Form 3160-3
(July 1992)

FORM APPROVED
OMB NO. 1040-0136
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*

001

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

5. LEASE DESIGNATION AND SERIAL NO.	UTU-72634
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	N/A
7. UNIT AGREEMENT NAME	N/A
8. FARM OR LEASE NAME, WELL NO.	NBE 10ML-26-9-23

TYPE OF WORK: DRILL ☑ DEEPEN ☐

TYPE OF WELL: ☐ OIL WELL ☑ GAS WELL ☐ OTHER ☑ SINGLE ZONE ☐ MULTIPLE ZONE

2. NAME OF OPERATOR QEP UINTA BASIN, INC.	Contact: Jan Nelson E-Mail: jan.nelson@questar.com	9.API NUMBER: 43-047-36620
3. ADDRESS 11002 E. 17500 S. Vernal, Ut 84078	Telphone number Phone 435-781-4331 Fax 435-781-4323	10. FIELD AND POOL, OR WILDCAT NATURAL BUTTES
4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements*) At Surface 645830X 2017' FSL 2089' FEL NWSE, SECTION 26, T9S, R23E At proposed production zone 4429529Y 40.005261 -109.291542		11. SEC.,T, R, M, OR BLK & SURVEY OR AREA SEC 26 T9S R23E Mer SLB
14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE* 25 + / - EAST OF OURAY, UTAH		12. COUNTY OR PARISH: Uintah 13. STATE: UT
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (also to nearest drig,unit line if any) 2017' +/-	16.NO.OF ACRES IN LEASE 1760	17. NO. OF ACRES ASSIGNED TO THIS WELL 40
18.DISTANCE FROM PROPOSED location to nearest well, drilling, completed, applied for, on this lease, ft 1375 +/-	19. PROPOSED DEPTH 8675'	20. BLM/BIA Bond No. on file ESB000024
21. ELEVATIONS (Show whether DF, RT, GR, ect.) 5327' GR	22. DATE WORK WILL START ASAP	23. Estimated duration 10 days

24. Attachments

The following,completed in accordance with the requirments of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan
3. A surface Use Plan (if location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an exisiting bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

SIGNED Jan Nelson Name (printed/typed) Jan Nelson DATE April 22, 2005

TITLE Regulatory Affairs Analyst

RECEIVED APR 21 2005 DIV OF OIL, GAS & MINING

(This space for Federal or State office use)

PERMIT NO. 43-047-36620 APPROVAL DATE

Application approval does not warrant or certify the applicant holds any legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Bradley G. Hill TITLE BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III DATE 04-28-05

*See Instructions On Reverse Side

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction

Federal Approval of this Action is Necessary

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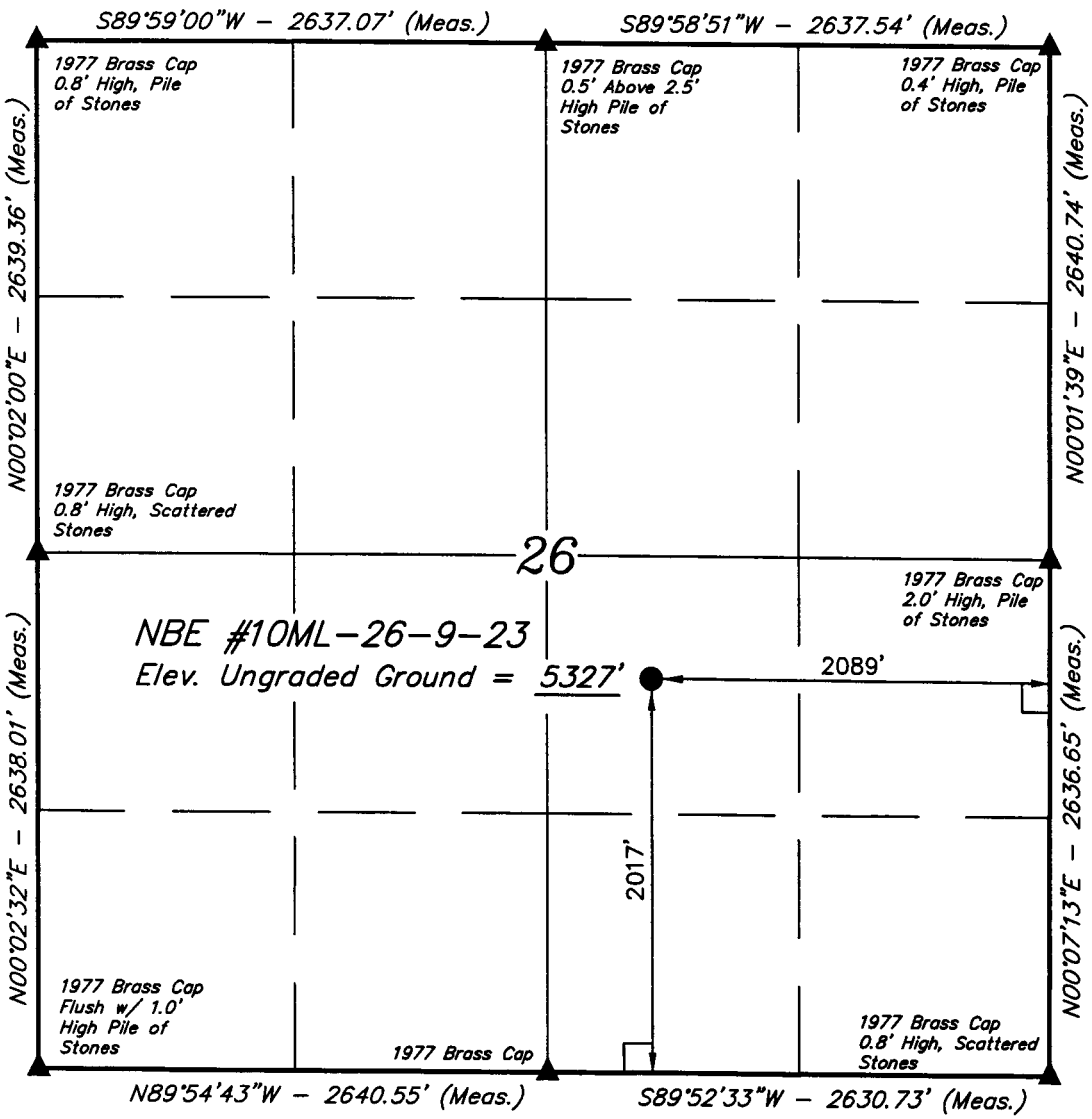
T9S, R23E, S.L.B.&M.



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LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
LATITUDE = 40°00'18.81" (40.005225)
LONGITUDE = 109°17'32.06" (109.292239)
(AUTONOMOUS NAD 27)
LATITUDE = 40°00'18.93" (40.005258)
LONGITUDE = 109°17'29.62" (109.291561)

QUESTAR EXPLR. & PROD.

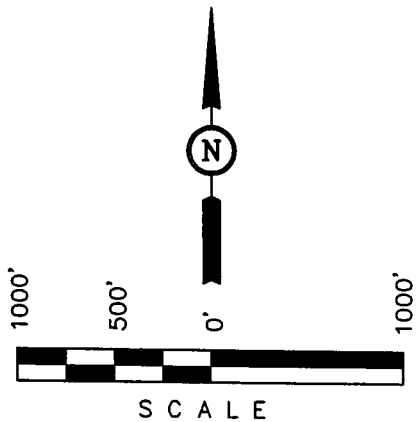
Well location, NBE #10ML-26-9-23, located as shown in the NW 1/4 SE 1/4 of Section 26, T9S, R23E, S.L.B.&M. Uintah County, Utah

BASIS OF ELEVATION

BENCH MARK (57 EAM) LOCATED IN THE NE 1/4 NE 1/4 OF SECTION 29, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5192 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST – VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-08-05	DATE DRAWN: 03-09-05
PARTY D.A. T.C. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE QUESTAR EXPLR. & PROD.	

Additional Operator Remarks

QEP, Uinta Basin Inc. proposes to drill a well to 8675' to test the Buck Tongue. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements

See attached 8-point drilling program.

See Multi point surface use program.

Please be advised that QEP, Uinta Basin Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No.ESB000024. The principal is QEP, Uinta Basin Inc. via surety as consent as provided for the 43 CFR 3104.2.

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DRILLING PROGRAM

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

Formation	Depth	Prod. Phase Anticipated
Uinta	Surface	
Green River	1495'	Gas
Wasatch	4395'	
Mesa Verde	6225'	
Buck Tongue	8575'	
TD	8675'	

2. Anticipated Depths of Oil Gas Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas. Or other mineral bearing formations are expected to be encountered are as follows:

Substance	Formation	Depth
Oil/Gas	Buck Tongue	8675'

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted. Fresh water will be obtained from Wonsits Valley water right #36125 or Red Wash water right # 49-2153 to supply fresh water for drilling purposes.

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DRILLING PROGRAM

3. Operator's Specification for Pressure Control Equipment:

A. 3,000 psi W.P. Double Gate BOP or Single Gate BOP (schematic attached)

B. Functional test daily

C. All casing strings shall be pressure tested (0.2 psi/foot or 1500 psi, (or 70% of burst whichever is greater) prior to drilling the plug after cementing; test pressure shall not exceed the internal yield pressure of the casing.

D. Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 50 percent of internal yield pressure of casing whichever is less. BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc…, for a 3M system and individual components shall be operable as designed.

4. Casing Program

	Depth	Hole Size	Csg Size	Type	Weight
Surface	2000'	12 1/4"	9-5/8"	J-55	36 lb/ft (new) LT&C
TD	8675'	7 –7/8"	4 –1/2"	P-110	11.60 lb/ft (new)LT&C *High Collapse P-110

5. Auxiliary Equipment

A. Kelly Cock – yes

B. Float at the bit – no

C. Monitoring equipment on the mud system – visually and/or PVT/Flow Show

D. Full opening safety valve on the rig floor – yes

E. Rotating Head – yes

If drilling with air the following will be used:

F. The blooie line shall be at least 6" in diameter and extend at least 100' from the well bore into the reserve/blooie pit.

G. Blooie line ignition shall be provided by a continuous pilot (ignited when drilling below 500').

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DRILLING PROGRAM

H. Compressor shall be tied directly to the blooie line through a manifold.

I. A mister with a continuous stream of water shall be installed near the end of the blooie lines for dust suppression.

Surface hole will be drilled with air, air/mist, foam, or mud depending on hole conditions. Drilling below surface casing will be with water based drilling fluids consisting primarily of fresh water, bentonite, lignite, caustic, lime, soda ash and polymers. No chromates will be used. It is not intended to use oil in the mud, however, in the event it is used, oil concentration will be less than 4% by volume. Maximum anticipated mud weight is 9.5 ppg.

No minimum quantity of weight material will be required to be kept on location.

PVT/Flow Show will be used from base of surface casing to TD.

Gas detector will be used from surface casing depth to TD.

6. Testing, logging and coring program

A. Cores – none anticipated

B. DST – none anticipated

Logging – Mud logging – 4500 to TD
GR-SP-Induction
Neutron Density
MRI

C. Formation and Completion Interval: Buck Tongue interval, final determination 0f completion will be made by analysis of logs.
Stimulation – Stimulation will be designed for the particular area of interest as encountered.

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DRILLING PROGRAM

7. Cementing Program

Casing	Volume	Type & Additives
Surface	1141sx	Class "G" single slurry mixed to 15.6 ppg, yield = 1.19 cf/sx. Fill to surface with 160 cf (1141 sx) calculated. Tail plug used. Allowed to set under pressure
Production	Lead- 890sx* Tail-889sx*	Lead/Tail oilfield type cement circulated in place . Tail slurry: Class "G" + gilsonite and additives as required, mixed to 14.8 ppg, yield = 1.34 cf/sx. Fill to 5725' (±500' above top of Production Zone). Cement Characteristics: Lead slurry: Class "G" + extender and additives as required, mixed to 11.0 ppg, yield = 3.82 cf/sx. Fill to surface. Tail plug used. Allowed to set under pressure.

*Final cement volumes to be calculated from caliper log with an attempt to be made to circulate cement to the surface. A bond log will be run across the zone of interest and across zones as required by the authorized officer to insure protection of natural resources.

8. Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards

No abnormal temperatures or pressures are anticipated. No H2S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottom hole pressure equals approximately 3762.0 psi. Maximum anticipated bottom hole temperature is 140° F.

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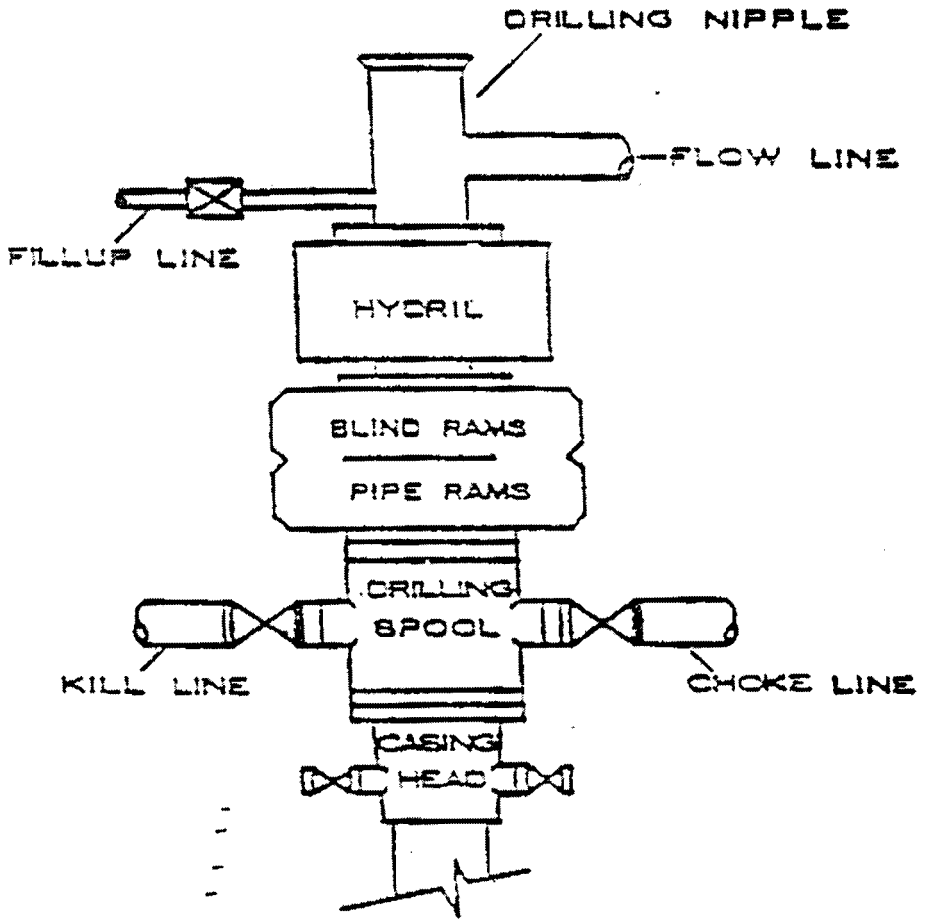
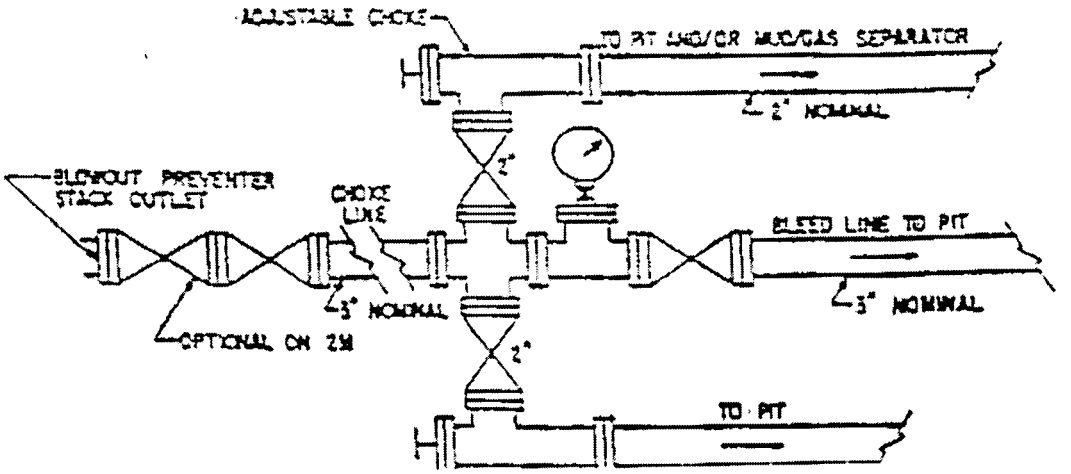
DRILLING PROGRAM

SCHEMATIC DIAGRAM OF 3,000 PSI BOP STACK





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QEP UINTA BASIN, INC.
NBE 10ML-26-9-23
2017' FSL 2089' FEL
NWSE SECTION 26, T9S, R23E
UINTAH COUNTY, UTAH
LEASE # UTU-72634

ONSHORE ORDER NO. 1

MULTI – POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the NBE 10ML-26-9-23 on April 20, 2005. Weather conditions were cold and windy at the time of the onsite. In attendance at the inspection were the following individuals:

Paul Buhler	Bureau of Land Management
Amy Torres	Bureau of Land Management
Jan Nelson	QEP Uinta Basin Inc.

1. **Existing Roads:**

The proposed well site is approximately 25 miles East of Ouray, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 – mile radius.

No improvements will be made to existing access roads.

2. **Planned Access Roads:**

Refer to Topo Map B for the location of the proposed access road.

New access roads on BLM surface will be 30' in width crowned (2 to 3%), ditched, and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the road bed will be performed as necessary to provide a well constructed, safe road.

3. **Location of Existing Wells Within a 1 – Mile Radius:**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities:**

Refer to Topo Map D for the location of the proposed pipeline.

A containment dike will be constructed completely around those production facilities which contains fluids (I.e., production tanks, produced water tanks). These dikes will be constructed of compacted impervious subsoil; hold 110% of the capacity of the largest tank; and, be independent of the back cut. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded to meet SPCC requirements with approval by the BLM/VFO AO. The use of topsoil of the construction of dikes will not be allowed. All loading lines will be placed inside the berm surrounding tank battery. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.

5. **Location and Type of Water Supply:**

Fresh water drilling fluids will be obtained from Wonsits Valley Water Right # 36125, or Red Wash Right # 49-2153.

6. **Source of Construction Materials:**

Surface and subsurface materials in the immediate area will be utilized. Any gravel will be obtained from a commercial source.

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7. **Methods of Handling Waste Materials:**

Drill cuttings will be contained and buried in the reserve pit. Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be used at the next drill site or will be removed and disposed of at an approved waste disposal facility with 120 days after drilling is terminated. Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

After first production, produced wastewater will be confined to the approved pit or storage tank for a period not to exceed 90 days. During the 90 day period, in accordance with Onshore Order #7, all produced water will be contained in tanks on location and then hauled to Wonsits Valley location in SWNW section 12, T8S, R21E; or Red Wash Disposal Well located in NESW, Section 28, T7S, R22E; or, Red Wash Central Battery Disposal located in SWSE, Section 27, T7S, R23E. Pit reclamation for lined pit will be ruptured when emptied to allow the remaining liquid to be adequately mixed and to promote additional drying of the pit area.

8. **Ancillary Facilities:**

None anticipated.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

A pit liner is required. A felt pit liner will be required if bedrock is encountered.

10. **Plans for Reclamation of the Surface:**

Topsoil will be stripped and salvaged to provide for sufficient quantities to be respread to a depth of at least 4 to 6 inches over the disturbed areas to be reclaimed. Topsoil shall be stock piled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production. Alternatively, the pit will be pumped dry, the liner folded into the pit, and the pit backfilled. The reserve pit will be reclaimed within 120 days from the date of well completion, weather permitting.

Seed Mix: # 6

11. **Surface Ownership:**

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
(435) 781-4400

12. **Other Information**

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

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Lessee's or Operator's Representative:

Jan Nelson
Red Wash Rep.
QEP Uinta Basin Inc.
11002 East 17500 South
Vernal, Utah 84078
(435) 781-4331

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

QEP Uinta Basin, Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by QEP Uinta Basin, Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Jan Nelson
Jan Nelson
Red Wash Representative

22-Apr-05
Date

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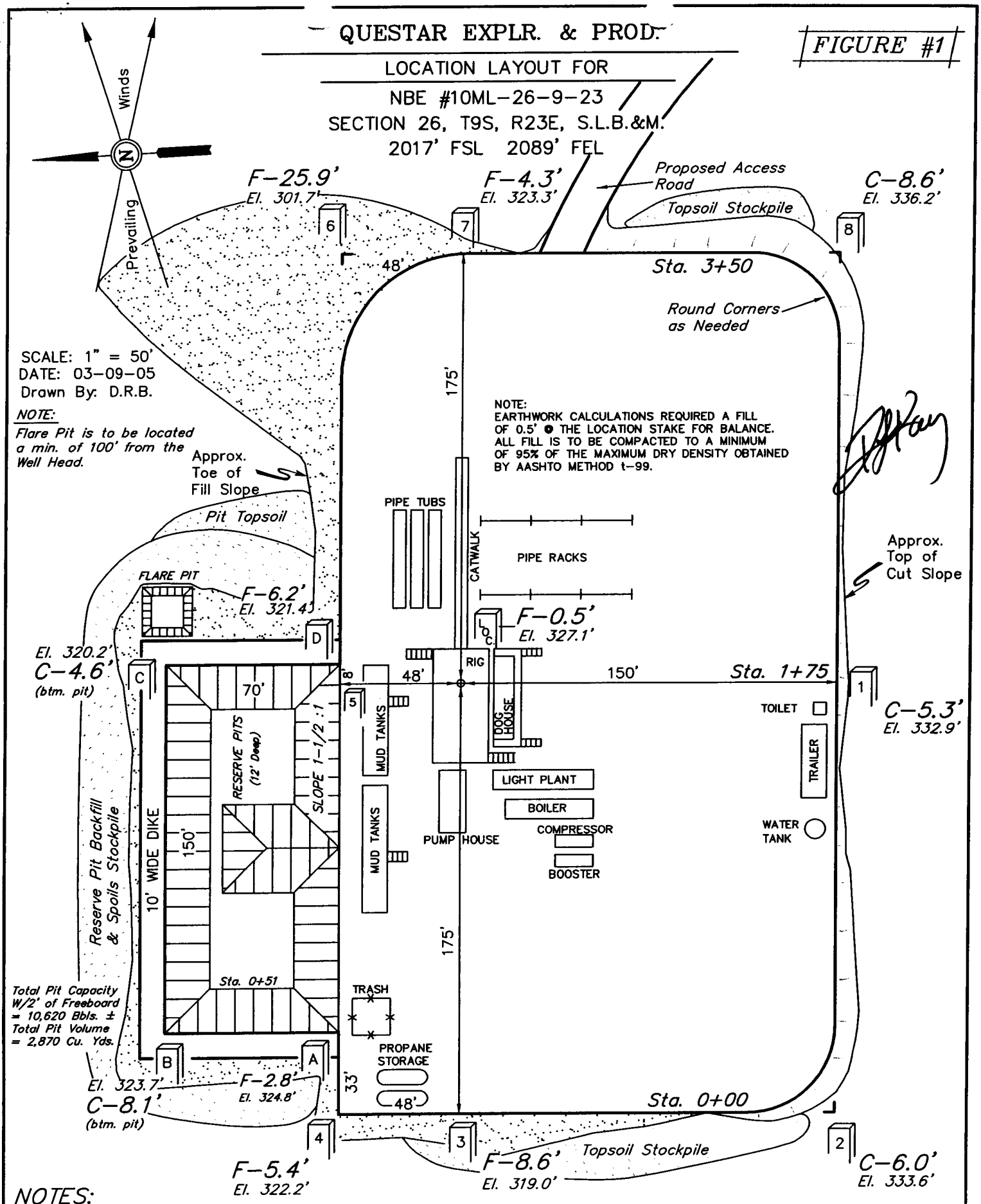
QUESTAR EXPLR. & PROD.

LOCATION LAYOUT FOR

NBE #10ML-26-9-23
SECTION 26, T9S, R23E, S.L.B.&M.
2017' FSL 2089' FEL

FIGURE #1



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5327.1'
FINISHED GRADE ELEV. AT LOC. STAKE = 5327.6'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

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QUESTAR EXPLR. & PROD.

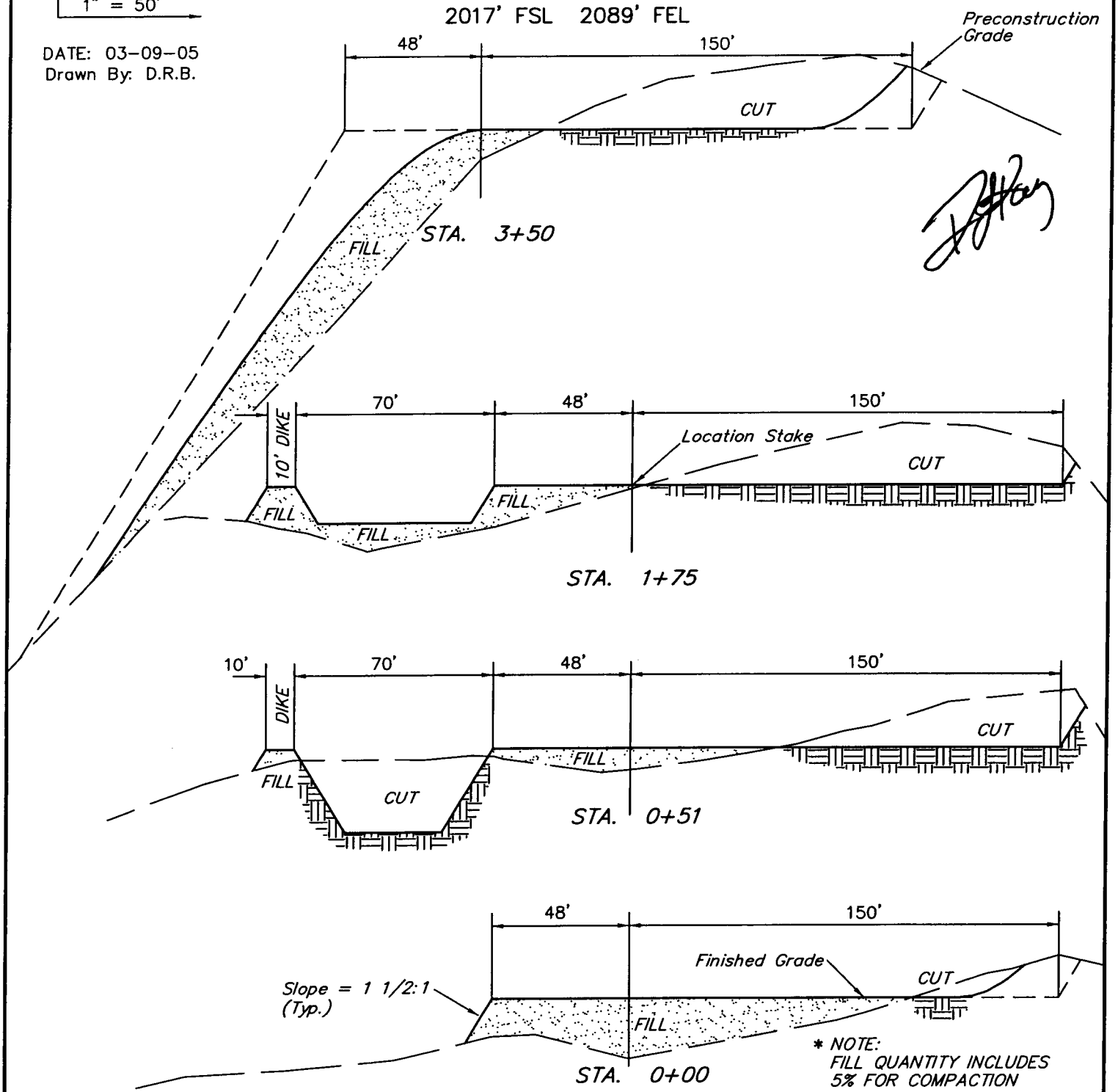
TYPICAL CROSS SECTIONS FOR

NBE #10ML-26-9-23
SECTION 26, T9S, R23E, S.L.B.&M.
2017' FSL 2089' FEL

FIGURE #2

X-Section Scale
1" = 20'
1" = 50'

DATE: 03-09-05
Drawn By: D.R.B.



* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 1,940 Cu. Yds.
Remaining Location = 10,380 Cu. Yds.

TOTAL CUT = 12,320 CU.YDS.
FILL = 8,940 CU.YDS.

EXCESS MATERIAL = 3,380 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,380 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation) = 0 Cu. Yds.

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85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

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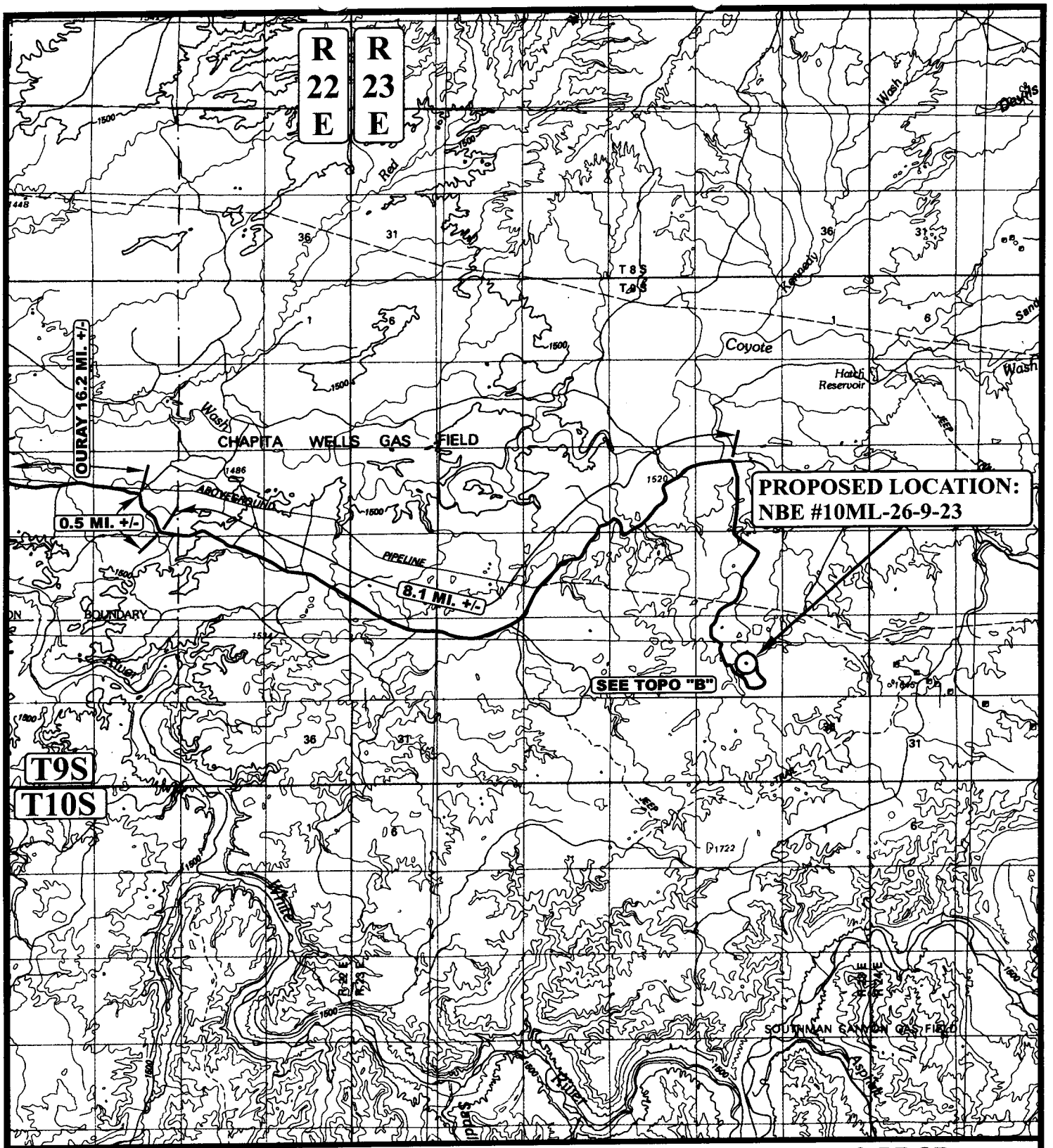

LEGEND:

⊙ PROPOSED LOCATION

N

QUESTAR EXPLR. & PROD.

NBE #10ML-26-9-23
SECTION 26, T9S, R23E, S.L.B.&M.
2017' FSL 2089' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	03 MONTH	10 DAY	05 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: L.K.	REVISED: 00-00-00		

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QUESTAR EXPLR. & PROD.

NBE #10ML-26-9-23

LOCATED IN UINTAH COUNTY, UTAH
SECTION 26, T9S, R23E, S.L.B.&M.

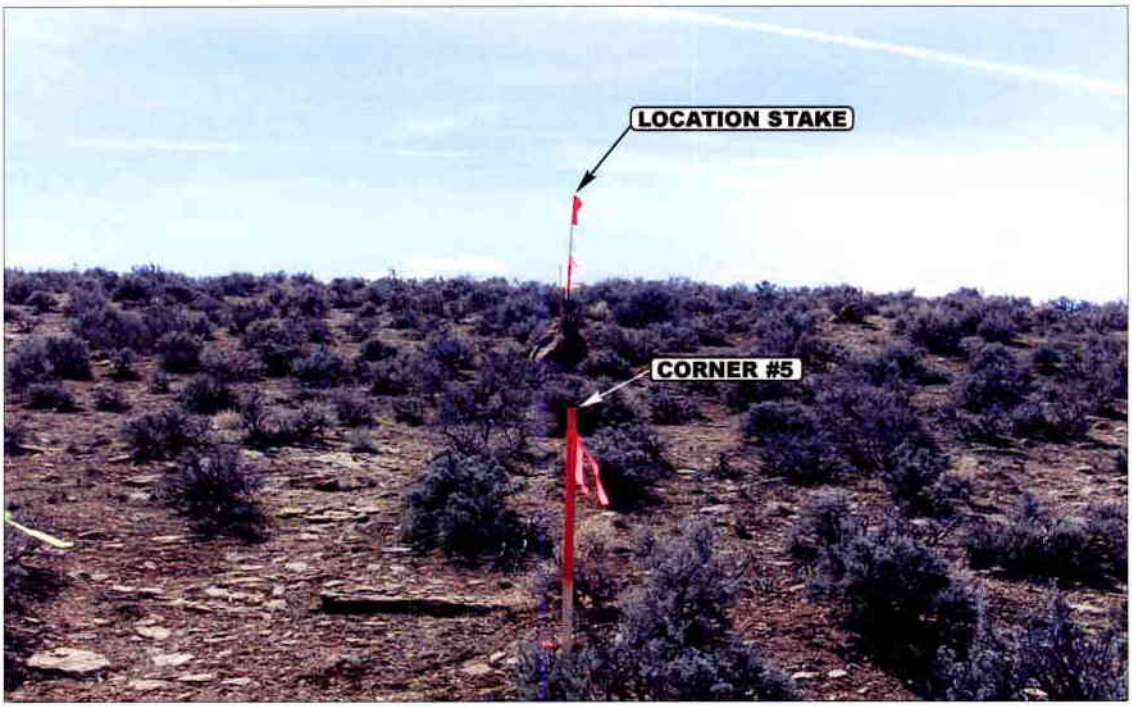

PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE **CAMERA ANGLE: SOUTHERLY**

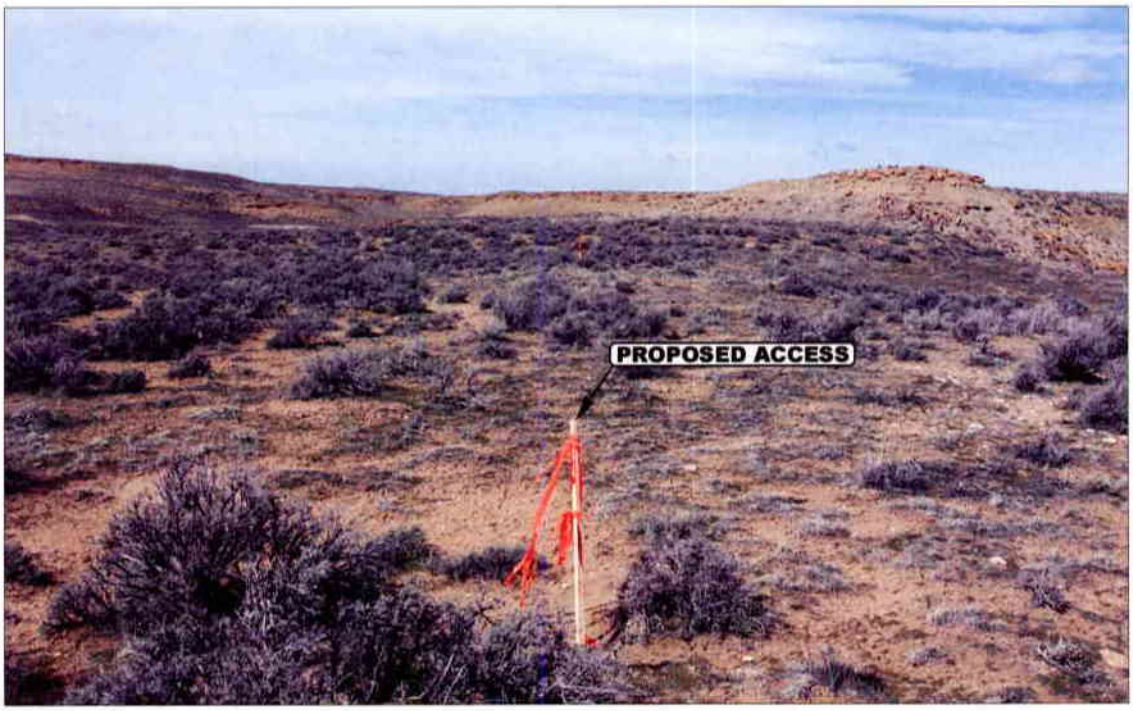

PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS **CAMERA ANGLE: NORTHWESTERLY**

- Since 1964 -
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	03 MONTH	10 DAY	05 YEAR	PHOTO
TAKEN BY: D.A.	DRAWN BY: L.K.	REVISED: 00-00-00		

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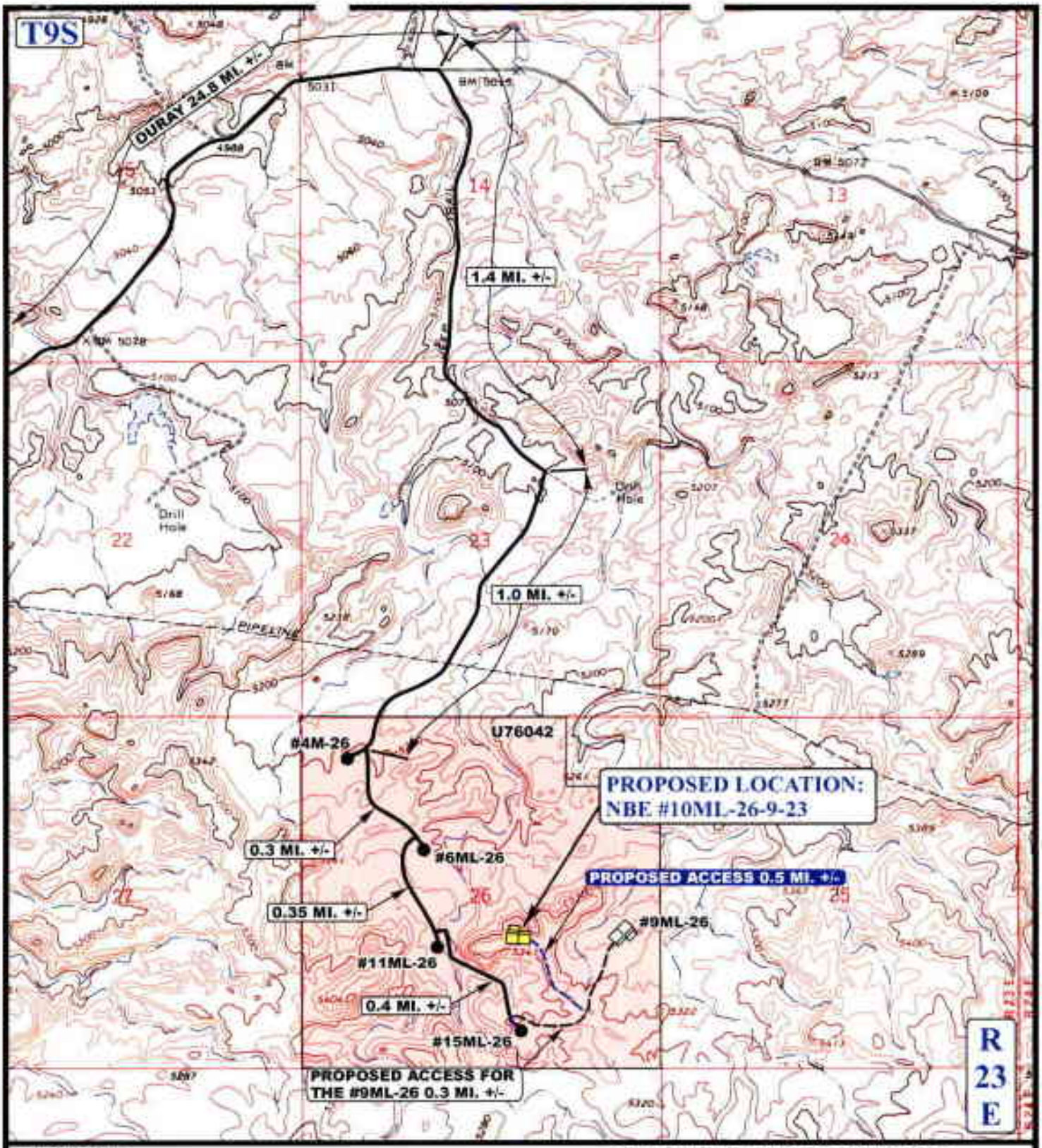

LEGEND:

EXISTING ROAD

PROPOSED ACCESS ROAD

N

QUESTAR EXPLR. & PROD.

NBE #10ML-26-9-23
SECTION 26, T9S, R23E, S.L.B.&M.
2017' FSL 2089' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	03 MONTH	10 DAY	05 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: L.K.	REVISED: 00-00-00		

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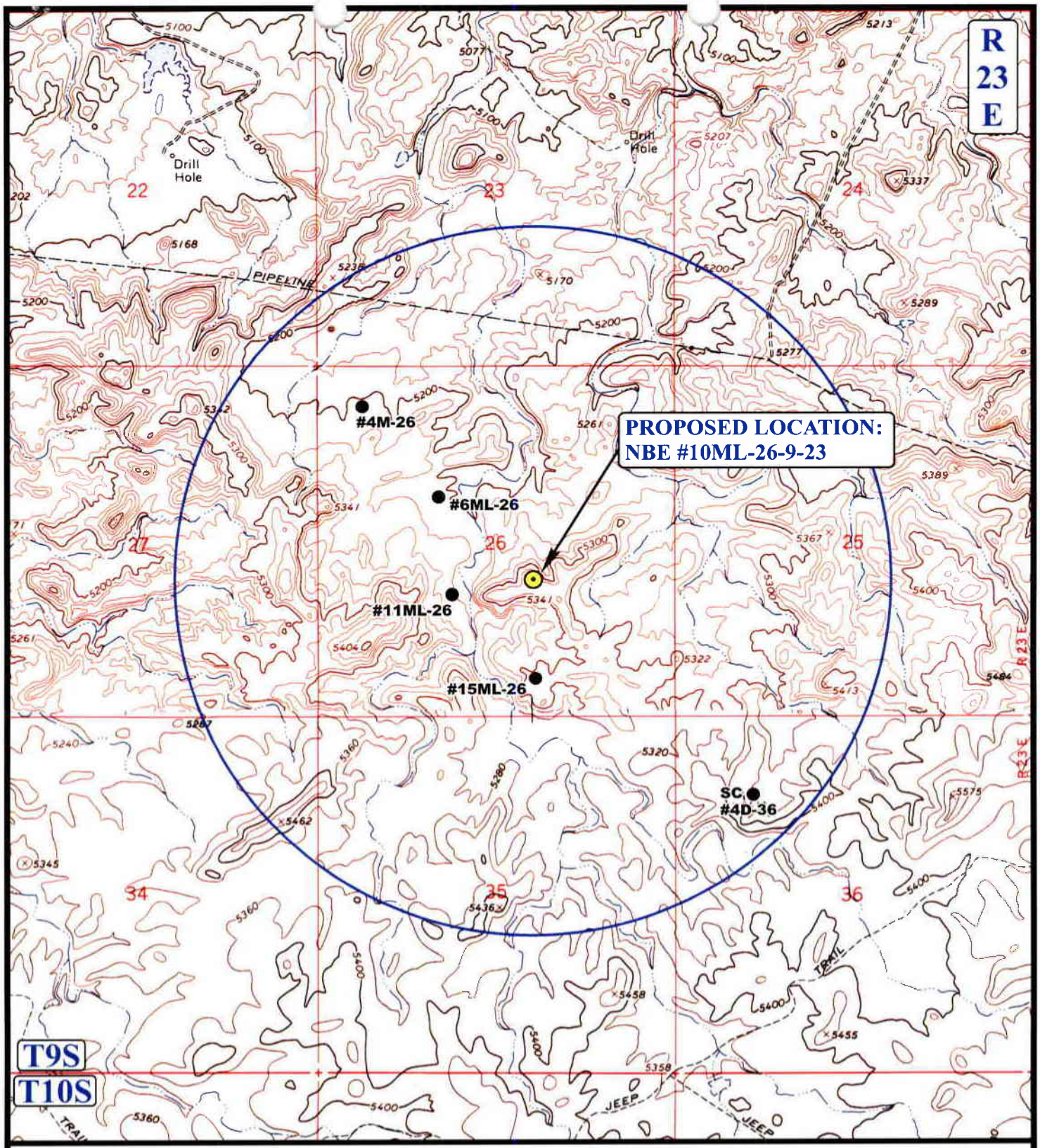

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

N

QUESTAR EXPLR. & PROD.

NBE #10ML-26-9-23
SECTION 26, T9S, R23E, S.L.B.&M.
2017' FSL 2089' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	03 MONTH	10 DAY	05 YEAR	C TOPO
SCALE: 1" = 2000'	DRAWN BY: L.K.	REVISED: 00-00-00		

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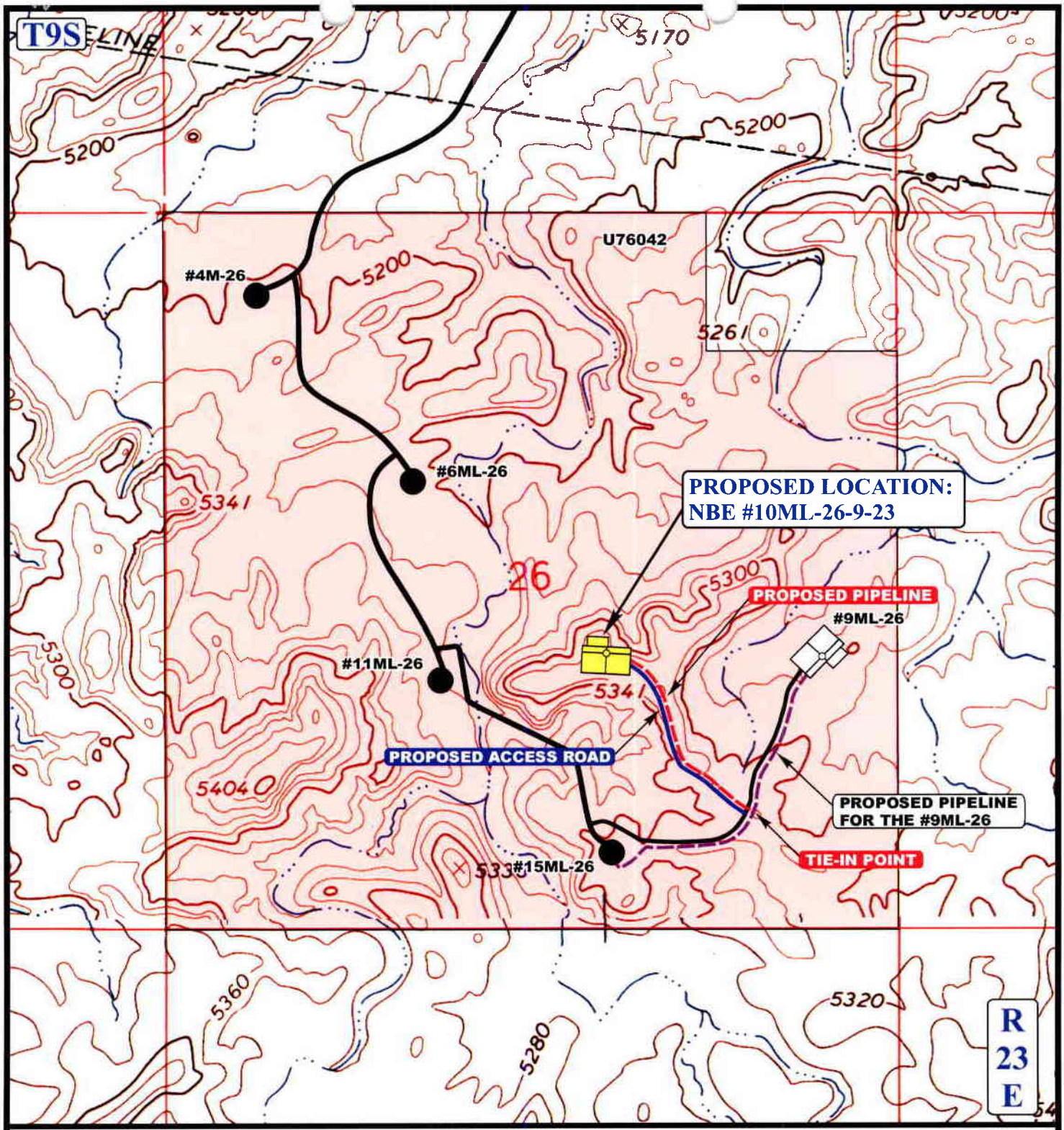


APPROXIMATE TOTAL PIPELINE DISTANCE = 1460' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)

N

QUESTAR EXPLR. & PROD.

NBE #10ML-26-9-23
SECTION 26, T9S, R23E, S.L.B.&M.
2017' FSL 2089' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	03 MONTH	10 DAY	05 YEAR	D TOPO
SCALE: 1" = 1000'	DRAWN BY: L.K.	REVISED: 00-00-00		

CONFIDENTIAL

004

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/27/2005

API NO. ASSIGNED: 43-047-36620

WELL NAME: NBE 10ML-26-9-23

OPERATOR: QEP UINTA BASIN, INC. (N2460)

CONTACT: JAN NELSON

PHONE NUMBER: 435-781-4331

PROPOSED LOCATION:

NWSE 26 090S 230E

SURFACE: 2017 FSL 2089 FEL

BOTTOM: 2017 FSL 2089 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-72634

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.00526

LONGITUDE: -109.2915

RECEIVED AND/OR REVIEWED:

✓ Plat

✓ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. ESB000024)

N Potash (Y/N)

N Oil Shale 190-5 (B) or 190-3 or 190-13

✓ Water Permit
(No. 49-2153)

N RDCC Review (Y/N)
(Date:)

NA Fee Surf Agreement (Y/N)

LOCATION AND SITING:

____ R649-2-3.

Unit ____

✓ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

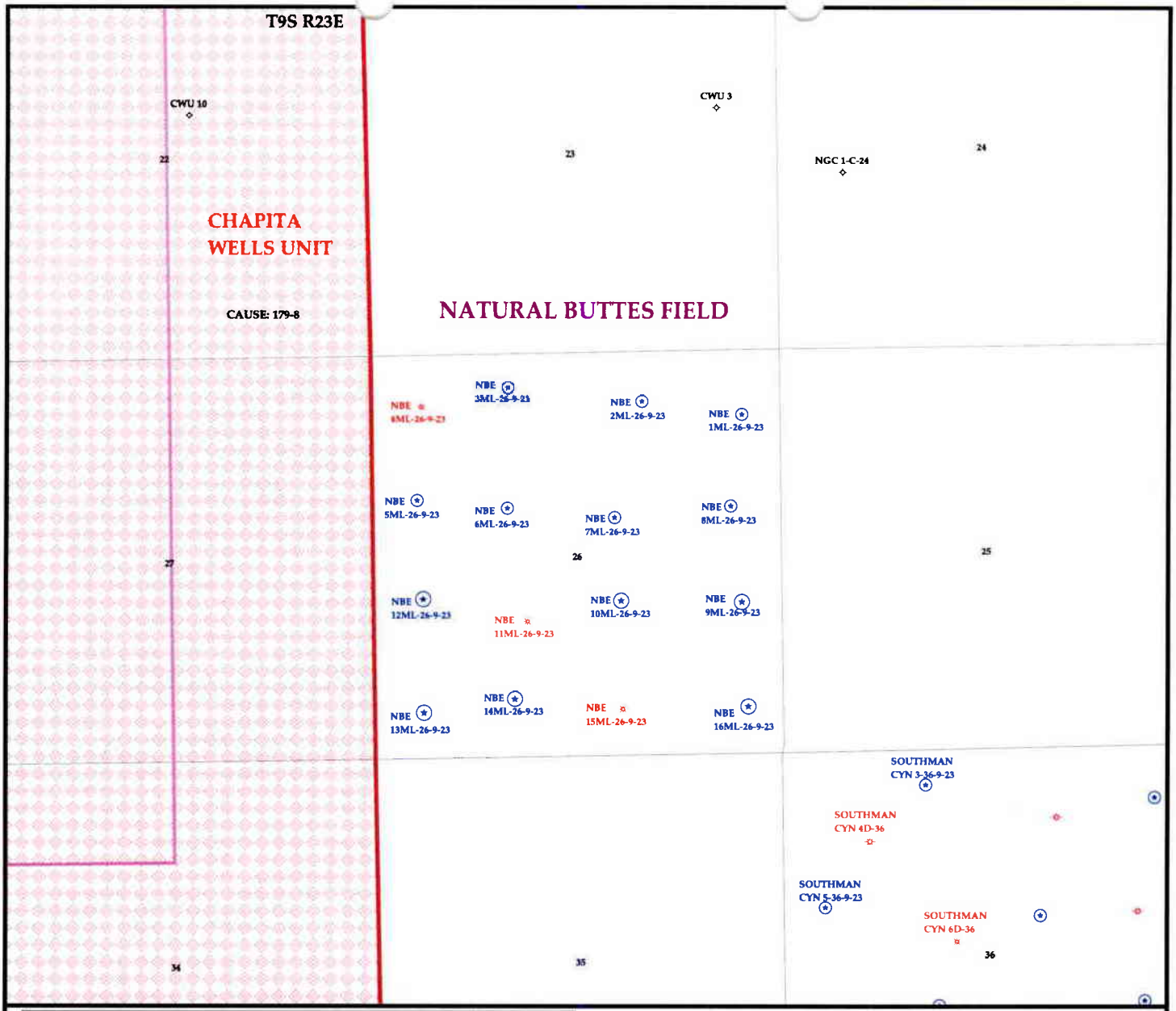
____ R649-3-3. Exception

____ Drilling Unit
Board Cause No: ____
Eff Date: ____
Siting: ____

____ R649-3-11. Directional Drill

COMMENTS: ____

STIPULATIONS: 1- Federal Approval
2- Spacing Stip



OPERATOR: QEP UINTA BASIN INC (N2460)

SEC: 26 T. 9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Wells

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Units.shp

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields.shp

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Utah Oil Gas and Mining

N
W E
S

PREPARED BY: DIANA WHITNEY
DATE: 28-APRIL-2005

State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

April 28, 2005

QEP Uinta Basin, Inc
11002 East 17500 South
Vernal, Utah 84078

Re: NBE 10ML-26-9-23 Well, 2017' FSL, 2089' FEL, NW SE, Sec. 26, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36620.

Sincerely,

Don Staley

for John R. Baza
Associate Director

jc
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: QEP Uinta Basin, Inc

Well Name & Number NBE 10ML-26-9-23

API Number: 43-047-36620

Lease: UTU-72634

Location: NW SE **Sec.** 26 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

   Notify the Division within 24 hours of spudding the well.

   - Contact Carol Daniels at (801) 538-5284.

   Notify the Division prior to commencing operations to plug and abandon the well.

   - Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Form 3160-3
(July 1992)

FORM APPROVED
OMB NO. 1040-0136
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

5. LEASE DESIGNATION AND SERIAL NO.: UTU-72634

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT AGREEMENT NAME: N/A

8. FARM OR LEASE NAME, WELL NO.: NBE 10ML-26-9-23

TYPE OF WORK: DRILL ☑ DEEPEN ☐

TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER ☐ SINGLE ZONE ☑ MULTIPLE ZONE ☐

APR 26 2005

2. NAME OF OPERATOR: QEP UINTA BASIN, INC.

Contact: Jan Nelson
E-Mail: jan.nelson@questar.com

9. API NUMBER: 43-047-36620

3. ADDRESS: 11002 E. 17500 S. Vernal, Ut 84078

Telphone number: Phone 435-781-4331 Fax 435-781-4323

10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements*)
At Surface: 2017' FSL 2089' FEL NWSE, SECTION 26, T9S, R23E
At proposed production zone

11. SEC.,T, R, M, OR BLK & SURVEY OR AREA: SEC 26 T9S R23E Mer SLB

14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE*
25 + / - EAST OF OURAY, UTAH

12. COUNTY OR PARISH: Uintah

13. STATE: UT

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (also to nearest drig,unit line if any): 2017' +/-

16. NO.OF ACRES IN LEASE: 1760

17. NO. OF ACRES ASSIGNED TO THIS WELL: 40

18. DISTANCE FROM PROPOSED location to nearest well, drilling, completed, applied for, on this lease, ft: 1375 +/-

19. PROPOSED DEPTH: 8675'

20. BLM/BIA Bond No. on file: ESB000024

21. ELEVATIONS (Show whether DF, RT, GR, ect.): 5327' GR

22. DATE WORK WILL START: ASAP

23. Estimated duration: 10 days

24. Attachments

The following,completed in accordance with the requirments of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan
3. A surface Use Plan (if location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an exisiting bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

SIGNED Jan Nelson Name (printed/typed) Jan Nelson DATE April 22, 2005

TITLE Regulatory Affairs Analyst

(This space for Federal or State office use)

RECEIVED
AUG 11 2005
DIV. OF OIL, GAS & MINING

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify the applicant holds any legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [signature] TITLE Assistant Field Manager Mineral Resources DATE 07/21/2005

*See Instructions On Reverse Side

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

CONFIDENTIAL

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: QEP Uintah Basin Inc.

Well Name & Number: NBE 10ML-26-9-23

API Number: 43-047-36620

Lease Number: U-72634

Location: NWSE Sec. 26 T.9S R. 23E

Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to.

Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the

appropriate Surface Managing Agency.

Other Information

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood (435) 828-7874 Petroleum Engineer	Michael Lee (435) 828-7875 Petroleum Engineer	Matt Baker (435) 828-4470 Petroleum Engineer

BLM FAX Machine (435) 781-4410

Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

CONFIDENTIAL

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-72634

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT or CA AGREEMENT NAME: N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER _____

8. WELL NAME and NUMBER: NBE 10ML-26-9-23

2. NAME OF OPERATOR: QEP UINTA BASIN, INC

9. API NUMBER: 4304736620

3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078

PHONE NUMBER: (435) 781-4331

10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2017 FSL 2089 FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 26 9S 23E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
Date of work completion: _____	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: APD EXTENSION
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP Uinta Basin, Inc. hereby requests a 1 year extension on the NBE 10ML-26-9-23

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 04-13-06
By: _____

NAME (PLEASE PRINT) Jan Nelson

TITLE Regulatory Affairs

SIGNATURE _____

DATE 4/5/2006

(This space for State use only)

RECEIVED
APR 10 2006
DIV. OF OIL, GAS & MINING

(5/2000)

(See Instructions on Reverse Side)

[redacted]

Application for Permit to Drill
Request for Permit Extension
Validation
(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36620
Well Name: NBE 10ML-26-9-23
Location: 2017 FSL 2089 FEL, NWSE, SEC. 26 T9S R23E.
Company Permit Issued to: QEP UINTA BASIN, INC.
Date Original Permit Issued: 4/28/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes☐ No☑

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes☐ No☑

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes☐ No☑

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes☐ No☑

Has the approved source of water for drilling changed? Yes☐ No☑

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes☐ No☑

Is bonding still in place, which covers this proposed well? Yes☑ No☐

Jan Nelson
Signature

4/5/2006
Date

Title: REGULATORY AFFAIRS

Representing: QEP UINTA BASIN, INC.

RECEIVED
APR 10 2006
DIV. OF OIL, GAS & MINING

Form 3160-5
(November 1994)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUL 31 2006

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

5. Lease Serial No.
UTU-72634

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
N/A

1. Type of Well
[ ] Oil Well [X] Gas Well [ ] Other

8. Well Name and No.
NBE 10ML-26-9-23

2. Name of Operator
QEP Uinta Basin, Inc. *Contact: Jan Nelson*

9. API Well No.
43-047-36620

3a. Address
11002 East 17500 South, Vernal, UT 84078

3b. Phone No. *(include area code)*
435-781-4331

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
2017' FSL 2089' FEL NWSE, SECTION 26, T9S, R23E

11. County or Parish, State
Uintah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[X] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Production (Start/Resume)	[ ] Water Shut-Off
	[ ] Alter Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
[ ] Subsequent Report	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[X] Other APD EXTENSION
	[ ] Change Plans	[ ] Plug and Abandon	[ ] Temporarily Abandon	
[ ] Final Abandonment Notice	[ ] Convert to Injection	[ ] Plug Back	[ ] Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

QEP Uinta Basin, Inc., hereby requests a 1 year extension on the APD for the NBE 10ML-26-9-23.

BLM APD approval date: 7-21-2005.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct

Name *(Printed/Typed)*	Title
Jan Nelson	Regulatory Affairs
Signature *Jan Nelson*	Date July 31, 2006

THIS SPACE FOR ~~FEDERAL OR STATE~~ USE

Approved by	Title	Date AUG - 8 2006
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
AUG 10 2006
DIV. OF OIL, GAS & MINING

UDOGM

[redacted]

Application for Permit to Drill
Request for Permit Extension
Validation
(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36620
Well Name: NBE 10ML-26-9-23
Location: 2017' FSL 2089' FEL NWSE, SEC. 26 T9S R23E
Company Permit Issued to: QEP UINTA BASIN, INC.
Date Original Permit Issued: 7/21/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes☐ No☑

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes☐ No☑

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes☐ No☑

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes☐ No☑

Has the approved source of water for drilling changed? Yes☐ No☑

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes☐ No☑

Is bonding still in place, which covers this proposed well? Yes☑ No☐

Jan Nelson
Signature

7/31/2006
Date

Title: REGULATORY AFFAIRS

Representing: QEP UINTA BASIN, INC.

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

Change of Operator (Well Sold) — **X - Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective: **1/1/2007**

FROM: (Old Operator):	**TO:** (New Operator):
N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265	N5085-Questar E&P Company 1050 17th St, Suite 500 Denver, CO 80265
Phone: 1 (303) 672-6900	Phone: 1 (303) 672-6900

CA No. **Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS				*				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 1/31/2005

4a. Is the new operator registered in the State of Utah: Business Number: 764611-0143

5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE

5b. Inspections of LA PA state/fee well sites complete on: n/a

5c. Reports current for Production/Disposition & Sundries on: n/a

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: _____
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 4/30/2007 and 5/15/2007
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 4/30/2007 and 5/15/2007
3. Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
4. Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
5. Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024
2. Indian well(s) covered by Bond Number: 799446

3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033

3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.
SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
FEDERAL 2-29-7-22	FEDERAL 2-29-7-22	NESW	29	070S	220E	4304715423	5266	Federal	GW	S
UTAH FED D-1	UTAH FED D-1	SWSW	14	070S	240E	4304715936	10699	Federal	GW	S
UTAH FED D-2	UTAH FED D-2	NESW	25	070S	240E	4304715937	9295	Federal	GW	S
PRINCE 1	PRINCE 1	SWSW	10	070S	240E	4304716199	7035	Federal	GW	P
UTAH FED D-4	UTAH FED D-4	SWSE	14	070S	240E	4304731215	9297	Federal	GW	S
FZ BB 1	BRENNAN FZ-BB1	NESE	20	070S	210E	4304731805	10952	Federal	GW	TA
EAST COYOTE FED 14-4-8-25	EAST COYOTE FED 14-4-8-25	SESW	04	080S	250E	4304732493	11630	Federal	OW	P
F S PRINCE 4	PRINCE 4	SWSW	03	070S	240E	4304732677	7035	Federal	OW	P
GYPSUM HILLS 21	GH 21 WG	SWSW	21	080S	210E	4304732692	11819	Federal	GW	P
SAGE GROUSE FED 6-14-8-22	OU SG 6 14 8 22	SENW	14	080S	220E	4304732746	11944	Federal	GW	P
GYPSUM HILLS 22WG	GH 22 WG	SWNW	22	080S	210E	4304732818	12336	Federal	GW	P
SAGE GROUSE 12A-14-8-22	SAGE GROUSE 12A-14-8-22	NWSW	14	080S	220E	4304733177	12524	Federal	GW	S
OU GB 12W-20-8-22	OU GB 12W-20-8-22	NWSW	20	080S	220E	4304733249	13488	Federal	GW	P
GBU 15-18-8-22	OU GB 15 18 8 22	SWSE	18	080S	220E	4304733364	12690	Federal	GW	P
GLEN BENCH FED 3W-17-8-22	OU GB 3W 17 8 22	NENW	17	080S	220E	4304733513	12950	Federal	GW	P
GLEN BENCH FED 5W-17-8-22	OU GB 5W 17 8 22	SWNW	17	080S	220E	4304733514	12873	Federal	GW	P
WV FED 9W-8-8-22	WV 9W 8 8 22	NESE	08	080S	220E	4304733515	13395	Federal	GW	P
GB FED 9W-18-8-22	OU GB 9W 18 8 22	NESE	18	080S	220E	4304733516	12997	Federal	GW	P
OU GB 3W-20-8-22	OU GB 3W-20-8-22	NENW	20	080S	220E	4304733526	13514	Federal	GW	P
GLEN BENCH 12W-30-8-22	OU GB 12W 30 8 22	NWSW	30	080S	220E	4304733670	13380	Federal	GW	P
WVFU 10W-8-8-22	WV 10W 8 8 22	NWSE	08	080S	220E	4304733814	13450	Federal	GW	P
GH 7W-21-8-21	GH 7W-21-8-21	SWNE	21	080S	210E	4304733845	13050	Federal	GW	P
GH 9W-21-8-21	GH 9W-21-8-21	NESE	21	080S	210E	4304733846	13074	Federal	GW	P
GH 11W-21-8-21	GH 11W-21-8-21	NESW	21	080S	210E	4304733847	13049	Federal	GW	P
GH 15W-21-8-21	GH 15W-21-8-21	SWSE	21	080S	210E	4304733848	13051	Federal	GW	P
WV 7W-22-8-21	WV 7W-22-8-21	SWNE	22	080S	210E	4304733907	13230	Federal	GW	P
WV 9W-23-8-21	WV 9W-23-8-21	NESE	23	080S	210E	4304733909	13160	Federal	GW	P
GHU 14W-20-8-21	GH 14W 20 8 21	SESW	20	080S	210E	4304733915	13073	Federal	GW	P
GB 4W-30-8-22	OU GB 4W 30 8 22	NWNW	30	080S	220E	4304733945	13372	Federal	GW	P
GB 9W-19-8-22	OU GB 9W 19 8 22	NESE	19	080S	220E	4304733946	13393	Federal	GW	P
GB 10W-30-8-22	OU GB 10W 30 8 22	NWSE	30	080S	220E	4304733947	13389	Federal	GW	P
GB 12W-19-8-22	OU GB 12W 19 8 22	NWSW	19	080S	220E	4304733948	13388	Federal	GW	P
GB 9W-25-8-21	GB 9W-25-8-21	NESE	25	080S	210E	4304733960	13390	Federal	GW	P
WV 1W-5-8-22	SU 1W 5 8 22	NENE	05	080S	220E	4304733985	13369	Federal	GW	P
WV 3W-5-8-22	SU 3W 5 8 22	NENW	05	080S	220E	4304733987	13321	Federal	OW	S
WV 7W-5-8-22	SU 7W 5 8 22	SWNE	05	080S	220E	4304733988	13235	Federal	GW	P
WV 9W-5-8-22	SU 9W 5 8 22	NESE	05	080S	220E	4304733990	13238	Federal	GW	P
WV 11W-5-8-22	SU 11W 5 8 22	NESW	05	080S	220E	4304733992	13239	Federal	GW	S
WV 13W-5-8-22	SU 13W 5 8 22	SWSW	05	080S	220E	4304733994	13236	Federal	GW	S
WV 15W-5-8-22	SU 15W 5 8 22	SWSE	05	080S	220E	4304733996	13240	Federal	GW	P
WV 8W-8-8-22	WV 8W-8-8-22	SENE	08	080S	220E	4304734005	13320	Federal	GW	P
WV 14W-8-8-22	WV 14W-8-8-22	SESW	08	080S	220E	4304734007	13322	Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
OU GB 6W-20-8-22	OU GB 6W-20-8-22	SENW	20	080S	220E	4304734018	13518	Federal	GW	P
GB 5W-30-8-22	OU GB 5W 30 8 22	SWNW	30	080S	220E	4304734025	13502	Federal	GW	P
GB 11W-20-8-22	OU GB 11W 20 8 22	NESW	20	080S	220E	4304734039	13413	Federal	GW	P
OU GB 4W-20-8-22	OU GB 4W-20-8-22	NWNW	20	080S	220E	4304734043	13520	Federal	GW	P
GH 5W-21-8-21	GH 5W-21-8-21	SWNW	21	080S	210E	4304734147	13387	Federal	GW	P
GH 6W-21-8-21	GH 6W-21-8-21	SENW	21	080S	210E	4304734148	13371	Federal	GW	P
GH 8W-21-8-21	GH 8W-21-8-21	SENE	21	080S	210E	4304734149	13293	Federal	GW	P
GH 10W-20-8-21	GH 10W-20-8-21	NWSE	20	080S	210E	4304734151	13328	Federal	GW	P
GH 10W-21-8-21	GH 10W-21-8-21	NWSE	21	080S	210E	4304734152	13378	Federal	GW	P
GH 12W-21-8-21	GH 12W-21-8-21	NWSW	21	080S	210E	4304734153	13294	Federal	GW	P
GH 14W-21-8-21	GH 14W-21-8-21	SESW	21	080S	210E	4304734154	13292	Federal	GW	P
GH 16W-21-8-21	GH 16W-21-8-21	SESE	21	080S	210E	4304734157	13329	Federal	GW	P
GB 5W-20-8-22	OU GB 5W 20 8 22	SWNW	20	080S	220E	4304734209	13414	Federal	GW	P
WV 6W-22-8-21	WV 6W-22-8-21	SENW	22	080S	210E	4304734272	13379	Federal	GW	P
GH 1W-20-8-21	GH 1W-20-8-21	NENE	20	080S	210E	4304734327	13451	Federal	GW	P
GH 2W-20-8-21	GH 2W-20-8-21	NWNE	20	080S	210E	4304734328	13527	Federal	GW	P
GH 3W-20-8-21	GH 3W-20-8-21	NENW	20	080S	210E	4304734329	13728	Federal	GW	P
GH 7W-20-8-21	GH 7W-20-8-21	SWNE	20	080S	210E	4304734332	13537	Federal	GW	P
GH 9W-20-8-21	GH 9W-20-8-21	NESE	20	080S	210E	4304734333	13411	Federal	GW	P
GH 11W-20-8-21	GH 11W-20-8-21	NESW	20	080S	210E	4304734334	13410	Federal	GW	P
GH 15W-20-8-21	GH 15W-20-8-21	SWSE	20	080S	210E	4304734335	13407	Federal	GW	P
GH 16W-20-8-21	GH 16W-20-8-21	SESE	20	080S	210E	4304734336	13501	Federal	GW	P
WV 12W-23-8-21	WV 12W-23-8-21	NWSW	23	080S	210E	4304734343	13430	Federal	GW	P
OU GB 13W-20-8-22	OU GB 13W-20-8-22	SWSW	20	080S	220E	4304734348	13495	Federal	GW	P
OU GB 14W-20-8-22	OU GB 14W-20-8-22	SESW	20	080S	220E	4304734349	13507	Federal	GW	P
OU GB 11W-29-8-22	OU GB 11W-29-8-22	NESW	29	080S	220E	4304734350	13526	Federal	GW	P
WV 11G-5-8-22	WVX 11G 5 8 22	NESW	05	080S	220E	4304734388	13422	Federal	OW	P
WV 13G-5-8-22	WVX 13G 5 8 22	SWSW	05	080S	220E	4304734389	13738	Federal	OW	P
WV 15G-5-8-22	WVX 15G 5 8 22	SWSE	05	080S	220E	4304734390	13459	Federal	OW	P
SU BRENNAN W 15W-18-7-22	SU BRENNAN W 15W-18-7-22	SWSE	18	070S	220E	4304734403	13442	Federal	GW	TA
STIRRUP U 16W-5-8-22	SU 16W 5 8 22	SESE	05	080S	220E	4304734446	13654	Federal	GW	P
STIRRUP U 2W-5-8-22	SU 2W 5 8 22	NWNE	05	080S	220E	4304734455	13700	Federal	GW	P
WV 10W-5-8-22	SU 10W 5 8 22	NWSE	05	080S	220E	4304734456	13540	Federal	GW	P
WV 16W-8-8-22	WV 16W-8-8-22	SESE	08	080S	220E	4304734470	13508	Federal	GW	P
GB 16WX-30-8-22	OU GB 16WX 30 8 22	SESE	30	080S	220E	4304734506	13431	Federal	GW	P
OU GB 1W-19-8-22	OU GB 1W-19-8-22	NENE	19	080S	220E	4304734512	13469	Federal	GW	P
OU GB 2W-19-8-22	OU GB 2W-19-8-22	NWNE	19	080S	220E	4304734513	13461	Federal	GW	P
OU GB 5W-19-8-22	OU GB 5W-19-8-22	SWNW	19	080S	220E	4304734514	13460	Federal	GW	P
OU GB 7W-19-8-22	OU GB 7W-19-8-22	SWNE	19	080S	220E	4304734515	13462	Federal	GW	P
OU GB 8W-19-8-22	OU GB 8W-19-8-22	SENE	19	080S	220E	4304734516	13489	Federal	GW	P
OU GB 11W-19-8-22	OU GB 11W-19-8-22	NESW	19	080S	220E	4304734517	13467	Federal	GW	P
OU GB 16W-19-8-22	OU GB 16W-19-8-22	SESE	19	080S	220E	4304734522	13476	Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
GB 1W-30-8-22	OU GB 1W 30 8 22	NENE	30	080S	220E	4304734528	13487	Federal	GW	P
GB 3W-30-8-22	OU GB 3W 30 8 22	NENW	30	080S	220E	4304734529	13493	Federal	GW	P
GB 6W-30-8-22	OU GB 6W 30 8 22	SENW	30	080S	220E	4304734530	13519	Federal	GW	P
GB 7W-30-8-22	OU GB 7W 30 8 22	SWNE	30	080S	220E	4304734531	13494	Federal	GW	P
GB 8W-30-8-22	OU GB 8W 30 8 22	SENE	30	080S	220E	4304734532	13483	Federal	GW	P
GB 9W-30-8-22	OU GB 9W 30 8 22	NESE	30	080S	220E	4304734533	13500	Federal	GW	P
OU GB 6W-19-8-22	OU GB 6W-19-8-22	SENW	19	080S	220E	4304734534	13475	Federal	GW	P
OU GB 10W-19-8-22	OU GB 10W-19-8-22	NWSE	19	080S	220E	4304734535	13479	Federal	GW	P
OU GB 13W-19-8-22	OU GB 13W-19-8-22	SWSW	19	080S	220E	4304734536	13478	Federal	GW	P
OU GB 14W-19-8-22	OU GB 14W-19-8-22	SESW	19	080S	220E	4304734537	13484	Federal	GW	P
OU GB 15W-19-8-22	OU GB 15W-19-8-22	SWSE	19	080S	220E	4304734538	13482	Federal	GW	P
OU GB 12W-17-8-22	OU GB 12W-17-8-22	NWSW	17	080S	220E	4304734542	13543	Federal	GW	P
OU GB 6W-17-8-22	OU GB 6W-17-8-22	SENW	17	080S	220E	4304734543	13536	Federal	GW	P
OU GB 13W-17-8-22	OU GB 13W-17-8-22	SWSW	17	080S	220E	4304734544	13547	Federal	GW	P
OU GB 6W-29-8-22	OU GB 6W-29-8-22	SENW	29	080S	220E	4304734545	13535	Federal	GW	P
OU GB 3W-29-8-22	OU GB 3W-29-8-22	NENW	29	080S	220E	4304734546	13509	Federal	GW	P
OU GB 13W-29-8-22	OU GB 13W-29-8-22	SWSW	29	080S	220E	4304734547	13506	Federal	GW	P
OU GB 4W-29-8-22	OU GB 4W-29-8-22	NWNW	29	080S	220E	4304734548	13534	Federal	GW	P
OU GB 5W-29-8-22	OU GB 5W-29-8-22	SWNW	29	080S	220E	4304734549	13505	Federal	GW	P
OU GB 14W-17-8-22	OU GB 14W-17-8-22	SESW	17	080S	220E	4304734550	13550	Federal	GW	P
OU GB 11W-17-8-22	OU GB 11W-17-8-22	NESW	17	080S	220E	4304734553	13671	Federal	GW	P
OU GB 14W-29-8-22	OU GB 14W-29-8-22	SESW	29	080S	220E	4304734554	13528	Federal	GW	P
OU GB 2W-17-8-22	OU GB 2W-17-8-22	NWNE	17	080S	220E	4304734559	13539	Federal	GW	P
OU GB 7W-17-8-22	OU GB 7W-17-8-22	SWNE	17	080S	220E	4304734560	13599	Federal	GW	P
OU GB 16W-18-8-22	OU GB 16W-18-8-22	SESE	18	080S	220E	4304734563	13559	Federal	GW	P
OU GB 1W-29-8-22	OU GB 1W-29-8-22	NENE	29	080S	220E	4304734573	13562	Federal	GW	P
OU GB 7W-29-8-22	OU GB 7W-29-8-22	SWNE	29	080S	220E	4304734574	13564	Federal	GW	P
OU GB 8W-29-8-22	OU GB 8W-29-8-22	SENE	29	080S	220E	4304734575	13609	Federal	GW	S
OU GB 9W-29-8-22	OU GB 9W-29-8-22	NESE	29	080S	220E	4304734576	13551	Federal	GW	P
OU GB 10W-29-8-22	OU GB 10W-29-8-22	NWSE	29	080S	220E	4304734577	13594	Federal	GW	P
OU GB 15W-29-8-22	OU GB 15W-29-8-22	SWSE	29	080S	220E	4304734578	13569	Federal	GW	P
OU GB 2W-20-8-22	OU GB 2W-20-8-22	NWNE	20	080S	220E	4304734599	13664	Federal	GW	P
OU GB 2W-29-8-22	OU GB 2W-29-8-22	NWNE	29	080S	220E	4304734600	13691	Federal	GW	P
OU GB 15W-17-8-22	OU GB 15W-17-8-22	SWSE	17	080S	220E	4304734601	13632	Federal	GW	P
OU GB 16W-17-8-22	OU GB 16W-17-8-22	SESE	17	080S	220E	4304734602	13639	Federal	GW	P
OU GB 16W-29-8-22	OU GB 16W-29-8-22	SESE	29	080S	220E	4304734603	13610	Federal	GW	P
OU GB 1W-20-8-22	OU GB 1W-20-8-22	NENE	20	080S	220E	4304734604	13612	Federal	GW	P
OU GB 1W-17-8-22	OU GB 1W-17-8-22	NENE	17	080S	220E	4304734623	13701	Federal	GW	P
OU GB 9W-17-8-22	OU GB 9W-17-8-22	NESE	17	080S	220E	4304734624	13663	Federal	GW	P
OU GB 10W-17-8-22	OU GB 10W-17-8-22	NWSE	17	080S	220E	4304734625	13684	Federal	GW	P
OU GB 9W-20-8-22	OU GB 9W-20-8-22	NESE	20	080S	220E	4304734630	13637	Federal	GW	P
OU GB 10W-20-8-22	OU GB 10W-20-8-22	NWSE	20	080S	220E	4304734631	13682	Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
OU GB 15W-20-8-22	OU GB 15W-20-8-22	SWSE	20	080S	220E	4304734632	13613	Federal	GW	P
WIH 15MU-21-8-22	OU WIH 15MU 21 8 22	SWSE	21	080S	220E	4304734634	13991	Federal	GW	P
OU WIH 13W-21-8-22	OU WIH 13W-21-8-22	SWSW	21	080S	220E	4304734646	13745	Federal	GW	P
OU GB 11W-15-8-22	OU GB 11W-15-8-22	NESW	15	080S	220E	4304734648	13822	Federal	GW	P
OU GB 13W-9-8-22	OU GB 13W-9-8-22	SWSW	09	080S	220E	4304734654	13706	Federal	GW	P
OU WIH 14W-21-8-22	OU WIH 14W-21-8-22	SESW	21	080S	220E	4304734664	13720	Federal	GW	P
OU GB 12WX-29-8-22	OU GB 12WX-29-8-22	NWSW	29	080S	220E	4304734668	13555	Federal	GW	P
OU WIH 10W-21-8-22	OU WIH 10W-21-8-22	NWSE	21	080S	220E	4304734681	13662	Federal	GW	P
OU GB 4G-21-8-22	OU GB 4G-21-8-22	NWNW	21	080S	220E	4304734685	13772	Federal	OW	P
OU GB 3W-21-8-22	OU GB 3W-21-8-22	NENW	21	080S	220E	4304734686	13746	Federal	GW	P
OU GB 16SG-30-8-22	OU GB 16SG-30-8-22	SESE	30	080S	220E	4304734688	13593	Federal	GW	S
OU WIH 7W-21-8-22	OU WIH 7W-21-8-22	SWNE	21	080S	220E	4304734689	13716	Federal	GW	P
OU GB 5W-21-8-22	OU GB 5W-21-8-22	SWNW	21	080S	220E	4304734690	13770	Federal	GW	P
WIH 1MU-21-8-22	WIH 1MU-21-8-22	NENE	21	080S	220E	4304734693	14001	Federal	GW	P
OU GB 5G-19-8-22	OU GB 5G-19-8-22	SWNW	19	080S	220E	4304734695	13786	Federal	OW	P
OU GB 7W-20-8-22	OU GB 7W-20-8-22	SWNE	20	080S	220E	4304734705	13710	Federal	GW	P
OU SG 14W-15-8-22	OU SG 14W-15-8-22	SESW	15	080S	220E	4304734710	13821	Federal	GW	P
OU SG 15W-15-8-22	OU SG 15W-15-8-22	SWSE	15	080S	220E	4304734711	13790	Federal	GW	P
OU SG 16W-15-8-22	OU SG 16W-15-8-22	SESE	15	080S	220E	4304734712	13820	Federal	GW	P
OU SG 4W-15-8-22	OU SG 4W-15-8-22	NWNW	15	080S	220E	4304734713	13775	Federal	GW	P
OU SG 12W-15-8-22	OU SG 12W-15-8-22	NWSW	15	080S	220E	4304734714	13838	Federal	GW	P
OU GB 5MU-15-8-22	OU GB 5MU-15-8-22	SWNW	15	080S	220E	4304734715	13900	Federal	GW	P
OU SG 8W-15-8-22	OU SG 8W-15-8-22	SENE	15	080S	220E	4304734717	13819	Federal	GW	P
OU SG 9W-15-8-22	OU SG 9W-15-8-22	NESE	15	080S	220E	4304734718	13773	Federal	GW	P
OU SG 10W-15-8-22	OU SG 10W-15-8-22	NWSE	15	080S	220E	4304734719	13722	Federal	GW	P
OU SG 2MU-15-8-22	OU SG 2MU-15-8-22	NWNE	15	080S	220E	4304734721	13887	Federal	GW	P
OU SG 7W-15-8-22	OU SG 7W-15-8-22	SWNE	15	080S	220E	4304734722	13920	Federal	GW	P
OU GB 14SG-29-8-22	OU GB 14SG-29-8-22	SESW	29	080S	220E	4304734743	14034	Federal	GW	P
OU GB 16SG-29-8-22	OU GB 16SG-29-8-22	SESE	29	080S	220E	4304734744	13771	Federal	GW	P
OU GB 13W-10-8-22	OU GB 13W-10-8-22	SWSW	10	080S	220E	4304734754	13774	Federal	GW	P
OU GB 6MU-21-8-22	OU GB 6MU-21-8-22	SENW	21	080S	220E	4304734755	14012	Federal	GW	P
OU SG 10W-10-8-22	OU SG 10W-10-8-22	NWSE	10	080S	220E	4304734764	13751	Federal	GW	P
OU GB 14M-10-8-22	OU GB 14M-10-8-22	SESW	10	080S	220E	4304734768	13849	Federal	GW	P
OU SG 9W-10-8-22	OU SG 9W-10-8-22	NESE	10	080S	220E	4304734783	13725	Federal	GW	P
OU SG 16W-10-8-22	OU SG 16W-10-8-22	SESE	10	080S	220E	4304734784	13781	Federal	GW	P
GB 3M-27-8-21	GB 3M-27-8-21	NENW	27	080S	210E	4304734900	14614	Federal	GW	P
WVX 11D-22-8-21	WVX 11D-22-8-21	NESW	22	080S	210E	4304734902	14632	Federal	GW	DRL
GB 11M-27-8-21	GB 11M-27-8-21	NESW	27	080S	210E	4304734952	13809	Federal	GW	P
GB 9D-27-8-21	GB 9D-27-8-21	NESE	27	080S	210E	4304734956	14633	Federal	GW	DRL
GB 1D-27-8-21	GB 1D-27-8-21	NENE	27	080S	210E	4304734957	14634	Federal	GW	DRL
WRU EIH 2M-35-8-22	WRU EIH 2M-35-8-22	NWNE	35	080S	220E	4304735052	13931	Federal	GW	P
GYPSUM HILLS 12MU-20-8-21	GH 12MU 20 8 21	NWSW	20	080S	210E	4304735069	14129	Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
OU SG 4W-11-8-22	OU SG 4W-11-8-22	NWNW	11	080S	220E	4304735071	14814	Federal	GW	DRL
OU SG 5W-11-8-22	OU SG 5W-11-8-22	SWNW	11	080S	220E	4304735072	14815	Federal	GW	DRL
OU SG 6W-11-8-22	SG 6ML 11 8 22	SENW	11	080S	220E	4304735073	14825	Federal	GW	P
OU SG 5MU-14-8-22	OU SG 5MU-14-8-22	SWNW	14	080S	220E	4304735076	13989	Federal	GW	P
OU SG 6MU-14-8-22	OU SG 6MU-14-8-22	SENW	14	080S	220E	4304735077	14128	Federal	GW	P
SG 12MU-14-8-22	SG 12MU-14-8-22	NWSW	14	080S	220E	4304735078	13921	Federal	GW	P
OU SG 13MU-14-8-22	OU SG 13MU-14-8-22	SWSW	14	080S	220E	4304735079	13990	Federal	GW	P
OU SG 9MU-11-8-22	OU SG 9MU-11-8-22	NESE	11	080S	220E	4304735091	13967	Federal	GW	P
SG 11SG-23-8-22	SG 11SG-23-8-22	NESW	23	080S	220E	4304735099	13901	Federal	GW	S
OU SG 14W-11-8-22	OU SG 14W-11-8-22	SESW	11	080S	220E	4304735114	14797	Federal	GW	DRL
SG 5MU-23-8-22	SG 5MU-23-8-22	SWNW	23	080S	220E	4304735115	14368	Federal	GW	P
SG 6MU-23-8-22	SG 6MU-23-8-22	SENW	23	080S	220E	4304735116	14231	Federal	GW	P
SG 14MU-23-8-22	SG 14MU-23-8-22	SESW	23	080S	220E	4304735117	14069	Federal	GW	P
SG 13MU-23-8-22	SG 13MU-23-8-22	SWSW	23	080S	220E	4304735190	14103	Federal	GW	P
WH 7G-10-7-24	WH 7G-10-7-24	SWNE	10	070S	240E	4304735241	14002	Federal	GW	P
GB 4D-28-8-21	GB 4D-28-8-21	NWNW	28	080S	210E	4304735246	14645	Federal	GW	P
GB 7M-28-8-21	GB 7M-28-8-21	SWNE	28	080S	210E	4304735247	14432	Federal	GW	P
GB 14M-28-8-21	GB 14M-28-8-21	SESW	28	080S	210E	4304735248	13992	Federal	GW	P
SG 11MU-23-8-22	SG 11MU-23-8-22	NESW	23	080S	220E	4304735257	13973	Federal	GW	P
SG 15MU-14-8-22	SG 15MU-14-8-22	SWSE	14	080S	220E	4304735328	14338	Federal	GW	P
EIHX 14MU-25-8-22	EIHX 14MU-25-8-22	SESW	25	080S	220E	4304735330	14501	Federal	GW	P
EIHX 11MU-25-8-22	EIHX 11MU-25-8-22	NESW	25	080S	220E	4304735331	14470	Federal	GW	P
NBE 12ML-10-9-23	NBE 12ML-10-9-23	NWSW	10	090S	230E	4304735333	14260	Federal	GW	P
NBE 13ML-17-9-23	NBE 13ML-17-9-23	SWSW	17	090S	230E	4304735334	14000	Federal	GW	P
NBE 4ML-26-9-23	NBE 4ML-26-9-23	NWNW	26	090S	230E	4304735335	14215	Federal	GW	P
SG 7MU-11-8-22	SG 7MU-11-8-22	SWNE	11	080S	220E	4304735374	14635	Federal	GW	P
SG 1MU-11-8-22	SG 1MU-11-8-22	NENE	11	080S	220E	4304735375	14279	Federal	GW	P
OU SG 13W-11-8-22	OU SG 13W-11-8-22	SWSW	11	080S	220E	4304735377	14796	Federal	GW	DRL
SG 3MU-11-8-22	SG 3MU-11-8-22	NENW	11	080S	220E	4304735379	14978	Federal	GW	P
SG 8MU-11-8-22	SG 8MU-11-8-22	SENE	11	080S	220E	4304735380	14616	Federal	GW	P
SG 2MU-11-8-22	SG 2MU-11-8-22	NWNE	11	080S	220E	4304735381	14636	Federal	GW	P
SG 10MU-11-8-22	SG 10MU-11-8-22	NWSE	11	080S	220E	4304735382	14979	Federal	GW	P
OU GB 8MU-10-8-22	OU GB 8MU-10-8-22	SENE	10	080S	220E	4304735422	15321	Federal	GW	DRL
EIHX 2MU-25-8-22	EIHX 2MU-25-8-22	NWNE	25	080S	220E	4304735427	14666	Federal	GW	P
EIHX 1MU-25-8-22	EIHX 1MU-25-8-22	NENE	25	080S	220E	4304735428	14705	Federal	GW	P
EIHX 7MU-25-8-22	EIHX 7MU-25-8-22	SWNE	25	080S	220E	4304735429	14682	Federal	GW	P
EIHX 8MU-25-8-22	EIHX 8MU-25-8-22	SENE	25	080S	220E	4304735430	14706	Federal	GW	P
EIHX 9MU-25-8-22	EIHX 9MU-25-8-22	NESE	25	080S	220E	4304735433	14558	Federal	GW	P
EIHX 16MU-25-8-22	EIHX 16MU-25-8-22	SESE	25	080S	220E	4304735434	14502	Federal	GW	P
EIHX 15MU-25-8-22	EIHX 15MU-25-8-22	SWSE	25	080S	220E	4304735435	14571	Federal	GW	P
EIHX 10MU-25-8-22	EIHX 10MU-25-8-22	NWSE	25	080S	220E	4304735436	14537	Federal	GW	P
GB 3MU-3-8-22	GB 3MU-3-8-22	NENW	03	080S	220E	4304735457	14575	Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
NBE 15M-17-9-23	NBE 15M-17-9-23	SWSE	17	090S	230E	4304735463	14423	Federal	GW	P
NBE 7ML-17-9-23	NBE 7ML-17-9-23	SWNE	17	090S	230E	4304735464	14232	Federal	GW	P
NBE 3ML-17-9-23	NBE 3ML-17-9-23	NENW	17	090S	230E	4304735465	14276	Federal	GW	P
NBE 11M-17-9-23	NBE 11M-17-9-23	NESW	17	090S	230E	4304735466	14431	Federal	GW	P
NBE 10ML-10-9-23	NBE 10ML-10-9-23	NWSE	10	090S	230E	4304735650	14377	Federal	GW	P
NBE 6ML-10-9-23	NBE 6ML-10-9-23	SENW	10	090S	230E	4304735651	14422	Federal	GW	P
NBE 12ML-17-9-23	NBE 12ML-17-9-23	NWSW	17	090S	230E	4304735652	14278	Federal	GW	P
NBE 6ML-26-9-23	NBE 6ML-26-9-23	SENW	26	090S	230E	4304735664	14378	Federal	GW	P
NBE 11ML-26-9-23	NBE 11ML-26-9-23	NESW	26	090S	230E	4304735665	14340	Federal	GW	P
NBE 15ML-26-9-23	NBE 15ML-26-9-23	SWSE	26	090S	230E	4304735666	14326	Federal	GW	P
SG 4MU-23-8-22	SG 4MU-23-8-22	NWNW	23	080S	220E	4304735758	14380	Federal	GW	P
RWS 8ML-14-9-24	RWS 8ML-14-9-24	SENE	14	090S	240E	4304735803	14539	Federal	GW	S
SG 11MU-14-8-22	SG 11MU-14-8-22	NESW	14	080S	220E	4304735829	14486	Federal	GW	P
RB DS FED 1G-7-10-18	RB DS FED 1G-7-10-18	NENE	07	100S	180E	4304735932	14457	Federal	OW	S
RB DS FED 14G-8-10-18	RB DS FED 14G-8-10-18	SESW	08	100S	180E	4304735933	14433	Federal	OW	P
OU SG 14MU-14-8-22	OU SG 14MU-14-8-22	SESW	14	080S	220E	4304735950	14479	Federal	GW	P
COY 10ML-14-8-24	COY 10ML-14-8-24	NWSE	14	080S	240E	4304736038		Federal	GW	APD
COY 12ML-24-8-24	COY 12ML-24-8-24	NWSW	24	080S	240E	4304736039	14592	Federal	OW	P
WIH 1AMU-21-8-22	WIH 1AMU-21-8-22	NENE	21	080S	220E	4304736060	14980	Federal	GW	P
NBE 4ML-10-9-23	NBE 4ML-10-9-23	NWNW	10	090S	230E	4304736098	15732	Federal	GW	P
NBE 8ML-10-9-23	NBE 8ML-10-9-23	SENE	10	090S	230E	4304736099	15733	Federal	GW	P
NBE 16ML-10-9-23	NBE 16ML-10-9-23	SESE	10	090S	230E	4304736100	14728	Federal	GW	P
NBE 8ML-12-9-23	NBE 8ML-12-9-23	SENE	12	090S	230E	4304736143	15859	Federal	GW	DRL
WH 12G-11-7-24	WH 12G-11-7-24	NWSW	11	070S	240E	4304736195		Federal	GW	APD
HC 16M-6-7-22	HC 16M-6-7-22	SESE	06	070S	220E	4304736197		Federal	GW	APD
HC 14M-6-7-22	HC 14M-6-7-22	SESW	06	070S	220E	4304736198		Federal	GW	APD
WWT 8ML-25-8-24	WWT 8ML-25-8-24	SENE	25	080S	240E	4304736199		Federal	GW	APD
GB 16D-28-8-21	GB 16D-28-8-21	SESE	28	080S	210E	4304736260	14981	Federal	GW	P
WH 7G-3-7-24	WH 7G-3-7-24	SWNE	03	070S	240E	4304736347		Federal	GW	APD
NBE 5ML-10-9-23	NBE 5ML-10-9-23	SWNW	10	090S	230E	4304736353	15227	Federal	GW	P
NBE 7ML-10-9-23	NBE 7ML-10-9-23	SWNE	10	090S	230E	4304736355	15850	Federal	GW	DRL
NBE 3ML-10-9-23	NBE 3ML-10-9-23	NENW	10	090S	230E	4304736356	15393	Federal	GW	P
WH 4G-10-7-24	WH 4G-10-7-24	NWNW	10	070S	240E	4304736359		Federal	GW	APD
EIHX 4MU-36-8-22	EIHX 4MU-36-8-22	NWNW	36	080S	220E	4304736444	14875	Federal	GW	P
EIHX 3MU-36-8-22	EIHX 3MU-36-8-22	NENW	36	080S	220E	4304736445	14860	Federal	GW	P
EIHX 2MU-36-8-22	EIHX 2MU-36-8-22	NWNE	36	080S	220E	4304736446	14840	Federal	GW	P
EIHX 1MU-36-8-22	EIHX 1MU-36-8-22	NENE	36	080S	220E	4304736447	14861	Federal	GW	P
WWT 2ML-24-8-24	WWT 2ML-24-8-24	NWNE	24	080S	240E	4304736515		Federal	GW	APD
RWS 1ML-1-9-24	RWS 1ML-1-9-24	NENE	01	090S	240E	4304736517		Federal	GW	APD
RWS 3ML-1-9-24	RWS 3ML-1-9-24	NENW	01	090S	240E	4304736518		Federal	GW	APD
RWS 9ML-1-9-24	RWS 9ML-1-9-24	NESE	01	090S	240E	4304736519		Federal	GW	APD
RWS 15ML-1-9-24	RWS 15ML-1-9-24	SWSE	01	090S	240E	4304736521		Federal	GW	APD

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
BSW 1ML-12-9-24	BSW 1ML-12-9-24	NENE	12	090S	240E	4304736522		Federal	GW	APD
BSW 11ML-13-9-24	BSW 11ML-13-9-24	NESW	13	090S	240E	4304736523		Federal	GW	APD
NBE 7ML-26-9-23	NBE 7ML-26-9-23	SWNE	26	090S	230E	4304736587	16008	Federal	GW	DRL
NBE 8ML-26-9-23	NBE 8ML-26-9-23	SENE	26	090S	230E	4304736588	15689	Federal	GW	P
NBE 1ML-26-9-23	NBE 1ML-26-9-23	NENE	26	090S	230E	4304736589	15880	Federal	GW	DRL
NBE 2ML-26-9-23	NBE 2ML-26-9-23	NWNE	26	090S	230E	4304736590	15898	Federal	GW	DRL
NBE 3ML-26-9-23	NBE 3ML-26-9-23	NENW	26	090S	230E	4304736591	15906	Federal	GW	DRL
NBE 5ML-26-9-23	NBE 5ML-26-9-23	SWNW	26	090S	230E	4304736592	15839	Federal	GW	DRL
NBE 9ML-10-9-23	NBE 9ML-10-9-23	NESE	10	090S	230E	4304736593	15438	Federal	GW	P
NBE 11ML-10-9-23	NBE 11ML-10-9-23	NESW	10	090S	230E	4304736594	15228	Federal	GW	P
NBE 15ML-10-9-23	NBE 15ML-10-9-23	SWSE	10	090S	230E	4304736595	15439	Federal	GW	P
NBE 1ML-12-9-23	NBE 1ML-12-9-23	NENE	12	090S	230E	4304736613		Federal	GW	APD
NBE 2ML-17-9-23	NBE 2ML-17-9-23	NWNE	17	090S	230E	4304736614	15126	Federal	GW	P
NBE 4ML-17-9-23	NBE 4ML-17-9-23	NWNW	17	090S	230E	4304736615	15177	Federal	GW	P
NBE 6ML-17-9-23	NBE 6ML-17-9-23	SENW	17	090S	230E	4304736616	15127	Federal	GW	P
NBE 10ML-17-9-23	NBE 10ML-17-9-23	NWSE	17	090S	230E	4304736617	15128	Federal	GW	P
NBE 14ML-17-9-23	NBE 14ML-17-9-23	SESW	17	090S	230E	4304736618	15088	Federal	GW	P
NBE 9ML-26-9-23	NBE 9ML-26-9-23	NESE	26	090S	230E	4304736619	15322	Federal	GW	P
NBE 10D-26-9-23	NBE 10D-26-9-23	NWSE	26	090S	230E	4304736620	15975	Federal	GW	DRL
NBE 12ML-26-9-23	NBE 12ML-26-9-23	NWSW	26	090S	230E	4304736621	15840	Federal	GW	DRL
NBE 13ML-26-9-23	NBE 13ML-26-9-23	SWSW	26	090S	230E	4304736622	15690	Federal	GW	P
NBE 14ML-26-9-23	NBE 14ML-26-9-23	SESW	26	090S	230E	4304736623	15262	Federal	GW	P
NBE 16ML-26-9-23	NBE 16ML-26-9-23	SESE	26	090S	230E	4304736624	15735	Federal	GW	P
RWS 13ML-14-9-24	RWS 13ML-14-9-24	SWSW	14	090S	240E	4304736737		Federal	GW	APD
RWS 12ML-14-9-24	RWS 12ML-14-9-24	NWSW	14	090S	240E	4304736738		Federal	GW	APD
SG 3MU-23-8-22	SG 3MU-23-8-22	SESW	14	080S	220E	4304736940	15100	Federal	GW	P
NBE 5ML-17-9-23	NBE 5ML-17-9-23	SWNW	17	090S	230E	4304736941	15101	Federal	GW	P
WWT 2ML-25-8-24	WWT 2ML-25-8-24	NWNE	25	080S	240E	4304737301		Federal	GW	APD
WWT 1ML-25-8-24	WWT 1ML-25-8-24	NENE	25	080S	240E	4304737302		Federal	GW	APD
HK 15ML-19-8-25	HK 15ML-19-8-25	SWSE	19	080S	250E	4304737303		Federal	GW	APD
WT 13ML-19-8-25	WT 13ML-19-8-25	SWSW	19	080S	250E	4304737304		Federal	GW	APD
HK 3ML-29-8-25	HK 3ML-29-8-25	NENW	29	080S	250E	4304737305		Federal	GW	APD
HK 5ML-29-8-25	HK 5ML-29-8-25	SWNW	29	080S	250E	4304737330		Federal	GW	APD
HK 2ML-30-8-25	HK 2ML-30-8-25	NWNE	30	080S	250E	4304737331		Federal	GW	APD
HK 5ML-30-8-25	HK 5ML-30-8-25	SWNW	30	080S	250E	4304737332		Federal	GW	APD
HK 10ML-30-8-25	HK 10ML-30-8-25	NWSE	30	080S	250E	4304737333		Federal	GW	APD
HK 14ML-30-8-25	HK 14ML-30-8-25	SESW	30	080S	250E	4304737334		Federal	GW	APD
HK 6ML-30-8-25	HK 6ML-30-8-25	SENW	30	080S	250E	4304737348		Federal	GW	APD
HK 8ML-30-8-25	HK 8ML-30-8-25	SENE	30	080S	250E	4304737349		Federal	GW	APD
WWT 7ML-25-8-24	WWT 7ML-25-8-24	SWNE	25	080S	240E	4304737407		Federal	GW	APD
WWT 9ML-25-8-24	WWT 9ML-25-8-24	NESE	25	080S	240E	4304737408		Federal	GW	APD
WWT 10ML-25-8-24	WWT 10ML-25-8-24	NWSE	25	080S	240E	4304737409		Federal	GW	APD

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WWT 15ML-25-8-24	WWT 15ML-25-8-24	SWSE	25	080S	240E	4304737410		Federal	GW	APD
BBS 15G-22-7-21	BBS 15G-22-7-21	SWSE	22	070S	210E	4304737443	15688	Federal	OW	P
WWT 15ML-13-8-24	WWT 15ML-13-8-24	SWSE	13	080S	240E	4304737524		Federal	GW	APD
WWT 16ML-13-8-24	WWT 16ML-13-8-24	SESE	13	080S	240E	4304737525		Federal	GW	APD
COY 6ML-23-8-24	COY 6ML-23-8-24	SENW	23	080S	240E	4304737526		Federal	GW	APD
NBZ 8ML-23-8-24	NBZ 8ML-23-8-24	SENE	23	080S	240E	4304737527		Federal	GW	APD
COY 9ML-23-8-24	COY 9ML-23-8-24	NESE	23	080S	240E	4304737528		Federal	GW	APD
NBZ 15ML-23-8-24	NBZ 15ML-23-8-24	SWSE	23	080S	240E	4304737529		Federal	GW	APD
COY 16ML-23-8-24	COY 16ML-23-8-24	SESE	23	080S	240E	4304737530		Federal	GW	APD
COY 5ML-24-8-24	COY 5ML-24-8-24	SWNW	24	080S	240E	4304737531		Federal	GW	APD
COY 6ML-24-8-24	COY 6ML-24-8-24	SENW	24	080S	240E	4304737532		Federal	GW	APD
COY 6ML-21-8-24	COY 6ML-21-8-24	SENW	21	080S	240E	4304737584		Federal	GW	APD
COY 4ML-21-8-24	COY 4ML-21-8-24	NWNW	21	080S	240E	4304737585		Federal	GW	APD
COY 14ML-21-8-24	COY 14ML-21-8-24	SESW	21	080S	240E	4304737586		Federal	GW	APD
COY 15ML-21-8-24	COY 15ML-21-8-24	SWSE	21	080S	240E	4304737587		Federal	GW	NEW
WWT 1ML-24-8-24	WWT 1ML-24-8-24	NENE	24	080S	240E	4304737590		Federal	GW	APD
RWS 13ML-23-9-24	RWS 13ML-23-9-24	SWSW	23	090S	240E	4304737591		Federal	GW	APD
WWT 8ML-24-8-24	WWT 8ML-24-8-24	SENE	24	080S	240E	4304737640		Federal	GW	APD
GB 16ML-20-8-22	GB 16ML-20-8-22	SESE	20	080S	220E	4304737664	15948	Federal	GW	DRL
NBZ 1ML-29-8-24	NBZ 1ML-29-8-24	NENE	29	080S	240E	4304737666		Federal	GW	APD
WWT 16ML-24-8-24	WWT 16ML-24-8-24	SESE	24	080S	240E	4304737930		Federal	GW	APD
WWT 15ML-24-8-24	WWT 15ML-24-8-24	SWSE	24	080S	240E	4304737931		Federal	GW	APD
COY 14ML-24-8-24	COY 14ML-24-8-24	SESW	24	080S	240E	4304737932		Federal	GW	APD
COY 13ML-24-8-24	COY 13ML-24-8-24	SWSW	24	080S	240E	4304737933		Federal	GW	APD
COY 11ML-24-8-24	COY 11ML-24-8-24	NESW	24	080S	240E	4304737934		Federal	GW	APD
COY 15ML-14-8-24	COY 15ML-14-8-24	SWSE	14	080S	240E	4304737935		Federal	GW	APD
COY 14ML-14-8-24	COY 14ML-14-8-24	SESW	14	080S	240E	4304737936		Federal	GW	APD
COY 12ML-14-8-24	COY 12ML-14-8-24	NWSW	14	080S	240E	4304737937		Federal	GW	APD
COY 11ML-14-8-24	COY 11ML-14-8-24	NESW	14	080S	240E	4304737938		Federal	GW	APD
WVX 8ML-5-8-22	WVX 8ML-5-8-22	SENE	05	080S	220E	4304738140		Federal	GW	APD
WVX 6ML-5-8-22	WVX 6ML-5-8-22	SENW	05	080S	220E	4304738141		Federal	GW	APD
BBS 5G-23-7-21	BBS 5G-23-7-21	SWNW	23	070S	210E	4304738471		Federal	OW	APD
GB 12SG-29-8-22	GB 12SG-29-8-22	NWSW	29	080S	220E	4304738766		Federal	GW	APD
GB 10SG-30-8-22	GB 10SG-30-8-22	NWSE	30	080S	220E	4304738767		Federal	GW	APD
NBE 12SWD-10-9-23	NBE 12SWD-10-9-23	NWSW	10	090S	230E	4304738875		Federal	WD	APD
OP 16MU-3-7-20	OP 16MU-3-7-20	SESE	03	070S	200E	4304738944		Federal	OW	APD
WF 1P-1-15-19	WF 1P-1-15-19	NWNW	06	150S	200E	4304736781	14862	Indian	GW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
7. UNIT or CA AGREEMENT NAME: see attached
8. WELL NAME and NUMBER: see attached
9. API NUMBER: attached
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER _____
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 308-3068
4. LOCATION OF WELL
FOOTAGES AT SURFACE: attached COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 1/1/2007	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Operator Name Change
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:
Federal Bond Number: 965002976 (BLM Reference No. ESB000024)
Utah State Bond Number: 965003033
Fee Land Bond Number: 965003033
Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Supervisor, Regulatory Affairs
SIGNATURE _____ DATE 3/16/2007

(This space for State use only)

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APR 19 2007
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
7. UNIT or CA AGREEMENT NAME: see attached
8. WELL NAME and NUMBER: see attached
9. API NUMBER: attached
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 308-3068

4. LOCATION OF WELL
FOOTAGES AT SURFACE: attached
COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 1/1/2007	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Well Name Changes
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Supervisor, Regulatory Affairs

SIGNATURE _____ DATE 4/17/2007

(This space for State use only)

RECEIVED
APR 19 2007
DIV. OF OIL, GAS & MINING

(5/2000)

(See Instructions on Reverse Side)

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
http://www.blm.gov/ut/st/en.html

TAKE PRIDE IN AMERICA

IN REPLY REFER TO:
3100
(UT-922)

January 23, 2008

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Name Change Approval

Attached is a certified copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the merger from the Eastern States state office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **QEP Uinta Basin, Inc.** into **Questar Exploration and Production Co.** is effective May 1, 2007, which is a correction to the effective dated stated in the decision letter. For verification of effective date, please refer to the name change certificate from the State of Texas.

/s/ Leslie Wilcken

Leslie Wilcken
Land Law Examiner
Branch of Fluid Minerals

cc: MMS
State of Utah, DOGM,

bcc: Dave Mascarenas
Susan Bauman
Connie Seare

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JAN 28 2008
DIV. OF OIL, GAS & MINING

RECEIVED

AUG 1 8 2006

BLM VERNAL, UTAH

Form 3160-3
(July 1992)

FORM APPROVED
OMB NO. 1040-0136
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

5. LEASE DESIGNATION AND SERIAL NO.
UTU-72634

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
NBE 10ML-26-9-23

TYPE OF WORK
DRILL ☑ DEEPEN ☐

TYPE OF WELL
☐ OIL WELL ☑ GAS WELL ☐ OTHER SINGLE ZONE ☑ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
QEP UINTA BASIN, INC.

Contact: Jan Nelson
E-Mail: jan.nelson@questar.com

9.API NUMBER: 43-047-36620

3. ADDRESS
11002 E. 17500 S. Vernal, Ut 84078

Telphone number
Phone 435-781-4331 Fax 435-781-4323

10. FIELD AND POOL, OR WILDCAT
NATURAL BUTTES

4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements*)
At Surface 2017' FSL 2089' FEL, NWSE, SECTION 26, T9S, R23E
At proposed production zone

11. SEC.,T, R, M, OR BLK & SURVEY OR AREA
SEC.26, T9S, R23E Mer SLB

14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE*
25 + / - SOUTHEAST OF VERNAL, UTAH

12. COUNTY OR PARISH
Uintah

13. STATE
UT

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(also to nearest drig,unit line if any)
2017' + / -

16.NO.OF ACRES IN LEASE
1760.00

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18.DISTANCE FROM PROPOSED location to nearest well, drilling, completed, applied for, on this lease, ft
1375' +/-

19. PROPOSED DEPTH
8675'

20. BLM/BIA Bond No. on file
ESB000024

21. ELEVATIONS (Show whether DF, RT, GR, ect.)
5327.6' GR

22. DATE WORK WILL START
ASAP

23. Estimated duration
10 days

24. Attachments

The following,completed in accordance with the requirments of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan
3. A surface Use Plan (if location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an exisiting bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

SIGNED Jan Nelson Name (printed/typed) Jan Nelson DATE 8-17-06

TITLE Regulatory Affairs

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

Application approval does not warrant or certify the applicant holds any legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Jerry Kenczka TITLE Assistant Field Manager Lands & Mineral Resources DATE 1-19-2007

*See Instructions On Reverse Side

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction

RECEIVED
JAN 3 0 2007
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

UDOGM

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED

06BM 1103A NOS 04/14/05

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**QEP Uintah Basin, Inc.**	**Location:**	**NWSE, Sec 26, T9S, R23E**
Well No:	**NBE 10ML-26-9-23**	**Lease No:**	**UTU-72634**
API No:	**43-047-36620**	**Agreement:**	**N/A**

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Jim Ashley	Office: 435-781-4470	Cell: 435-828-7874
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Karl Wright)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Karl Wright)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Jamie Sparger)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Jamie Sparger)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC CONDITIONS OF APPROVAL

1. The buried pipeline exception request has been received. It has been determined that the pipeline route has bedrock exposed at the surface. The exception is granted for a surface pipeline.

GENERAL SURFACE CONDITIONS OF APPROVAL

1. Operator shall notify any active gilsonite mining operation within 2 miles of the location 48 hours prior to any blasting during construction for this well.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. An approved Sundry Notice is required before adding any oil to the drilling mud.

2. A Cement Bond Log (CBL) shall be run in the production casing from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.

2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.

3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**

4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

   All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

   BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

   Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

   No aggressive/fresh hard-banded drill pipe shall be used within casing.

   Cement baskets shall not be run on surface casing.

   The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).

All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.

The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

5. All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.

6. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.

7. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

8. Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

   Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

   In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

9. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including,

at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

10. A cement bond log (CBL) will be run from the production casing shoe to the top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

11. **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

12. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

13. All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

14. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

15. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

16. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    a. Operator name, address, and telephone number.

    b. Well name and number.

    c. Well location (¼¼, Sec., Twn, Rng, and P.M.).

    d. Date well was placed in a producing status (date of first production for which royalty will be paid).

    e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

g. Unit agreement and / or participating area name and number, if applicable.

h. Communitization agreement number, if applicable.

17. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.

18. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production

19. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

20. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Form 3160-5
(November 1994)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.: UTU-72634
6. If Indian, Allottee or Tribe Name: N/A
7. If Unit or CA/Agreement, Name and/or No.: N/A
8. Well Name and No.: NBE 10ML-26-9-23
9. API Well No.: 43-047-36620
10. Field and Pool, or Exploratory Area: NATURAL BUTTES
11. County or Parish, State: UINTAH

1. Type of Well: [ ] Oil Well [X] Gas Well [ ] Other
2. Name of Operator: QEP Uinta Basin, Inc. Contact: Darryl Knop
3a. Address: 1571 East 1700 South, Vernal, UT 84078
3b. Phone No. (include area code): 435-828-0394
4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 2017' FSL 2089' FEL NWSE SECTION 26, T9S, R23E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
X Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Production (Start/Resume)	[ ] Water Shut-Off
	[ ] Alter Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
[ ] Subsequent Report	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[X] Other TD CHANGE
	[ ] Change Plans	[ ] Plug and Abandon	[ ] Temporarily Abandon	
[ ] Final Abandonment Notice	[ ] Convert to Injection	[ ] Plug Back	[ ] Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

QEP Uinta Basin, Inc. proposes to drill this well to the Dakota formation. The proposed TD was 8675', the new proposed TD will be 13,900'. Please refer to attached drilling plan.

QEP Uinta Basin, Inc. proposes to change the well name from NBE 10ML-26-9-23 to the NBE 10D-26-9-23.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 02-06-07
By: [signature]

COPY SENT TO OPERATOR
Date: 2-2-07
Initials: RM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed): Jan Nelson	Title: Regulatory Affairs
Signature: [signature]	Date: January 30, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
FEB 01 2007
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

DRILLING PROGRAM

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

Formation	Depth
Uinta	Surface
Green River	1,476'
Mahogany	2,416'
Wasatch	4,356'
Mesaverde	6,146'
Sego	8,396'
Bucktongue	8,531'
Castlegate	8,566'
Mancos Shale	8,796'
Mancos B	9,736'
Frontier	12,391'
Dakota Silt	13,273'
Dakota	13,496'
Morrison	13.896'
TD	13,900'

2. Anticipated Depths of Oil Gas Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas. Or other mineral bearing formations are expected to be encountered are as follows:

Substance	Formation	Depth
Gas	Wasatch	4,356'
Gas	Mesaverde	6,146'
Gas	Mancos Shale	8,796'
Gas	Dakota	13,496'

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

DRILLING PROGRAM

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If flows are detected, samples will be submitted to the BLM along with any water analyses conducted. Fresh water will be obtained from Wonsits Valley water right # A36125 (which was filed on May 7, 1964,) or Red Wash water right # 49-2153 (which was filed on March 25, 1960). It was determined by the Fish and Wildlife Service that any water right number filed before1989 is not depleting to the Upper Colorado River System, to supply fresh water for drilling purposes. All water resulting from drilling operations will be disposed of at Red Wash Central Battery Disposal Site; SWSE, Section 27, T7S, R23E or Wonsits Valley Disposal Site; SWNW, Section 12, T8S, R21E.

3. **Operator's Specification for Pressure Control Equipment:**

A. 5,000 psi double gate, and 5,000 psi annular BOP (schematic attached)

B. Functional test daily

C. All casing strings shall be pressure tested (0.22 psi/foot or 1500 psi, whichever is greater) prior to drilling the plug after cementing; test pressure shall not exceed the internal yield pressure of the casing.

D. Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 50 percent of internal yield pressure of casing whichever is less. BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc..., for a 10M system and individual components shall be operable as designed.

4. **Casing Design:**

Hole Size	Csg. Size	Top (MD)	Bottom (MD)	Wt.	Grade	Thread	Cond.
17-1/2""	14"	sfc	40'	Steel	Cond.	None	Used
12-1/4"	9-5/8"	sfc	2,000'	36.0	J-55	STC	New
8-3/4"	7"	sfc	8,850'	26.0	HCL-80	LTC	New
6–1/8"	4-1/2"	sfc	13,100'	13.5	P-100	LTC	New
6-1/8"	4-1/2"	13,100'	13,900'	15.1	P-110	LTC	New

DRILLING PROGRAM

Casing Strengths:				Collapse	Burst	Tensile (minimum)
9-5/8"	36.0 lb.	J-55	STC	2,020 psi	3,520 psi	394,000 lb.
7"	26.0 lb.	HCL-80	LTC	7,8000 psi	7,240 psi	570,000 lb.
4-1/2"	13.5 lb.	P-110	LTC	10,680 psi	12,410 psi	338,000 lb.
4-1/2"	15.1 lb.	P-110	LTC	14,350 psi	14,420 psi	406,000 lb.

MINIMUM DESIGN FACTORS:

COLLAPSE: 1.125
BURST: 1.10
TENSION: 1.80

Area Fracture Gradient: 0.9 psi/foot
Maximum anticipated mud weight: 13.4 ppg
Maximum surface treating pressure: 7,100 psi

5. **Auxiliary Equipment**

A. Kelly Cock – yes

B. Float at the bit – no

C. Monitoring equipment on the mud system – visually and/or PVT/Flow Show

D. Full opening safety valve on the rig floor – yes

E. Rotating Head – yes
If drilling with air the following will be used:

F. The blooie line shall be at least 6" in diameter and extend at least 100' from the well bore into the reserve/blooie pit.

G. Blooie line ignition shall be provided by a continuous pilot (ignited when drilling below 500').

H. Compressor shall be tied directly to the blooie line through a manifold.

I. A mister with a continuous stream of water shall be installed near the end of the blooie lines for dust suppression.

DRILLING PROGRAM

Surface hole will be drilled with air, air/mist, foam, or mud depending on hole conditions. Drilling below surface casing will be with water based drilling fluids consisting primarily of fresh water, bentonite, lignite, caustic, lime, soda ash and polymers. No chromates will be used. It is not intended to use oil in the mud, however, in the event it is used, oil concentration will be less than 4% by volume. Maximum anticipated mud weight is 13.4 ppg.

No minimum quantity of weight material will be required to be kept on location.

PVT/Flow Show will be used from base of surface casing to TD.

Gas detector will be used from surface casing depth to TD.

6. **Testing, logging and coring program**

A. Cores – none anticipated

B. DST – none anticipated

C. Logging – Mud logging – 3000' to TD
GR-SP-Induction, Neutron, Density

D. Formation and Completion Interval: Mancos interval, final determination of completion will be made by analysis of logs.
Stimulation – Stimulation will be designed for the particular area of interest as encountered.

7. **Cementing Program**

20" Conductor:
Cement to surface with construction cement.

9-5/8" Surface Casing: sfc – 2,000' (MD)
Lead/Tail Slurry: 0' – 2,000'. 425 sks (1250 cu ft) Rockies LT cement + 0.25 lb/sk Flocele. Slurry wt: 11.5 ppg, Slurry yield: 2.94 ft^3/sk, Slurry volume: 12-1/4" hole + 100% excess.

7" Intermediate Casing: sfc - 8,850' (MD)
Lead Slurry: 0' – 4,200'. 215 sks (830 cu ft) Halliburton Hi-Fill cement. Slurry wt: 11.0 ppg, Slurry yield: 3.86 ft^3/sk, Slurry volume: 8-3/ 4" hole + 50% excess in open hole section.
Tail Slurry: 4,200' – 8,850'. 845 sks (1050 cu ft) 50/50 Poz Premium AG + 2.0% Bentonite + 0.6% Halad (R)-322 fluid loss + 2.0% Microbond M expander + 5% salt + 0.25 lb/sk Flocele. Slurry wt: 14.35 ppg, Slurry yield: 1.24 ft^3/sk, Slurry volume: 8-3/4" hole + 50% excess.

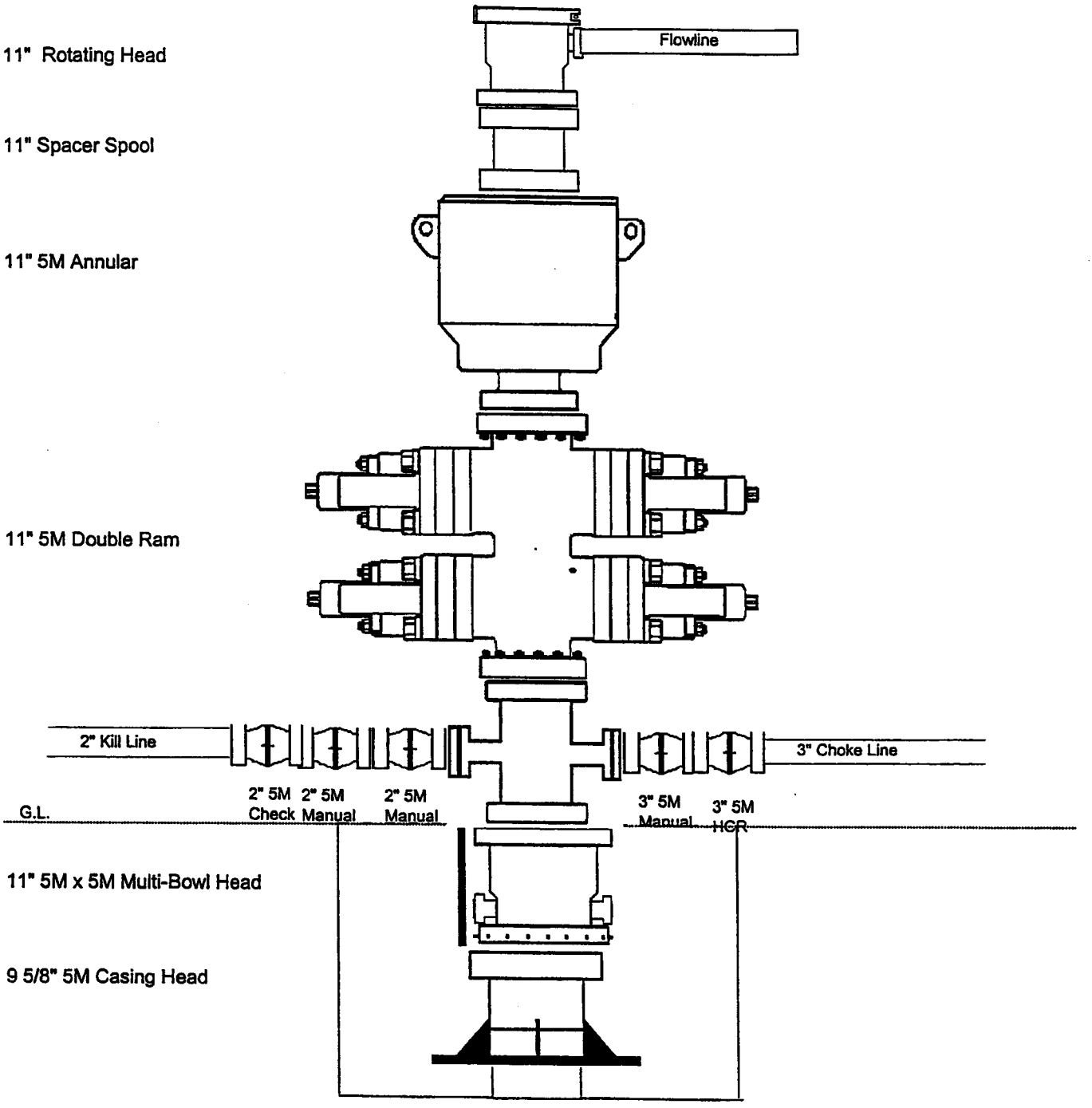
4-1/2" Production Casing: sfc - 13,900' (MD)
Lead Slurry: 0' - 4,200'. 115 sks (440 cu ft) Halliburton Hi-Fill cement + 16% Bentonite + 0.75% Econolite + 3% salt + 0.8% HR-7 retarder. Slurry wt: 11.0 ppg, Slurry yield: 3.84 ft^3/sk, Slurry volume: 4-1/2" casing inside 7" casing.
Tail Slurry: 4,200' – 13,900'. 1125 sks (1395 cu ft) of 50/50 Poz Premium AG + 2.0% Bentonite + 0.6% Halad (R)-322 fluid loss + 2.0% Microbond M expander + 5% salt + 0.2% HR-5 retarder + 0.25 lb/sk Flocele. Slurry wt: 14.35 ppg, Slurry yield: 1.24 ft^3/sk, Slurry volume: 6-1/8" hole + 20% excess in open hole section.

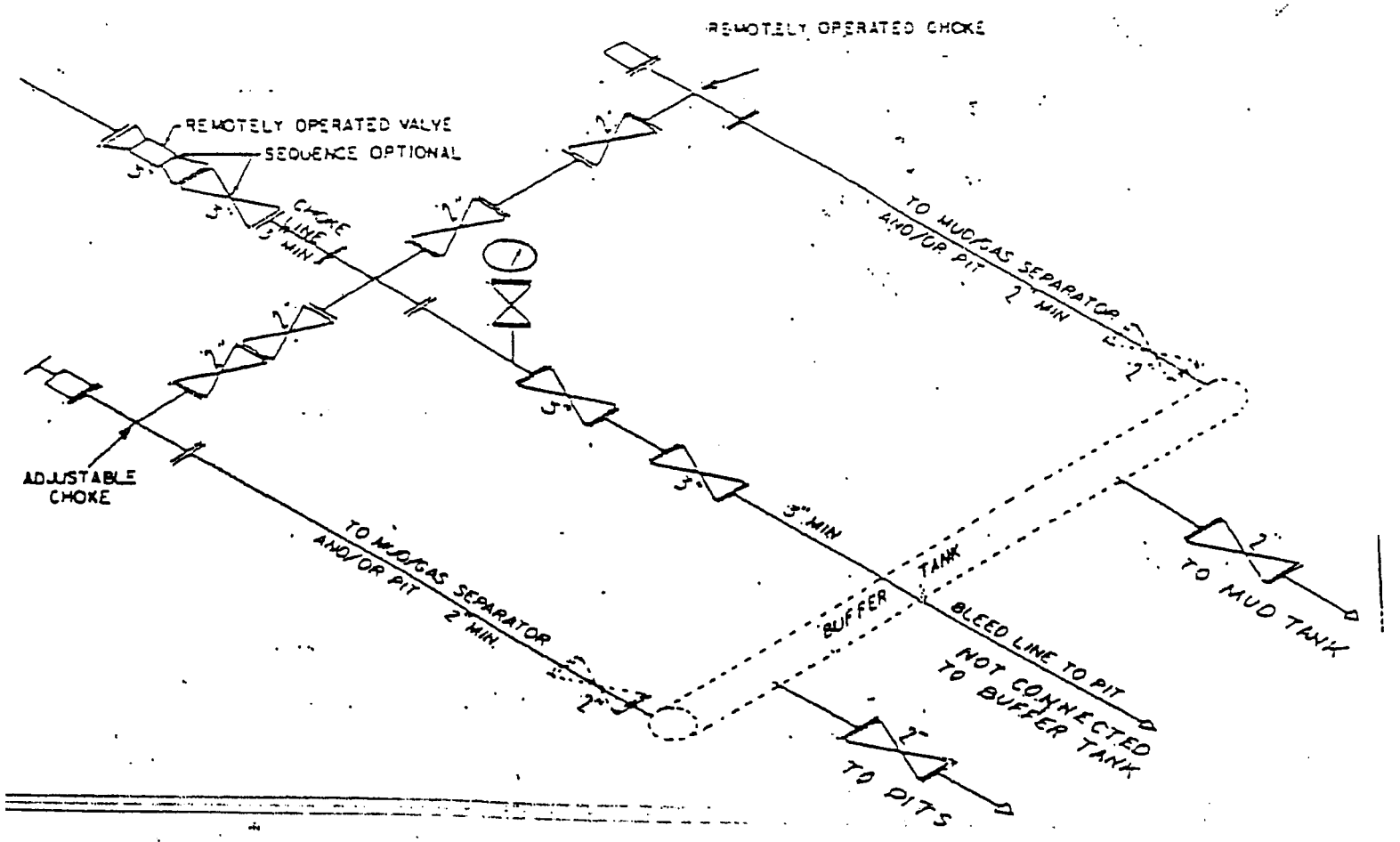
*Final cement volumes to be calculated from caliper log with an attempt to be made to circulate cement to the surface on the intermediate string and 5,000' on the production string. A bond log will be run across the zone of interest and across zones as required by the authorized officer to insure protection of natural resources.

8. Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards

No abnormal temperatures or pressures are anticipated. No H2S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottom hole pressure equals approximately 9,685 psi. Maximum anticipated bottom hole temperature is 265° F.

5M BOP STACK


11" Rotating Head
Flowline
11" Spacer Spool
11" 5M Annular
11" 5M Double Ram
2" Kill Line
3" Choke Line
G.L.
2" 5M Check
2" 5M Manual
2" 5M Manual
3" 5M Manual
3" 5M HCR
11" 5M x 5M Multi-Bowl Head
9 5/8" 5M Casing Head



② 5M CHOKE MANIFOLD EQUIPMENT — CONFIGURATION OF CHOKES MAY VARY

[FR Doc. 88-26738 Filed 11-17-88; 8:45 am]
BILLING CODE 4310-84-C

OPERATOR ACCT. No. N-2460

State of Utah
Division of Oil, Gas and Mining

OPERATOR: QEP Uinta Basin, Inc.
ADDRESS: 1571 E. 1700 S.
Vernal, Utah 84078 (435)781-4341

ENTITY ACTION FORM - FORM 6

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
A	99999	15975	43-047-36620	NBE 10D 26 9 23	NWSE	26	9S	23E	Uintah	2/19/07	3/12/07

WELL 1 COMMENTS: DKTA

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WELL 2 COMMENTS:

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WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)

Signature

Office Administrator II — 3/5/07
Title — Date

Phone No. (435)781-4342

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Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
UTU-72634

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
NBE 10D 26 9 23

9. API Well No.
43-047-36620

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH

SUBMIT IN TRIPLICATE

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1. Type of Well
Oil Well [ ] Gas Well [X] Other [ ]

2. Name of Operator
QEP, UINTA BASIN, INC.

3. Address and Telephone No.
1571 E. 1700 S. VERNAL, UT 84078
Contact: Dahn.Caldwell@questar.com
435-781-4342 Fax 435-781-4357

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2017' FSL, 2089' FEL, NWSE, SEC 26-T9S-R23E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
	[ ] Recompletion	[ ] New Construction
[X] Subsequent Report	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
[ ] Final Abandonment Notice	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other SPUD	[ ] Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

On 2/19/07 – Drilled 40' of 20" conductor hole. Set 40' of 14" conductor pipe. Cmtd w/ Ready Mix.

On 2/20/07, Drilled 2207'KB of 12-1/4" hole. Ran 48 jts of 36#, 9-5/8", J-55 csg & set @ 2129' KB. Cemented w/ 225 sxs, drop plug. Top Job #1 - 100 sxs; Top Job #2 - 150 sxs; Top Job #3 - 200 sxs. Cmt to surface.

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3 - BLM, 2- Utah OG&M, 1 – Denver, 1 – file Word file-server

14. I hereby certify that the foregoing is true and correct
Signed **Dahn F. Caldwell** Dahn F Caldwell Title **Office Administator II** Date **3/5/07**

(This space for Federal or State office use)

Approved by: Title Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: UNIT

43-047-36620

Spud Date: 2/20/2007
Rig Release:
Rig Number: 111

Date	From - To	Hours	Code	Sub Code	Description of Operations
2/20/2007	06:00 - 18:00	12.00			DRILL 20" CONDUCTOR HOLE TO 57 KBM (40' DRILLED)' SET 40' OF 14" CONDUCTOR PIPE. DRILL RAT HOLE AND MOUSE HOLE. CEMENT W REDIMIX.
2/21/2007	06:00 -				MIRU BILL JR RIG 8,DRILL 2207' KBM' OF 12.25" HOLE. RUN 48 JTS OF 9 5/8" J-55 36#. SET @ 2129' KBM RIG RELEASE 2/23/2007 13:30
	13:00 - 20:00	7.00	CMT	2	MIRU BIG 4 CEMENTERS. PUMP 225 SX 2% CAL 15.8# 46 BBLS. DROP PLUG DISPLACE 159 BBLS OF FRESH WATER. NO CEMENT TO SURFACE. TOP 100 SX 3% CAL 15.8# 20 BBLS. NO CEMENT TO SURFACE TOP OUT WITH 150 SX 3% CAL 15.8# 30 BBLS. NO CEMENT TO SURFACE. TOP OUT WIHT 200 SX 3% CAL 15.8 41 BBLS. CEMENT TO SURFACE AND STAYED THERE. RELEASE BIG 4 20:30 2/23/2007
3/5/2007	06:00 - 06:00	24.00			MOVE RIG ONTO LOCATION
3/6/2007	06:00 - 18:00	12.00	LOC	4	SET IN RIG, 100% SET IN, STRING UP BLOCKS
3/7/2007	06:00 - 11:30	5.50	LOC	4	RIGGING UP, FINISH STRINGING BLOCKS, STRESS TEST DERRICK 30 MINUTES, RAISE DERRICK
	11:30 - 06:00	18.50	LOC	1	MECHANICS INSPECTING HEADS ON ALL MOTORS, CHANGED OIL IN ROTARY TABLE, DRAWORKS,PUMPS,TORQUE CONVERTERS, AGITATORS, NIPPLE UP NEW HCR AND KILL LINE VALVES, FINISH RIGGING UP HAD 2 CREWS UNTIL 1800 HRS, 1 CREW ON MORNING TOUR BOILER WILL BE DOWN FOR A FEW DAYS, WAITING ON A PART SHOULD BE TESTING BOP AROUND 1000 HRS.
3/8/2007	06:00 - 15:30	9.50	LOC	4	RIG UP, ON DAYWORK AT 1530 HRS., 3/7/2007
	15:30 - 22:30	7.00	BOP	2	TEST BOP
	22:30 - 23:30	1.00	OTH		INSTALL WEAR RING
	23:30 - 06:00	6.50	TRP	1	PICK UP PIPE
3/9/2007	06:00 - 06:30	0.50	TRP	2	PICK UP PIE, TAG CEMENT AT 2071
	06:30 - 09:00	2.50	DRL	4	DRILL CEMENT
	09:00 - 10:30	1.50	DRL	1	DRILL FROM 2207 TO 2293
	10:30 - 11:00	0.50	SUR	1	SURVEY-1.5*
	11:00 - 15:00	4.00	DRL	1	DRILL FROM 2293 TO 2786
	15:00 - 15:30	0.50	SUR	1	SURVET-2*
	15:30 - 17:00	1.50	DRL	1	DRILL FROM 2786 TO 3002
	17:00 - 17:30	0.50	RIG	1	RIG SERVICE
	17:30 - 19:30	2.00	DRL	1	DRILL FROM 3002 TO 3279
	19:30 - 20:00	0.50	SUR	1	SURVEY-2*
	20:00 - 01:30	5.50	DRL	1	DRILL FROM 3279 TO 3802
	01:30 - 02:00	0.50	SUR	1	SURVEY-3*
	02:00 - 06:00	4.00	DRL	1	DRILL FROM 3802 TO 4234 NO ABNORMAL PROBLEMS
3/10/2007	06:00 - 06:30	0.50	DRL	1	DRILL FROM 4234 TO 4298
	06:30 - 07:00	0.50	SUR	1	SURVEY-2*
	07:00 - 12:00	5.00	DRL	1	DRILL FROM 4298 TO 4794
	12:00 - 12:30	0.50	SUR	1	SURVEY-2*
	12:30 - 15:00	2.50	DRL	1	DRILL FROM 4794 TO 5076
	15:00 - 15:30	0.50	SUR	1	RIG SERVICE
	15:30 - 17:30	2.00	DRL	1	DRILL FROM 5076 TO 5298
	17:30 - 18:00	0.50	SUR	1	SURVEY-2*
	18:00 - 06:00	12.00	DRL	1	DRILL FROM 5298 TO 5979' HIT SOME GAS AT 5700, 4000U BG GAS, 8000U CONN, 3-5' VENTED FLARE WHILE DRILLING, 10-15' CONNECTION FLARE, NO FLOW BIT SLOWED TO 30'/HR AT 5840', START MUD UP AT 5940', USED 400BBL, 11 PPG,80 VIS FROM TRUE 26 9.2 MUD WT HAS KILLED GAS, BIT STILL DRILLING 45'/HR

Printed: 4/5/2007 8:48:04 AM

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Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: UNIT

Spud Date: 2/20/2007
Rig Release:
Rig Number: 111

Date	From - To	Hours	Code	Sub Code	Description of Operations
3/11/2007	06:00 - 15:00	9.00	DRL	1	DRILL FROM 5979 TO 6319
	15:00 - 15:30	0.50	RIG	1	RIG SERVICE
	15:30 - 19:30	4.00	TRP	10	DROP SURVEY,MISS RUN, TRIP OUT, LAY DOWN IBS'S
	19:30 - 22:00	2.50	TRP	10	CHANGE BITS, TRIP IN TO 4000'
	22:00 - 22:30	0.50	CIRC	1	BREAK CIRCULATION
	22:30 - 00:00	1.50	TRP	2	TRIP IN
	00:00 - 00:30	0.50	REAM	1	REAM 75' TO BOTTOM
	00:30 - 04:00	3.50	DRL	1	DRILL FROM 6319 TO 6410
	04:00 - 04:30	0.50	SUR	1	SURVEY
	04:30 - 05:00	0.50	DRL	1	DRILL FROM 6410 TO 6474
					MADE 1 HOUR ALLOWANCE FOR DST
3/12/2007	06:00 - 16:00	10.00	DRL	1	DRILL FROM 6474 TO 6961
	16:00 - 16:30	0.50	RIG	1	RIG SERVICE
	16:30 - 06:00	13.50	DRL	1	DRILL FROM 6961 TO 7580
					NO FLOW OR LOSSES
3/13/2007	06:00 - 11:30	5.50	DRL	1	DRILLING F/ 7580' TO 7674'
	11:30 - 12:00	0.50	CIRC	1	CIRC+ PUMP DRY JOB
	12:00 - 12:30	0.50	SUR	1	DROP SURVEY miss run
	12:30 - 18:00	5.50	TRP	10	TRIP FOR BIT #3 7674 CHANGE OUT BIT MUD MOTER
	18:00 - 22:30	4.50	TRP	10	PICK UP 2- I.B.Ss trip in hole to shoe FILL PIPE SHOE + 5000'
	22:30 - 00:30	2.00	REAM	1	WASH & REAM 60' TO BOTTEM 8' FILL
	00:30 - 06:00	5.50	DRL	1	DRILLING F/ 7674 TO 7767'
3/14/2007	06:00 - 13:00	7.00	DRL	1	DRILLING F/ 7767' TO 7850'
	13:00 - 18:00	5.00	TRP	10	LAY DOWN MUD MOTOR + BIT #3
	18:00 - 20:00	2.00	TRP	10	PU MOTOR = bit #4 TRIP IN TO SHOE FILL PIPE
	20:00 - 22:00	2.00	RIG	6	CUT DRILLING LINE
	22:00 - 23:00	1.00	TRP	10	TRIP IN HOLE
	23:00 - 00:00	1.00	REAM	1	WASH & REAM F4250' TO 4330'
	00:00 - 01:30	1.50	TRP	10	TRIP IN HOLE
	01:30 - 02:00	0.50	FISH	6	STUCK @ 7427' WORK FREE
	02:00 - 03:00	1.00	CIRC	1	CIRC LAY DOWN 6 JT DP 15' FLAIR2
	03:00 - 06:00	3.00	REAM	1	WASH & REAM F/ 7400 TO 7850 BOTTEM
3/15/2007	06:00 - 11:30	5.50	DRL	1	DRILLING F/ 7850' TO 7989'
	11:30 - 12:00	0.50	RIG	1	RIG SERVICE
	12:00 - 12:30	0.50	RIG	2	REPLACE THERMOSTAT NO #2 FLOOR MOTOR
	12:30 - 20:30	8.00	DRL	1	DRILLING F/ 7989' TO 8121'
	20:30 - 21:00	0.50	CIRC	1	PUMP PILL
	21:00 - 01:30	4.50	TRP	10	TRIP OUT FOR BIT #5
	01:30 - 06:00	4.50	TRP	10	TRIP IN WITH BIT #5 FILL @ SHOE & 5200
3/16/2007	06:00 - 06:30	0.50	REAM	1	WASH & REAM F/ 8083 TO 8121'
	06:30 - 17:00	10.50	DRL	1	DRILLING F/ 8083' TO 8458'
	17:00 - 17:30	0.50	RIG	1	RIG SERVICE
	17:30 - 19:00	1.50	RIG	2	RIG REPAIRS REPLACE BELTS NO #2 FLOOR MOTOR
	19:00 - 01:00	6.00	DRL	1	DRILLING F/ 8458' TO 8539'
	01:00 - 06:00	5.00	TRP	10	TRIP FOR BIT #6
3/17/2007	06:00 - 06:30	0.50	TRP	10	CHANGE OUT BIT LAY IBSs
	06:30 - 10:00	3.50	TRP	10	TRIP IM WITH BIT #6 FILL @ 2160 + 4484'
	10:00 - 10:30	0.50	REAM	1	WASH & REAM F/ 8480 TO 8539'
	10:30 - 13:30	3.00	DRL	1	DRILLING F/ 8539 TO 8604'
	13:30 - 14:00	0.50	RIG	1	RIG SERVICE
	14:00 - 14:30	0.50	RIG	2	RIG REPAIRS WORK ON PUMPS
	14:30 - 06:00	15.50	DRL	1	DRILLING F/ 8604 TO 8930'

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Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: UNIT

Spud Date: 2/20/2007
Rig Release:
Rig Number: 111

Date	From - To	Hours	Code	Sub Code	Description of Operations
3/18/2007	06:00 - 07:00	1.00	CIRC	1	CIRC BOTTEMS UP
	07:00 - 12:00	5.00	TRP	14	PUMP PILL SHORT TRIP TO SHOE CHECK FLOW 15 MIN 1/4 " FLOW
	12:00 - 15:30	3.50	TRP	14	TRIP TO BOTTEM FILL@ 4500'
	15:30 - 16:00	0.50	REAM	1	WASH & REAM 40' TO BOTTEM 5' FILL
	16:00 - 17:00	1.00	CIRC	1	CIRC GAS OUT 3' FLAIR 10' BOTTEMS UP BRING MUD WT UP FROM 11.1 TO 11.3
	17:00 - 18:00	1.00	RIG	2	RIG LOST AIR P.S.I. MUD PUMP WENT DOWN . GOT AIR BACK THEN # 1 FLOOR MOTOR WENT DOWN WITH FUEL PROBLEMS
	18:00 - 19:00	1.00	CIRC	1	CIRC MUD WT 11.3 - 0 FLAIR ON FLOW.
	19:00 - 00:30	5.50	TRP	2	TRIP OUT FOR LOGS SLM 8934'
	00:30 - 01:00	0.50	LOG	1	RIG UP HALIBURTON TO LOG
	01:00 - 06:00	5.00	LOG	1	RUN IN HOLE W/ TRIPLE COMBO LOGGERS TD 8926'
3/19/2007	06:00 - 07:00	1.00	LOG	1	LOGGING TRIPLE COMBO
	07:00 - 07:30	0.50	LOG	1	RIG DOWE HALIBURTON
	07:30 - 10:30	3.00	TRP	3	LAY DOWN MUD MOTOR PICK UP BIT+ BITSUB T.I.H. FILL @ SHOE
	10:30 - 12:30	2.00	RIG	6	CUT & SLIT DRILLING LINE 99' + CIRC
	12:30 - 13:30	1.00	TRP	3	TRIP IN TO 6000'
	13:30 - 14:30	1.00	CIRC	1	FILL PIPE CIRC GAS + HEAVY PILL OUT
	14:30 - 15:30	1.00	TRP	3	TRIP IN HOLE
	15:30 - 16:00	0.50	REAM	1	FILL PIPE WASH & REAM 60' TO BOTTEM 10' OF FILL
	16:00 - 17:00	1.00	CIRC	1	CIRC RIG UP LAY DOWN TRUCK
	17:00 - 18:00	1.00	CIRC	1	CIRC 15' FLAIR OUT HOLD SAFITY PUMP PILL
	18:00 - 02:30	8.50	TRP	4	LAY DOWN 4.5 D.P. B/ KELLY LAY DOWN D.C
	02:30 - 03:30	1.00	BOP	1	PULL WEAR BUSHING
	03:30 - 04:00	0.50	CSG	1	RIG UP CASING CREW HOLD SAFETY MEETING
	04:00 - 06:00	2.00	CSG	2	RUN 7" P-IIO CASING
3/20/2007	06:00 - 07:30	1.50	CSG	2	RUN 7" 26# P-110 CSG WITH WEATHERFORD TRS. TO 3000'
	07:30 - 08:00	0.50	CIRC	1	FILL CSG AND CIRC.
	08:00 - 10:30	2.50	CSG	1	RUN CSG TO 6000'
	10:30 - 12:00	1.50	CIRC	1	FILL CSG AND CIRC.
	12:00 - 14:00	2.00	CSG	2	RUN CSG TO 8922' SET 194 JTS OF P-110 7" 26# CSG . SHOE SET @ 8922' KBM, FLOAT COLLAR @ 8874' KBM
	14:00 - 15:30	1.50	CIRC	1	CIRC BOTTOMS UP. SLIGHT PACK OFF WORK PIPE. GOOD CIRC. RIG DOWN CSG CREW AND LAYDOWN TRUCK. HOLD SAFETY MEETING W/ HALIBURTON AND RIG UP HALIBURTON
	15:30 - 19:00	3.50	CMT	2	CEMENT LEAD 260 SX (177 BBLS) OF HI FILL 11#, TAIL 1110 SX (245 BBLS) 50/50 POZ 14.35#. DISPLACE W 338 BBLS OF FRESH WATER. LOST CIRC W/ 55 BBLS TO GO. FLOAT HELD.
	19:00 - 23:30	4.50	CSG	7	NIPPLE DOWN SET SLIPS 190,000# CUT OFF CSG.
	23:30 - 06:00	6.50	BOP	1	LAY DOWN 5,00O STACK, DRESS CSG TOP FOR B SECTION. INSTALL 7" 10,000 B- SECTION. INSTALL 7" 10,000 STACK.
3/21/2007	06:00 - 17:00	11.00	BOP	1	NIPPLE BOP, 10 M CHOKE MANIFOLD, REBUILD FLOW NIPPLE.
	17:00 - 19:30	2.50	SEQ	1	CHANGE OUT 4 1/2" TOOLS TO 4" TOOLS. (KELLY, KELLY DRIVE BUSHINGS, RIG UP EZ TORQUE)
	19:30 - 06:00	10.50	BOP	2	TEST BOP WITH BLM PRESENT.. COMPLETE. UPPER KELLY DID NOT TEST. ETA FOR NEW VALVE 0900. GOING TO PICK UP PIPE TILL IT GETS HERE AND WE ARE GOING TO TEST VALVE THEN.
3/22/2007	06:00 - 07:00	1.00	TRP	1	RIG UP LAYDOWN MACHNE. HOLD SAFETY MEETING.
	07:00 - 17:30	10.50	TRP	1	P/U BHA, P/U DP.
	17:30 - 18:00	0.50	RIG	1	RIG SERVICE
	18:00 - 21:00	3.00	TRP	1	P/U 4" XT-39 DRILL PIPE. TAG CEMENT @ 8860' . INSTALL PIPE RUBBERS @ 3800' TO 2800'
	21:00 - 21:30	0.50	OTH		CHANGE OUT UPPER KELLY VALVE. TESTED VALVE ON GROUND W/ BLM.

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Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: UNIT

Spud Date: 2/20/2007
Rig Release:
Rig Number: 111

Date	From - To	Hours	Code	Sub Code	Description of Operations
3/22/2007	21:30 - 22:00	0.50	OTH		INSTALL NEW ROT RUBBER.
	22:00 - 23:30	1.50	DRL	4	DRILL CEMENT FROM 8860' DRILL FLOAT 8874' DRILL TO SHOE @ 8922'
	23:30 - 00:30	1.00	CIRC	1	DISPLACE WATER W/ MUD. 11.3+ WT 45 VIS.
	00:30 - 01:00	0.50	EQT	2	FIT TEST. MUD WT 10.3+ PRESSURE UP TO 1060 PSI BLED OFF TO 1020 PSI. EMW= 13.5+ HOLE DEPTH @ 8932'
	01:00 - 06:00	5.00	DRL	1	DRILL FROM 8930 TO 9065'.
					NO DRILLING FLARE. NO LOSSES.
3/23/2007	06:00 - 16:30	10.50	DRL	1	DRILL FROM 9065 TO 9551.
	16:30 - 17:00	0.50	RIG	1	RIG SERVICE. FUNCTION PIPE RAMS.
	17:00 - 06:00	13.00	DRL	1	DRILL FROM 9551 TO 9960.
					4' CONNECTION FLARE, NO LOSSES NO GAINS.
3/24/2007	06:00 - 17:30	11.50	DRL	1	DRILL FROM 9960 TO 10166'.
	17:30 - 18:00	0.50	RIG	1	RIG SERVICE. FUNCTION PIPE RAMS.
	18:00 - 06:00	12.00	DRL	1	DRILL FROM 10166 TO 10300'.
					CONNECTION FLARE ABOUT 3' ABOUT 6,000 UNITS. NO FLOW OR NO LOSSES AT THIS TIME.
3/25/2007	06:00 - 07:30	1.50	DRL	1	DRILL FROM 10300 TO 10309.
	07:30 - 08:00	0.50	CIRC	1	PUMP DOWN SURVEY, PUMP 14# PILL 40 BBLS.
	08:00 - 14:30	6.50	TRP	10	TRIP OUT OF HOLE FOR BIT, C/O MUD MOTOR, C/O TO BIT # 8, RETREIVE SURVEY TOOL (DEV= 2° @ 10230') TRIP IN HOLE W/ BHA.
	14:30 - 15:00	0.50	CIRC	1	FILL BHA, BREAK CIRC.
	15:00 - 17:30	2.50	TRP	10	TRIP IN THE HOLE TO 8990'
	17:30 - 18:30	1.00	CIRC	1	FILL PIPE AND CIRC.
	18:30 - 19:00	0.50	TRP	10	TRIP IN HOLE 10270'
	19:00 - 19:30	0.50	REAM	2	WASH AND REAM 10270 TO 10300'.
	19:30 - 06:00	10.50	DRL	1	DRILL FROM 10300 TO 10579'.
					GAS KICK FROM 10530' 30' FLARE FLARE NOW 10' RAISING WT TO 12.2 NO GAINS OR LOSSES
3/26/2007	06:00 - 16:30	10.50	DRL	1	DRILL FROM 10579 TO 10881
	16:30 - 17:00	0.50	RIG	1	RIG SERVICE. FUNCTION PIPE AND ANNULLAR
	17:00 - 06:00	13.00	DRL	1	DRILL FROM 10881 TO 11595'.
					0-2' DRILLING FLARE, 15' CONNECTION FLARE. MUD WT TO 12.3
3/27/2007	06:00 - 16:00	10.00	DRL	1	DRILL FROM 11595 TO 12018'.
	16:00 - 16:30	0.50	RIG	1	RIG SERVVICE. FUNCTION PIPE RAMS.
	16:30 - 21:00	4.50	DRL	1	DRILL FROM 12018 TO 12213.
	21:00 - 23:30	2.50	RIG	2	BROKE MAIN DRUM CHAIN. REPLACE. CIRCULATED.
	23:30 - 06:00	6.50	DRL	1	DRILL FROM 12213 TO 12440
					NO DRILLING FLARE. 10' DRILLING FLARE NO GAIN. NO LOSSES
3/28/2007	06:00 - 16:00	10.00	DRL	1	DRILLING F/ 12440' TO 12668'
	16:00 - 16:30	0.50	RIG	1	RIG SERVICE
	16:30 - 06:00	13.50	DRL	1	DRILLINH F/ 12668 TO 12945
3/29/2007	06:00 - 09:30	3.50	DRL	1	DRILLING F/ 12945' TO 13013'
	09:30 - 10:00	0.50	SUR	1	DROP SURVEY
	10:00 - 12:30	2.50	TRP	10	TRIP OUT FOR BIT #9 TO 10,000'

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Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: UNIT

Spud Date: 2/20/2007
Rig Release:
Rig Number: 111

Date	From - To	Hours	Code	Sub Code	Description of Operations
3/29/2007	12:30 - 13:30	1.00	CIRC	1	CIRC AIR OUT 15' FLAIT SPOT PILL 10,000'
	13:30 - 18:30	5.00	TRP	10	TRIP OUT FOR BIT #9
	18:30 - 23:30	5.00	TRP	10	CHANGE OUT BIT = MUD MOTOR TRIP IN HOLE FILL 2 2000' & SHOE
	23:30 - 00:00	0.50	CIRC	1	HOOK UP CIRC HEAD FILL PIPE 8930'
	00:00 - 01:30	1.50	RIG	6	CUT & SLIP 192.5' OF DRILLING LINE
	01:30 - 03:00	1.50	TRP	10	TRIP IN HOLE
	03:00 - 03:30	0.50	REAM	1	B/ CIRC WASH 60' TO BTM 2' FILL 20'FLAIR
	03:30 - 06:00	2.50	DRL	1	DRILLING F/ 13013 TO 13025'
3/30/2007	06:00 - 16:30	10.50	DRL	1	DRILLING/ F 13025 TO 13123'
	16:30 - 17:00	0.50	RIG	1	RIG SERVICE
	17:00 - 00:30	7.50	DRL	1	DRILLING/ F 13123 TO 13220' GAS SHOWS @ 13160 TO13166 & 13174 TO13180 15' FLAIR
	00:30 - 02:30	2.00	FISH	6	PICK UP FOR CONN PULLED TIGHT PACED OFF @ BIT WORK FREE VES IS 58 WT IS13.2 PUMP HI VIS SWEEP
	02:30 - 06:00	3.50	DRL	1	DRILLING F/ 13220 TO 13253'
3/31/2007	06:00 - 14:00	8.00	FISH	6	PICK UP TO MAKE CONN PULL TIGHT STUCK BOTTEM I.B.S. @ 13200' WORK BACK DOWN UP REAM TO 13220 ' MAKE CONN
	14:00 - 19:30	5.50	DRL	1	DRILLING F/ 13253 TO 13277' WORK 70' AFTER DRILLING EVERY 5' BIT STOP DRILLING
	19:30 - 20:30	1.00	TRP	10	LAY DOWN 5 JT OF DRLG PIPE W/ KELLEY UP REAM
	20:30 - 21:30	1.00	CIRC	1	CIRC CONN GAS OUT 8' FLAIRS BUILD & PUMP PILL
	21:30 - 22:00	0.50	SUR	1	DROP SURVEY
	22:00 - 04:00	6.00	TRP	10	TRIP OUT F/ BIT # 10
	04:00 - 06:00	2.00	TRP	10	CHANGE OUT BIT DROP I.B.S.s TRIP IN HOLE
4/1/2007	06:00 - 09:30	3.50	TRP	10	TRIP IN HOLE W/ BIT # 10
	09:30 - 10:00	0.50	CIRC	1	CIRC GAS OUT @ 9318' 10' FLAIR UP IN 10 MIN 3500 UNITS
	10:00 - 11:30	1.50	TRP	10	TRIP IN TO 13000'
	11:30 - 14:30	3.00	REAM	1	WASH & REAM 13000' TO BOTTEM 13279' 15' FLAIR 3000 UNITS MUD WT 13.6
	14:30 - 17:00	2.50	DRL	1	DRILLING F/ 13279 TO 13295' P.S.I. UP BLOW POP OFF ON PUMP
	17:00 - 20:00	3.00	FISH	6	PICK UP REPAIR POP OFF TRY TO CIRC & WORK STUCK PIPE FREE. & CIRC WORK BACK TO BOTTEM TRY TO DRLG PSI TO HI TO DRLG MUD WT 13.7
	20:00 - 21:00	1.00	REAM	1	LAY DOWN 6 JT DP WITH KELLEY TIGHT UP TO 13150'
	21:00 - 23:00	2.00	CIRC	1	CIRC CONN GAS OUT W/ REDUSED PUMP 8' FLAIR 2500 UNITS WEN UP. THEN O FLAIR MUD WT 13.7 PUMP 35 BBL 17 LB DRY PILL
	23:00 - 06:00	7.00	TRP	1	TRIP OUT FOR MUD MOTOR + BIT #11
4/2/2007	06:00 - 07:00	1.00	TRP	10	REPLACE BIT & MUD MOTOR BIT HAS 3 OUT 4 PLUG JETS PLUG FROM MOTOR + WORE OUT
	07:00 - 10:00	3.00	TRP	10	TRIP IN HOLE FILL @ 2000' T.I.H. TO 9100'
	10:00 - 11:00	1.00	CIRC	1	CIRC AIR & GAS OUT 10' FLAIR
	11:00 - 13:00	2.00	TRP	10	TRIP IN HOLE
	13:00 - 15:30	2.50	REAM	1	REAM F/ 12980' TO 13295' BOTTEM
	15:30 - 17:30	2.00	DRL	1	DRILLING F/ 13295 TO 13311'
	17:30 - 18:00	0.50	RIG	1	RIG SERVICE
	18:00 - 02:30	8.50	DRL	1	DRILLING F/ 13311 TO 13402' . LOST A APP 50 BBL MUD WILE DRILLING 13352 TO13368 ADD 5% LCM LOOWER MUD WT FROM 13.7 TO 13.6
	02:30 - 04:00	1.50	REAM	1	TORQUED UP 13302' WORK UP 70 ' REAM BACK TO BOTTEM
	04:00 - 06:00	2.00	DRL	1	DRILLING F/ 13402 TO 13408'. CONN @ 13408 HOLE LOOKS GOOD
4/3/2007	06:00 - 10:00	4.00	DRL	1	DRILL FROM 13408 TO 13429'.
	10:00 - 11:00	1.00	CIRC	1	PUMP OUT 6 JT WITH KELLY.
	11:00 - 19:00	8.00	TRP	10	TRIP OUT OF HOLE. C/O BIT. WORK BLIND RAMS TRIP IN HOLE W/ BHA
	19:00 - 19:30	0.50	CIRC	1	BREAK CIRC @ 1500'

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Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: UNIT

Spud Date: 2/20/2007
Rig Release:
Rig Number: 111

Date	From - To	Hours	Code	Sub Code	Description of Operations
4/3/2007	19:30 - 22:00	2.50	TRP	10	TRIP IN HOLE TO SHOE,
	22:00 - 00:00	2.00	CIRC	1	FILL PIPE PRESSURE UP WITH CIRC HOSE. KELLY UP START CIRC @ 800 PSI AND CIRC FOR ABOUT 15 MIN. KELLY DOWN SO RIG CAN PERFORM SLIP AND CUT DRILL LINE. RIG UP CIRC. HOSE. PIPE PRESSURED UP AGAIN. KELLY UP. UNABLE TO CIRC THROUGH PIPE. T
	00:00 - 06:00	6.00	TRP	13	TRIP OUT OF HOLE. MOTOR AND BIT PLUGGED OFF WITH LCM AND OTHER FOREIGN PARTICLES. C/O MOTOR. CLEAN OUT BIT,.
4/4/2007	06:00 - 15:00	9.00	DRL	1	TRIP IN HOLE BREAK CIRC. 1500', 4500, 8900, 13200'
	15:00 - 17:30	2.50	REAM	1	WASH AND REAM FROM 13253 TO 13429 WITH LITTLE RESISTANCE.
	17:30 - 06:00	12.50	DRL	1	DRILL FROM 13429 TO 13514 LOSS 200 BBLS OF MUD WTH MUD WT @ 13.6 RAISED LCM TO 10% TRIP FLARE OF 15' NO DRILLING FLARE
4/5/2007	06:00 - 08:30	2.50	DRL	1	DRILL FROM 13514 TO 13534 LOSING 15 BBLS HR RAISING LCM. TRYING TO MAINTAIN 13.5 WT. LOSS 75% RETURNS @ 13530' HIGHER PIPE TORQUE WITH WT BELOW 13.5
	08:30 - 09:00	0.50	CIRC	2	LOSS 75% RETURNS. CIRC TRY TO REGAIN. TORQUE INCREASING.
	09:00 - 09:30	0.50	TRP	2	TRIP UP TO 13000' ABOVE DAKOTA SILTS ZONES TRANSFER 200 BLLS OF PRE-MUD FROM UPRIGHT
	09:30 - 13:00	3.50	CIRC	6	REGAIN 95% OF RETURNS LOSS 250 BBLS, REBUILD WT AND VIS RAISE LCM TO 20% REBUILD VOLUME. NO LOSSES @ 13.4# MUD.
	13:00 - 13:30	0.50	TRP	2	TRIP IN HOLE TO 13250' NO LOSSES. RECEIVE 120 BBLS OF MUD FROM STORAGE.
	13:30 - 15:30	2.00	CIRC	1	CIRC AND CONDITION AS STORAGE MUD SLOWLY TO SYSTEM. INCREASE WT OF MUD TO 13.5# MAINTAIN VIS AND LCM%
	15:30 - 16:00	0.50	TRP	2	TRIP IN TO 13425' BRIDGE. BREAK DOWN LAST STAND.
	16:00 - 17:30	1.50	REAM	1	WASH AND REAM 13425 TO 13445
	17:30 - 18:00	0.50	RIG	2	AIR COMPRESSOR OVERHEATED. NO AIR.
	18:00 - 20:00	2.00	REAM	1	WASH AND REAM 13445 TO 13534'. NO LOSSES.
	20:00 - 06:00	10.00	DRL	1	DRILL FROM 13534 TO 13604, HAVE BEEN LOSING BETWEEN 5-15 BBLS/HR UNTIL LAST 2 HOURS. LAST 2 HOURS LOSING 25 BBLS/HR. RAISNG LCM FROM 20% TO 22%. NO TIGHT HOLE SINCE DRILLING RESUMED.

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Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

43-047-36620

Spud Date: 2/20/2007
Rig Release:
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
2/20/2007	06:00 - 18:00	12.00			DRILL 20" CONDUCTOR HOLE TO 57 KBM (40' DRILLED)' SET 40' OF 14" CONDUCTOR PIPE. DRILL RAT HOLE AND MOUSE HOLE. CEMENT W REDIMIX.
2/21/2007	06:00 -				MIRU BILL JR RIG 8,DRILL 2207' KBM' OF 12.25" HOLE. RUN 48 JTS OF 9 5/8" J-55 36#. SET @ 2129' KBM RIG RELEASE 2/23/2007 13:30
	13:00 - 20:00	7.00	CMT	2	MIRU BIG 4 CEMENTERS. PUMP 225 SX 2% CAL 15.8# 46 BBLS. DROP PLUG DISPLACE 159 BBLS OF FRESH WATER. NO CEMENT TO SURFACE. TOP 100 SX 3% CAL 15.8# 20 BBLS. NO CEMENT TO SURFACE TOP OUT WITH 150 SX 3% CAL 15.8# 30 BBLS. NO CEMENT TO SURFACE. TOP OUT WIHT 200 SX 3% CAL 15.8 41 BBLS. CEMENT TO SURFACE AND STAYED THERE. RELEASE BIG 4 20:30 2/23/2007
3/5/2007	06:00 - 06:00	24.00			MOVE RIG ONTO LOCATION
3/6/2007	06:00 - 18:00	12.00	LOC	4	SET IN RIG, 100% SET IN, STRING UP BLOCKS
3/7/2007	06:00 - 11:30	5.50	LOC	4	RIGGING UP, FINISH STRINGING BLOCKS, STRESS TEST DERRICK 30 MINUTES, RAISE DERRICK
	11:30 - 06:00	18.50	LOC	1	MECHANICS INSPECTING HEADS ON ALL MOTORS, CHANGED OIL IN ROTARY TABLE, DRAWORKS,PUMPS,TORQUE CONVERTERS, AGITATORS, NIPPLE UP NEW HCR AND KILL LINE VALVES, FINISH RIGGING UP HAD 2 CREWS UNTIL 1800 HRS, 1 CREW ON MORNING TOUR BOILER WILL BE DOWN FOR A FEW DAYS, WAITING ON A PART SHOULD BE TESTING BOP AROUND 1000 HRS.
3/8/2007	06:00 - 15:30	9.50	LOC	4	RIG UP, ON DAYWORK AT 1530 HRS., 3/7/2007
	15:30 - 22:30	7.00	BOP	2	TEST BOP
	22:30 - 23:30	1.00	OTH		INSTALL WEAR RING
	23:30 - 06:00	6.50	TRP	1	PICK UP PIPE
3/9/2007	06:00 - 06:30	0.50	TRP	2	PICK UP PIE, TAG CEMENT AT 2071
	06:30 - 09:00	2.50	DRL	4	DRILL CEMENT
	09:00 - 10:30	1.50	DRL	1	DRILL FROM 2207 TO 2293
	10:30 - 11:00	0.50	SUR	1	SURVEY-1.5*
	11:00 - 15:00	4.00	DRL	1	DRILL FROM 2293 TO 2786
	15:00 - 15:30	0.50	SUR	1	SURVET-2*
	15:30 - 17:00	1.50	DRL	1	DRILL FROM 2786 TO 3002
	17:00 - 17:30	0.50	RIG	1	RIG SERVICE
	17:30 - 19:30	2.00	DRL	1	DRILL FROM 3002 TO 3279
	19:30 - 20:00	0.50	SUR	1	SURVEY-2*
	20:00 - 01:30	5.50	DRL	1	DRILL FROM 3279 TO 3802
	01:30 - 02:00	0.50	SUR	1	SURVEY-3*
	02:00 - 06:00	4.00	DRL	1	DRILL FROM 3802 TO 4234 NO ABNORMAL PROBLEMS
3/10/2007	06:00 - 06:30	0.50	DRL	1	DRILL FROM 4234 TO 4298
	06:30 - 07:00	0.50	SUR	1	SURVEY-2*
	07:00 - 12:00	5.00	DRL	1	DRILL FROM 4298 TO 4794
	12:00 - 12:30	0.50	SUR	1	SURVEY-2*
	12:30 - 15:00	2.50	DRL	1	DRILL FROM 4794 TO 5076
	15:00 - 15:30	0.50	SUR	1	RIG SERVICE
	15:30 - 17:30	2.00	DRL	1	DRILL FROM 5076 TO 5298
	17:30 - 18:00	0.50	SUR	1	SURVEY-2*
	18:00 - 06:00	12.00	DRL	1	DRILL FROM 5298 TO 5979' HIT SOME GAS AT 5700, 4000U BG GAS, 8000U CONN, 3-5' VENTED FLARE WHILE DRILLING, 10-15' CONNECTION FLARE, NO FLOW BIT SLOWED TO 30'/HR AT 5840', START MUD UP AT 5940', USED 400BBL, 11 PPG,80 VIS FROM TRUE 26 9.2 MUD WT HAS KILLED GAS, BIT STILL DRILLING 45'/HR

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Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release:
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
3/11/2007	06:00 - 15:00	9.00	DRL	1	DRILL FROM 5979 TO 6319
	15:00 - 15:30	0.50	RIG	1	RIG SERVICE
	15:30 - 19:30	4.00	TRP	10	DROP SURVEY,MISS RUN, TRIP OUT, LAY DOWN IBS'S
	19:30 - 22:00	2.50	TRP	10	CHANGE BITS, TRIP IN TO 4000'
	22:00 - 22:30	0.50	CIRC	1	BREAK CIRCULATION
	22:30 - 00:00	1.50	TRP	2	TRIP IN
	00:00 - 00:30	0.50	REAM	1	REAM 75' TO BOTTOM
	00:30 - 04:00	3.50	DRL	1	DRILL FROM 6319 TO 6410
	04:00 - 04:30	0.50	SUR	1	SURVEY
	04:30 - 05:00	0.50	DRL	1	DRILL FROM 6410 TO 6474
					MADE 1 HOUR ALLOWANCE FOR DST
3/12/2007	06:00 - 16:00	10.00	DRL	1	DRILL FROM 6474 TO 6961
	16:00 - 16:30	0.50	RIG	1	RIG SERVICE
	16:30 - 06:00	13.50	DRL	1	DRILL FROM 6961 TO 7580
					NO FLOW OR LOSSES
3/13/2007	06:00 - 11:30	5.50	DRL	1	DRILLING F/ 7580' TO 7674'
	11:30 - 12:00	0.50	CIRC	1	CIRC+ PUMP DRY JOB
	12:00 - 12:30	0.50	SUR	1	DROP SURVEY miss run
	12:30 - 18:00	5.50	TRP	10	TRIP FOR BIT #3 7674 CHANGE OUT BIT MUD MOTER
	18:00 - 22:30	4.50	TRP	10	PICK UP 2- I.B.Ss trip in hole to shoe FILL PIPE SHOE + 5000'
	22:30 - 00:30	2.00	REAM	1	WASH & REAM 60' TO BOTTEM 8' FILL
	00:30 - 06:00	5.50	DRL	1	DRILLING F/ 7674 TO 7767'
3/14/2007	06:00 - 13:00	7.00	DRL	1	DRILLING F/ 7767' TO 7850'
	13:00 - 18:00	5.00	TRP	10	LAY DOWN MUD MOTOR + BIT #3
	18:00 - 20:00	2.00	TRP	10	PU MOTOR = bit #4 TRIP IN TO SHOE FILL PIPE
	20:00 - 22:00	2.00	RIG	6	CUT DRILLING LINE
	22:00 - 23:00	1.00	TRP	10	TRIP IN HOLE
	23:00 - 00:00	1.00	REAM	1	WASH & REAM F4250' TO 4330'
	00:00 - 01:30	1.50	TRP	10	TRIP IN HOLE
	01:30 - 02:00	0.50	FISH	6	STUCK @ 7427' WORK FREE
	02:00 - 03:00	1.00	CIRC	1	CIRC LAY DOWN 6 JT DP 15' FLAIR2
	03:00 - 06:00	3.00	REAM	1	WASH & REAM F/ 7400 TO 7850 BOTTEM
3/15/2007	06:00 - 11:30	5.50	DRL	1	DRILLING F/ 7850' TO 7989'
	11:30 - 12:00	0.50	RIG	1	RIG SERVICE
	12:00 - 12:30	0.50	RIG	2	REPLACE THERMOSTAT NO #2 FLOOR MOTOR
	12:30 - 20:30	8.00	DRL	1	DRILLING F/ 7989' TO 8121'
	20:30 - 21:00	0.50	CIRC	1	PUMP PILL
	21:00 - 01:30	4.50	TRP	10	TRIP OUT FOR BIT #5
	01:30 - 06:00	4.50	TRP	10	TRIP IN WITH BIT #5 FILL @ SHOE & 5200
3/16/2007	06:00 - 06:30	0.50	REAM	1	WASH & REAM F/ 8083 TO 8121'
	06:30 - 17:00	10.50	DRL	1	DRILLING F/ 8083' TO 8458'
	17:00 - 17:30	0.50	RIG	1	RIG SERVICE
	17:30 - 19:00	1.50	RIG	2	RIG REPAIRS REPLACE BELTS NO #2 FLOOR MOTOR
	19:00 - 01:00	6.00	DRL	1	DRILLING F/ 8458' TO 8539'
	01:00 - 06:00	5.00	TRP	10	TRIP FOR BIT #6
3/17/2007	06:00 - 06:30	0.50	TRP	10	CHANGE OUT BIT LAY IBSs
	06:30 - 10:00	3.50	TRP	10	TRIP IM WITH BIT #6 FILL @ 2160 + 4484'
	10:00 - 10:30	0.50	REAM	1	WASH & REAM F/ 8480 TO 8539'
	10:30 - 13:30	3.00	DRL	1	DRILLING F/ 8539 TO 8604'
	13:30 - 14:00	0.50	RIG	1	RIG SERVICE
	14:00 - 14:30	0.50	RIG	2	RIG REPAIRS WORK ON PUMPS
	14:30 - 06:00	15.50	DRL	1	DRILLING F/ 8604 TO 8930'

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Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release:
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
3/18/2007	06:00 - 07:00	1.00	CIRC	1	CIRC BOTTEMS UP
	07:00 - 12:00	5.00	TRP	14	PUMP PILL SHORT TRIP TO SHOE CHECK FLOW 15 MIN 1/4 " FLOW
	12:00 - 15:30	3.50	TRP	14	TRIP TO BOTTEM FILL@ 4500'
	15:30 - 16:00	0.50	REAM	1	WASH & REAM 40' TO BOTTEM 5' FILL
	16:00 - 17:00	1.00	CIRC	1	CIRC GAS OUT 3' FLAIR 10' BOTTEMS UP BRING MUD WT UP FROM 11.1 TO 11.3
	17:00 - 18:00	1.00	RIG	2	RIG LOST AIR P.S.I. MUD PUMP WENT DOWN . GOT AIR BACK THEN # 1 FLOOR MOTOR WENT DOWN WITH FUEL PROBLEMS
	18:00 - 19:00	1.00	CIRC	1	CIRC MUD WT 11.3 - 0 FLAIR ON FLOW.
	19:00 - 00:30	5.50	TRP	2	TRIP OUT FOR LOGS SLM 8934'
	00:30 - 01:00	0.50	LOG	1	RIG UP HALIBURTON TO LOG
	01:00 - 06:00	5.00	LOG	1	RUN IN HOLE W/ TRIPLE COMBO LOGGERS TD 8926'
3/19/2007	06:00 - 07:00	1.00	LOG	1	LOGGING TRIPLE COMBO
	07:00 - 07:30	0.50	LOG	1	RIG DOWE HALIBURTON
	07:30 - 10:30	3.00	TRP	3	LAY DOWN MUD MOTOR PICK UP BIT+ BITSUB T.I.H. FILL @ SHOE
	10:30 - 12:30	2.00	RIG	6	CUT & SLIT DRILLING LINE 99' + CIRC
	12:30 - 13:30	1.00	TRP	3	TRIP IN TO 6000'
	13:30 - 14:30	1.00	CIRC	1	FILL PIPE CIRC GAS + HEAVY PILL OUT
	14:30 - 15:30	1.00	TRP	3	TRIP IN HOLE
	15:30 - 16:00	0.50	REAM	1	FILL PIPE WASH & REAM 60' TO BOTTEM 10' OF FILL
	16:00 - 17:00	1.00	CIRC	1	CIRC RIG UP LAY DOWN TRUCK
	17:00 - 18:00	1.00	CIRC	1	CIRC 15' FLAIR OUT HOLD SAFITY PUMP PILL
	18:00 - 02:30	8.50	TRP	4	LAY DOWN 4.5 D.P. B/ KELLY LAY DOWN D.C
	02:30 - 03:30	1.00	BOP	1	PULL WEAR BUSHING
	03:30 - 04:00	0.50	CSG	1	RIG UP CASING CREW HOLD SAFETY MEETING
	04:00 - 06:00	2.00	CSG	2	RUN 7" P-IIO CASING
3/20/2007	06:00 - 07:30	1.50	CSG	2	RUN 7" 26# P-110 CSG WITH WEATHERFORD TRS. TO 3000'
	07:30 - 08:00	0.50	CIRC	1	FILL CSG AND CIRC.
	08:00 - 10:30	2.50	CSG	1	RUN CSG TO 6000'
	10:30 - 12:00	1.50	CIRC	1	FILL CSG AND CIRC.
	12:00 - 14:00	2.00	CSG	2	RUN CSG TO 8922' SET 194 JTS OF P-110 7" 26# CSG . SHOE SET @ 8922' KBM, FLOAT COLLAR @ 8874' KBM
	14:00 - 15:30	1.50	CIRC	1	CIRC BOTTOMS UP. SLIGHT PACK OFF WORK PIPE. GOOD CIRC. RIG DOWN CSG CREW AND LAYDOWN TRUCK. HOLD SAFETY MEETING W/ HALIBURTON AND RIG UP HALIBURTON
	15:30 - 19:00	3.50	CMT	2	CEMENT LEAD 260 SX (177 BBLS) OF HI FILL 11#, TAIL 1110 SX (245 BBLS) 50/50 POZ 14.35#. DISPLACE W 338 BBLS OF FRESH WATER. LOST CIRC W/ 55 BBLS TO GO. FLOAT HELD.
	19:00 - 23:30	4.50	CSG	7	NIPPLE DOWN SET SLIPS 190,000# CUT OFF CSG.
	23:30 - 06:00	6.50	BOP	1	LAY DOWN 5,00O STACK, DRESS CSG TOP FOR B SECTION. INSTALL 7" 10,000 B- SECTION. INSTALL 7" 10,000 STACK.
3/21/2007	06:00 - 17:00	11.00	BOP	1	NIPPLE BOP, 10 M CHOKE MANIFOLD, REBUILD FLOW NIPPLE.
	17:00 - 19:30	2.50	SEQ	1	CHANGE OUT 4 1/2" TOOLS TO 4" TOOLS. (KELLY, KELLY DRIVE BUSHINGS, RIG UP EZ TORQUE)
	19:30 - 06:00	10.50	BOP	2	TEST BOP WITH BLM PRESENT.. COMPLETE. UPPER KELLY DID NOT TEST. ETA FOR NEW VALVE 0900. GOING TO PICK UP PIPE TILL IT GETS HERE AND WE ARE GOING TO TEST VALVE THEN.
3/22/2007	06:00 - 07:00	1.00	TRP	1	RIG UP LAYDOWN MACHNE. HOLD SAFETY MEETING.
	07:00 - 17:30	10.50	TRP	1	P/U BHA, P/U DP.
	17:30 - 18:00	0.50	RIG	1	RIG SERVICE
	18:00 - 21:00	3.00	TRP	1	P/U 4" XT-39 DRILL PIPE. TAG CEMENT @ 8860' . INSTALL PIPE RUBBERS @ 3800' TO 2800'
	21:00 - 21:30	0.50	OTH		CHANGE OUT UPPER KELLY VALVE. TESTED VALVE ON GROUND W/ BLM.

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Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release:
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
3/22/2007	21:30 - 22:00	0.50	OTH		INSTALL NEW ROT RUBBER.
	22:00 - 23:30	1.50	DRL	4	DRILL CEMENT FROM 8860' DRILL FLOAT 8874' DRILL TO SHOE @ 8922'
	23:30 - 00:30	1.00	CIRC	1	DISPLACE WATER W/ MUD. 11.3+ WT 45 VIS.
	00:30 - 01:00	0.50	EQT	2	FIT TEST. MUD WT 10.3+ PRESSURE UP TO 1060 PSI BLED OFF TO 1020 PSI. EMW= 13.5+ HOLE DEPTH @ 8932'
	01:00 - 06:00	5.00	DRL	1	DRILL FROM 8930 TO 9065'.
					NO DRILLING FLARE. NO LOSSES.
3/23/2007	06:00 - 16:30	10.50	DRL	1	DRILL FROM 9065 TO 9551.
	16:30 - 17:00	0.50	RIG	1	RIG SERVICE. FUNCTION PIPE RAMS.
	17:00 - 06:00	13.00	DRL	1	DRILL FROM 9551 TO 9960.
					4' CONNECTION FLARE, NO LOSSES NO GAINS.
3/24/2007	06:00 - 17:30	11.50	DRL	1	DRILL FROM 9960 TO 10166'.
	17:30 - 18:00	0.50	RIG	1	RIG SERVICE. FUNCTION PIPE RAMS.
	18:00 - 06:00	12.00	DRL	1	DRILL FROM 10166 TO 10300'.
					CONNECTION FLARE ABOUT 3' ABOUT 6,000 UNITS.
					NO FLOW OR NO LOSSES AT THIS TIME.
3/25/2007	06:00 - 07:30	1.50	DRL	1	DRILL FROM 10300 TO 10309.
	07:30 - 08:00	0.50	CIRC	1	PUMP DOWN SURVEY, PUMP 14# PILL 40 BBLS.
	08:00 - 14:30	6.50	TRP	10	TRIP OUT OF HOLE FOR BIT, C/O MUD MOTOR, C/O TO BIT # 8, RETREIVE SURVEY TOOL (DEV= 2* @ 10230') TRIP IN HOLE W/ BHA.
	14:30 - 15:00	0.50	CIRC	1	FILL BHA, BREAK CIRC.
	15:00 - 17:30	2.50	TRP	10	TRIP IN THE HOLE TO 8990'
	17:30 - 18:30	1.00	CIRC	1	FILL PIPE AND CIRC.
	18:30 - 19:00	0.50	TRP	10	TRIP IN HOLE 10270'
	19:00 - 19:30	0.50	REAM	2	WASH AND REAM 10270 TO 10300'.
	19:30 - 06:00	10.50	DRL	1	DRILL FROM 10300 TO 10579'.
					GAS KICK FROM 10530' 30' FLARE
					FLARE NOW 10' RAISING WT TO 12.2
					NO GAINS OR LOSSES
3/26/2007	06:00 - 16:30	10.50	DRL	1	DRILL FROM 10579 TO 10881
	16:30 - 17:00	0.50	RIG	1	RIG SERVICE. FUNCTION PIPE AND ANNULLAR
	17:00 - 06:00	13.00	DRL	1	DRILL FROM 10881 TO 11595'.
					0-2' DRILLING FLARE, 15' CONNECTION FLARE. MUD WT TO 12.3
3/27/2007	06:00 - 16:00	10.00	DRL	1	DRILL FROM 11595 TO 12018'.
	16:00 - 16:30	0.50	RIG	1	RIG SERVVICE. FUNCTION PIPE RAMS.
	16:30 - 21:00	4.50	DRL	1	DRILL FROM 12018 TO 12213.
	21:00 - 23:30	2.50	RIG	2	BROKE MAIN DRUM CHAIN. REPLACE. CIRCULATED.
	23:30 - 06:00	6.50	DRL	1	DRILL FROM 12213 TO 12440
					NO DRILLING FLARE. 10' DRILLING FLARE
					NO GAIN. NO LOSSES
3/28/2007	06:00 - 16:00	10.00	DRL	1	DRILLING F/ 12440' TO 12668'
	16:00 - 16:30	0.50	RIG	1	RIG SERVICE
	16:30 - 06:00	13.50	DRL	1	DRILLINH F/ 12668 TO 12945
3/29/2007	06:00 - 09:30	3.50	DRL	1	DRILLING F/ 12945' TO 13013'
	09:30 - 10:00	0.50	SUR	1	DROP SURVEY
	10:00 - 12:30	2.50	TRP	10	TRIP OUT FOR BIT #9 TO 10,000'

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Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release:
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
3/29/2007	12:30 - 13:30	1.00	CIRC	1	CIRC AIR OUT 15' FLAIT SPOT PILL 10,000'
	13:30 - 18:30	5.00	TRP	10	TRIP OUT FOR BIT #9
	18:30 - 23:30	5.00	TRP	10	CHANGE OUT BIT = MUD MOTOR TRIP IN HOLE FILL 2 2000' & SHOE
	23:30 - 00:00	0.50	CIRC	1	HOOK UP CIRC HEAD FILL PIPE 8930'
	00:00 - 01:30	1.50	RIG	6	CUT & SLIP 192.5' OF DRILLING LINE
	01:30 - 03:00	1.50	TRP	10	TRIP IN HOLE
	03:00 - 03:30	0.50	REAM	1	B/ CIRC WASH 60' TO BTM 2' FILL 20'FLAIR
	03:30 - 06:00	2.50	DRL	1	DRILLING F/ 13013 TO 13025'
3/30/2007	06:00 - 16:30	10.50	DRL	1	DRILLING/ F 13025 TO 13123'
	16:30 - 17:00	0.50	RIG	1	RIG SERVICE
	17:00 - 00:30	7.50	DRL	1	DRILLING/ F 13123 TO 13220' GAS SHOWS @ 13160 TO13166 & 13174 TO13180 15' FLAIR
	00:30 - 02:30	2.00	FISH	6	PICK UP FOR CONN PULLED TIGHT PACED OFF @ BIT WORK FREE VES IS 58 WT IS13.2 PUMP HI VIS SWEEP
	02:30 - 06:00	3.50	DRL	1	DRILLING F/ 13220 TO 13253'
3/31/2007	06:00 - 14:00	8.00	FISH	6	PICK UP TO MAKE CONN PULL TIGHT STUCK BOTTEM I.B.S. @ 13200' WORK BACK DOWN UP REAM TO 13220 ' MAKE CONN
	14:00 - 19:30	5.50	DRL	1	DRILLING F/ 13253 TO 13277' WORK 70' AFTER DRILLING EVERY 5' BIT STOP DRILLING
	19:30 - 20:30	1.00	TRP	10	LAY DOWN 5 JT OF DRLG PIPE W/ KELLEY UP REAM
	20:30 - 21:30	1.00	CIRC	1	CIRC CONN GAS OUT 8' FLAIRS BUILD & PUMP PILL
	21:30 - 22:00	0.50	SUR	1	DROP SURVEY
	22:00 - 04:00	6.00	TRP	10	TRIP OUT F/ BIT # 10
	04:00 - 06:00	2.00	TRP	10	CHANGE OUT BIT DROP I.B.S.s TRIP IN HOLE
4/1/2007	06:00 - 09:30	3.50	TRP	10	TRIP IN HOLE W/ BIT # 10
	09:30 - 10:00	0.50	CIRC	1	CIRC GAS OUT @ 9318' 10' FLAIR UP IN 10 MIN 3500 UNITS
	10:00 - 11:30	1.50	TRP	10	TRIP IN TO 13000'
	11:30 - 14:30	3.00	REAM	1	WASH & REAM 13000' TO BOTTEM 13279' 15' FLAIR 3000 UNITS MUD WT 13.6
	14:30 - 17:00	2.50	DRL	1	DRILLING F/ 13279 TO 13295' P.S.I. UP BLOW POP OFF ON PUMP
	17:00 - 20:00	3.00	FISH	6	PICK UP REPAIR POP OFF TRY TO CIRC & WORK STUCK PIPE FREE. & CIRC WORK BACK TO BOTTEM TRY TO DRLG PSI TO HI TO DRLG MUD WT 13.7
	20:00 - 21:00	1.00	REAM	1	LAY DOWN 6 JT DP WITH KELLEY TIGHT UP TO 13150'
	21:00 - 23:00	2.00	CIRC	1	CIRC CONN GAS OUT W/ REDUSED PUMP 8' FLAIR 2500 UNITS WEN UP. THEN O FLAIR MUD WT 13.7 PUMP 35 BBL 17 LB DRY PILL
	23:00 - 06:00	7.00	TRP	1	TRIP OUT FOR MUD MOTOR + BIT #11
4/2/2007	06:00 - 07:00	1.00	TRP	10	REPLACE BIT & MUD MOTOR BIT HAS 3 OUT 4 PLUG JETS PLUG FROM MOTOR + WORE OUT
	07:00 - 10:00	3.00	TRP	10	TRIP IN HOLE FILL @ 2000' T.I.H. TO 9100'
	10:00 - 11:00	1.00	CIRC	1	CIRC AIR & GAS OUT 10' FLAIR
	11:00 - 13:00	2.00	TRP	10	TRIP IN HOLE
	13:00 - 15:30	2.50	REAM	1	REAM F/ 12980' TO 13295' BOTTEM
	15:30 - 17:30	2.00	DRL	1	DRILLING F/ 13295 TO 13311'
	17:30 - 18:00	0.50	RIG	1	RIG SERVICE
	18:00 - 02:30	8.50	DRL	1	DRILLING F/ 13311 TO 13402' . LOST A APP 50 BBL MUD WILE DRILLING 13352 TO13368 ADD 5% LCM LOOWER MUD WT FROM 13.7 TO 13.6
	02:30 - 04:00	1.50	REAM	1	TORQUED UP 13302' WORK UP 70 ' REAM BACK TO BOTTEM
	04:00 - 06:00	2.00	DRL	1	DRILLING F/ 13402 TO 13408'. CONN @ 13408 HOLE LOOKS GOOD
4/3/2007	06:00 - 10:00	4.00	DRL	1	DRILL FROM 13408 TO 13429'.
	10:00 - 11:00	1.00	CIRC	1	PUMP OUT 6 JT WITH KELLY.
	11:00 - 19:00	8.00	TRP	10	TRIP OUT OF HOLE. C/O BIT. WORK BLIND RAMS TRIP IN HOLE W/ BHA
	19:00 - 19:30	0.50	CIRC	1	BREAK CIRC @ 1500'

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Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE 43-047-36620

Spud Date: 2/20/2007
Rig Release:
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
4/3/2007	19:30 - 22:00	2.50	TRP	10	TRIP IN HOLE TO SHOE,
	22:00 - 00:00	2.00	CIRC	1	FILL PIPE PRESSURE UP WITH CIRC HOSE. KELLY UP START CIRC @ 800 PSI AND CIRC FOR ABOUT 15 MIN. KELLY DOWN SO RIG CAN PERFORM SLIP AND CUT DRILL LINE. RIG UP CIRC. HOSE. PIPE PRESSURED UP AGAIN. KELLY UP. UNABLE TO CIRC THROUGH PIPE. T
	00:00 - 06:00	6.00	TRP	13	TRIP OUT OF HOLE. MOTOR AND BIT PLUGGED OFF WITH LCM AND OTHER FOREIGN PARTICLES. C/O MOTOR. CLEAN OUT BIT,.
4/4/2007	06:00 - 15:00	9.00	DRL	1	TRIP IN HOLE BREAK CIRC. 1500', 4500, 8900, 13200'
	15:00 - 17:30	2.50	REAM	1	WASH AND REAM FROM 13253 TO 13429 WITH LITTLE RESISTANCE.
	17:30 - 06:00	12.50	DRL	1	DRILL FROM 13429 TO 13514 LOSS 200 BBLS OF MUD WTH MUD WT @ 13.6 RAISED LCM TO 10% TRIP FLARE OF 15' NO DRILLING FLARE
4/5/2007	06:00 - 08:30	2.50	DRL	1	DRILL FROM 13514 TO 13534 LOSING 15 BBLS HR RAISING LCM. TRYING TO MAINTAIN 13.5 WT. LOSS 75% RETURNS @ 13530' HIGHER PIPE TORQUE WITH WT BELOW 13.5
	08:30 - 09:00	0.50	CIRC	2	LOSS 75% RETURNS. CIRC TRY TO REGAIN. TORQUE INCREASING.
	09:00 - 09:30	0.50	TRP	2	TRIP UP TO 13000' ABOVE DAKOTA SILTS ZONES TRANSFER 200 BLLS OF PRE-MUD FROM UPRIGHT
	09:30 - 13:00	3.50	CIRC	6	REGAIN 95% OF RETURNS LOSS 250 BBLS, REBUILD WT AND VIS RAISE LCM TO 20% REBUILD VOLUME. NO LOSSES @ 13.4# MUD.
	13:00 - 13:30	0.50	TRP	2	TRIP IN HOLE TO 13250' NO LOSSES. RECEIVE 120 BBLS OF MUD FROM STORAGE.
	13:30 - 15:30	2.00	CIRC	1	CIRC AND CONDITION AS STORAGE MUD SLOWLY TO SYSTEM. INCREASE WT OF MUD TO 13.5# MAINTAIN VIS AND LCM%
	15:30 - 16:00	0.50	TRP	2	TRIP IN TO 13425' BRIDGE. BREAK DOWN LAST STAND.
	16:00 - 17:30	1.50	REAM	1	WASH AND REAM 13425 TO 13445
	17:30 - 18:00	0.50	RIG	2	AIR COMPRESSOR OVERHEATED. NO AIR.
	18:00 - 20:00	2.00	REAM	1	WASH AND REAM 13445 TO 13534'. NO LOSSES.
	20:00 - 06:00	10.00	DRL	1	DRILL FROM 13534 TO 13604, HAVE BEEN LOSING BETWEEN 5-15 BBLS/HR UNTIL LAST 2 HOURS. LAST 2 HOURS LOSING 25 BBLS/HR. RAISNG LCM FROM 20% TO 22%. NO TIGHT HOLE SINCE DRILLING RESUMED.
4/6/2007	06:00 - 11:30	5.50	DRL	1	DRILLING FROM 13604' TO 13626' DOWN TO MINIMAL LOSSES OF 0 TO 4 BBLSHR. WITH 22% LCM.
	11:30 - 12:00	0.50	CIRC	1	PUMP OUT 3 JTS. TO 13530'
	12:00 - 12:30	0.50	CIRC	1	CIRC. PUMP DRY JOB.
	12:30 - 21:30	9.00	TRP	10	TRIP OUT OF HOLE FOR BIT. LAYDOWN MOTOR. P/U BIT SUB, MAKE UP BIT #13. TRIP IN HOLE W/ BHA.
	21:30 - 22:30	1.00	CIRC	1	BREAK CIRCULATION AT 1130', COULD ONLY GET #2 PUMP TO WORK
	22:30 - 02:30	4.00	TRP	2	TRIP IN TO SHOE(8900'), BROKE CIRCULATION AT 5100'
	02:30 - 03:30	1.00	CIRC	1	CIRCULATE UP ANY GAS, 250 UNITS, REPAIRED #1 PUMP
	03:30 - 06:00	2.50	TRP	2	TRIP IN, BROKE CIRCULATION AT 11150' HOLE TOOK PROPER AMOUNT OF FLUID ON THE TRIP OUT HOLE DISPLACING GOOD ON THE TRIP IN
4/7/2007	06:00 - 06:30	0.50	TRP	10	TRIP IN HOLE TO 13500' SOME TIGHT HOLE.
	06:30 - 09:00	2.50	REAM	1	WASH AND REAM FROM 13500 TO 13626' REAMED EASY.
	09:00 - 12:00	3.00	DRL	1	DRILL FROM 13626 TO 13638 DRILLING AT VERY SLOW RATE.
	12:00 - 02:30	14.50	TRP	10	TRIP OUT, CHANGE BITS, PICK UP MUD MOTOR, TRIP IN, TAG BRIDGE AT 13290
	02:30 - 04:30	2.00	CIRC	1	BROKE CIRCULATION AND MONITORED FLOW FOR A FEW MINUTES AT 1300',5100',8900' AND 11500'
	04:30 - 06:00	1.50	REAM	1	REAM FROM 13290 TO 13500' NO LOSSES ON TRIP, HOLE A LITTLE RATTY REAMING

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Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release:
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
4/8/2007	06:00 - 07:30	1.50	REAM	1	WASH AND REAM 13473 TO 13636
	07:30 - 09:30	2.00	DRL	1	DRILL FROM 13636 TO 13655 STARTED LOSING 85 BBLS HR @ 13655'.
	09:30 - 11:30	2.00	CIRC	2	P/U TO SLOW PUMPS DOWN, SLOW LOSSES TO 21 BBLS LOSS AN HOUR.
	11:30 - 13:30	2.00	DRL	1	DRILL FROM 13655 TO 13668 CURE LOSSES. LOST 450 BBLS OF MUD TOTAL. USING RES FOR MAKE UP. RAISE LCM% TO 28% MAINTAIN VOLUME.
	13:30 - 14:00	0.50	RIG	1	RIG SERVICE. FUNCTION PIPE RAMS AND ANNULLAR.
	14:00 - 04:00	14.00	DRL	1	DRILL FROM 13701 TO 13733 NO LOSSES.
	04:00 - 05:00	1.00	CIRC	1	PUMP OUT 3 JTS, MIX DRY JOB.
	05:00 - 06:00	1.00	TRP	10	TRIP FOR BIT.
					HARDLY NO BACKGROUND GAS. AND VERYLOW CONNECTION GAS. NO FLARES. NO LOSSES AT THIS TIME.
4/9/2007	06:00 - 13:00	7.00	TRP	10	TRIP OUT OF HOLE FOR BIT. WORK BLINDS AND PIPES, CO/ BITS, SCHLUMBERGER LOGGING MCR'S WOULD NOT WORK. EARLIEST REPLACEMENT 10 HRS. TRIP IN HOLE W/ BHA.
	13:00 - 13:30	0.50	CIRC	1	BREAK CIR 1500' AND 4500'. GOOD CIRC, NO LOSSES.
	13:30 - 18:00	4.50	TRP	10	TRIP IN HOLE.
	18:00 - 19:00	1.00	CIRC	1	BREAK CIRC @ 8979', CIRC 12484' FOR 30 MIN, NO LOSSES 6' FLARE.
	19:00 - 19:30	0.50	TRP	10	TRIP IN HOLE. 13636'
	19:30 - 21:00	1.50	REAM	1	WASH AND REAM EASILY 13636 TO 13733' NO LOSSES. 6' FLARE.
	21:00 - 06:00	9.00	DRL	1	DRILL FROM 13733 TO 13812'.
					STARTED LOSING MUD 13746' MAINTAIN VOLUME INCREASE LCM. 30% LOST 300BBLS. STILL LOSING 25 BBLS HR. NO DRILLING FLARE.
4/10/2007	06:00 - 11:00	5.00	DRL	1	DRILLING F/ 13812' TO 13861'
	11:00 - 12:30	1.50	FISH	6	WORK TIGHT HOLE ON CONN . STUCK PIPE. JAR BACK DOWN THEN UP REAM & CLEAN UP TIGHT SPOT OUT
	12:30 - 18:00	5.50	DRL	1	DRILLING F;/ 13861 TO 13887' TD/ WELL @ 1800 4/9/2007
	18:00 - 19:00	1.00	TRP	2	CIRC LAY DOWN 3 JT DP W / KELLY
	19:00 - 20:30	1.50	CIRC	1	CIRC BOTTEMS MIX & PUMP PILL
	20:30 - 05:00	8.50	TRP	2	TRIP OUT TO PICK UP S/J LOGGING TOOLS PULL SLOW TO PRVENT SWB S.L.M. PULL CASING RUBBERS
	05:00 - 06:00	1.00	TRP	1	PICK UP SCHLUMBERGER LOGGING TOOLS
4/11/2007	06:00 - 11:30	5.50	LOG	3	TRIP IN WITH LOGGING TOOLS FILL PIPE @ 2000' 4000' 6000'
	11:30 - 13:30	2.00	RIG	6	CUT DRILLING LINE 100 FT BIT @ 8013 CIRC
	13:30 - 19:00	5.50	LOG	1	TRIP IN START TO LOG @ 8600' FILL PIPE @ 1000' +12000'
	19:00 - 21:00	2.00	CIRC	1	CIRC GAS & AIR OUT @ 12000' 10' FLAIR 1 HRS
	21:00 - 23:30	2.50	LOG	1	TRIP IN LOGGING WITH S.J. MCR RESITIVITY RM TOOLS
	23:30 - 03:00	3.50	LOG	1	WASH & REAM + LOGGING F/ 13642 TO 13887' 17 FT FILL ON BOTTEM LOST5 APP 50 BBL MUD ON TRIP
	03:00 - 03:30	0.50	CIRC	1	CIRC NO LOSSES
	03:30 - 04:00	0.50	TRP	3	LAY DOWN 3 JT D.P. WITH KELLY NO PUMP
	04:00 - 06:00	2.00	CIRC	1	CIRC MIX PILL.RIG UP LAYDOWN TRUCK. NO LOSSES
4/12/2007	06:00 - 07:00	1.00	CIRC	1	CIRC HOLD SAFETY MEETING W/ LAY DOWN CREW
	07:00 - 12:30	5.50	LOG	1	REPAIT LOG FROM TD TO 8600' 30' 1 MIN + LAY DOWN DRLG PIPE
	12:30 - 22:00	9.50	TRP	3	LAY DOWN D.P B KELLY LAY DOWN LOGGING TOOLS
	22:00 - 23:30	1.50	CSG	1	RIG UP CASING CREW
	23:30 - 00:00	0.50	CSG	2	RUN 4.5 CASING
	00:00 - 01:00	1.00	RIG	2	WORK ON MUD PUMPS TO FILL 30% L.C.M.
	01:00 - 02:30	1.50	CSG	2	RUN 4.5 CASING
	02:30 - 03:30	1.00	RIG	1	WARK ON MUD PUMPS TO FILL 30% L.C.M.
	03:30 - 04:30	1.00	CSG	2	RUN 4.5 CASING TO 2655'

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Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release:
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
4/12/2007	04:30 - 06:00	1.50	CIRC	1	INSTALL ROT HEAH TO CIRC AIR OUT
4/13/2007	06:00 - 06:30	0.50	RIG	2	CLEAN OUT MUD PUMPS 30 % LCM
	06:30 - 07:30	1.00	CSG	2	RIN 4.5 CASING
	07:30 - 08:00	0.50	CIRC	1	CIRC AIR OUT
	08:00 - 09:30	1.50	CSG	2	RUN CASING
	09:30 - 10:30	1.00	CIRC	1	CIRC AIR OUT
	10:30 - 13:00	2.50	CSG	2	RUN CASING
	13:00 - 14:00	1.00	CIRC	1	CIRC AIR OUT
	14:00 - 17:00	3.00	CSG	2	RUN CASING
	17:00 - 19:00	2.00	CIRC	1	CIRC AIR + GAS OUT 15' FLAIR @ 12000'
	19:00 - 21:30	2.50	CSG	2	RUN CASING RAN 21 JT OF 15.10# ON BOTTEN 932 '& 278 JT12838' OF 13.5 = 299JT 13770' OF 4.5 CASING MARKERS @ 8218' 5780' & 3992' LANDED CASING HI SHOE @ 13766' FLOAT @ 13720' WASH CASING FROM 13727 TO 13769' WOOD KNOT WASH PAST 13769'
	21:30 - 23:00	1.50	CIRC	1	CIRC RIG DOWN CASINGCREW
	23:00 - 00:30	1.50	CIRC	1	RIG UP HALIBURTON + SAFETY MEETING
	00:30 - 03:30	3.00	CMT	2	CEMENT 4.5 CASING PUMPED 131 SKS 11.O# LEAD & 840 SK 14.35 # TALE CEMENT. DID KNOT LAND PLUG OVER DISPLACED .25 BBL. SHUTDOWN P.S.I 6170 LOST RETURNS 1/2 THROUGH JOB
	03:30 - 04:00	0.50	CMT	1	RIG DOWN CEMENTERS
	04:00 - 06:00	2.00	BOP	1	NIPPIE DOWN B.O.P.
4/14/2007	06:00 - 08:00	2.00	BOP	1	NIPPLE DOWN SET SLIPS @ 162000
	08:00 - 13:00	5.00	LOC	7	CLEAN MUD PITS. RELEASE RIG @1300 4/13/2007.
	13:00 - 06:00	17.00	LOC	4	RIG DOWN RIG TO MOVE OFF LOC FOR RIG REPAIRS WEST ROCK TRUCKING TO ARIVE ON 4/14/2007 TO MOVE RIG OFF WORKING ON MUD PITS.
4/15/2007	06:00 - 06:00	24.00	LOC	3	MOVE RIG OFF LOC & STACK FOR REPAIRS WORK ON MUD PITS
4/16/2007	06:00 - 06:00	24.00	RIG	2	REPAIRS ON RIG MUD PITS

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Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

43-047-36626

Spud Date: 2/20/2007
Rig Release:
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
4/25/2007	06:00 - 16:00	10.00	WOT	2	TIGHT HOLE !!!!! On 4/24/07 Initial report of completion of well. On 4/24/07 MIRU Basin Well Service to start completion of well. On 4/19/07 had previously ran a Dipole Sonic/GR/Cement Bond log from tag at 1365' to 300' with Schlumberger. WL. On 4/24/07 MIRU Schlumberger WL and ran a CBL log under 4000# of pressure from 13540' to 4000'. RDMO Schlumberger and SIFN. On 4/24/07 will ND frac valve and NU BOP's and wait on orders.
4/27/2007	06:00 - 16:00	10.00	WOT	2	TIGHT HOLE !!!!! On 4/25/07 SICP=0#. ND frac valve and NU BOP's and flow back manifold. Check the pressure on the 4-1/2" x 7"annulus and had a SI pressure of 1200#. Bled off annulus and recovered est.5 bbl.of water. SI the annulus. SIFN. On 4/26/07 rig will be on standby pending squeeze operations.
4/30/2007	06:00 - 16:00	10.00	PERF	2	TIGHT HOLE !!!!! On 4/28/07 SICP = 0# & SI 4-1/2" x 7" annulus psi = 1400#. Bled off annulus. MIRU Halliburton cement crew and pressure test 4-1/2" csg & BOP's and flow back manifold to 8000# and held okay. MIRU Cutters WL & perforate 24 holes @ 4 JPF using a 3-1/8" csg gun from 12720' - 12726' per the CBL log. RD Cutters WL. Tie Halliburton line into the 4-1/2" x 7" annulus with returns out the 4-1/2" csg to the pit via flow back manifold. Est circ with 10 bbls of 2% KCL water and then pump 100 bbls of tuned spacer mud flush followed by 830 sxs of 50/50 Pozmix with additives (13.6# with a yield of 1.70 cu. ft./sx.) & displace with 10 bbls of fresh water. Had full returns during the job while circulating out drilling mud & gas cut fluid. SI the well and RDMO Halliburton. Well remians SI over the weekend. On 4/30/07 SI annulus pressure = 50# & SI 4-1/2" csg = 1300#. Will bleed off csg & RIH with wireline gauge ring to determine tag. All fluids were pumped between 5 - 8 BPM with a normal 4-1/2" returns of 1100# on a 32/64" choke and max pump pressure of 1400#. After a 15 minute SI period after the job SICP = 1400# & SI annulus pressure of 500#. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726'
5/1/2007	06:00 - 16:00	10.00	LOG	4	TIGHT HOLE !!!!! On 4/30/07 SICP = 1300# & SI annulus pressure = 25#. Bled off the csg in 1 minute. Fill csg with 1/2 bbl of 2% KCL water. Flushed out manifold & BOP valves. MIRU Cutters WL and ran a gauge ring to a tag of 11875'. Ran a CBL/VDL/GR log from 11873' - 8500'. RDMO Cutters WL. SIFN. 24 Hour Forecast: Will start to RIH with drag bit & tbg to clean out well. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726'
5/2/2007	06:00 - 16:00	10.00	CIRC	1	TIGHT HOLE !!!!! On 5/1/07 SICP = 150#. Bled off. Tally and rabbit in the hole with a 3-5/8" drag bit & new 2-3/8" EUE 8rd P-110 4.7# tbg to 9385'. Circulated out drilling mud at 3520'; 5200'; 6875'; 8280' & 9385'. SIFN. 24 Hour Forecast: Will continue in the hole to clean out.

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Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release:
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/2/2007	06:00 - 16:00	10.00	CIRC	1	Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726'

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Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

43.047.36620

Spud Date: 2/20/2007
Rig Release:
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
4/25/2007	06:00 - 16:00	10.00	WOT	2	TIGHT HOLE !!!!! On 4/24/07 Initial report of completion of well. On 4/24/07 MIRU Basin Well Service to start completion of well. On 4/19/07 had previously ran a Dipole Sonic/GR/Cement Bond log from tag at 1365' to 300' with Schlumberger. WL. On 4/24/07 MIRU Schlumberger WL and ran a CBL log under 4000# of pressure from 13540' to 4000'. RDMO Schlumberger and SIFN. On 4/24/07 will ND frac valve and NU BOP's and wait on orders.
4/27/2007	06:00 - 16:00	10.00	WOT	2	TIGHT HOLE !!!!! On 4/25/07 SICP=0#. ND frac valve and NU BOP's and flow back manifold. Check the pressure on the 4-1/2" x 7"annulus and had a SI pressure of 1200#. Bled off annulus and recovered est.5 bbl.of water. SI the annulus. SIFN. On 4/26/07 rig will be on standby pending squeeze operations.
4/30/2007	06:00 - 16:00	10.00	PERF	2	TIGHT HOLE !!!!! On 4/28/07 SICP = 0# & SI 4-1/2" x 7" annulus psi = 1400#. Bled off annulus. MIRU Halliburton cement crew and pressure test 4-1/2" csg & BOP's and flow back manifold to 8000# and held okay. MIRU Cutters WL & perforate 24 holes @ 4 JPF using a 3-1/8" csg gun from 12720' - 12726' per the CBL log. RD Cutters WL. Tie Halliburton line into the 4-1/2" x 7" annulus with returns out the 4-1/2" csg to the pit via flow back manifold. Est circ with 10 bbls of 2% KCL water and then pump 100 bbls of tuned spacer mud flush followed by 830 sxs of 50/50 Pozmix with additives (13.6# with a yield of 1.70 cu. ft./sx.) & displace with 10 bbls of fresh water. Had full returns during the job while circulating out drilling mud & gas cut fluid. SI the well and RDMO Halliburton. Well remians SI over the weekend. On 4/30/07 SI annulus pressure = 50# & SI 4-1/2" csg = 1300#. Will bleed off csg & RIH with wireline gauge ring to determine tag. All fluids were pumped between 5 - 8 BPM with a normal 4-1/2" returns of 1100# on a 32/64" choke and max pump pressure of 1400#. After a 15 minute SI period after the job SICP = 1400# & SI annulus pressure of 500#. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726'
5/1/2007	06:00 - 16:00	10.00	LOG	4	TIGHT HOLE !!!!! On 4/30/07 SICP = 1300# & SI annulus pressure = 25#. Bled off the csg in 1 minute. Fill csg with 1/2 bbl of 2% KCL water. Flushed out manifold & BOP valves. MIRU Cutters WL and ran a gauge ring to a tag of 11875'. Ran a CBL/VDL/GR log from 11873' - 8500'. RDMO Cutters WL. SIFN. 24 Hour Forecast: Will start to RIH with drag bit & tbg to clean out well. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726'
5/2/2007	06:00 - 16:00	10.00	CIRC	1	TIGHT HOLE !!!!! On 5/1/07 SICP = 150#. Bled off. Tally and rabbit in the hole with a 3-5/8" drag bit & new 2-3/8" EUE 8rd P-110 4.7# tbg to 9385'. Circulated out drilling mud at 3520'; 5200'; 6875'; 8280' & 9385'. SIFN. 24 Hour Forecast: Will continue in the hole to clean out.

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Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release:
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/2/2007	06:00 - 16:00	10.00	CIRC	1	Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726'
5/3/2007	06:00 - 16:00	10.00	CIRC	1	TIGHT HOLE !!!!! On 5/2/07 SICP 7 SITP = 25#. Bled off. Continue to tally & rabbit in the hole with new 2-3/8" P-100 tbg and 3-5/8" drag bit. Circ out heavy mud at 10450'; 11585'; 12085'; 12639' & 13192' with 2% KCL water. Tag cement @ 13512'. Drill out cement to 13602' which appears to be the wiper plug. Pull bit to 13485' after circulating hole clean with 2% KCL water. SIFN. Did not lose any water today and had no new gas after circulating across squeeze holes at 12720' - 12726'. 24 Hour Forecast: Will POOH w/ tbg & bit & prepare for CBL log on. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726'
5/4/2007	06:00 - 16:00	10.00	CIRC	1	TIGHT HOLE !!!!! On AM of 5/3/07 SITP = 1200# & SICP = 1300#. Bled off after flowing back 1 bbl of water. Circ hole w/ 2% KCL water. POOH w/ bit to 4100'. SIFN due to high winds and weather. 24 Hour Forecast: Will finish POOH & log & perforate initial zone. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726'
5/7/2007	06:00 - 16:00	10.00	PERF	2	TIGHT HOLE !!!!! On 5/4/07 SITP=800# and SICP=1000#. Bled off. Circ.hole at 4100' with 2% KCL water. POOH with bit and tbg..MIRU Cutters WL and ran a CBL/VDL/GR log from tag at 13578' to 5000' under 2000# of pressure and correlated to the Schlumberger Dipole Sonic log dated 4/19/07. Perforate the following Dakota intervals per the CBL log dated 5/4/07 at 3 JPF at 120° phasing using a 3-1/8" csg.gun: 13346-47'; 13348-49'; 13352-53'; 13354-55'; 13359-60'; 13362-63'; 13365'-66'; 13368-69'; 13372-73'; 13382-83'; 13484-89' & 13495-96' (48 holes). Perforating was donw in 2 runs while holding 1850# surface pressure. RDMO Cutters WL and SIFN. On 5/5/07 AM with a final SICP of 850# on 5/4/07 SICP=1100#. Open the csg.to the pit and flowed 1/2 bbl of water and died. SIFW. On AM of 5/7/07 SICP=1325#. Open csg.to pit and died. Will wait on orders. 24 Hour Forecast: Will wait on orders. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726'

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Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release:
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/7/2007	06:00 - 16:00	10.00	PERF	2	Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96'
5/8/2007	06:00 - 16:00	10.00	BOP	1	TIGHT HOLE !!!!! On AM of 5/7/07 SICP=1325#. Bled off csg.with a rocovery of 1/2 bbl.of water and csg.died. Left open for 2 hours to the pit with no flow. Changed out pipe rams to blind rams in the BOP and now have 2 sets of blinds rams while preparing to set a comp.BP and add additional perfs. On 5/8/07. SIFN. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96'
5/9/2007	06:00 - 16:00	10.00	BOP	1	TIGHT HOLE !!!!!!!! On 5/8/2007 SICP=1025#. MITU Cutters WL. RIH with composite BP and perforating guns. Tag fill with plug at 13410'. Set composite BP at 13405'. Perforate per the CBL log dated 5/4/07 Dakota intervals 13161-63' and 13173-75' at 4 JPF and 90" phasing using a 3-1/8" csg.gun (16 holes). SICP=1025#. RDMO Cutters WL. Bled off csg.pressure in 2 minutes. SIFN. On 5/9/07 will install tbg.hanger with BP valve and ND exisitng BOP stack and install 1 set on blind rams and frac tree and prepare fro fracs on 5/10/07. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75'
5/10/2007	06:00 - 16:00	10.00	BOP	1	TIGHT HOLE!!!!!! On 5/9/07 SICP=1100#. Bled off csg.with 1 bbl.of flow. RU Cameron and lubricate in a hanger with BP valve. ND BOP's and NU single set of blind rams. Remove hanger and BP valve. NU Stinger rental frac head assembly. Pressure test to 4000#. SIFN. On 5/10/07 will start fracs. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726'

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release:
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/10/2007	06:00 - 16:00	10.00	BOP	1	Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75'
5/11/2007	06:00 - 16:00	10.00	STIM	3	TIGHT HOLE!!!!!! On 5/10/07 SICP=1200#. MIRU Halliburton frac crew; Pro-Technics and Cutters WL. Frac Dakota gross perforated interval 13816-13383' down csg.as follows using a Hybor G 2% KCL x-linked gel water system as follows: Pump a 11150 gal.pad and stage 1/2 to 1 ppf 100 mesh sand in 7000 gal.of fluid and stage 1-4 ppg 20/40 mesh sand in 22000 gal.of fluid and flush with 8250 gal.of slick water. Total of load of 960 bbl.and total of 5300# of 100 mesh sand and 60359# of 20/40 SB Excel sand. Max.rate=55.5; Ave=45.5 BPM; Max.psi=7587#; Ave=6783#; ISIP=4867# (.81). Lubricate in a 4-1/2" Halliburton frac plug and set at 13030' Perforate the following intervals at 3 JPF and 120° phasing using a 3-1/8" csg.gun and "Power-Pak" charges per the CBL log dated 5/8/07: Mancos: 12765-66'; 12883-84'; Dakota Silt: 12914-15'; 12929'-30'; 12943-44'; 12957-58'; 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20'; Mancos: 12310-11'; 12386-87' & 12466-67'; Frac gross perforated Mancos, Dakota Silt and Frontier intervals 1212128-12972' down csg.using a slick water system of 2% KCL as follows: Pump a 30000 gal. pad and stage 0.2 to 0.6 ppg 20/40 mesh sand in 93000 gal.of fluid in 3 sand stages with a 10000 gal.and 23700 gal. spacer between sand stages and flush with 7400 gal.of slick water. Screened out with 800 gal.left of total flush volume; Total load of 3915 bbl..Total of 38600# of above sand. Max.rate=58; Ave-36.4 BPM; Max.psi=8145#; Ave=6444#; ISIP=5237# (.66). Lubricate in a comp.frac plug and set at 11850'. Perforate the following Mancos zones per the above gun and charge and log at 3 JPF as follows: 11422-23'; 11474-75'; 11535-36'; 11594-95'; 11644-45'; 11695-96' and 11788-89' (28 holes). Frac gross perforated Mancos interval 11422-11789' down csg.using a 2% KCL slick water system as follows: Pump 400 gal.of 15% HCL acid followed by a 20000 gal.pad and stage 0.2 to 0.6 ppg 20/40 mesh sand in 56000 gal.of fluid with 2 water spacers in between the sand stages of 10000 gal. and 12000 gal.and flush with 7400 gal.of slick water. Well was screening out when flush started early. Total of 2470 bbl.of water and total of sand of 22000# of 20/40 mesh Excel SB sand. Max.rate=46.3; Ave=37.3 BPM; Max.psi=8327#; Ave=7235#; ISIP=5263# (.89). Lubricate in a comp.frac plug and set at 11300'. Perforate the following Mancos intervals per the above gun and log and density: 10865-66'; 10874-75'; 10938-39'; 10990-91'; 11050-51'; 11147-48'; 11205-06' & 11250-51' (32 holes). SIFN. On 5/11/07 will continue with frac and additional zones. NOTE: Frac #1 was traced with iridium: Frac #2 with Scandium and Frac #3 with Antimony. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' LLTR: 7525 Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66'

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release:
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/11/2007	06:00 - 16:00	10.00	STIM	3	13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51'
5/14/2007	06:00 - 16:00	10.00	STIM	3	TIGHT HOLE!!!!!! Zone #6 (frac#5) perfs: Mancos: 10451-52'; 10549-50'; 10567-68'; 10583-84'; 10639-40'; 10670-71' & 10709-10' Zone #7 (frac #6) perfs: Mancos "B": 9815-16'; 9883-84'; 9887-88'; 9909-10'; Mancos: 10000-01'; 10138-39' & 10197-98' On 5/10/07 SICP=4160#. Frac gross perforated Mancos perfs. 10865-11251' down 4-1/2" csg.using a 2% KCL slick water system as follows: Pump 600 gal.of 15% HCL followd by a 12000 gal.pad with an additional 500 gal.of acid mid-way through the pad and stage 0.2 to 0.75 ppg 20/40 mesh Excel SB sand in 68000 gal.of fluid with 3 spacer stages of 10000 gal.each and flush with 600 gal. of 15% HCL acid and 6088 gal.of slick water. Total of 31200# of sand and a total load of 3020 bbl..Max.rate=38.1; Ave=25.5 BPM; Max.psi=8327#; Ave=6840#; ISIP-4499# (.85). Went to flush early due to pontential screen out. Lubricate in a 4-1/2" comp.frac plug and set at 10750'. Perforate the following Mancos Intervals per the previous log and and gun at 3 JPF: 10451-52'; 10549-50'; 10567-58'; 10583-84'; 10639-40'; 10670-71'; & 10709-10' (28 holes). Frac gross perforated Mancos Interval 10451-10710' down csg.using a 2% KCL slickwater system as follows: Pump a 20000 gal.pad and stage 0.2 to 0.75 ppg 20/40 mesh Excel SB sand in 51000 gal.of fluid with a 10000 gal.and 12000 gal.spacer between the 3 sand stages and flush with 600 gal. of 15% HCL acid and 6203 gal.of slick water. Had to shut down the frac with 13000# of sand in formation to repair high pressure leak and resumed frac to place a total of 24500# of sand in formation with a total load of 2430 bbl.. Max.rate=50.7; Ave=37.8 BPM; Max.psi=7835#; Ave=6450#; isip=4584# (.87). Lubricate in a comp.frac plug and set at 10230'. Perforate per the above gun and log at 3 JPF the following intervals: Mancos "B": 9815-16'; 9883-84'; 9887-88'; 9909-10'; 9947-48'; Mancos: 10000-01'; 10138-39' & 1097-98' (32 holes). Frac gross perforated interval 9815-10198' down csg.using a 2% KCL slick water system as follows: Pump a 20000 gal.pad and stage 0.2 to 0.6 ppg 20/40 mesh Excel SB sand in 58400 gal.of water and flush with 600 gal.of 15% HCL acid and 5664 gal.of slick water. Max.rate=48.6; Ave=37.8 BPM; Max.psi=7951#; Ave=8019#' ISIP=3346# (.78). 9815-10198' was tagged with Antimony. Load was 2500 bbl.and sand=24100#. Frac gross perforated Mancos interval 9201-9562' down csg.using a 2% KCL slick water system as follows: Pump a 20000 gal.pad and stage 0.2 to 0.75 ppg 20/40 mesh sand in 18000 gal of fluid with 3 spacers of 10000 gal. each and flush with 5800 gal.of slick water. Total of 25500# of Excel SB 20/40 mesh sand and a total

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Operations Summary Report

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Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release:
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/14/2007	06:00 - 16:00	10.00	STIM	3	load of 3142 bbl..Max.rate=53.8; Ave.rate=49.5 BPM; Max.psi=8597#; Ave.psi=5278#; ISIP=3134# (.78). All sand stages were traced with iridium. RDMO Cutters WL and Halliburton frac crew. After a 2 hour SI period open the csg.to the pit at 7:00 PM on 5/11/07 on a 10/64" choke with a SICP=3100#. Continue to flow the well to the pit over the weekend with the following flow information: At 7:00AM on 5/12/07 FCP=4100# on a 10/64" choke at an est.rate of 40 bbl.per hour and an est.cumulative of 470 bbl.recovered and a trace of sand. At 7:00AM on 5/13/07 FCP=4900# on a 10/64" choke with an est.rate of 20 bbl.per hour of water and a trace of sand with an est.total recovery of 1100 bbl.. At 4:00 PM on 5/13/07 FCP=4900# on a 10/64" choke at an est.rate of <10 bbl.per hour of gas cut water and an est.total recovery of 1190 bbl.Continue to flow to the pit. At 5:00AM on 5/14/07 FCP=4950# on a 10/64" choke with an est.rate of <10 bbl.per hour of gas cut water and an est.total recovery of 1410 bbl.since opening to the pit on PM of 5/12/07. SI the well at 5:00AM on 5/14/07 and will lubricate in a comp.BP this AM and prepare for cleanout of well with tbg.. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Load from yesterday: 18825 Minus daily recovery: 1410 LLTR: 17415 Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51' Zone #6 (frac #5): perfs: Mancos: 10451-52'; 10549-50'; 10567-68'; 10683-84'; 10639-40'; 10670-71' & 10709-10' Zone #7 (frac #6) perfs:

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Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release:
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/14/2007	06:00 - 16:00	10.00	STIM	3	Mancos "B" 9815-16'; 9883-84'; 9887-88'; 9909-10; Mancos 10000-01'; 10138-39' & 10197-98' Zone #8 (frac #7) Mancos: 9201-02'; 9251-52'; 9342-43'; 9407-08'; 9468-69'; 9523-24'; 9561-61'
5/15/2007	06:00 - 16:00	10.00	BOP	1	TIGHT HOLE!!!!!! On 5/14/2007 SICP=5000# after a 2 hour SI period. MIRU Cutters WL and set a 4-1/2" Halliburton comp. BP at 9150'. Could not shear off of plug. Bled off csg.and fill csg.with water and attempt to shear off after bleeding off csg.and filling and surging casing and could not shear off. Pull out of the rope socket. RDMO Cutters WL-BP is set. ND Stinger frac head and single blind BOP and NU double BOP and RIH with tbg.to 4400' and SIFN. On 5/15/07 will lay down approx.4400' of tbg.and RIH with fishing tools to attempt to recover setting tool. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' LLTR: 17415 Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51' Perfs Squeeze holes: (12720-26') Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354-55 13359-60'; 13362-63'; 13365-66' 13368-60'; 13372-73'; 13382-83' 13484-89'; 13495-96' Zone #1: Dakota 13161-83' 13173-75'

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Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release:
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/16/2007	06:00 - 16:00	10.00	FISH	5	TIGHT HOLE!!!!!! On 5/15/07 SICP & SITP = 0#. Lay down 134 jts of tbg. RIH w/ fishing tools & tbg & tag top of fish at 9136' & latch onto fish and POOH with fish and lay down fishing tools & SIFN. 24 Hour Forecast: Will RIH with tbg & lay down the remainder of string to prepare for cleanout of well with coiled tbg. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' LLTR: 17415 bbls Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51' Perfs Squeeze holes: (12720-26') Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354-55 13359-60'; 13362-63'; 13365-66' 13368-60'; 13372-73'; 13382-83' 13484-89'; 13495-96' Zone #1: Dakota 13161-83' 13173-75'
5/17/2007	06:00 - 16:00	10.00	TRP	2	TIGHT HOLE!!!!!! On 5/16/07, SICP = 0#. RIH w/ 278 jts of tbg and lay down on float. Fill hole with 8 bbls of 2% KCL water. SIFN. 24 Hour Forecast: Will ND OP's & NU WH assembly for coiled tbg cleanout. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720'

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Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release:
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/17/2007	06:00 - 16:00	10.00	TRP	2	LLTR: 17415 bbls Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51' Perfs Squeeze holes: (12720-26') Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354-55 13359-60'; 13362-63'; 13365-66' 13368-60'; 13372-73'; 13382-83' 13484-89'; 13495-96' Zone #1: Dakota 13161-83' 13173-75'
5/18/2007	06:00 - 16:00	10.00	BOP	1	TIGHT HOLE!!!!!! On 5/17/07 SICP=0#. ND BOP's and NU 2-4-1/16" X 10K gate valves, 1-4-1/16" x 10K flow tee and 1-4-1/16" 10K gate valve. RDMO Basin Well Service. Well will remain SI until cleanout is scheduled to begin on 5/19/07 with coiled tbg.and other services. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' LLTR: 17415 bbls Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96'

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

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Date	From - To	Hours	Code	Sub Code	Description of Operations
5/18/2007	06:00 - 16:00	10.00	BOP	1	Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51' Perfs Squeeze holes: (12720-26') Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354-55 13359-60'; 13362-63'; 13365-66' 13368-60'; 13372-73'; 13382-83' 13484-89'; 13495-96' Zone #1: Dakota 13161-83' 13173-75'
5/21/2007	- 06:00 - 16:00	10.00	DRL	6	TIGHT HOLE!!!!!! On 5/17/07 & 5/18/07 - MIRU Parchman, IBS Coiled Tbg unit, Spectrum Services & Double Jack Testing. Test surface wellhead systems. On 5/19/07 RIH w/ 3.67" bull nosed mill and mud motor and jars on 1-3/4" coiled tbg. SICP was 4800#. Tag & drill out CBP @ 9150' & composite frac plug @ 9600' while drilling out with 2% KCL water. No increase or decrease in returns. Continue in the hole and tag at 9759'. Motor stalling out and not making hole and pulling over 6-8M#. POOH w/ motor and mill. Change out motors and mill and RIH with 3.67" flat bottom mill with same results. POOH with moror and mill. Mill had flat wear marks on outside of mill. RIH with motor and 3-1/2" flat bottom mill and tag at 9759' and work thru. Tag tight tight spot at 9777' and work thru. Tag at 9802' and could not make hole and pulling over. POOH with motor and mill and outside of mill had flat wear marks with no marks on bottom of mill. SIFN. On 5/20/07 SICP = 4400#. RIH w/ 2" max. OD sand washing tool on coiled tbg & tag at 9878' and solid and could not make hole. POOH and lay down sand washing tool. Turn well over to production at a rate of 1.2 MMCFD w/ FCP = 3200# on a 12/64" choke. Waiting on additional tools per instructions. NOTE: When claning out well with mills had no increase or decrease in tank level while circulating out gas and saw no mud or cement. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' LLTR: 17415 bbls Perfs Squeeze holes: 12720' - 12726'

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Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release:
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/21/2007	06:00 - 16:00	10.00	DRL	6	Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51' Perfs Squeeze holes: (12720-26') Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354-55 13359-60'; 13362-63'; 13365-66' 13368-60'; 13372-73'; 13382-83' 13484-89'; 13495-96' Zone #1: Dakota 13161-83' 13173-75'
5/22/2007	06:00 - 16:00	10.00	DRL	6	TIGHT HOLE!!!!!! On 5/21/07 FCP = 3900# on 12/64" choke. Making 2 - 4 BPH condensate & water. IPS Coil tbg rigged up on well. Pressure test equipment. RIH w/ impression block. Tagged @ 9788'. Set down w/ 16,000# on impression block. POOH w/ tools. Impression showed possible csg collapse. Wait on decision. RDMO IPS Coil tbg unit & Baker tools. Decision made to RIH w/ Down Hole Video Camera. Shut well in for tomorrow's tools. SDFN. NOTE: Cost will be added tomorrow. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' LLTR: 17415 bbls Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75'

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Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release:
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/22/2007	06:00 - 16:00	10.00	DRL	6	Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51' Perfs Squeeze holes: (12720-26') Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354-55 13359-60'; 13362-63'; 13365-66' 13368-60'; 13372-73'; 13382-83' 13484-89'; 13495-96' Zone #1: Dakota 13161-83' 13173-75'
5/23/2007	06:00 - 16:00	10.00	OTH		TIGHT HOLE!!!!!! On 5/22/07, SICP = 5250#. MIRU Cutters WL & DHV Inc. RIH w/ down hole video camera. Tagged up @ 9818'. Camera showed a good picture til we dropped below perfs @ 9468' - 9469'. Getting too much cross flow for a good picture. Picture was not good enough to determine what we were tagging upon. POOH w/ camera. RDMO Cutters WL & DHV Inc. Turned well over to production. SDFN. NOTE: COSTS WILL BE ADDED LATER. 24 Hour Forecast: Will flow well. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' LLTR: 17415 bbls Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release:
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/23/2007	06:00 - 16:00	10.00	OTH		12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51' Perfs Squeeze holes: (12720-26') Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354-55 13359-60'; 13362-63'; 13365-66' 13368-60'; 13372-73'; 13382-83' 13484-89'; 13495-96' Zone #1: Dakota 13161-83' 13173-75'
5/31/2007	06:00 - 16:00	10.00	LOG	4	TIGHT HOLE!!!!!! On 5/21/07 FCP = 3900# on a 12/64" choke & making 2-4 bbls condensate and water. With IPS coiled tbg unit rigged up on well. RIH w/ 3-1/2" OD impression block on coil tbg and tagged at 9788'. Set down with 16M# weight on impression block and POOH with block with 1 side pinched. RDMO IPS coil tbg unit and Baker Oil Tools. On 5/22/07 SICP = 5250#. MIRU Cutters WL and DHV Inc. RIH w/ down hole video camera on wireline and tag @ 9818'. Camera showed a good picture until it went thru the perfs at 9468' - 9469'. Too much cross flow for a picture. POOH w/ camera and RDMO Cutters WL and DHV Inc. Turn well over to production department. REPORT DISCONTINUED UNTIL FURTHER ACTIVITY. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' LLTR: 16135 bbls Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89

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Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release:
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/31/2007	06:00 - 16:00	10.00	LOG	4	Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51'
6/5/2007	06:00 - 16:00	10.00	LOG	4	TIGHT HOLE!!!!!! Resumption of report discontinued AM of 5/23/07. On 6/4/07 well was flowing to gas sales. On late AM of 6/4/07 SI the well and MIRU OWP WL and Quick Test. RIH on wireline with a 3.625" gauge ring and set down at 9764'. RIH w/ a 1.815 gauge ring and tag at 9838' but fell thru and set down at 10226'. POOH with tools and left well SI overnight. 24 Hour Forecast: RIH with sand line bailer with OWP. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' LLTR: 16135 bbls ? Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51'
6/6/2007	06:00 - 16:00	10.00	LOG	4	TIGHT HOLE!!!!!! On 6/5/07 SICP = 4100#. RIH on electric line with OWP with 1-3/4" sand bailer and tag at 10226'. Stroke bailer and POOH with a piece of rubber and small trace of sand. SIFN. Well will remain SI until coil unit and associated equipment arrives this week. REPORT DISCONTINUED UNTIL FURTHER ACTIVITY. Csg Size: 4-12" 13.5# & 15.1#

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Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release:
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
6/6/2007	06:00 - 16:00	10.00	LOG	4	Csg Depth: 13765' FC @ 13720' LLTR: 16135 bbls ? Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51'

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Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release:
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
4/25/2007	06:00 - 16:00	10.00	WOT	2	TIGHT HOLE !!!!! On 4/24/07 Initial report of completion of well. On 4/24/07 MIRU Basin Well Service to start completion of well. On 4/19/07 had previously ran a Dipole Sonic/GR/Cement Bond log from tag at 1365' to 300' with Schlumberger. WL. On 4/24/07 MIRU Schlumberger WL and ran a CBL log under 4000# of pressure from 13540' to 4000'. RDMO Schlumberger and SIFN. On 4/24/07 will ND frac valve and NU BOP's and wait on orders.
4/27/2007	06:00 - 16:00	10.00	WOT	2	TIGHT HOLE !!!!! On 4/25/07 SICP=0#. ND frac valve and NU BOP's and flow back manifold. Check the pressure on the 4-1/2" x 7"annulus and had a SI pressure of 1200#. Bled off annulus and recovered est.5 bbl.of water. SI the annulus. SIFN. On 4/26/07 rig will be on standby pending squeeze operations.
4/30/2007	06:00 - 16:00	10.00	PERF	2	TIGHT HOLE !!!!! On 4/28/07 SICP = 0# & SI 4-1/2" x 7" annulus psi = 1400#. Bled off annulus. MIRU Halliburton cement crew and pressure test 4-1/2" csg & BOP's and flow back manifold to 8000# and held okay. MIRU Cutters WL & perforate 24 holes @ 4 JPF using a 3-1/8" csg gun from 12720' - 12726' per the CBL log. RD Cutters WL. Tie Halliburton line into the 4-1/2" x 7" annulus with returns out the 4-1/2" csg to the pit via flow back manifold. Est circ with 10 bbls of 2% KCL water and then pump 100 bbls of tuned spacer mud flush followed by 830 sxs of 50/50 Pozmix with additives (13.6# with a yield of 1.70 cu. ft./sx.) & displace with 10 bbls of fresh water. Had full returns during the job while circulating out drilling mud & gas cut fluid. SI the well and RDMO Halliburton. Well remians SI over the weekend. On 4/30/07 SI annulus pressure = 50# & SI 4-1/2" csg = 1300#. Will bleed off csg & RIH with wireline gauge ring to determine tag. All fluids were pumped between 5 - 8 BPM with a normal 4-1/2" returns of 1100# on a 32/64" choke and max pump pressure of 1400#. After a 15 minute SI period after the job SICP = 1400# & SI annulus pressure of 500#. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726'
5/1/2007	06:00 - 16:00	10.00	LOG	4	TIGHT HOLE !!!!! On 4/30/07 SICP = 1300# & SI annulus pressure = 25#. Bled off the csg in 1 minute. Fill csg with 1/2 bbl of 2% KCL water. Flushed out manifold & BOP valves. MIRU Cutters WL and ran a gauge ring to a tag of 11875'. Ran a CBL/VDL/GR log from 11873' - 8500'. RDMO Cutters WL. SIFN. 24 Hour Forecast: Will start to RIH with drag bit & tbg to clean out well. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726'
5/2/2007	06:00 - 16:00	10.00	CIRC	1	TIGHT HOLE !!!!! On 5/1/07 SICP = 150#. Bled off. Tally and rabbit in the hole with a 3-5/8" drag bit & new 2-3/8" EUE 8rd P-110 4.7# tbg to 9385'. Circulated out drilling mud at 3520'; 5200'; 6875'; 8280' & 9385'. SIFN. 24 Hour Forecast: Will continue in the hole to clean out.

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Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release:
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/2/2007	06:00 - 16:00	10.00	CIRC	1	Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726'
5/3/2007	06:00 - 16:00	10.00	CIRC	1	TIGHT HOLE !!!!! On 5/2/07 SICP 7 SITP = 25#. Bled off. Continue to tally & rabbit in the hole with new 2-3/8" P-100 tbg and 3-5/8" drag bit. Circ out heavy mud at 10450'; 11585'; 12085'; 12639' & 13192' with 2% KCL water. Tag cement @ 13512'. Drill out cement to 13602' which appears to be the wiper plug. Pull bit to 13485' after circulating hole clean with 2% KCL water. SIFN. Did not lose any water today and had no new gas after circulating across squeeze holes at 12720' - 12726'. 24 Hour Forecast: Will POOH w/ tbg & bit & prepare for CBL log on. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726'
5/4/2007	06:00 - 16:00	10.00	CIRC	1	TIGHT HOLE !!!!! On AM of 5/3/07 SITP = 1200# & SICP = 1300#. Bled off after flowing back 1 bbl of water. Circ hole w/ 2% KCL water. POOH w/ bit to 4100'. SIFN due to high winds and weather. 24 Hour Forecast: Will finish POOH & log & perforate initial zone. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726'
5/7/2007	06:00 - 16:00	10.00	PERF	2	TIGHT HOLE !!!!! On 5/4/07 SITP=800# and SICP=1000#. Bled off. Circ.hole at 4100' with 2% KCL water. POOH with bit and tbg..MIRU Cutters WL and ran a CBL/VDL/GR log from tag at 13578' to 5000' under 2000# of pressure and correlated to the Schlumberger Dipole Sonic log dated 4/19/07. Perforate the following Dakota intervals per the CBL log dated 5/4/07 at 3 JPF at 120° phasing using a 3-1/8" csg.gun: 13346-47'; 13348-49'; 13352-53'; 13354-55'; 13359-60'; 13362-63'; 13365'-66'; 13368-69'; 13372-73'; 13382-83'; 13484-89' & 13495-96' (48 holes). Perforating was donw in 2 runs while holding 1850# surface pressure. RDMO Cutters WL and SIFN. On 5/5/07 AM with a final SICP of 850# on 5/4/07 SICP=1100#. Open the csg.to the pit and flowed 1/2 bbl of water and died. SIFW. On AM of 5/7/07 SICP=1325#. Open csg.to pit and died. Will wait on orders. 24 Hour Forecast: Will wait on orders. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726'

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Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release:
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/7/2007	06:00 - 16:00	10.00	PERF	2	Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96'
5/8/2007	06:00 - 16:00	10.00	BOP	1	TIGHT HOLE !!!!! On AM of 5/7/07 SICP=1325#. Bled off csg.with a rocovery of 1/2 bbl.of water and csg.died. Left open for 2 hours to the pit with no flow. Changed out pipe rams to blind rams in the BOP and now have 2 sets of blinds rams while preparing to set a comp.BP and add additional perfs. On 5/8/07. SIFN. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96'
5/9/2007	06:00 - 16:00	10.00	BOP	1	TIGHT HOLE !!!!!!!! On 5/8/2007 SICP=1025#. MITU Cutters WL. RIH with composite BP and perforating guns. Tag fill with plug at 13410'. Set composite BP at 13405'. Perforate per the CBL log dated 5/4/07 Dakota intervals 13161-63' and 13173-75' at 4 JPF and 90° phasing using a 3-1/8" csg.gun (16 holes). SICP=1025#. RDMO Cutters WL. Bled off csg.pressure in 2 minutes. SIFN. On 5/9/07 will install tbg.hanger with BP valve and ND exisitng BOP stack and install 1 set on blind rams and frac tree and prepare fro fracs on 5/10/07. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75'
5/10/2007	06:00 - 16:00	10.00	BOP	1	TIGHT HOLE!!!!!! On 5/9/07 SICP=1100#. Bled off csg.with 1 bbl.of flow. RU Cameron and lubricate in a hanger with BP valve. ND BOP's and NU single set of blind rams. Remove hanger and BP valve. NU Stinger rental frac head assembly. Pressure test to 4000#. SIFN. On 5/10/07 will start fracs. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726'

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Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release:
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/10/2007	06:00 - 16:00	10.00	BOP	1	Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75'
5/11/2007	06:00 - 16:00	10.00	STIM	3	TIGHT HOLE!!!!!! On 5/10/07 SICP=1200#. MIRU Halliburton frac crew; Pro-Technics and Cutters WL. Frac Dakota gross perforated interval 13816-13383' down csg.as follows using a Hybor G 2% KCL x-linked gel water system as follows: Pump a 11150 gal.pad and stage 1/2 to 1 ppf 100 mesh sand in 7000 gal.of fluid and stage 1-4 ppg 20/40 mesh sand in 22000 gal.of fluid and flush with 8250 gal.of slick water. Total of load of 960 bbl.and total of 5300# of 100 mesh sand and 60359# of 20/40 SB Excel sand. Max.rate=55.5; Ave=45.5 BPM; Max.psi=7587#; Ave=6783#; ISIP=4867# (.81). Lubricate in a 4-1/2" Halliburton frac plug and set at 13030' Perforate the following intervals at 3 JPF and 120° phasing using a 3-1/8" csg.gun and "Power-Pak" charges per the CBL log dated 5/8/07: Mancos: 12765-66'; 12883-84'; Dakota Silt: 12914-15'; 12929'-30'; 12943-44'; 12957-58'; 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20'; Mancos: 12310-11'; 12386-87' & 12466-67'; Frac gross perforated Mancos, Dakota Silt and Frontier intervals 1212128-12972' down csg.using a slick water system of 2% KCL as follows: Pump a 30000 gal. pad and stage 0.2 to 0.6 ppg 20/40 mesh sand in 93000 gal.of fluid in 3 sand stages with a 10000 gal.and 23700 gal. spacer between sand stages and flush with 7400 gal.of slick water. Screened out with 800 gal.left of total flush volume; Total load of 3915 bbl..Total of 38600# of above sand. Max.rate=58; Ave-36.4 BPM; Max.psi=8145#; Ave=6444#; ISIP=5237# (.66). Lubricate in a comp.frac plug and set at 11850'. Perforate the following Mancos zones per the above gun and charge and log at 3 JPF as follows: 11422-23'; 11474-75'; 11535-36'; 11594-95'; 11644-45'; 11695-96' and 11788-89' (28 holes). Frac gross perforated Mancos interval 11422-11789' down csg.using a 2% KCL slick water system as follows: Pump 400 gal.of 15% HCL acid followed by a 20000 gal.pad and stage 0.2 to 0.6 ppg 20/40 mesh sand in 56000 gal.of fluid with 2 water spacers in between the sand stages of 10000 gal. and 12000 gal.and flush with 7400 gal.of slick water. Well was screening out when flush started early. Total of 2470 bbl.of water and total of sand of 22000# of 20/40 mesh Excel SB sand. Max.rate=46.3; Ave=37.3 BPM; Max.psi=8327#; Ave=7235#; ISIP=5263# (.89). Lubricate in a comp.frac plug and set at 11300'. Perforate the following Mancos intervals per the above gun and log and density: 10865-66'; 10874-75'; 10938-39'; 10990-91'; 11050-51'; 11147-48'; 11205-06' & 11250-51' (32 holes). SIFN. On 5/11/07 will continue with frac and additional zones. NOTE: Frac #1 was traced with iridium: Frac #2 with Scandium and Frac #3 with Antimony. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' LLTR: 7525 Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66'

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Date	From - To	Hours	Code	Sub Code	Description of Operations
5/11/2007	06:00 - 16:00	10.00	STIM	3	13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51'
5/14/2007	06:00 - 16:00	10.00	STIM	3	TIGHT HOLE!!!!!! Zone #6 (frac#5) perfs: Mancos: 10451-52'; 10549-50'; 10567-68'; 10583-84'; 10639-40'; 10670-71' & 10709-10' Zone #7 (frac #6) perfs: Mancos "B": 9815-16'; 9883-84'; 9887-88'; 9909-10'; Mancos: 10000-01'; 10138-39' & 10197-98' On 5/10/07 SICP=4160#. Frac gross perforated Mancos perfs. 10865-11251' down 4-1/2" csg.using a 2% KCL slick water system as follows: Pump 600 gal.of 15% HCL followd by a 12000 gal.pad with an additional 500 gal.of acid mid-way through the pad and stage 0.2 to 0.75 ppg 20/40 mesh Excel SB sand in 68000 gal.of fluid with 3 spacer stages of 10000 gal.each and flush with 600 gal. of 15% HCL acid and 6088 gal.of slick water. Total of 31200# of sand and a total load of 3020 bbl..Max.rate=38.1; Ave=25.5 BPM; Max.psi=8327#; Ave=6840#; ISIP-4499# (.85). Went to flush early due to pontential screen out. Lubricate in a 4-1/2" comp.frac plug and set at 10750'. Perforate the following Mancos Intervals per the previous log and and gun at 3 JPF: 10451-52'; 10549-50'; 10567-58'; 10583-84'; 10639-40'; 10670-71'; & 10709-10' (28 holes). Frac gross perforated Mancos Interval 10451-10710' down csg.using a 2% KCL slickwater system as follows: Pump a 20000 gal.pad and stage 0.2 to 0.75 ppg 20/40 mesh Excel SB sand in 51000 gal.of fluid with a 10000 gal.and 12000 gal.spacer between the 3 sand stages and flush with 600 gal. of 15% HCL acid and 6203 gal.of slick water. Had to shut down the frac with 13000# of sand in formation to repair high pressure leak and resumed frac to place a total of 24500# of sand in formation with a total load of 2430 bbl.. Max.rate=50.7; Ave=37.8 BPM; Max.psi=7835#; Ave=6450#; isip=4584# (.87). Lubricate in a comp.frac plug and set at 10230'. Perforate per the above gun and log at 3 JPF the following intervals: Mancos "B": 9815-16'; 9883-84'; 9887-88'; 9909-10'; 9947-48'; Mancos: 10000-01'; 10138-39' & 1097-98' (32 holes). Frac gross perforated interval 9815-10198' down csg.using a 2% KCL slick water system as follows: Pump a 20000 gal.pad and stage 0.2 to 0.6 ppg 20/40 mesh Excel SB sand in 58400 gal.of water and flush with 600 gal.of 15% HCL acid and 5664 gal.of slick water. Max.rate=48.6; Ave=37.8 BPM; Max.psi=7951#; Ave=8019#' ISIP=3346# (.78). 9815-10198' was tagged with Antimony. Load was 2500 bbl.and sand=24100#. Frac gross perforated Mancos interval 9201-9562' down csg.using a 2% KCL slick water system as follows: Pump a 20000 gal.pad and stage 0.2 to 0.75 ppg 20/40 mesh sand in 18000 gal of fluid with 3 spacers of 10000 gal. each and flush with 5800 gal.of slick water. Total of 25500# of Excel SB 20/40 mesh sand and a total

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Date	From - To	Hours	Code	Sub Code	Description of Operations
5/14/2007	06:00 - 16:00	10.00	STIM	3	load of 3142 bbl..Max.rate=53.8; Ave.rate=49.5 BPM; Max.psi=8597#; Ave.psi=5278#; ISIP=3134# (.78). All sand stages were traced with iridium. RDMO Cutters WL and Halliburton frac crew. After a 2 hour SI period open the csg.to the pit at 7:00 PM on 5/11/07 on a 10/64" choke with a SICP=3100#. Continue to flow the well to the pit over the weekend with the following flow information: At 7:00AM on 5/12/07 FCP=4100# on a 10/64" choke at an est.rate of 40 bbl.per hour and an est.cumulative of 470 bbl.recovered and a trace of sand. At 7:00AM on 5/13/07 FCP=4900# on a 10/64" choke with an est.rate of 20 bbl.per hour of water and a trace of sand with an est.total recovery of 1100 bbl.. At 4:00 PM on 5/13/07 FCP=4900# on a 10/64" choke at an est.rate of <10 bbl.per hour of gas cut water and an est.total recovery of 1190 bbl.Continue to flow to the pit. At 5:00AM on 5/14/07 FCP=4950# on a 10/64" choke with an est.rate of <10 bbl.per hour of gas cut water and an est.total recovery of 1410 bbl.since opening to the pit on PM of 5/12/07. SI the well at 5:00AM on 5/14/07 and will lubricate in a comp.BP this AM and prepare for cleanout of well with tbg.. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Load from yesterday: 18825 Minus daily recovery: 1410 LLTR: 17415 Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51' Zone #6 (frac #5): perfs: Mancos: 10451-52'; 10549-50'; 10567-68'; 10683-84'; 10639-40'; 10670-71' & 10709-10' Zone #7 (frac #6) perfs:

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Date	From - To	Hours	Code	Sub Code	Description of Operations
5/14/2007	06:00 - 16:00	10.00	STIM	3	Mancos "B" 9815-16'; 9883-84'; 9887-88'; 9909-10; Mancos 10000-01'; 10138-39' & 10197-98' Zone #8 (frac #7) Mancos: 9201-02'; 9251-52'; 9342-43'; 9407-08'; 9468-69'; 9523-24'; 9561-61'
5/15/2007	06:00 - 16:00	10.00	BOP	1	TIGHT HOLE!!!!!! On 5/14/2007 SICP=5000# after a 2 hour SI period. MIRU Cutters WL and set a 4-1/2" Halliburton comp. BP at 9150'. Could not shear off of plug. Bled off csg.and fill csg.with water and attempt to shear off after bleeding off csg.and filling and surging casing and could not shear off. Pull out of the rope socket. RDMO Cutters WL-BP is set. ND Stinger frac head and single blind BOP and NU double BOP and RIH with tbg.to 4400' and SIFN. On 5/15/07 will lay down approx.4400' of tbg.and RIH with fishing tools to attempt to recover setting tool. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' LLTR: 17415 Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51' Perfs Squeeze holes: (12720-26') Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354-55 13359-60'; 13362-63'; 13365-66' 13368-60'; 13372-73'; 13382-83' 13484-89'; 13495-96' Zone #1: Dakota 13161-83' 13173-75'

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release:
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/16/2007	06:00 - 16:00	10.00	FISH	5	TIGHT HOLE!!!!!! On 5/15/07 SICP & SITP = 0#. Lay down 134 jts of tbg. RIH w/ fishing tools & tbg & tag top of fish at 9136' & latch onto fish and POOH with fish and lay down fishing tools & SIFN. 24 Hour Forecast: Will RIH with tbg & lay down the remainder of string to prepare for cleanout of well with coiled tbg. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' LLTR: 17415 bbls Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51' Perfs Squeeze holes: (12720-26') Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354-55 13359-60'; 13362-63'; 13365-66' 13368-60'; 13372-73'; 13382-83' 13484-89'; 13495-96' Zone #1: Dakota 13161-83' 13173-75'
5/17/2007	06:00 - 16:00	10.00	TRP	2	TIGHT HOLE!!!!!! On 5/16/07, SICP = 0#. RIH w/ 278 jts of tbg and lay down on float. Fill hole with 8 bbls of 2% KCL water. SIFN. 24 Hour Forecast: Will ND OP's & NU WH assembly for coiled tbg cleanout. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720'

Questar E & P

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release:
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/17/2007	06:00 - 16:00	10.00	TRP	2	LLTR: 17415 bbls Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51' Perfs Squeeze holes: (12720-26') Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354-55 13359-60'; 13362-63'; 13365-66' 13368-60'; 13372-73'; 13382-83' 13484-89'; 13495-96' Zone #1: Dakota 13161-83' 13173-75'
5/18/2007	06:00 - 16:00	10.00	BOP	1	TIGHT HOLE!!!!!! On 5/17/07 SICP=0#. ND BOP's and NU 2-4-1/16" X 10K gate valves, 1-4-1/16" x 10K flow tee and 1-4-1/16" 10K gate valve. RDMO Basin Well Service. Well will remain SI until cleanout is scheduled to begin on 5/19/07 with coiled tbg.and other services. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' LLTR: 17415 bbls Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96'

Questar E & P

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release:
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/18/2007	06:00 - 16:00	10.00	BOP	1	Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51' Perfs Squeeze holes: (12720-26') Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354-55 13359-60'; 13362-63'; 13365-66' 13368-60'; 13372-73'; 13382-83' 13484-89'; 13495-96' Zone #1: Dakota 13161-83' 13173-75'
5/21/2007	- 06:00 - 16:00	10.00	DRL	6	TIGHT HOLE!!!!!! On 5/17/07 & 5/18/07 - MIRU Parchman, IBS Coiled Tbg unit, Spectrum Services & Double Jack Testing. Test surface wellhead systems. On 5/19/07 RIH w/ 3.67" bull nosed mill and mud motor and jars on 1-3/4" coiled tbg. SICP was 4800#. Tag & drill out CBP @ 9150' & composite frac plug @ 9600' while drilling out with 2% KCL water. No increase or decrease in returns. Continue in the hole and tag at 9759'. Motor stalling out and not making hole and pulling over 6-8M#. POOH w/ motor and mill. Change out motors and mill and RIH with 3.67" flat bottom mill with same results. POOH with moror and mill. Mill had flat wear marks on outside of mill. RIH with motor and 3-1/2" flat bottom mill and tag at 9759' and work thru. Tag tight tight spot at 9777' and work thru. Tag at 9802' and could not make hole and pulling over. POOH with motor and mill and outside of mill had flat wear marks with no marks on bottom of mill. SIFN. On 5/20/07 SICP = 4400#. RIH w/ 2" max. OD sand washing tool on coiled tbg & tag at 9878' and solid and could not make hole. POOH and lay down sand washing tool. Turn well over to production at a rate of 1.2 MMCFD w/ FCP = 3200# on a 12/64" choke. Waiting on additional tools per instructions. NOTE: When claning out well with mills had no increase or decrease in tank level while circulating out gas and saw no mud or cement. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' LLTR: 17415 bbls Perfs Squeeze holes: 12720' - 12726'

Questar E & P

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release:
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/21/2007	06:00 - 16:00	10.00	DRL	6	Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51' Perfs Squeeze holes: (12720-26') Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354-55 13359-60'; 13362-63'; 13365-66' 13368-60'; 13372-73'; 13382-83' 13484-89'; 13495-96' Zone #1: Dakota 13161-83' 13173-75'
5/22/2007	06:00 - 16:00	10.00	DRL	6	TIGHT HOLE!!!!!! On 5/21/07 FCP = 3900# on 12/64" choke. Making 2 - 4 BPH condensate & water. IPS Coil tbg rigged up on well. Pressure test equipment. RIH w/ impression block. Tagged @ 9788'. Set down w/ 16,000# on impression block. POOH w/ tools. Impression showed possible csg collapse. Wait on decision. RDMO IPS Coil tbg unit & Baker tools. Decision made to RIH w/ Down Hole Video Camera. Shut well in for tomorrow's tools. SDFN. NOTE: Cost will be added tomorrow. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' LLTR: 17415 bbls Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75'

Questar E & P

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release:
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/22/2007	06:00 - 16:00	10.00	DRL	6	Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51' Perfs Squeeze holes: (12720-26') Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354-55 13359-60'; 13362-63'; 13365-66' 13368-60'; 13372-73'; 13382-83' 13484-89'; 13495-96' Zone #1: Dakota 13161-83' 13173-75'
5/23/2007	06:00 - 16:00	10.00	OTH		TIGHT HOLE!!!!!! On 5/22/07, SICP = 5250#. MIRU Cutters WL & DHV Inc. RIH w/ down hole video camera. Tagged up @ 9818'. Camera showed a good picture til we dropped below perfs @ 9468' - 9469'. Getting too much cross flow for a good picture. Picture was not good enough to determine what we were tagging upon. POOH w/ camera. RDMO Cutters WL & DHV Inc. Turned well over to production. SDFN. NOTE: COSTS WILL BE ADDED LATER. 24 Hour Forecast: Will flow well. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' LLTR: 17415 bbls Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release:
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/23/2007	06:00 - 16:00	10.00	OTH		12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51' Perfs Squeeze holes: (12720-26') Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354-55 13359-60'; 13362-63'; 13365-66' 13368-60'; 13372-73'; 13382-83' 13484-89'; 13495-96' Zone #1: Dakota 13161-83' 13173-75'
5/31/2007	06:00 - 16:00	10.00	LOG	4	TIGHT HOLE!!!!!! On 5/21/07 FCP = 3900# on a 12/64" choke & making 2-4 bbls condensate and water. With IPS coiled tbg unit rigged up on well. RIH w/ 3-1/2" OD impression block on coil tbg and tagged at 9788'. Set down with 16M# weight on impression block and POOH with block with 1 side pinched. RDMO IPS coil tbg unit and Baker Oil Tools. On 5/22/07 SICP = 5250#. MIRU Cutters WL and DHV Inc. RIH w/ down hole video camera on wireline and tag @ 9818'. Camera showed a good picture until it went thru the perfs at 9468' - 9469'. Too much cross flow for a picture. POOH w/ camera and RDMO Cutters WL and DHV Inc. Turn well over to production department. REPORT DISCONTINUED UNTIL FURTHER ACTIVITY. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' LLTR: 16135 bbls Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89

Questar E & P

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release:
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/31/2007	06:00 - 16:00	10.00	LOG	4	Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51'
6/5/2007	06:00 - 16:00	10.00	LOG	4	TIGHT HOLE!!!!!! Resumption of report discontinued AM of 5/23/07. On 6/4/07 well was flowing to gas sales. On late AM of 6/4/07 SI the well and MIRU OWP WL and Quick Test. RIH on wireline with a 3.625" gauge ring and set down at 9764'. RIH w/ a 1.815 gauge ring and tag at 9838' but fell thru and set down at 10226'. POOH with tools and left well SI overnight. 24 Hour Forecast: RIH with sand line bailer with OWP. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' LLTR: 16135 bbls ? Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51'
6/6/2007	06:00 - 16:00	10.00	LOG	4	TIGHT HOLE!!!!!! On 6/5/07 SICP = 4100#. RIH on electric line with OWP with 1-3/4" sand bailer and tag at 10226'. Stroke bailer and POOH with a piece of rubber and small trace of sand. SIFN. Well will remain SI until coil unit and associated equipment arrives this week. REPORT DISCONTINUED UNTIL FURTHER ACTIVITY. Csg Size: 4-12" 13.5# & 15.1#

Questar E & P

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release:
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
6/6/2007	06:00 - 16:00	10.00	LOG	4	Csg Depth: 13765' FC @ 13720' LLTR: 16135 bbls ? Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51'

Form 3160-4
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side).

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

CONFIDENTIAL

5. LEASE DESIGNATION AND SERIAL NO.
UTU-72634

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

7. UNIT AGREEMENT NAME
N/A

1a. TYPE OF WELL — OIL WELL [ ] GAS WELL [X] DRY [ ] Other

b TYPE OF COMPLETION — NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR [ ] Other

8. FARM OR LEASE NAME

2. NAME OF OPERATOR
QUESTAR EXPLORATION & PRODUCTION CO.

9. WELL NO.
NBE 10D 26 9 23

3. ADDRESS OF OPERATOR.
11002 EAST 17500 SOUTH - VERNAL, UT 84078
Contact: Dahn Caldwell 435-781-4342
Fax # 435.781.4357

10. FIELD AND POOL, OR WILDCAT
NATURAL BUTTES EAST

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*

At surface 2017' FSL, 2089' FEL, NWSE, SEC 26-T9S-R23E

At top rod. interval reported below 2017' FSL, 2089' FEL, NWSE, SEC 26-T9S-R23E

At total depth 2017' FSL, 2089' FEL, NWSE, SEC 26-T9S-R23E

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC 26-T9S-R23E

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
43-047-36620		UINTAH	UT

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
2/19/07	4/9/07	5/22/07	KB	

20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
13,879'	13,720'		——>	X	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
SEE ATTACHMENT PG 1 MBMFD (MANCOS B, MANCOS, FRONTIER, DAKOTA)

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL/GR/CL, HRI & SPECTRAL DENSITY DSN, DIP FRAC COMP NEUTRON REST, DIPOLE SONIC IMAGER

27. WAS WELL CORED
NO

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	2129'	12-1/4"	675 sxs	
7"	26#	8922'	8-3/4"	1370 sxs	
4-1/2"	13.5#	12,834'	6-1/8"		
4-1/2"	15.1#	13,766'	6-1/8"	971 sxs = all 4-1/2" csg	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	13,110'	

31. PERFORATION RECORD (*Interval, size and number*)
SEE ATTACHMENT PG 1

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
SEE ATTACHMENT PG 1	SEE ATTACHMENT PG 1

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping--size and type of pump*)	WELL STATUS (*Producing or shut-in*)
5/22/07	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/24/07	24	16/64	——>	60	1751	787	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)
0	3625	——>				

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*)
Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Wellbore & Attachment Perforation Detail

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED JIM SIMONTON Jim Simonton TITLE COMPLETION SUPERVISOR DATE 9/19/07

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONFIDENTIAL

RECEIVED
SEP 25 2007
DIV. OF OIL, GAS & MINING

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
UINTA	SURFACE		
GREEN RIVER	1476'		
MAHOGANY	2416'		
WASATCH	4356'		
MESA VERDE	6146'		
SEGO	8396'		
BUCK TONGUE	8531'		
CASTLE GATE	8566'		
MANCOS SHALE	8796'		
MANCOS 'B'	9736'		
FRONTIER	12391'		
DAKOTA SILT	13273'		
DAKOTA	13496'		
TD	13879'		

38. GEOLOGIC MARKERS
NBE 10D 26 9 23

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
UINTA	SURFACE	
GREEN RIVER	1476'	
MAHOGANY	2416'	
WASATCH	4356'	
MESA VERDE	6146'	
SEGO	8396'	
BUCK TONGUE	8531'	
CASTLE GATE	8566'	
MANCOS SHALE	8796'	
MANCOS 'B'	9736'	
FRONTIER	12391'	
DAKOTA SILT	13273'	
DAKOTA	13496'	
TD	13879'	

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NBE 10D 26 9 23 – ATTACHMENT - PERFORATION DETAIL:

Open Perfs	Stimulation					Perf Status
9201′ – 9202′						Open – Mancos 'B'
9251′ – 9252′						Open – Mancos 'B'
9342′ – 9343′						Open – Mancos 'B'
9407′ – 9408′	Frac w/	35,500	Lbs in	131,964	Gals	Open – Mancos 'B'
9468′ – 9469′						Open – Mancos 'B'
9523′ – 9524′						Open – Mancos 'B'
9561′ – 9562′						Open – Mancos 'B'
9815′ – 9816′						Open – Mancos 'B'
9883′ – 9884′						Open – Mancos 'B'
9887′ – 9888′						Open – Mancos 'B'
9909′ – 9910′						Open – Mancos 'B'
9947′ – 9948′	Frac w/	24,100	Lbs in	105,000	Gals	Open – Mancos 'B'
10000′ – 10001′						Open - Mancos
10138′ – 10139′						Open - Mancos
10197′ – 10198′						Open - Mancos
10451′ – 10452′						Open - Mancos
10549′ – 10550′						Open - Mancos
10567′ – 10568′						Open - Mancos
10583′ – 10584′	Frac w/	24,500	Lbs in	102,900	Gals	Open - Mancos
10639′ – 10640′						Open - Mancos
10670′ – 10671′						Open - Mancos
10709′ – 10710′						Open - Mancos
10865′ – 10866′						Open - Mancos
10874′ – 10875′						Open - Mancos
10938′ – 10939′						Open - Mancos
10990′ – 10991′	Frac w/	31,200	Lbs in	126,840	Gals	Open - Mancos
11050′ – 11051′						Open - Mancos
11147′ – 11148′						Open - Mancos
11205′ – 11206′						Open - Mancos
11250′ – 11251′						Open - Mancos
11422′ – 11423′						Open - Mancos
11474′ – 11475′						Open - Mancos
11535′ – 11536′						Open - Mancos
11594′ – 11595′	Frac w/	22,000	Lbs in	103,740	Gals	Open - Mancos
11644′ – 11645′						Open - Mancos
11695′ – 11696′						Open - Mancos
11788′ – 11789′						Open - Mancos

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12128′ – 12129′	Frac w/	38,600	Lbs in	164,430	Gals	Open - Frontier
12158′ – 12159′						Open - Frontier
12176′ – 12177′						Open - Frontier
12219′ – 12220′						Open - Frontier
12310′ – 12311′						Open - Mancos
12386′ – 12387′						Open - Mancos
12466′ – 12467′						Open - Mancos
12765′ – 12766′						Open - Mancos
12883′ – 12884′						Open - Mancos
12914′ – 12915′						Open – Dakota Silt
12929′ – 12930 ′						Open – Dakota Silt
12943′ – 12944′						Open – Dakota Silt
12957′ – 12958′						Open – Dakota Silt
12971′ – 12972′						Open – Dakota Silt
13161′ – 13163′	Frac w/	65,650	Lbs in	40,320	Gals	Open - Dakota
13173′ – 13175′						Open - Dakota
13346′ – 13347′						Open - Dakota
13348′ – 13349′						Open - Dakota
13352′ – 13353′						Open - Dakota
13354′ – 13355′						Open - Dakota
13359′ – 13360′						Open - Dakota
13362′ – 13363′						Open - Dakota
13365′ – 13366′						Open - Dakota
13368′ – 13369′						Open - Dakota
13372′ – 13373′						Open - Dakota
13382′ – 13383′						Open - Dakota
13484′ – 13489′						Open - Dakota
13495′ – 13496′						Open - Dakota

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UTO4086P42

FIELD: Natural Buttes

Well: NBE 10D-26-9-23

Location - surface: 2017' FSL, 2089' FEL, NWSE Sec. 26, T9S, R23E
Location - bottom hole: Same
API#:43-047 36620 Uintah County, Utah

GL: 5,327 ' KBE: 5,344 '
TD 13,879 ' PBTD: 13,720 '

Spud Date 2/19/07 Completion da 8/30/07
Current Well Status: Flowing Gas Well
Reason for Pull/Workover: Initial completion

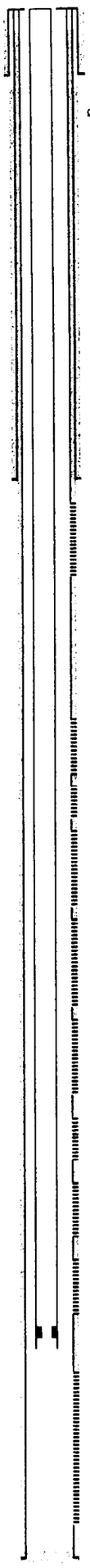
Deviation:

Wellbore Schematic

Surface casing
Size: 9-5/8"
Weight: 36#
Grade: J-55
Set @ 17'
Cmtd w/ 675 sxs
Hole size: 12-1/4"

Intermediate Casing
Size: 7"
Weight: 26#
Grade: P-110
Set @ 8922'
Cmtd w/ 1,370 sxs
Hole size: 8-3/4"

Production Casing
Size: 4-1/2"
Weight: 13.5#
Grade: P-110
Set @ 13768'
Cmtd w/ 971 sks
Hole size: 6-1/8"



OPEN PERFS

EXCLUDED PERFS

Mancos
9201-02 w/ 3 spf
9251-52 w/ 3 spf
9342-43 w/ 3 spf
9407-08 w/ 3 spf
9468-69 w/ 3 spf
9523-24 w/ 3 spf
9561-62 w/ 3 spf

Mancos B
9,815-16 w/ 3 spf
9,883-84 w/ 3 spf
9,887-88 w/ 3 spf
9,909-10 w/ 3 spf
9,947-48' w/ 3 spf

Mancos
10,000-01 w/ 3 spf
10,138-39 w/ 3 spf
10,197-98 w/ 3 spf

10,451-52 w/ 3 spf
10,549-50 w/ 3 spf
10,567-68 w/ 3 spf
10,583-84 w/ 3 spf
10,639-40 w/ 3 spf
10,670-71 w/ 3 spf
10,709-10 w/ 3 spf

10,865-66 w/ 3 spf
10,874-75 w/ 3 spf
10,938-39 w/ 3 spf
10,990-91 w/ 3 spf
11,050-51 w/ 3 spf
11,147-48 w/ 3 spf
11,205-06 w/ 3 spf
11,250-51 w/ 3 spf

11,422-23 w/ 3 spf
11,474-75 w/ 3 spf
11,535-36 w/ 3 spf
11,594-95 w/ 3 spf
11,644-45 w/ 3 spf
11,685-86 w/ 3 spf
11,788-89 w/ 3 spf

Frontier
12,128-29 w/ 3 spf
12,158-59 w/ 3 spf
12,176-77 w/ 3 spf
12,219-20 w/ 3 spf

Mancos
12,310-11 w/ 3 spf
12,386-87 w/ 3 spf
12,466-67 w/ 3 spf
12,765-66 w/ 3 spf
12,883-84 w/ 3 spf

Dakota Silt
12,914-15 w / 3 spf
12,929-30 w / 3 spf
12,943-44 w / 3 spf
12,957-58 w / 3 spf
12,971-72 w / 3 spf

F-nipple @ 13,077
EOT @ 13,110

Dakota
13,161-63 w/ 4 spf
13,173-75 w/ 4 spf
13,346-47 w/ 3 spf
13,348-49 w/ 3 spf
13,352-53 w/ 3 spf
13,354-55 w/ 3 spf
13,359-60 w/ 3 spf
13,362-63 w/ 3 spf
13,365-66 w/ 3 spf
13,368-69 w/ 3 spf
13,372-73 w/ 3 spf
13,382-83 w/ 3 spf
13,484-89 w/ 3 spf
13,495-96 w/ 3 spf

TD @ 13879 '

Tubing Landing Detail:

Description	Size	Footage	Depth
KB		17.00	17.00
Hanger		0.85	17.85
402 jts 2 3/8" P-110	2 3/8"	13,056.14	13,073.98
1.81" F-nipple	2 3/8"	0.91	13,074.90
1 jts 2 3/8" P-110 jts 2 3/8" P-110	2 3/8"	32.53	13,108.43
jts sub flt sub flt sub flt sub flt sub		0.91	13,110.34
EOT @			13,110.34

Tubing Information:
Condition:
New: X Used: ____ Rerun: ____
Grade: P-110
Weight (#/ft): 4.7#

Wellhead Data Example: 7-1/16" 3000#

Other:
Hanger: Yes X No ___

SUMMARY

Dakota
Zone 1 - Gross interval 13161' - 13496'. Frac w/ 53000# 100 mesh and 60,150# 20/40 SB Excel.

Mancos / Dakota Silt / Frontier
Zone 2 & 3 - Gross interval 12,128 - 12,972'. Frac w/ 30,600# 20/40 mesh.

Mancos
Zone 4 - Gross interval 11,422 - 11,789'. Frac w/ 22,000# 20/40 mesh.
Zone 5 - Gross interval 10,865 - 11,251'. Frac w/ 31,300# 20/40 SB Excel.
Zone 6 - Gross interval 10,451 - 10,710'. Frac w/ 24,800# 20/40 SB Excel.

Mancos / Mancos B
Zone 7 - Gross interval 9,815 - 10,158'. Frac w/ 24,100 20/40 SB Excel.

Mancos
Zone 8 - Gross interval 9,201 - 9,562'. Frac w/ 35,500# 20/40 SB Excel.

8-27-07 to 8-30-07 MIRU. Set KB plug. RIH w/ new 2 3/8" P-110 tbg. Drill up bil plug. RIH to tag fill @ 12987'. Pull tbg & bail @ 13118'. Bump well on & RDMO.

Prepared By Todd Seiffert Date: 8-30-07

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Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: **UTU-72634**

6. If Indian, Allottee or Tribe Name: **N/A**

7. If Unit or CA, Agreement Designation: **N/A**

1. Type of Well: [ ] Oil Well [X] Gas Well [ ] Other

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8. Well Name and No.: **NBE 10D 26 9 23**

2. Name of Operator: **QUESTAR EXPLORATION & PRODUCTION CO.**

9. API Well No.: **43-047-36620**

3. Address and Telephone No.: **11002 E. 17500 S. – VERNAL, UT 84078**
Contact: dahn.caldwell@questar.com
435.781.4342 Fax 435.781.4357

10. Field and Pool, or Exploratory Area: **NATURAL BUTTES EAST**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description): **2017' FSL, 2089' FEL, NWSE, SEC 26-T9S-R23E**

11. County or Parish, State: **UINTAH, UT**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
	[ ] Recompletion	[ ] New Construction
[X] Subsequent Report	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
[ ] Final Abandonment Notice	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other **LOWER TBG**	[ ] Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Change in Wellbore - Lower Tubing.
1 – On 8/27/07 – MIRU Rocky Mtn Well Services. RU Lone Wolf WL & set 4-1/2" comp. kill plug @ 8596'. RDMO Lone Wolf WL.
2 – ND 3 – 4" 10M Frac Valves & Flow Tee. NU 7" 5M BOP & stripper head.
3 – PU, tally & rabbit in hole w/ 3-1/4" mill, pump off sub, 1 jt 2-3/8" P-110 tbg, 1.81" F-Nipple & 2-3/8" P-110 tbg.
4 – Tag 4-1/2" kill plug @ 8596'. RU drilling company & drill up plug @ 8596'.
5 – PU & RIH w/ 3-1/4" mill & 2-3/8" P-110 & land tbg @ 13110' w/ F-Nipple @ 13077'. ND BOP & NU WH.
6 – On 8/30/07 - RDMO service rig. Turn well over to production.

14. I hereby certify that the foregoing is true and correct.
Signed **Jim Simonton** Jim Simonton (HP) Title **Completion Supervisor** Date **9/20/07**

(This space for Federal or State office use)

Approved by: Title Date

Conditions of approval, if any

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or

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43-047-36620
26 9S 23E.

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Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release: 5/18/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
4/25/2007	06:00 - 16:00	10.00	WOT	2	TIGHT HOLE !!!!! On 4/24/07 Initial report of completion of well. On 4/24/07 MIRU Basin Well Service to start completion of well. On 4/19/07 had previously ran a Dipole Sonic/GR/Cement Bond log from tag at 1365' to 300' with Schlumberger. WL. On 4/24/07 MIRU Schlumberger WL and ran a CBL log under 4000# of pressure from 13540' to 4000'. RDMO Schlumberger and SIFN. On 4/24/07 will ND frac valve and NU BOP's and wait on orders.
4/27/2007	06:00 - 16:00	10.00	WOT	2	TIGHT HOLE !!!!! On 4/25/07 SICP=0#. ND frac valve and NU BOP's and flow back manifold. Check the pressure on the 4-1/2" x 7"annulus and had a SI pressure of 1200#. Bled off annulus and recovered est.5 bbl.of water. SI the annulus. SIFN. On 4/26/07 rig will be on standby pending squeeze operations.
4/30/2007	06:00 - 16:00	10.00	PERF	2	TIGHT HOLE !!!!! On 4/28/07 SICP = 0# & SI 4-1/2" x 7" annulus psi = 1400#. Bled off annulus. MIRU Halliburton cement crew and pressure test 4-1/2" csg & BOP's and flow back manifold to 8000# and held okay. MIRU Cutters WL & perforate 24 holes @ 4 JPF using a 3-1/8" csg gun from 12720' - 12726' per the CBL log. RD Cutters WL. Tie Halliburton line into the 4-1/2" x 7" annulus with returns out the 4-1/2" csg to the pit via flow back manifold. Est circ with 10 bbls of 2% KCL water and then pump 100 bbls of tuned spacer mud flush followed by 830 sxs of 50/50 Pozmix with additives (13.6# with a yield of 1.70 cu. ft./sx.) & displace with 10 bbls of fresh water. Had full returns during the job while circulating out drilling mud & gas cut fluid. SI the well and RDMO Halliburton. Well remians SI over the weekend. On 4/30/07 SI annulus pressure = 50# & SI 4-1/2" csg = 1300#. Will bleed off csg & RIH with wireline gauge ring to determine tag. All fluids were pumped between 5 - 8 BPM with a normal 4-1/2" returns of 1100# on a 32/64" choke and max pump pressure of 1400#. After a 15 minute SI period after the job SICP = 1400# & SI annulus pressure of 500#. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726'
5/1/2007	06:00 - 16:00	10.00	LOG	4	TIGHT HOLE !!!!! On 4/30/07 SICP = 1300# & SI annulus pressure = 25#. Bled off the csg in 1 minute. Fill csg with 1/2 bbl of 2% KCL water. Flushed out manifold & BOP valves. MIRU Cutters WL and ran a gauge ring to a tag of 11875'. Ran a CBL/VDL/GR log from 11873' - 8500'. RDMO Cutters WL. SIFN. 24 Hour Forecast: Will start to RIH with drag bit & tbg to clean out well. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726'
5/2/2007	06:00 - 16:00	10.00	CIRC	1	TIGHT HOLE !!!!! On 5/1/07 SICP = 150#. Bled off. Tally and rabbit in the hole with a 3-5/8" drag bit & new 2-3/8" EUE 8rd P-110 4.7# tbg to 9385'. Circulated out drilling mud at 3520'; 5200'; 6875'; 8280' & 9385'. SIFN. 24 Hour Forecast: Will continue in the hole to clean out.

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Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release: 5/18/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/2/2007	06:00 - 16:00	10.00	CIRC	1	Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726' TIGHT HOLE !!!!!
5/3/2007	06:00 - 16:00	10.00	CIRC	1	On 5/2/07 SICP 7 SITP = 25#. Bled off. Continue to tally & rabbit in the hole with new 2-3/8" P-100 tbg and 3-5/8" drag bit. Circ out heavy mud at 10450'; 11585'; 12085'; 12639' & 13192' with 2% KCL water. Tag cement @ 13512'. Drill out cement to 13602' which appears to be the wiper plug. Pull bit to 13485' after circulating hole clean with 2% KCL water. SIFN. Did not lose any water today and had no new gas after circulating across squeeze holes at 12720' - 12726'. 24 Hour Forecast: Will POOH w/ tbg & bit & prepare for CBL log on. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726' TIGHT HOLE !!!!!
5/4/2007	06:00 - 16:00	10.00	CIRC	1	On AM of 5/3/07 SITP = 1200# & SICP = 1300#. Bled off after flowing back 1 bbl of water. Circ hole w/ 2% KCL water. POOH w/ bit to 4100'. SIFN due to high winds and weather. 24 Hour Forecast: Will finish POOH & log & perforate initial zone. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726' TIGHT HOLE !!!!!
5/7/2007	06:00 - 16:00	10.00	PERF	2	On 5/4/07 SITP=800# and SICP=1000#. Bled off. Circ.hole at 4100' with 2% KCL water. POOH with bit and tbg..MIRU Cutters WL and ran a CBL/VDL/GR log from tag at 13578' to 5000' under 2000# of pressure and correlated to the Schlumberger Dipole Sonic log dated 4/19/07. Perforate the following Dakota intervals per the CBL log dated 5/4/07 at 3 JPF at 120° phasing using a 3-1/8" csg.gun: 13346-47'; 13348-49'; 13352-53'; 13354-55'; 13359-60'; 13362-63'; 13365'-66'; 13368-69'; 13372-73'; 13382-83'; 13484-89' & 13495-96' (48 holes). *Perforating was donw in 2* runs while holding 1850# surface pressure. RDMO Cutters WL and SIFN. On 5/5/07 AM with a final SICP of 850# on 5/4/07 SICP=1100#. Open the csg.to the pit and flowed 1/2 bbl of water and died. SIFW. On AM of 5/7/07 SICP=1325#. Open csg.to pit and died. Will wait on orders. 24 Hour Forecast: Will wait on orders. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726'

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Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release: 5/18/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/7/2007	06:00 - 16:00	10.00	PERF	2	Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96'
5/8/2007	06:00 - 16:00	10.00	BOP	1	TIGHT HOLE !!!!! On AM of 5/7/07 SICP=1325#. Bled off csg.with a rocovery of 1/2 bbl.of water and csg.died. Left open for 2 hours to the pit with no flow. Changed out pipe rams to *blind rams in the* BOP and now have 2 sets of blinds rams while preparing to set a comp.BP and add additional perfs. On 5/8/07. SIFN. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96'
5/9/2007	06:00 - 16:00	10.00	BOP	1	TIGHT HOLE !!!!!!!! On 5/8/2007 SICP=1025#. MITU Cutters WL. RIH with composite BP and perforating guns. Tag fill with plug at 13410'. Set composite BP at 13405'. Perforate per the CBL log dated 5/4/07 Dakota intervals 13161-63' and 13173-75' at 4 JPF and 90° phasing using a 3-1/8" csg.gun (16 holes). SICP=1025#. RDMO Cutters WL. Bled off csg.pressure in 2 minutes. SIFN. On 5/9/07 will install tbg.hanger with BP valve and ND exisitng BOP stack and install 1 set on blind rams and frac tree and prepare fro fracs on 5/10/07. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs *Squeeze holes*: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75'
5/10/2007	06:00 - 16:00	10.00	BOP	1	TIGHT HOLE!!!!!! On 5/9/07 SICP=1100#. Bled off csg.with 1 bbl.of flow. RU Cameron and lubricate in a hanger with BP valve. ND BOP's and NU single set of blind rams. Remove hanger and BP valve. NU Stinger rental frac head assembly. Pressure test to 4000#. SIFN. On 5/10/07 will start fracs. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726'

Questar E & P

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release: 5/18/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/10/2007	06:00 - 16:00	10.00	BOP	1	Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75'
5/11/2007	06:00 - 16:00	10.00	STIM	3	TIGHT HOLE!!!!!! On 5/10/07 SICP=1200#. MIRU Halliburton frac crew; Pro-Technics and Cutters WL. Frac Dakota gross perforated interval 13816-13383' down csg.as follows using a Hybor G 2% KCL x-linked gel water system as follows: Pump a 11150 gal.pad and stage 1/2 to 1 ppf 100 mesh sand in 7000 gal.of fluid and stage 1-4 ppg 20/40 mesh sand in 22000 gal.of fluid and flush with 8250 gal.of slickwater. Total of load of 960 bbl.and total of 5300# of 100 mesh sand and 60359# of 20/40 SB Excel sand. Max.rate=55.5; Ave=45.5 BPM; Max.psi=7587#; Ave=6783#; ISIP=4867# (.81). Lubricate in a 4-1/2" Halliburton frac plug and set at 13030' Perforate the following intervals at 3 JPF and 120° phasing using a 3-1/8" csg.gun and "Power-Pak" charges per the CBL log dated 5/8/07: Mancos: 12765-66'; 12883-84'; Dakota Silt: 12914-15'; 12929-30'; 12943-44'; 12957-58'; 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20'; Mancos: 12310-11'; 12386-87' & 12466-67'; Frac gross perforated Mancos, Dakota Silt and Frontier intervals 1212128-12972' down csg.using a slick water system of 2% KCL as follows: Pump a 30000 gal. pad and stage 0.2 to 0.6 ppg 20/40 mesh sand in 93000 gal.of fluid in 3 sand stages with a 10000 gal.and 23700 gal. spacer between sand stages and flush with 7400 gal.of slick water. Screened out with 800 gal.left of total flush volume; Total load of 3915 bbl..Total of 38600# of above sand. Max.rate=58; Ave-36.4 BPM; Max.psi=8145#; Ave=6444#; ISIP=5237# (.66). Lubricate in a comp.frac plug and set at 11850'. Perforate the following Mancos zones per the above gun and charge and log at 3 JPF as follows: 11422-23'; 11474-75'; 11535-36'; 11594-95'; 11644-45'; 11695-96' and 11788-89' (28 holes). Frac gross perforated Mancos interval 11422-11789' down csg.using a 2% KCL slick water system as follows: Pump 400 gal.of 15% HCL acid followed by a 20000 gal.pad and stage 0.2 to 0.6 ppg 20/40 mesh sand in 56000 gal.of fluid with 2 water spacers in between the sand stages of 10000 gal. and 12000 gal.and flush with 7400 gal.of slick water. Well was screening out when flush started early. Total of 2470 bbl.of water and total of sand of 22000# of 20/40 mesh Excel SB sand. Max.rate=46.3; Ave=37.3 BPM; Max.psi=8327#; Ave=7235#; ISIP=5263# (.89). Lubricate in a comp.frac plug and set at 11300'. Perforate the following Mancos intervals per the above gun and log and density: 10865-66'; 10874-75'; 10938-39'; 10990-91'; 11050-51'; 11147-48'; 11205-06' & 11250-51' (32 holes). SIFN. On 5/11/07 will continue with frac and additional zones. NOTE: Frac #1 was traced with Iridium: Frac #2 with Scandium and Frac #3 with Antimony. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' LLTR: 7525 Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66'

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release: 5/18/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/11/2007	06:00 - 16:00	10.00	STIM	3	13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51'
5/14/2007	06:00 - 16:00	10.00	STIM	3	TIGHT HOLE!!!!!! Zone #6 (frac#5) perfs: Mancos: 10451-52'; 10549-50'; 10567-68'; 10583-84'; 10639-40'; 10670-71' & 10709-10' Zone #7 (frac #6) perfs: Mancos "B": 9815-16'; 9883-84'; 9887-88'; 9909-10'; Mancos: 10000-01'; 10138-39' & 10197-98' On 5/10/07 SICP=4160#. Frac gross perforated Mancos perfs. 10865-11251' down 4-1/2" csg.using a 2% KCL slick water system as follows: Pump 600 gal.of 15% HCL followd by a 12000 gal.pad with an additional 500 gal.of acid mid-way through the pad and stage 0.2 to 0.75 ppg 20/40 mesh Excel SB sand in 68000 gal.of fluid with 3 spacer stages of 10000 gal.each and flush with 600 gal. of 15% HCL acid and 6088 gal.of slick water. Total of 31200# of sand and a total load of 3020 bbl..Max.rate=38 .1; Ave=25.5 BPM; Max.psi=8327#; Ave=6840#; ISIP-4499# (.85). Went to flush early due to pontential screen out. Lubricate in a 4-1/2" comp.frac plug and set at 10750'. Perforate the following Mancos Intervals per the previous log and and gun at 3 JPF: 10451-52'; 10549-50'; 10567-58'; 10583-84'; 10639-40'; 10670-71'; & 10709-10' (28 holes). Frac gross perforated Mancos Interval 10451-10710' down csg.using a 2% KCL slickwater system as follows: Pump a *20000 gal.pad and stage 0.2 to 0.75 ppg 20/40 mesh Excel SB sand in 51000 gal.of* fluid with a 10000 gal.and 12000 gal.spacer between the 3 sand stages and flush with 600 gal. of 15% HCL acid and 6203 gal.of slick water. Had to shut down the frac with 13000# of sand in formation to repair high pressure leak and resumed frac to place a total of 24500# of sand in formation with a total load of 2430 bbl.. Max.rate=50.7; Ave=37.8 BPM; Max.psi=7835#; Ave=6450#; isip=4584# (.87). Lubricate in a comp.frac plug and set at 10230'. Perforate per the above gun and log at 3 JPF the following intervals: Mancos "B": 9815-16'; 9883-84'; 9887-88'; 9909-10'; 9947-48'; Mancos: 10000-01'; 10138-39' & 1097-98' (32 holes). Frac gross perforated interval 9815-10198' down csg.using a 2% KCL slick water system as follows: Pump a 20000 gal.pad and stage 0.2 to 0.6 ppg 20/40 mesh Excel SB sand in 58400 gal.of water and flush with 600 gal.of 15% HCL acid and 5664 gal.of slick water. Max.rate=48.6; Ave=37.8 BPM; Max.psi=7951#; Ave=8019# ISIP=3346# (.78). 9815-10198' was tagged with Antimony. Load was 2500 bbl.and sand=24100#. Frac gross perforated Mancos interval 9201-9562' down csg.using a 2% KCL slick water system as follows: Pump a 20000 gal.pad and stage 0.2 to 0.75 ppg 20/40 mesh sand in 18000 gal of fluid with 3 spacers of 10000 gal. each and flush with 5800 gal.of slickwater. Total of 25500# of Excel SB 20/40 mesh sand and a total

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Operations Summary Report

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Rig Release: 5/18/2007
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Date	From - To	Hours	Code	Sub Code	Description of Operations
5/14/2007	06:00 - 16:00	10.00	STIM	3	load of 3142 bbl..Max.rate=53 .8; Ave.rate=49.5 BPM; Max.psi=8597#; Ave.psi=5278#; ISIP=3134# (.78). All sand stages were traced with iridium. RDMO Cutters WL and Halliburton frac crew. After a 2 hour SI period open the csg.to the pit at 7:00 PM on 5/11/07 on a 10/64" choke with a SICP=3100#. Continue to flow the well to the pit over the weekend with the following flow information: At 7:00AM on 5/12/07 FCP=4100# on a 10/64" choke at an est.rate of 40 bbl.per hour and an est.cumulativ e of 470 bbl.recovered and a trace of sand. At 7:00AM on 5/13/07 FCP=4900# on a 10/64" choke with an est.rate of 20 bbl.per hour of water and a trace of sand with an est.total recovery of 1100 bbl.. At 4:00 PM on 5/13/07 FCP=4900# on a 10/64" choke at an est.rate of <10 bbl.per hour of gas cut water and an est.total recovery of 1190 bbl.Continue to flow to the pit. At 5:00AM on 5/14/07 FCP=4950# on a 10/64" choke with an est.rate of <10 bbl.per hour of gas cut water and an est.total recovery of 1410 bbl.since opening to the pit on PM of 5/12/07. SI the well at 5:00AM on 5/14/07 and will lubricate in a comp.BP this AM and prepare for cleanout of well with tbg.. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Load from yesterday: 18825 Minus daily recovery: 1410 LLTR: 17415 Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51' Zone #6 (frac #5): perfs: Mancos: 10451-52'; 10549-50'; 10567-68'; 10683-84'; 10639-40'; 10670-71' & 10709-10' Zone #7 (frac #6) perfs:

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Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release: 5/18/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/14/2007	06:00 - 16:00	10.00	STIM	3	Mancos "B" 9815-16'; 9883-84'; 9887-88'; 9909-10; Mancos 10000-01'; 10138-39' & 10197-98' Zone #8 (frac #7) Mancos: 9201-02'; 9251-52'; 9342-43'; 9407-08'; 9468-69'; 9523-24'; 9561-61'
5/15/2007	06:00 - 16:00	10.00	BOP	1	TIGHT HOLE!!!!! On 5/14/2007 SICP=5000# after a 2 hour SI period. MIRU Cutters WL and set a 4-1/2" Halliburton comp. BP at 9150'. Could not shear off of plug. Bled off csg.and fill csg.with water and attempt to shear off after bleeding off csg.and filling and surging casing and could not shear off. Pull out of the rope socket. RDMO Cutters WL-BP is set. ND Stinger frac head and single blind BOP and NU double BOP and RIH with tbg.to 4400' and SIFN. On 5/15/07 will lay down approx.4400' of tbg.and RIH with fishing tools to attempt to recover setting tool. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' LLTR: 17415 Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51' Perfs Squeeze holes: (12720-26') Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354-55 13359-60'; 13362-63'; 13365-66' 13368-60'; 13372-73'; 13382-83' 13484-89'; 13495-96' Zone #1: Dakota 13161-83' 13173-75'

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Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release: 5/18/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/16/2007	06:00 - 16:00	10.00	FISH	5	TIGHT HOLE!!!!!! On 5/15/07 SICP & SITP = 0#. Lay down 134 jts of tbg. RIH w/ fishing tools & tbg & tag top of fish at 9136' & latch onto fish and POOH with fish and lay down fishing tools & SIFN. 24 Hour Forecast: Will RIH with tbg & lay down the remainder of string to prepare for cleanout of well with coiled tbg. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' LLTR: 17415 bbls Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51' Perfs Squeeze holes: (12720-26') Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354-55 13359-60'; 13362-63'; 13365-66' 13368-60'; 13372-73'; 13382-83' 13484-89'; 13495-96' Zone #1: Dakota 13161-83' 13173-75'
5/17/2007	06:00 - 16:00	10.00	TRP	2	TIGHT HOLE!!!!!! On 5/16/07, SICP = 0#. RIH w/ 278 jts of tbg and lay down on float. Fill hole with 8 bbls of 2% KCL water. SIFN. 24 Hour Forecast: Will ND OP's & NU WH assembly for coiled tbg cleanout. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720'

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Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

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Date	From - To	Hours	Code	Sub Code	Description of Operations
5/17/2007	06:00 - 16:00	10.00	TRP	2	LLTR: 17415 bbls Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51' Perfs Squeeze holes: (12720-26') Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354-55 13359-60'; 13362-63'; 13365-66' 13368-60'; 13372-73'; 13382-83' 13484-89'; 13495-96' Zone #1: Dakota 13161-83' 13173-75'
5/18/2007	06:00 - 16:00	10.00	BOP	1	TIGHT HOLE!!!!!! On 5/17/07 SICP=0#. ND BOP's and NU 2-4-1/16" X 10K gate valves, 1-4-1/16" x 10K flow tee and 1-4-1/16" 10K gate valve. RDMO Basin Well Service. Well will remain SI until cleanout is scheduled to begin on 5/19/07 with coiled tbg.and other services. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' LLTR: 17415 bbls Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96'

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Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

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Date	From - To	Hours	Code	Sub Code	Description of Operations
5/18/2007	06:00 - 16:00	10.00	BOP	1	Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51' Perfs Squeeze holes: (12720-26') Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354-55 13359-60'; 13362-63'; 13365-66' 13368-60'; 13372-73'; 13382-83' 13484-89'; 13495-96' Zone #1: Dakota 13161-83' 13173-75'
5/21/2007	- 06:00 - 16:00	10.00	DRL	6	TIGHT HOLE!!!!!! On 5/17/07 & 5/18/07 - MIRU Parchman, IBS Coiled Tbg unit, Spectrum Services & Double Jack Testing. Test surface wellhead systems. On 5/19/07 RIH w/ 3.67" bull nosed mill and mud motor and jars on 1-3/4" coiled tbg. SICP was 4800#. Tag & drill out CBP @ 9150' & composite frac plug @ 9600' while drilling out with 2% KCL water. No increase or decrease in returns. Continue in the hole and tag at 9759'. Motor stalling out and not making hole and pulling over 6-8M#. POOH w/ motor and mill. Change out motors and mill and RIH with 3.67" flat bottom mill with same results. POOH with moror and mill. Mill had flat wear marks on outside of mill. RIH with motor and 3-1/2" flat bottom mill and tag at 9759' and work thru. Tag tight tight spot at 9777' and work thru. Tag at 9802' and could not make hole and pulling over. POOH with motor and mill and outside of mill had flat wear marks with no marks on bottom of mill. SIFN. On 5/20/07 SICP = 4400#. RIH w/ 2" max. OD sand washing tool on coiled tbg & tag at 9878' and solid and could not make hole. POOH and lay down sand washing tool. Turn well over to production at a rate of 1.2 MMCFD w/ FCP = 3200# on a 12/64" choke. Waiting on additional tools per instructions. NOTE: When claning out well with mills had no increase or decrease in tank level while circulating out gas and saw no mud or cement. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' LLTR: 17415 bbls Perfs Squeeze holes: 12720' - 12726'

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Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release: 5/18/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/21/2007	06:00 - 16:00	10.00	DRL	6	Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51' Perfs Squeeze holes: (12720-26') Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354-55 13359-60'; 13362-63'; 13365-66' 13368-60'; 13372-73'; 13382-83' 13484-89'; 13495-96' Zone #1: Dakota 13161-83' 13173-75'
5/22/2007	06:00 - 16:00	10.00	DRL	6	TIGHT HOLE!!!!!! On 5/21/07 FCP = 3900# on 12/64" choke. Making 2 - 4 BPH condensate & water. IPS Coil tbg rigged up on well. Pressure test equipment. RIH w/ impression block. Tagged @ 9788'. Set down w/ 16,000# on impression block. POOH w/ tools. Impression showed possible csg collapse. Wait on decision. RDMO IPS Coil tbg unit & Baker tools. Decision made to RIH w/ Down Hole Video Camera. Shut well in for tomorrow's tools. SDFN. NOTE: Cost will be added tomorrow. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' LLTR: 17415 bbls Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75'

Questar E & P

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release: 5/18/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/22/2007	06:00 - 16:00	10.00	DRL	6	Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51' Perfs Squeeze holes: (12720-26') Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354-55 13359-60'; 13362-63'; 13365-66' 13368-60'; 13372-73'; 13382-83' 13484-89'; 13495-96' Zone #1: Dakota 13161-83' 13173-75'
5/23/2007	06:00 - 16:00	10.00	OTH		TIGHT HOLE!!!!!! On 5/22/07, SICP = 5250#. MIRU Cutters WL & DHV Inc. RIH w/ down hole video camera. Tagged up @ 9818'. Camera showed a good picture til we dropped below perfs @ 9468' - 9469'. Getting too much cross flow for a good picture. Picture was not good enough to determine what we were tagging upon. POOH w/ camera. RDMO Cutters WL & DHV Inc. Turned well over to production. SDFN. NOTE: COSTS WILL BE ADDED LATER. 24 Hour Forecast: Will flow well. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' LLTR: 17415 bbls Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20

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Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release: 5/18/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/23/2007	06:00 - 16:00	10.00	OTH		12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51' Perfs Squeeze holes: (12720-26') Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354-55 13359-60'; 13362-63'; 13365-66' 13368-60'; 13372-73'; 13382-83' 13484-89'; 13495-96' Zone #1: Dakota 13161-83' 13173-75'
5/31/2007	06:00 - 16:00	10.00	LOG	4	TIGHT HOLE!!!!!! On 5/21/07 FCP = 3900# on a 12/64" choke & making 2-4 bbls condensate and water. With IPS coiled tbg unit rigged up on well. RIH w/ 3-1/2" OD impression block on coil tbg and tagged at 9788'. Set down with 16M# weight on impression block and POOH with block with 1 side pinched. RDMO IPS coil tbg unit and Baker Oil Tools. On 5/22/07 SICP = 5250#. MIRU Cutters WL and DHV Inc. RIH w/ down hole video camera on wireline and tag @ 9818'. Camera showed a good picture until it went thru the perfs at 9468' - 9469'. Too much cross flow for a picture. POOH w/ camera and RDMO Cutters WL and DHV inc. Turn well over to production department. REPORT DISCONTINUED UNTIL FURTHER ACTIVITY. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' LLTR: 16135 bbls Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89

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Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release: 5/18/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/31/2007	06:00 - 16:00	10.00	LOG	4	Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51'
6/5/2007	06:00 - 16:00	10.00	LOG	4	TIGHT HOLE!!!!!! Resumption of report discontinued AM of 5/23/07. On 6/4/07 well was flowing to gas sales. On late AM of 6/4/07 SI the well and MIRU OWP WL and Quick Test. RIH on wireline with a 3.625" gauge ring and set down at 9764'. RIH w/ a 1.815 gauge ring and tag at 9838' but fell thru and set down at 10226'. POOH with tools and left well SI overnight. 24 Hour Forecast: RIH with sand line bailer with OWP. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' LLTR: 16135 bbls ? Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51'
6/6/2007	06:00 - 16:00	10.00	LOG	4	TIGHT HOLE!!!!!! On 6/5/07 SICP = 4100#. RIH on electric line with OWP with 1-3/4" sand bailer and tag at 10226'. Stroke bailer and POOH with a piece of rubber and small trace of sand. SIFN. Well will remain SI until coil unit and associated equipment arrives this week. REPORT DISCONTINUED UNTIL FURTHER ACTIVITY. Csg Size: 4-12" 13.5# & 15.1#

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release: 5/18/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
6/6/2007	06:00 - 16:00	10.00	LOG	4	Csg Depth: 13765' FC @ 13720' LLTR: 16135 bbls ? Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51'
8/28/2007	06:00 - 16:00	10.00	LOG	4	TIGHT HOLE!!!!!! On 8/27/07 FCP = 1250#. MIRU Rocky Mtn Well Service. RU Lone Wolf WL & set 4-1/2" comp kill plug @ 8596'. RDMO Lone Wolf WL. Bleed off csg. ND 3 - 4" 10M Frac Valves & flow test. NU 7" 5M BOP & stripper head. SWIFN & lock rams. 24 Hour Forecast: Will RIH w/ tbg.. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47

Questar E & P

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release: 5/18/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
8/28/2007	06:00 - 16:00	10.00	LOG	4	Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51'
8/29/2007	06:00 - 16:00	10.00	TRP	2	TIGHT HOLE!!!!!! On 8/28/07, SICP = 0#. PU, tally & rabbit in hole w/ 3-1/4" mill, pump off sub, 1 jt 2-3/8" P-110 tbg, 1.81" "F" Nipple & 264 jts 2-3/8" P-110 tbg. Tag 4-1/2" kill plug @ 8596'. RU drilling equipment & drill up plug @ 8596'. Pumped 65 total bbls KCL water. Slight blow on csg. RIH w/ bit & tbg to 9100'. Didn't tag any tight spots. SWIFN & lock rams. 24 Hour Forecast: Will continue to RIH w/ tbg.. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51'
8/30/2007	06:00 - 16:00	10.00	BOP	1	TIGHT HOLE!!!!!! On 8/29/07, SICP = 1200#, SITP = 0#. Bleed csg down to 500#. PU & RIH w/ 3-1/2" mill & 2-3/8" P-110 tbg f/ 9100' to 9788'. Rig up drilling equipment. Rotate thru tight spt in csg f/ 9788' to 9818'. Finish RIH, picking up tbg to tag fill @ 13587'. Btm perf @ 13496'. LD 15 jts & land tbg @ 13110.34' w/ "F" Nipple @ 13076.90'. ND BOP & NU WH. Pump 56 bbls water to shear off bit. Tbg on vacuum. Csg @ 1300#. SWIFN. Pumped 125 bbls KCL water today. Csg flowing all day @ 400# on 48/64".

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release: 5/18/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
8/30/2007	06:00 - 16:00	10.00	BOP	1	24 Hour Forecast: Will check pressures & swab if necessary. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51'
8/31/2007	06:00 - 16:00	10.00	BOP	1	TIGHT HOLE!!!!!! On 8/30/07 SICP = 2400#, SITP = 200#. Bleed off tbg - well died. Swab tbg. Made 14 swab runs & recovered 74 bbls gas cut fluid. IFL @ 3400'. FFL @ 3000'. Tbg kicked off w/ 2500# on csg. Flowed tbg for 30 minutes to pit. Shut in tbg. RD swab equipment & NU WH to production. RDMO Rocky Mtn Well Service. Turn well over to production. FINAL REPORT. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29';

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release: 5/18/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
8/31/2007	06:00 - 16:00	10.00	BOP	1	12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51' Tbg Detail KB 17.00 Hanger 0.85 402 jts 2-3/8" P-110 13058.14 1.81" F-Nipple 0.91 1 jt 2-3/8" P-110 32.53 Bit Sub 0.91 Tbg Tail @ 13110.34 F-Nipple @ 13076.90
10/8/2007	06:00 - 16:00	10.00	BOP	1	TIGHT HOLE!!!!!! Report resumed after being discontinued on 8/30/07. On 10/5/07, FTP = 400#. Open up csg to flowline & began flowing @ 1000#. MIRU Gudac Brothers Well Service. MIRU tanks & circulation system. Well left flowing to sales for weekend. 24 Hour Forecast: RU manifold, modify rig for BOPE. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51' Tbg Detail

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release: 5/18/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
10/8/2007	06:00 - 16:00	10.00	BOP	1	KB 17.00 Hanger 0.85 402 jts 2-3/8" P-110 13058.14 1.81" F-Nipple 0.91 1 jt 2-3/8" P-110 32.53 Bit Sub 0.91 Tbg Tail @ 13110.34 F-Nipple @ 13076.90
10/9/2007	06:00 - 16:00	10.00	OTH		TIGHT HOLE!!!!!! On 10/8/07, FTP = 200#, FCP = 480#. Modifying rig for tall BOPE. MIRU 5M# manifold. Begin assembly of BOP stack. Well left flowing to sales for night. 24 Hour Forecast: Kill well, NU BOP stack. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51' Tbg Detail KB 17.00 Hanger 0.85 402 jts 2-3/8" P-110 13058.14 1.81" F-Nipple 0.91 1 jt 2-3/8" P-110 32.53 Bit Sub 0.91 Tbg Tail @ 13110.34 F-Nipple @ 13076.90
10/10/2007	06:00 - 16:00	10.00	OTH		TIGHT HOLE!!!!!! On 10/10/07, FTP = 450#, FCP = 175#. Open csg to pit. Bled down to FCP - 100# on wide open 2". Pump 30 bbls 2% KCL down tbg. ND WH & NU X-O spools, 7-1/16" 10M BOP's, 7-1/16" 10M x 7-1/16" 3M DS adapter & Washington head. RU

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Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release: 5/18/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
10/10/2007	06:00 - 16:00	10.00	OTH		floor & stairs. Change rams. Pump 40 bbls 2% down csg & 10 bbls down tbg. Attempt to pull hanger w/ N-80 pup. No movement working to 70M#. Acquire jt of P-110 & pulled hanger @ 75M. Hook up tbg & csg to manifold. SWIFN. 24 Hour Forecast: POOH w/tbg, run bit & scraper. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51'
10/11/2007	06:00 - 16:00	10.00	TRP	2	TIGHT HOLE!!!!!! On 10/10/07 @ 5:00 AM, SITP = 1000#, SICP = 1000#. Opened up on 20/64" choke. At 7:00 AM, FCP = 150# on wide open 2". Circulate 70 bbls water down tbg. POOH w/ 50 stds to +/- 10,000'. Hydraulic pump broke down on rig. Repaired in 2 hours. Well flowed 75 bbls. Pump 50 bbls 2% KCL down tbg. POOH w/ remainder of tbg. LD jts #208, 1 above F-Nipple & 1 below with galled threads. MU & RIH w/ 3-5/8" drag bit, 4-1/2" collapsing scraper, 1 jt 2-3/8" P-110 & 2-3/8" XN nipple w/ pump-thru plug seated and tsted. RIH w/ tbg & tag @ 9614' then fell free. Pull back through tight spot taking 20M# over to pull free. Pull tbg tail to 9200'. SWIFN. 24 Hour Forecast: POOH w/tubing. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354-55'

Questar E & P

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release: 5/18/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
10/11/2007	06:00 - 16:00	10.00	TRP	2	13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83' 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15' 12929-30'; 12943-44'; 12957-58' 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20' 12310-11'; 12386-87'; 12466-47' Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95' 11644-45'; 11695'-96'; 11788-89' Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91' 11050-51'; 11147-48' 11250-51'
10/12/2007	06:00 - 16:00	10.00	SEQ	1	TIGHT HOLE!!!!!! On 10/11/07, SITP = 0#, SICP = 1000#. EOT @ 9200'. Open well on 20/64" choke & bled down to 200# on wide open 2" @ 7:00 AM. RIH w/ 3-5/8" drag bit & 4-1/2" scraper. Tag up on tight spot @ 9614'. Work through several times pulling 5M# over. Continue in hole & tag @ 9738' w/ 3M down. Work tbg in tight spot pulling 10-12# over to pull out. Pull up free. RU Power Swivel. Began rotating on tight spot. Pipe torquing and stopping. Torque gauge 300# - 900#. Made 6" hole to 9738' - 1/2'. RD Swivel. POOH w/ bit & scraper. Bit worn on one side. SWIFN. 24 Hour Forecast: RIH w/ 3-1/2" drag bit. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55' 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83' 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15' 12929-30'; 12943-44'; 12957-58' 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20' 12310-11'; 12386-87'; 12466-47' Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95' 11644-45'; 11695'-96'; 11788-89' Zone #5: Mancos: 10865-66';

Questar E & P

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release: 5/18/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
10/12/2007	06:00 - 16:00	10.00	SEQ	1	10874-75'; 10938-39; 10990-91' 11050-51'; 11147-48' 11250-51'
10/15/2007	06:00 - 16:00	10.00	TRP	2	TIGHT HOLE!!!!!! On 10/12/07, SITP = N/A, SICP = 1000#. Open up csg & bled down. Pump 40 bbls 2% KCL down csg. RIH w/ 3-1/2" drag bit, bit sub, 1 jt 2-3/8" P-110, XN Nipple w/ 1.875" ID & pump-thru plug in place. Tag @ 9815'. Drill through from 9815' - 9822'. Fell free. RIH to 9855'. Pull bit to 9200'. SWI for weekend. 24 Hour Forecast: RIH w/3-1/2" drag bit. 3-1/2" drag bit. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55' 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83' 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15' 12929-30'; 12943-44'; 12957-58' 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20' 12310-11'; 12386-87'; 12466-47' Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95' 11644-45'; 11695'-96'; 11788-89' Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91' 11050-51'; 11147-48' 11250-51'
10/16/2007	06:00 - 16:00	10.00	TRP	2	TIGHT HOLE!!!!!! On 10/15/07, SITP = 800#, SICP = 1000#. EOT @ 9200'. Bled down csg to 100#. Float leaking. Pump 30 bbls 2% down tbg. RIH to 9955' w/o tagging. POOH w/tbg & 3-1/2" drag bit. Bottom end of drag bit worn down under gauge by 2/10". Top of bit in gauge. Redress plug in XN Nipple. MU & RIH w/ 3.600" drag bit to 9795' W/O tagging. Pull bit to 9200'. SWIFN. 24 Hour Forecast: RIH & work thru tight spots. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs

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Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release: 5/18/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
10/16/2007	06:00 - 16:00	10.00	TRP	2	Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55' 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83' 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15' 12929-30'; 12943-44'; 12957-58' 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20' 12310-11'; 12386-87'; 12466-47' Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95' 11644-45'; 11695'-96'; 11788-89' Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91' 11050-51'; 11147-48' 11250-51'
10/17/2007	06:00 - 16:00	10.00	SEQ	1	TIGHT HOLE!!!!!! On 10/16/07, SITP = 0#, SICP = 1000#. Bit @ 9200'. Bled down csg to 100#. RIH to 9795'. RU swivel. Tag up on tight spot @ 9815'. Begin drilling & circulating.ROP -+/- 1 fph. String torques up & stops with any weight. Drill to 9824' & fell free. RIH to 9955'. RD swivel. Pull bit to 9200'. SWIFN. 24 Hour Forecast: RIH thru tight spot. POOH w/ drag bit. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55' 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83' 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15' 12929-30'; 12943-44'; 12957-58' 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20' 12310-11'; 12386-87'; 12466-47' Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95' 11644-45'; 11695'-96'; 11788-89' Zone #5: Mancos: 10865-66';

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Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release: 5/18/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
10/17/2007	06:00 - 16:00	10.00	SEQ	1	10874-75'; 10938-39; 10990-91' 11050-51'; 11147-48' 11250-51'
10/18/2007	06:00 - 16:00	10.00	LOG	4	TIGHT HOLE!!!!!! On 10/17/07, SITP = 800#, SICP = 1000#. Bit @ 9200'. Bled down csg to 100#. Pumped 30 bbls 2% down tbg. RIH to 9955' without tagging. POOH w/ bit. Very badly worn. MIRU Cutters WL. Pump 40 bbls 2% down csg. Run 3.625" x 5' gauge ring & tag @ 9740'. POOH w/ gauge. RIH w/ 3.500" x 5' gauge ring & tag @ 9775'. Pull up and work thorugh 9775' to 9800' & tag. Pull out @ 1M# over to free pt @ 9740'. POOH w/ gauge ring. RDMO WL. SWIFN. 24 Hour Forecast: Set CBP & retainer. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55' 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83' 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15' 12929-30'; 12943-44'; 12957-58' 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20' 12310-11'; 12386-87'; 12466-47' Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95' 11644-45'; 11695'-96'; 11788-89' Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91' 11050-51'; 11147-48' 11250-51'
10/19/2007	06:00 - 16:00	10.00	LOG	4	TIGHT HOLE!!!!!! On 10-18-07, SITP -N/A, SICP-1100#. Bled caing down while waiting on wireline. Flowed back 200 bbls. Kill w/30 bbls 2% MIRU Cutters Wireline. Set 10K composite BP @ 9590' & CICR @ 9500'. RDMO wireline. Pump 20 bbsl 2% down casing. MU & RI w/stinger, 1 jt 2-3/8". F-nipple w/1.81" ID & 2-3/8" to 9500'. Space out & sting into CICR. Attempt to establish injection rate. Pressure up to 5000# & SI to bleed off. 1st bleed of rate: 1000# in 5 mins. 2nd bleed off rate: 1300# in 15 mins. Bled down & SWIFN. 24 Hour Forecast: Attempt to break w/pump truck.

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Operations Summary Report

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Date	From - To	Hours	Code	Sub Code	Description of Operations
10/19/2007	06:00 - 16:00	10.00	LOG	4	Load from yesterday: 275 Minus daily recovery: 200 Plus water today: 100 LLTR: 175 Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Mancos - 9201' - 9562' Mancos B - 9815' - 9948' Mancos - 10,000' - 11789' Frontier - 12128' - 12220' Mancos - 12310' - 12884' Dakota Silt - 12914' - 12972' Dakota - 13161' - 13496'
10/22/2007	06:00 - 16:00	10.00	SEQ	7	TIGHT HOLE!!!!!! On 10-19-07, SITP -1100#, SICP-350#. Bled casing down to small flow. Bled off tubing to 0# in a few minutes. MIRU Halliburton and acidize as follows: Fill tubing w/2% KCl & pressure up to 9000#. SD & wait. Broke in 2 minutes to 800#. Establish injection rate of 2-1/2 bpm @ 3400# w/10 bbls 2% KCl. Pump 500 gals 15% HCl @ 2-1/2 BPM & 3500#. Flush w/50 bbls 2% KCl. Distinct breaks @ 3500# & 2700#. Pumped flush w/casing open & SI. No apparent communication. Final injection rate down tubing - 2-1/2 bpm @ 2000#. ISIP-902#, 5 min-205#. FG -.53 psi/ft. RDMO acid crew. SWI for weekend. 24 Hour Forecast: Squeeze Load from yesterday: 175 Minus daily recovery: 50 LLTR: 125 Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Mancos 9201' - 9202' 9251' - 9252' 9342' - 9343' 9407' - 9408' 9468' - 9469' Retainer @ 9500' 9523' - 9524' w/3 jpf 9561' - 9562' w/3 jpf Composite BP @ 9590' Mancos B -9815' -9948' Mancos -10,000' - 11789' Frontier - 12128' - 12220' Mancos - 12310' - 12884'

Operations Summary Report

Well Name: NBE 10D-26-9-23
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Rig Name: BASIN WELL SERVICE

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Date	From - To	Hours	Code	Sub Code	Description of Operations
10/22/2007	06:00 - 16:00	10.00	SEQ	7	Dakota Silt - 12914' -12972' Dakota - 13161' - 13496'
10/23/2007	06:00 - 16:00	10.00	CMT	1	TIGHT HOLE!!!!!! On 10-22-07, SITP-0#, SICP-350#. Bleed casing down & sting out of retainer pulling 15M# over. Fill hole w/25 bbls 2% KCl & circulate clean w/130bbls. No acid in returns. Perforam reverse test. Pump 4 bpm w/2 bpm returns. Sting into retainer. MIRU Big 4 Cementers. Attempt to pressure up casing to 500#. SITP increased to 350#. Open tubing & began flowing full 2" stream. Attempt to test tubing in neutral spot in retainer. At rates of 1/2 bpm or 1 bpm, tubing pressure increases 250# in neurtral spot but continues full 2" circulation up casing. RDMO cementers. POOH w/tubing & stinger. Found seals gone off stinger packed with sand. On jt above stinger, 31' from retainer, found 3" diameter area of pipe surface eroded. Same depth as perfs @ 9469'. Appears to be sand-blasted. MU & RIH w/new stinger w/o centralizer, ball test sub & tubing. Circulate down last 20' to retainer. Attempt to test tubing in retainer. Unable to find neutral spot. Sting out of retainer & LD 1 jt. Drop 1-3/4" ball for test sub. SWIFN. 24 Hour Forecast: Test tubing & attempt to pump cement Load from yesterday: 125 Minus daily recovery: 75 LLTR: 200 Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Mancos 9201' - 9202' 9251' - 9252' 9342' - 9343' 9407' - 9408' 9468' - 9469' Retainer @ 9500' 9523' - 9524' w/3 jpf 9561' - 9562' w/3 jpf Composite BP @ 9590' Mancos B -9815' -9948' Mancos -10,000' - 11789' Frontier - 12128' - 12220' Mancos - 12310' - 12884' Dakota Silt - 12914' -12972' Dakota - 13161' - 13496'
10/24/2007	06:00 - 16:00	10.00	CIRC	1	TIGHT HOLE!!!!!! On 10-23-07, SITP-0#, SICP-0#. Fill tubing w/5 bbls 2% & test to 3000# w/ball in test sub. Reverse out ball. PU 1 jt & sting into retainer. Establish injection rate of 2 bpm @ 100#. Circulated up casing @ 2 bpm & 0#. MIRU ProPetro (formerly Big Four). Establish injection. rate down tubing of 1.8 bpm @ 2500# w/rig pump injecting down backside @ 2500#. ISIP -1800#. Bled off 100# in 10 mins. Proceed to cement w/max psi of 2500# as follows: Pump 50 sks (10 bbls) Class G cement containing 3/10% fluid loss, 2/10% retarder @ 2/10% friction reducer down tubing @ 1500#. Hold back pressure on casing w/choke @ 1500#. Pump 27 bbls fresh

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Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
10/24/2007	06:00 - 16:00	10.00	CIRC	1	water, spotting cement to EOT. SI choke on casing. Pump 5 bbls displacement thru retainer @ 1 bpm & 2500# while rig pump injected down casing @ 2700#. Pump truck attempted to shift to lower gear & transmission would not re-engage. Hook up rig pump to tubing. Pressured up immediately to 3000#. Unable to pump. String out of retainer & bleed well down. POOH w/10 stds. Reverse out recovering <1 bbls cement. Estimated cement thru retainer: 25 sks. POOH w/tubing, ball test sub & stinger. SWIFN 24 hr forecast: RIH w/drag bit LLTR: 200 Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Mancos 9201' - 9202' 9251' - 9252' 9342' - 9343' 9407' - 9408' 9468' - 9469' Retainer @ 9500' 9523' - 9524' w/3 jpf 9561' - 9562' w/3 jpf Composite BP @ 9590' Mancos B -9815' -9948' Mancos -10,000' - 11789' Frontier - 12128' - 12220' Mancos - 12310' - 12884' Dakota Silt - 12914' -12972' Dakota - 13161' - 13496'
10/25/2007	06:00 - 16:00	10.00	SEQ	1	TIGHT HOLE!!!!! On 10/24/07, SITP = N/A, SICP = 0#. MU & RIH w/ 3-5/8" drag bit, 1 jt, F-Nipple & 2-3/8" P-110. Tag cement @ 8941'. LD drilling jts & RU swivel. Drill out stringers to 9056' then firm to hard cement to 9127'. Drill stringers to 9275'. Circulate clean & RD swivel. POOH w/ drag bit & tbg. SWIFN. 24 hr forecast: Set plug, perforate & attempt to inject. LLTR: 200 bbls Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Mancos 9201' - 9202' 9251' - 9252' 9342' - 9343' 9407' - 9408' 9468' - 9469'

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Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
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Date	From - To	Hours	Code	Sub Code	Description of Operations
10/25/2007	06:00 - 16:00	10.00	SEQ	1	Retainer @ 9500' 9523' - 9524' w/3 jpf 9561' - 9562' w/3 jpf Composite BP @ 9590' Mancos B -9815' -9948' Mancos -10,000' - 11789' Frontier - 12128' - 12220' Mancos - 12310' - 12884' Dakota Silt - 12914' -12972' Dakota - 13161' - 13496'
10/26/2007	06:00 - 16:00	10.00	LOG	4	TIGHT HOLE!!!!!! On 10/25/07, SITP = N/A, SICP = 0#. MIRU Cutters WL. Run 3.600" x 5' gauge ring to 9150'. POOH w/ gauge ring. RIH w/ 3.593" CBP & tag @ 9030'. Work line to correlate to collar & worked past 9030'. Set BP @ 9050'. POOH w/ tools. Test csg to 5000#. Held. RIH w/ csg puncher & perforate @ 8600' w/ 4 spf in 0° phasing under 1000# surface psi. POOH w/ gun. Attempt to break down, pumping up to 5000# & shutting down to allow bleed off. Injected approx 10 bbls into perfs in 30 mins. Attempt to break by surging from 3000# down to 500# approx 10 times. Pressure up on csg to 5000#. No leak off. Bleed down csg. Set 12K CBP @ 8590'. POOH w/ tools. SWIFN. 24 hr forecast: Run CBL. LLTR: 200 bbls Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Mancos 9201' - 9202' 9251' - 9252' 9342' - 9343' 9407' - 9408' 9468' - 9469' Retainer @ 9500' 9523' - 9524' w/3 jpf 9561' - 9562' w/3 jpf Composite BP @ 9590' Mancos B -9815' -9948' Mancos -10,000' - 11789' Frontier - 12128' - 12220' Mancos - 12310' - 12884' Dakota Silt - 12914' -12972' Dakota - 13161' - 13496'
10/29/2007	06:00 - 16:00	10.00	LOG	2	TIGHT HOLE!!!!!! On 10/26/07, SITP = N/A, SICP = 0#. MIRU Cutters WL. Run CBL/VDL/GR from 8590' to 38'. TOC estimated @ 430', good cement 480' - 700'. Questionable from 700' to 8590'. RDMO wireline. SWI for weekend. 24 hr forecast: Follow orders. LLTR: 200 bbls

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Date	From - To	Hours	Code	Sub Code	Description of Operations
10/29/2007	06:00 - 16:00	10.00	LOG	2	Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Mancos 9201' - 9202' 9251' - 9252' 9342' - 9343' 9407' - 9408' 9468' - 9469' Retainer @ 9500' 9523' - 9524' w/3 jpf 9561' - 9562' w/3 jpf Composite BP @ 9590' Mancos B -9815' -9948' Mancos -10,000' - 11789' Frontier - 12128' - 12220' Mancos - 12310' - 12884' Dakota Silt - 12914' -12972' Dakota - 13161' - 13496'
10/30/2007	06:00 - 16:00	10.00	PERF	2	TIGHT HOLE!!!!!! On 10/29/07, SITP = N/A, SICP = 0#. MIRU Cutters WL. Perforate @ 8240' w/ 4 jpf @ 0° phasing using csg puncher w/ 2.3 gm charges while holding 1000# surface psi. POOH w/ gun. Pressure up to 4000# & held w/ no leak off. Perforate @ 8240' w/ 2 jpf using 3-1/8" gun & Prospector 12 gm charges in 180° phasing. Pressure up to 4000#. 500# leak-off in 1 minute. Pressured up 5 times & held for leak-off. Began injecting @ 1/4 BPM & 4000#. Pump 15 bbls @ 1/4 BPM. Surge to 500#. Pump 10 bbls @ 1-1/2 - 2 BPM & 4000#. Surge back to 500# & pump up to 4000#, three times. Injection rate 2-1/2 BPM & 3500#. Did two more sets of surges then establishing injection rate of 2 BPM @ 3700#. Bled off. SWIFN. 24 hr forecast: Perforate additional squeeze holes. LLTR: 200 bbls Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze Holes @ 8240' 12K CBP @ 8590' Squeeze Holes @ 8600' 12K CBP @ 9050' Mancos 9201' - 9202' 9251' - 9252' 9342' - 9343' 9407' - 9408' 9468' - 9469' Retainer @ 9500' 9523' - 9524' w/3 jpf 9561' - 9562' w/3 jpf

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Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
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Date	From - To	Hours	Code	Sub Code	Description of Operations
10/30/2007	06:00 - 16:00	10.00	PERF	2	CBP @ 9590' Mancos B - 9815' -9948' Mancos - 10,000' - 11789' Frontier - 12128' - 12220' Mancos - 12310' - 12884' Dakota Silt - 12914' -12972' Dakota - 13161' - 13496'
10/31/2007	06:00 - 16:00	10.00	PERF	2	TIGHT HOLE!!!!!! On 10-30-07, SITP -N/A. SICP -1900# (left pressured up to 2000# overnight). Bleed off to 0# w/small flow. RU wireline & perforate @ 7610' w/2 jpf using 3-1/8" guns & Prospector 12 gm charges in 180° phasing w/1000# surface psi. RDMO wireline. MU & RIH 4-1/2" Arrowset packer, 1 jt, XN nipple & tubing to 3500'. Began flowing up tubing & casing. Circulate 100 bbls 2% down tubing. Casing continued to flow. RIH & stacked out @ +/- 7175' then fell through. Set packer @ 7655'. Attempt to circulate down casing. Pressured up to 4000#. SD to repair leaks. Attempt to inject @ 4000# & 1/4 bpm. Pressured up after 1 minute. SD & allow to leak off then attempt to inject again. Total injected <5 bbls with a sign of circulation up tuibng. Bleed off & kill tubing. Release packer & POOH w/60 stds to +/- 3300' SWIFN. 24 hr forecast: Perforate additional squeeze holes. LLTR: 200 bbls Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze Holes @ 8240' 12K CBP @ 8590' Squeeze Holes @ 8600' 12K CBP @ 9050' Mancos 9201' - 9202' 9251' - 9252' 9342' - 9343' 9407' - 9408' 9468' - 9469' Retainer @ 9500' 9523' - 9524' w/3 jpf 9561' - 9562' w/3 jpf CBP @ 9590' Mancos B - 9815' -9948' Mancos - 10,000' - 11789' Frontier - 12128' - 12220' Mancos - 12310' - 12884' Dakota Silt - 12914' -12972' Dakota - 13161' - 13496'
11/1/2007	06:00 - 16:00	10.00	TRP	2	TIGHT HOLE!!!!!! On 10/31/07 SITP = 1600# and SICP = 1100# with pkr released and hanging at 4600'. Bled off well. Circ hole with 65 bbls of 2% KCL water. POOH w/ tbg and lay down tbg to 1000'. Pump 20 bbls of 2% KCL water. Continue to lay down tbg and packer. RIH with drag bit and tbg remaining in the derrick to 8525'. Lay down tbg to

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Date	From - To	Hours	Code	Sub Code	Description of Operations
11/1/2007	06:00 - 16:00	10.00	TRP	2	4100'. SIFN. 24 hr forecast: Will continue to lay down tbg and install frac valve for future frac work. LLTR: 200 bbls Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze Holes @ 8240' 12K CBP @ 8590' Squeeze Holes @ 8600' 12K CBP @ 9050' Mancos 9201' - 9202' 9251' - 9252' 9342' - 9343' 9407' - 9408' 9468' - 9469' Retainer @ 9500' 9523' - 9524' w/3 jpf 9561' - 9562' w/3 jpf CBP @ 9590' Mancos B - 9815' -9948' Mancos - 10,000' - 11789' Frontier - 12128' - 12220' Mancos - 12310' - 12884' Dakota Silt - 12914' -12972' Dakota - 13161' - 13496'
11/2/2007	06:00 - 16:00	10.00	BOP	1	TIGHT HOLE!!!!!! On 11/1/07 SITP = 0# and SICP = 1000# with tbg tail at 4100'. Open well and bled off in 10 minutes. POOH & LD the remaining 2-3/8" tbg. ND BOP's & NU 4-1/16" x 10M# frac valve. RDMO Gudac Brothers. 24 hr forecast: This report is discontinued pending frac work. Well remain SI. LLTR: 200 bbls Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze hoels @ 7610' Squeeze Holes @ 8240' 12K CBP @ 8590' Squeeze Holes @ 8600' 12K CBP @ 9050' Mancos 9201' - 9202' 9251' - 9252' 9342' - 9343'

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Date	From - To	Hours	Code	Sub Code	Description of Operations
11/2/2007	06:00 - 16:00	10.00	BOP	1	9407' - 9408' 9468' - 9469' Retainer @ 9500' 9523' - 9524' w/3 jpf 9561' - 9562' w/3 jpf CBP @ 9590' Mancos B - 9815' -9948' Mancos - 10,000' - 11789' Frontier - 12128' - 12220' Mancos - 12310' - 12884' Dakota Silt - 12914' -12972' Dakota - 13161' - 13496'

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Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release: 5/18/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
4/25/2007	06:00 - 16:00	10.00	WOT	2	TIGHT HOLE !!!!! On 4/24/07 Initial report of completion of well. On 4/24/07 MIRU Basin Well Service to start completion of well. On 4/19/07 had previously ran a Dipole Sonic/GR/Cement Bond log from tag at 1365' to 300' with Schlumberger. WL. On 4/24/07 MIRU Schlumberger WL and ran a CBL log under 4000# of pressure from 13540' to 4000'. RDMO Schlumberger and SIFN. On 4/24/07 will ND frac valve and NU BOP's and wait on orders.
4/27/2007	06:00 - 16:00	10.00	WOT	2	TIGHT HOLE !!!!! On 4/25/07 SICP=0#. ND frac valve and NU BOP's and flow back manifold. Check the pressure on the 4-1/2" x 7"annulus and had a SI pressure of 1200#. Bled off annulus and recovered est.5 bbl.of water. SI the annulus. SIFN. On 4/26/07 rig will be on standby pending squeeze operations.
4/30/2007	06:00 - 16:00	10.00	PERF	2	TIGHT HOLE !!!!! On 4/28/07 SICP = 0# & SI 4-1/2" x 7" annulus psi = 1400#. Bled off annulus. MIRU Halliburton cement crew and pressure test 4-1/2" csg & BOP's and flow back manifold to 8000# and held okay. MIRU Cutters WL & perforate 24 holes @ 4 JPF using a 3-1/8" csg gun from 12720' - 12726' per the CBL log. RD Cutters WL. Tie Halliburton line into the 4-1/2" x 7" annulus with returns out the 4-1/2" csg to the pit via flow back manifold. Est circ with 10 bbls of 2% KCL water and then pump 100 bbls of tuned spacer mud flush followed by 830 sxs of 50/50 Pozmix with additives (13.6# with a yield of 1.70 cu. ft./sx.) & displace with 10 bbls of fresh water. Had full returns during the job while circulating out drilling mud & gas cut fluid. SI the well and RDMO Halliburton. Well remians SI over the weekend. On 4/30/07 SI annulus pressure = 50# & SI 4-1/2" csg = 1300#. Will bleed off csg & RIH with wireline gauge ring to determine tag. All fluids were pumped between 5 - 8 BPM with a normal 4-1/2" returns of 1100# on a 32/64" choke and max pump pressure of 1400#. After a 15 minute SI period after the job SICP = 1400# & SI annulus pressure of 500#. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726'
5/1/2007	06:00 - 16:00	10.00	LOG	4	TIGHT HOLE !!!!! On 4/30/07 SICP = 1300# & SI annulus pressure = 25#. Bled off the csg in 1 minute. Fill csg with 1/2 bbl of 2% KCL water. Flushed out manifold & BOP valves. MIRU Cutters WL and ran a gauge ring to a tag of 11875'. Ran a CBL/VDL/GR log from 11873' - 8500'. RDMO Cutters WL. SIFN. 24 Hour Forecast: Will start to RIH with drag bit & tbg to clean out well. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726'
5/2/2007	06:00 - 16:00	10.00	CIRC	1	TIGHT HOLE !!!!! On 5/1/07 SICP = 150#. Bled off. Tally and rabbit in the hole with a 3-5/8" drag bit & new 2-3/8" EUE 8rd P-110 4.7# tbg to 9385'. Circulated out drilling mud at 3520'; 5200'; 6875'; 8280' & 9385'. SIFN. 24 Hour Forecast: Will continue in the hole to clean out

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Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release: 5/18/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/2/2007	06:00 - 16:00	10.00	CIRC	1	Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726' TIGHT HOLE !!!!!
5/3/2007	06:00 - 16:00	10.00	CIRC	1	On 5/2/07 SICP 7 SITP = 25#. Bled off. Continue to tally & rabbit in the hole with new 2-3/8" P-100 tbg and 3-5/8" drag bit. Circ out heavy mud at 10450'; 11585'; 12085'; 12639' & 13192' with 2% KCL water. Tag cement @ 13512'. Drill out cement to 13602' which appears to be the wiper plug. Pull bit to 13485' after circulating hole clean with 2% KCL water. SIFN. Did not lose any water today and had no new gas after circulating across squeeze holes at 12720' - 12726'. 24 Hour Forecast: Will POOH w/ tbg & bit & prepare for CBL log on. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726' TIGHT HOLE !!!!!
5/4/2007	06:00 - 16:00	10.00	CIRC	1	On AM of 5/3/07 SITP = 1200# & SICP = 1300#. Bled off after flowing back 1 bbl of water. Circ hole w/ 2% KCL water. POOH w/ bit to 4100'. SIFN due to high winds and weather. 24 Hour Forecast: Will finish POOH & log & perforate initial zone. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726' TIGHT HOLE !!!!!
5/7/2007	06:00 - 16:00	10.00	PERF	2	On 5/4/07 SITP=800# and SICP=1000#. Bled off. Circ.hole at 4100' with 2% KCL water. POOH with bit and tbg..MIRU Cutters WL and ran a CBL/VDL/GR log from tag at 13578' to 5000' under 2000# of pressure and correlated to the Schlumberger Dipole Sonic log dated 4/19/07. Perforate the following Dakota intervals per the CBL log dated 5/4/07 at 3 JPF at 120° phasing using a 3-1/8" csg.gun: 13346-47'; 13348-49'; 13352-53'; 13354-55'; 13359-60'; 13362-63'; 13365'-66'; 13368-69'; 13372-73'; 13382-83'; 13484-89' & 13495-96' (48 holes). Perforating was donw in 2 runs while holding 1850# surface pressure. RDMO Cutters WL and SIFN. On 5/5/07 AM with a final SICP of 850# on 5/4/07 SICP=1100#. Open the csg.to the pit and flowed 1/2 bbl of water and died. SIFW. On AM of 5/7/07 SICP=1325#. Open csg.to pit and died. Will wait on orders. 24 Hour Forecast: Will wait on orders. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726'

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release: 5/18/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/7/2007	06:00 - 16:00	10.00	PERF	2	Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96'
5/8/2007	06:00 - 16:00	10.00	BOP	1	TIGHT HOLE !!!!! On AM of 5/7/07 SICP=1325#. Bled off csg.with a rocovery of 1/2 bbl.of water and csg.died. Left open for 2 hours to the pit with no flow. Changed out pipe rams to blind rams in the BOP and now have 2 sets of blinds rams while preparing to set a comp.BP and add additional perfs. On 5/8/07. SIFN. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96'
5/9/2007	06:00 - 16:00	10.00	BOP	1	TIGHT HOLE !!!!!!!!! On 5/8/2007 SICP=1025#. MITU Cutters WL. RIH with composite BP and perforating guns. Tag fill with plug at 13410'. Set composite BP at 13405'. Perforate per the CBL log dated 5/4/07 Dakota intervals 13161-63' and 13173-75' at 4 JPF and 90* phasing using a 3-1/8" csg.gun (16 holes). SICP=1025#. RDMO Cutters WL. Bled off csg.pressure in 2 minutes. SIFN. On 5/9/07 will install tbg.hanger with BP valve and ND exisitng BOP stack and install 1 set on blind rams and frac tree and prepare fro fracs on 5/10/07. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75'
5/10/2007	06:00 - 16:00	10.00	BOP	1	TIGHT HOLE!!!!!! On 5/9/07 SICP=1100#. Bled off csg.with 1 bbl.of flow. RU Cameron and lubricate in a hanger with BP valve. ND BOP's and NU single set of blind rams. Remove hanger and BP valve. NU Stinger rental frac head assembly. Pressure test to 4000#. SIFN. On 5/10/07 will start fracs. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726'

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release: 5/18/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/10/2007	06:00 - 16:00	10.00	BOP	1	Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75'
5/11/2007	06:00 - 16:00	10.00	STIM	3	TIGHT HOLE!!!!!! On 5/10/07 SICP=1200#. MIRU Halliburton frac crew; Pro-Technics and Cutters WL. Frac Dakota gross perforated interval 13816-13383' down csg.as follows using a Hybor G 2% KCL x-linked gel water system as follows: Pump a 11150 gal.pad and stage 1/2 to 1 ppf 100 mesh sand in 7000 gal.of fluid and stage 1-4 ppg 20/40 mesh sand in 22000 gal.of fluid and flush with 8250 gal.of slick water. Total of load of 960 bbl.and total of 5300# of 100 mesh sand and 60359# of 20/40 SB Excel sand. Max.rate=55.5; Ave=45.5 BPM; Max.psi=7587#; Ave=6783#; ISIP=4867# (.81). Lubricate in a 4-1/2" Halliburton frac plug and set at 13030' Perforate the following intervals at 3 JPF and 120° phasing using a 3-1/8" csg.gun and "Power-Pak" charges per the CBL log dated 5/8/07: Mancos: 12765-66'; 12883-84'; Dakota Silt: 12914-15'; 12929'-30'; 12943-44'; 12957-58'; 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20'; Mancos: 12310-11'; 12386-87' & 12466-67'; Frac gross perforated Mancos, Dakota Silt and Frontier intervals 1212128-12972' down csg.using a slick water system of 2% KCL as follows: Pump a 30000 gal. pad and stage 0.2 to 0.6 ppg 20/40 mesh sand in 93000 gal.of fluid in 3 sand stages with a 10000 gal.and 23700 gal. spacer between sand stages and flush with 7400 gal.of slick water. Screened out with 800 gal.left of total flush volume; Total load of 3915 bbl..Total of 38600# of above sand. Max.rate=58; Ave-36.4 BPM; Max.psi=8145#; Ave=6444#; ISIP=5237# (.66). Lubricate in a comp.frac plug and set at 11850'. Perforate the following Mancos zones per the above gun and charge and log at 3 JPF as follows: 11422-23'; 11474-75'; 11535-36'; 11594-95'; 11644-45'; 11695-96' and 11788-89' (28 holes). Frac gross perforated Mancos interval 11422-11789' down csg.using a 2% KCL slick water system as follows: Pump 400 gal.of 15% HCL acid followed by a 20000 gal.pad and stage 0.2 to 0.6 ppg 20/40 mesh sand in 56000 gal.of fluid with 2 water spacers in between the sand stages of 10000 gal. and 12000 gal.and flush with 7400 gal.of slick water. Well was screening out when flush started early. Total of 2470 bbl.of water and total of sand of 22000# of 20/40 mesh Excel SB sand. Max.rate=46.3; Ave=37.3 BPM; Max.psi=8327#; Ave=7235#; ISIP=5263# (.89). Lubricate in a comp.frac plug and set at 11300'. Perforate the following Mancos intervals per the above gun and log and density: 10865-66'; 10874-75'; 10938-39'; 10990-91'; 11050-51'; 11147-48'; 11205-06' & 11250-51' (32 holes). SIFN. On 5/11/07 will continue with frac and additional zones. NOTE: Frac #1 was traced with iridium: Frac #2 with Scandium and Frac #3 with Antimony. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' LLTR: 7525 Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66'

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release: 5/18/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/11/2007	06:00 - 16:00	10.00	STIM	3	13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51'
5/14/2007	06:00 - 16:00	10.00	STIM	3	TIGHT HOLE!!!!!! Zone #6 (frac#5) perfs: Mancos: 10451-52'; 10549-50'; 10567-68'; 10583-84'; 10639-40'; 10670-71' & 10709-10' Zone #7 (frac #6) perfs: Mancos "B": 9815-16'; 9883-84'; 9887-88'; 9909-10'; Mancos: 10000-01'; 10138-39' & 10197-98' On 5/10/07 SICP=4160#. Frac gross perforated Mancos perfs. 10865-11251' down 4-1/2" csg.using a 2% KCL slick water system as follows: Pump 600 gal.of 15% HCL followd by a 12000 gal.pad with an additional 500 gal.of acid mid-way through the pad and stage 0.2 to 0.75 ppg 20/40 mesh Excel SB sand in 68000 gal.of fluid with 3 spacer stages of 10000 gal.each and flush with 600 gal. of 15% HCL acid and 6088 gal.of slick water. Total of 31200# of sand and a total load of 3020 bbl..Max.rate=38.1; Ave=25.5 BPM; Max.psi=8327#; Ave=6840#; ISIP-4499# (.85). Went to flush early due to pontential screen out. Lubricate in a 4-1/2" comp.frac plug and set at 10750'. Perforate the following Mancos Intervals per the previous log and and gun at 3 JPF: 10451-52'; 10549-50'; 10567-58'; 10583-84'; 10639-40'; 10670-71'; & 10709-10' (28 holes). Frac gross perforated Mancos Interval 10451-10710' down csg.using a 2% KCL slickwater system as follows: Pump a 20000 gal.pad and stage 0.2 to 0.75 ppg 20/40 mesh Excel SB sand in 51000 gal.of fluid with a 10000 gal.and 12000 gal.spacer between the 3 sand stages and flush with 600 gal. of 15% HCL acid and 6203 gal.of slick water. Had to shut down the frac with 13000# of sand in formation to repair high pressure leak and resumed frac to place a total of 24500# of sand in formation with a total load of 2430 bbl.. Max.rate=50.7; Ave=37.8 BPM; Max.psi=7835#; Ave=6450#; isip=4584# (.87). Lubricate in a comp.frac plug and set at 10230'. Perforate per the above gun and log at 3 JPF the following intervals: Mancos "B": 9815-16'; 9883-84'; 9887-88'; 9909-10'; 9947-48'; Mancos: 10000-01'; 10138-39' & 1097-98' (32 holes). Frac gross perforated interval 9815-10198' down csg.using a 2% KCL slick water system as follows: Pump a 20000 gal.pad and stage 0.2 to 0.6 ppg 20/40 mesh Excel SB sand in 58400 gal.of water and flush with 600 gal.of 15% HCL acid and 5664 gal.of slick water. Max.rate=48.6; Ave=37.8 BPM; Max.psi=7951#; Ave=8019#' ISIP=3346# (.78). 9815-10198' was tagged with Antimony. Load was 2500 bbl.and sand=24100#. Frac gross perforated Mancos interval 9201-9562' down csg.using a 2% KCL slick water system as follows: Pump a 20000 gal.pad and stage 0.2 to 0.75 ppg 20/40 mesh sand in 18000 gal of fluid with 3 spacers of 10000 gal. each and flush with 5800 gal.of slick water. Total of 25500# of Excel SB 20/40 mesh sand and a total

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release: 5/18/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/14/2007	06:00 - 16:00	10.00	STIM	3	load of 3142 bbl..Max.rate=53.8; Ave.rate=49.5 BPM; Max.psi=8597#; Ave.psi=5278#; ISIP=3134# (.78). All sand stages were traced with iridium. RDMO Cutters WL and Halliburton frac crew. After a 2 hour SI period open the csg.to the pit at 7:00 PM on 5/11/07 on a 10/64" choke with a SICP=3100#. Continue to flow the well to the pit over the weekend with the following flow information: At 7:00AM on 5/12/07 FCP=4100# on a 10/64" choke at an est.rate of 40 bbl.per hour and an est.cumulative of 470 bbl.recovered and a trace of sand. At 7:00AM on 5/13/07 FCP=4900# on a 10/64" choke with an est.rate of 20 bbl.per hour of water and a trace of sand with an est.total recovery of 1100 bbl.. At 4:00 PM on 5/13/07 FCP=4900# on a 10/64" choke at an est.rate of <10 bbl.per hour of gas cut water and an est.total recovery of 1190 bbl.Continue to flow to the pit. At 5:00AM on 5/14/07 FCP=4950# on a 10/64" choke with an est.rate of <10 bbl.per hour of gas cut water and an est.total recovery of 1410 bbl.since opening to the pit on PM of 5/12/07. SI the well at 5:00AM on 5/14/07 and will lubricate in a comp.BP this AM and prepare for cleanout of well with tbg.. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Load from yesterday: 18825 Minus daily recovery: 1410 LLTR: 17415 Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51' Zone #6 (frac #5): perfs: Mancos: 10451-52'; 10549-50'; 10567-68'; 10683-84'; 10639-40'; 10670-71' & 10709-10' Zone #7 (frac #6) perfs:

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release: 5/18/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/14/2007	06:00 - 16:00	10.00	STIM	3	Mancos "B" 9815-16'; 9883-84'; 9887-88'; 9909-10; Mancos 10000-01'; 10138-39' & 10197-98' Zone #8 (frac #7) Mancos: 9201-02'; 9251-52'; 9342-43'; 9407-08'; 9468-69'; 9523-24'; 9561-61'
5/15/2007	06:00 - 16:00	10.00	BOP	1	TIGHT HOLE!!!!!! On 5/14/2007 SICP=5000# after a 2 hour SI period. MIRU Cutters WL and set a 4-1/2" Halliburton comp. BP at 9150'. Could not shear off of plug. Bled off csg.and fill csg.with water and attempt to shear off after bleeding off csg.and filling and surging casing and could not shear off. Pull out of the rope socket. RDMO Cutters WL-BP is set. ND Stinger frac head and single blind BOP and NU double BOP and RIH with tbg.to 4400' and SIFN. On 5/15/07 will lay down approx.4400' of tbg.and RIH with fishing tools to attempt to recover setting tool. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' LLTR: 17415 Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51' Perfs Squeeze holes: (12720-26') Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354-55 13359-60'; 13362-63'; 13365-66' 13368-60'; 13372-73'; 13382-83' 13484-89'; 13495-96' Zone #1: Dakota 13161-83' 13173-75'

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
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Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/16/2007	06:00 - 16:00	10.00	FISH	5	TIGHT HOLE!!!!!! On 5/15/07 SICP & SITP = 0#. Lay down 134 jts of tbg. RIH w/ fishing tools & tbg & tag top of fish at 9136' & latch onto fish and POOH with fish and lay down fishing tools & SIFN. 24 Hour Forecast: Will RIH with tbg & lay down the remainder of string to prepare for cleanout of well with coiled tbg. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' LLTR: 17415 bbls Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51' Perfs Squeeze holes: (12720-26') Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354-55 13359-60'; 13362-63'; 13365-66' 13368-60'; 13372-73'; 13382-83' 13484-89'; 13495-96' Zone #1: Dakota 13161-83' 13173-75'
5/17/2007	06:00 - 16:00	10.00	TRP	2	TIGHT HOLE!!!!!! On 5/16/07, SICP = 0#. RIH w/ 278 jts of tbg and lay down on float. Fill hole with 8 bbls of 2% KCL water. SIFN. 24 Hour Forecast: Will ND OP's & NU WH assembly for coiled tbg cleanout. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720'

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
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Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/17/2007	06:00 - 16:00	10.00	TRP	2	LLTR: 17415 bbls Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51' Perfs Squeeze holes: (12720-26') Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354-55 13359-60'; 13362-63'; 13365-66' 13368-60'; 13372-73'; 13382-83' 13484-89'; 13495-96' Zone #1: Dakota 13161-83' 13173-75'
5/18/2007	06:00 - 16:00	10.00	BOP	1	TIGHT HOLE!!!!!! On 5/17/07 SICP=0#. ND BOP's and NU 2-4-1/16" X 10K gate valves, 1-4-1/16" x 10K flow tee and 1-4-1/16" 10K gate valve. RDMO Basin Well Service. Well will remain SI until cleanout is scheduled to begin on 5/19/07 with coiled tbg.and other services. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' LLTR: 17415 bbls Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96'

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release: 5/18/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/18/2007	06:00 - 16:00	10.00	BOP	1	Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51' Perfs Squeeze holes: (12720-26') Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354-55 13359-60'; 13362-63'; 13365-66' 13368-60'; 13372-73'; 13382-83' 13484-89'; 13495-96' Zone #1: Dakota 13161-83' 13173-75'
5/21/2007	- 06:00 - 16:00	10.00	DRL	6	TIGHT HOLE!!!!!! On 5/17/07 & 5/18/07 - MIRU Parchman, IBS Coiled Tbg unit, Spectrum Services & Double Jack Testing. Test surface wellhead systems. On 5/19/07 RIH w/ 3.67" bull nosed mill and mud motor and jars on 1-3/4" coiled tbg. SICP was 4800#. Tag & drill out CBP @ 9150' & composite frac plug @ 9600' while drilling out with 2% KCL water. No increase or decrease in returns. Continue in the hole and tag at 9759'. Motor stalling out and not making hole and pulling over 6-8M#. POOH w/ motor and mill. Change out motors and mill and RIH with 3.67" flat bottom mill with same results. POOH with moror and mill. Mill had flat wear marks on outside of mill. RIH with motor and 3-1/2" flat bottom mill and tag at 9759' and work thru. Tag tight tight spot at 9777' and work thru. Tag at 9802' and could not make hole and pulling over. POOH with motor and mill and outside of mill had flat wear marks with no marks on bottom of mill. SIFN. On 5/20/07 SICP = 4400#. RIH w/ 2" max. OD sand washing tool on coiled tbg & tag at 9878' and solid and could not make hole. POOH and lay down sand washing tool. Turn well over to production at a rate of 1.2 MMCFD w/ FCP = 3200# on a 12/64" choke. Waiting on additional tools per instructions. NOTE: When claning out well with mills had no increase or decrease in tank level while circulating out gas and saw no mud or cement. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' LLTR: 17415 bbls Perfs Squeeze holes: 12720' - 12726'

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release: 5/18/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/21/2007	06:00 - 16:00	10.00	DRL	6	Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51' Perfs Squeeze holes: (12720-26') Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354-55 13359-60'; 13362-63'; 13365-66' 13368-60'; 13372-73'; 13382-83' 13484-89'; 13495-96' Zone #1: Dakota 13161-83' 13173-75'
5/22/2007	06:00 - 16:00	10.00	DRL	6	TIGHT HOLE!!!!!! On 5/21/07 FCP = 3900# on 12/64" choke. Making 2 - 4 BPH condensate & water. IPS Coil tbg rigged up on well. Pressure test equipment. RIH w/ impression block. Tagged @ 9788'. Set down w/ 16,000# on impression block. POOH w/ tools. Impression showed possible csg collapse. Wait on decision. RDMO IPS Coil tbg unit & Baker tools. Decision made to RIH w/ Down Hole Video Camera. Shut well in for tomorrow's tools. SDFN. NOTE: Cost will be added tomorrow. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' LLTR: 17415 bbls Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75'

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release: 5/18/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/22/2007	06:00 - 16:00	10.00	DRL	6	Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51' Perfs Squeeze holes: (12720-26') Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354-55 13359-60'; 13362-63'; 13365-66' 13368-60'; 13372-73'; 13382-83' 13484-89'; 13495-96' Zone #1: Dakota 13161-83' 13173-75'
5/23/2007	06:00 - 16:00	10.00	OTH		TIGHT HOLE!!!!!! On 5/22/07, SICP = 5250#. MIRU Cutters WL & DHV Inc. RIH w/ down hole video camera. Tagged up @ 9818'. Camera showed a good picture til we dropped below perfs @ 9468' - 9469'. Getting too much cross flow for a good picture. Picture was not good enough to determine what we were tagging upon. POOH w/ camera. RDMO Cutters WL & DHV Inc. Turned well over to production. SDFN. NOTE: COSTS WILL BE ADDED LATER. 24 Hour Forecast: Will flow well. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' LLTR: 17415 bbls Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release: 5/18/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/23/2007	06:00 - 16:00	10.00	OTH		12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51' Perfs Squeeze holes: (12720-26') Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354-55 13359-60'; 13362-63'; 13365-66' 13368-60'; 13372-73'; 13382-83' 13484-89'; 13495-96' Zone #1: Dakota 13161-83' 13173-75'
5/31/2007	06:00 - 16:00	10.00	LOG	4	TIGHT HOLE!!!!!! On 5/21/07 FCP = 3900# on a 12/64" choke & making 2-4 bbls condensate and water. With IPS coiled tbg unit rigged up on well. RIH w/ 3-1/2" OD impression block on coil tbg and tagged at 9788'. Set down with 16M# weight on impression block and POOH with block with 1 side pinched. RDMO IPS coil tbg unit and Baker Oil Tools. On 5/22/07 SICP = 5250#. MIRU Cutters WL and DHV Inc. RIH w/ down hole video camera on wireline and tag @ 9818'. Camera showed a good picture until it went thru the perfs at 9468' - 9469'. Too much cross flow for a picture. POOH w/ camera and RDMO Cutters WL and DHV Inc. Turn well over to production department. REPORT DISCONTINUED UNTIL FURTHER ACTIVITY. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' LLTR: 16135 bbls Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release: 5/18/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/31/2007	06:00 - 16:00	10.00	LOG	4	Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51'
6/5/2007	06:00 - 16:00	10.00	LOG	4	TIGHT HOLE!!!!!! Resumption of report discontinued AM of 5/23/07. On 6/4/07 well was flowing to gas sales. On late AM of 6/4/07 SI the well and MIRU OWP WL and Quick Test. RIH on wireline with a 3.625" gauge ring and set down at 9764'. RIH w/ a 1.815 gauge ring and tag at 9838' but fell thru and set down at 10226'. POOH with tools and left well SI overnight. 24 Hour Forecast: RIH with sand line bailer with OWP. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' LLTR: 16135 bbls ? Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51'
6/6/2007	06:00 - 16:00	10.00	LOG	4	TIGHT HOLE!!!!!! On 6/5/07 SICP = 4100#. RIH on electric line with OWP with 1-3/4" sand bailer and tag at 10226'. Stroke bailer and POOH with a piece of rubber and small trace of sand. SIFN. Well will remain SI until coil unit and associated equipment arrives this week. REPORT DISCONTINUED UNTIL FURTHER ACTIVITY. Csg Size: 4-12" 13.5# & 15.1#

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release: 5/18/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
6/6/2007	06:00 - 16:00	10.00	LOG	4	Csg Depth: 13765' FC @ 13720' LLTR: 16135 bbls ? Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51'
8/28/2007	06:00 - 16:00	10.00	LOG	4	TIGHT HOLE!!!!!! On 8/27/07 FCP = 1250#. MIRU Rocky Mtn Well Service. RU Lone Wolf WL & set 4-1/2" comp kill plug @ 8596'. RDMO Lone Wolf WL. Bleed off csg. ND 3 - 4" 10M Frac Valves & flow test. NU 7" 5M BOP & stripper head. SWIFN & lock rams. 24 Hour Forecast: Will RIH w/ tbg.. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release: 5/18/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
8/28/2007	06:00 - 16:00	10.00	LOG	4	Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51'
8/29/2007	06:00 - 16:00	10.00	TRP	2	TIGHT HOLE!!!!!! On 8/28/07, SICP = 0#. PU, tally & rabbit in hole w/ 3-1/4" mill, pump off sub, 1 jt 2-3/8" P-110 tbg, 1.81" "F" Nipple & 264 jts 2-3/8" P-110 tbg. Tag 4-1/2" kill plug @ 8596'. RU drilling equipment & drill up plug @ 8596'. Pumped 65 total bbls KCL water. Slight blow on csg. RIH w/ bit & tbg to 9100'. Didn't tag any tight spots. SWIFN & lock rams. 24 Hour Forecast: Will continue to RIH w/ tbg.. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51'
8/30/2007	06:00 - 16:00	10.00	BOP	1	TIGHT HOLE!!!!!! On 8/29/07, SICP = 1200#, SITP = 0#. Bleed csg down to 500#. PU & RIH w/ 3-1/2" mill & 2-3/8" P-110 tbg f/ 9100' to 9788'. Rig up drilling equipment. Rotate thru tight spt in csg f/ 9788' to 9818'. Finish RIH, picking up tbg to tag fill @ 13587'. Btm perf @ 13496'. LD 15 jts & land tbg @ 13110.34' w/ "F" Nipple @ 13076.90'. ND BOP & NU WH. Pump 56 bbls water to shear off bit. Tbg on vacuum. Csg @ 1300#. SWIFN. Pumped 125 bbls KCL water today. Csg flowing all day @ 400# on 48/64".

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release: 5/18/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
8/30/2007	06:00 - 16:00	10.00	BOP	1	24 Hour Forecast: Will check pressures & swab if necessary. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51'
8/31/2007	06:00 - 16:00	10.00	BOP	1	TIGHT HOLE!!!!!! On 8/30/07 SICP = 2400#, SITP = 200#. Bleed off tbg - well died. Swab tbg. Made 14 swab runs & recovered 74 bbls gas cut fluid. IFL @ 3400'. FFL @ 3000'. Tbg kicked off w/ 2500# on csg. Flowed tbg for 30 minutes to pit. Shut in tbg. RD swab equipment & NU WH to production. RDMO Rocky Mtn Well Service. Turn well over to production. FINAL REPORT. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29';

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release: 5/18/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
8/31/2007	06:00 - 16:00	10.00	BOP	1	12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51' Tbg Detail KB 17.00 Hanger 0.85 402 jts 2-3/8" P-110 13058.14 1.81" F-Nipple 0.91 1 jt 2-3/8" P-110 32.53 Bit Sub 0.91 Tbg Tail @ 13110.34 F-Nipple @ 13076.90
10/8/2007	06:00 - 16:00	10.00	BOP	1	TIGHT HOLE!!!!!! Report resumed after being discontinued on 8/30/07. On 10/5/07, FTP = 400#. Open up csg to flowline & began flowing @ 1000#. MIRU Gudac Brothers Well Service. MIRU tanks & circulation system. Well left flowing to sales for weekend. 24 Hour Forecast: RU manifold, modify rig for BOPE. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51' Tbg Detail

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release: 5/18/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
10/8/2007	06:00 - 16:00	10.00	BOP	1	KB 17.00 Hanger 0.85 402 jts 2-3/8" P-110 13058.14 1.81" F-Nipple 0.91 1 jt 2-3/8" P-110 32.53 Bit Sub 0.91 Tbg Tail @ 13110.34 F-Nipple @ 13076.90
10/9/2007	06:00 - 16:00	10.00	OTH		TIGHT HOLE!!!!!! On 10/8/07, FTP = 200#, FCP = 480#. Modifying rig for tall BOPE. MIRU 5M# manifold. Begin assembly of BOP stack. Well left flowing to sales for night. 24 Hour Forecast: Kill well, NU BOP stack. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51' Tbg Detail KB 17.00 Hanger 0.85 402 jts 2-3/8" P-110 13058.14 1.81" F-Nipple 0.91 1 jt 2-3/8" P-110 32.53 Bit Sub 0.91 Tbg Tail @ 13110.34 F-Nipple @ 13076.90
10/10/2007	06:00 - 16:00	10.00	OTH		TIGHT HOLE!!!!!! On 10/10/07, FTP = 450#, FCP = 175#. Open csg to pit. Bled down to FCP - 100# on wide open 2". Pump 30 bbls 2% KCL down tbg. ND WH & NU X-O spools, 7-1/16" 10M BOP's, 7-1/16" 10M x 7-1/16" 3M DS adapter & Washington head. RU

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release: 5/18/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
10/10/2007	06:00 - 16:00	10.00	OTH		floor & stairs. Change rams. Pump 40 bbls 2% down csg & 10 bbls down tbg. Attempt to pull hanger w/ N-80 pup. No movement working to 70M#. Acquire jt of P-110 & pulled hanger @ 75M. Hook up tbg & csg to manifold. SWIFN. 24 Hour Forecast: POOH w/tbg, run bit & scraper. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15 12929-30'; 12943-44'; 12957-58 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20 12310-11'; 12386-87'; 12466-47 Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95 11644-45'; 11695'-96'; 11788-89 Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91 11050-51'; 11147-4 11250-51'
10/11/2007	06:00 - 16:00	10.00	TRP	2	TIGHT HOLE!!!!!! On 10/10/07 @ 5:00 AM, SITP = 1000#, SICP = 1000#. Opened up on 20/64" choke. At 7:00 AM, FCP = 150# on wide open 2". Circulate 70 bbls water down tbg. POOH w/ 50 stds to +/- 10,000'. Hydraulic pump broke down on rig. Repaired in 2 hours. Well flowed 75 bbls. Pump 50 bbls 2% KCL down tbg. POOH w/ remainder of tbg. LD jts #208, 1 above F-Nipple & 1 below with galled threads. MU & RIH w/ 3-5/8" drag bit, 4-1/2" collapsing scraper, 1 jt 2-3/8" P-110 & 2-3/8" XN nipple w/ pump-thru plug seated and tsted. RIH w/ tbg & tag @ 9614' then fell free. Pull back through tight spot taking 20M# over to pull free. Pull tbg tail to 9200'. SWIFN. 24 Hour Forecast: POOH w/tubing. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55'

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release: 5/18/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
10/11/2007	06:00 - 16:00	10.00	TRP	2	13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83' 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15' 12929-30'; 12943-44'; 12957-58' 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20' 12310-11'; 12386-87'; 12466-47' Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95' 11644-45'; 11695'-96'; 11788-89' Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91' 11050-51'; 11147-48' 11250-51'
10/12/2007	06:00 - 16:00	10.00	SEQ	1	TIGHT HOLE!!!!!! On 10/11/07, SITP = 0#, SICP = 1000#. EOT @ 9200'. Open well on 20/64" choke & bled down to 200# on wide open 2" @ 7:00 AM. RIH w/ 3-5/8" drag bit & 4-1/2" scraper. Tag up on tight spot @ 9614'. Work through several times pulling 5M# over. Continue in hole & tag @ 9738' w/ 3M down. Work tbg in tight spot pulling 10-12# over to pull out. Pull up free. RU Power Swivel. Began rotating on tight spot. Pipe torquing and stopping. Torque gauge 300# - 900#. Made 6" hole to 9738' - 1/2'. RD Swivel. POOH w/ bit & scraper. Bit worn on one side. SWIFN. 24 Hour Forecast: RIH w/ 3-1/2" drag bit. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55' 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83' 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15' 12929-30'; 12943-44'; 12957-58' 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20' 12310-11'; 12386-87'; 12466-47' Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95' 11644-45'; 11695'-96'; 11788-89' Zone #5: Mancos: 10865-66';

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
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Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
10/12/2007	06:00 - 16:00	10.00	SEQ	1	10874-75'; 10938-39; 10990-91' 11050-51'; 11147-48' 11250-51'
10/15/2007	06:00 - 16:00	10.00	TRP	2	TIGHT HOLE!!!!!! On 10/12/07, SITP = N/A, SICP = 1000#. Open up csg & bled down. Pump 40 bbls 2% KCL down csg. RIH w/ 3-1/2" drag bit, bit sub, 1 jt 2-3/8" P-110, XN Nipple w/ 1.875" ID & pump-thru plug in place. Tag @ 9815'. Drill through from 9815' - 9822'. Fell free. RIH to 9855'. Pull bit to 9200'. SWI for weekend. 24 Hour Forecast: RIH w/3-1/2" drag bit. 3-1/2" drag bit. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55' 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83' 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15' 12929-30'; 12943-44'; 12957-58' 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20' 12310-11'; 12386-87'; 12466-47' Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95' 11644-45'; 11695'-96'; 11788-89' Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91' 11050-51'; 11147-48' 11250-51'
10/16/2007	06:00 - 16:00	10.00	TRP	2	TIGHT HOLE!!!!!! On 10/15/07, SITP = 800#, SICP = 1000#. EOT @ 9200'. Bled down csg to 100#. Float leaking. Pump 30 bbls 2% down tbg. RIH to 9955' w/o tagging. POOH w/tbg & 3-1/2" drag bit. Bottom end of drag bit worn down under gauge by 2/10". Top of bit in gauge. Redress plug in XN Nipple. MU & RIH w/ 3.600" drag bit to 9795' W/O tagging. Pull bit to 9200'. SWIFN. 24 Hour Forecast: RIH & work thru tight spots. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
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Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
10/16/2007	06:00 - 16:00	10.00	TRP	2	Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55' 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83' 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15' 12929-30'; 12943-44'; 12957-58' 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20' 12310-11'; 12386-87'; 12466-47' Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95' 11644-45'; 11695'-96'; 11788-89' Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91' 11050-51'; 11147-48' 11250-51'
10/17/2007	06:00 - 16:00	10.00	SEQ	1	TIGHT HOLE!!!!!! On 10/16/07, SITP = 0#, SICP = 1000#. Bit @ 9200'. Bled down csg to 100#. RIH to 9795'. RU swivel. Tag up on tight spot @ 9815'. Begin drilling & circulating.ROP -+/- 1 fph. String torques up & stops with any weight. Drill to 9824' & fell free. RIH to 9955'. RD swivel. Pull bit to 9200'. SWIFN. 24 Hour Forecast: RIH thru tight spot. POOH w/ drag bit. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55' 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83' 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15' 12929-30'; 12943-44'; 12957-58' 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20' 12310-11'; 12386-87'; 12466-47' Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95' 11644-45'; 11695'-96'; 11788-89' Zone #5: Mancos: 10865-66';

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
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Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
10/17/2007	06:00 - 16:00	10.00	SEQ	1	10874-75'; 10938-39; 10990-91' 11050-51'; 11147-48' 11250-51'
10/18/2007	06:00 - 16:00	10.00	LOG	4	TIGHT HOLE!!!!!! On 10/17/07, SITP = 800#, SICP = 1000#. Bit @ 9200'. Bled down csg to 100#. Pumped 30 bbls 2% down tbg. RIH to 9955' without tagging. POOH w/ bit. Very badly worn. MIRU Cutters WL. Pump 40 bbls 2% down csg. Run 3.625" x 5' gauge ring & tag @ 9740'. POOH w/ gauge. RIH w/ 3.500" x 5' gauge ring & tag @ 9775'. Pull up and work thorugh 9775' to 9800' & tag. Pull out @ 1M# over to free pt @ 9740'. POOH w/ gauge ring. RDMO WL. SWIFN. 24 Hour Forecast: Set CBP & retainer. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze holes: 12720' - 12726' Zone #1: Dakota: 13346-47'; 13348-49'; 13352-53'; 13354'-55' 13359-60'; 13362-63'; 13364-66' 13368-69'; 13372-73'; 13382-83' 13484-89'; 13495-96' Zone #1: Dakota 13161-63' 13173-75' Zones #2 & 3: Frac stage #2 12765-66'; 12882-83'; 12914-15' 12929-30'; 12943-44'; 12957-58' 12971-72'; Frontier: 12128-29'; 12158-59'; 12176-77'; 12219-20' 12310-11'; 12386-87'; 12466-47' Zone #4: Mancos: 11422-23'; 11474-75'; 11535-36'; 11595-95' 11644-45'; 11695'-96'; 11788-89' Zone #5: Mancos: 10865-66'; 10874-75'; 10938-39; 10990-91' 11050-51'; 11147-48' 11250-51'
10/19/2007	06:00 - 16:00	10.00	LOG	4	TIGHT HOLE!!!!!! On 10-18-07, SITP -N/A, SICP-1100#. Bled caing down while waiting on wireline. Flowed back 200 bbls. Kill w/30 bbls 2% MIRU Cutters Wireline. Set 10K composite BP @ 9590' & CICR @ 9500'. RDMO wireline. Pump 20 bbsl 2% down casing. MU & RI w/stinger, 1 jt 2-3/8". F-nipple w/1.81" ID & 2-3/8" to 9500'. Space out & sting into CICR. Attempt to establish injection rate. Pressure up to 5000# & SI to bleed off. 1st bleed of rate: 1000# in 5 mins. 2nd bleed off rate: 1300# in 15 mins. Bled down & SWIFN. 24 Hour Forecast: Attempt to break w/pump truck.

Operations Summary Report

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Date	From - To	Hours	Code	Sub Code	Description of Operations
10/19/2007	06:00 - 16:00	10.00	LOG	4	Load from yesterday: 275 MInus daily recovery: 200 Plus water today: 100 LLTR: 175 Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Mancos - 9201' - 9562' Mancos B - 9815' - 9948' Mancos - 10,000' - 11789' Frontier - 12128' - 12220' Mancos - 12310' - 12884' Dakota Silt - 12914' - 12972' Dakota - 13161' - 13496'
10/22/2007	06:00 - 16:00	10.00	SEQ	7	TIGHT HOLE!!!!!! On 10-19-07, SITP -1100#, SICP-350#. Bled casing down to small flow. Bled off tubing to 0# in a few minutes. MIRU Halliburton and acidize as follows: Fill tubing w/2% KCl & pressure up to 9000#. SD & wait. Broke in 2 minutes to 800#. Establish injection rate of 2-1/2 bpm @ 3400# w/10 bbls 2% KCl. Pump 500 gals 15% HCl @ 2-1/2 BPM & 3500#. Flush w/50 bbls 2% KCl. Distinct breaks @ 3500# & 2700#. Pumped flush w/casing open & SI. No apparent communication. Final injection rate down tubing - 2-1/2 bpm @ 2000#. ISIP-902#, 5 min-205#. FG -.53 psi/ft. RDMO acid crew. SWI for weekend. 24 Hour Forecast: Squeeze Load from yesterday: 175 MInus daily recovery: 50 LLTR: 125 Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Mancos 9201' - 9202' 9251' - 9252' 9342' - 9343' 9407' - 9408' 9468' - 9469' Retainer @ 9500' 9523' - 9524' w/3 jpf 9561' - 9562' w/3 jpf Composite BP @ 9590' Mancos B -9815' -9948' Mancos -10,000' - 11789' Frontier - 12128' - 12220' Mancos - 12310' - 12884'

Operations Summary Report

Well Name: NBE 10D-26-9-23
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Rig Name: BASIN WELL SERVICE

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Date	From - To	Hours	Code	Sub Code	Description of Operations
10/22/2007	06:00 - 16:00	10.00	SEQ	7	Dakota Silt - 12914' -12972' Dakota - 13161' - 13496'
10/23/2007	06:00 - 16:00	10.00	CMT	1	TIGHT HOLE!!!!!! On 10-22-07, SITP-0#, SICP-350#. Bleed casing down & sting out of retainer pulling 15M# over. Fill hole w/25 bbls 2% KCl & circulate clean w/130bbls. No acid in returns. Perforam reverse test. Pump 4 bpm w/2 bpm returns. Sting into retainer. MIRU Big 4 Cementers. Attempt to pressure up casing to 500#. SITP increased to 350#. Open tubing & began flowing full 2" stream. Attempt to test tubing in neutral spot in retainer. At rates of 1/2 bpm or 1 bpm, tubing pressure increases 250# in neurtral spot but continues full 2" circulation up casing. RDMO cementers. POOH w/tubing & stinger. Found seals gone off stinger packed with sand. On jt above stinger, 31' from retainer, found 3" diameter area of pipe surface eroded. Same depth as perfs @ 9469'. Appears to be sand-blasted. MU & RIH w/new stinger w/o centralizer, ball test sub & tubing. Circulate down last 20' to retainer. Attempt to test tubing in retainer. Unable to find neutral spot. Sting out of retainer & LD 1 jt. Drop 1-3/4" ball for test sub. SWIFN. 24 Hour Forecast: Test tubing & attempt to pump cement Load from yesterday: 125 MInus daily recovery: 75 LLTR: 200 Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Mancos 9201' - 9202' 9251' - 9252' 9342' - 9343' 9407' - 9408' 9468' - 9469' Retainer @ 9500' 9523' - 9524' w/3 jpf 9561' - 9562' w/3 jpf Composite BP @ 9590' Mancos B -9815' -9948' Mancos -10,000' - 11789' Frontier - 12128' - 12220' Mancos - 12310' - 12884' Dakota Silt - 12914' -12972' Dakota - 13161' - 13496'
10/24/2007	06:00 - 16:00	10.00	CIRC	1	TIGHT HOLE!!!!!! On 10-23-07, SITP-0#, SICP-0#. Fill tubing w/5 bbls 2% & test to 3000# w/ball in test sub. Reverse out ball. PU 1 jt & sting into retainer. Establish injection rate of 2 bpm @ 100#. Circulated up casing @ 2 bpm & 0#. MIRU ProPetro (formerly Big Four). Establish injection. rate down tubing of 1.8 bpm @ 2500# w/rig pump injecting down backside @ 2500#. ISIP -1800#. Bled off 100# in 10 mins. Proceed to cement w/max psi of 2500# as follows: Pump 50 sks (10 bbls) Class G cement containing 3/10% fluid loss, 2/10% retarder @ 2/10% friction reducer down tubing @ 1500#. Hold back pressure on casing w/choke @ 1500#. Pump 27 bbls fresh

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

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Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
10/24/2007	06:00 - 16:00	10.00	CIRC	1	water, spotting cement to EOT. SI choke on casing. Pump 5 bbls displacement thru retainer @ 1 bpm & 2500# while rig pump injected down casing @ 2700#. Pump truck attempted to shift to lower gear & transmission would not re-engage. Hook up rig pump to tubing. Pressured up immediately to 3000#. Unable to pump. String out of retainer & bleed well down. POOH w/10 stds. Reverse out recovering <1 bbls cement. Estimated cement thru retainer: 25 sks. POOH w/tubing, ball test sub & stinger. SWIFN 24 hr forecast: RIH w/drag bit LLTR: 200 Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Mancos 9201' - 9202' 9251' - 9252' 9342' - 9343' 9407' - 9408' 9468' - 9469' Retainer @ 9500' 9523' - 9524' w/3 jpf 9561' - 9562' w/3 jpf Composite BP @ 9590' Mancos B -9815' -9948' Mancos -10,000' - 11789' Frontier - 12128' - 12220' Mancos - 12310' - 12884' Dakota Silt - 12914' -12972' Dakota - 13161' - 13496'
10/25/2007	06:00 - 16:00	10.00	SEQ	1	TIGHT HOLE!!!!!! On 10/24/07, SITP = N/A, SICP = 0#. MU & RIH w/ 3-5/8" drag bit, 1 jt, F-Nipple & 2-3/8" P-110. Tag cement @ 8941'. LD drilling jts & RU swivel. Drill out stringers to 9056' then firm to hard cement to 9127'. Drill stringers to 9275'. Circulate clean & RD swivel. POOH w/ drag bit & tbg. SWIFN. 24 hr forecast: Set plug, perforate & attempt to inject. LLTR: 200 bbls Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Mancos 9201' - 9202' 9251' - 9252' 9342' - 9343' 9407' - 9408' 9468' - 9469'

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

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Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
10/25/2007	06:00 - 16:00	10.00	SEQ	1	Retainer @ 9500' 9523' - 9524' w/3 jpf 9561' - 9562' w/3 jpf Composite BP @ 9590' Mancos B -9815' -9948' Mancos -10,000' - 11789' Frontier - 12128' - 12220' Mancos - 12310' - 12884' Dakota Silt - 12914' -12972' Dakota - 13161' - 13496'
10/26/2007	06:00 - 16:00	10.00	LOG	4	TIGHT HOLE!!!!!! On 10/25/07, SITP = N/A, SICP = 0#. MIRU Cutters WL. Run 3.600" x 5' gauge ring to 9150'. POOH w/ gauge ring. RIH w/ 3.593" CBP & tag @ 9030'. Work line to correlate to collar & worked past 9030'. Set BP @ 9050'. POOH w/ tools. Test csg to 5000#. Held. RIH w/ csg puncher & perforate @ 8600' w/ 4 spf in 0* phasing under 1000# surface psi. POOH w/ gun. Attempt to break down, pumping up to 5000# & shutting down to allow bleed off. Injected approx 10 bbls into perfs in 30 mins. Attempt to break by surging from 3000# down to 500# approx 10 times. Pressure up on csg to 5000#. No leak off. Bleed down csg. Set 12K CBP @ 8590'. POOH w/ tools. SWIFN. 24 hr forecast: Run CBL. LLTR: 200 bbls Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Mancos 9201' - 9202' 9251' - 9252' 9342' - 9343' 9407' - 9408' 9468' - 9469' Retainer @ 9500' 9523' - 9524' w/3 jpf 9561' - 9562' w/3 jpf Composite BP @ 9590' Mancos B -9815' -9948' Mancos -10,000' - 11789' Frontier - 12128' - 12220' Mancos - 12310' - 12884' Dakota Silt - 12914' -12972' Dakota - 13161' - 13496'
10/29/2007	06:00 - 16:00	10.00	LOG	2	TIGHT HOLE!!!!!! On 10/26/07, SITP = N/A, SICP = 0#. MIRU Cutters WL. Run CBL/VDL/GR from 8590' to 38'. TOC estimated @ 430', good cement 480' - 700'. Questionable from 700' to 8590'. RDMO wireline. SWI for weekend. 24 hr forecast: Follow orders. LLTR: 200 bbls

Operations Summary Report

Well Name: NBE 10D-26-9-23
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Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
10/29/2007	06:00 - 16:00	10.00	LOG	2	Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Mancos 9201' - 9202' 9251' - 9252' 9342' - 9343' 9407' - 9408' 9468' - 9469' Retainer @ 9500' 9523' - 9524' w/3 jpf 9561' - 9562' w/3 jpf Composite BP @ 9590' Mancos B -9815' -9948' Mancos -10,000' - 11789' Frontier - 12128' - 12220' Mancos - 12310' - 12884' Dakota Silt - 12914' -12972' Dakota - 13161' - 13496'
10/30/2007	06:00 - 16:00	10.00	PERF	2	TIGHT HOLE!!!!!! On 10/29/07, SITP = N/A, SICP = 0#. MIRU Cutters WL. Perforate @ 8240' w/ 4 jpf @ 0* phasing using csg puncher w/ 2.3 gm charges while holding 1000# surface psi. POOH w/ gun. Pressure up to 4000# & held w/ no leak off. Perforate @ 8240' w/ 2 jpf using 3-1/8" gun & Prospector 12 gm charges in 180* phasing. Pressure up to 4000#. 500# leak-off in 1 minute. Pressured up 5 times & held for leak-off. Began injecting @ 1/4 BPM & 4000#. Pump 15 bbls @ 1/4 BPM. Surge to 500#. Pump 10 bbls @ 1-1/2 - 2 BPM & 4000#. Surge back to 500# & pump up to 4000#, three times. Injection rate 2-1/2 BPM & 3500#. Did two more sets of surges then establishing injection rate of 2 BPM @ 3700#. Bled off. SWIFN. 24 hr forecast: Perforate additional squeeze holes. LLTR: 200 bbls Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze Holes @ 8240' 12K CBP @ 8590' Squeeze Holes @ 8600' 12K CBP @ 9050' Mancos 9201' - 9202' 9251' - 9252' 9342' - 9343' 9407' - 9408' 9468' - 9469' Retainer @ 9500' 9523' - 9524' w/3 jpf 9561' - 9562' w/3 jpf

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release: 5/18/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
10/30/2007	06:00 - 16:00	10.00	PERF	2	CBP @ 9590' Mancos B - 9815' -9948' Mancos - 10,000' - 11789' Frontier - 12128' - 12220' Mancos - 12310' - 12884' Dakota Silt - 12914' -12972' Dakota - 13161' - 13496'
10/31/2007	06:00 - 16:00	10.00	PERF	2	TIGHT HOLE!!!!!! On 10-30-07, SITP -N/A. SICP -1900# (left pressured up to 2000# overnight). Bleed off to 0# w/small flow. RU wireline & perforate @ 7610' w/2 jpf using 3-1/8" guns & Prospector 12 gm charges in 180° phasing w/1000# surface psi. RDMO wireline. MU & RIH 4-1/2" Arrowset packer, 1 jt, XN nipple & tubing to 3500'. Began flowing up tubing & casing. Circulate 100 bbls 2% down tubing. Casing continued to flow. RIH & stacked out @ +/- 7175' then fell through. Set packer @ 7655'. Attempt to circulate down casing. Pressured up to 4000#. SD to repair leaks. Attempt to inject @ 4000# & 1/4 bpm. Pressured up after 1 minute. SD & allow to leak off then attempt to inject again. Total injected <5 bbls with a sign of circulation up tuibng. Bleed off & kill tubing. Release packer & POOH w/60 stds to +/- 3300' SWIFN. 24 hr forecast: Perforate additional squeeze holes. LLTR: 200 bbls Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze Holes @ 8240' 12K CBP @ 8590' Squeeze Holes @ 8600' 12K CBP @ 9050' Mancos 9201' - 9202' 9251' - 9252' 9342' - 9343' 9407' - 9408' 9468' - 9469' Retainer @ 9500' 9523' - 9524' w/3 jpf 9561' - 9562' w/3 jpf CBP @ 9590' Mancos B - 9815' -9948' Mancos - 10,000' - 11789' Frontier - 12128' - 12220' Mancos - 12310' - 12884' Dakota Silt - 12914' -12972' Dakota - 13161' - 13496'
11/1/2007	06:00 - 16:00	10.00	TRP	2	TIGHT HOLE!!!!!! On 10/31/07 SITP = 1600# and SICP = 1100# with pkr released and hanging at 4600'. Bled off well. Circ hole with 65 bbls of 2% KCL water. POOH w/ tbg and lay down tbg to 1000'. Pump 20 bbls of 2% KCL water. Continue to lay down tbg and packer. RIH with drag bit and tbg remaining in the derrick to 8525'. Lay down tbg to

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release: 5/18/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
11/1/2007	06:00 - 16:00	10.00	TRP	2	4100'. SIFN. 24 hr forecast: Will continue to lay down tbg and install frac valve for future frac work. LLTR: 200 bbls Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze Holes @ 8240' 12K CBP @ 8590' Squeeze Holes @ 8600' 12K CBP @ 9050' Mancos 9201' - 9202' 9251' - 9252' 9342' - 9343' 9407' - 9408' 9468' - 9469' Retainer @ 9500' 9523' - 9524' w/3 jpf 9561' - 9562' w/3 jpf CBP @ 9590' Mancos B - 9815' -9948' Mancos - 10,000' - 11789' Frontier - 12128' - 12220' Mancos - 12310' - 12884' Dakota Silt - 12914' -12972' Dakota - 13161' - 13496'
11/2/2007	06:00 - 16:00	10.00	BOP	1	TIGHT HOLE!!!!!! On 11/1/07 SITP = 0# and SICP = 1000# with tbg tail at 4100'. Open well and bled off in 10 minutes. POOH & LD the remaining 2-3/8" tbg. ND BOP's & NU 4-1/16" x 10M# frac valve. RDMO Gudac Brothers. 24 hr forecast: This report is discontinued pending frac work. Well remain SI. LLTR: 200 bbls Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze hoels @ 7610' Squeeze Holes @ 8240' 12K CBP @ 8590' Squeeze Holes @ 8600' 12K CBP @ 9050' Mancos 9201' - 9202' 9251' - 9252' 9342' - 9343'

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release: 5/18/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
11/2/2007	06:00 - 16:00	10.00	BOP	1	9407' - 9408' 9468' - 9469' Retainer @ 9500' 9523' - 9524' w/3 jpf 9561' - 9562' w/3 jpf CBP @ 9590' Mancos B - 9815' -9948' Mancos - 10,000' - 11789' Frontier - 12128' - 12220' Mancos - 12310' - 12884' Dakota Silt - 12914' -12972' Dakota - 13161' - 13496'
12/4/2007	06:00 - 16:00	10.00	STIM	3	TIGHT HOLE!!!!!! Continuation of completion report from 11/1/07. On 12/3/07 MIRU Halliburton frac crew, OWP & Parchman. Lubricate in comp frac plug @ 7750'. Zone #9 - Lower Mesa Verde 7692' - 7708' - Perforate per the CBL log the following intervals at 3 JPF (120* phasing) using a 2-1/2" csg gun: Lower Mesa Verde 7692' - 7708' (48 holes): Frac gross perforated Lower Mesa verde 7692' - 7708' down csg using a Delta 200 x-linked water system as follows: Pump 800 gals of 15% HCL followed by a 42 bbl pad & ramp 1.0 to 4.0 ppg 20/40 PRC sand in 340 bbls of fluid & flush w/ 30 bbls slick water. Total of 20,000# sand & a total load of 464 bbls. Max rate = 52 BPM; avg rate = 19 BPM; max psi = 10,522#; avg psi = 4925#; ISIP = N/A. Cut sand 10,000# early due to rising net pressure. Screened out to flush. Leaving 1100' sand in wellbore. RU flow back and flow to pit until sand cleaned up. Cancelled frac plug. Zone #10 - Lwer Mesa Verde 7378' - 7470' - Perforate per the CBL log the following intervals at 3 JPF (120* phasing) using a 2-1/2" csg gun: Lower Mesa Verde 7462' - 7470'; 7396' - 7400'; 7378' - 7882' (48 holes). Frac gross perforated Lower Mesa Verde 7378' - 7470' down csg using a Delta 200 x-linked water system as follows: Pump 800 gals of 15% HCL followed by a 474 bbl pad & ramp 1.0 to 4.0 ppg 20/40 PRC sand in 1183 bbls of fluid & flush w/ 111 bbls slick water. Total of 151,800# PRC sand & a total load of 1633 bbls. Max rate = 61 BPM; avg rate = 52 BPM; max psi = 6644#; avg psi = 5113#; ISIP = 1928# (.70). Lubricate in comp frac plug @ 7290'. Zone #11 - Lower Mesa Verde - 6924' - 7254' - Perforate per the CBL log the following intervals at 3 JPF (120* phasing) using a 2-1/2" csg gun. Lower Mesa Verde 7248' - 7254'; 7145' - 7149'; 6924' - 6928' (42 holes). Frac gross perforated Lower Mesa Verde 6924' - 7254' down csg using a Delta 200 x-linked water system as follows: Pump 800 gals of 15% HCL follwed by a 270 bbl pad & ramp 1.0 to 4.0 20/40 PRC sand in 656 bbls of fluid & flush w/ 104 bbls slick water. Total of 81,800# PRC sand & a total load of 955 bbls. Max rate = 56 BPM; avg rate = 52 BPM; max psi = 5921#; avg psi = 4748#, ISIP = 1750# (.68). Lubricate in comp frac plug @ 5400'. Zone #12 - Wasatch 5126' - 5362' - Perforate per CBL log the following intervals @ 3 JPF (120* phasing) using a 2-1/2" csg gun: Wasatch 5352' - 5362'; 5126' - 5132' (48 holes). Frac gross perforated Wasatch 5126' - 5362' down csg using a Delta 140 x-;linked water system as follows: Pump 800 gals of 15% HCL followed by a 125 bbl pad & ramp 1.0 to 5.0 ppg 20/40 PRC sand in 457 bbl of fluid & flush w/ 75 bbls slick water. Total of 56,600# PRC sand & a total load of 599 bbls. Max rate = 32 BPM; avg rate = 29 BPM; max psi = 6122#; avg psi = 3351#; ISIP = 2401# (.89). RDMO Halliburton, OWP wireline and Quick Test. Shut well in for 2 hrs & open up w/ Parchman flowback. Parchman will be sending in flowback reports.

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release: 5/18/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
12/4/2007	06:00 - 16:00	10.00	STIM	3	Correlated to Halliburton Spectral Density Log dated 3/18/07 Run #1. Used Halliburton 8K frac plugs. 24 hr forecast: Will drill up frac plugs. LLTR: 3651 bbls Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze hoels @ 7610' Squeeze Holes @ 8240' 12K CBP @ 8590' Squeeze Holes @ 8600' 12K CBP @ 9050' Mancos 9201' - 9202' 9251' - 9252' 9342' - 9343' 9407' - 9408' 9468' - 9469' Retainer @ 9500' 9523' - 9524' w/3 jpf 9561' - 9562' w/3 jpf CBP @ 9590' Mancos B - 9815' -9948' Mancos - 10,000' - 11789' Frontier - 12128' - 12220' Mancos - 12310' - 12884' Dakota Silt - 12914' -12972' Dakota - 13161' - 13496' Lower Mesa Verde 7692' - 7708' 7462' - 7470' 7396' - 7400' 7378' - 7382' 7248' - 7254' 7145' - 7149' 6924' - 6928' Wasatch 5352' - 5362' 5126' - 5132'
12/5/2007	06:00 - 16:00	10.00	OTH		Tight Hole!!! On 12/4/07 - Got stuck going into location. Needed grader to MIRU IPS Coil tbg unit, Baker Tools & Spirit completion fluids. Continue to flowback well through Parchman. 24 hr forecast: Will drill up frac plugs and clean out to PBTD.. LLTR: 3651 bbls Csg Size: 4-12" 13.5# & 15.1#

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release: 5/18/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
12/5/2007	06:00 - 16:00	10.00	OTH		Csg Depth: 13765' FC @ 13720' Perfs Squeeze hoels @ 7610' Squeeze Holes @ 8240' 12K CBP @ 8590' Squeeze Holes @ 8600' 12K CBP @ 9050' Mancos 9201' - 9202' 9251' - 9252' 9342' - 9343' 9407' - 9408' 9468' - 9469' Retainer @ 9500' 9523' - 9524' w/3 jpf 9561' - 9562' w/3 jpf CBP @ 9590' Mancos B - 9815' -9948' Mancos - 10,000' - 11789' Frontier - 12128' - 12220' Mancos - 12310' - 12884' Dakota Silt - 12914' -12972' Dakota - 13161' - 13496' Lower Mesa Verde 7692' - 7708' 7462' - 7470' 7396' - 7400' 7378' - 7382' 7248' - 7254' 7145' - 7149' 6924' - 6928' Wasatch 5352' - 5362' 5126' - 5132'
12/6/2007	06:00 - 16:00	10.00	OTH		Tight Hole!!! On 12/4/07 - With IPS Coil tbg unit, Baker Tools & Spirit Completion fluids rigged up. Pressure test frac valves & flow manifold to 6000#. Function test BOP's. Pull test to 25,000# & pressure tested to 2500# Baker tools. RIH w/ 325' Bo mill, mud motor & coil tbg pumping 1/2 BPM to tag @ 5434'. Pumping 2.0 BPM w/ returns of 2.0 BPM. Drill up frac plugs @ 5434', 7290', tagged sand @ 7695'. C/O sand to tag @ 7750'. Drilled up frac plug @ 7750'. Pumping 2.0 BPM & returns of 2.0 BPM. Well head pressure @ 1100#. C/O sand from 8870' - 9067'.Tagged CBP @ 9067'. Drilled up CBP @ 9067'. 800# on wellhead. Circulating 2.0 BPM & returns of 2.1 BPM. RIH & tag cmt @ 9308'. Drilled up cmt to 9513'. Drilling on CICR @ 9513'. 1200# on wellhead. Pumping 2 BPM & returns of 2.4 BPM. Turned on CICR for 90 minutes w/ good returns. Believe bit got stuck, worked tbg pulling 28K# over. Tbg came free. Decision was made to POOH w/ bit. Pumped a gel sweep. POOH w/ bit. SDFN. Flow back well. Turn well down sales line for nite. Parchman flow watch sending in flow report. NOTE: Pump gel sweep every 2 plugs.

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release: 5/18/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
12/6/2007	06:00 - 16:00	10.00	OTH		24 hr forecast: Will flow back well. LLTR: 3651 bbls Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze hoels @ 7610' Squeeze Holes @ 8240' 12K CBP @ 8590' Squeeze Holes @ 8600' 12K CBP @ 9050' Mancos 9201' - 9202' 9251' - 9252' 9342' - 9343' 9407' - 9408' 9468' - 9469' Retainer @ 9500' 9523' - 9524' w/3 jpf 9561' - 9562' w/3 jpf CBP @ 9590' Mancos B - 9815' -9948' Mancos - 10,000' - 11789' Frontier - 12128' - 12220' Mancos - 12310' - 12884' Dakota Silt - 12914' -12972' Dakota - 13161' - 13496' Lower Mesa Verde 7692' - 7708' 7462' - 7470' 7396' - 7400' 7378' - 7382' 7248' - 7254' 7145' - 7149' 6924' - 6928' Wasatch 5352' - 5362' 5126' - 5132'
12/7/2007	06:00 - 16:00	10.00	TRP	2	Tight Hole!!! On 12/6/07 - With IPS Coil tbg unit, Baker Tools & Spirit Completion fluids rigged up. RIH w/ 3.625" Cone bit, mud motor & coil tbg pumping 1.50 BPM w/ returns of 1.9 BPM. Well head pressure @ 1200#, circulating @ 2200#. At 8500' bumped pump rate up to 2.0 BPM (circulating pressure @ 3900#) and returns @ 2.2 BPM. Tagged CICR @ 9518' at 10:00 AM. Drilled on retainer til 2:00 PM making it down to 9527'. Last hour didn't make any hole. We worked on retainer pushing down hole during this time but didn't get thru it. Decision made to POOH to look at bit. One cone on bit was loose. Needed to cut 100' off of CTU from working on retainer. LD Baker tools, will get new 3.625" BO Mill & motor for morning to continue to drill up CICR. SDFN. Flow back well. Turn well down sales line for night. Parchman flow watch sending in flow report.

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release: 5/18/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
12/7/2007	06:00 - 16:00	10.00	TRP	2	24 hr forecast: Will flow back well. LLTR: 3651 bbls Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze hoels @ 7610' Squeeze Holes @ 8240' 12K CBP @ 8590' Squeeze Holes @ 8600' 12K CBP @ 9050' Mancos 9201' - 9202' 9251' - 9252' 9342' - 9343' 9407' - 9408' 9468' - 9469' Retainer @ 9500' 9523' - 9524' w/3 jpf 9561' - 9562' w/3 jpf CBP @ 9590' Mancos B - 9815' -9948' Mancos - 10,000' - 11789' Frontier - 12128' - 12220' Mancos - 12310' - 12884' Dakota Silt - 12914' -12972' Dakota - 13161' - 13496' Lower Mesa Verde 7692' - 7708' 7462' - 7470' 7396' - 7400' 7378' - 7382' 7248' - 7254' 7145' - 7149' 6924' - 6928' Wasatch 5352' - 5362' 5126' - 5132'
12/11/2007	06:00 - 16:00	10.00	LOC	4	Tight Hole!!! On 12/10/07 - RDMO Parchman flowback crew. Turn well over to production. NOTE: Couldn't get 3.32" mill past 9787'. DISCONTINUE REPORT UNTIL FURTHER ACTIVITY. Csg Size: 4-12" 13.5# & 15.1# Csg Depth: 13765' FC @ 13720' Perfs Squeeze hoels @ 7610'

Operations Summary Report

Well Name: NBE 10D-26-9-23
Location: 26- 9-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 2/20/2007
Rig Release: 5/18/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
12/11/2007	06:00 - 16:00	10.00	LOC	4	Squeeze Holes @ 8240' 12K CBP @ 8590' Squeeze Holes @ 8600' 12K CBP @ 9050' Mancos 9201' - 9202' 9251' - 9252' 9342' - 9343' 9407' - 9408' 9468' - 9469' Retainer @ 9500' 9523' - 9524' w/3 jpf 9561' - 9562' w/3 jpf CBP @ 9590' Mancos B - 9815' -9948' Mancos - 10,000' - 11789' Frontier - 12128' - 12220' Mancos - 12310' - 12884' Dakota Silt - 12914' -12972' Dakota - 13161' - 13496' Lower Mesa Verde 7692' - 7708' 7462' - 7470' 7396' - 7400' 7378' - 7382' 7248' - 7254' 7145' - 7149' 6924' - 6928' Wasatch 5352' - 5362' 5126' - 5132'

Form 3160-4
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side).

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
UTU-72634

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL — OIL WELL [ ] GAS WELL [X] DRY [ ] Other

b TYPE OF COMPLETION — NEW WELL [ ] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR [ ] Other Reperf ~~RECOMPLETE~~

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME

2. NAME OF OPERATOR
QUESTAR EXPLORATION & PRODUCTION CO.

9. WELL NO.
NBE 10D 26 9 23

3. ADDRESS OF OPERATOR.
11002 EAST 17500 SOUTH - VERNAL, UT 84078
Contact: Dahn Caldwell 435-781-4342
Fax # 435.781.4357

10. FIELD AND POOL, OR WILDCAT
NATURAL BUTTES

4. LOCATION OF WELL *(Report location clearly and in accordance with any State requirements)**

At surface **2017' FSL, 2089' FEL, NWSE, SEC 26-T9S-R23E**

At top rod. interval reported below **2017' FSL, 2089' FEL, NWSE, SEC 26-T9S-R23E**

At total depth **2017' FSL, 2089' FEL, NWSE, SEC 26-T9S-R23E**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC 26-T9S-R23E

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
43-047-36620		UINTAH	UT

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
2/19/07	4/9/07	12-11-07	KB	

20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
13,879'	13,720'		——>	X	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION–TOP, BOTTOM, NAME (MD AND TVD)*
Wasatch - 5126' – 5362'
LMV - 6924' – 7708'

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL

27. WAS WELL CORED
NO

28. CASING RECORD *(Report all strings set in well)*

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	2129'	12-1/4"	675 sxs	
7"	26#	8922'	8-3/4"	1370 sxs	
4-1/2"	13.5#	12,834'	6-1/8"		
4-1/2"	15.1#	13,766'	6-1/8"	971 sxs = all 4-1/2" csg	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	12,897'	

31. PERFORATION RECORD *(Interval, size and number)*
SEE ATTACHMENT – ADDITIONAL PERFS

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD *(Flowing, gas lift, pumping–size and type of pump)*	WELL STATUS *(Producing or shut-in)*
5/22/07	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL–BBL.	GAS–MCF.	WATER–BBL.	GAS-OIL RATIO
5/24/07	24	16/64	——>	60	1751	787	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL–BBL.	GAS–MCF	WATER–BBL	OIL GRAVITY-API (CORR.)
	3625	——>				

34. DISPOSITION OF GAS *(Sold, used for fuel, vented, etc.)*
Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Attachment 2 Additional Perforation Detail

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **JIM SIMONTON** Jim Simonton (dfc) TITLE **COMPLETION SUPERVISOR** DATE **7/5/08**

(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
JUL 08 2008
DIV. OF OIL, GAS & MINING

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
UINTA	SURFACE		
GREEN RIVER	1476'		
MAHOGANY	2416'		
WASATCH	4356'		
MESA VERDE	6146'		
SEGO	8396'		
BUCK TONGUE	8531'		
CASTLE GATE	8566'		
MANCOS SHALE	8796'		
MANCOS 'B'	9736'		
FRONTIER	12391'		
DAKOTA SILT	13273'		
DAKOTA	13496'		
TD	13879'		
			On 12/4/07 – Perforated additional perfs on this well.

38. GEOLOGIC MARKERS
NBE 10D 26 9 23

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
UINTA	SURFACE	
GREEN RIVER	1476'	
MAHOGANY	2416'	
WASATCH	4356'	
MESA VERDE	6146'	
SEGO	8396'	
BUCK TONGUE	8531'	
CASTLE GATE	8566'	
MANCOS SHALE	8796'	
MANCOS 'B'	9736'	
FRONTIER	12391'	
DAKOTA SILT	13273'	
DAKOTA	13496'	
TD	13879'	

CONFIDENTIAL

NBE 10D 26 9 23 – ATTACHMENT 2 – ADDITIONAL PERFS:

Open Perfs	Stimulation					Perf Status
Zone #9:						
5126′ – 5132′						Open - Wasatch
5352′ – 5362′	Frac w/	56,600	Lbs in	25,258	Gals	Open - Wasatch
Zone #10						Open - Mancos
6924′ – 6928′						Open - Mancos
7145′ – 7149′	Frac w/	81,800	Lbs in	40,110	Gals	Open - Mancos
7248′ – 7254′						Open - Wasatch
Zone #11						
7378′ – 7382′						Open - LMV
7396′ – 7400′	Frac w/	151,800	Lbs in	68,586	Gals	Open - LMV
7462′ – 7470′						Open - LMV
Zone #12						
7692′ – 7708′	Frac w/	20,000	Lbs in	19,488	Gals	Open - LMV

CONFIDENTIAL

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – *Other instructions on page 2.*

5. Lease Serial No. UTU 72634

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

8. Well Name and No. NBE 10D-26-9-23

2. Name of Operator
Questar Exploration and Production Co.

9. API Well No. 43-047-36620

3a. Address
11002 E. 17500 S.
Vernal, UT 84078

3b. Phone No. *(include area code)*
(435) 781-4341

10. Field and Pool or Exploratory Area
Natural Buttes East

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*
2017' FSL, 2089' FEL, NWSE, SECTION 26, T9S, R23E, SLBM

11. Country or Parish, State
Uintah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☑ Subsequent Report	☐ Casing Repair	☐ New Construction	☑ Recomplete	☐ Other _____
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	_____
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	_____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Additonal perfs were added in the Lower Mesa Verde and Wasatch zones as descibed in the completion report dated 7/5/08. A request to comingle the Wasatch, Mesa Verde, Mancos and Dakota formations will be submitted.

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

RECEIVED
JAN 08 2009
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Name *(Printed/Typed)* Kirk Fleetwood

Title Petroleum Engineer

Signature

Date 01/05/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CONFIDENTIAL

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
UTU-72634

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
NBE 10D 26 9 23

9. API Well No.
43047366200000

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
UINTAH, UT

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well [ ] Gas Well [X] Other [ ]

2. Name of Operator
QEPUinta Basin, Inc.

3. Address and Telephone No.
11002 E. 17500 S. Vernal, UT 84078, (435) 781-4331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2017 FSL 2089 FEL, SECTION 26, T9S, R23E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
	[ ] Recompletion	[ ] New Construction
[ ] Subsequent Report	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
[ ] Final Abandonment Notice	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other **Wildcat tax credit application**	[ ] Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Questar requests that the wildcat tax credit be applied to the NBE 10D-26-9-23well. This is the first well in the Mancos / Dakota pool within a one mile radius (see attached map). Offset wells include:

Well Name	API	TD	Formation at TD
- NBE 8BD-26-9-23	43047393510000	13313	Waiting on Completion
- NBE 11ML-26-9-23	43047366190000	8400	Wasatch

- etc.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 3/2/09
BY: [signature]

CC: Tax Commission (emailed)

* See attached Statement of Basis
** For Mancos, Frontier & Dakota Formations only

RECEIVED
JUN 02 2008
DIV. OF OIL, GAS & MINING

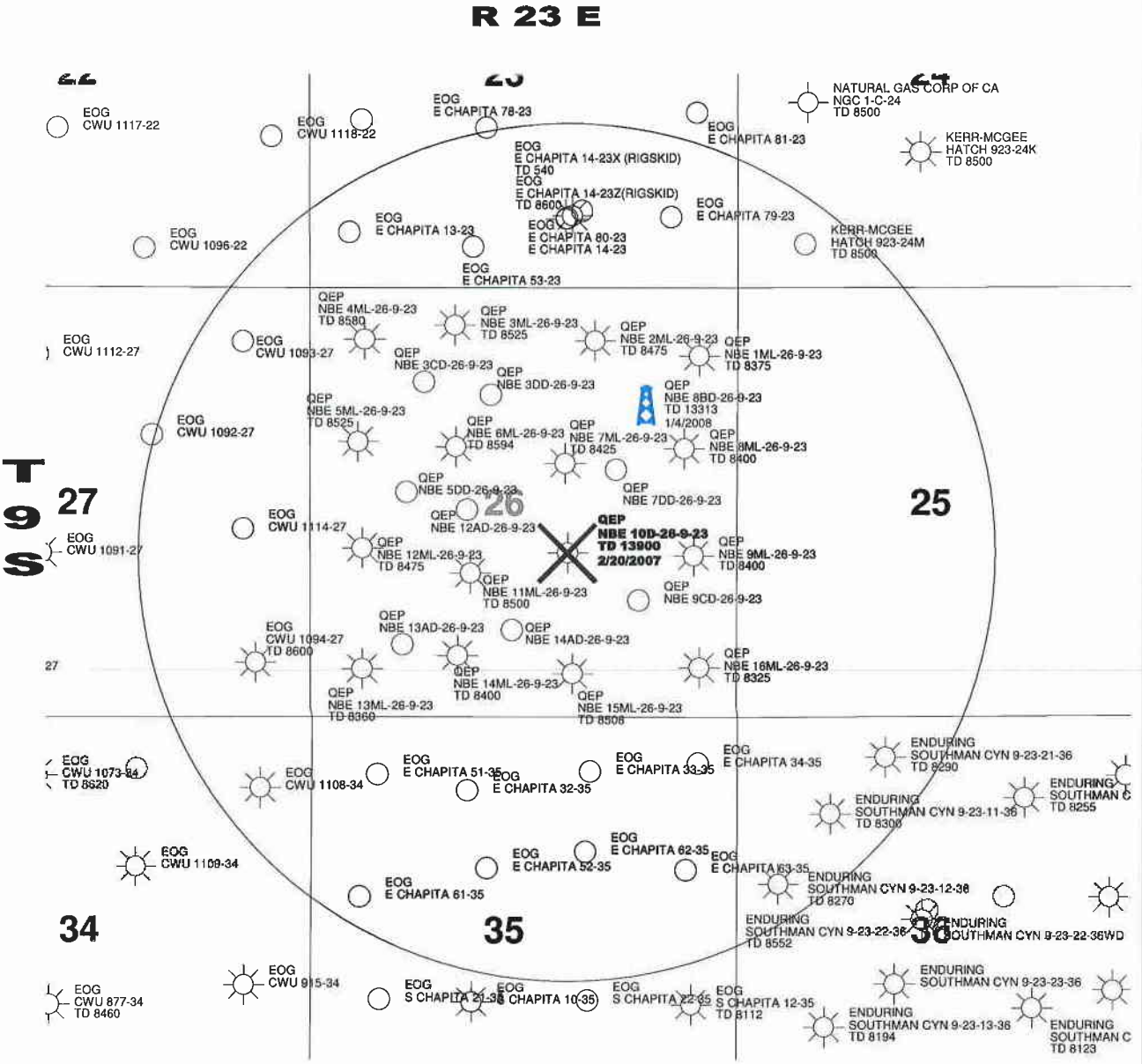
14. I hereby certify that the foregoing is true and correct.
Signed [signature] Title Sr Geologist Date 29 May 08

(This space for Federal or State office use)

Approved by: Title Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Well Status

- D&A
- GAS
- LOC
- OIL
- SI

N

1:24000

1000 0 1000 2000 3000 ft

1050 17th, Suite 500
Denver, Colorado 80265
303 672-6900

QUESTAR Exploration & Production

NBE 10D-26-9-23

Date: May 12, 2008	Geologist:
Landman:	Geophysicist:
Engineer:	File:...\Uinta\CJO_RAGTaxCr\NBE 10D-26-9-23.omp

Fluid Entry Results

	Company:	Questar Exploration & Production
	Well:	NBE 10D-26-9-23
	Date:	2-Jul-07
	Field:	
	Gas:	1.5 mmcf/d
Metered Rates	Water:	400-450 B/D
	Oil:	30-50 BOPD

Reservoir Zone	Perforations Depth (ft)	Gas		Water	
		Surface mmcf/d	%	Surface B/D	%
Mancos B	9523			*	
Mancos B	9561	*		318.0	70.35%
Mancos B	9883-9884			Possible	
Mancos B	9887-9888	0.03	1.80%	134.0	29.65%
Mancos B	9909-9910			Likely	
Mancos	10549-10550	0.31	18.56%		
Mancos	10865-10866	0.23	13.77%		
Mancos	11050-11051	Likely			
Mancos	11788-11789	0.16	9.58%		
Frontier	12158-12159	0.19	11.38%		
Frontier	12176-12177	Trace			
Dakota	13161-13163	0.75	44.91%		
Dakota	13346-13347	Trace			
Dakota	13495-13496	Trace			
	Total:	**1.67 mmcf/d**	**100%**	**452 B/D**	**100%**

* Likely contributor to water production from perf at 9561'. See note in PLATO conclusion.

Fluid Entry Results

	Company:	Questar Exploration & Production
	Well:	NBE 10D-26-9-23
	Date:	24-Aug-07
	Field:	
	Gas:	See Production Rate & Pressure Report
Metered Rates	Water:	280 B/D
	Oil:	2 B/D

Reservoir Zone	Perforations Depth (ft)	Gas		Water	
		Surface mmcf/d	%	Surface B/D	%
Mancos B	9201	---		Trace	
Mancos B	9561	---		78.0	27.37%
Mancos B	9815-9816	Trace		128.0	44.91%
Mancos B	9887-9888	0.01	1.12%	68.0	23.86%
Mancos B	9909-9910	---		Trace	
Mancos	10549-10550	0.14	15.73%	---	
Mancos	10865-10866	0.07	7.87%	---	
Mancos	11050-11051	0.01	1.12%	Possible	
Mancos	11594-11595	0.13	14.61%	---	
Frontier	12158-12159	Trace		Trace	
Frontier	12765-12766	0.02	2.25%	---	
Dakota	13161-13163	0.51	57.30%	---	
Dakota	13346-13347	Trace		Trace	
Dakota	13359-13383*	Trace		11.0	3.86%
Dakota	13495-13496	**		**	
	Total:	**.89 mmcf/d**	**100%**	**285 B/D**	**100%**

* This interval is actually five separate sets of perfs. The actual perf entry depth is ambiguous, but it is within this interval group.

** The anomaly here referenced is on the temp log, and is located slightly below this perf at 13,517'.

SMOLEN ASSOCIATES

PLATO PRODUCTION LOG ANALYSIS REPORT

Name of Well:	QUESTAR NBE 10D-26-9-23 SECOND
Name of Analyst:	Jim Smolen
Date of Analysis:	Tue Aug 28 22:17:35 2007
Company:	QUESTAR EXP. AND PROD. CO.

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretations, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees.

SMOLEN ASSOCIATES
2122 N. FOUNTAIN VALLEY
MISSOURI CITY, TEXAS USA 77459-3647
281 438-1141
smolen@pdq.net

Overview

The production log analysis was performed based on a global stochastic optimization technique.
In this technique a flow model was compared to all available data and improved until the best possible match with the data was obtained. A comparison, between the model and the data, is shown in this report and allows to identify remaining discrepancies. These can be due to tool deficiencies, conflicts between the parameters or conditions that make the underlying empirical models (such as flow regimes) less applicable.
The flow regimes were determined, directly from the flow rates and holdups, according to the Dukler - Taitel analytic model.
The profile factors, to calculate the average effective fluid velocity from the apparent velocity, were based on the Reynolds numbers, calculated from the phase velocities and phase properties.
Where gas was present the density, heat capacity and Joule-Thompson coefficients were derived from the Lee Kesler Pitzer equation of states.
Solution gas in oil was derived from the Vasquez and Beggs or Ostein Glas0 correlation.

The analysis was performed in five steps:

- The data preparation to filter the data, compute gradients and error estimates.
- The flow meter analysis to compute the apparent velocity.
- The profile determination to identify the potential producing and/or injecting zones.
- The computation of the flow rates by global optimization.
- The computation of surface productions and reporting.

For each analysis step, a summary of results and input parameters is provided in the report.

Under the assumptions made during the analysis and described hereafter the following production/injection rates were found:

Depth		Profile	Qp-Water-STP	Qp-Gas-STP
feet			BFPD	MCFD
Surface	9020.00	Flow	0	0
9020.00	9176.50	Flow	0	0
9176.50	9216.50	Produce	.00624	0
9216.50	9535.00	Flow	0	0
9535.00	9589.50	Produce	78.0	0
9589.50	9771.50	Flow	0	0
9771.50	9831.50	Produce	121	4.22
9831.50	9862.50	Flow	0	0
9862.50	9902.50	Produce	68.2	0
9902.50	9931.50	Produce	.00108	14.2
9931.50	10499.00	Flow	0	0
10499.00	10584.50	Produce	0	143
10584.50	10843.00	Flow	0	0
10843.00	10901.00	Produce	0	70.7

10901.00	11026.50	Flow	0	0
11026.50	11092.00	Produce	0	8.22
11092.00	11529.00	Flow	0	0
11529.00	11596.00	Produce	0	125
11596.00	12760.50	Flow	0	0
12760.50	12771.50	Produce	0	15.1
12771.50	13139.00	Flow	0	0
13139.00	13182.50	Produce	0	505
13182.50	13360.00	Flow	0	0
13360.00	13399.00	Produce	11.1	.00300
13399.00	13550.00	WellBottom	0	0
13550.00	Bottom	WellBottom	ABSENT	ABSENT

Well information

The Well was analyzed as a two phase water/gas production Well.
The tool diameter was 1.69 in and the reported pipe diameter and deviation were:

DPipe	**in**	3.92
PipeAngle	**DegAng**	0

The following surface production rates were reported:

QWaterSurf	**BFPD**	280
QGasSurf	**MCFD**	ABSENT

PVT information

The water density and viscosity were calculated using a salinity of 35000 ppm. The Craft & Hawkins correlation was used. The Pc and Tc parameters were calculated using the Brown et al. correlation. The gas viscosity was calculated using the Lee Gonzales Eakin correlation.
The following gas parameters were used:

GasType		Miscellaneous
SPGG	**UNITY**	.600
GP-CO2	**UNITY**	0
GP-H2S	**UNITY**	0
GP-Nitrogen	**UNITY**	0

From the above fluid information, temperature and pressure the following fluid properties, at Well conditions, were calculated:

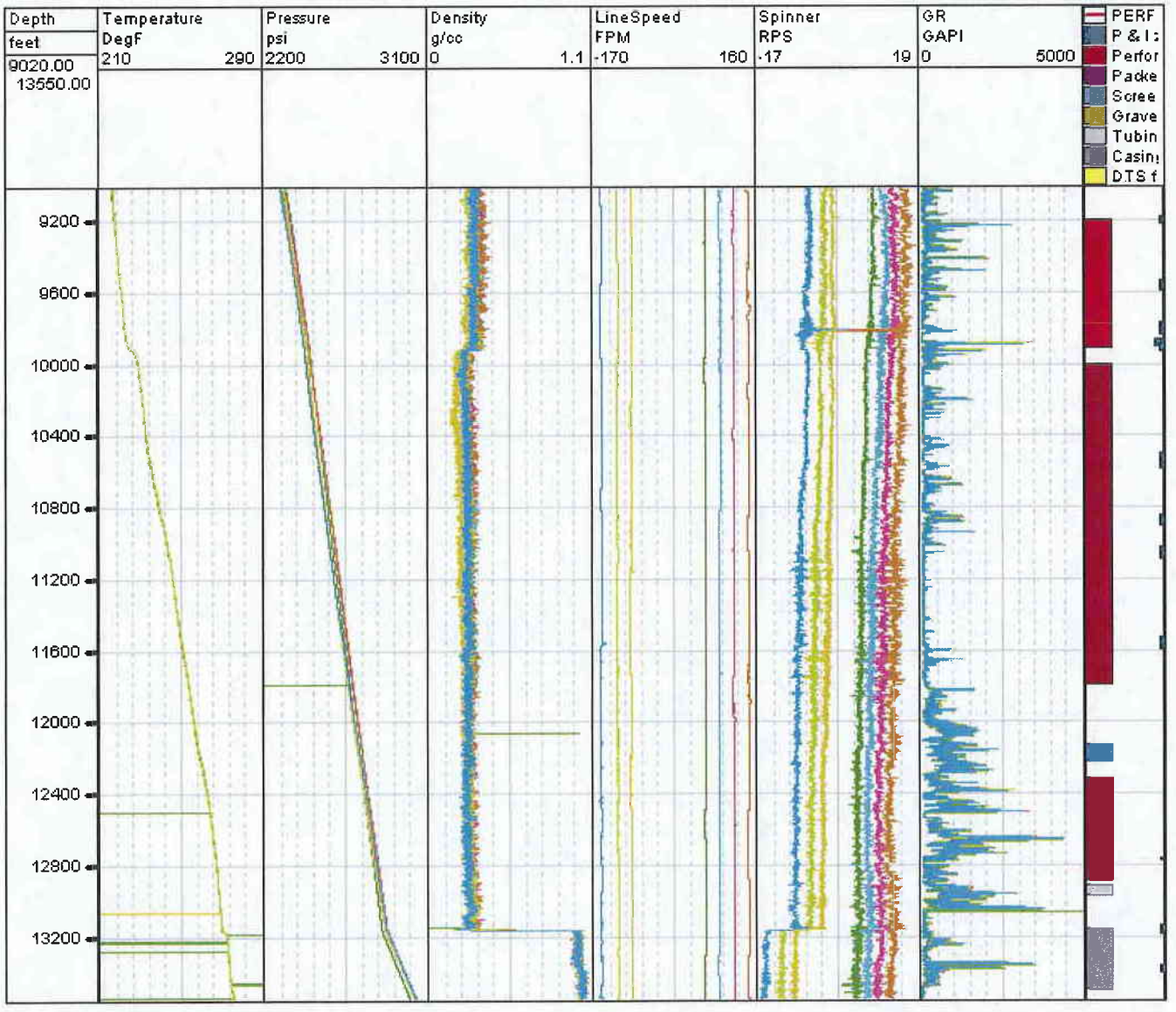
Depth	**Rho-Water**	**Visco-Water**	**Rho-Gas**	**Visco-Gas**
feet	**g/cc**	**cP**	**g/cc**	**cP**
9020.00	.989	.311	.0931	.0172
9523.50	.988	.304	.0954	.0173
10026.50	.984	.289	.0962	.0176
10530.00	.982	.282	.0976	.0177
11033.50	.978	.269	.0982	.0179
11536.50	.975	.261	.0992	.0181
12040.00	.972	.253	.100	.0183
12543.50	.969	.244	.101	.0185
13046.50	.966	.239	.103	.0187
13550.00	.964	.233	.107	.0191

Tool Information

For fluid identification the pressure gradient and fluid density tools were used.

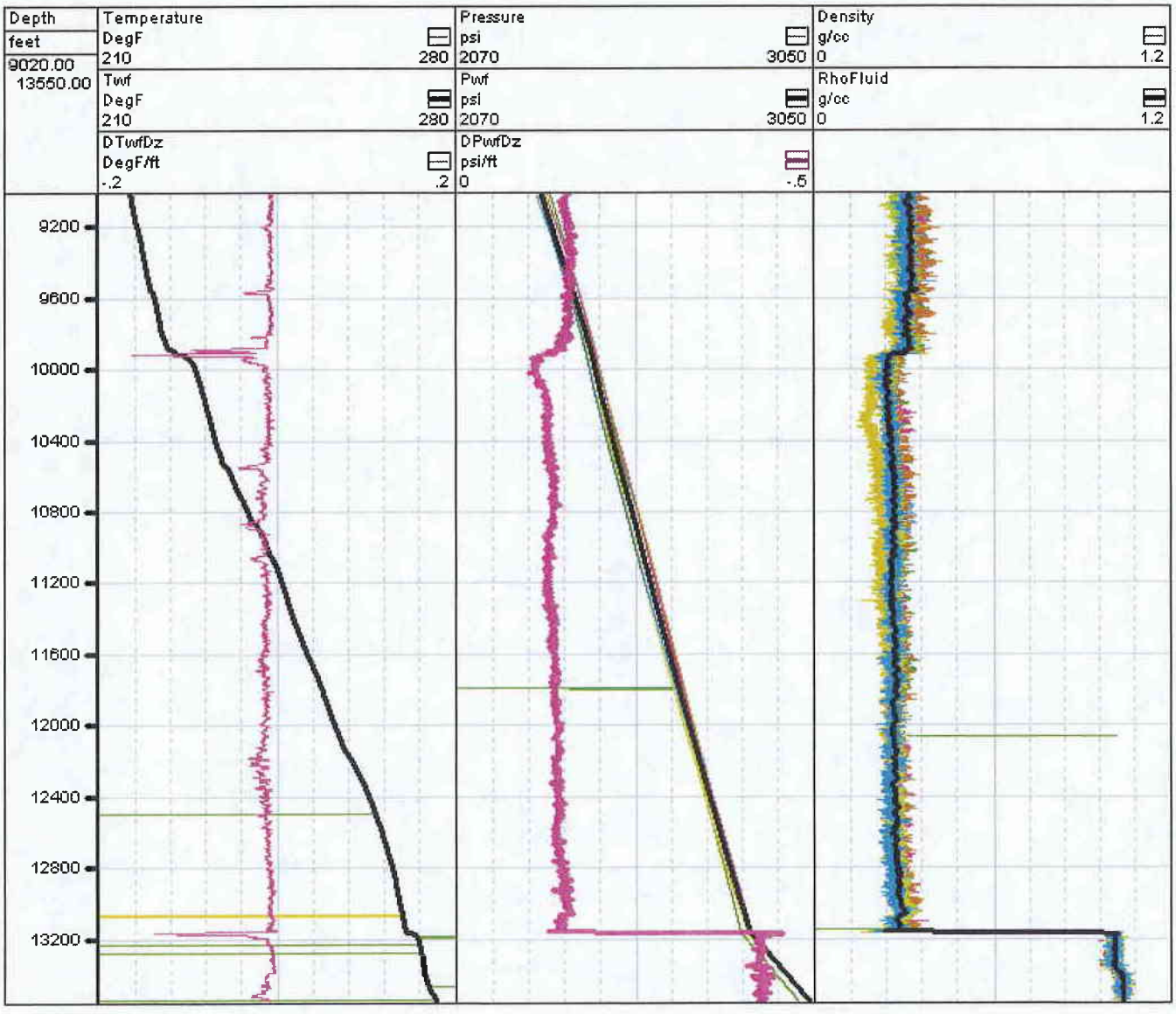
The Logging Data

The figure below summarizes the input data recorded at the Well site.
Each pass is shown with a fixed predefined color.



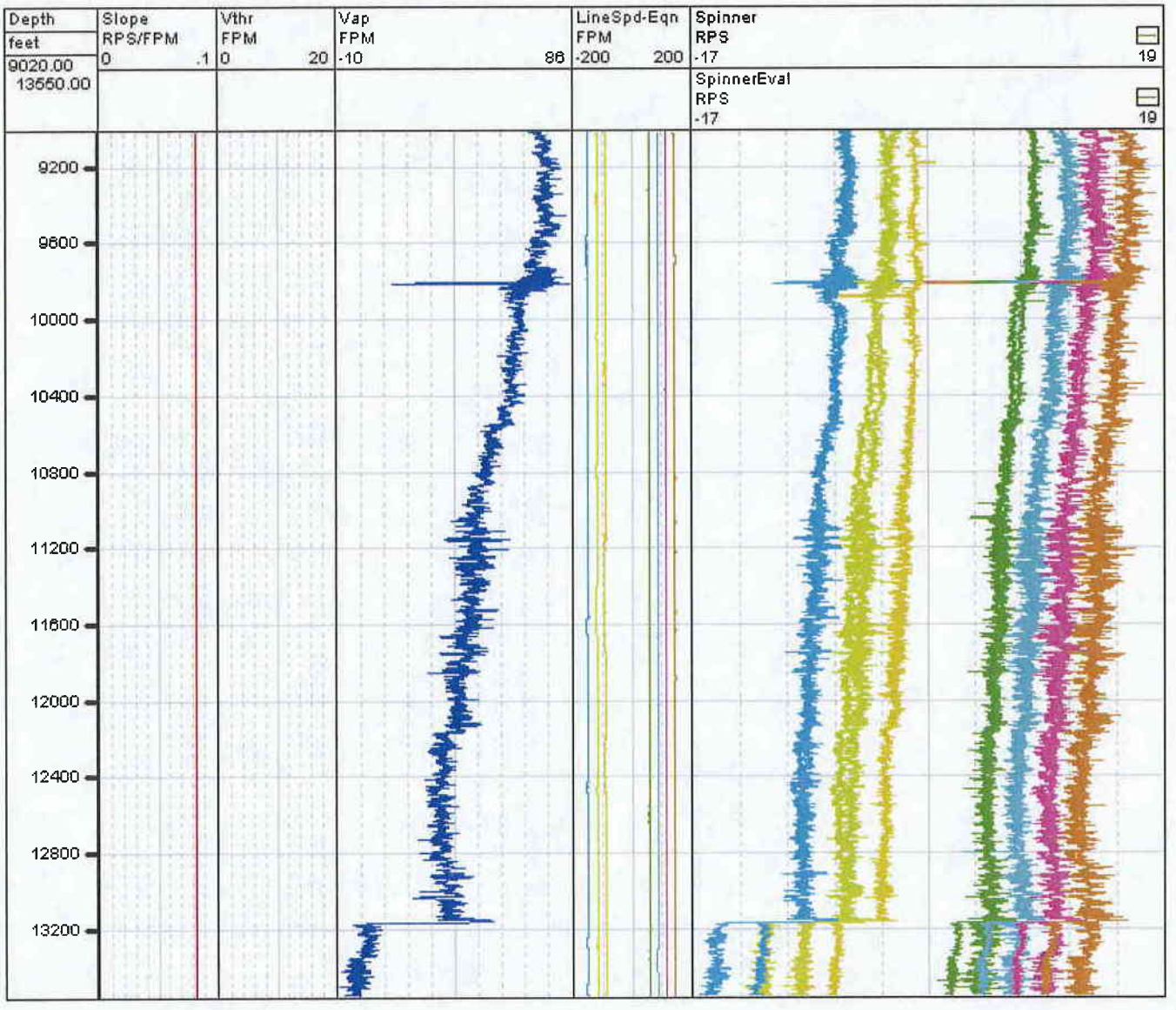
Data preparation

Before performing the analysis, the log data was filtered and spikes were removed. In some cases several passes were averaged to obtain a more accurate measurement.
The figure below shows the result of this computation. Each pass is shown with a fixed predefined color. For temperature and pressure the gradients along the Well bore were calculated. The curve names are respectively DTwfDz for the temperature gradient and DPwfDz for the pressure gradient.
Each output log is associated with an estimate of the error. The error curves have the following names: *Tool*-ERP.

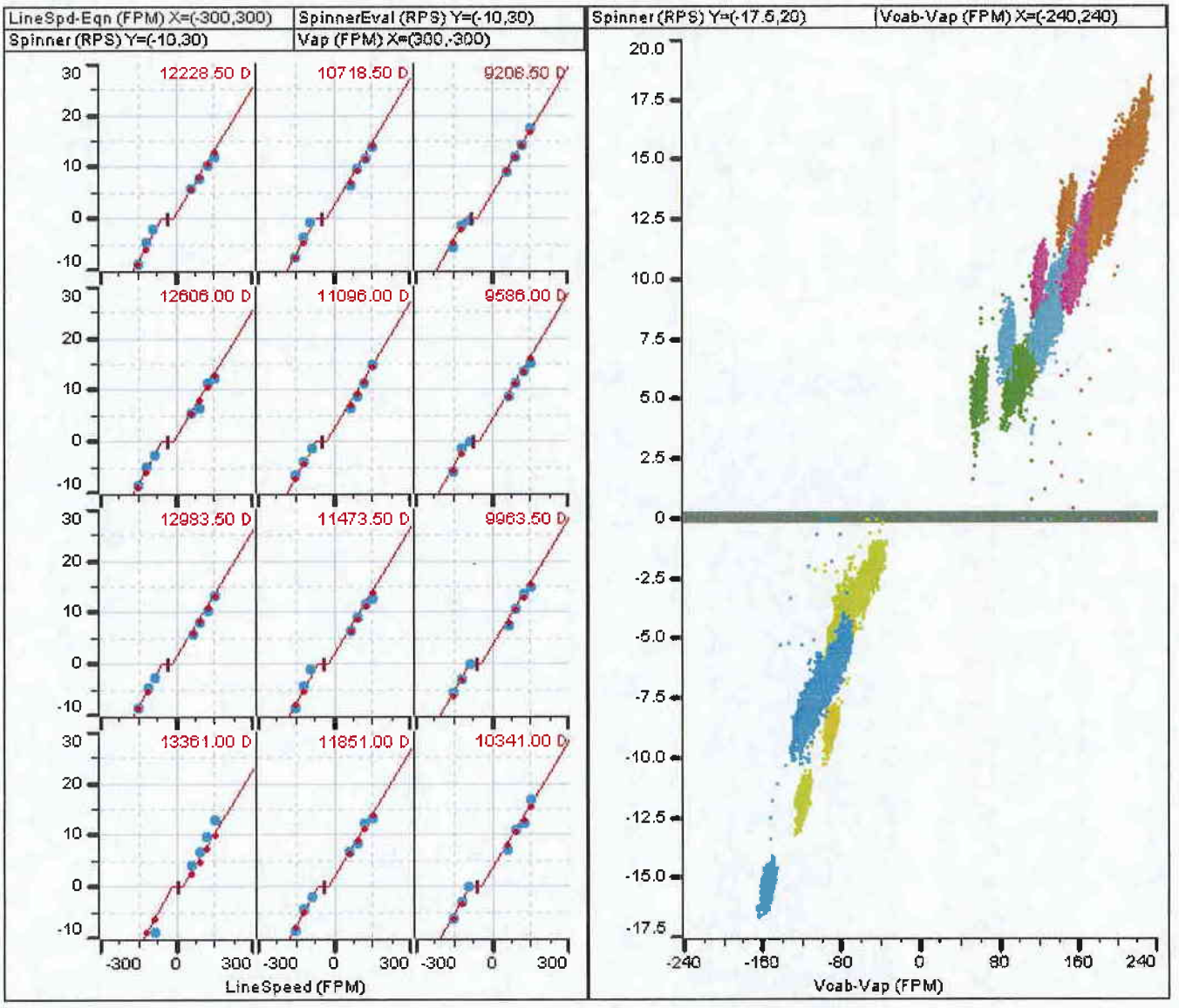


Computation of the apparent velocity

The spinner was analyzed to calculate the apparent velocity at each depth. The spinner sensitivity (Slope) and threshold (Vthr) were calculated globally (held constant over zones) and are shown in the figure below. The figure shows a comparison between the flowmeter data and the flowmeter values calculated for each cable speed, with the globally determined slope and intercept.
For each cable speed a different color is used.
The data is shown as solid lines and the calculated values in dotted lines.
For a good calibration the solid lines and dotted lines should match for each pass (color).

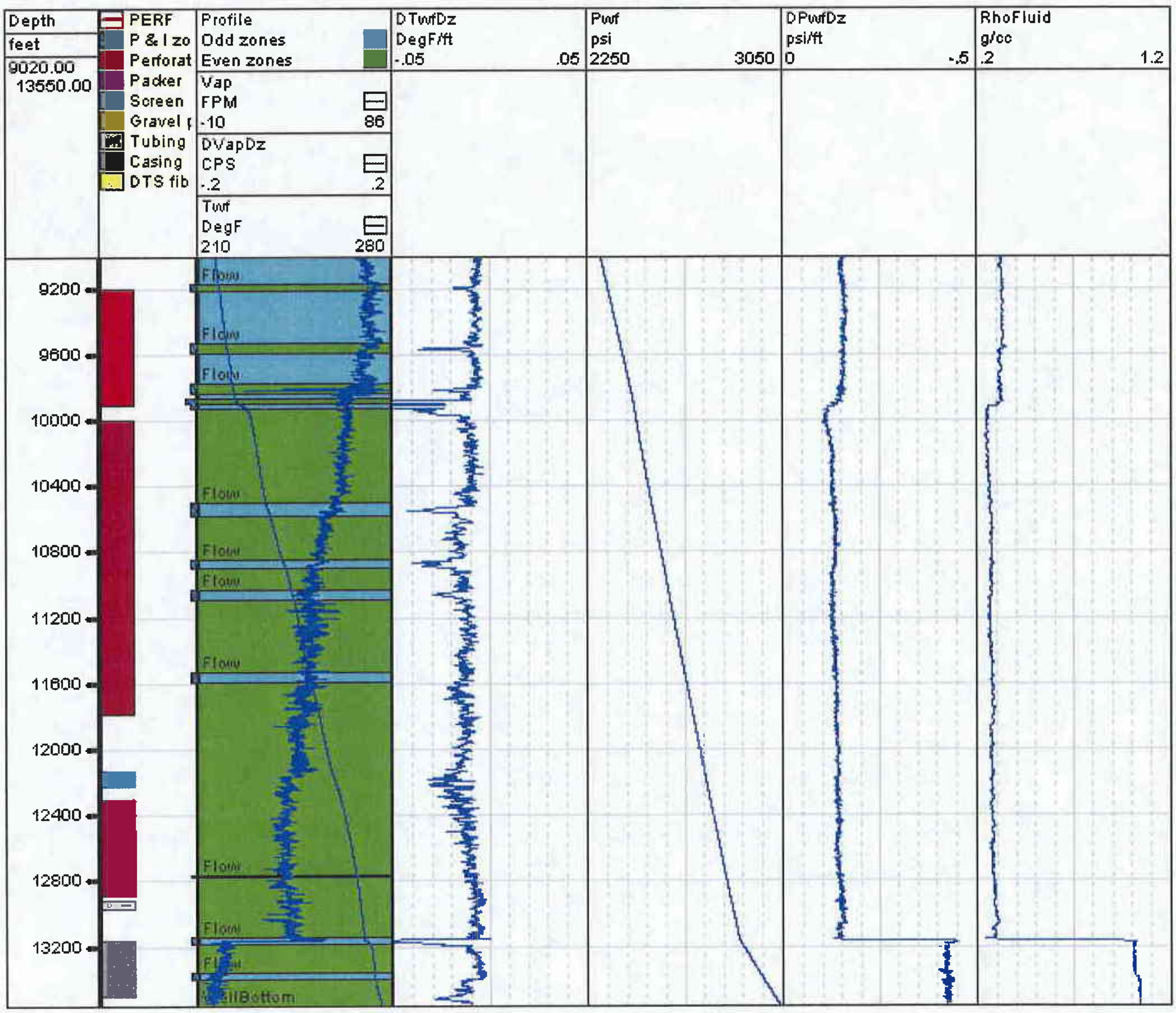


The quality of the data and calibration can be judged from the figure below.
The cross plots to the left show a comparison of the data and calculated values at selected depths. The blue dots represent the data while the red line and dots represent the calculated values.
To the right a cross plot is presented with all the flowmeter data.
Each pass is shown with a fixed predefined color.
To allow a comparison of all the data, the cable speed is corrected for the apparent velocity of the fluids.
A good calibration will result in data points clustered along a straight or broken line.



Determination of the flow profile

Starting from the pre-processed data, the perforations, the temperature and apparent velocity the production, injection and flowing zones can be established. The figure below summarizes the pre-processed data and the zoning of the Profile parameter. This parameter specifies if the zone is producing, injecting or simply flowing. The coloring of the profile is only to visualize the range of each zone. Within each producing/injecting zone the production/injection rate is constant. However, several producing/injecting zones, with different rates, can be used to capture the variations in the production (injection) rate.
In the profile track the apparent velocity (Vap) and temperature gradient are shown. The temperature gradient is a sensitive indicator of changes in flowrate even behind the casing.



Determination of the flow rates

The quantitative production rates were determined by comparing the Well flow model with all available data. In addition constraints on the surface flow rates and material balance were imposed.

After a global optimization the following production and flow rates were found.

Depth		Profile	Q-Water-STP	Qp-Water-STP	Q-Gas-STP	Qp-Gas-STP
feet			BFPD	BFPD	MCFD	MCFD
Surface	9020.00	Flow	278	0	802	0
9020.00	9176.50	Flow	278	0	802	0
9176.50	9216.50	Produce	278	.00624	802	0
9216.50	9535.00	Flow	278	0	822	0
9535.00	9589.50	Produce	278	78.0	822	0
9589.50	9771.50	Flow	200	0	849	0
9771.50	9831.50	Produce	200	121	849	4.22
9831.50	9862.50	Flow	79.1	0	845	0
9862.50	9902.50	Produce	79.1	68.2	845	0
9902.50	9931.50	Produce	11.0	.00108	881	14.2
9931.50	10499.00	Flow	11.0	0	867	0
10499.00	10584.50	Produce	11.0	0	867	143
10584.50	10843.00	Flow	11.0	0	724	0
10843.00	10901.00	Produce	11.0	0	724	70.7
10901.00	11026.50	Flow	11.0	0	653	0
11026.50	11092.00	Produce	11.0	0	653	8.22
11092.00	11529.00	Flow	11.0	0	645	0
11529.00	11596.00	Produce	11.0	0	645	125
11596.00	12760.50	Flow	11.0	0	520	0
12760.50	12771.50	Produce	11.0	0	520	15.1
12771.50	13139.00	Flow	11.1	0	505	0
13139.00	13182.50	Produce	11.1	0	505	505
13182.50	13360.00	Flow	11.1	0	.00300	0
13360.00	13399.00	Produce	11.1	11.1	.00300	.00300
13399.00	13550.00	WellBottom	0	0	0	0
13550.00	Bottom	WellBottom	ABSENT	ABSENT	ABSENT	ABSENT

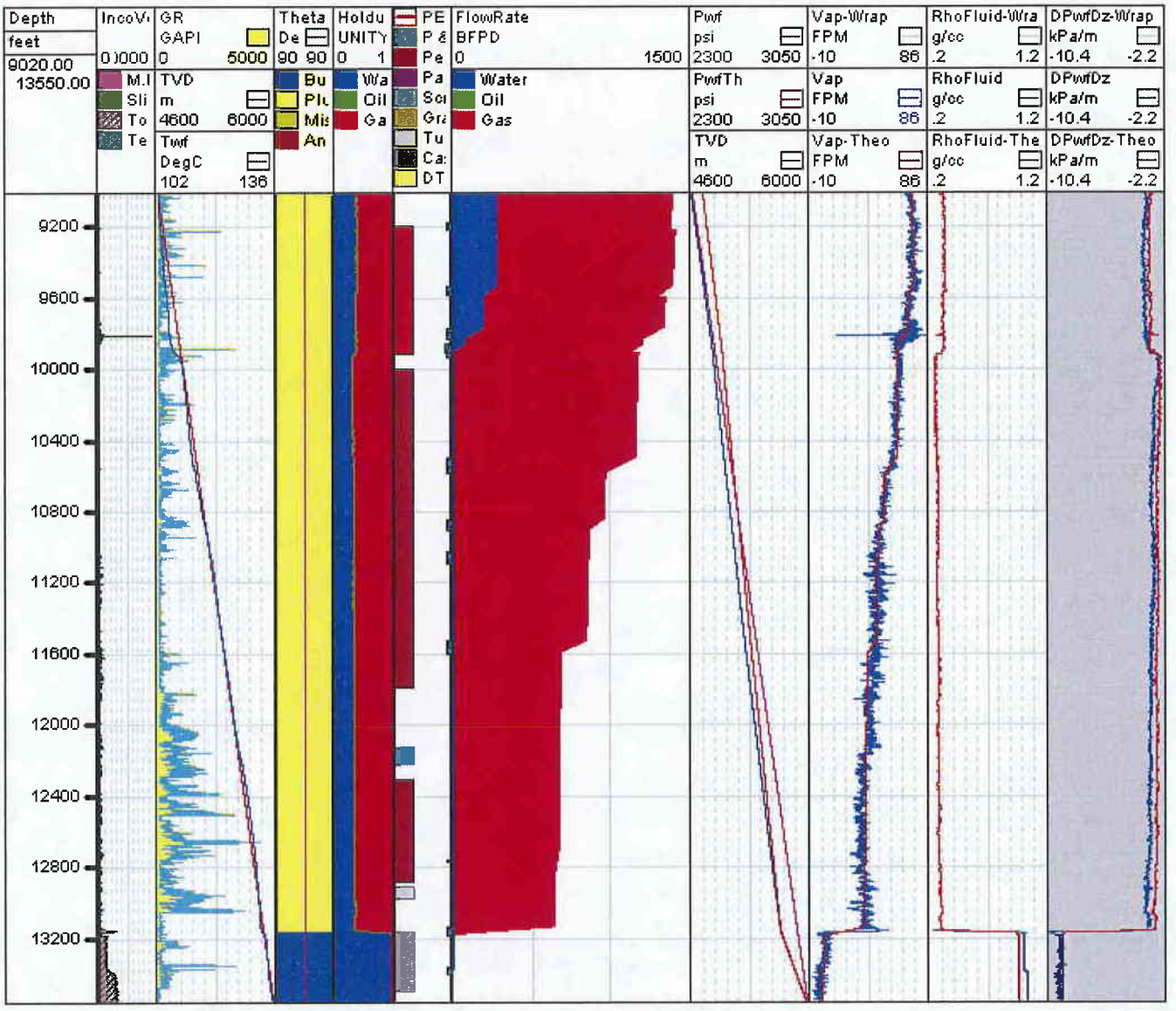
To judge on the agreement of the flow model with the data, the figure below is provided.
In this figure the data is represented by the blue curves, while the calculated tool values are shown in red. The uncertainty interval is represented as a gray band around the data. It corresponds to one standard deviation.

The small fluctuations around the data are to be expected, since the tools have intrinsic errors. Large sustained discrepancies indicate problems with the data, conflicts between parameters or conditions that make the underlying empirical models less applicable.

The first curve to the left is the incoherence or total deviation for the depth. This incoherence includes the constraint terms for each tool, the slip velocities, material balance and surface production rates in the upper zone.

The third curve from the left shows the flow regimes. Within the transition zones several regimes can exists intermittently.

The fourth curve from the left is the holdup or relative effective cross section of the pipe used by each phase. The fifth curve from the left shows the perforations and production intervals. To differentiate adjacent producing (injecting) zones, incremental values are used for the ProfileFlag. The sixth curve from the left shows the flow rate fractions of each phase at Well conditions.

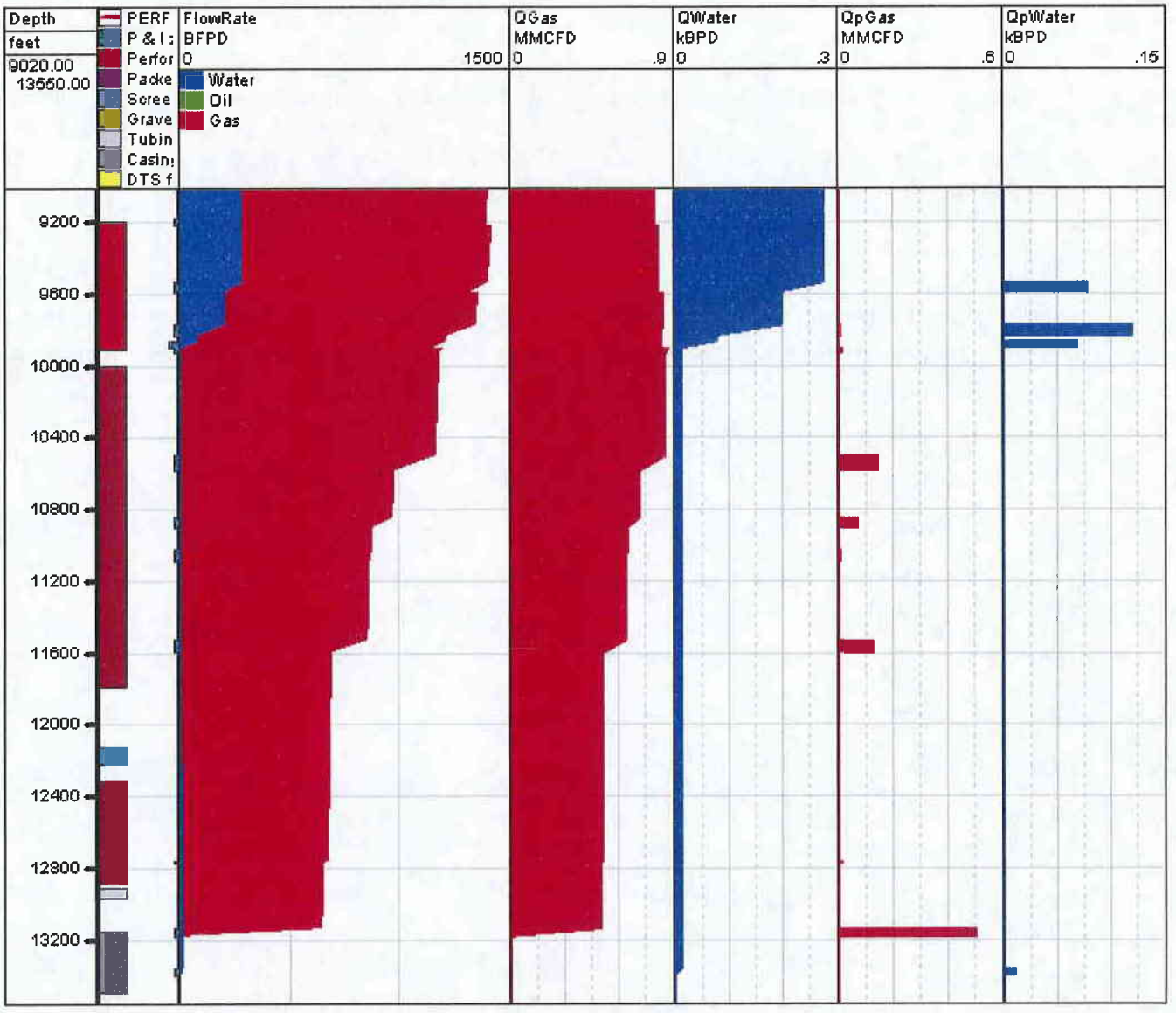

Depth
feet
9020.00
13550.00
IncoV
GR
GAPI
0 5000
TVD
m
4600 6000
Twf
DegC
102 136
Theta
De
90 90
Bu
Pl
Mi
An
Holdu
UNITY
0 1
Wa
Oil
Ga
PE
P &
Pe
Pa
Sc
Gr
Tu
Ca
DT
FlowRate
BFPD
0 1500
Water
Oil
Gas
Pwf
psi
2300 3050
PwfTh
psi
2300 3050
TVD
m
4600 6000
Vap-Wrap
FPM
-10 86
Vap
FPM
-10 86
Vap-Theo
FPM
-10 86
RhoFluid-Wra
g/cc
.2 1.2
RhoFluid
g/cc
.2 1.2
RhoFluid-The
g/cc
.2 1.2
DPwfDz-Wrap
kPa/m
-10.4 -2.2
DPwfDz
kPa/m
-10.4 -2.2
DPwfDz-Theo
kPa/m
-10.4 -2.2
9200
9600
10000
10400
10800
11200
11600
12000
12400
12800
13200

Computation of production rates at surface conditions

The production rates at surface conditions are summarized below.

Depth		Profile	Qp-Water-STP	Qp-Gas-STP
feet			BFPD	MCFD
Surface	9020.00	Flow	0	0
9020.00	9176.50	Flow	0	0
9176.50	9216.50	Produce	.00624	0
9216.50	9535.00	Flow	0	0
9535.00	9589.50	Produce	78.0	0
9589.50	9771.50	Flow	0	0
9771.50	9831.50	Produce	121	4.22
9831.50	9862.50	Flow	0	0
9862.50	9902.50	Produce	68.2	0
9902.50	9931.50	Produce	.00108	14.2
9931.50	10499.00	Flow	0	0
10499.00	10584.50	Produce	0	143
10584.50	10843.00	Flow	0	0
10843.00	10901.00	Produce	0	70.7
10901.00	11026.50	Flow	0	0
11026.50	11092.00	Produce	0	8.22
11092.00	11529.00	Flow	0	0
11529.00	11596.00	Produce	0	125
11596.00	12760.50	Flow	0	0
12760.50	12771.50	Produce	0	15.1
12771.50	13139.00	Flow	0	0
13139.00	13182.50	Produce	0	505
13182.50	13360.00	Flow	0	0
13360.00	13399.00	Produce	11.1	.00300
13399.00	13550.00	WellBottom	0	0
13550.00	Bottom	WellBottom	ABSENT	ABSENT

A graphical representation of the production profile is shown in the figure below. The curves QGas, QOil and QWater are the flow rates, for each depth, at surface conditions. The curves QpGas, QpOil and QpWater are the production rates at surface conditions.
Notice: These rates are the total amount produced in the zone.


Depth
feet
9020.00
13550.00
PERF
P & I :
Perfor
Packe
Scree
Grave
Tubin
Casin
DTS f
FlowRate
BFPD
0
1500
Water
Oil
Gas
QGas
MMCFD
0
.9
QWater
kBPD
0
.3
QpGas
MMCFD
0
.6
QpWater
kBPD
0
.15
9200
9600
10000
10400
10800
11200
11600
12000
12400
12800
13200

Conclusions

The following chart indicates which log sensors detect entries and, if possible, the type of fluid entering. The key used is gas=g, water=w, trace=tr, entry=ent. NOTE that an indication of g does not preclude the entry of water at that point and vice versa. The fluid volumes specified are at surface conditions, and if the PLATO computation is grossly different than the production rate reported, the gas production may also be reported as a percentage of the total gas production. MMCFD=mm, water=BWD. Comments may be added as well as ? marks to indicate further uncertainty.

The final PLATO INT is the quantitative evaluation from PLATO, but may include an additional small amount of another fluid if warranted from non-quantitative log data. Only active or possibly active perfs are shown below.

PERFS	TEMP	dP/dZ	RHO	VAP	PLATO INT
MANCOS B					
9201	ent	g	-	-	wtr
9561	ent	w	w	ent	78BWD
9815-16	ent	w	g	ent	128BWD+gtr
9887-88	ent	w	w	-	68BWD+.01mm
9909-10	ent	w	w	-	wtr
MANCOS					
10549-50	ent	g	g	ent	.14mm
10865-66	ent	-	-	ent	.07mm
11050-52	ent	-	w	ent	.01mm + possible wtr
11594-95	-	g	g	ent	.13mm
FRONTIER					
12158-59	-	-	-	ent	tr
MANCOS					
12765-66	-	g	g	-	.02mm
DAKOTA SILT					
DAKOTA					
13161-63	ent	g	g	ent	.51mm
13346-47	-	-	-	ent	tr
13359-83*	-	g	g	-	11BWD + gtr
13495-96**	ent	-	-	-	-

* This interval is actually a group of five perf sets. The actual entry depth is ambiguous, but is in this interval.

** The anomaly here referenced is on the temp log, and is located slightly below this perf set at 13517'.

DIVISION OF OIL, GAS AND MINING

Wildcat Well Determination

STATEMENT OF BASIS

Applicant: QEP Uinta Basin, Inc.

Location: NWSE Sec. 26 T9S, R23E, Uintah County, Utah

WELL NAME: NBE 10D-26-9-23 **API #:** 43-047-36620

FINDINGS

1. This well was completed on May 22, 2007 in the Mancos, Frontier and Dakota formations.
2. This well was > 1 mile from any known production in the Mancos, Frontier and Dakota Formations at the time of the completion and the start of commercial production. The Dakota formation is the deepest producing formation in this well.
3. This well was re-perfed on December 11, 2007 into the Wasatch and Mesa Verde Formations, which numerous wells produce out of within the 1-mile area of review. (Attachment A).
4. The Division has insufficient information beyond November 2007 to attribute production percentages to each formation.
5. The Wildcat Tax Credit application was received 1+ years after completion of the NBE 10D-26-9-23 well (see submittal requirements in R649-3-35-1).

CONCLUSIONS

Future requests for wildcat well determination should be submitted in accordance with R649-3-35-1. Based on the findings above the Division has determined the NBE 10D-26-9-23 well was drilled into an unknown area for the Mancos, Frontier and Dakota formations at the time of completion through November 2007 at which time Wasatch and Mesa Verde formations were added to production intervals. The Division finds that this well qualifies for the severance tax exemption under Section 59-5-102(2)(d) for wildcat wells for the Mancos, Frontier and Dakota formations through November 2007. This determination was made in accordance with Oil and Gas General Conservation Rule R649-3-35. If the operator disagrees with this determination, the decision may be appealed to the Board of Oil Gas and Mining.

Reviewer(s): Dustin K. Doucet DKD Date: 3/2/09

Joshua J. Payne Date: February 17, 2009

CC: Utah State Tax Commission
ATTN: Ken Petersen

ATTACHMENT A

1 Mile Area of Review

API	WELL_NAME	Well Status	QTR	Sect	Town	Range	Cum Oil	Cum Gas	Field Type	Dx From Well(ft)	Rotary Spud	Date TD reached	Date First Produced	Producing Formation
4304739433	CWU 1114-27	PGW	NESE	27	090S	230E	1407	36282	D	4023			9/12/2008	Mesa Verde
4304739357	NBE 13AD-26-9-23	APD	SWSW	26	090S	230E	0	0	D	2288				
4304739356	NBE 5DD-26-9-23	APD	SWNW	26	090S	230E	0	0	D	2135				
4304739353	NBE 3CD-26-9-23	APD	NENW	26	090S	230E	0	0	D	2766				
4304739313	E CHAPITA 61-35	PGW	SWNW	35	090S	230E	101	13369	D	4885			10/25/2008	Wasatch-Mesa Verde
4304739208	E CHAPITA 51-35	PGW	NWNW	35	090S	230E	1475	85576	D	3611			7/4/2008	Wasatch-Mesa Verde
4304738603	CWU 1093-27	PGW	NENE	27	090S	230E	2911	72499	D	4781			5/8/2008	Mesa Verde
4304738147	E CHAPITA 13-23	PGW	SWSW	23	090S	230E	6015	127727	D	4796	3/7/2008	3/12/2008	4/3/2008	Wasatch-Mesa Verde
4304737374	CWU 1108-34	PGW	NENE	34	090S	230E	5501	273160	D	4754	10/9/2006	10/15/2006	11/28/2006	Mesa Verde
4304737046	CWU 1094-27	PGW	SESE	27	090S	230E	4355	86286	D	4087		6/29/2007	7/31/2007	Mesa Verde
4304736623	NBE 14ML-26-9-23	PGW	SESW	26	090S	230E	2380	219607	D	1877		5/19/2006	6/27/2006	Mesa Verde
4304736622	NBE 13ML-26-9-23	PGW	SWSW	26	090S	230E	4267	499589	D	2928		9/17/2006	10/20/2006	Wasatch-Mesa Verde
4304736621	NBE 12ML-26-9-23	PGW	NWSW	26	090S	230E	3707	222455	D	2558		11/21/2006	12/22/2006	Wasatch-Mesa Verde
4304736592	NBE 5ML-26-9-23	SGW	SWNW	26	090S	230E	4783	277773	D	2940		11/30/2006	1/6/2007	Wasatch-Mesa Verde
4304736591	NBE 3ML-26-9-23	PGW	NENW	26	090S	230E	4001	90637	D	3143	1/24/2007	1/29/2007	3/5/2007	Mesa Verde
4304735664	NBE 6ML-26-9-23	PGW	SENW	26	090S	230E	3799	217322	D	1904	11/4/2004	11/8/2004	1/15/2005	Wasatch-Mesa Verde
4304735335	NBE 4ML-26-9-23	PGW	NWNW	26	090S	230E	6658	207366	D	3621	7/22/2004	7/29/2007	9/1/2004	Mesa Verde
4304740145	HATCH 923-25E	APD	SWNW	25	090S	230E	0	0	D	2928				
4304740124	HATCH 923-25K	APD	NESW	25	090S	230E	0	0	D	3899				
4304740071	HATCH 923-25C	APD	NENW	25	090S	230E	0	0	D	4821				
4304740067	HATCH 923-25M	APD	SWSW	25	090S	230E	0	0	D	3154				
4304739694	E CHAPITA 14-23Z(RIGSKID)	PGW	SWSE	23	090S	230E	5622	62038	D	4133			1/12/2008	Mesa Verde
4304739676	E CHAPITA 14-23X (RIGSKID)	PA	SWSE	23	090S	230E	0	0	E	4115				Price River
4304739442	E CHAPITA 79-23	PGW	SESE	23	090S	230E	3459	54092	D	4298			7/8/2008	Wasatch-Mesa Verde
4304739439	E CHAPITA 80-23	PGW	NWSE	23	090S	230E	0	0	D	5213			12/5/2008	Wasatch-Mesa Verde
4304739432	E CHAPITA 53-23	PGW	SESW	23	090S	230E	0	0	D	3938			12/3/2008	Wasatch-Mesa Verde
4304739359	NBE 9CD-26-9-23	APD	NESE	26	090S	230E	0	0	D	1041				
4304739358	NBE 14AD-26-9-23	APD	SESW	26	090S	230E	0	0	D	1133				
4304739355	NBE 12AD-26-9-23	APD	NESW	26	090S	230E	0	0	D	1379				
4304739354	NBE 7DD-26-9-23	APD	SWNE	26	090S	230E	0	0	D	1190				
4304739352	NBE 3DD-26-9-23	APD	NENW	26	090S	230E	0	0	D	2178				
4304739351	NBE 8BD-26-9-23	PGW	SENE	26	090S	230E	4	105589	D	2067	3/27/2008		4/16/2008	Dakota
4304739207	E CHAPITA 62-35	PGW	SWNE	35	090S	230E	1152	57355	D	3693			7/1/2008	Wasatch-Mesa Verde
4304739206	E CHAPITA 52-35	PGW	SENW	35	090S	230E	1318	54343	D	4020			7/16/2008	Wasatch-Mesa Verde
4304739205	E CHAPITA 63-35	PGW	SENE	35	090S	230E	1841	57180	D	4172			6/26/2008	Wasatch-Mesa Verde
4304738146	E CHAPITA 14-23	PA	SWSE	23	090S	230E	0	0	D	4121				Price River
4304738127	E CHAPITA 32-35	PGW	NENW	35	090S	230E	1365	70796	D	3122			6/10/2008	Wasatch-Mesa Verde
4304738126	E CHAPITA 33-35	PGW	NWNE	35	090S	230E	1872	67223	D	2666			6/13/2008	Wasatch-Mesa Verde
4304738125	E CHAPITA 34-35	PGW	NENE	35	090S	230E	2096	77504	D	3032			5/14/2008	Wasatch-Mesa Verde
4304736869	HATCH 923-24M	PGW	SWSW	24	090S	230E	909	25726	D	4766			11/27/2008	Mesa Verde
4304736624	NBE 16ML-26-9-23	PGW	SESE	26	090S	230E	2970	127203	D	2151			11/6/2006	Wasatch-Mesa Verde
4304736620	NBE 10D-26-9-23	PGW	NWSE	26	090S	230E	3997	349972	D	0	3/8/2007	4/9/2007	5/22/2007	Wasatch-Mesa Verde-Mancos-Frotier-Dakota
4304736619	NBE 9ML-26-9-23	PGW	NESE	26	090S	230E	4298	313216	D	1551			6/26/2006	Wasatch-Mesa Verde
4304736590	NBE 2ML-26-9-23	PGW	NWNE	26	090S	230E	5072	197448	D	2614			2/23/2007	Mesa Verde
4304736589	NBE 1ML-26-9-23	PGW	NENE	26	090S	230E	6791	336222	D	2889			2/15/2007	Wasatch-Mesa Verde
4304736588	NBE 8ML-26-9-23	PGW	SENE	26	090S	230E	2237	259182	D	1883			10/21/2006	Wasatch-Mesa Verde
4304736587	NBE 7ML-26-9-23	PGW	SWNE	26	090S	230E	10575	483648	D	1089			4/13/2007	Wasatch-Mesa Verde
4304736531	SOUTHMAN CYN 9-23-12-36	PGW	SWNW	36	090S	230E	5197	223985	D	4796			11/6/2006	Mesa Verde
4304736530	SOUTHMAN CYN 9-23-21-36	PGW	NENW	36	090S	230E	1749	61792	D	4620			12/10/2006	Mesa Verde
4304735666	NBE 15ML-26-9-23	PGW	SWSE	26	090S	230E	5160	374476	D	1424			10/14/2004	Wasatch-Mesa Verde
4304735665	NBE 11ML-26-9-23	PGW	NESW	26	090S	230E	1319	41090	D	1238			12/6/2004	Mesa Verde
4304735361	SOUTHMAN CYN 9-23-11-36	PGW	NWNW	36	090S	230E	4430	213290	D	4507			2/1/2005	Mesa Verde

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

Change of Operator (Well Sold) **X - Operator Name Change**

The operator of the well(s) listed below has changed, effective: **6/14/2010**

FROM: (Old Operator):	**TO:** (New Operator):
N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048	N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048

CA No. **Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 6/24/2010

4a. Is the new operator registered in the State of Utah: Business Number: 764611-0143

5a. (R649-9-2)Waste Management Plan has been received on: Requested

5b. Inspections of LA PA state/fee well sites complete on: n/a

5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 6/30/2010
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 6/30/2010
3. Bond information entered in RBDMS on: 6/30/2010
4. Fee/State wells attached to bond in RBDMS on: 6/30/2010
5. Injection Projects to new operator in RBDMS on: 6/30/2010
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024
2. Indian well(s) covered by Bond Number: 965010693

3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695

3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached

7. UNIT or CA AGREEMENT NAME: See attached

8. WELL NAME and NUMBER: See attached

9. API NUMBER: Attached

10. FIELD AND POOL, OR WILDCAT: See attached

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR: Questar Exploration and Production Company N5085

3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 CITY Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 672-6900

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See attached

COUNTY: Attached

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 6/14/2010	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Operator Name Change
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:
Federal Bond Number: 965002976 (BLM Reference No. ESB000024) N3700
Utah State Bond Number: ~~965003033~~ 965010695
Fee Land Bond Number: ~~965003033~~
BIA Bond Number: ~~799446~~ 965010693

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT): Morgan Anderson TITLE: Regulatory Affairs Analyst

SIGNATURE: Morgan Anderson DATE: 6/23/2010

(This space for State use only)

RECEIVED
JUN 28 2010
DIV. OF OIL, GAS & MINING

APPROVED 6/30/2009
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000) (See Instructions on Reverse Side)

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
WEST RIVER BEND 3-12-10-15	12	100S	150E	4301331888	14542	Federal	OW	P	C
WEST RIVER BEND 16-17-10-17	17	100S	170E	4301332057	14543	Federal	OW	P	
WEST DESERT SPRING 11-20-10-17	20	100S	170E	4301332088	14545	Federal	OW	S	
GD 8G-35-9-15	35	090S	150E	4301333821		Federal	OW	APD	C
GD 9G-35-9-15	35	090S	150E	4301333822		Federal	OW	APD	C
GD 10G-35-9-15	35	090S	150E	4301333823		Federal	OW	APD	C
GD 11G-35-9-15	35	090S	150E	4301333824		Federal	OW	APD	C
GD 12G-35-9-15	35	090S	150E	4301333825		Federal	OW	APD	C
GD 13G-35-9-15	35	090S	150E	4301333826		Federal	OW	APD	C
GD 1G-34-9-15	34	090S	150E	4301333827	16920	Federal	OW	P	
GD 2G-34-9-15	34	090S	150E	4301333828		Federal	OW	APD	C
GD 7G-34-9-15	34	090S	150E	4301333829		Federal	OW	APD	C
GD 7G-35-9-15	35	090S	150E	4301333830		Federal	OW	APD	C
GD 14G-35-9-15	35	090S	150E	4301333831		Federal	OW	APD	C
GD 15G-35-9-15	35	090S	150E	4301333832		Federal	OW	APD	C
GD 16G-35-9-15	35	090S	150E	4301333833	16921	Federal	OW	P	
GD 1G-35-9-15	35	090S	150E	4301333834		Federal	OW	APD	C
GD 2G-35-9-15	35	090S	150E	4301333835		Federal	OW	APD	C
GD 3G-35-9-15	35	090S	150E	4301333836		Federal	OW	APD	C
GD 4G-35-9-15	35	090S	150E	4301333837		Federal	OW	APD	C
GD 5G-35-9-15	35	090S	150E	4301333838		Federal	OW	APD	C
GD 6G-35-9-15	35	090S	150E	4301333839		Federal	OW	APD	C
GD 8G-34-9-15	34	090S	150E	4301333840		Federal	OW	APD	C
GD 9G-34-9-15	34	090S	150E	4301333841		Federal	OW	APD	C
GD 10G-34-9-15	34	090S	150E	4301333842		Federal	OW	APD	C
GD 15G-34-9-15	34	090S	150E	4301333843		Federal	OW	APD	C
GD 16G-34-9-15	34	090S	150E	4301333844		Federal	OW	APD	C
GOVT 18-2	18	230S	170E	4301930679	2575	Federal	OW	P	
FEDERAL 2-29-7-22	29	070S	220E	4304715423	5266	Federal	GW	TA	
UTAH FED D-1	14	070S	240E	4304715936	10699	Federal	GW	S	
UTAH FED D-2	25	070S	240E	4304715937	9295	Federal	GW	S	
PRINCE 1	10	070S	240E	4304716199	7035	Federal	GW	P	
UTAH FED D-4	14	070S	240E	4304731215	9297	Federal	GW	S	
ISLAND UNIT 16	11	100S	180E	4304731505	1061	Federal	OW	S	
EAST COYOTE FED 14-4-8-25	04	080S	250E	4304732493	11630	Federal	OW	P	
PRINCE 4	03	070S	240E	4304732677	7035	Federal	OW	P	
GH 21 WG	21	080S	210E	4304732692	11819	Federal	GW	P	
OU SG 6-14-8-22	14	080S	220E	4304732746	11944	Federal	GW	S	
FLU KNOLLS FED 23-3	03	100S	180E	4304732754	12003	Federal	OW	P	
GH 22 WG	22	080S	210E	4304732818	12336	Federal	GW	P	
OU GB 12W-20-8-22	20	080S	220E	4304733249	13488	Federal	GW	P	
OU GB 15-18-8-22	18	080S	220E	4304733364	12690	Federal	GW	P	
OU GB 3W-17-8-22	17	080S	220E	4304733513	12950	Federal	GW	P	
OU GB 5W-17-8-22	17	080S	220E	4304733514	12873	Federal	GW	P	
WV 9W-8-8-22	08	080S	220E	4304733515	13395	Federal	GW	P	
OU GB 9W-18-8-22	18	080S	220E	4304733516	12997	Federal	GW	P	
OU GB 3W-20-8-22	20	080S	220E	4304733526	13514	Federal	GW	P	
OU GB 12W-30-8-22	30	080S	220E	4304733670	13380	Federal	GW	P	
WV 10W-8-8-22	08	080S	220E	4304733814	13450	Federal	GW	P	
GH 7W-21-8-21	21	080S	210E	4304733845	13050	Federal	GW	P	
GH 9W-21-8-21	21	080S	210E	4304733846	13074	Federal	GW	P	

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
GH 11W-21-8-21	21	080S	210E	4304733847	13049	Federal	GW	P	
GH 15W-21-8-21	21	080S	210E	4304733848	13051	Federal	GW	P	
WV 2W-9-8-21	09	080S	210E	4304733905	13676	Federal	GW	P	
WV 7W-22-8-21	22	080S	210E	4304733907	13230	Federal	GW	P	
WV 9W-23-8-21	23	080S	210E	4304733909	13160	Federal	GW	P	
GH 14W-20-8-21	20	080S	210E	4304733915	13073	Federal	GW	P	
OU GB 4W-30-8-22	30	080S	220E	4304733945	13372	Federal	GW	P	
OU GB 9W-19-8-22	19	080S	220E	4304733946	13393	Federal	GW	P	
OU GB 10W-30-8-22	30	080S	220E	4304733947	13389	Federal	GW	P	
OU GB 12W-19-8-22	19	080S	220E	4304733948	13388	Federal	GW	P	
GB 9W-25-8-21	25	080S	210E	4304733960	13390	Federal	GW	P	
SU 1W-5-8-22	05	080S	220E	4304733985	13369	Federal	GW	P	
SU 3W-5-8-22	05	080S	220E	4304733987	13321	Federal	OW	S	
SU 7W-5-8-22	05	080S	220E	4304733988	13235	Federal	GW	P	
SU 9W-5-8-22	05	080S	220E	4304733990	13238	Federal	GW	P	
SU 13W-5-8-22	05	080S	220E	4304733994	13236	Federal	GW	TA	
SU 15W-5-8-22	05	080S	220E	4304733996	13240	Federal	GW	P	
WV 8W-8-8-22	08	080S	220E	4304734005	13320	Federal	GW	P	
WV 14W-8-8-22	08	080S	220E	4304734007	13322	Federal	GW	S	
OU GB 6W-20-8-22	20	080S	220E	4304734018	13518	Federal	GW	P	
OU GB 5W-30-8-22	30	080S	220E	4304734025	13502	Federal	GW	P	
OU GB 11W-20-8-22	20	080S	220E	4304734039	13413	Federal	GW	P	
OU GB 4W-20-8-22	20	080S	220E	4304734043	13520	Federal	GW	P	
GH 5W-21-8-21	21	080S	210E	4304734147	13387	Federal	GW	P	
GH 6W-21-8-21	21	080S	210E	4304734148	13371	Federal	GW	P	
GH 8W-21-8-21	21	080S	210E	4304734149	13293	Federal	GW	P	
GH 10W-20-8-21	20	080S	210E	4304734151	13328	Federal	GW	P	
GH 10W-21-8-21	21	080S	210E	4304734152	13378	Federal	GW	P	
GH 12W-21-8-21	21	080S	210E	4304734153	13294	Federal	GW	P	
GH 14W-21-8-21	21	080S	210E	4304734154	13292	Federal	GW	P	
GH 16W-21-8-21	21	080S	210E	4304734157	13329	Federal	GW	P	
WV 2W-3-8-21	03	080S	210E	4304734207	13677	Federal	GW	P	
OU GB 5W-20-8-22	20	080S	220E	4304734209	13414	Federal	GW	P	
WV 6W-22-8-21	22	080S	210E	4304734272	13379	Federal	GW	P	
GH 1W-20-8-21	20	080S	210E	4304734327	13451	Federal	GW	P	
GH 2W-20-8-21	20	080S	210E	4304734328	13527	Federal	GW	P	
GH 3W-20-8-21	20	080S	210E	4304734329	13728	Federal	GW	P	
GH 7W-20-8-21	20	080S	210E	4304734332	13537	Federal	GW	P	
GH 9W-20-8-21	20	080S	210E	4304734333	13411	Federal	GW	P	
GH 11W-20-8-21	20	080S	210E	4304734334	13410	Federal	GW	P	
GH 15W-20-8-21	20	080S	210E	4304734335	13407	Federal	GW	P	
GH 16W-20-8-21	20	080S	210E	4304734336	13501	Federal	GW	P	
WV 12W-23-8-21	23	080S	210E	4304734343	13430	Federal	GW	P	
OU GB 13W-20-8-22	20	080S	220E	4304734348	13495	Federal	GW	P	
OU GB 14W-20-8-22	20	080S	220E	4304734349	13507	Federal	GW	P	
OU GB 11W-29-8-22	29	080S	220E	4304734350	13526	Federal	GW	P	
SU PURDY 14M-30-7-22	30	070S	220E	4304734384	13750	Federal	GW	S	
WVX 11G-5-8-22	05	080S	220E	4304734388	13422	Federal	OW	P	
WVX 13G-5-8-22	05	080S	220E	4304734389	13738	Federal	OW	P	
WVX 15G-5-8-22	05	080S	220E	4304734390	13459	Federal	OW	P	
SU BRENNAN W 15W-18-7-22	18	070S	220E	4304734403	13442	Federal	GW	TA	

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Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
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well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
SU 16W-5-8-22	05	080S	220E	4304734446	13654	Federal	GW	P	
SU 2W-5-8-22	05	080S	220E	4304734455	13700	Federal	GW	P	
SU 10W-5-8-22	05	080S	220E	4304734456	13540	Federal	GW	P	
WV 16W-8-8-22	08	080S	220E	4304734470	13508	Federal	GW	P	
OU GB 16WX-30-8-22	30	080S	220E	4304734506	13431	Federal	GW	P	
OU GB 1W-19-8-22	19	080S	220E	4304734512	13469	Federal	GW	P	
OU GB 2W-19-8-22	19	080S	220E	4304734513	13461	Federal	GW	P	
OU GB 5W-19-8-22	19	080S	220E	4304734514	13460	Federal	GW	P	
OU GB 7W-19-8-22	19	080S	220E	4304734515	13462	Federal	GW	P	
OU GB 8W-19-8-22	19	080S	220E	4304734516	13489	Federal	GW	P	
OU GB 11W-19-8-22	19	080S	220E	4304734517	13467	Federal	GW	P	
OU GB 16W-19-8-22	19	080S	220E	4304734522	13476	Federal	GW	P	
OU GB 1W-30-8-22	30	080S	220E	4304734528	13487	Federal	GW	S	
OU GB 3W-30-8-22	30	080S	220E	4304734529	13493	Federal	GW	P	
OU GB 6W-30-8-22	30	080S	220E	4304734530	13519	Federal	GW	P	
OU GB 7W-30-8-22	30	080S	220E	4304734531	13494	Federal	GW	P	
OU GB 8W-30-8-22	30	080S	220E	4304734532	13483	Federal	GW	P	
OU GB 9W-30-8-22	30	080S	220E	4304734533	13500	Federal	GW	P	
OU GB 6W-19-8-22	19	080S	220E	4304734534	13475	Federal	GW	P	
OU GB 10W-19-8-22	19	080S	220E	4304734535	13479	Federal	GW	P	
OU GB 13W-19-8-22	19	080S	220E	4304734536	13478	Federal	GW	P	
OU GB 14W-19-8-22	19	080S	220E	4304734537	13484	Federal	GW	P	
OU GB 15W-19-8-22	19	080S	220E	4304734538	13482	Federal	GW	P	
OU GB 12W-17-8-22	17	080S	220E	4304734542	13543	Federal	GW	P	
OU GB 6W-17-8-22	17	080S	220E	4304734543	13536	Federal	GW	P	
OU GB 13W-17-8-22	17	080S	220E	4304734544	13547	Federal	GW	P	
OU GB 6W-29-8-22	29	080S	220E	4304734545	13535	Federal	GW	P	
OU GB 3W-29-8-22	29	080S	220E	4304734546	13509	Federal	GW	P	
OU GB 13W-29-8-22	29	080S	220E	4304734547	13506	Federal	GW	P	
OU GB 4W-29-8-22	29	080S	220E	4304734548	13534	Federal	GW	P	
OU GB 5W-29-8-22	29	080S	220E	4304734549	13505	Federal	GW	P	
OU GB 14W-17-8-22	17	080S	220E	4304734550	13550	Federal	GW	P	
OU GB 11W-17-8-22	17	080S	220E	4304734553	13671	Federal	GW	P	
OU GB 14W-29-8-22	29	080S	220E	4304734554	13528	Federal	GW	P	
OU GB 2W-17-8-22	17	080S	220E	4304734559	13539	Federal	GW	P	
OU GB 7W-17-8-22	17	080S	220E	4304734560	13599	Federal	GW	P	
OU GB 16W-18-8-22	18	080S	220E	4304734563	13559	Federal	GW	P	
OU GB 1W-29-8-22	29	080S	220E	4304734573	13562	Federal	GW	P	
OU GB 7W-29-8-22	29	080S	220E	4304734574	13564	Federal	GW	P	
OU GB 8W-29-8-22	29	080S	220E	4304734575	13609	Federal	GW	S	
OU GB 9W-29-8-22	29	080S	220E	4304734576	13551	Federal	GW	P	
OU GB 10W-29-8-22	29	080S	220E	4304734577	13594	Federal	GW	P	
OU GB 15W-29-8-22	29	080S	220E	4304734578	13569	Federal	GW	P	
OU GB 2W-20-8-22	20	080S	220E	4304734599	13664	Federal	GW	P	
OU GB 2W-29-8-22	29	080S	220E	4304734600	13691	Federal	GW	P	
OU GB 15W-17-8-22	17	080S	220E	4304734601	13632	Federal	GW	P	
OU GB 16W-17-8-22	17	080S	220E	4304734602	13639	Federal	GW	P	
OU GB 16W-29-8-22	29	080S	220E	4304734603	13610	Federal	GW	P	
OU GB 1W-20-8-22	20	080S	220E	4304734604	13612	Federal	GW	P	
OU GB 1W-17-8-22	17	080S	220E	4304734623	13701	Federal	GW	P	
OU GB 9W-17-8-22	17	080S	220E	4304734624	13663	Federal	GW	P	

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Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
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well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
OU GB 10W-17-8-22	17	080S	220E	4304734625	13684	Federal	GW	P	
OU GB 9W-20-8-22	20	080S	220E	4304734630	13637	Federal	GW	P	
OU GB 10W-20-8-22	20	080S	220E	4304734631	13682	Federal	GW	P	
OU GB 15W-20-8-22	20	080S	220E	4304734632	13613	Federal	GW	P	
OU WIH 15MU-21-8-22	21	080S	220E	4304734634	13991	Federal	GW	P	
OU WIH 13W-21-8-22	21	080S	220E	4304734646	13745	Federal	GW	P	
OU GB 11W-15-8-22	15	080S	220E	4304734648	13822	Federal	GW	P	
OU GB 13W-9-8-22	09	080S	220E	4304734654	13706	Federal	GW	P	
OU WIH 14W-21-8-22	21	080S	220E	4304734664	13720	Federal	GW	P	
OU GB 12WX-29-8-22	29	080S	220E	4304734668	13555	Federal	GW	P	
OU WIH 10W-21-8-22	21	080S	220E	4304734681	13662	Federal	GW	P	
OU GB 4G-21-8-22	21	080S	220E	4304734685	13772	Federal	OW	P	
OU GB 3W-21-8-22	21	080S	220E	4304734686	13746	Federal	GW	P	
OU GB 16SG-30-8-22	30	080S	220E	4304734688	13593	Federal	GW	P	
OU WIH 7W-21-8-22	21	080S	220E	4304734689	13716	Federal	GW	P	
OU GB 5W-21-8-22	21	080S	220E	4304734690	13770	Federal	GW	P	
WIH 1MU-21-8-22	21	080S	220E	4304734693	14001	Federal	GW	P	
OU GB 5G-19-8-22	19	080S	220E	4304734695	13786	Federal	OW	P	
OU GB 7W-20-8-22	20	080S	220E	4304734705	13710	Federal	GW	P	
OU SG 14W-15-8-22	15	080S	220E	4304734710	13821	Federal	GW	P	
OU SG 15W-15-8-22	15	080S	220E	4304734711	13790	Federal	GW	P	
OU SG 16W-15-8-22	15	080S	220E	4304734712	13820	Federal	GW	P	
OU SG 4W-15-8-22	15	080S	220E	4304734713	13775	Federal	GW	P	
OU SG 12W-15-8-22	15	080S	220E	4304734714	13838	Federal	GW	P	
OU GB 5MU-15-8-22	15	080S	220E	4304734715	13900	Federal	GW	P	
OU SG 8W-15-8-22	15	080S	220E	4304734717	13819	Federal	GW	P	
OU SG 9W-15-8-22	15	080S	220E	4304734718	13773	Federal	GW	P	
OU SG 10W-15-8-22	15	080S	220E	4304734719	13722	Federal	GW	P	
OU SG 2MU-15-8-22	15	080S	220E	4304734721	13887	Federal	GW	P	
OU SG 7W-15-8-22	15	080S	220E	4304734722	13920	Federal	GW	P	
OU GB 14SG-29-8-22	29	080S	220E	4304734743	14034	Federal	GW	P	
OU GB 16SG-29-8-22	29	080S	220E	4304734744	13771	Federal	GW	P	
OU GB 13W-10-8-22	10	080S	220E	4304734754	13774	Federal	GW	P	
OU GB 6MU-21-8-22	21	080S	220E	4304734755	14012	Federal	GW	P	
OU SG 10W-10-8-22	10	080S	220E	4304734764	13751	Federal	GW	P	
OU GB 14M-10-8-22	10	080S	220E	4304734768	13849	Federal	GW	P	
OU SG 9W-10-8-22	10	080S	220E	4304734783	13725	Federal	GW	P	
OU SG 16W-10-8-22	10	080S	220E	4304734784	13781	Federal	GW	P	
SU BW 6M-7-7-22	07	070S	220E	4304734837	13966	Federal	GW	P	
GB 3M-27-8-21	27	080S	210E	4304734900	14614	Federal	GW	P	
WVX 11D-22-8-21	22	080S	210E	4304734902	14632	Federal	GW	P	
GB 11M-27-8-21	27	080S	210E	4304734952	13809	Federal	GW	P	
GB 9D-27-8-21	27	080S	210E	4304734956	14633	Federal	GW	P	
GB 1D-27-8-21	27	080S	210E	4304734957	14634	Federal	GW	P	
WRU EIH 2M-35-8-22	35	080S	220E	4304735052	13931	Federal	GW	P	
GH 12MU-20-8-21	20	080S	210E	4304735069	14129	Federal	GW	P	
OU SG 4W-11-8-22	11	080S	220E	4304735071	14814	Federal	GW	OPS	C
OU SG 5W-11-8-22	11	080S	220E	4304735072	14815	Federal	GW	OPS	C
SG 6ML-11-8-22	11	080S	220E	4304735073	14825	Federal	GW	P	
OU SG 5MU-14-8-22	14	080S	220E	4304735076	13989	Federal	GW	P	
OU SG 6MU-14-8-22	14	080S	220E	4304735077	14128	Federal	GW	P	

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Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
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well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
SG 12MU-14-8-22	14	080S	220E	4304735078	13921	Federal	GW	P	
OU SG 13MU-14-8-22	14	080S	220E	4304735079	13990	Federal	GW	P	
OU SG 9MU-11-8-22	11	080S	220E	4304735091	13967	Federal	GW	P	
SG 11SG-23-8-22	23	080S	220E	4304735099	13901	Federal	GW	TA	
OU SG 14W-11-8-22	11	080S	220E	4304735114	14797	Federal	GW	OPS	C
SG 5MU-23-8-22	23	080S	220E	4304735115	14368	Federal	GW	P	
SG 6MU-23-8-22	23	080S	220E	4304735116	14231	Federal	GW	P	
SG 14MU-23-8-22	23	080S	220E	4304735117	14069	Federal	GW	P	
SG 12MU-23-8-22	23	080S	220E	4304735188	14412	Federal	GW	P	
SG 13MU-23-8-22	23	080S	220E	4304735190	14103	Federal	GW	P	
WH 7G-10-7-24	10	070S	240E	4304735241	14002	Federal	GW	S	
GB 4D-28-8-21	28	080S	210E	4304735246	14645	Federal	GW	P	
GB 7M-28-8-21	28	080S	210E	4304735247	14432	Federal	GW	P	
GB 14M-28-8-21	28	080S	210E	4304735248	13992	Federal	GW	P	
SG 11MU-23-8-22	23	080S	220E	4304735257	13973	Federal	GW	P	
SG 15MU-14-8-22	14	080S	220E	4304735328	14338	Federal	GW	P	
EIHX 14MU-25-8-22	25	080S	220E	4304735330	14501	Federal	GW	P	
EIHX 11MU-25-8-22	25	080S	220E	4304735331	14470	Federal	GW	P	
NBE 12ML-10-9-23	10	090S	230E	4304735333	14260	Federal	GW	P	
NBE 13ML-17-9-23	17	090S	230E	4304735334	14000	Federal	GW	P	
NBE 4ML-26-9-23	26	090S	230E	4304735335	14215	Federal	GW	P	
SG 7MU-11-8-22	11	080S	220E	4304735374	14635	Federal	GW	S	
SG 1MU-11-8-22	11	080S	220E	4304735375	14279	Federal	GW	P	
OU SG 13W-11-8-22	11	080S	220E	4304735377	14796	Federal	GW	OPS	C
SG 3MU-11-8-22	11	080S	220E	4304735379	14978	Federal	GW	P	
SG 8MU-11-8-22	11	080S	220E	4304735380	14616	Federal	GW	P	
SG 2MU-11-8-22	11	080S	220E	4304735381	14636	Federal	GW	P	
SG 10MU-11-8-22	11	080S	220E	4304735382	14979	Federal	GW	P	
SU 11MU-9-8-21	09	080S	210E	4304735412	14143	Federal	GW	P	
OU GB 8MU-10-8-22	10	080S	220E	4304735422	15321	Federal	GW	OPS	C
EIHX 2MU-25-8-22	25	080S	220E	4304735427	14666	Federal	GW	P	
EIHX 1MU-25-8-22	25	080S	220E	4304735428	14705	Federal	GW	P	
EIHX 7MU-25-8-22	25	080S	220E	4304735429	14682	Federal	GW	P	
EIHX 8MU-25-8-22	25	080S	220E	4304735430	14706	Federal	GW	P	
EIHX 9MU-25-8-22	25	080S	220E	4304735433	14558	Federal	GW	P	
EIHX 16MU-25-8-22	25	080S	220E	4304735434	14502	Federal	GW	P	
EIHX 15MU-25-8-22	25	080S	220E	4304735435	14571	Federal	GW	P	
EIHX 10MU-25-8-22	25	080S	220E	4304735436	14537	Federal	GW	P	
GB 3MU-3-8-22	03	080S	220E	4304735457	14575	Federal	GW	P	
NBE 15M-17-9-23	17	090S	230E	4304735463	14423	Federal	GW	P	
NBE 7ML-17-9-23	17	090S	230E	4304735464	14232	Federal	GW	P	
NBE 3ML-17-9-23	17	090S	230E	4304735465	14276	Federal	GW	P	
NBE 11M-17-9-23	17	090S	230E	4304735466	14431	Federal	GW	P	
NBE 10ML-10-9-23	10	090S	230E	4304735650	14377	Federal	GW	P	
NBE 6ML-10-9-23	10	090S	230E	4304735651	14422	Federal	GW	P	
NBE 12ML-17-9-23	17	090S	230E	4304735652	14278	Federal	GW	P	
NBE 6ML-26-9-23	26	090S	230E	4304735664	14378	Federal	GW	P	
NBE 11ML-26-9-23	26	090S	230E	4304735665	14340	Federal	GW	P	
NBE 15ML-26-9-23	26	090S	230E	4304735666	14326	Federal	GW	P	
SG 4MU-23-8-22	23	080S	220E	4304735758	14380	Federal	GW	P	
SG 11MU-14-8-22	14	080S	220E	4304735829	14486	Federal	GW	P	

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Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
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well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
RB DS FED 1G-7-10-18	07	100S	180E	4304735932	14457	Federal	OW	S	
RB DS FED 14G-8-10-18	08	100S	180E	4304735933	14433	Federal	OW	P	
OU SG 14MU-14-8-22	14	080S	220E	4304735950	14479	Federal	GW	P	
COY 12ML-24-8-24	24	080S	240E	4304736039	14592	Federal	OW	P	
WIH 1AMU-21-8-22	21	080S	220E	4304736060	14980	Federal	GW	P	
SU 8M-12-7-21	12	070S	210E	4304736096	16610	Federal	GW	OPS	C
NBE 4ML-10-9-23	10	090S	230E	4304736098	15732	Federal	GW	P	
NBE 8ML-10-9-23	10	090S	230E	4304736099	15733	Federal	GW	P	
NBE 16ML-10-9-23	10	090S	230E	4304736100	14728	Federal	GW	S	
SUBW 14M-7-7-22	07	070S	220E	4304736136	15734	Federal	GW	P	
NBE 8ML-12-9-23	12	090S	230E	4304736143	15859	Federal	GW	S	
GB 16D-28-8-21	28	080S	210E	4304736260	14981	Federal	GW	P	
NBE 5ML-10-9-23	10	090S	230E	4304736353	15227	Federal	GW	P	
NBE 7ML-10-9-23	10	090S	230E	4304736355	15850	Federal	GW	P	
NBE 3ML-10-9-23	10	090S	230E	4304736356	15393	Federal	GW	P	
EIHX 4MU-36-8-22	36	080S	220E	4304736444	14875	Federal	GW	P	
EIHX 3MU-36-8-22	36	080S	220E	4304736445	14860	Federal	GW	P	
EIHX 2MU-36-8-22	36	080S	220E	4304736446	14840	Federal	GW	S	
EIHX 1MU-36-8-22	36	080S	220E	4304736447	14861	Federal	GW	P	
NBE 7ML-26-9-23	26	090S	230E	4304736587	16008	Federal	GW	P	
NBE 8ML-26-9-23	26	090S	230E	4304736588	15689	Federal	GW	P	
NBE 1ML-26-9-23	26	090S	230E	4304736589	15880	Federal	GW	P	
NBE 2ML-26-9-23	26	090S	230E	4304736590	15898	Federal	GW	S	
NBE 3ML-26-9-23	26	090S	230E	4304736591	15906	Federal	GW	P	
NBE 5ML-26-9-23	26	090S	230E	4304736592	15839	Federal	GW	P	
NBE 9ML-10-9-23	10	090S	230E	4304736593	15438	Federal	GW	P	
NBE 11ML-10-9-23	10	090S	230E	4304736594	15228	Federal	GW	P	
NBE 15ML-10-9-23	10	090S	230E	4304736595	15439	Federal	GW	P	
NBE 2ML-17-9-23	17	090S	230E	4304736614	15126	Federal	GW	P	
NBE 4ML-17-9-23	17	090S	230E	4304736615	15177	Federal	GW	P	
NBE 6ML-17-9-23	17	090S	230E	4304736616	15127	Federal	GW	S	
NBE 10ML-17-9-23	17	090S	230E	4304736617	15128	Federal	GW	P	
NBE 14ML-17-9-23	17	090S	230E	4304736618	15088	Federal	GW	P	
NBE 9ML-26-9-23	26	090S	230E	4304736619	15322	Federal	GW	P	
NBE 10D-26-9-23	26	090S	230E	4304736620	15975	Federal	GW	S	
NBE 12ML-26-9-23	26	090S	230E	4304736621	15840	Federal	GW	P	
NBE 13ML-26-9-23	26	090S	230E	4304736622	15690	Federal	GW	P	
NBE 14ML-26-9-23	26	090S	230E	4304736623	15262	Federal	GW	P	
NBE 16ML-26-9-23	26	090S	230E	4304736624	15735	Federal	GW	P	
WF 1P-1-15-19	06	150S	200E	4304736781	14862	Indian	GW	P	
SG 3MU-23-8-22	14	080S	220E	4304736940	15100	Federal	GW	P	
NBE 5ML-17-9-23	17	090S	230E	4304736941	15101	Federal	GW	P	
TU 14-9-7-22	09	070S	220E	4304737345	16811	Federal	GW	OPS	C
WF 14C-29-15-19	29	150S	190E	4304737541	15178	Indian	GW	P	
NBE 2ML-10-9-23	10	090S	230E	4304737619	15860	Federal	GW	P	
GB 16ML-20-8-22	20	080S	220E	4304737664	15948	Federal	GW	P	
WVX 8ML-5-8-22	05	080S	220E	4304738140		Federal	GW	APD	C
WVX 6ML-5-8-22	05	080S	220E	4304738141		Federal	GW	APD	C
WVX 1MU-17-8-21	17	080S	210E	4304738156		Federal	GW	APD	C
GH 8-20-8-21	20	080S	210E	4304738157		Federal	GW	APD	C
WVX 4MU-17-8-21	17	080S	210E	4304738190		Federal	GW	APD	C

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
WVX 16MU-18-8-21	18	080S	210E	4304738191		Federal	GW	APD	C
GH 7D-19-8-21	19	080S	210E	4304738267	16922	Federal	GW	P	
WF 8C-15-15-19	15	150S	190E	4304738405	17142	Indian	GW	OPS	C
WVX 1MU-18-8-21	18	080S	210E	4304738659		Federal	GW	APD	C
WVX 9MU-18-8-21	18	080S	210E	4304738660		Federal	GW	APD	C
GB 12SG-29-8-22	29	080S	220E	4304738766	16096	Federal	GW	S	
GB 10SG-30-8-22	30	080S	220E	4304738767	16143	Federal	GW	S	
FR 14P-20-14-20	20	140S	200E	4304739168	16179	Federal	GW	P	
SU 11M-8-7-22	08	070S	220E	4304739175		Federal	GW	APD	C
HB 2M-9-7-22	09	070S	220E	4304739176		Federal	GW	APD	C
SUMA 4M-20-7-22	20	070S	220E	4304739177		Federal	GW	APD	C
SU 16M-31-7-22	31	070S	220E	4304739178		Federal	GW	APD	C
FR 13P-20-14-20	20	140S	200E	4304739226	16719	Federal	GW	P	
SG 11BML-23-8-22	23	080S	220E	4304739230		Federal	GW	APD	C
SG 12DML-23-8-22	23	080S	220E	4304739231		Federal	GW	APD	C
GB 1CML-29-8-22	29	080S	220E	4304739232		Federal	GW	APD	C
NBE 8CD-10-9-23	10	090S	230E	4304739341	16513	Federal	GW	P	
NBE 15AD-10-9-23	10	090S	230E	4304739342		Federal	GW	APD	C
NBE 6DD-10-9-23	10	090S	230E	4304739343		Federal	GW	APD	C
NBE 6AD-10-9-23	10	090S	230E	4304739344		Federal	GW	APD	C
NBE 6BD-10-9-23	10	090S	230E	4304739345		Federal	GW	APD	C
NBE 5DD-10-9-23	10	090S	230E	4304739346	16574	Federal	GW	P	
NBE 7BD-17-9-23	17	090S	230E	4304739347		Federal	GW	APD	C
NBE 4DD-17-9-23	17	090S	230E	4304739348	16743	Federal	GW	P	
NBE 10CD-17-9-23	17	090S	230E	4304739349	16616	Federal	GW	P	
NBE 11CD-17-9-23	17	090S	230E	4304739350		Federal	GW	APD	C
NBE 8BD-26-9-23	26	090S	230E	4304739351	16617	Federal	GW	P	
NBE 3DD-26-9-23	26	090S	230E	4304739352		Federal	GW	APD	C
NBE 3CD-26-9-23	26	090S	230E	4304739353		Federal	GW	APD	C
NBE 7DD-26-9-23	26	090S	230E	4304739354		Federal	GW	APD	C
NBE 12AD-26-9-23	26	090S	230E	4304739355		Federal	GW	APD	C
NBE 5DD-26-9-23	26	090S	230E	4304739356		Federal	GW	APD	C
NBE 13AD-26-9-23	26	090S	230E	4304739357		Federal	GW	APD	C
NBE 14AD-26-9-23	26	090S	230E	4304739358		Federal	GW	APD	C
NBE 9CD-26-9-23	26	090S	230E	4304739359		Federal	GW	APD	C
FR 9P-20-14-20	20	140S	200E	4304739461	17025	Federal	GW	S	
FR 13P-17-14-20	17	140S	200E	4304739462		Federal	GW	APD	C
FR 9P-17-14-20	17	140S	200E	4304739463	16829	Federal	GW	P	
FR 10P-20-14-20	20	140S	200E	4304739465		Federal	GW	APD	C
FR 5P-17-14-20	17	140S	200E	4304739509		Federal	GW	APD	C
FR 15P-17-14-20	17	140S	200E	4304739510		Federal	GW	APD	C
FR 11P-20-14-20	20	140S	200E	4304739587		Federal	GW	APD	
FR 5P-20-14-20	20	140S	200E	4304739588		Federal	GW	APD	C
FR 9P-21-14-20	21	140S	200E	4304739589		Federal	GW	APD	C
FR 13P-21-14-20	21	140S	200E	4304739590		Federal	GW	APD	C
GB 7D-27-8-21	27	080S	210E	4304739661		Federal	GW	APD	C
GB 15D-27-8-21	27	080S	210E	4304739662	16830	Federal	GW	P	
WV 13D-23-8-21	23	080S	210E	4304739663	16813	Federal	GW	P	
WV 15D-23-8-21	23	080S	210E	4304739664	16924	Federal	GW	P	
FR 14P-17-14-20	17	140S	200E	4304739807		Federal	GW	APD	C
FR 12P-20-14-20	20	140S	200E	4304739808		Federal	GW	APD	C

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
FR 6P-20-14-20	20	140S	200E	4304739809	16925	Federal	GW	P	
FR 3P-21-14-20	21	140S	200E	4304739810		Federal	GW	APD	C
FR 4P-21-14-20	21	140S	200E	4304739811	16771	Federal	GW	P	
FR 8P-21-14-20	21	140S	200E	4304739812		Federal	GW	APD	C
FR 15P-21-14-20	21	140S	200E	4304739815		Federal	GW	APD	C
FR 2P-20-14-20	20	140S	200E	4304740053		Federal	GW	APD	
FR 2P-21-14-20	21	140S	200E	4304740200		Federal	GW	APD	C
WV 11-23-8-21	23	080S	210E	4304740303		Federal	GW	APD	C
GB 12-27-8-21	27	080S	210E	4304740304		Federal	GW	APD	C
GH 11C-20-8-21	20	080S	210E	4304740352		Federal	GW	APD	C
GH 15A-20-8-21	20	080S	210E	4304740353		Federal	GW	APD	C
GH 10BD-21-8-21	21	080S	210E	4304740354		Federal	GW	APD	C
FR 11P-21-14-20	21	140S	200E	4304740366		Federal	GW	APD	C
MELANGE U 1	09	140S	200E	4304740399		Federal	GW	APD	C
OP 16G-12-7-20	12	070S	200E	4304740481	17527	Federal	OW	DRL	C
OP 4G-12-7-20	12	070S	200E	4304740482		Federal	OW	APD	C
WF 8D-21-15-19	21	150S	190E	4304740489		Indian	GW	APD	C
WF 15-21-15-19	21	150S	190E	4304740490		Indian	GW	APD	
WF 4D-22-15-19	22	150S	190E	4304740491		Indian	GW	APD	C

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
http://www.blm.gov/ut/st/en.html

TAKE PRIDE IN AMERICA

IN REPLY REFER TO:
3100
(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals Roger L Bankert

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

RECEIVED
AUG 16 2010
DIV. OF OIL, GAS & MINING