

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

March 28, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 976-12
SE/SW, SEC. 12, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0281
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED
MAR 31 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001 APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
U-0281
6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 976-12

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43047-36479

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **860' FSL, 1935' FWL** *637328 X SE/SW 40.045704*
At proposed prod. Zone *4433861 Y -109.390190*

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 12, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
17.68 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish **UINTAH** 13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **860'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2558

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9425'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4819.8 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *Ed Trotter*
Title **Agent**

Name (Printed/Typed)
Ed Trotter

Date
March 28, 2005

RECEIVED
MAR 31 2005

DIV. OF OIL, GAS & MINING

Approved by (Signature) *Bradley G. Hill*
Title

Name (Printed/Typed)
BRADLEY G. HILL
Office
ENVIRONMENTAL SCIENTIST III

Date
04-04-05

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

1977 Brass Cap
0.7' High, Steel
Post

S89°04'45"W - 2638.57' (Meas.)

S89°50'22"W - 2636.16' (Meas.)

1977 Brass Cap
0.5' High, Pile
of Stones

1977 Brass Cap
1.5' High

(NAD 27)
LATITUDE = 40°02'44.45" (40.045681)
LONGITUDE = 109°23'24.36" (109.390100)

Well location, CWU #976-12, located as shown
in the SE 1/4 SW 1/4 of Section 12, T9S,
R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION
35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE,
QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD.
(TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES
DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID
ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

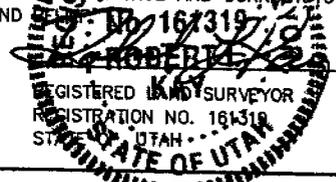
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE REAL ESTATE WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078

SCALE

(435) 789-1017

1" = 1000'

DATE SURVEYED:
06-22-04

DATE DRAWN:
07-07-04

PARTY

D.A. T.A. D.COX

REFERENCES

G.L.O. PLAT

WEATHER

WARM

FILE

EOG RESOURCES, INC.

Brass Cap

12

1977 Brass Cap
0.5' High, Post

N00°32'18"W - 2650.50' (Meas.)

N00°08'14"E - 2641.32' (Meas.)

N00°08'14"E - 2641.32' (Meas.)

Section Corner
Re-Established By
Double Proportion
Method (Not Set)

1935'

CWU #976-12

Elev. Ungraded Ground = 4821'

R R
22 23
E E

860'

1977 Brass
Cap 0.5' High,
Loose Stones

1977 Brass
Cap 1.0' High,
Steel Post,
Pile of Stones

S89°59'01"W
2650.82' (Meas.)

S89°22'55"W - 2654.51' (Meas.)

S89°02'41"W - 2603.74' (Meas.)

S 1/4 Cor.
Sec. 11
Brass Cap

N00°28'33"E
2640.76' (Meas.)

E 1/4 Cor. Sec. 14
Brass Cap

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

△ = SECTION CORNERS RE-ESTABLISHED.
(Not Set On Ground)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 976-12
SE/SW, SEC. 12, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	2,361'
Wasatch	4,828'
North Horn	6,754'
Island	7,134'
KMV Price River	7,349'
KMV Price River Middle	8,027'
KMV Price River Lower	8,783'
Sego	9,277'

EST. TD: 9,425'

Anticipated BHP 4100 PSI

3. PRESSURE CONTROL EQUIPMENT:

Intermediate Hole – 3000 PSIG
Production Hole – 3000 PSIG
BOP Schematic Diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' – 250'	250'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2300' +/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' – TD +/-KB	9,425' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

Note: The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 – 5-10' above shoe, every collar for next 3 joints (4 total).

Intermediate Hole Procedure (250' – 2300')

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 976-12
SE/SW, SEC. 12, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment (Continued):

Production Hole Procedure (\pm 2300'-TD'):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at \pm 7,349' 1' (**Top of Price River**) and \pm 4,400' (**400' above the Wasatch**) (alter depth if needed to avoid placing across any potentially-productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to **400' above Price River top** (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-250' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (250'- \pm 2300'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure (\pm 2300'-TD):

\pm 2300-7500' Use water (circulated through reserve pit) with PHPA polymer sweeps on a regular basis. Adjust frequency of sweeps based on cuttings quality and hole conditions. Gel/LCM sweeps can also be used for additional cleaning and for reducing seepage, but should not be "substituted" for the PHPA sweeps.

While on water, spot either salt water or pre-mixed weighted mud as required to prevent flow during trips after gas influxes have been encountered. Watch cuttings size, shape and quantity to determine if increase in mud weight is required. Increased mud weight is often the key to shale stability in this area. Treat for any CO₂ contamination with Lime and Gyp.

7500'- TD' Close mud system in. "Mud up" with Hi-Yield bentonite for primary viscosity and PHPA polymer for supplemental viscosity and clay encapsulation/inhibition. Utilize white Starch or PAC for filtration control. Treat with bactericide if required. Maintain pH in 9.0-10.0 range.

Expect increasing gas influxes requiring heavier mud weights as drilling progresses. Adjust mud weight as needed. Use deflocculants/thinners if required to maintain good flow properties.

Run LCM sweeps periodically to seal-off loss zones. Adjust sweep frequency based on observed losses. Maintain water loss 15 cc's or less. Treat CO₂ contamination with Lime and/or Gypsum.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 976-12
SE/SW, SEC. 12, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

**Logs: No Open Hole Logs
Cased Hole Logs.**

9. CEMENT PROGRAM:

Surface Hole Procedure (0-250' Below GL)

Lead: 300 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (250'-± 2300'):

Option #1

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Option 2:

Lead: 210 sks: (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Tail: 720 sks: (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 976-12
SE/SW, SEC. 12, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (\pm 2300' to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 ft³/sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

Intermediate Hole (250' \pm 2300'):

Lost circulation

Production Hole (\pm 2300'-TD):

Sloughing shales and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

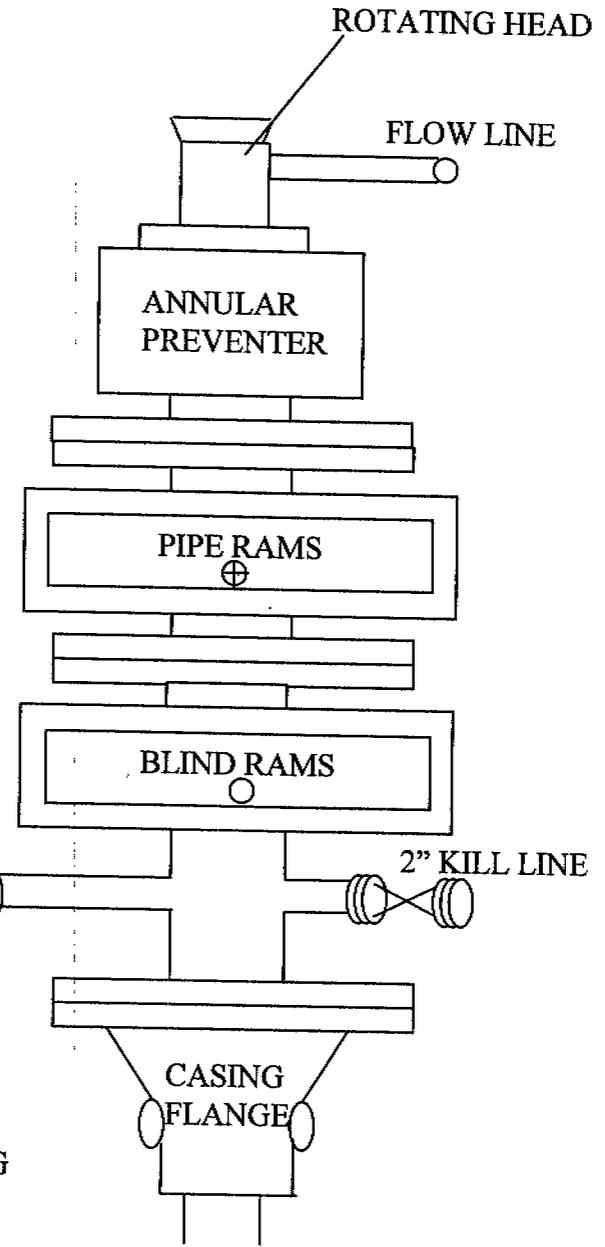
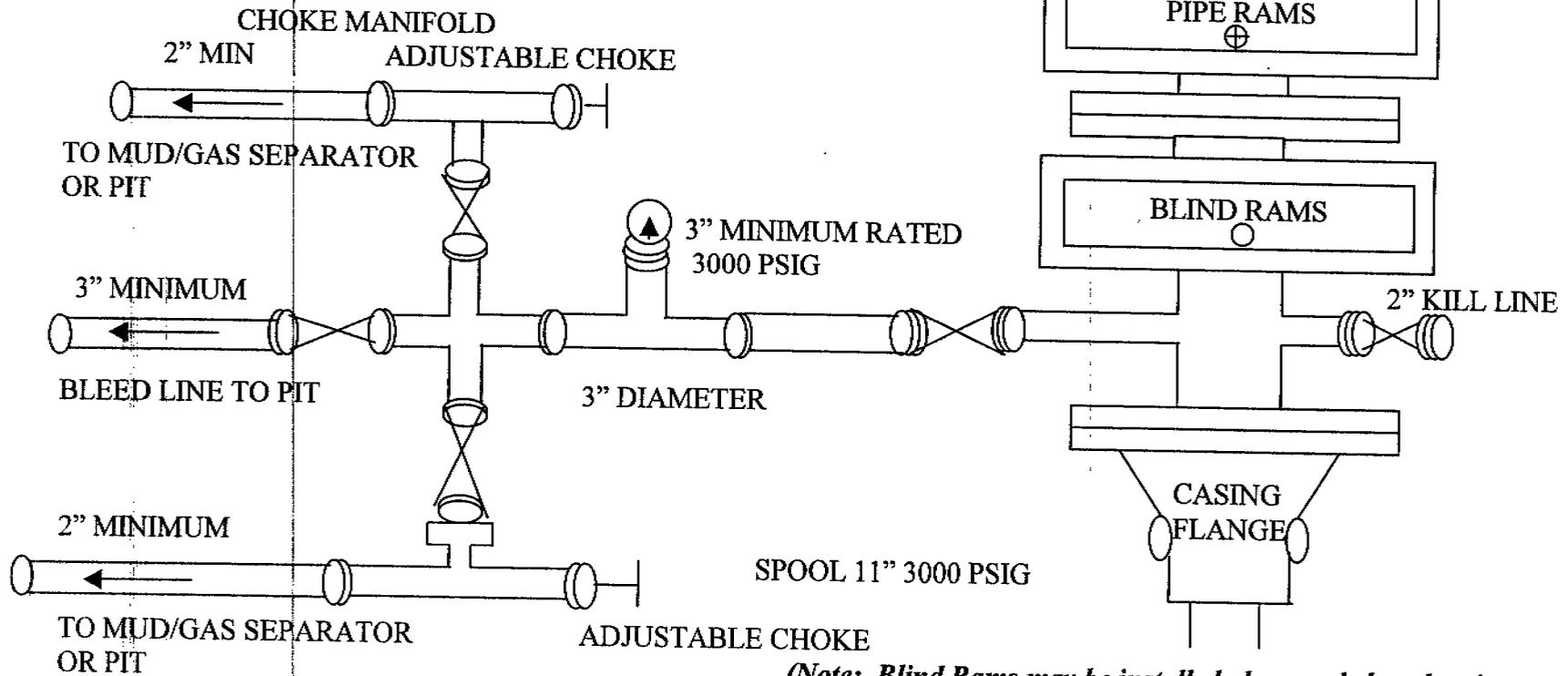
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
 CASING FLANGE IS 11" 3000 PSIG RATED.
 BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



(Note: Blind Rams may be installed above or below the pipe rams)

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 976-12
Lease Number: U-0281
Location: 860' FSL & 1935' FWL, SE/SW, Sec. 12,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

~~For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.~~

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 17.68 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 150 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. ~~Crossings shall be designed so they will not cause siltation or accumulation of debris in~~ the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 7*

B. Producing wells - 23*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 438' from proposed location to a point in the SE/SW of Section 12, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the South side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Four-Wing Salt Bush – 3 pounds per acre
 - Indian Rice Grass – 2 pounds per acre
 - Needle and Thread Grass – 2 pounds per acre
 - Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the Northeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the ~~East side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.~~

The stockpiled pit topsoil will be stored separate from the location topsoil South of Corners #5 & B. The stockpiled location topsoil will be stored between Corners #2 & #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the North.

Corners #2, #6, & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is ~~adequately braced and tied off.~~

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification

from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

- X No construction or drilling activities shall be conducted between April 1 and July 15 because of Red-Tailed Hawk stipulations.**
- X No construction or drilling activities shall be conducted between May 15 and June 20 because of Antelope Stipulations.**

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 976-12 Well, located in the SE/SW of Section 12, T9S, R22E, Uintah County, Utah; Lease #U-0281;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

3-28-2005

Date

Bob G. Smith
Agent

EOG RESOURCES, INC.
CWU #976-12
SECTION 12, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 150' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.7 MILES.

EOG RESOURCES, INC.

CWU #976-12

LOCATED IN UTAH COUNTY, UTAH
SECTION 12, T9S, R22E, S.1.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: WESTERLY

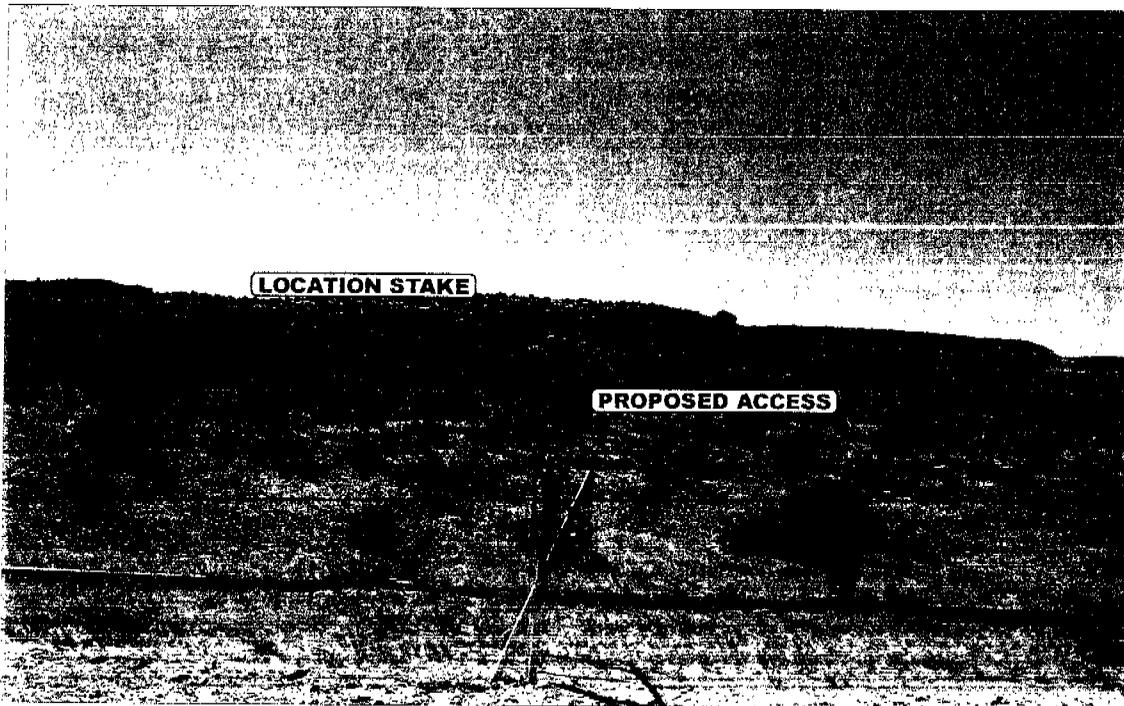


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 ueis@ueisinc.com

LOCATION PHOTOS

07 01 04
MONTH DAY YEAR

PHOTO

TAKEN BY: D.A.

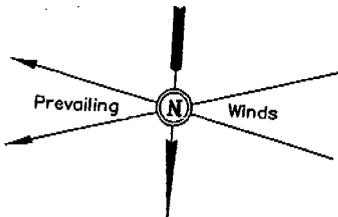
DRAWN BY: P.M.

REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #976-12
SECTION 12, T9S, R22, S.L.B.&M.
860' FSL 1935' FWL



Existing Drainage

SCALE: 1" = 50'
DATE: 07-07-04
Drawn By: D.COX

C-5.3'
El. 25.1'

F-4.9'
El. 14.9'

Sta. 3+25

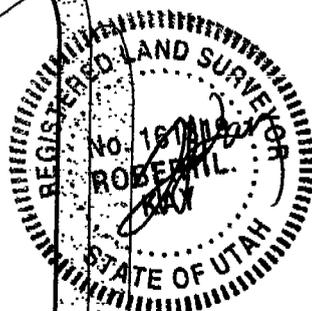
Approx. Top of Cut Slope

DATA

C-2.0'
El. 21.8'

Round Corners as needed

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Pit Topsoil

CATWALK

PIPE RACKS

F-5.6'
El. 14.2'

FLARE PIT

C-3.9'
El. 23.7'

C-1.1'
El. 20.9'

Sta. 1+50

20' WIDE BENCH

RIG DOG HOUSE

135'

El. 25.8'
C-18.0'
(btm. pit)

Total Pit Capacity W/2' of Freeboard = 12,250 Bbls. ± Total Pit Volume = 3,320 Cu. Yds.

C-2.3'
El. 22.1'

WATER

TRAILER

Reserve Pit Backfill & Spoils Stockpile

15' WIDE BENCH

RESERVE PITS (12' Deep)

MUD TANKS

PUMP

MUD SHED

TOILET

HOPPER

POWER

TOOLS

FUEL

FUEL

STORAGE TANK

Approx. Toe of Fill Slope

El. 24.0'
C-16.2'
(btm. pit)

20' WIDE BENCH

C-0.4'
El. 20.2'

F-1.4'
El. 18.4'

Sta. 0+00

F-6.6'
El. 13.2'

Proposed Access Road

NOTES:

Elev. Ungraded Ground at Location Stake = 4820.9'
Elev. Graded Ground at Location Stake = 4819.8'

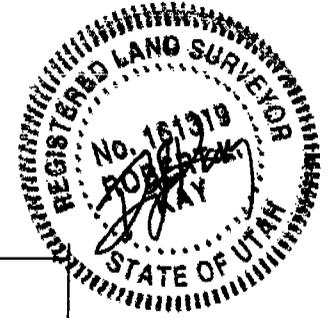
FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

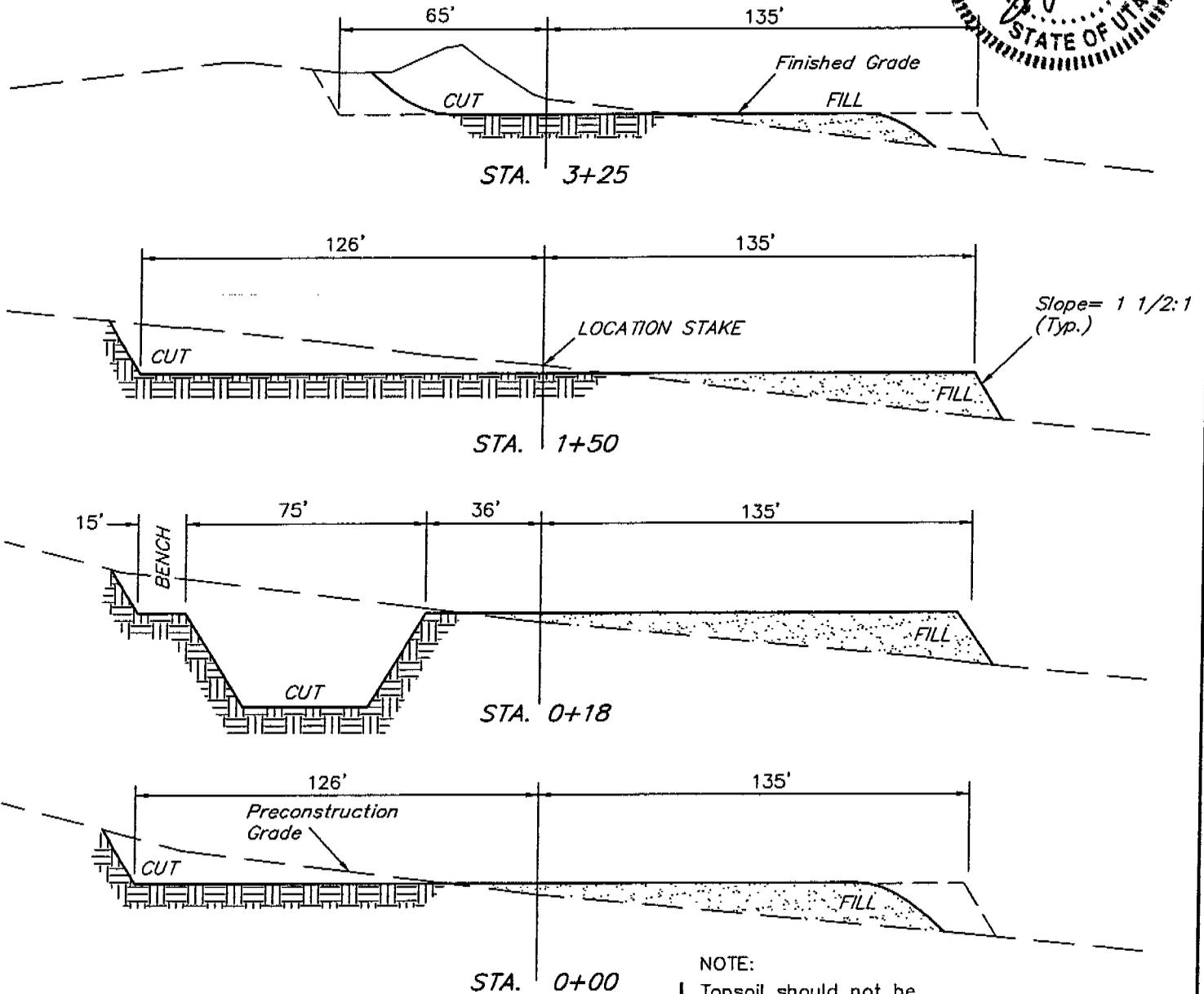
TYPICAL CROSS SECTIONS FOR

CWU #976-12
SECTION 12, T9S, R22, S.L.B.&M.
860' FSL 1935' FWL



X-Section
Scale
1" = 50'

DATE: 07-07-04
Drawn By: D.COX

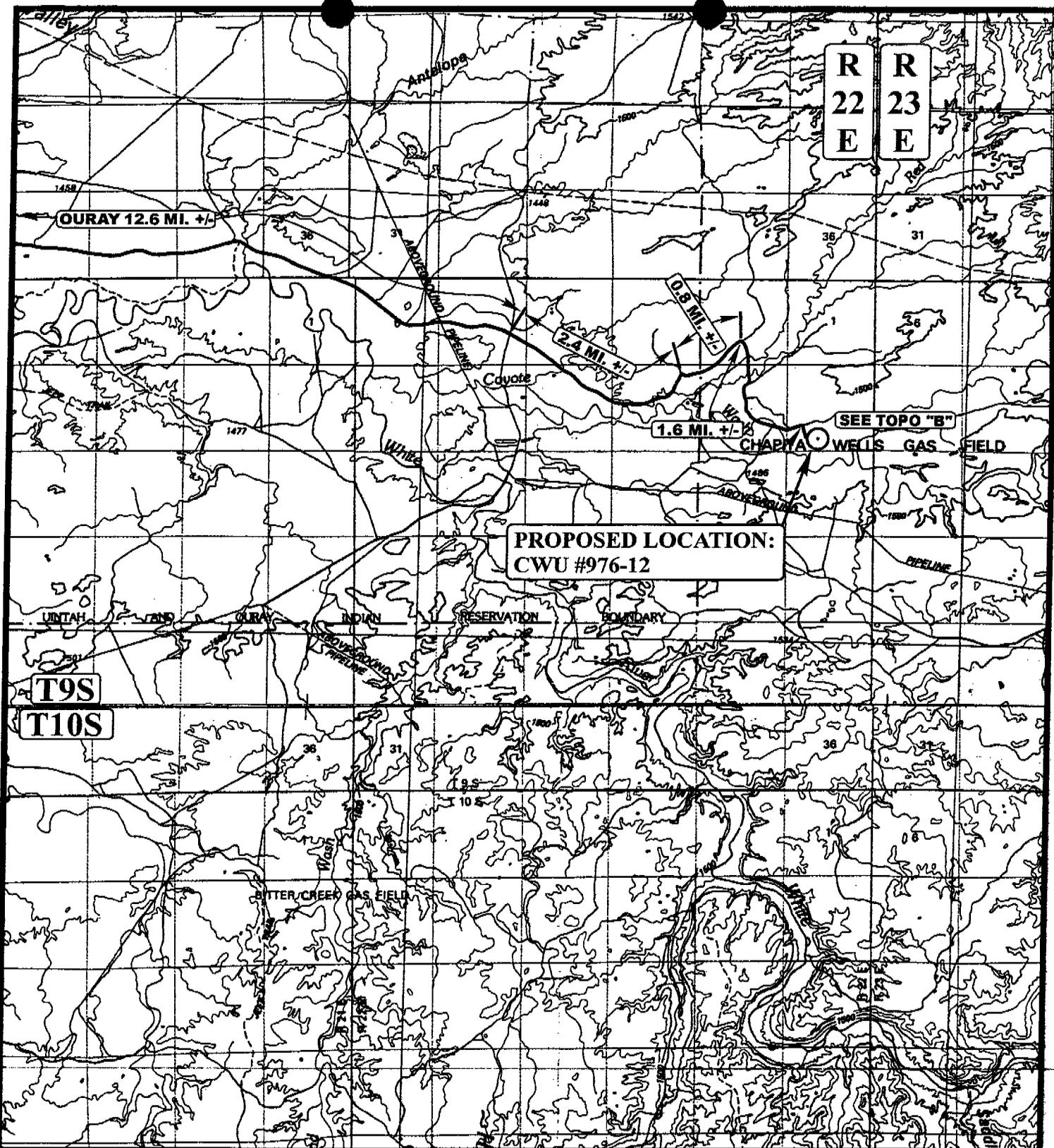


NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

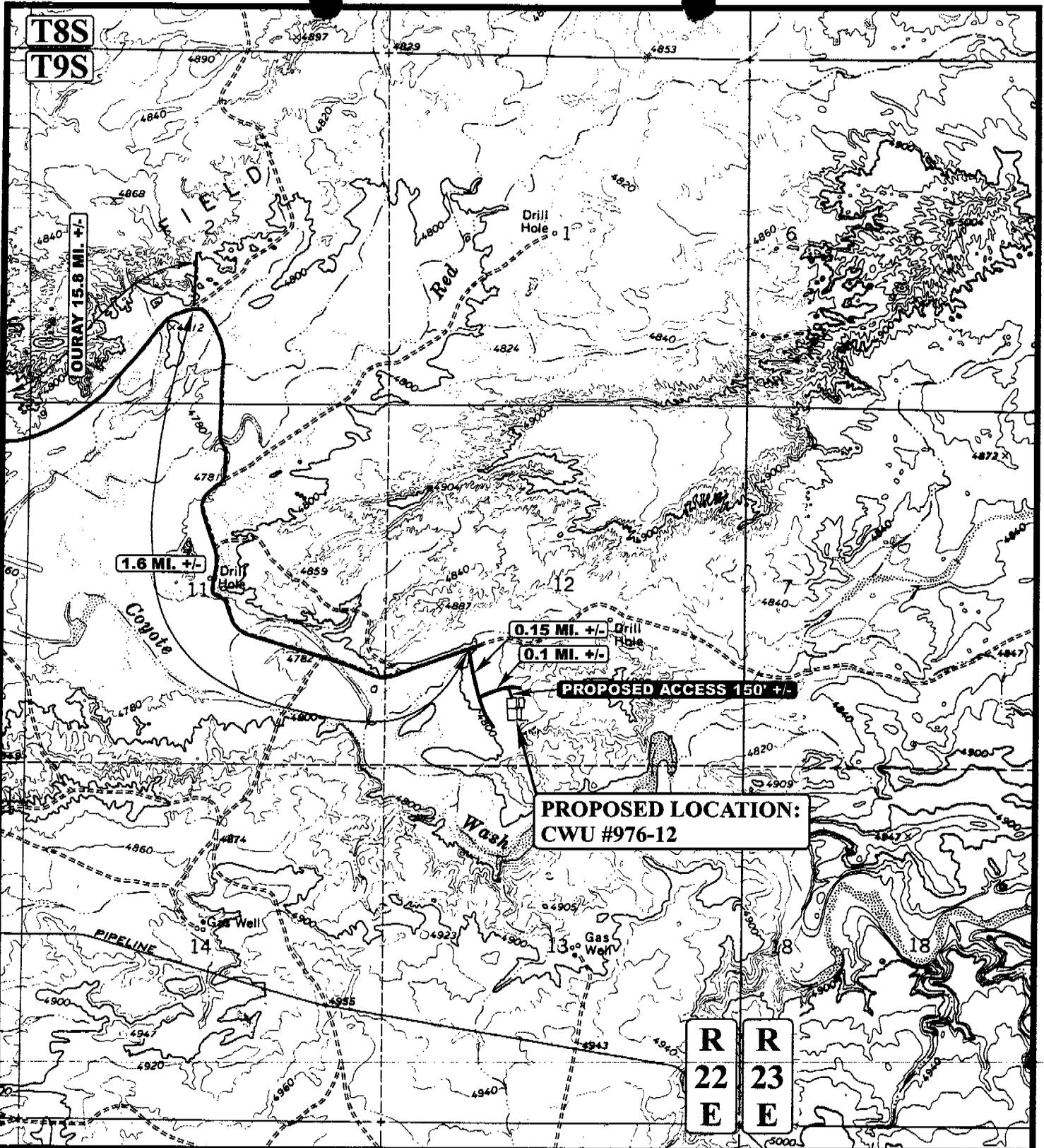
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES	
CUT	
(6") Topsoil Stripping	= 1,630 Cu. Yds.
Remaining Location	= 7,020 Cu. Yds.
TOTAL CUT	= 8,650 CU.YDS.
FILL	= 5,360 CU.YDS.

EXCESS MATERIAL	=	3,290 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,290 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.



<p>LEGEND:</p> <p>○ PROPOSED LOCATION</p>	<p>EOG RESOURCES, INC.</p> <p>CWU #976-12</p> <p>SECTION 12, T9S, R22E, S.L.B.&M.</p> <p>860' FSL 1935' FWL</p>
<p>UELS Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 (435) 789-1017 * FAX (435) 789-1813</p>	<p>TOPOGRAPHIC MAP 07 01 04 MONTH DAY YEAR</p> <p>SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00</p>



LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD

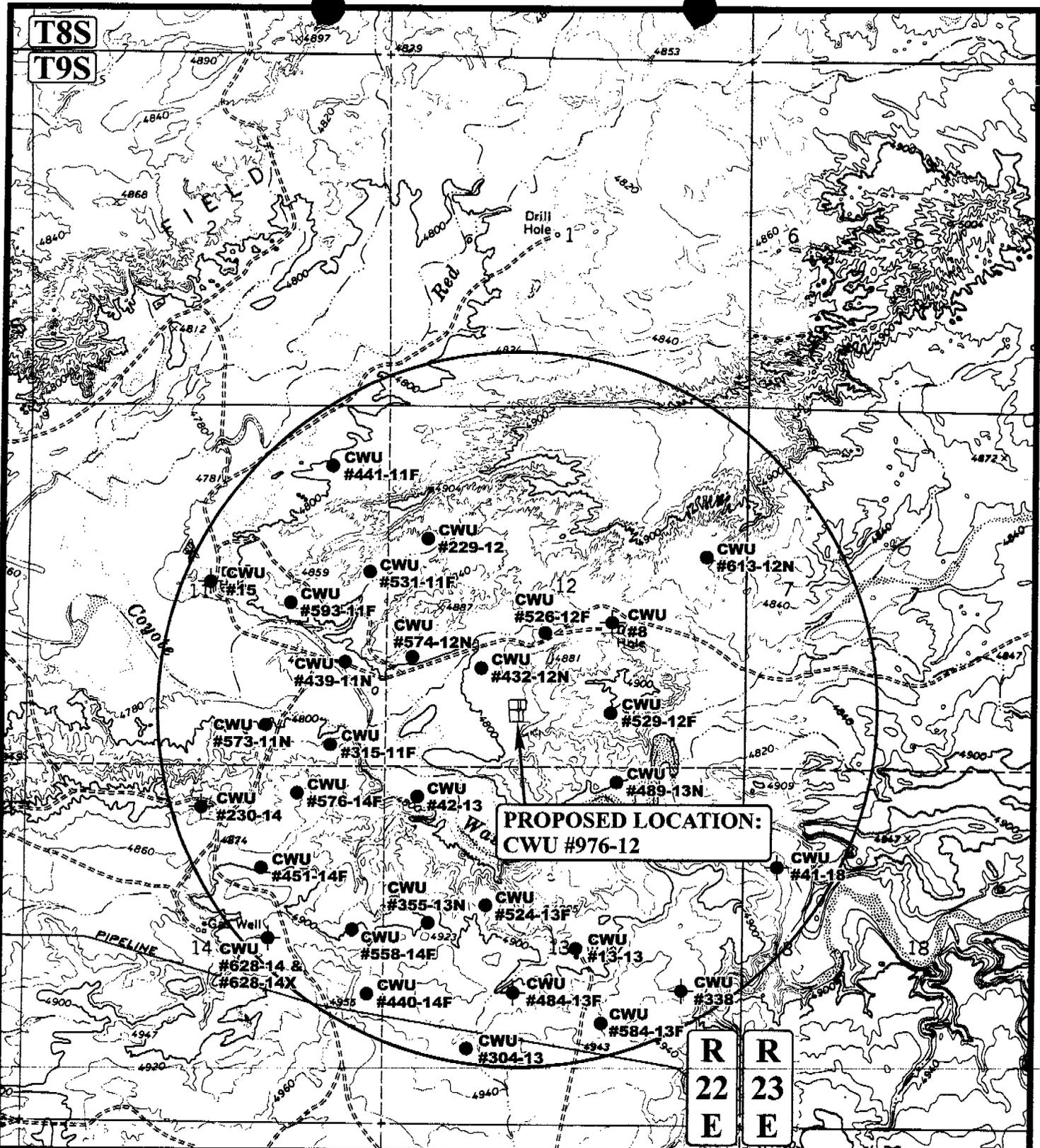
U&L
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

CWU #976-12
SECTION 12, T9S, R22E, S.L.B.&M.
860' FSL 1935' FWL

TOPOGRAPHIC MAP	07	01	04	B TOPO
	MONTH	DAY	YEAR	
SCALE: 1" = 2000'		DRAWN BY: P.M.		REVISED: 00-00-00



**PROPOSED LOCATION:
CWU #976-12**

**R R
22 23
E E**

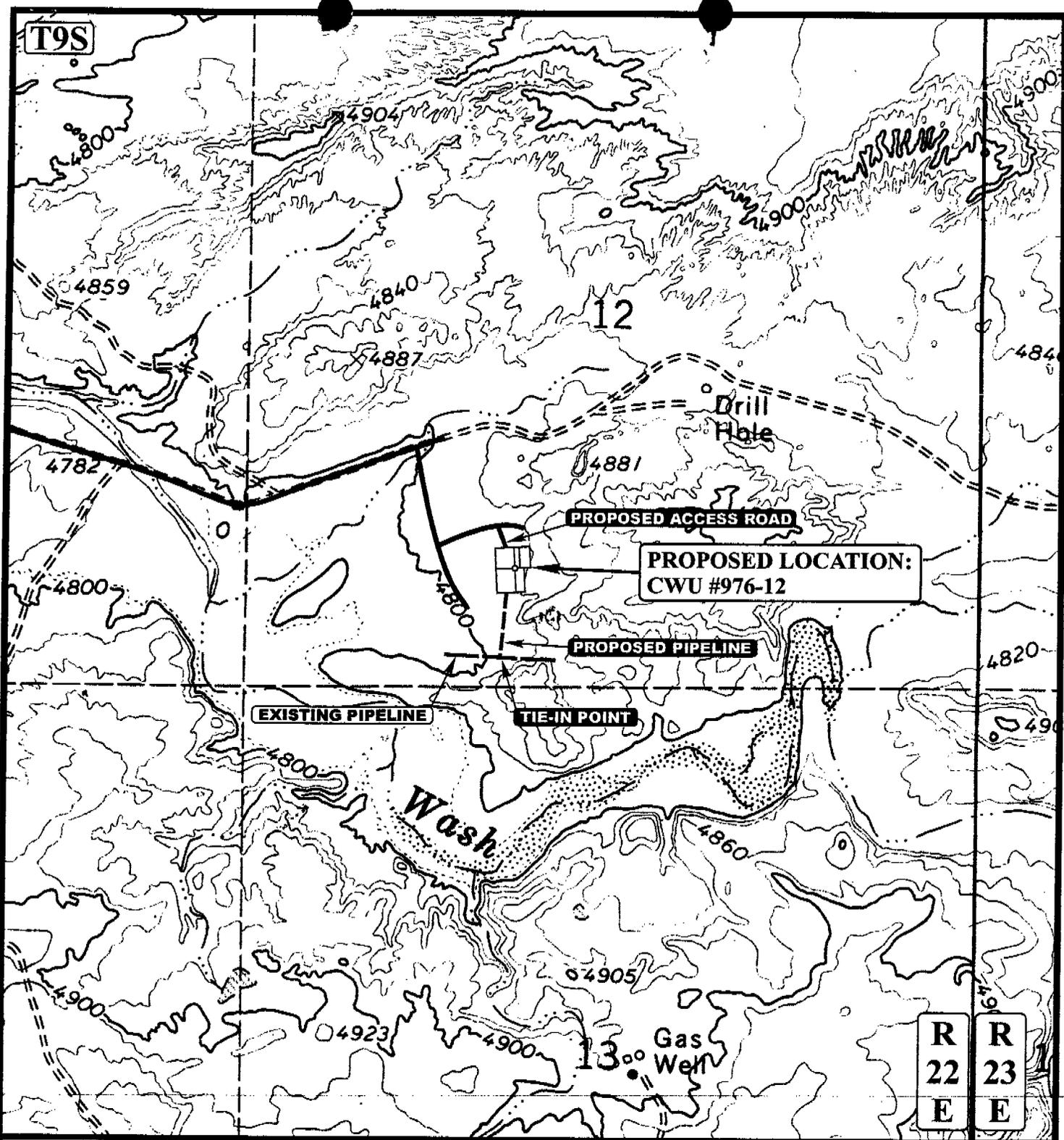
- LEGEND:**
- DISPOSAL WELLS
 - PRODUCING WELLS
 - SHUT IN WELLS
 - WATER WELLS
 - ABANDONED WELLS
 - TEMPORARILY ABANDONED

U&Ls
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

EOG RESOURCES, INC.
 CWU #976-12
 SECTION 12, T9S, R22E, S.L.B.&M.
 860' FSL 1935' FWL

TOPOGRAPHIC MAP 07 01 04
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 438' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



EOG RESOURCES, INC.

CWU #976-12
 SECTION 12, T9S, R22E, S.L.B.&M.
 860' FSL 1935' FWL

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 07 01 04
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/31/2005

API NO. ASSIGNED: 43-047-36479

WELL NAME: CWU 976-12
OPERATOR: EOG RESOURCES INC (N9550)
CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:
SESW 12 090S 220E
SURFACE: 0860 FSL 1935 FWL
BOTTOM: 0860 FSL 1935 FWL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-0281
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: PRRV
COALBED METHANE WELL? NO

LATITUDE: 40.04570
LONGITUDE: -109.3902

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)

Potash (Y/N)

Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit
(No. 49-1501)

RDCC Review (Y/N)
(Date: _____)

Fee Surf Agreement (Y/N)

LOCATION AND SITING:

____ R649-2-3.

Unit CHAPITA WELLS

____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

____ R649-3-3. Exception

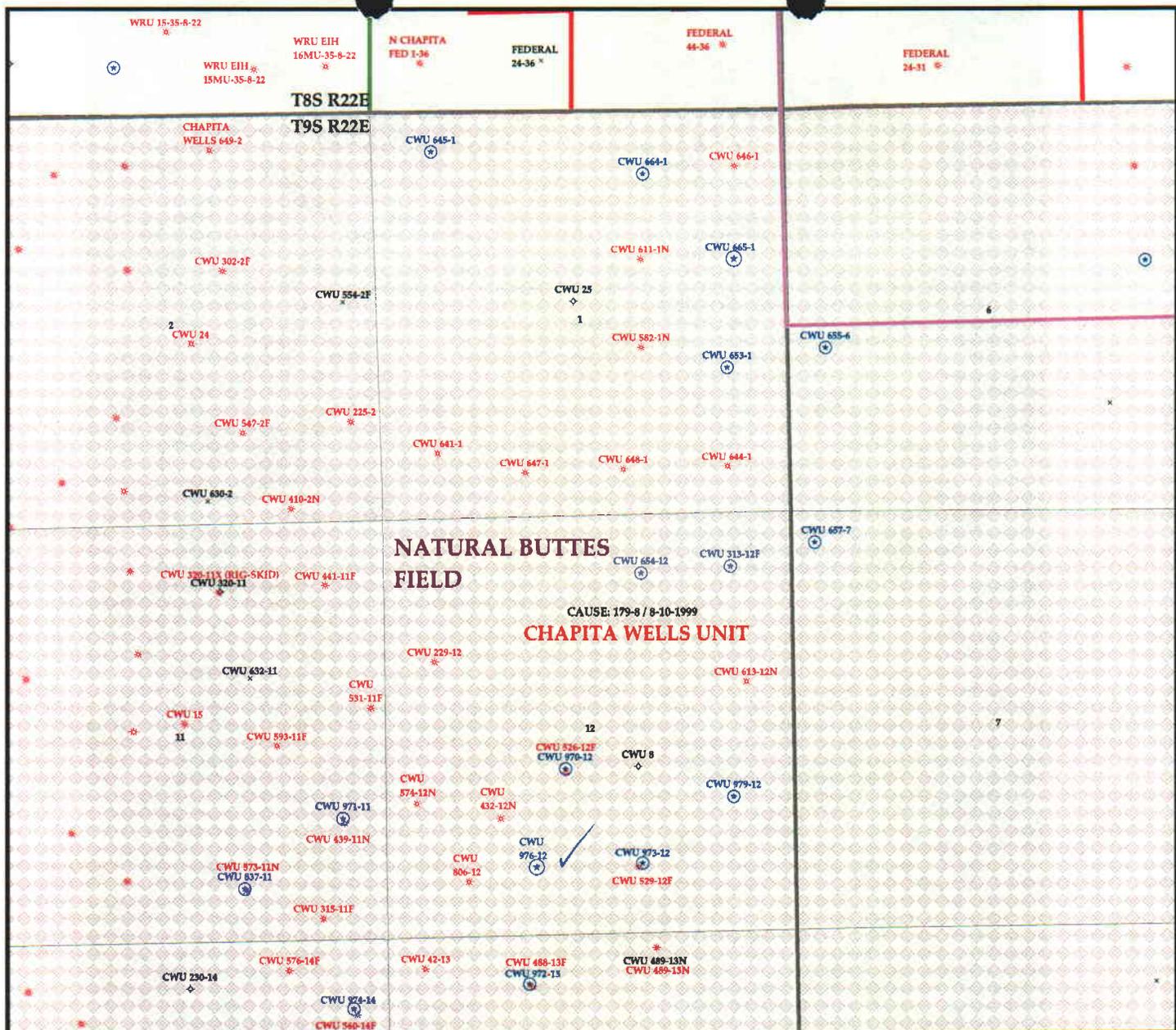
Drilling Unit
Board Cause No: 1798
Eff Date: 8-10-1999
Siting: Suspends General Siting

____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal approved

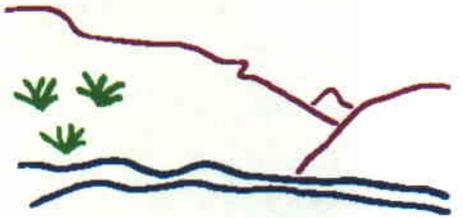
2- OIL SHALE



NATURAL BUTTES FIELD

CAUSE: 179-8 / 8-10-1999
CHAPITA WELLS UNIT

OPERATOR- EOG RESOURCES INC (N9550)
 SEC. 1 & 12 T.9S R.22E
 FIELD: NATURAL BUTTES (630)
 COUNTY: UINTAH
 CAUSE: 179-8 / 8-10-1999



Utah Oil Gas and Mining

Wells	Units.shp	Fields.shp
♣ GAS INJECTION	EXPLORATORY	ABANDONED
⊙ GAS STORAGE	GAS STORAGE	ACTIVE
× LOCATION ABANDONED	NF PP OIL	COMBINED
⊕ NEW LOCATION	NF SECONDARY	INACTIVE
⬥ PLUGGED & ABANDONED	PENDING	PROPOSED
⊛ PRODUCING GAS	PI OIL	STORAGE
● PRODUCING OIL	PP GAS	TERMINATED
⊙ SHUT-IN GAS	PP GEOTHERML	
⊙ SHUT-IN OIL	PP OIL	
× TEMP. ABANDONED	SECONDARY	
⊙ TEST WELL	TERMINATED	
⊕ WATER INJECTION		
⊕ WATER SUPPLY		
♣ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
 DATE: 01-APRIL-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

April 4, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit
 Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Blackhawk)		
43-047-36481	CWU 849-21 Sec 21	T09S R22E 1807 FSL 2357 FEL
(Proposed PZ Price River)		
43-047-36483	CWU 658-30 Sec 30	T09S R23E 0707 FNL 0518 FWL
43-047-36484	CWU 659-30 Sec 30	T09S R23E 0649 FSL 1967 FWL
43-047-36485	CWU 660-30 Sec 30	T09S R23E 1940 FSL 1993 FEL
43-047-36476	CWU 665-1 Sec 1	T09S R22E 1900 FNL 0675 FEL
43-047-36479	CWU 976-12 Sec 12	T09S R22E 0860 FSL 1935 FWL
43-047-36482	CWU 663-6 Sec 6	T09S R23E 0531 FNL 0470 FWL
43-047-36486	CWU 957-32 Sec 32	T09S R23E 0859 FSL 0820 FEL
43-047-36487	CWU 953-32 Sec 32	T09S R23E 0859 FNL 2079 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

April 4, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 976-12 Well, 860' FSL, 1935' FWL, SE SW, Sec. 12,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36479.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 976-12
API Number: 43-047-36479
Lease: U-0281

Location: SE SW **Sec.** 12 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

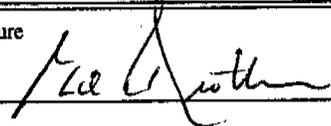
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0281
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 976-12
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-36479
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 860' FSL, 1935' FWL SE/SW At proposed prod. Zone		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 17.68 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 12, T9S, R22E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 860'	16. No. of Acres in lease 2558	12. County or Parish UINTAH
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9425'	13. State UTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4819.8 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	17. Spacing Unit dedicated to this well
23. Estimated duration 45 DAYS		20. BLM/BIA Bond No. on file NM-2308
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date March 28, 2005
Title Agent		

Approved by (Signature) 	Name (Printed/Typed) Assistant Field Manager	Date 08/31/2005
Title Mineral Resources		Office DIV. OF OIL, GAS & MINING

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the land which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOTICE OF APPROVAL
CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.
Well Name & Number: CWU 976-12
Lease Number: U-0281
API Number: 43-047-36479
Location: SESW Sec. 12 T.9S R. 22E
Agreement: Chapita Wells Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and will be adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

As a minimum requirement, the cement behind to production casing must extend at least 200' above the top of the Wasatch Formation which has been identified at ±5065'.

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43

CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the

operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due

anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Matt Baker (435) 828-4470
Petroleum Engineer

Michael Lee (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt

The pipeline shall be buried within the identified construction width of an access corridor that contains the access road and pipelines. The operator may request in writing an exception to this COA. Exceptions to this COA may include but are not limited to: laterally extensive, hard indurated bedrock, such as sandstone, which is at or within 2 feet of the surface; and, soil types with a poor history for successful rehabilitation. The exception request will be reviewed by the authorized officer (AO) and a determination made.

Prior to abandonment of a buried pipeline, the operator will obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 976-12

Api No: 43-047-36479 Lease Type: FEDERAL

Section 12 Township 09S Range 22E County UINTAH

Drilling Contractor PETE MARTIN'S RIG # BUCKET

SPUDDED:

Date 01/07/06

Time 9:00 AM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # 1-435-828-3630

Date 01/09/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: P.O. BOX 250
city BIG PINEY
state WY zip 83113 Phone Number: (307) 276-3331

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36479	CHAPITA WELLS UNIT 976-12		SESW	12	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>14013</i>	1/7/2006		1/19/06		
Comments: <i>PRRV = MVRD - J</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35398	CHAPITA WELLS UNIT 886-22		NENE	22	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	1/11/2006		1/19/06		
Comments: <i>PRRV = MVRD - J</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35395	CHAPITA WELLS UNIT 887-15		NESE	15	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>A</i>	99999	<i>15141</i>	1/10/2006		1/19/06		
Comments: <i>PRRV = MVRD - J</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Regulatory Assistant

Title

1/12/2006

Date

(5/2000)

RECEIVED

JAN 12 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**860 FSL 1935 FWL (SESW)
SECTION 12, T9S, R22E S.L.B&M**

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 976-12

9. API Well No.
43-047-36479

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD.
2. Ace Disposal
3. RN Industries.

EOG Resources, Inc. operates under Nationwide Bond #2308

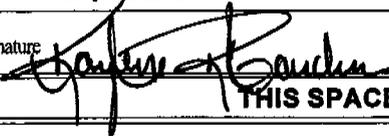
**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

01/12/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JAN 17 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**860 FSL 1935 FWL (SESW)
SECTION 12, T9S, R22E S.L.B&M**

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 976-12

9. API Well No.
43-047-36479

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 1/7/2006 at 9:00 a.m. Dall Cook, representative for EOG, notified Matt Baker of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 1/7/2006 @ 8:00 a.m..

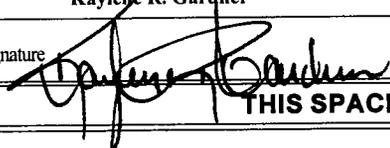
EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

01/12/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JAN 17 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. U-0281
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
3a. Address 600 17th St. Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	8. Well Name and No. CHAPITA WELLS UNIT 976-12
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SESW SECTION 12, T9S, R22E S.L.B.&M. 860 FSL 1935 FWL 40.0457 LAT 109.39019 LON		9. API Well No. 43-047-36479
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached operations summary report for operations performed on the subject well.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Mary Maestas	Title Operations Clerk
Signature 	Date 03/23/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAR 28 2006

PERCY**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 976-12	AFE NO: 303223
RIG NAME: TRUE #15	WELL ID NO.: 055969
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-36479
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 2/24/2006	DSS: 1	DEPTH: 2,682	MUD WT: 8.30	CUM COST TO DATE: 438,411.78
------------------------	---------------	---------------------	---------------------	-------------------------------------

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
12.00	D	TB		RIG ACCEPTED FOR DAYWORK @ 07:00 HRS, 2/23/06. TESTED BOPE (REBUILT PIPE RAMS, TESTED ALL RAMS VALVES AND MANIFOLD TO 250 PSIG, 5000 PSI. TESTED ANNULAR TO 250 PSIG, 2500 PSI. TESTED CSG TO 1500 PSI).
0.50	D	OT		INSTALLED WEAR BUSHING.
4.50	D	BH		PU BHA & DP. TAGGED @ 2266'.
2.50	D	DC		DRILLED CEMENT & FLOAT EQUIPMENT TO 2425', FELL OUT. TAGGED @ 2435'. DRILLED 5' FORMATION TO 2440'.
0.50	D	PT		PERFORMED FIT TO 11.9 PPG EMW (450 PSI).
3.00	D	DR		DRILLED 2440' TO 2682', 242' @ 80.7 FPH, WOB 10-15K, GPM 400, RPM 30-40/MOTOR 64, SPP 1000 PSI, NO FLARE.
				NO ACCIDENTS BOILER 24 HRS DIESEL 7969 GALS (HAULED 9000, USED 4062 RD & RU), PROPANE 6700 GALS (HAULED 3020, USED 1020 RD & RU)
18.00	D			SPOUDED 7-7/8" HOLE @ 03:00 HRS, 2/24/06.

DATE: 2/25/2006	DSS: 2	DEPTH: 4,297	MUD WT: 8.50	CUM COST TO DATE: 473,688.38
------------------------	---------------	---------------------	---------------------	-------------------------------------

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
2.00	D	DR		DRILL 2682' TO 2859', 177' @ 88.5 FPH, WOB 18-23K, GPM 400, RPM 40-60/MOTOR 64, SPP 1050 PSI, 10-20' FLARE.
1.00	D	CA		CIRCULATE GAS OUT.
0.50	D	DR		DRILL 2859' TO 2921', 62', WOB 18K, GPM 400, RPM 50/MOTOR 64, SPP 1050 PSI, 10' FLARE.
0.50	D	SU		SURVEY @ 2842, 4.0 DEGREES.
3.00	D	DR		DRILL 2921' TO 3235', 314' @ 104.7 FPH, WOB 20-22K, GPM 400, RPM 50/MOTOR 64, SPP 1100 PSI, 10-15' FLARE.
0.50	D	SR		SERVICED RIG. FUNCTION tested BOP. CHECKED CROWN-O-MATIC.
10.00	D	DR		DRILL 3235' TO 3923', 688' @ 68.8 FPH, WOB 20-25K, GPM 400, RPM 50-65/MOTOR 64, SPP 1350 PSI, 5-15' FLARE.
0.50	D	SU		WIRELINE SURVEY @ 3844', 2 DEG.
6.00	D	DR		DRILLED 3923' TO 4297', 374' @ 62.33 FPH, WOB 20-25K, GPM 400, RPM 55/MOTOR 64, SPP 1350 PSI, 5-15' FLARE.
				BOILER HRS 24, DIESEL 6751 GALS/1218 GALS, PROPANE 6200 GALS/500 GALS NO ACCIDENTS OR INCIDENTS
				FORMATION: SHALE 70%, SANDSTONE 20%, LIMESTONE 10% BG 250-3100U, CONN 0-1800U OVER BG, HIGH GAS 4560U 2796'

DATE: 2/26/2006	DSS: 3	DEPTH: 5,480	MUD WT: 9.40	CUM COST TO DATE: 499,434.74
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PERC^Y**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 976-12	AFE NO: 303223
RIG NAME: TRUE #15	WELL ID NO.: 055969
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-36479
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 2/26/2006	DSS: 3	DEPTH: 5,480	MUD WT: 9.40	CUM COST TO DATE: 499,434.74
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
5.00	D	DR		DRILLED 4297' TO 4614', 317' @ 63.4 FPH, WOB 20-25K, GPM 400, RPM 50/MOTOR 64, SPP 1450 PSI, NO FLARE, MW 9.4 PPG.
0.50	D	SR		RIG SERVICED. FUNCTION TESTED BOP'S. CHECK CROWN-O-MATIC.
7.50	D	DR		DRILLED 4614 TO 4925', 311' @ 41.47 FPH, WOB 20-25K, GPM 400, RPM 50/MOTOR 64, SPP 1450 PSI, NO FLARE, MW 9.4 PPG.
0.50	D	SU		WIRELINE SURVEY @ 4847', 1.25 DEG.
10.50	D	DR		DRILLED 4925' TO 5480', 555' @ 52.86 FPH, WOB 20-25K, GPM 400, RPM 50/MOTOR 64, SPP 1520 PSI, NO FLARE, MW 9.5 PPG.

FORMATION: WASATCH @ 4835'
BG 60-700U, CONN 0-1300U OVER BG, HIGH 2601U @ 4178'

BOILER 24 HRS, DIESEL 5523 GALS/1198 GALS, PROPANE 5900 GALS/300 GALS
SAFETY MEETING: INSTALLING ROTATING HEAD RUBBER/MAKING CONN/FIRST DAY
NO ACCIDENTS

DATE: 2/27/2006	DSS: 4	DEPTH: 5,885	MUD WT: 9.70	CUM COST TO DATE: 532,664.72
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
3.00	D	DR		DRILLED 5480' TO 5569', 89' @ 29.67 FPH, WOB 20-25K, GPM 400, RPM 50/MOTOR 64, SPP 1550 PSI, NO FLARE, MW 9.7 PPG.
2.50	D	CA		LOST CIRC @ 5569', PUMPED POLYSWELL SWEEP FOLLOWED BY 12 PPB FIBERSEAL/FIBERPLUG SWEEP (80 BBLS) REGAINED CIRCULATION. TOTAL LOSSES 215 BBLS.
1.00	D	DR		DRILLED 5569' TO 5613', 44' @ 44 FPH, WOB 20-25K, GPM 400, RPM 50/MOTOR 64, SPP 1550 PSI, NO FLARE, MW 9.6 PPG.
0.50	D	SR		RIG SERVICED. CHECKED CROWN-O-MATIC. FUNCTION TESTED BOPS.
5.00	D	DR		DRILLED 5613' TO 5739', 126' @ 25.2 FPH, WOB 20-25K, GPM 400, RPM 50/MOTOR 64, SPP 1550 PSI, NO FLARE, MW 9.6 PPG.
1.00	D	CA		PUMP HI-VIS SWEEP AROUND.
3.50	D	TR		DROP SURVEY. PUMP SLUG & TOH FOR BIT.
0.50	D	TR		LD ULTERRA BIT, BALLED, 1 BROKEN CUTTER, 4 CHIPPED CUTTERS. MU BIT #2 SMITH MER20390 S/N JW4243. SURVEY 1.5 DEG.
2.50	D	TR		TIH W/BIT #2. FILL PIPE @ 2400' & 4600'.
0.50	D	WA		SAFETY WASH/REAM 90' TO BTM, NO FILL.
4.00	D	DR		DRILLED 5739' TO 5885', 146' @ 36.5 FPH, WOB 5-25K, GPM 400, RPM 45-60/MOTOR 64, SPP 1550 PSI, NO FLARE, MW 9.6 PPG.

FORMATION: WASATCH, SHALE 65%, SANDSTONE 30%, LIMESTONE 5%.
BG 60-700U, CONN 0-1300U OVER BG, HIGH GAS 2601 @ 4178'
NO SHOWS

BOILER 24 HRS, DIESEL 4333 GALS/1190 GALS, PROPANE 5300 GALS/600 GALS
SAFETY MEETING: TRIPPING PIPE/MIXING CAUSTIC
NO ACCIDENT OR INCIDENTS

DATE: 2/28/2006	DSS: 5	DEPTH: 7,019	MUD WT: 9.60	CUM COST TO DATE: 564,209.16
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PERCY**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 976-12	AFE NO: 303223
RIG NAME: TRUE #15	WELL ID NO.: 055969
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-36479
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 2/28/2006	DSS: 5	DEPTH: 7,019	MUD WT: 9.60	CUM COST TO DATE: 564,209.16
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
6.00	D	DR		DRILLED 5885' TO 6174', 289' @ 48.87 FPH, WOB 18-20K, GPM 400, RPM 50/MOTOR 64, SPP 1550 PSI, NO FLARE, MW 9.6 PPG.
0.50	D	SR		RIG SERVICED. CHECK CROWN-O-MATIC. FUNCTION TESTED BOP'S.
17.50	D	DR		DRILLED 6174' TO 7019', 845' @ 48.29 FPH, WOB 20-25K, GPM 400, RPM 50/MOTOR 64, SPP 1630 PSI, NO FLARE, MW 9.7 PPG.
				BOILER 24 HRS, DIESEL 3188/1145 GALS, PROPANE 4900/400 SAFETY MEETING: SETTING SLIPS/MIXING CHEMICALS/HOUSEKEEPING NO ACCIDENTS/INCIDENTS
				FORMATION NORTH HORN @ 6755', SANDSTONE 60%, SHALE 25%, LIMESTONE 10%, SILTSTONE 5% GAS BG 20-500U, CONN 0-2900U OVER BG, HIGH 3655U @ 6579' SHOWS 6228-6236'; 6340-6352'; 6428-6437'; 6535-6549'; 6575-6598;

DATE: 3/1/2006	DSS: 6	DEPTH: 7,960	MUD WT: 9.90	CUM COST TO DATE: 609,051.97
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
7.00	D	DR		DRILLED 7019 TO 7300', 281' @ 40.19 FPH, WOB 20-25K, GPM 400, RPM 50/MOTOR 64, SPP 1650 PSI, NO FLARE, MW 9.7 PPG.
0.50	D	SU		WIRELINE SURVEY @ 7221', 1.75 DEG.
2.00	D	DR		DRILLED 7300 TO 7363', 63' @ 31.5 FPH, WOB 20-25K, GPM 400, RPM 50/MOTOR 64, SPP 1650 PSI, NO FLARE, MW 9.9 PPG.
0.50	D	SR		RIG SERVICED. CHECK CROWN-O-MATIC. FUNCTION TESTE BOP'S.
14.00	D	DR		DRILLED 7363 TO 7960', 597' @ 42.64 FPH, WOB 20-25K, GPM 400, RPM 50/MOTOR 64, SPP 1675 PSI, NO FLARE, MW 9.9 PPG.
				BOILER 24 HRS, DIESEL 5869 GALS/1319 GALS, PROPANE 4500 GALS/400 GALS SAFETY MEETING: TIGHTENING ROTARY CHAIN/PAINTING AND STORAGE OF PAINT/SCRUBBING AND CLEANING PPE NO ACCIDENTS/INCIDENTS
				FORMATION WASATCH 4835', NORTH HORN 6755', ISLAND 7187', KMV PRICE RIVER 7328' GAS BG 50-300U, CONN 0-600U OVER BG, HIGH GAS 2800U @ 7300' SHOWS 7268-7302'; 7506-7520'; 7531-7550'; 7560-7608'; 7742-7758'; 7772-7784'

DATE: 3/2/2006	DSS: 7	DEPTH: 8,729	MUD WT: 9.95	CUM COST TO DATE: 652,211.05
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PERCY**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 976-12	AFE NO: 303223
RIG NAME: TRUE #15	WELL ID NO.: 055969
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-36479
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 3/2/2006	DSS: 7	DEPTH: 8,729	MUD WT: 9.95	CUM COST TO DATE: 652,211.05
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
3.00	D	DR		DRILLED 7960 TO 8083', 123' @ 41 FPH, WOB 20-25K, GPM 400, RPM 50/MOTOR 64, SPP 1650 PSI, NO FLARE, MW 9.9 PPG.
0.50	D	SR		RIG SERVICED. CHECKED CROWN-O-MATIC. FUNCTION TEST BOP'S.
10.50	D	DR		DRILLED 8083 TO 8523', 440' @ 41.9 FPH, WOB 20-25K, GPM 400, RPM 50/MOTOR 64, SPP 1680 PSI, NO FLARE, MW 9.9 PPG.
2.00	D	CA		TOOK 20 BBL GAIN ON CONNECTION. SHUT WELL IN. CIRC THROUGH CHOKE AND INCREASED MUD WT TO 10.2 PPG, 25-35' FLARE.
8.00	D	DR		DRILLED 8523 TO 8729', 206' @ 25.75 FPH, WOB 20-25K, GPM 400, RPM 50/MOTOR 64, SPP 1750 PSI, NO FLARE, MW 10.3 PPG.

BOILER 24 HRS, DIESEL 4672 GALS/1197 GALS, PROPANE 4000 GALS/500 GALS
SAFETY MEETING: PAINTING AND SCRUBBING/GAS KICK AND WELL CONTROL
NO ACCIDENTS/INCIDENTS

FORMATION WASATCH 4835', NORTH HORN 6755', ISLAND 7187', PRICE RIVER 7328', PRICE RIVER MIDDLE 8042'
BG 300-1300U, CONN 0-1500U OVER BG, DOWNTIME 3065U, HIGH GAS 7359U @ 8463'
SHOWS 7998-8042'; 8082-8144'; 8234-8246'; 8252-8261'; 8382-8416'; 8436-8467'; 8470-8524'; 8548-8596'; 8610-8622'

DATE: 3/3/2006	DSS: 8	DEPTH: 9,049	MUD WT: 10.50	CUM COST TO DATE: 694,635.13
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
4.50	D	DR		DRILLED 8729 TO 8756', 27' @ 6 FPH, WOB 20-25K, GPM 400, RPM 50/MOTOR 64, SPP 1650 PSI, NO FLARE, MW 10.3 PPG.
5.50	D	TR		DROPPED SURVEY. PUMPED SLUG. TOH FOR BIT.
1.50	D	BH		LAYDOWN REAMERS. SURVEY TOOL STUCK IN CROWS FOOT ON FLOAT. REMOVE SURVEY TOOL AND LD MUD MOTOR. PU AND MU BIT #3 HC506Z S/N 7110831 AND NEW MUD MOTOR.
1.00	D	TR		TIH W/BIT #3 TO 2308'.
1.50	D	SL		SLIP & CUT DRILL LINE & FILL PIPE.
2.50	D	TR		FINISH TIH TO 8651'.
0.50	D	WA		SAFETY WASH/REAM 105' TO BTM, 15' FILL.
7.00	D	DR		DRILLED 8756 TO 9049', 293' @ 36.63 FPH, WOB 6-20K, GPM 400, RPM 50/MOTOR 64, SPP 1994 PSI, NO FLARE, MW 10.3 PPG.

BOILER 24 HRS, DIESEL 3671 GALS/1001 GALS, PROPANE 5100 GALS/530 GALS
SAFETY MEETING: PROPER PPE FOR MIXING CHEMICALS/TRIPPING
NO ACCIDENTS/INCIDENTS

FORMATION KMV PRICE LOWER @ 8808'
BG 500-1800U, CONN 0-1600U OVER BG, TRIP 3862U W/20' FLARE, HIGH 4780U W/15' FLARE @ 8754
SHOWS: 8664-8752'; 8780-8815'; 8837-8884'; 8924-8948'

DATE: 3/4/2006	DSS: 9	DEPTH: 9,425	MUD WT: 10.60	CUM COST TO DATE: 722,464.64
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OPERATIONS SUMMARY REPORT

WELL NAME: CWU 976-12	AFE NO: 303223
RIG NAME: TRUE #15	WELL ID NO.: 055969
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-36479
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 3/4/2006	DSS: 9	DEPTH: 9,425	MUD WT: 10.60	CUM COST TO DATE: 722,464.64
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
2.00	D	DR		DRILLED 9049 TO 9128', 79' @ 39.5 FPH, WOB 18-22K, GPM 400, RPM 50/MOTOR 64, SPP 1870 PSI, NO FLARE, MW 10.5 PPG.
0.50	D	SR		RIG SERVICED. CHECKED CROWN-O-MATIC. FUNCTION TESTED BOP'S.
9.00	D	DR		DRILLED 9128 TO 9425', 297' @ 33 FPH, WOB 16-22K, GPM 400, RPM 50/MOTOR 64, SPP 1993 PSI, 2-4' FLARE, MW 10.8 PPG.
2.00	D	CA		CIRC/COND. PUMP HI-VIS SWEEP AROUND.
1.00	D	TW		PULL 10 STD WIPER TRIP AND RETURN TO BTM.
2.00	D	CA		CIRC/COND & BUILD MUD WT TO 11 PPG. SWEEP HOLE. MIRU T&M LAYDOWN MACHINE.
7.50	D	LD		PJSM. PUMP SLUG. DROP SURVEY. LD DP.

BOILER 24 HRS, DIESEL 2719/952, PROPANE 4600/500
 SAFETY MEETING: TRIPPING/LAYING DOWN DP
 NO ACCIDENTS/INCIDENTS

FORMATION SEGO @ 9298'
 BG 1000-3000U, CONN 0-700U OVER BG, SHORT TRIP 3348U W/20' FLARE, HIGH GAS 3767U @ 9409' W/5' FLARE SHOWS 9

DATE: 3/5/2006	DSS: 10	DEPTH: 9,425	MUD WT: 11.20	CUM COST TO DATE: 912,314.66
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OPERATIONS SUMMARY REPORT

WELL NAME: CWU 976-12	AFE NO: 303223
RIG NAME: TRUE #15	WELL ID NO.: 055969
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-36479
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 3/5/2006	DSS: 10	DEPTH: 9,425	MUD WT: 11.20	CUM COST TO DATE: 912,314.66
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
1.00	C	OT		PULL WEAR BUSHING AND HOLD SAFETY MEETING (PJSM) WITH CASING CREW.
0.50	C	RS		RU CSG CREW.
7.50	C	RC		RUN 243 JTS (240 FULL JTS + 3 MARKER JTS) OF 4 1/2", 11.6#, N-80, LTC CSG AS FOLLOWS: FS, FLOAT JT, FC, 53 JTS CSG, MJ AT 7380, 76 JTS CSG, MJ AT 4289', 108 JTS CSG, SHORT JT AT 100', 2 JTS CSG, PUP JT, CSG HANGER AND LANDING JT.
1.50	C	CA		CIRC/COND MUD. RDMO CSG CREW. HOLD PJSM W/SLB CEMENTERS. RU SLB CEMENTERS.
2.00	C	CM		CEMENT PRODUCTION CASING AS FOLLOWS: PRESS TEST LINES TO 5000 PSI, PUMP 20 BBLS CHEM WASH, 20 BBLS FRESH WATER, MIX AND PUMP 155 BBLS (285 SX) CLASS "G" W/ADD LEAD CMT @ 11.5 PPG, MIX AND PUMP 347 BBLS (1510 SX) 50/50 POZ G W/ADD TAIL CMT @ 14.1 PPG. DROP PLUG AND DISPLACE W/145 BBLS FRESH WATER W/L064. BUMPED PLUG W/700 PSI OVER, CHECKED FLOATS.
0.50	C	NC		LAND CSG HANGER. TEST SAME TO 5000 PSI.
1.50	D	CB		CLEAN MUD TANKS.
				BOILER 14.5 HRS, DIESEL 2124/595, PROPANE 4200/400
				TRANSFERRED DIESEL 2124 GALS, PROPANE 4200 GALS & 3 JTS (113.30' THREADS OFF) 4 1/2" 11.6# N-80 LTC CSG FROM CWU 976-12 TO CWU 528-12
				TRUCKS LINED UP FOR MONDAY MORNING 2/6/2006
				MOVE DISTANCE 1.5 MILES
				ONE ACCIDENT INVOLVING T&M CSG CREW, REPORT FORWARDED TO D FISCHER.
				NOTIFIED J SPARGER W/BLM IN VERNAL & CAROL DANIELS W/UT DNR @ 06:00 HRS OF INTENT TO CEMENT PROD CSG
3.50	D			RELEASED RIG @ 20:30 HRS, 3/4/2006 CASING POINT COST \$768,545

DATE: 3/12/2006	DSS: 11	DEPTH: 9,425	MUD WT:	CUM COST TO DATE: 957,204.66
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		3/8/06 MIRU SCHLUMBERGER. LOF WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 1000'. CEMENT TOP @ 1280'. RD SCHLUMBERGER.
				3/11/06 NU 10M FRAC TREE. PRESSURE TEST CASING & FRAC TREE TO 6500 PSIG. HELD OK. BLEED OFF CASING & SWI. WAIT ON FRAC EQUIPMENT.

DATE: 3/16/2006	DSS: 12	DEPTH: 9,425	MUD WT:	CUM COST TO DATE: 972,049.66
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PERCY**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 976-12
 RIG NAME: TRUE #15
 FIELD NAME: CHAPITA WELLS DEEP
 EVENT NO.: 1

AFE NO: 303223
 WELL ID NO.: 055969
 API NO.: 43-047-36479
 EVENT DESC.: DRILL & COMPLETE

DATE: 3/16/2006 DSS: 12 DEPTH: 9,425 MUD WT: CUM COST TO DATE: 972,049.66

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
12.00	C	OT		<p>MIRU CUTTERS WIRELINE. PERFORATE LPR FROM 9137'-38', 9156'-57', 9160'-61', 9166'-67', 9180'-81', 9184'-85', 9196'-97', 9200'-01', 9206'-07', 9248'-49', 9251'-52', 9277'-78' @ 3 SPF @ 120° PHASING. RDWL. MIRU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4959 GAL YF125ST+ PAD, 42,879 GAL YF125ST+ & YF118ST+ WITH 129,700 # 20/40 SAND @ 1-6 PPG. MTP 5882 PSIG. MTR 50.3 BPM. ATP 5135 PSIG. ATR 49.4 BPM. ISIP 3030 PSIG. RD SCHLUMBERGER.</p> <p>RUWL SET 10K CFP AT 9,112'. PERFORATE LPR FROM 8859'-60', 8884'-85', 8913'-14', 8925'-26', 8962'-63', 8974'-76', 9031'-33', 9045'-47', 9081'-82' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4949 GAL YF125ST+ PAD, 42,595 GAL YF125ST+ & YF118ST+ WITH 130,500 # 20/40 SAND @ 1-6 PPG. MTP 6042 PSIG. MTR 50.3 BPM. ATP 5384 PSIG. ATR 47.7 BPM. ISIP 3220 PSIG. RD SCHLUMBERGER.</p> <p>RUWL SET 10K CFP AT 8,845'. PERFORATE MPR FROM 8657'-58', 8672'-74', 8720'-21', 8733'-35', 8750'-51', 8758'-59', 8774'-76', 8786'-87', 8822'-23' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4946 GAL YF125ST+ PAD, 42,724 GAL YF125ST+ & YF118ST+ WITH 131,000 # 20/40 SAND @ 1-6 PPG. MTP 6320 PSIG. MTR 50.3 BPM. ATP 5584 PSIG. ATR 48.8 BPM. ISIP 3460 PSIG. RD SCHLUMBERGER.</p> <p>RUWL SET 10K CFP AT 8,610'. PERFORATE MPR FROM 8440'-41', 8455'-56', 8462'-63', 8486'-87', 8499'-500', 8507'-08', 8516'-17', 8523'-24', 8532'-34', 8542'-43', 8553'-54', 8561'-62', 8570'-71' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4936 GAL YF125ST+ PAD, 64,574 GAL YF125ST+ & YF118ST+ WITH 238,300 # 20/40 SAND @ 1-6 PPG. MTP 6559 PSIG. MTR 50.3 BPM. ATP 5628 PSIG. ATR 47.9 BPM. ISIP 3680 PSIG. RD SCHLUMBERGER.</p> <p>RUWL SET 10K CFP AT 8410'. PERFORATE MPR FROM 8088'-89', 8097'-98', 8107'-08', 8125'-26', 8134'-35', 8144'-45', 8172'-73', 8187'-88', 8231'-32', 8252'-53', 8280'-81', 8300'-01', 8320'-21', 8380'-81' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4946 GAL YF125ST+ PAD, 63,388 GAL YF125ST+ & YF118ST+ WITH 238,500 # 20/40 SAND @ 1-6 PPG. MTP 6489 PSIG. MTR 50.4 BPM. ATP 5611 PSIG. ATR 46.3 BPM. ISIP 3060 PSIG. RD SCHLUMBERGER.</p> <p>RUWL SET 10K CFP AT 8040'. PERFORATE UPR FROM 7710'-11', 7746'-47', 7776'-78', 7823'-24', 7830'-31', 7851'-52', 7858'-59', 7894'-95', 7906'-07', 7912'-13', 7962'-63', 8004'-05', 8015'-16' @ 2 SPF 180° PHASING. RDWL. SWIFN.</p>

DATE: 3/17/2006 DSS: 13 DEPTH: 9,425 MUD WT: CUM COST TO DATE: 1,344,895.52



OPERATIONS SUMMARY REPORT

WELL NAME: CWU 976-12	AFE NO: 303223
RIG NAME: TRUE #15	WELL ID NO.: 055969
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-36479
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 3/17/2006	DSS: 13	DEPTH: 9,425	MUD WT:	CUM COST TO DATE: 1,344,895.52
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
8.00	C	OT		SICP 1876 PSIG. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4945 GAL YF125ST+ PAD, 43,817 GAL YF125ST+ & YF118ST+ WITH 130,100 # 20/40 SAND @ 1-6 PPG. MTP 6650 PSIG. MTR 50.3 BPM. ATP 5623 PSIG. ATR 43.9 BPM. ISIP 2845 PSIG. RD SCHLUMBERGER.
				RUWL SET 10K CFP AT 7645'. PERFORATE UPR FROM 7409'-10', 7416'-17', 7428'-29', 7439'-40', 7464'-65', 7470'-71', 7507'-08', 7517'-18', 7538'-40', 7555'-56', 7568'-69', 7597'-98', 7607'-08' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4945 GAL YF125ST+ PAD, 51,797 GAL YF125ST+ & YF118ST+ WITH 179,200# 20/40 SAND @ 1-6 PPG. MTP 6304 PSIG. MTR 50.3 BPM. ATP 5368 PSIG. ATR 49 BPM. ISIP 2170 PSIG. RD SCHLUMBERGER.
				RUWL SET 10K CFP AT 7380'. PERFORATE UPR FROM 7227'-28', 7267'-68', 7274'-75', 9293'-94', 7298'-300', 7306'-08', 7354'-55', 7363'-65', 7369'-70' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4949 GAL YF125ST+ PAD, 50,113 GAL YF122ST+ & YF118ST+ WITH 177,922# 20/40 SAND @ 1-6 PPG. MTP 5181 PSIG. MTR 50.3 BPM. ATP 4530 PSIG. ATR 49.1 BPM. ISIP 2190 PSIG. RDMO SCHLUMBERGER.
				RUWL SET 10K CBP AT 7200'. BLEED WELL OF TO 0 PSIG. POH. RDMO CUTTERS WIRELINE. SWIFN. WAIT ON RIG TO DRILL OUT PLUGS.

DATE: 3/21/2006	DSS: 14	DEPTH: 9,425	MUD WT:	CUM COST TO DATE: 1,358,581.52
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
10.00	C	OT		MIRU ROYAL WELL SERVICE. ND FRAC TREE. NU BOPE. RIH WITH 3-7/8" MILL TOOTH BIT & PUMP OFF BIT SUB TO CBP @ 7200' (CIRCULATED TO REMOVE RUST FROM PIPE). PREP TO DRILL PLUGS. SDFN.

DATE: 3/22/2006	DSS: 15	DEPTH: 9,425	MUD WT:	CUM COST TO DATE: 1,437,400.52
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
11.00	C	OT		SITP 0 PSIG. SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7200', 7380', 7645', 8040', 8410', 8610', 8845' & 9112'. CLEANED OUT FROM 9280' TO PBTD @ 9369'. LANDED TBG @ 7196' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 14 HRS. 16/64" CHOKE. FTP 1600 PSIG. CP 1750 PSIG. 38 BFPH. TRACE CONDENSATE. RECOVERED 608 BLW. 8647 BLWTR.

TUBING DETAIL	LENGTH
PUMP OFF BIT SUB	.91'
1-JT 2-3/8" 4.7# L80 TBG	32.52'
XN NIPPLE	1.10'
220-JTS 2-3/8" 4.7# L80 TBG	7146.60'
BELOW KB	15.00'
LANDED @	7196.13' KB

DATE: 3/23/2006	DSS: 16	DEPTH: 9,425	MUD WT:	CUM COST TO DATE: 1,439,975.52
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OPERATIONS SUMMARY REPORT

WELL NAME: CWU 976-12	AFE NO: 303223
RIG NAME: TRUE #15	WELL ID NO.: 055969
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-36479
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 3/23/2006	DSS: 16	DEPTH: 9,425	MUD WT:	CUM COST TO DATE: 1,439,975.52
------------------------	----------------	---------------------	----------------	---------------------------------------

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		FLOWED 24 HRS. 16/64" CHOKE. FTP 1600 PSIG. CP 2350 PSIG. 4 BFPH. RECOVERED 708 BLW. 7939 BLWTR.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. **U-0281**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **Chapita Wells Unit**

8. Lease Name and Well No. **Chapita Wells Unit 976-12**

9. AFI Well No. **43-047-36479**

10. Field and Pool, or Exploratory **Natural Buttes**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 12-T9S-R22E**

12. County or Parish **Uintah County** 13. State **UT**

14. Date Spudded **01/07/2006** 15. Date T.D. Reached **03/03/2006** 16. Date Completed **04/04/2006**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **4821' GL**

18. Total Depth: MD **9425** 19. Plug Back T.D.: MD **9369** 20. Depth Bridge Plug Set: MD
TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CBL/VDL/GR/CLL**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	J-55	36.0#	0-2396		620 sx			
7-7/8"	4-1/2"	N-80	11.6#	0-9411		1795 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7196							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7227	9278	9137-9278		3/SPF	
B)			8859-9082		3/SPF	
C)			8657-8823		3/SPF	
D)			8440-8571		2/SPF	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9137-9278	48,003 GALS GELLED WATER & 129,700# 20/40 SAND
8859-9082	47,709 GALS GELLED WATER & 130,500# 20/40 SAND
8657-8823	47,835 GALS GELLED WATER & 131,000# 20/40 SAND
8440-8571	69,675 GALS GELLED WATER & 238,300# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/04/2006	04/08/2006	24	→	56	396	360			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	SI 1600	2600	→	56	396	360			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7227	9278		Wasatch	4834
				Chapita Wells	5460
				Buck Canyon	6116
				North Horn	6674
				Island	6887
				Upper Price River	7218
				Middle Price River	8068
Lower Price River	8811				
				Sego	9276

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary Maestas

Title Operations Clerk

Signature Mary Maestas

Date 06/05/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 976-12 ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8088-8381	2/spf
7710-8016	2/spf
7409-7608	2/spf
7227-7370	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8088-8381	68,499 GALS GELLED WATER & 238,500# 20/40 SAND
7710-8016	48,927 GALS GELLED WATER & 130,100# 20/40 SAND
7409-7608	56,907 GALS GELLED WATER & 179,200# 20/40 SAND
7227-7370	55,227 GALS GELLED WATER & 177,922# 20/40 SAND

Perforated the Lower Price River from 9137-38', 9156-57', 9160-61', 9166-67', 9180-81', 9184-85', 9196-97', 9200-01', 9206-07', 9248-49', 9251-52' & 9277-78' w/ 3 SPF.

Perforated the Lower Price River from 8859-60', 8884-85', 8913-14', 8925-26', 8962-63', 8974-76', 9031-33', 9045-47' & 9081-82' w/ 3 SPF.

Perforated the Middle Price River from 8657-58', 8672-74', 8720-21', 8733-35', 8750-51', 8758-59', 8774-76', 8786-87' & 8822-23' w/ 3 SPF.

Perforated the Middle Price River from 8440-41', 8455-56', 8462-63', 8486-87', 8499-8500', 8507-08', 8516-17', 8523-24', 8532-34', 8542-43', 8553-54', 8561-62', & 8570-71' w/ 2 SPF.

Perforated the Middle Price River from 8088-89', 8097-98', 8107-08', 8125-26', 8134-35', 8144-45', 8172-73', 8187-88', 8231-32', 8252-53', 8280-81', 8300-01', 8320-21', & 8380-81' w/ 2 SPF.

Perforated the Upper Price River from 7710-11', 7746-47', 7776-78', 7823-24', 7830-31', 7851-52', 7858-59', 7894-95', 7906-07', 7912-13', 7962-63', 8004-05', & 8015-16' w/ 2 SPF.

Perforated the Upper Price River from 7409-10', 7416-17', 7428-29', 7439-40', 7464-65', 7470-71', 7507-08', 7517-18', 7538-40', 7555-56', 7568-69', 7597-98' & 7607-08' w/ 2 SPF.

Perforated the Upper Price River from 7227-28', 7267-68', 7274-75', 7293-94', 7298-300', 7306-08', 7354-55', 7363-65' & 7369-70' w/ 2 SPF.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**860' FSL & 1935' FWL (SE/SW)
 Sec. 12-T9S-R22E 40.045681 LAT 109.390100 LON**

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 976-12

9. API Well No.
43-047-36479

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Water evaporation unit
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. placed a water evaporation system on the referenced location as per verbal approval with Paul Buhler, BLM Vernal Field Office. Each unit consists of a 3" trash pump, a single/double evaporation unit consisting of 16-32 spray nozzles sprinkling fluids approximately 3'-4' into the atmosphere. All fluids are fully contained within the reserve pit. The unit will be in place until the pit is fully evaporated. The pit has been reclaimed.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
SEP 18 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

09/15/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

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1. Type of Well
 Oil Well Gas Well Other

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600 17th Street, Suite 1000N, Denver, CO 80202

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303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**860' FSL & 1935' FWL (SE/SW)
 Sec. 12-T9S-R22E 40.045681 LAT 109.390100 LON**

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Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 976-12

9. API Well No.

43-047-36479

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Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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The reserve pit on the referenced location was closed on 10/5/2006 as per the APD procedure.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

02/06/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

Office

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(Instructions on page 2)

FEB 08 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Interim reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on May 3, 2007.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

05/15/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

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Title

Date

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(Instructions on page 2)

RECEIVED

MAY 17 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC.
Address: 600 17th Street
city Denver
state CO zip 80202

Operator Account Number: N 9550
Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36479	CHAPITA WELLS UNIT 976-12		SESW	12	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14013	13650	1/7/2006		3/1/2006		
Comments: <u>MVRD</u> <u>7/31/07</u> ✓							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36687	CHAPITA WELLS UNIT 980-12		SWNW	12	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14013	13650	11/5/2005		3/1/2006		
Comments: <u>MVRD</u> <u>7/31/07</u> ✓							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36265	CHAPITA WELLS UNIT 974-14		NENE	14	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15062	13650	11/22/2005		3/1/2006		
Comments: <u>MVRD</u> <u>7/31/07</u> ✓							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

7/25/2007

Date

RECEIVED

JUL 27 2007

(5/2000)

DIV. OF OIL, GAS & MINING