360						
START	END	TIME	Total Rot. Hrs: 93.5						Misc. / Labor: \$ 1,037									
06:00	18:30	12:30	DRLG 6107' - 7137' (1030', 82.4 FPH).						Csg. Crew: \$ -									
18:30	19:00	0:30	RUN WIRELINE SURVEY, 3° @ 7056						Daily Total: \$ 34,929									
19:00	04:00	9:00	DRLG 7137' - 7802' (665', 73.9 FPH).						Cum. Wtr: \$ 7,823									
04:00	04:30	0:30	RIG SER, TEST HYD, PIPE RAMS AND HCR.						Cum. Fuel \$ 16,500									
04:30	06:00	1:30	DRLG 7802' - 7880' (78', 52 FPH).						Cum. Bits: \$ 18,000									
											BHA							
											BIT	1	1.00					
											0.13 MM	1	33.01					
											IBS	1	6.83					
											DC	1	30.40					
											IBS	1	6.53					
											DC	17	523.41					
											TOTAL BHA =		601.18					
											Survey	3°	5910'					
											Survey	3°	7056'					
P/U	175 K#	LITH:	80% SH, 15% SS, 5% SLTST						BKG GAS	15								
S/O	163 K#	FLARE:							CONN GAS	32								
ROT.	173 K#	LAST CSG.RAN:	8 5/8"	SET @	3520' KB			PEAK GAS	53									
FUEL	Used: 904	On Hand:	3055	Co.Man	V GUINN			TRIP GAS										

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DIV. OF OIL, GAS & MINING



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40118

CONFIDENTIAL
 T09 R18E S-25
 43-047-36787
 GPS - N 40° 00. 471' W 109° 50. 016'

Well: SWF 21-25-9-18			Permit Depth: 13,036			Prog Depth: 12,924			Date: 9/14/2006			Day: 6			
Current Operations: DRILLING															
Depth: 8755' Prog: 875			D Hrs: 23 1/2			AV ROP: 37.2			Formation: WASATCH						
DMC: \$2,213			TMC: \$28,694			TDC: \$42,810			CWC: \$817,313						
Contractor:				Mud Co: M-I DRLG FLUIDS				TANGIBLE COST				INTANGIBLE COST			
MW:	8.6	#1 F-1000 3.5 gpm		Bit #:	2		Conductor:	\$ -		Loc. Cost:	\$ -				
VIS:	F	SPM: 115		Size:	7-7/8"		Surf. Csg:	\$ -		Rig Move:	\$ -				
PV/YP:	R	#2 F-1000 3.5 gpm		Type:	HC504ZX		Int. Csg:	\$ -		Day Rate:	\$ 19,833				
Gel:	E	SPM:		MFG:	HTC		Prod Csg:	\$ -		Rental Tools:	\$ 1,775				
WL:	S	GPM:	381	S/N:	7110877		Float Equip:	\$ -		Trucking:	\$ -				
Cake:	H	Press:	1550	Jets:	6-16		Well Head:	\$ -		Water:	\$ -				
Solids:	W	AV DC:	200	TD Out:			TBG/Rods:	\$ -		Fuel:	\$ 14,889				
Sand:	A	AV DP:	298	Depth In:	5032		Packers:	\$ -		Mud Logger:	\$ 850				
PH :	T	JetVel:	106	FTG:	3723'		Tanks:	\$ -		Logging:	\$ -				
Pf/Mf:	E	ECD:	8.63	Hrs:	64.5		Separator:	\$ -		Cement:	\$ -				
Chlor:	R	SPR #1 :		FPH:	57.7		Heater:	\$ -		Bits:	\$ -				
Ca :	80	SPR #2 :	46-150	WOB:	25-35		Pumping L/T:	\$ -		Mud Motors:	\$ 2,350				
Dapp ppb:	5	Btm.Up:	40	R-RPM:	45		Prime Mover:	\$ -		Fishing:	\$ -				
Time Break Down:			Total D.T.			M-RPM: 50			Misc: \$ -			Consultant: \$ 900			
START	END	TIME		Total Rot. Hrs: 117.0				Daily Total: \$ -		Drilling Mud: \$ 2,213					
06:00	10:30	4:30		DRLG 7880' - 8153' (273', 60.7 FPH).				Misc. / Labor: \$ -							
10:30	11:00	0:30		RIG SER, TEST HYD, PIPE RAMS AND HCR.				Csg. Crew: \$ -							
11:00	06:00	19:00		DRLG 8153' - 8755' (602', 31.7 FPH).				Daily Total: \$ 42,810							
								Cum. Wtr: \$ 7,823							
								Cum. Fuel \$ 31,389							
								Cum. Bits: \$ 18,000							
BHA															
							BIT	1			1.00				
							0.13 MM	1			33.01				
							IBS	1			6.83				
							DC	1			30.40				
							IBS	1			6.53				
							DC	17			523.41				
TOTAL BHA = 601.18															
							Survey	3°			5910'				
							Survey	3°			7056'				
P/U	190 K#	LITH: 60% SH, 40% SS		BKG GAS 10											
S/O	175 K#	FLARE:		CONN GAS 20											
ROT.	185 K#	LAST CSG.RAN: 8 5/8"		SET @ 3520' KB		PEAK GAS 660									
FUEL	Used: 698	On Hand: 6857		Co.Man V GUINN		TRIP GAS									

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 DIV. OF OIL, GAS & MINING



GASCO ENERGY
DAILY DRILLING REPORT
 AFE # 40118

CONFIDENTIAL
 T09S R18E S-25
 43-097-3677
 GPS - N 40° 00. 471' W 109° 50. 016'

Well: SWF 21-25-9-18			Permit Depth: 13,036			Prog Depth: 12,924			Date: 9/15/2006			Day: 7							
Current Operations: DRILLING																			
Depth: 9274'			Prog: 519			D Hrs: 23 1/2			AV ROP: 22.1			Formation: WASATCH							
DMC: \$13,043			TMC: \$41,738						TDC: \$39,402			CWC: \$856,715							
Contractor:					Mud Co: M-I DRLG FLUIDS					TANGIBLE COST					INTANGIBLE COST				
MW:	9.4	#1 F-1000 3.5 gpm			Bit #:	2			Conductor:	\$ -			Loc, Cost:	\$ -					
VIS:	39	SPM: 115			Size:	7-7/8"			Surf. Csg:	\$ -			Rig Move:	\$ -					
PV/Y/P:	9/13	#2 F-1000 3.5 gpm			Type:	HC504ZX			Int. Csg:	\$ -			Day Rate:	\$ 19,833					
Gel:	10/27/35	SPM:			MFG:	HTC			Prod Csg:	\$ -			Rental Tools:	\$ 1,775					
WL:	16	GPM:	381			S/N:	7110877			Float Equip:	\$ -			Trucking:	\$ 651				
Cake:	1	Press:	1750			Jets:	6-16			Well Head:	\$ -			Water:	\$ -				
Solids:	7	AV DC:	200			TD Out:				TBG/Rods:	\$ -			Fuel:	\$ -				
Sand:		AV DP:	298			Depth In:	5032			Packers:	\$ -			Mud Logger:	\$ 850				
PH :	9.0	JetVel:	106			FTG:	4242'			Tanks:	\$ -			Logging:	\$ -				
P1/Mt:	2/7	ECD:	9.7			Hrs:	88			Separator:	\$ -			Cement:	\$ -				
Chlor:	13000	SPR #1 :				FPH:	48.2			Heater:	\$ -			Bits:	\$ -				
Ca :	100	SPR #2 :	46-210			WOB:	30-35			Pumping L/T:	\$ -			Mud Motors:	\$ 2,350				
Dapp ppb:	5	Btm.Up:	42			R-RPM:	45			Prime Mover:	\$ -			Fishing:	\$ -				
Time Break Down:					Total D.T.	M-RPM:	50			Misc:	\$ -			Consultant:	\$ 900				
START	END	TIME							Total Rot. Hrs:	140.5			Daily Total:	\$ -					
06:00	12:30	6:30	DRLG 8755' - 8979' (224', 34.5 FPH).									Misc. / Labor:	\$ -						
12:30	13:00	0:30	RIG SER, TEST HYD, PIPE RAMS AND HCR.									Csg. Crew:	\$ -						
13:00	06:00	17:00	DRLG 8979' - 9274' (295', 17.4 FPH).									Daily Total:	\$ 39,402						
												Cum. Wtr:	\$ 7,823						
												Cum. Fuel	\$ 31,389						
												Cum. Bits:	\$ 18,000						
BHA																			
									BIT	1	1.00								
									0.13 MM	1	33.01								
									IBS	1	6.83								
									DC	1	30.40								
									IBS	1	6.53								
									DC	17	523.41								
												TOTAL BHA =	601.18						
									Survey	3°	5910'								
									Survey	3°	7056'								
P/U	195 K#	LITH: 20% SH, 40% SS, 40% LS								BKG GAS	6								
S/O	185 K#	FLARE:								CONN GAS	20								
ROT.	190 K#	LAST CSG.RAN: 8 5/8"			SET @	3520' KB			PEAK GAS	34									
FUEL	Used: 1040	On Hand: 5817							Co.Man	V GUINN			TRIP GAS						

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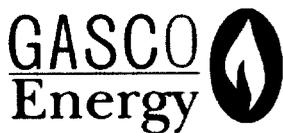


GASCO ENERGY
DAILY DRILLING REPORT
 AFE # 40118

COPYRIGHT
 T093 R 18E S-25
 43047-36929
 GPS - N 40° 00. 471' W 109° 50. 016'

Well: SWF 21-25-9-18		Permit Depth: 13,036		Prog Depth: 12,924		Date: 9/16/2006		Day: 8		
Current Operations: DRILLING										
Depth: 9327'		Prog: 53		D Hrs: 7 1/2		AV ROP: 7.1		Formation: MESAVERDE		
DMC: \$1,489		TMC: \$43,227		TDC: \$35,248		CWC: \$891,963				
Contractor:			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	9.4	#1 F-1000 3.5 gpm	Bit #:	2	3	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	39	SPM: 115	Size:	7-7/8"	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/Y/P:	12/18	#2 F-1000 3.5 gpm	Type:	HC504ZX	HC506Z	Int. Csg:	\$ -	Day Rate:	\$ 19,833	
Gel:	13/35/45	SPM:	MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,775	
WL:	16	GPM: 381	S/N:	7110877	7106158	Float Equip:	\$ -	Trucking:	\$ 651	
Cake:	1	Press: 1750	Jets:	6-16	6-17	Well Head:	\$ -	Water:	\$ -	
Solids:	8	AV DC: 200	TD Out:	9325		TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:		AV DP: 298	Depth In:	5032	9325	Packers:	\$ -	Mud Logger:	\$ 850	
PH :	9.0	JetVel: 106	FTG:	4295'	2'	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	2/10	ECD: 9.7	Hrs:	88	1	Separator:	\$ -	Cement:	\$ -	
Chlor:	13000	SPR #1 :	FPH:	48.8	2.0	Heater:	\$ -	Bits:	\$ 9,000	
Ca :	100	SPR #2 : 46-210	WOB:	30-35	2-7	Pumping L/T:	\$ -	Mud Motors:	\$ 750	
Dapp ppb:	5.8	Btm.Up: 42	R-RPM:	45	45	Prime Mover:	\$ -	Fishing:	\$ -	
Time Break Down:		Total D.T.	M-RPM:	50	50	Misc:	\$ -	Consultant:	\$ 900	
START	END	TIME	Total Rot. Hrs: 148.0		Daily Total:	\$ -	Drilling Mud:	\$ 1,489		
06:00	12:30	6:30	DRLG 9274' - 9327' (53', 8.2 FPH).					Misc. / Labor:	\$ -	
12:30	13:30	1:00	MIX AND PUMP PILL, DROPPED SURVEY					Csg. Crew:	\$ -	
13:30	14:30	1:00	LD 10 JTS. DP					Daily Total:	\$ 35,248	
14:30	19:30	5:00	POOH FOR BIT #3, STOP 1 HR. FOR WEATHER					Cum. Wtr:	\$ 7,823	
19:30	21:00	1:30	CHANGE OUT MM & BIT, CHECK WEARBUSHING, OK					Cum. Fuel	\$ 31,389	
21:00	04:00	7:00	TIH PICKING UP 10 JTS. HARDBANDED DP					Cum. Bits:	\$ 27,000	
04:00	05:00	1:00	WASH AND REAM 90' TO BTM.					BHA		
05:00	06:00	1:00	DRLG 9274' - 9327' (53', 8.2 FPH).					BIT	1	1.00
							0.13 MM	1	33.01	
							IBS	1	6.83	
							DC	1	30.40	
							IBS	1	6.53	
							DC	17	523.41	
							TOTAL BHA = 601.18			
							Survey	3°	7056'	
							Survey	2°	9310'	
P/U	195 K#	LITH:	40% SH, 60% SS			BKG GAS	500			
S/O	185 K#	FLARE:				CONN GAS				
ROT.	190 K#	LAST CSG.RAN:	8 5/8"	SET @	3520' KB	PEAK GAS				
FUEL	Used: 930	On Hand:	4887	Co.Man	V GUINN	TRIP GAS	3450			

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GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40118

CONFIDENTIAL
 TOYS RIBES-25
 43-047-36777
 GPS - N 40° 00. 471' W 109° 50. 016'

Well: SWF 21-25-9-18			Permit Depth: 13,036			Prog Depth: 12,924			Date: 9/17/2006			Day: 9															
Current Operations: DRILLING																											
Depth: 9630'			Prog: 356			D Hrs: 7 1/2			AV ROP: 47.5			Formation: MESAVERDE															
DMC: \$2,001			TMC: \$45,228			TDC: \$35,109			CWC: \$891,824																		
Contractor:				Mud Co: M-I DRLG FLUIDS				TANGIBLE COST				INTANGIBLE COST															
MW:	9.5	#1 F-1000 3.5 gpm		Bit #:	3	Conductor: \$ -		Loc, Cost: \$ -		VIS:		40	SPM: 115		Size: 7-7/8"		Surf. Csg: \$ -		Rig Move: \$ -								
PV/YP:	14/25	#2 F-1000 3.5 gpm		Type:	HC506Z	Int. Csg: \$ -		Day Rate: \$ 19,833		Gel:		15/35/46	SPM:		MFG: HTC		Prod Csg: \$ -		Rental Tools: \$ 1,775								
WL:	13.5	GPM: 381		S/N:	7106158	Float Equip: \$ -		Trucking: \$ -		Cake:		1	Press: 1750		Jets: 6-17		Well Head: \$ -		Water: \$ -								
Solids:	8	AV DC: 200		TD Out:		TBG/Rods: \$ -		Fuel: \$ -		Sand:			AV DP: 298		Depth In: 9325		Packers: \$ -		Mud Logger: \$ 850								
PH:	9.0	JetVel: 106		FTG:	305'	Tanks: \$ -		Logging: \$ -		P/Mf:		2/10	ECD: 9.7		Hrs: 24.5		Separator: \$ -		Cement: \$ -								
Chlor:	13000	SPR #1:		FPH:	12.4	Heater: \$ -		Bits: \$ 9,000		Ca:		100	SPR #2: 46-300		WOB: 10-14		Pumping L/T: \$ -		Mud Motors: \$ 750								
Dapp ppb:	5.2	Btm.Up: 42		R-RPM:	50	Prime Mover: \$ -		Fishing: \$ -		Time Break Down:		Total D.T.		M-RPM: 50		Misc: \$ -		Consultant: \$ 900									
START	END	TIME		Total Rot. Hrs: 171.5		Daily Total: \$ -		Drilling Mud: \$ 2,001		06:00		15:30	9:30	DRLG 9327' - 9485' (158', 16.6 FPH).		Misc. / Labor: \$ -		15:30		16:00	0:30	RIG SER, TEST HYD, PIPE RAMS AND HCR.		Csg. Crew: \$ -			
16:00	06:00	14:00		DRLG 9485' - 9630' (145', 10.4 FPH).		Daily Total: \$ 35,109		Cum. Wtr: \$ 7,823									Cum. Fuel: \$ 31,389									Cum. Bits: \$ 27,000	
										BHA																	
										BIT		1	1.00														
										#2 DRAWWORKS MOTOR DOWN, WAITING ON MECHANIC		0.13 MM		1	33.01												
										IBS		1	6.83														
										DC		1	30.40														
										IBS		1	6.53														
										DC		17	523.41														
										RECEIVED																	
										SEP 19 2006																	
										DIV. OF OIL, GAS & MINING		TOTAL BHA =		601.18													
										Survey		3°	7056'														
										Survey		2°	9310'														
P/U	195 K#	LITH: 40% SH, 60% SS		BKG GAS		60																					
S/O	185 K#	FLARE:		CONN GAS		200																					
ROT.	190 K#	LAST CSG.RAN: 8 5/8"		SET @ 3520' KB		PEAK GAS		440																			
FUEL	Used: 1059	On Hand: 3828		Co.Man V GUINN		TRIP GAS																					



GASCO ENERGY
DAILY DRILLING REPORT
 AFE # 40118

CONFIDENTIAL
 T09S R18E S25
 43-047-36727
 GPS - N 40° 00. 471' W 109° 50. 016'

Well: SWF 21-25-9-18			Permit Depth: 13,036			Prog Depth: 12,924			Date: 9/18/2006			Day: 10			
Current Operations: DOWN TIME, WAIT ON NEW TORQUE CONVERTER															
Depth: 9736'			Prog: 106			D Hrs: 11			AV ROP: 9.6			Formation: MESAVERDE			
DMC: \$1,089			TMC: \$46,317			TDC: \$25,547			CWC: \$882,262						
Contractor:				Mud Co: M-I DRLG FLUIDS				TANGIBLE COST				INTANGIBLE COST			
MW:	9.5	#1 F-1000 3.5 gpm	Bit #:	3		Conductor:	\$ -	Loc. Cost:	\$ -						
VIS:	40	SPM: 115	Size:	7-7/8"		Surf. Csg:	\$ -	Rig Move:	\$ -						
PV/YP:	14/25	#2 F-1000 3.5 gpm	Type:	HC506Z		Int. Csg:	\$ -	Day Rate:	\$ 19,833						
Gel:	15/35/46	SPM:	MFG:	HTC		Prod Csg:	\$ -	Rental Tools:	\$ 1,775						
WL:	13.5	GPM: 381	S/N:	7106158		Float Equip:	\$ -	Trucking:	\$ -						
Cake:	1	Press: 1750	Jets:	6-17		Well Head:	\$ -	Water:	\$ -						
Solids:	8	AV DC: 200	TD Out:			TBG/Rods:	\$ -	Fuel:	\$ -						
Sand:		AV DP: 298	Depth In:	9325		Packers:	\$ -	Mud Logger:	\$ 850						
PH :	9.0	JetVel: 106	FTG:	411'		Tanks:	\$ -	Logging:	\$ -						
PI/Mf:	2/10	ECD: 9.7	Hrs:	35.5		Separator:	\$ -	Cement:	\$ -						
Chlor:	13000	SPR #1 :	FPH:	11.6		Heater:	\$ -	Bits:	\$ -						
Ca :	100	SPR #2 : 46-300	WOB:	8-14		Pumping L/T:	\$ -	Mud Motors:	\$ 1,100						
Dapp ppb:	5.2	Btm.Up: 42	R-RPM:	50		Prime Mover:	\$ -	Fishing:	\$ -						
Time Break Down:			Total D.T.	M-RPM:	50	Misc:	\$ -	Consultant:	\$ 900						
START	END	TIME	10	Total Rot. Hrs:	182.5	Daily Total:	\$ -	Drilling Mud:	\$ 1,089						
06:00	17:00	11:00	DRLG 9630' - 9736' (106', 9.7 FPH).						Misc. / Labor:	\$ -					
17:00	17:30	0:30	MIX AND PUMP PILL						Csg. Crew:	\$ -					
17:30	20:00	2:30	POOH TO 3500'.						Daily Total:	\$ 25,547					
20:00	06:00	10:00	DOWN TIME, WAIT ON NEW TORQUE CONVERTER						Cum. Wtr:	\$ 7,823					
									Cum. Fuel	\$ 31,389					
									Cum. Bits:	\$ 27,000					
									BHA						
									BIT	1	1.00				
			#2 DRAWWORKS MOTOR DOWN, WAITING ON TORQUE CONVERT						0.13 MM	1	33.01				
									IBS	1	6.83				
									DC	1	30.40				
									IBS	1	6.53				
									DC	17	523.41				
			RECEIVED												
			SEP 19 2006												
			DIV. OF OIL, GAS & MINING						TOTAL BHA =	601.18					
									Survey	3°	7056'				
									Survey	2°	9310'				
P/U	195 K#	LITH:	40% SH, 60% SS			BKG GAS	60								
S/O	185 K#	FLARE:				CONN GAS	200								
ROT.	190 K#	LAST CSG.RAN:	8 5/8"	SET @	3520' KB	PEAK GAS	440								
FUEL	Used: 1059	On Hand:	3828	Co.Man	V GUINN	TRIP GAS									



GASCO ENERGY
DAILY DRILLING REPORT
 AFE # 40118

T09S R18E S-35
 43-047-36727
 GPS - N 40° 00. 471' W 109° 50. 016'

Well: SWF 21-25-9-18			Permit Depth: 13,036			Prog Depth: 12,924			Date: 9/19/2006			Day: 11			
Current Operations: DRILLING															
Depth: 9810'			Prog: 74			D Hrs: 7			AV ROP: 10.6			Formation: MESAVERDE			
DMC: \$488			TMC: \$46,805			TDC: \$10,498			CWC: \$945,751						
Contractor:				Mud Co: M-I DRLG FLUIDS				TANGIBLE COST				INTANGIBLE COST			
MW:	9.5	#1 F-1000 3.5 gpm		Bit #:	3		Conductor:	\$ -		Loc, Cost:	\$ -				
VIS:	40	SPM: 115		Size:	7-7/8"		Surf. Csg:	\$ -		Rig Move:	\$ -				
PV/YP:	14/25	#2 F-1000 3.5 gpm		Type:	HC506Z		Int. Csg:	\$ -		Day Rate:	\$ 5,785				
Gel:	15/35/46	SPM:		MFG:	HTC		Prod Csg:	\$ -		Rental Tools:	\$ 1,775				
WL:	13.5	GPM: 381		S/N:	7106158		Float Equip:	\$ -		Trucking:	\$ -				
Cake:	1	Press: 1750		Jets:	6-17		Well Head:	\$ -		Water:	\$ -				
Solids:	8	AV DC: 200		TD Out:			TBG/Rods:	\$ -		Fuel:	\$ -				
Sand:		AV DP: 298		Depth In:	9325		Packers:	\$ -		Mud Logger:	\$ 850				
PH :	9.0	JetVel: 106		FTG:	485'		Tanks:	\$ -		Logging:	\$ -				
Pf/Mf:	2/10	ECD: 9.7		Hrs:	42		Separator:	\$ -		Cement:	\$ -				
Chlor:	13000	SPR #1 :		FPH:	11.5		Heater:	\$ -		Bits:	\$ -				
Ca :	100	SPR #2 : 46-300		WOB:	8-14		Pumping L/T:	\$ -		Mud Motors:	\$ 700				
Dapp ppb:	5.2	Btm.Up: 42		R-RPM:	50		Prime Mover:	\$ -		Fishing:	\$ -				
Time Break Down:			Total D.T.			M-RPM:			50			Misc: \$ -			
START	END	TIME	27.5			Total Rot. Hrs: 189.0			Daily Total: \$ -			Consultant: \$ 900			
06:00	12:00	6:00	DOWN TIME, WAIT ON NEW TORQUE CONVERTER						Misc. / Labor: \$ -						
12:00	19:30	7:30	REPLACE TORQUE CONVERTER ON #2 DW MOTOR						Csg. Crew: \$ -						
19:30	21:30	2:00	TIH						Daily Total: \$ 10,498						
21:30	23:00	1:30	WASH AND REAM 90' TO BTM.						Cum. Wtr: \$ 7,823						
23:00	06:00	7:00	DRLG 9736' - 9810' (74', 10.6 FPH).						Cum. Fuel \$ 31,389						
									Cum. Bits: \$ 27,000						
											BHA				
									BIT	1	1.00				
									0.13 MM	1	33.01				
									IBS	1	6.83				
									DC	1	30.40				
									IBS	1	6.53				
									DC	17	523.41				
RECEIVED															
SEP 19 2006															
DIV. OF OIL, GAS & MINING															
											TOTAL BHA = 601.18				
								Survey	3°	7056'					
								Survey	2°	9310'					
P/U	195 K#	LITH: 40% SH, 60% SS						BKG GAS		60					
S/O	185 K#	FLARE:						CONN GAS		140					
ROT.	190 K#	LAST CSG.RAN: 8 5/8"		SET @ 3520' KB						PEAK GAS 140					
FUEL	Used: 619	On Hand: 2436		Co.Man V GUINN						TRIP GAS					



GASCO ENERGY
DAILY DRILLING REPORT
 AFE # 40118

CONFIDENTIAL
 T 095R18E 3-25
 43-047-36727
 GPS - N 40° 00. 471' W 109° 50. 016'

Well: SWF 21-25-9-18			Permit Depth: 13,036			Prog Depth: 12,924			Date: 9/20/2006			Day: 12					
Current Operations: DRILLING																	
Depth: 10156'			Prog: 346			D Hrs: 23 1/2			AV ROP: 14.7			Formation: MESAVERDE					
DMC: \$2,937			TMC: \$49,742						TDC: \$31,840			CWC: \$978,130					
Contractor:						Mud Co: M-I DRLG FLUIDS			TANGIBLE COST			INTANGIBLE COST					
MW:	9.7	#1 F-1000 3.5 gpm			Bit #:	3			Conductor:	\$ -			Loc, Cost:	\$ -			
VIS:	42	SPM: 115			Size:	7-7/8"			Surf. Csg:	\$ -			Rig Move:	\$ -			
PV/YP:	14/25	#2 F-1000 3.5 gpm			Type:	HC506Z			Int. Csg:	\$ -			Day Rate:	\$ 5,785			
Gel:	15/35/46	SPM:			MFG:	HTC			Prod Csg:	\$ -			Rental Tools:	\$ 1,775			
WL:	11.2	GPM: 381			S/N:	7106158			Float Equip:	\$ -			Trucking:	\$ -			
Cake:	1	Press: 1750			Jets:	6-17			Well Head:	\$ -			Water:	\$ 1,333			
Solids:	10	AV DC: 200			TD Out:				TBG/Rods:	\$ -			Fuel:	\$ 13,140			
Sand:		AV DP: 298			Depth In:	9325			Packers:	\$ -			Mud Logger:	\$ 850			
PH :	9.0	JetVel: 106			FTG:	831'			Tanks:	\$ -			Logging:	\$ -			
PI/Mf:	1.1/6.6	ECD: 10.3			Hrs:	65.5			Separator:	\$ -			Cement:	\$ -			
Chlor:	13000	SPR #1 :			FPH:	12.7			Heater:	\$ -			Bits:	\$ -			
Ca :	100	SPR #2 : 45-250			WOB:	23-25			Pumping L/T:	\$ -			Mud Motors:	\$ 2,350			
Dapp ppb:	6	Btm.Up: 42			R-RPM:	50			Prime Mover:	\$ -			Fishing:	\$ -			
Time Break Down:				Total D.T.		M-RPM:		50		Misc:		\$ -		Consultant:		\$ 900	
START	END	TIME		27.5		Total Rot. Hrs:		212.5		Daily Total:		\$ -		Drilling Mud:		\$ 2,937	
06:00	17:30	11:30		DRLG 9810' - 9997' (187', 16.3 FPH).						Misc. / Labor: \$ 2,770							
17:30	18:00	0:30		RIG SER, TEST HYD, PIPE RAMS AND HCR.						Csg. Crew: \$ -							
18:00	06:00	12:00		DRLG 9997' - 10156' (159', 13.3 FPH).						Daily Total: \$ 31,840							
										Cum. Wtr: \$ 9,156							
										Cum. Fuel: \$ 44,529							
										Cum. Bits: \$ 27,000							
										BHA							
										BIT		1	1.00				
										0.13 MM		1	33.01				
										IBS		1	6.83				
										DC		1	30.40				
										IBS		1	6.53				
										DC		17	523.41				
										TOTAL BHA = 601.18							
										Survey		3°	7056'				
										Survey		2°	9310'				
P/U	205 K#		LITH: 30% SH, 70% SS, COAL STRINGERS						BKG GAS		1200						
S/O	195 K#		FLARE:						CONN GAS		1450						
ROT.	200 K#		LAST CSG.RAN: 8 5/8"		SET @ 3520' KB		PEAK GAS		1760								
FUEL	Used: 987		On Hand: 5949		Co.Man V GUINN		TRIP GAS										

SEP 25 2006
 DIV. OF OIL, GAS & MINING



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40118

CONFIDENTIAL
 7095 R18E S25
 43-049-36927
 GPS - N 40° 00. 471' W 109° 50. 016'

Well: SWF 21-25-9-18			Permit Depth: 13,036			Prog Depth: 12,924			Date: 9/21/2006			Day: 13			
Current Operations: DRILLING															
Depth: 10349'			Prog: 193			D Hrs: 22 1/2			AV ROP: 8.6			Formation: MESAVERDE			
DMC: \$1,502			TMC: \$51,245			TDC: \$14,512			CWC: \$993,458						
Contractor:				Mud Co: M-I DRLG FLUIDS				TANGIBLE COST				INTANGIBLE COST			
MW:	9.8	#1 F-1000 3.5 gpm		Bit #:	3		Conductor:	\$ -		Loc. Cost:	\$ -				
VIS:	42	SPM: 115		Size:	7-7/8"		Surf. Csg:	\$ -		Rig Move:	\$ -				
PVYP:	14/25	#2 F-1000 3.5 gpm		Type:	HC506Z		Int. Csg:	\$ -		Day Rate:	\$ 5,785				
Gel:	15/35/46	SPM:		MFG:	HTC		Prod Csg:	\$ -		Rental Tools:	\$ 1,775				
WL:	12.2	GPM: 381		S/N:	7106158		Float Equip:	\$ -		Trucking:	\$ 1,353				
Cake:	1	Press: 1650		Jets:	6-17		Well Head:	\$ -		Water:	\$ -				
Solids:	9	AV DC: 200		TD Out:	10349		TBG/Rods:	\$ -		Fuel:	\$ -				
Sand:		AV DP: 298		Depth In:	9325		Packers:	\$ -		Mud Logger:	\$ 850				
PH :	9.0	JetVel: 106		FTG:	1024'		Tanks:	\$ -		Logging:	\$ -				
Pf/Mf:	1/5.4	ECD: 10.3		Hrs:	88		Separator:	\$ -		Cement:	\$ -				
Chlor:	13000	SPR #1 :		FPH:	11.6		Heater:	\$ -		Bits:	\$ -				
Ca :	100	SPR #2 : 52-350		WOB:	23-25		Pumping L/T:	\$ -		Mud Motors:	\$ 2,250				
Dapp ppb:	5.4	Btm.Up: 48		R-RPM:	50		Prime Mover:	\$ -		Fishing:	\$ -				
Time Break Down:				Total D.T.	M-RPM: 50		Misc:	\$ -		Consultant:	\$ 900				
START	END	TIME		27.5	Total Rot. Hrs: 235.0		Daily Total:	\$ -		Drilling Mud:	\$ 1,502				
06:00	8:00	2:00		DRLG 10156' - 10188' (32', 16.0 FPH).							Misc. / Labor:	\$ 97			
8:00	8:30	0:30		RIG SER, TEST HYD, PIPE RAMS AND HCR.							Csg. Crew:	\$ -			
8:30	03:30	19:00		DRLG 10188' - 10349' (166', 8.5 FPH).							Daily Total:	\$ 14,512			
03:30	04:30	1:00		MIXED AND PUMPED PILL, DROPPED SURVEY							Cum. Wtr:	\$ 9,156			
04:30	06:00	1:30		POOH FOR BIT #4							Cum. Fuel	\$ 44,529			
											Cum. Bits:	\$ 27,000			
											BHA				
											BIT	1	1.00		
											0.13 MM	1	33.01		
											IBS	1	6.83		
											DC	1	30.40		
											IBS	1	6.53		
											DC	17	523.41		
											TOTAL BHA = 601.18				
											Survey	3°	7056'		
											Survey	2°	9310'		
P/U	210 K#		LITH: 30% SH, 70% SS, COAL STRINGERS				BKG GAS				300				
S/O	200 K#		FLARE:				CONN GAS				505				
ROT.	205 K#		LAST CSG.RAN: 8 5/8"		SET @ 3520' KB		PEAK GAS				1950				
FUEL	Used: 0		On Hand: 5949		Co.Man V GUINN		TRIP GAS								

SEP 25 2006

DAILY DRILLING REPORT



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40118

CONFIDENTIAL

T09S R18E S-25
43-047-36727

GPS - N 40° 00. 471' W 109° 50. 016'

Well: SWF 21-25-9-18			Permit Depth: 13,036			Prog Depth: 12,924			Date: 9/22/2006			Day: 14			
Current Operations: DRILLING															
Depth: 10443' Prog: 94			D Hrs: 6 1/2			AV ROP: 14.5			Formation: MESAVERDE						
DMC: \$1,654			TMC: \$52,900			TDC: \$12,527			CWC: \$991,473						
Contractor:				Mud Co: M-I DRLG FLUIDS				TANGIBLE COST				INTANGIBLE COST			
MW:	9.8	#1 F-1000 3.5 gpm		Bit #:	4		Conductor:	\$ -		Loc, Cost:	\$ -				
VIS:	42	SPM: 115		Size:	7-7/8"		Surf. Csg:	\$ -		Rig Move:	\$ -				
PV/YP:	14/25	#2 F-1000 3.5 gpm		Type:	HC506Z		Int. Csg:	\$ -		Day Rate:	\$ 5,785				
Gel:	14/34/43	SPM:		MFG:	HTC		Prod Csg:	\$ -		Rental Tools:	\$ 1,775				
WL:	11	GPM: 381		S/N:	7205050		Float Equip:	\$ -		Trucking:	\$ 816				
Cake:	1	Press: 1650		Jets:	6-16		Well Head:	\$ -		Water:	\$ -				
Solids:	9	AV DC: 200		TD Out:			TBG/Rods:	\$ -		Fuel:	\$ -				
Sand:		AV DP: 298		Depth In:	10349		Packers:	\$ -		Mud Logger:	\$ 850				
PH :	9.0	JetVel: 106		FTG:	94'		Tanks:	\$ -		Logging:	\$ -				
Pf/Mf:	1.1/5.5	ECD: 10.3		Hrs:	6.5		Separator:	\$ -		Cement:	\$ -				
Chlor:	13000	SPR #1 :		FPH:	14.5		Heater:	\$ -		Bits:	\$ -				
Ca :	100	SPR #2 : 52-350		WOB:	23-35		Pumping LT:	\$ -		Mud Motors:	\$ 650				
Dapp ppb:	5	Btm.Up: 48		R-RPM:	50		Prime Mover:	\$ -		Fishing:	\$ -				
Time Break Down:			Total D.T.			M-RPM:			50			Misc: \$ -			
START	END	TIME	27.5			Total Rot. Hrs:			241.5			Daily Total: \$ -			
06:00	11:00	5:00	FINISH POOH FOR BIT #4									Misc. / Labor: \$ 97			
11:00	13:30	2:30	C.O. BIT & MM. CHECK WEARBUSHING OK.									Csg. Crew: \$ -			
13:30	15:00	1:30	TIH									Daily Total: \$ 12,527			
15:00	16:00	1:00	PU 10 JTS. HARDBAND DP									Cum. Wtr: \$ 9,156			
16:00	17:00	1:00	LD 10 JTS. DP									Cum. Fuel \$ 44,529			
17:00	22:00	5:00	FINISH TIH									Cum. Bits: \$ 27,000			
22:00	23:30	1:30	WASH AND REAM 90' TO BTM.									BHA			
23:30	06:00	6:30	DRLG 10349' - 10443' (32', 16.0 FPH).									BIT	1	1.00	
									0.13 MM	1	33.03				
									IBS	1	6.83				
									DC	1	30.40				
									IBS	1	6.53				
									DC	17	523.41				
									TOTAL BHA =	601.20					
									Survey	3°	7056'				
									Survey	2°	9310'				
P/U	210 K#	LITH: 60% SH, 30% SS, COAL STRINGERS									BKG GAS 170				
S/O	200 K#	FLARE: 10' ON TRIP									CONN GAS 1200				
ROT.	205 K#	LAST CSG.RAN: 8 5/8"			SET @ 3520' KB			PEAK GAS 3800							
FUEL	Used: 0	On Hand: 5949			Co.Man V GUINN			TRIP GAS 4500							

RECEIVED

SEP 25 2006

DIV. OF OIL, GAS & MINING



GASCO ENERGY
DAILY DRILLING REPORT
 AFE # 40118

CONFIDENTIAL
 T09S R18E S25
 43-047-36777
 GPS - N 40° 00. 471' W 109° 50. 016'

Well: SWF 21-25-9-18			Permit Depth: 13,036			Prog Depth: 12,924			Date: 9/23/2006			Day: 15							
Current Operations: DRILLING																			
Depth: 11115'			Prog: 672			D Hrs: 23 1/2			AV ROP: 28.6			Formation: MESAVERDE							
DMC: \$1,654			TMC: \$52,900			TDC: \$13,314			CWC: \$1,019,298										
Contractor:					Mud Co: M-I DRLG FLUIDS					TANGIBLE COST					INTANGIBLE COST				
MW:	9.9	#1 F-1000 3.5 gpm			Bit #:	4			Conductor:	\$ -			Loc. Cost:	\$ -					
VIS:	42	SPM: 115			Size:	7-7/8"			Surf. Csg:	\$ -			Rig Move:	\$ -					
PV/YP:	14/25	#2 F-1000 3.5 gpm			Type:	HC506Z			Int. Csg:	\$ -			Day Rate:	\$ 5,785					
Gel:	14/34/43	SPM:			MFG:	HTC			Prod Csg:	\$ -			Rental Tools:	\$ 1,775					
WL:	11	GPM: 381			S/N:	7205050			Float Equip:	\$ -			Trucking:	\$ -					
Cake:	1	Press: 1860			Jets:	6-16			Well Head:	\$ -			Water:	\$ -					
Solids:	9	AV DC: 200			TD Out:				TBG/Rods:	\$ -			Fuel:	\$ -					
Sand:		AV DP: 298			Depth In:	10349			Packers:	\$ -			Mud Logger:	\$ 850					
PH :	9.0	JetVel: 106			FTG:	766'			Tanks:	\$ -			Logging:	\$ -					
Pf/Mf:	1/6	ECD: 10.3			Hrs:	30			Separator:	\$ -			Cement:	\$ -					
Chlor:	13000	SPR #1 :			FPH:	25.5			Heater:	\$ -			Bits:	\$ -					
Ca :	100	SPR #2 : 45-350			WOB:	23-35			Pumping L/T:	\$ -			Mud Motors:	\$ 2,350					
Dapp ppb:	5	Btm.Up: 48			R-RPM:	50			Prime Mover:	\$ -			Fishing:	\$ -					
Time Break Down:				Total D.T.		M-RPM:		50		Misc:	\$ -			Consultant:	\$ 900				
START	END	TIME		27.5		Total Rot. Hrs:		265.0		Daily Total:	\$ -			Drilling Mud:	\$ 1,654				
06:00	18:00	12:00		DRLG 10443' - 10868' (425', 35.4 FPH).						Misc. / Labor:			\$ -						
18:00	18:30	0:30		RIG SER, TEST HYD, PIPE RAMS AND HCR.						Csg. Crew:			\$ -						
18:30	06:00	11:30		DRLG 10868' - 11115' (247', 21.5 FPH).						Daily Total:			\$ 13,314						
										Cum. Wtr:			\$ 9,156						
										Cum. Fuel			\$ 44,529						
										Cum. Bits:			\$ 27,000						
BHA																			
										BIT	1	1.00							
										0.13 MM	1	33.03							
										IBS	1	6.83							
										DC	1	30.40							
										IBS	1	6.53							
										DC	17	523.41							
										TOTAL BHA =			601.20						
										Survey	3°	7056'							
										Survey	2°	9310'							
P/U	225 K#	LITH: 50% SH, 50% SS, TR SLTST, TR CALC, COAL STRING						BKG GAS			1000								
S/O	205 K#	FLARE: 1-5'						CONN GAS			980								
ROT.	215 K#	LAST CSG.RAN: 8 5/8" SET @ 3520' KB						PEAK GAS			N/A								
FUEL	Used: 3269	On Hand: 2680						Co.Man V GUINN			TRIP GAS			N/A					

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DIV. OF OIL, GAS & MINING

DIV. OF OIL, GAS & MINING



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40118

GPS - N 40° 00. 471' W 109° 50. 016'

7095 RIBE S-25
43-047-36727

CONFIDENTIAL

Well: SWF 21-25-9-18			Permit Depth: 13,036			Prog Depth: 12,924			Date: 9/24/2006			Day: 16			
Current Operations: WASH AND REAM TO BTM.															
Depth: 11165'			Prog: 50			D Hrs: 7 1/2			AV ROP: 6.7			Formation: MESAVERDE			
DMC: \$3,170			TMC: \$56,689			TDC: \$34,238			CWC: \$1,049,222						
Contractor:				Mud Co: M-I DRLG FLUIDS				TANGIBLE COST				INTANGIBLE COST			
MW:	10.1	#1 F-1000 3.5 gpm		Bit #:	4	5	Conductor:	\$ -	Loc, Cost:	\$ -	Loc, Cost:	\$ -	Loc, Cost:	\$ -	
VIS:	41	SPM: 115		Size:	7-7/8"	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	Rig Move:	\$ -	Rig Move:	\$ -	
PV/YP:	13/21	#2 F-1000 3.5 gpm		Type:	HC506Z	509	Int. Csg:	\$ -	Day Rate:	\$ 5,785	Day Rate:	\$ 5,785	Day Rate:	\$ 5,785	
Gel:	14/34/43	SPM:		MFG:	HTC	STC	Prod Csg:	\$ -	Rental Tools:	\$ 1,775	Rental Tools:	\$ 1,775	Rental Tools:	\$ 1,775	
WL:	11.2	GPM: 381		S/N:	7205050	JW8725	Float Equip:	\$ -	Trucking:	\$ -	Trucking:	\$ -	Trucking:	\$ -	
Cake:	1	Press: 1860		Jets:	6-16	6-16	Well Head:	\$ -	Water:	\$ -	Water:	\$ -	Water:	\$ -	
Solids:	13	AV DC: 200		TD Out:	11165		TBG/Rods:	\$ -	Fuel:	\$ 12,008	Fuel:	\$ 12,008	Fuel:	\$ 12,008	
Sand:		AV DP: 298		Depth In:	10349	11165	Packers:	\$ -	Mud Logger:	\$ 850	Mud Logger:	\$ 850	Mud Logger:	\$ 850	
PH :	9.0	JetVel: 106		FTG:	816'		Tanks:	\$ -	Logging:	\$ -	Logging:	\$ -	Logging:	\$ -	
Pf/Mf:	.85/5.5	ECD: 10.6		Hrs:	30		Separator:	\$ -	Cement:	\$ -	Cement:	\$ -	Cement:	\$ -	
Chlor:	13000	SPR #1 :		FPH:	27.2		Heater:	\$ -	Bits:	\$ 9,000	Bits:	\$ 9,000	Bits:	\$ 9,000	
Ca :	100	SPR #2 : 45-350		WOB:	23-35		Pumping L/T:	\$ -	Mud Motors:	\$ 750	Mud Motors:	\$ 750	Mud Motors:	\$ 750	
Dapp ppb:	5	Btm.Up: 52		R-RPM:	50		Prime Mover:	\$ -	Fishing:	\$ -	Fishing:	\$ -	Fishing:	\$ -	
Time Break Down:				Total D.T.	50		M-RPM:	50	Misc:	\$ -	Consultant:	\$ 900	Consultant:	\$ 900	
START	END	TIME	27.5		Total Rot. Hrs:		265.0	Daily Total:	\$ -	Drilling Mud:	\$ 3,170	Drilling Mud:	\$ 3,170		
06:00	13:30	7:30	DRLG 11115' - 11165' (50', 6.75 FPH).												
13:30	15:00	1:30	MIX AND PUMP PILL, DROPPED SURVEY												
15:00	21:00	6:00	POOH FOR BIT #5												
21:00	22:00	1:00	CHANGE OUT BIT, PULL AND CHECK WEARBUSHING, OK												
22:00	04:00	6:00	TIH												
04:00	6:00	2:00	WASH AND REAM 90' TO BTM.												
											BHA				
											BIT	1	1.00		
											0.13 MM	1	33.03		
											IBS	1	6.83		
											DC	1	30.40		
											IBS	1	6.53		
											DC	17	523.41		
											TOTAL BHA = 601.20				
											Survey	3°	7056'		
											Survey	2°	9310'		
P/U	227 K#	LITH: 50% SH, 50% SS, TR SLTST, TR CALC, COAL STRING				BKG GAS				1100					
S/O	205 K#	FLARE: 10-15' ON TRIP GAS				CONN GAS				1580					
ROT.	215 K#	LAST CSG.RAN: 8 5/8"		SET @ 3520' KB		PEAK GAS				1640					
FUEL	Used: 875	On Hand: 8736		Co.Man V GUINN		TRIP GAS				1720					

SEP 25 2006
OIL FIELD SERVICES
OIL FIELD SERVICES



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40118

CONFIDENTIAL
 TOYS RISE 5-25
 43-047-36927
 GPS - N 40° 00. 471' W 109° 50. 016'

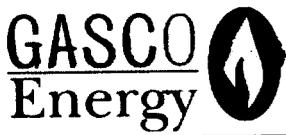
Well: SWF 21-25-9-18			Permit Depth: 13,036			Prog Depth: 12,924			Date: 9/25/2006			Day: 17										
Current Operations: DRILLING																						
Depth: 11411'			Prog: 246			D Hrs: 19 1/2			AV ROP: 12.6			Formation: MESAVERDE										
DMC: \$820			TMC: \$57,509						TDC: \$12,080			CWC: \$1,074,615										
Contractor:						Mud Co: M-I DRLG FLUIDS			TANGIBLE COST			INTANGIBLE COST										
MW:	10.2	#1 F-1000 3.5 gpm			Bit #:	5			Conductor:	\$ -			Loc. Cost:	\$ -								
VIS:	41	SPM: 0			Size:	7-7/8"			Surf. Csg:	\$ -			Rig Move:	\$ -								
PV/YF:	13/21	#2 F-1000 3.5 gpm			Type:	MK705			Int. Csg:	\$ -			Day Rate:	\$ 5,785								
Gel:	14/34/43	SPM: 115			MFG:	STC			Prod Csg:	\$ -			Rental Tools:	\$ 1,775								
WL:	12	GPM: 381			S/N:	JW8725			Float Equip:	\$ -			Trucking:	\$ -								
Cake:	1	Press: 1980			Jets:	6-16			Well Head:	\$ -			Water:	\$ -								
Solids:	12	AV DC: 200			TD Out:				TBG/Rods:	\$ -			Fuel:	\$ -								
Sand:		AV DP: 298			Depth In:	11165			Packers:	\$ -			Mud Logger:	\$ 850								
PH :	9.0	JetVel: 106			FTG:	246'			Tanks:	\$ -			Logging:	\$ -								
Pf/Mf:	1/6.2	ECD: 10.6			Hrs:	19.5			Separator:	\$ -			Cement:	\$ -								
Chlor:	13000	SPR #1 :			FPH:	12.6			Heater:	\$ -			Bits:	\$ -								
Ca :	100	SPR #2 : 45-350			WOB:	30-35			Pumping L/T:	\$ -			Mud Motors:	\$ 1,950								
Dapp ppb:	5.2	Btm.Up: 52			R-RPM:	50			Prime Mover:	\$ -			Fishing:	\$ -								
Time Break Down:				Total D.T.		M-RPM:		50		Misc:		\$ -		Consultant:		\$ 900						
START	END	TIME		31.5		Total Rot. Hrs:		284.5		Daily Total:		\$ -		Drilling Mud:		\$ 820						
06:00	12:30	6:30		DRLG 11165' - 11234' (69', 10.6 FPH).						Misc. / Labor: \$ -												
12:30	13:00	0:30		RIG SER, TEST HYD, PIPE RAMS AND HCR.						Csg. Crew: \$ -												
13:00	15:00	2:00		DRLG 11234' - 11260' (26', 13.0 FPH).						Daily Total: \$ 12,080												
15:00	19:00	4:00		REPAIR #1 AND #2 MUD PUMPS						Cum. Wtr: \$ 9,156												
19:00	06:00	11:00		DRLG 11260' - 11411' (151', 13.7 FPH).						Cum. Fuel \$ 56,537												
										Cum. Bits: \$ 45,000												
BHA																						
				BIT						1		1.00										
				0.13 MM						1		33.03										
				IBS						1		6.83										
				DC						1		30.40										
				DC						17		523.41										
TOTAL BHA =															594.67							
Survey															3°		7056'					
Survey															2°		9310'					
P/U	228 K#		LITH: 70% SH, 20% SS			BKG GAS			1100													
S/O	209 K#		FLARE: 10'			CONN GAS			1060													
ROT.	220 K#		LAST CSG.RAN: 8 5/8"			SET @ 3520' KB			PEAK GAS 1460													
FUEL	Used: 3450		On Hand: 5286			Co.Man V GUINN			TRIP GAS													

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DIV. OF OIL, GAS & MINING

DIV. OF OIL, GAS & MINING



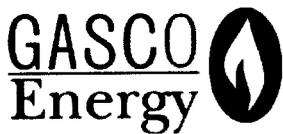
GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40118

CONFIDENTIAL
 T093 R18E S25
 43-047-36727
 GPS - N 40° 00. 471' W 109° 50. 016'

Well: SWF 21-25-9-18			Permit Depth: 13,036			Prog Depth: 12,924			Date: 9/26/2006			Day: 18			
Current Operations: DRILLING															
Depth: 11790'			Prog: 379			D Hrs: 23 1/2			AV ROP: 16.1			Formation: MESAVERDE			
DMC: \$1,690			TMC: \$59,200			TDC: \$13,350			CWC: \$1,075,885						
Contractor:				Mud Co: M-I DRLG FLUIDS				TANGIBLE COST				INTANGIBLE COST			
MW:	10.2	#1 F-1000 3.5 gpm		Bit #:	5		Conductor:	\$ -		Loc. Cost:	\$ -				
VS:	40	SPM: 0		Size:	7-7/8"		Surf. Csg:	\$ -		Rig Move:	\$ -				
PV/YP:	13/21	#2 F-1000 3.5 gpm		Type:	MK705		Int. Csg:	\$ -		Day Rate:	\$ 5,785				
Gei:	14/34/45	SPM: 115		MFG:	STC		Prod Csg:	\$ -		Rental Tools:	\$ 1,775				
WL:	11	GPM: 381		S/N:	JW8725		Float Equip:	\$ -		Trucking:	\$ -				
Cake:	1	Press: 2060		Jets:	6-16		Well Head:	\$ -		Water:	\$ -				
Solids:	12	AV DC: 200		TD Out:			TBG/Rods:	\$ -		Fuel:	\$ -				
Sand:		AV DP: 298		Depth In:	11165		Packers:	\$ -		Mud Logger:	\$ 850				
PH :	9.0	JetVel: 106		FTG:	625'		Tanks:	\$ -		Logging:	\$ -				
Pt/Mf:	85/6.2	ECD: 10.7		Hrs:	43		Separator:	\$ -		Cement:	\$ -				
Chlor:	13000	SPR #1 :		FPH:	14.5		Heater:	\$ -		Bits:	\$ -				
Ca :	100	SPR #2 : 45-350		WOB:	30-35		Pumping L/T:	\$ -		Mud Motors:	\$ 2,350				
Dapp ppb:	5.6	Btm.Up: 53		R-RPM:	50		Prime Mover:	\$ -		Fishing:	\$ -				
Time Break Down:				Total D.T.	M-RPM:		50		Misc:	\$ -		Consultant:	\$ 900		
START	END	TIME		31.5	Total Rot. Hrs:		308.0		Daily Total:	\$ -		Drilling Mud:	\$ 1,690		
06:00	12:30	6:30		DRLG 11411' - 11521' (110', 16.9 FPH).									Misc. / Labor:	\$ -	
12:30	13:00	0:30		RIG SER, TEST HYD, PIPE RAMS AND HCR.									Csg. Crew:	\$ -	
13:00	06:00	17:00		DRLG 11521' - 11790' (269', 15.8 FPH).									Daily Total:	\$ 13,350	
													Cum. Wtr:	\$ 9,156	
													Cum. Fuel	\$ 56,537	
													Cum. Bits:	\$ 45,000	
												BHA			
												BIT	1	1.00	
												0.13 MM	1	33.03	
												IBS	1	6.83	
												DC	1	30.40	
												DC	17	523.41	
RECEIVED															
SEP 26 2006															
DIV. OF OIL, GAS & MINING															
												TOTAL BHA = 594.67			
												Survey	2°	9309'	
												Survey	3 1/4°	11117'	
P/U	235 K#		LITH: 95% SH, 5% COAL						BKG GAS		1683				
S/O	215 K#		FLARE: 10'						CONN GAS		1316				
ROT.	225 K#		LAST CSG.RAN: 8 5/8"		SET @ 3520' KB		PEAK GAS		2550						
FUEL	Used:	1195	On Hand:	4091	Co.Man V GUINN		TRIP GAS								



GASCO ENERGY
DAILY DRILLING REPORT
 AFE # 40118

CONFIDENTIAL
 T09S R18E S25
 43-049-36927
 GPS - N 40° 00. 471' W 109° 50. 016'

Well: SWF 21-25-9-18			Permit Depth: 13,036			Prog Depth: 12,924			Date: 9/28/2006			Day: 20			
Current Operations: DRILLING															
Depth: 11858'			Prog: 53			D Hrs: 14 1/2			AV ROP: 3.7			Formation: MESAVERDE			
DMC: \$2,143			TMC: \$63,499			TDC: \$24,587			CWC: \$1,230,744						
Contractor:				Mud Co: M-I DRLG FLUIDS				TANGIBLE COST				INTANGIBLE COST			
MW:	10.7	#1 F-1000 3.5 gpm		Bit #:	6 RR		Conductor:	\$ -		Loc, Cost:	\$ -				
VIS:	45	SPM: 0		Size:	7-7/8"		Surf. Csg:	\$ -		Rlg Move:	\$ -				
PV/YP:	19/22	#2 F-1000 3.5 gpm		Type:	MK705		Int. Csg:	\$ -		Day Rate:	\$ 14,875				
Gel:	14/24/40	SPM: 115		MFG:	STC		Prod Csg:	\$ -		Rental Tools:	\$ 1,775				
WL:	10.8	GPM: 381		S/N:	JW8048		Float Equip:	\$ -		Trucking:	\$ 540				
Cake:	1	Press: 2085		Jets:	TFA1.5		Well Head:	\$ -		Water:	\$ 1,614				
Solids:	13	AV DC: 200		TD Out:			TBG/Rods:	\$ -		Fuel:	\$ -				
Sand:		AV DP: 298		Depth In:	11805		Packers:	\$ -		Mud Logger:	\$ 850				
PH :	9.0	JetVel: 106		FTG:	53'		Tanks:	\$ -		Logging:	\$ -				
Pf/Mf:	.9/8.5	ECD: 10.7		Hrs:	14.5		Separator:	\$ -		Cement:	\$ -				
Chlor:	6000	SPR #1 :		FPH:	3.7		Heater:	\$ -		Bits:	\$ -				
Ca :	120	SPR #2 : 45-350		WOB:	15-22		Pumping L/T:	\$ -		Mud Motors:	\$ 1,450				
Dapp ppb:	5.2	Btm.Up: 54		R-RPM:	65		Prime Mover:	\$ -		Fishing:	\$ -				
Time Break Down:			Total D.T.	M-RPM:	381		Misc:	\$ -		Consultant:	\$ 900				
START	END	TIME	37.5	Total Rot. Hrs:		327.0	Daily Total:	\$ -		Drilling Mud:	\$ 2,143				
06:00	8:30	2:30	REPAIR #1 MUD PUMP									Misc. / Labor:	\$ 440		
8:30	13:00	4:30	TIH w/ BIT #6									Csg. Crew:	\$ -		
13:00	15:00	2:00	WASH AND REAM 90' TO BTM.									Daily Total:	\$ 24,587		
15:00	15:30	0:30	RIG SER, TEST HYD, PIPE RAMS AND HCR, REPAIR EPEC.									Cum. Wtr:	\$ 10,770		
15:30	06:00	14:30	DRLG 11805' - 11858' (53', 3.7 FPH).									Cum. Fuel	\$ 56,537		
												Cum. Bits:	\$ 45,000		
												BHA			
											BIT	1	1.00		
											1.0 MM	1	33.11		
											IBS	1	6.83		
											DC	18	553.81		
			RECEIVED												
			SEP 28 2006												
			DIV. OF OIL, GAS & MINING												
											TOTAL BHA = 594.75				
											Survey	2°	9309'		
											Survey	3 1/4°	11117'		
P/U	238 K#	LITH: 95% SH, 5% LIME MUDSTONE				BKG GAS				1030					
S/O	215 K#	FLARE: 10'				CONN GAS				1030					
ROT.	229 K#	LAST CSG.RAN: 8 5/8"		SET @ 3520' KB		PEAK GAS				1030					
FUEL	Used: 867	On Hand: 2315		Co.Man V GUINN		TRIP GAS				N/A					



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40118

CONFIDENTIAL
 T 095 R 18E S 25
 43-047-36727
 GPS - N 40° 00. 471' W 109° 50. 016'

Well: SWF 21-25-9-18			Permit Depth: 13,036			Prog Depth: 12,924			Date: 9/29/2006			Day: 21			
Current Operations: DRILLING															
Depth: 11956' Prog: 98			D Hrs: 22			AV ROP: 4.5			Formation: MESAVERDE						
DMC: \$1,666			TMC: \$65,165			TDC: \$38,804			CWC: \$1,272,440						
Contractor:				Mud Co: M-I DRLG FLUIDS				TANGIBLE COST				INTANGIBLE COST			
MW:	10.5	#1 F-1000 3.5 gpm		Bit #:	6 RR		Conductor:	\$ -		Loc, Cost:	\$ -				
VIS:	39	SPM: 0		Size:	7-7/8"		Surf. Csg:	\$ -		Rig Move:	\$ -				
PVYP:	12/16	#2 F-1000 3.5 gpm		Type:	MK705		Int. Csg:	\$ -		Day Rate:	\$ 18,593				
Gel:	11/23/37	SPM: 115		MFG:	STC		Prod Csg:	\$ -		Rental Tools:	\$ 1,775				
WL:	14	GPM: 381		S/N:	JW8048		Float Equip:	\$ -		Trucking:	\$ 812				
Cake:	1	Press: 2085		Jets:	TFA1.5		Well Head:	\$ -		Water:	\$ -				
Solids:	11	AV DC: 200		TD Out:			TBG/Rods:	\$ -		Fuel:	\$ 12,008				
Sand:		AV DP: 298		Depth In:	11805		Packers:	\$ -		Mud Logger:	\$ 850				
PH :	9.0	JetVel: 106		FTG:	151'		Tanks:	\$ -		Logging:	\$ -				
Pf/Mf:	.6/7.8	ECD: 10.7		Hrs:	36.5		Separator:	\$ -		Cement:	\$ -				
Chlor:	13000	SPR #1 :		FPH:	4.1		Heater:	\$ -		Bits:	\$ -				
Ca :	140	SPR #2 : 45-350		WOB:	15-22		Pumping L/T:	\$ -		Mud Motors:	\$ 2,200				
Dapp ppb:	5.1	Btm.Up: 54		R-RPM:	65		Prime Mover:	\$ -		Fishing:	\$ -				
Time Break Down:			Total D.T.	M-RPM:	381		Misc:	\$ -		Consultant:	\$ 900				
START	END	TIME	41.5	Total Rot. Hrs: 349.0		Daily Total:	\$ -		Drilling Mud:	\$ 1,666					
06:00	9:30	3:30	DRLG 11858' - 11870' (12', 3.6 FPH).						Misc. / Labor:	\$ -					
9:30	10:00	0:30	RIG SER, TEST HYD, PIPE RAMS AND HCR, REPAIR EPEC.						Csg. Crew:	\$ -					
10:00	00:30	14:30	DRLG 11870' - 11931' (61', 4.2 FPH).						Daily Total:	\$ 38,804					
00:30	2:00	1:30	REPAIR DRAWWORKS CHAIN						Cum. Wtr:	\$ 10,770					
2:00	06:00	4:00	DRLG 11931' - 11956' (25', 6.3 FPH).						Cum. Fuel	\$ 68,545					
									Cum. Bits:	\$ 45,000					
										BHA					
										BIT	1	1.00			
										1.0 MM	1	33.11			
										IBS	1	6.83			
										DC	18	553.81			
RECEIVED															
SEP 28 2006															
DIV. OF OIL, GAS & MINING															
										TOTAL BHA = 594.75					
										Survey	2°	9309'			
										Survey	3¼°	11117'			
P/U	239 K#	LITH: 5% SH, 95% SS						BKG GAS	2000						
S/O	220 K#	FLARE: 10'						CONN GAS	2500						
ROT.	228 K#	LAST CSG.RAN: 8 5/8"		SET @	3520' KB		PEAK GAS	2600							
FUEL	Used: 1131	On Hand: 5684		Co.Man		V GUINN	TRIP GAS	N/A							



GASCO ENERGY
DAILY DRILLING REPORT
 AFE # 40118

CONFIDENTIAL
 T09S R1BE S-25
 43-047-36727
 GPS - N 40° 00. 471' W 109° 50. 016'

Well: SWF 21-25-9-18	Permit Depth: 13,036	Prog Depth: 12,924	Date: 9/30/2006	Day: 22
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Current Operations: DRILLING

Depth: 12055'	Prog: 99	D Hrs: 23 1/2	AV ROP: 4.2	Formation: CASTLEGATE
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DMC: \$3,863	TMC: \$69,028	TDC: \$28,331	CWC: \$1,300,772
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Contractor:	Mud Co: M-I DRLG FLUIDS	TANGIBLE COST	INTANGIBLE COST
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MW: 10.3	#1 F-1000 3.5 gpm	Bit #: 6 RR	Conductor: \$ -	Loc, Cost: \$ -
VIS: 41	SPM: 0	Size: 7-7/8"	Surf. Csg: \$ -	Rig Move: \$ -
PV/YP: 13/17	#2 F-1000 3.5 gpm	Type: MK705	Int. Csg: \$ -	Day Rate: \$ 18,593
Gel: 11/27/41	SPM: 115	MFG: STC	Prod Csg: \$ -	Rental Tools: \$ 1,775
WL: 12.6	GPM: 381	S/N: JW8048	Float Equip: \$ -	Trucking: \$ -
Cake: 2	Press: 2125	Jets: TFA1.5	Well Head: \$ -	Water: \$ -
Solids: 11	AV DC: 200	TD Out:	TBG/Rods: \$ -	Fuel: \$ -
Sand:	AV DP: 298	Depth In: 11805	Packers: \$ -	Mud Logger: \$ 850
PH: 9.0	JetVel: 106	FTG: 250'	Tanks: \$ -	Logging: \$ -
P/Mf: 4/7	ECD: 10.7	Hrs: 60	Separator: \$ -	Cement: \$ -
Chlor: 13000	SPR #1:	FPH: 4.2	Heater: \$ -	Bits: \$ -
Ca: 120	SPR #2: 52-500	WOB: 15-22	Pumping LT: \$ -	Mud Motors: \$ 2,350
Dapp ppb: 4.9	Btm.Up: 60	R-RPM: 65	Prime Mover: \$ -	Fishing: \$ -

Time Break Down:	Total D.T. 41.5	M-RPM: 381	Misc: \$ -	Consultant: \$ 900
START	END	TIME	Total Rot. Hrs: 372.5	Daily Total: \$ -

06:00	08:30	2:30	DRLG 11956' - 11966' (10', 4.0 FPH).	Misc. / Labor: \$ -
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08:30	09:00	0:30	RIG SER, TEST HYD, PIPE RAMS AND HCR	Csg. Crew: \$ -
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09:00	06:00	21:00	DRLG 11966' - 12055' (89', 4.2 FPH).	Daily Total: \$ 28,331
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				Cum. Wtr: \$ 10,770
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				Cum. Fuel: \$ 68,545
--	--	--	--	-----------------------------

				Cum. Bits: \$ 45,000
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BHA

BIT	1	1.00
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1.0 MM	1	33.11
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IBS	1	6.83
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DC	18	553.81
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OCT 02 2006

DIV. OF OIL, GAS & MINING

			TOTAL BHA = 594.75
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Survey	2°	9309'
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Survey	3 1/4°	11117'
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P/U 240 K#	LITH: 5% SH, 95% SS	BKG GAS 2250
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S/O 223 K#	FLARE: 10'	CONN GAS 2850
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ROT. 229 K#	LAST CSG.RAN: 8 5/8"	SET @ 3520' KB	PEAK GAS 2850
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FUEL Used: 1063	On Hand: 4621	Co.Man V GUINN	TRIP GAS N/A
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GASCO ENERGY
DAILY DRILLING REPORT
 AFE # 40118

CONFIDENTIAL
 T095R18E S-25
 42-042-36929
 GPS - N 40° 00. 471' W 109° 50. 016'

Well: SWF 21-25-9-18			Permit Depth: 13,036			Prog Depth: 12,924			Date: 10/1/2006			Day: 23			
Current Operations: DRILLING												Formation: BLACKHAWK			
Depth: 12138'			Prog: 83			D Hrs: 12			AV ROP: 6.9						
DMC: \$2,801			TMC: \$71,829			TDC: \$26,119			CWC: \$1,326,891						
Contractor:				Mud Co: M-I DRLG FLUIDS				TANGIBLE COST				INTANGIBLE COST			
MW:	10.3	#1 F-1000 3.5 gpm		Bit #:	6 RR		Conductor:	\$ -		Loc, Cost:	\$ -				
VIS:	45	SPM: 0		Size:	7-7/8"		Surf. Csg:	\$ -		Rig Move:	\$ -				
PV/YP:	18/23	#2 F-1000 3.5 gpm		Type:	MK705		Int. Csg:	\$ -		Day Rate:	\$ 18,593				
Gel:	15/39/56	SPM: 115		MFG:	STC		Prod Csg:	\$ -		Rental Tools:	\$ 1,775				
WL:	12	GPM: 381		S/N:	JW8048		Float Equip:	\$ -		Trucking:	\$ -				
Cake:	2	Press: 2125		Jets:	TFA1.5		Well Head:	\$ -		Water:	\$ -				
Solids:	12	AV DC: 200		TD Out:	12138		TBG/Rods:	\$ -		Fuel:	\$ -				
Sand:		AV DP: 298		Depth In:	11805		Packers:	\$ -		Mud Logger:	\$ 850				
PH :	9.0	JetVel: 106		FTG:	333'		Tanks:	\$ -		Logging:	\$ -				
Pf/Mf:	.5/8.6	ECD: 10.7		Hrs:	72		Separator:	\$ -		Cement:	\$ -				
Chlor:	12000	SPR #1 :		FPH:	4.6		Heater:	\$ -		Bits:	\$ -				
Ca :	120	SPR #2 : 52-500		WOB:	15-22		Pumping L/T:	\$ -		Mud Motors:	\$ 1,200				
Dapp ppb:	5.6	Btrn.Up: 60		R-RPM:	65		Prime Mover:	\$ -		Fishing:	\$ -				
Time Break Down:				Total D.T.	41.5		M-RPM:	381		Misc:	\$ -		Consultant:	\$ 900	
START	END	TIME		Total Rot. Hrs: 384.5				Daily Total:	\$ -		Drilling Mud:	\$ 2,801			
06:00	07:30	1:30		DRLG 12055' - 12061' (6', 4.0 FPH).							Misc. / Labor:	\$ -			
07:30	08:00	0:30		RIG SER, TEST HYD, PIPE RAMS, ANNULAR, AND HCR							Csg. Crew:	\$ -			
08:00	18:30	10:30		DRLG 12061' - 12138' (77', 7.3 FPH).							Daily Total:	\$ 26,119			
18:30	19:30	1:00		MIXED AND PUMPED PILL							Cum. Wtr:	\$ 10,770			
19:30	02:00	6:30		POOH FOR BIT #7							Cum. Fuel	\$ 68,545			
02:00	3:30	1:30		CHANGE OUT BHA							Cum. Bits:	\$ 45,000			
3:30	06:00	2:30		TIH INCOMPLETE							BHA				
										BIT	1	1.00			
										.13 MM	1	33.11			
										IBS	1	6.83			
										DC	18	553.81			
RECEIVED															
OCT 02 2006															
DIV. OF OIL, GAS & MINING											TOTAL BHA = 594.75				
											Survey	2°	9309'		
											Survey	3¼°	11117'		
P/U	240 K#	LITH: SH, SS									BKG GAS	1900			
S/O	225 K#	FLARE: 10'									CONN GAS	1300			
ROT.	230 K#	LAST CSG.RAN: 8 5/8"		SET @	3520' KB							PEAK GAS	2600		
FUEL	Used: 1566	On Hand: 3055									TRIP GAS	N/A			



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40118

CONFIDENTIAL
 T09S R18E S-25
 43-047-36771
 GPS - N 40° 00. 471' W 109° 50. 016'

Well: SWF 21-25-9-18			Permit Depth: 13,036			Prog Depth: 12,924			Date: 10/2/2006			Day: 24					
Current Operations: DRILLING																	
Depth: 12285'			Prog: 147			D Hrs: 19 1/2			AV ROP: 7.5			Formation: SUNNY SIDE					
DMC: \$1,764			TMC: \$73,593			TDC: \$25,832			CWC: \$1,352,724								
Contractor:				Mud Co: M-I DRLG FLUIDS				TANGIBLE COST				INTANGIBLE COST					
MW:	10.5	#1 F-1000 3.5 gpm		Bit #:	7		Conductor:	\$ -		Loc, Cost:	\$ -						
VIS:	42	SPM: 110		Size:	7-7/8"		Surf. Csg:	\$ -		Rig Move:	\$ -						
PV/YP:	14/20	#2 F-1000 3.5 gpm		Type:	VTD616		Int. Csg:	\$ -		Day Rate:	\$ 18,593						
Gel:	11/23/41	SPM: 0		MFG:	VER		Prod Csg:	\$ -		Rental Tools:	\$ 1,775						
WL:	12.8	GPM: 365		S/N:	3061		Float Equip:	\$ -		Trucking:	\$ -						
Cake:	1	Press: 2080		Jets:	6-18		Well Head:	\$ -		Water:	\$ -						
Solids:	12	AV DC: 200		TD Out:			TBG/Rods:	\$ -		Fuel:	\$ -						
Sand:		AV DP: 298		Depth In:	12138		Packers:	\$ -		Mud Logger:	\$ 850						
PH :	9.0	JetVel: 106		FTG:	147'		Tanks:	\$ -		Logging:	\$ -						
PI/Mf:	.5/7.8	ECD: 10.7		Hrs:	19.5		Separator:	\$ -		Cement:	\$ -						
Chlor:	12000	SPR #1 :		FPH:	7.5		Heater:	\$ -		Bits:	\$ -						
Ca :	120	SPR #2 : 53-530		WOB:	15-32		Pumping L/T:	\$ -		Mud Motors:	\$ 1,950						
Dapp ppb:	5.3	Btn.Up: 65		R-RPM:	45-55		Prime Mover:	\$ -		Fishing:	\$ -						
Time Break Down:				Total D.T.		M-RPM:		47		Misc:		\$ -		Consultant:		\$ 900	
START	END	TIME		41.5		Total Rot. Hrs:		404.0		Daily Total:		\$ -		Drilling Mud:		\$ 1,764	
06:00	09:00	3:00		TIH										Misc. / Labor:		\$ -	
09:00	10:00	1:00		WASH AND REAM 90' TO BTM										Csg. Crew:		\$ -	
10:00	10:30	0:30		RIG SER, TEST HYD, PIPE RAMS, AND HCR										Daily Total:		\$ 25,832	
10:30	06:00	19:30		DRLG 12138' - 12285 (147', 7.5 FPH).										Cum. Wtr:		\$ 10,770	
														Cum. Fuel		\$ 68,545	
														Cum. Bits:		\$ 45,000	
BHA																	
										BIT	1	1.00					
										.13 MM	1	32.96					
										IBS	1	6.83					
										DC	18	553.81					
RECEIVED																	
OCT 02 2006																	
DIV. OF OIL, GAS & MINING																	
										TOTAL BHA =				594.60			
										Survey	2°	9309'					
										Survey	3 1/4°	11117'					
P/U	245 K#		LITH:		30% SH, 70% SS				BKG GAS		2900						
S/O	220 K#		FLARE:		10'				CONN GAS		3100						
ROT.	230 K#		LAST CSG.RAN:		8 5/8"		SET @		3520' KB		PEAK GAS		3500				
FUEL	Used: 976		On Hand:		2079		Co.Man		V GUINN		TRIP GAS		2800				



GASCO ENERGY
DAILY DRILLING REPORT
 AFE # 40118

CONFIDENTIAL
 T095 R18E S-28
 43-049-36727
 GPS - N 40° 00. 471' W 109° 50. 016'

Well: SWF 21-25-9-18			Permit Depth: 13,036			Prog Depth: 12,924			Date: 10/3/2006			Day: 25												
Current Operations: CHANGE OUT BIT																								
Depth: 12285'			Prog: 0			D Hrs: 19 1/2			AV ROP: 0.0			Formation: SUNNY SIDE												
DMC: \$5,548			TMC:			\$79,141			TDC: \$41,438			CWC: \$1,403,162												
Contractor:					Mud Co: M-I DRLG FLUIDS					TANGIBLE COST					INTANGIBLE COST									
MW:	10.6	#1 F-1000 3.5 gpm			Bit #:	7			Conductor:	\$ -			Loc, Cost:	\$ -										
VIS:	47	SPM: 110			Size:	7-7/8"			Surf. Csg:	\$ -			Rlg Move:	\$ -										
PV/YP:	19/22	#2 F-1000 3.5 gpm			Type:	VTD616			Int. Csg:	\$ -			Day Rate:	\$ 18,593										
Get:	15/36/49	SPM: 0			MFG:	VER			Prod Csg:	\$ -			Rental Tools:	\$ 1,775										
WL:	12	GPM: 365			S/N:	3061			Float Equip:	\$ -			Trucking:	\$ -										
Cake:	1	Press: 1950			Jets:	6-18			Well Head:	\$ -			Water:	\$ -										
Solids:	12.8	AV DC: 289			TD Out:	12371			TBG/Rods:	\$ -			Fuel:	\$ 11,822										
Sand:		AV DP: 194			Depth In:	12138			Packers:	\$ -			Mud Logger:	\$ 850										
PH :	9.0	JetVel: 82			FTG:	147'			Tanks:	\$ -			Logging:	\$ -										
Pf/Mf:	.5/7.8	ECD: 11.1			Hrs:	37			Separator:	\$ -			Cement:	\$ -										
Chlor:	12000	SPR #1 :			FPH:	4.0			Heater:	\$ -			Bits:	\$ -										
Ca :	120	SPR #2 : 53-530			WOB:	15-32			Pumping L/T:	\$ -			Mud Motors:	\$ 1,950										
Dapp ppb:	5.1	Btm.Up: 65			R-RPM:	45-65			Prime Mover:	\$ -			Fishing:	\$ -										
Time Break Down:				Total D.T.		M-RPM:		47		Misc:		\$ -		Consultant:		\$ 900								
START	END	TIME		41.5		Total Rot. Hrs:		421.5		Daily Total:		\$ -		Drilling Mud:		\$ 5,548								
06:00	11:30	5:30		DRLG 12285' - 12317' (32', 5.87.5 FPH).						Misc. / Labor:				\$ -										
11:30	12:00	0:30		RIG SER, TEST HYD, PIPE RAMS, AND HCR						Csg. Crew:				\$ -										
12:00	00:00	12:00		DRLG 12317' - 12371' (54', 4.5 FPH).						Daily Total:				\$ 41,438										
00:00	06:00	6:00		TOOH FOR BIT #8						Cum. Wtr:				\$ 10,770										
										Cum. Fuel				\$ 80,367										
										Cum. Bits:				\$ 54,000										
										BHA														
										BIT	1			1.00										
										.13 MM	1			32.96										
										IBS	1			6.83										
										DC	18			553.81										
										RECEIVED														
										OCT 03 2006														
										DIV. OF OIL, GAS & MINING														
										TOTAL BHA =				594.60										
										Survey	2°			9309'										
										Survey	3 1/4°			11117'										
P/U	240 K#	LITH: 25% SH, 75% SS			BKG GAS					2600														
S/O	225 K#	FLARE: 5'			CONN GAS					2800														
ROT.	232 K#	LAST CSG.RAN: 8 5/8"			SET @		3520' KB			PEAK GAS					3300									
FUEL	Used: 1027	On Hand: 5552			Co.Man					V GUINN					TRIP GAS					N/A				



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40118

CONFIDENTIAL
 T09S R16E S25
 43-047-36277
 GPS - N 40° 00.471' W 109° 50.016'

Well: SWF 21-25-9-18	Permit Depth: 13,036	Prog Depth: 12,924	Date: 10/4/2006	Day: 26
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Current Operations: DRILLING

Depth: 12714'	Prog: 343	D Hrs: 16	AV ROP: 21.4	Formation: ABERDEEN
DMC: \$1,950	TMC: \$81,092	TDC: \$43,484	CWC: \$1,446,646	

Contractor:		Mud Co: M-I DRLG FLUIDS		TANGIBLE COST	INTANGIBLE COST
MW: 10.4	#1 F-1000 3.5 gpm	Bit #: 8	Conductor: \$ -	Loc, Cost: \$ -	
VIS: 55	SPM: 110	Size: 7-7/8"	Surf. Csg: \$ -	Rig Move: \$ -	
PV/YP: 23/27	#2 F-1000 3.5 gpm	Type: HC506Z	Int. Csg: \$ -	Day Rate: \$ 18,593	
Gel: 16/37/54	SPM: 0	MFG: HTC	Prod Csg: \$ -	Rental Tools: \$ 1,775	
WL: 12	GPM: 365	S/N: 7110988	Float Equip: \$ -	Trucking: \$ 718	
Cake: 2	Press: 1950	Jets: 6-16	Well Head: \$ -	Water: \$ 5,322	
Solids: 12.8	AV DC: 289	TD Out:	TBG/Rods: \$ -	Fuel: \$ -	
Sand:	AV DP: 194	Depth In: 12371	Packers: \$ -	Mud Logger: \$ 850	
PH: 9.0	JetVel: 82	FTG: 343'	Tanks: \$ -	Logging: \$ -	
Pf/Mf: .4/6.9	ECD: 11.1	Hrs: 16	Separator: \$ -	Cement: \$ -	
Chlor: 12000	SPR #1:	FPH: 21.4	Heater: \$ -	Bits: \$ 9,000	
Ca: 120	SPR #2: 43-490	WOB: 10-20	Pumping L/T: \$ -	Mud Motors: \$ 1,600	
Dapp ppb: 5.3	Btm.Up: 68	R-RPM: 45	Prime Mover: \$ -	Fishing: \$ -	

Time Break Down:			Total D.T. 41.5	M-RPM: 47	Misc: \$ -	Consultant: \$ 900
START	END	TIME	Total Rot. Hrs: 437.5		Daily Total: \$ -	Drilling Mud: \$4,726

06:00	7:00	1:00	PULL AND CHECK WEARBUSHING, OK	Misc. / Labor: \$ -
7:00	8:30	1:30	TIH TO 3492'	Csg. Crew: \$ -
8:30	9:30	1:00	SLIP AND CUT DRLG LINE	Daily Total: \$ 43,484
9:30	13:00	3:30	FINISH TIH	Cum. Wtr: \$ 16,092
13:00	14:00	1:00	WASH AND REAM 90' TO BTM	Cum. Fuel \$ 80,367
14:00	06:00	16:00	DRLG 12371 - 12714' (32', 5.87.5 FPH).	Cum. Bits: \$ 63,000

BHA		
BIT	1	1.00
.13 MM	1	32.96
IBS	1	6.83
DC	18	553.81

RECEIVED

OCT 04 2006

DIV. OF OIL, GAS & ...

TOTAL BHA = 594.60		
Survey	2°	9309'
Survey	3 1/4°	11117'

P/U 250 K#	LITH: 25% SH, 75% SS	BKG GAS 2500
S/O 230 K#	FLARE: 5'	CONN GAS 3450
ROT. 240 K#	LAST CSG.RAN: 8 5/8" SET @ 3520' KB	PEAK GAS 5150
FUEL Used: 1196	On Hand: 4356 Co.Man V GUINN	TRIP GAS 2550



GASCO ENERGY
DAILY DRILLING REPORT
 AFE # 40118

CONFIDENTIAL
 T 095 RISE S-25
 43-047-36727
 GPS - N 40° 00. 471' W 109° 50. 016'

Well: SWF 21-25-9-18			Permit Depth: 13,036			Prog Depth: 12,924			Date: 10/5/2006			Day: 27				
Current Operations: RUNNING OPEN HOLE LOGS																
Depth: 12940'			Prog: 226			D Hrs: 12			AV ROP: 18.8			Formation: SPRING CANYON				
DMC: \$2,232			TMC: \$83,325						TDC: \$25,550			CWC: \$1,472,197				
Contractor:						Mud Co: M-I DRLG FLUIDS			TANGIBLE COST			INTANGIBLE COST				
MW:	10.6	#1 F-1000 3.5 gpm			Bit #:	8			Conductor:	\$ -			Loc. Cost:	\$ -		
VIS:	44	SPM: 110			Size:	7-7/8"			Surf. Csg:	\$ -			Rig Move:	\$ -		
PV/YP:	17/20	#2 F-1000 3.5 gpm			Type:	HC506Z			Int. Csg:	\$ -			Day Rate:	\$ 18,593		
Gel:	13/32/47	SPM: 0			MFG:	HTC			Prod Csg:	\$ -			Rental Tools:	\$ 1,775		
WL:	11.8	GPM: 365			S/N:	7110988			Float Equip:	\$ -			Trucking:	\$ -		
Cake:	1	Press: 2100			Jets:	6-16			Well Head:	\$ -			Water:	\$ -		
Solids:	12	AV DC: 289			TD Out:	12940			TBG/Rods:	\$ -			Fuel:	\$ -		
Sand:		AV DP: 194			Depth In:	12371			Packers:	\$ -			Mud Logger:	\$ 850		
PH :	9.0	JetVel: 82			FTG:	569'			Tanks:	\$ -			Logging:	\$ -		
Pi/Mf:	.4/6.9	ECD: 11.1			Hrs:	28			Separator:	\$ -			Cement:	\$ -		
Chlor:	12000	SPR #1 :			FPH:	20.3			Heater:	\$ -			Bits:	\$ -		
Ca :	120	SPR #2 : 45-400			WOB:	25			Pumping LT:	\$ -			Mud Motors:	\$ 1,200		
Dapp ppb:	5.3	Btm.Up: 68			R-RPM:	45			Prime Mover:	\$ -			Fishing:	\$ -		
Time Break Down:					Total D.T.	M-RPM: 47			Misc:	\$ -			Consultant:	\$ 900		
START	END	TIME	41.5			Total Rot. Hrs: 449.5			Daily Total:	\$ -			Drilling Mud:	\$ 2,232		
06:00	10:00	4:00	DRLG 12714' - 12825' (111', 27.8 FPH).						Misc. / Labor:	\$ -						
10:00	10:30	0:30	RIG SER, TEST HYD, PIPE RAMS, ANNULAR, AND HCR						Csg. Crew:	\$ -						
10:30	18:30	8:00	DRLG 12825' - 12940' (115', 14.4 FPH).						Daily Total:	\$ 25,550						
18:30	20:30	2:00	CIRC. AND COND HOLE FOR LOGS						Cum. Wtr:	\$ 16,092						
20:30	02:00	5:30	POOH FOR OPEN HOLE LOGS						Cum. Fuel	\$ 80,367						
02:00	02:30	0:30	LAY DOWN BIT, MM, AND IBS						Cum. Bits:	\$ 63,000						
02:30	03:00	0:30	RIG UP PHOENIX SURVEYS						BHA							
03:00	06:00	3:00	RUNNING OPEN HOLE LOGS, INCOMPLETE						BIT	1	1.00					
			REACHED 12,940'TD AT 18:30, 10/4/06						.13 MM	1	32.96					
			RELEASED COLUMBINE LOGGING AT 19:30, 10/4/06						IBS	1	6.83					
									DC	18	553.81					
RECEIVED																
OCT 05 2006																
DIV. OF OIL, GAS & MINING																
												TOTAL BHA =			594.60	
												Survey	2°	9309'		
												Survey	3¼°	11117'		
P/U	255 K#		LITH: 25% SH, 75% SS			BKG GAS			2600							
S/O	240 K#		FLARE: 105'			CONN GAS			3050							
ROT.	245 K#		LAST CSG.RAN: 8 5/8"			SET @ 3520' KB			PEAK GAS 5000							
FUEL	Used: 917		On Hand: 3439			Co.Man V GUINN			TRIP GAS 2550							

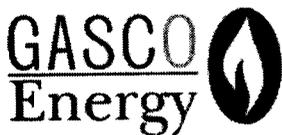


GASCO ENERGY
DAILY DRILLING REPORT
 AFE # 40118

CONFIDENTIAL

T095 R16E S25
 43-042-36729
 GPS - N 40° 00. 471' W 109° 50. 016'

Well: SWF 21-25-9-18			Permit Depth: 13,036			Prog Depth: 12,924			Date: 10/6/2006			Day: 28			
Current Operations: LD DP AND DC															
Depth: 12940TD Prog: 0			D Hrs: 0			AV ROP: 0.0			Formation: SPRING CANYON						
DMC: \$1,924			TMC: \$85,249			TDC: \$46,715			CWC: \$1,492,986						
Contractor:				Mud Co: M-I DRLG FLUIDS				TANGIBLE COST				INTANGIBLE COST			
MW:	10.7	#1 F-1000 3.5 gpm		Bit #:		Conductor:	\$ -	Loc, Cost:	\$ 1,217						
VIS:	44	SPM: 110		Size:		Surf. Csg:	\$ -	Rig Move:	\$ -						
PV/YP:	17/20	#2 F-1000 3.5 gpm		Type:		Int. Csg:	\$ -	Day Rate:	\$ 18,593						
Gel:	13/32/47	SPM: 0		MFG:		Prod Csg:	\$ -	Rental Tools:	\$ 1,775						
WL:	11.8	GPM: 365		S/N:		Float Equip:	\$ -	Trucking:	\$ 870						
Cake:	1	Press: 2100		Jets:		Well Head:	\$ -	Water:	\$ -						
Solids:	12	AV DC: 289		TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -						
Sand:		AV DP: 194		Depth In:		Packers:	\$ -	Mud Logger:	\$ 850						
PH :	9.0	JetVel: 82		FTG:		Tanks:	\$ -	Logging:	\$ 17,000						
Pi/Mf:	.4/6.9	ECD: 11.1		Hrs:		Separator:	\$ -	Cement:	\$ -						
Chlor:	12000	SPR #1 :		FPH:		Heater:	\$ -	Bits:	\$ -						
Ca :	120	SPR #2 : 45-400		WOB:		Pumping LT:	\$ -	Mud Motors:	\$ -						
Dapp ppb:	5.3	Btm.Up: 68		R-RPM:		Prime Mover:	\$ -	Fishing:	\$ -						
Time Break Down:			Total D.T. 41.5			M-RPM:			Misc: \$ -			Consultant: \$ 900			
START	END	TIME	Total Rot. Hrs: 449.5			Daily Total: \$ -			Drilling Mud: \$1,924						
06:00	9:30	3:30	PHOENIX SURVEYS RAN TRIPLE COMBO INDUCTION-						Misc. / Labor: \$ 3,586						
	9:30		DENSITY-NEUTRON FROM 12,917LTD TO BASE SURF CSG						Csg. Crew: \$ -						
9:30	10:00	0:30	RD PHOENIX SURVEYS AND TIH TO 3456'						Daily Total: \$ 46,715						
10:00	16:00	6:00	SLIP AND CUT DRLG LINE						Cum. Wtr: \$ 16,092						
16:00	16:30	0:30	FINISH TIH, WASH 90' TO BTM						Cum. Fuel \$ 80,367						
16:30	18:30	2:00	CIRC. AND COND. FOR LAYDOWN						Cum. Bits: \$ 71,624						
18:30	19:30	1:00	PUMPED PILL						BHA						
19:30	06:00	10:30	RU FRANKS-WESTATES AND HOLD SAFETY MEETING,						BIT	1	1.00				
			POOH LAYING DOWN DP, BREAK KELLY						DC	18	553.81				
RECEIVED															
OCT 06 2006															
DIV. OF OIL, GAS & MINING										TOTAL BHA = 554.81					
								Survey	2°	9309'					
								Survey	3 1/4°	11117'					
P/U	255 K#	LITH:		BKG GAS											
S/O	240 K#	FLARE: 25' ON BTM UP		CONN GAS											
ROT.	245 K#	LAST CSG.RAN: 8 5/8"		SET @	3520' KB		PEAK GAS								
FUEL	Used: 759	On Hand: 2680		Co.Man		V GUINN		TRIP GAS							



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40118

CONFIDENTIAL
 TOPSAIGE 525
 43-019-36129
 GPS - N 40° 00.471' W 109° 50.016'

Well: SWF 21-25-9-18			Permit Depth: 13,036			Prog Depth: 12,924			Date: 10/7/2006			Day: 29			
Current Operations: CEMENT 4½" CSG															
Depth: 12940TD Prog: 0			D Hrs: 0			AV ROP: 0.0			Formation: SPRING CANYON						
DMC: \$915			TMC: \$86,164			TDC: \$182,541			CWC: \$1,635,009						
Contractor:				Mud Co: M-I DRLG FLUIDS				TANGIBLE COST				INTANGIBLE COST			
MW:	10.7	#1 F-1000 3.5 gpm	Bit #:			Conductor:	\$ -	Loc, Cost:	\$ -						
VIS:	44	SPM: 0	Size:			Surf. Csg:	\$ -	Rig Move:	\$ -						
PV/YP:	17/20	#2 F-1000 3.5 gpm	Type:			Int. Csg:	\$ -	Day Rate:	\$ 19,833						
Gel:	13/32/47	SPM: 0	MFG:			Prod Csg:	\$ 129,120	Rental Tools:	\$ 1,775						
WL:	11.8	GPM: 0	S/N:			Float Equip:	\$ -	Trucking:	\$ 371						
Cake:	1	Press:	Jets:			Well Head:	\$ 1,323	Water:	\$ -						
Solids:	12	AV DC:	TD Out:			TBG/Rods:	\$ -	Fuel:	\$ -						
Sand:		AV DP:	Depth In:			Packers:	\$ -	Mud Logger:	\$ -						
PH :	9.0	JetVel:	FTG:			Tanks:	\$ -	Logging:	\$ -						
Pf/Mf:	.4/6.9	ECD:	Hrs:			Separator:	\$ -	Cement:	\$ -						
Chlor:	12000	SPR #1 :	FPH:			Heater:	\$ -	Bits:	\$ -						
Ca :	120	SPR #2 :	WOB:			Pumping L/T:	\$ -	Mud Motors:	\$ -						
Dapp ppb:	5.3	Btm.Up:	R-RPM:			Prime Mover:	\$ -	Fishing:	\$ -						
Time Break Down:			Total D.T. 41.5			M-RPM:			Misc: \$ -			Consultant: \$ 900			
START	END	TIME	Total Rot. Hrs: 449.5			Daily Total: \$ 130,443			Drilling Mud: \$915			Misc. / Labor: \$ 742			
06:00	7:30	1:30	BREAK KELLY, SAVER SUB ETC.										Csg. Crew: \$ 27,562		
7:30	9:30	2:00	LD DP AND PULL WEAR BUSHING										Daily Total: \$ 52,098		
9:30	10:30	1:00	RU FRANKS-WESTATES AND HOLD SAFETY MEETING,										Cum. Wtr: \$ 16,092		
10:30	20:30	10:00	RAN 4½" PRODUCTION CSG.										Cum. Fuel \$ 80,367		
20:30	21:30	1:00	RD LAY DOWN AND CSG CREWS										Cum. Bits: \$ 71,624		
21:30	01:00	3:30	CIRC. AND COND. FOR CEMENTING										BHA		
01:00	2:30	1:30	INSTALL CSG HANGER AND LAND CSG.												
2:30	4:00	1:30	RU SCHLUMBERGER AND HOLD SAFETY MEETING,												
4:00	6:00	2:00	CEMENT 4½" CSG INCOMPLETE												
RECEIVED															
OCT 10 2006															
DIV. OF OPERATIONS															
												TOTAL BHA = 0.00			
												Survey 2° 9309'			
												Survey 3¼° 11117'			
P/U	K#	LITH:										BKG GAS			
S/O	K#	FLARE: 25' ON BTM UP										CONN GAS			
ROT	K#	LAST CSG.RAN: 8 5/8" SET @ 3520' KB										PEAK GAS			
FUEL	Used: 730	On Hand: 1950 Co.Man V GUINN										TRIP GAS			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
U-9803

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA/Agreement, Name and/or No.
NA

8. Well Name and No.
Sheep Wash Federal 21-25-9-18

9. API Well No.
043-047-36727

10. Field and Pool, or Exploratory Area
Riverbend

11. County or Parish, State
Uintah, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

CONFIDENTIAL

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Gasco Production Company

3a. Address
8 Inverness Dr E, Englewood, Colorado 80112

3b. Phone No. (include area code)
303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NE NW of Section 25-T9S-R18E
521' FNL & 2122' FWL**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Meter Install

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

On Oct 27th, 2006 Gasco intends to install the sales meter for this well - at approximately 3:00 p.m. we will be doing the initial calibration on this meter prior to the well being started on production.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Beverly Walker	Title Engineering Technician
Signature <i>Beverly Walker</i>	Date October 26, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

RECEIVED
OCT 30 2006
DIV. OF OIL, GAS & MINING

GASCO PRODUCTION CO
Sheep Wash Fed 21-25-9-18

T-09S R18 S-25
43-047-349 29

Drilling CWC: \$ 1,492,986

Completion – 1st Mobe- Spring Canyon

- 10/25/06 MIRU JW Wireline and ran CBL/CCL/Gamma Ray/VDL log. Fd TOC inside of surface csg, above 3350'. RU B&C and psi test csg to 9500 psi, ok. RIH w/ guns and perforated Stage 1 - Spring Canyon f/ 12707 – 13', 3 3/8" slick gun, 3 spf, 120 deg phased, .38 EHD, 19 gm chgs, 45.5" pen. DC \$10,735 CC \$1,503,721
- 10/27/06 MIRU Superior Well Serv.
- 10/28/06 Fd 3500 SICP (from perf only). Broke dn perfs @ 5670 psi @ 4.9 bpm. ISIP 5550. FG .88. Calc all 16 holes open. Hybrid fraced Spring Canyon w/ 4000# 100m and 140,040# 20-40 Versa prop, using 2937 bbls 20# linear and XL 300B gel. Screened out to 9600# w/ 20 bbls flush gone. Left 22,000# versa prop in csg. 118,040# total in perfs. ISIP N/A. Opened well up to FB @ 11:00 AM, w/ 5100 SICP, on 10/64" ck. Well flowing this AM w/ 4500 FCP on 12/64" ck. Made 1174 bbls in 20 hrs. BLWTR 1763 (SCE) DC \$142,296 CC \$1,646,017
- 10/29/06 Put well dn line @ 11:00 AM @ +/- 2 MMCFD w/ 4400 FCP on 12/64" ck. TR 1226. BLWTR 1708. **Final Report.**

RECEIVED

OCT 31 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

5. Lease Serial No. **U-9803**

6. If Indian, Allottee, or Tribe Name **NA**

7. If Unit or CA. Agreement Name and/or No. **NA**

8. Well Name and No. **Sheep Wash Federal 21-25-9-18**

9. API Well No. **43-047-36727**

10. Field and Pool, or Exploratory Area **Riverbend**

11. County or Parish, State **Uintah County, Utah**

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Gasco Production Company

3a. Address
8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)
303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NE NW of Section 25-T9S-R18E 521' FNL & 2122' FWL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This is to inform you that we will be disposing of water from this well as follows:

All produced water from this well will be trucked off the location and disposed of at the Desert Spring State Evaporation Facility NW 1/4 of Section 36-T9S-R18E Uintah County Utah. Which is owned by Gasco Production Company. A copy of Gasco's approved permit is attached for your records.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.

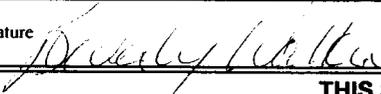
Name (Printed Typed)

Beverly Walker

Title

Engineering Technician

Signature



Date

October 31, 2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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NOV 03 2006

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Gasco Production Company

3a. Address
8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)
303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NE NW of Section 25-T9S-R18E 521' FNL & 2122' FWL

5. Lease Serial No.
U-9803

6. If Indian, Allottee, or Tribe Name
NA

7. If Unit or CA. Agreement Name and/or No.
NA

8. Well Name and No.
Sheep Wash Federal 21-25-9-18

9. API Well No.
43-047-36727

10. Field and Pool, or Exploratory Area
Riverbend

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	EFM Meter
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This sundry is being sent to inform you that we will be using a Ferguson Beauregard EFM (Model 3500) to measure production from this well and will be considered as the point of sale for gas produced from this well. A temperature probe has been installed for gas measurement purposes. This unit does have a digital readout display and will be inspected and proved according to all BLM regulations.

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Date: 11/5/06
By: [Signature]

COPIES SENT TO OPERATOR
DATE: 11-16-06
BY: RM

14. I hereby certify that the foregoing is true and correct.
Name (Printed Typed)

Beverly Walker

Title

Engineering Technician

Signature

[Signature]

Date

October 31, 2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)

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NOV 03 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
11-9803

1a. Type of Well Oil Well Gas Dry Other
 b. Type of Completion: New Work Over Deepen Plug Back Diff. Resrv.
 Other _____

6. If Indian, Allottee or Tribe Name
NA

7. Unit or CA Agreement Name and No.
NA

2. Name of Operator
Gasco Production Company

CONFIDENTIAL

8. Lease Name and Well No.
Sheep Wash Fed 21-25-9-18

3. Address
8 Inverness Drive East Suite 100, Englewood, Colorado 80112

3a. Phone No. (include area code)
303-483-0044

9. API Well No.
43-047-36727

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
At surface 521' FNL & 2122' FWL NE NW

10. Field and Pool, or Exploratory
Riverbend

At top prod. interval reported below same

11. Sec., T., R., M., or Block and Survey or Area Sec 25-19S-R18E

At total depth same

12. County or Parish Utah
13. State Utah

14. Date Spudded
06/25/06

15. Date T.D. Reached
10/05/06

16. Date Completed
 D & A Ready to Prod.
10/29/06

17. Elevations (DF, RKB, RT, GL)*
4921.1' GL & 4939.1' KB

18. Total Depth: MD 12,940
TVD 12,940

19. Plug Back T.D.: MD
TVD

20. Depth Bridge Plug Set: MD NA
TVD NA

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR: ML: CNL: CBI

22. Was well No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"			0	40					
17 1/2"	13 3/8 H40	48#	0	217		225 sx of Class G		Circ to Surf	
12 1/4"	8 5/8 J-55	32#	0	3502		700 sx of Class G		Circ to Surf	
7 7/8"	4 1/2 P110	13.5#	0	12931		815 sx of Hilift		Circ to Surf	
						1240 sx of 50-50			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blackhawk	12.707	12.713	12.707 - 12.713	.38	18	Open
B)						
C)						
D)						
E)						

26. Perforation Record

Depth Interval	Amount and type of Material
12.707 - 12.713	Hybrid fraced Spring Canyon w/ 4000# 100m and 140,040# 20-40 Versa prop. using 2937 bbls 20# linear and XL 300B gel

RECEIVED

MAR 28 2007

DIV. OF OIL, GAS & MINING

8. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/29/06	10/30/06	24	→	40	2,421	160			Flowing
Flow Rate	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
14/64	SI	0	→	40	2,421	160			Producing from A

8a.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Flow Rate	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

28b.

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval E

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Wasatch	5,422	9,279	Well was td'd within the Blackhawk @ 12,940		
Dark Canyon	9,279	9,543			
Mesaverde	9,543	11,789			
Blackhawk	12,047				

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis | 7. Other: | |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Beverly Walker Title Engineering Tech
 Signature *Beverly Walker* Date 3/21/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Gasco Production Company

3a. Address
 8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)
 303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 NE NW of Section 25-T9S-R18E 521' ENL & 2122' FWL

5. Lease Serial No.
 U-9803

6. If Indian, Allottee, or Tribe Name
 NA

7. If Unit or CA, Agreement Name and/or No.
 NA

8. Well Name and No.
 Sheep Wash Federal 21-25-9-18

9. API Well No.
 43-047-36727

10. Field and Pool, or Exploratory Area
 Riverbend

11. County or Parish, State
 Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Site Security</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	<u>diagram - submittal</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Please find attached a copy of the site security diagram for this well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
AUG 08 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed, Typed) Title
 Beverly Walker Engineering Technician

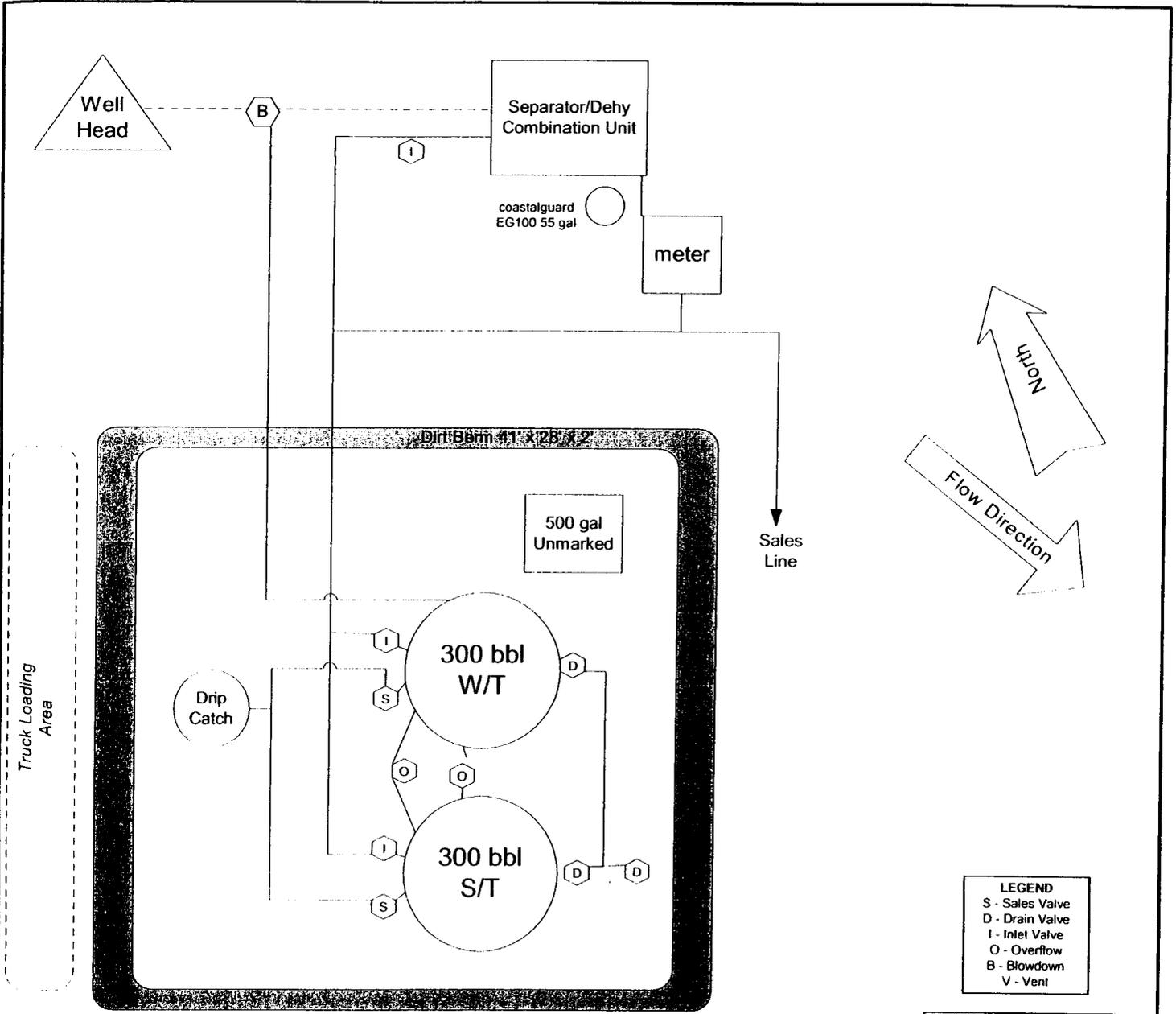
Signature Date
Beverly Walker August 2, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Title Date

Conditions of approval, if any are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



LEGEND
 S - Sales Valve
 D - Drain Valve
 I - Inlet Valve
 O - Overflow
 B - Blowdown
 V - Vent

Lease #
 UTU-9803

This lease is subject to the Site Security Plan for GASCO Production Company. The Plan is located at: GASCO Production Company 8 Inverness Drive East Suite 100 Englewood, CO 80112-5625

POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION/BLOWDOWN

Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Closed	Yes
I	Inlet	Open	No
O	Overflow	Open/Closed	No
B	Blowdown	Open/Closed	No

POSITION OF VALVES AND USE OF SEALS DURING SALES

Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Open	No
I	Inlet	Closed	Yes
O	Overflow	Closed	Yes
B	Blowdown	Closed	Yes

POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN

Valves	Line Purpose	Position	Seal Installed
D	Drain	Open	No
S	Sales	Closed	Yes
I	Inlet	Closed	No
O	Overflow	Closed	No
B	Blowdown	Closed	No

BUYS & ASSOCIATES, INC.
ENVIRONMENTAL CONSULTANTS

Gasco Production Company
 SWF 21-25-9-18
 NE/NW Sec. 25 Twp. 9S Rge. 18E
 Uintah County, Utah
 June 2007



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40118

GPS - N 40° 00. 471' W 109° 50. 016'

T09S R18E S-25
43-049-36727

Well: SWF 21-25-9-18			Permit Depth: 13,036			Prog Depth: 12,924			Date: 10/6/2006			Day: 28					
Current Operations: LD DP AND DC																	
Depth: 12940			TD Prog: 0			D Hrs: 0			AV ROP: 0.0			Formation: SPRING CANYON					
DMC: \$1,924			TMC: \$85,249			TDC: \$46,715			CWC: \$1,492,986								
Contractor:						Mud Co: M-I DRLG FLUIDS						TANGIBLE COST			INTANGIBLE COST		
MW:	10.7	#1 F-1000 3.5 gpm			Bit #:			Conductor:	\$ -	Loc, Cost:	\$ 1,217						
VIS:	44	SPM: 110			Size:			Surf. Csg:	\$ -	Rig Move:	\$ -						
PV/YP:	17/20	#2 F-1000 3.5 gpm			Type:			Int. Csg:	\$ -	Day Rate:	\$ 18,593						
Gel:	13/32/47	SPM: 0			MFG:			Prod Csg:	\$ -	Rental Tools:	\$ 1,775						
WL:	11.8	GPM: 365			S/N:			Float Equip:	\$ -	Trucking:	\$ 870						
Cake:	1	Press: 2100			Jets:			Well Head:	\$ -	Water:	\$ -						
Solids:	12	AV DC: 289			TD Out:			TBG/Rods:	\$ -	Fuel:	\$ -						
Sand:		AV DP: 194			Depth In:			Packers:	\$ -	Mud Logger:	\$ 850						
PH :	9.0	JetVel: 82			FTG:			Tanks:	\$ -	Logging:	\$ 17,000						
Pf/Mf:	.4/6.9	ECD: 11.1			Hrs:			Separator:	\$ -	Cement:	\$ -						
Chlor:	12000	SPR #1 :			FPH:			Heater:	\$ -	Bits:	\$ -						
Ca :	120	SPR #2 : 45-400			WOB:			Pumping L/T:	\$ -	Mud Motors:	\$ -						
Dapp ppb:	5.3	Btm.Up: 68			R-RPM:			Prime Mover:	\$ -	Fishing:	\$ -						
Time Break Down:			Total D.T. 41.5			M-RPM:			Misc: \$ -			Consultant: \$ 900					
START	END	TIME				Total Rot. Hrs: 449.5			Daily Total: \$ -			Drilling Mud: \$1,924					
06:00	9:30	3:30	PHOENIX SURVEYS RAN TRIPLE COMBO INDUCTION-									Misc. / Labor: \$ 3,586					
	9:30		DENSITY-NEUTRON FROM 12,917LTD TO BASE SURF CSG									Csg. Crew: \$ -					
9:30	10:00	0:30	RD PHOENIX SURVEYS AND TIH TO 3456'									Daily Total: \$ 46,715					
10:00	16:00	6:00	SLIP AND CUT DRLG LINE									Cum. Wtr: \$ 16,092					
16:00	16:30	0:30	FINISH TIH, WASH 90' TO BTM									Cum. Fuel \$ 80,367					
16:30	18:30	2:00	CIRC. AND COND. FOR LAYDOWN									Cum. Bits: \$ 71,624					
18:30	19:30	1:00	PUMPED PILL									BHA					
19:30	06:00	10:30	RU FRANKS-WESTATES AND HOLD SAFETY MEETING,									BIT	1	1.00			
			POOH LAYING DOWN DP, BREAK KELLY									DC	18	553.81			
RECEIVED																	
DEC 06 2007																	
DIV. OF OIL, GAS & MINING												TOTAL BHA = 554.81					
												Survey	2°	9309'			
												Survey	3¼°	11117'			
P/U	255 K#	LITH:			BKG GAS												
S/O	240 K#	FLARE: 25' ON BTM UP			CONN GAS												
ROT.	245 K#	LAST CSG.RAN: 8 5/8"			SET @	3520' KB			PEAK GAS								
FUEL	Used: 759	On Hand: 2680			Co.Man V GUINN			TRIP GAS									

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Gasco Production Company

3a. Address
 8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)
 303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 NE NW of Section 25-T9S-R18E 521' FNL & 2122' FWL

5. Lease Serial No.
 U-9803

6. If Indian, Allottee, or Tribe Name
 NA

7. If Unit or CA. Agreement Name and/or No.
 NA

8. Well Name and No.
 Sheep Wash Federal 21-25-9-18

9. API Well No.
 43-047-36727

10. Field and Pool, or Exploratory Area
 Riverbend

11. County or Parish, State
 Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

COPY SENT TO OPERATOR

Current Status: Producing from the Lower Mesaverde
Perfs: See attached wellbore diagram

Date: 12-18-2008
 Initials: VS

Gasco intends to recompleate this well by perforating and fracture stimulating all remaining productive intervals in the Mesaverde formation in an effort to increase oil and gas production.

A subsequent report will be submitted within 30 days of completion giving details of the actual work performed.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) Matt Owens	Title Petroleum Engineer
Signature 	Date 11/20/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 	Title Pet Eng -	Date 12/16/08
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office DOGm	Federal Approval Of This

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 24 2008

LEASE: U-9803

WELL #: _____

Sheep Wash Federal 21-25-9-18

FIELD: _____

Riverbend

LOCATION: _____

521' FNL & 2122' FWL NE NW

COUNTY: _____

Uintah

ST: Utah

API: _____

43-047-36727

GL:	4921'
SPUD DATE:	6/25/2006
COMP DATE:	10/29/2006

CONDUCTOR

SIZE:	13 3/8"
WT/GRD:	H-40
WT/GRD:	48#
CSA:	217'
SX:	225 sx Class G
CIRC:	Y
TOC:	Surf
HOLE SIZE:	17 1/2"

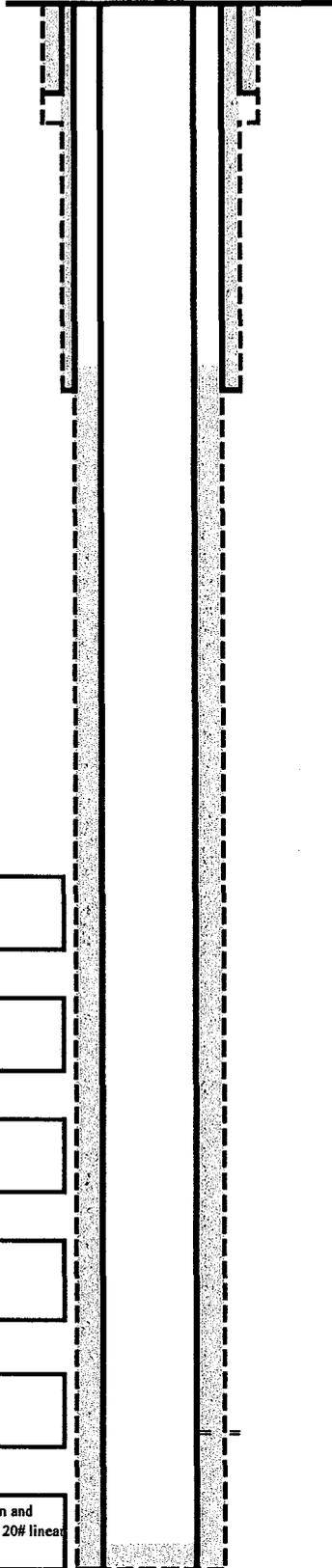
SURFACE CASING

SIZE:	8 5/8"
WT/GRD:	J-55
WT/GRD:	32#
CSA:	3,502
SX:	700 sx Class G
CIRC:	Y
TOC:	Surf
HOLE SIZE:	12 1/4"

PRODUCTION CASING

SIZE:	4 1/2"
WT/GRD:	P110
WT/GRD:	13.5#
CSA:	12,666
SX:	815 sx Hi-Lift 1240 sx 50/50 Poz
CIRC:	Y
TOC:	Inside Surf
HOLE SIZE:	7 7/8"

DATE FIRST PRODUCED	10/29/06
PRODUCTION METHOD	flow
CHOKE SIZE	14/64
Csg PRESSURE	3262
OIL (BBL)	40
GAS (MCF)	2421
WATER (BBL)	160



Stimulation

Stage 6:	[Empty box]
Stage 5:	[Empty box]
Stage 4:	[Empty box]
Stage 3:	[Empty box]
Stage 2:	[Empty box]
Stage 1:	Hybrid fraced Spring Canyon w/ 4000# 100m and 140,040# 20-40 Versa prop, using 2937 bbls 20# linear and XL 300B gel

Stage 1 } FORMATION = Spring Canyon
12707-13 }

No POBS (3/13/08)

PBTD @ No Tubing (3-13-08)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
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SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
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3a. Address
 8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)
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4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 NE NW of Section 25-T9S-R18E 521' FNL & 2122' FWL

5. Lease Serial No.
 U-9803

6. If Indian, Allottee, or Tribe Name
 NA

7. If Unit or CA. Agreement Name and/or No.
 NA

8. Well Name and No.
 Sheep Wash Federal 21-25-9-18

9. API Well No.
 43-047-36727

10. Field and Pool, or Exploratory Area
 Riverbend

11. County or Parish, State
 Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Site Security</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Please find attached a copy of the site security diagram for this well.

RECEIVED

DEC 15 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Jessica Berg

Title

Production Clerk

Signature

Jessica Berg

Date

December 11, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

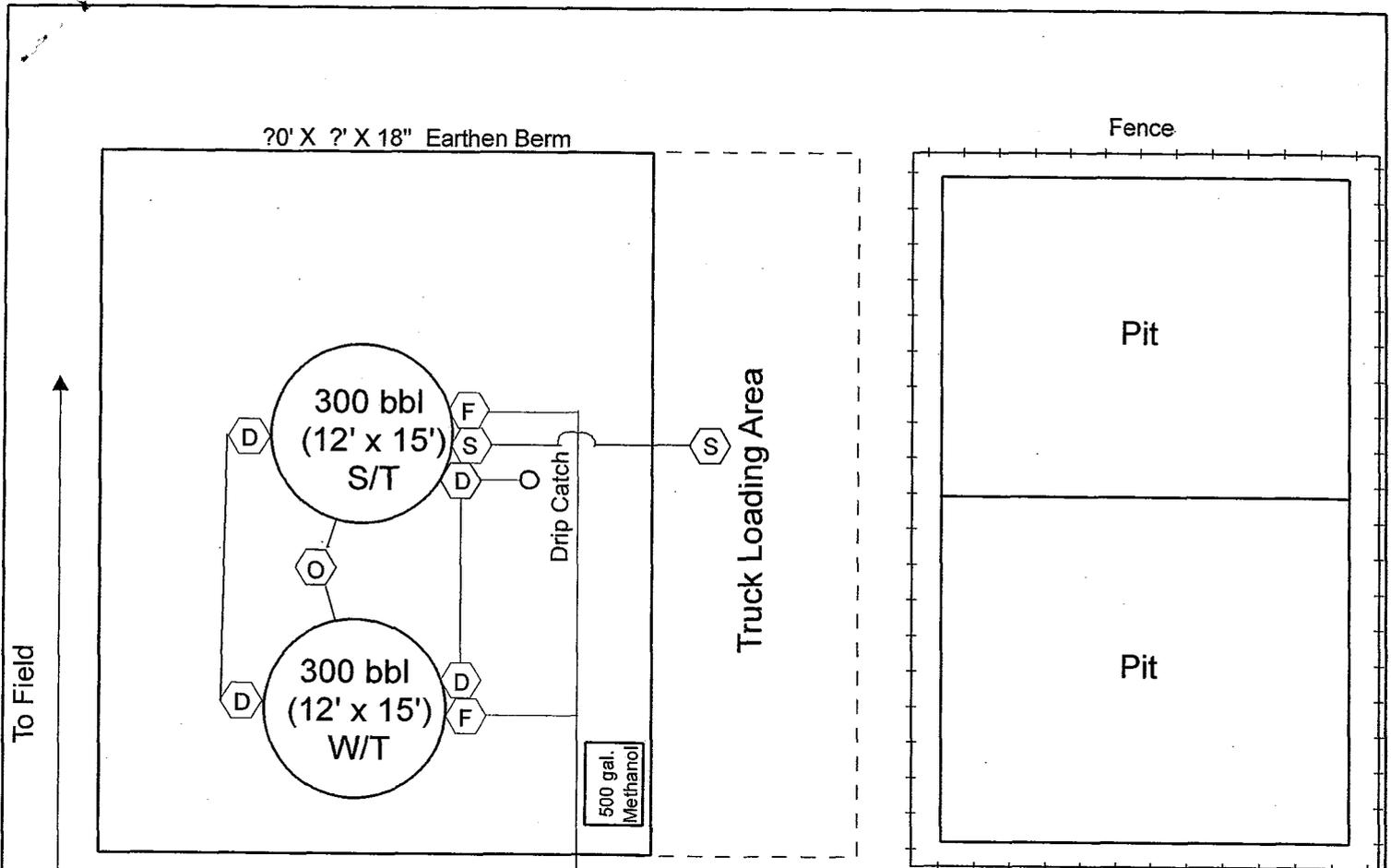
Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

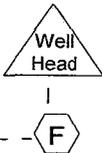
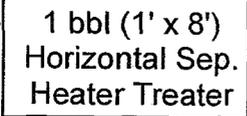
Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



130 gallon methanol/glycol



Note: This Site Security Plan is on file at the Gasco Field Office.

POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION

VALVES	LINE PURPOSE	POSITION	SEAL INSTALLED
D	Drain	Closed	Yes
F	Oil, Gas, Water	Open	No
O	Overflow	Open/Closed	No
V	Vent	Open	No
R	Recycle	Closed	Yes
H	Heat	Open	No
S	Sales	Closed	Yes

POSITION OF VALVES AND USE OF SEALS DURING SALES

VALVES	LINE PURPOSE	POSITION	SEAL INSTALLED
D	Drain	Closed	Yes
F	Oil, Gas, Water	Closed	Yes
O	Overflow	Closed	Yes
V	Vent	Open	No
R	Recycle	Closed	Yes
H	Heat	Closed	Yes
S	Sales	Open	No

POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN

VALVES	LINE PURPOSE	POSITION	SEAL INSTALLED
D	Drain	Open	No
F	Oil, Gas, Water	Closed	No
O	Overflow	Closed	No
V	Vent	Open	No
R	Recycle	Closed	Yes
H	Heat	Closed	No
S	Sales	Closed	Yes



LEGEND

- D - Drain Valve
- F - Flow Valve
- O - Overflow
- V - Vent
- R - Recycle
- H - Heat Trace
- S - Sales Valve

BUYS & ASSOCIATES, INC.
ENVIRONMENTAL CONSULTANTS

Gasco Production Company
 Sheep Wash Federal # 21-25-9-18
 Lease UTU # 9803
 NE/NW Sec. 25 T9S R18E
 Uintah County, Utah
 August 2008

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-9803
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: SHEEP WASH FED 21-25-9-18
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY	9. API NUMBER: 43047367270000
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112	PHONE NUMBER: 303 483-0044 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0521 FNL 2122 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 25 Township: 09.0S Range: 18.0E Meridian: S	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/1/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco intends to resume recompletion activities on this well by stimulating all remaining zones in the Mesaverde formation.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: February 03, 2010

By: *Dark O'Neil*

NAME (PLEASE PRINT) Matt Owens	PHONE NUMBER 303 996-1839	TITLE Petroleum Engineer
SIGNATURE N/A		DATE 2/3/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-9803
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: SHEEP WASH FED 21-25-9-18
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY	9. API NUMBER: 43047367270000
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112	PHONE NUMBER: 303 483-0044 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0521 FNL 2122 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 25 Township: 09.0S Range: 18.0E Meridian: S	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/3/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco perforated and fracture treated this well starting 2/27/2010 as follows:

Perf:12482-85, 12541-44, 12598-602. Pump 2,016# 100 mesh, 73,181# 30/50 white sand, 8,000# 30/50 resin coated sand, 1,935 bbls Perf: 12075-78, 12135-37, 12189-91, 12235-37, 12259-61, 12318-20. Pump 4,284# 100 mesh sand, 150,651# 30/50 white, 17,100# 30/50 resin coated sand, 4,086 bbls Perf: 11583-86, 11644-46, 11714-16, 11741-44. Pump 3,171# 100 mesh sand, 96,069# 30/50 white sand, 13,996# 30/50 resin coated sand, 2,525 bbls Perf: 11224-28, 11330-32, 11462-66. Pump 3150# 100 mesh sand, 113,922# 30/50 white sand, 12,600# 30/50 resin coated sand, 2,582 bbls Perf: 10930-34, 11070-76. Pump 1,659# 100 mesh sand, 61,541# 30/50 white sand, 6,750# 30/50 resin coated sand, 1,463 bbls Perf: 9325-30, 9361-64, 9538-40. Pump 3,633 100 mesh sand, 140,771# 30/50 white sand, 14,400# 30/50 Resin coated sand, 3,148 bbls

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 09, 2010

NAME (PLEASE PRINT) Matt Owens	PHONE NUMBER 303 996-1839	TITLE Petroleum Engineer
SIGNATURE N/A	DATE 3/8/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-9803
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2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY	9. API NUMBER: 43047367270000
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112	PHONE NUMBER: 303 483-0044 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0521 FNL 2122 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 25 Township: 09.0S Range: 18.0E Meridian: S	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/15/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco would like to dispose of water at LaPoint Recycle & Storage state approved commercial disposal facility located in Section 12 Township 5 south Range 19 west in LaPoint UT. This facility would be used in addition to the currently approved disposal facilities that Gasco uses to dispose of water from this well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 13, 2010

NAME (PLEASE PRINT) Roger Knight	PHONE NUMBER 303 996-1803	TITLE EHS Supervisor
SIGNATURE N/A		DATE 10/8/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-9803
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3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112	PHONE NUMBER: 303 483-0044 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0521 FNL 2122 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 25 Township: 09.0S Range: 18.0E Meridian: S	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco would like to dispose of water at Integrated Water management, LLC state approved commercial disposal facility located in Section 30, 2 south Range 4 west in North Blue Bench UT. This facility would be used in addition to the currently approved disposal facilities that Gasco uses to dispose of water from this well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Jessica Berg	PHONE NUMBER 303 996-1805	TITLE Production Clerk
SIGNATURE N/A		DATE 12/31/2010

Effective Date: 4/16/2015

FORMER OPERATOR:	NEW OPERATOR:
Gasco Production Company N2575 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805	Badlands Production Company N4265 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805
CA Number(s):	Unit(s): Gate Canyon, Wilkin Ridge Deep, RBU-EOR-GRRV

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2015
- Sundry or legal documentation was received from the **NEW** operator on: 6/2/2015
- New operator Division of Corporations Business Number: 1454161-0143

REVIEW:

- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 6/2/2015
- Receipt of Acceptance of Drilling Procedures for APD on: N/A
- Reports current for Production/Disposition & Sundries: 6/3/2015
- OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2016
- UIC5 on all disposal/injection/storage well(s) approved on: N/A
- Surface Facility(s) included in operator change: None
- Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

- Federal well(s) covered by Bond Number: SUR0027842
- Indian well(s) covered by Bond Number: N/A
- State/fee well(s) covered by Bond Number(s): SUR0027845
SUR0035619 -FCB

DATA ENTRY:

- Well(s) update in the **OGIS** on: 1/22/2016
- Entity Number(s) updated in **OGIS** on: 1/22/2016
- Unit(s) operator number update in **OGIS** on: 1/22/2016
- Surface Facilities update in **OGIS** on: N/A
- State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/22/2016
- Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/22/2016

COMMENTS:

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

Well Name	Section	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
FEDERAL 23-18G-9-19	18	090S	190E	4304752496		Federal	Federal	OW	APD
FEDERAL 14-17G-9-19	17	090S	190E	4304752522		Federal	Federal	OW	APD
FEDERAL 13-18G-9-19	18	090S	190E	4304752538		Federal	Federal	OW	APD
FEDERAL 23-29G-9-19	29	090S	190E	4304752544		Federal	Federal	OW	APD
FEDERAL 24-20G-9-19	20	090S	190E	4304752545		Federal	Federal	OW	APD
FEDERAL 31-21G-9-19	21	090S	190E	4304752546		Federal	Federal	OW	APD
Federal 323-29-9-19	29	090S	190E	4304753026		Federal	Federal	GW	APD
Federal 421-29-9-19	29	090S	190E	4304753027		Federal	Federal	GW	APD
Federal 322-29-9-19	29	090S	190E	4304753029		Federal	Federal	GW	APD
Federal 431-29-9-19	29	090S	190E	4304753030		Federal	Federal	GW	APD
Federal 432-29-9-19	29	090S	190E	4304753031		Federal	Federal	GW	APD
Federal 414-29-9-19	29	090S	190E	4304753070		Federal	Federal	GW	APD
FEDERAL 412-29-9-19	29	090S	190E	4304753073		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753076		Federal	Federal	GW	APD
federal 321-29-9-19	29	090S	190E	4304753078		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753079		Federal	Federal	GW	APD
FEDERAL 321-29-9-19	29	090S	190E	4304753080		Federal	Federal	GW	APD
Federal 212-29-9-19	29	090S	190E	4304753133		Federal	Federal	GW	APD
State 321-32-9-19	32	090S	190E	4304754479		State	State	GW	APD
State 423-32-9-19	32	090S	190E	4304754480		State	State	GW	APD
State 421-32-9-19	32	090S	190E	4304754481		State	State	GW	APD
State 413-32-9-19	32	090S	190E	4304754482		State	State	GW	APD
State 323-32-9-19	32	090S	190E	4304754483		State	State	GW	APD
State 431-32-9-19	32	090S	190E	4304754529		State	State	GW	APD
Desert Spring State 224-36-9-18	36	090S	180E	4304754541		State	State	GW	APD
Desert Spring State 243-36-9-18	36	090S	180E	4304754542		State	State	GW	APD
Desert Spring State 241-36-9-18	36	090S	180E	4304754543		State	State	GW	APD
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	P
RBU 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

RBU 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P
FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P
LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
RBU 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU-76482

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Desert Spring Fed 21-1-10-18

2. NAME OF OPERATOR:
Gasco Production Company

9. API NUMBER:
4304737631

3. ADDRESS OF OPERATOR:
7979 E. Tufts Ave. CITY **Denver** STATE **CO** ZIP **80237**

PHONE NUMBER:
(303) 483-0044

10. FIELD AND POOL, OR WILDCAT:
Uteland Butte

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **0633 FNL 1512 FWL**

COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENW 1 10S 18E S**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 4/16/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company requests a change of operator on this well, in addition to the wells on the attached list from Gasco Production Company to Badlands Production Company, effective date of 4/16/2015.

Gasco Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805

Michael Decker
Michael Decker, Exec. Vice President & COO

Badlands Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805

Michael Decker
Michael Decker, Exec. Vice President & COO

RECEIVED

JUN 02 2015

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) **Lindsey Cooke**

TITLE **Engineering Tech**

SIGNATURE *Lindsey Cooke*

DATE **5/18/2015**

(This space for State use only)

APPROVED

JAN 22 2016

DIV. OIL GAS & MINING
BY: *Rachel Medina*

Well Name	Section	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
RBU 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P
RBU 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P

FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P
SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P

LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	S
RBU 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S
RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S