

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

May 3, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 528-12
SW/NE, SEC. 12, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0281
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

MAY 13 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

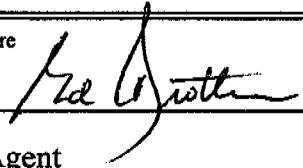
001 APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. U-0281	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT	
8. Lease Name and Well No. CHAPITA WELLS UNIT 528-12	
9. API Well No. 43-047-36697	
1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory NATURAL BUTTES
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone	11. Sec., T., R., M., or Blk. and Survey or Area SEC. 12, T9S, R22E, S.L.B.&M.
2. Name of Operator EOG RESOURCES, INC.	12. County or Parish UINTAH
3a. Address P.O. BOX 1815 VERNAL, UT 84078	13. State UTAH
3b. Phone No. (Include area code) (435)789-0790	14. Distance in miles and direction from nearest town or post office* 18.46 MILES SOUTHEAST OF OURAY, UTAH
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1450' FNL, 1800' FEL At proposed prod. Zone 637780X SW/NE 443477Y -109384697	15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 1450'
16. No. of Acres in lease 2558	17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C 9675'	20. BLM/BIA Bond No. on file NM-2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4937.0 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL
23. Esti mated duration 45 DAYS	24. Attachments

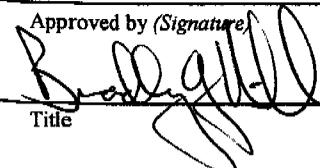
Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date May 3, 2005
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Title
Agent

Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 05-17-05
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

RECEIVED

MAY 13 2005

DIV. OF OIL, GAS & MINING

T9S, R22E, S.L.B.&M.

R
22
E

EOG RESOURCES, INC.

Well location, CWU #528-12, located as shown in the SW 1/4 NE 1/4 of Section 12, T9S, R22E, S.L.B.&M. Uintah County, Utah.

1977 Brass Cap
0.7' High, Steel
Post

S89°04'45"W - 2638.57' (Meas.)

S89°50'22"W - 2636.16' (Meas.)

1977 Brass Cap
0.5' High, Pile
of Stones

1977 Brass Cap
1.5' High

N00°32'18"W - 2650.50' (Meas.)

1450'

CWU #528-12
Elev. Ungraded Ground = 4946'

1800'

N00°05'10"W - 2631.47' (Meas.)

BASIS OF ELEVATION
BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

Brass Cap

12

1977 Brass Cap
0.5' High, Post

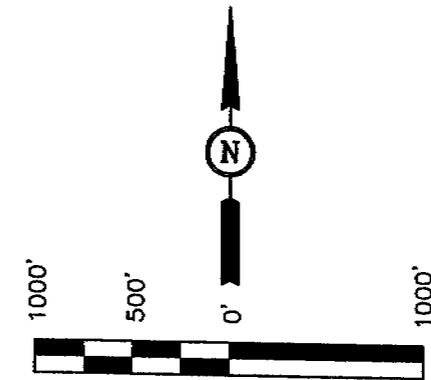
N00°08'14"E - 2641.32' (Meas.)

Section Corner
Re-Established By
Double Proportion
Method (Not Set)

1977 Brass
Cap 0.5' High,
Loose Stones

1977 Brass
Cap 1.0' High,
Steel Post,
Pile of Stones

N00°02'37"E - 2637.97' (Meas.)



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John A. ...

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

1977 Brass Cap
0.7' High, Steel
Post

S89°22'55"W - 2654.51' (Meas.)

S89°02'41"W - 2603.74' (Meas.)

(NAD 83)

LATITUDE = 40°03'14.00" (40.053889)

LONGITUDE = 109°23'07.22" (109.385339)

(NAD 27)

LATITUDE = 40°03'14.13" (40.053925)

LONGITUDE = 109°23'04.77" (109.384658)

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

△ = SECTION CORNERS RE-ESTABLISHED.
(Not Set On Ground)

S 1/4 Cor.
Sec. 11
Brass Cap

S89°59'01"W
2650.82' (Meas.)

N00°28'33"E
2640.76' (Meas.)

E 1/4 Cor. Sec. 14
Brass Cap

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-18-04	DATE DRAWN: 1-20-05
PARTY D.A. T.C. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 528-12
SW/NE, SEC. 12, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,026'
Wasatch	5,011'
North Horn	6,909'
Island	7,322'
KMV Price River	7,539'
KMV Price River Middle	8,228'
KMV Price River Lower	8,973'
Sego	9,485'

EST. TD: **9,675'**

Anticipated BHP 4200 PSI

3. PRESSURE CONTROL EQUIPMENT: 5000 PSIG BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' - 45'	45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	45' - 2300' +/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD +/-KB	9,675' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

Note: The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.
All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-45' Below GL):

None

Intermediate Hole Procedure (45'-±2300')

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 528-12 SW/NE, SEC. 12, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment (Continued):

Production Hole Procedure ($\pm 2300'$ -TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 7,539'$ (Top of Price River) and $\pm 4,600'$ (400' above the Wasatch) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above Price River top (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-45' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (45' \pm 2300'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure ($\pm 2300'$ -TD):

± 2300 -7500' Use water (circulated through reserve pit) with PHPA polymer sweeps on a regular basis. Adjust frequency of sweeps based on cuttings quality and hole conditions. Gel/LCM sweeps can also be used for additional cleaning and for reducing seepage, but should not be "substituted" for the PHPA sweeps.

While on water, spot either salt water or pre-mixed weighted mud as required to prevent flow during trips after gas influxes have been encountered. Watch cuttings size, shape and quantity to determine if increase in mud weight is required. Increased mud weight is often the key to shale stability in this area. Treat for any CO₂ contamination with Lime and Gyp.

7500'- TD' Close mud system in. "Mud up" with Hi-Yield bentonite for primary viscosity and PHPA polymer for supplemental viscosity and clay encapsulation/inhibition. Utilize white Starch or PAC for filtration control. Treat with bactericide if required. Maintain pH in 9.0-10.0 range.

Expect increasing gas influxes requiring heavier mud weights as drilling progresses. Adjust mud weight as needed. Use deflocculants/thinners if required to maintain good flow properties.

Run LCM sweeps periodically to seal-off loss zones. Adjust sweep frequency based on observed losses. Maintain water loss 15 cc's or less. Treat CO₂ contamination with Lime and/or Gypsum.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 528-12
SW/NE, SEC. 12, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: No Open Hole Logs
Cased Hole Logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (0-45' Below GL)
Redi Mix Cement

Intermediate Hole Procedure (45' ± 2300'):

Option #1

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Option 2:

Lead: 210 sks: (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Tail: 720 sks: (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 528-12
SW/NE, SEC. 12, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (\pm 2300' to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 ft³/sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

Intermediate Hole (45'- \pm 2300'):

Lost circulation

Production Hole (\pm 2300'-TD):

Sloughing shales and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

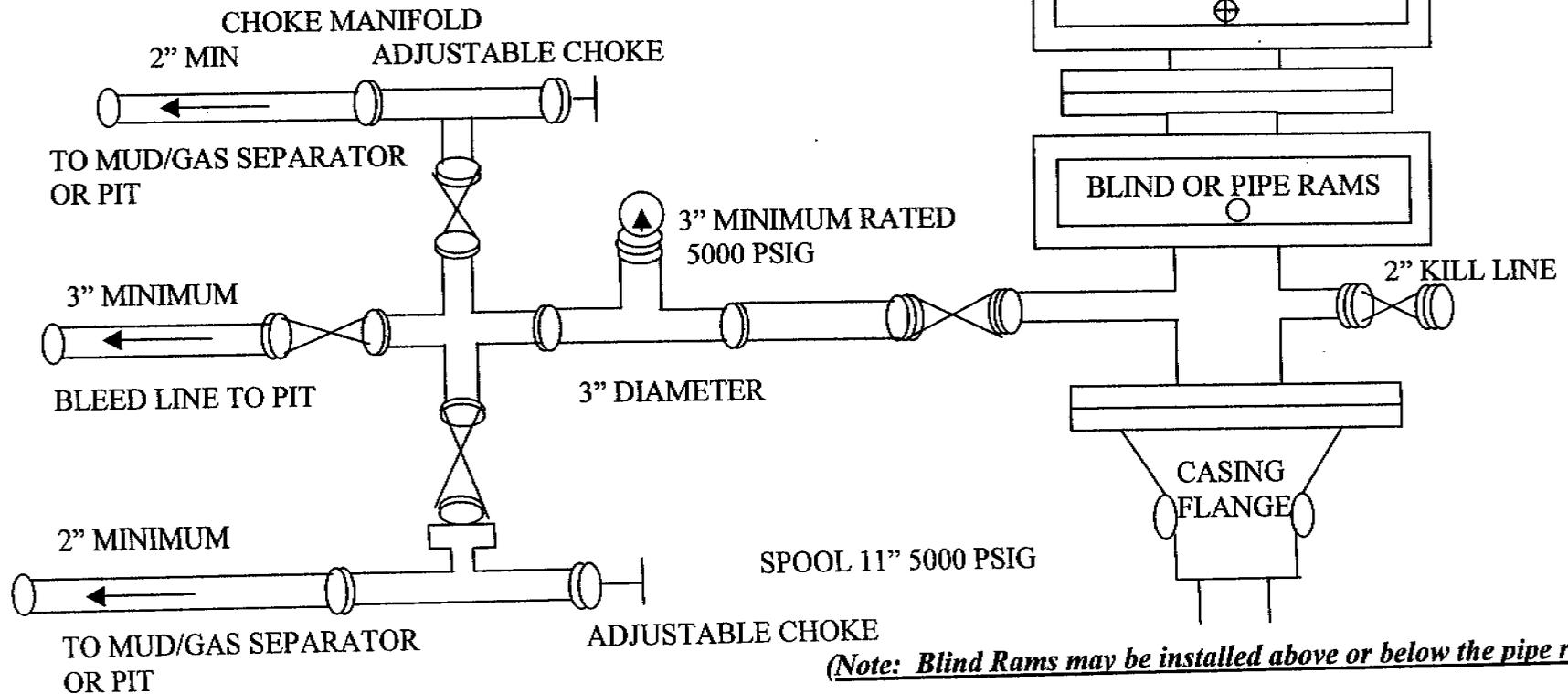
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 528-12
Lease Number: U-0281
Location: 1450' FNL & 1800' FEL, SW/NE, Sec. 12,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 18.46 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 70 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 2*
 - B. Producing wells - 19*
- (*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4" OD steel above ground natural gas pipeline will be laid approximately 602' from proposed location to a point in the SW/NE of Section 12, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the East side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Four-Wing Salt Bush – 3 pounds per acre
 - Indian Rice Grass – 2 pounds per acre
 - Needle and Thread Grass – 2 pounds per acre
 - Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the Northwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the North side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil East of Corners B and 5. The stockpiled location topsoil will be stored South of Corner #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the West.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds

along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

X No construction or drilling activities shall be conducted between May 15 and June 20 due to Antelope Stipulations.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 528-12 Well, located in the SW/NE of Section 12, T9S, R22E, Uintah County, Utah; Lease #U-0281;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

5-3-2005
Date


Agent

EOG RESOURCES, INC.
CWU #528-12
SECTION 12, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 12.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY, THEN NORTHERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE CWU #654-12 TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY, THEN EASTERLY APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND THE PROPOSED ACCESS ROAD TO THE EAST; TURN RIGHT AND FOLLOW ROAD FLAGS IN A EASTERLY DIRECTION APPROXIMATELY 70' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 49.8 MILES.

EOG RESOURCES, INC.

CWU #528-12

LOCATED IN UINTAH COUNTY, UTAH
SECTION 12, T9S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY

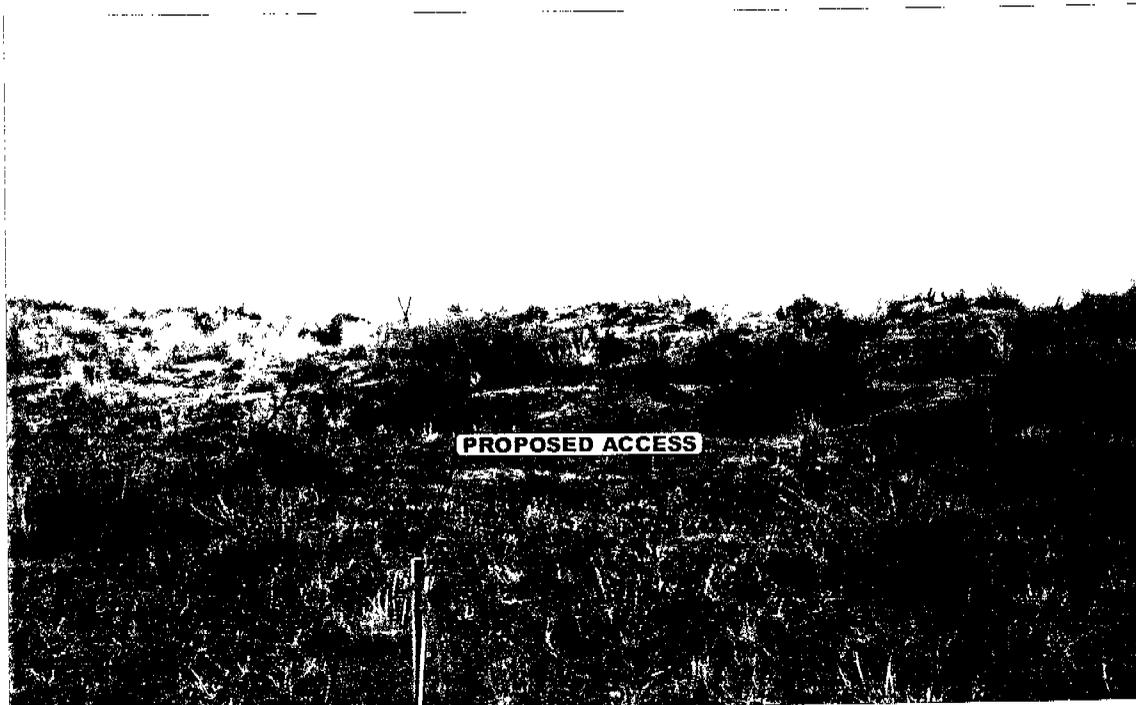


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY

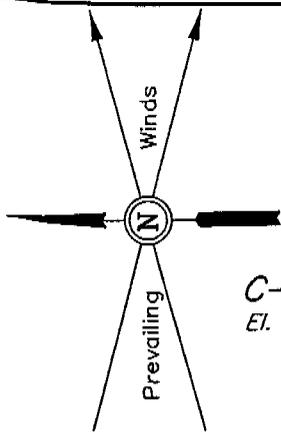


ELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	11	23	04	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: D.A.	DRAWN BY: C.H.	REVISED: 00-00-00		

EOG RESOURCES, INC.

LOCATION LAYOUT FOR
 CWU #528-12
 SECTION 12, T9S, R22E, S.L.B.&M.
 1450' FNL 1800' FEL



C-1.3'
 El. 38.3'

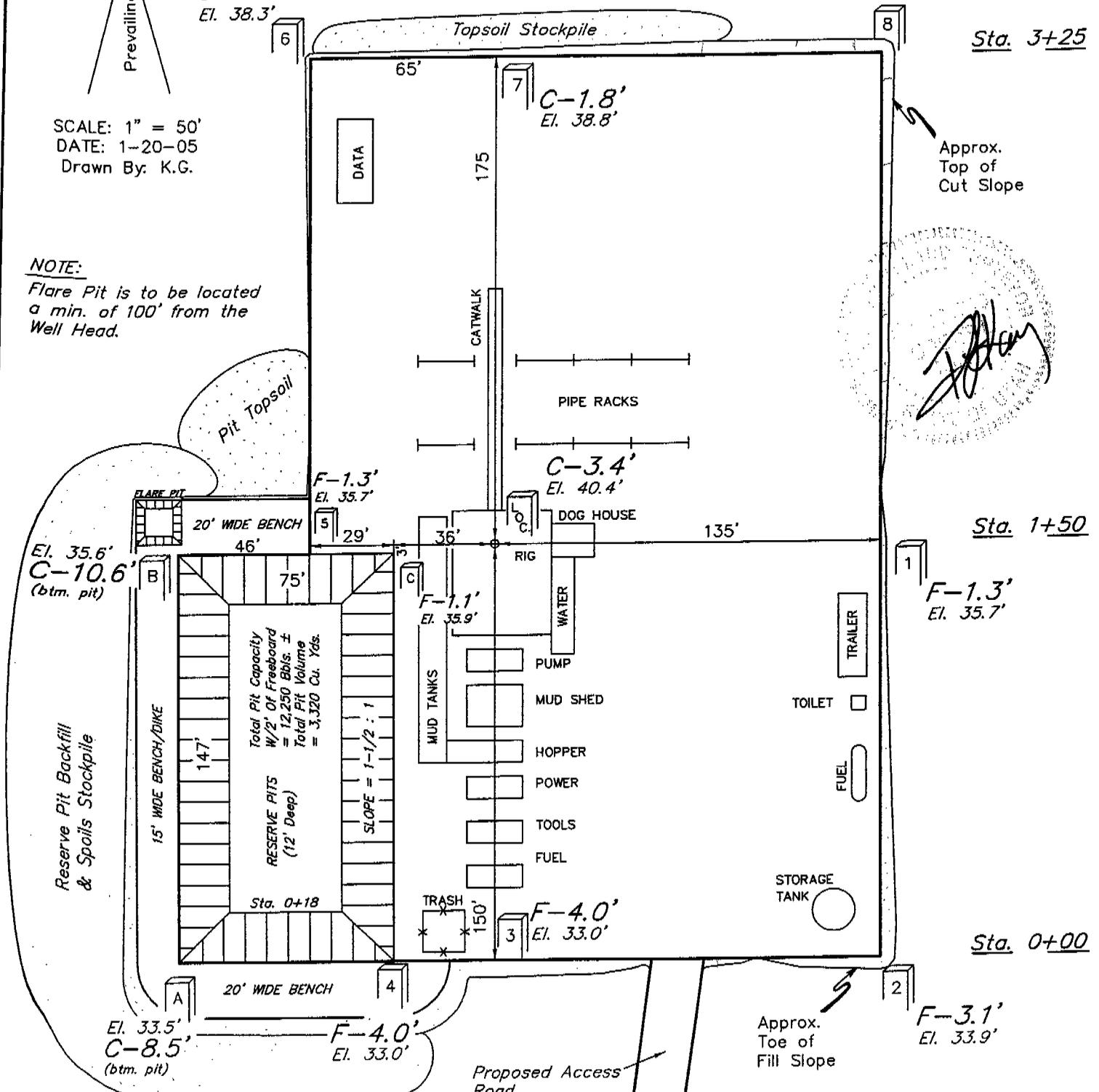
C-3.1'
 El. 40.1'

Sta. 3+25

SCALE: 1" = 50'
 DATE: 1-20-05
 Drawn By: K.G.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4940.4'
 FINISHED GRADE ELEV. AT LOC. STAKE = 4937.0'

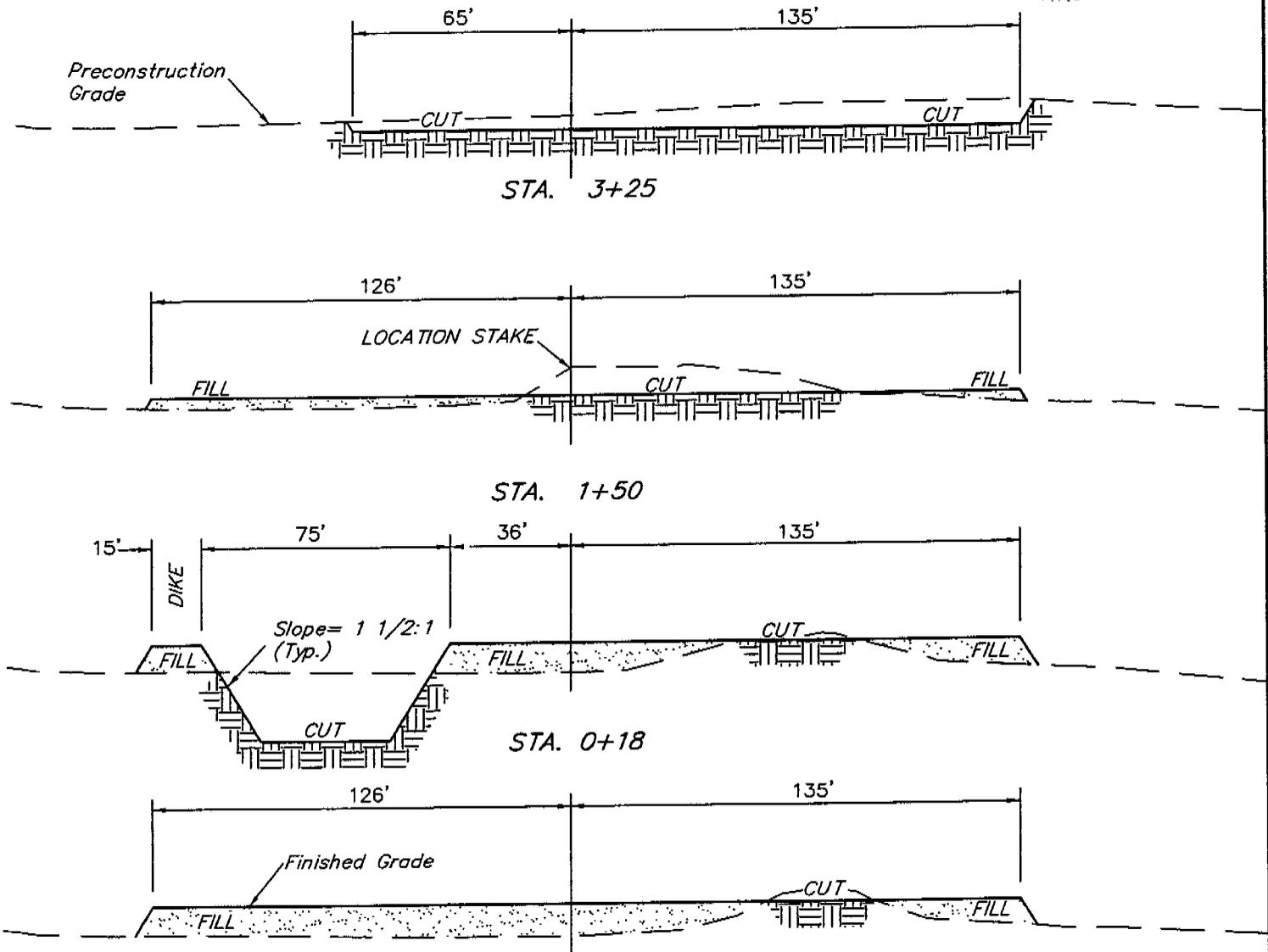
FIGURE #1

TYPICAL CROSS SECTIONS FOR
 CWU #528-12
 SECTION 12, T9S, R22E, S.L.B.&M.
 1450' FNL 1800' FEL



1" = 20'
 X-Section
 Scale
 1" = 50'

DATE: 1-20-05
 Drawn By: K.G.



NOTE:
 Topsoil should not be Stripped Below Finished Grade on Substructure Area.

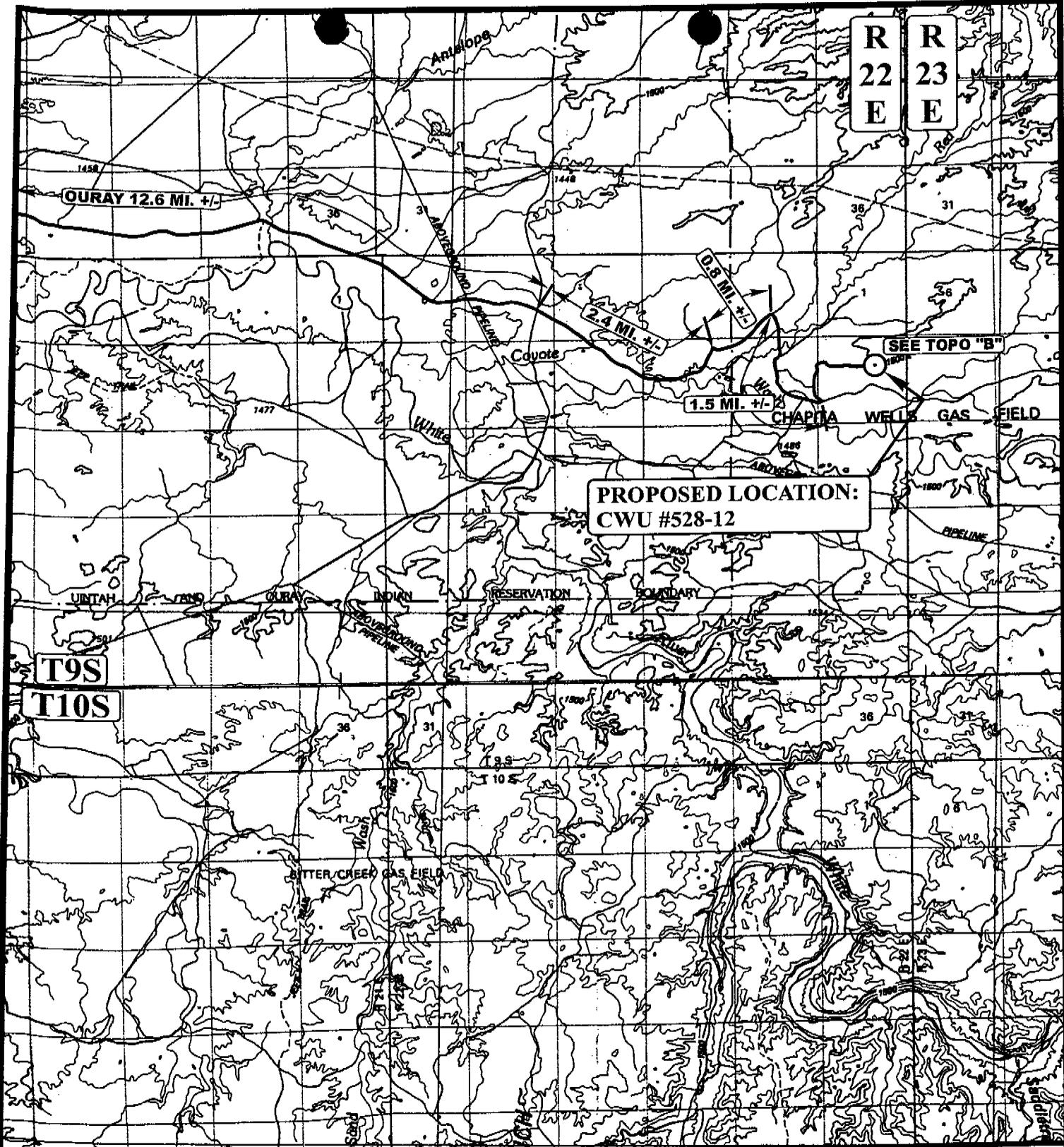
* NOTE:
 FILL QUANTITY INCLUDES 5% FOR COMPACTION

STA. 0+00

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,550 Cu. Yds.
Remaining Location	= 4,260 Cu. Yds.
TOTAL CUT	= 5,810 CU.YDS.
FILL	= 2,600 CU.YDS.

EXCESS MATERIAL	= 3,210 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,210 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #528-12
 SECTION 12, T9S, R22E, S.L.B.&M.
 1450' FNL 1800' FEL



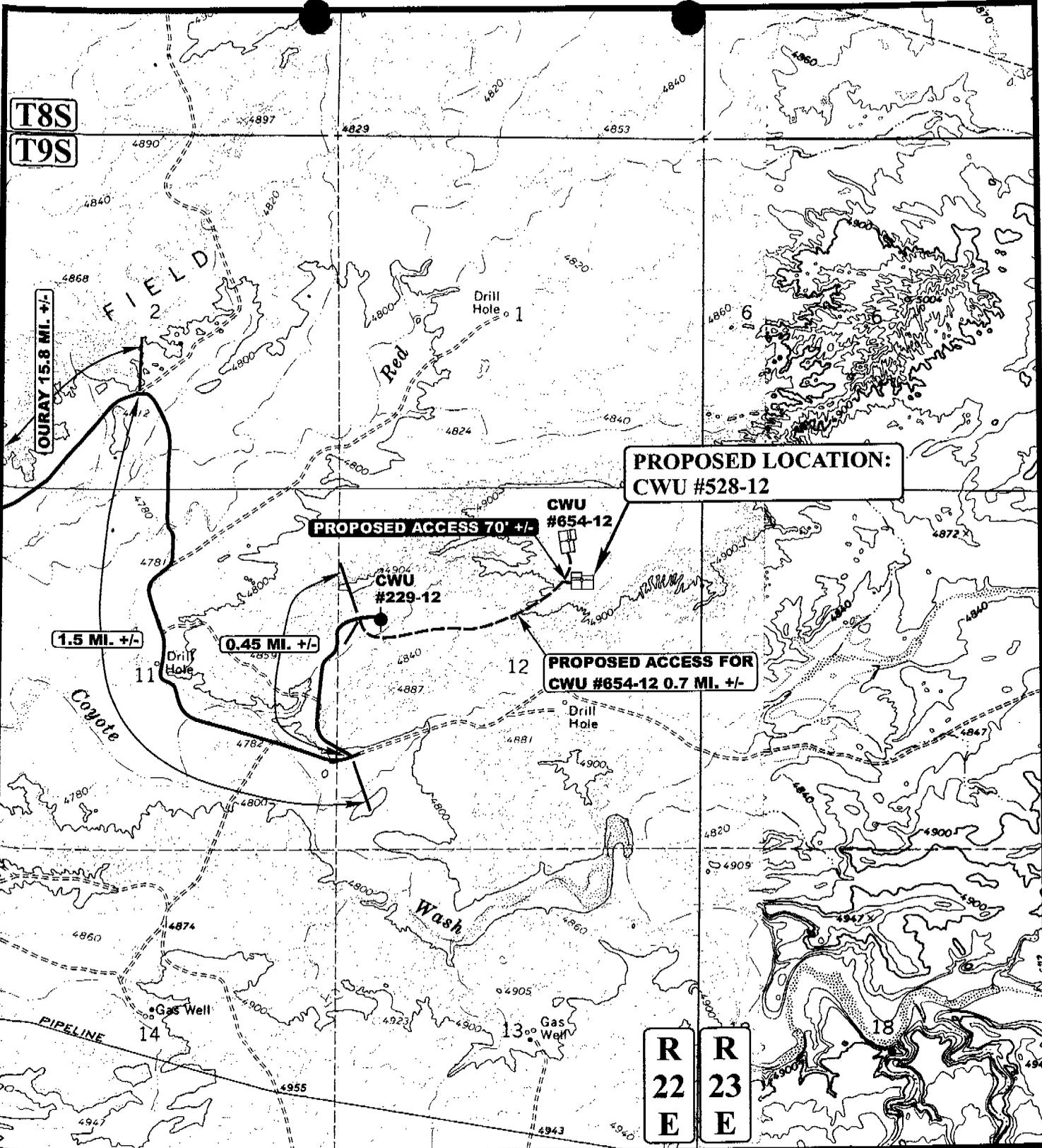
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
 MAP**

11	23	04
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: C.H. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

CWU #528-12
SECTION 12, T9S, R22E, S.L.B.&M.
1450' FNL 1800' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

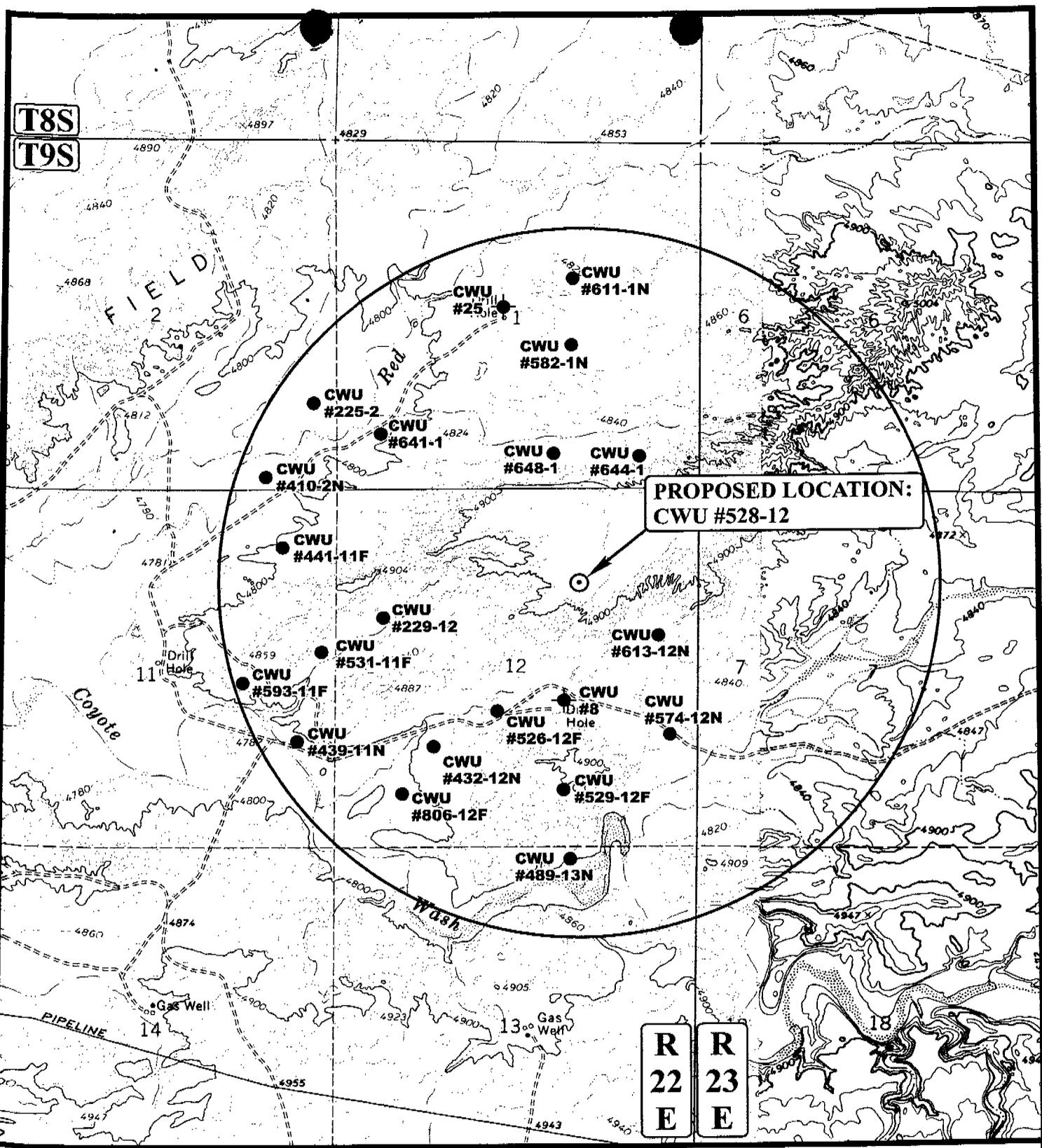
11	23	04
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 00-00-00



T8S

T9S



PROPOSED LOCATION:
CWU #528-12

R
22
E

R
23
E

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

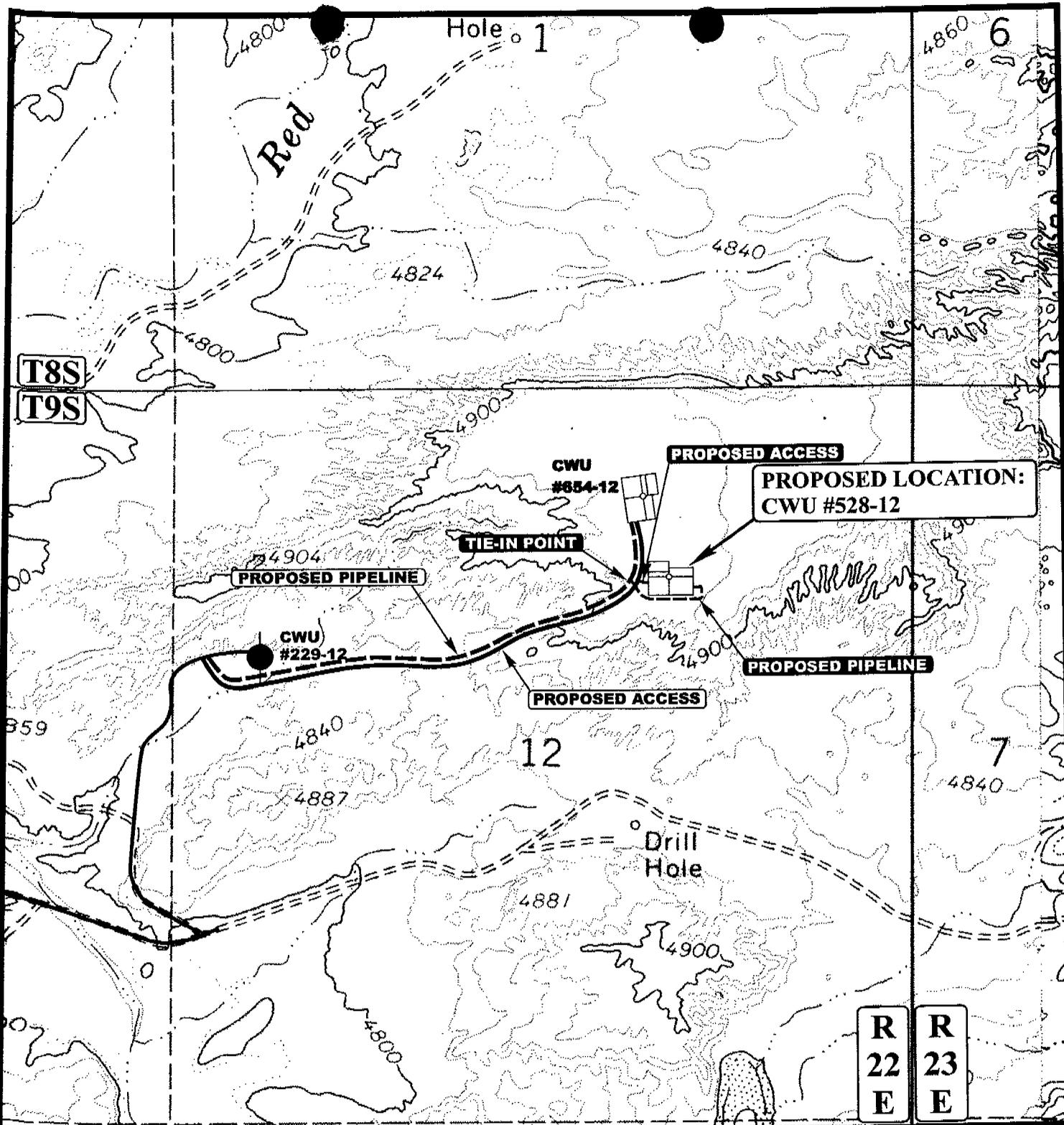
CWU #528-12
 SECTION 12, T9S, R22E, S.L.B.&M.
 1450' FNL 1800' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 11 23 04
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 602' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - PROPOSED PIPELINE



EOG RESOURCES, INC.

CWU #528-12
 SECTION 12, T9S, R22E, S.L.B.&M.
 1450' FNL 1800' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

11	23	04
MONTH	DAY	YEAR

SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 00-00-00

D
 TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/13/2005

API NO. ASSIGNED: 43-047-36697

WELL NAME: CWU 528-12

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWNE 12 090S 220E
SURFACE: 1450 FNL 1800 FEL
BOTTOM: 1450 FNL 1800 FEL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0281

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

LATITUDE: 40.05388

LONGITUDE: -109.3847

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- ~~Oil Shale 190-5 (B)~~ or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)

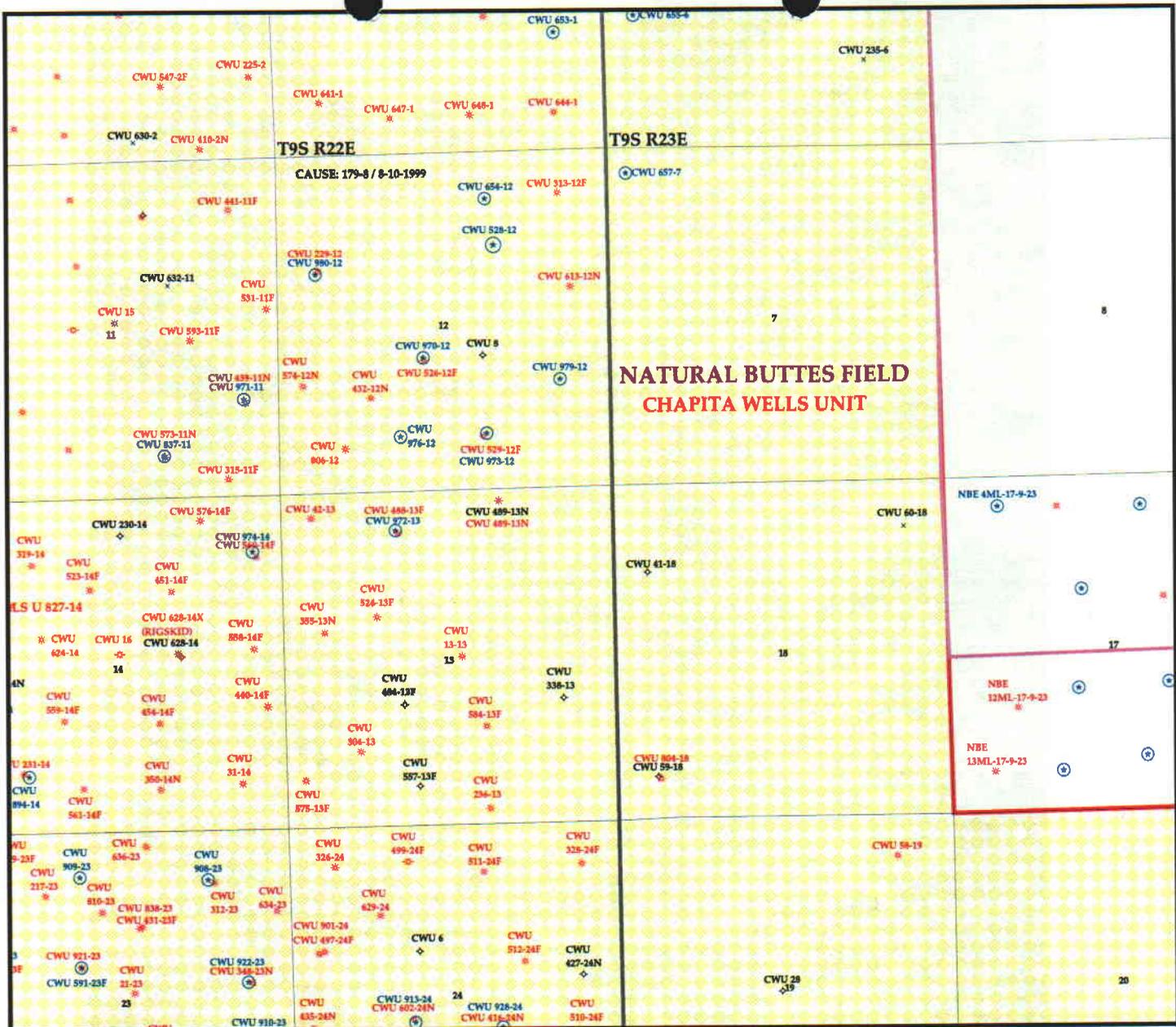
LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

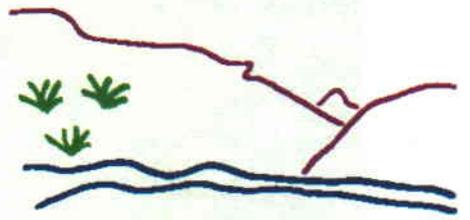
1-Federal Approval



**NATURAL BUTTES FIELD
CHAPITA WELLS UNIT**

OPERATOR: EOG RESOURCES INC (N9550)
 SEC: 12 T. 9S R. 22E
 FIELD: NATURAL BUTTES (630)
 COUNTY: UINTAH
 CAUSE: 179-8 / 8-10-1999

Wells	Units.shp	Fields.shp
♣ GAS INJECTION	□ EXPLORATORY	□ ABANDONED
⊛ GAS STORAGE	□ GAS STORAGE	□ ACTIVE
× LOCATION ABANDONED	□ NF PP OIL	□ COMBINED
⊙ NEW LOCATION	□ NF SECONDARY	□ INACTIVE
⬇ PLUGGED & ABANDONED	□ PENDING	□ PROPOSED
* PRODUCING GAS	□ PI OIL	□ STORAGE
● PRODUCING OIL	□ PP GAS	□ TERMINATED
⊛ SHUT-IN GAS	□ PP GEOTHERML	
⊛ SHUT-IN OIL	□ PP OIL	
× TEMP. ABANDONED	□ SECONDARY	
○ TEST WELL	□ TERMINATED	
▲ WATER INJECTION		
⬇ WATER SUPPLY		
♣ WATER DISPOSAL		



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
 DATE: 13-MAY-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

May 17, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
 From: Michael Coulthard, Petroleum Engineer
 Subject: 2005 Plan of Development Chapita Wells Unit
 Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-047-36687	CWU 980-12 Sec 12 T09S R22E 1834 FNL 0631	FWL
43-047-36688	CWU 1010-22 Sec 22 T09S R22E 0949 FNL 2147	FEL
43-047-36689	CWU 918-23 Sec 23 T09S R22E 0195 FNL 0606	FWL
43-047-36692	CWU 1002-27 Sec 27 T09S R22E 2305 FNL 1574	FWL
43-047-36696	CWU 939-26 Sec 26 T09S R22E 2487 FNL 1179	FEL
43-047-36691	CWU 940-26 Sec 26 T09S R22E 0735 FSL 2519	FWL
43-047-36690	CWU 929-24 Sec 24 T09S R22E 0773 FSL 2028	FWL
43-047-36693	CWU 817-28 Sec 28 T09S R23E 2013 FNL 1637	FWL
43-047-36694	CWU 950-30 Sec 30 T09S R23E 0468 FSL 0467	FWL
43-047-36695	CWU 969-30 Sec 30 T09S R23E 0944 FNL 1992	FEL
43-047-36697	CWU 528-12 Sec 12 T09S R22E 1450 FNL 1800	FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 17, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 528-12 Well, 1450' FNL, 1800' FEL, SW NE, Sec. 12,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36697.

Sincerely,

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 528-12

API Number: 43-047-36697

Lease: UTU-0281

Location: SW NE **Sec.** 12 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

MAY 12 2005

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES BLM VERNAL, UTAH
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **1450' FNL, 1800' FEL SW/NE**
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
18.46 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **1450'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2558

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9675'

20. BLM/BIA Bond No. on file
NM-2308

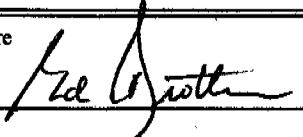
21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4937.0 FEET GRADED GROUND

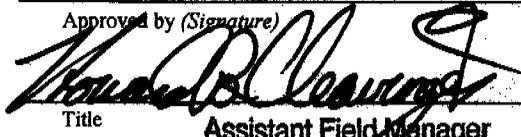
22. Approximate date work will start*
UPON APPROVAL

23. Esti mated duration
45 DAYS

24. Attachments
Attachments
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date May 3, 2005
Title Agent		

Approved by (Signature) 	Name (Printed/Typed) Assistant Field Manager	Date 08/31/2005
Title Assistant Field Manager Mineral Resources	Office	

RECEIVED
SEP 06 2005
DIV. OF OIL, GAS & MINING

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.

Well Name & Number: CWU 528-12

Lease Number: U-0281

API Number: 43-047-36697

Location: SWNE Sec. 12 T.9S R. 22E

Agreement: Chapita Wells Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

As a minimum requirement, the cement behind to production casing must extend at least 200' above the top of the Wasatch Formation which has been identified at ±4717'.

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior

approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood (435) 828-7874
Petroleum Engineer

Michael Lee (435) 828-7875
Petroleum Engineer

Matt Baker (435) 828-4470
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

Company/Operator: EOG Resources Inc.

API Number: 43-047-36697

Well Name & Number: CWU 528-12

Lease number: UTU-0281

Location: SWNE Sec, 12 T.9S. R. 22E

Surface Ownership: BLM

Date NOS Received: 4/1/05

Date APD Received: 5/12/05

Conditions for Approval are in the APD

Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 528-12

Api No: 43-047-36697 Lease Type: FEDERAL

Section 12 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRILLING RIG # 1

SPUDED:

Date 01/10/06

Time 3:00 PM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # 1-435-828-3630

Date 01/11/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: P.O. BOX 250
city BIG PINEY
state WY zip 83113 Phone Number: (307) 276-3331

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36697	CHAPITA WELLS UNIT 528-12		SWNE	12	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15142	1/10/2006			1/19/06	
Comments: <u>PRRV = MVRD - J</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

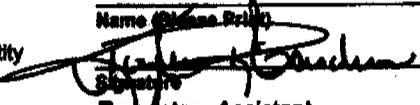
API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)



Regulatory Assistant

1/12/2006

Title

RECEIVED

JAN 12 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 528-12

9. API Well No.
43-047-36697

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1450 FNL 1800 FEL (SWNE) S.L.B.&M
SECTION 12, T9S, R22E 40.05389 LAT 109.38534 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD.**
- 2. Ace Disposal**
- 3. RN Industries.**

EOG Resources, Inc. operates under Nationwide Bond #2308

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**

Signature  Date **01/12/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JAN 17 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1450 FNL 1800 FEL (SWNE) S.L.B.&M
 SECTION 12, T9S, R22E 40.05389 LAT 109.38534 LON**

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 528-12

9. API Well No.
43-047-36697

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 1/10/2006 at 3:00 p.m. Dall Cook, representative for EOG, notified Matt Baker of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 1/10/2006 @ 2:00 p.m.

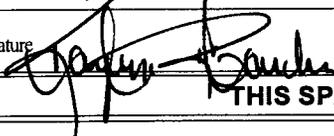
EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

01/12/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

Office

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JAN 17 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
600 17th St. Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWNE 1450 FNL 1800 FEL
SECTION 12, T9S, R22E 40.05388 LAT -109.3847 LON**

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 528-12

9. API Well No.
43-047-36697

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

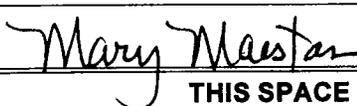
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TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

No drilling activity has occurred since spud 1/10/2006.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **Mary Maestas** Title **Operations Clerk**
 Signature  Date **01/18/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

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(Instructions on page 2)

RECEIVED
JAN 20 2006
 DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. U-0281
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
3a. Address 600 17th St. Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	8. Well Name and No. CHAPITA WELLS UNIT 528-12
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWNE 1450 FNL 1800 FEL SECTION 12, T9S, R22E 40.05388 LAT -109.3847 LON		9. API Well No. 43-047-36697
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

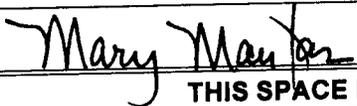
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No drilling activity has occurred since spud 1/10/2006.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary Maestas		Title Operations Clerk
Signature 	Date 02/10/2006	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 13 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. U-0281
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
3a. Address 600 17th St. Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	8. Well Name and No. CHAPITA WELLS UNIT 528-12
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TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached operations summary report for drilling operations performed on the subject well. TD of 9675' was reached 3/15/2006. Completion operations are expected to being on or about 3/31/2006.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Mary Maestas	Title Operations Clerk
Signature 	Date 03/23/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAR 28 2006



OPERATIONS SUMMARY REPORT

WELL NAME: CWU 528-12	AFE NO: 303438
RIG NAME: TRUE #15	WELL ID NO.: 057071
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-36697
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 3/9/2006	DSS: 1	DEPTH: 3,531	MUD WT: 8.30	CUM COST TO DATE: 384,023.30
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
4.50	D	TB		RIG ACCEPTED FOR DAYWORK @ 07:00 HRS, 3/8/06. TESTED BOPE, RAMS, VALVES & MANIFOLD TO 250 PSIG, 5000 PSI. TESTED ANNULAR TO 250 PSIG, 2500 PSI. TESTED CSG TO 1500 PSIG. NO BLM WITNESS.
0.50	D	OT		INSTALLED WEAR BUSHING.
4.50	D	BH		PU BHA & DP.
2.00	D	DC		TAGGED @ 2200. DRILLED CMT & FLOAT EQUIP TO 2301', CMT TO 2338'. DRILLED 5' FORMATION TO 2343'.
0.50	D	PT		PERFORMED FIT TO 450 PSI, 12.0 PPG EMW.
6.50	D	DR		DRILLED 2343' TO 3004', 661' @ 101.7 FPH, WOB 7-23K, GPM 400, RPM 30-60/MOTOR 64, SPP 1100 PSI, NO FLARE.
0.50	D	SU		SURVEY @ 2921, 4.25 DEGREES.
4.00	D	DR		DRILLED 3004' TO 3531', 527' @ 131.8 FPH, WOB 20-23K, GPM 400, RPM 45-60/MOTOR 64, SPP 1100 PSI, 0-5' FLARE.
BOILER 24 HRS, DIESEL 5180 GALS (HAULED 4500, USED 1444 RU), PROPANE 3100 GALS (USED 1100 RU) NO ACCIDENTS				
GAS BG 300-6300, CONN 0-1200 OVER, DT 6260 @ 3004', HG 6685 @ 3135' NO SHOWS				
18.00	D			SPUD 7 7/8" HOLE AT 19:00 HRS, 3/8/06.

DATE: 3/10/2006	DSS: 2	DEPTH: 4,846	MUD WT: 9.10	CUM COST TO DATE: 419,886.54
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
2.00	D	DR		DRILLED 3531' TO 3822', 291' @ 145.5 FPH, WOB 20-23K, GPM 400, RPM 45-60/MOTOR 64, SPP 1100 PSI, 0-5' FLARE.
0.50	D	SR		SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS.
1.50	D	DR		DRILLED 3822' TO 4007', 185' @ 123.3 FPH, WOB 20-23K, GPM 400, RPM 60/MOTOR 64, SPP 1100 PSI, 0-5' FLARE.
0.50	D	SU		SURVEY @ 3925, 4.0 DEGREES.
7.50	D	DR		DRILLED 4007' TO 4846', 839' @ 111.9 FPH, WOB 20-24K, GPM 400, RPM 50/MOTOR 64, SPP 1200 PSI, NO FLARE.
11.00	P	HM		WORKED PIPE 50-240K. BIT STUCK @ 4830' (MOTOR TURNS BACKWARD-STUCK @ BIT). PUMPED 70 BBLS, 12.0 PPG, 75 VIS PILL. LOST 125 BBLS MUD, HAD SLIGHT RETURN, REGAINED FULL RETURN. WORKED BIT FREE @ 04:50 HRS.
1.00	D	WA		BACK REAMED 30' TO 4800'. WASHED/REAMED TO 4846'.
NO ACCIDENTS				
BOILER 24 HRS, DIESEL 4165 GALS (USED 1015), PROPANE 3100 GALS (USED 300)				
GAS BG 350-1950, CONN 0-1000 OVER, DT 1940 @ 4007', HG 3058 @ 4846'				

DATE: 3/11/2006	DSS: 3	DEPTH: 5,950	MUD WT: 9.70	CUM COST TO DATE: 472,754.73
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OPERATIONS SUMMARY REPORT

WELL NAME: CWU 528-12	AFE NO: 303438
RIG NAME: TRUE #15	WELL ID NO.: 057071
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-36697
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 3/11/2006	DSS: 3	DEPTH: 5,950	MUD WT: 9.70	CUM COST TO DATE: 472,754.73
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
1.00	D	WA		WASHED/REAMED 4770' TO 4846'. PUMPED HIGH VIS SWEEP.
3.00	D	TR		PUMPED PILL. TOH.
1.50	D	BH		CHANGED MOTORS AND BIT.
2.50	D	TR		TIH.
1.00	D	WA		WASHED/REAMED 4753' TO 4846', 80' FILL.
9.00	D	DR		DRILLED 4846' TO 5534', 688' @ 76.4 FPH, WOB 18-20K, GPM 400,RPM 55/MOTOR 64, SPP 1500, NO FLARE.
0.50	D	SU		SURVEY @ 5451', 2.0 DEGREES.
5.50	D	DR		DRILLED 5534' TO 5950', 416' @ 75.6 FPH, WOB 20-23K, GPM 400, RPM 45-55/MOTOR 64, SPP 1700 PSI, NO FLARE.
<p>BOILER 24 HRS, DIESEL 6926 GALS (HAULED 4000, USED 1239), PROPANE 5000 GALS (HAULED 2900, USED 500) NO ACCIDENTS</p> <p>GAS BG 30-200U, CONN 0-300U OVER, TR 3078U, DT 1171U, HG 3078 1 SHOW WASATCH FORMATION TOP 5005'</p>				

DATE: 3/12/2006	DSS: 4	DEPTH: 7,135	MUD WT: 9.80	CUM COST TO DATE: 512,956.78
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
4.00	D	DR		DRILLED 5950' TO 6160', 210' @ 52.5 FPH, WOB 15-20K, GPM 400, RPM 45-50/MOTOR 64,SPP 1700 PSI, NO FLARE.
0.50	D	SR		SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED BOP.
16.00	D	DR		DRILLED 6160' TO 7003', 843' @ 52.7 FPH, WOB 15-25K, GPM 400, RPM 40-55/MOTOR 64, SPP 1800 PSI, NO FLARE.
0.50	D	SU		CIRCULATE. SURVEY @ 6920', 1.25 DEGREES.
3.00	D	DR		DRILLED 7003' TO 7135', 132' @ 44.0 FPH, WOB 24K, GPM 400, RPM 45/MOTOR 64, SPP 1800 PSI, NO FLARE.
<p>BOILER 24 HRS, DIESEL 5523 GALS (USED 1403), PROPANE 4700 GALS (USED 300) NO ACCIDENTS</p> <p>GAS BG 50-200U, CONN 0-150U OVER, DT=HG 1656U @ 7003' 2 SHOWS NORTH HORN FORMATION TOP 6884'</p>				

DATE: 3/13/2006	DSS: 5	DEPTH: 8,040	MUD WT: 9.80	CUM COST TO DATE: 546,085.65
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PERCY**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 528-12	AFE NO: 303438
RIG NAME: TRUE #15	WELL ID NO.: 057071
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-36697
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 3/13/2006	DSS: 5	DEPTH: 8,040	MUD WT: 9.80	CUM COST TO DATE: 546,085.65
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
4.00	D	DR		DRILLED 7135' TO 7351', 216' @ 54.0 FPH, WOB 20-25K, GPM 400, RPM 45-65/MOTOR 64, SPP 1700 PSI, NO FLARE.
0.50	D	SR		SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED BOP.
0.50	K	RR		RESTARTED FLOOR MOTORS.
19.00	D	DR		DRILLED 7351' TO 8040', 689' @ 36.3 FPH, WOB 10-25K, GPM 400, RPM 45-50/MOTOR 64, SPP 1800 PSI, NO FLARE.
BOILER 24 HRS, DIESEL 4165 GALS (USED 1358), PROPANE 4000 GALS (USED 700) NO ACCIDENTS				
GAS BG 100-300U, CONN 0-600U OVER, DT 547U @ 7352', HG 1468U @ 7755' 2 SHOWS ISLAND FORMATION TOP 7327', UPR FORMATION TOP 7518'				

DATE: 3/14/2006	DSS: 6	DEPTH: 8,939	MUD WT: 9.90	CUM COST TO DATE: 612,505.15
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
3.50	D	DR		DRILLED 8040' TO 8221', 181' @ 51.7 FPH, WOB 20-25K, GPM 400, RPM 40-50/MOTOR 64, SPP 1850 PSI, NO FLARE.
0.50	D	SR		SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED BOP.
19.00	D	DR		DRILLED 8221' TO 8938', 707' @ 37.7 FPH, WOB 15-25K, GPM 400, RPM 30-55/MOTOR 64, SPP 1900 PSI, NO FLARE. GAS: BG 150-600, CONN 0-600 OVER, HG 2682 @ 8627'. 5 SHOWS, MPR FORMATION TOP 8198'.
1.00	D	CA		CIRCULATED/CONDITION. DROPPED SURVEY. PUMPED PILL.
BOILER 24 HRS DIESEL 2719 GALS (USED 1446), PROPANE 6400 GALS (HAULED 2900, USED 500) NO ACCIDENTS				

DATE: 3/15/2006	DSS: 7	DEPTH: 9,278	MUD WT: 10.20	CUM COST TO DATE: 653,064.93
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PERCY**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 528-12	AFE NO: 303438
RIG NAME: TRUE #15	WELL ID NO.: 057071
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-36697
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 3/15/2006	DSS: 7	DEPTH: 9,278	MUD WT: 10.20	CUM COST TO DATE: 653,064.93
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
1.00	D	TR		TRIP 3 STDS, WELL FLOWING. TIH.
2.00	D	CA		CIRCULATED GAS OUT, RAISED MW TO 10.2 PPG. SERVICED RIG. PUMPED PILL.
6.00	D	TR		TOH. LD REAMERS. CHANGED BITS.
2.00	D	TR		TIH W/BIT#3 TO CSG SHOE.
1.00	D	SL		SLIP & CUT 98' DRILL LINE.
3.00	D	TR		TIH.
0.50	D	WA		WASH/REAM 80' TO 8938, NO FILL.
6.50	D	DR		DRILLED 8938' TO 9278', 340' @ 52.3 FPH, WOB 10-17K, GPM 400, RPM 40-55/MOTOR 64, SPP 1800 PSI, NO FLARE. LOST RETURN @ 9278'.
2.00	H	HM		PUMPED LCM PILL, REGAINED 15% RETURN @ SLOW PUMP RATE. CONTINUED MIXING LCM.

BOILER 24 HRS
DIESEL 3836 GALS (HAULED 2000, USED 883), PROPANE 6000 GALS (USED 400)
NO ACCIDENTS

BG 1400-2500U, CONN 0-150U OVER, TR 5853 W/25' FLARE, HG 5853U
2 SHOWS, LPR FORMATION TOP @ 8951'

DATE: 3/16/2006	DSS: 8	DEPTH: 9,675	MUD WT: 10.60	CUM COST TO DATE: 710,694.17
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
6.00	H	CA		MIXED LCM PILLS, REGAINED PARTIAL CIRCULATION. CIRCULATED & BUILT VOLUME, REGAINED FULL CIRCULATION. MW 10.2 PPG. LOST 600 BBLS MUD WHEN CIRCULATION WAS REGAINED.
0.50	D	SR		SERVICED RIG.
10.00	D	DR		DRILLED 9278' TO 9675' TD, 397' @ 39.7 FPH, WOB 15-17K, GPM 390, RPM 45-50/MOTOR 62, SPP 2000 PSI, 5-10' FLARE. LOST 200 BBLS MUD FROM 9600 TO 9675. MW 10.5 PPG. MIXED LCM SWEEPS AND BUILT VOLUME WHILE DRILLING. REACHED TD AT 22:30 HRS, 3/15/06.
5.00	D	CA		MIXED LCM. BUILT VOLUME. CONDITIONED HOLE, MW 10.6 PPG.
0.50	K	RR		RESTARTED FLOOR MOTORS.
1.00	D	CA		CIRCULATE & BUILD VOLUME. PUMPED PILL.
1.00	D	TR		STARTED SHORT TRIP.

BOILER 24 HRS
DIESEL 2719 GALS (USED 1117), PROPANE 5600 GALS (USED 400)
NO ACCIDENTS

DATE: 3/17/2006	DSS: 9	DEPTH: 9,675	MUD WT: 10.80	CUM COST TO DATE: 780,379.42
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OPERATIONS SUMMARY REPORT

WELL NAME: CWU 528-12	AFE NO: 303438
RIG NAME: TRUE #15	WELL ID NO.: 057071
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-36697
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 3/17/2006	DSS: 9	DEPTH: 9,675	MUD WT: 10.80	CUM COST TO DATE: 780,379.42
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
2.50	D	TR		SHORT TRIP TO 7800', 20 STDS, NO FILL ON BOTTOM. HAD SLIGHT FLOW AFTER TRIP.
6.50	D	CA		MIXED LCM & RAISED MW TO 10.8 PPG. LOST 200 BBL MUD, BUILT VOLUME & STABILIZED RETURNS. DROPPED SURVEY & PUMPED PILL. WELL BEGAN SLIGHT FLOW.
5.00	D	CA		SPOTTED 100 BBL PILL 14.5 PPG ON BOTTOM. TOH 15 STDS TO 8300'.
2.00	D	CA		CIRCULATED GAS OUT. PUMPED PILL.
8.00	D	LD		LD DP.

DATE: 3/18/2006	DSS: 10	DEPTH: 9,675	MUD WT: 10.80	CUM COST TO DATE: 966,031.18
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
1.50	D	LD		LD DP.
2.00	D	BH		BROKE KELLY. LD BHA.
0.50	D	OT		PULLED WEAR BUSHING.
1.00	D	RC		RU T&M CSG CREW. HELD PJSM.
10.00	D	RC		RAN 248 JTS (245 FULL JTS + 2 MARKER JTS+ 1 TAG JT) OF 4.5", 11.6#, N-80 LTC CSG. LANDED AT 9666' KB. RAN AS FOLLOWS: FS, 1 JT CASING, FLOAT COLLAR AT 9624', 55 HTS CASING, MARKER JT AT 7456', 73 JTS CASING, MARKER JT AT 4584', 116 JTS CASING, TAG JT AT. TAGGED @ 9673'. LD TAG JT & PU LANDING JT W/CSG HANGER.
1.00	D	CA		CIRCULATE. RD T&M CSG CREW & LD MACHINE. RU SLB CEMENTER. HELD PJSM.
2.00	D	CM		CEMENTED CSG AS FOLLOWS: PUMPED 20 BBL CHEM WASH, 20 BBL FW SPACER, 320 SX G(11.5 PPG, 3.02 CFS) & 1525 SX 50/50 POZ G(14.1 PPG, 1.29 CFS). DROPPED PLUG. DISP W/149.0 BTW (HAD VERY SLIGHT RETURN AFTER PUMPING 400 SX 14.1 PPG SLURRY, HAD SLIGHT RETURN THROUGH REMAINDER OF JOB). FINAL LIFT PRESSURE 2700 PSI, BUMPED PLUG TO 3100 PSI. BLED OFF, FLOATS HELD.
2.00	D	CM		LANDED CSG @ 9666' KB. TESTED HANGER TO 5000 PSI. RD SLB. CLEANED MUD TANKS.
				NO ACCIDENTS BOILER 20 HRS TRANSFERRED 1316 GALS DIESEL (USED 665), PROPANE 4800 GALS (USED 300), TO CWU 916-14 TRANSFERRED 10 JTS(390.80') 4.5", 11.6#, N-80 LTC CSG TO CWU 916-14 TRUCKS SCHEDULED FOR 3/21/06, 3.5 MILE MOVE
22.00	D			RIG RELEASED @ 02:00 HRS, 3/18/06. CASING POINT COST \$817,246

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
600 17th St. Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWNE 1450 FNL 1800 FEL
SECTION 12, T9S, R22E 40.05388 LAT -109.3847 LON**

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 528-12

9. API Well No.
43-047-36697

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached operations summary report for completion operations performed on the subject well 3/31/2006 - 4/8/2006.

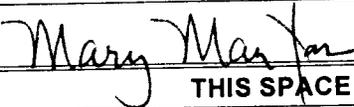
EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary Maestas

Title **Operations Clerk**

Signature



Date

04/10/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

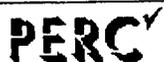
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
APR 11 2006

DIV. OF OIL, GAS & MINING



OPERATIONS SUMMARY REPORT

WELL NAME: CWU 528-12	AFE NO: 303438
RIG NAME: TRUE #15	WELL ID NO.: 057071
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-36697
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 3/31/2006	DSS: 12	DEPTH: 9,675	MUD WT:	CUM COST TO DATE: 1,027,665.68
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
12.50	C	OT		<p>RU CUTTERS WIRELINE. PERFORATE LPR FROM 9232'-33', 9244'-45', 9254'-55', 9259'-60', 9275'-76', 9284'-85', 9299'-300', 9307'-08', 9323'-24', 9330'-31', 9348'-49', 9359'-60', 9366'-67' & 9373'-74' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5945 GAL YF125ST+ PAD, 45,547 GAL YF125ST+ & YF118ST+ WITH 129,300# 20/40 SAND @ 1-6 PPG. MTP 6151 PSIG. MTR 49.7 BPM. ATP 5600 PSIG. ATR 47.1 BPM. ISIP 2920 PSIG. RD SCHLUMBERGER.</p> <p>RUWL. SET 10K CFP AT 9200'. PERFORATED LPR FROM 8998'-99', 9010'-11', 9023'-24', 9053'-54', 9078'-79', 9098'-100', 9115'-16', 9121'-22', 9144'-45', 9160'-61', 9166'-67' & 9179'-80' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4953 GAL YF125ST+ PAD, 42,927 GAL YF125ST+ & YF118ST+ WITH 131,300# 20/40 SAND @ 1-6 PPG. MTP 6045 PSIG. MTR 48.1 BPM. ATP 5437 PSIG. ATR 45.4 BPM. ISIP 3060 PSIG. RD SCHLUMBERGER.</p> <p>RUWL. SET 10K CFP AT 8981'. PERFORATED MPR FROM 8759'-60', 8766'-67', 8788'-90', 8804'-05', 8845'-47', 8879'-81', 8895'-96', 8914'-15', 8931'-32', 8936'-37' & 8970'-71' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4965 GAL YF125ST+ PAD, 43,461 GAL YF125ST+ & YF118ST+ WITH 131,200# 20/40 SAND @ 1-6 PPG. MTP 6382 PSIG. MTR 50.4 BPM. ATP 5820 PSIG. ATR 43.9 BPM. ISIP 3380 PSIG. RD SCHLUMBERGER.</p> <p>RUWL. SET 10K CFP AT 8730'. PERFORATED MPR FROM 8549'-50', 8558'-59', 8572'-73', 8583'-84', 8594'-95', 8602'-03', 8619'-20', 8646'-47', 8653'-54', 8667'-68', 8679'-80', 8686'-87', 8694'-95' & 8699'-700' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4946 GAL YF125ST+ PAD, 51,208 GAL YF125ST+ & YF118ST+ WITH 168,900# 20/40 SAND @ 1-6 PPG. MTP 6136 PSIG. MTR 50.8 BPM. ATP 5646 PSIG. ATR 48.8 BPM. ISIP 2490 PSIG. RD SCHLUMBERGER.</p> <p>RUWL. SET 10K CFP AT 8520'. PERFORATED MPR FROM 8320'-22', 8328'-29', 8339'-40', 8355'-56', 9365'-66', 8377'-78', 8393'-94', 8406'-07', 8440'-42', 8473'-75' & 8503'-04' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4946 GAL YF125ST+ PAD, 63934 GAL YF125ST+ & YF118ST+ WITH 238,300# 20/40 SAND @ 1-6 PPG. MTP 5844 PSIG. MTR 50.5 BPM. ATP 5093 PSIG. ATR 49.9 BPM. ISIP 2940 PSIG. RD SCHLUMBERGER.</p> <p>RUWL. SET 10K CFP AT 8300'. PERFORATED UPR FROM 8054'-56', 8069'-70', 8080'- 81', 8102'-03', 8108'-09', 8154'-55', 8175'-76', 8189'-90', 8228'-29', 8241'-42', 8257'-58', 8269'-70' & 8280'-81' @ 2 SPF & 180° PHASING. RDWL. SDFN.</p>

DATE: 4/1/2006	DSS: 13	DEPTH: 9,675	MUD WT:	CUM COST TO DATE: 1,404,920.29
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PERC^Y**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 528-12
 RIG NAME: TRUE #15
 FIELD NAME: CHAPITA WELLS DEEP
 EVENT NO.: 1

AFE NO: 303438
 WELL ID NO.: 057071
 API NO.: 43-047-36697
 EVENT DESC.: DRILL & COMPLETE

DATE: 4/1/2006 DSS: 13 DEPTH: 9,675 MUD WT: CUM COST TO DATE: 1,404,920.29

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
24.00	C	OT		SICP 1684 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4970 GAL YF125ST+ PAD, 63784 GAL YF123ST+ & YF118ST+ WITH 237900# 20/40 SAND @ 1-6 PPG. MTP 5772 PSIG. MTR 50.6 BPM. ATP 5073 PSIG. ATR 50 BPM. ISIP 3190 PSIG. RD SCHLUMBERGER.
				RUWL. SET 10K CFP AT 8010'. PERFORATED UPR FROM 7738'-40', 7756'-58', 7796'-97', 7809'-10', 7887'-89', 7914'-15', 7920'-21', 7932'-33', 7966'-67', 7977'-78' & 7987'-88' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4956 GAL YF125ST+ PAD, 50820 GAL YF123ST+ & YF118ST+ WITH 170000# 20/40 SAND @ 1-6 PPG. MTP 6312 PSIG. MTR 50.6 BPM. ATP 5206 PSIG. ATR 48.1 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.
				RUWL. SET 10K CBP AT 7700'. PERFORATED UPR FROM 7453'-54', 7472'-73', 7515'-16', 7530'-31', 7545'-46', 7563'-65', 7615'-16', 7647'-49', 7663'-65', 7676'-77' & 7690'-91' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4964 GAL YF125ST+ PAD, 51468 GAL YF123ST+ & YF118ST+ WITH 146200# 20/40 SAND @ 1-6 PPG. DROPPED 9 BALL SEALERS (7/8" X 1.1 SG) IN 4 PPG STAGE, 9 IN 5 PPG STAGE, & 10 IN 6 PPG STAGE. MTP 5731 PSIG. MTR 50.6 BPM. ATP 4325 PSIG. ATR 48.1 BPM. ISIP 2050 PSIG. RD SCHLUMBERGER.

FLOWED 17 HRS. 16/64" CHOKE. FCP 500 PSIG. 20 BFPH. RECOVERED 706 BLW. 10,093 BLWTR.

DATE: 4/2/2006 DSS: 14 DEPTH: 9,675 MUD WT: CUM COST TO DATE: 1,408,820.29

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
24.00	C	OT		FLOWED 24 HRS. 24/64" CHOKE. FCP 100 PSIG. 16 BFPH. RECOVERED 603 BLW. 9490 BLWTR.

DATE: 4/3/2006 DSS: 15 DEPTH: 9,675 MUD WT: CUM COST TO DATE: 1,412,720.29

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
24.00	C	OT		FLOWED 24 HRS. 16/64" CHOKE. FCP 700 PSIG. 40 BFPH. RECOVERED 617 BBLS, 8883 BLWTR. (STAGE 8 HAS 674 BLWTR).

DATE: 4/4/2006 DSS: 16 DEPTH: 9,675 MUD WT: CUM COST TO DATE: 1,425,447.29

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
12.50	C	OT		FLOWED 3 HRS. 24/64" CHOKE. FCP 1100 PSIG. 40-45 BFPH. RECOVERED 130 BLW. 8753 BLWTR.

MIRU BASIC SERVICE UNIT. RU CUTTERS WL. SET 10K CBP AT 7430'. RDWL. BLEW WELL DOWN. ND TREE. NU BOPE. RIH W/3-7/8" BIT & PUMP OFF SUB TO 6500'±. SDFN.

DATE: 4/5/2006 DSS: 17 DEPTH: 9,675 MUD WT: CUM COST TO DATE: 1,458,477.29



OPERATIONS SUMMARY REPORT

WELL NAME: CWU 528-12
RIG NAME: TRUE #15
FIELD NAME: CHAPITA WELLS DEEP
EVENT NO.: 1

AFE NO: 303438
WELL ID NO.: 057071
API NO.: 43-047-36697
EVENT DESC.: DRILL & COMPLETE

DATE: 4/5/2006 **DSS:** 17 **DEPTH:** 9,675 **MUD WT:** **CUM COST TO DATE:** 1,458,477.29

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
14.50	C	OT		SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7430', 7720', 8010', 8300', 8520', 8730', 8981' AND 9200'. RIH. CLEANED OUT TO PBD @ 9624'. LANDED TBG AT 7445' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RD MOSU. RECOVERED EST. 400 BLW WHILE DRILLING OUT.

FLOWED 10 HRS. 16/64 CHOKE. FTP 1450 PSIG. CP 1800 PSIG. 41 BFPH. RECOVERED 443 BLW. 7910 BLWTR.

TUBING DETAIL	LENGTH
PUMP OFF SUB	1.00'
1 JT 2-3/8 4.7# N-80 TBG	32.72'
XN NIPPLE	1.10'
227 JTS 2-3/8 4.7# N-80 TBG	73.94.70'
BELOW KB	15.00'
LANDED @	7444.52' KB

DATE: 4/6/2006 **DSS:** 18 **DEPTH:** 9,675 **MUD WT:** **CUM COST TO DATE:** 1,477,649.29

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		FLOWED 24 HRS. 16/64" CHOKE. FTP 1350 PSIG. CP 2350 PSIG. 34 BFPH. RECOVERED 799 BLW. 6939 BLWTR.

DATE: 4/7/2006 **DSS:** 19 **DEPTH:** 9,675 **MUD WT:** **CUM COST TO DATE:** 1,480,499.29

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		FLOWED 24 HRS. 16/64" CHOKE. FTP 1500 PSIG. CP 2700 PSIG. 32 BFPH. RECOVERED 779 BLW. 6160 BLWTR.

DATE: 4/8/2006 **DSS:** 20 **DEPTH:** 9,675 **MUD WT:** **CUM COST TO DATE:** 1,482,049.29

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
11.00	C	OT		FLOWED 11 HRS. 16/64" CHOKE. FTP 1500 PSIG. CP 2800 PSIG. 23 BFPH. RECOVERED 260 BLW. 5900 BLWTR. SI. WO FACILITIES. FINAL COMPLETION REPORT.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0281
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 250 Big Piney WY, 83113	3b. Phone No. (include area code) 307-276-3331	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1450 FNL 1800 FEL (SWNE) S.L.B.&M SECTION 12, T9S, R22E 40.05389 LAT 109.38534 LON		8. Well Name and No. CHAPITA WELLS UNIT 528-12
		9. API Well No. 43-047-36697
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

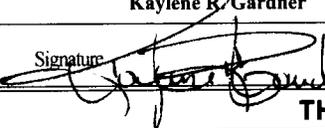
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INITIAL PRODUCTION: The referenced well was turned to sales at 2:30 p.m., 4/20/2006 through Questar meter # 6972 on a 14/64" choke. Opening pressure, FTP 1420 psig, CP 3000 psig.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Kaylene B. Gardner	Title Regulatory Assistant
Signature 	Date 05/01/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAY 02 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other _____

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3a. Phone No. (include area code)
303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **1450' FNL & 1800' FEL (SWNE) 40.053889 LAT 109.385339 LON**

At top prod. interval reported below **Same**

At total depth **Same**

14. Date Spudded
01/10/2006

15. Date T.D. Reached
03/15/2006

16. Date Completed **04/20/2006**
 D & A Ready to Prod.

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Chapita Wells Unit

8. Lease Name and Well No.
Chapita Wells Unit 528-12

9. AFI Well No.
43-047-36697

10. Field and Pool, or Exploratory
Natural Buttes/Mesaverde

11. Sec., T., R., M., on Block and Survey or Area **Sec. 12-T9S-R22E**

12. County or Parish **Uintah County** | 13. State **UT**

17. Elevations (DF, RKB, RT, GL)*
4940' NAT GL

18. Total Depth: MD **9675**
TVD

19. Plug Back T.D.: MD **9624**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RST/CCL/CBL/VDL/GR

22. Was well cored? No Yes (Submit analysis)

Was DST run? No Yes (Submit report)

Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	J-55	36.0#	0-2301		1000 sx			
7-7/8"	4-1/2"	N-80	11.6#	0-9666		2245 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7445							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7453	9374	9232-9374		2/spf	
B)			8998-9180		2/spf	
C)			8759-8971		2/spf	
D)			8549-8700		2/spf	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9232-9374	51,657 GALS GELLED WATER & 129,300# 20/40 SAND
8998-9780	48,045 GALS GELLED WATER & 131,300# 20/40 SAND
8759-8971	48,591 GALS GELLED WATER & 131,200# 20/40 SAND
8549-8700	56,319 GALS GELLED WATER & 168,900# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/20/2006	04/23/2006	24	→	40	306	280			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
14/64"	SI 1700	2800	→	40	306	280			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

RECEIVED

JUL 26 2006

COPY

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7453	9374		Wasatch Chapita Wells Island Mesaverde Middle Price River Lower Price River Sego	5012 5640 7041 7570 8213 8949 9508

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Operations Clerk

Signature

Mary A. Maestas

Date 07/19/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 528-12 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8320-8504	2/spf
8054-8281	2/spf
7738-7988	2/spf
7453-7691	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8320-8504	69,045 GALS GELLED WATER & 238,300# 20/40 SAND
8054-8281	68,919 GALS GELLED WATER & 237,900# 20/40 SAND
7738-7988	55,941 GALS GELLED WATER & 170,000# 20/40 SAND
7453-7691	56,597 GALS GELLED WATER & 146,200# 20/40 SAND

Perforated the Lower Price River from 9232-33', 9244-45', 9254-55', 9259-60', 9275-76', 9284-85', 9299-300', 9307-08', 9323-24', 9330-31', 9348-49', 9359-60', 9366-67' & 9373-74' w/ 2 SPF.

Perforated the Lower Price River from 8998-99', 9010-11', 9023-24', 9053-54', 9078-79', 9098-100', 9115-16', 9121-22', 9144-45', 9160-61', 9166-67' & 9179-80' w/ 2 SPF.

Perforated the Middle Price River from 8759-60', 8766-67', 8788-90', 8804-05', 8845-47', 8879-81', 8895-96', 8914-15', 8931-32', 8936-37' & 8970-71' w/ 2 SPF.

Perforated the Middle Price River from 8549-50', 8558-59', 8572-73', 8583-84', 8594-95', 8602-03', 8619-20', 8646-47', 8653-54', 8667-68', 8679-80', 8686-87', 8694-95' & 8699-700' w/ 2 SPF.

Perforated the Middle Price River from 8320-22', 8328-29', 8339-40', 8355-56', 8365-66', 8377-78', 8393-94', 8406-07', 8440-42', 8473-75' & 8503-04' w/ 2 SPF.

Perforated the Upper Price River from 8054-56', 8069-70', 8080-81', 8102-03', 8108-09', 8154-55', 8175-76', 8189-90', 8228-29', 8241-42', 8257-58', 8269-70' & 8280-81' w/ 2 SPF.

Perforated the Upper Price River from 7738-40', 7756-58', 7796-97', 7809-10', 7887-89', 7914-15', 7920-21', 7932-33', 7966-67', 7977-78' & 7987-88' w/ 2 SPF.

Perforated the Upper Price River from 7453-54', 7472-73', 7515-16', 7530-31', 7545-46', 7563-65', 7615-16', 7647-49', 7663-65', 7676-77' & 7690-91' w/ 2 SPF.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code) **303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1450' FNL & 1800' FEL (SW/NE)
Sec. 12-T9S-R22E 40.053889 LAT 109.385339 LON**

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 528-12

9. API Well No.
43-047-36697

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit for the referenced location was closed on 5/25/2006 as per the APD procedure.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

01/09/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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JAN 10 2007

BUREAU OF OIL, GAS & MINING



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3160
(U-922)

April 3, 2007

EOG Resources Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202

Re: Non-Paying Well Determination
CWU 528-12 Well, Chapita Wells Unit
Uintah County, Utah

Gentlemen:

Pursuant to your request of March 20, 2007, it has been determined by this office that under existing conditions the following well is not capable of producing unitized substances in paying quantities as defined in Section 9 of the unit agreement.

API Number	Well Name	Location	Comp. Date	Lease
4304736697	CWU 528-12	SWNE 12 9.0 S 22.0 E SLB&M	04/20/2006	UTU0281

Production from this well shall be handled and reported on a lease basis.

Sincerely,

/s/ George Diwachak

George Diwachak
Acting Chief, Branch of Fluid Minerals

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APR U 5 2007
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. U-0281
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG Resources, Inc.		7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202		8. Well Name and No. Chapita Wells Unit 528-12
3b. Phone No. (include area code) 303-824-5526		9. API Well No. 43-047-36697
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1450' FNL & 1800' FEL (SW/NE) Sec. 12-T9S-R22E 40.053889 LAT 109.385339 LON		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Interim reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on May 1, 2007.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Mary A. Maestas	Title Regulatory Assistant
Signature	Date 05/15/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

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(Instructions on page 2)

**RECEIVED
MAY 17 2007**

DIV. OF OIL, GAS & MINING