

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001 APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

1a. Type of Work: DRILL REENTER
b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
UTU-0575
6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE
7. If Unit or CA Agreement, Name and No.
NATURAL BUTTES
8. Lease Name and Well No.
NBU 921-17N

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3A. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435)-781-7024

9. API Well No.
43047-36496

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **SESW 1116'FSL & 1878'FWL 621363X 40.031804**
At proposed prod. Zone **4432046Y 109.577614**

11. Sec., T., R., M., or Blk. and Survey or Area
SECTION 17-T9S-R21E

14. Distance in miles and direction from nearest town or post office*
24.35 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish **UINTAH** 13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) **1116**

16. No. of Acres in lease
1600.00

17. Spacing Unit dedicated to this well
40.00

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. **REFER TO TOPO C**

19. Proposed Depth
10,100'

20. BLM/BIA Bond No. on file
CO-1203

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4781'GL

22. Approximate date work will start*

23. Estimated duration

24. Attachments

RECEIVED

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office.

- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized office.

APR 04 2005
DIV. OF OIL, GAS & MINING

25. Signature *[Handwritten Signature]*

Name (Printed/Typed)
SHEILA UPCHEGO

Date
3/29/2005

Title
REGULATORY ANALYST

Approved by *[Handwritten Signature]*

Name (Printed/Typed)
BRADLEY G. HILL
Office
ENVIRONMENTAL SCIENTIST III

Date
04-06-05

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

**Federal Approval of this
Action is Necessary**

T9S, R21E, S.L.B.&M.

WESTPORT OIL AND GAS COMPANY, L.P.

Well location, NBU #921-17N, located as shown in the SE 1/4 SW 1/4 of Section 17, T9S, R21E, S.L.B.&M. Uintah County, Utah.

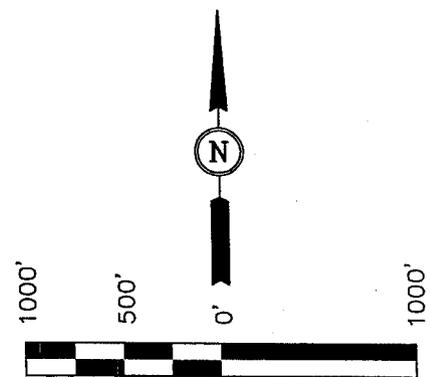
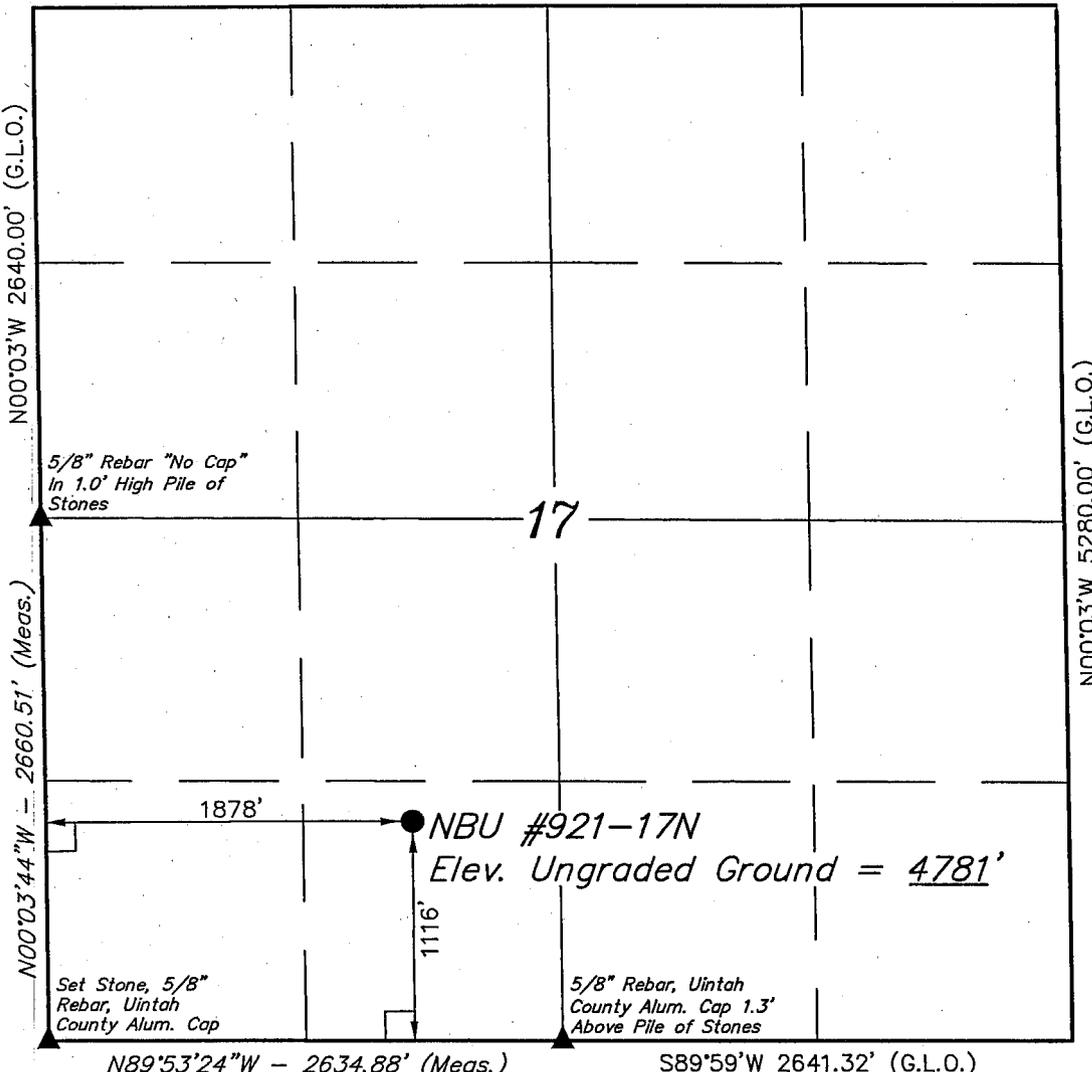
S89°57'W 5278.68' (G.L.O.)

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALED
REGISTERED LAND SURVEYOR
CERTIFICATE
161349
STATE OF UTAH

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Revised: 12-14-04 K.G.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

- LEGEND:**
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°01'54.83" (40.031897)
LONGITUDE = 109°34'42.02" (109.578339)
(NAD 27)
LATITUDE = 40°01'54.96" (40.031933)
LONGITUDE = 109°34'39.54" (109.577650)

SCALE 1" = 1000'	DATE SURVEYED: 08-04-04	DATE DRAWN: 08-19-04
PARTY K.K. B.W. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE	WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-17N
SE/SW Sec. 17, T9S, R21E
UINTAH COUNTY, UTAH
UTU-0575

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	1750'
Wasatch	5100'
Mesaverde	8100'
TD	10100'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	1750'
Gas	Wasatch	5100'
Gas	Mesaverde	8100'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment** (Schematic Attached)

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. **Proposed Casing & Cementing Program:**

Please see the Natural Buttes Unit SOP.

5. **Drilling Fluids Program:**

Please see the Natural Buttes Unit SOP.

6. **Evaluation Program:**

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 10100' TD, approximately equals 4040 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1818 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variances:**

Please see Natural Buttes Unit SOP.

10. **Other Information:**

Please see Natural Buttes Unit SOP.



Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'				2270	1370	254000
SURFACE	9-5/8"	0 to 2400	32.30	H-40	STC	0.75*****	1.22	3.74
						7780	6350	201000
PRODUCTION	4-1/2"	0 to 10100	11.60	I-80	LTC	2.57	1.21	1.97

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
 (Burst Assumptions: TD = 10.0 ppg) .22 psi/ft = gradient for partially evac wellbore
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)
 MASP 3030 psi

***** Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE Option 1	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
NOTE: If well will circulate water to surface, option 2 will be utilized							
SURFACE Option 2	LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite + .25 pps Flocele + 3% salt BWOOC	170	35%	11.00	3.82
	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	4,600'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	500	60%	11.00	3.38
	TAIL	5,500'	50/50 Poz/G + 10% salt + 2% gel +.1% R-3	1540	60%	14.30	1.31

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Drop Tolco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____
Brad Laney

DATE: _____

DRILLING SUPERINTENDENT: _____
Randy Bayne

DATE: _____

NBU #921-17N
SE/SW Sec. 17, T9S, R21E
UINTAH COUNTY, UTAH
UTU-0575

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the NBU#921-17N on 1/28/05, for the subject well.

1. **Existing Roads:**

Refer to the attached location directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. **Planned Access Roads:**

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Approximately 0.15 +/- Miles of proposed access road. Refer to Topo Map B.

A 6' culvert shall be installed in the road. & divert drainage around the location. As discussed at the on-site inspection.

3. **Location of Existing Wells Within a 1-Mile Radius:**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities:**

Please see the Natural Buttes Unit SOP.

Approximately 1673' +/- of pipeline is proposed. Up to 8" of pipeline shall be Butt Welded. Please refer to the attached Topo D Map for pipeline placement.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5Y 6/2), a non-reflective earthtone.

5. **Location and Type of Water Supply:**

Please see the Natural Buttes SOP.

6. **Source of Construction Materials:**

Please see the Natural Buttes SOP.

7. **Methods of Handling Waste Materials:**

Please see the Natural Buttes SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (*Request is in lieu of filing Form 3160-5, after initial production*).

8. **Ancillary Facilities:**

Please see the Natural Buttes SOP.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As per previous onsite discussion, a 16 mil reserve pit liner with felt will be required.

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be re-surveyed and a form 3160-5 will be submitted.

10. **Plans for Reclamation of the Surface:**

Please see the Natural Buttes SOP.

11. **Surface Ownership:**

The well pad and access road are located on lands owned by:

Bureau of Indian Affairs
Uintah and Ouray Agency
P.O. Box 130
Fort Duchesne, UT 84026
(435) 722-4300

12. **Other Information:**

A Class III archaeological survey has been conducted. A copy of the survey report has been submitted to the Ute Indian Tribe Energy & Minerals Department, prior to the on-site.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

13. Lessee's or Operators's Representative & Certification:

Sheila Upchego
Regulatory Analyst
Westport Oil & Gas Company L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7024

Randy Bayne
Drilling Manager
Westport Oil & Gas Company L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

Westport O&G Co. L.P. is considered to be the operator of the subject well. Westport O&G Co. L.P. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Bond coverage pursuant to 43 CFR for lease activities is being provided by BLM Nationwide Bond #CO-1203 and BIA Nationwide Bond #RLB0005239.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

/s/ Sheila Upchego
Sheila Upchego



3/29/05
Date

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-17N

SECTION 17, T9S, R21E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.9 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 5.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.35 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.25 MILES.

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-17N
LOCATED IN UINTAH COUNTY, UTAH
SECTION 17, T9S, R21E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #1 TO LOCATION STAKE

CAMERA ANGLE: EASTERLY

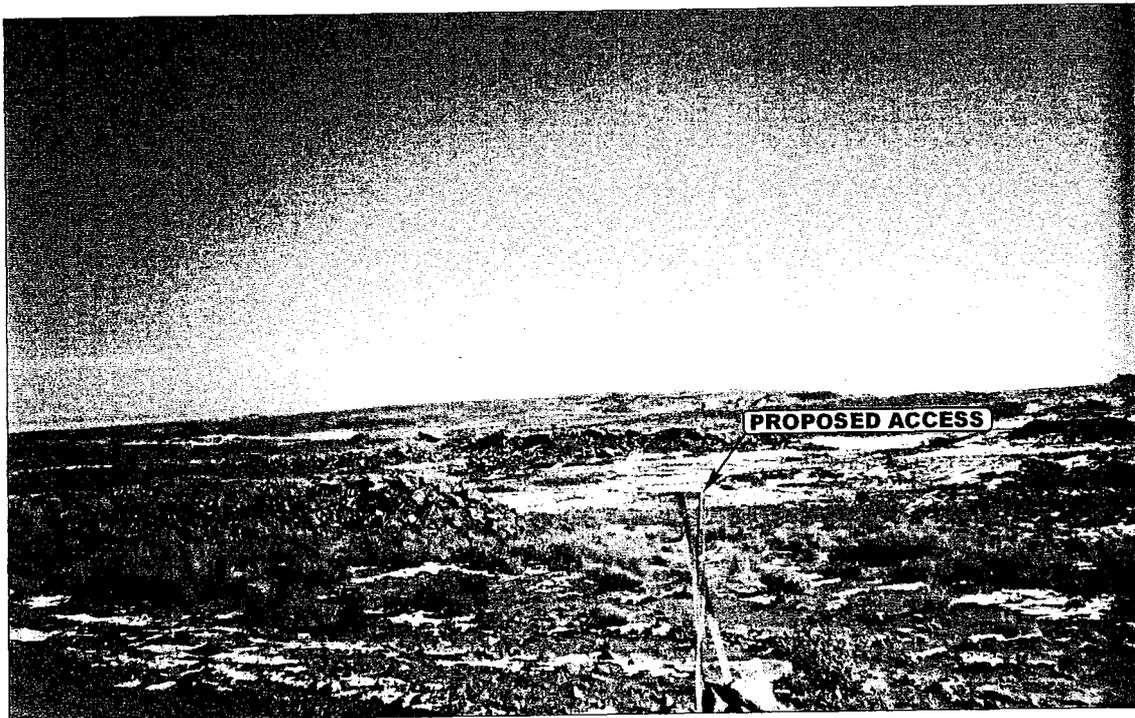


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

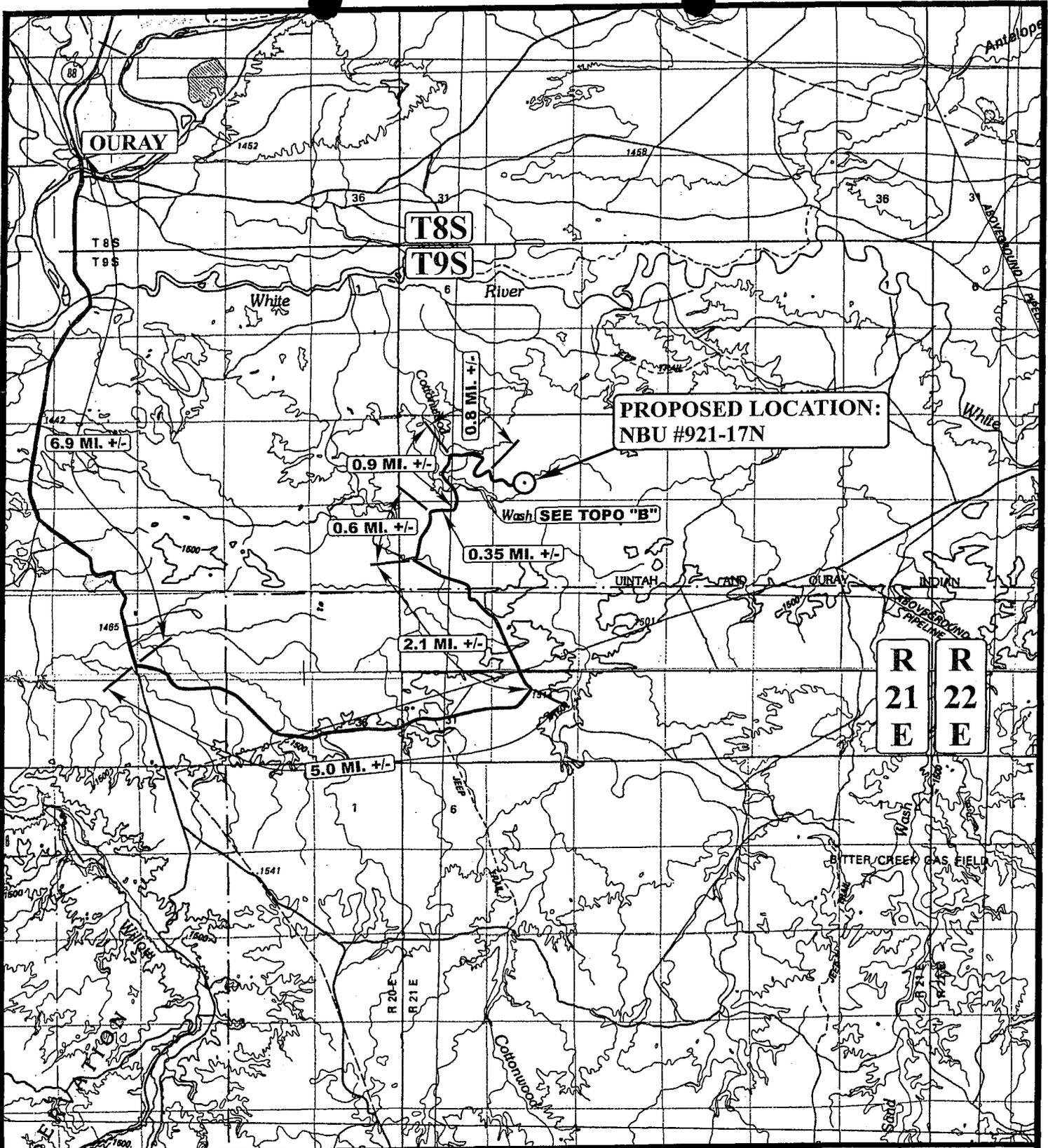
CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

EIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	08	25	04	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: K.K.	DRAWN BY: P.M.		REVISED: 12-06-04	



**PROPOSED LOCATION:
NBU #921-17N**

R	R
21	22
E	E

LEGEND:

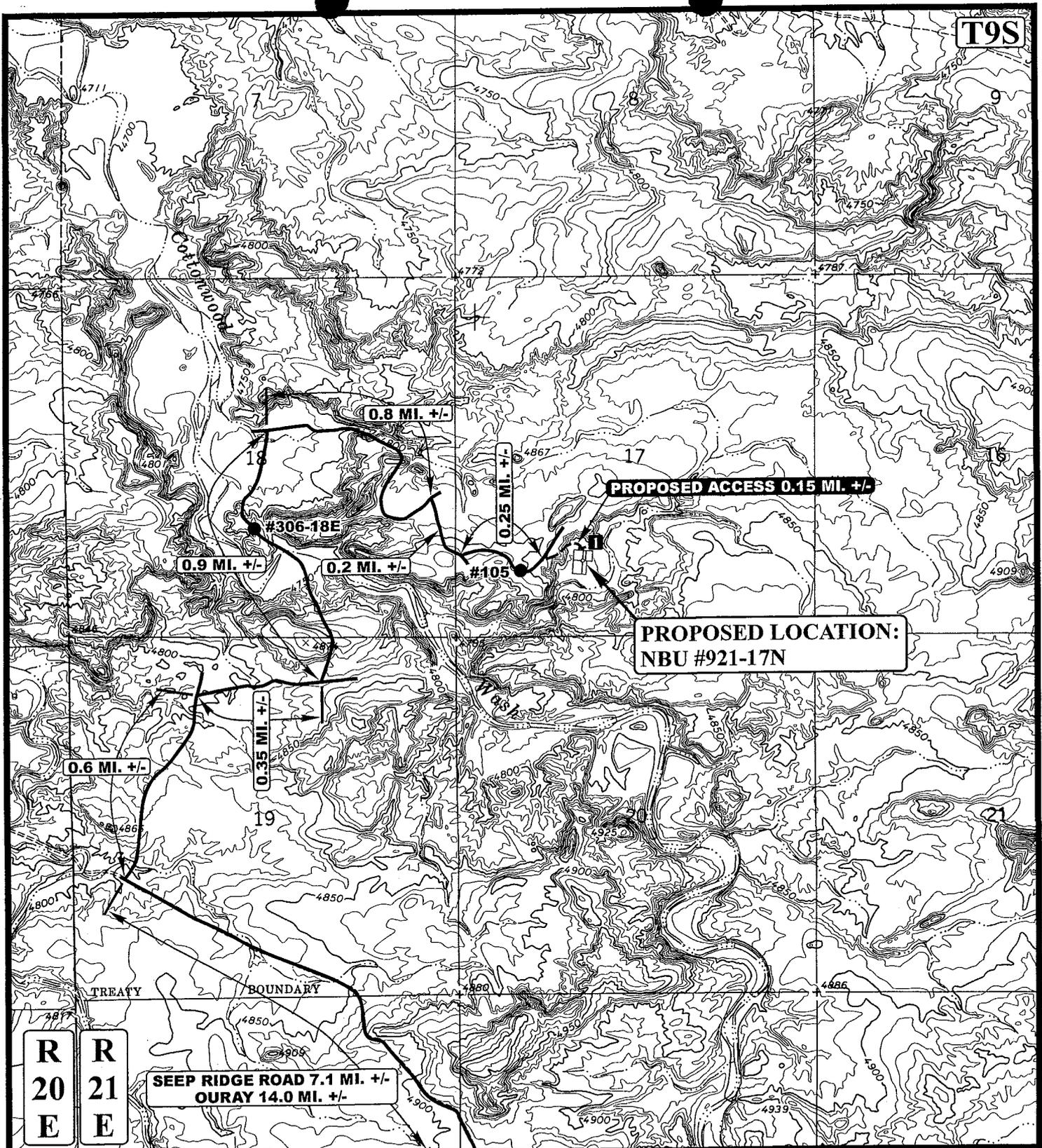
○ PROPOSED LOCATION

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-17N
SECTION 17, T9S, R21E, S.L.B.&M.
1116' FSL 1878' FWL

UES Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	08	25	04	A TOPO
	MONTH	DAY	YEAR	
SCALE: 1:100,000	DRAWN BY: P.M.		REVISED: 12-06-04	



R
20
E

R
21
E

SEEP RIDGE ROAD 7.1 MI. +/-
OURAY 14.0 MI. +/-

LEGEND:

————— EXISTING ROAD

- - - - - PROPOSED ACCESS ROAD

■ 18" CMP REQUIRED

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-17N

SECTION 17, T9S, R21E, S.L.B.&M.

1116' FSL 1878' FWL

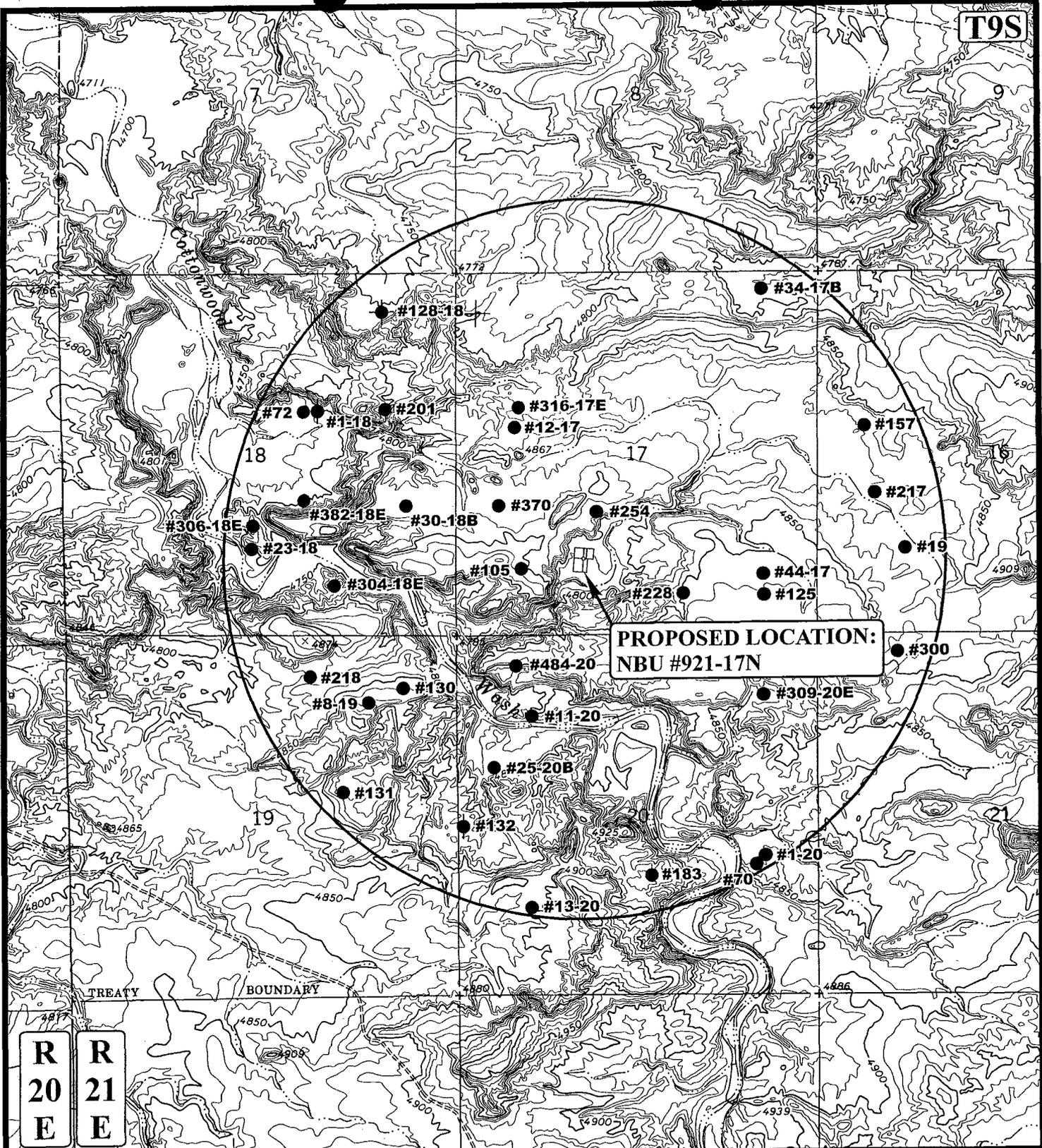
TOPOGRAPHIC MAP

08	25	04
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 12-06-04

B
TOPO

T9S



PROPOSED LOCATION:
NBU #921-17N

R	R
20	21
E	E

LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |

WESTPORT OIL AND GAS COMPANY, L.P.

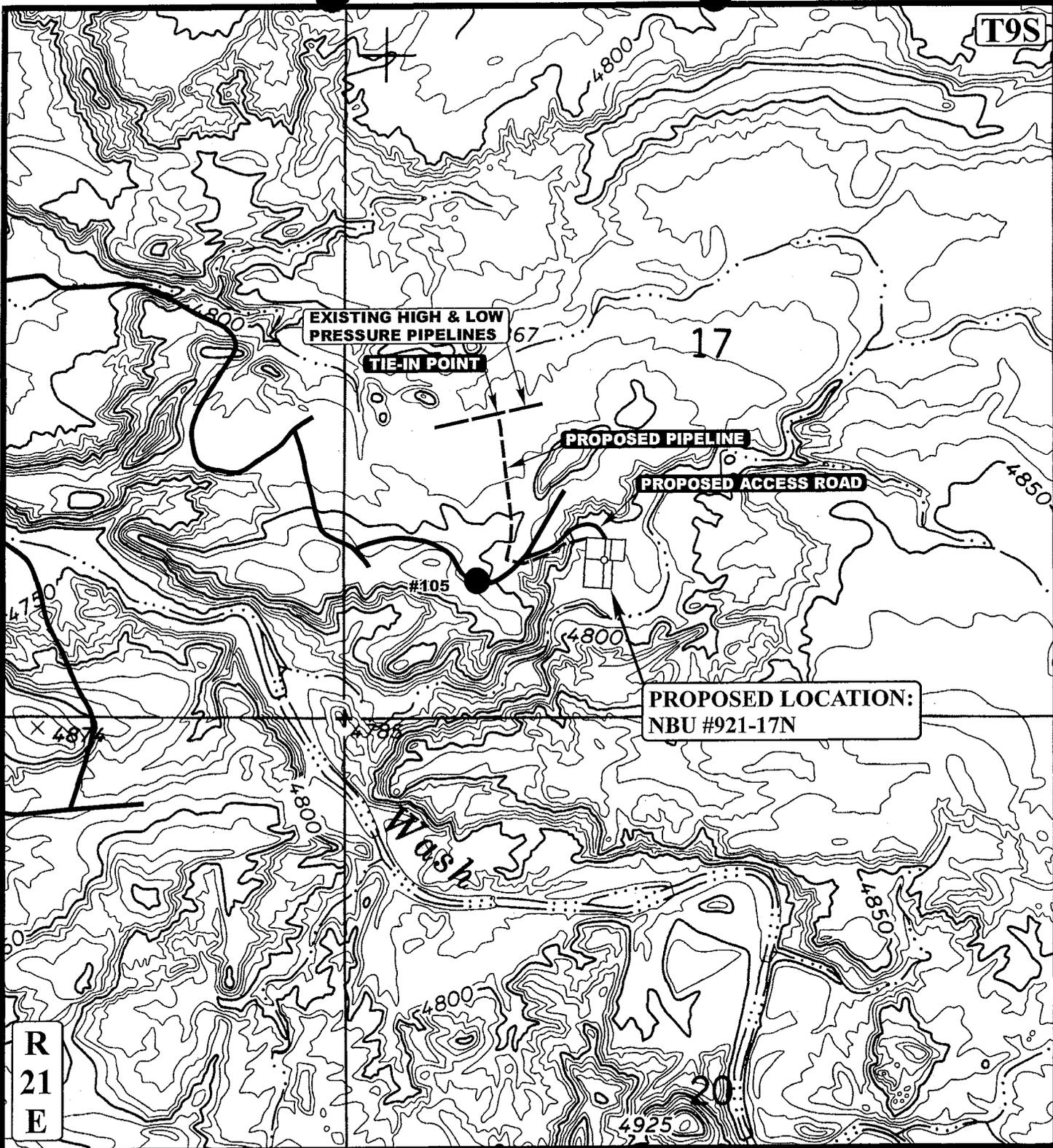
NBU #921-17N
SECTION 17, T9S, R21E, S.L.B.&M.
1116' FSL 1878' FWL

U&Ls Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 08 25 04
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 12-06-04

C
TOPO

T9S



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,673' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-17N
 SECTION 17, T9S, R21E, S.L.B.&M.
 1116' FSL 1878' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	08	25	04
MAP	MONTH	DAY	YEAR
SCALE: 1" = 1000'	DRAWN BY: P.M.		REVISED: 12-06-04



WESTPORT OIL AND GAS COMPANY, L.P.

FIGURE #1

LOCATION LAYOUT FOR

NBU #921-17N

SECTION 17, T9S, R21E, S.L.B.&M.

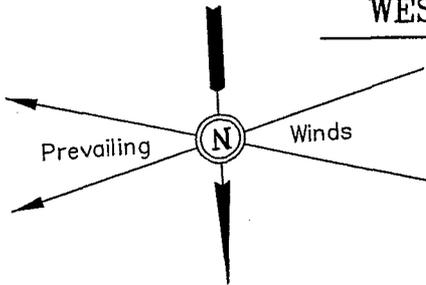
F-1.3' 1116' FSL 1878' FWL

El. 79.4'

F-3.0' El. 77.7'

Approx. Toe of Fill Slope

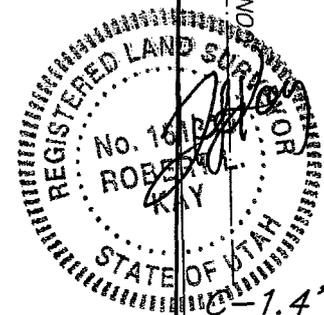
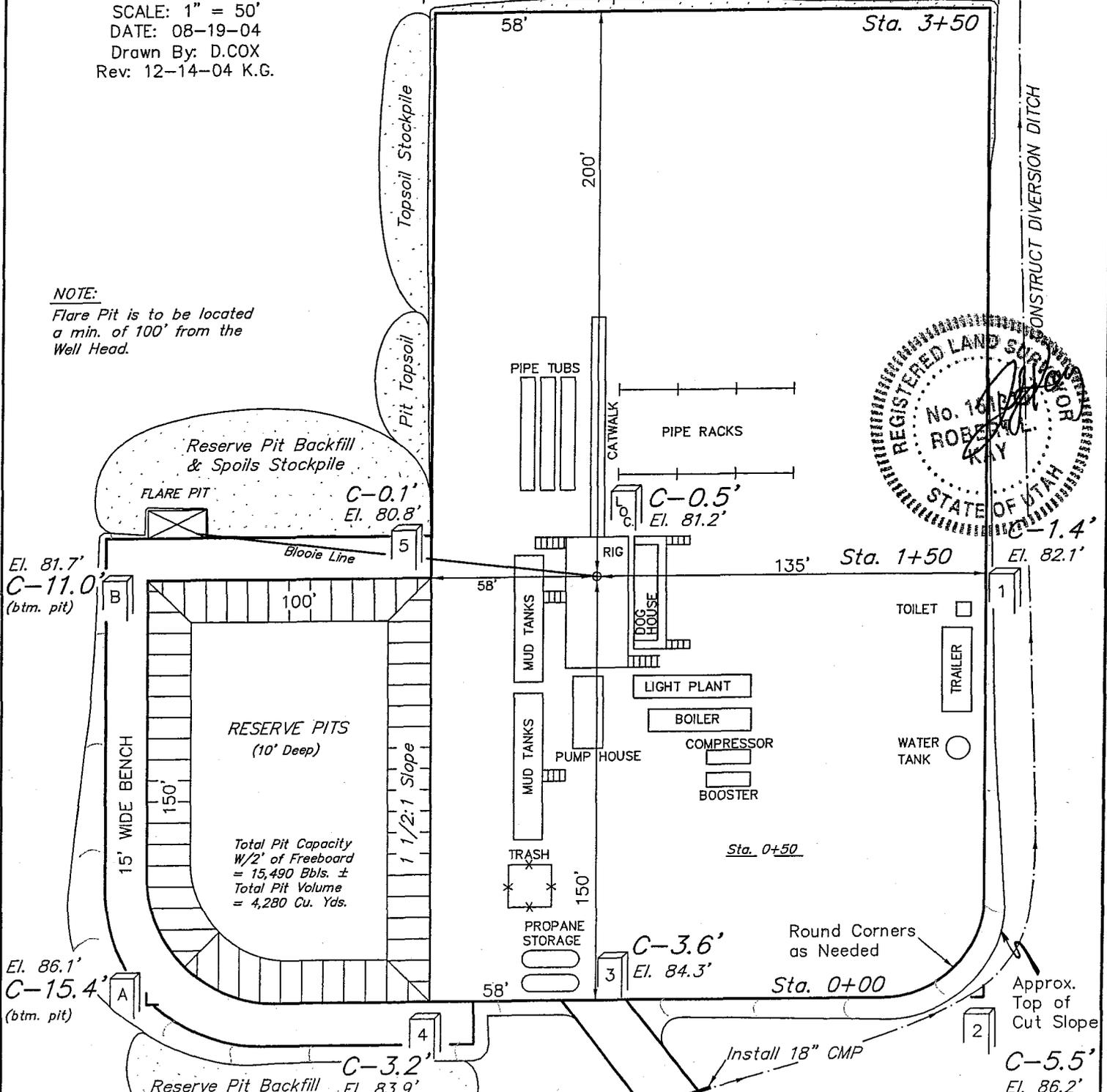
F-1.8' El. 78.9'



SCALE: 1" = 50'
DATE: 08-19-04
Drawn By: D.COX
Rev: 12-14-04 K.G.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4781.2'
FINISHED GRADE ELEV. AT LOC. STAKE = 4780.7'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

WESTPORT OIL AND GAS COMPANY, L.P.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

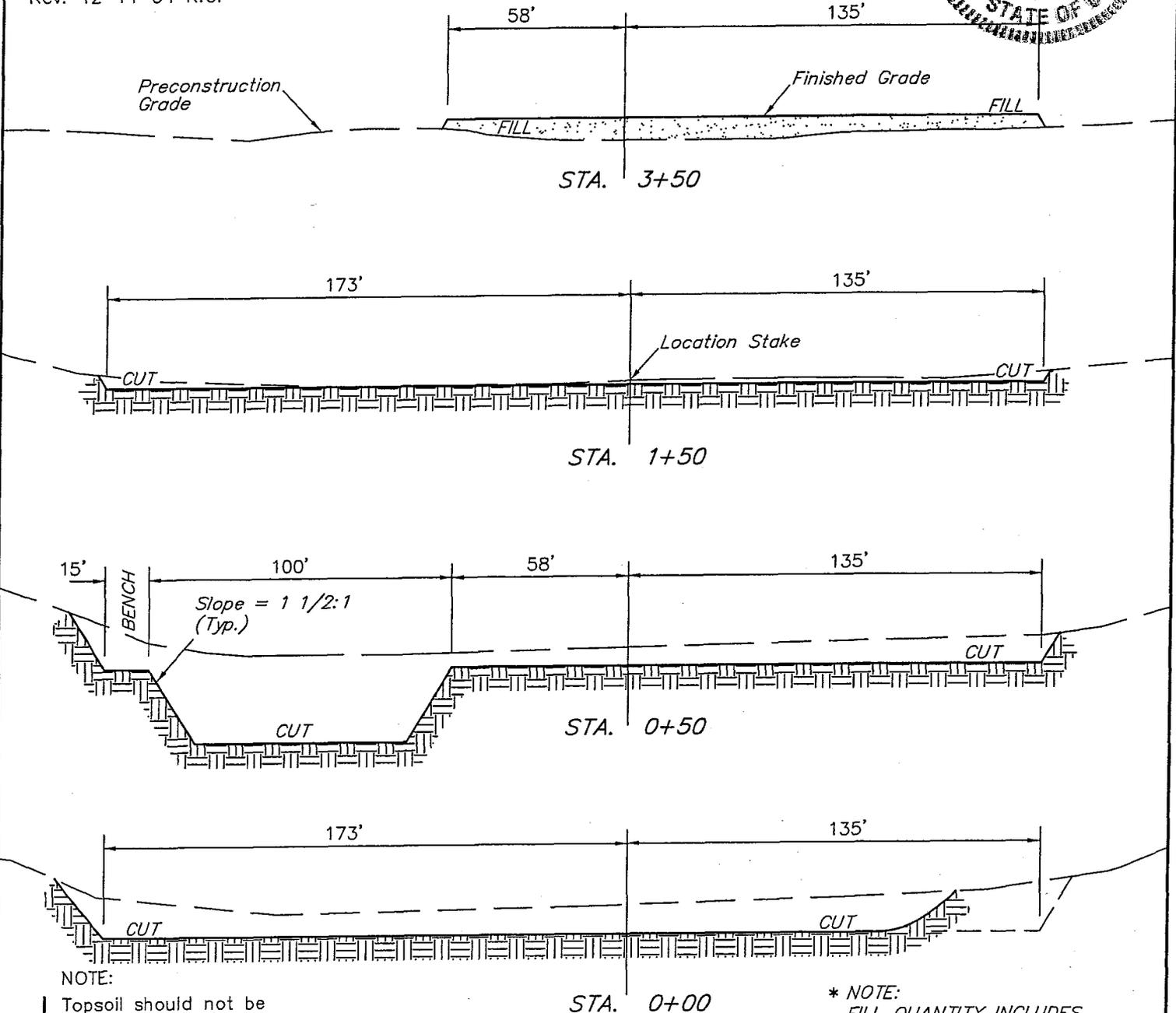
NBU #921-17N

SECTION 17, T9S, R21E, S.L.B.&M.

1116' FSL 1878' FWL

1" = 20'
X-Section Scale
1" = 50'

DATE: 08-19-04
Drawn By: D.COX
Rev: 12-14-04 K.G.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

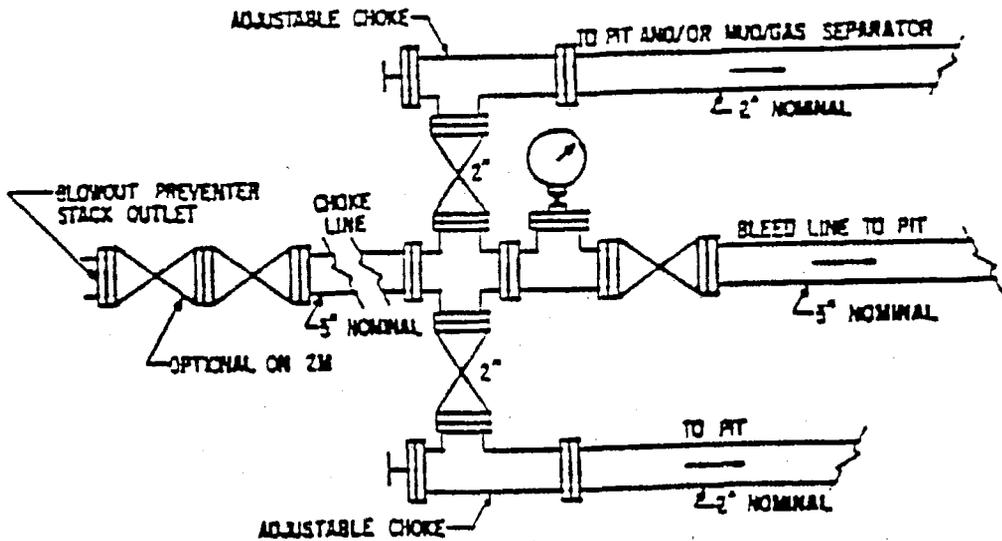
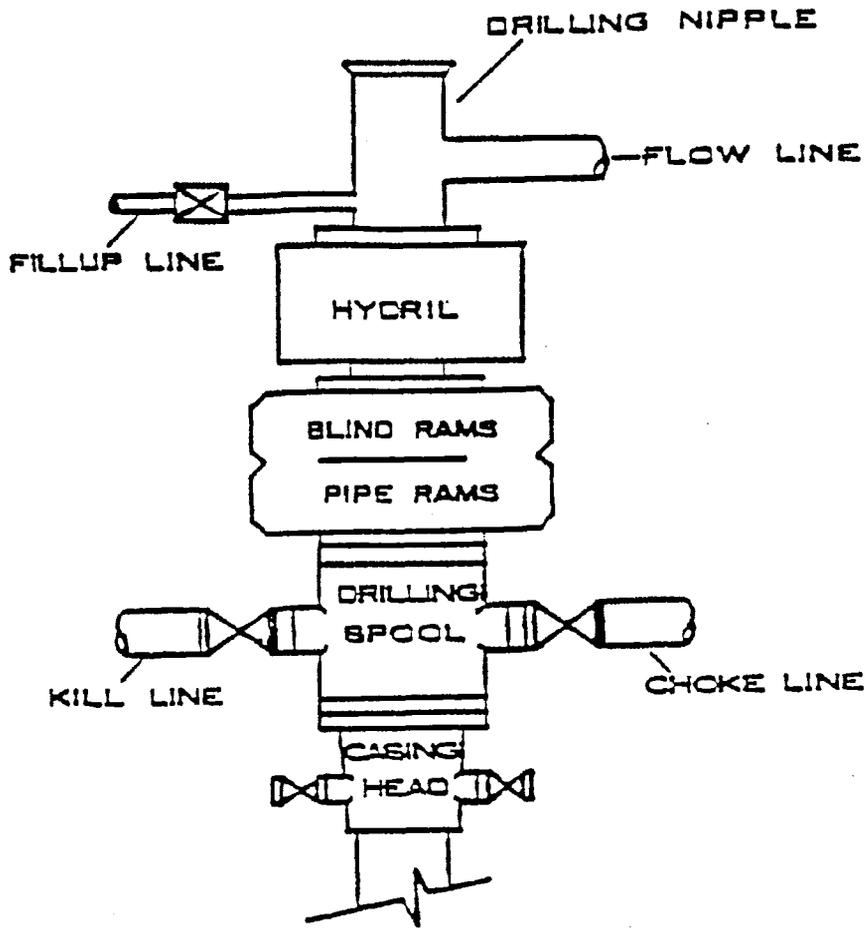
CUT	
(12") Topsoil Stripping	= 3,530 Cu. Yds.
Remaining Location	= 6,470 Cu. Yds.
TOTAL CUT	= 10,000 CU.YDS.
FILL	= 3,160 CU.YDS.

EXCESS MATERIAL	= 6,840 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 5,670 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 1,170 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

3,000 PSI

EOP STACK



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/04/2005

API NO. ASSIGNED: 43-047-36496

WELL NAME: NBU 921-17N
OPERATOR: WESTPORT OIL & GAS CO (N2115)
CONTACT: SHEILA UPCHEGO

PHONE NUMBER: 435-781-7024

PROPOSED LOCATION:

SESW 17 090S 210E
SURFACE: 1116 FSL 1878 FWL
BOTTOM: 1116 FSL 1878 FWL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-0575
SURFACE OWNER: 2 - Indian
PROPOSED FORMATION: WSMVD
COALBED METHANE WELL? NO

LATITUDE: 40.03180
LONGITUDE: -109.5776

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. CO-1203)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

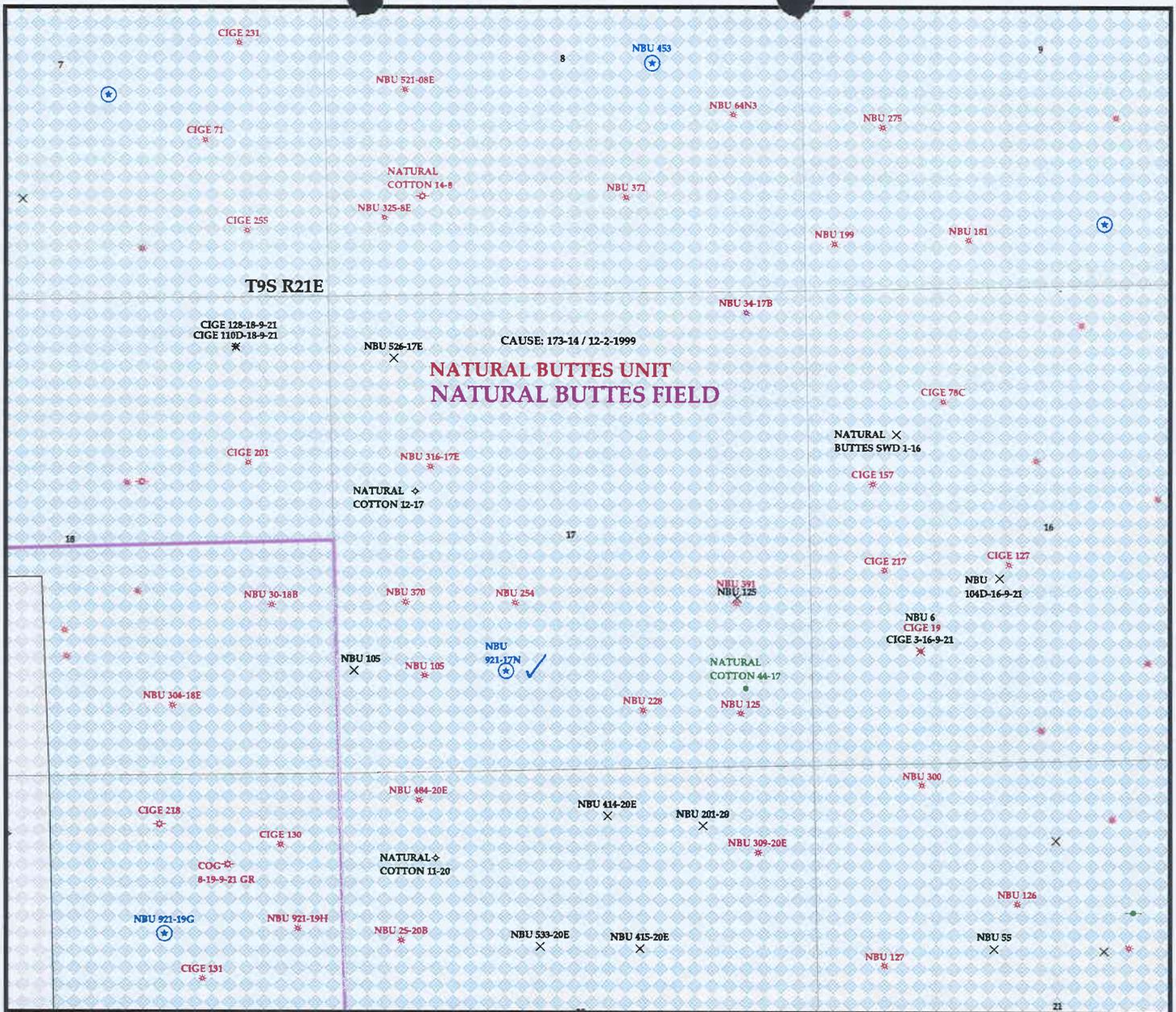
- R649-2-3.
- Unit NATURAL BUTTES
- R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-14
Eff Date: 12-2-1994
Siting: 460' fr wbdry of uncomm. tract
- R649-3-11. Directional Drill

COMMENTS:

Sop, Seperate file

STIPULATIONS:

1- Federal Approval
2- Oil SHALE



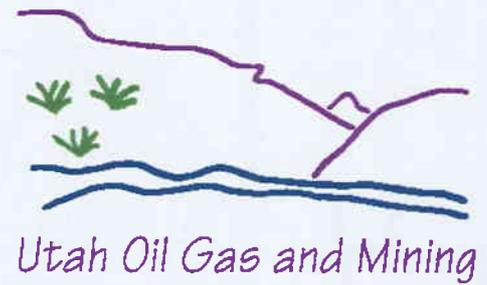
OPERATOR- WESTPORT O&G CO (N2115)

SEC. 17 T.9S R.21E

FIELD: NATURAL BUTTES (630)

COUNTY: Uintah

CAUSE: 173-14 / 12-2-1999



Wells	Units.shp	Fields.shp
☆ GAS INJECTION	□ EXPLORATORY	□ ABANDONED
⊠ GAS STORAGE	□ GAS STORAGE	□ ACTIVE
× LOCATION ABANDONED	□ NF PP OIL	□ COMBINED
⊙ NEW LOCATION	□ NF SECONDARY	□ INACTIVE
⊕ PLUGGED & ABANDONED	□ PENDING	□ PROPOSED
☆ PRODUCING GAS	□ PI OIL	□ STORAGE
● PRODUCING OIL	□ PP GAS	□ TERMINATED
☆ SHUT-IN GAS	□ PP GEOTHERML	
→ SHUT-IN OIL	□ PP OIL	
× TEMP. ABANDONED	□ SECONDARY	
○ TEST WELL	□ TERMINATED	
▲ WATER INJECTION		
◆ WATER SUPPLY		
⚡ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
DATE: 05-APRIL-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

April 5, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
 From: Michael Coulthard, Petroleum Engineer
 Subject: 2005 Plan of Development Natural Buttes Unit
 Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Natural Buttes Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Mesaverde)

43-047-36491	NBU 1022-9M	Sec 9 T10S R22E 0528 FSL 0782 FWL
43-047-36496	NBU 921-17N	Sec 17 T09S R21E 1116 FSL 1878 FWL
43-047-36498	NBU 921-33N	Sec 33 T09S R21E 1303 FSL 2542 FWL
43-047-36499	NBU 921-330	Sec 33 T09S R21E 0927 FSL 1771 FEL
43-047-36500	NBU 922-36B	Sec 36 T09S R22E 0689 FNL 2244 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Natural Buttes Unit
 Division of Oil Gas and Mining
 Central Files
 Agr. Sec. Chron
 Fluid Chron

MCoulthard:mc:4-5-05

**State of Utah****Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

April 6, 2005

Westport Oil & Gas Company LP
1368 South 1200 East
Vernal, UT 84078

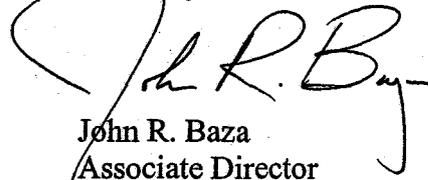
Re: Natural Buttes Unit 921-17N Well, 1116' FSL, 1878' FWL, SE SW, Sec. 17,
T. 9 South, R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36496.

Sincerely,



John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company LP
Well Name & Number Natural Buttes Unit 921-17N
API Number: 43-047-36496
Lease: UTU-0575

Location: SE SW Sec. 17 T. 9 South R. 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

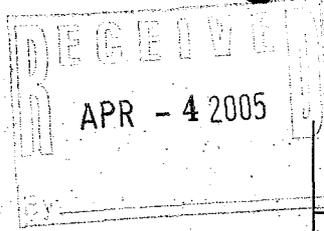
3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

400677



Form 3160-3
(August 1999)

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER

b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3A. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435)-781-7024

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface SESW 1116'FSL & 1878'FWL
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
24.35 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
1116

16. No. of Acres in lease
1600.00

17. Spacing Unit dedicated to this well
40.00

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
REFER TO TOPO C

19. Proposed Depth
10,100'

20. BLM/BIA Bond No. on file
CO-1203

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4781'GL

22. Approximate date work will start*

23. Estimated duration

5. Lease Serial No.
UTU-0575

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. If Unit or CA Agreement, Name and No.
NATURAL BUTTES

8. Lease Name and Well No.
NBU 921-17N

9. API Well No.
43-047-31A916

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk, and Survey or Area
SECTION 17-T9S-R21E

12. County or Parish
UINTAH

13. State
UTAH

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office.

- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized office.

25. Signature *Sheila Upchego*

Name (Printed/Typed)
SHEILA UPCHEGO

Date
3/29/2005

Title
REGULATORY ANALYST

Approved by (Signature) *Thomas R. Cleary*
Title Assistant Field Manager
Mineral Resources

Name (Printed/Typed)
Office

Date
06/23/2005

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED
JUL 01 2005
DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil and Gas Company LP.

Well Name & Number: NBU 921-17N

Lease Number: U-0575

Location: SESW Sec. 17 T.9S R. 21E

API Number: 43-047-36496

Agreement: Natural Buttes Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2. Pressure Control Equipment

A 5M BOPE system will be required.

The variances requested in section 9 of the NBU Field SOP are granted with the following conditions:

Where the location and rig layout allows, the blooie line shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend at least 200' above the surface casing shoe.

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

6. Notifications of Operations

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood (435) 828-7874
Petroleum Engineer

Michael Lee (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

Westport Oil and Gas Company L.P. (Westport) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Westport personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Westport employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Westport employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Westport will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). Westport shall receive written notification of authorization or denial of the requested modification. Without authorization, Westport will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Westport shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified archaeologist accompanied by a Tribal Technician will monitor any trenching construction of the pipeline. Westport is to inform contractors to maintain construction of the pipelines within approved right of ways.

At the Natural Buttes Unit 921-17N well, a ROW, 30 feet wide and 622 feet long, shall be granted by BIA for the new access road. A corridor ROW, 30 feet wide and 1652 feet long, shall be granted for the pipeline construction.

At this location, the constructed, travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROWs may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required.

Culverts and diversion ditches will be placed and constructed where needed. Road base gravel will be used where sandy soils make roadways and the drilling location hazardous for access or drilling operations.

Upon completion of the pertinent APD and ROWs, Westport will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Westport will implement "Safety and Emergency Plan" and ensure plan compliance.

Westport shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Westport employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

Westport will control noxious weeds on the well site and ROWs. Westport will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled, to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The pipeline portion of the ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on access roads. They shall be pulled into place and assembled with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before a well site is abandoned, Westport will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeding all disturbed areas.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: WESTPORT OIL & GAS COMPANY L.P. Operator Account Number: N 2115
Address: 1368 SOUTH 1200 EAST
city VERNAL
state UT zip 84078 Phone Number: (435) 781-7024

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304736496	NBU 921-17N		SESW	17	9S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	2900	12/7/2005		12/8/05		
Comments: MIRU PETE MARTIN BUCKET RIG. <u>Wsmvd</u> SPUD WELL LOCATION ON 12/07/2005 AT 0900 HRS. — J							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304736081	GLEN BENCH 822-22M		SWSW	22	8S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15093	12/7/2005		12/8/05		
Comments: MIRU PETE MARTIN BUCKET RIG. <u>Wsmvd</u> SPUD WELL LOCATION ON 12/07/2005 AT 10 AM. — J							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

SHEILA UPCHEGO

Name (Please Print) _____
Signature _____
REGULATORY ANALYST 12/8/2005
Title _____ Date _____

(s/2000)

To EARLENE RUSSELL From SHEILA UPCHEGO
Co./Dept. UT DODM Co. WESTPORT OIL & GAS
Phone # (801) 530-5330 Phone # (435) 781-7024
Fax # (801) 351-3940 Fax # (435) 781-7094

RECEIVED
DEC 08 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-0575

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 921-17N

9. API Well No.
43-047-36496

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SESW SECTION 17-T9S-R21E 1116'FSL & 1878'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Other FINAL DRILLING OPERATIONS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity

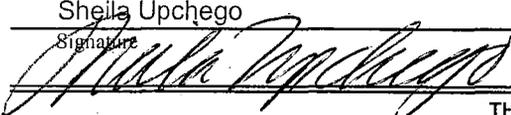
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FINISHED DRILLING FROM 2600' TO 10163'. RAN 4 1/2" 11.6 I-80 PRODUCTION CSG.
LEAD CMT 540 SX PREM LITE II @11.6 PPG 2.73 YIELD, TAILED W/1700 SX 50/50 POZ @14.3 PPG
1.31 YIELD. CMT TO SURFACE. ND BOPE TO SET SLIPS SET 80K ON 4.5 IC-2 CSG. HANGER MADE
ROUGH CUT CLEAN MUD TANKS.

RELEASED ENSIGN RIG 83 ON 01/12/2006 AT 0600 HRS.

RECEIVED
JAN 17 2006

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date January 12, 2006

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-0575

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 921-17N

9. API Well No.
43-047-36496

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SESW SECTION 17-T9S-R21E 1116'FSL & 1878'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other PRODUCTION START-UP

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 02/02/2006 AT 12:00 PM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

RECEIVED
FEB 08 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date February 3, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WESTPORT OIL & GAS COMPANY, LP
CHRONOLOGICAL HISTORY

NBU 921-17N

UINTAH COUNTY, UT

	SPUD	Surface Casing	Activity	Status
11/30/05			Build Location, 10% complete	Caza 83
12/01/05			Build Location, 50% complete	Caza 83
12/02/05			Build Location, 80% complete	Caza 83
12/05/05			Build Location, 95% complete	Caza 83
12/06/05			Location Built, Building. WOAR	Caza 83
12/09/05	12/7/05		Set conductor. WOAR	Caza 83
12/13/05	12/9/05		Air Rig Spud, Drig.	Caza 83
12/14/05	12/9/05	9 5/8" @ 2564'	WORT	Caza 83
12/21/05	12/9/05	9 5/8" @ 2564'	Cellar ring in, WORT	Caza 83
12/27/05	TD: 2600'	Csg. 9 5/8" @ 2564'	MW: 8.4 SD: 12/X/05	DSS: 0 Move rig from NBU 921-19I. 80% moved and 10% rigged up @ report time.
12/28/05	TD: 2600'	Csg. 9 5/8" @ 2564'	MW: 8.4 SD: 12/X/05	DSS: 0 Continue to move rig. 100% moved and 80% rigged up @ report time.
12/29/05	TD: 2731'	Csg. 9 5/8" @ 2564'	MW: 8.4 SD: 12/29/05	DSS: 0 Finish RU and test BOPE. PU BHA and DP. Drill cmt and FE. Drill f/ 2600'-2731'. DA @ report time.
01/03/06	TD: 7900'	Csg. 9 5/8" @ 2564'	MW: 10.4 SD: 12/29/05	DSS: 6 Drill f/ 7439'-7900'. DA @ report time.
	TD: 7439'	Csg. 9 5/8" @ 2564'	MW: 10.3 SD: 12/29/05	DSS: 5 Drill & survey f/ 4650'-7439'. DA @ report time.
	TD: 4650'	Csg. 9 5/8" @ 2564'	MW: 8.4 SD: 12/29/05	DSS: 2 Drill & survey f/ 2731'-4650'. DA @ report time.
01/04/06	TD: 8281'	Csg. 9 5/8" @ 2564'	MW: 10.5 SD: 12/29/05	DSS: 7 Drill f/ 7900'-8281'. DA @ report time.
01/05/06	TD: 8405'	Csg. 9 5/8" @ 2564'	MW: 10.4 SD: 12/29/05	DSS: 8

Drill f/ 8281'-8326'. TFNB. Drill to 8405'. DA @ report time.

01/06/05 TD: 8976' Csg. 9 5/8" @ 2564' MW: 11.6 SD: 12/29/05 DSS: 9
Drill f/ 8405'-8680'. Took gas kick and raised MW f/ 10.9 to 11.6. Drill to 8976'. DA @ report time.

01/09/06 TD: 10011' Csg. 9 5/8" @ 2564' MW: 11.9 SD: 12/29/05 DSS: 12
Drill f/ 8976'-9633'. TFNB. Drill to 10011'. DA @ report time.

01/10/06 TD: 10163' Csg. 9 5/8" @ 2564' MW: 12.2 SD: 12/29/05 DSS: 13
Drill f/ 10011'-10163'. CCH and short trip. POOH for logs. Logging @ report time.

01/11/06 TD: 10163' Csg. 9 5/8" @ 2564' MW: 12.3 SD: 12/29/05 DSS: 14
Run Triple Combo. TIH with drill string and CCH for casing. POOH laying down drill string @ report time.

01/12/06 TD: 10163' Csg. 9 5/8" @ 2564' MW: 12.3 SD: 12/29/05 DSS: 15
Finish laying down drill string. Run and cement 4 1/2" Production String. Set slips and release rig 0600 hrs 1/12/05.

01/13/06 TD: 10163' Csg. 9 5/8" @ 2564' MW: 12.3 SD: 12/29/05 DSS: 16
Rig down Caza 83 and prepare to move to NBU 921-22G this am.

01/27/06 PROG: LOG, TEST & PERFORATE STG 1.

01/30/06 PROG: MIRU CWLS & SCHLUMBERGER. HELD SAFETY MEETING. ALL STAGES WILL USE NALCO DVEO-004 SCALE INHIBITOR (10 GPT IN FLUSH & 3 GPT THRU' MID SD). PRESS TEST SURF LINES TO 8500#. OPEN WL 1860#. START FRAC @ 10:06 AM.

STAGE1: BRK: 3958#, ISIP: 3130#, FG: 0.75. EST RATE: 41.4 BPM @ 5430#. FRAC STAGE AS PER DESIGN W/YF124ST+ GEL. TOT SD: 180,000 LBS, TOT FL: 1604 BBL, ISIP: 4050#, FG: 0.84. MR: 42.6 BPM, MP: 7097#, AR: 41.0 BPM, AP: 5351#. RD DS, MU CWLS.

STAGE 2: PU 10K BAKER 4.5" CBP & 3-3/8" PERF GUN (23 Gm CHG, 0.35" HOLE, 42" PENE 4 SPF). RIH, SET CBP @ 9552'. PU, PERF: 9516-22', PU, SHOOT: 9277-80', PU, SHOOT: 9102-05'. 4 SPF EA. TOT OF 48 HOLES. POOH, LD WL TLS. MU DS. BRK: 4241#, ISIP: 2700#, FG: 0.73. FRAC STAGE AS PER DESIGN W/YF122ST+ GEL. TOT SD: 119,600 LBS, TOT FL: 998 BBL. ISIP: 3160#, FG: 0.78. MR: 36.3, MP: 6081, AR: 35.4 BPM, AP: 4314. MU CWLS.

STAGE 3: PU 10K BAKER 4.5" CBP & 3-3/8" PER GUN (23 Gm CHG, 0.35" HOLE, 42" PENE 4 SPF). RIH, SET CBP @ 9032'. PU, PERF: 8994-98', PU, PERF: 8869-74', PU, PERF: 8817-22'. TOT OF 56 HOLES. POOH, LD WL TLS. MU DS. BRK: 3179#, ISIP: 2550, FG: 0.73. EST RATE: 50.6 BPM @ 5285#. FRAC STAGE AS PER DESIGN W/YF124ST+ GEL. TOT SD: 270,150 LBS, TOT FL: 2025 BBL. ISIP: 3640#, FG: 0.85. MR: 53.6 BPM, MP: 5650#, AR: 50.9 BPM, AP: 5173#.

STAGE 4: 10K 4.5" BAKER CBP & 3-3/8" PERF GUN (23 Gm CHG, 0.35" HOLE, 42" PENE 4 SPF). RIH, SET CBP @ 8675'. PU, PERF: 8640-45', PU, PERF: 8489-93', TOT OF 36 HOLES. POOH, LD WL TLS. MU DS. BRK: 2639#, ISIP: 2160#, FG: 0.69. EST RATE: 42.6 BPM @ 5200#. FRAC STAGE @ 42 BPM W/YF122ST+ GEL. TOT SD: 359,400 LBS, TOT FL: 2633 BBL. ISIP: 2840#, FG: 0.77. MR: 45.3 BPM, MP: 5901#, AR: 43.4 BPM, AP: 4211#. DRAIN DN LINES & EQUIP. PMP BRINE THRU' PMPS & LINES. SWI, SDFN.

01/31/06 PROG: 7:00 AM HELD SAFETY MEETING

STAGE 5: PU 3-3/8" PERF GUNS & 4-1/2" 8K BAK CBP & RIH. SET CBP @ 8341', PU SHOOT 20 HOLES F/8306'-11'. PU SHOOT 12 HOLES F/8084'-87'. POOH. BRK DN PERFS @ 3694#, EST INJ RT @ 42.8 BPM @ 4140#, ISIP: 1900#, FG: .67. FRAC STG 5 W/282,000# SD W/YF120ST+ GEL. TOT CL FL 2085 BBLs. ISIP: 2980#, NPI: 1080#, FG: .80.

STAGE 6: PU 3-3/8" PERF GUNS & 4-1/2" BAK 5K CBP & RIH. SET CBP @ 7655', PU SHOOT 20 HOLES F/7620'-25', PU SHOOT 16 HOLES F/7425'-29', PU SHOOT 12 HOLES F/7380'-83'. POOH. BRK DN PERFS @ 2646#, EST INJ RT @ 45.3 BPM @ 3780#, ISIP: 1500#, FG: .64, FRAC STG 6 W/179,000# SD W/YF118ST+ GEL. TOT CL FL 1356 BBLs. ISIP: 2360#, NPI: 860#, FG: .75.

STAGE 7: PU 3-3/8" PERF GUNS & 4-1/2" BAK 5K CBP & RIH. SET CBP @ 7023', PU SHOOT 20 HOLES F/6988'-93', PU SHOOT 16 HOLES F/6811'-15'. POOH, BRK DN PERFS @ 3800#, EST INJ RT @ 36.2 BPM @ 3670#, ISIP: 1920#, FG: .72, FRAC STG 7 W/135,000# SD W/YF118ST+ GEL. TOT CL FL 843 BBLs, ISIP: 2170#, NPI: 250#, FG: .75.

PU 4-1/2" BAK 5K CBP & RIH. SET KILL PLUG @ 6712'. POOH. RDMO CUTTERS. RDMO SCHLUMBERGER. ND FRAC VALVES, NUBOP. PU 3-7/8" BIT, POBS & RIH W/TBG. TAG FILL @ 6690'. LD 2 JTS. SWI. PREP TO DRL IN AM. SDFN.

02/01/06

PROG: 7:00 AM HELD SAFETY MEETING. RIH TAG KILL PLUG @ 6712'. RU DRL EQP. RU PMP & LINES. BRK. CIRC CONV W/2% KCL & START DRL.

DRL KILL CBP @ 6712' IN 8 MIN W/100# INC RIH TAG FILL @ 6693' (30' FILL), C/O TO 2ND CBP @ 7023'

DRL 2ND CBP @ 7023' IN 10 MIN W/200# INC RIH TAG FILL @ 7423' (232' OF FILL) C/O TO 3RD CBP @ 7655'

DRL 3RD CBP @ 7655' IN 12 MIN W/300# INC RIH TAG FILL @ 8311' [30' OF FILL] C/O TO 4TH CBP @ 8341'

DRL 4TH CBP @ 8341' IN 15 MIN W/200# INC RIH TAG FILL @ 8600' [75' OF FILL] C/O TO 5TH CBP @ 8675'

DRL 5TH CBP @ 8675' IN 10 MIN W/900# INC. RIH TAG FILL @ 9002' [30' OF FILL] C/O TO 6TH CBP @ 9032'

DRL 6TH CBP @ 9032' IN 10 MIN W/200# INC. RIH TAG FILL @ 9462' [90' OF FILL] C/O TO 7TH CBP @ 9552'

DRL 7TH CBP @ 9552' IN 10 MIN W/500# INC. RIH TAG FILL @ 9925' C/O 124' OF SD C/O TO 10049' PBTd.

CIRC HOLE CLEAN. RD DRL EQP. POOH. LD 51 JTS ON FLOAT. PU 4-1/16 HNGR [.83'] LAND TBG W/276 JTS [8694.13'] 2-3/8 N-80 TBG. ND BOPS NU WH DROP BALL. PMP OFF THE BIT SUB @ 2800#. RACK OUT EQUIP. RD RIG MOVED OFF LOC.

TURN OVER TO FLWBACK CREW. 4:00 PM.

SICP: 1550#, FTP: 50#, OPEN CHK

TBG ON LOC	327 JTS
TBG IN WELL	276 JTS

RETURNED ON TRAILER 51 JTS

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1300#, TP: 1600#, 20/64 CHK, 46 BWPH, 16 HRS, SD: TRACE, TTL BBLs FLWD: 908, TODAY'S LTR: 8726 BBLs, LOAD REC TODAY: 908 BBLs, REMAINING LTR: 7818 BBLs, TOTAL LOAD REC TO DATE: 908 BBLs.

02/02/06

PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1325#, TP: 1800#, 20/64 CHK, 34 BWPH, 24 HRS, SD: TRACE, TTL BBLs FLWD: 966, TODAY'S LTR: 7818 BBLs, LOAD REC TODAY: 966 BBLs, REMAINING LTR: 6852 BBLs, TOTAL LOAD REC TO DATE: 1874 BBLs.

WELL WENT ON SALES: 2/02/06, 12:00 PM. 500 MCF, 20/64 CHK, SICP: 1275#, FTP: 1275#, 44 BWPH. FINAL REPORT FOR COMPLETION.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

UTU-0575

6. If Indian, Allottee or Tribe Name

TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES UNIT

8. Well Name and No.

NBU 921-17N

9. API Well No.

43-047-36496

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SESW SECTION 17-T9S-R21E 1116'FSL & 1878'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>WELL SPUD</u>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'.
RAN 14" 36.7# SCHEDULE 10 PIPE. CMT W/28 SX READY MIX.

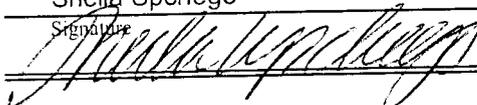
SPUD WELL LOCATION ON 12/07/2005 AT 0900 HRS.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Signature



Title

Regulatory Analyst

Date

December 8, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

DEC 20 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

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UTU-0575

6. If Indian, Allottee or Tribe Name

TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES UNIT

8. Well Name and No.

NBU 921-17N

9. API Well No.

43-047-36496

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SESW SECTION 17-T9S-R21E 1116'FSL & 1878'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SET SURFACE	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	CSG	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU BILL MARTIN AIR RIG 3. DRILLED 12 1/4" SURFACE HOLE TO 2600'. RAN 9 5/8" 32.3# H-40 SURFACE CSG. LEAD CMT W/240 SX CLASS G @11.0 PPG 3.82 YIELD. TAILED CMT W/200 SX CLASS G @15.6 PPG 1.18 YIELD. TOP OUT W/100 SX CLASS G @15.6 PPG 1.18 YIELD. BUMPED PLUG W/1000 PSI FLOATS HELD. CMT TO PIT.

WORT

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Title

Regulatory Analyst

Signature

Date

December 14, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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RECEIVED

(Instructions on reverse)

DEC 20 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-0575

1a. Type of Well Oil Well Gas Dry Other
b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

TRIBAL SURFACE

7. Unit or CA Agreement Name and No.

NATURAL BUTTES UNIT

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

8. Lease Name and Well No.

NBU 921-17N

3. Address
1368 SOUTH 1200 EAST VERNAL, UTAH 84078

3a. Phone No. (include area code)
(435)-781-7024

9. API Well No.
43-047-36496

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*

At surface SESW 1116'FSL & 1878'FWL

10. Field and Pool, or Exploratory

NATURAL BUTTES

At top prod. interval reported below

11. Sec., T., R., M., or Block and Survey or Area SEC 17-T9S-R21E

12. County or Parish UINTAH 13. State UTAH

At total depth

14. Date Spudded
12/07/05

15. Date T.D. Reached
01/10/06

16. Date Completed
 D & A Ready to Prod.
02/02/06

17. Elevations (DF, RKB, RT, GL)*
4781'GL

18. Total Depth: MD 10163'
TVD

19. Plug Back T.D.: MD 10093'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL-CCL-GR

22. Was well cored? No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14"	36.7#		40'		28 SX			
12 1/4"	9 5/8"	32.3#		2600'		540 SX			
7 7/8"	4 1/2"	11.6#		10163'		2240 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	8713'							

25. Producing Intervals

WSMVD

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	6811'	7625'	6811'-7625'	0.35	84	OPEN
B) MESAVERDE	8084'	9948'	8084'-9948'	0.35	220	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
6811'-7625'	PMP 2199 BBLs YF118ST & 314,000# 20/40 SD
8084'-9948'	PMP 9435 BBLs YF120, 122, 124ST & 1,211,150# 20/40 SD

FEB 27 2006

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/02/06	02/06/06	24	→	0	1,935	432			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 1401#	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
18/64	SI	1850#	→	0	1935	432			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/02/06	02/06/06	24	→	0	1935	432			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 1401#	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
18/64	SI	1850#	→	0	1935	432			PRODUCING GAS WELL

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	5070' 8068'	8068'			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO Title REGULATORY ANALYST

Signature  Date 2/23/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

- | |
|--------|
| 1. DJJ |
| 2. CDW |

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **1/6/2006**

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on:
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. Federal and Indian Units:

The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. Federal and Indian Communization Agreements ("CA"):

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
 - Indian well(s) covered by Bond Number: RLB0005239
 - (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
 - The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5116106

Earlene Russell
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

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MAR 28 2006

DIR. OF OIL, GAS & MINES

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other: _____

2. Name of Operator
KERR MCGEE OIL & GAS ONSHORE LP

3. Address
1368 SOUTH 1200 EAST VERNAL, UTAH 84078

3a. Phone No. (include area code)
435.781.7024

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SE/SW 1116'FSL, 1878'FWL

At top prod. interval reported below

At total depth

14. Date Spudded
12/07/2005

15. Date T.D. Reached
01/10/2006

16. Date Completed 10/25/2008
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4781'GL

18. Total Depth: MD 10,163'
TVD

19. Plug Back T.D.: MD 10,093'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
N/A

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14" STEEL	36.7#		40'		28 SX			
12 1/4"	9 5/8" J-55	32.3#		2600'		540 SX			
7 7/8"	4 1/2 I-80	11.6#		10,163'		2240 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	5441'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5464'	6094'	5464'-6094'	0.36	62	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5464'-6094'	PMP 1486 BBLs SLICK H2O & 48,449# 30/50 OTTOWA SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/25/08	11/6/08	24'	→	0	348	100			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
22/64	216#	355#	→	0	348	100		PRODUCING GAS WELL	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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DEC 08 2008

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

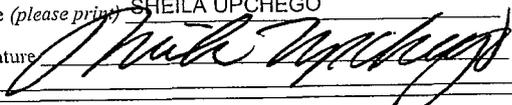
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH	5070'	8097'			
MESAVERDE	8100'	10,124'			

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO Title REGULATORY ANALYST
 Signature  Date 11/25/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-0575

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
KERR MCGEE OIL & GAS ONSHORE LP

3a. Address
1388 SOUTH 1200 EAST VERNAL, UTAH 84078

3b. Phone No. (include area code)
435.781.7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SE/SW SEC. 17, T9S, R21E 1116FSL, 1878FWL

7. If Unit of CA/Agreement, Name and/or No.
UNIT #891008900A

8. Well Name and No.
NBU 921-17N

9. API Well No.
4304736496

10. Field and Pool or Exploratory Area
NATURAL BUTTES

11. Country or Parish, State
UINTAH COUNTY, UTAH

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

THE OPERATOR HAS PERFORMED A RECOMPLETION ON THE SUBJECT WELL LOCATION. THE OPERATOR HAS RETURNED THE SUBJECT WELL LOCATION BACK TO PRODUCTION ON 10/25/2008 AT 8:00 AM

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

RECEIVED
DEC 22 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature

Date 12/17/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

EVENT INFORMATION:	EVENT ACTIVITY: RECOMPLETION	START DATE: 10/15/2008	AFE NO.: 2026042
	OBJECTIVE: DEVELOPMENT	END DATE: 10/21/2008	
	OBJECTIVE 2: RECOMPLETE	DATE WELL STARTED PROD.: 12/29/2005	
	REASON: WAS	Event End Status: COMPLETE	

RIG OPERATIONS:	Begin Mobilization	Rig On Location	Rig Charges	Rig Operation Start	Finish Drilling	Rig Release	Rig Off Location
KEY 243 / 243		10/15/2008					10/21/2008

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode	P/U	Operation
10/15/2008	SUPERVISOR: KEN WARREN						
	7:00 - 7:15	0.25	COMP	47	A	P	HSM, R/U & R/D
	7:15 - 18:00	10.75	COMP	47	A	P	R/D ROAD RIG FROM CIGE 218 TO NBU 921-17N. MIRU SPOT EQUIP. 150# FTP, 500# SICP. BLOW WELL DN CONTROL W/ 30 BBL'S KCL, N/D WELL HEAD, N/U BOPS, R/U TBG EQUIP. PULL ON TBG, [TBG STUCK] WORKED TBG UP & DN FOR 1-1/2 HRS, BETWEEN 0# & 65,000# W/ NO SUCCESS, MIRU CASED HOLE SOLUTIONS, RIH W/ FREE POINT TOOLS, SET UP TOOLS @ 5000' W/ 100% FREE TBG, RIH TO 6000' SET TOOLS 100% FREE, RIH TO 6785' W/ 5% FREE, P/U TO 6700' W/ 70% FREE, P/U TO 6730' W/ 100% FREE, RIH TO 6750' W/ 10% FREE, P/U TO 6720' W/ 60% FREE. POOH R/D CASED HOLE SWIFN.
10/16/2008	SUPERVISOR: KEN WARREN						
	7:00 - 7:15	0.25	COMP	48		P	HSM, WORKING W/ WIRE LINE
	7:15 - 17:00	9.75	COMP	34	A	P	MIRU CASED HOLE SOLUTIONS, P/U RIH W/ 1.899 GAUGE RING, TO EOT @ 8734', POOH P/U TBG PLUG, RIH SET @ 8730', POOH FILL TBG W/ KCL, P/U BOND TOOLS RIH TO 8730 RUN BOND UP TO 6000' TOOLS NOT READIN ACCURATE, PRESSUURED TBG UP TO 500#, RERUN TOOLS GOT ACCURATE READING FOUND TBG STUCK FROM 6750' TO 6840', POOH W/ BOND TOOLS, P/U RIH W/ CHEMICAL CUTTER CUT TBG OFF @ 7608', POOH R/D CASED HOLE SOLUTIONS. POOH W/ 211 JNTS & 22' CUT OFF PIECE. SWIFN.
10/17/2008	SUPERVISOR: KEN WARREN						
	7:00 - 7:15	0.25	COMP	48		P	HSM, P/U TOOLS
	7:15 - 18:00	10.75	COMP	31	B	X	P/U SHOE, 5 JNTS WASH PIPE, BUMPER SUB & JARS, 4 JNTS 3-1/8 DRL COLLARS, X-OVER, RIH START TO SEE SCALE BUILD UP @ 6725' C/O & FALL THROUGH @ 6875', RIH TO 6948' FISH FELL TO BOTTOM, POOH W/ TOOLS, RIH W/ 2-3/8 GRAPPLE, DRL COLLARS, BUMPER SUB & JARS, TAG FISH TOP @ 7980' LATCHED ON TO FISH, DRAGGING 10K TO 16K OVER OFF BOTTOM, L/D 76 JNTS ON FLOAT, STND BACK 48 JNTS SWIFN.
10/18/2008	SUPERVISOR: KEN WARREN						
	7:00 - 7:15	0.25	COMP	48		P	HSM, L/D TOOLS
	7:15 - 15:00	7.75	COMP	47	B	P	CONTINUE TO POOH W/ FISH, L/D 64 JNTS 2-3/8 TBG, L/D FISHING TOOLS, N/D BOPS, N/U FRAC VALVES, MIRU CUTTERS WIRE LINE, P/U BKR 8K FLOW THROUGH PLUG, SET @ 6124' POOH, MIRU B&C TESTERS, P/T CSG & FRAC VALVES TO 6400#, [GOOD TEST] P/U RIH W/ 3-3/8 EXPEN, 23 GRM, 0.36" HOLE, 2 SPF, 180° PH, 22 HOLES. 6086-094 16 HOLES, 5753-5756 6 HOLES. SWIFN.
10/20/2008	SUPERVISOR: KEN WARREN						
	7:00 - 7:15	0.25	COMP	48		P	HSM, FRACING

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OCT 21 2008

DIV. OF OIL, GAS & MINING

7:15 - 17:00 9.75 COMP 36 E P OEN WELL UP FRAC WASATCH 5753'-6094' 22 HOLES.

STG #1] WHP=91#, BRK DN PERFS @ 2396#, INJT PSI=4550#, INJT RT=49, ISIP=1698#, FG=.73, PUMP'D 710 BBLs SLK WTR W/ 19641# 30/50 MESH W/ 5811# RESIN COAT IN TAIL, ISIP=1785#, FG=.74, AR=48.9, AP=4485#, MR=49.1, MP=5439#, NPI=113#, 22/22 CALC PERFS OPEN.

STG#2] P/U RIH W/ BKR 8K CBP & 3-3/8 EXPEND 23 GRM, 0.36" HOLE, 4 SPF, 90° PH 40 HOLES, 5464'-5474'.

WHP=0#, BRK DN PERS @ 2192#, INJT PSI=3035#, INJT RT=49, ISIP=1346#, FG=.69, PUMP'D 776 BBLs SLK WTR W/ 28808# 30/50 MESH W/ 6119# RESIN COAT IN TAIL, ISIP=1892#, FG=.79, AR=49.3, AP=2899#, MR=49.7, MP=3879#, NPI=546#, 40/40 CALC PERFS OPEN.

P/U RIH W/ BKR 8K CBP & SET CBP @ 5414', R/D WIRE LINE & FRAC EQUIP, N/D FRAC VALVES, N/U BOPS, P/U 3-7/8 MILL W/ SLIDING SLEAVE, RIH W/ 2-3/8 L-80 TBG 170 JNTS EOT @ 5340' SWIFN.

10/21/2008

SUPERVISOR: KEN WARREN

7:00 - 7:15

0.25

COMP

48

P

HSM, P/U PWR SWVL.

7:15 - 15:00

7.75

COMP

44

C

P

OPEN WELL 0#, P/U 2 JNTS TAG KILL PLUG @ 5414', P/U PWR SWVL, BRK CIRC W/ RIG PUMP.

PLUG #1] DRL THROUGH BKR 8K CBP @ 5414' IN 10 MIN. 100# INCREASE.

PLUG #2] CONTINUE TO RIH, TAG SAND @ 5474' [30' FILL] C/O & DRL THROUGH BKR 8K CBP @ 5504' IN 15 MIN. 200# INCREASE.

CONTINUE TO RIH & C/O TO FLOW THROUGH PLUG @ 6124' CIRC HOLE, R/D PWR SWVL, L/D 37 JNTS ON FLOAT, P/U HANGER & LANDED W/ 172 JNTS 2-3/8 L-80 TBG [EOT @ 5441'] MITU DLELSCO, RIH RETRIEVE SLIDING SLEAVE, POOH, RIH W/ PROTECTOR SET IN SEAT, TURN WELL OVER TO F/B CREW. TO WINDY TO R/D

10/22/2008

SUPERVISOR: TIM FALCETTI

7:00

33

A

7 AM FLBK REPORT: CP 0#, TP 0#, 24/64" CK, 5 BWPH, - SAND, - GAS
TTL BBLs RECOVERED: 494
BBLs LEFT TO RECOVER: 1006

10/23/2008

SUPERVISOR: TIM FALCETTI

7:00

33

A

7 AM FLBK REPORT: CP 800#, TP 0#, OPEN/64" CK, 0 BWPH, - SAND, - GAS
TTL BBLs RECOVERED: 554
BBLs LEFT TO RECOVER: 946

10/24/2008

SUPERVISOR: TIM FALCETTI

7:00

33

A

7 AM FLBK REPORT: CP 800#, TP 200#, 20/64" CK, 0 BWPH, CLEAN SAND, LIGHT GAS
TTL BBLs RECOVERED: 614
BBLs LEFT TO RECOVER: 886

10/25/2008

SUPERVISOR: JUNIOR PEREZ

8:00

PROD

WELL TURNED TO SALES @ 0800 ON 10/25/2008 - FTP 750#, CP 850#, CK 20/64", 1000 MCFD, 1200 BWPD

10/25/2008

SUPERVISOR: TIM FALCETTI

7:00

33

A

7 AM FLBK REPORT: CP 600#, TP 400#, 16/64" CK, 6 BWPH, CLEAN SAND, - GAS
TTL BBLs RECOVERED: 693
BBLs LEFT TO RECOVER: 807

RECEIVED

OCT 27 2008