

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

March 24, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
NORTH CHAPITA 260-6
NE/SE, SEC. 6, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: ML-45681
UTE INDIAN TRIBAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

RECEIVED

MAR 31 2005

DIV. OF OIL, GAS & MINING

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001 APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**
3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **2158' FSL, 860' FEL 629999X NE/SE 40.063710**
At proposed prod. Zone **4435731Y -109.475698**

14. Distance in miles and direction from nearest town or post office*
11.7 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **860'**
(Also to nearest drig. Unit line, if any)
16. No. of Acres in lease
80

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C
19. Proposed Depth
11,025'

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4709.0 FEET GRADED GROUND
22. Approximate date work will start*
UPON APPROVAL

5. Lease Serial No.
ML-45681

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
NORTH CHAPITA 260-6

9. API Well No.
43-047-36477

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area
SEC. 6, T9S, R22E, S.L.B.&M.

12. County or Parish
UINTAH
13. State
UTAH

17. Spacing Unit dedicated to this well
40'

20. BLM/BIA Bond No. on file
NM-2308

23. Estimated duration
45 DAYS

24. Attachments

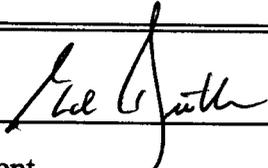
**RECEIVED
MAR 31 2005**

Attachments

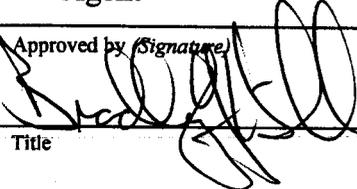
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

DIV. OF OIL, GAS & MINING

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **March 24, 2005**

Title
Agent

Approved by (Signature)  Name (Printed/Typed) **BRADLEY G. HILL** Date **05-10-05**
Title Office **ENVIRONMENTAL SCIENTIST III**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement in any matter within its jurisdiction.

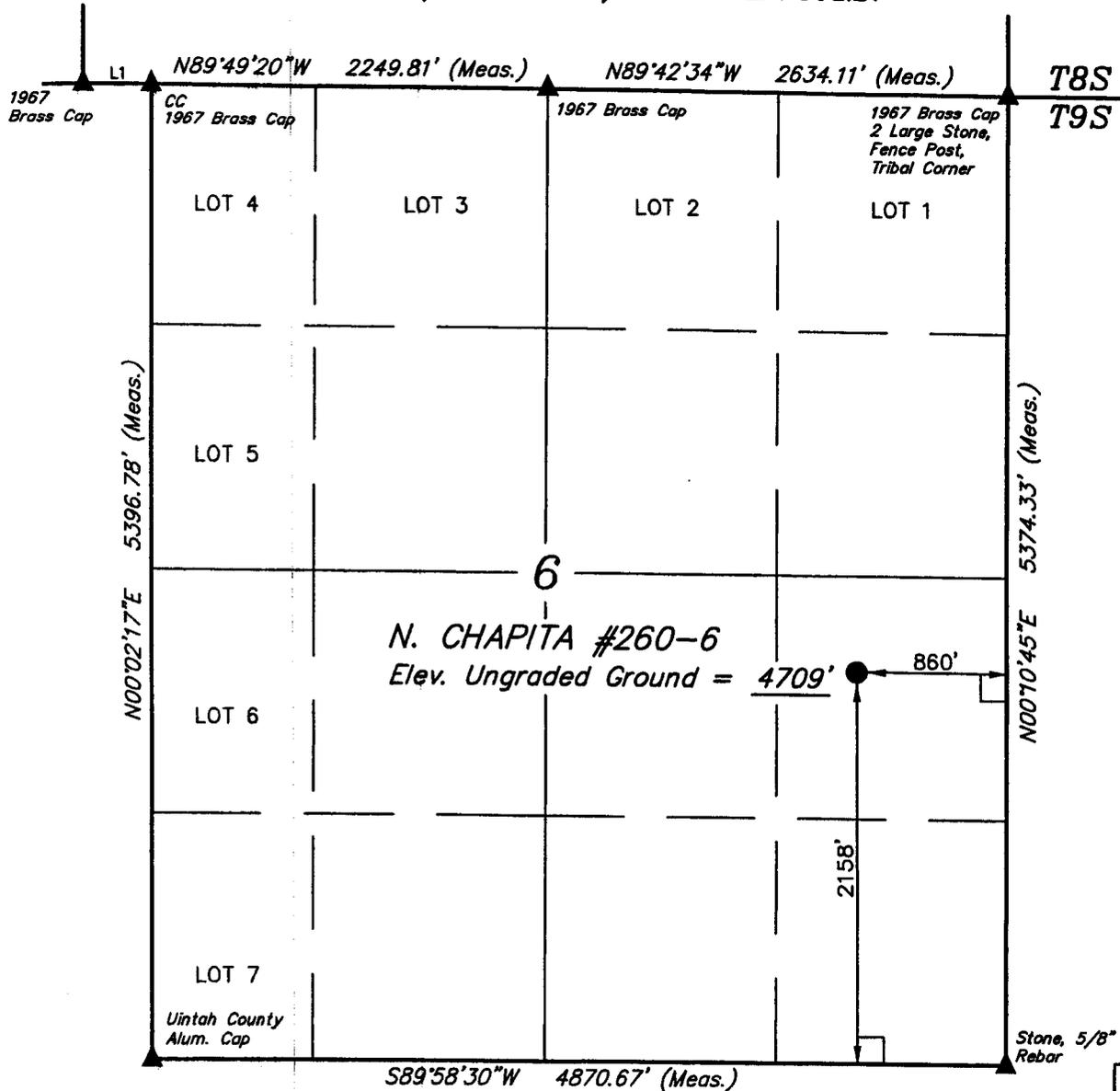
*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

T9S, R22E, S.L.B.&M.

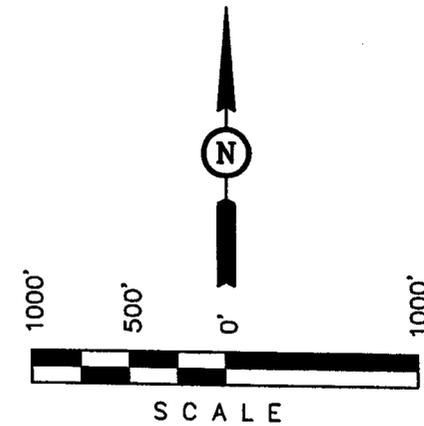
EOG RESOURCES, INC.

Well location, N. CHAPITA #260-6, located as shown in the NE 1/4 SE 1/4 of Section 6, T9S, R22E, S.L.B.&M. Uintah County, Utah.



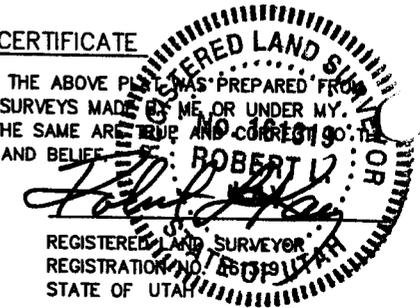
BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
 LATITUDE = 40°03'49.27" (40.063686)
 LONGITUDE = 109°28'34.99" (109.476386)
 (NAD 27)
 LATITUDE = 40°03'49.40" (40.063722)
 LONGITUDE = 109°28'32.52" (109.475700)

LINE TABLE		
LINE	BEARING	LENGTH
L1	N89°48'19"W	382.90'

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UNTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-8-04	DATE DRAWN: 1-18-05
PARTY J.F. G.S. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

NORTH CHAPITA 260-6
NE/SE, SEC. 6, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,573'
Wasatch	5,127'
North Horn	7,089'
Island	7,639'
KMV Price River	8,102'
KMV Price River Middle	8,781'
KMV Price River Lower	9,602'
Sego	10,072'
KMV Castlegate	10,213'
Base Castlegate	10,450'
KMV Blackhawk	10,611'

EST. TD: 11,025'

Anticipated BHP 4800 PSI

3. PRESSURE CONTROL EQUIPMENT:

Intermediate Hole – 3000 PSIG
Production Hole – 3000 PSIG
BOP Schematic Diagrams attached.

4. CASING PROGRAM:

HOLE SIZE	INTERVAL	LENGTH	SIZE	WEIGHT	GRADE	THREAD	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 ½"	0' – 250'	250'	13 ⅝"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2300'+/- KB	2300' +/-	9 ⅝"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' – TD +/-KB	11,025' +/-	4 ½"	11.6 #	P-110	LT&C	7560 PSI	10,710 PSI	284,000#

Note: The 12 ¼" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 ⅝" casing will be set to that depth. Actual setting depth of the 9 ⅝" casing may be less than 2300' in this well.

All casing will be new or inspected.

EIGHT POINT PLAN

NORTH CHAPITA 260-6
NE/SE, SEC. 6, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

Guide Shoe
Insert Baffle
Wooden wiper plug
Centralizers: 1 – 5-10' above shoe, every collar for next 3 joints (4 total).

Intermediate Hole Procedure (250'-±2300')

Guide Shoe
Insert Float Collar (PDC drillable)
Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (± 2300'-TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, P-110 burst rating or equivalent marker collars or short casing joints at ± 8,102' (Top of Price River) and ± 4,700' (400' above the Wasatch) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above Island top (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-250' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (250'-± 2500'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure (± 2500'-TD):

Drilling Fluid:

DEPTH	MUD WT.	VIS	PV	YP	GELS	PH	FLUID LOSS	LGS	DAP
feet	ppg	sec	cp	lb/100ft ²	@ 120°		ml	%	ppb
2,700' - 4,685'	8.4-8.5	28 -32	1 -3	0 -2	N/C	8.5-9.0	N/C	<2	N/C
4,685' - 8,910'	8.5-9.0	30 -34	2 -5	1 -2	N/C	8.5-9.5	<40	<3	N/C
8,910' - 10,325'	9.0-11.0	40 -44	8 -14	8 -12	<6/<20	9.0-9.5	10 -20	<6	N/C

EIGHT POINT PLAN

NORTH CHAPITA 260-6
NE/SE, SEC. 6, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: No Open Hole Logs.
Cased Hole Logs will to run.

9. CEMENT PROGRAM:

Surface Hole Procedure (0-250' Below GL)

Lead: 300 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (250'-± 2300'):

Option #1

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Option 2:

Lead: 210 sks: (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Tail: 720 sks: (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN

NORTH CHAPITA 260-6
NE/SE, SEC. 6, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (± 2300' to TD)

Lead: 500 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 ft³/sk., 9.06 gps water

Tail: 1700 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

Intermediate Hole (250'-± 2500'):

Lost circulation

Production Hole (± 2500'-TD):

Sloughing shales and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

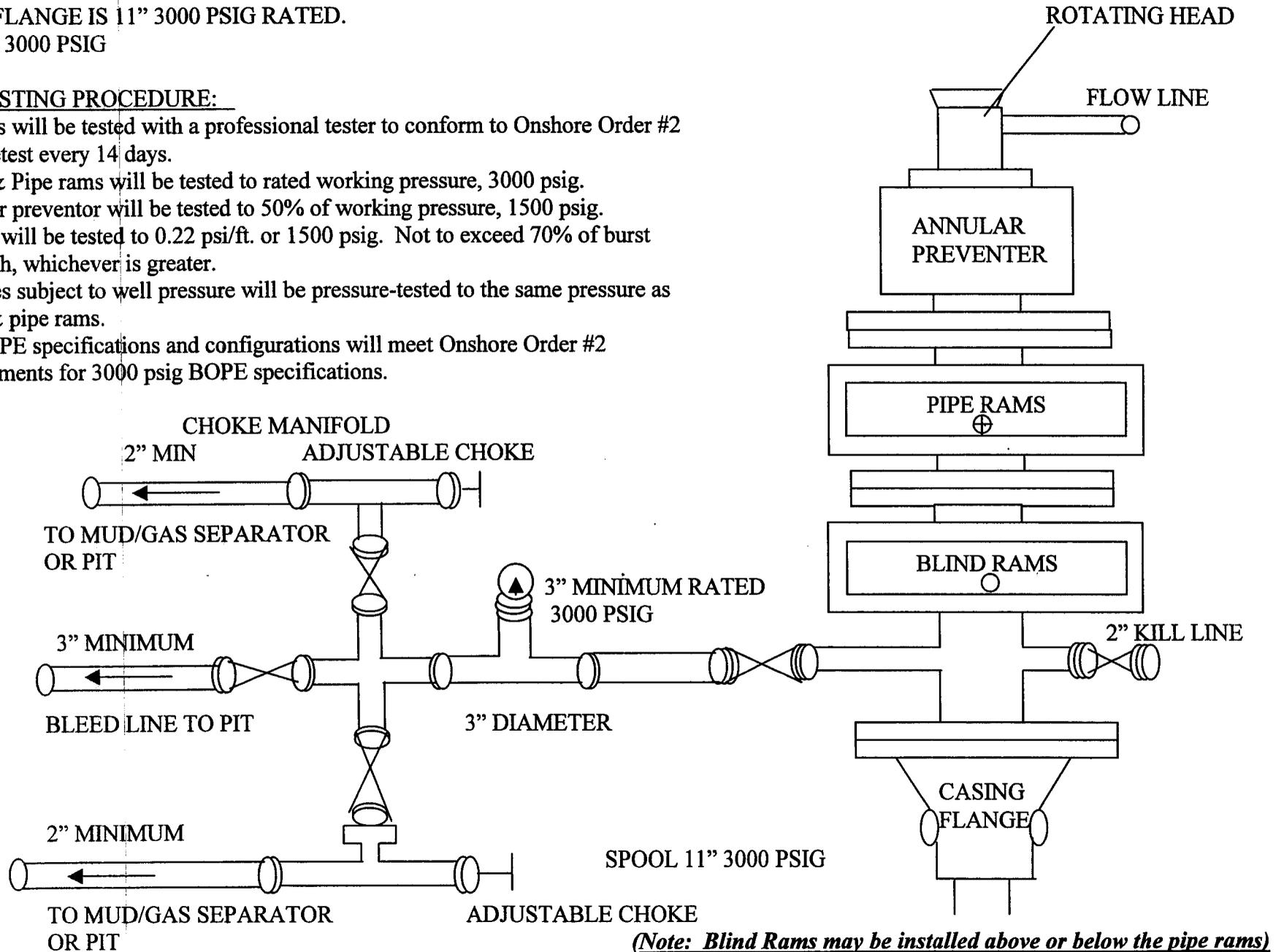
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
 CASING FLANGE IS 11" 3000 PSIG RATED.
 BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: North Chapita 260-6
Lease Number: ML-45681
Location: 2158' FSL & 860' FEL, NE/SE, Sec. 6,
T9S, R22E, S.L.B.&M., Uintah County
Surface Ownership: Ute Indian Tribe

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 11.7 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of

drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 4*

B. Producing wells - 32*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house, and attached piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the East side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities required will be painted within 6 months of installation.

Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a construction in the unit or other lease or unit boundary change), the BIA will process a change in authorization to the appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from the Ouray Brine Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Tribal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BIA administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the Southeast side of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

There will be no topsoil stockpile.

Access to the well pad will be from the Northwest.

Corners #6 & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BIA or SMA specifications. A cattleguard with an adjacent 16-foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Tribal land, or any fence between Tribal land and private land, the operator will contact the BIA, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 12 months from the date of well completion. Before any dirt work takes place, the reserve pit will be completely dry and all cans, barrels, pipe, fluid, and hydrocarbons, will be removed.

Contact appropriate surface management agency for required seed mixture.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BIA will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Tribal

Location: Tribal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs.

The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BIA, or the appropriate County Extension Office. On BIA administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application

of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Tribal Lands after the conclusion of drilling operations or at any other time without BIA authorization. However, if BIA authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BIA does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The BIA office shall be notified upon site completion prior to moving on the drilling rig.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **North Chapita 260-6 Well, located in the NE/SE of Section 6, T9S, R22E, Uintah County, Utah; Lease #ML-45681;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond # JP-0921.

3-24-2005
Date


Agent

EOG RESOURCES, INC.
N. CHAPITA #260-6
SECTION 6, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 11.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE NC #118-6 AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 42.7 MILES.

EOG RESOURCES, INC.

N. CHAPITA #260-6

LOCATED IN UINTAH COUNTY, UTAH

SECTION 6, T9S, R22E, S.L.B.&M.

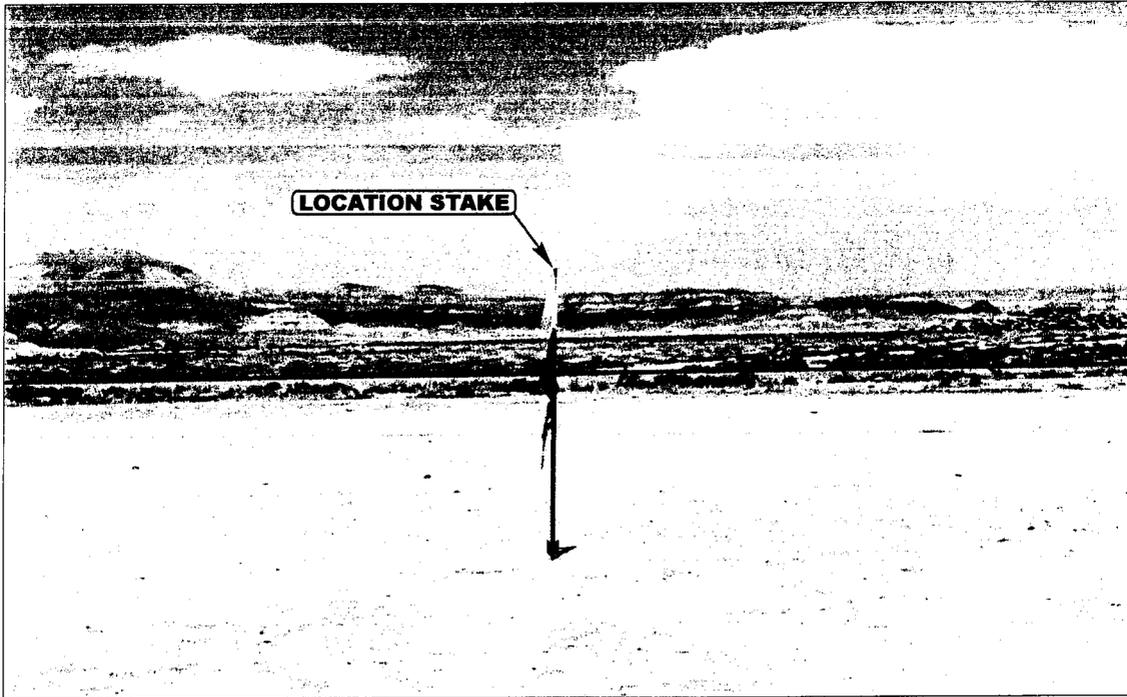


PHOTO: VIEW FROM FROM CORNER 5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

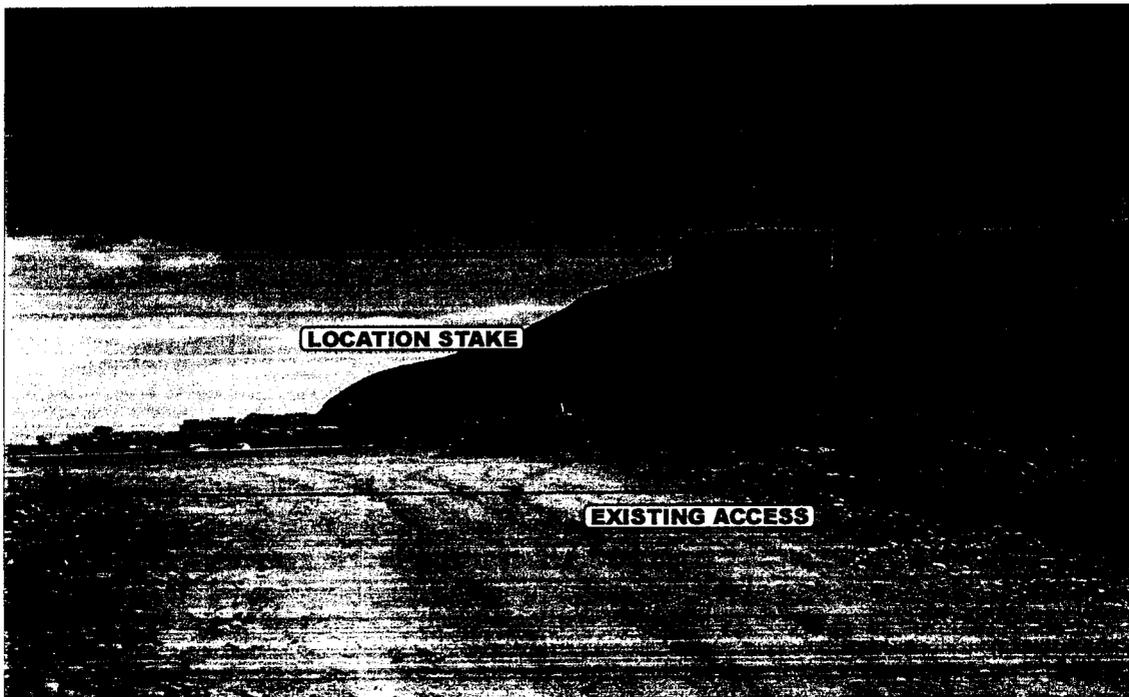


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

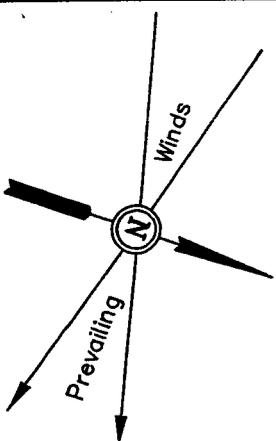
E L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	10	11	04	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: J.F.	DRAWN BY: L.K.		REV: 12-28-04 L.K.	

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

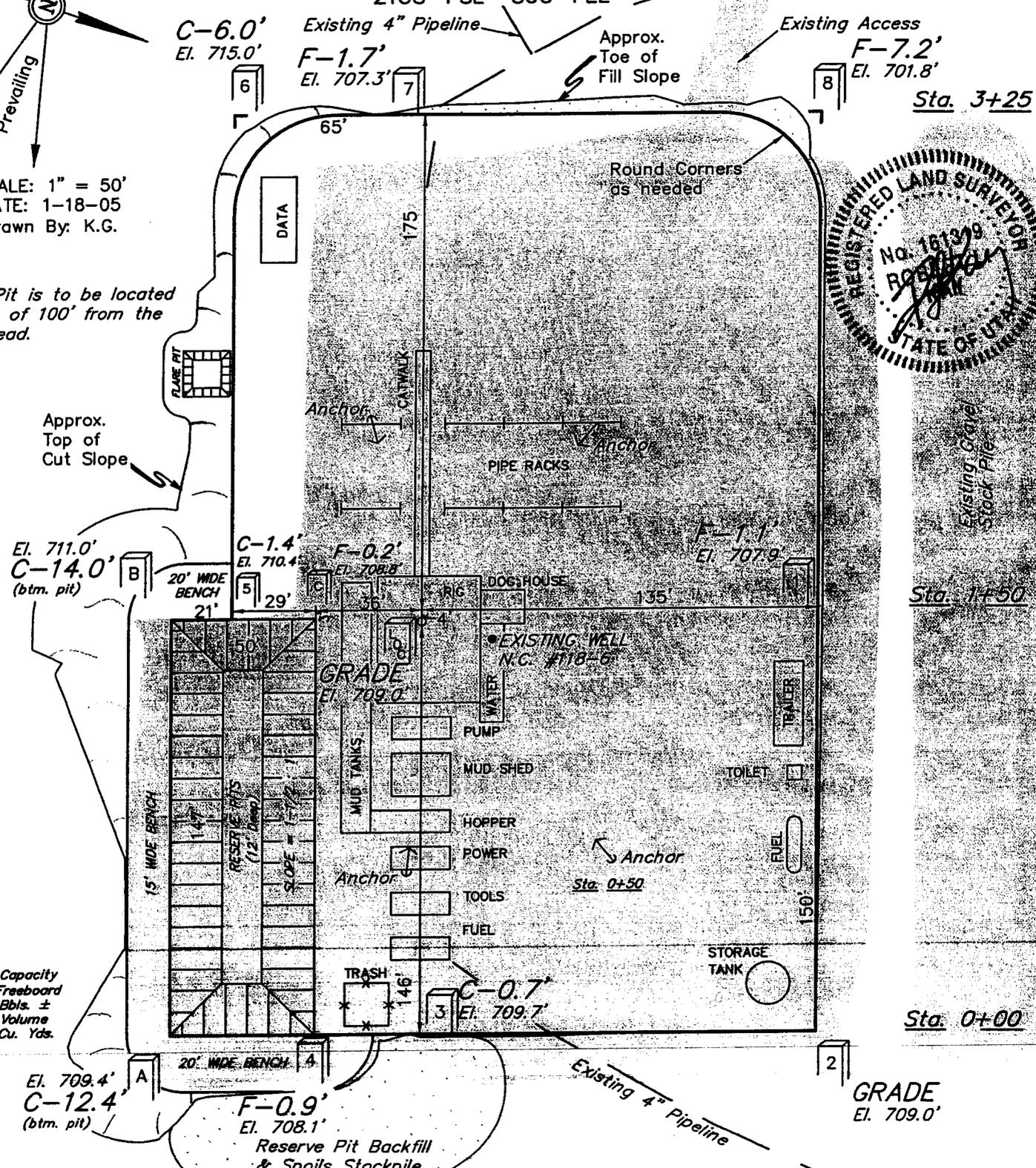
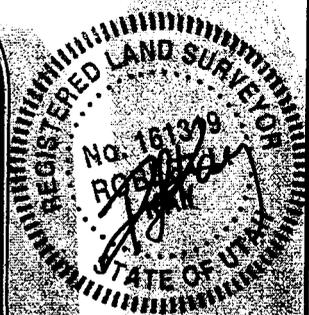
N. CHAPITA #260-6
SECTION 6, T9S, R22E, S.L.B.&M.
2158' FSL 860' FEL



SCALE: 1" = 50'
DATE: 1-18-05
Drawn By: K.G.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



Total Pit Capacity
W/2' Of Freeboard
= 6,640 Bbls. ±
Total Pit Volume
= 1,880 Cu. Yds.

NOTES:

Elev. Graded Ground At Loc. Stake = 4709.0'
FINISHED GRADE ELEV. AT LOC. STAKE = 4709.0'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

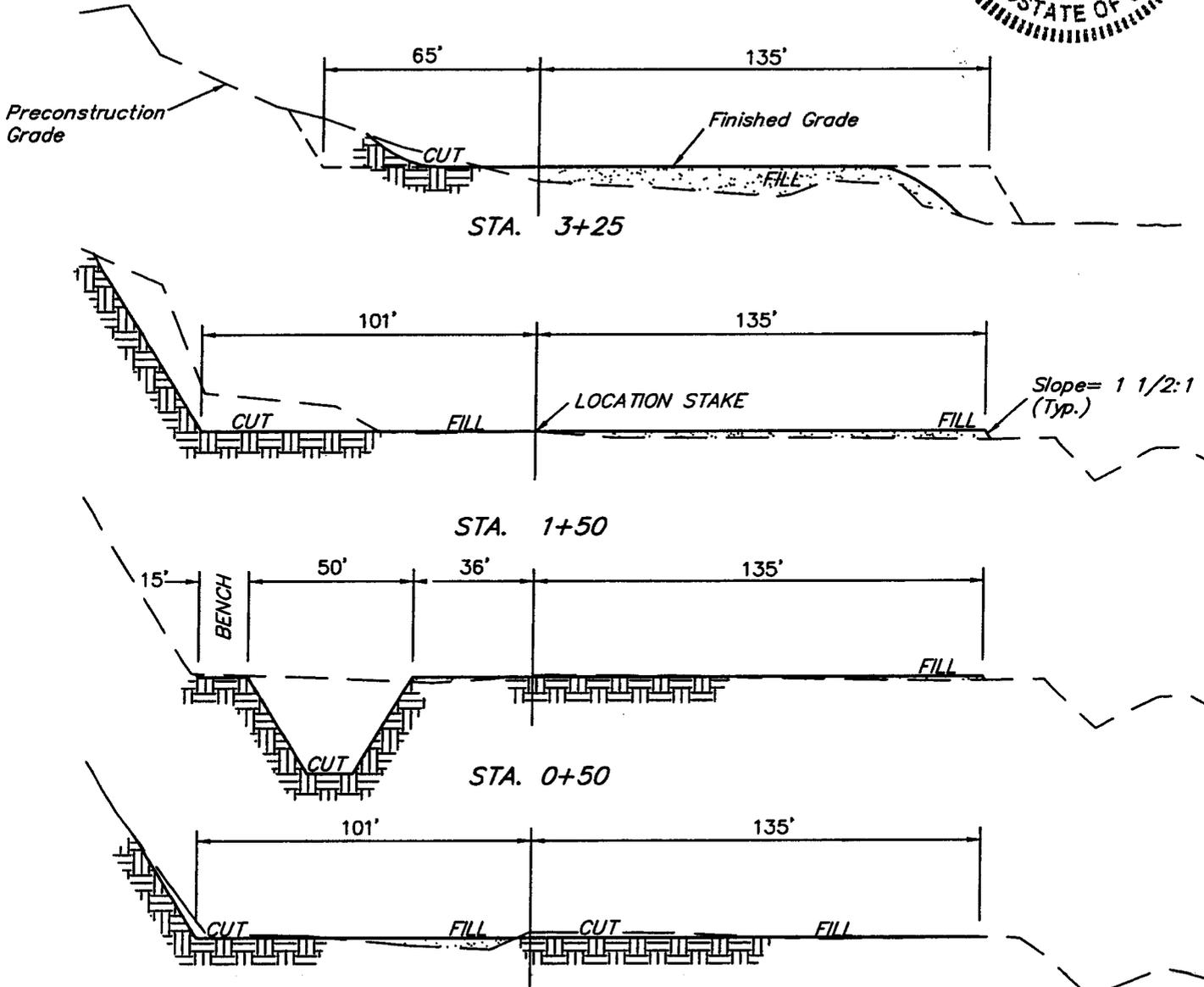
TYPICAL CROSS SECTIONS FOR

N. CHAPITA #260-6
SECTION 6, T9S, R22E, S.L.B.&M.
2158' FSL 860' FEL



1" = 20'
X-Section Scale
1" = 50'

DATE: 1-18-05
Drawn By: K.G.



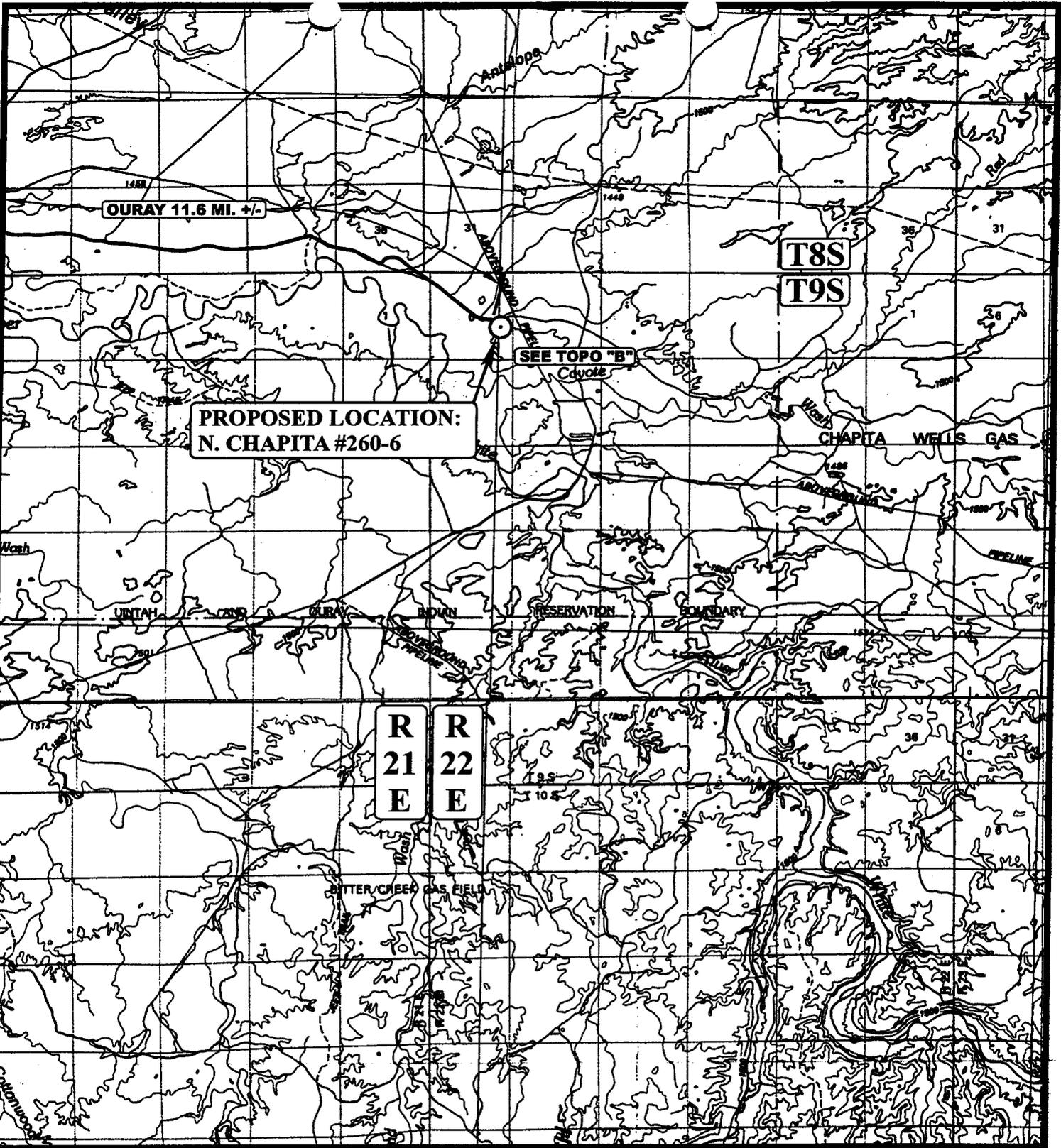
NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
Remaining Location	= 3,550 Cu. Yds.
TOTAL CUT	= 3,550 CU.YDS.
FILL	= 1,450 CU.YDS.

EXCESS MATERIAL	= 2,100 Cu. Yds.
Pit Backfill (1/2 Pit Vol.)	= 940 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 1,160 Cu. Yds.



LEGEND:

⊙ PROPOSED LOCATION



EOG RESOURCES, INC.

N. CHAPITA #260-6
 SECTION 6, T9S, R22E, S.L.B.&M.
 2158' FSL 860' FEL



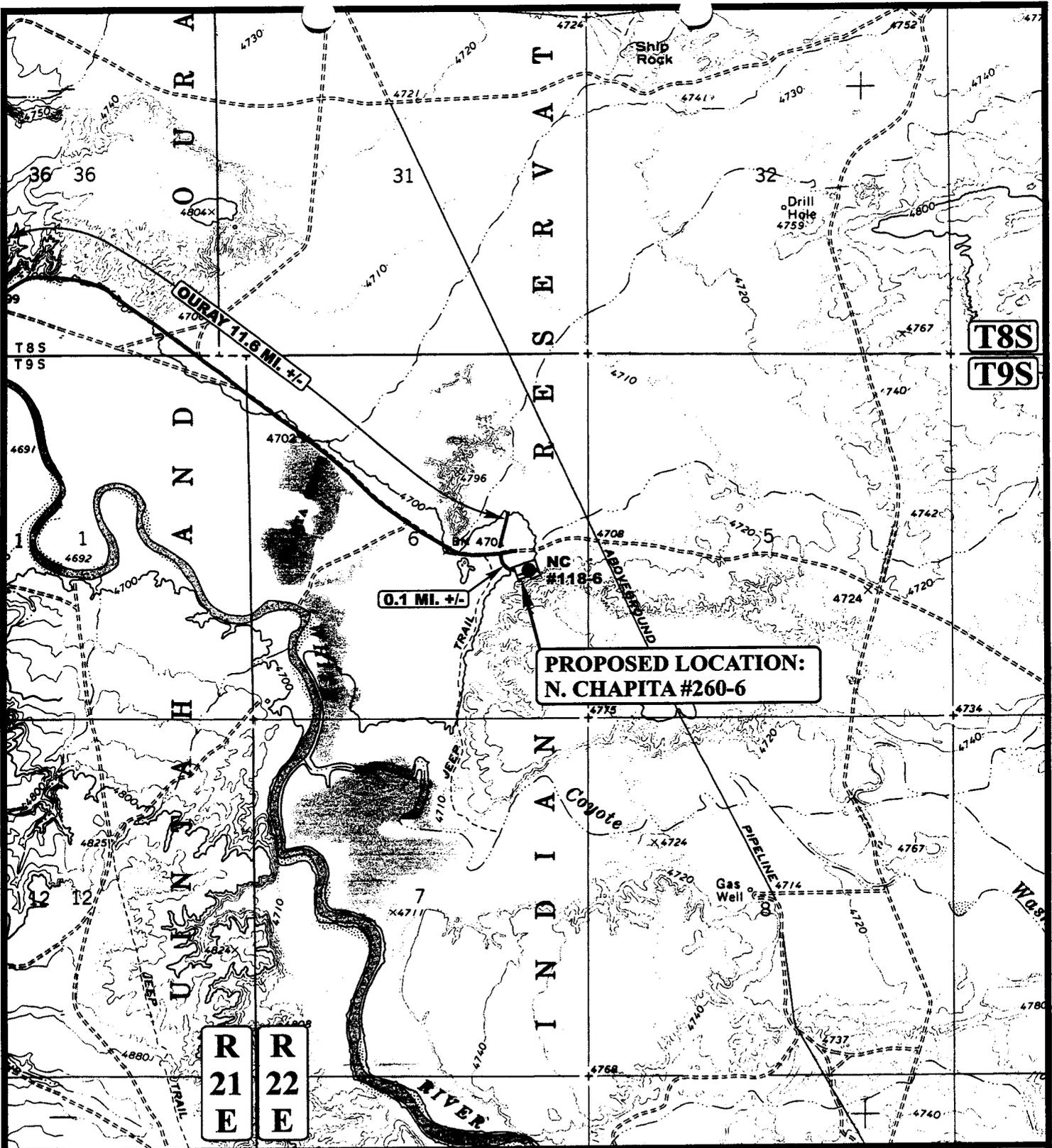
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

10	11	04
MONTH	DAY	YEAR

SCALE: 1:100,000 | DRAWN BY: L.K. | REV: 12-28-04 L.K.





LEGEND:

— EXISTING ROAD

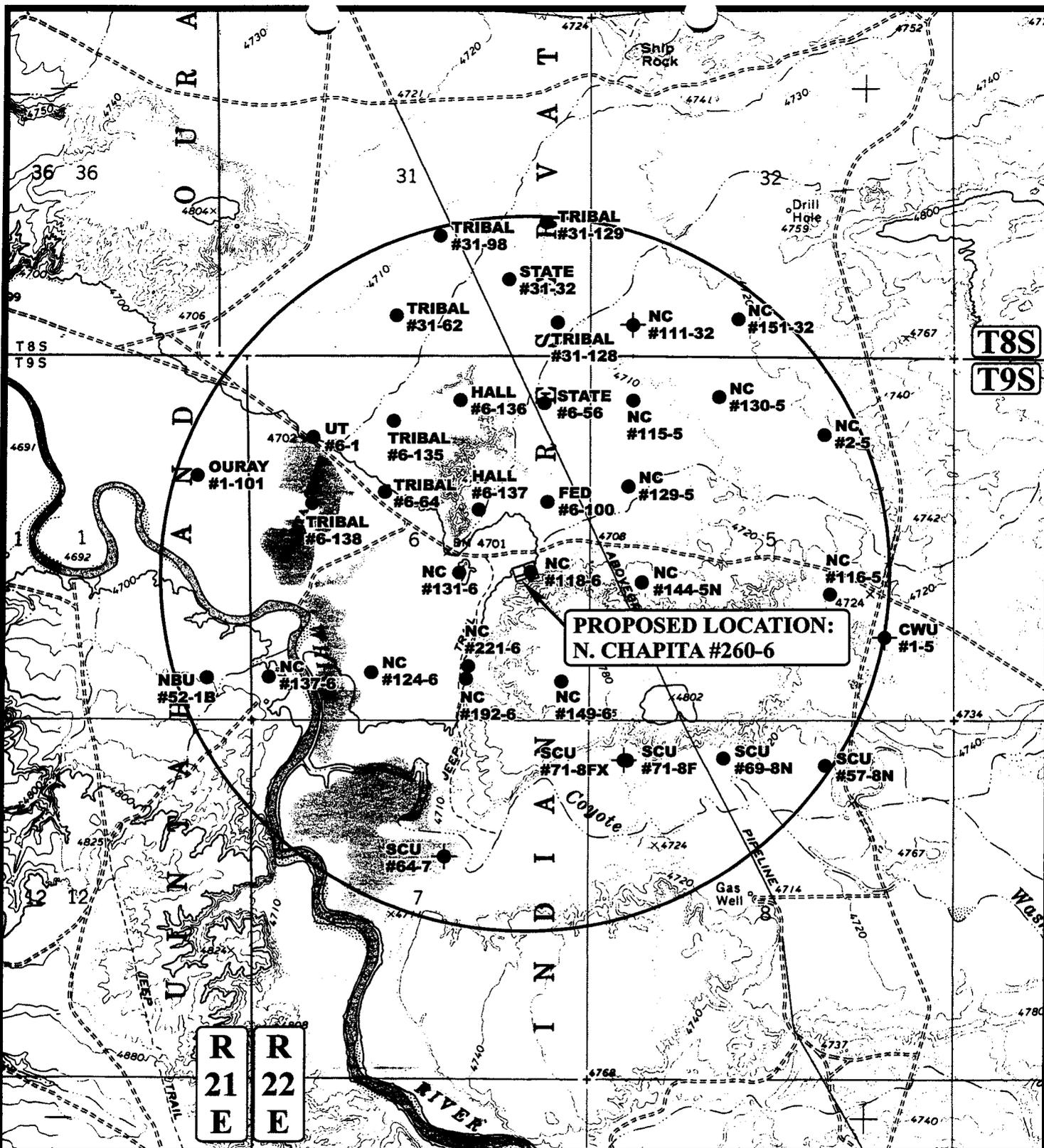


EOG RESOURCES, INC.

**N. CHAPITA #260-6
SECTION 6, T9S, R22E, S.L.B.&M.
2158' FSL 860' FEL**

U E L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **10 11 04**
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: P.M. REV: 12-28-04 L.K. **B**
TOPO



**PROPOSED LOCATION:
N. CHAPITA #260-6**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ♂ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

**N. CHAPITA #260-6
SECTION 6, T9S, R22E, S.L.B.&M.
2158' FSL 860' FEL**

U&L S Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 10 11 04
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: L.K. REV: 12-28-04 L.K. **C**
TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

003

APD RECEIVED: 03/31/2005

API NO. ASSIGNED: 43-047-36477

WELL NAME: N CHAPITA 260-6
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NESE 06 090S 220E
 SURFACE: 2158 FSL 0860 FEL
 BOTTOM: 2158 FSL 0860 FEL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	5/9/05
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML-45681
 SURFACE OWNER: 2 - Indian
 PROPOSED FORMATION: BLKHK
 COALBED METHANE WELL? NO

LATITUDE: 40.06371
 LONGITUDE: -109.4757

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 6196017)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

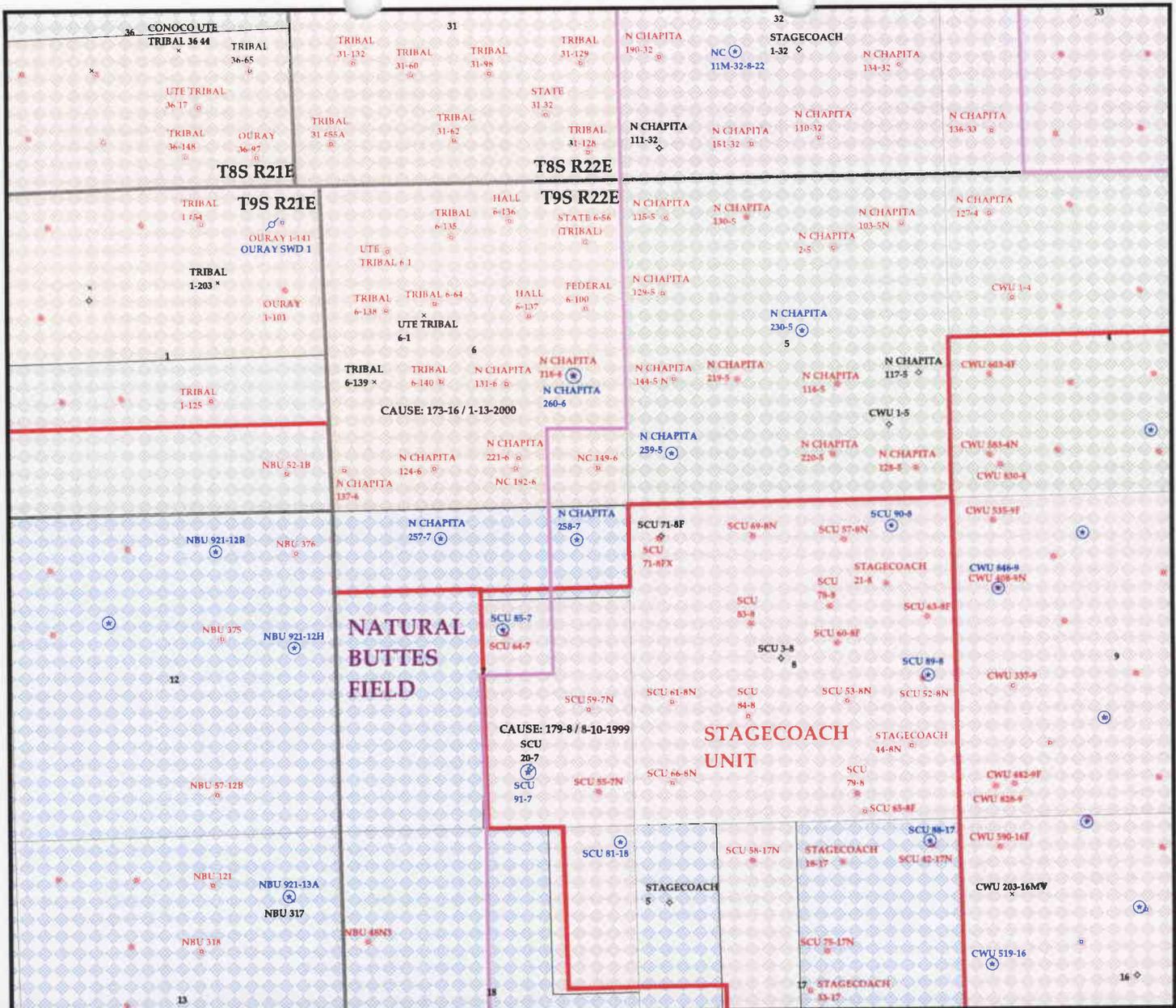
- R649-2-3.
Unit _____
- R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-16
Eff Date: 1-13-2000
Siting: 460' From Qtr/Qtr & 920' Between Wells
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval

2- Oil Shale

3- STATEMENT OF BASIS



OPERATOR- EOG RESOURCES INC (N9550)
SEC. 6 T.9S R.22E
FIELD: NATURAL BUTTES (630)
COUNTY: UINTAH
CAUSE: 173-16 / 1-13-2000



- | Wells | Units.shp | Fields.shp |
|---------------------|--------------|------------|
| GAS INJECTION | EXPLORATORY | ABANDONED |
| GAS STORAGE | GAS STORAGE | ACTIVE |
| LOCATION ABANDONED | NF PP OIL | COMBINED |
| NEW LOCATION | NF SECONDARY | INACTIVE |
| PLUGGED & ABANDONED | PENDING | PROPOSED |
| PRODUCING GAS | PI OIL | STORAGE |
| PRODUCING OIL | PP GAS | TERMINATED |
| SHUT-IN GAS | PP GEOTHERML | |
| SHUT-IN OIL | PP OIL | |
| TEMP. ABANDONED | SECONDARY | |
| TEST WELL | TERMINATED | |
| WATER INJECTION | | |
| WATER SUPPLY | | |
| WATER DISPOSAL | | |



PREPARED BY: DIANA WHITNEY
 DATE: 01-APRIL-2005

Well name:	04-05 EOG N Chapita 260-6	
Operator:	EOG Resources	Project ID:
String type:	Surface	43-047-36477
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 220 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP: 250 psi

 No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 219 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 68 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 250 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:

Next setting depth: 2,300 ft
 Next mud weight: 8.500 ppg
 Next setting BHP: 1,016 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 250 ft
 Injection pressure: 250 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	250	13.375	48.00	H-40	ST&C	250	250	12.59	23.5
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	109	740	6.783	250	1730	6.92	11	322	30.59 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5280
 FAX: 810-359-3940

Date: April 4, 2005
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 250 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	04-05 EOG N Chapita 260-6	
Operator:	EOG Resources	Project ID:
String type:	Intermediate	43-047-36477
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 8.500 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,024 psi
Internal gradient: 0.120 psi/ft
Calculated BHP: 2,300 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 2,011 ft

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 97 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 500 ft

Cement top: 1,015 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 11,025 ft
Next mud weight: 11.000 ppg
Next setting BHP: 6,300 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,300 ft
Injection pressure: 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2300	9.625	36.00	J-55	ST&C	2300	2300	8.796	163.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1016	2020	1.989	2300	3520	1.53	72	394	5.44 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 810-359-3940

Date: April 4, 2005
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	04-05 EOG N Chapita 260-6	
Operator:	EOG Resources	Project ID:
String type:	Production	43-047-36477
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 11.000 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 219 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 1,998 ft

Burst

Max anticipated surface pressure: 220 psi
 Internal gradient: 0.551 psi/ft
 Calculated BHP 6,300 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Butress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
 Neutral point: 9,212 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	11025	4.5	11.60	P-110	LT&C	11025	11025	3.875	255.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	6300	7580	1.203	6300	10690	1.70	107	279	2.61 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5280
 FAX: 810-359-3940

Date: April 4, 2005
 Salt Lake City, Utah

Remarks:

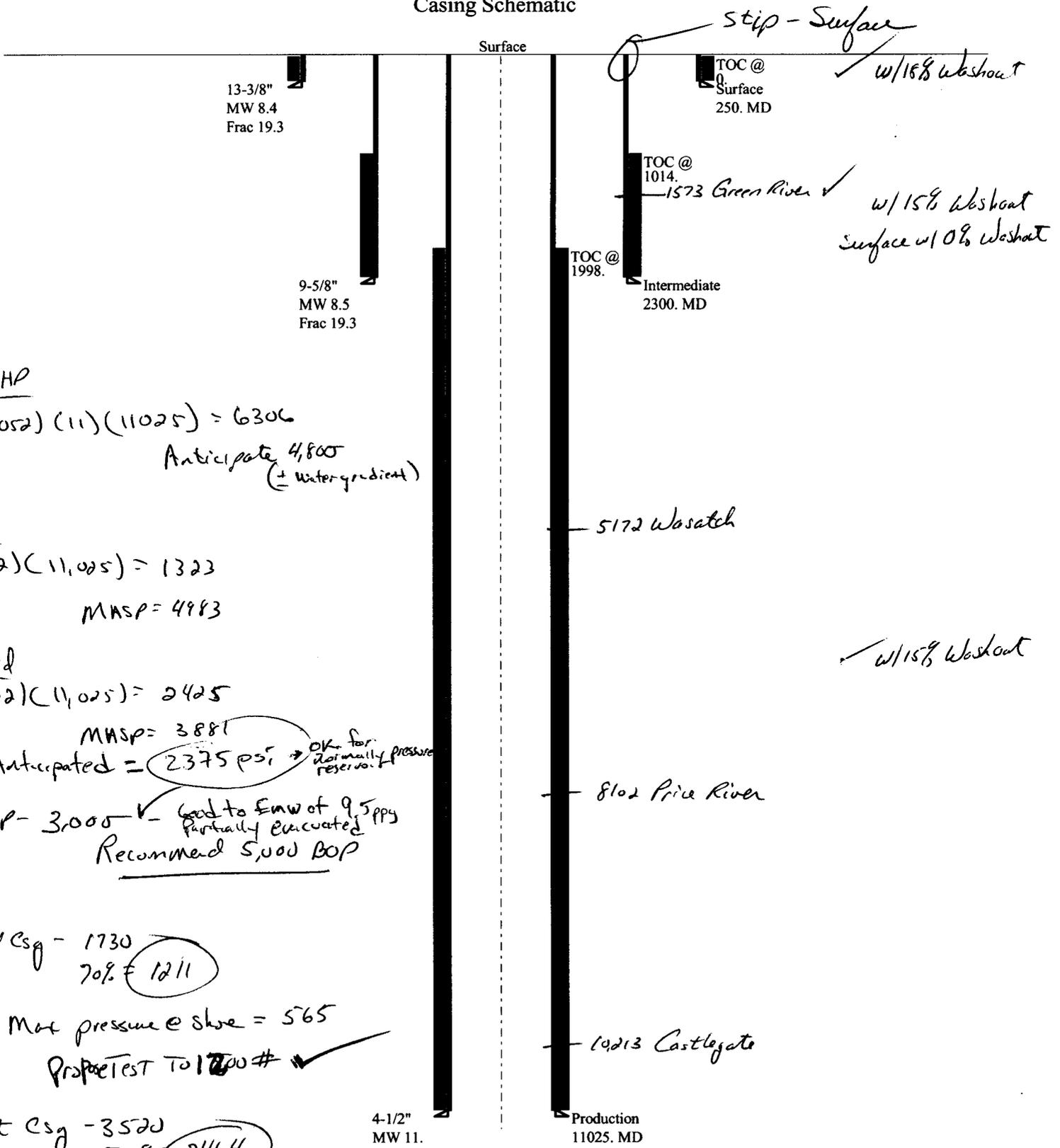
Collapse is based on a vertical depth of 11025 ft, a mud weight of 11 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

04-05 EOG N Chapita 266

Casing Schematic



BHP

$(.052)(11)(11025) = 6306$
 Anticipate 4,800
 (+ water gradient)

Gas

$(.12)(11,025) = 1323$
 MASP = 4983

fluid

$(.22)(11,025) = 2425$
 MASP = 3881
 Anticipated = 2375 psi → OK for naturally pressure reservoir

BOP - 3000 ✓ Good to Emw of 9.5 ppg partially evacuated
 Recommended 5,000 BOP

Surf Csg - 1730
 70% = 1211

Mat pressure @ shoe = 565
 Prop test to 1700# ✓

Int Csg - 3520
 70% = 2464

Mat pressure - 4387
 Test to 2400# ✓

✓ Adequate DWD 5/9/05

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: EOG RESOURCES, INC.
WELL NAME & NUMBER: NORTH CHAPITA 260-6
API NUMBER: 43-047-36477
LOCATION: 1/4,1/4 NE/SE Sec: 6 TWP: 9S RNG:22E 2158' FSL 860' FEL

Geology/Ground Water:

EOG proposes to set 250' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 200'. A search of Division of Water Rights records shows one water well within a 10,000 foot radius of the center of section 6 . This well is over a mile from the proposed location and is owned by RN Industries. Well use is listed as "other". The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water.

Reviewer: Brad Hill **Date:** 05/10/05

Surface:

The surface rights for the proposed well are owned by the Ute Indian Tribe. The Operator is responsible for obtaining all necessary surface permits and rights-of-way.

Reviewer: Brad Hill **Date:** 05/10/05

Conditions of Approval/Application for Permit to Drill:

None.

**State of Utah****Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 10, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: North Chapita 260-6 Well, 2158' FSL, 860' FEL, NE SE, Sec. 6, T. 9 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36477.

Sincerely,

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA

Operator: EOG Resources, Inc.
Well Name & Number North Chapita 260-6
API Number: 43-047-36477
Lease: ML-45681

Location: NE SE Sec. 6 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Page 2

API #43-047-36477

May 10, 2005

7. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45681
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: NORTH CHAPITA 260-06	
2. NAME OF OPERATOR: EOG RESOURCES, INC.		9. API NUMBER: 43-047-36477
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078	PHONE NUMBER: (435) 789-0790	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2158 FSL 860 FEL 40.063686 LAT 109.476386 LON		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 6 9S 22E S.L.B. & M		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: _____
By: _____

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE	DATE <u>4/10/2006</u>

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36477
Well Name: NORTH CHAPITA 260-06
Location: 2158 FSL 860 FEL, SECTION 6, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 5/10/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

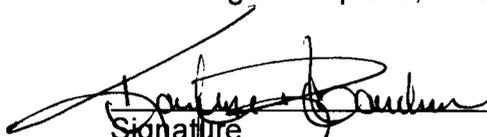
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

4/10/2006

Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

**RECEIVED
APR 12 2006**

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

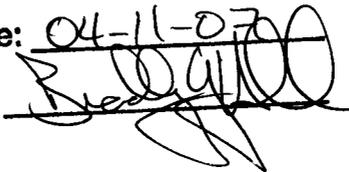
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45681
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: NORTH CHAPITA 260-06	
2. NAME OF OPERATOR: EOG RESOURCES, INC.		9. API NUMBER: 43-047-36477
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078	PHONE NUMBER: (435) 789-0790	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2158 FSL 860 FEL 40.063686 LAT 109.476386 LON		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 6 9S 22E S.L.B. & M		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

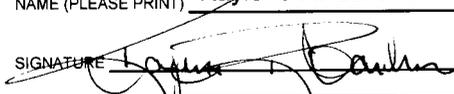
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 04-11-07
By: 

COPIES SENT TO OPERATOR
DATE: 4-12-07
INITIALS: RM

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Sr. Regulatory Assistant</u>
SIGNATURE 	DATE <u>4/10/2007</u>

(This space for State use only)

RECEIVED
APR 11 2007
DIV. OF OIL, GAS & MINING



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36477
Well Name: NORTH CHAPITA 260-06
Location: 2158 FSL 860 FEL, SECTION 6, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 5/10/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

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Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

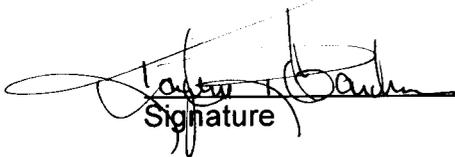
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

4/10/2007

Date

Title: Regulatory Assistant

Representing: EOG Resources, Inc.

RECEIVED
APR 11 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45681
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EOG RESOURCES, INC.		8. WELL NAME and NUMBER: NORTH CHAPITA 260-06
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078	PHONE NUMBER: (435) 789-0790	9. API NUMBER: 43-047-36477
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2158 FSL 860 FEL 40.063686 LAT 109.476386 LON		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 6 9S 22E S.L.B. & M		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
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	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 04-14-08
By: 

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Lead Regulatory Assistant</u>
SIGNATURE 	DATE <u>4/8/2008</u>

(This space for State use only)

COPY SENT TO OPERATOR

Date: 4-15-2008
Initials: RS

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
APR 10 2008
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36477
Well Name: NORTH CHAPITA 260-06
Location: 2158 FSL 860 FEL, SECTION 6, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 5/10/2005

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Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

4/8/2008

Date

Title: Lead Regulatory Assistant

Representing: EOG Resources, Inc.

RECEIVED

APR 10 2008

DIV. OF OIL, GAS & MINING

Energy & Minerals Department, the Tribe's Business Committee approved a Surface Use and Access and Settlement Agreement (the "SUA") with EOG by Business Committee Resolution No. 08-143, a true and correct copy of which is attached hereto as Exhibit "C."

8. In conjunction with the Tribe's approval of the SUA, EOG paid the Tribe the first annual contract payment due thereunder of \$275,000.00.

9. By Business Committee Resolution No. 08-206 dated July 8, 2008, the Tribe rescinded its approval of the SUA purportedly based on the rejection of the same by "the Bureau of Indian Affairs, Uintah and Ouray Agency and the Department of the Interior Solicitor's Office[.]". A true and correct copy of Resolution No. 08-206 is attached hereto as Exhibit "D."

10. EOG sought copies of any such decision of the Bureau of Indian Affairs and/or opinion of the Solicitor of the Department of the Interior. By the letter dated July 30, 2008, a true and correct copy of which is attached hereto as Exhibit "E," the Department of the Interior responded that no such documents existed.

11. By letters of July 31, 2008 and October 20, 2008 to Curtis Cesspooch, Chairman of the Tribe's Business Committee, EOG expressly requested the Tribe return EOG's \$275,000.00 payment made under the rescinded SUA. To date, the payment has not been refunded.

12. Because EOG has been unable to reach an agreement with the Tribe regarding surface access to its federal leases and the Lease, EOG is proceeding to gain access to its oil and gas interests within the Reservation under the bonding provisions of federal Onshore Oil and Gas Order No. 1, and under Utah Code Annotated § 53C-2-409.

13. The North Chapita #260-6 well will be drilled from the existing well pad for the North Chapita #118-6 well, API No. 43-047-33521, and will be accessed using the existing access road to the well pad from Uintah County's Chapita Grove Road, depicted on the County's transportation system map as a "Class 1-B" road. A true and correct copy of the APD for the North Chapita #260-6 well with color location photos is attached hereto as Exhibit "F."

14. On April 4, 2000, the Bureau of Indian Affairs issued EOG a "Grant of Easement for Right-of-Way, ROW Serial No. H62-2000-139 for the Wellsite/Access Road - N. Chapita 118-6 well," comprising "G.L.O. Plat No. 41769 dated 02/03/2000 For right of way for the N. Chapita 118-6 location being 3.987 acres more or less, and approximately 359.80' feet in length, 30 feet in width, located in the NESE Sec. 6, T9S, R22E, SLB&M." EOG paid consideration of \$5,282.78, based on \$1,325.00 per acre for

the North Chapita #118-6 wellsite." A copy of ROW Serial No. H-62-2000-139 is attached hereto as Exhibit "G."

15. EOG's use of the existing North Chapita #118-6 wellsite to drill the North Chapita #260-6 well will result in 0.119 acres of additional surface disturbance.

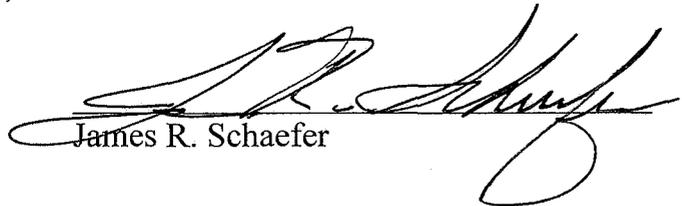
16. Based on EOG's prior surface damage payment of \$1,325 per acre for the existing North Chapita #118-6 wellsite, an additional amount of \$157.68 (0.119 acres x \$1,325.00 per acre) would accrue to the Tribe for surface impacts from the North Chapita #260-6 well.

17. So that EOG may occupy as much of the surface of the Lease as may be required for all purposes reasonably incident to the exercise of its rights under the Lease, including the drilling and production of the North Chapita #260-6 well, EOG herewith submits a reclamation bond in the amount of One Thousand Dollars (\$1,000.00), which is attached hereto as Exhibit "H," to the Director of the Utah School and Institutional Trust Lands Administration for the use and benefit of the United States in Trust for the Ute Indian Tribe to secure payment of reclamation damages for the North Chapita #260-6 well pursuant to Utah Code Annotated § 53C-2-409(3)(c).

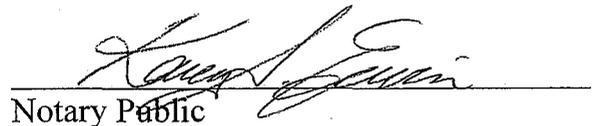
18. I execute this affidavit for any and all purposes allowed by law.

19. Further affiant sayeth not.

DATED this 5th day of November, 2008.


James R. Schaefer

SUBSCRIBED AND SWORN to before me this 5th day of November, 2008.


Notary Public

Karen S. Erwin

My Commission Expires:

June 25, 2011

110158



PATENT NO. 17891

TO ALL TO WHOM THESE PRESENTS SHALL COME, GREETING:

WHEREAS, The State of Utah, on August 27, 1958, issued its Patent No. 17847 to the United States of America in trust for the Ute Indian Tribe of the Uintah and Ouray Reservation, Utah, and

WHEREAS, Said Patent was recorded by the Uintah County Recorder at Book A-59, Page 363 on August 29, 1958, and by the Grand County Recorder at Book 3-K, Pages 116-119 on October 10, 1958, and

WHEREAS, It has since been determined that the State of Utah had, on the date of said patent, no interest in 40 acres (SE $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 26, T. 8 S., R. 21 E., S14) purportedly conveyed thereby, and

WHEREAS, It is agreed by the parties that the said 40 acres were described in said patent in error and that a corrected patent should issue correctly describing the lands in which the grantor's interest was intended to be conveyed and correctly stating the consideration therefor, and

WHEREAS, The grantee named in the said patent has surrendered the said patent to the grantor, and

WHEREAS, The United States of America for and on behalf of the Ute Indian Tribe of the Uintah and Ouray Reservation, has purchased from the State of Utah, the lands hereinafter described, pursuant to the Laws of Utah, 1957, Chapter 144 (Section 65-1-83, U.C.A. 1953), and

WHEREAS, The United States of America for and on behalf of the Ute Indian Tribe of the Uintah and Ouray Reservation Utah has paid for said lands, pursuant to law, a consideration of \$2.50 per acre totalling Eighty-one Thousand Seven Hundred and Seventeen and 25/100 (\$81,717.25) Dollars, as fully appears by the certificate of the proper officer, now on file in the office of the Secretary of State of the State of Utah;

NOW, THEREFORE, I, Lamont F. Toronto, Acting Governor, in consideration of the premises, and by virtue of the power and authority vested in me by the laws of the State of Utah, do issue this corrected PATENT, in the name and

by authority of the State of Utah, hereby granting unto THE UNITED STATES OF AMERICA IN TRUST FOR THE UTE INDIAN TRIBE OF THE UINTAH AND OURAY RESERVATION UTAH, and to its successors and assigns, forever, the following tracts of land within the exterior boundary of the Uintah and Ouray Reservation Utah situate in the counties of Uintah and Grand, State of Utah, to-wit:

TOWNSHIP	RANGE	SECTION	DESCRIPTION	ACRES
8 S	20 E	32	Lots 1, 2, 3	9.72
		36	NW $\frac{1}{4}$	160.00
8 S	21 E	13	E $\frac{1}{2}$ SE $\frac{1}{4}$	80.00
		16	ALL	640.00
		32	N $\frac{1}{2}$, N $\frac{1}{2}$ S $\frac{1}{2}$	480.00
		36	N $\frac{1}{2}$, N $\frac{1}{2}$ SW $\frac{1}{4}$	400.00
8 S	22 E	31	Lot 3, NE $\frac{1}{4}$ SW $\frac{1}{4}$	79.75) <i>reservoir</i>
			SE $\frac{1}{4}$	160.00
		32	ALL	640.00
9 S	20 E	2	N $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$	280.00
		16	NW $\frac{1}{4}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$	80.00
		32	ALL	640.00
9 S	21 E	2	S $\frac{1}{2}$	320.00
		16	NE $\frac{1}{4}$, S $\frac{1}{2}$	480.00
9 S	22 E	6	NE $\frac{1}{4}$ SE $\frac{1}{4}$	40.00
		7	NW $\frac{1}{4}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NE $\frac{1}{4}$	80.00
		16	ALL	640.00
10 S	19 E	36	SE $\frac{1}{4}$	160.00
10 S	20 E	16	N $\frac{1}{2}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$, W $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$	240.00
		32	ALL	640.00
				640.00
11 S	19 E	36	ALL	640.00
12 S	19 E	2	ALL	641.92
13 S	19 E	36	NE $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$	240.00
13 S	20 E	32	ALL	640.00
14 S	19 E	2	ALL	641.00
		7	NE $\frac{1}{4}$ NE $\frac{1}{4}$	40.00
		16	ALL	640.00
		29	NW $\frac{1}{4}$ SE $\frac{1}{4}$	40.00
		32	ALL	640.00
		36	Lots 1, 2, 4, 5, 6, NE $\frac{1}{4}$, N $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$, W $\frac{1}{2}$ SW $\frac{1}{4}$, E $\frac{1}{2}$ SE $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$	594.49
14 S	20 E	16	ALL	640.00
		32	ALL	640.00

Patent 17891
 Cont'd - Page 3

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTION</u>	<u>DESCRIPTION</u>	<u>ACRES</u>
14 S	20 E	36	All	640.00
14 S	21 E	32	SW $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$, E $\frac{1}{2}$ E $\frac{1}{2}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$, N $\frac{1}{2}$ NW $\frac{1}{4}$	400.00
15 S	19 E	2	All	638.56
		16	All	640.00
		32	All	640.00
		36	All	640.00
15 S	20 E	2	All	640.80
		16	All	640.00
		32	All	640.00
		36	All	640.00
15 $\frac{1}{2}$ S	21 E	32	All	448.22
16 S	18 E	32	All	503.88
		36	All	640.00
16 S	19 E	2	All	1,041.20
		16	All	640.00
		32	All	640.00
		36	All	640.00
16 S	20 E	2	All	1,044.88
		16	All	640.00
		32	All	640.00
17 S	17 E	2	Lots 1, 2, 3, 4, S $\frac{1}{2}$ NW $\frac{1}{4}$, S $\frac{1}{2}$	561.24
		16	SE $\frac{1}{4}$ SE $\frac{1}{4}$	40.00
		32	E $\frac{1}{2}$ E $\frac{1}{2}$	160.00
17 S	19 E	2	All	638.32
		32	All	640.00
		36	All	640.00
17 S	20 E	2	All	640.16
		16	NE $\frac{1}{4}$, SW $\frac{1}{4}$	320.00
		32	NE $\frac{1}{4}$, SW $\frac{1}{4}$	320.00
18 S	17 E	2	All	642.76
		16	All	640.00
18 S	19 E	10	SE $\frac{1}{4}$ NW $\frac{1}{4}$	40.00
		16	NW $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$	160.00
		36	All	640.00
18 S	20 E	32	All	640.00
19 S	20 E	16	All	640.00

TOTAL 32,686.90 Acres

Patent 17891
Cont'd - Page 4

TO HAVE AND TO HOLD the above described and granted premises unto the United States of America, in trust as aforesaid, subject to any easement or rights-of-way of the public to use all such highways as may have been established according to law, over the same or any portion, and subject also to all rights-of-way for ditches, tunnels, and telephone and transmission lines that may have been constructed by authority of the United States or the State of Utah.

Reserving to the State of Utah all minerals within or underlying the lands conveyed, together with the right of ingress and egress, to prospect for, and mine such minerals.

IN TESTIMONY WHEREOF, I have hereunto set my hand and caused the Great Seal of the State of Utah to be hereunto affixed.

DONE at Salt Lake City 28th day of April in the year of our Lord One Thousand Nine Hundred and Fifty-Nine and of the independence of the United States the one hundred and eighty-second and in the sixty-third year of the State of Utah.

By Acting Governor: Lamont Toronto

Deputy Secretary of State: Wendell L. Cottrell
Asst. Lamont E. Toronto

APPROVED AS TO FORM:
E. L. CHAMBERLAIN
ATTORNEY GENERAL
By Franklyn B. Matheson

/s/ FRANK J. ALLEN
DIRECTOR, STATE LAND BOARD

Recorded in Patent Book 35

Page 397

board were transferred to the board of state lands and division of state lands within the department of natural resources. See 65-1-1.

Title of Act.

An act authorizing the state land board to commence legal proceedings against the owner of lands within watersheds for the protection of life and property.—Laws 1935, ch. 101.

Effective Date.

Section 2 of Laws 1935, ch. 101 (Code 1943, 86-1-71) provided that this act shall take effect upon approval. Approved March 25, 1935.

Cross-Reference.

Grazing leases on state lands, 65-1-44.

65-1-83. Sale of specified state lands to Ute Indian Tribe.—The state land board shall sell to the Ute Indian Tribe of the Uintah and Ouray Reservation, Utah tracts of land owned by the state of Utah and within the exterior boundary of the Uintah and Ouray Reservation, Utah, described as follows:

Township	Range	Section	Description	Acres
8S	20E	32	Lots 1, 2, and 3	9.72
		36	NW $\frac{1}{4}$	160.00
8S	21E	13	E $\frac{1}{2}$ SE $\frac{1}{4}$	80.00
8S	21E	16	All	640.00
		26	SE $\frac{1}{4}$ SE $\frac{1}{4}$	40.00
		32	N $\frac{1}{2}$; N $\frac{1}{2}$ S $\frac{1}{2}$	480.00
		36	N $\frac{1}{2}$; N $\frac{1}{2}$ SW $\frac{1}{4}$	400.00
8S	22E	31	Lot 3, NE $\frac{1}{4}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$	239.75
8S	22E	32	All	640.00
9S	20E	2	N $\frac{1}{2}$ SW $\frac{1}{4}$; SE $\frac{1}{4}$ SW $\frac{1}{4}$; SE $\frac{1}{4}$	280.00
		16	NW $\frac{1}{4}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$	80.00
		32	All	640.00
9S	21E	2	S $\frac{1}{2}$	320.00
9S	21E	16	NE $\frac{1}{4}$, S $\frac{1}{2}$	480.00
9S	22E	6	NE $\frac{1}{4}$ SE $\frac{1}{4}$	40.00
		7	NW $\frac{1}{4}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NE $\frac{1}{4}$	80.00
		16	All	640.00
10S	20E	16	N $\frac{1}{2}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$ W $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$	240.00
		32	All	640.00
10S	19E	36	SE $\frac{1}{4}$	160.00
11S	19E	36	All	640.00
12S	19E	2	All	641.92
		36	All	640.00
13S	19E	2	All	642.92
13S	19E	16	NE $\frac{1}{4}$ NE $\frac{1}{4}$	40.00
		36	All	640.00
13S	20E	32	All	640.00
14S	19E	2	All	641.00
		7	NE $\frac{1}{4}$ NE $\frac{1}{4}$	40.00
		16	All	640.00
		29	NW $\frac{1}{4}$ SW $\frac{1}{4}$	40.00
		32	All	640.00

65-1-83

STATE LANDS

Township	Range	Section	Description	Acres
14S	19E	36	Lots 1, 2, 4, 5 and 6; NE $\frac{1}{4}$; E $\frac{1}{2}$ SE $\frac{1}{4}$; W $\frac{1}{2}$ SW $\frac{1}{4}$; N $\frac{1}{2}$ NW $\frac{1}{4}$; SW $\frac{1}{4}$ NW $\frac{1}{4}$	594.49
14S	20E	16	All	640.00
		32	All	640.00
		36	All	640.00
14S	21E	32	SW $\frac{1}{4}$ NW $\frac{1}{4}$; NW $\frac{1}{4}$ SW $\frac{1}{4}$; E $\frac{1}{2}$ E $\frac{1}{2}$; SW $\frac{1}{4}$ NE $\frac{1}{4}$; SW $\frac{1}{4}$ SE $\frac{1}{4}$; N $\frac{1}{2}$ N $\frac{1}{4}$	640.00
15S	18E	2	All fractional	400.00
		16	All	649.40
		32	All	640.00
		36	All	640.00
15S	19E	2	All	640.00
		16	All	638.56
		32	All	640.00
		36	All	640.00
15S	20E	2	All	640.00
		16	All	640.80
		32	All	640.00
		36	All	640.00
15 $\frac{1}{2}$ S	21E	32	All	640.00
16S	18E	2	All	448.22
		16	All	296.76
		32	All	640.00
		36	All	503.88
16S	19E	2	All	640.00
		16	All	1041.20
		32	All	640.00
		36	All	640.00
16S	20E	2	All	640.00
		16	All	1044.88
		32	All	640.00
17S	17E	2	Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{4}$, S $\frac{1}{2}$	561.24
		16	Lots 1, 6, 7, 8, 9, and 12, SE $\frac{1}{4}$	321.06
		32	Lots 1, 2, 5, 6, 10 and 11, E $\frac{1}{2}$ E $\frac{1}{2}$; NW $\frac{1}{4}$ NE $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$	424.17
17S	19E	2	All	638.32
		32	All	640.00
		36	All	640.00
17S	20E	2	All	640.16
		16	NE $\frac{1}{4}$, SW $\frac{1}{4}$	320.00
		32	NE $\frac{1}{4}$, SW $\frac{1}{4}$	320.00

BOARD AND DIVISION OF STATE LANDS

65-1-87

Township	Range	Section	Description	Acres
18S	17E	2	All	642.76
		16	All	640.00
18S	19E	10	SE $\frac{1}{4}$ NW $\frac{1}{4}$	40.00
		16	NW $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$	160.00
		36	All	640.00
18S	20E	32	All	640.00
19S	20E	16	All	640.00
Total Acreage				38,501.20

History: L. 1957, ch. 144, § 1.

Title of Act.

An act directing the state land board to

sell lands of the state of Utah within the Uintah and Ouray Reservation, Utah; and an emergency clause.—Laws 1957, ch. 144.

65-1-84. Conveyance to United States in trust for Ute Indian Tribe—Reservation of minerals—Right of ingress and egress.—All conveyances pursuant to this act shall be to the United States of America in trust for the Ute Indian Tribe of the Uintah and Ouray Reservation, Utah, and shall reserve to the state of Utah all minerals within or underlying the lands conveyed, and shall also reserve the right of ingress and egress to prospect for and mine such minerals.

History: L. 1957, ch. 144, § 2.

65-1-85. Consideration.—The lands sold pursuant to this act shall be sold for a consideration of \$2.50 per acre, and the consideration shall be paid in advance of the conveyance of the lands.

History: L. 1957, ch. 144, § 3.

65-1-86. Repealed.

Repeal.

Section 65-1-86 (L. 1959, ch. 132, § 2), relating to the application of the 1959

act to leasing of lands and mineral interests of the state, was repealed by Laws 1967, ch. 183, § 7.

65-1-87. Qualifications of applicants for mineral leases. — Mineral leases shall be issued only to applicants therefor who at the time of filing application and at the time of acceptance of application for lease by the state are either citizens of the United States, or associations of such citizens, or corporations organized under the laws of the United States or any state or territory thereof; provided, such association or corporation has fully complied with all of the laws of the state of Utah relative to qualification to do business within this state and is not in default under any such laws.

History: L. 1959, ch. 132, § 3; 1967, ch. 183, § 6.

Compiler's Notes.

The 1967 amendment substituted "mineral leases" for "oil and gas leases" at the beginning of this section.

**UINTAH AND OURAY
TRIBAL BUSINESS COMMITTEE
RESOLUTION No. _____**

WHEREAS: The Tribal Business Committee ("Business Committee") of the Ute Indian Tribe of the Uintah and Ouray Reservation ("Tribe") is empowered by Article VI, Sections 1(c) and 1(f) of the Constitution and By-Laws of the Tribe to regulate the economic affairs of the Tribe; and

WHEREAS: Pursuant to Article VI, Section 1(m) of the Constitution, the Uintah and Ouray Tribal Business Committee established the Ute Indian Tribe Venture Fund Board ("Board") to act as the business arm of the Ute Indian Tribe and to facilitate economic development and to generate wealth for members of the Tribe; and

WHEREAS: EOG Resources Inc. ("EOG") owns certain valid and subsisting rights and interests, and may in the future seek to acquire additional rights and interests under the oil and gas leasehold and mineral estates in or adjacent to the Hill Creek Extension of the Uintah and Ouray Reservation ("Hill Creek Extension"), and desires to continue to explore and develop such oil and gas leasehold and mineral estates in connection with such activities; and

WHEREAS: The Tribe and EOG desire to resolve and settle all claims related to EOG's rights of access to and use of certain of the lands within the Hill Creek Extension and other lands through the execution of a Surface Use and Access and Settlement Agreement ("Agreement"); and

WHEREAS: Under the terms of the proposed Agreement, EOG desires to provide fair and adequate compensation to the Tribe for the rights and privileges granted to EOG by the Tribe under the Agreement; and

WHEREAS: The Board and its attorneys, Fredericks, Peebles and Morgan LLP, have extensively reviewed and negotiated the Agreement with EOG and find that its terms are in the best interests of the Tribe and that it serves as a definitive agreement with EOG; and

WHEREAS: By Venture Board Resolution No. _____, the Board approved the Agreement and recommended that the Business Committee authorize and approve the same; and

WHEREAS: Following the issuance of the Board's Resolution approving the Agreement: (i) the Board and its attorneys met and conferred with EOG on May 15, 2008, which

resulted in EOG agreeing to certain changes to the Agreement's definition of "Other Tribal Lands" significantly reducing the total area of the Tribe's lands upon which EOG may conduct its Support Operations, and (ii) correction of an internal reference error in Section 7.1.4 of the Agreement, such changes now being embodied in Replacement Pages 5 and 16 of the Agreement; and

WHEREAS: On May 19 and 20, 2008, the Director of the Tribe's Energy & Minerals Department met and conferred telephonically with EOG to modify certain language in the Agreement's definitions of "Oil and Gas Operations" and "Permission to Construct Letters," such modified definitions are also now being embodied in the aforesaid Replacement Page 5 of the Agreement; and

WHEREAS: The Business Committee possesses the authority under Section 5 of Uintah and Ouray Tribal Business Committee Ordinance No. 01-006 and Article VI, Section 1(s) of the Tribe's Constitution to approve the Agreement in its present form as modified by the negotiations occurring on May 15, 19, and 20, 2008, between EOG and representatives of the Tribe, such negotiations resulting in insertion therein of Replacement Pages 5 and 16; and

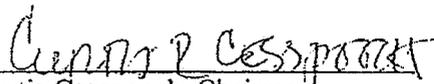
WHEREAS: As part of the Business Committee's management of tribal trust resources, the Business Committee, having reviewed the Agreement and being duly advised by the Tribe's Energy & Minerals Department and the Board, has determined that it is in the best interest of the Tribe to approve said Agreement as modified by the Replacement Pages 5 and 16 referenced herein.

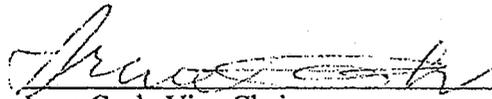
NOW, THEREFORE, BE IT RESOLVED BY THE UINTAH AND OURAY TRIBAL BUSINESS COMMITTEE OF THE UTE INDIAN TRIBE: that the Business Committee, at a duly called meeting with a quorum present, does hereby authorize and approve the Agreement in the form attached to the Venture Fund Board Resolution No. _____ as modified by insertion in the Agreement of Replacement Pages 5 and 16, both the Board Resolution and Agreement being attached hereto as Attachment 1 and incorporated herein by reference; and

BE IT FURTHER RESOLVED: that the Tribe shall grant and deliver or cause to be granted and delivered to EOG, all such Business Licenses, access and seismic permits, rights-of-way, easements, Concurrence Letters, Permission to Construct Letters, and all other authorizations necessary or convenient to effectuate the intent and purposes of the Agreement; and

BE IT FURTHER RESOLVED: that the Business Committee hereby requests that the Secretary of the Interior or his designee approve the regulatory waivers requested in the Agreement and that the Bureau of Indian Affairs take any and all actions as described in the Agreement; and

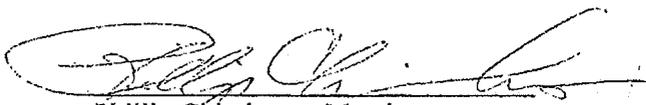
BE IT FINALLY RESOLVED: that the Chairman or, in his absence, the Vice-Chairman is authorized to execute the Agreement for and on behalf of the Ute Indian Tribe and to be bound by its terms, and to sign any and all other documents as may be necessary and appropriate to carry out the terms, conditions and intent of this Resolution.

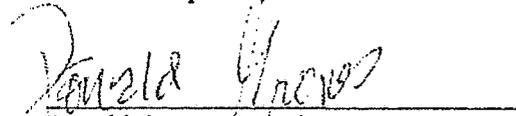

Curtis Cesspooch, Chairman


Irene Cuch, Vice-Chairman

ABSENT
Francis Poowegup, Member

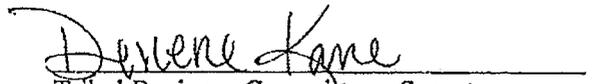
ABSENT
Steven Cesspooch, Member


Phillip Chimburas, Member


Ronald Groves, Member

CERTIFICATION

I HEREBY CERTIFY THAT THE FOREGOING Resolution was adopted by the Tribal Business Committee of the Ute Indian Tribe of the Uintah and Ouray Reservation pursuant to the Constitution and By-Laws of the Ute Indian Tribe of the Uintah and Ouray Reservation at a duly called meeting in Ft. Duchesne, Utah, on the 27 day of May, 2008, at which time a quorum was present and votes 4 for, 0 against, 0 abstaining and 2 absent.


Tribal Business Committee - Secretary
Ute Indian Tribe, Uintah & Ouray Reservation

Resolution No. 08-206
Uintah and Ouray Agency
Fort Duchesne, Utah

WHEREAS, the Tribal Business Committee ("Business Committee") of the Ute Indian Tribe of the Uintah and Ouray Reservation ("Tribe") is empowered by Article VI, Section 1 (f) of the Constitution to regulate the economic affairs of the Tribe; and

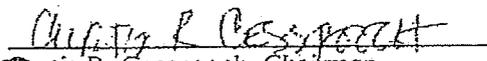
WHEREAS, Energy & Minerals Department of the Ute Indian Tribe has the responsibility for oil & gas and energy & minerals development, located on the Uintah and Ouray Reservation in northeastern Utah; and

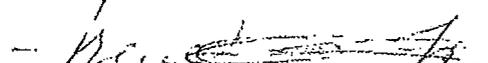
WHEREAS, the Bureau of Indian Affairs, Uintah and Ouray Agency and the Department of the Interior Solicitor's Office has rejected the EOG Surface Use Access Agreement as not in the best interest of the Ute Indian Tribe; and

WHEREAS, the Business Committee of the Ute Indian Tribe and the Energy & Minerals Department also view this agreement as not being in the best interest of the Ute Indian Tribe and;

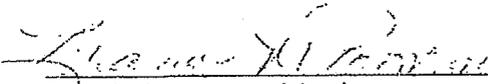
NOW THEREFORE, BE IT RESOLVED BY THE UINTAH AND OURAY TRIBAL BUSINESS COMMITTEE OF THE UTE INDIAN TRIBE that as a result of the decision of the Bureau of Indian Affairs the contract is not in force and effect and hereby withdraws any Ute Indian Tribal approval of said agreement with EOG.

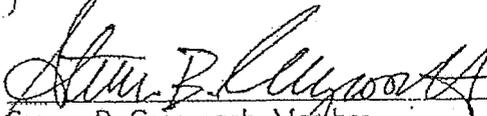
BE IT FURTHER RESOLVED, that the Chairman or, in his absence, the Vice Chairman, is authorized to execute any and all documents as may be necessary and appropriate to carry out the terms, conditions and intent of this Resolution.

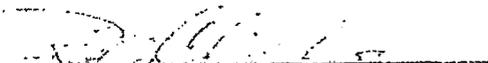

Curtis R. Cesspooch, Chairman


Irene C. Cuch, Vice Chairman


Ronald Groves, Member

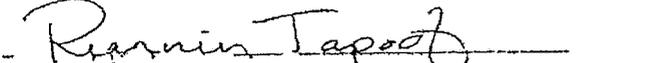

Francis Poowegup, Member


Steven B. Cesspooch, Member


Phillip Chimburas, Member

CERTIFICATION

I HEREBY CERTIFY THAT THE FOREGOING Resolution was adopted by the Tribal Business Committee of the Ute Indian Tribe of the Uintah and Ouray Reservation pursuant to the Constitution and By-Laws of the Ute Indian Tribe of the Uintah and Ouray Reservation at a duly called meeting in Ft. Duchesne, Utah on the 08 day of July, 2008, at which time a quorum was present and voted 6 for and 0 against, 0 abstaining, and 0 absent.


Reannin Tapoof, Secretary of Business Committee



United States Department of the Interior

OFFICE OF THE SOLICITOR
SUITE 6201, FEDERAL BUILDING
125 SOUTH STATE STREET
SALT LAKE CITY, UTAH 84138

RECEIVED
AUG 01 2008

Beatty & Wozniak, P.C.

July 30, 2008

Matthew L. Crockett
216 Sixteenth St., Ste 1100
Denver, CO 80202-5115

Dear Mr. Crockett:

This letter is in response to your Freedom of Information Act (FOIA) request dated July 25, 2008, in which you requested:

“copies of the above-subject decision of the BIA and Opinion of the Solicitor of the Department of the Interior. (Re: Decision of the BIA and Opinion of the Solicitor that the Surface Use and Access and Settlement Agreement negotiated by the Ute Indian Tribe and EOG is not in the best interest of the Tribe)”

We are not aware of the existence of any responsive documents in this office or in the Bureau of Indian Affairs. No fee is charged, as the fee incurred in responding to your request was minimal.

The person responsible for this decision is the undersigned, in consultation with Grant Vaughn, Attorney-Advisor in the Intermountain Regional Office of the Solicitor. Under 43 C.F.R. 2.28(a) (b), you have the right to appeal this decision to:

Freedom of Information Act Appeals Officer
U. S. Department of the Interior
1849 C Street, N.W., MS 5312, MIB
Washington, D.C. 20240
Phone: 202-208-5339
Fax: 202-208-6677

Your appeal must be in writing, received no later than 30 workdays after the date of this letter, and should be marked “FREEDOM OF INFORMATION APPEAL” both on the envelope and the face of the letter. A copy of your original request and this letter should accompany the appeal. You should also include in detail any reasons why you believe this decision was incorrect. Include your daytime phone number, email address, and fax number (if available) in case the Appeals Officer needs additional information or clarification of your appeal.

If you have any questions pertaining to this letter, please contact Kelly Flynn, FOIA Coordinator, at 801-524-5677, ext. 222, or at the above address.

Sincerely,

A handwritten signature in cursive script that reads "Kelly Flynn". The signature is written in black ink and is positioned above the printed name.

Kelly Flynn

Enclosure

GRANT OF EASEMENT FOR RIGHT-OF-WAY

ROW Serial No. H62-2000-139
Wellsite/Access Road – N. Chapita 118-6

KNOW ALL MEN BY THESE PRESENTS:

That the UNITED STATES OF AMERICA, as trustee for UTE INDIAN TRIBE acting by and through the Superintendent of the Uintah and Ouray Agency, as "Grantor", under authority contained in 209 DM 8 (39 F.R. 32166), 10 BIAM 3 (34 F.R.637) 230 DM 3 (20 F.R. 992) and Sec. 2.11 (34 F.R. 11109), pursuant and subject to the provisions of the Act of February 5, 1948 Stat. 17, (U.S.C. 323-328), and Part 169, Title 25, Code of Federal Regulations, in consideration of;

FIVE THOUSAND TWO HUNDRED EIGHTY TWO DOLLARS SEVENTY EIGHT CENTS (\$5,282.78)

Based on \$1325.00 per acre for consideration, the receipt of which is acknowledged does hereby grant to:

EOG RESOURCES INC. 211 SOUTH 1000 EAST, VERNAL, UTAH 84078

Its successors and assigns, hereinafter referred to as "Grantee" an easement for right-of -way:

In accordance with the attached survey plat: G.L.O. Plat No. 41769 dated 02/03/00 For right of way for the N. Chapita 118-6 location being 3.987 acres more or less, and approximately 359.80' feet in length, 30 feet in width, located in the NESE Sec. 6, T9S, R22E, SLB&M within the exterior boundaries of the Uncompahgre Reservation for the following purposes namely: The construction, maintenance, repair, inspection, protection, operation and removal of the N. CHAPITA 118-6 location together with the necessary appurtenances thereto, on, over and across the land embraced within the right-of-way located in Uintah County, Utah.

TO HAVE AND TO HOLD said easement and right-of-way unto the Grantee and unto its successors and assigns, together with prior existing right or adverse claim and is for a **twenty (20) year** period beginning **April 4, 2000** so long as easement shall actually be used for the purposes above specified. Consideration may be increased at five (5) year intervals if necessary to reflect then existing market prices.

This right-of-way shall be terminable in whole or in part by the grantor for any of the following causes upon 30 days' written notice and failure to the Grantee within said notice period to correct the basis of termination (25 CFR 169.20)

- A. Failure to comply with any term or condition of the grant or applicable regulations.
- B. A nonuse of the right-of-way for a consecutive two-year period for the purpose for which it was granted.
- C. An abandonment of the right-of-way.
- D. Failure of the Grantee to file with the Grantor an Affidavit of Completion pursuant to 25 CFR 169.16, Upon completion of construction, or in any case within two years of date of this easement granted in the case construction does not begin or is completed.

The conditions of this easement shall extend to and be binding upon and shall insure to the benefit of the successors and assigns of the Grantee. It has been determined that approval of this document is not such a major federal action significantly affecting the quality of the human environment as to required the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. 4332) (2) (c).

IN WITNESS WHEREOF, Grantor has executed this Grant of Easement this **4th** day of **April 2000**.

UNITED STATE OF AMERICA

By: _____

Superintendent

U.S. Department of the Interior
Uintah & Ouray Agency
Fort Duchesne, UT 84026

CHAPITA
0095992-000

APPLICATION FOR GRANT OF RIGHT-OF-WAY

EOG RESOURCES, INC. having a resident or principal place of business at 211 SOUTH 1000 EAST, P.O. BOX 1815, VERNAL, UTAH 84078, hereby files an application with the Bureau of Indian Affairs, pursuant to the terms and provisions of the Act of February 5, 1948 (62 Stat. 17; 25 U.S.C. 323), and to the regulations of the Department of the Interior contained in Title 25, Code of Federal Regulations, Part 169, for the grant of a Right-of-Way for the following purposes and reasons:

To construct the Drillsite and Access Road for the N. CHAPITA #118-6

Across the following described Indian Land NE 1/4 SE 1/4 OF SECTION 6, T9S, R22E, S.L.B.&M.

Drillsite = 3.739

Access = 0.248

Total Acreage = 3.987 Ac.

@ \$1,325.00/Ac.

Said Right-of-Way to be approximately 359.80 feet in length, 30 feet in width, and 0.248 Acres, and more particularly described and shown on the map of definite location to be attached and made a part hereof.

The applicant understands and hereby expressly agrees to the following stipulations:

- (a) To construct and maintain the Right-of-Way in a workmanlike manner.
- (b) To pay promptly all damages and compensation, in addition to the deposit made pursuant to 169.4 determined by the Secretary to be due the landowners and authorized users and occupants of the land on account of the survey, granting, construction and maintenance of the Right-of-Way.
- (c) To indemnify the landowners and authorized users and occupants against any liability for loss of life, personal injury and property damage arising from the construction, maintenance, occupancy or use of the lands by the applicant, his employees, contractors and their employees or subcontractors and their employees.
- (d) To restore the lands as nearly as may be possible to their original condition upon the completion of the construction to the extent compatible with the purpose for which the Right-of-Way was granted.
- (e) To clear and keep clear the lands within the Right-of-Way to the extent compatible with the purpose of the Right-of-Way; and to dispose of all vegetative and other material cut, uprooted, or otherwise accumulated during the construction and maintenance of the project.
- (f) To take soil and resource conservation and protection measures, including weed control, on the land covered by the Right-of-Way.

- (g) To do everything reasonable within its power to prevent and suppress fires on or near the lands to be occupied under the Right-of-Way.
- (h) To build and repair such roads, fences, and trails as may be destroyed or injured by construction work and to build and maintain necessary and suitable crossings for all roads and trails that intersect the works constructed, maintained, or operated under the Right-of-Way.
- (i) That upon revocation or termination of the Right-of-Way, the applicant shall, so far as is reasonably possible, restore the land to its original condition.
- (j) To at all times keep the Secretary informed of its address, and in case of corporations of the address of its principal officers.
- (k) That the applicant will not interfere with the use of the lands by or under the authority of the landowners for any purpose not inconsistent with the primary purpose for which the Right-of-Way is granted.

IN WITNESS THEREOF, EOG RESOURCES, INC. has caused this instrument to be executed this 5 day of APRIL, 2000.

Chris Aardian
WITNESS

Kyle Anderson
WITNESS

EOG RESOURCES, INC.
APPLICANT

Ed Trotter
Ed Trotter/Consultant
P.O. Box 1815
Vernal, Utah 84078
Phone:(801)789-0790

SUPPORTING DOCUMENTS:

- () Written consent of the landowners.
- () Evidence of good faith and financial responsibility.
- (x) \$5,282.78 estimated damages.
- () State certified copy of corporate charter or articles of corporation.
- () Certified copy of resolution or bylaws of the corporation authorizing the filing of the stipulations.
- () State certification that the applicant is authorized to do business in the State where the land is located.
- () Certified copy of the articles of partnership or association.
- (x) Map of definite location.
- () Other:

EOG RESOURCES, INC.
N. CHAPITA #118-6
ROAD RIGHT-OF-WAY & DAMAGE AREA
SECTION 6, T9S, R22E, S.L.B.&M.

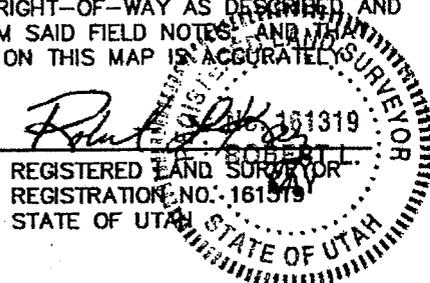
TOTAL ROAD RIGHT-OF-WAY ON UTE TRIBAL LANDS

TOTAL LENGTH OF RIGHT-OF-WAY IS 359.80' OR 0.068 MILES. WIDTH OF RIGHT-OF-WAY IS 30' (15' PERPENDICULAR ON EACH SIDE OF THE CENTERLINE). CONTAINS 0.248 ACRES MORE OR LESS.

ENGINEER'S AFFIDAVIT

STATE OF UTAH }
COUNTY OF UTAH } SS

ROBERT L. KAY, BEING FIRST DULY SWORN DEPOSES AND STATES THAT HE IS THE REGISTERED LAND SURVEYOR, FOR EOG RESOURCES, INC., THAT THESE SURVEYS WERE MADE BY HIM (OR UNDER HIS SUPERVISION): THAT HE HAS EXAMINED THE FIELD NOTES OF THE SURVEYS OF THE DAMAGE AREA AND ROAD RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP, THAT THIS MAP WAS PREPARED UNDER HIS DIRECTION FROM SAID FIELD NOTES, AND THAT SAID RIGHT-OF-WAY, 0.068 MILES IN LENGTH BEGINNING AND ENDING AS SHOWN ON THIS MAP IS ACCURATELY REPRESENTED.



ACKNOWLEDGEMENT

SUBSCRIBED AND SWORN BEFORE ME THIS 9 DAY OF Feb 2000

MY COMMISSION EXPIRES Aug 17, 2002

Tracy D. Henline

NOTARY PUBLIC Notary Public
UTAH TRACY D. HENLINE
3379 East 5000 South
Vernal, Utah 84078
My Commission Expires
August 17, 2002
State of Utah

APPLICANT'S CERTIFICATE

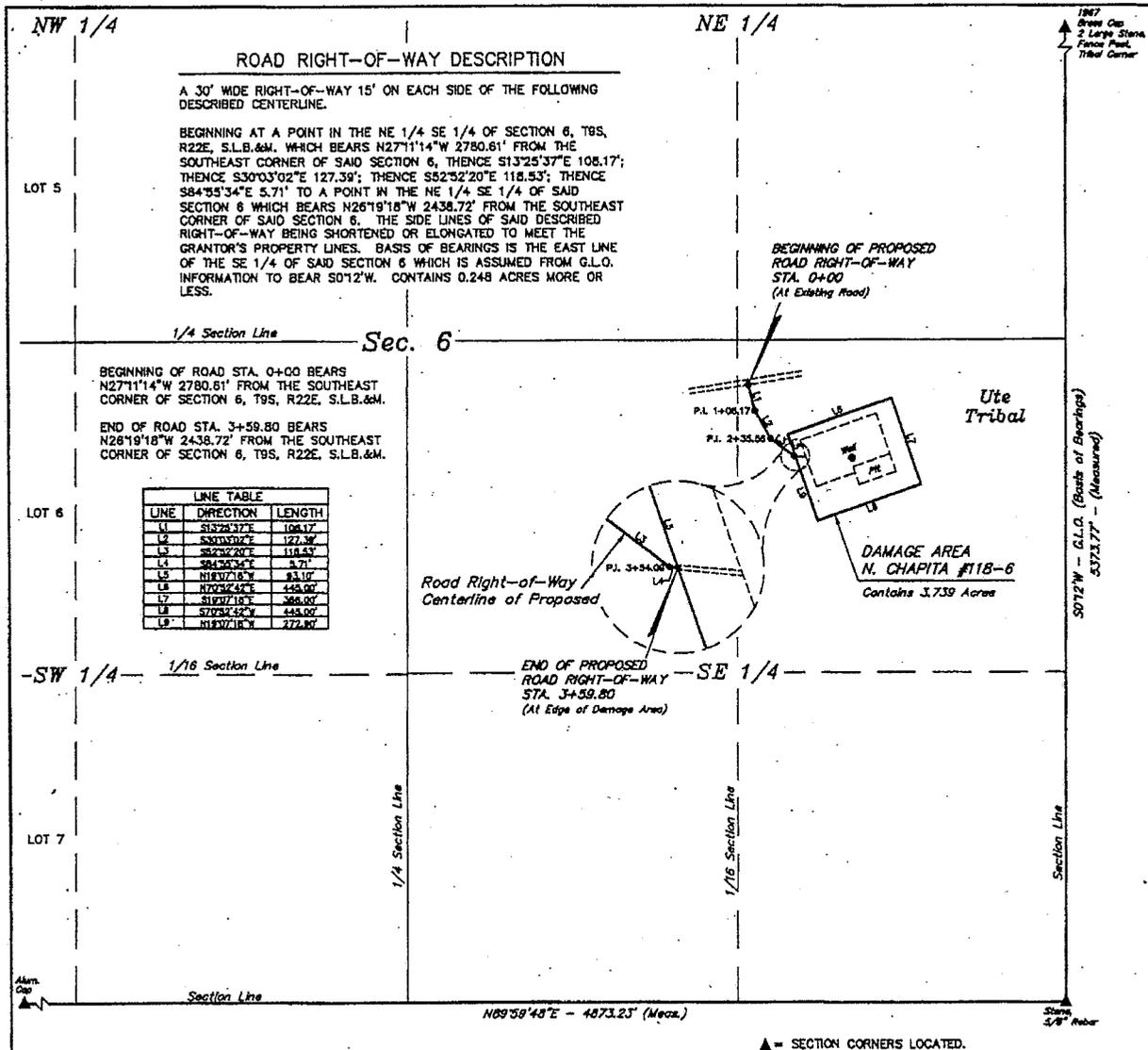
I, ED TROTTER, DO HEREBY CERTIFY THAT I AM THE AGENT FOR EOG RESOURCES, INC., HEREINAFTER DESIGNATED THE APPLICANT; THAT ROBERT L. KAY WHO SUBSCRIBED TO THE FOREGOING AFFIDAVIT, IS EMPLOYED BY THE APPLICANT AS A LAND SURVEYOR AND THAT HE WAS DIRECTED BY THE APPLICANT TO SURVEY THE LOCATION OF THIS DAMAGE AREA AND ROAD RIGHT-OF-WAY, 0.068 MILES IN LENGTH BEGINNING AT STA. 0+00 AND ENDING AT STA. 3+59.80, THAT SAID DAMAGE AREA AND ROAD RIGHT-OF-WAY ARE ACCURATELY REPRESENTED ON THIS MAP; THAT SUCH SURVEY AS REPRESENTED ON THIS MAP HAS BEEN ADOPTED BY THE APPLICANT AS THE DEFINITE LOCATION OF THE RIGHT-OF-WAY THEREBY SHOWN; AND THAT THE MAP HAS BEEN PREPARED TO BE FILED WITH THE SECRETARY OF THE INTERIOR OR HIS DULY AUTHORIZED REPRESENTATIVE AS PART OF THE APPLICATION FOR SAID RIGHT-OF-WAY TO BE GRANTED THE APPLICANT, ITS SUCCESSORS AND ASSIGNS, WITH THE RIGHT TO CONSTRUCT, MAINTAIN, AND REPAIR IMPROVEMENTS, THEREON AND THEREOVER, FOR SUCH PURPOSES, AND WITH THE FURTHER RIGHT IN THE APPLICANT, ITS SUCCESSORS AND ASSIGNS TO TRANSFER THIS RIGHT-OF-WAY BY ASSIGNMENT, GRANT, OR OTHERWISE.

Ed Trotter

APPLICANT

AGENT

TITLE



ROAD RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

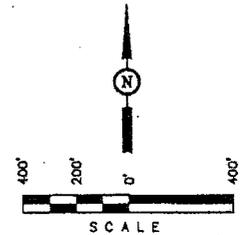
BEGINNING AT A POINT IN THE NE 1/4 SE 1/4 OF SECTION 6, T9S, R22E, S.L.B.&M. WHICH BEARS N27°11'14"W 2780.61' FROM THE SOUTHEAST CORNER OF SAID SECTION 6, THENCE S13°25'37"E 108.17'; THENCE S30°03'02"E 127.39'; THENCE S52°52'20"E 118.53'; THENCE S84°55'34"E 5.71' TO A POINT IN THE NE 1/4 SE 1/4 OF SAID SECTION 6 WHICH BEARS N26°19'18"W 2438.72' FROM THE SOUTHEAST CORNER OF SAID SECTION 6. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE EAST LINE OF THE SE 1/4 OF SAID SECTION 6 WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR S0°12'W. CONTAINS 0.248 ACRES MORE OR LESS.

BEGINNING OF ROAD STA. 0+00 BEARS N27°11'14"W 2780.61' FROM THE SOUTHEAST CORNER OF SECTION 6, T9S, R22E, S.L.B.&M.
 END OF ROAD STA. 3+59.80 BEARS N28°19'18"W 2438.72' FROM THE SOUTHEAST CORNER OF SECTION 6, T9S, R22E, S.L.B.&M.

LINE	DIRECTION	LENGTH
L1	S13°25'37"E	108.17
L2	S30°03'02"E	127.39
L3	S52°52'20"E	118.53
L4	S84°55'34"E	5.71
L5	N18°07'18"W	93.10
L6	N70°52'42"E	445.00
L7	S19°07'18"E	366.00
L8	S70°52'42"W	445.00
L9	N19°07'18"W	272.90

EOG RESOURCES, INC.
LOCATION DAMAGE AREA
& ROAD RIGHT-OF-WAY
ON UTE TRIBAL LANDS

(For N. CHAPITA #118-6)
 LOCATED IN
 SECTION 6, T9S, R22E, S.L.B.&M.
 UTAH COUNTY, UTAH



DAMAGE AREA DESCRIPTION

BEGINNING AT A POINT IN THE NE 1/4 SE 1/4 OF SECTION 6, T9S, R22E, S.L.B.&M. WHICH BEARS N26°19'18"W 2438.72' FROM THE SOUTHEAST CORNER OF SAID SECTION 6, THENCE N18°07'18"W 93.10'; THENCE N70°52'42"E 445.00'; THENCE S19°07'18"E 366.00'; THENCE S70°52'42"W 445.00'; THENCE N19°07'18"W 272.90' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS THE EAST LINE OF THE SE 1/4 OF SAID SECTION 6 WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR S0°12'W. CONTAINS 3.739 ACRES MORE OR LESS.

CERTIFICATE
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 181318
 STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING
 85 SOUTH - 200 EAST • (435) 788-1077
 VERNAL, UTAH - 84078

SCALE 1" = 400'	DATE 2-3-00
PARTY G.S. M.A. J.F. D.COX	REFERENCES G.L.O. PLAT
WEATHER COLD	FILE 4 1 7 6 9

▲ = SECTION CORNERS LOCATED.

Enron North Chapita #118-6:
A Cultural Resource Inventory for a well pad
and its access,
Uintah-Ouray Ute Reservation,
Uintah County, Utah.

By
James A. Truesdale
Principal Investigator

Prepared For
Enron Oil and Gas Co.
P.O.Box 1815
Vernal, Utah
84078

Prepared By
AN INDEPENDENT ARCHAEOLOGIST
P.O.Box 153
Laramie, Wyoming
82073

Utah Project # U-99-AY-0728(1,p)

January 7, 2000

Introduction

An Independent Archaeologist (AIA), was contacted by a representative of Enron Oil and Gas Co., to conduct a cultural resources investigation of the proposed North Chapita #118-6 well location and its access. The location of the project area is the NE/SE 1/4 of Section 6, T9S, R22E (2100'FSL, 560'FEL), Uintah County, Utah (Figure 1). The proposed access is a existing oil and gas field service road that is adjacent immediately north of the proposed well pad. The proposed pipeline trends 800 feet (243.9 m) north to the existing pipeline. The land is administered by the Uintah-Ouray Ute Tribe, Ft. Duchesne, Utah. Field work was conducted under a access permit through the Uintah-Ouray Ute Tribe Energy and Minerals Department. A total of 11.83 acres was surveyed. The field work was conducted on December 28, 1999 by AIA archaeologist James Truesdale accompanied by Alvin Ignacio (Ute Tribe Energy and Minerals Department technician). All the field notes and maps are located in the AIA office in Laramie, Wyoming.

File Search

A file search was conducted at the Office of the Utah State Historical Society, Antiquities Section, Records Division and at the Vernal BLM office on August 19, 1999 by the author. No cultural materials have been previously recorded in the immediate project area.

Environment

Physiographically, the project is located in the North Chapita Unit of the Natural Buttes Area of the Uinta Basin, east of Ouray, Utah. The Uinta Basin is structurally the lowest part of the Colorado Plateau geographical province. The terrain is characterized as having steep ridges and/or buttes of Uintah Formation sandstones and clays dissected by seasonal drainages and washes with wide flat alluvial plains. Portions of the desert hardpan and bedrock in the Natural Buttes Unit area are covered with aeolian sand which may reach a depth of over 4 to 5 meters in areas.

Vegetation in the North Chapita area is characteristic of a shadscale/greasewood community. Species observed in the project area include; shadscale (Atriplex confertifolia), saltbush (Atriplex nuttallii), rabbitbrush (Chrysothamnus viscidiflorus), winterfat (Eurotia lanata), greasewood (Sarcobatus baileyi), wild buckwheat, (Erigonum ovvalifolium), desert globemallow (Bromus tectorum), peppergrass (Lepidium perfoliatum), Russian thistle (Salsola kali), and prickly pear cactus (Opuntia spp.). In addition, a riparian community may be found along the White River located approximately 1 1/2 miles southwest.

The immediate proposed North Chapita #118-6 well location is situated at the northern base of a east-west trending ridge/bench. The well pad is also situated in a drainage flat. The proposed

access is a existing oil and gas field service road that is immediately north adjacent to the proposed well pad. The proposed pipeline trends 800 feet (243.9 m) north to a existing pipeline. The project area vegetation is sparse, but dominated by low sagebrush and greaswood, and bunchgrasses. The proposed well location is located at an elevation of 4715 feet (1437.5 m) AMSL.

Field Methods

A total of 10 acres was surveyed around the centerstake of the proposed well location to allow for relocation of the pad if necessary. The survey was accomplished by walking transects spaced no more than 15 and 20 meters apart. The proposed access is located sithin the 10 acre area surveyed around the proposed well centerstake. The proposed pipeline corridor is 800 feet (243.9 m) long and 100 feet (304. m) wide, 1.83 acres. A total of 1.83 linear acres were surveyed. Areas of subsurface exposure (ant hills, blowouts, eroding slopes and cutbanks) were examined with special care in order to help assess the potential for buried cultural deposits.

Results

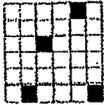
A total of 11.83 acres were surveyed for cultural resources within the around the proposed Enron North Chapita #118-6 well location and along its access and pipeline. No cultural materials and/or isolates were recorded.

Recommendations

A total of 11.83 acres were surveyed in and around the proposed Enron North Chapita #118-6 well location and along its access and pipeline. No cultural resources were encountered and/or recorded during the survey. The possibility of buried and/or intact cultural materials in the immediate area is low. Therefore, archaeological work is necessary and clearance is recommended for construction of the well pad its access and flowline.

3. **When monitoring is requested by the Tribe, it is to be conducted during regular working hours of the Tribe, Monday to Thursday. Arrangements from the Ute Tribe Energy and Minerals Director shall be required for Friday to Saturday.**
4. **EOG Resources will assure the Tribe those any/all contractors and any sub-contractors have acquired a 2000 Tribal Business License and Have " Access Permits" prior to construction and will have these permits in vehicles at all times.**
5. **All EOG Resources employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or Row permits/authorizations on their person(s) during all phases of construction.**
6. **Those companies that have not complied will be in violation of the Ute Tribal Business License Ordinance and will be imposed fines and penalties.**
7. 30 -foot wide rights-of-way shall be granted.
8. **Vehicles that are hauling fluids and/or cutting will make sure no spill or leakages occur during transport.**
9. Berms, diversion ditches, cattle guards and culverts to be installed and constructed where required.
10. Any deviations submitted APD's and ROW applications EOG Resources will notify the Ute Tribe and BIA in writing and will receive written authorization of such change. Without authorization, EOG Resources understands that they will subject to fines and penalties.
11. EOG Resources Inc. will implement " Safety and Emergency Plan" EOG Resources will ensure its compliance.
12. Reserve pit fluids to be disposed and hauled to approved disposal pits. To apply to before and after backfilling.
13. All vehicle traffic, personnel movement, construction /restoration operations should be confined to that areas examined and approved and to the existing roadways and/or evaluated access routes.
14. All personnel should refrain from collecting artifacts, any paleontological fossils and from disturbing any significant cultural resources in the area.
15. The personnel from the Ute Tribe Energy and Minerals Departments should be consulted should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.
16. All mitigative stipulations contained in the Bureau of Indian Affairs site-specific Environmental Analysis (EA) will be strictly adhered.
17. Upon completion of Application for rights-of-way, EOG Resources Inc. will notify the Ute Tribe Energy and Minerals Department, so that a Tribal Technician can verify Affidavit of Completion's.

A handwritten signature in black ink, appearing to be a stylized name, located at the bottom right of the page.



State of Utah
School and Institutional
Trust Lands Administration

675 East 500 South #500
Salt Lake City, UT 84102-2818
Telephone No. (801)538-5100
Fax No. (801)355-0922
Web site: trustlands.utah.gov

BOND NUMBER: 6592124

Corporate Surety Bond

Date: November 3, 2008

BOND OF LESSEE

KNOW ALL MEN BY THESE PRESENTS, that we EOG RESOURCES, INC.
of 600 17TH STREET, SUITE 1000N, DENVER, CO 80202 as principal and

Safeco Insurance Company of America, as surety, are held and firmly bound unto the State of Utah in the sum of ONE THOUSAND AND NO/100 Dollars (\$ 1,000.00) lawful money of the United States to be paid to the School & Institutional Trust Lands Administration, as agent for the State of Utah, for the use and benefit of the State of Utah, and of any patentee or purchaser of any portion of the land covered by the hereinafter described lease heretofore sold or which may hereafter be sold with a reservation to the State of Utah, on the surface or of other mineral deposits of any portion of such lands, for which payment, well and truly to be made, we bind ourselves, and each of us, and each of our heirs, executors, administrators, successors, sublessees, and assignees, jointly and severally by these presents.

Signed with our hands and sealed this 3rd day of NOVEMBER, 2008.

The condition of the foregoing obligation is such that,

WHEREAS, The State of Utah, as Lessor, issued a(n) OIL, GAS, AND HYDROCARBON lease, Lease Number ML-45681 and dated 08/10/1992, to CONTINENTAL MARKETING as lessee (and said lease has been duly assigned under date of 11/01/1999 to EOG RESOURCES, INC.) to drill for, mine, extract, and remove all of the OIL, GAS AND HYDROCARBONS deposits in and under the following described lands, to wit:

NE/4SE/4 of SECTION 6, TOWNSHIP 9 SOUTH, RANGE 22 EAST, SLB&M; AND MORE SPECIFICALLY FOR RECLAMATION DAMAGES FOR THE NORTH CHAPITA #260-6 WELL, API NO. 43-047-36477, TO BE DRILLED ON THE EXISTING WELL PAD FOR THE NORTH CHAPITA #118-6 WELL.

NOW, THEREFORE, the principal and surety shall be obligated to pay all monies, rentals, royalties, costs of reclamation, damages to the surface and improvements thereon and any other damages, costs, expenses, penalties, interest or liabilities which arise by operation of or in connection with the above described lease(s) accruing to the Lessor and shall fully comply with all other terms and conditions of said lease, the rules, regulations, and policies relating thereto of the School & Institutional Trust Lands Administration, the Board of Oil, Gas and Mining, and the Division of Oil, Gas and Mining as they may now exist or may from time to time be modified or amended. This obligation is in effect even if the principal has conveyed part of its interest to a successor in interest. If the principal fully satisfies the above described obligations, then the surety's obligation to make payment to the State of Utah is void and of no effect, otherwise, it shall remain in full force and-effect until released by the School & Institutional Trust Lands Administration.

Signed, sealed and delivered in the presence of:

Jane L. Keillion
Witness
Melissa Haddick
Witness Melissa Haddick

EOG Resources, Inc:

[Signature] (SEAL)
Principal

Safeco Insurance Company of America
BONDING COMPANY BY Amy Fowler

Amy Fowler, Attorney-in-Fact
Attest: Tannis Mattson
Tannis Mattson

Resident Agent: N/A

APPROVED AS TO FORM
MARK L. SHURTLEFF
Attorney General

Bonding Co. Address: Safeco Plaza
Seattle, WA 98185

By _____



POWER OF ATTORNEY

Safeco Insurance Company of America
General Insurance Company of America
Safeco Plaza
Seattle, WA 98185

No. 5713

KNOW ALL BY THESE PRESENTS:

That SAFECO INSURANCE COMPANY OF AMERICA and GENERAL INSURANCE COMPANY OF AMERICA, each a Washington corporation, does each hereby appoint

*****AMY FOWLER; DONALD R. GIBSON; MELISSA HADDICK; JACQUELINE KIRK; JOE MARTINEZ; TANNIS MATTSON; TERRI MORRISON; SANDRA PARKER; MARY PENA; ELIZABETH RHODES; GINA A. RODRIGUEZ; Houston, Texas*****

its true and lawful attorney(s)-in-fact, with full authority to execute on its behalf fidelity and surety bonds or undertakings and other documents of a similar character issued in the course of its business, and to bind the respective company thereby.

IN WITNESS WHEREOF, SAFECO INSURANCE COMPANY OF AMERICA and GENERAL INSURANCE COMPANY OF AMERICA have each executed and attested these presents

this 11th day of June, 2008

Handwritten signature of Stephanie Daley-Watson

Handwritten signature of Tim Mikolajewski

STEPHANIE DALEY-WATSON, SECRETARY

TIM MIKOLAJEWSKI, SENIOR VICE-PRESIDENT, SURETY

CERTIFICATE

Extract from the By-Laws of SAFECO INSURANCE COMPANY OF AMERICA and of GENERAL INSURANCE COMPANY OF AMERICA:

"Article V, Section 13. - FIDELITY AND SURETY BONDS ... the President, any Vice President, the Secretary, and any Assistant Vice President appointed for that purpose by the officer in charge of surety operations, shall each have authority to appoint individuals as attorneys-in-fact or under other appropriate titles with authority to execute on behalf of the company fidelity and surety bonds and other documents of similar character issued by the company in the course of its business...

Extract from a Resolution of the Board of Directors of SAFECO INSURANCE COMPANY OF AMERICA and of GENERAL INSURANCE COMPANY OF AMERICA adopted July 28, 1970.

"On any certificate executed by the Secretary or an assistant secretary of the Company setting out,

- (i) The provisions of Article V, Section 13 of the By-Laws, and
(ii) A copy of the power-of-attorney appointment, executed pursuant thereto, and
(iii) Certifying that said power-of-attorney appointment is in full force and effect,

the signature of the certifying officer may be by facsimile, and the seal of the Company may be a facsimile thereof."

I, Stephanie Daley-Watson, Secretary of SAFECO INSURANCE COMPANY OF AMERICA and of GENERAL INSURANCE COMPANY OF AMERICA, do hereby certify that the foregoing extracts of the By-Laws and of a Resolution of the Board of Directors of these corporations, and of a Power of Attorney issued pursuant thereto, are true and correct, and that both the By-Laws, the Resolution and the Power of Attorney are still in full force and effect.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the facsimile seal of said corporation

this 3rd day of November, 2008



Handwritten signature of Stephanie Daley-Watson

STEPHANIE DALEY-WATSON, SECRETARY

Safeco® and the Safeco logo are registered trademarks of Safeco Corporation.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

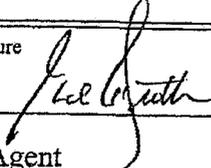
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. ML-45681
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. NORTH CHAPITA 260-6
3b. Phone No. (Include area code) (435)789-0790		9. API Well No.
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 2158' FSL, 860' FEL NE/SE At proposed prod. Zone		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 11.7 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 6, T9S, R22E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 860'	16. No. of Acres in lease 80	12. County or Parish UINTAH
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 11,025'	13. State UTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4709.0 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	17. Spacing Unit dedicated to this well 40'
24. Attachments		20. BLM/BIA Bond No. on file NM-2308
23. Estimated duration 45 DAYS		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

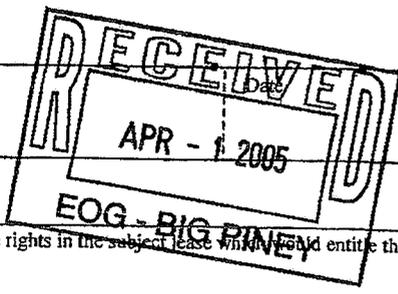
- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date March 24, 2005
--	---	-------------------------------

Title Agent		
-----------------------	--	--

Approved by (Signature)	Name (Printed/Typed)
-------------------------	----------------------

Title	Office
-------	--------



Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

EIGHT POINT PLAN

NORTH CHAPITA 260-6
NE/SE, SEC. 6, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,573'
Wasatch	5,127'
North Horn	7,089'
Island	7,639'
KMV Price River	8,102'
KMV Price River Middle	8,781'
KMV Price River Lower	9,602'
Sego	10,072'
KMV Castlegate	10,213'
Base Castlegate	10,450'
KMV Blackhawk	10,611'

EST. TD: 11,025'

Anticipated BHP 4800 PSI

3. PRESSURE CONTROL EQUIPMENT:

Intermediate Hole – 3000 PSIG
Production Hole – 3000 PSIG
BOP Schematic Diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' - 250'	250'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2300'+/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD +/-KB	11,025' +/-	4 1/2"	11.6 #	P-110	LT&C	7560 PSI	10,710 PSI	284,000#

Note: The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

EIGHT POINT PLAN

NORTH CHAPITA 260-6
NE/SE, SEC. 6, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

Guide Shoe
Insert Baffle
Wooden wiper plug
Centralizers: 1 – 5-10' above shoe, every collar for next 3 joints (4 total).

Intermediate Hole Procedure (250'±2300')

Guide Shoe
Insert Float Collar (PDC drillable)
Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (± 2300'-TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, P-110 burst rating or equivalent marker collars or short casing joints at ± 8,102' (Top of Price River) and ± 4,700' (400' above the Wasatch) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above Island top (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-250' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (250'± 2500'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure (± 2500'-TD):

Drilling Fluid:

DEPTH	MUD WT.	VIS	PV	YP	GELS	PH	FLUID LOSS	LGS	DAP
feet	ppg	sec	cp	lb/100ft ²	@ 120°		ml	%	ppb
2,700' - 4,685'	8.4-8.5	28 -32	1 -3	0 -2	N/C	8.5-9.0	N/C	<2	N/C
4,685' - 8,910'	8.5-9.0	30 -34	2 -5	1 -2	N/C	8.5-9.5	<40	<3	N/C
8,910' -10,325'	9.0-11.0	40 -44	8 -14	8 -12	<6/<20	9.0-9.5	10 -20	<6	N/C

EIGHT POINT PLAN
NORTH CHAPITA 260-6
NE/SE, SEC. 6, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: No Open Hole Logs.
Cased Hole Logs will to run.

9. CEMENT PROGRAM:

Surface Hole Procedure (0-250' Below GL)

Lead: 300 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (250' ± 2300'):

Option #1

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Option 2:

Lead: 210 sks: (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Tail: 720 sks: (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN

NORTH CHAPITA 260-6
NE/SE, SEC. 6, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (\pm 2300' to TD)

Lead: 500 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 ft³/sk., 9.06 gps water

Tail: 1700 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

Intermediate Hole (250'- \pm 2500'):

Lost circulation

Production Hole (\pm 2500'-TD):

Sloughing shales and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

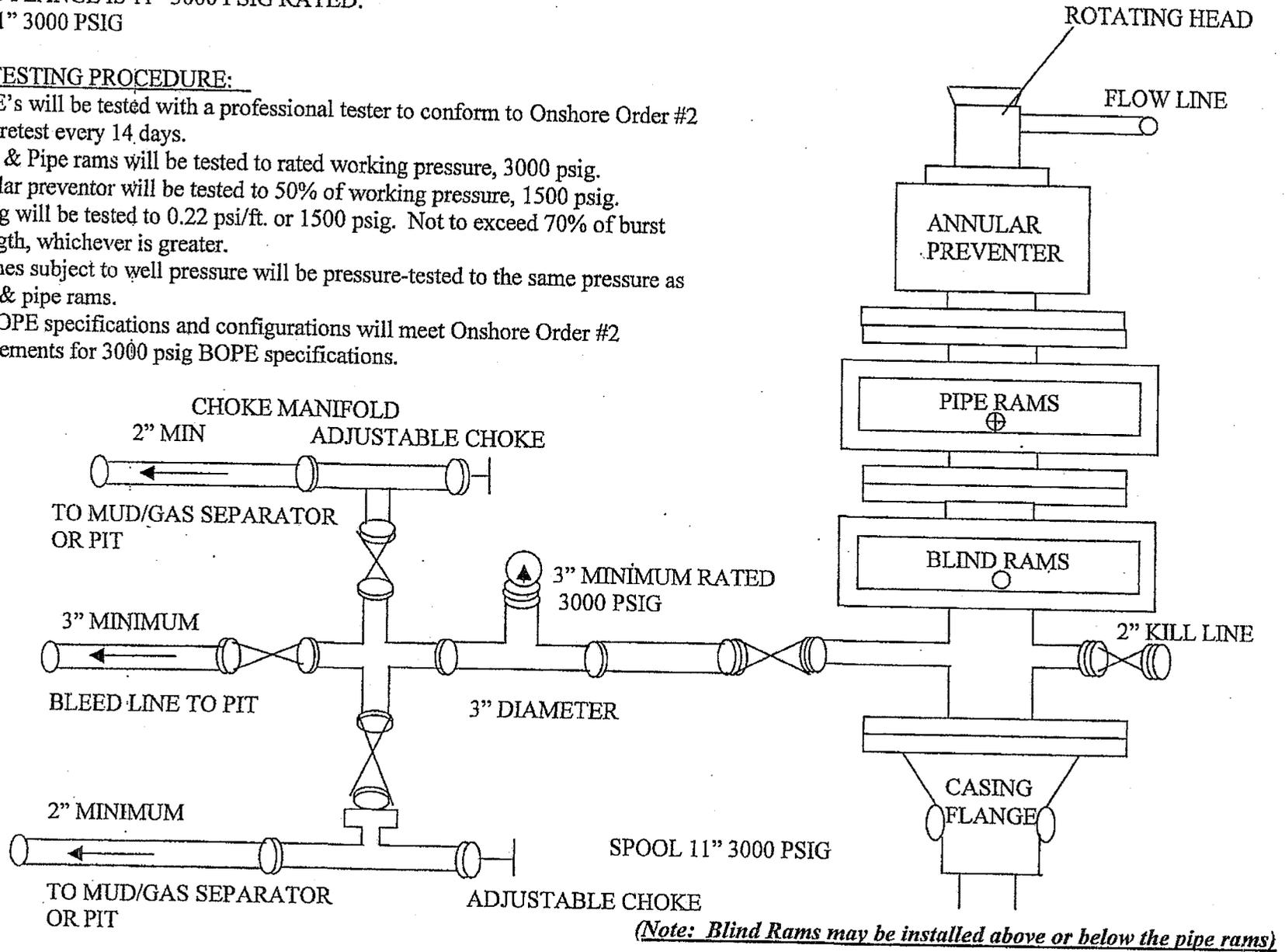
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
 CASING FLANGE IS 11" 3000 PSIG RATED.
 BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



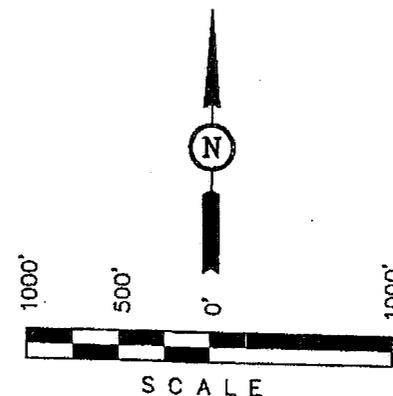
T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, N. CHAPITA #260-6, located as shown in the NE 1/4 SE 1/4 of Section 6, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

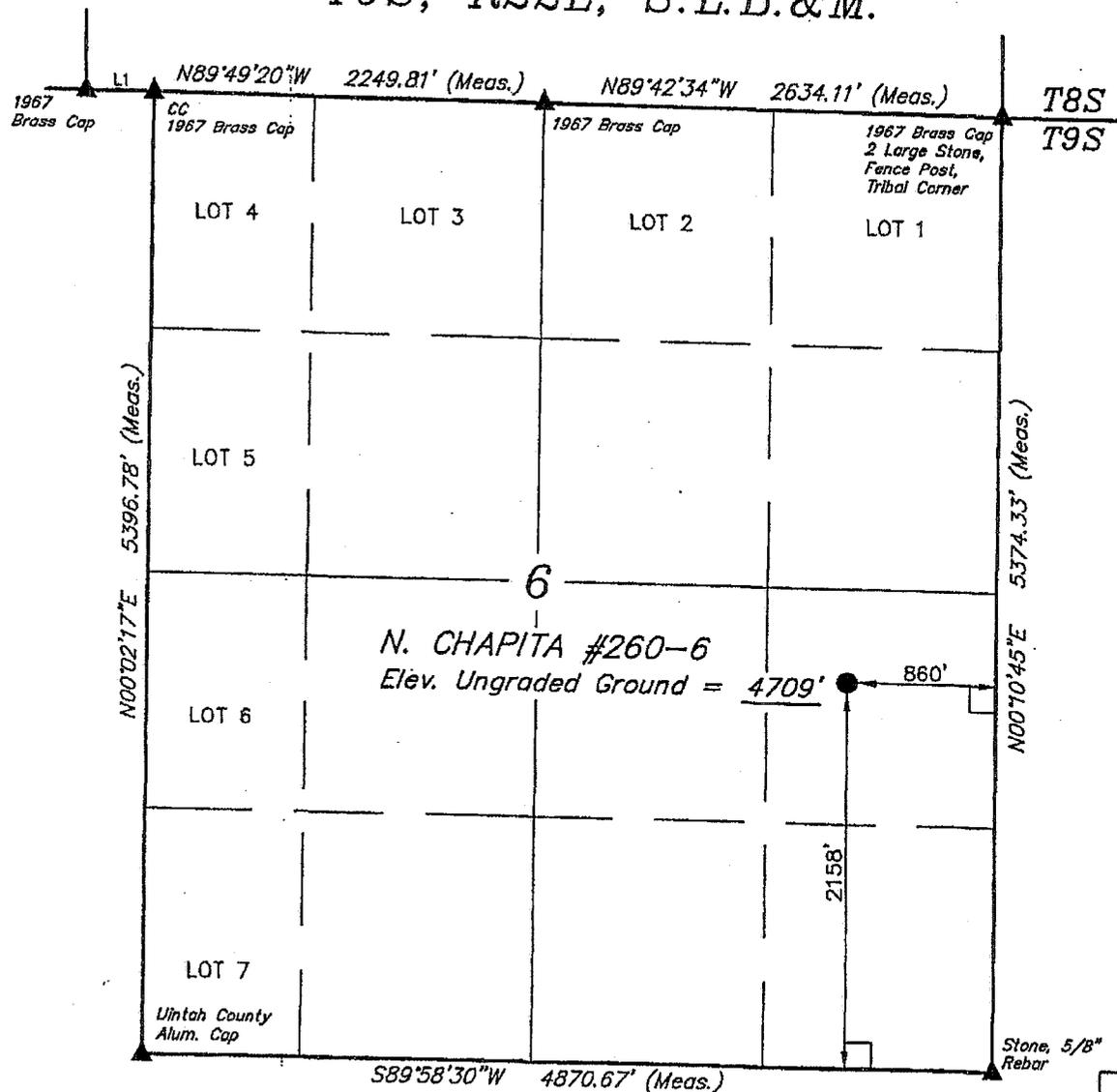
BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLANS WERE PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. ...
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 87019 UTAH
 STATE OF UTAH



LINE TABLE		
LINE	BEARING	LENGTH
L1	N89°48'19"W	382.90'

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
 LATITUDE = 40°03'49.27" (40.063686)
 LONGITUDE = 109°28'34.99" (109.476386)
 (NAD 27)
 LATITUDE = 40°03'49.40" (40.063722)
 LONGITUDE = 109°28'32.52" (109.475700)

UNTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-8-04	DATE DRAWN: 1-18-05
PARTY J.F. G.S. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: North Chapita 260-6
Lease Number: ML-45681
Location: 2158' FSL & 860' FEL, NE/SE, Sec. 6,
T9S, R22E, S.L.B.&M., Uintah County
Surface Ownership: Ute Indian Tribe

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 11.7 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of

drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 4*

B. Producing wells - 32*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house, and attached piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the East side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities required will be painted within 6 months of installation.

Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a construction in the unit or other lease or unit boundary change), the BIA will process a change in authorization to the appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from the Ouray Brine Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Tribal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BIA administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the Southeast side of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

There will be no topsoil stockpile.

Access to the well pad will be from the Northwest.

Corners #6 & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BIA or SMA specifications. A cattleguard with an adjacent 16-foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Tribal land, or any fence between Tribal land and private land, the operator will contact the BIA, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 12 months from the date of well completion. Before any dirt work takes place, the reserve pit will be completely dry and all cans, barrels, pipe, fluid, and hydrocarbons, will be removed.

Contact appropriate surface management agency for required seed mixture.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BIA will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Tribal

Location: Tribal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs.

The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BIA, or the appropriate County Extension Office. On BIA administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application

of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Tribal Lands after the conclusion of drilling operations or at any other time without BIA authorization. However, if BIA authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BIA does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

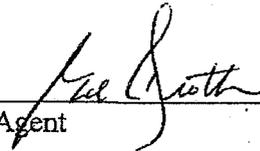
The BIA office shall be notified upon site completion prior to moving on the drilling rig.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **North Chapita 260-6 Well, located in the NE/SE of Section 6, T9S, R22E, Uintah County, Utah; Lease #ML-45681;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond # JP-0921.

3-24-2005
Date


Agent

EOG RESOURCES, INC.
N. CHAPITA #260-6
SECTION 6, T9S, R22E, S.L.B.&M.

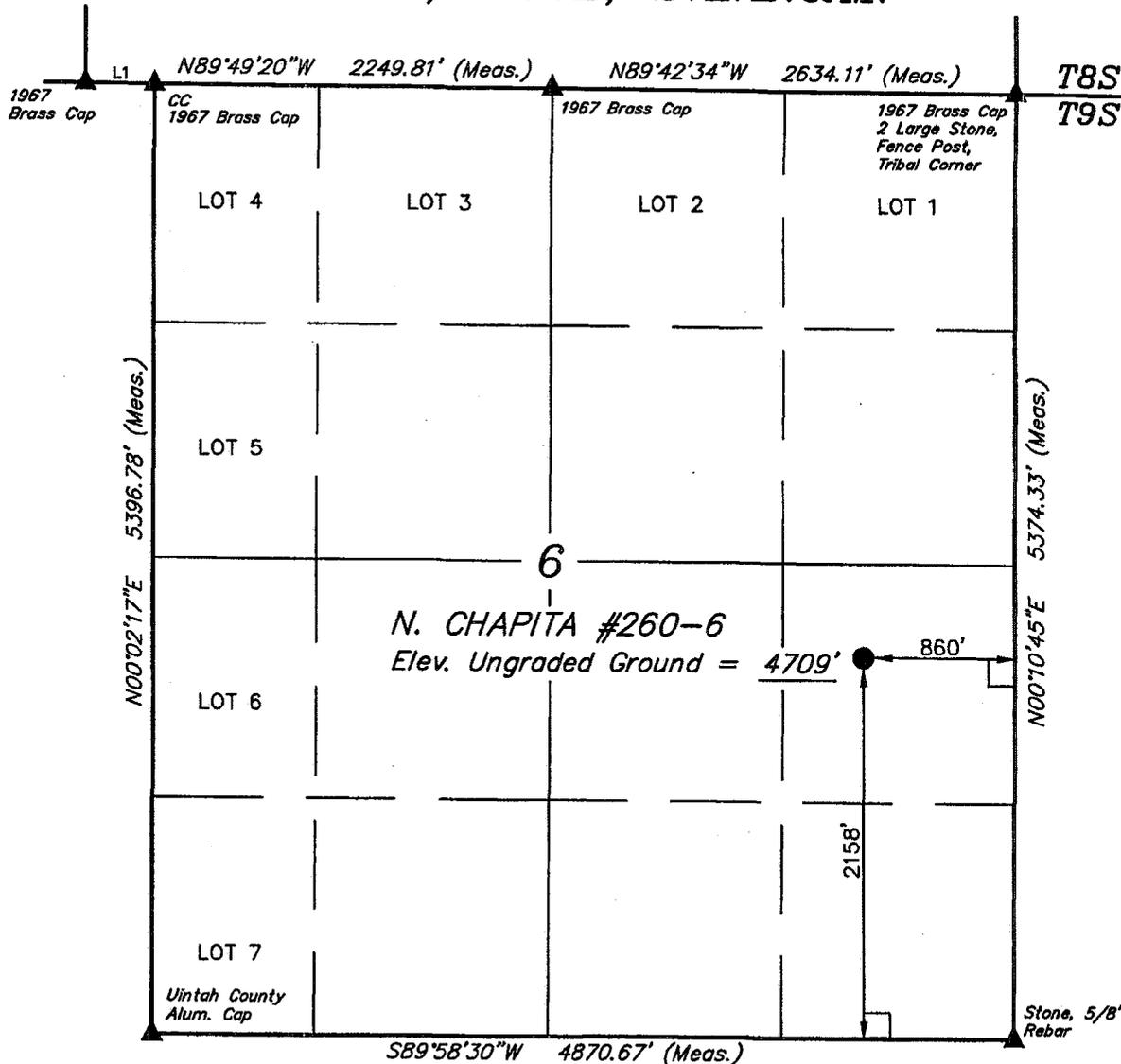
PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 11.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE NC #118-6 AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 42.7 MILES.

T9S, R22E, S.L.B.&M.

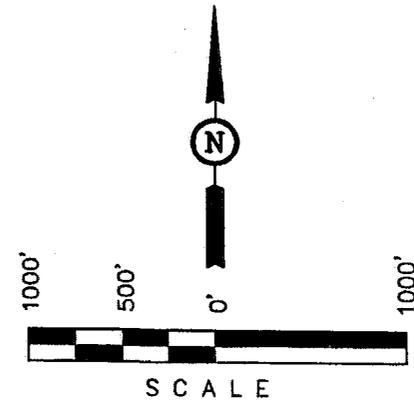
EOG RESOURCES, INC.

Well location, N. CHAPITA #260-6, located as shown in the NE 1/4 SE 1/4 of Section 6, T9S, R22E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert A. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

LINE TABLE		
LINE	BEARING	LENGTH
L1	N89°48'19"W	382.90'

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
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 LONGITUDE = 109°28'34.99" (109.476386)
 (NAD 27)
 LATITUDE = 40°03'49.40" (40.063722)
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LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

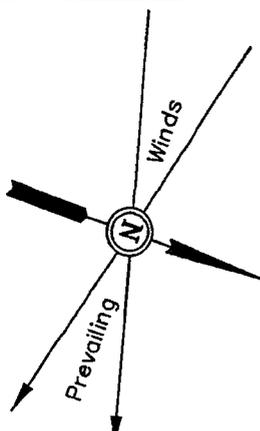
UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-8-04	DATE DRAWN: 1-18-05
PARTY J.F. G.S. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

N. CHAPITA #260-6
SECTION 6, T9S, R22E, S.L.B.&M.
2158' FSL 860' FEL



C-6.0'
El. 715.0'

Existing 4" Pipeline

F-1.7'
El. 707.3'

Approx. Toe of Fill Slope

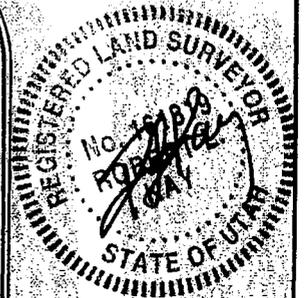
Existing Access
F-7.2'
El. 701.8'

Sta. 3+25

SCALE: 1" = 50'
DATE: 1-18-05
Drawn By: K.G.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



Existing Gravel Stock Pile

Approx. Top of Cut Slope

El. 711.0'
C-14.0'
(btm. pit)

C-1.4'
El. 710.4'

F-0.2'
El. 708.8'

F-1.1'
El. 707.9'

Sta. 1+50

Total Pit Capacity
W/2' Of Freeboard
= 6,640 Bbls. ±
Total Pit Volume
= 1,880 Cu. Yds.

El. 709.4'
C-12.4'
(btm. pit)

F-0.9'
El. 708.1'

Reserve Pit Backfill & Spoils Stockpile

Sta. 0+00

GRADE
El. 709.0'

NOTES:

Elev. Graded Ground At Loc. Stake = 4709.0'
FINISHED GRADE ELEV. AT LOC. STAKE = 4709.0'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

FIGURE #2

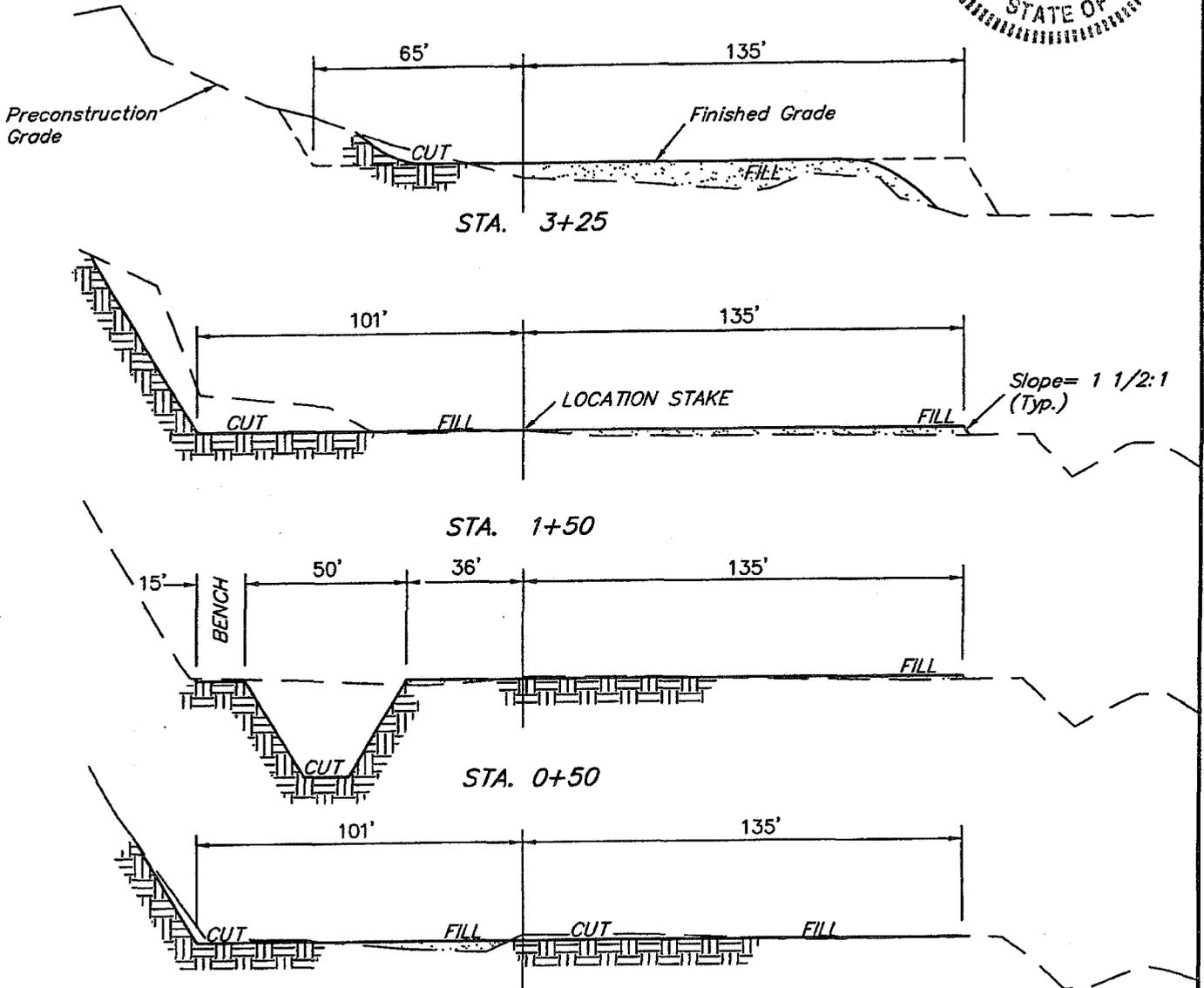
TYPICAL CROSS SECTIONS FOR

N. CHAPITA #260-6
SECTION 6, T9S, R22E, S.L.B.&M.
2158' FSL 860' FEL



1" = 20'
X-Section Scale
1" = 50'

DATE: 1-18-05
Drawn By: K.G.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
Remaining Location = 3,550 Cu. Yds.
TOTAL CUT = 3,550 CU.YDS.
FILL = 1,450 CU.YDS.

EXCESS MATERIAL = 2,100 Cu. Yds.
Pit Backfill = 940 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 1,160 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

N. CHAPITA #260-6

LOCATED IN UINTAH COUNTY, UTAH
SECTION 6, T9S, R22E, S.L.B.&M.

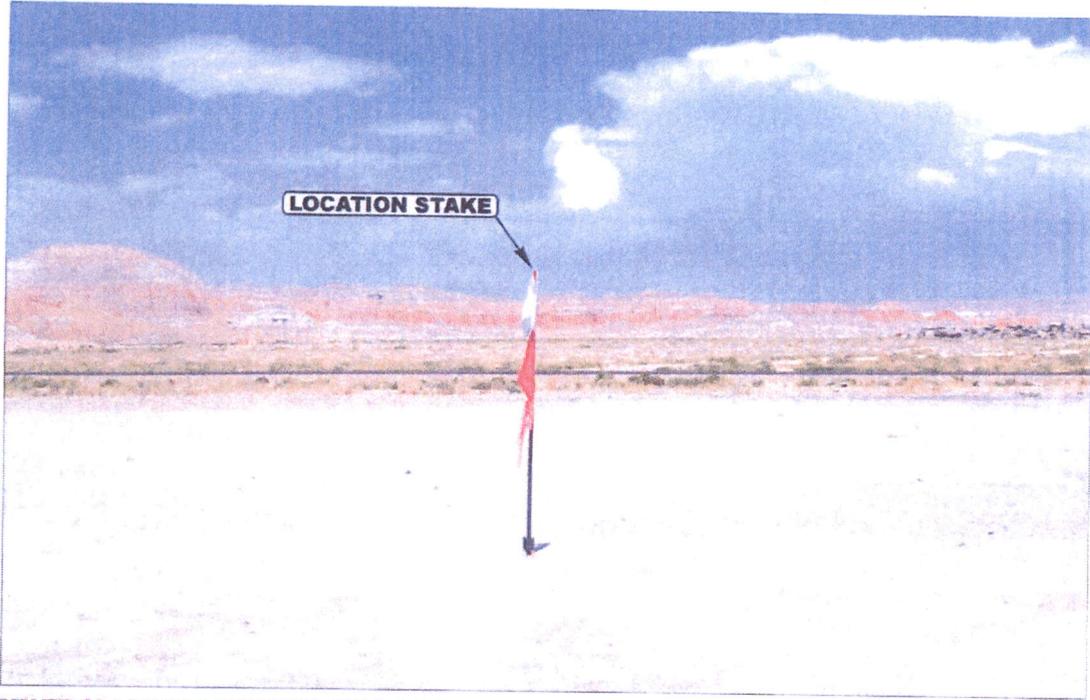


PHOTO: VIEW FROM FROM CORNER 5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

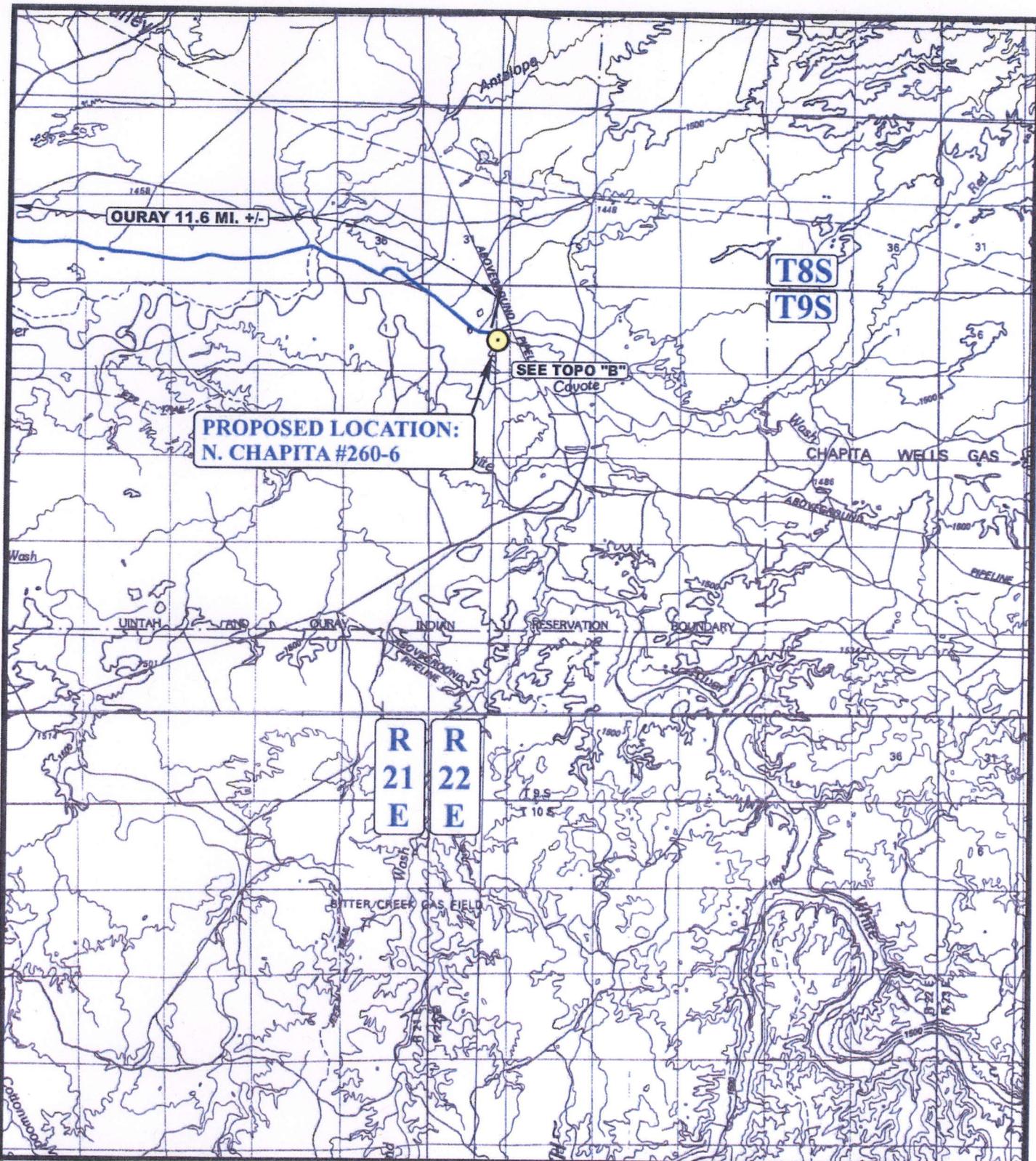
10 | 11 | 04
MONTH | DAY | YEAR

PHOTO

TAKEN BY: J.F.

DRAWN BY: L.K.

REV: 12-28-04 L.K.



LEGEND:

 PROPOSED LOCATION

EOG RESOURCES, INC.

N. CHAPITA #260-6
 SECTION 6, T9S, R22E, S.L.B.&M.
 2158' FSL 860' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

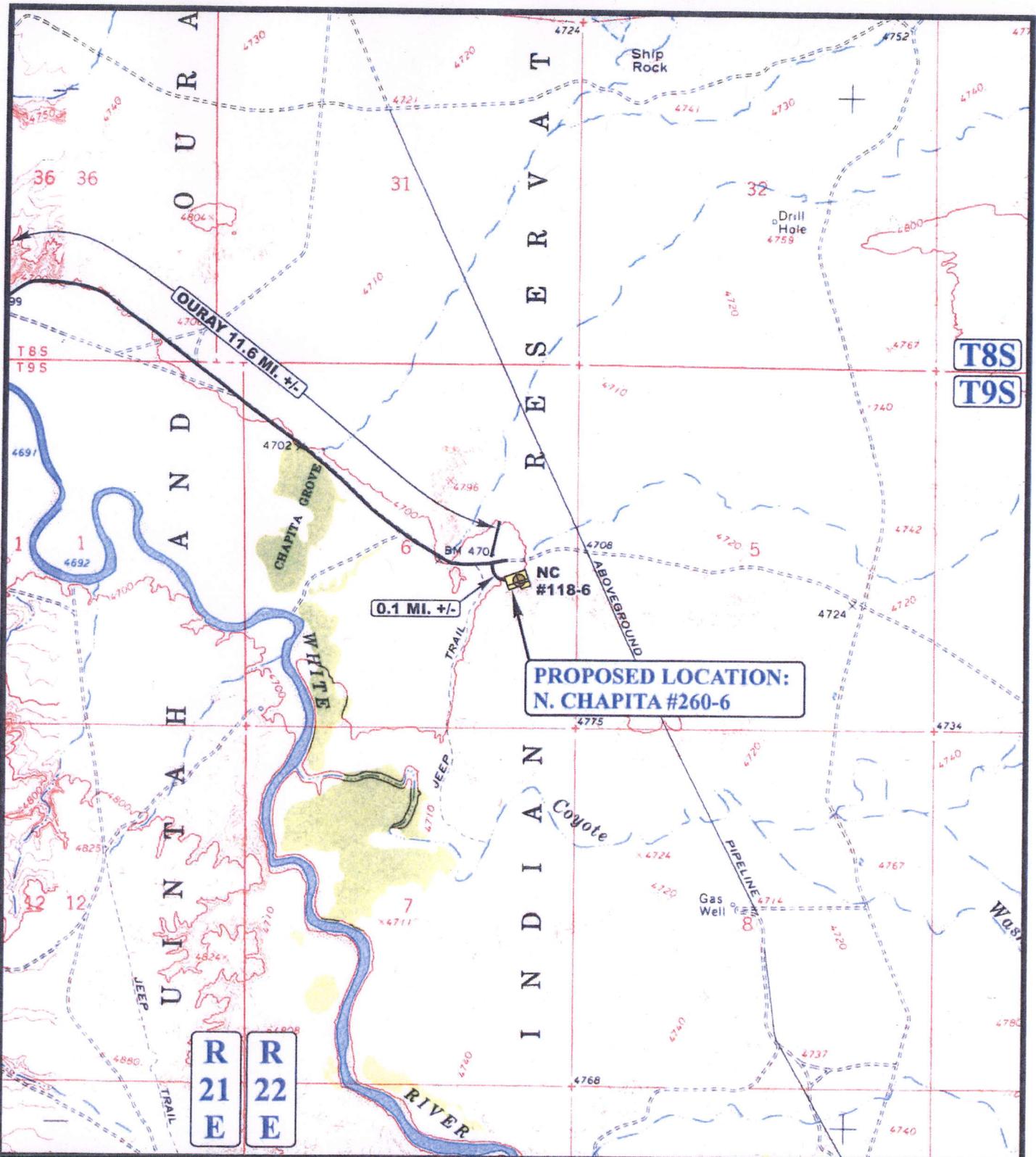
10 11 04
 MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: L.K.

REV: 12-28-04 L.K.





LEGEND:

— EXISTING ROAD

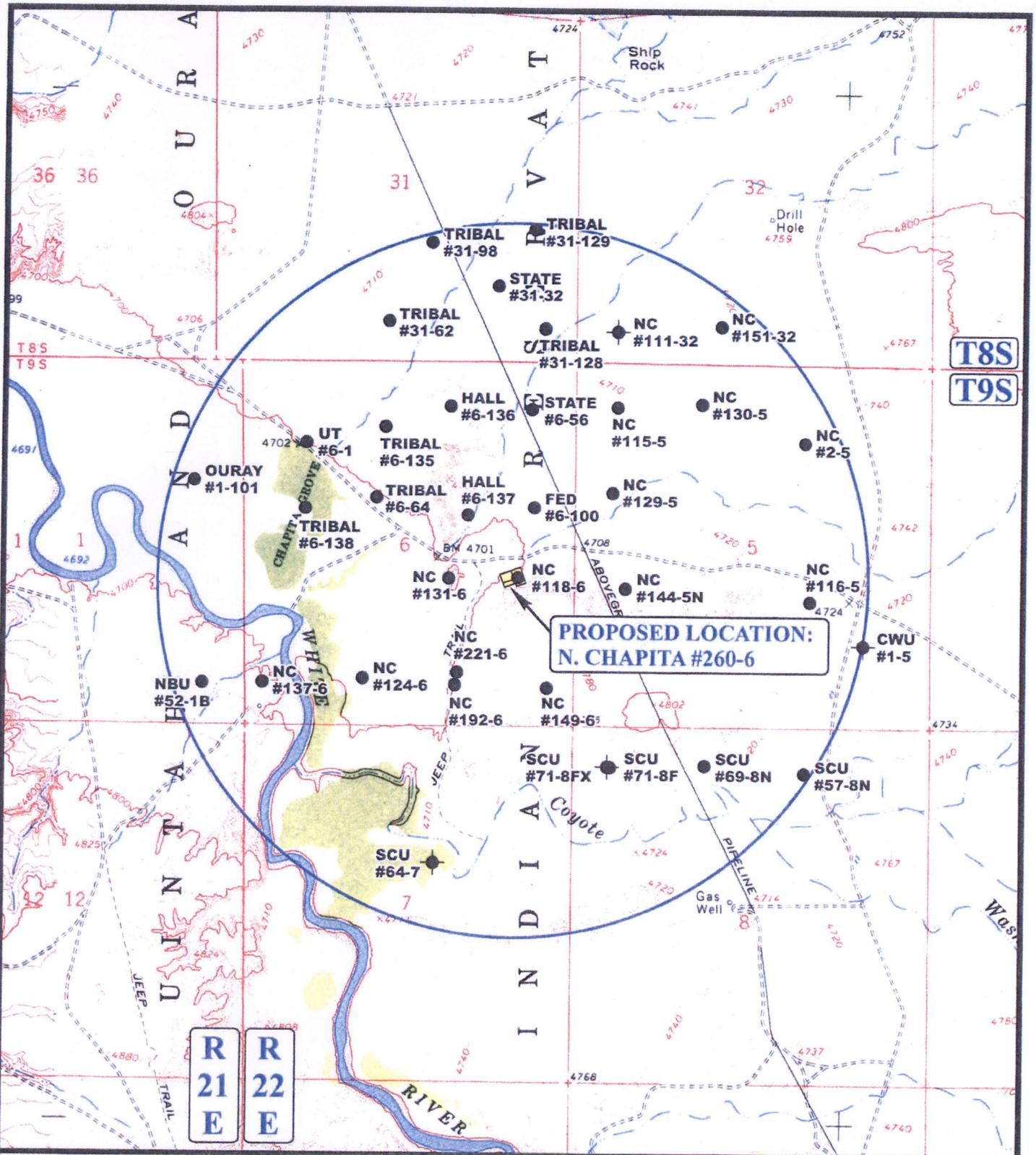


EOG RESOURCES, INC.

N. CHAPITA #260-6
SECTION 6, T9S, R22E, S.L.B.&M.
2158' FSL 860' FEL

UEIS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **10 11 04**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REV: 12-28-04 L.K. **B**
 TOPO



LEGEND:

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- ⊙ SHUT IN WELLS
- ⊗ WATER WELLS
- ⊖ ABANDONED WELLS
- ⊘ TEMPORARILY ABANDONED

EOG RESOURCES, INC.

N. CHAPITA #260-6
SECTION 6, T9S, R22E, S.L.B.&M.
2158' FSL 860' FEL

UELS
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **10 11 04**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: L.K. REV: 12-28-04 L.K. **C TOPO**



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

RECEIVED

JUN 02 2005

EOG Resources, Inc.

May 10, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: North Chapita 260-6 Well, 2158' FSL, 860' FEL, NE SE, Sec. 6, T. 9 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36477.

Sincerely,

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA

Operator: EOG Resources, Inc.
Well Name & Number North Chapita 260-6
API Number: 43-047-36477
Lease: ML-45681

Location: NE SE Sec. 6 T. 9 South R. 22 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Page 2

API #43-047-36477

May 10, 2005

7. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: EOG RESOURCES, INC.
WELL NAME & NUMBER: NORTH CHAPITA 260-6
API NUMBER: 43-047-36477
LOCATION: 1/4,1/4 NE/SE Sec: 6 TWP: 9S RNG:22E 2158' FSL 860' FEL

Geology/Ground Water:

EOG proposes to set 250' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 200'. A search of Division of Water Rights records shows one water well within a 10,000 foot radius of the center of section 6 . This well is over a mile from the proposed location and is owned by RN Industries. Well use is listed as "other". The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water.

Reviewer: Brad Hill **Date:** 05/10/05

Surface:

The surface rights for the proposed well are owned by the Ute Indian Tribe. The Operator is responsible for obtaining all necessary surface permits and rights-of-way.

Reviewer: Brad Hill **Date:** 05/10/05

Conditions of Approval/Application for Permit to Drill:

None.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface **2158' FSL, 860' FEL 629999X NE/SE 40.063710**
At proposed prod. Zone **4435731Y - 109.475698**

5. Lease Serial No.

ML-45681

6. If Indian, Allottee or Tribe Name

UTE INDIAN TRIBE

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.

NORTH CHAPITA 260-6

9. API Well No.

43-047-36477

10. Field and Pool, or Exploratory

NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area

**SEC. 6, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*

11.7 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish

UINTAH

13. State

UTAH

15. Distance from proposed*

location to nearest
property or lease line, ft. **860'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease

80

17. Spacing Unit dedicated to this well

40'

18. Distance from proposed location*

to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth

11,025'

20. BLM/BIA Bond No. on file

NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

4709.0 FEET GRADED GROUND

22. Approximate date work will start*

UPON APPROVAL

23. Estimated duration

45 DAYS

RECEIVED

24. Attachments

MAR 31 2005

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

DIV. OF OIL, GAS & MINING

25. Signature

Name (Printed/Typed)

Ed Trotter

Date

March 24, 2005

Title

Agent

Approved by (Signature)

Name (Printed/Typed)

**BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III**

Date

05-10-05

Title

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or report.

any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

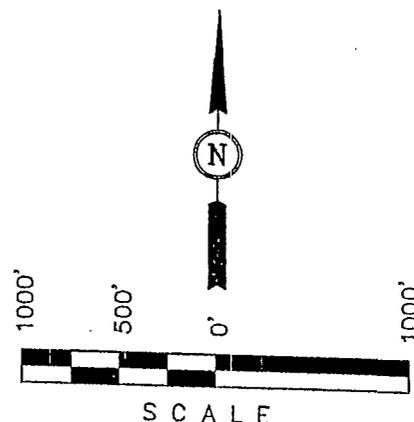
T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, N. CHAPITA #260-6, located as shown in the NE 1/4 SE 1/4 of Section 6, T9S, R22E, S.L.B.&M. Uintah County, Utah.

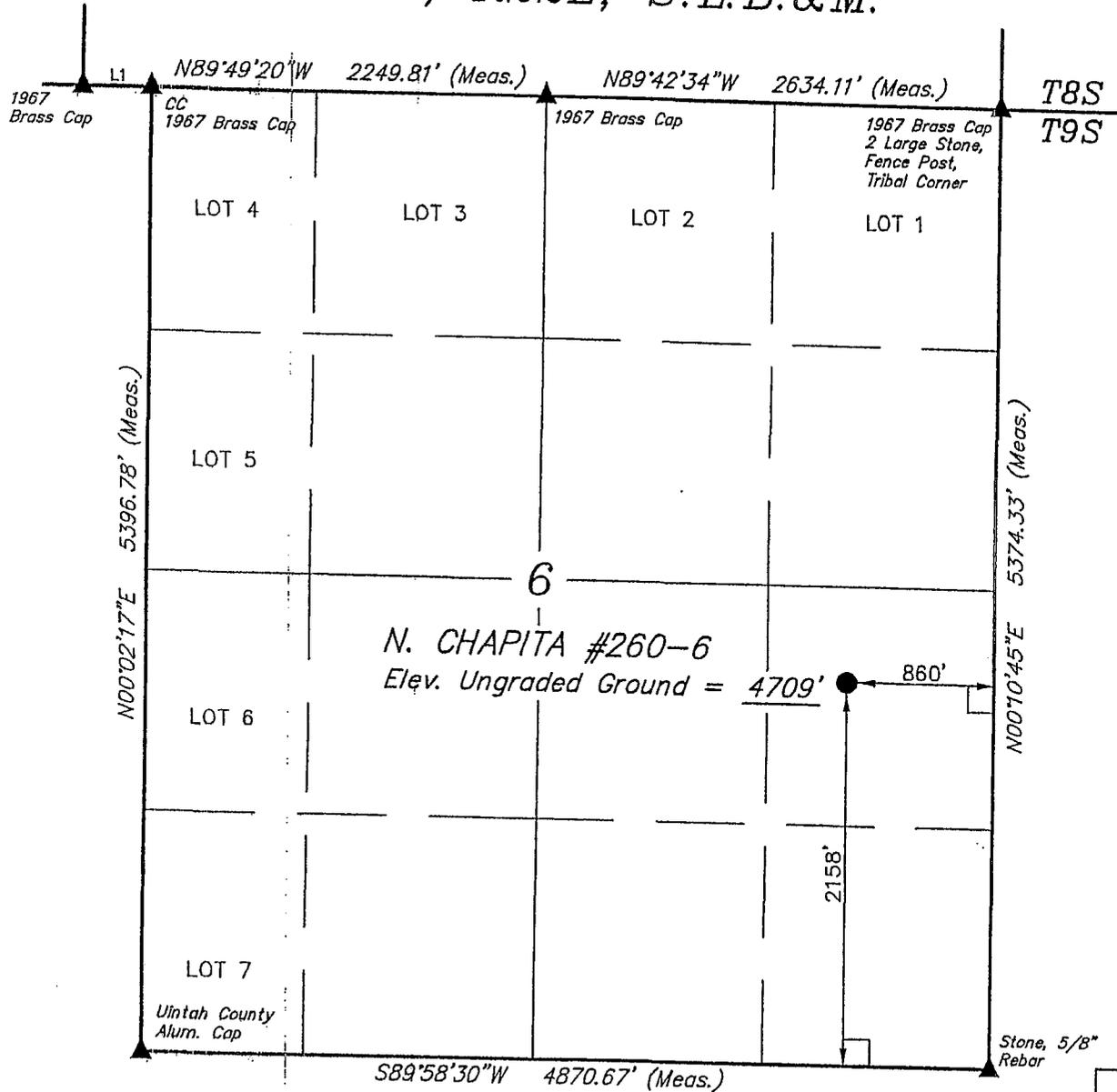
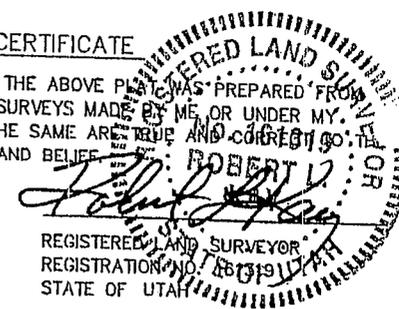
BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME, OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



BASIS OF BEARINGS
 BASIS OF BEARINGS IS A G.P.S. OBSERVATION.
 (NAD 83)
 LATITUDE = 40°03'49.27" (40.063686)
 LONGITUDE = 109°28'34.99" (109.476386)
 (NAD 27)
 LATITUDE = 40°03'49.40" (40.063722)
 LONGITUDE = 109°28'32.52" (109.475700)

LINE TABLE		
LINE	BEARING	LENGTH
L1	N89°48'19"W	382.90'

- LEGEND:**
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

UNTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-8-04	DATE DRAWN: 1-18-05
PARTY J.F. G.S. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

BEATTY & WOZNIAK, P.C.

ATTORNEYS AT LAW

216 SIXTEENTH STREET - SUITE 1100

DENVER, COLORADO 80202-5115

TELEPHONE (303) 407-4499

FACSIMILE (303) 407-4494

UTAH OFFICE

6925 UNION PARK CENTER, SUITE 525

COTTONWOOD HEIGHTS, UTAH 84047-6003

TELEPHONE (801) 566-8446

FACSIMILE (801) 566-8447

MATTHEW L. CROCKETT

DIRECT: (303) 407-4438

E-MAIL: MCROCKETT@BWENERGYLAW.COM

November 5, 2008

LaVonne Garrison
Assistant Director, Oil and Gas
State of Utah School and Institutional
Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, Utah 84102

Re: Access for Trust Lands Administration Lease No. ML-45681

Dear Ms. Garrison:

EOG Resources, Inc. ("EOG") is the lessee of the above-subject Trust Lands Administration ("TLA") lease (the "Lease"). The Lease covers lands in Sections 6 and 7 of Township 9 South, Range 22 East, SLM, Uintah County, Utah, within the Hill Creek Extension of the Uintah and Ouray Reservation. EOG operates the North Chapita #118-6 gas well in the NE $\frac{1}{4}$ SE $\frac{1}{4}$ of said Section 6. EOG has an approved application for permit to drill the North Chapita #260-6 well from the existing North Chapita #118-6 well pad. The surface of the Lease is owned by the United States in trust for the Ute Indian Tribe ("Tribe"), pursuant to State of Utah Patent No. 17891.

The existing North Chapita #118-6 well pad is accessed by an approximately 360 foot long access road leading from Uintah County's Chapita Grove Road within the Lease's boundaries. EOG purchased the right-of-way for the existing well pad and access road from the Bureau of Indian Affairs in April 2000, as is more specifically set out in the attached Affidavit of James R. Schaefer (the "Affidavit"). At that time, EOG paid the Tribe surface damages of \$1,325.00 per acre for the North Chapita #118-6 well pad and access road. Drilling of the North Chapita #260-6 well will result in 0.119 acres of additional surface disturbance. Calculated on the same basis as the original pad, an additional amount of \$157.68 would accrue to the Tribe (0.119 acres x \$1,325/acre) for the additional surface disturbance.

As is also more fully explained in the Affidavit, EOG has attempted to negotiate a surface access agreement with the Tribe for more than the last five years. Those negotiations concluded this July when the Tribe rescinded its approval of the proposed

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DIV. OF OIL, GAS & MINING

LaVonne Garrison
Trust Lands Administration
November 5, 2008
Page 2 of 2

Surface Use and Access and Settlement Agreement. As a result and in order for EOG to comply with its duties under the Lease, EOG has prepared the Affidavit and acquired the bond attached thereto in the amount of \$1,000.00 to secure payment of damages as required by Utah Code Annotated Section 53C-2-409(3)(c) so that it may access the Lease and drill the North Chapita #260-6 well.

On behalf of EOG, I hereby respectfully request that TLA process and approve the bond as provided by the statute. EOG would appreciate the TLA's prompt action on this request, so that it may begin drilling and operation of the North Chapita #260-6 well. Please contact me if you require additional information to act on EOG's request.

Very truly yours,

BEATTY & WOZNIAK, P.C.



Matthew L. Crockett
Attorney for EOG Resources, Inc.

Enclosure

cc: Curtis Cesspooch, Chairman – Uintah and Ouray Business Committee (via Federal Express)
Thomas W. Fredericks, Esq. – Fredericks Peebles & Morgan LLP (via Federal Express)
Daniel Picard, Superintendent Uintah and Ouray Agency – BIA (via Federal Express)
Gil Hunt, Assoc. Director Oil and Gas – Utah Division of Oil, Gas and Mining (via Federal Express)

110104

BEATTY & WOZNAK, P.C.

ATTORNEYS AT LAW

216 SIXTEENTH STREET - SUITE 1100

DENVER, COLORADO 80202-5115

TELEPHONE (303) 407-4499

FACSIMILE (303) 407-4494

MATTHEW L. CROCKETT

DIRECT: (303) 407-4438

E-MAIL: MCROCKETT@BWENERGYLAW.COM

UTAH OFFICE

6925 UNION PARK CENTER, SUITE 525

COTTONWOOD HEIGHTS, UTAH 84047-6003

TELEPHONE (801) 566-8446

FACSIMILE (801) 566-8447

November 18, 2008

LaVonne Garrison
Assistant Director, Oil and Gas
State of Utah School and Institutional
Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, Utah 84102

Accepted by the
Utah Division
Oil, Gas and M
FOR RECORD

43 047 36477
9S 22E 6

Re: Replacement Bond for Access to Trust Lands Administration Lease No. ML-45681

Dear Ms. Garrison:

Pursuant to our discussions, I have enclosed the revised replacement reclamation bond for permit to drill the North Chapita #260-6 well from the existing North Chapita #118-6 well pad on the above-subject lease. EOG Resources, Inc.'s ("EOG") risk management unit requests that your office return the original bond dated November 3, 2008 that was transmitted with my cover letter dated November 5, 2008. Please have it sent to my attention at the letterhead address. The revised bond replaces Exhibit "H," to the November 5th letter.

Thank you, and please contact me if you require any additional information.

Very truly yours,

BEATTY & WOZNAK, P.C.



Matthew L. Crockett
Attorney for EOG Resources, Inc.

Enclosure

cc: Curtis Cesspooch, Chairman – Uintah and Ouray Business Committee
Thomas W. Fredericks, Esq. – Fredericks Peebles & Morgan LLP
Daniel Picard, Superintendent Uintah and Ouray Agency – BIA
Gil Hunt, Assoc. Director Oil and Gas – Utah Division of Oil, Gas and Mining

111938

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NOV 24 2008

DIV. OF OIL, GAS & MINING


State of Utah
 School and Institutional
Trust Lands Administration
 675 East 500 South #500
 Salt Lake City, UT 84102-2818
 Telephone No. (801)538-5100
 Fax No. (801)355-0922
 Web site: trustlands.utah.gov

BOND NUMBER: 6592124
 Corporate Surety Bond
Date: 11/03/2008

BOND OF LESSEE

KNOW ALL MEN BY THESE PRESENTS, that we EOG RESOURCES, INC.
 of 600 17TH STREET, SUITE 1000N, DENVER, CO 80202 as principal and
Safeco Insurance Company of America, as surety, are held and firmly bound unto
 the State of Utah in the sum of ONE THOUSAND AND NO/100 Dollars (\$1,000.00) lawful money of the United
 States to be paid to the School & Institutional Trust Lands Administration, as agent for the State of Utah, for the use and benefit of the
 UTE INDIAN TRIBE OF THE UINIAH & OURAY RESERVATION, FORT DUCHESNE, UTAH, OR AS APPROPRIATE, THE UNITED
 STATES OF AMERICA (COLLECTIVELY, THE "SURFACE OWNER"),
 which may hereafter be sold with a reservation to the State of Utah, on the surface or of other mineral deposits of any portion of such
 lands, for which payment, well and truly to be made, we bind ourselves, and each of us, and each of our heirs, executors,
 administrators, successors, sublessees, and assignees, jointly and severally by these presents.

Signed with our hands and sealed this 3rd day of NOVEMBER, 2008.

The condition of the foregoing obligation is such that,

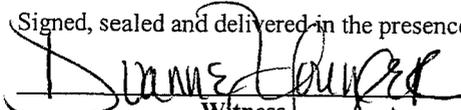
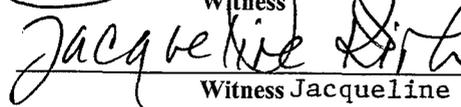
WHEREAS, The State of Utah, as Lessor, issued a(n) OIL, GAS, AND HYDROCARBON lease, Lease Number
ML-45681 and dated 08/10/1992, to CONTINENTAL MARKETING as lessee
 (and said lease has been duly assigned under date of 11/01/1999
 to EOG RESOURCES, INC.) to drill for, mine, extract, and remove all of the
OIL, GAS AND HYDROCARBONS deposits in and under the following described lands, to wit:

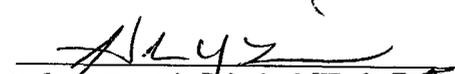
NE/4SE/4 of SECTION 6, TOWNSHIP 9 SOUTH, RANGE 22 EAST, SLB&M; AND MORE SPECIFICALLY FOR
 RECLAMATION DAMAGES FOR THE NORTH CHAPITA #260-6 WELL, API NO. 43-047-36477, TO BE DRILLED ON THE
 EXISTING WELL PAD FOR THE NORTH CHAPITA #118-6 WELL.

NOW, THEREFORE, the principal and surety shall be obligated to pay all monies, rentals, royalties, costs of reclamation, damages
 to the surface and improvements thereon and any other damages, costs, expenses, penalties, interest or liabilities which arise by
 operation of or in connection with the above described lease(s) accruing to the Lessor and shall fully comply with all other terms and
 conditions of said lease, the rules, regulations, and policies relating thereto of the School & Institutional Trust Lands Administration,
 the Board of Oil, Gas and Mining, and the Division of Oil, Gas and Mining as they may now exist or may from time to time be
 modified or amended. This obligation is in effect even if the principal has conveyed part of its interest to a successor in interest. If the
 principal fully satisfies the above described obligations, then the surety's obligation to make payment to the State of Utah is void and
 of no effect, otherwise, it shall remain in full force and-effect until released by the School & Institutional Trust Lands Administration.

Signed, sealed and delivered in the presence of:

EOG RESOURCES, INC.


 Witness

 Witness Jacqueline Kirk

 (SEAL)
 Helen Y. Lim Principal VP & Treasurer
 SAFECO INSURANCE COMPANY OF AMERICA

BONDING COMPANY BY 
 AMY FOWLER, ATTORNEY-IN-FACT
 Attest: 
 Tannis Mattson

APPROVED AS TO FORM
MARK L. SHURTLEFF
 Attorney General

Resident Agent: N/A

Bonding Co. Address: SEATTLE, WA 98185
SAFECO PLAZA

By _____



POWER OF ATTORNEY

Safeco Insurance Company of America
General Insurance Company of America
Safeco Plaza
Seattle, WA 98185

No. 5713

KNOW ALL BY THESE PRESENTS:

That SAFECO INSURANCE COMPANY OF AMERICA and GENERAL INSURANCE COMPANY OF AMERICA, each a Washington corporation, does each hereby appoint

*****AMY FOWLER; DON ALD R. GIBSON; MELISSA HADDICK; JACQUELINE KIRK; JOE MARTINEZ; TANNIS MATTSO; TERRI MORRISON; SANDRA PARKER; MARY PENA; ELIZABETH RHODES; GINA A. RODRIGUEZ; Houston, Texas*****

its true and lawful attorney(s)-in-fact, with full authority to execute on its behalf fidelity and surety bonds or undertakings and other documents of a similar character issued in the course of its business, and to bind the respective company thereby.

IN WITNESS WHEREOF, SAFECO INSURANCE COMPANY OF AMERICA and GENERAL INSURANCE COMPANY OF AMERICA have each executed and attested these presents

this 6th day of November, 2008

[Handwritten signature of Edmund C. Kenealy]

[Handwritten signature of Timothy A. Mikolajewski]

Edmund C. Kenealy, Secretary

Timothy A. Mikolajewski, Vice President

CERTIFICATE

Extract from the By-Laws of SAFECO INSURANCE COMPANY OF AMERICA and of GENERAL INSURANCE COMPANY OF AMERICA:

"Article V, Section 13. - FIDELITY AND SURETY BONDS ... the President, any Vice President, the Secretary, and any Assistant Vice President appointed for that purpose by the officer in charge of surety operations, shall each have authority to appoint individuals as attorneys-in-fact or under other appropriate titles with authority to execute on behalf of the company fidelity and surety bonds and other documents of similar character issued by the company in the course of its business... On any instrument making or evidencing such appointment, the signatures may be affixed by facsimile. On any instrument conferring such authority or on any bond or undertaking of the company, the seal, or a facsimile thereof, may be impressed or affixed or in any other manner reproduced; provided, however, that the seal shall not be necessary to the validity of any such instrument or undertaking."

Extract from a Resolution of the Board of Directors of SAFECO INSURANCE COMPANY OF AMERICA and of GENERAL INSURANCE COMPANY OF AMERICA adopted July 28, 1970.

"On any certificate executed by the Secretary or an assistant secretary of the Company setting out, (i) The provisions of Article V, Section 13 of the By-Laws, and (ii) A copy of the power-of-attorney appointment, executed pursuant thereto, and (iii) Certifying that said power-of-attorney appointment is in full force and effect, the signature of the certifying officer may be by facsimile, and the seal of the Company may be a facsimile thereof."

I, Edmund C. Kenealy, Secretary of SAFECO INSURANCE COMPANY OF AMERICA and of GENERAL INSURANCE COMPANY OF AMERICA, do hereby certify that the foregoing extracts of the By-Laws and of a Resolution of the Board of Directors of these corporations, and of a Power of Attorney issued pursuant thereto, are true and correct, and that both the By-Laws, the Resolution and the Power of Attorney are still in full force and effect.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the facsimile seal of said corporation

this 3rd day of November, 2008



[Handwritten signature of Edmund C. Kenealy]

Edmund C. Kenealy, Secretary

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		6. LEASE DESIGNATION AND SERIAL NUMBER: ML-45681
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: NORTH CHAPITA 260-06	
2. NAME OF OPERATOR: EOG RESOURCES, INC.		9. API NUMBER: 43-047-36477
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078	PHONE NUMBER: (435) 789-0790	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2158 FSL 860 FEL 40.063686 LAT 109.476386 LON		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 6 9S 22E S.L.B. & M		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the authorization to change the drilling plan for the referenced well as follows,

Casing	Hole Size	Length	Size
Conductor	26"	0-60'	16"
Surface	12-1/4"	0-2500	9-5/8"
Production	7-7/8"	Surface - TD	4-1/2"

TD - 11,025 +/- 200'

COPY SENT TO OPERATOR

Date: 1.21.2009

Initials: KS

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Administrator</u>
SIGNATURE	DATE <u>1/14/2009</u>

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 1/15/09
BY:

(See Instructions on Reverse Side)

(5/2000)

RECEIVED
JAN 15 2009
DIV. OF OIL, GAS & MINING

DRILLING PLAN

NORTH CHAPITA 260-06
NE/SE, SEC. 6, T9S, R22E, S.L.B.&M.,
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,576		Shale	
Birdsnest Zone	2,197		Dolomite	
Mahogany Oil Shale Bed	2,686		Shale	
Wasatch	5,130	Primary	Sandstone	Gas
Chapita Wells	5,782	Primary	Sandstone	Gas
Buck Canyon	6,459	Primary	Sandstone	Gas
North Horn	7,092	Primary	Sandstone	Gas
KMV Price River	8,105	Primary	Sandstone	Gas
KMV Price River Middle	8,784	Primary	Sandstone	Gas
KMV Price River Lower	9,605	Primary	Sandstone	Gas
Sego	10,016	Secondary	Sandstone	
KMV Castlegate	10,216		Sandstone	
Base Castlegate SS	10,409			
KMV Black Hawk	10,614	Primary	Sandstone	Gas
TD	11,025			

Estimated TD: 11,025' or 200'± below TD

Anticipated BHP: 6,020 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	26"	0 – 60'	16"						
Surface	12 ¼"	0 – 2,500' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,690 Psi	279,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Birdsnest Zone lost circulation zone and cased w/ 9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2500' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

DRILLING PLAN

NORTH CHAPITA 260-06 NE/SE, SEC. 6, T9S, R22E, S.L.B.&M., UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2500'±)

Guide Shoe
Insert Float Collar (PDC drillable)
Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2500'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2500'±):

Air/air mist or aerated water.

Production Hole Procedure (2500'± - TD):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2500'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

DRILLING PLAN

NORTH CHAPITA 260-06
NE/SE, SEC. 6, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- o EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- o EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- o EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- o EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- o EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs:

Mud log from base of surface casing to TD.

Cased-hole Logs:

Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

DRILLING PLAN

NORTH CHAPITA 260-06
NE/SE, SEC. 6, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2500'±):

- Lead: 185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.
- Tail: 207 sks** Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Top Out:** As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2500'± - TD)

- Lead: 1128 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.
- Tail: 158 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.
- Note:** The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

DRILLING PLAN

NORTH CHAPITA 260-06 NE/SE, SEC. 6, T9S, R22E, S.L.B.&M.. UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2500'±):

Lost circulation

Production Hole (2500'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: N CHAPITA 260-6

Api No: 43-047-36477 Lease Type: STATE

Section 06 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 01/28/2009

Time 8:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 01/29/2009 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36477	NORTH CHAPITA 260-06		NESE	6	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	17277	1/28/2009		2/10/09		
Comments: <u>MESAVERDE</u> <u>BLKHK = MURD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39539	CHAPITA WELLS UNIT 1294-30		SWNE	30	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>1B</u>	99999	13650	2/4/2009		2/10/09		
Comments: <u>MESAVERDE</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39976	CHAPITA WELLS UNIT 1369-30		SWSW	30	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>1B</u>	99999	13650	2/5/2009		2/10/09		
Comments: <u>MESAVERDE</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

Title

2/6/2009

Date

(5/2000)

RECEIVED

FEB 09 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-45681

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
UTE INDIAN TRIBE

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
NORTH CHAPITA 260-06

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

9. API NUMBER:
43-047-36477

3. ADDRESS OF OPERATOR:
1060 East Highway 40 VERNAL UT 84078

PHONE NUMBER:
(435) 789-0790

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **2158 FSL 860 FEL 40.063686 LAT 109.476386 LON**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NESE 6 9S 22E S.L.B. & M**

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

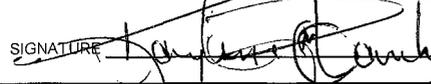
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Spud</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was spud on 1/28/2009.

NAME (PLEASE PRINT) Kaylene Gardner

TITLE Regulatory Administrator

SIGNATURE 

DATE 2/6/2009

(This space for State use only)

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FEB 10 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45681
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 2158 FSL 860 FEL 40.063686 LAT 109.476386 LON		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 6 9S 22E S.L.B. & M		COUNTY: UINTAH
		STATE: UTAH

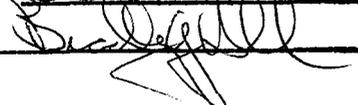
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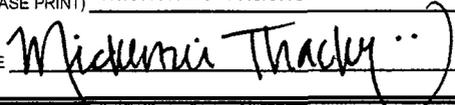
EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations:

1. NBU 20-20B SWD
2. CWU 5550-30N SWD
3. CWU 2-29 SWD
4. Red Wash Evaporation Ponds 1,2,3,4,5&6
5. White River Evaporation Ponds 1&2
6. RNI Disposal

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 03-17-09
By: 

COPY SENT TO OPERATOR
Date: 3-18-2009
Initials: KS

NAME (PLEASE PRINT) <u>Mickenzie Thacker</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u></u>	DATE <u>3/11/2009</u>

(This space for State use only)

RECEIVED
MAR 16 2009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
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SUNDRY NOTICES AND REPORTS ON WELLS

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8. WELL NAME and NUMBER:
NORTH CHAPITA 260-06

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

9. API NUMBER:
43-047-36477

3. ADDRESS OF OPERATOR:
600 17th St., Suite 1000N CITY **Denver** STATE **CO** ZIP **80202**

PHONE NUMBER:
(303) 824-5526

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **2158 FSL 860 FEL 40.063686 LAT 109.476386 LON**

COUNTY: **UINTAH**

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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 4/16/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

NAME (PLEASE PRINT) **Mary A. Maestas**

TITLE **Regulatory Assistant**

SIGNATURE *Mary A. Maestas*

DATE **4/17/2009**

(This space for State use only)

RECEIVED
APR 20 2009

WELL CHRONOLOGY REPORT

Report Generated On: 04-17-2009

Well Name	NCW 260-06	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-36477	Well Class	COMP
County, State	UINTAH, UT	Spud Date	02-08-2009	Class Date	
Tax Credit	N	TVD / MD	11,025/ 11,025	Property #	054593
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	9,186/ 9,186
KB / GL Elev	4,728/ 4,709				
Location	Section 6, T9S, R22E, NESE, 2158 FSL & 860 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No 302728 **AFE Total** 2,307,685 **DHC / CWC** 1,114,485/ 1,193,200

Rig Contr TRUE **Rig Name** TRUE #34 **Start Date** 04-13-2005 **Release Date** 03-01-2009

04-13-2005 **Reported By**

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$0 **Completion** \$0 **Well Total** \$0

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (twin well to NCW 118-6) 2158' FSL & 860' FEL (NE/SE) SECTION 6, T9S, R22E UINTAH COUNTY, UTAH LAT 40.063686, LONG 109.476386 (NAT 83) LAT 40.063722, LONG 109.4757 (NAT 27) TRUE #34 TD: 11,025' WASATCH DW/GAS NORTH CHAPITA PROSPECT DD&A: CHAPITA WELLS DEEP NATURAL BUTTES FIELD LEASE: ML-45681 ELEVATION: 4709' NAT GL, 4709' PREP GL, 4728' KB (19') EOG WI 100%, NRI 87.5%

01-30-2009 **Reported By** JERRY BARNES

Daily Costs: Drilling \$21,469 **Completion** \$0 **Daily Total** \$21,469
Cum Costs: Drilling \$21,469 **Completion** \$0 **Well Total** \$21,469
MD 80 **TVD** 80 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SERVICE SPUD A 26" HOLE ON 1/28/09 @ 08:30 PM. SET 80' OF 16" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM OF THE SPUD 1/28/09 @ 7:15 PM.

02-08-2009 **Reported By** BRIAN DUTTON

Daily Costs: Drilling \$51,745 **Completion** \$0 **Daily Total** \$51,745
Cum Costs: Drilling \$73,214 **Completion** \$0 **Well Total** \$73,214
MD 80 **TVD** 80 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	18:30	12.5	HELD SAFETY MEETING W/RIG CREWS & RIG MOVERS. MOVED RIG FROM CWU 1354-23, MOVE WAS 6.5 MILE. RURT. RAISED DERRICK @ 1800 HRS 2/7/08. RELEASED TRUCKS @ 1830 HRS.

18:30	06:00	11.5	CONTINUE RURT PREPARE FOR SPUD.
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NO ACCIDENTS. 15 MEN, 140 MAN-HOURS.
 OLD LOCATION CWU 1354-23 CLEARED AND CLEANED.
 FUEL-9804

TRANSFERRED 4 JTS(167.23') 4.5" 11.6# HCP-110 LTC CASING FROM CWU 1354-23.
 TRANSFERRED 1 MARKER JTS(22.09') 4.5" 11.6# HCP-110 LTC CASING TO CWU 1354-23.
 TRANSFERRED 3078 GALS DIESEL TO CWU 1354-23.
 TRANSFERRED 3 JTS(130.48') 9.625" 36# J-55 STC CASING TO CWU 1354-23.
 MOVE TO NCW 260-6 WAS 6.5 MILES.

02-09-2009 **Reported By** BRIAN DUTTON

Daily Costs: Drilling \$35,301 **Completion** \$0 **Daily Total** \$35,301
Cum Costs: Drilling \$108,515 **Completion** \$0 **Well Total** \$108,515
MD 573 **TVD** 573 **Progress** 476 **Days** 1 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 573'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISH RURT.
07:00	15:30	8.5	WELD RISER ON TO CONDUCTOR AND HOOK UP FLOW LINE, FILL MUD PITS WITH FLOW BACK WATER AND DIG SUMP HOLES AND INSTALL CELLAR RINGS. RIG ACCEPTED FOR DAYWORK @ 07:00 HRS 2/8/09.
15:30	22:00	6.5	DRILLED 97' TO 212' (115' @ 17.6 FPH), WOB 10-15K, GPM 432 , RPM 35-50/MOTOR 80, SPP 350, MUD 8.4 PPG, VIS 28, NO FLARE.
22:00	23:00	1.0	STAND PIPE LEAKING. REPLACE GASKET.

23:00 06:00 7.0 DRILLED 212' TO 573' (361' @ 51.5 FPH), WOB 10-15K, GPM 720 , RPM 35-50/MOTOR 80, SPP 1350, MUD 8.4 PPG, VIS 28, NO FLARE.

DIESEL 8778 GALS(USED 1026 GALS).
 BOILER 24 HOURS.
 NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- PICKING UP 8" D.C.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 0 DAYS ON LOCATION.

06:00 SPUD A 12 1/4" SURFACE HOLE W/ROTARY TOOLS @ 15:30 HRS, 2/8/09.

02-10-2009		Reported By		BRIAN DUTTON							
Daily Costs: Drilling	\$38,812	Completion	\$0	Daily Total	\$38,812						
Cum Costs: Drilling	\$147,327	Completion	\$0	Well Total	\$147,327						
MD	2,195	TVD	2,195	Progress	1,253	Days	2	MW	8.6	Visc	29.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 2195'											

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED 573' TO 942' (369' @ 92.2 FPH), WOB 10-15K, GPM 720 , RPM 35-50/MOTOR 80, SPP 1752, MUD 8.4 PPG, VIS 28, NO FLARE.
10:00	10:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS. MUD WT. 8.6, VIS 29.
10:30	12:00	1.5	DRILLED 942' TO 1099' (157' @ 62.8 FPH), WOB 10-10K, GPM 720 , RPM 35-50/MOTOR 80, SPP 1752, MUD 8.4 PPG, VIS 28, NO FLARE.
12:00	12:30	0.5	SURVEY MISS RUN CLOCK QUIT WORKING.
12:30	17:30	5.0	DRILLED 1099' TO 1597' (498' @ 99.6 FPH), WOB 10-10K, GPM 720 , RPM 35-50/MOTOR 80, SPP 1850, MUD 8.4 PPG, VIS 28, NO FLARE.
17:30	18:00	0.5	SURVEY DEPTH @ 1,515' 1.0 DEGREES.
18:00	18:30	0.5	DRILLED 1,515' TO 1,659' (144' @ 288.0 FPH), WOB 10-10K, GPM 720 , RPM 35-50/MOTOR 80, SPP 1850, MUD 8.4 PPG, VIS 28, NO FLARE.
18:30	20:00	1.5	CLEAN SAND TRAP OUT WITH RNI SUPER SUCKER.
20:00	06:00	10.0	DRILLED 1,659' TO 2,195' (536' @ 53.6 FPH), WOB 10-10K, GPM 720 , RPM 35-50/MOTOR 80, SPP 1972, MUD 8.9 PPG, VIS 30, NO FLARE.

DIESEL 6612 GALS(USED 2166 GALS).
 BOILER 24 HOURS.
 NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- CHANGING TONG DIES .
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 0 DAYS ON LOCATION.

02-11-2009		Reported By		DAN LINDSEY							
Daily Costs: Drilling	\$49,377	Completion	\$0	Daily Total	\$49,377						
Cum Costs: Drilling	\$196,704	Completion	\$0	Well Total	\$196,704						
MD	2,539	TVD	2,539	Progress	344	Days	3	MW	8.5	Visc	28.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: CEMENTING 9 5/8" CASING.											

Start	End	Hrs	Activity Description
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06:00 10:00 4.0 DRILLED 2195 TO 2475(280' @ 70.0 FPH), WOB 25K, GPM 720, RPM 60/MOTOR 80, SPP 2000, NO FLARE. MW 8.5 PPG, VIS 28.

10:00 10:30 0.5 SERVICED RIG.

10:30 11:00 0.5 DRILLED 2475 TO 2539(64' @ 128.0 FPH), WOB 25K, GPM 720, RPM 60/MOTOR 80, SPP 2000, NO FLARE. MW 8.5 PPG, VIS 28.

11:00 12:00 1.0 CIRCULATED HOLE CLEAN FOR SHORT TRIP.

12:00 14:00 2.0 SHORT TRIPPED TO 403', NO FILL.

14:00 15:00 1.0 CIRCULATED HOLE CLEAN.

15:00 16:00 1.0 TOOH.

16:00 17:00 1.0 HELD SAFETY MEETING W/RIG CREW & LD CREW. LD 8" DC, SHOCK SUB, MUD MOTOR, AND BIT #1.

17:00 18:30 1.5 RU CALIBER CASING CREW. HELD SAFETY MEETING.

18:30 23:00 4.5 RAN 9 5/8" 36.0# J-55 STC CASING(GS, 1 JT, FC, 57 JTS). RAN 8 CENTRALIZERS(MIDDLE OF SHOE JT, TOP OF JTS 2-8). DISCOVERED 3 JTS 9 5/8" CASING WERE LTC, NOT STC. CHANGED CASING TONGS DUE TO HYDRAULIC LEAK.

23:00 02:00 3.0 CIRCULATED HOLE. HAULED 3 JTS 9 5/8" STC CASING FROM WHITE RIVER YARD.

02:00 03:00 1.0 RAN 3 JTS 9 5/8" 36.0# J-55 STC CASING(TOTAL CSG RAN: GS, 1 JT, FC, 59 JTS). TAGGED @ 2539. LD TAG JT. LANDED CSG @ 2538.

03:00 04:00 1.0 CIRCULATED. RD CALIBER CSG CREW & LD MACHINE. RU HALLIBURTON CEMENTER. HELD SAFETY MEETING.

04:00 06:00 2.0 CEMENTED CSG AS FOLLOWS: PUMPED 5 BW SPACER, 20 BBLS GELLED WATER, 250 SX TYPE III(10.5 PPG, 4.1 CFS), AND 300 SX CLASS G(15.6 PPG, 1.18 CFS). DISPLACED W/193 BBLS FW, HAD FULL RETURNS THROUGH OUT JOB, NO CEMENT TO SURFACE, FINAL LIFT 530 PSI. BUMPED PLUG TO 1100 PSI. BLEED OFF, FLOAT HELD. WOC.

DIESEL 5244 GALS, USED 1368. BOILER 24 HRS.
 NO ACCIDENTS. FULL CREWS.
 FUNCTION COM FIRST CONN ON TOUR, DAYLIGHT.

02-12-2009		Reported By	DAN LINDSEY								
Daily Costs: Drilling	\$278,439	Completion	\$0	Daily Total	\$278,439						
Cum Costs: Drilling	\$475,143	Completion	\$0	Well Total	\$475,143						
MD	2,539	TVD	2,539	Progress	0	Days	4	MW	8.4	Visc	28.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TESTING BOPE

Start	End	Hrs	Activity Description
06:00	12:00	6.0	WOC. RAN GYRO SURVEY.
12:00	13:00	1.0	RAN 160' 1" TUBING DOWN 9 5/8" ANNULUS, TAGGED. PUMPED TOP JOB, 100 SX CLASS G(20 BBLS @ 15.8 PPG, 1.15 CFS, 2% CaCl2). CIRCULATED CEMENT TO SURFACE, HOLE STAYED FULL. PULLED 1" TUBING OUT OF ANNULUS.
13:00	15:00	2.0	WOC. TAGGED CEMENT 3' BELOW GROUND LEVEL.
15:00	17:00	2.0	WOC. PREPARED TO CUT OFF CONDUCTOR & CASING. CLEANED MUD TANKS W/BADGER.
17:00	22:00	5.0	CUT OFF CONDUCTOR & 9 5/8" CASING. WELDED ON DTO CASING HEAD. TESTED TO 950 PSI/20 MIN.
22:00	01:30	3.5	NU BOP.
01:30	06:00	4.5	TESTED BOPE(ALL RAMS, VALVES, & CHOKE MANIFOLD 250/5000 PSI. ANNULAR 250/2500 PSI. CASING 1500 PSI). NO BLM WITNESS. BLM NOTIFIED VIA EMAIL OF CSG & CMT JOB & BOP TEST @ 07:00 HRS, 2/10/09.

DIESEL 4218 GALS(USED 1026). BOILER 24 HRS.

NO ACCIDENTS. FULL CREWS.

02-13-2009 **Reported By** DAN LINDSEY

DailyCosts: Drilling \$65,784 **Completion** \$0 **Daily Total** \$65,784

Cum Costs: Drilling \$540,927 **Completion** \$0 **Well Total** \$540,927

MD 3,584 **TVD** 3,584 **Progress** 1,046 **Days** 5 **MW** 9.7 **Visc** 31.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 3584'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	FINISHED TESTING BOPE(CASING 1500 PSI). NO STATE WITNESS.
06:30	08:30	2.0	INSTALLED WEAR BUSHING. PU DIRECTIONAL TOOLS. ORIENTED MWD TOOL.
08:30	11:00	2.5	TIH W/BIT #2.
11:00	12:30	1.5	DRILLED CEMENT & FLOAT EQUIPMENT 2470 TO 2540.
12:30	13:00	0.5	PERFORMED F.I.T. @ 2540 TO 11.3 PPG EMW(235 PSI W/9.5 PPG MUD).
13:00	13:30	0.5	SERVICED RIG. FUNCTION ANNULAR BOP.
13:30	06:00	16.5	DRILLED (SLIDE 5' & ROTATE 25') 2540 TO 3650(1110' @ 67.3 FPH) W/MWD SURVEYS, WOB 20K, GPM 432, RPM 40-45/MOTOR 73, SPP 1550, NO FLARE. THIS A.M. MUD 9.7 PPG, VIS 31. DIESEL 2736 GALS(USED 1482). BOILER 24 HRS.

NO ACCIDENTS. 2 FULL CREWS, DAYLIGHT 1 MAN SHORT.
FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
UNMANNED LOGGING UNIT 1 DAY ON LOCATION.

02-14-2009 **Reported By** DAN LINDSEY

DailyCosts: Drilling \$57,549 **Completion** \$0 **Daily Total** \$57,549

Cum Costs: Drilling \$598,477 **Completion** \$0 **Well Total** \$598,477

MD 4,592 **TVD** 4,592 **Progress** 1,008 **Days** 6 **MW** 9.7 **Visc** 32.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 4592'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED 3584 TO 3803(219' @ 54.75 FPH, MADE 2 5'-SLIDES), WOB 12-20K, GPM 432, RPM 40/MOTOR 73, SPP 1550, NO FLARE. MW 9.7 PPG, VIS 32.
10:00	10:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
10:30	06:00	19.5	DRILLED 3803 TO 4592(789' @ 40.5 FPH, MADE 6 5'-SLIDES), WOB 12-20K, GPM 432, RPM 40-48/MOTOR 73, SPP 1600, NO FLARE. THIS A.M. MUD 9.7 PPG, VIS 32. DIESEL 9234 GALS(RECEIVED 8000, USED 1502). BOILER 24 HRS.

NO ACCIDENTS. FULL CREWS. 3 BOP DRILLS.
FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
UNMANNED LOGGING UNIT 2 DAYS ON LOCATION.

02-15-2009 **Reported By** DAN LINDSEY

DailyCosts: Drilling \$37,822 **Completion** \$0 **Daily Total** \$37,822

Cum Costs: Drilling \$636,299 **Completion** \$0 **Well Total** \$636,299

MD 5,485 **TVD** 5,485 **Progress** 893 **Days** 7 **MW** 9.8 **Visc** 36.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 5485'

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED 4592 TO 4719(127' @ 36.3 FPH), WOB 12-20K, GPM 432, RPM 45/MOTOR 73, SPP 1700, NO FLARE. MW 9.7 PPG, VIS 33.
09:30	10:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
10:00	06:00	20.0	DRILLED 4719 TO 5472(753' @ 37.7 FPH), WOB 12-20K, GPM 432, RPM 30-45/MOTOR 73, SPP 1800, NO FLARE. THIS A.M. MUD 9.8 PPG, VIS 36.

DIESEL 7296 GALS(USED 1938). BOILER 24 HRS.
 NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 3 DAYS ON LOCATION.

02-16-2009 Reported By DAN LINDSEY

Daily Costs: Drilling	\$37,567	Completion	\$0	Daily Total	\$37,567						
Cum Costs: Drilling	\$673,867	Completion	\$0	Well Total	\$673,867						
MD	6,153	TVD	6,153	Progress	668	Days	8	MW	10.1	Visc	35.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 6153'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILLED 5485 TO 5658(173' @ 26.6 FPH), MWD SURVEYS, WOB 17-20K, GPM 432, RPM 40-45/MOTOR 73, SPP 1700, NO FLARE. MW 9.8 PPG, VIS 36. CLEANED SAND TRAP & SUMPS W/ MERKLEY OILFIELD.
12:30	13:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
13:00	06:00	17.0	DRILLED 5658 TO 6153 (495' @ 29.1 FPH), MWD SURVEYS, WOB 17-20K, GPM 432, RPM 35/MOTOR 73, SPP 1900, NO FLARE. THIS A.M. MUD 10.1 PPG, VIS 35.

DIESEL 5358 GALS(USED 1938). BOILER 24 HRS.
 NO ACCIDENTS. FULL CREWS. 1 BOP DRILL. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 4 DAYS ON LOCATION.

02-17-2009 Reported By DAN LINDSEY

Daily Costs: Drilling	\$65,947	Completion	\$2,646	Daily Total	\$68,593						
Cum Costs: Drilling	\$739,815	Completion	\$2,646	Well Total	\$742,461						
MD	6,650	TVD	6,650	Progress	497	Days	9	MW	10.5	Visc	35.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 6650'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLED 6153 TO 6247(94' @ 31.3 FPH), MWD SURVEYS, WOB 20K, GPM 432, RPM 40/MOTOR 73, SPP 1950, NO FLARE. MW 10.1 PPG, VIS 35.
09:00	09:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS & ANNULAR.
09:30	10:30	1.0	CIRCULATED(LOST 130 BBLs MUD). PUMPED LCM SWEEP, STOPPED LOSS.
10:30	15:00	4.5	PUMPED PILL. SET & FUNCTION COM. TOO H W/BIT #2.
15:00	17:00	2.0	LD DIRECTIONAL TOOLS AND BIT #2. FUNCTION BLIND RAMS. PU BIT #3, MUD MOTOR, & REAMERS.
17:00	17:30	0.5	TIH TO 2538.
17:30	18:30	1.0	SLIPPED & CUT 72' DRLG LINE.
18:30	20:00	1.5	TIH W/BIT #2.
20:00	20:30	0.5	WASHED & REAMED 100' TO 6247, 10' FILL.

20:30 06:00 9.5 DRILLED 6247 TO 6650(403' @ 42.4 FPH), WOB 10-20K, GPM 432, RPM 35-40/MOTOR 69, SPP 2200, NO FLARE. THIS A.M. MUD 10.5 PPG, VIS 35.

DIESEL 3648 GALS(USED 1710). BOILER 24 HRS.
 NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 5 DAYS ON LOCATION.

02-18-2009	Reported By	DAN LINDSEY									
Daily Costs: Drilling	\$38,081	Completion	\$0	Daily Total	\$38,081						
Cum Costs: Drilling	\$777,896	Completion	\$2,646	Well Total	\$780,542						
MD	7,525	TVD	7,525	Progress	875	Days	10	MW	10.6	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 7525'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILLED 6650 TO 7011(361' @ 48.1 FPH), WOB 17-20K, GPM 432, RPM 40-45/MOTOR 69, SPP 2200, MW 10.6 PPG, VIS 35.
13:30	14:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
14:00	14:30	0.5	SURVEY @ 6921, 1.75 DEGREES.
14:30	06:00	15.5	DRILLED 7011 TO 7525(514' @ 33.2 FPH), WOB 20K, GPM 432, RPM 30-40/MOTOR 69, SPP 2300, NO FLARE. THIS A.M. MW 10.6 PPG, VIS 36.

DIESEL 1938 GALS(USED 1710). BOILER 24 HRS.
 NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 6 DAYS ON LOCATION.

02-19-2009	Reported By	BRIAN DUTTON									
Daily Costs: Drilling	\$49,734	Completion	\$0	Daily Total	\$49,734						
Cum Costs: Drilling	\$827,630	Completion	\$2,646	Well Total	\$830,276						
MD	8,180	TVD	8,180	Progress	655	Days	11	MW	10.9	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 8,180'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILLED 7,525' TO 7,818' (293' @ 41.8 FPH), WOB 10-15K, GPM 428, RPM 35-50/MOTOR 68, SPP 2323, MUD 10.6 + PPG, VIS 37, NO FLARE.
13:00	13:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
13:30	19:00	5.5	DRILLED 7,818' TO 8,007' (189' @ 34.3 FPH), WOB 10-15K, GPM 428, RPM 35-50/MOTOR 68, SPP 2323, MUD 10.7 PPG, VIS 37, NO FLARE. LOST 114 BBLs @ 7,968'.
19:00	20:30	1.5	CIRCULATE AND SURVEY DEPTH @ 7,935' 2.0 DEGREES.
20:30	06:00	9.5	DRILLED 8,007' TO 8,180' (173' @ 18.2 FPH), WOB 10-15K, GPM 414, RPM 35-50/MOTOR 66, SPP 2250, MUD 10.9 PPG, VIS 39, NO FLARE.

DIESEL 8208 GALS(USED 1730 GALS).
 BOILER 24 HOURS.
 NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- RUNNING WIRE LINE SURVEYS.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 7 DAYS ON LOCATION.

02-20-2009 Reported By BRIAN DUTTON

Daily Costs: Drilling \$34,713 Completion \$0 Daily Total \$34,713

Cum Costs: Drilling \$862,344 Completion \$2,646 Well Total \$864,990

MD 8,787 TVD 8,787 Progress 607 Days 12 MW 11.0 Visc 39.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 8,787'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED 8,180' TO 8,382' (202' @ 36.7 FPH), WOB 10-20K, GPM 403, RPM 35-50/MOTOR 64, SPP 2383, MUD 10.9 PPG, VIS 40, NO FLARE.
11:30	12:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR.
12:00	06:00	18.0	DRILLED 8,382' TO 8,787' (405' @ 22.5 FPH), WOB 10-20K, GPM 396, RPM 35-50/MOTOR 63, SPP 2016, MUD 11.0 PPG, VIS 37, NO FLARE. DIESEL 6384 GALS(USED 1824 GALS). BOILER 24 HOURS.

NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- LOCK OUT MUD PUMP PRIOR TO REPAIRS.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

UNMANNED LOGGING UNIT 8 DAYS ON LOCATION.

02-21-2009 Reported By BRIAN DUTTON

Daily Costs: Drilling \$71,183 Completion \$1,760 Daily Total \$72,943

Cum Costs: Drilling \$933,527 Completion \$4,406 Well Total \$937,933

MD 9,145 TVD 9,145 Progress 358 Days 13 MW 0.0 Visc 35.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 9,145'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILLED 8,787' TO 8,819' (32' @ 32.0 FPH), WOB 10-20K, GPM 396, RPM 35-50/MOTOR 63, SPP 2016, MUD 11.0 PPG, VIS 37, NO FLARE.
07:00	07:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
07:30	09:30	2.0	DRILLED 8,819' TO 8,867' (48' @ 24.0 FPH), WOB 10-20K, GPM 396, RPM 35-50/MOTOR 63, SPP 2016, MUD 11.1 PPG, VIS 37, NO FLARE.
09:30	10:30	1.0	DROP GYRO SURVEY AND PUMP PILL.
10:30	12:00	1.5	TRIP OUT OF THE HOLE WITH BIT #3 @ 8,867'. GYRO SURVEY UP TO 5,100'.
12:00	12:30	0.5	RUN IN WITH WIRE LINE AND RETRIEVE GYRO TOOL.
12:30	15:00	2.5	TRIP OUT OF HOLE AND BREAK BIT.
15:00	17:00	2.0	WAIT ON GYRO SURVEY RESULTS.
17:00	19:00	2.0	TRIP IN HOLE WITH BIT #4 FILL PIPE @ 2,600', TAG BRIDGE @ 5,000'.
19:00	20:30	1.5	WASH/REAM F/4,986' TO 5,141'.
20:30	21:30	1.0	TRIP IN HOLE WITH BIT #4.
21:30	23:00	1.5	WASH/REAM F/8,800' TO 8,867', 6' OF FILL, MUD WT. 11.1, VIS 35.
23:00	06:00	7.0	DRILLED 8,867' TO 9,145' (278' @ 39.7 FPH), WOB 10-20K, GPM 407, RPM 35-50/MOTOR 65, SPP 2314, MUD 11.1 + PPG, VIS 34, NO FLARE.

DIESEL 4902 GALS(USED 1482 GALS).

BOILER 24 HOURS.

NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- RUNNING GYRO SURVEY.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 9 DAYS ON LOCATION.

02-22-2009	Reported By	BRIAN DUTTON									
Daily Costs: Drilling	\$42,609	Completion	\$0	Daily Total	\$42,609						
Cum Costs: Drilling	\$965,359	Completion	\$4,406	Well Total	\$969,765						
MD	9,712	TVD	9,712	Progress	560	Days	14	MW	11.5	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 9,712'											
Start	End	Hrs	Activity Description								
06:00	13:00	7.0	DRILLED 9,145' TO 9,380' (235' @ 33.3 FPH), WOB 10-20K, GPM 403, RPM 35-50/MOTOR 64, SPP 2325, MUD 11.1 + PPG, VIS 36, NO FLARE.								
13:00	13:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR.								
13:30	06:00	16.5	DRILLED 9,380' TO 9,712' (332' @ 20.1 FPH), WOB 10-20K, GPM 374, RPM 35-50/MOTOR 59, SPP 2200, MUD 11.5 PPG, VIS 37, NO FLARE.								
DIESEL 7353 GALS(USED 1949 GALS).											
BOILER 24 HOURS.											
NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- HIGH PRESSURE LINES.											
FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.											
UNMANNED LOGGING UNIT 10 DAYS ON LOCATION.											
BOP DRILL MORNING TOUR 95 SECONDS TO SECURE THE WELL.											

02-23-2009	Reported By	BRIAN DUTTON									
Daily Costs: Drilling	\$59,636	Completion	\$0	Daily Total	\$59,636						
Cum Costs: Drilling	\$1,024,995	Completion	\$4,406	Well Total	\$1,029,401						
MD	9,872	TVD	9,872	Progress	160	Days	15	MW	11.5	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: TIH											
Start	End	Hrs	Activity Description								
06:00	11:30	5.5	DRILLED 9,712' TO 9,790' (78' @ 14.1 FPH), WOB 10-20K, GPM 392, RPM 35-50/MOTOR 62, SPP 2300, MUD 11.5 PPG, VIS 37, NO FLARE.								
11:30	12:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.								
12:00	19:00	7.0	DRILLED 9,790' TO 9,872' (82' @ 11.7 FPH), WOB 10-20K, GPM 392, RPM 35-50/MOTOR 62, SPP 2300, MUD 11.5 PPG, VIS 37, NO FLARE.								
19:00	20:00	1.0	DROP SURVEY, PUMP PILL AND BLOW KELLY DRY.								
20:00	00:00	4.0	TRIP OUT OF HOLE WITH BIT #4 @ 9,872'.								
00:00	01:00	1.0	CHANGE OUT ROLLER REAMERS, MUD MOTOR AND BIT.								
01:00	02:30	1.5	TRIP IN HOLE WITH BIT #5 TO 2,600', FILL PIPE.								
02:30	03:30	1.0	SLIP & CUT DRILL LINE.								
03:30	06:00	2.5	TRIP IN HOLE WITH BIT #5, FILL PIPE @ 5,700 AND 8,400'.								
DIESEL 5814 GALS (USED 1539 GALS).											
BOILER 24 HOURS.											

NO ACCIDENTS. FULL CREWS. SAFETY TOPIC-- PINCH POINTS WHILE TRIPPING.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 11 DAYS ON LOCATION.

02-24-2009	Reported By	BRIAN DUTTON									
Daily Costs: Drilling	\$52,540	Completion	\$0	Daily Total	\$52,540						
Cum Costs: Drilling	\$1,077,535	Completion	\$4,406	Well Total	\$1,081,941						
MD	10,225	TVD	10,225	Progress	353	Days	16	MW	11.6	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 10,225'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	WASH/REAM F/9,752' TO 9,872', MUD WT. 11.5+, VIS 39.
07:00	12:30	5.5	DRILLED 9,872' TO 9,947' (75' @ 13.6 FPH), WOB 10-20K, GPM 392, RPM 35-50/MOTOR 62, SPP 2290, MUD 11.5+ PPG, VIS 38, NO FLARE.
12:30	13:00	0.5	SERVICE RIG, COMP, DRAW TOOL, TBA, FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
13:00	06:00	17.0	DRILLED 9,947' TO 10,225 (278' @ 15.8 FPH), WOB 10-20K, GPM 392, RPM 35-50/MOTOR 62, SPP 2290, MUD 11.6+ PPG, VIS 38, NO FLARE.

DIESEL 3990 GALS (USED 1824 GALS).
 BOILER 24 HOURS.
 NO ACCIDENTS. FULL CREWS. SAFETY TOPIC-- OPERATING THE FORKLIFT.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 12 DAYS ON LOCATION.

02-25-2009	Reported By	BRIAN DUTTON									
Daily Costs: Drilling	\$55,003	Completion	\$0	Daily Total	\$55,003						
Cum Costs: Drilling	\$1,125,635	Completion	\$4,406	Well Total	\$1,130,041						
MD	10,520	TVD	10,520	Progress	295	Days	17	MW	11.9	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 10,520'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILLED 10,225' TO 10,322 (97' @ 14.9 FPH), WOB 10-20K, GPM 392, RPM 35-50/MOTOR 62, SPP 2364, MUD 11.8 PPG, VIS 37, NO FLARE.
12:30	13:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
13:00	06:00	17.0	DRILLED 10,322' TO 10,520' (198' @ 11.6 FPH), WOB 10-25K, GPM 392, RPM 35-50/MOTOR 62, SPP 2364, MUD 11.9 PPG, VIS 37, NO FLARE.

DIESEL 6612 GALS(USED 1778 GALS).
 BOILER 24 HOURS.
 NO ACCIDENTS. FULL CREWS. SAFETY TOPIC-- CHIPPING PAINT.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 13 DAYS ON LOCATION.

02-26-2009	Reported By	BRIAN DUTTON							
Daily Costs: Drilling	\$85,459	Completion	\$0	Daily Total	\$85,459				
Cum Costs: Drilling	\$1,211,095	Completion	\$4,406	Well Total	\$1,215,501				

MD 10,601 **TVD** 10,601 **Progress** 81 **Days** 18 **MW** 12.0 **Visc** 36.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 10,601'

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED 10,520' TO 10,537' (17' @ 4.8 FPH), WOB 10-25K, GPM 392, RPM 35-50/MOTOR 62, SPP 2364, MUD 11.9 PPG, VIS 37, NO FLARE.
09:30	10:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
10:00	18:30	8.5	DRILLED 10,537' TO 10,590' (53' @ 6.2 FPH), WOB 10-25K, GPM 392, RPM 35-50/MOTOR 62, SPP 2364, MUD 11.9 PPG, VIS 37, NO FLARE.
18:30	19:00	0.5	DROP SURVEY, PUMP PILL AND BLOW KELLY DRY.
19:00	23:30	4.5	TRIP OUT OF HOLE WITH BIT #5 @ 10,590'.
23:30	00:00	0.5	CHANGE OUT BIT.
00:00	04:00	4.0	TRIP IN HOLE WITH BIT #6, FILL PIPE @ 2,500, 5,500' AND 8,500'.
04:00	05:00	1.0	WASH/REAM F/10,535' TO 10,590', 15' OF FILL.
05:00	06:00	1.0	DRILLED 10,590' TO 10,601' (11' @ 11.0 FPH), WOB 10-15K, GPM 381, RPM 35-50/MOTOR 60, SPP 2411, MUD 12.0 PPG, VIS 39, NO FLARE.

DIESEL 5130 GALS(USED 1482 GALS).
 BOILER 24 HOURS.
 NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- WORKING ON MUD PUMPS AND POP OFF VALVES.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 14 DAYS ON LOCATION.
 MUD MOTOR #2 (S/N 6158) (59.0 HRS @ END OF REPORT TIME)

02-27-2009 **Reported By** DAN LINDSEY

DailyCosts: Drilling \$34,209 **Completion** \$0 **Daily Total** \$34,209
Cum Costs: Drilling \$1,245,305 **Completion** \$4,406 **Well Total** \$1,249,711

MD 11,006 **TVD** 11,006 **Progress** 405 **Days** 19 **MW** 12.1 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 11006'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLED 10601 TO 10632(31' @ 10.3 FPH), WOB 10-15K, GPM 381, RPM 40/MOTOR 61, SPP 2200, NO FLARE. MW 12.0 PPG, VIS 40.
09:00	09:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
09:30	06:00	20.5	DRILLED 10632 TO 11006(374' @ 18.2 FPH), WOB 15-20K, GPM 381, RPM 35-45/MOTOR 61, SPP 2450, NO FLARE. THIS AM MW 12.1 PPG, VIS 38.

DIESEL 3420 GALS (USED 1710). BOILER 24 HRS.
 NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 15 DAYS ON LOCATION.

02-28-2009 **Reported By** DAN LINDSEY

DailyCosts: Drilling \$46,361 **Completion** \$0 **Daily Total** \$46,361
Cum Costs: Drilling \$1,291,666 **Completion** \$4,406 **Well Total** \$1,296,072

MD 11,025 **TVD** 11,025 **Progress** 19 **Days** 20 **MW** 12.1 **Visc** 39.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RUNNING 4.5" CASING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLED 11006 TO 11025(19' @ 12.7 FPH), WOB 20K, GPM 381, RPM 40/MOTOR 61, SPP 2450, NO FLARE. FINAL MW 12.1 PPG, VIS 39. FUNCTION COM FIRST CONN.
07:30	08:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS. CIRCULATED.
08:00	10:30	2.5	CIRCULATED HOLE CLEAN AND CONDITIONED MUD. PUMPED PILL.
10:30	14:00	3.5	SET & FUNCTION COM FOR TRIP. SHORT TRIPPED 43 STDS TO 6967, NO FILL.
14:00	15:30	1.5	CIRCULATED BOTTOMS UP. RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING.
15:30	16:00	0.5	DROPPED SURVEY. PUMPED PILL.
16:00	22:30	6.5	LDDP.
22:30	00:00	1.5	BROKE KELLY. LD BHA.
00:00	00:30	0.5	PULLED WEAR BUSHING.
00:30	01:30	1.0	RU WEATHERFORD CSG CREW. HELD SAFETY MEETING.
01:30	06:00	4.5	RAN 4.5" 11.6# HCP-110 LTC CASING DIESEL X GALS(RECEIVED 1000, USED X). BOILER 24 HRS. NO ACCIDENTS. FULL CREWS. UNMANNED LOGGING UNIT 16 DAYS, RELEASED 2/27/09.

06:00

03-01-2009	Reported By	DAN LINDSEY									
Daily Costs: Drilling	\$70,808	Completion	\$267,197	Daily Total	\$338,005						
Cum Costs: Drilling	\$1,362,474	Completion	\$271,603	Well Total	\$1,634,077						
MD	11,025	TVD	11,025	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:30	1.5	FINISHED RUNNING CSG. RAN 4.5" 11.6# HCP-110 LTC CASING(FS, 1 JT, FC, 257 JTS & 2 MARKERS)& TAG JT. RAN 47 CENTRALIZERS(MIDDLE OF SHOE JT, TOP OF #2, EVERY 2ND JT TO 7083). TAGGED @ 11025. LD TAG JT. PU LANDING JT W/FLUTED CSG HANGER. LANDED CSG @ 11008(FC @ 10963, MARKERS @ 8009-31 & 4723-44).
07:30	09:30	2.0	CIRCULATED BOTTOMS UP. RD WEATHERFORD LD MACHINE & CSG CREW. RU SLB CEMENTER. HELD SAFETY MEETING.
09:30	12:00	2.5	CEMENTED CSG AS FOLLOWS: PUMPED BOTTOM PLUG, 20 BBLS CHEM WASH, 20 BBLS FW SPACER, 560 SX 35/65 POZ G(174 BBLS @ 13.0 PPG, 1.75 CFS) & 1895 SX 50/50 POZ G(435 BBLS @ 14.1 PPG, 1.29 CFS). DROPPED TOP PLUG. DISP W/170 BTW(LOST RETURNS WITH 134 BW PUMPED). FINAL LIFT PRESSURE 2850 PSI, BUMPED PLUG TO 3800 PSI. BLEED OFF, FLOATS HELD.
12:00	13:00	1.0	WOC. TRANSFERRED 1200 BBLS MUD TO STORAGE.
13:00	14:00	1.0	REMOVED LANDING JT. RAN CSG HANGER PACKOFF AND LOCKED IN POSITION. TESTED HANGER TO 5000 PSI. CLEANED MUD TANKS WITH BADGER DAYLIGHTING VACUUM TRUCKS. RDRT.
14:00	02:00	12.0	CLEANED MUD TANKS WITH BADGER DAYLIGHTING VACUUM TRUCKS. NO ACCIDENTS. FULL CREWS. TRANSFERRED 3 JTS(127.77') 4.5" 11.6# HCP-110 LTC CASING TO CWU 1320-25D. TRANSFERRED 1 MARKER JT(21.47') 4.5" 11.6# HCP-110 LTC CASING TO CWU 1320-25D. TRANSFERRED 2394 GALS DIESEL TO CWU 1320-25D. TRUCKS SCHEDULED FOR 0700 HRS 3/2/09. MOVE TO CWU 1320-25D IS 8.5 MILES.
02:00	06:00	4.0	RDRT. 5 MEN, 20 MAN-HOURS. NO ACCIDENTS.

06:00 RIG RELEASED @ 02:00 HRS, 3/1/09.
CASING POINT COST \$1,334,607

03-05-2009		Reported By		SEARLE							
Daily Costs: Drilling		\$0		Completion		\$36,300		Daily Total		\$36,300	
Cum Costs: Drilling		\$1,362,474		Completion		\$307,903		Well Total		\$1,670,377	
MD	11,025	TVD	11,025	Progress	0	Days	22	MW	0.0	Visc	0.0
Formation :			PBTD : 10963.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00			MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 950'. EST CEMENT TOP @ 1580', RD SCHLUMBERGER.								

03-18-2009		Reported By		BRINKERHOFF							
Daily Costs: Drilling		\$0		Completion		\$1,268		Daily Total		\$1,268	
Cum Costs: Drilling		\$1,362,474		Completion		\$309,171		Well Total		\$1,671,645	
MD	11,025	TVD	11,025	Progress	0	Days	23	MW	0.0	Visc	0.0
Formation :			PBTD : 10963.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.								

03-27-2009		Reported By		KERN							
Daily Costs: Drilling		\$0		Completion		\$6,979		Daily Total		\$6,979	
Cum Costs: Drilling		\$1,362,474		Completion		\$316,150		Well Total		\$1,678,624	
MD	11,025	TVD	11,025	Progress	0	Days	24	MW	0.0	Visc	0.0
Formation : BLACKHAWK			PBTD : 10963.0			Perf : 10694'-10825'			PKR Depth : 0.0		
Activity at Report Time: PREP TO FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE BLACKHAWK FROM 10694'-96', 10701'-04', 10712'-14', 10752'-55', 10813'-14', 10824'-25' @ 3 SPF @ 120° PHASING. RDWL. SI TO RECORD PRESSURE.								

04-07-2009		Reported By		WHITEHEAD							
Daily Costs: Drilling		\$0		Completion		\$140,773		Daily Total		\$140,773	
Cum Costs: Drilling		\$1,362,474		Completion		\$456,923		Well Total		\$1,819,397	
MD	11,025	TVD	11,025	Progress	0	Days	25	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 10963.0			Perf : 9229'-10825'			PKR Depth : 0.0		
Activity at Report Time: WAIT FOR SERVICE RIG TO DRILL PLUGS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU HALLIBURTON FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 6404 GAL 16# LINEAR PAD, 8529 GAL 16# LINEAR 1-1.5 PPG, 28764 GAL 16# DELTA 200 W/ 110200 # 20/40 SAND @ 2-5 PPG. INITIAL WHP 870 PSIG. MTP 7353 PSIG. MTR 50.7 BPM. ATP 5988 PSIG. ATR 43.1 BPM. ISIP 4465 PSIG. RD HALLIBURTON.								

RUWL SET 10K CFP AT 10010'. PERFORATE LPR FROM 9751'-52', 9757'-58', 9797'-98', 9811'-12', 9839'-40', 9852'-53', 9883'-84', 9899'-00', 9904'-05', 9911'-12', 9970'-71', 9975'-76' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 8150 GAL 16# LINEAR 1-1.5 PPG, 21983 GAL 16# DELTA 200 W/ 84100# 20/40 SAND @ 2-5 PPG. MTP 6572 PSIG. MTR 52.6 BPM. ATP 5362 PSIG. ATR 44 BPM. ISIP 3130 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 9720'. PERFORATE M/LPR FROM 9509'-10', 9530'-31', 9536'-37', 9559'-60', 9578'-79', 9607'-08', 9620'-21', 9624'-25', 9632'-33', 9661'-62', 9684'-85', 9698'-99' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8164 GAL 16# LINEAR 1-1.5 PPG, 22834 GAL 16# DELTA 200 W/ 88800 # 20/40 SAND @ 2-5 PPG. MTP 6357 PSIG. MTR 53.4 BPM. ATP 5124 PSIG. ATR 46.9 BPM. ISIP 3370 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 9465'. PERFORATE MPR FROM 9229'-30', 9241'-42', 9247'-48', 9269'-70', 9282'-83', 9306'-07', 9313'-14', 9399'-00', 9413'-14', 9419'-20', 9437'-38', 9443'-44' @ 2 SPF @ 180° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 8133 GAL 16# LINEAR 1-1.5 PPG, 41720 GAL 16# DELTA 200 W/ 155300# 20/40 SAND @ 2-5 PPG. MTP 7658 PSIG. MTR 53.2 BPM. ATP 5584 PSIG. ATR 46.3 BPM. ISIP 3595 PSIG. RD HALLIBURTON.

RUWL. SET 10K CBP AT 9154'. RDMO WIRELINE.

04-14-2009		Reported By		HISLOP							
Daily Costs: Drilling		\$0			Completion	\$15,895	Daily Total		\$15,895		
Cum Costs: Drilling		\$1,362,474			Completion	\$472,818	Well Total		\$1,835,292		
MD	11,025	TVD	11,025	Progress	0	Days	26	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 10963.0			Perf : 9229'-10825'		PKR Depth : 0.0			
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 9154'. RU TO DRILL PLUGS. SDFN.								

04-15-2009		Reported By		HISLOP							
Daily Costs: Drilling		\$0			Completion	\$108,873	Daily Total		\$108,873		
Cum Costs: Drilling		\$1,362,474			Completion	\$581,691	Well Total		\$1,944,165		
MD	11,025	TVD	11,025	Progress	0	Days	27	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 10963.0			Perf : 9229'-10825'		PKR Depth : 0.0			
Activity at Report Time: FLOW TEST. PREP TO PERF TBG.											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 9154', 9465', 9720'. RIH TO CFP @ 10010'. DRILLING ON PLUG WHEN CHOKE MANIFOLD PLUGGED OFF. TBG WAS STUCK AFTER CLEARING MANIFOLD. UNABLE TO WORK FREE. LEFT WELL FLOWING FROM ANNULUS.								

FLOWED 14 HRS. 24/64" CHOKE. FCP 1350 PSIG. 32 BFPH. RECOVERED 652 BLW. 3802 BLWTR.

04-16-2009		Reported By		HISLOP							
Daily Costs: Drilling		\$0			Completion	\$116,113	Daily Total		\$116,113		
Cum Costs: Drilling		\$1,362,474			Completion	\$697,804	Well Total		\$2,060,279		
MD	11,025	TVD	11,025	Progress	0	Days	28	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 10963.0			Perf : 9229'-10825'		PKR Depth : 0.0			
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 FCP 1350 PSIG. SITP 0 PSIG. WORK TBG. UNABLE TO FREE. RU CUTTERS WL. RIH WITH 1-11/16" PERF GUN. SHOOT 4 X 1/2" HOLES FROM 10006'-07'. CIRCULATE DOWN TBG. AND WORK TBG 20,00# TO 80,000#. UNABLE TO FREE TBG. RUWL. RIH WITH 1-11/16" CHEMICAL CUTTER. CUT TBG @ 9995'. RDWL. LD 25 JTS TBG. LAND TBG @ 9187' KB. ND BOP. NU TREE. RU TO SWAB. IFL @ SURFACE. MADE 1 RUN & WELL STARTED FLOWING.

FLOWED 17 HRS. 24/64" CHOKE. FTP 800 PSIG. CP 900 PSIG. 16 BFPH. RECOVERED 472 BLW. 3300 BLWTR.

TUBING DETAIL LENGTH

CUT OFF JT 2-3/8" 4.7# N-80 TBG 15.52'
 XN NIPPLE 1.30'
 281 JTS 2-3/8" 4.7# N-80 TBG 9150.92'
 BELOW KB 19.00'
 LANDED @ 9186.74' KB

FISH LEFT IN HOLE

3-7/8" HURRICANE MILL 0.34"
 POBS 2.66'
 2-3/8" CUT JT 17.00'
 TOP OF FISH @ 9990.00'

04-17-2009	Reported By	HISLOP									
Daily Costs: Drilling	\$0	Completion	\$3,658	Daily Total	\$3,658						
Cum Costs: Drilling	\$1,362,474	Completion	\$701,462	Well Total	\$2,063,937						
MD	11,025	TVD	11,025	Progress	0	Days	29	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 10963.0		Perf : 9229'-10825'		PKR Depth : 0.0						

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 700 PSIG & CP 1300 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 11:30 AM, 4/16/09. FLOWED 1377 MCFD RATE ON 24/64" POS CHOKE. STATIC 205. QUESTAR METER #8121.

FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64" CHOKE. FTP 600 PSIG. CP 1000 PSIG. 12 BFPH. RECOVERED 324 BLW. 2976 BLWTR. 1306 MCFD RATE.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR: **EOG Resources, Inc.**

3. ADDRESS OF OPERATOR: **600 17th St., Suite 1000N** CITY **Denver** STATE **CO** ZIP **80202** PHONE NUMBER: **(303) 824-5526**

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **2158' FSL & 860' FEL 40.063686 LAT 109.476386 LON**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **Same**
AT TOTAL DEPTH: **Same**

5. LEASE DESIGNATION AND SERIAL NUMBER: **ML-45681**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: **Ute Indian Tribe**

7. UNIT or CA AGREEMENT NAME: _____

8. WELL NAME and NUMBER: **North Chapita 260-6**

9. API NUMBER: **43-047-36477**

10. FIELD AND POOL, OR WILDCAT: **Natural Buttes**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NESE 6 9S 22E S**

12. COUNTY: **Uintah** 13. STATE: **UTAH**

14. DATE SPUNNED: **1/28/2009** 15. DATE T.D. REACHED: **2/27/2009** 16. DATE COMPLETED: **4/16/2009** ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL): **4709' Ground level**

18. TOTAL DEPTH: MD **11,025** TVD _____ 19. PLUG BACK T.D.: MD **10,963** TVD _____ 20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____ 21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
RST/CBL/CCL/VDL/GR
Temp

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.25	9.625 J-55	36.0	0	2,538		650		0	
7.875	4.5 P-110	11.6	0	11,008		2455		1580	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.375	9,187							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Mesaverde	9,229	10,825			10,694 10,825		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					9,751 9,976		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					9,509 9,699		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					9,229 9,444		2	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
10,694-10,825	43,862 GALS GELLED WATER & 110,200# 20/40 SAND
9751-9976	30,298 GALS GELLED WATER & 84,100# 20/40 SAND
9509-9699	31,163 GALS GELLED WATER & 88,800# 20/40 SAND

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

Producing

RECEIVED

MAY 07 2009

DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 4/16/2009		TEST DATE: 5/3/2009		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 20	GAS - MCF: 400	WATER - BBL: 100	PROD. METHOD: Flows
CHOKE SIZE: 14/64"	TBG. PRESS. 650	CSG. PRESS. 1,175	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 20	GAS - MCF: 400	WATER - BBL: 100	INTERVAL STATUS: Producing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Mesaverde	9,229	10,825		Green River	1,910
				Birds Nest	2,156
				Mahogany	2,682
				Uteland Butte	4,988
				Wasatch	5,134
				Chapita Wells	5,740
				Buck Canyon	6,443
				Price River	8,060
				Middle Price River	8,764
				Lower Price River	9,539

35. ADDITIONAL REMARKS (Include plugging procedure)

See attached page for additional information.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant
 SIGNATURE *Mary A. Maestas* DATE 5/4/2009

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

North Chapita 260-06 - ADDITIONAL REMARKS (CONTINUED):

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

9229-9444	50,018 GALS GELLED WATER & 155,300# 20/40 SAND
-----------	--

Perforated the Blackhawk from 10,694-96', 10,701-04', 10,712-14', 10,752-55', 10,813-14', 10,824-25' w/ 3 spf.

Perforated the Lower Price River from 9751-52', 9757-58', 9797-98', 9811-12', 9839-40', 9852-53', 9883-84', 9899-9900', 9904-05', 9911-12', 9970-71', 9975-76' w/ 3 spf.

Perforated the Middle/Lower Price River from 9509-10', 9530-31', 9536-37', 9559-60', 9578-79', 9607-08', 9620-21', 9624-25', 9632-33', 9661-62', 9684-85', 9698-99' w/ 3 spf.

Perforated the Middle Price River from 9229-30', 9241-42', 9247-48', 9269-70', 9282-83', 9306-07', 9313-14', 9399-9400', 9413-14', 9419-20', 9437-38', 9443-44' w/ 2 spf.

32. FORMATION (LOG) MARKERS

Sego	10,043
Castlegate	10,228
Blackhawk	10,422
Mancos	10,945

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: North Chapita 260-06

API number: 4304736477

Well Location: QQ NESE Section 6 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: ROCKY MOUNTAIN DRILLING

Address: PO BOX 1823

city VERNAL state UT zip 84078

Phone: (435) 828-5033

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 5/4/2009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45681
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EOG RESOURCES, INC.		8. WELL NAME and NUMBER: NORTH CHAPITA 260-06
3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal UT 84078		9. API NUMBER: 43-047-36477
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2158 FSL 860 FEL 40.063686 LAT 109.476386 LON		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 6 9S 22E S.L.B. & M		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Site Facility Diagram</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached please find a site facility diagram.

NAME (PLEASE PRINT) <u>Mickenzie Thacker</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u><i>Mickenzie Thacker</i></u>	DATE <u>5/20/2009</u>

(This space for State use only)

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MAY 26 2009
DIV. OF OIL, GAS & MINING

Geogresources Site Facility Diagram



Well Name: NORTH CHAPITA 260-6
1/4 1/4:NE/SE Sec: 6 T:9S R:22E
County:UINTAH State:UTAH
Lease: ML-45681

Site facility diagrams & site security plans are located at the Vernal office in Vernal, Utah. The office is located at 1060 East Hwy 40 and normal business hours are 7:00 a.m. to 4:30 p.m. Mon -Thurs and 7:00 a.m. to 1:00 p.m. fridays.

Valve	Production Phase	Sales Phase	Water Drain
PV	O	SC	SC
LV	SC	O	SC
WD	SC	SC	O

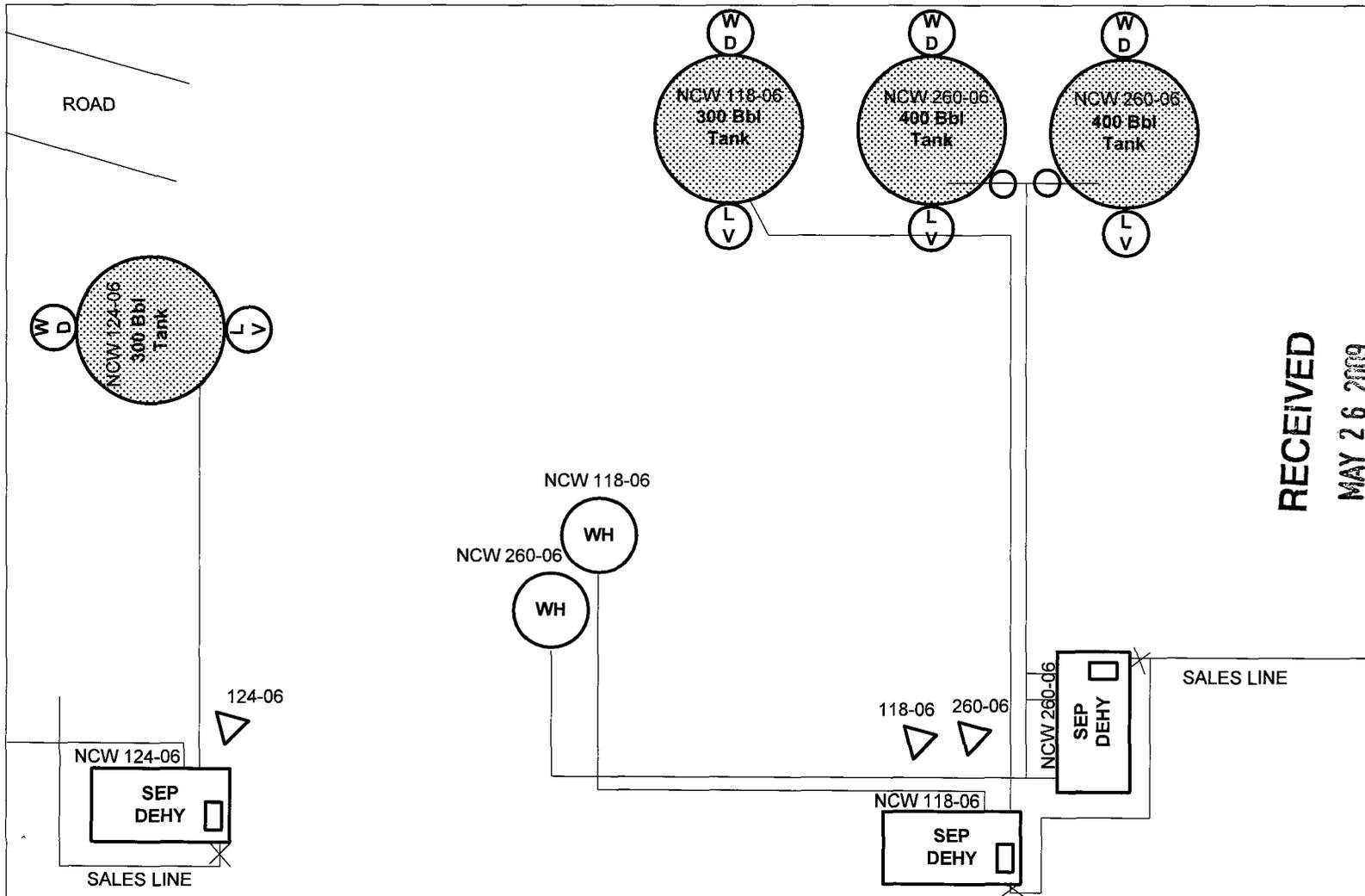
DATED 5/12/2009

Abbreviations

AM= Allocation Meter
 AR = Access Road
 CHT = Chemical Tank
 COMP = Compressor
 CON = Condensor
 CT = Condensate Tank
 DL = Dump Line
 EP = Electrical Panel
 ET = Emergency Tank
 FW = Firewall
 LACT = LACT Unit
 LH = Line Heater
 LV = Load Valve
 MAN = Manifold
 MB = Methanol Bath
 O = Open
 PL = Production Line
 PP = Power Pole
 PT = Propane Tank
 PU = Pumping Unit
 PV = Production Valve
 PW = Produced Water
 RL = Recycle Line
 RP = Recycle Pump
 RV = Recycle Valve
 SC = Sealed Closed
 SGS = Sales Gas Scrubber
 SL = Sales Line
 SM = Sales Meter
 SO = Sealed Open
 SP = Separator
 SV = Sales Valve
 T = Treater
 TP = Trace Pump
 WD = Water Drain
 WDP = Water Disposal Pump
 WFP = Water Flood Pump
 WH = Wellhead

----- = Buried Line
 _____ = Unburied Line

▽ = Meter Display
 □ = Meter Tube
 ○ = Production Valve
 × = Valve



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45681
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: N CHAPITA 260-6
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047364770000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2158 FSL 0860 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 06 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/12/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing. Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Approved by the Utah Division of Oil, Gas and Mining

Date: January 11, 2010

By: *Derek Duff*

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 1/7/2010	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047364770000

Meets the requirements of Board Cause No. 173-23.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: January 11, 2010
By: *David K. Duff*

STATE OF COLORADO)

) ss

COUNTY OF DENVER)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:
She is a Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

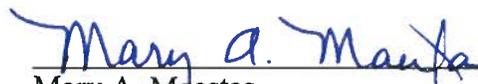
**NORTH CHAPITA 260-06
2158' FSL – 860' FEL (NESE)
SECTION 6, T9S, R22E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., and Kerr-McGee Oil & Gas Onshore LP, Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 7th day of January, 2010 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Kerr-McGee Oil & Gas Onshore LP.

Further affiant saith not.



Mary A. Maestas
Regulatory Assistant

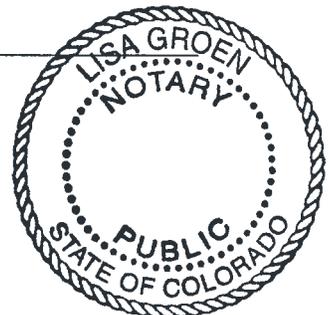
Subscribed and sworn before me this 7th day of January, 2010.



Notary Public

My Commission Expires:

11/4/2013

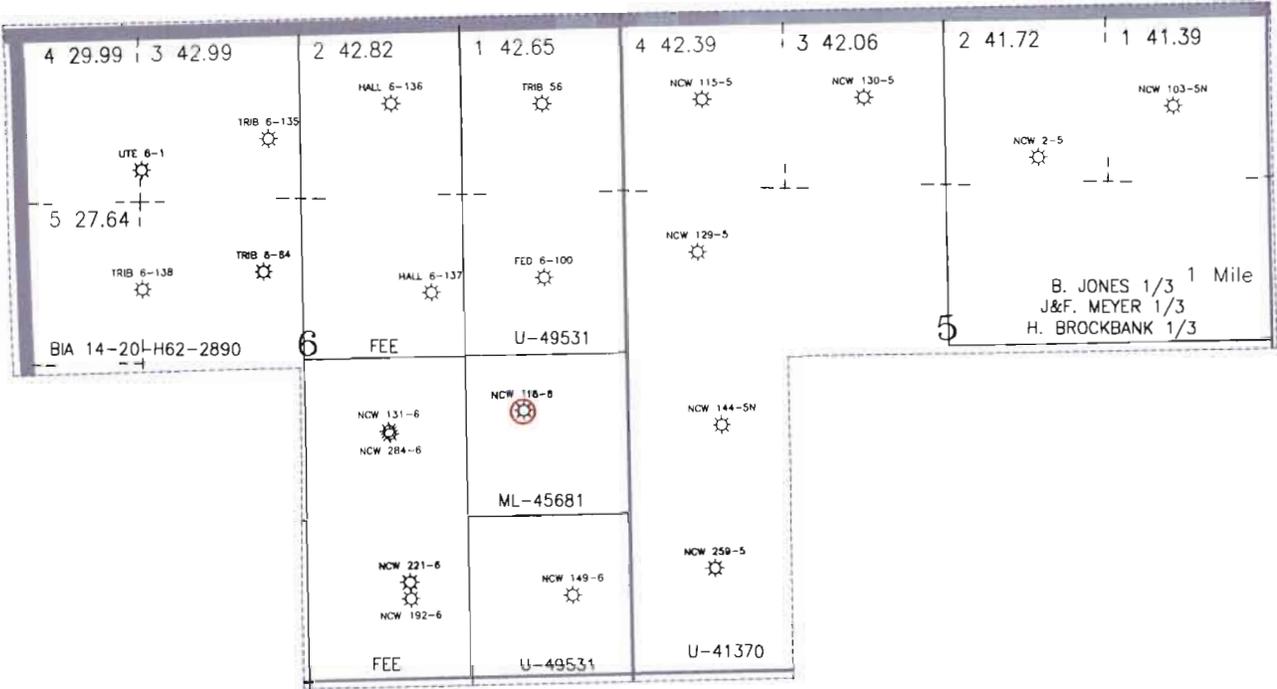


RECEIVED January 07, 2010

Exhibit "A" to Affidavit
North Chapita 260-06 Application to Commingle

Kerr-McGee Oil & Gas Onshore LP
1099 18th Street, Suite 1200
Denver, Colorado 80202
Attn: Mr. W. Chris Latimer

R 22 E



T 9 S

○ NORTH CHAPITA 260-6



Denver Division

EXHIBIT "A"

NORTH CHAPITA 260-6
 Commingling Application
 Uintah County, Utah

Scale:	D:\utah\Commingled\ NC260-6_commingled.dwg Layout1	Author GT	Jan 16, 2009 - 10:31am
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EOG Resources, Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Fax: 303-824-5400

CERTIFIED MAIL
ARTICLE NO: 7008 1830 0000 6369 9563

January 7, 2010

Kerr-McGee Oil & Gas Onshore LP
1099 18th Street, Suite 1200
Denver, Colorado 80202
Attn: Mr. W. Chris Latimer

RE: Commingling Application

North Chapita 260-6
Section 6, T9S, R22E
Uintah County, Utah
Lease: ML-45681

Mr. Latimer:

EOG Resources, Inc. has filed an application with the Bureau of Land Management and the State of Utah Department of Oil, Gas, and Mining requesting commingling approval in the Wasatch and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in blue ink that reads "Mary A. Maestas".

Mary A. Maestas
Regulatory Assistant

RECEIVED January 07, 2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45681
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: N CHAPITA 260-6
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047364770000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2158 FSL 0860 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 06 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/22/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The referenced well was recompleted as per the attached. Well was returned to sales on 1/22/2010.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 February 02, 2010

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 1/29/2010	

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$1,362,474 **Completion** \$798,942 **Well Total** \$2,161,417
MD 11,025 **TVD** 11,025 **Progress** 0 **Days** 41 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 10963.0** **Perf : 9229'-10825'** **PKR Depth : 0.0**

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	05/02/09 FLOWED 416 MCF, 30 BC & 110 BW IN 24 HRS ON 14/64" CHOKE, TP 650 PSIG & CP 1175 PSIG.
			05/03/09 FLOWED 400 MCF, 20 BC & 100 BW IN 24 HRS ON 14/64" CHOKE, TP 650 PSIG & CP 1175 PSIG. FINAL REPORT TILL FURTHER ACTIVITY.

12-17-2009 **Reported By** SHAY HOLTE

DailyCosts: Drilling \$0 **Completion** \$172,200 **Daily Total** \$172,200
Cum Costs: Drilling \$1,362,474 **Completion** \$971,142 **Well Total** \$2,333,617
MD 11,025 **TVD** 11,025 **Progress** 0 **Days** 42 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 10963.0** **Perf : 9229'-10825'** **PKR Depth : 0.0**

Activity at Report Time: FACILITY COST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FACILITY COST \$172,200

01-07-2010 **Reported By** HISLOP

DailyCosts: Drilling \$0 **Completion** \$7,528 **Daily Total** \$7,528
Cum Costs: Drilling \$1,362,474 **Completion** \$978,670 **Well Total** \$2,341,145
MD 11,025 **TVD** 11,025 **Progress** 0 **Days** 43 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 10963.0** **Perf : 9229'-10825'** **PKR Depth : 0.0**

Activity at Report Time: LD TBG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FTP 400 PSIG. CP 1300 PSIG. MIRUSU. BLEW WELL DOWN. PUMP 40 BBLS TFW DOWN TBG & 50 BBLS DOWN CSG. ND TREE & NU BOP. RIH TO 10,835' W/NO TAG. POH. RIH W/3-7/8" MILL & SCRAPER TO 9315'. POH TO 9200'. SDFN.

01-08-2010 **Reported By** HISLOP

DailyCosts: Drilling \$0 **Completion** \$12,352 **Daily Total** \$12,352
Cum Costs: Drilling \$1,362,474 **Completion** \$991,022 **Well Total** \$2,353,497
MD 11,025 **TVD** 11,025 **Progress** 0 **Days** 44 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 10963.0** **Perf : 8977'-10825'** **PKR Depth : 0.0**

Activity at Report Time: PREP TO FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 150 PSIG. SICP 300 PSIG. BLEW WELL DOWN. POH, LD TBG. ND BOP & NU 10K FRAC TREE. RU CUTTERS WL. SET 6K CBP @ 9200'. RU WSS. PRESSURE TESTED CBP & CASING TO 6500 PSIG. RUWL. PERFORATE MPR FROM 8977'-78', 8983'-84', 9007'-08', 9016'-17', 9024'-25', 9049'-50', 9083'-84', 9106'-07', 9126'-27', 9161'-62', 9168'-69', & 9173'-74' @ 3 SPF & 120 DEG PHASING. RDWL. RDMOSU.

01-12-2010 **Reported By** MCCURDY

DailyCosts: Drilling \$0 **Completion** \$1,526 **Daily Total** \$1,526
Cum Costs: Drilling \$1,362,474 **Completion** \$992,548 **Well Total** \$2,355,023
MD 11,025 **TVD** 11,025 **Progress** 0 **Days** 45 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 10963.0 **Perf :** 8370'-10825' **PKR Depth :** 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE, MIRU HALLIBURTON, FRAC MPR 8977'-9174', DOWN CASING W/110 GAL K-87 MICROBIOCID, 165 GAL T-106, 8536 GAL 16# LINEAR W/10600# 20/40 SAND @ 1-1.5 PPG, 33192 GAL 16# DELTA 200 W/116800# 20/40 SAND @ 2-5 PPG, SCALECHEK HT @ 1.5#/1000# SAND. MTP 6537 PSIG. MTR 51.3 BPM. ATP 4366 PSIG. ATR 51.3 BPM. ISIP 3125 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 8936'. PERFORATE UP/MPR FROM 8737'-38', 8748'-49', 8775'-76', 8787'-88', 8794'-95', 8806'-07', 8825'-26', 8838'-39', 8851'-52', 8866'-67', 8882'-83', 8915'-16' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCID, 165 GAL T-106, 7324 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 48670 GAL 16# DELTA 200 W/171100# 20/40 SAND @ 2-5 PPG, SCALECHEK HT @ 1.5#/1000# SAND. MTP 6553 PSIG. MTR 51.5 BPM. ATP 3903 PSIG. ATR 49.2 BPM. ISIP 2680 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 8702'. PERFORATE UP/MPR FROM 8370'-71', 8394'-95', 8424'-25', 8432'-33', 8467'-68', 8482'-83', 8516'-17', 8533'-34', 8566'-67', 8575'-76', 8630'-31', 8681'-82' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCID, 165 GAL T-106, 3129 GAL 16# LINEAR W/3100# 20/40 SAND @ 1 PPG, 34530 GAL 16# DELTA 200 W/122300# 20/40 SAND @ 1.5-4 PPG, SCALECHEK HT @ 1.5#/1000# SAND. MTP 8573 PSIG. MTR 51.3 BPM. ATP 5640 PSIG. ATR 44.2 BPM. ISIP 2890 PSIG. RD HALLIBURTON. SDFN.

01-13-2010		Reported By	MCCURDY	
DailyCosts: Drilling	\$0	Completion	\$272,424	Daily Total \$272,424
Cum Costs: Drilling	\$1,362,474	Completion	\$1,264,973	Well Total \$2,627,447
MD	11,025	TVD	11,025	Progress 0
		Days	46	MW 0.0
		Visc		0.0
Formation : MESAVERDE	PBTD : 10963.0	Perf : 6714'-10825'	PKR Depth : 0.0	

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1820 PSIG. RUWL. SET 6K CFP AT 8340'. PERFORATE UP/MPR FROM 8065'-66', 8074'-75', 8090'-91', 8140'-41', 8201'-02', 8211'-12', 8229'-30', 8242'-43', 8254'-55', 8262'-63', 8306'-07', 8313'-14' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCID, 165 GAL T-106, 7315 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 38770 GAL 16# DELTA 200 W/137900# 20/40 SAND @ 2-5 PPG. MTP 6136 PSIG. MTR 51.5 BPM. ATP 4341 PSIG. ATR 47.7 BPM. ISIP 2767 PSIG. RD HALLIBURTON.
			RUWL SET 6K CFP AT 7990'. PERFORATE NORTH HORN FROM 7595'-96', 7608'-09', 7623'-24', 7636'-37', 7693'-94', 7729'-30', 7749'-50', 7819'-20', 7827'-28', 7914'-15', 7946'-47', 7960'-61' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCID, 7288 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 28998 GAL 16# DELTA 200 W/103400# 20/40 SAND @ 2-5 PPG, MTP 6852 PSIG. MTR 51.3 BPM. ATP 5478 PSIG. ATR 51.3 BPM. ISIP 2570 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 7520'. PERFORATE Ba/NH FROM 7059'-60', 7069'-70', 7144'-45', 7181'-82', 7204'-05', 7296'-97', 7324'-25', 7346'-47', 7367'-68', 7387'-88', 7438'-39', 7495'-96' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCID, 50965 GAL 16# DELTA 200 W/101300# 20/40 SAND @ 1-4 PPG, MTP 6869 PSIG. MTR 51 BPM. ATP 5905 PSIG. ATR 32.2 BPM. ISIP 1950 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 7008'. PERFORATE Ba FROM 6714'-16', 6762'-63', 6785'-86', 6813'-14', 6823'-24', 6863'-64', 6903'-04', 6941'-42', 6954'-55', 6964'-65', 6976'-77' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCID, 22972 GAL 16# LINEAR W/31300# 20/40 SAND @ 1-1.5 PPG, 19402 GAL 16# DELTA 200 W/57500# 20/40 SAND @ 2-4 PPG, MTP 5329 PSIG. MTR 51.1 BPM. ATP 3966 PSIG. ATR 44.4 BPM. ISIP 1600 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6626'. RD CUTTERS WIRELINE. SDFN.

01-19-2010		Reported By		HISLOP							
DailyCosts: Drilling		\$0	Completion		\$18,243	Daily Total		\$18,243			
Cum Costs: Drilling		\$1,362,474	Completion		\$1,283,216	Well Total		\$2,645,690			
MD	11,025	TVD	11,025	Progress	0	Days	45	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 10963.0		Perf : 6714'-10825'		PKR Depth : 0.0					
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRUSU. ND FRAC TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 6626'. RU TO DRILL OUT PLUGS. SDFN.								

01-20-2010		Reported By		HISLOP							
DailyCosts: Drilling		\$0	Completion		\$13,687	Daily Total		\$13,687			
Cum Costs: Drilling		\$1,362,474	Completion		\$1,296,903	Well Total		\$2,659,377			
MD	11,025	TVD	11,025	Progress	0	Days	46	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 10963.0		Perf : 6714'-10825'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6626', 7008', 7520', 7990', 8340', 8702', 8936', & CBP @ 9200'. CLEANED OUT TO 10,880'. LANDED TUBING @ 8748' KB. ND BOP & NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 12 HRS. 32/64" CHOKE. FTP 150 PSIG. CP 950 PSIG. 65 BFPH. RECOVERED 900 BLW. 7700 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'
 1 JT 2-3/8" 4.7# N-80 TBG 33.10'
 XN NIPPLE 1.30'
 267 JTS 2-3/8" 4.7# N-80 TBG 8693.44'
 BELOW KB 19.00'
 LANDED @ 8747.75' KB

01-21-2010		Reported By		HISLOP							
DailyCosts: Drilling		\$0	Completion		\$7,835	Daily Total		\$7,835			
Cum Costs: Drilling		\$1,362,474	Completion		\$1,304,738	Well Total		\$2,667,212			
MD	11,025	TVD	11,025	Progress	0	Days	47	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 10963.0		Perf : 6714'-10825'		PKR Depth : 0.0					
Activity at Report Time: FLOW TESTING											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 400 PSIG. CP 1500 PSIG. 26 BFPH. RECOVERED 644 BLW. 7056 BLWTR.								

01-22-2010		Reported By		HISLOP							
DailyCosts: Drilling		\$0	Completion		\$2,635	Daily Total		\$2,635			
Cum Costs: Drilling		\$1,362,474	Completion		\$1,307,373	Well Total		\$2,669,847			
MD	11,025	TVD	11,025	Progress	0	Days	48	MW	0.0	Visc	0.0

Formation : MESAVERDE **PBTD :** 10963.0 **Perf :** 6714'-10825' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 550 PSIG. CP 1950 PSIG. 26 BFPH. RECOVERED 600 BLW. 6456 BLWTR.
