

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

001

APPLICATION FOR PERMIT TO DRILL

5. MINERAL LEASE NO: ML-22650		6. SURFACE: State	
7A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: 891008900A <i>Natural Buttes</i>	
2. NAME OF OPERATOR: WESTPORT OIL & GAS COMPANY, L.P.		9. WELL NAME and NUMBER: NBU 922-36N	
3. ADDRESS OF OPERATOR: 1368 S 1200 E CITY VERNAL STATE UT ZIP 84078		PHONE NUMBER: 781-7060	
10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 36 9S 22E	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 59' FSL 2066' FWL AT PROPOSED PRODUCING ZONE:		637490X 39.985431 4427172Y -109.389704	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 24 MILES SOUTHEAST OF OURAY, UTAH		12. COUNTY: UINTAH	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 59'	16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) REFER TO TOPO C	19. PROPOSED DEPTH: 8,600	20. BOND DESCRIPTION: STATE SURETY RLB0005236	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4986.2' UNGRADED GL	22. APPROXIMATE DATE WORK WILL START:	23. ESTIMATED DURATION: TO BE DETERMINED	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
12 1/4"	9 5/8" 32.3# H-40, STC	2,000	PREM CMT	265 SX	1.18 15.6
7 7/8"	4 1/2" 11.6# I-80, LTC	8,600	PREM LITE II	410 SX	3.38 11.0
			50/50 POZ G	1370 SX	1.31 14.3

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) DEBRA DOMENICI TITLE ENVIRONMENTAL ASSISTANT
SIGNATURE *Debra Domenici* DATE 3/11/05

(This space for State use only)

API NUMBER ASSIGNED: 43-047-36400

APPROVAL:

**Approved by the
Utah Division of
Oil, Gas and Mining**
Date: 3-11-05
By: *[Signature]*

T9S, R22E, S.L.B.&M.

R 22
E E

WESTPORT OIL AND GAS COMPANY, L.P.

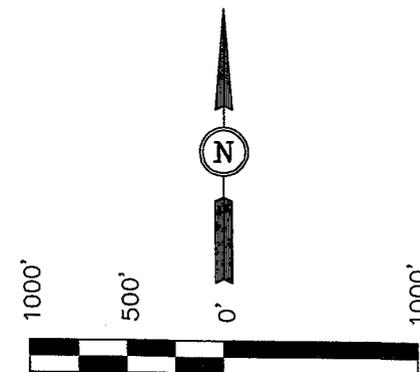
Well location, NBU #922-36N, located as shown in the SE 1/4 SW 1/4 of Section 36, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

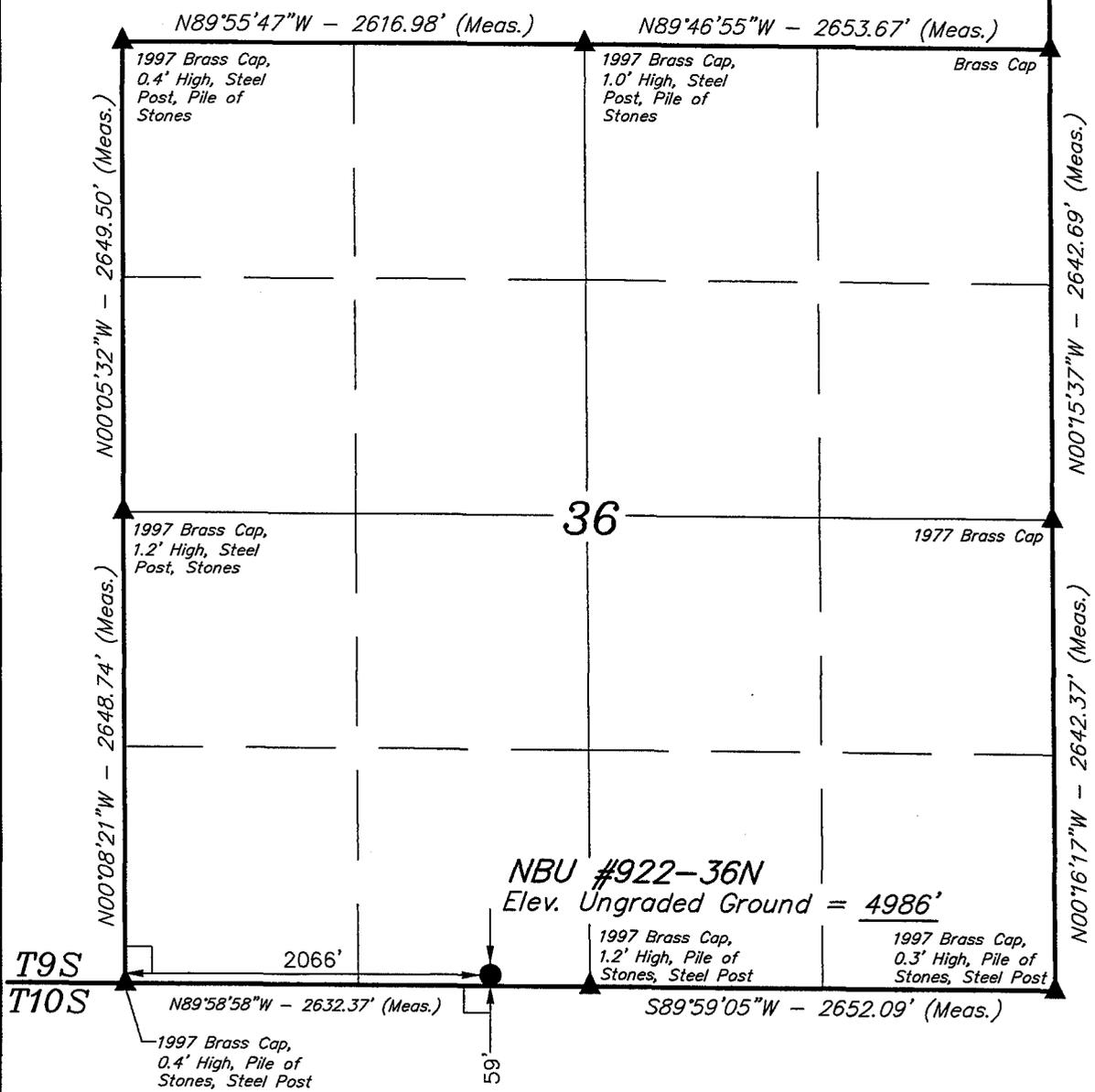
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



REGISTERED LAND SURVEYOR
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Gray
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH



- LEGEND:**
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 39°59'07.44" (39.985400)
LONGITUDE = 109°23'25.24" (109.390344)
(NAD 27)
LATITUDE = 39°59'07.56" (39.985433)
LONGITUDE = 109°23'22.79" (109.389664)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 01-21-05	DATE DRAWN: 01-25-05
PARTY D.K. T.B. P.M.		REFERENCES G.L.O. PLAT
WEATHER COLD	FILE WESTPORT OIL AND GAS COMPANY, L.P.	

From: Ed Bonner
To: Whitney, Diana
Date: 4/28/2005 11:41:38 AM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Westport Oil & Gas Company

NBU 922-36C
NBU 922-36G
NBU 922-36H
NBU 922-36N
NBU 922-36O
NBU 921-33O

Enduring Resources, LLC

Agency Draw 12-21-31-36
Big Pack 12-21-22-2
Southam Canyon 10-25-21-32
Southam Canyon 9-25-22-32

EOG Resources, Inc

NBU 548-12E
Chapita Wells Unit 953-32
Chapita Wells Unit 957-32

The Houston Exploration Company

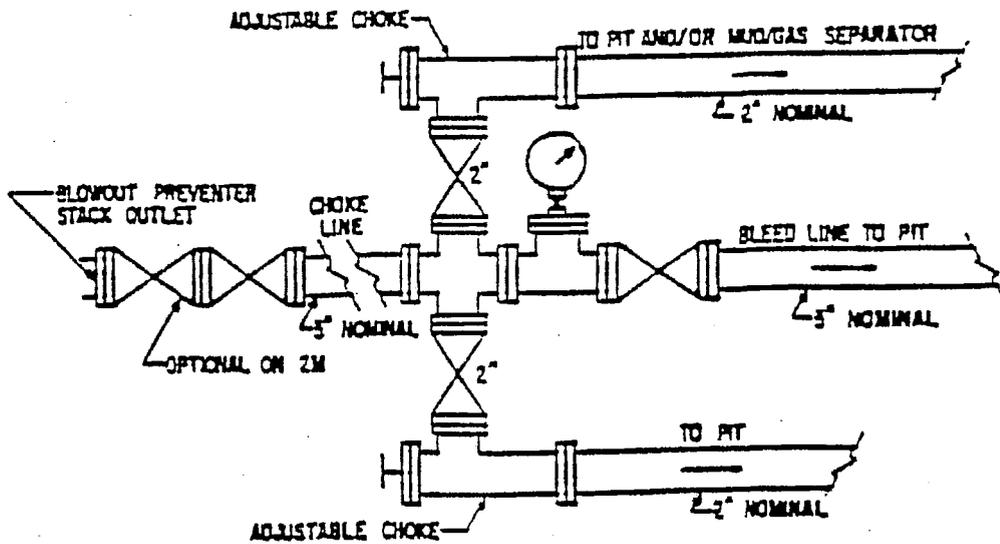
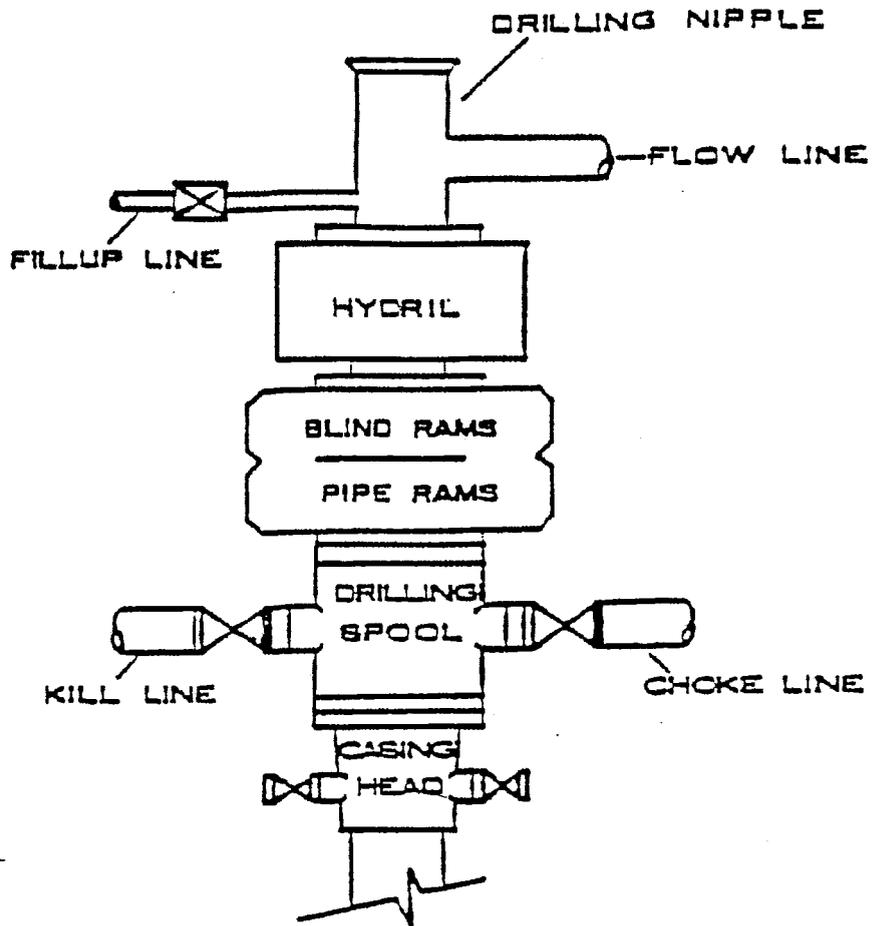
Southman Canyon 11-36-9-23
Southman Canyon 13-36-9-23

If you have any questions regarding this matter please give me a call.

CC: Garrison, LaVonne; Hill, Brad; Hunt, Gil

3,000 PSI

EOP STACK



NBU #922-36N
SESW Sec. 36, T9S-R22E
Uintah County, UT
ML-22650

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. **Existing Roads:**

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. **Planned Access Roads:**

Approximately 0.2 miles of new access road is proposed. Refer to Topo Map B for the location of the proposed access road.

The upgraded and new portions of the access road will be crowned and ditched with a running surface of 18 feet and a maximum disturbed width of 30 feet. Appropriate water control will be installed to control erosion.

Existence of pipelines; maximum grade; turnouts; major cut and fills, culverts, or bridges; gates, cattle guards, fence cuts, or modifications to existing facilities will be determined at the on-site.

The access road was centerline flagged during time of staking.

Surfacing material may be necessary, depending upon weather conditions.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

3. **Location of Existing Wells Within a 1-Mile Radius**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities & Pipelines**

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes

will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Carlsbad Canyon, standard color number 2.5Y 6/2.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Approximately 100' of low pressure and 200' of high pressure up to 8" pipeline is proposed. The pipeline will be butt-welded together. Refer to Topo D for the proposed pipeline.

5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec. 32, T4S, R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner and felt will be used, it will be a minimum of 16 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E.

8. Ancillary Facilities

None are anticipated.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The reserve pit will be lined, and when the reserve pit is closed, the pit liner will be buried below plow depth.

All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Location size may change prior to the drilling of the well due to current rig availability. If the proposed location is not large enough to accommodate the drilling rig the location will be re-surveyed and a Form 9 shall be submitted.

10. Plans for Reclamation of the Surface:

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

A plastic, nylon reinforced liner will be used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. **Surface Ownership:**

SITLA
675 East 500 South, Suite 500
Salt Lake City, UT 84102

12. **Other Information:**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

A Class III archaeological survey will be submitted when it is received by our office.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it Within 460' of any non-committed tract lying within the boundaries of the Unit.

13. **Lessee's or Operators's Representative & Certification:**

Debra Domenici
Environmental Assistant
Westport O&G Co.
1368 South 1200 East
Vernal, UT 84078
(435) 781-7060

Randy Bayne
Drilling Operations Manager
Westport O&G Co.
1368 South 1200 East
Vernal, UT 84078
(435)781-7018

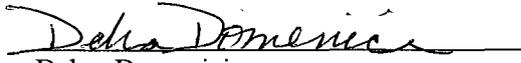
Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport O&G Co. is considered to be the operator of the subject well. Westport O&G Co. agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by State Surety Bond #RLB0005236.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Debra Domenici

3/11/05
Date

NBU #922-36N
 SESW SECTION 36-T9S-R22E
 UINTAH COUNTY, UTAH
 LEASE NUMBER: ML-22650

ONSHORE ORDER NO. 1
 WESTPORT OIL & GAS COMPANY

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	1236'
Wasatch	4226'
Mesa Verde	6486'
Total Depth	8600'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Gas	Green River	1236'
	Wasatch	4226'
	Mesa Verde	6486'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment:**

Please refer to the attached Drilling Program.

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Drilling Program.

5. **Drilling Fluids Program:**

Please refer to the attached Drilling Program.

6. **Evaluation Program:**

Please refer to the attached Drilling Program.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure at 8600' TD approximately equals 3440 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1548 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates & Notification of Operations:

Please refer to the attached Drilling Program.

9. Variances:

Please refer to the attached Drilling Program.

10. Other Information:

Please refer to the attached Drilling Program.



Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'						
SURFACE	9-5/8"	0 to 2000	32.30	H-40	STC	2270	1370	254000
						0.88*****	1.46	4.49
PRODUCTION	4-1/2"	0 to 8600	11.60	I-80	LTC	7780	6350	201000
						3.02	1.42	2.31

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
 (Burst Assumptions: TD = 10.0 ppg) .22 psi/ft = gradient for partially evac wellbore
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)
 MASP 2580 psi

***** Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE Option 1	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE Option 2	LEAD	1500	NOTE: If well will circulate water to surface, option 2 will be utilized Prem cmt + 16% Gel + 10 pps gilsonite +.25 pps Flocele + 3% salt BWOC	170	35%	11.00	3.82
	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	3,720'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	410	60%	11.00	3.38
	TAIL	4,880'	50/50 Poz/G + 10% salt + 2% gel +.1% R-3	1370	60%	14.30	1.31

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained
 *Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.
 BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.
 Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____
 Brad Laney
 DRILLING SUPERINTENDENT: _____
 Randy Bayne

DATE: _____
 DATE: _____

WESTPORT OIL AND GAS COMPANY, L.P.
NBU #922-36N
SECTION 36, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 3.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY, THEN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 55.0 MILES.

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #922-36N

LOCATED IN UINTAH COUNTY, UTAH
SECTION 36, T9S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

U
E
L
S
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

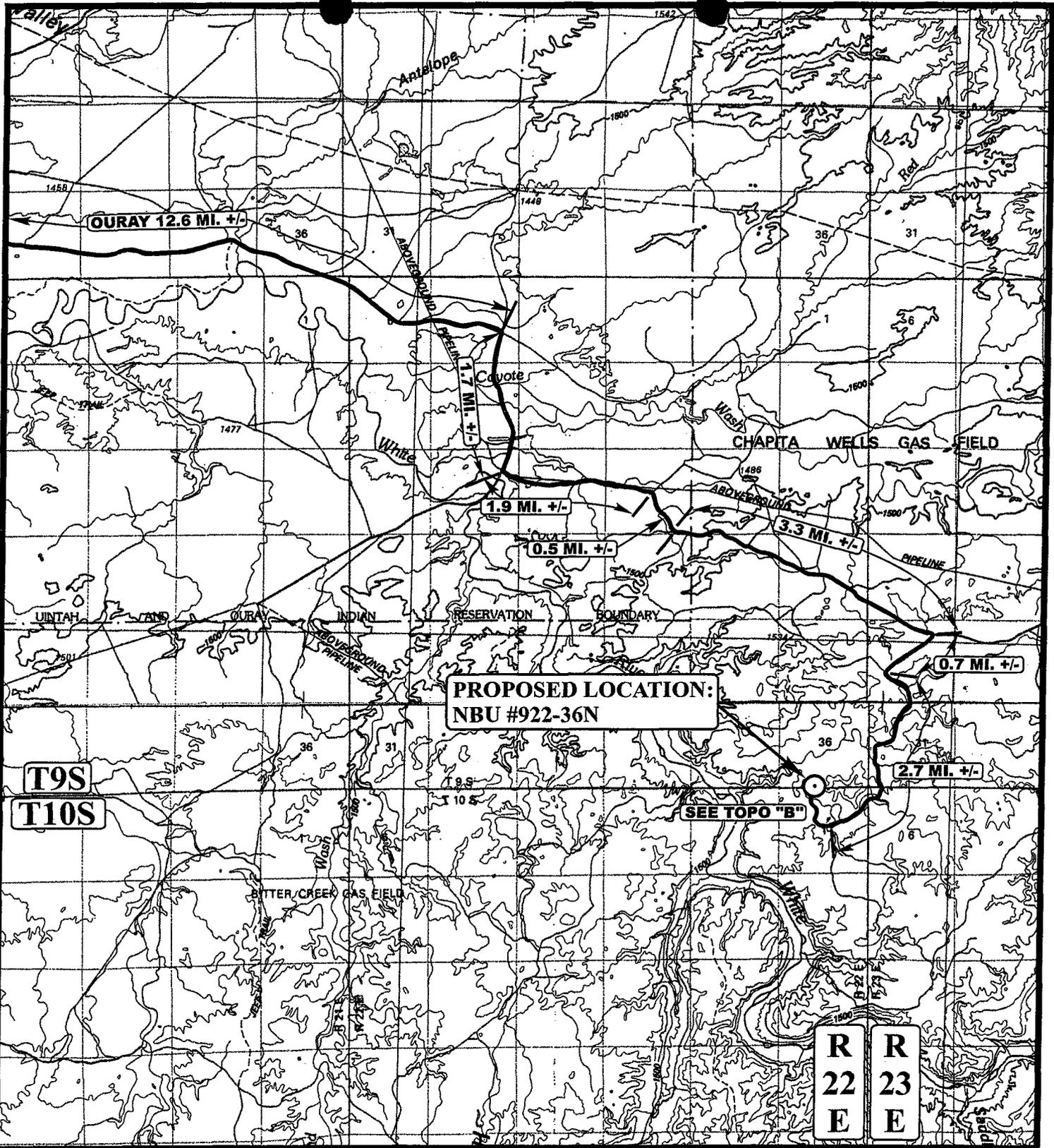
01 24 05
MONTH DAY YEAR

PHOTO

TAKEN BY: D.K.

DRAWN BY: L.K.

REVISED: 00-00-00



**PROPOSED LOCATION:
NBU #922-36N**

SEE TOPO "B"

**T9S
T10S**

**R
22
E** **R
23
E**

LEGEND:

⊙ PROPOSED LOCATION



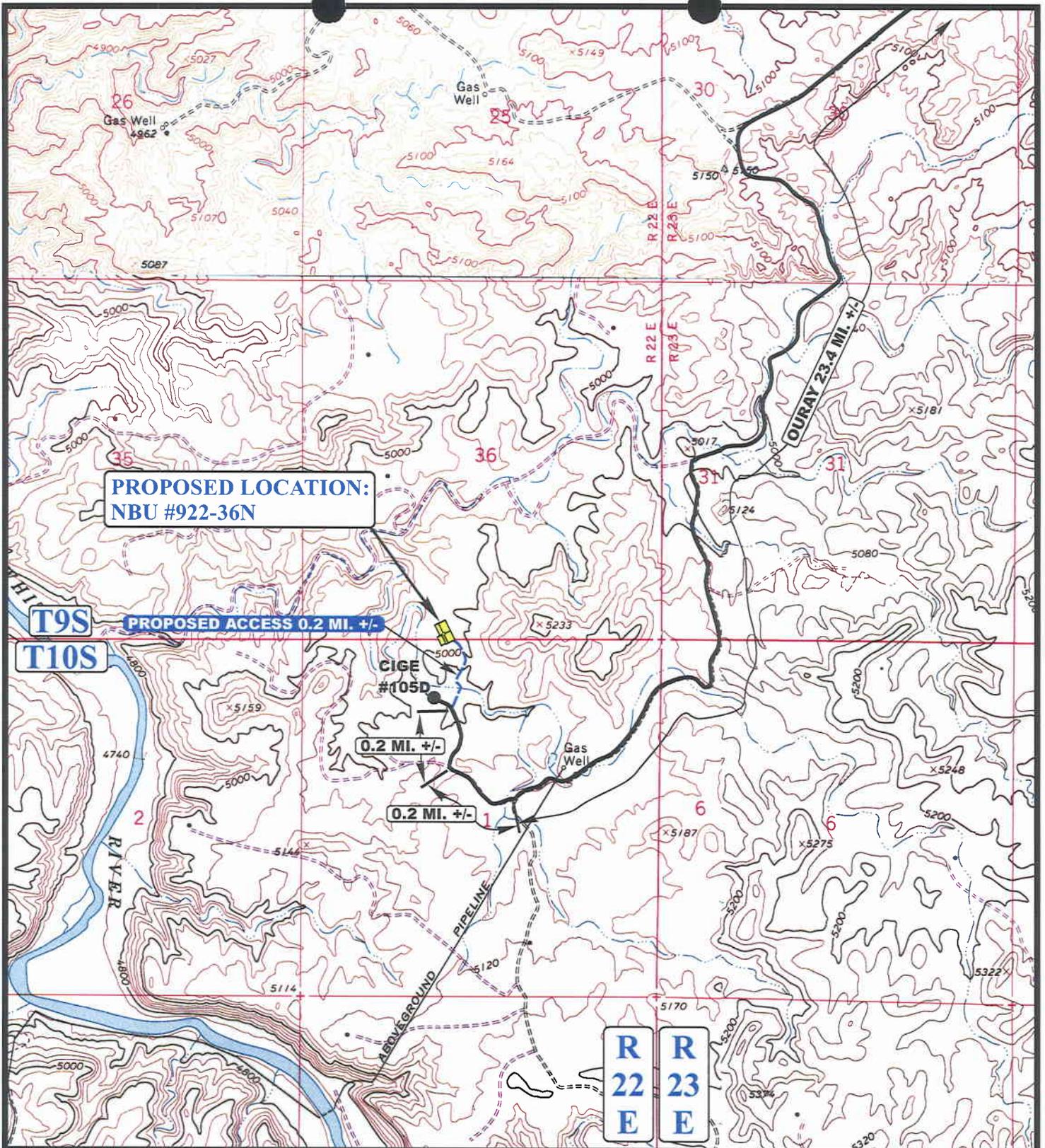
WESTPORT OIL AND GAS COMPANY, L.P.

**NBU #922-36N
SECTION 36, T9S, R22E, S.L.B.&M.
59' FSL 2066' FWL**

UES Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **01** **24** **05**
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00

A
TOPO



**PROPOSED LOCATION:
NBU #922-36N**

PROPOSED ACCESS 0.2 MI +/-

CIGE #105D

0.2 MI +/-

0.2 MI +/-

OURAY 23.4 MI +/-

PIPELINE

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

WESTPORT OIL AND GAS COMPANY, L.P.

**NBU #922-36N
SECTION 36, T9S, R22E, S.L.B.&M.
59' FSL 2066' FWL**

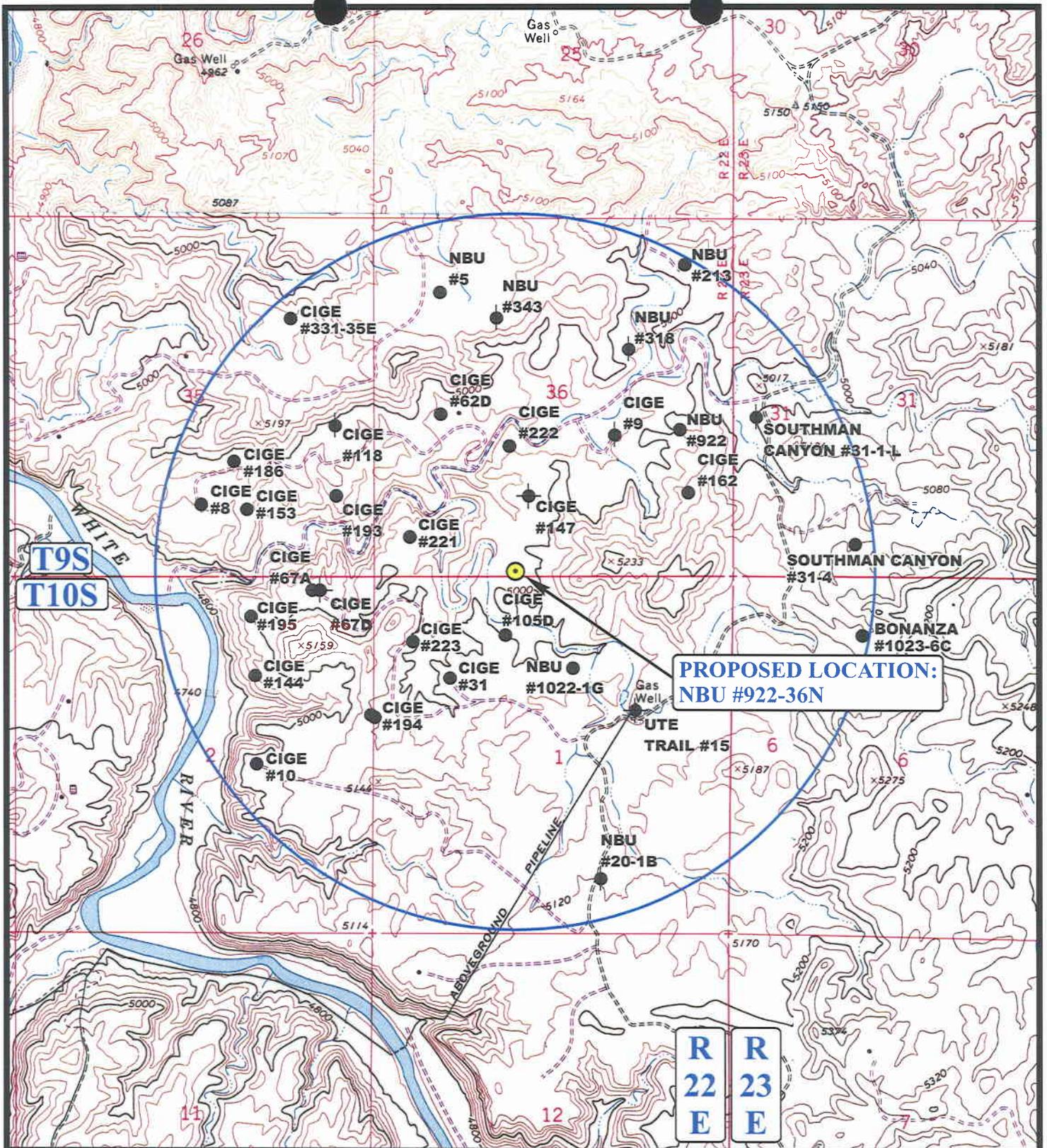


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **01 24 05**
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





**PROPOSED LOCATION:
NBU #922-36N**

LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



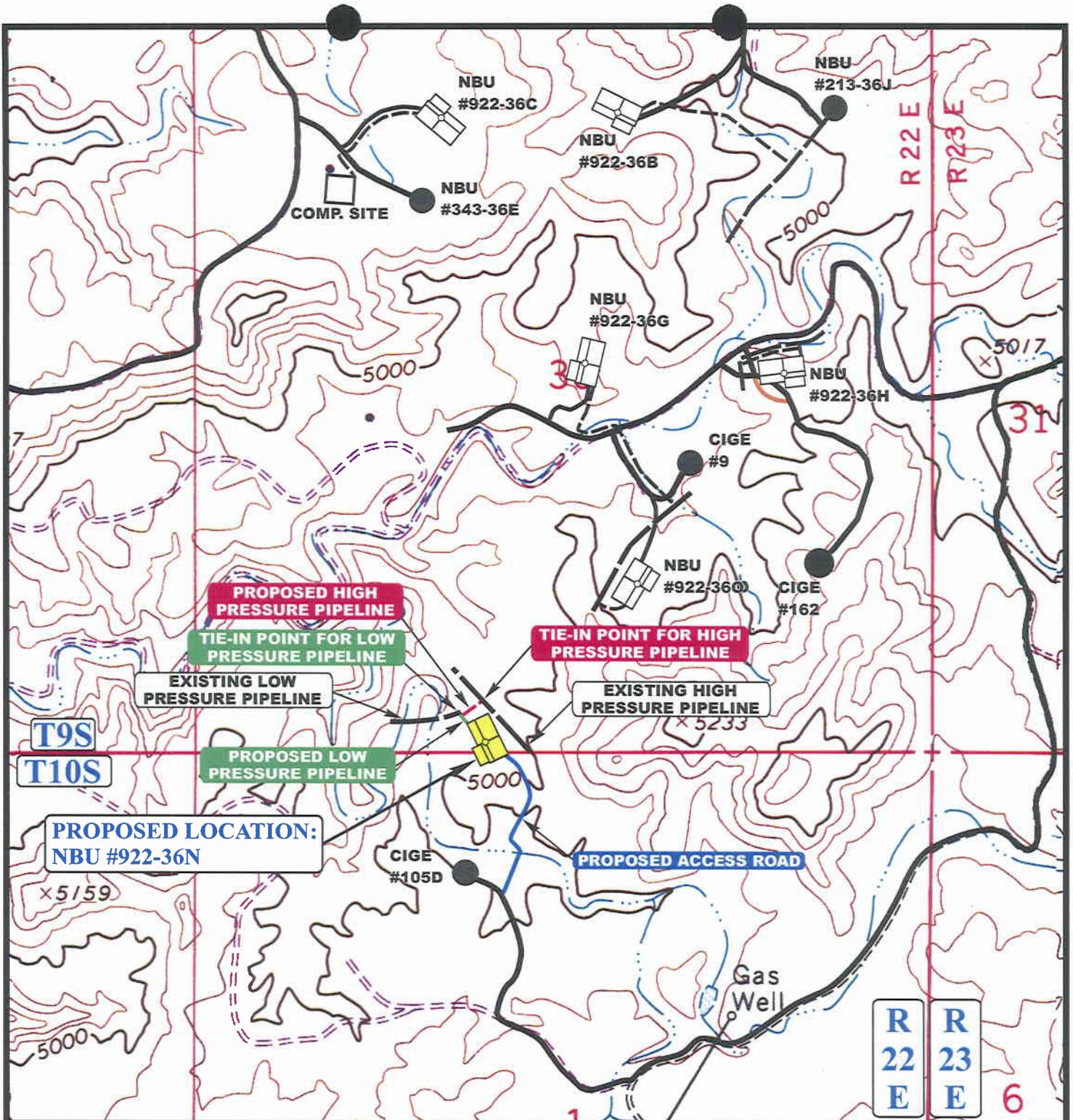
WESTPORT OIL AND GAS COMPANY, L.P.

**NBU #922-36N
SECTION 36, T9S, R22E, S.L.B.&M.
59' FSL 2066' FWL**

U E L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **01 24 05**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





APPROXIMATE TOTAL HIGH PRESSURE PIPELINE DISTANCE = 200' +/-
 APPROXIMATE TOTAL LOW PRESSURE PIPELINE DISTANCE = 100' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED HIGH PRESSURE PIPELINE
-  PROPOSED LOW PRESSURE PIPELINE

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #922-36N
 SECTION 36, T9S, R22E, S.L.B.&M.
 59' FSL 2066' FWL

UEIS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 01 24 05
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00



WESTPORT OIL AND GAS COMPANY, L.P.

FIGURE #1

LOCATION LAYOUT FOR

NBU #922-36N

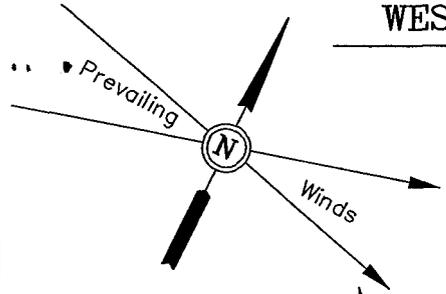
SECTION 36, T9S, R22E, S.L.B.&M.

59' FSL 2066' FWL
 F-5.9' El. 79.9'

F-6.0' El. 79.8'

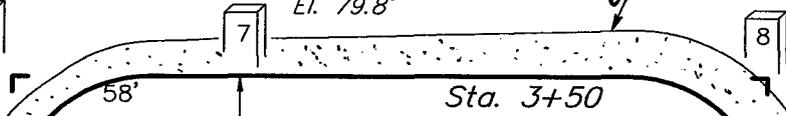
Approx. Toe of Fill Slope

F-8.6' El. 77.2'

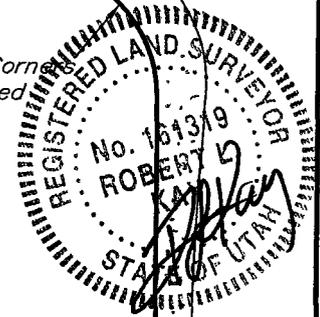


SCALE: 1" = 50'
 DATE: 01-25-05
 Drawn By: P.M.

Existing Drainage

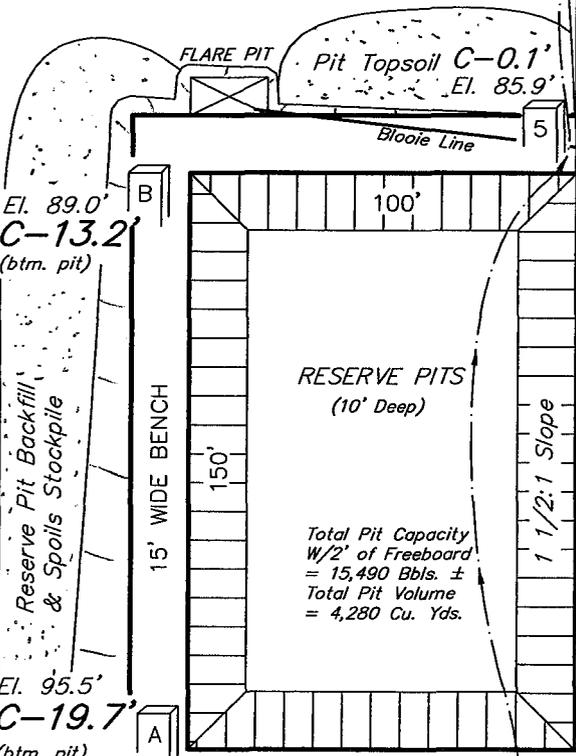


Round Corners as Needed



NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



RESERVE PITS (10' Deep)

Total Pit Capacity w/2' of Freeboard = 15,490 Bbbls. ±
 Total Pit Volume = 4,280 Cu. Yds.

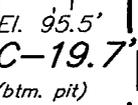
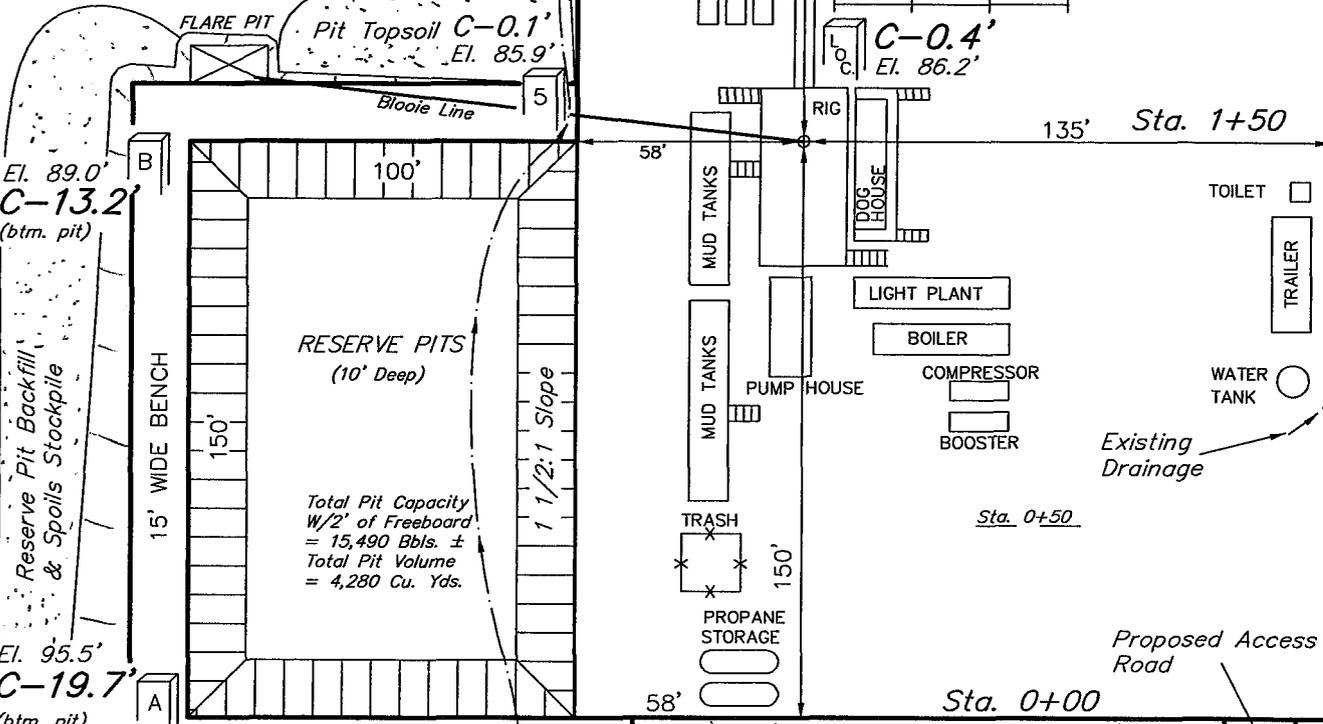
PIPE TUBS

PIPE RACKS

CATWALK

C-0.4' El. 86.2'

F-0.8' El. 85.0'



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4986.2'
 FINISHED GRADE ELEV. AT LOC. STAKE = 4985.8'

CONSTRUCT DIVERSION DITCH

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

Approx. Top of Cut Slope

Install CMP as Needed

WESTPORT OIL AND GAS COMPANY, L.P.

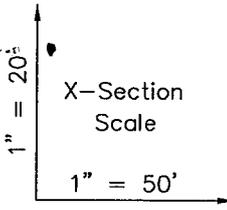
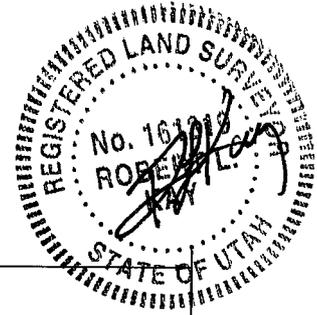
FIGURE #2

TYPICAL CROSS SECTIONS FOR

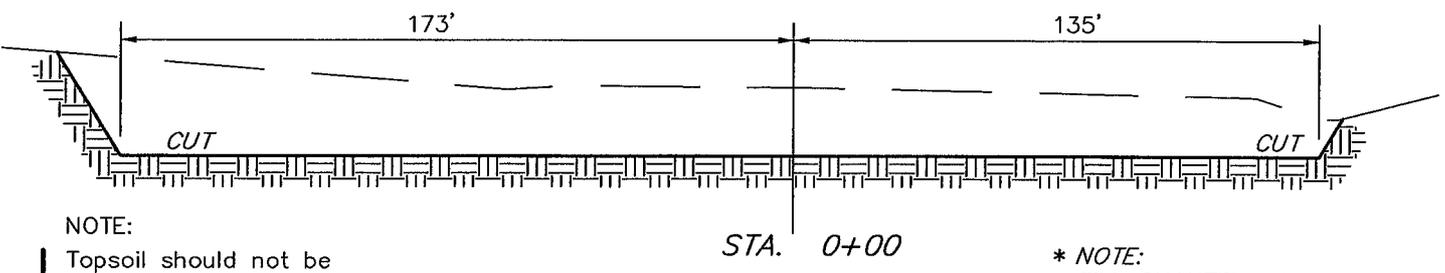
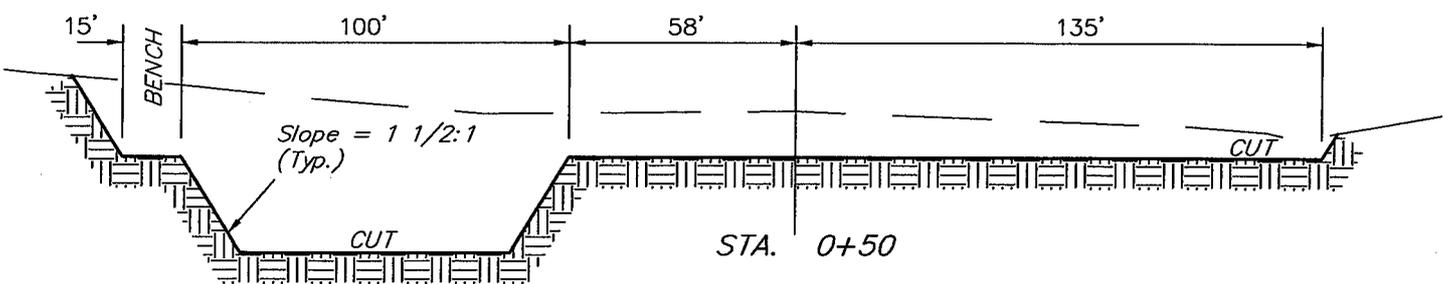
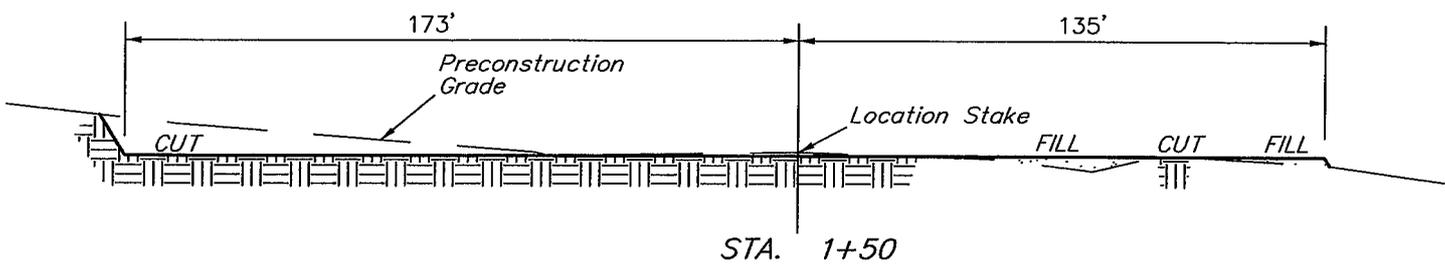
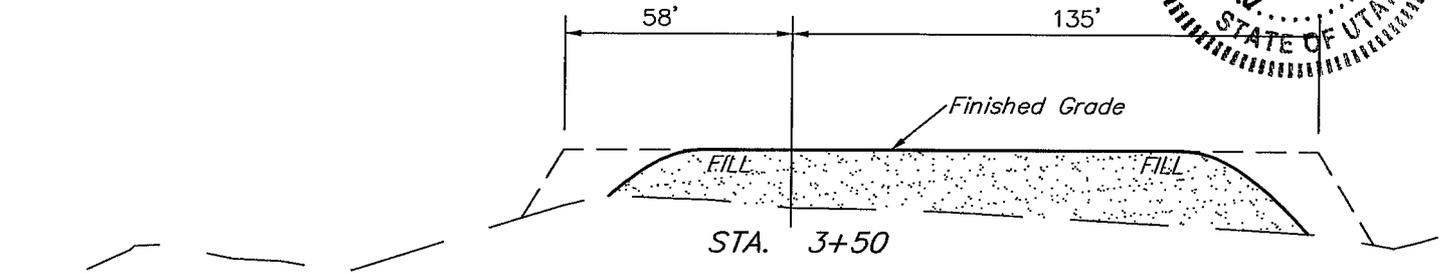
NBU #922-36N

SECTION 36, T9S, R22E, S.L.B.&M.

59' FSL 2066' FWL



DATE: 01-25-05
Drawn By: P.M.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,910 Cu. Yds.
Remaining Location	= 11,300 Cu. Yds.
TOTAL CUT	= 13,210 CU.YDS.
FILL	= 5,630 CU.YDS.

EXCESS MATERIAL	= 7,580 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,050 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 3,530 Cu. Yds.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/15/2005

API NO. ASSIGNED: 43-047-36400

WELL NAME: NBU 922-36N

OPERATOR: WESTPORT OIL & GAS CO (N2115)

CONTACT: DEBRA DOMENICI

PHONE NUMBER: 435-781-7060

PROPOSED LOCATION:

SESW 36 090S 220E
SURFACE: 0059 FSL 2066 FWL
BOTTOM: 0059 FSL 2066 FWL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	4/15/05
Geology		
Surface		

LEASE TYPE: 3 - State

LEASE NUMBER: ML-22650

SURFACE OWNER: 3 - State

PROPOSED FORMATION: WSMVD

COALBED METHANE WELL? NO

LATITUDE: 39.98543

LONGITUDE: -109.3897

RECEIVED AND/OR REVIEWED:

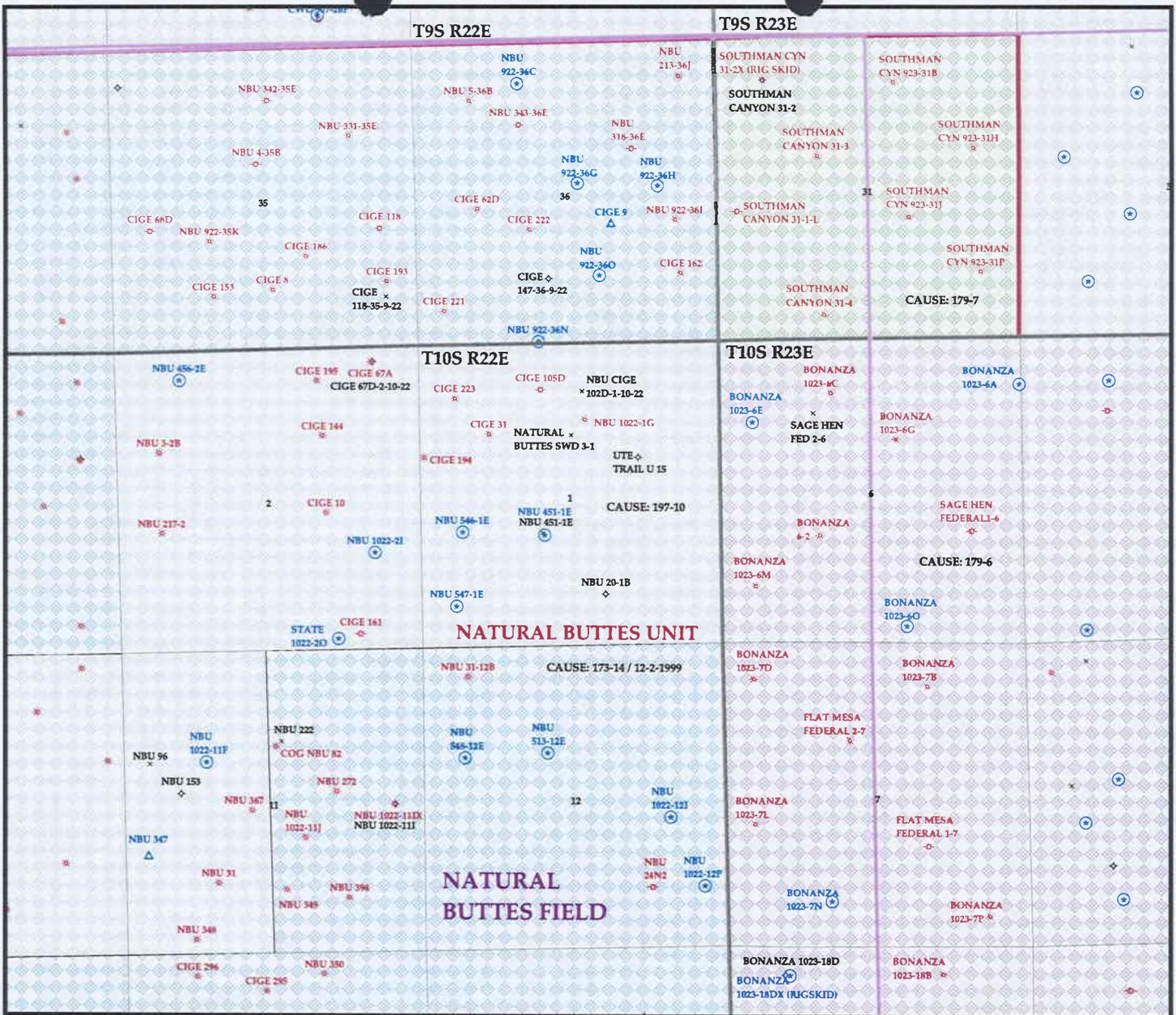
- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. RLB0005236)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit NATURAL BUTTES
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-14
Eff Date: 12-2-1999
Siting: 460' Fr Uberg & uncomm. tract
- ___ R649-3-11. Directional Drill

COMMENTS: Needs Permit (03-29-05)

STIPULATIONS: 1- OIL SHALE
2- STATEMENT OF BASIS



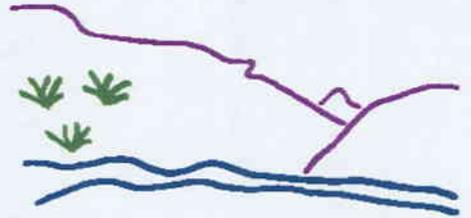
OPERATOR- WESTPORT O&G CO (N2115)

SEC. 36 T.9S R.22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 173-14 / 12-2-1999



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 17-MARCH-2005

Wells	Units.shp	Fields.shp
○ GAS INJECTION	□ EXPLORATORY	■ ABANDONED
○ GAS STORAGE	□ GAS STORAGE	■ ACTIVE
× LOCATION ABANDONED	□ NF PP OIL	■ COMBINED
⊕ NEW LOCATION	□ NF SECONDARY	■ INACTIVE
⊖ PLUGGED & ABANDONED	□ PENDING	■ PROPOSED
★ PRODUCING GAS	□ PI OIL	■ STORAGE
● PRODUCING OIL	□ PP GAS	■ TERMINATED
⊖ SHUT-IN GAS	□ PP GEOTHERML	
⊖ SHUT-IN OIL	□ PP OIL	
× TEMP. ABANDONED	□ SECONDARY	
○ TEST WELL	□ TERMINATED	
△ WATER INJECTION		
◆ WATER SUPPLY		
⊖ WATER DISPOSAL		

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

March 18, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Natural Buttes Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Natural Buttes Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Mesaverde)

43-047-36388	NBU 921-34L	Sec 34 T09S R21E 2586 FSL 0379 FWL
43-047-36389	NBU 921-34K	Sec 34 T09S R21E 2543 FSL 2274 FWL
43-047-36390	NBU 921-34H	Sec 34 T09S R21E 2163 FNL 0839 FEL
43-047-36391	NBU 921-33F	Sec 33 T09S R21E 1797 FNL 1844 FWL
43-047-36392	NBU 921-33G	Sec 33 T09S R21E 1713 FNL 1754 FEL
43-047-36393	NBU 921-33I	Sec 33 T09S R21E 2240 FSL 0878 FEL
43-047-36394	NBU 921-33J	Sec 33 T09S R21E 2113 FSL 1951 FEL
43-047-36395	NBU 921-33K	Sec 33 T09S R21E 2066 FSL 1926 FWL
43-047-36396	NBU 921-33P	Sec 33 T09S R21E 0885 FSL 0719 FEL
43-047-36397	NBU 922-36C	Sec 36 T09S R22E 0720 FNL 1768 FWL
43-047-36398	NBU 922-36G	Sec 36 T09S R22E 2471 FNL 2464 FEL
43-047-36399	NBU 922-36H	Sec 36 T09S R22E 2546 FNL 1059 FEL
43-047-36400	NBU 922-36N	Sec 36 T09S R22E 0059 FSL 2066 FWL
43-047-36401	NBU 922-36O	Sec 36 T09S R22E 1202 FSL 2116 FEL
43-047-36402	NBU 1022-12I	Sec 12 T10S R22E 2297 FSL 1046 FEL
43-047-36403	NBU 1022-12P	Sec 12 T10S R22E 1083 FSL 0462 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: Westport Oil & Gas Company, L.P.
WELL NAME & NUMBER: NBU 922-36N
API NUMBER: 43-047-36400
LOCATION: 1/4,1/4 SE/SW Sec: 36 TWP: 09S RNG: 22E 59 FSL 2066 FWL

Geology/Ground Water:

Westport proposes to set 2,000' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 3,000'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water.

Reviewer: Brad Hill **Date:** 04/11/05

Surface:

The Roosevelt Field Staff scheduled and performed a presite meeting on March 29, 2005 to address and take input on issues regarding the construction and drilling of this well. SITLA is the landowner of record. Ed Bonner was invited and notified by email and phone message on March 23, 2005. Floyd Bartlett with the Utah Division of Wildlife Resources was also notified and invited by the Division Staff to address wildlife issues. The surface on this location has sparse vegetative cover and is listed as low value wildlife habitat. The location surface slopes to north, northeast. A shallow drainage presently runs along western border of the location and will need re-routed to the east around location. The cut and fill sheet with the Application to Drill has allowed or specified the operator plans to re-route this drainage. There wasn't any surface water observed during the presite visit. This location is only 59' from the southern section line and might need an exception spacing request. The sandy nature of the soil and subsurface sandstone rock indicates a synthetic liner should be utilized to assure the reserve pit will hold water. No other issues were noted during the presite visit.

Reviewer: Dennis L. Ingram **Date:** March 29, 2005

Conditions of Approval/Application for Permit to Drill:

1. A 20 mil synthetic liner with a felt subliner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Westport Oil & Gas Company, L.P.
WELL NAME & NUMBER: NBU 922-36N
API NUMBER: 43-047-36400
LEASE: ML-22650 STATE FIELD/UNIT: NATURAL BUTTES
LOCATION: 1/4,1/4 SE/SW Sec: 36 TWP: 09S RNG: 22E 59 FSL 2066 FWL
LEGAL WELL SITING: 460' from unit boundary and uncommitted tracts.
GPS COORD (UTM): X =0637495 E; Y =4427175 N SURFACE OWNER: SITLA

PARTICIPANTS

Dennis L. Ingram (DOGM) Floyd Bartlett (UDWR) Debra Domenici (West Port Oil and Gas Company, L.P.) Clay Einerson (Westport) Dave Westen (Uintah Engineering).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Wellsite is proposed 12.6 miles south of Ouray, then south 1.7 miles to the Mountain Fuel Bridge and east/southeast another 11.0 miles into an existing Chapita Wells Gas Field. The immediate area around this site is high desert plateau that has been cut by erosion south and west to the White River Flood Plain. The White River is located approximately 1.00 miles west of the proposed location. This location was staked on a north/south bench or plateau with drainages to north and west of location.

SURFACE USE PLAN

CURRENT SURFACE USE: Open rangeland, some public use

PROPOSED SURFACE DISTURBANCE: New access proposed as 0.2 miles +/- from south with location measuring 350'x 193' with the reserve pit and soil stockpile storage outside the described area.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: CIGE#331-35E; NBU#5; NBU#343; NBU#318; NBU#213; CIGE#186; CIGE#118; CIGE#62D; CIGE#222; CIGE#9; NBU#922; SC#31-1-L; CIGE#8; CIGE#153; CIGE#193; CIGE#221; CIGE#147; CIGE#162; SC#31-4; CIGE#195; CIGE#67A; CIGE#67D; CIGE#223; CIGE#31; CIGE#105D; NBU#1022-1G; BONANZA#1023-6C; CIGE#10; CIGE#144; CIGE#194; UTE#15; NBU#20-1B

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: All production equipment shall be placed on location unless otherwise authorized, proposed pipeline runs south to existing location.

SOURCE OF CONSTRUCTION MATERIAL: Native cut and fill using borrowed material

ANCILLARY FACILITIES: None requested

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS?
(EXPLAIN): NO

WASTE MANAGEMENT PLAN:

Submitted to the Division with Application to Drill and on file.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: No

FLORA/FAUNA: Desert shrub, sparse vegetation (see photos); antelope and mule deer potential but not classified as high value range.

SOIL TYPE AND CHARACTERISTICS: Reddish, tan fine-grained sandy loam with underlying sandstone layers.

SURFACE FORMATION & CHARACTERISTICS: Uinta Formation

EROSION/SEDIMENTATION/STABILITY: Active erosion in adjacent canyons to north and south, alluvium deposition, no stability problems anticipated

PALEONTOLOGICAL POTENTIAL: None observed during presite visit

RESERVE PIT

CHARACTERISTICS: Proposed on south side of location in cut and measuring 150'x 100'x 10' deep, and adjacent to wellhead and prevailing winds.

LINER REQUIREMENTS (Site Ranking Form attached): 20 points

SURFACE RESTORATION/RECLAMATION PLAN

Operator has proposed All surfaces will be recontoured to approximately natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment, at which time reseeding will be done.

SURFACE AGREEMENT: Yes

CULTURAL RESOURCES/ARCHAEOLOGY: Done on March 22, 2005 Moal K. Montgomery

OTHER OBSERVATIONS/COMMENTS

White River approximately 0.8 mi. +/- to west, wash to the west as well, surface slopes to the north, existing drainage from south along west side of location shall be re-routed to the east around location,

ATTACHMENTS

Photos of this location were taken and placed on file.

Dennis L. Ingram
DOGM REPRESENTATIVE

March 29, 2005 12:46 PM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

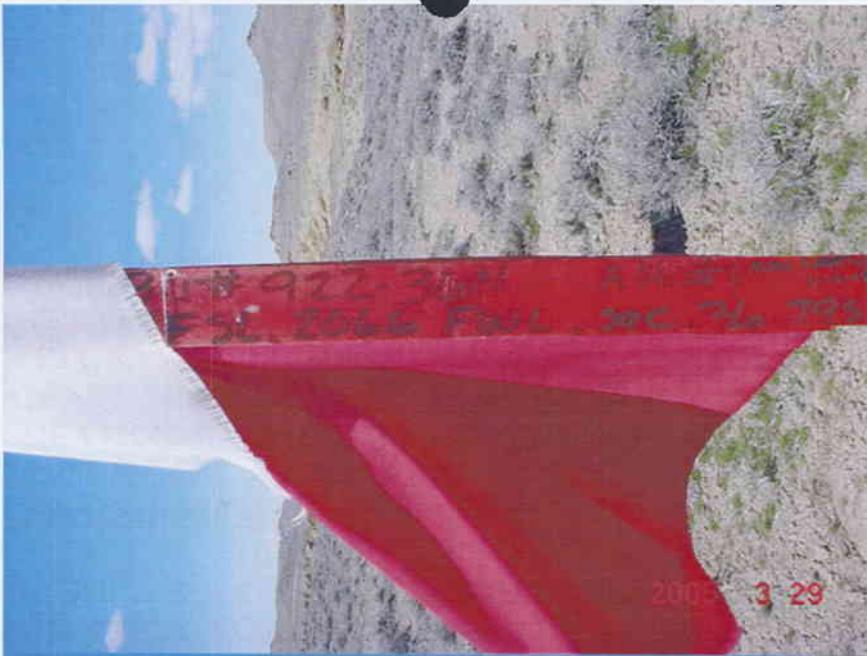
<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 20 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.









Well name:	04-05 Westport NBU 922-36N		
Operator:	Westport Oil & Gas	Project ID:	43-047-36400
String type:	Surface		
Location:	Uintah County		

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 1,760 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP: 2,000 psi

 No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 1,753 ft

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 103 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 641 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 8,600 ft
 Next mud weight: 10.000 ppg
 Next setting BHP: 4,468 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 2,000 ft
 Injection pressure: 2,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2000	9.625	32.30	H-40	ST&C	2000	2000	8.876	126.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	873	1370	1.570	2000	2270	1.14	57	254	4.49 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5280
 FAX: 801-359-3940

Date: April 12, 2005
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2000 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	04-05 Westport NBU 922-36N	
Operator:	Westport Oil & Gas	Project ID:
String type:	Production	43-047-36400
Location:	Uintah County	

Design parameters:

Collapse
 Mud weight: 10.000 ppg
 Design is based on evacuated pipe.

Burst
 Max anticipated surface pressure: 3,435 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP: 4,467 psi
 No backup mud specified.

Minimum design factors:

Collapse:
 Design factor: 1.125

Burst:
 Design factor: 1.00

Tension:
 8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 7,314 ft

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 195 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft
 Cement top: Surface

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8600	4.5	11.60	N-80	LT&C	8600	8600	3.875	199.3

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4467	6350	1.421	4467	7780	1.74	85	223	2.63 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

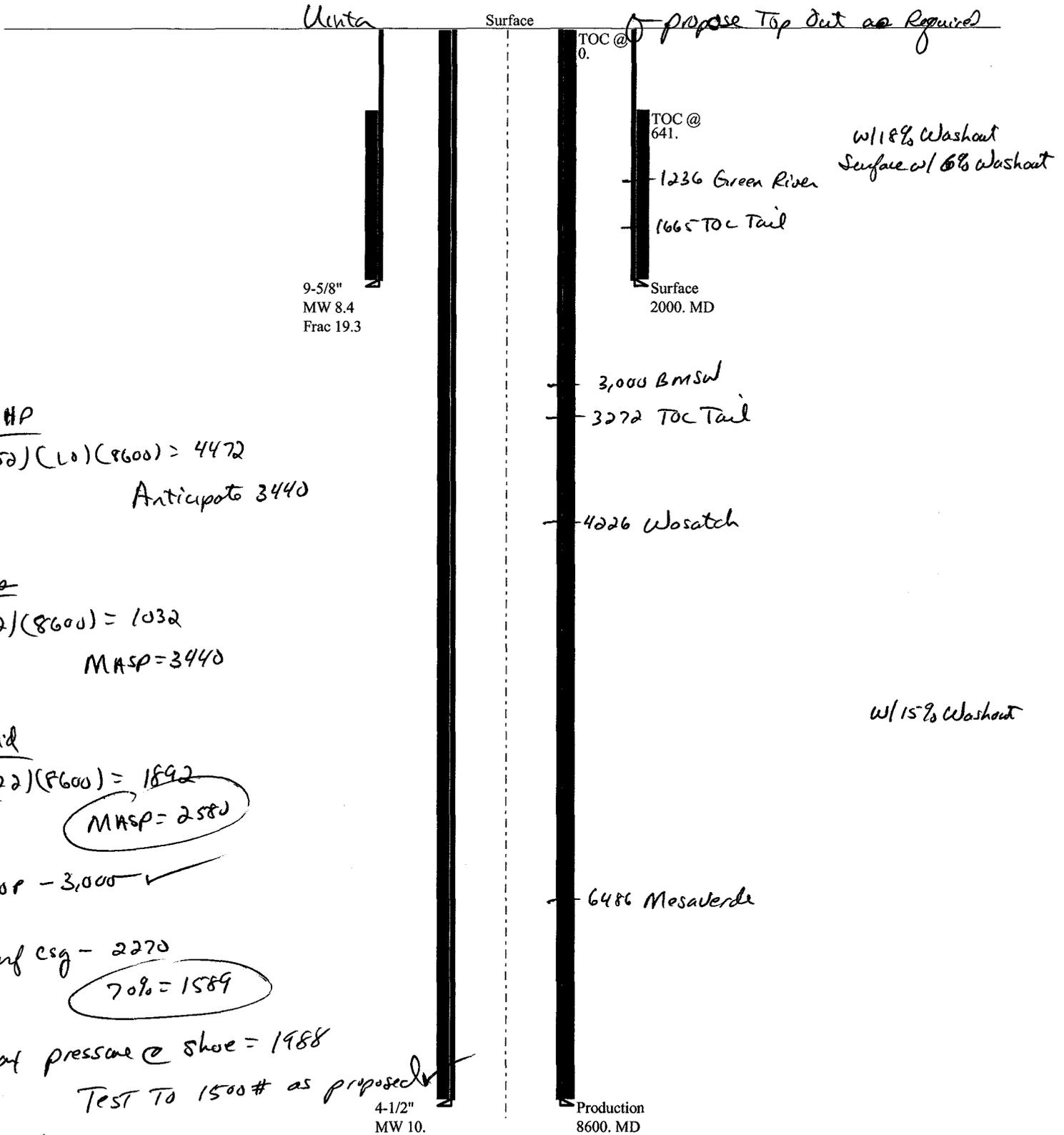
Phone: 801-538-5280
 FAX: 801-359-3940

Date: April 12, 2005
 Salt Lake City, Utah

Remarks:
 Collapse is based on a vertical depth of 8600 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kernler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

04-05 Westport NBU 922-30N
Casing Schematic



BHP
 $(0.52)(1.0)(8600) = 4472$
 Anticipate 3440

Gas
 $(0.12)(8600) = 1032$
 MASP = 3440

fluid
 $(0.22)(8600) = 1892$
 MASP = 2580

BOF - 3,000 ✓

Surf csg - 2270
 $70\% = 1589$

Mat pressure @ shoe = 1988
 TEST TO 1500# as proposed ✓
 4-1/2" MW 10.

✓ Adequate DCD 4/15/05



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

April 28, 2005

Westport Oil & Gas Company, LP
1368 South 1200 East
Vernal, Utah 84078

Re: Natural Buttes Unit 922-36N Well, 59' FSL, 2066' FWL, SE SW, Sec. 36,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36400.

Sincerely,

JRB John R. Baza
Associate Director

jc
Enclosures

cc: Uintah County Assessor
SITLA
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company, LP
Well Name & Number Natural Buttes Unit 922-36N
API Number: 43-047-36400
Lease: ML-22650

Location: SE SW **Sec.** 36 **T.** 9 South **R.** 22 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

Page 2

API # 43-047-36400

April 28, 2005

6. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: WESTPORT OIL & GAS COMPANY L.P. Operator Account Number: N 2115
 Address: 1368 SOUTH 1200 EAST
 city VERNAL
 state UT zip 84078 Phone Number: (435) 781-7024

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304736400	NBU 922-36N		SESW	36	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	2900	11/16/2005		11/23/05		
Comments: MIRU PETE MARTIN BUCKET RIG. <i>WSMVD</i> SPUD WELL LOCATION ON 11/16/05 AT 1430 HRS. <i>- J</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304736500	NBU 922-36B		NWNE	36	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	2900	11/16/2005		11/23/05		
Comments: MIRU PETE MARTIN BUCKET RIG. <i>WSMVD</i> SPUD WELL LOCATION ON 11/16/05 AT 11:30 AM. <i>- J</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

SHEILA UPCHEGO

Name (Please Print) *Sheila Upchego*
 Signature *Sheila Upchego*
 REGULATORY ANALYST Date 11/18/2005
 Title

(5/2000)

To <i>CHARLENE RUSSELL</i>	From <i>SHEILA UPCHEGO</i>
Co./Dept. <i>WTD/ADM</i>	Co. <i>WESTPORT OIL & GAS</i>
Phone # <i>(801) 530-5330</i>	Phone # <i>(435) 781-7024</i>
Fax # <i>(801) 359-3940</i>	Fax # <i>(435) 781-7094</i>

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22650
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: NBU 922-36N	
2. NAME OF OPERATOR: WESTPORT OIL & GAS COMPANY L.P.		9. API NUMBER: 4304736400
3. ADDRESS OF OPERATOR: 1368 S. 1200 E. CITY VERNAL STATE UT ZIP 84078	PHONE NUMBER: (435) 781-7024	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 59'FSL & 2066'FWL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 36 9S 22E		STATE: UTAH

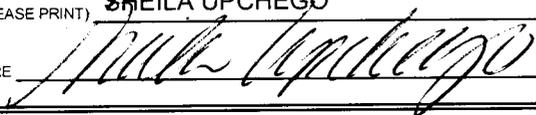
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>WELL SPUD</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7# SCHEDULE 10 PIPE. CMT W/28 SX READY MIX CMT.

SPUD WELL LOCATION ON 11/16/05 AT 1430 HRS.

NAME (PLEASE PRINT) <u>SHEILA UPCHEGO</u>	TITLE <u>REGULATORY ANALYST</u>
SIGNATURE 	DATE <u>11/18/2005</u>

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: NBU 922-36N		9. API NUMBER: 4304736400
2. NAME OF OPERATOR: WESTPORT OIL & GAS COMPANY L.P.		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES	
3. ADDRESS OF OPERATOR: 1368 S. 1200 E. CITY VERNAL STATE UT ZIP 84078		PHONE NUMBER: (435) 781-7024	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 59'FSL & 2066'FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 36 9S 22E			STATE: UTAH

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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: FINAL DRILLING OPERATIONS
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

FINISHED DRILLING FROM 2130' TO 8587'. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG. LEAD CMT W/355 SX PREM LITE II @11.3 PPG 3.01 YIELD. TAILED CMT W/1200 SX 50/50 POZ @14.3 PPG 1.31 YIELD. BUMP PLUG 500# PSI OVER FLOATS HELD. HAD FULL RETURNS DURING JOB W/32 BBLs TO RESERVE PIT. LAND CSG TST TO 5000 PSI. CLEAN MUD TANKS.

RELEASED CAZA RIG 82 ON 12/23/2005 AT 9 AM.

NAME (PLEASE PRINT) <u>SHEILA UPCHEGO</u>	TITLE <u>REGULATORY ANALYST</u>
SIGNATURE	DATE <u>12/27/2005</u>

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 36 9S 22E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: PRODUCTION START-UP

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 01/13/2006 AT 8:00 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

NAME (PLEASE PRINT) SHEILA UPCHEGO	TITLE REGULATORY ANALYST
SIGNATURE	DATE 1/17/2006

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WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

NBU 922-36N

	SPUD	Surface Casing	Activity	Status
	10/24/05		Build Location, 5% Complete	Caza 82
	10/25/05		Build Location, 10% Complete	Caza 82
	10/26/05		Build Location, 20% Complete	Caza 82
	10/27/05		Build Location, 30% Complete	Caza 82
	10/28/05		Build Location, 35% Complete	Caza 82
	10/31/05		Build Location, 35% Complete	Caza 82
	11/01/05		Build Location, 35% Complete	Caza 82
	11/02/05		Build Location, 35% Complete	Caza 82
	11/03/05		Build Location, 35% Complete	Caza 82
	11/04/05		Build Location, 35% Complete	Caza 82
	11/07/05		Build Location, 35% Complete	Caza 82
	11/08/05		Build Location, 45% Complete	Caza 82
	11/09/05		Build Location, 60% Complete	Caza 82
	11/10/05		Build Location, 70% Complete	Caza 82
	11/14/05		Location complete, WOB	Caza 82
	11/21/05	11/17/05 11/20/05	Set conductor, 11/17/05, Air rig spud, 11/20/05. drlg	Caza 82
	11/28/05	11/20/05	9 5/8" @ 2087' WORT, Ring in.	Caza 82
	12/13/05	TD: 2130' Csg. 9 5/8" @ 2087'	MW: 8.3 SD: 12/XX/05 DSS: 0 Move from NBU 922-36B to NBU 922-36N. Spot rig and RURT.	
	12/14/05	TD: 2130' Csg. 9 5/8" @ 2087'	MW: 8.3 SD: 12/xx/05 DSS: 0 Finish rig up. Test BOP's. Strap and pick up BHA @ report time.	
	12/15/05	TD: 3105' Csg. 9 5/8" @ 2087'	MW: 8.3 SD: 12/14/05 DSS: 1 Finish PU BHA. Drill cmt and FE. Drill and survey f/ 2130'-3105'. DA @ report time.	

JAN 23 2006

12/16/05 TD: 4465' Csg. 9 5/8" @ 2087' MW: 8.4 SD: 12/14/05 DSS: 2
Drill and survey f/ 3105'-4465'. DA @ report time.

12/19/05 TD: 7360' Csg. 9 5/8" @ 2087' MW: 9.2 SD: 12/14/05 DSS: 5
Drill and survey from 4465'-7360'. DA @ report time.

12/20/05 TD: 7900' Csg. 9 5/8" @ 2087' MW: 10.3 SD: 12/14/05 DSS: 6
Drill from 7360'-7416'. TFNB and MM. Drill to 7900'. DA @ report time.

12/21/05 TD: 8510' Csg. 9 5/8" @ 2087' MW: 10.8 SD: 12/14/05 DSS: 7
Drill from 7900'-8510'. DA @ report time.

12/22/05 TD: 8587' Csg. 9 5/8" @ 2087' MW: 11.8 SD: 12/14/05 DSS: 8
Drill from 8510'-8587' (TD). Short trip to 4100'. TIH, CCH, and LDDP. RU loggers @ report time.

12/27/05 TD: 8587' Csg. 9 5/8" @ 2087' MW: 11.8 SD: 12/14/05 DSS: 13
Release rig 12/23/2005 @ 09:00 AM. Moving to NBU 922-36O @ report time.

TD: 8587' Csg. 9 5/8" @ 2087' MW: 11.8 SD: 12/14/05 DSS: 12
Release rig 12/23/2005 @ 09:00 AM. Rig down. Wait on trucks for tuesday @ report time.

TD: 8587' Csg. 9 5/8" @ 2087' MW: 11.8 SD: 12/14/05 DSS: 9
RU loggers run triple combo, tag 8350' & log up. RU & run 4 1/2 casing, Circulate gas out. RU BJ pump cement job, set slips. Clean mud pit @ report time.

01/05/06 PROG: 2:00 PM (DAY 1) ROAD RIG FROM G.B. 822-27A TO NBU 922-36N. MIRU, SPOT EQUIPMENT. 5:00 PM SWI-SDFN.

NOTE: PRIOR TO MIRU, S.J. RAN A CBL-CCL-GR LOG FROM 8483' TO 100'. ESTIMATE CMT TOP @ 100'. MAX TEMP 191*.

01/06/09 PROG: 7:00 AM (DAY 2) RIG CREW HELD SAFETY MEETING (NU & ND) ND WL HEAD, NU BOPS. RU FLOOR & TBG EQUIPMENT. PU 3-7/8" MILL, BIT SUB & PU & TALLY 2-3/8" J-55 TBG & RIH TO 8528'. TBG WAS DRIFTED. POOH, LD 18 JTS & STOOD BACK 30 STANDS. EOT 6960'. SIW 5:00 PM SDFD.

TOTAL JTS ON LOCATION: 276

01/09/06 PROG: 7:00 AM (DAY 3) HELD SAFETY MEETING, PERFG.

EOT @ 6960'. CONTINUE POOH. STANDING BACK TBG. LD MILL. NDBOP, NU (2) FRAC VALVES.

MIRU DOUBLE JACK TESTERS. PT CSG & FRAC VALVES TO 7500#. (HELD GOOD) RDMO DOUBLE JACK.

MIRU CUTTERS. RIH W/PERF GUNS & PERF THE MV @ 8358'-8362' & 8428'-8433' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90* PHASING, 4 SPF, (36 HLS) WHP: 0#. POOH & LD WIRELINE TOOLS. PREP TO FRAC W/BJ IN AM. 3:00 PM SWI-SDFN.

01/10/06 PROG: 5:00 AM (DAY 4) MIRU BJ. HELD SAFETY MEETING.

STAGE #1: PT SURFACE LINES TO 7980#. SICP: 1320#. BRK DN PERFS @ 3294# @ 3 BPM. PMPD 90 BBLs @ 5700# @ 34 BPM W/6 BBLs ACID AHEAD. ISIP: 2800, FG: .76.

JAN 23 2006

PMPD 673 BBLs LGHTG 20 GEL & 60,259# 20/40 MESH SD. ISIP: 3150, FG: .81, NPI: 350, MP: 3967, MR: 35, AP: 3849, AR: 35 BPM.

STAGE #2: RIH W/4-1/2" BAKER 10K CBP & PERF GUNS. SET CBP @ 7960'. PERF THE MV @ 7841'-7845' & 7925'-7930' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90* PHASING, 4 SPF, (36 HLS) WHP: 180#. BRK DN PERFS @ 5722# @ 3 BPM. PMPD 128 BBLs @ 4600# @ 46 BPM. ISIP: 2650, FG: .77. PMPD 3319 BBLs LGHTG 20 GEL & 450,985# 20/40 MESH SD. ISIP: 3100, FG: .83, NPI: 450, MP: 5041, MR: 49, AP: 5003, AR: 48 BPM.

STAGE #3: RIH W/4-1/2" BAKER 5K CBP & PERF GUNS. SET CBP @ 7450'. PERF THE MV @ 7265'-7269' & 7409'-7413' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90* PHASING, 4 SPF, (32 HLS) WHP: 200#. BRK DN PERFS @ 6877# @ 4 BPM. PMPD 90 BBLs @ 5050 @ 38 BPM. ISIP: 2700, FG: .80. PMPD 1099 BBLs @ LGHTG 18 GEL & 141,100# 20/40 MESH SD. ISIP: 3200, FG: .87, NPI: 500, MP: 4620, MR: 39.4, AP: 4391, AR: 39 BPM.

STAGE #4: RIH W/4-1/2" BAKER 5K CBP & PERF GUNS. SET CBP @ 7031'. PERF THE MV @ 6874'-6878' & 6997'-7001' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90* PHASING, 4 SPF, (32 HLS) WHP: 200#. BRK DN PERFS @ 3281 @ 4 BPM. PMPD 73 BBLs @ 4450 @ 40 BPM. ISIP: 2300, FG: .76. PMPD 1108 BBLs LGHTG 18 GEL & 140,062# 20/40 MESH SD. ISIP: 2650, FG: .82, NPI: 350, MP: 3636, MR: 40, AP: 3555, AR: 40 BPM.

STAGE #5: RIH W/4-1/2" BAKER 5K CBP & PERF GUNS. SET CBP @ 6390'. PERF THE WASATCH @ 6356'-6360' USING 3-1/8" HSC GUNS, 12 GM, 0.34, 90* PHASING, 4 SPF, (16 HLS) WHP: 180#. BRK DN PERFS @ 3700# @ 4 BPM. PMPD 35 BBLs @ 4200# @ 26 BPM. ISIP: 2500, FG: .83. PMPD 516 BBLs LGHTG 18 GEL & 60,104# 20/40 MESH SD. ISIP: 3000, FG: .91, NPI: 500, MP: 3516, MR: 25, AP: 3413, AR: 25 BPM.

STAGE #6: RIH W/4-1/2" BAKER 5K CBP & PERF GUNS. SET CBP @ 5830'. PERF THE WASATCH @ 5329'-5332' & 5760'-5765' USING 3-1/8" HSC GUNS, 12 GM, 0.34, 90* PHASING, 4 SPF, (32 HLS) WHP: 0#. POOH & LD WIRELINE TOOLS.

5:00 PM SWI-SDFN, PREP TO FRAC STGS 6 & 7 IN AM.

01/11/06

PROG: 7:00 AM (DAY 5) HELD SAFETY MEETING W/CREWS.

STAGE #6: CONTINUE ON. PT SURFACE LINES TO 7950#. SICP: 450#. BRK DN PERFS @ 2074# @ 3 BPM. PMPD 46 BBLs @ 2600# @ 30 BPM. ISIP: 1400, FG: .69. PMPD 664 BBLs LGHTG 18 GEL & 100,448# 20/40 MESH SD. (RAMP TO 6 PPG) ISIP: 1750, FG: .75, NPI: 350, MP: 2281, MR: 30, AP: 2158, AR: 30 BPM.

STAGE #7: RIH W/4-1/2" BAKER 5K CBP & PERF GUNS. SET CBP @ 4905'. PERF THE WASATCH @ 4871'-4875' USING 3-1/8" HSC GUNS, 12 GM, 0.34, 90* PHASING, 4 SPF, (16 HLS) WHP: 190#. BRK DN PERFS @ 2508# @ 3 BPM. PMPD 20 BBLs @ 1900# @ 20 BPM. ISIP: 1000, FG: .64. PMPD 402 BBLs LGHTG 18 GEL & 52,593# 20/40 MESH SD. (RAMP TO 6 PPG) ISIP: 2050, FG: .85, NPI: 1050, MP: 1945, MR: 20, AP: 1902, AR: 20 BPM.

RIH W/4-1/2" BAKER 5K CBP & SET @ 4750'. POOH & LD WIRELINE TOOLS. RDMO BJ & CUTTERS. TOTAL 20/40 MESH SD: 1,005,551# & TOTAL FLUID: 7781 BBLs. ND FRAC VALVES, NUBOP. RU FLOOR & TBG EQUIPMENT. PU 3-7/8" BIT, POBS W/R NIPPLE & RIH OUT OF DERRICK W/2-3/8" TBG. TAG CBP#1 @ 4750'. RU SWVL & PMP. ESTABLISH CIRC W/2% KCL WATER.

(DRLG CBP#1) @ 4750'. DRL OUT BAKER 5K CBP IN 6 MIN. 0# DIFF. RIH, TAG SD @ 4875'. C/O 30' SD.

JAN 23 2006

(DRLG CBP#2) @ 4905'. DRL OUT BAKER 5K CBP IN 8 MIN. 50# DIFF. RIH, TAG SD @ 5760'. C/O 70' SD.

(DRLG CBP#3) @ 5830'. DRL OUT BAKER 5K CBP IN 4 MIN. 50# DIFF. RIH, TAG SD @ 6360'. CIRC WL CLEAN.

RD SWVL. POOH. ABOVE TOP PERF. EOT @ 4850'. 5:30 PM. SWI-SDFN. FREEZE PROTECT WL HEAD. PREP TO DRL OUT 4 MORE CBPS IN AM.

01/12/06

PROG: 7:00 AM (DAY 6) HELD SAFETY MEETING. NIGHT DRIVING. SICP: 200#. EOT @ 4850'. RIH W/2-3/8" TBG. TAG SD @ 6360'. RU SWVL & PMP. ESTABLISH CIRC W/2% KCL WATER. C/O 30' SD.

(DRLG CBP#4) @ 6390'. DRL OUT BAKER 5K CBP IN 10 MIN. 100# DIFF. RIH, TAG SD @ 7001'. C/O 30' SD.

(DRLG CBP#5) @ 7031'. DRL OUT BAKER 5K CBP IN 5 MIN. 50# DIFF. RIH, TAG SD @ 7285'. C/O 165' SD.

(DRLG CBP#6) @ 7450'. DRL OUT BAKER 5K CBP IN 14 MIN. 0# DIFF. RIH, TAG SD @ 7930'. C/O 30' SD.

(DRLG CBP#7) @ 7960'. DRL OUT BAKER 10K CBP IN 15 MIN. 20# DIFF. RIH, TAG SD @ 8488'. C/O 40' SD TO PBD @ 8528'. CIRC WL CLEAN. RD SWVL. POOH & LD 44 JTS ON FLOAT. LAND TBG ON HANGER W/226 JTS NEW 2-3/8" J-55 TBG. EOT @ 7156.42' & POBS W/R @ 7155.00'. AVG 9 MIN/PLUG & C/O 395' SD. RD FLOOR & TBG EQUIPMENT. NDBOP, NUWH. DROP BALL & PMP OFF THE BIT @ 1700#. OPEN WL TO PIT ON 20/64 CHK. FTP: 1300#, SICP: 1250#. 4:00 PM TURN WL OVER TO FLWBACK CREW. LTR @ 4:00 PM 6606 BBLs. RACK EQUIPMENT. RD RIG. ROAD RIG TO NBU 922-360. MIRU, SPOT EQUIPMENT. 5:50 PM SDFN.

NOTE: 276 JTS OUTBOUND TBG, 226 JTS LANDED, 50 JTS RETURNED

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1650#, CP; 1600#, 20/64 CHK, 20 BWPH, 17 HRS, SD: N/A, TTL BBLs FLWD: 590, TODAY'S LTR: 6606 BBLs, LOAD REC TODAY: 590 BBLs, REMAINING LTR: 6016 BBLs, TOTAL LOAD REC TO DATE: 590 BBLs.

01/13/06

PROG: 01/14/06: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2025#, TP: 1850#, 20/64 CHK, 18 BWPH, 24 HRS, SD: TRACE, TTL BBLs FLWD: 542, TODAY'S LTR: 6016 BBLs, LOAD REC TODAY: 542 BBLs, REMAINING LTR: 5474 BBLs, TOTAL LOAD REC TO DATE: 1132 BBLs.

01/15/06: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1910#, TP: 1800#, 20/64 CHK, 10 BWPH, 24 HRS, SD: TRACE, TTL BBLs FLWD: 302 BBLs, TODAY'S LTR: 5474 BBLs, LOAD REC TODAY: 302 BBLs, REMAINING LTR: 5172 BBLs, TOTAL LOAD REC TO DATE: 1434 BBLs.

01/16/06: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2000#, TP: 1650#, 20/64 CHK, 8 BWPH, 24 HRS, SD: CLEAN, TTL BBLs FLWD: 226, TODAY'S LTR: 5172 BBLs, LOAD REC TODAY: 226 BBLs, REMAINING LTR: 4946 BBLs, TOTAL LOAD REC TO DATE: 1660 BBLs.

01/16/06

ON SALES

01/13/06: 807 MCF, 0 BC, 210 BW, TP: 1840#, CP: 2020#, 20/64 CHK, 18HRS, LP: 92#.

01/14/06: 1404 MCF, 0 BC, 300 BW, TP: 1800#, CP: 1910#, 20/64 CHK, 24 HRS, LP: 84#.

JAN 23 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-22650

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME
NATURAL BUTTES UNIT

8. WELL NAME and NUMBER:
NBU 922-36N

9. API NUMBER:
4304736400

10. FIELD AND POOL, OR WILDCAT
NATURAL BUTTES

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SESW 36 9S 22E

12. COUNTY
UINTAH

13. STATE
UTAH

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
WESTPORT OIL & GAS COMPANY L.P.

3. ADDRESS OF OPERATOR: **1368 S. 1200 E.** CITY **VERNAL** STATE **UT** ZIP **84078** PHONE NUMBER: **(435) 781-7024**

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **59'FSL & 2066'FWL**
AT TOP PRODUCING INTERVAL REPORTED BELOW:
AT TOTAL DEPTH:

14. DATE SPUNDED: **11/16/2005** 15. DATE T.D. REACHED: **12/22/2005** 16. DATE COMPLETED: **1/13/2006** ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
4986'GL

18. TOTAL DEPTH: MD **8,587** TVD _____ 19. PLUG BACK T.D.: MD **8,528** TVD _____ 20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____ 21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
CBL-CCL-GR

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
20"	14"	36.7#		40		28			
12 1/4"	9 5/8 H-40	32.3#		2,130		1200			
7 7/8"	4 1/2 I-80	11.6#		8,587		1555			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	7.156							

26. PRODUCING INTERVALS **WSMUD**

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) WASATCH	4,871	6,360			4,871 6,360	0.34	64	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B) MESAVERDE	6,874	8,433			6,874 8,433	0.35	136	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
4871'-6360'	PMP 1582 BBLs LIGHTNING 18 & 213,145# 20/40 MESH SD
6874'-8433'	PMP 6271 BBLs LIGHTNING 18, 20 & 792,406# 20/40 MESH SD

29. ENCLOSED ATTACHMENTS: ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:
PROD

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 1/13/2006		TEST DATE: 1/20/2006		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 1,877	WATER - BBL: 220	PROD. METHOD: FLOWING
CHOKE SIZE: 19/64	TBG. PRESS. 1,176	CSG. PRESS. 1,515	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 1,877	WATER - BBL: 220	INTERVAL STATUS: PROD

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED: 1/13/2006		TEST DATE: 1/20/2006		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 1,877	WATER - BBL: 220	PROD. METHOD: FLOWING
CHOKE SIZE: 19/64	TBG. PRESS. 1,176	CSG. PRESS. 1,515	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 1,877	WATER - BBL: 220	INTERVAL STATUS: PROD

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

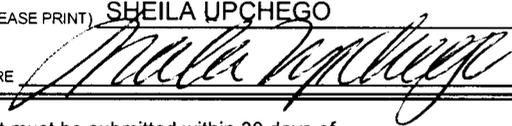
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
WASATCH MESAVERDE	4,186 6,705	6,705			

34. FORMATION (Log) MARKERS:

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) SHEILA UPCHEGO TITLE REGULATORY ANALYST
 SIGNATURE  DATE 2/9/2006

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

- | |
|--------|
| 1. DJJ |
| 2. CDW |

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on:
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5116106

Earlene Russell

**Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
RANDY BAYNE

Signature
Randy Bayne

Title
DRILLING MANAGER

Date
May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22650
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: NBU 922-36N
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		9. API NUMBER: 43047364000000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6511	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0059 FSL 2066 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 36 Township: 09.0S Range: 22.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/13/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
OTHER: <input type="text" value="Workover"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
The operator conducted the following workover/wellbore cleanout on the subject well on 11/13/2012. Please see the attached chronological well history for details. Thank you.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 27, 2012		
NAME (PLEASE PRINT) Jaime Scharnowske	PHONE NUMBER 720 929-6304	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 12/21/2012

US ROCKIES REGION
Operation Summary Report

Well: NBU 922-36N

Spud Date: 12/14/2005

Project: UTAH-UINTAH

Site: NBU 922-36N

Rig Name No: MILES-GRAY 1/1

Event: WELL WORK EXPENSE

Start Date: 11/8/2012

End Date: 11/13/2012

Active Datum: RKB @5,001.00usft (above Mean Sea Level)

UWI: NBU 922-36N

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
11/8/2012	7:00 - 9:00	2.00	MAINT	30	G	P		RIG DWN F/ BONANZA 1023-18D3AS & ROAD RIG TO NBU 922-36N.
	9:00 - 9:30	0.50	MAINT	48		P		HSM, REVIEW RU.
	9:30 - 11:00	1.50	MIRU	30	A	P		MIRU.
	11:00 - 12:00	1.00	MIRU	30	E	P		FCP.0 PSI. FTP. 140 PSI. BLEW TBG DWN, PLUNGER IN LUBRICATOR CONTROL TBG W/ 30 BBLs, PUMP 80 BBLs DWN CSG.
	12:00 - 12:30	0.50	MIRU	30	F	P		ND WH, NU BOP'S, RU FLOOR & TBG EQUIPMENT, PU ON TBG, TBG NOT STUCK, UNLAND TBG HANGER.
	12:30 - 13:30	1.00	MIRU	31	I	P		PU & RIH (TALLY) 22 JTS. 2-3/8 TBG F/ TRAILER, TAG FILL @ 8437' BTM PERF @ 8433', POOH & LD 22 JTS. TBG ON TRAILER.
	13:30 - 15:00	1.50	MIRU	45	A	P		RU SCAN TECH, POOH & SCAN 24 JTS. 2-3/8 J-55 TBG, SCAN TECH EQUIPMENT MALFUNCTION, RD SCAN TECH, EOT @ 7000' W/ 219 JTS. IN WELL, SWI, SDFN.
11/9/2012	7:00 - 7:30	0.50	MAINT	48		P		HSM, REVIEW SCANNING TBG.
	7:30 - 8:00	0.50	MAINT	30	E	P		SICP. 400 PSI. SITP. 400 PSI. BLEW TBG DWN, CONTROL TBG W/ 20 BBLs.
	8:00 - 12:30	4.50	MAINT	45		P		RU SCAN TECH, POOH & SCAN 219 JTS. 2-3/8 J-55 TBG, LD 98 JTS. DUE TO PINS PITTED, W/ MED EXTERNAL SCALE, RD SCAN TECH.
	12:30 - 15:00	2.50	MAINT	31	I	P		PU 3-7/8 MILL, BIT SUB, RIH 145 JTS. 2-3/8 J-55 TBG (TALLY) EOT @ 4632' SWI, SDFWE.
11/12/2012	7:00 - 7:30	0.50	MAINT	48		P		HSM, REVIEW PU TBG F/ TRAILER, FOAM UNIT.
	7:30 - 8:00	0.50	MAINT	30	E	P		SICP. 500 PSI. SITP. 500 PSI. BLEW TBG DWN, CONTROL TBG W/ 20 BBLs.
	8:00 - 11:00	3.00	MAINT	31	I	P		PU & RIH 116 JTS. 2-3/8 J-55 F/ TRAILER, STOP @ 8342' W/ 261 JTS. TO EST CIRC.
	11:00 - 11:15	0.25	MAINT	47	A	P		NU PWR SWVL, INSTALL TSF, RU TECH FOAM.
	11:15 - 12:15	1.00	MAINT	31	H	P		EST CIRC IN 60 MINS.
	12:15 - 15:00	2.75	MAINT	44	D	P		RIH W/ TBG & TAG FILL @ 8434' C/O FILL F/ 8434' TO 8513' (79') TAG OLD POBS, CIRC WELL CLEAN, KILL TBG, ND PWR SWVL.
	15:00 - 16:30	1.50	MAINT	31	I			RD TECH FOAM, POOH 5 JTS. TO REMOVE TSF, LD 21 JTS. TBG ON TRAILER, POOH 90 JTS. TBG, EOT @ 4864' W/ 151 JTS. TBG IN WELL, SWI, SDFN.
11/13/2012	7:00 - 7:30	0.50	MAINT	48		P		HSM, REVIEW TRIPPING TBG.
	7:30 - 9:15	1.75	MAINT	31	I	P		SICP. 500 PSI. SITP. 500 PSI. BLEW TBG DWN, CONTROL TBG W/ 20 BBLs, FINISH POOH W/ 151 JTS. 2-3/8 J-55 TBG, LD MILL & BIT SUB.

US ROCKIES REGION
Operation Summary Report

Well: NBU 922-36N		Spud Date: 12/14/2005	
Project: UTAH-UINTAH		Site: NBU 922-36N	Rig Name No: MILES-GRAY 1/1
Event: WELL WORK EXPENSE		Start Date: 11/8/2012	End Date: 11/13/2012
Active Datum: RKB @5,001.00usft (above Mean Sea Level)		UWI: NBU 922-36N	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	9:15 - 15:00	5.75	MAINT	31	I	P		PU 1.875 X 1.78 LSN, RIH W/ 242 JTS. 2-3/8 J-55 TBG, BROACH TBG EVERY 48 JTS, LAND TBG HANGER, RD FLOOR & TBG EQUIPMENT, ND BOP'S, NU WH, CLEAN LOCATION, RDMO. MOVE TO NBU 602-36E. <p style="text-align: right;">TBG DETAIL:</p> KB-----15' HANGER-----83 242 JTS. 2-3/8 J-55 TBG-----7726.48' 1.875 X 1.78 LSN-----1.33 EOT @-----7743.64 TOP PERF @ 4871' BTM PERF @ 8433' PBTD @ 8528' C/O TO 8515' TAG OLD POBS.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22650
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well	7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	8. WELL NAME and NUMBER: NBU 922-36N
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	9. API NUMBER: 43047364000000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0059 FSL 2066 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 36 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
	COUNTY: Uintah
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/2/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text" value="TUBING FAILURE"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A WORKOVER FOR TUBING FAILURE HAS BEEN COMPLETED ON THE NBU 922-36N WELL. PLEASE SEE THE ATTACHED OPERATIONS SUMMARY REPORT FOR DETAILS.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 February 09, 2016

NAME (PLEASE PRINT) Kristina Geno	PHONE NUMBER 720 929-6824	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 2/8/2016	

US ROCKIES REGION
Operation Summary Report

Well: NBU 922-36N		Spud date: 12/14/2005	
Project: UTAH-UINTAH		Site: NBU 922-36N	Rig name no.: ROCKY MOUNTAIN WELL SERVICE 1/1
Event: WELL WORK EXPENSE		Start date: 1/27/2016	End date: 2/2/2016
Active datum: RKB @5,001.00usft (above Mean Sea Level)		UWI: NBU 922-36N	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
1/27/2016	11:00 - 14:00	3.00	MAINT	30	A	P		ROAD RIG FROM BON 1023-704S TO LOC. SPOT EQUIP, MIRU. HOOK UP PUMP LINES, PUMP DOWN TBG, TBG PRESSURED UP TO 1,000# BLED OFF 200# IN 5 MIN. PUMP'D 20 BBLS DOWN CSG, N/D WELL HEAD, P/U ON TBG TO SEE IF STUCK, TBG NOT STUCK, LAND BACK. N/U BOPS. R/U TBG EQUIP. WAIT ON DELSCO TO PULL STANDING VALVE.
1/28/2016	7:00 - 7:15	0.25	MAINT	48		P		HSM, R/U BRAIDED LINE TRUCK, PULLING S/V
	7:15 - 9:00	1.75	MAINT	35	D	P		MIRU DELSCO BRAIDED LINE TRUCK, RIH AND RETRIEVE STANDING VALVE FROM SEAT NIPPLE, R/D WIRE LINE
	9:00 - 14:00	5.00	MAINT	45	A	P		MIRU SCAN TECH, SCAN 242 JNT 2-3/8 J-55 TBG. W/ LIGHT SCAL ON "OD" OF PIPE, "ID" LOOKS GOOD 162 YELLOW BAND 80 RED BAND [JUNK RDMO SCAN TECH
	14:00 - 17:00	3.00	MAINT	31	I	P		P/U 3-7/8 MILL W/ X-OVER W/ DART, TALLEY AND P/U 262 JNTS 2-3/8 J-55 TBG W/ EOT @=5,198'. SWIFWE
2/1/2016	7:00 - 7:15	0.25	MAINT	48		P		HSM, WORKING AROUND AIR FOAM / N2 UNIT
	7:15 - 10:15	3.00	MAINT	31	I	P		SICP=325#, SITP=0#, CONT TO RIH W/ 2-3/8 TBG, TAG ON JNT #258 @=8,236', P/U POWER SWIVEL.
	10:15 - 12:15	2.00	MAINT	31	H	P		BREAK CIRC W/ AIR FOAM / N2 UNIT
	12:15 - 14:00	1.75	MAINT	44	D	P		C/O FROM 8,236' TO 8,505' CIRC HOLE FOR 30 MIN.
	14:00 - 17:00	3.00	MAINT	31	I	P		R/D POWER SWIVEL, L/D 23 JNTS, POOH W/ 244 JNTS. SWIFN.
2/2/2016	7:00 - 7:15	0.25	MAINT	48		P		HSM, BROACHING TBG
	7:15 - 15:00	7.75	MAINT	31	I	P		SICP=325#, BLOW WELL DOWN, CONTROL W/ 20 BBLS, P/U 1.875 PROFILE N/C, RIH BROACHING TBG, P/U HANGER LAND W/ 244 JNTS TOTAL, 182 JNTS 2-3/8 J-55 ON BOTTOM AND 82 JNTS 2-3/8 P-110 ON TOP, W/ EOT @=7,803.58', R/D TBG EQUIP, N/D BOPS, N/U WELL HEAD, MAINTANANCE WORK ON RIG, BLOW WELL AROUND W/ AIR FOAM / N2 UNIT. RDMO

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: NBU 922-36N
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		9. API NUMBER: 43047364000000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6456	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0059 FSL 2066 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 36 Township: 09.0S Range: 22.0E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/8/2016 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
The NBU 922-36N well was returned to production on 11/08/2016. Thank you.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 28, 2016		
NAME (PLEASE PRINT) Candice Barber	PHONE NUMBER 435 781-9749	TITLE HSE Representative
SIGNATURE N/A	DATE 11/11/2016	