

**EOG Resources, Inc.**  
**P.O. 1910**  
**Vernal, UT 84078**

February 22, 2005

Utah Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

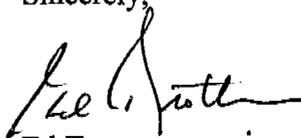
RE: APPLICATION FOR PERMIT TO DRILL  
CHAPITA WELLS UNIT 922-23  
SE/NE, SEC. 23, T9S, R22E  
UINTAH COUNTY, UTAH  
LEASE NO.: U-0282  
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Phone: (435)789-4120  
Fax: (435)789-1420

Sincerely,



Ed Trotter  
Agent  
EOG Resources, Inc.

Attachments

RECEIVED 1  
MAR 04 2005  
DIV. OF OIL, GAS & MINING

001

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work:  DRILL  REENTER  
1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator  
**EOG RESOURCES, INC.**

3a. Address **P.O. BOX 1815  
VERNAL, UT 84078**

3b. Phone No. (Include area code)  
**(435)789-0790**

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*  
At surface **2402' FNL, 700' FEL** *636576X* *40.022210*  
At proposed prod. Zone *4431239Y* **SE/NE** *-109.399555*

5. Lease Serial No.  
**U-0282**  
6. If Indian, Allottee or Tribe Name  
  
7. If Unit or CA Agreement, Name and No.  
**CHAPITA WELLS UNIT**  
8. Lease Name and Well No.  
**CHAPITA WELLS UNIT 922-23**

9. API Well No.  
**43-047-36339**

10. Field and Pool, or Exploratory  
**NATURAL BUTTES**  
11. Sec., T., R., M., or Blk. and Survey or Area  
**SEC. 23, T9S, R22E,  
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office\*  
**18.2 MILES SOUTHEAST OF OURAY, UTAH**

12. County or Parish  
**UINTAH**  
13. State  
**UTAH**

15. Distance from proposed\*  
location to nearest  
property or lease line, ft. **700'**  
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease  
**2440**

17. Spacing Unit dedicated to this well  
**6'**

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth  
**9330'**

20. BLM/BIA Bond No. on file  
**NM-2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**4987.6 FEET GRADED GROUND**

22. Approximate date work will start\*  
**UPON APPROVAL**

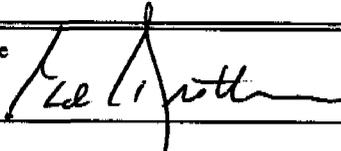
23. Esti mated duration  
**45 DAYS**

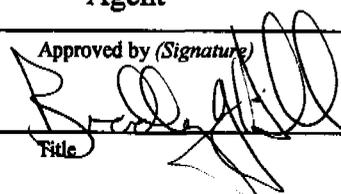
24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) <b>Ed Trotter</b>	Date <b>February 22, 2005</b>
Title <b>Agent</b>	<b>RECEIVED MAR 04 2005</b>	

Approved by (Signature) 	Name (Printed/Typed) <b>BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III</b>	Date <b>03-08-05</b>
Title <b>Agent</b>	<b>DIV. OF OIL, GAS &amp; MINING</b>	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

**Federal Approval of this  
Action is Necessary**



**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 922-23**  
**SE/NE, SEC. 23, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River	2,361'
Wasatch	4,749'
Chapita Wells	5,316'
Buck Canyon	5,897'
North Horn	6,764'
Island	7,046'
KMV Price River	7,229'
KMV Price River Middle	7,948'
KMV Price River Lower	8,794'
Sego	9,231'

EST. TD: 9,330'

Anticipated BHP 4000 PSI

**3. PRESSURE CONTROL EQUIPMENT:**

Intermediate Hole – 3000 PSIG  
Production Hole – 3000 PSIG  
BOP Schematic Diagrams attached.

**4. CASING PROGRAM:**

<b><u>HOLE SIZE</u></b>	<b><u>INTERVAL</u></b>	<b><u>LENGTH</u></b>	<b><u>SIZE</u></b>	<b><u>WEIGHT</u></b>	<b><u>GRADE</u></b>	<b><u>THREAD</u></b>	<b><u>RATING FACTOR</u></b>		
							<b><u>COLLAPSE</u></b>	<b><u>BURST</u></b>	<b><u>TENSILE</u></b>
17 1/2"	0' – 250'	250'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2300'+/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' – TD +/-KB	9,330' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

**Note: The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.**

All casing will be new or inspected.

**5. Float Equipment:**

**Surface Hole Procedure (0-250' Below GL):**

Guide Shoe  
Insert Baffle  
Wooden wiper plug  
Centralizers: 1 – 5-10' above shoe, every collar for next 3 joints (4 total).

**Intermediate Hole Procedure (250'–±2300')**

Guide Shoe  
Insert Float Collar (PDC drillable)  
Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

## EIGHT POINT PLAN

### CHAPITA WELLS UNIT 922-23 SE/NE, SEC. 23, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

#### Float Equipment (Continued):

##### Production Hole Procedure ( $\pm 2300'$ -TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at  $\pm 7,229'$  (Top of Price River) and  $\pm 4,300'$  (400' above the Wasatch) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above Price River top (50 total). Thread lock FS, top and bottom of FC, and top of 2<sup>nd</sup> joint.

## 6. MUD PROGRAM

##### Surface Hole Procedure (0-250' below GL):

Air – Air Water Mist

##### Intermediate Hole Procedure (250'- $\pm 2300'$ ):

Water (circulate through reserve pit) with Gel/LCM sweeps.

##### Production Hole Procedure ( $\pm 2300'$ -TD):

$\pm 2300$ -7500'. Use water (circulated through reserve pit) with PHPA polymer sweeps on a regular basis. Adjust frequency of sweeps based on cuttings quality and hole conditions. Gel/LCM sweeps can also be used for additional cleaning and for reducing seepage, but should not be “substituted” for the PHPA sweeps.

While on water, spot either salt water or pre-mixed weighted mud as required to prevent flow during trips after gas influxes have been encountered. Watch cuttings size, shape and quantity to determine if increase in mud weight is required. Increased mud weight is often the key to shale stability in this area. Treat for any CO<sub>2</sub> contamination with Lime and Gyp.

7500'- TD' Close mud system in. “Mud up” with Hi-Yield bentonite for primary viscosity and PHPA polymer for supplemental viscosity and clay encapsulation/inhibition. Utilize white Starch or PAC for filtration control. Treat with bactericide if required. Maintain pH in 9.0-10.0 range.

Expect increasing gas influxes requiring heavier mud weights as drilling progresses. Adjust mud weight as needed. Use deflocculants/thinners if required to maintain good flow properties.

Run LCM sweeps periodically to seal-off loss zones. Adjust sweep frequency based on observed losses. Maintain water loss 15 cc's or less. Treat CO<sub>2</sub> contamination with Lime and/or Gypsum.

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 922-23**  
**SE/NE, SEC. 23, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**7. VARIANCE REQUESTS:**

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

**8. EVALUATION PROGRAM:**

**Logs: No Open Hole Logs**  
**Cased Hole Logs.**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (0-250' Below GL)**

**Lead: 300 sks** (100% excess volume) Class 'G' cement with 2% S1 (CaCl<sub>2</sub>) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft<sup>3</sup>/sk., 4.95 gps water.

**Top Out:** Top out with Class 'G' cement with 2% S1 (CaCl<sub>2</sub>) in mix water, 15.8 ppg, 1.16 ft<sup>3</sup>/sk., 4.95 gps via 1" tubing set at 25' if needed.

**Intermediate Hole Procedure (250'-± 2300'):**

**Option #1**

**Lead: 85 sks:** (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail: 290 sks:** (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl<sub>2</sub>) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft<sup>3</sup>/sk., 7.9 gps water.

**Option 2:**

**Lead: 210 sks:** (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Tail: 720 sks:** (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

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**UINTAH COUNTY, UTAH**

**CEMENT PROGRAM (Continued):**

**Production Hole Procedure (± 2300' to TD)**

**Lead: 110 sks** 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 ft<sup>3</sup>/sk., 9.06 gps water

**Tail: 190 sks:** 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9 gps water.

**10. ABNORMAL CONDITIONS:**

**Intermediate Hole (250'-± 2300'):**

Lost circulation

**Production Hole (± 2300'-TD):**

Sloughing shales and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

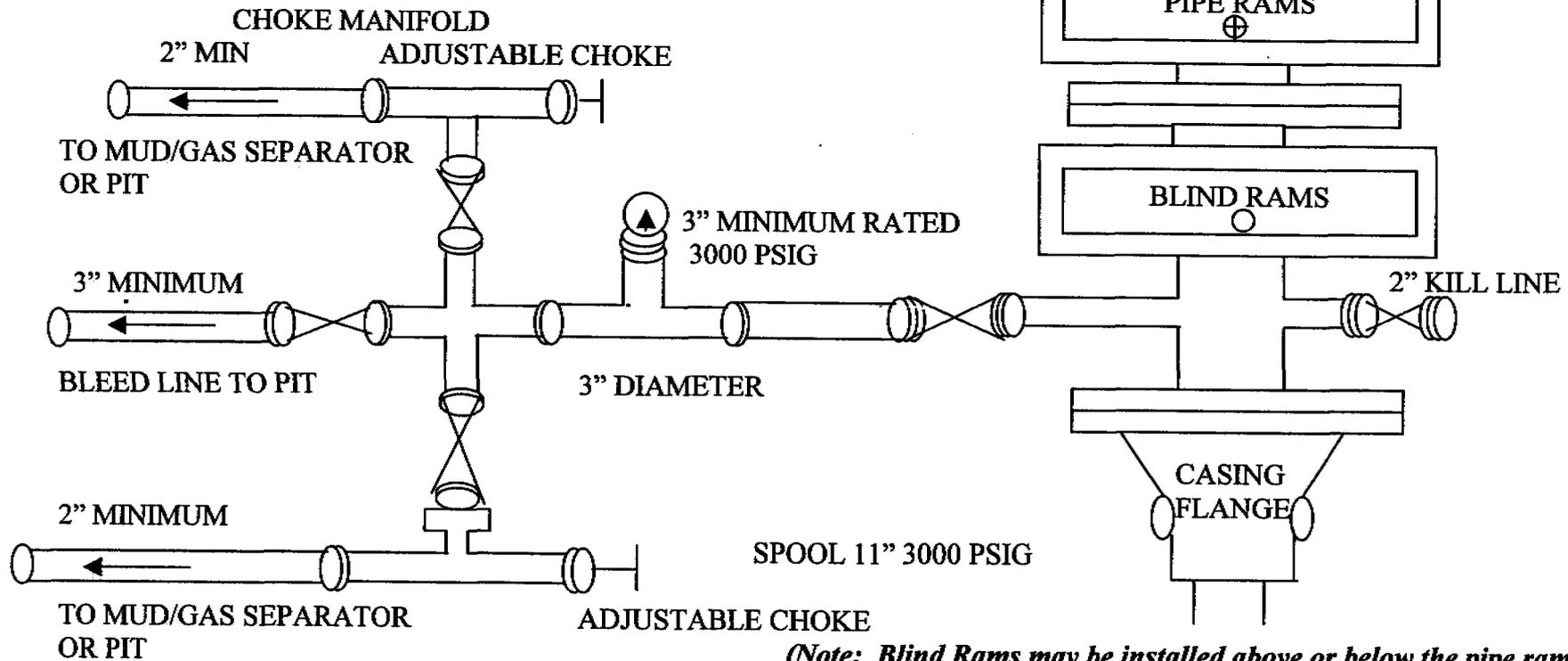
(Attachment: BOP Schematic Diagram)

### 3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.  
 CASING FLANGE IS 11" 3000 PSIG RATED.  
 BOPE 11" 3000 PSIG

#### TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



*(Note: Blind Rams may be installed above or below the pipe rams)*

**CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.  
Well Name & Number: Chapita Wells Unit 922-23  
Lease Number: U-0282  
Location: 2402' FNL & 700' FEL, SE/NE, Sec. 23,  
T9S, R22E, S.L.B.&M., Uintah County, Utah  
Surface Ownership: Federal

**NOTIFICATION REQUIREMENTS**

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## THIRTEEN POINT SURFACE USE PROGRAM

### 1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 18.2 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### 2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 8\*

B. Producing wells - 45\*

C. Shut in wells - 1\*

(\*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

**5. LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be

disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

**On BLM administered land:**

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

**The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.**

8. **ANCILLARY FACILITIES**

A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

D. The approved seed mixture for this location is:

Wyoming Big Sage – 3 pounds per acre

Gardner Salt Bush – 3 pounds per acre

Indian Rice Grass – 2 pounds per acre

Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the Southeast side of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil West of Corners B and 5. The stockpiled location topsoil will be stored between Corners 6 and 8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Northeast.

Corner #6 will be rounded off to minimize excavation.

## **FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

## **10. PLANS FOR RESTORATION OF SURFACE**

### **A. PRODUCING LOCATION**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

**B. DRY HOLE/ABANDONED LOCATION**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

**11. SURFACE OWNERSHIP**

Access road: Federal

Location: Federal

**12. OTHER INFORMATION**

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
  - the mitigation measures the operator will likely have to undertake before the site can be used.
  - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

**Additional Surface Stipulations**

None.

**LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

**PERMITTING AGENT**

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Telephone: (435)789-4120  
Fax: (435)789-1420

**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

**Certification**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 922-23 Well, located in the SE/NE of Section 23, T9S, R22E, Uintah County, Utah; Lease #U-0282;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

Date

2-22-2005

Agent

Red Grotter

EOG RESOURCES, INC.  
CWU #922-23  
SECTION 23, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE #348-23N AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 49.2 MILES.

---

# EOG RESOURCES, INC.

CWU #922-23

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 23, T9S, R22E, S.1.B.&M.

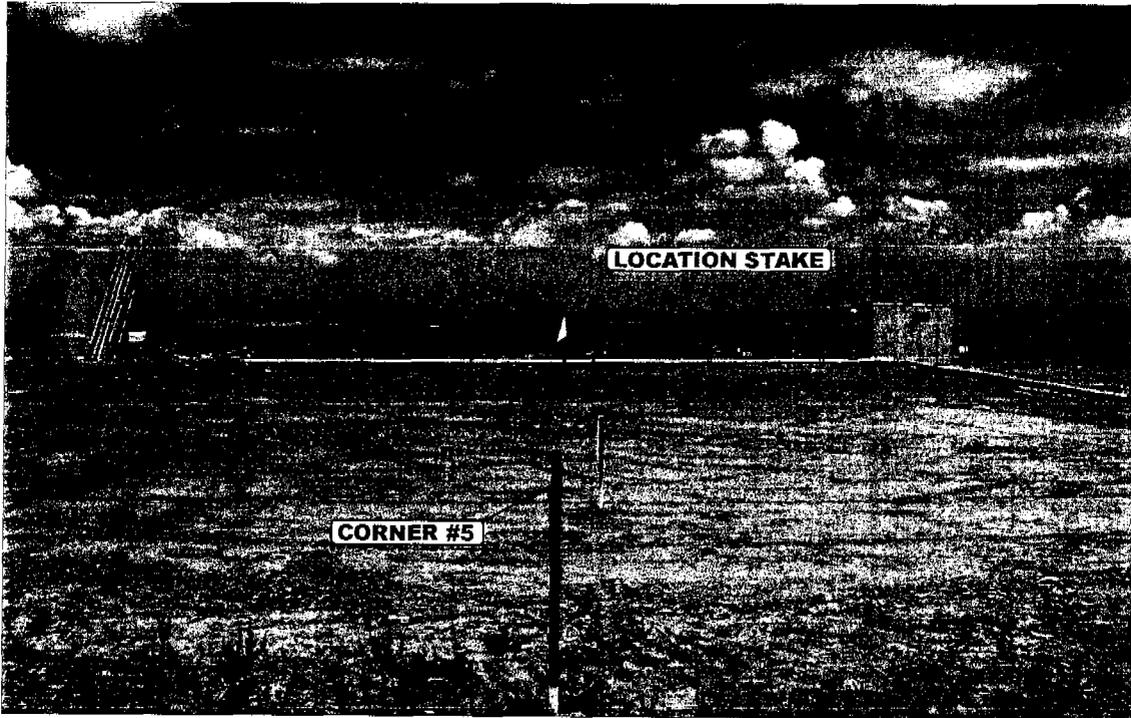


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

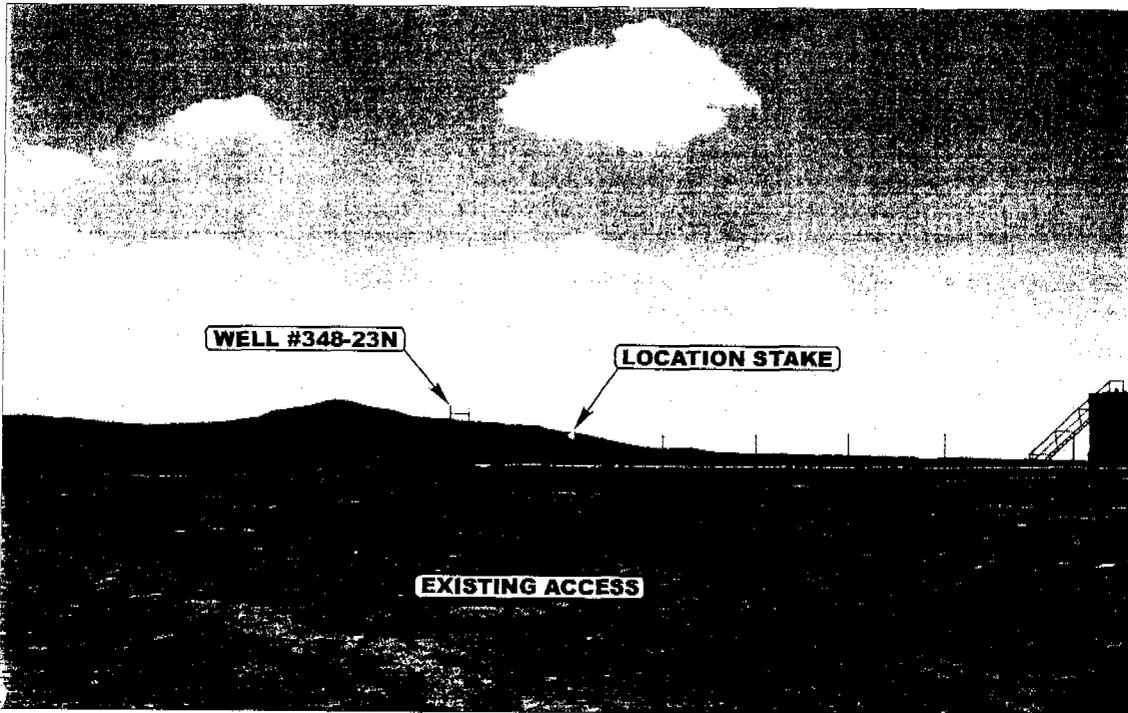


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

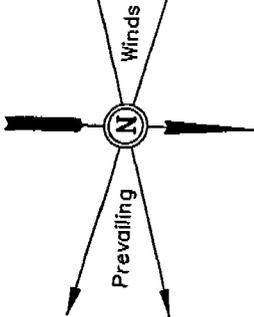
LOCATION PHOTOS	08	26	04	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: G.S.	DRAWN BY: P.M.		REVISED: 00-00-00	

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

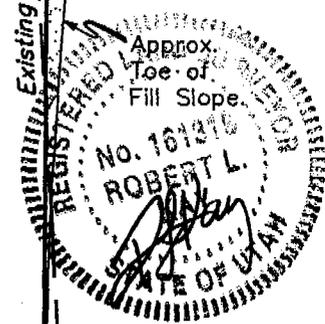
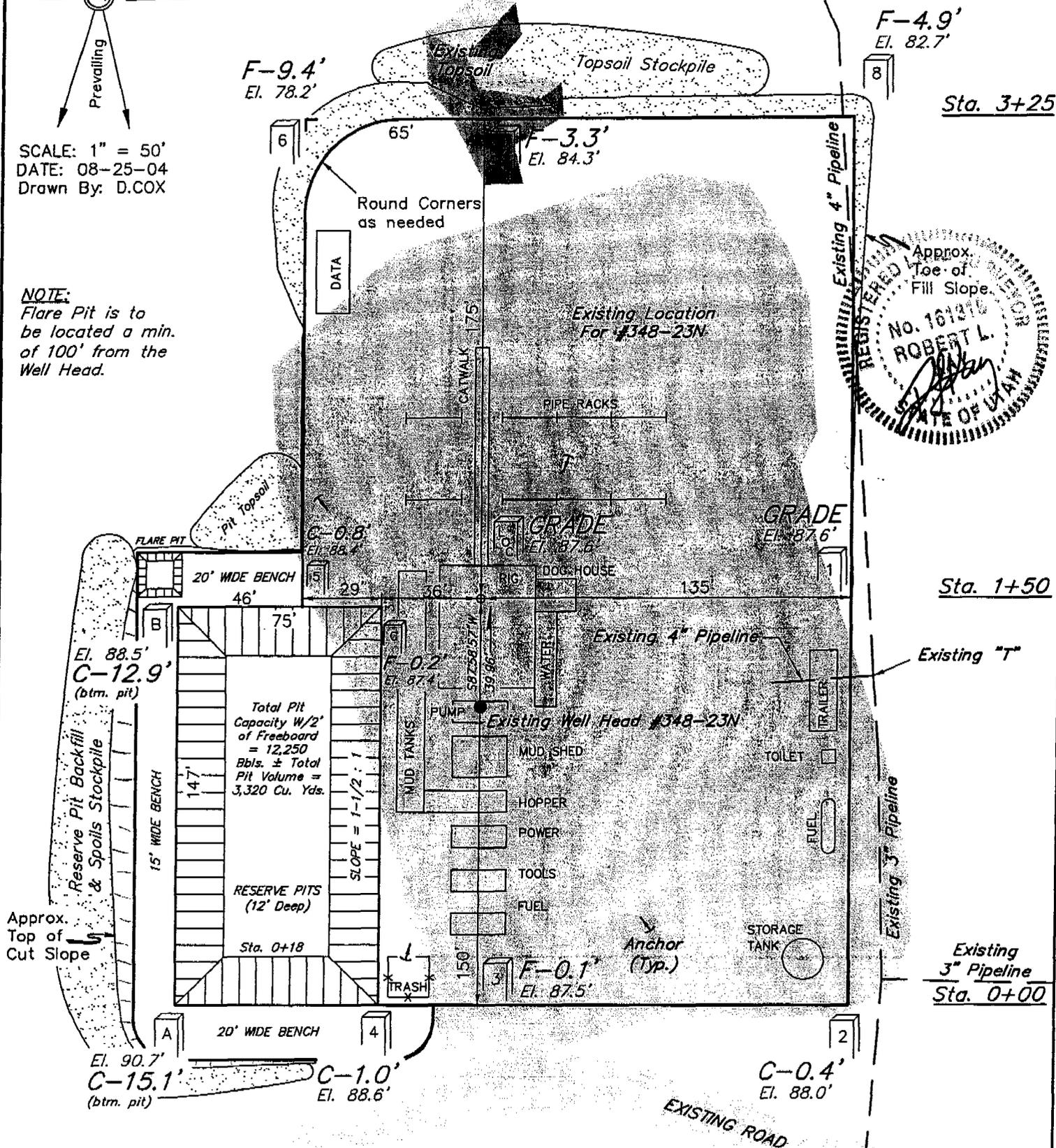
CWU #922-23  
SECTION 23, T9S, R22E, S.L.B.&M.  
2402' FNL 700' FEL

FIGURE #1



SCALE: 1" = 50'  
DATE: 08-25-04  
Drawn By: D.COX

NOTE:  
Flare Pit is to be located a min. of 100' from the Well Head.



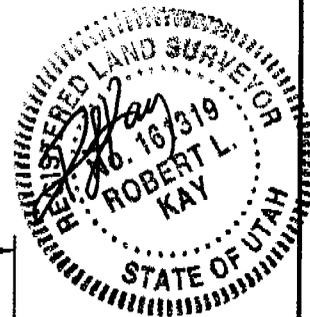
NOTES:  
Elev. Graded Ground at Location Stake = 4987.6'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

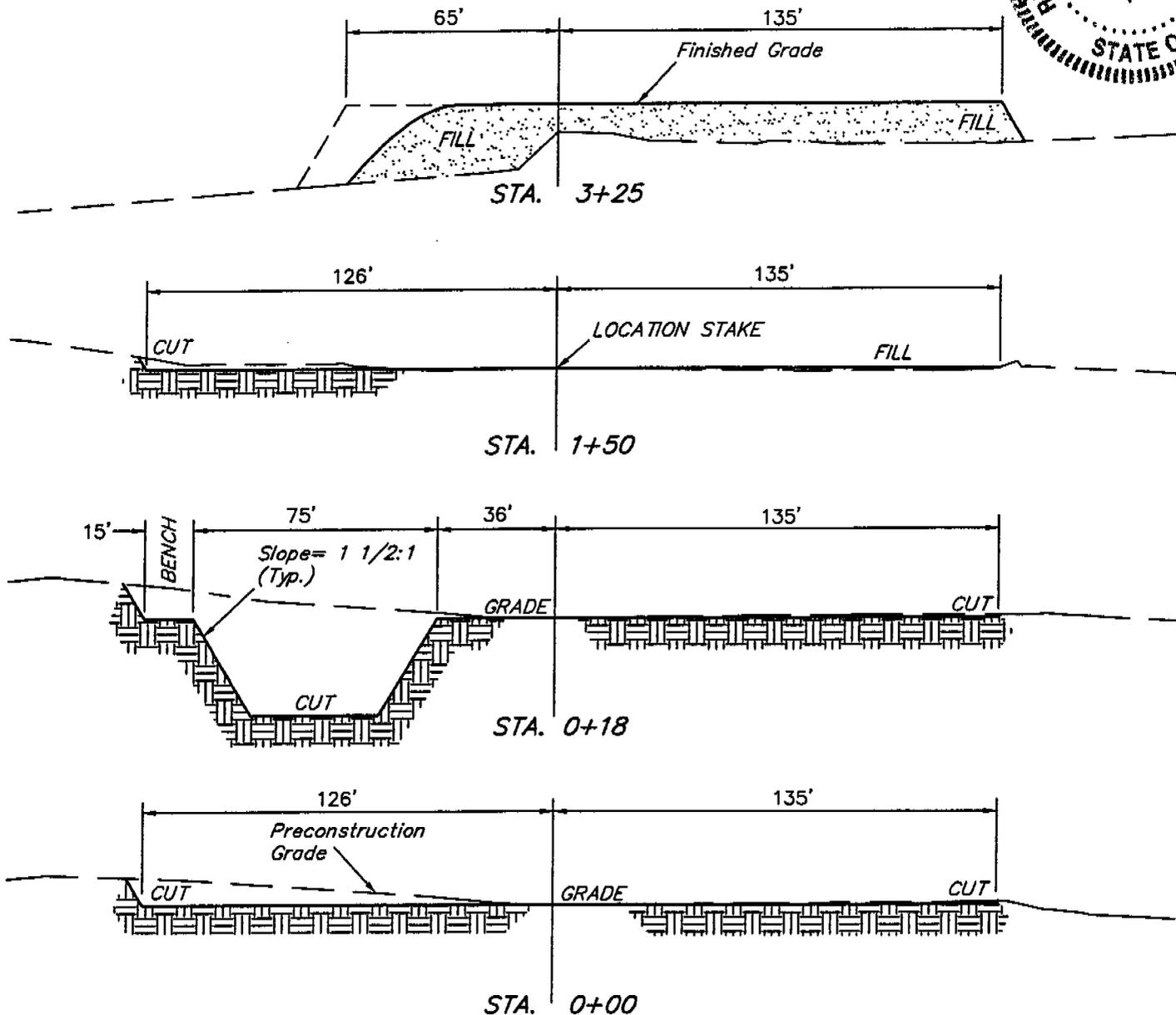
TYPICAL CROSS SECTIONS FOR

CWU #922-23  
SECTION 23, T9S, R22E, S.L.B.&M.  
2402' FNL 700' FEL



1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 08-25-04  
Drawn By: D.COX

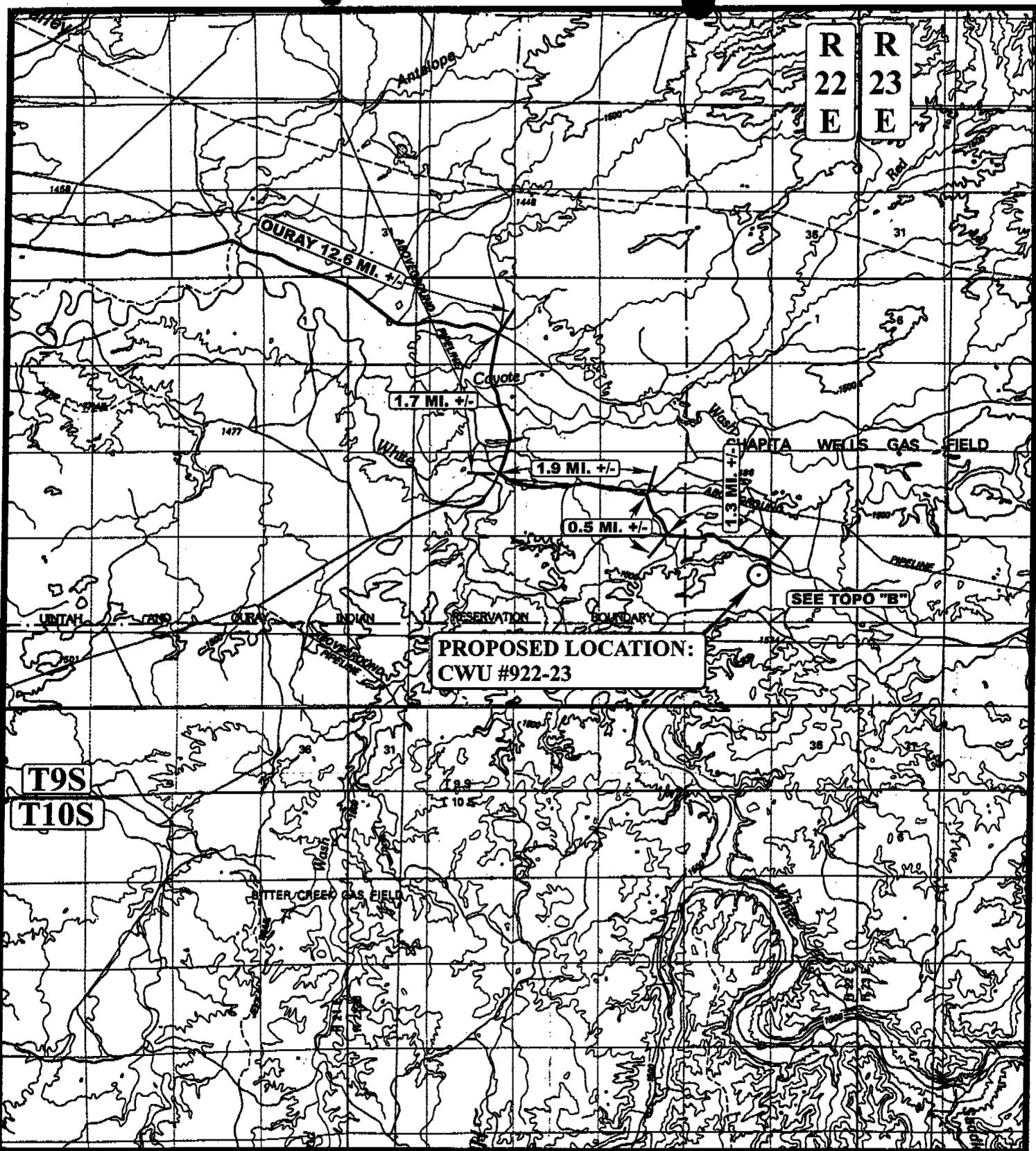


\* NOTE:  
FILL QUANTITY INCLUDES  
5% FOR COMPACTION

APPROXIMATE YARDAGES

**CUT**  
 (6") Topsoil Stripping = 550 Cu. Yds.  
 (NEW CONSTRUCTION ONLY)  
 Remaining Location = 4,800 Cu. Yds.  
**TOTAL CUT = 5,350 CU.YDS.**  
**FILL = 2,130 CU.YDS.**

EXCESS MATERIAL = 3,220 Cu. Yds.  
 Topsoil & Pit Backfill = 2,210 Cu. Yds.  
 (1/2 Pit Vol.)  
 EXCESS UNBALANCE = 1,010 Cu. Yds.  
 (After Rehabilitation)



**PROPOSED LOCATION:  
CWU #922-23**

SEE TOPO "B"

**LEGEND:**  
 ○ PROPOSED LOCATION



**EOG RESOURCES, INC.**

CWU #922-23  
 SECTION 23, T9S, R22E, S.L.B.&M.  
 2402' FNL 700' FEL

**U&L S** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC** 08 26 04  
 MAP MONTH DAY YEAR  
 SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00







WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/04/2005

API NO. ASSIGNED: 43-047-36339

WELL NAME: CWU 922-23  
OPERATOR: EOG RESOURCES INC ( N9550 )  
CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SENE 23 090S 220E  
SURFACE: 2402 FNL 0700 FEL  
BOTTOM: 2402 FNL 0700 FEL  
UINTAH  
NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
LEASE NUMBER: U-0282  
SURFACE OWNER: 1 - Federal  
PROPOSED FORMATION: PRRV  
COALBED METHANE WELL? NO

LATITUDE: 40.02221  
LONGITUDE: -109.3996

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM-2308 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-1501 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- \_\_\_\_ R649-2-3.
- Unit CHAPITA WELLS
- \_\_\_\_ R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- \_\_\_\_ R649-3-3. Exception
- Drilling Unit  
Board Cause No: 179-8  
Eff Date: 8-10-1999  
Siting: Suspends Gen Siting
- \_\_\_\_ R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: 1-federal approved  
2-OIL SHALE



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

**IN REPLY REFER TO:**

3160

(UT-922)

March 7, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit  
 Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Price River)

43-047-36338	CWU 916-14 Sec 14	T09S R22E 2168 FSL 0619 FWL
43-047-36339	CWU 922-23 Sec 23	T09S R22E 2402 FNL 0700 FEL
43-047-36340	CWU 921-23 Sec 23	T09S R22E 2119 FNL 1966 FWL
43-047-36341	CWU 920-23 Sec 23	T09S R22E 2343 FNL 0479 FWL
43-047-36342	CWU 928-24 Sec 24	T09S R22E 2054 FSL 1925 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit  
 Division of Oil Gas and Mining  
 Central Files  
 Agr. Sec. Chron  
 Fluid Chron

MCoulthard:mc:3-7-05



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

MARY ANN WRIGHT  
*Acting Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

March 8, 2005

EOG Resources, Inc.  
P O Box 1815  
Vernal, UT 84078

Re: Chapita Wells Unit 922-23 Well, 2402' FNL, 700' FEL, SE NE, Sec. 23,  
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36339.

Sincerely,

  
for John R. Baza  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.  
Well Name & Number Chapita Wells Unit 922-23  
API Number: 43-047-36339  
Lease: U-0282

Location: SE NE                      Sec. 23                      T. 9 South                      R. 22 East

### Conditions of Approval

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

#### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

#### 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

#### 5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work:  DRILL  REENTER  
1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

RECEIVED  
MAR - 3 2005  
By

5. Lease Serial No. **U-0282**  
6. If Indian, Allottee or Tribe Name  
7. If Unit or CA Agreement, Name and No. **CHAPITA WELLS UNIT**  
8. Lease Name and Well No. **CHAPITA WELLS UNIT 922-23**

2. Name of Operator  
**EOG RESOURCES, INC.**

9. API Well No. **43.047.36339**

3a. Address **P.O. BOX 1815  
VERNAL, UT 84078**  
3b. Phone No. (Include area code) **(435)789-0790**

10. Field and Pool, or Exploratory **NATURAL BUTTES**

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)  
At surface **2402' FNL, 700' FEL SE/NE**  
At proposed prod. Zone

11. Sec., T., R., M., or Blk. and Survey or Area  
**SEC. 23, T9S, R22E, S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office\*  
**18.2 MILES SOUTHEAST OF OURAY, UTAH**

12. County or Parish **UINTAH**  
13. State **UTAH**

15. Distance from proposed\* location to nearest property or lease line, ft. **700'**  
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease **2440**

17. Spacing Unit dedicated to this well

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth **9330'**

20. BLM/BIA Bond No. on file **NM-2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.) **4987.6 FEET GRADED GROUND**

22. Approximate date work will start\* **UPON APPROVAL**

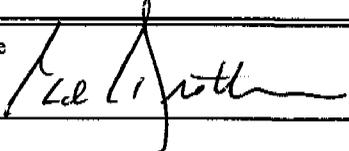
23. Estimated duration **45 DAYS**

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **February 22, 2005**  
Title **Agent**

RECEIVED  
JUN 1 / 2005

Approved by (Signature)  Name (Printed/Typed) **DIV. OF OIL, GAS & MINING** Date **06/13/2005**  
Title **Assistant Field Manager Mineral Resources** Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

OSRP 0104A

NOS

2/9/05

NOTICE OF APPROVAL

**CONDITIONS OF APPROVAL**  
**APPLICATION FOR PERMIT TO DRILL**

Operator/Company: EOG Resources Inc.

Well Name/Number: CWU 922-23

API Number: 43-047-36339

Location: SENE Sec Tship Rng.: 23, T9S, R22E

Lease Number: UTU-0282

Agreement Name (If Applicable): N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

**CONDITIONS OF APPROVAL FOR NOTICE TO DRILL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware that fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

**Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).**

(1.) Operator EOG ; Proposed prodn casing cementing volumes are inadequate & does not circulate cement to a high enough fill-up. For the cementing program of the production casing string, the circulation or top of cement on the production string is to be at a minimum two hundred feet (200') above the formation named Wasatch. Per BLM estimates, the formation named Wasatch is estimated to be at 4646' feet. Production casing string circulation or top of cement is to be at or above 4450' feet.

(2.) Operator EOG Variance Requests ; COA to operator proposed variance(s) ; If the well pad requirements are met per OOGO No. 2, then the blooie line installed length is be the regulatory specified 100 feet. In the case when well pad location dimensions do not allow for a blooie line of 100 feet, then the proposed contingency variance is granted for a shorter blooie line of 75 feet.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood (435) 828-7874  
Petroleum Engineer

Michael Lee (435) 828-7875  
Petroleum Engineer

BLM FAX Machine (435) 781-4410

Company/Operator: EOG Resources Inc.

API Number 43-047-36339

Well Name & Number: CWU 922-23

Lease number: UTU-0282

Location: SENE Sec, 23 T.9S. R. 23E.

Surface Ownership: BLM

Date NOS Received: 2/9/05

Date APD Received: 3/3/05

Conditions for Approval are in the APD

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>U-0282</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: <b>CHAPITA WELLS UNIT</b>
		8. WELL NAME and NUMBER: <b>CHAPITA WELLS UNIT 922-23</b>
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	9. API NUMBER: <b>4304736339</b>	
2. NAME OF OPERATOR: <b>EOG RESOURCES, INC.</b>	3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY <b>VERNAL</b> STATE <b>UT</b> ZIP <b>84078</b>	PHONE NUMBER: <b>(435) 789-4120</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>2402' FNL, 700' FEL</b>		10. FIELD AND POOL, OR WILDCAT: <b>NATURAL BUTTES</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SENE 23 9S 22E S</b>		COUNTY: <b>UINTAH</b> STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

**Approved by the**  
**Utah Division of**  
**Oil, Gas and Mining**

Date: 03-07-06  
By: [Signature]

03-24-06  
[Signature]

NAME (PLEASE PRINT) <u>Ed Trotter</u>	TITLE <u>Agent</u>
SIGNATURE <u>[Signature]</u>	DATE <u>2/26/2006</u>

(This space for State use only)

**RECEIVED**  
**MAR 06 2006**

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 4304736339  
**Well Name:** CHAPITA WELLS UNIT 922-23  
**Location:** 2402' FNL, 700' FEL, SENE, Sec. 23, T9S, R22E  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 3/8/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

  
\_\_\_\_\_  
Signature

2/26/2006  
\_\_\_\_\_  
Date

Title: Agent

Representing: EOG RESOURCES, INC.

RECEIVED  
MAR 06 2006

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

RECEIVED

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address  
**P.O. Box 1815 Vernal, UT 84078**

3b. Phone No. (include area code)  
**435-781-9111**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2402 FNL 700 FEL (SENE) S.L.B.&M  
 SECTION 23, T9S, R22E 40.022158 LAT 109.399597 LON**

5. Lease Serial No.  
**U-0282**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**CHAPITA WELLS UNIT**

8. Well Name and No.  
**CHAPITA WELLS UNIT 922-23**

9. API Well No.  
**43-047-36339**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH COUNTY, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>APD RENEWAL</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. respectfully requests the referenced APD originally approved 6/13/2005 be extended for one year.**

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**

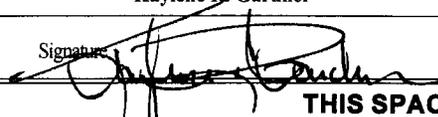
CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

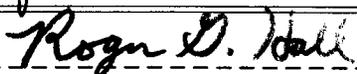
Signature



Date **05/12/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by



Title **Petroleum Engineer**

Date **MAY 30 2006**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUN 12 2006

DIV. OF OIL, GAS & MINING



# CONDITIONS OF APPROVAL

## EOG Resources, Inc.

### Notice of Intent APD Extension

**Lease:** U-0282 (43-047-36339)  
**Well:** Chapita Wells Unit 922-23  
**Location:** SENE Sec 23-T09S-R22E

An extension for the referenced APD is granted with the following conditions:

---

1. The extension and APD shall expire on 06/13/2007
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Roger Hall of this office at (435) 781-4470 or email [Roger\\_Hall@blm.gov](mailto:Roger_Hall@blm.gov).

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>U-0282</b>
2. Name of Operator <b>EOG RESOURCES, INC.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>P.O. Box 1815 Vernal, UT 84078</b>	3b. Phone No. (include area code) <b>435-781-9111</b>	7. If Unit or CA/Agreement, Name and/or No. <b>CHAPITA WELLS UNIT</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>2402 FNL 700 FEL (SENE) S.L.B.&amp;M SECTION 23, T9S, R22E 40.022158 LAT 109.399597 LON</b>		8. Well Name and No. <b>CHAPITA WELLS UNIT 922-23</b>
		9. API Well No. <b>43-047-36339</b>
		10. Field and Pool, or Exploratory Area <b>NATURAL BUTTES</b>
		11. County or Parish, State <b>UINTAH COUNTY, UT</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>CHANGE TD</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. respectfully requests permission to change the TD for the referenced well,**

**From: 9330'**

**To: 9450'**

**Approved by the  
Utah Division of  
Oil, Gas and Mining**  
Date: 07-13-06  
By: [Signature]

**COPY SENT TO OPERATOR**  
Date: 10-12-06  
Initials: [Signature]

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**

Signature [Signature] Date **07/10/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**  
**JUL '12 2006**  
DIV. OF OIL, GAS & MINING

# DIVISION OF OIL, GAS AND MINING

## **SPUDDING INFORMATION**

Name of Company: EOG RESOURCES INC

Well Name: CWU 922-23

Api No: 43-047-36339 Lease Type: FEDERAL

Section 23 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

### **SPUDDED:**

Date 01/30/07

Time 1:45 PM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by KYLAN COOK

Telephone # (435)790-8236

Date 01/31/2007 Signed CHD

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator    **EOG Resources, Inc.**

3a. Address    **600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)    **303-262-2812**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2,402' FNL & 700' FEL (SENE)  
 Sec. 23-T9S-R22E 40.022158 LAT 109.399597 LON**

5. Lease Serial No.  
**U-0282**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**Chapita Wells Unit**

8. Well Name and No.  
**Chapita Wells Unit 922-23**

9. API Well No.  
**43-047-36339**

10. Field and Pool, or Exploratory Area  
**Natural Buttes/Mesaverde**

11. County or Parish, State  
**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

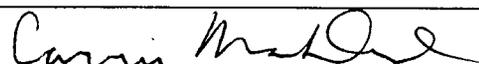
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Well spud</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The referenced well spud on 1/30/2007.**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)    **Carrie MacDonald**    Title    **Operations Clerk**

Signature        Date    **02/02/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

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(Instructions on page 2)

**FEB 06 2007**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
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**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-262-2812**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2,402' FNL & 700' FEL (SENE)  
 Sec. 23-T9S-R22E 40.022158 LAT 109.399597 LON**

5. Lease Serial No.

**U-0282**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**Chapita Wells Unit**

8. Well Name and No.

**Chapita Wells Unit 922-23**

9. API Well No.

**43-047-36339**

10. Field and Pool, or Exploratory Area

**Natural Buttes/Mesaverde**

11. County or Parish, State

**Uintah County, Utah**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.**

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
 FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Carrie MacDonald**

Title **Operations Clerk**

Signature

*Carrie MacDonald*

Date

**02/02/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

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Title

Date

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(Instructions on page 2)

**FEB 06 2007**

DIV. OF OIL, GAS AND MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550  
 Address: 600 17th Street  
city Denver  
state CO zip 80202 Phone Number: (303) 262-2812

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36339	CHAPITA WELLS UNIT 922-23		SENE	23	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	1/30/2007		<i>2/13/07</i>		
Comments: <i>PRRU = MVRD</i>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36267	CHAPITA WELLS UNIT 1007-22		NWSE	22	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	1/31/2007		<i>2/13/07</i>		
Comments: <i>PRRU = MVRD</i>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: 							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

*Carrie MacDonald*

Signature

Operations Clerk

*2/2/2007*

Title

Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>U-0282</b>
2. Name of Operator <b>EOG Resources, Inc.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>600 17th Street, Suite 1000N, Denver, CO 80202</b>	3b. Phone No. (include area code) <b>303-824-5526</b>	7. If Unit or CA/Agreement, Name and/or No. <b>Chapita Wells Unit</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>2402' FNL &amp; 700' FEL (SENE) Sec. 23-T9S-R22E 40.022158 LAT 109.399597 LON</b>		8. Well Name and No. <b>Chapita Wells Unit 922-23</b>
		9. API Well No. <b>43-047-36339</b>
		10. Field and Pool, or Exploratory Area <b>Natural Buttes/Mesaverde</b>
		11. County or Parish, State <b>Utah County, Utah</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The referenced well was turned to sales on 4/23/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Mary A. Maestas</b>	Title <b>Regulatory Assistant</b>
Signature <i>Mary A. Maestas</i>	Date <b>04/26/2007</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

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(Instructions on page 2)

**RECEIVED**

**APR 27 2007**

**DIV. OF OIL, GAS & MIN**

## WELL CHRONOLOGY REPORT

Report Generated On: 04-26-2007

<b>Well Name</b>	CWU 922-23	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA WELLS DEEP	<b>API #</b>	43-047-36339	<b>Well Class</b>	1SA
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	02-22-2007	<b>Class Date</b>	04-23-2007
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,450/ 9,450	<b>Property #</b>	054911
<b>Water Depth</b>	0	<b>Last CSG</b>	0.0	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	5,003/ 4,988				
<b>Location</b>	Section 23, T9S, R22E, SENE, 2402 FNL & 700 FEL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	52.912	<b>NRI %</b>	45.635

<b>AFE No</b>	302780	<b>AFE Total</b>		<b>DHC / CWC</b>	
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #15	<b>Start Date</b>	01-23-2007
				<b>Release Date</b>	03-03-2007
<b>03-08-2005</b>	<b>Reported By</b>				
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
				<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2402' FNL & 700' FEL (SE/NE)
			SECTION 23, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.022158, LONG 109.399597
			RIG: TRUE #15
			OBJECTIVE: TD 9450' MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD& A FIELD: CHAPITA WELLS DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0282
			ELEVATION: 4988' NAT GL, 4988' PREP GL. (DUE TO ROUNDING THE PREP GL WILL BE 4988') 5003' KB (15')
			EOG WI 52.91152%, NRI 45.63472%

<b>01-23-2007</b>	<b>Reported By</b>	TERRY CSERE
<b>Daily Costs: Drilling</b>	<b>Completion</b>	\$0
	<b>Daily Total</b>	





06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #3 ON 2/2/2007. DRILLED 12-1/4" HOLE TO 2460' GL. ENCOUNTERED WATER @ 1830'. RAN 56 JTS (2384') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2399' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 160 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (149.6 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CFS.

TAIL IN W/200 SACKS (40.9 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/177.6 BBLs FRESH WATER. BUMPED PLUG W/780# @ 5:37 PM, 2/5/07. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/3% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HR 5 MIN.

TOP JOB #2: MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/3% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.

TOP JOB #3: MIXED & PUMPED 200 SX (40.9 BBLs) OF PREMIUM CEMENT W/3% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. RETURNS, HOLE FILLED AND STOOD FULL. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY REPORTED AT THIS TIME.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM (LEFT MESSAGE) OF THE SURFACE CASING & CEMENT JOB ON 2/2/2007 @ 12:30 PM.

<b>02-20-2007</b>		<b>Reported By</b>		<b>DAN LINDSEY</b>							
<b>Daily Costs: Drilling</b>				<b>Completion</b>		\$0		<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>		\$0		<b>Well Total</b>			
<b>MD</b>	2,399	<b>TVD</b>	2,399	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		
<b>Activity at Report Time: MOVING RIG FROM CWU 927-24</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
07:00	16:00	9.0	HELD SAFETY MEETING W/RIG CREWS. RDRT. LOWERED DERRICK. FINISHED RDRT. READY FOR TRUCKS.								
NO ACCIDENTS											
15 MEN, 135 MAN-HOURS											
TRANSFERRED FROM CWU 927-24 TO CWU 922-23:											
9 JTS (364.20') 4.5", 11.6#, N-80 LTC CASING											
3349 GALS DIESEL & 2100 GALS PROPANE											

**02-21-2007** **Reported By** **DAN LINDSEY**



06:00 10:00 4.0 RIG ACCEPTED FOR DAYWORK @ 06:00 HRS, 2/22/07. TESTED BOPE(ALL RAMS, VALVES, & MANIFOLD 250/5000 PSI, ANNULAR 250/2500 PSI, CASING 1500 PSI.) NO BLM WITNESS.

10:00 10:30 0.5 INSTALL WEAR BUSHING.

10:30 12:00 1.5 PU ROLLER REAMER @ 60° & 90°. TRIP IN HOLE. TAGGED UP @ 2,321'.

12:00 15:00 3.0 DRILLED CEMENT & FLOAT EQUIPMENT TO 2440', FELL OUT OF CEMENT.

15:00 15:30 0.5 SERVICE RIG. LUBRICATE COMP, DRAW TOOL, TBA & CROWN. FUNCTION TEST CROWN-O-MATIC.

15:30 16:30 1.0 REPAIR HIGH DRUM CHAIN IN DRAWWORKS.

16:30 17:00 0.5 PERFORMED FIT @ 2,440' TO 11.7 PPG EMW (400 PSI).

17:00 20:00 3.0 DRILLED 2,440' TO 2,643', 203' @ 67.6 FPH, WOB 6-20K, GPM 400, RPM 35-50/MOTOR 64, SPP 1060, MUD WT. 8.5, VIS 32, NO FLARE.

20:00 20:30 0.5 SURVEY DEPTH @ 2,564', 1.0 DEGREE.

20:30 06:00 9.5 DRILLED 2,643' TO 3,579', 936' @ 98.5 FPH, WOB 15-20K, GPM 400, RPM 35-55/MOTOR 64, SPP 1200, MUD WT 8.6+, VIS 31, NO FLARE.

NO ACCIDENTS  
 FULL CREWS  
 SAFETY MEETING: PRIOR TO TESTING BOP/SPUDDING  
 DIESEL FUEL ON HAND 10,000 GALS, USED 1000 GALS  
 PROPANE ON HAND 4000 GALS, USED 200 GALS  
 BOILER 24 HOURS

LITHOLOGY: SH 80%, LS 10%, SS 10%  
 BGG 900 - 1450U, CONN GAS 800 - 1200U, HIGH GAS 5298U @ 3,026'  
 FORMATION TOPS: GREEN RIVER @ 1,647'

06:00 18.0 SPUDDED 7 7/8" HOLE @ 17:00 HRS, 2/22/07.

02-24-2007 Reported By BRIAN DUTTON

<b>Daily Costs: Drilling</b>		<b>Completion</b>	\$0		<b>Daily Total</b>						
<b>Cum Costs: Drilling</b>		<b>Completion</b>			<b>Well Total</b>	\$					
<b>MD</b>	4,916	<b>TVD</b>	4,916	<b>Progress</b>	1,337	<b>Days</b>	2	<b>MW</b>	8.9	<b>Visc</b>	34.0
<b>Formation :</b>		<b>PBTD :</b>	0.0	<b>Perf :</b>		<b>PKR Depth :</b>	0.0				

Activity at Report Time: PREPARE BIT TRIP

Start	End	Hrs	Activity Description
06:00	06:30	0.5	SURVEY DEPTH @ 3,499', 2.25 DEGREES.
06:30	08:00	1.5	DRILLED 3,579' TO 3,705', 126' @ 84.0 FPH, WOB 18-20K, GPM 400, RPM 35-55/MOTOR 64, SPP 1236, MUD WT 8.8, VIS 32, NO FLARE.
08:00	08:30	0.5	SERVICE RIG. LUBRICATE COMP, DRAW TOOL, TBA, CROWN. FUNCTION TEST PIPE RAMS & CROWN-O-MATIC.
08:30	05:30	21.0	DRILLED 3,705' TO 4,916', 1211' @ 57.6 FPH, WOB 18-20K, GPM 400, RPM 35-55/MOTOR 64, SPP 1490, MUD WT 9.5, VIS 35, NO FLARE.
05:30	06:00	0.5	CIRCULATE FOR BOTTOMS UP. MIX PILL TO TRIP OUT OF HOLE.

NO ACCIDENTS  
 FULL CREWS  
 SAFETY MEETING: RUNNING WIRELINE SURVEYS  
 DIESEL FUEL ON HAND 8700 GALS, USED 1300 GALS

PROPANE ON HAND 3400 GALS, USED 600 GALS  
 BOILER 24 HOURS

LITHOLOGY: SH 25%, rdSH 5%, SS 70%  
 BGG 70 - 150U, CONN GAS 250 - 700U, HIGH GAS 3378U @ 3629'  
 FORMATION TOPS: GREEN RIVER @ 1,647', WASATCH @ 4,749'

02-25-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$	Completion	\$0	Daily Total							
Cum Costs: Drilling	\$	Completion		Well Total							
MD	5.720	TVD	5.720	Progress	804	Days	3	MW	9.5	Visc	36.0
Formation :		PBTD : 0.0		Perf :				PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DROP SURVEY DEPTH 4,836'.
06:30	08:00	1.5	TRIP OUT OF HOLE WITH BIT #1.
08:00	09:30	1.5	RIG REPAIR, PULL CATHEAD OFF THE OFF DRILLERS SIDE.
09:30	11:00	1.5	PU/LD BHA & TOOLS, CHANGE OUT TOP REAMER, MUD MOTOR & BIT.
11:00	14:00	3.0	TRIP IN HOLE WITH BIT #2 FILLING @ 2,111'.
14:00	17:30	3.5	DRILLED 4,916' TO 5,090', 174' @ 49.7 FPH, WOB 15-20K, GPM 400, RPM 35-55/MOTOR 64, SPP 1530, MUD WT 9.7, VIS 35, NO FLARE.
17:30	18:00	0.5	SERVICE RIG. LUBRICATE COMP, DRAW TOOL, TBA, CROWN. FUNCTION TEST BLIND RAMS & CROWN-O-MATIC.
18:00	06:00	12.0	DRILLED 5,090' TO 5,720', 630' @ 52.5 FPH, WOB 18-20K, GPM 400, RPM 35-55/MOTOR 64, SPP 1600, MUD WT 9.7+, VIS 35, NO FLARE.

NO ACCIDENTS  
 FULL CREWS  
 SAFETY MEETING: LD & PU TUBULARS IN THE V-DOOR ON TRIPS  
 DIESEL FUEL ON HAND 7500 GALS, USED 1200 GALS  
 PROPANE ON HAND 2800 GALS, USED 400 GALS  
 BOILER 24 HOURS

LITHOLOGY: SH 20%, rdSH 40%, SS 40%  
 BGG 50 - 90 UNITS, CONN GAS 80 - 115, HIGH GAS 571 UNITS @ 5406'  
 FORMATION TOPS: GREEN RIVER @ 1,647', WASATCH @ 4,749', NORTH HORN 5,320'

02-26-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$	Completion	\$0	Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	6.810	TVD	6.810	Progress	1,090	Days	4	MW	10.0	Visc	35.0
Formation :		PBTD : 0.0		Perf :				PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLED 5,720' TO 5,876', 156' @ 52.0 FPH, WOB 18-20K, GPM 400, RPM 35-55/MOTOR 64, SPP 1526, MUD WT 9.9, VIS 34, NO FLARE.

09:00 09:30 0.5 SERVICE RIG. LUBRICATE COMP, DRAW TOOL, TBA, CROWN. FUNCTION TEST PIPE RAMS & CROWN-O-MATIC.  
 09:30 06:00 20.5 DRILLED 5,876' TO 6,810', 934' @ 45.5 FPH, WOB 18-20K, GPM 400, RPM 35-55/MOTOR 64, SPP 1540, MUD WT 10.0+, VIS 32, NO FLARE.

NO ACCIDENTS

FULL CREWS

SAFETY MEETING: WORKING AROUND STEAM LINES

DIESEL FUEL ON HAND 6300 GALS, USED 1150 GALS

PROPANE ON HAND 2200 GALS, USED 600 GALS

BOILER 24 HOURS

LITHOLOGY: SH 30%, rdSH 10%, SS 60%

BGG 40 - 65 UNITS, CONN GAS 65 - 110, HIGH GAS 1161 UNITS @ 6112'

FORMATION TOPS: GREEN RIVER @ 1,647', WASATCH @ 4,749', NORTH HORN @ 5,320', BUCK CANYON @ 5,897'

02-27-2007 Reported By BRIAN DUTTON

<b>Daily Costs: Drilling</b>		<b>Completion</b>	\$0	<b>Daily Total</b>	
<b>Cum Costs: Drilling</b>	\$	<b>Completion</b>		<b>Well Total</b>	\$
<b>MD</b>	7,798	<b>TVD</b>	7,798	<b>Progress</b>	988
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
				<b>MW</b>	10.3
				<b>Visc</b>	35.0
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED 6,810' TO 6,974', 164' @ 46.8 FPH, WOB 18-20K, GPM 400, RPM 35-55/MOTOR 64, SPP 1540, MUD WT 10.1, VIS 32, NO FLARE.
09:30	10:00	0.5	SERVICE RIG. LUBRICATE COMP, DRAW TOOL, TBA, CROWN. FUNCTION TEST HYDRIL & CROWN-O-MATIC.
10:00	06:00	20.0	DRILLED 6,974' TO 7,798', 824' @ 41.2 FPH, WOB 18-25K, GPM 400, RPM 35-55/MOTOR 64, SPP 1700, THIS AM MUD 10.6, VIS 34, NO FLARE.

NO ACCIDENTS

FULL CREWS

SAFETY MEETING: USING AIR HOIST LINE AROUND ROTARY TABLE

DIESEL FUEL ON HAND 5012 GALS, USED 1320 GALS

PROPANE ON HAND 1880 GALS, USED 320 GALS

BOILER 24 HOURS

LITHOLOGY: SH 30%, SLTSTN 20%, SS 50%

BGG 30 - 170U, CONN GAS 65 - 400U, HIGH GAS 4773U @ 6868'

FORMATION TOPS: GREEN RIVER @ 1,647', WASATCH @ 4,749', NORTH HORN @ 5,320', BUCK CANYON @ 5,897', NORTH HORN @ 6,766', UPPER PRICE RIVER @ 7,088'

02-28-2007 Reported By BRIAN DUTTON

<b>Daily Costs: Drilling</b>		<b>Completion</b>	\$0	<b>Daily Total</b>	
<b>Cum Costs: Drilling</b>	\$	<b>Completion</b>		<b>Well Total</b>	\$
<b>MD</b>	8,460	<b>TVD</b>	8,460	<b>Progress</b>	662
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
				<b>MW</b>	10.6
				<b>Visc</b>	37.0
				<b>PKR Depth : 0.0</b>	

**Activity at Report Time: BIT TRIP**

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLED 7,798' TO 7,907', 109' @ 43.6 FPH, WOB 18-25K, GPM 400, RPM 35-55, MOTOR 64, SPP 1700, MUD 10.6, VIS 34, NO FLARE.
08:30	09:00	0.5	SERVICE RIG. LUBRICATE COMP, DRAW TOOL, TBA, CROWN. FUNCTION TEST PIPE RAMS & CROWN-O-MATIC.
09:00	04:00	19.0	DRILLED 7,907' TO 8,460', 553' @ 29.1 FPH, WOB 18-25K, GPM 400, RPM 35-55, MOTOR 64, SPP 1800, THIS AM MUD 10.8, VIS 36, NO FLARE.
04:00	05:00	1.0	CIRCULATE FOR BOTTOMS UP.
05:00	05:30	0.5	DROP SURVEY DEPTH 8,380'.
05:30	06:00	0.5	MIX AND PUMP PILL. BLOW KELLY DRY.

NO ACCIDENTS

FULL CREWS

SAFETY MEETING: WORKING ON ELECTRICAL

DIESEL FUEL ON HAND 3900 GALS, USED 1112 GALS

PROPANE ON HAND 1440 GALS, USED 440 GALS

BOILER 24 HOURS

LITHOLOGY: SH 35%, SLTSTN 15%, SS 55%

BGG 80 - 200U, CONN GAS 315 - 430U, HIGH GAS 5566U @ 7,834'

FORMATION TOPS: GREEN RIVER @ 1,647', WASATCH @ 4,749', NORTH HORN @ 5,320', BUCK CANYON @ 5,897', NORTH HORN @ 6,766', UPPER PRICE RIVER @ 7,088', MIDDLE PRICE RIVER 7,967'

03-01-2007      Reported By      BRIAN DUTTON

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	Well Total	
MD      8,875      TVD	8,875      Progress	415      Days	7      MW      10.9      Visc      37.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TRIP OUT OF HOLE TO 5,575', PULLED TIGHT & COULD NOT WORK THROUGH IT. PU KELLY & PUMPED UP OUT OF TIGHT SPOT.
08:00	10:00	2.0	TRIP OUT OF THE HOLE WITH BIT #2.
10:00	11:00	1.0	LD REAMERS, CHANGE OUT BIT & MUD MOTOR.
11:00	15:00	4.0	TRIP IN HOLE WITH BIT #3 FILLING PIPE @ 2,362' & 6,408'.
15:00	15:30	0.5	WASH/REAM 63' F/8,397' TO 8,460' (10' OF FILL).
15:30	21:30	6.0	DRILLED 8,460' TO 8,669', 209' @ 32.1 FPH, WOB 15-20K, GPM 400, RPM 35-55/MOTOR 64, SPP 1800, MUD 11.1, VIS 36, NO FLARE.
21:30	22:00	0.5	SERVICE RIG. LUBRICATE COMP, DRAW TOOL, TBA, CROWN. FUNCTION TEST BLIND RAMS & CROWN-O-MATIC.
22:00	06:00	8.0	DRILLED 8,669' TO 8,875', 206' @ 25.1 FPH, WOB 15-20K, GPM 400, RPM 35-55/MOTOR 64, SPP 1875, THIS AM MUD 11.2+, VIS 37, NO FLARE.

NO ACCIDENTS

FULL CREWS

SAFETY MEETING: WORKING AROUND COMPRESSED AIR

DIESEL FUEL ON HAND 4700 GALS, USED 1200 GALS  
 PROPANE ON HAND 2760 GALS, USED 680 GALS  
 BOILER 24 HOURS

LITHOLOGY: SH 30%, SLTSTN 10%, SS 40%, CARB SH 20%  
 BGG 1500 - 2000U, CONN GAS 1800 - 2500U, HIGH GAS 3907U @ 8,470'

FORMATION TOPS: GREEN RIVER @ 1,647', WASATCH @ 4,749', NORTH HORN @ 5,320', BUCK CANYON @ 5,897', NORTH HORN @ 6,766', UPPER PRICE RIVER @ 7,088', MIDDLE PRICE RIVER 7,967', LOWER PRICE RIVER @ 8,757'

<b>03-02-2007</b>		<b>Reported By</b>		<b>BRIAN DUTTON</b>							
<b>DailyCosts: Drilling</b>				<b>Completion</b>		\$0		<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
<b>MD</b>	9,365	<b>TVD</b>	9,365	<b>Progress</b>	490	<b>Days</b>	8	<b>MW</b>	11.3	<b>Visc</b>	39.0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>				<b>PKR Depth : 0.0</b>			

**Activity at Report Time: DRILLING**

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	08:30	2.5	DRILLED 8,875' TO 8,928', '53 @ 21.1 FPH, WOB 15-20K, GPM 400, RPM 35-55/MOTOR 64, SPP 1800, MUD 11.2 +, VIS 36, NO FLARE.
08:30	09:00	0.5	SERVICE RIG. LUBRICATE COMP, DRAW TOOL, TBA, CROWN. FUNCTION TEST HCR VALVE & SUPER CHOKE & CROWN-O-MATIC.
09:00	06:00	21.0	DRILLED 8,928' TO 9,365', '437 @ 20.8 FPH, WOB 15-20K, GPM 400, RPM 35-55/MOTOR 64, SPP 1800, MUD 11.5, VIS 34, NO FLARE.

NO ACCIDENTS  
 FULL CREWS  
 SAFETY MEETING: EMERGENCY & FIRST AID  
 DIESEL FUEL ON HAND 3429 GALS, USED 1271 GALS  
 PROPANE ON HAND 2280 GALS, USED 480 GALS  
 BOILER 24 HOURS  
  
 LITHOLOGY: SH 30%, SLTSTN 10%, SS 20%, CARB SH 40%  
 BGG 1500 - 2000U, CONN GAS 1800 - 2500U, HIGH GAS 3907U @ 8,470'

FORMATION TOPS: GREEN RIVER @ 1,647', WASATCH @ 4,749', NORTH HORN @ 5,320', BUCK CANYON @ 5,897', NORTH HORN @ 6,766', UPPER PRICE RIVER @ 7,088', MIDDLE PRICE RIVER 7,967', LOWER PRICE RIVER @ 8,757', SEGO @ 9,230'

<b>03-03-2007</b>		<b>Reported By</b>		<b>BRIAN DUTTON</b>							
<b>DailyCosts: Drilling</b>				<b>Completion</b>		\$0		<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
<b>MD</b>	9,450	<b>TVD</b>	9,450	<b>Progress</b>	85	<b>Days</b>	9	<b>MW</b>	11.5	<b>Visc</b>	35.0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>				<b>PKR Depth : 0.0</b>			

**Activity at Report Time: RUN CASING**

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	11:00	5.0	DRILLED 9,365' TO 9,450' TD, 85' @ 17.0 FPH, WOB 15-20K, GPM 400, RPM 35-55/MOTOR 64, SPP 1800, MUD 11.5, VIS 34, NO FLARE. REACHED TD AT 11:00 HRS, 3/2/07.

11:00 12:00 1.0 CIRCULATE FOR 30 STAND SHORT TRIP. CHECKED FOR FLOW.  
 12:00 12:30 0.5 PUMP PILL.  
 12:30 15:00 2.5 SHORT TRIP 30 STANDS FROM 9,450' TO 6,649'.  
 15:00 16:30 1.5 CIRCULATE FOR BOTTOMS UP PRIOR TO LD DRILL PIPE. HELD SAFETY MEETING WITH RIG CREW AND LD CREW. RU LD MACHINE WHILE CIRCULATING.  
 16:30 17:00 0.5 DROPPED SURVEY & PUMP PILL.  
 17:00 23:30 6.5 LD DIRLL PIPE, BREAK KELLY.  
 23:30 01:00 1.5 LD BHB.  
 01:00 01:30 0.5 PULLED WEAR BUSHING.  
 01:30 02:30 1.0 RU WEATHERFORD CASING CREW. HELD SAFETY MEETING.  
 02:30 06:00 3.5 RAN 150 JTS 4.5", 11.6#, N-80 LTC CSG (FS, 1 JT, FC, 234 JTS & 2 MARKERS). RAN 30 CENTRALIZERS (MIDDLE OF SHOE JT, TOP OF #2, EVERY 2ND JT TO 7,119). CONTINUING AT REPORT TIME.

NO ACCIDENTS

FULL CREWS

SAFETY MEETING WITH WEATHERFORD: LD DRILL PIPE/RUNNING CASING

DIESEL FUEL ON HAND 2500 GALS, USED 929 GALS

PROPANE ON HAND 1740 GALS, USED 540 GALS

BOILER 24 HOURS

03-04-2007 Reported By BRIAN DUTTON

<b>Daily Costs: Drilling</b>		<b>Completion</b>		<b>Daily Total</b>	
<b>Cum Costs: Drilling</b>		<b>Completion</b>		<b>Well Total</b>	
<b>MD</b>	9,450	<b>TVD</b>	9,450	<b>Progress</b>	0
				<b>Days</b>	10
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
				<b>MW</b>	11.6
				<b>Visc</b>	34.0
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	11:00	5.0	FINISHED RUNNING CSG. RAN TOTAL OF 236 JTS (234 FULL JTS + 2 MARKER JTS) OF 4.5", 11.6#, N-80 LTC CSG. RAN AS FOLLOWS: FS AT 9445.72' KB, 1 JT, FC AT 9404', 58 JTS CASING, MARKER JTS AT 7060', 68 JTS CASING, MARKER JT AT 4314', 107 JTS CASING & TAG JT. RAN 30 CENTRALIZERS (MIDDLE OF SHOE JT, TOP OF #2, EVERY 2ND JT TO 7,119'). TAGGED @ 9,450'. LD TAG JT & PU LANDING JT W/CSG HANGER.
11:00	12:30	1.5	CIRCULATED GAS OUT. RD CSG CREW & LD MACHINE. RU SCHLUMBERGER CEMENTER. HELD SAFETY MEETING.
12:30	14:30	2.0	CEMENTED CSG AS FOLLOWS: PUMPED 21.4 BBLs CHEM WASH, 21.8 BBLs FW SPACER, 365 SX 35/65 POZ G + (146.9 BBLs @ 12.0 PPG, 2.26 CFS) & 1535 SX 50/50 POZ G + (352 BBLs @ 14.1 PPG, 1.29 CFS). DROPPED PLUG. DISP W/146.0 BTW (FULL RETURNS THROUGH OUT ENTIRE JOB). FINAL LIFT PRESSURE 2481 PSI, BUMPED PLUG TO 3400 PSI. BLEED OFF, FLOATS HELD.
14:30	16:00	1.5	LANDED CSG @ 9,446'. TESTED CSG HANGER TO 5000 PSI. RD SCHLUMBERGER. CLEANED MUD TANKS DURING DISPLACEMENT & LANDING CSG.

NOTIFIED JAMIE SPARGER W/BLM IN VERNAL (LEFT MESSAGE) @ 03:00 HRS, 3/3/07 OF CSG & CMT JOB.

NO ACCIDENTS

FULL CREW

TRANSFERRED 5 JTS(199.97') & 1 MARKER JT (21.79) 4.5" 11.6# N80 LTC CASING TO CWU 921-23.  
 TRANSFERRED 2124 GALS DIESEL & 1200 GALS PROPANE TO CWU 921-23.

TRUCKS SCHEDULED FOR 0700 HRS 3/5/07. MOVE IS APPROXIMATELY 1.0 MILES.

16:00 22:00 6.0 RDRT.

5 MEN, 30 MAN-HOURS  
 NO ACCIDENTS

22:00 2.0 RIG RELEASED @ 16:00 HRS, 3/3/06.  
 CASING POINT COST \$795,566

**03-07-2007** Reported By SEARLE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>		<b>Daily Total</b>							
<b>Cum Costs: Drilling</b>		<b>Completion</b>		<b>Well Total</b>							
<b>MD</b>	9,450	<b>TVD</b>	9,450	<b>Progress</b>	0	<b>Days</b>	11	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 9404.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

**Activity at Report Time:** PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 800'. EST CEMENT TOP @ 1050'. RD SCHLUMBERGER.

**03-17-2007** Reported By BAUSCH

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$	<b>Daily Total</b>							
<b>Cum Costs: Drilling</b>		<b>Completion</b>	\$	<b>Well Total</b>							
<b>MD</b>	9,450	<b>TVD</b>	9,450	<b>Progress</b>	0	<b>Days</b>	12	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 9404.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

**Activity at Report Time:** WO COMPLETION

Start	End	Hrs	Activity Description
07:00	11:00	4.0	PRESSURE TESTED CSG & FRAC TREE TO 6500 PSIG. WO COMPLETION.

**03-20-2007** Reported By DEAN KOUTROULIS

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>		<b>Daily Total</b>							
<b>Cum Costs: Drilling</b>		<b>Completion</b>		<b>Well Total</b>							
<b>MD</b>	9,450	<b>TVD</b>	9,450	<b>Progress</b>	0	<b>Days</b>	12	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	MESAVERDE	<b>PBTD : 9404.0</b>	<b>Perf :</b>	7723-9169	<b>PKR Depth : 0.0</b>						

**Activity at Report Time:** FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WL. PERFORATED LPR FROM 8963-64', 8980-81', 8991-92', 8997-98', 9015-16', 9038-39', 9057-58', 9081-82', 9087-88', 9134-35', 9163-64' & 9168-69' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4791 GAL YF116ST+ PAD & 40861 GAL YF116ST+ WITH 121300# 20/40 SAND @ 1-5 PPG. MTP 5910 PSIG. MTR 47.4 BPM. ATP 4607 PSIG. ATR 43.1 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8920'. PERFORATED LPR/MPR FROM 8675-76', 8706-07', 8720-21', 8728-29', 8724-43', 8767-68', 8781-82', 8792-93', 8816-17', 8824-25', 8837-38', 8849-50', 8884-85' & 8902-03' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4983 GAL YF116ST+ PAD & 51572 GAL YF116ST+ WITH 157300# 20/40 SAND @ 1-5 PPG. MTP 6533 PSIG. MTR 47.1 BPM. ATP 5463 PSIG. ATR 40.9 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8640'. PERFORATED MPR FROM 8471-73', 8487-88', 8497-98', 8518-19', 8528-29', 8542-43', 8549-50', 8565-66', 8594-96', 8607-08', 8617-18' & 8626-27' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4992 GAL YF116ST+ PAD & 48508 GAL YF116ST+ WITH 141600# 20/40 SAND @ 1-5 PPG. MTP 6413 PSIG. MTR 49 BPM. ATP 5503 PSIG. ATR 41.8 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8435'. PERFORATED MPR FROM 8184-85', 8196-97', 8204-05', 8216-17', 8253-54', 8271-72', 8200-300' (?), 8306-07', 8315-16', 8345-46', 8364-65', 8390-91' & 8414-16' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 7848 GAL YF116ST+ PAD & 48075 GAL YF116ST+ WITH 144300# 20/40 SAND @ 1-4 PPG. MTP 6555 PSIG. MTR 47.3 BPM. ATP 5785 PSIG. ATR 33.3 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER. LIMITED SAND CONCENTRATION TO 4 PPG DUE TO PRESSURE INCREASE.

RUWL. SET 10K CFP AT 8150'. PERFORATED MPR FROM 7985-86', 7994-95', 8016-17', 8023-24', 8038-39', 8053-55', 8090-91', 8124-26' & 8134-36' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4793 GAL YF116ST+ PAD & 41242 GAL YF116ST+ WITH 121700# 20/40 SAND @ 1-5 PPG. MTP 6547 PSIG. MTR 45.5 BPM. ATP 5075 PSIG. ATR 38.7 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7940'. PERFORATED UPR FROM 7723-24', 7736-37', 7764-65', 7794-95', 7801-02', 7811-12', 7820-21', 7827-28', 7845-46', 7886-87', 7898-99', & 7910-11' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4989 GAL YF116ST+ PAD & 47348 GAL YF116ST+ WITH 144500# 20/40 SAND @ 1-5 PPG. MTP 6337 PSIG. MTR 45.5 BPM. ATP 4463 PSIG. ATR 42 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER. SDFN.

<b>03-21-2007</b>		<b>Reported By</b>		<b>DEAN KOUTROULIS</b>							
<b>DailyCosts: Drilling</b>		\$0		<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
<b>MD</b>	9.450	<b>TVD</b>	9.450	<b>Progress</b>	0	<b>Days</b>	13	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>			<b>PBTD : 9404.0</b>			<b>Perf : 7253-9169</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 10K CFP AT 7675'. PERFORATED UPR FROM 7464-65', 7469-70', 7481-82', 7498-99', 7508-09', 7515-16', 7558-59', 7576-77', 7603-05', 7634-35' & 7655-56' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4168 GAL YF116ST+ PAD & 37344 GAL YF116ST+ WITH 106600# 20/40 SAND @ 1-5 PPG. MTP 5313 PSIG. MTR 45.5 BPM. ATP 4278 PSIG. ATR 43.4 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7420'. PERFORATED UPR FROM 7253-54', 7258-59', 7265-66', 7276-77', 7282-83', 7326-27', 7343-44', 7355-56', 7384-85', 7391-92' & 7404-06' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4988 GAL YF116ST+ PAD & 45716 GAL YF116ST+ WITH 142940# 20/40 SAND @ 1-5 PPG. MTP 6014 PSIG. MTR 45.6 BPM. ATP 4275 PSIG. ATR 43.7 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7150'. BLEED OFF PRESSURE. RDWL. SDFN.

<b>03-22-2007</b>		<b>Reported By</b>		<b>POWELL</b>							
<b>DailyCosts: Drilling</b>		\$0		<b>Completion</b>				<b>Daily Total</b>			



Formation : MESAVERDE      PBTB : 9404.0      Perf : 7253-9169      PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1900 PSIG. CP 3150 PSIG. 28 BFPH. RECOVERED 714 BLW. 8594 BLWTR.

03-26-2007      Reported By      POWELL

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>		<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	-	<b>Completion</b>		<b>Well Total</b>	\$0						
<b>MD</b>	9,450	<b>TVD</b>	9,450	<b>Progress</b>	0	<b>Days</b>	18	<b>MW</b>	0.0	<b>Visc</b>	0.0

Formation : MESAVERDE      PBTB : 9404.0      Perf : 7253-9169      PKR Depth : 0.0

Activity at Report Time: SHUT IN WAITING ON FACILITIES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1900 PSIG. CP 2950 PSIG. 24 BFPH. RECOVERED 607 BLW. 7987 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 3/25/07

04-24-2007      Reported By      DUANE COOK

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	-	<b>Completion</b>		<b>Well Total</b>							
<b>MD</b>	9,450	<b>TVD</b>	9,450	<b>Progress</b>	0	<b>Days</b>	19	<b>MW</b>	0.0	<b>Visc</b>	0.0

Formation : MESAVERDE      PBTB : 9404.0      Perf : 7253-9169      PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1800 & CP 3200 PSI. TURNED WELL TO QUESTAR SALES AT 1:30 PM, 4/23/07. FLOWED 1200 MCFD RATE ON 12/64" POS CHOKE.

04-25-2007      Reported By      ALAN WATKINS

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	-	<b>Completion</b>		<b>Well Total</b>							
<b>MD</b>	9,450	<b>TVD</b>	9,450	<b>Progress</b>	0	<b>Days</b>	20	<b>MW</b>	0.0	<b>Visc</b>	0.0

Formation : MESAVERDE      PBTB : 9404.0      Perf : 7253-9169      PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 434 MCFD, 32 BC & 280 BW IN 24 HRS ON 12/64" CK, TP 2275 & CP 3150 PSIG.

04-26-2007      Reported By      ALAN WATKINS

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	-	<b>Completion</b>		<b>Well Total</b>							
<b>MD</b>	9,450	<b>TVD</b>	9,450	<b>Progress</b>	0	<b>Days</b>	21	<b>MW</b>	0.0	<b>Visc</b>	0.0

Formation : MESAVERDE      PBTB : 9404.0      Perf : 7253-9169      PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 631 MCFD, 40 BC & 238 BW IN 24 HRS ON 12/64" CK, TP 2225 & CP 3000 PSIG.

RECEIVED

MAY 30 2007

Form 3160-4  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG DIV. OF OIL, GAS & MINING

5. Lease Serial No. **U-0282**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **Chapita Wells Unit**

8. Lease Name and Well No. **Chapita Wells Unit 922-23**

9. AFI Well No. **43-047-36339**

10. Field and Pool, or Exploratory **Natural Buttes/Mesaverde**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 23-T9S-R22E S.L.B. & M.**

12. County or Parish **Uintah County** 13. State **UT**

14. Date Spudded **01/30/2007** 15. Date T.D. Reached **03/02/2007** 16. Date Completed **04/23/2007**  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\* **4,988' GL**

18. Total Depth: MD **9,450'** TVD **9,404'** 19. Plug Back T.D.: MD **9,404'** TVD **9,404'** 20. Depth Bridge Plug Set: MD **MD** TVD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CBL/CCL/VDL/GR** 22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cements Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36	J-55	0 - 2,399'		870 sx			
7-7/8"	4-1/2"	11.6	N-80	0 - 9,446'		1,900 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7,717'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7253	9169	8963 - 9169		3/spf	
B)			8675 - 8903		2/spf	
C)			8471 - 8627		2/spf	
D)			8184 - 8416		2/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8963 - 9169	45,817 GALS GELLED WATER & 121,300# 20/40 SAND
8675 - 8903	56,720 GALS GELLED WATER & 157,300# 20/40 SAND
8471 - 8627	53,665 GALS GELLED WATER & 141,600# 20/40 SAND
8184 - 8416	56,088 GALS GELLED WATER & 144,300# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/23/2007	04/29/2007	24	→	70	914	234			FLOWING
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	SI 2200	2250	→	70	914	234			PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cor. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cor. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7253	9169		Wasatch Chapita Wells Buck Canyon Mesaverde Middle Price River Lower Price River Sego	4743 5300 5966 7125 7969 8741 9251

32. Additional remarks (include plugging procedure):

**See Attached Sheet.**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

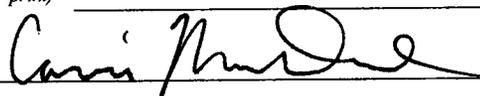
- Electrical/Mechanical Logs (1 full set req'd.)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Carrie MacDonald

Title Operations Clerk

Signature



Date 05/24/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Chapita Wells Unit 922-23 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

7985-8136	3/spf
7723-7911	3/spf
7464-7656	3/spf
7253-7406	3/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

7985-8136	46,200 GALS GELLED WATER & 121,700# 20/40 SAND
7723-7911	52,502 GALS GELLED WATER & 144,500# 20/40 SAND
7464-7656	41,677 GALS GELLED WATER & 106,600# 20/40 SAND
7253-7406	50,869 GALS GELLED WATER & 142,940# 20/40 SAND

Perforated the Lower Price River from 8963-8964', 8980-8981', 8991-8992', 8997-8998', 9015-9016', 9038-9039', 9057-9058', 9081-9082', 9087-9088', 9134-9135', 9163-9164', 9168-9169' w/ 3 spf.

Perforated the Middle/ Lower Price River from 8675-8676', 8706-8707', 8720-8721', 8728-8729', 8742-8743', 8767-8768', 8781-8782', 8792-8793', 8816-8817', 8824-8825', 8837-8838', 8849-8850', 8884-8885', 8902-8903' w/ 2 spf.

Perforated the Middle Price River from 8471-8473', 8487-8488', 8497-8498', 8518-8519', 8528-8529', 8542-8543', 8549-8550', 8565-8566', 8594-8596', 8607-8608', 8617-8618', 8626-8627' w/ 2 spf.

Perforated the Middle Price River from 8184-8185', 8196-8197', 8204-8205', 8216-8217', 8253-8254', 8271-8272', 8299-8300', 8306-8307', 8315-8316', 8345-8346', 8364-8365', 8390-8391', 8414-8416' w/ 2 spf.

Perforated the Middle Price River from 7985-7986', 7994-7995', 8016-8017', 8023-8024', 8038-8039', 8053-8055', 8090-8091', 8124-8126', 8134-8136' w/ 3 spf.

Perforated the Upper Price River from 7723-7724', 7736-7737', 7764-7765', 7794-7795', 7801-7802', 7811-7812', 7820-7821', 7827-7828', 7845-7846', 7886-7887', 7898-7899', 7910-7911' w/ 3 spf.

Perforated the Upper Price River from 7464-7465', 7469-7470', 7481-7482', 7498-7499', 7508-7509', 7515-7516', 7558-7559', 7576-7577', 7603-7605', 7634-7635', 7655-7656' w/ 3 spf.

Perforated the Upper Price River from 7253-7254', 7258-7259', 7265-7266', 7276-7277', 7282-7283', 7326-7327', 7343-7344', 7355-7356', 7384-7385', 7391-7392', 7404-7406' w/ 3 spf.

**REPORT OF WATER ENCOUNTERED DURING DRILLING**

Well name and number: CWU 922-23

API number: 43-047-36339

Well Location: QQ SENE Section 23 Township 9S Range 22E County UINTAH

Well operator: EOG Resources, Inc.

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIG'S ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,380	1,390	NO FLOW	NOT KNOWN
1,560	1,565	NO FLOW	NOT KNOWN
1,830	1,850	NO FLOW	NOT KNOWN

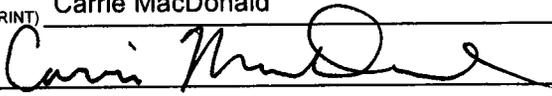
Formation tops:            1 \_\_\_\_\_            2 \_\_\_\_\_            3 \_\_\_\_\_  
 (Top to Bottom)            4 \_\_\_\_\_            5 \_\_\_\_\_            6 \_\_\_\_\_  
                                      7 \_\_\_\_\_            8 \_\_\_\_\_            9 \_\_\_\_\_  
                                      10 \_\_\_\_\_            11 \_\_\_\_\_            12 \_\_\_\_\_

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Carrie MacDonald

TITLE Operations Clerk

SIGNATURE 

DATE 5/24/2007

Form 3160-5  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2402' FNL & 700' FEL (SENE)  
 Sec. 23-T9S-R22E 40.022158 LAT 109.399597 LON**

5. Lease Serial No.  
**U-0282**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**Chapita Wells Unit**

8. Well Name and No.  
**Chapita Wells Unit 922-23**

9. API Well No.  
**43-047-36339**

10. Field and Pool, or Exploratory Area  
**Natural Buttes/Mesaverde**

11. County or Parish, State  
**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

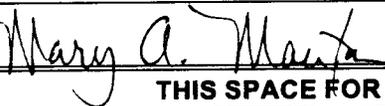
**The referenced well was turned to sales on 3/27/2007.**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Mary A. Maestas**

Title **Regulatory Assistant**

Signature



Date

**08/02/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**AUG 06 2007**

**DIV. OF OIL, GAS & MINING**

IP DATE CORRECTED FROM A PREVIOUS SUBMISSION DATED 5/24/2007.

Form 3160-4  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **U-0282**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **Chapita Wells Unit**

8. Lease Name and Well No. **Chapita Wells Unit 922-23**

9. AFI Well No. **43-047-36339**

10. Field and Pool, or Exploratory **Natural Buttes/Mesaverde**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 23-T9S-R22E S.L.B. & M.**

12. County or Parish **Uintah County** 13. State **UT**

17. Elevations (DF, RKB, RT, GL)\* **4,988' GL**

14. Date Spudded **01/30/2007** 15. Date T.D. Reached **03/02/2007** 16. Date Completed **03/27/2007**  
 D & A  Ready to Prod.

18. Total Depth: MD **9,450'** TVD **9,404'** 19. Plug Back T.D.: MD **9,404'** TVD **9,404'** 20. Depth Bridge Plug Set: MD **MD** TVD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CBL/CCL/VDL/GR**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cemen-ter Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36	J-55	0 - 2,399'		870 sx			
7-7/8"	4-1/2"	11.6	N-80	0 - 9,446'		1,900 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7,717'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7253	9169	8963 - 9169		3/spf	
B)			8675 - 8903		2/spf	
C)			8471 - 8627		2/spf	
D)			8184 - 8416		2/spf	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8963 - 9169	45,817 GALS GELLED WATER & 121,300# 20/40 SAND
8675 - 8903	56,720 GALS GELLED WATER & 157,300# 20/40 SAND
8471 - 8627	53,665 GALS GELLED WATER & 141,600# 20/40 SAND
8184 - 8416	56,088 GALS GELLED WATER & 144,300# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/27/2007	04/29/2007	24	→	70	914	234			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	SI 2200	2250	→	70	914	234		PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

\*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7253	9169		Wasatch Chapita Wells Buck Canyon Mesaverde Middle Price River Lower Price River Sego	4743 5300 5966 7125 7969 8741 9251

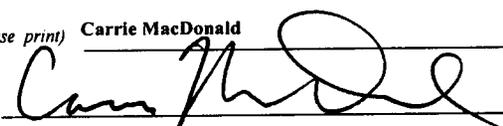
32. Additional remarks (include plugging procedure):

**See Attached Sheet.**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Carrie MacDonald Title Operations Clerk  
 Signature  Date 08/03/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Chapita Wells Unit 922-23 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

7985-8136	3/spf
7723-7911	3/spf
7464-7656	3/spf
7253-7406	3/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

7985-8136	46,200 GALS GELLED WATER & 121,700# 20/40 SAND
7723-7911	52,502 GALS GELLED WATER & 144,500# 20/40 SAND
7464-7656	41,677 GALS GELLED WATER & 106,600# 20/40 SAND
7253-7406	50,869 GALS GELLED WATER & 142,940# 20/40 SAND

Perforated the Lower Price River from 8963-8964', 8980-8981', 8991-8992', 8997-8998', 9015-9016', 9038-9039', 9057-9058', 9081-9082', 9087-9088', 9134-9135', 9163-9164', 9168-9169' w/ 3 spf.

Perforated the Middle/ Lower Price River from 8675-8676', 8706-8707', 8720-8721', 8728-8729', 8742-8743', 8767-8768', 8781-8782', 8792-8793', 8816-8817', 8824-8825', 8837-8838', 8849-8850', 8884-8885', 8902-8903' w/ 2 spf.

Perforated the Middle Price River from 8471-8473', 8487-8488', 8497-8498', 8518-8519', 8528-8529', 8542-8543', 8549-8550', 8565-8566', 8594-8596', 8607-8608', 8617-8618', 8626-8627' w/ 2 spf.

Perforated the Middle Price River from 8184-8185', 8196-8197', 8204-8205', 8216-8217', 8253-8254', 8271-8272', 8299-8300', 8306-8307', 8315-8316', 8345-8346', 8364-8365', 8390-8391', 8414-8416' w/ 2 spf.

Perforated the Middle Price River from 7985-7986', 7994-7995', 8016-8017', 8023-8024', 8038-8039', 8053-8055', 8090-8091', 8124-8126', 8134-8136' w/ 3 spf.

Perforated the Upper Price River from 7723-7724', 7736-7737', 7764-7765', 7794-7795', 7801-7802', 7811-7812', 7820-7821', 7827-7828', 7845-7846', 7886-7887', 7898-7899', 7910-7911' w/ 3 spf.

Perforated the Upper Price River from 7464-7465', 7469-7470', 7481-7482', 7498-7499', 7508-7509', 7515-7516', 7558-7559', 7576-7577', 7603-7605', 7634-7635', 7655-7656' w/ 3 spf.

Perforated the Upper Price River from 7253-7254', 7258-7259', 7265-7266', 7276-7277', 7282-7283', 7326-7327', 7343-7344', 7355-7356', 7384-7385', 7391-7392', 7404-7406' w/ 3 spf.