

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

March 28, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 660-30
NW/SE, SEC. 30, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-0337
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

RECEIVED
MAR 31 2005

DIV. OF OIL, GAS & MINING

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001 APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0337
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 660-30
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 4304736485
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1940' FSL, 1993' FEL 639422X NW/SE 40.005133 At proposed prod. Zone 4429335Y -109.266039		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 20.8 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 30, T9S, R23E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 1940'	16. No. of Acres in lease 2344	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well	13. State UTAH	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 7025'	20. BLM/BIA Bond No. on file NM-2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5071.2 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	23. Estimated duration 45 DAYS
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

RECEIVED
MAR 31 2005
DIV. OF OIL, GAS & MINING

25. Signature 	Name (Printed/Typed) Ed Trotter	Date March 28, 2005
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Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 04-04-05
Title Agent	Office ENVIRONMENTAL SCIENTIST III	

Federal Approval of this Action is Necessary

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

EOG RESOURCES, INC.

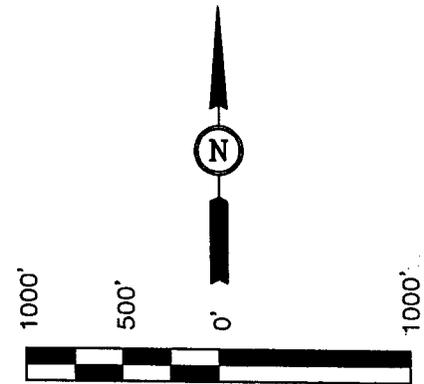
Well location, CWU #660-30, located as shown in the NW 1/4 SE 1/4 of Section 30, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

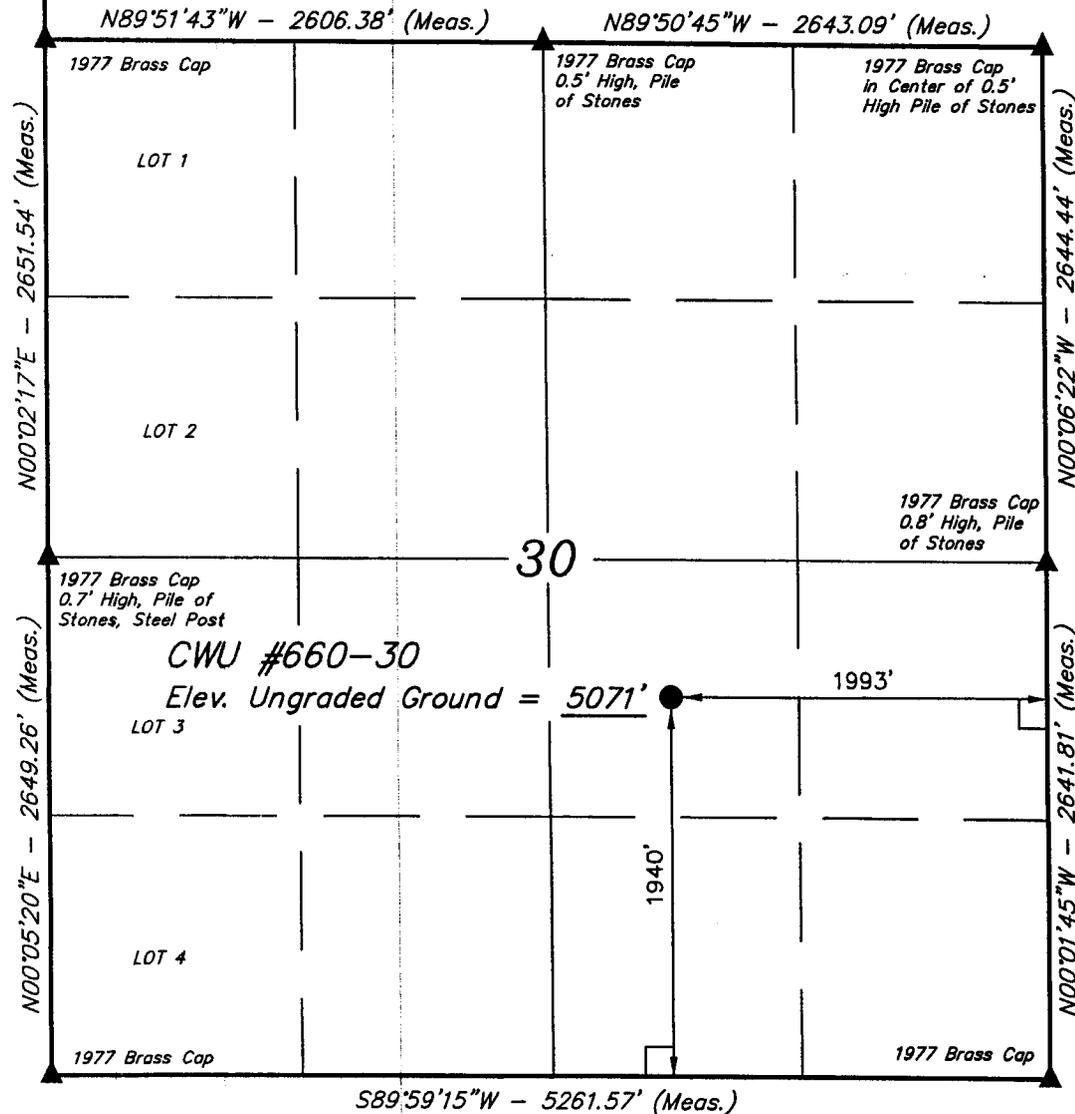
John A. Gray
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161318
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-09-04	DATE DRAWN: 09-26-04
PARTY G.S. W.L. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

R
22
E

T9S, R23E, S.L.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
LATITUDE = 40°00'18.17" (40.005047)
LONGITUDE = 109°22'02.24" (109.367289)
(AUTONOMOUS NAD 27)
LATITUDE = 40°00'18.29" (40.005081)
LONGITUDE = 109°21'59.79" (109.366608)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 660-30
NW/SE, SEC. 30, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,064'
Wasatch	4,463'
Chapita Wells	4,992'
Buck Canyon	5,776'
North Horn	6,358'
Island	6,688'
KMV Price River	6,923'

EST. TD: **7,025'**

Anticipated BHP 3000 PSI

3. PRESSURE CONTROL EQUIPMENT: 3,000 PSI - BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12 1/4"	0' - 500'+/-KB	500'+/-	9 5/8"	36.0#	J-55	STC	2020 PSI	3520 PSI	394,000#
7 7/8"	500' - TD +/-KB	7,025' +/-	4 1/2"	11.6 #	J-55	LTC	4960 PSI	5350 PSI	162,000#

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-500' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

Production Hole Procedure (500'-TD):

Texas-Pattern shoe, short casing shoe joint ($\pm 20'$), Float Collar, and balance of casing to surface. Run short casing joint ($< 38'$) at $\pm 4,000'$ (**1,000' above projected top of Wasatch**). Centralize 5' above shoe on joint #1, top of joint #2, then every 4th joint to $\pm 4,000'$ (**400' above Wasatch top - 15 total**). Thread lock shoe, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM:

Surface Hole Procedure (0-500' below GL):

500' - 1,700': Water (circulate through reserve pit). Anco-Drill sweeps for hole cleaning, Paper sweeps to seal off loss zones. Add LIME to reserve pit to keep clear.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 660-30 NW/SE, SEC. 30, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

MUD PROGRAM (Continued):

Production Hole Procedure (500'-TD):

1,700' – 4,900': Continue as above as far as possible. Should it become necessary to trip for a bit prior to reaching TD, either slug drill pipe and fill hole with brine or with 9.2 ppg mud (pre-mixed in rig mud tanks) to control gas. Once back on bottom after trip, turn flow back and re-circulate through reserve pit to resume drilling ahead. Stay on as clear of fluid as long as possible. Try to control any fluid losses if drilling on clear fluid with paper LCM. Add LIME and Gyp if needed to control alkalinities.

4,900' – TD: Continue sweeping hole with Anco-Drill for hole cleaning. Again, should it become necessary to trip for a bit prior to reaching TD, either slug drill pipe and fill hole with brine or with 9.2 ppg mud (pre-mixed in rig mud tanks) to control gas. Once back on bottom after trip, turn flow back and re-circulate through reserve pit to resume drilling ahead. Stay on as clear of fluid as long as possible. Increase Anco-Drill sweep frequency as you near TD in preparation to logging and running casing. Be alert at all times while drilling the Wasatch on water for any signs of hole sloughing (i.e. tight connections, fill, etc.). Should sloughing be detected, immediately mud up the hole. If mud-up becomes necessary to log, run casing, for hole sloughing or to control water and gas flows, mix Gel, Anco-Drill and Aqua-Pac if chloride content of mud will allow or SALT GEL and STARCH if chloride content is high. When mudding up, add 6% LCM (mixture of Cedar Fiber, Paper, Cottonseed Hulls and Sawdust) to control losses.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: Cased Hole Logs TD to Surface Casing

EIGHT POINT PLAN

CHAPITA WELLS UNIT 660-30 NW/SE, SEC. 30, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (0-500' Below GL)

Lead: 200 sks. (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.15. ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg,, 1.15. ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Production Hole Procedure (500' to TD)

Lead: 100 sks: Class 'G' lead cement with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 250 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 10% D44 (Salt), mixed at 14.1 ppg, 1.35 cu. ft./sk., 5.0 gps water. 50:50 Poz G w/ 2% D20 (Bentonite), 10% D44 (Salt), mixed at 14.1 ppg, 1.35 ft³/sk., 5.0 gps water.

10. ABNORMAL CONDITIONS:

PRODUCTION HOLE (500'-TD)

Potential Problems: Lost circulation, asphaltic, black oil flows, large Trona water flows and gas flows may be encountered in the Green River, beginning at ± 1,900'. Other wells in the general area of the CWU 660-30 (all drilled with air/mist or aerated water) reported problems with sloughing formation in the Wasatch while attempting to mud up for logs or to run casing.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

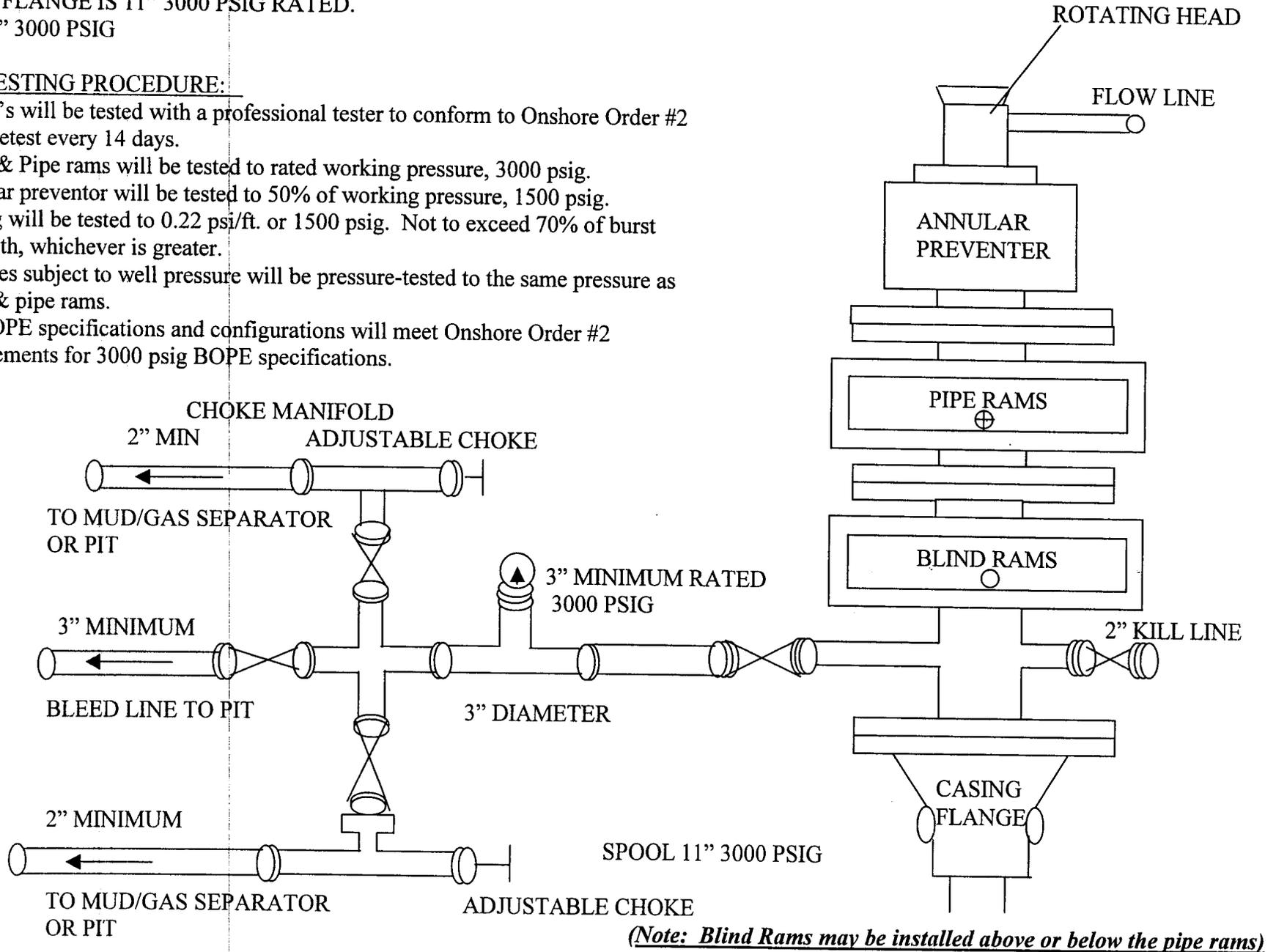
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
 CASING FLANGE IS 11" 3000 PSIG RATED.
 BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 660-30
Lease Number: U-0337
Location: 1940' FSL & 1993' FEL, NW/SE, Sec. 30,
T9S, R23E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

~~For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.~~

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 20.8 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. **The pond above the existing access road will be dug out and a high culvert will be installed in the low spot in the road to create a pond above the road.**
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. ~~Traveling off the 30-foot Right-of-Way will not be allowed.~~

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 3*
- B. Producing wells - 10*
- C. Shut in wells - 1*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
Wyoming Big Sage – 3 pounds per acre
Gardner Salt Bush – 3 pounds per acre
Indian Rice Grass – 2 pounds per acre
Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the East side of the location. The flare pit will be located downwind of the prevailing wind direction on the Southeast side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil.

~~The stockpiled location topsoil will be stored between Corners #2 & #8.~~

Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Southwest.

Corners #6 & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used.
 - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

- X** The pond above the existing access road will be dug out and a high culvert will be installed in the low spot in the road to create a pond above the road.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 660-30 Well, located in the NW/SE of Section 30, T9S, R23E, Uintah County, Utah; Lease #U-0337;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

3-28-2005
Date


Agent

EOG RESOURCES, INC.
CWU #660-30
SECTION 30, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST, TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE CWU #872-30 AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.8 MILES.

EOG RESOURCES, INC.

CWU #660-30

LOCATED IN UTAH COUNTY, UTAH
SECTION 30, T9S, R23E, S1.B.&M.

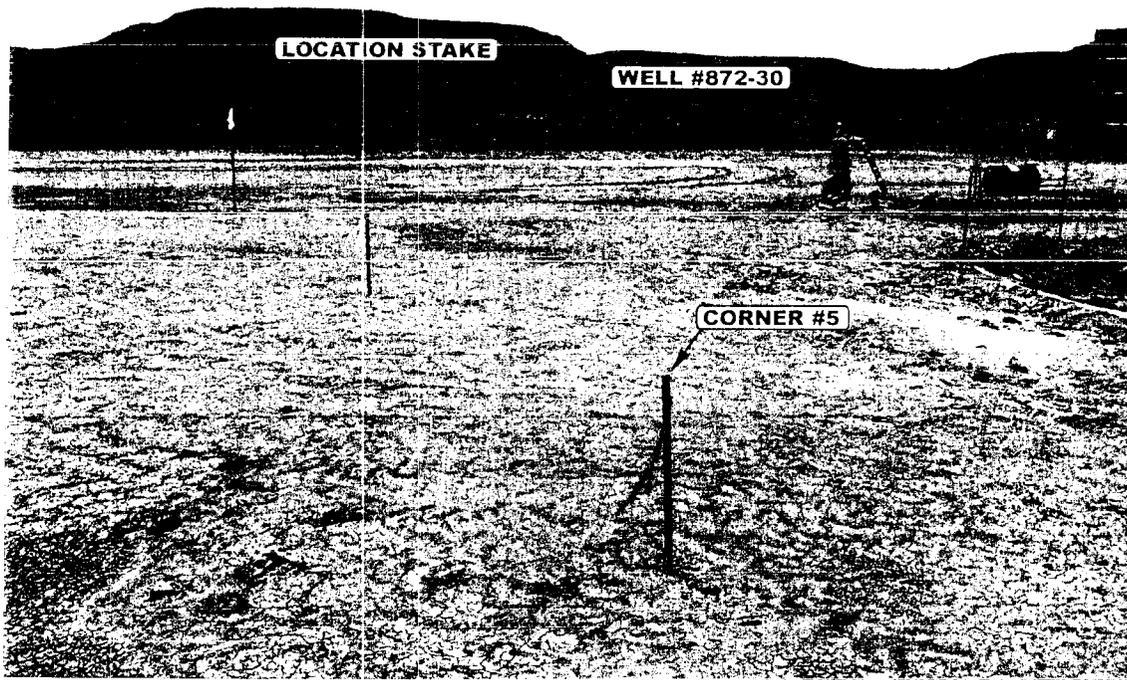


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHERLY



UELS

Utah Engineering & Land Surveying
605 South 200 East, Vernal, Utah 84078
435-891-0100 | info@uelsinc.com

LOCATION PHOTOS

09 22 04
MONTH DAY YEAR

PHOTO

TAKEN BY: GS. | DRAWN BY: L.K. | REVISED: 00-00-00

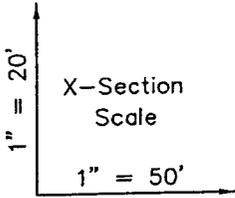
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

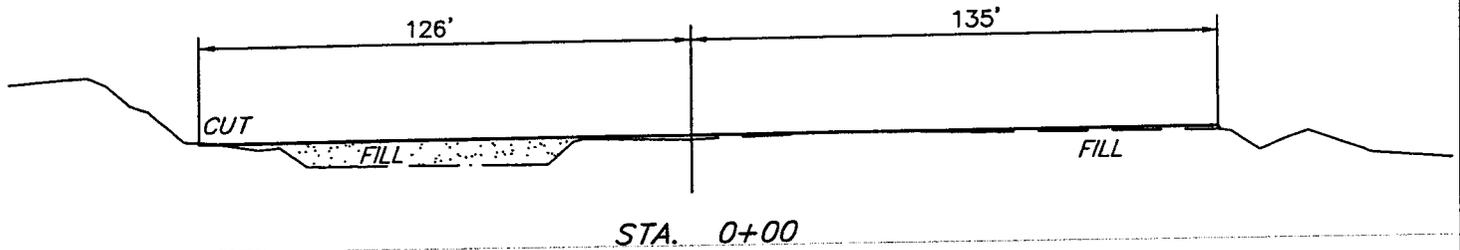
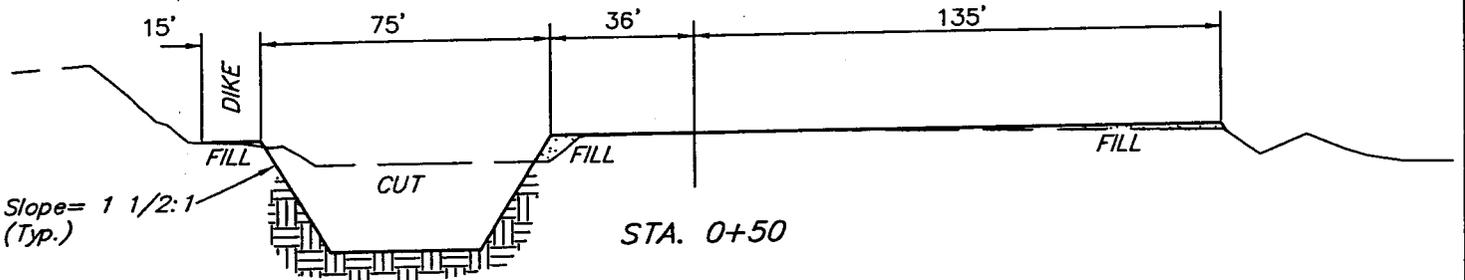
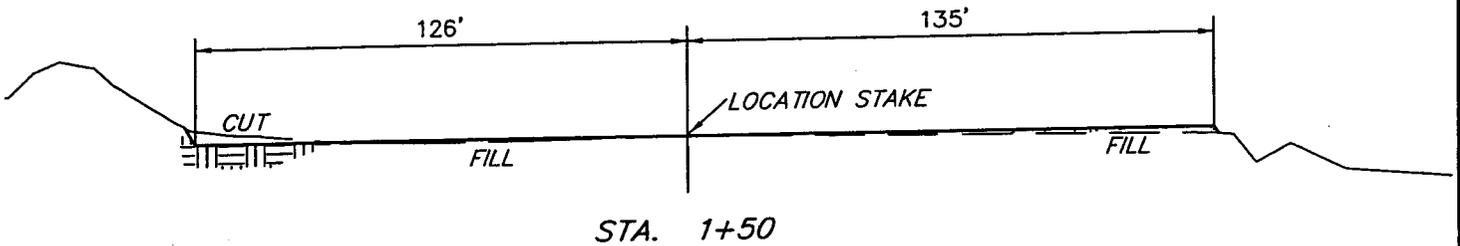
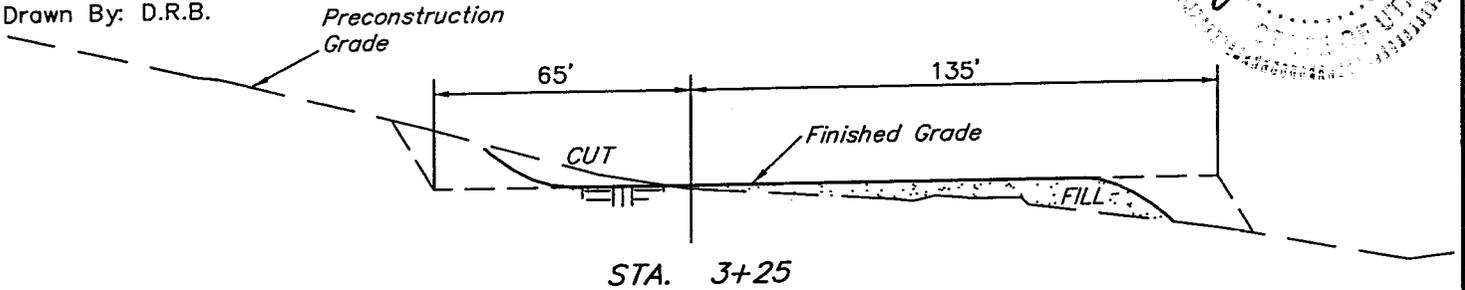
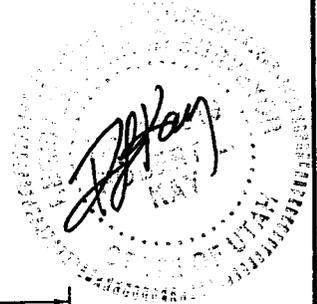
CWU #660-30

SECTION 30, T9S, R23E, S.L.B.&M.

1940' FSL 1993' FEL



DATE: 09-26-04
Drawn By: D.R.B.



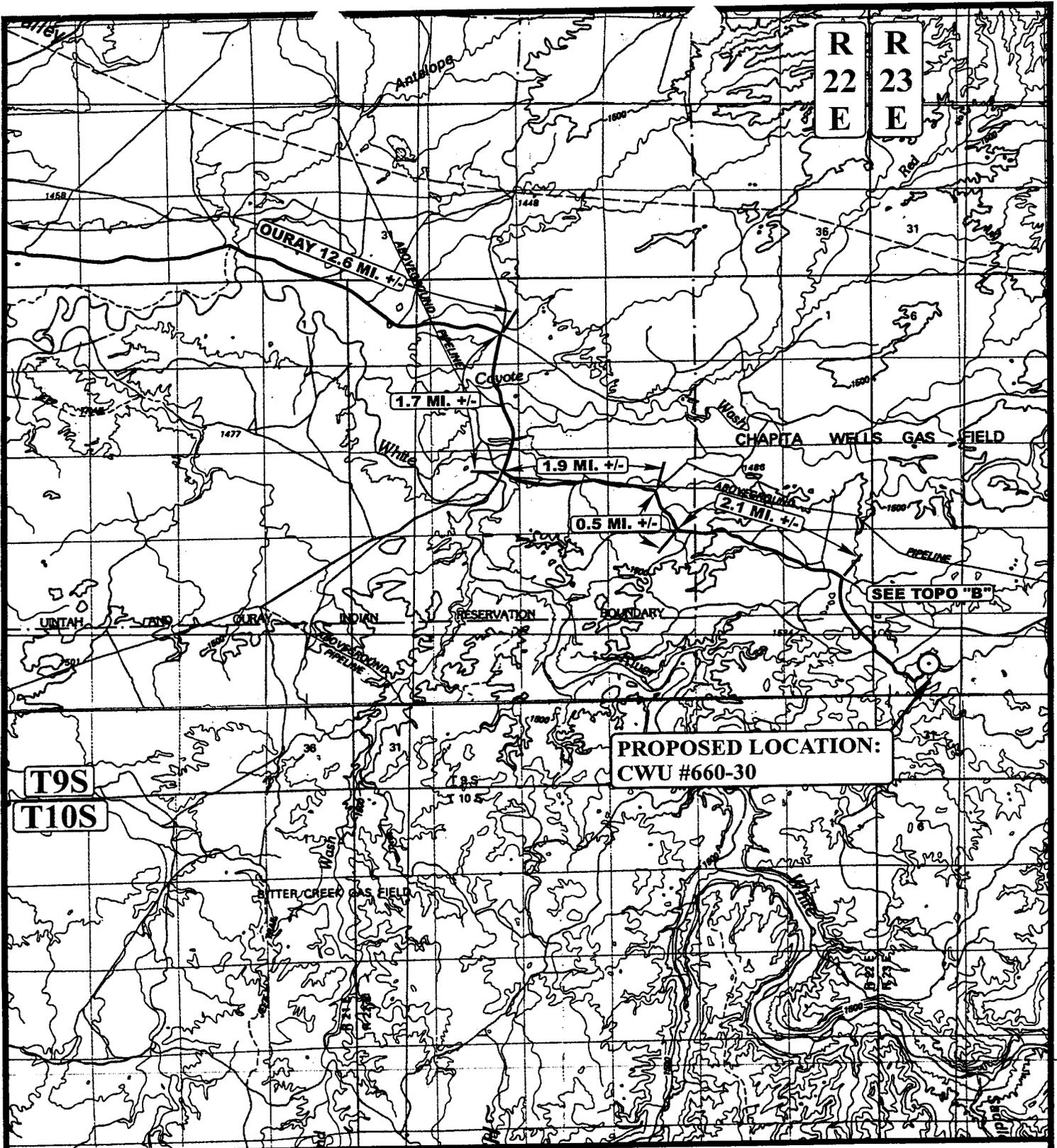
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	90	Cu. Yds.
Remaining Location	=	1,860	Cu. Yds.
TOTAL CUT	=	1,950	CU.YDS.
FILL	=	2,710	CU.YDS.

EXCESS MATERIAL	=	760	Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	1,360	Cu. Yds.
DEFICIT UNBALANCE (After Rehabilitation)	=	<2,120>	Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #660-30
SECTION 30, T9S, R23E, S.L.B.&M.
1940' FSL 1993' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

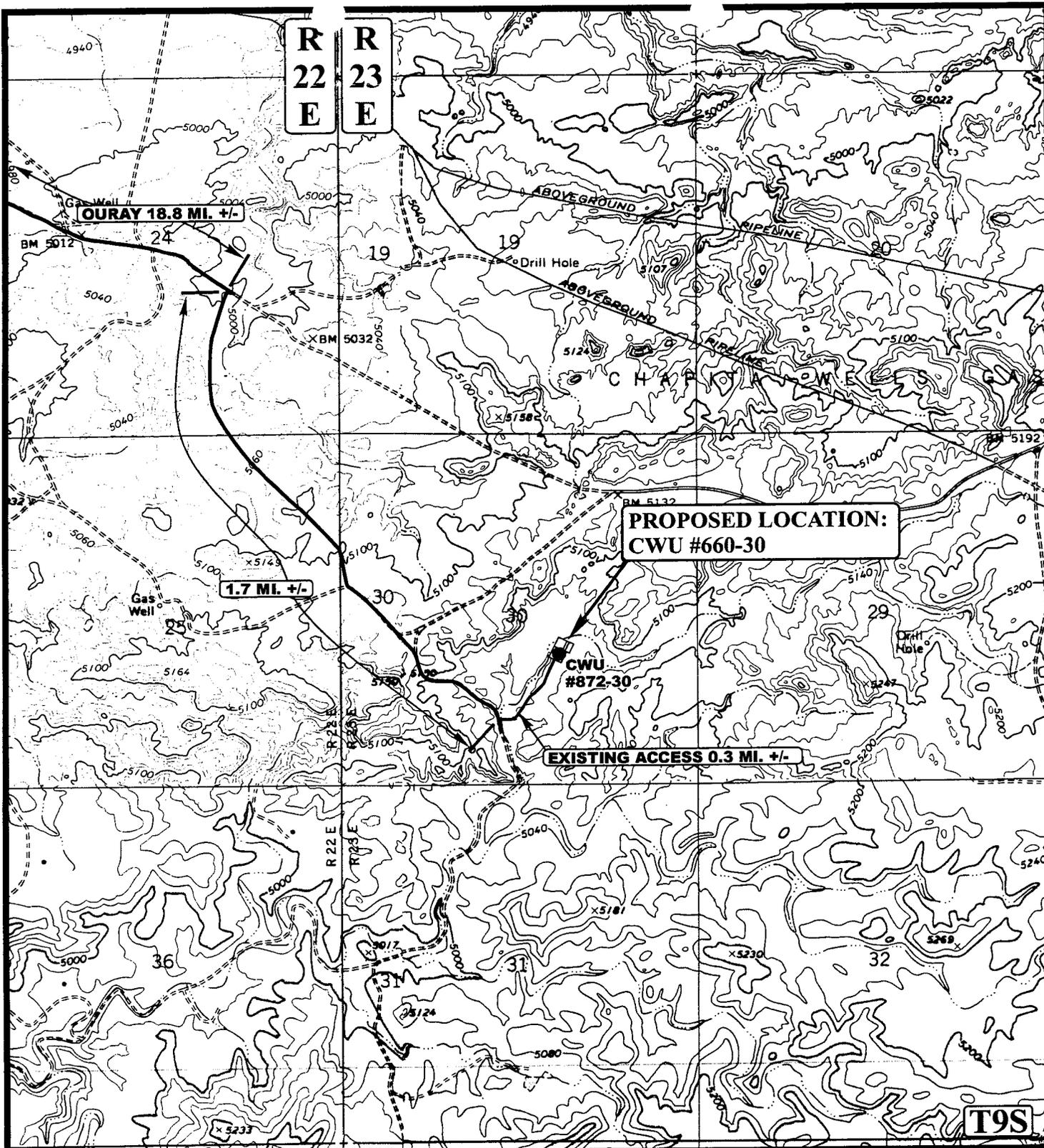
09	22	04
MONTH	DAY	YEAR

SCALE: 1:100,000

DRAWN BY: L.K.

REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



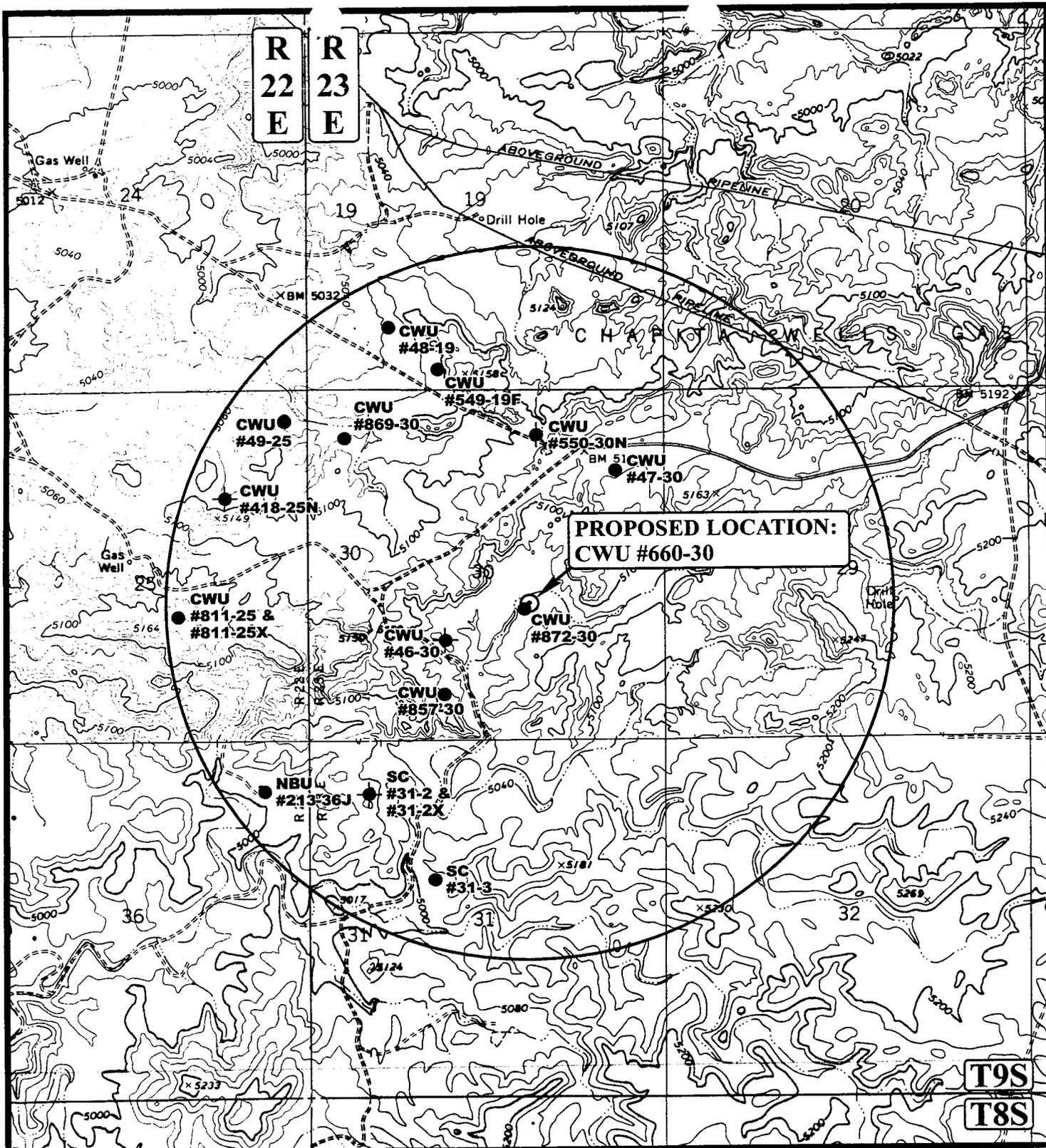
EOG RESOURCES, INC.

CWU #660-30
SECTION 30, T9S, R23E, S.L.B.&M.
1940' FSL 1993' FEL

U E I S **Uintah Engineering & Land Surveying**
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	09	22	04
MAP	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: L.K.		REVISED: 00-00-00

B
TOPO



LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

CWU #660-30
SECTION 30, T9S, R23E, S.L.B.&M.
1940' FSL 1993' FEL

TOPOGRAPHIC MAP **09 22 04**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/31/2005

API NO. ASSIGNED: 43-047-36485

WELL NAME: CWU 660-30

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NWSE 30 090S 230E
SURFACE: 1940 FSL 1993 FEL
BOTTOM: 1940 FSL 1993 FEL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0337

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

LATITUDE: 40.00513

LONGITUDE: -109.3666

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit CHAPITA WELLS
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

April 4, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
 From: Michael Coulthard, Petroleum Engineer
 Subject: 2005 Plan of Development Chapita Wells Unit
 Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Blackhawk)		
43-047-36481	CWU 849-21 Sec 21	T09S R22E 1807 FSL 2357 FEL
(Proposed PZ Price River)		
43-047-36483	CWU 658-30 Sec 30	T09S R23E 0707 FNL 0518 FWL
43-047-36484	CWU 659-30 Sec 30	T09S R23E 0649 FSL 1967 FWL
43-047-36485	CWU 660-30 Sec 30	T09S R23E 1940 FSL 1993 FEL
43-047-36476	CWU 665-1 Sec 1	T09S R22E 1900 FNL 0675 FEL
43-047-36479	CWU 976-12 Sec 12	T09S R22E 0860 FSL 1935 FWL
43-047-36482	CWU 663-6 Sec 6	T09S R23E 0531 FNL 0470 FWL
43-047-36486	CWU 957-32 Sec 32	T09S R23E 0859 FSL 0820 FEL
43-047-36487	CWU 953-32 Sec 32	T09S R23E 0859 FNL 2079 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

April 4, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 660-30 Well, 1940' FSL, 1993' FEL, NW SE, Sec. 30,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36485.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 660-30
API Number: 43-047-36485
Lease: U-0337

Location: NW SE **Sec.** 30 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 660-30

9. API Well No.
43-047-31485

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area
SEC. 30, T9S, R23E, S.L.B.&M.

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC. **MAR 30 2005**

3a. Address **P.O. BOX 1815 VERNAL, UT 84078**
3b. Phone No. (Include area code) **(435)789-0790**

4. Location of Well (Report location clearly and in accordance with any State requirements:*)
At surface **1940' FSL, 1993' FEL** **NW/SE**
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
20.8 MILES SOUTHEAST OF OURAY, UTAH
12. County or Parish **UINTAH** 13. State **UTAH**

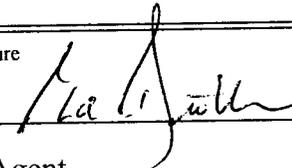
15. Distance from proposed* location to nearest property or lease line, ft. **1940'**
(Also to nearest drig. Unit line, if any)
16. No. of Acres in lease **2344**
17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C
7025'
20. BLM/BIA Bond No. on file **NM-2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.) **5071.2 FEET GRADED GROUND**
22. Approximate date work will start* **UPON APPROVAL**
23. Estimated duration **45 DAYS**

24. Attachments
Attachments
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** RECEIVED **JUL 26 2005** Date **March 28, 2005**
Title **Agent** DIV. OF OIL, GAS & MINING

Approved by (Signature)  Name (Printed/Typed) Office Date **07/21/2005**
Title **Assistant Field Manager Mineral Resources**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOTICE OF APPROVAL
CONDITIONS OF APPROVAL ATTACHED
* (Instructions on page 2)
050020017
MCS 3/14/05

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Operator/Company: EOG Resources Inc.

Well Name/Number: CWU 660-30

API Number: 43-047-36485

Location: NWSE Sec Tship Rng.: 30, T9S, R23E

Lease Number: UTU-0337

Agreement Name (If Applicable): Chapita Wells Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware that fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

Operator EOG Resources Inc.; COA ; (Csg Cmnt) Top Of Cement TOC__cmt Csg...# 5
[isolate & protect interval base of useable water]

The calculated circulation or top of cement does not reach the surface for the production casing string, factoring in operator indicated excess percentages (when specified). Additional cement beyond the proposed levels indicated in the operators application will need to be pumped. The cement volumes pumped should include appropriate excess factors. To protect and isolate the base of useable water, the calculated top of cement needs to be above depth feet 1871 to interval-BsWtrUs, which allows for two hundred feet of separation.

COA to operator proposed variance(s)
Operator EOG Variance Requests

If the well pad requirements are met per OOGO No. 2, then the blooie line installed length is to be the regulatory specified 100 feet. In the case when well pad location dimensions do not allow for a blooie line of 100 feet, then the proposed contingency variance is granted for a shorter blooie line of 75 feet.

Proposed variance(s) in APD related to blooie line operations are approved.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood (435) 828-7874
Petroleum Engineer

Michael Lee (435) 828-7875
Petroleum Engineer

Matt Baker (435) 828-4470
Petroleum Engineer

BLM FAX Machine (435) 781-4410

Company/Operator: EOG Resources Inc.

API Number 43-047-36485

Well Name & Number: CWU 660-30

Lease number: UTU-0337

Location: NWSE Sec, 30 T.9S. R. 23E.

Surface Ownership: BLM

Date NOS Received: 3/16/05

Date APD Received: 3/30/05

Conditions for Approval are in the APD

Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0337
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 660-30
2. NAME OF OPERATOR: EOG RESOURCES, INC.		9. API NUMBER: 4304736485
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		PHONE NUMBER: (435) 789-4120
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1940' FSL, 1993' FEL		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 30 9S 23E S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to change the drilling plan on the above-described well. These changes would include changes in the Casing program, float equipment, mud, and cement program. The modified drilling program is attached.

Accepted by the
Division of
Oil, Gas & Mining
NOV 9 2005

NAME (PLEASE PRINT) <u>Ed Trotter</u>	TITLE <u>Agent</u>
SIGNATURE	DATE <u>11/3/2005</u>

(This space for State use only)

RECEIVED
NOV 09 2005

DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN
CHAPITA WELLS UNIT 660-30
NW/SE, SEC. 30, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.0 – 9.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length.

Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 660-30
NW/SE, SEC. 30, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Lead: 125 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 520 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

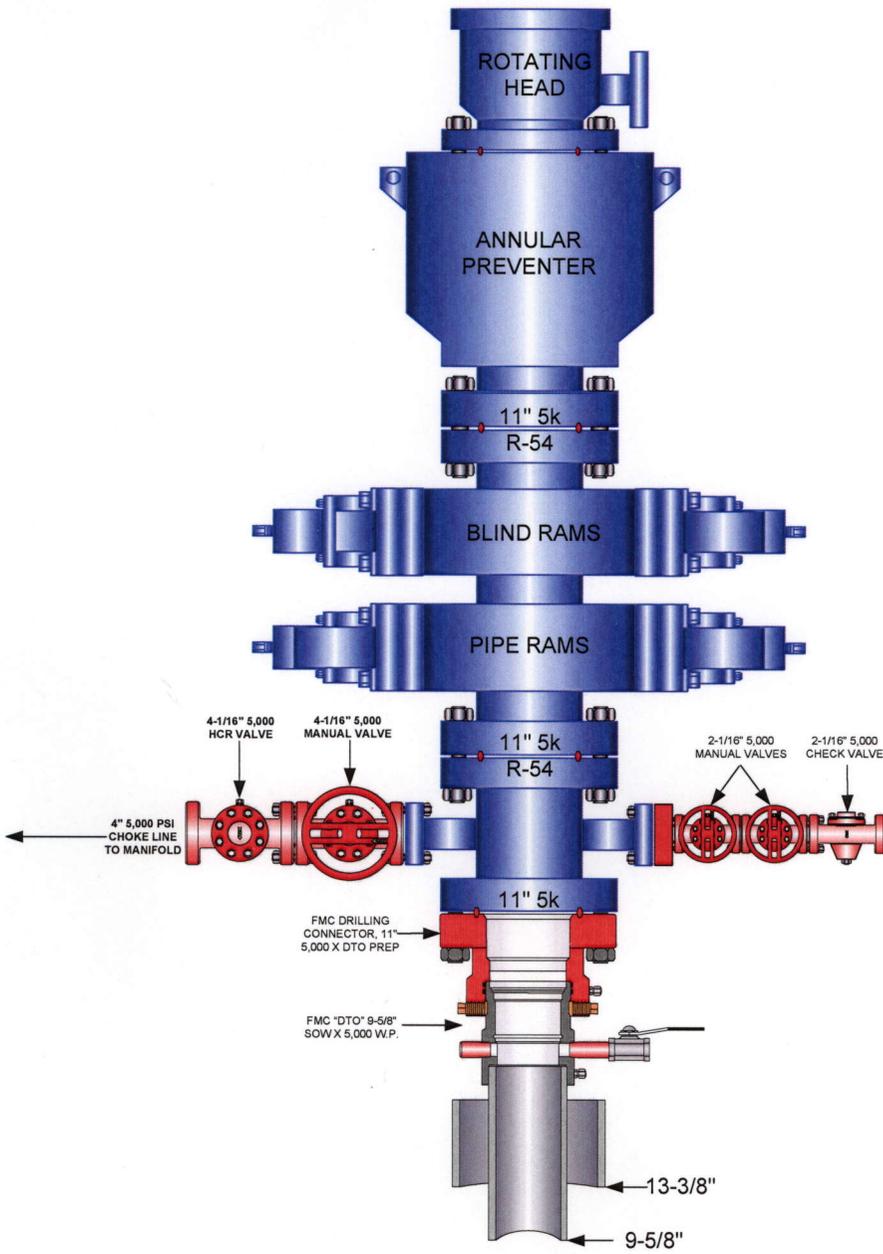
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

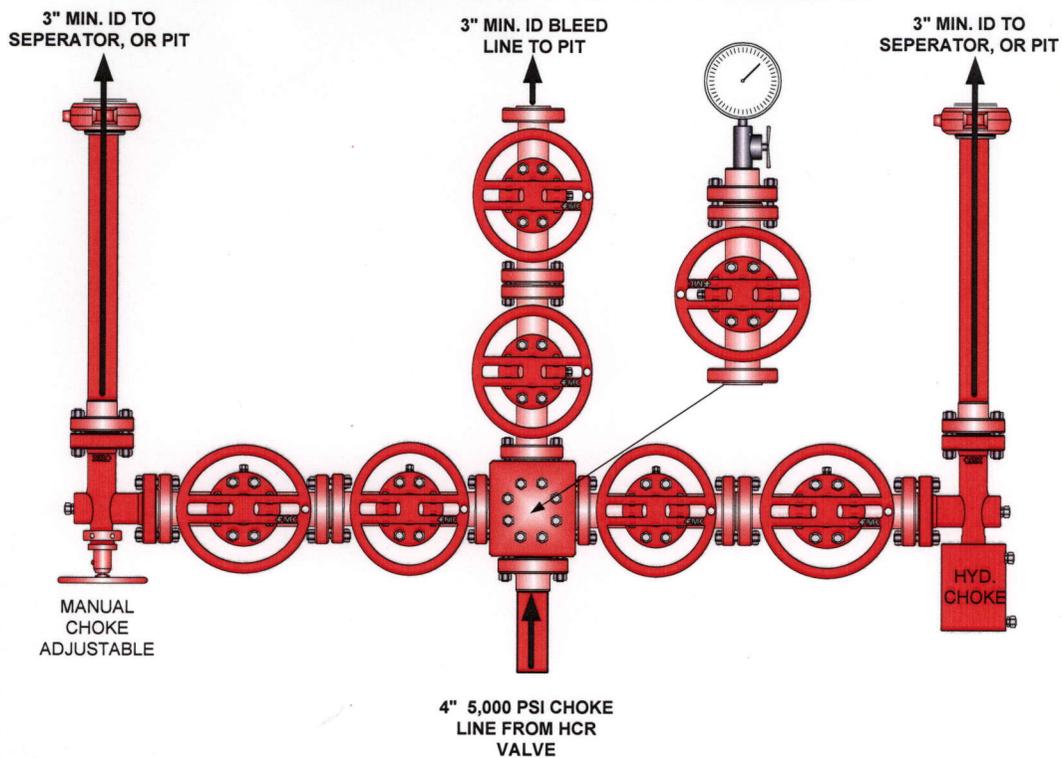
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0337
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 660-30
2. NAME OF OPERATOR: EOG RESOURCES, INC.		9. API NUMBER: 43-047-36485
3. ADDRESS OF OPERATOR: P.O. BOX 1815	CITY VERNAL STATE UT ZIP 84078	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1940 FSL 1993 FWL 40.005047 LAT 109.367289 LON		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 30 9S 23E S.L.B. & M		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining
 Date: 04-05-06
 By: [Signature]

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>3/23/2006</u>

(This space for State use only)

MAR 29 2006

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36485
Well Name: CHAPITA WELLS UNIT 660-30
Location: 1940 FSL 1993 FWL (NW/SE) SECTION 30, T9S, R23E SL.B. &M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 4/4/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

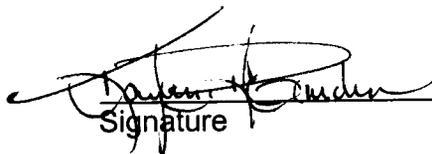
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

3/23/2006
Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

MAR 29 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

JUN 22 2006

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.

CHAPITA WELLS UNIT 660-30

2. Name of Operator
EOG RESOURCES, INC

9. API Well No.

43-047-36485

3a. Address
P.O. BOX 1815 VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9111

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1940 FSL 1993 FEL (NWSE) S.L.B.&M
SECTION 30, T9S, R23E 40.005047 LAT 109.367289 LON

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD EXTENSION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	REQUEST
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests the referenced APD originally approved 7/21/2005 be extended for one year.

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

KAYLENE R. GARDNER

Title REGULATORY ASSISTANT

Signature



Date

06/21/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by



Petroleum Engineer

Title

Date

JUL 25 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

SEP 01 2006

UDOGM

FEDERAL OIL GAS & MINING

CONDITIONS OF APPROVAL

EOG Resources, LLC

Notice of Intent APD Extension

Lease: UTU-0337
Well: CWU 660-30
Location: NWSE Sec 30-T9S-R23E

An extension for the referenced APD is approved with the following conditions:

1. The extension and APD shall expire on 7/21/07
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th St., Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1940 FSL 1993 FEL (NWSE)
 Sec. 30-T9S-R23E 40.005047 LAT 109.367289 LON**

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 660-30

9. API Well No.
43-047-36485

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to change the TD on the subject well from

7025'

TO

6820'

Attached is a revised drilling plan.

**Approved by the
 Utah Division of
 Oil, Gas and Mining**

Date: 03-12-07

By: [Signature]

3-12-07
 RM

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

03/07/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

MAR 08 2007

DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN

CHAPITA WELLS UNIT 660-30
NW/SE, SEC. 30, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,527		Shale	
Wasatch	4,457	Primary	Sandstone	Gas
Chapita Wells	5,007	Primary	Sandstone	Gas
Buck Canyon	5,708	Primary	Sandstone	Gas
North Horn	6,357	Primary	Sandstone	Gas
KMV Price River	6,616		Sandstone	
TD	6,820			

Estimated TD: 6,820' or 200'± below Seggo top

Anticipated BHP: 3,725 Psig

- Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
- Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0' – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

**CHAPITA WELLS UNIT 660-30
NW/SE, SEC. 30, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 660-30 NW/SE, SEC. 30, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 125 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 495 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 660-30
NW/SE, SEC. 30, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0337
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
		8. WELL NAME and NUMBER: Chapita Wells Unit 660-30
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	9. API NUMBER: 43-047-36485	
2. NAME OF OPERATOR: EOG Resources, Inc.	10. FIELD AND POOL, OR WILDCAT: Natural Buttes	
3. ADDRESS OF OPERATOR: 1060 East Highway 40 VERNAL UT 84078	PHONE NUMBER: (435) 789-0790	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1940 FSL 1993 FEL 40.005047 Lat 109.367289 Lon		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 30 9S 23E S.L.B. & M		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input checked="" type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 04-05-07
By: [Signature]

COPY SENT TO OPERATOR
Date: 4-6-07
Initials: PM

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Sr. Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>4/3/2007</u>

(This space for State use only)

RECEIVED
APR 05 2007
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36485
Well Name: Chapita Wells Unit 660-30
Location: 1940 FSL 1993 FEL (NWSE), SECTION 30, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG Resources, Inc.
Date Original Permit Issued: 4/4/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

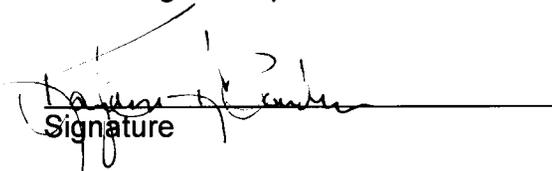
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

4/3/2007

Date

Title: Sr. Regulatory Assistant

Representing: EOG Resources, Inc

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DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: **EOG Resources, Inc**

Well Name: **CWU 660-30**

API No: **43-047-36485** Lease Type: **Federal**

Section **30** Township **09S** Range **23E** County **Uintah**

Drilling Contractor **Craig's Roustabout Services** Rig # **Bucket**

SPUDDED:

Date **7-9-07**

Time **1:30 PM**

How **Dry**

Drilling will Commence:

Reported by **Jerry Barnes**

Telephone # **435-828-1720**

Date **7-12-07** Signed **RM**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC.
Address: 600 17th Street
city Denver
state CO zip 80202

Operator Account Number: N 9550
Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36485	CHAPITA WELLS UNIT 660-30		NWSE	30	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	13650	7/19/2007		7/23/07		
Comments: <u>PRRV = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

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JUL 23 2007

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

7/19/2007

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code) **303-262-2812**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1,940' FSL & 1,993' FEL (NWSE)
Sec. 30-T9S-R23E 40.005047 LAT 109.367289 LON**

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 660-30

9. API Well No.
43-047-36485

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

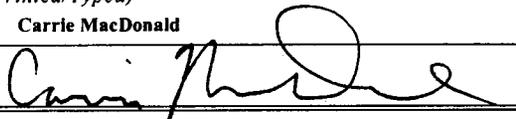
The referenced well spud on 7/9/2007.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

07/19/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUL 23 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0337
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-262-2812	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,940' FSL & 1,993' FEL (NWSE) Sec. 30-T9S-R23E 40.005047 LAT 109.367289 LON		8. Well Name and No. Chapita Wells Unit 660-30
		9. API Well No. 43-047-36485
		10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Carrie MacDonald	Title Operations Clerk
Signature 	Date 07/19/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
JUL 23 2007
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 660-30

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-36485

3a. Address
600 17TH ST., SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526
Fx: 303-824-5527

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T9S R23E NWSE 1940FSL 1993FEL
40.00505 N Lat, 109.36729 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well was turned to sales on 9/12/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

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SEP 19 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #56351 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature (Electronic Submission) Date 09/17/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 09-17-2007

Well Name	CWU 660-30	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS UNIT	API #	43-047-36485	Well Class	1SA
County, State	UINTAH, UT	Spud Date	08-15-2007	Class Date	09-12-2007
Tax Credit	N	TVD / MD	6,820/ 6,820	Property #	055530
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,083/ 5,071				
Location	Section 30, T9S, R23E, NWSE, 1940 FSL & 1993 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	72.25

AFE No 303008 **AFE Total** 1,257,600 **DHC / CWC** 657,700/ 599,900

Rig Contr ENSIGN **Rig Name** ENSIGN #81 **Start Date** 04-13-2005 **Release Date** 08-21-2007

04-13-2005 **Reported By**

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$0 **Completion** \$0 **Well Total** \$0

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
1940' FSL & 1993' FEL (NW/SE)			
SECTION 30, T9S, R23E			
UINTAH COUNTY, UTAH			
LAT 40.005047, LONG 109.367289 (NAD 83)			
LAT 40.005081, LONG 109.366608 (NAD 27)			
RIG: ENSIGN #81			
TD: 6820' WASATCH			
DW/GAS			
CHAPITA WELLS PROSPECT			
DD&A: NATURAL BUTTES			
NATURAL BUTTES FIELD			
LEASE: U-0337			
ELEVATION: 5071' NAT GL, 5071' PREP GL, 5083' KB (12')			
EOG WI 100%, NRI 72.25%			

07-09-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

07-10-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION/WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 75% COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 7/9/2007 @ 1:30 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 7/9/2007 @ 12:15 PM.

07-11-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE.

07-19-2007 Reported By JERRY BARNES

Daily Costs: Drilling	\$180,452	Completion	\$0	Daily Total	\$180,452						
Cum Costs: Drilling	\$218,452	Completion	\$0	Well Total	\$218,452						
MD	2,256	TVD	2,256	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 7/10/2007. DRILLED 12-1/4" HOLE TO 2300' GL. ENCOUNTERED WATER @ 1300'. RAN 55 JTS (2244.85') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2256' KB. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 165 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (81 BBLs) OF PREMIUM CEMENT W/2 % CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.

DISPLACED CEMENT W/164 BBLs FRESH WATER. BUMPED PLUG W/640# @ 2:06 PM, 7/13/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 75 SX (15.3 BBLs) OF PREMIUM CEMENT W/4 % CACL2 & 1/4#/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HR.

TOP JOB # 2: MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 3 BBLs CEMENT TO SURFACE. HOLE STOOD FULL WHEN PUMPING STOPPED. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 7/11/2007 @ 3:30 PM.

08-14-2007	Reported By	CARLOS ARRIETA									
Daily Costs: Drilling	\$27,694	Completion	\$0	Daily Total	\$27,694						
Cum Costs: Drilling	\$246,146	Completion	\$0	Well Total	\$246,146						
MD	2,256	TVD	2,256	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG MOVED 100% W/R. W. JONES TRUCKING (.5 MILE) RIG UP 70% WILL CHANGE TRAVELING BLOCK BEFORE RAISING DERRICK. OLD BLOCK WITH BEARING PROBLEMS. BLOCK ARRIVED @ 05:00 AM 08/14/2007

NO ACCIDENTS REPORTED
 FULL CREW
 SAFETY MEETING: RIG DOWN & RIG MOVE
 FUEL ON HAND: 2890 GALS.
 MUD LOGGING: JONATHAN ARRIETA 0 DAYS

08-15-2007	Reported By	CARLOS ARRIETA									
Daily Costs: Drilling	\$41,218	Completion	\$0	Daily Total	\$41,218						
Cum Costs: Drilling	\$287,364	Completion	\$0	Well Total	\$287,364						
MD	2,256	TVD	2,256	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: P/UP D. PIPE @ 1720'

Start	End	Hrs	Activity Description
06:00	20:30	14.5	RESTRING DRILLING LINE IN NEW BLOCK, RAISE DERRICK @ 13:30 Hrs. RIG UP FLOOR. START DAYWORK AT 20:30 HRS, 8/14/07.
20:30	01:00	4.5	TEST BOP, PIPE RAMS,BLIND RAMS,ALL KILL LINE VALVES,CHOCK LINE & MANIFOLD.HCR,KELLY UPPER & LOWER KELLY VALVES,SAFETY VALVE,DART VALVE,ALL TO 250 PSI LOW & 5000 PSI HIGH ANNULAR 250 PSI LOW 2500 HIGH,SURFACE CSG.1500 PSI GOOD TEST. W/ B & C QUICK TEST.
01:00	01:30	0.5	SET WEAR BUSHING

01:30 02:30 1.0 RIG UP PICK UP MACHINE, STRAP & CALIBER BHA, SAFETY MEETING
 02:30 06:00 3.5 PICK UP BHA & 4.5" D. PIPE @ 1720' WITH CALIBER CASING SERVICE

NO ACCIDENTS REPORTED
 FULL CREW
 CHECK SAFETY CROWN OK
 SAFETY MEETING: STRINGING BLOCKS / PICK UP PIPE
 FUEL ON HAND: 6748 GALS. 542 USED GALS.
 MUD LOGGING: JONATHAN ARRIETA 1 DAYS

08-16-2007	Reported By	CARLOS ARRIETA									
Daily Costs: Drilling	\$29,609	Completion	\$0	Daily Total	\$29,609						
Cum Costs: Drilling	\$317,018	Completion	\$0	Well Total	\$317,018						
MD	3,143	TVD	3,143	Progress	887	Days	1	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	P/UP D. PIPE TAG 2162'
06:30	07:30	1.0	RIG/DN LAY DOWN MACHINE
07:30	11:00	3.5	DRILL CEMENT FLOAT COLLAR @ 2217' SHOE @ 4360' - 45 RPM M. MOTOR 72 RPM 451 GPM MUD WT 8.4 VIS. 29
11:00	15:00	4.0	TRY TO TAKE FIT, 30 PSI, CHECK ALL EQUIPMENT, TEST PUMP & BOP, EQUIPMENT OK, PUMP 2 HI-VIS PILL W/ 5% LCM FORMATION HOLD UP TO 100 PSI, 9.5 EMW.
15:00	06:00	15.0	DRILL ROTATE 2256' - 3143' WOB 18/20K 55 RPM M. MOTOR 72 RPM 454 GPM MUD WT. 9.00 VIS 31.

NO ACCIDENTS REPORTED
 FULL CREW
 CHECK SAFETY CROWN OK
 BOP DRILL 45 MIN.
 SAFETY MEETING: ROTATING ROBBER / WORKING TONGS
 FUEL ON HAND: 6012 GALS. USED 736 GALS.
 FORMATION TOPS: UTELAND BUTTE @ 2930'
 LITHOLOGY: 25% SANDSTONE - 65% SHALE - 10% LIMESTONE
 BG GAS 400 U/ 500 U - TRIP GAS 0 - CONN. GAS 1200 U/ 5200 U - H F GAS 6055 U @ 2355'
 FLARE GAS @ 2330' 5' TO 14' & 2421' 5' TO 14'
 MUD LOGGING: JONATHAN ARRIETA 2 DAYS

06:00 18.0 SPUD 7 7/8" HOLE AT 15:00 HRS, 8/15/07.

08-17-2007	Reported By	CARLOS ARRIETA									
Daily Costs: Drilling	\$78,110	Completion	\$2,172	Daily Total	\$80,282						
Cum Costs: Drilling	\$395,128	Completion	\$2,172	Well Total	\$397,300						
MD	4,240	TVD	4,240	Progress	1,097	Days	2	MW	9.2	Visc	31.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00 09:30 3.5 DRILL ROTATE 3143' - 3365' WOB 18/20K 55 RPM M. MOTOR 72 RPM 454 GPM
 09:30 10:00 0.5 RUN WIRE LINE SUYRVEY @ 3283' 2.74 DEG.
 10:00 14:30 4.5 DRILL ROTATE 3365' - 3587' WOB 18/20K 55 RPM + 72 M. MOTOR 454 GPM 1300 PSI
 14:30 15:00 0.5 SERVICE RIG
 15:00 06:00 15.0 DRILL ROTATE 3587' - 4240' WOB 18/20K 55 RPM + 72 M. RPM 454 GPM 1600 PSI MUD WT. 9.6 VIS. 32

NO ACCIDENTS REPORTED
 FULL CREW
 CHECK SAFETY CROWN OK
 BOP DRILL 40 MIN.
 SAFETY MEETING: WALKING & WORKING SURFACE / VEHICLES
 FUEL ON HAND: 5100 GALS. USED 912 GALS.
 FORMATION TOPS: UTELAND BUTTE @ 2939'
 LITHOLOGY: 30% SANDSTONE - 55% SHALE - 15% LIMESTONE
 BG GAS 80 U/ 500 U - TRIP GAS 0 - CONN. GAS 400 U/ 3100 U - H F GAS 1559 U @ 3304'
 NO FLARE
 MUD LOGGING: JONATHAN ARRIETA 3 DAYS

08-18-2007	Reported By	CARLOS ARRIETA									
Daily Costs: Drilling	\$30,142	Completion	\$679	Daily Total	\$30,821						
Cum Costs: Drilling	\$425,271	Completion	\$2,851	Well Total	\$428,122						
MD	5,440	TVD	5,440	Progress	1,200	Days	3	MW	9.7	Visc	32.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL ROTATE 4240' - 4415' WOB 18/20K 50 RPM M. MOTOR RPM 72 454 GPM 1700 PSI MUD WT. 9.8 VIS. 32
09:30	10:00	0.5	RUN WIRE LINE SURVEY @ 4334' 2.59 DEG.
10:00	06:00	20.0	DRILL ROTATE 4415' - 5440' WOB 20K 45 RPM M. MOTOR 72 RPM 454 GPM 1800 PSI MUD WT 10.2 PPG VIS 34

NO ACCIDENTS REPORTED
 FULL CREW
 CHECK SAFETY CROWN OK
 BOP DRILL
 SAFETY MEETING: GREASE GUN MAINTENENCE / HEARING PROTECTION
 FUEL ON HAND: 4218 GALS. USED 882 GALS.
 FORMATION TOPS: CHAPITA WELLS @ 4989'
 LITHOLOGY: 30% SANDSTONE - 30% SHALE - 40% RED SHALE
 BG GAS 50 U/ 80 U - TRIP GAS 0 - CONN. GAS 200 U/ 600 U - H F GAS 2611 U @ 5133'
 NO FLARE
 MUD LOGGING: JONATHAN ARRIETA 4 DAYS

08-19-2007	Reported By	CARLOS ARRIETA							
Daily Costs: Drilling	\$29,315	Completion	\$3,784	Daily Total	\$33,099				
Cum Costs: Drilling	\$454,586	Completion	\$6,635	Well Total	\$461,221				

MD 6,198 TVD 6,198 Progress 758 Days 4 MW 10.2 Visc 32.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL ROTATE 5440' - 5876' WOB 20/24K 45 RPM M. MOTOR 72 RPM 454 GPM 1800 PSI MUD WT 10.5 PPG VIS 34
16:00	16:30	0.5	SERVICE RIG
16:30	06:00	13.5	DRILL ROTATE 5876' - 6198 WOB 24/26K 45 RPM M. MOTOR 72 RPM 454 GPM 2000 PSI MUD WT. 11.2 PPG VIS 40

NO ACCIDENTS REPORTED
 ONE MAN SHORT ON DAY CREW
 CHECK SAFETY CROWN OK
 SAFETY MEETING: WORKING TONGS / HEAD PROTECTION
 FUEL ON HAND: 2890 GALS. USED 1328 GALS.
 FORMATION TOPS: BUCK CANYON @ 5673'
 LITHOLOGY: 45% SANDSTONE - 30% SHALE - 25% RED SHALE
 BG GAS 50 U/ 70 U - TRIP GAS 0 - CONN. GAS 180 U/ 550 U - H F GAS 5627 U @ 5444'
 NO FLARE
 MUD LOGGING: JONATHAN ARRIETA 5 DAYS

08-20-2007	Reported By	CARLOS ARRIETA
Daily Costs: Drilling	\$45,404	Completion \$0
Daily Total		\$45,404
Cum Costs: Drilling	\$499,991	Completion \$6,635
Well Total		\$506,626

MD 6,820 TVD 6,820 Progress 622 Days 5 MW 11.1 Visc 37.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CIRCULATE

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL ROTATE 6198' - 6328' WOB 24/26K 45 RPM M. MOTOR 72 RPM 454 GPM 2000 PSI MUD WT. 11.2 PPG, VIS 40.
12:30	13:00	0.5	CIRCULATE COND. MUD, RAISE MUD WT. F/ HOLE CONDITION.
13:00	06:00	17.0	DRILL ROTATE 6328' - 6820' TD WELL WOB 24/28K 45 RPM M. MOTOR 72 RPM 454 GPM 2150 PSI MUD WT. 11.4 PPG VIS 48 - LOST 40 BBLs OF MUD IN TO FORMATION. REACHED TD AT 06:00 HRS, 8/20/07.

NO ACCIDENTS REPORTED
 FULL CREW
 CHECK SAFETY CROWN OK
 SAFETY MEETING: FORKLIFT SAFETY / MIXING MUD
 FUEL ON HAND: 6012 GALS. USED 1378 GALS.
 FORMATION TOPS: PRICE RIVER @ 6638'
 LITHOLOGY: 55% SANDSTONE - 40% SHALE - 5% SILTSTONE
 BG GAS 50 U/ 90 U - TRIP GAS 0 - CONN. GAS 250 U/ 1500 U - H F GAS 5627 U @ 5444'
 NO FLARE
 MUD LOGGING: JONATHAN ARRIETA 6 DAYS

08-21-2007	Reported By	CARLOS ARRIETA
Daily Costs: Drilling	\$65,401	Completion \$112,398
Daily Total		\$177,799

Cum Costs: Drilling \$565,393 **Completion** \$119,033 **Well Total** \$684,426
MD 6,820 **TVD** 6,820 **Progress** 0 **Days** 6 **MW** 11.5 **Visc** 46.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CIRC/COND HOLE. PUMP #1 119 SPM, 442 GPM, 2100 PSI.
07:00	09:30	2.5	SHORT TRIP 25 STDS. 4383' OK
09:30	10:30	1.0	CIRCULATE COND. HOLE TO L/DN PIPE MUD WT. 11.4 VIS 49
10:30	16:00	5.5	L/DN D. PIPE & BHA
16:00	18:00	2.0	POLL WEAR BUSHING, R/UP CSG CREW, SAFETY MEETING
18:00	00:00	6.0	RUN CASING 4.5" # 11.6 P110 LTC RUN 156 JTS. + 2 SHORT JTS, F. SHOE @ 6821' F. COLLAR @ 6774' #1 M. JOINT @ 6235' #2 M. JOINT @ 4013' SET MANDREL HANGER W/ 68,000 LBS. TEST W/ 5,000 PSI OK
00:00	02:00	2.0	CIRCULATE CSG 75 SPM 400 PSI R/DN CSG CREW EQUIPMANT R/UP SCHLUMBERGER & SAFETY MEETING
02:00	04:00	2.0	CEMENTING TEST LINES 5000 PSI, PUMPING 20 BBLS CHEM WASH & 20 BBLS WATER SPACER CEMENT LEAD 340 SKS. 35/65 POZ G + ADDS MIX D020 10.%EXTENDER,D167 .2% FLUID LOSS,D046.2%,ANTIFOAM, D013 .5% RATERDER,D130 .125
			LB/SK BLEND LOST CIRC, D065 .5% DISPERSANT. YIELD 2.26 FT3/SK, H20 12.9, GAL/SK@ 12 PPG., TAIL 835 SKS 50/50 POZ G + ADDS D020 2% EXTENDER,D046 .1% ANTIFOAM,D167 .2% FLUID LOSS, D065 .2% DISPERSANT, YIELD 1.29 FT3/SK , H20 5.96 GAL/SK @ 14.1 PPG
			DISP. TO FLOAT COLLER FRESH WATER. W/ 105 BBLS. AVG. DISP. RATE 7.6 BPM, FULL RETURNS THROUGH OUT JOB. DROP PLUG @ 03:59 BUMPED PLUG @ 04:27 TO 2522 PSI.1050 PSI. OVER LIFT HOLD PRESS.F/2 MINS. 1 BBL. BACK,
04:00	06:00	2.0	NIPPLE DOWN BOP. CLEAN MUD TANKS. CASING POINT 504.247 TRUCK TO RIG MOVE WILL BE AT 07:00 AM, 08/21/2007
			TRANSFER TO CWU 686-30: 5 JTS. 4.5 " CSG # 11.6 P-110 LTC, 43.43 - 43.98 - 43.57 - 43.12 - 43.57 + 2 MARKER JTS. + 5280 GALS FUEL
			NO ACCIDENTS REPORTED DAY CREW 1 MAN SHORT CHECK SAFETY CROWN OK SAFETY MEETING: L/DN PIPE / RUN CSG FUEL ON HAND: 5280 GALS. USED 732 GALS. MUD LOGGING: JONATHAN ARRIETA 7 DAYS
06:00		18.0	RIG RELEASE 06:00 HRS, 8/21/07. CASING POINT COST \$565,393

08-22-2007 **Reported By** SEARLE

Daily Costs: Drilling \$0 **Completion** \$39,895 **Daily Total** \$39,895
Cum Costs: Drilling \$565,393 **Completion** \$158,928 **Well Total** \$724,321
MD 6,820 **TVD** 6,820 **Progress** 0 **Days** 7 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 6775.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PREP FOR FRACS

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 900'. EST CEMENT TOP @ 1290'. RD SCHLUMBERGER.

08-25-2007 **Reported By** HOOLEY

Daily Costs: Drilling	\$0	Completion	\$1,225	Daily Total	\$1,225
Cum Costs: Drilling	\$565,393	Completion	\$160,153	Well Total	\$725,546

MD 6.820 **TVD** 6.820 **Progress** 0 **Days** 8 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 6775.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WAITING ON COMPLETION.

Start	End	Hrs	Activity Description
09:00	12:00	3.0	NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 8500 PSIG, HELD OK. BLEED WELL TO 0 PSIG. WAITING ON COMPLETION.

08-29-2007 **Reported By** MCCURDY

Daily Costs: Drilling	\$0	Completion	\$167,781	Daily Total	\$167,781
Cum Costs: Drilling	\$565,393	Completion	\$327,934	Well Total	\$893,327

MD 6.820 **TVD** 6.820 **Progress** 0 **Days** 8 **MW** 0.0 **Visc** 0.0

Formation : WASATCH **PBTD :** 6775.0 **Perf :** 4994' - 6612' **PKR Depth :** 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	16:30	10.5	RU CUTTERS WL. PERFORATED NORTH HORN FROM 6447'-48', 6451'-52', 6459'-60', 6484'-85', 6515'-16', 6540'-41', 6545'-47', 6557'-58', 6601'-03' & 6610'-12' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4157 GAL WF120 LINEAR PAD, 8427 GAL WF120 LINEAR 1# & 1.5#, 45082 GAL YF116ST+ WITH 140700# 20/40 SAND @ 1-4 PPG. MTP 6329 PSIG. MTR 50.2 BPM. ATP 3926 PSIG. ATR 47.7 BPM. ISIP 2570 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6410'. PERFORATED Ba /NORTH HORN FROM 6189'-90', 6198'-99', 6222'-23', 6240'-41', 6256'-57', 6272'-73', 6291'-92', 6314'-15', 6332'-33', 6338'-39', 6351'-52' & 6392'-93' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4225 GAL WF120 LINEAR PAD, 25030 GAL WF120 LINEAR 1# & 1.5#, 25030 GAL YF116ST+ WITH 73000# 20/40 SAND @ 1-4 PPG. MTP 5601 PSIG. MTR 50.2 BPM. ATP 3569 PSIG. ATR 44.8 BPM. ISIP 1900 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6070'. PERFORATED Cc /Ba FROM 5570'-71', 5590'-91', 5605'-06', 5673'-74', 5715'-16', 5773'-74', 5802'-03', 5826'-27', 5838'-39', 5891'-92', 5928'-29', 5956'-57', 5985'-86' & 6039'-40' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 4143 GAL WF120 LINEAR PAD, 8424 GAL WF120 LINEAR 1# & 1.5#, 31953 GAL YF116ST+ WITH 91300# 20/40 SAND @ 1-4 PPG. MTP 8035 PSIG. MTR 50.2 BPM. ATP 4756 PSIG. ATR 46.1 BPM. ISIP 1450 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5470'. PERFORATED Ca FROM 5414'-20' & 5434'-40' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 4134 GAL WF120 LINEAR PAD, 4224 GAL WF120 LINEAR 1# & 1.5#, 27174 GAL YF116ST+ WITH 80400# 20/40 SAND @ 1-4 PPG. MTP 4514 PSIG. MTR 50.1 BPM. ATP 2960 PSIG. ATR 45.9 BPM. ISIP 1760 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5170'. PERFORATED Ca FROM 5118'-27' & 5133'-36' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 3100 GAL WF120 LINEAR PAD, 4224 GAL WF120 LINEAR 1# & 1.5#, 18128 GAL YF116ST+ WITH 50600# 20/40 SAND @ 1-4 PPG. MTP 4570 PSIG. MTR 50.2 BPM. ATP 3414 PSIG. ATR 43.5 BPM. ISIP 2078 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5040'. PERFORATED Pp/Ca FROM 4994'-5000', 5011'-13' & 5023'-24' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/2060 GAL WF120 LINEAR PAD, 4222 GAL WF120 LINEAR 1# & 1.5#, 14256 GAL YF116ST+ WITH 36400# 20/40 SAND @ 1-4 PPG. MTP 6255 PSIG. MTR 50.2 BPM. ATP 4437 PSIG. ATR 43.1 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 4904'. BLEED OFF PRESSURE. RDWL. SDFN.

08-31-2007		Reported By		HAL IVIE							
Daily Costs: Drilling	\$0			Completion	\$1,274	Daily Total	\$1,274				
Cum Costs: Drilling	\$565,393			Completion	\$329,208	Well Total	\$894,601				
MD	6,820	TVD	6,820	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 6775.0		Perf : 4994' - 6612'		PKR Depth : 0.0					
Activity at Report Time: PICK UP TBG											
Start	End	Hrs	Activity Description								
14:30	17:00	2.5	ROAD RIG & EQUIPMENT FROM CWU 659-30. SICP 0 PSIG. MIRU ROYAL RIG #1. SDFD.								

09-01-2007		Reported By		HAL IVIE							
Daily Costs: Drilling	\$0			Completion	\$61,073	Daily Total	\$61,073				
Cum Costs: Drilling	\$565,393			Completion	\$390,281	Well Total	\$955,674				
MD	6,820	TVD	6,820	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 6775.0		Perf : 4994' - 6612'		PKR Depth : 0.0					
Activity at Report Time: JOB COMPLETED, RDMOSU, FLOW WELL BACK.											
Start	End	Hrs	Activity Description								
06:00	15:00	9.0	SICP 0 PSIG. MIRU ROYAL RIG #1. ND FRAC TREE. NU BOP. RU TBG EQUIPMENT. PU & RIH W/WEATHERFORD CLEAN OUT BHA: 3.875"OD HURRICANE MILL 3.250"OD PUMP OFF BIT SUB W/FLOAT 1 JOINT 2.375", 4.7# J-55 YB EUE TBG 2.375"OD " XN "PROFILE NIPPLE 154 JTS 2-3/8" X 4.7# J-55 YB EUE TBG, TAGGED CBP @ 4904'.								

RU DRLG EQUIPMENT. CLEANED OUT & DRILLED OUT CFP'S @ 4904', 5040', 5170', 5470', 6070' & 6410'. RIH. CLEANED OUT TO PBTD @ 6774'. LANDED TBG AT 6195.40' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU. RIG REC 400 BBL TFW, LOAD LTR 4871 BBL. TURN WELL OVER TO G&M WELL SERVICE FLOW BACK CREW. SDFD.

TUBING DETAIL: LENGTH:

PUMP OFF SUB 1.00'
1 JT 2-3/8 4.7# J-55 YB TBG 31.31'
XN NIPPLE 1.10'
194 JTS 2-3/8 4.7# J-55 YB TBG 6149.99'
BELOW KB 12.00'
LANDED @ 6195.40' KB

FLOWED 12 HRS. 32/64" CHOKE. FTP 425 PSIG. CP 225 PSIG. 50 BFPH. RECOVERED 596 BLW. 4275 BLWTR.

09-05-2007		Reported By		HAL IVIE							
Daily Costs: Drilling	\$0			Completion	\$61,073	Daily Total	\$61,073				
Cum Costs: Drilling	\$565,393			Completion	\$451,354	Well Total	\$1,016,747				
MD	6,820	TVD	6,820	Progress	0	Days	10	MW	0.0	Visc	0.0

Formation : WASATCH **PBTD :** 6775.0 **Perf :** 4994' - 6612' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	15:00	9.0	SICP 0 PSIG. MIRU ROYAL RIG #1. ND FRAC TREE, NU BOP. PU & RIH W/CLEAN OUT BHA: 3.875" OD HURRICANE MILL, 3.250" OD PUMP OFF BIT SUB W/FLOAT, 1 JOINT 2.375", 4.7# J-55 YB EUE TBG, 2.375" OD XN NIPPLE, 154 JTS 2-3/8" X 4.7# J-55 YB EUE TBG. TAGGED CBP @ 4904'. RU DRLG EQUIPMENT. DRILLED OUT CFP'S @ 4904', 5040', 5170', 5470', 6070' & 6410'. CLEANED OUT TO PBTD @ 6774'. LANDED TBG AT 6195' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

REC 400 BBL LW, LOAD LTR 4871 BBL. TURN WELL OVER TO G&M WELL SERVICE FLOW BACK CREW. SDFD.

TUBING DETAIL: LENGTH:

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# J-55 YB TBG 31.31'
 XN NIPPLE 1.10'
 194 JTS 2-3/8 4.7# J-55 YB TBG 6149.99'
 BELOW KB 12.00'
 LANDED @ 6195.40' KB

FLOWED 12 HRS. 32/64" CHOKE. FTP 425 PSIG. CP 225 PSIG. 50 BFPH. RECOVERED 596 BLW. 4275 BLWTR.

09-06-2007		Reported By	HAL IVIE	
Daily Costs: Drilling	\$0	Completion	\$2,375	Daily Total \$2,375
Cum Costs: Drilling	\$565,393	Completion	\$453,729	Well Total \$1,019,122
MD	6.820	TVD	6.820	Progress 0
		Days	11	MW 0.0
		Visc		0.0

Formation : WASATCH **PBTD :** 6775.0 **Perf :** 4994' - 6612' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 350 PSIG. CP 960 PSIG. 35 BFPH. RECOVERED 840 BLW. 3435 BLWTR.

09-07-2007		Reported By	HAL IVIE	
Daily Costs: Drilling	\$0	Completion	\$2,675	Daily Total \$2,675
Cum Costs: Drilling	\$565,393	Completion	\$453,729	Well Total \$1,019,122
MD	6.820	TVD	6.820	Progress 0
		Days	12	MW 0.0
		Visc		0.0

Formation : WASATCH **PBTD :** 6775.0 **Perf :** 4994' - 6612' **PKR Depth :** 0.0

Activity at Report Time: INSULATING FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 325 PSIG. CP 800 PSIG. 19 BFPH. RECOVERED 452 BLW. 2983 BLWTR. SI. INSULATING FACILITIES.

FINAL COMPLETION DATE: 9/6/07

09-08-2007		Reported By	RITA THOMAS	
Daily Costs: Drilling	\$0	Completion	\$148,063	Daily Total \$148,063
Cum Costs: Drilling	\$565,393	Completion	\$601,792	Well Total \$1,167,185

MD 6,820 TVD 6,820 Progress 0 Days 15 MW 0.0 Visc 0.0
 Formation : WASATCH PBTD : 6775.0 Perf : 4994' - 6612' PKR Depth : 0.0

Activity at Report Time: FACILITY COST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FACILITY COST \$148,063

09-13-2007 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$565,393	Completion	\$601,792	Well Total	\$1,167,185

MD 6,820 TVD 6,820 Progress 0 Days 13 MW 0.0 Visc 0.0
 Formation : WASATCH PBTD : 6775.0 Perf : 4994' - 6612' PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 2050 & CP 2100 PSI. TURNED WELL TO QUESTAR SALES AT 13:30 HRS, 9/12/07. FLOWED 585 MCFD RATE ON 8/64" POS CHOKE. STATIC 311.

09-14-2007 Reported By ALAN WATKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$565,393	Completion	\$601,792	Well Total	\$1,167,185

MD 6,820 TVD 6,820 Progress 0 Days 14 MW 0.0 Visc 0.0
 Formation : WASATCH PBTD : 6775.0 Perf : 4994' - 6612' PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 433 MCF, 0 BC & 7 BW IN 18 HRS ON 10/64" CHOKE, TP 1700 PSIG, CP 2000 PSIG.

09-17-2007 Reported By ALAN WATKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$565,393	Completion	\$601,792	Well Total	\$1,167,185

MD 6,820 TVD 6,820 Progress 0 Days 15 MW 0.0 Visc 0.0
 Formation : WASATCH PBTD : 6775.0 Perf : 4994' - 6612' PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	9/15/07 FLOWED 297 MCF, 2 BC & 30 BW IN 24 HRS ON 10/64" CHOKE, TP 1750 PSIG, CP 2050 PSIG.

9/16/07 FLOWED 286 MCF, 6 BC & 50 BW IN 24 HRS ON 10/64" CHOKE, TP 1375 PSIG, CP 2000 PSIG.

9/17/07 FLOWED 270 MCF, 0 BC & 75 BW IN 24 HRS ON 10/64" CHOKE, TP 1375 PSIG, CP 2000 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **U-0337**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **Chapita Wells Unit**

8. Lease Name and Well No. **Chapita Wells Unit 660-30**

9. AFI Well No. **43-047-36485**

10. Field and Pool or Exploratory **Natural Buttes/Wasatch**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 30-T9S-R23E, S.L.B.&M.**

12. County or Parish **Uintah County**

13. State **UT**

1. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr., Other: _____

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N Denver, CO 80202**

3a. Phone No. (include area code) **303-824-5526**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **1940' FSL & 1993' FEL (NWSE) 40.005047 LAT 109.367289 LON**

At top prod. interval reported below **Same**

At total depth **Same**

14. Date Spudded **07/09/2007**

15. Date T.D. Reached **08/20/2007**

16. Date Completed **09/12/2007**

D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **5071' NAT GL**

18. Total Depth: MD **6820** TVD

19. Plug Back T.D.: MD **6775** TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CBL/CCL/VOL/GR, RSL, Press. Temp**

22. Was well cored? No Yes (Submit analysis)

Was DST run? No Yes (Submit report)

Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J-55	36.0#	0	2256		675 sx			
7-7/8"	4-1/2" P-110	11.6#	0	6821		1175 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6195							

25. Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No. Holes	Perf. Status
A) Wasatch	4994	6612	6447-6612		3/spf	
B)			6189-6393		3/spf	
C)			5570-6040		2/spf	
D)			5414-5440		3/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6447-6612	57,831 GALS GELLED WATER & 140,700# 20/40 SAND
6189-6393	54,450 GALS GELLED WATER & 73,000# 20/40 SAND
5570-6040	44,520 GALS GELLED WATER & 91,300# 20/40 SAND
5414-5440	35,532 GALS GELLED WATER & 80,400# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/12/07	9/17/07	24	→	0	276	69			Flows from well
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
10/64"	1375	2000	→	0	276	69		Producing gas well	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Wasatch	4994	6612		Wasatch	4455
				Chapita Wells	5029
				Buck Canyon	5718
				Price River	6634

32. Additional remarks (include plugging procedure):

See attached sheet.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Mary A. Maestas Title Regulatory Assistant
 Signature *Mary A. Maestas* Date 10/01/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 660-30 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

5118-5136	3/spf
4994-5024	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

5118-5136	25,452 GALS GELLED WATER & 50,600# 20/40 SAND
4994-5024	20,538 GALS GELLED WATER & 36,400# 20/40 SAND

Perforated the North Horn from 6447-6448', 6451-6452', 6459-6460', 6484-6485', 6515-6516', 6540-6541', 6545-6547', 6557-6558', 6601-6603' & 6610-6612' w/ 3 spf.

Perforated the Buck Canyon/North Horn from 6189-6190', 6198-6199', 6222-6223', 6240-6241', 6256-6257', 6272-6273', 6291-6292', 6314-6315', 6332-6333', 6338-6339', 6351-6352' & 6392-6393' w/ 3 spf.

Perforated the Chapita Wells/Buck Canyon from 5570-5571', 5590-5591', 5605-5606', 5673-5674', 5715-5716', 5773-5774', 5802-5803', 5826-5827', 5838-5839', 5891-5892', 5928-5929', 5956-5957', 5985-5986' & 6039-6040' w/ 2 spf.

Perforated the Chapita Wells from 5414-5420' & 5434-5440' w/ 3 spf.

Perforated the Chapita Wells from 5118-5127' & 5133-5136' w/ 3 spf.

Perforated the Pp/Chapita Wells from 4994-5000', 5011-5013' & 5023-5024' w/ 3 spf.

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 660-30

API number: 4304736485

Well Location: QQ NWSE Section 30 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,300	1,310	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 10/1/2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36484	Chapita Wells Unit 659-30		SESW	30	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	13650	4905	7/15/2004		11/8/07		
Comments: This well is a Wasatch well.							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36485	Chapita Wells Unit 660-30		NWSE	30	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	13650	4905	7/9/2007		11/8/07		
Comments: This well is a Wasatch well.							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Regulatory Assistant

11/1/2007

Title

Date

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