

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

May 5, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

**RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1010-22
NW/NE, SEC. 22, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0284-A
FEDERAL LANDS**

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

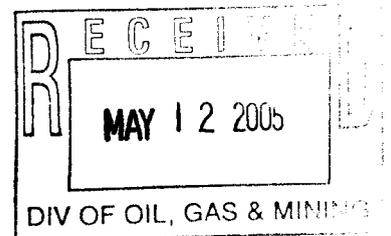
Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

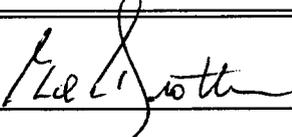
001 APPLICATION FOR PERMIT TO DRILL OR REENTER

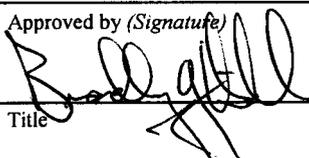
1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0284-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1010-22
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-36688
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 949' FNL, 2147' FEL 634507X NW/NE 40.026216 At proposed prod. Zone 4431647Y -109.423712		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 17.5 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 22, T9S, R22E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 949'	16. No. of Acres in lease 1240	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well	13. State UTAH	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9550'	20. BLM/BIA Bond No. on file NM-2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4871.1 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	23. Estimated duration 45 DAYS
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date May 5, 2005
Title Agent		

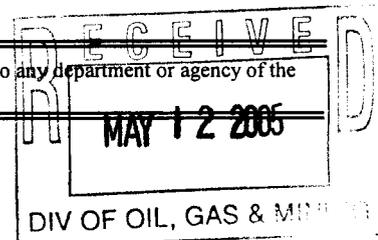
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 05-17-05
Title Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

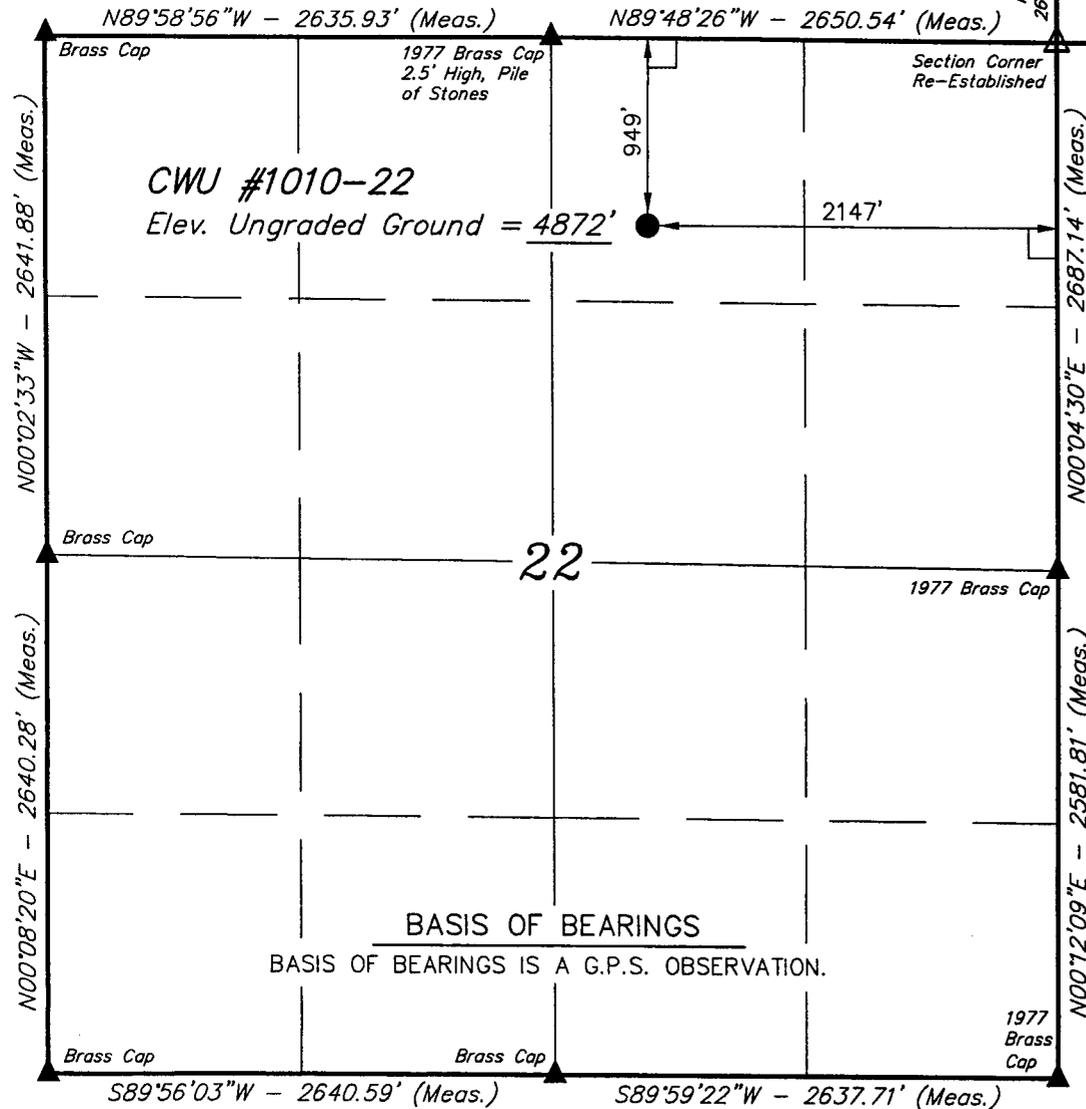


T9S, R22E, S.L.B.&M.

E 1/4 Cor. Sec. 15, Brass Cap

EOG RESOURCES, INC.

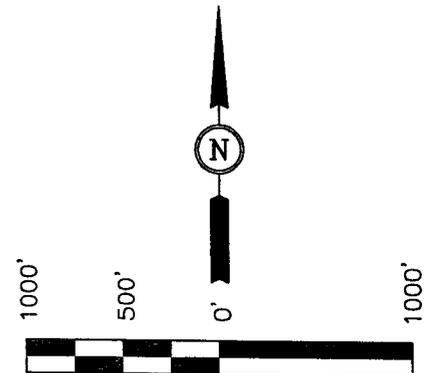
Well location, CWU #1010-22, located as shown in the NW 1/4 NE 1/4 of Section 22, T9S, R22E, S.L.B.&M. Uintah County, Utah.



N 1/4 Cor. Sec. 23, 1977 Brass Cap
 S89°52'41"E
 2639.25' (Meas.)

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John H. ...
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

BASIS OF BEARINGS
 BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LEGEND:

- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.
 - △ = SECTION CORNERS RE-ESTABLISHED USING DOUBLE PROPORTION METHOD (Not Set on Ground).
- (NAD 83)
 LATITUDE = 40°01'34.03" (40.026119)
 LONGITUDE = 109°25'27.51" (109.424308)
 (NAD 27)
 LATITUDE = 40°01'34.16" (40.026156)
 LONGITUDE = 109°25'25.05" (109.423625)

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 3-2-05	DATE DRAWN: 4-1-05
PARTY G.S. B.C. E.C.O.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1010-22
NW/NE, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	2,361'
Wasatch	4,746'
North Horn	6,680'
Island	7,150'
KMV Price River	7,427'
KMV Price River Middle	8,092'
KMV Price River Lower	8,868'
Sego	9,354'

EST. TD: **9,550'**

Anticipated BHP **4100 PSI**

3. PRESSURE CONTROL EQUIPMENT: 5000 PSIG BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' - 45'	45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	45' - 2300' +/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD +/-KB	9,550' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

Note: The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.
 All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-45' Below GL):

None

Intermediate Hole Procedure (45' ±2300')

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1010-22 NW/NE, SEC. 22, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment (Continued):

Production Hole Procedure ($\pm 2300'$ -TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 7,539'$ (**Top of Price River**) and $\pm 4,600'$ (**400' above the Wasatch**) (alter depth if needed to avoid placing across any potentially-productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to **400' above Price River top** (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-45' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (45'- $\pm 2300'$):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure ($\pm 2300'$ -TD):

± 2300 -7500' Use water (circulated through reserve pit) with PHPA polymer sweeps on a regular basis. Adjust frequency of sweeps based on cuttings quality and hole conditions. Gel/LCM sweeps can also be used for additional cleaning and for reducing seepage, but should not be “substituted” for the PHPA sweeps.

While on water, spot either salt water or pre-mixed weighted mud as required to prevent flow during trips after gas influxes have been encountered. Watch cuttings size, shape and quantity to determine if increase in mud weight is required. Increased mud weight is often the key to shale stability in this area. Treat for any CO₂ contamination with Lime and Gyp.

7500' - TD' Close mud system in. “Mud up” with Hi-Yield bentonite for primary viscosity and PHPA polymer for supplemental viscosity and clay encapsulation/inhibition. Utilize white Starch or PAC for filtration control. Treat with bactericide if required. Maintain pH in 9.0-10.0 range.

Expect increasing gas influxes requiring heavier mud weights as drilling progresses. Adjust mud weight as needed. Use deflocculants/thinners if required to maintain good flow properties.

Run LCM sweeps periodically to seal-off loss zones. Adjust sweep frequency based on observed losses. Maintain water loss 15 cc's or less. Treat CO₂ contamination with Lime and/or Gypsum.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1010-22
NW/NE, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

**Logs: No Open Hole Logs
Cased Hole Logs.**

9. CEMENT PROGRAM:

Surface Hole Procedure (0-45' Below GL)
Redi Mix Cement

Intermediate Hole Procedure (45'-± 2300'):

Option #1

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Option 2:

Lead: 210 sks: (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Tail: 720 sks: (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1010-22
NW/NE, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (\pm 2300' to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 ft³/sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

Intermediate Hole (45' \pm 2300'):

Lost circulation

Production Hole (\pm 2300'-TD):

Sloughing shales and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

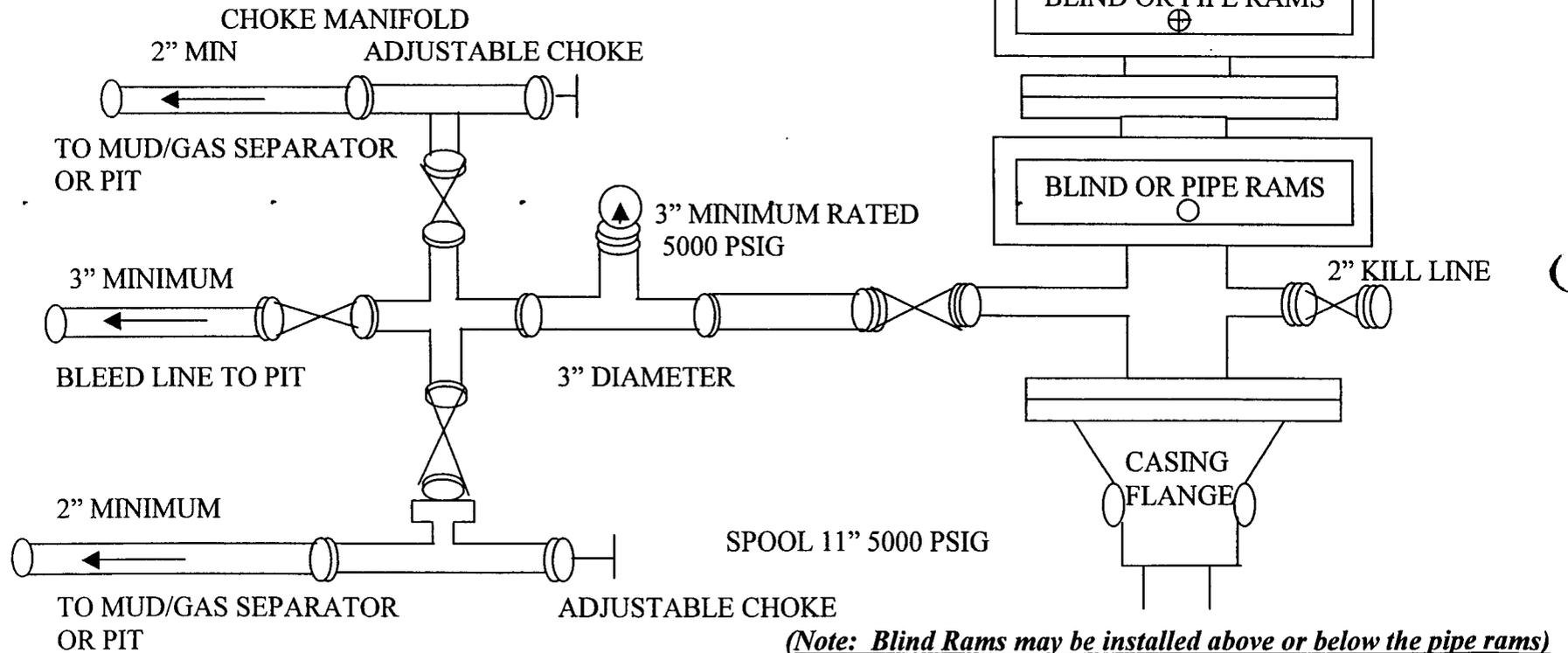
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 1010-22
Lease Number: U-0284-A
Location: 949' FNL & 2147' FEL, NW/NE, Sec. 22,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 17.5 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.15 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 5*
- B. Producing wells - 54*
- C. Shut in wells - 1*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4" OD steel above ground natural gas pipeline will be laid approximately 381' from proposed location to a point in the NW/NE of Section 22, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of -Way grant will not be required.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the West side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Four-Wing Salt Bush – 3 pounds per acre
 - Indian Rice Grass – 2 pounds per acre
 - Needle and Thread Grass – 2 pounds per acre
 - Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil West of Corners B and 5. The stockpiled location topsoil will be stored East of Corner #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the East.

Corner #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1010-22 Well, located in the NW/NE of Section 22, T9S, R22E, Uintah County, Utah; Lease #U-0284-A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

5-5-2005
Date


Agent

EOG RESOURCES, INC.
CWU #1010-22
SECTION 22, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.5 MILES.

EOG RESOURCES, INC.

CWU #1010-22

LOCATED IN UINTAH COUNTY, UTAH
SECTION 22, T9S, R22E, S.L.B.&M.

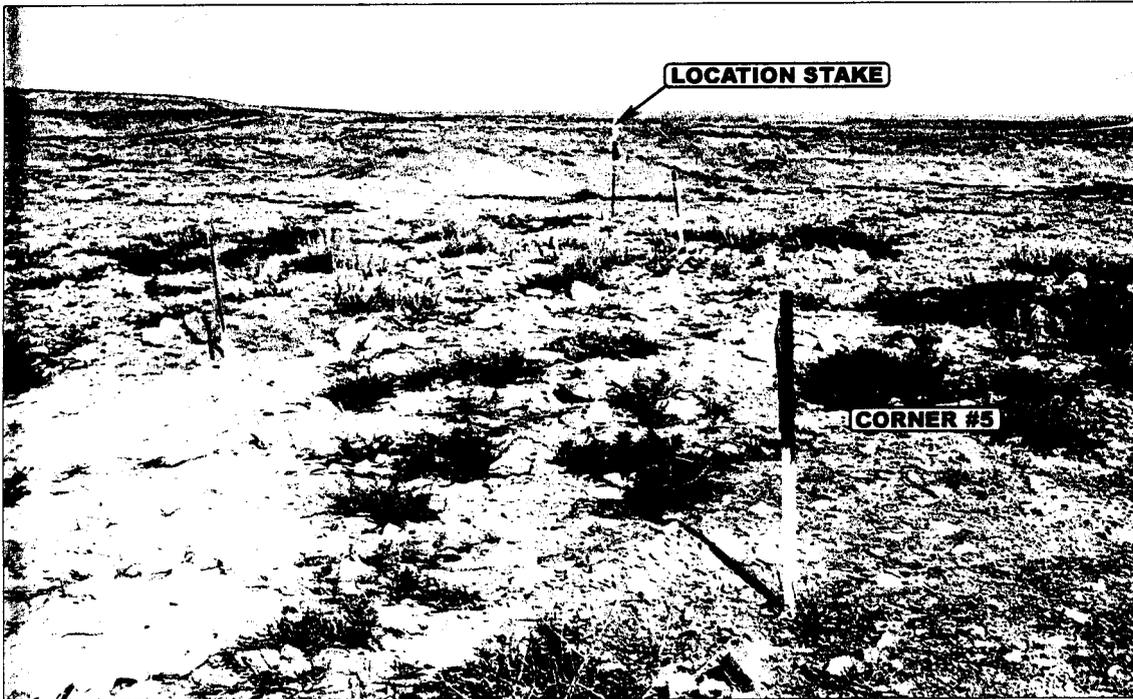


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

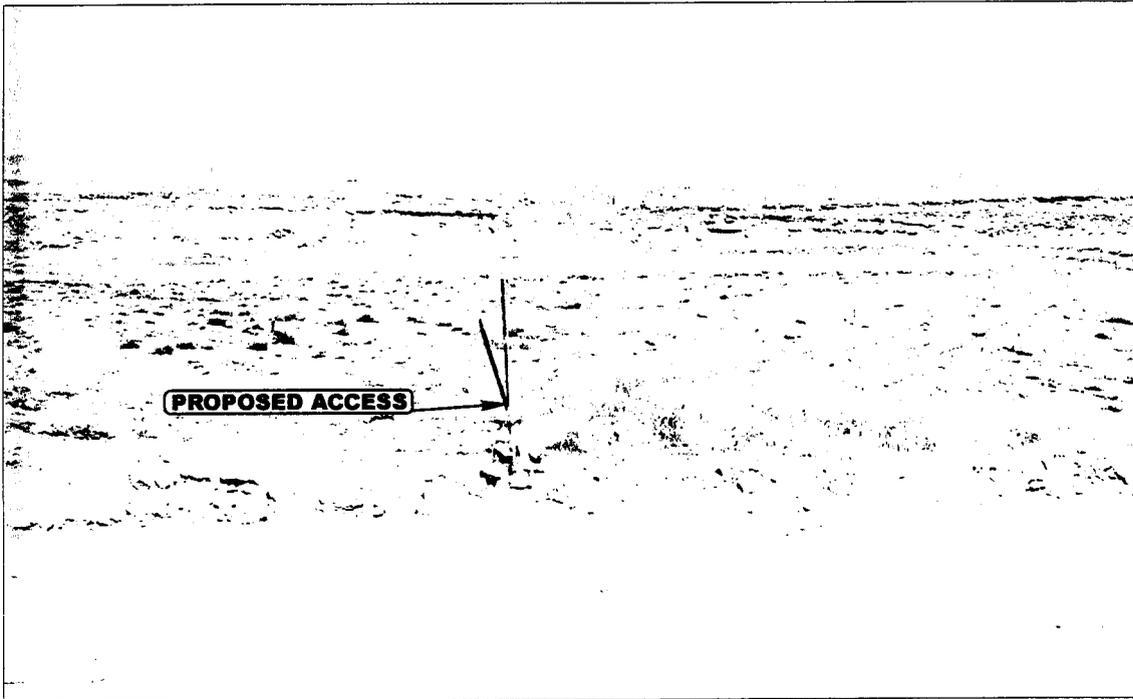


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

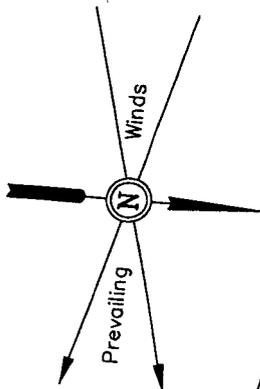
EIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	03	15	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: G.S.	DRAWN BY: C.P.		REVISED: 00-00-00	

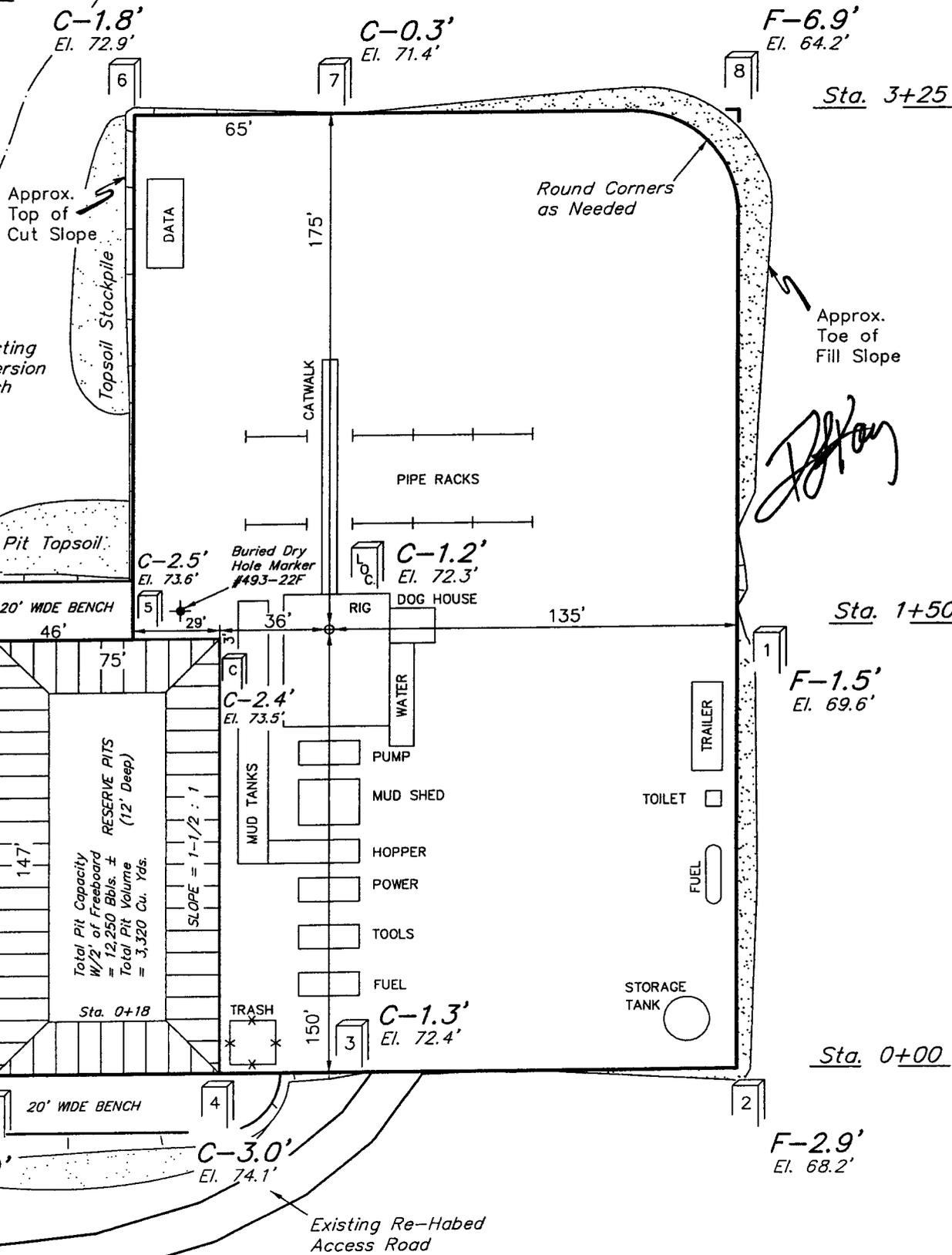
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1010-22
SECTION 22, T9S, R22E, S.L.B.&M.
949' FNL 2147' FEL



SCALE: 1" = 50'
DATE: 4-1-05
Drawn By: E.C.O.



NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Elev. Ungraded Ground at Location Stake = 4872.3'
Elev. Graded Ground at Location Stake = 4871.1'

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

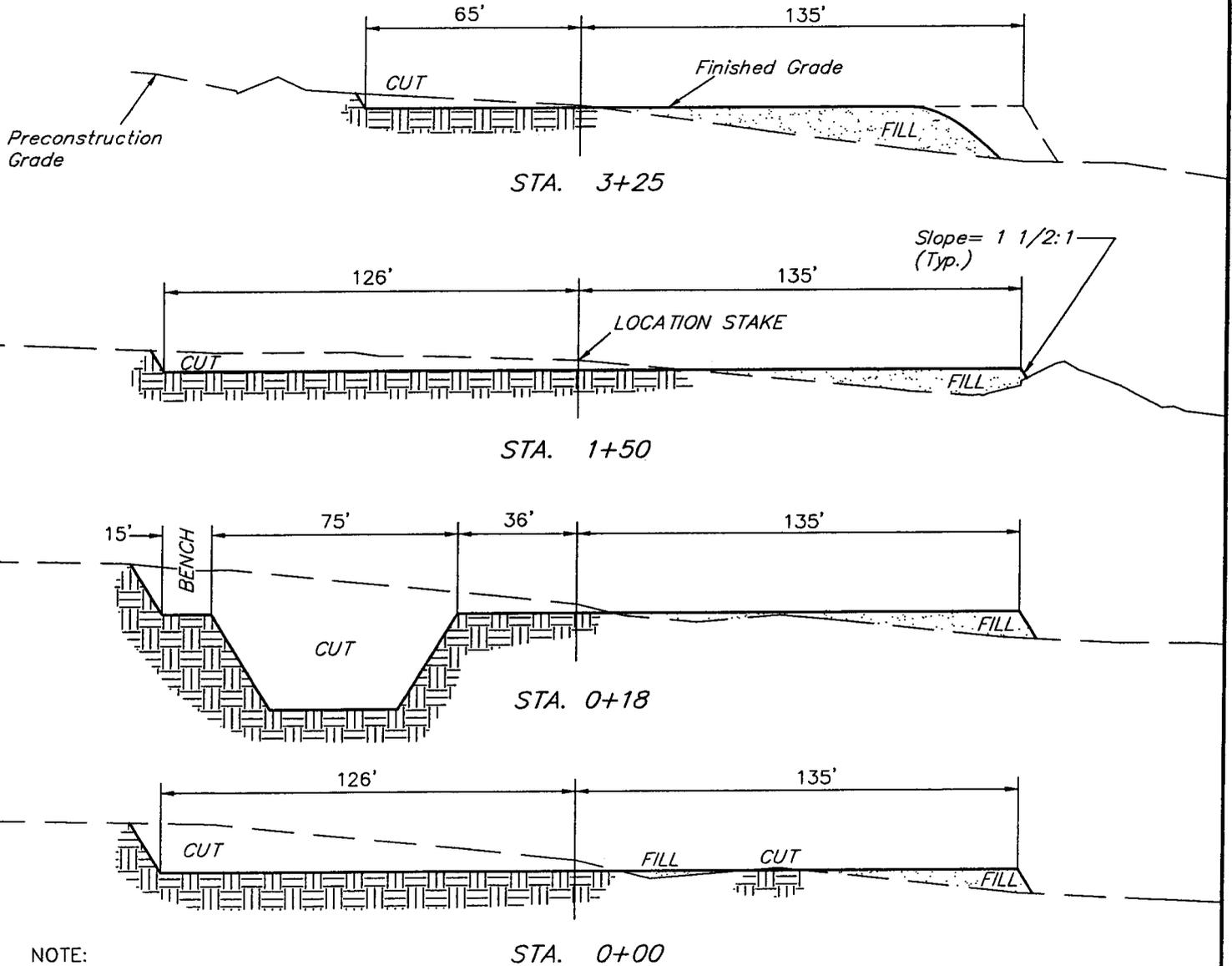
CWU #1010-22

SECTION 22, T9S, R22E, S.L.B.&M.

949' FNL 2147' FEL

1" = 20'
X-Section Scale
1" = 50'

DATE: 4-1-05
Drawn By: E.C.O.



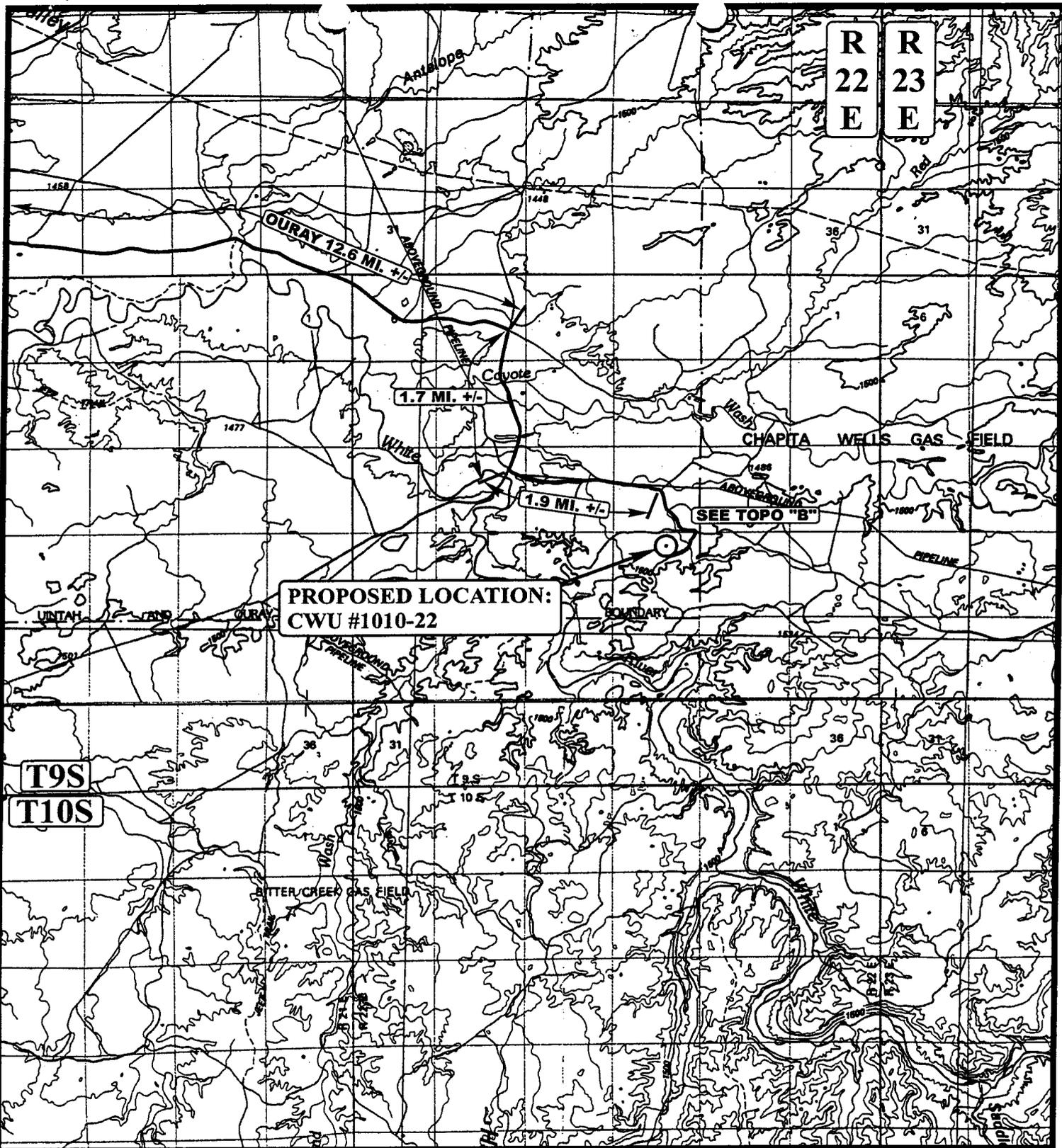
NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,570 Cu. Yds.
Remaining Location	=	5,780 Cu. Yds.
TOTAL CUT	=	7,350 CU.YDS.
FILL	=	4,120 CU.YDS.

EXCESS MATERIAL	=	3,230 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,230 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.



**PROPOSED LOCATION:
CWU #1010-22**

LEGEND:

⊙ PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #1010-22
SECTION 22, T9S, R22E, S.L.B.&M.
949' FNL 2147' FEL



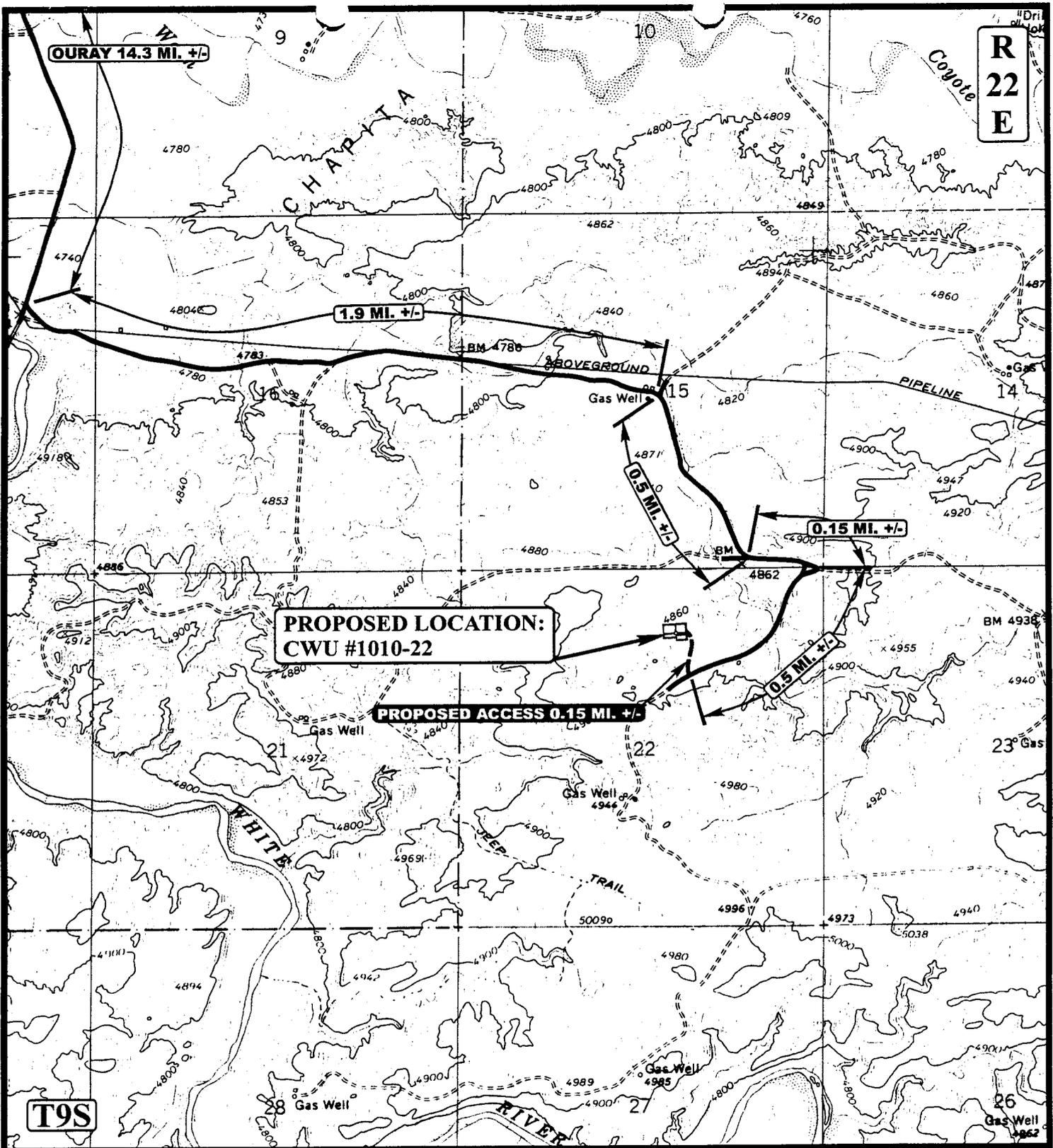
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

03 15 05
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





**R
22
E**

**PROPOSED LOCATION:
CWU #1010-22**

PROPOSED ACCESS 0.15 MI. +/-

1.9 MI. +/-

0.15 MI. +/-

0.5 MI. +/-

0.5 MI. +/-

OURAY 14.3 MI. +/-

T9S

LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

**CWU #1010-22
SECTION 22, T9S, R22E, S.L.B.&M.
949' FNL 2147' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

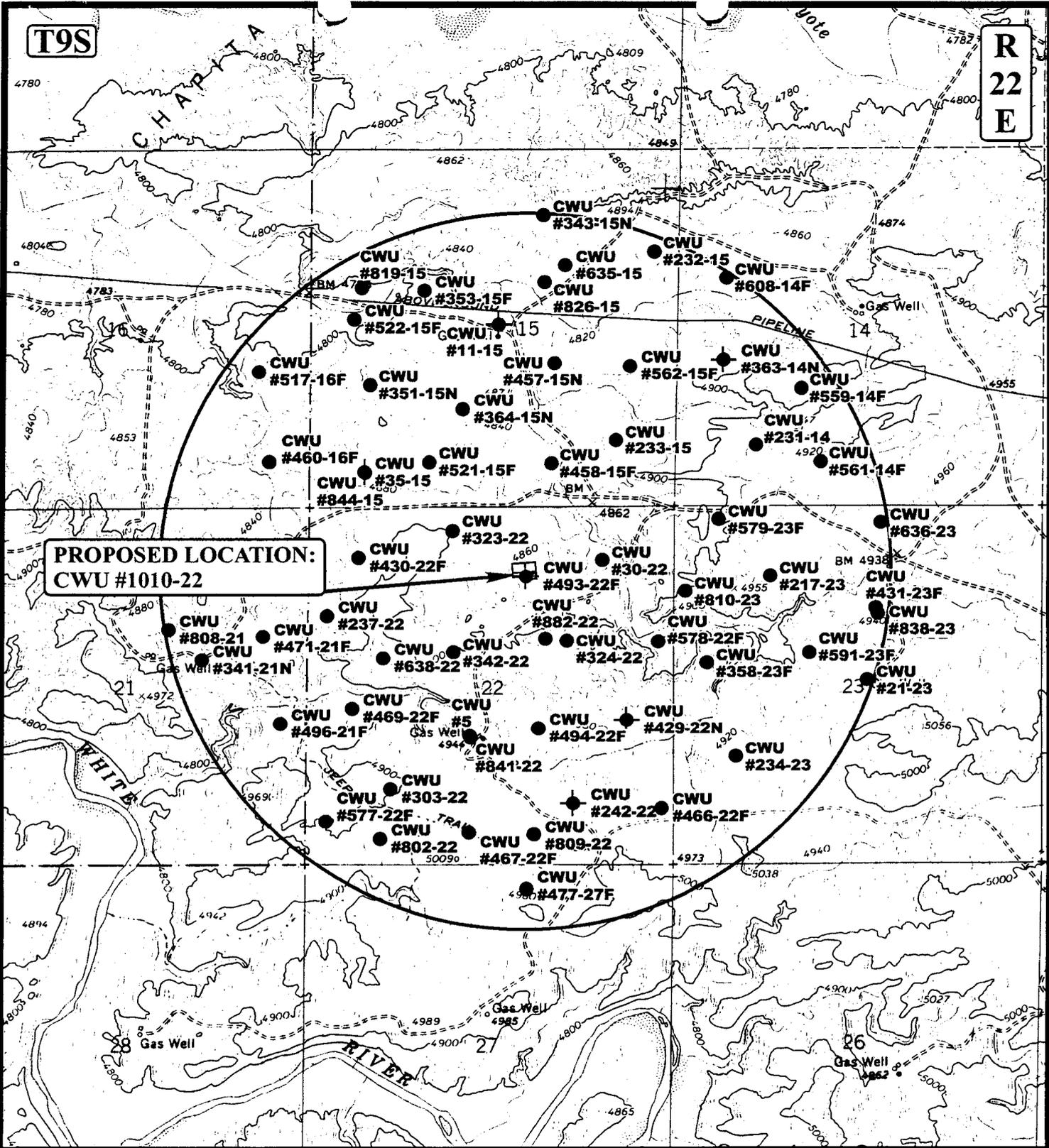
03	15	05
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



T9S

R
22
E



PROPOSED LOCATION:
CWU #1010-22

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



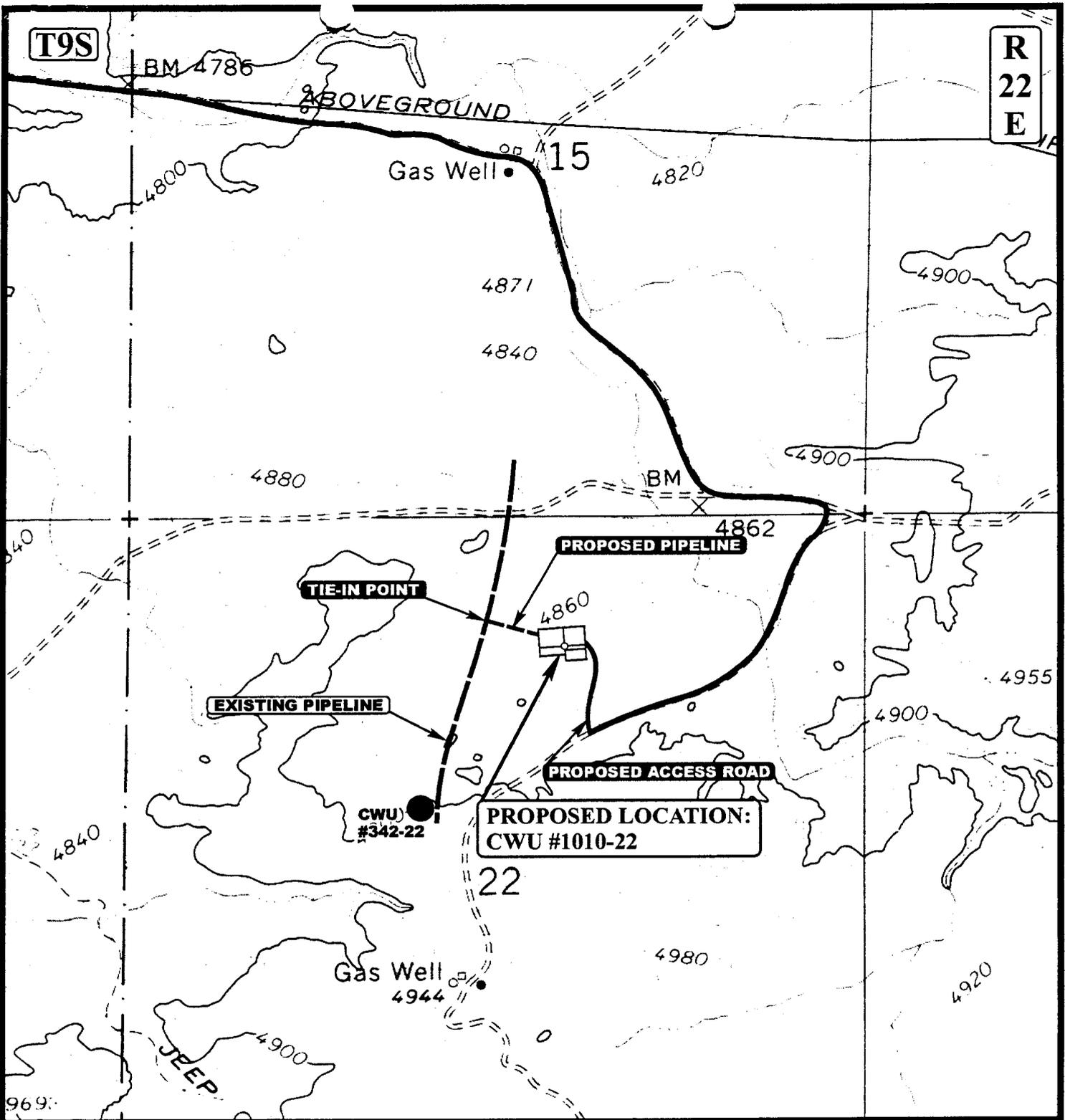
EOG RESOURCES, INC.

CWU #1010-22
SECTION 22, T9S, R22E, S.L.B.&M.
949' FNL 2147' FEL

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 03 15 05
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 381' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE



EOG RESOURCES, INC.

CWU #1010-22
 SECTION 22, T9S, R22E, S.L.B.&M.
 949' FNL 2147' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

03	15	05
MONTH	DAY	YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/12/2005

API NO. ASSIGNED: 43-047-36688

WELL NAME: CWU 1010-22
OPERATOR: EOG RESOURCES INC (N9550)
CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NWNE 22 090S 220E
SURFACE: 0949 FNL 2147 FEL
BOTTOM: 0949 FNL 2147 FEL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-0284-A
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: PRRV
COALBED METHANE WELL? NO

LATITUDE: 40.02622
LONGITUDE: -109.4237

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- N Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- N RDCC Review (Y/N)
(Date: _____)
- NA Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit CHAPITA WELLS
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval
2- OIL SHALE

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

May 17, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
 From: Michael Coulthard, Petroleum Engineer
 Subject: 2005 Plan of Development Chapita Wells Unit
 Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Price River)		
43-047-36687	CWU 980-12 Sec 12 T09S R22E 1834 FNL 0631	FWL
43-047-36688	CWU 1010-22 Sec 22 T09S R22E 0949 FNL 2147	FEL
43-047-36689	CWU 918-23 Sec 23 T09S R22E 0195 FNL 0606	FWL
43-047-36692	CWU 1002-27 Sec 27 T09S R22E 2305 FNL 1574	FWL
43-047-36696	CWU 939-26 Sec 26 T09S R22E 2487 FNL 1179	FEL
43-047-36691	CWU 940-26 Sec 26 T09S R22E 0735 FSL 2519	FWL
43-047-36690	CWU 929-24 Sec 24 T09S R22E 0773 FSL 2028	FWL
43-047-36693	CWU 817-28 Sec 28 T09S R23E 2013 FNL 1637	FWL
43-047-36694	CWU 950-30 Sec 30 T09S R23E 0468 FSL 0467	FWL
43-047-36695	CWU 969-30 Sec 30 T09S R23E 0944 FNL 1992	FEL
43-047-36697	CWU 528-12 Sec 12 T09S R22E 1450 FNL 1800	FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 17, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1010-22 Well, 949' FNL, 2147' FEL, NW NE, Sec. 22,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36688.

Sincerely,

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1010-22
API Number: 43-047-36688
Lease: U-0284-A

Location: NW NE Sec. 22 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC. MAY 11 2005

3a. Address **P.O. BOX 1815
VERNAL, UT 84078** 3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface **949' FNL, 2147' FEL** NW/NE
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
17.5 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft.
949'
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
1240

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9550'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4871.1 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

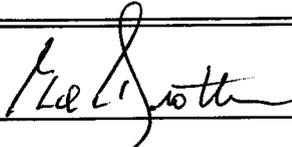
23. Estimated duration
45 DAYS

24. Attachments

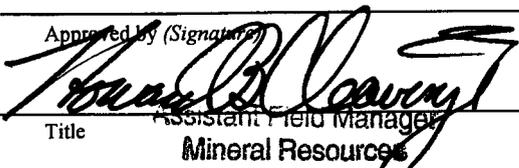
Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **May 5, 2005**

Title
Agent

Approved by (Signature)  Name (Printed/Typed) Title **Assistant Field Manager** Office **Mineral Resources** Date **09/15/2005**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

OCT 8 5 2005

BUREAU OF LAND MANAGEMENT

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.

Well Name & Number: CWU 1010-22

Lease Number: U-0284A

API Number: 43-047-36688

Location: NWNE Sec. 22 T.9S R. 22E

Agreement: Chapita Wells Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered.

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

As a minimum requirement, the cement behind to production casing must extend at least 200' above the top of the Wasatch Formation which has been identified at ±4558'.

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood (435) 828-7874
Petroleum Engineer

Michael Lee (435) 828-7875
Petroleum Engineer

Matt Baker (435) 828-4470
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

Company/Operator: EOG Resources Inc.

API Number 43-047-36688

Well Name & Number: CWU 1010-22

Lease number: UTU-0284-A

Location: NWNE Sec. 22T.9S. R. 22.

Surface Ownership: BLM

Date NOS Received: 4/27/05

Date APD Received: 5/11/05

Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0284-A
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 1010-22
2. NAME OF OPERATOR: EOG RESOURCES, INC.		9. API NUMBER: 43-047-36688
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
PHONE NUMBER: (435) 789-0790		
4. LOCATION OF WELL		
FOOTAGES AT SURFACE: 949 FNL 2147 FEL 40.02612 LAT 109.42431 LON		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 22 9S 22E S.L.B. & M		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 05-19-06
By: [Signature]

6-21-06
CWD

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>5/11/2006</u>

(This space for State use only)

**RECEIVED
MAY 12 2006**



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36688
Well Name: CHAPITA WELLS UNIT 1010-22
Location: 949 ENL 2147 FEL (NWNE), SECTION 22, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 5/17/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

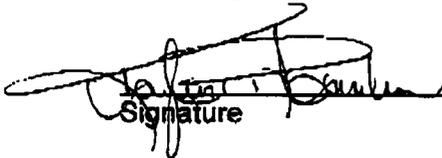
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

5/11/2006

Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED
MAY 18 2006
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 28 2006

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0284-A
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address 1060 East Highway 40, Vernal, UT 84078	3b. Phone No. (include area code) 435-781-9111	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 949 FNL 2147 FEL (NWNE) S.L.B.&M SECTION 22, T9S, R22E 40.026119 LAT 109.424306 LON		8. Well Name and No. CHAPITA WELLS UNIT 1010-22
		9. API Well No. 43-047-36688
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD RENEWAL
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests the referenced APD originally approved 9/15/2005 be extended for one year.

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

14. I hereby certify that the foregoing is true and correct		SEP 28 2006
Name (Printed/Typed) Kaylene R. Gardner	Title Regulatory Assistant	DIV. OF OIL, GAS & MINERAL
Signature 	Date 08/24/2006	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		

Approved by 	Title Petroleum Engineer	Date SEP 21 2006
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

CONDITIONS OF APPROVAL

EOG Resources, LLC

Notice of Intent APD Extension

Lease: UTU-0284-A
Well: CWU 1010-22
Location: NWNE Sec 22-T9S-R22E

An extension for the referenced APD is approved with the following conditions:

1. The extension and APD shall expire on 9/15/07
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1010-22

Api No: 43-047-36688 Lease Type: FEDERAL

Section 22 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 03/09/07

Time 3:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 03/09/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36688	CHAPITA WELLS UNIT 1010-22		NWNE	22	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>KB</i>	99999	<i>13650</i>	3/9/2007		<i>3/15/07</i>		
Comments: <i>PRRV=MVRD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38731	EAST CHAPITA 54-05		SWSW	5	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>A</i>	99999	<i>15985</i>	3/11/2007		<i>3/15/07</i>		
Comments: <i>PRRV=MVA</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38704	HOSS 29-30		NESE	30	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>A</i>	99999	<i>15986</i>	3/13/2007		<i>3/15/07</i>		
Comments: <i>PRRV=MVRD</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

3/13/2007

Date

RECEIVED

MAR 14 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0284-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1010-22

9. API Well No.
43-047-36688

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**949' FNL & 2,147' FEL (NWNE)
Sec. 22-T9S-R22E 40.026119 LAT 109.424308 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

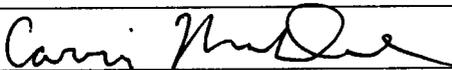
**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

03/13/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 14 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0284-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1010-22

9. API Well No.
43-047-36688

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**949' FNL & 2,147' FEL (NWNE)
Sec. 22-T9S-R22E 40.026119 LAT 109.424308 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

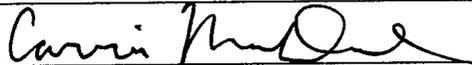
The referenced well spud on 3/9/2007.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

03/13/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of such department or agency.

(Instructions on page 2)

MAR 14 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0284A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 1010-22

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-36688

3a. Address
600 17TH ST., SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526
Fx: 303-824-5527

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T9S R22E NWNE 949FNL 2147FEL
40.02612 N Lat, 109.42431 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

TD for the subject well was reached on 8/3/2007. Pending further evaluation, completion operations will begin during the first quarter of 2008.

RECEIVED
SEP 17 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #56329 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature (Electronic Submission) Date 09/13/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0284-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
Chapita Wells Unit

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
Chapita Wells Unit 1010-22

2. Name of Operator
EOG Resources, Inc.

9. API Well No.
43-047-36688

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

10. Field and Pool or Exploratory Area
Natural Buttes/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
949' FNL & 2147' FEL (NWNE)
Sec. 22-T9S-R22E 40.026119 LAT 109.424308 LON

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

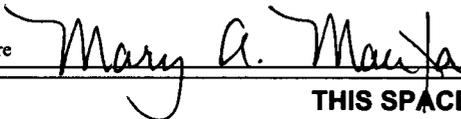
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature



Date 10/16/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)

RECEIVED

OCT 19 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0284-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
949' FNL & 2147' FEL (NWNE)
Sec. 22-T9S-R22E 40.026119 LAT 109.424308 LON

7. If Unit of CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1010-22

9. API Well No.
43-047-36688

10. Field and Pool or Exploratory Area
Natural Buttes/Mesaverde

11. Country or Parish, State
Utah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

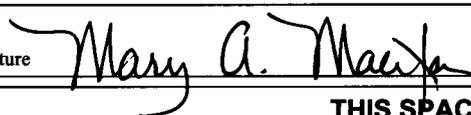
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Mary A. Maestas

Title
Regulatory Assistant

Signature 

Date
11/27/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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(Instructions on page 2)

RECEIVED
NOV 29 2007
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0284A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 1010-22

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-36688

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T9S R22E NWNE 949FNL 2147FEL
40.02612 N Lat, 109.42431 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

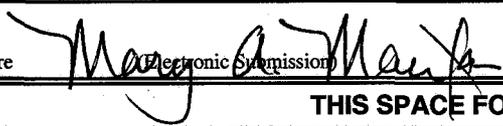
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The referenced well was turned to sales on 1/29/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #58347 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 01/30/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

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Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

FEB 04 2008

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 01-30-2008

Well Name	CWU 1010-22	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-36688	Well Class	1SA
County, State	UINTAH, UT	Spud Date	07-29-2007	Class Date	01-29-2008
Tax Credit	N	TVD / MD	9,550/ 9,550	Property #	055581
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,884/ 4,871				
Location	Section 22, T9S, R22E, NWNE, 949 FNL & 2147 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.11

AFE No	303060	AFE Total	1,813,900	DHC / CWC	887,100/ 926,800
Rig Contr	TRUE	Rig Name	TRUE #27	Start Date	05-16-2005
05-16-2005	Reported By	ED TROTTER			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
			949' FNL & 2147' FEL (NW/NE)
			SECTION 22, T9S, R22E
			UINTAH COUNTY, UTAH
			 LAT 40.026156, LONG 109.423625
			 TRUE #27
			OBJECTIVE: 9550' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA WELLS DEEP
			NATURAL BUTTES FIELD
			 LEASE: U-0284-A
			ELEVATION: 4872.3' NAT GL, 4871.1' PREP GL (DUE TO ROUNDING 4871' IS THE PREP GL), 4884' KB (13')
			 EOG WI 100%, NRI 82.11024%
			includes EOG's 2.09648

03-07-2007	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

03-08-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 45% COMPLETE.

03-09-2007 Reported By BRYON TOLMAN

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 90% COMPLETE.

03-12-2007 Reported By BRYON TOLMAN

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WO BUCKET RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

03-13-2007 Reported By KAYLENE GARDNER

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 3/9/2007 @ 3:30 PM, SET 40' OF 14" CONDUCTOR, CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 3/9/2007 @ 2:30 PM.

04-17-2007 Reported By JERRY BARNES

Daily Costs: Drilling \$193,746 Completion \$0 Daily Total \$193,746

Cum Costs: Drilling \$231,746 Completion \$0 Well Total \$231,746

MD 2,256 TVD 2,256 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU CRAIGS AIR RIG # 3 ON 3/12/2007. DRILLED 12-1/4" HOLE TO 2290' GL. ENCOUNTERED WATER @ 1790'. RAN 54 JTS (2243.10') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2263' KB. RDMO AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 170 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/169 BBLs FRESH WATER. BUMPED PLUG W/700# @ 2:25 PM, 3/15/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 5 BBLs INTO GELLED WATER. LOST RETURNS WHILE DROPPING TOP PLUG. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 20 MINUTES.

TOP JOB # 2: MIXED & PUMPED 150 SX (30.7 BBLs) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 3: MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 1 HRS 40 MINUTES.

TOP JOB # 4: MIXED & PUMPED 150 SX (30.7 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2195', 1 1/2 DEGREE. TAGGED @ 2207'.

DALL COOK NOTIFIED JAMIE SPARGER W/VBLM, OF THE SURFACE CASING & CEMENT JOB ON 3/13/2007 @ 2:00 PM.

07-28-2007 Reported By DUANE WINKLER

Daily Costs: Drilling \$24,146 Completion \$1,790 Daily Total \$25,936

Cum Costs: Drilling \$255,892 Completion \$1,790 Well Total \$257,682

MD 2,256 TVD 2,256 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG UP ROTARY TOOLS

Start End Hrs Activity Description

06:00 08:00 2.0 SAFETY MEETING WITH THIRD PARTY CONTRACTORS, RDRT, LAY OVER DERRICK

08:00 13:00 5.0 RDRT WITH TRUCKS

13:00 20:00 7.0 LOAD AND MOVE RIG, RURT WITH TRUCKS, 10% RIG UP, FULL CREWS, , SAFETY MEETING: WITH THIRD PARTY CONTRACTORS, TRANSFER FROM PETE'S WASH 13-06GR TO CWU 1010-22, (3964 GLS OF DIESEL), RIG MOVE WAS APPROXIMATELY 85 MILES, RW JONES 14 PERSONNEL, 7/26/2007 NOTIFIED BLM VERNAL OFFICE JAMIE SPARGER, (435-781-4502) RIG MOVE TO CWU 1010-22, ESTIMATED BOP TEST 7/28/2007 AT 11PM, 7/29/2007 AT 7AM SPUD, NOTIFIED STATE OF UTAH ROOSEVELT OFFICE, DENNIS INGRAM (435-722-3417) SPUD ON 7/29/2007

07-29-2007 Reported By DUANE WINKLER

Daily Costs: Drilling	\$33,130	Completion	\$0	Daily Total	\$33,130						
Cum Costs: Drilling	\$289,022	Completion	\$1,790	Well Total	\$290,812						
MD	2,256	TVD	2,256	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING CEMENT

Start	End	Hrs	Activity Description
06:00	07:00	1.0	SAFETY MEETING WITH THIRD PARTY CONTRACTORS, RURT
07:00	12:00	5.0	RURT WITH TRUCKS
12:00	17:00	5.0	RAISE DERRICK, RURT
17:00	18:00	1.0	NIPPLE UP BOP/DIVERTER, (DAY WORK STARTED 7/28/2007 @ 1700 HRS)
18:00	22:00	4.0	TEST BOPS/DIVERTER, TESTED ALL VALVES ON CHOKE MANIFOLD, CHOKE LINE AND KILL LINE. TESTED RAMS AND HYDRILL AND CASING. ALL 5K EQUIPMENT TO 5,000 HIGH AND 250 LOW. HYDRIL 2,500 HIGH AND 250 LOW. CASING TO 1,500. ALL TESTED
22:00	22:30	0.5	SET WEAR BUSHING
22:30	03:30	5.0	SAFETY MEETING SET UP PICK UP EQUIPMENT, PICK UP BHA & TOOLS
03:30	04:30	1.0	RIG DOWN PICK UP EQUIPMENT
04:30	05:00	0.5	INSTALL ROTATING RUBBER
05:00	05:30	0.5	SERVICE RIG, CHECK CROWN-O-MATIC
05:30	06:00	0.5	OPERATION: DEVIATION SURVEY, NO RIG REPAIRS, NO ACCIDENTS / INCIDENCE, FULL CREWS, SAFETY MEETING #1 THIRD PARTY CONTRACTOR, MEETING #2 PICKING UP PIPE, FUEL ON HAND 3665 GLS, USED 300 GLS, (7/28/2007 UNMANNED MUD LOGGER UNIT, JODY HALEY)

07-30-2007 Reported By DUANE WINKLER

Daily Costs: Drilling	\$35,460	Completion	\$0	Daily Total	\$35,460						
Cum Costs: Drilling	\$324,482	Completion	\$1,790	Well Total	\$326,272						
MD	4,737	TVD	4,737	Progress	2,481	Days	1	MW	8.3	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 4737'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILLED FLOAT COLLAR, CEMENT, FLOAT SHOE @ 2256', DRILLED 7.875 HOLE TO 2270'
06:30	07:00	0.5	FIT TEST WITH FRESH WATER, PRESSURE TO 470 PSIG, EMW 12.3.
07:00	13:30	6.5	DRILLED 2256' TO 2949', (693'), ROP 106, MW 8.7, VIS 27, GPM 420, NO LOSS/GAIN
13:30	14:00	0.5	SERVICE RIG, CHECK CROWN-O-MATIC
14:00	17:30	3.5	DRILLED 2949' TO 3389', (440'), ROP 125, MW 8.8, VIS 28, GPM 420, NO LOSS/GAIN
17:30	18:00	0.5	DEVIATION SURVEY 1.5 DEGREE @ 3311'
18:00	05:30	11.5	DRILLED 3389' TO 4737', (1348'), ROP 117, MW 9.3, VIS 33, GPM 420, NO LOSS/GAIN
05:30	06:00	0.5	DEVIATION SURVEY, NO RIG REPAIRS, NO ACCIDENTS / INCIDENCE, FULL CREWS, SAFETY MEETING #1 WORKING ON PUMPS, MEETING #2 PROPER NAIL FOR PRESSURE RELIEF, FUEL ON HAND 2543 GLS, USED 1122 GLS, UNMANNED MUD LOGGER UNIT

06:00 18.0 SPUD 7 7/8" HOLE @ 07:00 HRS, 7/29/07.

07-31-2007 Reported By DUANE WINKLER

Daily Costs: Drilling \$154,156 Completion \$0 Daily Total \$154,156

Cum Costs: Drilling \$478,638 Completion \$1,790 Well Total \$480,428

MD 6,609 TVD 6,609 Progress 1,872 Days 2 MW 9.8 Visc 33.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 12:30 6.5 DRILLED 4737' TO 5363', (626'), ROP 96, MW 9.6, VIS 32, GPM 400, NO LOSS/GAIN

12:30 13:00 0.5 SERVICE RIG, CHECK CROWN-O-MATIC, BOP DRILL 1.5 MINUTES

13:00 03:00 14.0 DRILLED 5363' TO 6516', (1153'), ROP 82, MW 9.8, VIS 33, GPM 398, NO LOSS/GAIN

03:00 03:30 0.5 RIG REPAIR, WORK ON PUMP

03:30 06:00 2.5 DRILLED 6516' TO 6609', (93'), ROP 37, MW 9.8, VIS 33, GPM 400, NO LOSS/GAIN, RIG REPAIRS, NO ACCIDENTS / INCIDENCE, FULL CREWS, SAFETY MEETING #1 MAN BASKET USAGE, MEETING #2 PINCH POINTS, FUEL ON HAND 5759 GLS, USED 1284 GLS, UNMANNED MUD LOGGER UNIT

08-01-2007 Reported By DUANE WINKLER

Daily Costs: Drilling \$57,543 Completion \$0 Daily Total \$57,543

Cum Costs: Drilling \$536,182 Completion \$1,790 Well Total \$537,972

MD 7,376 TVD 7,376 Progress 767 Days 3 MW 9.8 Visc 33.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 07:30 1.5 DRILLED 6609' TO 6672' (63'), ROP 42, MW 9.8, VIS 33, GPM 400, NO LOSS/GAIN

07:30 08:30 1.0 SERVICE RIG, CHECK CROWN-O-MATIC, FUNCTION TEST BOP

08:30 09:00 0.5 DROP SURVEY, PUMP PILL

09:00 16:30 7.5 TRIP OF HOLE FOR BIT, LAY DOWN REAMERS AND MUD MOTOR, PICK UP NEW BIT, MUD MOTOR, TRIP IN HOLE

16:30 17:00 0.5 WASH/REAM FROM 6609' O 6672' (63'), MW 9.9, VIS 33

17:00 06:00 13.0 DRILLED 6672' TO 7376', (704'), ROP 54, MW 10.5, VIS 33, GPM 400, (7250' LOST 150 BBLS MUD), NO RIG REPAIRS, NO ACCIDENTS / INCIDENCE, FULL CREWS, SAFETY MEETING #1 TRIP HAZARDS, MEETING #2 LOCK OUT TAG OUT, FUEL ON HAND 4787 GLS, USED 972 GLS, UNMANNED MUD LOGGER UNIT

08-02-2007 Reported By DUANE WINKLER

Daily Costs: Drilling \$37,506 Completion \$3,360 Daily Total \$40,866

Cum Costs: Drilling \$573,689 Completion \$5,150 Well Total \$578,839

MD 8,349 TVD 8,349 Progress 973 Days 4 MW 10.5 Visc 33.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 09:00 3.0 DRILLED 7376' TO 7504', (128'), ROP 42, MW 10.6, VIS 33, GPM 398, NO LOSS/GAIN

09:00 09:30 0.5 SERVICE RIG, CHECK CROWN-O-MATIC

09:30 06:00 20.5 DRILLED 7504' TO 8349', (845'), ROP 41, MW 11.1, VIS 34, GPM 392, NO LOSS/GAIN.

NO RIG REPAIRS, NO ACCIDENTS / INCIDENCE, FULL CREWS, SAFETY MEETING #1 FALL PROTECTION, MEETING #2 SPINNING CHAIN, FUEL ON HAND 3590 GLS, USED 1197 GLS, UNMANNED MUD LOGGER UNIT

08-03-2007	Reported By		DUANE WINKLER								
Daily Costs: Drilling	\$54,441		Completion	\$3,800		Daily Total	\$58,241				
Cum Costs: Drilling	\$628,130		Completion	\$8,950		Well Total	\$637,080				
MD	8,920	TVD	8,920	Progress	571	Days	5	MW	11.8	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED 8349' TO 8503', (154') ROP 28, MW 11.2, VIS 34, GPM 400, NO LOSS/GAIN
11:30	12:00	0.5	SERVICE RIG, CHECK CROWN-O-MATIC
12:00	21:30	9.5	TRIP OUT OF HOLE FOR BIT, CHANGE OUT MOTOR AND BIT, TRIP IN HOLE
21:30	22:00	0.5	WASH/REAM FROM 8548' TO 8503'
22:00	06:00	8.0	DRILLED 8503' TO 8920', (417'), ROP 52, MW 11.4, VIS 35, GPM 400, NO LOSS/GAIN, NO RIG REPAIRS, NO ACCIDENTS / INCIDENCE, FULL CREWS, SAFETY MEETING #1 PULLING SLIPS, MEETING #2 PERSONAL PROTECTION EQUIPMENT, FUEL ON HAND 2543 GLS, USED 1047 GLS, UNMANNED MUD LOGGER UNIT

08-04-2007	Reported By		DUANE WINKLER								
Daily Costs: Drilling	\$52,502		Completion	\$680		Daily Total	\$53,182				
Cum Costs: Drilling	\$680,632		Completion	\$9,630		Well Total	\$690,262				
MD	9,550	TVD	9,550	Progress	630	Days	6	MW	11.3	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILLED 8920' TO 9316', (396'), ROP 46, MW 11.4, VIS 35, GPM 400, NO LOSS/GAIN
14:30	15:00	0.5	SERVICE RIG, CHECK CROWN-O-MATIC
15:00	00:00	9.0	DRILLED 9316 TO 9550 TD (234'), ROP 26, MW 11.6, VIS 35, GPM 400, NO LOSS/GAIN, AVG 15' FLARE FROM 9200' TO 9380'. REACHED TD AT 00:00 HRS (MIDNIGHT), 8/3/07.
00:00	01:00	1.0	SHORT TRIP, NO FLOW, TRIP TO BTM, GOOD WELL BORE
01:00	03:00	2.0	CIRCULATE WELL, THIRD PARTY SAFETY MEETING, SET UP LAY DOWN EQUIPMENT, DROP SURVEY, PUMP PILL
03:00	06:00	3.0	LAY DOWN DRILL PIPE, (8/4/2007 @ 0300 CASING POINT), NO RIG REPAIRS, NO ACCIDENTS / INCIDENCE, FULL CREWS, SAFETY MEETING #1 GAS BUSTER, MEETING #2 THIRD PARTY CONTRACTORS, FUEL ON HAND 1271 GLS, USED 1272 GLS, UNMANNED MUD LOGGER UNIT

08-05-2007	Reported By		DUANE WINKLER								
Daily Costs: Drilling	\$50,170		Completion	\$149,114		Daily Total	\$199,284				
Cum Costs: Drilling	\$730,802		Completion	\$158,744		Well Total	\$889,546				
MD	9,550	TVD	9,550	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
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06:00 12:00 6.0 LAY DOWN DRILL PIPE AND BHA
 12:00 20:00 8.0 RAN TOTAL OF 225 JTS OF 4 1/2". 11.6#. N-80 CSG, SHOE SET @ 9550'. FLOAT COLLAR @ 9505', DEPTH OF MKJ @ 7512' & 4259', CENTRALIZERS PLACED @ MIDDLE OF SHOE JT, TOP OF JT #2, AND EVERY OTHER JT AFTER FOR A TOTAL OF 40.
 20:00 21:00 1.0 CIRCULATE CASING WITH RIG PUMP, SAFETY MEETING WITH CEMENTERS AND RIG CREWS R/U AND TEST LINES @ 5000 PSI.
 21:00 23:00 2.0 SCHLUMBERGER MIXED AND PUMPED CEMENT AS FOLLOWS : 20 BBL CHEM WASH , 20 BBL H2O , 156 BBLs LEAD SLURRY , 35/65 POZ "G" SLURRY WT 13 PPG , (500 SKS) . FOLLOWED W/ 360 BBLs , TAIL SLURRY 50/50 POZ G + ADDS SLURRY WT 14.1 (1570 SKS) , DISPLACED WITH 147 BBLs OF FRESH WATER, BUMP PLIUG 1000 PSIG, FLOATS HELD , TESTED HANGER SEALS TO 5000 PSIG SET CASING WITH 65K LBS, GOOD CEMENT IN PLACE @ 2300 HRS, 8/4/2007.
 23:00 00:00 1.0 CLEAN PITS NIPPLE DOWN BOPS. UNMANNED LOGGER 8 DAYS, MUD LOGGER JODY HALEY)
 00:00 06:00 6.0 RIG DOWN ROTARY TOOLS TO MOVE from CWU 1010.22

NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS, SAFETY MEETING #1: CEMENTING, SAFETY MEETING #2: HELD WITH THIRD PARTY CONTRACTORS. TRANSFER FROM CWU 1010-22 TO CWU 1087-22, 7 JTS 4.5 X 11.6# N80 CASING (285.89") AND 3067 GLS OF DIESEL, RIG MOVE IS APPROXIMATELY 1.5 MILES, (UNMANNED MUD LOGGER 8 DAYS)
 8/4/2007 NOTIFIED BLM VERNAL OFFICE JAMIE SPARGER, (435-781-4502), RUNNING CASING, CEMENTING AND 8/5/2007 RIG MOVE TO CWU 1087-22 AND ESTIMATED BOP TEST 8/5/2007 AT 9PM, 8/6/2007 AT 7AM SPUD.
 NOTIFIED STATE OF UTAH OFFICE, CAROL DANIELS, (801-538-5284), EST SPUD DATE OF 8/6/2007

06:00 18.0 RIG RELEASED @ 00:00 HRS, 8/4/07.
 CASING POINT COST \$730,803

08-13-2007		Reported By		SEARLE							
Daily Costs: Drilling		\$0		Completion		\$44,424		Daily Total		\$44,424	
Cum Costs: Drilling		\$730,802		Completion		\$203,168		Well Total		\$933,970	
MD	9,550	TVD	9,550	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :			PBTD : 9505.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 1000'. EST CEMENT TOP @ 2980". RD SCHLUMBERGER.								

01-06-2008		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$1,780		Daily Total		\$1,780	
Cum Costs: Drilling		\$730,802		Completion		\$204,948		Well Total		\$935,750	
MD	9,550	TVD	9,550	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :			PBTD : 9505.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
07:00	08:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

01-08-2008		Reported By		SEARLE							
Daily Costs: Drilling		\$0		Completion		\$3,500		Daily Total		\$3,500	
Cum Costs: Drilling		\$730,802		Completion		\$208,448		Well Total		\$939,250	

MD 9,550 TVD 9,550 Progress 0 Days 10 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9505.0 Perf : 9132-9317 PKR Depth : 0.0

Activity at Report Time: PRESSURE BUILD UP

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE. PERFORATE LPR FROM 9132'-33', 9154'-55', 9163'-64', 9168'-69', 9181'-82', 9199'-9200', 9235'-36', 9280'-81', 9293'-94', 9306'-07', 9311'-12' & 9316'-17' @ 3 SPF @ 120 DEG PHASING. RD CUTTERS. SWI FOR PRESSURE BUILD UP.

01-15-2008 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$2,000	Daily Total	\$2,000
Cum Costs: Drilling	\$730,802	Completion	\$210,448	Well Total	\$941,250

MD 9,550 TVD 9,550 Progress 0 Days 11 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9505.0 Perf : 9132-9317 PKR Depth : 0.0

Activity at Report Time: PREP TO FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PLS. RIH WITH PRESSURE RECORDER TO 9317'. POH. SWI. MBHT 207 DEG. MBHP 5805 PSIG. RD PLS.

01-18-2008 Reported By JOE VIGIL

Daily Costs: Drilling	\$0	Completion	\$21,778	Daily Total	\$21,778
Cum Costs: Drilling	\$730,802	Completion	\$232,226	Well Total	\$963,028

MD 9,550 TVD 9,550 Progress 0 Days 11 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9505.0 Perf : 8562-9317 PKR Depth : 0.0

Activity at Report Time: FRAC LPR AND MPR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 27269 GAL WF120 LINEAR W/42000# 100 MESH SAND @ 1-3 PPG, 27269 GAL YF116ST+ W/94000# 20/40 SAND @ 3-4 PPG. MTP 6412 PSIG. MTR 50.9 BPM. ATP 5161 PSIG. ATR 46.4 BPM. ISIP 3056 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9070'. PERFORATED LPR FROM 8904'-05', 8915'-16', 8960'-61', 8965'-66', 8989'-90', 8993'-94', 9006'-07', 9016'-17', 9021'-22', 9029'-30', 9039'-40' & 9043'-44' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 13686 GAL WF120 LINEAR W/40000# 100 MESH @ 1-3 PPG, 22043 GAL YF116ST+ W/73100# 20/40 SAND @ 3-4 PPG. MTP 6233 PSIG. MTR 50.2 BPM. ATP 5049 PSIG. ATR 45.5 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8865'. PERFORATED MPR FROM 8714'-15', 8738'-39', 8770'-71', 8776'-77', 8796'-97', 8801'-02', 8811'-12', 8821'-22', 8828'-29', 8834'-35', 8841'-42' & 8849'-50' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 19033 GAL WF120 LINEAR W/40000# 100 MESH SAND @ 1-3 PPG, 22963 GAL YF116ST+ W/72100# 20/40 SAND @ 3-4 PPG. MTP 6451 PSIG. MTR 50.6 BPM. ATP 5938 PSIG. ATR 45.2 BPM. ISIP 3600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8680'. PERFORATED MPR FROM 8562'-63', 8566'-67', 8577'-78', 8581'-82', 8608'-09', 8612'-14', 8630'-31', 8638'-39', 8656'-57', 8660'-61' & 8669'-70' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 13924 GAL WF120 LINEAR W/28000# 100 MESH SAND @ 1-3 PPG, 17631 GAL YF116ST+ W/58800# 20/40 SAND @ 3-4 PPG. MTP 6439 PSIG. MTR 50.4 BPM. ATP 5295 PSIG. ATR 44.2 BPM. ISIP 3050 PSIG. RD SCHLUMBERGER. SDFN.

01-19-2008 Reported By JOE VIGIL

Daily Costs: Drilling	\$0	Completion	\$365,907	Daily Total	\$365,907
Cum Costs: Drilling	\$730,802	Completion	\$598,133	Well Total	\$1,328,936

MD 9,550 TVD 9,550 Progress 0 Days 12 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTID : 9505.0 Perf : 7209-9317 PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 2315 PISG. RUWL.SET 10K CFP AT 8525'. PERFORATED MPR FROM 8366'-67', 8372'-73', 8406'-07', 8424'-25', 8431'-32', 8441'-42', 8449'-50', 8472'-73', 8483'-84', 8491'-92', 8508'-09' & 8414'-15' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 34471 GAL WF120 LINEAR W/1-3 PPG 20/40 SAND, 59000# 100 MESH SAND, 28500 GAL YF116ST+ W/114400# 20/40 SAND @ 3-4 PPG. MTP 6252 PSIG. MTR 50.7 BPM. ATP 4985 PSIG. ATR 48.1 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8315'. PERFORATED MPR FROM 8102'-03', 8126'-27', 8135'-36', 8151'-52', 8172'-73', 8179'-80', 8217'-18', 8227'-28', 8245'-46', 8260'-61', 8274'-75' & 8293'-94' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 34730 GAL WF120 LINEAR W/1-3 PPG 20/40 SAND, 71000# 100 MESH SAND, 43659 GAL YF116ST+ W/149200# 20/40 SAND @ 3-4 PPG. MTP 6252 PSIG. MTR 50.7 BPM. ATP 4949 PSIG. ATR 48.3 BPM. ISIP 2880 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8065'. PERFORATED UPR FROM 7816'-17', 7824'-25', 7831'-32', 7856'-57', 7871'-72', 7914'-15', 7937'-38', 7989'-90', 7998'-99', 8017'-18', 8037'-38' & 8054'-55' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH, 13749 GAL WF120 LINEAR 1-3 PPG 20/40 SAND, 28000# 100 MESH SAND, 18545 GAL YF116ST+ W/60700# 20/40 SAND @ 3-4 PPG. MTP 6651 PSIG. MTR 50.7 BPM. ATP 5512 PSIG. ATR 43.9 BPM. ISIP 2739 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 7780'. PERFORATED UPR FROM 7621'-22', 7625'-26', 7629'-30', 7645'-46', 7657'-58', 7663'-64', 7667'-68', 7699'-7700', 7728'-29', 7755'-56', 7759'-60' & 7768'-69' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 13720 GAL WF120 LINEAR W/1-3 PPG 20/40 SAND, 28000# 100 MESH SAND, 18196 GAL YF116ST+ W/60300# 20/40 SAND @ 3-4 PPG. MTP 6412 PSIG. MTR 50.8 BPM. ATP 5536 PSIG. ATR 43.2 BPM. ISIP 2410 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 7600'. PERFORATED UPR FROM 7414'-15', 7418'-19', 7435'-36', 7442'-43', 7468'-69', 7478'-79', 7497'-98', 7502'-03', 7546'-47', 7551'-52', 7572'-73' & 7587'-88' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 19008 GAL WF120 LINEAR W/1-3 PPG 20/40 SAND, 28400# 100 MESH SAND, 22404 GAL YF116ST+ W/84300# 20/40 SAND @ 1-4 PPG. MTP 6249 PSIG. MTR 50.7 BPM. ATP 4641 PSIG. ATR 46.9 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 7390'. PERFORATED UPR FROM 7209'-10', 7219'-20', 7232'-33', 7260'-61', 7264'-65', 7274'-75', 7319'-20', 7328'-29', 7343'-44', 7353'-54', 7362'-63' & 7378'-79' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4156 GAL WF120 LINEAR PAD, 5610 GAL WF120 LINEAR W/1# 20/40 SAND, 35636 GAL YF116ST+ W/115660# 20/40 SAND @ 1-4 PPG. MTP 6307 PSIG. MTR 50.8 BPM. ATP 4104 PSIG. ATR 44.3 BPM. ISIP 1800 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CBP AT 7124'. BLEED OFF PRESSURE. RDWL. SDFN.

01-22-2008		Reported By		BAUSCH							
Daily Costs: Drilling		\$0	Completion		\$25,859	Daily Total		\$25,859			
Cum Costs: Drilling		\$730,802	Completion		\$623,992	Well Total		\$1,354,795			
MD	9,550	TVD	9,550	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTID : 9505.0		Perf : 7209-9317		PKR Depth : 0.0					
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
07:00	17:30	10.5	MIRUSU. HOLD SAFETY MTG. ND FRAC TREE. NU BOP. CHANGE OUT 2 1/16" BOP GATE VALVES. MU 3 7/8 MILL, POBS, 1 JT, 2 3/8 XN NIPPLE. TALLY AND PU TBG. RIH TO 7124' TAGGED KILL PLUG. RU POWER SWIVEL. PREP TO D/O PLUGS. DRAIN UP. SIFN.								

01-23-2008 Reported By BAUSCH

Cum Costs: Drilling	\$730,802	Completion	\$652,561	Well Total	\$1,383,364
MD	9,550	TVD	9,550	Progress	0
Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9447.0	Perf : 7209-9317	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1800 PSIG, CP 2700 PSIG. 24 BFPH. RECOVERED 576 BBLS, 8922 BLWTR. DRAIN FLOW LINES. SHUT WELL IN.

01-30-2008 **Reported By** HEATH LEMON

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$730,802	Completion	\$652,561	Well Total	\$1,383,364
MD	9,550	TVD	9,550	Progress	0
Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9447.0	Perf : 7209-9317	PKR Depth : 0.0		

Activity at Report Time: INITIAL PRODUCTION-FIRST GAS SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 2200 & CP 2850 PSI. TURNED WELL TO QUESTAR SALES AT 1:30 AM, 01/29/08. FLOWED 1500 MCFD RATE ON 12/64" POS CHOKE. STATIC 237.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0284A

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202 3a. Phone No. (include area code) Ph: 303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NWNE 949FNL 2147FEL 40.02612 N Lat, 109.42431 W Lon
 At top prod interval reported below NWNE 949FNL 2147FEL 40.02612 N Lat, 109.42431 W Lon
 At total depth NWNE 949FNL 2147FEL 40.02612 N Lat, 109.42431 W Lon

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No. CHAPITA WELLS UNI
8. Lease Name and Well No. CHAPITA WELLS UNIT 1010-22
9. API Well No. 43-047-36688
10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
11. Sec., T., R., M., or Block and Survey or Area Sec 22 T9S R22E Mer SLB
12. County or Parish UINTAH 13. State UT
14. Date Spudded 03/09/2007 15. Date T.D. Reached 08/03/2007 16. Date Completed D & A Ready to Prod. 01/29/2008
17. Elevations (DF, KB, RT, GL)* 4872 GL
18. Total Depth: MD 9550 TVD 19. Plug Back T.D.: MD 9505 TVD 20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VOL/GR 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2263		850			
7.875	4.500 N-80	11.6	0	9550		2070			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7936							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7209	9317	9132 TO 9317		3	
B)			8904 TO 9044		3	
C)			8714 TO 8850		3	
D)			8562 TO 8670		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9132 TO 9317	54,703 GALS GELLED WATER, 42,000# MESH SAND & 94,000# 20/40 SAND
8904 TO 9044	35,894 GALS GELLED WATER, 40,000# MESH SAND & 73,100# 20/40 SAND
8714 TO 8850	42,161 GALS GELLED WATER, 40,000# MESH SAND & 72,100# 20/40 SAND
8562 TO 8670	31,720 GALS GELLED WATER, 28,000# MESH SAND & 58,800# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/29/2008	02/06/2008	24	→	20.0	646.0	200.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	SI 1680	2400.0	→	20	646	200		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #58866 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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MAR 03 2008

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7209	9317		GREEN RIVER MAHOGANY WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER LOWER PRICE RIVER	1732 2341 4739 5325 6014 7227 8074 8865

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

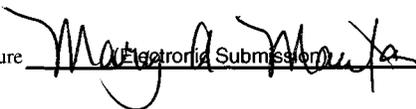
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #58866 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 02/29/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 1010-22 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8366-8415	3/spf
8102-8294	3/spf
7816-8055	3/spf
7621-7769	3/spf
7414-7588	3/spf
7209-7379	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8366-8415	63,136 GALS GELLED WATER, 59,000# MESH SAND & 114,400# 20/40 SAND
8102-8294	78,554 GALS GELLED WATER, 71,000# MESH SAND & 149,200# 20/40 SAND
7816-8055	32,294 GALS GELLED WATER, 28,000# MESH SAND & 60,700# 20/40 SAND
7621-7769	32,081 GALS GELLED WATER, 28,000# MESH SAND & 60,300# 20/40 SAND
7414-7588	41,577 GALS GELLED WATER, 28,400# MESH SAND & 84,300# 20/40 SAND
7209-7379	45,567 GALS GELLED WATER & 115,660# 20/40 SAND

Perforated the Lower Price River from 9132-33', 9154-55', 9163-64', 9168-69', 9181-82', 9199-9200', 9235-36', 9280-81', 9293-94', 9306-07', 9311-12' & 9316-17' w/ 3 spf.

Perforated the Lower Price River from 8904-05', 8915-16', 8960-61', 8965-66', 8989-90', 8993-94', 9006-07', 9016-17', 9021-22', 9029-30', 9039-40' & 9043-44' w/ 3 spf.

Perforated the Middle Price River from 8714-15', 8738-39', 8770-71', 8776-77', 8796-97', 8801-02', 8811-12', 8821-22', 8828-29', 8834-35', 8841-42' & 8849-50' w/ 3 spf.

Perforated the Middle Price River 8562-63', 8566-67', 8577-78', 8581-82', 8608-09', 8612-14', 8630-31', 8638-39', 8656-57', 8660-61' & 8669-70' w/ 3 spf.

Perforated the Middle Price River from 8366-67', 8372-73', 8406-07', 8424-25', 8431-32', 8441-42', 8449-50', 8472-73', 8483-84', 8491-92', 8508-09' & 8514-15' w/ 3 spf.

Perforated the Middle Price River from 8102-03', 8126-27', 8135-36', 8151-52', 8172-73', 8179-80', 8217-18', 8227-28', 8245-46', 8260-61', 8274-75' & 8293-94' w/ 3 spf.

Perforated the Upper Price River from 7816-17', 7824-25', 7831-32', 7856-57', 7871-72', 7914-15', 7937-38', 7989-90', 7998-99', 8017-18', 8037-38' & 8054-55' w/ 3 spf.

Perforated the Upper Price River from 7621-22', 7625-26', 7629-30', 7645-46', 7657-58', 7663-64', 7667-68', 7699-7700', 7728-29', 7755-56', 7759-60' & 7768-69' w/ 3 spf.

Perforated the Upper Price River from 7414-15', 7418-19', 7435-36', 7442-43', 7468-69', 7478-79', 7497-98', 7502-03', 7546-47', 7551-52', 7572-73' & 7587-88' w/ 3 spf.

Perforated the Upper Price River from 7209-10', 7219-20', 7232-33', 7260-61', 7264-65', 7274-75', 7319-20', 7328-29', 7343-44', 7353-54', 7362-63' & 7378-79' w/ 3 spf.

52. FORMATION (LOG) MARKERS

SEGO	9363
------	------

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1010-22

API number: 4304736688

Well Location: QQ NWNE Section 22 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIG'S ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,790	1,820	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A Maestas*

DATE 2/29/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0284A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1010-22

9. API Well No.
43-047-36688

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T9S R22E NWNE 949FNL 2147FEL
40.02612 N Lat, 109.42431 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 9/17/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #66082 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 01/06/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

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JAN 08 2009

DEPT. OF OIL, GAS & MINING