

**Enduring Resources**

475 17th Street Suite 1500 Denver Colorado 80202
Telephone 303 573-1222 Fax 303 573 0461

March 17, 2005

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attn.: Ms. Diana Whitney

RE: Agency Draw #12-21-31-36
NWNE Sec 36 T12S-R21E
Uintah County, Utah

Dear Ms. Whitney:

Enclosed are two original applications to drill concerning the referenced proposed well.

Enduring Resources, LLC is requesting the Utah Division of Oil, Gas and Mining to hold this application and all future information as confidential.

Enduring Resources is in the process of obtaining the required State of Utah and School and Institutional Trust Lands Administration bonds. The information is expected to be submitted to each agency on Monday March 21, 2005.

If any questions arise or additional information is required, please contact me at 303-350-5114.

Sincerely,

Phyllis Sobotik
Regulatory Specialist

RECEIVED

MAR 18 2005

DIV. OF OIL, GAS & MINING

/ps

Enclosures:

xc: School and Institutional Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, Utah 84102
Attn: Mr. Ed Bonner

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

001

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO: ML 47086	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. UNIT or CA AGREEMENT NAME: N/A	
2. NAME OF OPERATOR: Enduring Resources, LLC				9. WELL NAME and NUMBER: Agency Draw 12-21-31-36	
3. ADDRESS OF OPERATOR: 475 17th St, Suite 1500 CITY Denver STATE CO ZIP 80202				PHONE NUMBER: (303) 350-5114	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 760' FNL 1806' FEL Sec 36 T12S R21E S.L.B.&M AT PROPOSED PRODUCING ZONE: Same as above 627491X 4399234				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 36 12S 21E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 30.9 miles south of Ouray				12. COUNTY: Uintah	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 760'	16. NUMBER OF ACRES IN LEASE: 640		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 80		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) N/A	19. PROPOSED DEPTH: 6,900		20. BOND DESCRIPTION: See cover Letter		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6062.1' GR Ungraded	22. APPROXIMATE DATE WORK WILL START: 4/15/2005		23. ESTIMATED DURATION: 20 days		

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
12-1/4"	8-5/8"	J-55	24#	2,000	65/35 Poz	462 sx	1.81 12.6 ppg
					Prem	236 sx	1.18 15.6 ppg
7-7/8"	4-1/2"	N-80/I-80	11.6#	6,900	Prem Lite II	236 sx	3.38 11.0 ppg
					50/50 Poz CI G	1363 sx	1.31 14.3 ppg

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MAR 18 2005

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Phyllis Sobotik TITLE Regulatory Specialist

SIGNATURE *Phyllis Sobotik* DATE March 17, 2005

(This space for State use only)

API NUMBER ASSIGNED: 43-047-36424

Approved by the
Utah Division of
Oil, Gas and Mining

APPROVAL

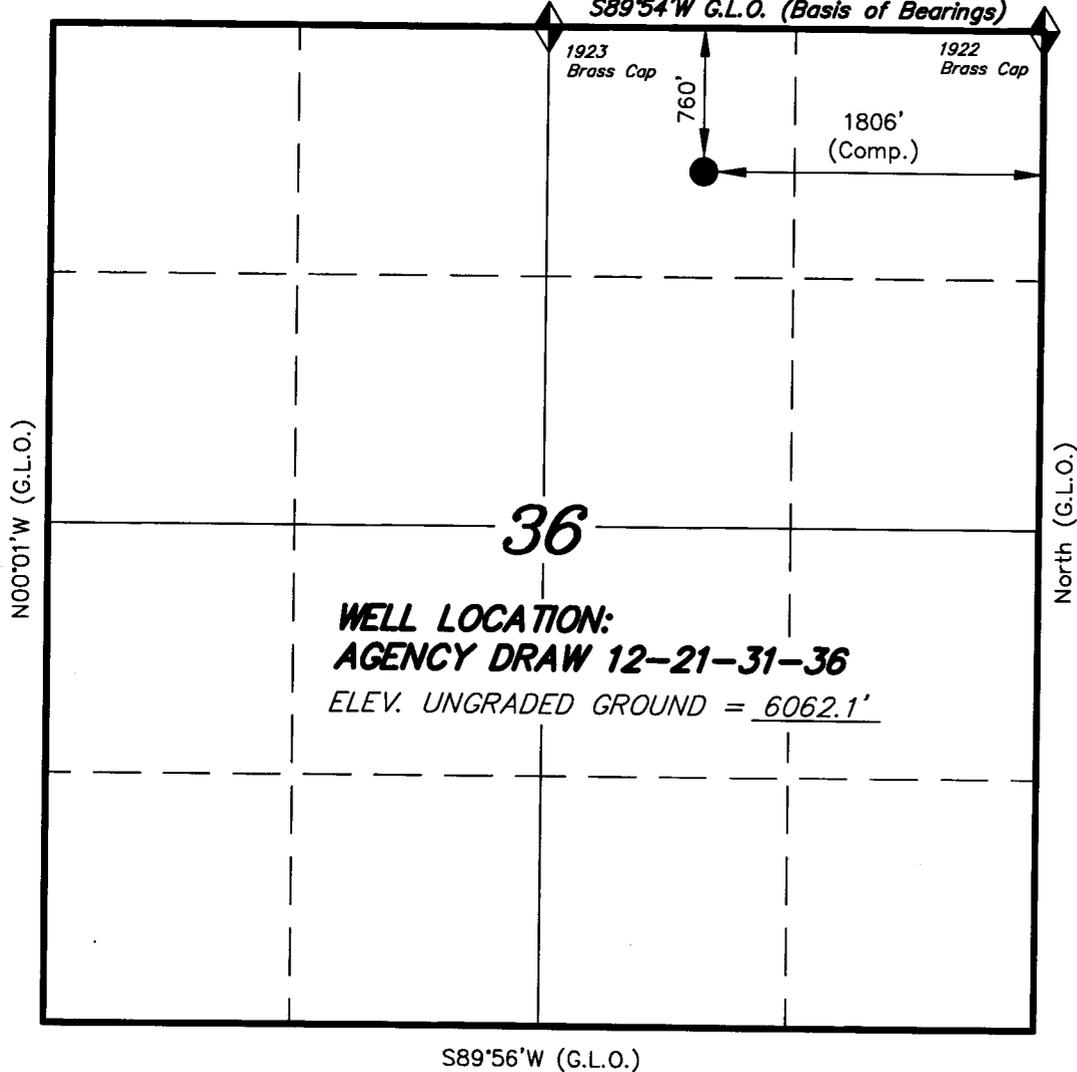
Date: 04-28-05

By: *[Signature]*

CONFIDENTIAL

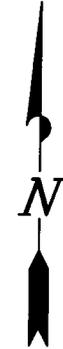
T12S, R21E, S.L.B.&M.

S89°54'W - 80.08 (G.L.O.) **2639.75' (Measured)**
S89°54'W G.L.O. (Basis of Bearings)



ENDURING RESOURCES

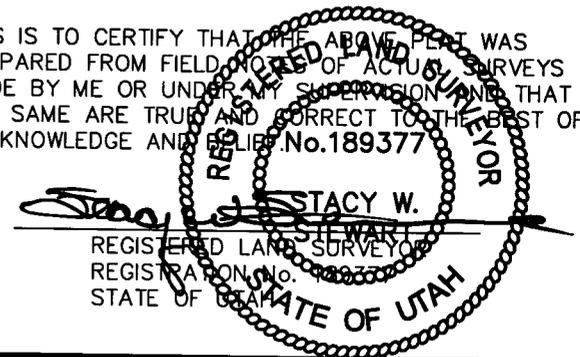
WELL LOCATION, AGENCY DRAW 12-21-31-36, LOCATED AS SHOWN IN THE NW 1/4 NE 1/4 OF SECTION 36, T12S, R21E, S.L.B.&M. UTAH COUNTY, UTAH.



NOTES:

1. Bearings are based on Global Positioning Satellite observations.
2. The Proposed Well head bears S47°42'51"E 1127.22' from the North 1/4 Corner of Section 36.

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. No. 189377



REGISTERED LAND SURVEYOR
 REGISTRATION No. 189377
 STATE OF UTAH

◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV; U.S.G.S. 7-1/2 min
 QUAD (AGENCY DRAW NE)

AGENCY DRAW 12-21-31-36
 (Surface Location) NAD 83
 LATITUDE = 39° 44' 07.37"
 LONGITUDE = 109° 30' 46.70"

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE DRAWN: 3-3-05	SURVEYED BY: C.M.	SHEET 1 OF 8
REVISED:	DRAWN BY: F.T.M.	
NOTES:	SCALE: 1" = 1000'	

**Enduring Resources, LLC
Agency Draw # 12-21-31-36
NWNE Sec. 36 T12S-R21E
Uintah County, Utah
Lease # ML 47086**

DRILLING PROGRAM

1. Estimated Tops of Geological Markers:

<u>Formation</u>	<u>Depth</u>
Green River	Surface
Wasatch	2462'
Mesaverde	4562'

2. Estimated Depths of Anticipated Water, Oil, Gas or Other Minerals: (5512' estimated KB)

Substance	Formation	Depth
	KB	Unita
Oil / Gas	Green River	2'
Oil /Gas	Wasatch	2462'
Oil /Gas	Mesaverde	4562'
	TD	6900'

A 12-1/4" hole will be drilled to approximately 2000 feet. The depth will be determined by the depth that the Birds Nest zone is encountered. The hole will be drilled 400 feet beyond the top of the Birds Nest zone and surface casing will be set.

3. Pressure Control Equipment: (3000 psi schematic attached)

A. Type: Eleven (11) inch double gate hydraulic BOP with eleven (11) inch annular preventer with 3,000 psi Casinghead and 3,000 psi Tubinghead equipped per the attached diagrams for 3,000 psi. BOPE as specified in *Onshore Oil & Gas Order Number 2*. A PVT, Stroke Counter and flow sensor will be installed to check for flow and monitor pit volume.

B. Pressure Rating: 3,000 psi BOPE

C. Kelly will be equipped with upper and lower Kelly valves.

D. Testing Procedure: Annular Preventer

At a minimum, the annular preventer will be pressure tested to 50% of the stack rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and

4. At thirty (30) day intervals.

In addition to the above, the annular preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition to the above, the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Miscellaneous Information:

The blowout preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*.

Totco directional surveys will be dropped every 2000 feet. Maximum allowable angle is 5 degrees.

4. Proposed Casing & Cementing Program:

A. Casing Program: All New

Hole Size	Casing Size	Wt./Ft.	Grade	Joint	Depth Set (md)
12-1/4"	8-5/8"	24#	J-55	ST&C	0 – 2,000' est
7-7/8"	4-1/2"	11.6#	N-80/I-80	LT&C	0 – 6,900'

The surface casing will have guide shoe, 1 jt., insert float collar. Centralize the first 3 joints with bowspring centralizers. Thread lock guide shoe.

Casing string(s) will be pressure tested to 0.22 psi/foot of casing string length or 1500 psi, whichever is greater (not to exceed 70% of the internal yield strength of the casing), after cementing and prior to drilling out from under the casing shoe.

B. Casing Design Parameters:

Depth (md)	Casing	Collapse(psi)/SF	Burst (psi)/SF	Tension(mlbs)/SF
2000	8-5/8", 24#/ft, J55, STC	1370/1.53(a)	4460/4.98(b)	244/5.08(J)(c)
6900	4-1/2", 11.6#/ft, N-80, LTC	6350/1.78 (d)	7780/1.78 (e)	223/2.78(J) (f)

- (a.) based on full evacuation with 8.6 ppg fluid on annulus
- (b.) based on 8.6 ppg gradient with no fluid on annulus
- (c.) based on casing string weight in 8.6 ppg mud
- (d.) based on full evacuation with 10.0 ppg fluid on annulus, pipe evacuated
- (e.) based on 9.2 ppg gradient, gas to surface, with no fluid on annulus, no gas gradient.
- (f.) based on casing string weight in 9.2 ppg mud

PROPOSED CEMENTING PROGRAM

Surface Casing (if well will circulate)-Cemented to surface

CASING	SLURRY	FT. of FILL	CEMENT TYPE	SXS	EXCESS (%)	WEIGHT (ppg)	YIELD (ft ³ /sx)
8-5/8"	Lead	1500	65/35 POZ +6% Gel +10 pps gilsonite + .25 pps Flocele + 3% salt BWOW	462	35%	12.6	1.81
8-5/8"	Tail	500	Premium cmt +2% CaCl +.25 pps flocele	236	35%	15.6	1.18

A cement top job is required if cement fallback is greater than 10' below ground level. Top job cement will be premium cement w/2% CaCl. Volume as required.

Surface Casing (if well will not circulate)-Cemented to surface

CASING	SLURRY	FT. of FILL	CEMENT TYPE	SXS	EXCESS (%)	WEIGHT (ppg)	YIELD (ft ³ /sx)
8-5/8"	Lead	500	Premium cmt + 2% CaCl +.25 pps flocele	280	60	15.6	1.18
8-5/8"	Top job	As req.	Premium cement + 2% CaCl	Req.		15.6	1.18

Production Casing and Liner-Cemented TD to Surface

CASING	SLURRY	FT. of FILL	CEMENT TYPE	SXS	EXCESS (%)	WEIGHT (ppg)	YIELD (ft ³ /sx)
4-1/2"	Lead	2000	Premium Lite II +3% KCL +0.25 pps celloflake +5 pps gilsonite +10% gel +0.5% extender	236	60	11.0	3.38
4-1/2"	Tail	4900	50/50 POZ Class G +10% salt + 2% gel + 1% R-3	1363	60	14.3	1.31

Cement volumes for the 4-1/2" Production Casing will be calculated to provide a top of cement to surface. Cement volumes are approximate and were calculated under the assumption that a gauge hole will be achieved. Actual cement volumes may vary due to variations in the actual hole size and will be determined by running a caliper log on the drilled hole.

All waiting on cement (WOC) times will be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

5. Drilling Fluids (mud) Program:

Interval	Mud Weight	Fluid Loss	Viscosity	Mud Type
0' - 2000'		No cntrl		Air/mist
2000' -3000'	8.4-8.6	No cntrl	28-36	Water
3000'-6900	8.8-9.8	8 - 10 ml	32-42	Water/Gel

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blowout will be available at the well site during drilling operations.

6. Evaluation Program:

Logs: DIL-SFL/GR Caliper: TD to BSC
 CNL / LDT / GR: TD to BSC

Tests: No tests are currently planned.

Stimulation: A stimulation or frac treatment will be designed for completion of this well based on openhole log analysis. The drill site, as approved, will be sufficient size to accommodate all completion activities.

7. Abnormal Conditions:

No abnormal temperatures or pressures are anticipated. No H₂S has been encountered or known to exist from previous wells drilled to similar depths in the general area.

Maximum anticipated bottom hole pressure equals approximately 3200 psi (calculated at 0.4 psi/foot of hole) and maximum anticipated surface pressure equals approximately 1440 psi (anticipated bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot of hole).

8. Anticipated Starting Dates:

A. Anticipated Commencement Date-	April 15, 2005
Drilling Days-	Approximately 20 days
Completion Days -	Approximately 15 days

9. Variances:

None anticipated

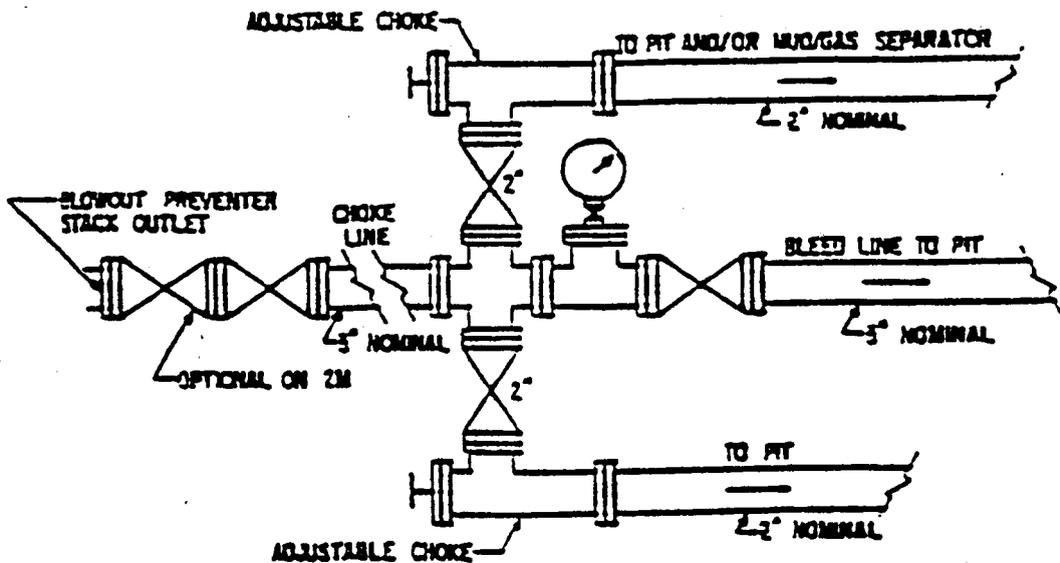
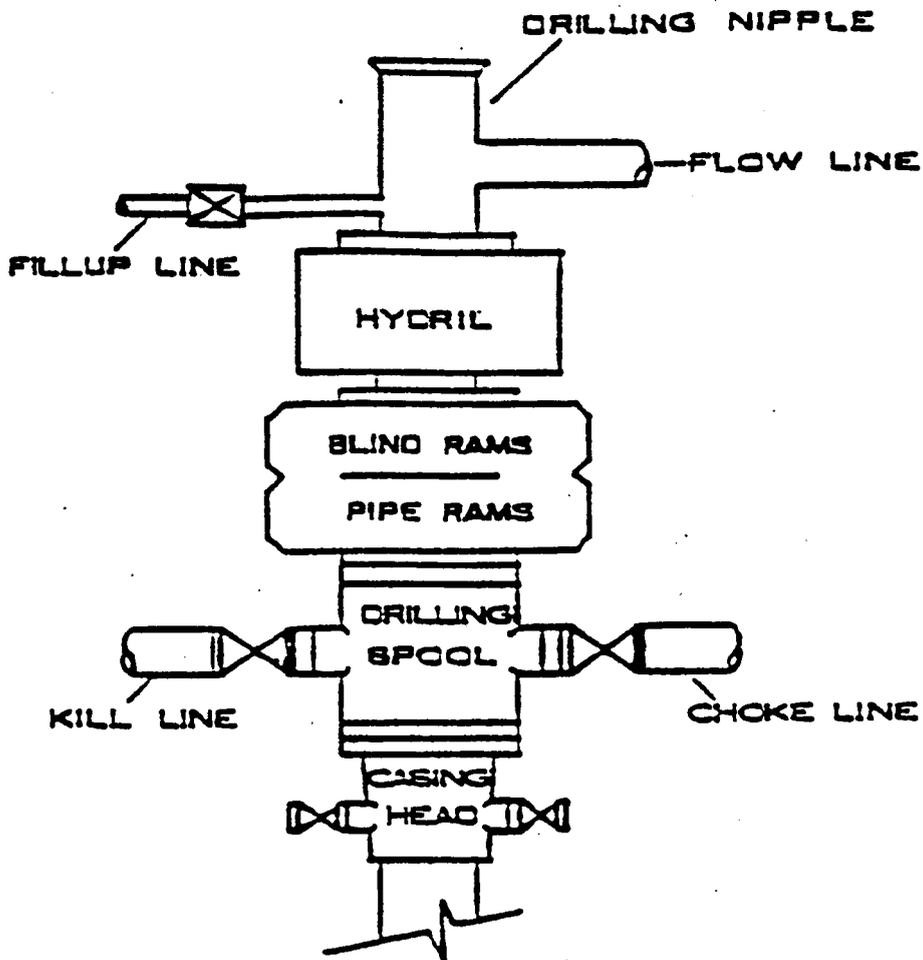
10. Other:

The School and Institutional Trust Lands Administration were provided a copy of the Application for Permit to Drill and a Cultural Resource Inventory Report.

School and Institutional Trust Lands Administration
 675 East 500 South, Suite 500
 Salt Lake City, Utah 84102
 Attn: Mr. Ed Bonner

3,000 PSI

EOP STACK



Enduring Resources, LLC
Agency Draw # 12-21-31-36
NWNE Sec. 36 T12S-R21E
Uintah County, Utah
Lease # ML 47086

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Directions to the proposed location are attached.

Refer to Topo Maps A and B for location of access roads within a two (2) mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

Approximately thirteen hundred and sixty (1360) feet of access road is proposed. Please refer to Topo Map B.

The access road will be crowned (2 to 3%), ditched and constructed with a running surface of eighteen (18) feet and a maximum disturbed width of thirty (30) feet. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. 1989.

The road surface and shoulders will be kept in a safe usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing or shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches and the turnouts kept clear so that snowmelt will be channeled away for the road.

3. Location of Existing Wells Within a One Mile Radius:

There are currently no wells within a one (1) mile radius.

4. Location of Existing & Proposed Facilities:

The following guidelines will apply if the well is productive:

All production facilities will be located on the disturbed portion of the well pad and at a minimum of twenty-five (25) feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e. production tanks, produced water tanks and/or heater treater.) These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six (6) months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5Y 6/2).

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry. Approximately thirteen hundred and forty five (1345) feet of pipeline is proposed. Please refer to the attached Topo Map D.

5. **Location and Type of Water Supply:**

Water for drilling purposes will be obtained from Tu and Frum, Inc. Water User Claim #49-2185, Application #T75517, or from Target Trucking Water User Claim #43-2195, or from Dalbo Inc. Water User Claim #43-8496.

Water will be hauled to the location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. **Source of Construction Materials:**

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. **Methods of Handling Waste Materials:**

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within one hundred twenty (120) days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break or allow discharge of liquids.

A plastic reinforced liner is to be used. It will be a minimum of sixteen (16) mil thick and felt with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and / or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, salt water or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical portable toilet will be furnished with the drilling rig.

Garbage, trash and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than ten thousand (10,000) pounds will be used, produced, stored, transported or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to an approved disposal site.

8. Ancillary Facilities:

None are anticipated.

9. Well Site Layout: (See Diagrams #2, #3 & #4)

The attached Location Layout Diagrams describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpiles(s).

Please see the attached diagram for rig orientation and access roads.

All pits shall be fenced to the following minimum standards:

Thirty-nine (39) inch net wire shall be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches over the net wire. Total height of the fence shall be at least forty-two (42) inches.

Corner posts shall be cemented and / or braced in such a manner to keep the fence tight at all times.

Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two (2) fence posts shall be no greater than sixteen (16) feet.

All wire shall be stretched by, using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth (4) side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Location size may change prior to drilling the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig, the location will be re-surveyed and a Form 9 will be submitted.

10. Plans for Surface Reclamation:

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 40 CFR 3162.7.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities / operations will be re-contoured to the approximate natural contours. The reserve pit will be reclaimed within ninety (90) days for the date of well completion, weather permitting.

To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three (3) feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling and re-contouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole / Abandoned Location:

Abandoned well sites, roads and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions and re-establishment of vegetation as specified.

All disturbed surfaces will be re-contoured to the approximate natural contours with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. If necessary, re-seeding operations will be performed after completion of other reclamation operations.

11. Surface Ownership:

School and Institutional Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, Utah 84102
Attn: Mr. Ed Bonner

12. Other Information:

Lease Wildlife Stipulations: None

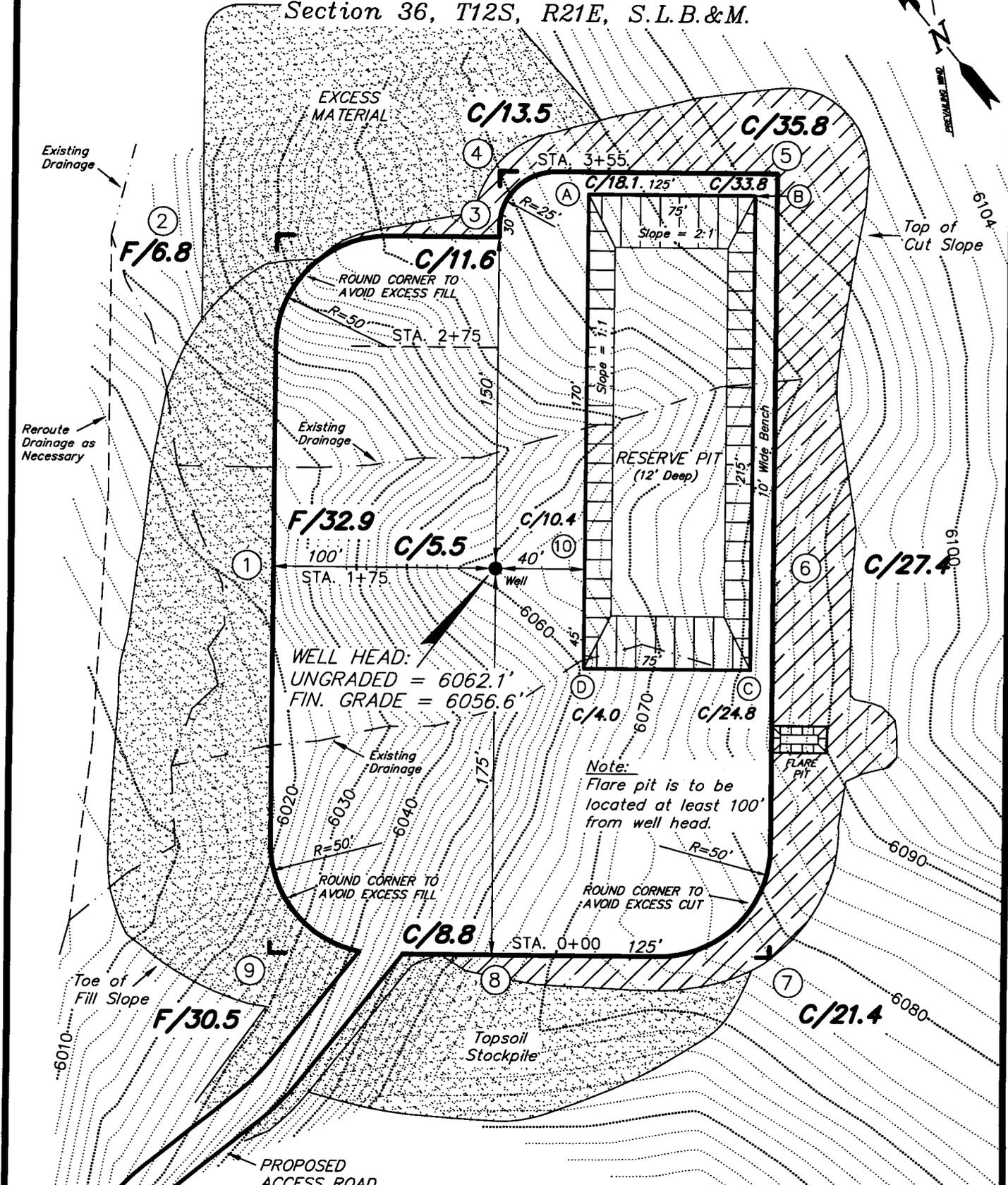
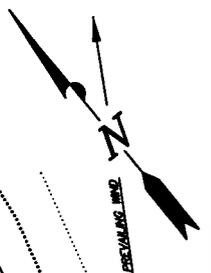
All lease operations shall be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites or other applicable facilities.

Directions to the Agency Draw 12-21-31-36 Well Pad

Beginning at the city of Ouray, Utah. Leave the city of Ouray heading south on Turkey Trak road for a distance of approximately 9.1 miles to a point where the road forks. Turn left onto Seep Ridge Road and continue heading southerly for a distance of approximately 6.5 miles where there is a turn-off to the left. Do not turn left. Continue heading southeasterly on Seep Ridge Road for a distance of approximately 14.4 miles (3.3 plus 6.4 plus 4.7, see topographic map A) to a turn-off to the right. Turn right and head southwesterly for a distance of approximately 0.9 miles to the proposed access for the Agency Draw 12-21-31-36 well pad. Turn right onto the proposed access, which heads northeasterly for a distance of approximately 1,360 feet.

ENDURING RESOURCES

AGENCY DRAW 12-21-31-36
Section 36, T12S, R21E, S.L.B.&M.



WELL HEAD:
UNGRADED = 6062.1'
FIN. GRADE = 6056.6'

Note:
Flare pit is to be located at least 100' from well head.

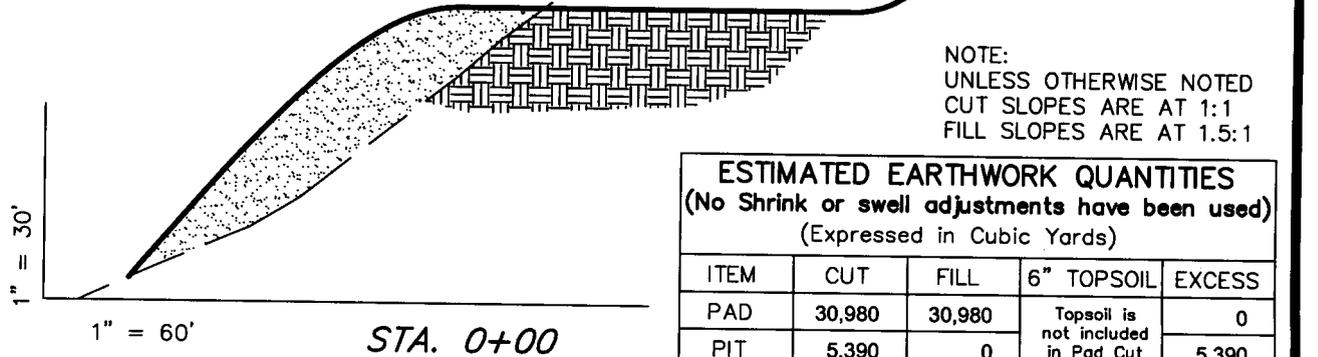
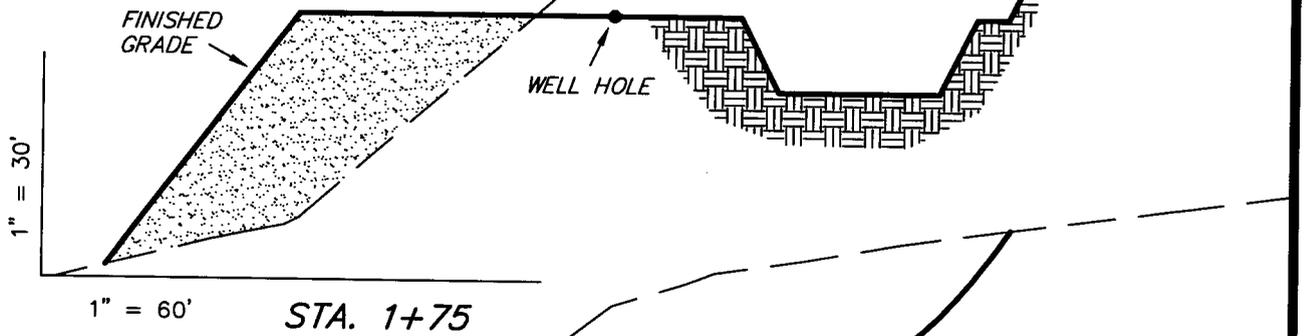
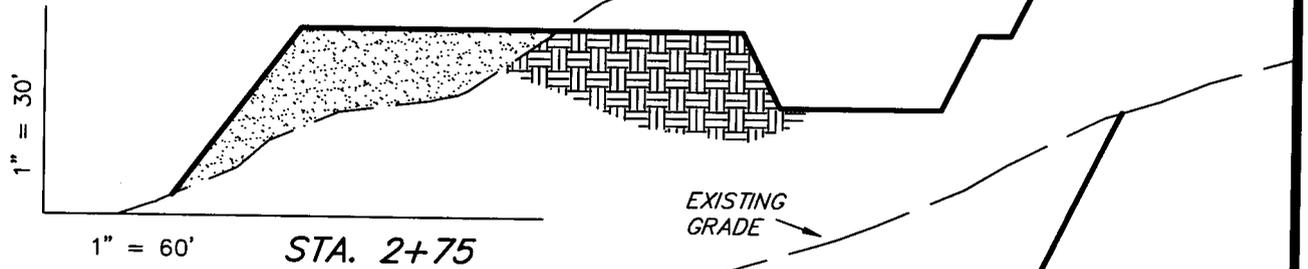
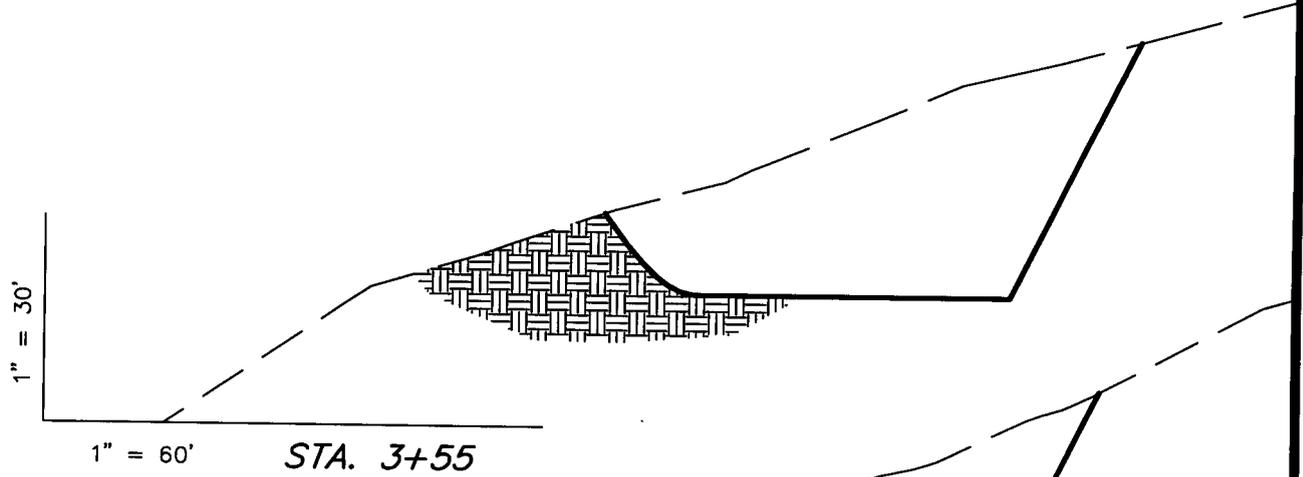
SURVEYED BY: C.P.	DATE DRAWN: 3-17-05
DRAWN BY: F.T.M.	SCALE: 1" = 60'
NOTES:	

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

ENDURING RESOURCES

CROSS SECTIONS

AGENCY DRAW 12-21-31-36



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

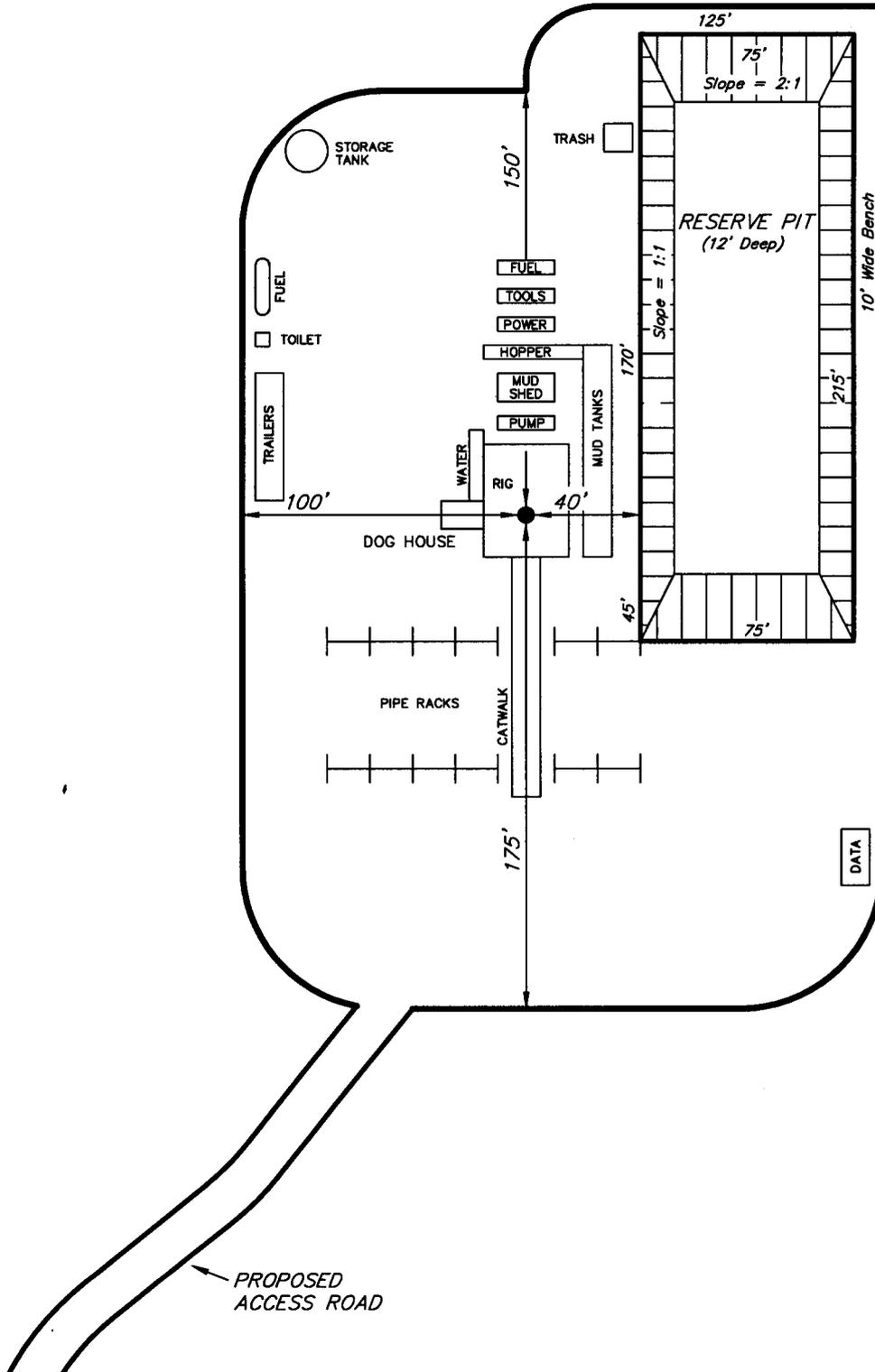
ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	30,980	30,980	Topsoil is not included in Pad Cut	0
PIT	5,390	0		5,390
TOTALS	36,370	30,980	2,130	5,390

SURVEYED BY: C.P. DATE DRAWN: 3-3-05
DRAWN BY: F.T.M. SCALE: 1" = 60'
NOTES:

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

SHEET
3
OF 8

ENDURING RESOURCES
TYPICAL RIG LAYOUT
AGENCY DRAW 12-21-31-36

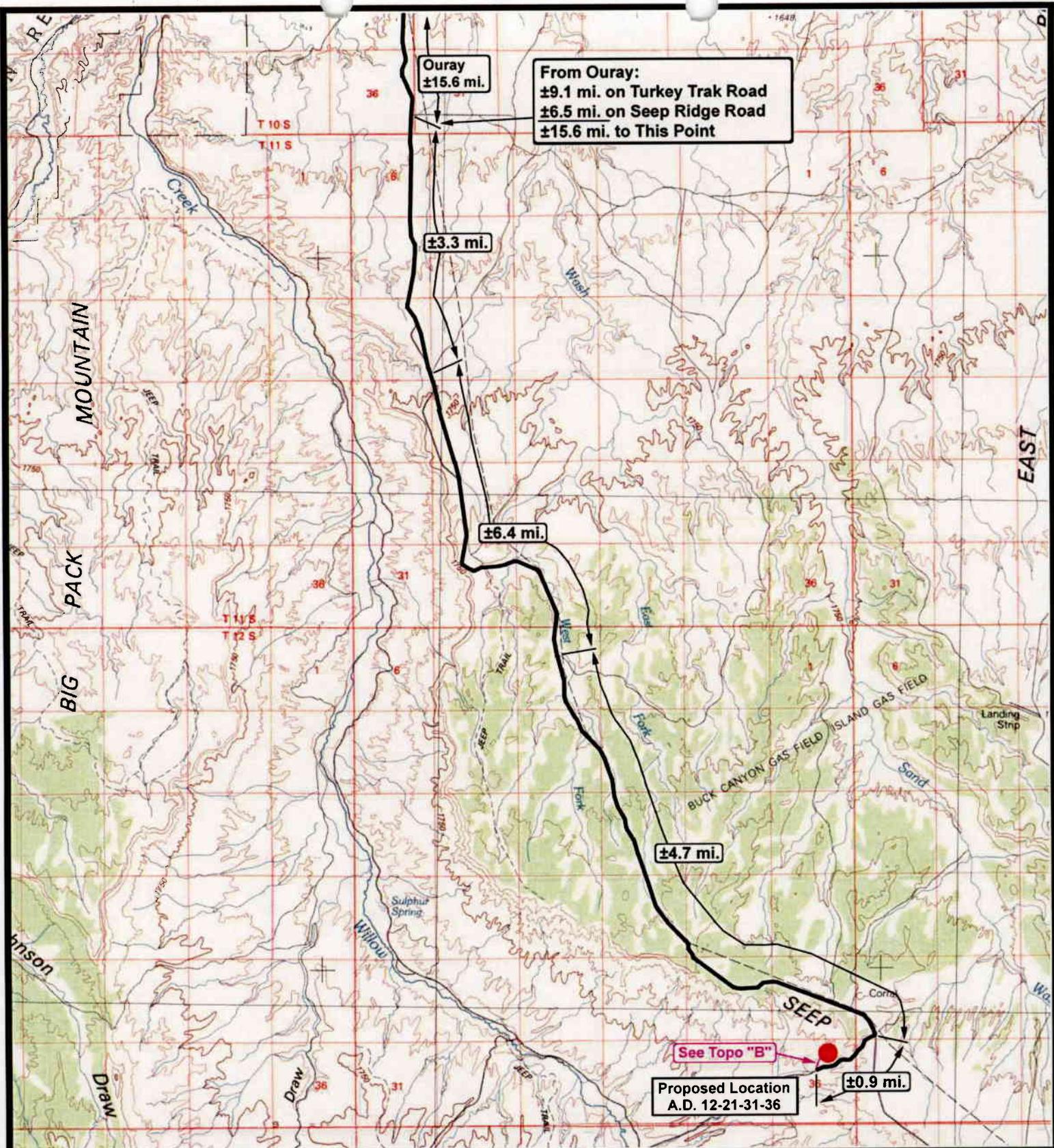


Note:
 Flare Pit is to be located at least 100' from well head.

SURVEYED BY: C.P.	DATE DRAWN: 3-17-05
DRAWN BY: F.T.M.	SCALE: 1" = 60'
NOTES:	

Tri State
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078
 (435) 781-2501

SHEET
4
 OF 8



ENDURING
-Resources-



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

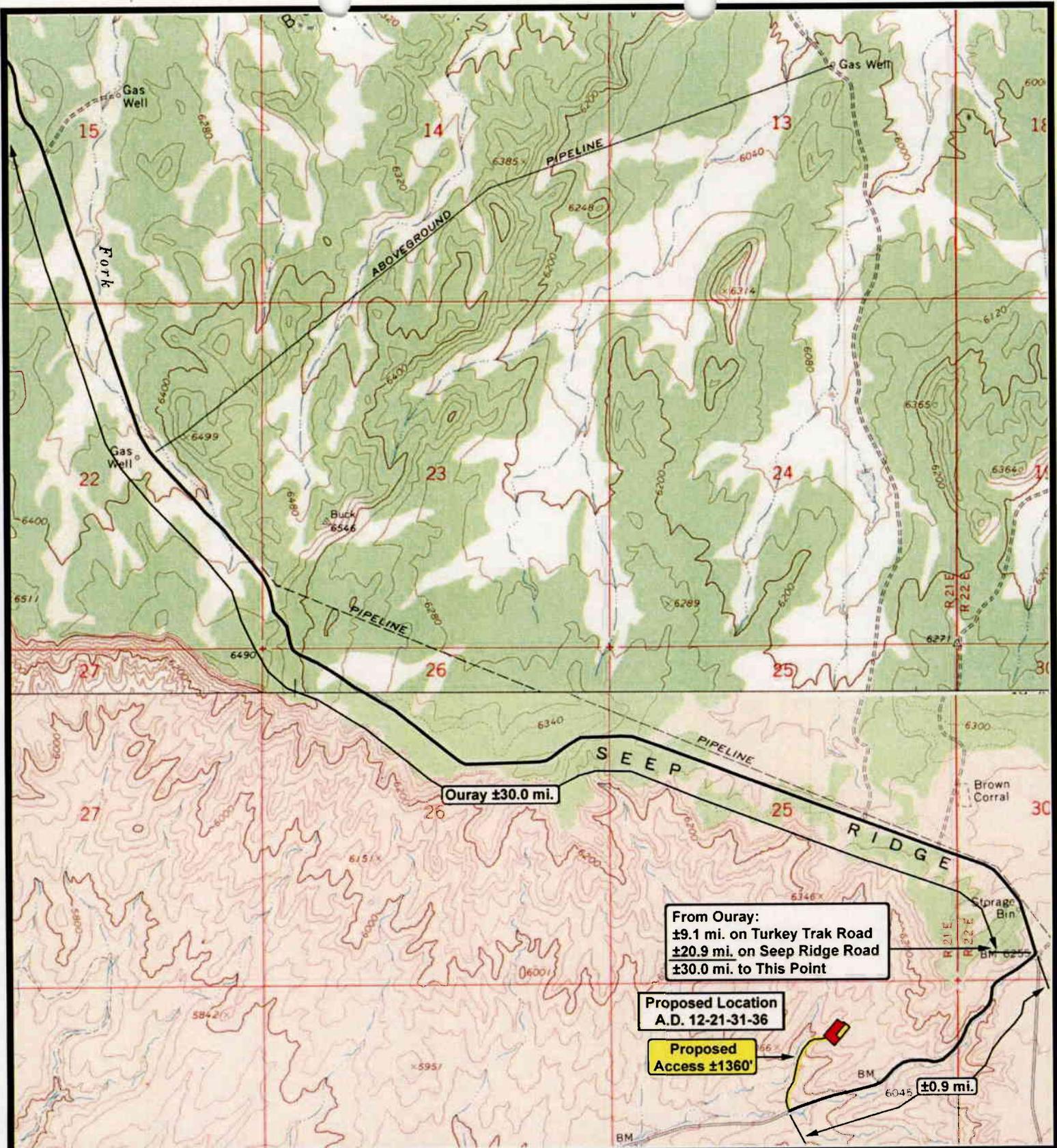
Legend

- Existing Road
- Proposed Access

Agency Draw 12-21-31-36
SEC. 36, T12S, R21E, S.L.B.&M.

SCALE: 1" = 100,000'
DRAWN BY: bgm
DATE: 03-11-2005

TOPOGRAPHIC MAP **SHEET**
"A" **5**
OF 8



ENDURING
-Resources-



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

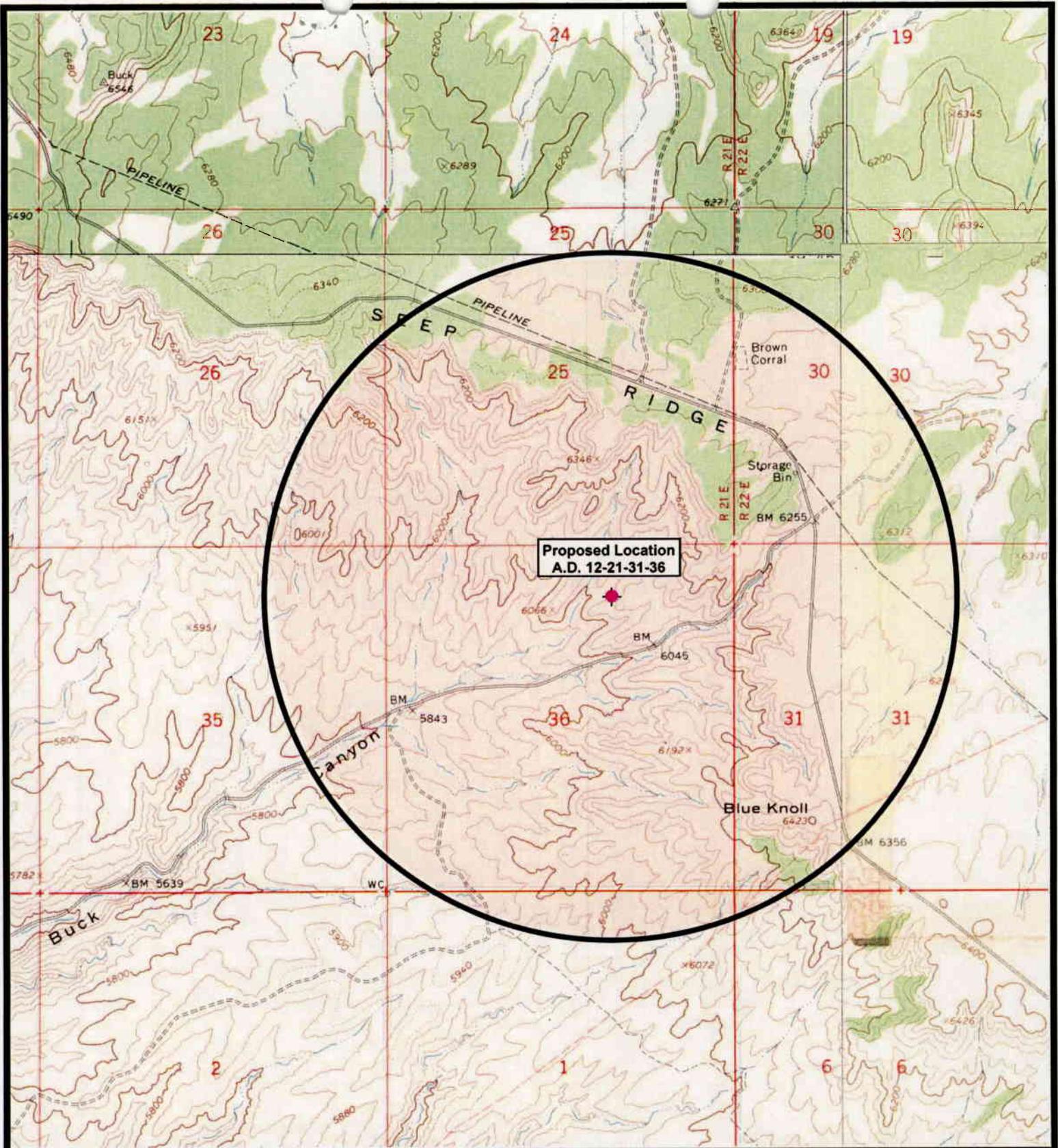
Legend

- Existing Road
- Proposed Access

Agency Draw 12-21-31-36
SEC. 36, T12S, R21E, S.L.B.&M.

SCALE: 1" = 2,000'
DRAWN BY: bgm
DATE: 03-11-2005

TOPOGRAPHIC MAP **SHEET**
"B" **6**
OF 8



ENDURING
-Resources-

Agency Draw 12-21-31-36
SEC. 36, T12S, R21E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: bgm
DATE: 03-16-2005

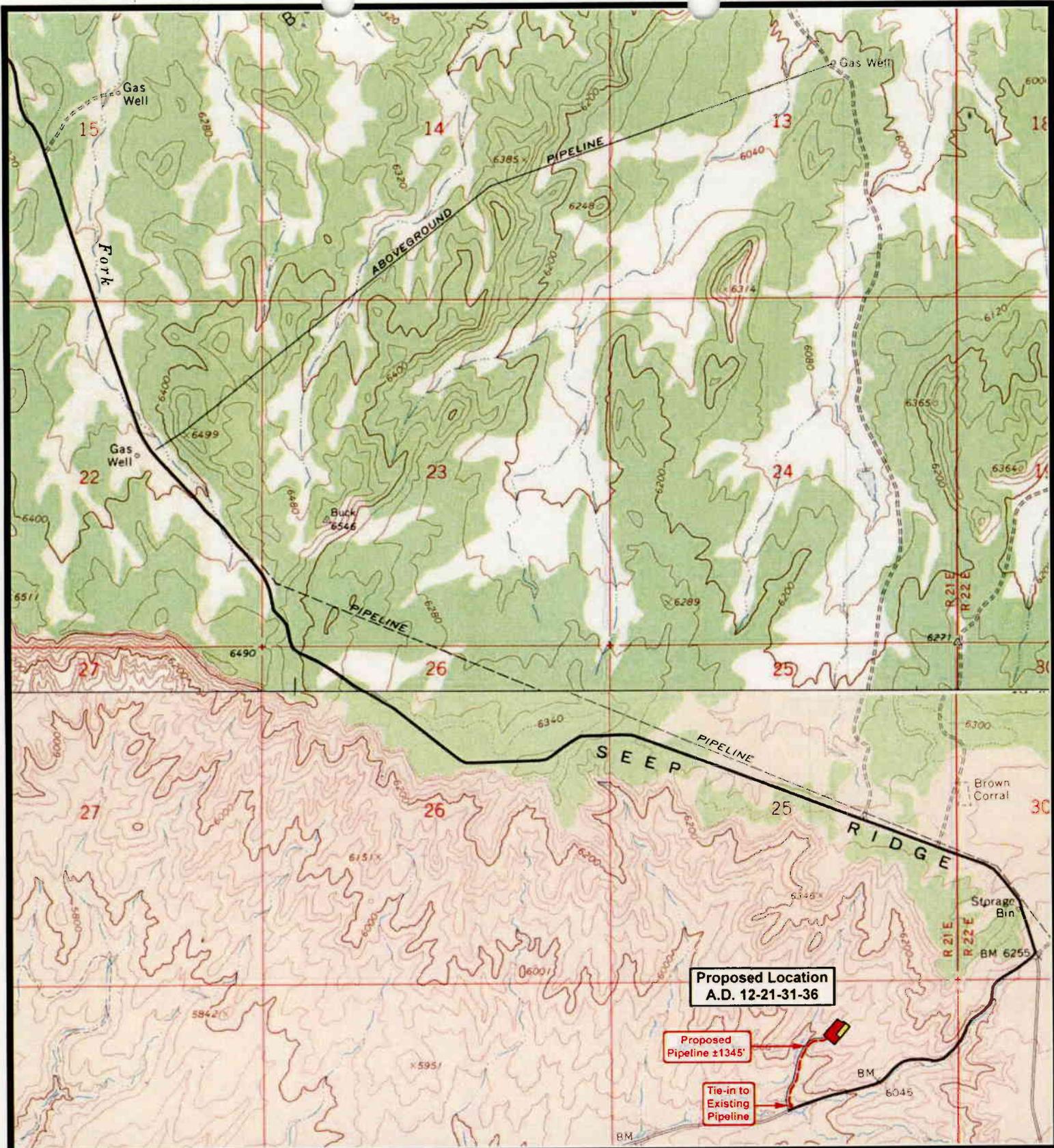
Legend

- Location
- One-Mile Radius

TOPOGRAPHIC MAP

"C"

SHEET
7
OF 8



ENDURING
-Resources-

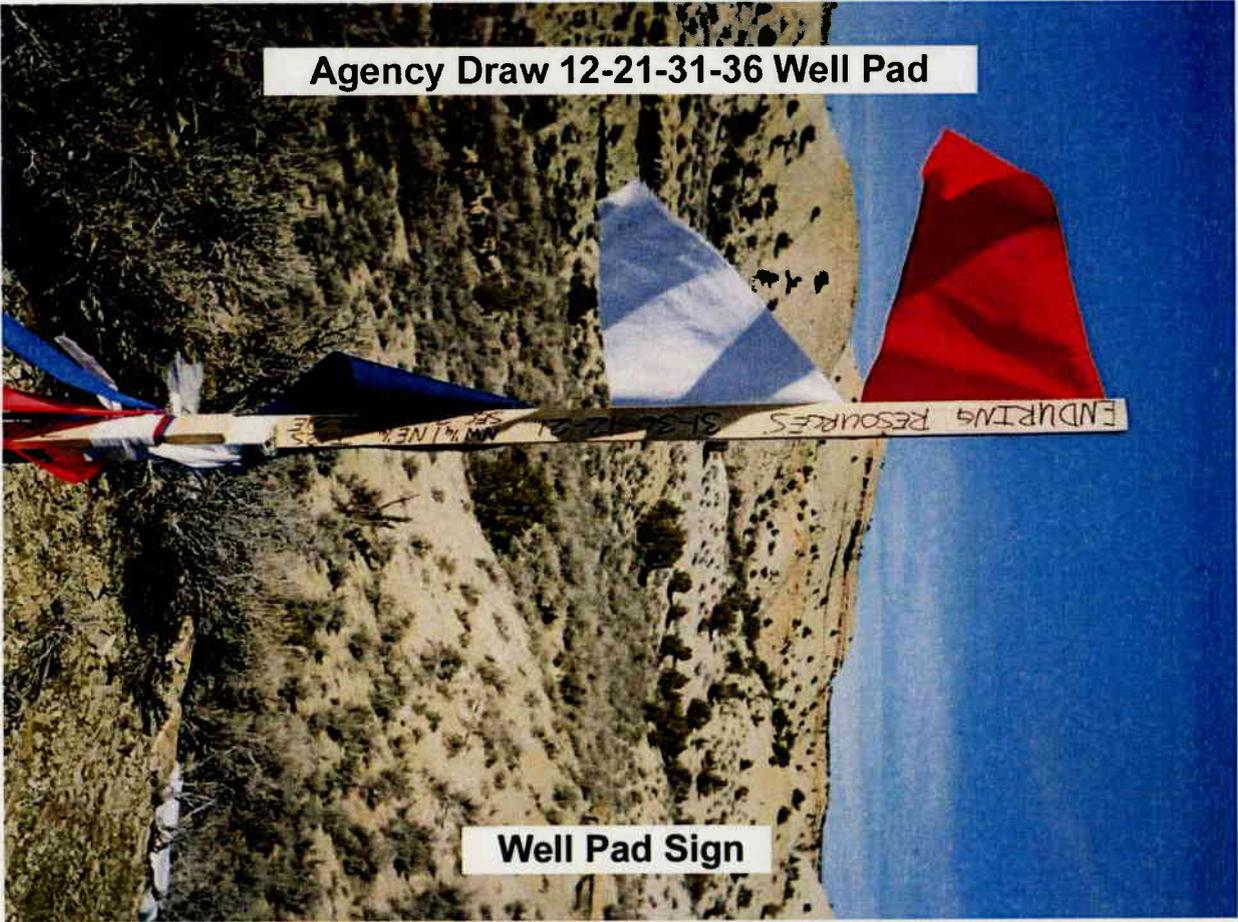


Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: bgm
DATE: 03-11-2005

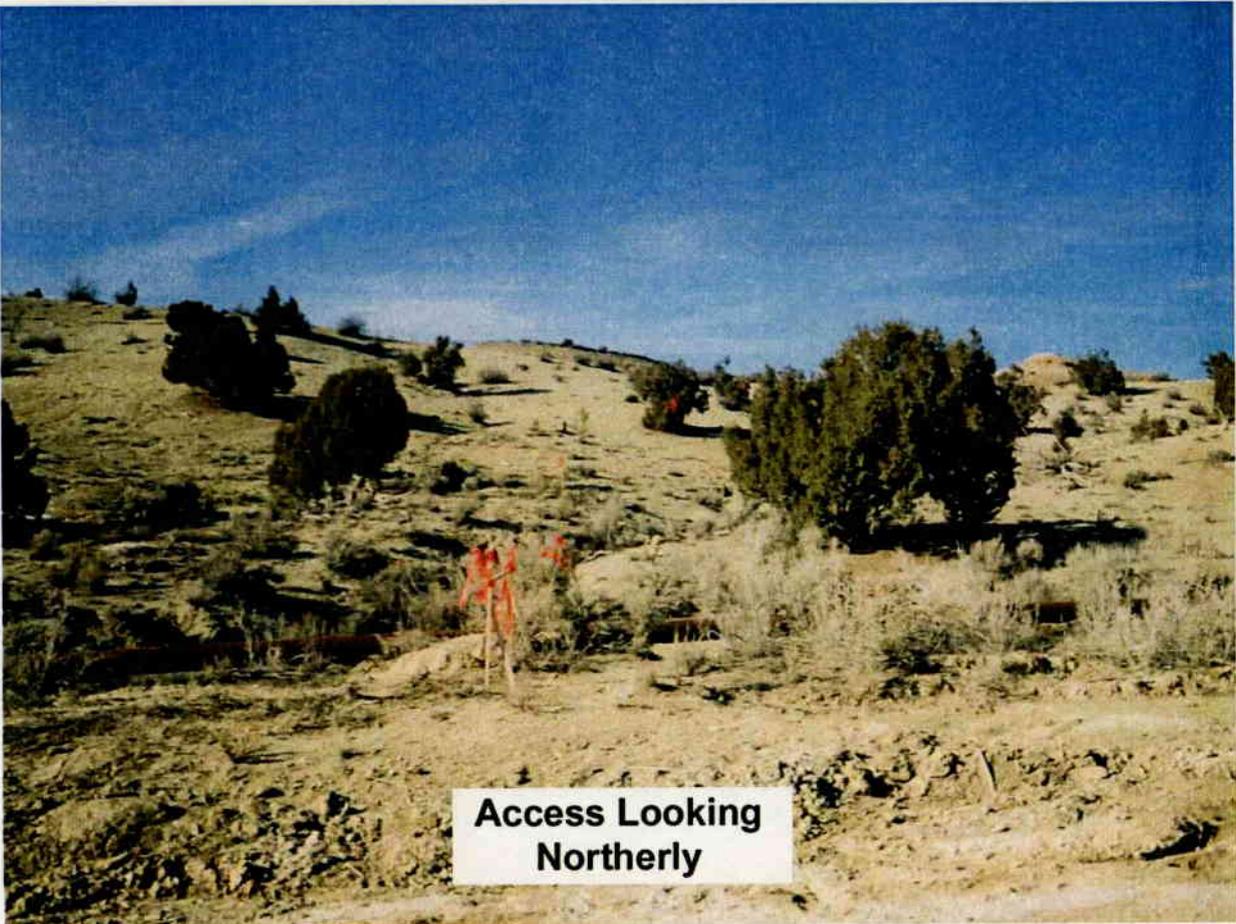
Legend	
	Existing Road
	Proposed Access
	Proposed Gas Line
TOPOGRAPHIC MAP	
"D"	8 OF 8

Agency Draw 12-21-31-36
SEC. 36, T12S, R21E, S.L.B.&M.



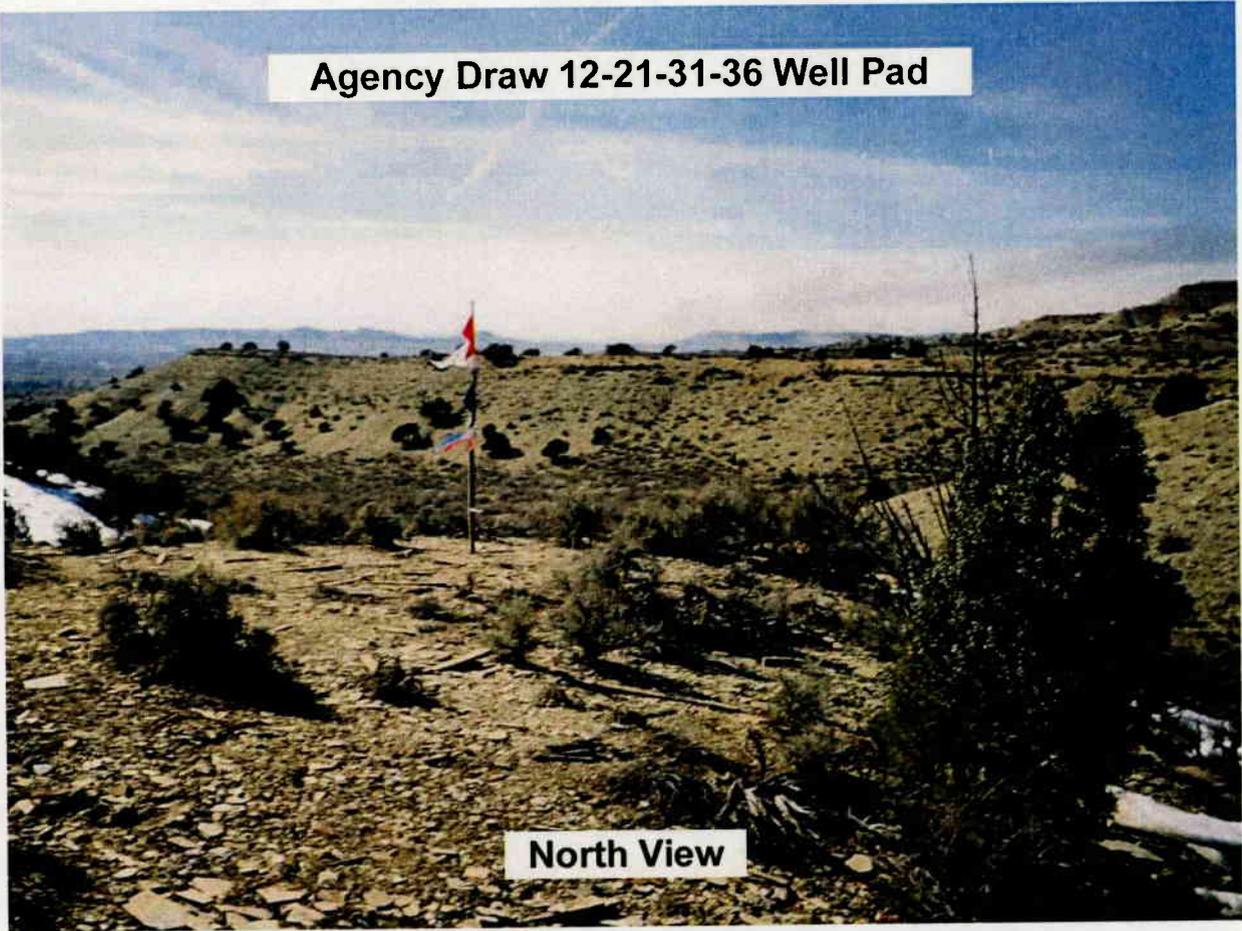
Agency Draw 12-21-31-36 Well Pad

Well Pad Sign

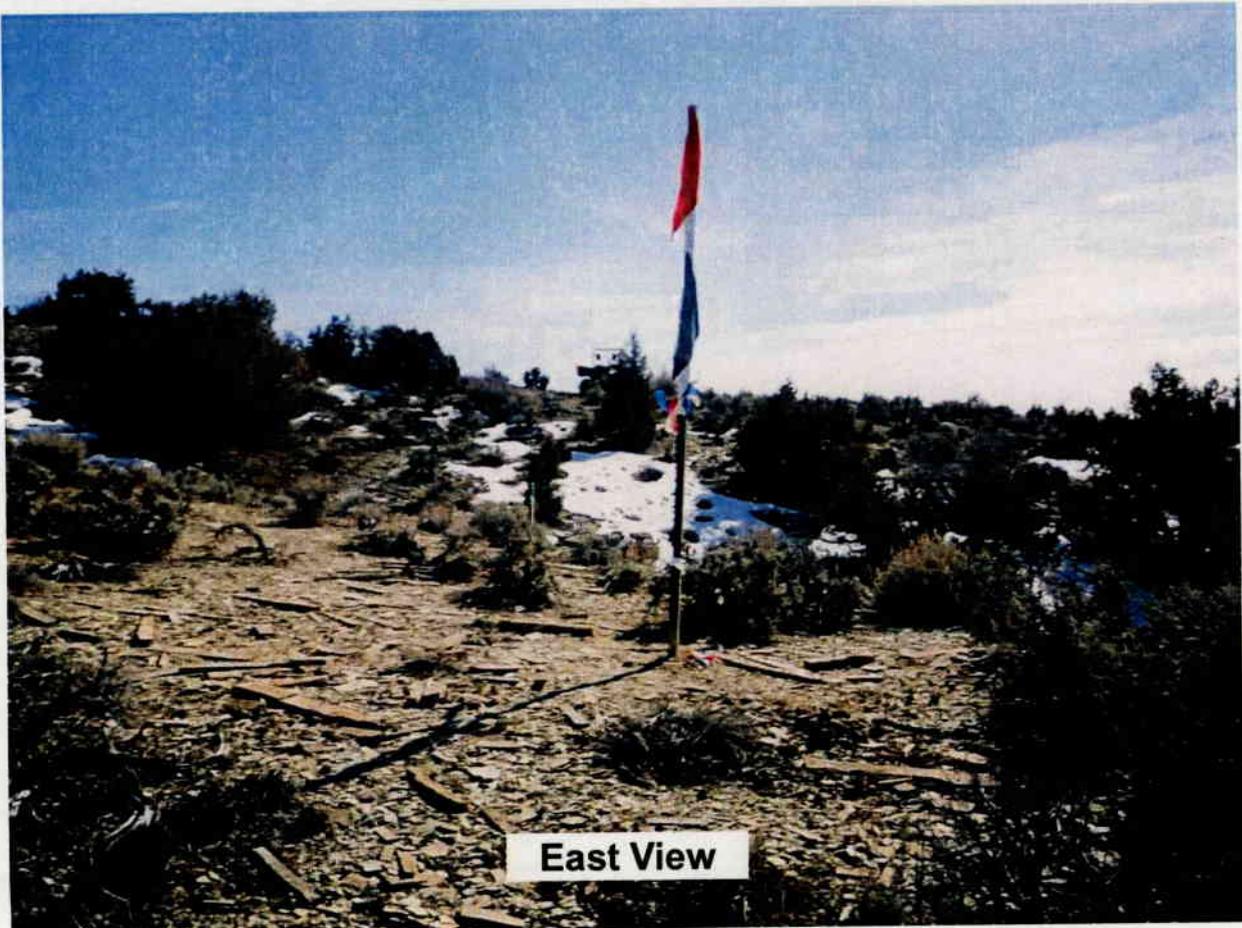


Access Looking
Northerly

Agency Draw 12-21-31-36 Well Pad



North View

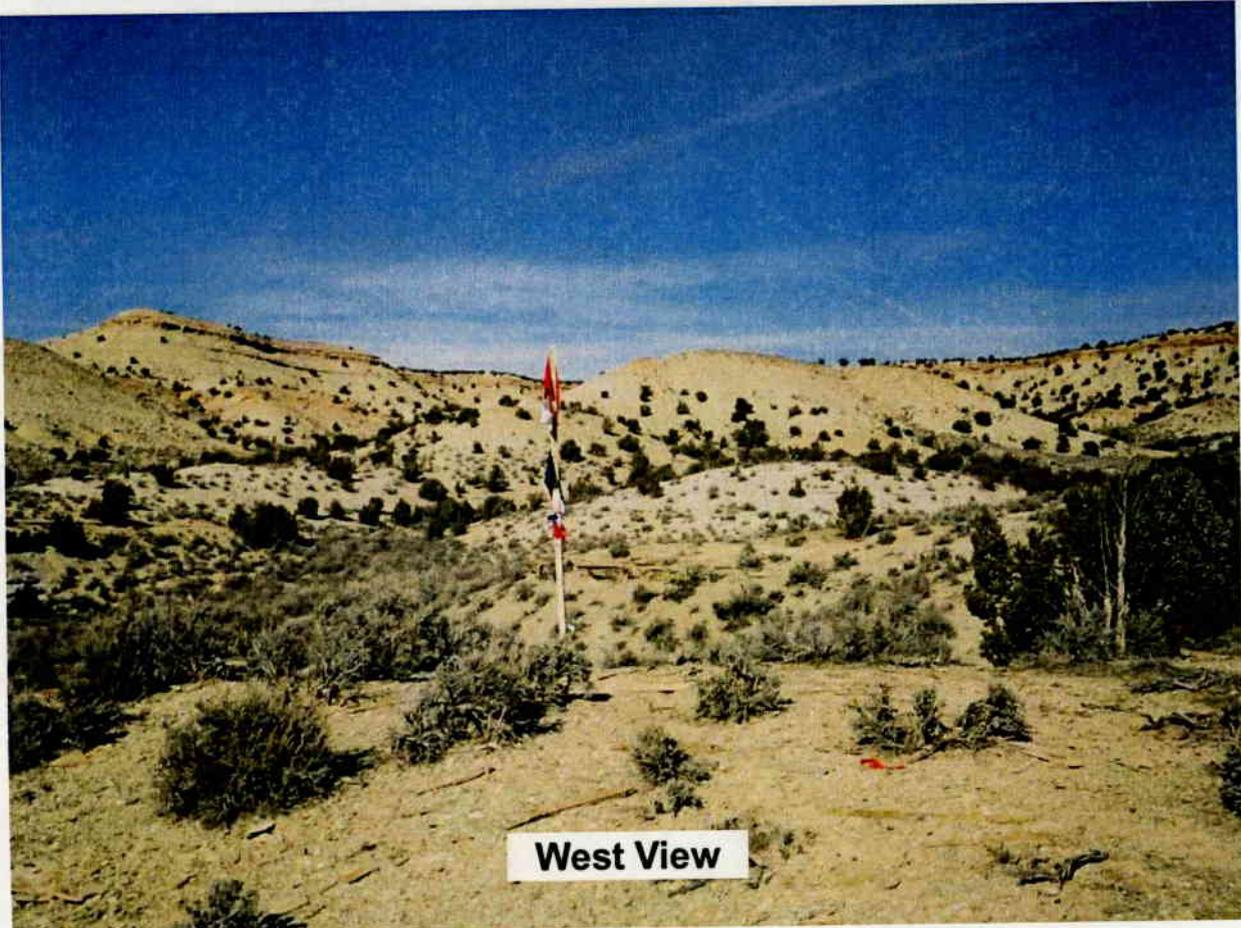


East View

Agency Draw 12-21-31-36 Well Pad



South View



West View

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
 (highlight changes)

APPLICATION FOR PERMIT TO DRILL				8. MINERAL LEASE NO: ML 47086	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
8. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. UNIT or CA AGREEMENT NAME: N/A	
2. NAME OF OPERATOR: Enduring Resources, LLC				9. WELL NAME and NUMBER: Agency Draw 12-21-31-36	
3. ADDRESS OF OPERATOR: 475 17th St, Suite 1500 CITY Denver STATE CO ZIP 80202			PHONE NUMBER: (303) 350-5114		
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 760' FNL 1806' FEL Sec 36 T12S R21E S.L.B.&M 39.735358 AT PROPOSED PRODUCING ZONE: Same as above 627491X -109.512221 4399234Y				10. FIELD AND POOL, OR WILDCAT: Wildcat 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 36 12S 21E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 30.9 miles south of Ouray				12. COUNTY: Uintah	
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 760'		16. NUMBER OF ACRES IN LEASE: 640		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 80	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) N/A		19. PROPOSED DEPTH: 6,900		20. BOND DESCRIPTION: See cover Letter	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6062.1' GR Ungraded		22. APPROXIMATE DATE WORK WILL START: 4/15/2005		23. ESTIMATED DURATION: 20 days	

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
12-1/4"	8-5/8" J-55 24#	2,000	65/35 Poz	462 sx	1.81 12.6 ppg
			Prem	236 sx	1.18 15.6 ppg
7-7/8"	4-1/2" N-80/I-80 11.6#	6,900	Prem Lite II	236 sx	3.38 11.0 ppg
			50/50 Poz CI G	1363 sx	1.31 14.3 ppg

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

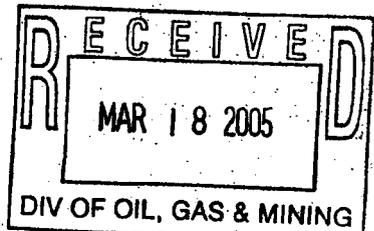
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Phyllis Sobotik TITLE Regulatory Specialist
 SIGNATURE *Phyllis Sobotik* DATE March 17, 2005

(This space for State use only)

API NUMBER ASSIGNED: 43-047-36424

APPROVAL:



(11/2001)

(See Instructions on Reverse Side)

CONFIDENTIAL

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/18/2005

API NO. ASSIGNED: 43-047-36424

WELL NAME: AGENCY DRAW 12-21-31-36
OPERATOR: ENDURING RESOURCES, LLC (N2750)
CONTACT: PHYLLIS SOBOTIK

PHONE NUMBER: 303-350-5114

PROPOSED LOCATION:

NWNE 36 120S 210E
SURFACE: 0760 FNL 1806 FEL
BOTTOM: 0760 FNL 1806 FEL
UINTAH
WILDCAT (1)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	4/21/05
Geology		
Surface		

LEASE TYPE: 3 - State
LEASE NUMBER: ML 47086
SURFACE OWNER: 3 - State
PROPOSED FORMATION: MVRD
COALBED METHANE WELL? NO

LATITUDE: 39.73536
LONGITUDE: -109.5122

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. RLB0008031)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-2195)
- RDCC Review (Y/N)
(Date: 04/05/2005)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

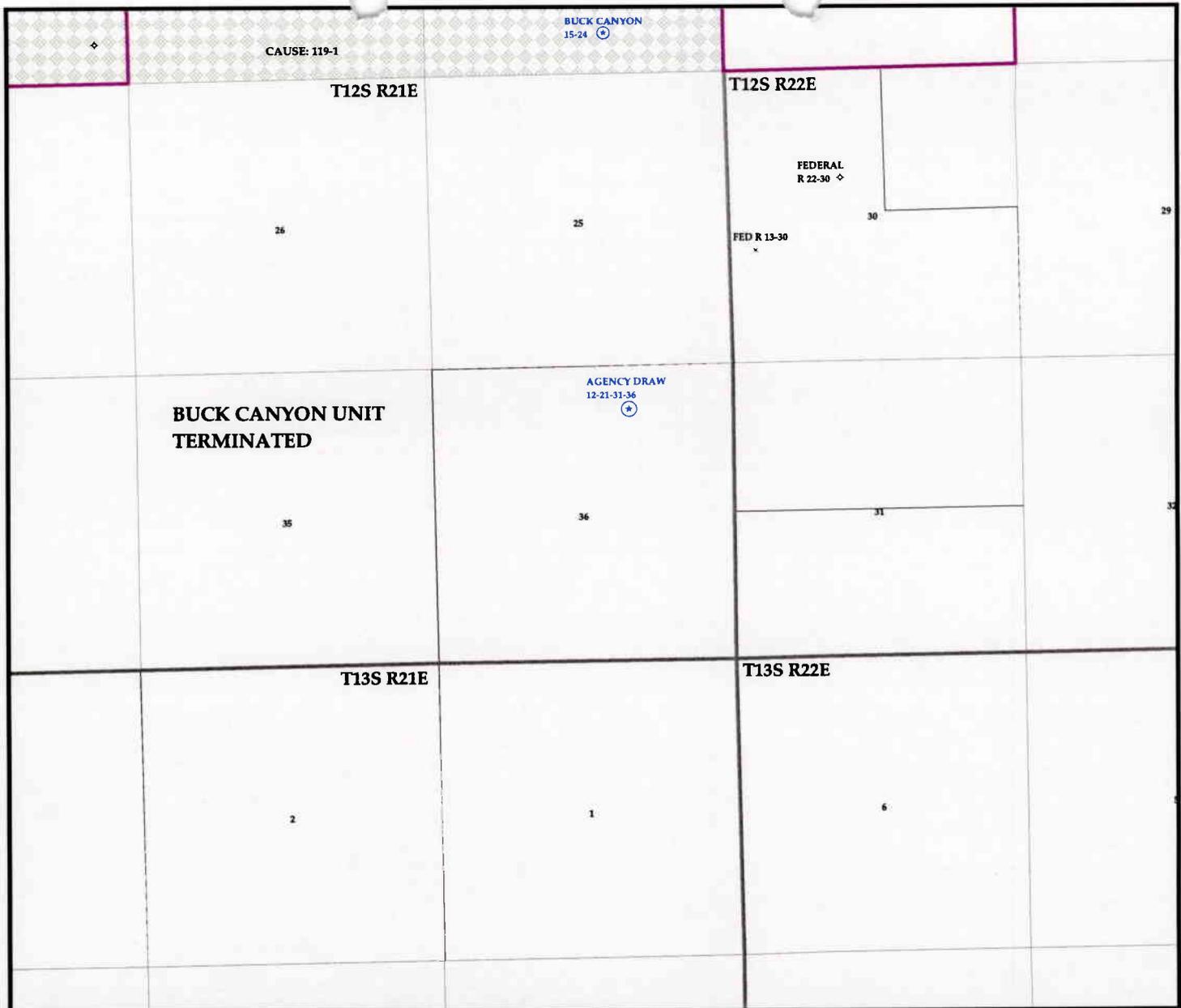
- R649-2-3.
- Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS:

Needs Permit (04-12-05)

STIPULATIONS:

- 1- Spacing Strip
- 2- STATEMENT OF BASIS
- 3- Surface Csg Cont Strip
- 4- ATTACH RDCC COMMENTS



OPERATOR- ENDURING RES LLC (N2750)

SEC. 36 T.12S R.21E

FIELD: WILDCAT (102)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



Wells	Units.shp	Fields.shp
⚡ GAS INJECTION	🔵 EXPLORATORY	⬜ ABANDONED
⊕ GAS STORAGE	🔵 GAS STORAGE	🔴 ACTIVE
× LOCATION ABANDONED	🟢 NF PP OIL	🟡 COMBINED
⊕ NEW LOCATION	⬜ NF SECONDARY	🔴 INACTIVE
⊕ PLUGGED & ABANDONED	⬜ PENDING	🔵 PROPOSED
⊕ PRODUCING GAS	🟢 PI OIL	🔴 STORAGE
● PRODUCING OIL	🔴 PP GAS	⬜ TERMINATED
⊕ SHUT-IN GAS	🟡 PP GEOTHERML	
⊕ SHUT-IN OIL	🟢 PP OIL	
⊕ SHUT-IN GAS	⬜ SECONDARY	
× TEMP. ABANDONED	⬜ TERMINATED	
⊕ TEST WELL		
⚡ WATER INJECTION		
⚡ WATER SUPPLY		
⚡ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
DATE: 21-MARCH-2005

From: Robert Clark
To: "CarolynWRIGHT@Utah.gov".mime.MNET
Date: 3/28/2005 10:06:42 AM
Subject: Re: New RDCC Projects Notice (03/27/2005)

There are no Division of Air Quality comments this week. Comments on short turn around items **RDCC #5043, #5044, and #5045** will be addressed directly to DOG&M.

Robert Clark
Division of Air Quality
536-4435

>>> Carolyn Wright <CarolynWRIGHT@Utah.gov> 03/27/05 9:20 AM >>>

New projects received between March 21, 2005 and March 27, 2005
Please mark each project you will be commenting on and reply to this message.
New project details can be found on our website

Other Proposed Actions

Project Number: 5041

Sponsor: Trust Land Administration

SLB&M: Sec. 26, T27S, R25E

Counties Affected: San Juan

Description: TA 813 -

Will Comment Comments Due to GOPB 04/14/2005 Project Number: 5033

Sponsor: Trust Land Administration

SLB&M: Sec. 35, T21S, R19E

Counties Affected: Grand

Description: Easement #997

Will Comment Comments Due to GOPB 04/14/2005 Project Number: 5034

Sponsor: Trust Land Administration

SLB&M: Sec. 15, T25S, R25E

Counties Affected: Grand

Description: TA 812

Will Comment Comments Due to GOPB 04/14/2005 Project Number: 5040

Sponsor: Trust Land Administration

SLB&M:

Counties Affected: Iron, Washington

Description: Third Cedar North Interchange Exchange - land exchange

Will Comment Comments Due to GOPB 04/14/2005 Project Number: 5051

Sponsor: DOI/Ofc of Surface Mining Reclamation and Enforcement

SLB&M:

Counties Affected:

Description: Notice of Proposed Information Collection for 1029-0083. Federal Register notice dated 3/23/05, page 14712.

Will Comment Comments Due to GOPB 04/15/2005 Project Number: 5032

Sponsor: USDA/Forest Service -

SLB&M:

Counties Affected:

Description: Information Collection; Request for Comments; Small Business Timber Sale Set-Aside Program; Appeal Procedures on Recomputation Shares. Federal Register Notice dated 3/21/05, page 13444.

Will Comment Comments Due to GOPB 05/13/2005 Project Number: 5046

Sponsor: Environmental Protection Agency

SLB&M:

Counties Affected:

Description: Agency Information Collection Activities; Continuing Collection; Comment Request; Water Quality Standards Regulation (Renewal), EPA ICR #0988.09, OMB Control #2040-0049. Federal Register Notice dated 3/22/05, page 14462. .

Will Comment Comments Due to GOPB 05/16/2005 Project Number: 5049

Sponsor: USDA/Forest Service -

SLB&M:

Counties Affected:

Description: National Forest System Land Management Planning Directives- notice of issuance of agency interim directives. Federal Register Notice dated 3/23/05, page 14637.

Will Comment Comments Due to GOPB 06/14/2005

Short Turn Around

Project Number: 5043

Sponsor: Division of Oil, Gas and Mining

SLB&M: Sec. 36, T12S, R21E

Counties Affected: Uintah

Description: Application for Permit to Drill - proposal to drill a wildcat well the Agency Draw 12-21-31-36 well, on State lease ML-47086

Comments Due to Sponsor 03/22/2005 Project Number: 5044

Sponsor: Division of Oil, Gas and Mining

SLB&M: Sec. 32, T9S, R25E

Counties Affected: Uintah

Description: Application for Permit to Drill - proposal to drill the Southam Canyon 9-25-22-32 well, on State lease ML-47047

Comments Due to Sponsor 04/06/2005 Project Number: 5045

Sponsor: Division of Oil, Gas and Mining

SLB&M: Sec. 32, T10S, R25E

Counties Affected: Uintah

Description: Application for Permit to Drill - proposal to drill the Southam Canyon 10-25-21-32 well, on State lease ML-47065

Comments Due to Sponsor 04/06/2005

Stream Alterations

Project Number: 5039

Sponsor: Division of Water Rights

SLB&M: Sec. 4, T4S, R3W

Counties Affected: Duchesne

Description: Duchesne River (No. 05-43-07SA) - utility relocation

Comments Due to Sponsor 04/07/2005 Project Number: 5038

Sponsor: Division of Water Rights

SLB&M: Sec. 1, T5S, R1E

Counties Affected: Utah

Description: American Fork River (No. 05-55-03SA) - new bridge

Comments Due to Sponsor 04/07/2005 Project Number: 5037

Sponsor: Division of Water Rights

SLB&M: Sec. 25, T1S, R1W

Counties Affected: Salt Lake

Description: Mill Creek (No. 05-57-07SA) - new culvert

Comments Due to Sponsor 04/07/2005 Project Number: 5036

Sponsor: Division of Water Rights

SLB&M: Sec. 30 T42S, R11W

Counties Affected: Washington

Description: Gould's Wash (No. 05-81-08SA) - repair culvert

Comments Due to Sponsor 04/07/2005 Project Number: 5042

Sponsor: Division of Water Rights

SLB&M: Secd. 1`2, T3N, R2E

Counties Affected: Morgan

Description: East Canyon Creek (No. 05-35-17SA) - stream rehabilitation

Comments Due to Sponsor 04/10/2005

Environmental Quality

Project Number: 5035

Sponsor: Department of Environmental Quality

SLB&M:

Counties Affected: Davis

Description: One Public Notice (DAQE-NN0121172-05) - air quality permit

Comments Due to Sponsor 03/21/2005 Project Number: 5052

Sponsor: Department of Environmental Quality

SLB&M:

Counties Affected: Davis, Utah

Description: Two Public Notices (DAQE-NN1229017-05, DAQE-NN0875001-05) - air quality permits

Comments Due to Sponsor 03/23/2005

Information

Project Number: 5047

Sponsor: Department of Transportation

SLB&M:

Counties Affected: Salt Lake

Description: Redwood Road, 10400 South to Bangerter Highway - Final Environmental Study

Comments Due to Sponsor 03/22/2005 Project Number: 5048

Sponsor: FERC

SLB&M:

Counties Affected: Garfield

Description: Boulder Creek Hydroelectric Project - Notice of Technical Conference. Federal Register Notice dated 3/23/05, page 14673.

Comments Due to Sponsor 03/23/2005 Project Number: 5050

Sponsor: DOI/BLM

SLB&M:

Counties Affected:

Description: Land Use Planning - Final rule. Federal Register Notice dated 3/23/05, page 14561.

Comments Due to Sponsor 03/23/2005

CC: Dave Mcneill; Whitney, Diana

From: Robert Clark
To: Whitney, Diana
Date: 3/28/2005 10:26:16 AM
Subject: Comments on RDCC #5043, #5044, and #5045

The following comments are submitted in response to three short turn around items that appeared on this weeks RDCC memo.

The item numbers are:

RDCC #5043 Agency Draw 12-21-31-36 wildcat well on State Lease ML-47086,
RDCC #5044 Southam Canyon 9-25-22-32 wildcat well on State Lease ML-47047,
and RDCC #5045 Southam Canyon 10-25-21-32 wildcat well on State Lease ML-47065.

The comments are applicable to all three RDCC items.

Comments begin: The proposed well drilling project may require a permit, known as an Approval Order, from the Utah Division of Air Quality if any compressor stations are constructed at the site. A permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, SLC, UT, 84116 for review according to the Utah Air Conservation Rule R307-400, Permits, Notice of Intent and Approval Order.

The proposed well drilling project is subject to Utah Air Conservation Rule R307-205-3, Fugitive Dust, due to the fugitive dust that is generated during the excavating phases of the project. These rules apply to construction activities that disturb an area greater than 1/4 acre in size. A permit, known as an Approval Order, is not required from the Division of Air Quality, but steps need to be taken to minimize fugitive dust, such as, watering and/or chemical stabilization, providing vegetative or synthetic cover and windbreaks. A copy of the rules are found at www.rules.utah.gov/publicat/code/r307/r307.htm . **Comments end.** Robert Clark
Division of Air Quality 536-4435

CC: Dave Mcneill; Wright, Carolyn



Enduring Resources

475 17th Street Suite 1500 Denver Colorado 80202
Telephone 303 573-1222 Fax 303 573 0461

March 28, 2005

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attn.: Ms. Diana Whitney

RE: Southam Canyon #9-25-22-32
SENW Sec 32 T9S-R25E
Uintah County, Utah

Agency Draw #12-21-31-36
NWNE Sec 36 T12S-R21E
Uintah County, Utah

Southam Canyon #10-25-21-32
NENW Sec 32 T10S-R25E
Uintah County, Utah

Big Pack #12-21-22-2
SENW Sec 2 T12S-R21E
Uintah County, Utah

Dear Ms. Whitney:

Enclosed is an original Cultural Resource Inventory concerning each of the referenced wells. An original report was submitted to the State and Institutional Trust Lands Administration, to the Utah State Historical Preservation Office and to the Vernal BLM.

If any questions arise or additional information is required, please contact me at 303-350-5114.

Sincerely,

Phyllis Sobotik
Regulatory Specialist

RECEIVED

APR 01 2005

DIV. OF OIL, GAS & MINING

/ps
Enclosure:

CULTURAL RESOURCE INVENTORY OF
ENDURING RESOURCES'
SOUTHAM CANYON 9-25-22-32,
SOUTHAM CANYON 10-25-21-32,
AGENCY DRAW 12-21-31-36, AND
BIG PACK 12-21-22-2 WELL LOCATIONS,
UINTAH COUNTY, UTAH

Keith R. Montgomery
and
Shari Maria Silverman

**CULTURAL RESOURCE INVENTORY OF
ENDURING RESOURCES'
SOUTHAM CANYON 9-25-22-32,
SOUTHAM CANYON 10-25-21-32,
AGENCY DRAW 12-21-31-36, AND
BIG PACK 12-21-22-2 WELL LOCATIONS,
IN UINTAH COUNTY, UTAH**

**Keith R. Montgomery
and
Shari Maria Silverman**

Prepared For:

**State of Utah
Trust Lands Administration
and
Bureau of Land Management
Vernal Field Office**

Prepared Under Contract With:

**Enduring Resources, LLC
475 17th Street, Suite 1500
Denver, Colorado 80202**

Prepared By:

**Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532**

MOAC Report No. 05-77

March 25, 2005

**United States Department of Interior (FLPMA)
Permit No. 04-UT-60122**

**State of Utah Antiquities Project (Survey)
Permit No. U-05-MQ-0183s**

ABSTRACT

A cultural resource inventory was conducted by Montgomery Archaeological Consultants (MOAC) in March 2005 for Enduring Resources' Southam Canyon 9-25-22-32, Southam Canyon 10-25-21-32, Agency Draw 12-21-31-36, and Big Pack 12-21-22-2 proposed well locations with access and pipeline corridors. The project area occurs in the Big Pack Mountain, Agency Draw, and Southam Canyon areas area, south of Vernal, Utah. The survey was implemented at the request of Ms. Phyllis Sobotik, Enduring Resources, LLC, Denver, Colorado. A total of 79.59 acres was inventoried for cultural resources with 53.04 acres on lands administered by the State of Utah School and Institutional Trust Lands Administration (SITLA) and 26.55 acres on public land administered by the Bureau of Land Management (BLM), Vernal Field Office.

The cultural resource inventory resulted in the documentation of one new archaeological site (42Un4743), a historic corral, and the revisitation of one previously recorded site (42Un2487), the Buck Canyon Road, which was re-recorded by MOAC in 2002, and recommended as not eligible to the NRHP. The corral (42Un4743) is also recommended as not eligible to the NRHP, because it is not known to be associated with significant events or persons, does not have a unique construction type, and would probably not contribute significant data to the region's historic record.

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INTRODUCTION

A cultural resource inventory was conducted by Montgomery Archaeological Consultants (MOAC) in March 2005 for Enduring Resources' Southam Canyon 9-25-22-32, Southam Canyon 10-25-21-32, Agency Draw 12-21-31-36, and Big Pack 12-21-22-2 proposed well locations with access and pipeline corridors. The project area occurs in the Big Pack Mountain, Agency Draw, and Southam Canyon areas area, south of Vernal, Utah. The survey was implemented at the request of Ms. Phyllis Sobotik, Enduring Resources, LLC, Denver, Colorado. A total of 79.59 acres was inventoried for cultural resources with 53.04 acres on lands administered by the State of Utah School and Institutional Trust Lands Administration (SITLA) and 26.55 acres on public land administered by the Bureau of Land Management (BLM), Vernal Field Office.

The objective of the inventory was to locate, document, and evaluate any cultural resources within the project area in order to comply with Section 106 of 36 CFR 800, the National Historic Preservation Act of 1966 (as amended). Also, the inventory was implemented to attain compliance with a number of federal and state mandates, including the National Environmental Policy Act of 1969, the Archaeological and Historic Conservation Act of 1972, the Archaeological Resources Protection Act of 1979, the American Indian Religious Freedom Act of 1978, and Utah State Antiquities Act of 1973 (amended 1990).

The fieldwork was performed on March 15 through 21, 2005 by Keith R. Montgomery, (Principal Investigator), assisted by Todd Seacat, Jennifer Taylor, and Mark Beeson, under the auspices of U.S.D.I. (FLPMA) Permit No. 04-UT-60122 and State of Utah Antiquities Permit (Survey) No. U-05-MQ-0183s issued to MOAC.

A file search was performed by Marty Thomas at the State Historic Preservation Office in Salt Lake City on March 11, 2005. This consultation indicated that several cultural resource inventories have been conducted near the project area.

In 1980, Woodward-Clyde Consultants completed a cultural resource inventory of a MAPCO pipeline project, which included a 115 mile section in northern Utah (Woodward-Clyde Consultants 1980, U-80-WG-0299b,f,n,p,s), revealing no sites near the project area.

In 1981, Nickens and Associates completed a cultural resource inventory for the Seep Ridge area using sample survey units (Larralde and Chandler 1981, U-81-NH-0590b). During this investigation, they found no archaeological sites near the current project area.

In 1997, Metcalf Archaeological Consultants, Inc. conducted a cultural resource inventory of approximately 12.5 miles of pipeline route in the Willow Creek vicinity, revealing a historic road (42Un2487), Buck Canyon Road (Graham 1997, U-97-MM-0663b). This intersects with the access road and pipeline to well location Agency Draw 12-21-31-36, but it will not be directly affected.

In 1998, An Independent Archaeologist conducted two cultural resource inventories for Questar Gas Management Company. One included the Buck Canyon Pipeline Lateral, which revealed four sites (Truesdale 1998a, U-98-AY-0044b,s,i). Only one site, the previously recorded Buck Canyon Road (42Un2487), is in the project's vicinity. The other survey was for an alternative route for the aforementioned pipeline, revealing the same sites as the previous inventory (Truesdale 1998b, U-98-AY-0256b,s,i).

In 2002, Montgomery Archaeological Consultants, Inc. completed a cultural resource inventory under contract with Buyes and Associates for the Veritas DGC Land, Inc. Uintah Seismic Project. Of the 75 archaeological sites found or revisited, three lie near well location Agency Draw 12-21-31-36 (Elkins and Montgomery 2002, U-02-MQ-0243b,p,s). One is Buck Canyon Road (42Un2487). The other two include a historic trash scatter (42Un3092), and a historic rock cairn (42Un3093). Neither of these sites are located in the project's immediate vicinity.

DESCRIPTION OF PROJECT AREA

The four proposed Enduring Resources' well locations, with access and pipeline corridors are situated south of Vernal, Utah, southeast and southwest of Bonanza, Utah, southeast of the Chapita Wells Gas Field, north of the Buck Canyon Gas Field, east of Willow Creek, and west of the White River. The legal description is Township 9 South, Range 25 E, Section 32, Township 10 South, Range 25 East, Section 32, and Township 12 South, Range 21 East, Sections 2, 3, 4, 10, 11 and 36 (Figures 1 through 4 and Table 1).

Table 1. Enduring Resources' Four Well Locations.

Well Location Designation	Legal Location	Access/Pipeline	Cultural Resources
Southam Canyon 9-25-22-32	T 9S, R 25E, S. 32 SE/NW	Pipeline and Access within 10-acre	None
Southam Canyon 10-25-21-32	T 10S, R 25E, S. 32 NE/NW	Pipeline and Access within 10-acre	None
Agency Draw 12-21-31-36	T 12S, R 21E, S. 36 NW/NE	Pipeline/ Access: 1272 ft	None
Big Pack 12-21-22-2	T 12S, R 21E, S. 2 SE/NW	Pipeline: 15,479 ft	42Un2487 42Un4743

Environment

The study area lies within the Uinta Basin physiographic unit, a distinctly bowl-shaped geologic structure (Stokes 1986:231). The Uinta Basin ecosystem is within the Green River drainage, considered to be the northernmost extension of the Colorado Plateau. The geology is comprised of Tertiary age deposits which include Paleocene age deposits, and Eocene age fluvial and lacustrine sedimentary rocks. The Uinta Formation, which is predominate in the project area, occurs as eroded outcrops formed by fluvial deposited, stream laid interbedded sandstone and mudstone, and is known for its prolific paleontological localities.

Specifically, the project area is situated on rocky ridges along the west side of the White River, which is characterized by flat topped buttes and narrow steep-sided ridges. The area is heavily dissected and carved by ephemeral drainages. Surface geology consists of hard pan residual soil armored with shale and sandstone pebbles. The elevation ranges between 5500 ft and 6200 ft a.s.l. The project occurs within the Upper Sonoran Desert Shrub Association which includes sagebrush, shadscale, greasewood, mat saltbush, snakeweed, rabbitbrush, prickly pear cactus, Indian ricegrass and other grasses. Modern disturbances include roads and oil/gas development.

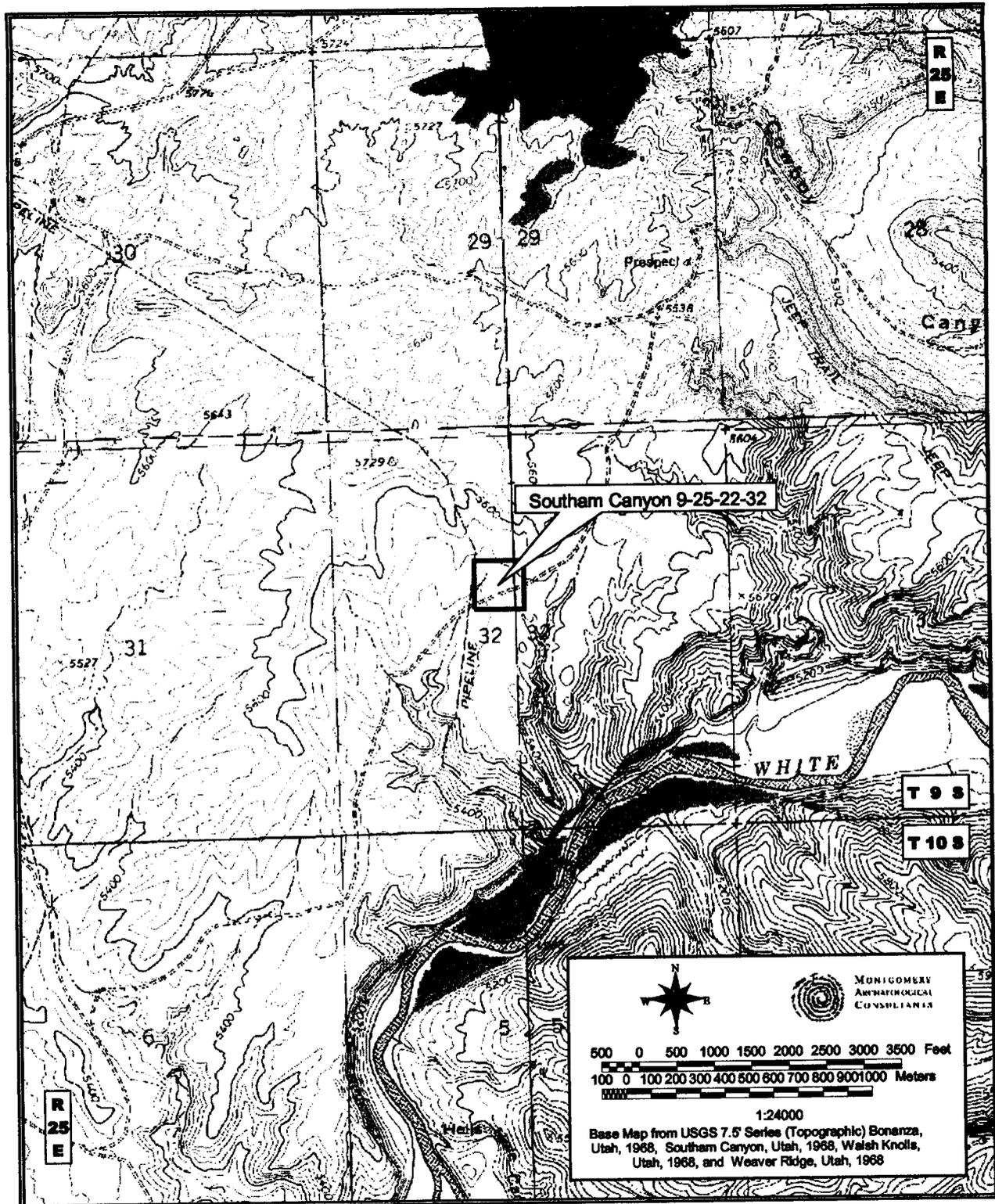


Figure 1. Inventory Area of Enduring Resources' Southam Canyon 9-25-22-32 Well Location, Uintah County, Utah.

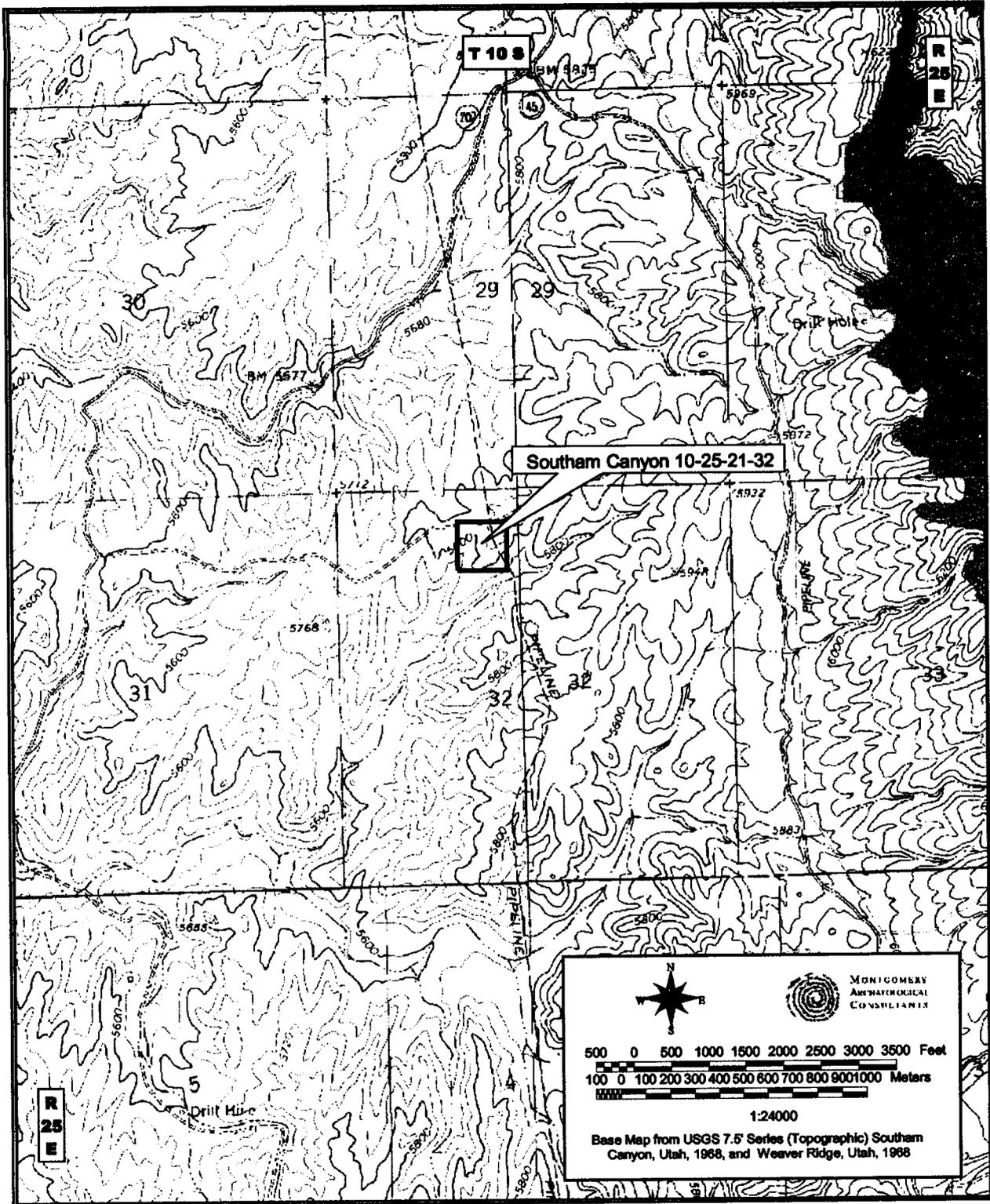


Figure 2. Inventory Area of Enduring Resources' Southam Canyon 10-25-21-32 Well Location, Uintah County, Utah.

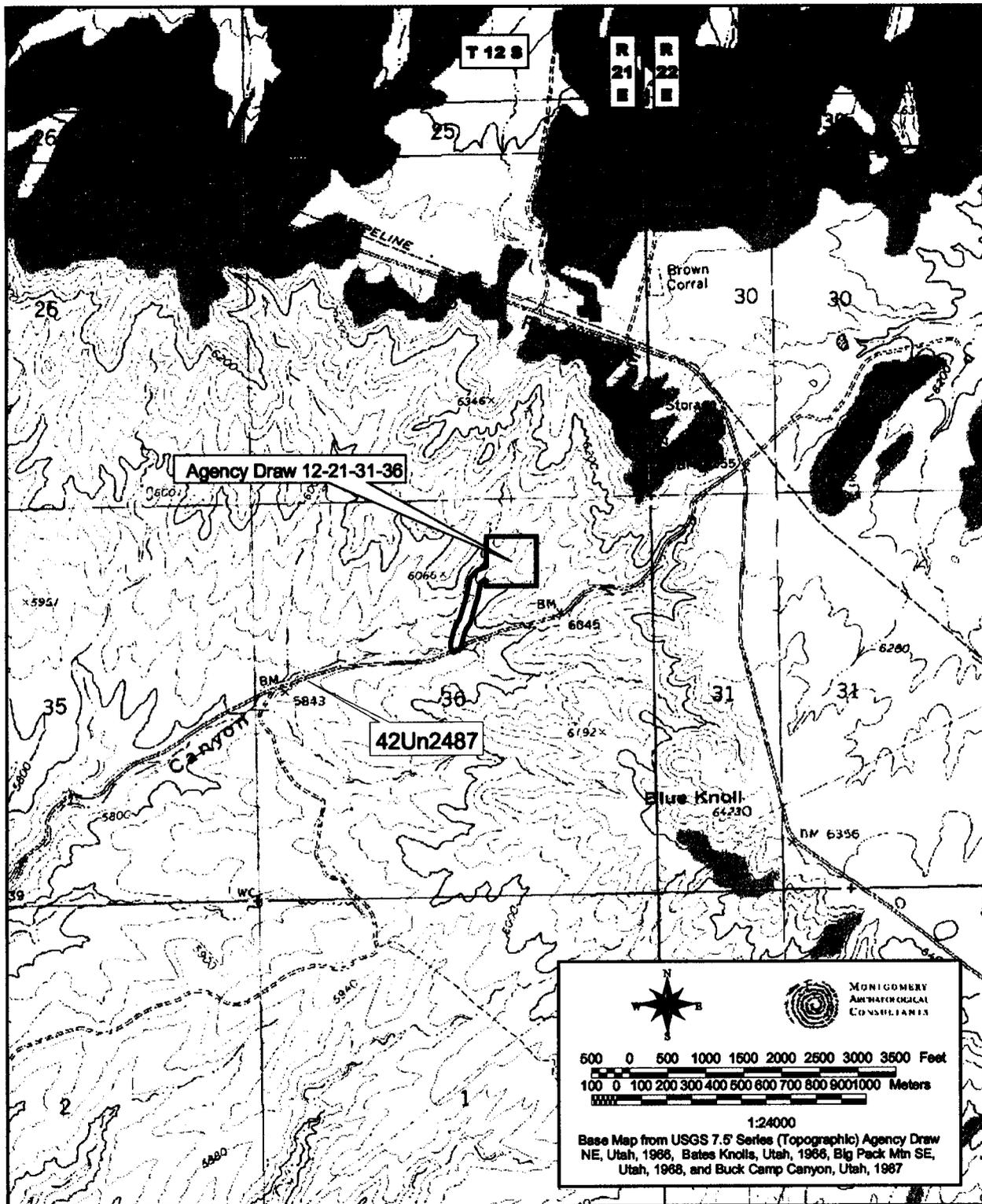


Figure 3. Inventory Area of Enduring Resources' Agency Draw 12-21-31-36 Well Location with Pipeline and Access, Uintah County, Utah.

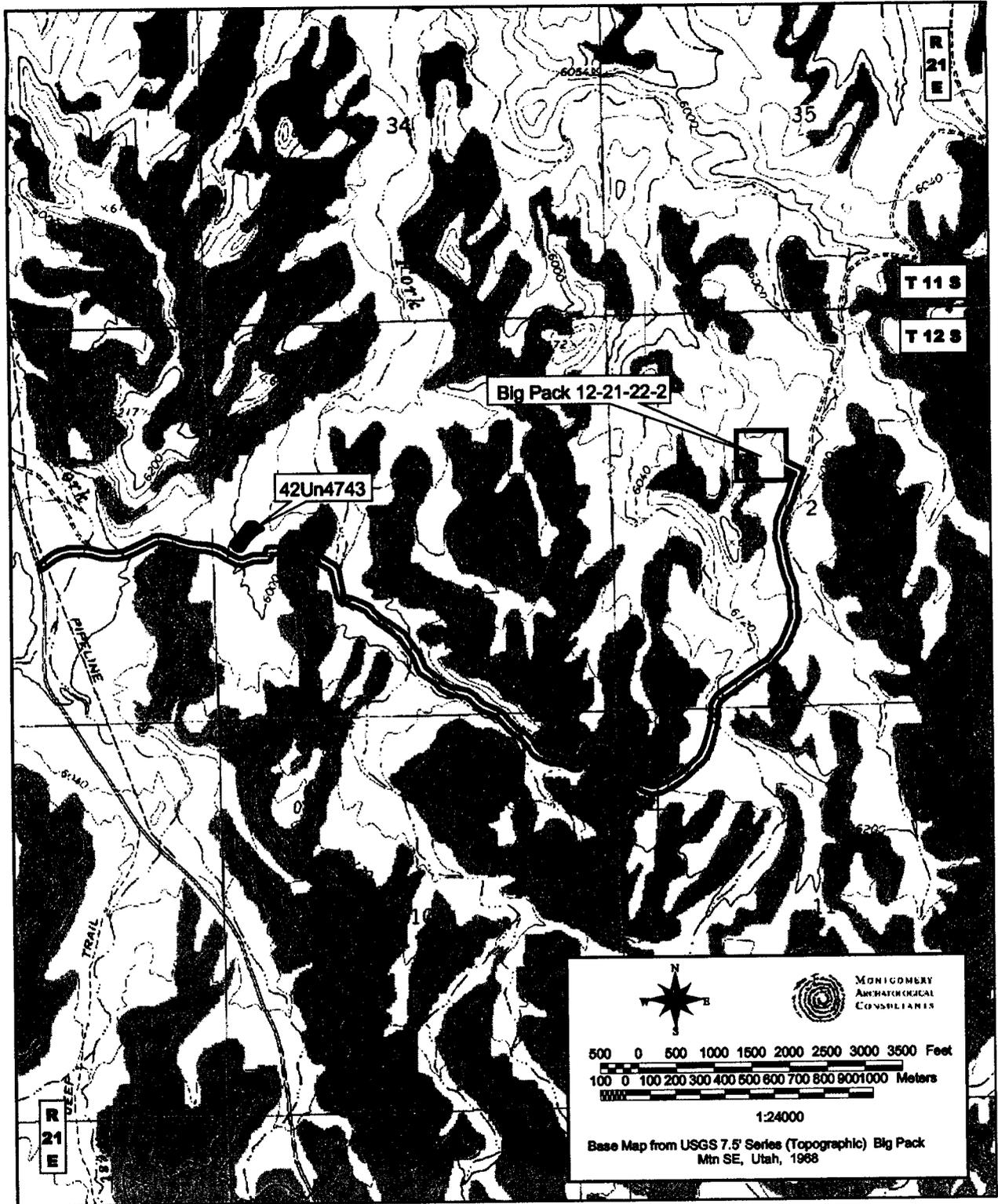


Figure 4. Inventory Area of Enduring Resources' Big Pack 12-21-22-2 Well Location with Pipeline and Cultural Resources, Uintah County, Utah.

Cultural-Historical Overview

The cultural-chronological sequence represented in the study area includes the Paleoindian, Archaic, Fremont, Protohistoric, and Euro-American stages. The earliest inhabitants of the region are representative of the Paleoindian stage (ca. 12,000-8,000 B.P.). This stage is characterized by the adaptation to terminal Pleistocene environments and characterized by the exploitation of big game fauna. The presence of Paleoindian hunters in the Uinta Basin region is implied by the discovery of Clovis and Folsom fluted points (ca. 12,000 B.P. - 10,000 B.P.), as well as the more recent Plano Complex lanceolate projectile points (ca. 10,000 B.P. - 7,000 B.P.). However, no such artifacts have been recovered in stratigraphic or chronometrically controlled contexts in northeastern Utah.

The Archaic stage (ca. 8,000 B.P. - 1,500 B.P.) is characterized by peoples depending on a foraging subsistence strategy, seasonally exploiting a wide spectrum of plant and animal species in different ecozones. The shift to an Archaic lifeway was marked by the appearance of new projectile point types perhaps reflecting the development of the atlatl in response to a need to pursue smaller and faster game (Holmer 1986). In northeastern Utah, evidence of widespread Early Archaic exploitation is relatively sparse compared to the subsequent Middle and Late Archaic periods. Early Archaic (ca. 6000 to 3000 B.C.) sites in the basin include sand dune sites and rockshelters clustered mainly in the lower White River drainage as well as along the Green River in the Browns Park and Flaming Gorge area (Spangler 1995:373). Projectile points recovered from northeastern Utah include Pinto Series, Humboldt, Elko Series, Northern Side-notched, Hawken Side-notched, Sudden Side-notched and Rocker Base Side-notched points. The Middle Archaic period (ca. 3000 to 500 B.C.) is characterized by improved climatic conditions and increased human populations on the northern Colorado Plateau. Several stratified Middle Archaic sites have been excavated and dozens of sites have been documented in the study area. Middle Archaic sites in the area reflect cultural influences from the Plains, although a Great Basin and/or northern Colorado Plateau influence is represented in the continuation of the Elko Series projectile points. The Late Archaic period (ca. 500 B.C. to A.D. 550) in the area is distinguished by the continuation of Elko Series atlatl points with the addition of semi-subterranean residential structures at base camps. By about A.D. 100, maize horticulture and Rose Springs arrow points had been added to the Archaic lifeway. Rock art styles commonly attributed to Colorado Plateau Archaic peoples include the Barrier Canyon Style which has been ascribed a temporal span of ca. 1000 B.C. to A.D. 500 by Cole (1990:67).

The Formative stage (A.D. 500-1300) is defined by Spangler (1993, 1995) by the Tavaputs Plateau adaptation which includes Formative peoples of the Book Cliffs, East Tavaputs and West Tavaputs Plateau (primarily Nine Mile, Range Creek, Hill Creek and Willow Creek) which have been traditionally assigned to the San Rafael or Uinta variant by Marwitt (1970). According to Spangler (1995:499) although groups in both areas (e.g., Uinta Basin and Tavaputs Plateau) were semi-sedentary, manufactured pottery, and practiced maize horticulture, such traits such as architectural styles, storage strategies, settlement patterns, chronology, and rock art styles were significantly different. Differences between these two Fremont cultural adaptations are likely due to environmental differences between the two regions. The Tavaputs Plateau is dominated by deeply incised canyons while the Uinta Basin topography is characterized as relatively flat lowlands, sloping surfaces, and wide shallow valleys (Stokes 1986). In the Tavaputs Plateau area, habitation sites are usually confined along stream terraces and on outcrops in deeply striated canyons such as Hill Creek and Willow Creek (Spangler 1995:502). Compared to the Uinta Basin, the Fremont presence was apparently sparse prior to about A.D. 1000 as shown by a cluster of dates between A.D. 1000 and 1300 (Spangler 1999:63). Residential structures on the plateau are characterized

by abundant dry-laid masonry construction and settlement patterns featuring clusters of pithouses along stream terraces and surface masonry structures on rock outcrops, pinnacles and cliff ledges (Spangler 1995, 1999). On both sides of the Green River, the use of dry-laid masonry "towers" and walled "forts", (dating after A.D. 700), suggests a defensive behavioral mode involving both the protection of people and the protection of stored resources (Spangler 1999:61) In terms of material culture, in the Tavaputs Plateau area the ceramic assemblage is dominated by Emery Gray types made of basalts found to the south in the vicinity of the San Rafael Swell. Spangler (1999:59) remarks that in comparison to the Uinta Basin, where ceramics appear to have played a significant role in the Fremont lifeway, pottery sherds are extremely rare at Tavaputs Plateau sites.

Fremont style rock art includes well-made petroglyphs, rock paintings (monochrome and polychrome), and combination petroglyph-rock paintings that feature heroic and supernatural appearing anthropomorphs, often near life size. The rock art of Willow Creek falls within the geographic area for the Northern San Rafael Fremont Style, which according to Schaafsma (1971) shares stylistic similarities with the Barrier Canyon Style on the northern Colorado Plateau. Elements of the Northern San Rafael Style include scalps, masks, and heads; concentric circles, spirals, lines, and other geometric designs; quadrupeds such as bighorn sheep, pronghorn, deer or elk, bison, and canines; scorpion and centipede-like images and other possible insects; lizards; snakes; shieldlike images; owls, wading birds; footprints, paw prints, and ungulate tracks (Cole 1990; Schaafsma 1971).

Archaeological evidence suggests that Numic peoples appeared in east-central Utah at approximately A.D. 1100 or shortly before the disappearance of Formative-stage peoples (Reed 1994). Numic or Numic-speakers may have coexisted with sedentary Fremont populations. The demise of the Fremont may have been nothing more than a shift in subsistence strategies from primarily horticulture to exclusively hunting/gathering (Simms 1979) rather than an actual arrival of new people. The archaeological remains of Numic-speaking Utes consist primarily of lithic scatters with low quantities of brown ware ceramics, rock art, and occasional wickiups. The brown ware ceramics appear to be the most reliable indicator of cultural affiliation, as Desert Side-notched and Cottonwood Triangular points were manufactured by other cultural groups beside the Ute (Horn, Reed, and Chandler 1994:130). The Protohistoric Utes are the decedents of these (Numic-speaking) hunter and gatherers whom exploited various fauna and flora resources. The cultural history of the Eastern Ute, comprising the bands living east of the Green River, has been divided into four phases (Reed 1988). The earliest and most tenuous phase is the Chipeta Phase, dated between ca. 1250 and 1400. Diagnostic artifacts include Desert Side-notched, Cottonwood Triangular, and small corner-notched arrow points and possibly Shoshonean knives. The Canalla phase (ca. A.D. 1400-1650) designates the period between the appearance of well-dated Uncompahgre brown ware ceramics and the adoption of an equestrian lifeway. Diagnostic artifacts include Uncompahgre Brown Ware ceramics, Desert Side-notched and Cottonwood Triangular points, and Shoshonean knives. The pedestrian hunter and gatherers probably lived in wickiups. Near the end of the phase, some groups may have obtained trade items from Spanish settlements in New Mexico (Horn, Reed, and Chandler 1994:131). The Antero phase (ca. A.D. 1650-1881) represents a shift to a fully equestrian lifestyle and integration of Euroamerican trade goods into Ute material culture. The horse permitted hunting of bison on the Plains and led to an increase in the importance of raiding for economic gain (ibid:131). Euroamerican trade goods became important, and tepees as well as wickiups were inhabited. A number of Protohistoric (Numic) sites have been documented to the east in the Seep Ridge Study Tract identified mainly by Desert Side-notched points (Larralde and Chandler 1981). Most of these sites are short-term camps or limited activity areas situated on ridges and within sand dunes (Ibid: 137-138).

The early Utes in Uintah County were Uinta-ats, a small band of a few hundred members (Burton 1996:20). In pre-horse days, Ute family groups lived largely independently of others with key gathering, hunting, and fishing sites being communal and granted to all, within both the local and extralocal Ute communities. Pronounced changes in Ute lifestyle began when southern and eastern Ute bands acquired the horse from Europeans, who began invading the Ute lands about 1550 (Duncan 2000:178). By 1776, Utes in Colorado had a highly developed tradition of horse use (Horn, Chandler and Reed 1994:141). Only those Utes in Utah who lived in areas with sufficient feed (i.e., the Uinta Basin, Wasatch Piedmont, and along the lower Sevier River) used the horse for transportation, whereas other Utes used horses for food (Ibid 141). According to Smith's (1974) informants both deer and buffalo were important game for the White River Ute band. Before the buffalo became extinct in the Uinta Basin in the 1830s, the Ute would make trips northeast of Fort Bridger in the vicinity of what is now Rock Springs and Green River, Wyoming using the horse to surround and drive the buffalo over a precipice (Callaway, Janetski, and Stewart 1986). Small mammals, rodents, fish, birds and insects were also procured, although this subsistence strategy was more evident among the Uintah Utes than among the Yampa or Uncompahgre Utes (Spangler 1995:742). All Ute groups made tripod or conical houses with a three or four-pole foundation and a circular ground plan some 10-15 feet in diameter with covering brush or bark and cooking or heating fires in shallow pits both inside and outside of the huts (Smith 1974). The utilization of these structures apparently continued even after the introduction of the tipi (Spangler 1995:745). Most Ute bands employed the sweat lodge usually made of willows struck in the ground in a circular pattern and tied at the top to create a dome-shaped structure (Smith 1974:43). Sweat lodges were 8 to 10 feet in diameter and 4 to 5 feet in height. The top was covered with a buffalo robe, tipi cover or willow brush with rabbit-skin blanket over the top. Stones were heated outside the structure and brought into a central hearth three or four stones at a time with water applied to the stones, creating steam (Spangler 1995:747). Three types of storage facilities were used by Ute groups in the area. One involved the construction of pits in cliff overhangs or shelters with rawhide or woven sagebrush bark bags containing food items stashed within them (Ibid 1995:746). The storage pit was then covered with soil and a fire was constructed over the top to destroy evidence that the pit had been excavated (Smith 1974:67). A second strategy involved the construction of platforms made of sticks of coniferous trees with foliage thick enough to protect the cache from inclement weather (Spangler 1995:746). When the sacks had been placed on the platform they were usually covered with cedar bark, so that the rain would drain off (Smith 1974:67). A third strategy involved storage platforms about 5 feet high placed outside the brush shelters and tipis (Spangler 1995:746). These platforms, erected on poles, were either slightly sloping or flat and hollowed out with the platforms made of bound together sagebrush.

On May 5, 1864, Congress passed a law confirming the 1861 executive order setting up the Uintah Reservation (Burton 1996:24). This treaty provided that the Ute people give up their land in central Utah and move within one year to the Uintah Reservation without compensation for loss of land and independence. The Uinta-ats (later called Tavaputs), PahVant, Tumpawanach, and some Cumumba and Sheberetch of Utah were gathered together at the Uintah agency during the late 1860s and early 1870s to form the Uintah Band (Burton 1996:18-19). In the 1880 treaty council the White River Utes, who had participated in the Meeker Massacre, were forced to sell all their land in Colorado and were moved under armed escort to live on the Uintah Reservation (Callaway, Janetski, and Stewart 1986:339). The Uncompahgre Utes are named after the agency established for them in 1875 in the Uncompahgre River Valley in Colorado. Around 1880, 361 Uncompahgre Utes were forced to sell their lands, and relocated to the Ouray Reservation adjacent to the southern boundary of the Uintah Reservation. A separate Indian Agency was established in 1881 with headquarters at Ouray, erected across the river from where the first military post, Fort

Thornburgh was located. On January 5, 1882, President Chester A. Arthur issued an executive order creating the Uncompahgre Indian Reservation. The boundaries extended south of the Uintah Reservation a distance 45 miles. Most of the land within the reservation was arid and desolate, containing little water or arable land that would make the region attractive to white homesteaders.

The General Allotment Act (Dawes Severalty Act of 1887), provided for the allotment of tribal lands to individual tribe members in which to raise crops on 40, 80 or 160 acre parcels. All lands not allotted under severalty was to be declared public domain and opened to ranchers, homesteaders, and mineral speculators. Encouraging Native Americans to purchase (at \$1.25 an acre) individual allotments within the reservations eventually created a checkerboard of private and reservation land. The leaders of the Uncompahgre, White River, and Uintah Utes opposed allotment and in 1895 a commission was appointed to survey and allot the Uncompahgre lands (Duncan 2000:203). There was not enough arable land to provide suitable allotments of all Uncompahgre, so it was decided to take the needed additional lands from the Uintah and White River Utes. In 1897 Congress passed an act requiring allotments to be made on the Uncompahgre Reservation (Ibid 203). The allotment commission began issuing parcels to Uncompahgre Utes in 1895, although the process was delayed by the Utes' refusal to pay the \$1.25 per acre allotment fee and their reluctance to accept land in areas without water or sufficient forage for livestock (Spangler 1995:734). The only lands suitable for cultivation were along the Green and White Rivers, and along Evacuation, Bitter, Willow and Hill Creeks.

The earliest recorded visit by Europeans to Utah was the Dominguez-Escalante expedition, of 1776. From the early 1820s to 1845, the Uinta Basin became an important part of the expanding western fur trade. Homesteading began in 1878 with Thomas Smart, one of the first white settlers to settle east of Ouray. In 1879, about forty cowboys and several large herds of cattle wintered on the White River. The winter of 1879-1880 saw the establishment of a settlement near the White River by several pioneers and their families including Ephraim Ellsworth, the Remingtons, and the Campbells. The person most responsible for organizing a permanent homesteading movement in Ouray Valley was William H. Smart, the brother of Thomas Smart, who became president of the Wasatch LDS Stake in 1901 (Burton 1998). When the Ute reservation was opened to white homesteaders in 1905, Smart organized several exploration trips into the area that later attracted many LDS families.

Initially, livestock was the main industry of white homesteaders in Uintah County. Two factors - free grass and the availability of water - influenced men to move their cattle into the county. Most of the land in the area was part of the public domain and no territory or state could tax it. Cattle were eventually brought up east as far as the Green River and then to the surrounding mountains. Large cattle herds had been coming to Brown's Park from Texas and other eastern areas since the early 1850s. The K Ranch was a large cattle operation owned by P.R. Keiser which brought many cowboys to the area. The ranch was located on the Utah-Colorado line with property in both states. Charley Hill, who came to Ashley Valley as a trapper for the Hudson Bay Company, started a cattle company on Hill Creek and Willow Creek in the Book Cliffs (Burton 1996:109). They later moved out when the government set this section aside for the Ouray Indian Agency. Other prominent men in the cattle industry included A.C. Hatch, Dan Mosby, and James McKee. Cattle rustling became an increasingly large problem as cattle herds grew, and conflict resulted between the small and large cattle companies. In 1912, the Uintah Cattle and Horse Growers Association was organized to protect the livestock industry from thieves and to issue an authorized brand book (Ibid: 110).

In 1937, the Bureau of Indian Affairs purchased all of the ranches along Hill Creek in the Book Cliffs for the Ute Tribes. Several ranchers such as Abe and Golden Hatch owned small homestead ranches on Willow Creek and the surrounding areas that operated for a few more years.

Golden finally sold out to his son, Shorty Hatch, and Clive Sprouse (Burton 1998:514). One newly documented site for this project, 42Un3129, is named on USGS maps as "Hatch's Camp" and is probably related to this family of ranchers.

The sheep industry later became part of Uintah County's economic backbone, and contributed to the decline of the cattle industry. Sheep were first introduced to the valley during the winter of 1879 when Robert Bodily brought in sixty head (Burton 1996:111). Sheep were able to survive the hard winters much better than cattle. By the mid-1890s, more than 50,000 head of sheep were in the region; and the production of wool became very important. In 1897, C.S. Carter began building shearing corrals. In 1899, 500,000 pounds of wool were shipped from the county and sold for twelve and one-half cents per pound (Ibid:111). In 1906, the Uintah Railway Company built shearing pens on the Green River to encourage the shipping of wool by train; and in 1912, pens were built at Bonanza and Dragon. Beginning in the 1940's Mexican sheep-shearing crews and Greek sheepmen from the Price and Helper areas came into the area. The Taylor Grazing Act was passed in 1934, allotting specific areas or "districts" to stockmen for livestock grazing that required permits. This act was a forerunner of the Bureau of Land Management, which was established in 1946 and eventually assumed responsibility for the administration of grazing laws on public land (Burton 1996:115).

Uintah County is also known for its natural resources. Coal, copper, iron, asphalt, shale, and especially gilsonite, were important to the mining industry. When gilsonite was discovered in the Uinta Basin in the 1880s, Congress was persuaded to apportion 7,040 acres from the Ute reservation so the mineral could be mined. This area became known as "The Strip" and later developed into the townsite of Moffat (later renamed Gusher). Gilsonite is a light-weight lustrous black hydrocarbon mineral that can easily be crushed into a black-brown powder. It can be found in commercial quantities only in the Uinta Basin. The earliest use of the mineral was in buggy paints and beer-vat linings. Today it is used in over a hundred products ranging from printing inks to explosives and automobile body sealer and radiator paint (Burton 1998:343). Mining camps also sprang up near the Colorado line in Bonanza, Dragon, and Watson starting in about 1903. Many immigrants, including Greeks and Chinese, worked in the mines. Bonanza became one of the largest and most modern functioning mining camps in the area beginning in 1921 and reaching its peak in 1937. It was chosen as the Barber gilsonite company headquarters, because it was near the largest deposits of gilsonite in the area. Miners from Dragon, Rainbow, and other neighboring communities were relocated to Bonanza.

Specific to the project area, Watson Thompson homesteaded lands in Sections 1, 6, and 7 of Township 12 South, Range 21 East on September 13, 1930 under the May 20, 1862 Homestead Entry Act (12 Stat. 392) (General Land Office Accession No. 1040635). This area surrounds the Big Pack 12-21-22-2 well location and associated pipeline. The historic corral (42Un4743) is in this region.

SURVEY METHODOLOGY

An intensive pedestrian survey was performed for this project which is considered 100% coverage. At each of the proposed well locations, a ten acre area centered on the center stake of the location was surveyed by the archaeologist walking parallel transects spaced no more than 10 m (30 ft) apart. The access and pipeline corridors were 100 ft wide, surveyed by walking parallel transects along the staked centerline, spaced no more than 10 m (30 ft) apart. A wider corridor (150 ft) was inspected when access/pipeline routes shared a corridor. Ground visibility was considered to be good. A total of 79.59 acres was inventoried for cultural resources with 53.04 acres on lands administered by the State of Utah School and Institutional Trust Lands Administration (SITLA) and 26.55 acres on public land administered by the Bureau of Land Management (BLM), Vernal Field Office.

Cultural resources were recorded as either an archaeological site or isolated find of artifact. Archaeological sites were defined as spatially definable areas with features and/or ten or more artifacts. Sites were documented by the archaeologists walking transects across the site, spaced no more than 3 meters apart, and marking the locations of cultural materials with pinflags. This procedure allowed clear definition of site boundaries and artifact concentrations. Archaeological sites were plotted on a 7.5' USGS quadrangle, and photographed with site data entered on an Inter-mountain Antiquities Computer System (IMACS, 1990 version) inventory form (Appendix A).

INVENTORY RESULTS

The inventory of the four proposed Enduring Resources' well locations, with access and pipeline corridors, resulted in the documentation of one new archaeological site (42Un4743), a historic corral, and the revisitation of one previously recorded site (42Un2487), the Buck Canyon Road.

Table 2. Archaeological Sites, Legal Descriptions, and NRHP Eligibility

Smithsonian Site Number	Temporary Site Number	Legal Description	Site Type	Eligibility
42Un2487 (Previously Recorded)	N/A	T 13S, R 21E; T 12S, R 21E	Historic Buck Canyon Road	Not Eligible
42Un4743	05-77-01	T 12S, R 21E	Historic Corral	Not Eligible

Archaeological Sites

Smithsonian Site No.: 42Un2487
Temporary Site No.: N/A
Proposed Well Location No.: Big Pack 12-21-22-2
Legal Description: Sections 2 and 3, T 13S, R 21E; Sections 35 and 36, T 12S, R 21E; and Sections 30 and 31, T 12S, 21E
NRHP Evaluation: Not Eligible

Description: This is a previously recorded segment of the historic Buck Canyon Road. It was originally documented in 1997 by Metcalf Archaeological Consultants during an inventory of the Double Triangle Pipeline (Graham 1997), and re-recorded by MOAC in 2002 (Elkins and Montgomery 2002). It consists of a 3.3 mile-long road segment which runs northeast-southwest between the Willow Creek Road and the Seep Ridge Road through Buck Canyon. No associated features, buildings, or artifacts were observed. It was recommended as not eligible to the NRHP because the current level of road maintenance has obliterated the original narrow track that must have existed, and no historic buildings or features were observed that could elevate the site's importance by association. No form for this site is included in this report.

Smithsonian Site No.: 42Un4743
Temporary Site No.: 05-77-01
Proposed Well Location No.: Big Pack 12-21-22-2
Legal Description: SW/SW/NW of Section 3, T 12 S, R 21 E
NRHP Evaluation: Not Eligible

Description: This is a historic corral with two hearths and a medium-density artifact scatter. The artifacts consist of tin containers, a tin sheet, tire fragments, and 20 fragments of a clear beverage bottle. The tin containers include a hole-in-top milk can (1935-1945), three sanitary food cans, one sanitary beverage can, a coffee can, and a lard pail. The juniper post and pine pole corral contains two separate components with eight gates.. It measures 105 m (344 ft) NE-SW by 42 m (138 ft) NW-SE. Its upright posts stand in pairs, averaging 1.4 m (4 ft, 6 in) tall above ground surface and 0.15 m (6 in) in diameter. Each pair is spaced 4.3 m (14 ft) apart. Five to six horizontal pine logs connect each pair of upright juniper posts. Their diameters range between 0.15 m (6 in) and 0.2 m (8 in). Their lengths are generally 4.9 m (16 ft), with ends overlapping those from adjacent segments. Log ends are both saw-cut and axe-hewn. The corral contains two components, a southern one (Corral A) and a northern one (Corral B). The southern component (Corral A) is square-shaped and divided into two pens with a head gate (Gate 7), another gate (Gate 1) in the west pen and a third one (Gate 2) to the east pen. The west pen measures 42 m (138 ft) NW-SE by 20 m (66 ft) NE-SW. The east pen measures 42 m (138 ft) NW-SE by 21 m (69 ft) NE-SW. Its northern component (Corral B) is triangular shaped with two pens and one chute. The northernmost pen is trapezoidal shaped and measures 30 m (98 ft) NE-SW by 23 m (75 ft) on its southwest side and 48 m (157 ft) on its northeast side. It has a gate (Gate 5) in its northern corner. Two others (Gates 4 and 6) enter the other section and the chute, respectively. The southern pen is triangular shaped, measuring 28 m (91 ft) NE-SW by 33 m (108 ft) NW-SE. The chute measures 29 m (95 ft) NE-SW by 2 m (7 ft) NW-SE. The chute has an additional gate (Gate 8) on its southern side.

Both features are on the northeast portion of the site. Feature A, a hearth, measures 1.5 m (5 ft) by 0.6 m (2 ft). It consists of two oxidized sandstone rocks, each measuring 0.6 m (2 ft) long by 0.5 m (1ft 6 in) high. Smoke stains the sides of the rocks, which face the other stone. The stones are spaced 0.3 m (1 ft) apart. Greasewood and sagebrush grow within the space. No soil staining or charcoal appear within or near the feature. It is located on the east side of the dirt road, 35 m, 70° from the corral's northeast corner. Feature B, another hearth, measures approximately 1 m (3 ft, 3 in) in diameter and has a slightly oval shape. It consists of sandstone cobbles. Charcoal flecks appear in the soil within the ring. It is located 52 m, 36° from the site datum.

NATIONAL REGISTER OF HISTORIC PLACES EVALUATION

The National Register Criteria for Evaluation of Significance and procedures for nominating cultural resources to the National Register of Historic Places (NRHP) are outlined in 36 CFR 60.4 as follows:

The quality of significance in American history, architecture, archaeology, and culture is present in districts, sites, buildings, structures, and objects of State and local importance that possess integrity of location, design, setting, material, workmanship, feeling, and association, and that they:

- a)...are associated with events that have made a significant contribution to the broad patterns of our history; or
- b)...are associated with the lives of persons significant to our past; or
- c)...embody the distinctive characteristics of a type, period, or method of construction; or that represents the work of a master, or that possess high artistic values, or that represent a significant and distinguishable entity whose components may lack individual distinction; or
- d)...have yielded or may be likely to yield information important in prehistory or history.

The cultural resource inventory resulted in the documentation of one new archaeological site (42Un4743), a historic corral, and the location of a previously recorded site (42Un2487), the Buck Canyon Road. The road was re-recorded by MOAC in 2002, and recommended as not eligible to the NRHP. The corral (42Un4743) is also recommended as not eligible to the NRHP, because it is not known to be associated with significant events or persons, does not have a unique construction type, and would probably not contribute significant data to the region's historic record.

MANAGEMENT RECOMMENDATIONS

The cultural resource inventory of the four proposed Enduring Resources' well locations, with access and pipeline corridors, resulted in the documentation of one new archaeological site (42Un4743), a historic corral, and the location of one previously recorded site (42Un2487), the Buck Canyon Road. Both of these sites are recommended as not eligible to the NRHP. Based on the findings, a determination of "no historic properties affected" is recommended for the undertaking pursuant to Section 106, CFR 800.

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APPENDIX A
SITES
INTERMOUNTAIN ANTIQUITIES COMPUTER SYSTEM (IMACS) SITE FORM
(42Un4743)

On File At:

Utah Division of State History
Salt Lake City, Utah

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: Enduring Resources, LLC
WELL NAME & NUMBER: Agency Draw 12-21-31-36
API NUMBER: 43-047-36424
LOCATION: 1/4,1/4 NWNE Sec:36 TWP: 12S RNG: 21E 760 FNL 1806 FEL

Geology/Ground Water:

Enduring Resources proposes to set 2,000 feet of surface casing cemented to the surface. The base of the moderately saline water is estimated at 3,000 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this location is the Green River Formation. The Green River Formation is made up of interbedded limestones, shales and sandstones. Fresh water aquifers can be found in the Green River Formation and should be protected. The proposed surface casing should adequately protect any potentially useable aquifers.

Reviewer: Brad Hill **Date:** 04-14-05

Surface:

On-site conducted April 12, 2005. In attendance: Bart Kettle (DOGM), Mike (Dirt Contractor), Doug Hammond (Enduring) and Floyd Bartlett (DWR), invited but choosing not to attend Ed Bonner (SITLA).

Per surface use proposal in Application for Permit to Drill reserve pit will be lined and fenced on three sides while well is being drilled, with the fourth side being fenced immediately upon completion of drilling. A felt pad maybe require to prevent sharp rock from puncturing liner. Historically the surface has been used to graze sheep, by building a flat spot near the top of the ridgeline the location is likely to become a sheep bedding ground. Precautions are recommended to avoid conflicts between livestock and oil and gas, fencing of production equipment is advised. Significant wildlife concerns exist, DWR recommends seasonal construction and drilling restrictions from December 1 to March 1 for deer and elk winter range. Operator considering change of access route, if access route is changed a plat showing changes along with Sundry Notice explaining change will be submitted to DOGM and SITLA.

Reviewer: Bart Kettle **Date:** April 13, 2005

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Enduring Resources, LLC
WELL NAME & NUMBER: Agency Draw 12-21-31-36
API NUMBER: 43-047-36424
LEASE: State FIELD/UNIT: Wildcat
LOCATION: 1/4,1/4 NWNE Sec: 36 TWP: 12S RNG: 21E 760 FNL 1806 FEL
LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4,1/4 LINE; 920 F ANOTHER WELL.
GPS COORD (UTM): X =627491 E; Y =4399234 N SURFACE OWNER: State

PARTICIPANTS

Bart Kettle(DOGM), Mike (Dirt Contractor), Doug Hammond (Enduring), and
Floyd Bartlett (DWR).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is ~31 miles southeast of Ouray, Uintah County, Utah.
The immediate area surrounding the proposed well is steep shale canyons
and dry washes, vegetation is dominated by salt scrub and Pinyon/Juniper
communities. The proposed location sits in an 8-10" precipitation zone,
ground cover is sparse and soils are erosive in nature. Slopes are
generally steep with shallow soils shale outcrops. Access to this well
will be along existing county roads. Drainage is to the southwest
entering Willow Creek ~2.5 miles away. There are no observed perennial
water sources in close proximity to the well and dry washes appear to
only flow during spring snow melt and extreme rain events.

SURFACE USE PLAN

CURRENT SURFACE USE: Seasonal sheep grazing, wildlife habitat.

PROPOSED SURFACE DISTURBANCE: 330' x 225', 1360' of new access road.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: None

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Production facilities
such as separators, dehydrators, flow meters and tanks will be located
on-site. Those production facilities, which contain fluids, will have a
dike constructed completely around them. The Sales Gas line will be
installed if the well is capable of economic production.

SOURCE OF CONSTRUCTION MATERIAL: On-site

ANCILLARY FACILITIES: None required

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS?
(EXPLAIN): Drilling at this location is not expected to generate
public interest. The closest residence is located 5 miles away in
Willow Creek at the Stevens Ranch, and is only part year residence.

WASTE MANAGEMENT PLAN:

Garbage and other trash will be contained in a self-contained trash container. Refuse will be transported to an approved sanitary landfill. Sewage will be handled in self-contained portable toilets and contents hauled off location to an authorized facility in accordance with State and local regulations.

Reserve pit will be fenced and lined according to procedures submitted in the Application to Drill. Drill cuttings will be constrained in the reserve pit. Produced liquid hydrocarbons will be constrained in test tanks during completion and testing.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Well pad is located above a medium sized dry wash. Construction at this location will create a short-term increase of sedimentation into the watershed, but is not expected to have significant long-term impacts. Small intermittent springs are often located along draws and washes in the area, no such water sources where observed on the on-site.

FLORA/FAUNA: Mule Deer, Elk, rabbits, rodents, songbirds, raptors, lizards and snakes.

Grasses: Curly galleta, Indian ricegrass, and Sandburg's bluegrass.

Forbs: Desert parsley. Shrubs: Wyoming sage, black greasewood, shadscale, buckwheat spp, bud sage, spiny phlox and birchleaf mahogany.

Trees: Utah Juniper and two-needle pinyon

SOIL TYPE AND CHARACTERISTICS: Light gray silty clay, gray shale.

SURFACE FORMATION & CHARACTERISTICS: Green River Formation. Formation consists of steep canyons and small mesas. Gray shale fragments cover much of the surface area.

EROSION/SEDIMENTATION/STABILITY: Fine soils prone to wind erosion. Soils are erosive in nature, with topsoil absent or a thin layer over most of the area. All soils are subject to significant erosion during rain events sufficient to create flows.

PALEONTOLOGICAL POTENTIAL: None noted

RESERVE PIT

CHARACTERISTICS: 60'x160'x8'

LINER REQUIREMENTS (Site Ranking Form attached): Liner is required

SURFACE RESTORATION/RECLAMATION PLAN

As per surface use agreement, provided well produced economical quantities future directional wells will be drilled from the same location.

SURFACE AGREEMENT: Per SITLA mineral lease.

CULTURAL RESOURCES/ARCHAEOLOGY:

OTHER OBSERVATIONS/COMMENTS

Excavation of pit is likely to expose sharp rocks, felt liner may be require to prevent liner from being punctured. Site is classified as critical deer and elk winter range. DWR is recommending no construction activities from December 1 to March 1. Redtail hawk nest ¼ mile from well, no restrictions recommended. Could be ferruginous hawks in scattered juniper, no nests in P/J observed during on-site. Direct loss of big game winter forage will occur from road and pad construction. Increased use of access road will create indirect loss of habitat. Re-vegetating unused portions of pad can reduce impacts; no direct mitigation is available in immediate area. Location will likely be used as sheep bed ground once constructed, precautions should be taken to prevent conflicts between livestock and oil and gas, fencing of production equipment is recommended.

ATTACHMENTS

Photos of this location were taken and placed on file.

Bart Kettle
DOGM REPRESENTATIVE

April 14, 2005 9:37 A.M.
DATE/TIME

**Evaluation Ranking Criteria and Ranking Scale
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>15</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 35 (Level I Sensitivity)

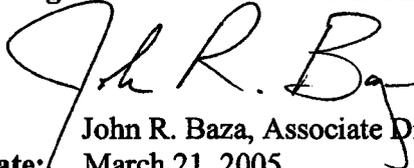
Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.



STATE ACTIONS
Resource Development Coordinating Committee
Governor's Office of Planning and Budget
5110 State Office Building
SLC, UT 84114
Phone No. 537-9230

1. State Agency Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801	2. Approximate date project will start: Upon Approval or April 4, 2005
3. Title of proposed action: Application for Permit to Drill	
4. Description of Project: Enduring Resources, LLC proposes to drill the Agency Draw 12-21-31-36 well (wildcat) on State lease ML-47086, Uintah County, Utah. This action is being presented to the RDCC for consideration of resource issues affecting state interests. The Division of Oil, Gas and Mining is the primary administrative agency in this action and must issue approval before operations commence.	
5. Location and detailed map of land affected (site location map required, electronic GIS map preferred) (include UTM coordinates where possible) (indicate county) 760' FNL 1806' FEL, NW/4 NE/4, Section 36, Township 12 South, Range 21 East, Uintah County, Utah	
6. Possible significant impacts likely to occur: Surface impacts include up to five acres of surface disturbance during the drilling and completion phase (estimated for five weeks duration). If oil and gas in commercial quantities is discovered, the location will be reclaimed back to a net disturbance of between one and two acres – not including road, pipeline, or utility infrastructure. If no oil or gas is discovered, the location will be completely reclaimed.	
7. Identify local government affected a. Has the government been contacted? No. b. When? c. What was the response? d. If no response, how is the local government(s) likely to be impacted?	
8. For acquisitions of land or interests in land by DWR or State Parks please identify state representative and state senator for the project area. Name and phone number of state representative, state senator near project site, if applicable: a. Has the representative and senator been contacted? N/A	
9. Areawide clearinghouse(s) receiving state action: (to be sent out by agency in block 1) Uintah Basin Association of Governments	
10. For further information, contact: Diana Whitney Phone: (801) 538-5312	11. Signature and title of authorized officer  John R. Baza, Associate Director Date: March 21, 2005

Well name:

04-05 Enduring Agency Draw 12-21-31-36

Operator: **Enduring Resources, LLC**

String type: **Surface**

Project ID:

43-047-36424

Location: **Uintah County**

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 103 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 90 ft

Cement top: 353 ft

Burst

Max anticipated surface pressure: 1,760 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,000 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 1,748 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 6,900 ft
Next mud weight: 9.800 ppg
Next setting BHP: 3,513 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,000 ft
Injection pressure 2,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2000	8.625	24.00	J-55	ST&C	2000	2000	7.972	96.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	873	1370	1.570	2000	2950	1.47	42	244	5.82 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: April 18, 2005
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2000 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

04-05 Enduring Agency Draw 12-21-31-36

Operator: **Enduring Resources, LLC**

String type: Production

Project ID:

43-047-36424

Location: Uintah County

Design parameters:

Collapse

Mud weight: 9.800 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 172 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 2,685 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 3,513 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 5,889 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	6900	4.5	11.60	N-80	LT&C	6900	6900	3.875	159.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3513	6350	1.808	3513	7780	2.21	68	223	3.26 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: April 18,2005
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 6900 ft, a mud weight of 9.8 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

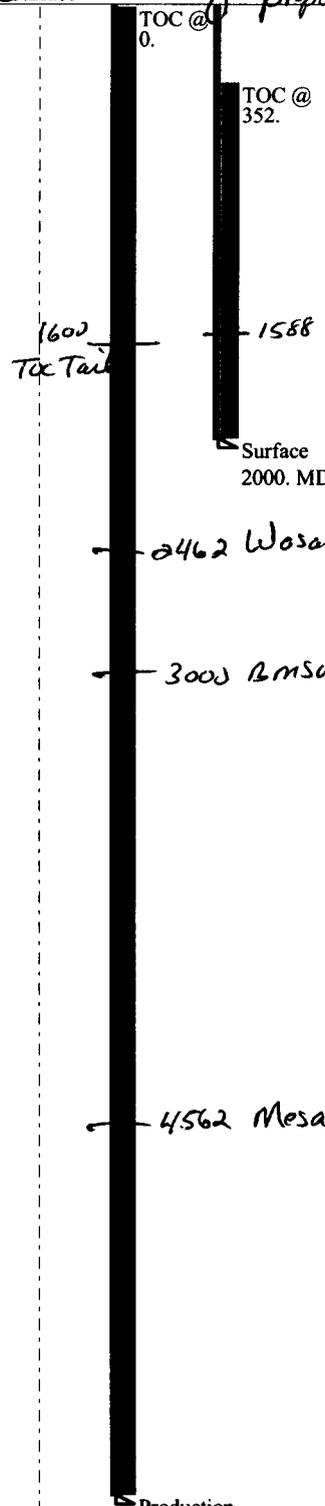
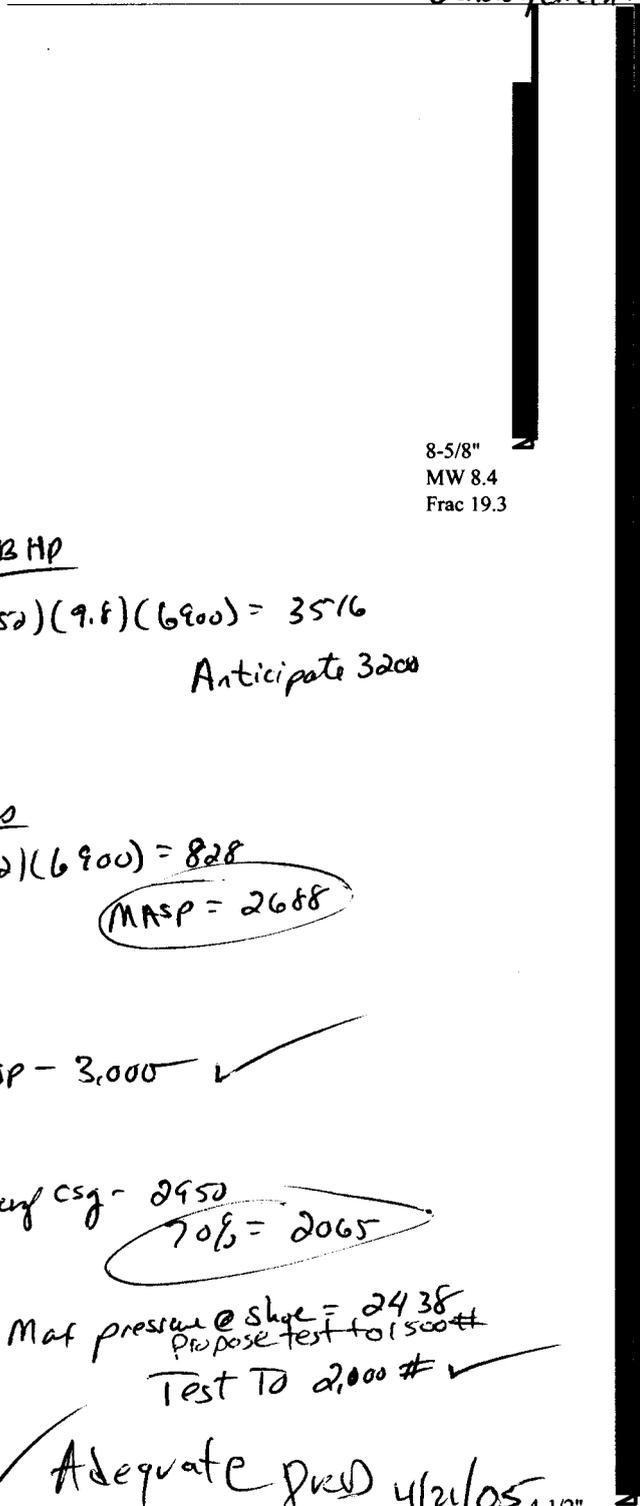
Engineering responsibility for use of this design will be that of the purchaser.

05 Enduring Agency Draw 1 21-31-36

Casing Schematic

Winter/Green Perm Surface

Propose TOC Surface - Top out as Necessary



w/ 18% Washout
Surface w/ 8% Washout

✓ * Surface St. (P)

✓ w/ 15% Washout

BHP
 $(.052)(9.8)(6900) = 3516$
 Anticipate 3200

Gas
 $(.12)(6900) = 828$
 MASP = 2688

BOP - 3,000 ✓

Surf csg - 2950
 70% = 2065

Mat pressure @ shoe = 2438
 Propose test to 1500#
 Test to 2,000# ✓

✓ Adequate Prod 4/21/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47086
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: N/A
		8. WELL NAME and NUMBER: Agency Draw 12-21-31-36
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	9. API NUMBER: 4304736424	
2. NAME OF OPERATOR: Enduring Resources, LLC	10. FIELD AND POOL, OR WILDCAT: Wildcat	
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 350-5114	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 760' FNL 1806' FEL S.L.B.&M. COUNTY: Uintah		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 36 12S 21E STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The pipeline route from the proposed well location has been changed. The pipeline will be laid along the access route (approximately 1345') from the proposed location to Buck Canyon Road. The pipeline will then be laid along side Buck Canyon road crossing Seep Ridge Road to tie into an existing pipeline. Approximately 5200' (1 mile) of pipeline will be laid as shown on the attached Topographic Map "D". Please replace Topographic Map "D", submitted with the APD on March 17, 2005, with the attached data. The proposed well location and access route did not change.

Surface Use Plan Revision - Ancillary Facilities: During drilling operations, approximately 20 days, the site will be a manned camp. Three or four additional trailers will be on location to serve as the crew's housing and eating facility. These will be located on the perimeter of the pad site within the topsoil stockpiles. No additional surface disturbance will occur from what was proposed in the initial APD. The previously submitted waste management procedures remain in effect.

Utah State Bond # RLB0008031
Operator No. N2750

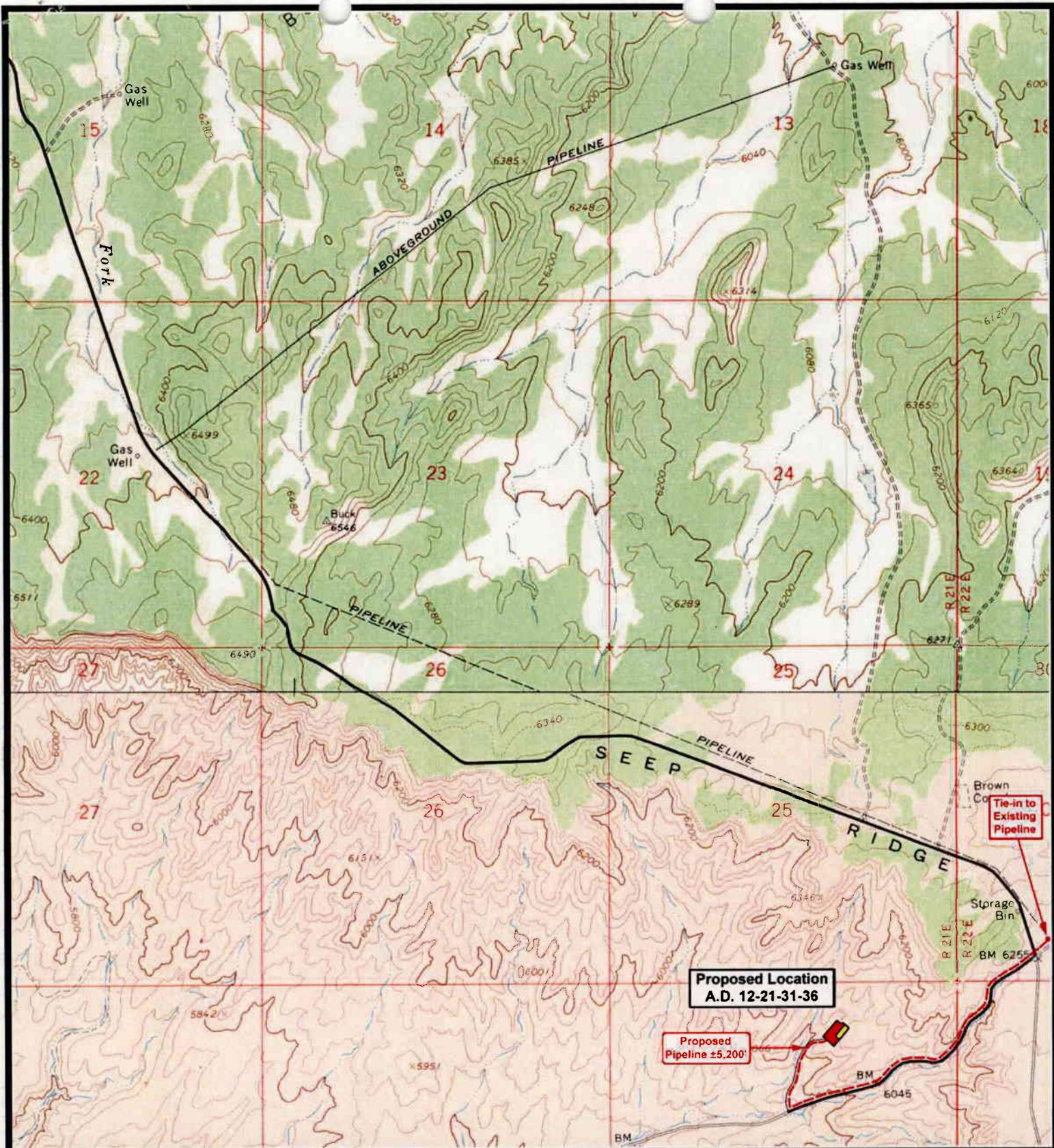
**Accepted by the
Utah Division of
Oil, Gas and Mining**
Date: 04-26-05
By: [Signature]

RECEIVED
APR 25 2005
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Phyllis Sobotik</u>	TITLE <u>Regulatory Specialist</u>
SIGNATURE <u>[Signature]</u>	DATE <u>April 22, 2005</u>

(This space for State use only)

COPY SENT TO OPERATOR
Date: 04-27-05
Initials: CHD



ENDURING
-Resources-



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

Legend	
	Existing Road
	Proposed Access
	Proposed Gas Line

Agency Draw 12-21-31-36
SEC. 36, T12S, R21E, S.L.B.&M.

SCALE: 1" = 2,000'
DRAWN BY: hgm
DATE: 04-21-2005

TOPOGRAPHIC MAP **SHEET**
"D" **8**
OF 8

**State of Utah****Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

April 28, 2005

Enduring Resources, LLC
475 17th St., Suite 1500
Denver, CO 80202

Re: Agency Draw 12-21-31-36 Well, 760' FNL, 1806' FEL, NW NE, Sec. 36,
T. 12 South, R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36424.

Sincerely,


for John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA

Operator: Enduring Resources, LLC
Well Name & Number Agency Draw 12-21-31-36
API Number: 43-047-36424
Lease: ML 47086

Location: NW NE **Sec.** 36 **T.** 12 South **R.** 21 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. Operator shall comply with applicable recommendations resulting from Resource Development Coordinating Committee review. Statements attached.

7. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
8. Surface casing shall be cemented to the surface.



Enduring Resources

475 17th Street Suite 1500 Denver Colorado 80202
Telephone 303 573-1222 Fax 303 573 0461

April 29, 2005

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attn.: Ms. Diana Whitney

RE: Agency Draw #12-21-31-36
NWNE Sec 36 T12S-R21E
Uintah County, Utah

Dear Ms. Whitney:

Enclosed is an original Cultural Resource Inventory concerning the revised proposed pipeline route for the referenced well. An original report was submitted to the State and Institutional Trust Lands Administration, to the Utah State Historical Preservation Office and to the Vernal BLM.

If any questions arise or additional information is required, please contact me at 303-350-5114.

Sincerely,

Phyllis Sobotik
Regulatory Specialist

/ps
Enclosure:

RECEIVED
MAY 04 2005
DIV. OF OIL, GAS & MINING

ARCHAEOLOGICAL SURVEY FOR THE
AGENCY DRAW PIPELINE TO THE AGENCY
DRAW 12-21-31-36 WELL LOCATION

ADDENDUM TO: CULTURAL RESOURCE INVENTORY OF
ENDURING RESOURCES' SOUTHAM CANYON 9-25-22-32
SOUTHAM CANYON 10-25-21-32, AGENCY DRAW 12-21-31-36, AND
BIG PACK 12-21-22-2 WELL LOCATIONS,
UINTAH COUNTY, UTAH

ARCHAEOLOGICAL SURVEY FOR THE
AGENCY DRAW PIPELINE TO THE AGENCY
DRAW 12-21-31-36 WELL LOCATION

**ADDENDUM TO: CULTURAL RESOURCE INVENTORY OF
ENDURING RESOURCES' SOUTHAM CANYON 9-25-22-32
SOUTHAM CANYON 10-25-21-32, AGENCY DRAW 12-21-31-36, AND
BIG PACK 12-21-22-2 WELL LOCATIONS,
UINTAH COUNTY, UTAH**

By:

Keith R. Montgomery

Prepared For:

State of Utah
Trust Lands Administration
and
Bureau of Land Management
Vernal Field Office

Prepared Under Contract With:

Enduring Resources, LLC
475 17th Street, Suite 1500
Denver, Colorado 80202

Prepared By:

Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532

MOAC Report No. 05-77b

April 25, 2005

United States Department of Interior (FLPMA)
Permit No. 04-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-05-MQ-0233b,s

INTRODUCTION

A cultural resource inventory was conducted by Montgomery Archaeological Consultants (MOAC) in March 2005 for Enduring Resources' proposed Agency Draw 12-21-31-36 pipeline location. The well location was previously inventoried by MOAC in the same month (Montgomery and Silverman 2005). The project area occurs in the Agency Draw area, southwest of Vernal, Utah. The survey was implemented at the request of Ms. Phyllis Sobotik, Enduring Resources, LLC, Denver, Colorado. A total of 11.7 acres was inventoried for cultural resources with 5.1 acres on lands administered by the Bureau of Land Management (BLM), Vernal Field Office and 6.6 acres on State of Utah School and Institutional Trust Lands Administration (SITLA).

The objective of the inventory was to locate, document, and evaluate any cultural resources within the project area in order to comply with Section 106 of 36 CFR 800, the National Historic Preservation Act of 1966 (as amended). Also, the inventory was implemented to attain compliance with a number of federal and state mandates, including the National Environmental Policy Act of 1969, the Archaeological and Historic Conservation Act of 1972, the Archaeological Resources Protection Act of 1979, the American Indian Religious Freedom Act of 1978, and Utah State Antiquities Act of 1973 (amended 1990).

The fieldwork was performed on April 22, 2005 by Keith R. Montgomery (Principal Investigator) under the auspices of U.S.D.I. (FLPMA) Permit No. 04-UT-60122 and State of Utah Antiquities Permit (Survey) No. 0233b,s issued to MOAC.

A file search was performed by Marty Thomas at the State Historic Preservation Office in Salt Lake City on March 11, 2005. This consultation indicated that several cultural resource inventories have been conducted within or near the project area. In 1997, Metcalf Archaeological Consultants, Inc. conducted a cultural resource inventory of approximately 12.5 miles of pipeline route in the Willow Creek vicinity, revealing a historic road (42Un2487). Site 42Un2487, Buck Canyon Road, runs northeast-southwest for 3.3 miles through Buck Canyon. No associated artifacts or features were observed (Graham 1997, U-97-MM-0663b). The road overlaps with the access road and pipeline to well location Agency Draw 12-21-31-36, but vehicle traffic will be limited so the road will not be directly affected. In 2002, Montgomery Archaeological Consultants, Inc. completed a cultural resource inventory under contract with Buyes and Associates for the Veritas DGC Land, Inc. Uintah Seismic Project. Of the 75 archaeological sites found or revisited, two lie within the project area for well location Agency Draw 12-21-31-36 (Elkins and Montgomery 2002, U-02-MQ-0243b,p,s). One is Buck Canyon Road (42Un2487) discussed above. The other is a prehistoric campsite (42Un1780), originally recorded by Archeological-Environmental Research Corporation (AERC) in 1989 for the proposed Book Cliffs Highway (Hauck 1989 Report No. U-89-AF-687). This site consists of the remnants of several hearth features, and a concentration of dispersed chert flakes and tools. Site 42Un1780 was occupied by both the Fremont and the Ute, evidenced by the presence of a Uintah Side-notched projectile point and a Desert Side-notched point.

DESCRIPTION OF PROJECT AREA

The proposed Agency Draw 12-21-31-36 pipeline route for Enduring Resources is situated in Buck Canyon in the Uinta Basin. The proposed pipeline route extends approximately 5,100 feet northeast from the well location and connects with an existing pipeline. The legal description is Township 12 South, Range 21 E, Section 36 (SITLA) and Township 12 South, Range 22 East, Sections 30 and 31 (BLM).

The study area lies within the Uinta Basin physiographic unit, a distinctly bowl-shaped geologic structure (Stokes 1986:231). The Uinta Basin ecosystem is within the Green River drainage, considered to be the northernmost extension of the Colorado Plateau. The geology is comprised of Tertiary age deposits which include Paleocene age deposits, and Eocene age fluvial and lacustrine sedimentary rocks. The Uinta Formation, which is predominate in the project area, occurs as eroded outcrops formed by fluvial deposited, stream laid interbedded sandstone and mudstone, and is known for its prolific paleontological localities.

Specifically, the project area is situated south of Seep Ridge in Buck Canyon. The elevation ranges between 5900 and 6300 ft a.s.l. The project occurs within the Upper Sonoran Desert Shrub Association which includes sagebrush, shadscale, greasewood, mat saltbush, snakeweed, rabbitbrush, prickly pear cactus, Indian ricegrass and other grasses. Modern disturbances include roads and oil/gas development.

SURVEY METHODOLOGY

An intensive pedestrian survey was performed for this project which is considered 100% coverage. The proposed 100 ft wide pipeline corridor was surveyed by the archaeologist walking parallel transects along the staked centerline, spaced no more than 10 m (30 ft) apart. Ground visibility was considered to be good. A total of 11.7 acres was inventoried for cultural resources with 5.1 acres on lands administered by the Bureau of Land Management (BLM), Vernal Field Office and 6.6 acres on State of Utah School and Institutional Trust Lands Administration (SITLA).

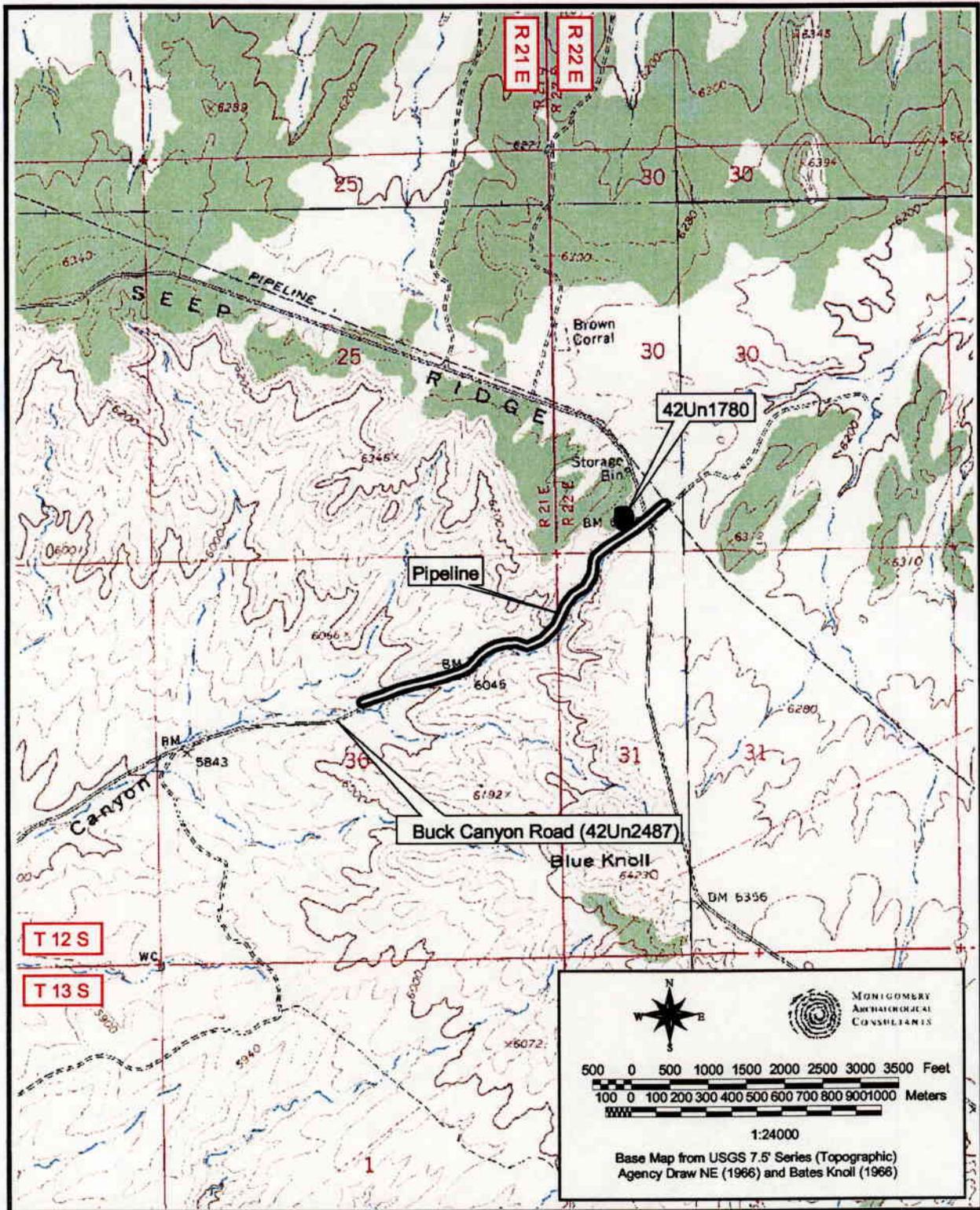


Figure 1. Cultural Resources and Inventory Area of the Pipeline Route for Enduring Resources' Agency Draw 12-21-31-36 Well Location, Uintah County, Utah.

RESULTS AND RECOMMENDATIONS

The inventory of Enduring Resources' Agency Draw 12-21-31-36 pipeline route resulted in no new cultural resources. Two previously recorded sites, including a prehistoric campsite (42Un1780) and a historic road (42Un2487) were relocated by MOAC in 2002. Site 42Un1780 consists of the remnants of several hearth features, and a concentration of dispersed chert flakes and tools. Site 42Un1780 was occupied by both the Fremont and the Ute, evidenced by the presence of a Uintah Side-notched projectile point and a Desert Side-notched point. It is determined eligible for the National Register of Historic Places. Site 42Un2487, Buck Canyon Road, runs northeast-southwest for 3.3 miles through Buck Canyon. No associated artifacts or features were observed and this site is determined not eligible for the National Register of Historic Places.

During pipeline construction, all vehicle traffic on the existing road, which overlaps in this area with the historic Buck Canyon Road (42Un2487) will be limited. The prehistoric campsite (42Un1780) is 70+ feet and a considerably different elevation from the area of potential effect and will be well avoided by the current project. The pipeline will be boomed over. As a result of these stipulations, and based on the findings, a determination of "no historic properties affected" is recommended for the undertaking pursuant to Section 106, CFR 800.

REFERENCES CITED

- Elkins and Montgomery
2002 Cultural Resource Inventory of Seven Seismic Lines for the Veritas Uintah Seismic Project, Uintah County, Utah. Montgomery Archaeological Consultants, Inc., Moab, Utah. Report No. U-02-MQ-0243b,p,s.
- Montgomery, K.R., and S.M. Silverman
2005 Cultural Resource Inventory of Enduring Resources' Southam Canyon 9-25-22-32, Southam Canyon 10-25-21-32, Agency Draw 12-21-31-36, and Big Pack 12-21-22-2 Well Locations, Uintah County, Utah. Montgomery Archaeological Consultants. Project No. U-05-MQ-0183.
- Graham, C.
1997 Double Triangle Pipeline Cultural Resource Inventory, Uintah County, Utah. Metcalf Archaeological Consultants, Eagle, Colorado. Report No. U-97-MM-0183b).
- Hauck, F.R.
1989 Cultural Resource Inventory of the Proposed Book Cliffs Highway. Archeological-Environmental Research Corporation. Report No. U-89-AF-687.
- Stokes, W.L.
1986 Geology of Utah. Utah Museum of Natural History and Utah Geological and Mineral Survey, Salt Lake City.
- Woodward-Clyde Consultants
1980 Cultural Resource Inventory MAPCO's Rocky Mountain Liquid Hydrocarbons Pipeline, Utah. Woodward-Clyde Consultants, San Francisco, California. Report No. U-80-WG-0299.

From: Ed Bonner
To: Whitney, Diana
Date: 4/28/2005 11:41:38 AM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Westport Oil & Gas Company

NBU 922-36C
NBU 922-36G
NBU 922-36H
NBU 922-36N
NBU 922-36O
NBU 921-33O

Enduring Resources, LLC

Agency Draw 12-21-31-36
Big Pack 12-21-22-2
Southam Canyon 10-25-21-32
Southam Canyon 9-25-22-32

EOG Resources, Inc

NBU 548-12E
Chapita Wells Unit 953-32
Chapita Wells Unit 957-32

The Houston Exploration Company

Southman Canyon 11-36-9-23
Southman Canyon 13-36-9-23

If you have any questions regarding this matter please give me a call.

CC: Garrison, LaVonne; Hill, Brad; Hunt, Gil



Enduring Resources

475 17th Street Suite 1500 Denver Colorado 80202
Telephone 303 573-1222 Fax 303 573 0461

RECEIVED

APR 25 2005

April 22, 2005

DIV. OF OIL, GAS & MINING

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attn.: Ms. Diana Whitney

RE: Agency Draw #12-21-31-36
NWNE Sec 36 T12S-R21E
Uintah County, Utah

Dear Ms. Whitney:

Enclosed, in duplicate, is the following information concerning the referenced proposed well.

**Sundry Notice – Change to Previous Plans
Topographic Map “D”**

Enduring Resources, LLC is requesting the Utah Division of Oil, Gas and Mining to hold this information and all future information as confidential.

If any questions arise or additional information is required, please contact me at 303-350-5114.

Sincerely,

Phyllis Sobotik
Regulatory Specialist

/ps

Enclosures:

xc: School and Institutional Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, Utah 84102
Attn: Mr. Ed Bonner

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: ENDURING RESOURCES LLC

Well Name: AGENCY DRAW 12-21-31-36

Api No: 43-047-36424 Lease Type: STATE

Section 36 Township 12S Range 21E County UINTAH

Drilling Contractor PETE MARTIN'S RIG # RATHOLE

SPUDDED:

Date 08/27/05

Time 8:00 AM

How DRY

Drilling will Commence: _____

Reported by DOUG HAMMOND

Telephone # 1-435-790-6996

Date 08/29/2005 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Enduring Resources, LLC
Address: 475 17th Street, Suite 1500
city Denver
state CO zip 80202

Operator Account Number: N 2750
Phone Number: (303) 350-5114

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304736424	Agency Draw 12-21-31-36		NWNE	36	12S	21E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14901	8/27/2005		8/31/05		
Comments: <u>MURD</u>							CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Phyllis Sobotik

Name (Please Print)

Phyllis Sobotik

Signature

Regulatory Specialist

Title

8-31-05
RECEIVED

AUG 31 2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47086
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
		7. UNIT or CA AGREEMENT NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>	8. WELL NAME and NUMBER: Agency Draw 12-21-31-36	
2. NAME OF OPERATOR: Enduring Resources, LLC	9. API NUMBER: 4304736424	
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 350-5114	10. FIELD AND POOL, OR WILDCAT: Wildcat
4. LOCATION OF WELL FOOTAGES AT SURFACE: 760' FNL 1806' FEL S.L.B.&M.		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 36 12S 21E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/31/2005	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Spud; Set Conductor & Surface Csg</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

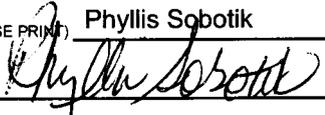
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The Agency Draw 12-21-31-36 well spud @ 09:00 hrs (MDT) 8/27/05.

MIRU Pete Martin Rathole Drig Inc. Drl 40' of 17" hole. Run 40' 14" line pipe. Cmt in place w/ 3 yds Readymix concrete.

Drl 12-1/4" hole to 2040'. Circ hole. POOH LDDP. RIH w/ cmt guide shoe, 1 jt 8-5/8" 24# J-55 ST&C surf csg, FC & 44 jts 8-5/8" 24# J-55 ST&C csg. Shoe @ 2004'. Used 8 centralizers. 4 hrs-RU Big 4 Cementers. Pumped 130 BW, 20 bbls gel wtr. Lead: 250 sx (156 bbls) CI G containing 16% gel, 1/4# flocele. Yield: 3.5 ft3/sk. MW: 11.1 ppg MWR: 23 gps. Tail: 250 sx (51 bbls) CI G containing 2% CaCl2, 1/4# flocele. Yield: 1.15 ft3/sk. MW: 15.8 ppg. MWR: 5 gps. Cmt did not reach surf. Mixed 100 sx (20 bbls) CI G containing 3% CaCl2. Yield: 1.15 ft3/sk. MW: 15.8 ppg. MWR: 5 gps. Topped cmt w/ 100 sx (20 bbls) CI G containing 3% CaCl2. Yield: 1.15 ft3/sk. MW: 15.8 ppg. MWR: 5 gps. Cmt remained @ surf. WORT

Utah State Bond # RLB0008031
Operator No. N2750

NAME (PLEASE PRINT) <u>Phyllis Sobotik</u>	TITLE <u>Regulatory Specialist</u>
SIGNATURE 	DATE <u>Sept 1 2005</u>

(This space for State use only)

RECEIVED
SEP 06 2005

ENDURING RESOURCES, LLC

425 Seventeenth Street, Suite 1500

Denver, Colorado 80202

Telephone: 303-573-1222

Facsimile: 303-573-0461

CONFIDENTIAL

January 9, 2006

State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Well Logs
Agency Draw 12-21-31-36
Uintah County, Utah

T 12S R 21E S-36
43-047-36424

Ladies and Gentlemen:

Attached is one original copy of the logs run on the two above-referenced wells.

Please hold this information as "confidential" as long as permitted.

Should you have any questions concerning this matter, please do not hesitate to call 303-350-5114 (aarlian@enduringresources.com).

Very truly yours

ENDURING RESOURCES, LLC



Alvin R. (Al) Arlian
Landmen – Regulatory Specialist

ara/
Enclosures as stated:

RECEIVED

JAN 13 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
Enduring Resources, LLC

3. ADDRESS OF OPERATOR: 475 17th St, Suite 1500 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 573-1222

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 760' FNL - 1806' FEL S.L.B.& M.
AT TOP PRODUCING INTERVAL REPORTED BELOW: 760' FNL - 1806' FEL S.L.B.& M.
AT TOTAL DEPTH: 760' FNL - 1806' FEL S.L.B.& M.

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML 47086

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT or CA AGREEMENT NAME
N/A

8. WELL NAME and NUMBER:
Agency Draw 12-21-31-36

9. API NUMBER:
4304736424

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NWNE 36 12S 21E S

12. COUNTY
Uintah

13. STATE
UTAH

14. DATE SPUNDED: 11/25/2005 15. DATE T.D. REACHED: 12/12/2005 16. DATE COMPLETED: 5/10/2006 ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
6073' RKB

18. TOTAL DEPTH: MD 7,050 TVD 7,050

19. PLUG BACK T.D.: MD 6,989 TVD 6,989

20. IF MULTIPLE COMPLETIONS, HOW MANY? *
9

21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Previously Submitted.

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
20"	14"	Line Pipe	0	40		3 yards		0 (CIR)	0
12-1/4"	8-5/8 J-55	24#	16	2,020		CL G 700	248	0 (CIR)	0
7-7/8"	4-1/2 N-80	11.6#	16	7,034		CL G 50	34	0 (CIR)	0
						Pozmix 1,181	417		

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	5.019							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Wasatch	2,625	3,048	2,625	3,048
(B) Mesaverde	5,125	5,982	5,125	5,982
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
2,625 3,048	1' slot	4	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
5,125 5,982	1' slot	6	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
2625' - 3048'	222,500 lbs Ottawa 20/40 Proppant in the Wasatch Formation
5125' - 5932'	205,000 lbs Ottawa 20/40 Proppant in the Mesaverde Formation

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS
- SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION
- GEOLOGIC REPORT
- CORE ANALYSIS
- DST REPORT
- OTHER: _____
- DIRECTIONAL SURVEY

30. WELL STATUS:

Shut-in

RECEIVED
AUG 14 2006

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS: Shut-in

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Wasatch	2,437				
Mesaverde	4,226				
Sego	6,435				
Buck Tongue	6,564				

35. ADDITIONAL REMARKS (Include plugging procedure)

The subjected well is not flowing - has not produced any hydrocarbons or water to date.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Christian Veillette TITLE Engineer
 SIGNATURE *Christian Veillette* DATE 8/10/2006

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top -- Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 47086
2. NAME OF OPERATOR: Enduring Resources, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 375 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		7. UNIT OR CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 760' FNL - 1806' FEL S.L.B.& M. COUNTY: Uintah		8. WELL NAME and NUMBER: Agency Draw 12-21-31-36
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 36 12S 21E S STATE: UTAH		9. API NUMBER: 4304736424
		10. FIELD AND POOL, OR WILDCAT: Wildcat

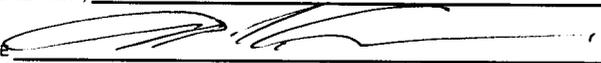
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/11/2006	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Notice of First Gas Sales</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

First Gas Sales 6-11-2006.

This well sold 16 mcf total in June-2006, and I failed to file a notice of first gas sales.

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE 	DATE <u>12/19/2006</u>

(This space for State use only)

RECEIVED
DEC 27 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47086
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
		7. UNIT or CA AGREEMENT NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Agency Draw 12-21-31-36	
2. NAME OF OPERATOR: Enduring Resources, LLC		9. API NUMBER: 4304736424
3. ADDRESS OF OPERATOR: 475 17th Street, Ste 1500 CITY Denver STATE Co ZIP 80202	PHONE NUMBER: (303) 350-5114	10. FIELD AND POOL, OR WILDCAT: Undesignated
4. LOCATION OF WELL		
FOOTAGES AT SURFACE: 760' FNL - 1806' FEL S.L.B.& M.		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 36 12S 21E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/25/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

In order to prevent waste of gas, as defined by law; to protect the correlative rights of all parties concerned; to prevent the drilling of un-necessary wells; and to insure proper and efficient development and promote conservation of the gas resources of the State of Utah, Enduring Resources, LLC respectfully request approval to perforate and commingle the Wasatch and Mesaverde formations "pools" in the same well bore.

1. Ownership in both formations is the same. However, in the event allocation of production is necessary, that allocation will be based on proportionate net pay based on well logs.
2. These formations shall be commingled in the well bore and produced concurrently in a single string of 2-3/8" production tubing.
3. Attached is a map showing the location of wells on contiguous oil and gas leases and/or production units.
4. Also attached is an affidavit confirming that this application has been provided to leasehold interest owners in contiguous oil and gas lease or production units overlying the "pool."

629-07
RM

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE	DATE <u>4/25/2007</u>

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 6/26/07
BY: (See Instructions on Reverse Side)

(5/2000)

RECEIVED
MAY 02 2007
DIV. OF OIL, GAS & MINING

Al Arlian

From: Dustin Doucet [dustindoucet@utah.gov]
Sent: Friday, May 18, 2007 1:11 PM
To: Al Arlian
Subject: Commingling Applications

Al,

There were several recent applications for commingling that I received that did not have any attachments (the plat, affidavit etc.). I am thinking these correspond all to wells that have already been commingled without the approval and this may be the reason the attachments were not submitted. I do need the attachments in order to approve the commingling. Following is the list of API #'s for wells I have a Sundry but no attachments:

4304736277
4304736788
4304735902
4304736308
4304736235
4304737489
4304736424
4304735861
4304736407

I don't believe I have approved these previous and don't think I have any more documentation in the office. Let me know if I am off base on this. Otherwise please submit the requested information. Give me a call if you have questions. Thanks.

Dustin

Dustin K. Doucet
Petroleum Engineer
Utah Division of Oil, Gas and Mining
Oil and Gas Program
1594 West North Temple, Suite 1210
Salt Lake City, UT 84116

Phone: (801) 538-5281
fax: (801) 359-3940
email: dustindoucet@utah.gov

RECEIVED

MAY 24 2007

DIV. OF OIL, GAS & MINING

ENDURING RESOURCES, LLC

425 Seventeenth Street, Suite 1500

Denver, Colorado 80202

Telephone: 303-573-1222

Facsimile: 303-573-0461

April 25, 2007

East Resources, Inc.
Gordon Palmer
370 Interlocken Blvd, Suite 550
Broomfield, CO 80021

CERTIFIED MAIL

ARTICLE NO: 7066 2760 0002 2884 3856

Attention: Land Department

**RE: Commingling Application
Agency Draw 12-21-31-36
760' FNL - 1806' FEL (NWNE) Section 36, T12S-R21E
Uintah County, Utah**

Dear Leasehold Interest Owner:

Enduring Resources, LLC ("Enduring") has filed an application with the State of Utah Division of Oil, Gas, and Mining requesting approval of the Wasatch and Mesaverde formations (pools) in the above-referenced well to be commingled.

Ownership in both formations is the same. However, in the event allocation of production is necessary, that allocation will be based on proportionate net pay based on well logs. These formations (pools) shall be commingled in the well's well bore.

Attached is a map showing the location of wells on contiguous oil and gas leases and/or production units. Also attached is an affidavit confirming that this application has been provided to leasehold interest owners in contiguous oil and gas leases or production units overlying the commingled pools (commingled formations).

Should you have any questions concerning this matter, please do not hesitate to call (303-350-5114)

Very truly yours

ENDURING RESOURCES, LLC



Alvin R. (Al) Arlian
Landman – Regulatory Specialist

ara/
Attachments as stated:

AFFIDAVIT OF MAILING

Statue of Colorado)
City and)ss.
County of Denver)

Alvin R. Arlian (hereinafter sometimes referred to as "Affiant"), of lawful age, being first duly sworn upon oath, deposes and says:

1. Affiant is a Landman-Regulatory Specialist for Enduring Resources, LLC (hereinafter sometimes referred to as "Enduring") whose address is 475 17th Street, Denver, Colorado 80202,
2. Enduring is the operator of the following described oil and gas well:

**Agency Draw 12-21-31-36
760' FNL - 1806' FEL (NWNE) Section 36, T12S-R21E
Uintah County, Utah**

3. A cursory search of applicable records confirmed that the following parties are the only leasehold interest owners in the contiguous oil and gas wells, contiguous oil and gas leases, or contiguous oil and gas well production units overlying the "pool."
 1. East Resources, Inc.
 2. The Houston Exploration Company
 - 3.
 - 4.
4. On Wednesday, April 25, 2007 Affiant mailed (or caused to be mailed) in U.S. Mail, with postage prepaid, a copy of the attached Application for Commingling two or more pools (formations) in one well bore of the well described in Paragraph No. 2 above which said Application for Commingling (Form 9) has/had concurrently been filed with the State of Utah Division of Oil, Gas, and Mining (and if applicable, copies sent to SITLA, and the Bureau of Land Management), and
5. Attached is a map showing the location of wells' located on contiguous oil and gas leases and/or production units.

Affiant saith no more.



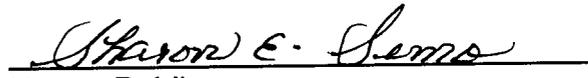
Alvin R. Arlian, Affiant

Scribed and sworn to before me on this 25th day of April, 2007 by Alvin R. Arlian.

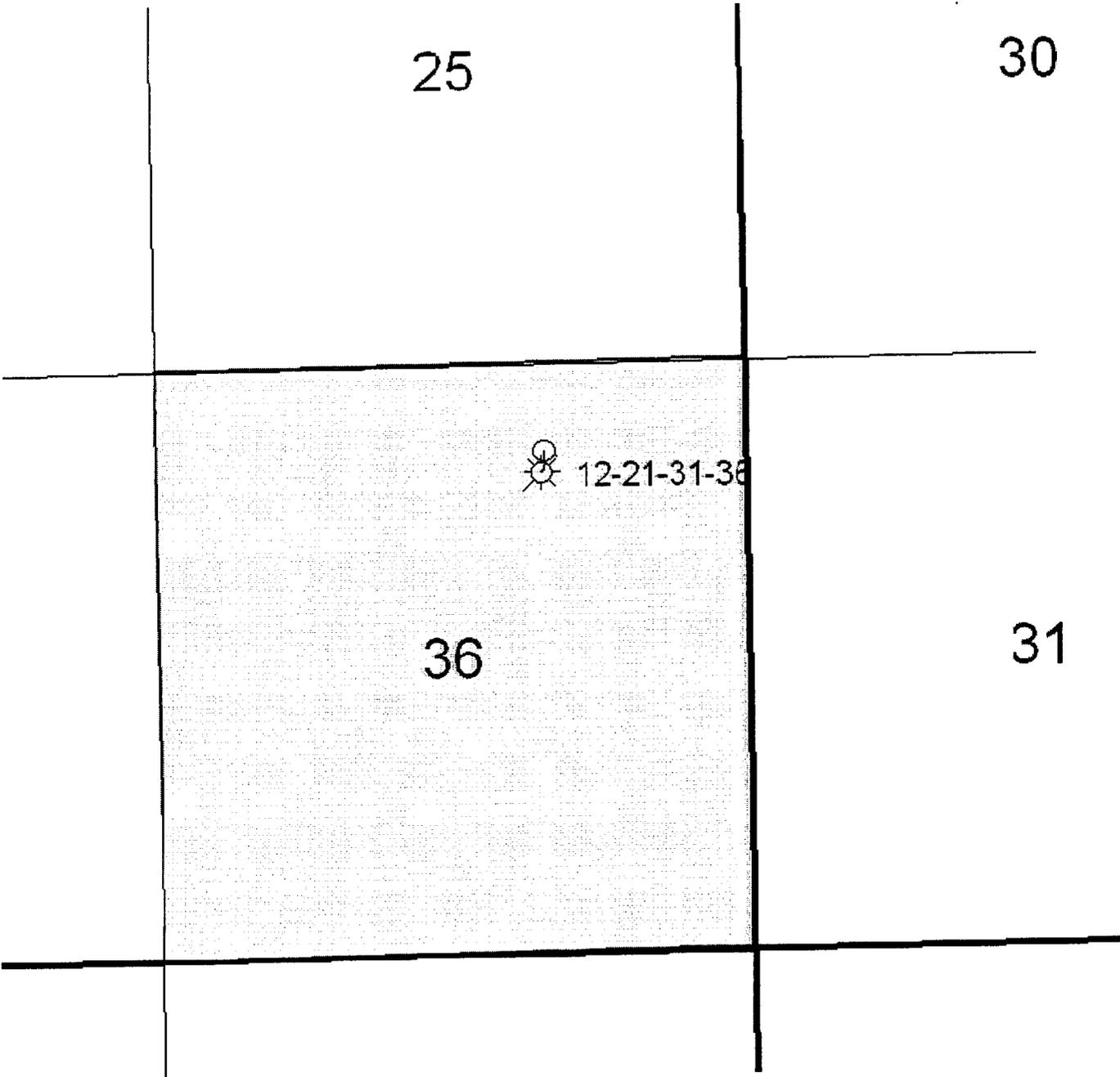
My Commission Expires:

9/23/2009




Notary Public.

MAP ATTACHED TO ENDURING RESOURCES, LLC COMMINGLING
APPLICATOIN FOR AGENCY DRAW 12-21-31-36 LOCATED IN THE NWNE
SEC. 36, T12S-R21E





JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 30, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 5834

Mr. Alvin Arlian
Enduring Resources, LLC
475 17th Street, Suite 1500
Denver, CO 80202

43 047 36424
Agency Draw 12-21-31-36
12 S 21E 36

Re: Extended Shut-in and Temporarily Abandoned Requirements for Wells on Fee or State Leases

Dear Mr. Arlian:

Enduring Resources, LLC has eighteen (18) Fee Lease Wells and eleven (11) Mineral Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in and temporary abandonment (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

This is a second notice of non-compliance for wells 1 through 14 listed on Attachment A. The Division notified the previous operators, TCC Royalty, Ranken Energy, Mak-J Energy and Houston Exploration, on several occasions by certified mail about these wells non-compliance issues. Several plans to produce or plug were submitted, but no action has been taken to date on these wells. It has also come to the Divisions attention that Enduring no longer holds a valid lease for the DWR wells (wells 1 through 9 on Attachment A). Immediate action is required on these wells. The Division feels that sufficient time has passed to make a decision on these wells.

Please submit your plans to produce or plug these wells. If this is not addressed within 30 days, a Notice of Violation will be issued for these wells. A similar response is required for the other fifteen wells listed in Attachment A.



Page 2
Mr. Arlian
July 30, 2008

For extended SI/TA consideration the operator shall provide the Division with the following:

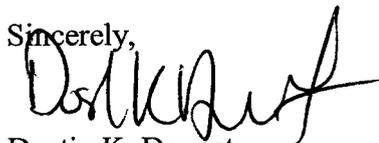
1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

JP:js
Enclosure

cc: Compliance File
Well File
Jim Davis, SITLA

Attachment A

	Well Name	API	Lease Type	Years Inactive
1	DWR 12-23-13-22	4304733345	FEE	7 YEARS 6 MONTHS
2	DWR 12-23-34-16	4304733346	FEE	7 YEARS 3 MONTHS
3	DWR 12-23-41-21	4304733480	FEE	8 YEARS 1 MONTH
4	DWR 12-23-13-28	4304733481	FEE	7 YEARS 8 MONTHS
5	DWR 12-23-24-16	4304733482	FEE	8 YEARS 1 MONTH
6	DWR 12-23-24-28	4304733483	FEE	7 YEARS 8 MONTHS
7	DWR 12-23-31-21	4304733484	FEE	8 YEARS 2 MONTHS
8	DWR 12-23-42-29	4304733487	FEE	7 YEARS 11 MONTHS
9	DWR 12-23-44-16	4304733489	FEE	7 YEARS 8 MONTHS
10	QUEST 11-25-13-21	4304733935	FEE	4 YEARS 6 MONTHS
11	QUEST 11-25-24-10	4304734118	FEE	7 YEARS 0 MONTHS
12	QUEST 11-25-31-28	4304735310	FEE	4 YEARS 4 MONTHS
13	QUEST 11-25-34-21	4304735297	FEE	4 YEARS 4 MONTHS
14	QUEST 11-25-11-27	4304735298	FEE	4 YEARS 5 MONTHS
15	QUEST 11-25-14-22	4304735299	FEE	2 YEARS 9 MONTHS
16	HOSS 9-25-34-20	4304734756	ML-45558	2 YEARS 7 MONTHS
17	BONANZA 9-24-22-36	4304735860	ML-46527	2 YEARS 6 MONTHS
18	BONANZA 9-24-11-36	4304735861	ML-46527	1 YEAR 5 MONTHS
19	BONANZA 9-25-13-20	4304735929	ML-45558	2 YEARS 11 MONTHS
20	RAINBOW 11-24-31-16	4304736184	ML-47080	1 YEAR 1 MONTH
21	SOUTHAM CYN 10-25-21-32	4304736421	ML 47065	1 YEAR 10 MONTHS
22	AGENCY DRAW 12-21-31-36	4304736424	ML 47086	2 YEARS 1 MONTH
23	BONANZA 9-24-32-22	4304736753	FEE	2 YEARS 6 MONTHS
24	ARCHY BENCH 12-23-22-16	4304736800	ML-48957	2 YEARS 0 MONTHS
25	ARCHY BENCH 11-24-24-32	4304736819	ML-49762	1 YEAR 4 MONTHS
26	ASPHALT WASH 11-24-42-16	4304736875	ML47080	2 YEARS 2 MONTHS
27	SOUTHAM CYN 9-24-23-36	4304736880	FEE	1 YEARS 1 MONTH
28	SOUTHAM CYN 10-25-11-6	4304736933	FEE	1 YEAR 3 MONTHS
29	BUCK CYN 12-21-43-16	4304737091	ML-47085	2 YEARS 9 MONTHS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML 47086

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

N/A

7. UNIT or CA AGREEMENT NAME:

N/A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

Agency Draw 12-21-31-36

2. NAME OF OPERATOR:
Enduring Resources, LLC

9. API NUMBER:

4304736424

3. ADDRESS OF OPERATOR:
375 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 350-5114

10. FIELD AND POOL, OR WILDCAT:
Wildcat

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 760' FNL - 1806' FEL S.L.B.&M.

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 36 12S 21E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Status Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well had 10 psig SITP and 20 psig SICP in August 2008.

Enduring is requesting a 30 day extension to finish up an evaluation of the Wasatch potential in this well bore. There appears to be a behind pipe Wasatch interval at 3395-3406'.

COPY SENT TO OPERATOR

Date: 1.28.2009

Initials: KS

NAME (PLEASE PRINT) Alvin R. (Al) Arlian TITLE Landman - Regulatory Specialist
SIGNATURE [Signature] DATE 8/29/2008

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

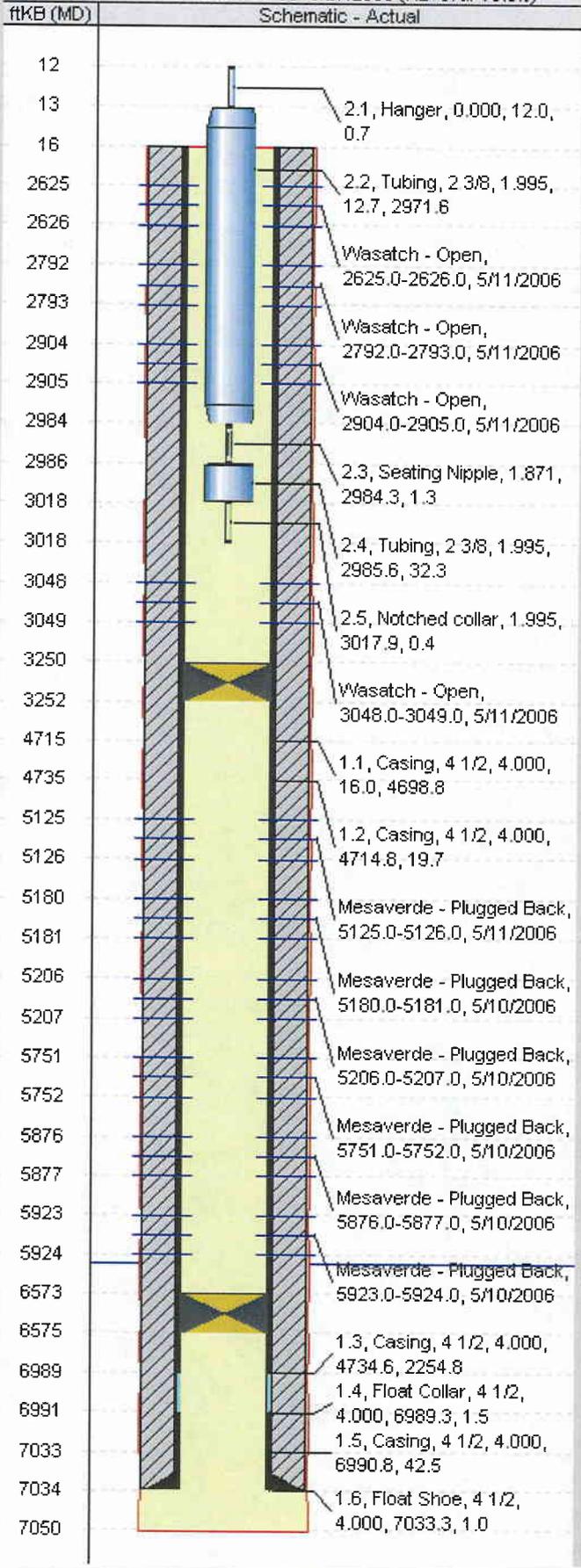
DATE: 1/27/09 (See Instructions on Reverse Side)
BY: [Signature]

(5/2000)

RECEIVED
SEP 04 2008
DIV. OF OIL, GAS & MINING



AGENCY DRAW 12-21-31-36: 8/27/2008 (KB-Grd: 16.0ft)



WellName										WellUserID	
AGENCY DRAW 12-21-31-36										UT0005.01	
APICode					County						
430473642400					UINTAH, UT						
Sec	Twn	Rge	Qtr1	Qtr2	Qtr3	XLoc	YLoc	Latitude	Longitude		
36	12S	21E		NW	NE						
1806	Feet From	E	Line	760	Feet From	N	Line				
Engineer			Technician			Pumper					
Robert Tate						TR3,					
SpudDate	Comp Date	KB Height	TD Drill Dept	TD Log Dept	TVD						
11/25/2005		16	7050	0	0						

Casing									
Date In	Casing Type	Hole Dia	Size	Wt	Grade	Depth	Jts	Ft	
12/16/2005	Productio	7.875	4.500	11.60	N-80	7034.3	65.0	7015.83	

Tubing									
Date In	Size	Wt	Grade	Cou OD	ID	Depth	Avg Jt	Intake	
10/30/2006	2.375	4.7	J-55	3.063	1.995	3018	32.3	2986	

Sucker Rods

Formations

Perforations									
Upper	Lower	Formation	Date	Status	Gun Sz	Shot/Ft	Phasg		
2625	2626	Wasatch	5/11/2006	Open		1.5	120		
2792	2793	Wasatch	5/11/2006	Open		1.5	120		
2904	2905	Wasatch	5/11/2006	Open		1.5	120		
3048	3049	Wasatch	5/11/2006	Open		1.5	120		
5125	5126	Mesaverde	5/11/2006	ugged Ba		1.5	120		
5180	5181	Mesaverde	5/10/2006	ugged Ba	3 1/8"	1.5	120		
5206	5207	Mesaverde	5/10/2006	ugged Ba	3 1/8"	1.5	120		
5751	5752	Mesaverde	5/10/2006	ugged Ba	3 1/8"	1.5	120		
5876	5877	Mesaverde	5/10/2006	ugged Ba	3 1/8"	1.5	120		
5923	5924	Mesaverde	5/10/2006	ugged Ba	3 1/8"	1.5	120		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 47086
2. NAME OF OPERATOR: Enduring Resources, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 375 17th Street, Suite 1500 CITY: Denver STATE: CO ZIP: 80202		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 760' FNL - 1806' FEL S.L.B.& M. COUNTY: Uintah		8. WELL NAME and NUMBER: Agency Draw 12-21-31-36
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 36 12S 21E S STATE: UTAH		9. API NUMBER: 4304736424
		10. FIELD AND POOL, OR WILDCAT: Wildcat
		PHONE NUMBER: (303) 350-5114

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/30/2008	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Commingling</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Confirmation</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

First Gas Sales 6-11-2006.

Confirmation that well was commingled in the Wasatch and Mesaverde formations "pools" in the initial completion attempt.

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE 	DATE <u>9/30/2008</u>

(This space for State use only)

RECEIVED
OCT 06 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 47086
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: N/A
2. NAME OF OPERATOR: Enduring Resources, LLC		8. WELL NAME and NUMBER: Agency Draw 12-21-31-36
3. ADDRESS OF OPERATOR: 375 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		9. API NUMBER: 4304736424
4. LOCATION OF WELL FOOTAGES AT SURFACE: 760' FNL - 1806' FEL S.L.B.& M.		10. FIELD AND POOL, OR WILDCAT: Wildcat
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 36 12S 21E S		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/2/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Status Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Completing, shut-in until spring because of freeze ups.

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE	DATE <u>1/2/2009</u>

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RECEIVED

JAN 08 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

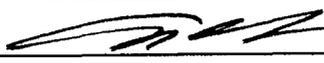
1. TYPE OF WELL		5. LEASE DESIGNATION AND SERIAL NUMBER:
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		ML 47086
2. NAME OF OPERATOR:		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Enduring Resources, LLC		N/A
3. ADDRESS OF OPERATOR:		7. UNIT or CA AGREEMENT NAME:
375 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		N/A
4. LOCATION OF WELL		8. WELL NAME and NUMBER:
FOOTAGES AT SURFACE: 760' FNL - 1806' FEL S.L.B.& M. COUNTY: Uintah		Agency Draw 12-21-31-36
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 36 12S 21E S STATE: UTAH		9. API NUMBER:
		4304736424
		10. FIELD AND POOL, OR WILDCAT:
		Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/30/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Status Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Completing, shut-in until spring because of freeze ups.

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE 	DATE <u>1/30/2009</u>

(This space for State use only)

RECEIVED
FEB 03 2009
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 47086
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
		7. UNIT or CA AGREEMENT NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Agency Draw 12-21-31-36
2. NAME OF OPERATOR: Enduring Resources, LLC		9. API NUMBER: 4304736424
3. ADDRESS OF OPERATOR: 375 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		10. FIELD AND POOL, OR WILDCAT: Wildcat
4. LOCATION OF WELL FOOTAGES AT SURFACE: 760' FNL - 1806' FEL S.L.B.& M.		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 36 12S 21E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/1/2009	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Status Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MONTHLY WELL STATUS REPORT:

This well shall continue to be shut-in for the month of April, 2009.

1. Enduring is preparing an "Action Plan" for this and other shut-in wells.
2. By May 1, 2009, the Action Plan is to be submitted for the approval of the DOG&M.

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE	DATE <u>3/30/2009</u>

(This space for State use only)

RECEIVED
APR 02 2009
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML 47086
---	---

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: AGENCY DRAW 12-21-31-36
------------------------------------	--

2. NAME OF OPERATOR: Enduring Resources, LLC	9. API NUMBER: 43047364240000
--	---

3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 , Denver, CO, 80202	PHONE NUMBER: 303 350-5114 Ext	9. FIELD and POOL or WILDCAT: WILDCAT
---	--	---

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0760 FNL 1806 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 36 Township: 12.0S Range: 21.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/29/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input checked="" type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: Monthly Status Report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

5-29-2009 Pursuant to an Action Plan submitted to DOG&M May-2009, this well shall continue to be shut-in while six other wells are being plugged commencing June-2009.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 June 01, 2009

NAME (PLEASE PRINT) Alvin Arlian	PHONE NUMBER 303 350-5114	TITLE Landman-Regulatory
SIGNATURE N/A		DATE 5/29/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML 47086
---	---

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: AGENCY DRAW 12-21-31-36
------------------------------------	--

2. NAME OF OPERATOR: Enduring Resources, LLC	9. API NUMBER: 43047364240000
--	---

3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 , Denver, CO, 80202	PHONE NUMBER: 303 350-5114 Ext	9. FIELD and POOL or WILDCAT: WILDCAT
---	--	---

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0760 FNL 1806 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 36 Township: 12.0S Range: 21.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/30/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Monthly Status Report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

6-30-2009 Pursuant to an Action Plan submitted to and approved by the DOG&M in May-2009, this well shall continue to be shut-in while six other wells are being plugged commencing June-2009.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 30, 2009

NAME (PLEASE PRINT) Alvin Arlian	PHONE NUMBER 303 350-5114	TITLE Landman-Regulatory
SIGNATURE N/A		DATE 6/30/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML 47086
---	---

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: AGENCY DRAW 12-21-31-36
------------------------------------	--

2. NAME OF OPERATOR: Enduring Resources, LLC	9. API NUMBER: 43047364240000
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3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 , Denver, CO, 80202	PHONE NUMBER: 303 350-5114 Ext	9. FIELD and POOL or WILDCAT: WILDCAT
---	--	---

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0760 FNL 1806 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 36 Township: 12.0S Range: 21.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/29/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input checked="" type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Monthly Status Report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

7-31-2009 Pursuant to an Action Plan submitted to, and approved by the DOG&M in May-2009, this well shall continue to be shut-in until 2010. Pursuant to Action Plan six other shutin wells were plugged commencing June-2009.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 03, 2009

NAME (PLEASE PRINT) Alvin Arlian	PHONE NUMBER 303 350-5114	TITLE Landman-Regulatory
SIGNATURE N/A		DATE 7/29/2009



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 4, 2014

CERTIFIED MAIL NO.: 7011 2970 0001 8828 1610

Mr. John Conley
Enduring Resources, LLC
511 16TH Street STE 700
Denver, CO 80202

43 0A7 36424
Agency Draw 12-21-31-36
36 12S 21E

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Conley:

As of April 2014, Enduring Resources, LLC (Enduring) has twenty (20) State Lease Wells and six (6) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Four (4) wells in 2013 and seven (7) wells in 2014 were added to Enduring's SI/TA list.

Several of these wells (attachment A) have previously been issued notices of non-compliance and have remained in non-compliance. The Division has worked with Enduring to reduce the immense amount of wells that were in non-compliance. In 2010 Enduring provided the Division with a list of wells to be plugged (attachment A), and the Division recognizes that Enduring most recently plugged a number of wells in 2012. However in 2013 only two wells were plugged while four (4) additional wells were added, while nothing has been done in 2014 on any of the wells. Enduring never submitted plugging procedures for the remaining wells listed to be plugged and therefore has not followed through with these plans to bring these wells or any other wells into compliance.

Enduring shall immediately submit plans and timeframes for each well stating which wells will be plugged, placed back on production, or requesting SI/TA extension with proof of wellbore integrity and good cause for such request. All wells need an individual sundry filed and are required to meet the SI/TA rules as listed below.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

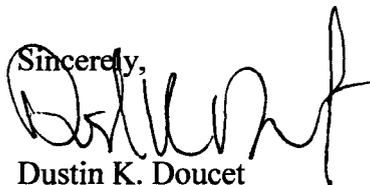
1. Reasons for SI/TA of the well (R649-3-36-1.1)
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

cc: Compliance File
Well File

LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive	Prior Notice	Proposed PA
1	AGENCY DRAW 12-21-31-36	43-047-36424	ML 47086	7 years 10 months	1 ST NOTICE	12/31/2014
2	ASPHALT WASH 11-24-42-16	43-047-36875	ML 47080	7 years 11 months	1 ST NOTICE	12/31/2014
3	ARCHY BENCH 11-24-24-32	43-047-36819	ML 49762	7 years 1 month	1 ST NOTICE	12/31/2012
4	SOUTHAM CYN 10-25-11-6	43-047-36933	FEE	7 years	1 ST NOTICE	12/31/2012
5	N HORSESHOE 3-13-6-21	43-047-37391	ML 49317	5 years 6 months	2 ND NOTICE	Extension valid to 9/1/2014
6	BUCK CAMP 12-22-21-2	43-047-37656	ML 47087	6 years 8 months	1 ST NOTICE	12/31/2014
7	DWR 12-23-13-21	43-047-33344	FEE	6 years		12/31/2014
8	DWR 12-23-31-21	43-047-33484	FEE	5 years 4 months	1 ST NOTICE	12/31/2013
9	ARCHY BENCH 12-23-42-16	43-047-36802	ML 48957	6 years 1 month		12/31/2014
10	ARCHY BENCH 11-24-12-32	43-047-36822	ML 49762	5 years 5 months		12/31/2013
11	ROCK HOUSE 10-22-33-36	43-047-37789	ML 49959	5 years 5 months		12/31/2014
12	HANGING ROCK 11-23-24-36	43-047-38278	ML 50085	5 years 3 months		5/18/2012
13	N WALKER HOLLOW 2-32-6-23	43-047-37399	ML 47777	4 years 7 months	1 ST NOTICE	
14	BUCK CAMP 12-22-31-2	43-047-36273	ML-47087	3 years 6 months		
15	SOUTHAM CYN 9-24-13-36	43-047-38910	FEE	3 years 9 months		
16	DWR 12-23-12-28	43-047-33343	FEE	2 years 6 months		
17	BONANZA 9-24-11-16	43-047-35622	ML-46526	2 years 6 months		
18	ROCK HOUSE 10-22-32-36	43-047-36409	ML-47061	2 years 5 months		
19	BUCK CYN 12-21-43-16	43-047-37091	ML-47085	2 years 6 months		
20	BUCK CAMP 11-22-11-36	43-047-36277	ML-47077	2 years 1 month		
21	HANGING ROCK 11-23-42-36	43-047-38280	ML-50085	2 years 2 months		
22	HANGING ROCK 11-23-43-36	43-047-38282	ML-50085	1 years 5 months		
23	ROCK HOUSE 10-22-21-36	43-047-36407	ML-47061	2 years 2 months		
24	ROCK HOUSE 10-23-21-30	43-047-37832	FEE	2 years 3 months		
25	SOUTHMAN CYN 9-23-21-36	43-047-36530	ML-47782	2 years		
26	SOUTHMAN CYN 9-23-33-36	43-047-35363	ML-47782	1 year 9 months		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: ML 47086	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
8. WELL NAME and NUMBER: AGENCY DRAW 12-21-31-36	
9. API NUMBER: 43047364240000	
9. FIELD and POOL or WILDCAT: WILDCAT	
COUNTY: UINTAH	
STATE: UTAH	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL Gas Well	
2. NAME OF OPERATOR: Enduring Resources, LLC	
3. ADDRESS OF OPERATOR: 511-16th Street, Suite 700 , Denver, CO, 80202	PHONE NUMBER: 303 350-5114 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0760 FNL 1806 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 36 Township: 12.0S Range: 21.0E Meridian: S	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/15/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Plan to plug well upon approval of attached proposed plugging plan.

Approved by the Utah Division of Oil, Gas and Mining

Date: September 17, 2014

By: 

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Alvin Arlian	PHONE NUMBER 303 350-5114	TITLE Landman-Regulatory
SIGNATURE N/A	DATE 9/16/2014	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047364240000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Add Plug #1A: RIH, set CIBP @ 5100', M&P 10 sx and place on top of CIBP. This will isolate the Mesaverde formation.**
- 3. All balanced plugs shall be tagged to ensure they are at the depths specified in the procedure.**
 - 4. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 5. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 7. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

9/17/2014

Wellbore Diagram

r263

API Well No: 43-047-36424-00-00 **Permit No:**
Company Name: ENDURING RESOURCES, LLC
Location: Sec: 36 T: 12S R: 21E Spot: NWNE
Coordinates: X: 627429 Y: 4399439
Field Name: WILDCAT
County Name: Uintah

Well Name/No: AGENCY DRAW 12-21-31-36

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	L/cu
HOL1	40	20			
COND	40	14			
HOL2	2020	12.25			
SURF	2020	8.625	24	2020	
HOL3	7034	7.875			
PROD	7034	4.5	11.6	7034 (0.0872)	11.459

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	7034	0	G	50
PROD	7034	0	PC	1181
SURF	2020	0	G	700

Plug # 3
 $100' / (1.15 \times 0.0872) = 8 \text{ sx Reg TOC @ SFC}$

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
2625	3049			
5125	5924			

Plug # 2
 $(20 \text{ sx} \times 1.15 \times 11.459) = 263' \text{ TOC @ 1787}'$

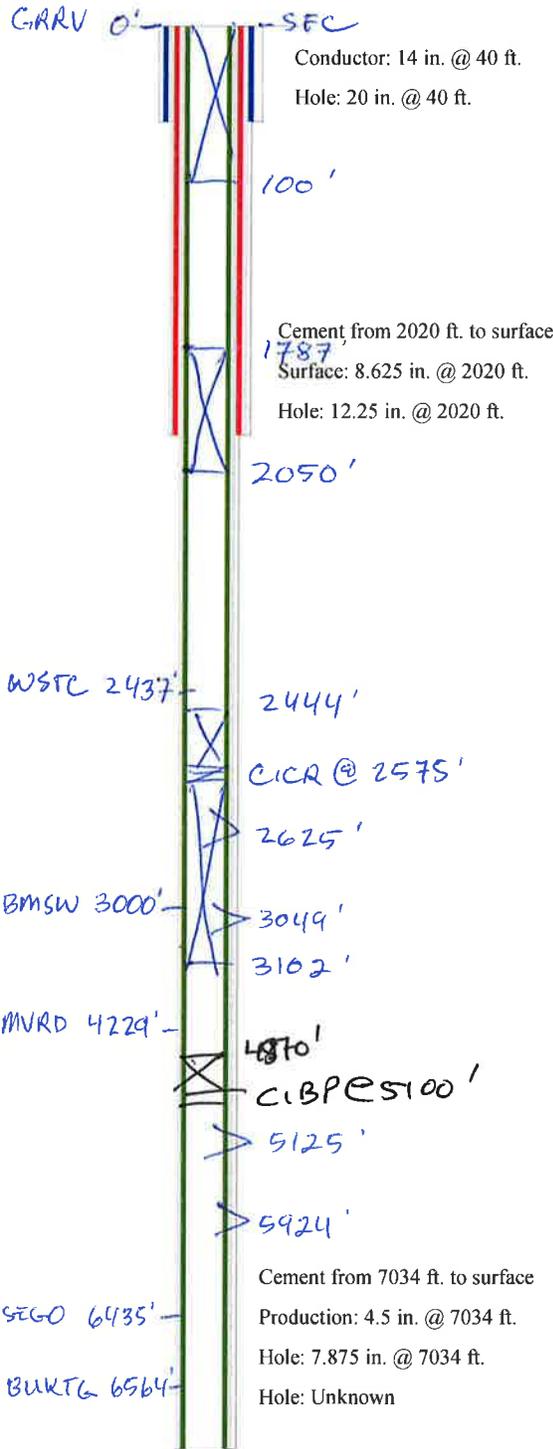
Formation Information

Formation	Depth
GRRV	0
WSTC	2437
BMSW	3000
MVRD	4229
SEGO	6435
BUKTG	6564

Plug # 1

ABOVE: $(10 \text{ sx} \times 1.15 \times 11.459) = 131'$
 BELOW: $(40 \text{ sx} \times 1.15 \times 11.459) = 527'$

$\text{TOC @ 2444}'$
 $\text{BOC @ 3102}'$



TD: 7050 TVD: 7050 PBD: 6989

* Add Plug #1A
 CIBPE 5100', 100' cement on top
 $(10 \text{ sx}) (1.15) (11.459) = 131'$

Plugging Recommendation

Operator: Enduring Resources

Well Name: Agency Draw 12-21-31-36

Legals: NWNE Sec 36-12S-21E

Location: Uintah County, Utah

Surface Casing: 8-5/8" 24#@ 2,004' Hole: 12-1/4" TOC: Surface

Production Casing: 4-1/2" 11.6# @ 7,035' Hole: 7-7/8" TOC: 1,940'

Tubing: 2 3/8" J at 3,018'

Perforations: 2,625' – 3,048'

PBTD: CIBP at 3,250'

Prior to MIRU, blow well down, and check rig anchors

Check annulus for gas or water flow – if yes call for orders

MIRU, NDWH, NUBOP

POH with tubing, visual inspect

RIH with bit to 2,575"

POH, RIH with CICR and set at 2,575'

Pressure test tubing, establish injection rate

Pump 40 sacks under the CICR and 10 on top (40 sxs is 526' in the 4 1/2" and 10 sxs is 131')

POH 300' and reverse out, and roll the hole with corrosion inhibitor treated water

POH to 2,050' spot 20 sxs across surface casing shoe

Pressure test 4 1/2" x 8 5/8" annulus to 500#, if it fails call for orders

(Note TOC is above the shoe)

POH to 100' and circulate cement to surface

NDBOP, cut off wellhead

RIH with 1" tubing to 100' and circulate cement to surface

Weld a plate, and backfill the hole

RDMO

All cement is 15.8# class G neat.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 47086
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: AGENCY DRAW 12-21-31-36	
2. NAME OF OPERATOR: Enduring Resources, LLC	9. API NUMBER: 43047364240000	
3. ADDRESS OF OPERATOR: 511-16th Street, Suite 700 , Denver, CO, 80202	PHONE NUMBER: 303 350-5114 Ext	9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0760 FNL 1806 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 36 Township: 12.0S Range: 21.0E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/28/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
		OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
See Plugging Report Attached. Well is waiting on reclamation planned for next fall.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 03, 2015		
NAME (PLEASE PRINT) Travis Whitham	PHONE NUMBER 303 350-5716	TITLE Landman
SIGNATURE N/A	DATE 2/2/2015	

Enduring Resources
Chronological Plugging Report
Agency Draw 12-21-31-36

1/23/2015

Road Magna Rig 24 equipment from Ouray turnoff to location. Rig blew pump on transmission while pulling on location. Return to town for parts. Well dead on both sides. ND WH. NU BOPE w/rotating head. Repair transmission on rig. Spot in Rig. SWIFN.

1/24/2015

Hold tailgate safety meeting. CSG/TBG 0 psi.; RU WO rig. Spot tbg trailer w/70 jts tbg. RU floor. Unland LD hanger. TOO H w/92 jts tbg, PSN, m 1 jt tbg and NC. MU bit, bit sub, and TIH on 93 jts tbg. PU 5 jts off trailer. Tag@3186'. (64' above CIBP. Stab rotating head rubber. EOT @3177'. SWIFN.

1/25/2015

Hold tailgate safety meeting on pressure control. Well dead. RU power swivel. Break circulation. Drill out scale from 3186' to 3250'. Drill on CIBP w/100jts +10'. Lost 200 BFW into upper pwerf's while drilling., At 1230 hours took 1500 psi kick from below CIBP. SI tubing and bleed pressure off csg to flat tank. At 6:00 PM CP=100psi, 14 ppm H2S. At 8:00 PM 150 psi, 85 ppm H2S. SWIFN. Wait for H2S chemical in the AM. Recovered 350 bbls fluid while flowing back.

1/26/2015

Hold safety meeting on sour gas. Tbg/csg + 1000/500. Deliver 100 bbls 10# brine to flat tank. Bleed csg down to 300 psi.. Mix 15 gallons H2S chemical into 100 bbls 10# brine. Pump 80 bbls brine down csg. Final pressure 0 psi. Bleed tbg to 300 psi. Pump 20 bbls brine down tbg.,. Final pressure 0 PSI. Finish drilling out CIBP in 30 minutes., Run 158 total jts tbg to 5127'. TOO H LD bit and bit sub. PU CIBP and TIH w/157 jts tbg. Set CIBP @5106'. SWIFN.

1/27/2015

Hold tailgate safety meeting. Well has no pressure on tbg or csg. Pump 34 BFW w/corrosion inhibitor, 1 bbl fresh, 10 sks cement, 1 bbl fresh and displace w/17.5 BFW w/corrosion inhibitor. LD tbg on trailer. TOO H w/80 jts tbg., LD setting tool. PU CICR and TIH on 79 jts tbg. Set CICR @2575'. Sting out and test CICR and csg to 1000 psi for 15 min. Sting into retainer and get 2 bpm @200 psi injection rate. Pump 1 bbl fresh, 50 sks cement, 1 bbl fresh and displace w/6.5 BFW leaving 40 sks below and 10 sks above retainer. TOC @2444'. Pull 30 K over string wt because stinger was stuck. Stinger jumped and tbg jumped in blocks. LD 17 jts tbg. SB 63 jts tbg to check tbg. LD stinger. TIH w/NC, 63 jts tbg, EOT 2049'. Break circ w/1BFW. Pump 1 bbl fresh, 30 sks cement, 1 bbl fresh and 5 BFW w/corrosion inhibitor. TOC @1663'. LD 60 jts tbg. Leave 3 jts tbg in hole.and hang off w/hanger. Winterize equip. SDFN.

1/28/2015

Hold tailgate safety meeting on pinch points. RD floor. ND BOPE. Circulate up 4.5". Dig out surface csg valves. Pressure test surface csg to 500 psi. Mix and pump 14 sks cement from 100' to surface in 4.5" csg. LD 3 jts tbg. RDWO rig. Dig out WH and cut off 4' below ground level. Top off csg strings w/3 sks cement. Weld on information plate., Backfill hole. Ready to move to Archy Bench 12-23-42-16 on Monday.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 47086
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: AGENCY DRAW 12-21-31-36	
2. NAME OF OPERATOR: Enduring Resources, LLC	9. API NUMBER: 43047364240000	
3. ADDRESS OF OPERATOR: 511-16th Street, Suite 700 , Denver, CO, 80202	PHONE NUMBER: 303 350-5114 Ext	9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0760 FNL 1806 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 36 Township: 12.0S Range: 21.0E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/4/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
OTHER: <input style="width: 100px;" type="text" value="Re-Seeding Report"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please find Re-seeding Report attached.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 16, 2015		
NAME (PLEASE PRINT) Travis Whitham	PHONE NUMBER 303 350-5716	TITLE Landman
SIGNATURE N/A	DATE 11/13/2015	

Enduring Resources II, LLC

511 16th St - Suite 700
Denver, CO 80202
(303) 573-1222

Daily Wellwork AFE Summary

Date: 11/4/2015

Well Name : AGENCY DRAW 12-21-31-36

Daily Detail : Reseed location as per DWR and DOGM requirements with following seed mix:

3# Wyoming Big Sagebrush
12# Fourwing Saltbush
18# Russian Wildrye
12# Siberian Wheatgrass
12# Crested Wheatgrass
12# Western Wheatgrass
6# Indian Ricegrass
1# Shadscale Saltbush

Final reclamation complete. Final report.