

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

April 28, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 817-28
SE/NW, SEC. 28, T9S, 23RE
UINTAH COUNTY, UTAH
LEASE NO.: U-0336-A
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

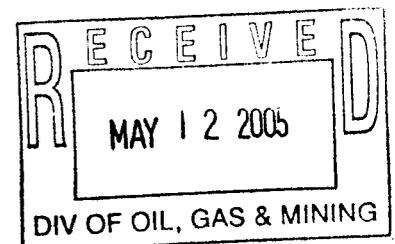
Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,


Ed Trotter
Agent
EOG Resources, Inc.

Attachments



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001 APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
U-0336-A

6. If Indian, Allottee or Tribe Name

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 817-28

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43-047-34693

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface **2013' FNL, 1637' FWL** *642133X SE/NW 40.008774*

At proposed prod. Zone *44298494 -109.334771*

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 28, T9S, R23E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
22 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish
UINTAH

13. State
UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **1637'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
1440

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
8900'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5221.5 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Esti mated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *[Signature]* Name (Printed/Typed) **Ed Trotter** Date **April 28, 2005**

Title
Agent

Approved by (Signature) *[Signature]* Name (Printed/Typed) **BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III** Date **05-17-05**

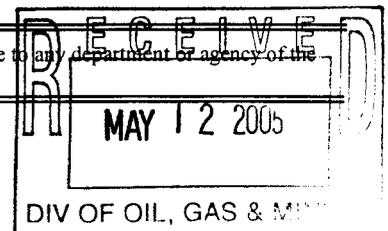
Title Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**



T9S, R23E, S.L.B.&M.

Well location, CWU #817-28, located as shown in the SE 1/4 NW 1/4 of Section 28, T9S, R23E, S.L.B.&M. Uintah County, Utah.

1977 Brass Cap
0.5' High, Pile
of Stones

1977 Brass Cap
0.5' High, Pile
of Stones

1977 Brass Cap
Pile of Stones

N89°33'19"W 2633.47' (Meas.) N89°55'22"W 2636.20' (Meas.)

N00°01'26"E 2642.24' (Meas.)

N00°08'58"W 2638.74' (Meas.)

2013'

1637'

CWU #817-28
Elev. Ungraded Ground = 5223'

28

1977 Brass Cap
0.8' High, Stones

1977 Brass Cap
0.5' High, Pile
of Stones

N00°01'52"W 2642.06' (Meas.)

N00°01'58"E 2640.13' (Meas.)

1977 Brass Cap
1.2' High, Pile of
Stones, Steel Post

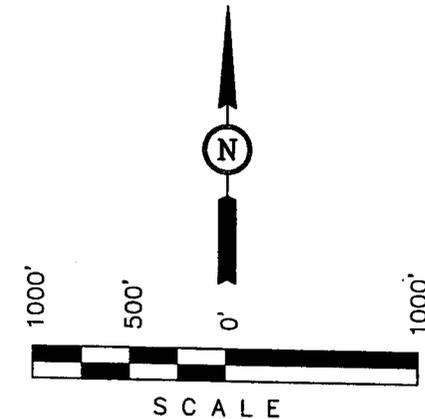
1977 Brass Cap
0.8' High, Pile
of Stones

N89°32'33"W 2479.36' (Meas.) S89°58'28"W 2795.35' (Meas.)

1977 Brass Cap
1.5' High, Pile
of Stones

BASIS OF ELEVATION

BENCH MARK 57EAM LOCATED IN THE NE 1/4 OF SECTION 29, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5192 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Kay

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LATITUDE = 40°00'30"
LONGITUDE = 109°20'05"

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-15-01	DATE DRAWN: 12-6-01
PARTY D.A. J.A. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 817-28
SE/NW, SEC. 28, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

<u>FORMATION</u>	<u>DEPTH (KB)</u>
Green River	2,361'
Wasatch	4,511'
North Horn	6,403'
Island	6,714'
KMV Price River	6,961'
KMV Price River Middle	7,568'
KMV Price River Lower	8,270'
Sego	8,747'

EST. TD: **8,900'**

Anticipated BHP 3900 PSI

3. PRESSURE CONTROL EQUIPMENT: 5000 PSIG BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' - 45'	45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	45' - 2300' +/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD +/-KB	8,900' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

Note: The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-45' Below GL):

None

Intermediate Hole Procedure (45'±2300')

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

— EIGHT POINT PLAN —

CHAPITA WELLS UNIT 817-28
SE/NW, SEC. 28, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment (Continued):

Production Hole Procedure (± 2300'-TD'):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at ± 7,539' (Top of Price River) and ± 4,600' (400' above the Wasatch) (alter depth if needed to avoid placing across any potentially-productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above Price River top (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-45' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (45'± 2300'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure (± 2300'-TD):

±2300-7500' Use water (circulated through reserve pit) with PHPA polymer sweeps on a regular basis. Adjust frequency of sweeps based on cuttings quality and hole conditions. Gel/LCM sweeps can also be used for additional cleaning and for reducing seepage, but should not be “substituted” for the PHPA sweeps.

While on water, spot either salt water or pre-mixed weighted mud as required to prevent flow during trips after gas influxes have been encountered. Watch cuttings size, shape and quantity to determine if increase in mud weight is required. Increased mud weight is often the key to shale stability in this area. Treat for any CO₂ contamination with Lime and Gyp.

7500'- TD' Close mud system in. “Mud up” with Hi-Yield bentonite for primary viscosity and PHPA polymer for supplemental viscosity and clay encapsulation/inhibition. Utilize white Starch or PAC for filtration control. Treat with bactericide if required. Maintain pH in 9.0-10.0 range.

Expect increasing gas influxes requiring heavier mud weights as drilling progresses. Adjust mud weight as needed. Use deflocculants/thinners if required to maintain good flow properties.

Run LCM sweeps periodically to seal-off loss zones. Adjust sweep frequency based on observed losses. Maintain water loss 15 cc's or less. Treat CO₂ contamination with Lime and/or Gypsum.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 817-28
SE/NW, SEC. 28, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: No Open Hole Logs
Cased Hole Logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (0-45' Below GL)
Redi Mix Cement

Intermediate Hole Procedure (45'-± 2300'):

Option #1

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Option 2:

Lead: 210 sks: (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Tail: 720 sks: (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

— EIGHT POINT PLAN —

CHAPITA WELLS UNIT 817-28
SE/NW, SEC. 28, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (± 2300' to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 ft³/sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

Intermediate Hole (45'-± 2300'):

Lost circulation

Production Hole (± 2300'-TD):

Sloughing shales and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

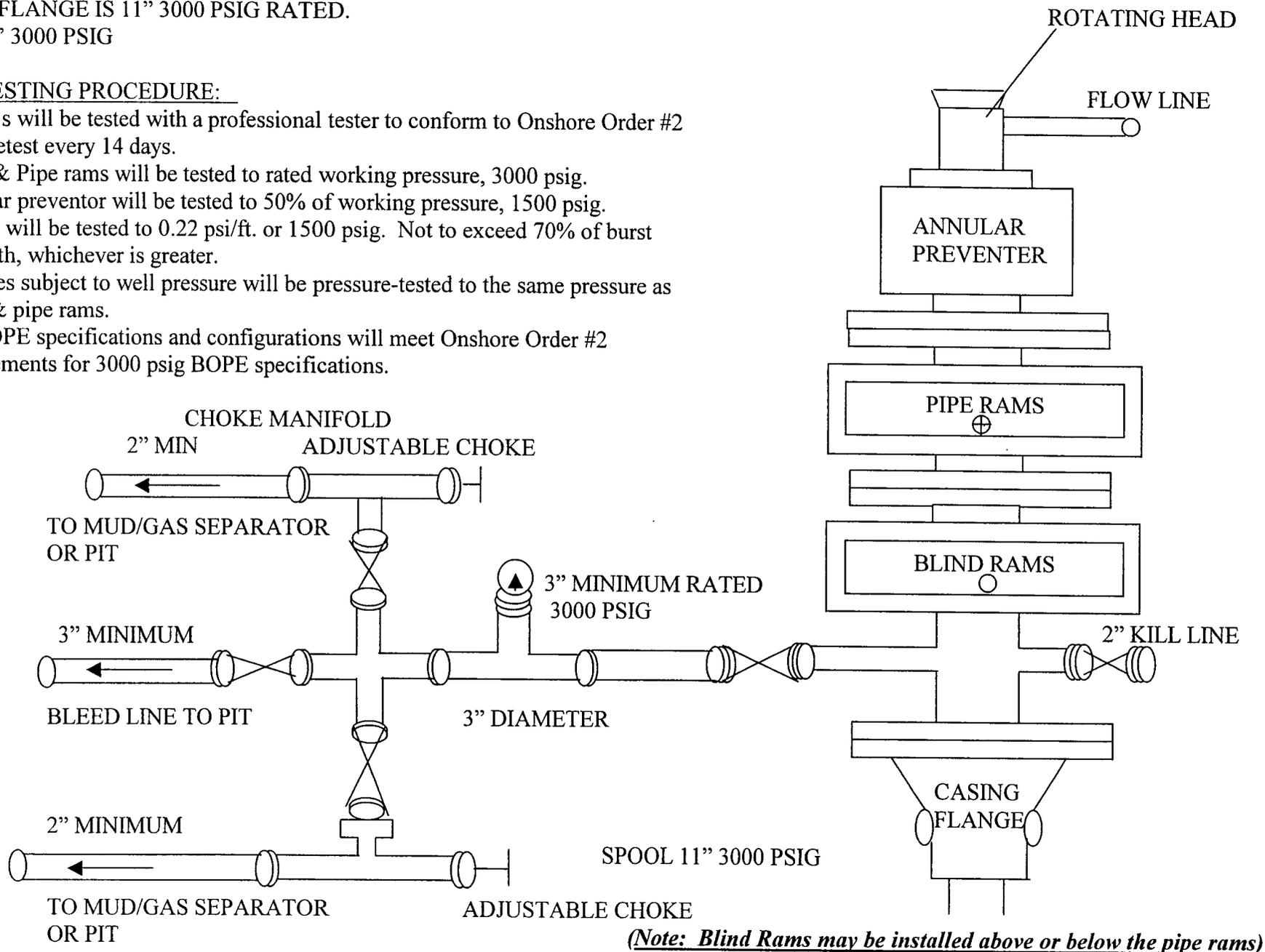
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
 CASING FLANGE IS 11" 3000 PSIG RATED.
 BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 817-28
Lease Number: U-0336-A
Location: 2013' FNL & 1637' FWL, SE/NW, Sec. 28,
T9S, R23E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 22 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.1 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 2*
- B. Producing wells - 1*
(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4" OD steel above ground natural gas pipeline will be laid approximately 534' from proposed location to a point in the SE/NW of Section 28, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of -Way grant will not be required.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Wyoming Big Sage – 3 pounds per acre
 - Gardner Salt Bush – 3 pounds per acre
 - Indian Rice Grass – 2 pounds per acre
 - Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the South side of the location. The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil West of Corners B and 5. The stockpiled location topsoil will be stored between Corners #2 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Southeast.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used.
 - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

EOG RESOURCES, INC.

CWU #817-28

SECTION 28, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN A EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRCTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY, THEN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 53.0 MILES.

EOG RESOURCES, INC.

CWU #817-28

LOCATED IN UINTAH COUNTY, UTAH
SECTION 28, T9S, R23E, S.L.B.&M.

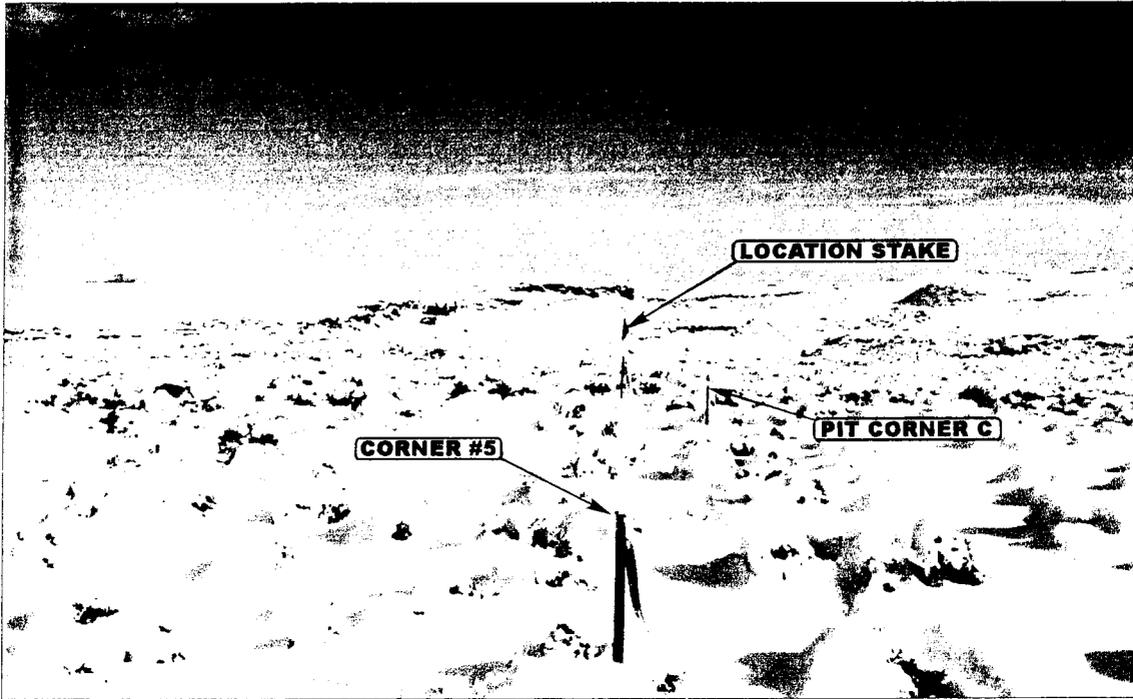


PHOTO: VIEW FROM CORNER #1 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

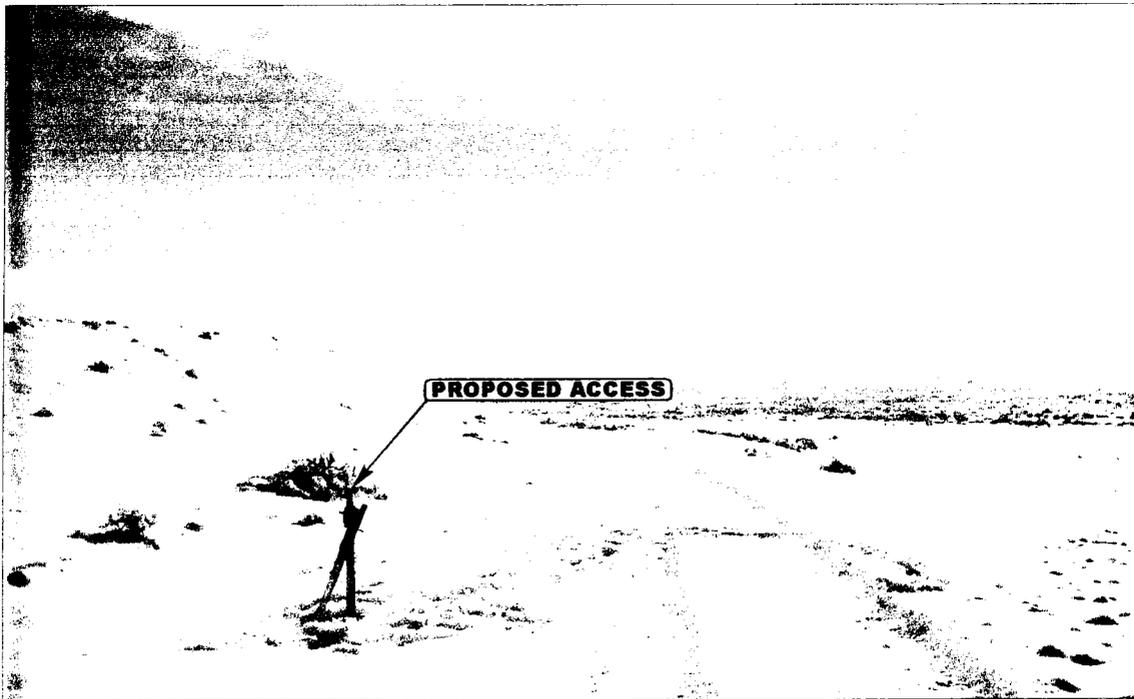


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

ELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

12 3 01
MONTH DAY YEAR

PHOTO

TAKEN BY: D.A.

DRAWN BY: P.M.

REVISED: 00-00-00

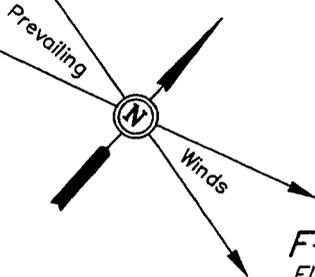
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #817-28

SECTION 28, T9S, R23E, S.L.B.&M.

2013' FNL 1637' FWL



F-0.1'
El. 21.4'

F-4.4'
El. 17.1'

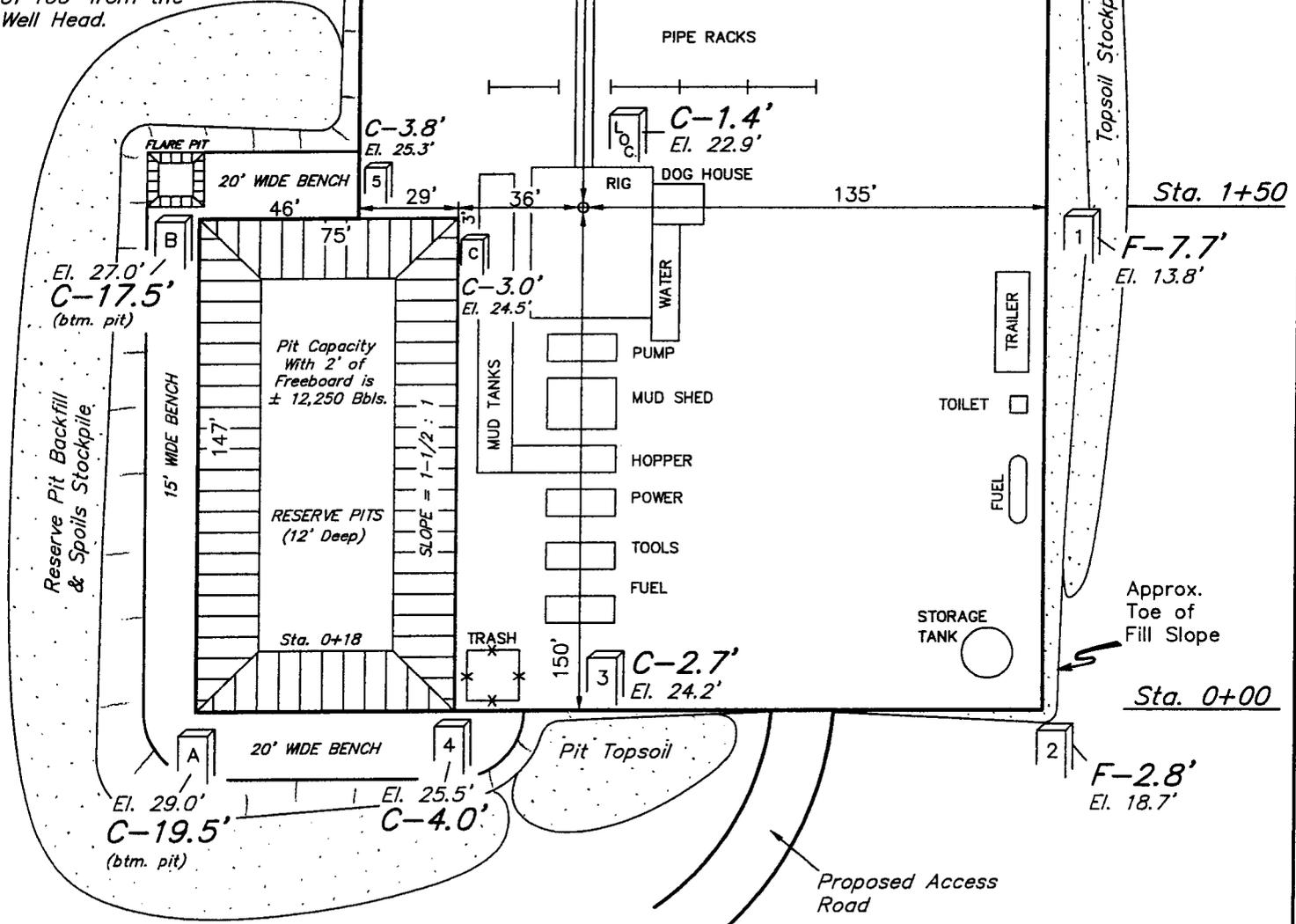
Sta. 3+25

SCALE: 1" = 50'
DATE: 12-6-01
Drawn By: C.G.

Approx.
Top of
Cut Slope

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



Sta. 1+50

F-7.7'
El. 13.8'

Sta. 0+00

F-2.8'
El. 18.7'

Elev. Ungraded Ground at Location Stake = 5222.9'
Elev. Graded Ground at Location Stake = 5221.5'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

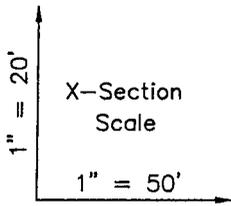
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

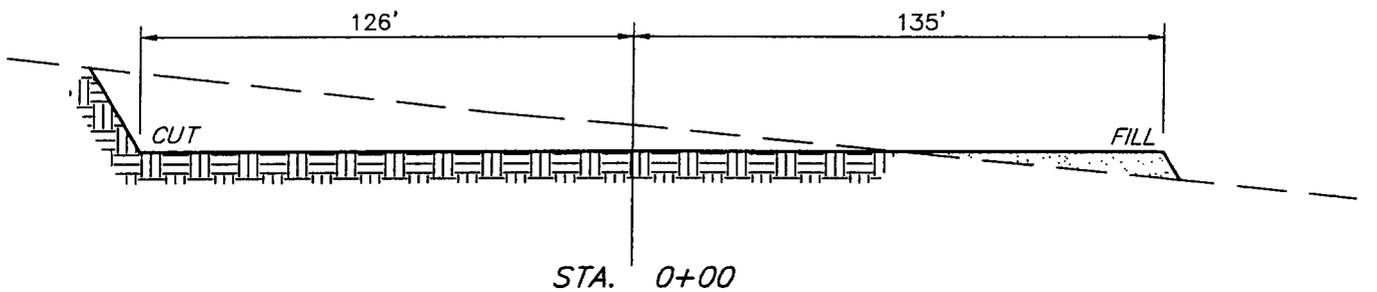
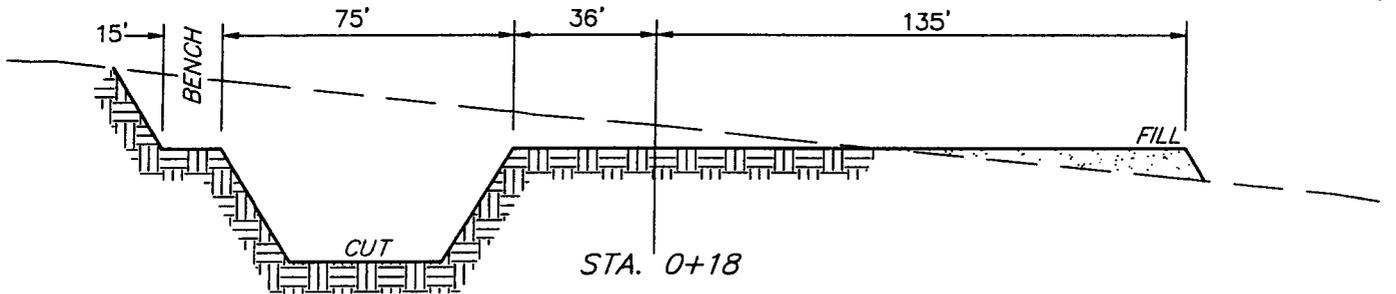
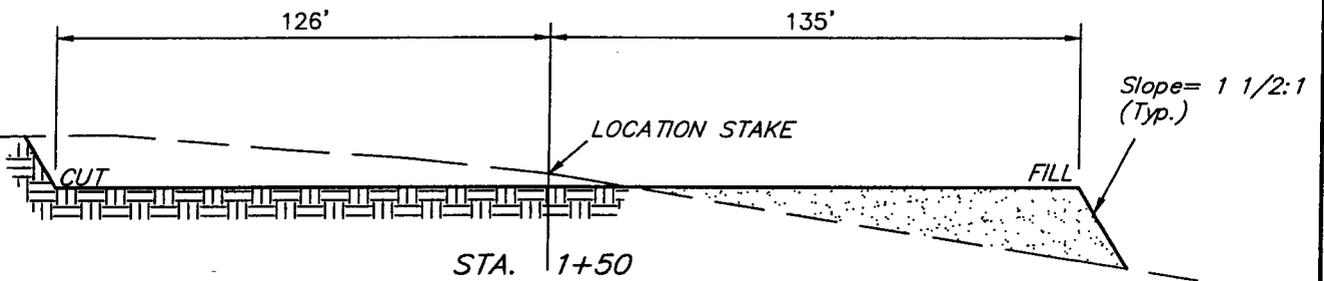
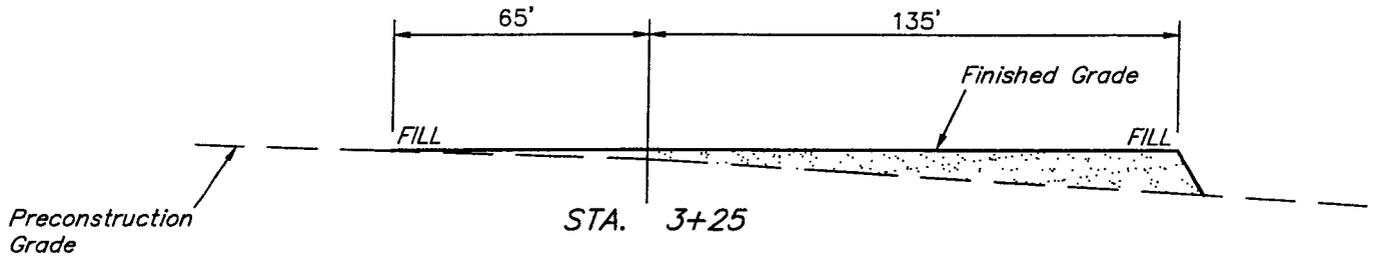
CWU #817-28

SECTION 28, T9S, R23E, S.L.B.&M.

2013' FNL 1637' FWL

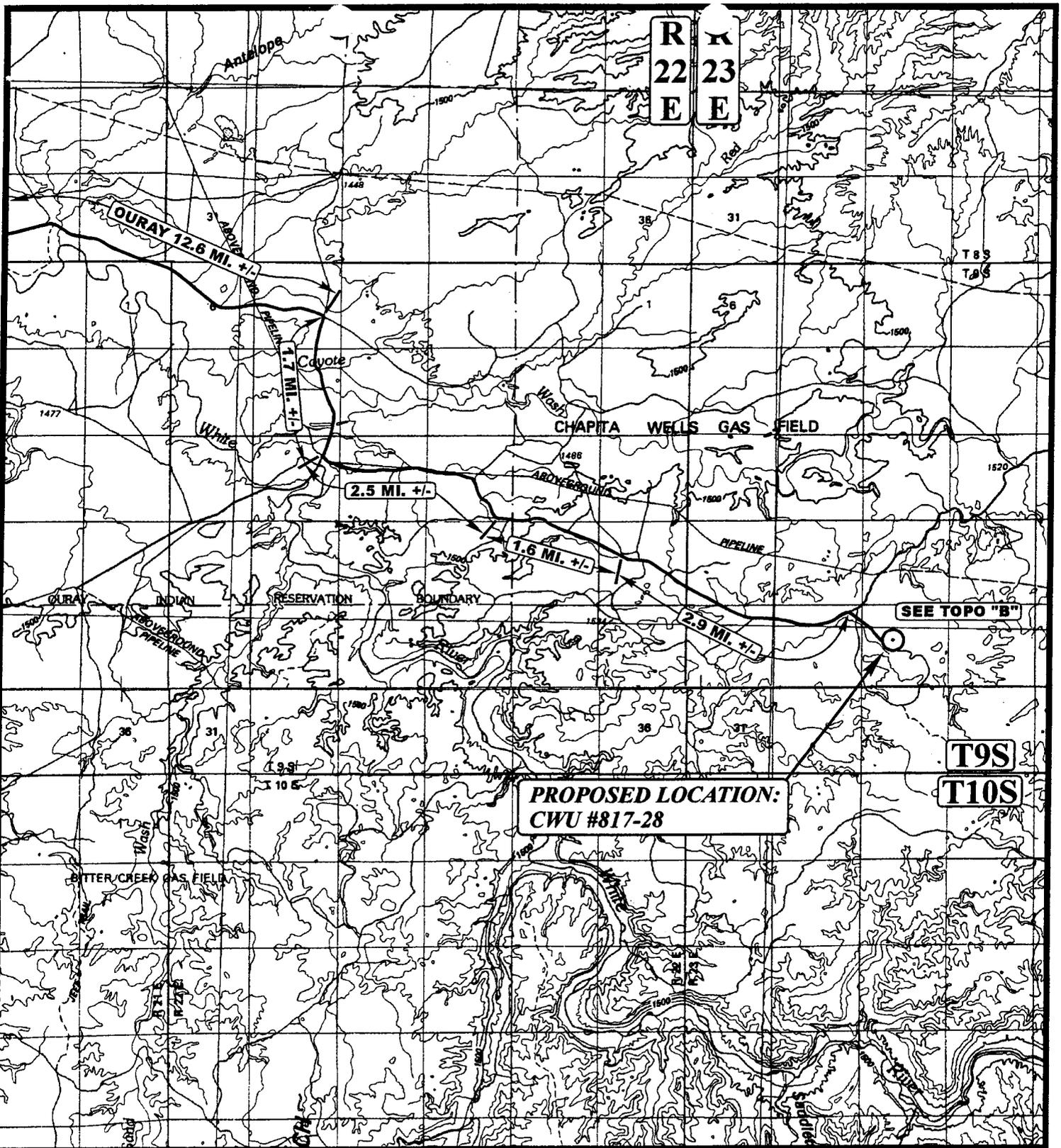


DATE: 12-6-01
Drawn By: C.G.



APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 1,430 Cu. Yds.	EXCESS MATERIAL AFTER 5% COMPACTION	= 3,090 Cu. Yds.
Remaining Location	= 7,170 Cu. Yds.	Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,090 Cu. Yds.
TOTAL CUT	= 8,600 CU.YDS.	EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.
FILL	= 5,230 CU.YDS.		



**PROPOSED LOCATION:
CWU #817-28**

SEE TOPO "B"

**T9S
T10S**

LEGEND:

⊙ PROPOSED LOCATION



EOG RESOURCES, INC.

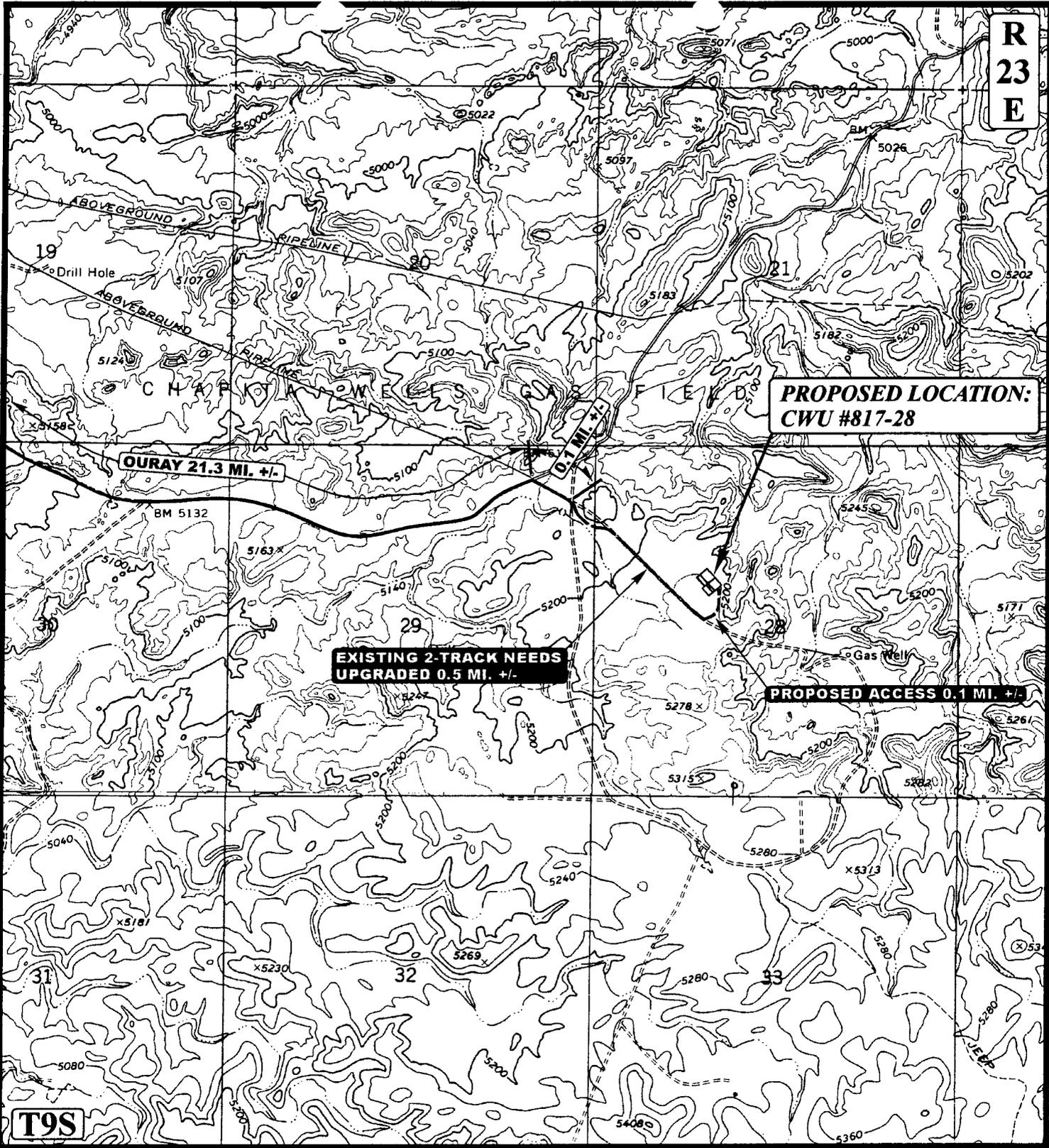
**CWU #817-28
SECTION 28, T9S, R23E, S.L.B.&M.
2013' FNL 1637' FWL**

UEIS
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 12 3 01
MAP MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00



R
23
E



**PROPOSED LOCATION:
CWU #817-28**

OURAY 21.3 MI. +/-

**EXISTING 2-TRACK NEEDS
UPGRADED 0.5 MI. +/-**

PROPOSED ACCESS 0.1 MI. +/-

T9S

LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD
- - - - - EXISTING 2-TRACK NEEDS UPGRADED



EOG RESOURCES, INC.

CWU #817-28
SECTION 28, T9S, R23E, S.L.B.&M.
2013' FNL 1637' FWL

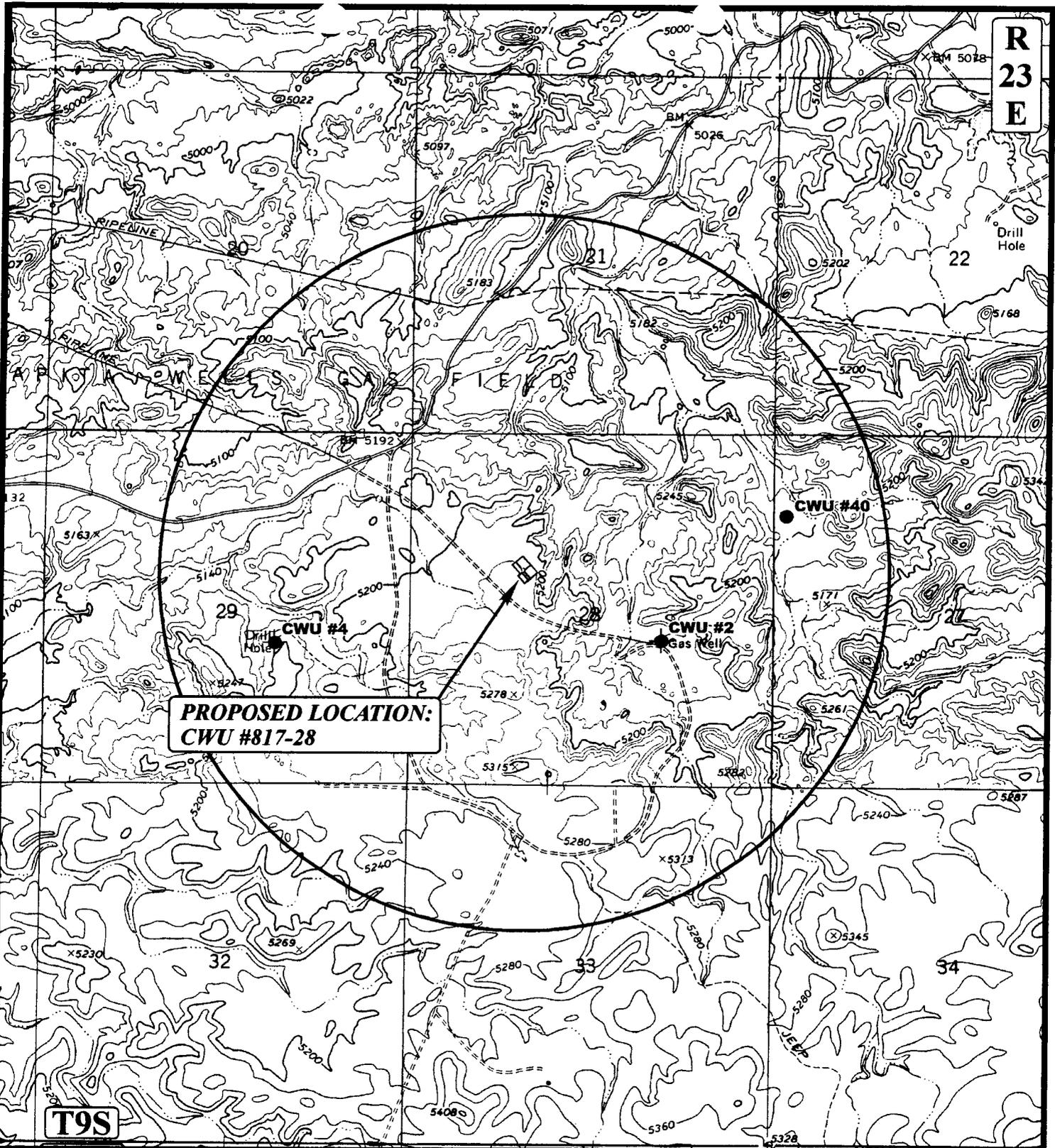


Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 12 3 01
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00



R
23
E



**PROPOSED LOCATION:
CWU #817-28**

LEGEND:

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ♂ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

CWU #817-28
SECTION 28, T9S, R23E, S.L.B.&M.
2013' FNL 1637' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

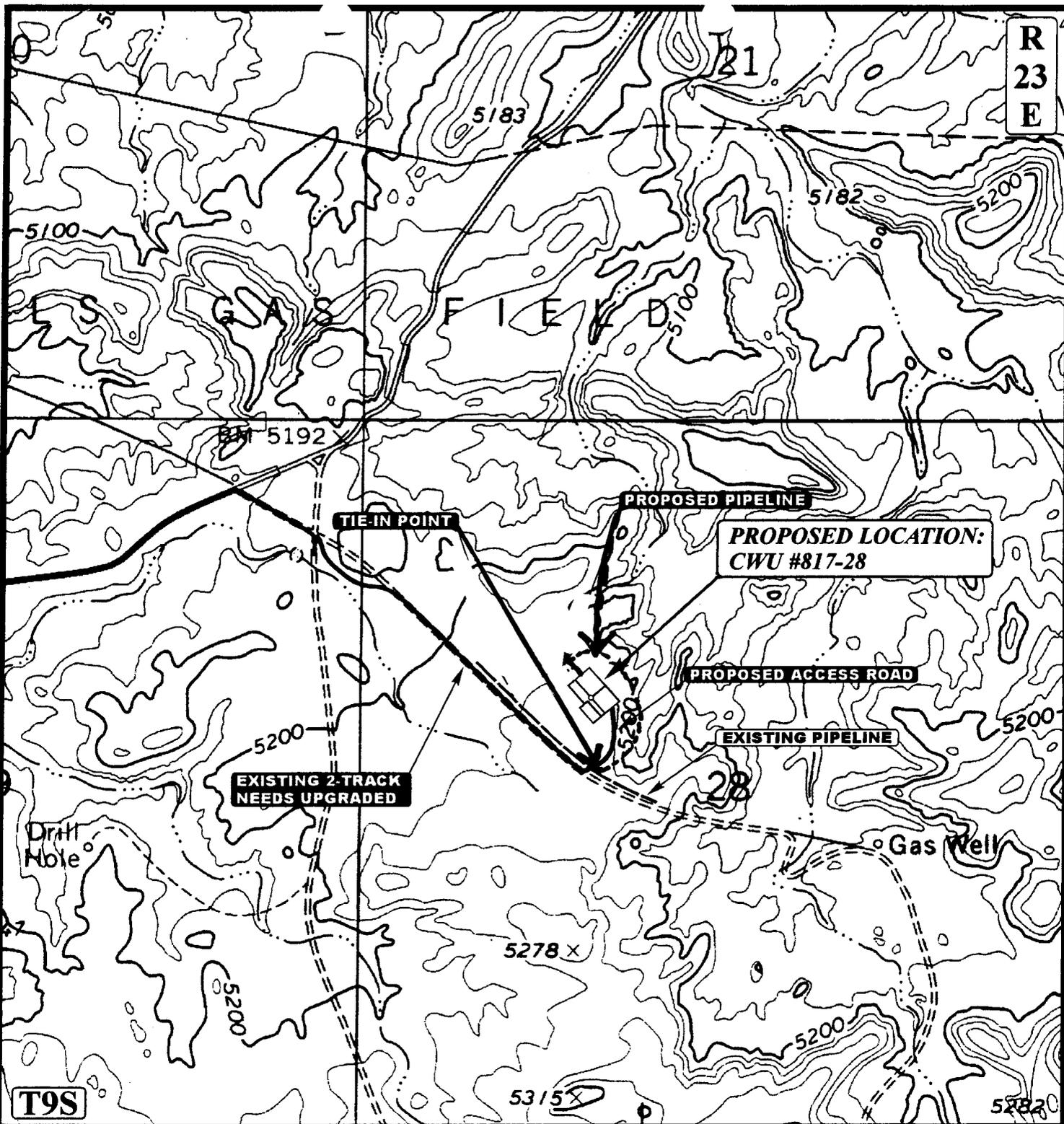


**TOPOGRAPHIC
MAP**

12	3	01
MONTH	DAY	YEAR

SCALE: 1" = 2000' | DRAWN BY: P.M. | REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 534' +/-

LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE



EOG RESOURCES, INC.

CWU #817-28
SECTION 28, T9S, R23E, S.L.B.&M.
2013' FNL 1637' FWL

U&L S **Uintah Engineering & Land Surveying**
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 12 3 01
MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00 **D**
 TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/12/2005

API NO. ASSIGNED: 43-047-36693

WELL NAME: CWU 817-28
OPERATOR: EOG RESOURCES INC (N9550)
CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SENW 28 090S 230E
SURFACE: 2013 FNL 1637 FWL
BOTTOM: 2013 FNL 1637 FWL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-0336-A
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: PRRV
COALBED METHANE WELL? NO

LATITUDE: 40.00877
LONGITUDE: -109.3348

RECEIVED AND/OR REVIEWED:

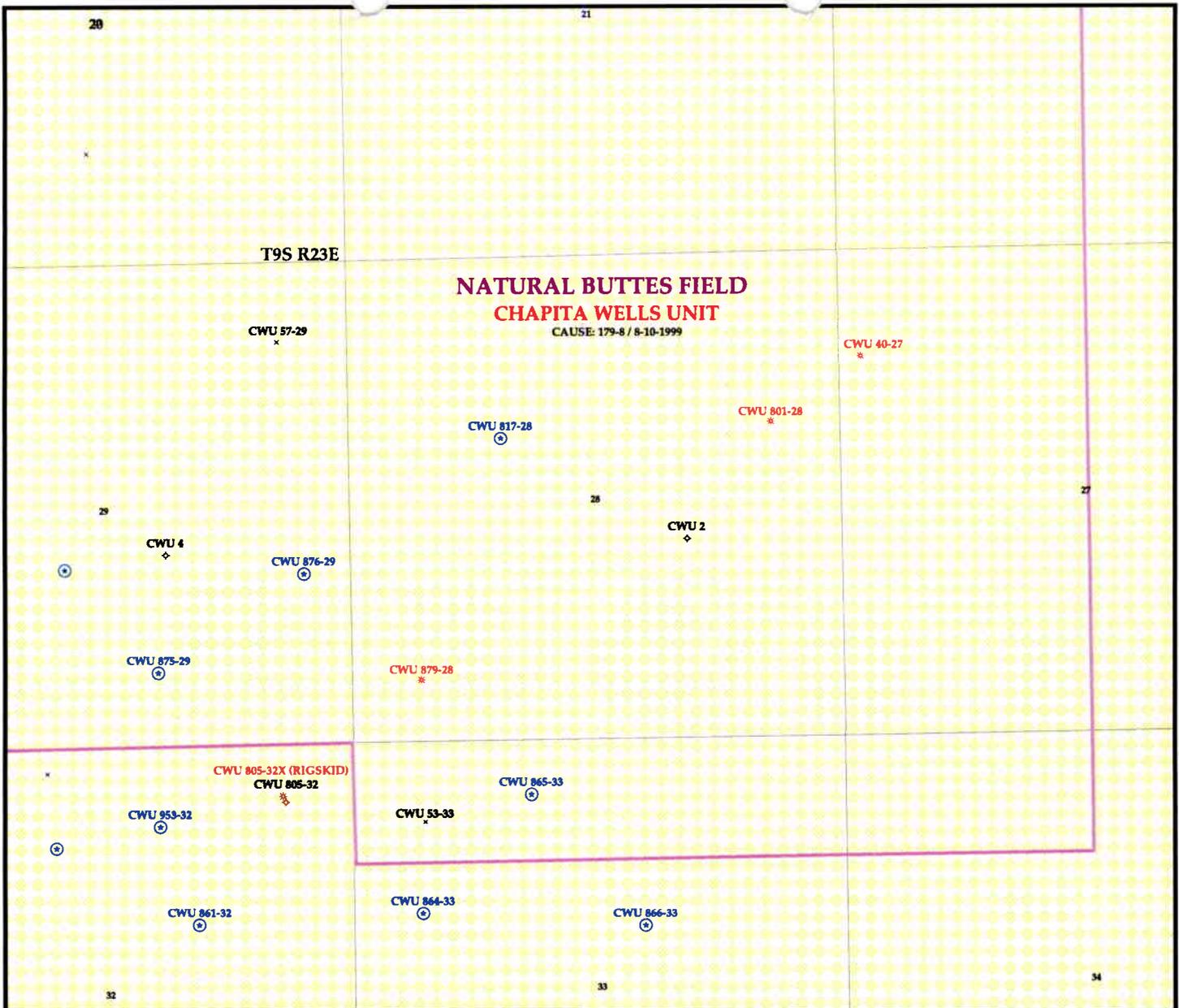
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit CHAPITA WELLS
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1-Federal Approval



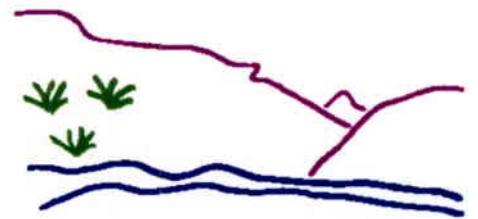
OPERATOR: EOG RESOURCES INC (N9550)

SEC: 28 T. 9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 13-MAY-2005

Wells

- ⊕ GAS INJECTION
- GAS STORAGE
- × LOCATION ABANDONED
- ⊙ NEW LOCATION
- ◇ PLUGGED & ABANDONED
- * PRODUCING GAS
- PRODUCING OIL
- ⊖ SHUT-IN GAS
- ⊖ SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ⊕ WATER SUPPLY
- ⊖ WATER DISPOSAL

Units.shp

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields.shp

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

May 17, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
 From: Michael Coulthard, Petroleum Engineer
 Subject: 2005 Plan of Development Chapita Wells Unit
 Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Price River)		
43-047-36687	CWU 980-12 Sec 12	T09S R22E 1834 FNL 0631 FWL
43-047-36688	CWU 1010-22 Sec 22	T09S R22E 0949 FNL 2147 FEL
43-047-36689	CWU 918-23 Sec 23	T09S R22E 0195 FNL 0606 FWL
43-047-36692	CWU 1002-27 Sec 27	T09S R22E 2305 FNL 1574 FWL
43-047-36696	CWU 939-26 Sec 26	T09S R22E 2487 FNL 1179 FEL
43-047-36691	CWU 940-26 Sec 26	T09S R22E 0735 FSL 2519 FWL
43-047-36690	CWU 929-24 Sec 24	T09S R22E 0773 FSL 2028 FWL
43-047-36693	CWU 817-28 Sec 28	T09S R23E 2013 FNL 1637 FWL
43-047-36694	CWU 950-30 Sec 30	T09S R23E 0468 FSL 0467 FWL
43-047-36695	CWU 969-30 Sec 30	T09S R23E 0944 FNL 1992 FEL
43-047-36697	CWU 528-12 Sec 12	T09S R22E 1450 FNL 1800 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 17, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 817-28 Well, 2013' FNL, 1637' FWL, SE NW, Sec. 28,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36693.

Sincerely,

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 817-28
API Number: 43-047-36693
Lease: U-0336-A

Location: SE NW **Sec.** 28 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0336-A
<small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
2. NAME OF OPERATOR: EOG RESOURCES, INC.		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 817-28
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078		9. API NUMBER: 43-047-36693
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2013 FNL 1637 FWL		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 28 9S 23E S.L.B. & M		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 05-19-06
By: [Signature]

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Regulatory Assistant
SIGNATURE [Signature] DATE 5/11/2006

(This space for State use only)

**RECEIVED
MAY 12 2006**

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36693
Well Name: CHAPITA WELLS UNIT 817-28
Location: 2013 FNL 1637 FWL (SENW), SECTION 28, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 5/17/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

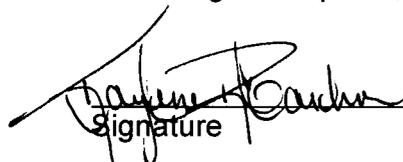
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

5/11/2006

Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED
MAY 12 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
U-0336-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 817-28

9. API Well No.
43-047-36693

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 28, T9S, R23E,
S.L.B.&M.**

12. County or Parish
UINTAH

13. State
UTAH

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

MAY 11 2005

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **2013' FNL, 1637' FWL SE/NW**
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
22 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **1637'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
1440

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
8900'

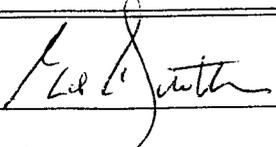
21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5221.5 FEET GRADED GROUND

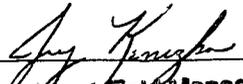
22. Approximate date work will start*
UPON APPROVAL

23. Esti mated duration
45 DAYS

24. Attachments
Attachments
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **April 28, 2005**
Title **Agent**

Approved by (Signature)  Name (Printed/Typed) **JERRY KUCICKA** Date **9-8-2006**
Title **Assistant Field Manager** Office **Lands & Mineral Resources**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make no claim for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

SEP 15 2006



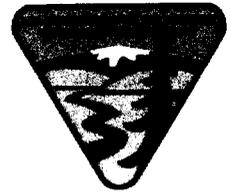
DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: **EOG Resources, Inc.**
Well No: **CWU 817-28**
API No: **43-047-36693**

Location: **SENW, Sec 28, T9S, R23E**
Lease No: **UTU-0336-A**
Agreement: **Chapita Wells Unit**

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Charlie Sharp	Office: 435-781-4486	
Natural Resource Specialist:	Chris Carusona	Office: 435-781-4441	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number:	435-781-4513	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------------------------------|---|----------------------------------------------------------------------------------------------------------------------------------------------|
| Location Construction
(Notify Paul Buhler) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - | Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.

2. The buried pipeline exception request has been received. It has been determined that the pipeline route has bedrock exposed at the surface. The exception is granted for a surface pipeline.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Proposed production casing cementing volumes are inadequate and will not circulate cement to a high enough fill-up. Additional cement beyond the proposed levels indicated in the operators application will need to be pumped. The cement volumes pumped should include appropriate excess factors. For the cementing program of the production casing string, the circulation or top of cement on the production string is to be at a minimum two hundred feet (200') above the formation named Wasatch. Per BLM estimates, the formation named Wasatch is estimated to be at depth feet 4668. Production casing string circulation or top of cement is to be at or above depth feet 4468 to formation Wasatch.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
7. The lessee/operator must report encounters of all non oil & gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys,

sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

- f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 817-28

Api No: 43-047-36693 Lease Type: FEDERAL

Section 28 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRIG RIG # RATHOLE

SPUDDED:

Date 12/29/06

Time 11:00 PM

How DRY

Drilling will Commence: _____

Reported by KYLAN COOK

Telephone # (435) 790-8236

Date 01/04/2007 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36693	Chapita Wells Unit 817-28		SEW	28	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15866	12/29/2006			1/11/07	
Comments: <u>PRRU = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37880	Chapita Wells Unit 1127-21		NEW	21	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15867	12/29/2006			1/11/07	
Comments: <u>PRRU = MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37498	Chapita Wells Unit 1142-18		NEW	18	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15868	12/30/2006			1/11/07	
Comments: <u>PRRU = MVRD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Regulatory Assistant

1/4/2007

Title

Date

RECEIVED

JAN 04 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2013' FNL & 1637' FWL (SE/NW)
 Sec. 28-T9S-R23E 40.00877 LAT 109.33477 LON**

5. Lease Serial No.

U-0336-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 817-28

9. API Well No.

43-047-36693

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud 12/29/2006.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

01/04/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JAN 05 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0336-A
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2013' FNL & 1637' FWL (SE/NW) Sec. 28-T9S-R23E 40.00877 LAT 109.33477 LON		8. Well Name and No. Chapita Wells Unit 817-28
		9. API Well No. 43-047-36693
		10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Chapita Wells Unit 550-30N SWD
- 3. Ace Disposal
- 4. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Regulatory Assistant
Signature <i>Mary A. Maestas</i>		Date 01/04/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
JAN 05 2007
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. U-0336-A
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG Resources, Inc.		7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202		8. Well Name and No. Chapita Wells Unit 817-28
3b. Phone No. (include area code) 303-824-5526		9. API Well No. 43-047-36693
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2013' FNL & 1637' FWL (SE/NW) Sec. 28-T9S-R23E 40.00877 LAT 109.33477 LON		10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 4/16/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Mary A. Maestas	Title Regulatory Assistant
Signature <i>Mary A. Maestas</i>	Date 04/18/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department, agency, or officer of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
APR 19 2007

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 04-18-2007

Well Name	CWU 817-28	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-36693	Well Class	ISA
County, State	UINTAH, UT	Spud Date	02-16-2007	Class Date	04-16-2007
Tax Credit	N	TVD / MD	8,960/ 8,960	Property #	056844
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,234/ 5,222				
Location	Section 28, T9S, R23E, SENW, 2013 FNL & 1637 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	303414	AFE Total		DHC / CWC							
Rig Contr	ENSIGN	Rig Name	ENSIGN #81	Start Date	05-16-2005	Release Date	02-28-2007				
05-16-2005	Reported By	ED TROTTER									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBSD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2013' FNL & 1637' FWL (SE/NW)
			SECTION 28, T9S, R23E
			UINTAH COUNTY, UTAH
			 LAT40.008774, LONG 109.334771
			RIG: ENSIGN #81
			OBJECTIVE: TD 8960' MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA WELLS DEEP
			NATURAL BUTTES FIELD
			 LEASE: U-0336A
			ELEVATION 5223' NAT GL, 5222' PREP GL, 5234' KB (12')
			 EOG WI 50%, NRI 43.5%

11-30-2006	Reported By	TERRY CSERE			
Daily Costs: Drilling		Completion	\$0	Daily Total	\$

FULL CREW
 SAFETY MEETING: CLEANER RIG IS A SAFER RIG
 FUEL ON HAND 5297 GALS, USED 333 GALS

02-15-2007 Reported By LEE VAUGHAN

Daily Costs: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion \$0 Well Total
 MD 2,246 TVD 2,246 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WAITING ON DAYLIGHT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG REPAIR.

NO ACCIDENTS
 FULL CREW
 SAFETY MEETING: JSA #MN-58 STRING UP BRIDLE LINE
 FUEL ON HAND 5116 GALS, USED 181 GALS

BRIDLE LINE ON LOC AT 21:00 HRS

02-16-2007 Reported By LEE VAUGHAN

Daily Costs: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion \$0 Well Total
 MD 2,246 TVD 2,246 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREPARE TO DRILL OUT

Start	End	Hrs	Activity Description
06:00	18:00	12.0	CONTINUE RIG UP. RAISE DERRICK. RIG UP FLOOR. PERFORM WALK AROUND INSPECTION. RIG ON DAY WORK AT 12:00 HRS, 2/15/07.
18:00	23:00	5.0	TEST BOP, KELLY VALVES & CHOKE MANIFOLD TO 5000 HIGH & 250 LOW PSI.
23:00	00:00	1.0	SET UP PIPE RACKS, MEASURE & TALLY BHA.
00:00	00:30	0.5	INSTALL WEARING BUSHING.
00:30	01:30	1.0	SAFETY MEETING WITH WEATHERFORD. RIG UP LAY DOWN MACHINE.
01:30	05:00	3.5	PICK UP BHA & PIPE. TIH & TAG CEMENT @ 2117'.
05:00	06:00	1.0	RIG DOWN LD MACHINE. PREPARE TO DRILL OUT.

NO ACCIDENTS
 FULL CREW
 SAFETY MEETING: JSA#RO-23 EOG AVOIDING COLLISIONS
 CROWN-O-MATIC X 1
 FUEL ON HAND 4581 GALS, USED 535 GALS

02-17-2007 Reported By LEE VAUGHAN

Daily Costs: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion \$0 Well Total
 MD 3,140 TVD 3,140 Progress 895 Days 1 MW 8.7 Visc 28.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	BREAK CIRC. DRILL CMT, FLOAT COLLAR, SHOE & 10' FORMATION.
10:00	10:30	0.5	FIT 325 PSI, 11.5 PPG.
10:30	11:00	0.5	SURVEY AT 2250', 0.68 DEG.
11:00	14:30	3.5	DRILL 2250' TO 2341', WOB 8K, RPM 40/50, SSP 875, ROP 26 FPH, MUD WT 8.7, VIS 29.
14:30	15:00	0.5	SERVICE RIG. CHECK CROWN-O-MATIC.
15:00	16:00	1.0	DRILL 2341' TO 2380', WOB 8K, RPM 40/50, SSP 875, ROP 39 FPH, MUD WT 8.7, VIS 30.
16:00	17:00	1.0	CHANGE SWAB IN #1 PUMP. CIRCULATE WITH #2 PUMP WITH 350 PSI.
17:00	18:00	1.0	DRILL 2380' TO 2405', WOB 12K, RPM 45/58, SSP 880, ROP 25 FPH. MUD WT 8.7, VIS 30.
18:00	00:00	6.0	DRILL 2405' TO 2820', WOB 12-15K, RPM 45/58, SSP 900. MUD WT 8.8, VIS 33.
00:00	00:30	0.5	SURVEY @ 2738', 1.49 DEG.
00:30	06:00	5.5	DRILL 2820' TO 31401, WOB 15K, RPM 50, SSP 1260, ROP 58 FPH.

NO ACCIDENTS
 FULL CREW
 SAFETY MEETING: HANDLING PIPE/JSA #RO-01 EOG S/M MSOS
 CROWN-O-MATIC X2
 FUEL ON HAND 3550 GALS, USED 1031 GALS

06:00 18.0 SPUD 7 7/8" HOLE @ 10:30 HRS, 2/16/07.

02-18-2007 Reported By LEE VAUGHAN

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD 4,559 TVD 4,559 Progress 1,419 Days 2 MW 8.8 Visc 35.0			

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 3140' TO 3734', WOB 15/20, RPM 52, SSP 1300, ROP 66 FPH.
15:00	15:30	0.5	SERVICE RIG.
15:30	16:30	1.0	DRILL 3734' TO 3840', WOB 15, RPM 52, ROP 106 FPH. MUD WT 92, VIS 34.
16:30	17:00	0.5	SURVEY @ 3729', 2.43 DEG.
17:00	00:00	7.0	DRILL 3804' TO 4330', WOB 22K, RPM 52, SSP 1275', ROP 75 FPH.
00:00	00:30	0.5	WORK ON #1 PUMP.
00:30	03:30	3.0	DRILL 4330' TO 4477', WOB 22K, RPM 52, SSP 1300, ROP 49 FPH. MUD WT 9.5, VIS 34.
03:30	04:00	0.5	WORK ON #1 PUMP.
04:00	06:00	2.0	DRILL 4477' TO 4559', WOB 22, RPM 52, SSP 1300, ROP 41 FPH. MUD WT 9.5, VIS 34 ALL AROUND.

NO ACCIDENTS
 FULL CREW
 SAFETY MEETING: JSA RO-33 EOG SMOKING
 CROWN-O-MATIC X2
 FUEL ON HAND 6570 GALS, USED 1480 GALS

FUNCTION TEST PIPE RAMS
BOP DRILL 45 SECONDS

02-19-2007 Reported By LEE VAUGHAN

Daily Costs: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion \$0 Well Total
 MD 5,379 TVD 5,379 Progress 820 Days 3 MW 9.6 Visc 37.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	18:00	12.0	DRILL 4559' TO 5040', WOB 20, RPM 50, SSP 1375, ROP 40 FPH. ROP SLOWED & PUMPED 10 BBLS WATER.
18:00	06:00	12.0	DRILL 5040' TO 5379', WOB 22, RPM 55, SSP 1420, ROP 28 FPH.

NO ACCIDENTS
 FULL CREW
 SAFETY MEETY: JSA #MS-09 HAZARDS OF NON-ROUTINE JOBS
 CROWN-O-MATIC X2
 FUNCTION TEST ANNULAR & PIPE RAMS
 FUEL ON HAND 5479 GALS, USED 1091 GALS
 WT 9.8, VIS 34

02-20-2007 Reported By LEE VAUGHAN

Daily Costs: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion \$0 Well Total
 MD 6,185 TVD 6,185 Progress 806 Days 4 MW 10.0 Visc 36.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL 5379' TO 5781', WOB 20, RPM 55, SSP 1400, ROP 42 FPH. MUD WT 9.9, VIS 35.
15:30	16:00	0.5	SERVICE RIG.
16:00	18:00	2.0	DRILL 5781' TO 5840', WOB 20, RPM 50, SSP 1420, ROP 29.5 FPH, #2 PUMP ON HOLE.
18:00	06:00	12.0	DRILL 5840' TO 6185', WOB 22K, RPM 55, SSP 1400, ROP 29 FPH, #2 PUMP ON HOLE.

NO ACCIDENTS
 FULL CREW
 SAFETY MEETING: JSA#RO-79 EYE & FACE PROTECTION
 FUNCTION TEST BOP & CROWN-O-MATIC X2
 FUEL ON HAND 4231 GALS, USED 1248 GALS
 MUD 10.0, VIS 34

02-21-2007 Reported By LEE VAUGHAN/JOHN JULIAN

Daily Costs: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion \$0 Well Total
 MD 6,400 TVD 6,400 Progress 215 Days 5 MW 10.0 Visc 36.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL ROTATE 6180' - 6288', WOB 20, RPM-55, SPP 1480, ROP 21.6, MUD WT 9.9, VIS 36.
11:00	12:30	1.5	CIRC BTMS UP. MIX PILL. PRETRIP SAFETY MEETING.
12:30	19:00	6.5	TOH FOR BIT. LAY DOWN ROLLER REAMERS AND MM.
19:00	19:30	0.5	PU NEW MM, MAKE UP BIT #2.
19:30	23:30	4.0	TIH W/BIT#2, MM, FILL PIPE AT SHOE AND 5000'.
23:30	00:00	0.5	WASH/REAM, 90' TO BTM, 20' SOFT FILL.
00:00	06:00	6.0	DRILL ROTATE 6288' - 6400', WOB 15-25, RPM 37-50, SPP 1700, ROP 18.66, MUD WT 10.1, VIS 36.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING: JSARO #17 & TRIPPING
 F/T BOP AND CROWN-O-MATIC X 2
 FUEL ON HAND 3049 GALS, USED 1182 GALS

TRIP GAS 547 UNITS
 MUD WT 10.1, VIS 36

02-22-2007 Reported By JOHN JULIAN

Daily Costs: Drilling		Completion	\$0	Daily Total		
Cum Costs: Drilling		Completion	\$0	Well Total		
MD	7.055	TVD	7.055	Progress	655	Days 6
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0		MW 10.2 Visc 36.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL ROTATE, 6400'-6595', WOB 20-22, RPM 37, SPP 1800, ROP 32.5, MUD WT 10.4, VIS 36.
12:00	12:30	0.5	SERVICE RIG. FUNCTION TEST PIPE RAMS.
12:30	06:00	17.5	DRILL ROTATE 6595' - 7055', WOB 20-25, RPM 55, SPP 1850, ROP 26.2, MUD WT 11.0, VIS 35.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING: JSA#MN 43, JSA RO60
 FUNCTION TEST BOP, CROWN-O-MATIC X2
 FUEL ON HAND 5462 GALS, USED 1033 GALS

NORTH HORN TOP 6410', PRICE RIVER TOP 6620'
 SHOW 6723-6747', GAS 238-1759-197
 MUD WT 11.0, VIS 35

02-23-2007 Reported By JOHN JULIAN

Daily Costs: Drilling		Completion	\$0	Daily Total		\$
Cum Costs: Drilling		Completion	\$0	Well Total		\$
MD	7.630	TVD	7.630	Progress	575	Days 7
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0		MW 11.0 Visc 36.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL ROTATE 7055'-7261', WOB 22-25, RPM 45-55, SPP 1850, ROP 25.75 FPH, MUD WT 11.0, VIS 36.
14:00	14:30	0.5	SERVICE RIG. FUNCTION TEST CROWN-O-MATIC.
14:30	18:00	3.5	DRILL ROTATE 7261'-7349', WOB 23-25, RPM 45-50, SPP 1870, ROP 25.14 FPH, MUD WT 11.0, VIS 36.
18:00	06:00	12.0	DRILL ROTATE 7349'-7630', WOB 20-25, RPM 45, SPP 1950, ROP 23.41 FPH, MUD WT 11.2, VIS 36.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING: JSA-RO56, JSA-MN31
 BOP DRILL 1 MIN, 30 SEC
 CROWN-O-MATIC CK X2
 FUEL ON HAND 4405 GALS, USED 1070 GALS

SHOWS:
 7008-7044', 219/3340/279
 7068-7085', 269/3721/316
 7367-7409', 329/4095/549
 7427-7474', 367/3753/566

MUD WT 11.2+, VIS 36

02-24-2007 Reported By JOHN JULIAN

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD 8.135 TVD 8.135 Progress 505 Days 8 MW 11.2 Visc 38.0			
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	18:00	12.0	DRILL ROTATE 7630'-7995', WOB 22-25, RPM 40, SPP 1950, ROP 30.41 FPH, MUD WT 11.1, VIS 37.
18:00	20:00	2.0	DRILL ROTATE 7995'-8059', WOB 23, RPM 50, SPP 1970, ROP 32.0 FPH, MUD WT 11.2, VIS 35.
20:00	01:00	5.0	CIRCULATE OUT GAS THROUGH BUSTER, RAISE WT TO 11.5 FROM 11.2.
01:00	06:00	5.0	DRILL ROTATE 8059' - 8135', WOB 23, RPM 47, SPP 1960, 19.0 FPH, MUD WT 11.5, VIS 35

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING: JSA #MN 04/JSA #RO-50
 CROWN-O-MATIC CK X 2
 FUEL ON HAND 2898 GALS, USED 1502 GALS

TOP: MIDDLE PRICE RIVER 7570'
 BG GAS 500-1300U, CONN 200-5900U, HIGH FORM GAS 6556U @ 8066'
 MUD WT 11.5, VIS 38

SHOWS:
 7726-7795', 285/2504/294
 7820-7932', 342/6262/533, 8-10' FLARE

7934-7978', 533/4182/620, 8-10' FLARE
 7994-8089', 818/6556/1042, 10-12' FLARE

02-25-2007 Reported By JOHN JULIAN

Daily Costs: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion \$0 Well Total
 MD 8.438 TVD 8.438 Progress 273 Days 9 MW 11.5 Visc 41.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL ROTATE 8150'-8165', WOB 25, RPM 40, SPP 1900, ROP 11.33 FPH, WT 11.5+, VIS 37.
13:30	14:30	1.0	CHANGE OUT AND RECALIBRATE MUD LOGGERS RED BOX.
14:30	16:30	2.0	DRILL ROTATE 8250'-8282', WOB 25, RPM 37, SPP 1020, ROP 16 FPH, MUD WT 11.6, VIS 38.
16:30	17:00	0.5	SERVICE RIG. FUNTION TEST PIPE RAMS.
17:00	18:00	1.0	DRILL ROTATE 8282' - 8295', WOB 23-25, RPM 40, SPP 1930, ROP 13 FPH, MUD WT 11.6, VIS 39.
18:00	06:00	12.0	DRILL ROTATE 8295'-8438', WOB 23-25, RPM 45, SPP 1750, ROP 11.91, MUD WT 11.6, VIS 39. DRLG WITH REDUCED PUMP RATE TO AVOID LOSSES.

NO ACCIDENTS
 FULL CREWS
 CROWN-O-MATIC CK X2
 FUEL ON HAND 5644 GALS, USED 1305 GALS

TOP: LOWER PRICE RIVER 8270'
 BG GAS 400-500U, CONN GAS 500-7200U, HIGH FORM GAS 8330U @7332'
 SHOWS:
 8136', 363/7150/530, 8-12' FLARE
 8284', 570/7750/1021, 8-10' FLARE

02-26-2007 Reported By JOHN JULIAN

Daily Costs: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion \$0 Well Total
 MD 8.760 TVD 8.760 Progress 322 Days 10 MW 11.6 Visc 39.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL ROTATE 8438'-8570', WOB 25, RPM 45, SPP 1750, ROP 13.5, MUD WT 11.7, VIS 39.
16:00	16:30	0.5	SERVICE RIG.
16:30	18:00	1.5	DRILL ROTATE 8570'-8592', WOB 25, RPM 45, SPP 1750, ROP 14.6, MUD WT 11.7, VIS 39.
18:00	03:30	9.5	DRILL ROTATE 8592'-8736', WOB 25, RPM 42, SPP 1900, ROP 15.15 FPH, MUD WT 11.8, VIS 39.
03:30	04:00	0.5	RIG REPAIR, WRK ON #1 PUMP, CAP GASKET ON #2.
04:00	06:00	2.0	DRILL ROTATE 8736'-8760', WOB 25, RPM 45, SPP 1682, ROP 12.0 FPH, MUD WT 11.9, VIS 40. HAD A TIGHT CONNECTION @ 8728', WORKED IT 30,000 OVER, FREED UP, DID NOT SEE IN NEXT CONN DRLG WITH REDUCED PUMP RATE TO AVOID LOSSES, LOST ±40 BBL LAST NIGHT, RAISED MUD WT TO 11.9. GETTING .2 CUT. HOLE WILL FLOW LESS THEN 1" ON CONNECTION.

NO ACCIDENTS

FULL CREWS
CROWN-O-MATIC CK X2
FUEL ON HAND 4128 GALS, USED 1426 GALS
SAFETY MEETING: JSA MS02, MN41

BG GAS 400-700U, CG 1200-7100U, HI FORM GAS 5985U

SHOWS:
8422-8435', 351/4727/338, 8-10' FLARE
8440-8610', 497/5985/608, 6-10' FLARE
8612-8720', 608/4511/558', 4-6' FLARE

02-27-2007 Reported By JOHN JULIAN

Daily Costs: Drilling		Completion	\$0	Daily Total	
Cum Costs: Drilling		Completion	\$0	Well Total	
MD	8,960	TVD	8,960	Progress	200
				Days	11
				MW	11.9
				Visc	39.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: CIRC AFTER SHRT TRIP AT TD

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL ROTATE 8760'-8886', WOB 25, RPM 45, SPP 1700-1900, ROP 14 FPH, MUD WT 11.8, VIS 39.
15:00	15:30	0.5	SERVICE RIG.
15:30	18:00	2.5	DRILL ROTATE 8886'-8909', WOB 23-25, RPM 40, SPP 1700, ROP 9.2 FPH, MUD WT 11.9, VIS 39.
18:00	22:30	4.5	DRILL ROTATE, 8909-8960', WOB 25, RPM 40, SPP 1760, ROP 11.33, MUD WT 11.8-11.9, VIS 40. REACHED TD AT 22:30 HRS, 2/26/07.
22:30	01:30	3.0	CIRCULATE 2 BTMS UP, FOR SHRT TRIP.
01:30	05:30	4.0	TRIP, WELL NOT FLOWING. PUMP PILL. CHECK CROWN-O-MATIC. TOH 29 STDS TO 6200'. TIH, NO TIGHT SPOTS, NO BRIDGES.
05:30	06:00	0.5	CIRC FOR LD DP.

CIRC 2 BTMS UP AT 8960' TO LOWER GAS. CHECK FOR FLOW, NO FLOW.

NO ACCIDENTS
FULL CREWS
CROWN-O-MATIC CK X2
FUEL ON HAND 3210 GALS, USED 1008 GALS
SAFETY MEETING: JSA MN# 23, RO-07

FORMATION: SEGO TOP 8750'
SHOWS:
8722-8947', 558/7130/434, 6-8' FLARE
BG GAS 500-700U, CONN GAS 6500-7500U, HI FORM GAS 7130U @ 8732'
MUD WT 12.0, VIS 40

02-28-2007 Reported By JOHN JULIAN

Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	8,960	TVD	8,960	Progress	0
				Days	12
				MW	11.9
				Visc	40.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RUN CSG

Start	End	Hrs	Activity Description
06:00	15:00	9.0	CIRCULATE GAS OUT. MUD CUT FROM 12.0 TO 11.6. HELD SAFETY MEETING WITH WEATHERFORD LAY DOWN CREW. RIG UP LAY DOWN MACHINE AND RELATED EQUIP. WAIT ON TRUCKS TO BRING 14# MUD. MUD WT 11.6, BTMS UP GAS 7800U.
15:00	15:30	0.5	14# MUD ON LOC. FILL SUCTION PIT AND PUMP DOWN HOLE.
15:30	23:00	7.5	LAY DOWN DP. BREAK DOWN KELLY. PULL ROTATING HEAD RUBBER. LAY DOWN 7 JTS HWDP.
23:00	00:00	1.0	PUT CLAMP ON JARS AND LAY DOWN.
00:00	01:00	1.0	LAY DOWN BHA BREAK BIT.
01:00	02:00	1.0	PULL WEAR BUSHING.
02:00	06:00	4.0	SAFETY MEETING WITH CSG CREW. RIG UP CSG CREW. RUN 4.5" CSG, HAVE ±50 JTS IN HOLE.

NO ACCIDENTS
 FULL CREWS
 CROWN-O-MATIC CK X 2
 FUEL ON HAND
 SAFETY MEETING: JSA RO-07/LD DP/RUNNING CSG

WELL STABLE, NO FLOW
 TRKS FOR MOVE SCHEDULED FRIDAY

03-01-2007 Reported By JOHN JULIAN

Daily Costs: Drilling	\$0	Completion	Daily Total								
Cum Costs: Drilling		Completion	Well Total								
MD	8,960	TVD	8,960	Progress	0	Days	13	MW	11.9	Visc	40.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0								

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RUN CSG.
07:00	07:30	0.5	STAB ROTATING HEAD. BREAK CIRC. SHUT DOWN.
07:30	12:00	4.5	FINISH RUNNING CSG. RAN 223 JTS (221 FULL JTS + 2 MARKER JTS) OF 4.5". 11.60# LTC CSG. RAN AS FOLLOWS: FLOAT SHOE AT 8950.58' KB, 1 JTS CASING, FLOAT COLLAR AT 8908', 58 JTS CASING, MARKER JT 6556'-6578', 62 JTS CASING, MARKER JT AT 4043'-4065', 100 JTS CASING. RIG DOWN CSG CREW.
12:00	15:30	3.5	CSG TIGHT. HAD TO CIRC. WRK LOOSE. STAB HANGER ASSEMBLY WITH FMC HAND. RIG UP SCHLUMBERGER TO CMT.
15:30	18:00	2.5	SAFETY MEETING WITH SCHLUMBERGER. CMT CSG WITH 35/65 POZ G + 4% D20, 2% D174, .75% D12, .2% D46, .25% D13, .125%/SK D130, 13.0 PPG, YEILD 1.75, H2O 9.1GAL/SK. TAIL W/1465 SKS 50/50 POZ G + 2% D20, 1% D46, 2% D167, .2% D65, 1% D13, 14.1 PPG, YEILD 1.29, 5.96 GAL/SK. DISPAED WITH 138 BBL WTR WITH LO64.
18:00	18:30	0.5	NO FLOW BACK, PLUG DOWN. RIG CEMETERS DOWN.
18:30	19:00	0.5	NU/ND BOP. SET SLIPS AT 85K. BACK OUT LANDING JT/FLUSH STACK. FMC HAND ON LOC.
19:00	00:00	5.0	CLEAN PITS.
00:00	06:00	6.0	RIG DOWN FLOOR, FLOW LINE, FLARE LINES CHOKE HOUSE AND GAS BUSTER.

NO ACCIDENTS

FULL CREWS
 CROWN-O-MATIC CK X 2
 SAFETY MEETING: JSA RM-25, RO-20,
 SAFETY MEETING W/CSG CREW AND SCHLUMBERGER
 FUEL ON HAND 1842 GALS, USED 584 GALS

TRANSFERRED:
 1842 GAL FUEL

TRKS FOR FRIDAY

06:00 RIG RELEASED AT 00:00 HRS, (MIDNIGHT) 2/28/2007.
 CASING POINT COST \$864,934

03-04-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	8,960	TVD	8,960	Progress	0
				Days	14
				MW	0.0
				Visc	0.0
Formation :	PBTB : 8908.0		Perf :	PKR Depth : 0.0	
Activity at Report Time: PREP TO FRAC					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	RU SCHLUMBERGER. RAN RST/CBL/VDL/GR/CCL FROM PBTB TO 50'. CEMENT TOP @ 100'. RD SCHLUMBERGER.		

03-10-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	8,960	TVD	8,960	Progress	0
				Days	15
				MW	0.0
				Visc	0.0
Formation : MESAVERDE	PBTB : 8908.0		Perf : 8505'-8661'	PKR Depth : 0.0	
Activity at Report Time: PREP FOR FRAC					
Start	End	Hrs	Activity Description		
11:00	12:30	1.5	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. RU CUTTERS WIRELINE. PERFORATED LPR FROM 8505'-07', 8522'-23', 8534'-35', 8539'-40', 8558'-59', 8589'-90', 8609'-10', 8637'-38', 8644'-45' & 8659'-61' @ 3 SPF & 120° PHASING. RDWL. SI. PREP TO FRAC.		

03-13-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	8,960	TVD	8,960	Progress	0
				Days	16
				MW	0.0
				Visc	0.0
Formation : MESAVERDE	PBTB : 8908.0		Perf : 8505'-8661'	PKR Depth : 0.0	
Activity at Report Time: PREP FOR FRACS					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	MIRU PLS. RUN BHP GUAGE TO 8661'. POH. RD PLS. MBHP 5234 PSIG. MBHT 196 DEG.		

03-20-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	

MD 8,960 TVD 8,960 Progress 0 Days 16 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 8908.0 Perf : 7933'-8661' PKR Depth : 0.0

Activity at Report Time: FRAC MPR/UPR

Start	End	Hrs	Activity Description
06:00	19:00	13.0	SICP 1730 PSIG. RU SCHLUMBERGER. FRAC LPR DOWN CASING WITH 165 GAL GYPTRON T-106, 4984 GAL YF125ST+ PAD & 43358 GAL YF125ST+ & YF118ST+ WITH 130700# 20/40 SAND @ 1-6 PPG. MTP 6114 PSIG. MTR 48.7 BPM. ATP 4588 PSIG. ATR 43.9 BPM. ISIP 2980 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8400'. PERFORATED LPR FROM 8173'-74', 8184'-85', 8202'-03', 8216'-17', 8242'-43', 8261'-62', 8271'-72', 8287'-88', 8305'-06', 8326'-27', 8337'-38' & 8370'-71' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4998 GAL YF125ST+ PAD & 40278 GAL YF125ST+ & YF118ST+ WITH 121200# 20/40 SAND @ 1-6 PPG. MTP 7002 PSIG. MTR 47.5 BPM. ATP 5125 PSIG. ATR 42.2 BPM. SCREENED OUT 41.5 BBL SHORT OF FLUSH. 5800# SAND IN CSG. RD SCHLUMBERGER. FLOWED 3 HRS. 16/64" CHOKE. FCP 2700 PSIG. 80 BFPH. RECOVERED 240 BLW. 2123 BLWTR. GEL LOADING DECREASED TO 14#-15# ON 5 & 6 PPG STAGES.

RUWL. SET 10K CFP AT 8150'. PERFORATED MPR FROM 7933'-35', 7973'-74', 7989'-90', 7998'-99', 8005'-06', 8012'-13', 8042'-43', 8050'-51', 8071'-72', 8081'-82', 8112'-13', 8119'-20' & 8133'-34' @ 2 SPF & 180° PHASING. RDWL. SDFN.

03-21-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	Daily Total
Cum Costs: Drilling		Completion	Well Total
MD 8,960 TVD 8,960 Progress 0 Days 17 MW 0.0 Visc 0.0			
Formation : MESAVERDE PBTB : 8908.0 Perf : 6693'-8661' PKR Depth : 0.0			

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	22:00	16.0	SICP 1977 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4961 GAL YF125ST+ PAD & 50689 GAL YF125ST+ & YF118ST+ WITH 168000# 20/40 SAND @ 1-6 PPG. MTP 6331 PSIG. MTR 47.1 BPM. ATP 5381 PSIG. ATR 44.2 BPM. ISIP 4100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7905'. PERFORATED MPR FROM 7752'-53', 7761'-62', 7772'-73', 7828'-29', 7836'-37', 7843'-44', 7851'-52', 7862'-63', 7868'-70', 7879'-80' & 7889'-90' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6211 GAL YF123ST+ PAD & 50531 GAL YF123ST+ & YF118ST+ WITH 168300# 20/40 SAND @ 1-6 PPG. MTP 6150 PSIG. MTR 45.8 BPM. ATP 4536 PSIG. ATR 41.7 BPM. ISIP 3050 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7720'. PERFORATED MPR FROM 7573'-74', 7581'-82', 7593'-94', 7600'-01', 7607'-08', 7635'-36', 7653'-54', 7665'-66', 7672'-73', 7679'-80', 7685'-86' & 7701'-02' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4944 GAL YF123ST+ PAD & 41970 GAL YF123ST+ & YF118ST+ WITH 129500# 20/40 SAND @ 1-6 PPG. MTP 6003 PSIG. MTR 46.9 BPM. ATP 3894 PSIG. ATR 43 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7525'. PERFORATED UPR/MPR FROM 7308'-09', 7315'-16', 7343'-44', 7361'-62', 7369'-70', 7398'-99', 7413'-14', 7428'-29', 7436'-37', 7452'-53', 7460'-61', 7466'-67', 7490'-91' & 7509'-10' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4940 GAL YF123ST+ PAD & 50374 GAL YF123ST+ & YF118ST+ WITH 168400# 20/40 SAND @ 1-6 PPG. MTP 5613 PSIG. MTR 45.7 BPM. ATP 4045 PSIG. ATR 44 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7265'. PERFORATED UPR FROM 7001'-02', 7012'-13', 7022'-23', 7065'-66', 7073'-74', 7102'-03', 7117'-18', 7162'-63', 7177'-78', 7189'-90', 7200'-01', 7222'-23', 7230'-31' & 7241'-42' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4939 GAL YF123ST+ PAD & 41387 GAL YF123ST+ & YF118ST+ WITH 128900# 20/40 SAND @ 1-6 PPG. MTP 6160 PSIG. MTR 45.7 BPM. ATP 4521 PSIG. ATR 43.3 BPM. ISIP 2330 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6950'. PERFORATED UPR FROM 6693'-94', 6710'-11', 6721'-22', 6738'-39', 6767'-68', 6786'-87', 6829'-30', 6837'-38', 6861'-62', 6871'-72', 6886'-87', 6905'-06' & 6928'-30' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4959 GAL YF123ST+ PAD & 52077 GAL YF123ST+ & YF118ST+ WITH 174434# 20/40 SAND @ 1-6 PPG. MTP 5010 PSIG. MTR 45.8 BPM. ATP 3589 PSIG. ATR 44.1 BPM. ISIP 2180 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6585'. BLEED OFF PRESSURE. RDWL. SDFN.

03-22-2007		Reported By		HAL IVIE	
Daily Costs: Drilling	\$0	Completion	\$	Daily Total	\$
Cum Costs: Drilling	\$	Completion	\$	Well Total	\$
MD	8,960	TVD	8,960	Progress	0
		Days	18	MW	0.0
		Visc			0.0
Formation : MESAVERDE		PBTD : 8908.0		Perf : 6693'-8661'	
				PKR Depth : 0.0	
Activity at Report Time: CLEAN OUT AFTER FRAC					
Start	End	Hrs	Activity Description		
06:00	18:30	12.5	ND FRAC TREE. NU BOP. RIH W/HURRICANE MILL & PUMP OFF BIT SUB TO CBP @ 6585'. SDFN.		

03-23-2007		Reported By		HAL IVIE	
Daily Costs: Drilling	\$0	Completion	\$	Daily Total	\$
Cum Costs: Drilling	\$	Completion	\$	Well Total	\$
MD	8,960	TVD	8,960	Progress	0
		Days	19	MW	0.0
		Visc			0.0
Formation : MESAVERDE		PBTD : 8908.0		Perf : 6693'-8661'	
				PKR Depth : 0.0	
Activity at Report Time: FLOW TEST					
Start	End	Hrs	Activity Description		
06:00	18:30	12.5	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6585', 6950', 7265', 7525', 7720', 7905', 8150' & 8400'. RIH. CLEANED OUT TO PBTD @ 8908'. LANDED TBG @ 7161' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RD MOSU.		

FLOWED 13 HRS. 16/64" CHOKE. FTP 1850 PSIG. CP 2200 PSIG. 68 BFPH. RECOVERED 890 BLW. 8310 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 0.77'
 1 JT 2-3/8" 4.7# L-80 TBG 32.83'
 XN NIPPLE 1.10'
 217 JTS 2-3/8" 4.7# L-80 TBG 7114.70'
 BELOW KB 12.00'
 LANDED @ 7161.40' KB

03-24-2007		Reported By		HAL IVIE	
Daily Costs: Drilling	\$0	Completion	\$	Daily Total	\$
Cum Costs: Drilling	\$	Completion	\$	Well Total	\$
MD	8,960	TVD	8,960	Progress	0
		Days	20	MW	0.0
		Visc			0.0

Formation : MESAVERDE PBTB : 8908.0 Perf : 6693'-8661' PKR Depth : 0.0

Activity at Report Time: FLOW TEST WELL

Start End Hrs Activity Description
06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 2100 PSIG. CP 3100 PSIG. 43 BFPH. RECOVERED 1025 BLW. 7245 BLWTR.

03-25-2007 Reported By HAL IVIE

Daily Costs: Drilling \$0 Completion Daily Total
Cum Costs: Drilling Completion Well Total
MD 8,960 TVD 8,960 Progress 0 Days 21 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 8908.0 Perf : 6693'-8661' PKR Depth : 0.0

Activity at Report Time: FLOW TEST WELL

Start End Hrs Activity Description
06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 2150 PSIG. CP 3200 PSIG. 40 BFPH. RECOVERED 956 BLW. 6289 BLWTR.

03-26-2007 Reported By HAL IVIE

Daily Costs: Drilling \$0 Completion Daily Total
Cum Costs: Drilling Completion Well Total
MD 8,960 TVD 8,960 Progress 0 Days 22 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 8908.0 Perf : 6693'-8661' PKR Depth : 0.0

Activity at Report Time: FLOW TEST WELL

Start End Hrs Activity Description
06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 2200 PSIG. CP 3150 PSIG. 32 BFPH. RECOVERED 758 BLW. 5531 BLWTR.

03-27-2007 Reported By HAL IVIE

Daily Costs: Drilling \$0 Completion Daily Total
Cum Costs: Drilling Completion Well Total
MD 8,960 TVD 8,960 Progress 0 Days 23 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 8908.0 Perf : 6693'-8661' PKR Depth : 0.0

Activity at Report Time: WO FACILITIES

Start End Hrs Activity Description
06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 2150 PSIG. CP 2950 PSIG. 24 BFPH. RECOVERED 586 BLW. 4945 BLWTR. SWI @ 6:00 AM. WAIT ON FACILITIES.

FINAL COMPLETION DATE: 3/26/07

04-17-2007 Reported By DUANE COOK

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
Cum Costs: Drilling Completion Well Total
MD 8,960 TVD 8,960 Progress 0 Days 24 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 8908.0 Perf : 6693'-8661' PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start End Hrs Activity Description
06:00 06:00 24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 3000 & CP 3200 PSI. TURNED WELL TO QUESTAR SALES AT 10:00 AM, 4/16/07. FLOWED 993 MCFD RATE ON 8/64" POS CHOKE.

04-18-2007 Reported By MICHAEL WHITE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling		Completion		Well Total	
MD	8,960	TVD	8,960	Progress	0
				Days	25
Formation : MESAVERDE		PBTD : 8908.0		Perf : 6693'-8661'	
				MW	0.0
				Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 438 MCFD, 19 BC & 76 BW IN 24 HRS ON 8/64" CK, TP 2200 & CP 3200 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. U-0336-A
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG Resources, Inc.		7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	8. Well Name and No. Chapita Wells Unit 817-28
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2013' FNL & 1637' FWL (SE/NW) Sec. 28-T9S-R23E 40.00877 LAT 109.33477 LON		9. API Well No. 43-047-36693
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 4/16/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED

APR 23 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Regulatory Assistant
Signature 	Date 04/20/2007	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WELL CHRONOLOGY REPORT

Report Generated On: 04-18-2007

Well Name	CWU 817-28	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-36693	Well Class	1SA
County, State	UINTAH, UT	Spud Date	02-16-2007	Class Date	04-16-2007
Tax Credit	N	TVD / MD	8,960/ 8,960	Property #	056844
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,234/ 5,222				
Location	Section 28, T9S, R23E, SENW, 2013 FNL & 1637 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	303414	AFE Total		DHC / CWC							
Rig Contr	ENSIGN	Rig Name	ENSIGN #81	Start Date	05-16-2005	Release Date	02-28-2007				
05-16-2005	Reported By	ED TROTTER									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2013' FNL & 1637' FWL (SE/NW)
			SECTION 28, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT40.008774, LONG 109.334771
			RIG: ENSIGN #81
			OBJECTIVE: TD 8960' MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA WELLS DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0336A
			ELEVATION 5223' NAT GL, 5222' PREP GL, 5234' KB (12')
			EOG WI 50%, NRI 43.5%

11-30-2006 **Reported By** TERRY CSERE

Daily Costs: Drilling	Completion	\$0	Daily Total	\$
------------------------------	-------------------	-----	--------------------	----

FULL CREW
 SAFETY MEETING: CLEANER RIG IS A SAFER RIG
 FUEL ON HAND 5297 GALS, USED 333 GALS

02-15-2007 Reported By LEE VAUGHAN

Daily Costs: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion \$0 Well Total
 MD 2,246 TVD 2,246 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WAITING ON DAYLIGHT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG REPAIR.

NO ACCIDENTS
 FULL CREW
 SAFETY MEETING: JSA #MN-58 STRING UP BRIDLE LINE
 FUEL ON HAND 5116 GALS, USED 181 GALS

BRIDLE LINE ON LOC AT 21:00 HRS

02-16-2007 Reported By LEE VAUGHAN

Daily Costs: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion \$0 Well Total
 MD 2,246 TVD 2,246 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREPARE TO DRILL OUT

Start	End	Hrs	Activity Description
06:00	18:00	12.0	CONTINUE RIG UP. RAISE DERRICK. RIG UP FLOOR. PERFORM WALK AROUND INSPECTION. RIG ON DAY WORK AT 12:00 HRS, 2/15/07.
18:00	23:00	5.0	TEST BOP, KELLY VALVES & CHOKE MANIFOLD TO 5000 HIGH & 250 LOW PSI.
23:00	00:00	1.0	SET UP PIPE RACKS, MEASURE & TALLY BHA.
00:00	00:30	0.5	INSTALL WEARING BUSHING.
00:30	01:30	1.0	SAFETY MEETING WITH WEATHERFORD. RIG UP LAY DOWN MACHINE.
01:30	05:00	3.5	PICK UP BHA & PIPE. TIH & TAG CEMENT @ 2117'.
05:00	06:00	1.0	RIG DOWN LD MACHINE. PREPARE TO DRILL OUT.

NO ACCIDENTS
 FULL CREW
 SAFETY MEETING: JSA#RO-23 EOG AVOIDING COLLISIONS
 CROWN-O-MATIC X 1
 FUEL ON HAND 4581 GALS, USED 535 GALS

02-17-2007 Reported By LEE VAUGHAN

Daily Costs: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion \$0 Well Total
 MD 3,140 TVD 3,140 Progress 895 Days 1 MW 8.7 Visc 28.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	BREAK CIRC. DRILL CMT, FLOAT COLLAR, SHOE & 10' FORMATION.
10:00	10:30	0.5	FIT 325 PSI, 11.5 PPG.
10:30	11:00	0.5	SURVEY AT 2250', 0.68 DEG.
11:00	14:30	3.5	DRILL 2250' TO 2341', WOB 8K, RPM 40/50, SSP 875, ROP 26 FPH, MUD WT 8.7, VIS 29.
14:30	15:00	0.5	SERVICE RIG. CHECK CROWN-O-MATIC.
15:00	16:00	1.0	DRILL 2341' TO 2380', WOB 8K, RPM 40/50, SSP 875, ROP 39 FPH, MUD WT 8.7, VIS 30.
16:00	17:00	1.0	CHANGE SWAB IN #1 PUMP. CIRCULATE WITH #2 PUMP WITH 350 PSI.
17:00	18:00	1.0	DRILL 2380' TO 2405', WOB 12K, RPM 45/58, SSP 880, ROP 25 FPH. MUD WT 8.7, VIS 30.
18:00	00:00	6.0	DRILL 2405' TO 2820', WOB 12-15K, RPM 45/58, SSP 900. MUD WT 8.8, VIS 33.
00:00	00:30	0.5	SURVEY @ 2738', 1.49 DEG.
00:30	06:00	5.5	DRILL 2820' TO 31401, WOB 15K, RPM 50, SSP 1260, ROP 58 FPH.

NO ACCIDENTS
 FULL CREW
 SAFETY MEETING: HANDLING PIPE/JSA #RO-01 EOG S/M MSOS
 CROWN-O-MATIC X2
 FUEL ON HAND 3550 GALS, USED 1031 GALS

06:00 18.0 SPUD 7 7/8" HOLE @ 10:30 HRS, 2/16/07.

02-18-2007 Reported By LEE VAUGHAN

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD 4,559 TVD 4,559	Progress 1,419	Days 2	MW 8.8 Visc 35.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 3140' TO 3734', WOB 15/20, RPM 52, SSP 1300, ROP 66 FPR.
15:00	15:30	0.5	SERVICE RIG.
15:30	16:30	1.0	DRILL 3734' TO 3840', WOB 15, RPM 52, ROP 106 FPH. MUD WT 92, VIS 34.
16:30	17:00	0.5	SURVEY @ 3729', 2.43 DEG.
17:00	00:00	7.0	DRILL 3804' TO 4330', WOB 22K, RPM 52, SSP 1275', ROP 75 FPH.
00:00	00:30	0.5	WORK ON #1 PUMP.
00:30	03:30	3.0	DRILL 4330' TO 4477', WOB 22K, RPM 52, SSP 1300, ROP 49 FPR. MUD WT 9.5, VIS 34.
03:30	04:00	0.5	WORK ON #1 PUMP.
04:00	06:00	2.0	DRILL 4477' TO 4559', WOB 22, RPM 52, SSP 1300, ROP 41 FPH. MUD WT 9.5, VIS 34 ALL AROUND.

NO ACCIDENTS
 FULL CREW
 SAFETY MEETING: JSA RO-33 EOG SMOKING
 CROWN-O-MATIC X2
 FUEL ON HAND 6570 GALS, USED 1480 GALS

FUNCTION TEST PIPE RAMS
BOP DRILL 45 SECONDS

02-19-2007 Reported By LEE VAUGHAN

Daily Costs: Drilling Completion \$0 Daily Total
Cum Costs: Drilling Completion \$0 Well Total
MD 5,379 TVD 5,379 Progress 820 Days 3 MW 9.6 Visc 37.0
Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	18:00	12.0	DRILL 4559' TO 5040', WOB 20, RPM 50, SSP 1375, ROP 40 FPH. ROP SLOWED & PUMPED 10 BBLS WATER.
18:00	06:00	12.0	DRILL 5040' TO 5379', WOB 22, RPM 55, SSP 1420, ROP 28 FPH.

NO ACCIDENTS
FULL CREW
SAFETY MEETY: JSA #MS-09 HAZARDS OF NON-ROUTINE JOBS
CROWN-O-MATIC X2
FUNCTION TEST ANNULAR & PIPE RAMS
FUEL ON HAND 5479 GALS, USED 1091 GALS
WT 9.8, VIS 34

02-20-2007 Reported By LEE VAUGHAN

Daily Costs: Drilling Completion \$0 Daily Total
Cum Costs: Drilling Completion \$0 Well Total
MD 6,185 TVD 6,185 Progress 806 Days 4 MW 10.0 Visc 36.0
Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL 5379' TO 5781', WOB 20, RPM 55, SSP 1400, ROP 42 FPH. MUD WT 9.9, VIS 35.
15:30	16:00	0.5	SERVICE RIG.
16:00	18:00	2.0	DRILL 5781' TO 5840', WOB 20, RPM 50, SSP 1420, ROP 29.5 FPH, #2 PUMP ON HOLE.
18:00	06:00	12.0	DRILL 5840' TO 6185', WOB 22K, RPM 55, SSP 1400, ROP 29 FPH, #2 PUMP ON HOLE.

NO ACCIDENTS
FULL CREW
SAFETY MEETING: JSA#RO-79 EYE & FACE PROTECTION
FUNCTION TEST BOP & CROWN-O-MATIC X2
FUEL ON HAND 4231 GALS, USED 1248 GALS
MUD 10.0, VIS 34

02-21-2007 Reported By LEE VAUGHAN/JOHN JULIAN

Daily Costs: Drilling Completion \$0 Daily Total
Cum Costs: Drilling Completion \$0 Well Total
MD 6,400 TVD 6,400 Progress 215 Days 5 MW 10.0 Visc 36.0
Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL ROTATE 6180' - 6288', WOB 20, RPM-55, SPP 1480, ROP 21.6, MUD WT 9.9, VIS 36.
11:00	12:30	1.5	CIRC BTMS UP. MIX PILL. PRETRIP SAFETY MEETING.
12:30	19:00	6.5	TOH FOR BIT, LAY DOWN ROLLER REAMERS AND MM.
19:00	19:30	0.5	PU NEW MM, MAKE UP BIT #2.
19:30	23:30	4.0	TIH W/BIT#2, MM, FILL PIPE AT SHOE AND 5000'.
23:30	00:00	0.5	WASH/REAM, 90' TO BTM, 20' SOFT FILL.
00:00	06:00	6.0	DRILL ROTATE 6288' - 6400', WOB 15-25, RPM 37-50, SPP 1700, ROP 18.66, MUD WT 10.1, VIS 36.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING: JSARO #17 & TRIPPING
 F/T BOP AND CROWN-O-MATIC X 2
 FUEL ON HAND 3049 GALS, USED 1182 GALS

TRIP GAS 547 UNITS
 MUD WT 10.1, VIS 36

02-22-2007 Reported By JOHN JULIAN

Daily Costs: Drilling	Completion	\$0	Daily Total								
Cum Costs: Drilling	Completion	\$0	Well Total								
MD	7.055	TVD	7.055	Progress	655	Days	6	MW	10.2	Visc	36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL ROTATE, 6400'-6595', WOB 20-22, RPM 37, SPP 1800, ROP 32.5, MUD WT 10.4, VIS 36.
12:00	12:30	0.5	SERVICE RIG. FUNCTION TEST PIPE RAMS.
12:30	06:00	17.5	DRILL ROTATE 6595' - 7055', WOB 20-25, RPM 55, SPP 1850, ROP 26.2, MUD WT 11.0, VIS 35.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING: JSA#MN 43, JSA RO60
 FUNCTION TEST BOP, CROWN-O-MATIC X2
 FUEL ON HAND 5462 GALS, USED 1033 GALS

NORTH HORN TOP 6410', PRICE RIVER TOP 6620'
 SHOW 6723-6747', GAS 238-1759-197
 MUD WT 11.0, VIS 35

02-23-2007 Reported By JOHN JULIAN

Daily Costs: Drilling	Completion	\$0	Daily Total	\$							
Cum Costs: Drilling	Completion	\$	Well Total	\$							
MD	7.630	TVD	7.630	Progress	575	Days	7	MW	11.0	Visc	36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL ROTATE 7055'-7261', WOB 22-25, RPM 45-55, SPP 1850, ROP 25.75 FPH, MUD WT 11.0, VIS 36.
14:00	14:30	0.5	SERVICE RIG. FUNCTION TEST CROWN-O-MATIC.
14:30	18:00	3.5	DRILL ROTATE 7261'-7349', WOB 23-25, RPM 45-50, SPP 1870, ROP 25.14 FPH, MUD WT 11.0, VIS 36.
18:00	06:00	12.0	DRILL ROTATE 7349'-7630', WOB 20-25, RPM 45, SPP 1950, ROP 23.41 FPH, MUD WT 11.2, VIS 36.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING: JSA-RO56, JSA-MN31
 BOP DRILL 1 MIN, 30 SEC
 CROWN-O-MATIC CK X2
 FUEL ON HAND 4405 GALS, USED 1070 GALS

SHOWS:
 7008-7044', 219/3340/279
 7068-7085', 269/3721/316
 7367-7409', 329/4095/549
 7427-7474', 367/3753/566

MUD WT 11.2+, VIS 36

02-24-2007	Reported By	JOHN JULIAN									
Daily Costs: Drilling		Completion	50		Daily Total						
Cum Costs: Drilling		Completion	50		Well Total						
MD	8,135	TVD	8,135	Progress	505	Days	8	MW	11.2	Visc	38.0
Formation :	PBTD : 0.0				Perf :	PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	18:00	12.0	DRILL ROTATE 7630'-7995', WOB 22-25, RPM 40, SPP 1950, ROP 30.41 FPH, MUD WT 11.1, VIS 37.
18:00	20:00	2.0	DRILL ROTATE 7995'-8059', WOB 23, RPM 50, SPP 1970, ROP 32.0 FPH, MUD WT 11.2, VIS 35.
20:00	01:00	5.0	CIRCULATE OUT GAS THROUGH BUSTER, RAISE WT TO 11.5 FROM 11.2.
01:00	06:00	5.0	DRILL ROTATE 8059' - 8135', WOB 23, RPM 47, SPP 1960, 19.0 FPH, MUD WT 11.5, VIS 35

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING: JSA #MN 04/JSA #RO-50
 CROWN-O-MATIC CK X 2
 FUEL ON HAND 2898 GALS, USED 1502 GALS

TOP: MIDDLE PRICE RIVER 7570'
 BG GAS 500-1300U, CONN 200-5900U, HIGH FORM GAS 6556U @ 8066'
 MUD WT 11.5, VIS 38
 SHOWS:
 7726-7795', 285/2504/294
 7820-7932', 342/6262/533, 8-10' FLARE

7934-7978', 533/4182/620, 8-10' FLARE

7994-8089', 818/6556/1042, 10-12' FLARE

02-25-2007 Reported By JOHN JULIAN

Daily Costs: Drilling	Completion	\$0	Daily Total								
Cum Costs: Drilling	Completion	\$0	Well Total								
MD	8.438	TVD	8.438	Progress	273	Days	9	MW	11.5	Visc	41.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL ROTATE 8150'-8165', WOB 25, RPM 40, SPP 1900, ROP 11.33 FPH, WT 11.5+, VIS 37.
13:30	14:30	1.0	CHANGE OUT AND RECALIBRATE MUD LOGGERS RED BOX.
14:30	16:30	2.0	DRILL ROTATE 8250'-8282', WOB 25, RPM 37, SPP 1020, ROP 16 FPH, MUD WT 11.6, VIS 38.
16:30	17:00	0.5	SERVICE RIG. FUNTION TEST PIPE RAMS.
17:00	18:00	1.0	DRILL ROTATE 8282' - 8295', WOB 23-25, RPM 40, SPP 1930, ROP 13 FPH, MUD WT 11.6, VIS 39.
18:00	06:00	12.0	DRILL ROTATE 8295'-8438', WOB 23-25, RPM 45, SPP 1750, ROP 11.91, MUD WT 11.6, VIS 39. DRLG WITH REDUCED PUMP RATE TO AVOID LOSSES.

NO ACCIDENTS

FULL CREWS

CROWN-O-MATIC CK X2

FUEL ON HAND 5644 GALS, USED 1305 GALS

TOP: LOWER PRICE RIVER 8270'

BG GAS 400-500U, CONN GAS 500-7200U, HIGH FORM GAS 8330U @7332'

SHOWS:

8136', 363/7150/530, 8-12' FLARE

8284', 570/7750/1021, 8-10' FLARE

02-26-2007 Reported By JOHN JULIAN

Daily Costs: Drilling	Completion	\$0	Daily Total								
Cum Costs: Drilling	Completion	\$0	Well Total								
MD	8.760	TVD	8.760	Progress	322	Days	10	MW	11.6	Visc	39.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL ROTATE 8438'-8570', WOB 25, RPM 45, SPP 1750, ROP 13.5, MUD WT 11.7, VIS 39.
16:00	16:30	0.5	SERVICE RIG.
16:30	18:00	1.5	DRILL ROTATE 8570'-8592', WOB 25, RPM 45, SPP 1750, ROP 14.6, MUD WT 11.7, VIS 39.
18:00	03:30	9.5	DRILL ROTATE 8592'-8736', WOB 25, RPM 42, SPP 1900, ROP 15.15 FPH, MUD WT 11.8, VIS 39.
03:30	04:00	0.5	RIG REPAIR, WRK ON #1 PUMP, CAP GASKET ON #2.
04:00	06:00	2.0	DRILL ROTATE 8736'-8760', WOB 25, RPM 45, SPP 1682, ROP 12.0 FPH, MUD WT 11.9, VIS 40. HAD A TIGHT CONNECTION @ 8728', WORKED IT 30,000 OVER, FREED UP, DID NOT SEE IN NEXT CONN DRLG WITH REDUCED PUMP RATE TO AVOID LOSSES, LOST ±40 BBL LAST NIGHT, RAISED MUD WT TO 11.9, GETTING .2 CUT. HOLE WILL FLOW LESS THEN 1" ON CONNECTION.

NO ACCIDENTS

FULL CREWS
 CROWN-O-MATIC CK X2
 FUEL ON HAND 4128 GALS, USED 1426 GALS
 SAFETY MEETING: JSA MS02, MN41

BG GAS 400-700U, CG 1200-7100U, HI FORM GAS 5985U
 SHOWS:
 8422-8435', 351/4727/338, 8-10' FLARE
 8440-8610', 497/5985/608, 6-10' FLARE
 8612-8720', 608/4511/558', 4-6' FLARE

02-27-2007 Reported By JOHN JULIAN

Daily Costs: Drilling		Completion	\$0	Daily Total
Cum Costs: Drilling		Completion	\$0	Well Total
MD	8,960	TVD	8,960	Progress
			200	Days
				11
				MW
				11.9
				Visc
				39.0
Formation :		PBTD : 0.0		Perf :
				PKR Depth : 0.0

Activity at Report Time: CIRC AFTER SHRT TRIP AT TD

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL ROTATE 8760'-8886', WOB 25, RPM 45, SPP 1700-1900, ROP 14 FPH, MUD WT 11.8, VIS 39.
15:00	15:30	0.5	SERVICE RIG.
15:30	18:00	2.5	DRILL ROTATE 8886'-8909', WOB 23-25, RPM 40, SPP 1700, ROP 9.2 FPH, MUD WT 11.9, VIS 39.
18:00	22:30	4.5	DRILL ROTATE, 8909-8960', WOB 25, RPM 40, SPP 1760, ROP 11.33, MUD WT 11.8-11.9, VIS 40. REACHED TD AT 22:30 HRS, 2/26/07.
22:30	01:30	3.0	CIRCULATE 2 BTMS UP, FOR SHRT TRIP.
01:30	05:30	4.0	TRIP, WELL NOT FLOWING. PUMP PILL. CHECK CROWN-O-MATIC. TOH 29 STDS TO 6200'. TIH, NO TIGHT SPOTS, NO BRIDGES.
05:30	06:00	0.5	CIRC FOR LD DP.

CIRC 2 BTMS UP AT 8960' TO LOWER GAS. CHECK FOR FLOW, NO FLOW.

NO ACCIDENTS
 FULL CREWS
 CROWN-O-MATIC CK X2
 FUEL ON HAND 3210 GALS, USED 1008 GALS
 SAFETY MEETING: JSA MN# 23, RO-07

FORMATION: SEGO TOP 8750'
 SHOWS:
 8722-8947', 558/7130/434, 6-8' FLARE
 BG GAS 500-700U, CONN GAS 6500-7500U, HI FORM GAS 7130U @ 8732'
 MUD WT 12.0, VIS 40

02-28-2007 Reported By JOHN JULIAN

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	8,960	TVD	8,960	Progress
			0	Days
				12
				MW
				11.9
				Visc
				40.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RUN CSG

Start	End	Hrs	Activity Description
06:00	15:00	9.0	CIRCULATE GAS OUT, MUD CUT FROM 12.0 TO 11.6. HELD SAFETY MEETING WITH WEATHERFORD LAY DOWN CREW. RIG UP LAY DOWN MACHINE AND RELATED EQUIP. WAIT ON TRUCKS TO BRING 14# MUD. MUD WT 11.6, BTMS UP GAS 7800U.
15:00	15:30	0.5	14# MUD ON LOC. FILL SUCTION PIT AND PUMP DOWN HOLE.
15:30	23:00	7.5	LAY DOWN DP. BREAK DOWN KELLY. PULL ROTATING HEAD RUBBER. LAY DOWN 7 JTS HWDP.
23:00	00:00	1.0	PUT CLAMP ON JARS AND LAY DOWN.
00:00	01:00	1.0	LAY DOWN BHA BREAK BIT.
01:00	02:00	1.0	PULL WEAR BUSHING.
02:00	06:00	4.0	SAFETY MEETING WITH CSG CREW. RIG UP CSG CREW. RUN 4.5" CSG, HAVE ±50 JTS IN HOLE.

NO ACCIDENTS

FULL CREWS

CROWN-O-MATIC CK X 2

FUEL ON HAND

SAFETY MEETING: JSA RO-07/LD DP/RUNNING CSG

WELL STABLE, NO FLOW

TRKS FOR MOVE SCHEDULED FRIDAY

03-01-2007 Reported By JOHN JULIAN

Daily Costs: Drilling	\$0	Completion	Daily Total
Cum Costs: Drilling		Completion	Well Total
MD	8,960	TVD	8,960
Progress	0	Days	13
MW	11.9	Visc	40.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RUN CSG.
07:00	07:30	0.5	STAB ROTATING HEAD. BREAK CIRC. SHUT DOWN.
07:30	12:00	4.5	FINISH RUNNING CSG. RAN 223 JTS (221 FULL JTS + 2 MARKER JTS) OF 4.5", 11.60# LTC CSG. RAN AS FOLLOWS: FLOAT SHOE AT 8950.58' KB, 1 JTS CASING, FLOAT COLLAR AT 8908', 58 JTS CASING, MARKER JT 6556'-6578', 62 JTS CASING, MARKER JT AT 4043'-4065', 100 JTS CASING. RIG DOWN CSG CREW.
12:00	15:30	3.5	CSG TIGHT, HAD TO CIRC, WRK LOOSE. STAB HANGER ASSEMBLY WITH FMC HAND. RIG UP SCHLUMBERGER TO CMT.
15:30	18:00	2.5	SAFETY MEETING WITH SCHLUMBERGER. CMT CSG WITH 35/65 POZ G + 4% D20, 2% D174, .75% D12, .2% D46, .25% D13, .125%/SK D130, 13.0 PPG, YEILD 1.75, H2O 9.1 GAL/SK. TAIL W/1465 SKS 50/50 POZ G + 2% D20, 1% D46, 2% D167, .2% D65, 1% D13, 14.1 PPG, YEILD 1.29, 5.96 GAL/SK. DISPALED WITH 138 BBL WTR WITH LO64.
18:00	18:30	0.5	NO FLOW BACK, PLUG DOWN. RIG CEMETERS DOWN.
18:30	19:00	0.5	NU/ND BOP. SET SLIPS AT 85K. BACK OUT LANDING JT/FLUSH STACK. FMC HAND ON LOC.
19:00	00:00	5.0	CLEAN PITS.
00:00	06:00	6.0	RIG DOWN FLOOR, FLOW LINE, FLARE LINES CHOKE HOUSE AND GAS BUSTER.

NO ACCIDENTS

FULL CREWS
 CROWN-O-MATIC CK X 2
 SAFETY MEETING: JSA RM-25, RO-20,
 SAFETY MEETING W/CSG CREW AND SCHLUMBERGER
 FUEL ON HAND 1842 GALS, USED 584 GALS

TRANSFERRED:
 1842 GAL FUEL

TRKS FOR FRIDAY

06:00 RIG RELEASED AT 00:00 HRS, (MIDNIGHT) 2/28/2007.
 CASING POINT COST \$864,934

03-04-2007 **Reported By** SEARLE

Daily Costs: Drilling \$0 **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 8,960 **TVD** 8,960 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 8908.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PREP TO FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU SCHLUMBERGER. RAN RST/CBL/VDL/GR/CCL FROM PBTD TO 50'. CEMENT TOP @ 100'. RD SCHLUMBERGER.

03-10-2007 **Reported By** MCCURDY

Daily Costs: Drilling \$0 **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 8,960 **TVD** 8,960 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 8908.0** **Perf : 8505'-8661'** **PKR Depth : 0.0**

Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
11:00	12:30	1.5	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. RU CUTTERS WIRELINE. PERFORATED LPR FROM 8505'-07', 8522'-23', 8534'-35', 8539'-40', 8558'-59', 8589'-90', 8609'-10', 8637'-38', 8644'-45' & 8659'-61' @ 3 SPF & 120° PHASING. RDWL. SI. PREP TO FRAC.

03-13-2007 **Reported By** SEARLE

Daily Costs: Drilling \$0 **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 8,960 **TVD** 8,960 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 8908.0** **Perf : 8505'-8661'** **PKR Depth : 0.0**

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PLS. RUN BHP GUAGE TO 8661'. POH. RD PLS. MBHP 5234 PSIG. MBHT 196 DEG.

03-20-2007 **Reported By** MCCURDY

Daily Costs: Drilling \$0 **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 8,960 TVD 8,960 Progress 0 Days 16 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 8908.0 Perf : 7933'-8661' PKR Depth : 0.0

Activity at Report Time: FRAC MPR/UPR

Start	End	Hrs	Activity Description
06:00	19:00	13.0	SICP 1730 PSIG. RU SCHLUMBERGER. FRAC LPR DOWN CASING WITH 165 GAL GYPTRON T-106, 4984 GAL YF125ST+ PAD & 43358 GAL YF125ST+ & YF118ST+ WITH 130700# 20/40 SAND @ 1-6 PPG. MTP 6114 PSIG. MTR 48.7 BPM. ATP 4588 PSIG. ATR 43.9 BPM. ISIP 2980 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8400'. PERFORATED LPR FROM 8173'-74', 8184'-85', 8202'-03', 8216'-17', 8242'-43', 8261'-62', 8271'-72', 8287'-88', 8305'-06', 8326'-27', 8337'-38' & 8370'-71' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4998 GAL YF125ST+ PAD & 40278 GAL YF125ST+ & YF118ST+ WITH 121200# 20/40 SAND @ 1-6 PPG. MTP 7002 PSIG. MTR 47.5 BPM. ATP 5125 PSIG. ATR 42.2 BPM. SCREENED OUT 41.5 BBL SHORT OF FLUSH. 5800# SAND IN CSG. RD SCHLUMBERGER. FLOWED 3 HRS. 16/64" CHOKE. FCP 2700 PSIG. 80 BFPH. RECOVERED 240 BLW. 2123 BLWTR. GEL LOADING DECREASED TO 14#-15# ON 5 & 6 PPG STAGES.

RUWL. SET 10K CFP AT 8150'. PERFORATED MPR FROM 7933'-35', 7973'-74', 7989'-90', 7998'-99', 8005'-06', 8012'-13', 8042'-43', 8050'-51', 8071'-72', 8081'-82', 8112'-13', 8119'-20' & 8133'-34' @ 2 SPF & 180° PHASING. RDWL. SDFN.

03-21-2007 Reported By MCCURDY

Daily Costs: Drilling	Completion	Daily Total
\$0		
Cum Costs: Drilling	Completion	Well Total

MD 8,960 TVD 8,960 Progress 0 Days 17 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 8908.0 Perf : 6693'-8661' PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	22:00	16.0	SICP 1977 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4961 GAL YF125ST+ PAD & 50689 GAL YF125ST+ & YF118ST+ WITH 168000# 20/40 SAND @ 1-6 PPG. MTP 6331 PSIG. MTR 47.1 BPM. ATP 5381 PSIG. ATR 44.2 BPM. ISIP 4100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7905'. PERFORATED MPR FROM 7752'-53', 7761'-62', 7772'-73', 7828'-29', 7836'-37', 7843'-44', 7851'-52', 7862'-63', 7868'-70', 7879'-80' & 7889'-90' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6211 GAL YF123ST+ PAD & 50531 GAL YF123ST+ & YF118ST+ WITH 168300# 20/40 SAND @ 1-6 PPG. MTP 6150 PSIG. MTR 45.8 BPM. ATP 4536 PSIG. ATR 41.7 BPM. ISIP 3050 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7720'. PERFORATED MPR FROM 7573'-74', 7581'-82', 7593'-94', 7600'-01', 7607'-08', 7635'-36', 7653'-54', 7665'-66', 7672'-73', 7679'-80', 7685'-86' & 7701'-02' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4944 GAL YF123ST+ PAD & 41970 GAL YF123ST+ & YF118ST+ WITH 129500# 20/40 SAND @ 1-6 PPG. MTP 6003 PSIG. MTR 46.9 BPM. ATP 3894 PSIG. ATR 43 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7525'. PERFORATED UPR/MPR FROM 7308'-09', 7315'-16', 7343'-44', 7361'-62', 7369'-70', 7398'-99', 7413'-14', 7428'-29', 7436'-37', 7452'-53', 7460'-61', 7466'-67', 7490'-91' & 7509'-10' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4940 GAL YF123ST+ PAD & 50374 GAL YF123ST+ & YF118ST+ WITH 168400# 20/40 SAND @ 1-6 PPG. MTP 5613 PSIG. MTR 45.7 BPM. ATP 4045 PSIG. ATR 44 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7265'. PERFORATED UPB FROM 7001'-02', 7012'-13', 7022'-23', 7065'-66', 7073'-74', 7102'-03', 7117'-18', 7162'-63', 7177'-78', 7189'-90', 7200'-01', 7222'-23', 7230'-31' & 7241'-42' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4939 GAL YF123ST+ PAD & 41387 GAL YF123ST+ & YF118ST+ WITH 128900# 20/40 SAND @ 1-6 PPG. MTP 6160 PSIG. MTR 45.7 BPM. ATP 4521 PSIG. ATR 43.3 BPM. ISIP 2330 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6950'. PERFORATED UPB FROM 6693'-94', 6710'-11', 6721'-22', 6738'-39', 6767'-68', 6786'-87', 6829'-30', 6837'-38', 6861'-62', 6871'-72', 6886'-87', 6905'-06' & 6928'-30' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4959 GAL YF123ST+ PAD & 52077 GAL YF123ST+ & YF118ST+ WITH 174434# 20/40 SAND @ 1-6 PPG. MTP 5010 PSIG. MTR 45.8 BPM. ATP 3589 PSIG. ATR 44.1 BPM. ISIP 2180 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6585'. BLED OFF PRESSURE. RDWL. SDFN.

03-22-2007		Reported By		HAL IVIE							
Daily Costs: Drilling		\$0		Completion		\$.		Daily Total		:	
Cum Costs: Drilling		:		Completion		:		Well Total		:	
MD	8,960	TVD	8,960	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8908.0			Perf : 6693'-8661'			PKR Depth : 0.0		
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	18:30	12.5	ND FRAC TREE. NU BOP. RIH W/HURRICANE MILL & PUMP OFF BIT SUB TO CBP @ 6585'. SDFN.								

03-23-2007		Reported By		HAL IVIE							
Daily Costs: Drilling		\$0		Completion		\$.		Daily Total		:	
Cum Costs: Drilling		:		Completion		:		Well Total		:	
MD	8,960	TVD	8,960	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8908.0			Perf : 6693'-8661'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	18:30	12.5	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6585', 6950', 7265', 7525', 7720', 7905', 8150' & 8400'. RIH. CLEANED OUT TO PBTD @ 8908'. LANDED TBG @ 7161' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RD MOSU.								

FLOWED 13 HRS. 16/64" CHOKE. FTP 1850 PSIG. CP 2200 PSIG. 68 BFPH. RECOVERED 890 BLW. 8310 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 0.77'
 1 JT 2-3/8" 4.7# L-80 TBG 32.83'
 XN NIPPLE 1.10'
 217 JTS 2-3/8" 4.7# L-80 TBG 7114.70'
 BELOW KB 12.00'
 LANDED @ 7161.40' KB

03-24-2007		Reported By		HAL IVIE							
Daily Costs: Drilling		\$0		Completion		.		Daily Total		:	
Cum Costs: Drilling		:		Completion		:		Well Total		:	
MD	8,960	TVD	8,960	Progress	0	Days	20	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTB : 8908.0 Perf : 6693'-8661' PKR Depth : 0.0

Activity at Report Time: FLOW TEST WELL

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2100 PSIG. CP 3100 PSIG. 43 BFPH. RECOVERED 1025 BLW. 7245 BLWTR.

03-25-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	8,960	TVD	8,960	Progress	0	Days	21	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTB : 8908.0 Perf : 6693'-8661' PKR Depth : 0.0

Activity at Report Time: FLOW TEST WELL

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2150 PSIG. CP 3200 PSIG. 40 BFPH. RECOVERED 956 BLW. 6289 BLWTR.

03-26-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	8,960	TVD	8,960	Progress	0	Days	22	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTB : 8908.0 Perf : 6693'-8661' PKR Depth : 0.0

Activity at Report Time: FLOW TEST WELL

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2200 PSIG. CP 3150 PSIG. 32 BFPH. RECOVERED 758 BLW. 5531 BLWTR.

03-27-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	8,960	TVD	8,960	Progress	0	Days	23	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTB : 8908.0 Perf : 6693'-8661' PKR Depth : 0.0

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2150 PSIG. CP 2950 PSIG. 24 BFPH. RECOVERED 586 BLW. 4945 BLWTR. SWI @ 6:00 AM. WAIT ON FACILITIES.

FINAL COMPLETION DATE: 3/26/07

04-17-2007 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling		Completion		Well Total							
MD	8,960	TVD	8,960	Progress	0	Days	24	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTB : 8908.0 Perf : 6693'-8661' PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 3000 & CP 3200 PSI. TURNED WELL TO QUESTAR SALES AT 10:00 AM, 4/16/07. FLOWED 993 MCFD RATE ON 8/64" POS CHOKE.

04-18-2007 Reported By MICHAEL WHITE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling		Completion		Well Total	
MD	8,960	TVD	8,960	Progress	0
				Days	25
Formation : MESAVERDE		PBTD : 8908.0		Perf : 6693'-8661'	
				MW	0.0
				Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 438 MCFD, 19 BC & 76 BW IN 24 HRS ON 8/64" CK, TP 2200 & CP 3200 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. **U-0336-A**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **Chapita Wells Unit**

8. Lease Name and Well No. **Chapita Wells Unit 817-28**

9. AFI Well No. **43-047-36693**

10. Field and Pool, or Exploratory **Natural Buttes/Mesaverde**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 28-T9S-R23E**

12. County or Parish **Uintah County** 13. State **UT**

14. Date Spudded **12/29/2006** 15. Date T.D. Reached **02/26/2007** 16. Date Completed **04/16/2007**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **5,223' GL**

18. Total Depth: MD **8,960'** 19. Plug Back T.D.: MD **8,908'** 20. Depth Bridge Plug Set: MD
TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CBL/VDL/GR/CCL**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36#	J-55	0 - 2245		510 sx			
7-7/8"	4-1/2"	11.6#	N-80	0 - 8951		2,365 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7161							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	6693	8661	8505 - 8661		3/spf	
B)			8173 - 8371		3/spf	
C)			7933 - 8134		2/spf	
D)			7752 - 7890		3/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8505 - 8661	48,507 GALS GELLED WATER & 130,700# 20/40 SAND
8173 - 8371	45,441 GALS GELLED WATER & 121,200# 20/40 SAND
7933 - 8134	55,815 GALS GELLED WATER & 168,000# 20/40 SAND
7752 - 7890	56,907 GALS GELLED WATER & 168,300# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/16/2007	04/22/2007	24	→		557	130			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
8/64"	2400	2900	→		557	130			PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED

MAY 17 2007

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	6693	8661		Wasatch	4495
				Chapita Wells	5043
				Buck Canyon	5696
				North Horn	6284
				Mesaverde	6592
				Middle Price River	7403
				Lower Price River	8198
				Sego	8732

32. Additional remarks (include plugging procedure):

See Attached Sheet

33. Indicate which items have been attached by placing a check in the appropriate boxes:

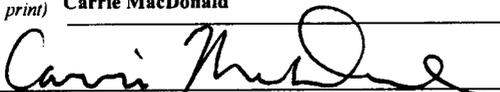
- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carrie MacDonald

Title Operations Clerk

Signature



Date 05/10/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 817-28 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7573-7702	3/spf
7308-7510	2/spf
7001-7242	2/spf
6693-6930	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7573-7702	47,079 GALS GELLED WATER & 129,500# 20/40 SAND
7308-7510	55,479 GALS GELLED WATER & 168,400# 20/40 SAND
7001-7242	46,491 GALS GELLED WATER & 128,900# 20/40 SAND
6693-6930	57,201 GALS GELLED WATER & 174,434 20/40 SAND

Perforated the Lower Price River from 8505-8507', 8522-8523', 8534-8535', 8539-8540', 8558-8559', 8589-8590', 8609-8610', 8637-8638', 8644-8645', 8659-8661' w/ 3 spf.

Perforated the Lower Price River from 8173-8174', 8184-8185', 8202-8203', 8216-8217', 8242-8243', 8261-8262', 8271-8272', 8287-8288', 8305-8306', 8326-8327', 8337-8338', 8370-8371' w/ 3 spf.

Perforated the Middle Price River from 7933-7935', 7973-7974', 7989-7990', 7998-7999', 8005-8006', 8012-8013', 8042-8043', 8050-8051', 8071-8072', 8081-8082', 8112-8113', 8119-8120', 8133-8134' w/ 2 spf.

Perforated the Middle Price River from 7752-7753', 7761-7762', 7772-7773', 7828-7829', 7836-7837', 7843-7844', 7851-7852', 7862-7863', 7868-7870', 7879-7880', 7889-7890' w/ 3 spf.

Perforated the Middle Price River from 7573-7574', 7581-7582', 7593-7594', 7600-7601', 7607-7608', 7635-7636', 7653-7654', 7665-7666', 7672-7673', 7679-7680', 7685-7686', 7701-7702' w/ 3 spf.

Perforated the Upper/Middle Price River from 7308-7309', 7315-7316', 7343-7344', 7361-7362', 7369-7370', 7398-7399', 7413-7414', 7428-7429', 7436-7437', 7452-7453', 7460-7461', 7466-7467', 7490-7491', 7509-7510' w/ 2 spf.

Perforated the Upper Price River from 7001-7002', 7012-7013', 7022-7023', 7065-7066', 7073-7074', 7102-7103', 7117-7118', 7162-7163', 7177-7178', 7189-7190', 7200-7201', 7222-7223', 7230-7231', 7241-7242' w/ 2 spf.

Perforated the Upper Price River from 6693-6694', 6710-6711', 6721-6722', 6738-6739', 6767-6768', 6786-6787', 6829-6830', 6837-6838', 6861-6862', 6871-6872', 6886-6887', 6905-6906', 6928-6930' w/ 2 spf.

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2013' FNL & 1637' FWL (SE/NW)
 Sec. 28-T9S-R23E 40.00877 LAT 109.33477 LON**

5. Lease Serial No.
U-0336-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 817-28

9. API Well No.
43-047-36693

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

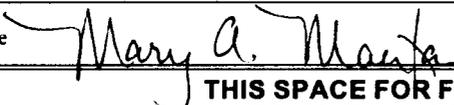
The referenced well was turned to sales on 3/27/2007.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature



Date

08/02/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 06 2007

DIV. OF OIL, GAS & MINING

IP DATE CORRECTED FROM A PREVIOUS SUBMISSION DATED 5/10/2007.

Form 3160-4
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMBNO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

2. Name of Operator **EOG RESOURCES, INC**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3a. Phone No. (include area code)
303-262-2812

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **2,013' FNL & 1,637' FWL (SENW) 40.00877 LAT 109.33477 LON**

At top prod. interval reported below **Same**

At total depth **Same**

14. Date Spudded
12/29/2006

15. Date T.D. Reached
02/26/2007

16. Date Completed **03/27/2007**
 D & A Ready to Prod.

5. Lease Serial No.
U-0336-A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Chapita Wells Unit

8. Lease Name and Well No.
Chapita Wells Unit 817-28

9. AFI Well No.
43-047-36693

10. Field and Pool, or Exploratory
Natural Buttes/Mesaverde

11. Sec., T., R., M., on Block and Survey or Area **Sec. 28-T9S-R23E**

12. County or Parish **Utah County** 13. State **UT**

17. Elevations (DF, RKB, RT, GL)*
5,223' GL

18. Total Depth: MD **8,960'**
TVD

19. Plug Back T.D.: MD **8,908'**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RST/CBL/VDL/GR/CCL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36#	J-55	0 - 2245		510 sx			
7-7/8"	4-1/2"	11.6#	N-80	0 - 8951		2,365 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7161							

25. Producing Intervals

Formation	Top		Bottom		Perforated Interval	Size	No. Holes	Perf. Status
	Top	Bottom	Top	Bottom				
A) Mesaverde	6693	8661	8505	8661			3/spf	
B)			8173	8371			3/spf	
C)			7933	8134			2/spf	
D)			7752	7890			3/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8505 - 8661	48,507 GALS GELLED WATER & 130,700# 20/40 SAND
8173 - 8371	45,441 GALS GELLED WATER & 121,200# 20/40 SAND
7933 - 8134	55,815 GALS GELLED WATER & 168,000# 20/40 SAND
7752 - 7890	56,907 GALS GELLED WATER & 168,300# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/27/2007	04/22/2007	24	→		557	130			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
8/64"	2400	2900	→		557	130		PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED

AUG 06 2007

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	6693	8661		Wasatch Chapita Wells Buck Canyon North Horn Mesaverde Middle Price River Lower Price River Sego	4495 5043 5696 6284 6592 7403 8198 8732

32. Additional remarks (include plugging procedure):

See Attached Sheet

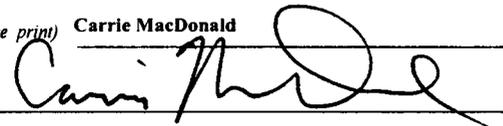
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carrie MacDonald

Title Operations Clerk

Signature 

Date 08/03/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 817-28 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7573-7702	3/spf
7308-7510	2/spf
7001-7242	2/spf
6693-6930	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7573-7702	47,079 GALS GELLED WATER & 129,500# 20/40 SAND
7308-7510	55,479 GALS GELLED WATER & 168,400# 20/40 SAND
7001-7242	46,491 GALS GELLED WATER & 128,900# 20/40 SAND
6693-6930	57,201 GALS GELLED WATER & 174,434 20/40 SAND

Perforated the Lower Price River from 8505-8507', 8522-8523', 8534-8535', 8539-8540', 8558-8559', 8589-8590', 8609-8610', 8637-8638', 8644-8645', 8659-8661' w/ 3 spf.

Perforated the Lower Price River from 8173-8174', 8184-8185', 8202-8203', 8216-8217', 8242-8243', 8261-8262', 8271-8272', 8287-8288', 8305-8306', 8326-8327', 8337-8338', 8370-8371' w/ 3 spf.

Perforated the Middle Price River from 7933-7935', 7973-7974', 7989-7990', 7998-7999', 8005-8006', 8012-8013', 8042-8043', 8050-8051', 8071-8072', 8081-8082', 8112-8113', 8119-8120', 8133-8134' w/ 2 spf.

Perforated the Middle Price River from 7752-7753', 7761-7762', 7772-7773', 7828-7829', 7836-7837', 7843-7844', 7851-7852', 7862-7863', 7868-7870', 7879-7880', 7889-7890' w/ 3 spf.

Perforated the Middle Price River from 7573-7574', 7581-7582', 7593-7594', 7600-7601', 7607-7608', 7635-7636', 7653-7654', 7665-7666', 7672-7673', 7679-7680', 7685-7686', 7701-7702' w/ 3 spf.

Perforated the Upper/Middle Price River from 7308-7309', 7315-7316', 7343-7344', 7361-7362', 7369-7370', 7398-7399', 7413-7414', 7428-7429', 7436-7437', 7452-7453', 7460-7461', 7466-7467', 7490-7491', 7509-7510' w/ 2 spf.

Perforated the Upper Price River from 7001-7002', 7012-7013', 7022-7023', 7065-7066', 7073-7074', 7102-7103', 7117-7118', 7162-7163', 7177-7178', 7189-7190', 7200-7201', 7222-7223', 7230-7231', 7241-7242' w/ 2 spf.

Perforated the Upper Price River from 6693-6694', 6710-6711', 6721-6722', 6738-6739', 6767-6768', 6786-6787', 6829-6830', 6837-6838', 6861-6862', 6871-6872', 6886-6887', 6905-6906', 6928-6930' w/ 2 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 817-28

2. Name of Operator
EOG RESOURCES INC

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-36693

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T9S R23E SENW 2013FNL 1637FWL
40.00877 N Lat, 109.33477 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat.

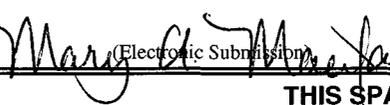
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #58013 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



(Electronic Submission)

Date 01/14/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

JAN 17 2008

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

APR 30 2008

EOG Resources, Inc.
Attn: Debbie Spears
600 17th Street, Suite 1000N
Denver, Colorado 80202

Re: 2nd Revision to the Consolidated Mesaverde
Formation PA "A-N, P, T, U, W, X"
Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The 2nd Revision to the Consolidated Mesaverde Formation PA "PA "A-N, P, T, U, W, X" Chapita Wells Unit, CRS No. UTU63013AV, AFS No. 892000905AV, is hereby approved effective as of March 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 2nd Revision to the Consolidated Mesaverde Formation PA "A-N, P, T, U, W, X" results in the addition of 80.00 acres to the participating area for a total of 12,867.72 acres and is based upon the completion of Well No. 817-28, located in the SE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 28, Township 9 south, Range 23 East, SLM&B, Federal Unit Tract No. 6, Lease No. UTU0336A, as a well capable of producing unitized substances in paying quantities. *43-047-36693 from 15866 to 13650*

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 2nd Revision to the Consolidated Mesaverde Formation PA "A-N, P, T, U, W, X", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
MAY 05 2008
DIV. OF OIL, GAS & MINING

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36830	CHAPITA WELLS UNIT 676-06		SESW	6	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15710	14406	10/16/2006		3/1/2007		
Comments: <i>MVRD</i> — <i>6/9/08 processed</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37696	CHAPITA WELLS UNIT 1173-02		SWSE	2	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15825	14406	12/1/2006		3/1/2007		
Comments: <i>MVRD</i> — <i>6/9/08 processed</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36693	CHAPITA WELLS UNIT 817-28		SENW	28	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15866	13650	12/29/2006		3/1/2007		
Comments: <i>MVRD</i> — <i>6/9/08 processed</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Kaylene R. Gardner
Signature

Lead Regulatory Assistant 6/2/2008

Title Date

(5/2000)

RECEIVED

JUN 02 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 817-28

9. API Well No.
43-047-36693

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@egoresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 28 T9S R23E SENW 2013FNL 1637FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to temporarily abandon the subject well while the twin to this well (Chapita Wells Unit 723-28) is drilled and completed.

COPY SENT TO OPERATOR

Date: 1-27-2009

Initials: KS

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #65965 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature <i>Mary A Maestas</i> (Electronic Submission)	Date 12/31/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>D. Smith</i>	Title <i>Pet. Eng.</i>	Date <i>1/21/09</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Federal Approval Of This Action Is Necessary
Office <i>DOG m</i>		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

JAN 06 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: U-0336-A
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 817-28
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047366930000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2013 FNL 1637 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 28 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/10/2009			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was returned to sales on 6/10/2009.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

June 16, 2009

NAME (PLEASE PRINT) Kaylene Gardner	PHONE NUMBER 435 781-9111	TITLE Regulatory Administrator
SIGNATURE N/A	DATE 6/16/2009	