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P.O. Box 164
Wellington, Utah 84542
435/637-4075 435/719-2019 Fax

March 21, 2005

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
HCU 5-30F2, 1,907' FNL, 1,676' FWL, SW/4 NW/4, (Lot 2)
Section 30, T10S, R20E, SLB&M, Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and two copies of the *Application for Permit to Drill (APD)* for the above referenced well. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Drilling Plan;

Exhibit "E" - Surface Use Plan;

Exhibit "F" - Typical BOP and Choke Manifold diagram.

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Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton
Don Hamilton
Agent for Dominion

cc: Diana Whitney, Division of Oil, Gas and Mining
Carla Christian, Dominion
Marty Buys, Buys & Associates, Inc.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

5. LEASE DESIGNATION AND SERIAL NO. U-30693

6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A

7. UNIT AGREEMENT NAME Hill Creek Unit

8. FARM OR LEASE NAME, WELL NO. HCU 5-30F2

9. API WELL NO. 43-047-36440

10. FIELD AND POOL, OR WILDCAT Natural Buttes

11. SEC. T. R. M. OR BLK. Section 30, T10S, R20E, SLB&M

12. COUNTY OR PARISH Uintah 13. STATE Utah

1a. TYPE OF WORK DRILL DEEPEN

b. TYPE OF WELL OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR Dominion Exploration & Production, Inc.

3. ADDRESS AND TELEPHONE NO. 14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-5263

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
At surface 1,907' FNL, 1,676' FWL SW/4 NW/4, (Lot 2)
At proposed prod. zone 1,907' FNL, 1,676' FWL SW/4 NW/4, (Lot 2)

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 11.77 miles southeast of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1,676'

16. NO. OF ACRES IN LEASE 1,323.35

17. NO. OF ACRES ASSIGNED TO THIS WELL 40 acres

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1,000'

19. PROPOSED DEPTH 8,300'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,319' GR

22. APPROX. DATE WORK WILL START* September 15, 2005

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" J-55 ST&C	32#	2,000'	252 sks Lead, 219 sks, tail, 100 sks top out—see attached Drilling Plan
7-7/8"	5-1/2" Mav 80 LT&C	17#	8,300'	160 sks Lead, 435 sks Tail—see attached Drilling Plan

Bond Information:

Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330

Other Information:

Drilling Plan and Surface Use Plan are attached.
Dominion requests that this complete application for permit to drill be held confidential.

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DIV. OF OIL, GAS & MINING

609837X 39.920285
4419490Y -109 714790

Federal Approval of this
Action is Necessary

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Don Hamilton Don Hamilton TITLE Agent for Dominion DATE March 21, 2005

(This space for Federal or State office use)

PERMIT NO. 43-047-36440 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Bradley G. Hill TITLE BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III DATE 03-24-05

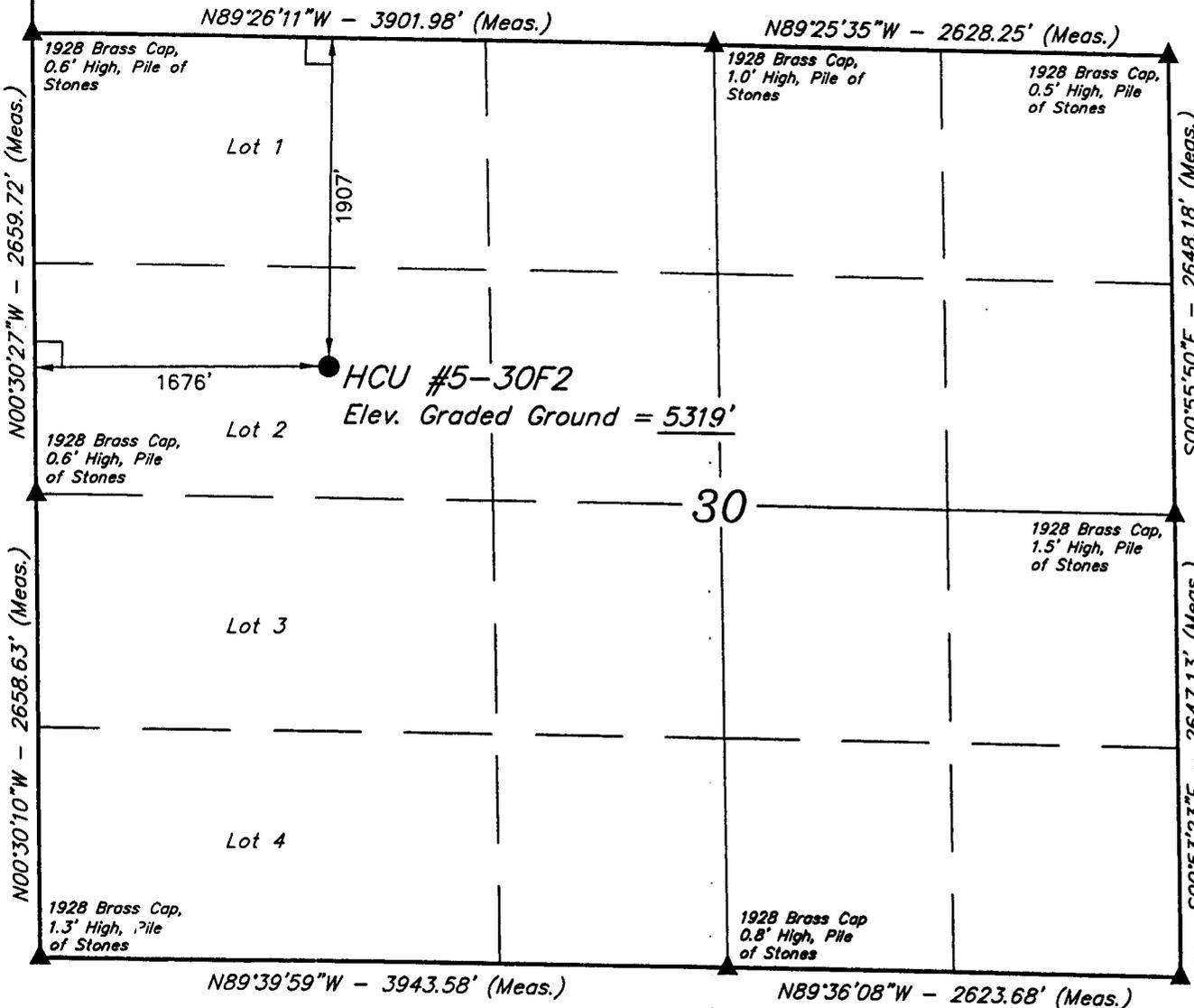
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

R
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T10S, R20E, S.L.B.&M.

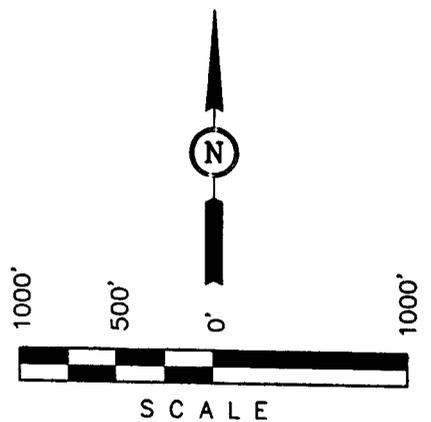


DOMINION EXPLR. & PROD., INC.

Well location, HCU #5-30F2, located as shown in the SW 1/4 NW 1/4 (Lot 2) of Section 30, T10S, R20E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

No. 161319
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
 LATITUDE = 39°55'13.04" (39.920289)
 LONGITUDE = 109°42'55.68" (109.715467)
 (NAD 27)
 LATITUDE = 39°55'13.17" (39.920325)
 LONGITUDE = 109°42'53.18" (109.714772)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 2-1-05	DATE DRAWN: 2-9-05
PARTY J.W. S.W. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE DOMINION EXPLR. & PROD., INC.	

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: HCU 5-30F2
1907' FNL & 1676' FWL
Section 30-10S-20E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah
2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	4.065'
Uteland Limestone	4.435'
Wasatch	4.585'
Chapita Wells	5.485'
Uteland Buttes	6.685'
Mesaverde	7.510'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	4.065'	Oil
Uteland Limestone	4.435'	Oil
Wasatch	4.585'	Gas
Chapita Wells	5.485'	Gas
Uteland Buttes	6.685'	Gas
Mesaverde	7.510'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	8-5/8"	32.0 ppf	J-55	STC	0'	2,000'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,300'	7-7/8"

Note: The drilled depth of the surface hole and the setting depth of the surface casing may vary from 1,700' to 2,000'. Should a lost circulation zone be encountered while drilling, casing will be set approximately 300' below the lost circulation zone. If no lost circulation zone is encountered, casing to be set at 2,000' ±.

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DRILLING PLAN

APPROVAL OF OPERATIONS

5. **OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL**

Surface hole: No BOPE will be utilized. Air foam mist, rotating head and diverter system will be utilized.

Production hole: Prior to drilling out the surface casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1. Annular BOP	1,500 psi
2. Ram type BOP	3,000 psi
3. Kill line valves	3,000 psi
4. Choke line valves and choke manifold valves	3,000 psi
5. Chokes	3,000 psi
6. Casing, casinghead & weld	1,500 psi
7. Upper kelly cock and safety valve	3,000 psi
8. Dart valve	3,000 psi

6. **MUD SYSTEMS**

- An air or an air/mist system may be used to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' - 2,000'	8.4	Air foam mist, rotating head and diverter
2,000' - 8,300'	8.6	Fresh water/2% KCL/KCL mud system

7. **BLOOIE LINE**

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

8. **AUXILIARY EQUIPMENT TO BE USED**

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. **TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED**

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to surface casing.
- The gamma ray will be left on to record from total depth to surface casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to surface casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. **ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED**

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H2S gas.

DRILLING PLAN

APPROVAL OF OPERATIONS

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9. Township 8 South. Range 20 East

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 12-1/4" hole to 2,000'±, run and cement 8-5/8" to surface (depth to vary based on depth of lost circulation zone).
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.
- Cement the casing annulus to surface. Top out jobs to be performed if needed. Depending to depth of top of cement in the annulus, a 1" tubing string may or may not be utilized.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole Volume</u>	<u>Cement Volume</u>	<u>Excess</u>
Lead	252	0'-1,500'	11.0 ppg	3.82 CFS	619 CF	835 CF	35%
Tail	219	1,500'-2,000'	15.6 ppg	1.18 CFS	220 CF	297 CF	35%
Top Out	100	0'-200'	15.6 ppg	1.18 CFS	95 CF	118 CF	24% (if required)

Lead Mix: Premium Plus V blend. Blend includes Class "G" cement, gel, salt, gilsonite.
 Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
 Water requirement: 22.95 gal/sack

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
 Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
 Water requirement: 5.2 gal/sack

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
 Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
 Water requirement: 5.2 gal/sack

c. Production Casing Cement:

- Drill 7-7/8" hole to 8,300'±, run and cement 5 1/2".
- Cement interface is at 4,000', which is typically 500'-1,000' above shallowest pay.
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 3% KCL.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole Volume</u>	<u>Cement Volume</u>	<u>Excess</u>
Lead	160	3,700'-4,700'	11.5 ppg	3.12 CFS	175 CF	350 CF	100%
Tail	435	4,700'-8,300'	13.0 ppg	1.75 CFS	473 CF	946 CF	100%

Note: A caliper log will be ran to determine cement volume requirements.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
 Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
 Water requirement: 17.71 gal/sack
 Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
 Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
 Water requirement: 9.09 gal/sack
 Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: September 15, 2005
 Duration: 14 Days

SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator:	Dominion Exploration & Production
Address:	14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134
Well Location:	HCU 5-30F2 1907' FNL & 1676' FWL Section 30-10S-20E Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The onsite inspection for the referenced well was conducted on Tuesday, March 1, 2005 at approximately 10:45 am. In attendance at the onsite inspection were the following individuals:

Ken Secrest	Foreman	Dominion E & P, Inc.
David Weston	Engineer	Uintah Engineering and Land Surveying
Randy Jackson	Foreman	Jackson Construction
Lonnie Hogan	Foreman	LaRose Construction
Stan Olmstead	Nat. Res. Prot. Spec.	Bureau of Land Management – Vernal
Don Hamilton	Permitting Agent	Buys & Associates, Inc.

1. **Existing Roads:**

- a. The proposed well site is located approximately 11.77 miles southeast of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance are necessary to access the Hill Creek Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal Right-of-Way is not anticipated for the access road or utility corridor since both are located within the existing Hill Creek Unit boundary.

2. Planned Access Roads:

- a. From the existing road that accesses the HCU 1-30F an access is proposed trending northwest approximately 0.3 miles to the proposed well site. The access consists of entirely new disturbance and crosses no significant drainages. A road design plan is not anticipated at this time.
- b. The proposed access road will consist of a 14' travel surface within a 30' disturbed area.
- c. BLM approval to construct and utilize the proposed access road is requested with this application.
- d. A maximum grade of 10% will be maintained throughout the project with no cuts and fills required to access the well.
- e. No turnouts are proposed since the access road is only 0.3 miles long and adequate site distance exists in all directions.
- f. No culverts or low water crossings are anticipated. Adequate drainage structures will be incorporated into the road.
- g. No surfacing material will come from federal or Indian lands.
- h. No gates or cattle guards are anticipated at this time.
- i. Surface disturbance and vehicular travel will be limited to the approved location access road.
- j. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- k. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Following is a list of existing wells within a one mile radius of the proposed well:
 - i. Water wells None
 - ii. Injection wells None
 - iii. Disposal wells None
 - iv. Drilling wells None
 - v. Temp. shut-in wells 2
 - vi. Producing wells 33
 - vii. Abandon wells None
- b. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this location; it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the south side of the well site and traverse 1,500' southwest to the existing 6" pipeline that serves the HCU 1-30F.
- i. The new gas pipeline will be a 4" steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction. A new pipeline length of approximately 1,500' is associated with this well.
- j. Dominion intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal or BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the east side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. **Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.**
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.

- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the south.
- c. The pad and road designs are consistent with BLM specifications.
- d. A pre-construction meeting with responsible company representative, contractors and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface:

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On Ute Tribal and BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- c. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- e. Prior to reseeded the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM within the approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.
- b. Mineral Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

- a. AIA Archaeological will conduct a Class III archeological survey. A copy of the report will be submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Our understanding of the results of the onsite inspection are:
 - a. No drainage crossings that require additional State or Federal approval are being crossed.
 - b. A biological review by the BLM in the spring will be necessary to confirm the presence of threatened and endangered flora and fauna species.
 - c. No raptor habitat is known to exist within 1 mile of the proposed wellsite.

13. Operator's Representative and Certification

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Mitchiel Hall	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-637-4075

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 3-21-05

DOMINION EXPLR. & PROD., INC.
HCU #5-30F2
SECTION 30, T10S, R20E, S.L.B.&M.

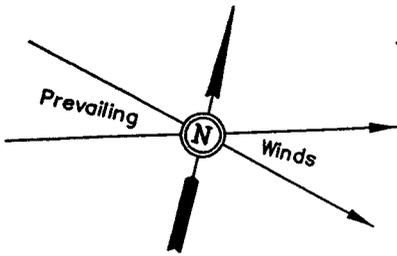
PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 1.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 240' TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.3 MILES.

MINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

HCU #5-30F2
SECTION 30, T10S, R20E, S.L.B.&M.
1907' FNL 1676' FWL



SCALE: 1" = 50'
DATE: 2-9-05
Drawn By: K.G.

F-3.1'
El. 315.2'

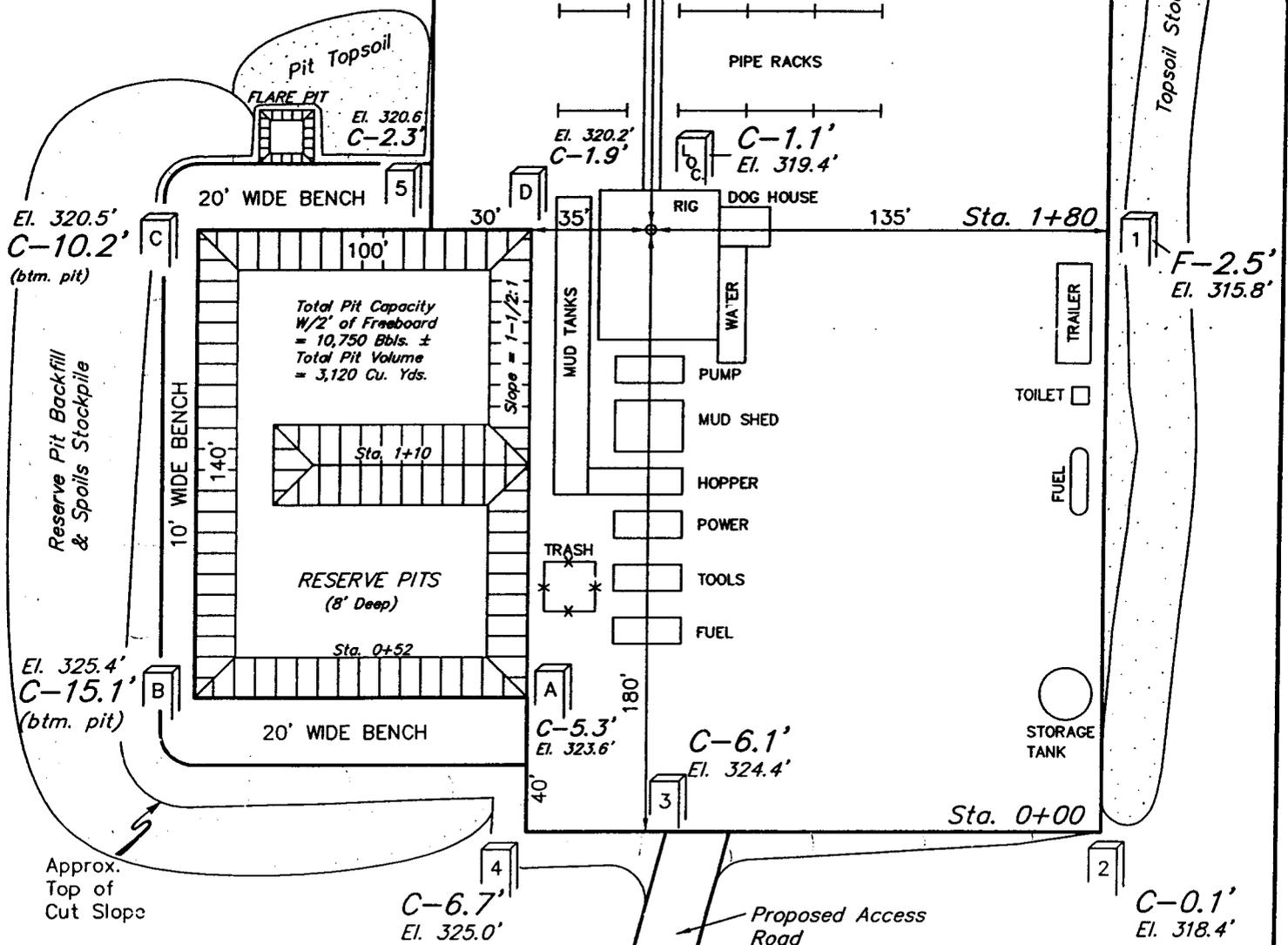
F-14.2'
El. 304.1'

Topsoil Stockpile

Approx. Toe of Fill Slope

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 5319.4'
Elev. Graded Ground at Location Stake = 5318.3'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

MINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

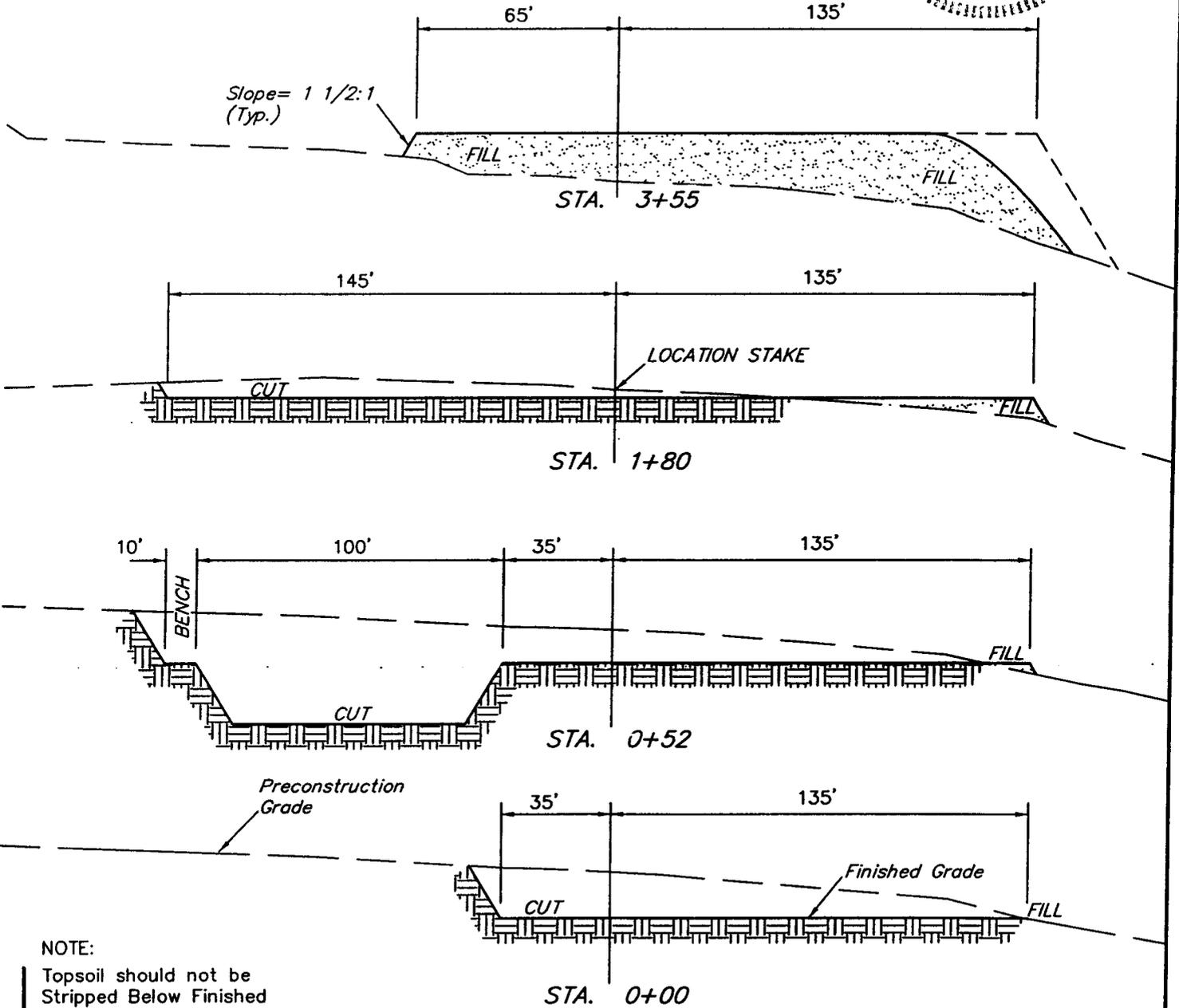
HCU #5-30F2

SECTION 30, T10S, R20E, S.L.B.&M.

1907' FNL 1676' FWL



1" = 20'
X-Section
Scale
1" = 50'
DATE: 2-9-05
Drawn By: K.G.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,830 Cu. Yds.
Remaining Location	= 8,260 Cu. Yds.
TOTAL CUT	= 10,090 CU.YDS.
FILL	= 6,700 CU.YDS.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

EXCESS MATERIAL	= 3,390 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,390 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

RBU #5-30F2

LOCATED IN UINTAH COUNTY, UTAH
SECTION 30, T10S, R20E, S.L.B.&M.

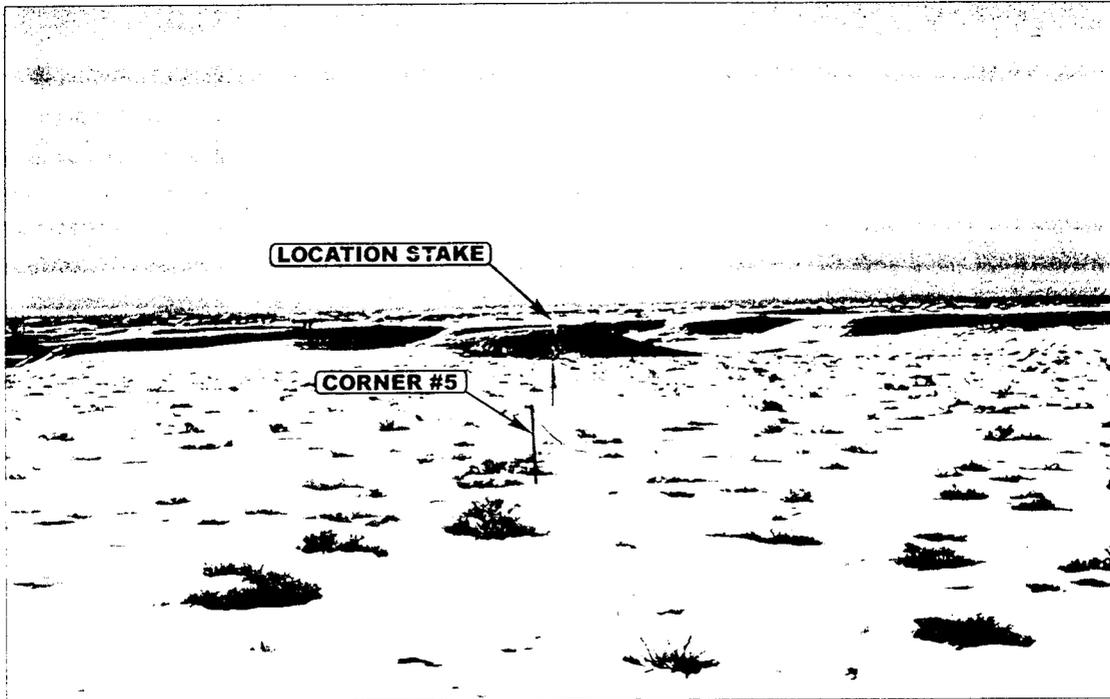


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



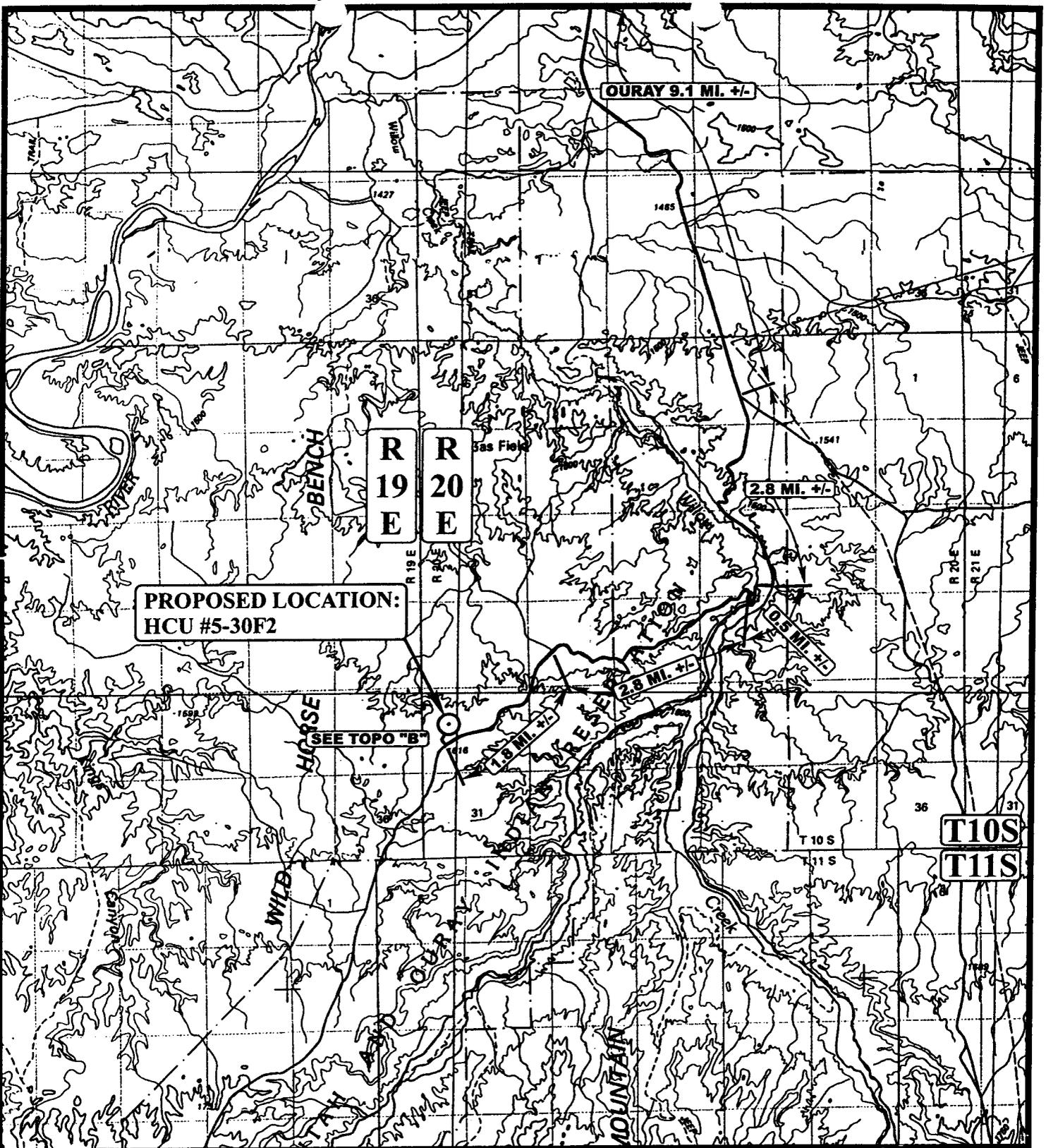
PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



Uintah Engineering & Land Surveying
E L S 85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	02	05	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: J.W.	DRAWN BY: C.P.		REVISED: 00-00-00	



LEGEND:

○ PROPOSED LOCATION

DOMINION EXPLR. & PROD., INC.

HCU #5-30F2
 SECTION 30, T10S, R20E, S.L.B.&M.
 1907' FNL 1676' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

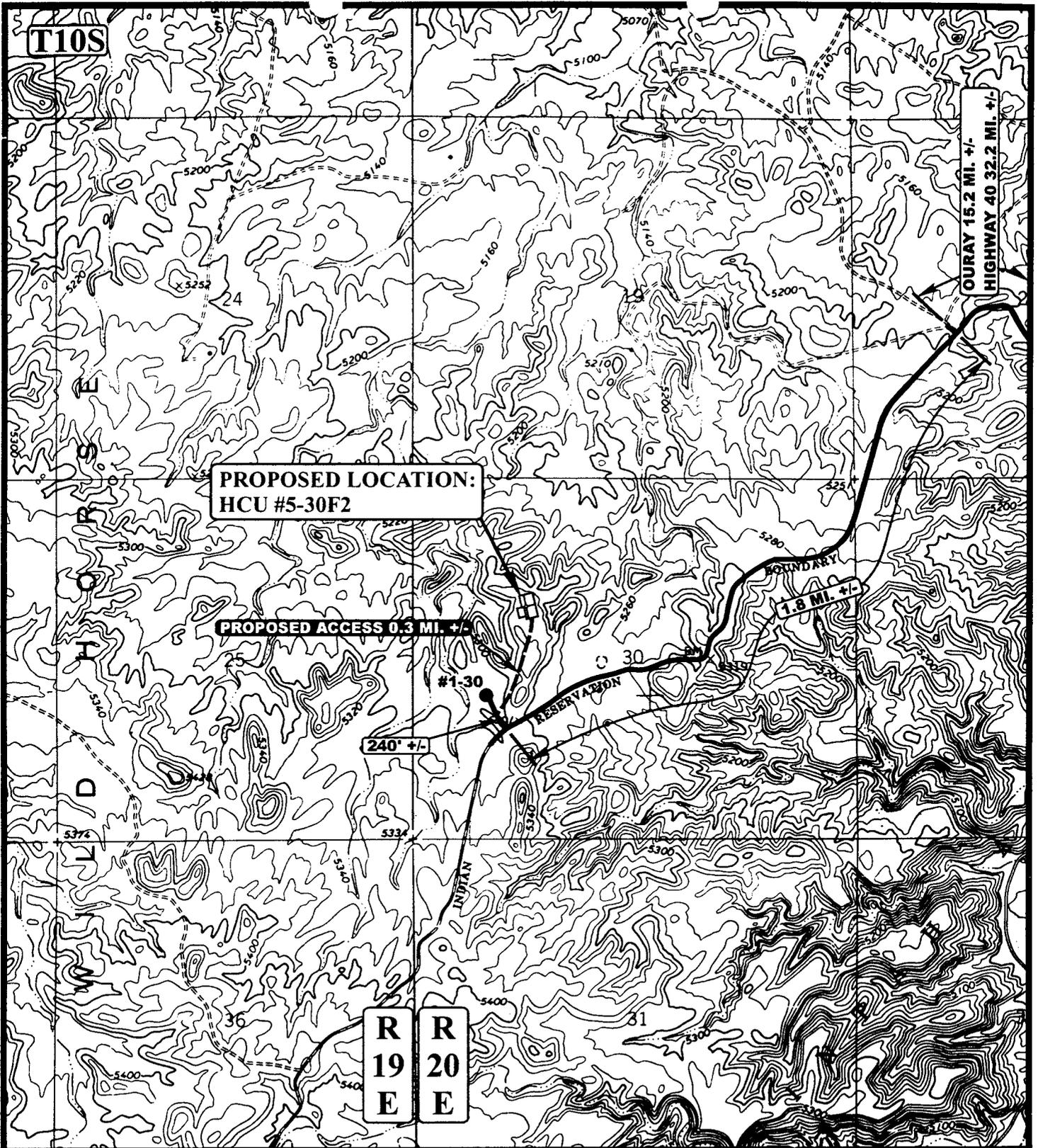


TOPOGRAPHIC
 MAP

02	05	05
MONTH	DAY	YEAR

SCALE: 1:100,000 | DRAWN BY: C.P. | REVISED: 00-00-00





**PROPOSED LOCATION:
HCU #5-30F2**

PROPOSED ACCESS 0.3 MI +/-

1.8 MI +/-

**15.2 MI +/-
HIGHWAY 40 32.2 MI +/-**

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD

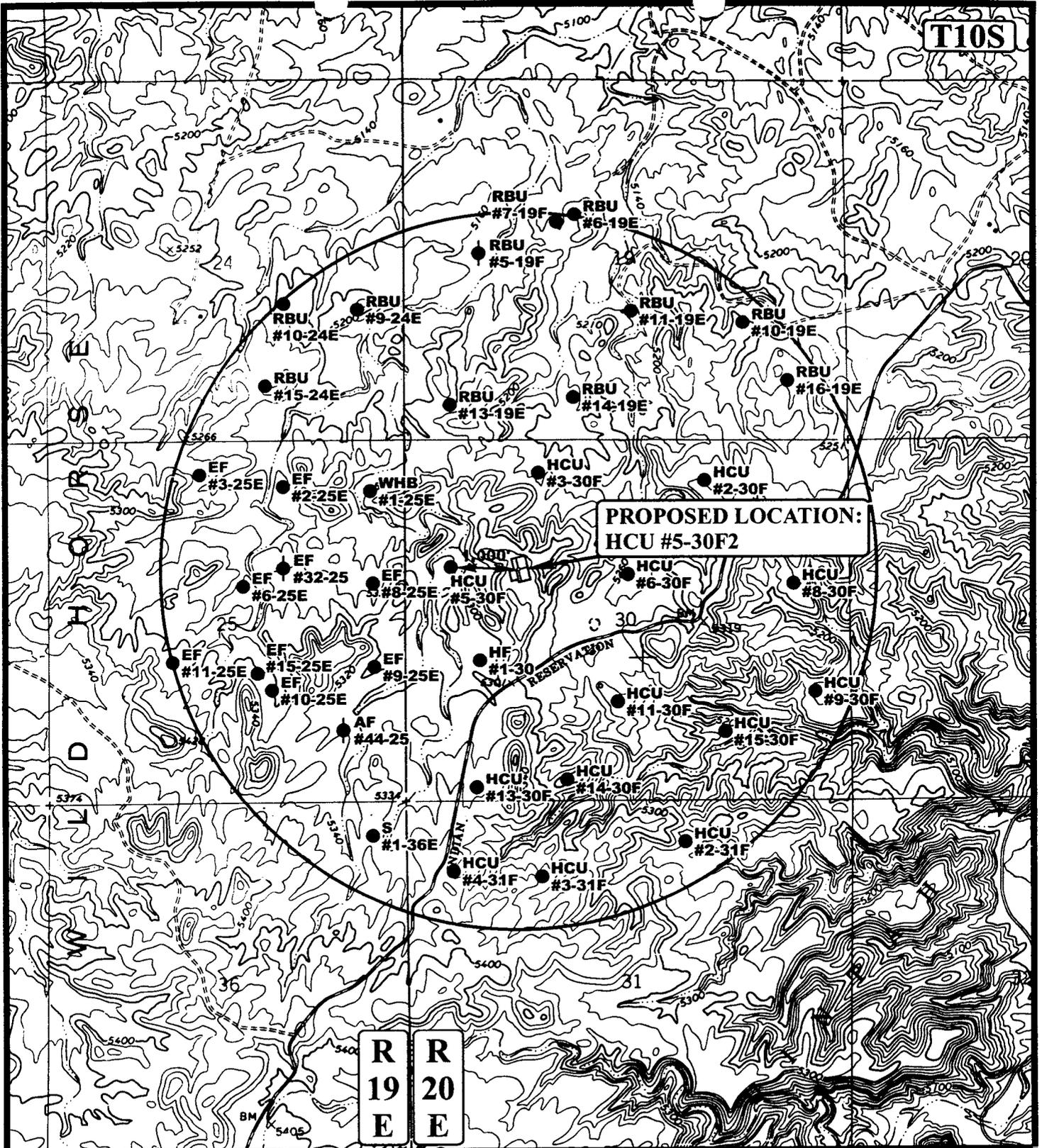
DOMINION EXPLR. & PROD., INC.

**HCU #5-30F2
SECTION 30, T10S, R20E, S.L.B.&M.
1907' FNL 1676' FWL**

UES Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP	02	05	05	B TOPO
	MONTH	DAY	YEAR	
SCALE: 1" = 2000'	DRAWN BY: C.P.		REVISED: 00-00-00	



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊕ WATER WELLS
- ⊖ ABANDONED WELLS
- TEMPORARILY ABANDONED

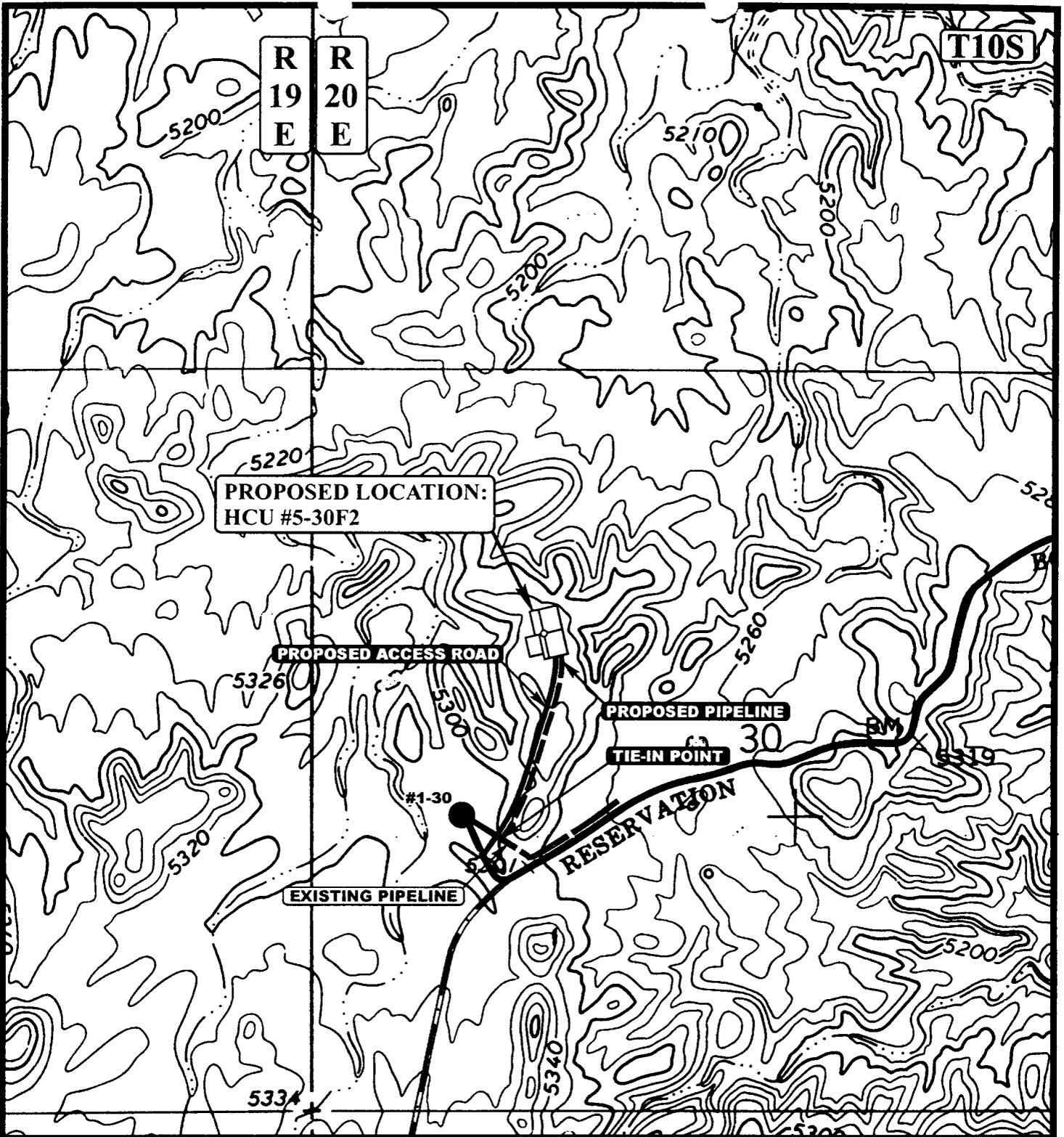
DOMINION EXPLR. & PROD., INC.

HCU #5-30F2
 SECTION 30, T10S, R20E, S.L.B.&M.
 1907' FNL 1676' FWL

U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 02 05 05
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00 **C TOPO**



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,500' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



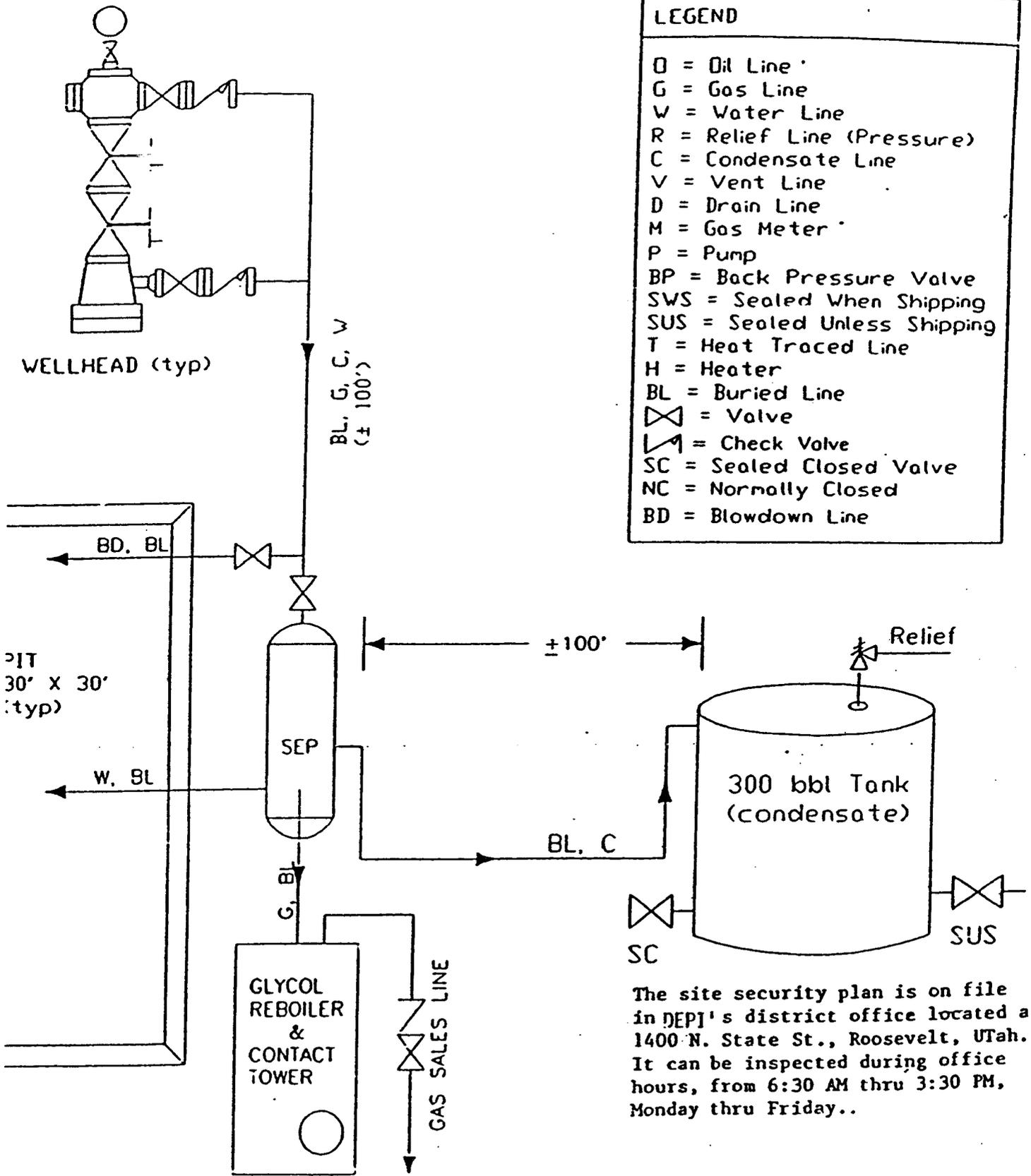
DOMINION EXPLR. & PROD., INC.

HCU #5-30F2
 SECTION 30, T10S, R20E, S.L.B.&M.
 1907' FNL 1676' FWL

U&Ls Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	02	05	05	D TOPO
	MONTH	DAY	YEAR	
SCALE: 1" = 1000'	DRAWN BY: C.P.		REVISED: 00-00-00	

CONFIDENTIAL



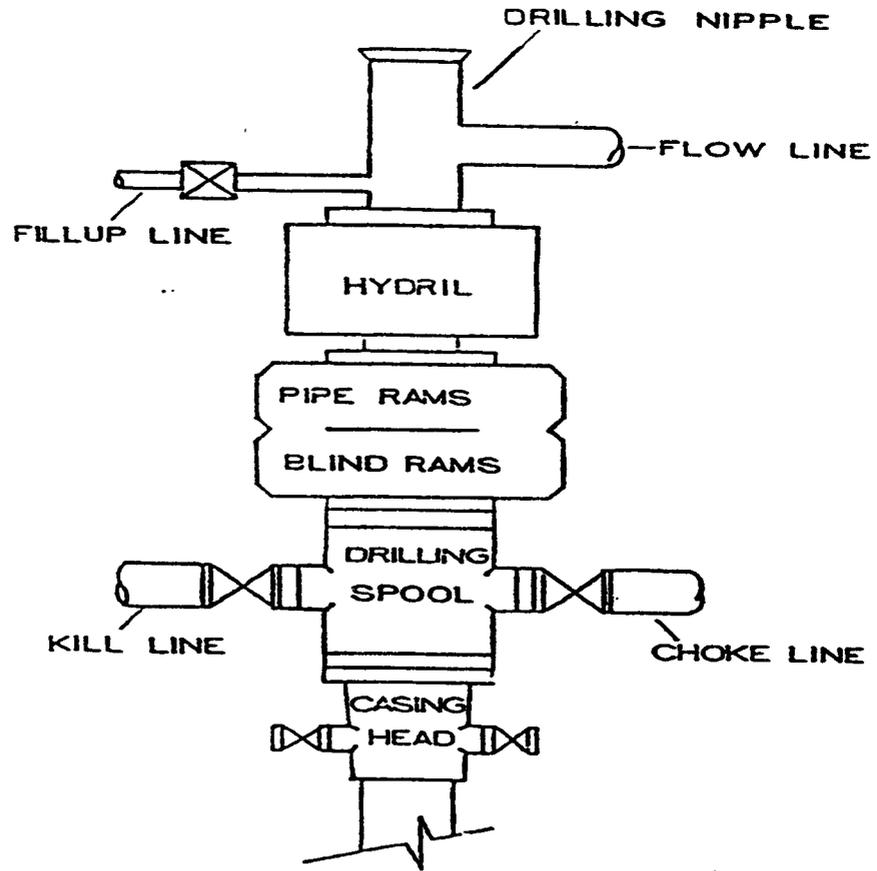
LEGEND

- O = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
- ⊗ = Valve
- ⊏ = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line

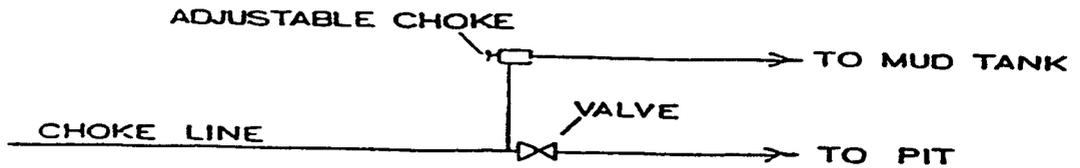
The site security plan is on file in DEPI's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

DOMINION EXPLORATION & PRODUCTION, INC.

BOP STACK



CHOKE MANIFOLD



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/22/2005

API NO. ASSIGNED: 43-047-36440

WELL NAME: HCU 5-30F2
OPERATOR: DOMINION EXPL & PROD (N1095)
CONTACT: DON HAMILTON

PHONE NUMBER: 435-650-1886

PROPOSED LOCATION:

SWNW 30 100S 200E
SURFACE: 1907 FNL 1676 FWL
BOTTOM: 1907 FNL 1676 FWL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-30693
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: MVRD
COALBED METHANE WELL? NO

LATITUDE: 39.92029
LONGITUDE: -109.7148

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 76S630500330)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit HILL CREEK
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 197-11
Eff Date: 8-17-000
Siting: Suspend General Siting
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approved
2- OIL SHALE

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

March 24, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
 From: Michael Coulthard, Petroleum Engineer
 Subject: 2005 Plan of Development Hill Creek Unit
 Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Hill Creek Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Mesaverde)		
43-047-36437	HCU 5-27F Sec 27 T10S R20E 1400 FNL 0400	FWL
43-047-36439	HCU 11-28F Sec 28 T10S R20E 1708 FSL 2175	FWL
43-047-36440	HCU 5-30F2 Sec 30 T10S R20E 1907 FNL 1676	FWL
43-047-36441	HCU 1-32F2 Sec 32 T10S R20E 0889 FNL 0819	FEL
43-047-36438	HCU 4-27F Sec 27 T10S R20E 1384 FNL 0381	FWL
	BHL Sec 27 T10S R20E 0400 FNL 0950	FWL

This office has no objections to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Hill Creek Unit
 Division of Oil Gas and Mining
 Central Files
 Agr. Sec. Chron
 Fluid Chron

MCoulthard:mc:3-24-05



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 24, 2005

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma, OK 73134

Re: Hill Creek Unit 5-30F2 Well, 1907' FNL, 1676' FWL, SW NW, Sec. 30,
T. 10 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36440.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

RECEIVED
MAR 22 2005

5. LEASE DESIGNATION AND SERIAL NO.
U-30693
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

1a. TYPE OF WORK
 DRILL DEEPEN
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

7. UNIT AGREEMENT NAME
Hill Creek Unit
8. FARM OR LEASE NAME, WELL NO.
HCU 5-30F2

2. NAME OF OPERATOR
Dominion Exploration & Production, Inc.

9. API WELL NO.
4304736440

3. ADDRESS AND TELEPHONE NO.
14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-5263

10. FIELD AND POOL, OR WILDCAT
Natural Buttes

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
 At surface 1,907' FNL, 1,676' FWL SW/4 NW/4, (Lot 2)
 At proposed prod. zone 1,907' FNL, 1,676' FWL SW/4 NW/4, (Lot 2)

11. SEC., T., R., M., OR BLK.
Section 30,
T10S, R20E, SLB&M

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
11.77 miles southeast of Ouray, Utah

12. COUNTY OR PARISH 13. STATE
Uintah Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1,676'
16. NO. OF ACRES IN LEASE 1,323.35

17. NO. OF ACRES ASSIGNED TO THIS WELL 40 acres

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1,000'
19. PROPOSED DEPTH 8,300'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,319' GR

22. APPROX. DATE WORK WILL START*
September 15, 2005

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" J-55 ST&C	32#	2,000'	252 sks Lead, 219 sks, tail, 100 sks top out—see attached Drilling Plan
7-7/8"	5-1/2" Mav 80 LT&C	17#	8,300'	160 sks Lead, 435 sks Tail—see attached Drilling Plan

Bond Information:

Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330

Other Information:

Drilling Plan and Surface Use Plan are attached.
Dominion requests that this complete application for permit to drill be held confidential.

RECEIVED
MAR 24 2006
DIV. OF OIL, GAS & MINING

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Don Hamilton Don Hamilton TITLE Agent for Dominion DATE March 21, 2005

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY

APPROVED BY [Signature] TITLE Assistant Field Manager Mineral Resources DATE 03/08/2006

*See Instructions On Reverse Side

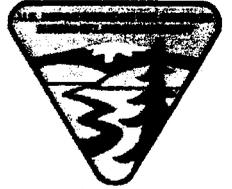
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Dominion Exploration & Production Location: Lot 2, Sec 30, T10S, R20E
Well No: HCU 5-30F2 Lease No: UTU-30693
API No: 43-047-36440 Agreement: Hill Creek Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
After hours contact number: (435) 781-4513		FAX: (435) 781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | |
|---|--|
| Location Construction
(Notify Karl Wright) | - Forty-Eight (48) hours prior to construction of location and access roads |
| Location Completion
(Notify Karl Wright) | - Prior to moving on the drilling rig. |
| Spud Notice
(Notify PE) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger SPT) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify Jamie Sparger SPT) | - Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify PE) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.
- If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.
- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil respread over the surface; and, the surface revegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.
- The following seed mixture shall be used:

Type		lbs./acre
Crested Wheat grass	<i>Agropyron cristatum</i>	4
Western wheat grass	<i>Agropyron smithii</i>	4
Needle and thread grass	<i>Stipa comata</i>	4
** Seed shall be drilled; but if broadcasted double the pounds per acre used and work the solids mechanically to cover the seed.		

- Other reclamation methods including but not limited to mulching or soil treatments may be required on a site-specific basis.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- As a minimum requirement, the cement behind the production casing must extend at least 200' above the top of the fresh water identified at $\pm 5818'$.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement or the intermediate casing shoe whichever is lower

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.

- No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas

measurement.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled.

The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address Suite 600
14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
(405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1907' FNL & 1676' FWL, Sec. 30-10S-20E

5. Lease Serial No.

U-30693

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Hill Creek Unit

8. Well Name and No.

HCU 5-30F2

9. API Well No.

43-047-36440

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	APD Extension
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The State APD for this well expires on March 24, 2006. Dominion is hereby requesting a one year extension.

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 03-06-06
By: [Signature]

3-15-06
CHD

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carla Christian

Title Sr. Regulatory Specialist

Signature

[Signature]

Date 2/22/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAR 30 2006

FEB 27 2006

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36440
Well Name: HCU 5-30F2
Location: Section 30-10S-20E, 1907' FNL & 1676' FWL
Company Permit Issued to: Dominion Exploration & Production, Inc.
Date Original Permit Issued: 3/24/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

2/22/2006

Date

Title: Sr. Regulatory Specialist

Representing: Dominion Exploration & Production, Inc.

FEB 27 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Dominion Exploration & Production, Inc.

3a. Address
 14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134

3b. Phone No. (include area code)
 (405) 749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1907' FNL & 1676' FWL, SW NW, Sec. 30-10S-20E

5. Lease Serial No.
 U-30693

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 Hill Creek Unit

8. Well Name and No.
 HCU 5-30F2

9. API Well No.
 43-047-36440

10. Field and Pool, or Exploratory Area
 Natural Buttes

11. County or Parish, State
 Uintah, UT

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other APD Extension

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The state APD for this well expires on March 24, 2007. Dominion is hereby requesting a one year extension.
 Approved by the
 Utah Division of
 Oil, Gas and Mining

Date: 03-06-07
 By: *[Signature]*

3-7-07
 RM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
 Barbara Lester

Title
 Regulatory Specialist

Signature
[Signature]

Date
 2/21/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
 FEB 26 2007
 DIV. OF OIL, GAS & MINING

RECEIVED
 MAR 05 2007
 DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36440
Well Name: HCU 5-30F2
Location: 1907' FNL & 1676' FWL, Sec. 30-10S-20E
Company Permit Issued to: Dominion Exploration & Production, Inc.
Date Original Permit Issued: 3/24/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

2/22/2007

Date

Title: Regulatory Specialist

Representing: Dominion Exploration & Production, Inc.

RECEIVED
MAR 05 2007

DIV. OF OIL, GAS & MINING

ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc. Operator Account Number: N 1095
 Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state OK zip 73134 Phone Number: (405) 749-5237

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36440	HCU 5-30F2		SWNW	30	10S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>KB</i>	<i>99999</i>	<i>12829</i>	<i>2/16/2007</i>		<i>3/12/07</i>		
Comments: <i>MVRD = WSMVD</i>							CONFIDENTIAL

Well 2

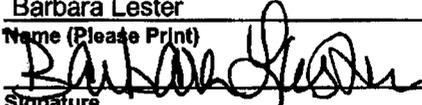
API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Barbara Lester
 Name (Please Print) _____

 Signature _____
 Regulatory Specialist _____ 3/6/2007
 Title _____ Date _____

RECEIVED
MAR 06 2007

FACSIMILE COVER PAGE

CONFIDENTIAL

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 3/14/2007 at 4:01:04 PM

Pages : 2 (including Cover)

Subject : HCU 5-30F2

43-047-36440
30 10s 20e

RECEIVED

MAR 14 2007

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : HCU 5-30F2

DISTRICT : WESTERN

COUNTY & STATE : UINTAH

WI % : 100.00 AFE # : 0700183

DHC : \$630,560

EVENT DC : \$212,684.00

FIELD : NATURAL BUTTES 630

UT

API # : 43-047-36440

AFE TOTAL : \$1,350,390

EVENT CC : \$0.00

Event No: 1

LOCATION : 1907' FNL 1676' FWL SEC 30 T 10S R 20E

CONTRACTOR :

PLAN DEPTH : 8,300 SPUD DATE : 02/16/07

FORMATION : WASATCH/MESAVERDE

WELL TOTL COST: \$212,684

REPORT DATE: 02/19/07

MD : 2,250

TVD : 2,250

DAYS :

MW :

VISC :

DAILY : DC : \$212,684.00

CC : \$0.00

TC : \$212,684.00

CUM : DC : \$212,684.00

CC : \$0.00

TC : \$212,684.00

DAILY DETAILS : MIRU BILL JRS # 6. SPUD WELL ON 2-16-07 @ 4:00 PM. DRILL 2250' OF 12.25" HOLE. RUN & SET 52 JT'S 8.625", 32#, J-55 CSGN SET @ 2183'/GL CEMENT W/ 250 SKS LEAD MIXED @ 11.0 PPG 7 3.82 YLD. THEN 175 SKS TAIL MIXED @ 15.8 PPG & 1.15 YLD W/ GOOD RETURNS. THEN MIX & PUMP THRU 200' OF 1 INCH 225 SKS TAIL MIXED @ 15.8 PPG & 1.15 YLD. W/ GOOD RETURNS AND 20 BBLS CEMENT TO PIT. VERNAL BLM REP GLADE RICH WITNESSED.

RECEIVED
MAR 14 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED
VERNAL FIELD OFFICE
MAR 26 PM 12:20
DEPT. OF THE INTERIOR
BUREAU OF LAND MGMT.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Dominion Exploration & Production, Inc.

3a. Address 3b. Phone No. (include area code)
 14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134 (405) 749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1907' FNL & 1676' FWL, SW NW, Sec. 30-10S-20E

5. Lease Serial No. U-30693

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No. Hill Creek Unit

8. Well Name and No. HCU 5-30F2

9. API Well No. 43-047-36440

10. Field and Pool, or Exploratory Area Natural Buttes

11. County or Parish, State Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off		
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	APD Extension	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon			
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal			

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The federal APD for this well expires on March 8, 2007. Dominion is hereby requesting a one year extension.

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

MAR 19 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **Barbara Lester** Title **Regulatory Specialist**
 Signature *Barbara Lester* Date **2/21/2007**

Approved by *Matt Baker* **Petroleum Engineer** Date **MAR 9 2007**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



CONDITIONS OF APPROVAL

Dominion Exploration & Production Inc.

Notice of Intent APD Extension

Lease: UTU-30693
Well: HCU #5-31F2
Location: SWSW Sec 31-T10S-R20E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 03/10/08
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining
Sent : 3/22/2007 at 10:53:44 AM
Subject : HCU 5-30F2

From : g
Pages : 2 (including Cover)

CONFIDENTIAL

43-047-36440
30 105 20e

RECEIVED

MAR 22 2007

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : HCU 5-30F2

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 1907' FNL 1676' FWL SEC 30 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0700183

API # : 43-047-36440

PLAN DEPTH : 8,300

SPUD DATE : 02/16/07

DHC : \$630,560

CWC : \$719,830

AFE TOTAL : \$1,350,390

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$212,684.00

EVENT CC : \$0.00

EVENT TC : \$212,684.00

WELL TOTL COST : \$212,684

REPORT DATE: 02/19/07

MD : 2,250

TVD : 2,250

DAYS :

MW :

VISC :

DAILY : DC : \$212,684.00

CC : \$0.00

TC : \$212,684.00

CUM : DC : \$212,684.00

CC : \$0.00

TC : \$212,684.00

DAILY DETAILS : MIRU BILL JRS # 6. SPUD WELL ON 2-16-07 @ 4:00 PM. DRILL 2250' OF 12.25" HOLE. RUN & SET 52 JT'S 8.625", 32#, J-55 CSGN SET @ 2183'/GL CEMENT W/ 250 SKS LEAD MIXED @ 11.0 PPG 7 3.82 YLD. THEN 175 SKS TAIL MIXED @ 15.8 PPG & 1.15 YLD W/ GOOD RETURNS. THEN MIX & PUMP THRU 200' OF 1 INCH 225 SKS TAIL MIXED @ 15.8 PPG & 1.15 YLD. W/ GOOD RETURNS AND 20 BBLs CEMENT TO PIT. VERNAL BLM REP GLADE RICH WITNESSED.

RECEIVED
MAR 22 2007

DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining
Sent : 3/28/2007 at 3:06:54 PM
Subject : HCU 5-30F2

CONFIDENTIAL

From : 9
Pages : 2 (including Cover)

43-047-36440
30 10s 20e

RECEIVED
MAR 28 2007
DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : HCU 5-30F2
Event No: 1
DISTRICT : WESTERN
FIELD : NATURAL BUTTES 630
LOCATION : 1907' FNL 1676' FWL SEC 30 T 10S R 20E
COUNTY & STATE : UINTAH
UT
CONTRACTOR :
WI % : 100.00 AFE # : 0700183
API # : 43-047-36440
PLAN DEPTH : 8,300 SPUD DATE : 02/16/07
DHC : \$630,560
CWC : \$719,830
AFE TOTAL : \$1,350,390
FORMATION : WASATCH/MESAVERDE
EVENT DC : \$212,684.00
EVENT CC : \$0.00
EVENT TC : \$212,684.00
WELL TOTL COST : \$212,684
REPORT DATE: 02/19/07
MD : 2,250
TVD : 2,250
DAYS :
MW :
VISC :
DAILY : DC : \$212,684.00
CC : \$0.00
TC : \$212,684.00
CUM : DC : \$212,684.00
CC : \$0.00
TC : \$212,684.00

DAILY DETAILS : MIRU BILL JRS # 6. SPUD WELL ON 2-16-07 @ 4:00 PM. DRILL 2250' OF 12.25" HOLE. RUN & SET 52 JT'S 8.625", 32#, J-55 CSGN SET @ 2183'/GL CEMENT W/ 250 SKS LEAD MIXED @ 11.0 PPG 7 3.82 YLD. THEN 175 SKS TAIL MIXED @ 15.8 PPG & 1.15 YLD W/ GOOD RETURNS. THEN MIX & PUMP THRU 200' OF 1 INCH 225 SKS TAIL MIXED @ 15.8 PPG & 1.15 YLD. W/ GOOD RETURNS AND 20 BBLS CEMENT TO PIT. VERNAL BLM REP GLADE RICH WITNESSED.

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Subject : HCU 5-30F2 *T10S R20E S-30 43-042-36440*

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DIV. OF OIL, GAS & MINING

ORIGINAL

DEPI Well Operations Chronology Report

Well: HCU 6-30F2		API: 430473644000		Rpt No.: 1	DOL: 1	DFS: 1	Report Date: 2/19/2007		
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI:					
Rig Name: PATTERSON 104/104				Final Surface Location:					
Event: DRILL		Start Date:		Spud Dt.: 2/18/2007		Type: DEVELOPMENT			
Supervisor: PAT WSENER		Engineer: RICHARD HOWELL		AFE No.: 0700183		Authorized Days:			
Active Datum: GL @ 5,282.0ft (GROUND LEVEL)		Ground Elev.: 5,282.00		WI:		Authorized MD/TVD:			
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING				
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)	
7,832.00	7,832.00	2,550.0(ft)			(")	(ft)	(ft)	(ppg)	
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING			
						SIZE	MD	TVD	
						(")	(ft)	(ft)	
Daily Detail: MIRU BILL JRS #6. SPUD WELL ON 2-16-07 @ 16:00. DRILL 2250' 12.25" HOLE. RUN & SET 52 JTS 8.625", 32#, J-55 CSG @2183' GL.						Well Costs (\$)			
								AFE	Actual
						Daily Cost			212,884.00
						Cumulative Total		1,350,390.00	212,884.00

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43-042-36440

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DIV. OF OIL, GAS & MINING

Page 1 of 1								
DEPI Well Operations Chronology Report								
Well: HCU 8-30F2		API: 430473644000		Rpt No.: 1	DGL: 1	DFS: 1	Report Date: 2/19/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI:				
Rig Name: PATTERSON 104/104				Final Surface Location:				
Event: DRILL		Start Date:		Spud Dt.: 2/19/2007		Type: DEVELOPMENT		
Supervisor: PAT WISENER		Engineer: RICHARD HOWELL		AFE No.: 0700183		Authorized Days:		
Active Datum: GL @5,282.0ft (GROUND LEVEL)		Ground Elev.: 5,282.00		WM:		Authorized MD/TVD:		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	
7,832.00	7,832.00	2,550.0(ft)			(")	(ft)	(ft)	
							(ppg)	
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
						SIZE	MD	
						(")	(ft)	
							(ft)	
Daily Detail: MIRU BILL JRS #6. SPUD WELL ON 2-16-07 @ 16:00. DRILL 2250' 12.25" HOLE. RUN & SET 52 JTS 8.625", 32#, J-55 CSG @2183' GL.						Well Costs (\$)		
							AFE	Actual
						Daily Cost		212,884.00
						Cumulative Total	1,350,380.00	212,884.00

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DIV. OF OIL, GAS & MINING

Page 1 of 1							
DEPI Well Operations Chronology Report							
Well: HCU 6-30F2		API: 430473644000		Rpt No.: 1	DOL: 1	DPS: 1	Report Date: 2/19/2007
Operator: DOMINION EXPLORATION & PRODUCTION INC				UVM:			
Rig Name: PATTERSON 104/104				Final Surface Location:			
Event: DRILL		Start Date:		Spud Dt: 2/18/2007		Type: DEVELOPMENT	
Supervisor: PAT WISENER		Engineer: RICHARD HOWELL		AFE No.: 0700183		Authorized Days:	
Active Datum: GL @5,282.0ft (GROUND LEVEL)		Ground Elev.: 5,282.00		WI:		Authorized MD/TVD:	
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING		
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD
7,832.00	7,832.00	2,550.0(ft)			(*)	(ft)	(ft)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING	
						SIZE	MD
						(*)	(ft)
Daily Detail: MIRU BILL JRS #6. SPUD WELL ON 2-16-07 @ 16:00. DRILL 2250' 12.25" HOLE. RUN & SET 52 JTS 8.625", 32#, J-55 CSG @2183' GL.				Well Costs (\$)			
						AFE	Actual
				Daily Cost			212,864.00
				Cumulative Total		1,350,390.00	212,864.00

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DIV. OF OIL, GAS & MINING

Well Completion Report

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI:	
Rig Name: PATTERSON 104/104		Final Surface Location:	
Event: DRILL	Start Date:	Spud Dt.: 2/18/2007	Type: DEVELOPMENT
Supervisor: PAT WISENER	Engineer: RICHARD HOWELL	AFE No.: 0700183	Authorized Days:
Active Datum: GL @5,282.0ft (GROUND LEVEL)	Ground Elev.: 5,282.00	WI:	Authorized MD/TVD:

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CURRENT CASING			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
7,832.00	7,832.00	2,550.0(ft)		(")	(ft)	(ft)	(ppg)	

FORMATION / AFE NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
			SIZE	MD	TVD
			(")	(ft)	(ft)

Daily Detail: MIRU BILL JRS #6. SPUD WELL ON 2-16-07 @ 16:00. DRILL 2250' 12.25" HOLE. RUN & SET 52 JTS 8.625", 32#, J-55 CSG @2183' GL.

Well Costs (\$)		
	AFE	Actual
Daily Cost		212,684.00
Cumulative Total	1,350,390.00	212,684.00

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Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 1907'FNL, 1676'FWL SEC 30-10S-20E	
Rig Name: PATTERSON 104/104		Final Surface Location:	
Event: DRILL	Start Date:	Spud Dt.: 2/18/2007	Type: DEVELOPMENT
Supervisor: PAT WISENER	Engineer: RICHARD HOWELL	AFE No.: 0700183	Authorized Days:
Active Datum: GL @5,282.0ft (GROUND LEVEL)	Ground Elev.: 5,282.00	WI: 100%	Authorized MD/TVD:

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
7,832.00	7,832.00	2,550.0(ft)			(")	(ft)	(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
			SIZE	MD	TVD
WASATCH					
MESAVERDE			(")	(ft)	(ft)

Daily Detail: MIRU BILL JRS #6. SPUD WELL ON 2-16-07 @ 16:00. DRILL 2250' 12.25" HOLE. RUN & SET 52 JTS 8.625", 32#, J-55 CSG @2183' GL.	Well Costs (\$)	
	AFE	Actual
	Daily Cost	212,684.00
	Cumulative Total	1,350,390.00 212,684.00

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 DIV. OF OIL, GAS & MINING

DEPI Well Operations Chronology Report

CONFIDENTIAL

Well: HCU 6-30F2		API: [REDACTED]		Rpt No.: 1	DOL: 1	DFS: 1	Report Date: 2/18/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UW: 1907FNL, 1676FWL SEC 30-10S-20E				
Rig Name: PATTERSON 104/104				Final Surface Location:				
Event: DRILL		Start Date:		Spud Dt.: 2/18/2007		Type: DEVELOPMENT		
Supervisor: PAT WISENER		Engineer: RICHARD HOWELL		AFE No.: 0700183		Authorized Days:		
Active Datum: RKB @5,300.0ft		Ground Elev.: 5,282.00		Wl: 1%		Authorized MD/TVD:		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
7,850.00	7,850.00	2,550.0(ft)			(")	(ft)	(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	TVD
MESAVERDE						(")	(ft)	(ft)
Daily Detail: MIRU BILL JRS #6. SPUD WELL ON 2-16-07 @ 16:00. DRILL 2250' 12.25" HOLE. RUN & SET 52 JTS 8.625", 32#, J-55 CSG @2183' GL.						Well Costs (\$)		
						AFE	Actual	
Daily Cost							212,884.00	
Cumulative Total						1,350,390.00	212,884.00	

CONFIDENTIAL								
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 1907FNL, 1676FWL SEC 30-10S-20E				
Rig Name: PATTERSON 104/104				Final Surface Location:				
Event: DRILL		Start Date:		Spud Dt.: 2/18/2007		Type: DEVELOPMENT		
Supervisor: PAT WISENER		Engineer: RICHARD HOWELL		AFE No.: 0700183		Authorized Days:		
Active Datum: GL @5,282.0ft (GROUND LEVEL)		Ground Elev.: 5,282.00		Wl: 100%		Authorized MD/TVD:		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
7,832.00	7,832.00	2,550.0(ft)		(")	(ft)	(ft)	(ppg)	
FORMATION/TARGET NAME				MD/TOP (ft)	TVD/TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	TVD
MESAVERDE						(")	(ft)	(ft)
Daily Detail: MIRU BILL JRS #6. SPUD WELL ON 2-16-07 @ 16:00. DRILL 2250' 12.25" HOLE. RUN & SET 52 JTS 8.625", 32#, J-55 CSG @2183' GL.						Well Costs (\$)		
							AFE	Actual
						Daily Cost		212,684.00
						Cumulative Total	1,350,390.00	212,684.00

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DEPI Well Operations Chronology Report

Well: HCU 6-30F2		API: 430473644000		Rpt No.: 1	DOL: 1	DPS: 1	Report Date: 2/19/2007		
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 1907FNL, 1676FWL SEC 30-10S-20E					
Rig Name: PATTERSON 104/104				Final Surface Location:					
Event: DRILL		Start Date:		Spud Dt.: 2/18/2007		Type: DEVELOPMENT			
Supervisor: PAT WISENER		Engineer: RICHARD HOWELL		AFE No.: 0700183		Authorized Days:			
Active Datum: RKB @5,300.0ft		Ground Elev.: 5,282.00		Wt: 1%		Authorized MD/TVD:			
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING				
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)	
7,850.00	7,850.00	2,550.0(ft)			(ft)	(ft)	(PPG)		
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING			
WASATCH						SIZE	MD	TVD	
MESAVERDE						(")	(ft)	(ft)	
Daily Detail: MIRU BILL JRS #6. SPUD WELL ON 2-16-07 @ 16:00. DRILL 2250' 12.25" HOLE. RUN & SET 52 JTS 8.625", 32#, J-55 CSG @2183' GL.						U			

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DEPI Well Operations Chronology Report

Well No.: 1907FNL		API: 1676FWL		Rig No.: 1	DOL: 1	DPE: 1	Report Date: 2/18/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 1907FNL, 1676FWL SEC 30-10S-20E				
Rig Name: PATTERSON 104/104				Final Surface Location:				
Event: DRILL		Start Date:		Spud Dt.: 2/18/2007		Type: DEVELOPMENT		
Supervisor: PAT WISENER		Engineer: RICHARD HOWELL		AFE No.: 0700183		Authorized Days:		
Active Datum: RKB @5,300.0ft		Ground Elev.: 5,282.00		WI: 1%		Authorized MD/TVD:		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress	0(")		SIZE	MD	TVD	
2,250.00	2,250.00	2,250.0(ft)			(")	(ft)	(ft)	LOT(EMW) (ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	
MESAVERDE						(")	(ft)	
						TVD	(ft)	
Daily Detail: MIRU BILL JRS #6. SPUD WELL ON 2-16-07 @ 16:00. DRILL 2250' 12.25" HOLE. RUN & SET 52 JTS 8.625", 32#, J-55 CSG @2183' GL.						MIRU BILL		
							AFE	Actual
						Daily Cost		212,684.00
						Cumulative Total	1,350,390.00	212,684.00

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DEPI Well Operations Chronology Report

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Well: HCU 5-30F2		API: 430473044000		Rpt No.: 1	DOL: 1	DFS: 0	Report Date: 0/0/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWM: 1907'FNL, 1678'FML SEC 30-10S-20E				
Rig Name: PATTERSON 104/104				Final Surface Location:				
Event: DRILL		Start Date: 2/18/2007		Spud Dt.: 2/18/2007		Type: DEVELOPMENT		
Supervisor: RICK OMAN		Engineer: RICHARD HOWELL		AFE No.: 0700183		Authorized Days:		
Active Datum: RKB @5,300.0ft (KB)		Ground Elev.: 5,282.00		Wt: 100%		Authorized MD/TVD:		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress	7-7/8(")		SIZE	MD	TVD	LOT(EMW)
2,250.00	2,250.00	0.0(ft)			5-1/2(")	8,410.5(ft)	(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	TVD
MESAVERDE						(")	(ft)	(ft)
Daily Detail: MOVE RIG F/ RBU 8B-17E TO HCU 5-30F2.						Well Costs (\$)		
							AFE	Actual
						Daily Cost		34,510.00
						Cumulative Total	1,350,390.00	247,194.00
Well: HCU 5-30F2		API: 430473044000		Rpt No.: 2	DOL: 2	DFS:	Report Date: 0/10/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWM: 1907'FNL, 1678'FML SEC 30-10S-20E				
Rig Name: PATTERSON 104/104				Final Surface Location:				
Event: DRILL		Start Date: 2/18/2007		Spud Dt.: 2/18/2007		Type: DEVELOPMENT		
Supervisor: RICK OMAN		Engineer: RICHARD HOWELL		AFE No.: 0700183		Authorized Days:		
Active Datum: RKB @5,300.0ft (KB)		Ground Elev.: 5,282.00		Wt: 100%		Authorized MD/TVD:		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress	7-7/8(")	8.30(ppg)	SIZE	MD	TVD	LOT(EMW)
2,250.00	2,249.67	0.0(ft)			5-1/2(")	8,410.5(ft)	(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	TVD
MESAVERDE						(")	(ft)	(ft)
Daily Detail: RIG UP RIG. BOP TEST. 3000 PSI HIGH 1500 PSI LOW. DRILL OUT RAT HOLE. PU BHA #1.						Well Costs (\$)		
							AFE	Actual
						Daily Cost		28,920.00
						Cumulative Total	1,350,390.00	276,114.00
Well: HCU 5-30F2		API: 430473044000		Rpt No.: 3	DOL: 3	DFS: 1	Report Date: 0/11/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWM: 1907'FNL, 1678'FML SEC 30-10S-20E				
Rig Name: PATTERSON 104/104				Final Surface Location:				
Event: DRILL		Start Date: 2/18/2007		Spud Dt.: 2/18/2007		Type: DEVELOPMENT		
Supervisor: RICK OMAN		Engineer: RICHARD HOWELL		AFE No.: 0700183		Authorized Days:		
Active Datum: RKB @5,300.0ft (KB)		Ground Elev.: 5,282.00		Wt: 100%		Authorized MD/TVD:		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress	7-7/8(")	8.30(ppg)	SIZE	MD	TVD	LOT(EMW)
3,275.00	3,274.19	1,025.0(ft)			5-1/2(")	8,410.5(ft)	(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	TVD
MESAVERDE						(")	(ft)	(ft)
Daily Detail: PU BHA #1. DRILLED CMT & FLOAT EQUIPMENT F/ 2103' TO 2250'. DEVIATION SURVEY @ 2180' KB 1.65 DEGREES. DRILLED F/ 2250' TO 2450' KB. SERVICE RIG. DRILLED F/ 2450' TO 3275' KB.						Well Costs (\$)		
							AFE	Actual
						Daily Cost		30,430.00
						Cumulative Total	1,350,390.00	306,544.00

DEPI Well Operations Chronology Report

Well: HCU 8-30F2		API: 430473644000		Rpt No.: 4	DOL: 4	DFS: 2	Report Date: 6/12/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 1907FNL, 1676FWL SEC 30-10S-20E				
Rig Name: PATTERSON 104/104				Final Surface Location:				
Event: DRILL		Start Date: 2/18/2007		Spud Dt.: 2/18/2007		Type: DEVELOPMENT		
Supervisor: RICK OMAN		Engineer: RICHARD HOWELL		AFE No.: 0700183		Authorized Days:		
Active Datum: RKB @5,300.0ft (KB)		Ground Elev.: 5,282.00		Wt: 100%		Authorized MD/TVD:		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress	7-7/8(")	8.40(ppg)	SIZE	MD	TVD	LOT(EMW)
4,924.00	4,922.42	1,849.0(ft)			5-1/2(")	8,410.5(ft)	(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	TVD
MESAVERDE						(")	(ft)	(ft)
Daily Detail: DEVIATION SURVEY @ 3235' KB 1.83 DEGREES. DRILLED F/ 3235' TO 3941' KB. SERVICE RIG. DRILLED F/ 3941' TO 4290' KB. DEVIATION SURVEY @ 4150' KB 1.75 DEGREES. DRILLED F/ 4290' TO 4924' KB.						Well Costs (\$)		
						AFE	Actual	
Daily Cost							37,354.00	
Cumulative Total						1,350,390.00	343,898.00	
Well: HCU 8-30F2		API: 430473644000		Rpt No.: 5	DOL: 5	DFS: 3	Report Date: 6/13/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 1907FNL, 1676FWL SEC 30-10S-20E				
Rig Name: PATTERSON 104/104				Final Surface Location:				
Event: DRILL		Start Date: 2/18/2007		Spud Dt.: 2/18/2007		Type: DEVELOPMENT		
Supervisor: RICK OMAN		Engineer: RICHARD HOWELL		AFE No.: 0700183		Authorized Days:		
Active Datum: RKB @5,300.0ft (KB)		Ground Elev.: 5,282.00		Wt: 100%		Authorized MD/TVD:		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress	7-7/8(")	8.60(ppg)	SIZE	MD	TVD	LOT(EMW)
6,540.00	6,537.78	1,618.0(ft)			5-1/2(")	8,410.5(ft)	(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	TVD
MESAVERDE						(")	(ft)	(ft)
Daily Detail: DRILLED F/ 4924' TO 5336' KB. DEVIATION SURVEY @ 5280' KB 1.64 DEGREES. DRILLED F/ 5336' KB TO 6350' KB. DEVIATION SURVEY @ 6270' KB 1.58 DEGREES. DRILLED F/ 6350' TO 6540' KB.						Well Costs (\$)		
						AFE	Actual	
Daily Cost							39,800.00	
Cumulative Total						1,350,390.00	383,698.00	
Well: HCU 8-30F2		API: 430473644000		Rpt No.: 6	DOL: 6	DFS: 4	Report Date: 6/14/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 1907FNL, 1676FWL SEC 30-10S-20E				
Rig Name: PATTERSON 104/104				Final Surface Location:				
Event: DRILL		Start Date: 2/18/2007		Spud Dt.: 2/18/2007		Type: DEVELOPMENT		
Supervisor: RICK OMAN		Engineer: RICHARD HOWELL		AFE No.: 0700183		Authorized Days:		
Active Datum: RKB @5,300.0ft (KB)		Ground Elev.: 5,282.00		Wt: 100%		Authorized MD/TVD:		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress	7-7/8(")	8.70(ppg)	SIZE	MD	TVD	LOT(EMW)
7,492.00	7,489.42	952.0(ft)			5-1/2(")	8,410.5(ft)	(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	TVD
MESAVERDE						(")	(ft)	(ft)
Daily Detail: DRILLED F/ 6540' TO 7111' KB. SERVICE RIG. DRILLED F/ 7111' TO 7492' KB. CLOSED IN PITS & START TO MUD UP @ 7310' KB.						Well Costs (\$)		
						AFE	Actual	
Daily Cost							34,754.00	
Cumulative Total						1,350,390.00	418,452.00	

DEPI Well Operations Chronology Report

Well: HCU 8-30F2		API: 430473644000		Rpt No.: 7	DOL: 7	DFS: 5	Report Date: 6/15/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UW: 1907FNL, 1676FWM SEC 30-10S-20E				
Rig Name: PATTERSON 104/104				Final Surface Location:				
Event: DRILL		Start Date: 2/18/2007		Spud Dt.: 2/18/2007		Type: DEVELOPMENT		
Supervisor: RICK OMAN		Engineer: RICHARD HOWELL		AFE No.: 0700183		Authorized Days:		
Active Datum: RKB @5,300.0ft (KB)		Ground Elev.: 5,282.00		Wt: 100%		Authorized MD/TVD:		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress	7-7/8(")	8.90(ppg)	SIZE	MD	TVD	LOT(EMW)
8,157.00	8,154.16	665.0(ft)			5-1/2(")	8,410.5(ft)	(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	TVD
MESAVERDE						(")	(ft)	(ft)
Daily Detail: DRILLED F/ 7492' TO 7778' KB. SERVICE RIG. DRILLED F/ 7778' TO 8157' KB.						Well Costs (\$)		
						AFE	Actual	
Daily Cost							95,411.00	
Cumulative Total						1,350,390.00	513,863.00	
Well: HCU 8-30F2		API: 430473644000		Rpt No.: 8	DOL: 8	DFS: 6	Report Date: 6/16/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UW: 1907FNL, 1676FWM SEC 30-10S-20E				
Rig Name: PATTERSON 104/104				Final Surface Location:				
Event: DRILL		Start Date: 2/18/2007		Spud Dt.: 2/18/2007		Type: DEVELOPMENT		
Supervisor: RICK OMAN		Engineer: RICHARD HOWELL		AFE No.: 0700183		Authorized Days:		
Active Datum: RKB @5,300.0ft (KB)		Ground Elev.: 5,282.00		Wt: 100%		Authorized MD/TVD:		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress	7-7/8(")	9.30(ppg)	SIZE	MD	TVD	LOT(EMW)
8,410.00	8,407.07	253.0(ft)			5-1/2(")	8,410.5(ft)	(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	TVD
MESAVERDE						(")	(ft)	(ft)
Daily Detail: DRILLED F/ 8157' TO 8410' KB. CIRCULATE & CONDITION MUD WITH ANCHOR. TOOH FOR OPEN HOLE LOGS. RUN OPEN HOLE LOGS TO 8410' KB.						Well Costs (\$)		
						AFE	Actual	
Daily Cost							35,261.00	
Cumulative Total						1,350,390.00	549,124.00	
Well: HCU 8-30F2		API: 430473644000		Rpt No.: 9	DOL: 9	DFS: 7	Report Date: 6/17/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UW: 1907FNL, 1676FWM SEC 30-10S-20E				
Rig Name: PATTERSON 104/104				Final Surface Location:				
Event: DRILL		Start Date: 2/18/2007		Spud Dt.: 2/18/2007		Type: DEVELOPMENT		
Supervisor: RICK OMAN		Engineer: RICHARD HOWELL		AFE No.: 0700183		Authorized Days:		
Active Datum: RKB @5,300.0ft (KB)		Ground Elev.: 5,282.00		Wt: 100%		Authorized MD/TVD:		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress	7-7/8(")	9.30(ppg)	SIZE	MD	TVD	LOT(EMW)
8,429.00	8,426.06	19.0(ft)			5-1/2(")	8,410.5(ft)	(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	TVD
MESAVERDE						(")	(ft)	(ft)
Daily Detail: RD OPEN HOLE LOGGERS. TIH TO 8410' KB. DRILL F/ 8410' TO 8429' KB. TD @ 8429' KB @ 11:30 A.M. 6/16/07. CIRCULATE. TOOH LD PIPE & BHA #1. RU & RUN 5.50" CASING.						Well Costs (\$)		
						AFE	Actual	
Daily Cost							67,241.35	
Cumulative Total						1,350,390.00	616,365.35	

DEPI Well Operations Chronology Report

Well: HCU 5-30F2		API: 430473044000		Rpt No.: 10	DOL: 10	DFS: 0	Report Date: 6/18/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 1907FNL, 1678FWL SEC 30-10S-20E				
Rig Name: PATTERSON 104/104				Final Surface Location:				
Event: DRILL		Start Date: 2/18/2007		Spud Dt.: 2/18/2007		Type: DEVELOPMENT		
Supervisor: RICK OMAN		Engineer: RICHARD HOWELL		AFE No.: 0700183		Authorized Days:		
Active Datum: RKB @5,300.0ft (KB)		Ground Elev.: 5,282.00		WI: 100%		Authorized MD/TVD:		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
8,429.00	8,426.06	0.0(ft)			5-1/2(")	8,410.5(ft)	(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	TVD
MESAVERDE						(")	(ft)	(ft)
Daily Detail: Circulate Cement 5.50" Casing w/ Halliburton. Clean Rig Pits. Rig Down Rig & Move To Pattersons Yard In Vernal. Rig Released @ 06:00A.M. 6/18/2007.						Well Costs (\$)		
							AFE	Actual
						Daily Cost		185,729.63
						Cumulative Total	1,350,390.00	802,094.98

BHP Well Operations Chronology Report

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 1907FNL, 1676FWL SEC 30-10S-20E	
Rig Name: PATTERSON 104/104		Final Surface Location:	
Event: DRILL	Start Date: 2/18/2007	Spud Dt.: 2/18/2007	Type: DEVELOPMENT
Supervisor: RICK OMAN	Engineer: RICHARD HOWELL	AFE No.: 0700183	Authorized Days:
Active Datum: RKB @5,300.0ft (KB)	Ground Elev.: 5,282.00	WI: 1%	Authorized MD/TVD:

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
8,429.00	8,426.06	0.0(ft)			5-1/2(*)	8,410.5(ft)	(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
			SIZE	MD	TVD
WASATCH					
MESAVERDE			(*)	(ft)	(ft)

Daily Detail: Circulate Cement 5.50" Casing w/ Halliburton. Clean Rig Pits. Rig Down Rig & Move To Pattersons Yard In Vernal. Rig Released @ 06:00A.M. 6/18/2007.	Well Costs (\$)	
	AFE	Actual
	Daily Cost	185,729.63
	Cumulative Total	802,094.98

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 1907FNL, 1676FWL SEC 30-10S-20E	
Rig Name:		Final Surface Location:	
Event: COMPLETE	Start Date: 6/19/2007	Spud Dt.: 2/18/2007	Type: COMPLETION
Supervisor: JOE DUNCAN	Engineer: RICHARD HOWELL	AFE No.: 0700183	Authorized Days:
Active Datum: RKB @5,300.0ft (KB)	Ground Elev.: 5,282.00	WI: 1%	Authorized MD/TVD:

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
					5-1/2(*)	8,410.5(ft)	(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
			SIZE	MD	TVD
WASATCH					
MESAVERDE			(*)	(ft)	(ft)

Daily Detail: MIRU SCHLUMBERGER, FRAC STG #1, PERFORATE AND FRAC STG'S #2 THRU #4. SET CBP @ 5100' KB, UNABLE TO PERFORATE STG #5. SCHLUMBERGER'S PODSTREAK BROKE DN, DELIVERED TO VERNAL FOR REPAIRS. PREP TO FINISH IN THE MORNING.	Well Costs (\$)	
	AFE	Actual
	Daily Cost	22,650.00
	Cumulative Total	22,650.00

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 1907FNL, 1676FWL SEC 30-10S-20E	
Rig Name:		Final Surface Location:	
Event: COMPLETE	Start Date: 6/19/2007	Spud Dt.: 2/18/2007	Type: COMPLETION
Supervisor: JOE DUNCAN	Engineer: RICHARD HOWELL	AFE No.: 0700183	Authorized Days:
Active Datum: RKB @5,300.0ft (KB)	Ground Elev.: 5,282.00	WI: 1%	Authorized MD/TVD:

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
					5-1/2(*)	8,410.5(ft)	(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
			SIZE	MD	TVD
WASATCH					
MESAVERDE			(*)	(ft)	(ft)

Daily Detail: RIH PERFORATE AND FRAC STG #5. OPEN WELL TO THE PIT ON A 12/64 CHOKE. TURN WELL OVER TO PRODUCTION.	Well Costs (\$)	
	AFE	Actual
	Daily Cost	131,961.00
	Cumulative Total	154,611.00

DETAILED OPERATIONAL CHRONOLOGY REPORT

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 1907FNL, 1676FWL SEC 30-10S-20E	
Rig Name:		Final Surface Location:	
Event: COMPLETE	Start Date: 6/19/2007	Spud Dt.: 2/18/2007	Type: COMPLETION
Supervisor: JOE DUNCAN	Engineer: RICHARD HOWELL	AFE No.: 0700183	Authorized Days:
Active Datum: RKB @5,300.0ft (KB)	Ground Elev.: 5,282.00	Wl: 1%	Authorized MD/TVD:

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
					5-1/2(*)	8,410.5(ft)	(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH			SIZE	MD	TVD
MESAVERDE			(*)	(ft)	(ft)

Daily Detail: WELL FLOWING TO PIT ON 12/64 CHOKE FCP 904 RECOVERED 760 BBLS FRAC FLUID CAHNGE TO 18/64 CHOKE & LEFT FLOWING TO PIT.	Well Costs (\$)	
	AFE	Actual
	Daily Cost	0.00
	Cumulative Total	1,350,390.00 / 154,611.00

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 1907FNL, 1676FWL SEC 30-10S-20E	
Rig Name:		Final Surface Location:	
Event: COMPLETE	Start Date: 6/19/2007	Spud Dt.: 2/18/2007	Type: COMPLETION
Supervisor: JOE DUNCAN	Engineer: RICHARD HOWELL	AFE No.: 0700183	Authorized Days:
Active Datum: RKB @5,300.0ft (KB)	Ground Elev.: 5,282.00	Wl: 1%	Authorized MD/TVD:

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
					5-1/2(*)	8,410.5(ft)	(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH			SIZE	MD	TVD
MESAVERDE			(*)	(ft)	(ft)

Daily Detail: WELL FLOWING TO PIT ON 18/64 CHOKE FCP 1404 RECOVERED 400 BBLS FRAC FLUID RU FLOWLINE & TURN TO SALES @ 11AM ON 14/64 CHOKE.	Well Costs (\$)	
	AFE	Actual
	Daily Cost	0.00
	Cumulative Total	1,350,390.00 / 154,611.00

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 1907FNL, 1676FWL SEC 30-10S-20E	
Rig Name:		Final Surface Location:	
Event: COMPLETE	Start Date: 6/19/2007	Spud Dt.: 2/18/2007	Type: COMPLETION
Supervisor: JOE DUNCAN	Engineer: RICHARD HOWELL	AFE No.: 0700183	Authorized Days:
Active Datum: RKB @5,300.0ft (KB)	Ground Elev.: 5,282.00	Wl: 1%	Authorized MD/TVD:

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
					5-1/2(*)	8,410.5(ft)	(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH			SIZE	MD	TVD
MESAVERDE			(*)	(ft)	(ft)

Daily Detail: WELL TO SALES 13 HRS. MADE 787 MCF, FCP 631, SLP 82, 0 OIL, 38 WTR. 14/64 CHOKE LEFT WELL SAME.	Well Costs (\$)	
	AFE	Actual
	Daily Cost	0.00
	Cumulative Total	1,350,390.00 / 154,611.00

Well Operations Chronology Report

Well ID: 1907FNL, 1676FWL SEC 30-10S-20E UWI: 1907FNL, 1676FWL SEC 30-10S-20E Report Date: 12/18/2007

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 1907FNL, 1676FWL SEC 30-10S-20E	
Rig Name:		Final Surface Location:	
Event: COMPLETE	Start Date: 6/19/2007	Spud Dt.: 2/18/2007	Type: COMPLETION
Supervisor: GARY DYE	Engineer: RICHARD HOWELL	AFE No.: 0700183	Authorized Days:
Active Datum: RKB @5,300.0ft (KB)	Ground Elev.: 5,282.00	Wl: 1%	Authorized MD/TVD:

CURRENT DEPTH			HOLE SIZE	TVD (ft)	EAST CASING		
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD
			5-1/2(*)	8,410.5(ft)	(ft)	(ppg)	

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH			SIZE	MD	TVD
MESAVERDE			(*)	(ft)	(ft)

Daily Detail:	WELL COST (\$)	
	AFE	Actual
	Daily Cost	0.00
Cumulative Total	1,350,390.00	154,611.00

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-30693

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Hill Creek Unit

8. Well Name and No.
HCU 5-30F2

9. API Well No.
43-047-36440

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah, UT

1. Type of Well
 Oil Well Gas Well Other
CONFIDENTIAL

2. Name of Operator
Dominion Exploration & Production, Inc.

3a. Address
14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134

3b. Phone No. (include area code)
(405) 749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1907' FNL & 1676' FWL, SW NW, Sec. 30-10S-20E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

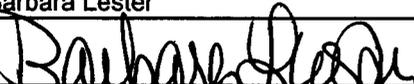
TYPE OF SUBMISSION	TYPE OF ACTION					
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off		
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other		
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	First Sales		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal			

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 6/16/07 - Ran 201 jts 5-1/2", 17#, N-80, LT&C set @ 8410'.
- 6/17/07 - Cmt lead w/202sks Hi Fill V, 11.6 ppg, 3.12 yld. Tail w/575 sks Class G, 13.0 ppg, 1.75 yld. Clean pits. Rig released.
- 6/21/07 - Perf & frac
- 6/22/07 - Perf & frac
- 6/24/07 - First sales

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Barbara Lester** Title **Regulatory Specialist**

Signature  Date **7/3/2007**

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
JUL 09 2007
DIV. OF OIL, GAS & MINING

**Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET**

ROUTING
1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

CA No.		Unit:		HILL CREEK				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: _____ Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008

The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		8. WELL NAME and NUMBER: SEE ATTACHED
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		9. API NUMBER: SEE ATTACHED
PHONE NUMBER: (817) 870-2800		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304731522	FEDERAL 1-29	SWNW	29	100S	200E	U-28203	12829	Federal	GW	P
4304731601	HILLCREEK FED 1-30	NWSW	30	100S	200E	U-30693	12829	Federal	GW	P
4304731675	HILL CREEK FED 1-27	SENW	27	100S	200E	U-29784	12829	Federal	GW	P
4304733671	HCU 1-28F	NENE	28	100S	200E	14-20-H62-4783	12829	Indian	GW	S
4304733672	HCU 1-29F	NENE	29	100S	200E	U-28203	12829	Federal	GW	P
4304733673	HCU 2-30F	NWNE	30	100S	200E	UTU-29784	12829	Federal	GW	P
4304733688	HCU 3-28F	NENW	28	100S	200E	U-28203	12829	Federal	GW	P
4304733689	HCU 3-29F	NENW	29	100S	200E	U-28203	12829	Federal	GW	P
4304733713	HCU 3-30F	NWNW	30	100S	200E	UTU-30693	12829	Federal	GW	P
4304733835	HCU 5-30F	SWNW	30	100S	200E	U-30693	12829	Federal	GW	P
4304733836	HCU 6-30F	SENW	30	100S	200E	U-30693	12829	Federal	GW	P
4304733964	HCU 8-30F	SENE	30	100S	200E	UTU-29784	12829	Federal	GW	P
4304733965	HCU 11-30F	NESW	30	100S	200E	U-30693	12829	Federal	GW	P
4304733966	HCU 13-30F	SWSW	30	100S	200E	U-30693	12829	Federal	GW	P
4304734045	HCU 5-28F	SWNW	28	100S	200E	U-28203	12829	Federal	GW	P
4304734046	HCU 7-29F	SWNE	29	100S	200E	U-28203	12829	Federal	GW	P
4304734223	HCU 9-29F	NESE	29	100S	200E	U-28203	12829	Federal	GW	P
4304734298	HCU 3-31F	NWNW	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734299	HCU 5-31F	SWNW	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734300	HCU 7-31F	SENW	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734316	HCU 2-27F	NWNE	27	100S	200E	UTU-79130	12829	Federal	GW	P
4304734351	HCU 8-27F	SENE	27	100S	200E	UTU-79130	12829	Federal	GW	P
4304734352	HCU 11-31F	NWSW	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734353	HCU 13-31F	SWSW	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734853	HCU 1-33F	NENE	33	100S	200E	14-20-H62-4782	12829	Indian	GW	P
4304734854	HCU 3-34F	NENW	34	100S	200E	U-28203	12829	Federal	GW	P
4304734913	HCU 1-27F	NENE	27	100S	200E	U-79130	12829	Federal	GW	P
4304734914	HCU 3-27F	NENW	27	100S	200E	U-79130	12829	Federal	GW	P
4304734915	HCU 7-27F	SWNE	27	100S	200E	U-79130	12829	Federal	GW	S
4304734916	HCU 10-27F	NWSE	27	100S	200E	U-79130	12829	Federal	GW	P
4304734917	HCU 14-30F	SWSW	30	100S	200E	U-30693	12829	Federal	GW	P
4304734918	HCU 15-30F	SWSE	30	100S	200E	U-29784	12829	Federal	GW	P
4304734919	HCU 2-31F	NWNE	31	100S	200E	U-30693	12829	Federal	GW	P
4304734920	HCU 6-31F	SWNW	31	100S	200E	U-30693	12829	Federal	GW	P
4304734921	HCU 4-31F	NWNW	31	100S	200E	U-30693	12829	Federal	GW	P
4304735130	HCU 11-27F	NESW	27	100S	200E	U-29784	12829	Federal	GW	P
4304735131	HCU 2-29F	NWNE	29	100S	200E	U-28203	12829	Federal	GW	P
4304735132	HCU 9-30F	NESE	30	100S	200E	U-29784	12829	Federal	GW	P
4304735133	HCU 10-30F	NWSE	30	100S	200E	U-29784	12829	Federal	GW	P
4304735134	HCU 1-31F	NENE	31	100S	200E	U-36903	12829	Federal	GW	P
4304735135	HCU 12-31F	NWSW	31	100S	200E	U-30693	12829	Federal	GW	P
4304735137	HCU 2-33F	NENE	33	100S	200E	U-28203	12829	Federal	GW	P
4304735139	HCU 5-34F	NENW	34	100S	200E	U-28203	12829	Federal	GW	P
4304735154	HCU 13-27F	NESW	27	100S	200E	U-29784	12829	Federal	GW	P
4304735230	HCU 8-33F	SENE	33	100S	200E	14-20-H62-4782	12829	Indian	GW	P
4304735307	HCU 6-29F	SENW	29	100S	200E	U-28203	12829	Federal	GW	P
4304735470	HCU 11-29F	NESW	29	100S	200E	U-28203	12829	Federal	GW	P
4304735471	HCU 10-29F	NWSE	29	100S	200E	U-28203	12829	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr	qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304735507	HCU 12-29FA	NESW	29	100S	200E	U-28203	12829	Federal	GW	DRL	
4304735724	HCU 16-27F	SESE	27	100S	200E	U-79130	12829	Federal	GW	P	
4304735725	HCU 9-27F	NESE	27	100S	200E	U-79130	12829	Federal	GW	P	
4304735726	HCU 15-27F	SWSE	27	100S	200E	U-79130	12829	Federal	GW	P	
4304735727	HCU 9-34F	NESE	34	100S	200E	U-79130	12829	Federal	GW	P	
4304735728	HCU 7-34F	SWNE	34	100S	200E	U-79130	12829	Federal	GW	P	
4304735832	HCU 9-33F	NESE	33	100S	200E	U-28203	12829	Federal	GW	P	
4304735833	HCU 16-33F	SESE	33	100S	200E	U-28203	12829	Federal	GW	P	
4304735835	HCU 11-34F	NESW	34	100S	200E	U-28203	12829	Federal	GW	P	
4304735836	HCU 12-34F	NWSW	34	100S	200E	U-28203	12829	Federal	GW	P	
4304735837	HCU 13-34F	SWSW	34	100S	200E	U-28203	12829	Federal	GW	P	
4304735838	HCU 15-34F	SWSE	34	100S	200E	U-79130	12829	Federal	GW	P	
4304735875	HCU 14-34F	SWSE	34	100S	200E	U-79130	12829	Federal	GW	P	
4304735934	HCU 8-31F	SENE	31	100S	200E	U-30693	12829	Federal	GW	P	
4304735935	HCU 10-31F	NWSE	31	100S	200E	U-30693	12829	Federal	GW	P	
4304735936	HCU 9-31F	NWSE	31	100S	200E	U-30693	12829	Federal	GW	P	
4304735939	HCU 16-28F	SESE	28	100S	200E	U-28203	12829	Federal	GW	P	
4304735940	HCU 6-34F	SENE	34	100S	200E	U-28203	12829	Federal	GW	P	
4304735996	HCU 16-34F	SESE	34	100S	200E	U-79130	12829	Federal	GW	P	
4304736046	HCU 14-31F	SWSW	31	100S	200E	U-30693	12829	Federal	GW	P	
4304736251	HCU 16-30F	NESE	30	100S	200E	U-29784	12829	Federal	GW	P	
4304736319	HCU 10-28F	NWSE	28	100S	200E	U-28203	12829	Federal	GW	P	
4304736320	HCU 13-28F	SWSW	28	100S	200E	U-28203	12829	Federal	GW	P	
4304736321	HCU 14-28F	SESW	28	100S	200E	U-28203	12829	Federal	GW	P	
4304736437	HCU 5-27F	SWNW	27	100S	200E	U-29784	12829	Federal	GW	DRL	
4304736438	HCU 4-27F	SWNW	27	100S	200E	U-29784	12829	Federal	GW	DRL	
4304736439	HCU 11-28F	NESW	28	100S	200E	U-28203	12829	Federal	GW	P	
4304736440	HCU 5-30F2	SWNW	30	100S	200E	U-30693	12829	Federal	GW	DRL	
4304736601	HCU 5-33F	SWNW	33	100S	200E	U-28203	12829	Federal	GW	P	
4304736602	HCU 12-33F	NWSW	33	100S	200E	U-28203	12829	Federal	GW	P	
4304736603	HCU 6-28F	SENE	28	100S	200E	U-28203	12829	Federal	GW	S	
4304736604	HCU 12-28F	NWSW	28	100S	200E	U-28203	12829	Federal	GW	P	
4304736685	HCU 13-33F	SWSW	33	100S	200E	U-28203	12829	Federal	GW	P	
4304736846	HCU 9-28F	NESE	28	100S	200E	14-20-H62-4781	12829	Indian	GW	P	
4304736847	HCU 8-28F	SENE	28	100S	200E	14-20-H62-4783	12829	Indian	GW	P	
4304736848	HCU 7-28F	SWNE	28	100S	200E	U-28203	12829	Federal	GW	P	
4304736849	HCU 1-34F	NENE	34	100S	200E	U-79130	12829	Federal	GW	P	
4304736852	HCU 14-27F	NESW	27	100S	200E	U-29784	12829	Federal	GW	DRL	
4304736853	HCU 16-29F	SESE	29	100S	200E	U-28203	12829	Federal	GW	P	
4304737060	HCU 4-33F	NWNW	33	100S	200E	U-28203	12829	Federal	GW	P	
4304737202	HCU 6-33F	SENE	33	100S	200E	U-28203	12829	Federal	GW	P	
4304737203	HCU 3-33F	NWNE	33	100S	200E	U-28203	12829	Federal	OW	P	
4304737204	HCU 15-28F	NWNE	33	100S	200E	14-20-H62-4781	12829	Indian	OW	P	
4304737284	HCU 7-30F	SENE	30	100S	200E	U-29784	99999	Federal	OW	DRL	
4304737340	HCU 5-29F	SWNW	29	100S	200E	U-28203	12829	Federal	GW	P	
4304737360	HCU 11-33F	NWSW	33	100S	200E	U-28203	12829	Federal	GW	P	
4304737424	HCU 12-27F	NESW	27	100S	200E	U-29784	12829	Federal	OW	DRL	
4304737425	HCU 14-29F	SWSW	29	100S	200E	U-28203	12829	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304737426	HCU 13-29F	SWSW		29	100S	200E	U-28203	12829	Federal	GW	P
4304737427	HCU 8-29F	NESE		29	100S	200E	U-28203	12829	Federal	GW	P
4304737445	HCU 8-34F	SENE		34	100S	200E	U-79130	12829	Federal	OW	S
4304737446	HCU 2-34F	NWNE		34	100S	200E	U-79130	12829	Federal	OW	DRL
4304737447	HCU 7-33F	SENE		33	100S	200E	U-28203	12829	Federal	OW	DRL
4304737570	HCU 10-33F	NWSE		33	100S	200E	14-20-H62-4782	12829	Indian	GW	P
4304737749	HCU 4-28F	NENW		28	100S	200E	U-28203	99999	Federal	GW	DRL
4304737750	HCU 14-33F	SWSE		33	100S	200E	U-028203	12829	Federal	GW	DRL
4304731560	HILL CREEK ST 1-32	SENE		32	100S	200E	ML-22313	12829	State	GW	P
4304734852	HCU 4-32F	NWNW		32	100S	200E	ML-22313-2	12829	State	GW	P
4304735136	HCU 5-32F	SWNW		32	100S	200E	ML-22313-2	12829	State	GW	P
4304735870	HCU 13-32F	NESE		31	100S	200E	ML-22313-2		State	GW	LA
4304735871	HCU 12-32F	NESE		31	100S	200E	ML-22313-2		State	GW	LA
4304735872	HCU 14-32F	SESW		32	100S	200E	ML-22313-2	12829	State	GW	P
4304735873	HCU 3-32F	NENW		32	100S	200E	ML-22313-2	12829	State	GW	DRL
4304735874	HCU 11-32F	SENE		32	100S	200E	ML-22313-2	12829	State	D	PA
4304736322	HCU 16-32F	SESE		32	100S	200E	ML-22313-2	12829	State	GW	P
4304736323	HCU 9-32F	NESE		32	100S	200E	ML-22313-2	12829	State	GW	P
4304736324	HCU 8-32F	SENE		32	100S	200E	ML-22313-2	12829	State	GW	P
4304736441	HCU 1-32F2	NENE		32	100S	200E	ML-22313-2	12829	State	GW	P
4304736684	HCU 7-32F	SENE		32	100S	200E	ML-22313-2	12829	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: Hill Creek Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the Hill Creek Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Hill Creek Unit Agreement.

Your statewide oil and gas Bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

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AUG 16 2007

DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 6/26/2007		TEST DATE: 6/27/2007		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 1,480	WATER - BBL: 45	PROD. METHOD: FLOWING
CHOKE SIZE: 14/64	TBG. PRESS.	CSG. PRESS. 1,109	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 1,480	WATER - BBL: 45	INTERVAL STATUS:

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

TO BE SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
			Perf & Frac Continued: 5421' - 5435': 14,500 gals of YF120ST & 5,293 gals of WF110 4782' - 4795': 11,500 gals of YF120ST & 4,669 gals of Wf110 (N2 30Q); perf 53 holes, 0.35"	WASATCH TONGUE UTELAND LIMESTONE WASATCH CHAPITA WELLS UTELAND BUTTES MESAVERDE	4.065 4.435 4.585 5.485 6.685 7.510

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT)

HOLLY C. PERKINS

TITLE

REGULATORY COMPLIANCE TECH

SIGNATURE

Holly C. Perkins

DATE

10/30/2007

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO ENERGY INC.

3a. Address
382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)
505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1885' FNL & 670' FWL SWNW Sec. 30-T10S-R20E

5. Lease Serial No.
U-30693

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
HILL CREEK UNIT

8. Well Name and No.
HCU 5-30F 2

9. API Well No.
43-047-32835 36440

10. Field and Pool, or Exploratory Area
**NATURAL BUTTES
MESAVERDE**

11. County or Parish, State
UINTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>WTR ISO/PWOP</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests permission to squeeze off unproductive and/or water producing intervals and PWOP per the attached procedure.

COPY SENT TO OPERATOR

Date: 3.4.2009
 Initials: KS

RECEIVED
FEB 18 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **LORRI D. BINGHAM** Title **SR. REGULATORY COMPLIANCE TECH**

Signature *[Signature]* Date **2/12/09**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *[Signature]* Title **Pet. Eng.** Date **3/2/09**

Office **DOG m** Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOG M COPY

ML _____
 TJF _____
 DLC _____

**Hill Creek Unit 05-30F2
 Sec 30, T 10 S, R 20 E
 Uintah County, Utah
 API#: 43-047-36440**

Water Isolation/Put Well on Pump AFE# 900477

- Surf. csg:** 8-5/8", 32#, J-55, ST&C csg @ 2,183'. Cement circulated to surface.
- Prod. csg:** 5-1/2", 17#, N-80, LT&C csg @ 8,426'. PBTD (FC) @ 8,387'. Cemented with 202 sks Hi-Fil V (11.6 ppg, 3.82 cf/sk) lead & 575 sks (13.0 ppg, 1.75 cf/sk) tail. Did not circulate cement to surface, TOC @ 1,060' via CBL.
- Tbg:** 2-3/8", J-55, 4.7#, EUE, 8rd tbg. EOT @ 8,199. SN @ 8,197'.
- Perfs:** **Wasatch:** 4,782'-4,795'
Chapita Wells: 5,421'-35', 5,960'-65', 5,974'-80', 5,982'-86', 6,043'-46', 6,048'-52', 6,054'-56', 6,354'-6,370'.
Mesaverde: 8,128'-36', 8,258'-8,265'.
- Recent Prod:** Plunger lift. 0.5 BOPD, 7 BWPD, 295 MCFPD, well currently logged off and the casing is open to sales.
- Purpose:** This well usually produces less than 10 barrels of fluid daily, but recently the well logged off and repeated swabbing yields consistently over 50 barrels of fluid daily. A Wasatch and a Chapita Wells interval are suspected to be wet and will be swab tested and squeezed off if unproductive and/or produces excessive amount of water. The well will then be evaluated for PWOP. **NOTE: well file indicates that a Weatherford 4-3/4" bit and BRS in wellbore @ 8,387'.**

Water Isolation/PWOP Procedure

- 1) MIRU PU. MI 1-500 bbl tank filled with 2% KCl water, & flow back tank.
- 2) NDWH, NU BOP. TIH & tag fill. TOH & LD 2-3/8" tbg.
- 3) TIH with bit and scraper and cleanout to PBTD. Make note of scale bridges and sand fill. TOH with tubing and BHA.
- 4) TIH w/5-1/2" RBP, SN, & packer on 2-3/8" tbg. Swab test intervals below to determine water entry and gas cut. If a squeeze is required, test injection rate through perfs before moving tools. Report result to Mike Logan.

Interval	PKR set Depth	RBP set Depth
5,960'-5,986'	+/-5,900'	+/-6,020'
4,782'-4,795'	+/- 4,730'	+/- 4,850'

- 5) TOH with tubing and BHA.

- 6) If a squeeze is necessary, a composite BP and cast iron cement retainer will be used. Set composite BP on wireline as required; run retainer on tubing and set \pm 50' above perforations to be squeezed. Move retainer to closed position and pressure test tubing to 5000 psi. Open retainer, mix and pump Class G containing 0.3% FL 200 fluid loss additive, 0.2% CD-20 cement dispersant @ 15.8 ppg, (1.15 cf/sk yield, volumes to be determined). Shut down displacement with $\frac{1}{2}$ BBL cement left in tubing; sting out of retainer and dump remaining $\frac{1}{2}$ BBL cement on top of retainer. Pull 1 jt tubing, pump additional 1 BBL to clear tubing. TOH and WOC. Use Superior cementing service if possible.
- 7) TIH with bit, casing scraper, collars, and SN on 2.375" tubing. Drill out squeezes and pressure test squeezes to 500 psi, clean out to 8,378'. TOH and LD BHA. **At this point if significant water zones are isolated and squeezed off then we will attempt to return the well back to production on plunger lift, otherwise proceed with PWOP and continue to step #8.**
- 8) TIH with tubing BHA as follows:
 - a) 5-1/2" TECH TAC (2" ID), open ended
 - b) 2-3/8" x 1 jt w/1/2" vent hole located 1' from top
 - c) 2-3/8" API SN
 - d) 2-3/8" tubing to surface, SN @ 8,275', EOT @ 8,308'
- 9) Swab well until clean fluid is obtained. ND BOP, NU WH.
- 10) TIH with rod BHA as follows:
 - a) 3/4" x 8' - 0.012" Mesh Screen Dip Tube
 - b) 2" x 1-1/4" x 14' x 16' RHAC
 - c) 3/4" x 4' Guided Rod Sub w/mold-on guides
 - d) 3/4" - 21,000 lb HF Shear Tool
 - e) 8 - 1-1/4" API K Sinker Bars
 - f) 36 - 3/4" Norris-96 Rods w/mold-on guides, 5 per rod
 - g) 287 - 3/4" Norris-96 Rods w/T-couplings
 - h) 3/4" x 2' & 3/4" x 4' Norris-96 Spacer Subs
 - i) 1-1/4" x 22' Polished Rod w/liner
- 11) Space out pump with spacer subs. Load tubing and long stroke with rig to ensure pump action. Hang rods on pumping unit spaces 12" above tag.
- 12) RDMO PU.
- 13) MI and set a Lufkin RM-320-256-120 pumping unit (min ECB lbs) with a C-96 engine. Set CB weights as follows:

Description	Weight	Position (in)
Left Lag	3CRO+3BS	10.3
Left Lead	3CRO+3BS	10.3
Right Lag	3CRO+3BS	10.3
Right Lead	3CRO+3BS	10.3

- 14) Gauge tanks. Shoot FL and run dynamometer during pumping unit startup. Start well pumping at 4 SPM and 120" SL for 24 hours. Check fluid level and tank gauges.

15) Report pre and post start up data to Mike Logan.

Regulatory

- Submit subsequent report to BLM and Utah Division of Oil Gas & Mining for water shut-off and installation of pumping unit.

Services/Material

- 5-1/2" RBP & packer
- 4-3/4" bit
- AFU
- Superior cementing services

Equipment

- Lufkin RM-320-256-120 pumping unit with a C-96 engine

Tubing

- 5-1/2" TECH TAC (2" ID), open ended
- 2-3/8" x 1 jt w/1/2" vent hole located 1' from top
- 2-3/8" API SN
- 2-3/8" tubing to surface, SN @ 8,275', EOT @ 8,308'

Rods

- 3/4" x 8' – 0.012" Mesh Screen Dip Tube
- 2" x 1-1/4" x 14' x 16' RHAC
- 3/4" x 4' Guided Rod Sub w/mold-on guides
- 3/4" – 21,000 lb HF Shear Tool
- 8 – 1-1/4" API K Sinker Bars
- 36 – 3/4" Norris-96 Rods w/mold-on guides, 5 per rod
- 287 – 3/4" Norris-96 Rods w/T-couplings
- 3/4" x 2' & 3/4" x 4' Norris-96 Spacer Subs
- 1-1/4" x 22' Polished Rod w/liner

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-30693
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name N/A
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. HILL CREEK UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1907' FNL & 1676' FWL SWNW Sec. 30-T10S-R20E		8. Well Name and No. HCU 5-30F2
		9. API Well No. 43-047-36440
		10. Field and Pool, or Exploratory Area NATURAL BUTTES WASATCH MESAVERDE
		11. County or Parish, State UINTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other PWOP

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. evaluated this well & determined water isolation was not necessary. Well was put on pump & returned to production @ 1500 hours on Friday, 4/17/2009. Stroke length 120; 3.5 SPM.

RECEIVED

APR 22 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) BARBARA A. NICOL	Title REGULATORY CLERK
Signature <i>Barbara A. Nicol</i>	Date 4/20/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

DOGM COPY

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-30693
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: HILL CREEK
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HCU 5-30F2
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047364400000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1907 FNL 1676 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 30 Township: 10.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/6/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. has completed acidizing this well per the attached summary report.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 August 30, 2010

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 8/27/2010	

Hill Creek Unit 05-30F2

7/30/2010: MIRU Key Energy WS rig #6013. Unhung rods. Pmp 1/2 bbl 2% KCl wtr & PT tbg to 1,000 psig for 5". Tstd gd. Rlsd press. Unseated pmp. Ppd 30 bbls trtd 2% KCl wtr dwn tbg (38 ppm H2S in gas). LD 26' x 1-1/4" PR w/lnr & 4' x 3/4" rod sub. TOH w/286 - 3/4" Norris 96 slick skr d, 36 - 3/4" guided Norris 96 skr d w/5 guides pr rod, 8 - 25' x 1-1/4" sbs, 1 - 7/8" stabilizer rod, 26K shear tl, 1 - 7/8" stabilizer rod & 2" x 1-1/4" x 19' RHAC-DV pmp (XTO #254) w/8' x 1" strn nip. Found Lt sc on btm 20 rods. Bd csg. Ppd 40 bbls trtd 2% KCl wtr dwn tbg & KW. ND WH. NU BOP. SWI & SDFWE. Left well opn to sales.

8/2/2010: Bd well. Rlsd TAC, TOH w/262 jts, 2.375", 4.7#, J-55, EUE, 8rd tbg. LD SN, 1 jt w/weep hole. 5.5" x 2.375" SH TAC & mule shoe col. TIH w/4.75" bit, 5.5" csg scr & 265 jts tbg (encountered several scale bridges), Tg 39' fill @ 8348'. RU AFU & estab circ, CO to BRS @ 8378', PBDT @ 8387'. Circ well cln. TOH w/266 jts tbg, LD scr & bit. SWI & SDFN.

8/3/2010: PU & TIH w/ 5.5" TS RBP, 5.5" HD pkr, 2-3/8" SN & 204 jts 2.375" tbg, set RBP @ 6430' & pkr @ 6415'. PT tbg, pkr & RBP to 4,000 psig for 5", tstd gd. Bd press. Rlsd pkr. MIRU Frac-Tech ac crew. PT surf equip to 5,000 psig. Proceed w/5 stage A. trtmnt as follows: Stg #1. Move tls & Isol MV perfs fr/6354' - 6370'. Trtd perfs w/250 gals 15% HCL ac w/adds of mutual solvent, iron seq, corr inhib. Flshd w/47 bbls trtd 2% KCl wtr containing 40# Scalesorb 3 @ 2# per bbl wtr. ATP of 3000 psig @ 4.0 BPM. ISIP 2485 psig. Stg #2. Move tls & Isol WA perfs fr/6043' - 6056'. Trtd perfs w/250 gals 15% HCL ac w/adds of mutual solvent, iron seq, corr inhib. Flshd w/47 bbls trtd 2% KCl wtr containing 40# Scalesorb 3. ATP 2500 psig @ 4.8 BPM. ISIP 1960 psig. Stg #3. Move tls & Isol WA perfs fr/5960' - 5986'. Trtd perfs w/500 gals 15% HCL ac w/adds mutual solvent, iron seq, corr inhib. Flshd w/45 bbls trtd 2% KCl wtr containing 40# Scalesorb 3. ATP 2050 psig @ 4.8 BPM. ISIP 710 psig. Stg #4. Move tls & Isol WA perfs fr/5421' - 5435'. Trtd perfs w/250 gals 15% HCL ac w/adds of mutual solv, iron seq, corr inhib. Flshd w/43 bbls trtd 2% KCl wtr containing 40# Scalesorb 3. ATP 2200 psig @ 4.8 BPM. ISIP 1277 psig. Stg #5. Move tls & Isol WA perfs fr/4782' - 4795'. Trtd perfs w/250 gals 15% HCL ac w/adds of mutual solvent, iron seq, corr inhib. Flshd w/41 bbls trtd 2% KCl wtr containing 40# Scalesorb 3. Atp 1500 psig @ 4.8 BPM. ISIP 1500 psig. Rlsd tls. TOH w/tbg. LD pkr & plg. PU & TIH w/ 2-3/8" mule shoe col, 5.5" x 2.375" SH TAC, 1 jt 2.375", 4.7#, J-55 EUE tbg w/weep hole. 2.375" SN & 100 jts 2.375", 4.7#, J-55, EUE, 8rd tbg. SWI & SDFN.

8/4/2010: Cont TIH w/2.375" 4.7#, J-55, EUE, 8rd tbg (262 jts ttl). ND BOP, set TAC w/10K tens. Ld prod tbg strg on hgr as follows: 262 jts 2.375" tbg, SN, 1 jt 2.375" tbg w/weep hole , 5-1/2" x 2-3/8" TAC & MS col. SN @ 8,275', TAC @ 8,307', EOT @ 8311'. WA/MV perfs fr/4782' - 8265'. RU swb tls & RIH w/1.91" tbg broach to SN @ 8,275', no ti spots. POH & LD broach. RU & RIH w/swb tls. BFL @ 5,000' FS. S. 0 BO, 70 BLW, 15 runs, 8 hrs. FFL @ 5500' FS. Sample showed blk fluid w/iron sulfides. SWI SDFN.

8/5/2010: RU & RIH w/swb tls. BFL @ 5,000' FS. S. 0 BO, 12 BLW, 3 runs, 1.5 hrs. Parted sandline on 4th run. Bd well. Rlsd TAC, TIH w/tbg, tgd 38' fill @ 8340'. TOH w/174 jts, 2.375", 4.7#, J-55, EUE, 8rd tbg. Encountered parted sd ln. Recd sd ln & swb tls. Found blk solids around swb tls. Smpl taken for anal. Contd TOH w/88 jts, 2.375", 4.7#, J-55, EUE, 8rd tbg. LD SN, 1 jt w/weep hole. 5.5" x 2.375" SH TAC & mule shoe col. PU & TIH w/ 2-3/8" mule shoe col, 5.5" x 2.375" SH TAC, 14' subs 2.375", 4.7#, J-55 EUE tbg w/weep hole. 2.375" SN & 100 jts 2.375", 4.7#, J-55, EUE, 8rd tbg. SWI & SDFN.

8/6/2010: Cont TIH w/161 jts 2.375" 4.7#, J-55, EUE, 8rd tbg. ND BOP, set TAC w/10K tens. Ld prod tbg strg on hgr as follows: 261 jts 2.375" tbg, 2-3/8" SN, 12' x 2-3/8" tbg sub w/weep hole, 5-1/2" x 2-3/8" SH TAC & mule shoe col. SN @ 8,241', TAC @ 8,254', EOT @ 8,258'. WA/MV perfs fr/4782' - 8265'. RU swb tls & RIH w/1.91" tbg broach to SN, no ti spots. POH & LD broach. RU & RIH w/swb tls. BFL @ 5,500' FS. S. 0 BO, 12 BLW, 5 runs, 3 hrs. FFL @ 5500' FS. Sample showed cln wtr w/no solids. PU & load XTO pmp # 291. TIH w/2" x 1.25" x 6' x 10' x 11' RHAC pmp w/8" strn nip, 1 - 3/4" stabilizer rod, 26K shear tl, 1 - 3/4" stabilizer rod , 8 - 25' x 1-1/4" sbs, 36 - 3/4" guided Norris 96 skr d w/5 guides pr rod, 284 - 3/4" Norris 96 slick skr d, 3 - 3/4" rod subs (2 - 6', 8') & 26' x 1-1/2" SM PR. Seat pmp & PT tbg to 1000 psig w/15 BW, gd tst. Rlsd press. LS pmp w/rig to 1000 psig. GPA. SWO & clamped off rods. SWI.

=====Hill Creek Unit 05-30F2=====

End of Report