

**EOG Resources, Inc.**  
**P.O. 1910**  
**Vernal, UT 84078**

February 22, 2005

Utah Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL  
CHAPITA WELLS UNIT 928-24  
NW/SE, SEC. 24, T9S, R22E  
UINTAH COUNTY, UTAH  
LEASE NO.: SL-071756  
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Phone: (435)789-4120  
Fax: (435)789-1420

Sincerely,



Ed Trotter  
Agent  
EOG Resources, Inc.

Attachments

RECEIVED

MAR 04 2005

DIV. OF OIL, GAS & MINING

001

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work:  DRILL  REENTER

1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator  
**EOG RESOURCES, INC.**

3a. Address **P.O. BOX 1815  
VERNAL, UT 84078**

3b. Phone No. (Include area code)  
**(435)789-0790**

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*  
At surface **2054' FSL, 1925' FEL 637807X 40.019970  
4431013Y NWISE**  
At proposed prod. Zone **-109.385789**

5. Lease Serial No.

**SL-071756**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.  
**CHAPITA WELLS UNIT**

8. Lease Name and Well No.

**CHAPITA WELLS UNIT 928-24**

9. API Well No.

**43-047-36342**

10. Field and Pool, or Exploratory  
**NATURAL BUTTES**

11. Sec., T., R., M., or Blk. and Survey or Area

**SEC. 24, T9S, R22E,  
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office\*

**18.74 MILES SOUTHEAST OF OURAY, UTAH**

12. County or Parish

**UINTAH**

13. State

**UTAH**

15. Distance from proposed\*  
location to nearest  
property or lease line, ft.  
(Also to nearest drig. Unit line, if any)

**1925'**

16. No. of Acres in lease

**80**

17. Spacing Unit dedicated to this well

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth

**9140'**

20. BLM/BIA Bond No. on file

**NM-2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

**5002.2 FEET GRADED GROUND**

22. Approximate date work will start\*

**UPON APPROVAL**

23. Esti mated duration

**45 DAYS**

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized official.

25. Signature

*Ed Trotter*

Name (Printed/Typed)  
**Ed Trotter**

**MAR 04 2005**

Date  
**February 22, 2005**

Title  
**Agent**

**DIV. OF OIL, GAS & MINING**

Approved by (Signature)

*Bradley G. Hill*

Name (Printed/Typed)  
**BRADLEY G. HILL  
ENVIRONMENTAL SCIENTIST III**

Date

**03-08-05**

Title

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

**Federal Approval of this  
Action is Necessary**

T9S, R22E, S.L.B.&M.

R  
22  
E

R  
23  
E

**EOG RESOURCES, INC.**

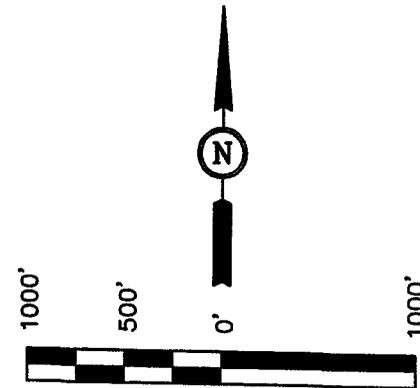
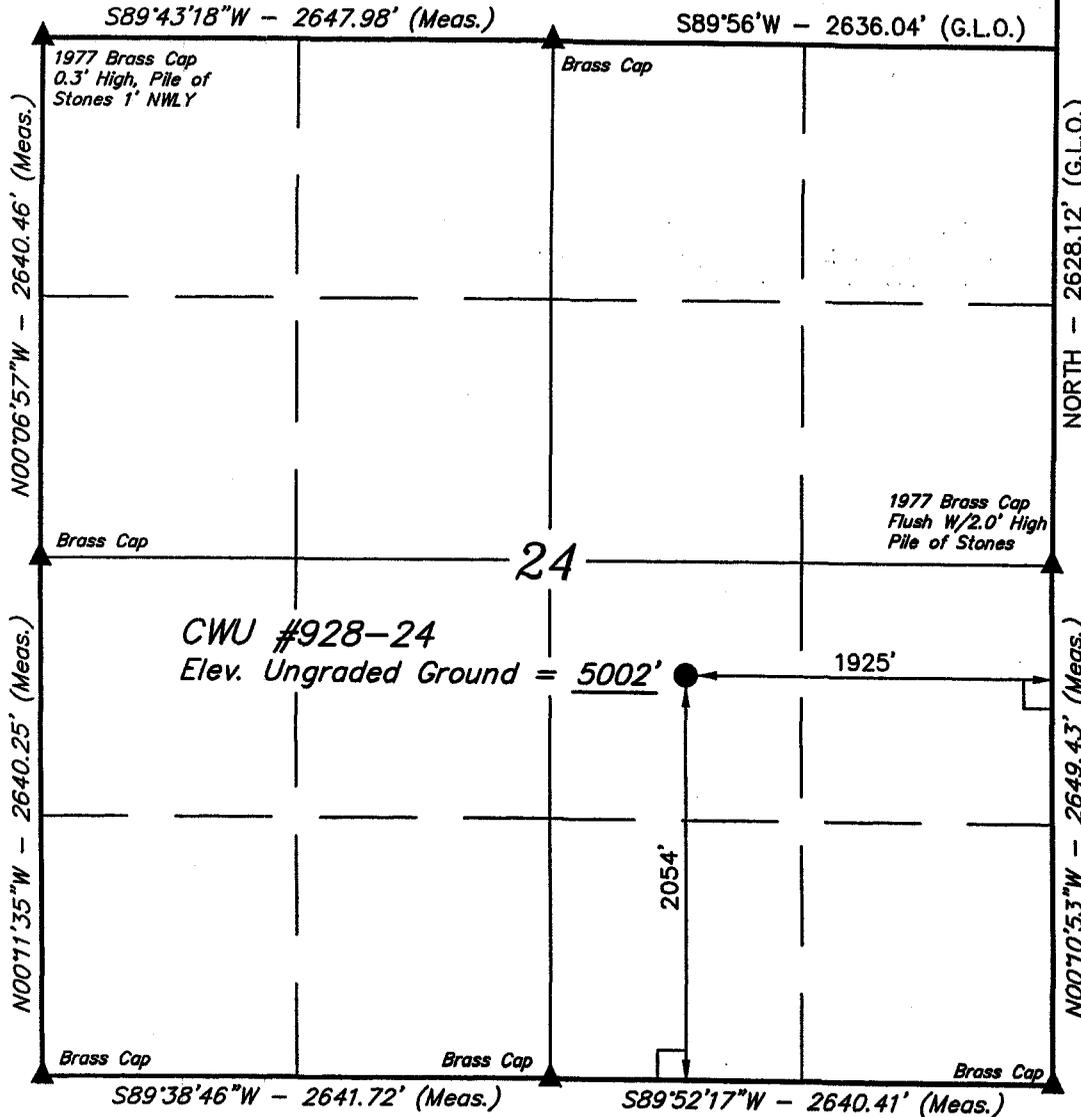
Well location, CWU #928-24, located as shown in the NW 1/4 SE 1/4 of Section 24, T9S, R22E, S.L.B.&M. Uintah County, Utah.

**BASIS OF ELEVATION**

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

**BASIS OF BEARINGS**

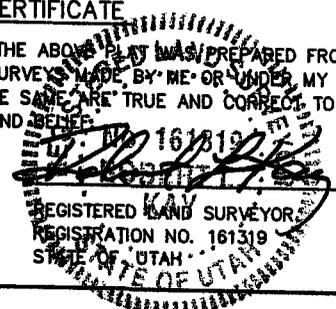
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



**LEGEND:**

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
 LATITUDE = 40°01'11.69" (40.019914)  
 LONGITUDE = 109°23'08.85" (109.385792)  
 (NAD 27)  
 LATITUDE = 40°01'11.81" (40.019947)  
 LONGITUDE = 109°23'06.40" (109.385111)

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-13-04	DATE DRAWN: 09-27-04
PARTY J.F.    A.F.    D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE FOG RESOURCES INC	

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 928-24**  
**NW/SE, SEC. 24, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River	2,361'
Wasatch	4,677'
Chapita Wells	5,246'
Buck Canyon	5,807'
North Horn	6,672'
Island	6,931'
KMV Price River	7,120'
KMV Price River Middle	7,799'
KMV Price River Lower	8,603'
Sego	9,039'

EST. TD: 9,140'

Anticipated BHP 4000 PSI

**3. PRESSURE CONTROL EQUIPMENT:**

Intermediate Hole – 3000 PSIG  
Production Hole – 3000 PSIG  
BOP Schematic Diagrams attached.

**4. CASING PROGRAM:**

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' – 250'	250'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2300'+/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' – TD +/-KB	9,140' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

**Note:** The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

**5. Float Equipment:**

**Surface Hole Procedure (0-250' Below GL):**

Guide Shoe  
Insert Baffle  
Wooden wiper plug  
Centralizers: 1 – 5-10' above shoe, every collar for next 3 joints (4 total).

**Intermediate Hole Procedure (250' ±2300')**

Guide Shoe  
Insert Float Collar (PDC drillable)  
Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

## EIGHT POINT PLAN

### CHAPITA WELLS UNIT 928-24 NW/SE, SEC. 24, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

#### Float Equipment (Continued):

#### Production Hole Procedure ( $\pm 2300'$ -TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at  $\pm 7,120'$  (Top of Price River) and  $\pm 4,200'$  (400' above the Wasatch) (alter depth if needed to avoid placing across any potentially-productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above Price River top (50 total). Thread lock FS, top and bottom of FC, and top of 2<sup>nd</sup> joint.

## 6. MUD PROGRAM

#### Surface Hole Procedure (0-250' below GL):

Air – Air Water Mist

#### Intermediate Hole Procedure (250'- $\pm 2300'$ ):

Water (circulate through reserve pit) with Gel/LCM sweeps.

#### Production Hole Procedure ( $\pm 2300'$ -TD):

$\pm 2300$ -7500' Use water (circulated through reserve pit) with PHPA polymer sweeps on a regular basis. Adjust frequency of sweeps based on cuttings quality and hole conditions. Gel/LCM sweeps can also be used for additional cleaning and for reducing seepage, but should not be "substituted" for the PHPA sweeps.

While on water, spot either salt water or pre-mixed weighted mud as required to prevent flow during trips after gas influxes have been encountered. Watch cuttings size, shape and quantity to determine if increase in mud weight is required. Increased mud weight is often the key to shale stability in this area. Treat for any CO<sub>2</sub> contamination with Lime and Gyp.

7500'- TD' Close mud system in. "Mud up" with Hi-Yield bentonite for primary viscosity and PHPA polymer for supplemental viscosity and clay encapsulation/inhibition. Utilize white Starch or PAC for filtration control. Treat with bactericide if required. Maintain pH in 9.0-10.0 range.

Expect increasing gas influxes requiring heavier mud weights as drilling progresses. Adjust mud weight as needed. Use deflocculants/thinners if required to maintain good flow properties.

Run LCM sweeps periodically to seal-off loss zones. Adjust sweep frequency based on observed losses. Maintain water loss 15 cc's or less. Treat CO<sub>2</sub> contamination with Lime and/or Gypsum.

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 928-24**  
**NW/SE, SEC. 24, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**7. VARIANCE REQUESTS:**

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

**8. EVALUATION PROGRAM:**

**Logs: No Open Hole Logs**  
**Cased Hole Logs.**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (0-250' Below GL)**

**Lead: 300 sks** (100% excess volume) Class 'G' cement with 2% S1 (CaCl<sub>2</sub>) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft<sup>3</sup>/sk., 4.95 gps water.

**Top Out:** Top out with Class 'G' cement with 2% S1 (CaCl<sub>2</sub>) in mix water, 15.8 ppg, 1.16 ft<sup>3</sup>/sk., 4.95 gps via 1" tubing set at 25' if needed.

**Intermediate Hole Procedure (250' ± 2300'):**

**Option #1**

**Lead: 85 sks:** (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail: 290 sks:** (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl<sub>2</sub>) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft<sup>3</sup>/sk., 7.9 gps water.

**Option 2:**

**Lead: 210 sks:** (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Tail: 720 sks:** (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 928-24**  
**NW/SE, SEC. 24, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**CEMENT PROGRAM (Continued):**

**Production Hole Procedure ( $\pm$  2300' to TD)**

**Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 ft<sup>3</sup>/sk., 9.06 gps water**

**Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9 gps water.**

**10. ABNORMAL CONDITIONS:**

**Intermediate Hole (250'  $\pm$  2300'):**

Lost circulation

**Production Hole ( $\pm$  2300'-TD):**

Sloughing shales and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

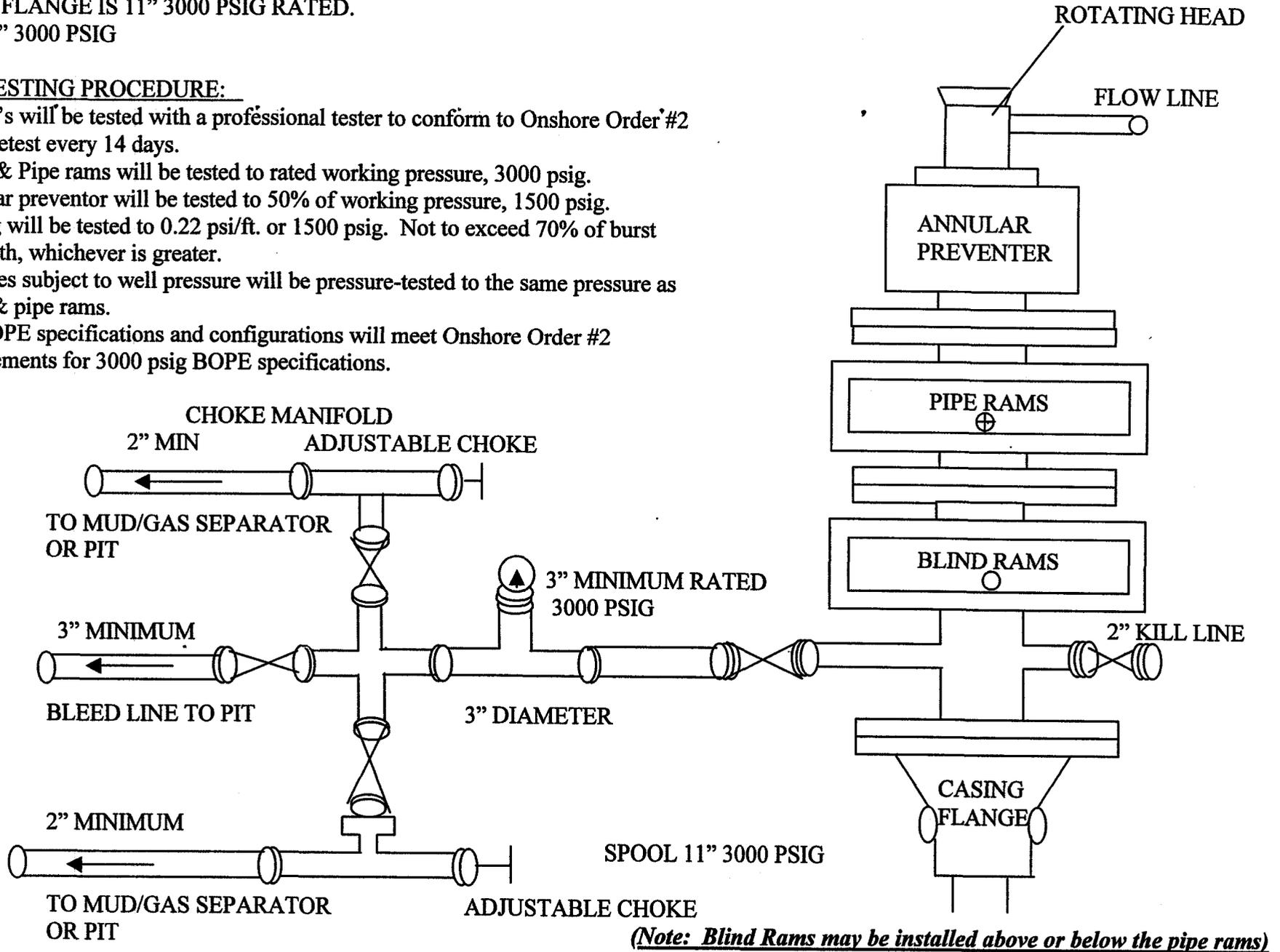
(Attachment: BOP Schematic Diagram)

## 3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.  
 CASING FLANGE IS 11" 3000 PSIG RATED.  
 BOPE 11" 3000 PSIG

### TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



**CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.  
Well Name & Number: Chapita Wells Unit 928-24  
Lease Number: SL-071756  
Location: 2054' FSL & 1925' FEL, NW/SE, Sec. 24,  
T9S, R22E, S.L.B.&M., Uintah County, Utah  
Surface Ownership: Federal

**NOTIFICATION REQUIREMENTS**

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## THIRTEEN POINT SURFACE USE PROGRAM

### 1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 18.74 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### 2. PLANNED ACCESS ROAD

- A. An existing 200 foot access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 7\*
- B. Producing wells - 27\*
- C. Shut in wells - 1\*

(\*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

B. Water from drilling fluids and recovered during testing operations will be

disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

**On BLM administered land:**

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

**The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.**

**8. ANCILLARY FACILITIES**

A. No airstrips or camps are planned for this well.

**9. WELLSITE LAYOUT**

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

D. The approved seed mixture for this location is:

Wyoming Big Sage – 3 pounds per acre

Gardner Salt Bush – 3 pounds per acre

Indian Rice Grass – 2 pounds per acre

Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the Southwest corner of the location.

The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil.

The existing stockpiled location topsoil will be moved to the area between Corners #2 and #8 and will be seeded with the approved seed mixture for this location. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Northwest.

Corner #8 will be rounded off to minimize excavation.

## **FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

## **10. PLANS FOR RESTORATION OF SURFACE**

### **A. PRODUCING LOCATION**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

**B. DRY HOLE/ABANDONED LOCATION**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

**11. SURFACE OWNERSHIP**

Access road: Federal

Location: Federal

**12. OTHER INFORMATION**

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
  - the mitigation measures the operator will likely have to undertake before the site can be used.
  - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

**Additional Surface Stipulations**

None

**LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

**PERMITTING AGENT**

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Telephone: (435)789-4120  
Fax: (435)789-1420

**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

**Certification**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 928-24 Well, located in the NW/SE of Section 24, T9S, R22E, Uintah County, Utah; Lease #SL-071756;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

2-22-2005  
Date

  
Agent

EOG RESOURCES, INC.  
CWU #928-24  
SECTION 24, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 200' TO THE #416-24N AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 49.7 MILES.

# EOG RESOURCES, INC.

CWU #928-24

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 24, T9S, R22E, S.L.B.&M.

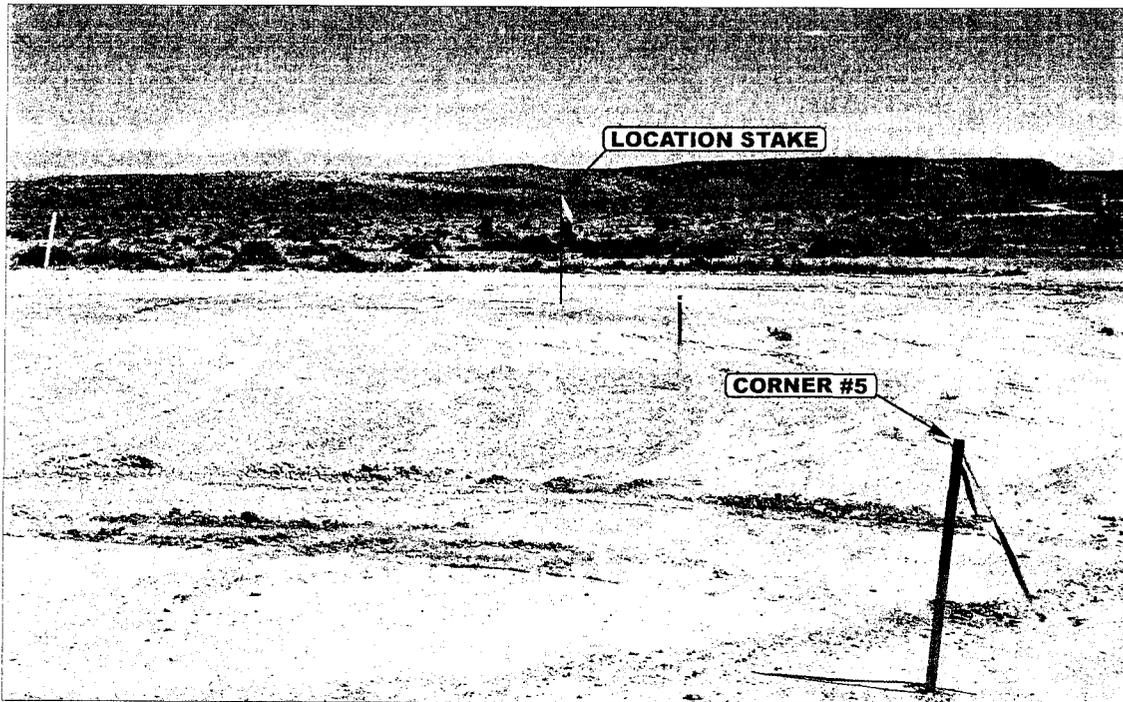


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	09	22	04	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: J.F.	DRAWN BY: L.K.		REVISED: 00-00-00	

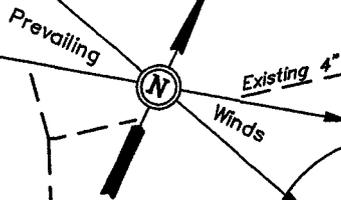
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #928-24

SECTION 24, T9S, R22E, S.L.B.&M.

2054' FSL 1925' FEL



Existing 4" Pipeline

Existing Road

Existing Access Road

GRADE  
El. 5002.2'

BORROW AREA  
F-1.7'  
El. 5000.5'

F-4.5'  
El. 4997.7'

SCALE: 1" = 50'  
DATE: 09-27-04  
Drawn By: D.R.B.

Sta. 3+25

Existing 4" Pipeline

NOTE:  
Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Top of Cut Slope

El. 5002.7'  
C-12.5'  
(btm. pit)

Sta. 1+50

F-2.6'  
El. 4999.6'



Sta. 0+00

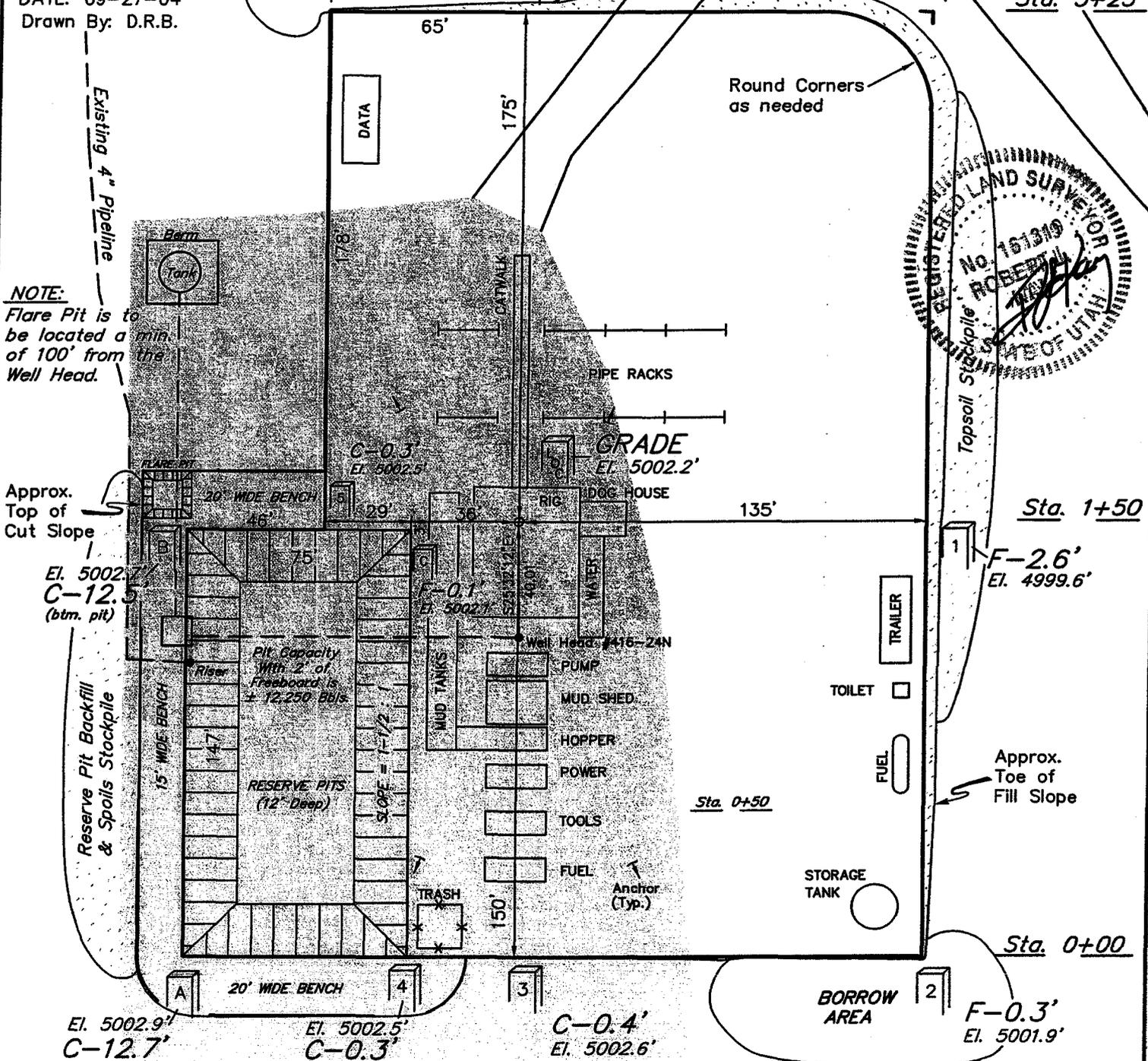
BORROW AREA

F-0.3'  
El. 5001.9'

NOTE:  
THE PROPOSED LOCATION MAY REQUIRE ANY EXISTING FACILITIES STRUCTURES, PIPELINES, ECT. TO BE RELOCATED DURING DRILLING AND CONSTRUCTION.

Elev. Ungraded Ground at Location Stake = 5002.2'  
Elev. Graded Ground at Location Stake = 5002.2'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

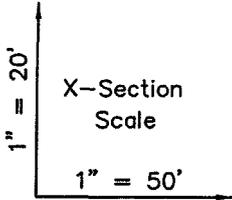


EOG RESOURCES, INC.

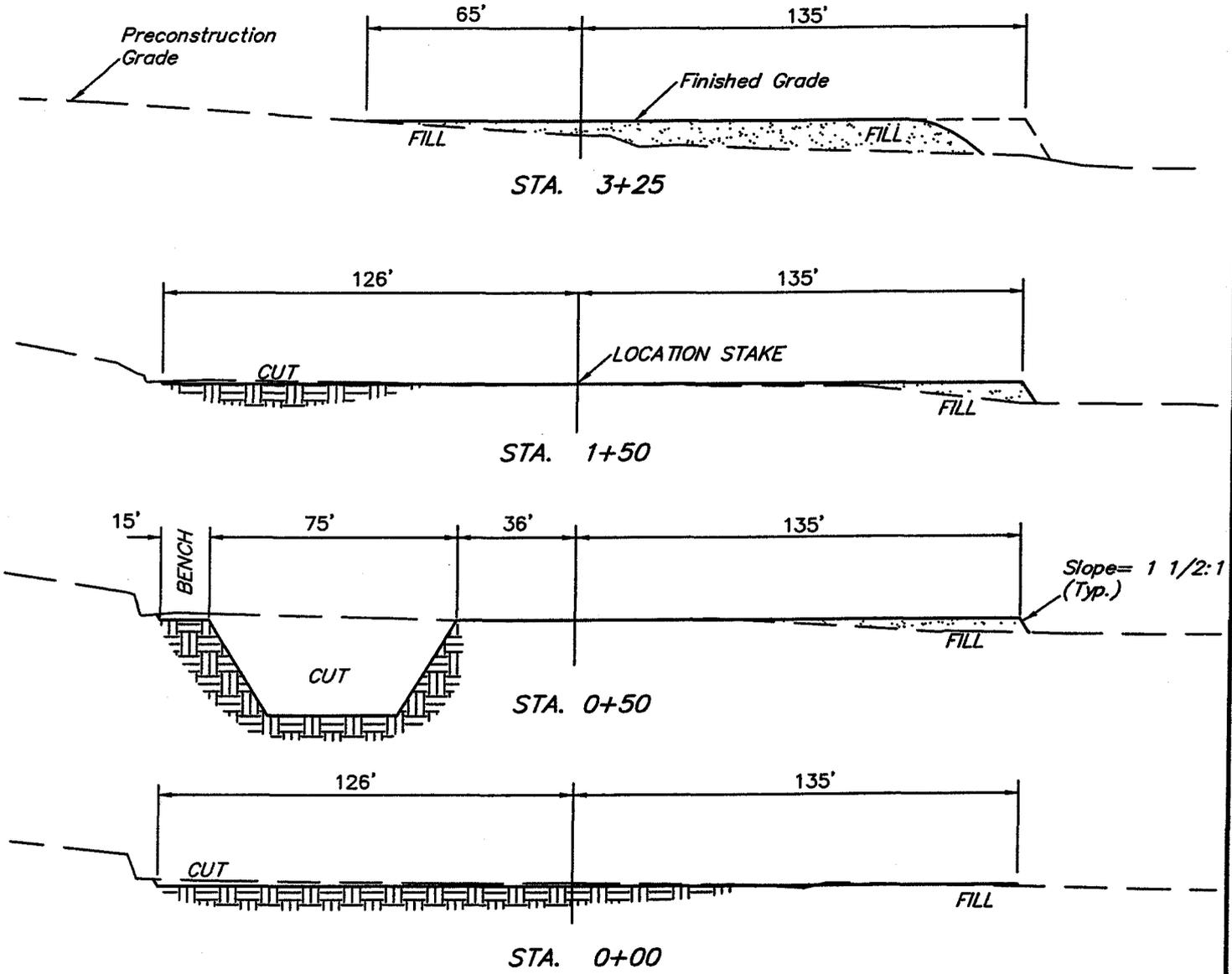
TYPICAL CROSS SECTIONS FOR

CWU #928-24

SECTION 24, T9S, R22E, S.L.B.&M.  
2054' FSL 1925' FEL



DATE: 09-27-04  
Drawn By: D.R.B.



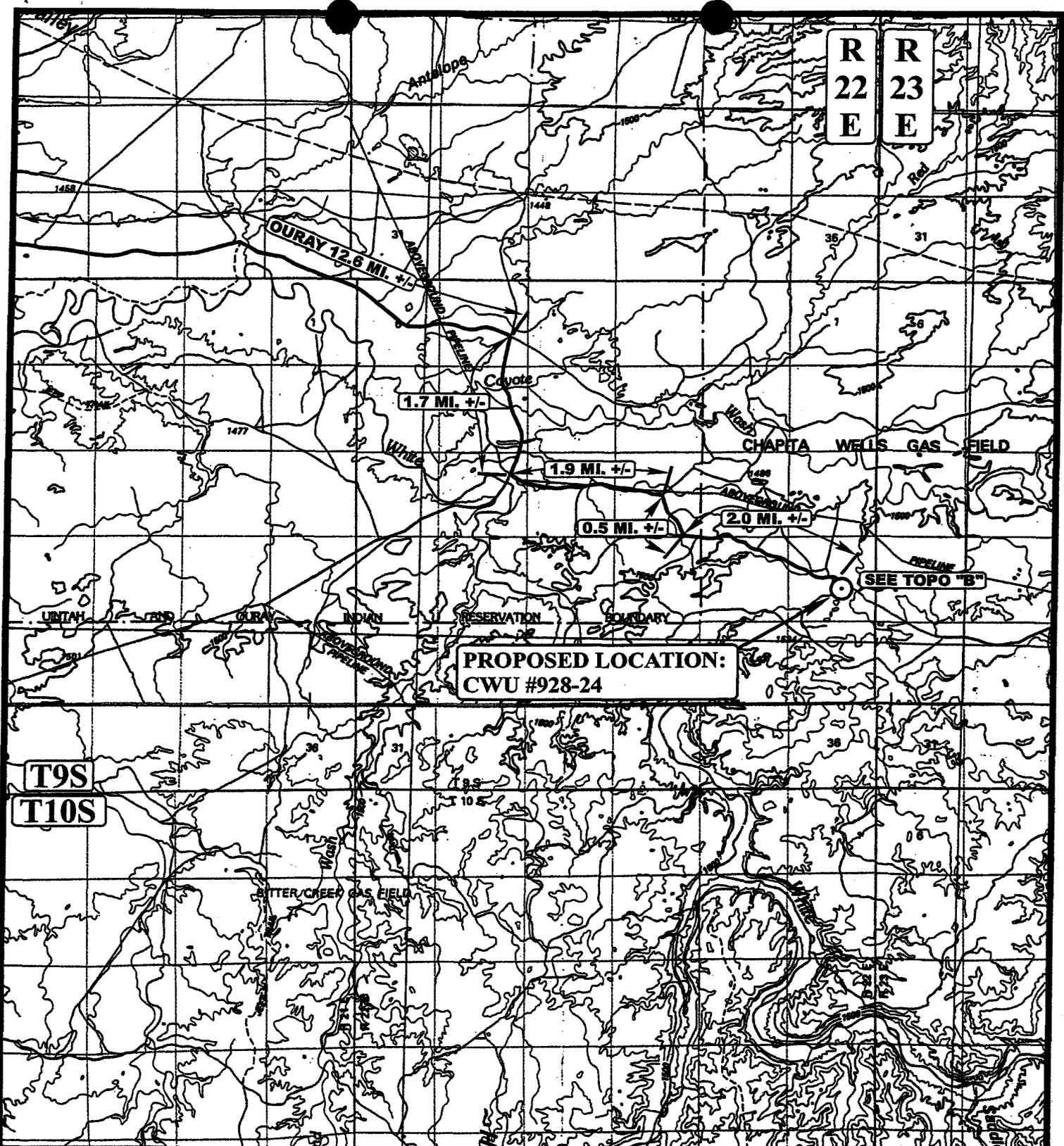
\* NOTE:  
FILL QUANTITY INCLUDES  
5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	370	Cu. Yds.
(NEW CONSTRUCTION ONLY)			
Remaining Location	=	3,310	Cu. Yds.
<b>TOTAL CUT</b>	<b>=</b>	<b>3,680</b>	<b>CU.YDS.</b>
<b>FILL</b>	<b>=</b>	<b>3,790</b>	<b>CU.YDS.</b>

EXCESS MATERIAL	=	110	Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	1,640	Cu. Yds.
DEFICIT UNBALANCE (After Rehabilitation)	=	<1,750>	Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



**PROPOSED LOCATION:  
CWU #928-24**

**LEGEND:**

○ PROPOSED LOCATION



**EOG RESOURCES, INC.**

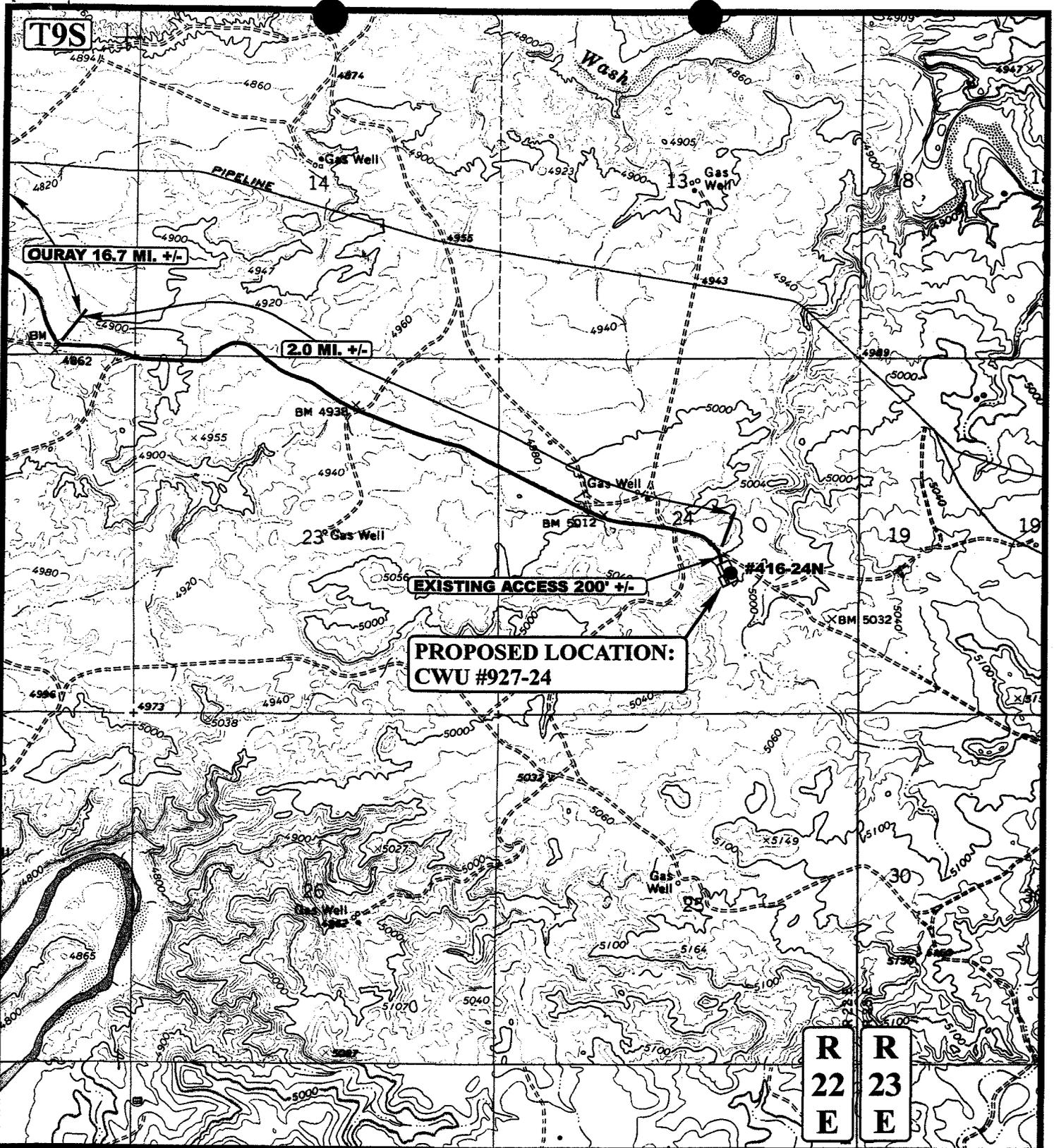
CWU #928-24  
SECTION 24, T9S, R22E, S.L.B.&M.  
2054' FSL 1925' FEL



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC** 09 22 04  
**MAP** MONTH DAY YEAR  
SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





**LEGEND:**

- EXISTING ROAD
- PROPOSED ACCESS ROAD



**EOG RESOURCES, INC.**

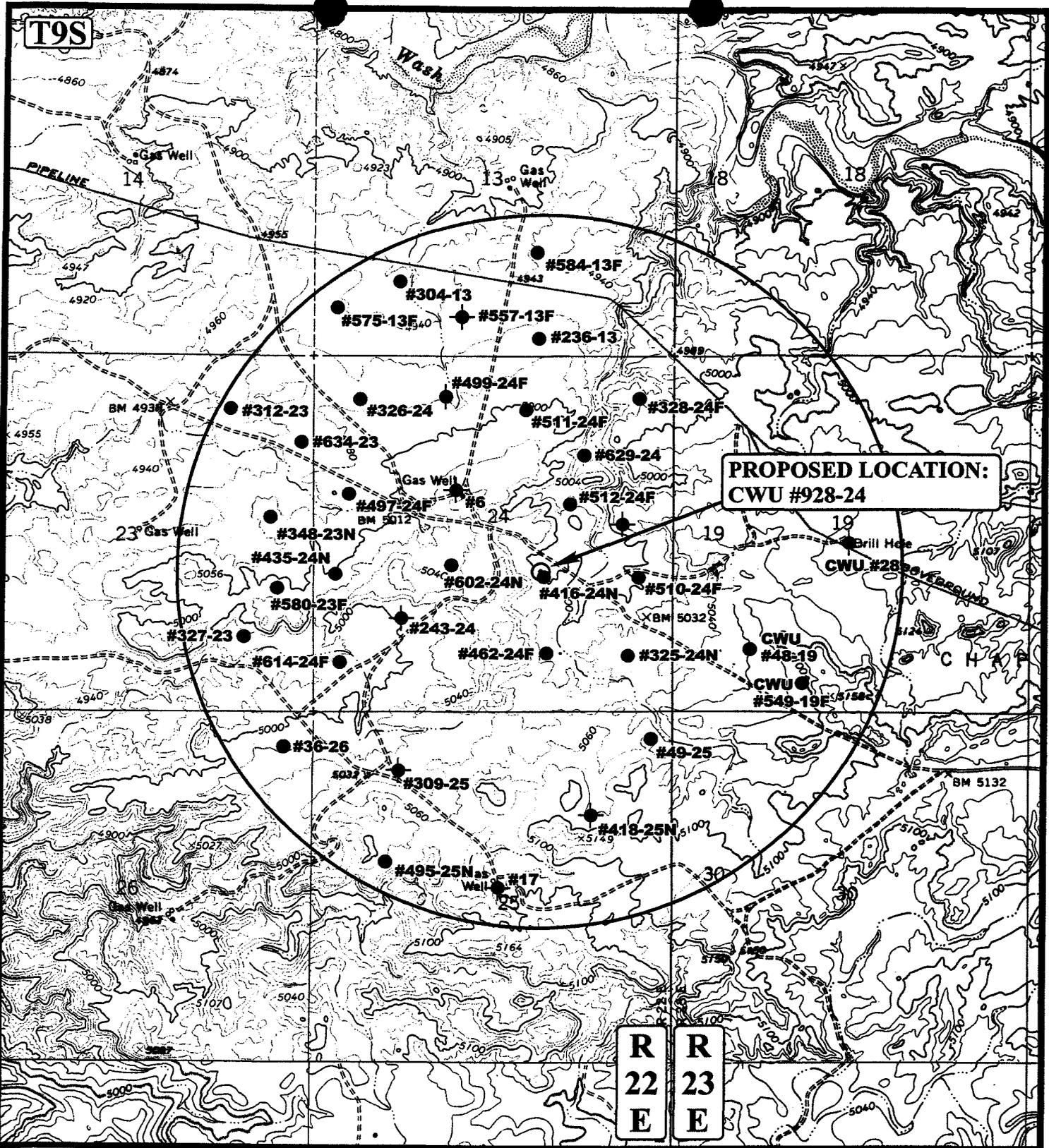
CWU #928-24  
 SECTION 24, T9S, R22E, S.L.B.&M.  
 2054' FSL 1925' FEL



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

<b>TOPOGRAPHIC MAP</b>	<b>09</b>	<b>22</b>	<b>04</b>
	<small>MONTH</small>	<small>DAY</small>	<small>YEAR</small>
<small>SCALE: 1" = 2000'</small>	<small>DRAWN BY: P.M.</small>	<small>REVISED: 00-00-00</small>	





**PROPOSED LOCATION:  
CWU #928-24**

**R  
22  
E**     **R  
23  
E**

**LEGEND:**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

**EOG RESOURCES, INC.**

**CWU #928-24  
SECTION 24, T9S, R22E, S.L.B.&M.  
2054' FSL 1925' FEL**

**U E L S**  
**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC** 09 22 04  
**MAP** MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00 **C**  
 TOPO

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/04/2005

API NO. ASSIGNED: 43-047-36342

WELL NAME: CWU 928-24  
OPERATOR: EOG RESOURCES INC ( N9550 )  
CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NWSE 24 090S 220E  
SURFACE: 2054 FSL 1925 FEL  
BOTTOM: 2054 FSL 1925 FEL  
UINTAH  
NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
LEASE NUMBER: SL-071756  
SURFACE OWNER: 1 - Federal  
PROPOSED FORMATION: PRRV  
COALBED METHANE WELL? NO

LATITUDE: 40.01997  
LONGITUDE: -109.3852

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM-2308 )
- N Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-1501 )
- N RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- NW Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: 179-8  
Eff Date: 8-10-1999  
Siting: Suspend Gen Siting
- R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval  
2- OIL SHALE



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

**IN REPLY REFER TO:**

3160

(UT-922)

March 7, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District  
 From: Michael Coulthard, Petroleum Engineer  
 Subject: 2005 Plan of Development Chapita Wells Unit  
 Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Price River)		
43-047-36338	CWU 916-14 Sec 14	T09S R22E 2168 FSL 0619 FWL
43-047-36339	CWU 922-23 Sec 23	T09S R22E 2402 FNL 0700 FEL
43-047-36340	CWU 921-23 Sec 23	T09S R22E 2119 FNL 1966 FWL
43-047-36341	CWU 920-23 Sec 23	T09S R22E 2343 FNL 0479 FWL
43-047-36342	CWU 928-24 Sec 24	T09S R22E 2054 FSL 1925 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit  
 Division of Oil Gas and Mining  
 Central Files  
 Agr. Sec. Chron  
 Fluid Chron

MCoulthard:mc:3-7-05



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

MARY ANN WRIGHT  
*Acting Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

March 8, 2005

EOG Resources, Inc.  
P O Box 1815  
Vernal, UT 84078

Re: Chapita Wells Unit 928-24 Well, 2054' FSL, 1925' FEL, NW SE, Sec. 24,  
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36342.

Sincerely,

  
for John R. Baza  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.  
Well Name & Number Chapita Wells Unit 928-24  
API Number: 43-047-36342  
Lease: SL-071756

Location: NW SE                      Sec. 24                      T. 9 South                      R. 22 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work:  DRILL  REENTER  
1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

RECEIVED  
MAR - 3 2005

5. Lease Serial No.  
**SL-071756**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.  
**CHAPITA WELLS UNIT**

8. Lease Name and Well No.  
**CHAPITA WELLS UNIT 928-24**

2. Name of Operator  
**EOG RESOURCES, INC.**

9. API Well No.  
**43-047-36342**

3a. Address **P.O. BOX 1815  
VERNAL, UT 84078**

3b. Phone No. (Include area code)  
**(435)789-0790**

10. Field and Pool, or Exploratory  
**NATURAL BUTTES**

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)  
At surface **2054' FSL, 1925' FEL** **NW/SE**  
At proposed prod. Zone

11. Sec., T., R., M., or Blk. and Survey or Area  
**SEC. 24, T9S, R22E,  
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office\*  
**18.74 MILES SOUTHEAST OF OURAY, UTAH**

12. County or Parish  
**UINTAH**

13. State  
**UTAH**

15. Distance from proposed\* location to nearest property or lease line, ft. **1925'**  
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease  
**80**

17. Spacing Unit dedicated to this well  
**'**

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth  
**9140'**

20. BLM/BIA Bond No. on file  
**NM-2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**5002.2 FEET GRADED GROUND**

22. Approximate date work will start\*  
**UPON APPROVAL**

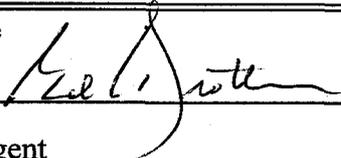
23. Estimated duration  
**45 DAYS**

24. Attachments

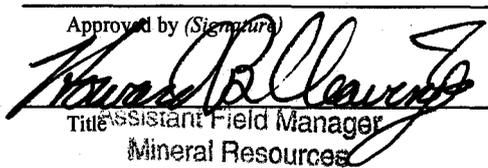
Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **February 22, 2005**

Title **Agent**

Approved by (Signature)  Name (Printed/Typed) **Assistant Field Manager** Date **06/13/2005**

Title **Mineral Resources** Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED  
05 PP 0116A  
NOS 2/9/05

NOTICE OF APPROVAL

**CONDITIONS OF APPROVAL**  
**APPLICATION FOR PERMIT TO DRILL**

Operator/Company: EOG Resources Inc.

Well Name/Number: CWU 928-24

API Number: 43-047-36342

Location: NWSE Sec Tship Rng.: 24, T9S, R22E

Lease Number: UTSL-071756

Agreement Name (If Applicable): N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

**CONDITIONS OF APPROVAL FOR NOTICE TO DRILL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware that fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

**Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).**

(1.) Operator EOG ; Proposed prodn casing cementing volumes are inadequate & does not circulate cement to a high enough fill-up. For the cementing program of the production casing string, the circulation or top of cement on the production string is to be at a minimum two hundred feet (200') above the formation named Wasatch. Per BLM estimates, the formation named Wasatch is estimated to be at 4629' feet. Production casing string circulation or top of cement is to be at or above 4450' feet.

(2.) Operator EOG Variance Requests ; COA to operator proposed variance(s) ; If the well pad requirements are met per OOGO No. 2, then the blooie line installed length is be the regulatory specified 100 feet. In the case when well pad location dimensions do not allow for a blooie line of 100 feet, then the proposed contingency variance is granted for a shorter blooie line of 75 feet.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood (435) 828-7874  
Petroleum Engineer

Michael Lee (435) 828-7875  
Petroleum Engineer

BLM FAX Machine (435) 781-4410

Company/Operator: EOG Resources Inc.

API Number 43-047-36342

Well Name & Number: CWU 928-24

Lease number: UTSL-071756

Location: NWSE Sec, 24 T.9S. R. 23E.

Surface Ownership: BLM

Date NOS Received: 2/9/05

Date APD Received: 3/3/05

Conditions for Approval are in the APD

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

<b>1. TYPE OF WELL</b> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: SL-071756
<b>2. NAME OF OPERATOR:</b> EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
<b>3. ADDRESS OF OPERATOR:</b> P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
<b>4. LOCATION OF WELL</b> FOOTAGES AT SURFACE: 2054' FSL, 1925' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 24 9S 22E S		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 928-24
		9. API NUMBER: 4304736342
		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

**Approved by the**  
Utah Division of  
Oil, Gas and Mining

Date: 03-27-06  
By: *[Signature]*

03-24-06  
LHO

NAME (PLEASE PRINT) <u>Ed Trotter</u>	TITLE <u>Agent</u>
SIGNATURE <i>[Signature]</i>	DATE <u>2/26/2006</u>

(This space for State use only)

**RECEIVED**  
**MAR 06 2006**



**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 4304736342  
**Well Name:** CHAPITA WELLS UNIT 928-24  
**Location:** 2054' FSL, 1925' FEL, NWSE, Sec. 24, T9S, R22E  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 3/8/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

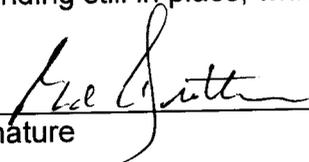
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

  
 \_\_\_\_\_  
 Signature

2/26/2006  
 \_\_\_\_\_  
 Date

Title: Agent

Representing: EOG RESOURCES, INC.

RECEIVED  
 MAR 06 2006  
 DIV. OF OIL, GAS & MINING

# DIVISION OF OIL, GAS AND MINING

## SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 928-24

Api No: 43-047-36342 Lease Type: FEDERAL

Section 24 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKER DRILLING RIG # 1

### SPUDDED:

Date 04/29/06

Time 11:00 AM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by DALL COOK

Telephone # (435) 828-3630

Date 05/01/2006 Signed CHD

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address  
**P.O. BOX 1815 Vernal, UT 84078**

3b. Phone No. (include area code)  
**435-781-9111**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2054 FSL 1925 FEL (NWSE) S.L.B.&M  
SECTION 24, T9S, R22E 40.019914 LAT 109.385792 LON**

5. Lease Serial No.

**SL-071756**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**CHAPITA WELLS UNIT**

8. Well Name and No.

**CHAPITA WELLS UNIT 928-24**

9. API Well No.

**43-047-36342**

10. Field and Pool, or Exploratory Area

**NATURAL BUTTES**

11. County or Parish, State

**UINTAH COUNTY, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>WELL SPUD</b>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

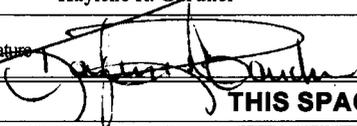
**EOG Resources, Inc. spud a 20" surface hole at the referenced location 4/29/2006 at 11:00 a.m. Dall Cook, representative for EOG, notified Michael Lee of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 4/29/2006 @ 9:30 a.m.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature



Date

**05/01/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**MAY 02 2006**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**SL-071756**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**CHAPITA WELLS UNIT**

8. Well Name and No.  
**CHAPITA WELLS UNIT 928-24**

9. API Well No.  
**43-047-36342**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES/MESAVERDE**

11. County or Parish, State  
**UINTAH COUNTY, UT**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**EOG RESOURCES, INC.**

3a. Address  
**600 17th St., Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2054 FSL 1925 FEL (NWSE) S.L.B.&M  
SECTION 24, T9S, R22E 40.019914 LAT 109.385792 LON**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The referenced well was turned to sales on 8/3/2006. Please see the attached operations summary report for drilling and completion operations performed on the subject well.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)  
**Mary A. Maestas** Title **Operations Clerk**

Signature *Mary A. Maestas* Date **08/07/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation to any agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

**AUG 09 2006**

# WELL CHRONOLOGY REPORT

Report Generated On: 08-04-2006

<b>Well Name</b>	CWU 928-24	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA WELLS DEEP	<b>API #</b>	43-047-36342	<b>Well Class</b>	1SA
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	06-16-2006	<b>Class Date</b>	08-03-2006
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,140/ 9,140	<b>Property #</b>	054917
<b>Water Depth</b>	0	<b>Last CSG</b>	0.0	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	5,017/ 5,002				
<b>Location</b>	Section 24, T9S, R22E, NWSE, 2054 FSL & 1925 FEL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	50.0	<b>NRI %</b>	43.5

<b>AFE No</b>	302786	<b>AFE Total</b>	1,738,200	<b>DHC / CWC</b>	818,600/ 919,600
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<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #15	<b>Start Date</b>	03-08-2005	<b>Release Date</b>	06-26-2006
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03-08-2005      Reported By

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
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<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
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<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
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<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
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Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA 2054' FSL & 1925' FEL (NW/SE) SECTION 24, T9S, R22E UINTAH COUNTY, UTAH  LAT 40.019947, LONG 109.385111 (NAD 27)
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TRUE RIG #15  
TD: 9140' MESAVERDE  
DW/GAS  
CHAPITA WELLS DEEP PROSPECT  
DD&A FIELD: CHAPITA DEEP  
NATURAL BUTTES FIELD  
  
LEASE: SL-071756  
ELEVATION: 5002.2' NAT GL, 5002.2' PREP GL (DUE TO ROUNDING 5002' IS THE PREP GL), 5017' KB (15')

EOG WI 50%, NRI 43.5%

<b>05-08-2006</b>	<b>Reported By</b>	COOK/BARNES			
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0

**Cum Costs: Drilling**      \$0                                      **Completion**      \$0                                      **Well Total**      \$0  
**MD**      40      **TVD**      40      **Progress**      0      **Days**      0      **MW**      0.0      **Visc**      0.0  
**Formation :**                                      **PBTD : 0.0**                                      **Perf :**                                      **PKR Depth : 0.0**

**Activity at Report Time:** WO AIR RIG

**Start**      **End**      **Hrs**      **Activity Description**  
 06:00      06:00      24.0      MIRU ROCKER DRILLING RIG #1. SPUD WELL @ 11:00 AM, 4/29/2006. DRILLED 17.5" HOLE TO 40'. RAN 40' OF 14", CONDUCTER PIPE. CEMENTED CONDUCTER TO SURFACE WITH READY MIX CEMENT.

DALL COOK NOTIFIED MIKE LEE OF BLM & CORAL DANIELS OF UDOGM OF WELL SPUD ON 4/29/2006 @ 9:30 AM.

**06-06-2006**      **Reported By**      COOK/BARNES

**Daily Costs: Drilling**      \$252.007                                      **Completion**      \$0                                      **Daily Total**      \$252.007  
**Cum Costs: Drilling**      \$252.007                                      **Completion**      \$0                                      **Well Total**      \$252.007  
**MD**      2,428      **TVD**      2,428      **Progress**      0      **Days**      0      **MW**      0.0      **Visc**      0.0  
**Formation :**                                      **PBTD : 0.0**                                      **Perf :**                                      **PKR Depth : 0.0**

**Activity at Report Time:** WORT

**Start**      **End**      **Hrs**      **Activity Description**  
 06:00      06:00      24.0      MIRU CRAIGS AIR RIG # 2, DRILLED 12-1/4" HOLE TO 2480'. ENCOUNTERED FRESH WATER @ 550'. NO SIGN OF BIRD NEST. RAN 56 JTS (2413.70") OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2428' KB. RDMO CRAIG'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 185 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 450 SX (92.1 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/183.5 BBLs FRESH WATER. BUMPED PLUG W/900# @ 4:25 AM, 5/9/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO CIRCULATION.

TOP JOB #1: MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO CEMENT TO SURFACE. WOC 3 HOURS.

TOP JOB #2: MIXED & PUMPED 200 SX (40.9 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO CEMENT TO SURFACE. WOC 2 HOURS.

TOP JOB #3: MIXED & PUMPED 150 SX (30.7 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO CEMENT TO SURFACE. WOC 3 1/2 HOURS.

TOP JOB #4: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE UNIT & SURVEY TOOL. RAN IN HOLE & TAGGED @ 2360' PICK UP TO 2355' & TOOK SURVEY, 3/4 DEGREE.

JERRY BARNES NOTIFIED DONNA KENNY W/VFO. BLM OF THE SURFACE CASING & CEMENT JOB ON 5/7/2006 AT 7:30 AM.

06-14-2006 Reported By DAN LINDSEY/DANE CAMBERN

Daily Costs: Drilling \$24,901 Completion \$351 Daily Total \$25,252  
 Cum Costs: Drilling \$272,629 Completion \$351 Well Total \$272,980

MD 2,428 TVD 2,428 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: MOVING RIG TO LOCATION

Start End Hrs Activity Description

06:00 17:00 11.0 HELD SAFETY MEETING W/RIG CREWS. RDRT. LOWERED DERRICK.

16 MEN, 176 MAN-HOURS

NO ACCIDENTS

TRANSFERRED 8 JTS (341.65') 4.5", 11.6#, HCP-110, LTC CASING FROM CWU 939-26 TO LOCATION

TRANSFERRED 5 JTS (167.88') 4.5", 11.6#, N-80, LTC CASING FROM CWU 939-26 TO LOCATION

TRANSFERRED 2 JTS (41') 4.5", 11.6#, N-80 LTC CASING,(MARKER JTS) FROM CWU 906-26 TO LOC

TRANSFERRED 2831 GALS DIESEL & 1200 GALS PROPANE FROM CWU 939-26 TO LOCATION

06-15-2006 Reported By DANE CAMBERN

Daily Costs: Drilling \$20,622 Completion \$351 Daily Total \$20,973  
 Cum Costs: Drilling \$293,251 Completion \$702 Well Total \$293,953

MD 2,428 TVD 2,428 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG UP ROTARY TOOLS

Start End Hrs Activity Description

06:00 18:00 12.0 MI & RU. RIG 100% MOVED. UNABLE TO RAISE DERRICK THIS PM DUE TO HIGH WINDS. SDFN.

06-16-2006 Reported By DANE CAMBERN

Daily Costs: Drilling \$20,622 Completion \$351 Daily Total \$20,973  
 Cum Costs: Drilling \$313,873 Completion \$1,053 Well Total \$314,926

MD 2,428 TVD 2,428 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TESTING BOPE

Start End Hrs Activity Description

06:00 18:00 12.0 RIG UP. RAISE DERRICK. SDFN

NOTIFIED JAMES SPARGER WITH BLM OF INTENT TO DRILL @ 1010 HRS ON JUNE 15, 2006.

06-17-2006 Reported By DANE CAMBERN

Daily Costs: Drilling \$41,944 Completion \$351 Daily Total \$42,295  
 Cum Costs: Drilling \$355,817 Completion \$1,404 Well Total \$357,221

MD 3,250 TVD 3,250 Progress 822 Days 1 MW 8.4 Visc 28.0  
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 08:00 2.0 FINISH RU, NU BOPE. 100% RIGGED UP. RIG ACCEPTED FOR DAY WORK 06:00 HRS, 6/16/06.

08:00 12:30 4.5 TEST BOPE.  
 12:30 13:00 0.5 INSTALL WEAR BUSHING.  
 13:00 17:00 4.0 PU BIT& BHA.  
 17:00 20:00 3.0 DRILL CEMENT/FLOAT EQUIP.  
 20:00 20:30 0.5 DID FIT WITH 375 PSI. 12.1 PPG EQV.  
 20:30 03:30 7.0 DRILLED FROM 2428' TO 3081'.  
 03:30 04:00 0.5 SURVEY @ 3003', 2 DEG.  
 04:00 06:00 2.0 DRILL FROM 3081' TO 3250'.

06:00 18.0 SPUD 7 7/8" HOLE AT 20:30 HRS. 6/16/06.

**06-18-2006**      **Reported By**      DANE CAMBERN

<b>Daily Costs: Drilling</b>	\$82,739	<b>Completion</b>	\$351	<b>Daily Total</b>	\$83,090
<b>Cum Costs: Drilling</b>	\$438,557	<b>Completion</b>	\$1,755	<b>Well Total</b>	\$440,312

**MD**      5.110    **TVD**      5.110    **Progress**    1.860    **Days**      2      **MW**      8.7      **Visc**      30.0

**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILLED FROM 3250' TO 3309'.
07:00	08:30	1.5	TRIP FOR SURVEY TOOL. PULLED INTO CASING AND RETRIEVED INSTRUMENT.
08:30	10:30	2.0	DRILLED FROM 3309' TO 3535'.
10:30	11:00	0.5	SERVICE RIG.
11:00	06:00	19.0	DRILLED FROM 3535' TO 5110', MW 9.3 PPG, VIS 35, BG 60.

NO ACCIDENTS

**06-19-2006**      **Reported By**      DANE CAMBERN

<b>Daily Costs: Drilling</b>	\$39,788	<b>Completion</b>	\$0	<b>Daily Total</b>	\$39,788
<b>Cum Costs: Drilling</b>	\$478,346	<b>Completion</b>	\$1,755	<b>Well Total</b>	\$480,101

**MD**      6.185    **TVD**      6.185    **Progress**    1.075    **Days**      3      **MW**      9.6      **Visc**      35.0

**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLED FROM 5110' TO 5287'.
09:00	09:30	0.5	SERVICE RIG.
09:30	00:00	14.5	DRILLED FROM 5287' TO 5977'.
00:00	00:30	0.5	REPAIR #2 PUMP.
00:30	06:00	5.5	DRILLED FROM 5977' TO 6185', MW 9.7 PPG, VIS 36, BG 80.

NO ACCIDENTS

**06-20-2006**      **Reported By**      DANE CAMBERN

<b>Daily Costs: Drilling</b>	\$31,580	<b>Completion</b>	\$0	<b>Daily Total</b>	\$31,580
<b>Cum Costs: Drilling</b>	\$509,926	<b>Completion</b>	\$1,755	<b>Well Total</b>	\$511,681

**MD**      6.663    **TVD**      6.663    **Progress**    478      **Days**      4      **MW**      9.5      **Visc**      36.0

**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED FROM 6185' TO 6281' WITH #1 PUMP, REPAIRING #2 PUMP.
09:30	10:00	0.5	SERVICE RIG.
10:00	06:00	20.0	DRILLED FROM 6281' TO 6663', MW 10.0 PPG, VIS 38, BG 50.

NO ACCIDENTS

06-21-2006		Reported By		DANE CAMBERN							
<b>Daily Costs: Drilling</b>		\$82,389	<b>Completion</b>		\$0	<b>Daily Total</b>		\$82,389			
<b>Cum Costs: Drilling</b>		\$592,316	<b>Completion</b>		\$1,755	<b>Well Total</b>		\$594,071			
<b>MD</b>	6,999	<b>TVD</b>	6,999	<b>Progress</b>	336	<b>Days</b>	5	<b>MW</b>	10.0	<b>Visc</b>	35.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	10:00	4.0	TRIP FOR BIT #2. TIGHT WHEN PULLING REAMER INTO SURFACE CSG. JARRED AND WORK THRU TIGHT SPOT.
10:00	11:00	1.0	LD REAMERS. PU NEW BIT AND MOTOR.
11:00	13:00	2.0	TIH TO 2344'.
13:00	14:00	1.0	SLIP & CUT DRILL LINE.
14:00	18:30	4.5	TIH TO 3397'. WASH/REAM FROM 3397' TO 4682'.
18:30	20:00	1.5	TIH TO 6520'.
20:00	21:00	1.0	WASH/REAM FROM 6520' TO 6663', MW 10.0 PPG, VIS 35, BG 50.
21:00	02:30	5.5	DRILLED FROM 6663' TO 6877'.
02:30	03:00	0.5	SERVICE RIG.
03:00	06:00	3.0	DRILLED FROM 6877' TO 6999', MW 10.0 PPG, VIS 36, BG 45.

NO ACCIDENTS

06-22-2006		Reported By		DANE CAMBERN							
<b>Daily Costs: Drilling</b>		\$30,993	<b>Completion</b>		\$3,123	<b>Daily Total</b>		\$34,116			
<b>Cum Costs: Drilling</b>		\$623,310	<b>Completion</b>		\$4,878	<b>Well Total</b>		\$628,188			
<b>MD</b>	7,869	<b>TVD</b>	7,869	<b>Progress</b>	870	<b>Days</b>	6	<b>MW</b>	10.3	<b>Visc</b>	36.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLED FROM 6999' TO 7096'.
09:00	09:30	0.5	SERVICE RIG.
09:30	06:00	20.5	DRILLED FROM 7096' TO 7869', MW 10.3, VIS 39, BG 150.

NO ACCIDENTS

06-23-2006		Reported By		DANE CAMBERN							
<b>Daily Costs: Drilling</b>		\$43,361	<b>Completion</b>		\$3,736	<b>Daily Total</b>		\$47,097			
<b>Cum Costs: Drilling</b>		\$666,671	<b>Completion</b>		\$8,614	<b>Well Total</b>		\$675,285			
<b>MD</b>	8,474	<b>TVD</b>	8,474	<b>Progress</b>	605	<b>Days</b>	7	<b>MW</b>	10.5	<b>Visc</b>	39.0

Formation : **PBTD : 0.0** Perf : **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLED FROM 7869' TO 7941'.
07:30	08:00	0.5	SERVICE RIG.
08:00	05:30	21.5	DRILLED FROM 7941' TO 8474', MW 10.5 PPG, VIS 39, BG 250.
05:30	06:00	0.5	TRIP FOR BIT #3.

NO ACCIDENTS

06-24-2006 Reported By DANE CAMBERN

Daily Costs: Drilling	\$38,238	Completion	\$0	Daily Total	\$38,238						
Cum Costs: Drilling	\$704,909	Completion	\$8,614	Well Total	\$713,524						
MD	8,960	TVD	8,960	Progress	486	Days	8	MW	10.6	Visc	39.0

Formation : **PBTD : 0.0** Perf : **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	POH FOR BIT #3. HAD TIGHT SPOT @ 3346' AND 2457'. HAD TO JAR THRU TIGHT SPOTS.
11:00	16:00	5.0	FOUND BIT BALLED UP. PU BIT #3. TIH.
16:00	17:00	1.0	DRILLED FROM 8474' TO 8529'.
17:00	17:30	0.5	SERVICE RIG.
17:30	06:00	12.5	DRILLED FROM 8529' TO 8960', MW 10.9 PPG, VIS 42, BG 700. INTERMITTENT 3' FLARE.

NO ACCIDENTS

06-25-2006 Reported By DANE CAMBERN

Daily Costs: Drilling	\$28,629	Completion	\$0	Daily Total	\$28,629						
Cum Costs: Drilling	\$733,538	Completion	\$8,614	Well Total	\$742,153						
MD	9,140	TVD	9,140	Progress	180	Days	9	MW	10.9	Visc	46.0

Formation : **PBTD : 0.0** Perf : **PKR Depth : 0.0**

Activity at Report Time: LD DP AND BHA

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILLED FROM 8960' TO 9025'.
08:00	08:30	0.5	SERVICE RIG.
08:30	11:00	2.5	DRILLED FROM 9025' TO 9140', MW 10.8, VIS 40, BG 600. NO FLARE. TD REACHED AT 11:00 ON 6/25/06
11:00	16:00	5.0	CIRC/COND MUD. PUMPED 2 100 BBL SWEEPS. RECOVERED LOT OF CUTTINGS AND FILTER CAKE.
16:00	23:30	7.5	TRIPPED TO SURFACE CSG, 30,000# OVER PULL INTO SHOE WITH BIT. TIH.
23:30	03:30	4.0	CIRC BMS. PUMPED SWEEP. CIRC BTMS UP. RU LAY DOWN MACHINE.
03:30	06:00	2.5	START LAYING DOWN DRILL PIPE.

NO ACCIDENTS

06-26-2006 Reported By DANE CAMBERN

Daily Costs: Drilling	\$42,816	Completion	\$165,393	Daily Total	\$208,210
Cum Costs: Drilling	\$776,355	Completion	\$174,007	Well Total	\$950,363

MD 9,140 TVD 9,140 Progress 0 Days 10 MW 10.8 Visc 40.0  
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	11:00	5.0	LD DRILL PIPE AND BHA. BREAK KELLY.
11:00	11:30	0.5	PULL WEAR BUSHING.
11:30	19:00	7.5	RUN 215 JOINTS (213 FULL JTS + 2 MARKER JTS) OF 4 1/2", 11.6#, P-110, LTC PRODUCTION CASING. SET SHOE @ 9128' KB. RAN AS FOLLOWS: FS, 1 JT CASING, FLOAT COLLAR SET @ 9083'. MARKER JOINT @ 6573' AND @ 3324'.
19:00	20:00	1.0	SPACE OUT AND INSTALL HANGER.
20:00	23:00	3.0	CIRCULATE BOTTOMS UP. RU SCHLUMBERGER.
23:00	00:30	1.5	SCHLUMBERGER CEMENTED 4 1/2" CSG WITH 265 SKS CLASS G CEMENT MIXED @ 11.5 PPG FOLLOWED BY 1485 SKS 50/50 POZG MIXED @ 14.1 PPG. BUMPED PLUG @ 00:30 HRS, 6/26/06.
00:30	02:30	2.0	RD SCHLUMBERGER. INSTALL AND TEST CSG HGR. CLEAN PITS.
			NO ACCIDENTS
02:30		21.5	RELEASED RIG @ 02:30 HRS, 6/26/2006. CASING POINT \$728,876

06-30-2006 Reported By SEARLE

Daily Costs: Drilling \$0 Completion \$45,735 Daily Total \$45,735  
 Cum Costs: Drilling \$776,355 Completion \$219,742 Well Total \$996,098

MD 9,140 TVD 9,140 Progress 0 Days 11 MW 0.0 Visc 0.0  
 Formation : PBTBTD : 9096.0 Perf : PKR Depth : 0.0

Activity at Report Time:

Start	End	Hrs	Activity Description
		24.0	MIRU SCHLUMBERGER. LG WITH RST/CBL/CCL/VL/GR FROM PBTBTD TO 300'. CEMENT TOP ABOVE 300'. RD SCHLUMBERGER.

07-11-2006 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion \$1,695 Daily Total \$1,695  
 Cum Costs: Drilling \$776,355 Completion \$221,437 Well Total \$997,793

MD 9,140 TVD 9,140 Progress 0 Days 12 MW 0.0 Visc 0.0  
 Formation : PBTBTD : 9096.0 Perf : PKR Depth : 0.0

Activity at Report Time: FRAC LPR/UPR

Start	End	Hrs	Activity Description
06:00	08:00	2.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. PREP FOR FRAC .

07-12-2006 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion \$17,355 Daily Total \$17,355  
 Cum Costs: Drilling \$776,355 Completion \$238,792 Well Total \$1,015,148

MD 9,140 TVD 9,140 Progress 0 Days 13 MW 0.0 Visc 0.0  
 Formation : MESAVERDE PBTBTD : 9096.0 Perf : 7942-8928 PKR Depth : 0.0

**Activity at Report Time: FRAC MPR/UPR**

Start	End	Hrs	Activity Description
06:00	19:00	13.0	RU CUTTERS WIRELINE. PERFORATED LPR FROM 8598'-99', 8606'-07', 8618'-19', 8658'-59', 8710'-12', 8720'-22', 8752'-53', 8763'-64', 8779'-80', 8795'-96', 8862'-63', 8872'-73', 8896'-97' & 8926'-28' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106; 4951 GAL YF125ST+ PAD, 52589 GAL YF125ST+ & YF118ST+ WITH 168400# 20/40 SAND @ 1-6 PPG. MTP 7310 PSIG. MTR 50.7 BPM. ATP 5337 PSIG. ATR 48.9 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8550'. PERFORATED MPR FROM 8319'-20', 8334'-35', 8351'-52', 8381'-83', 8390'-91', 8421'-23', 8457'-59' & 8519'-21' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4954 GAL YF125ST+ PAD, 52,326 GAL YF125ST+ & YF118ST+ WITH 168300# 20/40 SAND @ 1-6 PPG. MTP 7961 PSIG. MTR 50.7 BPM. ATP 6535 PSIG. ATR 47.6 BPM. ISIP 3650 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8300'. PERFORATED MPR FROM 8122'-23', 8134'-35', 8140'-41', 8173'-74', 8181'-82', 8204'-05', 8234'-35', 8242'-43', 8258'-60' & 8275'-77' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4944 GAL YF125ST+ PAD, 54906 GAL YF125ST+ & YF118ST+ WITH 191100# 20/40 SAND @ 1-6 PPG. MTP 7823 PSIG. MTR 51.8 BPM. ATP 6039 PSIG. ATR 50.3 BPM. ISIP 2820 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8102'. PERFORATED MPR FROM 7942'-43', 7953'-54', 7961'-62', 7992'-93', 8010'-11', 8027'-28', 8035'-36', 8057'-58', 8066'-68' & 8075'-77' @ 2 SPF & 180° PHASING. RDWL. SDFN.

07-13-2006		Reported By		MCCURDY							
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$404,839	<b>Daily Total</b>	\$404,839						
<b>Cum Costs: Drilling</b>	\$776,355	<b>Completion</b>	\$643,632	<b>Well Total</b>	\$1,419,988						
<b>MD</b>	9,140	<b>TVD</b>	9,140	<b>Progress</b>	0	<b>Days</b>	14	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 9096.0</b>		<b>Perf : 6972-8928</b>		<b>PKR Depth : 0.0</b>					

**Activity at Report Time: PREP TO MIRUSU**

Start	End	Hrs	Activity Description
06:00	15:00	9.0	SICP 2039 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4957 GAL YF123ST+ PAD, 55271 GAL YF123ST+ & YF118ST+ WITH 191000# 20/40 SAND @ 1-6 PPG. MTP 6792 PSIG. MTR 50.7 BPM. ATP 5722 PSIG. ATR 50.3 BPM. ISIP 3710 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7915'. PERFORATED UPR FROM 7754'-55', 7779'-80', 7787'-88', 7795'-96', 7820'-21', 7827'-28', 7857'-59', 7868'-69', 7879'-81' & 7891'-93' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4943 GAL YF123ST+ PAD, 54991 GAL YF123ST+ & YF118ST+ WITH 190300# 20/40 SAND @ 1-6 PPG. MTP 7149 PSIG. MTR 50.7 BPM. ATP 5609 PSIG. ATR 50.4 BPM. ISIP 2430 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7720'. PERFORATED UPR FROM 7554'-55', 7570'-71', 7582'-83', 7599'-7600', 7609'-10', 7620'-21', 7637'-38', 7655'-56', 7668'-70', 7681'-83' & 7691'93' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4938 GAL YF123ST+ PAD, 54954 GAL YF123ST+ & YF118ST+ WITH 193300# 20/40 SAND @ 1-6 PPG. MTP 7676 PSIG. MTR 50.7 BPM. ATP 5310 PSIG. ATR 49.8 BPM. ISIP 2650 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7510'. PERFORATED UPR FROM 7144'-45', 7173'-74', 7187'-88', 7197'-98', 7208'-09', 7239'-41', 7254'-55', 7270'-71', 7310'-11', 7353'-54', 7367'-68', 7452'-53' & 7468'-69' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4944 GAL YF123ST+ PAD, 63096 GAL YF123ST+ & YF118ST+ WITH 236900# 20/40 SAND @ 1-6 PPG. MTP 6669 PSIG. MTR 50.7 BPM. ATP 4627 PSIG. ATR 50.3 BPM. ISIP 2270 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7110'. PERFORATED UPR FROM 6972'-73', 6980'-82', 7008'-09', 7015'-16', 7023'-24', 7059'-61', 7082'-84' & 7089'-91' @ 3 SPF & 120" PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4952 GAL YF123ST+ PAD, 51748 GAL YF123ST+ & YF118ST+ WITH 167860# 20/40 SAND @ 1-6 PPG. MTP 5518 PSIG. MTR 50.8 BPM. ATP 4180 PSIG. ATR 50.4 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6920'. RDWL. BLED OFF PRESSURE. SDFN.

07-15-2006 Reported By BAUSCH

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$11,106	<b>Daily Total</b>	\$11,106
<b>Cum Costs: Drilling</b>	\$776,355	<b>Completion</b>	\$654,738	<b>Well Total</b>	\$1,431,094
<b>MD</b>	9,140	<b>TVD</b>	9,140	<b>Progress</b>	0
				<b>Days</b>	16
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 9050.0</b>		<b>Perf : 6972-8928</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6920', 7110', 7510', 7720', 7915', 8102', 8300' & 8550'. RIH. CLEANED OUT TO PBTD @ 9050'. LANDED TBG AT 6950' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 11 HRS. 16/64" CHOKE. FTP 1050 PSIG. CP 1550 PSIG. 100 BFPH. RECOVERED 1019 BLW, 10512 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'  
 1 JT 2 3/8 4.7# N80 TBG 32.41'  
 XN NIPPLE 1.10'  
 222 JTS 2 3/8 4.7# N80 TBG 6900.04'  
 BELOW KB 15.00'  
 LANDED @ 6949.55' KB

07-16-2006 Reported By BAUSCH

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,360	<b>Daily Total</b>	\$2,360
<b>Cum Costs: Drilling</b>	\$776,355	<b>Completion</b>	\$657,098	<b>Well Total</b>	\$1,433,454
<b>MD</b>	9,140	<b>TVD</b>	9,140	<b>Progress</b>	0
				<b>Days</b>	17
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 9050.0</b>		<b>Perf : 6972-8928</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1400 PSIG. CP 2250 PSIG. 32 BFPH. RECOVERED 413 BLW. 10099 BLWTR. CHOKE PLUGGING W/FAC PLUG DEBRIS.

07-17-2006 Reported By BAUSCH

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,360	<b>Daily Total</b>	\$2,360
<b>Cum Costs: Drilling</b>	\$776,355	<b>Completion</b>	\$659,458	<b>Well Total</b>	\$1,435,814
<b>MD</b>	9,140	<b>TVD</b>	9,140	<b>Progress</b>	0
				<b>Days</b>	18
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 9050.0</b>		<b>Perf : 6972-8928</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1750 PSIG. CP 2950 PSIG. 28 BFPH. RECOVERED 2050 BLW. 9481 BLWTR.

**07-18-2006**      **Reported By**      BAUSCH

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,360	<b>Daily Total</b>	\$2,360
<b>Cum Costs: Drilling</b>	\$776,355	<b>Completion</b>	\$661,818	<b>Well Total</b>	\$1,438,174

**MD**      9.140      **TVD**      9.140      **Progress**      0      **Days**      19      **MW**      0.0      **Visc**      0.0

**Formation : MESAVERDE**      **PBTD : 9096.0**      **Perf : 6972-8928**      **PKR Depth : 0.0**

**Activity at Report Time: WO FACILITIES**

**Start**      **End**      **Hrs**      **Activity Description**

06:00      16:00      10.0 FLOWED 16 HRS. 16/64" CHOKE. FTP 1800 PSIG. CP 3000 PSIG. 18 BFPH. RECOVERED 284 BLW. 9193 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 7/17/06

**08-04-2006**      **Reported By**      RANCE RASMUSSEN

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$776,355	<b>Completion</b>	\$661,818	<b>Well Total</b>	\$1,438,174

**MD**      9.140      **TVD**      9.140      **Progress**      0      **Days**      20      **MW**      0.0      **Visc**      0.0

**Formation : MESAVERDE**      **PBTD : 9096.0**      **Perf : 6972-8928**      **PKR Depth : 0.0**

**Activity at Report Time: INITIAL PRODUCTION**

**Start**      **End**      **Hrs**      **Activity Description**

06:00      06:00      24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 2900 & CP 3000 PSI. TURNED WELL OVER TO QUESTAR SALES AT 10:30 AM, 8/3/06. FLOWED 1445 MCFD RATE ON 10/64" CHOKE.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address  
**600 17th St., Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2054 FSL 1925 FEL (NWSE) S.L.B.&M  
 SECTION 24, T9S, R22E 40.019914 LAT 109.385792 LON**

5. Lease Serial No.  
**SL-071756**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**CHAPITA WELLS UNIT**

8. Well Name and No.  
**CHAPITA WELLS UNIT 928-24**

9. API Well No.  
**43-047-36342**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES/MESAVERDE**

11. County or Parish, State  
**UINTAH COUNTY, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Change tank size</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. requests permission to set two (2) 400 bbl vertical condensate tanks and attaching piping on the referenced location.**

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
For Record Only**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Mary A. Maestas**

Title **Operations Clerk**

Signature

*Mary A. Maestas*

Date

**08/07/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

**AUG 09 2006**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

5. Lease Serial No. **SL-071756**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **Chapita Wells Unit**

8. Lease Name and Well No. **Chapita Wells Unit 928-24**

9. AFI Well No. **43-047-36342**

10. Field and Pool, or Exploratory **Natural Buttes/Mesaverde**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 24-T9S-R22E**

12. County or Parish **Uintah County** 13. State **UT**

14. Date Spudded **04/29/2006** 15. Date T.D. Reached **06/25/2006** 16. Date Completed **08/03/2006**  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\* **5002' NAT GL**

18. Total Depth: MD **9140'** TVD  
19. Plug Back T.D.: MD **9050'** TVD  
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CBL/CCL/VDL/GR**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2428		950 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-9140		1750 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6950							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	6972	8928	8598-8928		2/spf	
B)			8319-8521		2/spf	
C)			8122-8277		2/spf	
D)			7942-8077		2/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8598-8928	57,705 GALS GELLED WATER & 168,400# 20/40 SAND
8319-8521	57,445 GALS GELLED WATER & 168,300# 20/40 SAND
8122-8277	60,015 GALS GELLED WATER & 191,100# 20/40 SAND
7942-8077	60,395 GALS GELLED WATER & 191,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/03/2006	08/06/2006	24	→	12	632	135			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	PRODUCING GAS WELL
10/64"	SI 2400	2850	→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

\*(See instructions and spaces for additional data on page 2)

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OCT 10 2006

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
<b>Mesaverde</b>	<b>6972</b>	<b>8928</b>		<b>Wasatch</b>	<b>4674</b>
				<b>Chapita Wells</b>	<b>5249</b>
				<b>Buck Canyon</b>	<b>5968</b>
				<b>North Horn</b>	<b>6625</b>
				<b>Island</b>	<b>6826</b>
				<b>Upper Price River</b>	<b>6961</b>
				<b>Middle Price River</b>	<b>7835</b>
				<b>Lower Price River</b>	<b>8615</b>

32. Additional remarks (include plugging procedure):

**SEE ATTACHED SHEET.**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature

*Mary A. Maestas*

Date 10/09/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Chapita Wells Unit 928-24 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

7754-7893	2/spf
7554-7693	2/spf
7144-7469	2/spf
6972-7091	3/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

7754-7893	60,099 GALS GELLED WATER & 190,300# 20/40 SAND
7554-7693	60,057 GALS GELLED WATER & 193,300# 20/40 SAND
7144-7469	68,205 GALS GELLED WATER & 236,900# 20/40 SAND
6972-7091	56,865 GALS GELLED WATER & 167,869# 20/40 SAND

Perforated the Lower Price River from 8598-8599', 8606-8607', 8618-8619', 8658-8659', 8710-8712', 8720-8722', 8752-8753', 8763-8764', 8779-8780', 8795-8796', 8862-8863', 8872-8873', 8896-8897' & 8926-8928' w/ 2 spf.

Perforated the Middle Price River from 8319-8320', 8334-8335', 8351-8352', 8381-8383', 8390-8391', 8421-8423', 8457-8459' & 8519-8521' w/ 2 spf.

Perforated the Middle Price River from 8122-8123', 8134-8135', 8140-8141', 8173-8174', 8181-8182', 8204-8205', 8234-8235', 8242-8243', 8258-8260' & 8275-8277' w/ 2 spf.

Perforated the Middle Price River from 7942-7943', 7953-7954', 7961-7962', 7992-7993', 8010-8011', 8027-8028', 8035-8036', 8057-8058', 8066-8068' & 8075-8077' w/ 2 spf.

Perforated the Upper Price River from 7754-7755', 7779-7780', 7787-7788', 7795-7796', 7820-7821', 7827-7828', 7857-7859', 7868-7869', 7879-7881' & 7891-7893' w/ 2 spf.

Perforated the Upper Price River from 7554-7555', 7570-7571', 7582-7583', 7599-7600', 7609-7610', 7620-7621', 7637-7638', 7655-7656', 7668-7670', 7681-7683' & 7691-7693' w/ 2 spf.

Perforated the Upper Price River from 7144-7145', 7173-7174', 7187-7188', 7197-7198', 7208-7209', 7239-7241', 7254-7255', 7270-7271', 7310-7311', 7353-7354', 7367-7368', 7452-7453' & 7468-7469' w/ 2 spf.

Perforated the Upper Price River from 6972-6973', 6980-6982', 7008-7009', 7015-7016', 7023-7024', 7059-7061', 7082-7084' & 7089-7091' w/ 3 spf.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

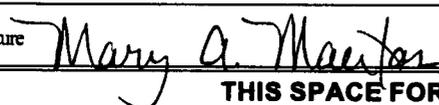
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>SL-071756</b>
2. Name of Operator <b>EOG Resources, Inc.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>600 17th Street, Suite 1000N, Denver, CO 80202</b>		7. If Unit or CA/Agreement, Name and/or No. <b>Chapita Wells Unit</b>
3b. Phone No. (include area code) <b>303-824-5526</b>		8. Well Name and No. <b>Chapita Wells Unit 928-24</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>2054' FSL &amp; 1925' FEL (NWSE) Sec. 24-T9S-R22E 40.019914 LAT 109.385792 LON</b>		9. API Well No. <b>43-047-36342</b>
		10. Field and Pool, or Exploratory Area <b>Natural Buttes/Mesaverde</b>
		11. County or Parish, State <b>Uintah County, Utah</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Pit reclamation</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The reserve pit for the referenced location was closed on 12/8/2006 as per the APD procedure.**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>Mary A. Maestas</b>		Title <b>Regulatory Assistant</b>
Signature 	Date <b>02/06/2007</b>	

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

FEB 08 2007

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator    **EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-262-2812**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2,054' FSL & 1,925' FEL (NWSE)  
 Sec. 24-T9S-R22E 40.019914 LAT 109.385792 LON**

5. Lease Serial No.  
**SL-071756**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**Chapita Wells Unit**

8. Well Name and No.  
**Chapita Wells Unit 928-24**

9. API Well No.  
**43-047-36342**

10. Field and Pool, or Exploratory Area  
**Natural Buttes/Mesaverde**

11. County or Parish, State  
**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Interim reclamation</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

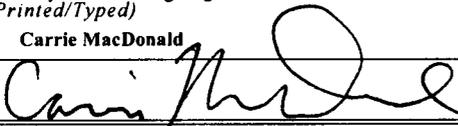
**All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on May 29, 2007.**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Carrie MacDonald**

Title **Operations Clerk**

Signature



Date

**08/03/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**AUG 06 2007**

DIV. OF OIL, GAS & MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
3180  
UT-922

EOG Resources, Inc.  
Attn: Debbie Spears  
600 Seventeenth Street, Suite 100N  
Denver, Colorado 80202

October 12, 2007

Re: Consolidated Mesaverde Formation PA  
"A-B-D-E-F-G-H-I-J-K-L-M-N-P" Chapita Wells Unit  
Uintah County, Utah

Gentlemen:

The Consolidated Mesaverde Formation PA "A-B-D-E-F-G-H-I-J-K-L-M-N-P", Chapita Wells Unit, CRS No. UTU63013AI, AFS No. 892000905AI, is hereby approved effective as of August 1, 2006, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Consolidated Wasatch Formation PA "A-B-D-E-F-G-H-I-J-K-L-M-N-P" results the addition of 400.00 to the participating area for a total of 9,754.69 acres and is based upon the completion of the following wells capable of producing unitized substances in paying quantities.

*To 13650*

WELL NO.	API NO.	LOCATION	LEASE NO.
1063-24	43-047-37043	NE $\frac{1}{4}$ NW $\frac{1}{4}$ , 24-9S-22E	UTU0282
928-24	43-047-36342	NW $\frac{1}{4}$ SE $\frac{1}{4}$ , 24-9S-22E	SL071756
866-33	43-047-35224	SW $\frac{1}{4}$ NE $\frac{1}{4}$ , 33-9S-23E	UTU0336
868-33X	43-047-37667	SW $\frac{1}{4}$ SE $\frac{1}{4}$ , 33-9S-23E	UTU0336
877-34	43-047-35401	NE $\frac{1}{4}$ SW $\frac{1}{4}$ , 34-9S-23E	UTU37943

*from 15353*

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-B-D-E-F-G-H-I-J-K-L-M-N-P", Chapita Wells Unit, and the effective date.

Sincerely,

*/s/ Becky J. Hammond*

Becky J. Hammond  
Chief, Branch of Fluid Minerals

**RECEIVED**

**OCT 17 2007**

Enclosure

**DIV. OF OIL, GAS & MINING**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.  
Address: 600 17th St., Suite 1000N  
city Denver  
state CO zip 80202

Operator Account Number: N 9550

Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36342	CWU 928-24		NWSE	24	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	15353	13650	4/29/2006			8/1/2006	
Comments: <u>MVRD</u>							<u>12/31/07</u>

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35224	CWU 866-33		SWNE	33	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	15169	13650	1/31/2006			8/1/2006	
Comments: <u>MVRD</u>							<u>12/31/07</u>

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37667	CWU 868-33X		SWSE	33	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	15174	13650	1/27/2006			8/1/2006	
Comments: <u>MVRD</u>							<u>12/31/07</u>

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Regulatory Assistant

12/26/2007

Title

Date

RECEIVED

DEC 26 2007

(5/2000)

DIV. OF OIL, GAS & MINING