



14421 County Rd. 10 • Ft. Lupton, Colorado 80621 • (303) 857-9999 • FAX (303) 857-0577 • E-MAIL Permitco 1@aol.com

May 13, 2005

Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Re: **Gasco Production Company**
Federal #43-19-9-19
1795' FSL and 679' FEL
NE SE Section 19, T9S - R19E
Uintah County, Utah
Lease No. UTU-76033

Gentlemen:

Enclosed please find two copies of the Application for Permit to Drill, along with one copy of the Onshore Order No. 1 which was filed with the BLM in Vernal, Utah.

If you should need additional information, please don't hesitate to contact me. Approved copies of the A.P.D. should be sent to Permitco Inc. at the address shown above.

Sincerely,

PERMITCO INC.

Venessa Langmacher
Consultant for
Gasco Production Company

Enc.

cc: **Gasco Production Company - Englewood, CO**
Shawn Elworthy - Roosevelt, UT

RECEIVED

MAY 16 2005

DIV. OF OIL, GAS & MINING

001

APPLICATION FOR PERMIT TO DRILL

1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		5. MINERAL LEASE NO.: UTU-76033	6. SURFACE: BLM
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
2. NAME OF OPERATOR: Gasco Production Company		8. UNIT or CA AGREEMENT NAME: N/A	
3. ADDRESS OF OPERATOR: 8 Inverness Drive East, Suite 100, Englewood, CO 80112		9. WELL NAME and NUMBER: Federal #43-19-9-19	
PHONE NUMBER: 303-483-0044		10. FIELD AND POOL, OR WILDCAT: Riverbend Pariete Bench ⁶⁴⁰	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 601094X 4429789Y AT PROPOSED PRODUCING ZONE: 1795' FSL and 679' FEL NE SE		11. QTR/QTR, SECTION, TOWNSHIP, RANGE MERIDIAN: Sec. 19, T9S-R19E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 25.1 miles southeast of Myton, UT		12. COUNTY: Uintah	13. STATE: Utah
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET): 475'	16. NUMBER OF ACRES IN LEASE: 600	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 Acres; NE SE	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): Approx. 2000'	19. PROPOSED DEPTH: 13,008'	20. BOND DESCRIPTION: Bond #UT-1233	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4810' GL	22. APPROXIMATE DATE WORK WILL START: ASAP	23. ESTIMATED DURATION: 35 Days	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2"	13-3/8", H40, 48#	170'	225 sx Premium Type 5, 15.6 ppg, 1.18 yield
12-1/4"	8-5/8", J-55, 32#	3,355'	554 sx Hi-Lift, 11 ppg, 3.91 yield & 185 sx 10-2 RFC, 14.2 ppg, 1.63 yield
7-7/8"	4-1/2", P110, 13.5#	13,008'	366 sx Hi-Lift, 11.5 ppg, 3.05 yield & 1746 sx 50-50 Poz, 14.1 ppg, 1.28 yield
CONFIDENTIAL-TIGHT HOLE			

ATTACHMENTS

25. VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PROGRAM
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

AGENT: **PermitCo Inc.** AGENT'S PHONE NO.: **303-857-9999**

NAME (PLEASE PRINT) **Venessa Langmacher** TITLE **Agent for Gasco Production Company**

SIGNATURE *Venessa Langmacher* DATE **May 13, 2005**

(This space for State use only)

API NUMBER ASSIGNED: **43-047-36719**

Approved by the
Utah Division of
Oil, Gas and Mining

Date: **05-15-05**
(See instructions on Reverse Side)

By: *[Signature]*

RECEIVED
MAY 16 2005
DIV. OF OIL, GAS & MINING

(11/2001) **Federal Approval of this**
Action is Necessary

R
18
E

T9S, R19E, S.L.B.&M.

N89°58'E - 5274.72' (G.L.O.)

GASCO PRODUCTION COMPANY

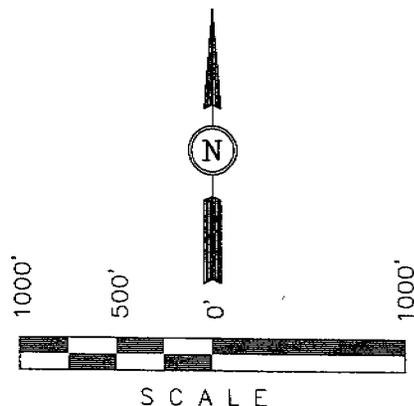
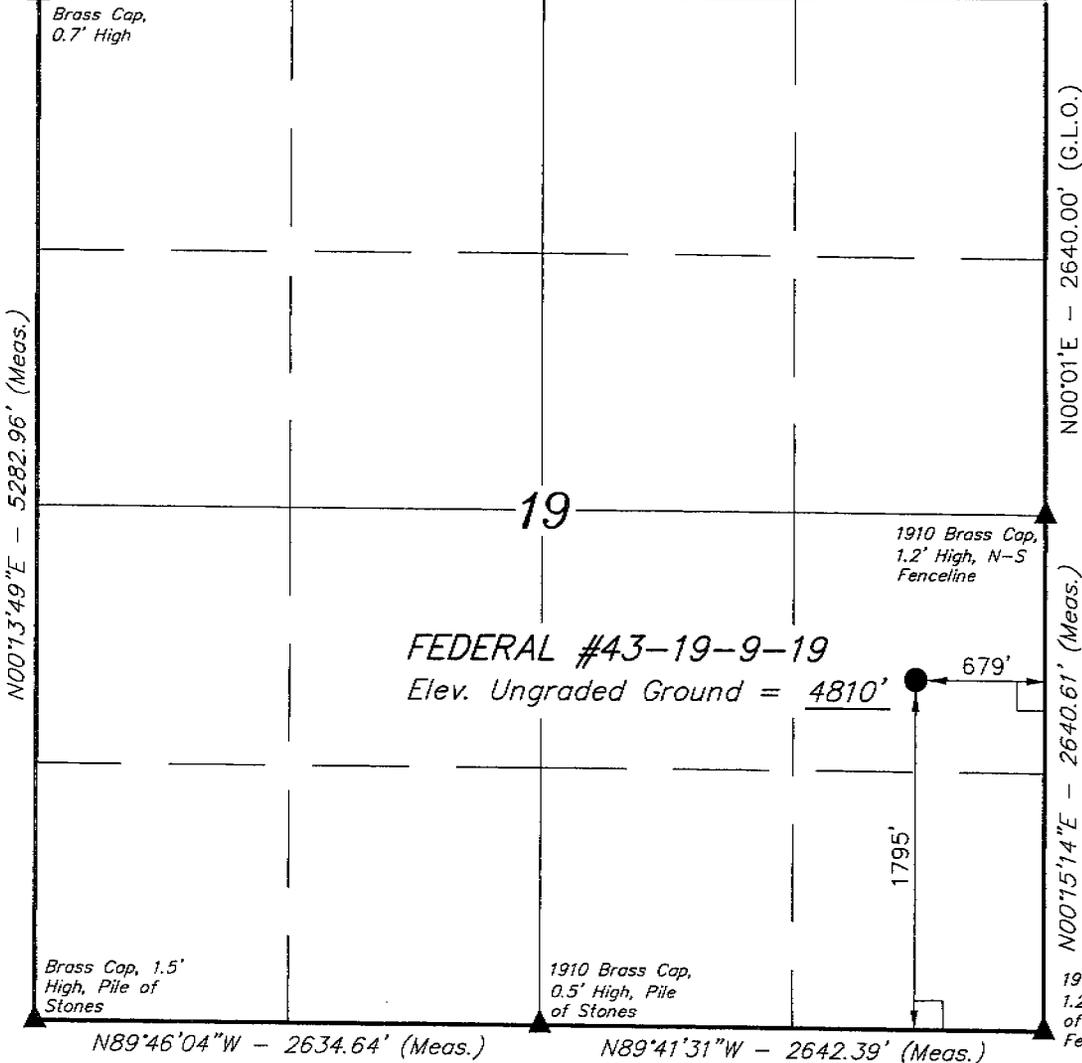
Well location, FEDERAL #43-19-9-19, located as shown in the NE 1/4 SE 1/4 of Section 19, T9S, R19E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE NORTHWEST CORNER OF SECTION 31, T9S, R19E, S.L.B.&M. TAKEN FROM THE MOON BOTTOM, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4838 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John H. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
LATITUDE = 40°00'50.67" (40.014075)
LONGITUDE = 109°48'58.21" (109.816169)
(AUTONOMOUS NAD 27)
LATITUDE = 40°00'50.80" (40.014111)
LONGITUDE = 109°48'55.70" (109.815472)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 04-11-05	DATE DRAWN: 04-21-05
PARTY J.F. Z.G. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE GASCO PRODUCTION COMPANY	

ONSHORE OIL & GAS ORDER NO. 1

**Approval of Operations on Onshore
Federal and Indian Oil & Gas Leases**

**FEDERAL #43-19-9-19
1795' FSL and 679' FEL
NE SE Section 19, T9S - R19E
Uintah County, Utah**

Prepared For:

Gasco Production Company

By:

**PERMITCO INC.
14421 County Road 10
Ft. Lupton, Colorado 80621
303/857-9999**

CONFIDENTIAL-TIGHT HOLE

Copies Sent To:

- 3 - Bureau of Land Management - Vernal, UT**
- Utah Division of Oil, Gas & Mining - SLC, UT**
- 2 - Gasco Production Company - Englewood, CO**
- 1 - Shawn Elworthy - Roosevelt, UT**



APPLICATION FOR PERMIT TO DRILL OR REENTER

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
Attached.
2. A Drilling Plan
See Drilling Program Attached.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the Appropriate Forest Service Office.
See Surface Use Plan Attached.
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20).
Bond coverage for this well is provided by Gasco Production Company under their BLM Bond #UT-1233.
5. Operator certification.
Please be advised that Gasco Production Company is considered to be the operator of the above mentioned well. Gasco Production Company agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.
6. Such other site specific information and/or plans as may be required by the authorized officer.

ONSHORE OIL & GAS ORDER NO. 1
 Approval of Operations on Onshore
 Federal and Indian Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS**

<i>Formation</i>	<i>Depth</i>	<i>Subsea</i>
Uinta	Surface	+4,809'
Wasatch	5,448'	-620'
Mesaverde	9,258'	-4,430'
Castlegate	11,748'	-6,920'
Blackhawk	11,968'	-7,140'
Spring Canyon	12,708'	-7,880'
T.D.	13,008'	-8,180'

2. **ESTIMATED DEPTH OF ANTICIPATED WATER, OIL, GAS OR MINERAL FORMATIONS:**

<i>Substance</i>	<i>Formation</i>	<i>Depth</i>
Gas	Wasatch	5,000'-9,258'
Gas	Mesaverde	9,258'-11,748'
Gas	Castlegate	11,968'-12,650'



Gasco Production Company

Federal #43-19-9-19**Lease No. UTU-76033**

1795' FSL and 679' FEL

NE SE Section 19, T9S - R19E

DRILLING PROGRAM

Uintah County, Utah

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All fresh water prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. **PRESSURE CONTROL EQUIPMENT**

Gasco Production Company's minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double with annular, 5000 psi w.p.

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed;
- b. whenever any seal subject to test pressure is broken
- c. following related repairs; and
- d. at 30-day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) the check valve shall be held open or the ball removed.

Annular preventers shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.



Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.

BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have the BLM representative on location during pressure testing.

- a. The size and rating of the BOP stack is shown on the attached diagram. Although a rig has not been chosen to drill this well, most of the equipment for this depth of hole in the area use a 11", 5000 psi working pressure blowout preventor.
- b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

4. PROPOSED CASING AND CEMENTING PROGRAM:

- a. The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling



operations. Determination of casing setting depth shall be based on all relevant factors, including; presence/absence of hydrocarbons; fracture gradients; usable water zones; formation pressures; lost circulation zones; other minerals; or other unusual characteristics. All indications of usable water shall be reported.

- b. Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory wells (lacking better data).
- c. Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory wells (lacking better data)
- d. Casing collars shall have a minimum clearance of 0.422 inches of all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.
- e. All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.
- f. All casing except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing.
- g. The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.
- h. All indications of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.
- i. Three centralizers will be run on the bottom three joints of surface casing with a minimum of one centralizer per joint starting with the shoe joint.
- j. Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.
- k. All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.



Gasco Production Company

Federal #43-19-9-19

Lease No. UTU-76033

1795' FSL and 679' FEL

NE SE Section 19, T9S - R19E

DRILLING PROGRAM

Uintah County, Utah

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- i. On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
- m. The proposed casing program will be as follows:

Purpose	Depth	Hole Size	O.D.	Weight	Grade	Type	New/Used
Conductor	0-170'	17-1/2"	13-3/8"	48#	H-40	---	New
Surface	0-3355'	12-1/4"	8-5/8"	32#	J-55	ST&C	New
Production	0-13,008'	7-7/8"	4-1/2"	13.5#	P-110	LT&C	New

- n. Casing design subject to revision based on geologic conditions encountered.
- o. The cement program will be as follows:

Conductor	Type and Amount
0-170'	225 sx Premium Type 5 mixed @ 15.6 ppg, 1.18 yield
Surface	Type and Amount
TOC @ Surface	Lead: 554 sx Hi-Lift @ 11 ppg, 3.91 yield Tail: 185 sx 10-2 RFC @ 14.2 ppg, 1.63 yield
Production	Type and Amount
TOC @ 2,500'	Lead: 366 sx Hi-Lite @ 11.5 ppg, 3.05 yield Tail: 1746 sx 50:50 Poz @ 14.1 ppg, 1.28 yield

- p. Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.



- q. After cementing but before commencing any test, the casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the driller's log.
- r. The following reports shall be filed with the District Manager within 30 days after the work is completed.
 - 1. Progress reports, Form 3160-5 (formerly 9-331) "Sundry Notices and Reports on Wells", must include complete information concerning:
 - a. Setting of each string of casing, showing the size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
 - b. Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.
- s. Auxiliary equipment to be used is as follows:
 - 1. Kelly cock
 - 2. No bit float is deemed necessary.
 - 3. A sub with a full opening valve.

5. MUD PROGRAM

- a. The proposed circulating mediums to be employed in drilling are as follows:

<i>Interval</i>	<i>Mud Type</i>	<i>Mud Wt.</i>	<i>Visc.</i>	<i>F/L</i>	<i>PH</i>
0-170'	Fresh Water	8.33	1	---	7
170'-3,355'	Fresh Water	8.33	1	---	7-8
3,355'-13,008'	Fresh Water/DAP	9.0-11.5	30-40	12-20	8



There will be sufficient mud on location to control a blowout should one occur. A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, static filtration loss, and Ph.

- b. Mud monitoring equipment to be used is as follows:
 - 1. Periodic checks will be made each tour of the mud system. The mud level will be checked visually.
- c. No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.
- d. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- e. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

6. **EVALUATION PROGRAM**

The anticipated type and amount of testing, logging and coring are as follows:

- a. No drill stem tests are anticipated, however, if DST's are run, the following requirements will be adhered to:

Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DSTs may be accomplished day or night.

A DST that flows to the surface with evidence of hydrocarbons shall be either reversed out of the testing string under controlled surface conditions. This would involve provided some means for reverse circulation.



Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water cooled exhausts.

- b. The logging program will consist of a Schlumberger Platform Express (or equivalent) to be run from base of surface casing to TD.
- c. No cores are anticipated.
- d. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).
- e. The anticipated completion program is as follows: Perform multistage fracs and complete all productive Mesaverde and Wasatch sands present in wellbore. Produce all zones together.
- f. Daily drilling and completion progress reports shall be submitted to the BLM in Vernal on a weekly basis.

7. ABNORMAL TEMPERATURES OR PRESSURES

- a. The expected bottom hole pressure is 7663 psi. The maximum bottom hole temperature anticipated is 210 degrees F.
- b. No hydrogen sulfide gas is anticipated. Abnormal pressures will be controlled with mud weight and 5000# BOP and rotating head.



8. ANTICIPATED STARTING DATES AND NOTIFICATION OF OPERATIONS

- a. Drilling is planned to commence on upon approval of this application.
- b. It is anticipated that the drilling of this well will take approximately 35 days.
- c. The BLM in Vernal, Utah shall be notified of the anticipated date of location construction commencement and of anticipated spud date.
- d. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.
- e. The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.
- f. In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, UT 84078.
- g. Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.
- h. If a replacement rig is contemplated for completion operations, a "Sundry Notice" Form 3160-5 to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
- i. Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communications, not later than 5 days following the date on which the well is placed on production.



- j. Pursuant to Onshore Order No. 7, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.
- k. Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.
- l. A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9.d.), shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b.4.).
- m. A first production conference will be scheduled within 15 days after receipt of the first production notice.
- n. No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.
- o. Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.



ONSHORE ORDER NO. 1

Gasco Production Company

Federal #43-19-9-19

1795' FSL and 679' FEL

NE SE Section 19, T9S - R19E

Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-76033

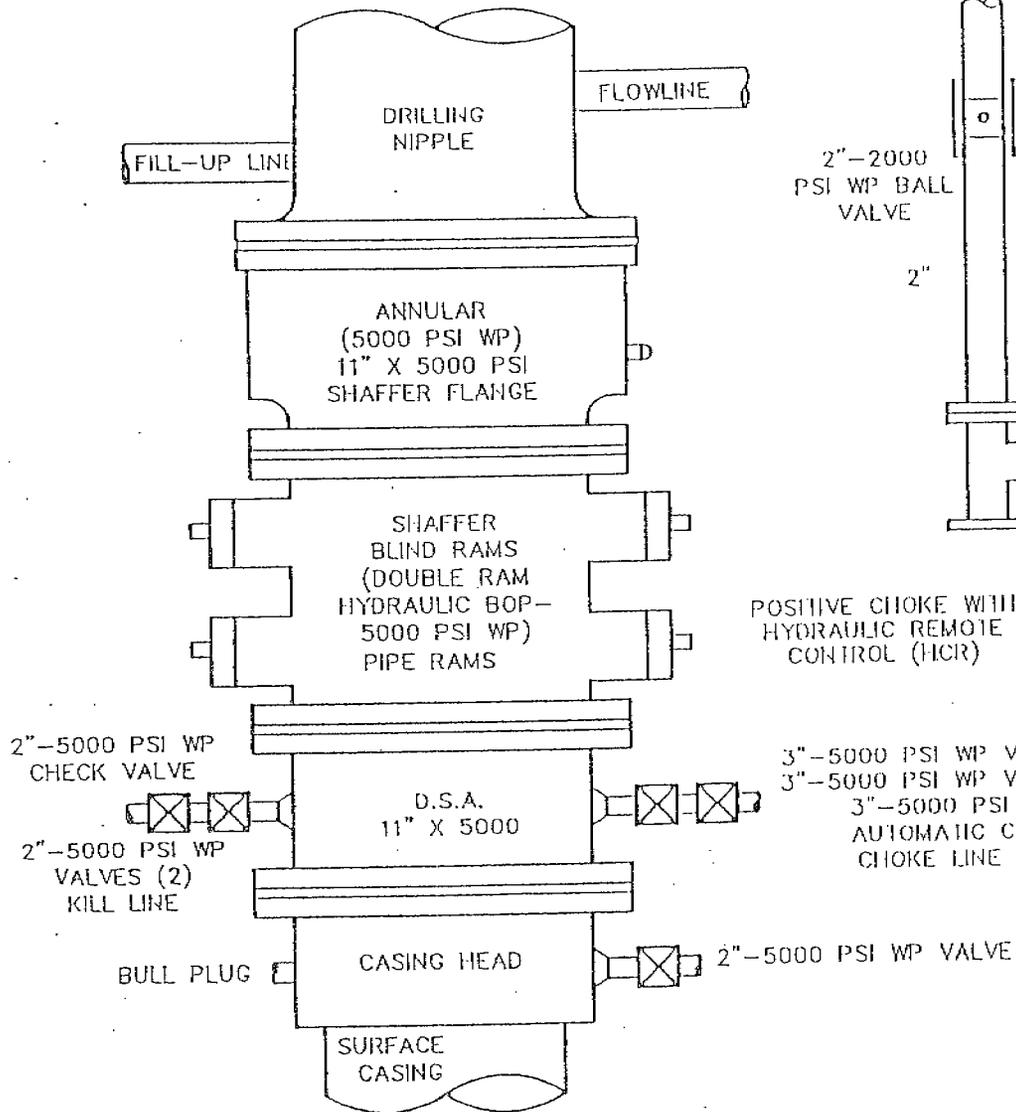
DRILLING PROGRAM

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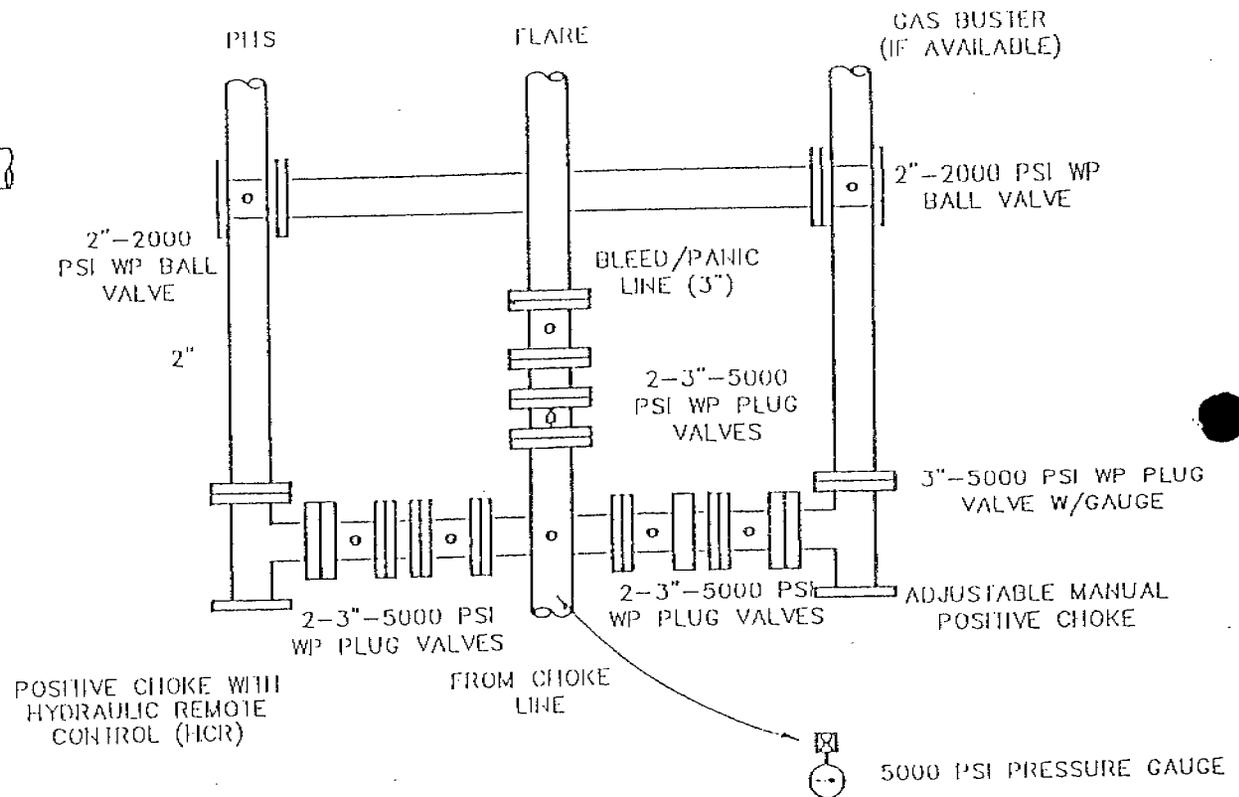
Bureau of Land Management 170 South 500 East Vernal, Utah 84078		
Phone: 435/781-4400	After Hours:	Fax: 435/781-4410
Kirk Fleetwood	Petroleum Engineer	435/828-7875



BOP SCHEMATIC
5000 PSI WORKING PRESSURE



PLAN VIEW CHOKING MANIFOLD



THE HYDRAULIC CLOSING UNIT WILL BE LOCATED MORE THAN 30' FROM THE WELLHEAD. CHOKER AND BLEED/PANIC LINES WILL GO TO THE PIT AND FLARE. ALL CONNECTIONS IN CHOKER LINES AND MANIFOLD WILL BE FLANGED OR WELDED. ALL FLANGES SHOULD BE RING JOINT GASKET TYPE. ALL TURNS IN LINES SHALL BE CONSTRUCTED USING TARGETING 90° TEES OR ELLS. ALL LINES SHALL BE ANCHORED.

**ONSHORE OIL & GAS ORDER NO. 1
NOTIFICATION REQUIREMENTS**

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - twenty-four (24) hours prior to initiating pressure tests.
- First Production - Notice within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The onsite inspection for the subject well site was conducted on Wednesday, May 4, 2005 at approximately 3:00 p.m. Weather conditions were warm, clear and sunny. In attendance at the onsite inspection were the following individuals:

Stan Olmstead	Natural Resource Specialist	Bureau of Land Management
Carl Wright	Natural Resource Specialist	Bureau of Land Management
Amy Torres	Wildlife Biologist	Bureau of Land Management
Lisa Smith	Permitting Agent	Permitco Inc.
Venessa Langmacher	Permitting Agent	Permitco Inc.
Hal Marshall	Civil Engineer	Uintah Engineering and Land Surveying

1. EXISTING ROADS

- a. The proposed well site is located approximately 25.1 miles southeast of Myton, Utah.



- b. Directions to the location from Myton, Utah are as follows:

Proceed southwesterly on Highway 40 for 1.5 miles. Turn left and proceed southeasterly for approximately 11 miles to the Castle Peak Mine. Turn left and proceed east for approximately 6.7 miles on the 8 mile flat road. Stay right and proceed southeasterly approximately 4.3 miles until reaching a fork in the road. Stay left and proceed easterly 0.2 miles until reaching a second fork in the road. Stay left and proceed southeasterly 0.5 miles. Turn left onto an existing 2-track to be upgraded and proceed northeasterly approximately 1 mile. Turn right onto the proposed access and proceed easterly approximately 0.1 miles until reaching the proposed location.

- c. For location of access roads within a 2-Mile radius, see Maps A & B.
- d. Improvement to existing main roads will not be required.
- e. All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.
- f. Existing roads and newly constructed roads on surface under the jurisdiction of any Surface Managing Agency shall be maintained in accordance with the standards of the SMA.

2. PLANNED ACCESS ROADS

- a. Approximately 0.1 miles of new construction will be necessary. There will be approximately 1 mile of existing 2-track to be upgraded.
- b. The maximum grade of the new construction will be approximately 3%.
- c. No low water crossings will be installed.
- d. No culverts will be necessary.
- e. The last 0.1 miles of new access road was centerline flagged at the time of staking.
- f. The use of surfacing material is not anticipated, however it may be necessary depending on weather conditions.



- g. No cattle guards will be necessary.
- h. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- i. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- j. The road will be constructed/upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowing and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.
- k. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- l. No road right of way will be necessary.

3. LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS OF THE PROPOSED LOCATION.

(See Map "C")

- a. Water wells - none
- b. Injection wells - none
- c. Producing wells - two



- d. Drilling wells - none
- e. Shut-in wells - none
- f. Temporarily abandoned wells - none
- g. Disposal wells -none
- h. Abandoned wells - two
- i. Dry Holes - none

4. LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES.

- a. All permanent structures (onsite for six months or longer) constructed or installed (including oil well pump jacks) will be painted Carlsbad Canyon. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.
- b. If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall surrounded by a containment dike of sufficient capacity to contain at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.
- c. A production facility layout is attached.
- d. All loading lines will be placed inside the berm surrounding the tank battery.
- e. Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flow line will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.
- f. The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least



quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform with Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.

- g. If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.
- h. Any necessary pits will be properly fenced to prevent any wildlife entry.
- i. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.
- j. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.
- k. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic.
- l. The road will be maintained in a safe useable condition.
- m. Produced water will be stored in a 300 bbl heated, insulated tank, then hauled to a commercial disposal site such as Disposal Inc., or Brennan Bottom.
- n. Pipelines will follow the route shown on Map D. See Pipeline detail attached.

5. LOCATION AND TYPE OF WATER SUPPLY

- a. The proposed water source will be the Nebecker Water Service at the Nebecker Water Station in Myton, permit #43-1723.
- b. Water will be hauled by Nebecker Water Service to the location over the access roads shown on Maps A and B.
- c. No water well will be drilled on this lease.



6. SOURCE OF CONSTRUCTION MATERIAL

- a. Surface and subsoil materials in the immediate area will be utilized.
- b. Any gravel used will be obtained from a commercial source.
- c. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- d. No construction materials will be removed from Federal land.

7. METHODS OF HANDLING WASTE DISPOSAL

- a. The reserve pit will be constructed so as not to leak, break, or allow discharge.
- b. At the request of the BLM, the reserve pit will be lined with a 12 mil liner. If fractured rock is encountered, the pit will be first lined with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.
- c. Burning will not be allowed. All trash will be contained in a trash cage and its contents removed at the end of drilling operations and hauled to an approved disposal sight.
- d. After first production, produced waste water will be confined to a unlined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.
- e. Drill cuttings are to be contained and buried in the reserve pit.
- f. Any salts and/or chemicals which are an integral part of the drilling system will be disposed of in the same manner as the drilling fluid.



- g. A chemical porta-toilet will be furnished with the drilling rig.
- h. The produced fluids will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas salt water or other produced fluids will be cleaned up and removed.

8. ANCILLARY FACILITIES

There are no airstrips, camps, or other facilities planned during the drilling of the proposed well.

9. WELL SITE LAYOUT

- a. The operator or his/her contractor shall contact the BLM Office at 435/781-4400 forty-eight (48) hours prior to construction activities.
- b. The reserve pit will be located on the north side of the location.
- c. The flare pit will be located on the east side of the reserve pit, a minimum of 100 feet from the well head and 20 feet from the reserve pit fence.
- d. The stockpiled topsoil (first six inches) will be stored on the north side of the location, between Corners 6 and 7 near the wellpad. Topsoil along the access route will be wind rowed on the uphill side.
- e. Access to the well pad will be from the west as shown on the Pit & Pad Layout.
- f. See Location Layout for orientation of rig, cross section of drill pad and cuts and fills.
- g. The location of mud tanks; reserve pit, trash cage; pipe racks; living facilities and soil stockpiles will be shown on the Location Layout.
- h. All pits will be fenced according to the following minimum standards:
 - 1. 39 inch net wire shall be used with at least one strand or barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).



2. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
 3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
 4. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
 5. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.
- i. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

10. **PLANS FOR RESTORATION OF SURFACE**

Producing Location

- a. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
- b. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
- c. If a plastic nylon reinforced liner is used it shall be torn and perforated before backfilling of the reserve pit.
- d. The reserve pit and that portion of the location not needed for production facilities or operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.



- e. Reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. A seed mixture will be specified by the Bureau of Land Management in their Conditions of Approval for the subject well.

Seeding will be performed immediately after the location has been reclaimed and the pit has been backfilled, regardless of the time of year. Seed will be broadcast and walked in with a dozer.

- f. The topsoil stockpile will be seeded as soon as the location has been constructed with the same recommended seed mix. The seed will be walked in with a cat.
- g. The following seed mixture has been recommended by the BLM.

<i>Species</i>	<i>#/s per Acre</i>
Shadscale	4
Fourwing	4
Galletta Grass	4
TOTAL	12

Dry Hole

- h. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access Roads - The majority of the access roads are maintained by the County Road Department or the Bureau of Land Management.

Well pad - The well pad is located on lands managed by the BLM.



12. OTHER INFORMATION

- a. A Class III archeological survey has been conducted by Grand River Institute. No significant cultural resources were found and clearance is recommended. A copy of this report is attached.
- b. A Paleontological Resource Inventory Report is attached.
- c. The operator is responsible for informing all persons in the areas who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete and expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- d. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.



- e. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure.
- f. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.
- g. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.
- h. There will be no deviation from the proposed drilling and/or work over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended or abandoned will be identified in accordance with 43 CFR 3162.
- i. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- j. This permit will be valid for a period of one year from the date of approval. An extension period may be granted, if requested, prior to the expiration of the original approval period. After permit termination, a new application will be filed for approval for any future operations.
- k. The operator or his contractor shall contact the BLM Offices at 435/781-4400 48 hours prior to construction activities.
- l. The BLM Office shall be notified upon site completion prior to moving on the drilling rig.



ONSHORE ORDER NO. 1
Gasco Production Company
Federal #43-19-9-19
1795' FSL and 679' FEL
NE SE Section 19, T9S - R19E
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-76033

SURFACE USE PLAN

Page 12

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

Permit Matters

PERMITCO INC.
14421 County Road 10
Ft. Lupton, CO 80621
303/857-9999 (O)
303/857-0577 (F)
Lisa Smith

Drilling & Completion Matters

Gasco Production Company
8 Inverness Drive East, Suite 100
Englewood, CO 80112
John Longwell
303/483-0044 (O)
303/ 483-0011(F)

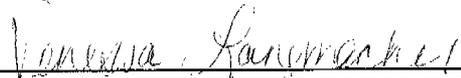
Shawn Elworthy - Field Superintendent
Roosevelt, UT
435-823-4272 (cell)

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Gasco Production Company and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

This statement is subject to the provisions of 18.U.S.C. 1001 for the filing of a false statement.

May 13, 2005
Date:



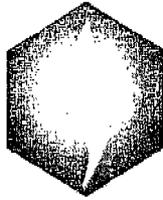
Venessa Langmacher - PERMITCO INC.
Authorized Agent for:
Gasco Production Company



PIPELINE INFORMATION
Federal #43-19-9-19

1. The type of pipeline is a single well flow line.
2. The outside diameter (O.D.) of all will be 8 inches or smaller.
3. The anticipated production through the line is approximately 2000 MCF per day.
4. The anticipated maximum test pressure is 1000 psi.
5. The anticipated operating pressure is 150 psi.
6. The type of pipe is steel.
7. The method of coupling is welded.
8. There are no other pipelines to be associated in same right of way.
9. There are no other objects to be associated in the same right of way.
10. The total length of pipeline is approximately 5655 feet - see Map D.
11. The line will be laid on the surface adjacent to the existing access road as shown on Map D.
12. Burying of the pipeline will not be necessary.
13. The construction width for total surface disturbing activities is 30 feet.
14. The estimated total acreage involving all surface disturbing activities is 3.9 acres.
15. Any surface disturbance created as a result of the pipeline construction will be reclaimed utilizing the reclamation procedures and seed mixture specified by the Bureau of Land Management.

GASCO
Energy Inc



Bureau of Land Management
Vernal Field Office
170 S. 500 E.
Vernal, UT 84078

RECEIVED

MAY 16 2005

MAIL ROOM

Attn: Minerals

Re: All Wells
Uintah County, Utah

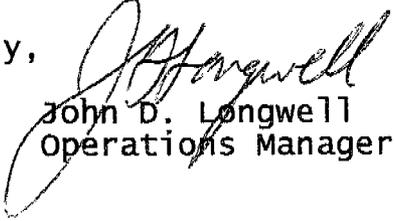
Gentlemen:

This letter is to inform you that Permitco Inc. is authorized to act as Agent and to sign documents on behalf of (Company Name) when necessary for filing county, state and federal permits including Onshore Order No. 1, Right of Way applications, etc., for the above mentioned well.

It should be understood that Permitco is acting as Agent only in those matters stated above and is not responsible for drilling, completion, production or compliance with regulations.

Gasco Energy, Inc. / Pannonian Energy (Company Name) agrees to accept full responsibility for operations conducted in order to drill, complete and produce the above-mentioned well.

Sincerely,


John D. Longwell
Operations Manager

FEDERAL STIPULATIONS AND TIMING RESTRICTIONS

There are no federal stipulations at this time.



✦ Grand River Institute ✦

P.O. Box 3543 ✦ Grand Junction, CO 81502 ✦ 970/245-7868 FAX 970/245-6317

April 30, 2005

Gasco, Inc.
14 Inverness Drive East
Suite H-236
Englewood, CO 80112

Attn: Mike Decker

Re: GRI Project No. 2515 – Class III cultural resources inventory of eight proposed well locations (Fed. #21-30-9-19, Fed. #23-19-9-19, Fed. #41-30-9-19, Fed. #43-19-9-19, Sheep Wash Fed. #21-25-9-18, Sheep Wash Fed. #23-25-9-18, Sheep Wash Fed. #41-25-9-18, and Sheep Wash Fed. #43-25-9-18) and 1.85 miles of linear routes in the Sheep Wash area of Uintah County, Utah [U05-GB-0236b].

GRI Project No. 2516 – Class III cultural resources inventory for the proposed Wilkin Ridge Fed. #21-12-11-17 and related access/ pipeline route (9050 feet) in Uintah County, Utah, [U05-GB-0079bs]

GRI Project No. 2517 – Class III cultural resources inventory for the proposed Gate Canyon State #34-21-11-15 well location and its related new access and pipeline routes (5310 feet) in Duchesne County, Utah [U05-GB-0235s]

Dear Mike:

Enclosed are two copies of our final reports for the above cited projects. Copies have been distributed as indicated below. Also enclosed is our invoice. Please call me if you have any questions or comments.

Sincerely,



Carl E. Conner
Director

Enc.

Distribution:

- 4 (2, 2516 and 2, 2517) – Kenny Wintch, Utah State Land Trust
- 4 (2, 2515 and 2, 2516) – Blaine Phillips, BLM Vernal Field Office
- 3 (1 ea) – Lisa Smith, Permitco

✦ Grand River Institute ✦

P.O. Box 3543 ✦ Grand Junction, CO 81502 ✦ 970/245-7868 ✦ FAX 970/245-6317

May 2, 2005

Antiquities Section
Division of State History
300 Rio Grand, Suite 210
Salt Lake City, Utah 84101

Attn: Jim Dykmann

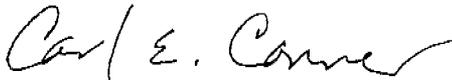
Re: GRI Project No. 2516 – Class III cultural resources inventory for the proposed Wilkin Ridge Fed. #21-12-11-17 and related access/ pipeline route (9050 feet) in Uintah County, Utah, [U05-GB-0079bs]

GRI Project No. 2517 – Class III cultural resources inventory for the proposed Gate Canyon State #34-21-11-15 well location and its related new access and pipeline routes (5310 feet) in Duchesne County, Utah [U05-GB-0235s]

Dear Jim:

As requested by Kenny Wintch, Archaeologist for the Trust Lands Administration, I have forwarded one copy each of the above cited reports. Please call me if you have any questions or require additional information.

Sincerely,



Carl E. Conner
Director

CC:cec

Enc.

cc: Kenny Wintch
✓ Lisa Smith, Permitco

UTAH STATE COVER PAGE

Must Accompany All Project Reports
Submitted to Utah SHPO

Project Name: Class III cultural resources inventory of eight proposed well locations (Fed. #21-30-9-19, Fed. #23-19-9-19, Fed. #41-30-9-19, Fed. #43-19-9-19, Sheep Wash Fed. #21-25-9-18, Sheep Wash Fed. #23-25-9-18, Sheep Wash Fed. #41-25-9-18, and Sheep Wash Fed. #43-25-9-18) and 1.85 miles of linear routes in the Sheep Wash area of Uintah County State Proj. No. U05-GB-0236b

Report Date: 4/29/2005

County(ies): Uintah

Principal Investigator: Carl E. Conner

Field Supervisor(s): Carl E. Conner

Records search completed at: BLM and UDSH

Record search date(s): 4/21/05 and 4/6/2005

Acreage Surveyed ~ Intensive: 120 acres

Recon/Intuitive: 0 acres

7.5' Series USGS Map Reference(s): **Uteland Butte 1964 and Moon Bottom 1985**

Sites Reported	Count	Smithsonian Site Numbers
Archaeological Sites Revisits (no inventory form update)	0	
Revisits (updated IMACS site inventory form attached)	2	42UN1180 and 42UN2931
New recordings (IMACS site inventory form attached)	3	42UN4790, 42UN4791, and 42UN4792
Total Count of Archaeological Sites	5	
Historic Structures (USHS 106 site info form attached)	0	
Total National Register Eligible Sites	4	42UN2931, 42UN4790, 42UN4791, and 42UN4792

-----Checklist of Required Items-----

1. Copy of the Final Report
2. Copy of 7.5' Series USGS Map with Surveyed/Excavated Area Clearly Identified.
3. Completed IMACS Site Inventory Forms, Including
 - Parts A and B or C, The IMACS Encoding Form,
 - Site Sketch Map, Photographs
 - Copy of the appropriate 7.5' Series USGS Map w/ the Site Location Clearly Marked and Labeled with the Smithsonian Site Number
4. Completed "Cover Sheet" Accompanying Final Report and Survey Materials (Please make certain all of your checked items are attached.)



**Summary Report of Cultural
Resources Inspection**

Project No.: U05-GB-0236b [GRI No. 2515]

1. Report Title: **Class III cultural resources inventory of eight proposed well locations (Fed. #21-30-9-19, Fed. #23-19-9-19, Fed. #41-30-9-19, Fed. #43-19-9-19, Sheep Wash Fed. #21-25-9-18, Sheep Wash Fed. #23-25-9-18, Sheep Wash Fed. #41-25-9-18, and Sheep Wash Fed. #43-25-9-18) and 1.85 miles of linear routes in the Sheep Wash area of Uintah County**
2. Report Date: **4/29/2005**
3. Date(s) of Survey: **22nd and 23rd of April 2005**
4. Development Company: **Gasco Production Company**
5. Responsible Institution: **BLM Vernal Office**
6. Responsible Individuals Principal Investigator: Field Supervisor: **Carl E. Conner**
Report Author(s): **Carl E. Conner**
7. BLM Field Office: **Vernal Field Office**
8. County(ies): **Uintah**
9. Fieldwork Location: **T.9S., R.18E., Sec. 25; and, T.9S., R.19E., Sec. 19 and 30; SLBM**
10. Record Search:
Location of Records Searched for BLM: **BLM Vernal/UDSH** Date: **4/21/05 and 4/6/2005**
11. Description of Proposed Project: **Eight proposed well locations and a 1.85 miles of access roads/ pipeline routes**
12. Description of Examination Procedures: **A Class III, 100% pedestrian, cultural resources survey of the proposed well locations was made by walking a series of concentric circles around the flagged centers to diameters of 750 feet. The related access and pipeline routes not included within the 10-acre study plots were surveyed by walking four parallel transects spaced at 15m intervals and centered on the flagged lines to cover corridors 200 feet wide (60m). A total of about 120 acres was intensively surveyed. The basic approach to the data collection was the continuous mapping of observed artifacts and features by recording UTM coordinates (NAD 83 Datum) using a Trimble Geo XT. Site maps were created using differentially corrected data together with ArcMap. Photographs were taken at each site and include general views and specific artifacts or features. Field notes and photo negatives are filed at Grand River Institute, while the photographs are submitted to the BLM and UDSH. No artifacts were collected.**

13. Area Surveyed:	BLM	OTHER FED	STATE	PRI.
Linear Miles Intensive:	1.85			
Recon/Intuitive:				
Acreage Intensive:	75			
Recon/Intuitive:				

14. Sites Recorded:

Smithsonian Site Numbers	#	BLM	OTHER FED	STATE	PRI.
Revisits NR Eligible	0				
(no IMACS form) Not Eligible	0				
Revisits NR Eligible	1	42UN2931			
updated IMACS) Not Eligible	1	42UN1180			
New NR Eligible	3	42UN4790 42UN4791 42UN4792			
Recordings Not Eligible	0				
Total Number of Archaeological Sites	5				
Historic Structures (USHS Form)	0				
Total National Register Eligible Sites	4	42UN2931 42UN4790 42UN4791 42UN4792			

15. Description of Findings: (see attached report) As a result, two isolated finds and three sites (42UN4790, 42UN4791 and 42UN4792) were recorded. Two previously recorded sites (42UN1180 and 42UN2931) were revisited to ascertain their relationship to the proposed well locations.

16. Collection Yes No

17. Conclusion/Recommendations: The newly recorded sites and 42UN2931 were field evaluated as significant and eligible for listing on the National Register of Historic Places. Site 42UN1180 was previously evaluated as non-significant and no change was made to that evaluation. Site 42UN4790 is presently within the proposed impact area for the Fed. #41-30-9-19 well location. It should be avoided. A 5-acre addition was inventoried west of the well's original 10-acre block survey area to allow for the well center's movement in that direction. The remaining sites will be avoided, so no further work is recommended.

**Class III Cultural Resource Inventory Report
of
Eight Proposed Well Locations and Related Linear Routes
in the Sheep Wash Area of Uintah County, Utah
for
Gasco Production Company**

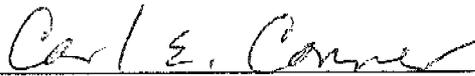
Declaration of Positive Findings

GRI Project No. 2515

29 April 2005

Prepared by

Grand River Institute
P.O. Box 3543
Grand Junction, Colorado 81502
BLM Antiquities Permit No.05UT54939
UDSH Project Authorization No. U05-GB-0236b



Carl E. Conner, Principal Investigator

Submitted to
The Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Abstract

Grand River Institute conducted a Class III cultural resources inventory for Gasco Production Company of eight proposed well locations (Fed. #21-30-9-19, Fed. #23-19-9-19, Fed. #41-30-9-19, Fed. #43-19-9-19, Sheep Wash Fed. #21-25-9-18, Sheep Wash Fed. #23-25-9-18, Sheep Wash Fed. #41-25-9-18, and Sheep Wash Fed. #43-25-9-18) and 1.85 miles (9740 feet) of linear routes (roads and/or pipelines) in Uintah County, Utah, under BLM Antiquities Permit No. 05UT-54939 and Utah Division of State History (UDSH) Project Authorization No. U05-GB-0236b. This work was done to meet requirements of Federal and State laws that protect cultural resources.

Files searches conducted through the BLM Vernal District Office (BLM) and through the UDSH indicated two sites (42UN1180 and 42UN2931) were previously recorded in the project areas. Field work was performed on the 22nd and 23rd of April 2005. A total of about 120 acres (BLM) was inspected. As a result, two isolated finds and three sites (42UN4790, 42UN4791 and 42UN4792) were recorded. The two previously recorded sites (42UN1180 and 42UN2931) were revisited to ascertain their relationship to the proposed well locations. The newly recorded sites and 42UN2931 were field evaluated as significant and eligible for listing on the National Register of Historic Places. Site 42UN1180 was previously evaluated as non-significant and no change was made to that evaluation.

Site 42UN4790 is presently within the proposed impact area for the Fed. #41-30-9-19 well location. It should be avoided. A 5-acre addition was inventoried west of the well's original 10-acre block survey area to allow for the well center's movement in that direction. The remaining sites will be avoided, so no further work is recommended.

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Introduction

At the request of Gasco Production Company and the Bureau of Land Management Vernal Field Office (BLM), Grand River Institute conducted a Class III cultural resources inventory for Gasco Production Company of eight proposed well locations (Fed. #21-30-9-19, Fed. #23-19-9-19, Fed. #41-30-9-19, Fed. #43-19-9-19, Sheep Wash Fed. #21-25-9-18, Sheep Wash Fed. #23-25-9-18, Sheep Wash Fed. #41-25-9-18, and Sheep Wash Fed. #43-25-9-18) and 1.85 miles (9740 feet) of linear routes (roads and/or pipelines) under BLM Antiquities Permit No. 05UT-54939 and Utah Division of State History (UDSH) Project Authorization No. U05-GB-0236b. The file searches, survey and report were completed by Carl E. Conner (Principal Investigator) and Barbara J. Davenport of GRI. Field work was performed on the 22nd and 23rd of April 2005. A total of 120 acres (BLM) was inspected.

The survey was done to meet requirements of the Federal Land Policy and Management Act of 1976, the National Historic Preservation Act as amended in 1992, and the National Environmental Policy Act (NEPA) of 1969. These laws are concerned with the identification, evaluation, and protection of fragile, non-renewable evidences of human activity, occupation and endeavor reflected in districts, sites, structures, artifacts, objects, ruins, works of art, architecture, and natural features that were of importance in human events. Such resources tend to be localized and highly sensitive to disturbance.

Location of Project Area

The study area's discrete units lie southwest of Vernal, Utah, in the Sheep Wash area of Uintah County. The 10-acre blocks surveyed for the proposed new well locations, and the 200-foot-wide corridors inventoried for the proposed new access roads and/or pipeline routes are in T. 9 S., R. 18 E., Section 25; and, T. 9 S., R. 19 E., Sections 19 and 30; SLBM.

Environment

The project areas are within the major geologic subdivision of the Colorado Plateau known as the Uinta Basin Section. In Utah, this section extends from the Uinta Mountains on the north to the Book Cliffs on the south. It is a broad downwarp into which Quaternary- and Tertiary-age deposits were made from the surrounding mountains which include Holocene and Pleistocene pediment deposits, and Eocene-age fluvial and lacustrine sedimentary rocks (Rigby 1976:xi). Physiographically, the basin includes the Uinta basin in the north portion and the Book Cliffs/Roan Plateau in the south portion. The lower Uinta Formation is the bedrock of the study area. Holocene and Pleistocene-age alluvium and colluvium occur as a veneer over the Uinta. It consists of channel and flood-plain stream deposits. Soils encountered were rocky, shaley, silty, and sandy loams, which are in general formed in residuum from the underlying formation. However, dunes are common in this region as well.

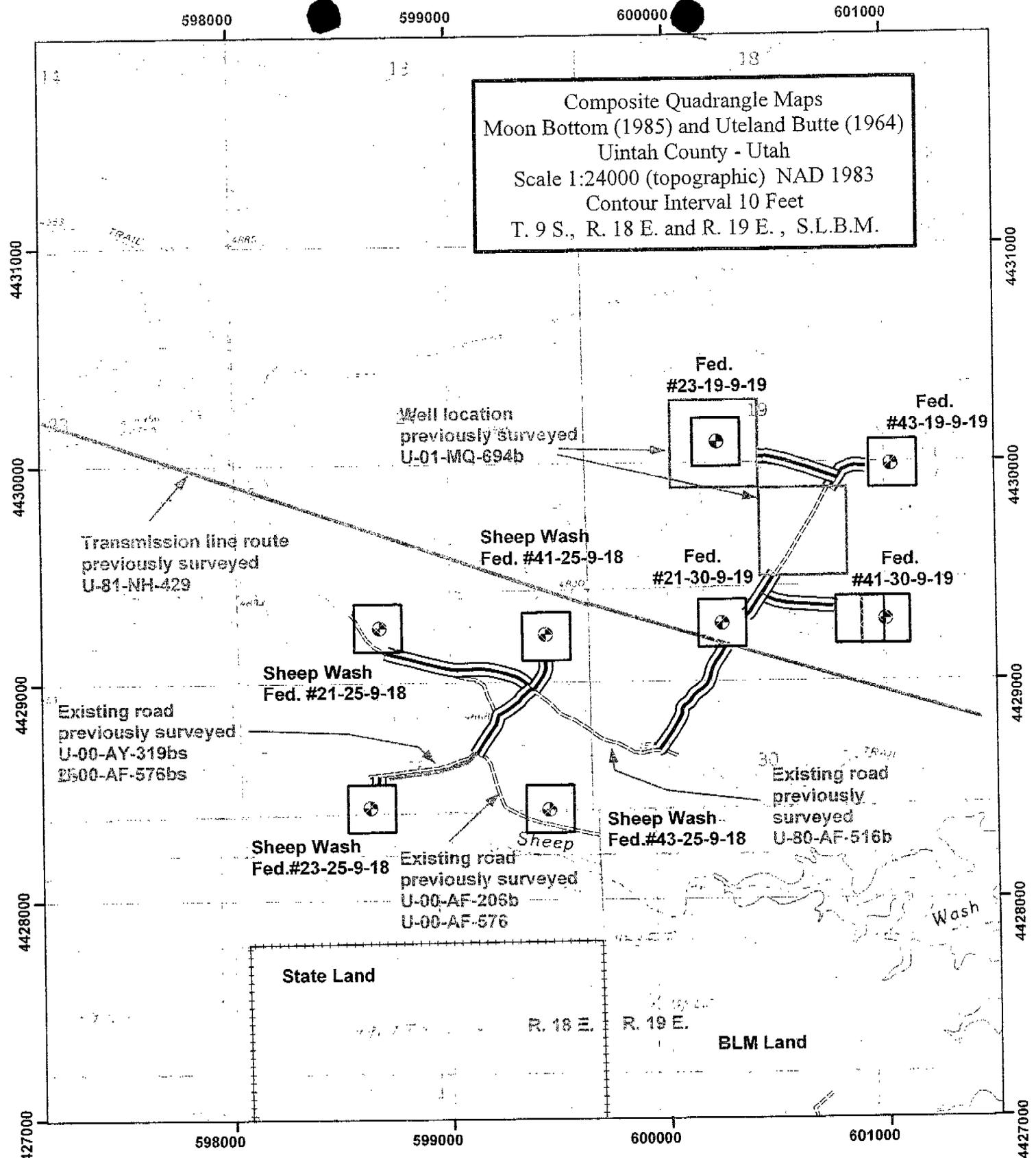


Figure 1. Project location map for the Class III cultural resource inventory for eight proposed Sheep Wash area Federal well locations and related new access/pipeline routes (1.85 miles) in Uintah County for Gasco Production Company. Areas surveyed for cultural resources are highlighted. [GRI Project No. #2515, 4/29/05]

Elevations in the project area range from 4780-to-4950 feet. The terrain is characterized as bench land that is cut by dendritic washes. Vegetation is a shadscale desert community throughout most of the area. Notably, Indian Ricegrass occurs on the stabilized dunes that border many of the small buttes in the area, and may have been a significant source of food for the native inhabitants. Regional faunal inhabitants include deer, antelope, elk, black bear, coyote, mountain lion, cottontails, jack rabbits, and various raptors.

A cool, mid-latitude steppe climate prevails. Annual precipitation of this elevation range is between 7 and 10 inches. Temperatures range from 100°F in the summer to -40°F in January. Paleoenvironmental data are scant, but it is generally agreed that gross climatic conditions have remained fairly constant over the last 12,000 years. However, changes in effective moisture, and cooling-warming trends probably affected the prehistoric occupation of the region.

Files Search

Files searches were conducted through BLM and UDSH. Previous projects in the areas near the inventory blocks and linear routes are numerous and generally relate to oil and gas development. Those that are adjacent to the project areas are discussed below.

Numerous projects have been completed in the Sections indicated in the Location of Project portion of the report. Significant to this report are those projects shown on Figure 1, including: U80-AF-0516b, U81-NH-429, U00-AY-319bs, U00-AF-206b, U00-AF-576b, and U01-MQ-694b. Of those, U00-AY-319bs and U00-AF-576bs cover the area for the proposed pipeline route to the Sheep Wash Fed. #23-25-9-18. Also the existing road to the Sheep Wash Fed. #43-25-9-18 has been inventoried by two projects: U00-AF-206b and U00-AF-576bs. Project U01-MQ-694b includes two 40-acre blocks that overlay two portions of our project area: the proposed Fed. #23-19-9-19 and a nearby road/pipeline segment. With the 40-acre block that includes the proposed Fed. #23-19-9-19, site 42UN2931 was previously recorded. Site 42UN1180 was recorded as part of project #U81-NH-429, and occurs along the north border of the 10-acre study area for the Sheep Wash Fed. #41-25-9-18. Both the previously recorded sites were relocated to determine their relationship to the proposed actions.

Regional archaeological studies suggest nearly continuous human occupation of northeastern Utah for the past 12,000 years. Evidence of the Paleoindian Tradition, the Archaic Tradition, Fremont Culture, and Protohistoric/Historic Utes has been found. Historic records suggest occupation or use by EuroAmerican trappers, settlers, miners, and ranchers as well. Overviews of the prehistory and history of the region are provided in the Utah BLM Cultural Resource Series No. 11, Archaeological Inventory in the Seep Ridge Cultural Study Tract, Uintah County, Northeastern Utah with a Regional Predictive Model for Site Locations (Chandler and Larralde 1980), and in Cultural Resources Existing Data Inventory Vernal District, Utah (Jones and Mackay 1980).

Study Objectives

The purpose of the study was to identify and record all cultural resources within the areas of potential impact and to assess their significance and eligibility to the National Register of Historic Places (NRHP). The statements of significance included in this report are field assessments made in support of recommendations to the BLM and State Historic Preservation Officer (SHPO), and the final determination of site significance is made by the BLM in consultation with the SHPO.

Paleontological resources were also considered in the inspection. However, a final evaluation of those resources must be provided by a paleontologist permitted by Utah.

Field Methods

A Class III, 100% pedestrian, cultural resources survey of the proposed well locations was made by walking a series of concentric circles around the flagged centers to diameters of 750 feet. The related access and pipeline routes not included within the 10-acre study plots or the previous survey areas were surveyed by walking four parallel transects spaced at 15m intervals and centered on the flagged lines to cover corridors 200 feet wide.

Cultural resources were sought as surface exposures and were characterized as sites or isolated finds. Sites were defined by the presence of six or more artifacts and/or significant feature(s) indicative of patterned human activity. Isolated finds were defined by the presence of 1 to 5 artifacts apparently of surficial nature. Cultural resources encountered were to be recorded to standards set by the Utah Division of State History (UDSH).

The basic approach to the data collection was the continuous mapping of observed artifacts and features by recording UTM coordinates (NAD 83 Datum) using a Trimble Geo XT. Site maps were created using corrected data and ARCMAP. Photographs were to be taken at each site and to include general views and specific artifacts or features. Field notes and photo negatives are filed at Grand River Institute, while the photographs are submitted to the BLM and UDSH. No artifacts were collected.

Study Findings

As expected, cultural resources were encountered during the survey. Two isolated finds and three sites (42UN4790, 42UN4791 and 42UN4792) were newly recorded. Two previously recorded sites (42UN1180 and 42UN2931) were revisited to ascertain their relationship to the proposed well locations. No paleontological resources were found. This portion of the report presents a discussion of site significance evaluation, describes the sites and provides their field evaluations. Appendix A contains the resources' location data and the IMACS site forms.

Site Significance

The National Historic Preservation Act of 1966 (NHPA) directs federal agencies to ensure that federally-initiated or authorized actions do not inadvertently disturb or destroy significant cultural resource values. Significance is a quality of cultural resource properties that qualifies them for inclusion in the NRHP. The statements of significance included in this report are field assessments to support recommendations to the BLM and State Historic Preservation Officer (SHPO). The final determination of site significance is made by the controlling agencies in consultation with the SHPO and the Keeper of the Register.

The Code of Federal Regulations was used as a guide for the in-field site evaluations. Titles 36 CFR 50, 36 CFR 800, and 36 CFR 64 are concerned with the concepts of significance and (possible) historic value of cultural resources. Titles 36 CFR 65 and 36 CFR 66 provide standards for the conduct of significant and scientific data recovery activities. Finally, Title 36 CFR 60.6 establishes the measure of significance that is critical to the determination of a site's NRHP eligibility, which is used to assess a site's research potential:

The quality of significance in American history, architecture, archaeology, and culture is present in districts, sites, buildings, structures, and objects of State and local importance that possess integrity of location, design, setting, materials, workmanship, feeling, and association, and a) that are associated with events that have made a significant contribution to the broad patterns of history; or b) that are associated with the lives of persons significant in our past; or c) that embody the distinctive characteristics of a type, period, or method of construction, or that represent the work of a master, or that possess high artistic values, or that represent a significant and distinguishable entity whose components may lack individual distinction; or d) that have yielded, or may be likely to yield, information important in the prehistory or history.

Site Descriptions

Site 42UN1180 is an open lithic scatter previously recorded by Nickens and Associates in 1981 as part of the Bonanza-Upalco Transmission Line portion of the Moon Lake Transmission Lines Project (U81-NH-429). It was described as a thin scatter of artifacts in a bowl-like feature and also a sandstone ridge comprising the north edge of the bowl. A chalcedony corner-notched projectile point and a chert biface were recovered from the site. This revisit located one projectile point tip and established GPS data for the sites previously mapped topographic features.

Evaluation and Management Recommendation

This site was previously evaluated as non-significant due to the apparent minimal depth of cultural deposits and the lack of features. No change was made to that evaluation. The site is presently north of the proposed impact area for the well location. No further work is recommended.

Site 42UN2931 is an open lithic scatter previously recorded by Montgomery Archaeological Consultants in 2001 as part of the Phillip's Three Wells at Wilkin Ridge and Riverbend Project (U01-MQ-0694b). It was described as a lithic scatter dispersed throughout a deflated aeolian dune area, with a few artifacts occurring on the dunes to either side. A McKean lanceolate point, an Elko Earred point, and an Elko corner-notched point were previously found at the site. This revisit relocated the established datum and found it to be exactly where the previous GPS data had been plotted.

Evaluation and Management Recommendation

This site was previously evaluated as significant due to its potential to yield additional important information from likely buried deposits. No change was made to that evaluation. The site lies southeast of the proposed impact area for the well location. No further work is recommended.

Site 42UN4790 is a prehistoric open camp located on the valley floor at the base of a large sand dune. The sparse vegetation is desert shadscale and four-wing saltbush. The soil on the site is hard-packed sand. The aspect is open and the elevation is 4720 feet.

The overall artifact distribution is located in an area measuring approximately 40 meters in diameter. The collection consists mainly of flakes but a few tools and one groundstone item were also identified. The groundstone is a single cobble mano of meta-sandstone. Two large utilized flakes and a large butchering tool were point plotted. Lithic materials consist mainly of cherts, quartzites, and mudstones and number over 300. The chert is Parachute Creek type, which often has a varnish patina. Such patination is an indication of the relative age of the artifacts, as indicated from the study of the Pariette Overlook Site by Hauck and Weder (1989:39-42), and suggest that these flakes may be of Archaic Era or Paleoindian Era age. No hearth or architectural features were noted, however, the presence of such is possible in the subsurface deposits of the sand dune south of the surface artifacts.

Evaluation and Management Recommendation

Given the likelihood of depth of cultural fill in the dunes to the south, the site is considered significant and may contain additional important information regarding the prehistory of the local region. The site is presently within the proposed impact area for the well location. Avoidance is recommended.

Site 42UN4791 is a prehistoric semi-sheltered camp located at the base and on the slope of a prominent bedrock outcrop in an otherwise open, fairly level topography. The vegetation is predominantly blackbrush in sandy, dune-like soil. Indian Ricegrass was also noted. The site has a northeast aspect and a good view of the surrounding valley. Elevation is 4820 feet.

Measuring approximately 60 meters NW-SE by 30 meters NE-SW the site consists of a Shoshonean knife base fragment, two manos, five cobbles (or fragments thereof), a utilized flake, two flakes, and a collectors pile of 5+ flakes. A few of the cobbles have also been utilized. The manos are all of meta-sandstone and the one at the southeast edge of the site has a thumbhole ground in its surface. Lithic materials present are green siltstone, white quartzite and black chalcedony (Shoshonean knife). The small shelter portion of the site did not yield artifactual material *per se*, but it is likely the shelter was occupied at times. No hearth features were noted, however, the sandy soils appear deep and subsurface cultural deposits are likely.

Evaluation and Management Recommendation

Given the likelihood of depth of cultural fill on the north and east porions of the site, it is considered significant and may contain additional important information regarding the prehistory of the local region. Avoidance and preservation are recommended, and at this time the site is presently avoided by the proposed project. Accordingly, no further work is recommended.

Site 42UN4792 is a prehistoric sheltered camp located on the south side of a large, prominent bedrock outcrop. Elevation averages 4820 feet and the sparse vegetation consists of a few small blackbrush plants and native grasses. Soils are sandy and pebbly.

The site area is large, measuring 480 meters E-W by 130 meters N-S and extends nearly the entire length of the south side of the bedrock exposure. Artifacts are distributed along the face of the bedrock and down the fairly steep slope. Several portions of the rock outcrop afford shelter although no thermal or architectural features were noted. Artifacts consist of large cobbles (3), manos (2), choppers (3), a scraper, a hafted axe, a hammerstone, large flakes (7) and a collector's pile (5 flakes). No diagnostic items were observed and this may be due to local unauthorized collecting as evidenced by the collector's pile at the east end of the site area. Subsurface cultural deposits are likely however.

Evaluation and Management Recommendation

Given the likelihood of depth of cultural fill on the south side of the butte with the sandy soils, it is considered significant and may contain additional important information regarding the prehistory of the local region. Avoidance and preservation are recommended, and at this time the site is presently avoided by the proposed project. Accordingly, no further work is recommended.

Summary of Site Evaluations and Management Recommendations

The eligibility determination and consultation process is guided by Section 106 of the NHPA (36 CFR 60, 63, and 800). Inventory to identify, evaluate, and mitigate potential effects to cultural resources affected by an undertaking is the first step in the Section 106

process. BLM actions cannot be authorized until the Section 106 process is completed (36 CFR 800.3). In brief, the inventory recorded two prehistoric lithic scatters and two isolated finds.

As a result of the inventory, two isolated finds and three sites (42UN4790, 42UN4791 and 42UN4792) were recorded. Two previously recorded sites (42UN1180 and 42UN2931) were revisited. The newly recorded sites and 42UN2931 were field evaluated as significant and eligible for listing on the National Register of Historic Places. Site 42UN1180 was previously evaluated as non-significant and no change was made to that evaluation.

Site 42UN4790 is presently within the proposed impact area for the Fed. #41-30-9-19 well location. It should be avoided. A 5-acre addition was inventoried west of the well's original 10-acre block survey area to allow for the well center's movement in that direction. The remaining sites will be avoided, so no further work is recommended.

References

Jones, Kevin T. and K.L. Mackay

1980 Cultural Resources Existing Data Inventory Vernal District, Utah. Report of Investigations 80-18, University of Utah, Salt Lake City.

Hauck, F. Richard and Dennis G. Weder

1989 Pariette Overlook – A Paleo-Indian Quarry Site in the Pariette Draw Locality of Uintah County, Utah. Ms on file, Bureau of Land Management Vernal Field Office.

Larralde, Signa L. and Susan M. Chandler

1980 Archaeological inventory in the Seep Ridge Cultural Study Tract, Uintah County, Utah. In: Utah BLM Cultural Resource Series No. 11. Bureau of Land Management, Salt Lake City.

Rigby, J. Keith

1976 Northern Colorado Plateau. Kendall/Hunt Publishing Company. Dubuque.

GASCO ENERGY, INC.

ROAD TO

FEDERAL #43-19-9-19

FEDERAL #23-19-9-19

FEDERAL #21-30-9-19

FEDERAL #41-30-9-19

SECTIONS 19 & 30, T9S, R19E, S.L.B.&M.

PALEONTOLOGY REPORT

For

**PermitCo Inc.
14421 County Road 10
Fort Lupton, CO 80621**

By

**Alden H. Hamblin
A.H. Hamblin Paleontological Consulting
3793 N. Minersville Hwy
Cedar City, Utah 84720**

May 9, 2005

INTRODUCTION

Gasco Energy, Inc. proposed wells Federal #43-19-9-19, 23-19-9-19, 21-30-9-19, and 41-30-9-19 are located 19 miles south of Ft. Duchesne, Utah in sections 19 and 30, T9S, R19E, S.L.B.&M. The road leading to these wells was walked and a cursory survey done at each the locations. The four wells did not have any problems with paleontological resources, but **there are several fossil locations on the road leading to the wells.**

GEOLOGY AND PALEONTOLOGY

This area has shallow valleys and small hills with some cover of rock fragments and sand between outcrops of Uinta Formation, Horizon "B". The Uinta Formation is composed of interbedded sandstone and mudstone. This area is fairly flat with several knolls and hills where exposures of the Uinta Formation are found. Vegetation in the area is sparse.

The Upper Eocene Uinta Formation is well known for its fauna of mammals, reptiles (particularly turtles and crocodylians), and occasional fish remains. Though less common, plant fossils are also known from the Uinta Formation.

RESULTS OF ROAD SURVEY

Several areas with turtle shell eroding out were found along the road and recorded as two paleontology localities, 42Un1765V and 42Un1766V. The first is at NW Section 30 where the road drops down northeast through some badlands. The second is in the southern part of Section 19 where the road goes through a knoll of Uinta Formation.

RECOMMENDATIONS

There is an existing two track road through this area and some disturbance of fossil material can be seen from the original road construction. The paleontological sensitivity of these areas is Moderate to High so it is **recommended that road construction through the fossil localities be monitored.**

**Paleontology Locality
Data Sheet**

State Locality No. 42Un1765V

Agency No. _____

Temporary No. Gasco road Sec. 30, 9S-19E

1. Type of Locality: Invertebrate [] Plant [] Vertebrate [X] Trace [] Other []

2. Formation/Horizon/Geologic Age: Uinta Formation, Horizon B, Eocene

3. Description of geology and Topography: This area is fairly flat with several knolls and hills where exposures of the Uinta Formation are found. Sparse vegetation.

4. Location of Outcrop: Nineteen miles south of Ft. Duchesne, Utah

5. Map Ref.: U.S.G.S. Quad. Uteland Butte, Utah, Scale 7.5 Min., Edition 1964

W 1/2 of SE of NW of Section 30, T. 9 S, R. 19 E, Meridian : S.L.B. & M.

UTM Grid Zone: 12, (A) 0600096 m E 4428593 m N

(B) 0600119 m E 4428731 m N

(C) 0600203 m E 4428742 m N

6. County: Uintah, BLM/USFS District: Vernal BLM

7. Specimens Observed/Collected: Turtle shell fragments eroding out along or near road alignment. (B) is a nearly complete turtle, but it is west of the road out of danger

8. Collector: Nothing collected Date: _____

9. Repository/Accession No.s: NA

10. Ownership: PRIV[] STATE[] BLM[X] USFS[] NPS[] IND[] MIL[] OTHER[]

11. Recommendations for Further Work or Mitigation: None

12. Type of Map made by Recorder: Attached

13. Disposition of Photos/Negatives: _____

14. Published References: _____

15. Remarks: Survey for proposed road to wells Federal #43-19-9-19, 23-19-9-19, 21-30-9-19, and 41-30-9-19

16. Sensitivity: Critical [] Significant [] Important [X] Insignificant [] Unimportant []
(Class 1) (Class 2) (Class 3) (Class 4) (Class 5)

17. Recorded by: Alden H. Hamblin Date: May 3, 2005

18. Permit and License numbers: Utah Paleontological Permit # 04-339, BLM Paleontological Resources Permit # UT-S-05-02, Utah Professional Geologist License- 5223011-2250.

**Paleontology Locality
Data Sheet**

State Locality No. 42Un1766V

Agency No. _____

Temporary No. Gasco road Sec. 19, 9S-19E

1. Type of Locality: Invertebrate [] Plant [] Vertebrate [X] Trace [] Other []

2. Formation/Horizon/Geologic Age: Uinta Formation, Horizon B, Eocene

3. Description of geology and Topography: This area is fairly flat with several knolls and hills where exposures of the Uinta Formation are found. Sparse vegetation.

4. Location of Outcrop: Nineteen miles south of Ft. Duchesne, Utah

5. Map Ref.: U.S.G.S. Quad. Uteland Butte, Utah, Scale 7.5 Min., Edition 1964

SE of NW of SW of SE of Section 19, T. 9 S, R. 19 E, Meridian : S.L.B. & M.

UTM Grid Zone: 12, (A) 0600703 m E 4429482 m N
(B) 0600688 m E 4429495 m N

6. County: Uintah, BLM/USFS District: Vernal BLM

7. Specimens Observed/Collected: Turtle shell fragments eroding out on the knoll on both sides of the road alignment.

8. Collector: Nothing collected Date: _____

9. Repository/Accession No.s: NA

10. Ownership: PRIV[] STATE[] BLM[X] USFS[] NPS[] IND[] MIL[] OTHER[]

11. Recommendations for Further Work or Mitigation: None.

12. Type of Map made by Recorder: Attached

13. Disposition of Photos/Negatives: _____

14. Published References: _____

15. Remarks: Survey for proposed road to wells Federal #43-19-9-19, 23-19-9-19, 21-30-9-19, and 41-30-9-19

16. Sensitivity: Critical [] Significant [] Important [X] Insignificant [] Unimportant []
(Class 1) (Class 2) (Class 3) (Class 4) (Class 5)

17. Recorded by: Alden H. Hamblin Date: May 3, 2005

18. Permit and License numbers: Utah Paleontological Permit # 04-339, BLM Paleontological Resources Permit # UT-S-05-02, Utah Professional Geologist License- 5223011-2250.

GASCO PRODUCTION COMPANY

FEDERAL #43-19-9-19

LOCATED IN UINTAH COUNTY, UTAH
SECTION 19, T9S, R19E, S.L.B.&M.

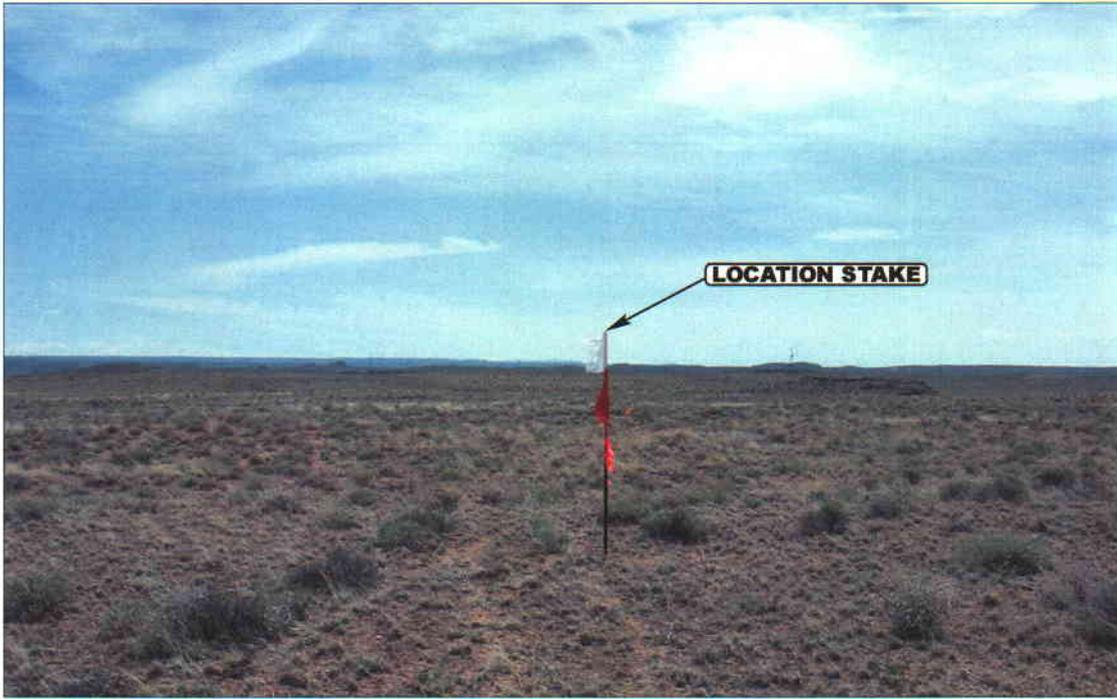


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW OF BEGINNING OF PROPOSED ACCESS ROAD

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

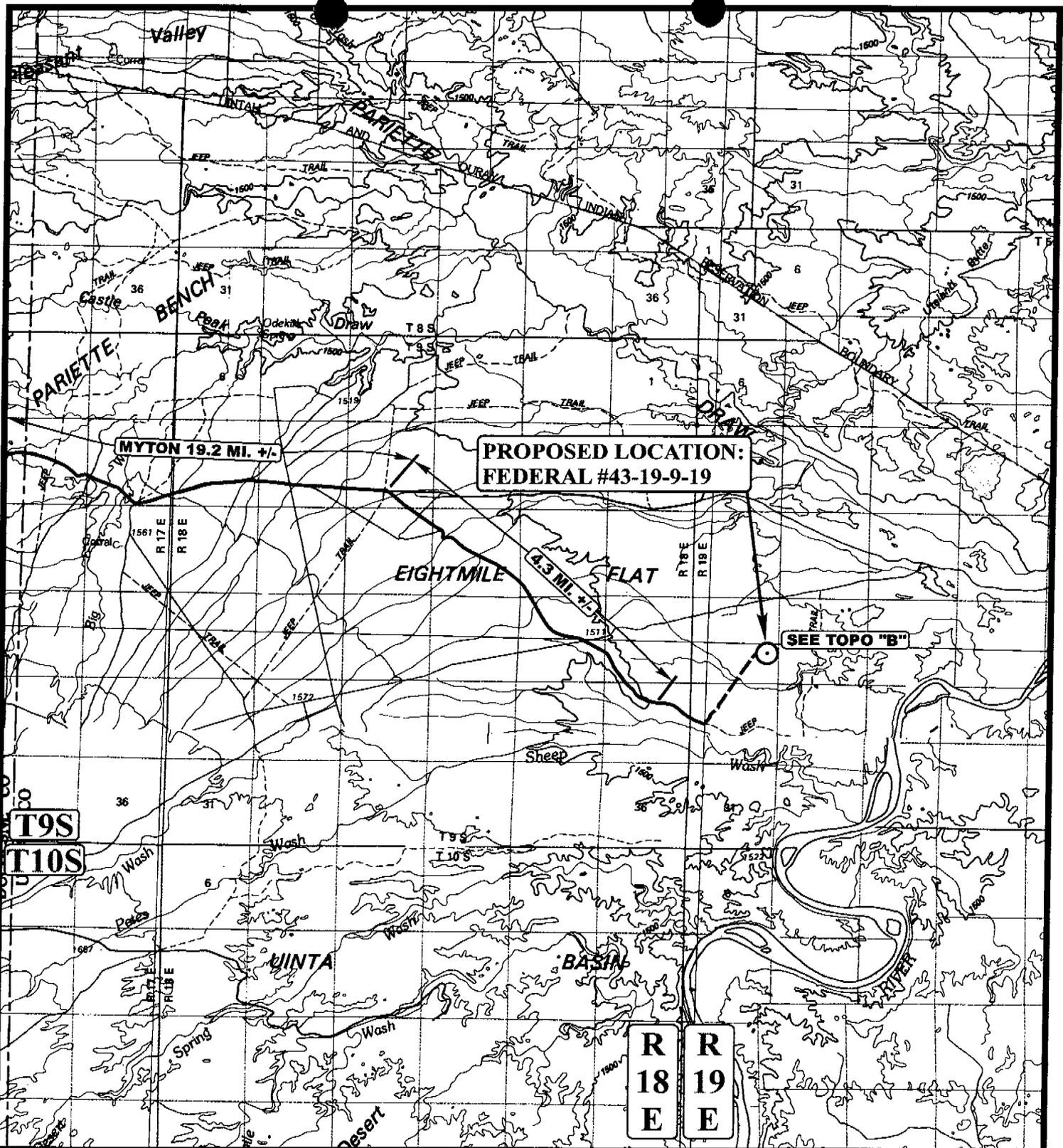
04 13 05
MONTH DAY YEAR

PHOTO

TAKEN BY: J.F.

DRAWN BY: L.K.

REVISED: 00-00-00



**PROPOSED LOCATION:
FEDERAL #43-19-9-19**

SEE TOPO "B"

**T9S
T10S**

**R 18 E
R 19 E**

LEGEND:

○ PROPOSED LOCATION

GASCO PRODUCTION COMPANY

**FEDERAL #43-19-9-19
SECTION 19, T9S, R19E, S.L.B.&M.
1795' FSL 679' FEL**

UEIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

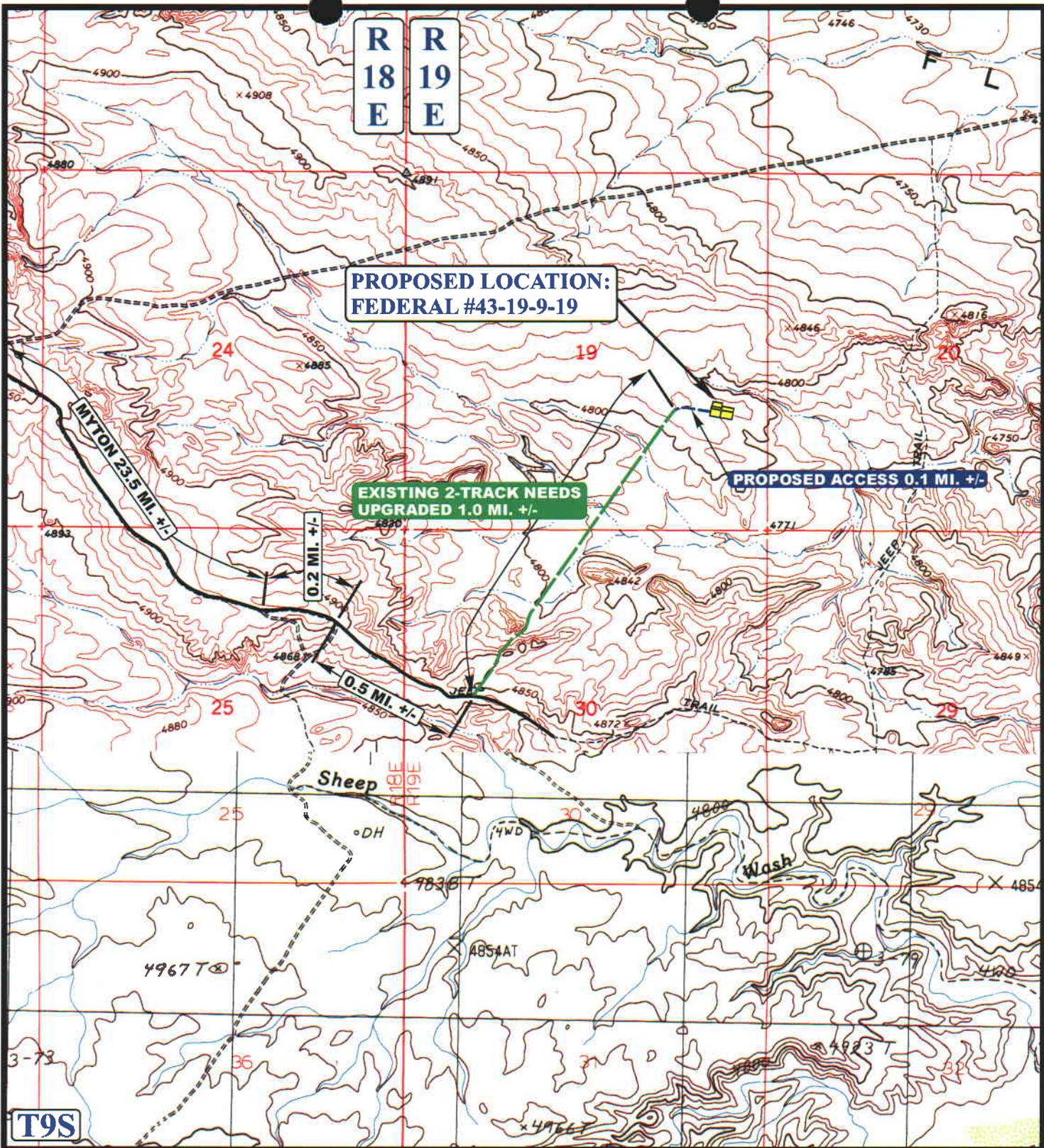


TOPOGRAPHIC MAP

04 MONTH	13 DAY	05 YEAR
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SCALE: 1:100,000 **DRAWN BY: L.K.** **REVISED: 00-00-00**





R 18 E
R 19 E

**PROPOSED LOCATION:
FEDERAL #43-19-9-19**

**EXISTING 2-TRACK NEEDS
UPGRADED 1.0 MI. +/-**

PROPOSED ACCESS 0.1 MI. +/-

MYTON 23.5 MI. +/-

0.2 MI. +/-

0.5 MI. +/-

Sheep HAZE HAZE TRAIL

WASH

T9S

LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING 2 TRACK NEEDS UPGRADED



GASCO PRODUCTION COMPANY

FEDERAL #43-19-9-19
SECTION 19, T9S, R19E, S.L.B.&M.
1795' FSL 679' FEL



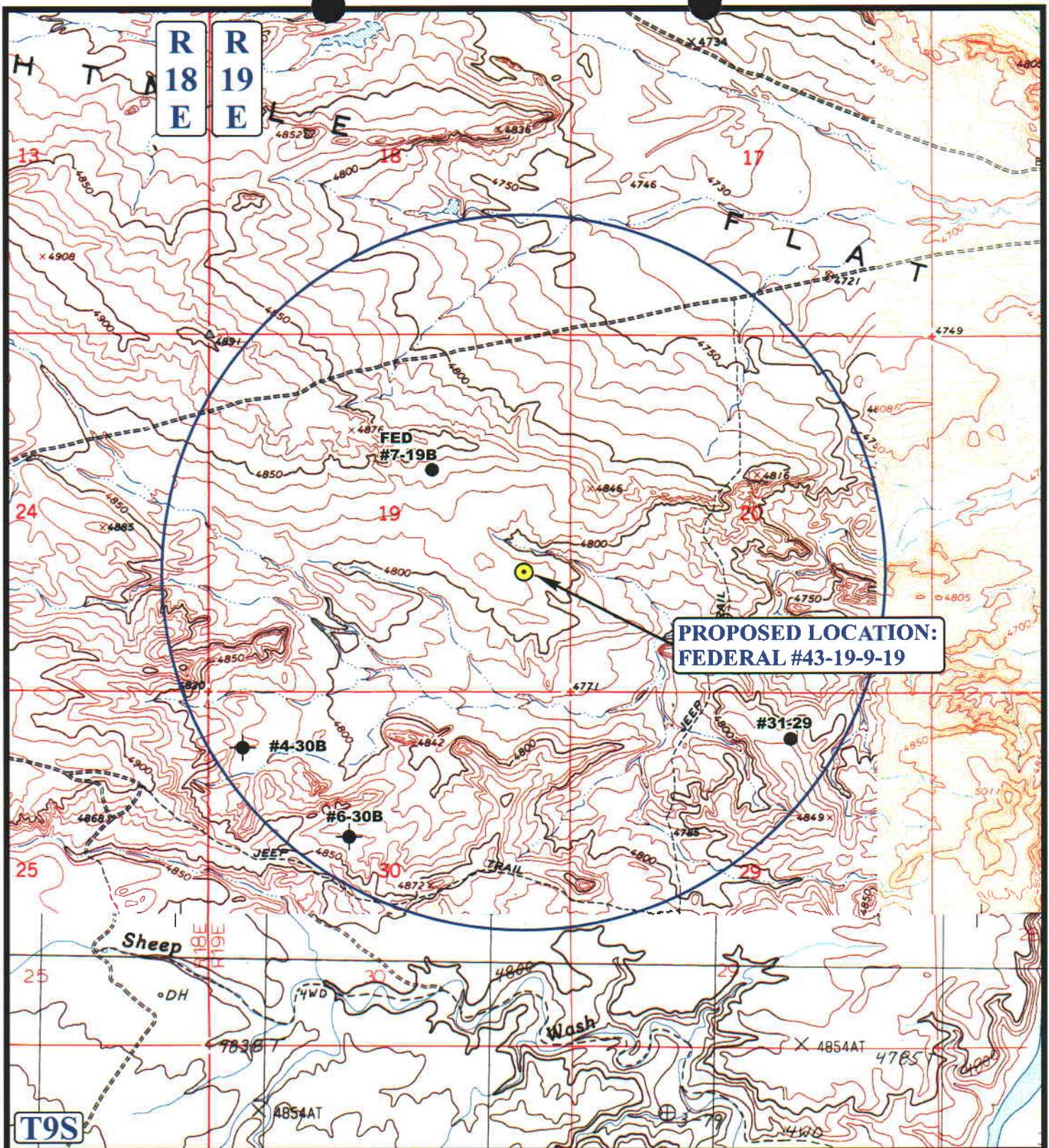
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

04 13 05
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

GASCO PRODUCTION COMPANY

FEDERAL #43-19-9-19
SECTION 19, T9S, R19E, S.L.B.&M.
1795' FSL 679' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

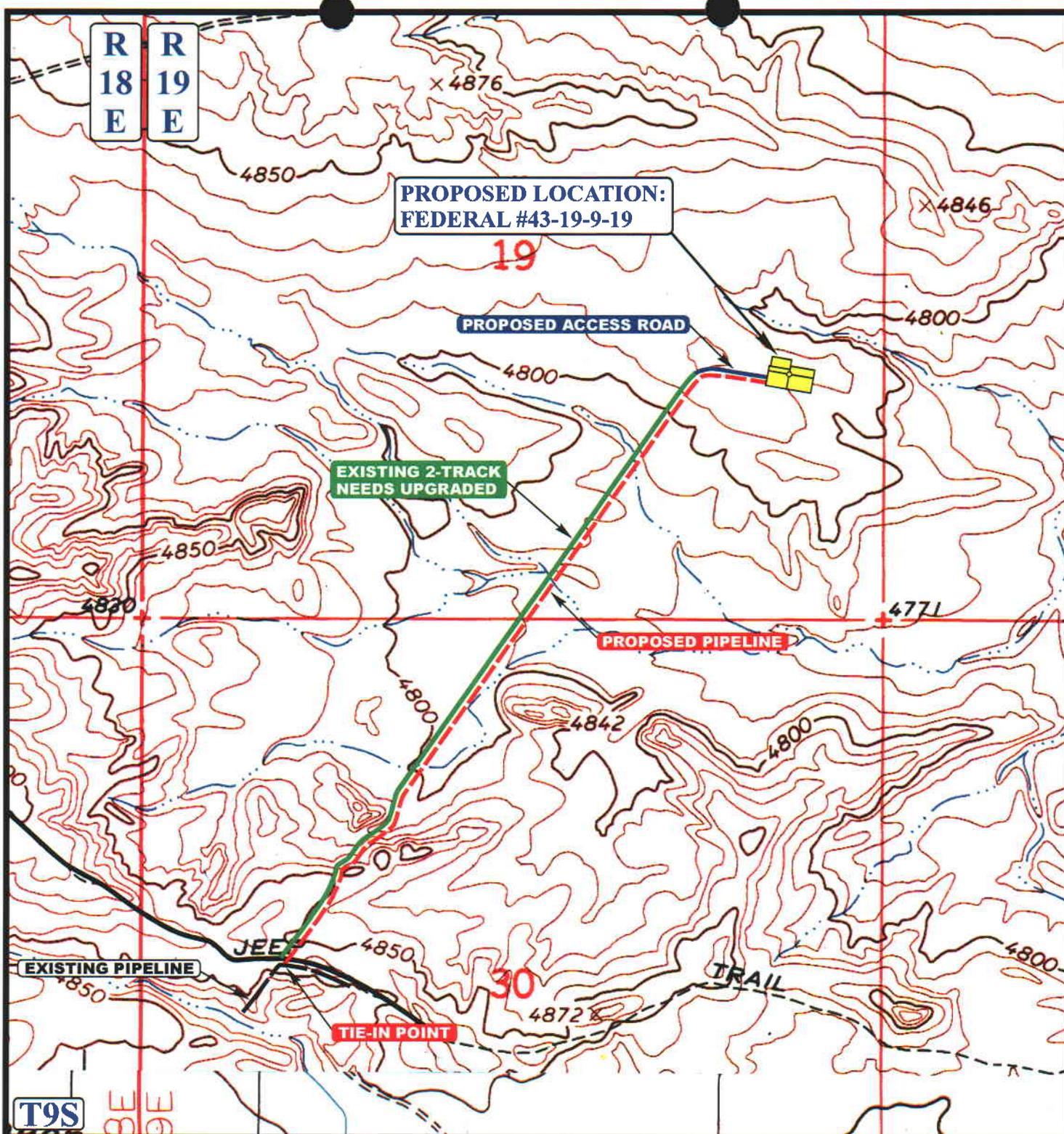


TOPOGRAPHIC
MAP

04 13 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 5655' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  EXISTING 2 TRACK NEEDS UPGRADED

GASCO PRODUCTION COMPANY

FEDERAL #43-19-9-19
 SECTION 19, T9S, R19E, S.L.B.&M.
 1795' FSL 679' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **04 13 05**
 MONTH DAY YEAR

SCALE: 1"=1000' DRAWN BY: L.K. REVISED: 00-00-00



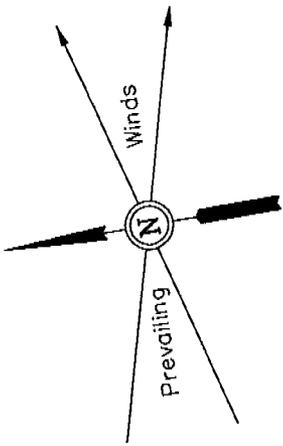
GASCO PRODUCTION COMPANY

LOCATION LAYOUT FOR

FEDERAL #43-19-9-19
SECTION 19, T9S, R19E, S.L.B.&M.
1795' FSL 679' FEL

Approx.
Toe of
Fill Slope

F-3.6'
El. 805.6'



SCALE: 1" = 50'
DATE: 04-21-05
Drawn By: P.M.

GRADE 7
El. 809.2'

Topsoil Stockpile

DATA

65'

Sta. 3+80

F-0.9'
El. 808.3'

CATWALK

CATWALK

PIPE RACKS

Pit Topsoil

FLARE PIT

C-0.9'
El. 810.1'

20' WIDE
BENCH/DIKE

C-1.1'
El. 810.3'

C-1.1'
El. 810.3'

DOG HOUSE

150'

Sta. 1+80

El. 808.5'
C-9.3'
(btm. pit)

Total Pit Capacity
W/2' of Freeboard
= 13,900 Bbls. ±
Total Pit Volume
= 3,930 Cu. Yds.

20'

C-1.1'
El. 810.3'

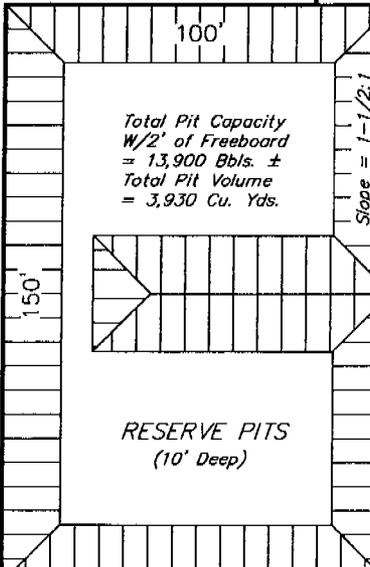
RIG

WATER

C-0.2'
El. 809.4'

Reserve Pit Backfill
& Spoils Stockpile

10' WIDE DIKE



20'

Slope = 1-1/2:1

C-1.1'
El. 810.3'

RIG

WATER

C-0.2'
El. 809.4'

El. 806.9'
C-7.7'
(btm. pit)

20' WIDE BENCH/DIKE

C-0.3'
El. 809.5'

C-1.7'
El. 810.9'

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

Sta. 0+55

STORAGE
TANK

TRAILER

TOILET

FUEL

C-0.4'
El. 809.6'

Approx.
Top of
Cut Slope

C-2.5'
El. 811.7'

Proposed Access
Road

Elev. Ungraded Ground at Location Stake = **4810.3'**
Elev. Graded Ground at Location Stake = **4809.2'**

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

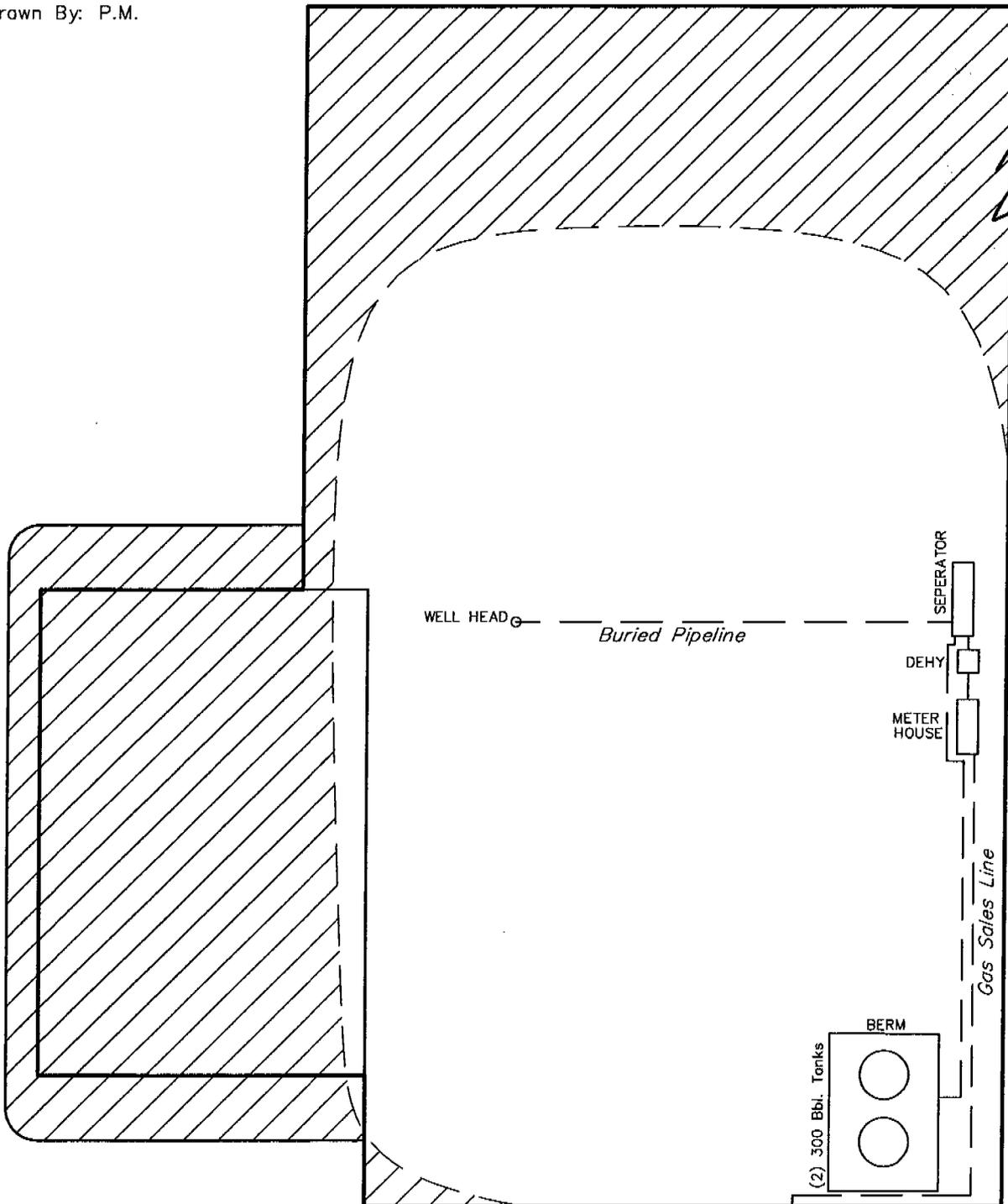
GASCO PRODUCTION COMPANY

PRODUCTION FACILITY LAYOUT FOR

FEDERAL #43-19-9-19
SECTION 19, T9S, R19E, S.L.B.&M.
1795' FSL 679' FEL



SCALE: 1" = 50'
DATE: 05-06-05
Drawn By: P.M.



[Handwritten signature]

 RE-HABED AREA

Access Road

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/16/2005

API NO. ASSIGNED: 43-047-36719

WELL NAME: FEDERAL 43-19-9-19
OPERATOR: GASCO PRODUCTION (N2575)
CONTACT: VENESSA LANGMACHER

PHONE NUMBER: 303-483-0044

PROPOSED LOCATION:

NESE 19 090S 190E
SURFACE: 1795 FSL 0679 FEL
BOTTOM: 1795 FSL 0679 FEL
UINTAH
PARIETTE BENCH (640)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-76033
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: CSLGT
COALBED METHANE WELL? NO

LATITUDE: 40.01414
LONGITUDE: -109.8155

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UT-1233)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-1723)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)

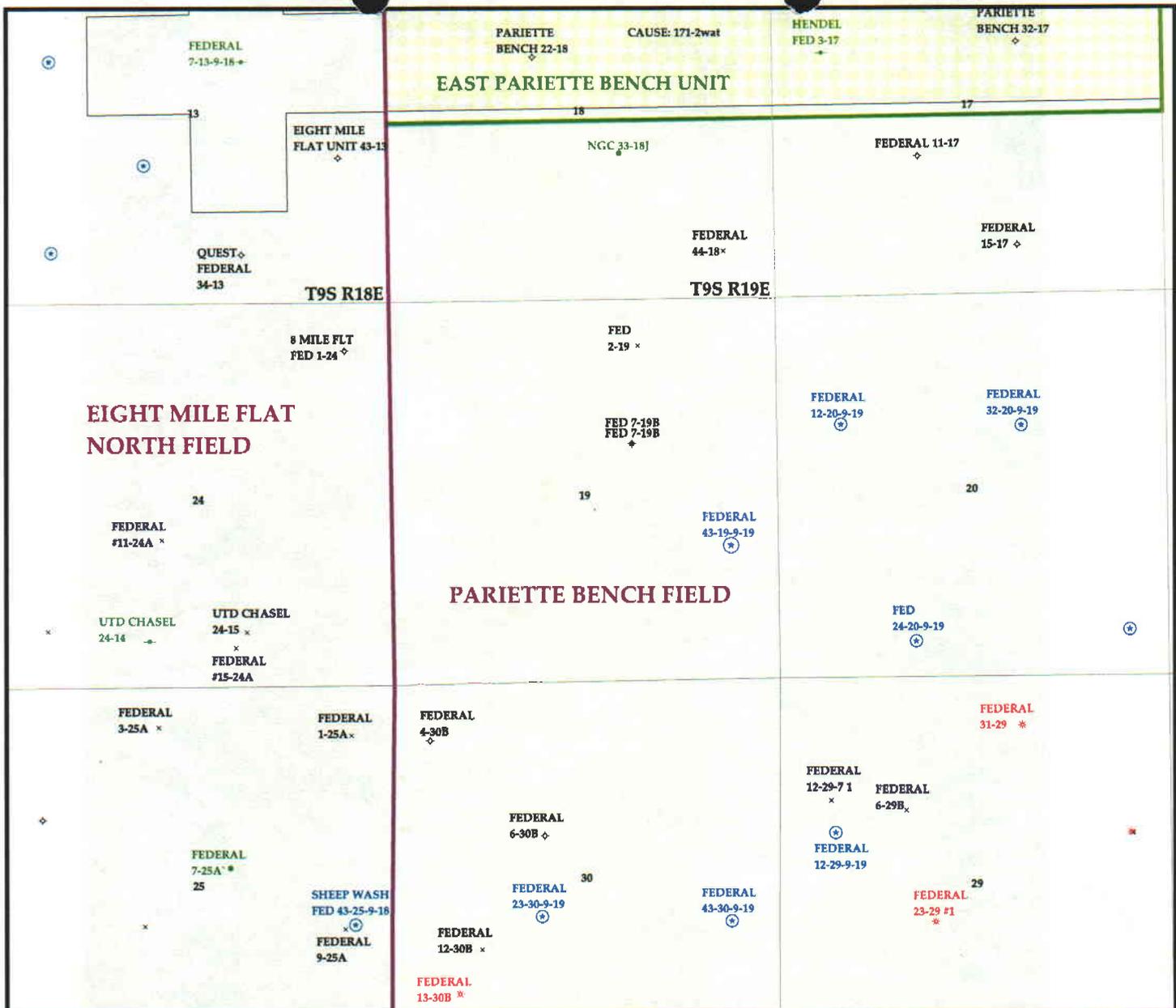
LOCATION AND SITING:

- R649-2-3.
Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

*1- Federal Approval
2- Spacing Strip*



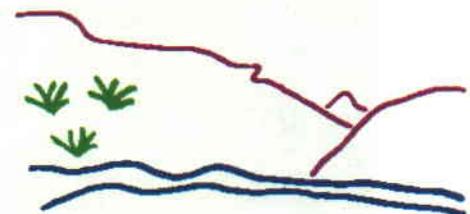
OPERATOR: GASCO PROD CO (N2575)

SEC: 19 T. 9S R. 19E

FIELD: PARIETTE BENCH (640)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

Wells	Units.shp	Fields.shp
♣ GAS INJECTION	□ EXPLORATORY	□ ABANDONED
○ GAS STORAGE	□ GAS STORAGE	□ ACTIVE
× LOCATION ABANDONED	□ NF PP OIL	□ COMBINED
⊕ NEW LOCATION	□ NF SECONDARY	□ INACTIVE
⊖ PLUGGED & ABANDONED	□ PENDING	□ PROPOSED
★ PRODUCING GAS	□ PI OIL	□ STORAGE
● PRODUCING OIL	□ PP GAS	□ TERMINATED
⊖ SHUT-IN GAS	□ PP GEOTHERML	
➔ SHUT-IN OIL	□ PP OIL	
× TEMP. ABANDONED	□ SECONDARY	
○ TEST WELL	□ TERMINATED	
▲ WATER INJECTION		
◆ WATER SUPPLY		
♣ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
DATE: 16-MAY-2005

**State of Utah****Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 16, 2005

Gasco Production Company
8 Inverness Drive East, Suite 100
Englewood, CO 80112

Re: Federal 43-19-9-19 Well, 1795' FSL, 679' FEL, NE SE, Sec. 19, T. 9 South,
R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36719.

Sincerely,

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Gasco Production Company
Well Name & Number Federal 43-19-9-19
API Number: 43-047-36719
Lease: UTU-76033

Location: NE SE Sec. 19 T. 9 South R. 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 16 2005

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-76033
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Gasco Production Company		7. If Unit or CA Agreement, Name and No. N/A
3. Name of Agent Permitco Inc. - Agent		8. Lease Name and Well No. Federal #43-19-9-19
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1795' FSL and 679' FEL At proposed prod. zone NE SE		9. API Well No. 4304736719
14. Distance in miles and direction from nearest town or post office* Approximately 25.1 miles southeast of Myton, UT		10. Field and Pool, or Exploratory Riverbend
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 475'	16. No. of Acres in lease 600	11. Sec., T., R., M., or Blk. and Survey or Area Section 19, T9S-R19E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 2000'	17. Spacing Unit dedicated to this well 40 Acres; NE SE	12. County or Parish Uintah
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4810' GL	19. Proposed Depth 13,008'	13. State UT
22. Approximate date work will start* ASAP	20. BLM/BIA Bond No. on file Bond #UT-1233	23. Estimated duration 35 Days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, a SUPO shall be filed with the appropriate Forest Service Office. | 6. Such other site specific information and/or plans as may be required by the authorized office. |

CONFIDENTIAL-TIGHT HOLE

23. Signature <i>Venessa Langmacher</i>	Name (Printed/Typed) Venessa Langmacher	Date 5/13/2005
--	---	--------------------------

Title
Authorized Agent for Gasco Production Company

Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed) Accepted by the Utah Division of Oil, Gas and Mining	Date 01/03/06
---	---	-------------------------

Title Assistant Field Manager Mineral Resources	Office FOR RECORD ONLY
---	----------------------------------

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

JAN 09 2006

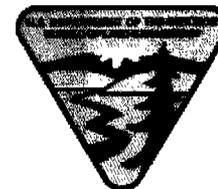
DIV. OF OIL, GAS & MINING

UDOGM



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO
DRILL**

Company: **Gasco Production Company** Location: **NESE, Sec 19, T9S, R19E**
Well No: **Federal 43-19-9-19** Lease No: **UTU-76033**
API No: **43-047-36719** Agreement: **N/A**

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
After Hours Contact Number:	435-781-4513	Fax:	435-781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

NOTIFICATION REQUIREMENTS

- Location Construction (Notify Karl Wright) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Karl Wright) - Prior to moving on the drilling rig.
- Spud Notice (Notify Petroleum Engineer) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify Jamie Sparger) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify Petroleum Engineer) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Surface Conditions of Approval or monitoring are listed in the Surface Use Plan of the APDs
2. Paleontological monitoring is required by a BLM permitted paleontologist at two areas along the access road to the proposed location. However, if any fossils are discovered during construction of the well pad the BLM Vernal Field Office will be notified immediately so a qualified paleontologist can be called to evaluate the find.
3. The operator has agreed to bury the pipeline where the slopes and bedrock will not create excessive disturbance to be in conformance with best management practices referred to in IM 2004-194 (see IRR Addendum 7-21-05 in the case file).
4. At the end of the life of the project the, well will be plugged and abandoned and all waste materials removed. The surface will be re-contoured and stock piled top soils spread over the surface and the area reseeded with the authorized seed mixture for reclamation.
5. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee will submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the Best Management Practice of the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, reseeded the area using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. None.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.

6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.

14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 8

ENTITY ACTION FORM

Operator: Gasco Energy, Inc Operator Account Number: N 2575
 Address: 8 Inverness Drive East, Suite 100
city Englewood
state Co zip 80112 Phone Number: (303) 483-0044

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304736719	Federal 43-19-9-19		NESE	19	9	19	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15186	2/12/2006		2/16/06		
Comments: Spud Well <u>CSLGT-MVRD</u> CONFIDENTIAL J							

Well 2

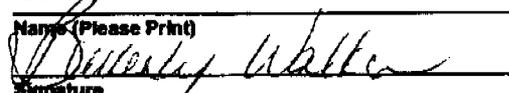
API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Beverly Walker
 Name (Please Print)

 Signature
 Engineering Tech Title 2/13/2006 Date

RECEIVED
FEB 13 2006



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40119 *T095 R19E S-19 43-042-36219*

Well: Fed. 43-19-9-19			Oper: RU			3/24/2006		Days: 1		
Depth: 3528'		Prog: 0		D Hrs:		AV ROP:		Formation:		
DMC: \$0		TMC: \$0		TDC: \$51,799		CWC: \$406,929				
Contractor:			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	#1 F-1000 3.5 gpm		Bit #:	0		Conductor:	\$ -		Loc. Cost:	\$ -
VIS:	SPM:		Size:	7-7/8"		Surf. Csg:	\$ -		Rig Move:	\$ -
PV/YP:	#2 F-1000 3.5 gpm		Type:	FDS		Int. Csg:	\$ -		Day Rate:	\$ 18,500
Gel:	SPM:		MFG:	STC		Prod Csg:	\$ -		Rental Tools:	\$ 1,876
WL:	GPM:		S/N:	PD5596		Float Equip:	\$ -		Trucking:	\$ 1,300
Cake:	Press:		Jets:	3-16's		Well Head:	\$ -		Water:	\$ -
Solids:	AV DC:		TD Out:			TBG/Rods:	\$ -		Fuel:	\$ 18,150
Sand:	AV DP:		Depth In:	3528		Packers:	\$ -		Mud Logger:	\$ 850
PH:	JetVel:		FTG:			Tanks:	\$ -		Logging:	\$ -
Pf/Mf:	ECD:		Hrs:			Separator:	\$ -		Cement:	\$ -
Chlor:	SPR #1:		FPH:			Heater:	\$ -		Bits:	\$ 5,000
Ca:	SPR #2:		WOB:			Pumping L/T:	\$ -		Mud Motors:	\$ -
Dapp ppb:	Btm. Up:		R-RPM:			Prime Mover:	\$ -		Fishing:	\$ -
Time Break Down:			Total D.T.	M-RPM:		Misc:	\$ -		Consultant:	\$ 900
START	END	TIME	Total Rot. Hrs:		Daily Total:	\$ -		Drilling Mud:	\$ -	
6:00	10:00	4:00	RIG UP.		Misc. / Labor:	\$ 950		Csg. Crew:	\$ 4,273	
10:00	17:00	7:00	PRESSURE TEST BOP AND CHOKE MANIFOLD.		Daily Total:	\$ 51,799		Cum. Wtr:	\$ -	
17:00	18:00	1:00	RU FRANKS WESTSTATES LD EQUIPMENT.		Cum. Fuel:	\$ -		Cum. Bits:	\$ -	
18:00	1:00	7:00	PU BHA AND DRLG PIPE.		BHA					
1:00	2:00	1:00	RD WESTSTATES LD EQUIPMENT.		7-7/8" BIT	1	1.00			
2:00	6:00	4:00	RU KELLY SPINNERS, EQUIPMENT, AND LEVEL DERRICK.		0.13 MM	1	32.95			
			BOP TEST WITNESSED BY (BLM) CAROL SCOTT.		IBS	1	4.86			
					DC'S	16	493.79			
					TOTAL BHA = 532.60					
					Survey					
					Survey					
		24.00								
P/U	LITH:		BKG GAS							
S/O	FLARE:		CONN GAS							
ROT.	LAST CSG.RAN:		18-Feb-06 SET @ 3528' KB				PEAK GAS			
FUEL	Used:	On Hand:	8631	Co.Man J DUNCAN		TRIP GAS				



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40119 *T095 R19E S-19 43-047-36719*

Well: Fed. 43-19-9-19			Oper: DRILLING			3/25/2006		Days: 2		
Depth: 3732'		Prog: 204	D Hrs: 3.5	AV ROP: 58.3		Formation: GREEN RIVER				
DMC: \$4,864		TMC: \$4,864		TDC: \$55,590		CWC: \$410,720				
Contractor:			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	8.6	#1 F-1000 3.5 gpm	Bit #:	1RR	2	Conductor:	\$ -	Loc. Cost:	\$ -	
VIS:	F	SPM:	Size:	7-7/8"	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	R	#2 F-1000 3.5 gpm	Type:	FDS	DSX416	Int. Csg:	\$ -	Day Rate:	\$ 18,500	
Gel:	E	SPM: 115	MFG:	STC	HYC	Prod Csg:	\$ -	Rental Tools:	\$ 1,876	
WL:	S	GPM: 381	S/N:	PD5596	PD5596	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	H	Press: 850	Jets:	3-16's	6-16's	Well Head:	\$ -	Water:	\$ -	
Solids:	W	AV DC: 385	TD Out:	3566		TBG/Rods:	\$ -	Fuel:	\$ 18,150	
Sand:	A	AV DP: 234	Depth In:	3528	3566	Packers:	\$ -	Mud Logger:	\$ 850	
PH :	T	JetVel: 165	FTG:	38	166	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	E	ECD: 8.7	Hrs:	0.5	3	Separator:	\$ -	Cement:	\$ -	
Chlor:	R	SPR #1 :	FPH:		55.3	Heater:	\$ -	Bits:	\$ 9,000	
Ca :	120	SPR #2 :	WOB:		7	Pumping L/T:	\$ -	Mud Motors:	\$ 300	
Dapp ppb:	0	Btm.Up: 14	R-RPM:		55	Prime Mover:	\$ -	Fishing:	\$ -	
Time Break Down:			Total D.T.	M-RPM:		50	Misc:	\$ -	Consultant:	\$ 900
START	END	TIME	11	Total Rot. Hrs:	3.0	Daily Total:	\$ -	Drilling Mud:	\$ 4,864	
6:00	14:30	8:30	DOWN TIME, LEVEL DERRICK						Misc. / Labor:	\$ 1,150
14:30	19:00	4:30	DRLD CMT, FC, SHOE JT., FS, AND 20 NEW HOLE.						Csg. Crew:	\$ -
19:00	21:30	2:30	ATTEMPT TO PERFORM LEAK OFF, REPAIR VALVES						Daily Total:	\$ 55,590
21:30	22:00	0:30	PRESS. TEST SHOE, 500#/15 MIN.						Cum. Wtr:	\$ -
22:00	0:30	2:30	POOH W/ BIT.						Cum. Fuel	\$ -
0:30	3:00	2:30	PU NEW BIT, IBS AND TIH						Cum. Bits:	\$ -
3:00	6:00	3:00	DRLG 3566' - 3732' (166', 55.3 FPH).						BHA	
							7-7/8" BIT	1	1.00	
							0.13 MM	1	32.95	
							IBS	1	4.86	
							DC	1	30.51	
							IBS	1	4.48	
							DC'S	16	463.28	
							TOTAL BHA = 537.08			
							Survey	3°	3566'	
							Survey			
		24.00								
P/U	100	LITH:	BKG GAS							
S/O	85	FLARE:	CONN GAS							
ROT.	100	LAST CSG.RAN:	18-Feb-06 SET @ 3528' KB							
FUEL	Used: 650	On Hand: 7981	Co.Man V GUINN							
			TRIP GAS							



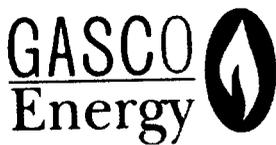
GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40119 *T09S R19E S-19 43-049-36719*

Well: Fed. 43-19-9-19			Oper: DRILLING			3/26/2006		Days: 3		
Depth: 5005'		Prog: 1273		D Hrs: 23.5		AV ROP: 54.2		Formation: GREEN RIVER		
DMC: \$740		TMC: \$5,604		TDC: \$25,216		CWC: \$518,109				
Contractor:			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	8.6	#1 F-1000 3.5 gpm	Bit #:	2	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	F	SPM:	Size:	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	R	#2 F-1000 3.5 gpm	Type:	DSX416	Int. Csg:	\$ -	Day Rate:	\$ 18,500		
Gel:	E	SPM: 115	MFG:	HYC	Prod Csg:	\$ -	Rental Tools:	\$ 1,876		
WL:	S	GPM: 381	S/N:	PD5596	Float Equip:	\$ -	Trucking:	\$ -		
Cake:	H	Press: 850	Jets:	6-16's	Well Head:	\$ -	Water:	\$ -		
Solids:	W	AV DC: 385	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -		
Sand:	A	AV DP: 234	Depth In:	3566	Packers:	\$ -	Mud Logger:	\$ 850		
PH :	T	JetVel: 165	FTG:	1439	Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	E	ECD: 8.7	Hrs:	27	Separator:	\$ -	Cement:	\$ -		
Chlor:	R	SPR #1 :	FPH:	54.3	Heater:	\$ -	Bits:	\$ -		
Ca :	120	SPR #2 :	WOB:	15	Pumping L/T:	\$ -	Mud Motors:	\$ 2,350		
Dapp ppb:	0	Btm.Up: 14	R-RPM:	45	Prime Mover:	\$ -	Fishing:	\$ -		
Time Break Down:			Total D.T.	M-RPM:	50	Misc:	\$ -	Consultant:	\$ 900	
START	END	TIME	11	total Rot. Hrs	27	Daily Total:	\$ -	Drilling Mud:	\$ 740	
6:00	19:30	13:30	DRLG 3732' - 4590' (858', 63.6 FPH).				Misc. / Labor:	\$ -		
19:30	20:00	0:30	RIG SERVICE, TEST HYDRILL, PIPE RAMS AND HCR.				Csg. Crew:	\$ -		
20:00	6:00	10:00	DRLG 4590' - 5005' (415', 41.5 FPH).				Daily Total:	\$ 25,216		
							Cum. Wtr:	\$ -		
							Cum. Fuel	\$ -		
							Cum. Bits:	\$ -		
						BHA				
						7-7/8" BIT	1	1.00		
						0.13 MM	1	32.95		
						IBS	1	4.86		
						DC	1	30.51		
						IBS	1	4.48		
						DC'S	16	463.28		
						TOTAL BHA = 537.08				
						Survey	3°	3566'		
						Survey	3°	4528'		
		24.00								
P/U	120	LITH:		BKG GAS		85				
S/O	110	FLARE:		CONN GAS		475				
ROT.	120	LAST CSG.RAN:		18-Feb-06 SET @ 3528' KB		PEAK GAS		130		
FUEL	Used: 997	On Hand: 6984		Co.Man V GUINN		TRIP GAS				



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40119 *T 095 R 195 5-19 43-042-36719*

Well: Fed. 43-19-9-19			Oper: PREP TO WASH TO BTM			3/26/2006		Days: 4				
Depth: 5505'		Prog: 500		D Hrs: 17.5		AV ROP: 28.6		Formation: ³⁷ WASATCH				
DMC: \$9,007		TMC: \$14,613			TDC: \$33,143		CWC: \$512,398					
Contractor:			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST				
MW:	8.6	#1 F-1000 3.5 gpm		Bit #:	2	3	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	F	SPM:		Size:	7-7/8"	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	R	#2 F-1000 3.5 gpm		Type:	DSX416	DSX417	Int. Csg:	\$ -	Day Rate:	\$ 18,500		
Gel:	E	SPM: 115		MFG:	HYC	HYC	Prod Csg:	\$ -	Rental Tools:	\$ 1,876		
WL:	S	GPM: 381		S/N:	PD5596	PD5597	Float Equip:	\$ -	Trucking:	\$ -		
Cake:	H	Press: 850		Jets:	6-16's	6-16's	Well Head:	\$ -	Water:	\$ -		
Solids:	W	AV DC: 385		TD Out:	5505		TBG/Rods:	\$ -	Fuel:	\$ -		
Sand:	A	AV DP: 234		Depth In:	3566	5505	Packers:	\$ -	Mud Logger:	\$ 850		
PH :	T	JetVel: 165		FTG:	1939		Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	E	ECD: 8.7		Hrs:	44		Separator:	\$ -	Cement:	\$ -		
Chlor:	R	SPR #1 :		FPH:	44.1		Heater:	\$ -	Bits:	\$ -		
Ca :	120	SPR #2 :		WOB:	10-20		Pumping L/T:	\$ -	Mud Motors:	\$ 1,750		
Dapp ppb:	0	Btm.Up: 14		R-RPM:	55		Prime Mover:	\$ -	Fishing:	\$ -		
Time Break Down:			Total D.T.	M-RPM:	50		Misc:	\$ -	Consultant:	\$ 900		
START	END	TIME	11	total Rot. Hrs	44		Daily Total:	\$ -	Drilling Mud:	\$ 9,007		
6:00	8:00	2:00	DRLG 5005' - 5062' (57', 28.5 FPH).							Misc. / Labor:	\$ 260	
8:00	8:30	0:30	RIG SERVICE, TEST HYDRILL, PIPE RAMS AND HCR.							Csg. Crew:	\$ -	
8:30	0:00	15:30	DRLG 5062' - 5505' (443', 28.6 FPH).							Daily Total:	\$ 33,143	
0:00	0:30	0:30	DROPPED SURVEY AND PUMPED PILL							Cum. Wtr:	\$ -	
0:30	3:30	3:00	POOH FOR BIT #3							Cum. Fuel	\$ -	
3:30	5:30	2:00	C/O BIT AND TIH							Cum. Bits:	\$ -	
5:30	6:00	0:30	PU KELLY AND BREAK CIRC							BHA		
										7-7/8" BIT	1	1.00
										0.13 MM	1	32.95
			BOTH MUD PUMPS WORKING OK							IBS	1	4.86
										DC	1	30.51
										IBS	1	4.48
										DC'S	16	463.28
										TOTAL BHA = 537.08		
										Survey	3°	4528'
										Survey	3½°	5505'
		24.00										
P/U	125	LITH:		BKG GAS				35				
S/O	115	FLARE:		CONN GAS				100				
ROT.	125	LAST CSG.RAN:		18-Feb-06 SET @ 3528' KB				PEAK GAS		230		
FUEL	Used: 904	On Hand: 6080		Co.Man V GUINN				TRIP GAS				



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40119 *TOYS RIFE S-19 43-042-36719*

Well: Fed. 43-19-9-19			Oper: DRILLING			3/28/2006		Days: 5		
Depth: 7034' Prog: 1529		D Hrs: 22.5		AV ROP: 68.0		Formation: WASATCH				
DMC: \$546		TMC: \$15,159		TDC: \$27,050		CWC: \$539,448				
Contractor:			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	8.5	#1 F-1000 3.5 gpm	Bit #:	3	Conductor:	\$ -	Loc. Cost:	\$ -		
VIS:	F	SPM:	Size:	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	R	#2 F-1000 3.5 gpm	Type:	HC504ZX	Int. Csg:	\$ -	Day Rate:	\$ 18,500		
Gel:	E	SPM: 115	MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,876		
WL:	S	GPM: 381	S/N:	7110875	Float Equip:	\$ -	Trucking:	\$ -		
Cake:	H	Press: 850	Jets:	6-16's	Well Head:	\$ -	Water:	\$ 1,452		
Solids:	W	AV DC: 308	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ 370		
Sand:	A	AV DP: 207	Depth In:	5505	Packers:	\$ -	Mud Logger:	\$ 850		
PH :	T	JetVel: 110	FTG:	1529	Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	E	ECD: 8.7	Hrs:	23	Separator:	\$ -	Cement:	\$ -		
Chlor:	R	SPR #1 :	FPH:	68.0	Heater:	\$ -	Bits:	\$ -		
Ca :	140	SPR #2 :	WOB:	10-20	Pumping L/T:	\$ -	Mud Motors:	\$ 1,750		
Dapp ppb:	5.4	Btm.Up: 14	R-RPM:	45	Prime Mover:	\$ -	Fishing:	\$ -		
Time Break Down:			Total D.T.	M-RPM:	50	Misc:	\$ -	Consultant:	\$ 900	
START	END	TIME	11	total Rot. Hrs	67	Daily Total:	\$ -	Drilling Mud:	\$ 546	
6:00	6:30	0:30	WASH 90' TO BTM						Misc. / Labor:	\$ 806
6:30	9:00	2:30	DRLG 5505' - 5663' (158', 63.2 FPH).						Csg. Crew:	\$ -
9:00	9:30	0:30	RIG SERVICE, TEST HYDRILL, PIPE RAMS AND HCR.						Daily Total:	\$ 27,050
9:30	22:30	13:00	DRLG 5663' - 6621' (958', 73.4 FPH).						Cum. Wtr:	\$ -
22:30	23:30	1:00	WIRELINE SURVEY @6540', 2.5°.						Cum. Fuel:	\$ 18,420
23:30	6:00	6:30	DRLG 6621' - 7034' (413', 63.5 FPH).						Cum. Bits:	\$ -
								BHA		
								7-7/8" BIT	1	1.00
								0.13 MM	1	32.95
								IBS	1	4.86
								DC	1	30.51
								IBS	1	4.48
								DC'S	16	463.28
								TOTAL BHA =		537.08
								Survey	3½°	5504'
								Survey	2½°	6540'
								24.00		
P/U	150	LITH: SH, SS		BKG GAS		20				
S/O	140	FLARE:		CONN GAS		45				
ROT.	151	LAST CSG.RAN: 18-Feb-06 SET @ 3528' KB		PEAK GAS		50				
FUEL	Used: 794	On Hand: 5286		Co.Man V GUINN		TRIP GAS				



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40119 *T09S R19E S-19 43-042-36919*

Well: Fed. 43-19-9-19			Oper: DRILLING			3/29/2006		Days: 6			
Depth: 8180'		Prog: 1146		D Hrs: 23.5		AV ROP: 48.8		Formation: WASATCH			
DMC: \$834		TMC: \$15,993		TDC: \$27,338		CWC: \$649,495					
Contractor:			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST			
MW:	8.5	#1 F-1000 3.5 gpm	Bit #:	3	Conductor:	\$ -	Loc, Cost:	\$ -			
VIS:	F	SPM:	Size:	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -			
PV/YP:	R	#2 F-1000 3.5 gpm	Type:	HC504ZX	Int. Csg:	\$ -	Day Rate:	\$ 18,500			
Gel:	E	SPM: 115	MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,876			
WL:	S	GPM: 381	S/N:	7110875	Float Equip:	\$ -	Trucking:	\$ -			
Cake:	H	Press: 850	Jets:	6-16's	Well Head:	\$ -	Water:	\$ 1,452			
Solids:	W	AV DC: 308	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ 370			
Sand:	A	AV DP: 207	Depth In:	5505	Packers:	\$ -	Mud Logger:	\$ 850			
PH :	T	JetVel: 110	FTG:	2675	Tanks:	\$ -	Logging:	\$ -			
Pf/Mf:	E	ECD: 8.7	Hrs:	46	Separator:	\$ -	Cement:	\$ -			
Chlor:	R	SPR #1 :	FPH:	58.2	Heater:	\$ -	Bits:	\$ -			
Ca :	160	SPR #2 :	WOB:	10-20	Pumping L/T:	\$ -	Mud Motors:	\$ 1,750			
Dapp ppb:	5.4	Btm.Up: 32	R-RPM:	45	Prime Mover:	\$ -	Fishing:	\$ -			
Time Break Down:			Total D.T.	M-RPM:	50	Misc:	\$ -	Consultant:	\$ 900		
START	END	TIME	11	total Rot. Hrs	90	Daily Total:	\$ -	Drilling Mud:	\$ 834		
6:00	15:00	9:00	DRLG 7034' - 7576' (542', 60.2 FPH).				Misc. / Labor:	\$ 806			
15:00	16:00	1:00	WIRELINE SURVEY @7576', 2.3/4°.				Csg. Crew:	\$ -			
16:00	6:00	14:00	DRLG 7576' - 8180' (604', 43.1 FPH).				Daily Total:	\$ 27,338			
						Cum. Wtr:	\$ -				
						Cum. Fuel	\$ 18,420				
						Cum. Bits:	\$ -				
						BHA					
						7-7/8" BIT	1	1.00			
						0.13 MM	1	32.95			
						IBS	1	4.86			
						DC	1	30.51			
						IBS	1	4.48			
						DC'S	16	463.28			
						TOTAL BHA = 537.08					
						Survey	3 1/2°	5504'			
						Survey	2 1/2°	6540'			
		24.00									
P/U	150	LITH:	SH, SS			BKG GAS	30				
S/O	140	FLARE:				CONN GAS	100				
ROT.	151	LAST CSG.RAN:	18-Feb-06 SET @ 3528' KB			PEAK GAS	110				
FUEL	Used: 931	On Hand:	4355		Co.Man	V GUINN		TRIP GAS			



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40119 *TOGS R19E S19 43-049-36719*

Well: Fed. 43-19-9-19			Oper: DRILLING			3/30/2006		Days: 7		
Depth: 8575'		Prog: 395		D Hrs: 23.5		AV ROP: 16.8		Formation: WASATCH		
DMC: \$12,120		TMC: \$28,113			TDC: \$51,231		CWC: \$699,874			
Contractor:			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	8.9	#1 F-1000 3.5 gpm		Bit #:	3	Conductor: \$ -		Loc. Cost: \$ -		
VIS:	50	SPM:		Size:	7-7/8"	Surf. Csg: \$ -		Rig Move: \$ -		
PV/YP:	14/16	#2 F-1000 3.5 gpm		Type:	HC504ZX	Int. Csg: \$ -		Day Rate: \$ 18,500		
Gel:	10/15/19	SPM: 115		MFG:	HTC	Prod Csg: \$ -		Rental Tools: \$ 1,876		
WL:	16.8	GPM: 381		S/N:	7110875	Float Equip: \$ -		Trucking: \$ -		
Cake:	1	Press: 850		Jets:	6-16's	Well Head: \$ -		Water:		
Solids:	2	AV DC: 308		TD Out:		TBG/Rods: \$ -		Fuel: \$ 11,615		
Sand:		AV DP: 207		Depth In:	5505	Packers: \$ -		Mud Logger: \$ 850		
PH :	9.5	JetVel: 110		FTG:	3070	Tanks: \$ -		Logging: \$ -		
Pf/Mf:	8/6.7	ECD: 8.7		Hrs:	70	Separator: \$ -		Cement: \$ -		
Chlor:	6000	SPR #1 :		FPH:	44.2	Heater: \$ -		Bits: \$ -		
Ca :	160	SPR #2 :		WOB:	10-20	Pumping L/T: \$ -		Mud Motors: \$ 2,350		
Dapp ppb:	5.4	Btm.Up: 36		R-RPM:	45	Prime Mover: \$ -		Fishing: \$ -		
Time Break Down:			Total D.T.	M-RPM:	50	Misc: \$ -		Consultant: \$ 900		
START	END	TIME	11	total Rot. Hrs	114	Daily Total: \$ -		Drilling Mud: \$ 12,120		
6:00	14:00	8:00	DRLG 8180' - 8274' (94', 11.6 FPH).				Misc. / Labor: \$ 3,020			
14:00	14:30	0:30	RIG SERVICE, TEST HYDRILL, PIPE RAMS AND HCR.				Csg. Crew: \$ -			
14:30	6:00	15:30	DRLG 8274' - 8575' (301', 19.4 FPH).				Daily Total: \$ 51,231			
							Cum. Wtr: \$ -			
							Cum. Fuel \$ 30,035			
							Cum. Bits: \$ -			
BHA										
						7-7/8" BIT	1	1.00		
						0.13 MM	1	32.95		
						IBS	1	4.86		
						DC	1	30.51		
						IBS	1	4.48		
						DC'S	16	463.28		
						TOTAL BHA = 537.08				
						Survey	2 1/2°	6540'		
						Survey	2-3/4°	7576'		
		24.00								
P/U	175	LITH: SH, SS			BKG GAS			30		
S/O	170	FLARE:			CONN GAS			100		
ROT.	175	LAST CSG.RAN: 18-Feb-06 SET @ 3528' KB			PEAK GAS			50		
FUEL	Used: 1012	On Hand: 7843		Co.Man V GUINN			TRIP GAS			



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40119 *T09S R19FS-19 43-047-36719*

Well: Fed. 43-19-9-19			Oper: DRILLING			3/30/2006		Days: 74		
Depth: 8870'		Prog: 295		D Hrs: 23.5		AV ROP: 12.6		Formation: WASATCH		
DMC: \$5,424		TMC: \$53,538			TDC: \$32,242		CWC: \$732,116			
Contractor:			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	9.1	#1 F-1000 3.5 gpm		Bit #:	3	Conductor: \$ -		Loc, Cost: \$ -		
VIS:	42	SPM:		Size:	7-7/8"	Surf. Csg: \$ -		Rig Move: \$ -		
PV/YP:	13/12	#2 F-1000 3.5 gpm		Type:	HC504ZX	Int. Csg: \$ -		Day Rate: \$ 18,500		
Gel:	8/27/34	SPM: 115		MFG:	HTC	Prod Csg: \$ -		Rental Tools: \$ 1,876		
WL:	12.8	GPM: 381		S/N:	7110875	Float Equip: \$ -		Trucking: \$ 2,342		
Cake:	1	Press: 850		Jets:	6-16's	Well Head: \$ -		Water:		
Solids:	3	AV DC: 308		TD Out:		TBG/Rods: \$ -		Fuel: \$ -		
Sand:		AV DP: 207		Depth In:	5505	Packers: \$ -		Mud Logger: \$ 850		
PH :	9.0	JetVel: 110		FTG:	3365	Tanks: \$ -		Logging: \$ -		
Pf/Mf:	.2/5.6	ECD: 9.4		Hrs:	93	Separator: \$ -		Cement: \$ -		
Chlor:	6000	SPR #1 :		FPH:	36.2	Heater: \$ -		Bits: \$ -		
Ca :	160	SPR #2 :		WOB:	10-20	Pumping L/T: \$ -		Mud Motors: \$ 2,350		
Dapp ppb:	4.9	Btm.Up: 38		R-RPM:	45	Prime Mover: \$ -		Fishing: \$ -		
Time Break Down:			Total D.T.	M-RPM:	50	Misc: \$ -		Consultant: \$ 900		
START	END	TIME	11	total Rot. Hrs	137	Daily Total: \$ -		Drilling Mud: \$ 5,424		
6:00	13:00	7:00	DRLG 8575 - 8707' (132', 18.9 FPH).				Misc. / Labor: \$ -			
13:00	13:30	0:30	RIG SERVICE, TEST HYDRILL, PIPE RAMS AND HCR.				Csg. Crew: \$ -			
13:30	6:00	16:30	DRLG 8707' - 8870' (163', 9.9 FPH).				Daily Total: \$ 32,242			
							Cum. Wtr: \$ -			
							Cum. Fuel \$ 30,035			
							Cum. Bits: \$ -			
BHA										
						7-7/8" BIT	1	1.00		
						0.13 MM	1	32.95		
						IBS	1	4.86		
						WEIGHT INDICATOR NOT WORKING PROPERLY	DC	1	30.51	
							IBS	1	4.48	
							DC'S	16	463.28	
						TOTAL BHA = 537.08				
						Survey	2½°	6540'		
						Survey	2-3/4°	7576'		
P/U	185	LITH: SH, SS		BKG GAS		25				
S/O	175	FLARE:		CONN GAS		90				
ROT.	180	LAST CSG.RAN: 18-Feb-06		SET @ 3528' KB		PEAK GAS		90		
FUEL	Used: 1114	On Hand: 6729		Co.Man V GUINN		TRIP GAS				



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40119 *T09S R19E S19 43-04N-362M*

Well: Fed. 43-19-9-19			Oper: DRILLING			4/1/2006		Days: 9	
Depth: 9095'		Prog: 520		D Hrs: 23.5		AV ROP: 22.1		Formation: WASATCH	
DMC: \$3,228			TMC: \$36,766			TDC: \$29,954		CWC: \$729,828	
Contractor:			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST	
MW:	9.3	#1 F-1000 3.5 gpm	Bit #:	3	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	42	SPM:	Size:	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	12/14	#2 F-1000 3.5 gpm	Type:	HC504ZX	Int. Csg:	\$ -	Day Rate:	\$ 18,500	
Gel:	10/31/40	SPM: 115	MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,876	
WL:	12.8	GPM: 381	S/N:	7110875	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	1	Press: 1400	Jets:	6-16's	Well Head:	\$ -	Water:	\$ 2,250	
Solids:	3.4	AV DC: 308	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:		AV DP: 207	Depth In:	5505	Packers:	\$ -	Mud Logger:	\$ 850	
PH :	9.0	JetVel: 110	FTG:	3885	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	.2/6	ECD: 9.7	Hrs:	117	Separator:	\$ -	Cement:	\$ -	
Chlor:	5000	SPR #1 :	FPH:	33.3	Heater:	\$ -	Bits:	\$ -	
Ca :	120	SPR #2 :	WOB:	10-20	Pumping L/T:	\$ -	Mud Motors:	\$ 2,350	
Dapp ppb:	5.2	Btm.Up: 38	R-RPM:	45	Prime Mover:	\$ -	Fishing:	\$ -	
Time Break Down:			Total D.T.	M-RPM: 50	Misc:	\$ -	Consultant:	\$ 900	
START	END	TIME	11	total Rot. Hrs 137	Daily Total:	\$ -	Drilling Mud:	\$ 3,228	
6:00	15:30	9:30	DRLG 8870 - 8978' (108', 11.4 FPH).				Misc. / Labor: \$ -		
15:30	16:00	0:30	RIG SERVICE, TEST HYDRILL, PIPE RAMS AND HCR.				Csg. Crew: \$ -		
16:00	6:00	14:00	DRLG 8978' - 9095' (117', 8.3 FPH).				Daily Total: \$ 29,954		
							Cum. Wtr: \$ 2,550		
							Cum. Fuel \$ 30,035		
							Cum. Bits: \$ 23,000		
BHA									
					7-7/8" BIT	1	1.00		
					0.13 MM	1	32.95		
					IBS	1	4.86		
			WEIGHT INDICATOR NOT WORKING PROPERLY				DC	1	30.51
					IBS	1	4.48		
					DC'S	16	463.28		
TOTAL BHA = 537.08									
					Survey	2½°	6540'		
					Survey	2-3/4°	7576'		
P/U	185	LITH: SH, SS		BKG GAS		25			
S/O	175	FLARE:		CONN GAS		70			
ROT.	180	LAST CSG.RAN: 18-Feb-06 SET @ 3528' KB		PEAK GAS		35			
FUEL	Used: 1310	On Hand: 5419	Co.Man V GUINN		TRIP GAS				



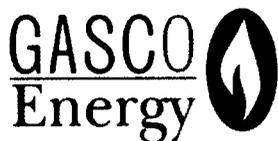
GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40119 *T09S R19E S-19 43-042-36719*

Well: Fed. 43-19-9-19			Oper: DRILLING			4/2/2006		Days: 10		
Depth: 9315' Prog: 220		D Hrs: 22.5		AV ROP: 9.8		Formation: WASATCH				
DMC: \$1,475		TMC: \$38,241		TDC: \$26,338		CWC: \$756,166				
Contractor:			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	9.3	#1 F-1000 3.5 gpm	Bit #:	3	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	42	SPM: 111	Size:	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	13/15	#2 F-1000 3.5 gpm	Type:	HC504ZX	Int. Csg:	\$ -	Day Rate:	\$ 18,500		
Gel:	10/28/34	SPM:	MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,876		
WL:	11.2	GPM: 368	S/N:	7110875	Float Equip:	\$ -	Trucking:	\$ 487		
Cake:	1	Press: 1410	Jets:	6-16's	Well Head:	\$ -	Water:	\$ -		
Solids:	3.6	AV DC: 308	TD Out:	9315	TBG/Rods:	\$ -	Fuel:	\$ -		
Sand:		AV DP: 207	Depth In:	5505	Packers:	\$ -	Mud Logger:	\$ 850		
PH :	9.0	JetVel: 110	FTG:	4105	Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	.2/6	ECD: 9.7	Hrs:	139	Separator:	\$ -	Cement:	\$ -		
Chlor:	5000	SPR #1 :	FPH:	29.5	Heater:	\$ -	Bits:	\$ -		
Ca :	120	SPR #2 :	WOB:	10-20	Pumping L/T:	\$ -	Mud Motors:	\$ 2,250		
Dapp ppb:	5.1	Btm.Up: 38	R-RPM:	45	Prime Mover:	\$ -	Fishing:	\$ -		
Time Break Down:			Total D.T.	M-RPM:	50	Misc:	\$ -	Consultant:	\$ 900	
START	END	TIME	11	total Rot. Hrs	160	Daily Total:	\$ -	Drilling Mud:	\$ 1,475	
6:00	9:30	3:30	DRLG 9095 - 9134' (39', 11.1 FPH).					Misc. / Labor:	\$ -	
9:30	10:00	0:30	RIG SERVICE, TEST HYDRILL, PIPE RAMS AND HCR.					Csg. Crew:	\$ -	
10:00	5:00	19:00	DRLG 9134' - 9315' (181', 9.5 FPH).					Daily Total:	\$ 26,338	
5:00	6:00	1:00	CIRC AND COND, BUILD PILL					Cum. Wtr:	\$ 2,550	
								Cum. Fuel	\$ 30,035	
								Cum. Bits:	\$ 23,000	
							BHA			
						7-7/8" BIT	1	1.00		
						0.13 MM	1	32.95		
						IBS	1	4.86		
			WEIGHT INDICATOR NOT WORKING PROPERLY					DC	1 30.51	
						IBS	1	4.48		
						DC'S	16	463.28		
							TOTAL BHA = 537.08			
						Survey	2½°	6540'		
		24.00				Survey	2-3/4°	7576'		
P/U	190	LITH: SH, SS		BKG GAS		40				
S/O	170	FLARE:		CONN GAS		70				
ROT.	175	LAST CSG.RAN: 18-Feb-06 SET @ 3528' KB		PEAK GAS		90				
FUEL	Used: 798	On Hand: 4621		Co.Man V GUINN		TRIP GAS				



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40119 TOYS R19E S-19 43-042-36719

Well: Fed. 43-19-9-19			Oper: DRILLING			4/4/2006		Days: 12	
Depth: 9925'		Prog: 455		D Hrs: 23.5		AV ROP: 19.4		Formation: MESA VERDE	
DMC: \$962			TMC: \$39,203			TDC: \$43,480		CWC: \$833,971	
Contractor: Nabors 611			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST	
MW:	9.6	#1 F-1000 3.5 gpm	Bit #:	4	Conductor:	\$ -	Loc. Cost:	\$ -	
VIS:	46	SPM: 111	Size:	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	16/19	#2 F-1000 3.5 gpm	Type:	HC506Z	Int. Csg:	\$ -	Day Rate:	\$ 18,500	
Gel:	12/31/40	SPM:	MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,876	
WL:	12	GPM: 405	S/N:	7109258	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	1	Press: 1529	Jets:	6-16's	Well Head:	\$ -	Water:	\$ -	
Solids:	4	AV DC: 308	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ 18,142	
Sand:		AV DP: 206	Depth In:	9315	Packers:	\$ -	Mud Logger:	\$ 850	
PH :	9.0	JetVel: 110	FTG:	455	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	.4/6.4	ECD: 10.09	Hrs:	35	Separator:	\$ -	Cement:	\$ -	
Chlor:	5000	SPR #1 :	FPH:	13.0	Heater:	\$ -	Bits:	\$ -	
Ca :	160	SPR #2 :	WOB:	12/20	Pumping L/T:	\$ -	Mud Motors:	\$ 2,250	
Dapp ppb:	5.2	Btm.Up: 43	R-RPM:	45	Prime Mover:	\$ -	Fishing:	\$ -	
Time Break Down:			Total D.T.	M-RPM:	50	Misc:	\$ -	Consultant:	\$ 900
START	END	TIME	11	total Rot. Hrs	195	Daily Total:	\$ -	Drilling Mud:	\$ 962
6:00	13:30	7:30	DRLG 9470' - 9614' (144' @ FPH 19.2)					Misc. / Labor:	\$ -
13:30	14:00	0:30	RIG SERVICE					Csg. Crew:	\$ -
14:00	6:00	16:00	DRLG 9614' - 9925' (311' @ FPH 19.4)					Daily Total:	\$ 43,480
								Cum. Wtr:	\$ 2,550
								Cum. Fuel	\$ 48,177
								Cum. Bits:	\$ 31,500
BHA									
						7-7/8" BIT	1	1.00	
						0.13 MM	1	32.95	
						IBS	1	4.86	
			WEIGHT INDICATOR NOT WORKING PROPERLY					DC	1 30.51
						IBS	1	4.48	
						DC'S	16	463.28	
								TOTAL BHA =	537.08
						Survey	2-3/4°	7576'	
		24.00				Survey	MF	9315'	
P/U	199	LITH:	SH, SS		BKG GAS	280			
S/O	190	FLARE:	2'		CONN GAS	3250			
ROT.	194	LAST CSG.RAN:	18-Feb-06 SET @ 3528' KB		PEAK GAS	2000			
FUEL	Used:	On Hand:	7235		Co.Man	V GUINN		TRIP GAS	N/A



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40119 *TOYS R 19E 5-19 43-047-36719*

Well: Fed. 43-19-9-19			Oper: DRILLING			4/5/2006		Days: 13	
Depth: 10205'		Prog: 280	D Hrs: 23.5		AV ROP: 11.9		Formation: MESA VERDE		
DMC: \$2,044		TMC: \$42,529		TDC: \$26,520		CWC: \$860,491			
Contractor: Nabors 611			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST	
MW:	9.9	#1 F-1000 3.5 gpm	Bit #:	4	Conductor:	\$ -	Loc. Cost:	\$ -	
VIS:	43	SPM: 111	Size:	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	13/18	#2 F-1000 3.5 gpm	Type:	HC506Z	Int. Csg:	\$ -	Day Rate:	\$ 18,500	
Gel:	9/28/36	SPM:	MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,876	
WL:	12	GPM: 368	S/N:	7109258	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	1	Press: 1560	Jets:	6-16's	Well Head:	\$ -	Water:	\$ -	
Solids:	4.4	AV DC: 294	TD Out:	10205	TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:		AV DP: 198	Depth In:	9315	Packers:	\$ -	Mud Logger:	\$ 850	
PH :	9.0	JetVel: 105	FTG:	890	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	.3/6.1	ECD: 10.3	Hrs:	58.5	Separator:	\$ -	Cement:	\$ -	
Chlor:	5000	SPR #1 :	FPH:	15.2	Heater:	\$ -	Bits:	\$ -	
Ca :	160	SPR #2 :	WOB:	6-10	Pumping L/T:	\$ -	Mud Motors:	\$ 2,350	
Dapp ppb:	5.1	Btm.Up: 47	R-RPM:	45	Prime Mover:	\$ -	Fishing:	\$ -	
Time Break Down:			Total D.T.	M-RPM:	50	Misc:	\$ -	Consultant:	\$ 900
START	END	TIME	11	total Rot. Hrs	230	Daily Total:	\$ -	Drilling Mud:	\$ 2,044
6:00	12:00	6:00	DRLG 99925 - 10027' (102' @ FPH 17.0)				Misc. / Labor:	\$ -	
12:00	12:30	0:30	RIG SERVICE				Csg. Crew:	\$ -	
12:30	6:00	17:30	DRLG 10027' - 10205' (178' @ FPH 10.2)				Daily Total:	\$ 26,520	
							Cum. Wtr:	\$ 2,550	
							Cum. Fuel:	\$ 30,035	
							Cum. Bits:	\$ 31,500	
BHA									
						7-7/8" BIT	1	1.00	
						0.13 MM	1	32.95	
						IBS	1	4.86	
						DC	1	30.51	
						IBS	1	4.48	
						DC'S	16	463.28	
TOTAL BHA = 537.08									
						Survey	2-3/4°	7576'	
						Survey	MF	9315'	
		24.00							
P/U	205	LITH:	SH, SS, COAL			BKG GAS	640		
S/O	190	FLARE:				CONN GAS	4500		
ROT.	196	LAST CSG.RAN:	18-Feb-06 SET @ 3528' KB			PEAK GAS	4850		
FUEL	Used: 1024	On Hand:	6211		Co.Man	V GUINN		TRIP GAS	N/A



GASCO ENERGY DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40119 *TO95 R19E S-19 43-049-36719*

Well: Fed. 43-19-9-19			Oper: POOH TO PU HARDBAND			4/6/2006		Days: 14	
Depth: 10373'		Prog: 168		D Hrs: 19.5		AV ROP: 8.6		Formation: MESA VERDE	
DMC: \$2,257		TMC: \$44,786			TDC: \$38,139		CWC: \$898,630		
Contractor: Nabors 611			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST	
MW:	9.7	#1 F-1000 3.5 gpm	Bit #:	4	Conductor:	\$ -	Loc. Cost:	\$ -	
VIS:	43	SPM: 111	Size:	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	13/18	#2 F-1000 3.5 gpm	Type:	HC506Z	Int. Csg:	\$ -	Day Rate:	\$ 18,500	
Gel:	9/28/36	SPM:	MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,876	
WL:	12	GPM: 368	S/N:	7109258	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	1	Press: 1560	Jets:	6-16's	Well Head:	\$ -	Water:	\$ -	
Solids:	4	AV DC: 294	TD Out:	10373	TBG/Rods:	\$ -	Fuel:	\$ 11,806	
Sand:		AV DP: 198	Depth In:	9315	Packers:	\$ -	Mud Logger:	\$ 850	
PH :	9.0	JetVel: 105	FTG:	1058	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	.3/6.1	ECD: 10.1	Hrs:	78.0	Separator:	\$ -	Cement:	\$ -	
Chlor:	5000	SPR #1 :	FPH:	13.6	Heater:	\$ -	Bits:	\$ -	
Ca :	160	SPR #2 :	WOB:	6-10	Pumping L/T:	\$ -	Mud Motors:	\$ 1,950	
Dapp ppb:	5.1	Btm.Up: 49	R-RPM:	45	Prime Mover:	\$ -	Fishing:	\$ -	
Time Break Down:			Total D.T.	M-RPM:	50	Misc:	\$ -	Consultant:	\$ 900
START	END	TIME	11	total Rot. Hrs	249	Daily Total:	\$ -	Drilling Mud:	\$ 2,257
6:00	13:30	7:30	DRLG 10205' - 10251' (46' @ FPH 6.3)				Misc. / Labor:	\$ -	
13:30	14:00	0:30	RIG SERVICE, TEST HYDRILL, PIPE RAMS AND HCR.				Csg. Crew:	\$ -	
14:00	2:00	12:00	DRLG 10251' - 10373' (122' @ FPH 10.2)				Daily Total:	\$ 38,139	
2:00	2:30	0:30	DROPPED SURVEY AND PUMPED PILL				Cum. Wtr:	\$ 2,550	
2:30	5:30	3:00	POOH TO 2927'				Cum. Fuel:	\$ 59,983	
5:30	6:00	0:30	RU LAYDOWN MACHINE				Cum. Bits:	\$ 31,500	
							BHA		
							7-7/8" BIT	1	1.00
							0.13 MM	1	32.95
							IBS	1	4.86
							DC	1	30.51
							IBS	1	4.48
							DC'S	16	463.28
							TOTAL BHA = 537.08		
							Survey	2-3/4°	7576'
							Survey	MR	9315'
P/U		205	LITH: SH, SS, COAL		BKG GAS		240		
S/O		195	FLARE: 5-8'		CONN GAS		4800		
ROT.		197	LAST CSG.RAN: 18-Feb-06 SET @ 3528' KB		PEAK GAS		6700		
FUEL		Used: 1058	On Hand: 5153		Co.Man V GUINN		TRIP GAS N/A		



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40119 *T 09S R19E S19 43-047-36719*

Well: Fed. 43-19-9-19			Oper: SLIP AND CUT DRLG LINE			4/7/2006		Days: 15		
Depth: 10373'		Prog: 0		D Hrs: 0.0		AV ROP: 0.0		Formation: MESA VERDE		
DMC: \$742		TMC: \$45,528		TDC: \$36,717		CWC: \$935,347				
Contractor: Nabors 611			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	9.8	#1 F-1000 3.5 gpm	Bit #:	5	Conductor: \$ -		Loc. Cost: \$ -			
VIS:	41	SPM: 111	Size:	7-7/8"	Surf. Csg: \$ -		Rig Move: \$ -			
PV/YP:	12/14	#2 F-1000 3.5 gpm	Type:	HC506Z	Int. Csg: \$ -		Day Rate: \$ 18,500			
Gel:	9/27/34	SPM:	MFG:	HTC	Prod Csg: \$ -		Rental Tools: \$ 1,876			
WL:	12	GPM: 368	S/N:	7109915	Float Equip: \$ -		Trucking: \$ -			
Cake:	1	Press: 1560	Jets:	6-16's	Well Head: \$ -		Water: \$ 532			
Solids:	4	AV DC: 292	TD Out:		TBG/Rods: \$ -		Fuel: \$ -			
Sand:		AV DP: 196	Depth In:	10373	Packers: \$ -		Mud Logger: \$ 850			
PH :	9.0	JetVel: 105	FTG:		Tanks: \$ -		Logging: \$ -			
Pf/Mf:	.3/6.3	ECD: 10.2	Hrs:		Separator: \$ -		Cement: \$ -			
Chlor:	5000	SPR #1 :	FPH:		Heater: \$ -		Bits: \$ 9,000			
Ca :	160	SPR #2 :	WOB:		Pumping L/T: \$ -		Mud Motors: \$ -			
Dapp ppb:	5.2	Btm.Up: 49	R-RPM:		Prime Mover: \$ -		Fishing: \$ -			
Time Break Down:			Total D.T.	M-RPM:	Misc: \$ -		Consultant: \$ 900			
START	END	TIME	11	total Rot. Hrs	230	Daily Total: \$ -		Drilling Mud: \$ 742		
6:00	7:00	1:00	RU LAYDOWN MACHINE			Misc. / Labor: \$ 315				
7:00	9:00	2:00	LAYDOWN 76 JTS. DP			Csg. Crew: \$ 4,002				
9:00	11:00	2:00	PU 76 JTS. HARDBANDED DP			Daily Total: \$ 36,717				
11:00	11:30	0:30	RD LAYDOWN MACHINE			Cum. Wtr: \$ 2,550				
11:30	12:30	1:00	TOH			Cum. Fuel \$ 59,983				
12:30	14:30	2:00	HOLE STARDED FLOWING TIH TO 5785			Cum. Bits: \$ 50,000				
14:30	16:00	1:30	BRING WT. UP TO 10.1			BHA				
16:00	16:30	0:30	TIH TO 7580			7-7/8" BIT	1	1.00		
16:30	21:00	4:30	WT. UP TO 10.3 #/GAL			0.13 MM	1	32.95		
21:00	1:30	4:30	PUMPED PILL AND POOH			IBS	1	4.86		
1:30	3:00	1:30	CHANGE OUT BIT AND MM			DC	1	30.51		
3:00	5:00	2:00	TIH TO 3485'			IBS	1	4.48		
5:00	6:00	1:00	SLIP AND CUT DRLG LINE INCOMPLETE			DC'S	16	463.28		
						TOTAL BHA = 537.08				
						Survey	2-3/4°	7576'		
		24.00				Survey	MR	9315'		
P/U	205	LITH: SH, SS, COAL		BKG GAS		N/A				
S/O	195	FLARE: 20-25		CONN GAS		N/A				
ROT.	197	LAST CSG.RAN: 18-Feb-06 SET @ 3528' KB		PEAK GAS		N/A				
FUEL	Used: 913	On Hand: 4240		Co.Man V GUINN		TRIP GAS		N/A		



GASCO ENERGY DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40119 *T09S R 19E S-19 43-049-36719*

Well: Fed. 43-19-9-19			Oper: DRILLING			4/8/2006		Days: 16	
Depth: 10456'		Prog: 83	D Hrs: 5.0		AV ROP: 16.6		Formation: MESA VERDE		
DMC: \$1,643		TMC: \$47,171		TDC: \$41,714		CWC: \$977,061			
Contractor: Nabors 611			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST	
MW:	10.5	#1 F-1000 3.5 gpm	Bit #:	5	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	45	SPM: 111	Size:	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	16/19	#2 F-1000 3.5 gpm	Type:	HC506Z	Int. Csg:	\$ -	Day Rate:	\$ 18,500	
Gel:	13/18/45	SPM:	MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,876	
WL:	12	GPM: 368	S/N:	7109915	Float Equip:	\$ -	Trucking:	\$ 315	
Cake:	1	Press: 1650	Jets:	6-16's	Well Head:	\$ -	Water:	\$ -	
Solids:	4	AV DC: 292	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ 12,813	
Sand:		AV DP: 196	Depth In:	10373	Packers:	\$ -	Mud Logger:	\$ 850	
PH :	9.0	JetVel: 105	FTG:	83	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	.3/6.3	ECD: 11.3	Hrs:	5.0	Separator:	\$ -	Cement:	\$ -	
Chlor:	5000	SPR #1 :	FPH:	16.6	Heater:	\$ -	Bits:	\$ -	
Ca :	160	SPR #2 :	WOB:	7-10	Pumping L/T:	\$ -	Mud Motors:	\$ 500	
Dapp ppb:	5	Btm.Up: 67	R-RPM:	50	Prime Mover:	\$ -	Fishing:	\$ -	
Time Break Down:			Total D.T.	M-RPM:	48	Misc:	\$ -	Consultant:	\$ 900
START	END	TIME	11	total Rot. Hrs	235	Daily Total:	\$ -	Drilling Mud:	\$ 1,643
6:00	7:30	1:30	SLIP AND CUT DRLG LINE				Misc. / Labor:	\$ 315	
7:30	8:30	1:00	TOH				Csg. Crew:	\$ 4,002	
8:30	10:00	1:30	CIRC OUT GAS AND SPOT 15# PILL				Daily Total:	\$ 41,714	
10:00	11:30	1:30	TOH				Cum. Wtr:	\$ 2,550	
11:30	12:30	1:00	CHANGE OUT MM				Cum. Fuel	\$ 72,796	
12:30	14:30	2:00	TIH TO 3800'				Cum. Bits:	\$ 50,000	
14:30	16:30	2:00	CIRC OUT GAS				BHA		
16:30	17:00	0:30	TIH TO 5600'				7-7/8" BIT	1	1.00
17:00	18:00	1:00	CIRC OUT GAS				0.13 MM	1	33.02
18:00	19:00	1:00	TIH TO 7500'				IBS	1	4.86
19:00	20:00	1:00	CIRC OUT GAS				DC	1	30.51
20:00	23:00	3:00	TIH				IBS	1	4.48
23:00	1:00	2:00	WASH AND REAM 90' TO BTM				DC'S	16	463.28
1:00	6:00	5:00	DRLG 10373' - 10456' (83', 16.6 FPH)						
							TOTAL BHA = 537.15		
							Survey	2-3/4°	7576'
		24.00					Survey	2°	10373'
P/U	215	LITH:	SH, SS, COAL			BKG GAS	3200		
S/O	190	FLARE:	15-20			CONN GAS	3200		
ROT.	200	LAST CSG.RAN:	18-Feb-06 SET @ 3528' KB			PEAK GAS	3800		
FUEL	Used: 1349	On Hand:	8304		Co.Man	V GUINN		TRIP GAS	10000



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40119 TOYS R19E S-19 43-042-36719

Well: Fed. 43-19-9-19			Oper: DRILLING			4/9/2006		Days: 17		
Depth: 10825'		Prog: 369		D Hrs: 23.5		AV ROP: 15.7		Formation: MESA VERDE		
DMC: \$3,013		TMC: \$50,185			TDC: \$27,489		CWC: \$1,000,233			
Contractor: Nabors 611			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	10.4	#1 F-1000 3.5 gpm		Bit #:	5	Conductor: \$ -		Loc. Cost: \$ -		
VIS:	44	SPM: 111		Size:	7-7/8"	Surf. Csg: \$ -		Rig Move: \$ -		
PV/YP:	15/18	#2 F-1000 3.5 gpm		Type:	HC506Z	Int. Csg: \$ -		Day Rate: \$ 18,500		
Gel:	13/37/45	SPM:		MFG:	HTC	Prod Csg: \$ -		Rental Tools: \$ 1,876		
WL:	12	GPM: 368		S/N:	7109915	Float Equip: \$ -		Trucking: \$ -		
Cake:	1	Press: 1650		Jets:	6-16's	Well Head: \$ -		Water: \$ -		
Solids:	12	AV DC: 292		TD Out:		TBG/Rods: \$ -		Fuel: \$ -		
Sand:		AV DP: 196		Depth In:	10373	Packers: \$ -		Mud Logger: \$ 850		
PH :	9.0	JetVel: 105		FTG:	452	Tanks: \$ -		Logging: \$ -		
Pf/Mf:	.4/6.9	ECD: 10.8		Hrs:	28.5	Separator: \$ -		Cement: \$ -		
Chlor:	5000	SPR #1 :		FPH:	15.9	Heater: \$ -		Bits: \$ -		
Ca :	160	SPR #2 :		WOB:	7-10	Pumping L/T: \$ -		Mud Motors: \$ 2,350		
Dapp ppb:	5.2	Btm.Up: 67		R-RPM:	50	Prime Mover: \$ -		Fishing: \$ -		
Time Break Down:			Total D.T.	M-RPM:	48	Misc: \$ -		Consultant: \$ 900		
START	END	TIME	11	total Rot. Hrs	253	Daily Total: \$ -		Drilling Mud: \$ 3,013		
6:00	15:30	9:30	DRLG 10456 - 10609' (153', 16.5 FPH).				Misc. / Labor: \$ -			
15:30	16:00	0:30	RIG SERVICE, TEST HYDRILL, PIPE RAMS AND HCR.				Csg. Crew: \$ -			
16:00	6:00	14:00	DRLG 10609' - 10825' (216', 15.4 FPH).				Daily Total: \$ 27,489			
							Cum. Wtr: \$ 2,550			
							Cum. Fuel: \$ 72,796			
							Cum. Bits: \$ 50,000			
BHA										
						7-7/8" BIT	1	1.00		
						0.13 MM	1	33.02		
						IBS	1	4.86		
						DC	1	30.51		
						IBS	1	4.48		
						DC'S	16	463.28		
TOTAL BHA = 537.15										
						Survey	2-3/4°	7576'		
						Survey	2°	10373'		
P/U	215	LITH: SH, SS, COAL			BKG GAS			3000		
S/O	195	FLARE: 15-20			CONN GAS			4300		
ROT.	206	LAST CSG.RAN: 18-Feb-06 SET @ 3528' KB			PEAK GAS			4550		
FUEL	Used: 945	On Hand: 7359		Co.Man V GUINN		TRIP GAS		N/A		



CONFIDENTIAL

Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Attn: Carol Daniels

April 6, 2006

Dear Ms Daniels:

Gasco Production Company will soon be drilling the Federal 43-19-9-19, NESE 19-9S-19E, Uintah County, Utah. The API Number for this well is 43-047-36719.

Gasco wishes to keep all information on this well CONFIDENTIAL for as long a period as possible.

Yours truly,

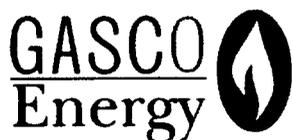
A handwritten signature in cursive script that reads "Robin Dean".

Robin Dean
Geological Manager
Gasco Energy, Inc.

RECEIVED

APR 10 2006

DIV. OF OIL, GAS & MINING



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40119 *TOYS R/9E 5-19 43-042-36719*

Well: Fed. 43-19-9-19			Oper: DRILLING			4/10/2006		Days: 18	
Depth: 10964'		Prog: 139		D Hrs: 23.5		AV ROP: 5.9		Formation: MESA VERDE	
DMC: \$2,689		TMC: \$52,874			TDC: \$32,655		CWC: \$1,032,888		
Contractor: Nabors 611			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST	
MW:	10.4	#1 F-1000 3.5 gpm	Bit #:	5	Conductor:	\$ -	Loc, Cost:	\$ 5,490	
VIS:	44	SPM: 111	Size:	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	13/18	#2 F-1000 3.5 gpm	Type:	HC506Z	Int. Csg:	\$ -	Day Rate:	\$ 18,500	
Gel:	13/35/43	SPM:	MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,876	
WL:	12	GPM: 368	S/N:	7109915	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	1	Press: 1650	Jets:	6-16's	Well Head:	\$ -	Water:	\$ -	
Solids:	11	AV DC: 292	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:		AV DP: 196	Depth In:	10373	Packers:	\$ -	Mud Logger:	\$ 850	
PH :	9.3	JetVel: 105	FTG:	591	Tanks:	\$ -	Logging:	\$ -	
Pi/Mf:	.34/6.4	ECD: 10.8	Hrs:	52.0	Separator:	\$ -	Cement:	\$ -	
Chlor:	5100	SPR #1 :	FPH:	11.4	Heater:	\$ -	Bits:	\$ -	
Ca :	160	SPR #2 :	WOB:	10-20	Pumping L/T:	\$ -	Mud Motors:	\$ 2,350	
Dapp ppb:	5.2	Btm.Up: 67	R-RPM:	50	Prime Mover:	\$ -	Fishing:	\$ -	
Time Break Down:			Total D.T.	M-RPM:	48	Misc:	\$ -	Consultant:	\$ 900
START	END	TIME	11	total Rot. Hrs	282	Daily Total:	\$ -	Drilling Mud:	\$ 2,689
6:00	3:00	21:00	DRLG 10825 - 10959' (134', 6.4 FPH).					Misc. / Labor:	\$ -
3:00	3:30	0:30	RIG SERVICE, TEST HYDRILL, PIPE RAMS AND HCR.					Csg. Crew:	\$ -
3:30	6:00	2:30	DRLG 109599' - 10964' (5', 2.04 FPH).					Daily Total:	\$ 32,655
								Cum. Wtr:	\$ 2,550
								Cum. Fuel	\$ 72,796
								Cum. Bits:	\$ 50,000
							BHA		
							7-7/8" BIT	1	1.00
							0.13 MM	1	33.02
							IBS	1	4.86
							DC	1	30.51
							IBS	1	4.48
							DC'S	16	463.28
							TOTAL BHA = 537.15		
							Survey	2-3/4°	7576'
							Survey	2°	10373'
P/U	220	LITH: SH, SS, COAL		BKG GAS		2000			
S/O	195	FLARE: 15-20		CONN GAS		2300			
ROT.	210	LAST CSG.RAN: 18-Feb-06 SET @ 3528' KB		PEAK GAS		2500			
FUEL	Used: 1279	On Hand: 6080	Co.Man V GUINN		TRIP GAS		N/A		



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40119 *TOGS R19E S-19 43-47-36719*

Well: Fed. 43-19-9-19			Oper: DRILLING			4/12/2006		Days: 20		
Depth: 11101'		Prog: 120		D Hrs: 23.0		AV ROP: 5.2		Formation: MESA VERDE		
DMC: \$4,380		TMC: \$58,686		TDC: \$36,372		CWC: \$1,093,367				
Contractor: Nabors 611			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	10.4	#1 F-1000 3.5 gpm	Bit #:	6	Conductor:	\$ -	Loc. Cost:	\$ -		
VIS:	45	SPM: 0	Size:	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	13/18	#2 F-1000 3.5 gpm	Type:	K503BPX	Int. Csg:	\$ -	Day Rate:	\$ 18,500		
Gel:	13/31/42	SPM: 110	MFG:	STC	Prod Csg:	\$ -	Rental Tools:	\$ 1,876		
WL:	14.8	GPM: 365	S/N:	JW4032	Float Equip:	\$ -	Trucking:	\$ 2,622		
Cake:	2	Press: 1750	Jets:	TFA 1.2	Well Head:	\$ -	Water:	\$ 3,924		
Solids:	13	AV DC: 292	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -		
Sand:		AV DP: 196	Depth In:	10966	Packers:	\$ -	Mud Logger:	\$ 850		
PH :	9.0	JetVel: 105	FTG:	135	Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	.2/6.6	ECD: 10.8	Hrs:	27.5	Separator:	\$ -	Cement:	\$ -		
Chlor:	5000	SPR #1 :	FPH:	4.9	Heater:	\$ -	Bits:	\$ -		
Ca :	180	SPR #2 :	WOB:	10-15	Pumping LT:	\$ -	Mud Motors:	\$ 2,300		
Dapp ppb:	5.4	Btm.Up: 67	R-RPM:	45	Prime Mover:	\$ -	Fishing:	\$ -		
Time Break Down:			Total D.T.	M-RPM:	529	Misc:	\$ -	Consultant:	\$ 900	
START	END	TIME	11	total Rot. Hrs	310	Daily Total:	\$ -	Drilling Mud:	\$ 4,380	
6:00	12:00	6:00	DRLG 10981' - 11014' (33', 5.5 FPH).				Misc. / Labor:	\$ 1,020		
12:00	12:30	0:30	RIG SERVICE, TEST HYDRILL, PIPE RAMS AND HCR.				Csg. Crew:	\$ -		
12:30	1:30	13:00	DRLG 11014' - 11062' (48', 3.4 FPH).				Daily Total:	\$ 36,372		
1:30	2:00	0:30	RIG SERVICE, TEST HYDRILL, PIPE RAMS AND HCR.				Cum. Wtr:	\$ 6,474		
2:00	6:00	4:00	DRLG 11062' - 11101' (39', 9.8 FPH).				Cum. Fuel	\$ 72,796		
							Cum. Bits:	\$ 50,000		
							BHA			
						7-7/8" BIT	1	1.00		
						1.45 MM	1	30.21		
						IBS	1	4.86		
						DC	16	493.79		
							TOTAL BHA = 529.86			
						Survey	2-3/4°	7576'		
						Survey	2°	10373'		
		24.00								
P/U	220	LITH:	SH, SS, COAL			BKG GAS	2100			
S/O	200	FLARE:	15-20			CONN GAS	3250			
ROT.	210	LAST CSG.RAN:	18-Feb-06 SET @ 3528' KB			PEAK GAS	3250			
FUEL	Used: 1063	On Hand:	4223		Co.Man	V GUINN		TRIP GAS	N/A	



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40119 *T09S R19# 5-19 43-042 36719*

Well: Fed. 43-19-9-19			Oper: DRILLING			4/13/2006		Days: 21		
Depth: 11227'		Prog: 126	D Hrs: 23.5		AV ROP: 5.4		Formation: MESA VERDE			
DMC: \$1,876		TMC: \$60,562			TDC: \$58,599		CWC: \$1,151,966			
Contractor: Nabors 611			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	10.4	#1 F-1000 3.5 gpm	Bit #:	6	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	42	SPM: 0	Size:	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YF:	13/16	#2 F-1000 3.5 gpm	Type:	K503BPX	Int. Csg:	\$ -	Day Rate:	\$ 18,500		
Gel:	10/30/41	SPM: 110	MFG:	STC	Prod Csg:	\$ -	Rental Tools:	\$ 1,876		
WL:	15.2	GPM: 365	S/N:	JW4032	Float Equip:	\$ -	Trucking:	\$ -		
Cake:	1	Press: 1860	Jets:	TFA 1.2	Well Head:	\$ -	Water:	\$ -		
Solids:	12	AV DC: 292	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ 12,247		
Sand:		AV DP: 196	Depth In:	10966	Packers:	\$ -	Mud Logger:	\$ 850		
PH :	9.0	JetVel: 105	FTG:	261	Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	.5/6.5	ECD: 10.8	Hrs:	51	Separator:	\$ -	Cement:	\$ -		
Chlor:	5000	SPR #1 :	FPH:	5.1	Heater:	\$ -	Bits:	\$ 20,000		
Ca :	120	SPR #2 :	WOB:	12-20	Pumping L/T:	\$ -	Mud Motors:	\$ 2,350		
Dapp ppb:	5.1	Btm.Up: 58	R-RPM:	45	Prime Mover:	\$ -	Fishing:	\$ -		
Time Break Down:			Total D.T.	M-RPM:	529	Misc:	\$ -	Consultant:	\$ 900	
START	END	TIME	11	total Rot. Hrs	334	Daily Total:	\$ -	Drilling Mud:	\$ 1,876	
6:00	12:00	6:00	DRLG 11101' - 11142' (41', 6.8 FPH).					Misc. / Labor:	\$ -	
12:00	12:30	0:30	RIG SERVICE, TEST HYDRILL, PIPE RAMS AND HCR.					Csg. Crew:	\$ -	
12:30	6:00	17:30	DRLG 11142' - 11227' (85', 4.9 FPH).					Daily Total:	\$ 58,599	
								Cum. Wtr:	\$ 6,474	
								Cum. Fuel	\$ 85,043	
								Cum. Bits:	\$ 70,000	
							BHA			
							7-7/8" BIT	1	1.00	
							1.45 MM	1	30.21	
							IBS	1	4.86	
							DC	16	493.79	
								TOTAL BHA = 529.86		
							Survey	2-3/4°	7576'	
							Survey	2°	10373'	
P/U	225	LITH:	SH, SS, COAL			BKG GAS	1220			
S/O	200	FLARE:	15-20			CONN GAS	2500			
ROT.	215	LAST CSG.RAN:	18-Feb-06 SET @ 3528' KB			PEAK GAS	2250			
FUEL	Used: 1364	On Hand:	7359		Co.Man	V GUINN		TRIP GAS	N/A	



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40119 *T 095 R198 5-19 43-04236719*

Well: Fed. 43-19-9-19			Oper: DRILLING			4/16/2006		Days: 23 24			
Depth: 11743'		Prog: 141	D Hrs: 21.5	AV ROP: 6.6		Formation: CASTLEGATE					
DMC: \$2,440		TMC: \$66,580		TDC: \$26,716		CWC: \$1,231,640					
Contractor: Nabors 611			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST			
MW:	10.4	#1 F-1000 3.5 gpm	Bit #:	6	Conductor:	\$ -	Loc, Cost:	\$ -			
VIS:	45	SPM: 110	Size:	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -			
PV/YP:	14/18	#2 F-1000 3.5 gpm	Type:	K503BPX	Int. Csg:	\$ -	Day Rate:	\$ 18,500			
Gel:	9/28/36	SPM: 0	MFG:	STC	Prod Csg:	\$ -	Rental Tools:	\$ 1,876			
WL:	12	GPM: 365	S/N:	JW4032	Float Equip:	\$ -	Trucking:	\$ -			
Cake:	1	Press: 1960	Jets:	TFA 1.2	Well Head:	\$ -	Water:	\$ -			
Solids:	13	AV DC: 292	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -			
Sand:		AV DP: 196	Depth In:	10966	Packers:	\$ -	Mud Logger:	\$ 850			
PH :	9.0	JetVel: 105	FTG:	777	Tanks:	\$ -	Logging:	\$ -			
Pf/Mf:	.4/6	ECD: 10.8	Hrs:	119.5	Separator:	\$ -	Cement:	\$ -			
Chlor:	6000	SPR #1 :	FPH:	6.5	Heater:	\$ -	Bits:	\$ -			
Ca :	160	SPR #2 :	WOB:	10-20	Pumping LT:	\$ -	Mud Motors:	\$ 2,150			
Dapp ppb:	5.1	Btm.Up: 59	R-RPM:	60	Prime Mover:	\$ -	Fishing:	\$ -			
Time Break Down:			Total D.T.	M-RPM:	529	Misc:	\$ -	Consultant:	\$ 900		
START	END	TIME	11	total Rot. Hrs	402	Daily Total:	\$ -	Drilling Mud:	\$ 2,440		
6:00	7:00	1:00	DRLG 11602' - 11610' (8', 8.0 FPH).				Misc. / Labor:	\$ -			
7:00	9:00	2:00	REPLACE SWIVEL PACKING				Csg. Crew:	\$ -			
9:00	9:30	0:30	DRLG 11610' - 11616' (6', 12.0 FPH).				Daily Total:	\$ 26,716			
9:30	10:00	0:30	RIG SERVICE, TEST HYDRILL, PIPE RAMS AND HCR.				Cum. Wtr:	\$ 6,474			
10:00	6:00	20:00	DRLG 11616' - 11743' (127', 6.4 FPH).				Cum. Fuel	\$ 85,043			
							Cum. Bits:	\$ 70,000			
							BHA				
							7-7/8" BIT	1	1.00		
							1.45 MM	1	30.21		
							IBS	1	4.86		
							DC	16	493.79		
							TOTAL BHA = 529.86				
							Survey	2-3/4°	7576'		
							Survey	2°	10373'		
P/U	230	LITH: SH, SS, COAL		BKG GAS		1250					
S/O	208	FLARE: 15-20		CONN GAS		2200					
ROT.	219	LAST CSG.RAN: 18-Feb-06 SET @ 3528' KB		PEAK GAS		2250					
FUEL	Used: 1195	On Hand: 4091		Co.Man V GUINN		TRIP GAS		N/A			

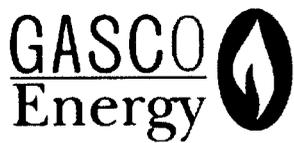


GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40119 *T095 R19E S-19 43-049-36719*

Well: Fed. 43-19-9-19			Oper: DRILLING			4/18/2006		Days: 26		
Depth: 12005'		Prog: 125		D Hrs: 23.5		AV ROP: 5.3		Formation: DESERT		
DMC: \$2,150		TMC: \$70,160		TDC: \$38,980		CWC: \$1,296,525				
Contractor: Nabors 611			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	10.5	#1 F-1000 3.5 gpm	Bit #:	6	Conductor: \$ -		Loc, Cost: \$ -			
VIS:	46	SPM: 110	Size:	7-7/8"	Surf. Csg: \$ -		Rig Move: \$ -			
PV/YP:	14/20	#2 F-1000 3.5 gpm	Type:	K503BPX	Int. Csg: \$ -		Day Rate: \$ 18,500			
Gel:	10/30/41	SPM: 0	MFG:	STC	Prod Csg: \$ -		Rental Tools: \$ 1,876			
WL:	12	GPM: 365	S/N:	JW4032	Float Equip: \$ -		Trucking: \$ 604			
Cake:	1	Press: 1970	Jets:	TFA 1.2	Well Head: \$ -		Water: \$ -			
Solids:	14.6	AV DC: 292	TD Out:		TBG/Rods: \$ -		Fuel: \$ 11,373			
Sand:		AV DP: 196	Depth In:	10966	Packers: \$ -		Mud Logger: \$ 850			
PH :	9.0	JetVel: 105	FTG:	1039	Tanks: \$ -		Logging: \$ -			
Pf/Mf:	.3/5.7	ECD: 11	Hrs:	166.5	Separator: \$ -		Cement: \$ -			
Chlor:	5000	SPR #1 :	FPH:	6.2	Heater: \$ -		Bits: \$ -			
Ca :	160	SPR #2 :	WOB:	10-20	Pumping L/T: \$ -		Mud Motors: \$ 2,350			
Dapp ppb:	4.9	Btm.Up: 60	R-RPM:	55-60	Prime Mover: \$ -		Fishing: \$ -			
Time Break Down:			Total D.T.	M-RPM:	529	Misc: \$ -		Consultant: \$ 900		
START	END	TIME	11	total Rot. Hrs	450	Daily Total: \$ -		Drilling Mud: \$ 2,150		
6:00	11:00	5:00	DRLG 11880' - 11902' (22', 4.4 FPH).				Misc. / Labor: \$ 377			
11:00	11:30	0:30	RIG SERVICE, TEST HYDRILL, PIPE RAMS AND HCR.				Csg. Crew: \$ -			
11:30	6:00	18:30	DRLG 11902 - 12005' (103', 5.6 FPH).				Daily Total: \$ 38,980			
							Cum. Wtr: \$ 6,474			
							Cum. Fuel \$ 96,416			
							Cum. Bits: \$ 70,000			
						BHA				
						7-7/8" BIT	1	1.00		
						1.45 MM	1	30.21		
						IBS	1	4.86		
						DC	16	493.79		
						TOTAL BHA = 529.86				
						Survey	2-3/4°	7576'		
						Survey	2°	10373'		
		24.00								
P/U	235	LITH: SH, SS		BKG GAS		1450				
S/O	215	FLARE: 15-20		CONN GAS		2000				
ROT.	225	LAST CSG.RAN: 18-Feb-06		SET @ 3528' KB		PEAK GAS		2250		
FUEL	Used: 1745	On Hand: 5684		Co.Man V GUINN		TRIP GAS		N/A		



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40119 *T09S R19E S-19 43-042-36719*

Well: Fed. 43-19-9-19			Oper: TRIP FOR BIT			4/19/2006		Days: 27		
Depth: 12060'		Prog: 55	D Hrs: 8.5		AV ROP: 6.5		Formation: DESERT			
DMC: \$1,976		TMC: \$72,137		TDC: \$28,815		CWC: \$1,325,340				
Contractor: Nabors 611			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	10.4	#1 F-1000 3.5 gpm	Bit #:	6	Conductor:	\$ -	Loc, Cost:		\$ -	
VIS:	43	SPM: 0	Size:	7-7/8"	Surf. Csg:	\$ -	Rig Move:		\$ -	
PV/YP:	14/15	#2 F-1000 3.5 gpm	Type:	K503BPX	Int. Csg:	\$ -	Day Rate:		\$ 18,500	
Gel:	10/30/36	SPM: 110	MFG:	STC	Prod Csg:	\$ -	Rental Tools:		\$ 1,876	
WL:	14	GPM: 365	S/N:	JW4032	Float Equip:	\$ -	Trucking:		\$ 898	
Cake:	1	Press: 1970	Jets:	TFA 1.2	Well Head:	\$ -	Water:		\$ 2,965	
Solids:	14	AV DC: 292	TD Out:	12060	TBG/Rods:	\$ -	Fuel:		\$ -	
Sand:		AV DP: 196	Depth In:	10966	Packers:	\$ -	Mud Logger:		\$ 850	
PH :	9.0	JetVel: 105	FTG:	1094	Tanks:	\$ -	Logging:		\$ -	
Pf/Mf:	.3/	ECD: 11	Hrs:	175	Separator:	\$ -	Cement:		\$ -	
Chlor:	5000	SPR #1 :	FPH:	6.3	Heater:	\$ -	Bits:		\$ -	
Ca :	160	SPR #2 :	WOB:	10-20	Pumping LT:	\$ -	Mud Motors:		\$ 850	
Dapp ppb:	4.9	Btm.Up: 60	R-RPM:	55-60	Prime Mover:	\$ -	Fishing:		\$ -	
Time Break Down:			Total D.T.	M-RPM: 529	Misc:	\$ -	Consultant:		\$ 900	
START	END	TIME	11	total Rot. Hrs	458	Daily Total:	\$ -	Drilling Mud: \$ 1,976		
6:00	9:30	3:30	DRLG 12005' - 12024' (19', 5.4 FPH).				Misc. / Labor:		\$ -	
9:30	10:00	0:30	RIG SERVICE, TEST HYDRILL, PIPE RAMS AND HCR.				Csg. Crew:		\$ -	
10:00	15:00	5:00	DRLG 12024 - 12060' (36', 7.2 FPH).				Daily Total:		\$ 28,815	
15:00	15:30	0:30	DROPPED SURVEY AND PUMPED PILL				Cum. Wtr:		\$ 9,439	
15:30	2:00	10:30	POOH FOR BIT #7, MOTOR LOCKED AND TRIP WET				Cum. Fuel		\$ 96,416	
2:00	3:00	1:00	CHANGE OUT BIT AND MM				Cum. Bits:		\$ 70,000	
3:00	5:00	2:00	TIH TO 4846'				BHA			
5:00	6:00	1:00	FILL PIPE AND CIRC. OUT GAS				7-7/8" BIT	1	1.00	
							.13 MM	1	33.03	
							IBS	1	4.86	
							DC	16	493.79	
							TOTAL BHA = 532.68			
							Survey	2-3/4°	7576'	
							Survey	2°	10373'	
		24.00								
P/U	240	LITH: SH, SS		BKG GAS		1750				
S/O	220	FLARE: 15-20		CONN GAS		1975				
ROT.	228	LAST CSG.RAN: 18-Feb-06 SET @ 3528' KB		PEAK GAS		2250				
FUEL	Used: 797	On Hand: 4887		Co.Man V GUINN		TRIP GAS		N/A		



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40119 + 09S R19E S-19 43-040-36719

Well: Fed. 43-19-9-19			Oper: DRILLING			4/20/2006		Days: 28			
Depth: 12288' Prog: 228		D Hrs: 15.0		AV ROP: 15.2		Formation: SUNNYSIDE					
DMC: \$580		TMC: \$72,716		TDC: \$24,206		CWC: \$1,320,731					
Contractor: Nabors 611			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST			
MW:	10.3	#1 F-1000 3.5 gpm	Bit #:	7	Conductor:	\$ -	Loc, Cost:	\$ -			
VIS:	45	SPM: 0	Size:	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -			
PV/YP:	15/17	#2 F-1000 3.5 gpm	Type:	DSX146	Int. Csg:	\$ -	Day Rate:	\$ 18,500			
Gel:	10/30/36	SPM: 110	MFG:	HYC	Prod Csg:	\$ -	Rental Tools:	\$ 1,876			
WL:	13	GPM: 365	S/N:	111574	Float Equip:	\$ -	Trucking:	\$ -			
Cake:	1	Press: 1860	Jets:	4/16-4/18	Well Head:	\$ -	Water:	\$ -			
Solids:	12.8	AV DC: 292	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -			
Sand:		AV DP: 196	Depth In:	12060	Packers:	\$ -	Mud Logger:	\$ 850			
PH :	9.0	JetVel: 105	FTG:	228	Tanks:	\$ -	Logging:	\$ -			
Pf/Mf:	.3/5.7	ECD: 11	Hrs:	15	Separator:	\$ -	Cement:	\$ -			
Chlor:	5000	SPR #1 :	FPH:	15.2	Heater:	\$ -	Bits:	\$ -			
Ca :	140	SPR #2 : 58-530	WOB:	12-15	Pumping LT:	\$ -	Mud Motors:	\$ 1,500			
Dapp ppb:	5	Btm.Up: 60	R-RPM:	45	Prime Mover:	\$ -	Fishing:	\$ -			
Time Break Down:			Total D.T.	M-RPM:	47	Misc:	\$ -	Consultant:	\$ 900		
START	END	TIME	11	total Rot. Hrs	473	Daily Total:	\$ -	Drilling Mud:	\$ 580		
6:00	7:00	1:00	TIH TO 7300'				Misc. / Labor:	\$ -			
7:00	8:00	1:00	CIRC. OUT GAS				Csg. Crew:	\$ -			
8:00	10:00	2:00	TIH TO 11970				Daily Total:	\$ 24,206			
10:00	10:30	0:30	WASH AND REAM 30'				Cum. Wtr:	\$ 9,439			
10:30	12:00	1:30	PUT WELL ON CHOKE AND CIRC. OUT GAS				Cum. Fuel	\$ 96,416			
12:00	15:00	3:00	WASH AND REAM 60' TO BTM.				Cum. Bits:	\$ 70,000			
15:00	6:00	15:00	DRLG 12060 - 12288' (228', 15.2 FPH).				BHA				
						7-7/8" BIT	1	1.00			
						.13 MM	1	33.03			
						IBS	1	4.86			
						DC	16	493.79			
						TOTAL BHA = 532.68					
						Survey	2-3/4°	7576'			
						Survey	2°	10373'			
		24.00									
P/U	235	LITH: SH, SS, COAL		BKG GAS		1650					
S/O	220	FLARE: 15-20		CONN GAS		2000					
ROT.	226	LAST CSG.RAN: 18-Feb-06 SET @ 3528' KB		PEAK GAS		2250					
FUEL	Used: 928	On Hand: 3959		Co.Man V GUINN		TRIP GAS		10000			



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40119 *T09S R19E S19 43-049-36719*

Well: Fed. 43-19-9-19			Oper: DRILLING			4/21/2006		Days: 29		
Depth: 12509'		Prog: 221		D Hrs: 23.5		AV ROP: 9.4		Formation: SUNNYSIDE		
DMC: \$4,527		TMC: \$77,243		TDC: \$29,003		CWC: \$1,378,549				
Contractor: Nabors 611			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	10.3	#1 F-1000 3.5 gpm	Bit #:	7	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	49	SPM: 0	Size:	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	14/20	#2 F-1000 3.5 gpm	Type:	DSX146	Int. Csg:	\$ -	Day Rate:	\$ 18,500		
Gel:	13/32/40	SPM: 110	MFG:	HYC	Prod Csg:	\$ -	Rental Tools:	\$ 1,876		
WL:	14.8	GPM: 365	S/N:	111574	Float Equip:	\$ -	Trucking:	\$ -		
Cake:	1	Press: 1810	Jets:	4/16-4/18	Well Head:	\$ -	Water:	\$ -		
Solids:	14	AV DC: 292	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -		
Sand:		AV DP: 196	Depth In:	12060	Packers:	\$ -	Mud Logger:	\$ 850		
PH :	9.0	JetVel: 105	FTG:	449	Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	.2/6.2	ECD: 11	Hrs:	38.5	Separator:	\$ -	Cement:	\$ -		
Chlor:	5000	SPR #1 :	FPH:	11.7	Heater:	\$ -	Bits:	\$ -		
Ca :	160	SPR #2 : 58-530	WOB:	12-15	Pumping L/T:	\$ -	Mud Motors:	\$ 2,350		
Dapp ppb:	5.2	Btm.Up: 70	R-RPM:	45	Prime Mover:	\$ -	Fishing:	\$ -		
Time Break Down:			Total D.T.	M-RPM:	47	Misc:	\$ -	Consultant:	\$ 900	
START	END	TIME	11	total Rot. Hrs	497	Daily Total:	\$ -	Drilling Mud:	\$ 4,527	
6:00	14:00	8:00	DRLG 12228 - 12384' (156', 19.5 FPH).				Misc. / Labor:	\$ -		
14:00	14:30	0:30	RIG SERVICE, TEST HYDRILL, PIPE RAMS AND HCR.				Csg. Crew:	\$ -		
14:30	6:00	15:30	DRLG 12384 - 12509' (125', 8.1 FPH).				Daily Total:	\$ 29,003		
							Cum. Wtr:	\$ 9,439		
							Cum. Fuel	\$ 96,416		
							Cum. Bits:	\$ 70,000		
							BHA			
						7-7/8" BIT	1	1.00		
						.13 MM	1	33.03		
						IBS	1	4.86		
						DC	16	493.79		
							TOTAL BHA = 532.68			
						Survey	2°	10372'		
		24.00				Survey	2 1/4°	12060'		
P/U	245	LITH: SH, SS, COAL		BKG GAS		1750				
S/O	220	FLARE: 15-20		CONN GAS		2000				
ROT.	235	LAST CSG.RAN: 18-Feb-06 SET @ 3528' KB		PEAK GAS		2800				
FUEL	Used: 1155	On Hand: 2804	Co.Man V GUINN		TRIP GAS		N/A			



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40119 *TOGS R19R 5-19 43-042-36719*

Well: Fed. 43-19-9-19			Oper: DRILLING			4/22/2006		Days: 30		
Depth: 12700'		Prog: 191	D Hrs: 23.5		AV ROP: 8.1		Formation: SPRING CANYON			
DMC: \$2,443		TMC: \$79,687		TDC: \$40,652		CWC: \$1,419,201				
Contractor: Nabors 611			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	10.3	#1 F-1000 3.5 gpm	Bit #:	7	Conductor:	\$ -	Loc. Cost:	\$ -		
VIS:	49	SPM: 0	Size:	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	14/20	#2 F-1000 3.5 gpm	Type:	DSX146	Int. Csg:	\$ -	Day Rate:	\$ 18,500		
Gel:	13/32/40	SPM: 110	MFG:	HYC	Prod Csg:	\$ -	Rental Tools:	\$ 1,876		
WL:	12.8	GPM: 365	S/N:	111574	Float Equip:	\$ -	Trucking:	\$ 425		
Cake:	1	Press: 1810	Jets:	4/16-4/18	Well Head:	\$ -	Water:	\$ -		
Solids:	14	AV DC: 292	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ 13,308		
Sand:		AV DP: 196	Depth In:	12060	Packers:	\$ -	Mud Logger:	\$ 850		
PH :	9.0	JetVel: 105	FTG:	640	Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	.3/5.7	ECD: 10.8	Hrs:	62	Separator:	\$ -	Cement:	\$ -		
Chlor:	5000	SPR #1 :	FPH:	10.3	Heater:	\$ -	Bits:	\$ -		
Ca :	160	SPR #2 : 58-530	WOB:	12-15	Pumping L/T:	\$ -	Mud Motors:	\$ 2,350		
Dapp ppb:	4.9	Btm.Up: 70	R-RPM:	45	Prime Mover:	\$ -	Fishing:	\$ -		
Time Break Down:			Total D.T.	M-RPM:	47	Misc:	\$ -	Consultant:	\$ 900	
START	END	TIME	11	total Rot. Hrs	520	Daily Total:	\$ -	Drilling Mud:	\$ 2,443	
6:00	15:30	9:30	DRLG 12509- 12572' (63', 6.6 FPH).				Misc. / Labor:	\$ -		
15:30	16:00	0:30	RIG SERVICE, TEST HYDRILL, PIPE RAMS AND HCR.				Csg. Crew:	\$ -		
16:00	6:00	14:00	DRLG 12572 - 12700' (128', 9.1 FPH).				Daily Total:	\$ 40,652		
							Cum. Wtr:	\$ 9,439		
							Cum. Fuel	\$ 109,724		
							Cum. Bits:	\$ 70,000		
							BHA			
						7-7/8" BIT	1	1.00		
						.13 MM	1	33.03		
						IBS	1	4.86		
						DC	16	493.79		
							TOTAL BHA = 532.68			
						Survey	2°	10372'		
						Survey	2¼°	12060'		
P/U	245	LITH: SH, SS, COAL			BKG GAS		1650			
S/O	230	FLARE: 15-20			CONN GAS		2600			
ROT.	235	LAST CSG.RAN: 18-Feb-06 SET @ 3528' KB			PEAK GAS		2800			
FUEL	Used: 1224	On Hand: 6080		Co.Man V GUINN		TRIP GAS		N/A		

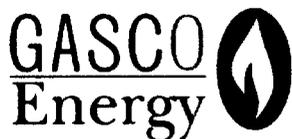


GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40119 *T095 R19E S19 43-047-36719*

Well: Fed. 43-19-9-19			Oper: DRILLING			4/23/2006		Days: 31		
Depth: 12878'		Prog: 178		D Hrs: 23.5		AV ROP: 7.6		Formation: SPRING CANYON		
DMC: \$4,740		TMC: \$84,427		TDC: \$29,216		CWC: \$1,448,417				
Contractor: Nabors 611			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	10.6	#1 F-1000 3.5 gpm	Bit #:	7	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	45	SPM: 0	Size:	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	14/20	#2 F-1000 3.5 gpm	Type:	DSX146	Int. Csg:	\$ -	Day Rate:	\$ 18,500		
Gel:	13/32/40	SPM: 110	MFG:	HYC	Prod Csg:	\$ -	Rental Tools:	\$ 1,876		
WL:	12.8	GPM: 365	S/N:	111574	Float Equip:	\$ -	Trucking:	\$ -		
Cake:	2	Press: 1960	Jets:	4/16-4/18	Well Head:	\$ -	Water:	\$ -		
Solids:	14	AV DC: 292	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -		
Sand:		AV DP: 196	Depth In:	12060	Packers:	\$ -	Mud Logger:	\$ 850		
PH :	9.0	JetVel: 105	FTG:	818	Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	.3/5.9	ECD: 11	Hrs:	85.5	Separator:	\$ -	Cement:	\$ -		
Chlor:	4000	SPR #1 :	FPH:	9.6	Heater:	\$ -	Bits:	\$ -		
Ca :	160	SPR #2 : 56-700	WOB:	12-15	Pumping L/T:	\$ -	Mud Motors:	\$ 2,350		
Dapp ppb:	5	Btm.Up: 70	R-RPM:	45	Prime Mover:	\$ -	Fishing:	\$ -		
Time Break Down:			Total D.T.	M-RPM:	47	Misc:	\$ -	Consultant:	\$ 900	
START	END	TIME	11	total Rot. Hrs	544	Daily Total:	\$ -	Drilling Mud:	\$ 4,740	
6:00	11:00	5:00	DRLG 12700- 12731' (31', 6.2 FPH).				Misc. / Labor:	\$ -		
11:00	11:30	0:30	RIG SERVICE, TEST HYDRILL, PIPE RAMS AND HCR.				Csg. Crew:	\$ -		
11:30	6:00	18:30	DRLG 12731 - 12878' (147', 7.9 FPH).				Daily Total:	\$ 29,216		
							Cum. Wtr:	\$ 9,439		
							Cum. Fuel	\$ 109,724		
							Cum. Bits:	\$ 70,000		
							BHA			
							7-7/8" BIT	1	1.00	
							.13 MM	1	33.03	
							IBS	1	4.86	
							DC	16	493.79	
							TOTAL BHA = 532.68			
							Survey	2°	10372'	
							Survey	2¼°	12060'	
		24.00								
P/U	250	LITH: SH, SS, COAL				BKG GAS		1500		
S/O	235	FLARE: 10-15				CONN GAS		1300		
ROT.	240	LAST CSG.RAN: 18-Feb-06 SET @ 3528' KB				PEAK GAS		1850		
FUEL	Used: 1193	On Hand: 4887	Co.Man V GUINN		TRIP GAS		N/A			



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40119 *T095 R19E S-19 43-042-36719*

Well: Fed. 43-19-9-19			Oper: POOH FOR LOGS			4/24/2006		Days: 32		
Depth: 12884TD Prog: 6			D Hrs: 1.0		AV ROP: 6.0		Formation: SPRING CANYON			
DMC: \$7,799			TMC: \$92,226			TDC: \$30,025		CWC: \$1,478,442		
Contractor: Nabors 611			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	11.4	#1 F-1000 3.5 gpm	Bit #:	7	Conductor:	\$ -	Loc. Cost:	\$ -		
VIS:	45	SPM: 0	Size:	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/Y/P:	14/20	#2 F-1000 3.5 gpm	Type:	DSX146	Int. Csg:	\$ -	Day Rate:	\$ 18,500		
Gel:	13/32/40	SPM: 115	MFG:	HYC	Prod Csg:	\$ -	Rental Tools:	\$ 1,876		
WL:	14.8	GPM: 381	S/N:	111574	Float Equip:	\$ -	Trucking:	\$ -		
Cake:	1	Press: 1960	Jets:	4/16-4/18	Well Head:	\$ -	Water:	\$ -		
Solids:	13.6	AV DC: 292	TD Out:	12884	TBG/Rods:	\$ -	Fuel:	\$ -		
Sand:		AV DP: 196	Depth In:	12060	Packers:	\$ -	Mud Logger:	\$ 850		
PH :	9.0	JetVel: 105	FTG:	824	Tanks:	\$ -	Logging:	\$ -		
P1/Mf:	.3/5.4	ECD: 11.6	Hrs:	85.5	Separator:	\$ -	Cement:	\$ -		
Chlor:	5000	SPR #1 :	FPH:	9.6	Heater:	\$ -	Bits:	\$ -		
Ca :	160	SPR #2 : 56-700	WOB:	20	Pumping L/T:	\$ -	Mud Motors:	\$ 100		
Dapp ppb:	4.7	Btm.Up: 70	R-RPM:	45	Prime Mover:	\$ -	Fishing:	\$ -		
Time Break Down:			Total D.T.	M-RPM:	50	Misc:	\$ -	Consultant:	\$ 900	
START	END	TIME	11	total Rot. Hrs	544	Daily Total:	\$ -	Drilling Mud:	\$ 7,799	
6:00	7:00	1:00	DRLG 12878 - 12884' (6', 6.0 FPH).						Misc. / Labor:	\$ -
7:00	13:00	6:00	LOST RETURNS, BUILD VOLUME						Csg. Crew:	\$ -
13:00	14:00	1:00	SHORT TRIP 10 STANDS, NOT DRAG						Daily Total:	\$ 30,025
14:00	18:00	4:00	CIRC. AND COND, BUILD VOLUME AND WT. TO 11.4						Cum. Wtr:	\$ 9,439
18:00	0:00	6:00	LOST RETURNS, BUILD VOLUME						Cum. Fuel	\$ 109,724
0:00	6:00	6:00	PUMPED PILL AND POOH FOR LOGS						Cum. Bits:	\$ 70,000
								BHA		
								7-7/8" BIT	1	1.00
								.13 MM	1	33.03
								IBS	1	4.86
								DC	16	493.79
								TOTAL BHA =		532.68
								Survey	2°	10372'
								Survey	2 1/4°	12060'
P/U	250	LITH: SH, SS, COAL			BKG GAS			1500		
S/O	235	FLARE: 10-15			CONN GAS			1300		
ROT.	240	LAST CSG.RAN: 18-Feb-06 SET @ 3528' KB			PEAK GAS			1850		
FUEL	Used: 928	On Hand: 3959	Co.Man V GUINN			TRIP GAS			N/A	



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40119 TOGS R19F S-19 43-042-36719

Well: Fed. 43-19-9-19			Oper: POOH LD DP			4/25/2006		Days: 33		
Depth: 12884TD		Prog: 0		D Hrs: 0.0		AV ROP: 0.0		Formation: SPRING CANYON		
DMC: \$9,368		TMC: \$101,594			TDC: \$74,394		CWC: \$1,552,836			
Contractor: Nabors 611			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	11.4	#1 F-1000 3.5 gpm	Bit #:	7	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	45	SPM: 0	Size:	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/Y/P:	14/20	#2 F-1000 3.5 gpm	Type:	DSX146	Int. Csg:	\$ -	Day Rate:	\$ 18,500		
Gel:	13/32/40	SPM: 115	MFG:	HYC	Prod Csg:	\$ -	Rental Tools:	\$ 1,876		
WL:	14	GPM: 381	S/N:	111574	Float Equip:	\$ -	Trucking:	\$ 858		
Cake:	1	Press: 1960	Jets:	4/16-4/18	Well Head:	\$ -	Water:	\$ -		
Solids:	14.6	AV DC: 292	TD Out:	12884	TBG/Rods:	\$ -	Fuel:	\$ -		
Sand:		AV DP: 196	Depth In:	12060	Packers:	\$ -	Mud Logger:	\$ 850		
PH :	9.0	JetVel: 105	FTG:	824	Tanks:	\$ -	Logging:	\$ 42,042		
PI/Mf:	.3/5.2	ECD: 11.6	Hrs:	85.5	Separator:	\$ -	Cement:	\$ -		
Chlor:	4000	SPR #1 :	FPH:	9.6	Heater:	\$ -	Bits:	\$ -		
Ca :	140	SPR #2 : 56-700	WOB:	20	Pumping L/T:	\$ -	Mud Motors:	\$ -		
Dapp ppb:	4.6	Btm.Up: 70	R-RPM:	45	Prime Mover:	\$ -	Fishing:	\$ -		
Time Break Down:			Total D.T.	M-RPM: 50	Misc:	\$ -	Consultant:	\$ 900		
START	END	TIME	11	total Rot. Hrs	544	Daily Total:	\$ -	Drilling Mud:	\$ 9,368	
6:00	7:00	1:00	FINISH POOH FOR LOGS					Misc. / Labor:	\$ -	
7:00	8:00	1:00	WO SCHLUMBERGER					Csg. Crew:	\$ -	
8:00	9:30	1:30	RU SCHLUMBERGER AND HOLD SAFETY MEETING					Daily Total:	\$ 74,394	
9:30	15:00	5:30	LOG W/ SCHLUMBEGER FROM TD (12,888 LOGGERS DEPTH),					Cum. Wtr:	\$ 9,439	
			BACK TO SURFACE CASING (PLATFORM EXPRESS LATERALOG,					Cum. Fuel	\$ 109,724	
			DENSITY-NEUTRON BHC SONIC).					Cum. Bits:	\$ 70,000	
15:00	16:00	1:00	RD SCHLUMBERGER					BHA		
16:00	18:00	2:00	TIH TO 3650'.					7-7/8" BIT	1	1.00
18:00	20:30	2:30	CIRC. OUT GAS AND BUILD MUD VOLUME					.13 MM	1	33.03
20:30	22:00	1:30	TIH TO 9000'					IBS	1	4.86
22:00	23:30	1:30	CIRC OUT GAS AND WT. UP MUD					DC	16	493.79
23:30	0:30	1:00	FINISH TIH							
0:30	1:00	0:30	WASH AND REAM 90' TO BTM							
1:00	4:00	3:00	CIRC. AND COND. MUD FOR CSG.							
4:00	5:00	1:00	RU FRANKS/WESTATES LAYDOWN MACHINE							
5:00	6:00	1:00	PUMP PILL AND DROP SURVEY					TOTAL BHA = 532.68		
						Survey	2°	10372'		
		24.00				Survey	2 1/4°	12060'		
P/U	250	LITH:		BKG GAS						
S/O	235	FLARE: 20-40'		CONN GAS						
ROT.	240	LAST CSG.RAN: 18-Feb-06		SET @ 3528' KB		PEAK GAS				
FUEL	Used: 649	On Hand: 3310	Co.Man V GUINN		TRIP GAS					



GASCO ENERGY

DAILY DRILLING REPORT

AF # 40119 *TOYS R 19E S-19 43-047-36719*

Well: Fed. 43-19-9-19			Oper: RD MORT			4/28/2006		Days: 36				
Depth: 12884TD		Prog: 0		D Hrs: 0.0		AV ROP: 0.0		Formation: SPRING CANYON				
DMC: \$0		TMC: \$104,925			TDC: \$18,195		CWC: \$1,749,535					
Contractor: Nabors 611			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST				
MW:	#1 F-1000 3.5 gpm		Bit #:			Conductor:	\$ -		Loc. Cost:	\$ -		
VIS:	SPM: 0		Size:			Surf. Csg:	\$ -		Rig Move:	\$ -		
PV/YP:	#2 F-1000 3.5 gpm		Type:			Int. Csg:	\$ -		Day Rate:	\$ 14,800		
Gel:	SPM: 0		MFG:			Prod Csg:	\$ -		Rental Tools:	\$ 1,450		
WL:	GPM: 0		S/N:			Float Equip:	\$ -		Trucking:	\$ -		
Cake:	Press:		Jets:			Well Head:	\$ -		Water:	\$ -		
Solids:	AV DC:		TD Out:			TBG/Rods:	\$ -		Fuel:	\$ -		
Sand:	AV DP:		Depth In:			Packers:	\$ -		Mud Logger:	\$ -		
PH :	JetVel:		FTG:			Tanks:	\$ -		Logging:	\$ -		
P1/Mf:	ECD:		Hrs:			Separator:	\$ -		Cement:	\$ -		
Chlor:	SPR #1 :		FPH:			Heater:	\$ -		Bits:	\$ -		
Ca :	SPR #2 :		WOB:			Pumping L/T:	\$ -		Mud Motors:	\$ -		
Dapp ppb:	Btm.Up:		R-RPM:			Prime Mover:	\$ -		Fishing:	\$ -		
Time Break Down:			Total D.T.	M-RPM:			Misc:	\$ -		Consultant:	\$ 900	
START	END	TIME	11	total Rot. Hrs	544		Daily Total:	\$ -		Drilling Mud:	\$ -	
6:00	6:00	0:00	RD MORT						Misc. / Labor:	\$ 1,045		
									Csg. Crew:	\$ -		
									Daily Total:	\$ 18,195		
									Cum. Wtr:	\$ 11,305		
									Cum. Fuel	\$ 109,724		
									Cum. Bits:	\$ 99,286		
BHA												
									TOTAL BHA = 0.00			
									Survey	2 1/4°	12059'	
									Survey	3°	12884'	
		24.00										
P/U	LITH:			BKG GAS								
S/O	FLARE:			CONN GAS								
ROT.	LAST CSG.RAN:			26-Apr-06 SET @ 12,845' KB			PEAK GAS					
FUEL	Used:	830	On Hand:	1850	Co.Man V GUINN			TRIP GAS				

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Gasco Production Company

3a. Address
8 Inverness Dr E, Englewood, Colorado 80112

3b. Phone No. (include area code)
303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
*1795' FSL & 679' FEL
NE SE of Section 19-T9S-R19E*

5. Lease Serial No.
UTU-76033

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA/Agreement, Name and/or No.
NA

8. Well Name and No.
Federal 43-19-9-19

9. API Well No.
43-047-36719

10. Field and Pool, or Exploratory Area
Pariette Bench

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <i>Spud Well</i>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This well was spud on 2/13/2006

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APR 26 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Type)	Title
<i>Beverly Walker</i>	<i>Engineering Technician</i>
Signature	Date
<i>Beverly Walker</i>	<i>April 24, 2006</i>

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



GASCO ENERGY
DAILY DRILLING REPORT
 AFE # 40119

T 095A19E S-19
 43-047-36719

Well: Fed. 43-19-9-19			Oper: RD ROT. TOOLS			4/26/2006		Days: 35	
Depth: 12884TD Prog: 0			D Hrs: 0.0		AV ROP: 0.0		Formation: SPRING CANYON		
DMC: \$3,330			TMC: \$104,925			TDC: \$153,732		CWC: \$1,733,890	
Contractor: Nabors 611			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST	
MW:	11.4	#1 F-1000 3.5 gpm	Bit #:			Conductor:	\$ -	Loc, Cost:	\$ -
VIS:	45	SPM: 0	Size:			Surf. Csg:	\$ -	Rig Move:	\$ -
PV/YP:	14/20	#2 F-1000 3.5 gpm	Type:			Int. Csg:	\$ -	Day Rate:	\$ 18,500
Gel:	13/32/40	SPM: 0	MFG:			Prod Csg:	\$ 128,270	Rental Tools:	\$ 1,876
WL:	14	GPM: 0	S/N:			Float Equip:	\$ 2,168	Trucking:	\$ -
Cake:	1	Press:	Jets:			Well Head:	\$ 801	Water:	\$ 1,866
Solids:	14.6	AV DC:	TD Out:			TBG/Rods:	\$ -	Fuel:	\$ -
Sand:		AV DP:	Depth In:			Packers:	\$ -	Mud Logger:	\$ 850
PH :	9.0	JetVel:	FTG:			Tanks:	\$ -	Logging:	\$ -
Pf/Mf:	.3/5.2	ECD:	Hrs:			Separator:	\$ -	Cement:	\$ 84,200
Chlor:	4000	SPR #1 :	FPH:			Heater:	\$ -	Bits:	\$ 17,998
Ca :	140	SPR #2 :	WOB:			Pumping LT:	\$ -	Mud Motors:	\$ -
Dapp ppb:	4.6	Btm.Up:	R-RPM:			Prime Mover:	\$ -	Fishing:	\$ -
Time Break Down:			Total D.T.	M-RPM:		Misc:	\$ -	Consultant:	\$ 900
START	END	TIME	11	total Rot. Hrs	544	Daily Total:	\$ -	Drilling Mud:	\$ 3,330
6:00	10:00	4:00	RAN AND LANDED 299 JTS.(12,827') OF 4½", 13.5#, P-110 LT&C				Misc. / Labor:	\$ 387	
			CSG @ 12,846' W/ FC @ 12,803' AND FJ @ 11,070', 9049, & 7027'				Csg. Crew:	\$ 23,825	
10:00	11:00	1:00	INSTALL HANGER AND RIG TO CIRC. WELL				Daily Total:	\$ 153,732	
11:00	13:00	2:00	CIRC AND COND WELL				Cum. Wtr:	\$ 11,305	
13:00	14:00	1:00	RU SCHLUMBERGER AND HOLD SAFETY MEETING				Cum. Fuel	\$ 109,724	
14:00	17:00	3:00	CMT 4½" CSG W/ 275 SX HI-LIFT CMT W/ ADDS @11.5 #/GAL				Cum. Bits:	\$ 99,286	
			FOLLOWED BY 2600 SX 50-50 POZ G W/ ADDS @ 14.1 #/GAL.				BHA		
			DISP W/ 180 BBL 2% KCL @ 7.9 BPM. HAD FULL RETURNS						
			THROUGH OUT. BUMPED PLUG W/ 4240#, 500# OVER.						
			FLOAT HOLDED OK. CIPJC AT 16:55, 4/26/06.						
17:00	18:00	1:00	RD SCHLUMBERGER						
18:00	20:00	2:00	CLEAN MUD PITS.						
20:00	6:00	10:00	RIG DOWN ROTARY TOOLS						
			RELEASED RIG AT 20:00, 4/26/06						
							TOTAL BHA = 0.00		
						Survey	2¼°	12059'	
		24.00				Survey	3°	12884'	
P/U	LITH:			BKG GAS					
S/O	FLARE: 20-40'			CONN GAS					
ROT.	LAST CSG.RAN: 18-Feb-06 SET @ 3528' KB			PEAK GAS					
FUEL	Used: 830	On Hand: 1850	Co.Man V GUINN			TRIP GAS			

GASCO PRODUCTION CO

Federal 43-19-9-19

*T09S R19E S-19
43-047-36719*

Completion – Mobe 1

- 5/5/06 RU SLB Wireline to run CBL/CCL/Gamma Ray logs. Found TOC @ 1200' w/ good to excellent bonding throughout. (CR)
- 5/15/06 RU B&C and psi tested csg to 8500 psi, OK.
- 5/24/06 MIRU Cased Hole Solutions to perforate **Stage 1, BH – Spring Canyon – Aberdeen – Kenilworth**. RIH w/ guns and perforated Stage 1 f/ **12434 – 37, 12550 – 53', 12666 – 71'**, 3 spf w/ 3 1/8" csg guns, 120 deg phased, .40" EHD. RU Superior Well Service to frac. Broke down perfs @ 6068 psi @ 10 bpm. SD. ISIP5240. FG .85. Hybrid fraced stage 1 w/ 212,000# total sand (45,000# 20-40 white sand, and 167,900# 20-40 Temp DC), using 188,461 gal (4487 bbls) XL 300 D, 25 and 20# gel. Flushed w/ 8000 gal. ISIP 5036. 5 min was 4830 psi. FG .84. Opened well up to FB @ 5:15 PM on 10/64" ck w/ 4900 SICP. Job went very well. (SCE and JDL)
- 5/25/06 Well flowing this AM @ 4000 FCP on 14/64" ck. Made 1241 bbls in 12 3/4 hrs. TR 1241. BLWTR 3246. RIH w/ plug and guns to perf **Stage 2 – Desert / Grassy**. Set FTFP #1 @ 12129'. Psi tested plug to 8900 psi (4409 SICP when shot). Perforated f/ **12055 – 58', 12110 – 114'**. POOH. RU to frac. Broke down perfs @ 7850 psi @ 9 bpm. SD and obtained ISIP 4350. Calc 12 holes open / 21. **Gel fraced Stage 2 w/ 32500# 20-40 regular sand and 53,000# 20-40 Tempered DC+, using 80500 gal (1917 bbls) XL 300 B, 25# and 20# gel**. RIH w/ plug and guns to perf **Stage 3 – Lower Mesaverde**. Set FTFP #2 @ 11651'. Psi tested plug to 8600 psi, ok. Held 4800 psi and perf f/ 11394 – 97', 11500 – 04', 11635 – 38'. 3 SPF. Tried to break down perfs. Psi up to 8800 psi, no break. Bled down and try again to 9000 psi, no luck. Put well on flowback. Well bled down to 0 psi in 5 min. Frac plug stuck. Tried to pump into perfs twice more with no success. Bled off and frac plug came loose / failed (?) and started to flowback. Cleaned up sand and RIH w/ dummy gun. Stacked out several times @ 7450 – 9050'. POOH and put well back on FB for night. Will try to under balance re-perforate in morning. (SCE)
- 5/26/06 Well flowing back this AM w/ 4000 FCP on 14/64" ck. Made 1250 bbls in 16 hrs. TR 2491. BLWTR 3913. RIH w/ dummy gun and tagged FTFP #2 @ 11651' (where we left it). Appears that plug was ok. RIH w/ plug and guns to re-perf **Stage 3**. Plug stuck and set @ 6666'. Tried to work loose w/ no success. Fire plug and tripped OOH. Put well on FB for night @ 12:05 PM on 14/64 "choke w/ 4200 FCP. (SCE)

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MAY 31 2006

- 5/27/06 Well flowing back this AM w/ 3500 FCP on 14/64" ck. Made 1257 bbls in 20.5 hrs. TR 3748. BLWTR 2656. RU Maverick Coil tbg and Baker tools. RIH w/ Baker 3 3/4" Optikut mill and mud motor on 1 1/2" coil tbg. Tagged and drilled up stuck plug 3# @ 6666' in 1 3/4 hrs W/ 2% Kcl water (no N2). RIH and drilled stuck plug (#3) in 1:45 hrs. RIH, pushing plug pieces, down to plug #2 @ 11627' (11651' Wireline depth), and drilled it up in 1:45 hrs. Pushed remnants down hole and tagged up on plug #1 @ 12103' (12129' Wireline depth). POOH and RD Maverick. Leave well open to FB for night on 16/64" ck. (SCE and CR) DC \$37,339 CCC \$37,339
- 5/28/06 Well flowing this a.m. w/ 2600 FCP on 16/64" ck. Made 1152 bbls in 24 hrs. TR 4900. BLWTR 1504. (Includes estimated flow while coil tbg rig was working). RU Cased Hole and RIH w/ 3.70" gauge ring and junk basket to 11675'. Pulled tight a little below perf area. Found some sand and 1 pc of composite in junk basket. RIH w/ plug and guns to re-perforate Stage 3, Lower Mesaverde (above CG). Set FTFP #4 @ 11654' (can't psi test, open perfs). Re-perf f/ 11394 - 97', 11500 - 04', 11635 - 38', 3 SPF. POOH. Broke down perfs @ 7120 @ 9 bpm. ISIP 4630. FG .85. Calc 20 holes open / 30 (60 after reperf). Got back into frac and perfs much tighter than breakdown. Slowly got better. And improved much when 1/4# sand hit perfs. Hybrid fraced Stage 3 w/ 22,900# 40-70 regular sand, and 81,300# 20-40 Temp DC +, using 107,366 gal (2556 bbls) of XL 300, 25# and 20# and Lin gel. Flushed w/ 7380 gal. ISIP 4638. FG .85. SI and RIH w/ plug and guns to perforate Stage 4 - Lower Mesaverde. Set FTFP # 5 @ 10970'. Fd 4500 psi SICP. Psi tested plug to 8500 psi, ok. Bled down to 5000 psi and maintained during perforating. Shot 10778 - 80', 10860 - 64', 10900 - 02', 10929 - 32', 10954 - 58', 3 SPF. Broke down perfs @ 5100 psi @ 4 bpm. ISIP 4300 FG .83. Calc 23 holes open / 45. **Hybrid fraced w/ 42,000# 20-40 regular sand, and 136,900# 20-40 Temp DC+, using 179,000 gal (4261 bbls).** Flushed w/ 7009 gal (158.6 bbls). ISIP 4260. FG .83. Opened well up to FB @ 6:35 PM w/ 4200 SICP, on 10/64" ck. (SCE) DC \$ 591,730 CCC \$629,069
- 5/29/06 Well flowing this a.m. w/ 3500 FCP on 14/64" ck. Made 1303 bbls in 12 1/2 hrs. TR 6203. BLWTR 7018. (SCE)
- 5/30/06 Well flowing this a.m. w/ 3100 FCP on 16/64" ck. Made 1768 bbls in 24 hrs. TR 7971. BLWTR 5250. (SCE)
- 5/31/06 Well flowing this a.m. w/ 2350 FCP on 16/64" ck. Made 721 bbls in 24 hrs. TR 8692. BLWTR 4529. (SCE)

6/1/06

Put well down sales line @ 12:10 PM on 16/64" ck w/ 2000 FCP @ 1.6
MMCFD rate. Final FB, made 132 bbls in 9 hrs on 16/64 "ck. TR 8824.
BLWTR 4397. (SCE) Final Report

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Gasco Production Company

3a. Address
8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)
303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NE SE of Section 19-T9S-R19E 1795' FSL & 679' FEL

5. Lease Serial No.
UTU-76033

6. If Indian, Allottee, or Tribe Name
NA

7. If Unit or CA. Agreement Name and/or No.
NA

8. Well Name and No.
Federal 43-19-9-19

9. API Well No.
043-047-36719

10. Field and Pool, or Exploratory Area
Riverbend

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This is to inform you that we will be disposing of water from this well as follows:

All produced water from this well will be trucked off the location and disposed of at Brennan bottom Water Disposal located between Roosevelt and Vernal Utah.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
JUN 05 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed Typed) **Beverly Walker** Title **Engineering Technician**

Signature *Beverly Walker* Date **May 31, 2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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CONFIDENTIAL

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This well was started on production on May 30, 2006

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JUN 05 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed Typed) **Beverly Walker** Title **Engineering Technician**

Signature *Beverly Walker* Date **May 31, 2006**

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Gasco Production Company

Federal 43-19-9-19

NE SE of Section 19-T9S-R19E

Uintah County Utah,

047-043-36719

Completion – Mobe 1

5/5/06 RU SLB Wireline to run CBL/CCL/Gamma Ray logs. Found TOC @ 1200' w/ good to excellent bonding throughout. (CR)

5/15/06 RU B&C and psi tested csg to 8500 psi, OK.

5/24/06 MIRU Cased Hole Solutions to perforate Stage 1, BH – Spring Canyon – Aberdeen – Kenilworth. RIH w/ guns and perforated Stage 1 f/ 12434 – 37, 12550 – 53', 12666 – 71', 3 spf w/ 3 1/8" csg guns, 120 deg phased, .40" EHD. RU Superior Well Service to frac. Broke down perfs @ 6068 psi @ 10 bpm. SD. ISIP5240. FG .85. **Hybrid fraced stage 1 w/ 212,000# total sand (45,000# 20-40 white sand, and 167,900# 20-40 Temp DC), using 188,461 gal (4487 bbls) XL 300 D, 25 and 20# gel.** Flushed w/ 8000 gal. ISIP 5036. 5 min was 4830 psi. FG .84. Opened well up to FB @ 5:15 PM on 10/64" ck w/ 4900 SICP. Job went very well. (SCE and JDL)

5/25/06 Well flowing this AM @ 4000 FCP on 14/64" ck. Made 1241 bbls in 12 3/4 hrs. TR 1241. BLWTR 3246. RIH w/ plug and guns to perf Stage 2 – Desert / Grassy. Set FTFP #1 @ 12129'. Psi tested plug to 8900 psi (4409 SICP when shot). **Perforated f/ 12055 – 58', 12110 – 114'.** POOH. RU to frac. Broke down perfs @ 7850 psi @ 9 bpm. SD and obtained ISIP 4350. Calc 12 holes open / 21. **Gel fraced Stage 2 w/ 32500# 20-40 regular sand and 53,000# 20-40 Tempered DC+, using 80500 gal (1917 bbls) XL 300 B, 25# and 20# gel.** RIH w/ plug and guns to perf Stage 3 – Lower Mesaverde. Set FTFP #2 @ 11651'. Psi tested plug to 8600 psi, ok. Held 4800 psi and perf f/ 11394 – 97', 11500 – 04', 11635 – 38', 3 SPF. Tried to break down perfs. Psi up to 8800 psi, no break. Bled down and try again to 9000 psi, no luck. Put well on flowback. Well bled down to 0 psi in 5 min. Frac plug stuck. Tried to pump into perfs twice more with no success. Bled off and frac plug came loose / failed (?) and started to flowback. Cleaned up sand and RIH w/ dummy gun. Stacked out several times @ 7450 – 9050'. POOH and put well back on FB for night. Will try to under balance re-perforate in morning. (SCE)

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5/26/06 Well flowing back this AM w/ 4000 FCP on 14/64" ck. Made 1250 bbls in 16 hrs. TR 2491. BLWTR 3913. RIH w/ dummy gun and tagged FTFP #2 @ 11651' (where we left it). Appears that plug was ok. RIH w/

plug and guns to re-perf Stage 3. Plug stuck and set @ 6666'. Tried to work loose w/ no success. Fire plug and tripped OOH. Put well on FB for night @ 12:05 PM on 14/64 "choke w/ 4200 FCP. (SCE)

5/27/06

Well flowing back this AM w/ 3500 FCP on 14/64" ck. Made 1257 bbls in 20.5 hrs. TR 3748. BLWTR 2656. RU Maverick Coil tbg and Baker tools. RIH w/ Baker 3 3/4" Optikut mill and mud motor on 1 1/2" coil tbg. Tagged and drilled up stuck plug 3# @ 6666' in 1 3/4 hrs W/ 2% Kcl water (no N2). RIH and drilled stuck plug (#3) in 1:45 hrs. RIH, pushing plug pieces, down to plug #2 @ 11627' (11651' Wireline depth), and drilled it up in 1:45 hrs. Pushed remnants down hole and tagged up on plug #1 @ 12103' (12129' Wireline depth). POOH and RD Maverick. Leave well open to FB for night on 16/64" ck. (SCE and CR) DC \$37,339 CCC \$37,339

5/28/06

Well flowing this a.m. w/ 2600 FCP on 16/64" ck. Made 1152 bbls in 24 hrs. TR 4900. BLWTR 1504. (Includes estimated flow while coil tbg rig was working). RU Cased Hole and RIH w/ 3.70" gauge ring and junk basket to 11675'. Pulled tight a little below perf area. Found some sand and 1 pc of composite in junk basket. RIH w/ plug and guns to re-perforate Stage 3, Lower Mesaverde (above CG). Set FTFP #4 @ 11654' (can't psi test, open perfs). Re-perf f/ 11394 - 97', 11500 - 04', 11635 - 38', 3 SPF. POOH. Broke down perfs @ 7120 @ 9 bpm. ISIP 4630. FG .85. Calc 20 holes open / 30 (60 after reperf). Got back into frac and perfs much tighter than breakdown. Slowly got better. And improved much when 1/4# sand hit perfs. **Hybrid fraced Stage 3 w/ 22,900# 40-70 regular sand, and 81,300# 20-40 Temp DC +, using 107,366 gal (2556 bbls) of XL 300, 25# and 20# and Lin gel.** Flushed w/ 7380 gal. ISIP 4638. FG .85. SI and RIH w/ plug and guns to perforate Stage 4 - Lower Mesaverde. Set FTFP # 5 @ 10970'. Fd 4500 psi SICP. Psi tested plug to 8500 psi, ok. Bled down to 5000 psi and maintained during perforating. Shot 10778 - 80', 10860 - 64', 10900 - 02', 10929 - 32', 10954 - 58', 3 SPF. Broke down perfs @ 5100 psi @ 4 bpm. ISIP 4300 FG .83. Calc 23 holes open / 45. **Hybrid fraced w/ 42,000# 20-40 regular sand, and 136,900# 20-40 Temp DC+, using 179,000 gal (4261 bbls).** Flushed w/ 7009 gal (158.6 bbls). ISIP 4260. FG .83. Opened well up to FB @ 6:35 PM w/ 4200 SICP, on 10/64" ck. (SCE) DC \$ 591,730 CCC \$629,069

5/29/06

Well flowing this a.m. w/ 3500 FCP on 14/64" ck. Made 1303 bbls in 12 1/2 hrs. TR 6203. BLWTR 7018. (SCE)

5/30/06

Well flowing this a.m. w/ 3100 FCP on 16/64" ck. Made 1768 bbls in 24 hrs. TR 7971. BLWTR 5250. (SCE)

- 5/31/06 Well flowing this a.m. w/ 2350 FCP on 16/64" ck. Made 721 bbls in 24 hrs. TR 8692. BLWTR 4529. (SCE)
- 6/1/06 Put well down sales line @ 12:10 PM on 16/64" ck w/ 2000 FCP @ 1.6 MCFD rate. Final FB, made 132 bbls in 9 hrs on 16/64 "ck. TR 8824. BLWTR 4397. (SCE) Final Report
- 6/16/06 MORU service unit, lay pump and lines and spot tbg in. SDFD (Rick w/ Premier) DC \$ 1104 CCC \$ 630,173
- 6/17/06 Well flowing this AM @ 2000 psi. Pump 80 bbls down csg and well pressured up to 2600 psi. let fluid fall for 30 min and try to bleed down well. Well started flowing @ 2200 psi. try to kill well 2 more times w/ no luck. Return well to sales and shut down for day. (Rick w/ Premier / CR) DC \$ 6063 CCC \$ 636,236
- 6/20/06 Well flowing this AM @ 1800 psi, rig up wireline and set kill plug @ 6000'. Rig down wireline and bleed off csg, RIH w/ 3 3/4 bit, POBS, X-nipple, and 189 jts. Tag kill plug and pick up swivel, drill out plug and well started flowing @ 2300 psi. Clean well up and turn back down sales for night. (Rick W/ Premier / CR) DC \$ 10,679 CCC \$ 646,915
- 6/21/06 Well flowing this AM @ 1750 psi. RIH w/ 182 jts and tag up on plug #2 @ 11,654', plug # 1 @ 10,970' was not there. Break circ and drill out remaining plugs to **PBTD @ 12,770'** w/ 407 jts. rig down swivel and POOH w/ 23 jts leaving EOT @ 12,067'. Shut down for day. (Rick w/ Premier / CR) DC \$ 7293 CCC \$ 654,208
- 6/22/06 Well flowing this AM @ 1650 psi. POOH w/ 46 jts and broach tbg, land well @ 10,643 w/ 338 jts. ND BOP and NUWH, drop ball and pump off bit. Rack out pump and tank and RDMO location. (Rick w/ Premier / CR) DC \$ 2617 CCC \$ 656,825
- 8/11/06 MORU service unit lay pump and lines, pump 40 bbls down tbg and NDWH and NU BOP. Tally and RIH w/ 47 jts try to land well and BOP will not hold, rams would not shut completely. Turn well down sales @ 2400 psi. work on BOP's with no luck. Lock rams in place and leave well flowing down sales. Weatherford will be out in AM to look at BOP. (CR) DC \$ 6750 CCC \$ 665,575
- 8/12/06 Flow line plugged this AM well had 1800 / 1500 psi. Clear flow line and turn well down sales. Unable to fix BOP's, break circ and kill well. Land well w/ 385 jts @ 12,130', ND BOP and NUWH, BOP ram was broke loose from slide. Open well back up for clean up shut down for day. (CR) DC \$ 6500 CCC \$ 672,075

8/22/06 Cost update: DC 3074 CCC \$ 675,149
8/30/06 Cost update: DC 27903 CCC \$ 702,242

8/24/06 Cost update: DC 925 CCC \$ 676,074
8/29/06 Cost update: DC 1474 CCC \$ 677,548
8/31/06 Cost update: DC 203,063 CCC \$ 880,611

1/11/07 MORU service unit . Put csg to sales , rig up pump and tank. Pump 80 bbls down csg and 40 bbls down tbg. Blow down surface csg in 4 min. close well in and SDFD . (Rick w/ Premier / CR) DC \$ 9592 CC \$ 890,203

1/12/07 Well pressured up this AM @ 1000 on tbg and 2000 on surface and csg. Pump 100 bbls down csg and 30 bbls down tbg, POOH w/ 1 jt and pick up baker packer. Set packer @ 25' and pump down csg @ 1400 psi and circ up surface csg. ND BOP and rig up Wellhead inc and try to remove tbg head. Torque tool broke down wait on new tool for 2 hrs. Unable to remove head due to tool failure. Release packer and POOH, leave well flowing to sales and SDFD. (Rick w/ Premier / CR) DC \$ 9718 CC \$ 899,921

1/13/07 Open well up this AM w/ 1200 / 550 psi. Blow down csg and pump 20 bbls down tbg and 30 bbls down csg. Pick up packer and set @ 25', ND BOP and break off tbg head and install new head. Rig up to surface and pressure test to 1800 psi held good. Pump down csg and circ up surface pipe @ 1000 psi. NU BOP and remove packer, turn well over to sales and SDFD. (Rick w/ Premier / CR) DC \$ 7699 CC \$ 907,620

1/14/06 Open well up this AM @ w/ 1100 / 450. Pump 60 bbls down tbg and leave csg to sales. Install washington rubber and POOH w/ 298 jts tbg. Pump 30 bbls down tbg and finish POOH w/ 86 jts, X-nipple, POBS. Leave well open to sales and SDFD. (Rick w/ Premier/ CR) DC \$ 6849 CC \$ 914,469

1/16/07 Get rig and pump started, blow down well and to tank sales line froze off. Try to kill well with no success, pump on well several times with a total of 108 bbls. Unable to get wireline truck, leave well to sales and SDFD. (Rick w/ Premier / CR) DC \$ 6369 CC \$ 920,838

1/17/07 Wireline truck didn't finish previous job, unavailable until tomorrow. Thaw out well head and blow down well. Pump 120 bbls down csg and well pressured up to 2000 psi. let well sit for 1 hr and pressure dropped to 450 psi. Try to pump on well again, pressured up to 2000 psi in 10 bbls. Bleed well down and return to sales. SDFD (Rick w/ Premier / CR) DC \$ 7311 CC \$ 928,149

- 1/18/07 Rig up JW wireline and set Retrievable bridge plug @ 6000' Dump bail 12' of sand on top of plug. had to make 2 runs due to wrong size of bailer on location. Close well in and SDFD. (Rick w/ Premier / CR) DC \$ 15,274 CC \$ 943,423
- 1/19/07 Open well up and RIH w/ baker packer, Tbg full of ice had to beat ice plugs out of every stand. Set packer w/ 142 jts @ 4500' and pressure test plug to 2000 psi held good. POOH w/ 80 jts and close well in SDFD. (Rick w/ Premier / CR) DC \$ 7699 CC \$ 951,122
- 1/20/07 Shut down for weather until Monday.
- 1/23/07 Open well up and POOH w/ tbg to 50'. Pressure test to 2000 psi, start isolating hole in csg from 12'-13' from surface. ND BOP and NUWH SDFD. (Rick w/ Premier / CR) DC \$ 8703 CC \$ 959,825
- 1/24/07 NDWH and Remove tbg head. Install lift sub and work csg, csg pulled out of head @ 125k. Pulled to 152k w/ 6 inches of movement. Set csg in head and SDFD (Rick w/ Premier / CR) DC\$ 6744 CC \$ 966,569
- 1/25/07 Rig up 4 start casing jacks and pull up on csg. Pull to 235k and threads pulled out on hanger. Wait for spear and spear csg, work hanger out of head and dig put around well head. Rig up welder and cut off csg head and trim up 8 5/8 csg. Slack off to 50k and SDFD. (Rick w/ Premier / CR) DC \$ 14,676 CC \$ 981,245
- 1/26/07 Wait on welder finish cutting off csg and set slips on well. Remove landing mandrel and spear. Pick up lift sub and weld on new csg head. Rig up tongs and torque up on string, rig up wireline and back off csg @ 120'. Lay down top joint (Pin hole 11 1/2 down) pick up new joint and RIH. Screw into csg and torque string to 3800 psi torque. SDFD (Rick w/ Premier/ CR) DC \$ 12,249 CC \$ 993,494.
- 1/27/07 Open well up and pressure test csg to 2000 psi, csg had small leak. Torque string up and re-test, still leaking. Back off casing and replace 2nd joint, pin was gaulded. RIH w/ csg and screw into string, torque up string to 3800 psi and pressure test to 2000 psi, tested good. Pull up to 140k and set slips, cut off casing and re-install wellhead. SDFD. (Rick w/ Premier/ CR) DC \$ 6849 CC \$ 1,000,343
- 1/28/07 Open well up and rig up wellhead inc. install tbg head and frac tree. Rig up B&C quick test and pressure test csg to 8000 psi, held good. NDFT and NU BOP, rig up tbg equipment and RIH w/ retrieving head and 160 jts tbg. Close well in and SDFD. (Rick w/ Premier / CR) DC \$ 8053 CC \$ 1,008,396

- 1/30/07 Open well up and RIH w/ 29 jts, tag sand @ 6015'. Rig up pump and break circ, clean out to 6028'. Open up unloader and tbg started flowing @ 1800 psi. Try to latch on to plug for several hours with no luck. Leave well down sales and SDFD. (Rick w/ Premier / CR) DC \$ 19,823 CC \$ 1,028,219
- 1/31/07 Well flowing this AM @ 800 psi. Pump 34 bbls down tbg and try to latch on to plug. Circulate well and continue working retrieving head w/ no luck. Rig down pump and start out of hole w/ tbg. SDFD (Rick w/ Premier / CR) DC \$ 7381 CC \$ 1,035,600
- 2/1/07 Well flowing this AM w/ 550 psi. Rig up pump and tank kill well w/ 10 # brine water. Finish POOH w/ tbg, retrieving head was beat up on bottom of skirt. Pick up new short catch and well started flowing @ 600 psi. Unload brine water back to tank and turn well down sales for night. SDFD (Rick w/ Premier / CR) DC \$ 7870 CC \$ 1,043,470
- 2/2/07 Separator froze off this AM well pressured up to 1950 psi. Thaw out unit and blow well down to sales. Open well up and pump 100 bbls of 10 # brine. Well still flowing @ 200 psi, try several more times to kill well w/ no luck. Turn well down sales line and SDFD (Rick w/ Premier / CR) DC \$ 6844 CC \$ 1,050,314
- 2/3/07 Seperator froze off this AM, pressured up to 1900 psi. Rig up manifold and blow down well. Pump 60 bbls and RIH w/ tbg well started flowing blow off gas bubble and pump 30 bbls down tbg. RIH w/ 121 jts and try latch onto plug. Leave csg to sales and SDFD. (Rick w/ Premier / CR) DC \$ 7834 CC \$ 1,058,148
- 2/4/07 Well flowing @ 800/1400 this AM. Rig up pump and break circ on well, pooh w/ 108 jts and well started flowing. Tried several times to kill well with no luck. Leave well open to sales and SDFD. (Rick w/ Premier / CR) C \$ 7186 CC \$ 1,065,334
- 2/6/07 Well flowing @ 950/950 this AM. Pump 45 bbls and POOH w/ 80 jts and BHA. Pick up burn shoe and BHA. Well started flowing, blow down well and pump 60 bbls down well. RIH w/ BHA and 99 jts, well started flowing. Pump 10 bbls and stab rubber, RIH w/ 89 jts and and leve well open to sales. SDFD (Rick w/ Premier / CR) DC \$ 6982 CC \$ 1,072,316
- 2/7/07 Pump 40 bbls and rig up swivel. Brake circ and start milling, mill down 5 ½' . rig down swivel and POOH w/ 189 jts and BHA, RIH w/ retrieving head, bumper sub, and 80 jts. leave well to sales and SDFD. (Rick w/ Premier / CR) DC \$ 7642 CC \$ 1,079,958

- 2/8/07 Well flowing @ 560/560 this AM. Blow down tbg and pump 20 bbls down tbg. RIH w/ 109 jts and latch onto plug, plug released and fell down hole. RIH w/ 14 jts and tag up on plug again. Well started flowing. Tried to kill well several times w/ no luck. Leave well to sales and SDFD (Rick w/ Premier / CR) DC \$ 7528 CC \$ 1,087,486
- 2/9/07 Well flowing @ 950/900 this AM. Pump 40 bbls down tbg and RIH w/ 220 jts. Break circ w/ 220 bbls and well died. POOH w/ 249 jts and well started flowing. Unable to kill well, leave open to sales and SDFD. (rick w/ Premier / CR) DC \$ 7528 CC \$ 1,095,014
- 2/10/07 Separator froze off this AM, well pressured up to 1900 psi. Blow down well and pump 165 bbls. Well died, POOH w/ 101 jts and BHA. Safety nut and release sleeve inside retrieving head. Close well in and SDFD (Rick w/ Premier / CR) DC \$ 5994 CC \$ 1,101,008
- 2/13/07 Well flowing @ 1000 psi this AM. Blow well down and pump 60 bbls down csg. RIH w/ Overshot, bumper sub and 405 jts tbg. Tag up @ 12,758' and latch on to plug, POOH w/ 16 jts. plug hanging up on every csg collar. Leave well open to sales and SDFD (Rick w/ Premier / CR) DC \$ 7020 CC \$ 1,108,028
- 2/14/07 Well flowing this AM @ 850/500. Continue laying down onto pipe racks having to circulate every joint out of the hole. Lay down 40 jts and SDFD (Rick w/ Premier / CR) DC \$ 7770 CC \$ 1,115,798
- 2/15/07 Well flowing @ 1000/950 this AM. Pump 160 bbls down tbg and continue POOH w/ tbg. POOH w/ 5 jts and plug quit hanging up (Top of Perfs). POOH w/ 40 more joints and well started flowing up tbg. Unable to kill well, leave well to sales and SDFD. (Rick w/ Premier / CR) DC \$ 8132 CC \$ 1,123,930
- 2/16/07 Well flowing this AM @ 1000 / 700 psi. Circ well w/ 200 bbls and POOH w/ 104 jts. well started flowing, rig up pump and try to kill well with no luck. Unload well and turn down sales line. SDFD (Rick w/ Premier / CR) DC \$ 6507 CC \$ 1,130,437
- 2/17/07 Well flowing @ 500 / 1000 psi. Blow down well and try to circ well dead w/ 200 bbls. POOH w/ 34 jts and well started flowing again. Rig up pump and try to kill well w/ no luck. RIH w/ 20 jts and break circ again. Well still flowing after pumping 150 bbls. Return well to production and SDFD. (Rick w/ Premier / CR) DC \$ 6984 CC \$ 1,137,421
- 2/20/07 Separator plugged off this AM w/ rubber. Blow well down to pit and pump 100 bbls to kill well. POOH w/ 182 jts and fish, pick up notched collar and X-nipple and RIH w/ tbg. Well started flowing pump 80 bbls

and well died finish RIH w/ 224 jts and broach tbg. Turn well over to sales and SDFD. (Rick w/ Premier / CR) DC \$ 18,209 CC \$ 1,155,630

2/21/07

Well flowing @ 700 psi, Pump 30 bbls down tbg and RIH w/ 81 jts. Land well w/ 385 jts @ 12,130'. ND BOP and NUWH, broach tbg, rig up swab and make 5 runs recovering 15 bbls. Turn well over to flowback crew for clean up and RDMO location. (Rick w/ Premier / CR) DC \$ 7751 CC \$ 1,163,381

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-76033

1a. Type of Well Oil Well Gas Dry Other
 b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name
NA

7. Unit or CA Agreement Name and No.
NA

2. Name of Operator
Gasco Production Company

8. Lease Name and Well No.
Federal 43-19-9-19

3. Address
8 Inverness Drive East Suite 100, Englewood, Colorado 80112

3a. Phone No. (include area code)
303-483-0044

9. API Well No.
43-047-36719

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
 At surface 1795' FSL & 679' FEL.
 At top prod. interval reported below same
 At total depth same

10. Field and Pool, or Exploratory
Riverbend

11. Sec., T., R., M., or Block and Survey or Area
19-19S-R19E

12. County or Parish
Uintah

13. State
Utah

14. Date Spudded
02/13/06

15. Date T.D. Reached
04/24/06

16. Date Completed
 D & A Ready to Prod.
05/30/06

17. Elevations (DF, RKB, RT, GL)*
4809.2' GL 4827.2' KB

18. Total Depth: MD 12884'
TVD 12884'

19. Plug Back T.D.: MD 12770'
TVD 12770'

20. Depth Bridge Plug Set: MD NA
TVD NA

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
BHC; PELL; PEGR; CNL; SL; CBL

22. Was well No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8 H40	48#	0	220' GL		300 sx of class "G"		Circ to Surf	
12 1/4"	8 5/8 J-55	32#	0	3510' GL		750 sx of Class "G"		Circ to Surf	
7 7/8"	4 1/2 P110	13.5#	0	12846' KB		275 sx of Hibit 2600 sx of 50-50		1190' CBL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	12130'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blackhawk	12055	12671	See Attached			
B) Mesaverde	10778	11638				
C)						
D)						
E)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
See Attached	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/30/06	06/01/06	24	→	0	1,483	185			Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
16/64"	SI	0	1536	→	0	1,483	185		Producing from A & B

28a.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
	SI		→						

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(See instructions and spaces for additional data on reverse side)

28b.

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval E

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Wasatch	5,432	9,267	Well was td'd within the Blackhawk @ 12884		
Dark Canyon	9,267	9,313			
Mesaverde	9,313	11,748			
Blackhawk	11,952				

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Beverly Walker Title Engineering Tech
 Signature *Beverly Walker* Date 1/18/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Federal 43-19-9-19
Additional Information to Well Completion Report

27. Perforation Record

Perforated Interval	Size	No. Hole	Perf. Status
12666 - 12671; 12550 - 12553; 12434 - 12437; 12110 - 12114; 12055 - 12058	0.38	54	Open
11635 - 11638; 11500 - 11504; 11394 - 11397; 10954 - 10958; 10929 - 10932; 10900- 10902; 10860 - 10864; 10778 - 10780	0.38	75	Open

28. Acid Fracture, Treatment, Cement Squeeze, Etc (continued)

Depth Interval	Amount and Type of Material
12434 - 12671	212,000# total sand (45,000# 20-40 white sand, and 167,900# 20-40 Temp DC), using 188,461 gal (4487 bbls)
12055 - 12114	32,500# 20-40 regular sand and 53,000# 20-40 Tempered DC+, using 80500 gal (1917 bbls) XL 300 B, 25# and
11394 - 11638	22,900# 40-70 regular sand, and 81,300# 20-40 Temp DC +, using 107,366 gal (2556 bbls) of XL 300, 25# and
10778 - 10958	42,000# 20-40 regular sand, and 136,900# 20-40 Temp DC+, using 179,000 gal (4261 bbls).

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
UTU-76033

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or C/A Agreement, Name and/or No.
NA

8. Well Name and No.
Federal 43-19-9-19

9. API Well No.
43-047-36719

10. Field and Pool, or Exploratory Area
Pariette Bench

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Gasco Production Company

3a. Address
8 Inverness Dr E, Englewood, Colorado 80112

3b. Phone No. (include area code)
303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
*1795' FSL & 679' FEL
NE SE of Section 19-T9S-R19E*

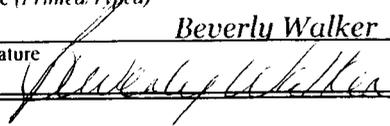
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <i>Site Security</i>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Please find attached a copy of the site security diagram for this lease.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <i>Beverly Walker</i>	Title <i>Engineering Technician</i>
Signature 	Date <i>March 8, 2007</i>

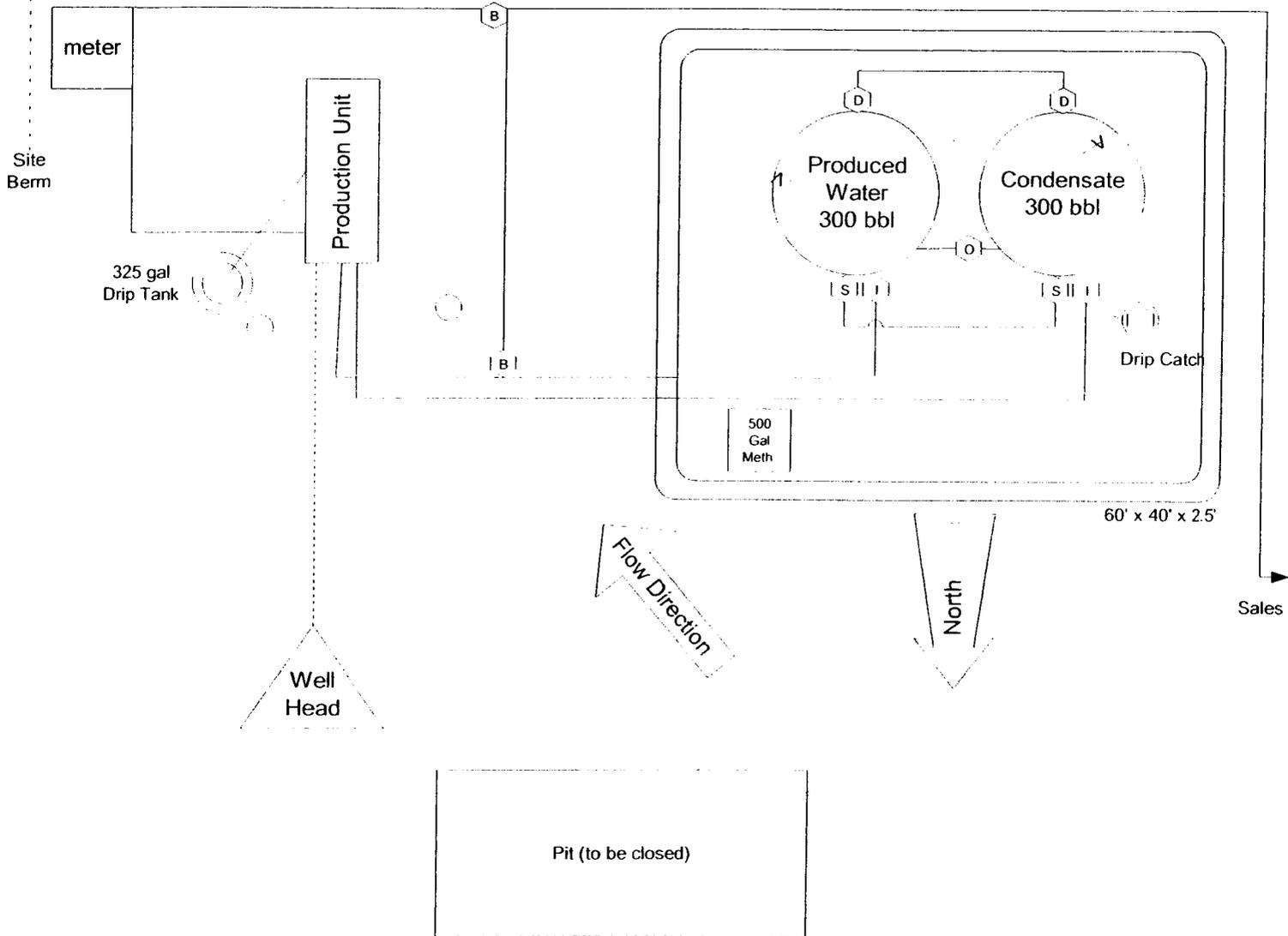
THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

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This lease is subject to the Site Security Plan for GASCO Production Company. The Plan is located at GASCO Production Company, 8 Inverness Drive East, Suite 100, Englewood, CO 80112-5625.

LEGEND

- S - Sales Valve
- D - Drain Valve
- I - Inlet Valve
- O - Overflow
- B - Blowdown
- V - Vent

POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION/BLOWDOWN

Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Closed	Yes
I	Inlet	Open	No
O	Overflow	Open/Closed	No
B	Blowdown	Open/Closed	No

POSITION OF VALVES AND USE OF SEALS DURING SALES

Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Open	No
I	Inlet	Closed	Yes
O	Overflow	Closed	Yes
B	Blowdown	Closed	Yes

POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN

Valves	Line Purpose	Position	Seal Installed
D	Drain	Open	No
S	Sales	Closed	Yes
I	Inlet	Closed	No
O	Overflow	Closed	No
B	Blowdown	Closed	No

BUYS & ASSOCIATES, INC.
ENVIRONMENTAL CONSULTANTS

GASCO Production Company
 Federal 43-19-9-19
 NE/SE Sec. 19, Twp. 9S, Rge. 19E
 Uintah County, Utah

RECEIVED : **Gasco Production Company**
Federal 43-19-9-19
OCT 30 2007 : NE SE of Section 19-T9S-R19E
Uintah County Utah,
DIV. OF OIL, GAS & MINING **43-047-~~958~~-36719**

Completion – Mobe 1

- 5/5/06 RU SLB Wireline to run CBL/CCL/Gamma Ray logs. Found TOC @ 1200' w/ good to excellent bonding throughout. (CR)
- 5/15/06 RU B&C and psi tested csg to 8500 psi, OK.
- 5/24/06 MIRU Cased Hole Solutions to perforate **Stage 1, BH – Spring Canyon – Aberdeen – Kenilworth**. RIH w/ guns and perforated Stage 1 f/ 12434 – 37, 12550 – 53', 12666 – 71', 3 spf w/ 3 1/8" csg guns, 120 deg phased, .40" EHD. RU Superior Well Service to frac. Broke down perfs @ 6068 psi @ 10 bpm. SD. ISIP5240. FG .85. **Hybrid fraced stage 1 w/ 212,000# total sand (45,000# 20-40 white sand, and 167,900# 20-40 Temp DC), using 188,461 gal (4487 bbls) XL 300 D, 25 and 20# gel**. Flushed w/ 8000 gal. ISIP 5036. 5 min was 4830 psi. FG .84. Opened well up to FB @ 5:15 PM on 10/64" ck w/ 4900 SICP. Job went very well. (SCE and JDL)
- 5/25/06 Well flowing this AM @ 4000 FCP on 14/64" ck. Made 1241 bbls in 12 3/4 hrs. TR 1241. BLWTR 3246. RIH w/ plug and guns to perf **Stage 2 – Desert / Grassy**. Set FTFP #1 @ 12129'. Psi tested plug to 8900 psi (4409 SICP when shot). **Perforated f/ 12055 – 58', 12110 – 114'**. POOH. RU to frac. Broke down perfs @ 7850 psi @ 9 bpm. SD and obtained ISIP 4350. Calc 12 holes open / 21. **Gel fraced Stage 2 w/ 32500# 20-40 regular sand and 53,000# 20-40 Tempered DC+, using 80500 gal (1917 bbls) XL 300 B, 25# and 20# gel**. RIH w/ plug and guns to perf **Stage 3 – Lower Mesaverde**. Set FTFP #2 @ 11651'. Psi tested plug to 8600 psi, ok. Held 4800 psi and perf f/ 11394 – 97', 11500 – 04', 11635 – 38', 3 SPF. Tried to break down perfs. Psi up to 8800 psi, no break. Bled down and try again to 9000 psi, no luck. Put well on flowback. Well bled down to 0 psi in 5 min. Frac plug stuck. Tried to pump into perfs twice more with no success. Bled off and frac plug came loose / failed (?) and started to flowback. Cleaned up sand and RIH w/ dummy gun. Stacked out several times @ 7450 – 9050'. POOH and put well back on FB for night. Will try to under balance re-perforate in morning. (SCE)
- 5/26/06 Well flowing back this AM w/ 4000 FCP on 14/64" ck. Made 1250 bbls in 16 hrs. TR 2491. BLWTR 3913. RIH w/ dummy gun and tagged FTFP #2 @ 11651' (where we left it). Appears that plug was ok. RIH w/

plug and guns to re-perf Stage 3. Plug stuck and set @ 6666'. Tried to work loose w/ no success. Fire plug and tripped OOH. Put well on FB for night @ 12:05 PM on 14/64 "choke w/ 4200 FCP. (SCE)

5/27/06 Well flowing back this AM w/ 3500 FCP on 14/64" ck. Made 1257 bbls in 20.5 hrs. TR 3748. BLWTR 2656. RU Maverick Coil tbg and Baker tools. RIH w/ Baker 3 3/4" Optikut mill and mud motor on 1 1/2" coil tbg. Tagged and drilled up stuck plug 3# @ 6666' in 1 3/4 hrs W/ 2% Kcl water (no N2). RIH and drilled stuck plug (#3) in 1:45 hrs. RIH, pushing plug pieces, down to plug #2 @ 11627' (11651' Wireline depth), and drilled it up in 1:45 hrs. Pushed remnants down hole and tagged up on plug #1 @ 12103' (12129' Wireline depth). POOH and RD Maverick. Leave well open to FB for night on 16/64" ck. (SCE and CR) DC \$37,339 CCC \$37,339

5/28/06 Well flowing this a.m. w/ 2600 FCP on 16/64" ck. Made 1152 bbls in 24 hrs. TR 4900. BLWTR 1504. (Includes estimated flow while coil tbg rig was working). RU Cased Hole and RIH w/ 3.70" gauge ring and junk basket to 11675'. Pulled tight a little below perf area. Found some sand and 1 pc of composite in junk basket. RIH w/ plug and guns to **re-perforate Stage 3, Lower Mesaverde (above CG)**. Set FTFP #4 @ 11654' (can't psi test, open perfs). Re-perf f/ **11394 - 97', 11500 - 04', 11635 - 38'**, 3 SPF. POOH. Broke down perfs @ 7120 @ 9 bpm. ISIP 4630. FG .85. Calc 20 holes open / 30 (60 after reperf). Got back into frac and perfs much tighter than breakdown. Slowly got better. And improved much when 1/4# sand hit perfs. **Hybrid fraced Stage 3 w/ 22,900# 40-70 regular sand, and 81,300# 20-40 Temp DC +, using 107,366 gal (2556 bbls) of XL 300, 25# and 20# and Lin gel**. Flushed w/ 7380 gal. ISIP 4638. FG .85. SI and RIH w/ plug and guns to perforate **Stage 4 - Lower Mesaverde**. Set FTFP # 5 @ 10970'. Fd 4500 psi SICP. Psi tested plug to 8500 psi, ok. Bled down to 5000 psi and maintained during perforating. Shot **10778 - 80', 10860 - 64', 10900 - 02', 10929 - 32', 10954 - 58'**, 3 SPF. Broke down perfs @ 5100 psi @ 4 bpm. ISIP 4300 FG .83. Calc 23 holes open / 45. **Hybrid fraced w/ 42,000# 20-40 regular sand, and 136,900# 20-40 Temp DC+, using 179,000 gal (4261 bbls)**. Flushed w/ 7009 gal (158.6 bbls). ISIP 4260. FG .83. Opened well up to FB @ 6:35 PM w/ 4200 SICP, on 10/64" ck. (SCE) DC \$ 591,730 CCC \$629,069

5/29/06 Well flowing this a.m. w/ 3500 FCP on 14/64" ck. Made 1303 bbls in 12 1/2 hrs. TR 6203. BLWTR 7018. (SCE)

5/30/06 Well flowing this a.m. w/ 3100 FCP on 16/64" ck. Made 1768 bbls in 24 hrs. TR 7971. BLWTR 5250. (SCE)

- 5/31/06 Well flowing this a.m. w/ 2350 FCP on 16/64" ck. Made 721 bbls in 24 hrs. TR 8692. BLWTR 4529. (SCE)
- 6/1/06 Put well down sales line @ 12:10 PM on 16/64" ck w/ 2000 FCP @ 1.6 MMCFD rate. Final FB, made 132 bbls in 9 hrs on 16/64 "ck. TR 8824. BLWTR 4397. (SCE) Final Report
- 6/16/06 MORU service unit, lay pump and lines and spot tbg in. SDFD (Rick w/ Premier) DC \$ 1104 CCC \$ 630,173
- 6/17/06 Well flowing this AM @ 2000 psi. Pump 80 bbls down csg and well pressured up to 2600 psi. let fluid fall for 30 min and try to bleed down well. Well started flowing @ 2200 psi. try to kill well 2 more times w/ no luck. Return well to sales and shut down for day. (Rick w/ Premier / CR) DC \$ 6063 CCC \$ 636,236
- 6/20/06 Well flowing this AM @ 1800 psi, rig up wireline and set kill plug @ 6000'. Rig down wireline and bleed off csg, RIH w/ 3 3/4 bit, POBS, X-nipple, and 189 jts. Tag kill plug and pick up swivel, drill out plug and well started flowing @ 2300 psi. Clean well up and turn back down sales for night. (Rick W/ Premier / CR) DC \$ 10,679 CCC \$ 646,915
- 6/21/06 Well flowing this AM @ 1750 psi. RIH w/ 182 jts and tag up on plug #2 @ 11,654', plug # 1 @ 10,970' was not there. Break circ and drill out remaining plugs to **PBTD @ 12,770'** w/ 407 jts. rig down swivel and POOH w/ 23 jts leaving EOT @ 12,067'. Shut down for day. (Rick w/ Premier / CR) DC \$ 7293 CCC \$ 654,208
- 6/22/06 Well flowing this AM @ 1650 psi. POOH w/ 46 jts and broach tbg, **land well @ 10,643 w/ 338 jts.** ND BOP and NUWH, drop ball and pump off bit. Rack out pump and tank and RDMO location. (Rick w/ Premier / CR) DC \$ 2617 CCC \$ 656,825
- 8/11/06 MORU service unit lay pump and lines, pump 40 bbls down tbg and NDWH and NU BOP. Tally and RIH w/ 47 jts try to land well and BOP will not hold, rams would not shut completely. Turn well down sales @ 2400 psi. work on BOP's with no luck. Lock rams in place and leave well flowing down sales. Weatherford will be out in AM to look at BOP. (CR) DC \$ 6750 CCC \$ 665,575
- 8/12/06 Flow line plugged this AM well had 1800 / 1500 psi. Clear flow line and turn well down sales. Unable to fix BOP's, break circ and kill well. Land well w/ 385 jts @ 12,130', ND BOP and NUWH, BOP ram was broke loose from slide. Open well back up for clean up shut down for day. (CR) DC \$ 6500 CCC \$ 672,075

8/22/06 Cost update: DC 3074 CCC \$ 675,149
8/30/06 Cost update: DC 27903 CCC \$ 702,242

8/24/06 Cost update: DC 925 CCC \$ 676,074
8/29/06 Cost update: DC 1474 CCC \$ 677,548
8/31/06 Cost update: DC 203,063 CCC \$ 880,611

1/11/07 MORU service unit . Put csg to sales , rig up pump and tank. Pump 80 bbls down csg and 40 bbls down tbg. Blow down surface csg in 4 min. close well in and SDFD . (Rick w/ Premier / CR) DC \$ 9592 CC \$ 890,203

1/12/07 Well pressured up this AM @ 1000 on tbg and 2000 on surface and csg. Pump 100 bbls down csg and 30 bbls down tbg, POOH w/ 1 jt and pick up baker packer. Set packer @ 25' and pump down csg @ 1400 psi and circ up surface csg. ND BOP and rig up Wellhead inc and try to remove tbg head. Torque tool broke down wait on new tool for 2 hrs. Unable to remove head due to tool failure. Release packer and POOH, leave well flowing to sales and SDFD. (Rick w/ Premier / CR) DC \$ 9718 CC \$ 899,921

1/13/07 Open well up this AM w/ 1200 / 550 psi. Blow down csg and pump 20 bbls down tbg and 30 bbls down csg. Pick up packer and set @ 25', ND BOP and break off tbg head and install new head. Rig up to surface and pressure test to 1800 psi held good. Pump down csg and circ up surface pipe @ 1000 psi. NU BOP and remove packer, turn well over to sales and SDFD. (Rick w/ Premier / CR) DC \$ 7699 CC \$ 907,620

1/14/06 Open well up this AM @ w/ 1100 / 450. Pump 60 bbls down tbg and leave csg to sales. Install washington rubber and POOH w/ 298 jts tbg. Pump 30 bbls down tbg and finish POOH w/ 86 jts, X-nipple, POBS. Leave well open to sales and SDFD. (Rick w/ Premier/ CR) DC \$ 6849 CC \$ 914,469

1/16/07 Get rig and pump started, blow down well and to tank sales line froze off. Try to kill well with no success, pump on well several times with a total of 108 bbls. Unable to get wireline truck, leave well to sales and SDFD. (Rick w/ Premier / CR) DC \$ 6369 CC \$ 920,838

1/17/07 Wireline truck didn't finish previous job, unavailable until tomorrow. Thaw out well head and blow down well. Pump 120 bbls down csg and well pressured up to 2000 psi. let well sit for 1 hr and pressure dropped to 450 psi. Try to pump on well again, pressured up to 2000 psi in 10 bbls. Bleed well down and return to sales. SDFD (Rick w/ Premier / CR) DC \$ 7311 CC \$ 928,149

- 1/18/07 Rig up JW wireline and set Retrievable bridge plug @ 6000' Dump bail 12' of sand on top of plug. had to make 2 runs due to wrong size of bailer on location. Close well in and SDFD. (Rick w/ Premier / CR) DC \$ 15,274 CC \$ 943,423
- 1/19/07 Open well up and RIH w/ baker packer, Tbg full of ice had to beat ice plugs out of every stand. Set packer w/ 142 jts @ 4500' and pressure test plug to 2000 psi held good. POOH w/ 80 jts and close well in SDFD. (Rick w/ Premier / CR) DC \$ 7699 CC \$ 951,122
- 1/20/07 Shut down for weather until Monday.
- 1/23/07 Open well up and POOH w/ tbg to 50'. Pressure test to 2000 psi, start isolating hole in csg from 12'-13' from surface. ND BOP and NUWH SDFD. (Rick w/ Premier / CR) DC \$ 8703 CC \$ 959,825
- 1/24/07 NDWH and Remove tbg head. Install lift sub and work csg, csg pulled out of head @ 125k. Pulled to 152k w/ 6 inches of movement. Set csg in head and SDFD (Rick w/ Premier / CR) DC\$ 6744 CC \$ 966,569
- 1/25/07 Rig up 4 start casing jacks and pull up on csg. Pull to 235k and threads pulled out on hanger. Wait for spear and spear csg, work hanger out of head and dig put around well head. Rig up welder and cut off csg head and trim up 8 5/8 csg. Slack off to 50k and SDFD. (Rick w/ Premier / CR) DC \$ 14,676 CC \$ 981,245
- 1/26/07 Wait on welder finish cutting off csg and set slips on well. Remove landing mandrel and spear. Pick up lift sub and weld on new csg head. Rig up tongs and torque up on string, rig up wireline and back off csg @ 120'. Lay down top joint (Pin hole 11 1/2 down) pick up new joint and RIH. Screw into csg and torque string to 3800 psi torque. SDFD (Rick w/ Premier/ CR) DC \$ 12,249 CC \$ 993,494.
- 1/27/07 Open well up and pressure test csg to 2000 psi, csg had small leak. Torque string up and re-test, still leaking. Back off casing and replace 2nd joint, pin was gaulded. RIH w/ csg and screw into string, torque up string to 3800 psi and pressure test to 2000 psi, tested good. Pull up to 140k and set slips, cut off casing and re-install wellhead. SDFD. (Rick w/ Premier/ CR) DC \$ 6849 CC \$ 1,000,343
- 1/28/07 Open well up and rig up wellhead inc. install tbg head and frac tree. Rig up B&C quick test and pressure test csg to 8000 psi, held good. NDFT and NU BOP, rig up tbg equipment and RIH w/ retrieving head and 160 jts tbg. Close well in and SDFD. (Rick w/ Premier / CR) DC \$ 8053 CC \$ 1,008,396

- 1/30/07 Open well up and RIH w/ 29 jts, tag sand @ 6015'. Rig up pump and break circ, clean out to 6028'. Open up unloader and tbg started flowing @ 1800 psi. Try to latch on to plug for several hours with no luck. Leave well down sales and SDFD. (Rick w/ Premier / CR) DC \$ 19,823 CC \$ 1,028,219
- 1/31/07 Well flowing this AM @ 800 psi. Pump 34 bbls down tbg and try to latch on to plug. Circulate well and continue working retrieving head w/ no luck. Rig down pump and start out of hole w/ tbg. SDFD (Rick w/ Premier / CR) DC \$ 7381 CC \$ 1,035,600
- 2/1/07 Well flowing this AM w/ 550 psi. Rig up pump and tank kill well w/ 10 # brine water. Finish POOH w/ tbg, retrieving head was beat up on bottom of skirt. Pick up new short catch and well started flowing @ 600 psi. Unload brine water back to tank and turn well down sales for night. SDFD (Rick w/ Premier / CR) DC \$ 7870 CC \$ 1,043,470
- 2/2/07 Separator froze off this AM well pressured up to 1950 psi. Thaw out unit and blow well down to sales. Open well up and pump 100 bbls of 10 # brine. Well still flowing @ 200 psi, try several more times to kill well w/ no luck. Turn well down sales line and SDFD (Rick w/ Premier / CR) DC \$ 6844 CC \$ 1,050,314
- 2/3/07 Seperator froze off this AM, pressured up to 1900 psi. Rig up manifold and blow down well. Pump 60 bbls and RIH w/ tbg well started flowing blow off gas bubble and pump 30 bbls down tbg. RIH w/ 121 jts and try latch onto plug. Leave csg to sales and SDFD. (Rick w/ Premier / CR) DC \$ 7834 CC \$ 1,058,148
- 2/4/07 Well flowing @ 800/1400 this AM. Rig up pump and break circ on well, pooh w/ 108 jts and well started flowing. Tried several times to kill well with no luck. Leave well open to sales and SDFD. (Rick w/ Premier / CR) C \$ 7186 CC \$ 1,065,334
- 2/6/07 Well flowing @ 950/950 this AM. Pump 45 bbls and POOH w/ 80 jts and BHA. Pick up burn shoe and BHA. Well started flowing, blow down well and pump 60 bbls down well. RIH w/ BHA and 99 jts, well started flowing. Pump 10 bbls and stab rubber, RIH w/ 89 jts and and leve well open to sales. SDFD (Rick w/ Premier / CR) DC \$ 6982 CC \$ 1,072,316
- 2/7/07 Pump 40 bbls and rig up swivel. Brake circ and start milling, mill down 5 1/2' . rig down swivel and POOH w/ 189 jts and BHA, RIH w/ retrieving head, bumper sub, and 80 jts. leave well to sales and SDFD. (Rick w/ Premier / CR) DC \$ 7642 CC \$ 1,079,958

- 2/8/07 Well flowing @ 560/560 this AM. Blow down tbg and pump 20 bbls down tbg. RIH w/ 109 jts and latch onto plug, plug released and fell down hole. RIH w/ 14 jts and tag up on plug again. Well started flowing. Tried to kill well several times w/ no luck. Leave well to sales and SDFD (Rick w/ Premier / CR) DC \$ 7528 CC \$ 1,087,486
- 2/9/07 Well flowing @ 950/900 this AM. Pump 40 bbls down tbg and RIH w/ 220 jts. Break circ w/ 220 bbls and well died. POOH w/ 249 jts and well started flowing. Unable to kill well, leave open to sales and SDFD. (rick w/ Premier / CR) DC \$ 7528 CC \$ 1,095,014
- 2/10/07 Separator froze off this AM, well pressured up to 1900 psi. Blow down well and pump 165 bbls. Well died, POOH w/ 101 jts and BHA. Safety nut and release sleeve inside retrieving head. Close well in and SDFD (Rick w/ Premier / CR) DC \$ 5994 CC \$ 1,101,008
- 2/13/07 Well flowing @ 1000 psi this AM. Blow well down and pump 60 bbls down csg. RIH w/ Overshot, bumper sub and 405 jts tbg. Tag up @ 12,758' and latch on to plug, POOH w/ 16 jts. plug hanging up on every csg collar. Leave well open to sales and SDFD (Rick w/ Premier / CR) DC \$ 7020 CC \$ 1,108,028
- 2/14/07 Well flowing this AM @ 850/500. Continue laying down onto pipe racks having to circulate every joint out of the hole. Lay down 40 jts and SDFD (Rick w/ Premier / CR) DC \$ 7770 CC \$ 1,115,798
- 2/15/07 Well flowing @ 1000/950 this AM. Pump 160 bbls down tbg and continue POOH w/ tbg. POOH w/ 5 jts and plug quit hanging up (Top of Perfs). POOH w/ 40 more joints and well started flowing up tbg. Unable to kill well, leave well to sales and SDFD. (Rick w/ Premier / CR) DC \$ 8132 CC \$ 1,123,930
- 2/16/07 Well flowing this AM @ 1000 / 700 psi. Circ well w/ 200 bbls and POOH w/ 104 jts. well started flowing, rig up pump and try to kill well with no luck. Unload well and turn down sales line. SDFD (Rick w/ Premier / CR) DC \$ 6507 CC \$ 1,130,437
- 2/17/07 Well flowing @ 500 / 1000 psi. Blow down well and try to circ well dead w/ 200 bbls. POOH w/ 34 jts and well started flowing again. Rig up pump and try to kill well w/ no luck. RIH w/ 20 jts and break circ again. Well still flowing after pumping 150 bbls. Return well to production and SDFD. (Rick w/ Premier / CR) DC \$ 6984 CC \$ 1,137,421
- 2/20/07 Separator plugged off this AM w/ rubber. Blow well down to pit and pump 100 bbls to kill well. POOH w/ 182 jts and fish, pick up notched collar and X-nipple and RIH w/ tbg. Well started flowing pump 80 bbls

and well died finish RIH w/ 224 jts and broach tbg. Turn well over to sales and SDFD. (Rick w/ Premier / CR) DC \$ 18,209 CC \$ 1,155,630

2/21/07 Well flowing @ 700 psi, Pump 30 bbls down tbg and RIH w/ 81 jts. Land well w/ 385 jts @ 12,130'. ND BOP and NUWH, broach tbg, rig up swab and make 5 runs recovering 15 bbls. Turn well over to flowback crew for clean up and RDMO location. (Rick w/ Premier / CR) DC \$ 7751 CC \$ 1,163,381

4/26/07 Update late costs. (SCE) DC \$9856 CC \$1,173,237

5/11/07 Update late costs (SCE) DC 5220 CC \$1,178,457

POOH TBG RIH CVR

10/23/07 MIRU Miles WS, pump 40 bbl to kill tbg, NDWH, NU BOP + Hydril. RIH Broach to 12000'. POOH Tbg, 191 Jnts . Found scale on tbg from 3040' to 4000'(no perfs here, may have been run out of order last time well was pulled). Flow well up csg for night. 60 bbl Tot fluid for kill SDFN. (JD) DC \$7,625 CVR CC \$7,625

10/24/07 Finish POOH tbg. RIH Chomper bit + BS + tbg. Tag fill @ 12,147'. POOH lay dn 43 jts. Recovered 40 bbl over night. Tot kill fluid for day 190 bbl. SDFN. (JD) DC \$6,605 CVR CC \$14,230

10/25/07 Found Fcp 1700 psi @ 233 Mfc/day, had a bad gauge on gas line to seperator, open up to flowback tnk to blow well Dn. RIH 2 7/8 STL J-55 Flush jnt, 1604', 49 Jnts. Flow well up Csg for night SDFN. (JD) DC \$5,608 CVR CC \$19,838.

10/26/07 Found FCP 100 psi, pump 10 bbl dn Tbg to kill, RU Weatherford cap string, RIH cap string. Hung up in Tbg @ 250', worked cap string Up/Dn several times POOH with cap string. POOH 9 Jnts 2 7/8 Tbg to check and RIH with sand line and sinker bars found nothing in Tbg. RIH 9 Jnts 2 7/8 Tbg, RIH cap string tag @ 190', work cap string Up/Dn several times till cap string bent. POOH to repair cap string, Tbg started to flow, pump 20 bbl to kill Tbg, well started to pressure up. Flow well up Csg for the night SDFN. (JD) DC \$8,500 CVRCC \$28,338

10/27/07 Found 400 FCP, pump 50 bbl kill tbg. RIH w/ Weatherford cap string. Had to blow Dn and kill well every 10 to 15 stands of Tbg. Hung tbg off with 4500', 140 jnts 2 3/8 above 2 7/8", flow well up csg for night. SDFN. (JD) DC \$4,500 CVR CC \$32,838

10/28/07 Blow Dn Csg & Tbg. Pump 70 bbl Dn Tbg, RIH w/ Tbg. Well began to flow pump 30 bbl Dn Tbg to kill, finish RIH. Land Tbg in hanger w/ EOT @ 12382', w/ 341 Jnts 2 3/8 Tbg + CVR Jewellery + 2 7/8" STL J-55

flush jnt. ND BOP and Hydril. NU prod tree. Well was dead. RIH w/swab. Make 10 swab runs recover 77 bbl, shut in well for 5 hrs to build press, turn well to sales w/ FTP 700 psi @ 233 Mcf/day. SDFN (JD Rick) DC \$22,544 CVR CC \$57,587

Final Report

Gasco Production Company

Federal 43-19-9-19

NE SE of Section 19-T9S-R19E

Uintah County Utah,

047-043-36719

43-047-

Pull CVR to repair hole in tbg

- 4/17/10 MIRU Wildcat well service. (JD)
(JH) DC \$██████ CC \$██████
- 4/20/10 Fd 150 ftp. Pump 20 bbls dn tbg to kill well. ND production tree, NU BOP. RU BJ dynacoil and start POOH w/tbg and CVR. Fd hole in tbg @ jnt 60 (1,890'). Tbg under the hole was pitted very bad, will have to junk the tbg. Lay dn a total of 105 jnts tbg and tbg started to look better. Stand the rest of the tbg back in the derrick. POOH w/ another 71 jnts tbg and well started to flow. SWI and SDFD. (JD)
Slickline, O-Rings, Delivery of HDP & ASSY, Rental equipment, Supervise – Swann Consulting LLC
(JH) ████████ CC \$██████
- 4/21/10 Fd 700 sitp. Blow dn to tank and pump 30 bbls dn tbg. Finish OOH w/tbg. Remove injection mandrel and POOH cap string. Remove Weatherford foot valve and replace w/BJ foot valve and pump through string to test and pump good. RIH capstring. Install injection mandrel and start RIH and hydrotest tbg in the hole. @ 80 jnts in the hole the well kicked. Try to pump dn well to kill and every bbl pumped flowed back to tank. SDFD. (JD)
Pressure testing
(JH) DC \$██████ CC \$██████
- 4/22/10 Fd 700 sitp. Blow dn to tank and pump 30 bbls dn tbg to kill . RIH and finish hydrotest tbg that came out of well. Release Hydrotester. Talley and RIH w/tbg from trailer. Had to cut day short due to severe lightning storm. Shut Hydril and SDFD. (JD)
Restrooms
(JH) DC ██████ CC \$██████
- 4/23/10 Fd 200 sicp, 200 fcp. RU and circulate well w/100 bbls of water to get gas out and kill well. Finish RIH banding cap string to outside of tbg. Land tbg @ 12,345' w/49 jnts 2 7/8" STL flush jnt w/cap string inside of tbg+CVR jewelery (2.375 x 2.875 crossover, 2.375 shear out safety sub, 1.875 X-nipple, 2.375 chemical injection mandrel, 1.875 WX profile nipple, 1.875 PX blanking plug, Perforated sub, 2.375 x 4' sub, +338 jnts

2 3/8" N-80 tbg. ND BOP, NU production tree. RDMO Wildcat well
service.SWI to build psi and SDFD. (JD)

Supervise – Jesse Duncan, Subsurface equipment

(JH) DC \$██████ CC \$██████

4/24/10

Coupling Tbg

(JH) DC \$██████ CC \$██████

4/27/10

Trucking water, Supervise – Swann Consulting LLC

(JH) DC \$██████ CC \$██████

5/4/10

Trucking water

(JH) DC \$██████ CC \$██████

5/11/10

Trucking water

(JH) DC \$██████ CC \$██████

LEASE: UT-100021 WELL #: Federal 43-19-9-19
 FIELD: Parriette Bench
 LOCATION: NESE, 19-T9S-R19E
 COUNTY: Uintah ST: Utah API: 43-047-36719

GL: 4809'
 SPUD DATE: 2/13/2006
 COMP DATE: 5/30/2006

CONDUCTOR
 SIZE: 13 3/8"
 WT/GRD: H-40
 WT/GRD: 48#
 CSA: 220'
 SX: 300 sx Class G
 CIRC: Y
 TOC: Surf
 HOLE SIZE: 17 1/2"

SURFACE CASING
 SIZE: 8 5/8"
 WT/GRD: J-55
 WT/GRD: 32#
 CSA: 3,510
 SX: 750 sx Class G
 CIRC: Y
 TOC: Surf
 HOLE SIZE: 12 1/4"

PRODUCTION CASING
 SIZE: 4 1/2"
 WT/GRD: P110
 WT/GRD: 13.5#
 CSA: 12,846
 SX: 275 sx Hi-Lift
2600 sx 50/50 Poz
 CIRC: Y
 TOC: 1200'
 HOLE SIZE: 7 7/8"

DATE FIRST PRODUCED 5/30/06
 PRODUCTION METHOD Flow
 CHOKE SIZE 16/64
 Csg PRESSURE 1536
 OIL (BBL) 0
 GAS (MCF) 1483
 WATER (BBL) 185

CVR Configuration

Length	Production String
10,722	338 Joints - 2-3/8", 4.7#, N-80 EUE 8RD, w/ 1/4" Capillary Tubing banded to the exterior wall
4.10	2-3/8" Sub
5.82	2-3/8" XH Perforated Sub, with: 1. XN Nipple in Bottom with Blanking Plug, and 2. X Nipple at top (1.87" Profile)
<u>Dead String</u>	
4.15	2-3/8" Sub w/ 1/4" Mandrel w/ internal mandrel port attached to 1604' of 1/4" Stainless Steel 2205 Duplex Capillary tub w/ Back-Pressure valve on BTM set @ 5,500 psi
4.58	2-3/8" Sub w/ Shear Tool, set at 84K# surface pull
0.75	Cross over: 2-3/8" EUE 8RD X 2-7/8" ST-L
1,604	49 Joints - 2-7/8", 6.5# J-55 ST-L Flush Joint Tubing
Total Footage (ft) 12,345	
4/23/2010	

Stimulation

Stage 6: []

Stage 5: []

Stage 4: 5/28/2006
 42,000# 20-40 regular sand, and 136,900# 20-40 Temp DC+, using 179,000 gal

Stage 3: 5/28/2006
 22,900# 40-70 regular sand & 81,300# 20-40 Temp DC +, using 107,366 gal of XL 300, 25# and 20# and Lin gel

Stage 2: 5/25/2006
 32,500# 20/40 regular sand & 53,000# 20/40 Temp DC+, using 80,500 gal XL 300 B, 25# & 20# gel

Stage 1: 5/24/2006
 45,000# 20/40 white sand and 167,900# 20/40 Temp DC using 188,461 gal XL 300 D, 25 & 20# gel

Stage 4 }
 10778-80
 10860-64 } FORMATION = Mesaverde
 10900-02
 10929-32
 10954-58

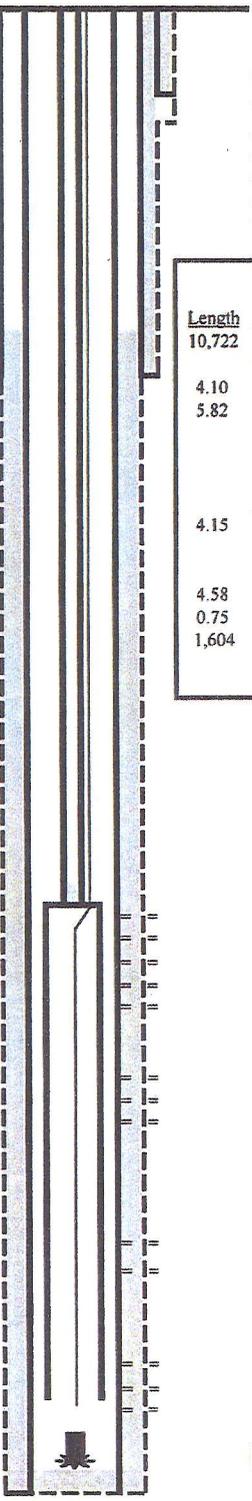
Stage 3 }
 11394-97 } FORMATION = Lower Mesaverde
 11500-504
 11635-38

Stage 2 }
 12055-58 } FORMATION = Blackhawk
 12110-14

Stage 1 }
 12434-37 } FORMATION = Blackhawk
 12550-53
 12666-71

3-3/4" Bit x POBS (6/20/2006)

PBTD @ 12,147' (10/24/07)



MD 12,884
 TD 12,884

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76033
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
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1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: FEDERAL 43-19-9-19
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2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY	9. API NUMBER: 43047367190000
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3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112	PHONE NUMBER: 303 483-0044 Ext	9. FIELD and POOL or WILDCAT: PARIETTE BENCH
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1795 FSL 0679 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 19 Township: 09.0S Range: 19.0E Meridian: S	COUNTY: Uintah STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/23/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input checked="" type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco finished replacing damaged tubing on 4/23/2010. Holes had been corroded in the tubing. Gasco re-landed tubing in the well @ 12,345 with the following configuration: 49 jnts 2 7/8" STL flush jnt w/cap string inside of tbg+CVR jewelery (2.375 x 2.875 crossover, 2.375 shear out safety sub, 1.875 X-nipple, 2.375 chemical injection mandrel, 1.875 WX profile nipple, 1.875 PX blanking plug, Perforated sub, 2.375 x 4' sub, +338 jnts 2 3/8" N-80 tbg.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 May 18, 2010

NAME (PLEASE PRINT) Matt Owens	PHONE NUMBER 303 996-1839	TITLE Petroleum Engineer
SIGNATURE N/A	DATE 5/17/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76033
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: FEDERAL 43-19-9-19
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY	9. API NUMBER: 43047367190000
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112	PHONE NUMBER: 303 483-0044 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1795 FSL 0679 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 19 Township: 09.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: PARIETTE BENCH COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco would like to dispose of water at Integrated Water management, LLC state approved commercial disposal facility located in Section 30, 2 south Range 4 west in North Blue Bench UT. This facility would be used in addition to the currently approved disposal facilities that Gasco uses to dispose of water from this well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Jessica Berg	PHONE NUMBER 303 996-1805	TITLE Production Clerk
SIGNATURE N/A		DATE 12/31/2010

Effective Date: 4/16/2015

FORMER OPERATOR:	NEW OPERATOR:
Gasco Production Company N2575 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805	Badlands Production Company N4265 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805
CA Number(s):	Unit(s): Gate Canyon, Wilkin Ridge Deep, RBU-EOR-GRRV

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2015
- Sundry or legal documentation was received from the **NEW** operator on: 6/2/2015
- New operator Division of Corporations Business Number: 1454161-0143

REVIEW:

- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 6/2/2015
- Receipt of Acceptance of Drilling Procedures for APD on: N/A
- Reports current for Production/Disposition & Sundries: 6/3/2015
- OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2016
- UIC5 on all disposal/injection/storage well(s) approved on: N/A
- Surface Facility(s) included in operator change: None
- Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

- Federal well(s) covered by Bond Number: SUR0027842
- Indian well(s) covered by Bond Number: N/A
- State/fee well(s) covered by Bond Number(s): SUR0027845
SUR0035619 -FCB

DATA ENTRY:

- Well(s) update in the **OGIS** on: 1/22/2016
- Entity Number(s) updated in **OGIS** on: 1/22/2016
- Unit(s) operator number update in **OGIS** on: 1/22/2016
- Surface Facilities update in **OGIS** on: N/A
- State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/22/2016
- Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/22/2016

COMMENTS:

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

Well Name	Section	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
FEDERAL 23-18G-9-19	18	090S	190E	4304752496		Federal	Federal	OW	APD
FEDERAL 14-17G-9-19	17	090S	190E	4304752522		Federal	Federal	OW	APD
FEDERAL 13-18G-9-19	18	090S	190E	4304752538		Federal	Federal	OW	APD
FEDERAL 23-29G-9-19	29	090S	190E	4304752544		Federal	Federal	OW	APD
FEDERAL 24-20G-9-19	20	090S	190E	4304752545		Federal	Federal	OW	APD
FEDERAL 31-21G-9-19	21	090S	190E	4304752546		Federal	Federal	OW	APD
Federal 323-29-9-19	29	090S	190E	4304753026		Federal	Federal	GW	APD
Federal 421-29-9-19	29	090S	190E	4304753027		Federal	Federal	GW	APD
Federal 322-29-9-19	29	090S	190E	4304753029		Federal	Federal	GW	APD
Federal 431-29-9-19	29	090S	190E	4304753030		Federal	Federal	GW	APD
Federal 432-29-9-19	29	090S	190E	4304753031		Federal	Federal	GW	APD
Federal 414-29-9-19	29	090S	190E	4304753070		Federal	Federal	GW	APD
FEDERAL 412-29-9-19	29	090S	190E	4304753073		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753076		Federal	Federal	GW	APD
federal 321-29-9-19	29	090S	190E	4304753078		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753079		Federal	Federal	GW	APD
FEDERAL 321-29-9-19	29	090S	190E	4304753080		Federal	Federal	GW	APD
Federal 212-29-9-19	29	090S	190E	4304753133		Federal	Federal	GW	APD
State 321-32-9-19	32	090S	190E	4304754479		State	State	GW	APD
State 423-32-9-19	32	090S	190E	4304754480		State	State	GW	APD
State 421-32-9-19	32	090S	190E	4304754481		State	State	GW	APD
State 413-32-9-19	32	090S	190E	4304754482		State	State	GW	APD
State 323-32-9-19	32	090S	190E	4304754483		State	State	GW	APD
State 431-32-9-19	32	090S	190E	4304754529		State	State	GW	APD
Desert Spring State 224-36-9-18	36	090S	180E	4304754541		State	State	GW	APD
Desert Spring State 243-36-9-18	36	090S	180E	4304754542		State	State	GW	APD
Desert Spring State 241-36-9-18	36	090S	180E	4304754543		State	State	GW	APD
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	P
RBU 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

RBU 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P
FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P
LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
RBU 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU-76482

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Desert Spring Fed 21-1-10-18

2. NAME OF OPERATOR:
Gasco Production Company

9. API NUMBER:
4304737631

3. ADDRESS OF OPERATOR:
7979 E. Tufts Ave. CITY **Denver** STATE **CO** ZIP **80237**

PHONE NUMBER:
(303) 483-0044

10. FIELD AND POOL, OR WILDCAT:
Uteland Butte

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **0633 FNL 1512 FWL**

COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENW 1 10S 18E S**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 4/16/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company requests a change of operator on this well, in addition to the wells on the attached list from Gasco Production Company to Badlands Production Company, effective date of 4/16/2015.

Gasco Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805



Michael Decker, Exec. Vice President & COO

Badlands Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805



Michael Decker, Exec. Vice President & COO

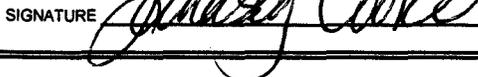
RECEIVED

JUN 02 2015

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) **Lindsey Cooke**

TITLE **Engineering Tech**

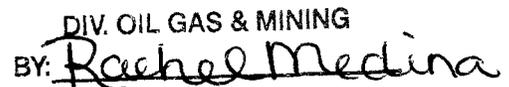
SIGNATURE 

DATE **5/18/2015**

(This space for State use only)

APPROVED

JAN 22 2016

DIV. OIL GAS & MINING
BY: 

Well Name	Section	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
RBU 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P
RBU 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P

FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P
SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P

LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	S
RBV 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S
RBV 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBV 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBV 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S