

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

May 5, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 929-24
SE/SW, SEC. 24, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0282
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

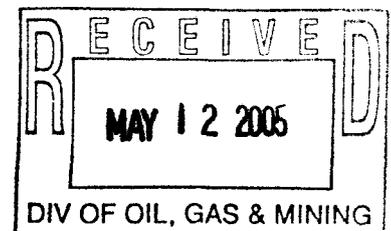
Sincerely,



Ed Trotter

Agent
EOG Resources, Inc.

Attachments



RECEIVED
MAY 11 2005

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DIV. OF OIL, GAS & MINING

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 929-24

9. API Well No.
43-047-36690

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **773' FSL, 2028' FWL** *637422X 40.016442 SE/SW*

At proposed prod. Zone *4430614Y -109.389775*

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 24, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
19.2 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish
UINTAH

13. State
UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **773'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2440

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9285'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5028.3 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

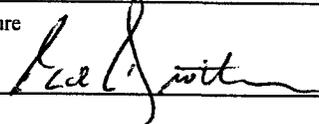
23. Esti mated duration
45 DAYS

24. Attachments

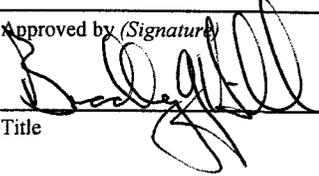
Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **May 5, 2005**

Title
Agent

Approved by (Signature)  Name (Printed/Typed) **BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III** Date **05-17-05**

Title
Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

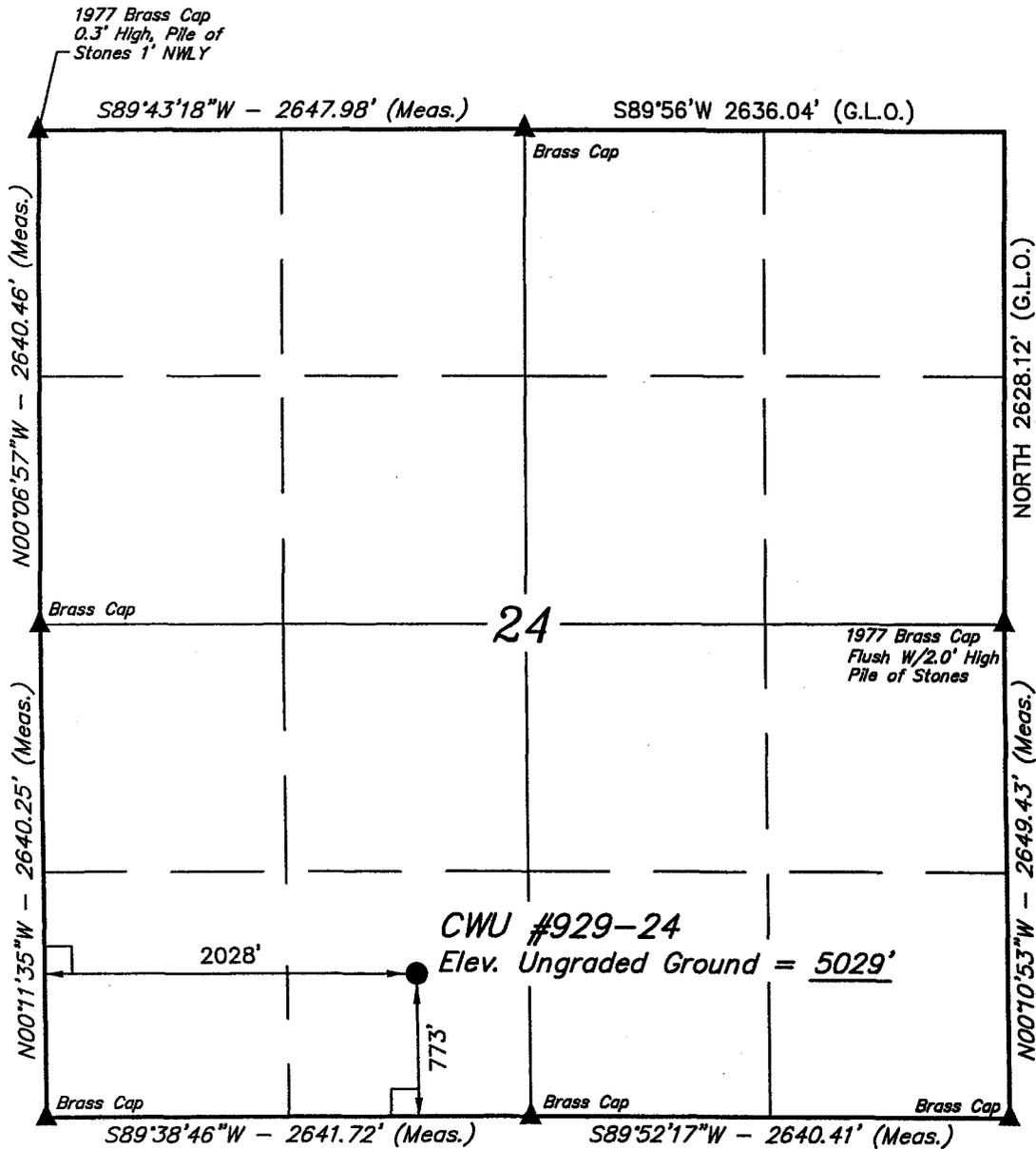
*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, CWU #929-24, located as shown in the SE 1/4 SW 1/4 of Section 24, T9S, R22E, S.L.B.&M. Uintah County, Utah.

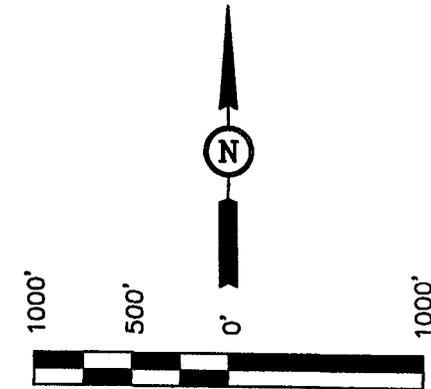


BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 L. ROBERT L...
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 27)
 LATITUDE = 40°00'59.11" (40.016419)
 LONGITUDE = 109°23'23.44" (109.389844)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-04-04	DATE DRAWN: 03-10-04
PARTY K.K. T.H. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 929-24
SE/SW, SEC. 24, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	2,361'
Wasatch	4,675'
Island	6,944'
KMV Price River	7,074'
KMV Price River Middle	7,818'
KMV Price River Lower	8,638'
Sego	9,083'

EST. TD: **9,285'**

Anticipated BHP 4000 PSI

3. PRESSURE CONTROL EQUIPMENT: 5000 PSIG BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' - 45'	45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	45' - 2300' +/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD +/-KB	9,285' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

Note: The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-45' Below GL):

None

Intermediate Hole Procedure (45' ±2300')

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 929-24 SE/SW, SEC. 24, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment (Continued):

Production Hole Procedure ($\pm 2300'$ -TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 7,539'$ (Top of Price River) and $\pm 4,600'$ (400' above the Wasatch) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above Price River top (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-45' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (45'- $\pm 2300'$):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure ($\pm 2300'$ -TD):

± 2300 -7500' Use water (circulated through reserve pit) with PHPA polymer sweeps on a regular basis. Adjust frequency of sweeps based on cuttings quality and hole conditions. Gel/LCM sweeps can also be used for additional cleaning and for reducing seepage, but should not be “substituted” for the PHPA sweeps.

While on water, spot either salt water or pre-mixed weighted mud as required to prevent flow during trips after gas influxes have been encountered. Watch cuttings size, shape and quantity to determine if increase in mud weight is required. Increased mud weight is often the key to shale stability in this area. Treat for any CO₂ contamination with Lime and Gyp.

7500'- TD' Close mud system in. “Mud up” with Hi-Yield bentonite for primary viscosity and PHPA polymer for supplemental viscosity and clay encapsulation/inhibition. Utilize white Starch or PAC for filtration control. Treat with bactericide if required. Maintain pH in 9.0-10.0 range.

Expect increasing gas influxes requiring heavier mud weights as drilling progresses. Adjust mud weight as needed. Use deflocculants/thinners if required to maintain good flow properties.

Run LCM sweeps periodically to seal-off loss zones. Adjust sweep frequency based on observed losses. Maintain water loss 15 cc's or less. Treat CO₂ contamination with Lime and/or Gypsum.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 929-24
SE/SW, SEC. 24, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: No Open Hole Logs
Cased Hole Logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (0-45' Below GL)
Redi Mix Cement

Intermediate Hole Procedure (45' ± 2300'):

Option #1

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Option 2:

Lead: 210 sks: (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Tail: 720 sks: (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 929-24
SE/SW, SEC. 24, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure ($\pm 2300'$ to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 ft³/sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

Intermediate Hole (45'- $\pm 2300'$):

Lost circulation

Production Hole ($\pm 2300'$ -TD):

Sloughing shales and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

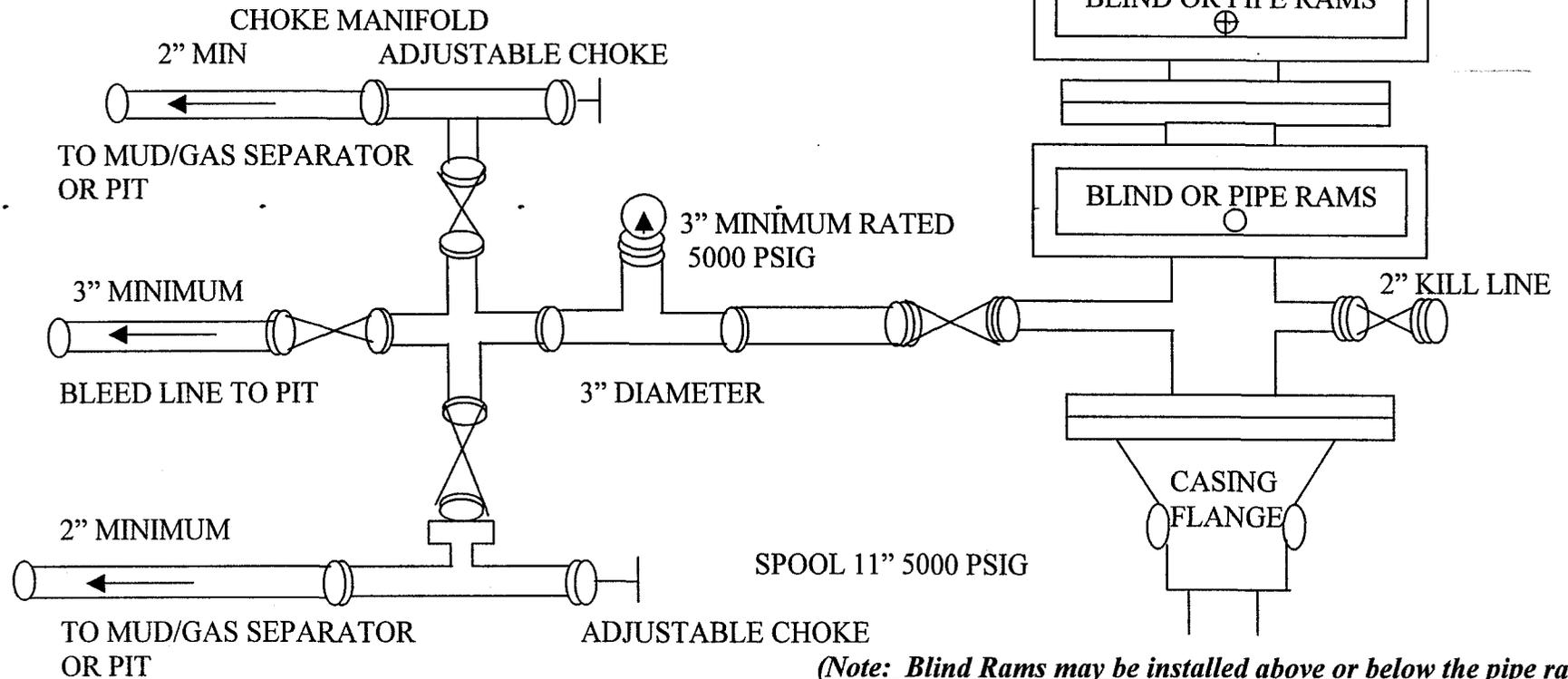
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 929-24
Lease Number: U-0282
Location: 773' FSL & 2028' FWL, SE/SW, Sec. 24,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 19.2 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.1 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 9*
- B. Producing wells - 33*
- C. Shut in wells - 1*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4" OD steel above ground natural gas pipeline will be laid approximately 2568' from proposed location to a point in the SW/SW of Section 24, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of -Way grant will not be required.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee.

All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc.

drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Four-Wing Salt Bush – 3 pounds per acre
 - Indian Rice Grass – 2 pounds per acre
 - Needle and Thread Grass – 2 pounds per acre
 - Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Northeast of Corners B and 5. The stockpiled location topsoil will be stored Southeast and Northeast of Corner #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast

seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Northwest.

Corners #2 & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 929-24 Well, located in the SE/SW of Section 24, T9S, R22E, Uintah County, Utah; Lease #U-0282;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

5-5-2005
Date


Agent

EOG RESOURCES, INC.
CWU #929-24
SECTION 24, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.2 MILES.

EOG RESOURCES, INC.

CWU #929-24

LOCATED IN UINTAH COUNTY, UTAH
SECTION 24, T9S, R22E, S.L.B.&M.

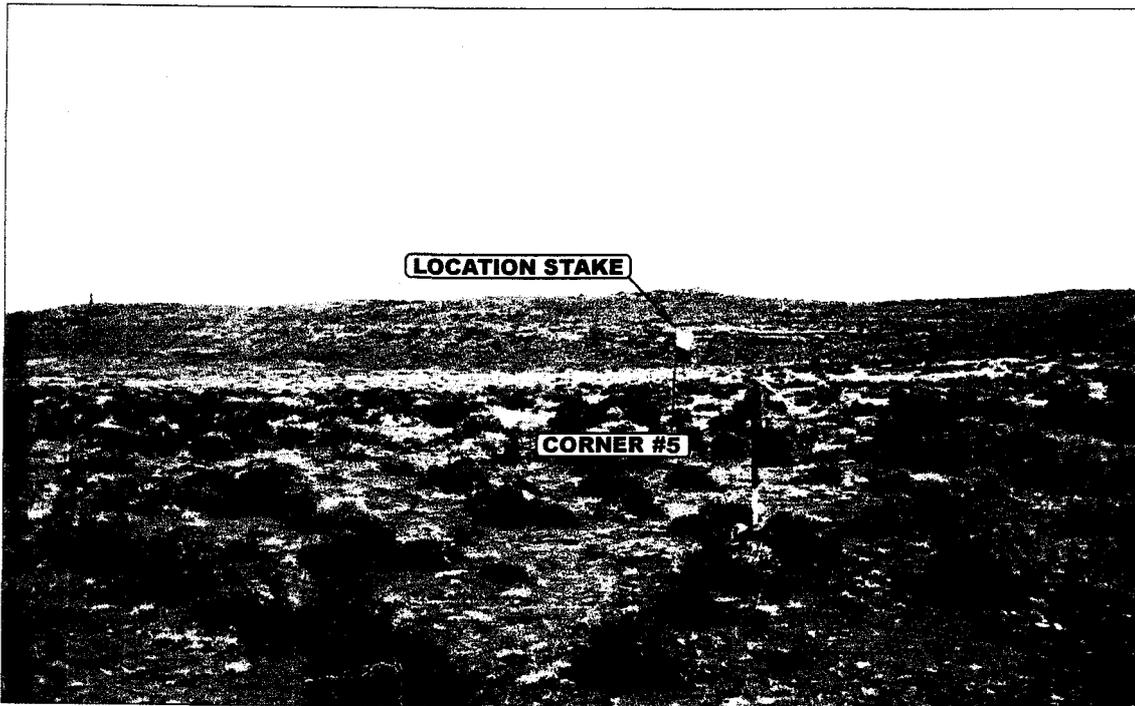


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

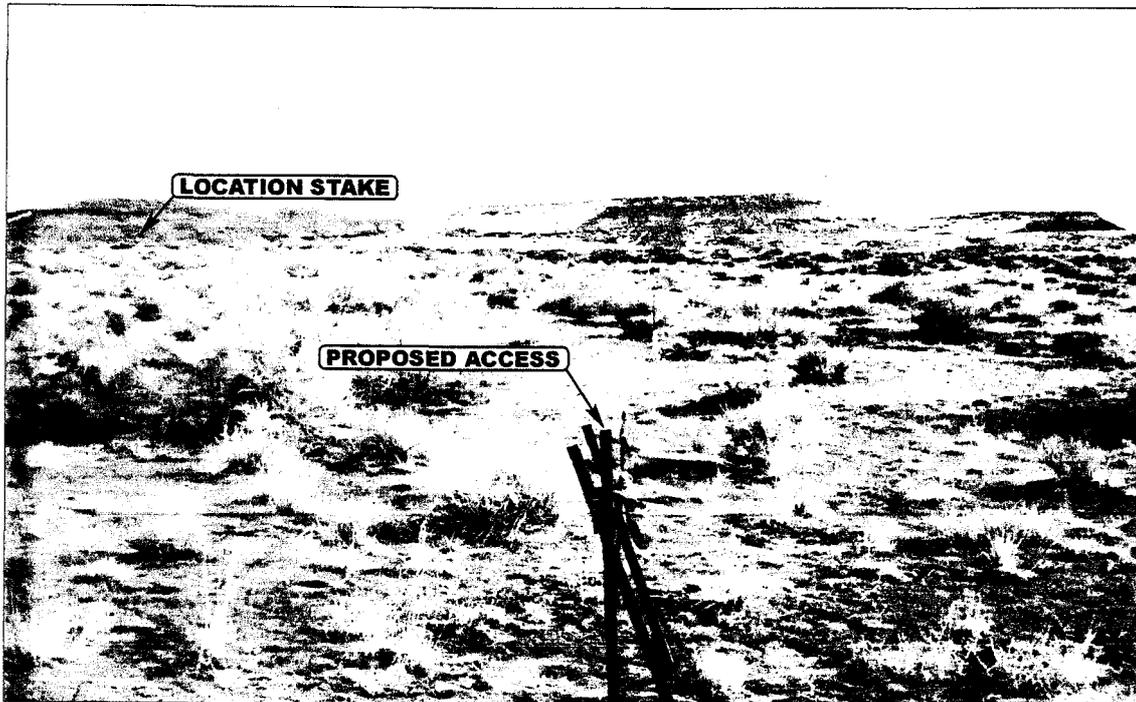


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

Uintah Engineering & Land Surveying
E/L/S 85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

03 09 04
MONTH DAY YEAR

PHOTO

TAKEN BY: K.K.

DRAWN BY: P.M.

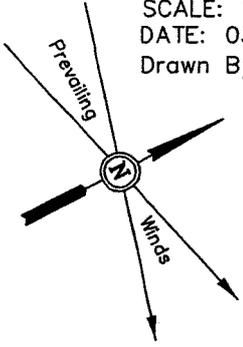
REVISED: 00-00-00

SCALE: 1" = 50'
 DATE: 03-10-04
 Drawn By: D.COX

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

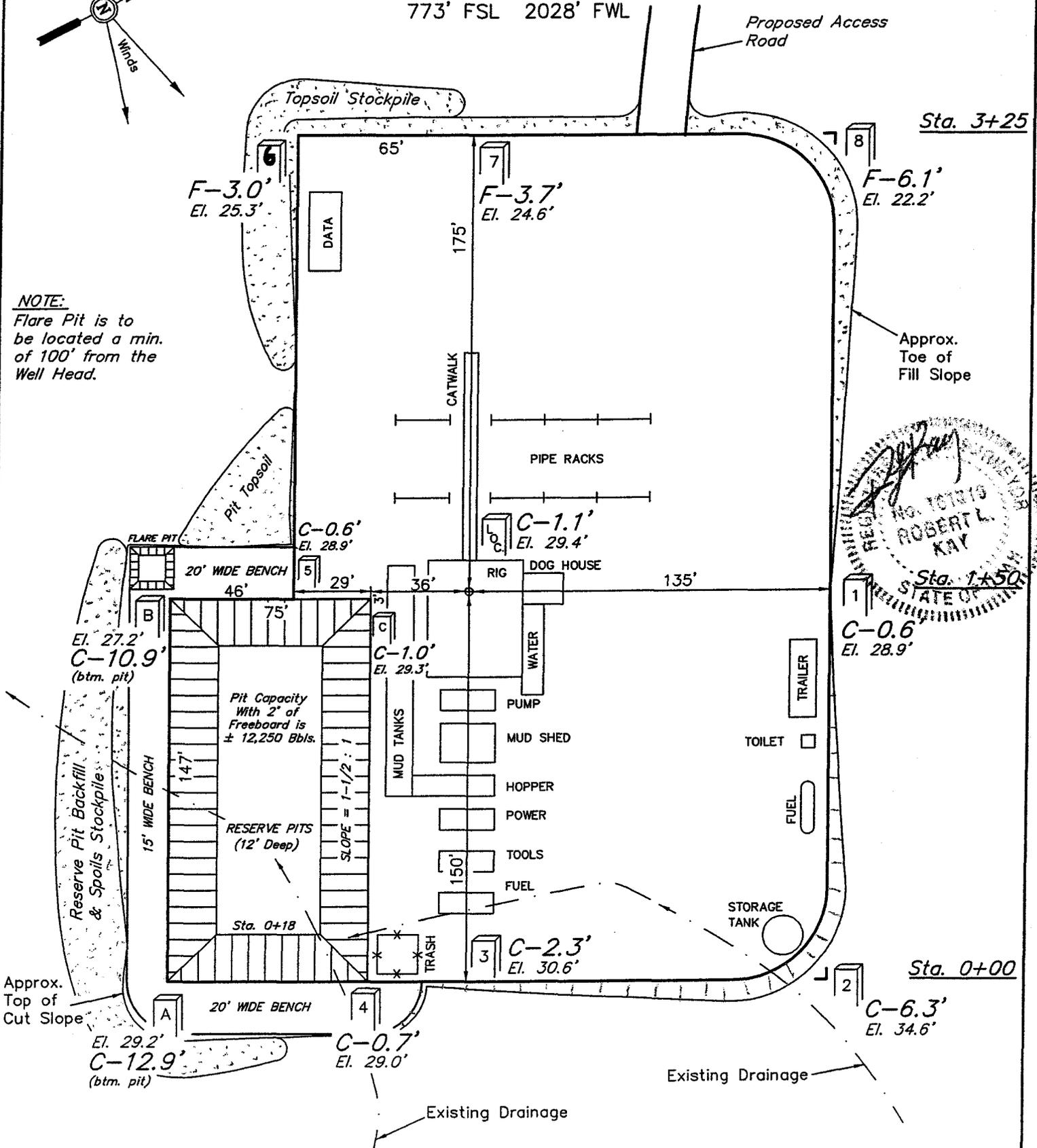
CWU #929-24
 SECTION 24, T9S, R22E, S.L.B.&M.
 773' FSL 2028' FWL



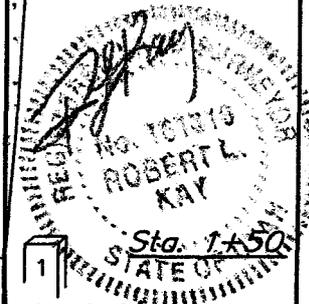
Proposed Access Road

Sta. 3+25

NOTE:
 Flare Pit is to be located a min. of 100' from the Well Head.



Approx. Toe of Fill Slope



Approx. Top of Cut Slope

Elev. Ungraded Ground at Location Stake = 5029.4'
 Elev. Graded Ground at Location Stake = 5028.3'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

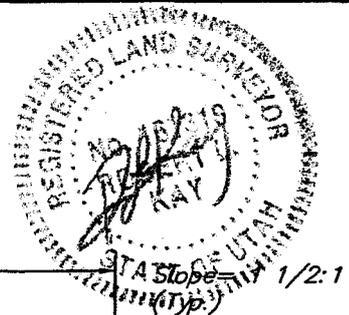
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWJ #929-24

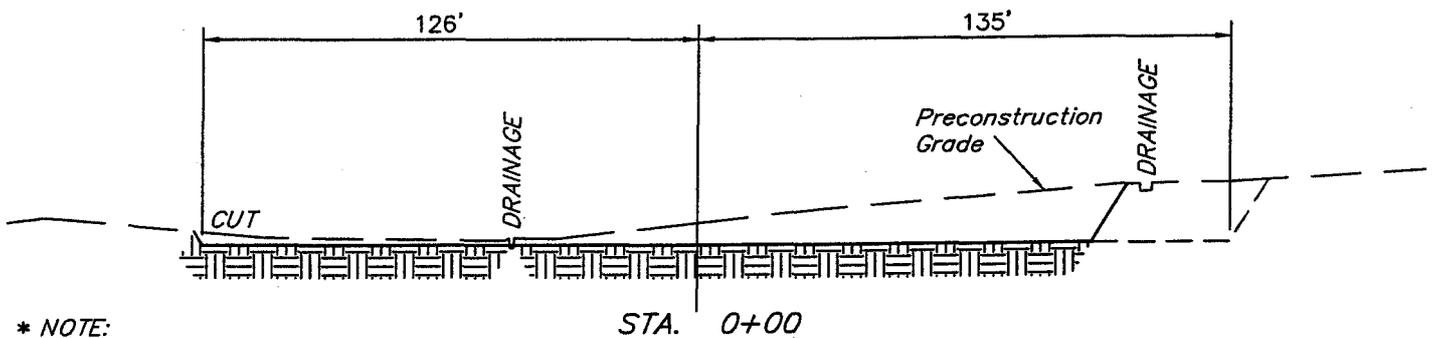
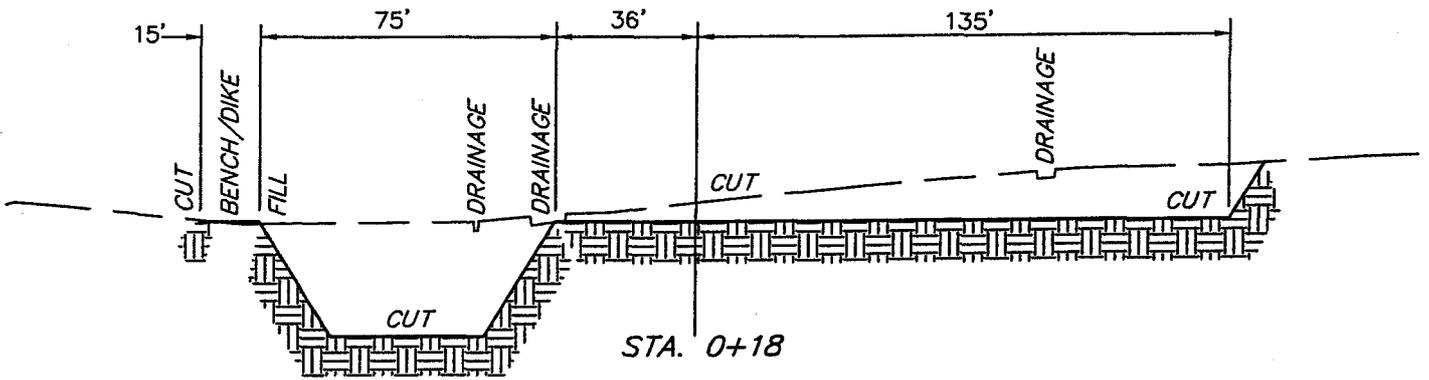
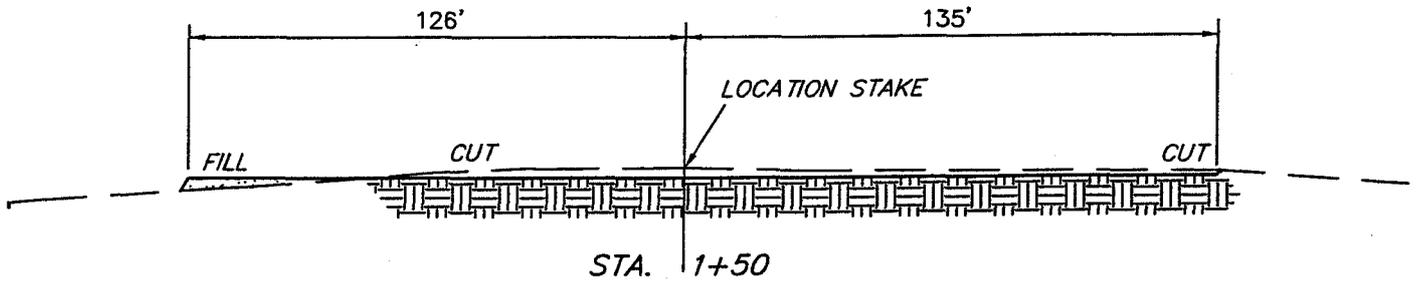
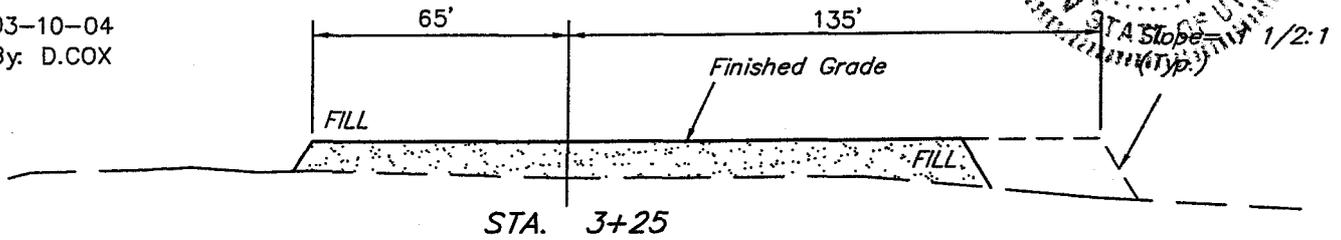
SECTION 24, T9S, R22E, S.L.B.&M.

773' FSL 2028' FWL



1" = 20'
X-Section Scale
1" = 50'

DATE: 03-10-04
Drawn By: D.COX



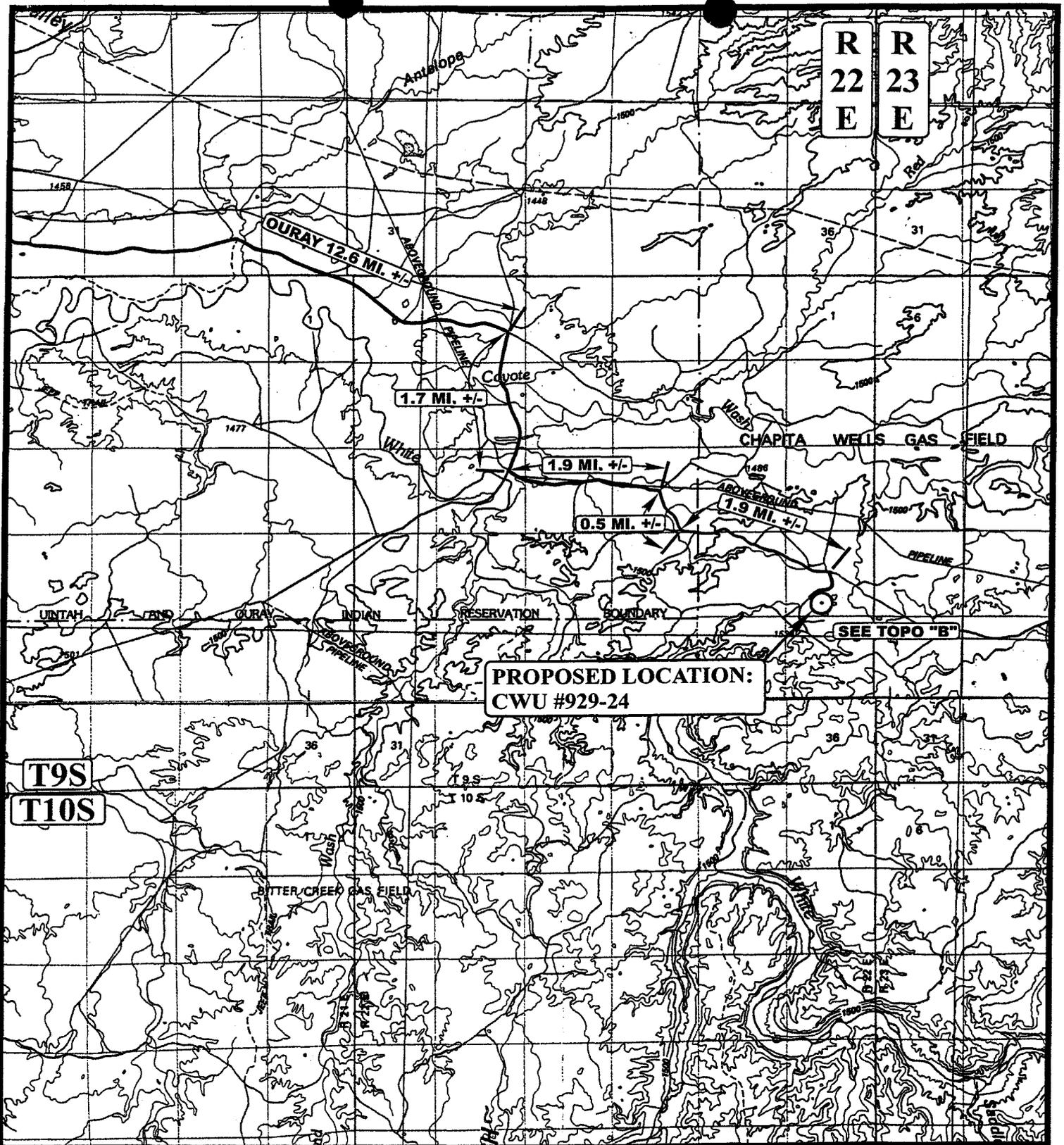
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 1,580 Cu. Yds.
Remaining Location = 4,890 Cu. Yds.
TOTAL CUT = 6,470 CU.YDS.
FILL = 3,230 CU.YDS.

EXCESS MATERIAL = 3,240 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,240 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation) = 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

⊗ PROPOSED LOCATION

N



EOG RESOURCES, INC.

CWU #929-24
SECTION 24, T9S, R22E, S.L.B.&M.
773' FSL 2028' FWL



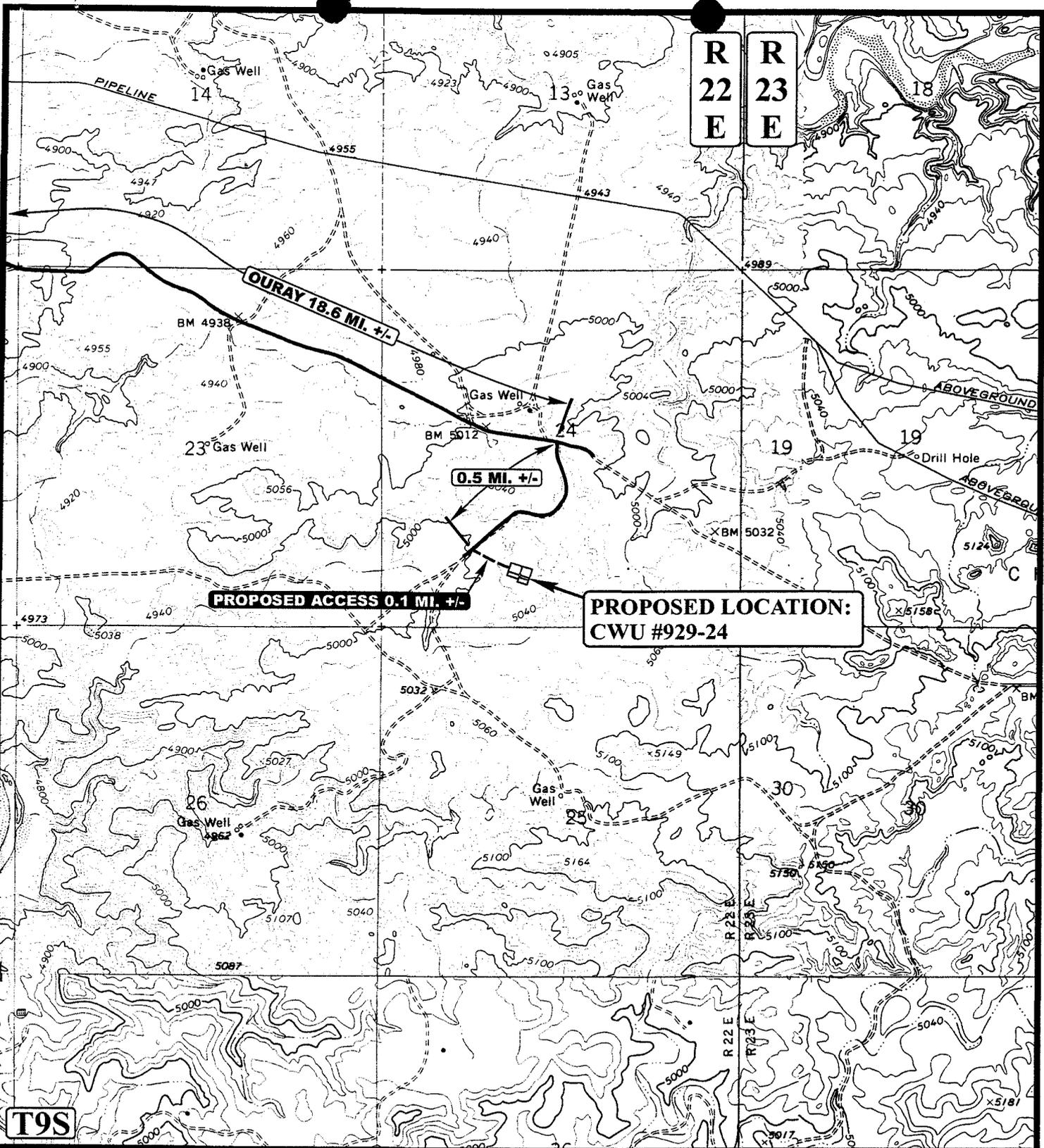
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

03	09	04
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





T9S

LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

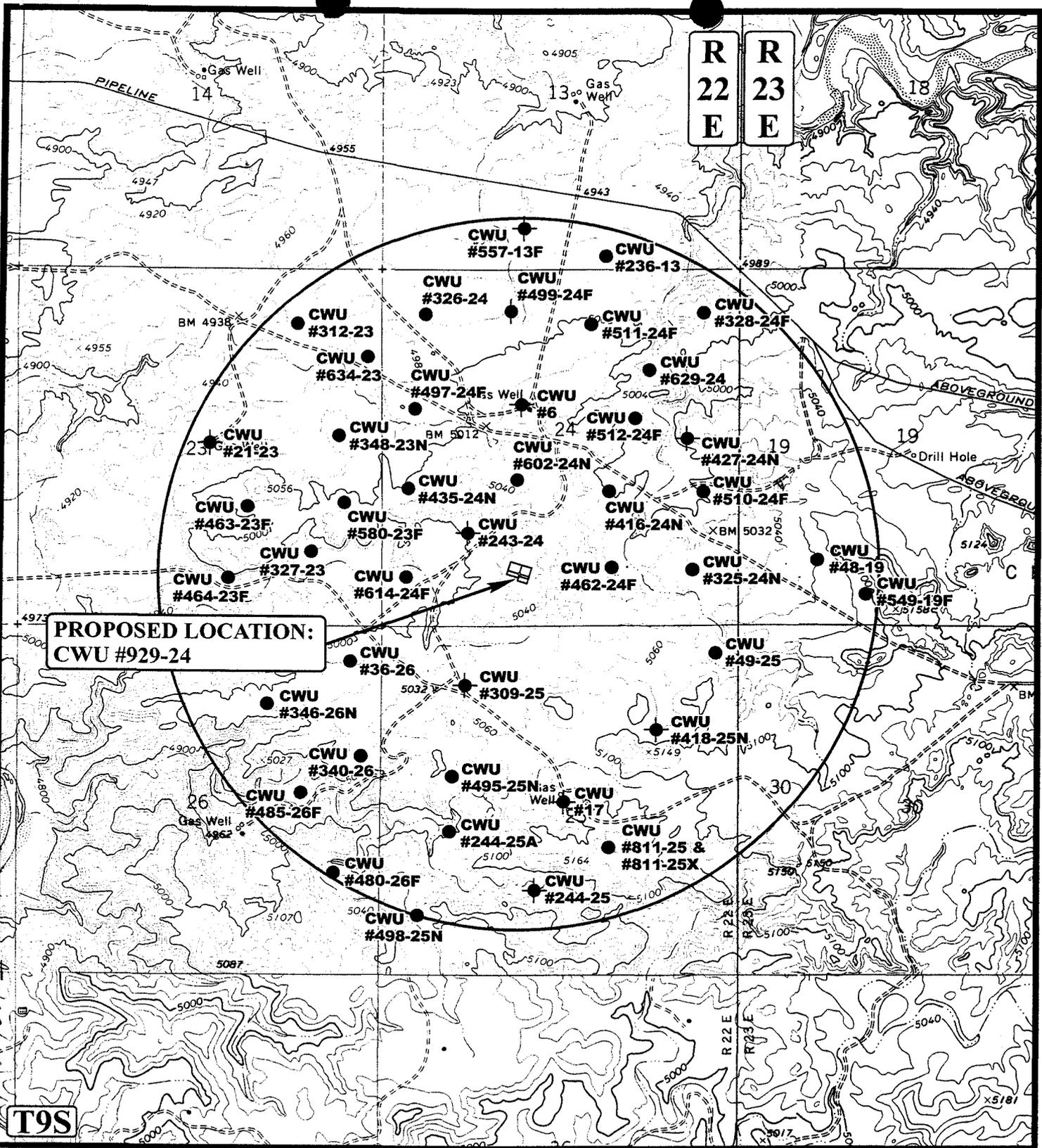
CWU #929-24
SECTION 24, T9S, R22E, S.L.B.&M.
773' FSL 2028' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 03 09 04
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





**PROPOSED LOCATION:
CWU #929-24**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

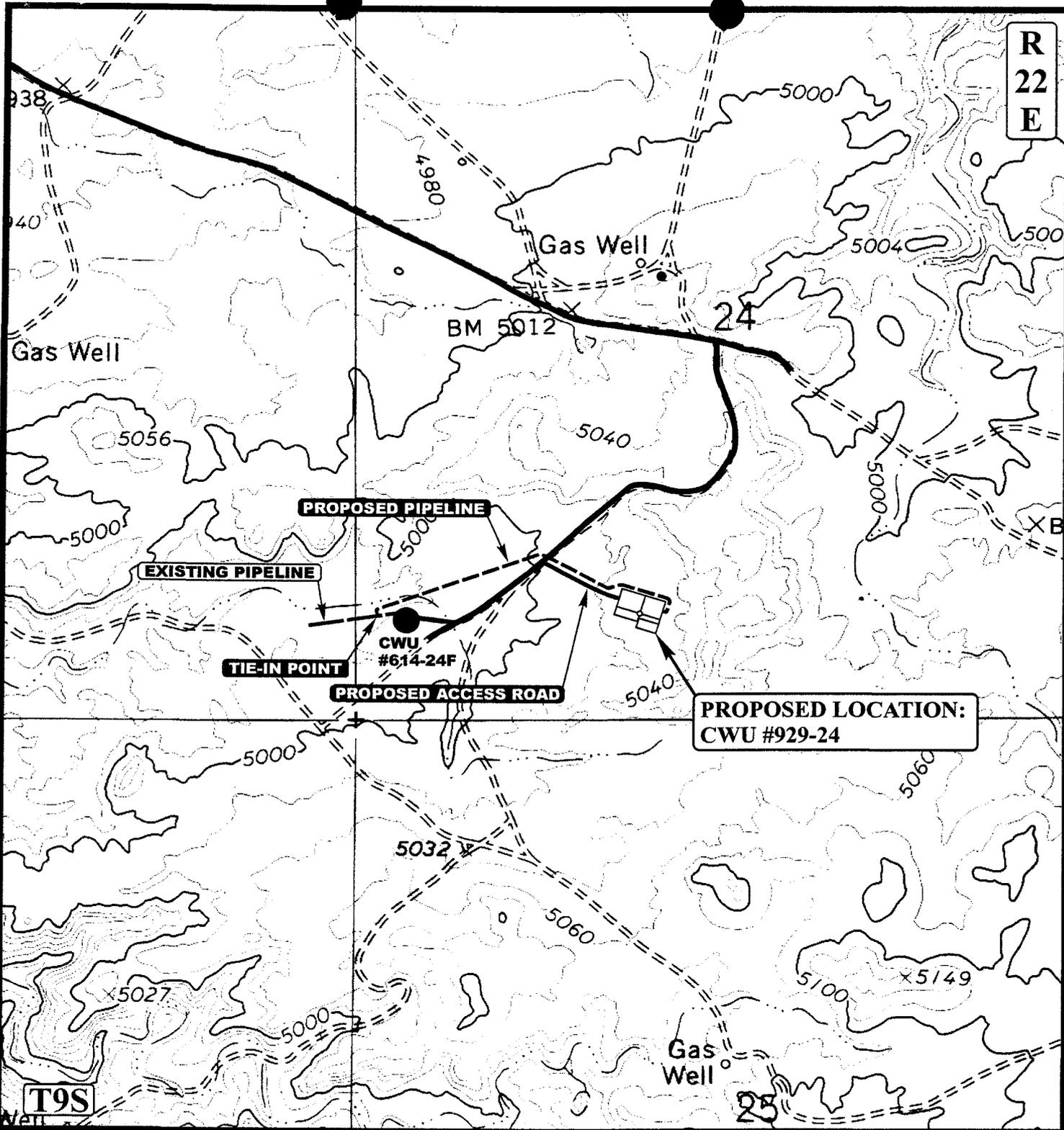
EOG RESOURCES, INC.

**CWU #929-24
SECTION 24, T9S, R22E, S.L.B.&M.
773' FSL 2028' FWL**

U&L S **Utah Engineering & Land Surveying**
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **03 09 04**
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00 **C TOPO**



APPROXIMATE TOTAL PIPELINE DISTANCE = 2,568' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



EOG RESOURCES, INC.

CWU #929-24
 SECTION 24, T9S, R22E, S.L.B.&M.
 773' FSL 2028' FWL

U E L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 03 09 04
MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00



005

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/12/2005

API NO. ASSIGNED: 43-047-36690

WELL NAME: CWU 929-24
OPERATOR: EOG RESOURCES INC (N9550)
CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SESW 24 090S 220E
SURFACE: 0773 FSL 2028 FWL
BOTTOM: 0773 FSL 2028 FWL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-0282
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: PRRV
COALBED METHANE WELL? NO

LATITUDE: 40.01644
LONGITUDE: -109.3898

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit CHAPITA WELLS
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- OIL SHALE

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

May 17, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Price River)

43-047-36687	CWU 980-12 Sec 12	T09S R22E 1834 FNL 0631 FWL
43-047-36688	CWU 1010-22 Sec 22	T09S R22E 0949 FNL 2147 FEL
43-047-36689	CWU 918-23 Sec 23	T09S R22E 0195 FNL 0606 FWL
43-047-36692	CWU 1002-27 Sec 27	T09S R22E 2305 FNL 1574 FWL
43-047-36696	CWU 939-26 Sec 26	T09S R22E 2487 FNL 1179 FEL
43-047-36691	CWU 940-26 Sec 26	T09S R22E 0735 FSL 2519 FWL
43-047-36690	CWU 929-24 Sec 24	T09S R22E 0773 FSL 2028 FWL
43-047-36693	CWU 817-28 Sec 28	T09S R23E 2013 FNL 1637 FWL
43-047-36694	CWU 950-30 Sec 30	T09S R23E 0468 FSL 0467 FWL
43-047-36695	CWU 969-30 Sec 30	T09S R23E 0944 FNL 1992 FEL
43-047-36697	CWU 528-12 Sec 12	T09S R22E 1450 FNL 1800 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078

RECEIVED
MAY 17 2005
DIV. OF OIL, GAS & MINING

May 16, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801
Attn: Diana Whitney

RE: Cover Sheets for
CHAPITA WELLS UNIT 929-24
SE/SW, SEC. 24, T9S, R22E, S.L.B.& M.
UINTAH COUNTY, UTAH
LEASE NO.: U-0282
FEDERAL LANDS

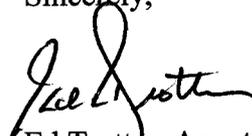
AND

CHAPITA WELLS UNIT 1002-27
SE/NW, SEC. 27, T9S, R22E, S.L.B.& M.
UINTAH COUNTY, UTAH
LEASE NO.: U-0285-A
FEDERAL LANDS

Enclosed please find Corrected cover sheets for the above-entitled wells. The TD has been corrected to reflect the depth indicated in the 8 Point Plan.

Thank you for your attention to this matter.

Sincerely,



Ed Trotter, Agent
EOG Resources, Inc.
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420
E-mail: edtrotter@easilink.com



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 17, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 929-24 Well, 773' FSL, 2028' FWL, SE SW, Sec. 24,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36690.

Sincerely,

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 929-24
API Number: 43-047-36690
Lease: U-0282

Location: SE SW Sec. 24 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER **MAY 11 2005**

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. *If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 929-24

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43-047-36690

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **773' FSL, 2028' FWL** **SE/SW**

At proposed prod. Zone

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 24, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
19.2 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish
UINTAH

13. State
UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **773'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2440

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9285'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5028.3 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

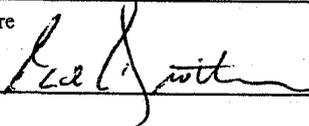
23. Esti mated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) Ed Trotter Date May 5, 2005

Title Agent

Approved by (Signature)  Name (Printed/Typed) RECEIVED Date 10/13/2005

Title Assistant Field Manager Office OCT 28 2005
Mineral Resources

Application approval does not warrant or certify that the applicant holds legal title to the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

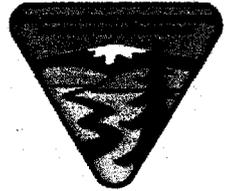
NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED

UDO 6M



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO
DRILL**

Company: **EOG Resources, Inc.**
Well No: **CWU 929-24**

Location: **SESW Sec 24, T9S, R22E**
Lease No: **UTU-0282**

Petroleum Engineer: Matt Baker
Petroleum Engineer: Michael Lee
Supervisory Petroleum Technician:
Jamie Sparger

Office: 435-781-4490 Cell: 435-828-4470
Office: 435-781-4432 Cell: 435-828-7875
Office: 435-781-4502 Cell: 435-828-3913

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval.. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

Downhole Conditions of Approval

All provisions outlined in Onshore Oil and Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Top of cement for the production casing shall be at a minimum of 2100'

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil and Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil and Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status

without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.

7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR ' 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil and Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR ' 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Worland Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter

calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

11. A schematic facilities diagram as required by Onshore Oil and Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil and Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil and Gas Order No. 7, this is authorization for pit disposal of

water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method should be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

(APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt

The pipeline shall be buried within the identified construction width of an access corridor that contains the access road and pipelines. The operator may request in writing an exception to this COA. Exceptions to this COA may include but are not limited to: laterally extensive, hard indurated bedrock, such as sandstone, which is at or within 2 feet of the surface; and, soil types with a poor history for successful rehabilitation. The exception request will be reviewed by the authorized officer (AO) and a determination made.

Prior to abandonment of a buried pipeline, the operator will obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0282
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 929-24
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		9. API NUMBER: 43-047-36690
2. NAME OF OPERATOR: EOG RESOURCES, INC.		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY: VERNAL STATE: UT ZIP: 84078		PHONE NUMBER: (435) 789-0790
4. LOCATION OF WELL FOOTAGES AT SURFACE: 773 FSL 2028 FWL 40.01642 LAT 109.38984 LON COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 24 9S 22E S.L.B. & M STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 05-19-06
By: [Signature]

6-21-06
CHD

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>5/11/2006</u>

(This space for State use only)

RECEIVED
MAY 12 2006



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36690
Well Name: CHAPITA WELLS UNIT 929-24
Location: 773 FSL 2028 FWL (SESW), SECTION 24, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 5/17/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

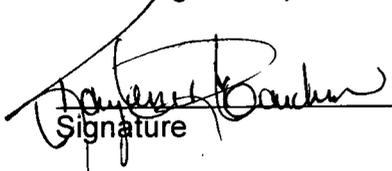
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



 Signature

5/11/2006

 Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED
 MAY 12 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 10 2006

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**773' FSL & 2028' FWL (SE/SW)
 Sec. 24-T9S-R22E 40.016419 LAT 109.389844 LON**

5. Lease Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 929-24

9. API Well No.

43-047-36690

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD Renewal
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests the APD for the referenced well originally approved 10/13/2005 be extended for one year.

RECEIVED

OCT 23 2006

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **Mary A. Maestas** Title **Regulatory Assistant**

Signature *Mary A. Maestas*

Date **10/06/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Matt Baker* **Petroleum Engineer** Date **OCT 16 2006**
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



CONDITIONS OF APPROVAL

EOG Resources Inc.

Notice of Intent APD Extension

Lease: UTU-0282
Well: CWU 929-24
Location: SESW Sec 24-T9S-R22E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 10/13/07
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 929-24

Api No: 43-047-36690 Lease Type: FEDERAL

Section 24 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 01/10/07

Time 3:00 PM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # (435) 828-3630

Date 01/11/2007 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 600 17th Street, Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36690	CHAPITA WELLS UNIT 929-24		SESW	24	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>KB</i>	99999	<i>13650</i>	1/10/2007		<i>1/25/07</i>		
Comments: <i>PRRV=MVRD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Carrie MacDonald

Signature

Operations Clerk

1/17/2007

Date

RECEIVED

JAN 23 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. U-0282
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
8. Well Name and No. Chapita Wells Unit 929-24
9. API Well No. 43-047-36690
10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
11. County or Parish, State Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator EOG Resources, Inc.	
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-262-2812
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 773' FSL & 2,028' FWL (SESW) Sec. 24-T9S-R22E 40.016419 LAT 109.389844 LON	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 1/10/2007.

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Carrie MacDonald	Title Operations Clerk
Signature 	Date 01/18/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JAN 23 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 929-24

9. API Well No.
43-047-36690

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**773' FSL & 2,028' FWL (SESW)
Sec. 24-T9S-R22E 40.016419 LAT 109.389844 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature

Carrie MacDonald

Date

01/18/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)

RECEIVED

JAN 23 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**773' FSL & 2028' FWL (SE/SW)
 Sec. 24-T9S-R22E 40.016419 LAT 109.389844 LON**

5. Lease Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 929-24

9. API Well No.

43-047-36690

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 3/13/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

03/20/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 21 2007

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 03-15-2007

Well Name	CWU 929-24	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-36690	Well Class	ISA
County, State	UINTAH, UT	Spud Date	01-28-2007	Class Date	03-13-2007
Tax Credit	N	TVD / MD	9,285/ 9,285	Property #	054918
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,043/ 5,028				
Location	Section 24, T9S, R22E, SESW, 773 FSL & 2028 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	52.912	NRI %	45.635

AFE No	302787	AFE Total	1,752,200	DHC / CWC	828,700/ 923,500
Rig Contr	TRUE	Rig Name	TRUE #15	Start Date	05-06-2005
05-16-2005	Reported By	CINDY VAN RANKEN			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
773' FSL & 2028' FWL (SE/SW)			
SECTION 24, T9S, R22E			
UINTAH COUNTY, UTAH			
LAT40.016419, LONG 109.389844			

RIG: TRUE #15
 TD: 9285' MESAVERDE
 DW/GAS
 CHAPITA WELLS DEEP PROSPECT
 DD&A: CHAPITA WELLS DEEP
 NATURAL BUTTES FIELD

LEASE: U-0282
 ELEVATION: 5029.4' NAT GL, 5028.3' PREP GL(DUE TO ROUNDING THE PREP GL WILL BE 5028'), 5043' KB (15')

EOG WI 52.91152%, NRI 45.563472%

01-02-2007	Reported By	BRYON TOLMAN		
Daily Costs: Drilling	Completion	\$0	Daily Total	

Cum Costs: Drilling				Completion		\$0	Well Total				
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0		Perf :		PKR Depth : 0.0				
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION STARTED.								
<hr/>											
01-03-2007		Reported By		TERRY CSERE							
DailyCosts: Drilling				\$0	Completion		\$0	Daily Total		\$0	
Cum Costs: Drilling				Completion		\$0	Well Total				
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0		Perf :		PKR Depth : 0.0				
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION 60% COMPLETE.								
<hr/>											
01-04-2007		Reported By		TERRY CSERE							
DailyCosts: Drilling				\$0	Completion		\$0	Daily Total		\$0	
Cum Costs: Drilling				Completion		\$0	Well Total				
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0		Perf :		PKR Depth : 0.0				
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SHOOTING TODAY.								
<hr/>											
01-08-2007		Reported By		BRYON TOLMAN							
DailyCosts: Drilling				\$0	Completion		\$0	Daily Total		\$0	
Cum Costs: Drilling				Completion		\$0	Well Total				
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0		Perf :		PKR Depth : 0.0				
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	PUSHING OUT PIT.								
<hr/>											
01-09-2007		Reported By		BRYON TOLMAN							
DailyCosts: Drilling				\$0	Completion		\$0	Daily Total		\$0	
Cum Costs: Drilling				Completion		\$0	Well Total				
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0		Perf :		PKR Depth : 0.0				
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	PUSHING OUT PIT AND PLAN TO LINE TODAY.								
<hr/>											
01-10-2007		Reported By		BRYON TOLMAN							
DailyCosts: Drilling				\$0	Completion		\$0	Daily Total		\$0	

07:00 17:00 10.0 RDRT ON CWU 930-24. PREPARE FOR TRUCKS FIRST THING IN THE MORNING.
 17:00 06:00 13.0 SHUT FOR NIGHT. WAIT ON DAYLIGHT.

14 MEN, 140 MAN HOURS
 NO ACCIDENTS
 SAFETY MEETING: RIGGING DOWN FOR TRUCKS

01-27-2007 Reported By BRIAN DUTTON

DailyCosts: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD 2,380 TVD 2,380 Progress 0 Days 0 MW 0.0 Visc 0.0			
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	16:00	10.0	HELD SAFETY MEETING W/RIG CREWS & RIG MOVERS. MOVED RIG FROM CWU 930-24, 1.2 MILES. RU SUBSTRUCTURE, PINNED A-LEGS & PLACED CROWN ON DERRICK STAND. SPOTTED ALL EQUIPMENT. RELEASED TRUCKS @ 16:00 HRS, 1/26/07. FINISHED TRENCHING.
16:00	18:00	2.0	SPOOL DRILLING LINE ON DRAWWORKS DRUM, RAISED & PINNED DERRICK. 30% RIGGED UP.
18:00	06:00	12.0	SHUT DOWN FOR NIGHT. WAIT ON DAY LIGHT.

14 MEN, 168 MAN-HOURS
 NO ACCIDENTS

NOTIFIED RICHARD POWELL W/UT DEPT NAT RES @ 06:00 HRS, 1/28/07 OF SPUD.
 NOTIFIED JAMIE SPARGER W/BLM IN VERNAL @ 06:00 HRS, 1/28/07 OF BOP TEST.

LOCATION DIMENSIONS: FRONT 197', BACK 171', PIT 139' X 75", HOUSES 305'
 LOCATION CLEANED OFF, THERE IS ONE TRAILER THAT WILL BE MOVE THIS MORNING

01-28-2007 Reported By BRIAN DUTTON

DailyCosts: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD 2,380 TVD 2,380 Progress 0 Days 0 MW 0.0 Visc 0.0			
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	18:00	12.0	HELD SAFETY MEETING W/RIG CREWS. STARTED MOTORS. RU FLOOR & FINISHED RURT. 100% RIGGED UP.

OLD LOCATION CWU 930-24 HAS BEEN CLEANED AND CLEARED
 WILL START PERFORMING BOP TEST @ 06:00 HRS, 1/28/2007
 WILL PU BHA, DOC, PERFORM FIT & SPUD 7 7/8" HOLE FOLLOWING BOP TEST
 14 MEN, 154 MAN-HOURS
 BOILER 18 HOURS
 NO ACCIDENTS

01-29-2007 Reported By BRIAN DUTTON

18:30	19:00	0.5 SURVEY DEPTH @ 4,039', 3.5 DEGREES.
19:00	22:30	3.5 DRILLED 4,118' TO 4,339', 221' @ 63.1 FPH, WOB 8-17K, GPM 400, RPM 35 - 55/MOTOR 64, SPP 1280 PSI, MUD WT. 8.9+ PPG, VIS 35, NO FLARE.
22:30	23:30	1.0 WORK TIGHT CONN, KEEP HANGING UP @ THE BIT.
23:30	02:00	2.5 DRILLED 4,339' TO 4,558', 219' @ 87.6 FPH, WOB 8-17K, GPM 400, RPM 35 - 55, MOTOR 64, SPP 1400 PSI, MUD WT 9.2 PPG, VIS 34, NO FLARE.
02:00	03:00	1.0 WORK TIGHT CONN, KEEP HANGING UP @ THE BIT.
03:00	04:30	1.5 DRILLED 4,558' TO 4,621', 63' @ 42.0 FPH, WOB 8-17K, GPM 400, RPM 35 - 55, MOTOR 64, SPP 1350 PSI, MUD WT 9.2 PPG, VIS 34, NO FLARE.
04:30	05:00	0.5 WORK TIGHT CONN. KEEP HANGING UP @ THE BIT.
05:00	05:30	0.5 DRILLED 4,621' TO 4,632', 11' @ 22.0 FPH, WOB 8-17K, GPM 400, RPM 35 - 55, MOTOR 64, SPP 1350 PSI, MUD WT 9.2 PPG, VIS 34, NO FLARE.
05:30	06:00	0.5 CIRCULATE BOTTOMS UP & MIX PILL.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING: WORK TIGHT CONN
 DIESEL FUEL ON HAND 4501 GALS, USED 1368 GALS
 PROPANE ON HAND 4380 GALS, USED 540 GALS
 BOILER 24 HRS
 CHECKED CROWN-O-MATIC

LITHOLOGY: SH 80%, LS 10%, SS 10%
 BGG 200 - 600U, CONN GAS 500 - 1500U, HIGH GAS 4436U @ 3,106'

01-31-2007	Reported By	BRIAN DUTTON									
Daily Costs: Drilling					Completion	\$0			Daily Total		
Cum Costs: Drilling					Completion	\$0			Well Total		
MD	5,514	TVD	5,514	Progress	882	Days	3	MW	9.4	Visc	36.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	PUMP PILL.
06:30	09:30	3.0	TRIP OUT OF THE HOLE & LD ROLLER REAMERS.
09:30	11:30	2.0	TRIP IN THE HOLE FILLING PIPE @ 2490'.
11:30	12:30	1.0	DRILLED 4632' TO 4702', 70' @ 70.0 FPH, WOB 10-20K, GPM 400, RPM 35 - 55/MOTOR 64, SPP 1431 PSI, MUD WT 9.3 PPG, VIS 35, NO FLARE.
12:30	13:00	0.5	SERVICE RIG. LUBRICATE COMP, DRAW TOOL, TBA AND CROWN. FUNCTION TESTED PIPE RAMS & CROWN-O-MATIC.
13:00	13:30	0.5	SURVEY DEPTH @ 4623', 3.5 DEGREES.
13:30	06:00	16.5	DRILLED 4702' TO 5514', 812' @ 49.2 FPH, WOB 10-20K, GPM 400, RPM 35 - 55/MOTOR 64, SPP 1520 PSI, MUD WT 9.6+ PPG, VIS 35, NO FLARE.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING: HOUSE KEEPING AROUND THE RIG
 CHECKED CROWN-O-MATIC
 DIESEL FUEL ON HAND 3188 GALS, USED 1313 GALS

PROPANE ON HAND 3960 GALS, USED 420 GALS

LITHOLOGY: SH 80%, SS 20%

BGG 100 - 200 U, CONN GAS 50 - 200 U, HIGH GAS 1749 U @ 4698'

02-01-2007 Reported By BRIAN DUTTON

DailyCosts: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD 6,530 TVD 6,530 Progress 1,016 Days 4 MW 9.7 Visc 37.0			
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLED 5,514' TO 5,737', 223' @ 49.5 FPH, WOB 10-20K, GPM 400, RPM 35 - 55/MOTOR 64, SPP 1540 PSI, MUD WT. 9.7 PPG, VIS 37, NO FLARE.
10:30	11:00	0.5	SERVICE RIG. LUBRICATE COMP, DRAW TOOL, TBA, CROWN. FUNCTION TEST ANNULAR & CROWN-O-MATIC.
11:00	03:00	16.0	DRILLED 5,737' TO 6,458', 721' @ 45.0 FPH, WOB 10-20K, GPM 400, RPM 35 - 55/MOTOR 64, SPP 1540 PSI, MUD WT. 10.1 PPG, VIS 36, NO FLARE.
03:00	04:00	1.0	WORK TIGHT CONN, KEEP HANGING UP @ THE BIT.
04:00	06:00	2.0	DRILLED 6,458' TO 6,530', 72' @ 36.0 FPH, WOB 15-20K, GPM 400, RPM 35 - 55/MOTOR 64, SPP 1650 PSI, MUD WT 10.2 PPG, VIS 36, NO FLARE.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING W/RIG CREW PRIOR TO GREASING BLOCKS
 FUEL ON HAND 1981 GALS, USED 1207 GALS
 PROPANE ON HAND 3480 GALS, USED 480 GALS
 BOILER 24 HRS
 06:00 HRS MUD CHECK, WT 10.2, VIS 36

LITHOLOGY: SH 60%, SS 40%
 BGG 50 - 250U, CONN GAS 100 - 1000U, HIGH GAS 1706U @ 6,393'
 FORMATION TOPS: GREEN RIVER @ 1,663', WASATCH @ 4,665', CHAPITA WELLS @ 5,225', BUCK CANYON @ 5,913'

02-02-2007 Reported By BRIAN DUTTON

DailyCosts: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD 7,415 TVD 7,415 Progress 885 Days 5 MW 10.5 Visc 38.0			
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 6,530' TO 6,738', 208' @ 37.8 FPH, WOB 15-20K, GPM 400, RPM 35 - 55/MOTOR 64, SPP 1650 PSI, MUD WT 10.3 PPG, VIS 36, NO FLARE.
12:00	12:30	0.5	SERVICE RIG. LUBRICATE COMP, DRAW TOOL, TBA, CROWN. FUNCTION TEST PIPE RAMS, HCR VALVE & CROWN-O-MATIC.
12:30	06:00	17.5	DRILLED 6,738' TO 7,415', 677' @ 38.6 FPH, WOB 15-22K, GPM 400, RPM 35 - 55/MOTOR 64, SPP 1790 PSI, MUD WT 10.6+ PPG, VIS 37, NO FLARE.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING: STAY ALERT WHILE RUNNING THE FORKLIFT
 FUEL ON HAND 8305 GALS, USED 1676 GALS
 PROPANE ON HAND 2880 GALS, USED 600 GALS
 BOILER 24 HRS
 0600 MUD CHECK, WT. 10.6+, VIS 37

LITHOLOGY: SH 60%, SS 30%. SLTSTN 10%
 BGG 100 - 200U, CONN GAS 30 - 2300U, HIGH GAS 3889U @ 7,199'
 FORMATION TOPS: GREEN RIVER @ 1,663', WASATCH @ 4,665', CHAPITA WELLS @ 5,225', BUCK CANYON @ 5,913', NORTH HORN @ 6,655', UPPER PRICE RIVER @ 6,937'

02-03-2007	Reported By	BRIAN DUTTON									
DailyCosts: Drilling				Completion	\$0			Daily Total			
Cum Costs: Drilling				Completion	\$0			Well Total			
MD	8,037	TVD	8,037	Progress	622	Days	6	MW	10.5	Visc	40.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: TOH

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED 7,415' TO 7,616', 201' @ 40.2 FPH, WOB 15-22K, GPM 400, RPM 35 - 55/MOTOR 64, SPP 1790 PSI, MUD WT 10.6+ PPG, VIS 37, NO FLARE.
11:00	11:30	0.5	SERVICE RIG. LUBRICATE COMP, DRAW TOOL, TBA, CROWN. FUNCTION TEST PIPE RAMS & HCR VALVE & CROWN-O-MATIC.
11:30	23:00	11.5	DRILLED 7,616' TO 8,037', 36.6' @ 40.2 FPH, WOB 15-22K, GPM 400, RPM 35 - 55/MOTOR 64, SPP 1790 PSI, MUD WT 10.7+ PPG, VIS 35, NO FLARE.
23:00	02:00	3.0	CIRCULATE FOR BOTTOMS UP & RAISE MUD WT TO 10.9 PPG, VIS 35.
02:00	02:30	0.5	DROP SURVEY DEPTH @ 7,958'.
02:30	03:00	0.5	MIX & PUMP PILL TO COME OUT OF HOLE.
03:00	06:00	3.0	TRIP OUT OF HOLE WITH BIT #1.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING: INSPECT ALL EQUIPMENT & TOOLS PRIOR TO TRIP
 FUEL ON HAND 6751 GALS, USED 1554 GALS
 PROPANE ON HAND 2280 GALS, USED 600 GALS
 BOILER 24 HRS
 06:00 MUD CHECK, WT 10.9 PPG, VIS 35

LITHOLOGY: SH 60%, SS 30%, SLTSTN 10%
 BGG 100 - 200U, CONN GAS 30 - 2300U, TRIP GAS 11 - 20U, DT GAS 12 - 1500U, HG 6424U @ 7,579'
 FORMATION TOPS: GREEN RIVER @ 1,663', WASATCH @ 4,665', CHAPITA WELLS @ 5,225', BUCK CANYON @ 5,913', NORTH HORN @ 6,655', UPPER PRICE RIVER @ 6,937'

02-04-2007	Reported By	BRIAN DUTTON									
DailyCosts: Drilling				Completion	\$0			Daily Total			

Cum Costs: Drilling			Completion		\$0	Well Total					
MD	8,600	TVD	8,600	Progress	563	Days	7	MW	10.6	Visc	39.0
Formation :			PBTD : 0.0		Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	TRIP OUT OF HOLE WITH BIT #1.
07:30	08:30	1.0	CHANGE OUT MUD MOTOR & BIT. TRIP IN HOLE WITH BHA. FUNCTION TEST BLIND RAMS WHILE OUT OF HOLE.
08:30	09:00	0.5	SLIP & CUT DRILL LINE.
09:00	11:00	2.0	TRIP IN HOLE FILLING PIPE @ 2,300' & 5,960'.
11:00	11:30	0.5	WASH/REAM 104' FROM 7,933' - 8,037'.
11:30	13:00	1.5	DRILLED 8,037' TO 8,087', 50' @ 33.3 FPH, WOB 15-20K, GPM 400, RPM 35 - 55/MOTOR 64, SPP 1700 PSI, MUD WT 10.9 PPG, VIS 35, NO FLARE.
13:00	13:30	0.5	SERVICE RIG. LUBRICATE COMP, DRAW TOOL, TBA, CROWN. FUNCTION CROWN-O-MATIC.
13:30	06:00	16.5	DRILLED 8,087' TO 8,600', 513' @ 31.0 FPH, WOB 15-20K, GPM 400, RPM 35 - 55/MOTOR 64, SPP 1700 PSI, MUD WT 11.2+ PPG, VIS 35, 10' FLARE.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING W/RIG CREW PRIOR TO CUTTING DRILLING LINE
 FUEL ON HAND 5012 GALS, USED 1739 GALS
 PROPANE ON HAND 4020 GALS, USED 260 GALS
 BOILER 24 HRS
 0600 MUD CHECK, WT 11.2 PPG, VIS 35

LITHOLOGY: SH 45%, SS 45%, SLTSTN 10%
 BGG 1000 - 2000U, CONN GAS 800 - 2200U, TRIP GAS 1681 - 8038U, HIGH GAS 3616U @ 8,489'
 FORMATION TOPS: GREEN RIVER @ 1,663', WASATCH @ 4,665', CHAPITA WELLS @ 5,225', BUCK CANYON @ 5,913', NORTH HORN @ 6,655', UPPER PRICE RIVER @ 6,937', MIDDLE PRICE RIVER @ 7,815'

02-05-2007 Reported By BRIAN DUTTON

DailyCosts: Drilling			Completion		\$0	Daily Total					
Cum Costs: Drilling			Completion		\$0	Well Total					
MD	9,045	TVD	9,045	Progress	445	Days	8	MW	11.1	Visc	38.0
Formation :			PBTD : 0.0		Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED 8,600' TO 8,711', 111' @ 22.2 FPH, WOB 15-20K, GPM 400, RPM 35 - 55/MOTOR 64, SPP 1700 PSI, MUD WT 11.3 PPG, VIS 35, 10' FLARE.
11:00	11:30	0.5	SERVICE RIG, LUBRICATE COMP, DRAW TOOL, TBA, CROWN. FUNCTION TEST PIPE RAMS & HCR VALVE & CROWN-O-MATIC.
11:30	06:00	18.5	DRILLED 8,711' TO 9,075', 364' @ 19.6 FPH, WOB 15-20K, GPM 400, RPM 35 - 55/MOTOR 64, SPP 1850 PSI, MUD WT 11.5 PPG, VIS 35, 3' FLARE.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING W/RIG CREW: KEEPING ALL WALK WAYS CLEAR OF ICE

FUEL ON HAND 3510 GALS, USED 1502 GALS
 PROPANE ON HAND 3360 GALS, USED 660 GALS
 BOILER 24 HRS
 0600 MUD CHECK, WT 11.5 PPG, VIS 38

LITHOLOGY: SH 65%, SS 25%. SLTSTN 10%
 BGG 2200 - 4000U, CONN GAS 400 - 700U, HIGH GAS 8914U @ 7,472'
 FORMATION TOPS: GREEN RIVER @ 1,663', WASATCH @ 4,665', CHAPITA WELLS @ 5,225', BUCK CANYON @ 5,913', NORTH HORN @ 6,655', UPPER PRICE RIVER @ 6,937', MIDDLE PRICE RIVER @ 7,815', LOWER PRICE RIVER @ 8,609'

02-06-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling					Completion					Daily Total	
Cum Costs: Drilling					Completion					Well Total	
MD	9,285	TVD	9,285	Progress	239	Days	9	MW	11.8	Visc	39.0
Formation :	PBTD : 0.0				Perf :	PKR Depth : 0.0					

Activity at Report Time: SHORT TRIP

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILLED 9,045' TO 9,051', 6' @ 12.0 FPH, WOB 15-25K, GPM 400, RPM 35 - 55/MOTOR 64, SPP 1850 PSI. MUD WT 11.5 PPG, VIS 35, 3' FLARE.
06:30	07:00	0.5	CIRCULATE FOR BOTTOMS UP.
07:00	07:30	0.5	DROPPED SURVEY DEPTH @ 8,972'.
07:30	08:00	0.5	PUMP PILL & BLOW KELLY DOWN.
08:00	10:30	2.5	TRIP OUT OF HOLE FOR BIT #2.
10:30	12:00	1.5	FIXED WATER LEAK ON BRAKE FLANGES & WAIT FOR THEM TO COOL OFF.
12:00	12:30	0.5	SERVICE RIG. LUBRICATE COMP, DRAW TOOL, TBA, CROWN. CHECK CROWN-O-MATIC.
12:30	13:30	1.0	FINISH TRIP OUT OF HOLE & CHANGE OUT BIT.
13:30	17:00	3.5	TRIP IN HOLE WITH BIT #3 FILLING @ 2,382' & 7,175'.
17:00	17:30	0.5	WASH/REAM 31' FROM 9,020' - 9,051'.
17:30	04:00	10.5	DRILLED 9,051' TO 9,285' TD, 233' @ 22.2 FPH, WOB 15-25K, GPM 400, RPM 35 - 55/MOTOR 64, SPP 1900 PSI. MUD WT IN 11.8 PPG, VIS 37, MUD WT OUT 11.4+ PPG, VIS 39, NO FLARE. REACHED TD AT 04:00 HRS, 2/6/07.
04:00	05:00	1.0	CIRCULATE FOR BOTTOMS UP.
05:00	05:30	0.5	PUMP PILL PRIOR TO SHORT TRIP.
05:30	06:00	0.5	SHORT TRIP 30 STANDS FROM 9,285' - 6,489'.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING W/RIG CREW WEARING ALL PPE WHILE CHANGING TONG DIES
 FUEL ON HAND 2271 GALS, USED 1239 GALS
 PROPANE ON HAND 2880 GALS, USED 480 GALS
 BOILER 24 HRS
 0600 MUD CHECK, IN WT 11.8 PPG, VIS 37, OUT WT 11.4+, VIS 39

LITHOLOGY: SH 20%, SS 70%, SLTSTN 10%
 BGG 2200 - 4000U, CONN GAS 400 - 700U, HIGH GAS 4868U @ 9,152'

FORMATION TOPS: GREEN RIVER @ 1,663', WASATCH @ 4,665', CHAPITA WELLS @ 5,225', BUCK CANYON @ 5,913', NORTH HORN @ 6,655', UPPER PRICE RIVER @ 6,937', MIDDLE PRICE RIVER @ 7,815', LOWER PRICE RIVER @ 8,609', SEGO @ 9,112'

02-07-2007 Reported By BRIAN DUTTON

DailyCosts: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	9,285	TVD	9,285	Progress	0	Days	10	MW	12.2	Visc	40.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: NIPPLE DOWN BOP

Start	End	Hrs	Activity Description
06:00	08:00	2.0	SHORT TRIP 30 STANDS FROM 9,285' - 6,489'.
08:00	09:30	1.5	CIRCULATE FOR BOTTOMS PRIOR TO LD DRILL PIPE.
09:30	10:00	0.5	MIX & PUMP PILL.
10:00	17:00	7.0	RU LD MACHINE & LD DRILL PIPE. BHA & PULL WEAR BUSHING (HELD SAFETY MEETING PRIOR TO JOB).
17:00	17:30	0.5	RU WEATHERFORD CSG CREW. HELD SAFETY MEETING.
17:30	00:00	6.5	RAN 218 JTS 4.5", 11.6#, N-80 LTC CSG. LANDED AT 9281' KB. RAN AS FOLLOWS: FS, 1 JT CASING, FC AT 9235', 53 JTS CASING, MARKER JOINT AT 6974' (HC P-110), 63 JTS CASING, MARKER JOINT AT 4281' (HC P-110), 100 JTS CASING & TAG JT. RAN 30 CENTRALIZERS (MIDDLE OF SHOE JT, TOP OF #2, EVERY 2ND JT TO 6804). TAGGED @ 9285'. LD TAG JT & PU LANDING JT W/CSG HANGER.
00:00	02:00	2.0	R/U CEMENT HEAD & CIRCULATED GAS OUT. RD CSG CREW & LD MACHINE. RU SCHLUMBERGER CEMENTER. HELD SAFETY MEETING.
02:00	04:00	2.0	CEMENTED CSG AS FOLLOWS: PUMPED 20 BBLS CHEM WASH, 20 BBLS FW SPACER, 355 SX 35/65 POZ G (142.8 BBLS @ 12.0 PPG, 2.26 CFS) & 1515 SX 50/50 POZ G (348 BBLS @ 14.1 PPG, 1.29 CFS). DROPPED PLUG. DISP W/143.7 BTW (GOOD RETURNS UNTIL 120 BBLS DISP, LOST ALL RETURN WHEN PUMP SLOWED TO 2 BPM). FINAL LIFT PRESSURE 2450 PSI. BUMPED PLUG TO 3500 PSI. BLEED OFF, FLOATS HELD.
04:00	04:30	0.5	TRIED TO LAND CSG @ 9280', COULD NOT GET HANGER DOWN ALL THE WAY. PU ENOUGH TO SET SLIPS.
04:30	06:00	1.5	ND BOP TO LIFT AND SET SLIPS ON 4.5 PRODUCTION CSG.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING W/RIG, WEATHERFORD & SCHLUMBERGER PRIOR TO JOB
 FUEL ON HAND 5351 GALS, USED 920 GALS
 PROPANE ON HAND 2280 GALS, USED 600 GALS
 BOILER 24 HRS

NOTIFIED JAMIE SPARGER W/BLM IN VERNAL @ 18:30 HRS, 2/6/07 OF CSG & CMT JOB.

02-08-2007 Reported By DAN LINDSEY

DailyCosts: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	9,285	TVD	9,285	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
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06:00 08:00 2.0 SET SLIPS ON 4.5" CSG W/68K. RD SLB CEMENTER.
 08:00 11:00 3.0 CLEANED MUD TANKS.
 11:00 17:00 6.0 RDRT. LOWERED DERRICK. FINISHED RDRT. READY FOR TRUCKS.
 17:00 06:00 13.0 SHUT DOWN FOR NIGHT.

TRUCKS SCHEDULED FOR 0700 2/8/07 (MOVE IS ±1.5 MILES)

NO ACCIDENTS
 FULL CREWS

TRANSFERRED TO CWU 927-24:
 5351 GALS DIESEL & 2280 GALS PROPANE
 5 JTS (211.29') 4.5", 11.6#, N-80 LTC CASING

06:00 18.0 RELEASED RIG @ 11:00 HRS, 2/7/07.
 CASING POINT COST \$916,220

02-12-2007	Reported By	SEARLE												
DailyCosts: Drilling	\$0						Completion						Daily Total	
Cum Costs: Drilling							Completion	:						Well Total
MD	9,285	TVD	9,285	Progress	0	Days	12	MW	0.0	Visc	0.0			
Formation :	PBTD : 9235.0					Perf :	PKR Depth : 0.0							
Activity at Report Time: WAIT ON FRACS														
Start	End	Hrs	Activity Description											
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PNTD TO 60'. CEMENT TOP ABOVE 60'. RD SCHLUMBERGER.											

02-19-2007	Reported By	MCCURDY											
DailyCosts: Drilling	\$0						Completion						Daily Total
Cum Costs: Drilling							Completion						Well Total
MD	9,285	TVD	9,285	Progress	0	Days	14	MW	0.0	Visc	0.0		
Formation : LPR	PBTD : 9235.0					Perf : 8185-9117	PKR Depth : 0.0						
Activity at Report Time: PREP FOR FRAC													
Start	End	Hrs	Activity Description										
13:00	14:00	1.0	NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 6500 PSIG, HELD OK. PREP FOR FRAC .										

02-20-2007	Reported By	HAL IVEY											
DailyCosts: Drilling	\$0						Completion						Daily Total
Cum Costs: Drilling							Completion						Well Total
MD	9,285	TVD	9,285	Progress	0	Days	13	MW	0.0	Visc	0.0		
Formation : LPR	PBTD : 9235.0					Perf : 8185-9117	PKR Depth : 0.0						
Activity at Report Time: FRAC MESAVERDE													
Start	End	Hrs	Activity Description										

07:00 17:00 10.0 RUWL. PERFORATED LPR FROM 8882-83', 8888-89', 8897-98', 8922-23', 8985-86; 9002-03', 9037-38', 9060-61', 9074-75', 9084-85', 9096-97', 9104-05', 9109-10' & 9116-17' @ 3SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4954 GAL YF125ST+ PAD & 51830 GAL YF125ST+ & YF118ST+ WITH 169800# 20/40 SAND @ 1-6 PPG. MTP 6036 PSIG. MTR 49.9 BPM. ATP 4841 PSIG. ATR 45.3 BPM. ISIP 2950 PSIG.

RUWL. SET 10K CFP AT 8840'. PERFORATED LPR FROM 8677-78', 8687-88', 8695-96', 8718-19', 8723-24', 8729-30', 8753-55', 8780-81', 8803-04', 8814-15', 8817-18' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4950 GAL YF125ST+ PAD & 42678 GAL YF125ST+ & YF118ST+ WITH 130800# 20/40 SAND @ 1-6 PPG. MTP 5964 PSIG. MTR 51.8 BPM. ATP 5316 PSIG. ATR 47.3 BPM. ISIP 3060 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8650'. PERFORATED MPR FROM 8447-48', 8465-66', 8472-73', 8485-86', 8492-93', 8500-01', 8516-17', 8530-31', 8542-43', 8555-56', 8574-75', 8610-11', 8619-20', 8628-29' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4956 GAL YF125ST+ PAD & 51156 GAL YF125ST+ & YF118ST+ WITH 169200# 20/40 SAND @ 1-6 PPG. MTP 6161 PSIG. MTR 50.1 BPM. ATP 5541 PSIG. ATR 45.2 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8400'. PERFORATED MPR FROM 8185-86', 8190-91', 8198-99', 8235-36', 8247-48', 8257-58', 8264-65', 8290-91', 8301-02', 8312-13', 8340-41', 8370-71', 8381-82' & 8386-87' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4960 GAL YF125ST+ PAD & 54848 GAL YF125ST+ & YF120ST+ WITH 191200# 20/40 SAND @ 1-6 PPG. MTP 6008 PSIG. MTR 50.0 BPM. ATP 5350 PSIG. ATR 47.1 BPM. ISIP 3540 PSIG. RD SCHLUMBERGER. SDFN.

02-21-2007 Reported By HAL IVIE

Daily Costs: Drilling \$0

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 9,285 TVD 9,285 Progress 0 Days 14 MW 0.0 Visc 0.0

Formation : MESAVERDE PBT D : 9235.0 Perf : 7001' - 9117' PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start End Hrs Activity Description

06:00 18:00 12.0 SICP 2026 PSIG, RUWL. SET 10K CFP AT 8110'. PERFORATED MPR FROM 7954'-55', 7961'-62', 7986'-87', 8014'-15', 8037'-38', 8041'-42', 8057'-58', 8073'-74', 8085'-86', 8091'-92', 8102'-03' & 8126'-8127' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4968 GAL YF125ST+ PAD & 56,238 GAL YF125ST+ & YF118ST+ WITH 169600# 20/40 SAND @ 1-6 PPG. MTP 5759 PSIG. MTR 51.9 BPM. ATP 4490 PSIG. ATR 47.1 BPM. ISIP 2520 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7920'. PERFORATED UPR FROM 7552'-53', 7764'-65', 7771'-72', 7791'-92', 7806'-07', 7834'-35', 7839'-40', 7860'-61', 7869'-70', 7881'-82', 7887'-88', 7895'-96', 7900'-01' & 7908'-09' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4959 GAL YF123ST+ PAD & 50817 GAL YF123ST+ & YF118ST+ WITH 169000# 20/40 SAND @ 1-6 PPG. MTP 5939 PSIG. MTR 51.8 BPM. ATP 48.3 PSIG. ATR 48.3 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7730'. PERFORATED UPR FROM 7554'-55', 7558'-59', 7567'-68', 7576'-77', 7583'-84', 7604'-05', 7629'-30', 7637'-38', 7652'-53', 7658'-59', 7687'-88', 7691'-92', 7703'-04' & 7710'-11' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4938 GAL YF123ST+ PAD & 52350 GAL YF123ST+ & YF118ST+ WITH 169000# 20/40 SAND @ 1-6 PPG. MTP 5959 PSIG. MTR 51.8 BPM. ATP 4797 PSIG. ATR 46.1. BPM. ISIP 2680 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7525'. PERFORATED UPR FROM 7302'-03', 7308'-09', 7322'-23', 7337'-38', 7355'-56', 7384'-85', 7396'-97', 7403'-04', 7411'-12', 7419'-20', 7480'-81' & 7495'-96' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4958 GAL YF123ST+ PAD & 50818 GAL YF123ST+ & YF118ST+ WITH 170700# 20/40 SAND @ 1-6 PPG. MTP 5881 PSIG. MTR 52.2 BPM. ATP 4847 PSIG. ATR 48.2 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7280'. PERFORATED UPR FROM 7001'-02', 7006'-07', 7014'-15', 7057'-58', 7127'-28', 7142'-43', 7174'-75', 7182'-83', 7190'-91', 7195'-96', 7224'-25', 7230'-31', 7255'-56' & 7264'-65' @ 2 SPF & 180' PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4950 GAL YF123ST+ PAD & 55824 GAL YF123ST+ & YF118ST+ WITH 185940# 20/40 SAND @ 1-6 PPG. MTP 6,025 PSIG. MTR 50.9BPM. ATP 4.966 PSIG. ATR 45.8 BPM. ISIP 2580 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6900'. BLED OFF PRESSURE. RDWL. 12053 BLWTR.

02-23-2007		Reported By		BAUSCH							
Daily Costs: Drilling		\$0		Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,285	TVD	9,285	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9235.0			Perf : 7001' - 9117'			PKR Depth : 0.0		
Activity at Report Time: MIRUSU -CO AFTER FRAC											
Start	End	Hrs	Activity Description								
07:00	17:00	10.0	MIRUSU. HOLD SAFETY MTG. ND FRAC TREE. NU BOPE. MU 3 7/8 BIT, POBS, 1 JT, XN, TALLY AND PU TBG. TAGGED PLUG @ 6900'. RU POWER SWIVEL. CLEANED OUT & DRILLED OUT PLUGS @ 6900', 7525', 7730', 7920'. CLEANED CIRCULATE CLEAN. HANG SWIVEL BACK. PU ABOVE PERFS TO 7040'. DRAIN UP. SWIFN.								

02-24-2007		Reported By		BAUSCH							
Daily Costs: Drilling		\$0		Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,285	TVD	9,285	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9235.0			Perf : 7001' - 9117'			PKR Depth : 0.0		
Activity at Report Time: RD MOSU- FLOW TEST											
Start	End	Hrs	Activity Description								
08:00	06:00	22.0	SICP 1200 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 8150', 8400', 8650' & 8840'. RIH. CLEANED OUT TO PBTD @ 9235'. LANDED TBG AT 7695.92' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RD MOSU.								

FLOWED 14 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 2200 PSIG. 50 BFPH. RECOVERED 659 BLW. 9936 BLWTR. TRACE OF OIL.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# N-80 TBG 32.62'
 XN NIPPL 1.30'
 235 JTS 2-3/8 4.7# N-80 TBG 7646.00'
 BELOW KB 15.00'
 LANDED @ 7695.92' KB

02-25-2007		Reported By		BAUSCH							
Daily Costs: Drilling		\$0		Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,285	TVD	9,285	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9235.0			Perf : 7001' - 9117'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1800 PSIG, CP 2550 PSIG. 45 BFPH. RECOVERED 1132 BBLS, 8804 BLWTR.

02-26-2007 Reported By BAUSCH

DailyCosts: Drilling	\$0	Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	9,285	TVD	9,285	Progress	0
				Days	18
Formation : MESAVERDE		PBTD : 9235.0		Perf : 7001' - 9117'	
				MW	0.0
				Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1850 PSIG, CP 2800 PSIG. 34 BFPH. RECOVERED 903 BBLS, 7901 BLWTR. 34 BBLS OIL.

02-27-2007 Reported By BAUSCH

DailyCosts: Drilling	\$0	Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	9,285	TVD	9,285	Progress	0
				Days	19
Formation : MESAVERDE		PBTD : 9235.0		Perf : 7001' - 9117'	
				MW	0.0
				Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: SI - WO FACILITIES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1850 PSIG, CP 3100 PSIG. 27 BFPH. RECOVERED 791 BBLS, 7110 BLWTR. SI. WAIT ON FACILITIES.

FINAL COMPLETION DATE: 2/26/07

03-14-2007 Reported By DUANE COOK

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling		Completion		Well Total	
MD	9,285	TVD	9,285	Progress	0
				Days	20
Formation : MESAVERDE		PBTD : 9235.0		Perf : 7001' - 9117'	
				MW	0.0
				Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: INITIAL PRODUCTION

Start End Hrs Activity Description

06:00 06:00 24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 1600 & CP 3200 PSI. TURNED WELL TO QUESTAR SALES AT 12:45 9M, 3/13/07. FLOWED 260 MCFD RATE ON 12/64" POS CHOKE.

03-15-2007 Reported By ROGER DART

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling		Completion		Well Total	
MD	9,285	TVD	9,285	Progress	0
				Days	21
Formation : MESAVERDE		PBTD : 9235.0		Perf : 7001' - 9117'	
				MW	0.0
				Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: ON SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 206 MCF, 16 BO & 443 BW IN 22 HRS ON 12/64" CHOKE, TP 2250 PSIG, CP 3250 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **U-0282**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Chapita Wells Unit

8. Lease Name and Well No.
Chapita Wells Unit 929-24

9. AFI Well No.
43-047-36690

10. Field and Pool, or Exploratory
Natural Buttes/Mesaverde

11. Sec., T., R., M., on Block and Survey or Area **Sec. 24-T9S-R22E**

12. County or Parish **Uintah County** 13. State **UT**

14. Date Spudded **01/10/2007** 15. Date T.D. Reached **02/06/2007** 16. Date Completed **03/13/2007**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5029' NAT GL

18. Total Depth: MD **9285** 19. Plug Back T.D.: MD **9235** 20. Depth Bridge Plug Set: MD
TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2380		670 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-9281		1870 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7696							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7001	9117	8882-9117		3/spf	
B)			8677-8818		3/spf	
C)			8447-8629		2/spf	
D)			8185-8387		2/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8882-9117	56,949 GALS GELLED WATER & 169,800# 20/40 SAND
8677-8818	47,793 GALS GELLED WATER & 130,800# 20/40 SAND
8447-8629	56,277 GALS GELLED WATER & 169,200# 20/40 SAND
8185-8387	59,973 GALS GELLED WATER & 191,200# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/13/2007	03/20/2007	24	→	25	677	310			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 2800	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	SI 1950	2800	→	25	677	310			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

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APR 02 2007

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7001	9117		Wasatch	4671
				Chapita Wells	5238
				Buck Canyon	5929
				North Horn	6643
				Mesaverde	6940
				Middle Price River	7811
				Lower Price River	8581
Sego	9132				

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 03/29/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 929-24 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7954-8127	3/spf
7752-7909	2/spf
7554-7711	2/spf
7302-7496	3/spf
7001-7265	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7954-8127	61,371 GALS GELLED WATER & 169,600# 20/40 SAND
7752-7909	55,941 GALS GELLED WATER & 169,000# 20/40 SAND
7554-7711	57,453 GALS GELLED WATER & 169,000# 20/40 SAND
7302-7496	55,941 GALS GELLED WATER & 170,700# 20/40 SAND
7001-7265	60,939 GALS GELLED WATER & 185,940# 20/40 SAND

Perforated the Lower Price River from 8882-8883', 8888-8889', 8897-8898', 8922-8923', 8985-8986', 9002-9003', 9037-9038', 9060-9061', 9074-9075', 9084-9085', 9096-9097', 9104-9105', 9109-9110' & 9116-9117' w/ 3 spf.

Perforated the Lower Price River from 8677-8678', 8687-8688', 8695-8696', 8718-8719', 8723-8724', 8729-8730', 8753-8755', 8780-8781', 8803-8804', 8814-8815' & 8817-8818' w/ 3 spf.

Perforated the Middle Price River from 8447-8448', 8465-8466', 8472-8473', 8485-8486', 8492-8493', 8500-8501', 8516-8517', 8530-8531', 8542-8543', 8555-8556', 8574-8575', 8610-8611', 8619-8620' & 8628-8629' w/ 2 spf.

Perforated the Middle Price River from 8185-8186', 8190-8191', 8198-8199', 8235-8236', 8247-8248', 8257-8258', 8264-8265', 8290-8291', 8301-8302', 8312-8313', 8340-8341', 8370-8371', 8381-8382' & 8386-8387' w/ 2 spf.

Perforated the Middle Price River from 7954-7955', 7961-7962', 7986-7987', 8014-8015', 8037-8038', 8041-8042', 8057-8058', 8073-8074', 8085-8086', 8091-8092', 8102-8103' & 8126-8127' w/ 3 spf.

Perforated the Middle Price River from 7752-7753', 7764-7765', 7771-7772', 7791-7792', 7806-7807', 7834-7835', 7839-7840', 7860-7861', 7869-7870', 7881-7882', 7887-7888', 7895-7896', 7900-7901' & 7908-7909' w/ 2 spf.

Perforated the Upper Price River from 7554-7555', 7558-7559', 7567-7568', 7576-7577', 7583-7584', 7604-7605', 7629-7630', 7637-7638', 7652-7653', 7658-7659', 7687-7688', 7691-7692', 7703-7704' & 7710-7711' w/ 2 spf.

Perforated the Upper Price River from 7302-7303', 7308-7309', 7322-7323', 7337-7338', 7355-7356', 7384-7385', 7396-7397', 7403-7404', 7411-7412', 7419-7420', 7480-7481' & 7495-7496' w/ 3 spf.

Perforated the Upper Price River from 7001-7002', 7006-7007', 7014-7015', 7057-7058', 7127-7128', 7142-7143', 7174-7175', 7182-7183', 7190-7191', 7195-7196', 7224-7225', 7230-7231', 7255-7256' & 7264-7265' w/ 2 spf.

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 929-24

API number: _____

Well Location: QQ SESW Section 24 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 789-9111

Drilling contractor: BILL JR RATHOLE DRILLING

Address: 384 E 2500 S

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,620	1,640	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 3/29/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0282

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 929-24

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-36690

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T9S R22E SESW 773FSL 2028FWL
40.01642 N Lat, 109.38984 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed as per the APD procedure.

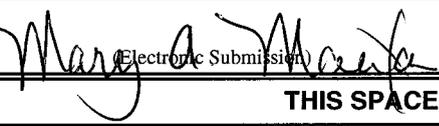
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #58270 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 01/24/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

JAN 28 2008

BUREAU OF OIL, GAS & MINING