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MAY 11 2005

DIV. OF OIL, GAS &amp; MINING

**EOG Resources, Inc.**  
**P.O. 1910**  
**Vernal, UT 84078**

May 5, 2005

Utah Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL  
CHAPITA WELLS UNIT 944-29  
SE/SW, SEC. 29, T9S, R23E  
UINTAH COUNTY, UTAH  
LEASE NO.: U-0337  
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Phone: (435)789-4120  
Fax: (435)789-1420

Sincerely,



Ed Trotter

Agent  
EOG Resources, Inc.

Attachments

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**001 APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of Work:  DRILL  REENTER  
1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

5. Lease Serial No.  
**U-0337**  
6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.  
**CHAPITA WELLS UNIT**

8. Lease Name and Well No.  
**CHAPITA WELLS UNIT 944-29**

2. Name of Operator  
**EOG RESOURCES, INC.**

9. API Well No.  
**43-047-36720**

3a. Address **P.O. BOX 1815  
VERNAL, UT 84078**  
3b. Phone No. (Include area code)  
**(435)789-0790**

10. Field and Pool, or Exploratory  
**NATURAL BUTTES**

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*  
At surface **660' FSL, 1990' FWL 640642X SE/SW 40. 001621**  
At proposed prod. Zone **4429027J -109. 352400**

11. Sec., T., R., M., or Blk. and Survey or Area  
**SEC. 29, T9S, R23E,  
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office\*  
**22.85 MILES SOUTHEAST OF OURAY, UTAH**

12. County or Parish **UINTAH**  
13. State **UTAH**

15. Distance from proposed\* location to nearest property or lease line, ft. **660'**  
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease  
**2344**

17. Spacing Unit dedicated to this well

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth  
**8875'**

20. BLM/BIA Bond No. on file  
**NM-2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**5166.9 FEET GRADED GROUND**

22. Approximate date work will start\*  
**UPON APPROVAL**

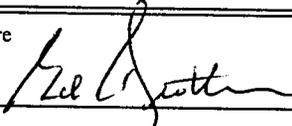
23. Esti mated duration  
**45 DAYS**

24. Attachments

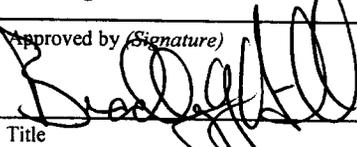
Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **May 5, 2005**

Title **Agent**

Approved by (Signature)  Name (Printed/Typed) **BRADLEY G. HILL  
ENVIRONMENTAL SCIENTIST III** Date **05-31-05**

Title

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

**RECEIVED**

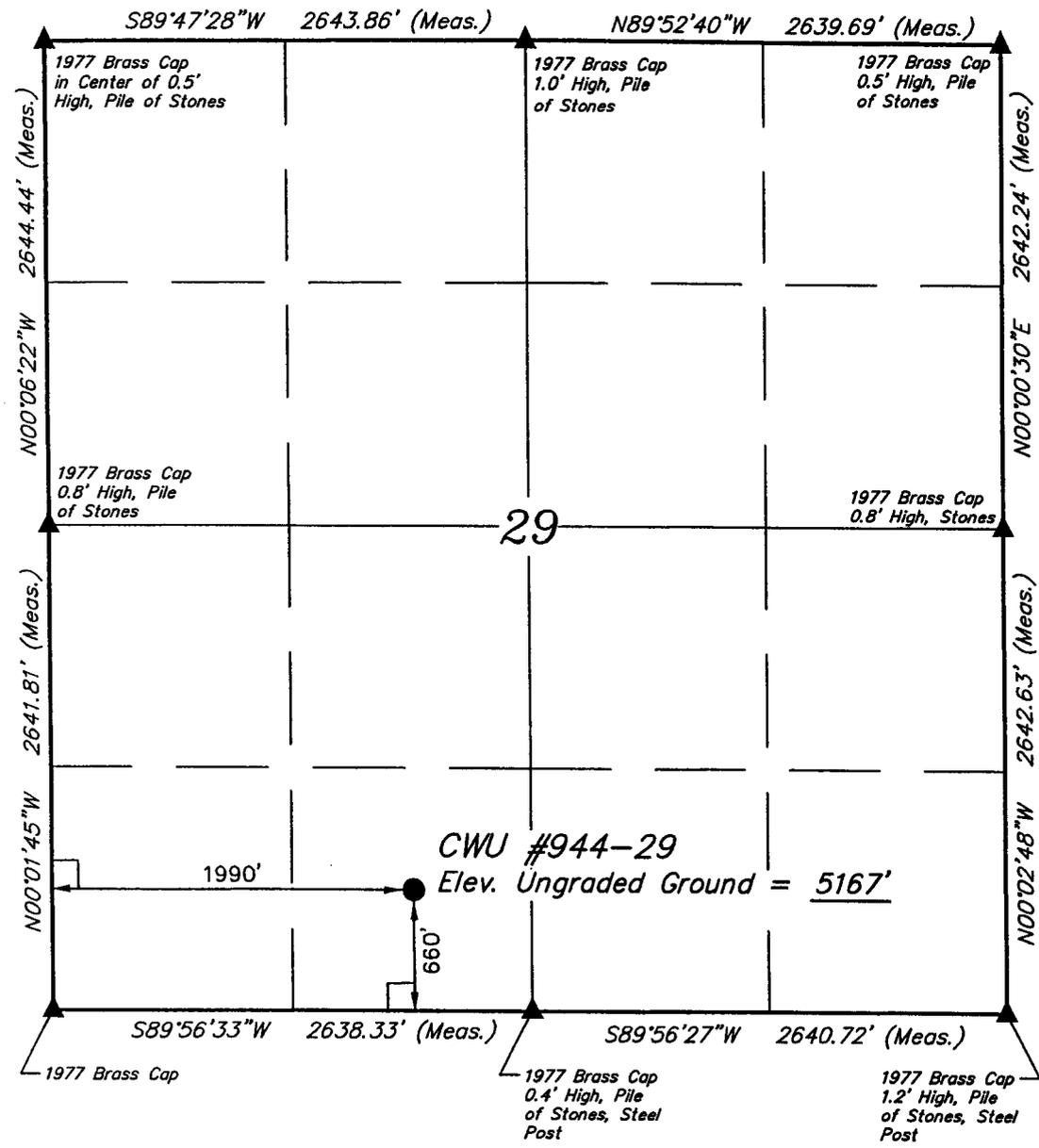
**MAY 1 / 2005**

**DIV. OF OIL, GAS & MINING**

# T9S, R23E, S.L.B.&M.

# EOG RESOURCES, INC.

Well location, CWU #944-29, located as shown in the SE 1/4 SW 1/4 of Section 29, T9S, R23E, S.L.B.&M. Uintah County, Utah.

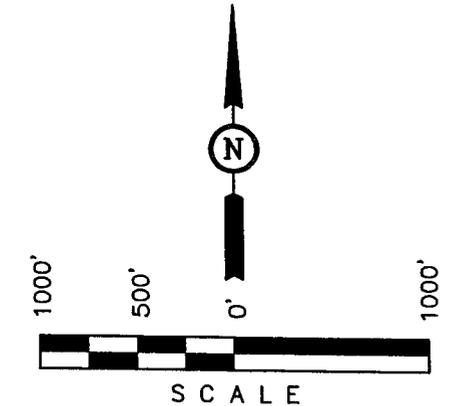


## BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

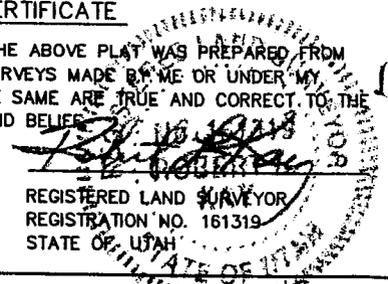
## BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



## CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



## LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 27)  
 LATITUDE = 40°00'05.67" (40.001575)  
 LONGITUDE = 109°21'08.61" (109.352392)

<b>UINTAH ENGINEERING &amp; LAND SURVEYING</b>		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 03-08-04	DATE DRAWN: 03-12-04
PARTY G.S. M.B. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 944-29  
SE/SW, SEC. 29, T9S, R23E, S.L.B.&M.  
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

<u>FORMATION</u>	<u>DEPTH (KB)</u>
Green River	2,361'
Wasatch	4,427'
Island	6,662'
KMV Price River	6,860'
KMV Price River Middle	7,516'
KMV Price River Lower	8,237'
Sego	8,677'

EST. TD: **8,875'**

Anticipated BHP **3800 PSI**

3. PRESSURE CONTROL EQUIPMENT: 5000 PSIG BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' - 45'	45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	45' - 2300' +/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD +/-KB	8,875' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

**Note:** The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-45' Below GL):

None

Intermediate Hole Procedure (45'-±2300')

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 944-29  
SE/SW, SEC. 29, T9S, R23E, S.L.B.&M.  
UINTAH COUNTY, UTAH

**Float Equipment (Continued):**

**Production Hole Procedure ( $\pm 2300'$ -TD):**

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at  $\pm 7,539'$  (Top of Price River) and  $\pm 4,600'$  (400' above the Wasatch) (alter depth if needed to avoid placing across any potentially-productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above Price River top (50 total). Thread lock FS, top and bottom of FC, and top of 2<sup>nd</sup> joint.

**6. MUD PROGRAM**

**Surface Hole Procedure (0-45' below GL):**

Air – Air Water Mist

**Intermediate Hole Procedure (45'- $\pm 2300'$ ):**

Water (circulate through reserve pit) with Gel/LCM sweeps.

**Production Hole Procedure ( $\pm 2300'$ -TD):**

**$\pm 2300$ -7500'** Use water (circulated through reserve pit) with PHPA polymer sweeps on a regular basis. Adjust frequency of sweeps based on cuttings quality and hole conditions. Gel/LCM sweeps can also be used for additional cleaning and for reducing seepage, but should not be “substituted” for the PHPA sweeps.

While on water, spot either salt water or pre-mixed weighted mud as required to prevent flow during trips after gas influxes have been encountered. Watch cuttings size, shape and quantity to determine if increase in mud weight is required. Increased mud weight is often the key to shale stability in this area. Treat for any CO<sub>2</sub> contamination with Lime and Gyp.

**7500'- TD'** Close mud system in. “Mud up” with Hi-Yield bentonite for primary viscosity and PHPA polymer for supplemental viscosity and clay encapsulation/inhibition. Utilize white Starch or PAC for filtration control. Treat with bactericide if required. Maintain pH in 9.0-10.0 range.

Expect increasing gas influxes requiring heavier mud weights as drilling progresses. Adjust mud weight as needed. Use deflocculants/thinners if required to maintain good flow properties.

Run LCM sweeps periodically to seal-off loss zones. Adjust sweep frequency based on observed losses. Maintain water loss 15 cc's or less. Treat CO<sub>2</sub> contamination with Lime and/or Gypsum.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 944-29  
SE/SW, SEC. 29, T9S, R23E, S.L.B.&M.  
UINTAH COUNTY, UTAH

**7. VARIANCE REQUESTS:**

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

**8. EVALUATION PROGRAM:**

**Logs: No Open Hole Logs  
Cased Hole Logs.**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (0-45' Below GL)  
Redi Mix Cement**

**Intermediate Hole Procedure (45'± 2300'):**

**Option #1**

**Lead: 85 sks:** (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail: 290 sks:** (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl<sub>2</sub>) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft<sup>3</sup>/sk., 7.9 gps water.

**Option 2:**

**Lead: 210 sks:** (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Tail: 720 sks:** (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 944-29**  
**SE/SW, SEC. 29, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**CEMENT PROGRAM (Continued):**

**Production Hole Procedure ( $\pm$  2300' to TD)**

**Lead: 110 sks** 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 ft<sup>3</sup>/sk., 9.06 gps water

**Tail: 190 sks:** 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9 gps water.

**10. ABNORMAL CONDITIONS:**

**Intermediate Hole (45'  $\pm$  2300'):**

Lost circulation

**Production Hole ( $\pm$  2300'-TD):**

Sloughing shales and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

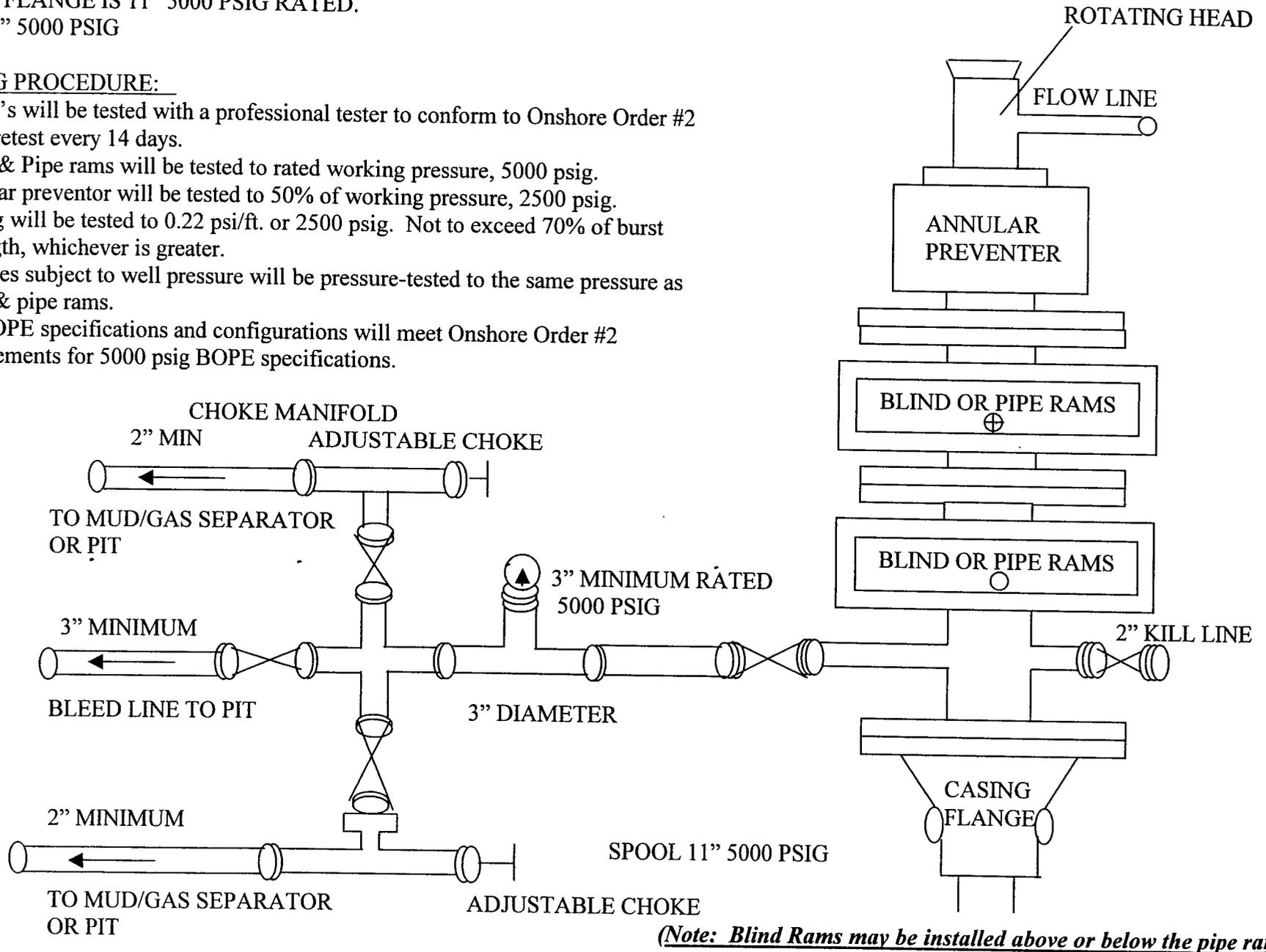
(Attachment: BOP Schematic Diagram)

## 5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.  
 CASING FLANGE IS 11" 5000 PSIG RATED.  
 BOPE 11" 5000 PSIG

### TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.  
Well Name & Number: Chapita Wells Unit 944-29  
Lease Number: U-0337  
Location: 660' FSL & 1990' FWL, SE/SW, Sec. 29,  
T9S, R23E, S.L.B.&M., Uintah County, Utah  
Surface Ownership: Federal

**NOTIFICATION REQUIREMENTS**

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## THIRTEEN POINT SURFACE USE PROGRAM

### 1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 22.85 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### 2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.2 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 2\*
  - B. Temporarily abandoned wells - 1\*
  - C. Producing wells - 4\*
- (\*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4" OD steel above ground natural gas pipeline will be laid approximately 1615' from proposed location to a point in the SW/SE of Section 29, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of -Way grant will not be required.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee.

All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

**5. LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc.

drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

**On BLM administered land:**

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

**The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.**

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
  - Four-Wing Salt Bush – 3 pounds per acre
  - Indian Rice Grass – 2 pounds per acre
  - Needle and Thread Grass – 2 pounds per acre
  - Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil West of Corners B and 5. The stockpiled location topsoil will be stored between Corners #2 & #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the

approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the East.

### **FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

## **10. PLANS FOR RESTORATION OF SURFACE**

### **A. PRODUCING LOCATION**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

## **B. DRY HOLE/ABANDONED LOCATION**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

## **11. SURFACE OWNERSHIP**

Access road: Federal

Location: Federal

## **12. OTHER INFORMATION**

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification

from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

**Additional Surface Stipulations**

**X No construction of wellsite or access road shall be conducted during wet weather due to critical soils stipulations.**

**X A pond will be constructed according to BLM specifications beside the access road where the access road leaves the reclaimed trail**

**LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

**PERMITTING AGENT**

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Telephone: (435)789-4120  
Fax: (435)789-1420

**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

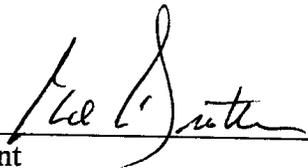
**Certification**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 944-29 Well, located in the SE/SW of Section 29, T9S, R23E, Uintah County, Utah; Lease #U-0337;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

5-5-2005

Date

  
Agent

EOG RESOURCES, INC.  
CWU #944-29  
SECTION 29, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; PROCEED IN A WESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 53.85 MILES.

# EOG RESOURCES, INC.

CWU #944-29

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 29, T9S, R23E, S.L.B.&M.

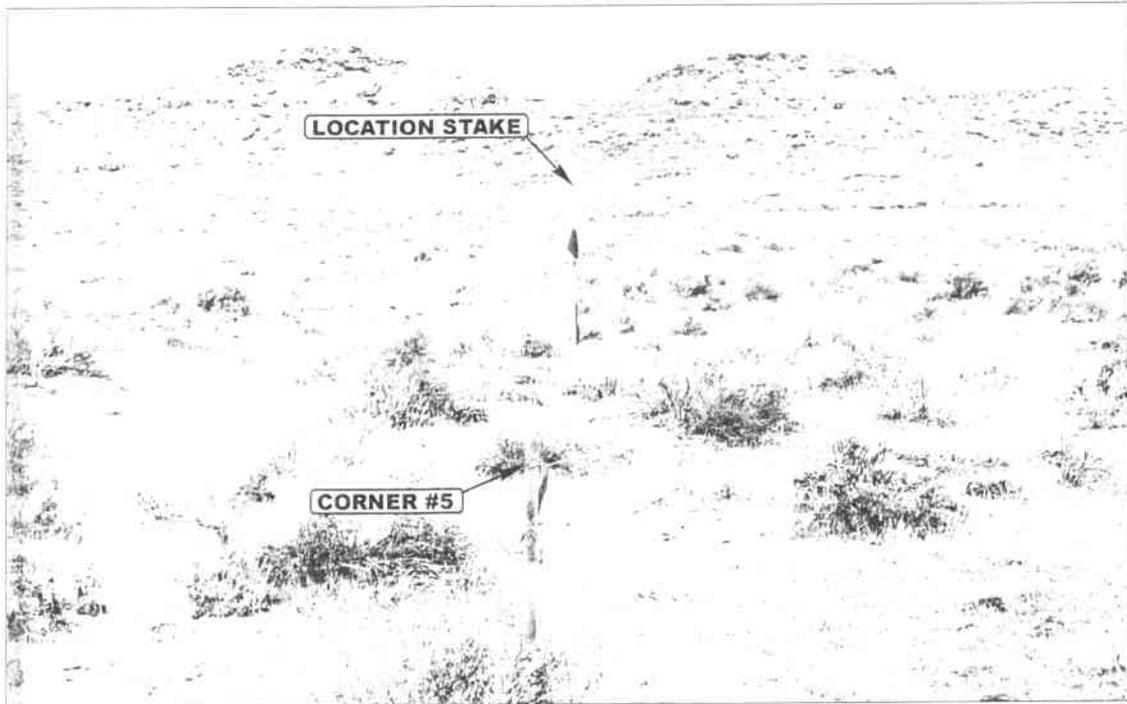


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



ELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@ueisinc.com

LOCATION PHOTOS

03 09 04  
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: P.M.

REVISED: 00-00-00



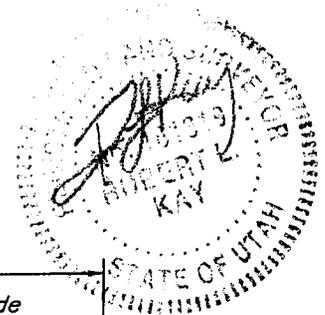
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #944-29

SECTION 29, T9S, R23E, S.L.B.&M.

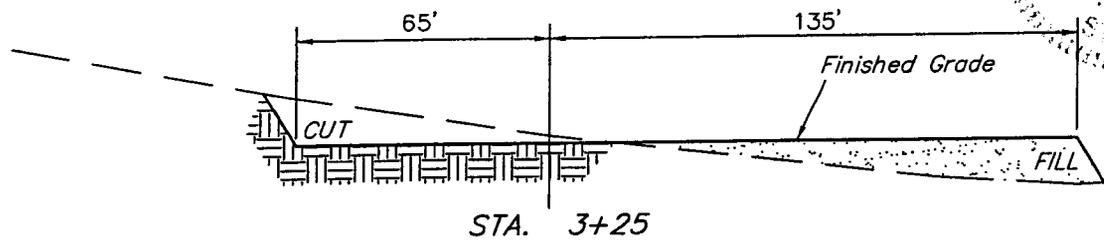
660' FSL 1990' FWL



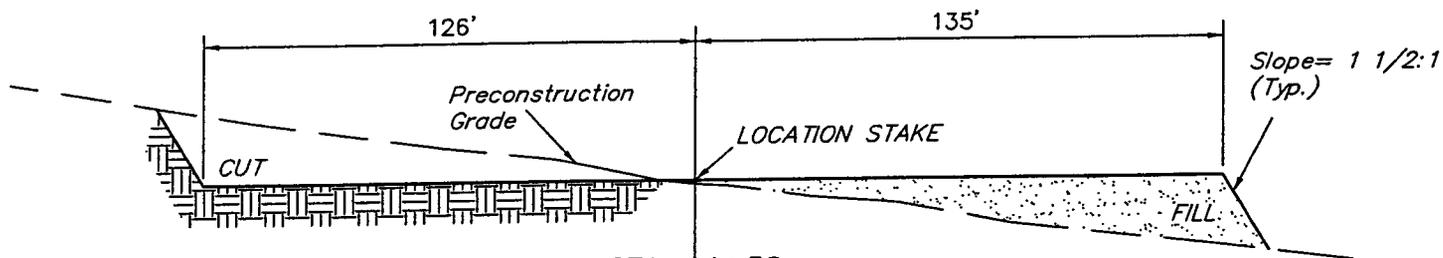
1" = 20'  
X-Section Scale  
1" = 50'

DATE: 03-12-04

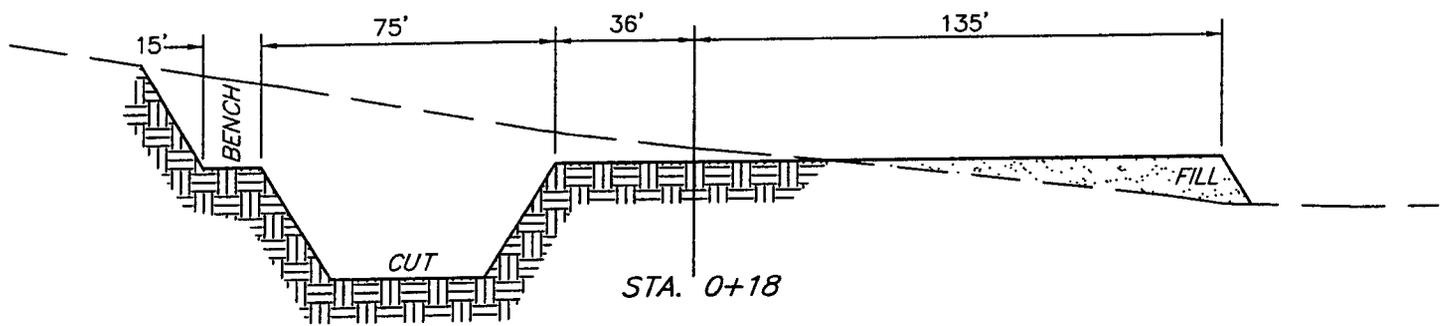
Drawn By: D.COX



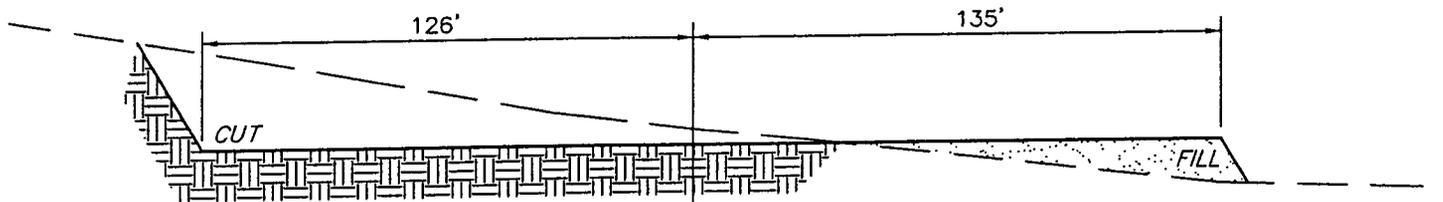
STA. 3+25



STA. 1+50



STA. 0+18



STA. 0+00

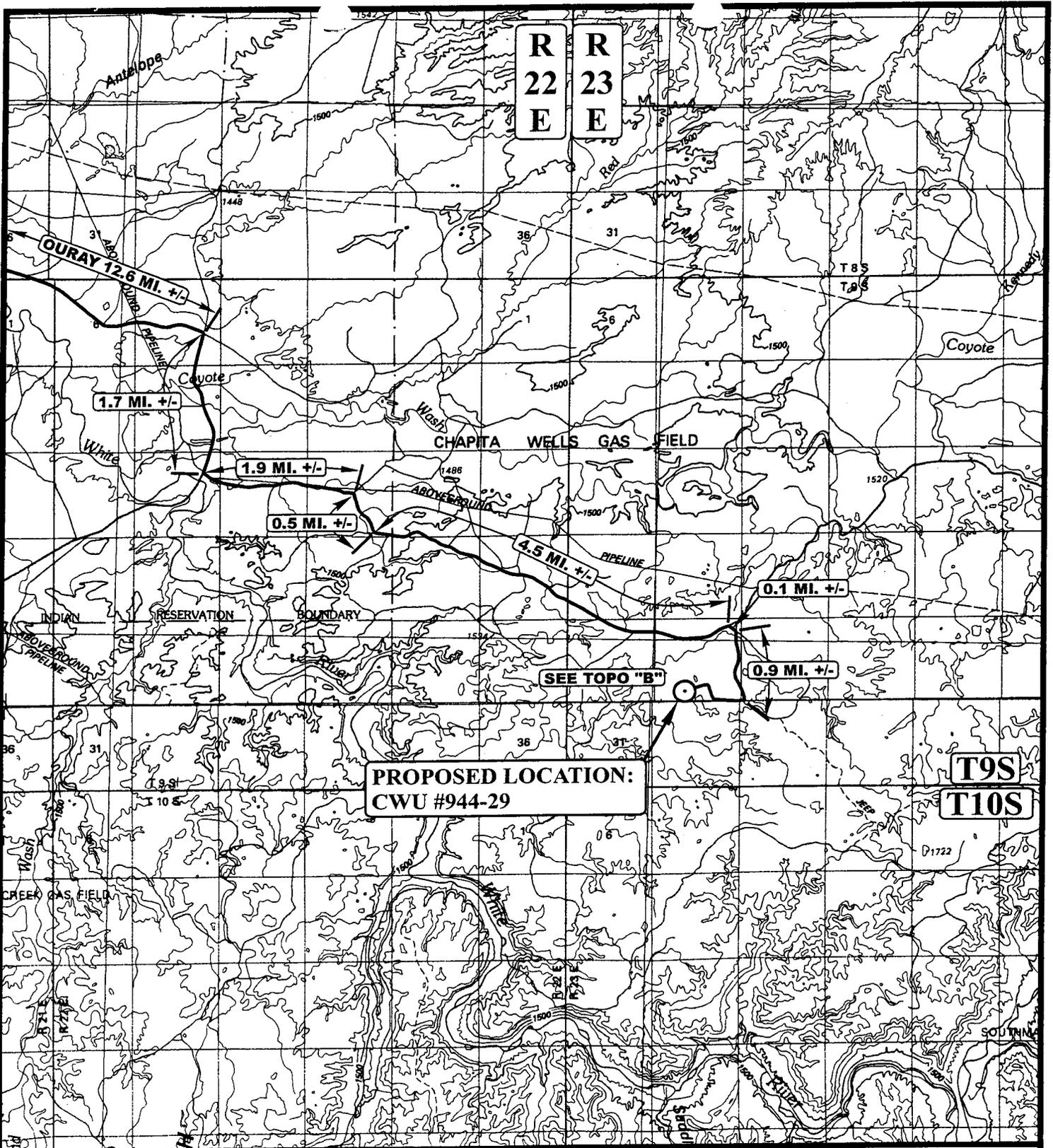
\* NOTE:  
FILL QUANTITY INCLUDES  
5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,690 Cu. Yds.
Remaining Location	=	8,290 Cu. Yds.
<b>TOTAL CUT</b>	=	<b>9,980 CU.YDS.</b>
<b>FILL</b>	=	<b>6,630 CU.YDS.</b>

EXCESS MATERIAL	=	3,350 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,350 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



**PROPOSED LOCATION:  
CWU #944-29**

**T9S**

**T10S**

**LEGEND:**

○ PROPOSED LOCATION

N



**EOG RESOURCES, INC.**

CWU #944-29

SECTION 29, T9S, R23E, S.L.B.&M.

660' FSL 1990' FEL



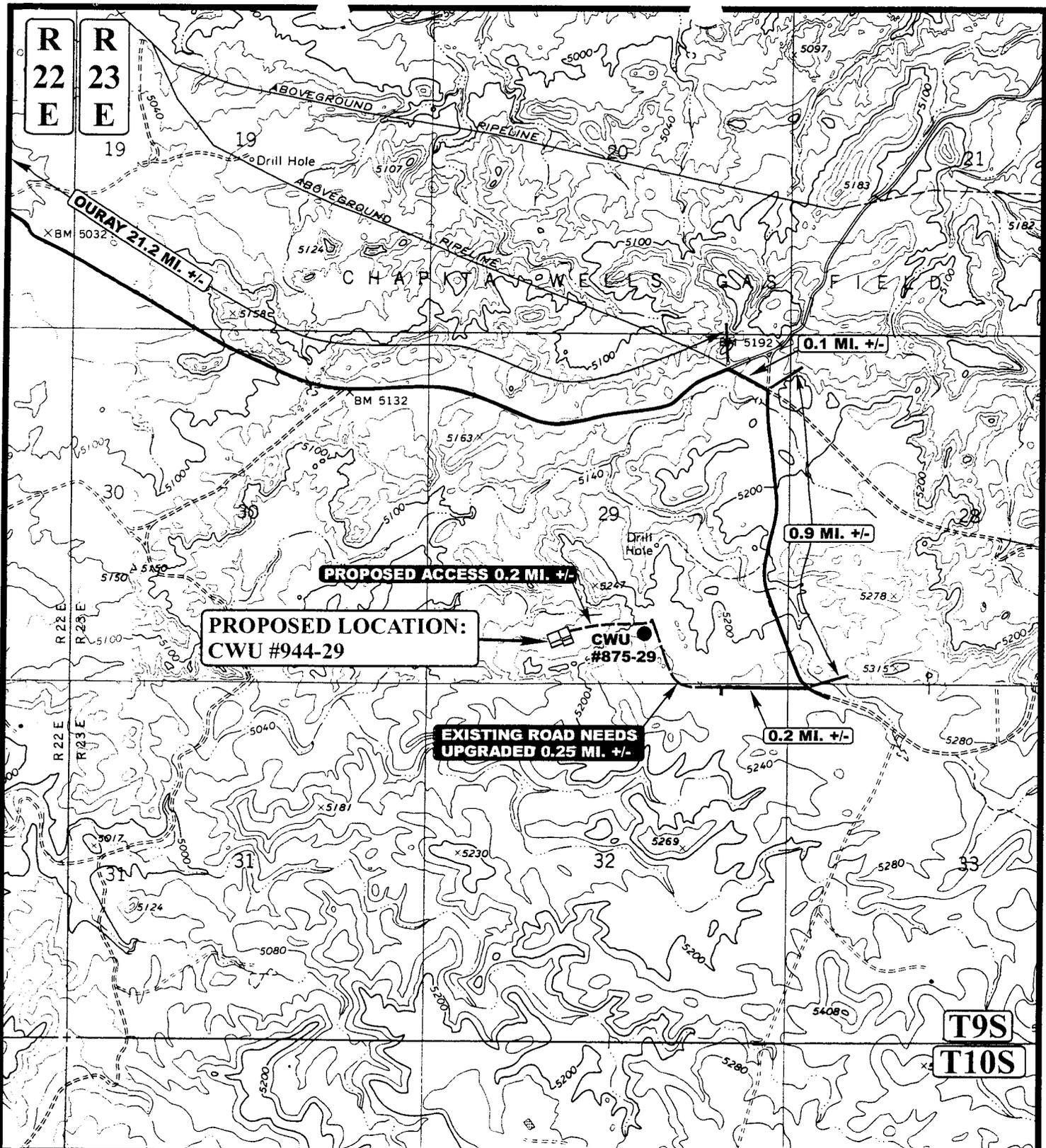
**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

**03 09 04**  
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





**LEGEND:**

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  EXISTING ROAD NEEDS UPGRADED



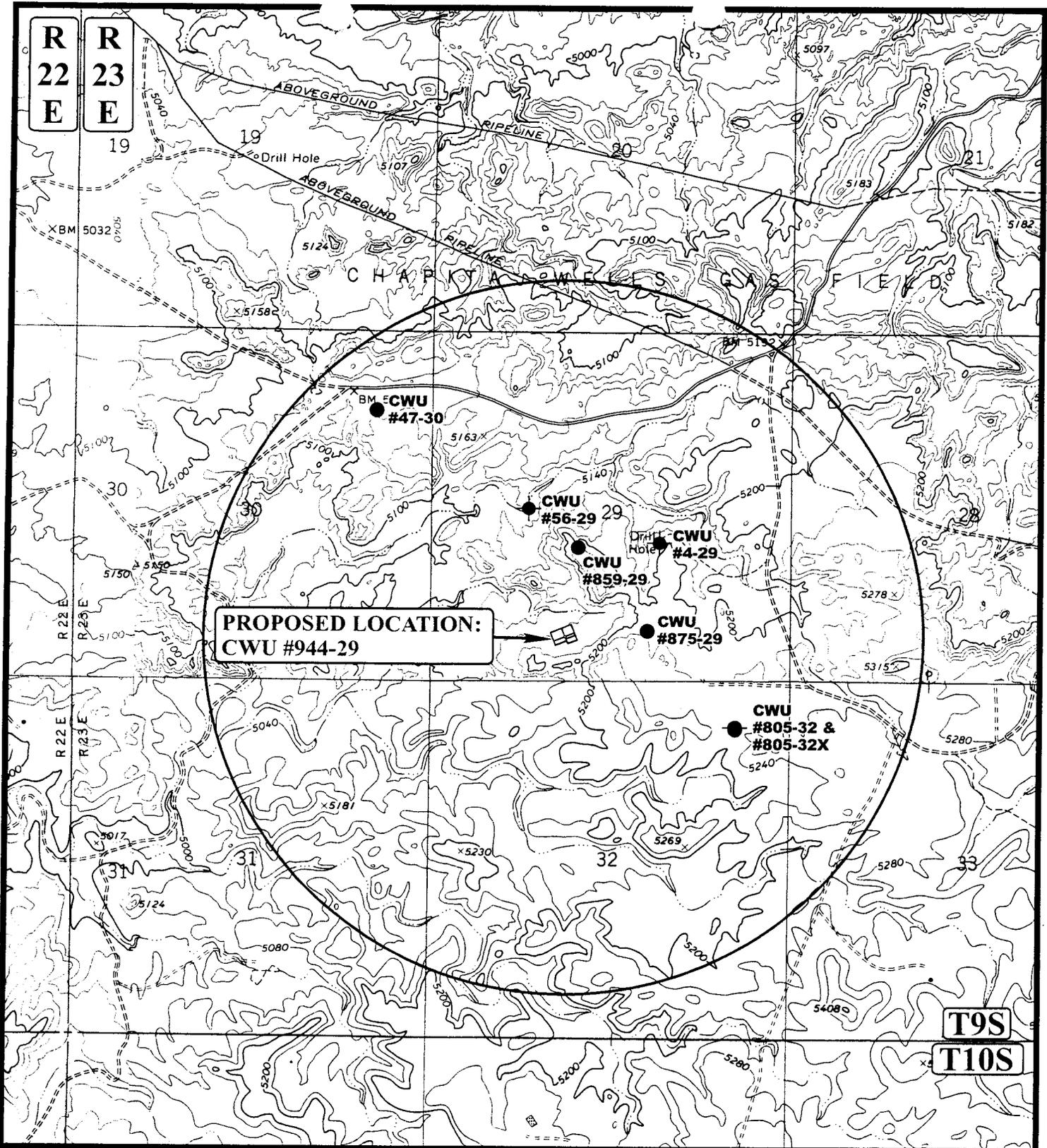
**EOG RESOURCES, INC.**

CWU #944-29  
 SECTION 29, T9S, R23E, S.L.B.&M.  
 660' FSL 1990' FEL

**U&L S** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** 03 09 04  
 MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

**B**  
 TOPO



**LEGEND:**

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ∅ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

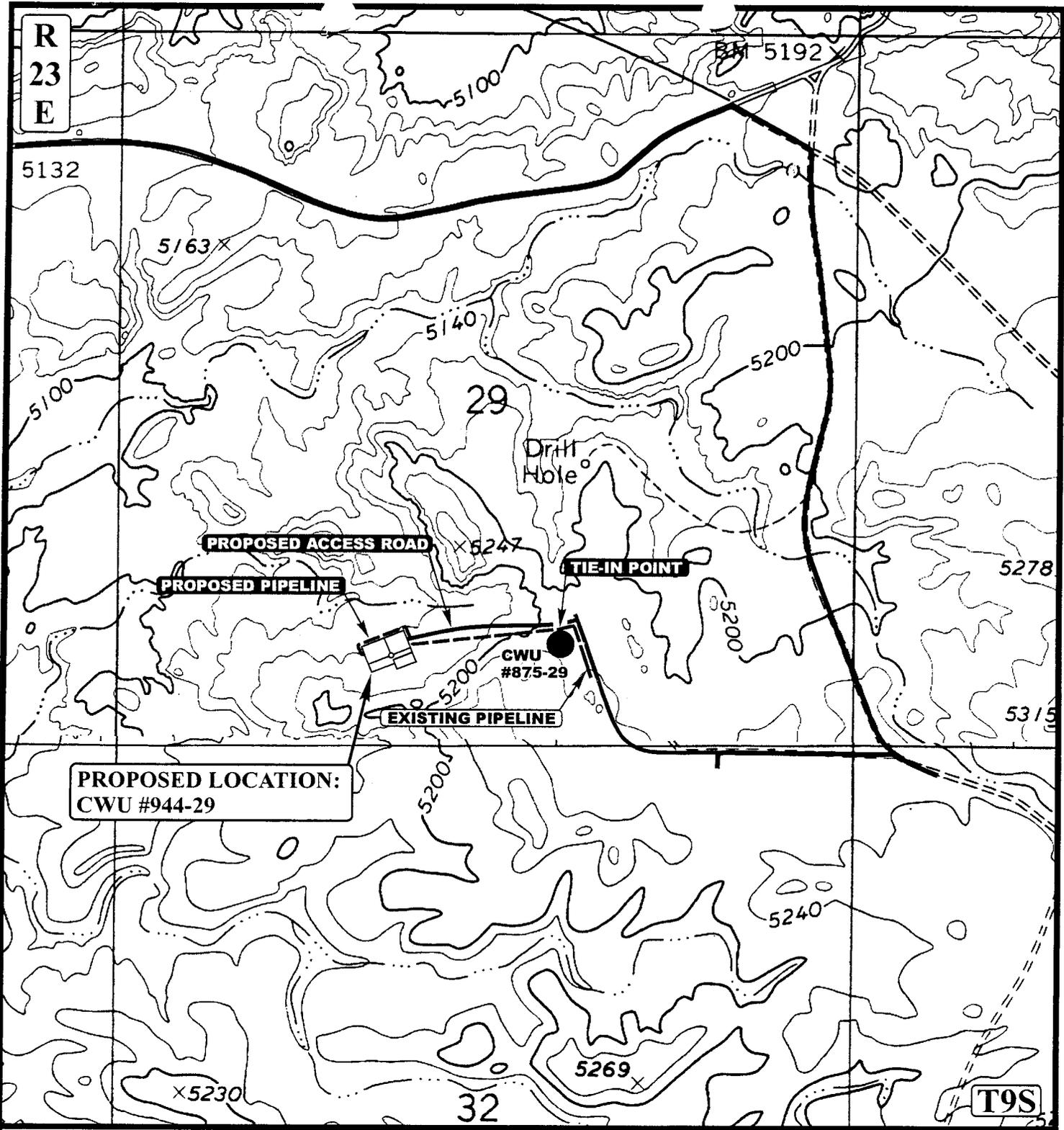
**EOG RESOURCES, INC.**

CWU #944-29  
 SECTION 29, T9S, R23E, S.L.B.&M.  
 660' FSL 1990' FEL

**U E L S**  
 Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC MAP** 03 09 04  
 MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00 **C TOPO**



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,615' +/-

**LEGEND:**

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



**EOG RESOURCES, INC.**

CWU #944-29  
 SECTION 29, T9S, R23E, S.L.B.&M.  
 660' FSL 1990' FEL



Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC MAP 03 09 04  
 MONTH DAY YEAR  
 SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00



**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

**004**

APD RECEIVED: 05/17/2005

API NO. ASSIGNED: 43-047-36720
--------------------------------

WELL NAME: CWU 944-29  
 OPERATOR: EOG RESOURCES INC ( N9550 )  
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SESW 29 090S 230E  
 SURFACE: 0660 FSL 1990 FWL  
 BOTTOM: 0660 FSL 1990 FWL  
 UINTAH  
 NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: U-0337  
 SURFACE OWNER: 1 - Federal  
 PROPOSED FORMATION: PRRV  
 COALBED METHANE WELL? NO

LATITUDE: 40.00162  
 LONGITUDE: -109.3524

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM-2308 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-1501 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)

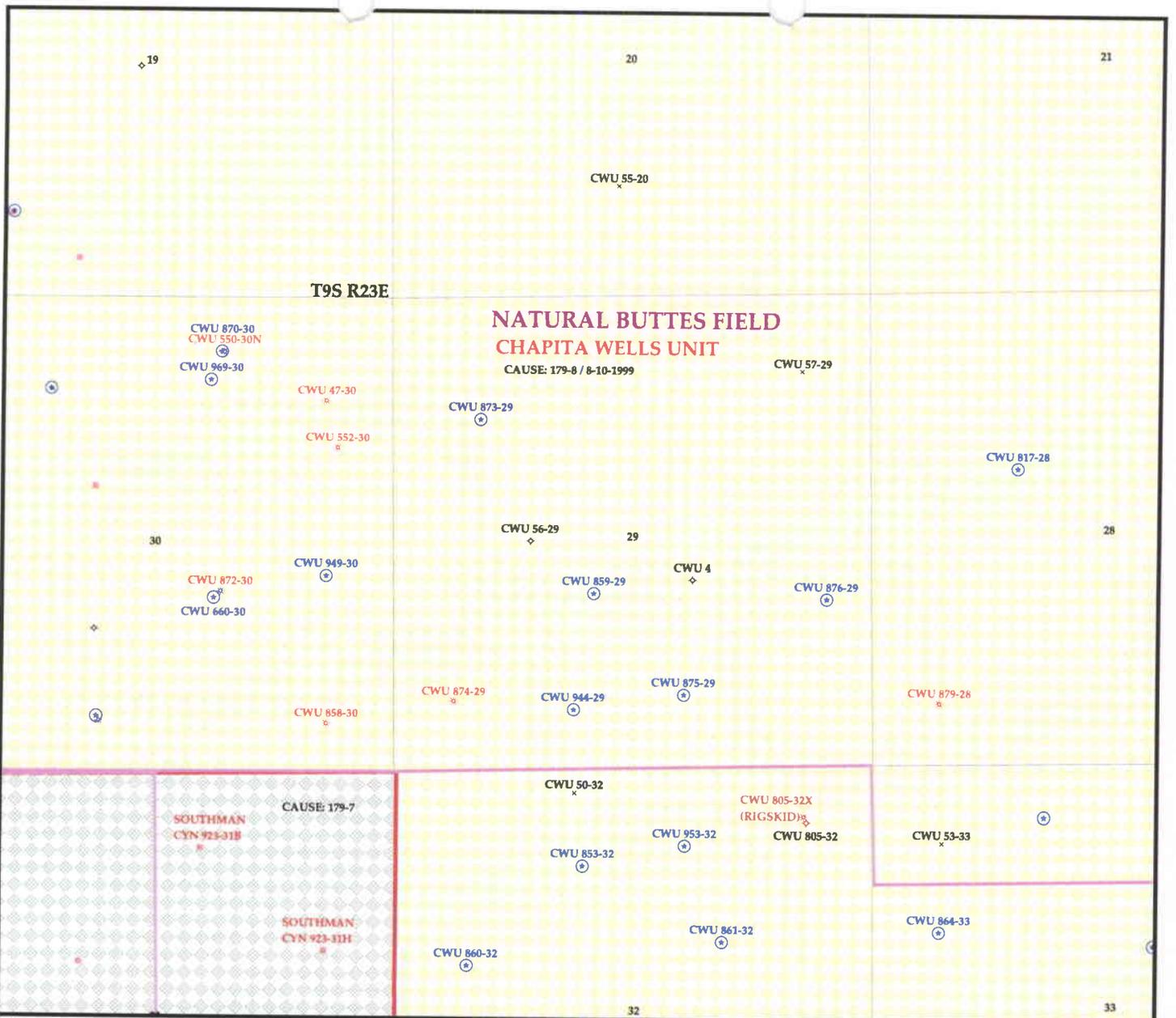
LOCATION AND SITING:

- \_\_\_\_\_ R649-2-3.
- Unit CHAPITA WELLS
- \_\_\_\_\_ R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- \_\_\_\_\_ R649-3-3. Exception
- \_\_\_\_\_ Drilling Unit
- Board Cause No: 179-8
- Eff Date: 8-10-1999
- Siting: Suspends General Siting
- \_\_\_\_\_ R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: 1-Federal Approval

2-OIL SHALE



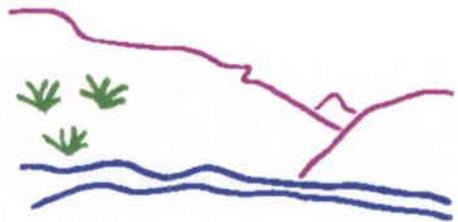
OPERATOR: EOG RESOURCES INC (N9550)

SEC: 29 T. 9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999



Utah Oil Gas and Mining



**Wells**

- ⊕ GAS INJECTION
- ⊙ GAS STORAGE
- × LOCATION ABANDONED
- ⊕ NEW LOCATION
- ◇ PLUGGED & ABANDONED
- ⊙ PRODUCING GAS
- PRODUCING OIL
- ⊙ SHUT-IN GAS
- SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ◆ WATER SUPPLY
- ⊕ WATER DISPOSAL

**Units.shp**

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

**Fields.shp**

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

PREPARED BY: DIANA WHITNEY  
DATE: 18-MAY-2005

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

**IN REPLY REFER TO:**

3160

(UT-922)

May 31, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District  
From: Michael Coulthard, Petroleum Engineer  
Subject: 2005 Plan of Development Chapita Wells Unit  
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Price River)		
43-047-36720	CWU 944-29	Sec 29 T09S R23E 0660 FSL 1990 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:5-31-05

**State of Utah****Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

May 31, 2005

EOG Resources, Inc.  
P O Box 1815  
Vernal, UT 84078

Re: Chapita Wells Unit 944-29 Well, 660' FSL, 1990' FWL, SE SW, Sec. 29,  
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36720.

Sincerely,

*for* Gil Hunt  
Acting Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** EOG Resources, Inc.  
**Well Name & Number** Chapita Wells Unit 944-29  
**API Number:** 43-047-36720  
**Lease:** U-0337

**Location:** SE SW                      **Sec.** 29                      **T.** 9 South                      **R.** 23 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work:  DRILL  REENTER  
MAY 17 2005  
1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

5. Lease Serial No.  
**U-0337**  
6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.  
**CHAPITA WELLS UNIT**

8. Lease Name and Well No.  
**CHAPITA WELLS UNIT 944-29**

2. Name of Operator  
**EOG RESOURCES, INC.**

9. API Well No.  
*43-047-36720*

3a. Address **P.O. BOX 1815  
VERNAL, UT 84078**

3b. Phone No. (Include area code)  
**(435)789-0790**

10. Field and Pool, or Exploratory  
**NATURAL BUTTES**

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*  
At surface **660' FSL, 1990' FWL** **SE/SW**  
At proposed prod. Zone

11. Sec., T., R., M., or Blk. and Survey or Area  
**SEC. 29, T9S, R23E,  
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office\*  
**22.85 MILES SOUTHEAST OF OURAY, UTAH**

12. County or Parish **UINTAH**  
13. State **UTAH**

15. Distance from proposed\* location to nearest property or lease line, ft. **660'**  
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease  
**2344**

17. Spacing Unit dedicated to this well

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth  
**8875'**

20. BLM/BIA Bond No. on file  
**NM-2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**5166.9 FEET GRADED GROUND**

22. Approximate date work will start\*  
**UPON APPROVAL**

23. Estimated duration  
**45 DAYS**

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *[Signature]* Name (Printed/Typed) **Ed Trotter** Date **May 5, 2005**

Title **Agent**  
Approved by (Signature) *[Signature]* Name (Printed/Typed) **PETER K SOIKOSKI** Date **MAY 7 2005**  
Title **Assistant Field Manager** Office **VERNAL FIELD OFFICE**  
Minerals Resources

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

NOV 21 2005

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Operator/Company: EOG Resources Inc.  
Well Name/Number: CWU 944-29  
API Number: 43-047-36720  
Location: SESW Sec. 29, T9S, R23E  
Lease Number: UTU-0337  
Agreement Name (If Applicable): Unit Chapita Wells

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

**CONDITIONS OF APPROVAL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware that fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

**Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).**

(1.) Proposed production casing cementing volumes are inadequate and does not circulate cement to a high enough fill-up. Additional cement beyond the proposed levels indicated in the operators application will need to be pumped. The cement volumes pumped should include appropriate excess factors. For the cementing program of the production casing string, the circulation or top of cement on the production string is to be at a minimum two hundred feet (200') above the formation named Wasatch. Per BLM estimates, the formation named Wasatch is estimated to be at depth feet 4676. Production casing string circulation or top of cement is to be at or above depth feet 4476.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Michael Lee (435) 828-7875  
Petroleum Engineer

Matt Baker (435) 828-4470  
Petroleum Engineer

BLM FAX Machine (435) 781-4410

Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt

The pipeline shall be buried within the identified construction width of an access corridor that contains the access road and pipelines. The operator may request in writing an exception to this COA. Exceptions to this COA may be included but are not limited to: laterally extensive, hard indurated bedrock, such as sandstone, which is at or within 2 feet of the surface; and, soil types with a poor history for successful rehabilitation. The exception request will be reviewed by the authorized officer (AO) and a determination made.

Prior to abandonment of a buried pipeline, the operator will obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>U-0337</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: <b>CHAPITA WELLS UNIT</b>
2. NAME OF OPERATOR: <b>EOG RESOURCES, INC.</b>		8. WELL NAME and NUMBER: <b>CHAPITA WELLS UNIT 944-29</b>
3. ADDRESS OF OPERATOR: P.O. BOX 1815                      VERNAL                      UT                      84078		9. API NUMBER: <b>43-047-36720</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>660 FSL 1990 FWL 40.001575 LAT 109.352392 LON</b>		10. FIELD AND POOL, OR WILDCAT: <b>NATURAL BUTTES</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SESW 29 9S 23E S.L.B. &amp; M</b>		COUNTY: <b>UINTAH</b>
		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>APD EXTENSION REQUEST</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

*6-21-06  
CFD*

**Approved by the**  
Utah Division of  
Oil, Gas and Mining  
Date: 05-19-06  
By: [Signature]

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>5/16/2006</u>

(This space for State use only)

**MAY 18 2006**



**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-36720  
**Well Name:** CHAPITA WELLS UNIT 944-29  
**Location:** 660 FSL 1990 FWL (SESW), SECTION 29, T9S, R23E S.L.B.&M  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 5/31/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

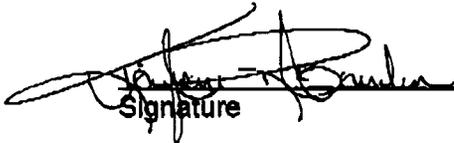
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

  
\_\_\_\_\_  
Signature

5/16/2006  
\_\_\_\_\_  
Date

**Title:** REGULATORY ASSISTANT

**Representing:** EOG RESOURCES, INC.

RECEIVED  
MAY 18 2006

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address  
**P.O. Box 1815 Vernal, UT 84078**

3b. Phone No. (include area code)  
**435-781-9111**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**660 FSL 1990 FWL (SESW) S.L.B.&M  
 SECTION 29, T9S, R23E 40.001575 LAT 109.352392 LON**

5. Lease Serial No.  
**U-0337**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**CHAPITA WELLS UNIT**

8. Well Name and No.  
**CHAPITA WELLS UNIT 944-29**

9. API Well No.  
**43-047-36720**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH COUNTY, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>CHANGE TD</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. respectfully requests permission to change the TD for the referenced well,**

**From: 8875'**

**To: 8935'**

**Approved by the  
Utah Division of  
Oil, Gas and Mining**  
 Date: 07-13-06  
 By: [Signature]

**COPY SENT TO OPERATOR**  
 Date: 10-12-06  
 Initials: DM

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature

[Signature]

Date

**07/10/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED RECEIVED**  
**JUL 12 2006 JUL 12 2006**

**DIV. OF OIL, GAS & MINING - OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
U-0337

6. If Indian, Allottee or Tribal Name

7. If Unit or CA/Agreement, Name and/or No.  
Chapita Wells Unit

8. Well Name and No.  
Chapita Wells Unit 944-29

9. API Well No.  
43-047-36720

10. Field and Pool, or Exploratory Area  
Natural Buttes/Mesaverde

11. County or Parish, State  
Uintah County, Utah

**RECEIVED**  
OCT 23 2006

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
EOG Resources, Inc.

3a. Address  
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)  
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FSL & 1990' FWL (SE/SW)  
Sec. 20-T9S-R23E 40.001575 LAT 109.352392 LON

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>APD Renewal</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests the APD for the referenced well originally approved 11/7/2005 be extended for one year.

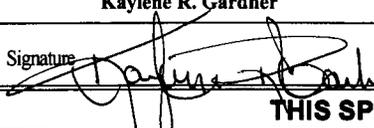
Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

**RECEIVED**  
DEC 01 2006  
DIV. OF OIL, GAS & MINING

**CONDITIONS OF APPROVAL ATTACHED**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Kaylene R. Gardner Title Sr. Regulatory Assistant

Signature  Date 10/20/2006

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by Michael Lee Title Petroleum Engineer Date 11-1-2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



CONDITIONS OF APPROVAL

EOG

Notice of Intent  
APD Extension

Lease: U-0337  
Well: CWU 944-29 (43-047-36720)  
Location: SESW Sec. 20, T9S, R23E

An extension for the referenced APD is granted with the following condition(s):

1. The extension and APD will expire on 11/7/2007
2. No other extensions beyond that period will be granted or allowed.

If you have any other questions concerning this matter, please contact Michael Lee of this office at (435) 781-4432.

2006-11-01

# DIVISION OF OIL, GAS AND MINING

## **SPUDDING INFORMATION**

Name of Company: EOG Resources Inc

Well Name: CWU 944-29

API No: 43-047-36720 Lease Type: Federal

Section 29 Township 09S Range 23E County Uintah

Drilling Contractor Rocky Mountain Drilling Rig # Bucket

### **SPUDDED:**

Date 4-13-07

Time 5:00 PM

How Dry

**Drilling will Commence:** \_\_\_\_\_

Reported by Les

Telephone # 435-823-0646

Date 4-16-07 Signed RM

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550  
 Address: 600 17th Street  
city Denver  
state CO zip 80202 Phone Number: (303) 262-2812

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36124	NATURAL BUTTES UNIT 513-12E		SENW	12	10S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>2900</i>	4/15/2007		<i>4/23/07</i>		
Comments: <i>PRRU = MVRD = WSMVD</i>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36720	CHAPITA WELLS UNIT 944-29		SESW	29	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>1365D</i>	4/13/2007		<i>4/23/07</i>		
Comments: <i>PRRU = MVRD</i>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37683	WILD HORSE FEDERAL 119-35		NWSE	35	10S	19E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>A</i>	99999	<i>16047</i>	4/13/2007		<i>4/23/07</i>		
Comments: <i>PRRU = MVRD</i>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

4/16/2007

Date

**RECEIVED**

APR 17 2007

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0337
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-262-2812	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 1,990' FWL (SESW) Sec. 29-T9S-R23E 40.001575 LAT 109.352392 LON		8. Well Name and No. Chapita Wells Unit 944-29
		9. API Well No. 43-047-36720
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

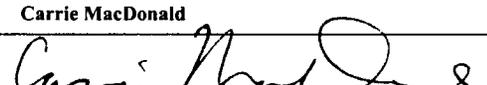
**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Well spud</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The referenced well spud on 4/13/2007.**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Carrie MacDonald	Title Operations Clerk
Signature 	Date 04/16/2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**APR 17 2007**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

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<b>SUBMIT IN TRIPLICATE- Other instructions on reverse side.</b>		5. Lease Serial No. <b>U-0337</b>
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>EOG Resources, Inc.</b>		7. If Unit or CA/Agreement, Name and/or No. <b>Chapita Wells Unit</b>
3a. Address <b>600 17th Street, Suite 1000N, Denver, CO 80202</b>	3b. Phone No. (include area code) <b>303-262-2812</b>	8. Well Name and No. <b>Chapita Wells Unit 944-29</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>660' FSL &amp; 1,990' FWL (SESW) Sec. 29-T9S-R23E 40.001575 LAT 109.352392 LON</b>		9. API Well No. <b>43-047-36720</b>
		10. Field and Pool, or Exploratory Area <b>Natural Buttes/Mesaverde</b>
		11. County or Parish, State <b>Uintah County, Utah</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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**EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.**

- 1. Natural Buttes Unit 21-20B SWD
- 2. Chapita Wells Unit 550-30N SWD
- 3. Ace Disposal
- 4. RN Industries

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Carrie MacDonald</b>	Title <b>Operations Clerk</b>
Signature	Date <b>04/16/2007</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____  Office _____	Date _____
--	---------------------------------	------------

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(Instructions on page 2)

**RECEIVED**

**APR 17 2007**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

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**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>U-0337</b>
2. Name of Operator <b>EOG Resources, Inc.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>600 17th Street, Suite 1000N, Denver, CO 80202</b>		7. If Unit or CA/Agreement, Name and/or No. <b>Chapita Wells Unit</b>
3b. Phone No. (include area code) <b>303-824-5526</b>		8. Well Name and No. <b>Chapita Wells Unit 944-29</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>660' FSL &amp; 1990' FWL (SESW) Sec. 29-T9S-R23E 40.001575 LAT 109.352392 LON</b>		9. API Well No. <b>43-047-36720</b>
		10. Field and Pool, or Exploratory Area <b>Natural Buttes/Mesaverde</b>
		11. County or Parish, State <b>Uintah County, Utah</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The referenced well was turned to sales on 6/22/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>Mary A. Maestas</b>		Title <b>Regulatory Assistant</b>
Signature 	Date <b>06/27/2007</b>	

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**JUN 29 2007**

**DIV. OF OIL, GAS & MINING**

## WELL CHRONOLOGY REPORT

Report Generated On: 06-27-2007

<b>Well Name</b>	CWU 944-29	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA DEEP	<b>API #</b>	43-047-36720	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	05-12-2007	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	8,935/ 8,935	<b>Property #</b>	054933
<b>Water Depth</b>	0	<b>Last CSG</b>	0.0	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	5.183/ 5.167				
<b>Location</b>	Section 29, T9S, R23E, SESW, 660 FSL & 1990 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	53.248	<b>NRI %</b>	45.883

<b>AFE No</b>	302802	<b>AFE Total</b>	1,752,900	<b>DHC / CWC</b>	833,700/ 919,200
<b>Rig Contr</b>	SST	<b>Rig Name</b>	SST #2	<b>Start Date</b>	05-24-2005
		<b>Release Date</b>			05-22-2007
<b>05-24-2005</b>	<b>Reported By</b>	SHARON WHITLOCK			
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
		<b>Days</b>	0	<b>MW</b>	0.0
		<b>Visc</b>			0.0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
		<b>PKR Depth : 0.0</b>			

**Activity at Report Time: LOCATION DATA**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA: 660' FSL & 1990' FWL (SE/SW) SECTION 29, T9S, R23E UINTAH COUNTY, UTAH  LAT 40.001575, LONG 109.352392  RIG: SST#2 OBJECTIVE: 8935' TD, MESAVERDE DW/GAS CHAPITA WELLS DEEP PROSPECT DD&A: CHAPITA WELLS DEEP NATURAL BUTTES FIELD  LEASE: U-0337 ELEVATION: 5166.6' NAT GL, 5166.9' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5167'), 5183' KB (16')  EOG WI 53.24831%, NRI 45.88272%

<b>04-04-2007</b>	<b>Reported By</b>	TERRY CSERE			
<b>Daily Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Daily Total</b>	\$38,000

**Cum Costs: Drilling**      \$38,000                      **Completion**      \$0                      **Well Total**      \$38,000  
**MD**      0      **TVD**      0      **Progress**      0      **Days**      0      **MW**      0.0      **Visc**      0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

**Start**      **End**      **Hrs**      **Activity Description**  
 06:00      06:00      24.0      LOCATION STARTED.

**04-05-2007**      **Reported By**      TERRY CSERE

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$38,000                      **Completion**      \$0                      **Well Total**      \$38,000  
**MD**      0      **TVD**      0      **Progress**      0      **Days**      0      **MW**      0.0      **Visc**      0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

**Start**      **End**      **Hrs**      **Activity Description**  
 06:00      06:00      24.0      LOCATION 20% COMPLETE.

**04-09-2007**      **Reported By**      TERRY CSERE

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$38,000                      **Completion**      \$0                      **Well Total**      \$38,000  
**MD**      0      **TVD**      0      **Progress**      0      **Days**      0      **MW**      0.0      **Visc**      0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

**Start**      **End**      **Hrs**      **Activity Description**  
 06:00      06:00      24.0      LOCATION 30% COMPLETE.

**04-10-2007**      **Reported By**      TERRY CSERE

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$38,000                      **Completion**      \$0                      **Well Total**      \$38,000  
**MD**      0      **TVD**      0      **Progress**      0      **Days**      0      **MW**      0.0      **Visc**      0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

**Start**      **End**      **Hrs**      **Activity Description**  
 06:00      06:00      24.0      LOCATION 40% COMPLETE.

**04-11-2007**      **Reported By**      TERRY CSERE

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$38,000                      **Completion**      \$0                      **Well Total**      \$38,000  
**MD**      0      **TVD**      0      **Progress**      0      **Days**      0      **MW**      0.0      **Visc**      0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: BUILDING LOCATION**

**Start**      **End**      **Hrs**      **Activity Description**  
 06:00      06:00      24.0      LOCATION 50% COMPLETE.

**04-12-2007**      **Reported By**      TERRY CSERE

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0

**Cum Costs: Drilling** \$38,000 **Completion** \$0 **Well Total** \$38,000  
**MD** 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time: BUILDING LOCATION**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING.

**04-13-2007** **Reported By** BRYON TOLMAN

**Daily Costs: Drilling** \$0 **Completion** \$0 **Daily Total** \$0  
**Cum Costs: Drilling** \$38,000 **Completion** \$0 **Well Total** \$38,000  
**MD** 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING PIT TODAY.

**04-16-2007** **Reported By** LESTER FARNSWORTH

**Daily Costs: Drilling** \$0 **Completion** \$0 **Daily Total** \$0  
**Cum Costs: Drilling** \$38,000 **Completion** \$0 **Well Total** \$38,000  
**MD** -40 **TVD** -40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time: WO AIR RIG**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 4/13/2007 @ 5:00 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. LESTER FARNSWORTH NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 4/13/2007 @ 4:00 PM.

**04-24-2007** **Reported By** JERRY BARNES

**Daily Costs: Drilling** \$188,664 **Completion** \$0 **Daily Total** \$188,664  
**Cum Costs: Drilling** \$226,664 **Completion** \$0 **Well Total** \$226,664  
**MD** 2,343 **TVD** 2,343 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time: WORT**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU MAJOR AIR RIG #28 ON 4/17/2007. DRILLED 12-1/4" HOLE TO 2380' GL. ENCOUNTERED WATER @ 1500' & 1880'. RAN 54 JTS (2327.81') OF 9-5/8", 36.0#, J-55. ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2343' KB. RDMO AIR RIG.

MIRU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/2 % CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.

DISPLACED CEMENT W/176.5 BBLs FRESH WATER. BUMPED PLUG W/600# @ 4:49 PM, 4/21/2007. CHECKED FLOAT. FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT W/4% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 30 MINUTES..

TOP JOB # 2: MIXED & PUMPED 125 SX (25 BBLS) OF PREMIUM CEMENT W/4% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 3: MIXED & PUMPED 200 SX (40 BBLS) OF PREMIUM CEMENT W/4% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 4/19/2007 @ 1:00 PM.

<b>05-10-2007</b>	<b>Reported By</b>	JESSE TATMAN									
<b>Daily Costs: Drilling</b>	\$19,595	<b>Completion</b>	\$0	<b>Daily Total</b>	\$19,595						
<b>Cum Costs: Drilling</b>	\$246,259	<b>Completion</b>	\$0	<b>Well Total</b>	\$246,259						
<b>MD</b>	2,343	<b>TVD</b>	2,343	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

**Activity at Report Time:** MOVING RIG.

Start	End	Hrs	Activity Description
06:00	22:00	16.0	MOVE RIG WITH WESTROC TRUCKING & RIG UP. WESTROC FORKLIFT BROKE DOWN.

SAFETY MEETING ON MOVING RIG.

50% OF RIG SET IN.

FULL CREWS & NO ACCIDENTS.

ESTIMATED PRESSURE TEST ON 05/10/2007.

ESTIMATED SPUD 05/11/2007.

<b>05-11-2007</b>	<b>Reported By</b>	JESSE TATMAN									
<b>Daily Costs: Drilling</b>	\$19,595	<b>Completion</b>	\$0	<b>Daily Total</b>	\$19,595						
<b>Cum Costs: Drilling</b>	\$265,855	<b>Completion</b>	\$0	<b>Well Total</b>	\$265,855						
<b>MD</b>	2,343	<b>TVD</b>	2,343	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

**Activity at Report Time:** RIG REPAIR. RURT.

Start	End	Hrs	Activity Description
06:00	12:00	6.0	MOVE RIG & RIG UP.
RELEASED TRUCKS @ 12:00 HOURS ON 05/10/2007.			
12:00	06:00	18.0	RIG REPAIR 27 PIN PLUGS FOR DRAWWORKS & MUD PUMPS. WORK ON SCR & RIG UP.

SAFETY MEETING ON MOVING RIG.

100% OF RIG SET IN.

FULL CREWS & NO ACCIDENTS.

ESTIMATED PRESSURE TEST ON 05/11/2007.

ESTIMATED SPUD 05/12/2007.

05-12-2007 Reported By JESSE TATMAN

<b>Daily Costs: Drilling</b>	\$42,719	<b>Completion</b>	\$0	<b>Daily Total</b>	\$42,719
<b>Cum Costs: Drilling</b>	\$308,574	<b>Completion</b>	\$0	<b>Well Total</b>	\$308,574

<b>MD</b>	2,343	<b>TVD</b>	2,343	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: TESTING BOPE

Start	End	Hrs	Activity Description
06:00	19:30	13.5	RIG REPAIR ON ELECTRICAL & SCR.
19:30	02:00	6.5	RAISE DERRICK, & RIG UP.
02:00	05:00	3.0	NIPPLE UP B.O.P. START DAY RATE AT 02:00 HRS, 5/12/07.
05:00	06:00	1.0	TEST B.O.P.

DETAILS ON NEXT REPORT.

SAFETY MEETING ON ELECTRICAL & RAISING DERRICK.

FULL CREWS & NO ACCIDENTS.

WEATHER IS CLEAR & TEMP IS 44 DEG.

FUEL 75" = 8509 GAL.

05-13-2007 Reported By JESSE TATMAN / BRIAN DUTTON

<b>Daily Costs: Drilling</b>	\$31,243	<b>Completion</b>	\$0	<b>Daily Total</b>	\$31,243
<b>Cum Costs: Drilling</b>	\$339,817	<b>Completion</b>	\$0	<b>Well Total</b>	\$339,817

<b>MD</b>	3,190	<b>TVD</b>	3,190	<b>Progress</b>	837	<b>Days</b>	1	<b>MW</b>	9.2	<b>Visc</b>	34.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	RESSURE TEST BOP AS FOLLOWS: PIPE RAMS, BLIND RAMS, CHOKE LINE, CHOKE MANIFOLD, KILL LINE & VALVES, UPPER KELLY, LOWER KELLY, FLOOR VALVE & DART VALVE TO 5000 PSI FOR 10 MINUTES. ANNULAR TO 2500 PSI FOR 10 MINUTES & CASING TO 500 PSI FOR 30 MINUTES.

RIG ON DAYWORK @ 06:00 HOURS ON 05/12/2007

10:00	11:30	1.5	PRE SPUD CKECK & PREPAIR RIG FOR PICKING UP DRILL STRING.
11:30	12:00	0.5	INSTALL WEAR BUSHING.
12:00	14:00	2.0	RIG UP CALIBER & HOLD SAFETY MEETING ON PICKING UP DRILL STRING.
14:00	14:30	0.5	RIG REPAIR SCR
14:30	16:00	1.5	PICK UP DRILL STRING TAGGED @ 2,248'.
16:00	17:00	1.0	RD CALIBER L/D MACHINE, INSTALL ROTATING RUBBER AND BREAK CIRCULATION.
17:00	18:00	1.0	SERVICE RIG, REPAIR STAND PIPE VALVE.
18:00	18:30	0.5	DRILL CEMENT/FLOAT EQUIP F/ 2,248' - 2,353'.
18:30	19:00	0.5	RUN FIT TEST @ 2,353' WITH 8.3 PPG. DRILLING FLUID & 400 PSI, 11.5 PPG EMW.

SPUD @ 19:00 HOURS ON 05/12/2007.

19:00	06:00	11.0	DRILL ROTATE 2353' - 3190', 16-18K WOB, 55/67 RPM, 120 SPM, 420 GPM, 300-400 PSI DIFF, 76 FPH.
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WEATHER IS CLEAR & TEMP IS 50 DEG.  
 SAFETY MEETING ON PICKING UP DRILL STRING & MAKING CONNECTIONS.  
 FULL CREWS & NO ACCIDENTS.  
 FUEL 68" = 7689 GAL.  
 COM OK & NO BLACK OUTS.  
 BG GAS 2000-3000 U.  
 CONN GAS 4500-6000 U.  
 MUD WT 9.2 PPG & 34 VIS.

06:00 18.0 SPUD 7 7/8" HOLE AT 19:00 HRS, 5/12/07.

05-14-2007 Reported By JESSE TATMAN

DailyCosts: Drilling \$31,830 Completion \$0 Daily Total \$31,830  
 Cum Costs: Drilling \$371,648 Completion \$0 Well Total \$371,648

MD 4.851 TVD 4.851 Progress 1.661 Days 2 MW 9.4 Visc 34.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL ROTATE 3190' - 3501', 16-18K WOB, 55/67 RPM, 120 SPM, 420 GPM, 200-350 PSI DIFF, 89 FPH.
09:30	10:00	0.5	SURVEY MISRUN.
10:00	10:30	0.5	DRILL ROTATE 3501' - 3532', 16-18K WOB, 55/67 RPM, 120 SPM, 420 GPM, 200-350 PSI DIFF, 62 FPH.
10:30	11:00	0.5	SURVEY @ 3457' = 1.5 DEG.
11:00	16:00	5.0	DRILL ROTATE 3532' - 3911', 16-18K WOB, 55/67 RPM, 120 SPM, 420 GPM, 200-350 PSI DIFF, 76 FPH.
16:00	16:30	0.5	SERVICE RIG.
16:30	06:00	13.5	DRILL ROTATE 3911' - 4851', 16-18K WOB, 55/67 RPM, 120 SPM, 420 GPM, 200-350 PSI DIFF, 70 FPH.

WEATHER IS CLEAR & TEMP IS 49 DEG.  
 SAFETY MEETING ON HOUSE KEEPING & B.O.P DRILL.  
 FULL CREWS & NO ACCIDENTS.  
 COM OK & NO BLACK OUTS.  
 BG GAS 35-250 U.  
 CONN GAS 250 U.  
 FUEL 57.5" = 6346 GAL.  
 MUD WT 10.0 PPG & 37 VIS.

05-15-2007 Reported By JESSE TATMAN

DailyCosts: Drilling \$43,124 Completion \$0 Daily Total \$43,124  
 Cum Costs: Drilling \$414,772 Completion \$0 Well Total \$414,772

MD 5,640 TVD 5,640 Progress 772 Days 3 MW 10.2 Visc 40.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TRIPPING IN HOLE.

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL ROTATE 4851' - 5423', 16-18K WOB, 55/67 RPM, 120 SPM, 420 GPM, 100-200 PSI DIFF, 60 FPH.
15:30	16:00	0.5	SERVICE RIG

16:00 19:30 3.5 DRILL ROTATE 5423' - 5623', 16-18K WOB, 55/67 RPM, 120 SPM, 420 GPM, 100-200 PSI DIFF, 57 FPH.  
 19:30 01:30 6.0 PUMP PILL & TRIP OUT OF HOLE FOR EXCESSIVE DRAG. MUD RING PACKED ON TOP OF TOP ROLLER REAMER.  
 OVER PULL & DRAG 40-50K PU, 30K SO  
 01:30 02:00 0.5 LAYDOWN ROLLER REAMERS & CHANGE OUT BIT.  
 02:00 02:30 0.5 TRIP IN HOLE WITH BIT #2.  
 02:30 03:15 0.75 STRAP & CHANGE OUT JARS.  
 03:15 06:00 2.75 TRIP IN HOLE.

WEATHER IS CLEAR & TEMP IS 39 DEG.  
 SAFETY MEETING ON MIXING MUD & TRIPPING.  
 FULL CREWS & NO ACCIDENTS.  
 COM OK & RIG BLACKED OUT 2 TIMES.  
 BG GAS 35-250 U.  
 CONN GAS 250 U.  
 FUEL 38 " = 3085 GAL.  
 MUD WT 10.2 PPG & 38 VIS.

05-16-2007 Reported By JESSE TATMAN

<b>Daily Costs: Drilling</b>	\$85,222	<b>Completion</b>	\$7,421	<b>Daily Total</b>	\$92,644
<b>Cum Costs: Drilling</b>	\$500,098	<b>Completion</b>	\$7,421	<b>Well Total</b>	\$507,519
<b>MD</b>	6.275	<b>TVD</b>	6.275	<b>Progress</b>	635
				<b>Days</b>	4
				<b>MW</b>	10.3
				<b>Visc</b>	36.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TRIP IN HOLE.
07:00	07:30	0.5	WASH & REAM 60' TO BOTTOM.
07:30	08:00	0.5	DRILL ROTATE 5640' - 5674', 16-18K WOB, 55/67 RPM, 120 SPM, 420 GPM, 100-200 PSI DIFF, 68 FPH.
08:00	08:30	0.5	SURVEY @ 5632' = 7 DEG.
08:30	09:00	0.5	CIRCULATE & WAIT ON ORDERS.
09:00	10:30	1.5	DRILL ROTATE 5674' - 5694', 10-12K WOB, 55/67 RPM, 120 SPM, 420 GPM, 100-150 PSI DIFF, 13 FPH.
10:30	11:00	0.5	SURVEY CHECK SHOT@ 5651' = 2.0 DEG.
11:00	11:30	0.5	CIRCULATE & CONDITION HOLE.
11:30	12:00	0.5	SURVEY CHECK SHOT @ 5651' = 1.75 DEG.
12:00	17:30	5.5	DRILL ROTATE 5694' - 5914', 16-18K WOB, 55/67 RPM, 120 SPM, 420 GPM, 100-200 PSI DIFF, 40 FPH.
17:30	18:00	0.5	SERVICE RIG.
18:00	20:00	2.0	DRILL ROTATE 5914' - 5990', 16-18K WOB, 55/67 RPM, 120 SPM, 420 GPM, 100-200 PSI DIFF, 38 FPH.
20:00	20:45	0.75	SURVEY @ 5947' = 1 DEG.
20:45	06:00	9.25	DRILL ROTATE 5990' - 6275', 16-18K WOB, 55/67 RPM, 120 SPM, 420 GPM, 100-200 PSI DIFF, 31 FPH.

SAFETY MEETING ON LADDERS & MIXING MUD.  
 WEATHER IS CLEAR & TEMP IS 40 DEG.  
 FULL CREWS & NO ACCIDENTS.  
 COM OK & NO BLACK OUTS.  
 FUEL 39" = 3871 GAL.  
 BG GAS 35-200 U.

TRIP GAS 4589 U.  
CONN GAS 242 U.  
MUD WT 11.0 PPG & 38 VIS.

05-17-2007 Reported By JIM LOUDERMILK

Daily Costs: Drilling \$29,727 Completion \$0 Daily Total \$29,727  
Cum Costs: Drilling \$529,826 Completion \$7,421 Well Total \$537,247

MD 6.955 TVD 6.955 Progress 680 Days 5 MW 11.0 Visc 40.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILLED 6257'-6525', 16-20K WOB, 55/67 RPM, 120 SPM, 420 GPM, 50-200 PSI DIFF. 26.8 FPH.
16:00	16:30	0.5	SERVICE RIG / FUNCTIONED PIPE RAMS & CHECK COM.
16:30	06:00	13.5	DRILLED 6525'-6955', (18-20K / 55 RPM-67MTR / 420 GPM), 31.9 FPH. VIS 38 WT 11.

CREWS: FULL + 1 / NO ACCIDENTS REPORTED / HSM: PAINT, CHEMICALS & MSDS.  
FUEL: USED 1530 GAL / 2341 GAL ON HAND.  
NO BLACK OUTS

05-18-2007 Reported By JIM LOUDERMILK

Daily Costs: Drilling \$43,260 Completion \$3,798 Daily Total \$47,058  
Cum Costs: Drilling \$573,086 Completion \$11,219 Well Total \$584,305

MD 7.530 TVD 7.530 Progress 575 Days 6 MW 11.0 Visc 40.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRLG AHEAD @ 7530'.

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILLED 6955'-7215', (20-22K / 55 RPM-67MTR / 420 GPM), 24.8 FPH. VIS 38 WT 11.
16:30	17:00	0.5	SERVICE RIG / FUNCTIONED PIPE RAMS & CHECK COM.
17:00	06:00	13.0	DRILLED 7215'-7530', (20-22K / 55 RPM-67MTR / 420 GPM), 23.5 FPH. VIS 38 WT 11.1.

CREWS: FULL + 1 / NO ACCIDENTS REPORTED / HSM: PPE  
RECEIVED 4500 GAL. FUEL. USED 1701 GAL / 5278 GAL ON HAND.

05-19-2007 Reported By JIM LOUDERMILK

Daily Costs: Drilling \$36,848 Completion \$0 Daily Total \$36,848  
Cum Costs: Drilling \$609,935 Completion \$11,219 Well Total \$621,154

MD 8.005 TVD 8.005 Progress 475 Days 7 MW 11.1 Visc 40.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILLED 7530'-7562', (20-22K / 55 RPM-67MTR / 420 GPM), 32 FPH. VIS 38 WT 11.1.
07:00	07:30	0.5	DROP SURVEY / PUMP PILL.
07:30	13:00	5.5	TRIP FOR BIT / 60K DRAG DECREASING TO 20K @ 3040', NO DRAG AFTER 3040'.
13:00	14:00	1.0	CHANGE OUT MTR. BIT & CHECK SURVEY. FUNCTIONED BLIND RAMS.
14:00	18:00	4.0	TRIP IN / 30-40K DRAG FROM 3040' TO 7562'.

18:00 18:30 0.5 REAM 40' TO BOTTOM / NO FILL.  
 18:30 06:00 11.5 DRILLED 7562'-8005', (20-22K / 55 RPM-67MTR / 420 GPM), 38.5 FPH. VIS 42 WT 11.2.  
 MTR #1: 1 / 113.25 HRS. MTR #2: 11.5 HRS.

CREWS: FULL + 1 / NO ACCIDENTS REPORTED / HSM: ELECTRICAL SAFETY.  
 FUEL: USED 1008 GAL / 4270 GAL ON HAND.  
 BLACKOUTS: 1

05-20-2007 Reported By JIM LOUDERMILK

<b>Daily Costs: Drilling</b>	\$27,618	<b>Completion</b>	\$0	<b>Daily Total</b>	\$27,618						
<b>Cum Costs: Drilling</b>	\$637,553	<b>Completion</b>	\$11,219	<b>Well Total</b>	\$648,773						
<b>MD</b>	8.405	<b>TVD</b>	8.405	<b>Progress</b>	400	<b>Days</b>	8	<b>MW</b>	11.1	<b>Visc</b>	40.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILLED 8005'-8030', (20-22K / 55 RPM-67MTR / 420 GPM), 50 FPH. VIS 42 WT 11.2.
06:30	08:00	1.5	RIG REPAIR / REMOVE & REPLACE ROTARY DRIVE CHAIN.
08:00	16:00	8.0	DRILLED 8030'-8254', (20-22K / 55 RPM-67MTR / 420 GPM), 28 FPH. VIS 42 WT 11.2.
16:00	17:00	1.0	CHECK SURFACE EQUIPMENT FOR PRESSURE LOSS / PUMP FLAG.
17:00	19:00	2.0	TRIP OUT / CHAIN OUT. HOLE IN DP @ 1700', (SLIP AREA). 18 STANDS. NOTICED SIGNIFICANT WEAR MARKS ON DRILL PIPE FROM 300'-1100', (CSG RUB).
19:00	20:30	1.5	TRIP IN.
20:30	06:00	9.5	DRILLED 8254'-8405', (20-22K / 55 RPM-67MTR / 420 GPM), 16 FPH. VIS 42 WT 11.3. MTR #2: 18 / 29.5 HRS - 142.75.

CREWS: FULL + 1 / NO ACCIDENTS REPORTED / HSM: WORK ON PUMPS - LOTO PROCEDURES.  
 FUEL: USED 1371 GAL / 2899 GAL ON HAND.  
 BLACKOUTS: 0.

05-21-2007 Reported By JIM LOUDERMILK

<b>Daily Costs: Drilling</b>	\$46,073	<b>Completion</b>	\$0	<b>Daily Total</b>	\$46,073						
<b>Cum Costs: Drilling</b>	\$683,627	<b>Completion</b>	\$11,219	<b>Well Total</b>	\$694,847						
<b>MD</b>	8.710	<b>TVD</b>	8.710	<b>Progress</b>	305	<b>Days</b>	9	<b>MW</b>	11.4	<b>Visc</b>	43.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: DRLG AHEAD @ 8710'.

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILLED 8405'-8563', (20-22K / 55 RPM-67MTR / 420 GPM), 19.8 FPH. VIS 42 WT 11.3.
14:00	19:00	5.0	TRIP OUT FOR BIT.
19:00	19:30	0.5	CHECK SURVEY / CHANGE BITS.
19:30	00:30	5.0	TRIP IN.
00:30	06:00	5.5	DRILLED 8563'-8710', (20-22K / 55 RPM-67MTR / 420 GPM), 26.8 FPH. VIS 42 WT 11.3. MTR #2: 13.5 / 51 HRS - 164.25.

CREWS: FULL + 1 / NO ACCIDENTS REPORTED / HSM: TRIPPING & PINCH POINTS.  
 FUEL: RECEIVED 3000 GAL / USED 1116 GAL / 4739 GAL ON HAND.  
 BLACKOUTS: 0.

NOTIFIED DONNA KENNEY WITH THE VERNAL DISTRICT BLM FIELD OFFICE ON 5/20/2007 @ 10:00 HRS OF CASING RUN & CEMENT JOB.

05-22-2007 Reported By JIM LOUDERMILK

<b>Daily Costs: Drilling</b>	\$28,228	<b>Completion</b>	\$2,340	<b>Daily Total</b>	\$30,568
<b>Cum Costs: Drilling</b>	\$711,856	<b>Completion</b>	\$13,559	<b>Well Total</b>	\$725,416

<b>MD</b>	8,935	<b>TVD</b>	8,935	<b>Progress</b>	225	<b>Days</b>	10	<b>MW</b>	11.4	<b>Visc</b>	42.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: RUN CSG.

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILLED 8710'-8935' TD. (20-22K / 55 RPM-67MTR / 420 GPM), 30 FPH. VIS 42 WT 11.6. MTR #2: 7.5 / 58.5 HRS - 163.75. REACHED TD AT 13:30 HRS, 5/21/07.
13:30	14:30	1.0	CBU / HSM WITH WEATHERFORD & RU.
14:30	01:30	11.0	LDDP / BREAK KELLY & RETRIEVE WEAR BUSHING.
01:30	02:30	1.0	HSM WITH WEATHERFORD, RU CASING CREW.
02:30	06:00	3.5	RAN 1-4.5"-P110 TOPCO AUTO FILL FLOAT SHOE (1.50'), 1 JT OF 4.5"-11.6#-N80-LTC CSG (42.34'), 1-4.5"-P110-TOPCO AUTO FILL FLOAT COLLAR (1.50'), 207 JTS.(8803.43), OF 4.5"-11.6#-N80-LTC CSG, WITH 3-4.5"-11.6#-HCP 110-LTC MARKER JTS. (20.20, 19.40' & 20.00'), 1-4.5"-11.6#-HCP 110-LTC, LANDING JT & HANGER. (22'). LANDED @ 8930', FLOAT COLLAR @ 8890', MARKERS @ 4028', 6513' & 8869'.

CREWS: FULL + 1 / NO ACCIDENTS REPORTED / HSM: LDDP - PINCH POINTS.

FUEL: USED 1116 GAL / 4739 GAL ON HAND.

BLACKOUTS: 1.

05-23-2007 Reported By JIM LOUDERMILK

<b>Daily Costs: Drilling</b>	\$19,551	<b>Completion</b>	\$141,472	<b>Daily Total</b>	\$161,023
<b>Cum Costs: Drilling</b>	\$731,407	<b>Completion</b>	\$155,031	<b>Well Total</b>	\$886,439

<b>MD</b>	8,935	<b>TVD</b>	8,935	<b>Progress</b>	0	<b>Days</b>	11	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:30	3.5	FINISH CSG RUN.
09:30	11:00	1.5	CIRC / RD WEATHERFORD, HSM & RU SCHLUMBERGER.
11:00	13:00	2.0	PRESSURE TEST LINES TO 5K. PUMP 20 BBL'S OF CHEMICAL WASH AND 20 BBL'S OF FRESH WATER SPACER. MIX & PUMP CEMENT.

LEAD: 320 SKS 35/65 POZ "G" CEMENT MIXED @ 12.0 PPG, 2.98 YLD.+6% D0206+.2% D174+0.125 lb/sk D130+.2% D046+.75% D112+.3% D013+.2% D06.

TAIL: 1475 SKS 50/50 POZ "G" CEMENT MIXED @ 14.1 PPG, 1.29 YLD.+2% D020+.2% D065+.2% D167+.1% D046+.1% D013.

DSPL: 138 BBL'S OF FRESH WATER @ 6 BPM, FULL RETURNS THROUGHOUT THE JOB. BUMPED PLUG WITH 3200 PSI, 800 PSI OVER FPIP. BLED BACK 1.5 BBL. FLOATS HELD, CEMENT IN PLACE @ 12:50 ON 5/22/2007.

13:00 13:30 0.5 FMC FIELD TECH ON LOCATION TO LAND CSG HANGER & TEST TO 5000 PSI. (OK). REMOVE CMT HEAD AFTER 30 MINUTES AND BACKED OUT LANDING TOOL. ALL PREVENTERS IN THE OPEN POSITION, CLOSED 2" CSG HEAD VALVE.  
 13:30 18:00 4.5 ND BOP, TRANSFER MUD. CLEAN MUD TANKS.  
 18:00 06:00 12.0 RDRT / PREPARE FOR WESTROC TRUCKING TO MOVE RIG 2 MILES TO THE CWU 967-34 ON 5/23/2007.

CREWS: SHORT 1 ON DAYLIGHTS + 1 ON MORN TOUR / NO ACCIDENTS REPORTED / HSM: RUN CSG & CMT. FUEL: USED 1131 GAL / 3608 GAL ON HAND. BLACKOUTS: 0.

TRANSFERRED APPROX. 1000 BBL'S OF 11.6 PPG MUD TO FANTASY CANYON STORAGE FACILITY. TRANSFER FROM THE CWU 944-29 TO THE CWU 967-34: 12 JTS, (509.7'), OF 4.5"-11.6#-N80-LT&C-R3 CSG / 1 LJT, (22'), OF 4.5"-11.6#-HCP 110-LT&C CSG & 2608 GAL. OF #2 DIESEL FUEL.

06:00 18.0 RELEASE RIG @ 18:00 HRS, 5/22/2007.  
 CASING POINT COST \$731,407

05-26-2007 Reported By SEARLE

DailyCosts: Drilling \$0 Completion \$43,050 Daily Total \$43,050  
 Cum Costs: Drilling \$731,407 Completion \$198,081 Well Total \$929,489  
 MD 8.935 TVD 8.935 Progress 0 Days 12 MW 0.0 Visc 0.0  
 Formation : PBTBTD : 8890.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTBTD TO 500'. EST CEMENT TOP @ 830'. RD SCHLUMBERGER.

06-17-2007 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$2,030 Daily Total \$2,030  
 Cum Costs: Drilling \$731,407 Completion \$200,111 Well Total \$931,519  
 MD 8.935 TVD 8.935 Progress 0 Days 13 MW 0.0 Visc 0.0  
 Formation : PBTBTD : 8890.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
06:00	08:00	2.0	NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 6500 PSIG, HELD OK. PREP FOR FRAC.

06-20-2007 Reported By HOOLEY

DailyCosts: Drilling \$0 Completion \$8,935 Daily Total \$8,935  
 Cum Costs: Drilling \$731,407 Completion \$209,046 Well Total \$940,454  
 MD 8.935 TVD 8.935 Progress 0 Days 13 MW 0.0 Visc 0.0  
 Formation : MESAVERDE PBTBTD : 8890.0 Perf : 7389'-8821' PKR Depth : 0.0

Activity at Report Time: FRAC MESA VERDE.

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 0 PSIG. RU CUTTERS WIRELINE. PERFORATED LPR FROM 8820'-21', 8788'-89', 8780'-81', 8745'-46', 8690'-92', 8683'-84', 8662'-63', 8632'-33', 8604'-05', 8598'-99' AND 8589'-90' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106. 4798 GAL YF116ST+ PAD. 43292 GAL YF116ST+ WITH 111700# 20/40 SAND @ 1-5 PPG. MTP 6284 PSIG. MTR 49.6 BPM. ATP 4780 PSIG. ATR 46.4 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8560'. PERFORATED LPR FROM 8540'-41', 8528'-29', 8522'-23', 8513'-14', 8500'-01', 8488'-89', 8463'-64', 8451'-52', 8443'-44', 8429'-30', 8422'-23' AND 8402'-03' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4782 GAL YF116ST+ PAD. 50070 GAL YF116ST+ WITH 132780# 20/40 SAND @ 1-4 PPG. MTP 6472 PSIG. MTR 50.7 BPM. ATP 5427 PSIG. ATR 47.6 BPM. ISIP 3140 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8370'. PERFORATE MPR FROM 8348'-50', 8340'-41', 8330'-31', 8295'-96', 8273'-74', 8249'-51', 8244'-45', 8181'-83' AND 8173'-74' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4790 GAL YF116ST+ PAD, 49852 GAL YF116ST+ WITH 133300# 20/40 SAND @ 1-4 PPG. MTP 6558 PSIG. MTR 50.6 BPM. ATP 5126 PSIG. ATR 46.8 BPM. ISIP 2950 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8150'. PERFORATE MPR FROM 8136'-37', 8119'-20', 8110'-11', 8097'-98', 8081'-82', 8069'-70', 8055'-56', 8049'-50', 8032'-33', 8021'-22', 8006'-07' AND 7994'-95' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4787 GAL YF116ST+ PAD. 58297 GAL YF116ST+ WITH 165100# 20/40 SAND @ 1-5 PPG. MTP 6141 PSIG. MTR 49.7 BPM. ATP 4620 PSIG. ATR 47.8 BPM. ISIP 2680 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7965'. PERFORATE MPR FROM 7949'-50', 7940'-41', 7928'-29', 7893'-94', 7880'-81', 7863'-64', 7839'-40', 7817'-18', 7798'-99', 7787'-88', 7769'-70' AND 7728'-29' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5453 GAL YF116ST+ PAD, 55,909 GAL YF116ST+ WITH 157,700# 20/40 SAND @ 1-5 PPG. MTP 6143 PSIG. MTR 50.9 BPM. ATP 4661 PSIG. ATR 46.0 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7650'. PERFORATE UPR FROM 7617'-18', 7612'-13', 7567'-68', 7552'-53', 7541'-42', 7534'-35', 7528'-29', 7520'-21', 7507'-08', 7492'-93', 7477'-78' AND 7389'-90' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4179 GAL YF116ST+ PAD. 51681 GAL YF116ST+ WITH 141000# 20/40 SAND @ 1-5 PPG. MTP 5841 PSIG. MTR 50.6 BPM. ATP 4146 PSIG. ATR 49.5 BPM. ISIP 2480 PSIG. RD SCHLUMBERGER. SDFN.

<b>06-21-2007</b>		<b>Reported By</b>		<b>HOOLEY / POWELL</b>							
<b>Daily Costs: Drilling</b>	\$0			<b>Completion</b>	\$356,689	<b>Daily Total</b>		\$356,689			
<b>Cum Costs: Drilling</b>	\$731,407			<b>Completion</b>	\$565,735	<b>Well Total</b>		\$1,297,143			
<b>MD</b>	8,935	<b>TVD</b>	8,935	<b>Progress</b>	0	<b>Days</b>	14	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 8890.0</b>		<b>Perf : 6680-8821</b>		<b>PKR Depth : 0.0</b>					

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	17:00	11.0	SICP 1480 PSIG. RUWL. SET 10K CFP AT 7365'. PERFORATED UPR FROM 7340'-41', 7333'-34', 7326'-27', 7319'-20', 7299'-7300', 7294'-95', 7267'-68', 7260'-61', 7246'-47', 7225'-26', 7220'-21' AND 7205'-06' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4187 GAL YF116ST+ PAD. 50203 GAL YF116ST+ WITH 140700# 20/40 SAND @ 1-5 PPG. MTP 5951 PSIG. MTR 50.5 BPM. ATP 4043 PSIG. ATR 48.5 BPM. ISIP 2260 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7180'. PERFORATED UPR FROM 7164'-65', 7152'-53', 7146'-47', 7114'-15', 7106'-07', 7087'-88', 7075'-76', 7049'-50', 7037'-38', 7028'-29', 7013'-14' AND 7002'-03' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4157 GAL YF116ST+ PAD, 49813 GAL YF116ST+ WITH 140900# 20/40 SAND @ 1-5 PPG. MTP 5476 PSIG. MTR 50.8 BPM. ATP 3965 PSIG. ATR 48.5 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6965'. PERFORATED UPR FROM 6944'-45', 6931'-32', 6924'-25', 6908'-09', 6894'-95', 6885'-86', 6865'-66', 6855'-56', 6806'-07', 6760'-61', 6694'-95' AND 6680'-81' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4158 GAL YF116ST+ PAD. 51702 GAL YF116ST+ WITH 145000# 20/40 SAND @ 1-5 PPG. MTP 5309 PSIG. MTR 51.1 BPM. ATP 3432 PSIG. ATR 49.2 BPM. ISIP 1750 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP @ 6665'. BLED OFF PRESSURE. RDWL. MIRU BASIC SERVICE UNIT. ND TREE, NU BOPE. RIH W/ BIT & PUMP OFF SUB TO 3800'. SDFN.

06-22-2007 Reported By POWELL

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$26,459	<b>Daily Total</b>	\$26,459
<b>Cum Costs: Drilling</b>	\$731,407	<b>Completion</b>	\$592,194	<b>Well Total</b>	\$1,323,602
<b>MD</b>	8,935	<b>TVD</b>	8,935	<b>Progress</b>	0
		<b>Days</b>	15	<b>MW</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 8890.0</b>		<b>Perf : 6680-8821</b>	<b>PKR Depth : 0.0</b>

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
09:00	19:00	10.0	RIH. CLEANED OUT & DRILLED OUT PLUGS @ 6665', 6965', 7180', 7365', 7650', 7960', 8150', 8370' & 8560'. RIH. CLEANED OUT TO PBTD @ 8890'. LANDED TBG AT 7368' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 11 HRS. 16/64" CHOKE. FTP 1500 PSIG. CP 1550 PSIG. 54 BFPH. RECOVERED 575 BLW. 11515 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'  
 1 JT 2-3/8" 4.7# L-80 TBG 32.52'  
 XN NIPPLE 1.10'  
 225 JTS 2-3/8" 4.7# L-80 TBG 7321.48'  
 BELOW KB 12.00'  
 LANDED @ 7368.10' KB

06-23-2007 Reported By POWELL

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,025	<b>Daily Total</b>	\$2,025
<b>Cum Costs: Drilling</b>	\$731,407	<b>Completion</b>	\$594,219	<b>Well Total</b>	\$1,325,627
<b>MD</b>	8,935	<b>TVD</b>	8,935	<b>Progress</b>	0
		<b>Days</b>	16	<b>MW</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 8890.0</b>		<b>Perf : 6680-8821</b>	<b>PKR Depth : 0.0</b>

Activity at Report Time: FLOW TEST-INITIAL PRODUCTION

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS 20/64" CHOKE. FTP 1800 PSIG. CP 2100 PSIG. 782 MCF. 54 BFPH. RECOVERED 1167 BLW. 10345 BLWTR.

INITIAL PRODUCTION. OPENING PRESSURE: TP 1600 & CP 2050 PSI. TURNED WELL TO QUESTAR SALES AT 3:45 PM, 6/22/07. FLOWED 485 MCFD RATE ON 20/64" POS CHOKE. STATIC 404.

06-24-2007 Reported By POWELL

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,025	<b>Daily Total</b>	\$2,025
<b>Cum Costs: Drilling</b>	\$731,407	<b>Completion</b>	\$596,244	<b>Well Total</b>	\$1,327,652
<b>MD</b>	8,935	<b>TVD</b>	8,935	<b>Progress</b>	0
		<b>Days</b>	17	<b>MW</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 8890.0</b>		<b>Perf : 6680-8821</b>	<b>PKR Depth : 0.0</b>

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

05:00 05:00 24.0 FLOWED 24 HRS. 20/64" CHOKE. FTP 1800 PSIG. CP 2100 PSIG. 1044 MCF. 40 BFPH. RECOVERED 1086 BLW. 9259 BLWTR.

FLOWED 363 MCFD, 0 BC & 54 BW IN 16 HRS ON 20/64" CK, TP 1800 & CP 2100 PSIG.

06-25-2007 Reported By POWELL

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,025	<b>Daily Total</b>	\$2,025
<b>Cum Costs: Drilling</b>	\$731,407	<b>Completion</b>	\$598,269	<b>Well Total</b>	\$1,329,677
<b>MD</b>	8,935	<b>TVD</b>	8,935	<b>Progress</b>	0
		<b>Days</b>	18	<b>MW</b>	0.0
<b>Visc</b>					0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 8890.0</b>	<b>Perf : 6680-8821</b>		<b>PKR Depth : 0.0</b>	

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

05:00 05:00 24.0 FLOWED 24 HRS. 20/64" CHOKE. FTP 1500 PSIG. CP 2200 PSIG. 1000 MCF. 36 BFPH. RECOVERED 886 BLW. 8373 BLWTR.

FLOWED 754 MCFD, 0 BC & 1059 BW IN 24 HRS ON 20/64" CK, TP 1800 & CP 2100 PSIG.

06-26-2007 Reported By POWELL

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,025	<b>Daily Total</b>	\$2,025
<b>Cum Costs: Drilling</b>	\$731,407	<b>Completion</b>	\$600,294	<b>Well Total</b>	\$1,331,702
<b>MD</b>	8,935	<b>TVD</b>	8,935	<b>Progress</b>	0
		<b>Days</b>	19	<b>MW</b>	0.0
<b>Visc</b>					0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 8890.0</b>	<b>Perf : 6680-8821</b>		<b>PKR Depth : 0.0</b>	

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

05:00 05:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 1350 PSIG. CP 2300 PSIG. 41 BFPH. RECOVERED 1008 BLW. 7365 BLWTR. 1310 MCF.

FLOWED 812 MCFD, 40 BC & 859 BW IN 24 HRS ON 20/64" CK, TP 1500 & CP 2200 PSIG.

06-27-2007 Reported By POWELL

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,025	<b>Daily Total</b>	\$2,025
<b>Cum Costs: Drilling</b>	\$731,407	<b>Completion</b>	\$602,319	<b>Well Total</b>	\$1,333,727
<b>MD</b>	8,935	<b>TVD</b>	8,935	<b>Progress</b>	0
		<b>Days</b>	20	<b>MW</b>	0.0
<b>Visc</b>					0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 8890.0</b>	<b>Perf : 6680-8821</b>		<b>PKR Depth : 0.0</b>	

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

05:00 05:00 24.0 FLOW 24 HRS. 24/64" CHOKE. FTP 1300 PSIG. CP 2200 PSIG. 27 BFPH. RECOVERED 789 BLW. 6576 BLWTR. HIGH LINE PRESSURE.

FLOWED 1029 MCFD, 14 BC & 1018 BW IN 24 HRS ON 24/64" CK, TP 1300 & CP 2250 PSIG.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resrv. .  
 Other \_\_\_\_\_

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202** 3a. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface **660' FSL & 1990' FWL (SESW) 40.001575 LAT 109.352392 LON**  
 At top prod. interval reported below **Same**  
 At total depth **Same**

14. Date Spudded **04/13/2007** 15. Date T.D. Reached **05/21/2007** 16. Date Completed **06/22/2007**  
 D & A  Ready to Prod.

18. Total Depth: MD **8935** 19. Plug Back T.D.: MD **8890** 20. Depth Bridge Plug Set: MD  
 TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**RST/CBL/CCL/VDL/GR**

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2343		650 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-8930		1795 sx			
7-7/8"	4-1/2"	11.6#	P-110	mrkr jts					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7368'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	6680	8821	8589-8821		3/spf	
B)			8402-8541		2/spf	
C)			8173-8350		3/spf	
D)			7994-8137		3/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8589-8821	48.255 GALS GELLED WATER & 111.700# 20/40 SAND
8402-8541	55.017 GALS GELLED WATER & 132.780# 20/40 SAND
8173-8350	54.807 GALS GELLED WATER & 133.300# 20/40 SAND
7994-8137	63.249 GALS GELLED WATER & 165.100# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/22/2007	06/26/2007	24	→	40	812	859			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
20/64"	SI 1500	2200	→	40	812	859			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

\*(See instructions and spaces for additional data on page 2)

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JUL 05 2007

DIV. OF OIL, GAS & MINING

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
<b>Mesaverde</b>	<b>6680</b>	<b>8821</b>		<b>Wasatch Chapita Wells Buck Canyon Price River Middle Price River Lower Price River</b>	<b>4588 5141 5804 6671 7575 8385</b>

32. Additional remarks (include plugging procedure):

**SEE ATTACHED SHEET.**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)    
 Geologic Report    
 DST Report    
 Directional Survey  
 Sundry Notice for plugging and cement verification    
 Core Analysis    
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **Mary A. Maestas**

Title **Regulatory Assistant**

Signature

*Mary A. Maestas*

Date **07/02/2007**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Chapita Wells Unit 944-29 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

7728-7950	3/spf
7389-7618	3/spf
7205-7341	3/spf
7002-7165	3/spf
6680-6945	3/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

7728-7950	61,527 GALS GELLED WATER & 157,700# 20/40 SAND
7389-7618	56,025 GALS GELLED WATER & 141,000# 20/40 SAND
7205-7341	54,555 GALS GELLED WATER & 140,700# 20/40 SAND
7002-7165	54,135 GALS GELLED WATER & 140,900# 20/40 SAND
6680-6945	56,025 GALS GELLED WATER & 145,000# 20/40 SAND

Perforated the Lower Price River from 8589-8590', 8598-8599', 8604-8605', 8632-8633', 8662-8663', 8683-8684', 8690-8692', 8745-8746', 8780-8781', 8788-8789' & 8820-8821' w/ 3 spf.

Perforated the Lower Price River from 8402-8403', 8422-8423', 8429-8430', 8443-8444', 8451-8452', 8463-8464', 8488-8489', 8500-8501', 8513-8514', 8522-8523', 8528-8529' & 8540-8541' w/ 2 spf.

Perforated the Middle Price River from 8173-8174', 8181-8183', 8244-8245', 8249-8251', 8273-8274', 8295-8296', 8330-8331', 8340-8341' & 8348-8350' w/ 3 spf.

Perforated the Middle Price River from 7994-7995', 8006-8007', 8021-8022', 8032-8033', 8049-8050', 8055-8056', 8069-8070', 8081-8082', 8097-8098', 8110-8111', 8119-8120' & 8136-8137' w/ 3 spf.

Perforated the Middle Price River from 7728-7729', 7769-7770', 7787-7788', 7798-7799', 7817-7818', 7839-7840', 7863-7864', 7880-7881', 7893-7894', 7928-7929', 7940-7941' & 7949-7950' w/ 3 spf.

Perforated the Upper Price River from 7389-7390', 7477-7478', 7492-7493', 7507-7508', 7520-7521', 7528-7529', 7534-7535', 7541-7542', 7552-7553', 7567-7568', 7612-7613' & 7617-7618' w/ 3 spf.

Perforated the Upper Price River from 7205-7206', 7220-7221', 7225-7226', 7246-7247', 7260-7261', 7267-7268', 7294-7295', 7299-7300', 7319-7320', 7326-7327', 7333-7334' & 7340-7341' w/ 3 spf.

Perforated the Upper Price River from 7002-7003', 7013-7014', 7028-7029', 7037-7038', 7049-7050', 7075-7076', 7087-7088', 7106-7107', 7114-7115', 7146-7147', 7152-7153' & 7164-7165' w/ 3 spf.

Perforated the Upper Price River from 6680-6681', 6694-6695', 6760-6761', 6806-6807', 6855-6856', 6865-6866', 6885-6886', 6894-6895', 6908-6909', 6924-6925', 6931-6932' & 6944-6945' w/ 3 spf.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 7

**REPORT OF WATER ENCOUNTERED DURING DRILLING**

Well name and number: CWU 944-29

API number: \_\_\_\_\_

Well Location: QQ SESW Section 29 Township 9S Range 23E County UINTAH

Well operator: EOG Resources, Inc.

Address: 1060 E Highway 40

city Vernal state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: MAJOR

Address: 2200 S 4000 W

city Salt Lake City state UT zip 84120

Phone: (801) 974-0645

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,500	1,510	NO FLOW	NOT KNOWN
1,800	1,820	NO FLOW	NOT KNOWN

Formation tops:            1 \_\_\_\_\_            2 \_\_\_\_\_            3 \_\_\_\_\_  
(Top to Bottom)            4 \_\_\_\_\_            5 \_\_\_\_\_            6 \_\_\_\_\_  
   7 \_\_\_\_\_            8 \_\_\_\_\_            9 \_\_\_\_\_  
   10 \_\_\_\_\_            11 \_\_\_\_\_            12 \_\_\_\_\_

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 7/2/2007

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU0337

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS UNI

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
CHAPITA WELLS UNIT 944-29

2. Name of Operator  
EOG RESOURCES INC  
Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

9. API Well No.  
43-047-36720

3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

10. Field and Pool, or Exploratory  
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 29 T9S R23E SESW 660FSL 1990FWL  
40.00158 N Lat, 109.35239 W Lon

11. County or Parish, and State  
UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat.

**RECEIVED**  
**FEB 11 2008**

**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #58509 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 02/07/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***