

**EOG Resources, Inc.**  
**P.O. 1910**  
**Vernal, UT 84078**

May 3, 2005

Utah Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL  
CHAPITA WELLS UNIT 980-12  
SW/NW, SEC. 12, T9S, R22E  
UINTAH COUNTY, UTAH  
LEASE NO.: U-0281  
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

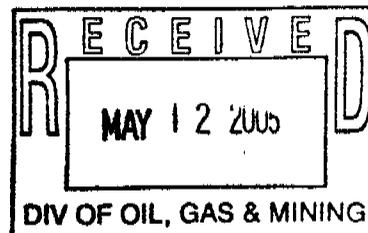
Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Phone: (435)789-4120  
Fax: (435)789-1420

Sincerely,



Ed Trotter  
Agent  
EOG Resources, Inc.

Attachments



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**001 APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <b>U-0281</b>
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name <b>CHAPITA WELLS UNIT</b>
2. Name of Operator <b>EOG RESOURCES, INC.</b>		7. If Unit or CA Agreement, Name and No. <b>CHAPITA WELLS UNIT</b>
3a. Address <b>P.O. BOX 1815 VERNAL, UT 84078</b>	3b. Phone No. (Include area code) <b>(435)789-0790</b>	8. Lease Name and Well No. <b>CHAPITA WELLS UNIT 980-12</b>
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface <b>1834' FNL, 631' FWL</b> <i>636917X 40.052764</i> <b>SW/NW</b> At proposed prod. Zone <i>4434638Y -109.394842</i>		9. API Well No. <b>43047-36687</b>
14. Distance in miles and direction from nearest town or post office* <b>17.95 MILES SOUTHEAST OF OURAY, UTAH</b>		10. Field and Pool, or Exploratory <b>NATURAL BUTTES</b>
15. Distance from proposed* location to nearest property or lease line, ft. <b>631'</b> (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease <b>2558</b>	11. Sec., T., R., M., or Blk. and Survey or Area <b>SEC. 12, T9S, R22E, S.L.B.&amp;M.</b>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth <b>9650'</b>	12. County or Parish <b>UINTAH</b>
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>4821.3 FEET GRADED GROUND</b>	22. Approximate date work will start* <b>UPON APPROVAL</b>	13. State <b>UTAH</b>
24. Attachments		17. Spacing Unit dedicated to this well
20. BLM/BIA Bond No. on file <b>NM-2308</b>		23. Esti mated duration <b>45 DAYS</b>

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

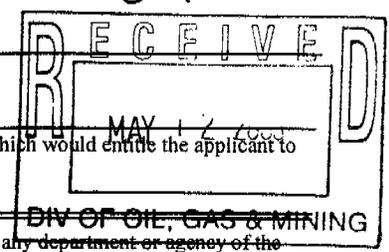
25. Signature <i>Ed Trotter</i>	Name (Printed/Typed) <b>Ed Trotter</b>	Date <b>May 3, 2005</b>
------------------------------------	---	----------------------------

Title  
**Agent**

Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) <b>BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III</b>	Date <b>05-19-05</b>
---	--	-------------------------

Title

Office



Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

**Federal Approval of this  
Action is Necessary**

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

1977 Brass Cap  
0.7' High, Steel  
Post

S89°04'45"W - 2638.57' (Meas.)

S89°50'22"W - 2636.16' (Meas.)

1977 Brass Cap  
0.5' High, Pile  
of Stones

1977 Brass Cap  
1.5' High

N00°32'18"W - 2650.50' (Meas.)

1834'

631'

CWU #980-12  
Elev. Graded Ground = 4821'

Brass Cap

12

1977 Brass Cap  
0.5' High, Post

N00°08'14"E - 2641.32' (Meas.)

Section Corner  
Re-Established By  
Double Proportion  
Method (Not Set)

1977 Brass  
Cap 0.5' High,  
Loose Stones

1977 Brass  
Cap 1.0' High,  
Steel Post,  
Pile of Stones

S89°59'01"W  
2650.82' (Meas.)

S 1/4 Cor.  
Sec. 11  
Brass Cap

S89°22'55"W - 2654.51' (Meas.)

S89°02'41"W - 2603.74' (Meas.)

(NAD 83)

LATITUDE = 40°03'09.89" (40.052747)

LONGITUDE = 109°23'43.59" (109.395442)

(NAD 27)

LATITUDE = 40°03'10.02" (40.052783)

LONGITUDE = 109°23'41.13" (109.394758)

**LEGEND:**

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

△ = SECTION CORNERS RE-ESTABLISHED.  
(Not Set On Ground)

N00°28'33"E  
2640.76' (Meas.)

E 1/4 Cor. Sec. 14  
Brass Cap

R  
22  
E

R  
23  
E

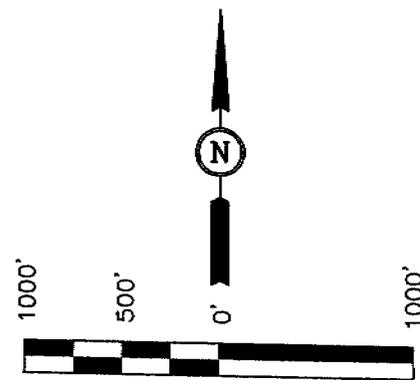
Well location, CWU #980-12, located as shown  
in the SW 1/4 NW 1/4 of Section 12, T9S,  
R22E, S.L.B.&M. Uintah County, Utah.

**BASIS OF ELEVATION**

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION  
35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE,  
QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD.  
(TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES  
DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID  
ELEVATION IS MARKED AS BEING 4697 FEET.

**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Robert J. Gray*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO: 1613  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**

85 SOUTH 200 EAST - VERNAL, UTAH 84078

SCALE (435) 789-1017

1" = 1000'	DATE SURVEYED: 11-16-04	DATE DRAWN: 1-21-05
PARTY G.S. D.L. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 980-12**  
**SW/NW, SEC. 12, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River	901'
Wasatch	4,935'
North Horn	6,828'
Island	7,243'
KMV Price River	7,465'
KMV Price River Middle	8,159'
KMV Price River Lower	8,911'
Sego	9,422'

EST. TD: **9,650'**

Anticipated BHP 4200 PSI

**3. PRESSURE CONTROL EQUIPMENT:**

Intermediate Hole – 5000 PSIG  
Production Hole – 5000 PSIG  
BOP Schematic Diagrams attached.

**4. CASING PROGRAM:**

<b>HOLE SIZE</b>	<b>INTERVAL</b>	<b>LENGTH</b>	<b>SIZE</b>	<b>WEIGHT</b>	<b>GRADE</b>	<b>THREAD</b>	<b><u>RATING FACTOR</u></b>		
							<b><u>COLLAPSE</u></b>	<b><u>BURST</u></b>	<b><u>TENSILE</u></b>
17 1/2"	0' – 250'	250'	13 3/4"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2300'+/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' – TD +/-KB	9,650' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

**Note:** The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

**5. Float Equipment:**

**Surface Hole Procedure (0-250' Below GL):**

Guide Shoe  
Insert Baffle  
Wooden wiper plug  
Centralizers: 1 – 5-10' above shoe, every collar for next 3 joints (4 total).

**Intermediate Hole Procedure (250' – 2300')**

Guide Shoe  
Insert Float Collar (PDC drillable)  
Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 980-12**  
**SW/NW, SEC. 12, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**Float Equipment (Continued):**

**Production Hole Procedure ( $\pm 2300'$ -TD):**

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at  $\pm 7,465'$  (Top of Price River) and  $\pm 4,500'$  (400' above the Wasatch) (alter depth if needed to avoid placing across any potentially-productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above Price River top (50 total). Thread lock FS, top and bottom of FC, and top of 2<sup>nd</sup> joint.

**6. MUD PROGRAM**

**Surface Hole Procedure (0-250' below GL):**

Air – Air Water Mist

**Intermediate Hole Procedure (250' $\pm$  2300'):**

Water (circulate through reserve pit) with Gel/LCM sweeps.

**Production Hole Procedure ( $\pm 2300'$ -TD):**

**$\pm 2300$ -7500'** Use water (circulated through reserve pit) with PHPA polymer sweeps on a regular basis. Adjust frequency of sweeps based on cuttings quality and hole conditions. Gel/LCM sweeps can also be used for additional cleaning and for reducing seepage, but should not be "substituted" for the PHPA sweeps.

While on water, spot either salt water or pre-mixed weighted mud as required to prevent flow during trips after gas influxes have been encountered. Watch cuttings size, shape and quantity to determine if increase in mud weight is required. Increased mud weight is often the key to shale stability in this area. Treat for any CO<sub>2</sub> contamination with Lime and Gyp.

**7500'- TD'** Close mud system in. "Mud up" with Hi-Yield bentonite for primary viscosity and PHPA polymer for supplemental viscosity and clay encapsulation/inhibition. Utilize white Starch or PAC for filtration control. Treat with bactericide if required. Maintain pH in 9.0-10.0 range.

Expect increasing gas influxes requiring heavier mud weights as drilling progresses. Adjust mud weight as needed. Use deflocculants/thinners if required to maintain good flow properties.

Run LCM sweeps periodically to seal-off loss zones. Adjust sweep frequency based on observed losses. Maintain water loss 15 cc's or less. Treat CO<sub>2</sub> contamination with Lime and/or Gypsum.

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 980-12**  
**SW/NW, SEC. 12, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**7. VARIANCE REQUESTS:**

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

**8. EVALUATION PROGRAM:**

**Logs: No Open Hole Logs**  
**Cased Hole Logs.**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (0-250' Below GL)**

**Lead: 300 sks** (100% excess volume) Class 'G' cement with 2% S1 (CaCl<sub>2</sub>) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft<sup>3</sup>/sk., 4.95 gps water.

**Top Out:** Top out with Class 'G' cement with 2% S1 (CaCl<sub>2</sub>) in mix water, 15.8 ppg, 1.16 ft<sup>3</sup>/sk., 4.95 gps via 1" tubing set at 25' if needed.

**Intermediate Hole Procedure (250'-± 2300'):**

**Option #1**

**Lead: 85 sks:** (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail: 290 sks:** (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl<sub>2</sub>) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft<sup>3</sup>/sk., 7.9 gps water.

**Option 2:**

**Lead: 210 sks:** (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), 1/4#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Tail: 720 sks:** (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), 1/4#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 980-12**  
**SW/NW, SEC. 12, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**CEMENT PROGRAM (Continued):**

**Production Hole Procedure ( $\pm$  2300' to TD)**

**Lead: 110 sks** 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 ft<sup>3</sup>/sk., 9.06 gps water

**Tail: 190 sks:** 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9 gps water.

**10. ABNORMAL CONDITIONS:**

**Intermediate Hole (250'  $\pm$  2300'):**

Lost circulation

**Production Hole ( $\pm$  2300'-TD):**

Sloughing shales and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

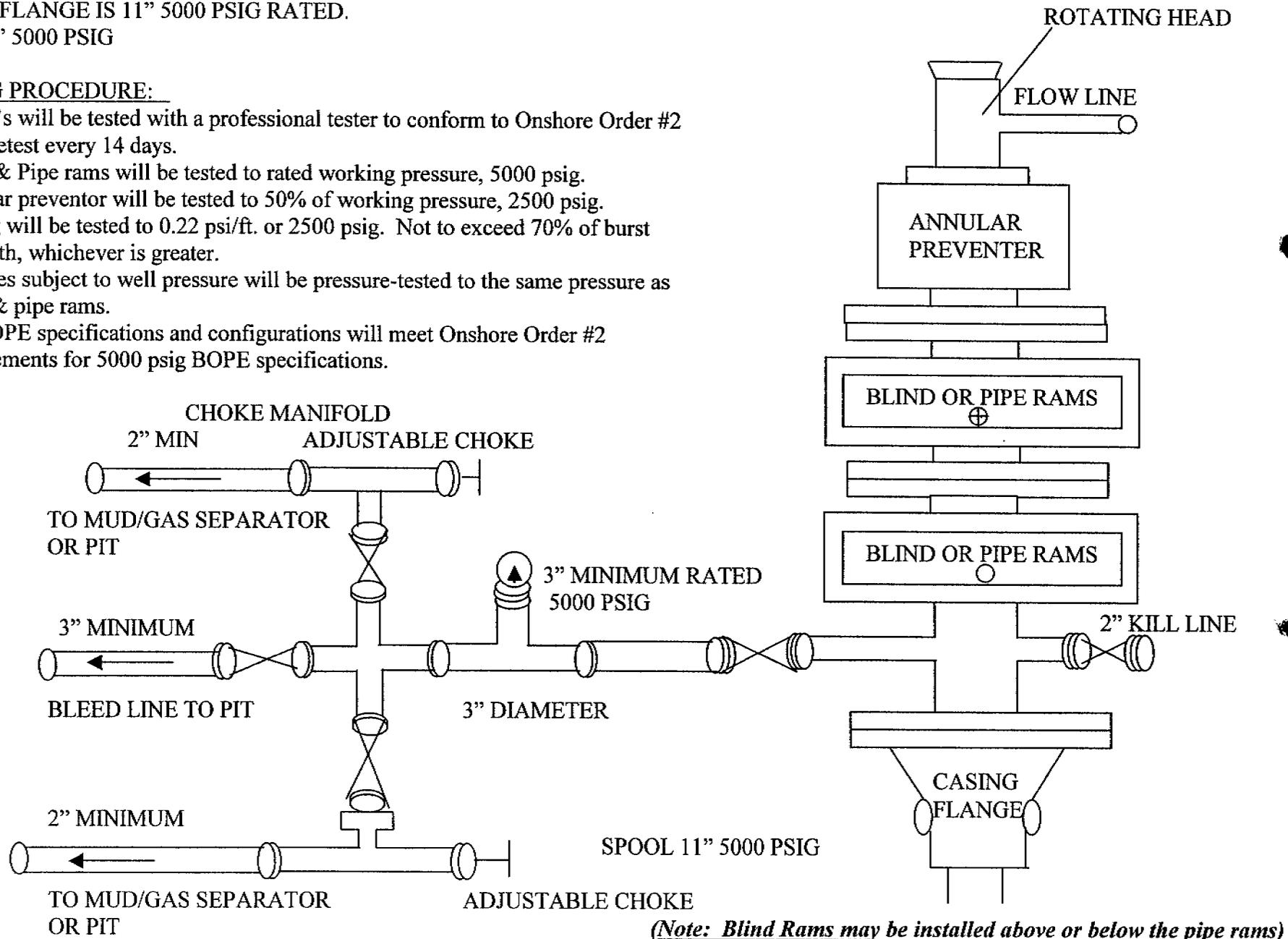
(Attachment: BOP Schematic Diagram)

## 5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.  
 CASING FLANGE IS 11" 5000 PSIG RATED.  
 BOPE 11" 5000 PSIG

### TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.  
Well Name & Number: Chapita Wells Unit 980-12  
Lease Number: U-0281  
Location: 1834' FNL & 631' FWL, SW/NW, Sec. 12,  
T9S, R22E, S.L.B.&M., Uintah County, Utah  
Surface Ownership: Federal

**NOTIFICATION REQUIREMENTS**

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## THIRTEEN POINT SURFACE USE PROGRAM

### 1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 17.95 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### 2. PLANNED ACCESS ROAD

- A. The access road will be approximately 200 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION

- A. Abandoned wells - 5\*
- B. Producing wells - 29\*
- C. Shut in wells - 1\*

(\*See attached TOPO map "C" for location)

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

A. ON WELL PAD

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. OFF WELL PAD

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the North side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **The existing facility will be re-painted to match the new paint on the new equipment.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
  - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
  - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
  - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
  - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be

disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

**On BLM administered land:**

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

**The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.**

8. **ANCILLARY FACILITIES**

A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The approved seed mixture for this location is:

Gardner Saltbush/Fourwing – 3 pounds per acre

Shadscale – 3 pounds per acre

Indian Rice Grass - 2 pounds per acre

Hi-Crest Crested Wheat Grass – 1 pound per acre

The reserve pit will be located on the Southwest corner of the location.

The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil.

The stockpiled location topsoil will be stored between Corners #1 and #8.

Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the South.

Corners #2 & #8 will be rounded off to minimize excavation.

## **FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

## **10. PLANS FOR RESTORATION OF SURFACE**

### **A. PRODUCING LOCATION**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

**B. DRY HOLE/ABANDONED LOCATION**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

**11. SURFACE OWNERSHIP**

Access road: Federal

Location: Federal

**12. OTHER INFORMATION**

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

**Additional Surface Stipulations**

**X No construction or drilling activities shall be conducted between April 1 and July 15 due to Red-Tailed Hawk stipulations.**

**LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

**PERMITTING AGENT**

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Telephone: (435)789-4120  
Fax: (435)789-1420

**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

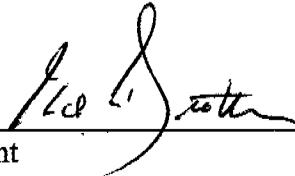
**Certification**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 980-12 Well, located in the SW/NW of Section 12, T9S, R22E, Uintah County, Utah; Lease #U-0281;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

5-3-2003

Date



Agent

EOG RESOURCES, INC.  
CWU #980-12  
SECTION 12, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 12.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY, THEN NORTHERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE CWU #654-12 TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY, THEN EASTERLY APPROXIMATELY 600' TO THE JUNCTION OF THIS ROAD AND THE PROPOSED ACCESS ROAD TO THE NORTH; TURN LEFT AND FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 200' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 49.0 MILES.

# EOG RESOURCES, INC.

CWU #980-12

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 12, T9S, R22E, S.L.B.&M.

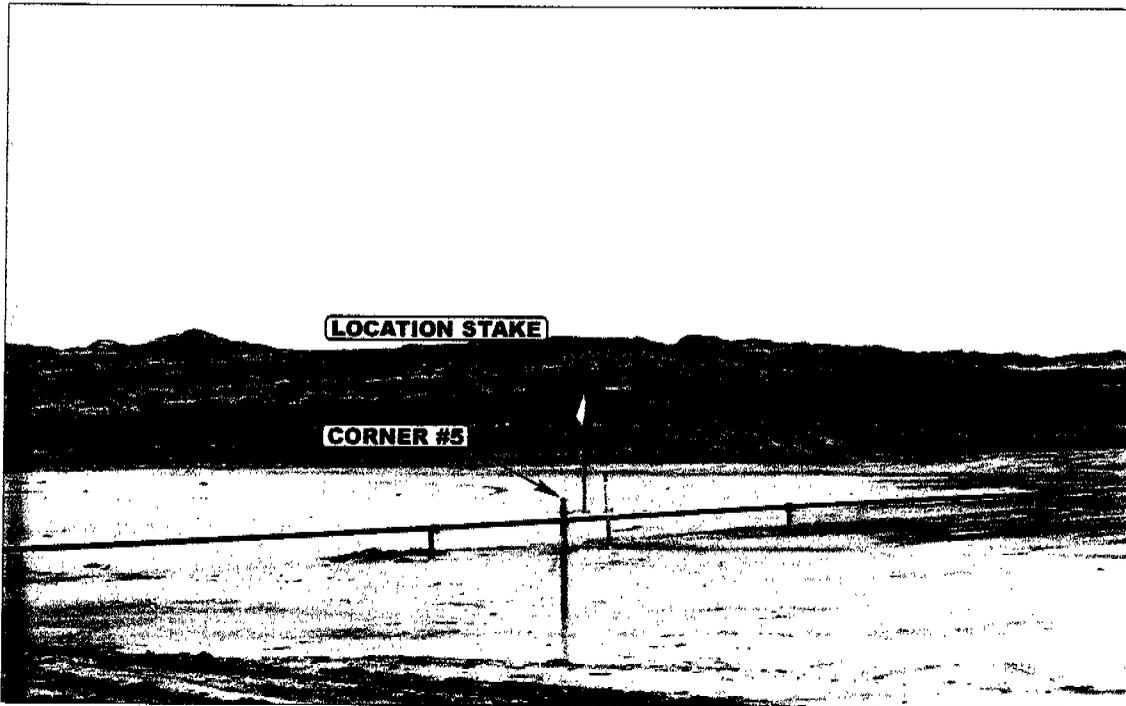


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: EASTERLY

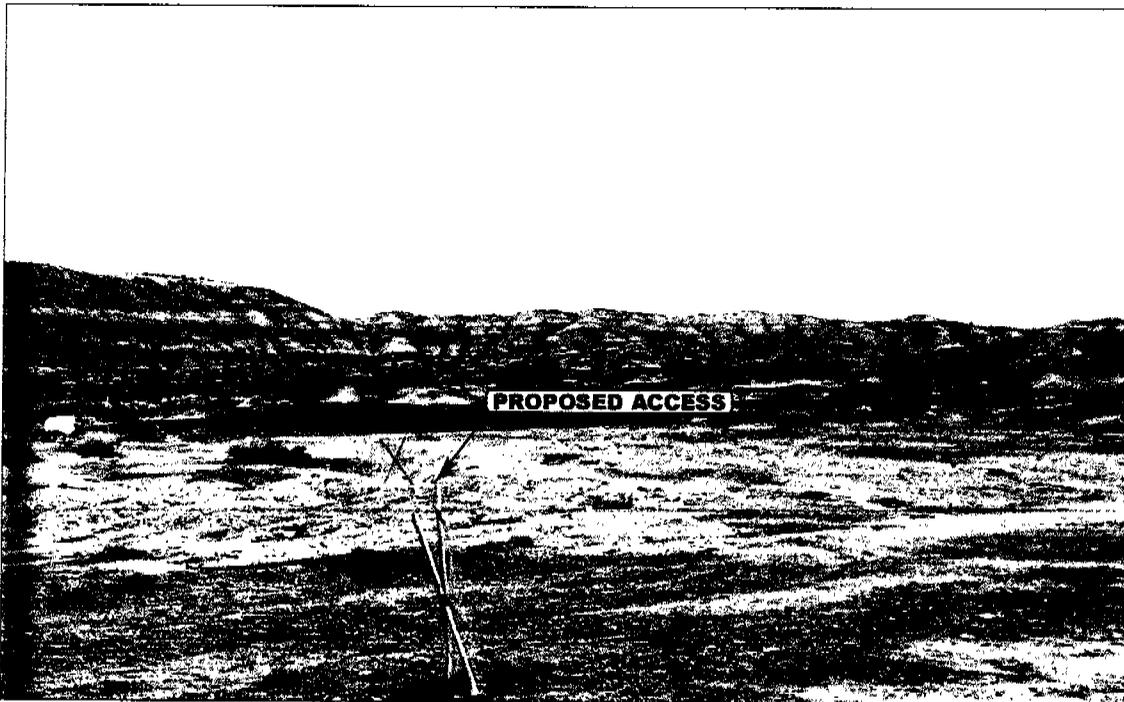


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

**E&L**S

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

11 22 04  
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: C.H.

REVISED: 00-00-00

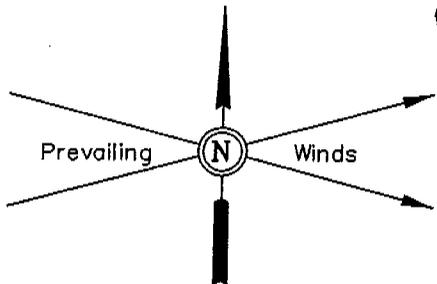
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #980-12

SECTION 12, T9S, R22E, S.L.B.&M.

1834' FNL 631' FWL



SCALE: 1" = 50'  
DATE: 1-21-05  
Drawn By: K.G.

NOTE:

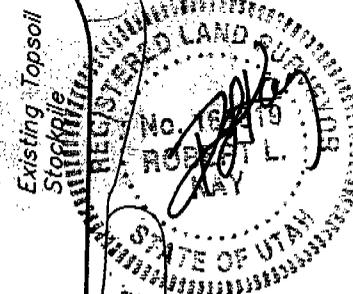
Flare Pit is to be located a min. of 100' from the Well Head.

C-3.0'  
El. 24.3'

C-5.6'  
El. 26.9'

Sta. 3+25

Round Corners as needed



Approx. Top of Cut Slope

Existing 3" Pipeline

FLARE PIT

20' WIDE BENCH

F-0.2'  
El. 21.1'

GRADE  
El. 21.3'

EXISTING #229-12 PAD

Sta. 1+50

El. 21.2'  
C-11.9'  
(btm. pit)

20' WIDE BENCH

F-0.3'  
El. 21.0'

DOG HOUSE

135'

GRADE  
El. 21.3'

Reserve Pit Backfill & Spoils Stockpile

20' WIDE BENCH

Total Pit Capacity  
W/2' Of Freeboard  
= 12,250 Bbls. ±  
Total Pit Volume  
= 3,320 Cu. Yds.

RESERVE PITS  
(12' Deep)

SLOPE = 1-1/2 : 1

Sta. 0+18

36'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

15' WIDE BENCH

147'

75'

29'

36'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

15' WIDE BENCH

147'

75'

29'

36'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

15' WIDE BENCH

147'

75'

29'

36'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

15' WIDE BENCH

147'

75'

29'

36'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

15' WIDE BENCH

147'

75'

29'

36'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

15' WIDE BENCH

147'

75'

29'

36'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

15' WIDE BENCH

147'

75'

29'

36'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

15' WIDE BENCH

147'

75'

29'

36'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

15' WIDE BENCH

147'

75'

29'

36'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

15' WIDE BENCH

147'

75'

29'

36'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

40.06'

15' WIDE BENCH

147'

75'

29'

36'

40.06'

40.06'

40.06'

40.06'

40.06'

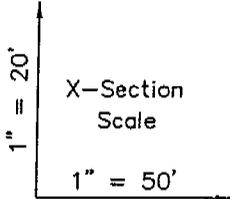
40.

TYPICAL CROSS SECTIONS FOR

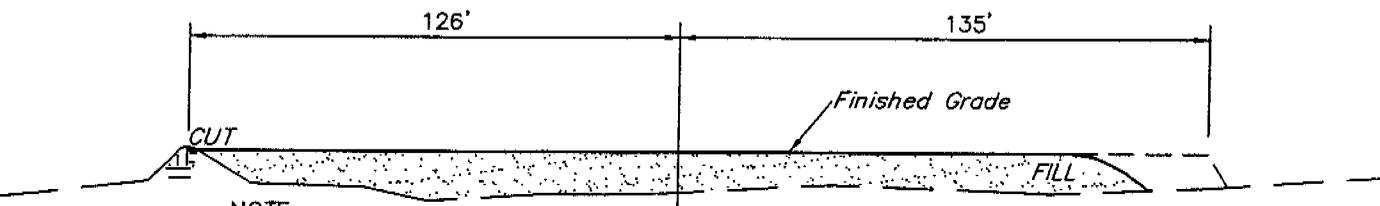
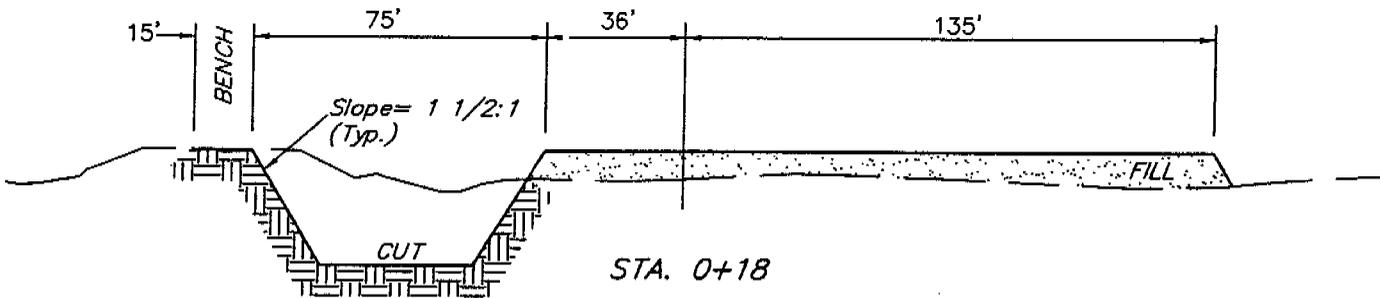
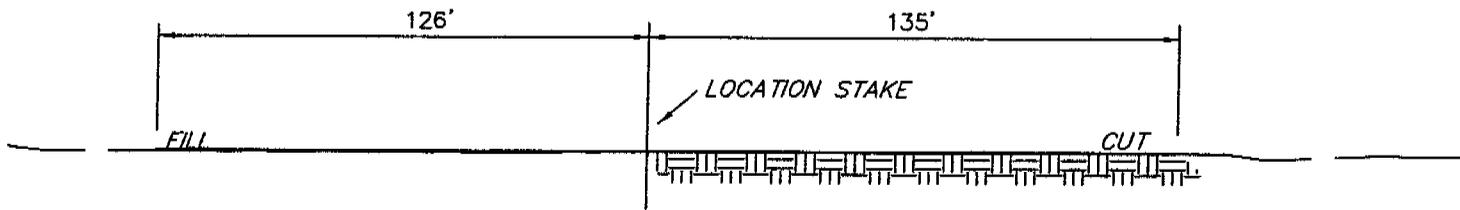
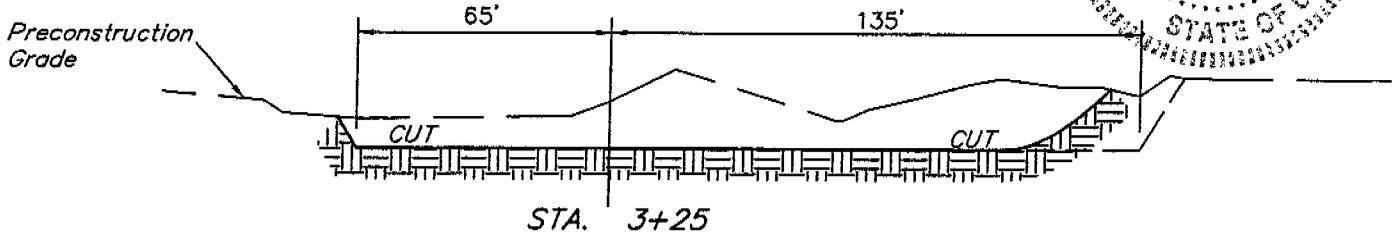
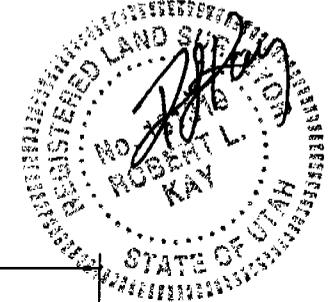
CWU #980-12

SECTION 12, T9S, R22E, S.L.B.&M.

1834' FNL 631' FWL



DATE: 1-21-05  
Drawn By: K.G.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

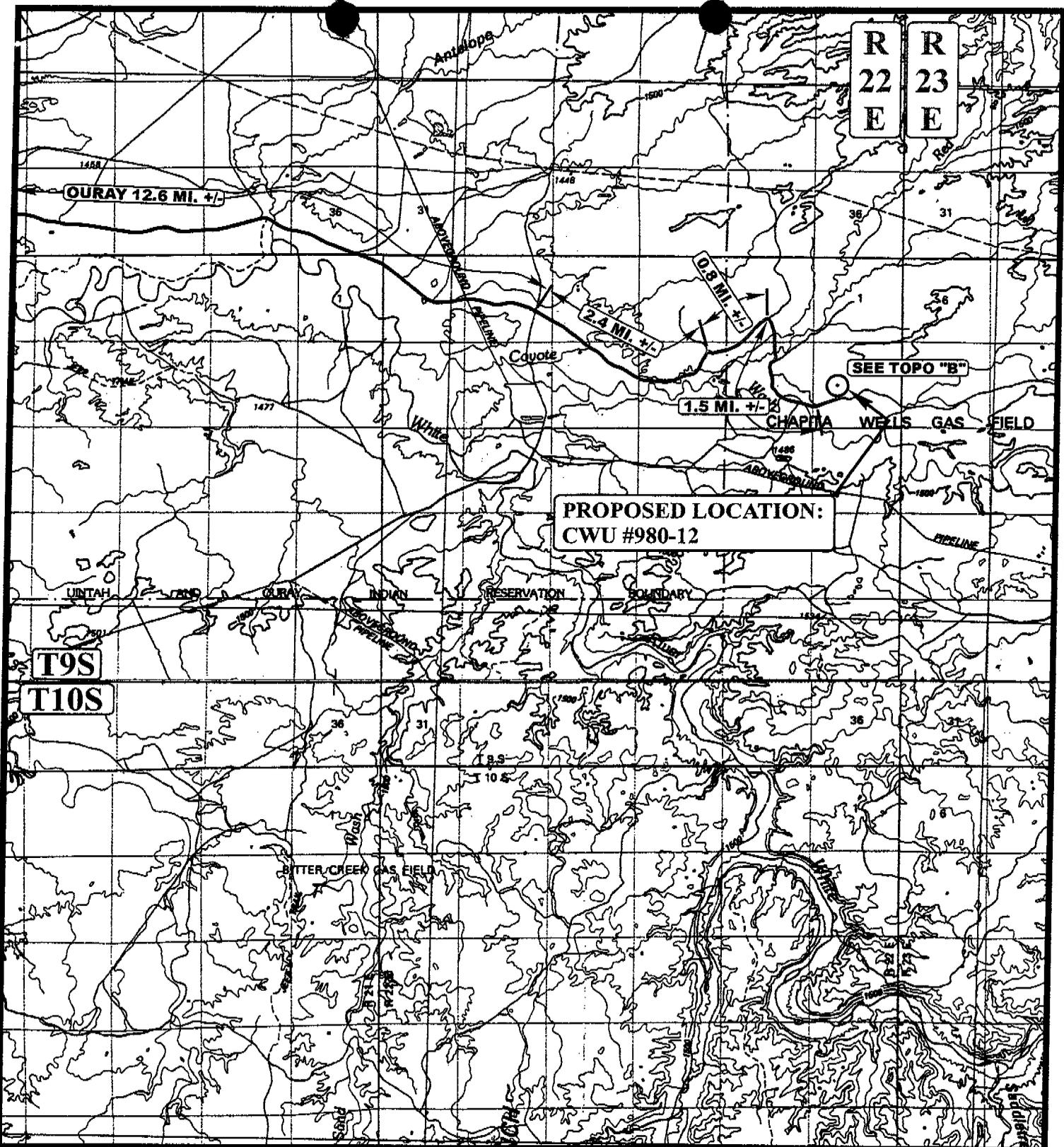
\* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 740 Cu. Yds.
(New Construction)	
Remaining Location	= 5,520 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 6,260 CU.YDS.</b>
<b>FILL</b>	<b>= 1,590 CU.YDS.</b>

EXCESS MATERIAL	= 4,670 Cu. Yds.
Topsoil & Pit Backfill	= 2,400 Cu. Yds.
(1/2 Pit Vol.)	
EXCESS UNBALANCE	= 2,270 Cu. Yds.
(After Rehabilitation)	



**LEGEND:**

○ PROPOSED LOCATION



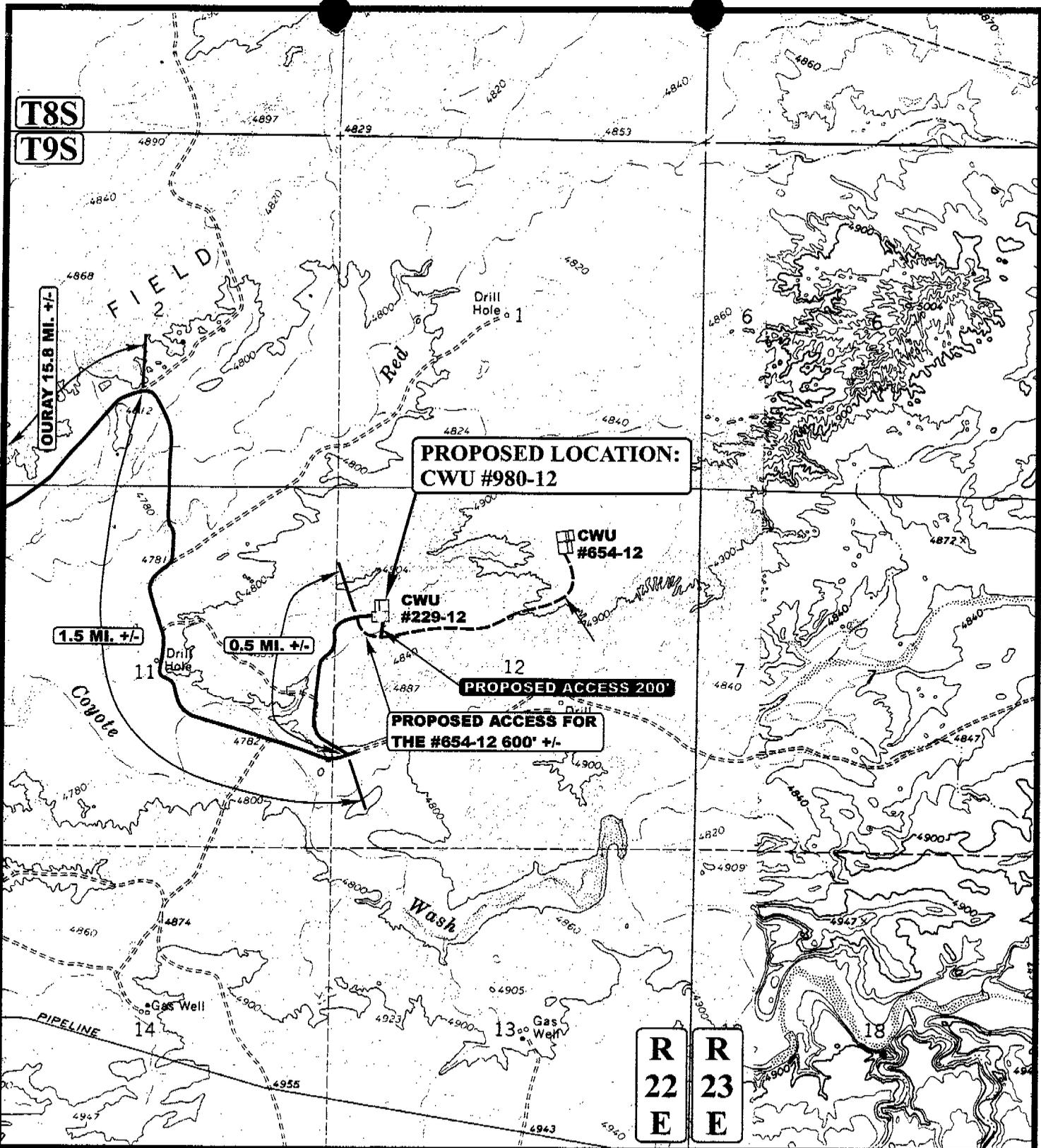
**EOG RESOURCES, INC.**

CWU #980-12  
 SECTION 12, T9S, R22E, S.L.B.&M.  
 1834' FNL 631' FWL

**U&S** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC MAP 11 22 04  
 MONTH DAY YEAR  
 SCALE: 1:100,000 DRAWN BY: C.H. REVISED: 00-00-00





T8S  
T9S

PROPOSED LOCATION:  
CWU #980-12

CWU  
#654-12

CWU  
#229-12

PROPOSED ACCESS 200'

PROPOSED ACCESS FOR  
THE #654-12 600' +/-

R R  
22 23  
E E

**LEGEND:**

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD

**EOG RESOURCES, INC.**

CWU #980-12  
SECTION 12, T9S, R22E, S.L.B.&M.  
1834' FNL 631' FWL

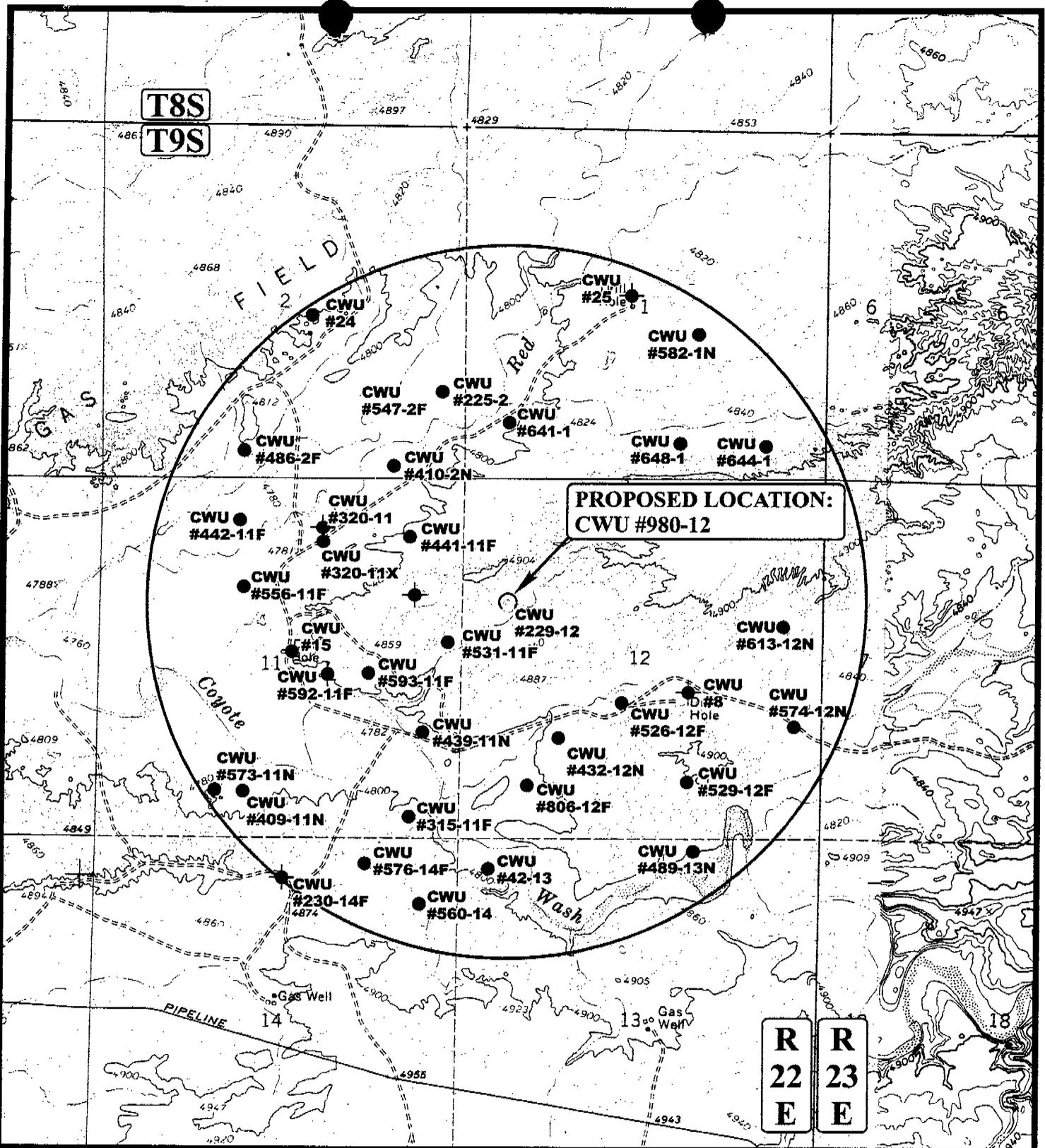


**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



TOPOGRAPHIC MAP  
11 22 04  
MONTH DAY YEAR  
SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 00-00-00

**B**  
TOPO



**LEGEND:**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

**EOG RESOURCES, INC.**

**CWU #980-12**  
**SECTION 12, T9S, R22E, S.L.B.&M.**  
**1834' FNL 631' FWL**

**UEIS** Utah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



TOPOGRAPHIC MAP	11 MONTH	22 DAY	04 YEAR	<b>C</b> TOPO
SCALE: 1" = 2000'	DRAWN BY: C.H.		REVISED: 00-00-00	

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/12/2005

API NO. ASSIGNED: 43-047-36687

WELL NAME: CWU 980-12  
OPERATOR: EOG RESOURCES INC ( N9550 )  
CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWNW 12 090S 220E  
SURFACE: 1834 FNL 0631 FWL  
BOTTOM: 1834 FNL 0631 FWL  
UINTAH  
NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
LEASE NUMBER: U-0281  
SURFACE OWNER: 1 - Federal  
PROPOSED FORMATION: PRRV  
COALBED METHANE WELL? NO

LATITUDE: 40.05276  
LONGITUDE: -109.3948

RECEIVED AND/OR REVIEWED:

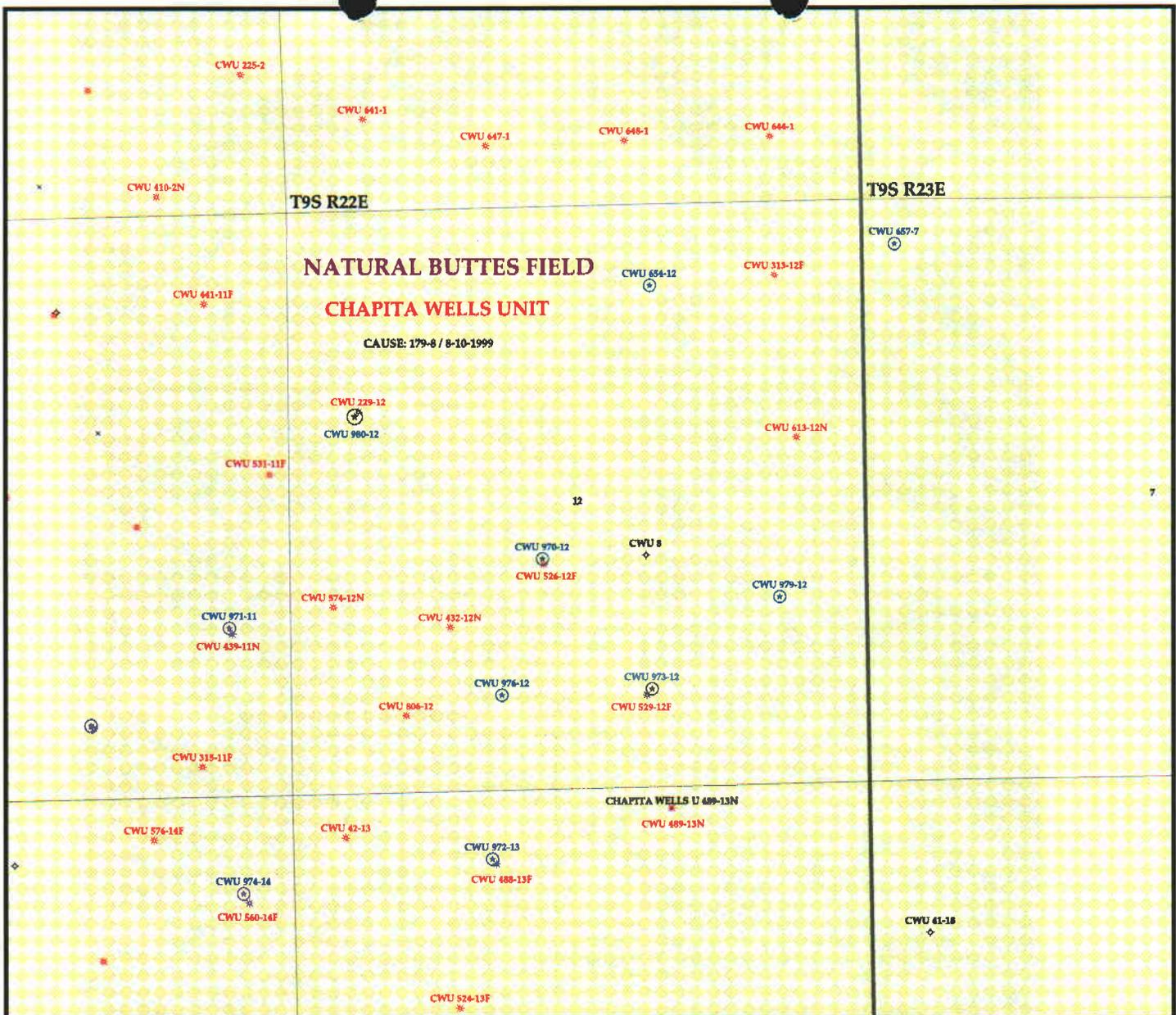
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM-2308 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-1501 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: 179-8  
Eff Date: 8-10-1999  
Siting: Suspend General Siting
- R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: 1- Federal Approval  
2- OIL SHALE



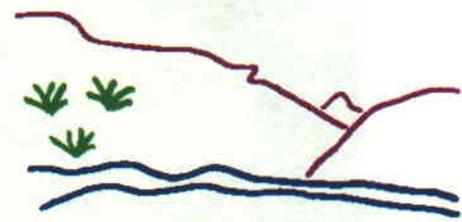
OPERATOR: EOG RESOURCES INC (N9550)

SEC: 12 T. 9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999



Utah Oil Gas and Mining

**Wells**

- ✦ GAS INJECTION
- ✧ GAS STORAGE
- ✕ LOCATION ABANDONED
- ⊕ NEW LOCATION
- ✧ PLUGGED & ABANDONED
- \* PRODUCING GAS
- PRODUCING OIL
- ✧ SHUT-IN GAS
- ✧ SHUT-IN OIL
- ✕ TEMP. ABANDONED
- TEST WELL
- ▲ WATER INJECTION
- ◆ WATER SUPPLY
- ✧ WATER DISPOSAL

**Units.shp**

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

**Fields.shp**

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY  
DATE: 12-MAY-2005

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

May 17, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District  
 From: Michael Coulthard, Petroleum Engineer  
 Subject: 2005 Plan of Development Chapita Wells Unit  
 Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Price River)

43-047-36687	CWU 980-12 Sec 12	T09S R22E 1834 FNL 0631 FWL
43-047-36688	CWU 1010-22 Sec 22	T09S R22E 0949 FNL 2147 FEL
43-047-36689	CWU 918-23 Sec 23	T09S R22E 0195 FNL 0606 FWL
43-047-36692	CWU 1002-27 Sec 27	T09S R22E 2305 FNL 1574 FWL
43-047-36696	CWU 939-26 Sec 26	T09S R22E 2487 FNL 1179 FEL
43-047-36691	CWU 940-26 Sec 26	T09S R22E 0735 FSL 2519 FWL
43-047-36690	CWU 929-24 Sec 24	T09S R22E 0773 FSL 2028 FWL
43-047-36693	CWU 817-28 Sec 28	T09S R23E 2013 FNL 1637 FWL
43-047-36694	CWU 950-30 Sec 30	T09S R23E 0468 FSL 0467 FWL
43-047-36695	CWU 969-30 Sec 30	T09S R23E 0944 FNL 1992 FEL
43-047-36697	CWU 528-12 Sec 12	T09S R22E 1450 FNL 1800 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

005



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

May 19, 2005

EOG Resources, Inc.  
P O Box 1815  
Vernal, UT 84078

Re: Chapita Wells Unit 980-12 Well, 1834' FNL, 631' FWL, SW NW, Sec. 12,  
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36687.

Sincerely,

A handwritten signature in cursive script, appearing to read "Gil Hunt".

Gil Hunt  
Acting Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 980-12

API Number: 43-047-36687

Lease: U-0281

Location: SW NW                      Sec. 12                      T. 9 South                      R. 22 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <b>U-0281</b>	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator <b>EOG RESOURCES, INC.</b>		7. If Unit or CA Agreement, Name and No. <b>CHAPITA WELLS UNIT</b>	
3a. Address <b>P.O. BOX 1815 VERNAL, UT 84078</b>		8. Lease Name and Well No. <b>CHAPITA WELLS UNIT 980-12</b>	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface <b>1834' FNL, 631' FWL</b> <b>SW/NW</b> At proposed prod. Zone		9. API Well No. <b>43-047-36687</b>	
14. Distance in miles and direction from nearest town or post office* <b>17.95 MILES SOUTHEAST OF OURAY, UTAH</b>		10. Field and Pool, or Exploratory <b>NATURAL BUTTES</b>	
15. Distance from proposed* location to nearest property or lease line, ft. <b>631'</b> (Also to nearest drig. Unit line, if any)		11. Sec., T., R., M., or Blk. and Survey or Area <b>SEC. 12, T9S, R22E, S.L.B.&amp;M.</b>	
16. No. of Acres in lease <b>2558</b>		12. County or Parish <b>UINTAH</b>	
17. Spacing Unit dedicated to this well		13. State <b>UTAH</b>	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C		20. BLM/BIA Bond No. on file <b>NM-2308</b>	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>4821.3 FEET GRADED GROUND</b>		22. Approximate date work will start* <b>UPON APPROVAL</b>	
24. Attachments		23. Esti mated duration <b>45 DAYS</b>	

MAY 11 2005  
By (435) 789-0790

- Attachments  
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:
- Well plat certified by a registered surveyor.
  - A Drilling Plan.
  - A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
  - Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
  - Operator certification.
  - Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) <b>Ed Trotter</b>	Date <b>May 3, 2005</b>
Title <b>Agent</b>	<b>DIV. OF OIL, GAS &amp; MINING</b>	

Approved by (Signature) 	Name (Printed/Typed)	Date <b>07/19/2005</b>
Title <b>Assistant Field Manager Mineral Resources</b>	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NOTICE OF APPROVAL** **CONDITIONS OF APPROVAL ATTACHED**

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.

Well Name & Number: CWU 980-12

Lease Number: U-0281

API Number: 43-047-36687

Location: SWNW Sec. 12 T.9S R. 22E

Agreement: Chapita Wells Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

**CONDITIONS OF APPROVAL FOR NOTICE TO DRILL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report **ALL** water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

**As a minimum requirement, the cement behind to production casing must extend at least 200' above the top of the Wasatch Formation which has been identified at ±4614'.**

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

**Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).**

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved

abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues; not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood (435) 828-7874  
Petroleum Engineer

Michael Lee (435) 828-7875  
Petroleum Engineer

BLM FAX Machine (435) 781-4410

**EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES**

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

Company/Operator: EOG Resources Inc.

API Number 43-047-36687

Well Name & Number: CWU 980-12

Lease number: UTU-0281

Location: SWNW Sec. 12 T.9S. R. 22E.

Surface Ownership: BLM

Date NOS Received: 4/21/05

Date APD Received: 5/11/05

Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

# DIVISION OF OIL, GAS AND MINING

## SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 980-12

Api No: 43-047-36687 Lease Type: FEDERAL

Section 12 Township 09S Range 22E County UINTAH

Drilling Contractor PETE MARTIN'S RIG # BUCKET

### SPUDDED:

Date 11/05/05

Time 10:00 AM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by DALL COOK

Telephone # 1-435-828-3630

Date 11/07/2005 Signed CHD

**STATE OF UTAH**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG RESOURCES Operator Account Number: N 9850  
 Address: P.O. BOX 250  
city BIG PINEY  
state WY zip 83113 Phone Number: (307) 276-3331

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36687	CHAPITA WELLS UNIT 980-12		SWNW	12	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15027	11/8/2005		11/9/05		
Comments: <u>PRRV = MURD</u> - J							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)



Regulatory Assistant

Title

11/7/2005

Date

(6/2004)

RECEIVED  
 NOV 08 2005  
 DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0281
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 250 Big Piney WY, 83113	3b. Phone No. (include area code) 307-276-3331	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  SWNW 1834 FNL 631 FWL S.L.B.&M. SECTION 12, T9S, R22E 40.052747 LAT 109.395442 LON		8. Well Name and No. CHAPITA WELLS UNIT 980-12
		9. API Well No. 43-047-36687
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UTAH

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <b>WELL SPUD</b>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. spud a 20" surface hole at the referenced location 11/5/2005 at 10:00 a.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Matt Baker of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 11/4/2005 @ 8:30 a.m.**

**EOG Resources, Inc. operates under Nationwide Bond #2308**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Kaylene R. Gardner</b>	Title <b>Regulatory Assistant</b>
Signature 	Date <b>11/07/2005</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**NOV 10 2005**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0281
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 250 Big Piney WY, 83113		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
3b. Phone No. (include area code) 307-276-3331		8. Well Name and No. CHAPITA WELLS UNIT 980-12
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  SWNW 1834 FNL 631 FWL S.L.B.&M. SECTION 12, T9S, R22E 40.052747 LAT 109.395442 LON		9. API Well No. 43-047-36687
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD.
2. Ace Disposal
3. RN Industries.

EOG Resources, Inc. operates under Nationwide Bond #2308

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Kaylene R. Gardner	Title Regulatory Assistant
Signature 	Date 11/07/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of such department or agency.

(Instructions on page 2)

NOV 10 2005

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address  
**600 17th St. Suite 1100N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SWNW 1834 FNL 631 FWL S.L.B.&M.  
SECTION 12, T9S, R22E 40.052747 LAT 109.395442 LON**

5. Lease Serial No.  
**U-0281**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**CHAPITA WELLS UNIT**

8. Well Name and No.  
**CHAPITA WELLS UNIT 980-12**

9. API Well No.  
**43-047-36687**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <b>Drilling Operations</b>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Please see attached well operations summary report for drilling operations performed on the subject well. TD of 9655' was reached on 12/4/2005. Completion operations are scheduled to begin on or about 12/30/2005.**

**EOG Resources, Inc. operates under Nationwide Bond #2308**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Mary Maestas** Title **Operations Clerk**

Signature *Mary Maestas* Date **12/12/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

**DEC 15 2005**

**DIV. OF OIL, GAS & MINING**



**OPERATIONS SUMMARY REPORT**

<b>WELL NAME:</b> CWU 980-12	<b>AFE NO:</b> 302875
<b>RIG NAME:</b> TRUE #15	<b>WELL ID NO.:</b> 055093
<b>FIELD NAME:</b> CHAPITA WELLS DEEP	<b>API NO.:</b> 43-047-36687
<b>EVENT NO.:</b> 1	<b>EVENT DESC.:</b> DRILL & COMPLETE

<b>DATE:</b> 11/23/2005	<b>DSS:</b>	<b>DEPTH:</b> 2,460	<b>MUD WT:</b>	<b>CUM COST TO DATE:</b> 229,116.00
-------------------------	-------------	---------------------	----------------	-------------------------------------

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	D	DL		MIRU PETE MARTIN'S BUCKET RIG. SPUDDED 20" HOLE @ 10:00 AM, 11/5/05.
				DRILLED 20" HOLE TO 45'. RAN 45' OF 13-3/8", 54#, H-40, ST&C CONDUCTOR PIPE AND CEMENTED TO SURFACE.
				MIRU BILL JR'S AIR RIG 11/16/2005.
				DRILLED 12-1/4" HOLE TO 2,460'. DID NOT HIT LOST CIRCULATION ZONE. RAN 57 JTS (2,412.95') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2,427.95' KB. RU BIG 4 CEMENTING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLs WATER FLUSH & 20 BBLs GELLED WATER AHEAD OF CEMENT.
				LEAD CEMENT: MIXED & PUMPED 220 SX (150.5 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CFS.
				TAIL CEMENT: MIXED & PUMPED 225 SX (47.3 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.18 CFS.
				DISPLACED CEMENT W/183.1 BBLs WATER. BUMPED PLUG W/1000#, CHECKED FLOAT, FLOAT HELD, SHUT-IN CASING VALVE. HAD CEMENT RETURNS TO SURFACE BUT FELL BACK. RAN 1" PIPE DOWN ANNULUS.
				TOP OUT #1: MIXED & PUMPED 100 SX PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (21 BBLs.) WOC 3 HRS.
				TOP OUT #2: MIXED & PUMPED 50 SX PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (10.5 BBLs.)
				HAD CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE.
				RD BIG 4. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY. RU WIRELINE UNIT AND RAN DIRECTIONAL SURVEY, SURVEY 3.25 DEGREES @ 2400'.
				DALL COOK NOTIFIED MATT BAKER W/BLM & CAROL DANIELS W/UJGM OF SPUDDING WELL AT 9:00 AM ON NOVEMBER 4, 2005.
				8 CENTRALIZERS: ON 1ST, 2ND & 3RD AND EVERY 3RD COLLARS.

<b>DATE:</b> 11/26/2005	<b>DSS:</b> 1	<b>DEPTH:</b> 2,568	<b>MUD WT:</b> 8.40	<b>CUM COST TO DATE:</b> 338,058.00
-------------------------	---------------	---------------------	---------------------	-------------------------------------

**PERC****OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 980-12

AFE NO: 302875

RIG NAME: TRUE #15

WELL ID NO.: 055093

FIELD NAME: CHAPITA WELLS DEEP

API NO.: 43-047-36687

EVENT NO.: 1

EVENT DESC.: DRILL &amp; COMPLETE

DATE: 11/26/2005    DSS: 1    DEPTH: 2,568    MUD WT: 8.40    CUM COST TO DATE: 338,058.00

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
11.00	A	RU		MOVE IN AND RIG UP TRUE RIG #15. ON DAYWORK CONTRACT AT 17:00 HRS, 11/25/05.
4.00	D	TB		RIG UP BC QUICK TEST. TESTED UPPER AND LOWER KELLY VALVES, FLOOR VALVE, IBOP, PIPE RAMS, BLIND RAMS, CHOKE LINE AND KILL LINE VALVES, CHOKE MANIFOLD AND SUPER CHOKE TO 250/5000 PSI. TESTED ANNULAR TO 250/2500 PSI. ALL TESTS HELD FOR 10 MINUTES. TESTED 9.625" CASING TO 1500 PSI FOR 30 MINUTES.
0.50	D	OT		SET WEAR BUSHING.
4.00	D	BH		MAKE UP BIT #1 (DSX210). PICK UP BHA AND DRILL PIPE.
0.50	D	OT		TAGGED CEMENT AT 2338'. INSTALLED ROTATING HEAD ELEMENT AND DRIVE BUSHING.
1.50	D	DC		DRILL CEMENT AND SHOE TRACK.
0.50	D	DR		SPUD WELL AND DRILL FROM 2428' TO 2487'.
0.50	D	PT		CIRC CLEAN. PERFORM PIT TO 12.8 PPG (560 PSI WITH 8.4 MUD WT).
1.50	D	DR		DRILL FROM 2487' TO 2568'.
				NOTIFIED MICHAEL LEE W/VERNAL BLM OF BOP TEST ON 11/23/05 AT 09:30 HRS, BLM DID NOT WITNESS BOP TEST.
				NOTIFIED CAROL DANIELS W/UTAH DNR OF THE SPUD OF THE 7.875" PROD INTERVAL ON 11/23/05 AT 08:15 HRS
18.00	D			SPUD 7 7/8" HOLE AT 03:30 HRS, 11/26/05.

DATE: 11/27/2005    DSS: 2    DEPTH: 4,068    MUD WT: 8.40    CUM COST TO DATE: 365,127.10

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
5.00	D	DR		DRILL 2568' TO 2865', MUD WT 84, PPG WITH 26 VISCOSITY.
0.50	D	SR		SERVICE RIG. FUNCTION TESTED PIPE RAMS. CHECKED AND RESET CROWN-O-MATIC.
2.00	D	DR		DRILL 2865' TO 3017', MUD WT 8.5 PPG WITH 30 VISCOSITY.
0.50	D	SU		CIRC AND WIRELINE SURVEY 2932', 2.5 DEG.
7.00	D	DR		DRILL 3017' TO 3524', MUD WT 8.6 PPG WITH 31 VISCOSITY. NO FLARE.
0.50	D	SU		CIRC AND WIRELINE SURVEY AT 3442', 2 DEG.
6.50	D	DR		DRILL 3524' TO 3994', MUD WT 8.6 PPG WITH 31 VISCOSITY. NO FLARE.
0.50	D	SU		CIRC AND WIRELINE SURVEY AT 3913', 2.25 DEG.
1.50	D	DR		DRILL 3994' TO 4068', MUD WT 8.6 PPG WITH 31 VISCOSITY. NO FLARE.

SAFETY MEETING: MAKING CONNECTIONS/WORKING AROUND ELECTRICITY/TRIPPING  
BOP DRILL MORNINGS 93 SECONDS, DAYS 43 SECONDS

DATE: 11/28/2005    DSS: 3    DEPTH: 5,140    MUD WT: 8.80    CUM COST TO DATE: 389,552.54

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
5.50	D	DR		DRILL 4068' TO 4404', MUD WT 8.8 PPG WITH 32 VISCOSITY. NO FLARE.
0.50	D	SR		RIG SERVICE. CHECKED AND RESET CROWN-O-MATIC.
1.00	D	DR		DRILL 4404' TO 4496', MUD WT 8.8 PPG WITH 32 VISCOSITY. NO FLARE.
0.50	D	SU		CIRC AND SURVEY AT 4414', 2 DEG.
16.50	D	DR		DRILL 4496' TO 5140', MUD WT 9.0 PPG WITH 32 VISCOSITY.

SAFETY MEETING: WORKING IN COLD WEATHER/100% TIEOFF WHEN WORKING 6' ABOVE HEAD/SURVEY AND WIRELINE MACHINE SAFETY

**PERC**

**OPERATIONS SUMMARY REPORT**

<b>WELL NAME:</b> CWU 980-12	<b>AFE NO:</b> 302875
<b>RIG NAME:</b> TRUE #15	<b>WELL ID NO.:</b> 055093
<b>FIELD NAME:</b> CHAPITA WELLS DEEP	<b>API NO.:</b> 43-047-36687
<b>EVENT NO.:</b> 1	<b>EVENT DESC.:</b> DRILL & COMPLETE

<b>DATE:</b> 11/29/2005	<b>DSS:</b> 4	<b>DEPTH:</b> 5,538	<b>MUD WT:</b> 9.00	<b>CUM COST TO DATE:</b> 423,125.56
-------------------------	---------------	---------------------	---------------------	-------------------------------------

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
4.50	D	DR		DRILL 5140' TO 5242', MUD WT 9.0 PPG WITH 35 VISCOSITY. NO FLARE.
0.50	D	SR		SERVICED RIG. FUNCTION TESTED ANNULAR. CHECKED AND RESET CROWN-O-MATIC.
9.50	D	DR		DRILL 5242' TO 5456', MUD WT 9.0 PPG WITH 35 VISCOSITY. NO FLARE.
0.50	D	TR		SLUG DRILL PIPE. DROPPED SURVEY.
6.50	D	TR		TRIP FOR BIT #2. SLICK HOLE.
0.50	D	WA		WASH 30' TO BTM. NO FILL.
2.00	D	DR		DRILL 5456' TO 5538', 41 FPH, MUD WT 9.1 PPG WITH 37 VISCOSITY.

SAFETY MEETING: WEARING PROPER PPE/HOTWORK PERMIT/WORKING WITH WELDER/TRIPPING IN WINTER CONDITIONS

<b>DATE:</b> 11/30/2005	<b>DSS:</b> 5	<b>DEPTH:</b> 6,600	<b>MUD WT:</b> 9.10	<b>CUM COST TO DATE:</b> 452,718.08
-------------------------	---------------	---------------------	---------------------	-------------------------------------

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
2.50	D	DR		DRILL 5538' TO 5584', MUD WT 9.1 PPG WITH 33 VISCOSITY. NO FLARE.
0.50	D	SR		RIG SERVICE. FUNCTION TESTED PIPE RAMS. CHECKED AND RESET CROWN-O-MATIC.
8.00	D	DR		DRILL 5584' TO 5867', MUD WT 9.3 PPG WITH 33 VISCOSITY. NO FLARE.
9.50	D	DR		DRILL 5867 - 6463', 596', @ 62.74 FT/HR, WOB 18-22K, RPM 50-60/MOTOR 65, GPM 378, SPP 1680 PSI, MW 9.4 - 9.7, VIS 33 - 36, NO FLARE.
0.50	D	SU		WIRELINE SURVEY @ 6382', 3 DEG.
3.00	D	DR		DRILL 6463 - 6600', 137', 45.67 FT/HR, WOB 18-22K, RPM 50-60/MOTOR 65, GPM 378, SPP 1770 PSI, MW 9.7 VIS 36, NO FLARE.

FORMATION: SHALE 60%, SANDSTONE 35%, LIMESTONE 5%  
GAS BG 50-200U, CONN 20-1500U OVER BG, HIGH GAS 5177U @ 5456'

SAFETY MEETING: ICE ON WALKWAYS/PROPER USE OF PPE

<b>DATE:</b> 12/1/2005	<b>DSS:</b> 6	<b>DEPTH:</b> 7,345	<b>MUD WT:</b> 9.90	<b>CUM COST TO DATE:</b> 493,032.31
------------------------	---------------	---------------------	---------------------	-------------------------------------

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
7.00	D	DR		DRILL 6600 - 6809', 209' @ 29.86 FT/HR, WOB 18-22K, RPM 50-60/MOTOR 65, GPM 378, SPP 1600 PSI, MW 9.7 VIS 36, NO FLARE.
0.50	D	SR		RIG SERVICED. CHECKED CROWN-O-MATIC. FUNCTION TESTED BOP'S.
9.50	D	DR		DRILL 6809 - 7088', 279' @ 29.37 FT/HR, WOB 18-22K, RPM 50-60/MOTOR 65, GPM 378, SPP 1670 PSI, MW 9.8, VIS 36, NO FLARE.
7.00	D	DR		DRLG 7088 - 7345', 257' @ 36.71 FT/HR, WOB 18-22K, RPM 50-60/MOTOR 65, GPM 378, SPP 1798 PSI, MW 9.9, VIS 36, NO FLARE.

FORMATION: SANDSTONE 60%, SHALE 30%, LIMESTONE 5%, SILTSTONE 5%  
GAS BG 40-60U, CONN 0-50U OVER BG, HIGH GAS 2111U @ 6815'

SAFETY MEETING: FREEZE PLUGS/CHAINS AND BOOMERS/PINCH POINTS

<b>DATE:</b> 12/2/2005	<b>DSS:</b> 7	<b>DEPTH:</b> 8,155	<b>MUD WT:</b> 10.10	<b>CUM COST TO DATE:</b> 531,395.04
------------------------	---------------	---------------------	----------------------	-------------------------------------

**PERC****OPERATIONS SUMMARY REPORT**

**WELL NAME:** CWU 980-12  
**RIG NAME:** TRUE #15  
**FIELD NAME:** CHAPITA WELLS DEEP  
**EVENT NO.:** 1

**AFE NO:** 302875  
**WELL ID NO.:** 055093  
**API NO.:** 43-047-36687  
**EVENT DESC.:** DRILL & COMPLETE

**DATE:** 12/2/2005    **DSS:** 7    **DEPTH:** 8,155    **MUD WT:** 10.10    **CUM COST TO DATE:** 531,395.04

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
5.50	D	DR		DRILL 7345 - 7593', 248', 45.09 FT/HR, WOB 18-22K, RPM 50-60/MOTOR 65, GPM 378, SPP 1680 PSI, MW 9.9 VIS 36, NO FLARE.
0.50	D	SR		RIG SERVICED. CHECKED CROWN-O-MATIC. FUNCTION TESTED BOP'S.
18.00	D	DR		DRILL 7593 - 8155', 562', 31.22 FT/HR, WOB 18-25K, RPM 50-60/MOTOR 65, GPM 378, SPP 1825 PSI, MW 10.1 VIS 36, NO FLARE.

FIRED BOILER @ 13:00 HRS, 17 HRS RUNNING ON THE DAY  
SAFETY MEETING: BOILER SAFETY/STEAM PRESSURE/HAND PLACEMENT ON TONGS

**DATE:** 12/3/2005    **DSS:** 8    **DEPTH:** 8,475    **MUD WT:** 10.30    **CUM COST TO DATE:** 567,152.74

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
7.00	D	DR		DRILL 8155 - 8342', 187' @ 26.71 FT/HR, WOB 18-25K, RPM 50-60/MOTOR 62, GPM 378, SPP 1910 PSI, MW 10.1 VIS 36, NO FLARE.
0.50	D	SR		RIG SERVICED. CHECKED COM. FUNCTION TESTED BOP'S.
4.00	D	DR		DRILL 8342 - 8426', 84' @ 21 FT/HR, WOB 14-25K, RPM 50-60/MOTOR 62, GPM 378, SPP 1910 PSI, MW 10.1 VIS 36, NO FLARE.
5.50	D	TR		DROPPED SURVEY. PUMPED SLUG & TOOH FOR BIT. LD ROLLER REAMERS.
2.00	D	TR		MU BIT #3 HC506Z AND TIH W/BHA #2 TO CSG SHOE @ 2400'.
1.00	D	SL		SLIP & CUT DRILL LINE.
3.00	D	TR		CONT TO TIH, HIT BRIDGE AT 7192', CONT IN HOLE TO 8426'.
1.00	D	DR		DRILL 8426 - 8475', 49' @ 49 FT/HR, WOB 14-22K, RPM 50-55/MOTOR 62, GPM 378, SPP 1916 PSI, MW 10.1 VIS 36, NO FLARE.

SAFETY MEETING: BOILER SAFETY AND OPS/HOUSEKEEPING

**DATE:** 12/4/2005    **DSS:** 9    **DEPTH:** 9,420    **MUD WT:** 10.20    **CUM COST TO DATE:** 611,582.62

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
6.50	D	DR		DRILL 8475 - 8766', 293' @ 45.08 FT/HR, WOB 18-22K, RPM 50-55/MOTOR 62, GPM 378, SPP 1955 PSI, MW 10.2 VIS 36, 2-5' FLARE.
0.50	D	SR		RIG SERVICED. CHECKED CROWN-O-MATIC. FUNCTION TESTED BOP'S.
17.00	D	DR		DRILL 8766 - 9520', 754' @ 44.35 FT/HR, WOB 18-22K, RPM 50-65/MOTOR 62, GPM 378, SPP 2015 PSI, MW 10.47 VIS 38, 2-15' FLARE.

FORMATION: SANDSTONE 60%, SHALE 40%  
GAS BG 90-3000U, CONN 0-100U OVER BG, HIGH GAS 6680U @ 8890'

SAFETY MEETING: SNUB LINES/LOCKOUT-TAGOUT

**DATE:** 12/5/2005    **DSS:** 10    **DEPTH:** 9,655    **MUD WT:** 10.50    **CUM COST TO DATE:** 651,088.79



**OPERATIONS SUMMARY REPORT**

<b>WELL NAME:</b> CWU 980-12	<b>AFE NO:</b> 302875
<b>RIG NAME:</b> TRUE #15	<b>WELL ID NO.:</b> 055093
<b>FIELD NAME:</b> CHAPITA WELLS DEEP	<b>API NO.:</b> 43-047-36687
<b>EVENT NO.:</b> 1	<b>EVENT DESC.:</b> DRILL & COMPLETE

<b>DATE:</b> 12/5/2005	<b>DSS:</b> 10	<b>DEPTH:</b> 9,655	<b>MUD WT:</b> 10.50	<b>CUM COST TO DATE:</b> 651,088.79
------------------------	----------------	---------------------	----------------------	-------------------------------------

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
6.50	D	DR		DRILL 9420 - 9655', 235' @ 36.15 FT/HR, WOB 18-22K, RPM 50-55/MOTOR 62, GPM 378, SPP 2025 PSI, MW 10.5 VIS 38, 2 - 10' FLARE. REACHED TD 12:30 HRS, 12/4/05.
5.50	D	CA		PUMPED SWEEP. CIRC/COND MUD AND INCREASE WEIGHT TO 10.7 PPG.
2.50	D	TW		PULL WIPER TRIP TO 7000'. TRIP BACK TO BTM.
5.00	D	CA		CIRC/COND AND INCREASE MUD WEIGHT TO 10.9 PPG.
4.50	D	LD		HOLD PJSM. RU LD MACHINE AND POOH LAYING DOWN DRILL PIPE.
SAFETY MEETING: PPE/LAYING DOWN DRILL PIPE				

<b>DATE:</b> 12/6/2005	<b>DSS:</b> 11	<b>DEPTH:</b> 9,655	<b>MUD WT:</b> 10.90	<b>CUM COST TO DATE:</b> 795,409.37
------------------------	----------------	---------------------	----------------------	-------------------------------------

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
2.50	D	LD		POH & LD DP.
0.50	D	LD		BREAK KELLY.
1.50	D	LD		LAYDOWN BHA.
0.50	D	OT		PULLED WEAR BUSHING.
2.00	D	RC		PJSM. RU CSG CREW. MU FS AND FC ON FLOAT JT.
4.50	L	OT		WAITING ON DS TO DELIVER. CIRC SWEDGE AND FILL-UP LINE.
6.00	D	RC		PU AND RIH W/244 JTS (242 FULL JTS + 2 MARKER JTS) 4 1/2", 11.6#, N-80, LT&C CSG. CASING LANDED AT 9629' KB. RAN CASING AS FOLLOWS: FLOAT SHOE, 1 JT CASING, FLOAT COLLAR 9587', 54 JTS CASING, MARKER JT 7437', 73 JTS CASING, MARKER JT 4535', 114 JTS CASING. TAGGED BTM @ 9654'. LD TAG JTS AND MU LANDING JT W/DTO MANDREL AND PUP JT.
2.00	D	CA		CIRC/COND MUD.
2.50	D	CM		PJSM. RU SLB CEMENTERS. CEMENT PRODUCTION CSG AS FOLLOWS: PUMPED 20 BBLS CHEM WASH AHEAD, 20 BBLS WATER SPACER, 162 BBLS LEAD CEMENT @ 11.5 PPG, 348 BBLS TAIL CEMENT @ 14.1 PPG. DISPLACED WITH 146 BBLS FW. BUMPED PLUG W/650 PSI OVER CIRC PRESS. FULL RETURNS. LANDED MANDREL. TESTED SEALS.
2.00	D	CB		CLEANED MUD TANKS.
NOTIFIED BLM @ 06:30 HRS OF INTENT TO RUN AND CEMENT PRODUCTION CSG NOTIFIED UTAH DNR @ 06:35 HRS OF INTENT TO RUN AND CEMENT PRODUCTION CSG				
18.00	D			RIG RELEASED @ 06:00 HRS, 12/6/05. CASING POINT COST \$654,951

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>U-0281</b>
2. Name of Operator <b>EOG RESOURCES, INC.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>600 17th St. Suite 1100N, Denver, CO 80202</b>	3b. Phone No. (include area code) <b>303-824-5526</b>	7. If Unit or CA/Agreement, Name and/or No. <b>CHAPITA WELLS UNIT</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>SWNW 1834 FNL 631 FWL S.L.B.&amp;M. SECTION 12, T9S, R22E 40.052747 LAT 109.395442 LON</b>		8. Well Name and No. <b>CHAPITA WELLS UNIT 980-12</b>
		9. API Well No. <b>43-047-36687</b>
		10. Field and Pool, or Exploratory Area <b>NATURAL BUTTES</b>
		11. County or Parish, State <b>UINTAH COUNTY, UTAH</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Completion</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>operations</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Please see attached well operations summary report for completion operations performed on the subject well 12/28/2005 - 1/6/2006.**

**EOG Resources, Inc. operates under Nationwide Bond #2308**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Mary Maestas</b>	Title <b>Operations Clerk</b>
Signature <i>Mary Maestas</i>	Date <b>01/09/2006</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

**RECEIVED**  
**JAN 11 2006**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**PERC****OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 980-12

AFE NO: 302875

RIG NAME: TRUE #15

WELL ID NO.: 055093

FIELD NAME: CHAPITA WELLS DEEP

API NO.: 43-047-36687

EVENT NO.: 1

EVENT DESC.: DRILL &amp; COMPLETE

DATE: 12/24/2005	DSS: 12	DEPTH: 9,655	MUD WT:	CUM COST TO DATE: 812,084.37
------------------	---------	--------------	---------	------------------------------

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
24.00	C	OT		12/12/2005: RU SCHLUMBERGER. RAN RST & CBL/VDL/GR/CCL FROM PBDT TO 870'. CEMENT TOP ABOVE 870'.

12/23/2005: NU 10M# BOPE. TESTED CASING &amp; BOPE TO 6500 PSIG. SDFW.

DATE: 12/28/2005	DSS: 13	DEPTH: 9,655	MUD WT:	CUM COST TO DATE: 819,336.37
------------------	---------	--------------	---------	------------------------------

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
11.00	C	OT		RU CUTTERS WIRELINE. PERFORATED LPR FROM 9187'-88', 9199'-201', 9266'-68', 9289'-92', 9308'-10', & 9324'-26' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6223 GAL YF125ST PAD, 43421 GAL YF125ST & YF118ST WITH 132800# 20/40 SAND @ 1-6 PPG. MTP 5951 PSIG. MTR 51.5 BPM. ATP 4623 PSIG. ATR 47.5 BPM. ISIP 2980 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9160'. PERFORATED LPR FROM 8954'-56', 8664'-65', 8975'-76', 9005'-06', 9024'-25', 9031'-32', 9059'-61', 9096'-98' & 9130'-31' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4982 GAL YF125ST PAD, 43276 GAL YF125ST & YF118ST WITH 130300# 20/40 SAND @ 1-6 PPG. MTP 6344 PSIG. MTR 50.5 BPM. ATP 4861 PSIG. ATR 46.7 BPM. ISIP 3130 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8930'. PERFORATED MPR FROM 8815'-17', 8836'-38', 8851'-52', 8886'-87', 8892'-93', 8900'-01' & 8913'-16' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4943 GAL YF125ST PAD, 43189 GAL YF125ST & YF118ST WITH 133500# 20/40 SAND @ 1-6 PPG. MTP 6523 PSIG. MTR 50.5 BPM. ATP 5319 PSIG. ATR 45.5 BPM. ISIP 3738 PSIG. RD SCHLUMBERGER. SDFN.

GS

DATE: 12/29/2005	DSS: 14	DEPTH: 9,655	MUD WT:	CUM COST TO DATE: 1,183,355.43
------------------	---------	--------------	---------	--------------------------------

**PERCY**

**OPERATIONS SUMMARY REPORT**

<b>WELL NAME:</b> CWU 980-12	<b>AFE NO:</b> 302875
<b>RIG NAME:</b> TRUE #15	<b>WELL ID NO.:</b> 055093
<b>FIELD NAME:</b> CHAPITA WELLS DEEP	<b>API NO.:</b> 43-047-36687
<b>EVENT NO.:</b> 1	<b>EVENT DESC.:</b> DRILL & COMPLETE

<b>DATE:</b> 12/29/2005	<b>DSS:</b> 14	<b>DEPTH:</b> 9,655	<b>MUD WT:</b>	<b>CUM COST TO DATE:</b> 1,183,355.43
-------------------------	----------------	---------------------	----------------	---------------------------------------

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		<p>RU CUTTERS WIRELINE. SET 10K CFP AT 8790'. PERFORATED MPR FROM 8630'-31', 8642'-43', 8650'-52', 8667'-69', 8691'-92', 8716'-17', 8723'-24', 8731'-32', 8743'-44', 8751'-52' &amp; 8765'-66' @ 2 SPF &amp; 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4962 GAL YF125ST PAD, 51780 GAL YF125ST &amp; YF118ST WITH 168700# 20/40 SAND @ 1-6 PPG. MTP 6246 PSIG. MTR 50.6 BPM. ATP 5224 PSIG. ATR 47.5 BPM. ISIP 3540 PSIG. RD SCHLUMBERGER.</p> <p>RUWL. SET 10K CFP AT 8610'. PERFORATED MPR FROM 8399'-400', 8429'-30', 8433'-34', 8450'-51', 8468'-69', 8481'-82', 8494'-95', 8525'-27', 8536'-37', 8578'-80' &amp; 8584'-85' @ 2 SPF &amp; 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4958 GAL YF125ST PAD, 51406 GAL YF125ST &amp; YF118ST WITH 171400# 20/40 SAND @ 1-6 PPG. MTP 6569 PSIG. MTR 51.7 BPM. ATP 5465 PSIG. ATR 46.2 BPM. ISIP 2920 PSIG. RD SCHLUMBERGER.</p> <p>RUWL. SET 10K CFP AT 8375'. PERFORATED MPR FROM 8204'-05', 8212'-13', 8235'-37', 8244'-46', 8303'-04', 8309'-10', 8327'-29' &amp; 8341'-44' @ 2 SPF &amp; 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4940 GAL YF125ST PAD, 55372 GAL YF125ST &amp; YF118ST WITH 192100# 20/40 SAND @ 1-6 PPG. MTP 6233 PSIG. MTR 50.5 BPM. ATP 4667 PSIG. ATR 48 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.</p> <p>RUWL. SET 10K CFP AT 8150'. PERFORATED UPR FROM 7941'-43', 7958'-60', 7971'-72', 8003'-04', 8009'-11', 8043'-45', 8059'-60', 8089'-90' &amp; 8099'-100' @ 2 SPF &amp; 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4942 GAL YF125ST PAD, 50918 GAL YF125ST &amp; YF118ST WITH 169700# 20/40 SAND @ 1-6 PPG. MTP 6381 PSIG. MTR 50.5 BPM. ATP 4951 PSIG. ATR 46.9 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.</p> <p>RUWL. SET 10K CFP AT 7880'. PERFORATED UPR FROM 7664'-65', 7700'-01', 7713'-16', 7731'-33', 7742'-43', 7768'-69', 7790'-92', 7814'-15' &amp; 7844'-46' @ 2 SPF &amp; @ 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4948 GAL YF125ST PAD, 50786 GAL YF125ST &amp; YF118ST WITH 170200# 20/40 SAND @ 1-6 PPG. MTP 6348 PSIG. MTR 50.5 BPM. ATP 4706 PSIG. ATR 47.8 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.</p> <p>RUWL. SET 10K CFP AT 7610'. PERFORATED UPR FROM 7380'-81', 7397'-98', 7412'-13', 7426'-28', 7449'-52', 7483'-85', 7545'-46' &amp; 7573'-75' @ 2 SPF &amp; 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4947 GAL YF125ST PAD, 66411 GAL YF125ST &amp; YF118ST WITH 256000# 20/40 SAND @ 1-6 PPG. MTP 7000 PSIG. MTR 50.5 BPM. ATP 4239 PSIG. ATR 48.4 BPM. ISIP 2180 PSIG. RD SCHLUMBERGER.</p> <p>RUWL. SET 10K CBP AT 7350'. BLED OFF PRESSURE. RDWL. SDFN.</p>

<b>DATE:</b> 12/31/2005	<b>DSS:</b> 16	<b>DEPTH:</b> 9,655	<b>MUD WT:</b>	<b>CUM COST TO DATE:</b> 1,218,010.43
-------------------------	----------------	---------------------	----------------	---------------------------------------

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
9.50	C	OT		<p>MIRU ROYAL WELL SERVICE. RIH W/WEATHERFORD 3-7/8" HURRICANE MILL &amp; PUMP OFF BIT SUB TO CBP @ 7350'. CLEANED OUT &amp; DRILLED OUT PLUGS @ 7350', 7610', 7880' &amp; 8150'. POH TO 7350'. SDFN.</p>

<b>DATE:</b> 1/1/2006	<b>DSS:</b> 17	<b>DEPTH:</b> 9,655	<b>MUD WT:</b>	<b>CUM COST TO DATE:</b> 1,256,272.43
-----------------------	----------------	---------------------	----------------	---------------------------------------

**PERC**

**OPERATIONS SUMMARY REPORT**

<b>WELL NAME:</b> CWU 980-12	<b>AFE NO:</b> 302875
<b>RIG NAME:</b> TRUE #15	<b>WELL ID NO.:</b> 055093
<b>FIELD NAME:</b> CHAPITA WELLS DEEP	<b>API NO.:</b> 43-047-36687
<b>EVENT NO.:</b> 1	<b>EVENT DESC.:</b> DRILL & COMPLETE

<b>DATE:</b> 1/1/2006	<b>DSS:</b> 17	<b>DEPTH:</b> 9,655	<b>MUD WT:</b>	<b>CUM COST TO DATE:</b> 1,256,272.43
-----------------------	----------------	---------------------	----------------	---------------------------------------

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
10.00	C	OT		SITP 0 PSIG, SICP 1800 PSIG. OPEN WELL. RIH W/ TBG. DRILL CFP'S @ 8375', 8610', 8790', 8930', 9160'. CLEAN OUT SAND TO PBTD @ 9629'. CIRCULATE CLEAN. PU LAND TBG. ND BOP. NU TREE. PUMP BIT OFF. RDMSU.
				FLOWED 15 HRS. 16/64 CHOKE. FTP 1400 PSIG, CP 1500 PSIG. 45 BWPH. RECOVERED 674 BBLS, 10,633 BLWTR.
				TUBING DETAIL
				LENGTH
				PUMP OFF SUB .90'
				1 JT 2-3/8 4.7# N-80 TBG 32.42'
				XN NIPPLE 1.10'
				228 JTS 2-3/8 4.7# N-80 TBG 7311.14'
				BELOW KB 15.00'
				LANDED @ 7360.56' KB

<b>DATE:</b> 1/2/2006	<b>DSS:</b> 18	<b>DEPTH:</b> 9,655	<b>MUD WT:</b>	<b>CUM COST TO DATE:</b> 1,294,534.43
-----------------------	----------------	---------------------	----------------	---------------------------------------

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		FLOWED 24 HRS. 16/64 CHOKE. FTP- 2500 PSIG, CP- 3400 PSIG. 15 BFPH. RECOVERED 1838 BBLS, 9099 BLWTR.

<b>DATE:</b> 1/3/2006	<b>DSS:</b> 19	<b>DEPTH:</b> 9,655	<b>MUD WT:</b>	<b>CUM COST TO DATE:</b> 1,296,734.43
-----------------------	----------------	---------------------	----------------	---------------------------------------

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		FLOWED 24 HRS. 16/64 CHOKE. FTP 1400 PSIG, CP 2750 PSIG. 33 BWPH. RECOVERED 829 BLW, 8760 BLWTR. TRACE CONDENSATE.

<b>DATE:</b> 1/4/2006	<b>DSS:</b> 20	<b>DEPTH:</b> 9,655	<b>MUD WT:</b>	<b>CUM COST TO DATE:</b> 1,298,934.43
-----------------------	----------------	---------------------	----------------	---------------------------------------

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		FLOWED 24 HRS. 16/64" CHOKE. FTP 1400 PSIG. CP 2800 PSIG. 28 BFPH. TRACE OF CONDENSATE. RECOVERED 734 BLW. 8028 BLWTR.

<b>DATE:</b> 1/5/2006	<b>DSS:</b> 21	<b>DEPTH:</b> 9,655	<b>MUD WT:</b>	<b>CUM COST TO DATE:</b> 1,301,134.43
-----------------------	----------------	---------------------	----------------	---------------------------------------

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		FLOWED 24 HRS. 16/64" CHOKE. FTP 1400 PSIG. CP 2700 PSIG. 22 BWPH. MODERATE CONDENSATE. RECOVERED 653 BLW. 7373 BLWTR. MODERATE CONDENSATE.

<b>DATE:</b> 1/6/2006	<b>DSS:</b> 22	<b>DEPTH:</b> 9,655	<b>MUD WT:</b>	<b>CUM COST TO DATE:</b> 1,304,334.43
-----------------------	----------------	---------------------	----------------	---------------------------------------

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
8.00	C	OT		FLOWED 10 HRS. 16/64" CK. FTP 1400 PSIG. CP 2800 PSIG. 25 BFPH. MODERATE CONDENSATE. RECOVERED 261 BLW. 7112 BLWTR. MODERATE CONDENSATE. SI. WO FACILITIES.

FINAL COMPLETION DATE: 1/5/06

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address  
**P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SWNW 1834 FNL 631 FWL S.L.B.&M.  
 SECTION 12, T9S, R22E 40.052747 LAT 109.395442 LON**

5. Lease Serial No.  
**U-0281**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**CHAPITA WELLS UNIT**

8. Well Name and No.  
**CHAPITA WELLS UNIT 980-12**

9. API Well No.  
**43-047-36687**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**INITIAL PRODUCTION: The referenced well was turned to sales at 11:30 a.m., 1/24/2006 through Questar meter # 6924 on a 10/64" choke. Opening pressure, FTP 2450 psig, CP 3100 psig.**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature

Date

**01/26/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**JAN 30 2006**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

5. Lease Serial No. **U-0281**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **CHAPITA WELLS UNIT**

8. Lease Name and Well No. **CWU 980-12**

9. AFI Well No. **43-047-36687**

10. Field and Pool, or Exploratory **NATURAL BUTTES/MESAVE**

11. Sec., T., R., M., on Block and Survey or Area **SECTION 12, T9S, R22E SL.B.&M**

12. County or Parish **UINTAH** | State **UT**

17. Elevations (DF, RKB, RT, GL)\* **4836 KB**

14. Date Spudded **11/05/2005** | 15. Date T.D. Reached **12/04/2005** | 16. Date Completed **01/24/2006**  
 D & A  Ready to Prod.

18. Total Depth: MD **9655** | 19. Plug Back T.D.: MD **9629** | 20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CBL/VDL/GR/CCL**

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	9-5/8	J-55	36#	0-2428		595			
7-7/8	4-1/2	N-80	11.6#	0-9629		1810			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	7361							

25. Producing Intervals **MURD** | 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7380	9326	9187-9326		3/SPF	
B)			8954-9131		3/SPF	
C)			8815-8916		2/SPF	
D)			8630-8766		2/SPF	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9187-9326	1186 BBLS GELLED WATER & 132,800 # 20/40 SAND
8954-9131	1153 BBLS GELLED WATER & 130,300 # 20/40 SAND
8815-8916	1150 BBLS GELLED WATER & 133,500 # 20/40 SAND
8630-8766	1355 BBLS GELLED WATER & 168,700 # 20/40 SAND

RECEIVED  
MAR 14 2006

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/24/2006	02/01/2006	24	→	52	444	160			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
10/64	1800	2550	→	52	444	160			PRODUCING GAS WELL

DIV. OF OIL, GAS & MIN.

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7380	9326		<b>WASATCH</b> <b>CHAPITA WELLS</b> <b>BUCK CANYON</b> <b>NORTH HORN</b> <b>ISLAND</b> <b>MESAVERDE</b> <b>MIDDLE PRICE RIVER</b> <b>LOWER PRICE RIVER</b> <b>SEGO</b>	<b>4940</b> <b>5493</b> <b>6207</b> <b>6779</b> <b>7244</b> <b>7362</b> <b>8184</b> <b>8918</b> <b>9406</b>

32. Additional remarks (include plugging procedure):

**SEE ATTACHED SHEET.**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

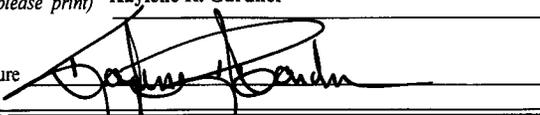
- Electrical/Mechanical Logs (1 full set req'd.)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature



Date **03/10/2006**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Chapita Wells Unit 980-12 - ADDITIONAL REMARKS (CONTINUED):**

TURNED TO SALES THROUGH QUESTAR METER # 6924. Two 400 bbl tanks # 80678V & 80679V are on location.

**27. PERFORATION RECORD**

8399-8585	2/SPF
8204-8344	2/SPF
7941-8100	2/SPF
7664-7846	2/SPF
7380-7575	2/SPF

**28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

8399-8585	1346 BBLs GELLED WATER & 171,400 # 20/40 SAND
8204-8344	1440 BBLs GELLED WATER & 192,100 # 20/40 SAND
7941-8100	1334 BBLs GELLED WATER & 169,700 # 20/40 SAND
7664-7846	1331 BBLs GELLED WATER & 170,200 # 20/40 SAND
7380-7575	1703 BBLs GELLED WATER & 256,000 # 20/40 SAND

Perforated the Lower Price River from 9187-88', 9199-9201', 9266-68', 9289-92', 9308-10' & 9324-26' w/3 SPF.

Perforated the Lower Price River from 8954-56', 8664-65', 8975-76', 9005-06', 9024-25', 9031-32', 9059-61', 9096-98' & 9130-31' w/3 SPF.

Perforated the Middle Price River from 8815-17', 8836-38', 8851-52', 8886-87', 8892-93', 8900-01' & 8913-16' w/2 SPF.

Perforated the Middle Price River from 8630-31', 8642-43', 8650-52', 8667-69', 8691-92', 8716-17', 8723-24', 8731-32', 8743-44', 8751-52' & 8765-66' w/2 SPF.

Perforated the Middle Price River from 8399-8400', 8429-30', 8433-34', 8450-51', 8468-69', 8481-82', 8494-95', 8525-27', 8536-37', 8578-80' & 8584-85' w/2 SPF.

Perforated the Middle Price River from 8204-05', 8212-13', 8235-37', 8244-46', 8303-04', 8309-10', 8327-29' & 8341-44' w/2 SPF.

Perforated the Upper Price River from 7941-43', 7958-60', 7971-72', 8003-04', 8009-11', 8043-45', 8059-60', 8089-90' & 8099-8100' w/2 SPF.

Perforated the Upper Price River from 7664-65', 7700-01', 7713-16', 7731-33', 7742-43', 7768-69' 7790-92', 7814-15' & 7844-46' w/2 SPF.

Perforated the Upper Price River from 7380-81', 7397-98', 7412-13', 7426-28', 7449-52', 7483-85', 7545-46' & 7573-75' w/2 SPF.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

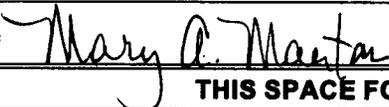
<b>SUBMIT IN TRIPLICATE- Other instructions on reverse side.</b>		5. Lease Serial No. <b>U-0281</b>
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>EOG Resources, Inc.</b>		7. If Unit or CA/Agreement, Name and/or No. <b>Chapita Wells Unit</b>
3a. Address <b>600 17th Street, Suite 1000N, Denver, CO 80202</b>	3b. Phone No. (include area code) <b>303-824-5526</b>	8. Well Name and No. <b>Chapita Wells Unit 980-12</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1834' FNL &amp; 631' FWL (SW/NW) Sec. 12-T9S-R22E 40.052747 LAT 109.395442</b>		9. API Well No. <b>43-047-36687</b>
		10. Field and Pool, or Exploratory Area <b>Natural Buttes/Mesaverde</b>
		11. County or Parish, State <b>Uintah County, Utah</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Pit reclamation</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The reserve pit for the referenced location was closed on 5/27/2006 as per the APD procedure.**

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) <b>Mary A. Maestas</b>	Title <b>Regulatory Assistant</b>
Signature 	Date <b>01/09/2007</b>
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>	

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**JAN 10 2007**

BUREAU OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>U-0281</b>
2. Name of Operator <b>EOG Resources, Inc.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>600 17th Street, Suite 1000N, Denver, CO 80202</b>		7. If Unit or CA/Agreement, Name and/or No. <b>Chapita Wells Unit</b>
3b. Phone No. (include area code) <b>303-824-5526</b>		8. Well Name and No. <b>Chapita Wells Unit 980-12</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1834' FNL &amp; 631' FWL (SW/NW) Sec. 12-T9S-R22E 40.052747 LAT 109.395442</b>		9. API Well No. <b>43-047-36687</b>
		10. Field and Pool, or Exploratory Area <b>Natural Buttes/Mesaverde</b>
		11. County or Parish, State <b>Uintah County, Utah</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Interim reclamation</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on May 1, 2007.**

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
**FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>Mary A. Maestas</b>		Title <b>Regulatory Assistant</b>
Signature <i>Mary A. Maestas</i>		Date <b>05/15/2007</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Date
	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**  
**MAY 17 2007**  
**DIV. OF OIL, GAS & MINING**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550  
Address: P.O. BOX 1815  
city VERNAL  
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35999	CHAPITA WELLS UNIT 971-11		NESE	11	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14903	14013	8/28/2005		1/1/2006		
Comments: <i>per BLM mVRD 6/28/07</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36687	CHAPITA WELLS UNIT 980-12		SWNW	12	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15027	14013	11/4/2005		1/1/2006		
Comments: <i>per BLM mVRD 6/28/07</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36264	CHAPITA WELLS UNIT 972-13		NENW	13	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15063	14013	11/19/2005		2/1/2006		
Comments: <i>per BLM mVRD 6/28/07</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Sr. Regulatory Assistant

Title

6/28/2007

Date

RECEIVED

JUN 28 2007

DIV. OF OIL, GAS & MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
3180  
UT-922

MAY 02 2007

EOG Resources, Inc.  
Attn: Debbie Spears  
600 Seventeenth Street  
Suite 1100N  
Denver, Colorado 80202

Re: 2nd Revision of the Mesaverde Formation PA "G"  
Chapita Wells Unit  
Uintah County, Utah

Gentlemen:

The 2nd Revision of the Mesaverde Formation Participating Area "G", Chapita Wells Unit, CRS No. UTU63013K, AFS No. 892000905K, is hereby approved effective as of January 1, 2006, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 2nd Revision of the Mesaverde Formation Participating Area "G" results in the addition of 160.00 acres to the participating area for a total of 400.00 acres and is based upon the completion of Well No. 971-11, API No. 43-047-35999, located in the NE $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 11, Township 9 South, Range 22 East, SLM&B, and Well No. 980-12, API No. 43-047-36687, located in the SWNW of Section 12, Township 9 South, Range 22 East, SLM& B, Federal Unit Tract No. 1, Lease No. UTU0281, as wells capable of producing unitized substances in paying quantities.

15037 → 14013

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 2nd Revision of the Mesaverde Formation Participating Area "G", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble  
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

MAY 09 2007

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550  
 Address: 600 17th Street  
city Denver  
state CO zip 80202 Phone Number: (303) 262-2812

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36479	CHAPITA WELLS UNIT 976-12		SESW	12	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14013	13650	1/7/2006		3/1/2006		
Comments: <u>MVRD</u>							<u>7/31/07</u> ✓

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36687	CHAPITA WELLS UNIT 980-12		SWNW	12	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14013	13650	11/5/2005		3/1/2006		
Comments: <u>MVRD</u>							<u>7/31/07</u> ✓

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36265	CHAPITA WELLS UNIT 974-14		NENE	14	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15062	13650	11/22/2005		3/1/2006		
Comments: <u>MVRD</u>							<u>7/31/07</u> ✓

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

7/25/2007

Date

**RECEIVED**

**JUL 27 2007**

(5/2000)

DIV. OF OIL, GAS & MINING