

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

February 22, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 916-14
NW/SW, SEC. 14, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0282
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078** 3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **2168' FSL, 619' FWL** *635334X* *40.034772* **NW/SW**
At proposed prod. Zone *4432612Y* *-109.413823*
10. Field and Pool, or Exploratory
NATURAL BUTTES
11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 14, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
16.75 MILES SOUTHEAST OF OURAY, UTAH 12. County or Parish
UINTAH 13. State
UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **619'**
(Also to nearest drig. Unit line, if any) 16. No. of Acres in lease
2440 17. Spacing Unit dedicated to this well
6'

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C
9525' 19. Proposed Depth
9525' 20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4876.4 FEET GRADED GROUND 22. Approximate date work will start*
UPON APPROVAL 23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *Ed Trotter* Name (Printed/Typed) **Ed Trotter** Date **February 22, 2005**

Title
Agent

Approved by (Signature) *Bradley G. Hill* Name (Printed/Typed) **BRADLEY G. HILL** Date **03-08-05**
ENVIRONMENTAL SCIENTIST III

Title Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

**Federal Approval of this
Action is Necessary**

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

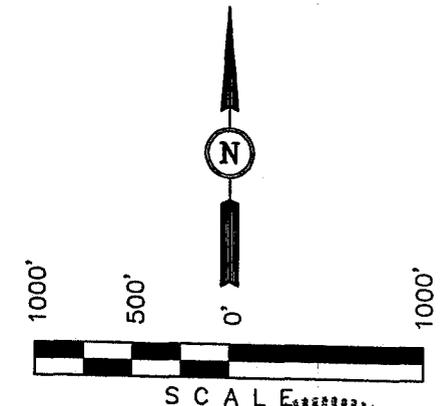
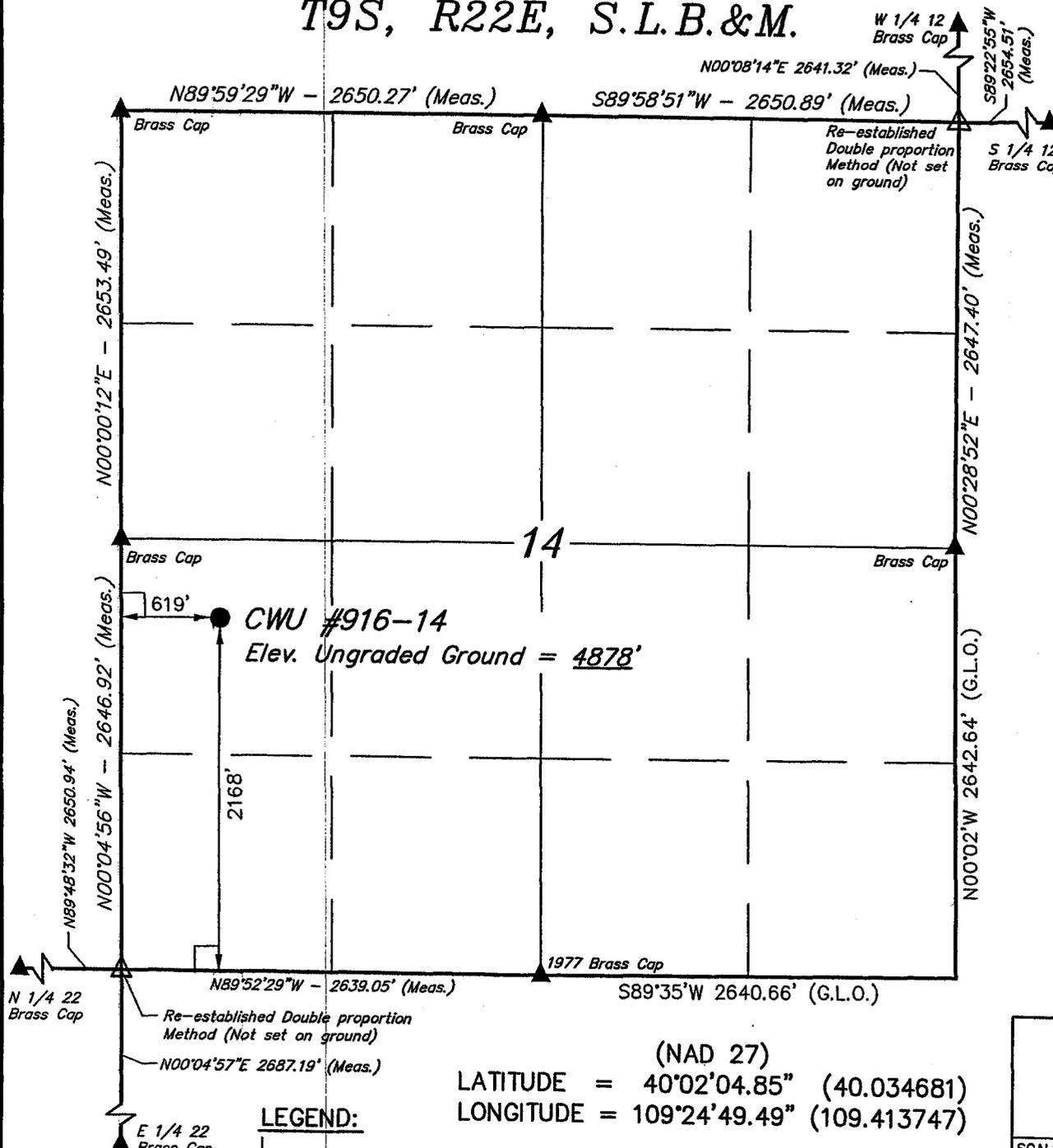
Well location, CWU #916-14, located as shown in the NW 1/4 SW 1/4 of Section 14, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAID ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
ROBERT L. COX
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 61319
 STATE OF UTAH

(NAD 27)
 LATITUDE = 40°02'04.85" (40.034681)
 LONGITUDE = 109°24'49.49" (109.413747)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED BY DOUBLE PROPORTION METHOD (Not Set On Ground)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-18-04	DATE DRAWN: 08-21-04
PARTY G.S. W.L. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 916-14
NW/SW, SEC. 14, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	2,361'
Wasatch	4,854'
Chapita Wells	5,413'
Buck Canyon	6,015'
North Horn	6,801'
Island	7,178'
KMV Price River	7,461'
KMV Price River Middle	8,139'
KMV Price River Lower	8,947'
Sego	9,407'

EST. TD: **9,525'**

Anticipated BHP 4100 PSI

3. PRESSURE CONTROL EQUIPMENT:

Intermediate Hole – 3000 PSIG
Production Hole – 3000 PSIG
BOP Schematic Diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' - 250'	250'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2300' +/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD +/-KB	9,525' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

Note: The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 – 5-10' above shoe, every collar for next 3 joints (4 total).

Intermediate Hole Procedure (250'-±2300')

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 916-14 NW/SW, SEC. 14, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment (Continued):

Production Hole Procedure ($\pm 2300'$ -TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 7,461'$ (**Top of Price River**) and $\pm 4,400'$ (**400' above the Wasatch**) (alter depth if needed to avoid placing across any potentially-productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to **400' above Price River top** (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-250' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (250'- $\pm 2300'$):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure ($\pm 2300'$ -TD):

± 2300 -7500' Use water (circulated through reserve pit) with PHPA polymer sweeps on a regular basis. Adjust frequency of sweeps based on cuttings quality and hole conditions. Gel/LCM sweeps can also be used for additional cleaning and for reducing seepage, but should not be “substituted” for the PHPA sweeps.

While on water, spot either salt water or pre-mixed weighted mud as required to prevent flow during trips after gas influxes have been encountered. Watch cuttings size, shape and quantity to determine if increase in mud weight is required. Increased mud weight is often the key to shale stability in this area. Treat for any CO₂ contamination with Lime and Gyp.

7500'- TD' Close mud system in. “Mud up” with Hi-Yield bentonite for primary viscosity and PHPA polymer for supplemental viscosity and clay encapsulation/inhibition. Utilize white Starch or PAC for filtration control. Treat with bactericide if required. Maintain pH in 9.0-10.0 range.

Expect increasing gas influxes requiring heavier mud weights as drilling progresses. Adjust mud weight as needed. Use deflocculants/thinners if required to maintain good flow properties.

Run LCM sweeps periodically to seal-off loss zones. Adjust sweep frequency based on observed losses. Maintain water loss 15 cc's or less. Treat CO₂ contamination with Lime and/or Gypsum.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 916-14
NW/SW, SEC. 14, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

**Logs: No Open Hole Logs
Cased Hole Logs.**

9. CEMENT PROGRAM:

Surface Hole Procedure (0-250' Below GL)

Lead: 300 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (250'-± 2300'):

Option #1

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Option 2:

Lead: 210 sks: (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Tail: 720 sks: (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 916-14
NW/SW, SEC. 14, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (\pm 2300' to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 ft³/sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

Intermediate Hole (250'- \pm 2300'):

Lost circulation

Production Hole (\pm 2300'-TD):

Sloughing shales and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

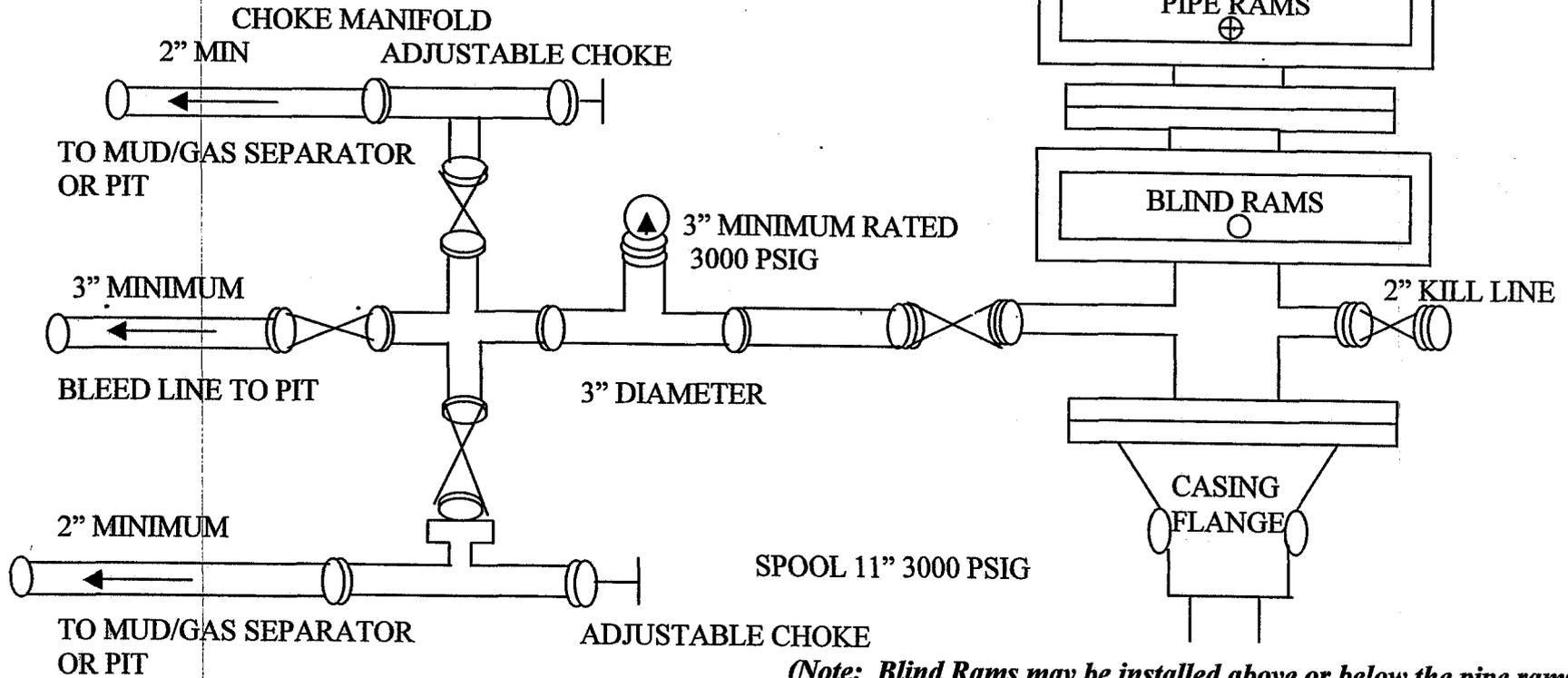
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
 CASING FLANGE IS 11" 3000 PSIG RATED.
 BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



(Note: Blind Rams may be installed above or below the pipe rams)

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 916-14
Lease Number: U-0282
Location: 2168' FSL & 619' FWL, NW/SW, Sec. 14,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 16.75 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.2 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 5*
- B. Producing wells - 52*
- C. Shut in wells - 2*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4" OD steel above ground natural gas pipeline will be laid approximately 1402' from proposed location to a point in the NE/SE of Section 15, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of -Way grant will not be required.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

- The production facilities will be placed on the Northeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee.

All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc.

drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Wyoming Big Sage – 3 pounds per acre
 - Gardner Salt Bush – 3 pounds per acre
 - Indian Rice Grass – 2 pounds per acre
 - Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the East side of the location. The flare pit will be located downwind of the prevailing wind direction on the Southeast side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil West and South of corners B and 5. The stockpiled location topsoil will be stored between Corners A and 2. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the

approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Southwest.

Corners #2, #6, & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used.
-
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

EOG RESOURCES, INC.
CWU #916-14
SECTION 14, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE CWU #562-15F AND THE PROPOSED LOCATION #887-15 AND THE BEGINNING OF THE PROPOSED ACCESS TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 47.75 MILES.

EOG RESOURCES, INC.

CWU #916-14

LOCATED IN UINTAH COUNTY, UTAH
SECTION 14, T9S, R22E, S.L.B.&M.

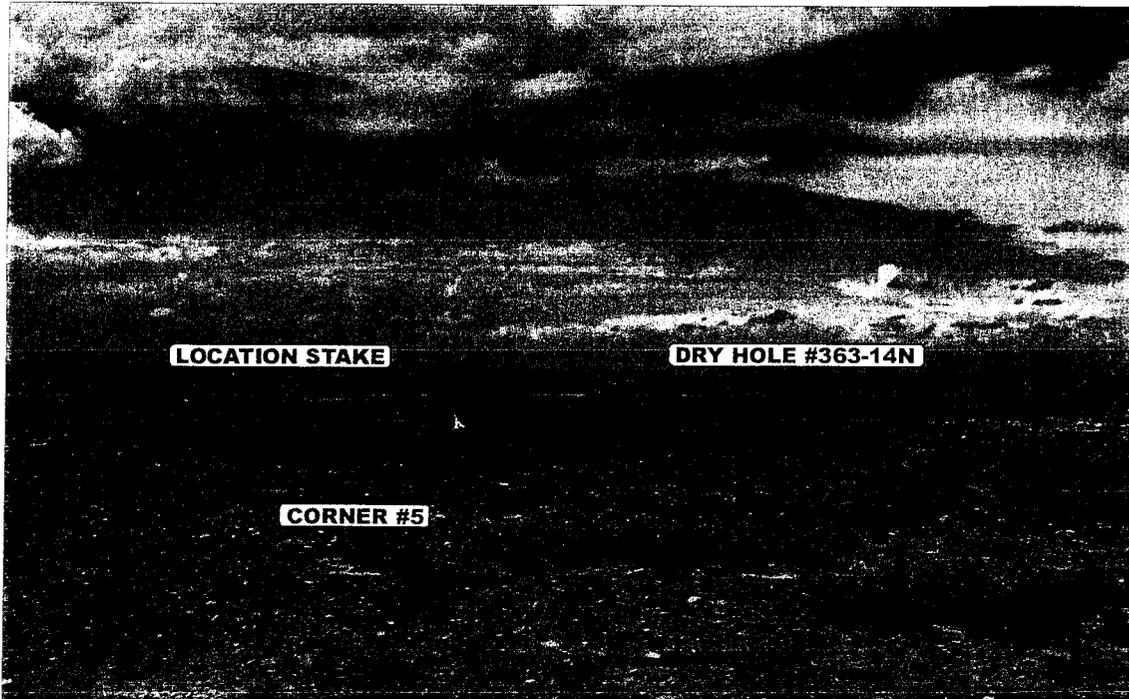


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



**E
L
S**

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

08 25 04
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

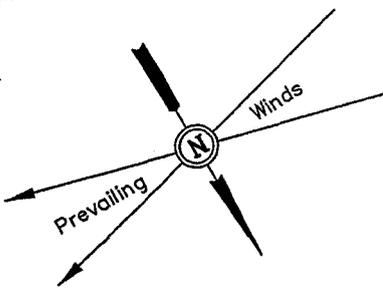
DRAWN BY: P.M.

REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #916-14
SECTION 14, T9S, R22E, S.L.B.&M.
2168' FSL 619' FWL

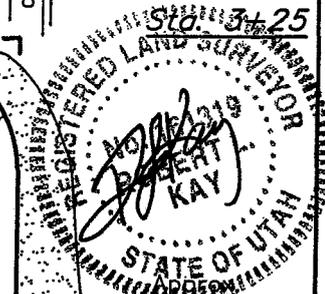


SCALE: 1" = 50'
DATE: 08-23-04
Drawn By: D.COX

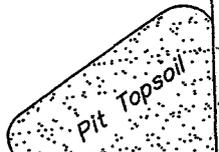
NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

NOTE:
THE PROPOSED WELL HEAD BEARS N89°52'18"W 49.96' FROM THE EXISTING DRY HOLE #363-14N

F-5.9'
El. 70.5'



Approx. Top of Cut Slope



FLARE PIT

20' WIDE BENCH

El. 82.8'
C-18.4'
(btm. pit)

DRY HOLE #363-14N

Total Pit Capacity W/2' of Freeboard = 12,250 Bbls. ± Total Pit Volume = 3,320 Cu. Yds.
SLOPE = 1-1/2 : 1

RESERVE PITS (12' Deep)

Sta. 0+18

El. 84.0'
C-19.6'
(btm. pit)

20' WIDE BENCH

C-0.3'
El. 76.7'

Topsail Stockpile

Sta. 1+50

F-9.7'
El. 66.7'

Sta. 0+00

F-10.1'
El. 66.3'

NOTES:

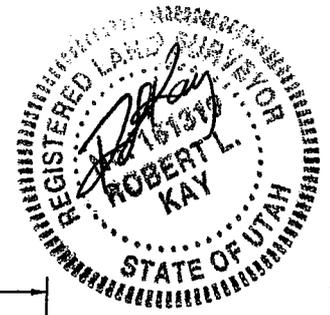
Elev. Ungraded Ground at Location Stake = 4878.0'
Elev. Graded Ground at Location Stake = 4876.4'

FIGURE #1

EOG RESOURCES, INC.

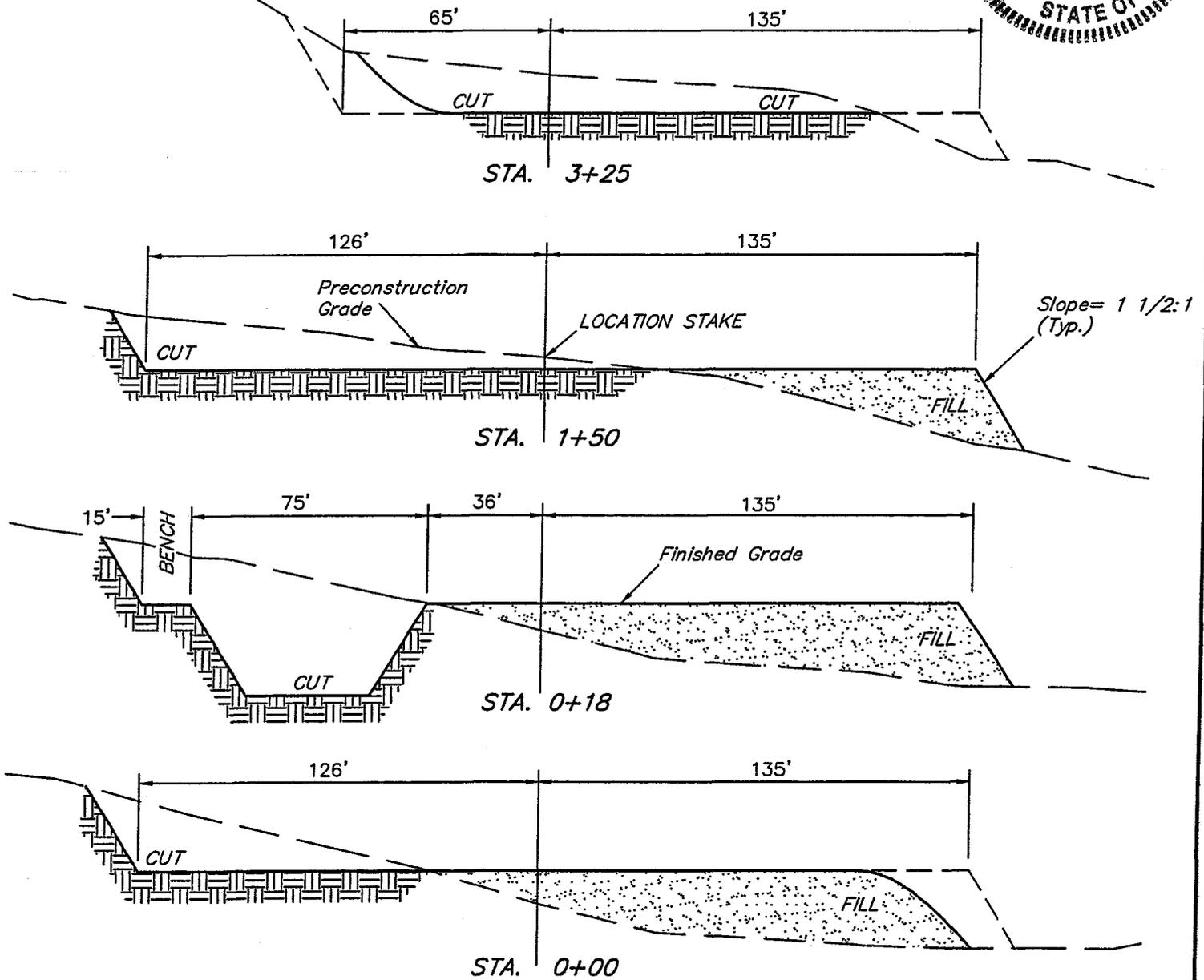
TYPICAL CROSS SECTIONS FOR

CWU #916-14
SECTION 14, T9S, R22E, S.L.B.&M.
2168' FSL 619' FWL



1" = 20'
X-Section Scale
1" = 50'

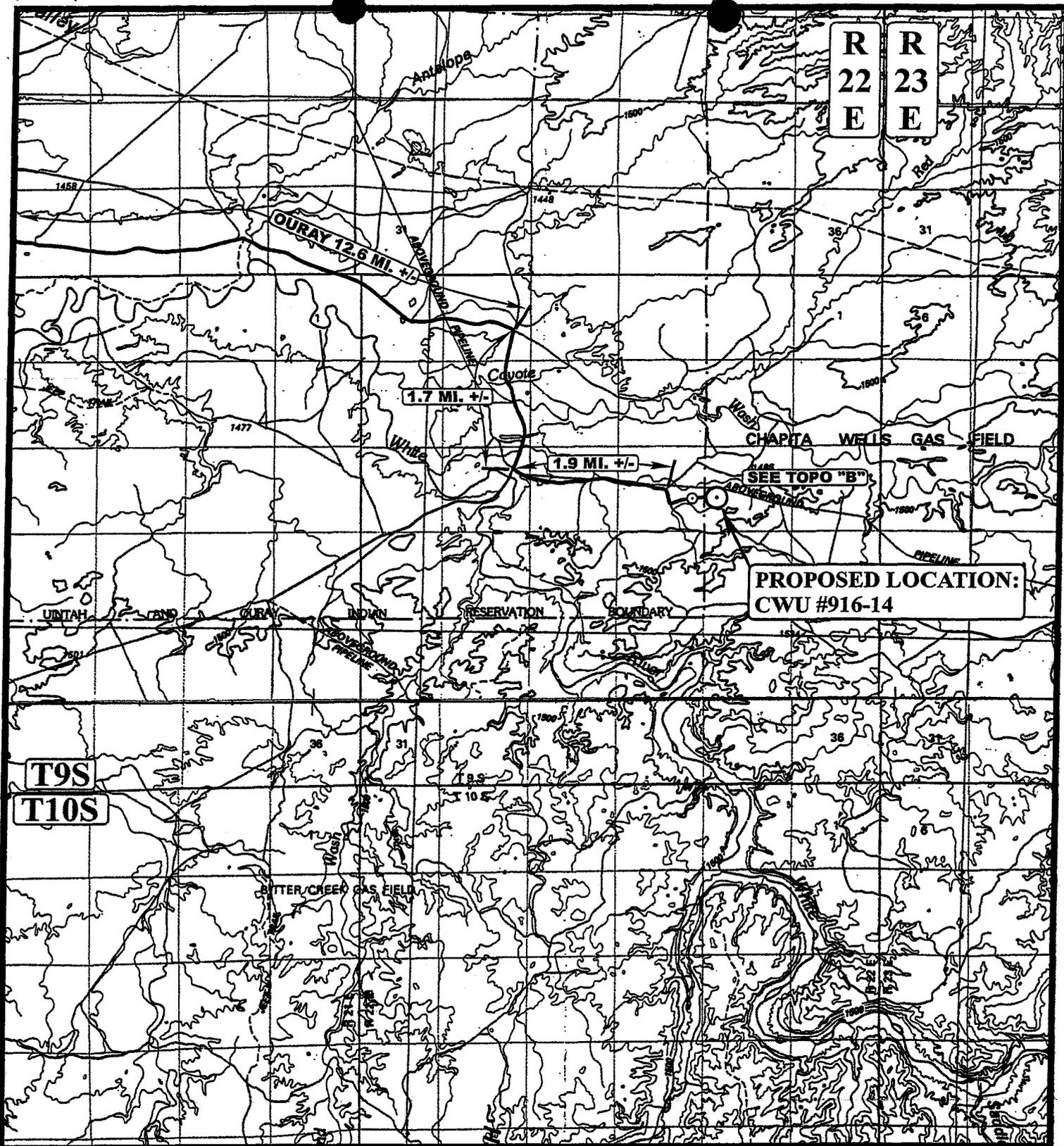
DATE: 08-23-04
Drawn By: D.COX



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES	
CUT	
(6") Topsoil Stripping	= 1,765 Cu. Yds.
Remaining Location	= 9,735 Cu. Yds.
TOTAL CUT	= 11,500 CU.YDS.
FILL	= 8,080 CU.YDS.

EXCESS MATERIAL	=	3,420 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,420 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.



**PROPOSED LOCATION:
CWU #916-14**

LEGEND:

○ PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #916-14
SECTION 14, T9S, R22E, S.L.B.&M.
2168' FSL 619' FWL

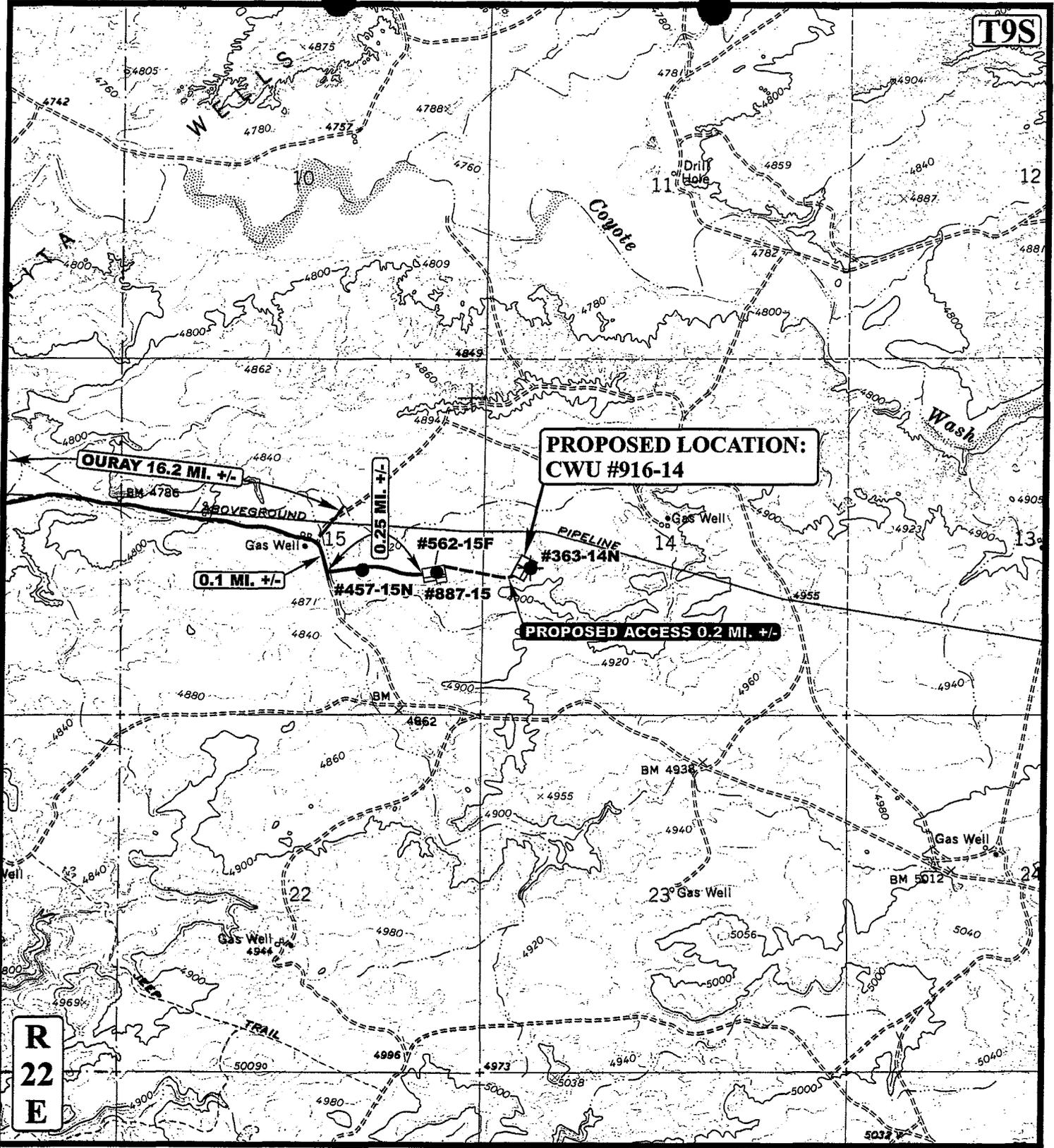


Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 08 25 04
MAP MONTH DAY YEAR
SCALE: 1:100,000 | DRAWN BY: P.M. | REVISED: 00-00-00



T9S



**PROPOSED LOCATION:
CWU #916-14**

OURAY 16.2 MI. +/-

0.25 MI. +/-

0.1 MI. +/-

PROPOSED ACCESS 0.2 MI. +/-

**R
22
E**

LEGEND:

- EXISTING ROAD
- - - PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

CWU #916-14
SECTION 14, T9S, R22E, S.L.B.&M.
2168' FSL 619' FWL

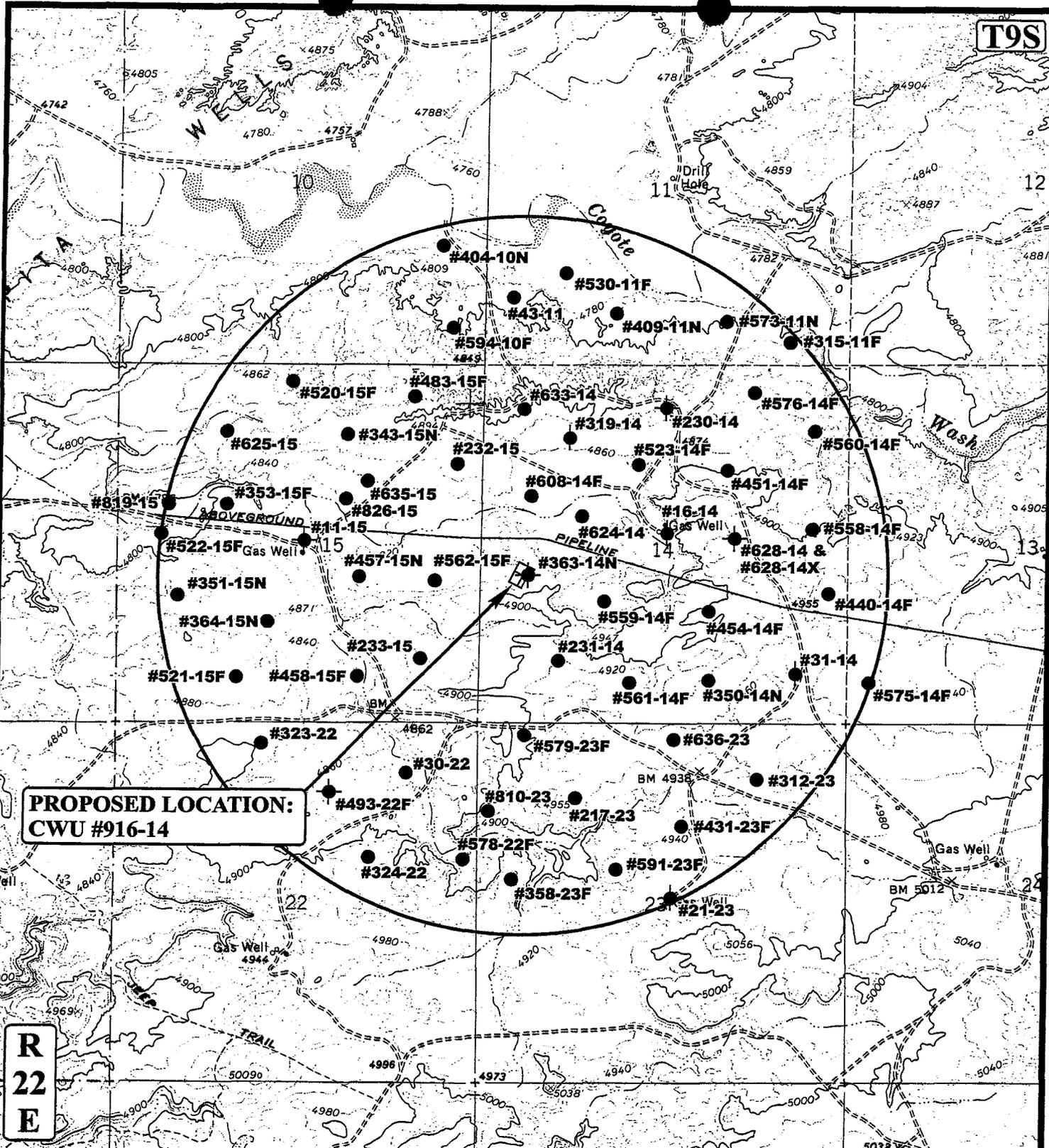


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 08 25 04
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00



T9S



PROPOSED LOCATION:
CWU #916-14

R
22
E

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

CWU #916-14
SECTION 14, T9S, R22E, S.L.B.&M.
2168' FSL 619' FWL

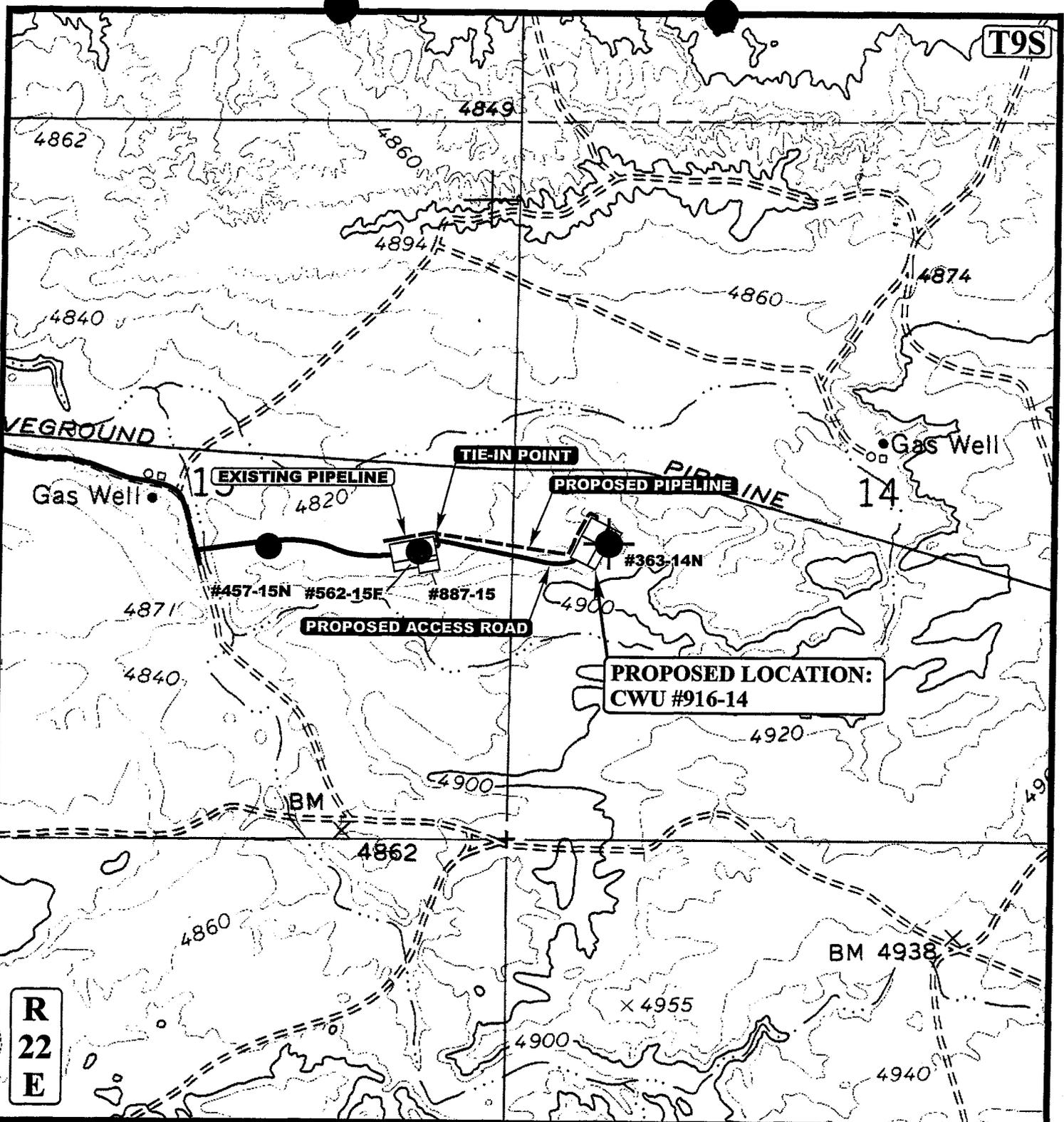


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 08 25 04
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00



T9S



R
22
E

APPROXIMATE TOTAL PIPELINE DISTANCE = 1,402' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

EOG RESOURCES, INC.

CWU #916-14
 SECTION 14, T9S, R22E, S.L.B.&M.
 2168' FSL 619' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC			08	25	04
MAP			MONTH	DAY	YEAR
SCALE: 1" = 1000'		DRAWN BY: P.M.		REVISED: 00-00-00	

D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/04/2005

API NO. ASSIGNED: 43-047-36338

WELL NAME: CWU 916-14
OPERATOR: EOG RESOURCES INC (N9550)
CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NWSW 14 090S 220E
SURFACE: 2168 FSL 0619 FWL
BOTTOM: 2168 FSL 0619 FWL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-0282
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: PRRV
COALBED METHANE WELL? NO

LATITUDE: 40.03477
LONGITUDE: -109.4138

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA wells
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspend Jan Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1-Federal Approval
2-OK SHALE

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

March 7, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Price River)		
43-047-36338	CWU 916-14 Sec 14	T09S R22E 2168 FSL 0619 FWL
43-047-36339	CWU 922-23 Sec 23	T09S R22E 2402 FNL 0700 FEL
43-047-36340	CWU 921-23 Sec 23	T09S R22E 2119 FNL 1966 FWL
43-047-36341	CWU 920-23 Sec 23	T09S R22E 2343 FNL 0479 FWL
43-047-36342	CWU 928-24 Sec 24	T09S R22E 2054 FSL 1925 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:3-7-05



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 8, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 916-14 Well, 2168' FSL, 619' FWL, NW SW, Sec. 14,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36338.

Sincerely,

JRB John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources. Inc.
Well Name & Number Chapita Wells Unit 916-14
API Number: 43-047-36338
Lease: U-0282

Location: NW SW Sec. 14 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

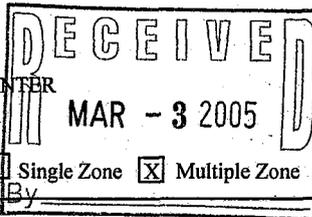
4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone



5. Lease Serial No. **U-0282**
6. If Indian, Allottee or Tribe Name
7. If Unit or CA Agreement, Name and No. **CHAPITA WELLS UNIT**
8. Lease Name and Well No. **CHAPITA WELLS UNIT 916-14**

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43-047-36338

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES
11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 14, T9S, R22E,
S.L.B.&M.**

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **2168' FSL, 619' FWL** **NW/SW**
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
16.75 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish **UINTAH** 13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **619'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2440

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9525'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4876.4 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Esti mated duration
45 DAYS

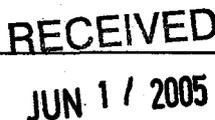
24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature Name (Printed/Typed) **Ed Trotter** Date **February 22, 2005**
Title **Agent**



Approved by (Signature) Name (Printed/Typed) **DIV. OF OIL, GAS & MINING** Date **06/13/2005**
Title **Assistant Field Manager Mineral Resources** Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)
CONDITIONS OF APPROVAL ATTACHED
05PP0102A **NOS 2/9/05**

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Operator/Company: EOG Resources Inc.

Well Name/Number: CWU 916-14

API Number: 43-047-36338

Location: NWSW Sec Tship Rng.: 14, T9S, R22E

Lease Number: UTU-0282

Agreement Name (If Applicable): N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware that fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

(1.) Operator EOG ; Proposed production casing cementing volumes are inadequate & does not circulate cement to a high enough fill-up. For the cementing program of the production casing string, the circulation or top of cement on the production string is to be at a minimum two hundred feet (200') above the formation named Wasatch. Per BLM estimates, the formation named Wasatch is estimated to be at 4833' feet. Production casing string circulation or top of cement is to be at or above 4600' feet.

(2.) Operator EOG Variance Requests ; COA to operator proposed variance(s) ; If the well pad requirements are met per OOGO No. 2, then the blooie line installed length is be the regulatory specified 100 feet. In the case when well pad location dimensions do not allow for a blooie line of 100 feet, then the proposed contingency variance is granted for a shorter blooie line of 75 feet.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood (435) 828-7874
Petroleum Engineer

Michael Lee (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

Company/Operator: EOG Resources Inc.

API Number 43-047-36338

Well Name & Number: CWU 916-14

Lease number: UTU-0282

Location: NWSW Sec, 14 T.9S. R. 22E.

Surface Ownership: BLM

Date NOS Received: 2/9/05

Date APD Received: 3/3/05

Conditions for Approval are in the APD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-0282

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
CHAPITA WELLS UNIT

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
CHAPITA WELLS UNIT 916-14

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

9. API NUMBER:
4304736338

3. ADDRESS OF OPERATOR:
P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078

PHONE NUMBER:
(435) 789-4120

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2168' FSL, 619' FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 14 9S 22E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 03-07-06
By: [Signature]

RECEIVED
MAR 06 2006

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Ed Trotter

TITLE Agent

SIGNATURE [Signature]

DATE 2/26/2006

(This space for State use only)

03-24-06
CHD



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304736338
Well Name: CHAPITA WELLS UNIT 916-14
Location: 2168' FSL, 619' FWL, NWSW, Sec. 14, T9S, R22E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 3/8/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

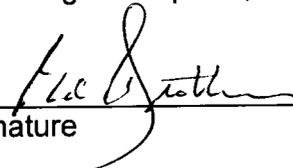
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



 Signature

2/26/2006

 Date

Title: Agent

Representing: EOG RESOURCES, INC.

RECEIVED
MAR 06 2006
 DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: P.O. BOX 1815
 city VERNAL
 state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36824	EAST CHAPITA 9-4		NWSW	4	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>PA</i>	99999	15238	3/10/2006		3/16/06		
Comments: <i>PRRV = MVRD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36338	CHAPITA WELLS UNIT 916-14		NWSW	14	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>PA</i>	99999	15239	3/10/2006		3/16/06		
Comments: <i>PRRV = MVRD</i>							

Well 3

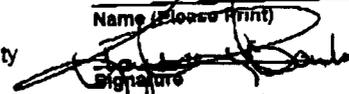
API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36949	CHAPITA WELLS UNIT 1066-03		SWNW	3	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>PA</i>	99999	15240	3/11/2006		3/16/06		
Comments: <i>PRRV = MVRD</i> — <i>K</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)



Regulatory Assistant

Title

3/13/2006

Date

(5/2000)

RECEIVED

MAR 13 2006

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOUCES INC

Well Name: CWU 916-14

Api No: 43-047-36338 Lease Type: FEDERAL

Section 14 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # 1

SPUDDED:

Date 03/10/06

Time 1:00 PM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # 1-435-828-3630

Date 03/14/2006 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 916-14

9. API Well No.

43-047-36338

10. Field and Pool, or Exploratory Area

NATURAL BUTTES/MESAVERDE

11. County or Parish, State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. Box 1815 Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2168 FSL 619 FWL (NW/SW) S.L.B.&M
SECTION 14, T9S, R22E 40.06359 LAT 109.33843 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

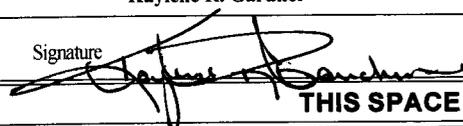
EOG Resources, Inc. spud a 20" surface hole at the referenced location 3/10/2006 at 1:00 p.m. Dall Cook, representative for EOG, notified Matt Baker of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 3/10/2006 @ 9:00 a.m.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

03/13/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 15 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NWSW SECTION 14, T9S, R22E
 2168 FSL 619 FWL 40.03477 LAT 109.41382 LON**

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 916-14

9. API Well No.
43-047-36338

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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No drilling activity has occurred since spud 3/10/2006.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary Maestas

Title **Operations Clerk**

Signature



Date

03/23/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAR 28 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
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U-0282

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CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 916-14

9. API Well No.
43-047-36338

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NWSW SECTION 14, T9S, R22E
2168 FSL 619 FWL 40.03477 LAT 109.41382 LON**

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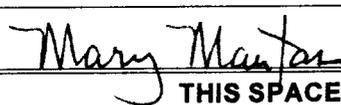
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Please see attached operations summary report for drilling operations performed on the subject well 3/26/2006 - 4/06/2006. TD of 9525' was reached on 4/4/2006. Completion operations are scheduled to begin on or about 4/20/2006.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Mary Maestas** Title **Operations Clerk**

Signature  Date **04/10/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

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(Instructions on page 2)

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APR 11 2006

PERC^Y**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 916-14	AFE NO: 302774
RIG NAME: TRUE #15	WELL ID NO.: 054905
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-36338
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 3/26/2006	DSS: 1	DEPTH: 2,471	MUD WT:	CUM COST TO DATE: 409,928.16
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
6.50	D	WC		PERFORM TOP CEMENT JOB ON 9 5/8" CASING. PUMPED <2 BBL GOT CEMENT TO SURFACE, ALLOW CEMENT TO SETTLE AND FILL TO SURFACE. WAIT ON CEMENT
6.00	D	NC		CUT OFF CONDUCTOR AND SURFACE CASING. NU CASING HEAD AND ALLOW TO WELD TO COOL.
1.15	D	NU		NU/ND BOP/DIVERTER.
3.35	D	TB		TEST BOPS/DIVERTER AND ALL ASSOCIATED VALVES/MANIFOLD TO 250 PSI LOW AND 5000 PSI HIGH.
2.50	D	TR		INSTALL WEAR BUSHING. TRIP IN HOLE.
2.50	D	DC		DRILL CEMENT/FLOAT EQUIPMENT + 10' NEW HOLE.
0.50	D	PT		PERFORM FIT TO 11.5 PPG EQUIV, PRESENT MW + 400 PSI.
1.50	D	DL		DRILLED FROM 2422' TO 2471', LOW WOB AND RPM UNTIL REAMERS OUT OF CASING.

BOILER 8 HRS
DIESEL ON HAND 8645 GALS, DIESEL USED 504 GALS
PROPANE USED 268
NO ACCIDENTS

18.00 D SPUD 7 7/8" PRODUCTION HOLE AT 04:30 HRS, 3/26/06.

DATE: 3/27/2006	DSS: 2	DEPTH: 3,575	MUD WT: 8.55	CUM COST TO DATE: 438,335.83
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
2.00	D	DL		DRILLED 2471' TO 2596', WOB-20K, RPM-55, PUMP PRESSURE 950.
0.50	D	SR		SERVICED RIG.
0.50	D	DL		DRILLED FROM 2596' TO 2647', WOB-20K, RPM-50, PUMP PRESSURE 950. HAD FLOW INCREASE AND PIT GAIN W/OIL OVER SHAKER.
6.50	D	CK		SHUT WELL IN. CIRC OUT KICK ON CHOKE. RAISE MUD WEIGHT FROM 8.4 PPG TO 8.8 PPG. RECIPROCATATE THRU ANNULAR WHILE PUMPING.
4.00	D	DL		DRILLED FROM 2647' TO 2940', WOB 18-20K, RPM-50, PUMP PRESSURE 1150. CONTINUE RAISE MUD WEIGHT TO 9.2 PPG.
0.50	D	SU		RUN DEVIATION SURVEY, 1 DEGREE.
10.00	D	DL		DRILLED FROM 2940' TO 3575', WOB 18-20K, RPM 55, PUMP PRESSURE 1250. PERFORMED BOP DRILL 72 SECONDS TO PIPE RAMS CLOSED.

GREEN RIVER FORMATION, 1000 UNITS GAS
DIESEL 7798 (USED 847), PROPANE 4900 (USED 600)
NO ACCIDENTS

SHOWS 2632-2690', GAS BEFORE 73U, PEAK 9251U, AFTER 5191U

DATE: 3/28/2006	DSS: 3	DEPTH: 5,200	MUD WT: 9.30	CUM COST TO DATE: 475,890.18
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OPERATIONS SUMMARY REPORT

WELL NAME: CWU 916-14	AFE NO: 302774
RIG NAME: TRUE #15	WELL ID NO.: 054905
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-36338
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 3/28/2006	DSS: 3	DEPTH: 5,200	MUD WT: 9.30	CUM COST TO DATE: 475,890.18
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
2.50	D	DL		DRILLED 3575' TO 3690', 115' @ 46 FPH, WOB 16-20, RPM 55, MOTOR 65, GPM 403, PP 1300, NO FLARE.
0.50	D	SR		SERVICED RIG.
1.00	D	DL		DRILLED 3690'-3814', 124' @ 124 FPH, WOB 16-20K, RPM 55, MOTOR 65, GPM 403, PP 1300, NO FLARE.
1.00	D	OT		OTHER BOP STACK AND SURFACE PIPE MOVING. CEMENT HAD SETTLED TO 18'. POUR BARITE BETWEEN 9 5/8" AND 14' CONDUCTOR, TIGHTEN CHAINS AND TURNBUCKLES.
1.50	D	DL		DRILLED 3814' TO 3940', 126' @ 84 FPH, WOB 16-20K, RPM 55, MOTOR 65, GPM 403, PP 1300, NO FLARE.
0.50	D	SU		SURVEY AT 3858', 2 DEGREES.
6.50	D	DL		DRILLED 3940' TO 4409', 469' @ 72 FPH, WOB 16-20K, RPM 55, MOTOR 65, GPM 403, PP 1400, NO FLARE.
0.50	D	SU		SURVEY AT 4326', 2.25 DEGREES.
10.00	D	DL		DRILLED 4409' TO 5200', 791' @ 79.1 FPH, WOB 16-20K, RPM 55, MOTOR 65, GPM 403, PP 1575, NO FLARE.

WASATCH FORMATION TOP 4858', NO SHOWS, BACKGROUND GAS 500-1500U
 DIESEL FUEL 6573 GAL (USED 1225), PROPANE 4500 GALS (USED 400), BOILER 24 HRS

NO ACCIDENTS
 SAFETY MEETING W/CREWS

DATE: 3/29/2006	DSS: 4	DEPTH: 6,260	MUD WT: 9.60	CUM COST TO DATE: 505,116.26
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
2.00	D	DL		DRILLED FROM 5200' TO 5283', 83' @ 41.5 FPH, WOB-20-22K, RPM-55/MOTOR-65, PP 1550, NO FLARE.
0.50	D	SR		SERVICED RIG.
21.50	D	DL		DRILLED FROM 5283' TO 6260', 977' @ 45.4 FPH, WOB-20-22K, RPM 55/MOTOR 65, PP 1550, NO FLARE.

CHIPITA WELLS TOP 5418' (-527' SUBSEA)
 BUCK CANYON TOP 6070' (-1179 SUBSEA)
 SHOW @ 5290'-5318', 10' FLARE, GAS 1151/9009/854

DIESEL FUEL-5351 (USED-1222), PROPANE-4100 (USED-400), BOILER 24 HRS
 NO ACCIDENTS

DATE: 3/30/2006	DSS: 5	DEPTH: 6,816	MUD WT:	CUM COST TO DATE: 545,819.09
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
4.00	D	DL		DRILLED 6260' TO 6408', 148' @ 37 FPH, WOB 18-24, RPM 35-60/MOTOR 63, PP 1650, NO FLARE.
0.50	D	SR		SERVICED RIG.
12.50	D	DL		DRILLED 6408' TO 6816', 408' @ 32.6 FPH, WOB 18-32, RPM 35-60/MOTOR 63, PP 1650, NO FLARE.
4.50	D	TR		DROP SURVEY. SLUG PIPE. TRIP OUT OF HOLE. SLIGHT OVERPULL 6200' TO 6000'.
2.00	D	BH		PU LD BHA & TOOLS. LD BIT, REAMERS. PU NEW BIT, REAMERS AND JARS. CHECK MUD MOTOR-DRAINS WELL, NO SLACK. CHANGE OUT CORROSION RING.
0.50	D	TR		TRIP IN HOLE.

BOILER 24 HRS
 NO ACCIDENTS

DATE: 3/31/2006	DSS: 6	DEPTH: 7,260	MUD WT:	CUM COST TO DATE: 573,018.52
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PERCY**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 916-14	AFE NO: 302774
RIG NAME: TRUE #15	WELL ID NO.: 054905
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-36338
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 3/31/2006	DSS: 6	DEPTH: 7,260	MUD WT:	CUM COST TO DATE: 573,018.52
------------------------	---------------	---------------------	----------------	-------------------------------------

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
3.00	D	TR		TRIP IN HOLE. WASH 48' TO BOTTOM, NO FILL.
1.00	D	DL		DRILLED 6816' TO 6846', 30' @ 30 FPH, WOB 18-20, RPM 50/MOTOR 65, PP 1800, NO FLARE.
0.50	D	SR		SERVICE RIG.
3.00	D	DL		DRILLED 6846' TO 6940', 94' @ 321.3 FPH, WOB 18-20, RPM 50/MOTOR 65, PP 1800, NO FLARE.
1.00	D	OT		OTHER-RIG REPAIR, #2 PUMP.
15.50	D	DL		DRILLED 6940' TO 7260', 320' @ 20.6 FPH, WOB 18-300, RPM 50/MOTOR 65, PP 2000, NO FLARE. DRILLING VERY SLOWLY, HIGH LIMESTONE CONTENT IN FORMATION

NORTH HORN TOP-6910' (2019' SUBSEA)

ISLAND TOP-6971' (1990' SUBSEA)

SHOW:

6810'-6816' GAS 51/1380/82

6880'-6888' GAS 63/1263/114

7010'-7026' GAS 43/5224/76

7126'-7139' GAS 62/2237/53

7160'-7187' GAS 140/5109/88

DIESEL 3128 (USED 1110), PROPANE 3300 (USED 400), BOILER 24 HRS

NO ACCIDENTS

DATE: 4/1/2006	DSS: 7	DEPTH: 7,915	MUD WT: 10.80	CUM COST TO DATE: 612,562.21
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
8.00	D	DL		DRILLED FROM 7269' TO 7469', 209' @ 26.1 FPH, WOB 18-22, RPM 40-55/MOTOR-65, PP1850, NO FLARE.
0.50	D	SR		SERVICE RIG.
15.50	D	DL		DRILLED FROM 7469' TO 7915', 446' @ 28.8 FPH, WOB 18-22, RPM 40-55, MOTOR 65, PP 1850, NO FLARE.

KMV PRICE RIVER TOP 7260' (2369' SUBSEA)

FORMATION: 70% SANDSTONE, 30% SHALE

SHOWS:

7264'-7278' GAS 88/2063/132

7301'-7357' GAS 101/2056/172

7518'-7526' GAS 140/2202/153

7553'-7562' GAS 195/2044/197

7622'-7664' GAS 154/2923/166

7717'-7735' GAS 137/1731/168

7774'-7781' GAS 234/1102/163

7799'-7804' GAS 158/2303/211

DIESEL FUEL 6573 (USED 1055), PROPANE 2900 (USED 400), BOILER-24 HRS

NO ACCIDENTS

DATE: 4/2/2006	DSS: 8	DEPTH: 8,609	MUD WT: 10.80	CUM COST TO DATE: 723,854.69
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OPERATIONS SUMMARY REPORT

WELL NAME: CWU 916-14	AFE NO: 302774
RIG NAME: TRUE #15	WELL ID NO.: 054905
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-36338
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 4/2/2006 **DSS:** 8 **DEPTH:** 8,609 **MUD WT:** 10.80 **CUM COST TO DATE:** 723,854.69

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
3.00	D	DL		DRILLED FROM 7915' TO 8036', 121' @ 40.3 FPH, WOB 18-22K, RPM 40-55, MOTOR 65, PP 1900, NO FLARE.
0.50	D	SR		SERVICED RIG.
18.50	D	DL		DRILLED FROM 8036' TO 8609', 573' @ 39.5 FPH, WOB 18-22K, RPM 40-55, MOTOR 65, PP 1900, NO FLARE.
				WORKED TIGHT HOLE ON CONNECTION @ 8597'.
1.00	D	OT		DAYLIGHT SAVINGS TIME ADJUSTMENT.
1.00	K	RR		RIG REPAIR, #2 PUMP.

KMV PRICE RIVER MIDDLE 8148' (3257' SUBSEA)
 BGG 300-800U, CG 0-1200U OVER BGG
 FORMATION SANDSTONE 70%/SHALE 30%

DIESEL FUEL 5180 (USED 1393), PROPANE 2400 (USED-500), BOILER-24 HRS
 NO ACCIDENTS

DATE: 4/3/2006 **DSS:** 9 **DEPTH:** 8,950 **MUD WT:** 10.90 **CUM COST TO DATE:** 748,053.00

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
2.00	D	DL		DRILLED 8609' TO 8660', 51' @ 26 FPH, WOB 18-24K, RPM 40-55, MOTOR 65, PP 1900, NO FLARE. UNABLE TO GET DIFFERENTIAL ON MOTOR, BIT NOT DRILLING.
0.50	D	SR		SERVICE RIG.
5.50	D	TR		TRIP.
2.00	D	BH		PU LD BHA & TOOLS. LD REAMERS AND MOTOR. PU NEW MOTOR AND BIT.
1.00	D	SL		SLIP & CUT DRILL LINE.
3.00	D	TR		TRIP IN HOLE. WASH/REAM 45' TO BOTTOM, NO FILL.
10.00	D	DL		DRILLED FROM 8660' TO 8950', 290' @ 29.0 FPH, WOB 18-24, RPM 40-55, MOTOR 62, PP 1900, NO FLARE

FORMATION 75% SANDSTONE, 25 SHALE
 SHOWS:
 8550'-8606' GAS 555/5325/763
 8630'-8651' GAS 741/2414/935

DIESEL 4501 (USED 679), PROPANE 1800 (USED 600), BOILER 24 HRS
 NO ACCIDENTS

DATE: 4/4/2006 **DSS:** 10 **DEPTH:** 9,415 **MUD WT:** 10.90 **CUM COST TO DATE:** 790,541.56



OPERATIONS SUMMARY REPORT

WELL NAME: CWU 916-14	AFE NO: 302774
RIG NAME: TRUE #15	WELL ID NO.: 054905
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-36338
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 4/4/2006 **DSS:** 10 **DEPTH:** 9,415 **MUD WT:** 10.90 **CUM COST TO DATE:** 790,541.56

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
3.50	D	DL		DRILLED 8950' TO 9020', 70' @ 20 FPH, WOB 18-24K, RPM 40-55, MOTOR 62, PP1900, NO FLARE.
0.50	D	SR		SERVICED RIG.
2.50	D	DL		DRILLED 9020' TO 9060', 40' @ 16 FPH, RPM 40-55, MOTOR 62, PP 1900, NO FLARE.
0.50	K	RR		RIG REPAIR, PUMP.
17.00	D	DL		DRILLED 9060' TO 9415', 355' @ 20.9 FPH, RPM 40-55, MOTOR 62, PP 1900, NO FLARE.

KMV PRICE RIVER (LOWER) 8958' (4057' SUBSEA)
 SHOWS:
 9102'-9118' GAS 617/3204/806
 9156'-9224' GAS 138/4548/1176
 FORMATION: CARB, SHALE 55%, SANDSTONE 40%, SHALE 5%
 BG GAS 650-1200U, CG 200-1600U OVER BG GAS

DIESEL 5351 (USED 1150), PROPANE 3400 (USED 400), BOILER 24 HRS
 NO ACCIDENTS

DATE: 4/5/2006 **DSS:** 11 **DEPTH:** 9,525 **MUD WT:** 11.00 **CUM COST TO DATE:** 815,543.65

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
3.50	D	DL		DRILLED 9415' TO 9485', 70' @ 20 FPH, WOB 18-24K, RPM 40-55/MOTOR 62, PP 1950, NO FLARE.
0.50	D	SR		SERVICE RIG.
3.50	D	DL		DRILLED 9485' TO 9525' TD, 40' @ 11.4 FPH, WOB 18-24K, RPM 40-55/MOTOR 62, PP 1950, NO FLARE. REACHED TD AT 13:30 HRS, 4/4/06.
3.00	D	TW		WIPER TRIP/SHORT TRIP. PUMP SWEEP AND CIRCULATE BOTTOMS UP. SHORT TRIP 20 STANDS. NO DRAG, HOLE CLEAN.
2.00	D	CA		PUMP SWEEP, CIRCULATE GAS OUT. RU CALIBER LD MACHINE. HELD PJSM.
5.50	D	LD		LD DP.
				NOTIFIED MIKE LEE/BLM/VERNAL @ 2145 HRS 4/4/06 OF WELL TD, & CSG & CMT JOB
2.00	D	BH		BROKE KELLY. LD BHA.
0.50	D	OT		PULLED WEAR BUSHING.
1.00	D	RS		RU CALIBER CSG CREW. HELD PJSM.
2.50	D	RC		STARTED RUNNING 4.5" CASING.

DATE: 4/6/2006 **DSS:** 12 **DEPTH:** 9,525 **MUD WT:** **CUM COST TO DATE:** 1,053,362.93



OPERATIONS SUMMARY REPORT

WELL NAME: CWU 916-14	AFE NO: 302774
RIG NAME: TRUE #15	WELL ID NO.: 054905
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-36338
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 4/6/2006	DSS: 12	DEPTH: 9,525	MUD WT:	CUM COST TO DATE: 1,053,362.93
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
5.00	D	RC		FINISHED RUNNING 246 JTS (243 FULL JTS + 3 MARKERS) OF 4.5", 11.6#, N-80, LTC CSG. LANDED AT 9518'. RAN AS FOLLOWS: FS, 1 JT CASING, FLOAT COLLAR AT 9476', 57 JTS CASING, MARKER JT AT 7255', 61 JTS CASING, MARKER JT AT 4861', 124 JTS CASING, MARKER JT AT 22'. TAGGED @ 9525. LD TAG JT & PU LANDING JT W/CSG HANGER.
2.50	D	CA		CIRCULATED GAS OUT. RD CALIBER CSG CREW & LD MACHINE. RU SLB CEMENTER. HELD PJSM.
2.50	D	CM		CEMENTED CSG AS FOLLOWS: PUMPED 20 BBLS CHEM WASH, 20 BBLS FW SPACER, 285 SX "G", 11.5 PPG, 3.02 CFS LEAD. PUMPED 1525 SX 50/50 POZ "G", 14.1 PPG, 1.29 CFS TAIL. DROPPED PLUG. DISP W/145.0 BTW (HAD PARTIAL BUT SUBSTANTIAL RETURN THROUGHOUT JOB). FINAL LIFT PRESSURE 2400 PSI. BUMPED PLUG TO 3050 PSI. BLEED OFF, FLOATS HELD.
1.00	D	CM		LANDED CSG @ 9518' KB. TESTED HANGER TO 5000 PSI. RD SCHLUMBERGER. CLEANED MUD TANKS.
				NO ACCIDENTS BOILER 11 HRS TRANSFERRED 16 JTS (625.82') 4.5", 11.6#, N-80, LTC CSG TO CWU 837-11X TRANSFERRED 3950 GALS DIESEL AND 2500 GALS PROPANE TO CWU 837-11X
				TRUCKS SCHEDULED FOR 07:00 HRS, 4/7/06 MOVE IS ±2 MILES TO CWU 837-11X
				SEGO FORMATION TOP 9404'
7.00	D			RIG RELEASED @ 1700 HRS, 4/5/06 CASING POINT COST \$907,346

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. Box 1815 Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2168 FSL 619 FWL (NW/SW) S.L.B.&M
 SECTION 14, T9S, R22E 40.06359 LAT 109.33843 LON**

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 916-14

9. API Well No.
43-047-36338

10. Field and Pool, or Exploratory Area
NATURAL BUTTES/MESAVERDE

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

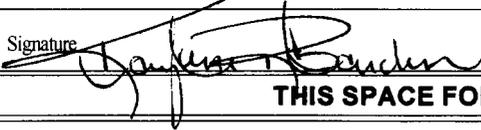
INITIAL PRODUCTION: The referenced well was turned to sales at 10:00 a.m., 5/12/2006 through Questar meter # 6983 on a 12/64" choke. Opening pressure, FTP 1400 psig, CP 3100 psig.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

05/31/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JUN 02 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **U-0282**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Chapita Wells Unit

8. Lease Name and Well No.
Chapita Wells Unit 916-14

9. AFI Well No.
43-047-36338

10. Field and Pool, or Exploratory
Natural Buttes/Mesaverde

11. Sec., T., R., M., on Block and Survey or Area **Sec. 14-T9S-R22E**

12. County or Parish **Uintah County** 13. State **UT**

14. Date Spudded **03/10/2006** 15. Date T.D. Reached **04/04/2006** 16. Date Completed **05/12/2006**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4878 NAT GL

18. Total Depth: MD **9525** 19. Plug Back T.D.: MD **9476** 20. Depth Bridge Plug Set: MD
TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	J-55	40#	0-2412		725 sx			
7-7/8"	4-1/2"	N-80	11.6#	0-9518		1810 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7289							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7312	9415	9126-9415		2/spf	
B)			8771-9057		2/spf	
C)			8466-8707		2/spf	
D)			8181-8400		3/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9126-9415	57.201 GALS GELLED WATER & 168.819# 20/40 SAND
8771-9057	47.125 GALS GELLED WATER & 130.636# 20/40 SAND
8466-8707	69.885 GALS GELLED WATER & 237.239# 20/40 SAND
8181-8400	59.553 GALS GELLED WATER & 191.741# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/12/2006	05/18/2006	24	→	50	552	200			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	SI 1700	2490	→						PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*See instructions and spaces for additional data on page 2)

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JUL 07 2006

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7312	9415		Wasatch Chapita Wells Buck Canyon North Horn Island Top Price River Middle Price River Lower Price River	4864 5448 6098 6695 6937 7299 8193 8963

32. Additional remarks (include plugging procedure):
SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:
 Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas Title Operations Clerk
Signature *Mary A. Maestas* Date 07/05/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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JUL 07 2006
(Form 3160-4, page 2)

CWU 916-14 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7921-8137	3/spf
7634-7816	3/spf
7312-7571	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7921-8137	55,395 GALS GELLED WATER & 168,026# 20/40 SAND
7634-7816	55,857 GALS GELLED WATER & 167,598# 20/40 SAND
7312-7571	62,871 GALS GELLED WATER & 203,113# 20/40 SAND

Perforated the Lower Price River from 9126-27', 9185-86', 9192-93', 9197-98', 9217-18', 9238-40', 9266-67', 9353-55', 9406-07' & 9413-15' w/ 2 spf.

Perforated the Middle/Lower Price River from 8771-72', 8798-99', 8841-42', 8848-49', 8861-62', 8885-86', 8932-33', 8946-47', 8959-60', 9001-02', 9027-28', 9039-40' & 9056-57' w/ 2 spf.

Perforated the Middle Price River from 8466-68', 8485-87', 8500-01', 8571-73', 8596-98', 8604-06', 8672-73' & 8705-07' w/ 2 spf.

Perforated the Middle Price River from 8181-82', 8208-10', 8256-57', 8303-04', 8332-34', 8386-88' & 8398-8400' w/ 3 spf.

Perforated the Upper Price River from 7921-22', 7963-65', 7996-97', 8001-02', 8025-26', 8032-34', 8055-57', 8083-84' & 8136-37' w/ 3 spf.

Perforated the Upper Price River from 7634-35', 7644-46', 7660-62', 7669-70', 7739-40', 7748-49', 7784-85', 7790-92' & 7815-16' w/ 3 spf.

Perforated the Upper Price River from 7312-13', 7323-25', 7353-55', 7388-90', 7471-72', 7535-36', 7545-47' & 7570-71' w/ 3 spf.

RECEIVED

JUL 07 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2168' FSL & 619' FWL (NWSW)
 Sec. 14-T9S-R22E 40.034681 LAT 109.413747 LON**

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 916-14

9. API Well No.
43-047-36338

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Pit reclamation</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

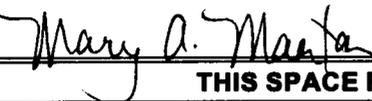
The reserve pit for the referenced location was closed on 10/1/2006 as per the APD procedure.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature



Date

02/06/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FEB 08 2007

DEPT. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. U-0282
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG Resources, Inc.		7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202		8. Well Name and No. Chapita Wells Unit 916-14
3b. Phone No. (include area code) 303-824-5526		9. API Well No. 43-047-36338
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2168' FSL & 619' FWL (NWSW) Sec. 14-T9S-R22E 40.034681 LAT 109.413747 LON		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

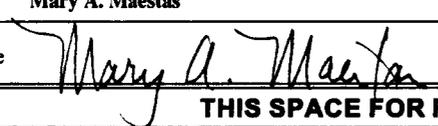
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Interim reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on May 2, 2007.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Regulatory Assistant
Signature 	Date 05/15/2007	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 17 2007

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
3180
UT-922

AUG 06 2007

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 100N
Denver, Colorado 80202

Re: 1st Revision of the
Consolidated Mesaverde Formation PA
"A-B-D-E-F-G-H-J-K-L-N" Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The 1st Revision of the Consolidated Mesaverde Formation PA "A-B-D-E-F-G-H-J-K-L-N, Chapita Wells Unit, CRS No. UTU63013AF, AFS No. 892000905AF, is hereby approved effective as of May 1, 2006, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 1st Revision of the Consolidated Mesaverde Formation PA "A-B-D-E-F-G-H-J-K-L-N" results in the addition of 400.00 acres to the participating area for a total of 8,314.69 acres and is based upon the completion of the following wells as capable of producing unitized substances in paying quantities:

WELL NO.	API NO.	LOCATION	LEASE NO.
837-11X	43-047-37942	SW $\frac{1}{4}$ SE $\frac{1}{4}$, 11-9S-22E	UTU0281
916-14	43-047-36338	NW $\frac{1}{4}$ SW $\frac{1}{4}$, 14-9S-22E	UTU0282
887-15	43-047-35395	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 15-9S-22E	UTU0283-A
896-25	43-047-35537	SW $\frac{1}{4}$ SW $\frac{1}{4}$, 25-9S-22E	UTU010956
865-33X	43-047-37786	NE $\frac{1}{4}$ NW $\frac{1}{4}$, 33-9S-23E	UTU0336

TO 13650

from

15239

RECEIVED

AUG 10 2007

DIV. OF OIL, GAS & MINING

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 1 Revision of the Consolidated Mesaverde Formation PA "A-B-D-E-F-G-H-J-K-L-N", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Chief Branch of Fluid Minerals

Enclosure

bcc: Division of Oil, Gas & Mining
SITLA
Chapita Wells Unit w/enclosure
Field Manager - Vernal w/enclosure
MMS - Data Management Division (Attn: James Sykes)
Fluids - Mickey
Fluids - Judy
Agr. Sec. Chron.
Reading File
Central Files

CSeare:cs: (08/03/2007)1st rev cons chapita abdefghjkl

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35015	CWU 830-4		SWSW	4	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14200	13650	6/20/2004		5/1/2006		
Comments: <u>MVRD</u> <u>12/31/07</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37942	CWU 837-11X		SWSE	11	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14852	13650	2/15/2006		5/1/2006		
Comments: <u>MVRD</u> <u>12/31/07</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36338	CWU 916-14		NWSW	14	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15239	13650	3/10/2006		5/1/2006		
Comments: <u>MVRD</u> <u>12/31/07</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Regulatory Assistant

12/26/2007

Title

Date

RECEIVED

DEC 26 2007

DIV. OF OIL, GAS & MINING