

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

February 22, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 921-23
SE/NW, SEC. 23, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0282
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,


Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED
MAR 04 2005
DIV. OF OIL, GAS & MINING

001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 921-23

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43047-36340

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface **2119' FNL, 1966' FWL** *635768X* **SE/NW** *40.022997*
At proposed prod. Zone **4431312 Y** *-109.409007*

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 23, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
18.2 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish
UINTAH

13. State
UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **1966'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2440

17. Spacing Unit dedicated to this well
6

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9375'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4948.9 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *Ed Trotter* Name (Printed/Typed) **Ed Trotter** Date **February 22, 2005**

Title **Agent**

**RECEIVED
MAR 04 2005**

Approved by (Signature) *Bradley G. Hill* Name (Printed/Typed) **BRADLEY G. HILL** Date **03-08-05**

Title **ENVIRONMENTAL SCIENTIST III** Office **DIV. OF OIL, GAS & MINING**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

**Federal Approval of this
Action is Necessary**

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

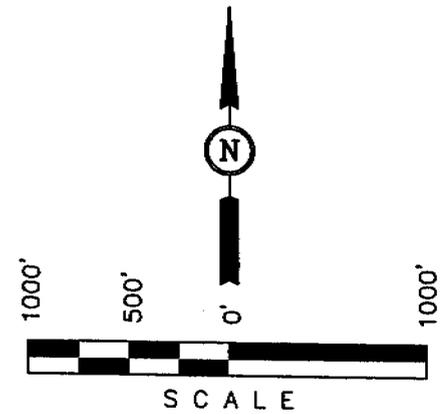
Well location, CWU #921-23, located as shown in the SE 1/4 NW 1/4 of Section 23, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

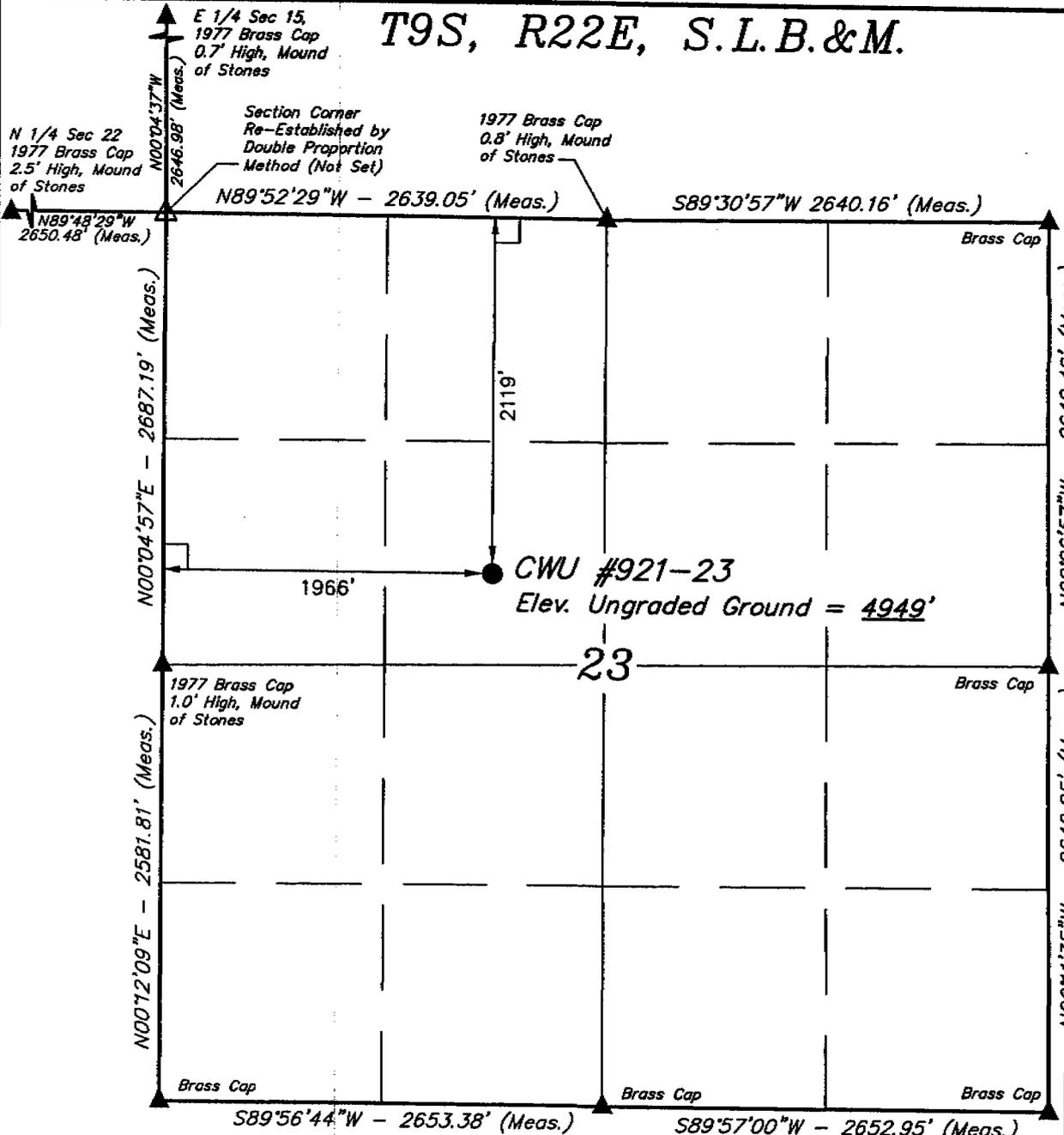
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set On Ground)

(NAD 27)

LATITUDE = 40°01'22.45" (40.022903)
 LONGITUDE = 109°24'32.23" (109.408953)

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 08-19-04	DATE DRAWN: 08-23-04
PARTY G.S. W.L. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 921-23
SE/NW, SEC. 23, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	2,361'
Wasatch	4,758'
Chapita Wells	5,312'
Buck Canyon	5,948'
North Horn	6,700'
Island	7,068'
KMV Price River	7,336'
KMV Price River Middle	8,035'
KMV Price River Lower	8,836'
Sego	9,277'

EST. TD: 9,375'

Anticipated BHP 4100 PSI

3. PRESSURE CONTROL EQUIPMENT:

Intermediate Hole – 3000 PSIG
Production Hole – 3000 PSIG
BOP Schematic Diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' – 250'	250'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2300' +/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' – TD +/-KB	9,375' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

Note: The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 – 5-10' above shoe, every collar for next 3 joints (4 total).

Intermediate Hole Procedure (250' ±2300')

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 921-23 SE/NW, SEC. 23, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment (Continued):

Production Hole Procedure ($\pm 2300'$ -TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 7,336'$ (Top of Price River) and $\pm 4,300'$ (400' above the Wasatch) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above Price River top (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-250' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (250'- $\pm 2300'$):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure ($\pm 2300'$ -TD):

± 2300 -7500' Use water (circulated through reserve pit) with PHPA polymer sweeps on a regular basis. Adjust frequency of sweeps based on cuttings quality and hole conditions. Gel/LCM sweeps can also be used for additional cleaning and for reducing seepage, but should not be "substituted" for the PHPA sweeps.

While on water, spot either salt water or pre-mixed weighted mud as required to prevent flow during trips after gas influxes have been encountered. Watch cuttings size, shape and quantity to determine if increase in mud weight is required. Increased mud weight is often the key to shale stability in this area. Treat for any CO₂ contamination with Lime and Gyp.

7500'- TD' Close mud system in. "Mud up" with Hi-Yield bentonite for primary viscosity and PHPA polymer for supplemental viscosity and clay encapsulation/inhibition. Utilize white Starch or PAC for filtration control. Treat with bactericide if required. Maintain pH in 9.0-10.0 range.

Expect increasing gas influxes requiring heavier mud weights as drilling progresses. Adjust mud weight as needed. Use deflocculants/thinners if required to maintain good flow properties.

Run LCM sweeps periodically to seal-off loss zones. Adjust sweep frequency based on observed losses. Maintain water loss 15 cc's or less. Treat CO₂ contamination with Lime and/or Gypsum.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 921-23
SE/NW, SEC. 23, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: No Open Hole Logs
Cased Hole Logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (0-250' Below GL)

Lead: 300 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (250' -± 2300'):

Option #1

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Option 2:

Lead: 210 sks: (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Tail: 720 sks: (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 921-23
SE/NW, SEC. 23, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (\pm 2300' to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 ft³/sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

Intermediate Hole (250' \pm 2300'):

Lost circulation

Production Hole (\pm 2300'-TD):

Sloughing shales and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

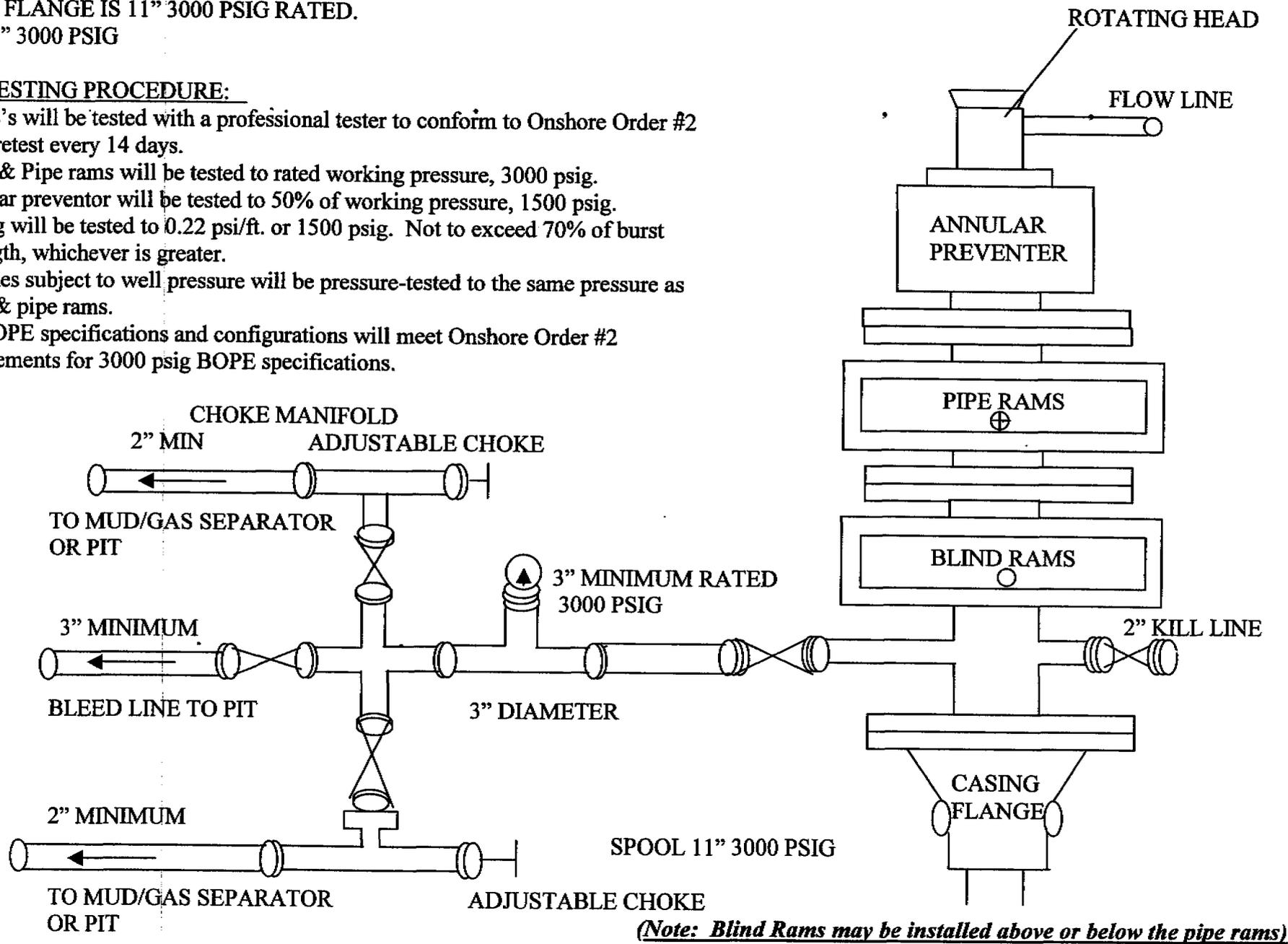
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
 CASING FLANGE IS 11" 3000 PSIG RATED.
 BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 921-23
Lease Number: U-0282
Location: 2119' FNL & 1966' FWL, SE/NW, Sec. 23,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 18.2 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road-drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 7*

B. Producing wells - 52*

C. Shut in wells - 1*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. **METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

B. Water from drilling fluids and recovered during testing operations will be

disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

D. The approved seed mixture for this location is:

Wyoming Big Sage – 3 pounds per acre

Gardner Salt Bush – 3 pounds per acre

Indian Rice Grass – 2 pounds per acre

Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the Northeast corner of the location.

The flare pit will be located downwind of the prevailing wind direction on the East side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil. The existing topsoil stockpile will be added to the new stockpiled topsoil and will be stored between corners #2 and #4. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Northwest.

Corner #2 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used.
 - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 921-23 Well, located in the SE/NW of Section 23, T9S, R22E, Uintah County, Utah; Lease #U-0282;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

2-22-2005
Date


Agent

EOG RESOURCES, INC.
CWU #921-23
SECTION 23, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.35 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE #591-23F AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 49.2 MILES.

EOG RESOURCES, INC.

CWU #921-23

LOCATED IN UINTAH COUNTY, UTAH
SECTION 23, T9S, R22E, S.L.B.&M.

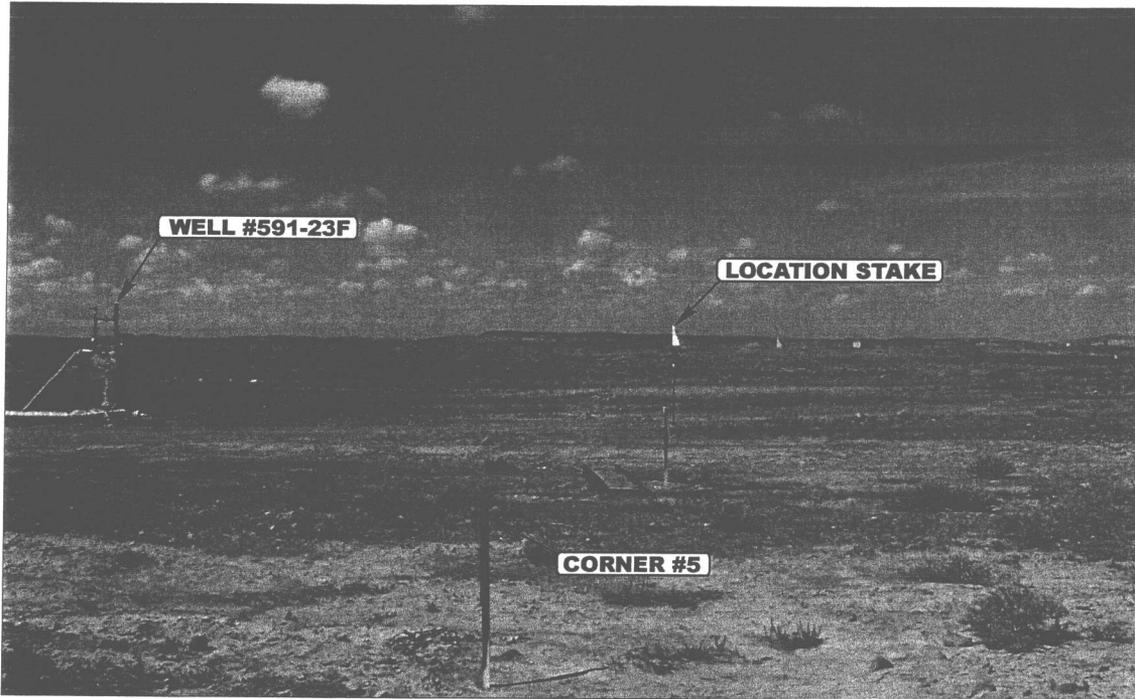


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: WESTERLY

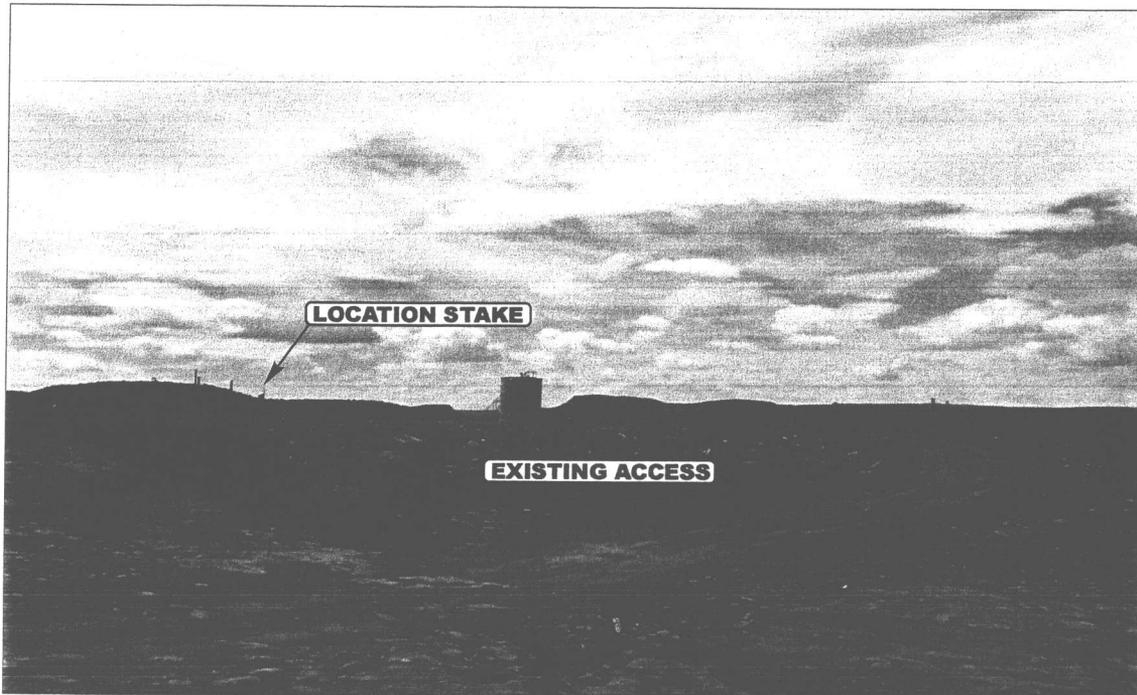


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

08 26 04
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

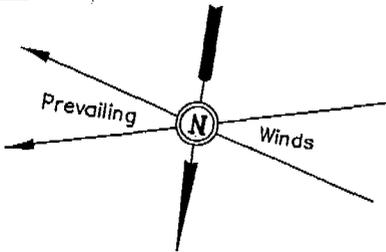
DRAWN BY: P.M.

REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

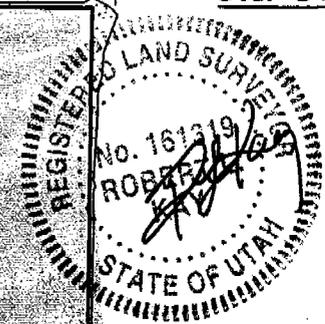
CWU #921-23
SECTION 23, T9S, R22E, S.L.B.&M.
2119' FNL 1966' FWL



SCALE: 1" = 50'
DATE: 08-23-04
Drawn By: D.COX

F-1.7'
El. 47.2'

Sta. 3+25



NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Top of Cut Slope

Sta. 1+50

F-1.2'
El. 47.7'

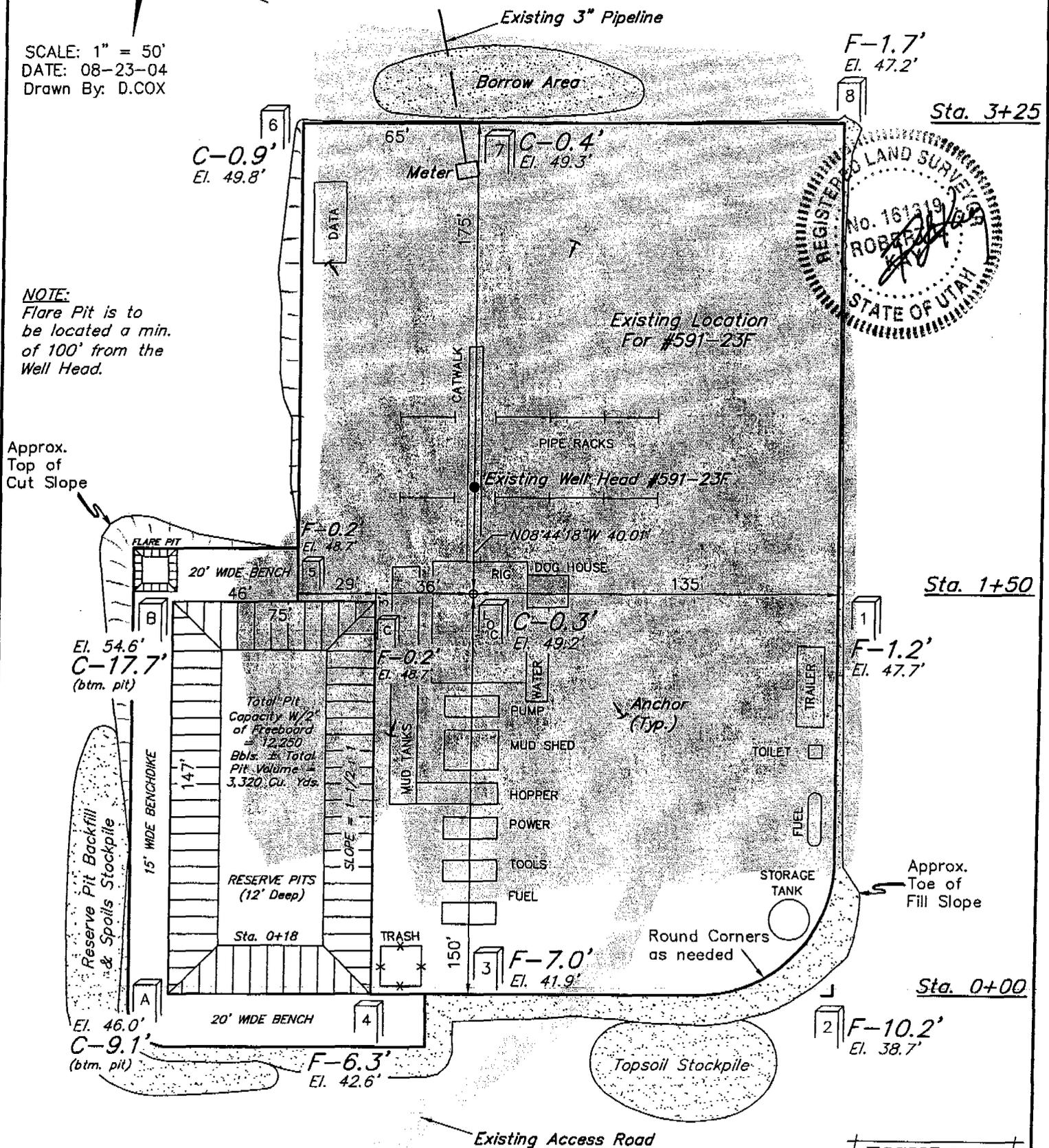
Approx. Toe of Fill Slope

Sta. 0+00

F-10.2'
El. 38.7'

NOTES:
Elev. Ungraded Ground at Location Stake = 4949.2'
Elev. Graded Ground at Location Stake = 4948.9'

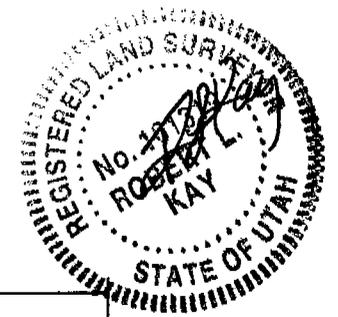
FIGURE #1



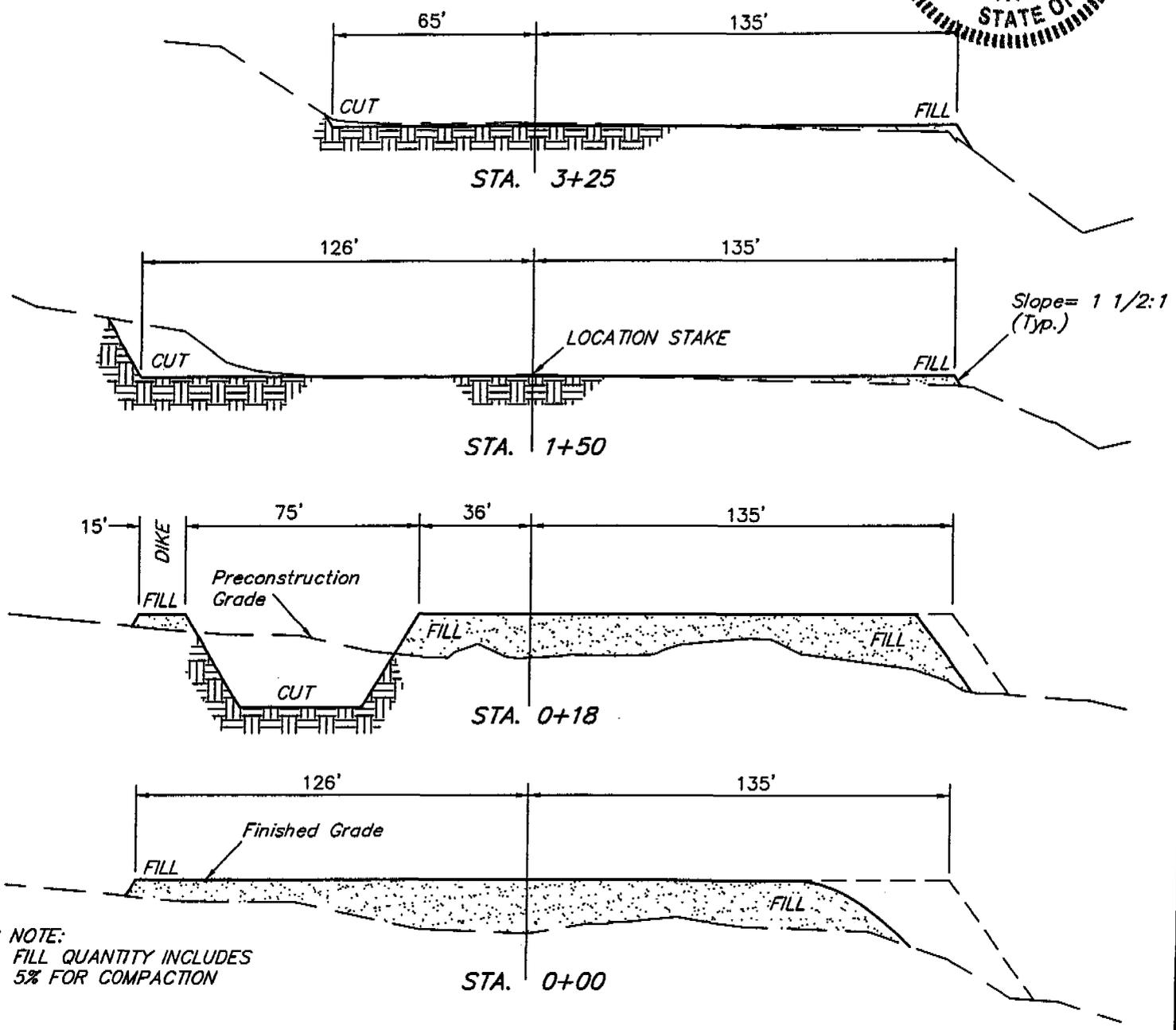
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #921-23
SECTION 23, T9S, R22E, S.L.B.&M.
2119' FNL 1966' FWL



1" = 20'
X-Section Scale
1" = 50'
DATE: 08-23-04
Drawn By: D.COX

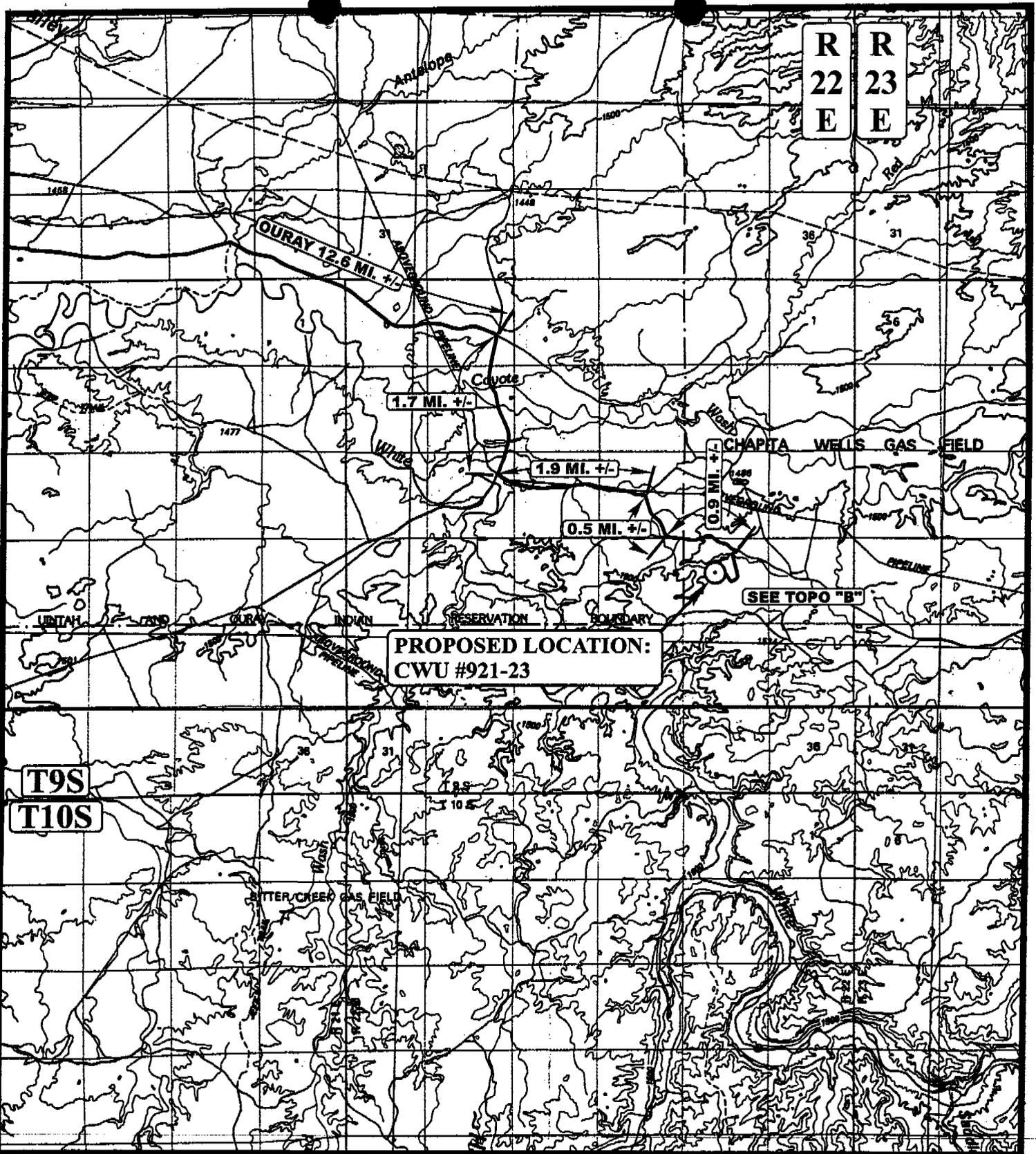


* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 450 Cu. Yds.
(NEW CONSTRUCTION ONLY)	
Remaining Location	= 3,470 Cu. Yds.
TOTAL CUT	= 3,920 CU.YDS.
FILL	= 2,750 CU.YDS.

EXCESS MATERIAL	=	1,170	Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,110	Cu. Yds.
DEFICIT UNBALANCE (After Rehabilitation)	=	< 940 >	Cu. Yds.



**PROPOSED LOCATION:
CWU #921-23**

LEGEND:

⊙ PROPOSED LOCATION



EOG RESOURCES, INC.

**CWU #921-23
SECTION 23, T9S, R22E, S.L.B.&M.
2119' FNL 1966' FWL**

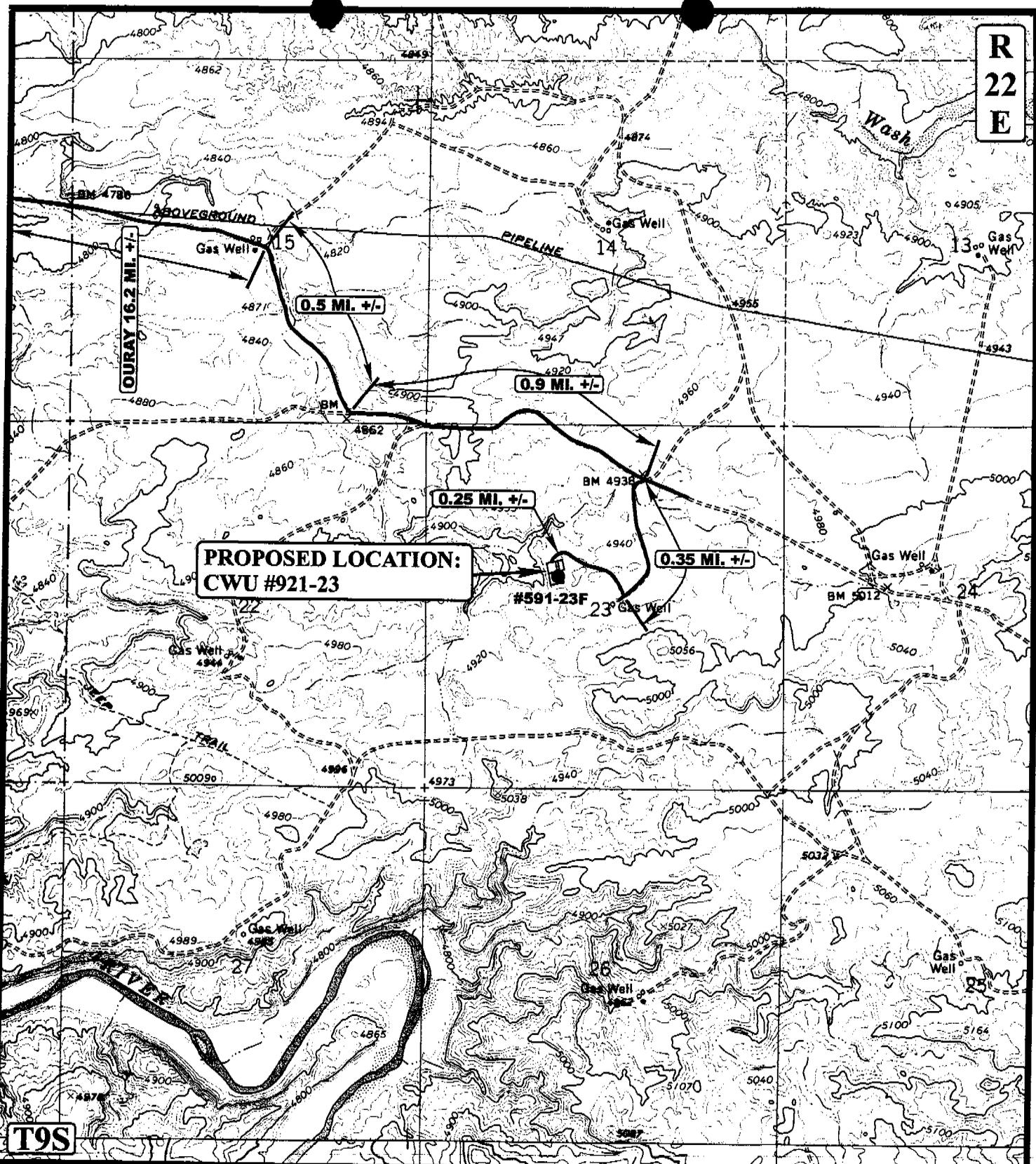


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
08 26 04
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00



R
22
E



**PROPOSED LOCATION:
CWU #921-23**

T9S

LEGEND:

————— EXISTING ROAD



EOG RESOURCES, INC.

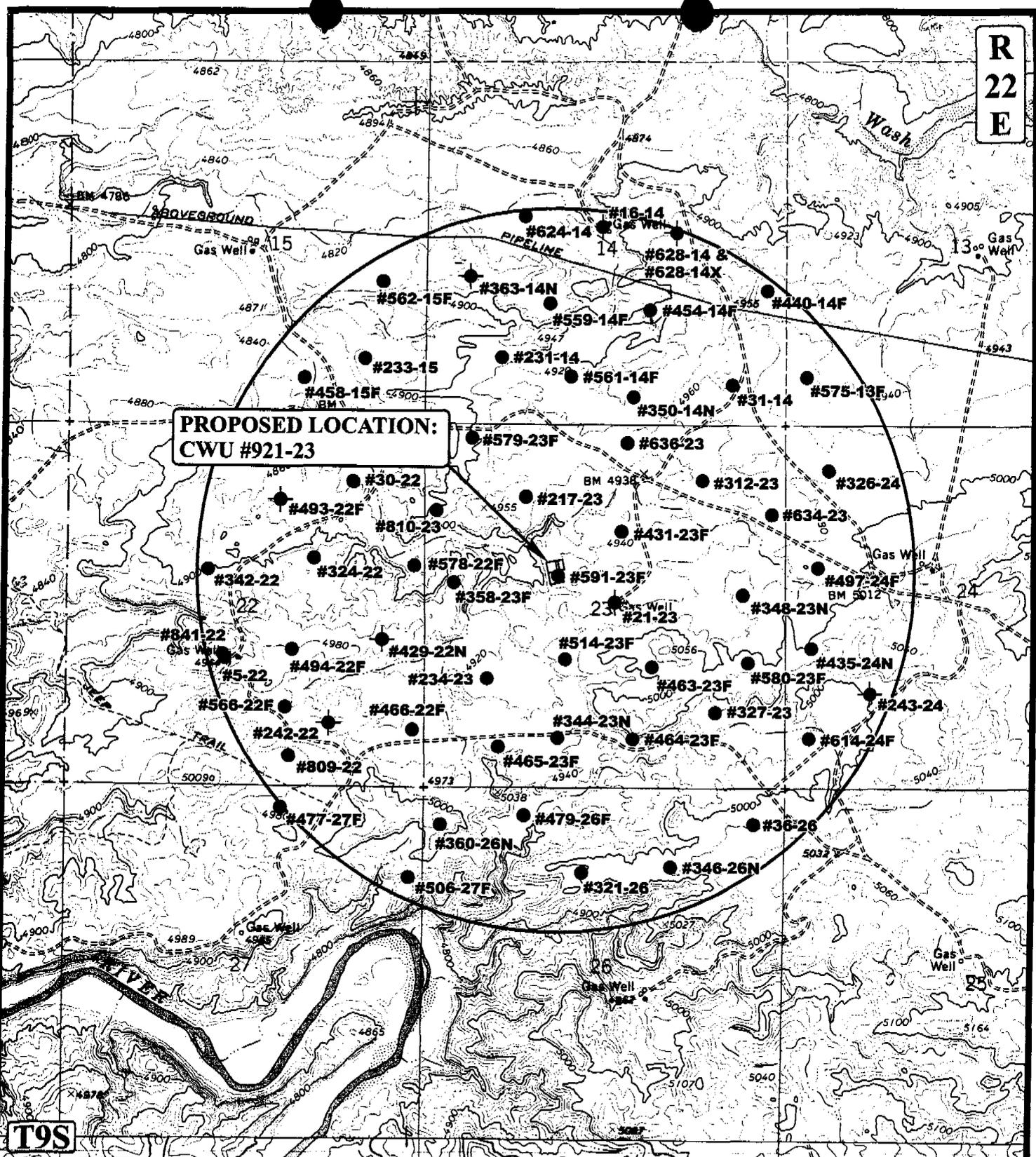
CWU #921-23
SECTION 23, T9S, R22E, S.L.B.&M.
2119' FNL 1966' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC			08	26	04	B TOPO
MAP			MONTH	DAY	YEAR	
SCALE: 1" = 2000'		DRAWN BY: P.M.		REVISED: 00-00-00		

R
22
E



**PROPOSED LOCATION:
CWU #921-23**

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

**CWU #921-23
SECTION 23, T9S, R22E, S.L.B.&M.
2119' FNL 1966' FWL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC	08	26	04	C
MAP	MONTH	DAY	YEAR	
SCALE: 1" = 2000'		DRAWN BY: P.M.		REVIS: 00-00-00
				TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

004

APD RECEIVED: 03/04/2005

API NO. ASSIGNED: 43-047-36340

WELL NAME: CWU 921-23
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SENW 23 090S 220E
 SURFACE: 2119 FNL 1966 FWL
 BOTTOM: 2119 FNL 1966 FWL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0282
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

LATITUDE: 40.02300
 LONGITUDE: -109.4090

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

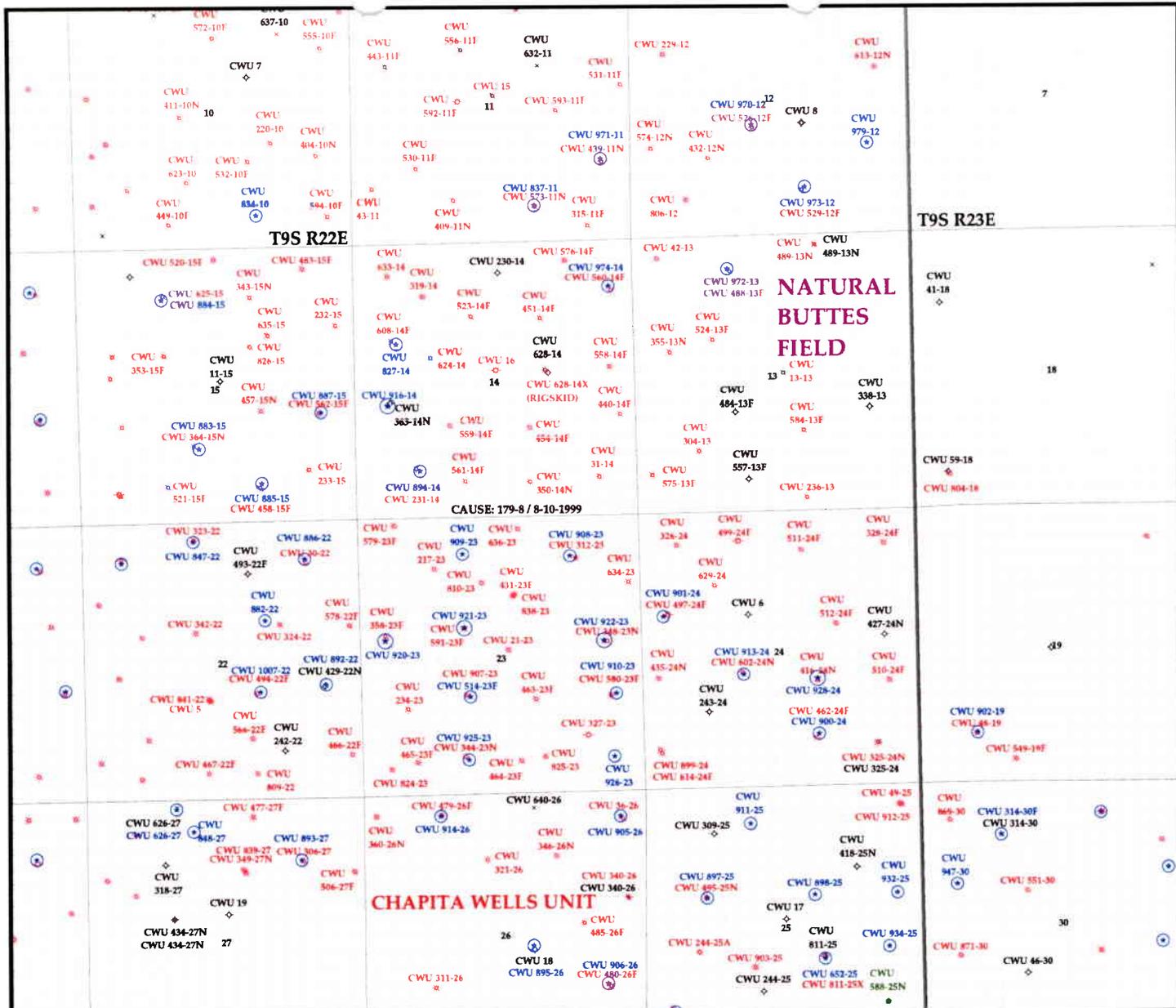
LOCATION AND SITING:

- ___ R649-2-3.
- Unit CHAPITA WELLS
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspend Gen Siting
- ___ R649-3-11. Directional Drill

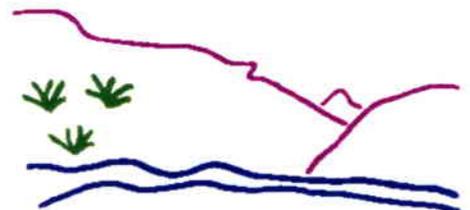
COMMENTS:

STIPULATIONS:

1- Federal Approval
2- Oil Shale



OPERATOR- EOG RESOURCES INC (N9550)
SEC. 14,23,24 T.9S R.22E
FIELD: NATURAL BUTTES (630)
COUNTY: UINTAH
CAUSE: 179-8 / 8-10-1999



Utah Oil Gas and Mining

Wells	Units.shp	Fields.shp
○ GAS INJECTION	□ EXPLORATORY	□ ABANDONED
○ GAS STORAGE	□ GAS STORAGE	□ ACTIVE
× LOCATION ABANDONED	□ NF PP OIL	□ COMBINED
○ NEW LOCATION	□ NF SECONDARY	□ INACTIVE
◇ PLUGGED & ABANDONED	□ PENDING	□ PROPOSED
★ PRODUCING GAS	□ PI OIL	□ STORAGE
● PRODUCING OIL	□ PP GAS	□ TERMINATED
○ SHUT-IN GAS	□ PP GEOTHERML	
● SHUT-IN OIL	□ PP OIL	
× TEMP. ABANDONED	□ SECONDARY	
○ TEST WELL	□ TERMINATED	
△ WATER INJECTION		
◇ WATER SUPPLY		
◇ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
DATE: 4-MARCH-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

March 7, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Price River)

43-047-36338	CWU 916-14 Sec 14	T09S R22E 2168 FSL 0619 FWL
43-047-36339	CWU 922-23 Sec 23	T09S R22E 2402 FNL 0700 FEL
43-047-36340	CWU 921-23 Sec 23	T09S R22E 2119 FNL 1966 FWL
43-047-36341	CWU 920-23 Sec 23	T09S R22E 2343 FNL 0479 FWL
43-047-36342	CWU 928-24 Sec 24	T09S R22E 2054 FSL 1925 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:3-7-05



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 8, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 921-23 Well, 2119' FNL, 1966' FWL, SE NW, Sec. 23,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36340.

Sincerely,

Joe John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources. Inc.
Well Name & Number Chapita Wells Unit 921-23
API Number: 43-047-36340
Lease: U-0282

Location: SE NW **Sec.** 23 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

RECEIVED
MAR - 3 2005

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 921-23

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43, 047, 36340

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **2119' FNL, 1966' FWL** **SE/NW**
At proposed prod. Zone

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 23, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
18.2 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish **UINTAH** 13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **1966'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2440

17. Spacing Unit dedicated to this well
6

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9375'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4948.9 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *Ed Trotter* Name (Printed/Typed) **Ed Trotter** Date **February 22, 2005**

Title **Agent**

Approved by (Signature) *Thomas B. Cleary* Name (Printed/Typed) **DIV. OF OIL, GAS & MINING** Date **06/13/2005**

Title **Assistant Field Manager
Mineral Resources** Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NOTICE OF APPROVAL

R5PP0114A

NOS 2/9/05

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Operator/Company: EOG Resources Inc.

Well Name/Number: CWU 921-23

API Number: 43-047-36340

Location: SENW Sec Tship Rng.: 23, T9S, R22E

Lease Number: UTU-0282

Agreement Name (If Applicable): N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware that fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

(1.) Operator EOG ; Proposed prodn casing cementing volumes are inadequate & does not circulate cement to a high enough fill-up. For the cementing program of the production casing string, the circulation or top of cement on the production string is to be at a minimum two hundred feet (200') above the formation named Wasatch. Per BLM estimates, the formation named Wasatch is estimated to be at 4646' feet. Production casing string circulation or top of cement is to be at or above 4450' feet.

(2.) Operator EOG Variance Requests ; COA to operator proposed variance(s) ; If the well pad requirements are met per OOGO No. 2, then the blooie line installed length is be the regulatory specified 100 feet. In the case when well pad location dimensions do not allow for a blooie line of 100 feet, then the proposed contingency variance is granted for a shorter blooie line of 75 feet.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood (435) 828-7874
Petroleum Engineer

Michael Lee (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

Company/Operator: EOG Resources Inc.

API Number 43-047-36340

Well Name & Number: CWU 921-23

Lease number: UTU-0282

Location: SENW Sec, 23 T.9S. R. 23E.

Surface Ownership: BLM

Date NOS Received: 2/9/05

Date APD Received: 3/3/05

Conditions for Approval are in the APD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0282
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
2. NAME OF OPERATOR: EOG RESOURCES, INC.		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 921-23
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		9. API NUMBER: 4304736340
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2119' FNL, 1966' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 23 9S 22E S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 03-07-2006
By: [Signature]

03-24-06
CTD

NAME (PLEASE PRINT) <u>Ed Trotter</u>	TITLE <u>Agent</u>
SIGNATURE <u>[Signature]</u>	DATE <u>2/26/2006</u>

(This space for State use only)

RECEIVED
MAR 06 2006
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304736340
Well Name: CHAPITA WELLS UNIT 921-23
Location: 2119' FNL, 1966' FWL, SENW, Sec. 23, T9S, R22E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 3/8/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

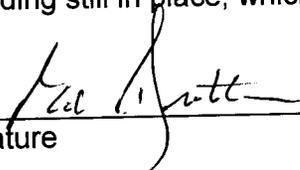
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

2/26/2006

Date

Title: Agent

Representing: EOG RESOURCES, INC.

RECEIVED
MAR 06 2006
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-037
Expires March 31, 2007
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 921-23

9. API Well No.
43-047-36340

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. Box 1815 Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2119 FNL 1966 FWL (SENW) S.L.B.&M
SECTION 23, T9S, R22E 40.022903 LAT 109.408953 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD RENEWAL
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

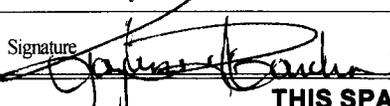
EOG Resources, Inc. respectfully requests the referenced APD originally approved 6/13/2005 be extended for one year.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Kaylene B. Gardner

Title **Regulatory Assistant**

Signature 

Date **05/12/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **Rogn D. Idall** Date **MAY 30 2006**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Petroleum Engineer**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUN 12 2006

DIV. OF OIL, GAS & MINING



CONDITIONS OF APPROVAL

EOG Resources, Inc.

Notice of Intent APD Extension

Lease: U-0282
Well: Chapita Wells Unit 921-23, (43-047-36340)

Location: SENW Sec 23-T09S-R22E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 06/13/2007
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Roger Hall of this office at (435) 781-4470 or email Roger_Hall@blm.gov.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36340	CHAPITA WELLS UNIT 921-23		SENW	23	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	2/2/2007		<i>2/13/07</i>		
Comments: <i>PRRU=MVRD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37843	CHAPITA WELLS UNIT 1162-22		SWSE	22	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	2/2/2007		<i>2/13/07</i>		
Comments: <i>PRRU=MVRD</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: RECEIVED FEB 06 2007							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie Maden **DIV OF OIL, GAS & MINING**

Name (Please Print)

Signature

Operations Clerk

Title

Carrie Maden

2/5/2007

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2,119' FNL & 1,966' FWL (SENW)
 Sec. 23-T9S-R22E 40.022903 LAT 109.408953 LON**

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 921-23

9. API Well No.
43-047-36340

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

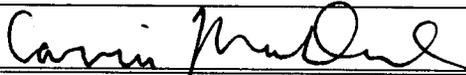
TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 2/2/2007.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Carrie MacDonald** Title **Operations Clerk**

Signature  Date **02/05/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

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(Instructions on page 2)

RECEIVED
FEB 06 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2,119' FNL & 1,966' FWL (SENW)
 Sec. 23-T9S-R22E 40.022903 LAT 109.408953 LON**

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 921-23

9. API Well No.
43-047-36340

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Utah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Chapita Wells Unit 550-30N SWD
- 3. Ace Disposal
- 4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

02/05/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

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Title _____

Date _____

Office _____

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RECEIVED

(Instructions on page 2)

FEB 06 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM/B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. U-0282
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG Resources, Inc.		7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	8. Well Name and No. Chapita Wells Unit 921-23
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2119' FNL & 1966' FWL (SENW) Sec. 23-T9S-R22E 40.022903 LAT 109.408953 LON		9. API Well No. 43-047-36340
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

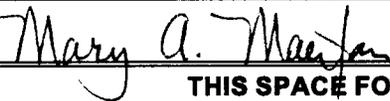
The referenced well was turned to sales on 5/4/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature



Date

05/07/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

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Title

Date

Office

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RECEIVED

(Instructions on page 2)

MAY 09 2007

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 05-07-2007

Well Name	CWU 921-23	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-36340	Well Class	1SA
County, State	UINTAH, UT	Spud Date	03-07-2007	Class Date	05-04-2007
Tax Credit	N	TVD / MD	9,375/ 9,375	Property #	054910
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,964/ 4,949				
Location	Section 23, T9S, R22E, SENW, 2119 FNL & 1966 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	302779	AFE Total		DHC / CWC							
Rig Contr	TRUE	Rig Name	TRUE #15	Start Date	03-08-2005	Release Date	03-20-2007				
03-08-2005	Reported By										
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2119' FNL & 1966' FWL (SE/NW)
			SECTION 23, T9S, R22E
			UINTAH COUNTY, UTAH
			 LAT: 40.022903, LONG: 109.408953 (NAD 27)
			RIG: TRUE #15
			TD: 9375', MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A FIELD: CHAPITA WELLS DEEP
			NATURAL BUTTES FIELD
			 LEASE: U-0282
			ELEVATION: 4949.2' NAT GL, 4948.9' PREP GL (DUE TO ROUNDING THE PREP GL IS 4949'), 4964' KB, (15')
			 EOG WI 50%, NRI 43.5%

01-24-2007	Reported By	TERRY CSERE	
Daily Costs: Drilling	Completion	\$0	Daily Total

Cum Costs: Drilling				Completion	\$0			Well Total			
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :				PBTD : 0.0		Perf :		PKR Depth : 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

01-25-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0			Completion	\$0			Daily Total	\$0		
Cum Costs: Drilling				Completion	\$0			Well Total			
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :				PBTD : 0.0		Perf :		PKR Depth : 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 15% COMPLETE.

01-26-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0			Completion	\$0			Daily Total	\$0		
Cum Costs: Drilling				Completion	\$0			Well Total			
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :				PBTD : 0.0		Perf :		PKR Depth : 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

01-29-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0			Completion	\$0			Daily Total	\$0		
Cum Costs: Drilling				Completion	\$0			Well Total			
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :				PBTD : 0.0		Perf :		PKR Depth : 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

01-30-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0			Completion	\$0			Daily Total	\$0		
Cum Costs: Drilling				Completion	\$0			Well Total			
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :				PBTD : 0.0		Perf :		PKR Depth : 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WILL SHOOT WED 1/31, WAITING ON POWDER.

01-31-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0			Completion	\$0			Daily Total	\$0
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06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #3 ON 2/5/2007. DRILLED 12-1/4" HOLE TO 2465' GL. ENCOUNTERED WATER @ 1570'. RAN 57 JTS (2418.60') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2433' KB. RDMO CRAIG'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 170 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 450 SX (92 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/183.6 BBLS FRESH WATER. BUMPED PLUG W/770# @ 10:40 PM, 2/10/07. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 125 SX (25.6 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HR.

TOP JOB #2: MIXED & PUMPED 125 SX (25.6 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. RETURNS, FELL BACK. WOC 1 HR, 30 MIN.

TOP JOB #3: MIXED & PUMPED 50 SX (10.2 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. RETURNS, HOLE FILLED AND STOOD FULL. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY REPORTED AT THIS TIME.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 2/9/2007 @ 8:30 AM.

03-05-2007		Reported By		BRIAN DUTTON							
Daily Costs: Drilling				Completion		\$0		Daily Total			
Cum Costs: Drilling				Completion		\$0		Well Total			
MD	2,433	TVD	2,433	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: RDRT

Start	End	Hrs	Activity Description
07:00	15:00	8.0	HELD SAFETY MEETING W/RIG CREWS. RDRT. LOWERED DERRICK. FINISHED RDRT. READY FOR TRUCKS.

NO ACCIDENTS
15 MEN, 120 MAN-HOURS

TRANSFERRED FROM CWU 922-23 TO CWU 921-23:
5 JTS (199.97')
1 MARKER JT (21.79') 4.5", 11.6#, N-80 LTC CASING
2124 GALS DIESEL & 1200 GALS PROPANE

03-06-2007		Reported By		BRIAN DUTTON							
Daily Costs: Drilling		\$		Completion		\$0		Daily Total		\$	
Cum Costs: Drilling		\$		Completion		\$0		Well Total		\$	
MD	2,433	TVD	2,433	Progress	0	Days	0	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
07:00	12:00	5.0	HELD SAFETY MEETING W/RIG CREWS & RIG MOVERS. MOVED RIG FROM CWU 922-23 TO CWU 921-23, WENT TO SET MATTS FOR SUBSTRUCTURE NO MOUSE HOLE OR RAT HOLE.
12:00	16:00	4.0	GET RAT HOLE RIG & DRILL RAT HOLE & MOUSE HOLE.
16:00	17:00	1.0	BLADE LOCATION BACK TO LEVEL.

NO ACCIDENTS
14 MEN, 112 MAN-HOURS
MOVE IS ±1.0 MILES

03-07-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$	Completion	\$0	Daily Total	\$						
Cum Costs: Drilling	\$	Completion	\$0	Well Total							
MD	2,433	TVD	2,433	Progress	0	Days	0	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: MIRU

Start	End	Hrs	Activity Description
07:00	19:00	12.0	HELD SAFETY MEETING W/RIG CREWS & RIG MOVERS. FINISHED MOVING W/TRUCKS & CRANE. RELEASED TRUCKS 15:00 HRS. RURT. RAISED DERRICK. FINISHED RURT.

MOVE DISTANCE FROM CWU 922-2 WAS 1.0 MILES
OLD LOCATION CWU 922-23 WAS CLEARED & CLEANED
14 MEN, 168 MAN-HOURS
NO ACCIDENTS

NOTIFIED JAMIE SPARGER W/BLM IN VERNAL @ 13:47 HRS, 3/6/07 (LEFT MESSAGE) OF BOP TEST @ 07:00 HRS, 3/7/07.

03-08-2007 Reported By DAN LINDSEY

Daily Costs: Drilling	\$	Completion	\$0	Daily Total	\$						
Cum Costs: Drilling	\$	Completion	\$0	Well Total							
MD	3,678	TVD	3,678	Progress	1,245	Days	1	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RURT.
07:00	13:00	6.0	RIG ACCEPTED FOR DAYWORK AT 07:00 HRS, 3/7/07. TEST ALL BOPE (ALL RAMS, VALVES & CHOKE MANIFOLD 250/5000 PSI, ANNULAR 250/2500 PSI, CSG 1500 PSI). HAD TO CHANGE PLATES IN HYDRAULIC CHOKE. TEST WITNESSED BY CAROL SCOTT W/BLM. RU CALIBER LD MACHINE. HELD SAFETY MEETING.
13:00	16:30	3.5	PU BHA & DP. TAGGED @ 2343'.
16:30	17:00	0.5	INSTALLED ROTATING HEAD RUBBER & DRIVE BUSHING.
17:00	17:30	0.5	RD LD MACHINE.
17:30	19:00	1.5	DRILLED CEMENT & FLOAT EQUIPMENT (FELL OUT OF CEMENT @ 2445').
19:00	19:30	0.5	PERFORMED FIT TO 11.5 PPG EMW (390 PSI).

19:30 05:00 9.5 DRILLED 2445' TO 3570', 1125' @ 118.4 FPH, WOB 5-20K, GPM 400, RPM 35-60/MOTOR 64, SPP 1200, INTERMITTENT FLARE.
 05:00 05:30 0.5 SURVEY @ 3490, 2.0 DEGREES.
 05:30 06:00 0.5 DRILLED 3570' TO 3678', 108', WOB 20K, GPM 400, RPM 55/MOTOR 64, SPP 1200, NO FLARE. THIS AM MUD 8.7 PPG, VIS 30.

GAS BG 2000-3000U, CONN 3300-3800U, HG 5533U @ 3020', 2 SHOWS

DIESEL 9000 GALS, PROPANE 3000 GALS
 BOILER 22 HRS
 NO ACCIDENTS
 FULL CREWS

06:00 18.0 SPUD 7 7/8" HOLE @ 19:30 HRS, 3/7/07.

03-09-2007 Reported By DAN LINDSEY

Daily Costs: Drilling \$ Completion \$0 Daily Total
 Cum Costs: Drilling \$ Completion \$0 Well Total
 MD 4.980 TVD 4.980 Progress 1.302 Days 2 MW 8.9 Visc 30.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED 3678' TO 4011', 333' @ 83.3 FPH, WOB 15-20K, GPM 400, RPM 50/MOTOR 64, SPP 1200, NO FLARE.
10:00	10:30	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TEST PIPE RAMS.
10:30	06:00	19.5	DRILL 4011' TO 4980', 969' @ 49.7 FPH, WOB 15-20K, GPM 400, RPM 35-50/MOTOR 64, SPP 1300, NO FLARE. THIS AM MUD 9.3 PPG, VIS 33.

GAS BG 200-350U, CONN 400-550U, HG 4129' @ 3660'
 2 SHOWS
 TOP: WASATCH 4757'

DIESEL 8000 GALS (USED 1000), PROPANE 2460 GALS (USED 540 GALS)
 BOILER 24 HRS
 NO ACCIDENTS
 FULL CREWS

03-10-2007 Reported By DAN LINDSEY

Daily Costs: Drilling \$ Completion \$0 Daily Total \$
 Cum Costs: Drilling \$ Completion \$0 Well Total
 MD 5.517 TVD 5.517 Progress 537 Days 3 MW 9.5 Visc 37.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLED 4980' TO 5073', 93' @ 20.7 FPH, WOB 18-22K, GPM 400, RPM 50/MOTOR 64, SPP 1300, NO FLARE.
10:30	11:00	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TEST PIPE RAMS.
11:00	06:00	19.0	DRILLED 5073' TO 5517', 444' @ 23.4 FPH, WOB 10-25K, GPM 400, RPM 35-55/MOTOR 64, SPP 1350, NO FLARE. THIS AM MUD 9.8 PPG, VIS 37.

GAS BG 25-100U, CONN 150-350U, HG 957U @ 5467', 1 SHOW
 TOP: CHAPITA WELLS 5324'

DIESEL 6600 GALS (USED 1400), PROPANE 1980 GALS (USED 480)
 BOILER 24 HRS
 NO ACCIDENTS
 FULL CREWS

03-11-2007 Reported By DAN LINDSEY

Daily Costs: Drilling	Completion	\$0	Daily Total								
Cum Costs: Drilling	Completion	\$0	Well Total								
MD	5,755	TVD	5,755	Progress	238	Days	4	MW	10.1	Visc	36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLED 5517' TO 5573', 56' @ 18.7 FPH, WOB 15-25K, GPM 400, RPM 35-50/MOTOR 64, SPP 1300, NO FLARE.
09:00	09:30	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TEST PIPE RAMS.
09:30	11:00	1.5	DRILLED 5573' TO 5599', 26' @ 17.3 FPH, WOB 23K, GPM 400, RPM 35/MOTOR 64, SPP 1300, NO FLARE.
11:00	11:30	0.5	DROPPED SURVEY. PUMPED PILL.
11:30	14:00	2.5	TOH W/BIT #1.
14:00	15:00	1.0	LD REAMERS. CHANGED MUD MOTOR & BIT. FUNCTION TEST BLIND RAMS.
15:00	17:30	2.5	TIH W/BIT #2.
17:30	18:00	0.5	WASHED/REAMED 53' TO 5599' (NO FILL).
18:00	02:00	8.0	DRILLED 5599' TO 5713', WOB 5-15K, GPM 400, RPM 35-45/MOTOR 64, SPP 1250, NO FLARE. THIS AM MUD 10.3 PPG, VIS 35.
02:00	03:00	1.0	SET CLOCKS FORWARD 1 HR FOR DST.
03:00	06:00	3.0	DRILLED 5713 TO 5755', WOB 5-15K, GPM 400, RPM 35-45/MOTOR 64, SPP 1250, NO FLARE. THIS AM MUD 10.3 PPG, VIS 35.

GAS BG 15-35U, CONN 100-350U, TG 0, HG 212U @ 5608', NO SHOWS

DIESEL 5698 GALS (USED 902), PROPANE 4500 GALS (HAULED 2925, USED 405)
 BOILER 23 HRS
 NO ACCIDENTS
 FULL CREWS
 1 BOP DRILL

03-12-2007 Reported By DAN LINDSEY

Daily Costs: Drilling	Completion	\$0	Daily Total								
Cum Costs: Drilling	Completion	\$0	Well Total								
MD	6,330	TVD	6,330	Progress	575	Days	5	MW	10.3	Visc	36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILLED 5755' TO 5873', 118' @ 18.2 FPH, WOB 10-20K, GPM 400, RPM 35-50/MOTOR 64, SPP 1250, NO FLARE.

12:30 13:00 0.5 SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TEST PIPE RAMS.
 13:00 06:00 17.0 DRILLED 5873' TO 6330', 457' @ 26.9 FPH, WOB 12-20K, GPM 400, RPM 35-60/MOTOR 64, SPP 1400, NO FLARE. THIS AM MUD 10.5 PPG, VIS 35.

GAS BG 50-150U, CONN 350-450U, HG 495U @ 6053', NO SHOWS
 TOP: BUCK CANYON 5954'

DIESEL 4501 GALS (USED 1197), PROPANE 3660 GALS (USED 840)
 BOILER 24 HRS
 NO ACCIDENTS
 FULL CREWS

03-13-2007 Reported By DAN LINDSEY

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	6.954	TVD	6.954	Progress	624	Days	6	MW	10.6	Visc	35.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: TRIP

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED 6330' TO 6496', 166' @ 30.2 FPH, WOB 18K, GPM 400, RPM 45/MOTOR 64, SPP 1400, NO FLARE.
11:30	12:00	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TEST PIPE RAMS.
12:00	05:30	17.5	DRILLED 6496' TO 6954', 458' @ 26.2 FPH, WOB 15-25K, GPM 400, RPM 35-60/MOTOR 64, SPP 1600, NO FLARE. THIS AM MUD 10.8 PPG, VIS 35.
05:30	06:00	0.5	PUMPED PILL. TOH W/BIT #2.

DIESEL 3349 GALS (USED 1152), PROPANE 2760 GALS (USED 900)
 BOILER 24 HRS
 NO ACCIDENTS
 FULL CREWS

GAS BG 50-150U, CONN 200-350U, HG 1258U @ 6538', 3 SHOWS
 TOP: NORTH HORN 6725'

03-14-2007 Reported By DAN LINDSEY

Daily Costs: Drilling				Completion		\$0		Daily Total			
Cum Costs: Drilling		\$		Completion				Well Total			
MD	7.171	TVD	7.171	Progress	217	Days	7	MW	10.9	Visc	36.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: TRIP

Start	End	Hrs	Activity Description
06:00	08:30	2.5	TOH W/BIT #2. CHANGED BITS. FUNCTION TEST BLIND RAMS.
08:30	11:30	3.0	TIH W/BIT #3.
11:30	12:00	0.5	WASHED 30' TO 6954 (NO FILL). SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TEST PIPE RAMS.
12:00	02:30	14.5	DRILLED 6954' TO 7171', 217' @ 15.0 FPH, WOB 5-24K, GPM 400, RPM 30-60/MOTOR 64, SPP 1600, NO FLARE. THIS AM MUD 10.9 PPG, VIS 35.
02:30	06:00	3.5	PUMPED PILL. TOH W/BIT #3.

GAS BG 90-140U, CONN 300-400U, HG 621U @ 7097', NO SHOWS

03-15-2007 Reported By DAN LINDSEY

Daily Costs: Drilling		Completion	\$0	Daily Total	\$
Cum Costs: Drilling		Completion		Well Total	
MD	7,725	TVD	7,725	Progress	554
				Days	8
				MW	11.0
				Visc	35.0
Formation :		PBTD : 0.0		Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	FUNCTION BLIND RAMS. TIH W/BIT #2 RR.
07:30	08:30	1.0	SLIP & CUT 70' DRILL LINE.
08:30	10:30	2.0	TIH W/BIT #2 RR.
10:30	11:00	0.5	WASHED/REAMED 60' TO 7171', (NO FILL).
11:00	12:30	1.5	DRILLED 7171' TO 7218', 47' @ 31.3 FPH, WOB 5-18K, GPM 400, RPM 30-60/MOTOR 64, SPP 1500, NO FLARE.
12:30	13:00	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TEST PIPE RAMS.
13:00	06:00	17.0	DRILLED 7218' TO 7725', 507' @ 29.8 FPH, WOB 18-22K, GPM 400, RPM 35-50/MOTOR 64, SPP 1700, NO FLARE. THIS AM MUD 11.0 PPG, VIS 35.

GAS BG 125-225U, CONN 650-975U, TG 977, HG 1399U @ 7229', 2 SHOWS
 FORMATION TOP: UPPER PRICE RIVER 7173'

DIESEL 6048 GALS (HAULED 4500, USED 870), PROPANE 1620 GALS (USED 600)
 BOILER 20 HRS
 NO ACCIDENTS
 FULL CREWS

03-16-2007 Reported By DAN LINDSEY

Daily Costs: Drilling		Completion	\$0	Daily Total	\$
Cum Costs: Drilling		Completion		Well Total	
MD	8,390	TVD	8,390	Progress	665
				Days	9
				MW	10.9
				Visc	37.0
Formation :		PBTD : 0.0		Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED 7725' TO 7875', 150' @ 27.3 FPH, WOB 13-20K, GPM 400, RPM 35-50/MOTOR 64, SPP 1700, NO FLARE.
11:30	12:00	0.5	SERVICED RIG, CHECKED COM, FUNCTION PIPE RAMS.
12:00	06:00	18.0	DRILLED 7875' TO 8390', 515' @ 28.6 FPH, WOB 13-22K, GPM 400, RPM 35-45/MOTOR 64, SPP 1650, NO FLARE. THIS AM 10.9 PPG, VIS 34.

GAS BG 450-550U, CONN 500-2500U, HG 2647U @ 8170', 4 SHOWS
 TOP: MIDDLE PRICE RIVER 8033'

DIESEL 5012 GALS (USED 1036), PROPANE 3180 GALS (HAULED 2000, USED 440)
 BOILER 12 HRS
 NO ACCIDENTS
 FULL CREWS

03-17-2007 Reported By DAN LINDSEY

Daily Costs: Drilling		Completion	\$0	Daily Total	
Cum Costs: Drilling	\$.	Completion		Well Total	
MD	8,623	TVD	8,623	Progress	233
				Days	10
				MW	10.9
				Visc	36.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLED 8390 TO 8465(75' @ 16.7 FPH), WOB 20-22K, GPM 400, RPM 45/MOTOR 64, SPP 1650, NO FLARE.
10:30	14:00	3.5	PUMPED PILL. TOO H W/BIT #2RR.
14:00	17:30	3.5	FUNCTION BLIND RAMS. TIH W/BIT #3RR.
17:30	18:00	0.5	WASHED & REAMED 45' TO 8465(NO FILL).
18:00	20:30	2.5	DRILLED 8465 TO 8499(34' @ 13.6 FPH), WOB 5-18K, GPM 400, RPM 35-50/MOTOR 64, SPP 1600, NO FLARE.
20:30	21:00	0.5	SERVICED RIG, CHECKED COM, FUNCTION PIPE RAMS.
21:00	06:00	9.0	DRILLED 8499 TO 8623(124' @ 13.8 FPH), WOB 10-16K, GPM 400, RPM 35-60/MOTOR 64, SPP 1600, NO FLARE. THIS A.M. MUD 11.1 PPG, VIS 34.

GAS: BG 450-550, CONN 2500-3500, TG 1078, HG 2187. 1 SHOW.

DIESEL 4165 GALS(USED 847), PROPANE 2640 GALS(USED 540). BOILER 9 HRS.

NO ACCIDENTS. FULL CREWS.

03-18-2007 Reported By DAN LINDSEY

Daily Costs: Drilling		Completion	\$0	Daily Total	\$
Cum Costs: Drilling		Completion		Well Total	
MD	8,900	TVD	8,900	Progress	277
				Days	11
				MW	11.0
				Visc	36.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILLED 8623 TO 8625(2'), WOB 20K, GPM 400, RPM 35/MOTOR 64, SPP 1600, NO FLARE.
07:00	10:00	3.0	PUMPED PILL. TOO H W/BIT #3RR.
10:00	11:00	1.0	CHANGED MUD MOTOR & BIT. FUNCTION BLIND RAMS.
11:00	13:30	2.5	TIH W/BIT #4.
13:30	14:00	0.5	WASHED & REAMED 50' TO 8625(NO FILL).
14:00	17:30	3.5	DRILLED 8625 TO 8656(31' @ 8.9 FPH), WOB 5-16K, GPM 400, RPM 30-50/MOTOR 64, SPP 1650, NO FLARE.
17:30	18:00	0.5	SERVICED RIG, CHECKED COM, FUNCTION PIPE RAMS.
18:00	06:00	12.0	DRILLED 8656 TO 8900(275' @ 17.8 FPH), WOB 5-22K, GPM 400, RPM 30-50/MOTOR 64, SPP 1850, NO FLARE. THIS A.M. MUD 11.0 PPG, VIS 31.

GAS: BG 350-500, CONN 1200-2000, TG 0, HG 846 @ 8746'. NO SHOWS.

TOP: LOWER PRICE RIVER 8817.

DIESEL 3106 GALS(USED 977), PROPANE 2100 GALS(USED 540). BOILER 9 HRS.

NO ACCIDENTS. FULL CREWS.

03-19-2007 Reported By DAN LINDSEY

Daily Costs: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 9,375 TVD 9,375 Progress 475 Days 12 MW 11.0 Visc 32.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CIRCULATING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED 8900 TO 8998(98' @ 24.5 FPH), WOB 16K, GPM 400, RPM 40/MOTOR 64, SPP 1700, NO FLARE.
10:00	10:30	0.5	SERVICED RIG, CHECKED COM, FUNCTION PIPE RAMS.
10:30	05:30	19.0	DRILLED 8998 TO 9375' TD(376' @ 19.8 FPH), WOB 10-25K, GPM 400, RPM 35-40/MOTOR 64, SPP 1800, INTERMITTENT 2' FLARE. THIS A.M. MUD 11.1 PPG, VIS 32.
GAS: BG 500-800, CONN 2500-3500, HG 3840 @ 9008'. 3 SHOWS.			
TOP: SEGO 9278.			

05:30 06:00 0.5 CIRCULATE & CONDITION HOLE.

NO ACCIDENTS. FULL CREWS.

03-20-2007 Reported By DAN LINDSEY

Daily Costs: Drilling Completion Daily Total
 Cum Costs: Drilling \$ Completion \$ Well Total
 MD 9,375 TVD 9,375 Progress 0 Days 13 MW 11.4 Visc 34.0
 Formation : PBTD : 9335.0 Perf : PKR Depth : 0.0

Activity at Report Time: CEMENTING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CIRCULATED & CONDITIONED HOLE FOR SHORT TRIP.
07:30	10:00	2.5	PUMPED PILL. SHORT TRIPPED 30 STDS TO 6500(NO FILL).
10:00	11:30	1.5	CIRC & CONDITON HOLE. RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING.
11:30	12:00	0.5	DROPPED SURVEY. PUMPED PILL.
12:00	17:30	5.5	LDDP.
17:30	18:30	1.0	BROKE KELLY. LD BHA.
18:30	19:00	0.5	PULLED WEAR BUSHING.
19:00	19:30	0.5	RU WEATHERFORD CSG CREW. HELD SAFETY MEETING.
19:30	03:00	7.5	RAN 223 JTS 4.5" 11.6# N80 LTC CSG(FS, 1 JT, FC, 220 JTS & 2 MARKERS) & TAG JT. RAN 35 CENTRALIZERS (MIDDLE OF SHOE JT, TOP OF #2, EVERY 2ND JT TO 6496). TAGGED @ 9375. LD TAG JT & PU LANDING JT W/CSG HANGER.
03:00	04:30	1.5	CIRCULATED GAS OUT. RD CSG CREW & LD MACHINE. RU SLB CEMENTER. HELD SAFETY MEETING.
04:30	06:00	1.5	STARTED CEMENTING CASING.

DIESEL 2719 GALS(HAULED 1000, USED 552), PROPANE 2040 GALS(HAULED 1000, USED 580).
 BOILER NOT FIRED.

NO ACCIDENTS. FULL CREWS.

NOTIFIED JAMIE SPARGER/BLM/VERNAL @ 0900 HRS 3/19/07 OF CSG & CMT JOB.

03-21-2007 Reported By DAN LINDSEY

DailyCosts: Drilling Completion : Daily Total \$
 Cum Costs: Drilling Completion Well Total
 MD 9,375 TVD 9,375 Progress 0 Days 14 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CEMENTED CSG AS FOLLOWS: PUMPED 20 BBLS CHEM WASH, 20 BBLS FW SPACER, 360 SX 35/65 POZ G (145 BBLS @ 12.0 PPG, 2.26 CFS) & 1510 SX 50/50 POZ G(347 BBLS @ 14.1 PPG, 1.29 CFS). DROPPED PLUG. DISP W/144 BTW(GOOD RETURNS THROUGHOUT JOB). FINAL LIFT PRESSURE 2350 PSI, BUMPED PLUG TO 3400 PSI. BLEED OFF, FLOATS HELD.
07:00	07:30	0.5	LANDED CSG @ 9359(FC @ 9335, MARKERS @ 7131-53 & 4319-41). TESTED CSG HANGER TO 5000 PSI. RD SLB.
07:30	10:30	3.0	TRUCKED 660 BBLS MUD TO BASIC 30, 130 BBLS TO TRUE 27 & 130 BBLS TO MUD STORAGE. CLEANED MUD TANKS.
			NO ACCIDENTS. FULL CREWS.
			TRANSFERRED 9 JTS(376.13') 4.5" 11.6# N80 LTC CASING TO CWU 920-23. TRANSFERRED 1 JT(21.63') 4.5" 11.6# HCP-110 LTC CASING TO CWU 920.23. TRANSFERRED 2719 GALS DIESEL & 1920 GALS PROPANE TO CWU 922-23.
			TRUCKS SCHEDULED FOR 0700 HRS 3/21/07. MOVE IS APPROXIMATELY 3.0 MILES.
10:30	18:00	7.5	RDRT. READY FOR TRUCKS.
			15 MEN, 80 MAN-HOURS. NO ACCIDENTS.
18:00	06:00	12.0	WO TRUCKS.
06:00		18.0	RIG RELEASED @ 10:30 HRS, 3/20/07. CASING POINT COST \$971,081

03-27-2007 Reported By SEARLE

DailyCosts: Drilling \$0 Completion : Daily Total \$
 Cum Costs: Drilling Completion Well Total
 MD 9,375 TVD 9,375 Progress 0 Days 15 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PRE FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTB TO 970'. EST CEMENT TOP @ 1330'. RD SCHLUMBERGER.

03-30-2007 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion : Daily Total \$
 Cum Costs: Drilling Completion Well Total

MD 9,375 TVD 9,375 Progress 0 Days 16 MW 0.0 Visc 0.0
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
16:00	17:00	1.0	NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 6500 PSIG, HELD OK. PREP FOR FRAC .

04-06-2007 Reported By HISLOP

Daily Costs: Drilling 50 Completion Daily Total

Cum Costs: Drilling Completion Well Total

MD 9,375 TVD 9,375 Progress 0 Days 16 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTBTD : 9335.0 Perf : 8347 - 9256 PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE. PERFORATED LPR FROM 9037'-38', 9052'-53', 9071'-72', 9082'-83', 9132'-33', 9187'-88', 9194'-95', 9208'-09', 9230'-31', 9240'-41', 9245'-46' & 9255'-56' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4967 GAL YF125ST+ PAD & 37391 GAL YF125ST+ & 118ST+ WITH 131907# 20/40 SAND @ 1-6 PPG. MTP 6295 PSIG. MTR 51.8 BPM. ATP 5334 PSIG. ATR 47.2 BPM. ISIP 2830 PSIG. RD SCHLUMBERGER.

RUWL. SET WEATHERFORD 10K CFP @ 9015'. PERFORATED LPR FROM 8835'-36', 8856'-57', 8861'-62', 8871'-72', 8876'-77', 8882'-83', 8907'-08', 8914'-15', 8918'-19, 8942'-43', 8975'-76' & 8984'-85' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4940 GAL YF125ST+ PAD & 57589 GAL YF125ST+ & 118ST+ WITH 238500# 20/40 SAND @ 1-6 PPG. MTP 5552 PSIG. MTR 50.6 BPM. ATP 4576 PSIG. ATR 48.2 BPM. ISIP 2730 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8815'. PERFORATED MPR FROM 8659'-60', 8671'-72', 8688'-89', 8717'-18', 8739'-40', 8749'-50', 8759'-60', 8774'-75', 8781'-83' & 8793'-95' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4933 GAL YF125ST+ PAD & 36711 GAL YF125ST+ & 118ST+ WITH 130535# 20/40 SAND @ 1-6 PPG. MTP 6658 PSIG. MTR 51.7 BPM. ATP 5314 PSIG. ATR 43.6 BPM. ISIP 3280 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8640'. PERFORATED MPR FROM 8524'-25', 8527'-28', 8538'-39', 8546'-47', 8551'-52', 8555'-56', 8574'-75', 8577'-78', 8608'-09', 8612'-13', 8617'-19' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4937 GAL YF123ST+ PAD & 31840 GAL YF123ST+ & 118ST+ WITH 92338# 20/40 SAND @ 1-5 PPG. CUT JOB SHORT DUE TO PRESSURE INCREASE. MTP 6413 PSIG. MTR 51.3 BPM. ATP 5351 PSIG. ATR 48.8 BPM. ISIP 3600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8500'. PERFORATED MPR FROM 8347'-48', 8362'-63', 8370'-71', 8411'-12', 8419'-20', 8428'-29', 8434'-35', 8444'-45', 8452'-53', 8459'-60', 8467'-68', 8475'-76' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 7757 GAL YF123ST+ PAD & 49886 GAL YF123ST+ & 118ST+ WITH 193360# 20/40 SAND @ 1-6 PPG. MTP 6825 PSIG. MTR 50.2 BPM. ATP 5911 PSIG. ATR 33.7 BPM. ISIP 4160 PSIG. RD SCHLUMBERGER. SDFN.

04-07-2007 Reported By DEAN KOUTROULIS

Daily Costs: Drilling 50 Completion Daily Total

Cum Costs: Drilling Completion Well Total

MD 9,375 TVD 9,375 Progress 0 Days 17 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTBTD : 9335.0 Perf : 7186 - 9256 PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 RUWL. SET 10K CFP AT 8300'. PERFORATED MPR FROM 8087-88', 8102-03', 8110-11', 8134-35', 8142-43', 8154-55', 8166-67', 8188-89', 8204-05', 8210-11', 8217-18', 8237-38', 8247-48' & 8256-57' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4939 GAL YF123ST+ PAD & 57948 GAL YF123ST+ & YF118ST+ WITH 238527# 20/40 SAND @ 1-6 PPG. MTP 5760 PSIG. MTR 52 BPM. ATP 4578 PSIG. ATR 49 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8060'. PERFORATED MPR FROM 7842-43', 7857-58', 7922-23', 7956-57', 7966-67', 8004-05', 8013-15', 8029-31' & 8043-45' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4948 GAL YF123ST+ PAD & 45426 GAL YF123ST+ & YF118ST+ WITH 170036# 20/40 SAND @ 1-6 PPG. MTP 6302 PSIG. MTR 51.9 BPM. ATP 5027 PSIG. ATR 48.2 BPM. ISIP 3410 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7760'. PERFORATED UPR FROM 7471-72', 7483-84', 7489-90', 7497-98', 7553-54', 7602-03', 7614-15', 7627-28', 7672-73', 7696-97', 7715-16' & 7725-26' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4962 GAL YF123ST+ PAD & 45317 GAL YF123ST+ & YF118ST+ WITH 169115# 20/40 SAND @ 1-6 PPG. MTP 6648 PSIG. MTR 51.8 BPM. ATP 5258 PSIG. ATR 47 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7440'. PERFORATED UPR FROM 7186-87', 7194-95', 7203-04', 7301-02', 7314-15', 7322-24', 7328-30', 7371-72', 7388-89' & 7414-15' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4952 GAL YF123ST+ PAD & 47414 GAL YF123ST+ & YF118ST+ WITH 182517# 20/40 SAND @ 1-6 PPG. MTP 5893 PSIG. MTR 51.8 BPM. ATP 4411 PSIG. ATR 48.6 BPM. ISIP 2590 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7086'. BLEED OFF PRESSURE. RDWL. SDFN.

04-11-2007		Reported By		POWELL	
Daily Costs: Drilling	\$0	Completion	\$	Daily Total	\$
Cum Costs: Drilling	\$	Completion		Well Total	\$
MD	9,375	TVD	9,375	Progress	0
				Days	18
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 9335.0		Perf : 7186 - 9256	
				PKR Depth : 0.0	
Activity at Report Time: RIG UP RIH W/ 3-7/8" BIT & PUMP OFF SUB					
Start	End	Hrs	Activity Description		
07:00	15:00	8.0	MISU. TOO WINDY TO RIG UP.		

04-12-2007		Reported By		POWELL	
Daily Costs: Drilling	\$0	Completion	\$	Daily Total	\$
Cum Costs: Drilling	\$	Completion		Well Total	\$
MD	9,375	TVD	9,375	Progress	0
				Days	19
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 9335.0		Perf : 7186 - 9256	
				PKR Depth : 0.0	
Activity at Report Time: CLEAN OUT AFTER FRAC					
Start	End	Hrs	Activity Description		
07:00	17:30	10.5	MIRUSU. ND FRAC TREE. NU BOPE. RIH W/3-7/8" MILL. CLEANED OUT & DRILLED OUT PLUGS @ 7086', 7440', 7760' & 8060'. POH ABOVE PERFS. SDFN.		

04-13-2007		Reported By		POWELL	
Daily Costs: Drilling	\$0	Completion	\$	Daily Total	\$
Cum Costs: Drilling	\$	Completion		Well Total	\$
MD	9,375	TVD	9,375	Progress	0
				Days	20
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 9335.0		Perf : 7186 - 9256	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	18:30	11.5	SICP 1600 PSIG. RIH. CLEANED OUT& DRILLED OUT PLUGS @ 8300', 8500', 8640', 8815' & 9015'. RIH. CLEANED OUT TO PBTB @ 9325'. LANDED TBG AT 7795' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDSU.

FLOWED 10 HRS. 16/64" CHOKE. FTP 1850 PSIG. CP 1950 PSIG. 40 BFPH. RECOVERED 438 BLW. 11151 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 32.70'
 XN NIPPLE 1.10'
 236 JTS 2-3/8" 4.7# N-80 7748.21'
 BELOW KB 12.00'
 LANDED @ 7795.01' KB

04-14-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$	Daily Total	\$						
Cum Costs: Drilling	\$	Completion	\$	Well Total	\$						
MD	9,375	TVD	9,375	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTB : 9335.0		Perf : 7186 - 9256		PKR Depth : 0.0						

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1975 PSIG. CP 2150 PSIG. 32 BFPH. RECOVERED 832 BLW. 10319 BLWTR.

04-16-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$	Daily Total	\$						
Cum Costs: Drilling	\$	Completion	\$	Well Total	\$						
MD	9,375	TVD	9,375	Progress	0	Days	23	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTB : 9335.0		Perf : 7186 - 9256		PKR Depth : 0.0						

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1875 PSIG. CP 2525 PSIG. 26 BFPH. RECOVERED 638 BLW. 8969 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 4/15/07

05-07-2007 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$	Completion	\$	Well Total	\$						
MD	9,375	TVD	9,375	Progress	0	Days	24	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTB : 9335.0		Perf : 7186 - 9256		PKR Depth : 0.0						

Activity at Report Time: INITIAL PRODUCTION-ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	5/5/07 INITIAL PRODUCTION. OPENING PRESSURE: TP 1400 & CP 3400 PSI. TURNED WELL TO QUESTAR SALES AT 9:00 AM, 5/4/07. FLOWED 250 MCFD RATE ON 12/64" POS CHOKE. 5/6/07 FLOWED 548 MCFD, 60 BC & 387 BW IN 24 HRS ON 12/64" CK, TP 2100 & CP 3300 PSIG. 5/7/07 FLOWED 826 MCFD, 67 BC & 293 BW IN 24 HRS ON 12/64" CK, TP 2100 & CP 3150 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMBNO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other _____

2. Name of Operator **EOG RESOURCES, INC**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202** 3a. Phone No. (include area code)
303-262-2812

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **2,119' FNL & 1,966' FWL (SENW) 40.022903 LAT 109.408953 LON**
 At top prod. interval reported below **Same**
 At total depth **Same**

14. Date Spudded **02/02/2007** 15. Date T.D. Reached **03/19/2007** 16. Date Completed **05/04/2007**
 D & A Ready to Prod.

18. Total Depth: MD **9,375'** 19. Plug Back T.D.: MD **9,335'** 20. Depth Bridge Plug Set: MD
 TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36	J-55	0 - 2433		750 sx			
7-7/8"	4-1/2"	11.6	N-80	0 - 9359		1,870 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7,795'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7186	9256	9037 - 9256		3/spf	
B)			8835 - 8985		3/spf	
C)			8659 - 8795		3/spf	
D)			8524 - 8619		3/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9037 - 9256	42,523 GALS GELLED WATER & 131,907# 20/40 SAND
8835 - 8985	62,694 GALS GELLED WATER & 238,500# 20/40 SAND
8659 - 8795	41,809 GALS GELLED WATER & 130,535# 20/40 SAND
8524 - 8619	36,942 GALS GELLED WATER & 92,338# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/04/2007	05/09/2007	24	→	53	713	248			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	1900	3000	→	53	713	248			PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

RECEIVED

JUN 04 2007

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7186	9256		Wasatch Chapita Wells Buck Canyon Mesaverde Middle Price River Lower Price River Sego	4747 5330 5994 7181 8037 8760 9287

32. Additional remarks (include plugging procedure):

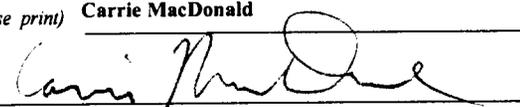
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carrie MacDonald

Title Operations Clerk

Signature 

Date 05/30/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 921-23 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8347-8476	3/spf
8087-8257	2/spf
7842-8045	3/spf
7471-7726	3/spf
7186-7415	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8347-8476	57,808 GALS GELLED WATER & 193,360# 20/40 SAND
8087-8257	63,052 GALS GELLED WATER & 238,527# 20/40 SAND
7842-8045	50,539 GALS GELLED WATER & 170,036# 20/40 SAND
7471-7726	50,444 GALS GELLED WATER & 169,115# 20/40 SAND
7186-7415	52,531 GALS GELLED WATER & 182,517# 20/40 SAND

Perforated the Lower Price River from 9037-9038', 9052-9053', 9071-9072', 9082-9083', 9132-9133', 9187-9188', 9194-9195', 9208-9209', 9230-9231', 9240-9241', 9245-9246', 9255-9256' w/ 3 spf.

Perforated the Lower Price River from 8835-8836', 8856-8857', 8861-8862', 8871-8872', 8876-8877', 8882-8883', 8907-8908', 8914-8915', 8918-8919', 8942-8943', 8975-8976', 8984-8985' w/ 3 spf.

Perforated the Middle Price River from 8659-8660', 8671-8672', 8688-8689', 8717-8718', 8739-8740', 8749-8750', 8759-8760', 8774-8775', 8781-8783', 8793-8795' w/ 3 spf.

Perforated the Middle Price River from 8524-8525', 8527-8528', 8538-8539', 8546-8547', 8551-8552', 8555-8556', 8574-8575', 8577-8578', 8608-8609', 8612-8613', 8617-8619' w/ 3 spf.

Perforated the Middle Price River from 8347-8348', 8362-8363', 8370-8371', 8411-8412', 8419-8420', 8428-8429', 8434-8435', 8444-8445', 8452-8453', 8459-8460', 8467-8468', 8475-8476' w/ 3 spf.

Perforated the Middle Price River from 8087-8088', 8102-8103', 8110-8111', 8134-8135', 8142-8143', 8154-8155', 8166-8167', 8188-8189', 8204-8205', 8210-8211', 8217-8218', 8237-8238', 8247-8248', 8256-8257' w/ 2 spf.

Perforated the Upper Price River from 7842-7843', 7857-7858', 7922-7923', 7956-7957', 7966-7967', 8004-8005', 8013-8015', 8029-8031', 8043-8045' w/ 3 spf.

Perforated the Upper Price River from 7471-7472', 7483-7484', 7489-7490', 7497-7498', 7553-7554', 7602-7603', 7614-7615', 7627-7628', 7672-7673', 7696-7697', 7715-7716', 7725-7726' w/ 3 spf.

Perforated the Upper Price River from 7186-7187', 7194-7195', 7203-7204', 7301-7302', 7314-7315', 7322-7324', 7328-7330', 7371-7372', 7388-7389', 7414-7415' w/ 3 spf.

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 921-23

API number: 43-047-36340

Well Location: QQ SENW Section 23 Township 9S Range 22E County UINTAH

Well operator: EOG Resources, Inc.

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIG'S ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state U zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
985	990	NO FLOW	NOT KNOWN
1,170	1,180	NO FLOW	NOT KNOWN
1,570	1,580	NO FLOW	NOT KNOWN

Formation tops: (Top to Bottom)

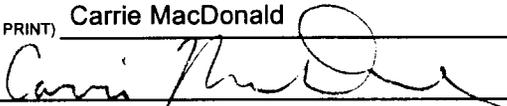
1 _____	2 _____	3 _____
4 _____	5 _____	6 _____
7 _____	8 _____	9 _____
10 _____	11 _____	12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Carrie MacDonald

TITLE Operations Clerk

SIGNATURE 

DATE 5/30/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 921-23

9. API Well No.
43-047-36340

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T9S R22E SENW 2119FNL 1966FWL
40.02290 N Lat, 109.40895 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

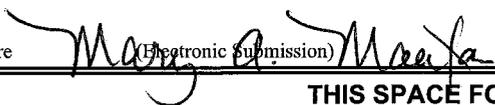
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 9/11/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #66017 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 01/05/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

JAN 06 2009