

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

March 28, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 957-32
SE/SE, SEC. 32, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: ML-3355
STATE OF UTAH LANDS

Enclosed please find the original and one copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

RECEIVED
MAR 31 2005
DIV. OF OIL, GAS & MINING

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

001

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: ML-3355	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT	
2. NAME OF OPERATOR: EOG RESOURCES, INC.			9. WELL NAME and NUMBER: CHAPITA WELLS UNIT 957-32	
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078		PHONE NUMBER: (435) 789-0790	10. FIELD AND POOL, OR WLD CAT: NATURAL BUTTES	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 859' FSL, 820' FEL AT PROPOSED PRODUCING ZONE: SAME			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 32 9S 23E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 23.5 MILES SOUTHEAST OF OURAY, UTAH			12. COUNTY: UINTAH	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 820'	16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL:		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) SEE TOPO MAP C	19. PROPOSED DEPTH: 8,570	20. BOND DESCRIPTION: JP-0921		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5220.8 FEET GRADED GROUND	22. APPROXIMATE DATE WORK WILL START: 4/29/2005	23. ESTIMATED DURATION: 45 DAYS		

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17 1/2"	13 3/8" H-40 48.0#	250	SEE 8 POINT PLAN
12 1/4"	9 5/8" J-55 36.0#	2,300	SEE 8 POINT PLAN
7 7/8"	4 1/2" N-80 11.6#	8,570	SEE 8 POINT PLAN

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25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Ed Trotter TITLE Agent
SIGNATURE *Ed Trotter* DATE 3/28/2005

(This space for State use only)

API NUMBER ASSIGNED: 43-047-36486 APPROVAL: _____

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 06-07-06
By: *[Signature]*

(11/2001) (See Instructions on Reverse Side)

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

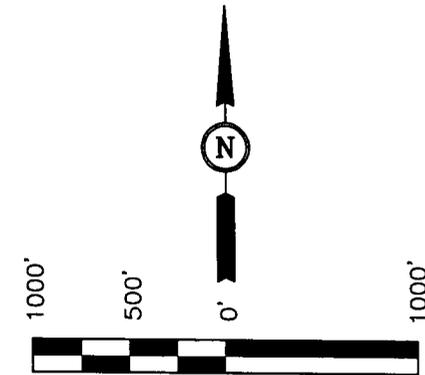
Well location, CWU #957-32, located as shown in the SE 1/4 SE 1/4 of Section 32, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

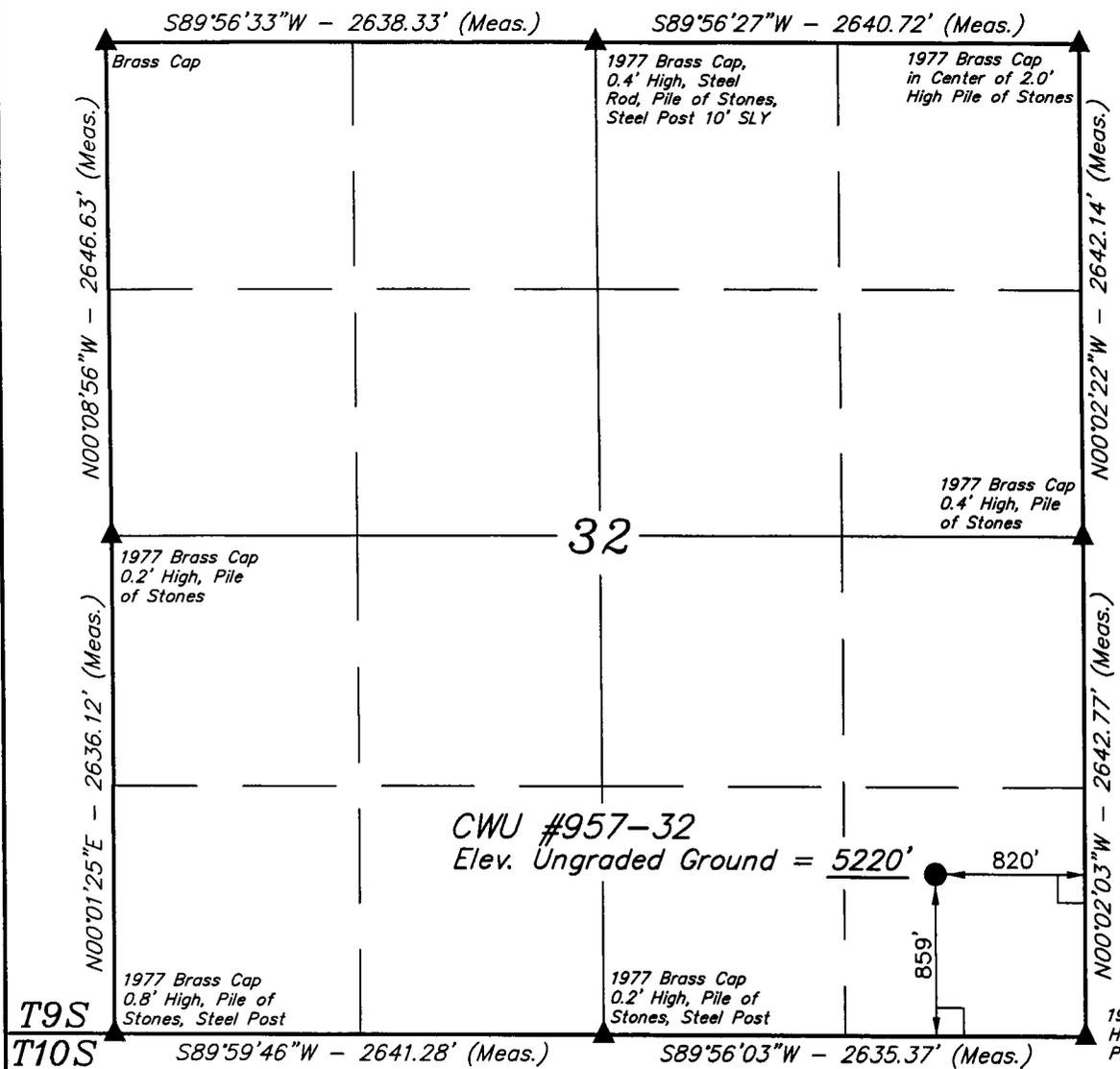


SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME, OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John A. Gray
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 16319
 STATE OF UTAH



T9S
T10S

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)
 LATITUDE = 39°59'15.32" (39.987589)
 LONGITUDE = 109°20'39.32" (109.344256)
 (AUTONOMOUS NAD 27)
 LATITUDE = 39°59'15.44" (39.987622)
 LONGITUDE = 109°20'36.88" (109.343578)

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-11-04	DATE DRAWN: 10-18-04
PARTY G.S. D.L. K.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 957-32
SE/SE, SEC. 32, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	2,361'
Wasatch	4,260'
Chapita Wells	4,840'
Buck Canyon	5,511'
North Horn	6,139'
Island	6,460'
KMV Price River	6,672'
KMV Price River Middle	7,297'
KMV Price River Lower	8,006'
Sego	8,469'

Estimated TD: 8,570' or 200'± below Se-go top

Anticipated BHP: 4,680 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

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JUN 01 2006

DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN

CHAPITA WELLS UNIT 957-32 SE/SE, SEC. 32, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

CHAPITA WELLS UNIT 957-32
SE/SE, SEC. 32, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

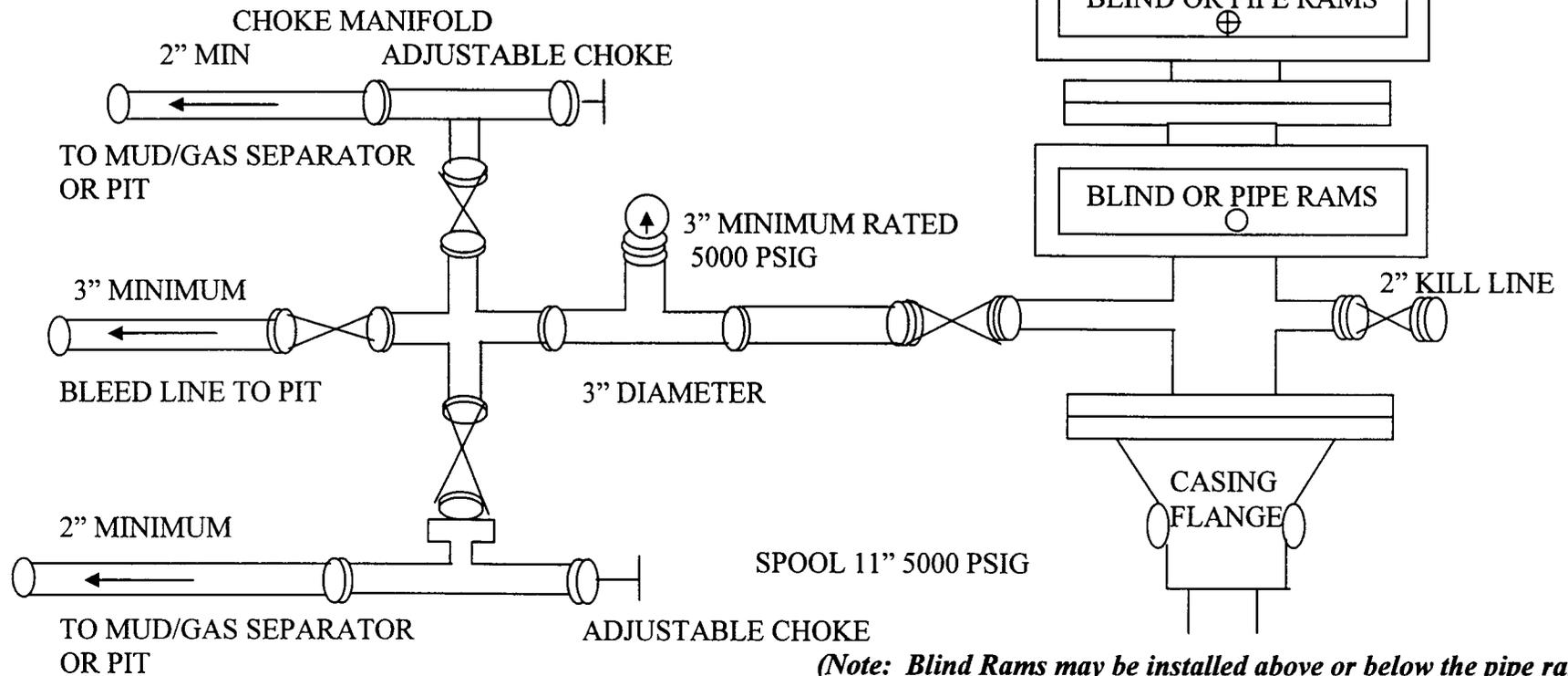
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



EIGHT POINT PLAN

CHAPITA WELLS UNIT 957-32
SE/SE, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	2,361'
Wasatch	4,260'
Chapita Wells	4,840'
Buck Canyon	5,511'
North Horn	6,139'
Island	6,460'
KMV Price River	6,672'
KMV Price River Middle	7,297'
KMV Price River Lower	8,006'
Sego	8,469'

EST. TD: **8,570'**

Anticipated BHP 3700 PSI

3. PRESSURE CONTROL EQUIPMENT:

Intermediate Hole – 3000 PSIG
Production Hole – 3000 PSIG
BOP Schematic Diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' – 250'	250'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2300'+/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' – TD +/-KB	8,570' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

Note: The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

Guide Shoe
Insert Baffle
Wooden wiper plug
Centralizers: 1 – 5-10' above shoe, every collar for next 3 joints (4 total).

Intermediate Hole Procedure (250'-±2300')

Guide Shoe
Insert Float Collar (PDC drillable)
Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 957-32 SE/SE, SEC. 32, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment (Continued):

Production Hole Procedure ($\pm 2300'$ -TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 6,672'$ (Top of Price River) and $\pm 3,800'$ (400' above the Wasatch) (alter depth if needed to avoid placing across any potentially-productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above Price River top (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-250' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (250'- $\pm 2300'$):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure ($\pm 2300'$ -TD):

± 2300 -7500' Use water (circulated through reserve pit) with PHPA polymer sweeps on a regular basis. Adjust frequency of sweeps based on cuttings quality and hole conditions. Gel/LCM sweeps can also be used for additional cleaning and for reducing seepage, but should not be “substituted” for the PHPA sweeps.

While on water, spot either salt water or pre-mixed weighted mud as required to prevent flow during trips after gas influxes have been encountered. Watch cuttings size, shape and quantity to determine if increase in mud weight is required. Increased mud weight is often the key to shale stability in this area. Treat for any CO₂ contamination with Lime and Gyp.

7500'- TD' Close mud system in. “Mud up” with Hi-Yield bentonite for primary viscosity and PHPA polymer for supplemental viscosity and clay encapsulation/inhibition. Utilize white Starch or PAC for filtration control. Treat with bactericide if required. Maintain pH in 9.0-10.0 range.

Expect increasing gas influxes requiring heavier mud weights as drilling progresses. Adjust mud weight as needed. Use deflocculants/thinners if required to maintain good flow properties.

Run LCM sweeps periodically to seal-off loss zones. Adjust sweep frequency based on observed losses. Maintain water loss 15 cc's or less. Treat CO₂ contamination with Lime and/or Gypsum.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 957-32
SE/SE, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

**Logs: No Open Hole Logs
Cased Hole Logs.**

9. CEMENT PROGRAM:

Surface Hole Procedure (0-250' Below GL)

Lead: 300 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (250'± 2300'):

Option #1

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Option 2:

Lead: 210 sks: (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Tail: 720 sks: (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 957-32
SE/SE, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (± 2300' to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 ft³/sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

Intermediate Hole (250'-± 2300'):

Lost circulation

Production Hole (± 2300'-TD):

Sloughing shales and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

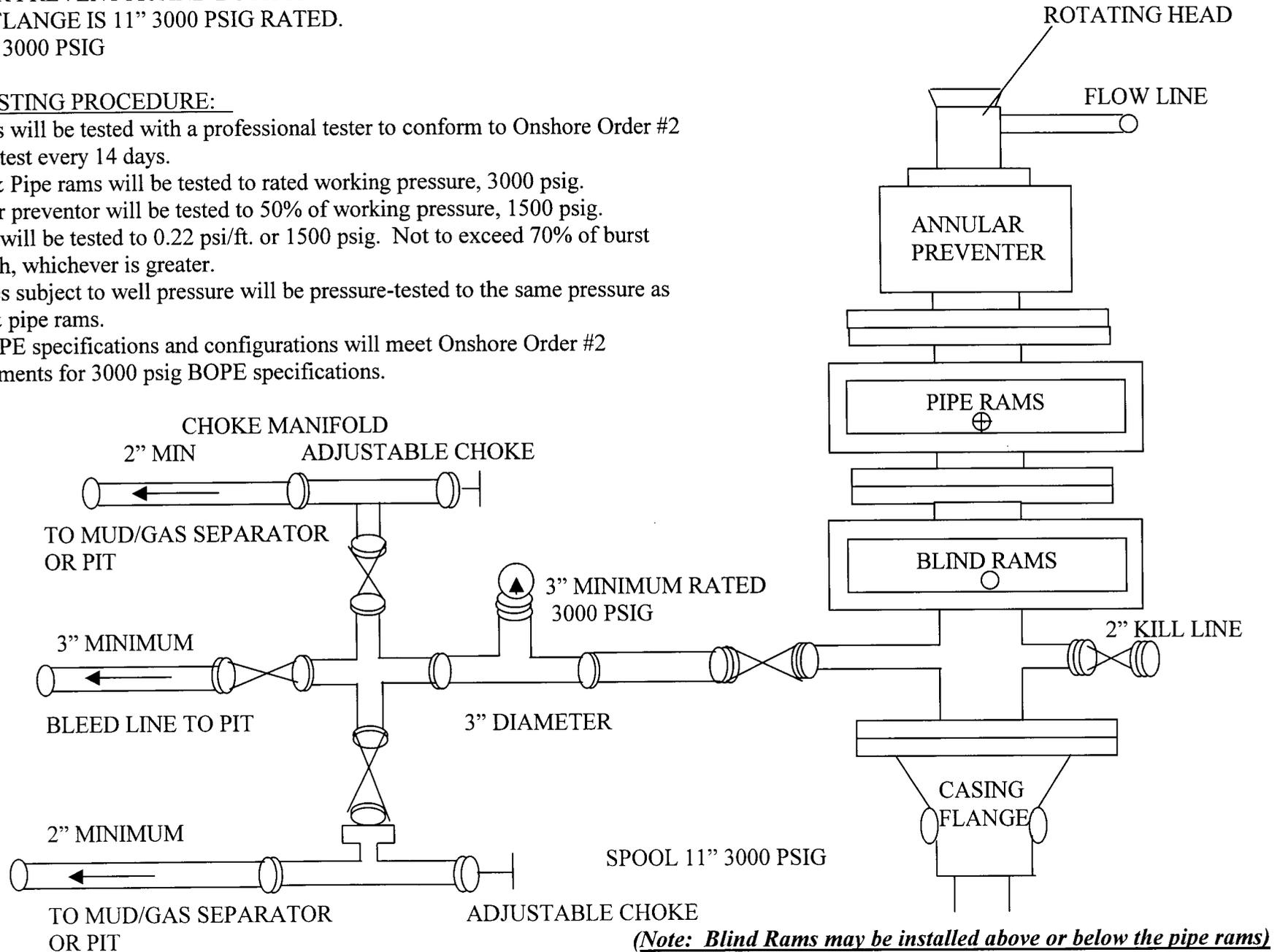
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
 CASING FLANGE IS 11" 3000 PSIG RATED.
 BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 957-32
Lease Number: ML-3355
Location: 859' FSL & 820' FEL, SE/SE, Sec. 32,
9S, R23E, S.L.B.&M.,
Uintah County, Utah

Surface Ownership: STATE OF UTAH

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 23.5 miles southeast of Ouray, Utah - See attached TOPO Map "A" .
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.1 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Diverting water off at frequent intervals by means of cutouts shall prevent erosion of drainage ditches by

run off water. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 1*

B. Producing wells - 3*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 1746' from proposed location to a point in the SW/SE of Section 32, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses State of Utah administered lands within the Chapita Wells Unit, thus a Right-of -Way grant will be not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the Northeast side of the location.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from the Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Section 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the East side of the location. The flare pit will be located downwind of the prevailing wind direction on the Southeast side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored from Corner #2 to Corner #8.

Access to the well pad will be from the Southwest.

Corners #2, #6, & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

11. SURFACE OWNERSHIP

Access road: State of Utah

Location: State of Utah

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

3-28-2005
Date

Ed Trotter
Agent

EOG RESOURCES, INC.
CWU #957-32
SECTION 32, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCES TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.5 MILES.

EOG RESOURCES, INC.

CWU #957-32

LOCATED IN UINTAH COUNTY, UTAH
SECTION 32, T9S, R23E, S.L.B.&M.

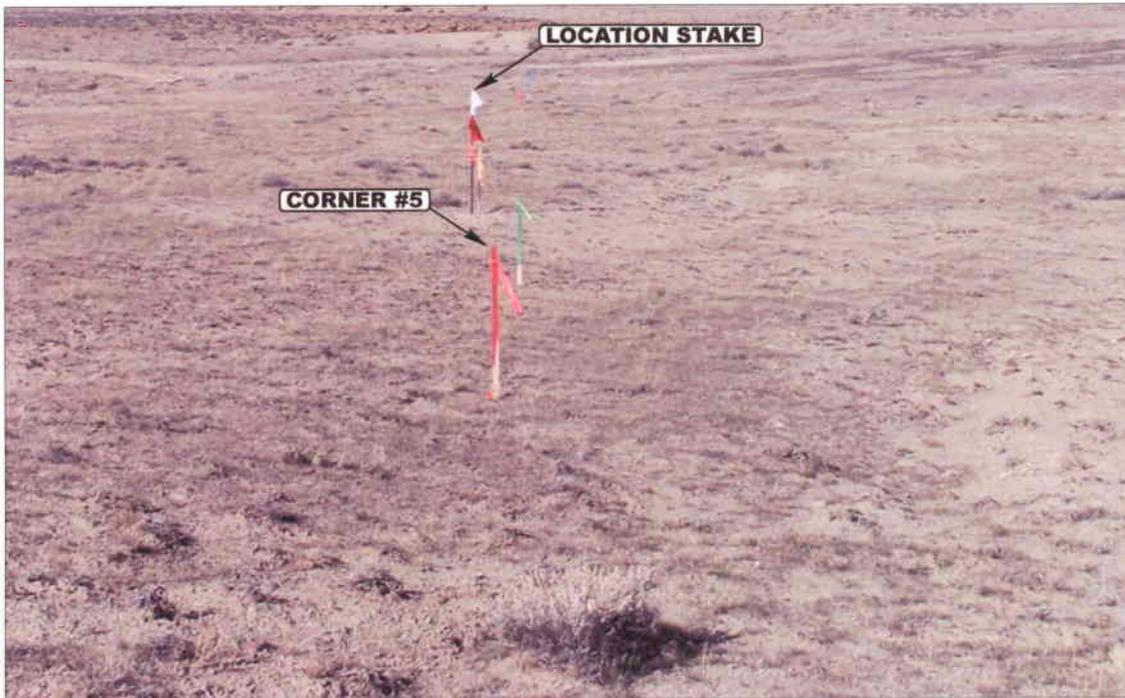


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

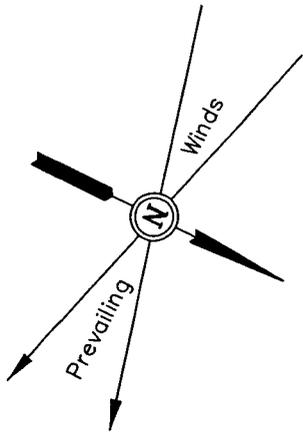
UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			10	15	04	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: G.S.	DRAWN BY: L.K.	REVISED: 00-00-00				

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

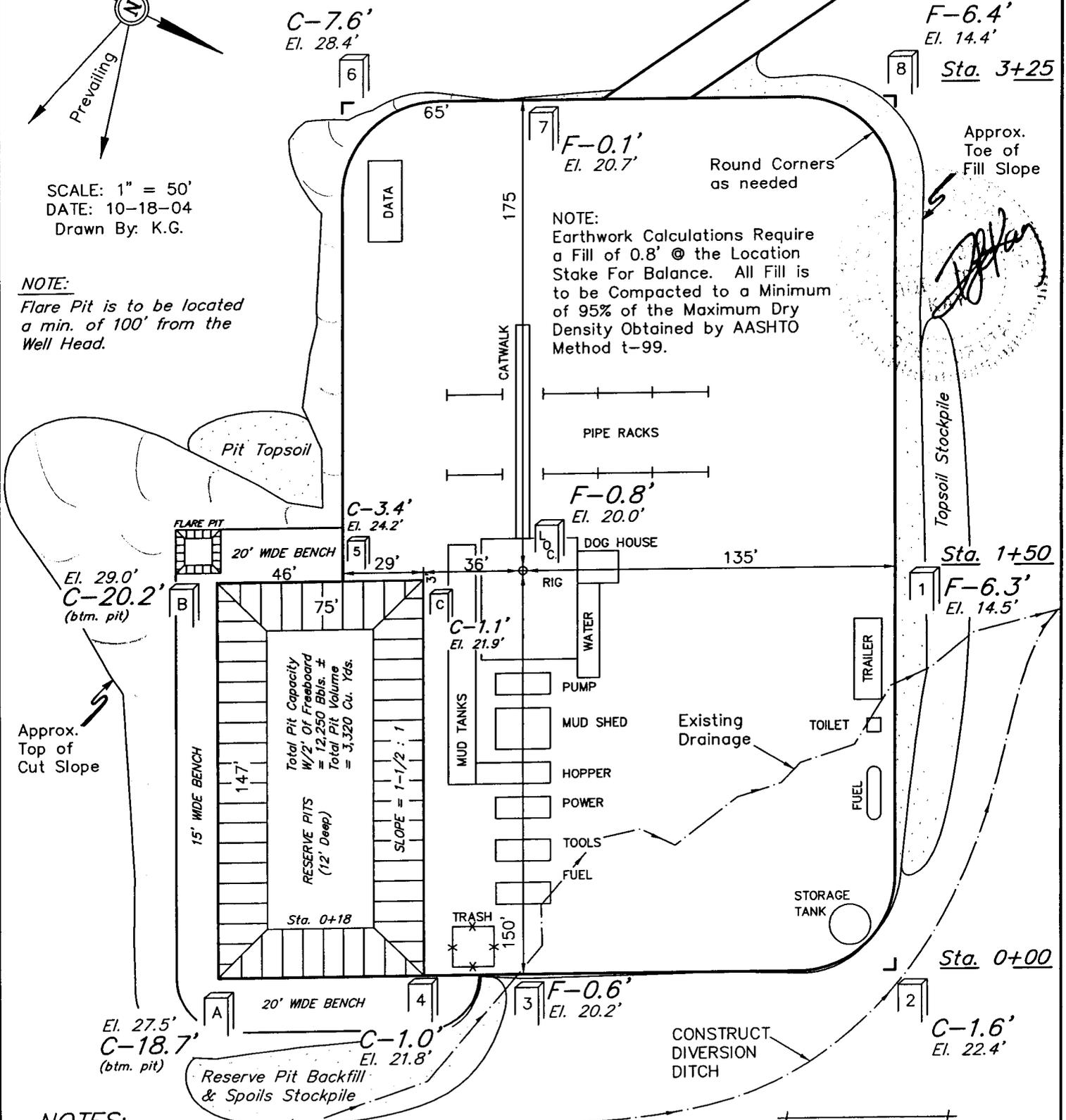
CWU #957-32
SECTION 32, T9S, R23E, S.L.B.&M.
859' FSL 820' FEL



SCALE: 1" = 50'
DATE: 10-18-04
Drawn By: K.G.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5220.0'
FINISHED GRADE ELEV. AT LOC. STAKE = 5220.8'

FIGURE #1

EOG RESOURCES, INC.

FIGURE #2

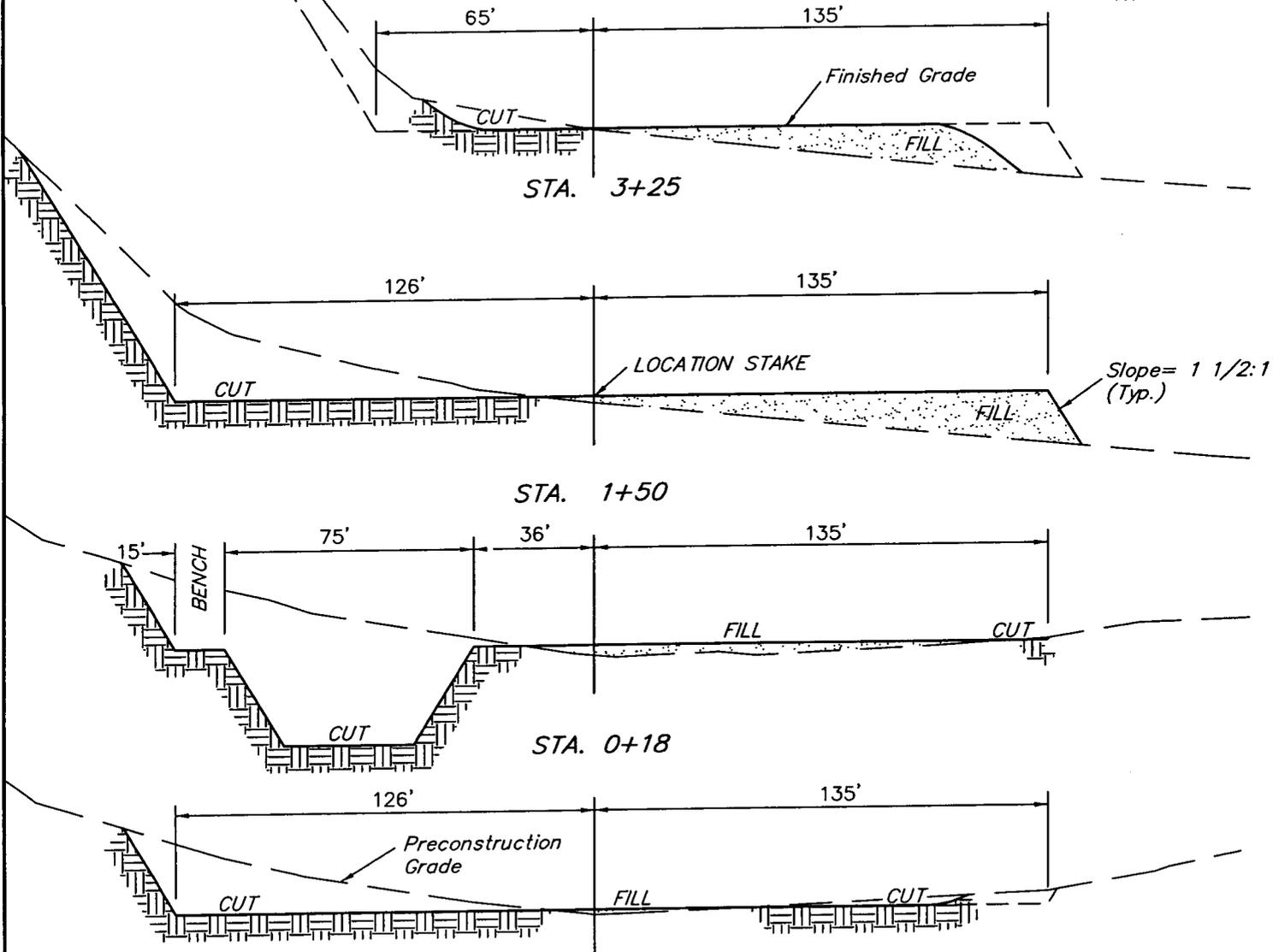
TYPICAL CROSS SECTIONS FOR

CWU #957-32

SECTION 32, T9S, R23E, S.L.B.&M.

859' FSL 820' FEL

1" = 20'
X-Section Scale
1" = 50'
DATE: 10-18-04
Drawn By: K.G.



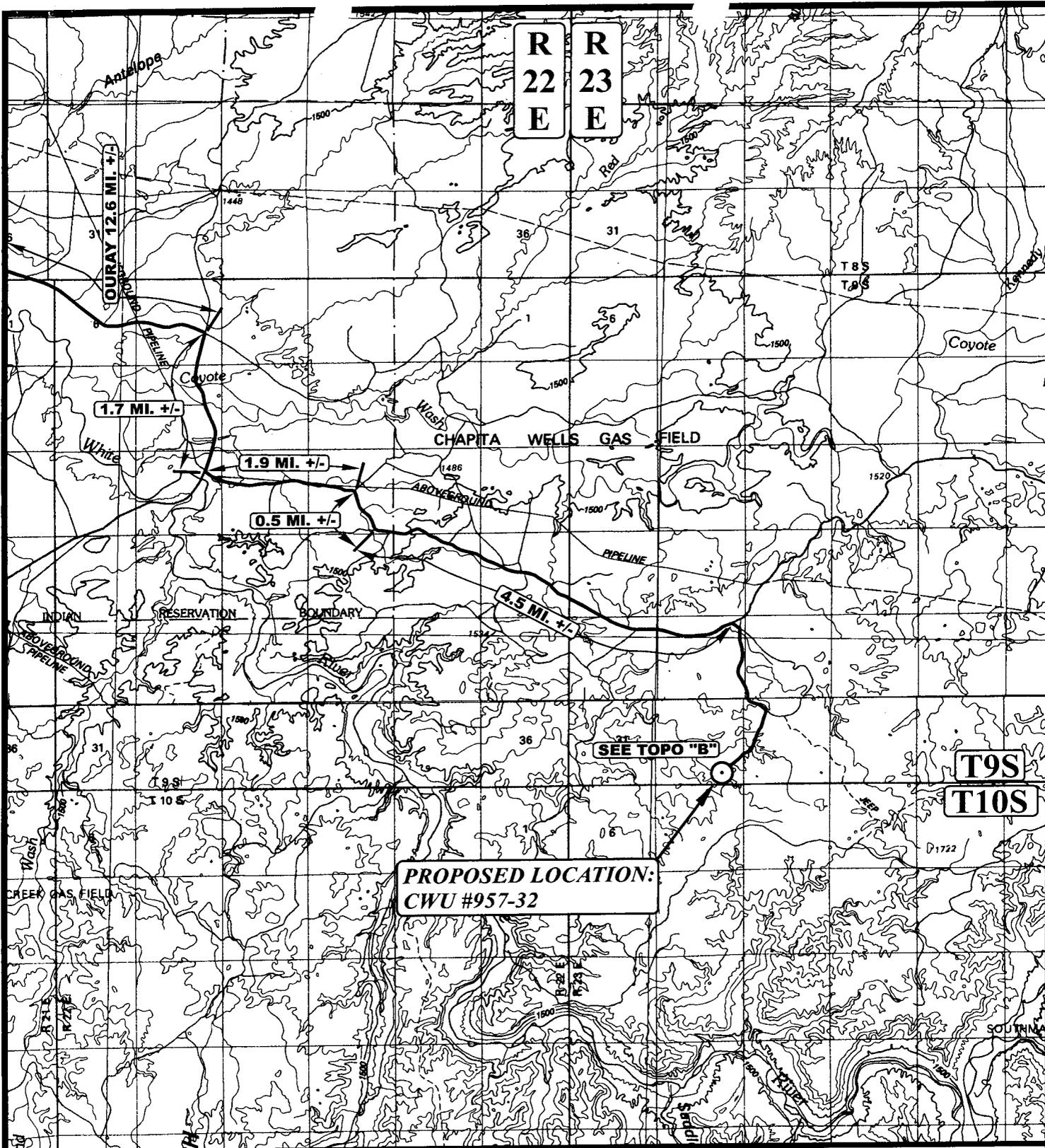
NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,760 Cu. Yds.
Remaining Location	= 8,480 Cu. Yds.
TOTAL CUT	= 10,240 CU.YDS.
FILL	= 6,820 CU.YDS.

EXCESS MATERIAL	= 3,420 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,420 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

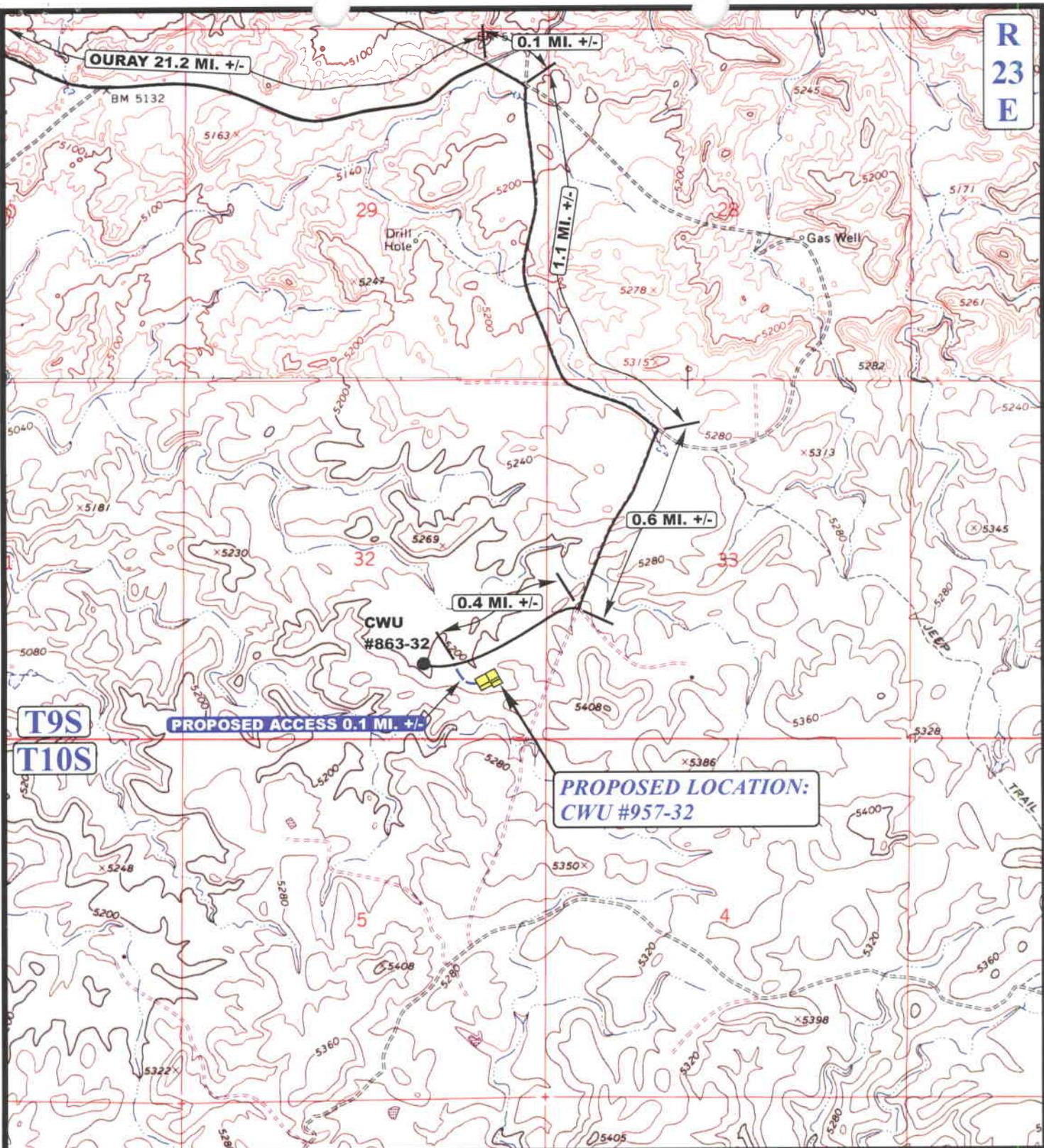


**PROPOSED LOCATION:
CWU #957-32**

SEE TOPO "B"

LEGEND:		EOG RESOURCES, INC.						
	PROPOSED LOCATION	CWU #957-32 SECTION 32, T9S, R23E, S.L.B.&M. 859' FSL 820' FEL						
	U E L S Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 (435) 789-1017 * FAX (435) 789-1813		TOPOGRAPHIC MAP					
			<table border="1"> <tr> <td>10</td> <td>15</td> <td>04</td> </tr> <tr> <td>MONTH</td> <td>DAY</td> <td>YEAR</td> </tr> </table>	10	15	04	MONTH	DAY
10	15	04						
MONTH	DAY	YEAR						
		SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00	 TOPO					

R
23
E



LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



EOG RESOURCES, INC.

CWU #957-32
 SECTION 32, T9S, R23E, S.L.B.&M.
 859' FSL 820' FEL

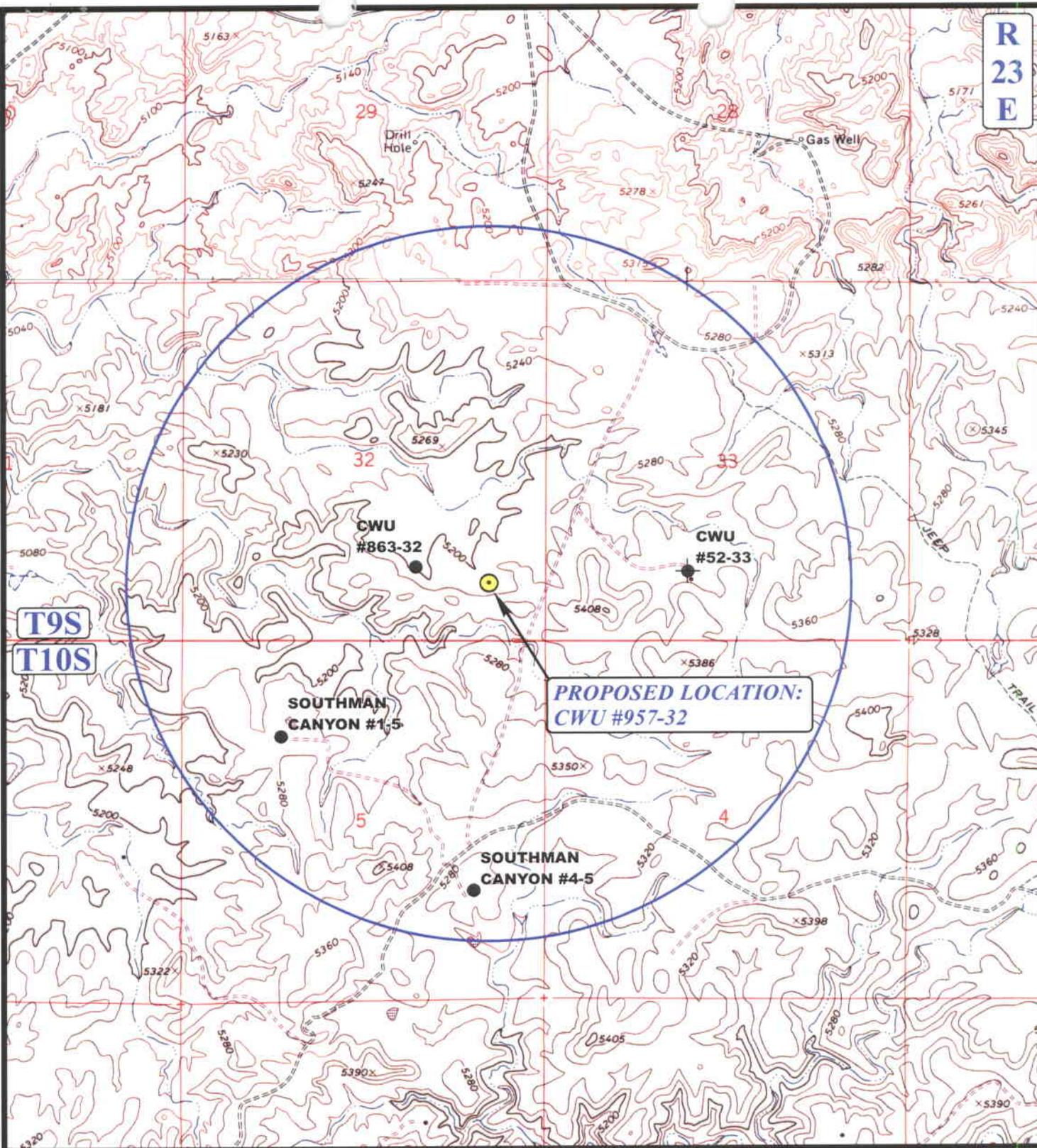


Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **10 15 04**
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00



R
23
E



LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

CWU #957-32
SECTION 32, T9S, R23E, S.L.B.&M.
859' FSL 820' FEL



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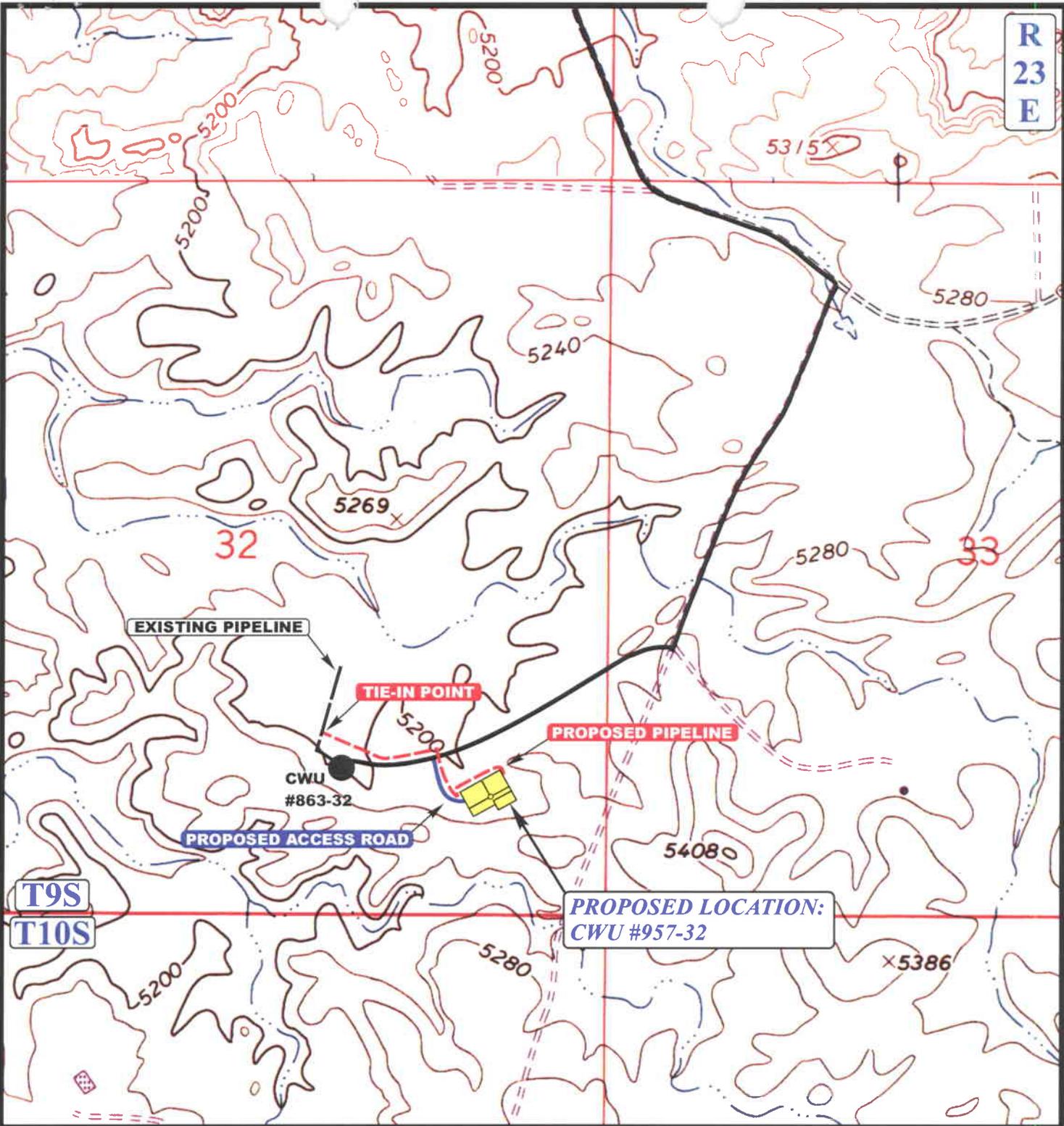
TOPOGRAPHIC
MAP

10 15 04
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00



R
23
E



APPROXIMATE TOTAL PIPELINE DISTANCE = 1746' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - EXISTING PIPELINE
- - - - PROPOSED PIPELINE



EOG RESOURCES, INC.

CWU #957-32
 SECTION 32, T9S, R23E, S.L.B.&M.
 859' FSL 820' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
 MAP**

10 15 04
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 03/31/2005

API NO. ASSIGNED: 43-047-36486

WELL NAME: CWU 957-32
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SESE 32 090S 230E
 SURFACE: 0859 FSL 0820 FEL
 BOTTOM: 0859 FSL 0820 FEL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DLO	6/7/06
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML-3355
 SURFACE OWNER: 3 - State
 PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

LATITUDE: 39.98768
 LONGITUDE: -109.3436

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 6196017)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

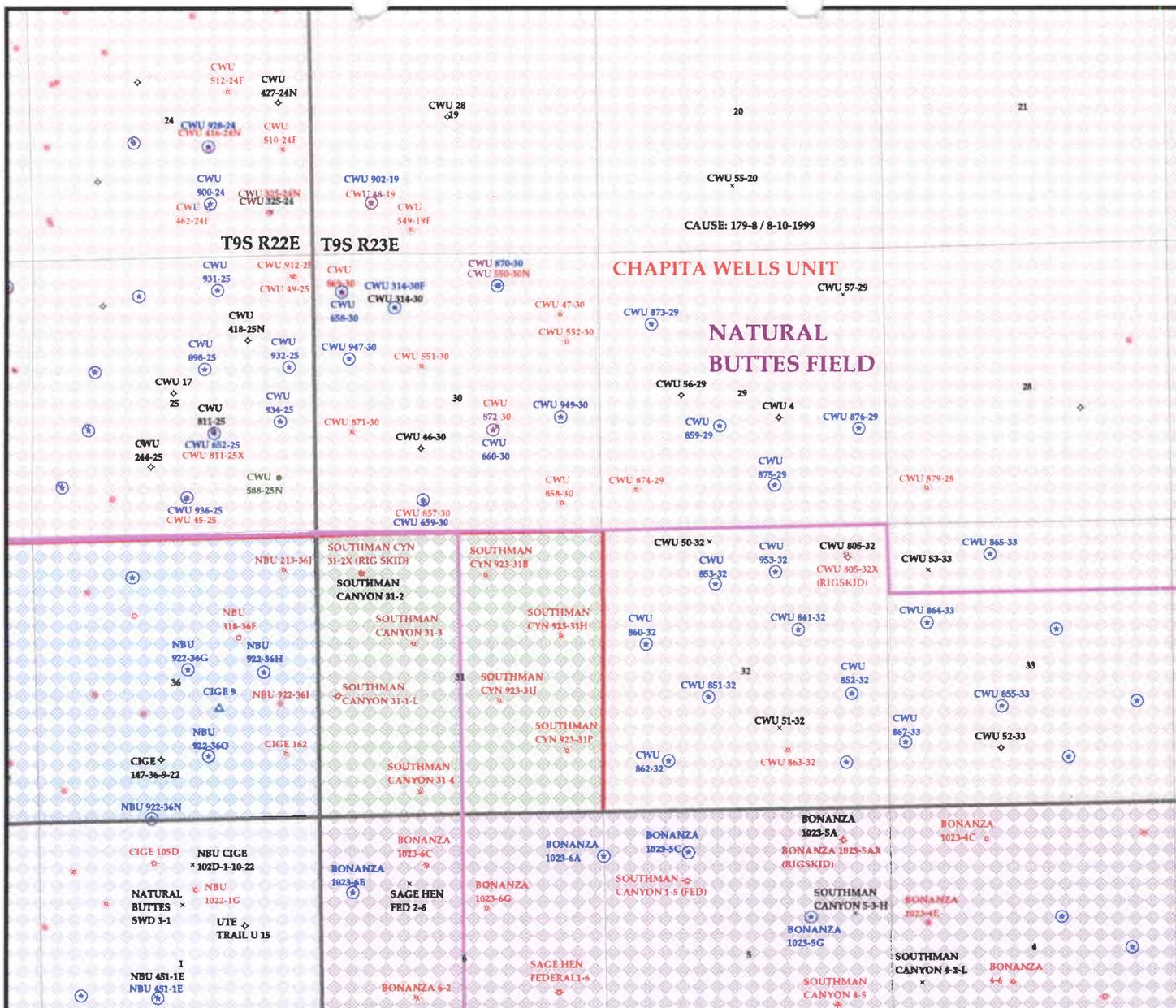
- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS:

Needs Permit (07-20-05)

STIPULATIONS:

1. STATEMENT OF BASIS
2- Cement Stip # 3a (4 1/2" production, ±2000' md, Green River fm)



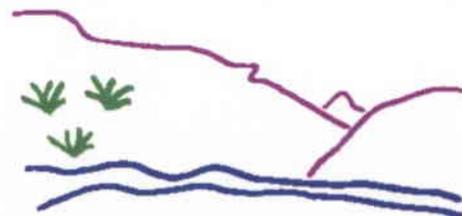
OPERATOR- EOG RESOURCES INC (N9550)

SEC. 30 & 32 T.9S R.23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 04-APRIL-2005

Wells

- ♣ GAS INJECTION
- GAS STORAGE
- × LOCATION ABANDONED
- ⊕ NEW LOCATION
- ⊖ PLUGGED & ABANDONED
- ⊛ PRODUCING GAS
- PRODUCING OIL
- ⊙ SHUT-IN GAS
- ⊙ SHUT-IN OIL
- × TEMP. ABANDONED
- △ TEST WELL
- ⊕ WATER INJECTION
- ⊕ WATER SUPPLY
- ♣ WATER DISPOSAL

Units.shp

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields.shp

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

EIGHT POINT PLAN

CHAPITA WELLS UNIT 957-32
SE/SE, SEC. 32, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 110 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 840 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: EOG RESOURCES, INC.
WELL NAME & NUMBER: CHAPITA WELLS UNIT 863-32
API NUMBER: 43-047-35201
LOCATION: 1/4,1/4 SW/SE Sec: 32 TWP: 9S RNG:23E 1879' FEL 1064' FSL

Geology/Ground Water:

EOG proposes to set 250 feet of surface casing cemented to the surface. The base of the moderately saline water is estimated at 2,700 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of section 32. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales which are not expected to be prolific aquifers. The proposed casing and cementing program should adequately protect any near surface aquifers.

Reviewer: Brad Hill **Date:** 07-28-05

Surface:

The predrill investigation of the surface was performed on 07/20/05. Surface and minerals for this well are owned by the State of Utah. S.I.T.L.A. and D.W.R. were notified of this investigation on 07/13/05 Neither had a representative present. . This site appears to be the best site in the immediate area for a location and well. One existing drainage crossing this site will be re-routed to a diversion ditch which will run around the northeast side of the location.

Reviewer: Floyd Bartlett **Date:** 07/20/05

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: EOG RESOURCES INC.
WELL NAME & NUMBER: CHAPITA WELLS UNIT 957-32
API NUMBER: 43-047-36486
LEASE: ML-3355 FIELD/UNIT: NATURAL BUTTES
LOCATION: 1/4,1/4 SE/SE Sec: 32 TWP: 9S RNG: 23E 820 FEL 859' FSL
LEGAL WELL SITING: Siting suspended.
GPS COORD (UTM): 641426E 4427493N SURFACE OWNER: STATE OF UTAH.

PARTICIPANTS

FLOYD BARTLETT (DOGM), ED TROTTER (EOG)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

SITE IS IN A VALLEY WITH A ROUNDED BOTTOM AND SURROUNDED BY STEEP HILLS. SURROUNDING HILLS OR RIDGES HAVE FREQUENT SANDSTONE OUTCROPPINGS. OURAY, UTAH IS 23.5 MILES TO THE NORTHWEST. DRAINAGE IS GRADUAL TO THE NORTHWEST BUT EVENTUALLY THIS ENTIRE AREA DRAINS TO THE WHITE RIVER WHICH IS 3.2 MILES TO THE SOUTHWEST.

SURFACE USE PLAN

CURRENT SURFACE USE: WILDLIFE AND LIVESTOCK GRAZING, HUNTING.

PROPOSED SURFACE DISTURBANCE: LOCATION WILL BE 325' BY 246'. PROPOSED ACCESS IS 0.1 MILE EXITING THE ACCESS ROAD TO THE CWU 863-32 WELL.

LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS: SEE ATTACHED MAP FROM GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: NEW PRODUCTION FACILITIES WILL BE ON LOCATION AND ADDED AFTER DRILLING WELL. A GAS PIPELINE WILL RUN TO THE NORTH AND TIE INTO THE PIPELINE FOR THE CWU 863-32.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL WILL BE BORROWED FROM SITE DURING CONSTRUCTION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST CONCERNS? (EXPLAIN). Unlikely, as there are numerous other existing wells in the surrounding area.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND

HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: CHEAT GRASS, SHADSCALE, CURLY MESQUITE, WINTER FAT:
PRONGHORN, COYOTES, SONGBIRDS, RAPTORS, RODENTS, RABBITS.

SOIL TYPE AND CHARACTERISTICS: LIGHT BROWN SANDY LOAM WITH BROWN SURFACE
ROCK PAVEMENT.

EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL EROSION.
SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND LOCATION CONSTRUCTION
SHOULDN'T CAUSE AN INCREASE IN STABILITY OR EROSION PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED

RESERVE PIT

CHARACTERISTICS: 147' BY 75' AND 12' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A 12 MIL LINER WILL BE
REQUIRED FOR RESERVE PIT.

SURFACE RESTORATION/RECLAMATION PLAN: AS PER S.I.T.L.A.

SURFACE AGREEMENT: AS PER STATE OF UTAH

CULTURAL RESOURCES/ARCHAEOLOGY: SITE HAS BEEN INSPECTED BY M.O.A.C.

OTHER OBSERVATIONS/COMMENTS

THIS PREDRILL INVESTIGATION WAS CONDUCTED ON A VERY HOT SUNNY DAY.
COVER.

ATTACHMENTS

PHOTOS OF THIS SITE WERE TAKEN AND PLACED ON FILE.

FLOYD BARTLETT
DOGM REPRESENTATIVE

07/20/2005 1:30 PM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Scale
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>5</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 20 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

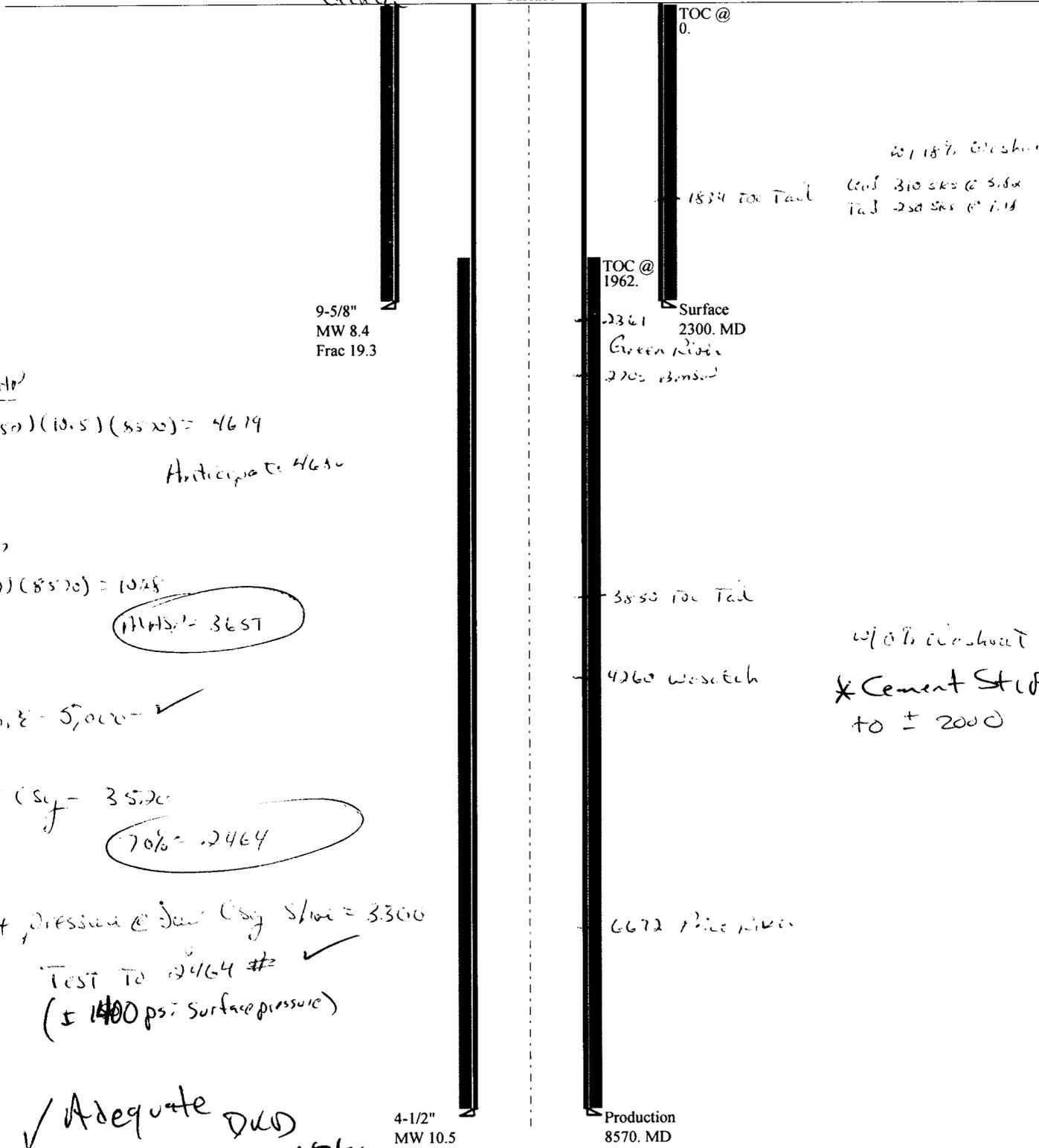
Sensitivity Level III = below 15; no specific lining is required.

08-05 EOG CWU 957-3_L

Casing Schematic

Clint

Surface



BHIP

$$(.057)(10.5)(8520) = 4619$$

Anticipate 4630

Gas

$$(.12)(8520) = 1028$$

MHS = 3657

130.8 - 5,000 - ✓

$$\sum_{6} C_{sg} = 3520$$

70% = 2464

Mat. Pressure @ Jan Csg Shoe = 3300

Test to 2464 # ✓
(± 1400 psi surface pressure)

✓ Adequate DWD

6/7/06

w/ 18% Washout

667 310 SKS @ 5.6x
723 250 SKS @ 7.1x

TOC @ 0.

TOC @ 1962.

Surface 2300. MD

Green River

2205 13msd

2361

3850 toe Tail

4260 Washout

w/ 0% Washout

* Cement Stop

to ± 2000

6672 Pipe Lines

Production 8570. MD

Well name:	08-05 EOG CWU 957-32	
Operator:	EOG Resources Inc	Project ID:
String type:	Surface	43-047-36486
Location:	Uintah County	

Design parameters:

Collapse
Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 107 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 350 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 2,024 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,300 psi

No backup mud specified.

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 2,014 ft

Completion type is subs
Non-directional string.

Re subsequent strings:
Next setting depth: 8,570 ft
Next mud weight: 10.500 ppg
Next setting BHP: 4,675 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,300 ft
Injection pressure 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2300	9.625	36.00	J-55	ST&C	2300	2300	8.796	163.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1003	2020	2.013	2300	3520	1.53	72	394	5.43 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: June 1, 2006
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:

08-05 EOG CWU 957-32

Operator: **EOG Resources Inc**

String type: Production

Project ID:
43-047-36486

Location: Uintah County

Design parameters:

Collapse

Mud weight: 10,500 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 195 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 1,962 ft

Burst

Max anticipated surface pressure: 3,646 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 4,675 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 7,225 ft

Completion type is subs
Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8570	4.5	11.60	N-80	LT&C	8570	8570	3.875	198.7
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4675	6350	1.358	4675	7780	1.66	84	223	2.66 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: June 1, 2006
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 8570 ft, a mud weight of 10.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

April 4, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2005 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Blackhawk)		
43-047-36481	CWU 849-21 Sec 21	T09S R22E 1807 FSL 2357 FEL
(Proposed PZ Price River)		
43-047-36483	CWU 658-30 Sec 30	T09S R23E 0707 FNL 0518 FWL
43-047-36484	CWU 659-30 Sec 30	T09S R23E 0649 FSL 1967 FWL
43-047-36485	CWU 660-30 Sec 30	T09S R23E 1940 FSL 1993 FEL
43-047-36476	CWU 665-1 Sec 1	T09S R22E 1900 FNL 0675 FEL
43-047-36479	CWU 976-12 Sec 12	T09S R22E 0860 FSL 1935 FWL
43-047-36482	CWU 663-6 Sec 6	T09S R23E 0531 FNL 0470 FWL
43-047-36486	CWU 957-32 Sec 32	T09S R23E 0859 FSL 0820 FEL
43-047-36487	CWU 953-32 Sec 32	T09S R23E 0859 FNL 2079 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

From: Ed Bonner
To: Whitney, Diana
Date: 4/28/2005 11:41:38 AM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Westport Oil & Gas Company

NBU 922-36C
NBU 922-36G
NBU 922-36H
NBU 922-36N
NBU 922-36O
NBU 921-33O

Enduring Resources, LLC

Agency Draw 12-21-31-36
Big Pack 12-21-22-2
Southam Canyon 10-25-21-32
Southam Canyon 9-25-22-32

EOG Resources, Inc

NBU 548-12E
Chapita Wells Unit 953-32
Chapita Wells Unit 957-32

The Houston Exploration Company

Southman Canyon 11-36-9-23
Southman Canyon 13-36-9-23

If you have any questions regarding this matter please give me a call.

CC: Garrison, LaVonne; Hill, Brad; Hunt, Gil

From: Clinton Dworshak
To: edtrotter@easilink.com
Date: 8/4/2005 10:33:54 AM
Subject: EOG APDs

Ed,

Two (2) EOG APDs have insufficient cement volumes for the production string.

1. CWU 957-32

currently: surface casing @ 2300'
production casing @ 8570'
TOC for production string is @ 7283 with 15% washout

problem: Top of Green River - 2361'
Base of Moderately Saline Water - 2700'
Top of Wasatch - 4260'
Top of Mesaverde - 6672'

These zones need to be protected with cement

2. CWU 953-32

currently: surface casing @ 2300'
production casing @ 8750'
TOC for production string is @ 7463' with 15% washout

problem: Top of Green River - 2361'
Base of Moderately Saline Water - 2700'
Top of Wasatch - 4401'
Top of Mesaverde 6831'

These zones need to be protected with cement

Once the information is supplied DOGM can process these APDs.

Clint
801-538-5280



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

June 7, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 957-32 Well, 859' FSL, 820' FEL, SE SE, Sec. 32,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36486.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 957-32
API Number: 43-047-36486
Lease: ML-3355

Location: SE SE Sec. 32 T. 9 South R. 23 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

Page 2
43-047-36486
June 7, 2006

7. Cement volume for the 4 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to $\pm 2000'$ MD in order to adequately isolate the Green River formation.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 3355
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 957-32
2. NAME OF OPERATOR: EOG RESOURCES, INC.		9. API NUMBER: 43-047-36486
3. ADDRESS OF OPERATOR: 1060 EAST HIGHWAY 40 CITY VERNAL STATE UT ZIP 84078		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 859 FSL 820 FEL 39.987589 LAT 109.344256 LON		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 32 9S 23E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHANGE TD</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests permission to change the TD for the referenced well,

From: 8570'

To: 8675'

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-27-06
By: [Signature]

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Sr. Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>3/8/2006</u>

(This space for State use only)

RECEIVED
AUG 28 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

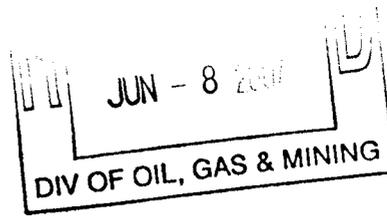
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 3355
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
2. NAME OF OPERATOR: EOG RESOURCES, INC.		8. WELL NAME and NUMBER: Chapita Wells Unit 957-32
3. ADDRESS OF OPERATOR: 1060 EAST HIGHWAY 40 CITY VERNAL STATE UT ZIP 84078	PHONE NUMBER: (435) 789-0790	9. API NUMBER: 43-047-36486
4. LOCATION OF WELL FOOTAGES AT SURFACE: 859 FSL & 820 FEL 39.987589 LAT 109.344256 LON		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 32 9S 23E S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 06-11-07
By: [Signature]



6-12-07
pm

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Sr. Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>6/7/2006</u>

(This space for State use only)

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36486
Well Name: Chapita Wells Unit 957-32
Location: 859 FSL & 820 FEL (SESE) Section 32, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG Resources, Inc.
Date Original Permit Issued: 6/7/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

6/6/2007

Date

Title: Sr. Regulatory Assistant

Representing: EOG Resources, Inc.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 957-32

Api No: 43-047-36486 Lease Type: STATE

Section 32 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 08/16/07

Time 11:30 AM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 08/16/07 Signed CHD

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC.
Address: 600 17th Street
city Denver
state CO zip 80202

Operator Account Number: N 9550
Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36486	CHAPITA WELLS UNIT 957-32		SESE	32	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14091	8/16/2007		8/28/07		
Comments: <u>PRRV = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37685	NATURAL BUTTES UNIT 555-18E		NESW	18	10S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>KB</u>	99999	<u>2900</u>	8/19/2007		8/28/07		
Comments: <u>WSTC = WSMVD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36971	CHAPITA WELLS UNIT 955-32		SENE	32	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	<u>13650</u>	8/20/2007		8/28/07		
Comments: <u>PRRV = MVRD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

8/21/2007

Date

RECEIVED

AUG 23 2007

DEPT OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
2. NAME OF OPERATOR: EOG Resources, Inc.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202			7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 859' FSL & 820' FEL 39.987589 LAT 109.344256 LON			8. WELL NAME and NUMBER: Chapita Wells Unit 957-32
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 32 9S 23E S.L.B. & M.			9. API NUMBER: 43-047-36486
COUNTY: UINTAH			10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
STATE: UTAH			

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well spud</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well spud on 8/16/2007.

NAME (PLEASE PRINT) <u>Carrie MacDonald</u>	TITLE <u>Operations Clerk</u>
SIGNATURE	DATE <u>8/21/2007</u>

(This space for State use only)

RECORDED

AUG 23 2007

DIVISION OF OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Chapita Wells Unit 957-32	
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43-047-36486	
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY: Denver STATE: CO ZIP: 80202	PHONE NUMBER: (303) 262-2812	10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
4. LOCATION OF WELL FOOTAGES AT SURFACE: 859' FSL & 820' FEL 39.987589 LAT 109.344256 LON	COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 32 9S 23E S.L.B. & M.	STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 08-23-07
By: [Signature]

NAME (PLEASE PRINT) Carrie MacDonald TITLE Operations Clerk
SIGNATURE [Signature] DATE 8/21/2007

(This space for State use only)

8-24-07
RM

AUG 23 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		9. API NUMBER: 43-047-36486
PHONE NUMBER: (303) 824-5526		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
4. LOCATION OF WELL FOOTAGES AT SURFACE: 859' FSL & 820' FEL 39.987589 LAT 109.344256 LON		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 32 9S 23E S.L.B. & M.		STATE: UTAH

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	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well reached TD on 9/18/2007. Pending further evaluation, completion operations will begin in the first quarter of 2008.

RECEIVED
OCT 01 2007
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE	DATE <u>9/27/2007</u>

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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4. LOCATION OF WELL FOOTAGES AT SURFACE: 859' FSL & 820' FEL 39.987589 LAT 109.344256 LON			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 32 9S 23E S.L.B. & M.			STATE: UTAH

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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No further completion work has been done on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u><i>Mary A. Maestas</i></u>	DATE <u>10/16/2007</u>

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RECEIVED
OCT 19 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-3355

SUNDRY NOTICES AND REPORTS ON WELLS

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7. UNIT or CA AGREEMENT NAME:
Chapita Wells Unit

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Chapita Wells Unit 957-32

2. NAME OF OPERATOR:
EOG Resources, Inc.

9. API NUMBER:
43-047-36486

3. ADDRESS OF OPERATOR:
600 17th St., Suite 1000N CITY **Denver** STATE **CO** ZIP **80202**

PHONE NUMBER:
(303) 824-5526

10. FIELD AND POOL, OR WILDCAT:
Natural Buttes/Mesaverde

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **859' FSL & 820' FEL 39.987589 LAT 109.344256 LON**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SESE 32 9S 23E S.L.B. & M.**

STATE: **UTAH**

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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No further completion work has been done on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 11/27/2007

(This space for State use only)

RECEIVED
NOV 29 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35249	CWU 867-33		SWSW	33	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	14091	13650	6/22/2005			6/1/2006	
Comments: <u>MVRD</u> <u>12/31/07</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35579	CWU 862-32		SWSW	32	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	14091	13650	4/26/2005			6/1/2006	
Comments: <u>MVRD</u> <u>12/31/07</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36486	CWU 957-32		SESE	32	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	14091	13650	8/16/2007			6/1/2006	
Comments: <u>MVRD</u> <u>12/31/07</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature
Regulatory Assistant

12/26/2007

Title

Date

RECEIVED

DEC 26 2007

(5/2000)

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: EOG Resources, Inc Today's Date: 02/14/2008

Well: API Number: Drilling Commenced:

See Attachment

43 047 36486
CWU 957-32
9S 23E 32

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

Well:		API Number:	Commenced:
Pete's Wash 10-36	drlg rpts/wcr	4301333094	10/18/2006
Hoss 8-31	wcr	4304738606	11/30/2006
Simoleon 1-26GR	drlg rpts/wcr	4304737507	02/23/2007
Hoss 7-31	drlg rpts/wcr	4304738669	02/23/2007
E Chapita 8-16	drlg rpts/wcr	4304736815	03/17/2007
Hoss 1-36	drlg rpts/wcr	4304738612	03/22/2007
Hoss 11-31	drlg rpts/wcr	4304738670	03/24/2007
Hoss 35-30	drlg rpts/wcr	4304738706	03/24/2007
Hoss 36-30	drlg rpts/wcr	4304738763	03/24/2007
Hoss 21-32	drlg rpts/wcr	4304738714	04/09/2007
Hoss 20-32	drlg rpts/wcr	4304738717	04/17/2007
Hoss 23-32	drlg rpts/wcr	4304738716	04/25/2007
Hoss 4-36	drlg rpts/wcr	4304738609	05/03/2007
Hoss 32-30	drlg rpts/wcr	4304738701	06/12/2007
Hoss 37-30	drlg rpts/wcr	4304738709	06/12/2007
NBU 319-17E	drlg rpts/wcr	4304737511	07/05/2007
NBU 557-18E	drlg rpts/wcr	4304737513	07/07/2007
Hoss 38-30	drlg rpts/wcr	4304738708	07/11/2007
CWU 1237-21	wcr	4304738078	07/27/2007
Hoss 58-35	drlg rpts/wcr	4304738888	08/03/2007
Hoss 31-30	drlg rpts/wcr	4304738702	08/10/2007
Hoss 63-31	drlg rpts/wcr	4304738960	08/10/2007
NBU 556-18E	drlg rpts/wcr	4304737514	08/13/2007
CWU 957-32	drlg rpts/wcr	4304736486	08/16/2007
NBU 555-18E	drlg rpts/wcr	4304737685	08/19/2007
Hoss 62-36	drlg rpts/wcr	4304738972	08/28/2007
NBU 438-19E	drlg rpts/wcr	4304737534	08/31/2007
N Chapita 284-6	drlg rpts/wcr	4304737716	09/05/2007
CWU 1031-32	drlg rpts/wcr	4304737720	09/10/2007
Hoss 64-36	drlg rpts/wcr	4304738964	09/13/2007
CWU 963-33	drlg rpts/wcr	4304738961	09/14/2007
NBU 565-30E	drlg rpts/wcr	4304737533	09/20/2007
CWU 1328-32	drlg rpts/wcr	4304739301	09/27/2007
N Chapita 339-34	drlg rpts/wcr	4304738061	10/04/2007
NBU 562-19E	drlg rpts/wcr	4304737536	10/08/2007
CWU 1112-27	drlg rpts/wcr	4304737384	10/09/2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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4. LOCATION OF WELL
FOOTAGES AT SURFACE: **859' FSL & 820' FEL 39.987589 LAT 109.344256 LON** COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SESE 32 9S 23E S.L.B. & M.** STATE: **UTAH**

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NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u><i>Mary A. Maestas</i></u>	DATE <u>2/11/2008</u>

(This space for State use only)

RECEIVED
FEB 13 2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 32 9S 23E S.L.B. & M.		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 2/13/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u><i>Mary A. Maestas</i></u>	DATE <u>2/14/2008</u>

(This space for State use only)

RECEIVED

FEB 15 2008

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 02-14-2008

Well Name	CWU 957-32	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-36486	Well Class	1SA
County, State	UINTAH, UT	Spud Date	09-12-2007	Class Date	02-13-2008
Tax Credit	N	TVD / MD	8,675/ 8,675	Property #	054946
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	8,644/ 8,644
KB / GL Elev	5,234/ 5,221				
Location	Section 32, T9S, R23E, SESE, 859 FSL & 820 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.375

AFE No	302815	AFE Total	1,756,700	DHC / CWC	838,700/ 918,000
Rig Contr	TRUE	Rig Name	TRUE #26	Start Date	04-13-2005
				Release Date	09-20-2007
04-13-2005	Reported By				
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			859' FSL & 820' FEL (SE/SE)
			SECTION 32, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 39.987589, LONG 109.344256 (NAD 83)
			LAT 39.987622, LONG 109.343578 (MAD 27)
			TRUE #26
			TD: 8675' MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: ML-3355
			ELEVATION: 5220' NAT GL, 5220.8' PREP GL (DUE TO ROUNDING 5221' IS THE PREP GL), 5234' KB (13')
			EOG WI 100%, NRI 82.375%

08-15-2007 Reported By BRYON TOLMAN

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE.

08-16-2007 Reported By BRYON TOLMAN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT ON PIT. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 8/16/2007 @ 11:30 AM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. DALL COOK NOTIFIED CAROL DANIELS W/UDOGM OF THE SPUD 8/16/2007 @ 10:30 AM.

08-17-2007 Reported By BRYON TOLMAN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT ON PIT.

08-20-2007 Reported By BRYON TOLMAN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

08-21-2007 Reported By BRYON TOLMAN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

08-22-2007 Reported By BRYON TOLMAN

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE.

08-31-2007 Reported By JERRY BARNES

Daily Costs: Drilling \$179,748 Completion \$0 Daily Total \$179,748
 Cum Costs: Drilling \$217,748 Completion \$0 Well Total \$217,748
 MD 2,198 TVD 2,198 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PRO PETRO AIR RIG #9 ON 8/24/2007. DRILLED 12-1/4" HOLE TO 2220' GL. ENCOUNTERED WATER @ 1560'. RAN 51 JTS (2185.95') OF 9-5/8", 36.0#/ FT, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE & FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2198' KB. RDMO AIR RIG.

MIRU PRO PETRO CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 160 BBLs

FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 450 SX (94.5 BBLs) PREMIUM LEAD CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX.

DISPLACED CEMENT W/161 BBLs FRESH WATER. BUMPED PLUG W/700# @ 6:32 AM, 8/27/2007. CHECKED FLOAT, FLOAT HELD. SHUT IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/4% CACL2 & 1/4# SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 10 MINUTES.

TOP JOB # 2: MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/3% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2059', 1 1/2 DEGREE. TAGGED @ 2079'.

KYLAN COOK NOTIFIED DAVE HACKFORD W/UDOGM OF THE SURFACE CASING & CEMENT JOB ON 8/27/2007 @ 2:30 PM.

09-12-2007 Reported By TOM HARKINS

Daily Costs: Drilling \$27,392 Completion \$0 Daily Total \$27,392
 Cum Costs: Drilling \$245,140 Completion \$0 Well Total \$245,140
 MD 2,198 TVD 2,198 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TEST BOPS

Start	End	Hrs	Activity Description
06:00	10:00	4.0	RD MO – RIG DOWN AND MOVE RIG WITH WEST ROCK TRUCKING
10:00	03:00	17.0	MI/RU ON CWU 957-32 DERRICK UP @ 1500 TRUCKS RELEASED @ 1530 , R/U ROTARY TOOLS , C/O HYDRILL ELEMENT , SLIPAND CUT 1500' + — DRILL LINE FOR KINK
03:00	06:00	3.0	INSPECT RIG PRE SPUD , CHECK COM OK. RIG ACCEPTED @ 03:00 HRS, 9/12/07.

TEST BOPS – BLIND– PIPE–KILL LINE AND VALVES , CHOKE LINES AND MANIFOLD FLOOR VALVES, UPPER KELLY COCK ,TO 250 LOW 5000 PSI HIGH FOR 10 MIN. TEST ANNULAR TO 250 LOW – 2500 HIGH PSI FOR 10 MIN ,TEST CSG TO 1500 PSI FOR 30 MIN
 CREWS FULL NO ACCIDENTS REPORTED , SAFTY MEETING RIG MOVE , PPE
 COM CHECKED OK
 FUEL ON HAND 2300

09-13-2007 Reported By TOM HARKINS

Daily Costs: Drilling	\$51,352	Completion	\$0	Daily Total	\$51,352						
Cum Costs: Drilling	\$296,492	Completion	\$0	Well Total	\$296,492						
MD	3,655	TVD	3,655	Progress	1,457	Days	1	MW	8.5	Visc	27.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	TEST BOPS
07:30	08:00	0.5	TEST CASING @ 1500 PSI FOR 1/2 HR
08:00	08:30	0.5	INSTALL WEAR BUSHING
08:30	09:00	0.5	SAFETY MEETING W/ P/U CREW R/U SAME
09:00	11:30	2.5	P/U BHA AND DRILL PIPE TAG @ 2095
11:30	12:30	1.0	R/D P/U MACHINE
12:30	14:00	1.5	DRILL CEMENT/FLOAT EQUIP. 2095 TO 2230 10' NEW HOLE
14:00	14:30	0.5	CIRCULATE FOR FIT SPOT HIGH VIS PILL
14:30	15:00	0.5	PERFORM FIT TO 12 ppg = 404 PSI W/ 8.5 MDWT
15:00	15:30	0.5	DRILL 2230 TO 2267 = 37 @ 74 FPH WTOB 12-14 RPM 50 GPM 425 MMRPM 67
15:30	16:00	0.5	SURVEY WLS @ 2192 1deg
16:00	21:00	5.0	DRILL 2267 TO 2897 = 630 @ 126 FPH WTOB 12-18 RPM 50 -55 GPM 420 MMRPM 67
21:00	21:30	0.5	SERVICE RIG CHECK COM
21:30	01:30	4.0	DRILL 2968 TO 3276 = 308 @ 77 FPH WTOB 12-18 RPM 55 GPM 420 MMRPM 67
01:30	02:00	0.5	WLS @ 3198 1.75 deg
02:00	06:00	4.0	DRILL 3298 TO 3655 = 357 @ 89.25 FPH WTOB 12-18 RPM 50-55 GPM 425 MMRPM 67 DIFF 195-285

CREWS FULL , NO ACCIDENTS REPORTED , SAFTY MEETING WIRE LINE SURVEY , MAKE CONN
 FUEL ON HAND 6358 USED 535 COM CHECK X 3 BOP DRILL NIGHTS 80 SEC
 FORMATION TOP GREEN RIVER 1542'
 GAS BG 20-250u CONN 250-650u HIGH 1144u
 LITHOLOGY SAND 30% SHALE 20% LIMESTONE 50%
 MUD LOGGER JACK RODGERS RIGGED UP SEPT 9 / 2007 DAYS 1

06:00 18.0 SPUD 7 7/8" HOLE AT 15:00 HRS, 9/12/07.

09-14-2007	Reported By	TOM HARKINS									
Daily Costs: Drilling	\$29,890	Completion	\$0	Daily Total	\$29,890						
Cum Costs: Drilling	\$326,382	Completion	\$0	Well Total	\$326,382						
MD	5,465	TVD	5,465	Progress	1,810	Days	2	MW	9.3	Visc	33.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 3655 TO 4189 =534 @ 97.1 FPH WTOB 12-18 RPM 55 GPM 425 MMRPM 67 DIFF 195-295
11:30	12:00	0.5	WLS @ 4110 2 deg
12:00	12:30	0.5	SERVICE RIG CHECK COM
12:30	06:00	17.5	DRILL 4189 TO 5465 = 1276 @ 72.9 FPH WTOB 14-18 RPM 50-55 GPM 425 MMRPM 67 DIFF 110-300 CREWS FULL , ONE ACCIDENT REPORTED , SAFTY MEETING TAKEING SURVEY , ACCIDENT REPORTING MDWT 9.8 VIS 36 FUEL ON HAND 5236 USED 1122 COM CHECK X 3 BOP DRILL DAYS 90 SEC FORMATION TOPS WASATCH 4320' GAS BG 20-250u HIGH GAS 4175u SURVEY 597u @ 4255 LITHOLOGY SAND 30% SHALE 30% SILTSTONE 35% MUD LOGGER JACK RODGERS RIGGED UP SEPT 9 / 2007 DAY 2

09-15-2007	Reported By	TOM HARKINS									
Daily Costs: Drilling	\$57,820	Completion	\$0	Daily Total	\$57,820						
Cum Costs: Drilling	\$384,203	Completion	\$0	Well Total	\$384,203						
MD	6,575	TVD	6,575	Progress	1,110	Days	3	MW	9.8	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 5465 TO 5800 = 335 @ 55.8 FPH WTOB 15-19 RPM 45-50 GPM 425 MMRPM 67 DIFF 100-235
12:00	12:30	0.5	SERVICE RIG CHECK COM OK
12:30	06:00	17.5	DRILL 5800 TO 6575 =775 @44.3 FPH WTOB 16-20 RPM 45-55 GPM 420 MMRPM 67 DIFF 90-235 CREWS FULL , NO ACCIDENTS REPORTED , SAFETY MEETING , PPE , TOOL MAINTANCE MDWT 9.5 VIS 36 FUEL ON HAND 4039 USED 1197 FORMATION TOP PRICE RIVER 6360 GAS BG 37-120u HIGH GAS 3526u LITHOLOGY SAND 30% SHALE 30% SILTSTONE 35% MUD LOGGER JACK RODGERS RIGGED UP SEPT 9 / 2007 DAY 3

09-16-2007	Reported By	TOM HARKINS									
Daily Costs: Drilling	\$48,502	Completion	\$0	Daily Total	\$48,502						
Cum Costs: Drilling	\$432,706	Completion	\$0	Well Total	\$432,706						
MD	7,212	TVD	7,212	Progress	558	Days	4	MW	9.8	Visc	32.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 6575 TO 6654 = 79 @ 52.6 FPHG WTOB 14-19 RPM 45 GPM 425 MMRPM 67 DIFF 95-230

07:30 08:00 0.5 SERVICE RIG CHECK COM OK
 08:00 09:00 1.0 C/O SWIVEL PACKING
 09:00 11:30 2.5 DRILL 6654 TO 6811 = 157 @ 62.8 FPH, WTOB 14-18 RPM 45-50 GPM 420 MMRPM 67 DIFF 80-210
 11:30 12:30 1.0 BLEW POP OFF COULD NOT CIRC WITH RIG PUMPS @ IDLE BUILD AND PUMP PILL
 12:30 15:00 2.5 TRIP FOR MUD MTR FAILURE
 15:00 16:00 1.0 C/O MTR L/D RMRS P/U MTR M/U BIT (HAD 4 JETS PLUGED WITH RUBBER)
 16:00 19:00 3.0 TRIP IN HOLE WITH 2ND MMTR AND BIT #2 TO 6761
 19:00 19:30 0.5 WASH/REAM FROM 6761 TO 6811 5' FILL
 19:30 06:00 10.5 DRILL 6811 TO 7212 = 401 @ 38.2 FPH WTOB 14-19 RPM 45-50 GPM 425 MMRPM67 DIFF 100-210
 CREWS FULL , NO ACCIDENTS REPORTED , SAFTY MEETING , TRIP PIPE FIRST DAY BACK
 MD WT 10.1 VIS 36 FUEL ON HAND 3067 USED 972
 FORMATION TOP PRICE RIVER 6360
 GAS BG 50-200 TRIP 675 HIGH GAS 2553
 LITHOLOGY SAND 30% SHALE 30% SILTSTONE 35%
 MUD LOGGER JA CL RODGERS RIGGED UP 9 / SEPT 2007 DAY 4

09-17-2007 **Reported By** TOM HARKINS

Daily Costs: Drilling	\$33,642	Completion	\$0	Daily Total	\$33,642
Cum Costs: Drilling	\$462,928	Completion	\$0	Well Total	\$462,928

MD 8,192 **TVD** 8,192 **Progress** 980 **Days** 5 **MW** 10.1 **Visc** 35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 7212 TO 7497 = 285 @ 47.5 FPH WTOB 14-18 RPM 45-50 GPM 400 MMRPM 64
12:00	12:30	0.5	SERVICE RIG CHECK COM OK
12:30	06:00	17.5	DRILL 7497 TO 8192 =695 @ 39.7 FPH WTOB 14-19 RPM 45-50 GPM 400 MMRPM 64 DIFF 85-185 MDWT 11.1 VIS 36 CREWS FULL , NO ACCIDENTS REPORTED , SAFTY MEETINTG RIG SERVICE RIDEING HOIST COM CHECK X 3 FUEL ON HAND 1795 USED 1272 FORMATION TOP LOWER PRICE RIVER 7910' GAS BG 50-3578u CONN GAS 1500-5000u HIGH GAS 8246u LITHOLOGY SAND 30% SHALE 30% SILTSTONE 35% MUD JACK RODGERS RIGGED UP SEPT 9 2007 DAY 5

09-18-2007 **Reported By** TOM HARKINS

Daily Costs: Drilling	\$48,226	Completion	\$501	Daily Total	\$48,727
Cum Costs: Drilling	\$509,190	Completion	\$501	Well Total	\$509,691

MD 8,552 **TVD** 8,552 **Progress** 360 **Days** 6 **MW** 11.0 **Visc** 36.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 8192 TO 8316 = 124 @ 20.6 FPH WTOB 15-22 RPM 45-55 GPM 400 MMRPM 64 DIFF 75-160
12:00	12:30	0.5	SERVICE RIG CHECK COM OK
12:30	14:30	2.0	DRILL 8316 TO 8380 = 64 @ 32 FPH WTOB 15-22 RPM 45-50 GPM 400 MMRPM 64

14:30 16:00 1.5 CIRCULATE FOR TOH BUILD AND PUMP SLUG , DROP SURVEY
 16:00 19:00 3.0 TRIP OUT HOLE TIGHT @ 4237 TO 3970
 19:00 19:30 0.5 PU/LD BHA & TOOLS C/O MTR AND BIT
 19:30 22:30 3.0 TRIP IN HOLE W/BIT #3
 22:30 23:00 0.5 WASH/REAM 60' TO BTM 8770 TO 8830 7' FILL
 23:00 06:00 7.0 DRILL 8380 TO 8552 = 172 @ 24.5 FPH WTOB 14-19 RPM 40-50 GPM 400 MMRPM 64 DIFF 115-265
 CREWS FULL , NO ACCIDENTS REPORTED . SAFTY MEETING MIX CHEMS TRIP PIPE
 COM CHECK X 3 FUEL ON HAND 5011 USED 990
 MD WT 11.7 VIS 38
 FORMATIONS TOP SEGO 8490'
 GAS BG 50-2000u TRIP 2393u HIGH 4012u
 LITHOLOGY SAND 30% SHALE 30% SILTSTONE 35%
 MUD LOGGER JACK RODGERS RIGGED UP 12 SEPT 2007 DAYS 6

09-19-2007 Reported By TOM HARKINS

Daily Costs: Drilling \$45,444 Completion \$0 Daily Total \$45,444
 Cum Costs: Drilling \$554,635 Completion \$501 Well Total \$555,136
 MD 8,675 TVD 8,675 Progress 123 Days 7 MW 11.6 Visc 38.0
 Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 8552 TO 8666 = 114 @ 19 FPH WTOB 15-20 RPM 40-55 GPM 400 MMRPM 64 DIFF 40-120.
12:00	12:30	0.5	SERVICE RIG CHECK COM OK.
12:30	13:00	0.5	DRILL 8666 TO 8675' TD = 9 @ 18 FPH WTOB 14-18 RPM 45-50 GPM 400 MMRPM 64 DIFF 75-180. REACHED TD AT 13:00 HRS, 9/18/07.
13:00	15:00	2.0	CIRCULATE FOR WIPER TRIP RAISE MD WT F/11.6 TO 11.9 .
15:00	16:30	1.5	WIPER TRIP/SHORT TRIP 20 STD 8675 TO 6801 NO TIGHT NO FILL .
16:30	21:30	5.0	CIRCULATE FOR TRIP OUT OF HOLE TO L/D D.P & RIG UP L/D EQUIP.
21:30	22:00	0.5	DROP SURVEY - PUMP SLUG.
22:00	00:00	2.0	L/D DOWN D.P.
00:00	02:30	2.5	LD DRILL PIPE - WORK D.P. THROUGH TIGHT SPOTS F/ 5733' - 3730' USING 30 -40K OVER STRING WT. THIGHT SPOTS @ 5733', 5427', 4790', 4287', 4134', 3430'.
02:30	05:00	2.5	CONT. TO L/D D.P. - TIGHT BETWEEN 3425' - 2955'.
05:00	06:00	1.0	PU/LD BHA & TOOLS - BREAK KELLY

09-20-2007 Reported By BENNY BLACKWELL

Daily Costs: Drilling \$48,484 Completion \$161,640 Daily Total \$210,124
 Cum Costs: Drilling \$603,119 Completion \$162,141 Well Total \$765,260
 MD 8,675 TVD 8,675 Progress 0 Days 8 MW 12.2 Visc 37.0
 Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	LD BHA & TOOLS - L/D BHA. SURVEY - 1.25 DEG.
07:00	07:30	0.5	PULL WEAR BUSHING.
07:30	08:30	1.0	RU SERVICE TOOLS - RIG UP CSG CREW AND TOOLS. HSM W/ FRANKS CSG.

08:30 14:30 6.0 RUN 200 JTS OF 4 1/2", 11.6#, N-80, LTC R-3 CASING TO 8644.55' AS FOLLOWS:
 1 EA. CONVENTIONAL FLOAT SHOE (1.00') SET @ 8644.55', 1 SHOE JT. CSG (43.28'), 1 EA. CONVENTIONAL
 FLOAT COLLAR (1.50') SET W/ TOP OF FLOAT @ 8598.66', 61 JTS CSG (2615.39'), 1 EA. HCP-110 MARKER JT.
 (22.31') SET @ 5960.96', 47 JTS CSG (2017.84'), 1 EA. HCP-110 MARKER JT. (21.96') SET @ 3921.16', 91 JTS CSG
 3901.51'), 1 PUP JT (6.00) , 1 CASING HANGER (0.65), 1 LANDING JT 13.00'. TAGGED W/ 30' OF TAG JT. IN HOLE
 AND L/D TAG JT.

14:30 16:00 1.5 CIRCULATE CASING CLEAN FOR CEMENT.

16:00 19:00 3.0 RIG UP CEMENTERS AND CEMENT CSG AS FOLLOWS:
 HSM - PRESSURE TEST LINES TO 5K. PUMP 20 BBL'S OF CHEMICAL WASH AND 20 BBL'S OF FRESH WATER
 SPACER. MIX & PUMP CEMENT.
 LEAD: 420 SKS (142.3 BBLS) 35/65 POZ "G" CEMENT MIXED @ 13.0 PPG, 1.75 3/FT SX YLD.+6% D0206+2%
 D174+0.125 lb/sk D130+.2% D046+.75% D112+.3% D013+.2% D06.
 TAIL: 1435 SKS (356.4 BBLS) 50/50 POZ "G" CEMENT MIXED @ 14.1 PPG, 1.29 YLD.+2% D020+.2% D065+.2%
 D167+.1% D046+.1% D013.
 DSPL: 133.52 BBL'S OF FRESH WATER @ 5.8 BPM, FULL RETURNS THROUGHOUT THE JOB. BUMPED PLUG
 WITH 3100 PSI, 1000 PSI OVER FPIP. FLOATS HELD - BLEED BACK 1.50 BBLS. CEMENT IN PLACE @ 1900
 HRS 19 SEP 2007.

19:00 22:00 3.0 NU BOP TO SET EMERGENCY SLIPS - SLIPS NOT ON FMC SERVICE TRUCK - SLIPS ARRIVED BEFORE
 COMPLETION OF N/D BOP'S. SET 4 1/2" PROD. CSG ON SLIPS W/ 100K STRING WT.

22:00 00:00 2.0 CLEAN PITS AND PUT FLOOR BACK TOGETHER AFTER LIFTING BOP'S TO SET EMERGENCY SLIPS.

00:00 06:00 6.0 RDMO - RIG DOWN, PREPARE TO L/D DERRICK.

SAFETY MEETINGS: DAYS-RUN CSG, EVENINGS-RUN CSG - CEMENT, NIGHTS - RIG DOWN.

FULL CREWS & NO ACCIDENTS.

CHECKED C-O-M OK.

FUEL REC: 0 GAL.

FUEL ON HAND:3590 GAL.

FUEL USED: 374 GAL.

VIS: 37. WT: 12.2.

GAS - BG: N/A U, TRIP: N/A U, CONNECTION: N/A U, PEAK: N/A U.

FORMATION: SEGO.

LITHOLOGY: SH - N/A%, SS - N/A%, SILTSTONE - N/A %, COAL - N/A%.

MUD LOGGER ON LOCATION DAYS: N/A.

FMC SERVICE TRUCK DID NOT HAVE EMERGENCY SLIPS ON TRUCK. HOWEVER EMERGENCY SLIPS
 ARRIVED LOCATION BEFORE NIPPLE DOWN WAS COMPLETED.

THE FOLLOWING ITEMS WERE TRANSFERRED TO WELL CWU 954-32 (AFE# 302812) FROM WELL CWU 957-
 32 (AFE# 302815):

3590 GALS DIESEL FUEL @ \$2.90 PER GAL.

256.63 FT (6 JTS) OF 4 1/2", 11.6#, N-80, LTC, R-3 CSG.

MOVE TO NEW LOCATION (CWU 954-32) IS 0.9 MILES.

06:00 18.0 RELEASE RIG @ 00:00 HRS, 9/20/07.
 CASING POINT COST \$598,488

09-27-2007		Reported By	SEARLE								
Daily Costs: Drilling	\$0		Completion	\$42,588	Daily Total	\$42,588					
Cum Costs: Drilling	\$603,119		Completion	\$204,729	Well Total	\$807,848					
MD	8,675	TVD	8,675	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :		PBTD :	8599.0	Perf :		PKR Depth :	0.0				

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBT D TO 850'. EST CEMENT TOP @ 1530'. RD SCHLUMBERGER.

01-27-2008 **Reported By** TORR MCCURDY

Daily Costs: Drilling	\$0	Completion	\$2,305	Daily Total	\$2,305						
Cum Costs: Drilling	\$603,119	Completion	\$207,034	Well Total	\$810,153						
MD	8,675	TVD	8,675	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBT D : 8599.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
11:00	12:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

02-08-2008 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$16,599	Daily Total	\$16,599						
Cum Costs: Drilling	\$603,119	Completion	\$223,633	Well Total	\$826,752						
MD	8,675	TVD	8,675	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBT D : 8599.0		Perf : 7908' - 8279'	PKR Depth : 0.0							

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU LONE WOLF WL. PERFORATED LPR FROM 8068'-69', 8072'-73', 8097'-98', 8108'-09', 8157'-58', 8162'-63', 8176'-77', 8181'-82', 8206'-07', 8241'-43', 8250'-51', 8271'-72' & 8278'-79' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 7239 GAL WF120 LINEAR PAD, 7393 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 44042 GAL YF116ST+ W/126240# 20/40 SAND @ 1-4 PPG. MTP 5869 PSIG. MTR 50.1 BPM. ATP 4057 PSIG. ATR 42.2 BPM. ISIP 2620 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP @ 8020'. PERFORATED MPR FROM [SHOTS 7844'-45', 7864'-65', 7887'-88', 7903'-04', MISSED FIRED] 7908'-09', 7919'-20', 7926'-27', 7949'-50', 7965'-66', 7975'-76', 7990'-91' & 8007'-08' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4161 GAL WF120 LINEAR PAD, 7380 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 31178 GAL YF116ST+ W/105520# 20/40 SAND @ 1-4 PPG. MTP 6129 PSIG. MTR 52.4 BPM. ATP 4918 PSIG. ATR 47.8 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER. SDFN.

02-09-2008 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$140,788	Daily Total	\$140,788						
Cum Costs: Drilling	\$603,119	Completion	\$364,421	Well Total	\$967,541						
MD	8,675	TVD	8,675	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBT D : 8599.0		Perf : 7612' - 8279'	PKR Depth : 0.0							

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 2000 PSIG. RUWL. SET 6K CFP @ 7770'. PERFORATED MPR FROM 7612'-14', 7631'-32', 7638'-39', 7644'-45', 7655'-56', 7681'-82', 7708'-09', 7712'-13', 7735'-36', 7742'-43' & 7751'-52' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5180 GAL WF120 LINEAR PAD, 10534 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 41796 GAL YF116ST+ W/139047# 20/40 SAND @ 1-4 PPG. MTP 5913 PSIG. MTR 51.6 BPM. ATP 4489 PSIG. ATR 47.7 BPM. ISIP 2560 PSIG. RD SCHLUMBERGER

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-3355

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME
Chapita Wells Unit

8. WELL NAME and NUMBER:
Chapita Wells Unit 957-32

9. API NUMBER:
43-047-36486

10. FIELD AND POOL, OR WILDCAT
Natural Buttes/Mesaverde

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SESE 32 9S 23E S

12. COUNTY
Uintah

13. STATE
UTAH

14. DATE SPURRED: **8/16/2007**

15. DATE T.D. REACHED: **9/18/2007**

16. DATE COMPLETED: **2/13/2008**

ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
5220' NAT GL

18. TOTAL DEPTH: MD **8,675**

19. PLUG BACK T.D.: MD **8,599**

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD
PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
RST/CBL/CCL/WL/GR, Temp mud

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	9-5/8 J-55	36.0	0	2,198		725			
7-7/8	4-1/2 N-80	11.6	0	8,645		1855			
7-7/8	4-1/2 P-110	11.6	mrkr jts						

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Mesaverde	7,612	8,279			8,068 8,279		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					7,908 8,008		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					7,612 7,752		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8068-8279	58,839 GALS GELLED WATER & 126,240# 20/40 SAND
7908-8008	42,884 GALS GELLED WATER & 105,520# 20/40 SAND
7612-7752	57,675 GALS GELLED WATER & 139,047# 20/40 SAND

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS

SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

GEOLOGIC REPORT

CORE ANALYSIS

DST REPORT

OTHER: _____

DIRECTIONAL SURVEY

RECEIVED

30. WELL STATUS:
Producing

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 2/13/2008		TEST DATE: 2/20/2008		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 20	GAS – MCF: 412	WATER – BBL: 60	PROD. METHOD: Flows
CHOKE SIZE: 8/64"	TBG. PRESS.	CSG. PRESS. 1,800	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 20	GAS – MCF: 412	WATER – BBL: 60	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Mesaverde	7,612	8,279		Green River	1,420
				Mahogany	2,014
				Wasatch	4,260
				Chapita Wells	4,824
				Buck Canyon	5,492
				Price River	6,330
				Middle Price River	7,227
				Lower Price River	7,985
				Sego	8,486

35. ADDITIONAL REMARKS (Include plugging procedure)

See attached sheet for detailed perforation information.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant
 SIGNATURE *Mary A. Maestas* DATE 3/12/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

Chapita Wells Unit 957-32 - ADDITIONAL REMARKS (CONTINUED):

Perforated the Lower Price River from 8068-69', 8072-73', 8097-98', 8108-09', 8157-58', 8162-63', 8176-77', 8181-82', 8206-07', 8241-43', 8250-81', 8271-72' & 8278-79' w/ 3 spf.

Perforated the Middle Price River from 7908-09', 7919-20', 7926-27', 7949-50', 7965-66', 7975-76', 7990-91' & 8007-08' w/ 3 spf.

Perforated the Middle Price River from 7612-14', 7631-32', 7638-39', 7644-45', 7655-56', 7681-82', 7708-09', 7712-13', 7735-36', 7742-43' & 7751-52' w/ 3 spf.

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 957-32

API number: 4304736486

Well Location: QQ SESE Section 32 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: PRO PETRO

Address: PO BOX 827

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,560	1,580	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 3/12/2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: Chapita Wells Unit 957-32
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		9. API NUMBER: 43-047-36486
4. LOCATION OF WELL FOOTAGES AT SURFACE: 859' FSL & 820' FEL 39.987589 LAT 109.344256 LON		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 32 9S 23E S.L.B. & M.		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Continued completion</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. recompleted the referenced well as follows:

1. Perforated the Middle Price River from 7349-50', 7357-58', 7395-96', 7415-16', 7436-37', 7468-69', 7476-77', 7533-34', 7548-49', 7557-58', 7565-66', 7576-77' w/ 3 spf. Fracture stimulated with 57,708 gals gelled water and 141,400# 20/40 sand.
2. Perforated the Upper/Middle Price River from 7025-26', 7067-68', 7083-84', 7099-7100', 7123-24', 7141-42', 7178-79', 7184-85', 7254-55', 7271-72', 7285-86', 7292-93' w/ 3 spf. Fracture stimulated with 35,753 gals gelled water and 87,700# 20/40 sand.
3. Perforated the Upper Price River from 6788-89', 6797-98', 6832-33', 6837-38', 6861-62', 6869-70', 6878-79', 6889-90', 6932-33', 6938-39', 6969-70', 6974-75' w/ 3 spf. Fracture stimulated with 46,409 gals gelled water and 117,800# 20/40 sand
4. Perforated the Upper Price River from 6598-99', 6601-02', 6618-19', 6637-38', 6642-43', 6647-48', 6659-60', 6663-64', 6674-75', 6682-83', 6689-90', 6711-12' w/ 2 spf. Fracture stimulated with 42,122 gals gelled water and 103,500# 20/40 sand.
5. Perforated the Upper Price River from 6335-36', 6342-43', 6355-56', 6359-60', 6410-11', 6446-47', 6475-76', 6479-80', 6485-86', 6491-92', 6530-31' w/ 3 spf. Fracture stimulated with 30,230 gals gelled water and 74,700# 20/40 sand.

Returned well to sales on 10/7/2008, opening addition pay in the Mesaverde formation.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u><i>Mary A. Maestas</i></u>	DATE <u>10/27/2008</u>

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Chapita Wells Unit 957-32
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-36486
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 824-5526	10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
4. LOCATION OF WELL FOOTAGES AT SURFACE: 859' FSL & 820' FEL 39.987589 LAT 109.344256 LON		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 32 9S 23E S.L.B. & M.		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 7/28/2008.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A. Maestas</u>	DATE <u>1/15/2009</u>

(This space for State use only)

RECEIVED
JAN 21 2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
2. NAME OF OPERATOR: EOG RESOURCES, INC.		8. WELL NAME and NUMBER: CWU 957-32
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		9. API NUMBER: 43047364860000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FSL 0820 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 32 Township: 09.0S Range: 23.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/8/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Well Connect"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CWU 957-32 has been connected to Davies Road Facility, Sec. 33-T9S-R23E, on July 8, 2014. All wells producing at the Davies Road Facility are within PA# A-Z AA-BB, UTU631013BF.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
August 19, 2014**

NAME (PLEASE PRINT) Donna J Skinner	PHONE NUMBER 303 262-9467	TITLE Sr. Regulatory Assistant
SIGNATURE N/A	DATE 8/8/2014	