



14421 County Rd. 10 • Ft. Lupton, Colorado 80621 • (303) 857-9999 • FAX (303) 857-0577 • E-MAIL Permitco 1@aol.com

March 18, 2005

Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Attn: Diana Whitney

Re: **Gasco Production Company**
Lamb Trust #12-23-9-19
1980' FNL and 660' FWL
Lot 6 (SW NW) Section 23, T9S - R19E
Uintah County, Utah

Dear Diana,

Enclosed please find two copies of the Application for Permit to Drill, along with the required drilling program, BOP diagram, wellsite maps and diagrams.

If you should need additional information, please don't hesitate to contact me. Approved copies of the A.P.D. should be sent to Permitco Inc. at the address shown above.

Sincerely,

PERMITCO INC.

Venessa Langmacher

Venessa Langmacher
Consultant for
Gasco Production Company

Enc.

cc: Gasco Production Company - Englewood, CO
Shawn Elworthy - Roosevelt, UT
Utah Division of Oil, Gas & Mining - Roosevelt, UT

RECEIVED
MAR 21 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

001

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO.: Private	6. SURFACE: Private
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: N/A	
2. NAME OF OPERATOR: Gasco Production Company		9. WELL NAME and NUMBER: Lamb Trust #12-23-9-19	
3. ADDRESS OF OPERATOR: 14 Inverness Drive East, Suite H236, Englewood, CO 80112		PHONE NUMBER: 303/483-0044	10. FIELD AND POOL, OR WILDCAT: Wildcat Undesignated
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 606287X 4430401Y AT PROPOSED PRODUCING ZONE: 1980' FNL and 660' FWL Lot 6 (SW NW)		40.019017 -109.754542	11. QTR/QTR, SECTION, TOWNSHIP, RANGE MERIDIAN: Section 23, T9S - R19E
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 29 miles Southeast of Myton, UT.		12. COUNTY: Uintah	13. STATE: UT
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 660'	16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 Acres	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): None	19. PROPOSED DEPTH: 11,530'	20. BOND DESCRIPTION: Statewide Bond No. 4127763	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4653' GL	22. APPROXIMATE DATE WORK WILL START: ASAP	23. ESTIMATED DURATION: 30 Days	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2"	13-3/8", H-40, 48#	220'	220 sx Class "G" @2% CaCl2, 1.18 yield
12-1/4"	8-5/8", J-55, 32#	3,507'	597 sx Hi-Lift @ 11.0 ppg, 3.91 yield & 185 sx 10-2 RFC cmt @ 14.2 ppg, 1.63 yield
7"	4-1/2", P-110, 13.5#	11,530'	366 sx Hi-Lift @ 11.5 ppg, 3.05 yield & 1378 sx 50/50 Poz "G" @ 14.1 ppg, 1.28 yield

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

AGENT: **PermitCo Inc.**

AGENT'S PHONE NO.: **303/857-9999**

NAME (PLEASE PRINT) **Venessa Langmacher**

TITLE **Agent for Gasco Production Company**

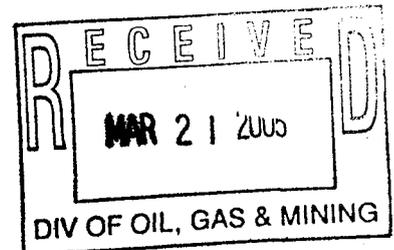
SIGNATURE *Venessa Langmacher*

DATE **March 18, 2005**

(This space for State use only)

API NUMBER ASSIGNED: **43-047-36425**

APPROVAL:
Approved by the
Utah Division of
Oil, Gas and Mining
(See instructions on Reverse Side)
Date: **05-08-05**
By: *[Signature]*



T9S, R19E, S.L.B.&M.

1910 Brass Cap,
1.2' High, Pile
of Stones

S89°59'11"W - 2640.22' (Meas.)

EAST - 497.64' (G.L.O.)

1991 Alum. Cap,
0.1' High, Pile
of Stones

S00°04'38"W - 2626.42' (Meas.)

LOT 3

1980'

LOT 2

GREEN RIVER

23

LOT 6

LAMB TRUST #12-23-9-19

Elev. Ungraded Ground = 4653'

1910 Brass Cap,
1.1' High, Pile
of Stones

LOT 7

S00°03'W
1432.20' (G.L.O.)

660'

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)

LATITUDE = 40°01'05.57" (40.018214)

LONGITUDE = 109°45'17.48" (109.754856)

(AUTONOMOUS NAD 27)

LATITUDE = 40°01'05.70" (40.018250)

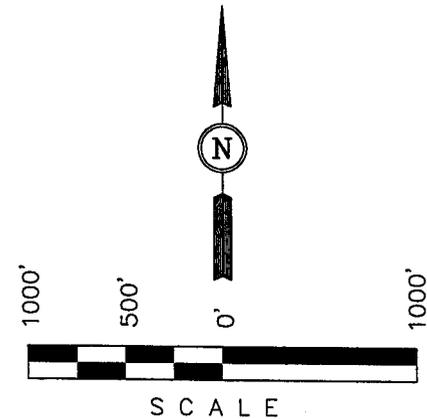
LONGITUDE = 109°45'14.97" (109.754158)

GASCO PRODUCTION COMPANY

Well location, LAMB TRUST #12-23-9-19,
located as shown in the SW 1/4 NW 1/4 (LOT
6) of Section 23, T9S, R19E, S.L.B.&M. Uintah
County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION
21, T9S, R19E, S.L.B.&M. TAKEN FROM THE UTELAND
BUTTE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE
QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED
STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL
SURVEY. SAID ELEVATION IS MARKED AS BEING 4711 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 2-21-05	DATE DRAWN: 2-25-05
PARTY G.O. B.C. E.C.O.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE GASCO PRODUCTION COMPANY	

Lamb Trust #12-23-9-19
1980' FNL and 660' FWL
Lot 6 (SW NW) Section 23, T9S - R19E
Uintah County, Utah

Prepared For:

Gasco Production Company

By:

PERMITCO INC.
14421 County Road 10
Fort Lupton, CO 80621
303/857-9999

Copies Sent To:

- ➔ Utah Division of Oil, Gas & Mining - SLC, UT
- 1 - Utah Division of Oil, Gas, & Mining - Roosevelt, UT
- 2 - Gasco Production Company - Englewood, CO
- 1 - Shawn Elworthy - Roosevelt, UT



The proposed wellsite is located on Private Surface/Private Minerals.

1. Estimated Tops/Geologic Markers

The estimated tops of important geologic markers are as follows:

<i>Formation</i>	<i>Depth</i>	<i>Subsea</i>
Uinta	Surface	4,653'
Wasatch	5,285'	-622'
Mesaverde	8,950'	-4,287'
Castlegate	11,330'	-6,667'
TD	11,530'	-6,867'

2. Estimated Depths and Names of Anticipated Water, Oil, Gas or Other Minerals Bearing Formations.

<i>Substance</i>	<i>Formation</i>	<i>Depth</i>
Gas	Wasatch	5,500'-8,950'
Gas	Mesaverde	8,950'-11,330'

3. Well Control Equipment & Testing Procedures

Gasco Production Company's minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double, 5000 psi w.p.

Gasco Production Company will comply will all requirements pertaining to well control as listed in the Rule R649-3-7 of the Utah Division of Oil, Gas & Mining.

The size and rating of the BOP stack is shown on the attached diagram.



4. Casing Program

The proposed casing program will be as follows:

<i>Purpose</i>	<i>Depth</i>	<i>Hole Size</i>	<i>O.D.</i>	<i>Weight</i>	<i>Grade</i>	<i>Type</i>	<i>New/Used</i>
Conductor	0-220'	17-1/2"	13-3/8"	48#	H-40	ST&C	New
Intermediate	0-3,507'	12-1/4"	8-5/8"	32#	J-55	ST&C	New
Production	0-11,530'	7"	4-1/2"	13.5#	P-110	LT&C	New

Casing design subject to revision based on geologic conditions encountered.

5. Cement Program

<i>Conductor</i>	<i>Type and Amount</i>
TOC @ Surface	220 sxs Class "G", 2% CaCl ₂ , 1.18 yield
<i>Intermediate</i>	<i>Type and Amount</i>
TOC @ Surface	Lead: 597 sx Hi-Lift @ 11.0 ppg, 3.91 yield Tail: 185 sx10-2RFC @ 14.2 ppg, 1.63 yield
<i>Production</i>	<i>Type and Amount</i>
TOC @ 2,500'	Lead: 366 sx Hi-Lift @ 11.5 ppg, 3.05 yield Tail: 1378 sx 50/50 Poz "G" @ 14.1 ppg, 1.28 yield

6. Drilling Fluids

The proposed circulating mediums to be employed in drilling are as follows:

<i>Interval</i>	<i>Mud Type</i>	<i>Mud Wt.</i>	<i>Visc.</i>	<i>F/L</i>	<i>PH</i>
0 - 3,507'	Water	---	---	---	---
3,507' - 9,000'	Native Mud	8.4-8.8	---	---	---
9,000' - TD	Fresh Water/DAP Polymer Mud	8.9-11.1	30-40	15-20	7-8



7. Testing, Logging and Coring

The anticipated type and amount of testing, logging and coring are as follows:

- a. No drill stem tests are anticipated.
- b. The logging program will consist of a Schlumberger Platform Express to be run from TD to base of Surface Casing.
- c. No cores are anticipated.

8. Anticipated Pressures and H₂S

- a. No H₂S is expected. The maximum anticipated bottom hole pressure is 6655 psi.

9. Water Source

- a. All water used for the drilling of this well will be purchased the Nebeker Water Station in Myton, UT. Permit No. 43-1723.

10. Other Information

- a. Drilling is planned to commence immediately upon approval of this application.
- b. It is anticipated that the drilling of this well will take approximately 30 days.
- c. Lining of the reserve pit will be done if deemed necessary by the Utah Division of Oil, Gas and Minerals.
- d. At the end of drilling operations the location will be reclaimed and re-seeded as requested by the Surface Owner.
- e. Private Surface Ownership

Rex and LaRue Lamb Trust
Karl Lamb - Trustee
P.O. Box 374
Myton, UT 84052
435/722-2466



GASCO PRODUCTION COMPANY

LAMB TRUST #12-23-9-19

LOCATED IN UINTAH COUNTY, UTAH
SECTION 23, T9S, R19E, S.L.B.&M.

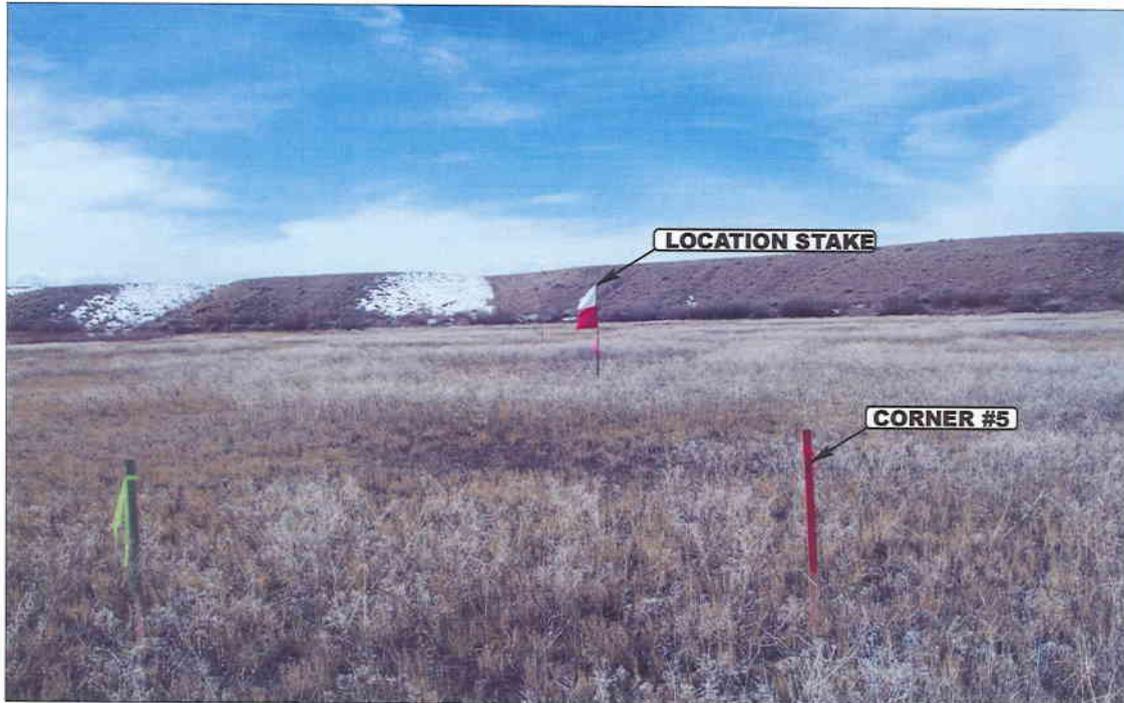


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

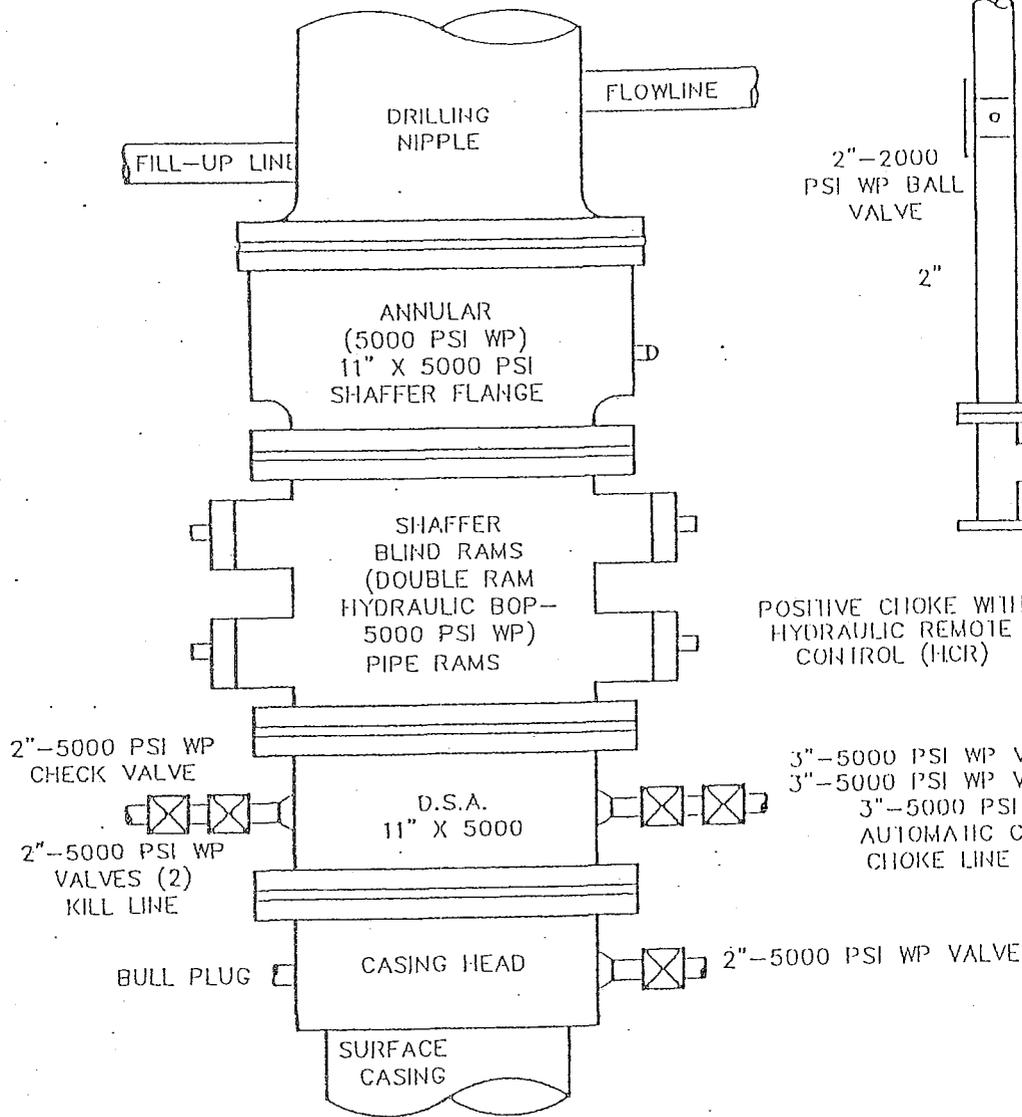
LOCATION PHOTOS

02 24 05
MONTH DAY YEAR

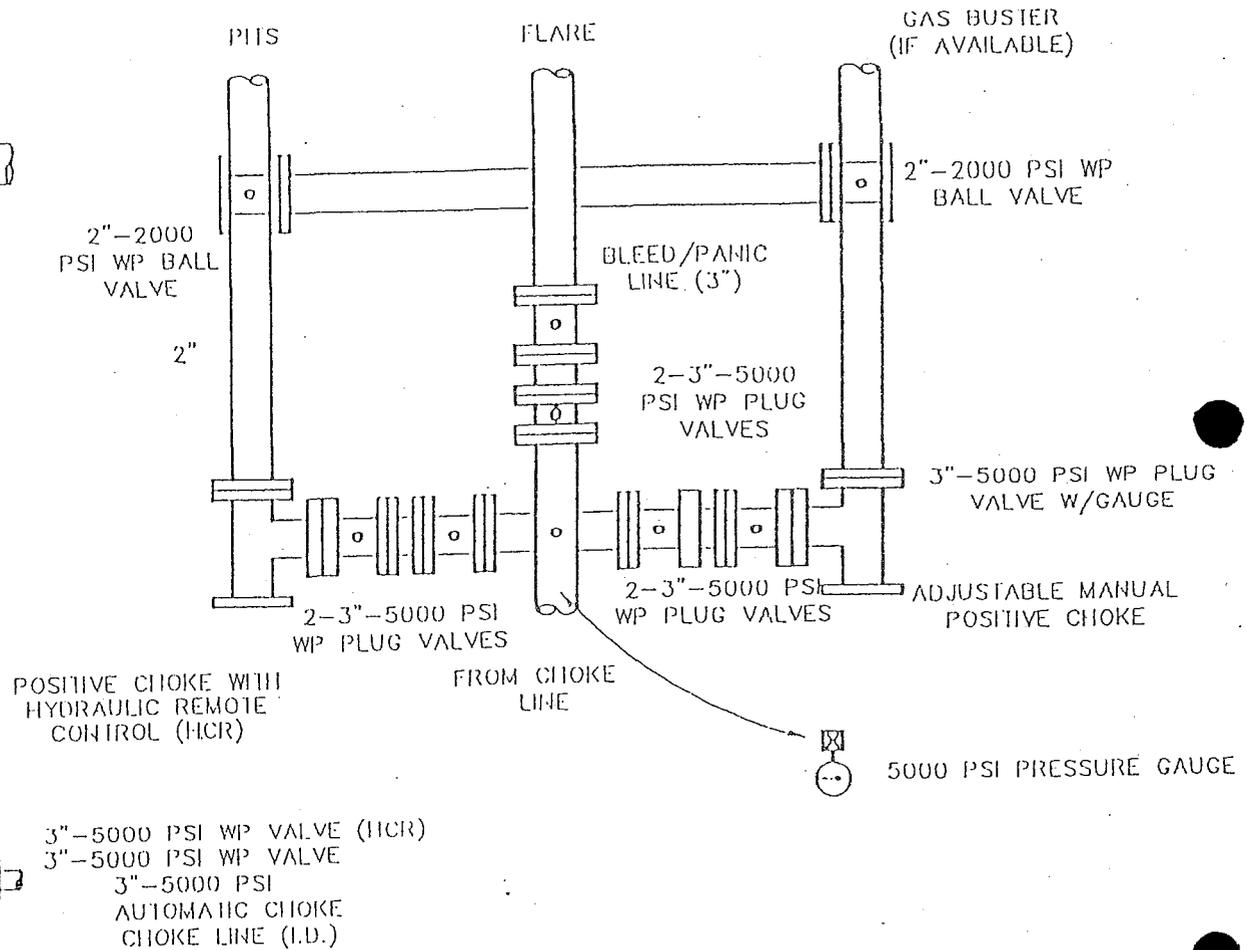
PHOTO

TAKEN BY: G.O. | DRAWN BY: C.P. | REVISED: 00-00-00

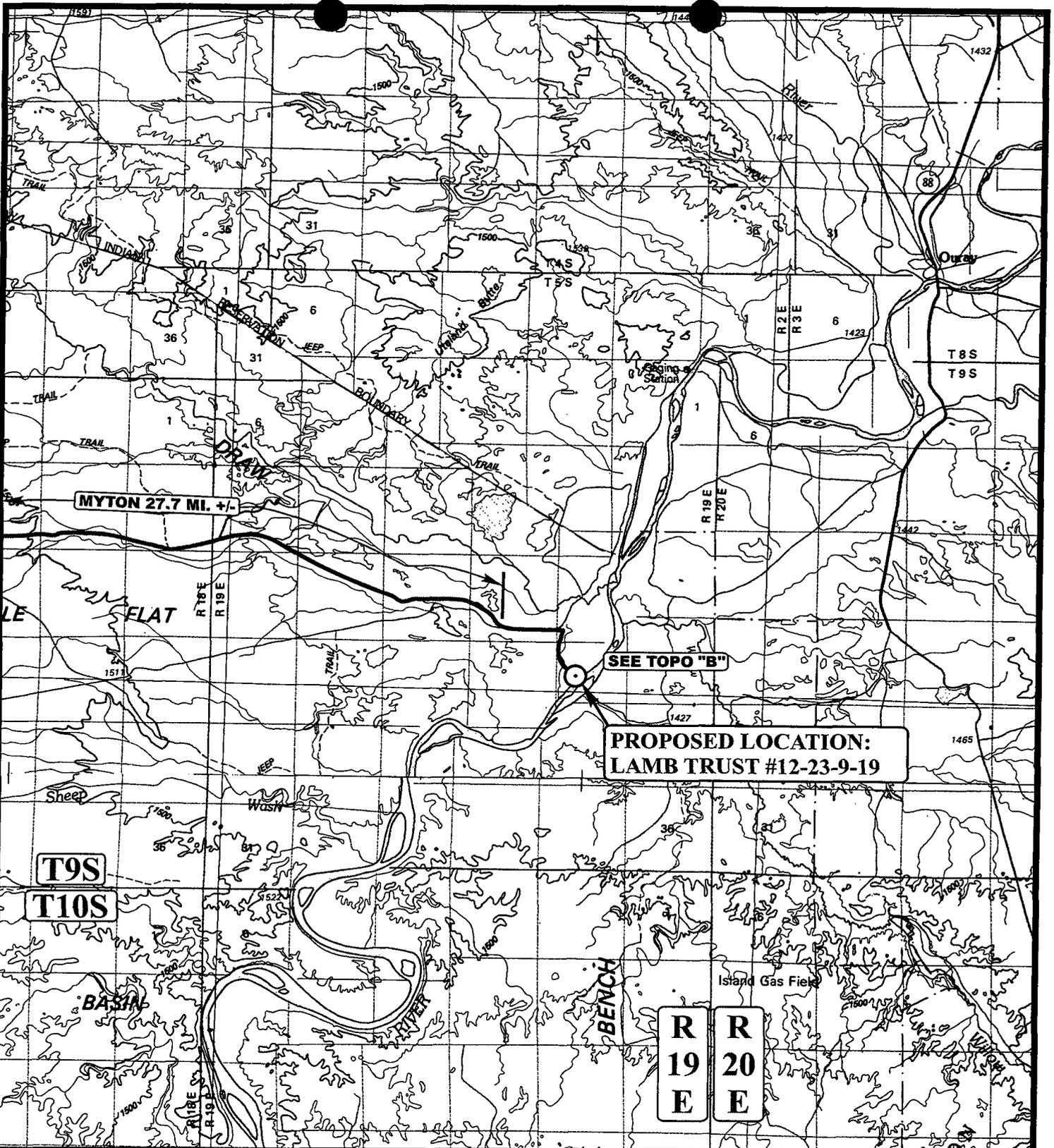
BOP SCHEMATIC
5000 PSI WORKING PRESSURE



PLAN VIEW CHIOKE MANIFOLD



THE HYDRAULIC CLOSING UNIT WILL BE LOCATED MORE THAN 30' FROM THE WELLHEAD. CHIOKE AND BLEED/PANIC LINES WILL GO TO THE PIT AND FLARE. ALL CONNECTIONS IN CHIOKE LINES AND MANIFOLD WILL BE FLANGED OR WELDED. ALL FLANGES SHOULD BE RING JOINT GASKET TYPE. ALL TURNS IN LINES SHALL BE CONSTRUCTED USING TARGETING 90° TEES OR ELLS. ALL LINES SHALL BE ANCHORED.



LEGEND:

○ PROPOSED LOCATION



GASCO PRODUCTION COMPANY

LAMB TRUST #12-23-9-19
 SECTION 23, T9S, R19E, S.L.B.&M.
 1980' FNL 660' FWL



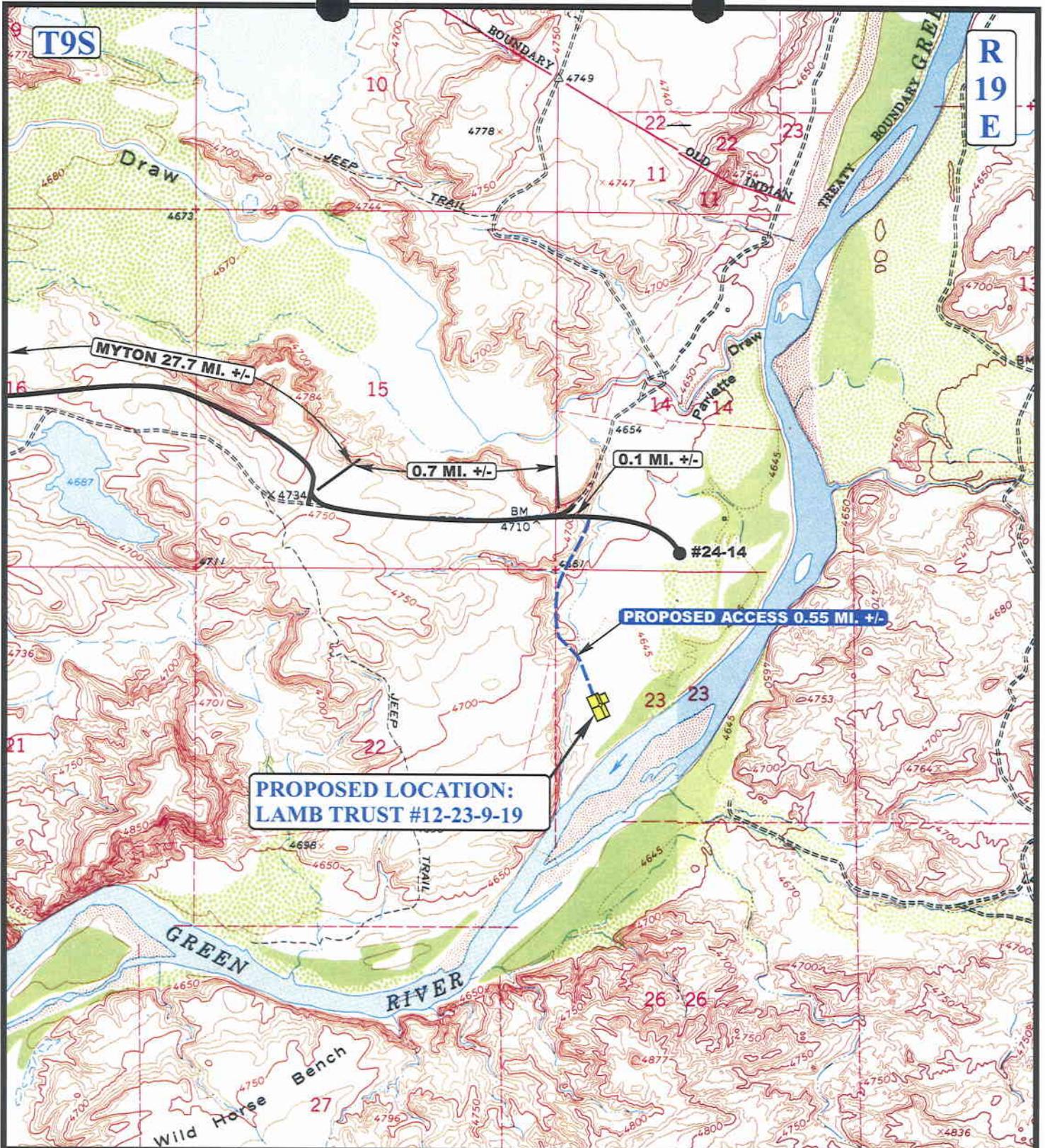
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

02	24	05
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





**PROPOSED LOCATION:
LAMB TRUST #12-23-9-19**

PROPOSED ACCESS 0.55 MI. +/-

0.7 MI. +/-

0.1 MI. +/-

MYTON 27.7 MI. +/-

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD

GASCO PRODUCTION COMPANY

**LAMB TRUST #12-23-9-19
SECTION 23, T9S, R19E, S.L.B.&M.
1980' FNL 660' FWL**

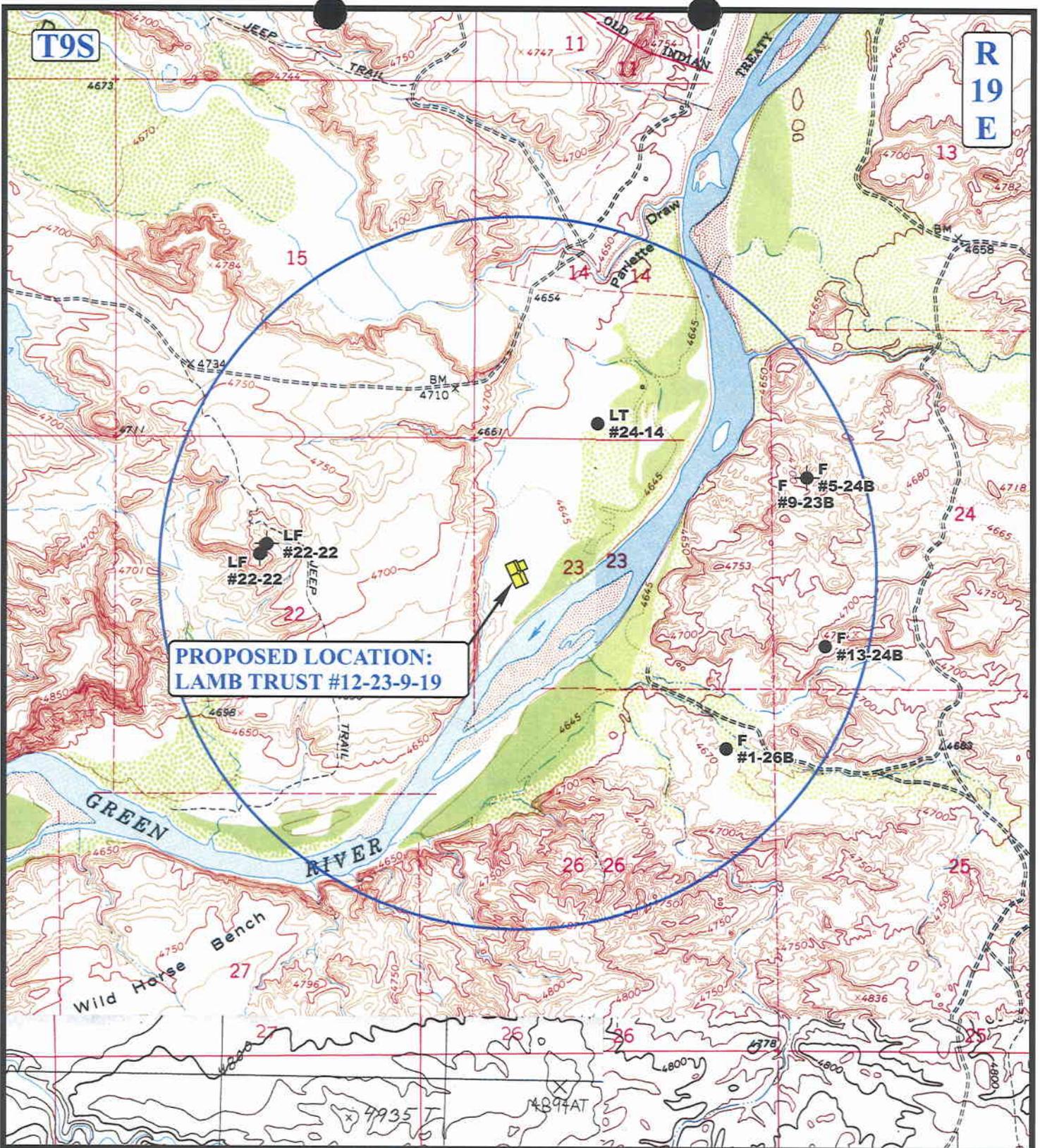


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 02 24 05
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





**PROPOSED LOCATION:
LAMB TRUST #12-23-9-19**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

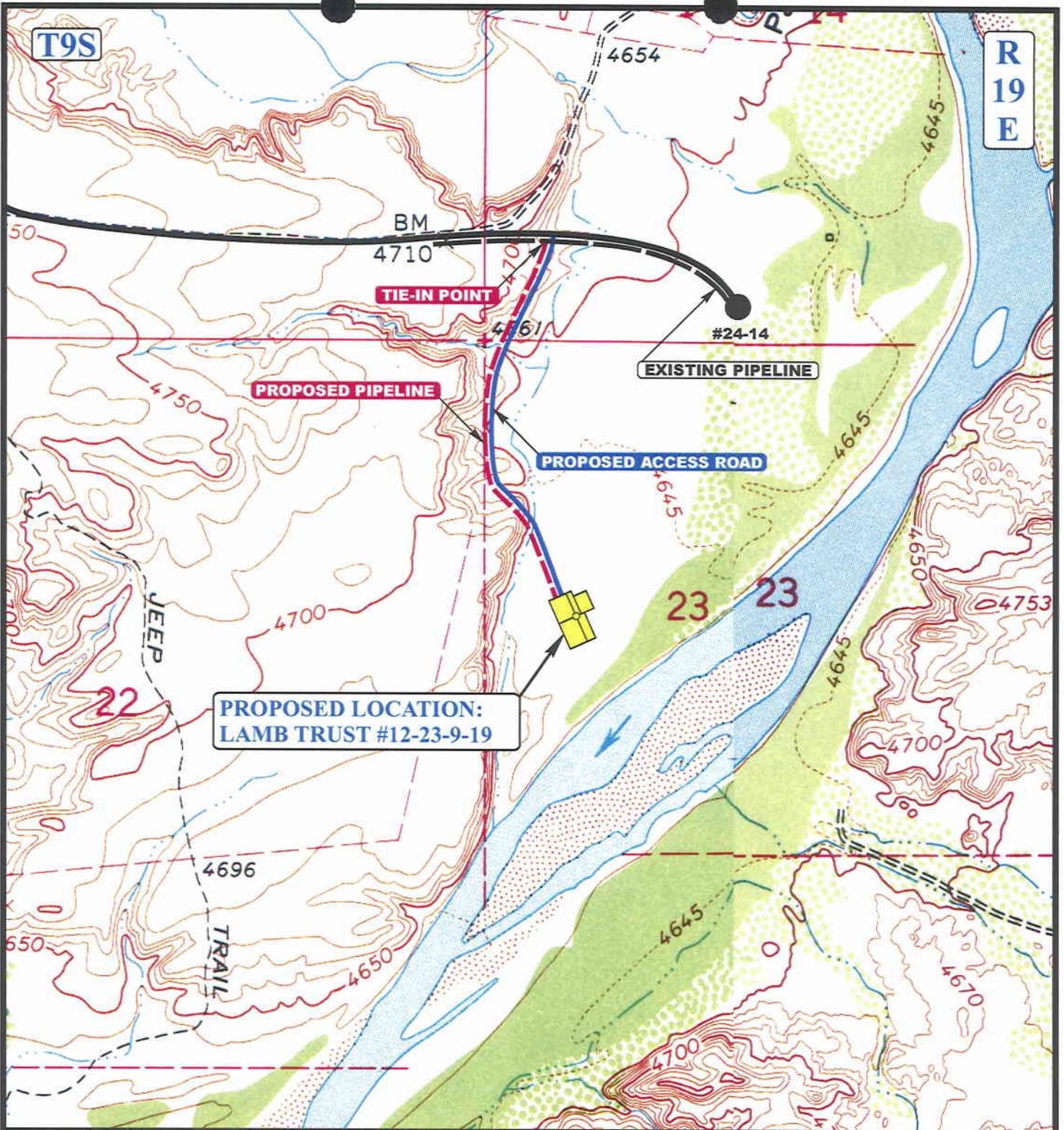
UEIS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

GASCO PRODUCTION COMPANY

LAMB TRUST #12-23-9-19
SECTION 23, T9S, R19E, S.L.B.&M.
1980' FNL 660' FWL

TOPOGRAPHIC MAP 02 24 05
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 2,892' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE

GASCO PRODUCTION COMPANY

LAMB TRUST #12-23-9-19
 SECTION 23, T9S, R19E, S.L.B.&M.
 1980' FNL 660' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 02 24 05
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00



GASCO PRODUCTION COMPANY

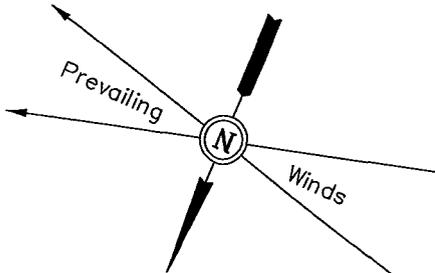
LOCATION LAYOUT FOR

LAMB TRUST #12-23-9-19
SECTION 23, T9S, R19E, S.L.B.&M.

1980' FNL 660' FEL

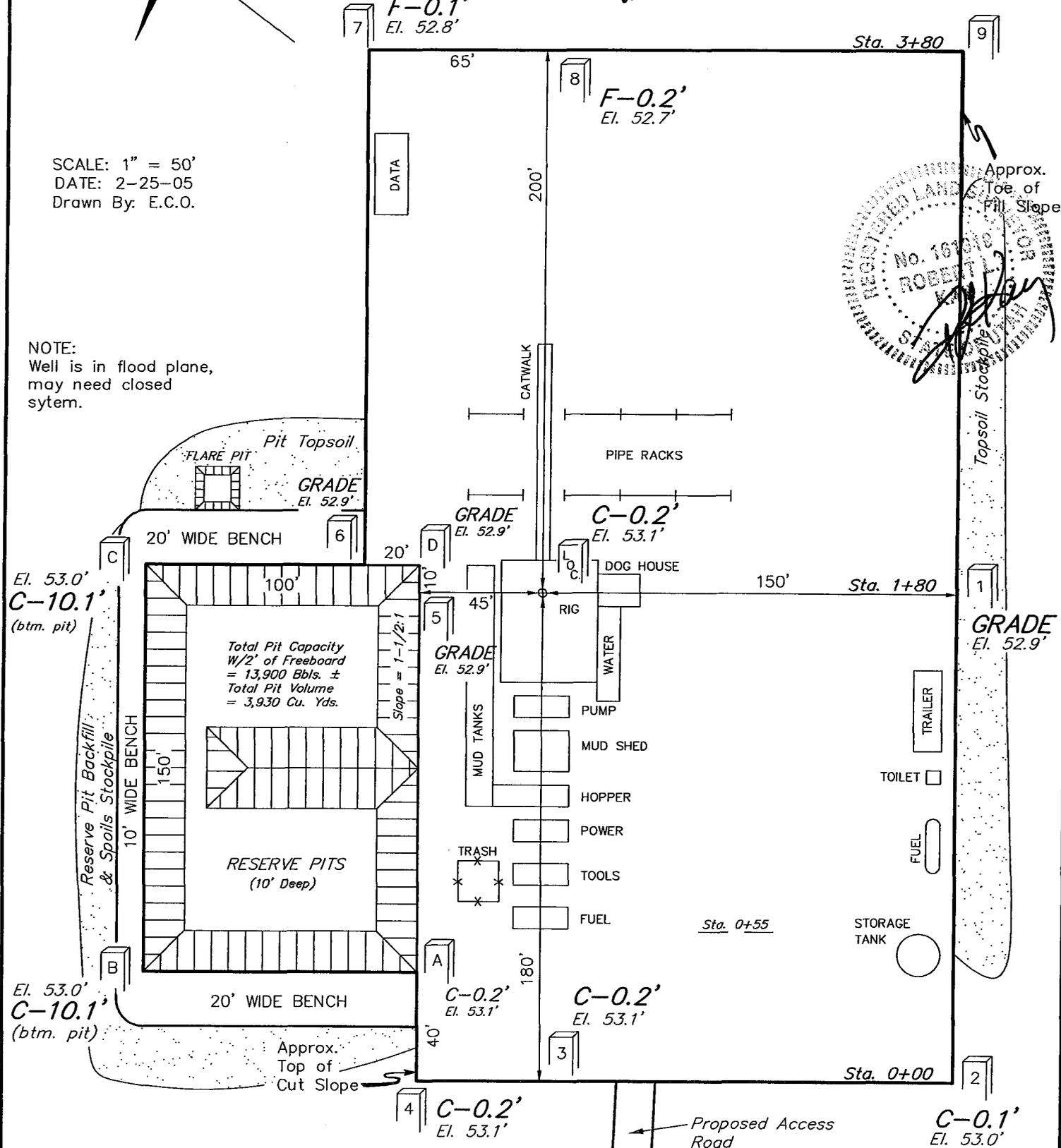
F-0.4'
El. 52.5'

7 F-0.1'
El. 52.8'



SCALE: 1" = 50'
DATE: 2-25-05
Drawn By: E.C.O.

NOTE:
Well is in flood plane,
may need closed sytem.



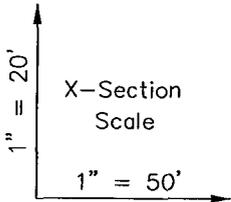
Elev. Ungraded Ground at Location Stake = 4653.1'
Elev. Graded Ground at Location Stake = 4652.9'

UINAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah, 84078 * (801) 789-1017

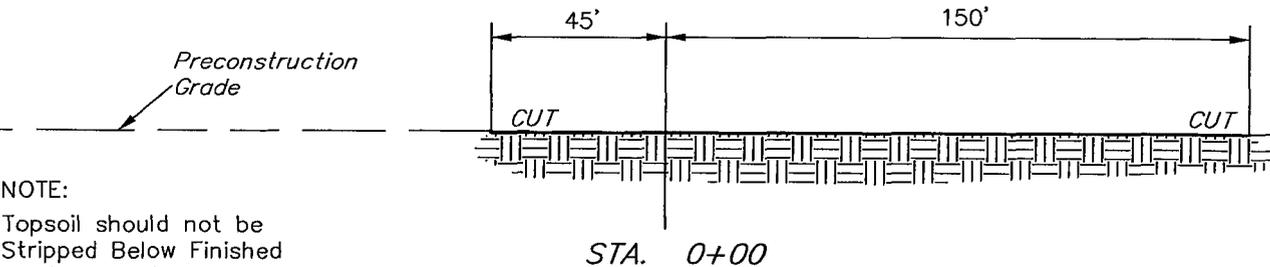
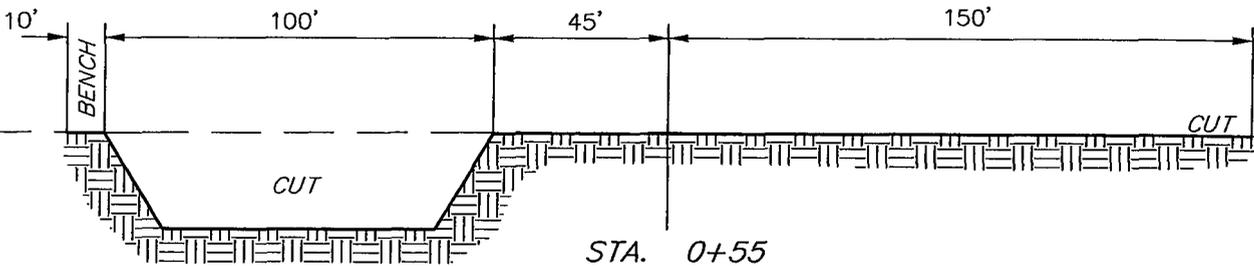
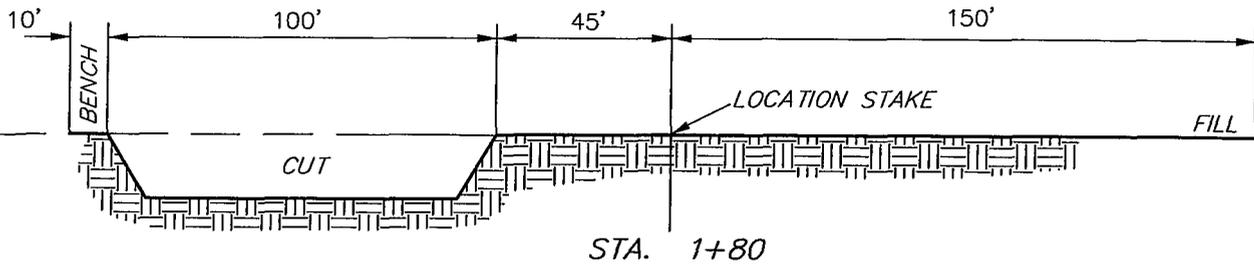
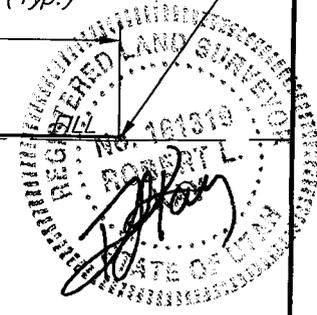
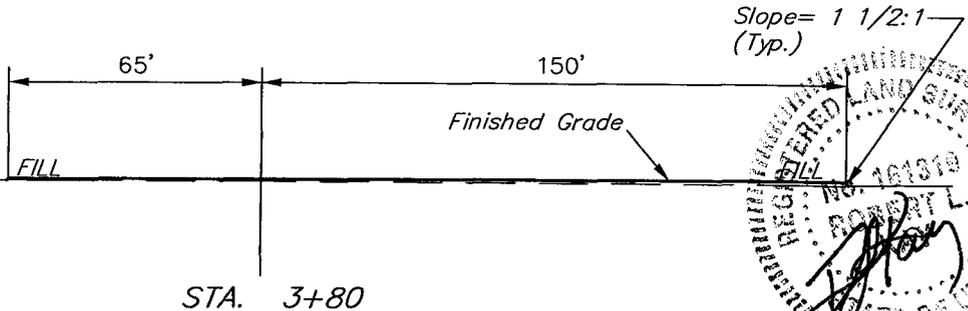
GASCO PRODUCTION COMPANY

TYPICAL CROSS SECTIONS FOR

LAMB TRUST #12-23-9-19
SECTION 23, T9S, R19E, S.L.B.&M.
1980' FNL 660' FOL



DATE: 2-25-05
Drawn By: E.C.O.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

*** NOTE:**
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,880 Cu. Yds.
Remaining Location	=	3,680 Cu. Yds.
TOTAL CUT	=	5,560 CU.YDS.
FILL	=	1,710 CU.YDS.

EXCESS MATERIAL	=	3,850 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,850 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/21/2005

API NO. ASSIGNED: 43-047-36425

WELL NAME: LAMB TRUST 12-23-9-19
OPERATOR: GASCO PRODUCTION (N2575)
CONTACT: VENESSA LANGMACHER

PHONE NUMBER: 303-857-9999

PROPOSED LOCATION:

SWNW 23 090S 190E
SURFACE: 1980 FNL 0660 FWL
BOTTOM: 1980 FNL 0660 FWL
UINTAH
UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	Ded	5/9/05
Geology		
Surface		

LEASE TYPE: 4 - Fee
LEASE NUMBER: FEE
SURFACE OWNER: 4 - Fee
PROPOSED FORMATION: MVRD
COALBED METHANE WELL? NO

LATITUDE: 40.01902
LONGITUDE: -109.7545

RECEIVED AND/OR REVIEWED:

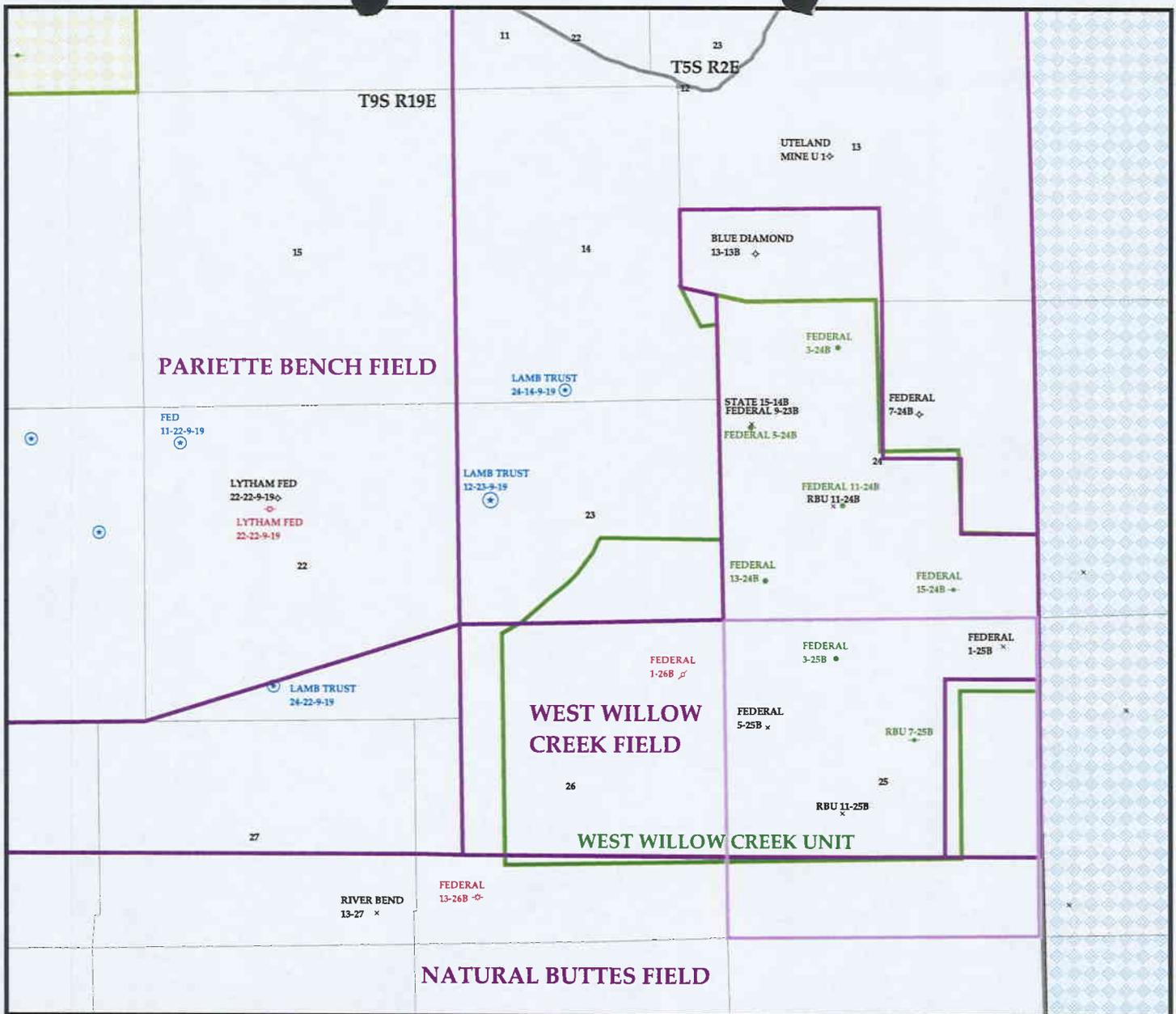
- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 04127763)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-1723)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: Needs Permit (04-28-05)

STIPULATIONS: 1- Spacing Strip
2- STATEMENT OF BASIS



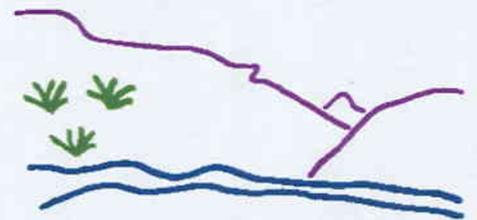
OPERATOR- GASCO PROD CO (N2575)

SEC. 23 T.9S R.19E

FIELD: UNDESIGNATED (002)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

Wells	Units.shp	Fields.shp
♣ GAS INJECTION	□ EXPLORATORY	□ ABANDONED
○ GAS STORAGE	□ GAS STORAGE	□ ACTIVE
× LOCATION ABANDONED	□ NF PP OIL	□ COMBINED
⊕ NEW LOCATION	□ NF SECONDARY	□ INACTIVE
⊖ PLUGGED & ABANDONED	□ PENDING	□ PROPOSED
✱ PRODUCING GAS	□ PI OIL	□ STORAGE
● PRODUCING OIL	□ PP GAS	□ TERMINATED
⊖ SHUT-IN GAS	□ PP GEOTHERML	
➔ SHUT-IN OIL	□ PP OIL	
× TEMP. ABANDONED	□ SECONDARY	
○ TEST WELL	□ TERMINATED	
⊕ WATER INJECTION		
⊕ WATER SUPPLY		
⊖ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
DATE: 22-MARCH-2005

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: GASCO PRODUCTION COMPANY
WELL NAME & NUMBER: LAMB TRUST 12-23-9-19
API NUMBER: 43-047-36425
LOCATION: 1/4,1/4 SW/NW Sec: 23 TWP: 9S RNG: 19E 660' FWL 1980' FNL

Geology/Ground Water:

Gasco has proposed 220' of surface casing and 3,507' of intermediate casing at the proposed location. Both are to be cemented to surface. The base of the moderately saline water is estimated to at or near the surface at this location. On a prior visit, Mr. Lamb stated that the irrigation water at this location was "salty". A search of Division of Water Rights records shows 1 water well within a 10,000' radius of the proposed location. This well is 250 feet deep and on the opposite side of the Green river. The well is privately owned and is listed as being used for domestic use and stock watering. The well is more than a mile from the proposed location. The proposed well is located on floodplain alluvium derived from the Uinta Formation. The site is on the floodplain of the Green River and fresh water may be encountered at shallow depths. The proposed casing and cementing program should adequately protect any useable sources of ground water.

Reviewer: Brad Hill **Date:** 05/02/2005

Surface:

The predrill investigation of the surface was performed on 4/28/05. This site is on fee surface with fee minerals. Property is owned by Rex and LaRue Lamb Trust. Landowners were represented at this predrill investigation by Karl Lamb. His had no concerns regarding the drilling of this well. At this time the Green River is 0.2 miles to the southeast. I spoke with Dan Alonso with the US Fish and Wildlife Service over the telephone. He told me that he had visited this site in the past on several occasions. He said that the US Fish and Wildlife Service held an easement on this property that was within the Green River floodplain, and that Gasco would need to obtain a Special Use Permit. He said he had met with Mr. Elworthy with Gasco concerning this permit, and that another meeting was forthcoming. He requested that no construction be allowed that would impede the flow of water on this well pad or the access road. He requested that no pits be allowed. A closed loop mud system will be necessary as no reserve pit will be allowed.

Reviewer: David W. Hackford **Date:** 4/28/2005

Conditions of Approval/Application for Permit to Drill:

1. A reserve pit will not be allowed on this location.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: GASCO PRODUCTION COMPANY

WELL NAME & NUMBER: LAMB TRUST 12-23-9-19

API NUMBER: 43-047-36425

LEASE: FEE FIELD/UNIT: UNDESIGNATED

LOCATION: 1/4,1/4 SW/NW Sec: 23 TWP: 9S RNG: 19E 660' FWL 1980' FNL

LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4,1/4 LINE; 920 F ANOTHER WELL.

GPS COORD (UTM): 4430314 x 12606322 SURFACE OWNER: REX AND LARUE LAMB TRUST.

PARTICIPANTS

DAVID HACKFORD (DOGM), SHAWN ELWORTHY, (GASCO), KARL LAMB, (LANDOWNER).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

SITE IS IN A BROAD VALLEY WITH LOW RIDGES 0.2 MILES TO THE NORTHWEST AND 0.6 MILES TO THE SOUTHEAST. THE GREEN RIVER FLOWS THROUGH THIS VALLEY AND IS LOCATED 0.2 MILES SOUTHEAST OF THIS SITE. MYTON, UTAH IS 29 MILES TO THE NORTHWEST. PARIETTE CREEK ENTERS THE GREEN RIVER 1.3 MILES TO THE NORTHEAST. DRAINAGE IS TO THE SOUTH AND SOUTHEAST. THIS SITE IS WITHIN THE GREEN RIVER FLOODPLAIN.

SURFACE USE PLAN

CURRENT SURFACE USE: LIVESTOCK GRAZING.

PROPOSED SURFACE DISTURBANCE: LOCATION WILL BE 380' BY 270'. ACCESS ROAD WILL BE 0.55 MILES.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP FROM GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: ALL PRODUCTION FACILITIES WILL BE LOCATED 0.2 MILES TO THE SOUTHWEST OFF OF THE GREEN RIVER FLOODPLAIN.

SOURCE OF CONSTRUCTION MATERIAL: NO CONSTRUCTION WILL BE NECESSARY OR ALLOWED.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO A CLOSED LOOP MUD SYSTEM AND HAULED TO AN APPROVED DISPOSAL SITE. LIQUIDS FROM MUD SYSTEM WILL BE HAULED TO AN APPROVED DISPOSAL SYSTEM. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. NO PITS WILL BE ALLOWED AT THIS SITE. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: THIS SITE IS WITHIN THE GREEN RIVER FLOODPLAIN.

FLORA/FAUNA: SAGE, WHITETOP, GUMWEED, COTTONWOOD, GREASEWOOD, TAMARIX; DEER, SONGBIRDS, RODENTS, RABBITS, PRONGHORN, COYOTE, BOBCAT, RAPTORS.

SOIL TYPE AND CHARACTERISTICS: LIGHT BROWN CLAY LOAM.

EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL EROSION. STABILITY WILL BE A PROBLEM IF MATS ARE NOT USED TO SUPPORT THE DRILLING RIG DURING ACTUAL DRILLING AND WHILE BEING TRUCKED ONTO LOCATION.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED

RESERVE PIT

CHARACTERISTICS: NO RESERVE PIT WILL BE USED AT THIS SITE.

LINER REQUIREMENTS (Site Ranking Form attached): N/A.

SURFACE RESTORATION/RECLAMATION PLAN

AS PER LANDOWNER AGREEMENT.

SURFACE AGREEMENT: YES

CULTURAL RESOURCES/ARCHAEOLOGY: SITE IS ON FEE SURFACE.

OTHER OBSERVATIONS/COMMENTS: ONSITE INVESTIGATION WAS CONDUCTED ON A WARM, SUNNY DAY.

ATTACHMENTS

PHOTOS OF THIS SITE WERE TAKEN AND PLACED ON FILE.

DAVID W. HACKFORD
DOGM REPRESENTATIVE

4/28/05. 9:30 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

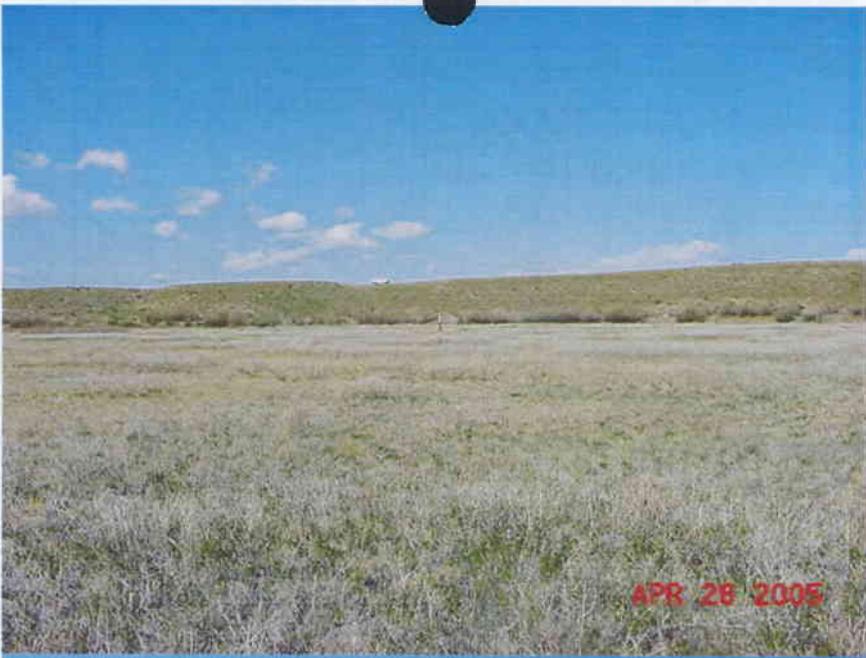
<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>15</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	<u>20</u>
< 100	20	
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

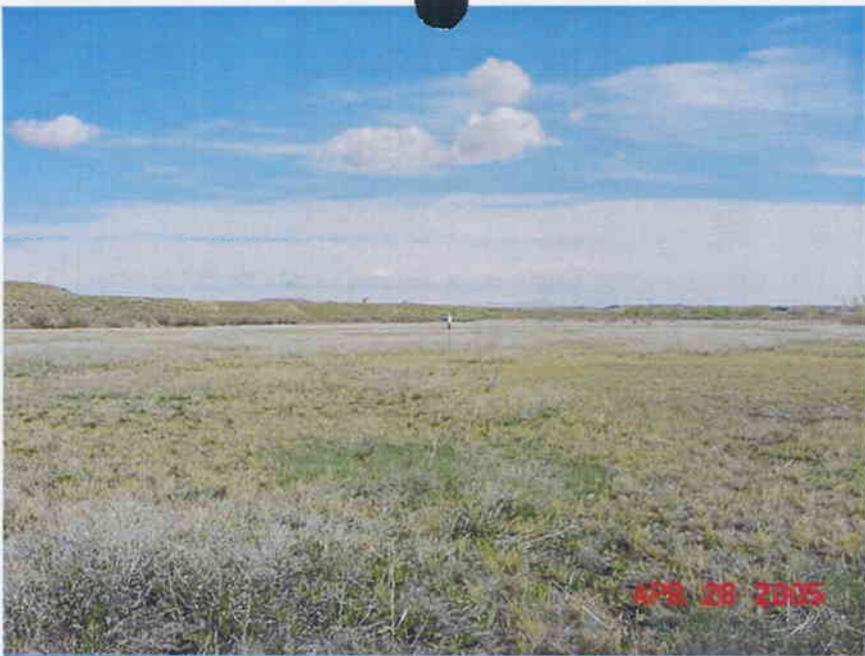
Final Score 60 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.







State Online Services

Agency List

Business.utah.gov

Search Utah.gov

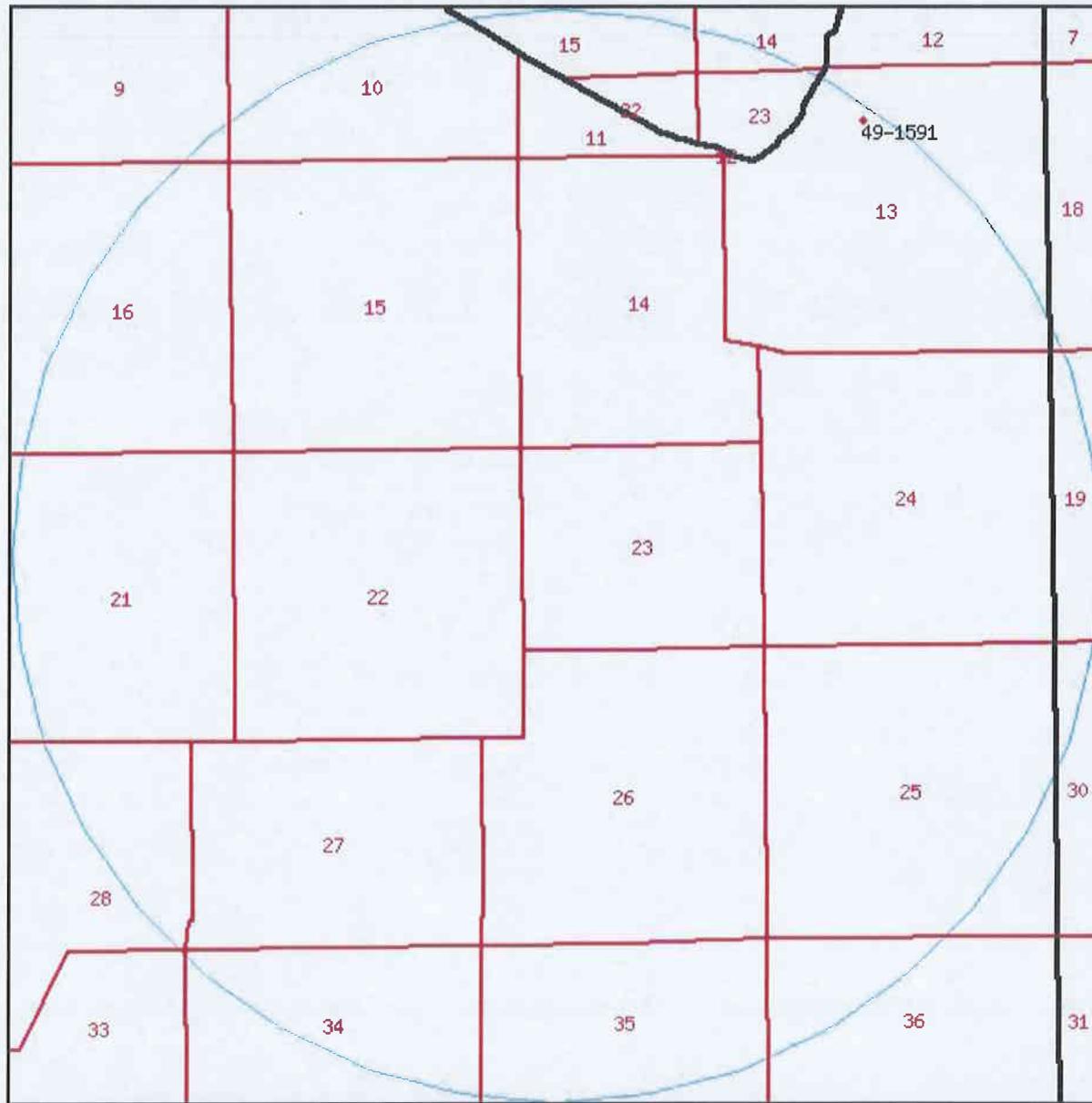
GO

UTAH DIVISION OF WATER RIGHTS

WRPLAT Program Output Listing

Version: 2004.12.30.00 Rundate: 05/02/2005 01:42 PM

Radius search of 10000 feet from a point S1980 E660 from the NW corner, section 23, Township 9S, Range 19E, SL b&m
Criteria:wrtypes=W,C,E podtypes=U status=U,A,P usetypes=all



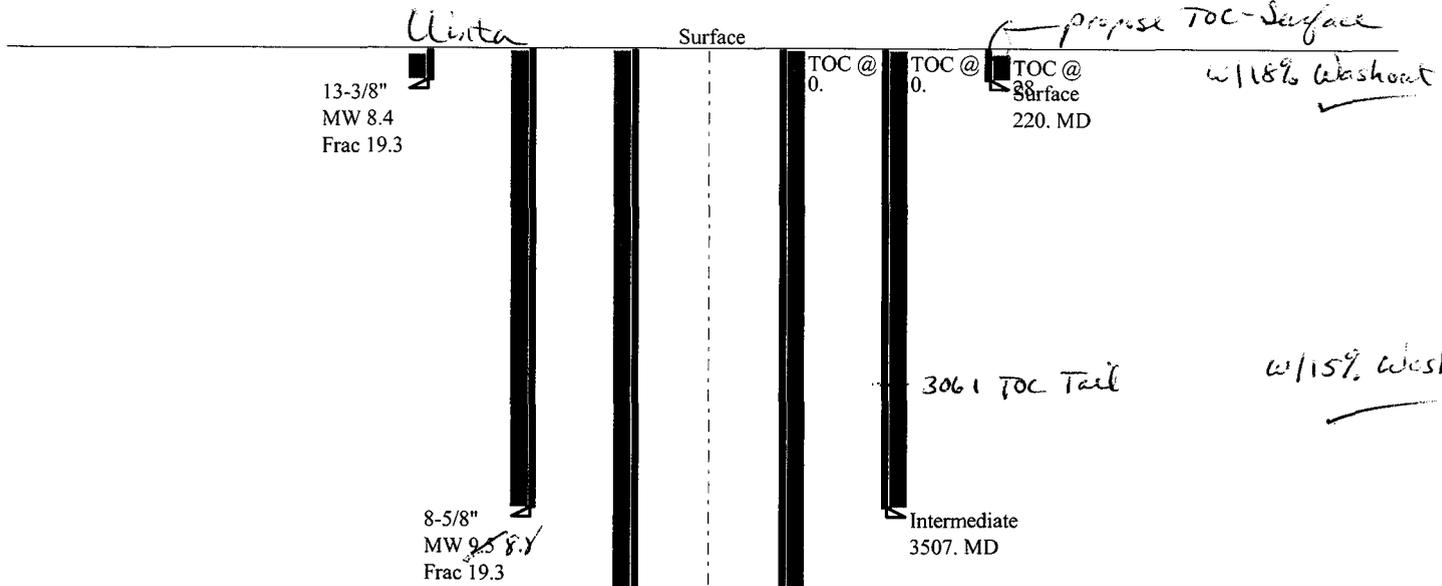
Water Rights

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner Name
49-1591	Underground S200 W400 N4 13 9S 19E SL	well info	A	20031209	DS	0.000	4.650	GUSHEE & BATCHTELL PRUITT SUITE 1850 BENEFICIAL LIFE TOWER

[Natural Resources](#) | [Contact](#) | [Disclaimer](#) | [Privacy Policy](#) | [Accessibility Policy](#)

05-05 Gasco Lamb Trust 12-29-19

Casing Schematic



BHP
 $(.052)(11.1)(11,530) = 6655$
 Anticipate 6655

Gas
 $(.12)(11,530) = 1383$
 MASP = 5272

Fluid
 $(.22)(11,530) = 2536$
 MASP = 4119

BOP - 5,000 ✓

Surf csg - 1730
 70% = 1211

Mat shoe pressure - 1533
 Test to 1200# ✓

Int csg - 3930
 70% = 2751

Mat shoe pressure - 4890
 Test to 2700# ✓

TOC @ 0.
 TOC @ 0.
 TOC @ Surface 220. MD
 3061 TOC Tail
 Intermediate 3507. MD
 4271 TOC Tail
 5285 Washout
 8950 Mesacorda

Production 11530. MD

✓ Adequate DWD 5/9/05

Propose TOC-Surface w/18% Washout ✓

w/15% Washout ✓

w/15% Washout ✓

Well name:	05-05 Gasco Lamb Trust 12-23-9-19		
Operator:	Gasco Production Company		
String type:	Surface	Project ID:	43-047-36425
Location:	Uintah County		

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 194 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP: 220 psi

 No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 193 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 68 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 220 ft

Cement top: 28 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 3,507 ft
 Next mud weight: 8.800 ppg
 Next setting BHP: 1,603 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 220 ft
 Injection pressure: 220 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	220	13.375	48.00	H-40	ST&C	220	220	12.59	20.7
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	96	740	7.708	220	1730	7.86	9	322	34.77 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5280
 FAX: 810-359-3940

Date: May 3, 2005
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 220 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	05-05 Gasco Lamb Trust 12-23-9-19	
Operator:	Gasco Production Company	Project ID:
String type:	Intermediate	43-047-36425
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 9.500 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 3,086 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP: 3,507 psi

 No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 3,012 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 114 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 220 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:

Next setting depth: 11,530 ft
 Next mud weight: 11.100 ppg
 Next setting BHP: 6,648 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 3,507 ft
 Injection pressure: 3,507 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	3507	8.625	32.00	J-55	ST&C	3507	3507	7.875	222.8

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1731	2530	1.462	3507	3930	1.12	96	372	3.86 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5280
 FAX: 810-359-3940

Date: May 3, 2005
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 3507 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	05-05 Gasco Lamb Trust 12-23-9-19		
Operator:	Gasco Production Comapny		
String type:	Production	Project ID:	43-047-36425
Location:	Uintah County		

Design parameters:

Collapse

Mud weight: 11.100 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 226 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 5,265 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 6,648 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
 Neutral point: 9,641 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	11530	4.5	13.50	P-110	LT&C	11530	11530	3.795	307.1

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	6648	10680	1.606	6648	12410	1.87	130	338	2.60 J

Prepared by: Clinton Dworshak
 by: Utah Div. of Oil & Mining

Phone: 801-538-5280
 FAX: 810-359-3940

Date: May 3, 2005
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 11530 ft, a mud weight of 11.1 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

002

SURFACE DAMAGE AGREEMENT

This agreement is between Rex and LaRue Lamb Trust, by Karl Lamb, Trustee, whose address is P. O Box 374, Myton, Utah 84052, hereinafter referred to as "the Trust", and Gasco Production Company, whose address is 14 Inverness Drive East, Englewood, Colorado 80112, hereinafter referred to as "Gasco".

For adequate consideration the receipt of which is hereby acknowledged, the above parties agree as follows:

1. Gasco plans to commence drilling operations for the Lamb Trust 12-23-9-19 well located on that certain Oil and Gas Lease between the Trust, as lessor and Cochrane Resources et al, as lessee, recorded in Book 817, Page 99, Uintah County, Utah. Prior to commencement of any drilling operations, Gasco shall pay The Trust the sum of Twenty-five hundred dollars (\$2,500.00) as compensation for damage to the surface for a drill site location not to exceed three (3) acres, and for an access road to the well site. The route for access roads shall be mutually agreed upon by the parties and Gasco shall diligently attempt to avoid irrigated and pastures lands owned by the Trust. In the event the road(s) are abandoned by Gasco, the Trust shall have the option to take over operations of the road(s) free of cost, and accept liability and upkeep of the access road(s).
2. Any and all access roads shall not exceed thirty (30) feet in width (maximum).
3. In the event of a dry hole, the drill site and roadways will be restored to their original condition as nearly as practicable within one hundred and eighty (180) days after the plugging date of the well or as conditions permit.
4. In the event of production, Gasco shall have the right to install production equipment, upgrade the access road(s), lay pipeline, power lines and telephone lines (below plow depth) on the surface of the Trust. Gasco shall pay an annual rental fee of \$800.00 for the use of the surface at the wellsite, and shall pay a one time fee equal to Eight dollars (\$8.00) per rod for pipelines, power lines and telephone lines.

5. Firearms, dogs and liquor shall be prohibited from the well location and access roads.
6. All gates (if applicable) shall remain closed during operations by Gasco and if requested by the Trust, the well site will be fenced.
7. Only Gasco personnel and authorized contractors performing work for Gasco will have the combination (or key) to the locked gate and will lock it each time they pass through it.
8. Unauthorized personnel, contractors, etc. will not be allowed on location or have access to the location.
9. Gasco will make every reasonable effort to have a company representative on the location at all times during drilling/completion operations.
10. This agreement shall be binding upon Gasco, the Trust and their executors, successors, assigns, as well as all contract workers, and shall inure to the benefit of all parties herein.
11. This agreement may be executed in counterparts, and each signature shall be binding upon the parties who have executed such counterparts hereto with the same force and effect as if all parties have signed the same document.

Signed this 1 day of April, 2005

Rex and LaRue Lamb Trust

By: Karl Lamb
Karl Lamb, Trustee

Signed this 28th day of March, 2005

Gasco Production Company

By: Michael K. Decker
Michael K. Decker
Executive Vice President and Chief Operating Officer



**State of Utah****Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 9, 2005

Gasco Production Company
14 Inverness Drive East, Suite H236
Englewood, CO 80112

Re: Lamb Trust 12-23-9-19 Well, 1980' FNL, 660' FWL, SW NW, Sec. 23,
T. 9 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36425.

Sincerely,

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Uintah County Assessor

Operator: Gasco Production Company

Well Name & Number Lamb Trust 12-23-9-19

API Number: 43-047-36425

Lease: Fee

Location: SW NW Sec. 23 T. 20 South R. 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT -- for such proposals		6. Lease Designation and Serial Number Private
		7. Indian Allottee or Tribe Name N/A
		8. Unit or Communitization Agreement N/A
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number Lamb Trust #12-23-9-19
2. Name of Operator Gasco Production Company		10. API Well Number 43-047-36425
3. Address of Operator 8 Inverness Drive East, Suite 100, Englewood, CO 80112	4. Telephone Number 303/483-0044	11. Field and Pool, or Wildcat Undesignated
5. Location of Well Footage : 1980' FNL and 660' FWL County : Uintah QQ, Sec, T., R., M. : Lot 6 (SW NW) Section 23, T9S-R19E State : Utah		

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p style="text-align: center;">NOTICE OF INTENT (Submit in Duplicate)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input checked="" type="checkbox"/> Other Request 1 year extension of APD</td> </tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other Request 1 year extension of APD		<p style="text-align: center;">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input type="checkbox"/> Other _____</td> </tr> </table> <p>Date of Work Completion _____</p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small></p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction																										
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing																										
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion																										
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize																										
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare																										
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off																										
<input checked="" type="checkbox"/> Other Request 1 year extension of APD																											
<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction																										
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing																										
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize																										
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare																										
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																										
<input type="checkbox"/> Other _____																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Gasco Production Company requests a one year extension of the subject APD.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 04-06-06
By: [Signature]

4-14-06
CJD

14. I hereby certify that the foregoing is true and correct.

Name & Signature <u>Venessa Langmacker</u>	Title <u>Gasco Production Company</u>	Date <u>04/04/06</u>
--	---------------------------------------	----------------------

(State Use Only)

RECEIVED
APR 06 2006
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36425

Well Name: Lamb Trust #12-23-9-19

Location: Lot 6 (SW NW) Section 23, T9S-R19E

Company Permit Issued to: Gasco Production Company

Date Original Permit Issued: 5/9/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If location on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which would require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Venessa Langmacher
Venessa Langmacher - Permitco Inc.

April 4, 2006
Date

Title: Consultant for Gasco Production Company

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APR 06 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Private
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: NA
2. NAME OF OPERATOR: Gasco Production Company		8. WELL NAME and NUMBER: Lamb Trust #12-23-9-19
3. ADDRESS OF OPERATOR: 8 Inverness Dr E, Ste 100 Englewood Co 80112		9. API NUMBER: 4304736425
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980' FNL & 660' FWL		10. FIELD AND POOL, OR WLD/CAT: Undesignated
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 23 9S 19E		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extend Permit</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company would like to request a one year extension on this APD from the date it is due to expire (April 6, 2007)

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 04-05-07
By: [Signature]

COPY SENT TO OPERATOR
Date: 4-6-07
Initials: km

NAME (PLEASE PRINT) <u>Beverly Walker</u>	TITLE <u>Engineering Tech</u>
SIGNATURE <u>[Signature]</u>	DATE <u>3/28/2007</u>

(This space for State use only)

**RECEIVED
MAR 30 2007**

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304736425
Well Name: Lamb Trust 12-23-9-19
Location: SW NW Section 23-T9S-R19E
Company Permit Issued to: Gasco Production Company
Date Original Permit Issued: 5/9/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

3/28/2007
Date

Title: Engineering Technician

Representing: Gasco Production Co.

RECEIVED
MAR 30 2007
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: GASCO PRODUCTION COMPANY

Well Name: LAMB TRUST 12-23-9-19

Api No: 43-047-36425 Lease Type: FEE

Section 23 Township 09S Range 19E County UINTAH

Drilling Contractor PETE MARTIN DRLG RIG # RATHOLE

SPUDDED:

Date 12/20/07

Time 9:00 AM

How DRY

Drilling will Commence: _____

Reported by JAKE

Telephone # (435) 828-7103

Date 12/20/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Gasco Production Co Operator Account Number: N 2575
 Address: 8 Inverness Drive East, Ste 100
city Englewood
state Co zip 80112 Phone Number: (303) 483-0044

Well 1

4304736915	Lamb Trust 11-23-9-19	NWNW	23	9S	19E	Uintah
A	99999	16556	12/20/2007	12/31/07		
Comments: Spud Well MNCS						CONFIDENTIAL

Well 2

4304736425	Lamb Trust 12-23-9-19	SWNW	23	9S	19E	Uintah
A	99999	16559	12/20/2007	12/31/07		
Comments: Spud Well MNCS						CONFIDENTIAL

Well 3

Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Beverly Walker

Name (Please Print)

Beverly Walker

Signature

Engineering Technician

12/14/2007

Title

Date

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DEC 21 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		LEASE DESIGNATION AND SERIAL NUMBER: Private
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
		7. UNIT or CA AGREEMENT NAME: NA
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Lamb Trust 12-23-9-19	
2. NAME OF OPERATOR: Gasco Production Company		9. API NUMBER: 4304736425
3. ADDRESS OF OPERATOR: 8 Inverness Dr E, Ste 100 CITY Englewood STATE Co ZIP 80112	PHONE NUMBER: (303) 483-0044	10. FIELD AND POOL, OR WILDCAT: Wildcat
4. LOCATION OF WELL		
FOOTAGES AT SURFACE: 1980' FNL & 660' FWL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 23 9S 19E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Keep records confidential</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company will be moving a rig onto this location to start drilling within the next few weeks we respectfully request that you keep all records confidential for as long of a period as possible.

RECEIVED
DEC 26 2007
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Beverly Walker</u>	TITLE <u>Engineering Technician</u>
SIGNATURE <u><i>Beverly Walker</i></u>	DATE <u>12/14/2007</u>

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Private
2. NAME OF OPERATOR: Gasco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 8 Inverness Dr E, Ste 100 Englewood Co 80112		7. UNIT or CA AGREEMENT NAME: NA
PHONE NUMBER: (303) 483-0044		8. WELL NAME and NUMBER: Lamb Trust #12-23-9-19
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980' FNL & 660' FWL		9. API NUMBER: 4304736425
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 23 9S 19E		10. FIELD AND POOL, OR WILDCAT: Wildcat
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input checked="" type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is currently permitted to 11530 with the drilling rig set to move on location this weekend. Gasco Production Co would like to attempt to complete this well within the Mancos at 14620. The maximum anticipated mud weight will be 10.8# gallon. The only change to the casing design will be the additional footage of 4-1/2" 15.1#/ft P-110 LT&C casing. The cement design has been revised to accommodate the additional well depth. Additionally the cement system to be used has been revised as follows:
523 sacks of 35:65 Poz "G" 11.5 PPG, 3.05 yield
1773 sacks 50:50 Poz "G", 14.1 PPG, Yield =1.28 cu.ft/sk
This cement design should result in a cement top at 2500'. Indicate, the number of sacks of cement will be increased to achieve a calculated cement top of 2500'. Final top of cement will be verified by CBL.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 12-26-07
By: [Signature]

RECEIVED
DEC 26 2007
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Beverly Walker</u>	TITLE <u>Engineering Technician</u>
SIGNATURE <u>[Signature]</u>	DATE <u>12/20/2007</u>

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Private
2. NAME OF OPERATOR: Gasco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 8 Inverness Dr E, Ste 100 CITY Englewood STATE Co ZIP 80112		7. UNIT or CA AGREEMENT NAME: NA
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980' FNL & 660' FWL		8. WELL NAME and NUMBER: Lamb Trust 12-23-9-19
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 23 9S 19E		9. API NUMBER: 4304736425
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Wildcat
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Spud Well
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
This well was spud on 12/20/2007

RECEIVED
DEC 26 2007
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Beverly Walker	TITLE Engineering Technician
SIGNATURE <i>Beverly Walker</i>	DATE 12/21/2007

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Private
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 8 INVERNESS DR E, #100 CITY ENGLEWOOD STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME: NA
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980' FNL & 660' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 23 9S 19E		8. WELL NAME and NUMBER: Lamb Trust 12-23-9-19
PHONE NUMBER: (303) 483-0044		9. API NUMBER: 4304736425
COUNTY: Uintah		10. FIELD AND POOL, OR WMLDCAT: Wildcat
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Conductor Pipe Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Our original permit stated that we would set 220' of 13-3/8" H-40 48# conductor pipe. Gasco Production Company would like to change this to 40' of 13-3/8" H-40 48# conductor pipe. The pipe would be cemented using 50 sx of Premium Type 5 15.6 ppg 1.18 yield. Gasco will be installing a diverter for well control in the event of shallow gas or water shows.

RECEIVED

DEC 26 2007

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR

Date: 1-7-2008
Initials: BS

NAME (PLEASE PRINT) Beverly Walker TITLE Engineering Technician
SIGNATURE [Signature] DATE 12/14/2007

(This space for State use only)

REQUEST DENIED

Utah Division of
Oil, Gas and Mining

Date: 1/2/2008
By: [Signature]
* water well in area @ 250' gnd on Floodplain
(See Instructions on Reverse Side)



**GASCO ENERGY
DAILY DRILLING REPORT**

CONFIDENTIAL
43-047-369436425
T09S R19E S-23
LAMB TRUST

RKB 27'

AFE # 40122

Well: LT 12-23-9-19		Permit Depth: 14,620		Prog Depth: 14,620		Date: 1/14/2008		Days since spud: RM3		
Current: Operations: RIG UP NABORS 270										
Depth: 0'		Prog:		D Hrs:		AV ROP:		Formation:		
DMC:		TMC:		TDC:		\$19,720		\$381,315		
Contractor: NABORS 270		Mud Co: MI DRLG FLUIDS		TANGIBLE COST			INTANGIBLE COST			
MW:	#1 F-1000 3.5 gpm	Bit #:		Conductor:	\$ -	Loc, Cost:	\$ -			
VIS:	SPM:	Size:		Surf. Csg:	\$ -	Rig Move:	\$ -			
PV/YP:	#2 F-1000 3.5 gpm	Type:		Int. Csg:	\$ -	Day Rate:	\$ 16,575			
Gel:	SPM:	MFG:		Prod Csg:	\$ -	Rental Tools:	\$ 1,995			
WL:	GPM :	S/N:		Float Equip:	\$ -	Trucking:	\$ -			
Cake:	Press:	Jets:		Well Head:	\$ -	Water:	\$ -			
Solids:	AV DC:	Depth out:		TBG/Rods:	\$ -	Fuel:	\$ -			
MBT:	AV DP:	Depth in:		Packers:	\$ -	Casing Crew:	\$ -			
PH:	JetVel:	FTG:		Tanks:	\$ -	Logging/Survey	\$ -			
Pf/Mf:	ECD:	Hrs:		Separator:	\$ -	Cement	\$ -			
Chlor:	SPR #1 :	FPH:		Heater:	\$ -	Bits:	\$ -			
Ca:	SPR #2 :	WOB:		Pumping L/T:	\$ -	Mud Motors	\$ -			
DAP	Btms. Up:	R-RPM:		Prime Mover:	\$ -	Corrosion:	\$ -			
Time Break Down:			Total D.T.	M-RPM:		Misc:	\$ -	Consultant:	\$ 1,150	
START	END	TIME		Total Rot. Hrs:		Daily Total:	\$ -	Drilling Mud:	\$ -	
6:00	18:00	12:00	SET DERRICK ON FLOOR, SET IN MUD TANK AND ALL BACK YARD				Misc. / Labor:	\$ -		
			RELEASE TRUCK @ 5:30 PM				Camp Exp:	\$ -		
								\$ -		
							Daily Total:	\$ 19,720		
BHA										
<div style="border: 1px solid black; padding: 10px; width: fit-content; margin: auto;"> <p align="center">RECEIVED</p> <p align="center">JAN 14 2008</p> <p align="center">DIV. OF OIL, GAS & MINING</p> </div>										
			Depth	Feet To Go	Depth	Feet To Go				
			Wasatch	5290'	5290'	Sunnyside	11780'	11780'		
			Mesaverde	8860'	8860'	Kenilworth	12070'	12070'		
			Lower Masaverde	10480'	10480'	Aberdeen	12150'	12150'		
			Castlegate	11315'	11315'	Spring cany	12320'	12320'	TOTAL BHA = 0.00	
			Desert	11530'	11530'	Mancos	12450'	12450'	Survey	
		12.00	Grassy	11650'	11650'	TD	14620'	14620'	Survey	
P/U	FLARE DRLG: 0		GAS BUSTER		N/A	BKG GAS				
S/O	FLARE TRIP: 0		BOILER 24		GAS BUSTER	N/A	CONN GAS			
ROT.	LAST CSG. RAN:		8 5/8		SET @	3530 GL		PEAK GAS		
FUEL	Used:	On Hand:		Co.Man		Scott Allred		TRIP GAS		
BIT #	0	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION										

LAMB TRUST
T09S R 19E S23
43-047-36914
36425

From: "Beverly Walker" <bwalker@gascoenergy.com>
To: "Carol Daniels" <caroldaniels@utah.gov>
Date: 1/15/2008 11:40 AM
Subject: RE: Spud date for LT 12-23-9-19

Carol,

They spud this well on 12/20/2007. Then respud it on 1/4/2008 - they had not set the original conductor pipe deep enough. Same information for the Lamb Trust 11-23-9-19.

Bev

-----Original Message-----

From: Carol Daniels [mailto:caroldaniels@utah.gov]
Sent: Tuesday, January 15, 2008 11:25 AM
To: Beverly Walker
Subject: Spud date for LT 12-23-9-19

Bev,

I don't have the spud date for the LT 12-23-9-19 well. Would you send this info to me.

Thanks,
Carol Daniels

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**GASCO ENERGY
DAILY DRILLING REPORT**

CONFIDENTIAL

T09S R19E S23
43-047-36914
36425
LAMB TRUST

RKB 27'

AFE # 40028

Well: LT 12-23-9-19		Permit Depth: 14,620		Prog Depth: 14,620		Date: 1/16/2008		Days since spud: RM5	
Current Operations:					RIG UP NABORS 270				
Depth: 3530'		Prog:		D Hrs:		AV ROP:		Formation: UINTA	
DMC:		TMC:		TDC: \$42,831		INTANGIBLE COST \$500,698			
Contractor: NABORS 270		Mud Co: MI DRLG FLUIDS		TANGIBLE COST			INTANGIBLE COST		
MW:	#1 PZ-9 3.7 GPS	Bit #:	1	Conductor:	\$ -	Loc, Cost:	\$ 5,000		
VIS:	SPM:	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	#2 PZ-9 3.7 GPS	Type:	506Z	Int. Csg:	\$ -	Day Rate:	\$ 16,575		
Gel:	SPM:	MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,995		
WL:	GPM :	S/N:	7114143	Float Equip:	\$ -	Trucking:	\$ 340		
Cake:	Press:	Jets:	6X16	Well Head:	\$ -	Water:	\$ 15,591		
Solids:	AV DC:	Depth out:		TBG/Rods:	\$ -	Fuel:	\$ -		
MBT:	AV DP:	Depth in:	3530	Packers:	\$ -	Casing Crew:	\$ -		
PH:	JetVel:	FTG:		Tanks:	\$ -	Logging/Survey	\$ -		
Pf/Mf:	ECD:	Hrs:		Separator:	\$ -	Cement	\$ -		
Chlor:	SPR #1 :	FPH:		Heater:	\$ -	Bits:	\$ -		
Ca:	SPR #2 :	WOB:		Pumping L/T:	\$ -	Mud Motors	\$ -		
DAP	Btms. Up:	R-RPM:		Prime Mover:	\$ -	Corrosion:	\$ -		
Time Break Down:			Total D.T.	M-RPM:		Misc:	\$ -	Consultant:	\$ 1,150
START	END	TIME		Total Rot. Hrs:		Daily Total:	\$ -	Drilling Mud:	\$ -
6:00	18:00	12:00	RU WATER LINES, PULL BLOCKS TIGHT, INSPECT DERRICK GET READY			Misc. / Labor:	\$ 380		
			TO RAISE, WORK ON MOTORS HOOK UP GAS BUSTER, FIRE BOILER			Camp Exp:	\$ 1,800		
			DERRICK IS READY TO RAISE AT DAYLIGHT				\$ -		
			NOTE: WILL BRAKE TOUR TONIGHT			Daily Total:	\$ 42,831		
							BHA		
							BIT 506Z	#1	1
							Mud Motor / stb	0.15	
							TELE-DRIFT		
							IBS		
							1-6 1/4 DC		
							IBS		
							20-6 1/4 DC's		
							TOTAL BHA =		1.00
							Survey		
							Survey		
P/U	FLARE DRLG: 0		GAS BUSTER N/A		BKG GAS				
S/O	FLARE TRIP: 0		BOILER 24		GAS BUSTER N/A		CONN GAS		
ROT.	LAST CSG. RAN: 8 5/8		SET @ 3530 GL		PEAK GAS				
FUEL	Used:	On Hand:		Co.Man Scott Allred		TRIP GAS			
BIT #	1	ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION									

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**GASCO ENERGY
DAILY DRILLING REPORT**

CONFIDENTIAL
T 09S R 19E S-23
43-047-36425
LAMB TAUST

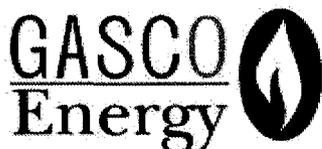
RKB 27'

AFE # 40028

Well: LT 12-23-9-19		Permit Depth: 14,620		Prog Depth: 14,620		Date: 1/25/2008		Days since spud: 2		
Current: Operations: DRLG 7 7/8" HOLE										
Depth: 5990'		Prog: 2070'		D Hrs: 24.0		AV ROP: 86.3		Formation: WASATCH		
DMC: \$6,633		TMC: \$6,633		TDC: \$33,729		\$953,819				
Contractor: NABORS 270			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	8.4	#1 PZ-9	3.7 GPS	Bit #:	1	Conductor:	\$ -	Loc. Cost:	\$ -	
VIS:	26	SPM:	85	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:		#2 PZ-9	3.7 GPS	Type:	506Z	Int. Csg:	\$ -	Day Rate:	\$ 19,500	
Gel:		SPM:	85	MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,375	
WL:		GPM :	629	S/N:	7114143	Float Equip:	\$ -	Trucking:	\$ -	
Cake:		Press:	2150	Jets:	6X16	Well Head:	\$ -	Water:	\$ -	
Solids:		AV DC:	476	Depth out:		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:		AV DP:	319	Depth in:	3557	Packers:	\$ -	Casing Crew:	\$ -	
PH:	8.2	JetVel:	170	FTG:	2433	Tanks:	\$ -	Logging/Survey	\$ -	
Pf/Mf:	.00/4.00	ECD:	8.7	Hrs:	30.5	Separator:	\$ -	Cement	\$ -	
Chlor:	10,000	SPR #1 :		FPH:	79.8	Heater:	\$ -	Bits:	\$ -	
Ca:	20	SPR #2 :		WOB:	20/25	Pumping L/T:	\$ -	Mud Motors	\$ -	
DAP	4.5	Btms. Up:	12 MIN	R-RPM:	55	Prime Mover:	\$ -	Corrosion:	\$ -	
Time Break Down:			Total D.T.	M-RPM:	94	Misc:	\$ -	Consultant:	\$ 1,150	
START	END	TIME	35 HRS	Total Rot. Hrs:	30.5	Daily Total:	\$ -	Drilling Mud:	\$ 6,633	
6:00	06:00	24.00	DRLG 77/8" HOLE F/3920' T/5990' (2070' @ 86.3 FPH)				Misc. / Labor:	\$ -	Camp Exp:	\$ 4,071
						Welding:	\$ -	Daily Total:	\$ 33,729	
						BHA				
						BIT 506Z	#1	1		
						Mud Motor / stb	0.15	33.11		
						TELE-DRIFT		8.62		
						IBS		6.04		
						1- 6 1/4 DC		30.35		
						IBS		6.06		
						20-6 1/4 DC's		608.93		
						TOTAL BHA = 694.11				
						Survey	1°	5020'		
						Survey	1°	5548'		
P/U	160	FLARE DRLG: 0		GAS BUSTER		N/A	BKG GAS			
S/O	150	FLARE TRIP: 0		BOILER		24	CONN GAS			
ROT.	155	LAST CSG. RAN:		8 5/8	SET @	3557 KB	PEAK GAS			
FUEL	Used:	2132	On Hand:	8332	Co.Man	Floyd Mitchell	TRIP GAS			
BIT #	1	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION										

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**GASCO ENERGY
DAILY DRILLING REPORT**

CONFIDENTIAL

43-047-36425
T09S R19E S-23
LAMB TRACT

RKB 27'

AFE # 40028

Well: LT 12-23-9-19		Permit Depth: 14,620		Prog Depth: 14,620		Date: 1/27/2008		Days since spud: 4		
Current: Operations:					MIX & PUMP SLUG					
Depth: 8001'		Prog: 729'		D Hrs: 23.5		AV ROP: 31.0		Formation: WASATCH		
DMC: \$10,755		TMC: \$24,223		TDC: \$34,940		Total: \$1,065,599				
Contractor: NABORS 270			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	8.8	#1 PZ-9	3.7 GPS	Bit #:	1	Conductor:	\$ -	Loc. Cost:	\$ -	
VIS:	38	SPM:	75	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	8/20	75		Type:	506Z	Int. Csg:	\$ -	Day Rate:	\$ 19,500	
Gel:	11/17/25	SPM:	75	MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,375	
WL:	35	GPM:	553	S/N:	7114143	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	3	Press:	2440	Jets:	6X16	Well Head:	\$ -	Water:	\$ -	
Solids:	3	AV DC:	420	Depth out:	8001	TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:	10	AV DP:	282	Depth in:	3557	Packers:	\$ -	Casing Crew:	\$ -	
PH:	8.1	JetVel:	151	FTG:	4444'	Tanks:	\$ -	Logging/Survey	\$ -	
Pf/Mf:	.00/3.00	ECD:	9.1	Hrs:	76.5	Separator:	\$ -	Cement	\$ -	
Chlor:	10,000	SPR #1:		FPH:	58.1	Heater:	\$ -	Bits:	\$ -	
Ca:	20	SPR #2:		WOB:	23/28	Pumping L/T:	\$ -	Mud Motors	\$ -	
DAP:	5	Btms. Up:	25 MIN	R-RPM:	55	Prime Mover:	\$ -	Corrosion:	\$ -	
Time Break Down:			Total D.T. 35 HRS		M-RPM: 83		Misc: \$ -		Consultant: \$ 1,150	
START	END	TIME	Total Rot. Hrs: 76.5		Daily Total: \$ -		Drilling Mud: \$ 10,755		Misc. / Labor: \$ -	
6:00	05:30	23.30	DRLG 77/8" HOLE F/7272' T/8001' (729' @ 31 FPH)						Camp Exp: \$ 1,160	
05:30	06:00	0:30	MIX & PUMP SLUG F/BIT TRIP, DROP SURVEY						Welding: \$ -	
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JAN 27 2008										
DIV. OF OIL, GAS & MINING										
NOTE: WASHED OUT PUMP MODULE ON #1 PUMP, PARTS ORDERED										
MUD CHECK @ 04:30 IN-VIS 44 WT 9.2 OUT VIS 47 WT 9.1										
STARTED MUD UP @ 7100'										
					BHA					
					BIT 506Z #1 1					
					Mud Motor / stb 0.15 33.11					
					TELE-DRIFT 8.62					
					IBS 6.04					
					1-6 1/4 DC 30.35					
					IBS 6.06					
					20-6 1/4 DC's 608.93					
					TOTAL BHA = 694.11					
					Survey 1° 6180'					
					Survey 1° 6814'					
P/U	195	FLARE DRLG: 0		MUD CLEANER YES		BKG GAS 150				
S/O	185	FLARE TRIP: N/A		BOILER 24		GAS BUSTER VENTING		CONN GAS 1250		
ROT.	190	LAST CSG. RAN: 8 5/8		SET @ 3557 KB		PEAK GAS 1250				
FUEL	Used: 2205	On Hand: 4086		Co. Man Floyd Mitchell		TRIP GAS		N/A		
BIT #	1	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION										

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T 09S R 19E S-23
43-047-36425
LAMB TRUST



GASCO ENERGY
DAILY DRILLING REPORT

RKB 27'

AFE # 40028

Well:	Permit Depth:	Prog Depth:	Date:	Days since spud:					
LT 12-23-9-19	14,620	14,620	1/28/2008	5					
Current Operations:									
DRLG 77/8" HOLE									
Depth:	Prog:	D Hrs:	AV ROP:	Formation:					
8383'	382'	9.5	40.2	WASATCH					
DMC:	TMC:	\$29,755	TDC:	\$1,132,929					
\$5,531			\$67,330						
Contractor:	Mud Co:	TANGIBLE COST		INTANGIBLE COST					
NABORS 270	MI DRLG FLUIDS								
MW:	Bit #:	1	2	Conductor:					
9.2	#1 PZ-9 3.7 GPS			\$ -					
42	SPM: 70	7 7/8	7 7/8"	Surf. Csg:					
				\$ -					
PV/YP:	Type:	506Z	FMH3555Z	Int. Csg:					
12/20	75			\$ -					
Gel:	MFG:	HTC	SEC	Prod Csg:					
11/27	SPM: 70			\$ -					
WL:	S/N:	7114143	10957254	Float Equip:					
16	GPM: 518			\$ -					
Cake:	Jets:	6X16	7X16	Well Head:					
1	Press: 2280			\$ -					
Solids:	Depth out:	8001		TBG/Rods:					
6	AV DC: 420			\$ -					
MBT:	Depth in:	3557	4444'	Packers:					
12.5	AV DP: 282			\$ -					
PH:	FTG:	4444'	382'	Tanks:					
8.0	JetVel: 151			\$ -					
Pf/Mf:	Hrs:	76.5	9.5	Separator:					
.00/3.00	ECD: 9.1			\$ -					
Chlor:	FPH:	58.1	40.2	Heater:					
11,000	SPR #1:			\$ -					
Ca:	WOB:	23/28	20/25	Pumping L/T:					
20	SPR #2:			\$ -					
DAP	R-RPM:	55	55	Prime Mover:					
5	Btms. Up: 25 MIN			\$ -					
Time Break Down:		Total D.T.	M-RPM:	Misc:					
		36.5 HRS	83	\$ -					
START	END	TIME	Total Rot. Hrs:	Daily Total:					
			86.0	\$ -					
6:00	06:30	0:30		Misc. / Labor:					
				\$ -					
06:30	11:00	4:30		Camp Exp:					
				\$ -					
11:00	11:30	0:30		Welding:					
				\$ -					
11:30	12:30	1:00		Daily Total:					
				\$ 67,330					
12:30	13:00	0:30		BHA					
13:00	16:00	3:00		BIT	1				
16:00	16:30	0:30		Mud Motor / stb	0.16 35.51				
16:30	18:00	1:30		TELE-DRIFT	8.62				
18:00	20:00	2:00		IBS	6.04				
20:00	20:30	0:30		1-6 1/4 DC	30.35				
20:30	06:00	9:30		IBS	6.06				
				20-6 1/4 DC's	608.93				
NOTE: REPLACED MODULE ON #1 PUMP, BOTH PUMPS ON LINE									
RECEIVED									
JAN 28 2008									
DIV OF OIL, GAS & MINING									
			Depth	Feet To Go	Depth	Feet To Go			
			Wasatch	5290' -3093'	Sunnyside	11780' 3397'			
			Mesaverde	8860' 477'	Kenilworth	12070' 3687'			
			Lower Masaverde	10480' 2097'	Aberdeen	12150' 3767'			
			Castlegate	11315' 2932'	Spring cany.	12320' 3937'			
			Desert	11530' 3147'	Mancos	12450' 4067'			
			Grassy	11650' 3267'	TD	14620' 6237'			
					TOTAL BHA =	696.51			
					Survey	1° 6814'			
					Survey	2° 7946'			
P/U	200	FLARE DRLG:	0	MUD CLEANER	YES	BKG GAS	30		
S/O	185	FLARE TRIP:	N/A	BOILER	24	GAS BUSTER	VENTING	CONN GAS	300
ROT.	194	LAST CSG. RAN:	8 5/8	SET @	3557 KB	PEAK GAS	9550		
FUEL	Used:	1630	On Hand:	10639	Co.Man	Floyd Mitchell	TRIP GAS	9550	
BIT #	1	ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION		3	4	CT	S	X	I	WT	PR



**GASCO ENERGY
DAILY DRILLING REPORT**

CONFIDENTIAL
T09S R19E S-23
43-047-36425
LAMB TRUST

RKB 27'

AFE # 40028

Well: LT 12-23-9-19		Permit Depth: 14,620		Prog Depth: 14,620		Date: 1/29/2008		Days since spud: 6			
Current: Operations:					DRLG 77/8" HOLE						
Depth: 9050'		Prog: 667'		D Hrs: 23.5		AV ROP: 28.4		Formation: MEASVERDE			
DMC: \$2,174		TMC:		\$31,930		TDC: \$38,789		\$1,171,718			
Contractor: NABORS 270			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST			
MW:	9.5	#1 PZ-9	3.7 GPS	Bit #:	2	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	44	SPM:	111	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	12/28	#2 PZ-9	3.7 GPS	Type:	FMH3555Z	Int. Csg:	\$ -	Day Rate:	\$ 19,500		
Gel:	11/28/35	SPM:		MFG:	SEC	Prod Csg:	\$ -	Rental Tools:	\$ 2,375		
WL:	13.2	GPM:	410	S/N:	10957254	Float Equip:	\$ -	Trucking:	\$ -		
Cake:	1	Press:	1800	Jets:	7X16	Well Head:	\$ 13,190	Water:	\$ -		
Solids:	6	AV DC:	311	Depth out:		TBG/Rods:	\$ -	Fuel:	\$ -		
MBT:	12.5	AV DP:	208	Depth in:	8001'	Packers:	\$ -	Casing Crew:	\$ -		
PH:	8.0	JetVel:	111	FTG:	1049'	Tanks:	\$ -	Logging/Survey	\$ -		
Pf/Mf:	.00/2.80	ECD:	10.2	Hrs:	33.0	Separator:	\$ -	Cement	\$ -		
Chlor:	11,000	SPR #1:	450@50SPM	FPH:	31.9	Heater:	\$ -	Bits:	\$ -		
Ca:	20	SPR #2:	500@50SPM	WOB:	25/28	Pumping L/T:	\$ -	Mud Motors	\$ -		
DAP:	5	Btms. Up:	38 MIN	R-RPM:	55	Prime Mover:	\$ -	Corrosion:	\$ -		
Time Break Down:			Total D.T.	M-RPM:	62	Misc:	\$ -	Consultant:	\$ 1,150		
START	END	TIME	36.5 HRS	Total Rot. Hrs:	109.5'	Daily Total:	\$ 13,190	Drilling Mud:	\$ 2,174		
6:00	17:30	11:30	DRLG 77/8" HOLE F/8383' T/8764' (381' @ 33.1 FPH)				Misc. / Labor:				\$ -
17:30	18:00	0:30	SERVICE RIG				Camp Exp:				\$ 400
18:00	06:00	12:00	DRLG 77/8" HOLE F/8764' T/9050' (286' @ 23.9 FPH)				Welding:				\$ -
								Daily Total:		\$ 25,599	
								BHA			
								BIT		1	
								Mud Motor / stb	0.16	35.51	
								TELE-DRIFT		8.62	
								IBS		6.04	
								1- 6¼ DC		30.35	
								IBS		6.06	
								20-6¼ DC's		608.93	
								TOTAL BHA =	696.51		
								Survey	1°	6814'	
								Survey	2°	7946'	
P/U	210	FLARE DRLG: 0		MUD CLEANER		YES	BKG GAS		450		
S/O	195	FLARE TRIP: N/A		BOILER		24	GAS BUSTER VENTING CONN GAS		4500		
ROT.	205	LAST CSG. RAN:		8 5/8	SET @		3557 KB		PEAK GAS 4500		
FUEL	Used:	2129	On Hand:	8510	Co.Man		Floyd Mitchell		TRIP GAS N/A		
BIT #	2	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION											

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DIV. OF OIL, GAS & MINING



**GASCO ENERGY
DAILY DRILLING REPORT**

CONFIDENTIAL
T09S R 19E S213
43-049-36425
LAMB TRUST

RKB 27'

AFE # 40028

Well: LT 12-23-9-19		Permit Depth: 14,620		Prog Depth: 14,620		Date: 1/30/2008		Days since spud: 7																													
Current: Operations:					DRLG 77/8" HOLE																																
Depth: 9515'		Prog: 465'		D Hrs: 23.5		AV ROP: 19.8		Formation: MEASVERDE																													
DMC: \$8,251		TMC: \$40,181		TDC: \$33,261		Total: \$1,204,979																															
Contractor: NABORS 270			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST																													
MW:	10	#1 PZ-9	3.7 GPS	Bit #:	2	Conductor:	\$ -	Loc, Cost:	\$ -																												
VIS:	46	SPM:	111	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -																												
PV/YP:	16/20	#2 PZ-9	3.7 GPS	Type:	FMH3555Z	Int. Csg:	\$ -	Day Rate:	\$ 19,500																												
Gel:	11/30/37	SPM:		MFG:	SEC	Prod Csg:	\$ -	Rental Tools:	\$ 2,375																												
WL:	12.2	GPM :	410	S/N:	10957254	Float Equip:	\$ -	Trucking:	\$ -																												
Cake:	1	Press:	1800	Jets:	7X16	Well Head:	\$ -	Water:	\$ -																												
Solids:	10	AV DC:	311	Depth out:		TBG/Rods:	\$ -	Fuel:	\$ -																												
MBT:	12.5	AV DP:	208	Depth in:	8001'	Packers:	\$ -	Casing Crew:	\$ -																												
PH:	8.0	JetVel:	111	FTG:	1514'	Tanks:	\$ -	Logging/Survey	\$ -																												
Pf/Mf:	.00/3.00	ECD:	10.3	Hrs:	56.5	Separator:	\$ -	Cement	\$ -																												
Chlor:	10,000	SPR #1 :	450@50SPM	FPH:	26.8	Heater:	\$ -	Bits:	\$ -																												
Ca:	20	SPR #2 :	500@50SPM	WOB:	25/28	Pumping L/T:	\$ -	Mud Motors	\$ -																												
DAP	5	Btms. Up:	41 MIN	R-RPM:	55	Prime Mover:	\$ -	Corrosion:	\$ -																												
Time Break Down:			Total D.T.	M-RPM:	62	Misc:	\$ -	Consultant:	\$ 1,150																												
START	END	TIME	36.5 HRS	Total Rot. Hrs:	133.0	Daily Total:	\$ -	Drilling Mud:	\$ 9,751																												
6:00	16:00	10:00	DRLG 77/8" HOLE F/9050' T/9270' (220' @ 22 FPH)				Misc. / Labor:				\$ -																										
16:00	16:30	0:30	SERVICE RIG				Camp Exp:				\$ 485																										
16:30	06:00	13:30	DRLG 77/8" HOLE F/9270' T/9515' (245' @ 18.1 FPH)				Welding:				\$ -																										
						Daily Total:				\$ 33,261																											
						RECEIVED																															
						JAN 30 2008																															
						DIV OF OIL GAS & MINING																															
						NOTE: DRILLING BREAK @ 9370' TO 9390' GAS INCREASED TO 9600 UNITS																															
						BRING MUD WT UP TO 10.4 PPG																															
						MUD CHECK @ 05:30 IN VIS 47 WT 10.4 OUT VIS 56 WT 10.3																															
						<table border="1"> <thead> <tr> <th>Depth</th> <th>Feet To Go</th> <th>Depth</th> <th>Feet To Go</th> </tr> </thead> <tbody> <tr> <td>Wasatch</td> <td>5290' -4225'</td> <td>Sunnyside</td> <td>11780' 2265'</td> </tr> <tr> <td>Mesaverde</td> <td>8860' -655'</td> <td>Kenilworth</td> <td>12070' 2555'</td> </tr> <tr> <td>Lower Masaverde</td> <td>10480' 965'</td> <td>Aberdeen</td> <td>12150' 2635'</td> </tr> <tr> <td>Castlegate</td> <td>11315' 1800'</td> <td>Spring cany.</td> <td>12320' 2805'</td> </tr> <tr> <td>Desert</td> <td>11530' 2015'</td> <td>Mancos</td> <td>12450' 2935'</td> </tr> <tr> <td>Grassy</td> <td>11650' 2135'</td> <td>TD</td> <td>14620' 5105'</td> </tr> </tbody> </table>				Depth	Feet To Go	Depth	Feet To Go	Wasatch	5290' -4225'	Sunnyside	11780' 2265'	Mesaverde	8860' -655'	Kenilworth	12070' 2555'	Lower Masaverde	10480' 965'	Aberdeen	12150' 2635'	Castlegate	11315' 1800'	Spring cany.	12320' 2805'	Desert	11530' 2015'	Mancos	12450' 2935'	Grassy	11650' 2135'	TD	14620' 5105'
Depth	Feet To Go	Depth	Feet To Go																																		
Wasatch	5290' -4225'	Sunnyside	11780' 2265'																																		
Mesaverde	8860' -655'	Kenilworth	12070' 2555'																																		
Lower Masaverde	10480' 965'	Aberdeen	12150' 2635'																																		
Castlegate	11315' 1800'	Spring cany.	12320' 2805'																																		
Desert	11530' 2015'	Mancos	12450' 2935'																																		
Grassy	11650' 2135'	TD	14620' 5105'																																		
						TOTAL BHA = 696.51																															
						Survey 1° 9205'																															
						Survey 2° 7946'																															
PIU	220	FLARE DRLG: 30' ON BREAK GAS		MUD CLEANER		YES	BKG GAS		350																												
S/O	200	FLARE TRIP: N/A		BOILER	24	GAS BUSTER		VENTING	CONN GAS 7500																												
ROT.	210	LAST CSG. RAN: 8 5/8		SET @	3557 KB		PEAK GAS		9600																												
FUEL	Used:	2219	On Hand:	6291	Co.Man	Floyd Mitchell		TRIP GAS	N/A																												
BIT #	2	ICS	OCS	DC	LOC	B/S	G	ODC	RP																												
CONDITION																																					



**GASCO ENERGY
DAILY DRILLING REPORT**

CONFIDENTIAL
TOGS RIFE S#3
43-047-36425
LAMB TRUST

RKB 27'

AFE # 40028

Well: LT 12-23-9-19		Permit Depth: 14,620		Prog Depth: 14,620		Date: 1/31/2008		Days since spud: 7		
Current: Operations:					DRLG 77/8" HOLE					
Depth: 9625'		Prog: 110'		D Hrs: 10.5		AV ROP: 10.5		Formation: MEASVERDE		
DMC: \$5,756		TMC: \$45,937		TDC: \$47,315		INTANGIBLE COST \$1,219,033				
Contractor: NABORS 270			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	10.6	#1 PZ-9	3.7 GPS	Bit #:	2	3	Conductor:	\$ -	Loc, Cost:	\$ 1,782
VIS:	52	SPM:	111	Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -
PV/YP:	21/34	#2 PZ-9	3.7 GPS	Type:	FMH3555Z	506ZX	Int. Csg:	\$ -	Day Rate:	\$ 19,500
Gel:	10/24/	SPM:		MFG:	SEC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,375
WL:	10.4	GPM:	410	S/N:	10957254	7114380	Float Equip:	\$ -	Trucking:	\$ -
Cake:	2/	Press:	1800	Jets:	7X16	6X16	Well Head:	\$ -	Water:	\$ 4,252
Solids:	11	AV DC:	311	Depth out:	9523		TBG/Rods:	\$ -	Fuel:	\$ -
MBT:	12.5	AV DP:	208	Depth in:	8001'	9523	Packers:	\$ -	Casing Crew:	\$ -
PH:	7.8	JetVel:	111	FTG:	1522	101	Tanks:	\$ -	Logging/Survey	\$ -
Pf/Mf:	.00/4.00	ECD:	10.3	Hrs:	57.0	10.0	Separator:	\$ -	Cement	\$ -
Chlor:	10,000	SPR #1:	450@50SPM	FPH:	26.8	10.1	Heater:	\$ -	Bits:	\$ 12,000
Ca:	<40	SPR #2:	500@50SPM	WOB:	25/28	20/28	Pumping L/T:	\$ -	Mud Motors	\$ -
DAP	4.75	Btms. Up:	41 MIN	R-RPM:	55	55	Prime Mover:	\$ -		\$ -
Time Break Down:			Total D.T.	M-RPM:	62	62	Misc:	\$ -	Consultant:	\$ 1,150
START	END	TIME	36.5 HRS	Total Rot. Hrs:	143.5		Daily Total:	\$ -	Drilling Mud:	\$ 5,856
6:00	06:30	0:30	DRLG 9515' TO 9523' (8' @ 16 FPH)						Misc. / Labor:	\$ -
06:30	07:00	0:30	CIRC AND PUMP PILL BLOW KELLY DOWN						Camp Exp:	\$ 400
07:00	12:30	5:30	TOOH						Welding:	\$ -
12:30	13:30	1:00	CHANGE BIT AND CHECK WEAR BUSHING						Daily Total:	\$ 47,315
13:30	15:30	2:00	TIH TO SHOE						BHA	
15:30	17:00	1:30	CUT AND SLIP 91' DRLG LINE						BIT	1
17:00	19:30	2:30	TIH						Mud Motor / stb	0.16 32.85
19:30	20:00	0:30	FILL PIPE AND WASH 55' TO BOTTOM (NO FILL)						21-6 1/2 DC's	639.28
20:00	06:00	10:00	DRLG 9523' TO 9624' (101' @ 10.1 FPH)							
RECEIVED										
JAN 31 2008										
DIV. OF OIL, GAS & MINING										
			Depth	Feet To Go	Depth	Feet To Go				
			Wasatch	5290' 0'	Sunnyside	11780' 2155'				
			Mesaverde	8860' 0'	Kenilworth	12070' 2445'				
			Lower Masaverde	10480' 855'	Aberdeen	12150' 2525'				
			Castlegate	11315' 1690'	Spring cany.	12320' 2695'	TOTAL BHA =		673.13	
			Desert	11530' 1905'	Mancos	12450' 2825'	Survey	1°	9205'	
		12.00	Grassy	11650' 2025'	TD	14620' 4995'	Survey	2°	9523'	
P/U	220	FLARE DRLG: 30' ON BREAK GAS		MUD CLEANER		YES	BKG GAS		133	
S/O	200	FLARE TRIP: N/A		BOILER	24	GAS BUSTER VENTING		CONN GAS		466
ROT.	210	LAST CSG. RAN: 8 5/8		SET @	3557 KB		PEAK GAS		8551	
FUEL	Used: 1544	On Hand: 4747		Co.Man	Scott Allred		TRIP GAS		8551	
BIT #	2	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION		2	3	WT	S	X	1/16	NO	PR	

CONFIDENTIAL

T O G S R 1 9 E 3 - 2 3

4 3 - 0 4 7 - 3 6 4 2 5

L A M B T R U S T



GASCO ENERGY
DAILY DRILLING REPORT

RKB 27'

AFE # 40028

Table with 5 columns: Well (LT 12-23-9-19), Permit Depth (14,620), Prog Depth (14,620), Date (2/1/2008), Days since spud (9)

Current: Operations: DRLG 77/8" HOLE

Table with 6 columns: Depth (9860'), Prog (345'), D Hrs (12.0), AV ROP (28.8), Formation (MEASVERDE), DMC (\$2,653), TMC (\$48,590), TDC (\$26,443), Total (\$1,278,737)

Table with 4 columns: Contractor (NABORS 270), Mud Co (MI DRLG FLUIDS), TANGIBLE COST, INTANGIBLE COST

Main data table with 8 columns: MW, VIS, PV/YP, Gel, WL, Cake, Solids, MBT, PH, Pf/Mf, Chlor, Ca, DAP, #1 PZ-9, SPM, #2 PZ-9, SPM, GPM, Press, AV DC, AV DP, JetVel, ECD, SPR #1, SPR #2, Btms. Up, Bit #, Size, Type, MFG, S/N, Jets, Depth out, Depth in, FTG, Hrs, FPH, WOB, R-RPM, Conductor, Surf. Csg, Int. Csg, Prod Csg, Float Equip, Well Head, TBG/Rods, Packers, Tanks, Separator, Heater, Pumping L/T, Prime Mover, Loc, Cost, Rig Move, Day Rate, Rental Tools, Trucking, Water, Fuel, Casing Crew, Logging/Survey, Cement, Bits, Mud Motors

Table with 4 columns: Time Break Down, Total D.T. (36.5 HRS), M-RPM (NA/), Total Rot. Hrs (155.5), Misc (\$ -), Daily Total (\$ -), Consultant (\$ 1,150), Drilling Mud (\$ 2,753)

Table with 4 columns: START, END, TIME, Description (DRLG 9624' TO 9656', PUMP PILL AND TOO, LAY DOWN MOTOR PU NBIBS, TIH, WASH TO BOTTOM, DRLG 9656' TO 9860')

RECEIVED

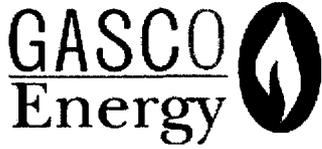
FEB 01 2008

Table with 4 columns: #VALUE!, BIT (1.00), NBIBS (3.71), 21-6 1/2 DC's (639.28)

Table with 8 columns: Depth, Feet To Go, Depth, Feet To Go, Wasatch, Mesaverde, Lower Masaverde, Castlegate, Desert, Grassy, TOTAL BHA = 643.99, Survey 1°, Survey 2°

Table with 4 columns: P/U (220), S/O (200), ROT. (210), FUEL Used (1798), FLARE DRLG (2'), FLARE TRIP (25'), LAST CSG. RAN (8 5/8), On Hand (2949), MUD CLEANER (YES), GAS BUSTER (VENTING), SET @ (3557 KB), PEAK GAS (6375), Co. Man (Scott Allred), TRIP GAS (6375)

Table with 10 columns: BIT # (3), ICS, OCS, DC, LOC, B/S, G, ODC, RP, CONDITION



**GASCO ENERGY
DAILY DRILLING REPORT**

CONFIDENTIAL
T09S R19E S23
43-049-36425
LAMB TRUST

RKB 27'

AFE # 40028

Well: LT 12-23-9-19		Permit Depth: 14,620		Prog Depth: 14,620		Date: 2/3/2008		Days since spud: 11			
DRLG											
Current: Operations:		Depth: 10363'		Prog: 231'		D Hrs: 12.5		AV ROP: 18.5		Formation: MEASVERDE	
DMC: \$4,801		TMC: \$57,654		TDC: \$39,926		Total: \$1,400,742					
Contractor: NABORS 270			Mud Co: MI DRLG FLUIDS			TANGIBLE COST			INTANGIBLE COST		
MW:	10.5	#1 PZ-9	3.7 GPS	Bit #:	4	5	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	43	SPM:	119	Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	20/35	#2 PZ-9	3.7 GPS	Type:	FM3655Z	506ZX	Int. Csg:	\$ -	Day Rate:	\$ 19,500	
Gel:	12/23	SPM:		MFG:	SEC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,375	
WL:	9.6	GPM:	435	S/N:	10796397	7108288	Float Equip:	\$ -	Trucking:		
Cake:	2/	Press:	1800	Jets:	7X16	6X16	Well Head:	\$ -	Water:	\$ -	
Solids:	11	AV DC:	333	Depth out:	10323	10363	TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:	12.5	AV DP:	223	Depth in:	9895	10323	Packers:	\$ -	Casing Crew:	\$ -	
PH:	7.7	JetVel:	102	FTG:	428	40	Tanks:	\$ -	Logging/Survey	\$ -	
Pf/Mf:	.00/4.80	ECD:	11.4	Hrs:	20.0	2.5	Separator:	\$ -	Cement	\$ -	
Chlor:	9000	SPR #1:	450@50SPM	FPH:	21.4	16.0	Heater:	\$ -	Bits:	\$ 12,000	
Ca:	<40	SPR #2:	500@50SPM	WOB:	20/25	28	Pumping L/T:	\$ -	Mud Motors	\$ -	
DAP:	5.25	Btms. Up:	44	R-RPM:	56	65	Prime Mover:	\$ -		\$ -	
Time Break Down:			Total D.T. 37		M-RPM:	NA/ N/A	Misc:	\$ -	Consultant:	\$ 1,150	
START	END	TIME			Total Rot. Hrs:	180.0	Daily Total:	\$ -	Drilling Mud:	\$ 4,901	
6:00	16:00	10:00	DRLG 10132' TO 10323' (191' @ 19.1 FPH)					Misc. / Labor:	\$ -		
16:00	16:30	0:30	RIG SERVICE					Camp Exp:	\$ -		
16:30	21:30	5:00	PUMP PILL AND TOOHP FOR BIT					Welding:	\$ -		
21:30	22:00	0:30	DOWN TIME: CHANGE FUEL FILTERS					Daily Total:	\$ 39,926		
22:00	03:00	5:00	TIH					BHA			
03:00	03:30	0:30	WASH TO BOTTOM 10323' TO 10363' (NO FILL)					BIT		1.00	
03:30	06:00	2:30	DRLG 10323' TO 10363' (40' @ 16 FPH)					NBIBS		3.71	
								21-6 1/4 DC's		639.28	
RECEIVED											
FEB 03 2008											
DIV. OF OIL, GAS & MINING											
			Depth	Feet To Go	Depth	Feet To Go					
			Wasatch	5290' 0'	Sunnyside	11780' 1417'					
			Mesaverde	8860' 0'	Kenilworth	12070' 1707'					
			Lower Masaverde	10480' 117'	Aberdeen	12150' 1787'					
			Castlegate	11315' 952'	Spring cany	12320' 1957'	TOTAL BHA =		643.99		
			Desert	11530' 1167'	Mancos	12450' 2087'	Survey	2°	9523'		
			Grassy	11650' 1287'	TD	14620' 4257'	Survey	4°	9523'		
P/U	225	FLARE DRLG: 2'		MUD CLEANER		YES	BKG GAS	4800			
S/O	205	FLARE TRIP: 25'		BOILER		24	GAS BUSTER	VENTING	CONN GAS 5000		
ROT.	215	LAST CSG. RAN: 8 5/8		SET @		3557 KB	PEAK GAS		7650		
FUEL	Used:	1606	On Hand: 7351		Co.Man		Scott Allred	TRIP GAS		7650	
BIT #	4	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION		1	1	WT	A	X	I	NO	PR		



**GASCO ENERGY
DAILY DRILLING REPORT**

CONFIDENTIAL

T09SR19E S-23
43-047-36425
LAMB TRUST

RKB 27'

AFE # 40028

Well: LT 12-23-9-19		Permit Depth: 14,620		Prog Depth: 14,620		Date: 2/4/2008		Days since spud: 12															
TRIP IN HOLE																							
Current: Operations:		Depth: 10521'		Prog: 158'		D Hrs: 11.5		AV ROP: 13.7		Formation: MEASVERDE													
DMC: \$4,771		TMC: \$62,425		TDC: \$39,896						\$1,440,638													
Contractor: NABORS 270			Mud Co: MI DRLG FLUIDS			TANGIBLE COST			INTANGIBLE COST														
MW:	10.7	#1 PZ-9	3.7 GPS	Bit #:	5	6	Conductor:	\$ -	Loc. Cost:	\$ -													
VIS:	48	SPM:	119	Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -													
PV/YP:	24/34	#2 PZ-9	3.7 GPS	Type:	506ZX	FM3655Z	Int. Csg:	\$ -	Day Rate:	\$ 19,500													
Gel:	14/27/	SPM:		MFG:	HTC	SEC	Prod Csg:	\$ -	Rental Tools:	\$ 2,375													
WL:	8.8	GPM:	435	S/N:	7108288	10921242	Float Equip:	\$ -	Trucking:														
Cake:	1/	Press:	1920	Jets:	6X16	6X16	Well Head:	\$ -	Water:	\$ -													
Solids:	12	AV DC:	333	Depth out:	10521	10521	TBG/Rods:	\$ -	Fuel:	\$ -													
MBT:	12.5	AV DP:	223	Depth in:	10323	10521	Packers:	\$ -	Casing Crew:	\$ -													
PH:	7.8	JetVel:	119	FTG:	198		Tanks:	\$ -	Logging/Survey	\$ -													
Pf/Mf:	.00/4.50	ECD:	11.5	Hrs:	14.0		Separator:	\$ -	Cement	\$ -													
Chlor:	10000	SPR #1:	450@50SPM	FPH:	14.1		Heater:	\$ -	Bits:	\$ 12,000													
Ca:	<40	SPR #2:	500@50SPM	WOB:	28		Pumping L/T:	\$ -	Mud Motors	\$ -													
DAP:	5.25	Btms. Up:	43	R-RPM:	65		Prime Mover:	\$ -		\$ -													
Time Break Down:			Total D.T. 37			M-RPM: N/A			Misc: \$ -			Consultant: \$ 1,150											
START	END	TIME	Total Rot. Hrs: 191.5			Daily Total: \$ -			Drilling Mud: \$ 4,871			Misc. / Labor: \$ -											
6:00	17:30	11:30	DRLG 10363' TO 10515' (152' @ 13.2 FPH)						Camp Exp: \$ -			Welding: \$ -											
17:30	18:00	0:30	RIG SERVICE						Daily Total: \$ 39,896			BHA											
18:00	19:30	1:30	DRLG 10515' TO 10521' (6' @ 4 FPH)						BIT			1.00											
19:30	20:30	1:00	PUMP PILL AND DROP SURVEY (MR)						NBIBS			3.71											
20:30	00:30	4:00	TOOH						21-6¼ DC's			639.28											
00:30	01:30	1:00	CHANGE OUT BIT																				
01:30	06:00	4:30	TIH																				
RECEIVED																							
FEB 04 2008																							
DIV. OF OIL, GAS & MINING																							
												Depth		Feet To Go		Depth		Feet To Go					
		Wasatch		5290'		0'		Sunnyside		11780'		1259'											
		Mesaverde		8860'		0'		Kenilworth		12070'		1549'											
		Lower Masaverde		10480'		0'		Aberdeen		12150'		1629'											
		Castlegate		11315'		794'		Spring cany		12320'		1799'		TOTAL BHA = 643.99									
		Desert		11530'		1009'		Mancos		12450'		1929'		Survey		4°		9523'					
		Grassy		11650'		1129'		TD		14620'		4099'		Survey		MR		10521'					
P/U	225	FLARE DRLG:		2'		MUD CLEANER		YES		BKG GAS		4800											
S/O	205	FLARE TRIP:		25'		BOILER		24		GAS BUSTER		VENTING		CONN GAS		5000							
ROT.	215	LAST CSG. RAN:		8 5/8		SET @		3557 KB		PEAK GAS		7650											
FUEL	Used:	1606		On Hand:		7351		Co.Man		Scott Allred		TRIP GAS		7650									
BIT #		5		ICS		OCS		DC		LOC		B/S		G		ODC		RP					
CONDITION		1		2		WT		A		X		I		CT		PR							



**GASCO ENERGY
DAILY DRILLING REPORT**

CONFIDENTIAL

T09S R19E S23
43-040-36425
LAMBTRUST

RKB 27'

AFE # 40028

Well: LT 12-23-9-19		Permit Depth: 14,620		Prog Depth: 14,620		Date: 2/5/2008		Days since spud: 13			
Current: Operations: TRIP IN HOLE											
Depth: 10735'		Prog: 214'		D Hrs: 15.0		AV ROP: 14.3		Formation: LOWER MEASVERDE			
DMC: \$2,894		TMC: \$65,319		TDC: \$38,019		INTANGIBLE COST \$1,478,657					
Contractor: NABORS 270				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST			
MW:	11	#1 PZ-9	3.7 GPS	Bit #:	6	7	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	45	SPM:	115	Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	15/29	#2 PZ-9	3.7 GPS	Type:	FM3655Z	506ZX+	Int. Csg:	\$ -	Day Rate:	\$ 19,500	
Gel:	8/19/	SPM:		MFG:	SEC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,375	
WL:	10.4	GPM :	420	S/N:	10921242	7117833	Float Equip:	\$ -	Trucking:		
Cake:	2/	Press:	1800	Jets:	6X16	6X16	Well Head:	\$ -	Water:	\$ -	
Solids:	13	AV DC:	319	Depth out:	10735		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:	12.5	AV DP:	214	Depth in:	10521	10735	Packers:	\$ -	Casing Crew:	\$ -	
PH:	7.8	JetVel:	114	FTG:	214		Tanks:	\$ -	Logging/Survey	\$ -	
Pf/Mf:	.00/4.10	ECD:	11.7	Hrs:	15.0		Separator:	\$ -	Cement	\$ -	
Chlor:	9000	SPR #1 :	450@50SPM	FPH:	14.3		Heater:	\$ -	Bits:	\$ 12,000	
Ca:	<40	SPR #2 :	500@50SPM	WOB:	28		Pumping L/T:	\$ -	Mud Motors	\$ -	
DAP	5	Btms. Up:	46	R-RPM:	65		Prime Mover:	\$ -		\$ -	
Time Break Down:			Total D.T.	M-RPM:	N/A		Misc:	\$ -	Consultant:	\$ 1,150	
START	END	TIME	37	Total Rot. Hrs:	206.5		Daily Total:	\$ -	Drilling Mud:	\$ 2,994	
6:00	07:00	1:00	TIH				Misc. / Labor:	\$ -			
07:00	08:00	1:00	WASH TO BOTTOM 10470' TO 10521 (NO FILL)				Camp Exp:	\$ -			
08:00	23:00	15:00	DRLG 10521' TO 10735' (214' @ 14.3 FPH)				Welding:	\$ -			
23:00	23:30	0:30	PUMP PILL AND DROP SURVEY (MR)				Daily Total:	\$ 38,019			
23:30	04:30	5:00	TOOH				BHA				
04:30	06:00	1:30	CHANGE OUT BIT CHECK WEAR BUSHING OK				BIT		1.00		
			RECEIVED					BIT SUB		4.02	
			FEB 05 2008					21-6¼ DC's		639.28	
			DIV. OF OIL, GAS & MINING								
				Depth	Feet To Go	Depth	Feet To Go				
			Wasatch	5290'	0'	Sunnyside	11780'	1045'			
			Mesaverde	8860'	0'	Kenilworth	12070'	1335'			
			Lower Masaverde	10480'	0'	Aberdeen	12150'	1415'			
			Castlegate	11315'	580'	Spring cany	12320'	1585'	TOTAL BHA =	644.30	
			Desert	11530'	795'	Mancos	12450'	1715'	Survey	4° 9523'	
		12.00	Grassy	11650'	915'	TD	14620'	3885'	Survey	MR 10521'	
P/U	235	FLARE DRLG: 2'		MUD CLEANER		YES	BKG GAS	5500			
S/O	210	FLARE TRIP: 25'		BOILER		24	GAS BUSTER	VENTING	CONN GAS	6500	
ROT.	222	LAST CSG. RAN:		8 5/8	SET @	3557 KB	PEAK GAS		9400		
FUEL	Used:	1891	On Hand:	3448	Co.Man	Scott Allred	TRIP GAS		9400		
BIT #	6	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION		1	2	WT	A	X	I	NO	PR		



**GASCO ENERGY
DAILY DRILLING REPORT**

CONFIDENTIAL
T09S R19E S-93
43-047-36425
LAMB TRUST

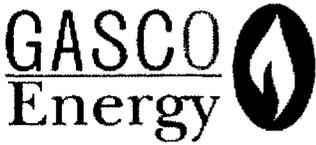
RKB 27'

AFE # 40028

Well: LT 12-23-9-19		Permit Depth: 14,620		Prog Depth: 14,620		Date: 2/7/2008		Days since spud: 15		
Current: Operations:					TRIP FOR BIT					
Depth: 11282'		Prog: 217'		D Hrs: 16.0		AV ROP: 13.6		Formation: LOWER MEASVERDE		
DMC: \$5,516		TMC: \$74,220		TDC: \$31,855		INTANGIBLE COST \$1,583,885				
Contractor: NABORS 270			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	11.4	#1 PZ-9	3.7 GPS	Bit #:	7	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	43	SPM:	111	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	17/22	#2 PZ-9	3.7 GPS	Type:	506ZX+	Int. Csg:	\$ -	Day Rate:	\$ 19,500	
Gel:	7/18/	SPM:		MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,375	
WL:	9.6	GPM:	420	S/N:	7117833	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	1/	Press:	1800	Jets:	6X16	Well Head:	\$ -	Water:	\$ -	
Solids:	14	AV DC:	314	Depth out:	11282	TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:	12.5	AV DP:	211	Depth in:	10735	Packers:	\$ -	Casing Crew:	\$ -	
PH:	7.8	JetVel:	112	FTG:	547	Tanks:	\$ -	Logging/Survey	\$ -	
Pf/Mf:	.00/4.50	ECD:	11.9	Hrs:	16.0	Separator:	\$ -	Cement	\$ -	
Chlor:	9000	SPR #1:	450@50SPM	FPH:	34.2	Heater:	\$ -	Bits:	\$ -	
Ca:	<40	SPR #2:	500@50SPM	WOB:	20/25	Pumping L/T:	\$ -	Mud Motors	\$ -	
DAP	5	Btms. Up:	50	R-RPM:	55/65	Prime Mover:	\$ -		\$ -	
Time Break Down:			Total D.T.	M-RPM:	N/A	Misc:	\$ -	Consultant:	\$ 1,150	
START	END	TIME	41.5	Total Rot. Hrs:	238.5	Daily Total:	\$ -	Drilling Mud:	\$ 5,616	
6:00	17:30	11:30	DRLG 11065' TO 11251' (186' @ 16.1 FPH)				Misc. / Labor:	\$ 3,214		
17:30	22:00	4:30	CIRC.AND WAIT ON EPOCH TO FIX RIG WATCH				Camp Exp:	\$ -		
22:00	03:00	5:00	DRLG 11251' TO 11282' (30' @ 6.0 FPH)				Welding:	\$ -		
03:00	04:30	1:30	PUMP PILL, DROP SURVEY AND BLOW KELLY DOWN				Daily Total:	\$ 31,855		
04:30	06:00	1:30	TOOH				BHA			
06:00						BIT			1.00	
0						BIT SUB			4.02	
0						21-6¼ DC's			639.28	
0						<p align="center">RECEIVED FEB 07 2008 DIV. OF OIL, GAS & MINING</p>				
0										
0										
0										
0										
0										
0										
			Depth	Feet To Go	Depth	Feet To Go				
			Wasatch	5290' 0'	Sunnyside	11780' 498'				
			Mesaverde	8860' 0'	Kenilworth	12070' 788'				
			Lower Masaverde	10480' 0'	Aberdeen	12150' 868'				
			Castlegate	11315' 33'	Spring cany.	12320' 1038'	TOTAL BHA =		644.30	
			Desert	11530' 248'	Mancos	12450' 1168'	Survey	4°	9523'	
		12.00	Grassy	11650' 368'	TD	14620' 3338'	Survey	MR	10521'	
P/U	235	FLARE DRLG: 3'		MUD CLEANER		YES	BKG GAS	2800		
S/O	215	FLARE TRIP: 45'		BOILER	24	GAS BUSTER	VENTING	CONN GAS	5750	
ROT.	227	LAST CSG. RAN:		8 5/8	SET @	3557 KB	PEAK GAS	5700		
FUEL	Used:	2140	On Hand:	7529	Co.Man	Scott Allred	TRIP GAS	N/A		
BIT #	7	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION										

CONFIDENTIAL

T09S R19E S-23
43-047-36425



GASCO ENERGY
DAILY DRILLING REPORT

RKB 27'

AFE # 40028

Well: LT 12-23-9-19		Permit Depth: 14,620		Prog Depth: 14,620		Date: 2/8/2008		Days since spud: 16							
Current: Operations:						DRLG									
Depth: 11473'		Prog: 191'		D Hrs: 12.0		AV ROP: 15.9		Formation: CASTLEGATE							
DMC: \$5,563		TMC: \$79,783		TDC: \$64,438		INTANGIBLE COST \$1,648,323									
Contractor: NABORS 270			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST							
MW:	11.6	#1 PZ-9	3.7 GPS	Bit #:	7	8	Conductor:	\$ -	Loc, Cost:	\$ -					
VIS:	44	SPM:	111	Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -					
PV/YP:	20/22	#2 PZ-9	3.7 GPS	Type:	506ZX+	506ZX+	Int. Csg:	\$ -	Day Rate:	\$ 19,500					
Gel:	6/18	SPM:		MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,375					
WL:	9.2	GPM:	405	S/N:	7117833	7115594	Float Equip:	\$ -	Trucking:	\$ -					
Cake:	1/	Press:	1800	Jets:	6X16	6X16	Well Head:	\$ -	Water:	\$ -					
Solids:	15	AV DC:	308	Depth out:	11282	11473	TBG/Rods:	\$ -	Fuel:	\$ -					
MBT:	12.5	AV DP:	206	Depth in:	10735	11282	Packers:	\$ -	Casing Crew:	\$ -					
PH:	7.8	JetVel:	110	FTG:	547	191	Tanks:	\$ -	Logging/Survey	\$ -					
Pf/Mf:	.00/4.00	ECD:	12.4	Hrs:	16.0	12.0	Separator:	\$ -	Cement	\$ -					
Chlor:	9000	SPR #1:	450@50SPM	FPH:	34.2	11.9	Heater:	\$ -	Bits:	\$ 20,000					
Ca:	<40	SPR #2:	500@50SPM	WOB:	20/25	20/25	Pumping L/T:	\$ -	Mud Motors	\$ 15,750					
DAP:	5	Btms. Up:	51	R-RPM:	55/65	55/65	Prime Mover:	\$ -		\$ -					
Time Break Down:			Total D.T.	M-RPM:	N/A	N/A	Misc:	\$ -	Consultant:	\$ 1,150					
START	END	TIME	44	Total Rot. Hrs:	250.5		Daily Total:	\$ -	Drilling Mud:	\$ 5,663					
6:00	09:30	3:30	TOOH						Misc. / Labor:	\$ -					
09:30	10:30	1:00	CHANGE BIT OUT						Camp Exp:	\$ -					
10:30	12:30	2:00	TIH						Welding:	\$ -					
12:30	15:00	2:30	DOWN TIME: CONDICTION MUD AFTER RUNNING WATER DURING TRIP						Daily Total:	\$ 64,438					
15:00	17:00	2:00	TIH						BHA						
17:00	18:00	1:00	WASH AND REAM TO BOTTOM 11218' TO 11282' (NO FILL)						BIT		1.00				
18:00	06:00	12:00	DRLG 11282' TOO 11473' (191' @ 15.9 FPH)						BIT SUB		4.02				
06:00			<div style="border: 1px solid black; padding: 10px; margin: 0 auto; width: 80%;"> <p style="font-size: 24px; margin: 0;">RECEIVED</p> <p style="font-size: 24px; margin: 0;">FEB 08 2008</p> <p style="font-size: 18px; margin: 0;">DIV. OF OIL, GAS & MINING</p> </div>						21-6¼ DC's		639.28				
0															
0															
0															
0															
0															
0															
			Depth	Feet To Go	Depth	Feet To Go									
			Wasatch	5290' 0'	Sunnyside	11780' 307'									
			Mesaverde	8860' 0'	Kenilworth	12070' 597'									
			Lower Masaverde	10480' 0'	Aberdeen	12150' 677'									
			Castlegate	11315' -158'	Spring cany	12320' 847'	TOTAL BHA =		644.30						
			Desert	11530' 57'	Mancos	12450' 977'	Survey	mr	1052'						
		12.00	Grassy	11650' 177'	TD	14620' 3147'	Survey	4°	11282'						
P/U	265	FLARE DRLG: 6'		MUD CLEANER		YES	BKG GAS	6800							
S/O	200	FLARE TRIP: 45'		BOILER	24	GAS BUSTER	VENT	CONN GAS	7700						
ROT.	232	LAST CSG. RAN:		8 5/8	SET @	3557 KB	PEAK GAS		8400						
FUEL	Used:	1587	On Hand:	5942	Co.Man	Scott Allred	TRIP GAS		8400						
BIT #	7	ICS	OCS	DC	LOC	B/S	G	ODC	RP						
CONDITION		2	8	WT	S	X	I	RO	PR						



**GASCO ENERGY
DAILY DRILLING REPORT**

CONFIDENTIAL
T095 R 19E5-23
43-047-36425

RKB 27'

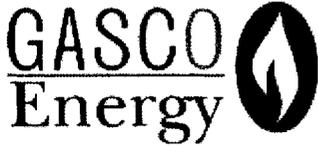
AFE # 40028

Well: LT 12-23-9-19		Permit Depth: 14,612		Prog Depth: 14,620		Date: 2/9/2008		Days since spud: 17			
Current: Operations:					DRLG						
Depth: 11616'		Prog: 143'		D Hrs: 12.0		AV ROP: 11.9		Formation: Grassy			
DMC: \$5,494		TMC:		\$85,277		TDC: \$46,619		\$1,694,942			
Contractor: NABORS 270			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST			
MW:	11.5	#1 PZ-9	3.7 GPS	Bit #:	8	9	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	40	SPM:	111	Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	19/21	#2 PZ-9	3.7 GPS	Type:	506ZX+	FM3655Z	Int. Csg:	\$ -	Day Rate:	\$ 19,500	
Gel:	8/17/	SPM:		MFG:	HTC	SEC	Prod Csg:	\$ -	Rental Tools:	\$ 2,375	
WL:	10.4	GPM :	405	S/N:	7115594	10763525	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	2/	Press:	1800	Jets:	6X16	6X16	Well Head:	\$ -	Water:	\$ -	
Solids:	15	AV DC:	308	Depth out:	11616		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:	12.5	AV DP:	206	Depth in:	11282	11612	Packers:	\$ -	Casing Crew:	\$ -	
PH:	7.6	JetVel:	110	FTG:	334		Tanks:	\$ -	Logging/Survey	\$ -	
Pf/Mf:	.00/4.40	ECD:	12.02	Hrs:	24.0		Separator:	\$ -	Cement	\$ -	
Chlor:	10000	SPR #1 :	450@50SPM	FPH:	13.9		Heater:	\$ -	Bits:	\$ 18,000	
Ca:	<40	SPR #2 :	500@50SPM	WOB:	20/25		Pumping L/T:	\$ -	Mud Motors	\$ -	
DAP	5.25	Btms. Up:	53	R-RPM:	55/65		Prime Mover:	\$ -		\$ -	
Time Break Down:			Total D.T.	M-RPM:	N/A		Misc:	\$ -	Consultant:	\$ 1,150	
START	END	TIME	44	Total Rot. Hrs:	262.5		Daily Total:	\$ -	Drilling Mud:	\$ 5,594	
6:00	15:30	9:30	DRLG 11473' TO 11595' (122' @ 12.8 FPH)							Misc. / Labor:	\$ -
15:30	16:00	0:30	RIG SERVICE							Camp Exp:	\$ -
16:00	18:30	2:30	DRLG 11595' TO 11616' (21' @ 8.4 FPH)							Welding:	\$ -
18:30	19:00	0:30	PUMP PILL, DROP SURVEY AND BLOW KELLY DOWN							Daily Total:	\$ 46,619
19:00	00:30	5:30	TOOH TAG LIGHT BRIDGE AT ABOUT 4400' POP RIGHT THRU W/ 15,000#							BHA	
00:30	01:00	0:30	CHANGE OUT BIT							BIT	1.00
01:00	06:00	5:00	TIH							BIT SUB	4.02
06:00										21-6% DC's	639.28
0											
0											
0											
0											
0											
0											
				Depth	Feet To Go		Depth	Feet To Go			
			Wasatch	5290'	0'	Sunnyside	11780'	164'			
			Mesaverde	8860'	0'	Kenilworth	12070'	454'			
			Lower Masaverde	10480'	0'	Aberdeen	12150'	534'			
			Castlegate	11315'	0'	Spring cany	12320'	704'			
			Desert	11530'	0'	Mancos	12450'	834'			
		12.00	Grassy	11650'	34'	TD	14620'	3004'	TOTAL BHA =	644.30	
P/U	265	FLARE DRLG: 6'		MUD CLEANER		YES	BKG GAS		6800		
S/O	200	FLARE TRIP: 45'		BOILER		24	CONN GAS		7700		
ROT.	232	LAST CSG. RAN:		8 5/8		SET @	PEAK GAS		8400		
FUEL	Used:	1937		On Hand:		4005		Co.Man		8400	
BIT #	8	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION		2	4	WT	A	X	I	CT	PR		

RECEIVED

FEB 09 2008

DIV. OF OIL, GAS & MINING



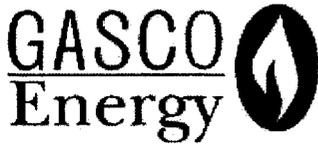
**GASCO ENERGY
DAILY DRILLING REPORT**

CONFIDENTIAL
T09S R19E S23
43-047-36425

RKB 27'

AFE # 40028

Well: LT 12-23-9-19		Permit Depth: 14,612		Prog Depth: 14,620		Date: 2/10/2008		Days since spud: 18			
Current: Operations:					DRLG						
Depth: 11635'		Prog: 19'		D Hrs: 4.5		AV ROP: 4.2		Formation: Grassy			
DMC: \$3,531		TMC: \$88,808		TDC: \$74,311		INTANGIBLE COST \$1,769,253					
Contractor: NABORS 270			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST			
MW:	11.6	#1 PZ-9	3.7 GPS	Bit #:	9	10	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	45	SPM:	111	Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	20/24	#2 PZ-9	3.7 GPS	Type:	FM3655Z	506ZX+	Int. Csg:	\$ -	Day Rate:	\$ 19,500	
Gel:	9/19	SPM:		MFG:	SEC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,375	
WL:	10.4	GPM:	405	S/N:	10763525	7117042	Float Equip:	\$ -	Trucking:	\$ 570	
Cake:	1/	Press:	1800	Jets:	6X16	6X16	Well Head:	\$ -	Water:	\$ -	
Solids:	15	AV DC:	308	Depth out:	11635		TBG/Rods:	\$ -	Fuel:	\$ 28,535	
MBT:	12.5	AV DP:	206	Depth in:	11616	11635	Packers:	\$ -	Casing Crew:	\$ -	
PH:	7.7	JetVel:	110	FTG:	19		Tanks:	\$ -	Logging/Survey	\$ -	
Pf/Mf:	.00/4.40	ECD:	12.1	Hrs:	4.5		Separator:	\$ -	Cement	\$ -	
Chlor:	10000	SPR #1:	450@50SPM	FPH:	4.2		Heater:	\$ -	Bits:	\$ 18,000	
Ca:	<40	SPR #2:	500@50SPM	WOB:	20/25		Pumping L/T:	\$ -	Mud Motors	\$ -	
DAP	5	Btms. Up:	53	R-RPM:	55/65		Prime Mover:	\$ -		\$ -	
Time Break Down:			Total D.T.	M-RPM:	N/A		Misc:	\$ -	Consultant:	\$ 1,150	
START	END	TIME	45	Total Rot. Hrs:	267.0		Daily Total:	\$ -	Drilling Mud:	\$ 3,631	
6:00	07:00	1:00	TIH TO 11544						Misc. / Labor:		\$ -
07:00	08:00	1:00	FILL PIPE AND WORK TIGHT HOLE						Camp Exp:		\$ 550
08:00	09:30	1:30	WASH TOBOTTOM 11544' TO 11616						Welding:		\$ -
09:30	14:00	4:30	DRLG 11616' TO 11635' (19' @ 4.2 FPH)						Daily Total:		\$ 74,311
14:00	18:00	4:00	PUMP PILL AND TOOH						BHA		
18:00	18:30	0:30	CHANGE OUT BIT AND BHA						BIT		1.00
18:30	22:00	3:30	TIH						BIT SUB		4.02
22:00	23:00	1:00	DOWN TIME: CHANGE OUT TRACKING SENSOR IN CROWN FOR EPOCH						2-6' DC'S		60.31
23:00	01:00	2:00	TIH TAG BRIDGE AT 11388' STUCK PIPE						IBS		6.05
01:00	06:00	5:00	WORK STUCK PIPE, PICK UP KELLY AND CIRCULATE OUT GAS						1 DC		30.28
06:00									IBS		5.30
0									19 DC'S		548.69
0											
0											
RECEIVED FEB 10 2008											
		Depth		Feet To Go		Depth		Feet To Go			
		Wasatch	5290'	0'	Sunnyside	11780'	145'				
		Mesaverde	8860'	0'	Kenilworth	12070'	435'				
		Lower Masaverde	10480'	0'	Aberdeen	12150'	515'				
		Castlegate	11315'	0'	Spring cany	12320'	685'				
		Desert	11530'	0'	Mancos	12450'	815'				
		Grassy	11650'	15'	TD	14620'	2985'				
						TOTAL BHA =		655.65			
						Survey		4°	11282'		
						Survey		6°	11616'		
P/U	265	FLARE DRLG: 6'		MUD CLEANER		YES	BKG GAS		6800		
S/O	200	FLARE TRIP: 45'		BOILER		24	GAS BUSTER		VENT CONN GAS 7700		
ROT.	232	LAST CSG. RAN:		8 5/8		SET @	3557 KB		PEAK GAS 8400		
FUEL	Used:	1937		On Hand:		4005		Co.Man		Scott Allred	
								TRIP GAS		8400	
BIT #		9		ICS		OCS		DC		LOC	
CONDITION		1		4		WT		S		B/S	
										G	
										I	
										ODC	
										RP	
										CT	
										PR	



**GASCO ENERGY
DAILY DRILLING REPORT**

CONFIDENTIAL
T 093 R 19 E S 23
43-049-36425

RKB 27'

AFE # 40028

Well: LT 12-23-9-19		Permit Depth: 14,612		Prog Depth: 14,620		Date: 2/11/2008		Days since spud: 19		
Current: Operations: (FISHING) TRIP IN W/ JARS										
Depth: 11635'		Prog: 0'		D Hrs: 0.0		AV ROP: #DIV/0!		Formation: Desert		
DMC: \$3,531		TMC: \$92,339		TDC: \$27,226		INTANGIBLE COST \$1,796,479				
Contractor: NABORS 270			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	11.6	#1 PZ-9	3.7 GPS	Bit #:	10	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	45	SPM:	111	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	20/24	#2 PZ-9	3.7 GPS	Type:	506ZX+	Int. Csg:	\$ -	Day Rate:	\$ 19,500	
Gel:	9/19	SPM:		MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,375	
WL:	10.4	GPM:	405	S/N:	7117042	Float Equip:	\$ -	Trucking:	\$ 570	
Cake:	1/	Press:	1800	Jets:	6X16	Well Head:	\$ -	Water:	\$ -	
Solids:	15	AV DC:	308	Depth out:		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:	12.5	AV DP:	206	Depth in:	11635	Packers:	\$ -	Casing Crew:	\$ -	
PH:	7.7	JetVel:	110	FTG:	0	Tanks:	\$ -	Logging/Survey	\$ -	
Pf/Mf:	.00/4.40	ECD:	12.1	Hrs:	0.0	Separator:	\$ -	Cement	\$ -	
Chlor:	10000	SPR #1:	450@50SPM	FPH:	1.0	Heater:	\$ -	Bits:	\$ -	
Ca:	<40	SPR #2:	500@50SPM	WOB:		Pumping L/T:	\$ -	Mud Motors	\$ -	
DAP:	5	Btms. Up:	53	R-RPM:		Prime Mover:	\$ -	Fishing tools:	\$ -	
Time Break Down:			Total D.T.	M-RPM:	N/A	Misc:	\$ -	Consultant:	\$ 1,150	
START	END	TIME	45	Total Rot. Hrs:	267.0	Daily Total:	\$ -	Drilling Mud:	\$ 3,631	
6:00	11:00	5:00	CIRC. OUT GAS AND WORK STUCK PIPE					Misc. / Labor:	\$ -	
11:00	12:00	1:00	SPOT 120 BBLS 14# PILL					Camp Exp:	\$ -	
12:00	12:30	0:30	BREAK KELLY OFF AND BLOW DOWN					Welding:	\$ -	
12:30	13:30	1:00	RU FREE POINT CREW AND SAFETY MEETING					Daily Total:	\$ 27,226	
13:30	19:00	5:30	FREE POINT PIPE AND BACK OFF PIPE @ 11148'					BHA		
19:00	01:30	6:30	TOOH					SCREW IN SUB		5.65
01:30	03:00	1:30	LAY DOWN SHOT JOINT AND MU FISHING TOOS					BUMBER JAR		11.63
03:00	06:00	3:00	TRIP IN HOLE W/ FISHING TOOS					HYD JAR		11.86
06:00			RECEIVED FEB 11 2008 DIV. OF OIL, GAS & MINING					7- DC'S		215.05
0								ACCELERATOR		15.00
0										
0										
0										
0										
			Depth	Feet To Go	Depth	Feet To Go				
			Wasatch	5290' 0'	Sunnyside	11780' 145'				
			Mesaverde	8860' 0'	Kenilworth	12070' 435'				
			Lower Masaverde	10480' 0'	Aberdeen	12150' 515'				
			Castlegate	11315' 0'	Spring cany	12320' 685'	TOTAL BHA =		259.19	
			Desert	11530' 0'	Mancos	12450' 815'	Survey	4°	11282'	
		12.00	Grassy	11650' 15'	TD	14620' 2985'	Survey	6°	11616'	
P/U	265	FLARE DRLG: 5'		MUD CLEANER YES		BKG GAS		3500		
S/O	200	FLARE TRIP: 35'		BOILER 24		CONN GAS		3500		
ROT.	232	LAST CSG. RAN: 8 5/8		SET @ 3557 KB		PEAK GAS		9500		
FUEL	Used: 1937	On Hand: 4005		Co.Man Scott Allred		TRIP GAS		9500		
BIT #	10	ICS	OCs	DC	LOC	B/S	G	ODC	RP	
CONDITION										



**GASCO ENERGY
DAILY DRILLING REPORT**

CONFIDENTIAL
T09S R19E S-23
43-047-36425

RKB 27

AFE # 40028

Well: LT 12-23-9-19		Permit Depth: 14,612		Prog Depth: 14,620		Date: 2/12/2008		Days since spud: 20		
CUT AND SLIP DRLG LINE										
Depth: 11635'		Prog: 0'		D Hrs: 0.0		AV ROP: #DIV/0!		Formation: Desert		
DMC: \$5,623		TMC: \$94,431		TDC: \$59,283		\$1,852,231				
Contractor: NABORS 270			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	11.8	#1 PZ-9	3.7 GPS	Bit #:	10	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	55	SPM:	111	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	28/33	#2 PZ-9	3.7 GPS	Type:	506ZX+	Int. Csg:	\$ -	Day Rate:	\$ 19,500	
Gel:	9/26/	SPM:		MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,375	
WL:	9.2	GPM :	405	S/N:	7117042	Float Equip:	\$ -	Trucking:	\$ 595	
Cake:	1/	Press:	1800	Jets:	6X16	Well Head:	\$ -	Water:	\$ -	
Solids:	16	AV DC:	308	Depth out:		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:	12.5	AV DP:	206	Depth in:	11635	Packers:	\$ -	Casing Crew:	\$ -	
PH:	7.6	JetVel:	110	FTG:	0	Tanks:	\$ -	Logging/Survey	\$ -	
Pf/Mf:	.00/4.10	ECD:	12.1	Hrs:	0.0	Separator:	\$ -	Cement	\$ -	
Chlor:	10000	SPR #1 :	450@50SPM	FPH:	1.0	Heater:	\$ -	Bits:	\$ -	
Ca:	<40	SPR #2 :	500@50SPM	WOB:		Pumping L/T:	\$ -	Mud Motors	\$ -	
DAP	5	Btms. Up:	53	R-RPM:		Prime Mover:	\$ -	Fishing tools:	\$ 29,940	
Time Break Down:			Total D.T.	M-RPM:	N/A	Misc:	\$ -	Consultant:	\$ 1,150	
START	END	TIME	51	Total Rot. Hrs:	267.0	Daily Total:	\$ -	Drilling Mud:	\$ 5,723	
6:00	08:00	2:00	TIH W FISHIG TOOLS					Misc. / Labor:	\$ -	
08:00	08:30	0:30	LAY DOWN 2 JOINTS - KELLY UP (POP OFF BLEW)					Camp Exp:	\$ -	
08:30	14:00	5:30	DOWN TIME: PULL 10 STDS THAW OUT KELLY HOSE AND STAND PIPE					Welding:	\$ -	
14:00	14:30	0:30	WASH TO FISH TOP 11153					Daily Total:	\$ 59,283	
14:30	15:00	0:30	SCREW INTO FISH JAR 3 TIMES FISH FREE					BHA		
15:00	17:30	2:30	TOOH WET W/ FISH					BIT		1.00
17:30	18:00	0:30	CIRC OUT PLUG					BIT SUB		4.02
18:00	22:00	4:00	TOOH W/ FISH					2- DC's		60.32
22:00	00:00	2:00	LAY DOWN FISHING TOOLS AND FISH					IBS		6.05
00:00	04:00	4:00	TIH TO SHOE					1-DC		30.28
04:00	06:00	2:00	CUT AND SLIP DRLG LINE FILL PIPE					IBS		5.30
06:00								12 DC's		367.27
0								HYDRA JAR		32.28
0								6 DC's		181.33
				Depth	Feet To Go	Depth	Feet To Go			
			Wasatch	5290'	0'	Sunnyside	11780'	145'		
			Mesaverde	8860'	0'	Kenilworth	12070'	435'		
			Lower Masaverde	10480'	0'	Aberdeen	12150'	515'		
			Castlegate	11315'	0'	Spring cany	12320'	685'		
			Desert	11530'	0'	Mancos	12450'	815'		
		12.00	Grassy	11650'	15'	TD	14620'	2965'		
							TOTAL BHA =	687.85		
P/U	265	FLARE DRLG: 0		MUD CLEANER		NO	BKG GAS			
S/O	200	FLARE TRIP: 0		BOILER		24	CONN GAS			
ROT.	232	LAST CSG. RAN:		8 5/8	SET @	3557 KB	PEAK GAS			
FUEL	Used:	1116	On Hand:		7796	Co.Man	Scott Allred	TRIP GAS		
BIT #	10	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION										

RECEIVED

FEB 12 2008

OF OIL, GAS & MINING

CONFIDENTIAL
 T09SR19ES-23
 43-049-36425



GASCO ENERGY
DAILY DRILLING REPORT

RKB 27'

AFE # 40028

Well: LT 12-23-9-19		Permit Depth: 14,612		Prog Depth: 14,620		Date: 2/13/2008		Days since spud: 21		
Current: Operations:					DRLG					
Depth: 11829'		Prog: 194'		D Hrs: 12.0		AV ROP: 16.2		Formation: Sunnyside		
DMC: \$1,825		TMC: \$96,256		TDC: \$25,600		Total: \$1,884,042				
Contractor: NABORS 270			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	11.8	#1 PZ-9	3.7 GPS	Bit #:	10	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	42	SPM:	106	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	16/30	#2 PZ-9	3.7 GPS	Type:	506ZX+	Int. Csg:	\$ -	Day Rate:	\$ 19,500	
Gel:	12/30/36	SPM:		MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,375	
WL:	14	GPM:	391	S/N:	7117042	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	1/	Press:	1800	Jets:	6X16	Well Head:	\$ -	Water:	\$ -	
Solids:	14	AV DC:	297	Depth out:		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:	12.5	AV DP:	199	Depth in:	11635	Packers:	\$ -	Casing Crew:	\$ -	
PH:	7.8	JetVel:	106	FTG:	194	Tanks:	\$ -	Logging/Survey	\$ -	
Pf/Mf:	.00/3.00	ECD:	12.5	Hrs:	12.0	Separator:	\$ -	Cement	\$ -	
Chlor:	10000	SPR #1:	450@50SPM	FPH:	16.2	Heater:	\$ -	Bits:	\$ -	
Ca:	20	SPR #2:	500@50SPM	WOB:	28	Pumping L/T:	\$ -	Mud Motors	\$ -	
DAP:	4.5	Btms. Up:	55	R-RPM:	65	Prime Mover:	\$ -	Fishing tools:	\$ -	
Time Break Down:			Total D.T.	M-RPM:	N/A	Misc:	\$ -	Consultant:	\$ 1,150	
START	END	TIME	51	Total Rot. Hrs:	279.0	Daily Total:	\$ -	Drilling Mud:	\$ 1,925	
6:00	09:00	3:00	TIH TO 10004'						Misc. / Labor:	\$ -
09:00	10:30	1:30	CIRC OUT GAS						Camp Exp:	\$ 650
10:30	11:00	0:30	TIH TO 10908'						Welding:	\$ -
11:00	12:30	1:30	CIRC. OUT GAS						Daily Total:	\$ 25,600
12:30	13:00	0:30	TIH TO 11294'						BHA	
13:00	18:00	5:00	WASH AND REAM 11294' TO 11635' (341', NO FILL)						BIT	1.00
18:00	06:00	12:00	DRLG 11635' TO 11829' (195' @ 16.3 FPH)						BIT SUB	4.02
06:00				RECEIVED					2- DC's	60.32
0				FEB 13 2008					IBS	6.05
0				WELL, GAS & MINING					1-DC	30.28
0									IBS	5.30
0									12 DC's	367.27
0									HYDRA JAR	32.28
0									6 DC's	181.33
				Depth	Feet To Go	Depth	Feet To Go			
				Wasatch	5290' 0'	Sunnyside	11780' -49'			
				Mesaverde	8860' 0'	Kenilworth	12070' 241'			
				Lower Masaverde	10480' 0'	Aberdeen	12150' 321'			
				Castlegate	11315' 0'	Spring cany	12320' 491'	TOTAL BHA = 687.85		
				Desert	11530' 0'	Mancos	12450' 621'	Survey	4°	11282'
		12.00		Grassy	11650' 0'	TD	14620' 2791'	Survey	6°	11616'
P/U	285	FLARE DRLG: 3		MUD CLEANER		YES	BKG GAS		XXX	
S/O	200	FLARE TRIP: 15		BOILER		24	CONN GAS		XXX	
ROT.	242	LAST CSG. RAN: 8 5/8		SET @		3557 KB	PEAK GAS		XXX	
FUEL	Used: 1767	On Hand: 6029		Co.Man		Scott Allred	TRIP GAS		XXX	
BIT #	10	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION										



**GASCO ENERGY
DAILY DRILLING REPORT**

CONFIDENTIAL
T09S R19E S-23
43-049-36425

RKB 27'

AFE # 40028

Well: LT 12-23-9-19		Permit Depth: 14,612		Prog Depth: 14,620		Date: 2/14/2008		Days since spud: 22			
Current: Operations: TRIP IN HOLE W/BIT #11											
Depth: 12020'		Prog: 191'		D Hrs: 13.0		AV ROP: 14.7		Formation: Sunnyside			
DMC: \$11,024		TMC: \$107,280		TDC: \$51,519		INTANGIBLE COST \$1,935,561					
Contractor: NABORS 270			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST			
MW:	11.7	#1 PZ-9	3.7 GPS	Bit #:	10	11	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	47	SPM:	106	Size:	7 7/8	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	22/30	#2 PZ-9	3.7 GPS	Type:	506ZX+	504 ZX	Int. Csg:	\$ -	Day Rate:	\$ 19,500	
Gel:	12/32/39	SPM:		MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,775	
WL:	12.6	GPM:	391	S/N:	7117042	7114152	Float Equip:	\$ 6,870	Trucking:	\$ 450	
Cake:	1/	Press:	1875	Jets:	6X16	6 X16	Well Head:	\$ -	Water:	\$ -	
Solids:	14	AV DC:	297	Depth out:	12020		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:	12.5	AV DP:	199	Depth in:	11635		Packers:	\$ -	Casing Crew:	\$ -	
PH:	7.8	JetVel:	106	FTG:	385		Tanks:	\$ -	Logging/Survey	\$ -	
Pf/Mf:	.00/3.80	ECD:	12.5	Hrs:	25.0		Separator:	\$ -	Cement	\$ -	
Chlor:	11000	SPR #1:	450@50SPM	FPH:	15.4		Heater:	\$ -	Bits:	\$ 9,000	
Ca:	20	SPR #2:	500@50SPM	WOB:	28		Pumping L/T:	\$ -	Mud Motors	\$ -	
DAP:	4.5	Btms. Up:	55	R-RPM:	65		Prime Mover:	\$ -	Fishing tools:	\$ -	
Time Break Down:			Total D.T.	M-RPM:	N/A		Misc:	\$ -	Consultant:	\$ 1,150	
START	END	TIME	51	Total Rot. Hrs:	304.0		Daily Total:	\$ 6,870	Drilling Mud:	\$ 11,124	
6:00	14:00	8:00	DRLG 77/8" HOLE F/11,829' T/11,956' (127' @ 15.8 FPH)					Misc. / Labor:			\$ -
14:00	14:30	0:30	SERVICE RIG					Camp Exp:			\$ 650
14:30	15:00	0:30	REPLACE EPOCH CROWN DEPTH TRACKING SENSOR					Welding:			\$ -
15:00	20:00	5:00	DRLG 77/8" HOLE F/11,956' T/12,020' (64' @ 12.8 FPH)					Daily Total:			\$ 44,649
20:00	20:30	0:30	BUILD # PUMP SLUG					BHA			
20:30	02:30	6:00	TRIP OUT OF HOLE F/BIT #11					BIT			1.00
02:30	03:30	1:00	PULL & INSPECT WEAR BUSHING (OK), RENISTALL					.15 MM			32.21
03:30	04:30	1:00	P/U .15 MM, M/U BIT # 11					1- DC's			30.36
04:30	06:00	1:30	TRIP IN HOLE W/BIT #11					IBS			6.05
06:00			RECEIVED FEB 14 2008 DIV. OF OIL, GAS & MINING					1-DC			29.95
0								IBS			5.30
0								12 DC's			367.27
0								HYDRA JAR			32.28
0								6 DC's			181.33
			Depth	Feet To Go	Depth	Feet To Go					
			Wasatch	5290' 0'	Sunnyside	11780' -240'					
			Mesaverde	8860' 0'	Kenilworth	12070' 50'					
			Lower Masaverde	10480' 0'	Aberdeen	12150' 130'					
			Castlegate	11315' 0'	Spring cany	12320' 300'	TOTAL BHA = 685.75				
			Desert	11530' 0'	Mancos	12450' 430'	Survey	6°		11616'	
		24.00	Grassy	11650' 0'	TD	14620' 2600'	Survey	3.5°		11970'	
P/U	285	FLARE DRLG: 4' TO 5'		MUD CLEANER		YES	BKG GAS		XXX		
S/O	210	FLARE TRIP: N/A		BOILER		24	CONN GAS		XXX		
ROT.	245	LAST CSG. RAN:		8 5/8		SET @	PEAK GAS		XXX		
FUEL	Used:	1861	On Hand:		4168	Co.Man	Floyd Mitchell		TRIP GAS		
BIT #	10	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION		2	4	CT	O	X	WT	N	PR		



**GASCO ENERGY
DAILY DRILLING REPORT**

CONFIDENTIAL
T09SR19E 5-23
43-047-36425

RKB 27'

AFE # 40028

Well: LT 12-23-9-19		Permit Depth: 14,612		Prog Depth: 14,620		Date: 2/28/2008		Days since spud: 36		
RIG DOWN CASING TOOLS										
Current: Operations:		Depth: 14640'		Prog: 0'		D Hrs: 0.0		AV ROP: #DIV/0!		Formation: TD
DMC: \$0		TMC: \$264,382		TDC: \$71,055		Total: \$2,643,186				
Contractor: NABORS 270			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	#1 PZ-9	3.1 GPS	Bit #:		Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	SPM:		Size:		Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	#2 PZ-9	3.7 GPS	Type:		Int. Csg:	\$ -	Day Rate:	\$ 19,500		
Gel:	SPM:		MFG:		Prod Csg:	\$ -	Rental Tools:	\$ 2,775		
WL:	GPM:		S/N:		Float Equip:	\$ -	Trucking:	\$ -		
Cake:	Press:		Jets:		Well Head:	\$ -	Water:	\$ -		
Solids:	AV DC:		Depth out:		TBG/Rods:	\$ -	Fuel:	\$ 14,520		
MBT:	AV DP:		Depth in:		Packers:	\$ -	Casing Crew:	\$ 31,000		
PH:	JetVel:		FTG:		Tanks:	\$ -	Logging/Survey	\$ -		
Pf/Mf:	ECD:		Hrs:		Separator:	\$ -	Cement	\$ -		
Chlor:	SPR #1:		FPH:		Heater:	\$ -	Bits:	\$ -		
Ca:	SPR #2:		WOB:		Pumping L/T:	\$ -	Mud Motors	\$ -		
DAP	Btms. Up:		R-RPM:		Prime Mover:	\$ -	Fishing tools:	\$ -		
Time Break Down:			Total D.T. 55.5		M-RPM:		Misc: \$ -			
START	END	TIME	Total Rot. Hrs: 417.5		Daily Total: \$ -		Consultant: \$ 1,150			
6:00	10:00	4:00	MAKE UP SHOE AND FLOAT COLLAR RUN CASING INTO 3501'		Misc. / Labor: \$ 2,110		Drilling Mud: \$ -			
10:00	11:00	1:00	CIRC. OUT GAS (NO FLARE)		Camp Exp: \$ -		Welding: \$ -			
11:00	13:30	2:30	RUN CASING TO 7000'		Daily Total: \$ 71,055		BHA			
13:30	14:30	1:00	CIRC. OUT GAS (10' FLARE)							
14:30	16:30	2:00	RUN CASING TO 9500'							
16:30	18:00	1:30	CIRC. OUT GAS (20' FLARE)							
18:00	19:30	1:30	RUN CASING TO 11400'							
19:30	21:00	1:30	CIRC. OUT GAS (25' FLARE)							
21:00	22:30	1:30	RUN CASING TO 13500'							
22:30	00:30	2:00	CIRC. OUT GAS (25' FLARE)							
00:30	02:30	2:00	RUN CASING TO 14600'							
02:30	04:00	1:30	CIRC. OUT GAS (25' FLARE)							
04:00	05:00	1:00	PULL ROTATING RUBBER, MU HANGER AND LANDING JOINT							
05:00	06:00	1:00	RIG DOWN CASING TOOLS							
				Depth		Feet To Go				
				Wasatch		5290' 0'		Sunnyside 11780' 0'		
				Mesaverde		8860' 0'		Kenilworth 12070' 0'		
				Lower Masaverde		10480' 0'		Aberdeen 12150' 0'		
				Castlegate		11315' 0'		Spring cany 12320' 0'		
				Desert		11530' 0'		Mancos 12450' 0'		
				Grassy		11650' 0'		TD 14620' 0'		
		24.00						TOTAL BHA = 0.00		
P/U	310	FLARE DRLG: N/A		MUD CLEANER		OFF		BKG GAS XXX		
S/O	250	FLARE TRIP: 20' TO 25'		BOILER		24		GAS BUSTER ON CONN GAS XXX		
ROT.	285	LAST CSG. RAN: 8 5/8		SET @		3557 KB		PEAK GAS XXX		
FUEL	Used: 1345	On Hand: 2987		Co.Man		Scott Allred		TRIP GAS XXX		
BIT #		ICS		OCS		DC		LOC		
CONDITION										

RECEIVED

FEB 28 2008

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

T09S R19E5-23
43-049-36425
LAMB TRUST



GASCO ENERGY
DAILY DRILLING REPORT

RKB 27'

AFE # 40028

Well:	Permit Depth:	Prog Depth:	Date:	Days since spud:
LT 12-23-9-19	14,612	14,620	2/29/2008	37
MISC. RIG DOWN				
Current: Operations:				
Depth:	Prog:	D Hrs:	AV ROP:	Formation:
14640'	0'	0.0	#DIV/0!	TD
DMC:	TMC:	TDC:	Formation:	
\$20,000	\$284,382	\$452,750	\$3,095,936	
Contractor:	Mud Co:	TANGIBLE COST	INTANGIBLE COST	
NABORS 270	MI DRLG FLUIDS			
MW:	#1 PZ-9 3.1 GPS	Bit #:	Conductor:	Loc, Cost:
VIS:	SPM:	Size:	Surf. Csg:	Rig Move:
PV/YP:	#2 PZ-9 3.7 GPS	Type:	Int. Csg:	Day Rate:
Gel:	SPM:	MFG:	Prod Csg:	Rental Tools:
WL:	GPM:	S/N:	Float Equip:	Trucking:
Cake:	Press:	Jets:	Well Head:	Water:
Solids:	AV DC:	Depth out:	TBG/Rods:	Fuel:
MBT:	AV DP:	Depth in:	Packers:	Casing Crew:
PH:	JetVel:	FTG:	Tanks:	Logging/Survey:
Pf/Mf:	ECD:	Hrs:	Separator:	Cement:
Chlor:	SPR #1:	FPH:	Heater:	Bits:
Ca:	SPR #2:	WOB:	Pumping L/T:	Mud Motors:
DAP:	Btms. Up:	R-RPM:	Prime Mover:	Fishing tools:
Time Break Down:		Total D.T.	M-RPM:	Misc:
		55.5		\$ -
START	END	TIME	Total Rot. Hrs:	Daily Total:
			417.5	\$ 255,541
6:00	11:00	5:00	CIRC. OUT GAS AND RIG UP SCHLUMBERGER CEMENTER.	
11:00	14:30	3:30	CEMENT 4½ PROD CASING W/ 20 BBLs. CW100, 500SKS HI-LIFT + ADDS	
0			LEAD (YIELD = 2.22 H2O= .10.82 GL/SK @ 12.5 PPG.)	
0			1245 SKS 50/50 POZ G + ADDS (YIELD= 1.53 H2O= 7.026 GL/SK @ 14.11PPG)	
0			2nd TAIL 515SKS 50/50 POZ= GAS BLOCK(DEN. 14.1 YIELD) DISPLACE W/	
0			204 BBLs KCL WATER BUMPED PLUG W/ 1000 OVER	
0			(CEMENT TO SURFACE 14 BBLs.)	
14:30	15:00	0:30	RIG DOWN CEMENTER	
15:00	24:00	9:00	CLEAN PITS	
24:00	06:00	6:00	MISC. RIG DOWN	
06:00			RIG RELEASED AT 12:00 MIDNIGHT	
0				
0				
0				
BHA				
RECEIVED				
FEB 29 2008				
DIV. OF OIL, GAS & MINING				
TOTAL BHA = 0.00				
Survey				
Survey				
24.00				
Grassy				
11650' 0' TD 14620' 0'				
Depth Feet To Go				
Wasatch 5290' 0' Sunnyside 11780' 0'				
Mesaverde 8860' 0' Kenilworth 12070' 0'				
Lower Masaverde 10480' 0' Aberdeen 12150' 0'				
Castlegate 11315' 0' Spring cany 12320' 0'				
Desert 11530' 0' Mancos 12450' 0'				
FLARE DRLG: MUD CLEANER BKG GAS XXX				
P/U	310	FLARE TRIP: BOILER		GAS BUSTER CONN GAS XXX
S/O	250	LAST CSG. RAN: 8 5/8 SET @		3557 KB PEAK GAS XXX
ROT.	285	On Hand: 2987		Co.Man Scott Allred TRIP GAS XXX
FUEL	Used: 1345	On Hand: 2987		Co.Man Scott Allred TRIP GAS XXX
BIT #				
CONDITION				
ICs OCS DC LOC B/S G ODC RP				

CONFIDENTIAL



4400-B WEST ADMIRAL DOYLE DRIVE • NEW IBERIA, LOUISIANA 70560 • 337-364-2322 • FAX: 337-364-1667

February 29, 2008

43-047-36475
23 9s 19e

State of Utah
Division of Oil, Gas, and Mining
1594 West Temple North Suite 1210
Salt Lake City, Utah 84114-5801

Re: Well Information - Lamb Trust 12-23-9-19

Enclosed with this letter are Mudlogs, and an Evaluation for the Lamb Trust 12-23-9-19 well. The following copies are included, as per your instructions:

<i>Description</i>	<i>Copies</i>
Mudlog (1" MD)	1

I would like to take this opportunity to thank you for the confidence you have shown in our organization by allowing us to assist you on these important projects. If I can be of any future assistance, please do not hesitate to call me at your convenience.

Most sincerely,

Kevin Romey
Gulf Coast DML Manager
337-364-2322 - Office
337-519-8428 - Cellular

RECEIVED
MAR 03 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL [] GAS WELL [x] OTHER []
2. NAME OF OPERATOR: Gasco Production Company
3. ADDRESS OF OPERATOR: 8 Inverness Dr E, Ste 100 Englewood Co 80112
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1980' FNL & 660' FWL
COUNTY: Uintah
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION: [x] NOTICE OF INTENT (Submit in Duplicate)
TYPE OF ACTION: [] ACIDIZE, [] DEEPEN, [] REPERFORATE CURRENT FORMATION, [] ALTER CASING, [] FRACTURE TREAT, [] SIDETRACK TO REPAIR WELL, [] CASING REPAIR, [] NEW CONSTRUCTION, [] TEMPORARILY ABANDON, [] CHANGE TO PREVIOUS PLANS, [] OPERATOR CHANGE, [] TUBING REPAIR, [] CHANGE TUBING, [] PLUG AND ABANDON, [] VENT OR FLARE, [] CHANGE WELL NAME, [] PLUG BACK, [] WATER DISPOSAL, [] CHANGE WELL STATUS, [] PRODUCTION (START/RESUME), [] WATER SHUT-OFF, [] COMMINGLE PRODUCING FORMATIONS, [] RECLAMATION OF WELL SITE, [] CONVERT WELL TYPE, [] RECOMPLETE - DIFFERENT FORMATION, [x] OTHER: Status Sundry

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
After consulting with the US Army Corp of Engineers and the US Wildlife Service, Gasco has agreed to postpone completion operations until after high water season has ended.

COPY SENT TO OPERATOR
Date: 5.6.2008
Initials: KS

NAME (PLEASE PRINT) Beverly Walker TITLE Engineering Technician
SIGNATURE [Signature] DATE 4/28/2008

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 5/2/08
BY: [Signature]
RECEIVED APR 30 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Private
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: NA
2. NAME OF OPERATOR: Gasco Production Company		8. WELL NAME and NUMBER: Lamb Trust 12-23-9-19
3. ADDRESS OF OPERATOR: 8 Inverness Dr E, Ste 100 CITY Englewood STATE Co ZIP 80112		9. API NUMBER: 4304736425
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980' FNL & 660' FWL COUNTY: Uintah QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 23 9S 19E STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: Wildcat
PHONE NUMBER: (303) 483-0044		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Status Sundry</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

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After consulting with the US Army Corp of Engineers and the US Wildlife Service, Gasco has agreed to postpone completion operations until after high water season has ended.

NAME (PLEASE PRINT) <u>Beverly Walker</u>	TITLE <u>Engineering Technician</u>
SIGNATURE	DATE <u>5/2/2008</u>

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Private
2. NAME OF OPERATOR: Gasco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 8 Inverness Dr E, Ste 100 CITY Englewood STATE Co ZIP 80112		7. UNIT or CA AGREEMENT NAME: NA
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980' FNL & 660' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 23 9S 19E		8. WELL NAME and NUMBER: Lamb Trust 12-23-9-19
PHONE NUMBER: (303) 483-0044		9. API NUMBER: 4304736425
COUNTY: Uintah STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Status Sundry</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

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After consulting with the US Army Corp of Engineers and the US Wildlife Service, Gasco has agreed to postpone completion operations until after high water season has ended.

NAME (PLEASE PRINT) <u>Beverly Walker</u>	TITLE <u>Engineering Technician</u>
SIGNATURE	DATE <u>7/2/2008</u>

(This space for State use only)

RECEIVED
JUL 07 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Private
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 8 INVERNESS DRIVE E, STE. ENGLEWOOD CO 80112		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980' FNL & 660' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 23 9S 19E		8. WELL NAME and NUMBER: Lamb Trust 12-23-9-19
		9. API NUMBER: 4304736425
		10. FIELD AND POOL, OR WILDCAT: Wildcat
		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/17/2008</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco intends to complete all productive intervals in the Mancos and Mesaverde formations and to commingle production from these intervals. Following final fracture stimulation a Completion Report will be submitted.

No new surface disturbance is anticipated. If any is necessary, prior approval will be obtained.

If required, the method used to account for and allocate production from each pool so commingled will be by individual interval hydrocarbon pore volume calculation.

Gasco Production Company has provided the owners of all contiguous oil and gas leases or drilling units overlying the pools to be commingled with a copy of this application. Gasco therefore respectfully requests that the Division accept this application, with attachments, in lieu of the required affidavit with regard to notification of the aforementioned owners.

Attachment: Exhibit showing the location of all well on contiguous oil and gas leases or drilling units overlying the subject pools.

COPY SENT TO OPERATOR

Date: 7-14-2008

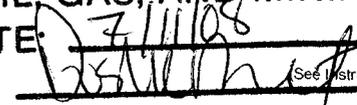
Initials: KS

NAME (PLEASE PRINT) <u>Anthony W. Sharp</u>	TITLE <u>Senior Engineer</u>
SIGNATURE 	DATE <u>6/19/08</u>

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/1/08

BY: 

(See Instructions on Reverse Side)

RECEIVED

MAY 19 2008

DIV. OF OIL, GAS & MINING



May 9, 2008

Mr. Chris Latimer
Anadarko Production Company
1099 18th Street Suite 1200
Denver, CO 80202-1964

Mr. Shannon Nichols
XTO Energy
810 Houston Street
Fort Worth, TX 76102-6298

**RE: Notice of Intent to Complete into Two or More Pools
Lamb Trust 12-23-9-19
SW¼NW¼, Section 23-T9S-R19E
Uintah County, UT**

Gentlemen:

Gasco Production Company is applying to the Utah Division of Oil, Gas & Mining ("UDOGM") for authorization to complete the subject well into two or more pools, the Mancos formation and the Mesaverde formation.

As per Rule 649-3-22 of UDOGM Rules and Regulations, Gasco Production Company does herewith advise you, as the owner of contiguous oil and gas leases or drilling units overlying the pools, of our intention to complete and commingle production on the subject well. Unless you have objection to this commingling plan, no action is required on your part. If you do feel a need to object to this commingling plan, those comments should be directed to:

UDOGM
Attn: Dustin Doucet
P.O. Box 145801
Salt Lake City, Utah 84114-5801

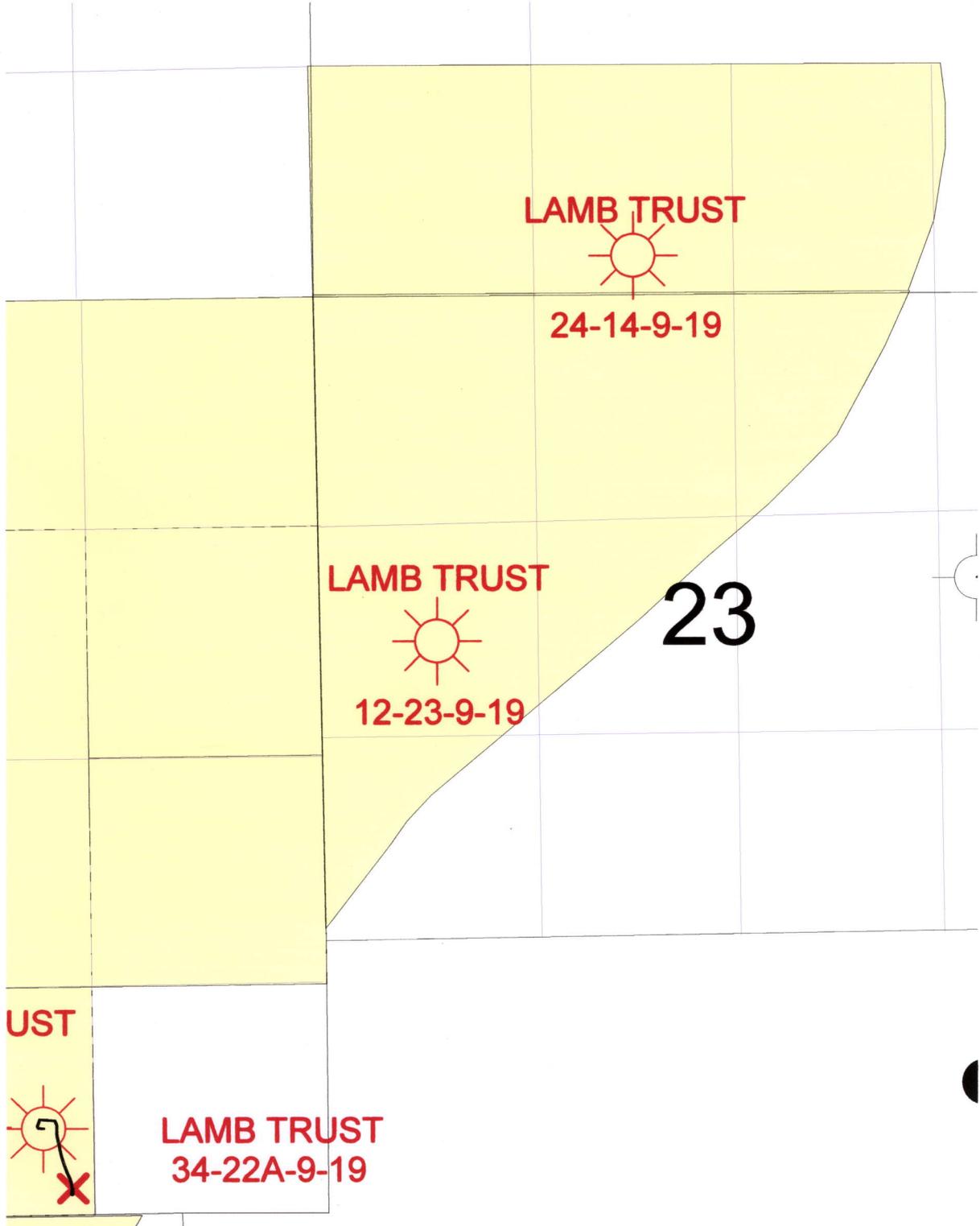
Objections will be accepted up to 15 days after Gasco's application is filed with the Division (R649-3-22.3.1).

Should you have any questions or concerns, please contact the undersigned at 303-996-1812.

Yours very truly,

A handwritten signature in black ink, appearing to read "D. R. Smith", written over a white background.

David R. Smith
Land Manager



Gasco Lamb Trust 12-23-9-19
Sec. 23-T9S-R19E
Uintah County, Utah



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

Private

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

NA

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

NA

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

8. WELL NAME and NUMBER:

Lamb Trust 12-23-9-19

2. NAME OF OPERATOR:

Gasco Production Company

9. API NUMBER:

4304736425

3. ADDRESS OF OPERATOR:

8 Inverness Dr E, Ste 100 CITY Englewood STATE Co ZIP 80112

PHONE NUMBER:

(303) 483-0044

10. FIELD AND POOL, OR WILDCAT:

Wildcat

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1980' FNL & 660' FWL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 23 9S 19E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Status Sundry</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

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RECEIVED

AUG 11 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT)

Beverly Walker

TITLE

Engineering Technician

SIGNATURE

Beverly Walker

DATE

8/5/2008

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Private
2. NAME OF OPERATOR: Gasco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 8 Inverness Dr E, Ste 100 CITY Englewood STATE Co ZIP 80112		7. UNIT or CA AGREEMENT NAME: NA
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980' FNL & 660' FWL COUNTY: Uintah		8. WELL NAME and NUMBER: Lamb Trust 12-23-9-19
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 23 9S 19E STATE: UTAH		9. API NUMBER: 4304736425
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NAME (PLEASE PRINT) <u>Beverly Walker</u>	TITLE <u>Engineering Technician</u>
SIGNATURE	DATE <u>9/3/2008</u>

(This space for State use only)

RECEIVED
SEP 08 2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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PHONE NUMBER: (303) 483-0044		8. WELL NAME and NUMBER: Lamb Trust 12-23-9-19
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980' FNL & 660' FWL COUNTY: Uintah		9. API NUMBER: 4304736425
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 23 9S 19E STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: Wildcat

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	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

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After consulting with the US Army Corp of Engineers and the US Wildlife Service, Gasco has agreed to postpone completion operations until after high water season has ended.

NAME (PLEASE PRINT) <u>Beverly Walker</u>	TITLE <u>Engineering Technician</u>
SIGNATURE <u><i>Beverly Walker</i></u>	DATE <u>10/2/2008</u>

(This space for State use only)

RECEIVED
OCT 07 2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Private
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: NA
2. NAME OF OPERATOR: Gasco Production Company		8. WELL NAME and NUMBER: Lamb Trust 12-23-9-19
3. ADDRESS OF OPERATOR: 8 Inverness Dr E, Ste 100 CITY Englewood STATE Co ZIP 80112		9. API NUMBER: 4304736425
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980' FNL & 660' FWL		10. FIELD AND POOL, OR WILDCAT: Wildcat
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 23 9S 19E		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Status Sundry
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	14640

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Due to current environmental regulations completion operations will be postponed on this well until further notice.

NAME (PLEASE PRINT) <u>Jessica Berg</u>	TITLE <u>Production Clerk</u>
SIGNATURE	DATE <u>12/1/2008</u>

(This space for State use only)

RECEIVED
DEC 02 2008
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Private
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: NA
2. NAME OF OPERATOR: Gasco Production Company		8. WELL NAME and NUMBER: Lamb Trust 12-23-9-19
3. ADDRESS OF OPERATOR: 8 Inverness Dr E, Ste 100 CITY Englewood STATE Co ZIP 80112		9. API NUMBER: 4304736425
PHONE NUMBER: (303) 483-0044		10. FIELD AND POOL, OR WILDCAT: Wildcat
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980' FNL & 660' FWL COUNTY: Uintah		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 23 9S 19E STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Status Sundry</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Due to current environmental regulations completion operations will be postponed on this well until further notice.

NAME (PLEASE PRINT) Jessica Berg TITLE Production Clerk
SIGNATURE *Jessica Berg* DATE 5/4/2009

(This space for State use only)

RECEIVED
MAY 12 2009



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 2, 2011

CERTIFIED MAIL NO.: 7005 2570 0000 4801 9141

Mr. Roger Knight
Gasco Production Company
8 Inverness Dr. E, Suite 100
Denver, CO 80112

43 047 36425
Lamb Trust 12-23-9-19
9S 19E 23

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Knight:

As of January 2011, Gasco Production Company has two (2) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.

Page 2
Gasco Production Company
March 2, 2011

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
→ 1	LAMB TRUST 12-23-9-19	43-047-36425	FEE	3 Years
2	LAMB TRUST 11-23-9-19	43-047-36915	FEE	3 Years



GASCO Energy, Inc.
8 Inverness Drive East
Suite 100
Englewood, CO 80112
(303) 483-0044
www.gascoenergy.com

April 8th 2011

43 047 36425
95 19E 23

Dustin Doucet
Utah Division of Gas Oil and Mining
Petroleum Engineer
1594 West North Temple
Suite 1210
PO Box 145801
Salt Lake City, Utah 84114

RE: Extended Shut-in and Temporary Abandoned Well Requirements for Fee and State Leases

Dear Mr. Doucet

Gasco has two wells, the Lamb Trust 11-23-9-19 and Lamb Trust 12-23-9-19, which operations have been temporarily delayed on. The Lamb Trust 12-23-9-19 was spud on 12/20/2007 and began drilling 1/24/2008. A TD of 14,640' was reached on 2/24/2008. It does have a well head however no pressure is on the well casing. Before Gasco commenced completion operations the Army Corps of Engineers claimed that the Lamb Trust 12-23-9-19 lies within their jurisdictional wetlands and ordered that Gasco discontinue operations on the well. Gasco has had two independent delineations done that state the location does not fall within the Corp's jurisdiction, however, completion operations are awaiting a final determination on the matter. Once a decision has been reached Gasco will either plug the well and reclaim the location or continue with the scheduled completion. Wellbore attached.

The Lamb Trust 11-23-9-19 has been spud and conductor set on 12/27/2007. No surface equipment is present at this site and no pressure is on the well casing. A delineation was done that determined this well is classified as uplands rather than wetlands, which the Corps did not dispute; however Gasco believes it would be prudent to hold off on drilling operations until a decision is made on the Lamb Trust 12-23-9-19. Wellbore attached.

Gasco fully intends to pursue drilling and completion operations on both wells as soon as negotiations have completed with the Army Corps of Engineer and a decision has been made. The USEPA became the acting intervening authority in March of 2009. The USEPA is still reviewing all information and has yet to reach a decision.

Please call or email me with any questions.

Sincerely

Roger Knight
EHS Supervisor
rknight@gascoenergy.com
303-996-1803 office
720-810-3850 cell

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: 8/3/2011
BY: Dustin Doucet

* Continued monitoring of wells should be done on a regular basis. Any pressure should be reported to the Division Immediately -
Ext. Valid through 4/8/2012.

COPY SENT TO OPERATOR

Date: AUG 08 2011
Initials: KS

RECEIVED

APR 12 2011

DIV. OF OIL, GAS & MINING

As of 3/1/2008

LEASE: _____ WELL #: Lamb Trust 12-23-9-19
 FIELD: _____
 LOCATION: 1980' FNL & 660' FWL, SWNW 23-T9S-R19E
 COUNTY: Uintah ST: Utah API: 43-047-36425

CONDUCTOR

SIZE:	20"	13 3/8"
WT/GRD:	H-40	H-40
WT/GRD:		48#
SET AT:	45	214
SX:	350	
CIRC:	Y	
TOC:	Surf	
HOLE SIZE:	30"	17 1/2"

SURFACE CASING

SIZE:	8 5/8"
WT/GRD:	J-55
WT/GRD:	32#
CSA:	3,530
SX:	
CIRC:	
TOC:	
HOLE SIZE:	12 1/4"

PRODUCTION CASING

SIZE:	4 1/2"
WT/GRD:	P110
WT/GRD:	15.1#
CSA:	14,623
SX:	500 sx Hi-Lift Class G
	1760 sx 50/50 Poz G
CIRC:	Y
TOC:	Surface
HOLE SIZE:	7 7/8"

Stimulation

Stage 6:

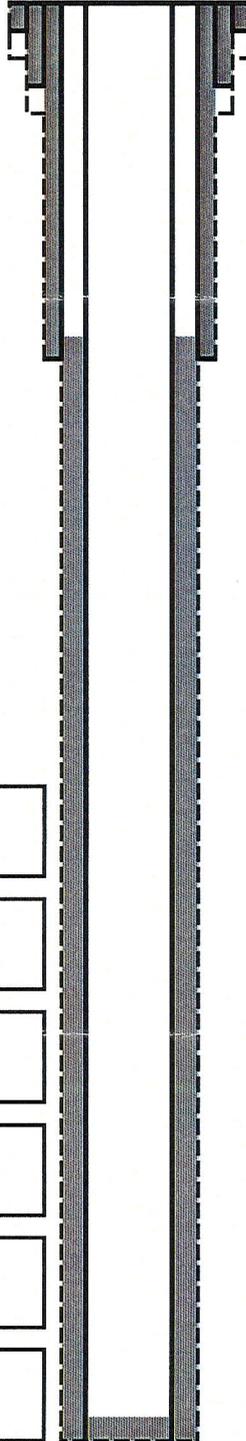
Stage 5:

Stage 4:

Stage 3:

Stage 2:

Stage 1:



GL:	4653
SPUD DATE:	12/20/2007
COMP DATE:	

DATE FIRST PRODUCED _____
 PRODUCTION METHOD _____
 CHOKE SIZE _____
 Csg PRESSURE _____
 OIL (BBL) _____
 GAS (MCF) _____
 WATER (BBL) _____

Revised By	Date
KTM	3/31/2011

MD 14,640
 TD 14,640

RECEIVED

APR 12 2011

DIV. OF OIL, GAS & MINING

As of 1/11/2008

LEASE: _____ WELL #: Lamb Trust 11-23-9-19
 FIELD: _____
 LOCATION: 660' FWL & 654' FNL, NWNW 23-T9S-R19E
 COUNTY: Uintah ST: Utah API: 43-047-36915

CONDUCTOR

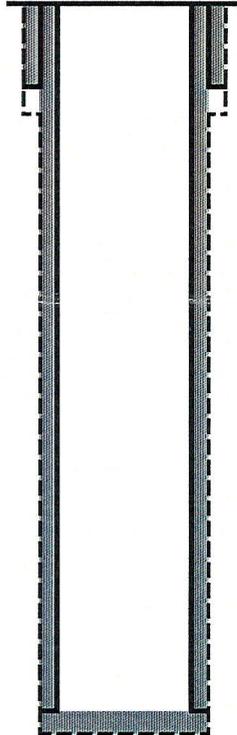
SIZE: 13 3/8"
 WT/GRD: J55
 WT/GRD: 48#
 SET AT: 256
 SX: 330 sx Class G
 CIRC: Y
 TOC: Surf
 HOLE SIZE: 17 1/2"

SURFACE CASING

SIZE: 8 5/8"
 WT/GRD: J-55
 WT/GRD: 32#
 SET AT: 3481 (GL)
 SX: 450 sx lead cement
360 sx Class G
 CIRC: Y
 TOC: Surf
 HOLE SIZE: 12 1/4"

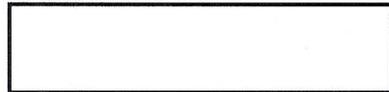
PRODUCTION CASING

SIZE: _____
 WT/GRD: _____
 WT/GRD: _____
 SET AT: _____
 SX: _____
 CIRC: _____
 TOC: _____
 HOLE SIZE: _____



GL:	4655
SPUD DATE:	1/11/2008
COMP DATE:	

DATE FIRST PRODUCED _____
 PRODUCTION METHOD _____
 CHOKE SIZE _____
 Csg PRESSURE _____
 OIL (BBL) _____
 GAS (MCF) _____
 WATER (BBL) _____



Stimulation

- Stage 6:
- Stage 5:
- Stage 4:
- Stage 3:
- Stage 2:
- Stage 1:

Revised By	Date
KTM	3/31/2011

MD _____
 TD 3,580

RECEIVED

APR 12 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: LAMB TRUST 12-23-9-19	
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY	9. API NUMBER: 43047364250000	
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112	PHONE NUMBER: 303 483-0044 Ext	9. FIELD and POOL or WILDCAT: PARIETTE BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 23 Township: 09.0S Range: 19.0E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/3/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="Status Sundry"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>Due to current environmental regulations drilling operations will be postponed until further notice on this well.</p> <div style="text-align: right;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>FOR RECORD ONLY</p> <p>July 05, 2012</p> </div>		
NAME (PLEASE PRINT) Jessica Berg	PHONE NUMBER 303 996-1805	TITLE Production Tech
SIGNATURE N/A	DATE 7/3/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
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		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: LAMB TRUST 12-23-9-19	
2. NAME OF OPERATOR:	9. API NUMBER: 43047364250000	
3. ADDRESS OF OPERATOR: Ext	PHONE NUMBER:	9. FIELD and POOL or WILDCAT: PARIETTE BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 23 Township: 09.0S Range: 19.0E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/20/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Status update"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>Due to Federal environmental regulations drilling operations are postponed until further notice on this well.</p> <div style="text-align: right;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>FOR RECORD ONLY</p> <p>November 21, 2012</p> </div>		
NAME (PLEASE PRINT) Roger Knight	PHONE NUMBER 303 996-1803	TITLE EHS Supervisor
SIGNATURE N/A	DATE 11/20/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
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	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: LAMB TRUST 12-23-9-19
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY	9. API NUMBER: 43047364250000
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100, Englewood, CO, 80112	PHONE NUMBER: 303 996-1805 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 23 Township: 09.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: PARIETTE BENCH
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/17/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was drilled in 2007 but never completed. A current wellbore schematic is attached. Gasco intends to P&A this well with the following procedure: Circulate hole with 10.5 ppg mud Set CIBP at 13300' with 150' cement Set CIBP at 8000' with 150' cement Set CIBP at 3300' with 150' cement Set CIBP at 400' with 400' cement Cut all csg 4' below ground level Place marker on well and cover cellar with native soil

Approved by the Utah Division of Oil, Gas and Mining

Date: April 02, 2014

By: *Derek Duff*

NAME (PLEASE PRINT) Jessica Berg	PHONE NUMBER 303 996-1805	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 2/26/2014	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047364250000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Move Plug #1: Plug #1 shall be moved uphole $\pm 700'$ to isolate Mancos Formation. CIBP shall be set @ 12600' with the proposed 150' (11sx) spotted on top (TOC @ 12450').**
- 3. Move Plug #2: Plug #2 shall be moved downhole $\pm 200'$ to isolate Mesaverde Formation. CIBP shall be set @ 9000' with the proposed 150' (11sx) spotted on top (TOC @ 8850').**
- 4. Add Plug #3: A 150' plug (± 11 sx) shall be balanced from $\pm 5400'$ to 5250'. This will isolate the Wasatch Formation.**
- 5. Move Plug #4: Plug #1 shall be moved downhole $\pm 300'$ to isolate base of the intermediate shoe. CIBP shall be set @ 3600' with the proposed 150' (11sx) spotted on top (TOC @ 3450').**
- 6. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 7. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 8. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 9. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 10. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

4/2/2014

Wellbore Diagram

r263

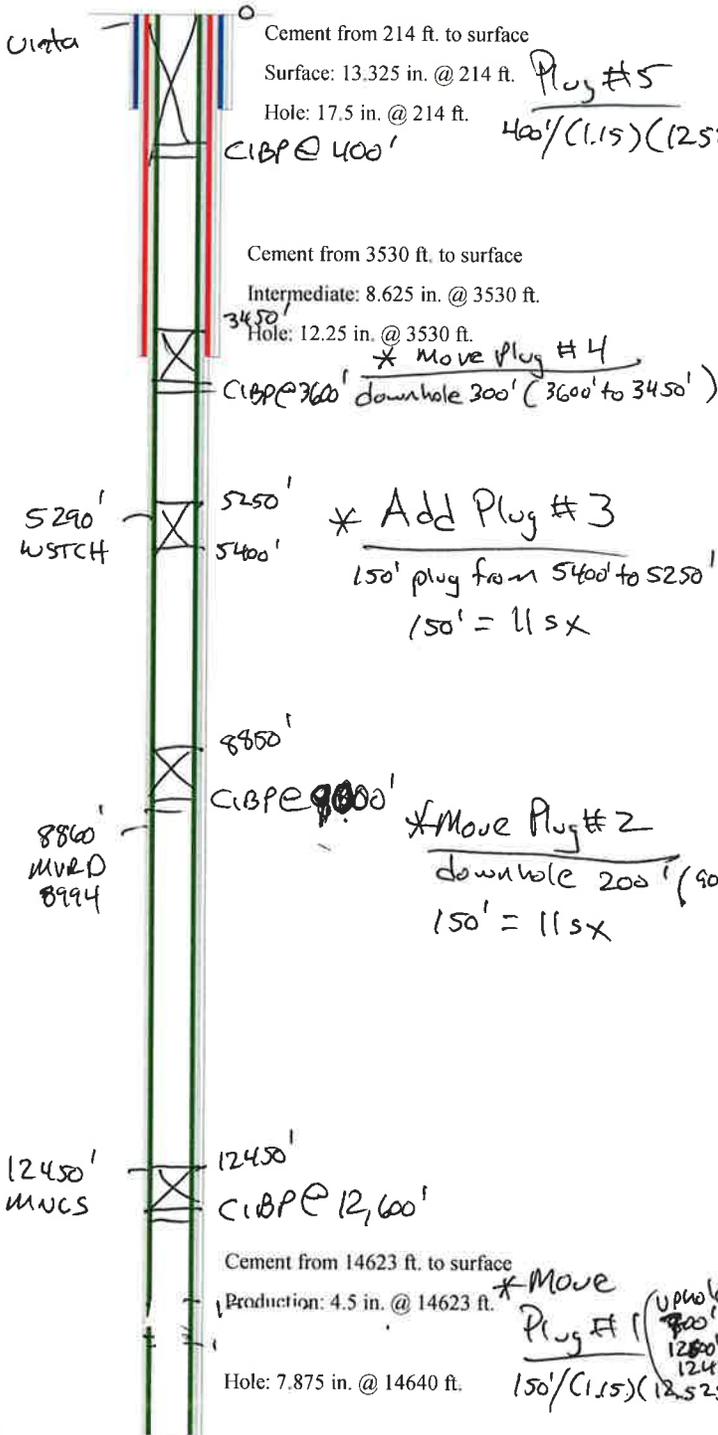
API Well No: 43-047-36425-00-00 Permit No: Well Name/No: LAMB TRUST 12-23-9-19
 Company Name: GASCO PRODUCTION COMPANY
 Location: Sec: 23 T: 9S R: 19E Spot: SWNW
 Coordinates: X: 606225 Y: 4430606
 Field Name: PARIETTE BENCH
 County Name: UINTAH

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	214	17.5		
SURF	214	13.325	48	
HOL2	3530	12.25		
II	3530	8.625	32	
HOL3	14640	7.875		
PROD	14623	4.5	15.1	

Capacity (f/ct)

12-525



Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	3530	0	HC	450
II	3530	0	G	360
PROD	14623	0	HG	500
PROD	14623	0	50	1760
SURF	214	0	G	330

Perforation Information

No Perfs

Formation Information

Formation	Depth
UNTA	0
WSTC	5290
MVRD	8860 8994
CSLGT	11315
SUNSD	11780
KNWTH	12070
MNCS	12450

TD: TVD: PBSD:

As of 3/1/2008

LEASE: _____ WELL #: Lamb Trust 12-23-9-19
 FIELD: _____
 LOCATION: 1980' FNL & 660' FWL, SWNW 23-T9S-R19E
 COUNTY: Uintah ST: Utah API: 43-047-36425

CONDUCTOR

SIZE:	20"	13 3/8"
WT/GRD:	H-40	H-40
WT/GRD:		48#
SET AT:	45	214
SX:	350	
CIRC:	Y	
TOC:	Surf	
HOLE SIZE:	30"	17 1/2"

SURFACE CASING

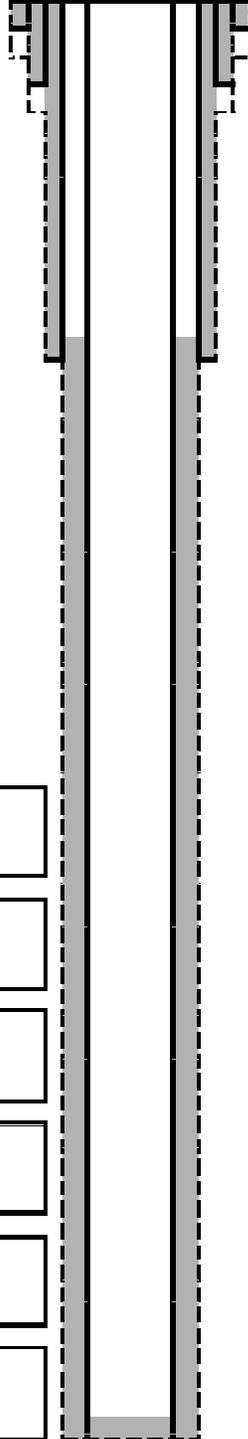
SIZE:	8 5/8"
WT/GRD:	J-55
WT/GRD:	32#
CSA:	3,530
SX:	
CIRC:	
TOC:	
HOLE SIZE:	12 1/4"

PRODUCTION CASING

SIZE:	4 1/2"
WT/GRD:	P110
WT/GRD:	15.1#
CSA:	14,623
SX:	500 sx Hi-Lift Class G
	1760 sx 50/50 Poz G
CIRC:	Y
TOC:	Surface
HOLE SIZE:	7 7/8"

Stimulation

Stage 6:	
Stage 5:	
Stage 4:	
Stage 3:	
Stage 2:	
Stage 1:	



GL:	4653
SPUD DATE:	12/20/2007
COMP DATE:	

DATE FIRST PRODUCED _____
 PRODUCTION METHOD _____
 CHOKE SIZE _____
 Csg PRESSURE _____
 OIL (BBL) _____
 GAS (MCF) _____
 WATER (BBL) _____



Revised By	Date
KTM	3/31/2011

MD 14,640
 TD 14,640

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
2. NAME OF OPERATOR: Gasco Production Company		7. UNIT or CA AGREEMENT NAME NA
3. ADDRESS OF OPERATOR: 7979 E Tufts Ave #1150 CITY Denver STATE CO ZIP 80237		8. WELL NAME and NUMBER: Lamb Trust 12-23-9-19
PHONE NUMBER: (303) 996-1805		9. API NUMBER: 4304736425
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1980 FNL & 660 FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: Same AT TOTAL DEPTH: Same		10 FIELD AND POOL, OR WILDCAT Undesignated
14. DATE SPUDDED: 12/20/2007		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 23 9S 19E S
15. DATE T.D. REACHED: 2/24/2008		12. COUNTY Uintah
16. DATE COMPLETED: 4/23/2014 ABANDONED <input checked="" type="checkbox"/> READY TO PRODUCE <input type="checkbox"/>		13. STATE UTAH
17. ELEVATIONS (DF, RKB, RT, GL): 4653 GL		

18. TOTAL DEPTH: MD 14,640 TVD 14,640	19. PLUG BACK T.D.: MD _____ TVD _____	20. IF MULTIPLE COMPLETIONS, HOW MANY? *	21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____
--	---	--	--

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

23. WAS WELL CORED? NO YES (Submit analysis)
 WAS DST RUN? NO YES (Submit report)
 DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
30	20 H-40	48	0	45		350		0	
17.5	13 3/8 H-40	48	0	214				0	
12.25	8 5/8 J-55	32	0	3,530				0	
7 7/8"	4.5 P-110	15.1	0	14,623		Hi-Lift 500		0	
						50/50 1,700			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A)				
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

WAS WELL HYDRAULICALLY FRACTURED? YES NO IF YES -- DATE FRACTURED: _____

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS
 GEOLOGIC REPORT
 DST REPORT
 DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION
 CORE ANALYSIS
 OTHER: well schematic

30. WELL STATUS:

Abandoned

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Wasatch	5,290	8,952	TD's within the Mancos		
Dark Canyon	8,953	8,993			
Mesaverde	8,994	11,359			
Castlegate	11,360	11,541			
Blackhawk	11,542	12,449			
Mancos	12,450				

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Jessica Berg

TITLE Regulatory Analyst

SIGNATURE Jessica Berg

Digitally signed by Jessica Berg
 DN: cn=Jessica Berg, o=Gasco Production Co, ou,
 email=jberg@gascoenergy.com, c=US
 Date: 2014.03.28 12:32:53 -06'00'

DATE 3/28/2014

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

As of 3/1/2008

LEASE: _____ WELL #: Lamb Trust 12-23-9-19
 FIELD: _____
 LOCATION: 1980' FNL & 660' FWL, SWNW 23-T9S-R19E
 COUNTY: Uintah ST: Utah API: 43-047-36425

CONDUCTOR

SIZE:	20"	13 3/8"
WT/GRD:	H-40	H-40
WT/GRD:		48#
SET AT:	45	214
SX:	350	
CIRC:	Y	
TOC:	Surf	
HOLE SIZE:	30"	17 1/2"

SURFACE CASING

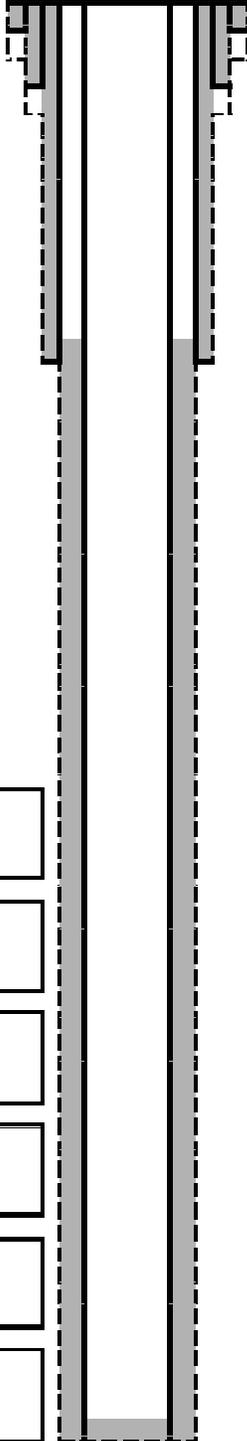
SIZE:	8 5/8"
WT/GRD:	J-55
WT/GRD:	32#
CSA:	3,530
SX:	
CIRC:	
TOC:	
HOLE SIZE:	12 1/4"

PRODUCTION CASING

SIZE:	4 1/2"
WT/GRD:	P110
WT/GRD:	15.1#
CSA:	14,623
SX:	500 sx Hi-Lift Class G 1760 sx 50/50 Poz G
CIRC:	Y
TOC:	Surface
HOLE SIZE:	7 7/8"

Stimulation

Stage 6:	
Stage 5:	
Stage 4:	
Stage 3:	
Stage 2:	
Stage 1:	



GL:	4653
SPUD DATE:	12/20/2007
COMP DATE:	

DATE FIRST PRODUCED _____
 PRODUCTION METHOD _____
 CHOKE SIZE _____
 Csg PRESSURE _____
 OIL (BBL) _____
 GAS (MCF) _____
 WATER (BBL) _____



Revised By	Date
KTM	3/31/2011

MD 14,640
 TD 14,640

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL	8. WELL NAME and NUMBER: LAMB TRUST 12-23-9-19
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY	9. API NUMBER: 43047364250000
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112	PHONE NUMBER: 303 996-1805 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 23 Township: 09.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: PARIETTE BENCH
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/1/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached Restoration Plan for the reclamation of the Lamb Trust 12-23-9-19 well site.

**Approved by the
 Utah Division of
 Oil, Gas and Mining
 May 06, 2014**

Date: _____

By: 

NAME (PLEASE PRINT) Jessica Berg	PHONE NUMBER 303 996-1805	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 3/28/2014	

RESTORATION AND MONITORING PLAN FOR LAMB TRUST PARCEL

Prepared for

Gasco Energy, Inc.
7979 East Tufts Avenue, Suite 1150
Denver, Colorado 80237

Prepared for Submission to

U.S. Environmental Protection Agency, Region VIII
1595 Wynkoop Street
Denver, Colorado 80202-1129

Prepared by

SWCA Environmental Consultants
257 East 200 South, Suite 200
Salt Lake City, Utah 84111

January 21, 2014

CONTENTS

Responsible Party Data	1
Introduction.....	1
Description of Site Vegetation Communities	1
LT 12-23-9-19 Well Pad and Access Road	1
LT 24-14-9-19 Well Access Road	2
Implementation Plan	4
Plug and Abandon LT 12-23-9-19 Well	4
Remove Fill from LT 12-23-9-19 Well Pad and Access Road	4
Remove Fill and Culvert from LT 24-14-9-19 Well Access Road	5
Install Bottomless Culvert.....	5
Reseed	5
Implementation Schedule	5
Restoration Goals and Objectives, Success Criteria, and Monitoring	7
Goals and Objectives	7
Performance Standards	7
Success Criteria.....	8
As-Built Conditions	9
Monitoring	9
Adaptive Management.....	10
Maintenance Activities during Monitoring Period	10
Monitoring Reports	10
Due Dates.....	11
Contingency Measures.....	11
Initiating Procedures	11
Completion of Restoration	11
Notification	11
EPA Confirmation.....	12
References Cited.....	13

FIGURES

Figure 1. Restoration location map 3
Figure 2. Gasco Wetland Reference Site 8

TABLES

Table 1. Implementation Timeline 6
Table 2. Deliverables Timeline 11

APPENDICES

Attachment A. Standards for Plugging and Abandoning Wells A-1
Attachment B. Monitoring Data Sheet B-1

RESPONSIBLE PARTY DATA

Applicant	Gasco Energy, Inc. 7979 East Tufts Avenue, Suite 1150 Denver, Colorado 80237 (303) 483-0044
Plan Preparer	SWCA Environmental Consultants (SWCA) 257 East 200 South, Suite 200 Salt Lake City, Utah 84111 (801) 322-4307
Location	Sections 14 and 23, Township 9 South, Range 19 East, Uintah County, Utah

INTRODUCTION

Gasco Energy, Inc. (“Gasco”) has agreed to conduct restoration and monitoring on the Lamb Trust parcel to address the alleged placement of fill on lands over which the United States Environmental Protection Agency (“EPA”) contends it has regulatory jurisdiction under the Clean Water Act, 33 U.S.C. §§ 1251-1387. Specific tasks include the following:

- Plug and abandon LT 12-23-9-19 well.
- Remove fill material from the LT 12-23-9-19 well pad and access road.
- Re-vegetate the LT 12-23-9-19 well pad and access road.
- Remove fill material from wetlands along the access road leading to well LT 24-14-9-19.
- Place a bottomless culvert at the same location to avoid and minimize wetland impacts.
- Initiate a monitoring plan for the well pad and access roads.

The well pad and access road associated with the LT 12-23-9-19 well and the access road to the LT 24-14-9-19 well, shown in green on Figure 1, are collectively referenced as the “Restoration Sites.”

Description of Site Vegetation Communities

LT 12-23-9-19 Well Pad and Access Road

This well pad and access road are in the historical floodplain of the Green River (Figure 1). The vegetation community is dominated by *Distichlis spicata* (Salt Grass) and *Tamarix chinensis* (Five-Stamen Tamarix), and contains small populations of *Pascopyrum smithii* (Western Wheat Grass), *Lepidium latifolium* (Broad-Leaf Pepperwort), *Xanthium strumarium* (Rough Cocklebur), *Iva axillaris* (Deer-Root), and *Bassia hyssopifolia* (Five-Horn Smotherweed). This species list is derived from data forms Mr. Jim Spencer completed during a regulatory site visit on June 26, 2013, in his capacity as vegetation expert for EPA. The common names noted here are as they appear with the corresponding scientific name in the 2012 National Wetland Plant List (Lichvar 2012). Of these seven species,

Restoration and Monitoring Plan for Lamb Trust Parcel

Lepidium latifolium is listed on the State of Utah noxious weed list (Utah Administrative Code R68-9, November 1, 2013) and the Uintah County noxious and invasive weeds list (Uintah County Weed Department, Noxious Weed Identification). In addition, *Tamarix ramosissima* is listed on both lists, and has been synonymized with *Tamarix chinensis*. Therefore, *Tamarix chinensis* should also be considered a noxious or invasive weed. None of the other species noted above appear on either list.

LT 24-14-9-19 Well Access Road

This location is also part of the historical Green River floodplain. The access road traverses a drainage swale that supports emergent vegetation (see Figure 1). The plant species found here consist of *Distichlis spicata*, *Schoenoplectus acutus* (Hard-Stem Club-Rush), *Tamarix chinensis*, and *Lepidium latifolium*. Other trace populations include *Iva axillaris* *Rumex crispus* (Curly Dock), *Typha latifolia* (Broad-Leaf Cat-Tail), and *Hordeum jubatum* (Fox-Tail Barley). Of these species, *Lepidium latifolium* and *Tamarix chinensis* are considered to be noxious or invasive weeds in Utah and Uintah County.

Restoration and Monitoring Plan for Lamb Trust Parcel

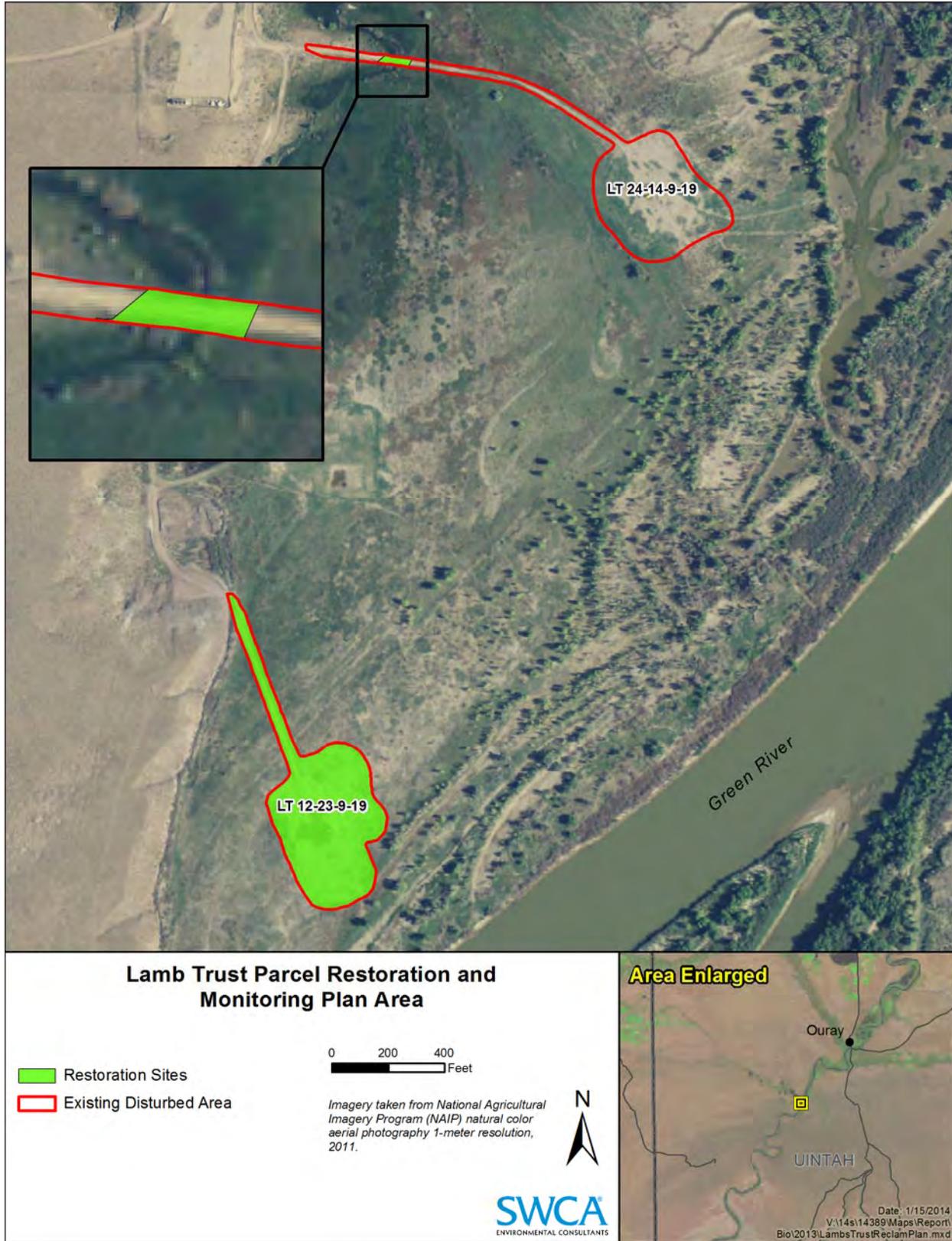


Figure 1. Restoration location map.

IMPLEMENTATION PLAN

The timing and sequence of restoration implementation are designed to optimize the growth of native or desirable species and to limit the growth of non-native or noxious weeds. Restoration activities in the Lamb Trust parcel areas consist of the tasks outlined in the following sections.

Plug and Abandon LT 12-23-9-19 Well

To initiate the restoration process, Gasco will plug and abandon the LT 12-23-9-19 well. The well will be plugged and abandoned in accordance with standards that the State of Utah Department of Natural Resources has issued, Utah Admin. Code r. 649-3-24 (Attachment A). All standard best management practices consistent with oil and gas operations on federal lands will be implemented.

Remove Fill from LT 12-23-9-19 Well Pad and Access Road

As part of this restoration process, Gasco will remove all fill deposited in association with the construction of the LT 12-23-9-19 well pad and access road. The depth of fill varies and will be removed to the native soil elevation. Test holes will be dug at various locations in the restoration area by hand or with machinery to estimate the average depth of fill material. The presence of fill will be determined primarily by changes in soil texture and structure, but will also include topography and previously recorded limits of disturbance. Both Gasco's environmental consultant and a representative of the United States with knowledge sufficient to assess the native soil elevation will be on site during fill removal activities to ensure fill is removed to the native soil elevation. Gasco will provide the United States with notice 21 days prior to the date on which the United States' representative is to be on site to assess the native soil elevation.

Once fill removal is complete, the area will be leveled to eliminate significant depressions that could act as a barrier to fish movement during periods of inundation. Fill removal will be conducted by an experienced excavation contractor using a smooth-edged bucket. The contractor will work backward from the edges of the fill material to avoid disturbing adjacent soil and vegetation. Fill will be placed in a dump truck, hauled out of the Green River floodplain, and placed in an upland location outside the 100-year floodplain of the Green River. The contractor will restrict travel to a pre-determined haul road corridor, which will be delineated in the field with lath, and will utilize existing access roads to the extent possible. No material will be imported to the haul road to create a road prism nor will the soil surface be graded.

Other best management practices include:

- Erosion and sediment control measures will be implemented both during and after the fill removal in compliance with the State of Utah storm water requirements, including permit requirements, to ensure sediment from the site does not enter the Green River.
- Earth moving activities will be limited to times when the soil is dry to avoid impacting aquatic resources.
- Vehicles and equipment will be washed in upland areas before working in the Restoration Sites to limit the spread of noxious and invasive weeds.
- All vehicles and equipment used will be well maintained and free of any leaks.
- All fueling and maintenance of vehicles will occur in designated upland areas.
- Gasco will implement a hazardous material spill response and clean-up plan and ensure that all construction staff are familiar with this plan before the start of construction.

Remove Fill and Culvert from LT 24-14-9-19 Well Access Road

Gasco will also remove the existing culvert and fill impacting approximately 0.08 acre of wetlands at the access road to well LT 24-14-9-19. The method of fill removal for the LT 24-14-9-19 access road will be the same as stated above for the removal of fill associated with the LT 12-23-9-19 well pad and access road.

Install Bottomless Culvert

In addition to removing fill, Gasco will place a bottomless culvert at the access road to well LT 24-14-9-19. Gasco shall submit a design drawing for the new bottomless culvert to EPA for EPA's approval before commencement of installation of the culvert. Culvert installation must be designed and constructed to minimize adverse impacts, both temporary and permanent, to wetlands to the maximum extent practicable. The culvert shall span the drainage channel so as to ensure that no more than minor impacts will occur to aquatic life and wildlife passage or expected high flows. Work will be conducted by an experienced excavation contractor using a smooth-edged bucket.

Reseed

After fill removal, a consultant with wetland mitigation experience will assess vegetation and soil conditions of the newly exposed surface. The soil will be prepared for seeding using a harrow and small all-terrain vehicle. The exposed surface will be reseeded with a mix of species similar to what is currently found on the parcel. The seed mix will be *Distichlis spicata* (70%) and *Pascopyrum smithii* (30%) unless the desired species cannot be obtained, in which case any different mix must be approved by EPA before seeding. Seeds will be sown either through a seed driller at a rate of 15 pounds of pure live seed per acre or with a broadcast seeder at a rate of 20 pounds of pure live seed per acre. Seeds will be pressed into the soil using a seed imprinter and a vehicle that minimizes impacts to the soil.

Seeding is best done in the late fall or early winter to improve germination and take advantage of higher moisture content in the soil when germination occurs in the spring. Seeding in the late spring or summer is not recommended in arid climates without supplemental irrigation water. Fertilizers have shown to stimulate weed growth and will not be used. Gasco will treat the Restoration Sites with herbicide before commencing restoration activities to avoid the spread of noxious and invasive weeds. Weeds will be treated again in the area surrounding the Restoration Sites immediately before seeding to reduce the chance for noxious and invasive species to spread onto the restoration areas. Gasco shall retain a certified herbicide applicator who will conduct weed treatment using a herbicide registered with EPA. The selected EPA-registered herbicide shall be used in a manner consistent with its labeling. Gasco shall use a herbicide that is designated for aquatic use and will be selected to avoid harm to fish or other aquatic wildlife. Application of herbicides shall comply with all applicable State of Utah and local laws regarding the proper use of pesticides, including permitting requirements.

IMPLEMENTATION SCHEDULE

Pending entry of the consent decree by the Court, restoration will begin as early as March 2014. Table 1 provides deadlines for each restoration activity. If the Court does not enter the consent decree in March 2014 and earth moving activities cannot occur before the wet season, the implementation schedule shall commence in accordance with the dates identified in the Column labeled "Contingency Deadline" in Table 1. The parties recognize that all deadlines included in this Restoration Plan are contingent on

Restoration and Monitoring Plan for Lamb Trust Parcel

weather and surface conditions at the Restoration Sites being suitable for the completion of the work contemplated herein.

Table 1. Implementation Timeline

Activity	Deadline	Contingency Deadline	Description or Season	Best Management Practices
Plug and abandon LT 12-23-9-19 well	30 days after entry of consent decree	30 days from July 10 or from when site is determined dry enough for work	The well will be plugged and abandoned in accordance with Utah Admin.Code r. 649-3-24..	Erosion and sediment controls All other applicable oil and gas best management practices.
Weed treatment	35 days after entry of consent decree	35 days from July 10, or from when site is determined dry enough to work	Gasco will treat the Restoration Sites areas with herbicide in early 2014, before restoration activities, to avoid the spread of noxious and invasive weeds.	Certified applicator to apply registered herbicide.
Remove fill from LT 12-23-9-19 well pad and access road	45 days after entry of consent decree	45 days from July 10, or from when site is determined dry enough for work	Gasco will remove all fill associated with the LT 12-23-9-19 well and access road	Erosion and sediment controls, avoid wet season, vehicle washing, maintained equipment, designated fueling areas, spill response plan
Submit design drawing for bottomless culvert	15 days after entry of consent decree	15 days after entry of consent decree	.	.
Remove fill and culvert from LT 24-14-9-19 well access road	20 days after EPA approval of design drawing	20 days after EPA approval of design drawing, provided site is dry enough for work	Gasco will remove all fill associated with the LT 24-14-9-19 well access road.	Erosion and sediment controls, avoid wet season, vehicle washing, maintained equipment, designated fueling areas, spill response plan
Install bottomless culvert	20 days after EPA approval of design drawing	20 days after EPA approval of design drawing, provided site is dry enough for work	Gasco will place a bottomless culvert at the access road to well LT 24-14-9-19 .	Erosion and sediment controls, avoid wet season, vehicle washing, maintained equipment, designated fueling areas, spill response plan
Submit as-built report	90 days after entry of consent decree	30 days from completion of all fill removal	The as-builts will show topography for all restored areas. The as-built submission will include before and after photos.	Photographs will be labeled with the location, date photographed, compass heading, and GPS location recorded.
Reseed	November 1, 2014	November 1, 2014	Gasco will first treat for weeds again in areas surrounding the Restoration Sites, and then will reseed Restoration Sites with approved seed mix in the fall 2014.	Erosion and sediment controls, avoid wet season, vehicle washing, maintained equipment, designated fueling areas, spill response plan, certified applicator to apply approved herbicide.

RESTORATION GOALS AND OBJECTIVES, SUCCESS CRITERIA, AND MONITORING

Goals and Objectives

The broad restoration goal is to restore specific areas of the Lamb Trust parcel to conditions existing before Gasco's natural gas operations. Undisturbed areas adjacent to the Restoration Site for LT 12-23-9-19 well pad and access road shown on Figure 2, (the "Reference Site") will be used to characterize pre-existing conditions.

The following three objectives are necessary to meet the restoration goal:

Objective 1: Remove fill to a depth necessary to expose native soil without over-excavating to create depressions.

Objective 2: Reseed with a suitable seed mix to obtain the desired plant cover and species composition found in the Reference Sites.

Objective 3: Facilitate water movement within the drainage swale at the access road to LT 24-14-9-19 well by removing unnecessary fill and existing culvert and installing a bottomless culvert.

Achievement of these objectives can be monitored and measured using performance standards and success criteria below.

Performance Standards

- Post-fill removal, exposed native soil and topography will be similar or identical to the Reference Sites.
- No noticeable depression with potential to trap fish will be created.
- Seed mix will contain appropriate species relative to reference areas and applied at a rate suitable for site conditions.
- Post-culvert installation water will pass unobstructed under the access road and no more than minor impacts will occur to aquatic life and wildlife passage. All unnecessary fill will be removed from wetlands.

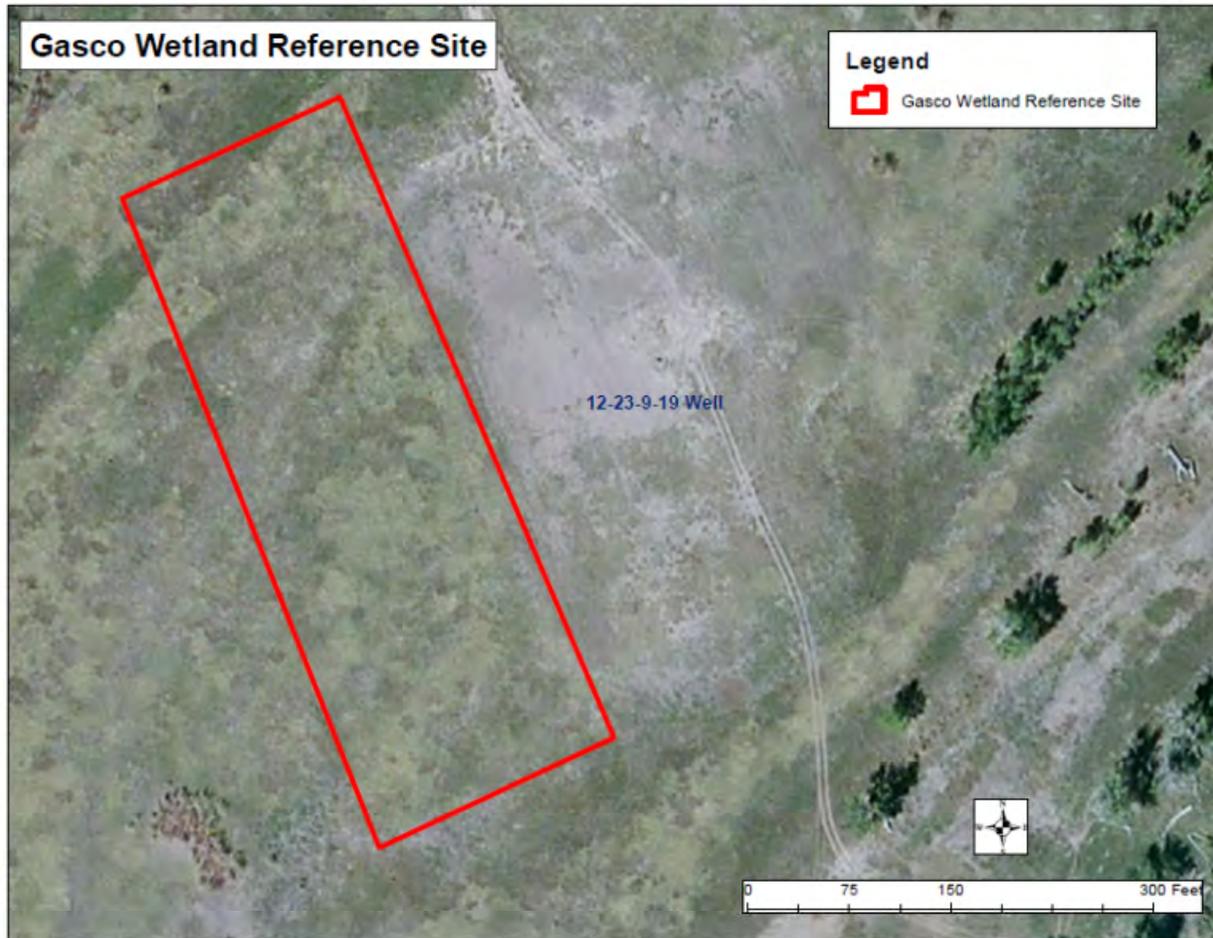


Figure 2. Reference Site map.

Success Criteria

Success criteria are used to quantify objectives and to determine if the restoration goal is achieved. Gasco shall demonstrate success in restoration of the wetland areas by the presence of hydrophytic vegetation that meets the dominance test set forth in the United States Army Corps of Engineers (“USACE”) *Regional Supplement to the Corps of Engineers Wetland Delineation Manual: Arid West Region (2008 (“Arid West Manual”))*. The following criteria will be used to determine wetland restoration success:

- The LT 12-23-9-19 well will be plugged and abandoned.
- All fill will be excavated to the original soil surface at the Restoration Sites;
- Vegetation of the Restoration Sites shall be similar in species, composition, and cover to vegetation of the Reference Site;
- No bare areas exceeding 50 square feet will occur within the Restoration Sites;

- Invasive and noxious species shall be limited to 10% or less of the total cover in the third, fourth, and fifth years of the monitoring period;
- Restoration Sites must have a total vegetative cover of 25% the first year, 50% the second year, 75% for the third and fourth years, and a minimum of the lesser of 80% or cover at least equal to the Reference Site the fifth year of the monitoring period, but in no event less than 75%;
- More than 50% of the dominant plant species across all strata in the Restoration Area are rated FAC, FACW, or OBL by the end of the monitoring period, as assessed using the dominance test set forth in the *Arid West Manual*.

As-Built Conditions

An as-built report will be submitted to EPA within 90 after entry of the consent decree. The as-built report must include topographic mapping of all Restoration Sites. The as-built report shall also include sufficient photographs taken both before and after the work at permanent photo points established before site preparation that will adequately document the work. The date, compass heading, GPS location, and direction of each photograph must be recorded. These photo points also will be used during the monitoring period.

Monitoring

A monitoring period will be implemented to measure successful completion of restoration measures. Vegetation monitoring will be conducted using a transect point-intercept sampling method (Elzinga et al. 1998) that is designed to provide a statistically rigorous and repeatable measure of vegetation and weed cover. The transect sampling method measures the frequency and cover of each plant species present and is used to accurately estimate vegetation and weed cover to determine if the Restoration Sites have met the success criteria. The transect method will be used for annual vegetation monitoring for the entire monitoring period. It can be used to compare the Restoration Sites with the Reference Site.

Sample transects will be 25 meters (m) long, and have 50 point-intercept locations. These transects will be used to maximize sampling efficiency while maintaining high accuracy (50 sample points per 25-m transect provide a cover resolution of +/-5%) (Elzinga et al. 1998). Transect locations will be randomly generated using geographic information systems (GIS). The transect starting and ending points will be recorded using a handheld Trimble XT global positioning system (GPS). Each transect will be assigned a unique number, which is recorded in the GPS and on a data sheet (Attachment B). Transect orientation from each starting point will be determined by randomly selecting a compass direction, or the transect will be oriented so that it does not cover more than one defined habitat type in very small or narrow portions of the mitigation areas. Photographs will be taken of habitat conditions. Transect locations will not be permanently marked.

To record plant species cover along each transect, the observer will identify all plant species "hit" by a metal pin lowered perpendicular to the ground every 0.5 m along the 25-m transect. Each species hit at each point-intercept location will be recorded on a data sheet. Because the total cover at a given point-intercept location or in a given sampling unit can be greater than 100%, this method is appropriate for assessing cover for a single species or cover type but not for estimating cover for multiple layers of vegetation (Elzinga et al. 1998). For this reason, each plant species hit at each point-intercept location will be identified by species and recorded and also classified as belonging to one of the following three vegetation cover classes: 1) noxious weed, 2) non-native, or 3) native species. Non-vegetated point-intercept hits will be classified as "bare."

For data analysis purposes, each vegetation cover class will be analyzed separately. As such, each class will have a frequency of no greater than 1 for any given point-intercept location and cover of no greater than 100% for any given transect location. Noxious and invasive weed cover (State of Utah and Uintah County noxious and invasive weed species) will also be treated as a single target for which there could be a frequency of no greater than 1 for any given point-intercept location on a transect.

The foundation for this monitoring protocol is ecologically based and is consistent with federal guidance as documented in the *Arid West Manual*. In addition to vegetation monitoring, Gasco will also provide the following photographic documentation:

- Annual photographic documentation of the development of the Restoration Sites during vegetation sampling from permanent photograph stations located in the mitigation areas.
- Annual photographic documentation of the areas depicted in the photographs submitted with the as-built report.
- One-time photographic documentation before and during the restoration process.

Photographs will be labeled with the location, date photographed, compass heading, and GPS location recorded.

The monitoring period will terminate on the earlier of (i) the completion of the fifth growing season after the Restoration Sites have been seeded if EPA determines that the success criteria are met at that time; or (ii) upon EPA's determination that success criteria are met, if the success criteria are not met following completion of the fifth growing season.

ADAPTIVE MANAGEMENT

Restoration specialists make the best use of available data while planning, but they must adapt to the realities of local site conditions. For this reason, it is expected that the activities described above could change to take advantage of a better understanding of soils, hydrology, and vegetation. Minor changes would occur at the discretion of the restoration monitor and the contractor in charge of implementation, and will be documented in the first annual report. The restoration monitor will coordinate major changes with EPA to ensure project compliance.

MAINTENANCE ACTIVITIES DURING MONITORING PERIOD

During the monitoring period, findings from these monitoring activities will drive the maintenance requirements. For example, noxious plant infestation may necessitate periodic weed management. After restoration and during the monitoring period, maintenance will occur on a seasonal basis, especially if chemical herbicides are used, because herbicides typically have a varying level of effectiveness depending on the weed species and time of year the herbicide is applied.

MONITORING REPORTS

Monitoring will occur mid (July 2015) and late (September 2015) growing season for the first year, and would then occur once a year in the late summer thereafter. Findings will be incorporated into annual reports, which will include a statement describing the monitoring protocol, data tables, photographs from each permanent photo point, an analysis of findings, and implications for management. These reports will include all data collected during the monitoring event and a written summary of any problem areas that have been identified as not meeting success criteria. Potential corrective measures to address problem areas shall be submitted for EPA approval. Monitoring reports will be submitted to EPA annually. In

Restoration and Monitoring Plan for Lamb Trust Parcel

addition to these annual reports, Gasco may approach EPA for concurrence on proposed corrective work at any time.

Due Dates

Table 2 outlines the time at which various reports (deliverables) will be delivered to EPA. Monitoring Reports will be submitted annually on or before November 1.

Table 2. Deliverables Timeline

Timeline	Product
Project Year 1	As-Built Report , submitted within 90 days of entry of the consent decree, or within 30 days of fill removal (as per contingency schedule)
Project Year 1	Restoration, reseeding, monitoring, and annual report
Project Year 2	Monitoring and annual report
Project Year 3	Monitoring and annual report
Project Year 4	Monitoring and annual report
Project Year 5	Monitoring and annual report
Project Year 6+	Monitoring and annual report if success criteria not yet met

CONTINGENCY MEASURES

Initiating Procedures

The LT 12-23-9-19 well pad is within the floodplain of the Green River. It is possible that this location could flood during the restoration and monitoring period. In the event that the location is inundated after re-seeding occurs and seedlings are lost, Gasco will reseed at least one time in the spring or early summer as soon as flood waters have subsided. Soil moisture content after the flood event should ensure plant survival.

If vegetation is not meeting success criteria due to grazing activities, Gasco shall install fencing around the Restoration Sites.

COMPLETION OF RESTORATION

Notification

Gasco or its agent will notify EPA in advance of and at the completion of plugging and abandoning the LT 12-23-9-19 well, fill removal, reseeding, culvert removal, and culvert installation, at which time EPA, the Corps, or the United States Fish & Wildlife Service, at their discretion, may visit the property for inspection. Gasco will facilitate access to the site with the land owner. Annual reports will inform EPA of restoration progress. When Gasco believes it has completed all the work required under this Restoration and Monitoring Plan and met all success criteria, it shall submit a completion report. The completion report shall be submitted as part of the appropriate monitoring and annual report.

EPA Confirmation

Gasco will receive written confirmation from EPA after all success criteria have been met and EPA has determined that the restoration is successful. Upon receipt of such confirmation, no more monitoring or maintenance will be required.

REFERENCES CITED

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