

**EOG Resources, Inc.**  
P.O. 1910  
Vernal, UT 84078

March 28, 2005

Utah Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

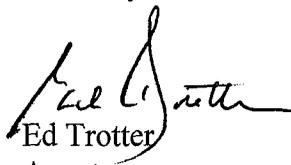
RE: APPLICATION FOR PERMIT TO DRILL  
EAST CHAPITA 5-5  
NE/NE (Lot 1), SEC. 5, T9S, R23E  
UINTAH COUNTY, UTAH  
LEASE NO.: U-01304  
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Phone: (435)789-4120  
Fax: (435)789-1420

Sincerely,



Ed Trotter  
Agent  
EOG Resources, Inc.

Attachments

RECEIVED  
APR 04 2005  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**001 APPLICATION FOR PERMIT TO DRILL OR REENTER**

5. Lease Serial No.  
**U-01304**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.  
**Badlands Unit**

8. Lease Name and Well No.  
**EAST CHAPITA 5-5**

9. API Well No.  
**43-047-36490**

10. Field and Pool, or Exploratory  
**NATURAL BUTTES**

11. Sec., T., R., M., or Blk. and Survey or Area  
**SEC. 5, TS9, R23E,  
S.L.B.&M.**

12. County or Parish  
**UINTAH**

13. State  
**UTAH**

1a. Type of Work:  DRILL  REENTER

1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator  
**EOG RESOURCES, INC.**

3a. Address **P.O. BOX 1815  
VERNAL, UT 84078**

3b. Phone No. (Include area code)  
**(435)789-0790**

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)

At surface **601' FNL, 631' FEL**

At proposed prod. Zone **641297X 44366714 -109.343072**

**40.070357  
NE/NE (Lot 1)**

14. Distance in miles and direction from nearest town or post office\*  
**43.95 MILES SOUTHEAST OF VERNAL, UTAH**

15. Distance from proposed\* location to nearest property or lease line, ft. **601'**  
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease  
**2451**

17. Spacing Unit dedicated to this well  
**40**

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth  
**9535'**

20. BLM/BIA Bond No. on file  
**NM-2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**4942.4 FEET GRADED GROUND**

22. Approximate date work will start\*  
**UPON APPROVAL**

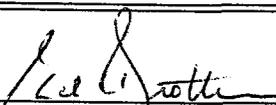
23. Estimated duration  
**45 DAYS**

24. Attachments

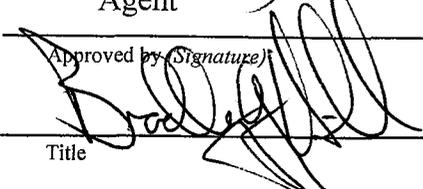
Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **March 28, 2005**

Title  
**Agent**

Approved by (Signature)  Name (Printed/Typed) **BRADLEY G. HILL  
ENVIRONMENTAL SCIENTIST III** Date **06-16-05**

Title  
**Office**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

**Federal Approval of this  
Action is Necessary**

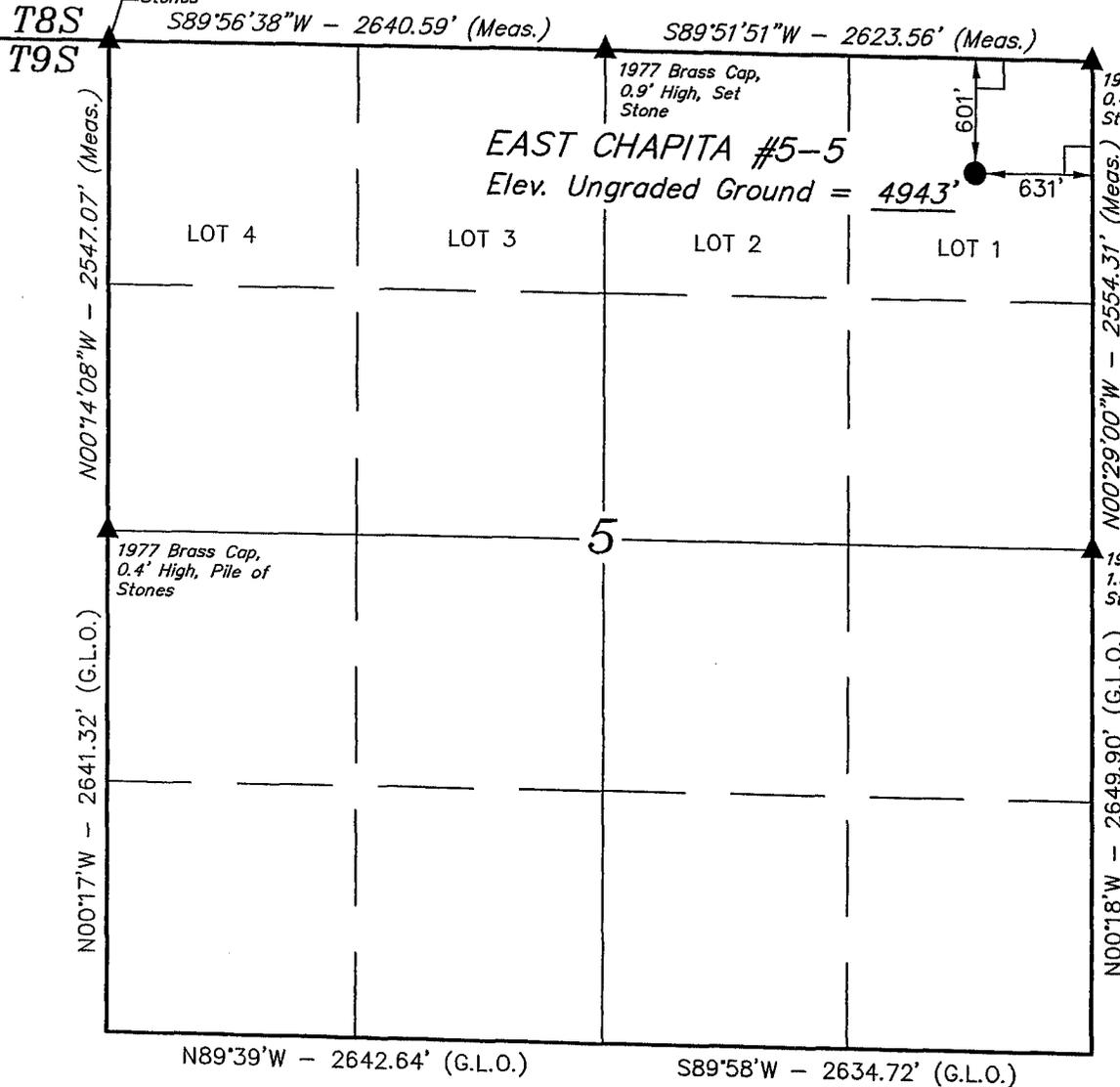
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APR 04 2005**

DIV. OF OIL, GAS & MINING

# T9S, R23E, S.L.B.&M.

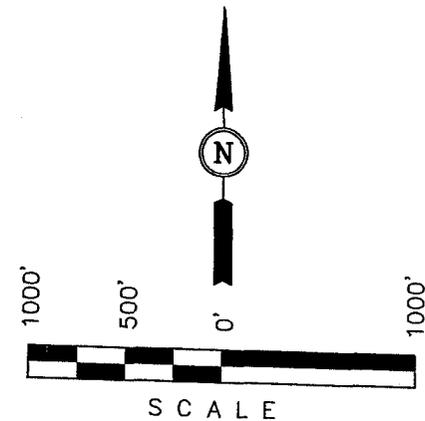
EOG RESOURCES, INC.

Well location, EAST CHAPITA #5-5, located as shown in the NE 1/4 NE 1/4 (Lot 1) of Section 5, T9S, R23E, S.L.B.&M. Uintah County, Utah.



### BASIS OF ELEVATION

BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

No. 161319  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

### LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 83)  
 LATITUDE =  $40^{\circ}04'13.23''$  (40.070342)  
 LONGITUDE =  $109^{\circ}20'37.58''$  (109.343772)  
 (NAD 27)  
 LATITUDE =  $40^{\circ}04'13.36''$  (40.070378)  
 LONGITUDE =  $109^{\circ}20'35.13''$  (109.343092)

### UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-1-04	DATE DRAWN: 12-30-04
PARTY G.S. D.L. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

**EIGHT POINT PLAN**

**EAST CHAPITA 5-5**  
**NE/NE, SEC. 5, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River	1,961'
Wasatch	4,859'
Chapita Wells	5,412'
Buck Canyon	6,188'
North Horn	7,075'
Island	7,479'
KMV Price River	7,540'
KMV Price River Middle	8,352'
KMV Price River Lower	9,007'
Sego	9,435'

EST. TD: **9,535'**

Anticipated BHP 4100 PSI

**3. PRESSURE CONTROL EQUIPMENT: 3,000 PSI - BOP Schematic Diagram attached.**

**4. CASING PROGRAM:**

<b><u>HOLE SIZE</u></b>	<b><u>INTERVAL</u></b>	<b><u>LENGTH</u></b>	<b><u>SIZE</u></b>	<b><u>WEIGHT</u></b>	<b><u>GRADE</u></b>	<b><u>THREAD</u></b>	<b><u>MINIMUM SAFETY FACTOR</u></b>		
							<b><u>COLLAPSE</u></b>	<b><u>BURST</u></b>	<b><u>TENSILE</u></b>
20"	0' - 45'+/- GL	45'+/-	13 3/8"	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	45' - 2300'+/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD+/-KB	9535'+/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 300' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

**All casing will be new or inspected.**

**5. Float Equipment:**

**CONDUCTOR HOLE PROCEDURE (0-45' Below GL):**

None

**SURFACE HOLE PROCEDURE (45'-2300'):**

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface.

**PRODUCTION HOLE PROCEDURE 2300'-TD:**

FS, 1 joint of casing, FC, and balance of casing to surface.

EIGHT POINT PLAN

EAST CHAPITA 5-5  
NE/NE, SEC. 5, T9S, R23E, S.L.B.&M.  
UINTAH COUNTY, UTAH

6. MUD PROGRAM

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Dry or light mud as needed to support drilling by Bucket Rig.

SURFACE HOLE PROCEDURE (45'-2300'):

Air, Air Mist and Water (circulate through reserve pit) with Gel/LCM sweeps.

PRODUCTION HOLE PROCEDURE 2300'-TD:

2300' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss - no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO<sub>2</sub> contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: No Open Hole Logs.  
Cased Hole Logs will to run.

**EIGHT POINT PLAN**

**EAST CHAPITA 5-5**  
**NE/NE, SEC. 5, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**9. CEMENT PROGRAM:**

**CONDUCTOR HOLE PROCEDURE (0-45' Below GL):**

Cement to surface with Redi-Mix cement

**SURFACE HOLE PROCEDURE (45'-2300'+/-):**

**Option #1: Well circulates or drills with air.**

**Tail:** 500' of Class 'G' mixed at 15.8 ppg w/ 2% CaCl<sub>2</sub> & 0.25 pps Flocele + 35% Excess or Type 5 Cement mixed at 15.6 ppg w/ 2% CaCl<sub>2</sub> & 0.25 pps Flocele + 35% Excess.

**Lead:** Hi-Fill Cement mixed at 11 ppg with 16% Gel, 10#/sx Gilsonite, 3% salt, 3#/sx GR-3 and 0.25 #/sx Flocele plus 35% Excess to get cement returns to surface.

**Option #2: Well does not circulate.**

Class 'G' cement mixed at 15.8 ppg w/ 2% CaCl<sub>2</sub> & 0.25 pps Flocele + 35% Excess or Type % 5 Cement mixed at 15.6 ppg w/ 2% CaCl<sub>2</sub> & 0.25 pps Flocele + 35% Excess to 100' above the lost circulation zone and top out with same with 3-4% CaCl<sub>2</sub> to get cement returns to surface.

**PRODUCTION HOLE PROCEDURE 2300'-TD:**

**Lead:** 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

**Tail:** 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

**10. ABNORMAL CONDITIONS:**

**SURFACE HOLE (45'-2300')**

**Potential Problems:** Lost circulation below 1800' and minor amounts of gas may be present.

**PRODUCTION HOLE 2300'-TD**

**Potential Problems:** Sloughing shales and key seat development are possible in the Wasatch Formation. CO<sub>2</sub> contamination in the mud is possible in the Price River (Mesa Verde).

**EIGHT POINT PLAN**

**EAST CHAPITA 5-5**  
**NE/NE, SEC. 5, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

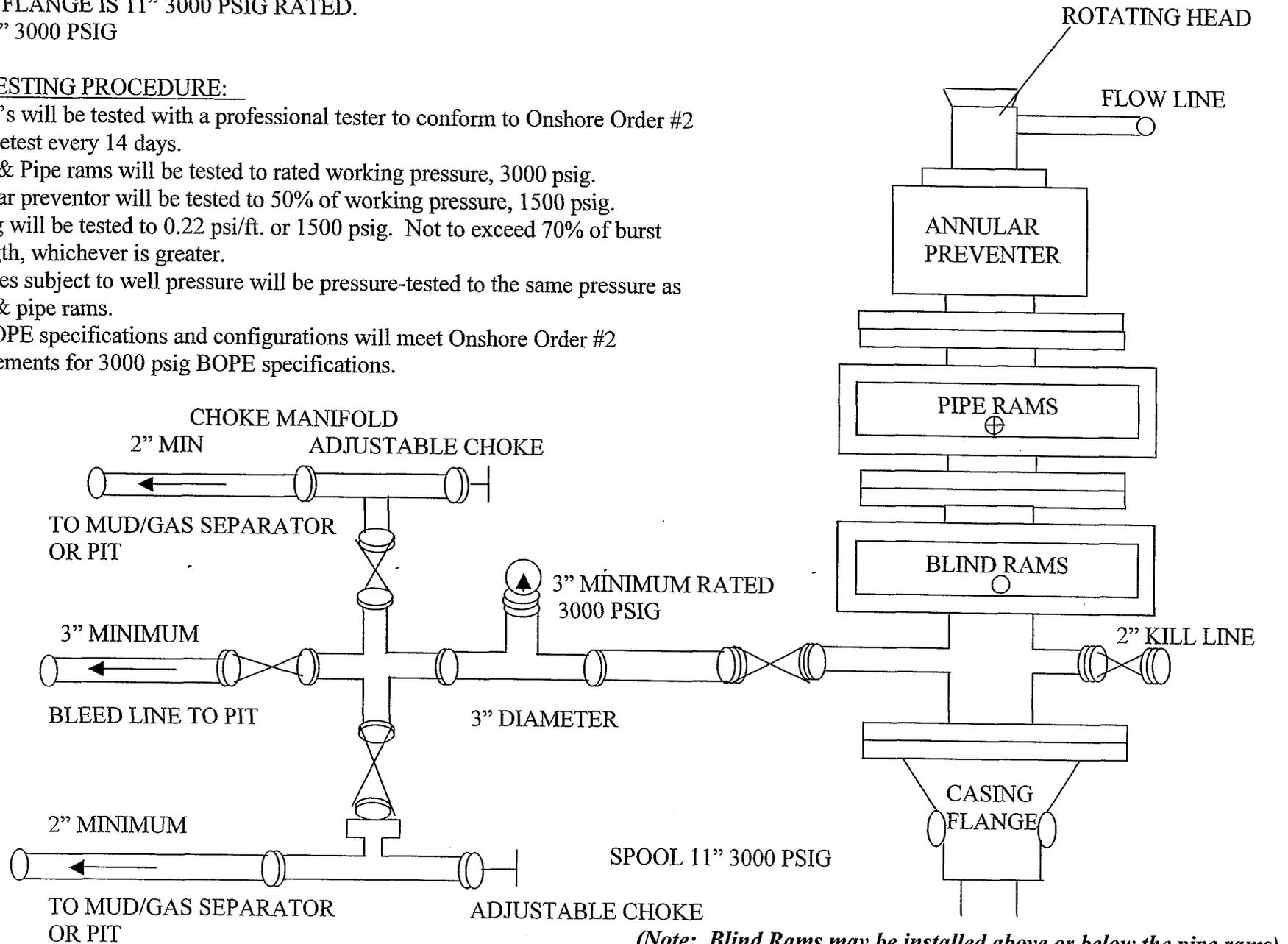
(Attachment: BOP Schematic Diagram)

## 3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.  
 CASING FLANGE IS 11" 3000 PSIG RATED.  
 BOPE 11" 3000 PSIG

### TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



**CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.  
Well Name & Number: East Chapita 5-5  
Lease Number: U-01304  
Location: 601' FNL & 631' FEL, NE/NE (Lot 1), Sec. 5,  
T9S, R23E, S.L.B.&M., Uintah County, Utah  
Surface Ownership: Federal

**NOTIFICATION REQUIREMENTS**

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## THIRTEEN POINT SURFACE USE PROGRAM

### 1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 43.95 miles southeast of Vernal, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### 2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.9 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Producing wells - 1\*

(\*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 5492' from proposed location to a point in the SW/NW of Section 5, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands, thus a Right-of-Way grant will be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

**On BLM administered land:**

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

**The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.**

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
  - Four-Wing Salt Bush – 3 pounds per acre
  - Indian Rice Grass – 2 pounds per acre
  - Needle and Thread Grass – 2 pounds per acre
  - Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the West side of the location. The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Northeast of Corners B and 5. The stockpiled location topsoil will be stored Southwest of Corner #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Southwest.

Corners #2, #6, & #8 will be rounded off to minimize excavation.

### **FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

## **10. PLANS FOR RESTORATION OF SURFACE**

### **A. PRODUCING LOCATION**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.  
If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

**B. DRY HOLE/ABANDONED LOCATION**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

**11. SURFACE OWNERSHIP**

Access road: Federal

Location: Federal

**12. OTHER INFORMATION**

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification

from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
  
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

**Additional Surface Stipulations**

**X No construction or drilling activities shall be conducted between May 15 and June 20 because of Antelope Stipulations.**

**LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

**PERMITTING AGENT**

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Telephone: (435)789-4120  
Fax: (435)789-1420

**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

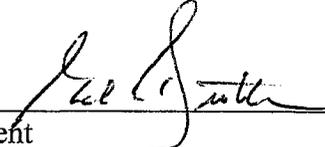
A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

**Certification**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **South Chapita 5-5 Well, located in the NE/NE (Lot 1) of Section 5, T9S, R23E, Uintah County, Utah; Lease #U-01304;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

3-28-2005  
Date

  
Agent

EOG RESOURCES, INC.  
EAST CHAPITA #5-5  
SECTION 5, T9S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 19.2 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 13.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO EAST; TURN RIGHT AND PROCEED IN AN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #662-6 TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #2-5 TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 43.95 MILES.

# EOG RESOURCES, INC.

EAST CHAPITA #5-5  
LOCATED IN UINTAH COUNTY, UTAH  
SECTION 5, T9S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

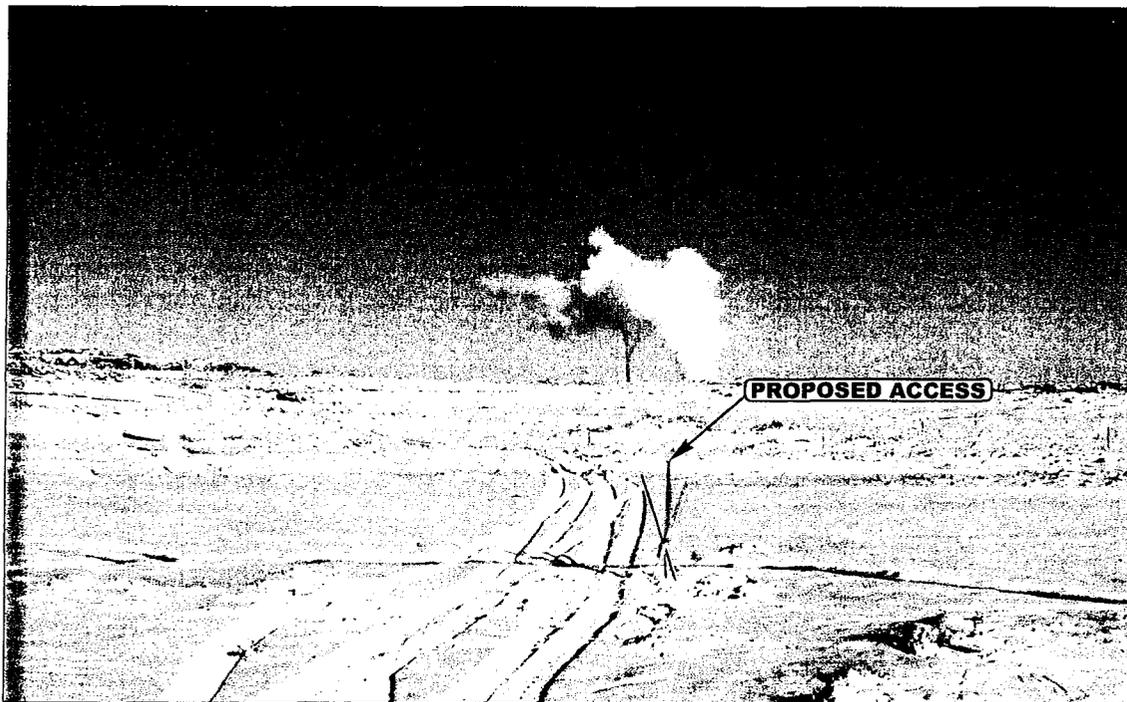


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

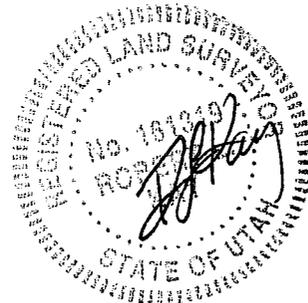
LOCATION PHOTOS	12	02	04	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: G.S.	DRAWN BY: C.H.		REVISED: 00-00-00	



EOG RESOURCES, INC.

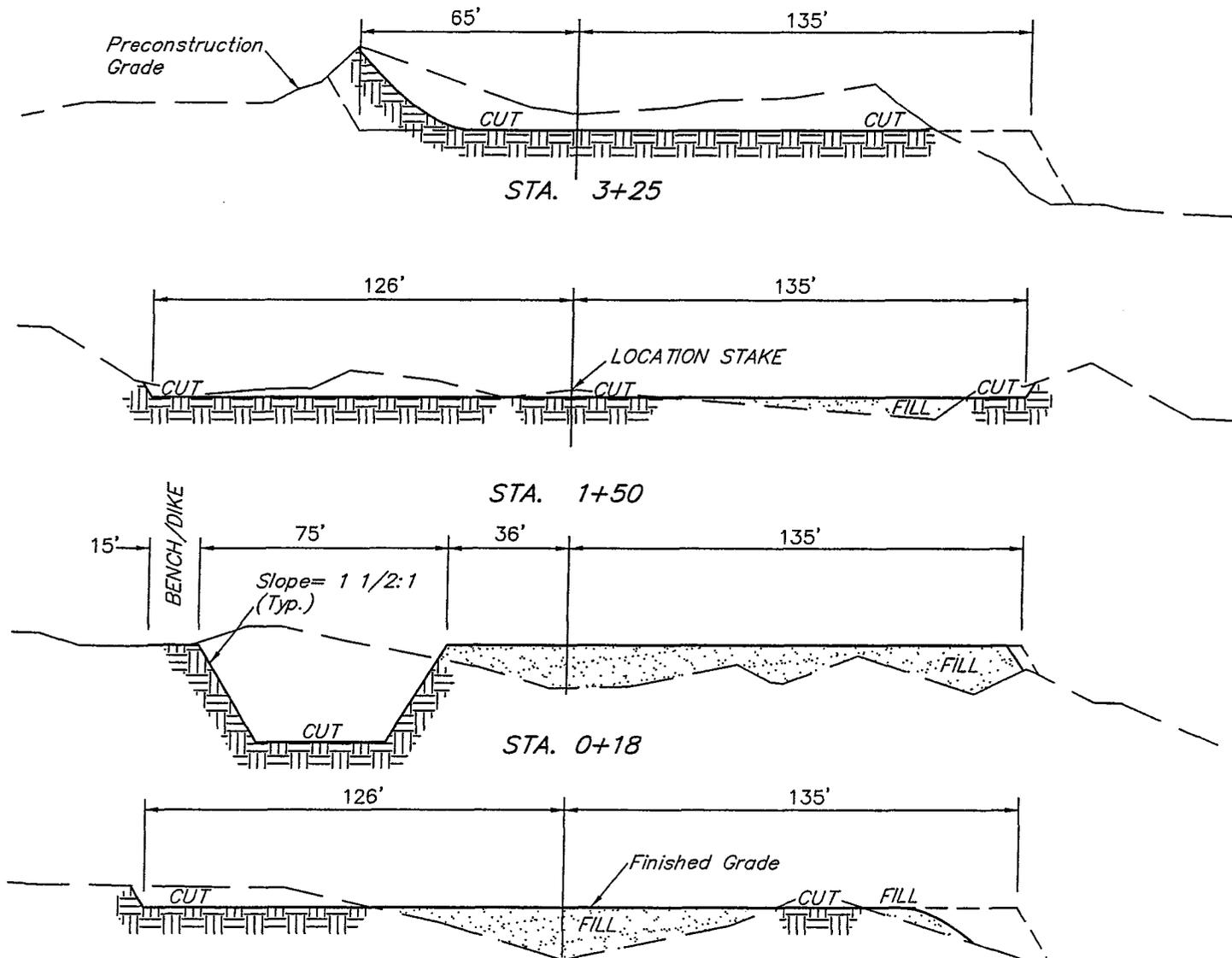
FIGURE #2

TYPICAL CROSS SECTIONS FOR  
 EAST CHAPITA #5-5  
 SECTION 5, T9S, R23E, S.L.B.&M.  
 601' FNL 631' FEL



1" = 20'  
 X-Section  
 Scale  
 1" = 50'

DATE: 12-30-04  
 Drawn By: K.G.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

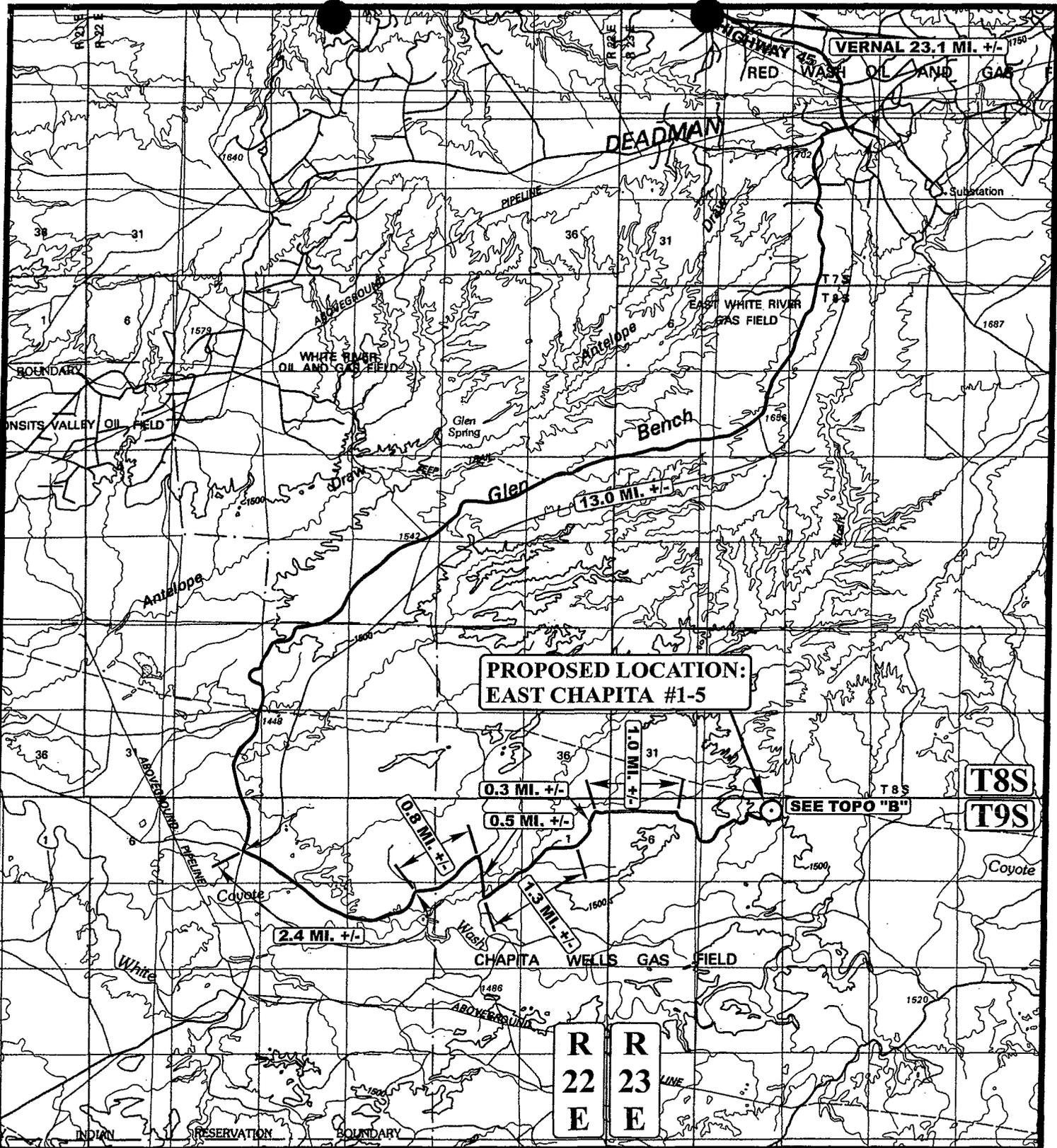
\* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,570 Cu. Yds.
Remaining Location	= 5,930 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 7,500 CU.YDS.</b>
<b>FILL</b>	<b>= 4,270 CU.YDS.</b>

EXCESS MATERIAL	= 3,230 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,230 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



**LEGEND:**

○ PROPOSED LOCATION

N



**EOG RESOURCES, INC.**

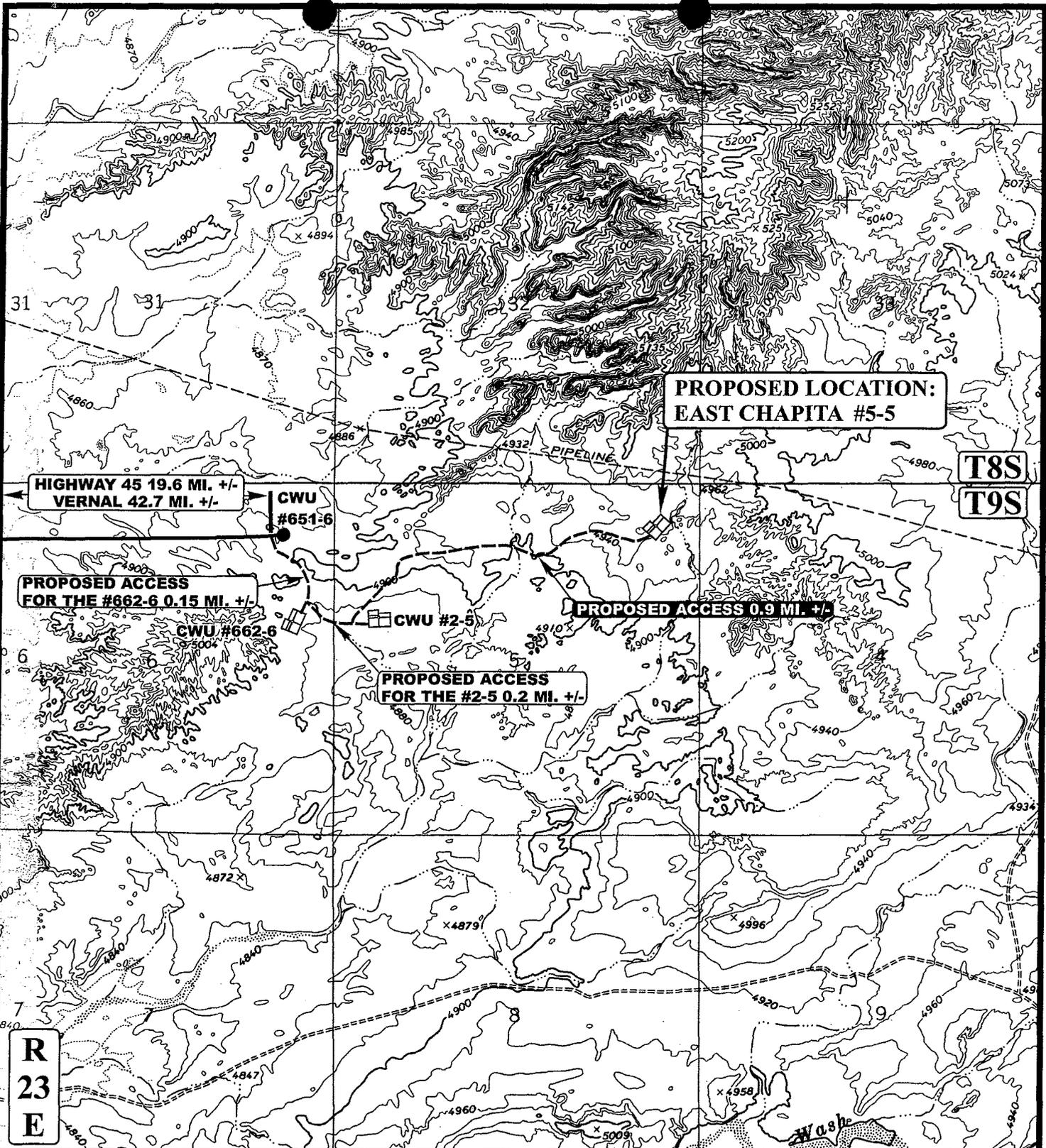
**EAST CHAPITA #5-5**  
**SECTION 5, T9S, R23E, S.L.B.&M.**  
**601' FNL 631' FEL**



**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC** 12 | 02 | 04  
**MAP** MONTH | DAY | YEAR  
 SCALE: 1:100,000 DRAWN BY: C.H. REVISED: 00-00-00





**LEGEND:**

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



**EOG RESOURCES, INC.**

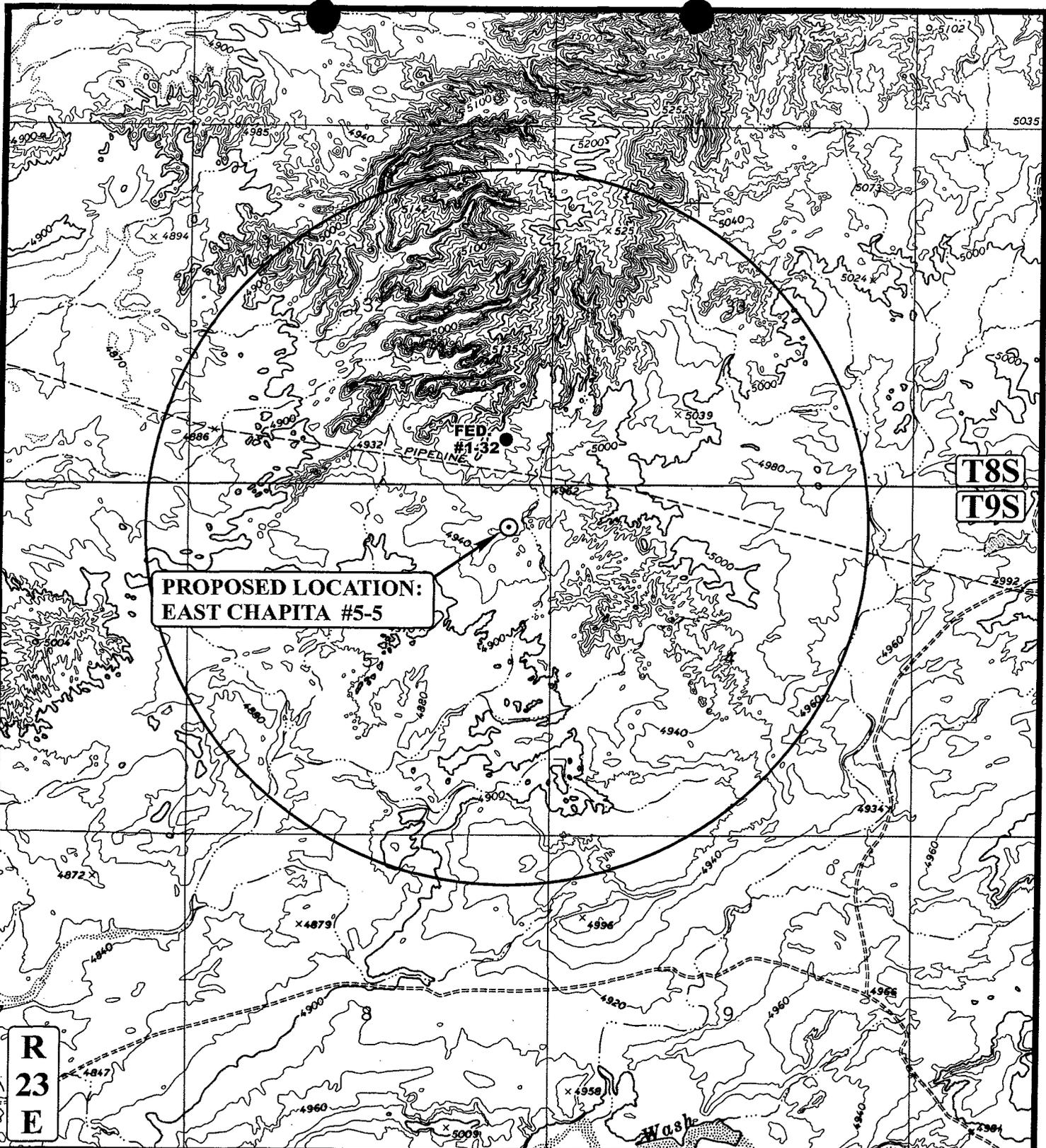
**EAST CHAPITA #5-5**  
**SECTION 5, T9S, R23E, S.L.B.&M.**  
**601' FNL 631' FEL**



**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

<b>TOPOGRAPHIC</b>	<b>12</b>	<b>02</b>	<b>04</b>
<b>MAP</b>	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: C.H.		REVISED: 00-00-00





**PROPOSED LOCATION:  
EAST CHAPITA #5-5**

**T8S  
T9S**

**R  
23  
E**

**LEGEND:**

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

**EOG RESOURCES, INC.**

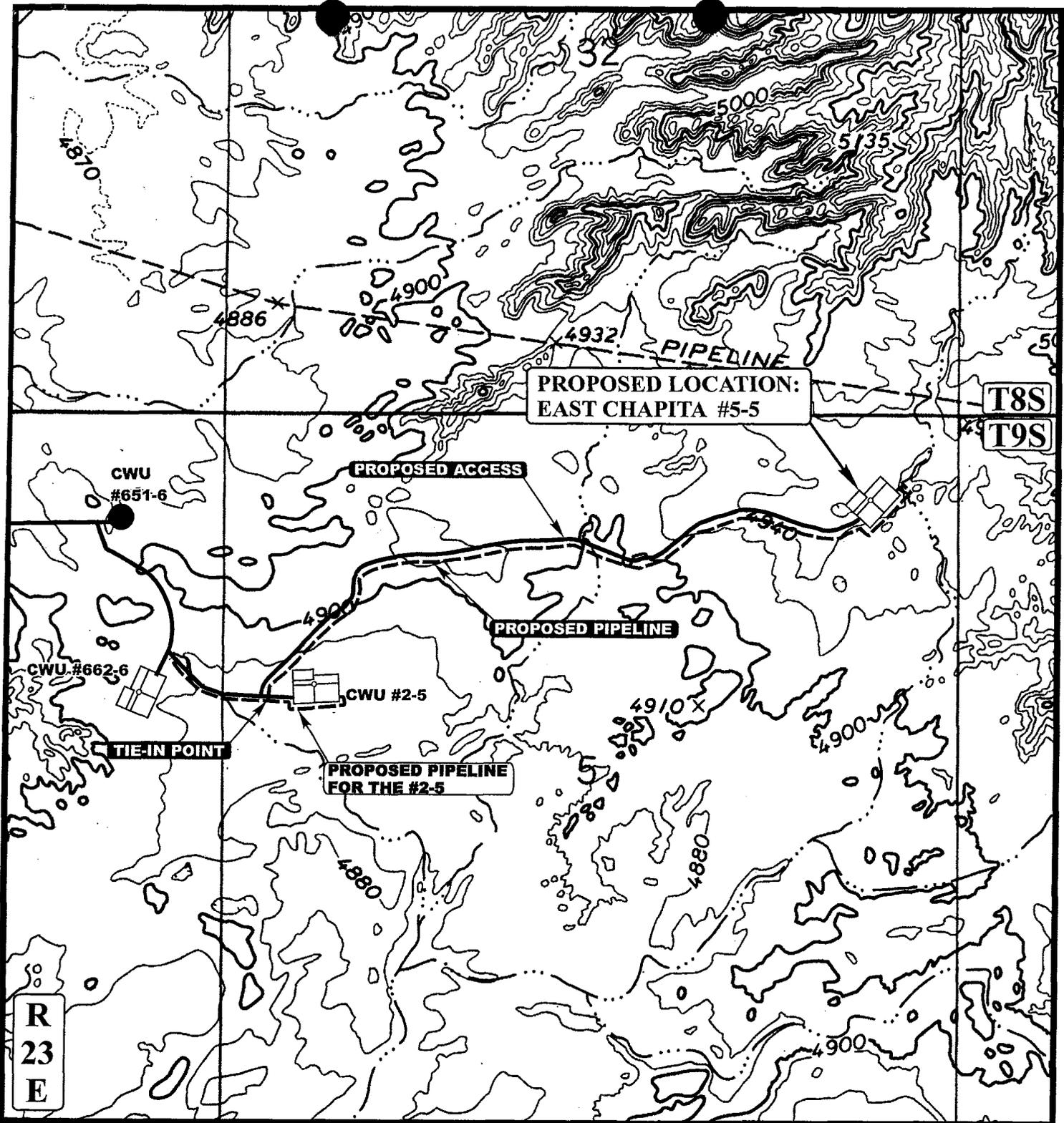
**EAST CHAPITA #5-5  
SECTION 5, T9S, R23E, S.L.B.&M.  
601' FNL 631' FEL**



**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC** 12 02 04  
**MAP** MONTH DAY YEAR  
SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 5492' +/-

**LEGEND:**

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



**EOG RESOURCES, INC.**

EAST CHAPITA #5-5  
SECTION 5, T9S, R23E, S.L.B.&M.  
601' FNL 631' FEL



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC 12 02 04  
MAP MONTH DAY YEAR  
SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 00-00-00



WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/04/2005

API NO. ASSIGNED: 43-047-36490

WELL NAME: E CHAPITA 5-5  
OPERATOR: EOG RESOURCES INC ( N9550 )  
CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NENE 05 090S 230E  
SURFACE: 0601 FNL 0631 FEL  
BOTTOM: 0601 FNL 0631 FEL  
UINTAH  
NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
LEASE NUMBER: U-01304  
SURFACE OWNER: 1 - Federal  
PROPOSED FORMATION: PRRV  
COALBED METHANE WELL? NO

LATITUDE: 40.07036  
LONGITUDE: -109.3431

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM-2308 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-1501 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)

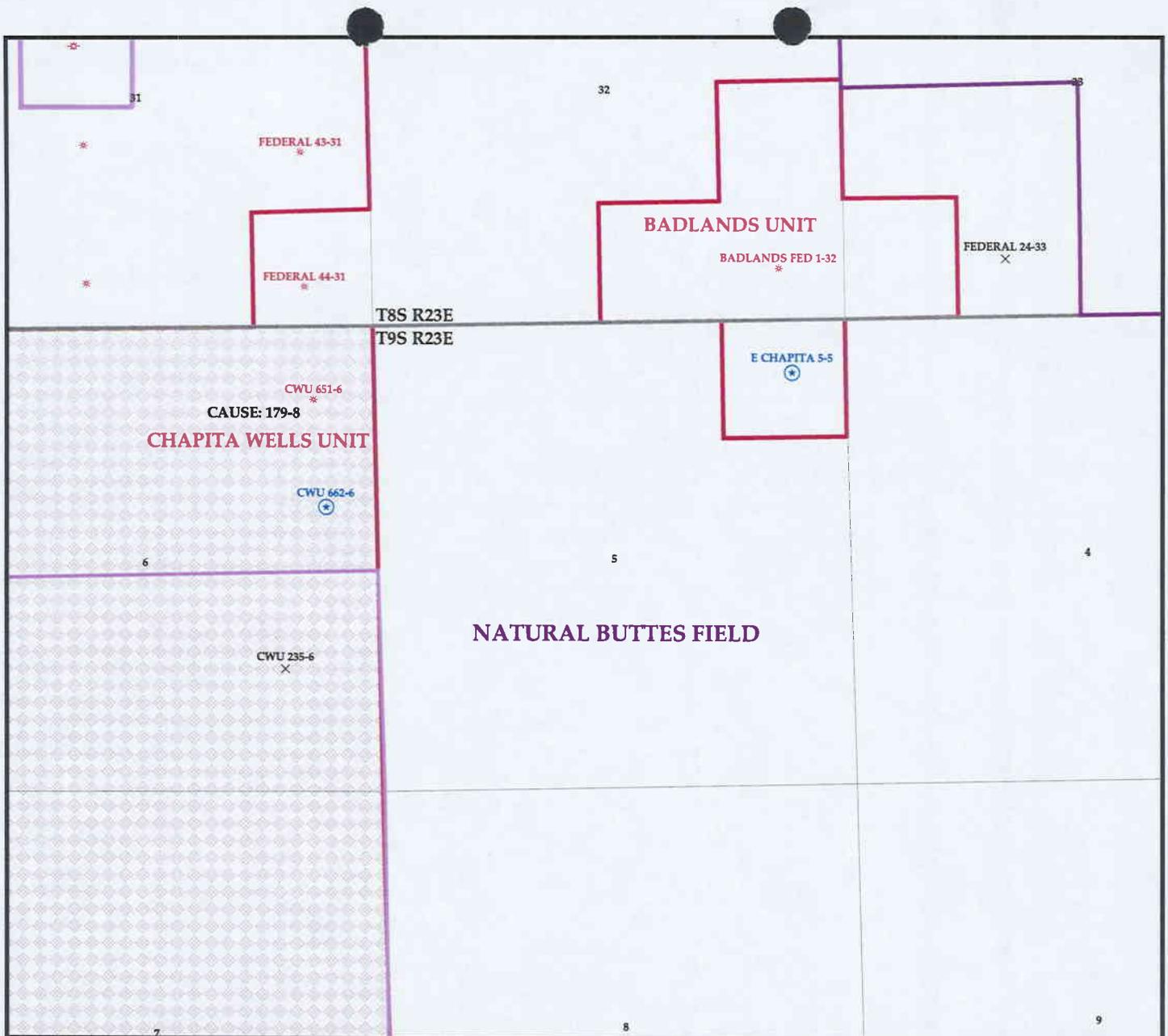
LOCATION AND SITING:

- R649-2-3. *\* Non PA*
- Unit BADLANDS
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: \_\_\_\_\_  
Eff Date: \_\_\_\_\_  
Siting: \_\_\_\_\_
- R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: \_\_\_\_\_

*1- Federal Approval*  
*2- Spacing Strip*



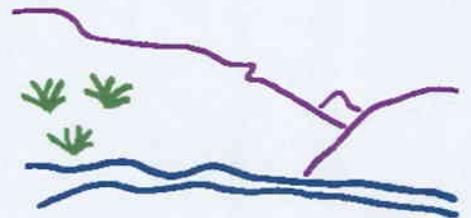
OPERATOR- EOG RESOURCES INC (N9550)

SEC. 5 T.9S R.23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

**Wells**

- ↗ GAS INJECTION
- \* GAS STORAGE
- × LOCATION ABANDONED
- ⊕ NEW LOCATION
- ⊖ PLUGGED & ABANDONED
- \* PRODUCING GAS
- PRODUCING OIL
- ⊖ SHUT-IN GAS
- ↔ SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- ▲ WATER INJECTION
- ◆ WATER SUPPLY
- ↘ WATER DISPOSAL

**Units.shp**

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

**Fields.shp**

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY  
DATE: 05-APRIL-2005

**State of Utah****Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

June 16, 2005

EOG Resources, Inc.  
P O Box 1815  
Vernal, UT 84078

Re: East Chapita 5-5 Well, 601' FNL, 631' FEL, NE NE, Sec. 5, T. 9 South,  
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36490.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt  
Acting Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** EOG Resources, Inc.  
**Well Name & Number** East Chapita 5-5  
**API Number:** 43-047-36490  
**Lease:** U-01304

**Location:** NE NE                      **Sec.** 5                      **T.** 9 South                      **R.** 23 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.  
**U-01304**

6. If Indian, Allottee or Tribe Name

1a. Type of Work:  DRILL  REENTER

7. If Unit or CA Agreement, Name and No.

1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

8. Lease Name and Well No.  
**EAST CHAPITA 5-5**

2. Name of Operator  
**EOG RESOURCES, INC.**

APR 1 2005

9. API Well No.  
**43,047,31A90**

3a. Address **P.O. BOX 1815  
VERNAL, UT 84078**

3b. Phone No. (Include area code)  
**(435)789-0790**

10. Field and Pool, or Exploratory  
**NATURAL BUTTES**

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*  
At surface **601' FNL, 631' FEL NE/NE (Lot 1)**  
At proposed prod. Zone

11. Sec., T., R., M., or Blk. and Survey or Area  
**SEC. 5, TS9, R23E, S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office\*  
**43.95 MILES SOUTHEAST OF VERNAL, UTAH**

12. County or Parish **UINTAH** 13. State **UTAH**

15. Distance from proposed\* location to nearest property or lease line, ft. **601'**  
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease  
**2451**

17. Spacing Unit dedicated to this well  
**40**

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth  
**9535'**

20. BLM/BIA Bond No. on file  
**NM-2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**4942.4 FEET GRADED GROUND**

22. Approximate date work will start\*  
**UPON APPROVAL**

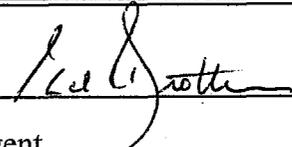
23. Esti mated duration  
**45 DAYS**

24. Attachments

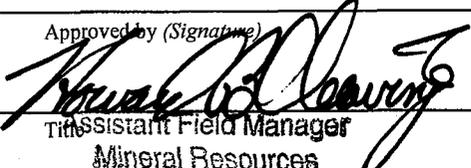
Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **March 28, 2005**

Title  
**Agent**

Approved by (Signature)  Name (Printed/Typed) Office Date **09/15/2005**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

**CONDITIONS OF APPROVAL ATTACHED**  
**RECEIVED**  
**OCT 05 2005**

**NOTICE OF APPROVAL**

05 990001 #

1105 1/19/05

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.  
Well Name & Number: East Chapita 5-5  
Lease Number: U-01304  
API Number: 43-047-36490  
Location: Lot 1 Sec. 5 T.9S R. 23E  
Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

**CONDITIONS OF APPROVAL FOR NOTICE TO DRILL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

The blooie line variances requested in section 7 of the APD are granted only when conditions of the well pad will not allow a straight line that extends 100' from the wellhead.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

As a minimum requirement, the cement behind to production casing must extend at least 200' above the top of the Wasatch Formation which has been identified at  $\pm 4756'$ .

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

**Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).**

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

#### 7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood (435) 828-7874  
Petroleum Engineer

Michael Lee (435) 828-7875  
Petroleum Engineer

BLM FAX Machine (435) 781-4410

## EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

Company/Operator: EOG Resources Inc..

API Number 43-047-36490

Well Name & Number: East Chapita 5-5

Lease number: UTU-01304

Location: SWSE Sec, 5 T.9S. R. 23E.

Surface Ownership: BLM

Date NOS Received: 1/19/05

Date APD Received: 4/12/05

Conditions for Approval are in the APD

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.
2. As a Best Management Practice (BMP), the pipeline would be buried within the identified construction width of an access corridor that contains the access road and pipelines. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation).
3. Prior to abandonment of a buried pipeline, the operator would obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.
4. During interim management of the surface, use the following seed mix:  
9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia prostrate.
5. To clear this proposed project, the access road and buried pipeline would need to be monitored by a certified paleontologist, If any vertebrate fossils are found during construction, work would cease and the paleontologist would evaluate the discovery.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>U-01304</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: <b>EAST CHAPITA 5-05</b>	
2. NAME OF OPERATOR: <b>EOG RESOURCES, INC.</b>	9. API NUMBER: <b>43-047-36490</b>	
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY <b>VERNAL</b> STATE <b>UT</b> ZIP <b>84078</b>	PHONE NUMBER: <b>(435) 789-0790</b>	10. FIELD AND POOL, OR WILDCAT: <b>NATURAL BUTTES</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>601 FNL 631 FEL 40.070342 LAT 109.343772 LON</b>		COUNTY: <b>UINTAH</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NENE 5 9S 23E S.L.B. &amp; M</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>APD EXTENSION REQUEST</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**  
Date: 06-19-06  
By: [Signature]

[Signature]  
BPM

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>6/15/2006</u>

(This space for State use only)

**RECEIVED  
JUN 16 2006**

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-36490  
**Well Name:** EAST CHAPITA 5-05  
**Location:** 601 FNL 631 FEL (NENE), SECTION 34, T9S, R23E S.L.B.&M  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 6/16/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

  
Signature

6/15/2006

Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED

JUN 16 2006

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
U-01304

**RECEIVED**  
**AUG 28 2006**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
**EAST CHAPITA 5-5**

2. Name of Operator  
**EOG RESOURCES, INC.**

9. API Well No.  
**43-047-36490**

3a. Address  
**1060 East Highway 40, Vernal, UT 84078**

3b. Phone No. (include area code)  
**435-781-9111**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**601 FNL 631 FEL (NENE) S.L.B.&M  
SECTION 5, T9S, R23E 40.070342 LAT 109.343772 LON**

11. County or Parish, State  
**UINTAH COUNTY, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>APD RENEWAL</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. respectfully requests the referenced APD originally approved 9/15/2005 be extended for one year.**

**CONDITIONS OF APPROVAL ATTACHED**

**RECEIVED**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

**SEP 28 2006**

Signature



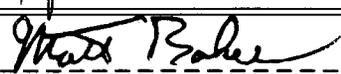
Date

**08/24/2006**

**DIV. OF OIL, GAS & MINING**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by



**Petroleum Engineer**

Date

**SEP 21 2006**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



# CONDITIONS OF APPROVAL

## EOG Resources, LLC

### Notice of Intent APD Extension

**Lease:** UTU-01304  
**Well:** E. Chapita 5-5  
**Location:** NENE Sec 5-T9S-R23E

An extension for the referenced APD is approved with the following conditions:

---

1. The extension and APD shall expire on 9/15/07
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

**DIVISION OF OIL, GAS AND MINING**

**SPUDDING INFORMATION**

Name of Company: EOG RESOURCES INC

Well Name: E CHAPITA 5-5

Api No: 43-047-36490 Lease Type: FEDERAL

Section 05 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKER DRILLING RIG # 1

**SPUDDED:**

Date 10/16/06

Time 4:00 PM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by JAY

Telephone # (435) 828-1720

Date 10/18/06 Signed CHD

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG Resources, Inc. Operator Account Number: N 9550  
 Address: 600 17th St., Suite 1000N  
city Denver  
state CO zip 80202 Phone Number: (303) 824-5526

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36830	Chapita Wells Unit 676-6		SESW	6	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15710	10/16/2006			10/19/06	
Comments: <u>PRRV = MVRD</u>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36490	East Chapita 5-5		NENE	5	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15711	10/16/2006			10/19/06	
Comments: <u>PRRV = MVRD</u>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-013-33094	Pete's Wash 10-36		NENE	36	10S	16E	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15712	10/18/2006			10/19/06	
Comments: <u>BLKHK = MVRD</u>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Regulatory Assistant

10/18/2006

Title

Date

RECEIVED

OCT 18 2006

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

<b>SUBMIT IN TRIPLICATE- Other instructions on reverse side.</b>		5. Lease Serial No. <b>U-01304</b>
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>EOG Resources, Inc.</b>		7. If Unit or CA/Agreement, Name and/or No.
3a. Address <b>600 17th Street, Suite 1000N, Denver, CO 80202</b>	3b. Phone No. (include area code) <b>303-824-5526</b>	8. Well Name and No. <b>East Chapita 5-5</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>601' FNL &amp; 631' FEL (NENE) Sec. 5-T9S-R23E 40.070342 LAT 109.343772 LON</b>		9. API Well No. <b>43-047-36490</b>
		10. Field and Pool, or Exploratory Area <b>Natural Buttes/Wasatch/Mesaverde</b>
		11. County or Parish, State <b>Uintah County, Utah</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.**

- 1. Natural Buttes Unit 21-20B SWD
- 2. Ace Disposal
- 3. RN Industries

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Mary A. Maestas</b>	Title <b>Regulatory Assistant</b>
Signature <i>Mary A. Maestas</i>	Date <b>10/26/06</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____ Office	Date _____
---	--------------------------	---------------

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**OCT 30 2006**

DIV. OF OIL GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**601' FNL & 631' FEL (NENE)  
 Sec. 5-T9S-R23E 40.070342 LAT 109.343772 LON**

5. Lease Serial No.  
**U-01304**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**East Chapita 5-5**

9. API Well No.  
**43-047-36490**

10. Field and Pool, or Exploratory Area  
**Natural Buttes/Wasatch/Mesaverde**

11. County or Parish, State  
**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Well spud</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The referenced well spud on 10/16/06.**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Mary A. Maestas**

Title **Regulatory Assistant**

Signature

*Mary A. Maestas*

Date

**10/26/06**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**OCT 30 2006**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>U-01304</b>
2. Name of Operator <b>EOG Resources, Inc.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>600 17th Street, Suite 1000N, Denver, CO 80202</b>	3b. Phone No. (include area code) <b>303-824-5526</b>	7. If Unit or C/A/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>601' FNL &amp; 631' FEL (NENE) Sec. 5-T9S-R23E 40.070342 LAT 109.343772 LON</b>		8. Well Name and No. <b>East Chapita 5-05</b>
		9. API Well No. <b>43-047-36490</b>
		10. Field and Pool, or Exploratory Area <b>Natural Buttes/Wasatch/Mesaverde</b>
		11. County or Parish, State <b>Utah County, Utah</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Commingling application</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.**

**Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.**

**RECEIVED**

**JUN 06 2007**

*6-29-07  
RM*

**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Mary A. Maestas</b>	Title <b>Regulatory Assistant</b>
Signature <i>Mary A. Maestas</i>	Date <b>06/05/2007</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	<b>Accepted by the Office Utah Division of Oil, Gas and Mining</b>	<b>Federal Approval Of This Action Is Necessary</b>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Date: *6/29/07*  
By: *D. Smith*

STATE OF COLORADO )

) ss

COUNTY OF DENVER )

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

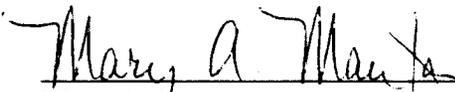
**EAST CHAPITA 5-05  
601' FNL - 631' FEL (NENE)  
SECTION 5, T9S, R23E  
UINTAH COUNTY, UTAH**

EOG Resources, Inc. is the only owner in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

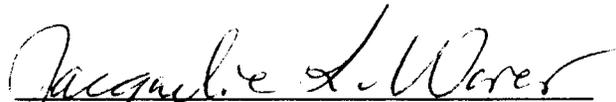
On the 5<sup>th</sup> day of June, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, and the Bureau of Land Management.

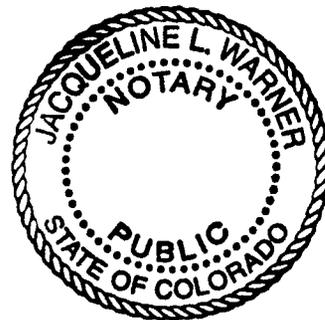
Further affiant saith not.

  
\_\_\_\_\_  
Mary A. Maestas  
Regulatory Assistant

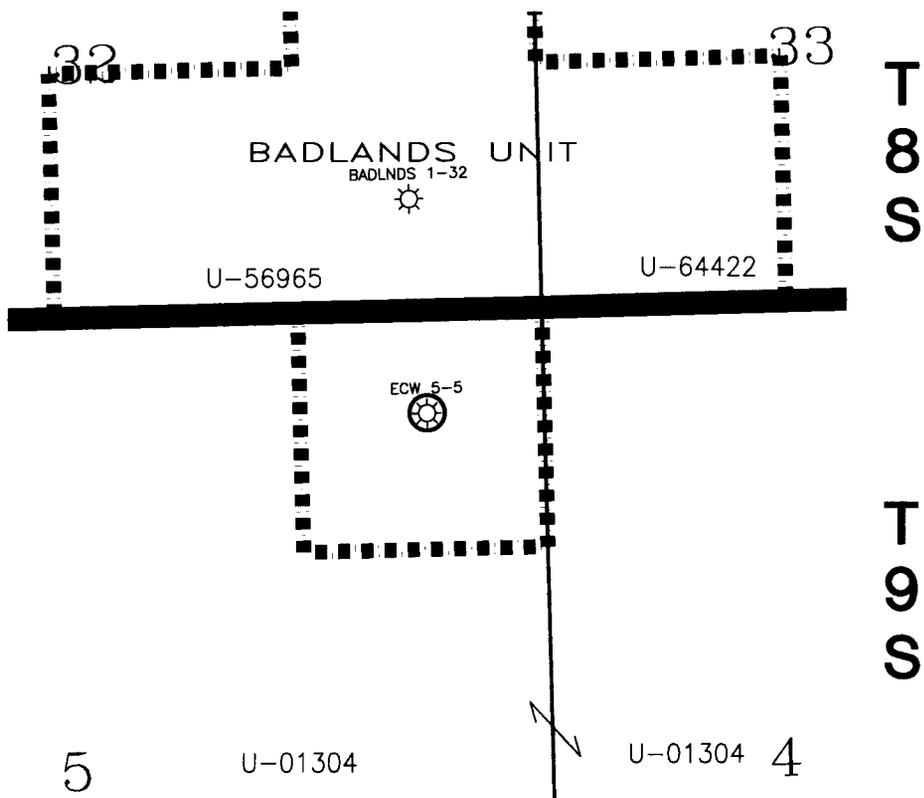
Subscribed and sworn before me this 5<sup>th</sup> day of June, 2007.

  
\_\_\_\_\_  
Notary Public

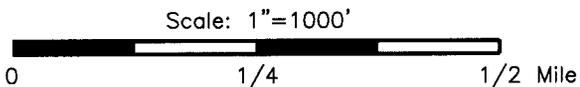
My Commission Expires: 2/13/2010



R 23 E



○ EAST CHAPITA 5-5



<b>Geog resources</b>		Denver Division	
<b>EXHIBIT "A"</b> EAST CHAPITA 5-5 Commingling Application Uintah County, Utah			
Scale: 1" = 1000'	D:\utah\Commingled\ page_EC5-5_commingled.dwg WELL	Author TLM	Jun 04, 2007 - 3:08pm

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

5. Lease Serial No.  
**U-01304**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**East Chapita 5-05**

9. API Well No.  
**43-047-36490**

10. Field and Pool, or Exploratory Area  
**Natural Buttes/Mesaverde**

11. County or Parish, State  
**Uintah County, Utah**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**601' FNL & 631' FEL (NENE)  
Sec. 5-T9S-R23E 40.070342 LAT 109.343772 LON**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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**The referenced well was turned to sales on 6/4/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed) **Mary A. Maestas** Title **Regulatory Assistant**

Signature *Mary A. Maestas* Date **06/08/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

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(Instructions on page 2)

**RECEIVED**

**JUN 11 2007**

**DIV. OF OIL, GAS & MINING**

## WELL CHRONOLOGY REPORT

Report Generated On: 06-08-2007

<b>Well Name</b>	ECW 005-05	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA DEEP	<b>API #</b>	43-047-36490	<b>Well Class</b>	1SA
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	04-06-2007	<b>Class Date</b>	06-04-2007
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,535/ 9,535	<b>Property #</b>	056062
<b>Water Depth</b>	0	<b>Last CSG</b>	2.375	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	4,962/ 4,942				
<b>Location</b>	Section 5, T9S, R23E, NENE, 601 FNL & 631 FEL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	100.0	<b>NRI %</b>	84.75

<b>AFE No</b>	303269	<b>AFE Total</b>	2,028,800	<b>DHC / CWC</b>	887,100/ 1,141,700		
<b>Rig Contr</b>	BASIC	<b>Rig Name</b>	BASIC #32	<b>Start Date</b>	03-13-2007	<b>Release Date</b>	
<b>Rig Contr</b>	BASIC	<b>Rig Name</b>	BASIC #32	<b>Start Date</b>	04-13-2005	<b>Release Date</b>	04-23-2007
<b>Rig Contr</b>	BASIC	<b>Rig Name</b>	BASIC #32	<b>Start Date</b>	04-13-2007	<b>Release Date</b>	

04-13-2005      **Reported By**

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0						
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time: LOCATION DATA**

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA 601' FNL & 631' FEL (NE/NE) LOT 1 SECTION 5, T9S, R23E UINTAH COUNTY, UTAH
-------	-------	------	---

LAT 40.070342, LONG 109.343772 (NAD 83)  
LAT 40.070378, LONG 109.343092 (NAD 27)

BASIC RIG #32  
TD: 9535' WASATCH  
DW/GAS  
EAST CHAPITA PROSPECT  
DD&A: CHAPITA DEEP  
NATURAL BUTTES FIELD

LEASE: U-01304

ELEVATION: 4943.3' NAT GL, 4942.4' PREP GL (DUE TO ROUNDING 4942' IS THE PREP GL), 4962' KB (20')

EOG WI 100%, NRI 84.75%

10-12-2006      **Reported By**      TERRY CSERE

**Daily Costs: Drilling**      \$25,475      **Completion**      \$0      **Daily Total**      \$25,475

**Cum Costs: Drilling**      \$25,475      **Completion**      \$0      **Well Total**      \$25,475

MD      0      TVD      0      **Progress**      0      **Days**      0      MW      0.0      **Visc**      0.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

**Start      End      Hrs      Activity Description**

06:00      06:00      24.0      STARTED ACCESS ROAD TO LOCATION.

10-13-2006      **Reported By**      TERRY CSERE

**Daily Costs: Drilling**      \$1,260      **Completion**      \$0      **Daily Total**      \$1,260

**Cum Costs: Drilling**      \$26,735      **Completion**      \$0      **Well Total**      \$26,735

MD      0      TVD      0      **Progress**      0      **Days**      0      MW      0.0      **Visc**      0.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

**Start      End      Hrs      Activity Description**

06:00      06:00      24.0      ACCESS ROAD COMPLETE. STARTING LOCATION.

10-16-2006      **Reported By**      TERRY CSERE

**Daily Costs: Drilling**      \$1,260      **Completion**      \$0      **Daily Total**      \$1,260

**Cum Costs: Drilling**      \$27,995      **Completion**      \$0      **Well Total**      \$27,995

MD      0      TVD      0      **Progress**      0      **Days**      0      MW      0.0      **Visc**      0.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

**Start      End      Hrs      Activity Description**

06:00      06:00      24.0      LINING PIT.

10-17-2006      **Reported By**      TERRY CSERE

**Daily Costs: Drilling**      \$1,260      **Completion**      \$0      **Daily Total**      \$1,260

**Cum Costs: Drilling**      \$29,255      **Completion**      \$0      **Well Total**      \$29,255

MD      0      TVD      0      **Progress**      0      **Days**      0      MW      0.0      **Visc**      0.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

**Start      End      Hrs      Activity Description**

06:00      06:00      24.0      LINING PIT.

10-18-2006      **Reported By**      TERRY CSERE

**Daily Costs: Drilling**      \$1,260      **Completion**      \$0      **Daily Total**      \$1,260

**Cum Costs: Drilling**      \$30,515      **Completion**      \$0      **Well Total**      \$30,515

MD      0      TVD      0      **Progress**      0      **Days**      0      MW      0.0      **Visc**      0.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

**Start      End      Hrs      Activity Description**

06:00 06:00 24.0 TOO MUDDY TO FINAL BLADE.

10-19-2006 Reported By JERRY BARNES

Daily Costs: Drilling \$2,310 Completion \$0 Daily Total \$2,310

Cum Costs: Drilling \$32,825 Completion \$0 Well Total \$32,825

MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG /BUILD LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD AN 18" HOLE ON 10/16/2006 @ 4:00 PM, SET 60' OF 14" CONDUCTOR, CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 10/16/2006 @ 2:45 PM.

10-27-2006 Reported By JOHN HELCO

Daily Costs: Drilling \$226,048 Completion \$0 Daily Total \$226,048

Cum Costs: Drilling \$258,873 Completion \$0 Well Total \$258,873

MD 2,570 TVD 2,570 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU BILL JR'S AIR RIG #5 ON 10/22/2006. DRILLED 12 1/4" HOLE TO 2550' GL. ENCOUNTERED WATER @ 2080'. RAN 59 JTS (2517.60') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2537' KB. RDMO BILL JR'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/192 BBLs FRESH WATER. BUMPED PLUG W/650# @ 4:17 PM, 10/25/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 125 SX (27 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HR.

TOP JOB #2: MIXED & PUMPED 125 SX (26 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS.

TOP JOB #3: MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE UNIT & SURVEY TOOL. RAN IN HOLE & TAGGED @ 2398', PICK UP TO 2390'. TOOK SURVEY, 1 DEGREE.

JOHN HELCO NOTIFIED DONNA KINNEY W/BLM OF THE SURFACE CASING & CEMENT JOB ON 10/24/2006 @ 12:01 PM.

03-13-2007 Reported By KENNY WICK

**Daily Costs: Drilling** \$16,695      **Completion** \$0      **Daily Total** \$16,695  
**Cum Costs: Drilling** \$261,708      **Completion** \$0      **Well Total** \$261,708  
**MD** 2,570    **TVD** 2,570    **Progress** 0    **Days** 0    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

Activity at Report Time: MIRT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MI BASIC RIG 32 W/WEST ROC TRUCKING. 80% RIG DELIVERED, SUB BASE & DRAWWORKS, DP IN AM.

NO INCIDENTS/ACCIDENTS  
 SAFTEY MEETING W/WEST ROC DRIVERS.  
 NO RIG REPAIRS.S

03-14-2007      Reported By      KENNY WICK

**Daily Costs: Drilling** \$16,695      **Completion** \$0      **Daily Total** \$16,695  
**Cum Costs: Drilling** \$264,543      **Completion** \$0      **Well Total** \$264,543  
**MD** 2,570    **TVD** 2,570    **Progress** 0    **Days** 0    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

Activity at Report Time: MIRT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BASIC #32. MOB IN COLLARS, DP, SUB BASE & DRAWWORKS. SPOT MUD TANKS, FLOAT & RIG.

03-15-2007      Reported By      KENNY WICK

**Daily Costs: Drilling** \$16,879      **Completion** \$0      **Daily Total** \$16,879  
**Cum Costs: Drilling** \$267,562      **Completion** \$0      **Well Total** \$267,562  
**MD** 2,570    **TVD** 2,570    **Progress** 0    **Days** 0    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MIRU BASIC #32. RIG UP MUD TANKS. SPOT GAS BUSTER & GET FABRICATION SPECS FOR DISCHARGE 6' DROP & DRAIN TO SHAKER POSSUM BELLY. MATERIAL IN AM. SPOT TRIP TANK. LAY LINER DOWN BETWEEN MUD TANKS AND RESERVE PIT. MIRU MUD LOGGERS HOUSE. RIG TRAVELING BLOCKS DELIVERED, WRONG SIZE SHEEVES (1 1/8) RIG IS 1 1/4. NEW BLOCKS SCHEDULED FOR FRIDAY AM. RU PASON UNITS & SOUND AND CELL INTERNET & COMMUNICATIONS.

WELD ON MUD BOAT, RAMPS & GUIDES. WELD ON CENTRIFUGE DISCHARGE LINE. SET CHOKE MANIFOLD IN BOTTOM OF GAS BUSTER SKID, INSPECT & PREPARE BOPE FOR NIPPLE UP.  
 FMC DELIVERED DSA WELLHEAD ADAPTER, 10 INCHES TO LONG FOR NIPPLE UP UNDER BEAMS. WILL DELIVER CORRECT ADAPTER FRIDAY AM.  
  
 NO ACCIDENTS OR INCIDENTS  
 FULL CREWS  
 SAFTEY MEETING: EMPHASIS ON PERSONAL PROTECTIVE GEAR FOR ALL PERSONNEL ON LOCATION AT ALL TIMES

18:00	06:00	12.0	SDFN.
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03-16-2007      Reported By      KENNY WICK

<b>Daily Costs: Drilling</b>	\$87,544	<b>Completion</b>	\$0	<b>Daily Total</b>	\$87,544						
<b>Cum Costs: Drilling</b>	\$341,246	<b>Completion</b>	\$0	<b>Well Total</b>	\$341,246						
<b>MD</b>	2,570	<b>TVD</b>	2,570	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	8.4	<b>Visc</b>	26.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: RURT BASIC 32

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RURT. RU BASIC 32, FABRICATE AND WELD ON GAS BUSTER. FABRICATE AND WELD PASON MOUNTS ON CROWN SECTION. WELD ON DERRICK BOARD. WORK ON RIG CONTROL PANEL. INSTALL CROWN-A-MATIC ON DRAWWORKS. WORK AND INSTALL DRAWWORKS BRAKE ASSIST. WORK ON & INSTALL AUTOMATIC SAFTEY SHUT-DOWNS ON RIG PUMPS. FABRICATE & WELD PROTECTIVE SHIELDS OVER PUMP MOTOR TURBOCHARGERS. TACK WELD GUIDES IN MUD BOAT. SPOT HOPPER HOUSE. WAIT ON SEALS FOR HOPPER HOUSE MUD LINES. RIG UP GUN LINES. RIG PASON UNITS. RIG UP COMMUNICATION INTERCOMS. OFF-LOAD KELLY/SAVER SUBS. PIPE RACKS.  RIG @ 30% RIG UP.  OFF LOAD JARS, MUD MOTORS, ROLLER REAMERS, ROTATING HEAD ASSEMBLY & ELEMENTS. 2 X 506Z JETTED (TFA 1.18) BITS ON LOCATION. RESERVE PIT WATER CHECKED BY MUD ENGINEER.
18:00	06:00	12.0	SDFN.  NO ACCIDENTS OR INCIDENTS.  SAFTEY MEETING: FORKLIFT OPS DURING RIG UP. PPE. SAFTEY TIE-OFF WHILE WORKING OVERHEAD. SAFTEY OBSERVATION & AWARENESS OF OTHER CREWS/SERVICE PERSONNEL.  FULL CREWS.  60 °, CLEAR.

03-17-2007      Reported By      KENNY WICK

<b>Daily Costs: Drilling</b>	\$25,221	<b>Completion</b>	\$0	<b>Daily Total</b>	\$25,221						
<b>Cum Costs: Drilling</b>	\$352,607	<b>Completion</b>	\$0	<b>Well Total</b>	\$352,607						
<b>MD</b>	2,570	<b>TVD</b>	2,570	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: RURT BASIC 32

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RURT. RU BASIC 32, FABRICATE & WELD ON PUMP GUARDS. FABRICATE & WELD PASON BRACKETS FOR PUMPS. FABRICATE & WELD GUARD FOR TURBOCHARGER ON PUMP ENGINE.  CONTINUE FABRICATE & WELD GAS BUSTER LINES W/DRAINS TO SHAKER POSSUM BELLY. CONTINUE INSTALL AIR & ELECTRIC LINES IN PUMP HOUSES FOR REMOTE EMERGENCY SHUT-DOWN CONTROLS. RE-PLUMP AIR LINES FOR NEW CROWN-O-MATIC & FABRICATE & INSTALL REMOTE CROWN-O-MATIC RE-SET ON DRILLERS PANEL. FABRICATE & WELD HI-PRESSURE MUD LINES & HOLDING BRACKETS IN SUB-BASE FOR STAND PIPE ACCESS. WELD & FABRICATE ROD WASHERS ON MUD PUMPS.  RIG @ 40% RIG UP.  OF-LOAD THIRY JTS TRI-SPIRAL HWDP FROM QUAIL TOOLS. OFF-LOAD OIL BUNKERS. OFF-LAOD FMC WELLHEAD DRILLING SPOOL ASSEMBLY. (INSTALL IN AM & NIPLLE UP). INSTALL ZECO HAND RAILS ON GAS BUSTER. RU PASON WORKSTATIONS.
18:00	06:00	12.0	SDFN.  NO ACCIDENTS OR INCIDENTS.  SAFTEY MEETING. WORKING W/ WELDERS. PROPER CLOTHING & PPE.

FULL CREWS.

65°, CLEAR.

03-18-2007 Reported By KENNY WICK

<b>Daily Costs: Drilling</b>	\$14,210	<b>Completion</b>	\$0	<b>Daily Total</b>	\$14,210						
<b>Cum Costs: Drilling</b>	\$366,818	<b>Completion</b>	\$0	<b>Well Total</b>	\$366,818						
<b>MD</b>	2,570	<b>TVD</b>	2,570	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: RURT, RU BASIC 32.

Start End Hrs Activity Description

06:00 18:00 12.0 RURT BASIC 32. INSTALL FMC DRILLING CONNECTOR, TORQUE LOCK DOWN BOLTS TO SPECS @ 300 FT/LBS. PRESSURE TEST SEALS TO 5000 PSI / 5 MIN. NIPPLE UP BASIC DRLG MUD CROSS KILL/CHOKE VALVE ASSEMBY. DOUBLE RAMS TO HEAVY FOR EXTEND-A-BOOM FORKLIFT TO PICK UP AND SPOT FOR SAFE NIPPLE-UP. ARRANGE FOR FORKLIFT IN AM FROM BASIC 30. WO DERRICK TRAVELING BLOCKS. FABRICATE & WELD BUFFER TANK FOR CHOKE MANIFOLD. FABRICATE & WELD SNUBBING POST ON RIG FLOOR. RIG UP 6" HOSES FOR DRAINS ON GAS BUSTER LINES TO SHAKER. RUN ELECTRICAL LINES ALONG MUD TANKS. RIG UP YELLOW DOG, CHANGE DISCHARGE FROM 2" TO 3".

RIG @ 50% RIG UP.

OFF-LOAD TWO 400 BBL UPRIGHT TANKS. POLICE UP LOCATION AND SURROUNDING AREA.

18:00 06:00 12.0 SDFN.

NO ACCIDENTS OR INCIDENTS.

FULL CREWS.

SAFTEY TOPICS. HOUSEKEEPING, TRAVELING TO AND FROM WORK, PPE, NIPPLE UP OPS.

70° CLEAR.

03-19-2007 Reported By KENNY WICK

<b>Daily Costs: Drilling</b>	\$23,814	<b>Completion</b>	\$0	<b>Daily Total</b>	\$23,814						
<b>Cum Costs: Drilling</b>	\$376,772	<b>Completion</b>	\$0	<b>Well Total</b>	\$376,772						
<b>MD</b>	2,570	<b>TVD</b>	2,570	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: RURT BASIC 32.

Start End Hrs Activity Description

06:00 18:00 12.0 RURT BASIC 32. FABRICATE & WELD ON CHOKE MANIFOLD BUFFER TANK. BLOCKS DELIVERED 0900 HRS. BLOCKS PLACED IN DERRICK TO STRING LINES. TOOLPUSHER NOTED TIGHT FIT OF DRLG LINE IN SHEAVES, WENT TO TOWN TO CONSULT WITH BASIC DRLG SUPERINDENDENT. DECIDED BLOCK SHEAVES WERE IN SPECS. STRING UP DRLG LINE IN MAST. BACK RIG INTO PLACE ON MUD BOAT. PREPARE RIG TO RAISE DERRICK. WILL RAISE DERRICK IN AM.

RIG @ 60% RIG UP.

POLICE LOCATION & SURROUNDING AREA. INSTALL GROUND RODS ON CAMP UNITS AND WATER TANK.

18:00 06:00 12.0 BASIC CREWS SDFN. WELDERS CONTINUE FABRICATE & WELD ON CHOKE MANIFOLD BUFER TANK AND BUSTER LINES TO 2130 HRS.

FULL CREWS.

NO ACCIDENTS OR INCIDENTS.

SAFTEY MEETING TOPICS: POTENTIAL WELDER FLASH BURNS, OVERHEAD TIE-OFFS, HOISTING HEAVY EQUIPMENT, PINCH POINTS.

65°, CLEAR.

03-20-2007 Reported By KENNY WICK

<b>Daily Costs: Drilling</b>	\$22,298	<b>Completion</b>	\$0	<b>Daily Total</b>	\$22,298						
<b>Cum Costs: Drilling</b>	\$385,210	<b>Completion</b>	\$0	<b>Well Total</b>	\$385,210						
<b>MD</b>	2,570	<b>TVD</b>	2,570	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>		<b>PKR Depth : 0.0</b>						

Activity at Report Time: RURT BASIC 32

Start End Hrs Activity Description

06:00 19:00 13.0 RURT BASIC 32. PREPARE RIG TO RAISE DERRICK, BLEED AIR FROM HYDRAULIC SYSTEM. BURN IN BRAKE ASSIST UNIT. RAISE DERRICK. WAIT ON SLIPS FOR DRAWWORKS DRILL LINE CLAMP. (DOG KNOT). TRAIN DRILLERS IN BLEEDING HYDRAULICS AND RAISING DERRICK. SET IN AND SPOT RIG PUMPS & BOILER. FABRICATE & WELD RIG TONG SNUB LINE POSTS. FINISH WELD ON BUFFER TANK & FLARE LINE CONNECTIONS. RIG UP PASON MUD TANK UNITS. WELD BRACKETS IN ACCUMULATOR HOUSE & MUD TANK LIGHTS. HOOK UP ACCUMULATOR LINES TO SUB BASE. PAINT HAND RAILS. HOOK UP DERRICK ANCHOR LINES.

RIG @ 70% RIG UP.

19:00 06:00 11.0 SDFN.

FULL CREWS.

NO ACCIDENTS OR INCIDENTS.

SAFTEY MEETING TOPICS: DERRICK RAISING OPS, FALLING OBJECTS, LINE ENTANGLEMENTS, HORSEPLAY.

70°, CLOUDY.

03-21-2007 Reported By CARLOS ARRIETA

<b>Daily Costs: Drilling</b>	\$7,581	<b>Completion</b>	\$0	<b>Daily Total</b>	\$7,581						
<b>Cum Costs: Drilling</b>	\$392,791	<b>Completion</b>	\$0	<b>Well Total</b>	\$392,791						
<b>MD</b>	2,570	<b>TVD</b>	2,570	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>		<b>PKR Depth : 0.0</b>						

Activity at Report Time: WAIT ON DAYLIGHT TO CONTINUE RIG UP

Start End Hrs Activity Description

06:00 19:00 13.0 RURT BASIC 32., BLEEDING HYDRAULICS LINES, WAIT ON ONE GUIDE LINE (ANCHOR LINE) TO FINISH RAISE DERRICK, FABRICATE SAFETY LINES, WELDERS WORK ON CHOKE AND GAS BUSTER LINES, FINISH 85%, RIG UP 73%

19:00 06:00 11.0 SDFN

NO ACCIDENTS OR INCIDENTS

FULL CREW

SAFETY MEETING TOPICS: GENERAL RIG UP

03-22-2007 Reported By CARLOS ARRIETA

<b>Daily Costs: Drilling</b>	\$22,097	<b>Completion</b>	\$0	<b>Daily Total</b>	\$22,097
<b>Cum Costs: Drilling</b>	\$414,888	<b>Completion</b>	\$0	<b>Well Total</b>	\$414,888

MD 2.570 TVD 2.570 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIGGING UP

Start	End	Hrs	Activity Description
06:00	19:00	13.0	RURT BASIC 32, SET RIG EQUIPMENT ON RIG FLOOR. RIG UP FLOOR 20%. CHECK ON PUMP MOTORS & DWRKS MOTORS. OK, WORK ON FLOW LINE BETWEEN SHAKERS, INSTALL NEW ANCHOR LINE ON DERRICK. WORK ON TRAVELING BLOCK ONE SHEAVE IS LOCKED. WAIT ON MECHANIC. WELDERS WORK ON CHOKE AND GAS BUSTER LINES. FINISH 92%. STAIRS TO GAS BUSTER FINISH & MOUNTED. RIG UP 78%
19:00	07:00	12.0	SDFN

NO ACCIDENTS OR INCIDENTS  
 FULL CREW  
 SAFETY MEETING TOPICS: SLIP & FALL, PINCH POINT'S

03-23-2007		Reported By	CARLOS ARRIETA	
Daily Costs: Drilling	\$9,379	Completion	\$0	Daily Total \$9,379
Cum Costs: Drilling	\$424,267	Completion	\$0	Well Total \$424,267
MD 2.570 TVD 2.570 Progress 0 Days 0 MW 0.0 Visc 0.0				
Formation : PBTB : 0.0 Perf :	PKR Depth : 0.0			

Activity at Report Time: RIG UP, WAIT ON TRAVELING BLOCK

Start	End	Hrs	Activity Description
07:00	19:00	12.0	RURT BASIC 32, RIG DOWN TRAVELING BLOCK & SEND TO VERNAL TO REPAIR, NEED TO CHANGE SEAL IN ONE OF THE SHEAVES, WELDERS COMPLETED CHOKE AND GAS BUSTER LINES, GENERAL RIG UP, RIG UP 80%
19:00	07:00	12.0	SDFN

NO ACCIDENTS OR INCIDENTS  
 FULL CREW  
 SAFETY MEETING TOPICS: WORK ON TRAVELING BLOCK

03-24-2007		Reported By	CARLOS ARRIETA	
Daily Costs: Drilling	\$4,998	Completion	\$0	Daily Total \$4,998
Cum Costs: Drilling	\$429,265	Completion	\$0	Well Total \$429,265
MD 2.570 TVD 2.570 Progress 0 Days 0 MW 0.0 Visc 0.0				
Formation : PBTB : 0.0 Perf :	PKR Depth : 0.0			

Activity at Report Time: RIGGING UP

Start	End	Hrs	Activity Description
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07:00 19:00 12.0 RURT BASIC 32, CREW WORKING ON POP OFF LINES ON PUMPS. FINISH RIGGING UP CHOKE AND FLARE LINES, TRAVELING BLOCK ARRIVED ON LOCATION @ 14:30 PM. CREW WORKING ON RIGGING UP BLOCK, 3 WELDERS ON LOCATION WORKING FOR BASIC ON RIGGING UP. RIG UP 80%

19:00 07:00 12.0 SDFN

NO ACCIDENTS OR INCIDENTS

FULL CREW

SAFETY MEETING TOPICS: WORK ON CHOKE LINES

03-25-2007 Reported By CARLOS ARRIETA

Daily Costs: Drilling \$6,315 Completion \$0 Daily Total \$6,315

Cum Costs: Drilling \$435,580 Completion \$0 Well Total \$435,580

MD 2,570 TVD 2,570 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIGING UP

Start End Hrs Activity Description

07:00 19:00 12.0 RURT BASIC 32, GENERAL RIGGING UP, RAISE DERRICK, NIPPLE UP BOP'S, SET PRE-MIX TANK & RIG UP SAME, SET 2 - 400 BBLs TANK. & FILL WITH WATER, FILL S. SHAKE TANK WITH WATER, WELDER WORK ON SUCTION TANK VALVES, 4 WELDERS ON LOCATION RIG UP, 08:00 PM PICK UP & LAY DOWN ROTARY TABLE & SEND TO BASIC 31, RIG UP 85%

19:00 07:00 12.0 SDFN

NO ACCIDENTS OR INCIDENTS

(9) MEN + (1) TOOL PUSHER ON LOCATION

SAFETY MEETING TOPICS: RAISE DERRICK

03-26-2007 Reported By CARLOS ARRIETA

Daily Costs: Drilling \$4,186 Completion \$0 Daily Total \$4,186

Cum Costs: Drilling \$439,766 Completion \$0 Well Total \$439,766

MD 2,570 TVD 2,570 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIGGING UP

Start End Hrs Activity Description

07:00 19:00 12.0 RURT BASIC 32, GENERAL RIGGING UP - CREW WORKING ON FLOW LINE - TRY TO OPEN BOP DOORS TO CHANGE RAMS. PROBLEM WITH ACCUMULATOR, DOORS WOULD NOT OPEN, MECHANIC WILL BE ON THE RIG IN THE MORNING - ROTARY TABLE ARRIVED ON LOCATION 05:00 PM, OLD TABLE DIFFERENT SET UP, SEND BACK TO VERNAL, NEW ROTARY TABLE FROM VERNAL ARRIVED @ 08:00 PM - 1 WELDER WORKING ON RIG UP, RIG UP 87%

19:00 07:00 12.0 SDFN

NO ACCIDENTS OR INCIDENTS  
(8) MEN + (1)TOOL PUSHER ON LOCATION  
SAFETY MEETING TOPICS: USE FACE PROTECTOR WHEN GRINDING

03-27-2007 Reported By CARLOS ARRIETA  
DailyCosts: Drilling \$8,509 Completion \$0 Daily Total \$8,509  
Cum Costs: Drilling \$448,275 Completion \$0 Well Total \$448,275  
MD 2,570 TVD 2,570 Progress 0 Days 0 MW 0.0 Visc 0.0  
Formation : PBTB : 0.0 Perf : PKR Depth : 0.0  
Activity at Report Time: RIGGING UP

Start	End	Hrs	Activity Description
07:00	19:00	12.0	RURT BASIC 32, GENERAL RIGGING UP - CREW & WELDER WORK ON FLOW LINE - WAIT FOR MECHANIC TO WORK ON BOP ACCUMULATOR - WAIT ON CONNECT FLANGE TO RIG UP ROTARY TABLE - WELDER FINISH WITH SUCTION TANK VALVES - 3 WELDERS IN LOCATION WORKING ON RIG UP - RIG UP 89%
19:00	07:00	12.0	SDFN

NO ACCIDENTS OR INCIDENTS  
(7) MEN + (1)TOOL PUSHER ON LOCATION  
SAFETY MEETING TOPICS: WORK ON FLOW LINE

03-28-2007 Reported By CARLOS ARRIETA  
DailyCosts: Drilling \$4,823 Completion \$0 Daily Total \$4,823  
Cum Costs: Drilling \$453,098 Completion \$0 Well Total \$453,098  
MD 2,570 TVD 2,570 Progress 0 Days 0 MW 0.0 Visc 0.0  
Formation : PBTB : 0.0 Perf : PKR Depth : 0.0  
Activity at Report Time: RIG UP, WAIT ON PARTS

Start	End	Hrs	Activity Description
07:00	19:00	12.0	RURT BASIC 32, SLOW RIGGING UP - WELDER WORK ON FLOW LINE - WAIT FOR MECHANIC TO WORK ON BOP ACCUMULATOR - WAIT ON CONNECT HUB TO RIG UP ROTARY TABLE - 2 WELDERS IN LOCATION RIGGING UP - RIG UP 90%
19:00	07:00	12.0	SDFN

NO ACCIDENTS OR INCIDENTS  
(1) DRILLER (3) MEN + (1)TOOL PUSHER ON LOCATION  
SAFETY MEETING TOPICS: GENERAL RIG UP

03-29-2007 Reported By CARLOS ARRIETA  
DailyCosts: Drilling \$15,288 Completion \$0 Daily Total \$15,288  
Cum Costs: Drilling \$468,386 Completion \$0 Well Total \$468,386  
MD 2,570 TVD 2,570 Progress 0 Days 0 MW 0.0 Visc 0.0  
Formation : PBTB : 0.0 Perf : PKR Depth : 0.0  
Activity at Report Time: RIG UP, WAIT ON PARTS

Start	End	Hrs	Activity Description
07:00	19:00	12.0	RURT BASIC 32, RIGGING UP – WELDER FINISH WORK ON FLOW LINE – WAIT FOR MECHANIC TO WORK ON BOP ACCUMULATOR – WAITING ON CONNECT HUB TO RIG UP ROTARY TABLE – 2 WELDERS IN LOCATION RIGGING UP – RIG UP 91%
19:00	07:00	12.0	SDFN

NO ACCIDENTS OR INCIDENTS  
 FUEL 7,333 GLS.  
 FULL CREW – (1) TOOL PUSHER ON LOCATION  
 SAFETY MEETING TOPICS: USED FACE PROTECTOR

03-30-2007      Reported By      CARLOS ARRIETA

Daily Costs: Drilling	\$5,687	Completion	\$0	Daily Total	\$5,687
Cum Costs: Drilling	\$474,073	Completion	\$0	Well Total	\$474,073

MD	2,570	TVD	2,570	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBT D : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RIGGING UP

Start	End	Hrs	Activity Description
07:00	19:00	12.0	RURT BASIC 32 – WAIT FOR MECHANIC TO WORK ON BOP ACCUMULATOR – CONNECT HUB FOR ROTARY TABLE ARRIVED ON LOCATION @ 16:30 PM, SET ROTARY TABLE IN PLACE– RIG UP POWER TONG & FUNCTION TEST – WELDERS BUILD & INSTAL NEW WATER LINE FOR BRAKE COOLING SYSTEM – FINISH BUILD MOUSE HOLE PIPE – (2) WELDERS IN LOCATION RIGGING UP – RIG UP 93%
19:00	07:00	12.0	SDFN

NO ACCIDENTS OR INCIDENTS  
 FUEL 6,333 GLS.  
 FULL CREW – (1) TOOL PUSHER ON LOCATION  
 SAFETY MEETING TOPICS: PICK UP ROTARY TABLE

03-31-2007      Reported By      CARLOS ARRIETA

Daily Costs: Drilling	\$5,272	Completion	\$0	Daily Total	\$5,272
Cum Costs: Drilling	\$479,345	Completion	\$0	Well Total	\$479,345

MD	2,570	TVD	2,570	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBT D : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RIGGING UP

Start	End	Hrs	Activity Description
07:00	19:00	12.0	RURT BASIC 32, SLOW RIGGING UP – MECHANIC ARRIVE ON LOCATION 06:30 PM TO WORK ON BOP ACCUMULATOR, FUNCTION TEST BOP, OK – FINISH BUILD KELLY SOCK & SET ON FLOOR – FILL MUD TANKS & FUNCTION TEST ALL CENTRIFUGAL PUMPS – BASIC & SMITH MECANIC WORKING ON FLOOR MOTORS – (1) WELDERS IN LOCATION RIGGING UP – RIG UP 94%
19:00	07:00	12.0	SDFN

NO ACCIDENTS OR INCIDENTS  
 FUEL 7083 GLS.

(8) MEN - (1) TOOL PUSHER ON LOCATION  
 SAFETY MEETING TOPICS: PINCH POINTS

**04-01-2007**      **Reported By**      CARLOS ARRIETA

**Daily Costs: Drilling**      \$3,644      **Completion**      \$0      **Daily Total**      \$3,644

**Cum Costs: Drilling**      \$482,989      **Completion**      \$0      **Well Total**      \$482,989

**MD**      2,570      **TVD**      2,570      **Progress**      0      **Days**      0      **MW**      0.0      **Visc**      0.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** RIGGING UP

Start	End	Hrs	Activity Description
07:00	19:00	12.0	RIG UP - CHANGED BOP RAMS - BUILD HANGING LINES FOR TONGS - LOAD BHA ON RACK - REPLACE # 2 WINCH LINE - WELDER BUILD BRACKET FOR AUTO DRILLER - MECHANIC FROM BASIC & SMITH WORKING ON # 2 MOTOR TRANSMISSION BUILDING A NEW WIRE HARNESS, THIS MAY TAKE 2-3 DAYS - (2) WELDERS ON LOCATION WORKING ON RIG UP - RIG UP 95%
19:00	07:00	12.0	SDFN

NO ACCIDENTS OR INCIDENTS  
 FUEL 7083 GLS.  
 FULL CREW - (1) TOOL PUSHER ON LOCATION  
 SAFETY MEETING TOPICS: 100% TIE OFF

**04-02-2007**      **Reported By**      CARLOS ARRIETA

**Daily Costs: Drilling**      \$3,644      **Completion**      \$0      **Daily Total**      \$3,644

**Cum Costs: Drilling**      \$486,633      **Completion**      \$0      **Well Total**      \$486,633

**MD**      2,570      **TVD**      2,570      **Progress**      0      **Days**      0      **MW**      0.0      **Visc**      0.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** RIGGING UP

Start	End	Hrs	Activity Description
07:00	19:00	12.0	WORKING ON RIG UP FLOOR - BUILD GERONIMO LINE - RIG UP KELLY & SWIVEL - NEED SNUB LINES FOR TONGS - SOME OF THE HANDS WORK 10 HRS. - RIG UP 97%
19:00	07:00	12.0	SDFN

NO ACCIDENTS OR INCIDENTS  
 FUEL 6999 GLS. USED 84 GALS.  
 FULL CREW - (1) NIGHT TOOL PUSHER ON LOCATION  
 SAFETY MEETING TOPICS: RIG UP FLOOR

**04-03-2007**      **Reported By**      CARLOS ARRIETA

**Daily Costs: Drilling** \$21,704      **Completion** \$0      **Daily Total** \$21,704  
**Cum Costs: Drilling** \$508,337      **Completion** \$0      **Well Total** \$508,337  
**MD** 2,570    **TVD** 2,570    **Progress** 0    **Days** 0    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** PICK UP D. PIPE @ 1792'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	RIG UP, TIE GERONOMO LINE, TEST MUD PUMPS, MUD LINES, GAS BUSTER, ROTARY HEAD
12:00	19:00	7.0	****START DAY WORK AT 12:00 ON 4-2-07****
			TEST BOP'S & VALVES: LOWER KELLY, UPPER KELLY, SAFETY VALVE, INSIDE BOP W/250/5000 PSI F/10 MIN., PIPE & BLIND RAMS 250/5000 PSI F/10 MIN. HYDRILL ANNULAR 250/2500 PSI F/ 10 MIN., KILL LINE & HCR 250/5000 PSI F/10 MIN., CHOKE MANIFOLD 250/5000 PSI F/MIN., SURFACE CSG 1500 PSI F/ 30 MIN.
19:00	19:30	0.5	SET WEAR BUSHING
19:30	21:00	1.5	TIGHTEN ROTARY HEAD STUDS
21:00	22:00	1.0	RIG UP LAY DOWN MACHINE & SAFETY MEETING
22:00	06:00	8.0	PU/BHA & NEW 4.5" D. PIPE @ 1792', TEACHING THE HANDS TO OPERATE POWER TONGS, BREAK NEW THREAD IN D. PIPE (MAKE UP 2 TIMES)

NO ACCIDENTS OR INCIDENTS  
 FUEL 6583 GLS. USED 416 GALS.  
 FULL CREW - (2) TOOL PUSHERS ON LOCATION  
 SAFETY MEETING TOPICS: POWER TONGS

04-04-2007      **Reported By**      CARLOS ARRIETA

**Daily Costs: Drilling** \$30,054      **Completion** \$0      **Daily Total** \$30,054  
**Cum Costs: Drilling** \$538,391      **Completion** \$0      **Well Total** \$538,391  
**MD** 2,570    **TVD** 2,570    **Progress** 0    **Days** 0    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** WAIT ON PARTS F/ # 2 MOTOR

Start	End	Hrs	Activity Description
06:00	09:30	3.5	PU/DRILL PIPE, BREAK-IN NEW THREADS, TEACHING CREW TO RUN POWER TONGS
09:30	10:00	0.5	RIGGING DOWN LAY DOWN TRUCK
10:00	11:00	1.0	TEST MUD PUMPS WITH 100 SPM, 600 PSI, 360 GPM. REPLACE CAP GASKETS ON # 1 & 2 MUD PUMPS.
11:00	06:00	19.0	DOWN FOR RIG REPAIR / WAITING ON PARTS TO REPAIR # 2 MOTOR & TRANSMISSION, STRAP D. PIPE, BUILDING TIE-DOWN F/ BOP LINES, TOTCO EQUIPMENT ON LOCATION.

NO ACCIDENTS OR INCIDENTS  
 FUEL 6,333 GLS. USED 250 GALS.  
 FULL CREW - DAY & NIGHT TOOL PUSHER  
 SAFETY MEETING TOPICS: PICK UP DRILL PIPE

04-05-2007      **Reported By**      C. ARRIETA/T. BEHREND

**Daily Costs: Drilling** \$27,933      **Completion** \$0      **Daily Total** \$27,933

**Cum Costs: Drilling** \$566,324 **Completion** \$0 **Well Total** \$566,324  
**MD** 2.570 **TVD** 2.570 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** WAIT ON WIRE HARNESS FOR #2 MOTOR TRANSMISSION.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WO WIREING HARNESS TO REPAIR #2 MOTOR TRANSMISSION. HARNESS SENT WAS FOR 23 PIN PLUG, NEEDED A 16 PIN PLUG. CALIBRATE PASON PIT TOTALIZERS AND OTHER SENSORS ON THE RIG.

NO ACCIDENTS OR INCIDENTS.  
 FUEL 6,166 GLS. USED 167 GALS.  
 1 SHORT DERRICKHAND WENT TO BASIC 30 – DAY & NIGHT TOOL PUSHER.  
 SAFETY MEETING TOPICS: 100% TIE OFF WORKING AT ELEVATIONS/STAIRWAY SAFETY.  
 DEPTH: BIT 2440', TOC 2447'.

04-06-2007 Reported By TERRY BEHREND

**Daily Costs: Drilling** \$24,011 **Completion** \$0 **Daily Total** \$24,011  
**Cum Costs: Drilling** \$590,335 **Completion** \$0 **Well Total** \$590,335  
**MD** 2.469 **TVD** 2.469 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING CEMENT

Start	End	Hrs	Activity Description
06:00	13:00	7.0	CONTINUE TO WAIT ON WIRE HARNESS TO REPAIR #2 MOTOR & TRANSMISSION.
13:00	05:00	16.0	INSTALL NEW WIREING HARNESS TO REPAIR #2 MOTOR & TRANSMISSION. TEST HARNESS. RIG MOTOR & TRANSMISSION #2 WORKING PROPERLY. WORK ON PASON STROKE COUNTER & STD. PIPE PRESSURE. REPAIR PASSON. CHECKED #2 MOTOR & TRANSMISSION NOT SHIFTING PROPERLY. REPLACE OILER PUMP ON COMPOUND. REPAIR SHIFTER ON #2 MOTOR & TRANSMISSION.
05:00	06:00	1.0	TAG CMT @ F.C. (2430') DRILL CMT F/2430' – TO/ 2469', WITH 0-15K WOB, 50-60 RPM ROTARY, 90 SPM, 53 RPM MUD MOTOR, MUD WT = 8.6 / 26

HELD SAFTEY MEETINGS ON GOOD COMMUNICATIONS.  
 NO ACCIDENTS THE LAST 24 HOURS.  
 TWO PUSHERS DAY & NIGHT.  
 FULL CREWS.  
 FUEL ON HAND 5957 GAL.  
 FUEL USED 209 GAL.  
 CHECKED CROWN O MATIC.

04-07-2007 Reported By TERRY BEHREND

**Daily Costs: Drilling** \$26,461 **Completion** \$0 **Daily Total** \$26,461  
**Cum Costs: Drilling** \$616,797 **Completion** \$0 **Well Total** \$616,797  
**MD** 2.881 **TVD** 2.881 **Progress** 311 **Days** 1 **MW** 8.7 **Visc** 34.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING AHEAD

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL CMT. F/2469' - TO/ 2472', WITH 0-15K WOB, 50-60 RPM ROTARY, 90 SPM, 53 RPM MUD MOTOR, PUMP PRESSURE 645 PSI.
06:30	09:00	2.5	REPLACE BUTTERFLY VALVE IN SUCTION PIT & MODIFY ACTUATER HANDLE TO OPEN & CLOSE VALVE.
09:00	10:30	1.5	DRILL CMT. & FLT EQUIPMENT, F/2472' - TO/ 2537', WITH 0-15K WOB, 50-60 RPM ROTARY, 90 SPM, 53 RPM MUD MOTOR, PUMP PRESSURE 645 PSI.
10:30	11:30	1.0	DRILL 33' OF ORIGINAL HOLE & 15' OF NEW HOLE F/2537' - TO/2585', 10-15K WOB, 60 RPM ROTARY, 59 RPM MUD MOTOR, 100 SPM, 730 PSI, 370 GPM.
11:30	13:00	1.5	SPOT 50BBL 70 VIS PILL, W/6-SX SAWDUST @ 2585'. SHUT WELL IN PERFORM FIT W/8.6 PPG WATER, TO 10.5-PPG MWE @ 250 PSI. PRESSURED UP TO 350 PSI HELD 250 PSI LOST 3.5 BBL.
13:00	17:30	4.5	DRILL FORMATION F/2585' - TO/2730'. 15-25K WOB, 60-80 ROTARY, 65 RPM MUD MOTOR, 110 SPM, 407 GPM, STD. PIPE 1091 PSI, DIF. 121 PSI., ROP 32 FPH. (MAKE / BREAK & REMAKE EACH CONNECTION.)
17:30	01:30	8.0	BLEW HYDRAULIC HOSE WHILE MAKING CONNECTION. SHIFTER ON RIG MOTORS & TRANSMISSIONS NOT WORKING, SHUT RIG DOWN, RESTART RIG SHIFTERS WORKING. HYDRAULIC PUMPS NOT WORKING TO MAKE CONNECTIONS. HAD TO REPLACE BOTH HYDRAULIC PUMPS.
01:30	06:00	4.5	DRILL FORMATION F/2754' - TO/2881'. 15-25K WOB, 60-80 ROTARY, 65 RPM MUD MOTOR, 110 SPM, 407 GPM, STD. PIPE 1091 PSI, DIF. 121 PSI., ROP 28 FPH. (MAKE / BREAK & REMAKE EACH CONNECTION.)

HELD SAFTEY MEETINGS ON: OPERATION OF ROGER OIL TOOL TONGS  
 NO ACCIDENTS THE LAST 24 HOURS.  
 TWO PUSHERS DAY & NIGHT.  
 SHORT 1 PERSON ON BOTH EVENING & MORNING TOUR.  
 FUEL ON HAND 5416 GAL.  
 FUEL USED 541 GAL.  
 33 DAYS NO LTA'S.

LITHOLOGY :  
 15% SANDSTONE  
 65% SHALE  
 20% LIMESTONE  
 FORMATION: GREEN RIVER  
 DACK GROUND GAS: 20-50 U.  
 CONN. GAS: 600-2200 U.  
 AT 2705' 2089 U GAS.

06:00 18.0 SPUD 7 7/8" HOLE @ 10:30 HRS, 4/6/07.

04-08-2007	Reported By	TERRY BEHREND									
Daily Costs: Drilling	\$29,503	Completion	\$0	Daily Total	\$29,503						
Cum Costs: Drilling	\$646,300	Completion	\$0	Well Total	\$646,300						
MD	3,897	TVD	3,897	Progress	1,016	Days	2	MW	8.9	Visc	35.0
Formation :	PBTB : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: DRILLING AHEAD

Start	End	Hrs	Activity Description
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06:00 07:30 1.5 DRILL FORMATION F/2881' - TO/2913'. 15-25K WOB, 60-70 ROTARY, 65 RPM MUD MOTOR, 110 SPM, 407 GPM, STD. PIPE 1180 PSI, DIF. 121 PSI., ROP 22 FPH. (MAKE / BREAK & REMAKE EACH CONNECTION.)

07:30 09:00 1.5 CIRCULATE 15-MINUTES, CHECK FLOW. SURVEY @ 2913' BIT DEPTH. HAD NEAR MISS WHILE ATTEMPTING TO SURVEY. FOULED SLICK LINE ON DRUM. NEAR MISS REPORT FILED. NO SURVEY AT THIS TIME CONTINUE TO DRILL TO REPAIR SLICK LINE UNIT.

09:00 10:30 1.5 DRILL FORMATION F/2913' - TO/2976'. 15-25K WOB, 60-70 ROTARY, 65 RPM MUD MOTOR, 110 SPM, 407 GPM, STD. PIPE 1180 PSI, DIF. 121 PSI., ROP 39 FPH. (MAKE / BREAK & REMAKE EACH CONNECTION.)

10:30 11:30 1.0 CIRCULATE FOR 15 MINUTES. CHECK FLOW (NO FLOW). SURVEY @ 2976' BIT DEPTH, 2901' SURVEY DEPTH. SURVEY = 1.25 DEGREES.

11:30 14:30 3.0 DRILL FORMATION F/2976' - TO/3103'. 15-25K WOB, 60-70 ROTARY, 62 RPM MUD MOTOR, 105 SPM, 388 GPM, STD. PIPE 1050 PSI, DIF. 121 PSI., ROP 42 FPH. (MAKE / BREAK & REMAKE EACH CONNECTION.)

14:30 15:00 0.5 SERVICE & LUBRICATE RIG. / CHECK COM

15:00 00:00 9.0 DRILL FORMATION F/3103' - TO/3511'. 15-25K WOB, 60-70 ROTARY, 62 RPM MUD MOTOR, 105 SPM, 388 GPM, STD. PIPE 1115 PSI, DIF. 132 PSI., ROP 45 FPH. (MAKE / BREAK & REMAKE EACH CONNECTION.)

00:00 01:00 1.0 CIRCULATE FOR 15 MINUTES. CHECK FLOW (NO FLOW). SURVEY @ 3611' BIT DEPTH, 3535' SURVEY DEPTH. SURVEY = 2.00 DEGREES.

01:00 06:00 5.0 DRILL FORMATION F/3611' - TO/3897'. 15-25K WOB, 60-70 ROTARY, 62 RPM MUD MOTOR, 105 SPM, 388 GPM, STD. PIPE 1161 PSI, DIF. 208 PSI., ROP 57 FPH. (MAKE / BREAK & REMAKE EACH CONNECTION.)

HELD SAFTEY MEETINGS ON: SLICK LINE SURVEY  
 NO ACCIDENTS THE LAST 24 HOURS.  
 TWO PUSHERS DAY & NIGHT.  
 SHORT 1 PERSON ON BOTH EVENING & MORNING TOUR.  
 FUEL ON HAND 4666 GAL.  
 FUEL USED 750 GAL.  
 34 DAYS NO LTA'S.  
 HAD NEAR MISS FILLED A REPORT AND SENT REPORT TO ALL KEY PERSONEL.

LITHOLOGY :  
 35% SANDSTONE  
 50% SHALE  
 15% LIMESTONE  
 FORMATION: GREEN RIVER  
 BACK GROUND GAS: 15-25 U.  
 CONN. GAS: 500-3500 U.  
 AT 2907' /4714 U GAS

<b>04-09-2007</b>		<b>Reported By</b>		<b>TERRY BEHREND</b>							
<b>DailyCosts: Drilling</b>		\$27,398		<b>Completion</b>	\$0		<b>Daily Total</b>		\$27,398		
<b>Cum Costs: Drilling</b>		\$673,699		<b>Completion</b>	\$0		<b>Well Total</b>		\$673,699		
<b>MD</b>	4,913	<b>TVD</b>	4,913	<b>Progress</b>	1,016	<b>Days</b>	3	<b>MW</b>	9.1	<b>Visc</b>	35.0
<b>Formation :</b>	<b>PBTD : 0.0</b>				<b>Perf :</b>	<b>PKR Depth : 0.0</b>					
<b>Activity at Report Time: DRILLING AHEAD</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								

06:00 09:00 3.0 DRILL F/3897' - TO/4087'. 15-25K WOB. 60-70 ROTARY, 62 RPM MUD MOTOR, 105 SPM, 388 GPM, STD. PIPE 1161 PSI, DIF. 208 PSI., ROP 63 FPH. (MAKE / BREAK & REMAKE EACH CONNECTION.)

09:00 10:00 1.0 CIRCULATE FOR 15 MINUTES. CHECK FLOW (NO FLOW). SURVEY @ 4087' BIT DEPTH, 4009' SURVEY DEPTH. SURVEY = 2.00 DEGREES.

10:00 13:30 3.5 DRILL F/4087' - TO/4277'. 15-25K WOB. 60-70 ROTARY, 62 RPM MUD MOTOR, 105 SPM, 388 GPM, STD. PIPE 1161 PSI, DIF. 208 PSI., ROP 54 FPH. (MAKE / BREAK & REMAKE EACH CONNECTION.)

13:30 14:00 0.5 SERVICE & LUBRICATE RIG. HELD BOP DRILL W/DAYLIGHT CREW, HAND TO STATIONS & SHUT IN 1MIN. & 34 SEC.

14:00 20:30 6.5 DRILL F/4277' - TO/4658'. 15-25K WOB. 60-70 ROTARY, 62 RPM MUD MOTOR, 105 SPM, 388 GPM, STD. PIPE 1161 PSI, DIF. 208 PSI., ROP 59 FPH. (MAKE / BREAK & REMAKE EACH CONNECTION.)

20:30 21:30 1.0 CIRCULATE FOR 15 MINUTES. CHECK FLOW (NO FLOW). SURVEY @ 4658' BIT DEPTH, 4580' SURVEY DEPTH. SURVEY = 1.50 DEGREES.

21:30 03:00 5.5 DRILL F/4658' - TO/4848'. 15-20K WOB, 60-70 ROTARY, 62 RPM MUD MOTOR, 105 SPM, 388 GPM, STD. PIPE 1280 PSI, DIF. 208 PSI., ROP 36 FPH. (MAKE / BREAK & REMAKE EACH CONNECTION.)  
HELD BOP DRILL 2 MIN. 5 SEC. HANDS TO STATIONS & SHUT IN.

03:00 04:00 1.0 REPAIR CHAIN DRIVE BOX TORQUE WHEEL. TIGHTEN CHAIN DRIVE.

04:00 06:00 2.0 DRILL F/4848' - TO/4913'. 15-20K WOB, 60-70 ROTARY, 62 RPM MUD MOTOR, 105 SPM, 388 GPM, STD. PIPE 1280 PSI, DIF. 208 PSI., ROP 33 FPH. (MAKE / BREAK & REMAKE EACH CONNECTION.)

HELD SAFTEY MEETINGS ON: WELL CONTROL PROCEDURE'S & POISTIONS.  
NO ACCIDENTS THE LAST 24 HOURS.  
TWO PUSHERS 1 DAY & 1 NIGHT.  
SHORT 1 PERSON ON MORNING TOUR.  
FUEL ON HAND 3583 GAL.  
FUEL USED 1083 GAL.  
35 DAYS NO LTA'S.  
CHECK CROWN-O-MATIC/WORKING PROPERLY.  
BOP DRILL MORNING TOUR 1 MIN 34 SEC.  
BOP DRILL EVENING TOUR 2 MIN 5 SEC.

LITHOLOGY :  
50% SANDSTONE  
40% SHALE  
10% LIMESTONE  
FORMATION: GREEN RIVER  
BACK GROUND GAS: 15-25 U.  
CONN. GAS 10-250 U.  
HIGH GAS @ 4079', 1945 U.

04-10-2007		Reported By		TERRY BEHREND							
<b>Daily Costs: Drilling</b>		\$30,643	<b>Completion</b>		\$0	<b>Daily Total</b>		\$30,643			
<b>Cum Costs: Drilling</b>		\$704,342	<b>Completion</b>		\$0	<b>Well Total</b>		\$704,342			
<b>MD</b>	5.580	<b>TVD</b>	5.580	<b>Progress</b>	667	<b>Days</b>	4	<b>MW</b>	9.3	<b>Visc</b>	40.0
<b>Formation :</b>			PBTB : 0.0			<b>Perf :</b>		PKR Depth : 0.0			
<b>Activity at Report Time: DRILLING AHEAD</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								

06:00 07:30 1.5 DRILL F/4913' - TO/4944'. 15-20K WOB, 60-70 ROTARY, 62 RPM MUD MOTOR, 105 SPM, 388 GPM, STD. PIPE 1280 PSI, DIF. 208 PSI., ROP 21 FPH. (MAKE / BREAK & REMAKE EACH CONNECTION.)

07:30 08:00 0.5 SERVICE RIG. WAIT ON NEW DRILLER & DERRICKMAN. TO CONTINUE DRILLING.

08:00 17:30 9.5 DRILL F/4944' - TO/5230'. 15-20K WOB, 35-55 ROTARY, 62 RPM MUD MOTOR, 105 SPM, 388 GPM, STD. PIPE 1280 PSI, DIF. 208 PSI., ROP 30 FPH. (MAKE / BREAK & REMAKE EACH CONNECTION.)

17:30 18:00 0.5 RIG SERVICE. CHECK CROWN-O-MATIC. MECHANICS HOOKED HORN UP TO REMOTE STATION ON RIG FLOOR.

18:00 22:00 4.0 DRILL F/5230' - TO/5327'. 15-20K WOB, 35-55 ROTARY, 62 RPM MUD MOTOR, 105 SPM, 388 GPM, STD. PIPE 1280 PSI, DIF. 208 PSI., ROP 24 FPH. (MAKE / BREAK & REMAKE EACH CONNECTION.)

22:00 22:30 0.5 C/O ROT. HEAD RUBBER, INSTALLED NEW DRIVE BUSHING ON KELLY ORIGINAL BUSHING TOO SMALL TO WORK PROPERLY.

22:30 06:00 7.5 DRILL F/5327' - TO/5580'. 15-20K WOB, 35-55 ROTARY, 62 RPM MUD MOTOR, 105 SPM, 388 GPM, STD. PIPE 1325 PSI, DIF. 222 PSI., ROP 34 FPH. (MAKE / BREAK & REMAKE EACH CONNECTION.)  
MUD WT - 9.4 / 40

HELD SAFTEY MEETINGS ON: PROPER USE OF POWER TONGS.  
NO ACCIDENTS THE LAST 24 HOURS.  
TWO PUSHERS 1 DAY & 1 NIGHT.  
FULL CREWS.  
FUEL ON HAND 2583 GAL.  
FUEL USED 1000 GAL.  
36 DAYS NO LTA'S.  
CHECK CROWN-O-MATIC/WORKING PROPERLY.

LITHOLOGY :  
40% SANDSTONE  
30% SHALE  
30% RED SHALE  
FORMATION: CHAPITA WELLS @ 5510'.  
BACK GROUND GAS: 50-90 U.  
CONN. GAS 100-200 U.  
HIGH GAS @ 4827', 241 U.

<b>04-11-2007</b>		<b>Reported By</b>		TERRY BEHREND							
<b>Daily Costs: Drilling</b>	\$43,586			<b>Completion</b>	\$0			<b>Daily Total</b>	\$43,586		
<b>Cum Costs: Drilling</b>	\$747,958			<b>Completion</b>	\$0			<b>Well Total</b>	\$747,958		
<b>MD</b>	5.789	<b>TVD</b>	5.789	<b>Progress</b>	209	<b>Days</b>	5	<b>MW</b>	9.4	<b>Visc</b>	51.0
<b>Formation :</b>		<b>PBTD : 0.0</b>				<b>Perf :</b>		<b>PKR Depth : 0.0</b>			

Activity at Report Time: WASH & REAM

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL F/5580' - TO/5789'. 15-20K WOB, 35-55 ROTARY, 62 RPM MUD MOTOR, 105 SPM, 388 GPM, STD. PIPE 1325 PSI, DIF. 222 PSI., ROP 35 FPH. (MAKE / BREAK & REMAKE EACH CONNECTION.)
12:00	13:00	1.0	CIRCULATE, MIX & PUMP SLUG FOR TRIP. DROP SURVEY. HOLD PJSM BEFORE TRIP.
13:00	17:00	4.0	POOH W/ BIT & BHA #1. PULL ROTATEING HEAD ELEMENT @ HWDP.
17:00	19:00	2.0	POOH W/HWDP & D.C., LD/ROLLER REAMER'S & MUD MOTOR. WELL BORE TOOK PROPER FILL ON TRIP OUT. HELD PJSM ON LAYING DOWN BHA. (DID NOT GET A SURVEY.)
19:00	23:00	4.0	P/U BIT #2 & BHA #2 TIH W/BHA. (FUNCTIONED BLIND RAMS, PIPE RAMS & ANNULAR FROM REMOTE STATION.)

23:00 00:00 1.0 TIGHTEN DRILL LINE ON DRAWWORKS.  
 00:00 02:00 2.0 TIH T/ 2820'.  
 02:00 03:00 1.0 ADJUST BRAKES. (BRAKE ASSIST NEED TO BE ADJUSTED)  
 03:00 05:30 2.5 TIH HIT TIGHT SPOT @ 5378', COCKED JARS & JARED UP @ 175k, STRING WT 145K, P/U 150K, PIPE FREE L/DN 2-SINGLES.  
 05:30 06:00 0.5 P/U & M/U KELLY BREAK CIRCULATION.

HELD SAFTEY MEETINGS ON: MIXING CHEMICALS & HANDLING BHA.  
 06:00 AM, MUD WT. 9.4 PPG, 60 VIS.  
 NO ACCIDENTS THE LAST 24 HOURS.  
 TWO PUSHERS 1 DAY & 1 NIGHT.  
 1 HAND QUITE ON EVENING TOUR 1 FULL CREW.  
 FUEL REC. 4000 GAL.  
 FUEL ON HAND 5833 GAL.  
 FUEL USED 755 GAL.  
 37 DAYS NO LTA'S.  
 CHECK CROWN-O-MATIC/WORKING PROPERLY.

LITHOLOGY :  
 50% SANDSTONE  
 25% SHALE  
 25% RED SHALE  
 FORMATION: CHAPITA WELLS @ 5510'.  
 BACK GROUND GAS: 50-80 U.  
 CONN. GAS 120-500 U.  
 HIGH GAS @ 4827', 241 U.

<b>04-12-2007</b>		<b>Reported By</b>		<b>TERRY BEHREND</b>							
<b>Daily Costs: Drilling</b>	\$34,023	<b>Completion</b>	\$0	<b>Daily Total</b>	\$34,023						
<b>Cum Costs: Drilling</b>	\$781,514	<b>Completion</b>	\$0	<b>Well Total</b>	\$781,514						
<b>MD</b>	6,044	<b>TVD</b>	6,044	<b>Progress</b>	275	<b>Days</b>	6	<b>MW</b>	9.5	<b>Visc</b>	46.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time: REPAIR PASSON EQUIPMENT**

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	09:00	3.0	WASH & REAM F/5430' - T/5490', 100 SPM, 910 PSI, 0-10 K WOB, 70 RPM RT, 370 GPM, 59 RPM MM. ROTARY BRAKE CAUGHT ON FIRE PUT FIRE OUT & DISCONNECT ROTARY BRAKE. (SAFETY MEETING 100% TIE OFF WORKING AT HIGHT'S.)
09:00	10:00	1.0	FINISH TIH TO 5769', NO MORE TIGHT SPOTS OR WELL BORE PROBLEMS ENCOUNTERED. ACTUAL WELL BORE DEPTH ADJUSTED TO 5769' NOT 5789'.
10:00	15:30	5.5	DRILLING F/ 5769' - TO/ 5821', 15 - 20 K WOB, 45-70 RPM, 105-110 SPM, 388-407 GPM, 62-65 RPM MUD MOTOR, 9 FPH. ( MAKE & BREAK & REMAKE CONNECTIONS ON NEW DP.) RAISE MUD WT TO 9.9 PPG FROM 9.4 PPG. DUE TO SLUFFING WELL BORE, VIS 39-43. TAKING 11.2PPG FROM PREMIX TANKS TO ACTIVE TO RAISE MUD WT. (HELD BOP DRILL HANDS TO STATIONS & WELL SECURE IN 2MIN 45 SEC.)
15:30	16:00	0.5	LUBRICATE & SERVICE RIG.
16:00	05:30	13.5	DRILLING F/ 5821' - TO/ 6044', 15 - 20 K WOB, 45-70 RPM, 105-110 SPM, 388-407 GPM, 62-65 RPM MUD MOTOR, 17 FPH. ( MAKE & BREAK & REMAKE CONNECTIONS ON NEW DP.) CLEANED AND DRIFTED PRODUCTION CSG.

05:30 06:00 0.5 CIRCULATE PUMP SWEEP AROUND. WAIT ON PASSON TO ARRIVE TO REPAIR OR REPLACE COMPUTER ON RIG FLOOR. WILL NOT REMAIN BOOTED UP FOR MOR THEN TWO MINUTES.  
HAD TROUBLE STARTING @ 01:30 THIS MORNING.

HELD SAFTEY MEETINGS ON: 100% TIE OFF WORKING AT HIGHT'S, SAFTEY MAKING CONNECTIONS..  
06:00 AM, MUD WT. 9.8 PPG, 37 VIS.  
NO ACCIDENTS THE LAST 24 HOURS.  
TWO PUSHERS 1 DAY & 1 NIGHT.  
1 HAND SHORT ON EVENING TOUR, 1 FULL CREW.  
FUEL REC. 0 GAL.  
FUEL ON HAND 4999 GAL.  
FUEL USED 834 GAL.  
38 DAYS NO LTA'S.  
CHECK CROWN-O-MATIC/WORKING PROPERLY.

LITHOLOGY :  
55% SANDSTONE  
20% SHALE  
25% RED SHALE  
FORMATION: CHAPITA WELLS @ 5510'.  
BACK GROUND GAS: 70-80 U.  
CONN. GAS: 90-130 U.  
TRIP GAS: 486U @ 5769'.  
HIGH GAS: 131U @ 5790'.

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<b>04-13-2007</b>	<b>Reported By</b>	<b>TERRY BEHREND</b>									
<b>Daily Costs: Drilling</b>	\$33,056	<b>Completion</b>	\$0	<b>Daily Total</b>	\$33,056						
<b>Cum Costs: Drilling</b>	\$813,750	<b>Completion</b>	\$0	<b>Well Total</b>	\$813,750						
<b>MD</b>	6,488	<b>TVD</b>	6,488	<b>Progress</b>	444	<b>Days</b>	7	<b>MW</b>	9.7	<b>Visc</b>	38.0
<b>Formation :</b>	<b>PBTD : 0.0</b>					<b>Perf :</b>	<b>PKR Depth : 0.0</b>				

**Activity at Report Time: DRILLING AHEAD**

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	07:00	1.0	CIRCULATE PUMP SWEEP AROUND. WAIT ON PASSON TO ARRIVE TO REPAIR OR REPLACE COMPUTER ON RIG FLOOR.
07:00	12:00	5.0	DRILLING F/ 6044' - TO/ 6167', 15 - 20 K WOB, 45-70 RPM, 105-110 SPM, 388-407 GPM, 62-65 RPM MUD MOTOR, 25 FPH. ( MAKE & BREAK & REMAKE CONNECTIONS ON NEW DP.)
12:00	13:00	1.0	SERVICE RIG & INSTALL NEW PASSON MONITOR ON RIG FLOOR.
13:00	06:00	17.0	DRILLING F/ 6167' - TO/ 6488', 15 - 20 K WOB, 40-70 RPM, 105-110 SPM, 388-407 GPM, 62-65 RPM MUD MOTOR, 19 FPH. ( MAKE & BREAK & REMAKE CONNECTIONS ON NEW DP.). USING MUD FROM PRE MIX TANKS FOR WT. UP & SWEEPS.

HELD SAFTEY MEETINGS ON: SAFETY WORKING WITH ROT.  
BOP DRILL 2 MIN 48 SEC HANDS TO STATIONS.

JSA ON ROT MAINTANENCE & USE.  
 06:00 AM. MUD WT. 9.9 PPG, 36 VIS.  
 NO ACCIDENTS THE LAST 24 HOURS.  
 TWO PUSHERS 1 DAY & 1 NIGHT.  
 FULL CREWS.  
 FUEL REC. 0 GAL.  
 FUEL ON HAND 3916 GAL.  
 FUEL USED 1083 GAL.  
 39 DAYS NO LTA'S.  
 CHECK CROWN-O-MATIC/WORKING PROPERLY.  
 GROSS PRODUCTION CSG;10.012.40', NET CSG 9.915.92'.

LITHOLOGY :  
 50% SANDSTONE  
 25% SHALE  
 25% RED SHALE  
 FORMATION: BUCK CANYON @ 6170'.  
 BACK GROUND GAS: 70-90 U.  
 CONN. GAS: 100-140 U.  
 TRIP GAS: NA.  
 HIGH GAS: 207U @ 6210'.

<b>04-14-2007</b>		<b>Reported By</b>		TERRY BEHREND							
<b>Daily Costs: Drilling</b>	\$31,192	<b>Completion</b>	\$0	<b>Daily Total</b>	\$31,192						
<b>Cum Costs: Drilling</b>	\$843,640	<b>Completion</b>	\$0	<b>Well Total</b>	\$843,640						
<b>MD</b>	7.010	<b>TVD</b>	7.010	<b>Progress</b>	522	<b>Days</b>	8	<b>MW</b>	10.0	<b>Visc</b>	36.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time: DRILLING AHEAD**

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILLING F/ 6488' - TO/ 6747', 15 - 20 K WOB, 40-70 RPM, 105-110 SPM, 388-407 GPM, 62-65 RPM MUD MOTOR. 25 FPH. ( MAKE & BREAK & REMAKE CONNECTIONS ON NEW DP.). USING MUD FROM PRE MIX TANKS FOR WT. UP & SWEEPS.
16:30	17:30	1.0	WORK ON #1 & #2 MUD PUMPS TURN RPM'S UP ON MOTOR'S TO GET MORE STROKES FROM PUMPS. #1 MAX STROKES 115, #2 MAX STROKES 125.
17:30	06:00	12.5	DRILLING F/ 6747' - TO/ 7010', 15 - 25 K WOB, 40-70 RPM, 110-120 SPM, 407-443 GPM, 65-71 RPM MUD MOTOR. 21 FPH. ( MAKE & BREAK & REMAKE CONNECTIONS ON NEW DP.). USING MUD FROM PRE MIX TANKS FOR WT. UP & SWEEPS.

HELD SAFTEY MEETINGS ON: SAFETY CLEANING & WORKING AROUND ELECTRICAL EQUIPMENT.  
 06:00 AM. MUD WT. 10.1 PPG, 38 VIS.  
 NO ACCIDENTS THE LAST 24 HOURS.  
 TWO PUSHERS 1 DAY & 1 NIGHT.  
 FULL CREWS.  
 FUEL REC. 0 GAL.  
 FUEL ON HAND 2666 GAL.  
 FUEL USED 1250 GAL.  
 40 DAYS NO LTA'S.

CHECK CROWN-O-MATIC/WORKING PROPERLY.

LITHOLOGY :

55% SANDSTONE

30% SHALE

15% RED SHALE

FORMATION: BUCK CANYON @ 6170'.

BACK GROUND GAS: 80-110 U.

CONN. GAS: 100-150 U.

TRIP GAS: NA.

HIGH GAS: 468U @ 6857'.

<b>04-15-2007</b>		<b>Reported By</b>		<b>TERRY BEHREND</b>							
<b>Daily Costs: Drilling</b>	\$44,112			<b>Completion</b>	\$0	<b>Daily Total</b>		\$44,112			
<b>Cum Costs: Drilling</b>	\$887,752			<b>Completion</b>	\$0	<b>Well Total</b>		\$887,752			
<b>MD</b>	7,175	<b>TVD</b>	7,175	<b>Progress</b>	165	<b>Days</b>	9	<b>MW</b>	10.0	<b>Visc</b>	41.0
<b>Formation :</b>		<b>PBTD : 0.0</b>				<b>Perf :</b>		<b>PKR Depth : 0.0</b>			

Activity at Report Time: TRIPPING IN HOLE

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILLING F/ 7010' - TO/ 7175', 15 - 25 K WOB, 40-70 RPM, 110-120 SPM, 407-443 GPM, 65-71 RPM MUD MOTOR, 10 FPH. ( MAKE & BREAK & REMAKE CONNECTIONS ON NEW DP.). USING MUD FROM PRE MIX TANKS FOR WT. UP & SWEEPS. (RAISE MUD WT TO 10.4 PPG FROM 10.1+ PPG.)
16:30	17:00	0.5	SERVICE RIG
17:00	18:00	1.0	PUMP PILL, DROP SURVEY, CHECK FOR FLOW - NO FLOW.
18:00	22:00	4.0	POOH FOR BIT #3 & BHA #3. HOLE TOOK 64 BBL, CALCULATED FILL 61 BBL. HAD 1-MORE STD IN STRING THAN SHOWN ON PIPE TALLY 63.47' DEEPER THEN PIPE TALLY. ACTUAL DEPTH 7175'.
22:00	01:00	3.0	POOH W/BHA, L/DN MOTOR #2 & BIT #2. RETRIEVE SURVEY 2-DEGREES @ 7101'.
01:00	03:30	2.5	MOVE KICK PLATE ON DRAWWORKS SO THAT DRILLING LINE SPOOLS UP PROPERLY.FILLED HOLE. CHECKED FLOW/ NO FLOW. CLOSED BLIND RAMS @ 01:00 HRS. TO EFFECT REPAIRS. FILLED OUT HOT WORK PERMIT. (NO GASS SNIFFER ON LOCATION) (8UNITS OF GAS @ SHAKERS.) HOT WORK PERMIT #6301. DID NOT DO ANY HOT WORK. NO CHNAGE MADE TO KICK PLATE.
03:30	05:00	1.5	P/U BIT #3 & BHA #3 TIH W/BHA.
05:00	06:00	1.0	TIH W/DP & BHA #3.

HELD SAFTEY MEETINGS ON: MUD MIXING & SAFE TRIPPING PRACTICES.

06:00 AM, MUD WT. 10.4 PPG, 45 VIS.

NO ACCIDENTS THE LAST 24 HOURS.

TWO PUSHERS 1 DAY & 1 NIGHT.

SHORT 1 PERSON ON BOTH TOURS.

FUEL REC. 4500 GAL.

FUEL ON HAND 6249 GAL.

FUEL USED 917 GAL.

40 DAYS NO LTA'S.

CHECK CROWN-O-MATIC/WORKING PROPERLY.

LITHOLOGY :

50% SANDSTONE

35% SHALE  
 15% RED SHALE  
 FORMATION: NORTH HORN @ 7070'.  
 BACK GROUND GAS: 90-100 U.  
 CONN. GAS: 100-140 U.  
 TRIP GAS: NA.  
 HIGH GAS: 440U @ 7112'.

<b>04-16-2007</b>		<b>Reported By</b>		<b>TERRY BEHREND</b>							
<b>Daily Costs: Drilling</b>	\$27,052	<b>Completion</b>	\$0	<b>Daily Total</b>	\$27,052						
<b>Cum Costs: Drilling</b>	\$914,805	<b>Completion</b>	\$0	<b>Well Total</b>	\$914,805						
<b>MD</b>	7,502	<b>TVD</b>	7,502	<b>Progress</b>	327	<b>Days</b>	10	<b>MW</b>	10.1	<b>Visc</b>	43.0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>		<b>PKR Depth : 0.0</b>					

**Activity at Report Time: DRILLING AHEAD**

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	11:00	5.0	TIH FILL PIPE @ 3184', REAM LAST SINGLE TO BOTTOM. COUNTED PIPE IN DERRICK TO INSURE PROPER NUMBER OF STANDS. (COUNTED DP ON LOCATION 171 JT'S, 189 JT'S IN WELL BORE, TOTAL OF 360 JTS IS CORRECT.)
11:00	11:30	0.5	WASH/REAM F/ 7153' - T/ 7175', HAD 2' OF FILL ON BOTTOM, NO TIGHT SPOTS. 60 RPM RT, 115 SPM, 425 GPM, 0-5K WOB, 64 RPM MUD MOTOR.
11:30	15:30	4.0	DRILLING F/ 7175' - TO/ 7216', 15 - 25 K WOB, 40-70 RPM, 110-120 SPM, 407-443 GPM, 61-66 RPM MUD MOTOR, 10 FPH. ( MAKE & BREAK & REMAKE CONNECTIONS ON NEW DP). USING MUD FROM PRE MIX TANKS FOR WT. UP & SWEEPS. (RAISE MUD WT TO 10.5 PPG FROM 10.3+ PPG.)
15:30	16:00	0.5	SERVICE RIG.
16:00	06:00	14.0	DRILLING F/ 7216' - TO/ 7502', 15 - 30 K WOB, 35-70 RPM, 110-120 SPM, 407-443 GPM, 61-66 RPM MUD MOTOR, 20 FPH, 208 DIF. PSI, STD PIPE PSI 1871. ( MAKE & BREAK & REMAKE CONNECTIONS ON NEW DP). USING MUD FROM PRE MIX TANKS FOR WT. UP & SWEEPS.

HELD SAFTEY MEETINGS ON: KEEPING MIND ON WORK.  
 06:00 AM, MUD WT. 10.6 PPG, 42 VIS.  
 NO ACCIDENTS THE LAST 24 HOURS.  
 TWO PUSHERS 1 DAY & 1 NIGHT.  
 FULL CREWS.  
 FUEL REC. 0 GAL.  
 FUEL ON HAND 5333 GAL.  
 FUEL USED 916 GAL.  
 42 DAYS NO LTA'S.  
 CHECK CROWN-O-MATIC/WORKING PROPERLY.

LITHOLOGY :  
 45% SANDSTONE  
 45% SHALE  
 10% SILT STONE  
 FORMATION: PRICE RIVER @ 7370'.  
 BACK GROUND GAS: 100-200 U.  
 CONN. GAS: 150-1200 U.  
 TRIP GAS: 854U @ 7175'.  
 HIGH GAS: 1890U @ 7297'.

04-17-2007 Reported By TERRY BEHREND

DailyCosts: Drilling \$36,333 Completion \$0 Daily Total \$36,333  
 Cum Costs: Drilling \$951,138 Completion \$0 Well Total \$951,138

MD 8,169 TVD 8,169 Progress 667 Days 11 MW 10.4 Visc 36.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING AHEAD

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILLING F/ 7502' - TO/ 7770', 15 - 30 K WOB, 35-70 RPM, 110-120 SPM, 407-443 GPM, 61-66 RPM MUD MOTOR, 27 FPH, 208 DIF. PSI, STD PIPE PSI 1871. ( MAKE & BREAK & REMAKE CONNECTIONS ON NEW DP.).
16:00	16:30	0.5	REPAIR TRANSMISSION #2 PUMP OVER HEATING & TEST SAME, GOOD TO USE.
16:30	17:00	0.5	DRILLING F/ 7770' - TO/ 7788', 15 - 30 K WOB, 35-70 RPM, 110-120 SPM, 407-443 GPM, 61-66 RPM MUD MOTOR, 36 FPH, 250 DIF. PSI, STD PIPE PSI 1871. ( MAKE & BREAK & REMAKE CONNECTIONS ON NEW DP.).
17:00	17:30	0.5	SERVICE RIG. CHECK CROWN-O-MATIC.
17:30	06:00	12.5	DRILLING F/ 7788' - TO/ 8169', 15 - 30 K WOB, 35-70 RPM, 110-120 SPM, 407-443 GPM, 61-66 RPM MUD MOTOR, 30 FPH, 200 DIF. PSI, STD PIPE PSI 1932. ( MAKE & BREAK & REMAKE CONNECTIONS ON NEW DP.).

HELD SAFTEY MEETINGS ON: HOUSE KEEPING/MAKING CONNECTIONS.

06:00 AM, MUD WT. 10.8 PPG, 41 VIS.

NO ACCIDENTS THE LAST 24 HOURS.

TWO PUSHERS 1 DAY & 1 NIGHT.

DAY TOUR 2 HANDS SHORT.

FUEL REC. 0 GAL.

FUEL ON HAND 3984 GAL.

FUEL USED 1328 GAL.

43 DAYS NO LTA'S.

CHECK CROWN-O-MATIC/WORKING PROPERLY.

LITHOLOGY :

55% SANDSTONE

35% SHALE

10% SILT STONE

FORMATION: PRICE RIVER @ 7370'.

BACK GROUND GAS: 120-250 U.

CONN. GAS: 150-350 U.

TRIP GAS: NA.

HIGH GAS: 3979U @ 7815'.

04-18-2007 Reported By TERRY BEHREND

DailyCosts: Drilling \$55,630 Completion \$0 Daily Total \$55,630  
 Cum Costs: Drilling \$1,006,769 Completion \$0 Well Total \$1,006,769

MD 8,833 TVD 8,833 Progress 664 Days 12 MW 10.8 Visc 43.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILLING F/ 8169' - TO/ 8328', 15-30 K WOB, 35-70 RPM, 110-120 SPM, 407-443 GPM, 61-66 RPM MUD MOTOR, 23 FPH, 200 DIF. PSI, STD PIPE PSI 1932. ( MAKE & BREAK & REMAKE CONNECTIONS ON NEW DP.).

13:00 13:30 0.5 SERVICE RIG. CHECK CROWN-O-MATIC.  
 13:30 06:00 16.5 DRILLING F/ 8328' - TO/ 8833', 15-30 K WOB, 35-70 RPM, 110-120 SPM, 407-443 GPM, 61-66 RPM MUD MOTOR, 30 FPH, 110-200 DIF. PSI, STD PIPE PSI 1950. ( MAKE & BREAK & REMAKE CONNECTIONS ON NEW DP.). BOP DRILL HELD.

HELD SAFTEY MEETINGS ON: MIXING CHEMICALS/JSA ON RIG SERVICE.  
 06:00 AM, MUD WT. 10.9+ PPG, 41 VIS.  
 NO ACCIDENTS THE LAST 24 HOURS.  
 TWO PUSHERS 1 DAY & 1 NIGHT.  
 FULL CREWS.  
 FUEL REC. 0 GAL.  
 FUEL ON HAND 2416 GAL.  
 FUEL USED 1568 GAL.  
 44 DAYS NO LTA'S.  
 CHECK CROWN-O-MATIC/WORKING PROPERLY.  
 BOP DRILL: 86 SECONDS.

LITHOLOGY :  
 60% SANDSTONE  
 30% SHALE  
 10% SILT STONE  
 FORMATION: MIDDLE PRICE RIVER @ 8350'.  
 BACK GROUND GAS: 60-200 U.  
 CONN. GAS: 200-1750 U.  
 TRIP GAS: NA.  
 HIGH GAS: 2332U @ 8573'.

<b>04-19-2007</b>		<b>Reported By</b>		T. BEHREND/C.ARRIETA							
<b>Daily Costs: Drilling</b>		\$50,778		<b>Completion</b>		\$0		<b>Daily Total</b>		\$50,778	
<b>Cum Costs: Drilling</b>		\$1,057,548		<b>Completion</b>		\$0		<b>Well Total</b>		\$1,057,548	
<b>MD</b>	9,209	<b>TVD</b>	9,209	<b>Progress</b>	376	<b>Days</b>	13	<b>MW</b>	11.2	<b>Visc</b>	39.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILLING F/ 8833' - TO 8,960', 15-30 K WOB, 35-70 RPM, 110-120 SPM, 407-443 GPM, 61-66 RPM MUD MOTOR, --- FPH, 110-200 DIF. PSI, STD PIPE PSI 1950. ( MAKE & BREAK & REMAKE CONNECTIONS ON NEW DP.).
13:30	14:00	0.5	SERVICE RIG, ADJUST BRAKES
14:00	06:00	16.0	DRLG. FROM F/ 8960' TO 9209' - WOB 10/25 K - 105 / 115 SPM 387 / 424 GPM - M. MOTOR 62 RPM - R. TABLE 50/70 RPM - STD. PIPE 1750 / 2100 PSI. - DIF PRESSURE 80 /300 PSI - MW 11.4 - VIS. 40

HELD SAFTEY MEETINGS ON: PICK UP PIPE. FUNCTION TEST CROWN-O-MATIC  
 NO ACCIDENTS THE LAST 24 HOURS.  
 TWO PUSHERS 1 DAY & 1 NIGHT.  
 DAY TOUR 1 HAND SHORT  
 FUEL ON HAND 5.644 GAL.  
 FUEL USED 1.272 GAL.

-45 DAYS NO LTA'S.  
 CHECK CROWN-O-MATIC/WORKING PROPERLY.  
 BOP DRILL: 90 SECONDS.

LITHOLOGY :  
 35% SANDSTONE  
 55% SHALE  
 10% SILT STONE  
 FORMATION: LOWER PRICE RIVER @ 9.010'.  
 BACK GROUND GAS: 150 - 300 U.  
 CONN. GAS: 200-1800 U.  
 HIGH CONN. GAS: 3.773 U @ 8.884'

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<b>04-20-2007</b>	<b>Reported By</b>	CARLOS ARRIETA									
<b>Daily Costs: Drilling</b>	\$34,410	<b>Completion</b>	\$0	<b>Daily Total</b>	\$34,410						
<b>Cum Costs: Drilling</b>	\$1,091,958	<b>Completion</b>	\$0	<b>Well Total</b>	\$1,091,958						
<b>MD</b>	9.209	<b>TVD</b>	9.209	<b>Progress</b>	159	<b>Days</b>	14	<b>MW</b>	11.2	<b>Visc</b>	36.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time: TIH W/ BHA</b>											

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILLING F/9209' TO 9367' - WOB 15/30 K - 100/115 SPM - 370/424 GPM - M. MOTOR 62 RPM - TABLE 50/70 RPM - STD. PIPE PRESS. 1700/2200 PSI. - FIFF. PRESS. 100/300 PSI
17:00	17:30	0.5	MUD MOTOR LOCK UP, PRESS. UP TO 2.500 PSI W/ 108 SPM, RELEASE MUD PUMP, M. MOTOR HOLD 500 PSI W/ PUMP OFF, CHANGE TO # 2 PUMP, SAME.
17:30	18:00	0.5	TRY TO PUMP HEAVY PILL (12.5 PPG), PILL WAS NOT SUCCESSFUL
18:00	02:00	8.0	TOH WITH WET PIPE
02:00	04:00	2.0	BREAK BIT, LAY DOWN M. MOTOR, FUNCTION TEST BOP, PICK UP BIT SUB & BIT RR # 2 HUGHES 506Z
04:00	05:00	1.0	WORK ON TRANSMITION OF # 2 MOTOR
05:00	06:00	1.0	TIH W/ BIT # 2 RR

HELD SAFTEY MEETINGS ON: TRIP OUT HOLE  
 NO ACCIDENTS THE LAST 24 HOURS.  
 TWO PUSHERS, 1 DAY & 1 NIGHT.  
 DAY & NIGTH TOUR 1 HAND SHORT  
 FUEL ON HAND 4.666 GAL.  
 FUEL USED 978 GAL.  
 -46 DAYS NO LTA'S.  
 CHECK CROWN-O-MATIC/WORKING PROPERLY.  
 BOP DRILL:

LITHOLOGY :  
 30% SANDSTONE  
 55% SHALE  
 15% SILT STONE  
 FORMATION: LOWER PRICE RIVER @ 9.010'.

BACK GROUND GAS: 150 – 300 U.  
 CONN. GAS: 250–1600 U.  
 HIGH CONN. GAS: 2.610 U @ 9267'

**04-21-2007**      **Reported By**      CARLOS ARRIETA

<b>Daily Costs: Drilling</b>	\$37,383	<b>Completion</b>	\$0	<b>Daily Total</b>	\$37,383						
<b>Cum Costs: Drilling</b>	\$1,122,526	<b>Completion</b>	\$0	<b>Well Total</b>	\$1,122,526						
<b>MD</b>	9,394	<b>TVD</b>	9,394	<b>Progress</b>	100	<b>Days</b>	15	<b>MW</b>	11.4	<b>Visc</b>	42.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TIH W/ BIT # 2 RR TO 836' LAY DOWN DRILLING JAR, TOP SEAL OUT
08:00	14:00	6.0	WORKING ON REPAIR TRANSMISION ON # 2 MOTOR, CHANGE OIL ON MOTOR TRANSMITION, REPAIR HDY. SUCTION PIPE, MOTOR READY @ 02:15 PM
14:00	16:00	2.0	TIH TO 2500'
16:00	16:30	0.5	PICK KELLY, FILL PIPE, CIRCULATE
16:30	00:30	8.0	CONTINUE TIH, STRAP IN – FILL PIPE & CIRCULATE @ 5.950' – BRIDGE @ 6.870' P/UP KELLY REAM 30', CONTINUE TRIP TO BTTM.
00:30	01:00	0.5	REAM 70' TO BTTM.
01:00	06:00	5.0	DRILL F/ 9.294' TO 9.394 ' WOB 15/25 K – 85/90 RPM – 103 SPM, 1500 PSI – 379 GPM, – 73' CORR. ON STRAP IN HOLE, STRAP 9.294' , PASON 9.367' – 73' CORR. / MUD WT 11.1 / 42 VIS.

HELD SAFTEY MEETINGS ON: TRIP IN HOLE  
 NO ACCIDENTS THE LAST 24 HOURS.  
 TWO PUSHERS, 1 DAY & 1 NIGHT.  
 DAY & NIGH TOUR 1 HAND SHORT  
 FUEL ON HAND 4.150 GAL.  
 FUEL USED 516 GAL.  
 47 DAYS NO LTA'S.  
 CHECK CROWN-O-MATIC/WORKING PROPERLY.  
 BOP DRILL:

LITHOLOGY :  
 30% SANDSTONE  
 60% SHALE  
 10% SILT STONE  
 FORMATION: LOWER PRICE RIVER @ 9.010'.  
 BACK GROUND GAS: 150 – 300 U.  
 CONN. GAS: 250–1600 U.  
 HIGH CONN. GAS: 2.610 U @ 9267'

**04-22-2007**      **Reported By**      CARLOS ARRIETA

<b>Daily Costs: Drilling</b>	\$31,371	<b>Completion</b>	\$0	<b>Daily Total</b>	\$31,371						
<b>Cum Costs: Drilling</b>	\$1,153,897	<b>Completion</b>	\$0	<b>Well Total</b>	\$1,153,897						
<b>MD</b>	9,535	<b>TVD</b>	9,535	<b>Progress</b>	141	<b>Days</b>	16	<b>MW</b>	11.4	<b>Visc</b>	41.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

**Activity at Report Time: RUNNING 4 1/2" CSG**

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL F/ 9.394 TO 9.535' TD - WOB 15/20 K - 85 RPM - 103 SPM, 379 GPM - MW 11.4 PPG, 39 VIS. REACHED TD AT 12:30 HRS, 4/21/07.
12:30	13:30	1.0	CIRCULATE COND. HOLE.
13:30	16:00	2.5	PUMP PILL & WIPER TRIP/SHORT TRIP TO 8.900'
16:00	18:00	2.0	CIRCULATE COND. MUD, PUMP PILL, RIG UP LAY-DOWN MACHINE, SAFETY MEETING
18:00	03:00	9.0	LD/ 4. 5" D. PIPE, HWDP, D. COLLARS, BEAK KELLY.
03:00	04:00	1.0	ATTEMPT TO PULL WEAR RING, WEAR RING BENT INSIDE, RETRIEVER TOOL WOULD NOT FIT.
04:00	06:00	2.0	RIG UP CASING EQUIPMENT, RUN 4 1/2" CASING 11.6#, N80, LTC, RUN 3 JOINTS

HELD SAFETY MEETINGS ON: LAY DOWN D. PIPE  
 NO ACCIDENTS THE LAST 24 HOURS.  
 TWO PUSHERS, 1 DAY & 1 NIGHT.  
 FULL CREW  
 FUEL ON HAND 3.237 GAL.  
 FUEL USED 913 GAL.  
 48 DAYS NO LTA'S.  
 CHECK CROWN-O-MATIC/WORKING PROPERLY.  
 BOP DRILL:

LITHOLOGY :  
 40% SANDSTONE  
 45% SHALE  
 15% SILT STONE  
 FORMATION: SEGO @ 9.330'.  
 BACK GROUND GAS: 500 - 600 U.  
 CONN. GAS: 700-1500 U.  
 TRIP GAS 2500 U @ 9.535'  
 HIGH CONN. GAS: 1.829 U @ 9.373'

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<b>04-23-2007</b>	<b>Reported By</b>	CARLOS ARRIETA									
<b>Daily Costs: Drilling</b>	\$35,115	<b>Completion</b>	\$148,527	<b>Daily Total</b>	\$183,642						
<b>Cum Costs: Drilling</b>	\$1,189,013	<b>Completion</b>	\$148,527	<b>Well Total</b>	\$1,337,540						
<b>MD</b>	9.535	<b>TVD</b>	9.535	<b>Progress</b>	0	<b>Days</b>	17	<b>MW</b>	11.6	<b>Visc</b>	41.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	15:00	9.0	RUN 4 1/2" CASING, 11.6#, N-80, LTC, INSTALLED 15 CENTRALIZERS. (1) MARKER JOINT FROM 7319' TO 7341' (2) MARKER JOINT FROM 4405' TO 4427' TOTAL OF 237 JOINTS. LANDED SHOE AT 9537', WITH FC AT 9495'.
15:00	18:30	3.5	CIRCULATE FOR CASING, 85 SPM, 313 GPM, 600 PSI.

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18:30 21:30 3.0 CEMENT W/SCHLUMBERGER & RIG CREW AS PER PROG. HELD 15 MIN. SAFETY MEETING, R/UP CEMENTING HEAD, TEST LINE TO 5.200 PSI OK, PUMP 20 BBLS WASH @ 7.7 BBLS/MIN. PUMP 20 BBLS. SPACER @ 7.7 BBLS/MIN. CEMENT CSG W/ 149 BBLS LEAD SLURRY ( 370 SKS) 35:65 POZ/G + ADDS ( YIELD = 2.26) H2O 12.95 GAL./SKS MIX @ 12 PPG, PUMP @ 7.7 BBLS/MIN. PUMP TAIL SLURRY 356 BBLS ( 1550 SKS) 50/50 POZ/G + ADDS (YIELD= 1.29) H2O 5.95 GAL/SKS, MIX @ 14.1PPG, PUMP @ 6.4 BBLS./MIN. DISPLACE TO PLUG BUMP W/ 147.5 BBLS. TREATED FRESH WATER @ 6.2 / 2.0 BBLS./MIN. PRESS. 2321 PSI BEFORE PLUG LANDED. BUMPED PLUG TO 3500 PSI @ 19:58 PM, CHECK FLOATS, OK 1.5 BBLS. BACK, HAVE POSITIVE RETURNS, RIG DOWN SCHLUMBERGER EQUIPMENTS.

21:30 03:00 5.5 NIPPLE DOWN BOP'S. SET CSG SLIP W/80,000 LBS. CLEAN MUD TANKS.

03:00 06:00 3.0 RIGGING DOWN.

HELD SAFTEY MEETINGS ON: RUN CASING  
 NO ACCIDENTS THE LAST 24 HOURS.  
 TWO PUSHERS, 1 DAY & 1 NIGHT.  
 FULL CREW  
 FUEL ON HAND 2.905 GAL.  
 FUEL USED 332 GAL.  
 49 DAYS NO LTA'S.  
 CHECK CROWN-O-MATIC/WORKING PROPERLY.  
 BOP DRILL:

TRIP GAS 9.450 U @ 9.535'

06:00 RIG RELEASE @ 03:00 HRS, 4/23/2007.  
 CASING POINT COST \$1,189,014

04-27-2007		Reported By		SEARLE							
DailyCosts: Drilling	\$0	Completion	\$44,988	Daily Total	\$44,988						
Cum Costs: Drilling	\$1,189,013	Completion	\$193,515	Well Total	\$1,382,528						
MD	9.535	TVD	9.535	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation :	PBTB : 9494.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTB TO 780'. EST CEMENT TOP @ 1150'. RD SCHLUMBERGER.								

05-05-2007		Reported By		MCCURDY							
DailyCosts: Drilling	\$0	Completion	\$2,030	Daily Total	\$2,030						
Cum Costs: Drilling	\$1,189,013	Completion	\$195,545	Well Total	\$1,384,558						
MD	9.535	TVD	9.535	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation :	PBTB : 9494.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
13:00	14:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

05-12-2007		Reported By		DEAN KOUTROULIS							
DailyCosts: Drilling	\$0	Completion	\$6,985	Daily Total	\$6,985						

**Cum Costs: Drilling** \$1,189,013      **Completion** \$202,530      **Well Total** \$1,391,543  
**MD** 9.535    **TVD** 9.535    **Progress** 0    **Days** 20    **MW** 0.0    **Visc** 0.0  
**Formation : MESAVERDE**      **PBTD : 9494.0**      **Perf : 7844-9391**      **PKR Depth : 0.0**

**Activity at Report Time: FRAC**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WL. PERFORATED LPR FROM 9211-13', 9221-22', 9239-40', 9275-76', 9282-83', 9291-92', 9296-97', 9335-36', 9351-52' & 9388-91' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4184 GAL YF116ST+ PAD & 46097 GAL YF116ST+ WITH 137500# 20/40 SAND @ 1-5 PPG. MTP 6112 PSIG. MTR 45.8 BPM. ATP 4578 PSIG. ATR 43 BPM. ISIP 2716 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 9160'. PERFORATED LPR FROM 8867-68', 8886-87', 8898-99', 8918-19', 8941-42', 8964-65', 8986-87', 9031-32', 9057-58', 9083-84', 9096-97', 9143-44' & 9211-13' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 5158 GAL YF116ST+ PAD & 42877 GAL YF116ST+ WITH 131200# 20/40 SAND @ 1-5 PPG. MTP 6617 PSIG. MTR 45.5 BPM. ATP 5846 PSIG. ATR 34.7 BPM. ISIP 3250 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8840'. PERFORATED MPR FROM 8661-62', 8669-70', 8674-75', 8698-99', 8705-06', 8737-38', 8765-66', 8774-75', 8801-04' & 8815-16' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4166 GAL YF116ST+ PAD & 47804 GAL YF116ST+ WITH 141800# 20/40 SAND @ 1-4 PPG. CUT JOB SHORT DUE TO PRESSURE INCREASE. MTP 6254 PSIG. MTR 45.4 BPM. ATP 5527 PSIG. ATR 41.5 BPM. ISIP 3940 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8615'. PERFORATED MPR FROM 8420-21', 8436-37', 8469-70', 8476-77', 8507-08', 8514-15', 8525-26', 8546-47', 8569-70', 8577-78', 8590-91' & 8600-02' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4149 GAL YF116ST+ PAD & 51224 GAL YF116ST+ WITH 159000# 20/40 SAND @ 1-5 PPG. MTP 6410 PSIG. MTR 45.7 BPM. ATP 5290 PSIG. ATR 42.8 BPM. ISIP 2630 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8395'. PERFORATED MPR FROM 8127-28', 8140-41', 8181-82', 8197-98', 8217-18', 8239-40', 8274-75', 8283-84', 8322-23', 8335-36', 8354-55' & 8371-72' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4132 GAL YF116ST+ PAD & 51101 GAL YF116ST+ WITH 158000# 20/40 SAND @ 1-5 PPG. MTP 6218 PSIG. MTR 48.3 BPM. ATP 4307 PSIG. ATR 45.2 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8060'. PERFORATED UPR FROM 7844-45', 7850-51', 7881-82', 7906-07', 7919-20', 7950-51', 7966-67', 8003-06', 8044-45' & 8049-50' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4137 GAL YF116ST+ PAD & 43199 GAL YF116ST+ WITH 132500# 20/40 SAND @ 1-5 PPG. MTP 6191 PSIG. MTR 48.8 BPM. ATP 4493 PSIG. ATR 45.4 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER. SDFN.

**05-13-2007**      **Reported By** DEAN KOUTROULIS

**Daily Costs: Drilling** \$0      **Completion** \$322,073      **Daily Total** \$322,073  
**Cum Costs: Drilling** \$1,189,013      **Completion** \$524,603      **Well Total** \$1,713,616  
**MD** 9.535    **TVD** 9.535    **Progress** 0    **Days** 21    **MW** 0.0    **Visc** 0.0  
**Formation : MESAVERDE**      **PBTD : 9494.0**      **Perf : 7374-9391**      **PKR Depth : 0.0**

**Activity at Report Time: PREP TO MIRUSU**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 10K CFP AT 7800'. PERFORATED UPR FROM 7601-02', 7611-12', 7634-35', 7658-59', 7664-65', 7686-87', 7721-23', 7732-33', 7750-51', 7756-57' & 7760-61' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4157 GAL YF116ST+ PAD & 51032 GAL YF116ST+ WITH 157500# 20/40 SAND @ 1-5 PPG. MTP 5253 PSIG. MTR 49 BPM. ATP 3640 PSIG. ATR 42.8 BPM. ISIP 2480 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7575'. PERFORATED UPR FROM 7374-75', 7399-400', 7414-15', 7449-51', 7476-77', 7523-24', 7538-40', 7549-50' & 7556-58' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106. 4151 GAL YF116ST+ PAD & 52144 GAL YF116ST+ WITH 137720# 20/40 SAND @ 1-5 PPG. MTP 5890 PSIG. MTR 48.3 BPM. ATP 4197 PSIG. ATR 45.9 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7291'. BLED OFF PRESSURE. RDWL. SDFN.

05-16-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$15,493	Daily Total	\$15,493						
Cum Costs: Drilling	\$1,189,013	Completion	\$540,096	Well Total	\$1,729,109						
MD	9.535	TVD	9.535	Progress	0	Days	22	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9494.0	Perf : 7374-9391	PKR Depth : 0.0								

Activity at Report Time: DRILL CFPS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ROYAL WELL SERVICE RIG #2. SICP 0 PSIG. ND FRAC VALVE. NU BOP. RIH WITH 3-7/8" MILL TOOTH BIT. POBS, 1 JT 2-3/8" N-80 8RD 4.7#, XN, 222 JTS TUBING TO CBP @ 7291'. SWI. SDFD.

05-17-2007 Reported By MCCAMENT

Daily Costs: Drilling	\$0	Completion	\$33,329	Daily Total	\$33,329						
Cum Costs: Drilling	\$1,189,013	Completion	\$573,425	Well Total	\$1,762,438						
MD	9.535	TVD	9.535	Progress	0	Days	23	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9494.0	Perf : 7374-9391	PKR Depth : 0.0								

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	16:00	10.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7291', 7575', 7800', 8060', 8395', 8615', 8840' & 9160'. RIH. CLEANED OUT TO PBTD @ 9494'. LANDED TBG @ 8001' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOW 14 HRS. 16/64" CHOKE. FTP 1450 PSIG. CP 1550 PSIG. 44 BPH. RECOVERED 604 BLW. 10652 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.91'  
 1 JT 2 3/8" 4.7# N-80 TBG 32.66'  
 XN NIPPLE 1.10'  
 242 JTS 2 3/8" 4.7# N-80 TBG 7945.54'  
 BELOW KB 20.00'  
 LANDED @ 8001.21' KB

05-18-2007 Reported By MCCAMENT

Daily Costs: Drilling	\$0	Completion	\$900	Daily Total	\$900						
Cum Costs: Drilling	\$1,189,013	Completion	\$574,325	Well Total	\$1,763,338						
MD	9.535	TVD	9.535	Progress	0	Days	24	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9494.0	Perf : 7374-9391	PKR Depth : 0.0								

Activity at Report Time: FRAC FLOWBACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOW 24 HRS. 16/64" CHOKE. FTP 1400 PSIG. CP 1850 PSIG. 40 BPH. RECOVERED 956 BLW. 9896 BLWTR.

05-19-2007      Reported By      MCCURDY

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,750	<b>Daily Total</b>	\$2,750
<b>Cum Costs: Drilling</b>	\$1,189,013	<b>Completion</b>	\$577,075	<b>Well Total</b>	\$1,766,088

<b>MD</b>	9,535	<b>TVD</b>	9,535	<b>Progress</b>	0	<b>Days</b>	25	<b>MW</b>	0.0	<b>Visc</b>	0.0
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**Formation :** MESAVERDE      **PBTD :** 9494.0      **Perf :** 7374-9391      **PKR Depth :** 0.0

**Activity at Report Time:** FLOW TEST

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1200 PSIG. CP 2250 PSIG. 36 BPH. RECOVERED 844 BLW. 8852 BLWTR.
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JRS

05-20-2007      Reported By      MCCURDY

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,225	<b>Daily Total</b>	\$2,225
<b>Cum Costs: Drilling</b>	\$1,189,013	<b>Completion</b>	\$579,300	<b>Well Total</b>	\$1,768,313

<b>MD</b>	9,535	<b>TVD</b>	9,535	<b>Progress</b>	0	<b>Days</b>	26	<b>MW</b>	0.0	<b>Visc</b>	0.0
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**Formation :** MESAVERDE      **PBTD :** 9494.0      **Perf :** 7374-9391      **PKR Depth :** 0.0

**Activity at Report Time:** FLOW TEST

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1200 PSIG. CP 2400 PSIG. 32 BPH. RECOVERED 744 BLW. 8108 BLWTR.
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JRS

05-21-2007      Reported By      MCCURDY

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,225	<b>Daily Total</b>	\$2,225
<b>Cum Costs: Drilling</b>	\$1,189,013	<b>Completion</b>	\$581,525	<b>Well Total</b>	\$1,770,538

<b>MD</b>	9,535	<b>TVD</b>	9,535	<b>Progress</b>	0	<b>Days</b>	27	<b>MW</b>	0.0	<b>Visc</b>	0.0
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**Formation :** MESAVERDE      **PBTD :** 9494.0      **Perf :** 7374-9391      **PKR Depth :** 0.0

**Activity at Report Time:** FLOW TEST

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1150 PSIG. CP 2550 PSIG. 27 BPH. RECOVERED 648 BLW. 7460 BLWTR. SI. WO FACILITIES.
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FINAL COMPLETION DATE: 5/20/07

06-05-2007      Reported By      DUANE COOK

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,225	<b>Daily Total</b>	\$2,225
<b>Cum Costs: Drilling</b>	\$1,189,013	<b>Completion</b>	\$581,525	<b>Well Total</b>	\$1,770,538

<b>MD</b>	9,535	<b>TVD</b>	9,535	<b>Progress</b>	0	<b>Days</b>	28	<b>MW</b>	0.0	<b>Visc</b>	0.0
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**Formation :** MESAVERDE      **PBTD :** 9494.0      **Perf :** 7374-9391      **PKR Depth :** 0.0

**Activity at Report Time:** INITIAL PRODUCTION

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1200 & CP 3100 PSI. TURNED WELL TO QUESTAR SALES AT 11:50 AM, 6/4/07. FLOWED 190 MCFD RATE ON 12/64" POS CHOKE. STATIC 332.
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06-06-2007      Reported By      ROGER DART

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$1,189,013	<b>Completion</b>	\$581,525	<b>Well Total</b>	\$1,770,538
<b>MD</b>	9,535	<b>TVD</b>	9,535	<b>Progress</b>	0
				<b>Days</b>	29
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 9494.0</b>	<b>Perf : 7374-9391</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 274 MCFD, 30 BC & 340 BW IN 24 HRS ON 12/64" CK, TP 2625 & CP 3150 PSIG.
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06-07-2007      Reported By      ALAN WATKINS

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$1,189,013	<b>Completion</b>	\$581,525	<b>Well Total</b>	\$1,770,538
<b>MD</b>	9,535	<b>TVD</b>	9,535	<b>Progress</b>	0
				<b>Days</b>	30
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 9494.0</b>	<b>Perf : 7374-9391</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 450 MCFD, 30 BC & 300 BW IN 24 HRS ON 12/64" CK, TP 1500 & CP 2800 PSIG.
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06-08-2007      Reported By      ALAN WATKINS

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$1,189,013	<b>Completion</b>	\$581,525	<b>Well Total</b>	\$1,770,538
<b>MD</b>	9,535	<b>TVD</b>	9,535	<b>Progress</b>	0
				<b>Days</b>	31
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 9494.0</b>	<b>Perf : 7374-9391</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 0 MCFD, 0 BC & 300 BW IN 24 HRS ON 12/64" CK, TP 1500 & CP 2800 PSIG. SWI TO INSULATE TANKS.
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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

5. Lease Serial No. **U-01304**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
**East Chapita 5-5**

9. AFI Well No.  
**43-047-36490**

10. Field and Pool, or Exploratory  
**Natural Buttes/Mesaverde**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 5-T9S-R23E**

12. County or Parish **Uintah County** 13. State **UT**

17. Elevations (DF, RKB, RT, GL)\*  
**4943' GL**

1. a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resrv.,  
Other \_\_\_\_\_

2. Name of Operator **EOG RESOURCES, INC**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202** 3a. Phone No. (include area code)  
**303-262-2812**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **601' FNL & 631' FEL (NENE) 40.070342 LAT 109.343772 LON**  
At top prod. interval reported below **Same**  
At total depth **Same**

14. Date Spudded **10/16/2006** 15. Date T.D. Reached **04/21/2007** 16. Date Completed **06/04/2007**  
 D & A  Ready to Prod.

18. Total Depth: MD **9535'** 19. Plug Back T.D.: MD **9494'** 20. Depth Bridge Plug Set: MD  
TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**RST/CBL/CCL/YDL/GR**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36	J-55	0 - 2537		675 sx			
7-7/8"	4-1/2"	11.6	N-80	0 - 9537		1920 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8001							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7374	9391	9221 - 9391		3/spf	
B)			8867 - 9213		2/spf	
C)			8661 - 8816		3/spf	
D)			8420 - 8602		2/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9221 - 9391	50,446 GALS GELLED WATER & 137,500# 20/40 SAND
8867 - 9213	48,200 GALS GELLED WATER & 131,200# 20/40 SAND
8661 - 8816	52,135 GALS GELLED WATER & 141,800# 20/40 SAND
8420 - 8602	55,538 GALS GELLED WATER & 159,000# 20/40 SAND

RECEIVED

JUL 09 2007

DIV. OF OIL, GAS &...

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/04/2007	06/13/2007	24	→	60	290	265			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	SI 1250	2550	→	60	290	265			PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7374	9391		Wasatch	4969
				Chapita Wells	5554
				Buck Canyon	6193
				Mesaverde	7333
				Middle Price River	8118
				Lower Price River	8901
				Sego	9423

32. Additional remarks (include plugging procedure):

**See Attached Sheet.**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

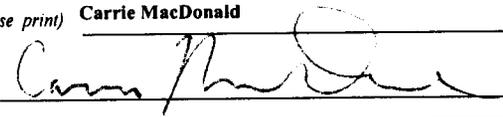
- Electrical/Mechanical Logs (1 full set req'd.)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **Carrie MacDonald**

Title **Operations Clerk**

Signature



Date **07/03/2007**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**East Chapita 5-5 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

8127-8372	3/spf
7844-8050	3/spf
7601-7761	3/spf
7374-7558	3/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

8127-8372	55,398 GALS GELLED WATER & 158,000# 20/40 SAND
7844-8050	47,501 GALS GELLED WATER & 132,500# 20/40 SAND
7601-7761	55,354 GALS GELLED WATER & 157,500# 20/40 SAND
7374-7558	56,460 GALS GELLED WATER & 137,720# 20/40 SAND

Perforated the Lower Price River from 9221-9222', 9239-9240', 9275-9276', 9282-9283', 9291-9292', 9296-9297', 9335-9336', 9351-9352', 9388-9391' w/ 3 spf.

Perforated the Lower Price River from 8867-8868', 8886-8887', 8898-8899', 8918-8919', 8941-8942', 8964-8965', 8986-8987', 9031-9032', 9057-9058', 9083-9084', 9096-9097', 9143-9144', 9211-9213' w/ 2 spf.

Perforated the Middle Price River from 8661-8662', 8669-8670', 8674-8675', 8698-8699', 8705-8706', 8737-8738', 8765-8766', 8774-8775', 8801-8804', 8815-8816' w/ 3 spf.

Perforated the Middle Price River from 8420-8421', 8436-8437', 8469-8470', 8476-8477', 8507-8508', 8514-8515', 8525-8526', 8546-8547', 8569-8570', 8577-8578', 8590-8591', 8600-8602' w/ 2 spf.

Perforated the Middle Price River from 8127-8128', 8140-8141', 8181-8182', 8197-8198', 8217-8218', 8239-8240', 8274-8275', 8283-8284', 8322-8323', 8335-8336', 8354-8355', 8371-8372' w/ 3 spf.

Perforated the Upper Price River from 7844-7845', 7850-7851', 7881-7882', 7906-7907', 7919-7920', 7950-7951', 7966-7967', 8003-8006', 8044-8045', 8049-8050' w/ 3 spf.

Perforated the Upper Price River from 7601-7602', 7611-7612', 7634-7635', 7658-7659', 7664-7665', 7686-7687', 7721-7723', 7732-7733', 7750-7751', 7756-7757', 7760-7761' w/ 3 spf.

Perforated the Upper Price River from 7374-7375', 7399-7400', 7414-7415', 7449-7451', 7476-7477', 7523-7524', 7538-7540', 7549-7550', 7556-7558' w/ 3 spf.

**REPORT OF WATER ENCOUNTERED DURING DRILLING**

Well name and number: East Chapita 5-05

API number: 43-047-36490

Well Location: QQ LOT1 Section 5 Township 9S Range 23E County UINTAH

Well operator: EOG Resources, Inc.

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: BILL JR RATHOLE DRILLING

Address: 384 E 2500 S

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
2,080	2,090	NO FLOW	NOT KNOWN

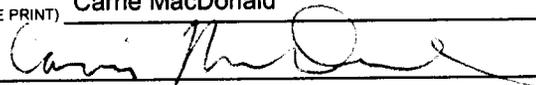
Formation tops:            1 \_\_\_\_\_            2 \_\_\_\_\_            3 \_\_\_\_\_  
 (Top to Bottom)            4 \_\_\_\_\_            5 \_\_\_\_\_            6 \_\_\_\_\_  
                                      7 \_\_\_\_\_            8 \_\_\_\_\_            9 \_\_\_\_\_  
                                      10 \_\_\_\_\_           11 \_\_\_\_\_           12 \_\_\_\_\_

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Carrie MacDonald

TITLE Operations Clerk

SIGNATURE 

DATE 7/3/2007

Form 3160-5  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator    **EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**.303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**601' FNL & 631' FEL (NENE)  
 Sec. 5-T9S-R23E 40.070342 LAT 109.343772 LON**

5. Lease Serial No.  
**U-01304**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**East Chapita 5-05**

9. API Well No.  
**43-047-36490**

10. Field and Pool, or Exploratory Area  
**Natural Buttes/Mesaverde**

11. County or Parish, State  
**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

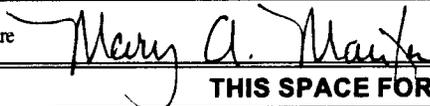
**The referenced well was turned to sales on 5/21/2007.**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Mary A. Maestas**

Title **Regulatory Assistant**

Signature



Date

**08/02/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**AUG 06 2007**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

FORM APPROVED  
 OMB NO. 1004-0137  
 Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
 Other \_\_\_\_\_

5. Lease Serial No.  
**U-01304**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **EOG RESOURCES, INC**

8. Lease Name and Well No.  
**East Chapita 5-5**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3a. Phone No. (include area code)  
**303-262-2812**

9. AFI Well No.  
**43-047-36490**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **601' FNL & 631' FEL (NENE) 40.070342 LAT 109.343772 LON**

At top prod. interval reported below **Same**

At total depth **Same**

10. Field and Pool, or Exploratory  
**Natural Buttes/Mesaverde**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 5-T9S-R23E**

12. County or Parish **Uintah County** 13. State **UT**

14. Date Spudded  
**10/16/2006**

15. Date T.D. Reached  
**04/21/2007**

16. Date Completed **05/21/2007**  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
**4943' GL**

18. Total Depth: MD **9535'**  
 TVD

19. Plug Back T.D.: MD **9494'**  
 TVD

20. Depth Bridge Plug Set: MD  
 TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**RST/CBL/CCL/VDL/GR**

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36	J-55	0 - 2537		675 sx			
7-7/8"	4-1/2"	11.6	N-80	0 - 9537		1920 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8001							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7374	9391	9221 - 9391		3/spf	
B)			8867 - 9213		2/spf	
C)			8661 - 8816		3/spf	
D)			8420 - 8602		2/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9221 - 9391	50,446 GALS GELLED WATER & 137,500# 20/40 SAND
8867 - 9213	48,200 GALS GELLED WATER & 131,200# 20/40 SAND
8661 - 8816	52,135 GALS GELLED WATER & 141,800# 20/40 SAND
8420 - 8602	55,538 GALS GELLED WATER & 159,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/21/2007	06/13/2007	24	→	60	290	265			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	SI 1250	2550	→	60	290	265			PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

\*(See instructions and spaces for additional data on page 2)

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AUG 06 2007

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7374	9391		Wasatch Chapita Wells Buck Canyon Mesaverde Middle Price River Lower Price River Sego	4969 5554 6193 7333 8118 8901 9423

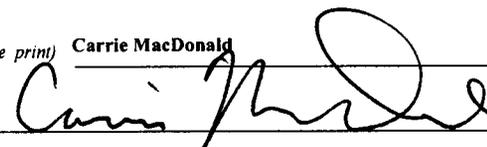
32. Additional remarks (include plugging procedure):

**See Attached Sheet.**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Carrie MacDonald Title Operations Clerk  
 Signature  Date 08/03/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**East Chapita 5-5 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

8127-8372	3/spf
7844-8050	3/spf
7601-7761	3/spf
7374-7558	3/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

8127-8372	55,398 GALS GELLED WATER & 158,000# 20/40 SAND
7844-8050	47,501 GALS GELLED WATER & 132,500# 20/40 SAND
7601-7761	55,354 GALS GELLED WATER & 157,500# 20/40 SAND
7374-7558	56,460 GALS GELLED WATER & 137,720# 20/40 SAND

Perforated the Lower Price River from 9221-9222', 9239-9240', 9275-9276', 9282-9283', 9291-9292', 9296-9297', 9335-9336', 9351-9352', 9388-9391' w/ 3 spf.

Perforated the Lower Price River from 8867-8868', 8886-8887', 8898-8899', 8918-8919', 8941-8942', 8964-8965', 8986-8987', 9031-9032', 9057-9058', 9083-9084', 9096-9097', 9143-9144', 9211-9213' w/ 2 spf.

Perforated the Middle Price River from 8661-8662', 8669-8670', 8674-8675', 8698-8699', 8705-8706', 8737-8738', 8765-8766', 8774-8775', 8801-8804', 8815-8816' w/ 3 spf.

Perforated the Middle Price River from 8420-8421', 8436-8437', 8469-8470', 8476-8477', 8507-8508', 8514-8515', 8525-8526', 8546-8547', 8569-8570', 8577-8578', 8590-8591', 8600-8602' w/ 2 spf.

Perforated the Middle Price River from 8127-8128', 8140-8141', 8181-8182', 8197-8198', 8217-8218', 8239-8240', 8274-8275', 8283-8284', 8322-8323', 8335-8336', 8354-8355', 8371-8372' w/ 3 spf.

Perforated the Upper Price River from 7844-7845', 7850-7851', 7881-7882', 7906-7907', 7919-7920', 7950-7951', 7966-7967', 8003-8006', 8044-8045', 8049-8050' w/ 3 spf.

Perforated the Upper Price River from 7601-7602', 7611-7612', 7634-7635', 7658-7659', 7664-7665', 7686-7687', 7721-7723', 7732-7733', 7750-7751', 7756-7757', 7760-7761' w/ 3 spf.

Perforated the Upper Price River from 7374-7375', 7399-7400', 7414-7415', 7449-7451', 7476-7477', 7523-7524', 7538-7540', 7549-7550', 7556-7558' w/ 3 spf.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-01304
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> BADLANDS
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> E CHAPITA 5-5
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047364900000
<b>3. ADDRESS OF OPERATOR:</b> 600 17th Street, Suite 1000 N , Denver, CO, 80202	<b>PHONE NUMBER:</b> 435 781-9111 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0601 FNL 0631 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENE Section: 05 Township: 09.0S Range: 23.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 6/10/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Pit closure

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

The reserve pit on the referenced location was closed on 6/10/2009 as per the APD procedure.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

**FOR RECORD ONLY**

July 09, 2009

<b>NAME (PLEASE PRINT)</b> Mary Maestas	<b>PHONE NUMBER</b> 303 824-5526	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A		<b>DATE</b> 7/9/2009

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-01304
---	--

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> BADLANDS
--	--

<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> E CHAPITA 5-5
------------------------------------	--

<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047364900000
--	---

<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078	<b>PHONE NUMBER:</b> 435 781-9111 Ext	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
--	--	--

<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 0601 FNL 0631 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENE Section: 05 Township: 09.0S Range: 23.0E Meridian: S	<b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 12/1/2009  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization to Recomplete the referenced well as per the attached procedure.

**Accepted by the Utah Division of Oil, Gas and Mining**

Date: December 02, 2009

By: *Derek Duff*

<b>NAME (PLEASE PRINT)</b> Mickenzie Gates	<b>PHONE NUMBER</b> 435 781-9145	<b>TITLE</b> Operations Clerk
<b>SIGNATURE</b> N/A		<b>DATE</b> 12/1/2009

**RECOMPLETION PROGRAM  
ECW 5-05**

ECW 5-05  
601' FNL & 631' FEL (NE/NE) (Lot 1)  
Section 5, T9S, R23E  
Uintah County, Utah  
Lat 40.070378 Long -109.343092 (NAD 27)

November 18, 2009  
EOG BPO WI: 100.00%  
EOG BPO NRI: 84.75%  
API# 43-047-36490  
AFE# 303269

WELL DATA:

ELEVATION: 4,942' GL KB: 4,962' (20' KB)  
TOTAL DEPTH: 9,535' KB PBTD: 9,494' KB (Top of FC)

CASING: 9-5/8", 36#, J-55 STC set @ 2,537'. Cemented w/ 200 sx Class G cement. Bump plug, Float held. No Returns. Top out w/ 475 sxs cmt in 3 stages. Cmt to surface.

4-1/2", 11.6#, N-80 LTC set @ 9,535'. Cemented w/ 370 sx HiLift 35/65 Pozmix "G" & 1,550 sx 50/50 Pozmix "G". Bumped plug, float held. Full Returns. Marker joints @ 7,341-363' (22') and 4,427-449' (22'). Cement Top est. @ 2,337' in PERC.

Twin - N/A

EXISTING PERFS	SPF/Phasing	INTERVAL	FRAC #
9221-9222', 9239-9240', 9275-9276', 9282-9283', 9291-9292', 9296-9297', 9335-9336', 9351-9352', 9388-9391'	3/120°	Lower Price River	1
8867-8868', 8886-8887', 8898-8899', 8918-8919', 8941-8942', 8964-8965', 8986-8987', 9031-9032', 9057-9058', 9083-9084', 9096-9097', 9143-9144', 9211-9213'	2/180°	Lower Price River	2
8661-8662', 8669-8670', 8674-8675', 8698-8699', 8705-8706', 8737-8738', 8765-8766', 8774-8775', 8801-8804', 8815-8816'	3/120°	Middle Price River	3
8420-8421', 8436-8437', 8469-8470', 8476-8477', 8507-8508', 8514-8515', 8525-8526', 8546-8547', 8569-8570', 8577-8578', 8590-8591', 8600-8602'	2/180°	Middle Price River	4
8127-8128', 8140-8141', 8181-8182', 8197-8198', 8217-8218', 8239-8240', 8274-8275', 8283-8284', 8322-8323', 8335-8336', 8354-8355', 8371-8372'	3/120°	Middle Price River	5
7844-7845', 7850-7851', 7881-7882', 7906-7907', 7919-7920', 7950-7951', 7966-7967', 8003-8006', 8044-8045', 8049-8050'	3/120°	Upper Price River	6
7601-7602', 7611-7612', 7634-7635', 7658-7659', 7664-7665', 7686-7687', 7721-7723', 7732-7733', 7750-7751', 7756-7757', 7760-7761'	3/120°	Upper Price River	7
7374-7375', 7399-7400', 7414-7415', 7449-7451', 7476-7477', 7523-7524', 7538-7540', 7549-7550', 7556-7558'	3/120°	Upper Price River	8

**RECOMPLETION PROGRAM  
ECW 5-05**

PROPOSED PERFS	SPF/Phasing	INTERVAL	FRAC #
7078-7079', 7104-7105', 7150-7152', 7170-7171', 7175-7176', 7182-7183', 7221-7222', 7228-7229', 7233-7234', 7241-7242', 7272-7273'	2/180°	North Horn	9
6695-6696', 6704-6705', 6712-6713', 6727-6728', 6739-6740', 6776-6777', 6812-6813', 6888-6889', 6914-6915', 6952-6953', 6966-6967', 6990-6991', 7006-7007'	2/180°	North Horn/Ba	10
6195-6196', 6204-6205', 6243-6244', 6256-6257', 6302-6303', 6336-6337', 6348-6349', 6381-6382', 6395-6396', 6436-6437', 6469-6470', 6493-6494', 6531-6532', 6558-6559'	2/180°	Ba	11
5642-5644', 5655-5656', 5660-5661', 5675-5676', 5682-5683', 5689-5690', 5698-5700', 5707-5709', 5715-5716'	2/180°	Ca	12
5437-5445'	2/180°	Pp	13

**PROCEDURE:**

1. MIRUSU. Kill well w/treated water. ND tree. NU 10M psig BOPE. PU 3-7/8" bit, 4-1/2" casing scraper, & 2-3/8" 4.7# N-80 EUE tubing. RIH to PBTB. POH.
2. RUWL. Set 10K CFP @ **6,860'**. RDWL.
3. Test casing & BOPE to **6,500** psig. RUWL. Perforate **North Horn** intervals from **6,595'-6,846'** as shown using a 3-1/8" HSC ported casing gun. RDWL.
4. RU Service Company. Frac down casing per attached procedure. RD Service Company.
5. RUWL. Set Weatherford 10K composite frac plug @ **7,045'±**. Perforate **Ba/North Horn** intervals from **6,695'-7,007'** as shown. RDWL.
6. RU Service Company. Frac down casing per attached procedure. RD Service Company.
7. RUWL. Set Weatherford 10K composite frac plug @ **6,605'±**. Perforate **Ba** intervals from **6,195'-6,559'** as shown. RDWL.
8. RU Service Company. Frac down casing per attached procedure. RD Service Company.
9. RUWL. Set Weatherford 10K composite frac plug @ **5,740'±**. Perforate **Ca** intervals from **5,642'-5,716'** as shown. RDWL.
10. RU Service Company. Frac down casing per attached procedure. RD Service Company.
11. RUWL. Set Weatherford 10K composite frac plug @ **5,490'±**. Perforate **Pp** intervals from **5,437'-5,445'** as shown. RDWL.
12. RU Service Company. Frac down casing per attached procedure. RD Service Company. Flow back immediately (if required, set a composite bridge plug at **5,350'±**). Following flowback, RIH w/3-7/8" bit & pump off sub. Drill out composite frac plugs. Clean out to PBTB. Land tubing @ **8,100'**. ND BOPE. NU 10M psig tree. Drop ball. Pump off bit & sub. Swab/flow test.

**RECOMPLETION PROGRAM  
ECW 5-05**

13. RDMOSU. Place well on production.

**PREPARED BY:**

***SHAY HOLTE, COMPLETIONS ENGINEER***

**APPROVED BY:**

***PAUL PENDLETON, OPERATIONS MANAGER***

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-01304
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<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> BADLANDS
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<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> E CHAPITA 5-5
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<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047364900000
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<b>3. ADDRESS OF OPERATOR:</b> 600 17th Street, Suite 1000 N , Denver, CO, 80202	<b>PHONE NUMBER:</b> 435 781-9111 Ext	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
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<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 0601 FNL 0631 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENE Section: 05 Township: 09.0S Range: 23.0E Meridian: S	<b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/3/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was recompleted as per the attached. Well was returned to sales on 2/3/2010, commingling the Wasatch and Mesaverde formations.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 February 08, 2010

<b>NAME (PLEASE PRINT)</b> Mary Maestas	<b>PHONE NUMBER</b> 303 824-5526	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A		<b>DATE</b> 2/4/2010

**AFE No** 310024 **AFE Total** 202,500 **DHC / CWC** 0/ 202,500  
**Rig Contr** ROYAL WELL SERVICE **Rig Name** ROYAL RIG #1 **Start Date** 01-06-2010 **Release Date**  
**01-06-2010** **Reported By** TERA CHRISTOFFERSEN  
**DailyCosts: Drilling** \$0 **Completion** \$0 **Daily Total** \$0  
**Cum Costs: Drilling** \$1,263,903 **Completion** \$903,373 **Well Total** \$2,167,276  
**MD** 9,535 **TVD** 9,535 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation : MESAVERDE** **PBTD : 9494.0** **Perf : 7374-9391** **PKR Depth : 0.0**

**Activity at Report Time: LOCATION DATA**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 601' FNL & 631' FEL (NE/NE) LOT 1 SECTION 5, T9S, R23E UINTAH COUNTY, UTAH  LAT 40.070342, LONG 109.343772 (NAD 83) LAT 40.070378, LONG 109.343092 (NAD 27)  TD: 9535' WASATCH DW/GAS EAST CHAPITA PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD  LEASE: U-01304 ELEVATION: 4943.3' NAT GL, 4942.4' PREP GL (DUE TO ROUNDING 4942' IS THE PREP GL), 4962' KB (20')  EOG WI 100%, NRI 84.75%

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**01-08-2010** **Reported By** BAUSCH  
**DailyCosts: Drilling** \$0 **Completion** \$6,751 **Daily Total** \$6,751  
**Cum Costs: Drilling** \$1,263,903 **Completion** \$910,124 **Well Total** \$2,174,027  
**MD** 9,535 **TVD** 9,535 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation : MESAVERDE** **PBTD : 9494.0** **Perf : 7374-9391** **PKR Depth : 0.0**

**Activity at Report Time: RIH W/MILL & SCRAPER**

Start	End	Hrs	Activity Description
07:00	15:00	8.0	MIRUSU. FTP 400 PSIG. CP 1100 PSIG. BLEW WELL DN. KILLED WELL W/60 BBLs TFW. ND TREE & NU BOP. RIH TO TAG @ 9347' (7 SETS OF PERFS BELOW TAG). POH. RIH W/3-7/8" MILL & SCRAPER TO 7350'. SDFN.

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**01-09-2010** **Reported By** BAUSCH  
**DailyCosts: Drilling** \$0 **Completion** \$9,592 **Daily Total** \$9,592  
**Cum Costs: Drilling** \$1,263,903 **Completion** \$919,716 **Well Total** \$2,183,619  
**MD** 9,535 **TVD** 9,535 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation : MESAVERDE** **PBTD : 9494.0** **Perf : 7374-9391** **PKR Depth : 0.0**

**Activity at Report Time: LD TBG**

Start	End	Hrs	Activity Description
07:00	17:00	10.0	SITP 200 PSIG. SICP 175 PSIG. BLEW WELL DN. KILLED W/40 BBLs TFW. RIH TO TAG @ 9335'. RU POWER SWIVEL & FOAM UNIT. BROKE CIRCULATION. CLEANED OUT FROM 9335' TO 9430'. KILLED TBG W/40 BBLs TFW. LD TBG TO 5400'. SDFW.

**01-12-2010**      **Reported By**      BAUSCH

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$11,182	<b>Daily Total</b>	\$11,182
<b>Cum Costs: Drilling</b>	\$1,263,903	<b>Completion</b>	\$930,898	<b>Well Total</b>	\$2,194,801

<b>MD</b>	9,535	<b>TVD</b>	9,535	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 9494.0</b>		<b>Perf : 7078-9391</b>		<b>PKR Depth : 0.0</b>					

**Activity at Report Time: PREP FOR FRAC**

Start	End	Hrs	Activity Description
07:00	14:00	7.0	SITP 650 PSIG. SICP 650 PSIG. BLEW WELL DN. KILLED TBG W/30 BBLs TFW. POH, LD TBG. ND BOP. NU 10K FRAC VALVES. RU CUTTERS WL. SET 10K CBP @ 7330'. PRESSURE TESTED CBP AND CSG TO 6500 PSIG. PERFORATE NORTH HORN FROM 7078'-7079', 7104'-7105', 7150'-7152', 7170'-7171', 7175'-7176', 7182'-7183', 7221'-7222', 7228'-7229', 7233'-7234', 7241'-7242', 7272'-7273' @ 2 SPF @ 180 DEG PHASING. RDWL. RDMOSU. PREP FOR FRAC.

**01-19-2010**      **Reported By**      MCCURDY

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$137,042	<b>Daily Total</b>	\$137,042
<b>Cum Costs: Drilling</b>	\$1,263,903	<b>Completion</b>	\$1,067,940	<b>Well Total</b>	\$2,331,844

<b>MD</b>	9,535	<b>TVD</b>	9,535	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE / WASATCH</b>		<b>PBTD : 9494.0</b>		<b>Perf : 5437-9391</b>		<b>PKR Depth : 0.0</b>					

**Activity at Report Time: PREP TO MIRUSU**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU HALLIBURTON, FRAC NORTH HORN DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 10670 GAL 16# LINEAR W/13900# 20/40 SAND @ 1-1.5 PPG, 34348 GAL 16# DELTA 140 W/115600# 20/40 SAND @ 2-4 PPG, SCALECHEK HT @ 1.5#/1000# SAND. MTP 4852 PSIG. MTR 49.9 BPM. ATP 4171 PSIG. ATR 49.3 BPM. ISIP 2549 PSIG. RD HALLIBURTON.

MIRU CUTTERS WIRELINE SET 6K CFP AT 7030'. PERFORATE Ba/NORTH HORN FROM 6695'-96', 6704'-05', 6712'-13', 6727'-28', 6739'-40', 6776'-77', 6812'-13', 6888'-89', 6914'-15', 6952'-53', 6966'-67', 6990'-91', 7006'-07' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 4259 GAL 16# LINEAR W/4300# 20/40 SAND @ 1 PPG, 24321 GAL 16# DELTA 140 W/53700# 20/40 SAND @ 1.5-4 PPG, SCALECHEK HT @ 1.5#/1000# SAND. MTP 6226 PSIG. MTR 45.6 BPM. ATP 29.2 PSIG. ATR 29.2 BPM. ISIP 2463 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6580'. PERFORATE Ba FROM 6195'-96', 6204'-05', 6243'-44', 6256'-57', 6302'-03', 6336'-37', 6348'-49', 6381'-82', 6395'-96', 6436'-37', 6469'-70', 6493'-94', 6531'-32', 6558'-59' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 4165 GAL 16# LINEAR W/4200# 20/40 SAND @ 1 PPG, 24043 GAL 16# DELTA 140 W/53700# 20/40 SAND @ 1.5-4 PPG, MTP 6357 PSIG. MTR 47.5 BPM. ATP 6008 PSIG. ATR 33.5 BPM. ISIP 1723 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5740'. PERFORATE Ca FROM 5642'-44', 5655'-56', 5660'-61', 5675'-76', 5682'-83', 5689'-90', 5698'-700', 5707'-09', 5715'-16' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 28352 GAL 16# DELTA 140 W/102100# 20/40 SAND @ 3-4 PPG, MTP 3954 PSIG. MTR 54.3 BPM. ATP 49.9 PSIG. ATR 49.9 BPM. ISIP 2340 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5480'. PERFORATE Pp FROM 5437'-45' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 12000 GAL 16# DELTA 140 W/43900# 20/40 SAND @ 4 PPG, MTP 6027 PSIG. MTR 53.8 BPM. ATP 4225 PSIG. ATR 46 BPM. ISIP 2129 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5363'. RD CUTTERS WIRELINE. SDFN.

<b>01-21-2010</b>		<b>Reported By</b>		HISLOP							
<b>DailyCosts: Drilling</b>		\$0		<b>Completion</b>		\$19,871		<b>Daily Total</b>		\$19,871	
<b>Cum Costs: Drilling</b>		\$1,263,903		<b>Completion</b>		\$1,087,811		<b>Well Total</b>		\$2,351,715	
<b>MD</b>	9,535	<b>TVD</b>	9,535	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b> MESAVERDE / WASATCH			<b>PBTD :</b> 9494.0			<b>Perf :</b> 5437-9391			<b>PKR Depth :</b> 0.0		
<b>Activity at Report Time:</b> CLEAN OUT AFTER FRAC											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	MIRUSU. ND FRAC TREE. NU BOP. RIH W/JUNK MILL & BIT SUB TO 5363'. RU TO DRILL OUT PLUGS. SDFN.								

<b>01-22-2010</b>		<b>Reported By</b>		HISLOP							
<b>DailyCosts: Drilling</b>		\$0		<b>Completion</b>		\$15,547		<b>Daily Total</b>		\$15,547	
<b>Cum Costs: Drilling</b>		\$1,263,903		<b>Completion</b>		\$1,103,359		<b>Well Total</b>		\$2,367,262	
<b>MD</b>	9,535	<b>TVD</b>	9,535	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b> MESAVERDE / WASATCH			<b>PBTD :</b> 9494.0			<b>Perf :</b> 5437-9391			<b>PKR Depth :</b> 0.0		
<b>Activity at Report Time:</b> POH											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	SICP 0 PSIG. RU WEATHERFORD FOAM UNIT. CLEANED OUT & DRILLED OUT PLUGS @ 5363', 5480', 5740', 6580', 7030' & CBP @ 7330'. RIH TO TAG @ 9273'. CLEANED OUT TO 9457'. POH TO 5376'. SDFN.								

<b>01-23-2010</b>		<b>Reported By</b>		HISLOP							
<b>DailyCosts: Drilling</b>		\$0		<b>Completion</b>		\$15,053		<b>Daily Total</b>		\$15,053	
<b>Cum Costs: Drilling</b>		\$1,263,903		<b>Completion</b>		\$1,118,412		<b>Well Total</b>		\$2,382,315	
<b>MD</b>	9,535	<b>TVD</b>	9,535	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b> MESAVERDE / WASATCH			<b>PBTD :</b> 9494.0			<b>Perf :</b> 5437-9391			<b>PKR Depth :</b> 0.0		
<b>Activity at Report Time:</b> FLOW TEST											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	SITP 0 PSIG. SICP 200 PSIG. BLEW WELL DOWN. POH. RIH W/PRODUCTION STRING. LANDED TBG @ 8098' KB. ND BOP & NU TREE. RU FOAM UNIT & BLEW WELL AROUND. RDMOSU.								

FLOWED 6 HRS. 48/64" CHOKE. FTP 0 PSIG. CP 800 PSIG. 0 BFPH. RECOVERED 50 BLW. 3950 BLWTR. WELL DIED @ 5:00 PM. BLEW CSG DN. SI 5 HRS. SITP 0 PSIG. SICP 800 PSIG.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB 0.40'

1 JT 2-3/8" 4.7# N-80 TBG 33.10'

XN NIPPLE 1.30'

246 JTS 2-3/8" 4.7# N-80 TBG 8043.50'

BELOW KB 20.00'  
 LANDED @ 8098.30' KB

**01-24-2010**      **Reported By**      HISLOP

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$7,103	<b>Daily Total</b>	\$7,103
<b>Cum Costs: Drilling</b>	\$1,263,903	<b>Completion</b>	\$1,125,515	<b>Well Total</b>	\$2,389,418

<b>MD</b>	9,535	<b>TVD</b>	9,535	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
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<b>Formation :</b> MESAVERDE / WASATCH	<b>PBTD :</b> 9494.0	<b>Perf :</b> 5437-9391	<b>PKR Depth :</b> 0.0
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**Activity at Report Time:** SI TO BUILD PRESSURE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 8 HRS. 48/64" CHOKE. FTP 0 PSIG. CP 800 PSIG. 0 BFPH. RECOVERED 0 BLW. 3950 BLWTR. SI TO BUILD PRESSURE.

**01-28-2010**      **Reported By**      HISLOP

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$12,690	<b>Daily Total</b>	\$12,690
<b>Cum Costs: Drilling</b>	\$1,263,903	<b>Completion</b>	\$1,138,205	<b>Well Total</b>	\$2,402,108

<b>MD</b>	9,535	<b>TVD</b>	9,535	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
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<b>Formation :</b> MESAVERDE / WASATCH	<b>PBTD :</b> 9494.0	<b>Perf :</b> 5437-9391	<b>PKR Depth :</b> 0.0
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**Activity at Report Time:** MIRU SWAB UNIT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 0 PSIG. SICP 1300 PSIG. MIRUSU. BLEW WELL DOWN. ND TREE & NU BOP. POH. LD TBG TO 5549' KB. ND BOP & NU TREE. RDMOSU.

TUBING DETAIL    LENGTH

PUMP OFF BIT SUB    .40'

1 JT 2-3/8" 4.7# N-80 TBG    32.72'

XN NIPPLE    1.30'

168 JTS 2-3/8" 4.7# N-80 TBG    5494.51'

BELOW KB    20.00'

LANDED @    5548.93' KB

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-01304
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> BADLANDS
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> E CHAPITA 5-5
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047364900000
<b>3. ADDRESS OF OPERATOR:</b> 600 17th Street, Suite 1000 N , Denver, CO, 80202	<b>PHONE NUMBER:</b> 435 781-9111 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0601 FNL 0631 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENE Section: 05 Township: 09.0S Range: 23.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 7/1/2011  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION  OTHER: <input style="width: 100px;" type="text" value="Install H2S tower"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 EOG Resources, Inc. requests authorization to install an H2S scavenging tower on the above referenced well pad. The proposed tower will be installed on existing disturbance; no new disturbance will be required. Attached is a diagram showing general placement of the facilities.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining**  
  
 Date: 06/20/2011  
 By: *Derek Quist*

<b>NAME (PLEASE PRINT)</b> Mary Maestas	<b>PHONE NUMBER</b> 303 824-5526	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/27/2011	

