

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

March 28, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
EAST CHAPITA 2-5
SW/NW, SEC. 5, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-01304
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED
APR 14 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.

U-01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.

EAST CHAPITA 2-5

9. API Well No.

43-047-36585

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator

EOG RESOURCES, INC.

3a. Address P.O. BOX 1815

VERNAL, UT 84078

3b. Phone No. (Include area code)

(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface

1950' FNL, 645' FWL

640089X
4436237Y

40.066649
SW/NW

- 109.357322

At proposed prod. Zone

10. Field and Pool, or Exploratory

NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area

SEC. 5, T9S, R23E,
S.L.B.&M.

14. Distance in miles and direction from nearest town or post office*

43.1 MILES SOUTHEAST OF VERNAL, UTAH

12. County or Parish

UINTAH

13. State

UTAH

15. Distance from proposed* location to nearest property or lease line, ft.

645'

(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease

2451

17. Spacing Unit dedicated to this well

40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.

See Topo Map C

19. Proposed Depth

7600'

20. BLM/BIA Bond No. on file

NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

4875.9 FEET GRADED GROUND

22. Approximate date work will start*

UPON APPROVAL

23. Estimated duration

45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Name (Printed/Typed)

Ed Trotter

Date

March 28, 2005

Title

Agent

Approved by (Signature)

Name (Printed/Typed)

BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III

Date

04-18-05

Title

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

RECEIVED

APR 14 2005

DIV. OF OIL, GAS & MINING

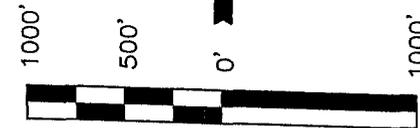
T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, EAST CHAPITA #2-5, located as shown in the SW 1/4 NW 1/4 of Section 5, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

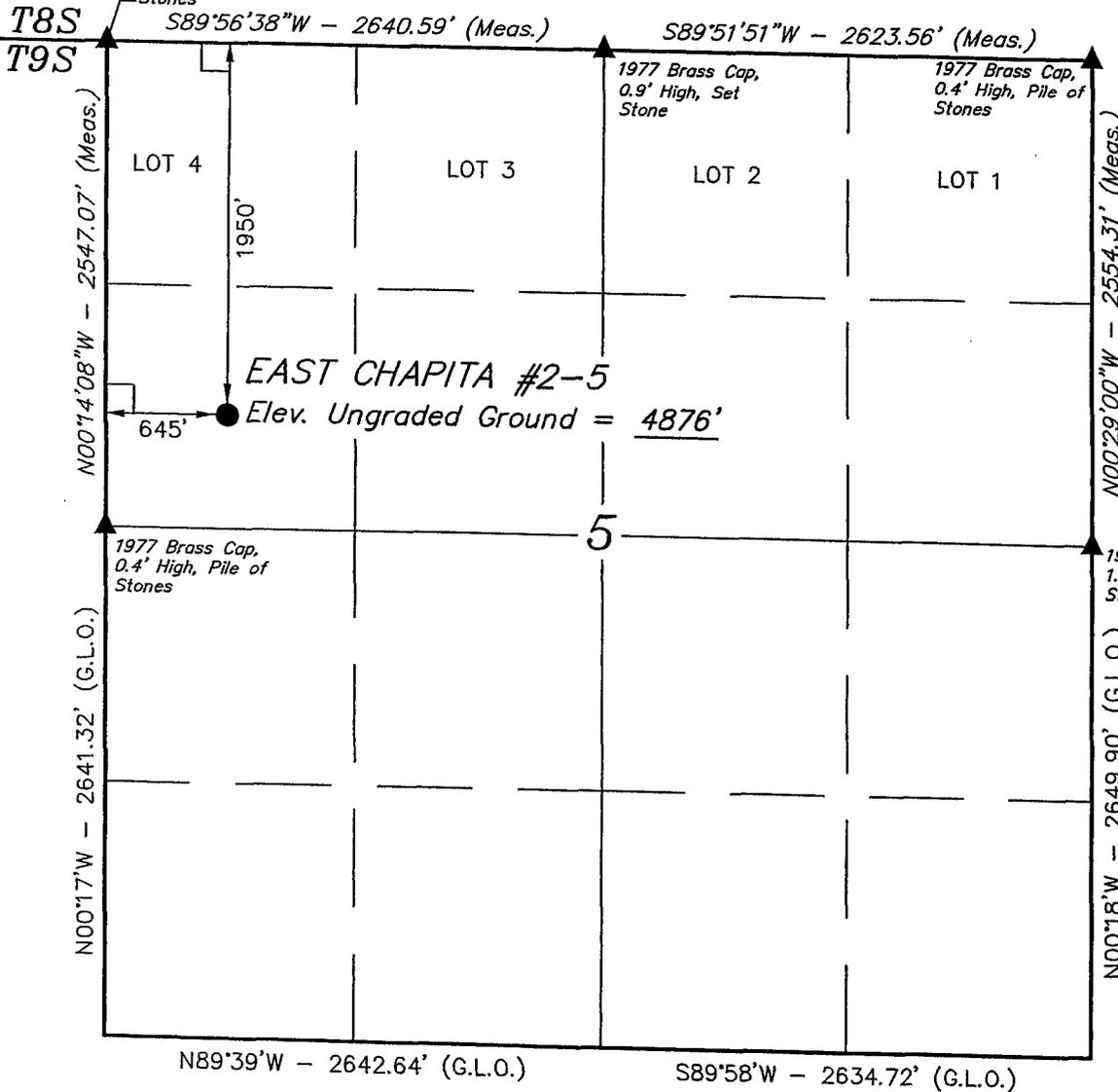


SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. ...
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
 LATITUDE = 40°03'59.90" (40.066639)
 LONGITUDE = 109°21'28.86" (109.358017)
 (NAD 27)
 LATITUDE = 40°04'00.03" (40.066675)
 LONGITUDE = 109°21'26.41" (109.357336)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UNTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-19-04	DATE DRAWN: 12-29-04
PARTY G.S. D.L. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

EAST CHAPITA 2-5
SW/NW, SEC. 5, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,929'
Wasatch	4,949'
Chapita Wells	5,595'
Buck Canyon	6,257'
North Horn	6,948'
Island	7,347'
KMV Price River	7,503'

EST. TD: 7,600'

Anticipated BHP 3300 PSI

3. PRESSURE CONTROL EQUIPMENT: 3,000 PSI - BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12 ¼"	0' - 500' +/-KB	500' +/-	9 5/8"	36.0#	J-55	STC	2020 PSI	3520 PSI	394,000#
7 7/8"	500' - TD +/-KB	7,600' +/-	4 1/2"	11.6 #	J-55	LTC	4960 PSI	5350 PSI	162,000#

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-500' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

Production Hole Procedure (500'-TD):

Texas-Pattern shoe, short casing shoe joint ($\pm 20'$), Float Collar, and balance of casing to surface. Run short casing joint ($< 38'$) at $\pm 4,000'$ (**1,000' above projected top of Wasatch**). Centralize 5' above shoe on joint #1, top of joint #2, then every 4th joint to $\pm 4,500'$ (**400' above Wasatch top - 15 total**). Thread lock shoe, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM:

Surface Hole Procedure (0-500' below GL):

500' - 1,700': Water (circulate through reserve pit). Anco-Drill sweeps for hole cleaning, Paper sweeps to seal off loss zones. Add LIME to reserve pit to keep clear.

EIGHT POINT PLAN

EAST CHAPITA 2-5
SW/NW, SEC. 5, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

MUD PROGRAM (Continued):

Production Hole Procedure (500'-TD):

1,700' – 4,900': Continue as above as far as possible. Should it become necessary to trip for a bit prior to reaching TD, either slug drill pipe and fill hole with brine or with 9.2 ppg mud (pre-mixed in rig mud tanks) to control gas. Once back on bottom after trip, turn flow back and re-circulate through reserve pit to resume drilling ahead. Stay on as clear of fluid as long as possible. Try to control any fluid losses if drilling on clear fluid with paper LCM. Add LIME and Gyp if needed to control alkalinities.

4,900' – TD: Continue sweeping hole with Anco-Drill for hole cleaning. Again, should it become necessary to trip for a bit prior to reaching TD, either slug drill pipe and fill hole with brine or with 9.2 ppg mud (pre-mixed in rig mud tanks) to control gas. Once back on bottom after trip, turn flow back and re-circulate through reserve pit to resume drilling ahead. Stay on as clear of fluid as long as possible. Increase Anco-Drill sweep frequency as you near TD in preparation to logging and running casing. Be alert at all times while drilling the Wasatch on water for any signs of hole sloughing (i.e. tight connections, fill, etc.). Should sloughing be detected, immediately mud up the hole. If mud-up becomes necessary to log, run casing, for hole sloughing or to control water and gas flows, mix Gel, Anco-Drill and Aqua-Pac if chloride content of mud will allow or SALT GEL and STARCH if chloride content is high. When mudding up, add 6% LCM (mixture of Cedar Fiber, Paper, Cottonseed Hulls and Sawdust) to control losses.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: Cased Hole Logs – RST

TD to Surface

EIGHT POINT PLAN

EAST CHAPITA 2-5
SW/NW, SEC. 5, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (0-500' Below GL)

Lead: 200 sks. (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.15. ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg,, 1.15. ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Production Hole Procedure (500' to TD)

Lead: 100 sks: Class 'G' lead cement with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 250 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 10% D44 (Salt), mixed at 14.1 ppg, 1.35 cu. ft./sk., 5.0 gps water. 50:50 Poz G w/ 2% D20 (Bentonite), 10% D44 (Salt), mixed at 14.1 ppg, 1.35 ft³/sk., 5.0 gps water.

10. ABNORMAL CONDITIONS:

PRODUCTION HOLE (500'-TD)

Potential Problems: Lost circulation, asphaltic, black oil flows, large Trona water flows and gas flows may be encountered in the Green River, beginning at ± 1,900'. Other wells in the general area of the **ECW 02-05** (all drilled with air/mist or aerated water) reported problems with sloughing formation in the Wasatch while attempting to mud up for logs or to run casing.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

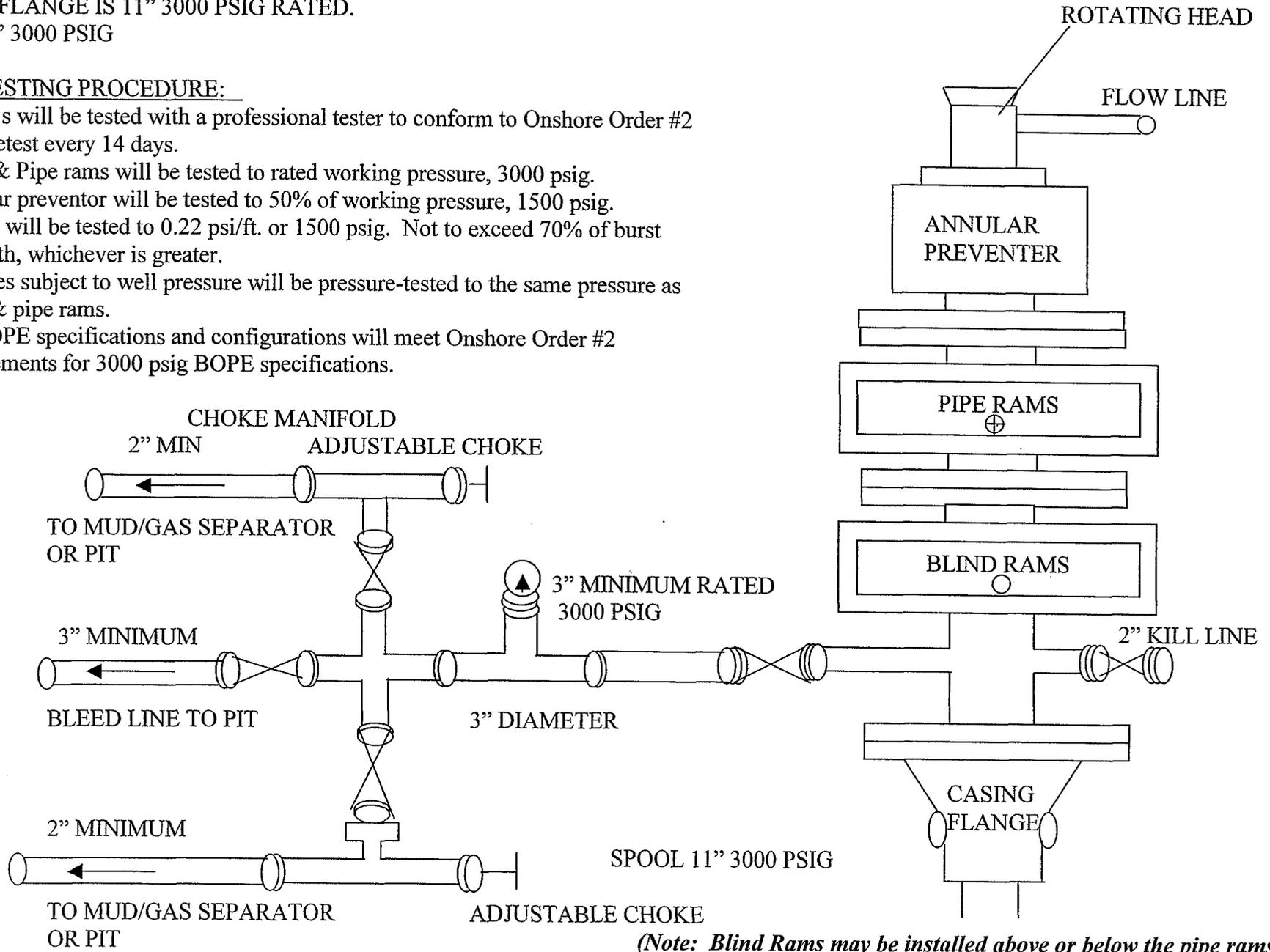
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
 CASING FLANGE IS 11" 3000 PSIG RATED.
 BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



(Note: Blind Rams may be installed above or below the pipe rams)

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: East Chapita 2-5
Lease Number: U-01304
Location: 1950' FNL & 645' FWL, SW/NW, Sec. 5,
T9S, R23E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 43.1 miles southeast of Vernal, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. An off lease Right-of-Way will be required for that portion of the road that enters Section 6, T9S, R23E.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.2 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Producing wells - 4*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 1460' from proposed location to a point in the SE/NE of Section 6, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands off-lease, thus a Right-of-Way grant will be required. See Right-of-Way request on Page 8.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the East side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The approved seed mixture for this location is:

Gardner Salt Bush – 4 pounds per acre

Shad Scale – 3 pounds per acre

Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the Northwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the North side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil East of Corners B and #5. The stockpiled location topsoil will be stored between Corners #2 & #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the West.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds

along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

- X** No construction or drilling activities shall be conducted between May 15 and June 20 because of Antelope Stipulations.
- X** A Pond will be constructed according to BLM specifications approximately 100 feet North of Corner "B" after pit is reclaimed.
- X** Road and location will be graveled if constructed during a wet period.
- X** An off-lease Right-of-Way is requested for that portion of the access road and pipeline from where it leaves Section 5 to the tie-in point in Section 6. The tie-in point is located on an existing road and pipeline located in the SWNE Section 6, T9S, R23E.
The access road will have a 30' wide ROW with an 18" running surface. The pipeline will have a 20' wide ROW and will be a 4" OD steel pipe laid on the surface and will parallel the access road. No blading will be required to install the pipeline.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **East Chapita 2-5 Well, located in the SW/NW of Section 5, T9S, R23E, Uintah County, Utah; Lease #U-01304;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

4-11-2005

Date


Agent

EOG RESOURCES, INC.
EAST CHAPITA #2-5
SECTION 5, T9S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 19.2 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 13.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO EAST; TURN RIGHT AND PROCEED IN AN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #662-6 TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 43.0 MILES.

EOG RESOURCES, INC.
EAST CHAPITA #2-5
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 5, T9S, R23E, S.L.B.&M.

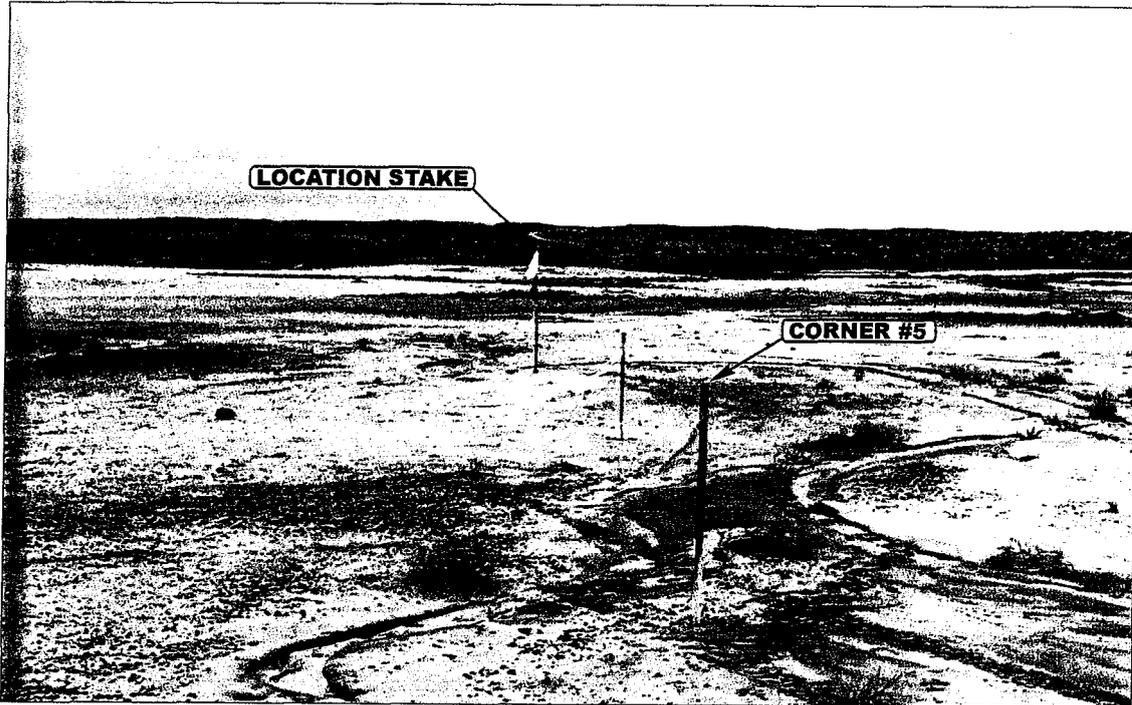


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY

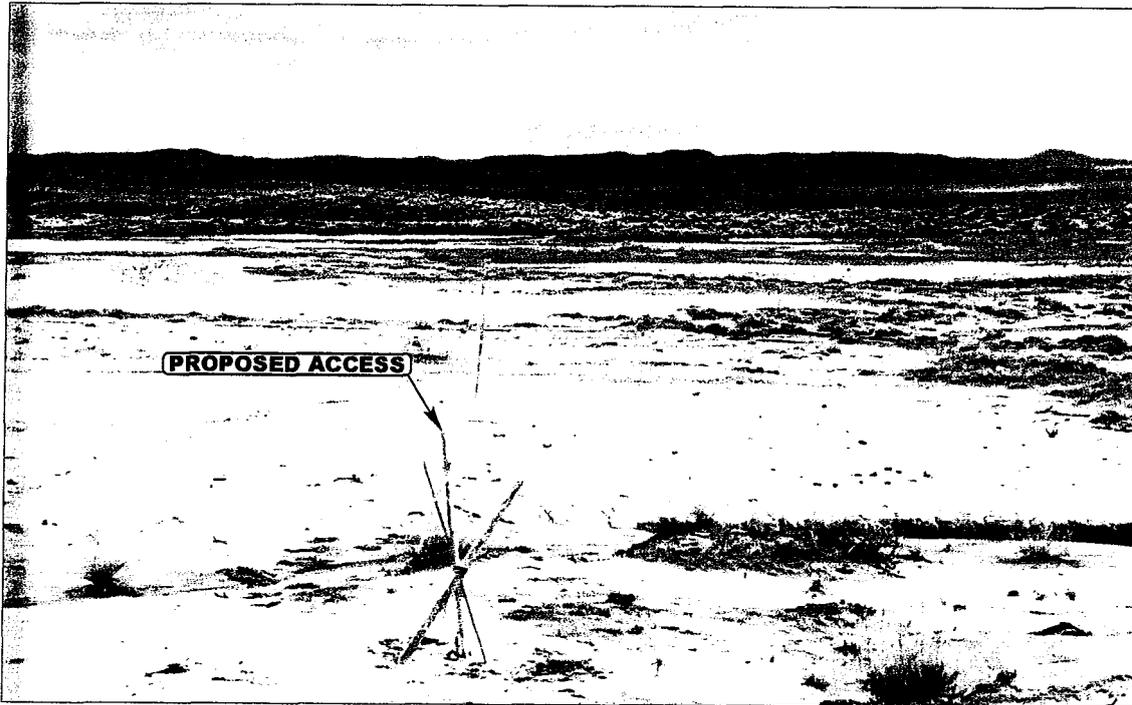


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

E&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	11	22	04	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: G.S.	DRAWN BY: L.K.	REVISED: 00-00-00		

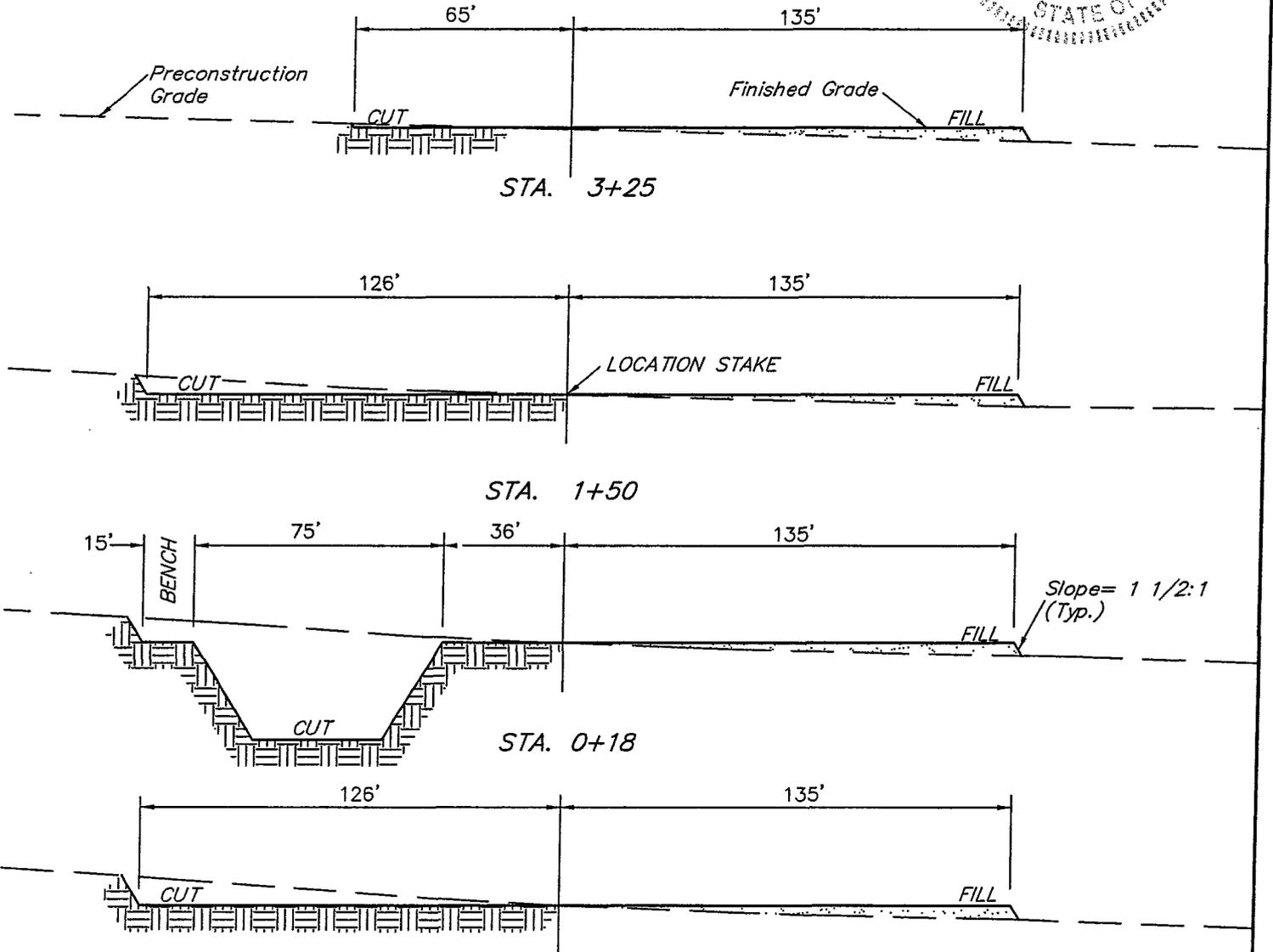
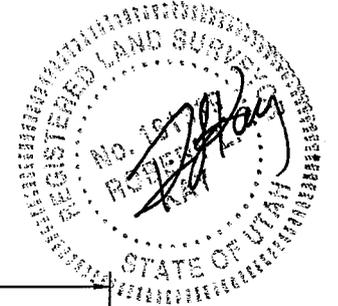
EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR
 EAST CHAPITA #2-5
 SECTION 5, T9S, R23E, S.L.B.&M.
 1950' FNL 645' FWL

1" = 20'
 X-Section Scale
 1" = 50'

DATE: 12-29-04
 Drawn By: K.G.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

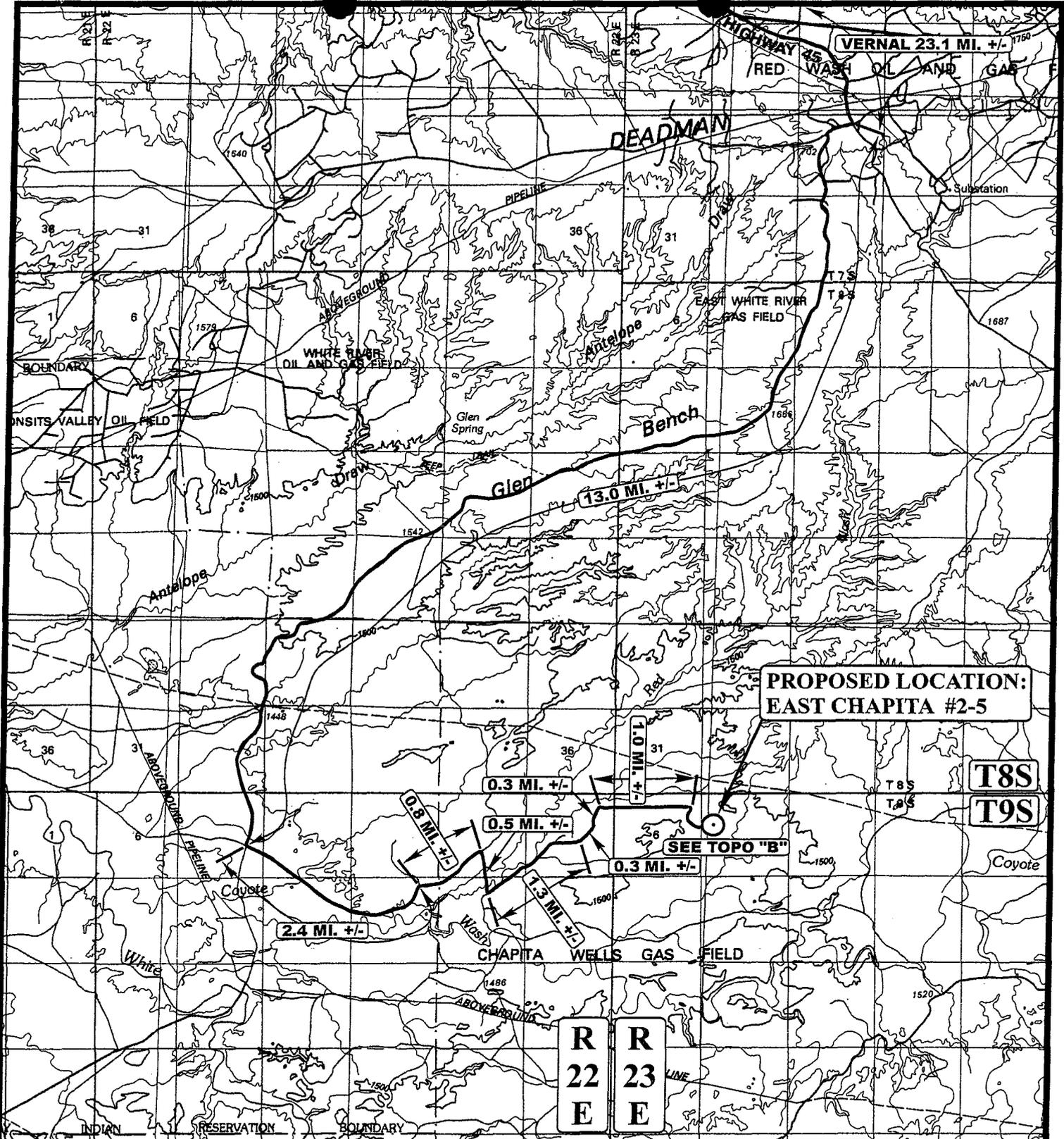
* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,520 Cu. Yds.
Remaining Location	= 4,140 Cu. Yds.
TOTAL CUT	= 5,660 CU.YDS.
FILL	= 2,480 CU.YDS.

EXCESS MATERIAL	= 3,180 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,180 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

**EAST CHAPITA #2-5
SECTION 5, T9S, R23E, S.L.B.&M.
1950' FNL 645' FWL**



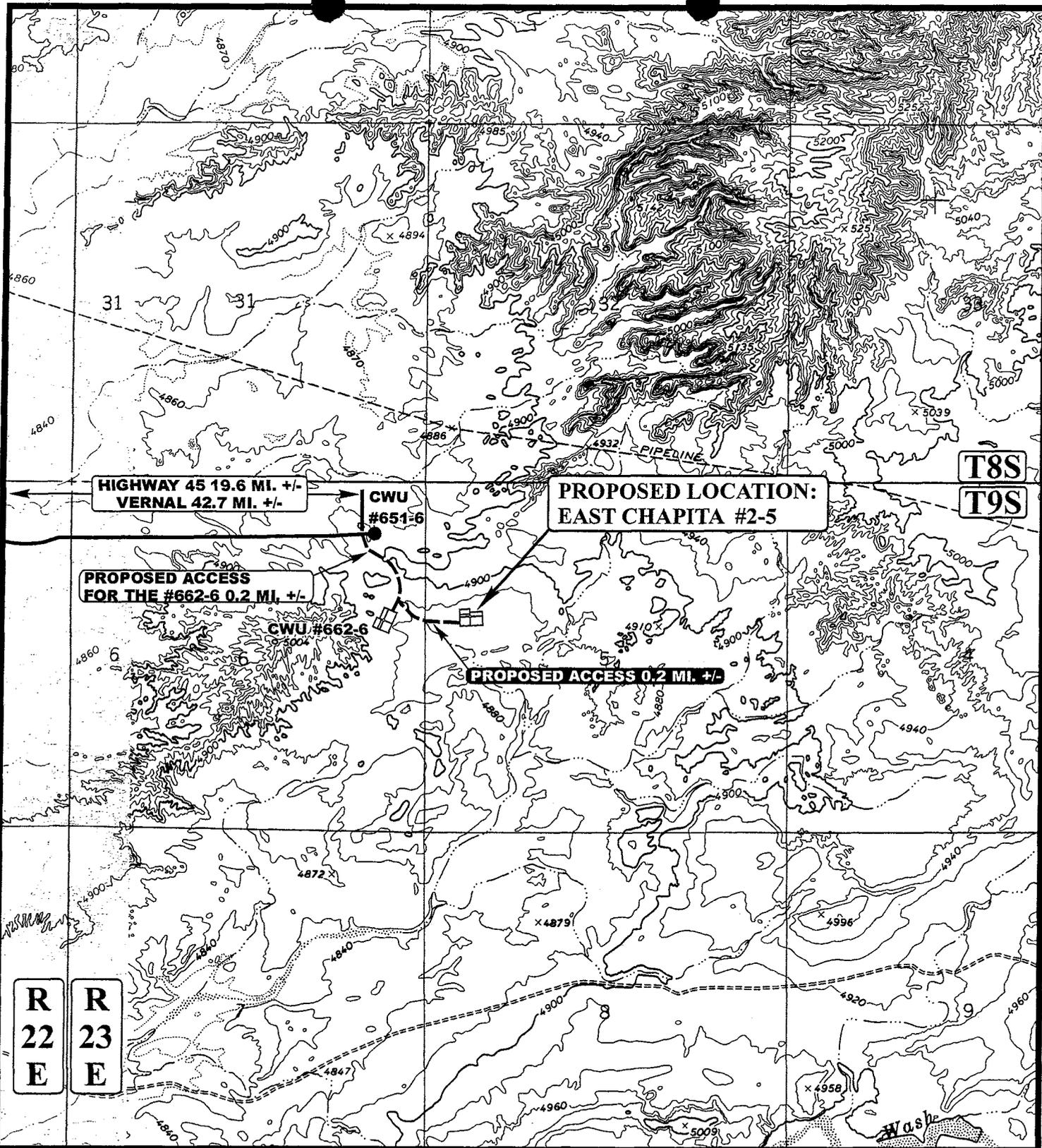
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

11 22 04
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00





LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

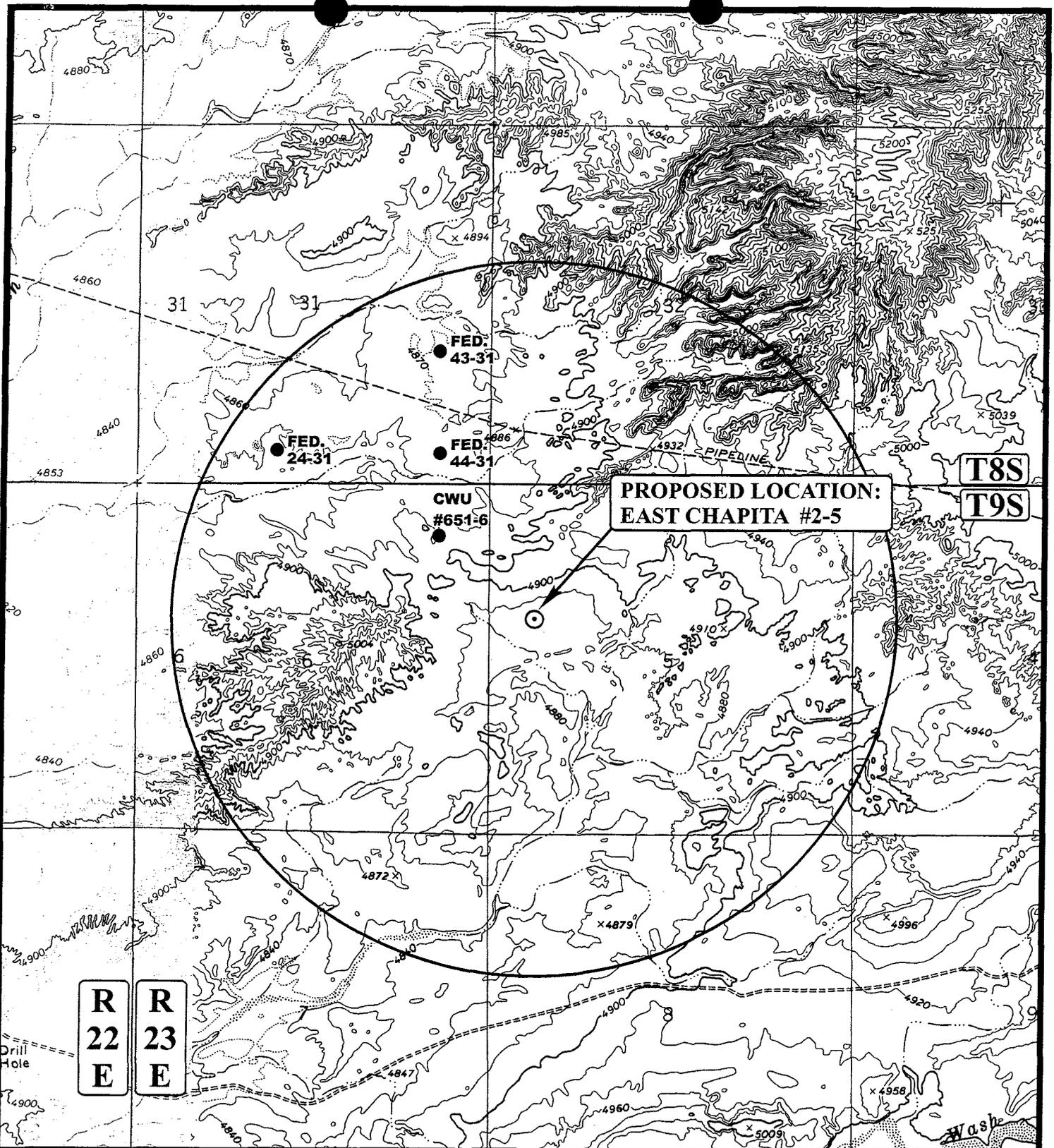
EAST CHAPITA #2-5
SECTION 5, T9S, R23E, S.L.B.&M.
1950' FNL 645' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 11 22 04
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

EAST CHAPITA #2-5
SECTION 5, T9S, R23E, S.L.B.&M.
1950' FNL 645' FWL



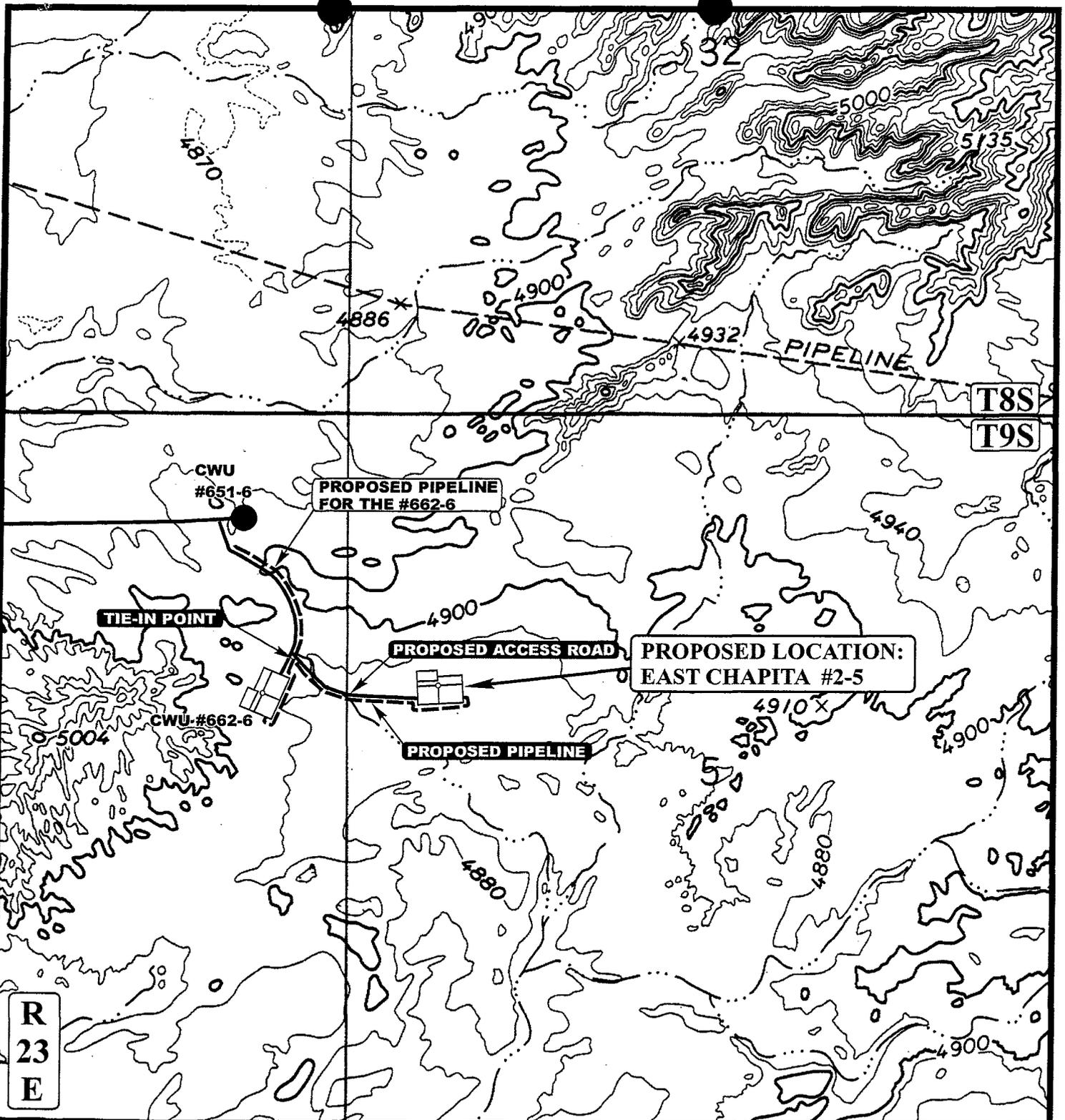
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

11	22	04
MONTH	DAY	YEAR

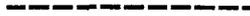
SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1460' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

EOG RESOURCES, INC.

EAST CHAPITA #2-5
SECTION 5, T9S, R23E, S.L.B.&M.
1950' FNL 645' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 11 22 04
MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/14/2005

API NO. ASSIGNED: 43-047-36585

WELL NAME: E CHAPITA 2-5
OPERATOR: EOG RESOURCES INC (N9550)
CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWNW 05 090S 230E
SURFACE: 1950 FNL 0645 FWL
BOTTOM: 1950 FNL 0645 FWL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-01304
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: PRRV
COALBED METHANE WELL? NO

LATITUDE: 40.06665
LONGITUDE: -109.3573

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

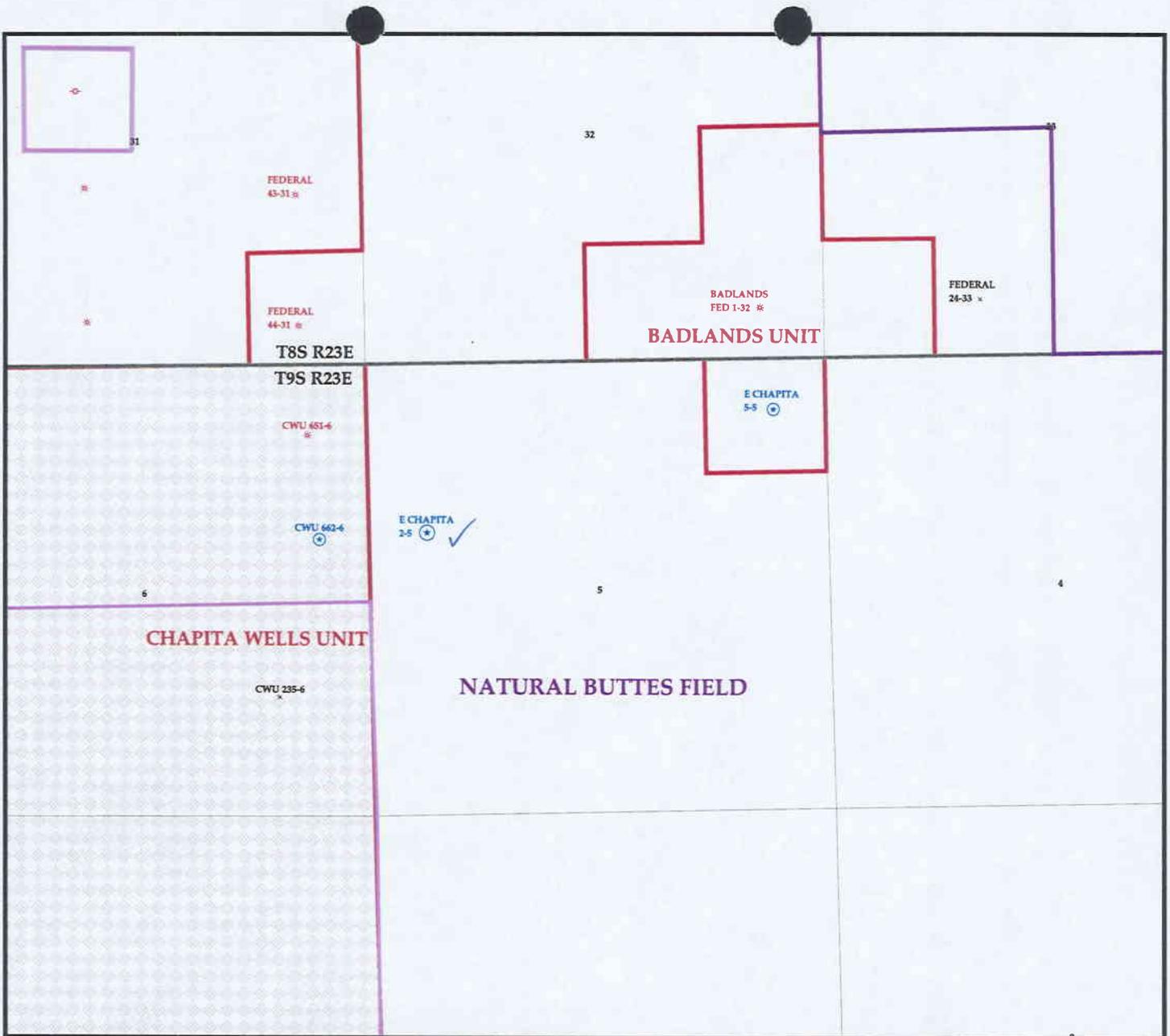
LOCATION AND SITING:

- R649-2-3.
Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- Spacing Strip



OPERATOR- EOG RESOURCES INC (N9550)

SEC. 5 T.9S R.23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



Wells

- ⚡ GAS INJECTION
- ⊛ GAS STORAGE
- × LOCATION ABANDONED
- ⊕ NEW LOCATION
- ⊖ PLUGGED & ABANDONED
- ⊛ PRODUCING GAS
- PRODUCING OIL
- ⊖ SHUT-IN GAS
- ⊖ SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- ▲ WATER INJECTION
- ◆ WATER SUPPLY
- ♣ WATER DISPOSAL

Units.shp

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields.shp

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 15-APRIL-2005

**State of Utah****Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

April 18, 2005

EOG Resources, Inc.
PO Box 1815
Vernal, Utah 84078

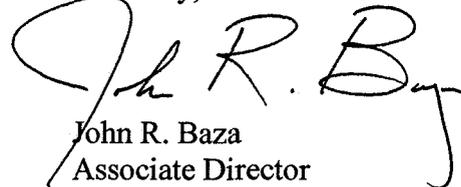
Re: East Chapita 2-5 Well, 1950' FNL, 645' FWL, SW NW, Sec. 5, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36585.

Sincerely,



John R. Baza
Associate Director

jc
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number East Chapita 2-5

API Number: 43-047-36585

Lease: U-01304

Location: SW NW **Sec.** 5 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER APR 14 2005

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface **1950' FNL, 645' FWL SW/NW**
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
43.1 MILES SOUTHEAST OF VERNAL, UTAH

12. County or Parish **UINTAH** 13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **645'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2451

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
7600'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4875.9 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

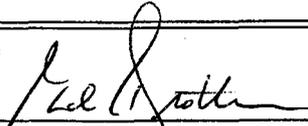
24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature



Name (Printed/Typed)
Ed Trotter

Date
March 28, 2005

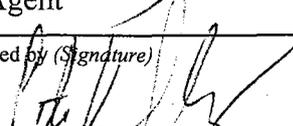
Title

Agent

RECEIVED

OCT 1 / 2005

Approved by (Signature)



Name (Printed/Typed)

DIV. OF OIL, GAS & MINING

PETER K. SUICOLSKY

MAR 30 2005

Title **Assistant Field Manager**
Ac 7 No Mineral Resources

Office

VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL
4006 m
CONDITIONS OF APPROVAL

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Operator/Company: EOG Resources Inc.

Well Name/Number: East Chapita 2- 5

API Number: 43-047-36585

Location: SWNW Sec. 5, T09S R23E

Lease Number: UTU-01304

Agreement Name (If Applicable): N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware that fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

(1.) Proposed production casing cementing volumes are inadequate and does not circulate cement to a high enough fill-up. Additional cement beyond the proposed levels indicated in the operators application will need to be pumped. The cement volumes pumped should include appropriate excess factors. For the cementing program of the production casing string, the circulation or top of cement on the production string is to be at a minimum two hundred feet (200') above the base of usable water. Per BLM estimates, the base of usable water is estimated to be at 1584 ' feet. Production casing string circulation or top of cement is to be at or above depth feet 1384 to c
intvl~BsWtrUs.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Matt Baker (435) 828-4470
Petroleum Engineer

Michael Lee (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt

The pipeline shall be buried within the identified construction width of an access corridor that contains the access road and pipelines. The operator may request in writing an exception to this COA. Exceptions to this COA may include but are not limited to: laterally extensive, hard indurated bedrock, such as sandstone, which is at or within 2 feet of the surface; and, soil types with a poor history for successful rehabilitation. The exception request will be reviewed by the authorized officer (AO) and a determination made.

Prior to abandonment of a buried pipeline, the operator will obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-01304

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

EAST CHAPITA 2-5

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

9. API NUMBER:
4304736585

3. ADDRESS OF OPERATOR:
P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078

PHONE NUMBER:
(435) 789-4120

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1950' FNL, 645' FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 5 9S 23E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to change the TD on this well to 9625' and to revise the drilling procedure on the subject well.

These changes include changes in the casing, cement, float equipment, and mud program.

A revised drilling plan is attached.

Federal Approval of this
Action is Necessary

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-27-05

By: [Signature]

COPY SENT TO OPERATOR
Date: 11-8-05
Initials: [Signature]

NAME (PLEASE PRINT) Ed Trotter

TITLE Agent

SIGNATURE [Signature]

DATE 10/20/2005

(This space for State use only)

RECEIVED

OCT 27 2005

EIGHT POINT PLAN
EAST CHAPITA 2-5
SW/NW, SEC. 5, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,981'
Wasatch	4,930'
Chapita Wells	5,581'
Buck Canyon	6,241'
North Horn	6,879'
Island	7,296'
KMV Price River	7,473'
KMV Price River Middle	8,113'
KMV Price River Lower	8,962'
Sego	9,422'

Estimated TD: **9,625' or 200'± below Sego top**

Anticipated BHP: 5,255 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

							<u>RATING FACTOR</u>		
	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>COLLAPSE /BURST/ TENSILE</u>		
Conductor:	17 ½"	0' – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
EAST CHAPITA 2-5
SW/NW, SEC. 5, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN
EAST CHAPITA 2-5
SW/NW, SEC. 5, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Top Out: As necessary with Class "G" cement with 2% CaCl₂, 1/4#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 150 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 900 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

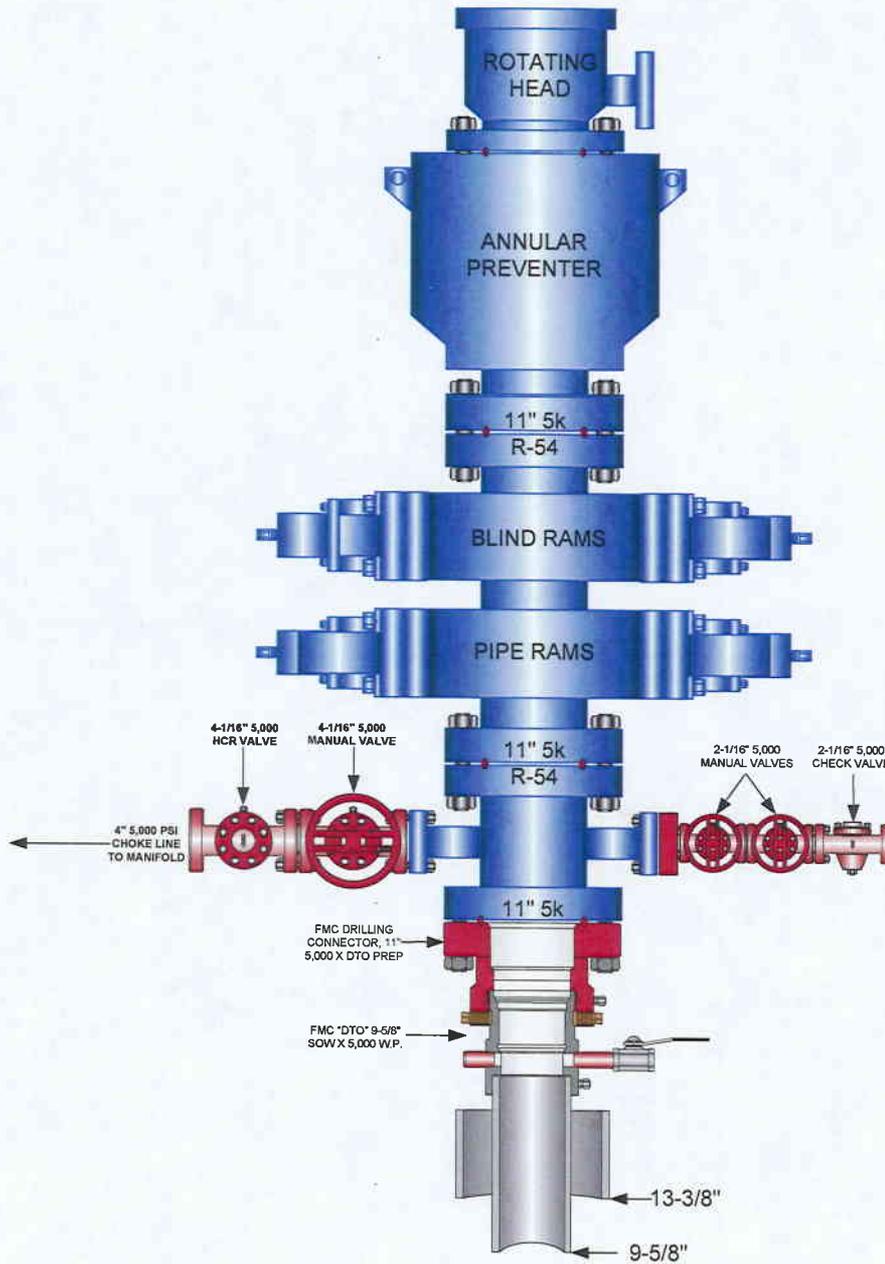
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

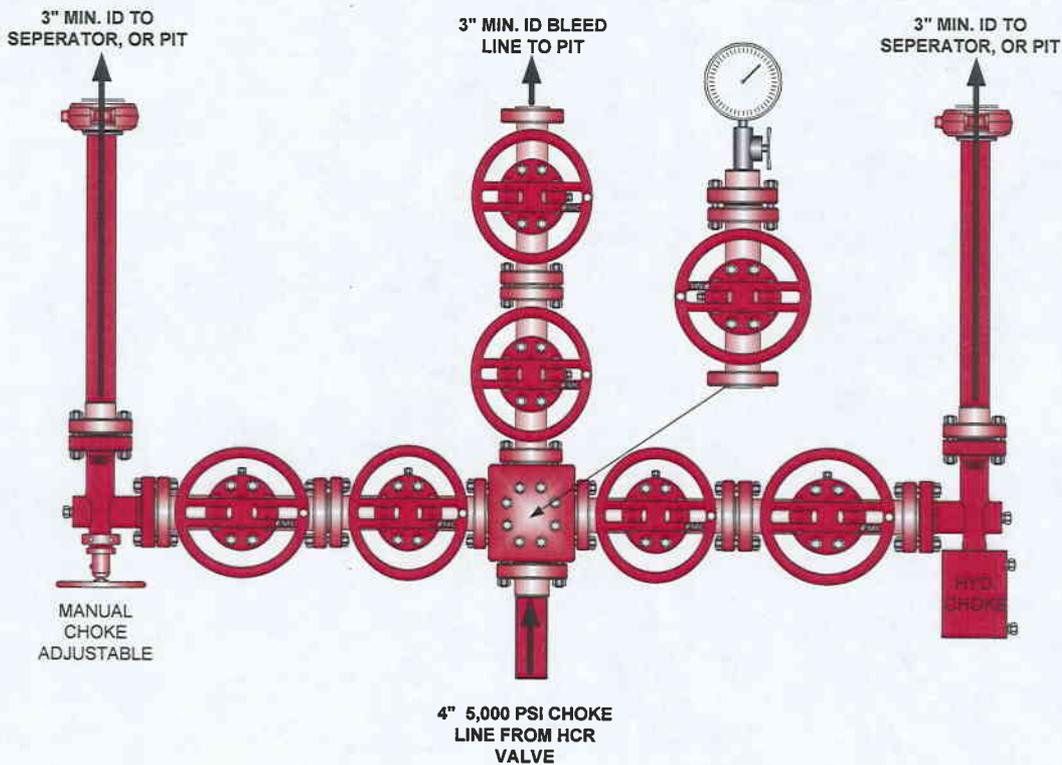
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: E CHAPITA 2-5

Api No: 43-047-36585 Lease Type: FEDERAL

Section 05 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKER DRILLING RIG # 1

SPUDDED:

Date 02/24/06

Time 11:00 AM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # 1-435-828-3630

Date 02/24/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: P.O. BOX 1815
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36585	EAST CHAPITA 2-05		SWNW	5	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>PA</i>	99999	<i>15220</i>	2/24/2006		3/9/06		
Comments: <i>PRRV = MVRD</i>							<i>- J</i>

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36749	WILD HORSE FEDERAL 115-35		NWNE	35	10S	19E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>PA</i>	99999	<i>15221</i>	3/1/2005		3/9/06		
Comments: <i>PRRV = MVRD</i>							<i>- J</i>

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36750	WILD HORSE FEDERAL 118-35		SWNE	35	10S	19E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>PA</i>	99999	<i>15222</i>	3/1/06		3/9/06		
Comments: <i>PRRV = MVRD</i>							<i>- J</i>

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Kaylene R. Gardner
Signature

Regulatory Assistant

Title

3/7/2006

Date

(5/2000)

RECEIVED

MAR 08 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. Box 1815 Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**(SW/NW) 1950 FNL 645 FWL
 SECTION 5, T9S, R23E 40.066639 LAT 109.358017 LON**

5. Lease Serial No.
U-01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
EAST CHAPITA 2-05

9. API Well No.
43-047-36585

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

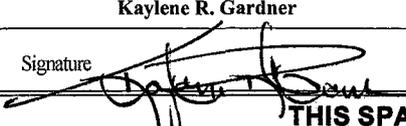
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD.**
- 2. Ace Disposal**
- 3. RN Industries.**

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**
 Signature  Date **03/07/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
MAR 08 2006
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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U-01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
EAST CHAPITA 2-05

9. API Well No.
43-047-36585

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
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2. Name of Operator
EOG RESOURCES, INC.

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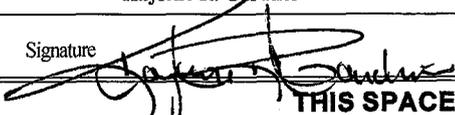
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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EOG Resources, Inc. spud a 20" surface hole at the referenced location 2/24/2006 at 11:00 a.m. Dall Cook, representative for EOG, notified Matt Baker of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 2/24/2006 @ 8:30 a.m.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**

Signature  Date **03/07/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th St., Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**(SW/NW) 1950 FNL 645 FWL
 SECTION 5, T9S, R23E 40.066639 LAT 109.358017 LON**

5. Lease Serial No.
U-01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
EAST CHAPITA 2-05

9. API Well No.
43-047-36585

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

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	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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No drilling activity has occurred since spud 2/24/2006.

EOG Resources, Inc. operations under Nationwide Bond #2308.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary Maestas

Title **Operations Clerk**

Signature



Date

03/09/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

Office

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(Instructions on page 2)

MAR 13 2006

BUREAU OF LAND MANAGEMENT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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U-01304

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EAST CHAPITA 2-05

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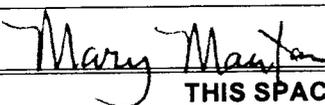
TYPE OF SUBMISSION	TYPE OF ACTION			
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Please see attached operations summary report for drilling operations performed on the subject well 3/29/2006 - 4/09/2006.

EOG Resources, Inc. operations under Nationwide Bond #2308.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Mary Maestas	Title Operations Clerk
Signature 	Date 04/10/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 11 2006

DEPT OF OIL, GAS & MINING



OPERATIONS SUMMARY REPORT

WELL NAME: ECW 002-05	AFE NO: 303266
RIG NAME: TRUE #27	WELL ID NO.: 056059
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-36585
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 3/29/2006	DSS: 1	DEPTH: 2,930	MUD WT: 8.10	CUM COST TO DATE: 353,600.67
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
5.00	D	PT		SAFETY MEETING W/JOHN WILKINS (TESTER WITH B & C QUICK TEST). TESTED BLIND RAM, KILL LINE, CHOKE LINE, MANIFOLD, HYDRAULIC CHOKE, MANUAL CHOKE, PIPE RAMS, KELLY COCK, SAFETY VALVES, INSIDE GREY VALVES TO 250 PSI LOW, 5000 PSI HIGH FOR 10 MINUTES EACH. TEST ANNULAR TO 250 PSI LOW, 2500 PSI HIGH FOR 10 MINUTES. TEST BACK TO MUD PUMPS TO 250 PSI LOW, 3000 PSI HIGH FOR 10 MINUTES. TEST 9-5/8" CASING TO 1500 PSI. RD B&C QUICK TEST.
3.00	D	OT		INSTALL WEAR BUSHING.MEASURE & CALIPER BHA #1. WO DAILEY JARS.
3.00	D	BH		MAKE UP BIT #1. PU BHA #1.
2.50	D	TR		TRIP IN HOLE TO 2200'.
0.50	D	OT		INSTALL ROTATING HEAD RUBBER & KELLY DRIVE BUSHING.
0.50	D	TR		CONTINUE TRIP IN HOLE. TAG CEMENT AT 2243'.
1.50	D	DC		DRILL CEMENT/FLOAT EQUIPMENT FROM 2243' TO 2353'.
0.50	D	WA		WASH FILL FROM 2353' TO 2360'.
0.50	D	CI		PUMP HIGH VIS. SWEEP AROUND & SPOT HIGH VIS. PILL IN OPEN HOLE.
0.50	D	PT		FIT (MUD WEIGHT 8.4 PPG). HOLE TAKING FLUID @ 195 PSI (10.0 PPG EMW) & DROPPED TO 35 PSI.
0.50	D	WA		WASH FILL FROM 2360' TO 2410'.
5.00	D	DL		DRILLED 2410' TO 2930', 520' @ 104 FPH, WOB 5 - 15K, RPM 50 - 55, MOTOR 62, #2 PUMP @ 120 SPM, 387 GPM.

FUEL 4250 GALS, USED 50 GALS, ACCUM 700 GALS
 NO ACCIDENTS
 NO POLLUTION

LITHOLOGY SH 70%, SS 20%, LS 10%
 BGG 3200U, CONN GAS 3900U, HIGH GAS 6847U (UNDER SHOE)

18.00 D SPUD 7.875" HOLE @ 01:00 HRS, 3/29/2006.

DATE: 3/30/2006	DSS: 2	DEPTH: 4,190	MUD WT: 9.00	CUM COST TO DATE: 386,797.67
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OPERATIONS SUMMARY REPORT

WELL NAME: ECW 002-05	AFE NO: 303266
RIG NAME: TRUE #27	WELL ID NO.: 056059
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-36585
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 3/30/2006	DSS: 2	DEPTH: 4,190	MUD WT: 9.00	CUM COST TO DATE: 386,797.67
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
0.50	D	DL		DRILLED 2930' TO 2962', 32' @ 64 FPH, WOB 14K, RPM 55, MOTOR 62.
0.50	D	SU		CIRCULATE. WIRE LINE SURVEY @ 2884', 1/2 DEGREE.
7.00	D	DL		DRILLED 2962' TO 3545', 583' @ 83.28 FPH, WOB 14-18K, RPM 55, MOTOR 62.
0.50	D	SR		SERVICED RIG.
9.00	D	DL		DRILLED 3545' TO 3979', 434' @ 48.22 FPH, WOB 15 -25K, RPM 50-60, MOTOR 62. BIT & REAMERS BALLING UP FROM 3750'.
0.50	D	SU		CIRCULATE. WIRE LINE SURVEY @ 3901', 2 DEGREES.
5.00	D	DL		DRILLED 3979' TO 4164', 185' @ 37 FPH, WOB 15-25K, RPM 50-60, MOTOR 62.
0.50	K	RR		CIRC W/PUMP#1. CHANGE OUT VALVE & SEAT #2 PUMP.
0.50	D	DL		DRILLED 4164' TO 4190', 26' @ 52 FPH, WOB 20K, PPM 60, MOTOR 62.
<p>FUEL 3740 GALS, USED 510 GALS, ACCUM 1210 GALS BOP DRILLS DAYS 2 MIN, EVENING 2 MINUTES 5 SEC, MORNING 2 MINUTES NO ACCIDENTS NO POLLUTION</p> <p>LITHOLOGY: SH 70%, SS 20%, LS 10% BGG 320U, CONN GAS 2200U, HIGH GAS 8210U</p>				

DATE: 3/31/2006	DSS: 3	DEPTH: 4,715	MUD WT: 9.60	CUM COST TO DATE: 413,705.67
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
1.00	K	RR		CIRCULATE W/PUMP #1. CHANGE OUT 3 VALVES & SEATS IN PUMP #2.
5.50	D	DR		DRILLED 4190' TO 4379', 189' @ 34.36 FPH, WOB 15-30K, RPM 45-60, MOTOR 62.
0.50	D	SR		SERVICED RIG.
2.00	D	DR		DRILLED 4379' TO 4411', 32' @ 16.0 FPH, WOB 15-30K, RPM 45-60, MOTOR 62.
0.50	D	CI		PUMP SWEEP. DROP TOTCO. SLUG PIPE.
4.00	D	TR		TRIP OUT OF HOLE.
1.00	D	OT		CLOSE BLIND RAMS. WELDER CUT & WELDED 4" COLLAR IN FLOWLINE. INSTALL VALVE FOR TRIP TANK.
0.50	D	SU		CLEAN FLOOR. BREAK DOWN TOTCO TOOL. SURVEY @ 4333', 2 DEGREES.
3.00	D	TR		TRIP IN HOLE TO 4344'.
0.50	D	WA		WASH FROM 4344' TO 4411'.
5.50	D	DR		DRILLED 4411' TO 4715', 304' @ 55.27 FPH, WOB 15K, RPM 55, MOTOR 62.
<p>FUEL 2842 GAL, USED 898 GAL, ACCUM 2108 GAL NO ACCIDENTS NO POLLUTION</p> <p>LITHOLOGY: SS 50%, SH 40%, LS 10% BGG 600U, CONN GAS 1400U, TRIP GAS 5668U, HIGH GAS 5668U</p>				

DATE: 4/1/2006	DSS: 4	DEPTH: 5,820	MUD WT: 9.90	CUM COST TO DATE: 461,957.67
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OPERATIONS SUMMARY REPORT

WELL NAME: ECW 002-05	AFE NO: 303266
RIG NAME: TRUE #27	WELL ID NO.: 056059
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-36585
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 4/1/2006	DSS: 4	DEPTH: 5,820	MUD WT: 9.90	CUM COST TO DATE: 461,957.67
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
8.00	D	DR		DRILLED 4715' TO 5099', 384' @ 48 FPH, WOB 15-22K, RPM 55, MOTOR 62.
0.50	D	SR		SERVICED RIG.
15.50	D	DR		DRILLED 5099' TO 5820', 721' @ 46.51 FPH, WOB 18-24K, RPM 55, MOTOR 62.

FUEL 5834 GALS, USED 1008 GALS, ACCUM 3116 GALS
 BOP DRILLS DAYS 2 MINUTES, EVENING 2 MINUTES
 NO ACCIDENTS
 NO POLLUTION

LITHOLOGY RDSH 50%, SH 30%, LS 20%
 BGG 150U, CONN GAS 240U, HIGH GAS 1331U

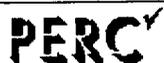
DATE: 4/2/2006	DSS: 5	DEPTH: 6,725	MUD WT: 10.30	CUM COST TO DATE: 488,438.67
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
7.50	D	DR		DRILLED 5820' TO 6194', 374' @ 49.86 FPH, WOB 18-20K, RPM 55, MOTOR 62.
0.50	D	SR		SERVICE RIG.
10.00	D	DR		DRILLED 6194' TO 6553', 359' @ 35.9 FPH, WOB 18-24K, RPM 50-55, MOTOR 62.
1.00	D	OT		DAYLIGHT SAVINGS TIME ADJUSTMENT.
5.00	D	DR		DRILLED 6553' TO 6725', 172' @ 34.4 FPH, WOB 18-25K, RPM 50-55, MOTOR 62.

FUEL 4637 GALS, USED 1197 GALS, ACCUM 4313 GALS
 BOP DRILLS DAY 120 SEC, EVENING 120 SEC, MORNING 120 SEC
 NO ACCIDENT
 NO POLLUTION

LITHOLOGY SS 50%, SH 30%, RDSH 20%
 BGG 180U, CONN GAS 340U, HIGH GAS 4630U
 SHOWS:
 6250' - 6261' NO FLARE, MW IN 10.2#, MW OUT 10.2#
 6328' - 6354' NO FLARE, MW IN 10.3#, MW OUT 10.2#

DATE: 4/3/2006	DSS: 6	DEPTH: 7,370	MUD WT: 10.50	CUM COST TO DATE: 526,225.67
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OPERATIONS SUMMARY REPORT

WELL NAME: ECW 002-05	AFE NO: 303266
RIG NAME: TRUE #27	WELL ID NO.: 056059
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-36585
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 4/3/2006	DSS: 6	DEPTH: 7,370	MUD WT: 10.50	CUM COST TO DATE: 526,225.67
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
6.50	D	DR		DRILLED 6725' TO 6919', 194' @ 29.84 FPH, WOB 18-24K, RPM 55, MOTOR 62.
0.50	D	SR		SERVICED RIG.
0.50	D	DR		DRILLED 6919' TO 6940', 21' @ 42 FPH, WOB 24K, RPM 55, MOTOR 62.
0.50	K	RR		CIRCULATE W/PUMP#1. CHANGE 3 VALVES & SEATS IN PUMP #2.
1.50	D	DR		DRILLED 6940' TO 6981', 41' @ 27.33 FPH, WOB 20-24K, RPM 55, MOTOR 62.
0.50	K	RR		CIRCULATE W/PUMP#1. WORK ON PUMP #2.
14.00	D	DR		DRILLED FROM 6981' TO 7370', 389' @ 27.78 FPH, WOB 20-25K, RPM 55, MOTOR 62.

FUEL 3366 GALS, USED 1271 GALS, ACCUM 5584 GALS
 BOP DRILLS DAYLIGHT 35 SEC, EVENING 2 MIN 5 SEC, MORNING 2 MIN
 NO ACCIDENTS
 NO POLLUTION

LITHOLOGY SS 40%, SH 50%, RDSH 10%
 BGG 240U, CONN GAS 400U, HIGH GAS 8690 @ 7167'
 SHOWS:
 7142' - 7172' NO FLARE, MW 10.4 PPG IN & OUT
 7223' - 7242' NO FLARE, MW 10.5 PPG IN, 10.4 PPG OUT

DATE: 4/4/2006	DSS: 7	DEPTH: 8,090	MUD WT: 10.60	CUM COST TO DATE: 564,641.67
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
5.50	D	DR		DRILLED 7370' TO 7549', 179' @ 32.54 FPH, WOB 20K, RPM 55, MOTOR 62.
0.50	D	SR		SERVICED RIG.
4.50	D	DR		DRILLED 7549' TO 7677', 128' @ 28.44 FPH, WOB 20K, RPM 55, MOTOR 62.
0.50	K	RR		CIRCULATE W/PUMP#1. CHANGE SWAB IN PUMP#2.
13.00	D	DR		DRILLED 7677' TO 8090', 413' @ 31.76 FPH, WOB 20-24K, RPM 55, MOTOR 62.

FUEL 2039 GALS, USED 1327 GALS, ACCUM 6911 GALS
 BOP DRILLS DAYLIGHT 40 SEC, EVENING 2 MIN, MORNING 2 MIN
 NO ACCIDENTS
 NO POLLUTION

LITHOLOGY SH 60%, SS 30%, SLTST 10%
 BGG 540U, CONN GAS 1700U, HIGH GAS 5140U @ 7968'
 SHOWS:
 7610' - 7644' NO FLARE, MW 10.6 PPG IN / OUT
 7744' - 7759' " " "
 7780' - 7815' " " "
 7841' - 7857' " " "
 7950' - 7994' " " "

DATE: 4/5/2006	DSS: 8	DEPTH: 8,724	MUD WT: 10.90	CUM COST TO DATE: 610,980.67
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OPERATIONS SUMMARY REPORT

WELL NAME: ECW 002-05	AFE NO: 303266
RIG NAME: TRUE #27	WELL ID NO.: 056059
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-36585
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 4/5/2006	DSS: 8	DEPTH: 8,724	MUD WT: 10.90	CUM COST TO DATE: 610,980.67
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
6.00	D	DR		DRILLED 8090' TO 8272', 182' @ 30.33 FPH, WOB 20-25K, RPM 50-55, MOTOR 62.
0.50	D	SR		SERVICED RIG.
17.50	D	DR		DRILLED 8272' TO 8724', 452' @ 25.82 FPH, WOB 17-25K, RPM 50-58, MOTOR 62.

FUEL 5535 GALS, USED 1004 GALS, ACCUM 7915 GALS
 BOP DRILLS DAYS 40 SEC, EVENING 2 MIN
 NO ACCIDENTS
 NO POLLUTION

LITHOLOGY SH 50%, SS 40%, SLTST 10%
 BGG 900U, CONN GAS 2300U, HIGH GAS 5702U @ 8534'
 SHOWS:
 8186' - 8210' NO FLARE, MW IN & OUT 10.6 PPG
 8347' - 8377' " MW IN 10.8 PPG, OUT 10.7 PPG
 8518' - 8563' " MW IN 10.8 PPG, OUT 10.7 PPG
 8580' - 8600' " MW IN & OUT 10.9 PPG

DATE: 4/6/2006	DSS: 9	DEPTH: 9,027	MUD WT: 11.00	CUM COST TO DATE: 661,056.76
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
3.00	D	DR		DRILLED 8724' TO 8773'.
0.50	D	SR		SERVICED RIG.
0.50	D	SU		FLOW CHECK. DROP SURVEY. PUMP SLUG.
2.50	D	TR		TRIP FOR BIT CHANGE.
2.00	D	BH		BREAK OUT BIT, CHANGE OUT MUD MOTOR AND RMRS.
3.00	D	TR		TRIP IN HOLE SLOWLY, BAD WIND AND RAIN STORM.
1.00	D	SL		SLIP & CUT DRILL LINE.
4.50	D	TR		TRIP IN HOLE, FILL PIPE 1/2 WAY.
0.50	D	WA		WASH/REAM TO BOTTOM F/8713' TO 8773'.
6.50	D	DR		DRILL 8773' TO 9027', MW 11.0 PPG.

NO ACCIDENTS OR INCIDENTS
 BOILER 8 HRS
 SAFETY MEETING: PROPER LIFTING POSTURE/TRIPPING PIPE
 FUEL USED 823 GALS, FUEL ON HAND 4712 GALS

LITHOLOGY SH 55%, SS 35%, SLTST 10%
 BG GAS 1000U, CONN GAS 2200U, TRIP GAS 4953U, HIGH GAS 5444U @ 8830'

DATE: 4/7/2006	DSS: 10	DEPTH: 9,628	MUD WT: 11.00	CUM COST TO DATE: 695,674.32
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OPERATIONS SUMMARY REPORT

WELL NAME: ECW 002-05	AFE NO: 303266
RIG NAME: TRUE #27	WELL ID NO.: 056059
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-36585
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 4/7/2006	DSS: 10	DEPTH: 9,628	MUD WT: 11.00	CUM COST TO DATE: 695,674.32
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
0.50	D	DR		DRILL 9027' TO 9081'.
0.50	K	RR		CHANGE OUT SWAB ON #2 MUD PUMP.
5.50	D	DR		DRILL 9081' TO 9308'.
0.50	D	SR		SERVICE RIG.
12.50	D	DR		DRILL 9308' TO 9628', MW 11.1 PPG.
1.00	D	CA		CIRCULATE BOTTOMS UP.
1.00	D	TW		WIPER TRIP/SHORT TRIP TO 8700'. FLOW CHECK.
2.00	D	CA		CIRCULATE BOTTOMS UP. FLOW CHECK-15 MIN, STATIC.
0.50	D	SU		DROP SURVEY, SLUG PIPE.

NO ACCIDENTS
 SAFETY MEETING: LD PIPE/PPE/HOUSE KEEPING
 FUEL USED 1496 GAL
 FUEL ON HAND 3216 GAL
 BOILER 10 HRS

LITHOLOGY CARB SH 60%, SS 35%, SLTST 5%
 BG GAS 3200U, CONN GAS 3500U, TRIP GAS 5432U, HIGH GAS 6587U @ 9225'

DATE: 4/8/2006	DSS: 11	DEPTH: 9,628	MUD WT: 11.20	CUM COST TO DATE: 879,880.87
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OPERATIONS SUMMARY REPORT

WELL NAME: ECW 002-05	AFE NO: 303266
RIG NAME: TRUE #27	WELL ID NO.: 056059
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-36585
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 4/8/2006	DSS: 11	DEPTH: 9,628	MUD WT: 11.20	CUM COST TO DATE: 879,880.87
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
5.50	D	LD		PRE-JOB SAFETY MEETING, L/D DRILL PIPE.
2.00	D	LD		BREAK KELLY AND L/D BHA, RECOVER SURVEY.
1.50	C	RC		PULL WEAR BUSHING. R/U TO RUN 4 1/2" CASING, PRE-JOB SAFETY MEETING.
9.00	C	RC		M/U AND CHECK FLOAT EQUIPMENT. RUN 4 1/2", 11.6#, N-80 LTC CASING. TAGGED BOTTOM @ 9,628', L/D TAG JT, M/U CASING HANGER/LANDING JT. RAN 244 JTS, 2 MARKER JTS, TOTAL 9,625'. SHOE @ 9,625'. CENTRALIZERS: 1 EA 5' ABOVE SHOE, 1 TOP OF JT# 2 AND EVERY OTHER JT. TOTAL OF 30. NO RETURNS FROM 1,000' SHOE DEPTH. LOSSES OF 175 BBLs, FILL BACKSIDE WITH WATER UNTIL ANNULAR STATIC. CONTINUE FILLING ANNULUS WITH WATER WHILE RUNNING CASING.
1.00	C	CA		R/U LINES AND BREAK CIRCULATION WHILE R/D CASING EQUIPMENT. INITIAL RETURNS (70 BBLs) THEN NO RETURNS.
0.50	C	CM		SAFETY MEETING WITH ALL PERSONNEL. LINE UP SCHLUMBERGER AND PRESSURE TEST LINES TO 5,000 PSI.
2.50	C	CM		PUMP 20 BBLs CHEM WASH, 20 BBLs SPACER, 310 SKS LEAD 167 BBL. 1520 SKS TAIL 50/50 POZ G 349 BBLs. DROP TOP PLUG, DISPLACE W/149 BBLs WATER. FCP 2400 PSI. BUMPED PLUG @ 3400 PSI. BLEED BACK, FLOATS HOLDING.
0.50	C	OT		LAND CASING WITH 85K, TEST SEAL ASSY TO 5,000 PSI.
0.50	C	RS		R/D SCHLUMBERGER.
1.00	C	OT		CLEAN MUD TANKS.
				BOILER 17 HRS. FUEL USED-673 GAL. FUEL ON HAND-2543 GAL.
				SAFETY MEETINGS- L/D PIPE, RUNNING CASING. NO ACCIDENTS.

DATE: 4/9/2006	DSS: 12	DEPTH: 9,628	MUD WT:	CUM COST TO DATE: 882,886.87
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
3.00	C	OT		CLEAN MUD TANKS. N/D BOPE. RDRT. WILL DROP FROM REPORT UNTIL COMPLETION COMMENCES. MOVING RIG TO ECW 1-5. FUEL ON HAND- 2,543 GAL. NO ACCIDENTS OR INCIDENTS. NOTIFIED BLM REGARDING NOTIFICATION OF MOVE.
15.00	C			RELEASE RIG @ 09:00 HRS, 04/08/06. CASING POINT COST \$734,303

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1950' FNL & 645' FWL (SWNW)
Sec. 5-T9S-R23E 40.066639 LAT -109.358017 LON**

5. Lease Serial No.
U-01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
East Chapita 2-05

9. API Well No.
43-047-36585

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INITIAL PRODUCTION: The referenced well was turned to sales at 9:30 a.m., 6/5/2006 through Questar meter # 7008 on a 12/64" choke. Opening pressure, FTP 1700 psig, CP 2900 psig.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Operations Clerk**

Signature

Mary A. Maestas

Date

06/15/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JUN 19 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-01304
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th St., Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWNW 1950 FNL 645 FWL S.L.B. & M. SECTION 5, T9S, R23E 40.06665 LAT 109.35732 LON		8. Well Name and No. East Chapita 2-05
		9. API Well No. 43-047-36585
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Commingling</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

EOG Resources, Inc. operates under Nationwide Bond #2308

6-21-06
CWO

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Mary Maestas	Title Operations Clerk
Signature <i>Mary Maestas</i>	Date 05/09/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Utah Division of Oil, Gas and Mining	Date 6/6/06	Date Federal Approval Of This Action Is Necessary
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <i>[Signature]</i>		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
MAY 10 2006

DIV OF OIL, GAS AND MINING

STATE OF COLORADO)
)ss
COUNTY OF DENVER)

AFFIDAVIT

Mary Maestas, of lawful age, being first duly sworn upon oath, deposes and says: She is the Operations Clerk of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

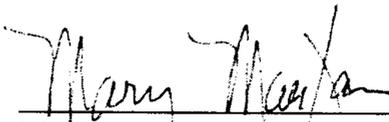
**EAST CHAPITA 2-5
1950 FNL 645 FWL (SWNW)
SECTION 5, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, and Kerr-McGee Oil & Gas Onshore LP, Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 9th day of May, 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Kerr-McGee Oil & Gas Onshore LP.

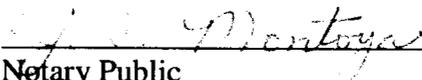
Further affiant sayeth not.



Mary Maestas
Operations Clerk

Subscribed and sworn before me this 9th day of May, 2006.





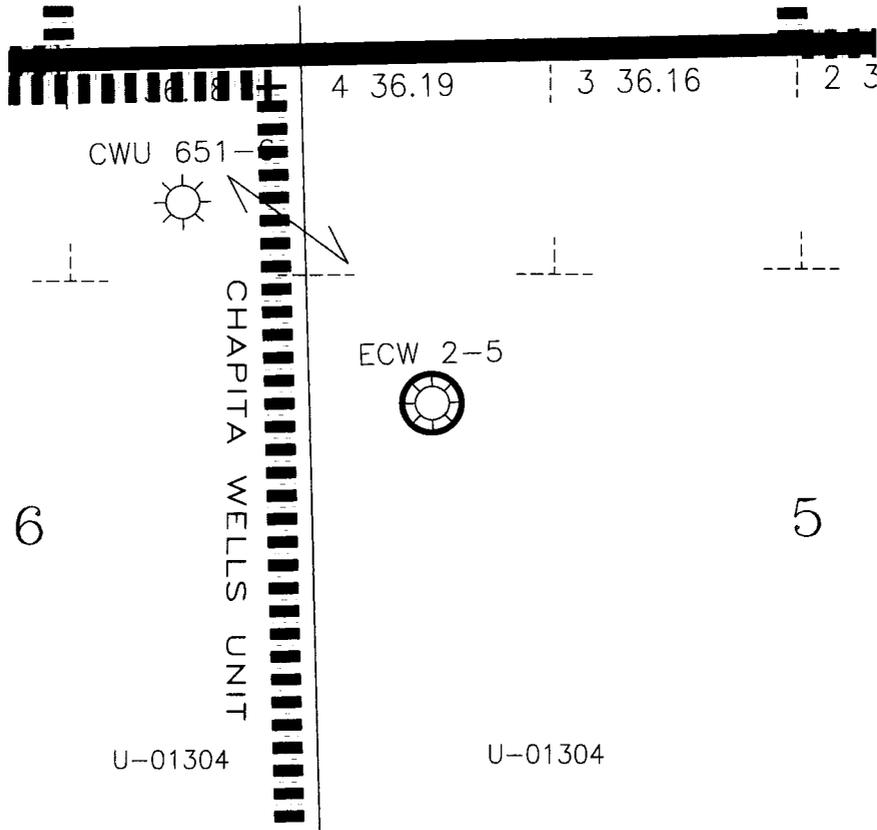
Notary Public

My Commission Expires: 01/10/2010

**Exhibit "A" to Affidavit
East Chapita 2-5 Application to Commingle**

**Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, Colorado 80202
Attention: Mr. Chris Latimer**

R 23 E

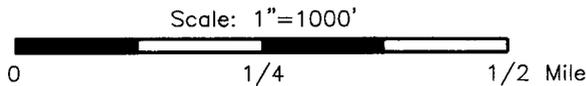


6

5

T
9
S

○ EAST CHAPITA 2-5



Geog resources

Denver Division

EXHIBIT "A"

EAST CHAPITA 2-5

Commingling Application

Uintah County, Utah

Scale: 1"=1000'

D:\Utah\Commingled\page_EC2-5_commingled.dwg
WELL

Author

TLM

May 03, 2006 - 7:52am

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. Box 1815 Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**(SW/NW) 1950 FNL 645 FWL
 SECTION 5, T9S, R23E 40.066639 LAT 109.358017 LON**

5. Lease Serial No.
U-01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
EAST CHAPITA 2-05

9. API Well No.
43-047-36585

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other BURIED PIPELINE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	EXCEPTION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	REQUEST

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests an exception to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

- In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
- Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
- The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
- Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
- The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
- Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
- Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
- Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
- Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
- Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene K. Gardner

Title **Regulatory Assistant**

*10/16/06
KAG*

Signature

Date

05/22/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the
**Utah Division of
 Oil, Gas and Mining**
 Office *6/12/06*
 Date _____

Date _____ Federal Approval Of This
 Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to the department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAY 31 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
EAST CHAPITA 2-05

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43-047-36585

3a. Address
P.O. Box 1815 Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**(SW/NW) 1950 FNL 645 FWL
SECTION 5, T9S, R23E 40.066639 LAT 109.358017 LON**

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	TANK SIZE
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests permission to set two (2) 400 bbl vertical condensate tanks and attaching piping on the referenced location.

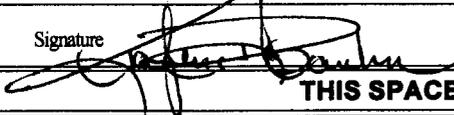
10/6/06
RM

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

05/22/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Utah Division of Oil, Gas and Mining

Date

Date:

6/12/06

Federal Approval Of This Action Is Necessary

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(Instructions on page 2)

MAY 31 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 EOG Resources, Inc.

3a. Address
 600 17th St., Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 (SW/NW) 1950 FNL 645 FWL
 SECTION 5, T9S, R23E 40.066639 LAT 109.358017 LON

5. Lease Serial No.
 U-01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
 EAST CHAPITA 2-05

9. API Well No.
 43-047-36585

10. Field and Pool, or Exploratory Area
 NATURAL BUTTES

11. County or Parish, State
 UTAH COUNTY, UT

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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No drilling activity has occurred since spud 2/24/2006.

EOG Resources, Inc. operations under Nationwide Bond #2308.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary Maestas

Title Operations Clerk

Signature



Date

03/23/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

Office

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(Instructions on page 2)

MAR 28 2006

BLM OF UT, GAS DIVISION

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. Box 1815 Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**(SW/NW) 1950 FNL 645 FWL
 SECTION 5, T9S, R23E 40.066639 LAT 109.358017 LON**

5. Lease Serial No.
U-01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
EAST CHAPITA 2-05

9. API Well No.
43-047-36585

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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EOG Resources, Inc. respectfully requests permission to recomplete the referenced well in the Wasatch formation commingling production in the Wasatch and Mesaverde as follows:

- 1. Perforate the Island from 7295-97', 7301-02', 7318-19', 7327-29', 7337-38', 7345-47', 7370-71', 7422-23' & 7435-36' w/3 SPF. Fracture stimulate with 1012 bbls gelled water & 126,000 # 20/40 sand.**
 - 2. Perforate the Island from 7161-63', 7173-74', 7179-81', 7206-07', 7236-38' & 7242-44' w/23 SPF. Fracture stimulate with 1109 bbls gelled water & 149,100 # 20/40 sand.**
 - 3. Perforate the Bf from 6666-67', 6674-75', 6712-13', 6725-26', 6832-34', 6879-80', 6886-88', 6929-30' & 6963-65' w/3 SPF. Fracture stimulate with 412 bbls gelled water & 47,250 # 20/40 sand.**
 - 4. Perforate the Ba from 6270-71', 6345-47', 6356-57', 6363-65', 6388-89', 6408-09', 6453-54', 6522-23', 6549-50' & 6613-14' w/3 SPF. Fracture stimulate with 506 bbls gelled water & 76,650 # 20/40 sand.**
- See attached**

COPY SENT TO OPERATOR
 Date: 11/21/06
 Initials: RM

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

06/15/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date

Federal Approval Of This
 Action Is Necessary

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(Instructions on page 2)

By: [Signature] **RECEIVED**

JUN 16 2006

DIV. OF OIL, GAS & MINING

East Chapita 2-05 Continued

5. Perforate the Ca from 5690-91', 5694-96', 5700-02' & 5707-09' w/3 SPF. Fracture stimulate with 447 bbls gelled water & 61,950 # 20/40 sand.
6. Perforate the Ca from 6077-78', 6095-96', 9128-29', 6152-53', 6171-72', 6179-80', 6194-95', 6210-11', 6226-27' & 6233-34'

RECEIVED

JUN 16 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **U-01304**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. **East Chapita 2-05**

9. AFI Well No. **43-047-36585**

10. Field and Pool, or Exploratory **Natural Buttes/Mesaverde**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 5-T9S-R23E**

12. County or Parish **Uintah County** 13. State **UT**

17. Elevations (DF, RKB, RT, GL)* **4876' NAT GL**

14. Date Spudded **02/24/2006** 15. Date T.D. Reached **04/06/2006** 16. Date Completed **06/05/2006**
 D & A Ready to Prod.

18. Total Depth: MD **9628** 19. Plug Back T.D.: MD **9583** 20. Depth Bridge Plug Set: MD
TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CBL/VDL/GR/CCL**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	J-55	40.0#	0-2353		620 sx			
7-7/8"	4-1/2"	N-80	11.6#	0-9628		1830 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7452							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7454	9235	9057-9235		2/spf	
B)			8798-9006		2/spf	
C)			8529-8731		2/spf	
D)			8301-8449		3/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9057-9235	48,003 GALS GELLED WATER & 131,600# 20/40 SAND
8798-9006	57,579 GALS GELLED WATER & 169,000# 20/40 SAND
8529-8731	44,139 GALS GELLED WATER & 95,300# 20/40 SAND
8301-8449	48,255 GALS GELLED WATER & 131,500# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/05/2006	06/12/2006	24	→	20	292	340			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	PRODUCING GAS WELL
12/64"	SI 1500	2450	→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

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JUL 26 2006

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7454	9235		Wasatch Chapita Wells Buck Canyon North Horn Island Upper Price River Middle Price River Lower Price River Sego	4953 5517 6262 6863 7070 7438 8299 9032 9425

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Operations Clerk

Signature

Mary A. Maestas

Date 07/19/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

East Chapita 2-05 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8141-8252	2/spf
7964-8094	3/spf
7763-7910	2/spf
7454-7672	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8141-8252	59,805 GALS GELLED WATER & 191,500# 20/40 SAND
7964-8094	59,679 GALS GELLED WATER & 192,000# 20/40 SAND
7763-7910	55,395 GALS GELLED WATER & 169,200 # 20/40 SAND
7454-7672	53,631 GALS GELLED WATER & 155,160# 20/40 SAND

Perforated the Lower Price River from 9057'-58', 9064'-65', 9082'-83', 9089'-90', 9095'-96', 9100'-05', 9115'-16', 9132'-33', 9144'-45', 9149'-50', 9204'-05', 9210'-11', 9228'-29' & 9234'-35' w/ 2 spf.

Perforated the Middle Price River from 8798'-99', 8824'-25', 8857'-58', 8870'-71', 8888'-89', 8907'-08', 8931'-32', 8948'-49', 8961'-62', 8967'-68', 8980'-81', 9000'-01' & 9005'-06' w/ 2 spf.

Perforated the Middle Price River from 8529'-30', 8542'-43', 8555'-56', 8567'-68', 8585'-86', 8597'-98', 8607'-08', 8666'-67', 8698'-99', 8707'-08' & 8730'-31' w/ 2 spf.

Perforated the Middle Price River from 8301'-02', 8309'-10', 8327'-28', 8348'-49', 8357'-58', 8367'-68', 8373'-74', 8391'-92', 8404'-05', 8412'-13', 8423'-24' & 8448'-49' w/ 3 spf.

Perforated the Upper Price River from 8141'-42', 8148'-49', 8161'-62', 8169'-70', 8197'-98', 8210'-11', 8217'-18', 8222'-23', 8229'-30', 8235'-36' & 8251'-52' w/ 2 spf.

Perforated the Upper Price River from 7964'-65', 7973'-75', 7984'-85', 7992'-94', 7998'-99', 8006'-07', 8029'-30', 8082'-83', 8088'-89' & 8093'-94' w/ 3 spf.

Perforated the Upper Price River from 7763'-64', 7768'-69', 7804'-05', 7812'-13', 7821'-22', 7848'-49', 7860'-61', 7866'-67', 7887'-88', 7903'-04' & 7909'-10' w/ 2 spf.

Perforated the Upper Price River from 7454'-55', 7467'-68', 7491'-92', 7561'-62', 7572'-73', 7594'-95', 7604'-05', 7628'-29', 7645'-47', 7666'-67' & 7671'-72' w/ 2 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

8. Well Name and No.
EAST CHAPITA 2-05

9. API Well No.
43-047-36585

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5 T9S R23E SWNW 1950FNL 645FWL
40.06664 N Lat, 109.35802 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. recompleted the following well in the Wasatch formation as follows:

1. Perforated the Island from 7295-97', 7301-02', 7318-19', 7327-29', 7337-38', 7345-47', 7370-71', 7422-23' & 7435-36' w/ 3 spf. Fracture stimulated with 38,604 gals gelled water & 125,305# 20/40 sand.
2. Perforated the Island from 7161-63', 7173-74', 7179-81', 7206-07', 7236-38' & 7242-44' w/ 3 spf. Fracture stimulated with 42,824 gals gelled water & 148,801# 20/40 sand.
3. Perforated the Bf from 6666-67', 6674-75', 6712-13', 6725-26', 6832-34', 6879-80', 6886-88', 6929-30' & 6963-65' w/ 3 spf. Fracture stimulated with 13,509 gals gelled water & 47,605# 20/40 sand.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #58426 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 02/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

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FEB 05 2008

Additional data for EC transaction #58426 that would not fit on the form

32. Additional remarks, continued

4. Perforated the Ba from 6270-71', 6345-47', 6356-57', 6363-65', 6388-89', 6408-09', 6453-54', 6522-23', 6549-50' & 6613-14' w/ 3 spf. Fracture stimulated with 17,570 gals gelled water & 77,500# 20/40 sand.

5. Perforated the Ca from 6077-78', 6095-96', 6128-29', 6152-53', 6171-72', 6179-80', 6194-95', 6210-11', 6226-27' & 6233-34' w/ 3 spf. (Perf only.)

6. Perforated the Ca from 5690-91', 5694-96', 5700-02' & 5707-09' w/ 3 spf. Fracture stimulated with 14,982 gals gelled water & 62,920# 20/40 sand.

Returned well to sales on 10/17/2006, commingling the Wasatch and Mesaverde formations.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

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UTU01304

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
EAST CHAPITA 2-05

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-36585

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

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NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
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40.06664 N Lat, 109.35802 W Lon

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UINTAH COUNTY, UT

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TYPE OF SUBMISSION	TYPE OF ACTION			
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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to use a low-profile evaporation unit in the reserve pit for the referenced location.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #61008 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



(Electronic Submission)

Date 06/19/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

**RECEIVED
JUN 23 2008**

DEPT OF OIL GAS & MINING