



14421 County Rd. 10 • Ft. Lupton, Colorado 80621 • (303) 857-9999 • FAX (303) 857-0577 • E-MAIL Permitco 1@aol.com

February 28, 2005

Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

RECEIVED
MAR 03 2005
DIV. OF OIL, GAS & MINING

Re: Gasco Production Company
Federal #12-31-9-19
1886' FNL and 461' FWL
SW NW Section 31, T9S - R19E
Uintah County, Utah
Lease No. UTU-76489

Gentlemen:

Enclosed please find three copies of the Application for Permit to Drill, along with one copy of the Onshore Order No. 1 which was filed with the BLM in Vernal, Utah.

If you should need additional information, please don't hesitate to contact me. Approved copies of the A.P.D. should be sent to Permitco Inc. at the address shown above.

Sincerely,

PERMITCO INC.

Venessa Langmacher

Venessa Langmacher
Consultant for
Gasco Production Company

Enc.

cc: Gasco Production Company - Englewood, CO
Shawn Elworthy - Roosevelt, UT

AMENDED REPORT
(highlight changes)

001

APPLICATION FOR PERMIT TO DRILL

5. MINERAL LEASE NO.: UTU-76489		6. SURFACE: BLM
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: N/A
2. NAME OF OPERATOR: Gasco Production Company		9. WELL NAME and NUMBER: Federal #12-31-9-19
3. ADDRESS OF OPERATOR: 14 Inverness Drive East, Suite #H236, Englewood, CO 80112		10. FIELD AND POOL, OR WILDCAT: Without Pariotto Bench 640
PHONE NUMBER: 303-483-0044		11. QTR/QTR, SECTION, TOWNSHIP, RANGE MERIDIAN: Sec. 31, T9S-R19E
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 599899 X 4427029 Y AT PROPOSED PRODUCING ZONE: 1886' FNL and 461' FWL SW NW		
		39.989422 109.829896
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 26.5 miles Southeast of Myton, UT		12. COUNTY: Uintah
		13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 461'	16. NUMBER OF ACRES IN LEASE: 1136.8	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 Acres
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): Approx. 2750'	19. PROPOSED DEPTH: 11,660'	20. BOND DESCRIPTION: Bond #UT-1233
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4894' GL	22. APPROXIMATE DATE WORK WILL START: ASAP	23. ESTIMATED DURATION: 40 Days

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2"	13-3/8", H40, 48#	170'	225 sx Premium Type 5, 15.6 ppg, 1.18 yield
12-1/4"	8-5/8", J-55, 32#	3,413'	566 sx Hi-Lift, 11 ppg, 3.91 yield & 185 sx 10-2 RFC, 14.2 ppg, 1.63 yield
7-7/8"	4-1/2", P110, 13.5#	11,660'	366 sx Hi-Lift, 11.5 ppg, 3.05 yield & 1410 sx 50-50 Poz, 14.1 ppg, 1.28 yield

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PROGRAM |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

AGENT: **PermitCo Inc.** AGENT'S PHONE NO.: **303-857-9999**
 NAME (PLEASE PRINT) **Venessa Langmacher** TITLE **Agent for Gasco Production Company**
 SIGNATURE *Venessa Langmacher* DATE **February 28, 2005**

(This space for State use only)

API NUMBER ASSIGNED: **43-047-36336**

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: **03-08-05**
By: *[Signature]*
(See instructions on Reverse Side)

RECEIVED
MAR 03 2005

DIV. OF OIL, GAS & MINING

(11/2001)

CONFIDENTIAL

**Federal Approval of this
Action is Necessary**

ONSHORE OIL & GAS ORDER NO. 1

**Approval of Operations on Onshore
Federal and Indian Oil & Gas Leases**

**FEDERAL #12-31-9-19
1886' FNL and 461' FWL
SW NW Section 31, T9S - R19E
Uintah County, Utah**

Prepared For:

Gasco Production Company

By:

**PERMITCO INC.
14421 County Road 10
Ft. Lupton, Colorado 80621
303/857-9999**

CONFIDENTIAL - TIGHT HOLE

Copies Sent To:

- 3 - Bureau of Land Management - Vernal, UT**
- 2 - Utah Division of Oil, Gas & Mining - SLC, UT**
- 2 - Gasco Production Company - Englewood, CO**
- 1 - Shawn Elworthy - Roosevelt, UT**



APPLICATION FOR PERMIT TO DRILL OR REENTER

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
Attached.
2. A Drilling Plan
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the Appropriate Forest Service Office.
See Surface Use Plan Attached.
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20).
Bond coverage for this well is provided by Gasco Production Company under their BLM Bond No. Bond #UT-1233.
5. Operator certification.
Please be advised that Gasco Production Company is considered to be the operator of the above mentioned well. Gasco Production Company agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.
6. Such other site specific information and/or plans as may be required by the authorized officer.

ONSHORE ORDER NO. 1
Gasco Production Company
Federal #12-31-9-19
1886' FNL and 461' FWL
SW NW Section 31, T9S - R19E
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-76489

DRILLING PROGRAM

Page 1

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS**

<i>Formation</i>	<i>Depth</i>	<i>Subsea</i>
Wasatch	5,185'	-282'
Mesa Verde	8,975'	-4,072'
Castlegate	11,460'	-6,557'
T.D.	11,660'	-6,757'

2. **ESTIMATED DEPTH OF ANTICIPATED WATER, OIL, GAS OR MINERAL FORMATIONS:**

<i>Substance</i>	<i>Formation</i>	<i>Depth</i>
Gas	Wasatch	5,185'
Gas	Mesaverde	8,975'
Gas	Castlegate	11,460'

All fresh water prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.



3. PRESSURE CONTROL EQUIPMENT

Gasco Production Company's minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double with annular, 5000 psi w.p.

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed;
- b. whenever any seal subject to test pressure is broken
- c. following related repairs; and
- d. at 30-day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) the check valve shall be held open or the ball removed.

Annular preventers shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.



BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have the BLM representative on location during pressure testing.

- a. The size and rating of the BOP stack is shown on the attached diagram. Although a rig has not been chosen to drill this well, most of the equipment for this depth of hole in the area use a 11", 5000 psi working pressure blowout preventor.
- b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

4. PROPOSED CASING AND CEMENTING PROGRAM:

- a. The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors, including; presence/absence of hydrocarbons; fracture gradients; usable water zones; formation pressures; lost circulation zones; other minerals; or other unusual characteristics. All indications of usable water shall be reported.
- b. Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory wells (lacking better data).



- c. Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory wells (lacking better data)
- d. Casing collars shall have a minimum clearance of 0.422 inches of all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.
- e. All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.
- f. All casing except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing.
- g. The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.
- h. All indications of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.
- i. Three centralizers will be run on the bottom three joints of surface casing with a minimum of one centralizer per joint starting with the shoe joint.
- j. Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.
- k. All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.
- l. On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.



m. The proposed casing program will be as follows:

<i>Purpose</i>	<i>Depth</i>	<i>Hole Size</i>	<i>O.D.</i>	<i>Weight</i>	<i>Grade</i>	<i>Type</i>	<i>New/Used</i>
Surface	0-170'	17-1/2"	13-3/8"	48#	H-40	---	New
Intermediate	0-3,413'	12-1/4"	8-5/8"	32#	J-55	ST&C	New
Production	0-11,660'	7-7/8"	4-1/2"	13.5#	P-110	LT&C	New

n. Casing design subject to revision based on geologic conditions encountered.

o. The cement program will be as follows:

<i>Surface</i>	<i>Type and Amount</i>
0-170'	225 sx Premium Type 5 mixed @ 15.6 ppg, 1.18 yield Cement will be circulated to surface
<i>Intermediate</i>	<i>Type and Amount</i>
0-3,413'	Lead: 566 sx Hi-Fill mixed @ 11 ppg, 3.91 yield Tail: 185 sx 10-2 RFC mixed @ 14.2 ppg, 1.63 yield Cement will be circulated to surface
<i>Production</i>	<i>Type and Amount</i>
2,500'-11,660'	Lead: 366 sx Hi-Lift mixed @ 11.5 ppg, 3.05 yield Tail: 1410 sx 50:50 Poz mixed @ 14.1 ppg, 1.28 yield

p. Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

q. After cementing but before commencing any test, the casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the driller's log.



- r. The following reports shall be filed with the District Manager within 30 days after the work is completed.
 - 1. Progress reports, Form 3160-5 (formerly 9-331) "Sundry Notices and Reports on Wells", must include complete information concerning:
 - a. Setting of each string of casing, showing the size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
 - b. Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.

- s. Auxiliary equipment to be used is as follows:
 - 1. Kelly cock
 - 2. No bit float is deemed necessary.
 - 3. A sub with a full opening valve.

5. MUD PROGRAM

- a. The proposed circulating mediums to be employed in drilling are as follows:

<i>Interval</i>	<i>Mud Type</i>	<i>Mud Wt.</i>	<i>Visc.</i>	<i>F/L</i>	<i>PH</i>
0 - 3,448'	Water	8.4	---	---	8
3,448' - 9,000'	DAP & Water	9.0-9.4	---	---	8
9,000' - 11,660'	DAP Polymer Mud	9.4-11.5	30-40	15-20	7-8

There will be sufficient mud on location to control a blowout should one occur. A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, static filtration loss, and Ph.



- b. Mud monitoring equipment to be used is as follows:
 - 1. Periodic checks will be made each tour of the mud system. The mud level will be checked visually.
- c. No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.
- d. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- e. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

6. EVALUATION PROGRAM

The anticipated type and amount of testing, logging and coring are as follows:

- a. No drill stem tests are anticipated, however, if DST's are run, the following requirements will be adhered to:

Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DSTs may be accomplished day or night.

A DST that flows to the surface with evidence of hydrocarbons shall be either reversed out of the testing string under controlled surface conditions. This would involve provided some means for reverse circulation.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.



All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water cooled exhausts.

- b. The logging program will consist of a Triple Combo to be run from TD - 3,458' and a GR to be run from TD - Surface.
- c. No cores are anticipated.
- d. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cutting, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).
- e. The anticipated completion program is as follows: Complete all productive zones utilizing multi-stage completion techniques.
- f. Daily drilling and completion progress reports shall be submitted to the BLM in Vernal on a weekly basis.

7. ABNORMAL TEMPERATURES OR PRESSURES

- a. The expected bottom hole pressure is 6972 psi. The maximum bottom hole temperature anticipated is 210 degrees F.
- b. No hydrogen sulfide gas is anticipated. Abnormal pressures will be controlled with mud weight and 5000# BOP and rotating head.

8. ANTICIPATED STARTING DATES AND NOTIFICATION OF OPERATIONS

- a. Drilling is planned to commence upon approval of this application.
- b. It is anticipated that the drilling of this well will take approximately 40 days.



- c. The BLM in Vernal, Utah shall be notified of the anticipated date of location construction commencement and of anticipated spud date.
- d. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.
- e. The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.
- f. In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, UT 84078.
- g. Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.
- h. If a replacement rig is contemplated for completion operations, a "Sundry Notice" Form 3160-5 to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
- i. Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communications, not later than 5 days following the date on which the well is placed on production.
- j. Pursuant to Onshore Order No. 7, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.
- k. Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas,



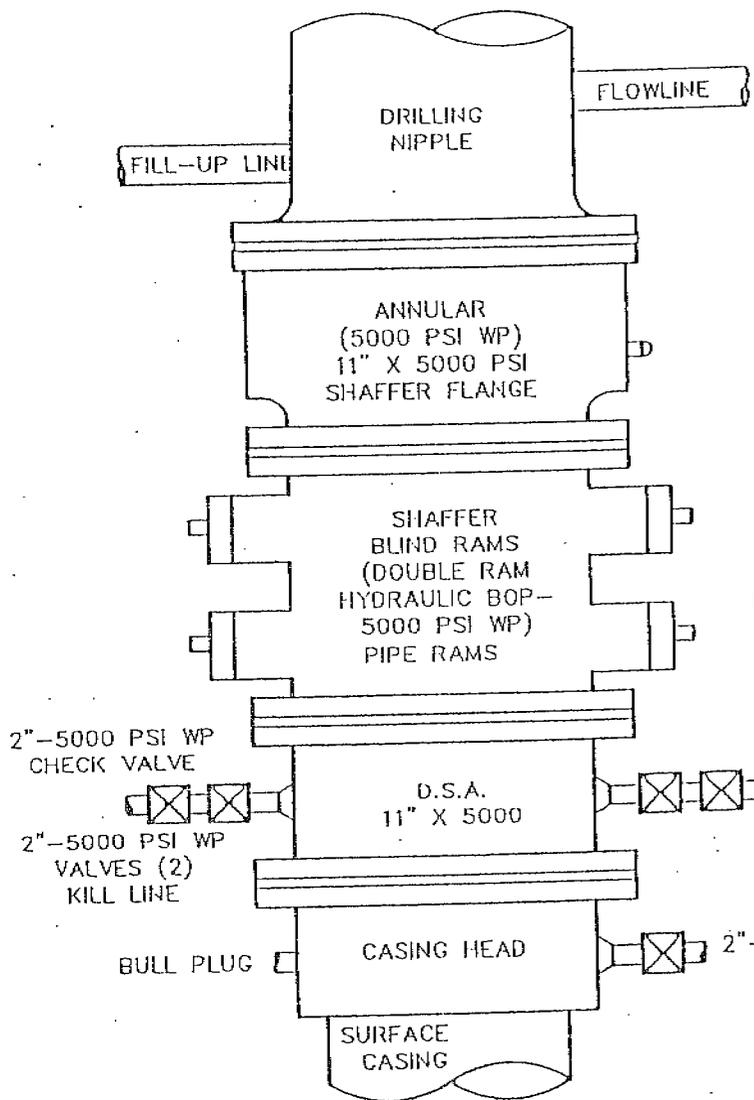
whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

- l. A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9.d.), shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b.4.).
- m. A first production conference will be scheduled within 15 days after receipt of the first production notice.
- n. No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.
- o. Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

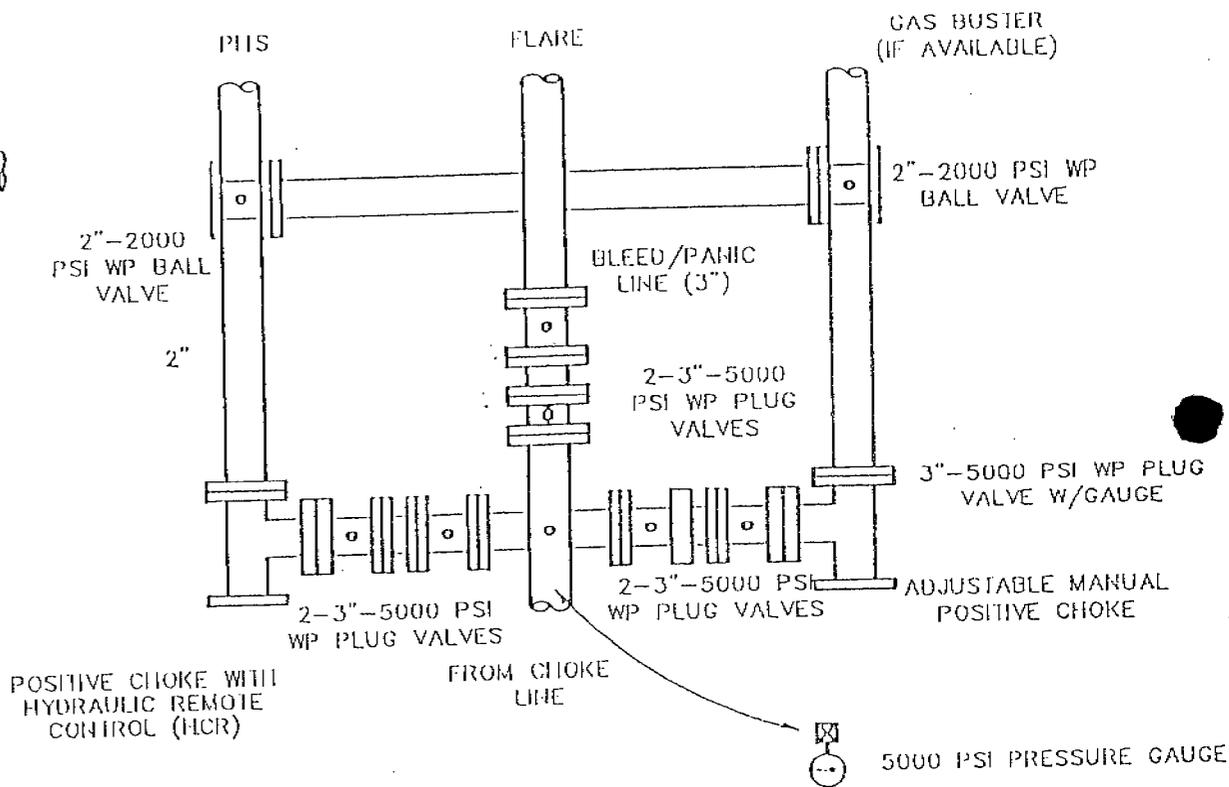
Bureau of Land Management 170 South 500 East Vernal, Utah 84078		
Phone: 435/781-4400		Fax: 435/781-4410
After Hours:		
Kirk Fleetwood	Petroleum Engineer	435/828-7875



BOP SCHEMATIC
5000 PSI WORKING PRESSURE



PLAN VIEW CHOKER MANIFOLD



THE HYDRAULIC CLOSING UNIT WILL BE LOCATED MORE THAN 30' FROM THE WELLHEAD. CHOKE AND BLEED/PANIC LINES WILL GO TO THE PIT AND FLARE. ALL CONNECTIONS IN CHOKE LINES AND MANIFOLD WILL BE FLANGED OR WELDED. ALL FLANGES SHOULD BE RING JOINT GASKET TYPE. ALL TURNS IN LINES SHALL BE CONSTRUCTED USING TARGETING 90° TEES OR ELLS. ALL LINES SHALL BE ANCHORED.

**ONSHORE OIL & GAS ORDER NO. 1
NOTIFICATION REQUIREMENTS**

Location Construction -	forty-eight (48) hours prior to construction of location and access roads.
Location Completion -	prior to moving on the drilling rig.
Spud Notice -	at least twenty-four (24) hours prior to spudding the well.
Casing String and Cementing -	twenty-four (24) hours prior to running casing and cementing all casing strings.
BOP and Related Equipment Tests -	twenty-four (24) hours prior to initiating pressure tests.
First Production - Notice	within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The onsite inspection for the subject well site was conducted on February 1, 2005 at approximately 2:50 p.m. Weather conditions were clear, cool and sunny. There was approximately 4" of snow on the ground at the time of the inspection. In attendance at the onsite inspection were the following individuals:

Stan Olmstead	Natural Resource Specialist	Bureau of Land Management
Amy Torres	Wildlife Biologist	Bureau of Land Management
Lisa Smith	Permitting Agent	Permitco Inc.
Robert Kay	Land Surveyor	Uintah Engineering and Land Surveying

1. **EXISTING ROADS**

- a. The proposed well site is located approximately 26.5 miles southeast of Myton, Utah.



- b. Directions to the location from Myton, Utah are as follows:

Proceed in a southeasterly direction from Myton, Utah for approximately 12.7 miles to the Castle Peak Mine. Stay left and continue easterly for 5.4 miles. Turn right and proceed south for 2.5 miles to a fork in the road. Turn left and continue southeasterly for 3.1 miles. Continue east for 1.8 miles. Turn left and proceed northeasterly for 0.7 miles. Turn left onto the new access road and proceed northwesterly for 0.3 miles to the location.

- c. For location of access roads within a 2-Mile radius, see Maps A & B.
- d. Improvement to existing main roads will not be required.
- e. All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.
- f. Existing roads and newly constructed roads on surface under the jurisdiction of any Surface Managing Agency shall be maintained in accordance with the standards of the SMA.

2. **PLANNED ACCESS ROADS**

- a. The majority of the road is an existing upgraded oilfield road. Only 0.3 miles of new construction will be necessary.
- b. The maximum grade of the new construction will be approximately 2%.
- c. No turnouts are planned.
- d. No low water crossings or culverts will be necessary.
- e. The last 0.3 miles of new access road was centerline flagged at the time of staking.
- f. The use of surfacing material is not anticipated, however it may be necessary depending on weather conditions.
- g. No cattle guards will be necessary.



- h. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- i. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- j. The road will be constructed/upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowing and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.
- k. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- l. All new access is located within the lease boundaries. We do not believe that a road right of way will be necessary.

3. LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS OF THE PROPOSED LOCATION.

(See Map "C")

- a. Water wells - none
- b. Injection wells - none



- c. Producing wells - five
- d. Drilling wells - none
- e. Shut-in wells - two
- f. Temporarily abandoned wells - none
- g. Disposal wells -none
- h. Abandoned wells - two

4. LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES.

- a. All permanent structures (onsite for six months or longer) constructed or installed (including oil well pump jacks) will be painted Carlsbad Canyon. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.
- b. If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall surrounded by a containment dike of sufficient capacity to contain at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.
- c. If production is established, a production facility diagram will be submitted via sundry notice.
- d. All loading lines will be placed inside the berm surrounding the tank battery.
- e. Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flow line will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.



- f. The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform with Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.
- g. If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.
- h. Any necessary pits will be properly fenced to prevent any wildlife entry.
- i. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.
- j. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.
- k. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic.
- l. The road will be maintained in a safe useable condition.
- m. Produced water will be stored in a 300 bbl heated, insulated tank, then hauled to a commercial disposal site such as Disposal Inc., or Brennan Bottom.
- n. Pipelines will follow the route shown on Map D. See Pipeline detail attached. No pipeline ROW will be required.

5. LOCATION AND TYPE OF WATER SUPPLY

- a. The proposed water source will be the Nebecker Water Service at the Nebecker Water Station in Myton. The Water Use Claim # is 43-1723.



- b. Water will be hauled by Nebecker Water Service to the location over the access roads shown on Maps A and B.
- c. No water well will be drilled on this lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- a. Surface and subsoil materials in the immediate area will be utilized.
- b. Any gravel used will be obtained from a commercial source.
- c. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- d. No construction materials will be removed from Federal land.

7. METHODS OF HANDLING WASTE DISPOSAL

- a. The reserve pit will be constructed so as not to leak, break, or allow discharge.
- b. At the request of the BLM, the reserve pit will be lined with a 12 mil liner. If fractured rock is encountered, the pit will be first lined with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.
- c. Burning will not be allowed. All trash will be contained in a trash cage and its contents removed at the end of drilling operations and hauled to an approved disposal sight.
- d. After first production, produced waste water will be confined to a unlined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.



- e. Drill cuttings are to be contained and buried in the reserve pit.
- f. Any salts and/or chemicals which are an integral part of the drilling system will be disposed of in the same manner as the drilling fluid.
- g. A chemical porta-toilet will be furnished with the drilling rig.
- h. The produced fluids will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas salt water or other produced fluids will be cleaned up and removed.

8. ANCILLARY FACILITIES

There are no airstrips, camps, or other facilities planned during the drilling of the proposed well.

9. WELL SITE LAYOUT

- a. The operator or his/her contractor shall contact the BLM Office at 435/781-4400 forty-eight (48) hours prior to construction activities.
- b. The reserve pit will be located on the west side of the location.
- c. The flare pit will be located on the north side of the reserve pit, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.
- d. The stockpiled topsoil (first six inches) will be stored on the south and west sides of the location, between Corners 2 and 4 and 6 and 7. Topsoil along the access route will be wind rowed on the uphill side.
- e. Access to the well pad will be from the north as shown on the Pit & Pad Layout.
- f. See Location Layout for orientation of rig, cross section of drill pad and cuts and fills.
- g. The location of mud tanks; reserve pit, trash cage; pipe racks; living facilities and soil stockpiles will be shown on the Location Layout.



- h. All pits will be fenced according to the following minimum standards:
1. 39 inch net wire shall be used with at least one strand or barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
 2. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
 3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
 4. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
 5. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.
- i. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

Producing Location

- a. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
- b. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
- c. If a plastic nylon reinforced liner is used it shall be torn and perforated before backfilling of the reserve pit.



- d. The reserve pit and that portion of the location not needed for production facilities or operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.
- e. Reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. The following seed mixture has been requested by the Bureau of Land Management.

<i>Species</i>	<i>Pounds PLS/Acres</i>
Shadscale	3
Gardner Saltbush	3
Mat Saltbush	3
Galletta grass	3
TOTAL	12

Seeding will be performed immediately after the location has been reclaimed and the pit has been backfilled, regardless of the time of year. Seed will be broadcast and walked in with a dozer.

- f. The topsoil stockpile will be seeded as soon as the location has been constructed with the same recommended seed mix. The seed will be walked in with a cat.

Dry Hole

- g. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.



11. SURFACE OWNERSHIP

Access Roads - The majority of the access roads are maintained by the County Road Department or the Bureau of Land Management.

Well pad - The well pad is located on lands managed by the BLM.

12. OTHER INFORMATION

- a. A Class III archeological survey will be conducted by Grand River Institute and will be submitted to the appropriate agencies by Grand River Institute.
- b. The operator is responsible for informing all persons in the areas who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:
 - whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
 - a time frame for the AO to complete and expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.



- c. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- d. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure.
- e. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.
- f. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.
- g. There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended or abandoned will be identified in accordance with 43 CFR 3162.
- h. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- i. This permit will be valid for a period of one year from the date of approval. An extension period may be granted, if requested, prior to the expiration of the original approval period. After permit termination, a new application will be filed for approval for any future operations.
- j. The operator or his contractor shall contact the BLM Offices at 435/781-4400 48 hours prior to construction activities.
- k. The BLM Office shall be notified upon site completion prior to moving on the drilling rig.



ONSHORE ORDER NO. 1
Gasco Production Company

Federal #12-31-9-19

1886' FNL and 461' FWL

SW NW Section 31, T9S - R19E

Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-76489

SURFACE USE PLAN

Page 12

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

Permit Matters

PERMITCO INC.

14421 County Road 10

Ft. Lupton, CO 80621

303/857-9999 (O)

303/857-0577 (F)

Lisa Smith

Drilling & Completion Matters

Gasco Production Company

14 Inverness Drive East, Suite H-236

Englewood, CO 80112

John Longwell

303/483-0044 (O)

303/483-0011(F)

Shawn Elworthy

Roosevelt, UT

435/823-4272 (Cell)

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Gasco Production Company and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

This statement is subject to the provisions of 18.U.S.C. 1001 for the filing of a false statement.

February 28, 2005

Date:

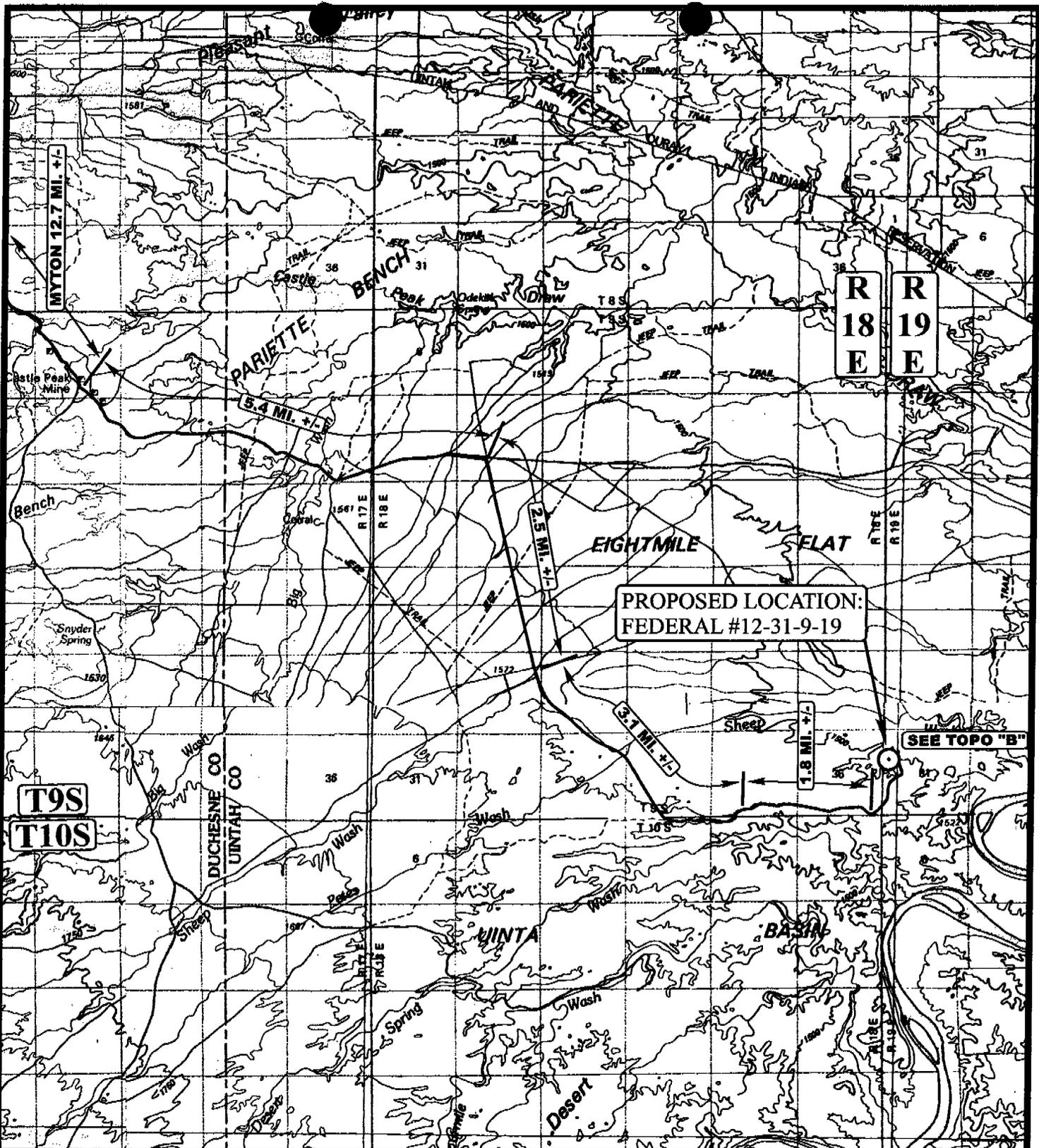


Venessa Langmacher - PERMITCO INC.

Authorized Agent for:

Gasco Production Company





LEGEND:

⊙ PROPOSED LOCATION



GASCO PRODUCTION COMPANY

FEDERAL #12-31-9-19
SECTION 31, T9S, R19E, S.L.B.&M.
1886' FNL 461' FWL



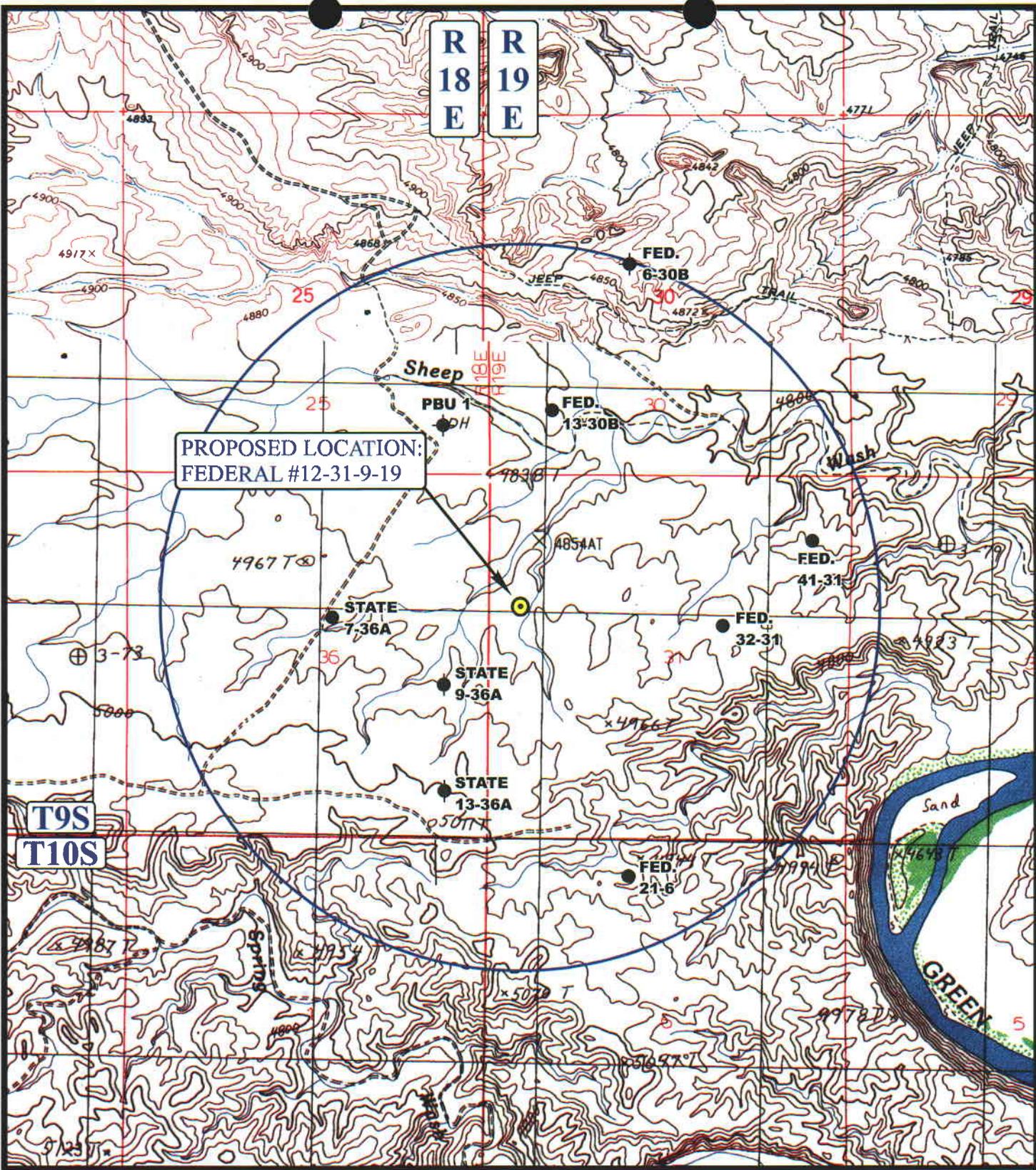
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

1	17	05
MONTH	DAY	YEAR



SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00



LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊕ WATER WELLS
- ◆ ABANDONED WELLS
- TEMPORARILY ABANDONED

GASCO PRODUCTION COMPANY

FEDERAL #12-31-9-19
SECTION 31, T9S, R19E, S.L.B.&M.
1886' FNL 461' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

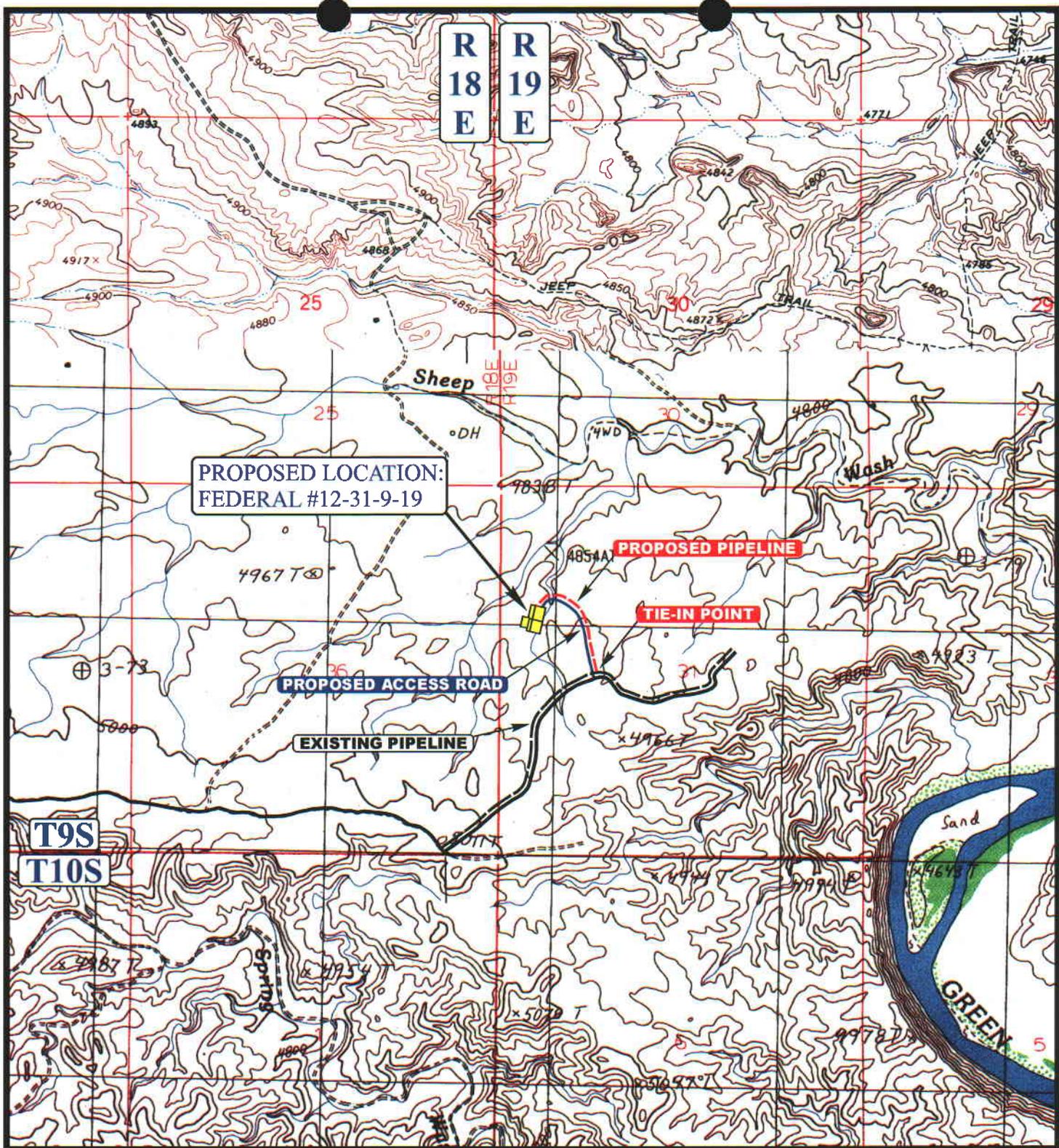


TOPOGRAPHIC
MAP

1 17 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1600' +/-

LEGEND:

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS



GASCO PRODUCTION COMPANY

**FEDERAL #12-31-9-19
SECTION 31, T9S, R19E, S.L.B.&M.
1886' FNL 461' FWL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

1 17 05
MONTH DAY YEAR

**D
TOPO**

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00

ASCO PRODUCTION COMPANY

LOCATION LAYOUT FOR

FEDERAL #12-31-9-19
SECTION 31, T9S, R19E, S.L.B.&M.

1886' FNL 461' FWL Proposed Access Road

F-3.2'
El. 90.0'

F-13.0'
El. 80.2'

F-4.9'
El. 88.3'

F-2.0'
El. 91.2'

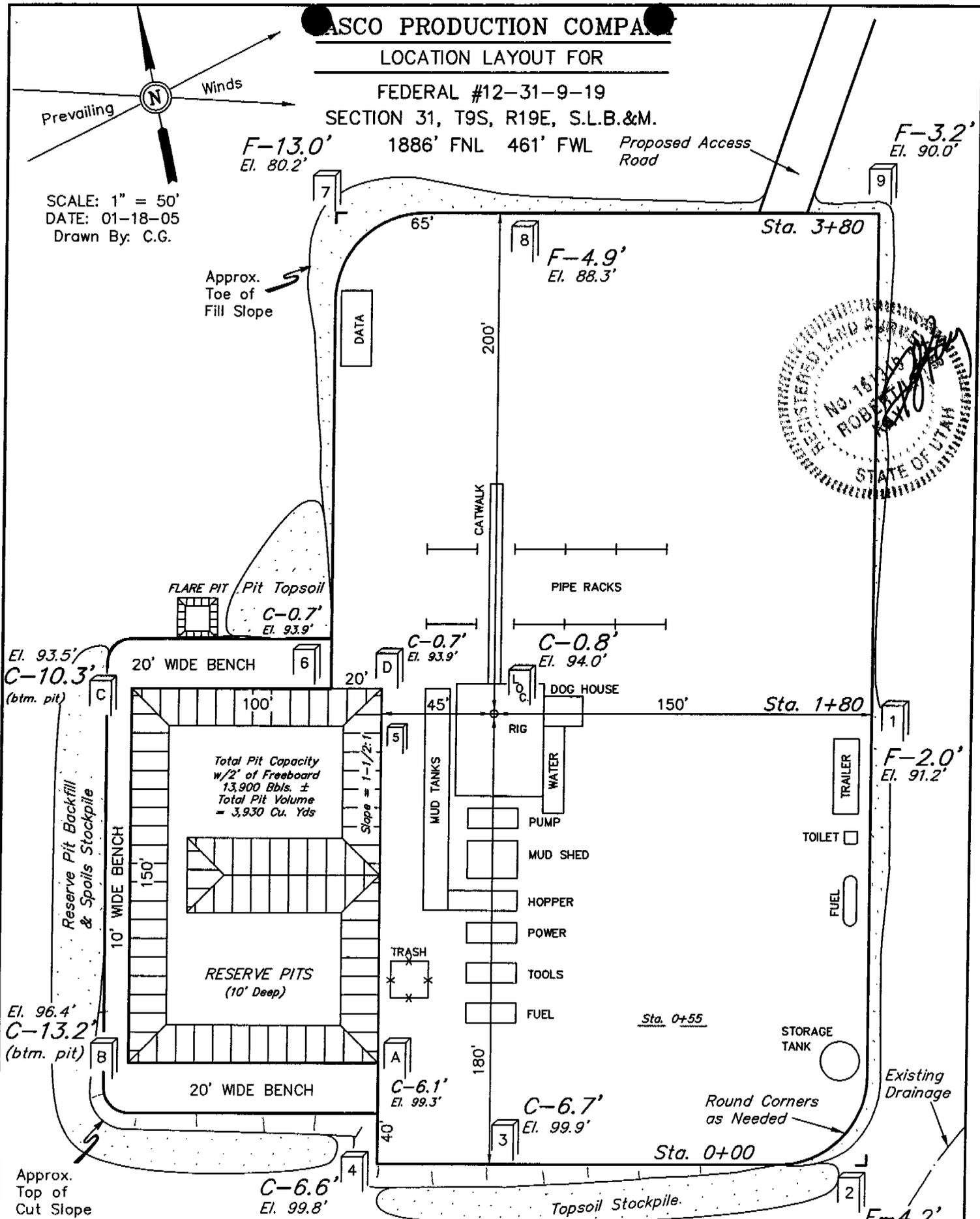
C-6.7'
El. 99.9'

C-6.6'
El. 99.8'

F-4.2'
El. 89.0'

SCALE: 1" = 50'
DATE: 01-18-05
Drawn By: C.G.

Approx.
Toe of
Fill Slope



El. 93.5'
C-10.3'
(btm. pit)

El. 96.4'
C-13.2'
(btm. pit)

FLARE PIT Pit Topsoil
C-0.7'
El. 93.9'

Total Pit Capacity
w/2' of Freeboard
13,900 Bbls. ±
Total Pit Volume
= 3,930 Cu. Yds

RESERVE PITS
(10' Deep)

Approx.
Top of
Cut Slope

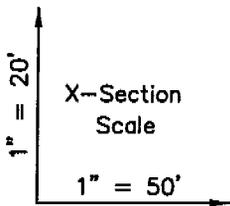
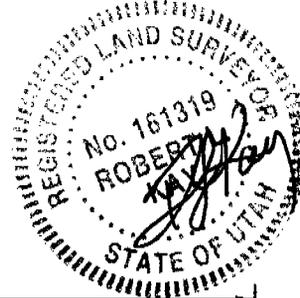
Elev. Ungraded Ground at Location Stake = 4894.0'
Elev. Graded Ground at Location Stake = 4893.2'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

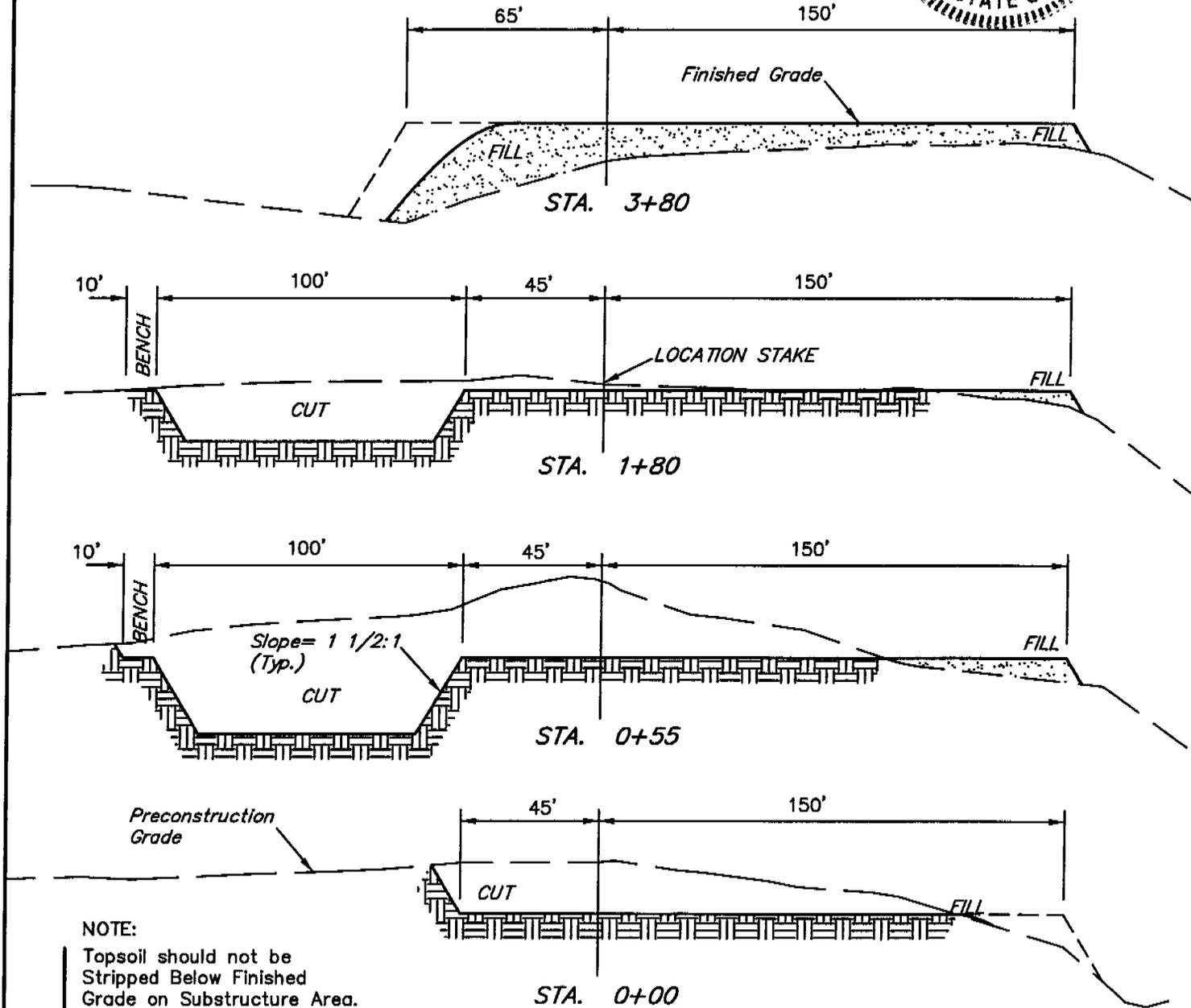
ASCO PRODUCTION COMPANY

TYPICAL CROSS SECTIONS FOR

**FEDERAL #12-31-9-19
SECTION 31, T9S, R19E, S.L.B.&M.
1886' FNL 461' FWL**



DATE: 01-18-05
Drawn By: C.G.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

*** NOTE:**
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 2,010 Cu. Yds.
Remaining Location	= 9,280 Cu. Yds.
TOTAL CUT	= 11,290 CU.YDS.
FILL	= 6,700 CU.YDS.

EXCESS MATERIAL	= 4,590 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,980 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 610 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

FEDERAL STIPULATIONS

Any wildlife stipulations that pertain to this lease will be attached as a Conditional of Approval by the Bureau of Land Management.

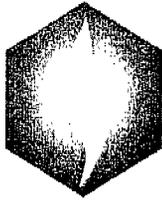


ARCHEOLOGY

A Class III Archeological Survey will be conducted by Grand River Institute and submitted to the appropriate agencies by Grand River Institute.



GASCO
Energy Inc



Bureau of Land Management
Vernal Field Office
170 S. 500 E.
Vernal, UT 84078

Attn: Minerals

Re: All wells.
Uintah County, Utah

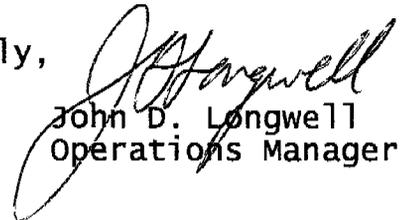
Gentlemen:

This letter is to inform you that Permitco Inc. is authorized to act as Agent and to sign documents on behalf of (Company Name) when necessary for filing county, state and federal permits including Onshore Order No. 1, Right of Way applications, etc., for the above mentioned well.

It should be understood that Permitco is acting as Agent only in those matters stated above and is not responsible for drilling, completion, production or compliance with regulations.

Gasco Energy, Inc. / Pannonian Energy (Company Name) agrees to accept full responsibility for operations conducted in order to drill, complete and produce the above-mentioned well.

Sincerely,


John D. Longwell
Operations Manager

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/03/2005

API NO. ASSIGNED: 43-047-36336

WELL NAME: FEDERAL 12-31-9-19
OPERATOR: GASCO PRODUCTION (N2575)
CONTACT: VENESSA LANGMACHER

PHONE NUMBER: 303-857-9999

PROPOSED LOCATION:

SWNW 31 090S 190E
SURFACE: 1886 FNL 0461 FWL
BOTTOM: 1886 FNL 0461 FWL
UINTAH
PARIETTE BENCH (640)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-76489
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: CSLGT
COALBED METHANE WELL? NO

LATITUDE: 39.98942
LONGITUDE: -109.8299

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UT-1233)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-1723)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1. Federal approval
2. Spacing Strip



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 8, 2005

Gasco Production Company
14 Inverness Drive East, Suite #H236
Englewood, CO 80112

Re: Federal 12-31-9-19 Well, 1886' FNL, 461' FWL, SW NW, Sec. 31, T. 9 South,
R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36336.

Sincerely,

for John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Gasco Production Company

Well Name & Number Federal 12-31-9-19

API Number: 43-047-36336

Lease: UTU-76489

Location: SW NW Sec. 31 T. 9 South R. 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

RECEIVED
MAR - 2 2005
By _____

1a. Type of Work: DRILL REENTER

b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
UTU-76489

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA Agreement, Name and No.
N/A

2. Name of Operator **303-483-0044** **14 Inverness Drive East, Suite #H236**
Gasco Production Company **Englewood, CO 80112**

8. Lease Name and Well No.
Federal #12-31-9-19

9. API Well No.
43-047-36336

3. Name of Agent **303-857-9999** **14421 County Road 10**
Permitco Inc. - Agent **Fort Lupton, CO 80621**

10. Field and Pool, or Exploratory
Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **1886' FNL and 461' FWL**

At proposed prod. zone **SW NW**

11. Sec., T., R., M., or Blk. and Survey or Area
Section 31, T9S-R19E

14. Distance in miles and direction from nearest town or post office*
Approximately 26.5 miles Southeast of Myton, UT

12. County or Parish
Uintah

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) **461'**

16. No. of Acres in lease
1136.8

17. Spacing Unit dedicated to this well
40 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. **Approx. 2750'**

19. Proposed Depth
11,660'

20. BLM/BIA Bond No. on file
Bond #UT-1233

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4894' GL

22. Approximate date work will start*
ASAP

23. Estimated duration
40 Days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, SUPO shall be filed with the appropriate Forest Service Office.

- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized office.

CONFIDENTIAL-TIGHT HOLE

25. Signature *Veressa Langmacher* Name (Printed/Typed) **Veressa Langmacher** Date **2/28/2005**

Title **Authorized Agent for Gasco Production Company**

Approved by (Signature) *[Signature]* Name (Printed/Typed) _____ Date **07/19/2005**

Title **Assistant Field Manager** Office _____
Mineral Resources

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL ATTACHED

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

JUL 26 2005

DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL

UDOSMA

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Gas Production Company
Well Name & Number: Federal 12-31-9-19
API Number: 43-047-36336
Lease Number: U-76489
Location: $\frac{1}{4}$ $\frac{1}{4}$ / **Lot:** SWNW **Section:** 31 **Township:** 9S **Range:** 19E
Agreement: N/A

Approval of this Application for Permit to Drill (APD) is valid for one (1) year from the approval date. An extension may be granted, if requested, prior to the expiration of the original approval period.

For more specific details on notification requirements, please check the Conditions of Approval (COAs) for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR DRILLING PROGRAM

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease that would entitle the applicant to conduct operations thereon.

Fire restrictions may be in effect when the location is being constructed and when the well is being drilled. Contact the appropriate Surface Management Agency for information concerning fire restrictions.

- DP-COA 1. Report **ALL** water shows and water-bearing sands to the Authorized Officer prior to setting the next casing string or requesting plugging orders. Faxed copies of the State of Utah Form OGX-8X are acceptable. If noticeable water flows are detected, collect and analyze samples of the water.
- DP-COA 2. All usable water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.
- DP-COA 3. Chart Recorders shall be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.
- DP-COA 4. A Cement Bond Log will be required from the production casing shoe to the intermediate casing. The log must be submitted in raster format (TIF, PDF, or other).
- DP-COA 5. Submit to this office an electronic copy of all logs run on this well in the LAS format. Submission of the electronic copy shall supersede the requirement for the submittal of paper logs to the BLM.

DP-COA 6. All off-lease storage, off-lease measurement, or commingling on lease or off-lease shall require prior written approval from the Authorized Officer.

DP-COA 7. The oil and gas measurement facilities shall be installed on the well location. Oil and gas meters shall be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The operator shall provide to the Authorized Officer the date and time for the initial meter calibration and a schedule for all future meter provings. A copy of the meter calibration report will be submitted to the Authorized Officer. All meter measurement facilities shall be in compliance with Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.

DP-COA 8. In the event after-hours approvals are necessary , the operator shall contact one of the following individuals:

Kirk Fleetwood (435) 828-7874
Petroleum Engineer

Michael Lee (435) 828-7875
Petroleum Engineer

Matt Baker (435) 828-4470
Petroleum Engineer

The Vernal Field Office Fax Number is (435) 781-4410

CONDITIONS OF APPROVAL FOR SURFACE USE PROGRAM

SUP-COA 1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

SUP-COA 2. Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil respread over the surface; and, the surface revegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.

SUP-COA 3. The following seed mixture shall be used:

Type		lbs./acre
Shadscale	<i>Atriplex confertifolia</i>	3
Fourwing salt bush	<i>Atgriplex canescens</i>	3
Galleta grass	<i>Hilaria jamesil</i>	3
Gardners salt brush	<i>Atriplex gardneri</i>	3
** Seed should be drilled; but if broadcasted double the pounds per acre used and work the solids mechanically to cover the seed.		

Other reclamation methods including but not limited to mulching or soil treatments may be required on a site-specific basis.

SUP-COA 4. Mountain plover habitat – No surface construction or drilling activities shall occur from May 15 through June 15. The operator may request in writing an exception to this COA. The exception should be requested one month prior to the anticipated construction. A mountain plover survey will be conducted by a BLM biologist or a qualified biologist contracted by the operator in accordance with the U.S. Fish & Wildlife Service protocol.

SUP-COA 5. Ferruginous hawk habitat – No surface construction or drilling activities shall occur from March 1 through July 15. The operator may request in writing an exception to this COA. The exception should be requested one month prior to the anticipated construction. A mountain plover survey will be conducted by a BLM biologist or a qualified biologist contracted by the operator.

SUP-COA 6. Operated committed Best Management Practices are listed in the Surface Use Program of the APD.

EPA LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous:

- Unused fracturing fluids or acids.
- Gas plant cooling tower cleaning wastes.
- Painting wastes.
- Oil and gas service company wastes such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids.
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste.
- Refinery wastes.
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers.
- Used equipment lubrication oils.
- Waste compressor oil, filters, and blowdown.
- Used hydraulic fluids.
- Waste solvents.
- Waste in transportation pipeline-related pits.
- Caustic or acid cleaners.
- Boiler cleaning wastes.
- Boiler refractory bricks.
- Incinerator ash.
- Laboratory wastes.
- Sanitary wastes.
- Pesticide wastes.
- Radioactive tracer wastes.
- Drums, insulation, and miscellaneous solids.



RECEIVED

NOV 18 2005

DIV. OF OIL, GAS & MINING

Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Attn: Carol Daniels

November 15, 2005

Dear Ms Daniels:

Gasco Production Company will soon be drilling the Federal 12-31-9-19, SWNW 31-9S-19E, Uintah County, Utah. The API Number for this well is 43-047-36336.

Gasco wishes to keep all information on this well CONFIDENTIAL for as long a period as possible.

Yours truly,

A handwritten signature in cursive script that reads "Robin Dean".

Robin Dean
Senior Geologist
Gasco Energy, Inc.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: GASCO PRODUCTION COMPANY

Well Name: FEDERAL 12-31-9-19

Api No: 43-047-36336 Lease Type: FEDERAL

Section 31 Township 09S Range 19E County UINTAH

Drilling Contractor CRAIG'S ROUSABOUT SERV RIG # RATHOLE

SPUDDED:

Date 11/29/05

Time 8:00 AM

How DRY

Drilling will Commence: _____

Reported by JASON

Telephone # 1-435-828-7621

Date 11/29/2005 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Gasco Energy, Inc Operator Account Number: N 2575
 Address: 8 Inverness Drive East, Suite 100
city Englewood
state Co zip 80112 Phone Number: (303) 483-0044

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304736336	Federal 12-31-9-19		SWNW	31	9	19	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15086	11/28/2005			12/8/05	
Comments: <u>CSLGT = MURD</u>			CONFIDENTIAL			J	

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

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DEC 02 2005

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Beverly Walker

Name (Please Print)

Beverly Walker DIV. OF OIL, GAS & MINING

Signature

Engineering Tech

12/2/2005

Title

Date

Gasco Production Company
Federal 12-31-9-19
SWNW 31-9S-19E
1886' FNL, 461' FWL
Uintah County, Utah
API 43047363360000
Geological Prognosis 11/15/05

TIGHT HOLE

Elevation: 4894.0' ungraded ground
4893.2' graded ground
4910.5' KB

Uinta Formation:	Surface	
Wasatch Formation:	-230	5140
Mesaverde Formation:	-4010	8920
Castlegate Sandstone:	-6495	11,405
Blackhawk Formation		
Desert:	-6740	11,650
Grassy:	-6850	11,760
Sunnyside:	-6950	11,860
Kenilworth:	-7200	12,110
Aberdeen:	-7300	12,210
Spring Canyon:	-7425	12,335
TD		12,535

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DEC 13 2005
DIV. OF OIL, GAS & MINING

Logging program: Schlumberger from TD to base surface casing.
Platform Express Laterolog, Density-Neutron
BHC Sonic
All logs 0-150 GR scale, 2.68 matrix density, 51.3 matrix
sonic.

Mudlogging: Columbine Logging, on at 4000'.
Cell phone in logging unit 435.790.0810

Cores: None planned.

DST's: None planned.

Rig: Nabors 924, Scott Seely, Company Man - 435.828.7103
escotchi2@yahoo.com
or Scott Allred
sallred@aol.com

Data Distribution

Gasco Energy, Inc

8 Inverness Drive East, Suite 100

Englewood, CO 80112

Attn. Mike Decker

303.483.0044 (office)

303.204.3880 (cell)

303.483.0011 (fax)

alternate: Robin Dean 303.483.0044 (office)

303.996.1814 (office direct)

303.377.8594 (home)

720.271.0881 (cell)

alternate: Rob Klebieko 303.483.0044 (office)

303.996.1824 (office direct)

303.840.2243 (home)

303.513.1472 (cell)

Schlumberger:

email LAS files from wellsite ASAP to Mike Decker

(deckermk@aol.com), Robin Dean (rdean@gascoenergy.com)

Robin Dean at home (search4oil@aol.com) Rob Klebieko

(rklebieko@gascoenergy.com) and Rob Klebieko at home

(rhk7799@yahoo.com).

Six sets final log prints

Columbine Logging: Daily morning report and mudlog emailed to Mike Decker

(deckermk@aol.com), Robin Dean (rdean@gascoenergy.com),

Robin Dean at home (search4oil@aol.com), Rob Klebieko

(rklebieko@gascoenergy.com), Rob Klebieko at home

(rhk7799@yahoo.com) and John Longwell

(jlongwell@gascoenergy.com).

Six sets final log

One set dried formation samples

BLM

170 South, 500 East

Vernal, Utah 84078-2799

Attn. Matt Baker

Schlumberger: LAS file emailed to UT_VN_Welllogs@BLM.gov

Columbine: One final log

State of Utah

Division of Oil and Gas

1594 West Temple North Suite 1210

Salt Lake City, Utah 84114-5801

Schlumberger: One set final log prints

Columbine: One final log

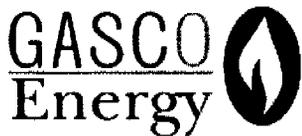


GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40096 TOYS PIPE S-31 43-042-36336

Well: Fed. 12-31-9-19			Oper: RIGGING UP			Date: 12/17/9/05		Days:	
Depth: 3597'		Prog:		D Hrs:		AV ROP:		Formation:	
DMC: \$0			TMC: \$0			TDC: \$178,093		CWC: \$585,450	
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST	
MW:		#1 F-1000 3.5 gpm	Bit #:		Conductor:	\$ -	Loc, Cost:	\$ 46,325	
VIS:		SPM:	Size:		Surf. Csg:	\$ -	Rig Move:	\$ 110,455	
PV/YP:		#2 F-1000 3.5 gpm	Type:		Int. Csg:	\$ -	Day Rate:	\$ 14,500	
Gel:		SPM:	MFG:		Prod Csg:	\$ -	Rental Tools:	\$ 1,000	
WL:		GPM :	S/N:		Float Equip:	\$ -	Trucking:	\$ 528	
Cake:		Press:	Jets:		Well Head:	\$ -	Water:	\$ -	
Solids:		AV DC:	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:		AV DP:	Depth In:		Packers:	\$ -	Mud Logger:	\$ -	
PH :		JetVel:	FTG:		Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:		ECD:	Hrs:		Separator:	\$ -	Cement:	\$ -	
Chlor:		SPR #1 :	FPH:		Heater:	\$ -	Bits:	\$ -	
Ca :		SPR #2 :	WOB:		Pumping LT:	\$ -	Mud Motors:	\$ -	
Dapp ppb:		Btm.Up:	R-RPM:		Prime Mover:	\$ -	Fishing:	\$ -	
Time Break Down:			Total D.T.	M-RPM:	Misc:	\$ -	Consultant:	\$ 950	
START	END	TIME	Total Rot. Hrs:		Daily Total:	\$ -	Drilling Mud:	\$ -	
06:00	18:00	12:00	RIGGING UP NABORS 924 - THAW MUD LINES & PUMPS				Misc. / Labor:	\$ 4,335	
			WORKING ON BOILER - BROKE TOUR LAST NIGHT				Csg. Crew:	\$ -	
			SHOULD BE ABLE TO PRESS. TEST TONIGHT				Daily Total:	\$ 178,093	
							Cum. Wtr:	\$ 5,404	
							Cum. Fuel:	\$ 17,709	
							Cum. Bits:	\$ -	
							BHA		
							TOTAL BHA =	0.00	
							Survey		
							Survey		
P/U	K#	LITH:				BKG GAS			
S/O	K#	FLARE:				CONN GAS			
ROT.	K#	LAST CSG. RAN:	8 5/8"	SET @	3537'	PEAK GAS			
FUEL	Used:	On Hand:		Co.Man	S.L. SEELY	TRIP GAS			



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40096 *TOGS R19E S-31 43-04D-36336*

Well: Fed. 12-31-9-19			Oper: RIGGING UP			Date: 12/18/9/05		Days:		
Depth: 3597'		Prog:		D Hrs:		AV ROP:		Formation:		
DMC: \$0		TMC: \$0		TDC: \$19,350		CWC: \$604,800				
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:		#1 F-1000 3.5 gpm	Bit #:			Conductor:	\$ -	Loc. Cost:	\$ -	
VIS:		SPM:	Size:			Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:		#2 F-1000 3.5 gpm	Type:			Int. Csg:	\$ -	Day Rate:	\$ 16,500	
Gel:		SPM:	MFG:			Prod Csg:	\$ -	Rental Tools:	\$ 1,900	
WL:		GPM :	S/N:			Float Equip:	\$ -	Trucking:	\$ -	
Cake:		Press:	Jets:			Well Head:	\$ -	Water:	\$ -	
Solids:		AV DC:	TD Out:			TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:		AV DP:	Depth In:			Packers:	\$ -	Mud Logger:	\$ -	
PH :		JetVel:	FTG:			Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:		ECD:	Hrs:			Separator:	\$ -	Cement:	\$ -	
Chlor:		SPR #1 :	FPH:			Heater:	\$ -	Bits:	\$ -	
Ca :		SPR #2 :	WOB:			Pumping L/T:	\$ -	Mud Motors:	\$ -	
Dapp ppb:		Btm.Up:	R-RPM:			Prime Mover:	\$ -	Fishing:	\$ -	
Time Break Down:			Total D.T.	M-RPM:		Misc:	\$ -	Consultant:	\$ 950	
START	END	TIME	Total Rot. Hrs:			Daily Total:	\$ -	Drilling Mud:	\$ -	
06:00	18:00	12:00	RIGGING UP NABORS 924 - THAW MUD LINES & PUMPS						Misc. / Labor:	\$ -
			WORKING ON HEATERS & DRILL NEW MOUSE HOLE						Csg. Crew:	\$ -
			SHOULD BE ABLE TO PRESS. TEST TODAY @ 8:00 AM						Daily Total:	\$ 19,350
0									Cum. Wtr:	\$ 5,404
0									Cum. Fuel	\$ 17,709
0									Cum. Bits:	\$ -
0									BHA	
0										
0										
0										
0										
0										
0										
0										
0										
0									TOTAL BHA =	0.00
0									Survey	
		24.00							Survey	
P/U	K#	LITH:	BKG GAS							
S/O	K#	FLARE:	CONN GAS							
ROT.	K#	LAST CSG. RAN:	8 5/8"	SET @	3537'	PEAK GAS				
FUEL	Used:	On Hand:	Co.Man S.L.SEELY			TRIP GAS				



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40096 *TOGS R19F S-31 43-047-3638*

Well: Fed. 12-31-9-19			Oper: TRIP OUT			Date: 12/20/05		Days: 1		
Depth: 3597'		Prog:		D Hrs:		AV ROP:		Formation: Uintah		
DMC: \$0			TMC: \$0			TDC: \$23,663		CWC: \$657,087		
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	W	#1 F-1000 3.5 gpm	Bit #:	RR	Conductor:	\$ -	Loc. Cost:	\$ -		
VIS:	A	SPM:	Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	T	#2 F-1000 3.5 gpm	Type:	TOOTH	Int. Csg:	\$ -	Day Rate:	\$ 16,500		
Gel:	E	SPM:	MFG:	REED	Prod Csg:	\$ -	Rental Tools:	\$ 1,900		
WL:	R	GPM :	S/N:	401540	Float Equip:	\$ -	Trucking:	\$ -		
Cake:		Press:	Jets:	3 X 16	Well Head:	\$ -	Water:	\$ -		
Solids:		AV DC:	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -		
Sand:		AV DP:	Depth In:	Used	Packers:	\$ -	Mud Logger:	\$ -		
PH :		JetVel:	FTG:	To	Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:		ECD:	Hrs:	Drill	Separator:	\$ -	Cement:	\$ -		
Chlor:		SPR #1 :	FPH:	Out	Heater:	\$ -	Bits:	\$ -		
Ca :		SPR #2 :	WOB:		Pumping L/T:	\$ -	Mud Motors:	\$ -		
Dapp ppb:		Btm.Up:	R-RPM:		Prime Mover:	\$ -	Corrosion:	\$ 90		
Time Break Down:			Total D.T.	M-RPM:	Misc:	\$ -	Consultant:	\$ 950		
START	END	TIME	6.5	Total Rot. Hrs:	Daily Total:	\$ -	Drilling Mud:	\$ -		
06:00	17:00	11:00	PICK UP D.C. & D.P. TAG SOFT FILL @ 3382' FLOAT @ 3473'						Misc. / Labor:	\$ 525
17:00	23:30	6:30	RIG REPAIR (MUD PUMPS)						Csg. Crew:	\$ 3,698
23:30	02:00	2:30	DRILL OUT CMT. FLOAT & SHOE TO 3597'						Daily Total:	\$ 23,663
02:00	03:30	1:30	WORK JUNK BASKET & CIRC. HOLE CLEAN						Cum. Wtr:	\$ 5,404
03:30	06:00	2:30	TRIP OUT TO PRESS. TEST HCR VALVE (CALLED CAROL WITH BLM TO WITNESS TEST)						Cum. Fuel	\$ 17,709
									Cum. Bits:	\$ -
								BHA		
							BIT	7 7/8"	1.00	
							JUNK SUB	6 1/4"	4.00	
							BIT SUB	6 1/4"	2.48	
							21 D.C.	6 1/4"	640.10	
								TOTAL BHA =		647.58
								Survey		
								Survey		
		24.00								
P/U	K#	LITH:					BKG GAS			
S/O	K#	FLARE:					CONN GAS			
ROT.	K#	LAST CSG. RAN: 8 5/8" SET @ 3537'					PEAK GAS			
FUEL	Used:	On Hand:	6958	Co.Man	S.L.SEELY			TRIP GAS		

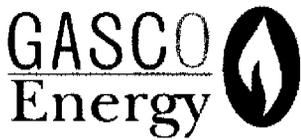


GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40096 *TOYS R/RF 5-31 43-040-3632*

Well: Fed. 12-31-9-19			Oper: DRLG.			Date: 12/21/05		Days: 2		
Depth: 3971'		Prog: 374		D Hrs: 8 1/2		AV ROP: 44.0		Formation: Uintah		
DMC: \$2,800			TMC: \$2,800			TDC: \$34,874		CWC: \$691,961		
Contractor: NABORS RIG 924				Mud Co: M-I DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	W	#1 F-1000 3.8 gpm		Bit #:	1	Conductor:	\$ -	Loc. Cost:	\$ -	
VIS:	A	SPM: 105		Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	T	#2 F-1000 3.5 gpm		Type:	506 Z	Int. Csg:	\$ -	Day Rate:	\$ 16,500	
Gel:	E	SPM:		MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,900	
WL:	R	GPM: 400		S/N:	7108126	Float Equip:	\$ -	Trucking:	\$ -	
Cake:		Press: 1100		Jets:	6 X 16	Well Head:	\$ -	Water:	\$ 8,664	
Solids:		AV DC:		TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:		AV DP:		Depth In:	3597	Packers:	\$ -	Mud Logger:	\$ 850	
PH :		JetVel:		FTG:	374	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:		ECD:		Hrs:	8.5	Separator:	\$ -	Cement:	\$ -	
Chlor:		SPR #1 :		FPH:	44.0	Heater:	\$ -	Bits:	\$ -	
Ca :		SPR #2 :		WOB:	10 - 15	Pumping L/T:	\$ -	Mud Motors:	\$ 2,400	
Dapp ppb:		Btm.Up:		R-RPM:	50	Prime Mover:	\$ -	Corrosion:	\$ 90	
Time Break Down:			Total D.T.	M-RPM:	64	Misc:	\$ -	Consultant:	\$ 950	
START	END	TIME	6.5	Total Rot. Hrs: 8.5		Daily Total:	\$ -	Drilling Mud:	\$ 2,800	
06:00	07:00	1:00	TRIP OUT TO TEST HCR VALVE						Misc. / Labor:	\$ 720
07:00	13:00	6:00	PULL WEAR BUSHING & SET TEST PLUG - TEST HCR AND CHOKE LINE, DART VALVE & TIW VALVE TO 5000 PSI						Csg. Crew:	\$ -
									Daily Total:	\$ 34,874
13:00	21:30	8:30	TRIP IN - PICKED UP NEW BHA						Cum. Wtr:	\$ 14,068
21:30	06:00	8:30	DRLG. F/3597' T/3971' 374' 44 FPH						Cum. Fuel	\$ 17,709
									Cum. Bits:	\$ -
								BHA		
								PDC BIT	7 7/8" 1.00	
								MOTOR	6 1/4" 32.61	
								1 - IBS	7 7/8" 4.22	
								SHOCK	6 1/4" 9.62	
								1 - D.C.	6 1/4" 30.7	
								1 - IBS	7 7/8" 4.87	
								20 - D.C.	6 1/4" 609.40	
								TOTAL BHA = 692.42		
								Survey		
								Survey		
		24.00								
P/U	125 K#	LITH:				BKG GAS				
S/O	125 K#	FLARE:				CONN GAS				
ROT.	125 K#	LAST CSG. RAN: 8 5/8" SET @ 3537'				PEAK GAS				
FUEL	Used: 1190	On Hand: 5768	Co.Man S.L.SEELY		TRIP GAS					



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40096 *T099 R19F S-31 43-047-36336*

Well: Fed. 12-31-9-19			Oper: DRLG.			Date: 12/22/05		Days: 3		
Depth: 4900'		Prog: 929		D Hrs: 22 1/2		AV ROP: 41.3		Formation: Uintah		
DMC: \$211			TMC: \$3,011			TDC: \$23,326		CWC: \$715,287		
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	8.5	#1 F-1000 3.8 gpm	Bit #:	1	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	25	SPM: 105	Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	1/1	#2 F-1000 3.5 gpm	Type:	506 Z	Int. Csg:	\$ -	Day Rate:	\$ 16,500		
Gel:	1/1	SPM:	MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,900		
WL:	N/C	GPM: 400	S/N:	7108126	Float Equip:	\$ -	Trucking:	\$ 425		
Cake:		Press: 100	Jets:	6 X 16	Well Head:	\$ -	Water:	\$ -		
Solids:	1	AV DC: 299	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -		
Sand:		AV DP: 201	Depth In:	3597	Packers:	\$ -	Mud Logger:	\$ 850		
PH :	9.0	JetVel: 107	FTG:	1303	Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	1/2	ECD: 8.6	Hrs:	31	Separator:	\$ -	Cement:	\$ -		
Chlor:	9000	SPR #1 :	FPH:	42.0	Heater:	\$ -	Bits:	\$ -		
Ca :	300	SPR #2 :	WOB:	10 - 15	Pumping L/T:	\$ -	Mud Motors:	\$ 2,400		
Dapp ppb:		Btm.Up: 20	R-RPM:	50	Prime Mover:	\$ -	Corrosion:	\$ 90		
Time Break Down:			Total D.T.	M-RPM: 64	Misc:	\$ -	Consultant:	\$ 950		
START	END	TIME	6.5	Total Rot. Hrs: 31.0	Daily Total:	\$ -	Drilling Mud:	\$ 211		
06:00	08:00	2:00	DRLG. F/3971' T/3999' 28' 28 fph						Misc. / Labor:	\$ -
08:00	08:30	0:30	SURVEY @ 3999' 2 1/2 Deg.						Csg. Crew:	\$ -
08:30	11:00	2:30	DRLG. F/3999' T/4093' 94' 37.6 fph						Daily Total:	\$ 23,326
11:00	11:30	0:30	RIG SERVICE						Cum. Wtr:	\$ 14,068
11:30	20:00	8:30	DRLG. F/4093' T/4537' 444' 52.2 fph						Cum. Fuel	\$ 17,709
20:00	20:30	0:30	SURVEY @ 4537' 3 1/2 Deg.						Cum. Bits:	\$ -
20:30	06:00	9:30	DRLG. F/4537' T/4900' 363' 38.2 fph						BHA	
							PDC BIT	7 7/8"	1.00	
							MOTOR	6 1/4"	32.61	
							1 - IBS	7 7/8"	4.22	
							SHOCK	6 1/4"	9.62	
							1 - D.C.	6 1/4"	30.7	
							1 - IBS	7 7/8"	4.87	
							20 - D.C.	6 1/4"	609.40	
							TOTAL BHA = 692.42			
							Survey	2 1/2	3999'	
		24.00					Survey	3 1/2	4537'	
P/U	145 K#	LITH:	80% Shale 20% Sandstone				BKG GAS	35		
S/O	135 K#	FLARE:					CONN GAS	75		
ROT.	140 K#	LAST CSG. RAN:	8 5/8"	SET @	3537'	PEAK GAS	120			
FUEL	Used: 972	On Hand:	4796	Co.Man	S.L.SEELY	TRIP GAS				



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40096 *T09S R19E S-31 43-047-36336*

Well: Fed. 12-31-9-19			Oper: DRLG.			Date: 12/23/05		Days: 4			
Depth: 5637'		Prog: 737		D Hrs: 23 1/2		AV ROP: 31.4		Formation: Wasatch			
DMC: \$1,026			TMC: \$4,037			TDC: \$23,716		CWC: \$739,003			
Contractor: NABORS RIG 924				Mud Co: M-I DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST			
MW:	8.5	#1 F-1000 3.8 gpm		Bit #:	1	Conductor:	\$ -	Loc. Cost:	\$ -		
VIS:	25	SPM: 105		Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	1/1	#2 F-1000 3.5 gpm		Type:	506 Z	Int. Csg:	\$ -	Day Rate:	\$ 16,500		
Gel:	1/1	SPM:		MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,900		
WL:	N/C	GPM: 400		S/N:	7108126	Float Equip:	\$ -	Trucking:	\$ -		
Cake:		Press: 100		Jets:	6 X 16	Well Head:	\$ -	Water:	\$ -		
Solids:	1	AV DC: 299		TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -		
Sand:		AV DP: 201		Depth In:	3597	Packers:	\$ -	Mud Logger:	\$ 850		
PH :	9.0	JetVel: 107		FTG:	2040	Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	1/2	ECD: 8.6		Hrs:	54.5	Separator:	\$ -	Cement:	\$ -		
Chlor:	9000	SPR #1 :		FPH:	37.4	Heater:	\$ -	Bits:	\$ -		
Ca :	300	SPR #2 :		WOB:	10 - 15	Pumping LT:	\$ -	Mud Motors:	\$ 2,400		
Dapp ppb:		Btm. Up: 20		R-RPM:	50	Prime Mover:	\$ -	Corrosion:	\$ 90		
Time Break Down:			Total D.T.	M-RPM: 64		Misc:	\$ -	Consultant:	\$ 950		
START	END	TIME	6.5	Total Rot. Hrs: 54.5		Daily Total:	\$ -	Drilling Mud:	\$ 1,026		
06:00	10:30	4:30	DRLG. F/4900' T/5035' 135' 30 fph						Misc. / Labor:	\$ -	
10:30	11:00	0:30	SURVEY @ 5035' 3 Deg.						Csg. Crew:	\$ -	
11:00	06:00	19:00	DRLG. F/5035' T/5637' 602' 31.7 fph						Daily Total:	\$ 23,716	
									Cum. Wtr:	\$ 14,068	
									Cum. Fuel	\$ 17,709	
									Cum. Bits:	\$ -	
									BHA		
									PDC BIT	7 7/8"	1.00
									MOTOR	6 1/4"	32.61
									1 - IBS	7 7/8"	4.22
									SHOCK	6 1/4"	9.62
									1 - D.C.	6 1/4"	30.7
									1 - IBS	7 7/8"	4.87
									20 - D.C.	6 1/4"	609.40
									TOTAL BHA =		692.42
									Survey	3	5035'
		24.00							Survey		
P/U	150 K#	LITH: 70% Shale 30% Sandstone				BKG GAS		25			
S/O	140 K#	FLARE:				CONN GAS		65			
ROT.	145 K#	LAST CSG. RAN: 8 5/8" SET @ 3537'				PEAK GAS		240			
FUEL	Used: 1305	On Hand: 3491		Co.Man S.L. SEELY		TRIP GAS					

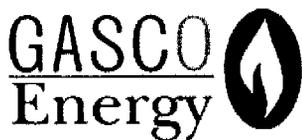


GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40096 *TOYS R19E S-31 43-042-3633*

Well: Fed. 12-31-9-19			Oper: DRLG.			Date: 12/24/05		Days: 5	
Depth: 6227'		Prog: 590		D Hrs: 23 1/2		AV ROP: 25.1		Formation: Wasatch	
DMC: \$9,366			TMC: \$13,436			TDC: \$54,561		CWC: \$793,564	
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST	
MW:	8.5	#1 F-1000 3.8 gpm	Bit #:	1	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	27	SPM: 105	Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	1/1	#2 F-1000 3.5 gpm	Type:	506 Z	Int. Csg:	\$ -	Day Rate:	\$ 16,500	
Gel:	1/1	SPM:	MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,900	
WL:	N/C	GPM: 400	S/N:	7108126	Float Equip:	\$ -	Trucking:	\$ 694	
Cake:		Press: 100	Jets:	6 X 16	Well Head:	\$ 1,886	Water:	\$ -	
Solids:	1	AV DC: 299	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ 19,439	
Sand:		AV DP: 201	Depth In:	3597	Packers:	\$ -	Mud Logger:	\$ 850	
PH :	9.5	JetVel: 107	FTG:	2630	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	1.3/7.4	ECD: 8.6	Hrs:	78	Separator:	\$ -	Cement:	\$ -	
Chlor:	10000	SPR #1 :	FPH:	33.7	Heater:	\$ -	Bits:	\$ -	
Ca :	140	SPR #2 :	WOB:	10 - 15	Pumping L/T:	\$ -	Mud Motors:	\$ 2,400	
Dapp ppb:	5.3	Btm.Up: 25	R-RPM:	50	Prime Mover:	\$ -	Corrosion:	\$ 90	
Time Break Down:			Total D.T.	M-RPM: 64	Misc:	\$ -	Consultant:	\$ 950	
START	END	TIME	6.5	Total Rot. Hrs: 78.0	Daily Total:	\$ 1,886	Drilling Mud:	\$ 9,366	
06:00	21:00	15:00	DRLG. F/5637' T/6000' 363' 24.2 fph				Misc. / Labor:	\$ 486	
21:00	21:30	0:30	SURVEY @ 6000' 3 Deg.				Csg. Crew:	\$ -	
21:30	06:00	8:30	DRLG. F/6000' T/6227' 227' 26.7 fph				Daily Total:	\$ 54,561	
							Cum. Wtr:	\$ 14,068	
							Cum. Fuel:	\$ 37,148	
							Cum. Bits:	\$ -	
							BHA		
						PDC BIT	7 7/8"	1.00	
						MOTOR	6 1/4"	32.61	
						1 - IBS	7 7/8"	4.22	
						SHOCK	6 1/4"	9.62	
						1 - D.C.	6 1/4"	30.7	
						1 - IBS	7 7/8"	4.87	
						20 - D.C.	6 1/4"	609.40	
						TOTAL BHA = 692.42			
						Survey	3	6000'	
		24.00				Survey			
P/U	160 K#	LITH:	70% Shale 30% Sandstone				BKG GAS	25	
S/O	150 K#	FLARE:					CONN GAS	55	
ROT.	155 K#	LAST CSG. RAN:	8 5/8"	SET @	3537'	PEAK GAS	115		
FUEL	Used: 1125	On Hand:	9733	Co.Man	S.L.SEELY	TRIP GAS			



GASCO ENERGY DAILY DRILLING REPORT

AFE # 40096 *TOYS RIFE S-31 43-047-36336*

Well: Fed. 12-31-9-19			Oper: DRLG.			Date: 12/25/05		Days: 6		
Depth: 6710'		Prog: 483		D Hrs: 24		AV ROP: 20.1		Formation: Wasatch		
DMC: \$0			TMC: \$13,436			TDC: \$22,690		CWC: \$816,254		
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	8.5	#1 F-1000 3.8 gpm		Bit #:	1	Conductor: \$ -		Loc, Cost: \$ -		
VIS:	27	SPM: 105		Size:	7 7/8"	Surf. Csg: \$ -		Rig Move: \$ -		
PV/YP:	1/1	#2 F-1000 3.5 gpm		Type:	506 Z	Int. Csg: \$ -		Day Rate: \$ 16,500		
Gel:	1/1	SPM:		MFG:	HTC	Prod Csg: \$ -		Rental Tools: \$ 1,900		
WL:	N/C	GPM: 400		S/N:	7108126	Float Equip: \$ -		Trucking: \$ -		
Cake:		Press: 100		Jets:	6 X 16	Well Head: \$ -		Water: \$ -		
Solids:	1	AV DC: 299		TD Out:		TBG/Rods: \$ -		Fuel: \$ -		
Sand:		AV DP: 201		Depth In:	3597	Packers: \$ -		Mud Logger: \$ 850		
PH :	9.5	JetVel: 107		FTG:	3113	Tanks: \$ -		Logging: \$ -		
PI/Mf:	1.3/7.4	ECD: 8.6		Hrs:	102	Separator: \$ -		Cement: \$ -		
Chlor:	10000	SPR #1 :		FPH:	30.5	Heater: \$ -		Bits: \$ -		
Ca :	140	SPR #2 :		WOB:	10 - 15	Pumping L/T: \$ -		Mud Motors: \$ 2,400		
Dapp ppb:	5.3	Btm. Up: 20		R-RPM:	50	Prime Mover: \$ -		Corrosion: \$ 90		
Time Break Down:			Total D.T.	M-RPM:	64	Misc: \$ -		Consultant: \$ 950		
START	END	TIME	6.5	Total Rot. Hrs: 102.0		Daily Total: \$ -		Drilling Mud: \$ -		
06:00	06:00	24:00	DRLG. F/6227' T/6710' 483' 20.1 fph				Misc. / Labor: \$ -			
							Csg. Crew: \$ -			
							Daily Total: \$ 22,690			
							Cum. Wtr: \$ 14,068			
							Cum. Fuel: \$ 37,148			
							Cum. Bits: \$ -			
							BHA			
					PDC BIT	7 7/8"	1.00			
					MOTOR	6 1/4"	32.61			
					1 - IBS	7 7/8"	4.22			
					SHOCK	6 1/4"	9.62			
					1 - D.C.	6 1/4"	30.7			
					1 - IBS	7 7/8"	4.87			
					20 - D.C.	6 1/4"	609.40			
							TOTAL BHA = 692.42			
					Survey					
		24.00			Survey					
P/U	175 K#	LITH: 40% Shale 60% Sandstone				BKG GAS		25		
S/O	165 K#	FLARE:				CONN GAS		80		
ROT.	170 K#	LAST CSG. RAN: 8 5/8"		SET @ 3537'		PEAK GAS		164		
FUEL	Used: 1179	On Hand: 8554		Co.Man S.L. SEELY		TRIP GAS				



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40096 *T09S R19E S-31 43-42-36336*

Well: Fed. 12-31-9-19			Oper: DRLG.			Date: 12/26/05		Days: 7			
Depth: 7225'		Prog: 515		D Hrs: 23 1/2		AV ROP: 21.9		Formation: Wasatch			
DMC: \$0			TMC: \$13,436			TDC: \$22,690		CWC: \$838,944			
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST			
MW:	8.5	#1 F-1000 3.8 gpm		Bit #:	1	Conductor: \$ -		Loc. Cost: \$ -			
VIS:	27	SPM: 105		Size:	7 7/8"	Surf. Csg: \$ -		Rig Move: \$ -			
PV/YP:	1/1	#2 F-1000 3.5 gpm		Type:	506 Z	Int. Csg: \$ -		Day Rate: \$ 16,500			
Gel:	1/1	SPM:		MFG:	HTC	Prod Csg: \$ -		Rental Tools: \$ 1,900			
WL:	N/C	GPM: 400		S/N:	7108126	Float Equip: \$ -		Trucking: \$ -			
Cake:		Press: 100		Jets:	6 X 16	Well Head: \$ -		Water: \$ -			
Solids:	1	AV DC: 299		TD Out:		TBG/Rods: \$ -		Fuel: \$ -			
Sand:		AV DP: 201		Depth In:	3597	Packers: \$ -		Mud Logger: \$ 850			
PH :	9.5	JetVel: 107		FTG:	3628	Tanks: \$ -		Logging: \$ -			
PF/Mf:	1.1/7.2	ECD: 8.6		Hrs:	125.5	Separator: \$ -		Cement: \$ -			
Chlor:	10000	SPR #1 :		FPH:	28.9	Heater: \$ -		Bits: \$ -			
Ca :	160	SPR #2 :		WOB:	10 - 15	Pumping L/T: \$ -		Mud Motors: \$ 2,400			
Dapp ppb:	5.2	Btm. Up: 20		R-RPM:	50	Prime Mover: \$ -		Corrosion: \$ 90			
Time Break Down:			Total D.T.	M-RPM:	64	Misc: \$ -		Consultant: \$ 950			
START	END	TIME	6.5	Total Rot. Hrs: 125.5		Daily Total: \$ -		Drilling Mud: \$ -			
06:00	18:30	12:30	DRLG. F/6710' T/7030' 320' 25.6 fph						Misc. / Labor: \$ -		
18:30	19:00	0:30	SURVEY @ 7030' 3 1/2 Deg.						Csg. Crew: \$ -		
19:00	06:00	11:00	DRLG. F/7030' T/7225' 195' 17.7 fph						Daily Total: \$ 22,690		
									Cum. Wtr: \$ 14,068		
									Cum. Fuel: \$ 37,148		
									Cum. Bits: \$ -		
BHA											
									PDC BIT	7 7/8"	1.00
									MOTOR	6 1/4"	32.61
									1 - IBS	7 7/8"	4.22
									SHOCK	6 1/4"	9.62
									1 - D.C.	6 1/4"	30.7
									1 - IBS	7 7/8"	4.87
									20 - D.C.	6 1/4"	609.40
									TOTAL BHA = 692.42		
									Survey	3 1/2	7030'
		24.00							Survey		
P/U	185 K#	LITH: 40% Shale 60% Sandstone			BKG GAS			25			
S/O	175 K#	FLARE:			CONN GAS			40			
ROT.	180 K#	LAST CSG. RAN: 8 5/8" SET @ 3537'			PEAK GAS			80			
FUEL	Used: 1396	On Hand: 7158		Co.Man S.L.SEELY			TRIP GAS				

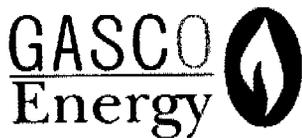


GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40096 *TOGS R19F S-31 4/3-04A 36336*

Well: Fed. 12-31-9-19			Oper: DRLG.			Date: 12/27/05		Days: 8		
Depth: 7625'		Prog: 400		D Hrs: 20 1/2		AV ROP: 19.5		Formation: Wasatch		
DMC: \$90			TMC: \$13,706			TDC: \$23,957		CWC: \$862,901		
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	8.5	#1 F-1000 3.8 gpm	Bit #:	1	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	27	SPM: 105	Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	1/1	#2 F-1000 3.5 gpm	Type:	506 Z	Int. Csg:	\$ -	Day Rate:	\$ 16,500		
Gel:	1/1	SPM:	MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,900		
WL:	N/C	GPM: 400	S/N:	7108126	Float Equip:	\$ -	Trucking:	\$ 645		
Cake:		Press: 100	Jets:	6 X 16	Well Head:	\$ -	Water:	\$ 532		
Solids:	1	AV DC: 299	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -		
Sand:		AV DP: 201	Depth In:	3597	Packers:	\$ -	Mud Logger:	\$ 850		
PH :	9.5	JetVel: 107	FTG:	4028	Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	1.1/7.2	ECD: 8.6	Hrs:	146	Separator:	\$ -	Cement:	\$ -		
Chlor:	10000	SPR #1:	FPH:	27.6	Heater:	\$ -	Bits:	\$ -		
Ca :	160	SPR #2:	WOB:	10 - 15	Pumping L/T:	\$ -	Mud Motors:	\$ 2,400		
Dapp ppb:	5.2	Btm. Up: 20	R-RPM:	50	Prime Mover:	\$ -	Corrosion:	\$ 90		
Time Break Down:			Total D.T.	M-RPM: 64	Misc:	\$ -	Consultant:	\$ 950		
START	END	TIME	9.5	Total Rot. Hrs: 146.0	Daily Total:	\$ -	Drilling Mud:	\$ 90		
06:00	18:00	12:00	DRLG. F/ 7225' T/ 7499' 274' 22.8 fph						Misc. / Labor:	\$ -
18:00	21:00	3:00	RIG REPAIR (LIGHT PLANTS WENT DOWN)						Csg. Crew:	\$ -
21:00	21:30	0:30	RIG SERVICE						Daily Total:	\$ 23,957
21:30	06:00	8:30	DRLG. F/ 7499' T/ 7625' 126' 14.8 fph						Cum. Wtr:	\$ 14,598
									Cum. Fuel	\$ 37,148
									Cum. Bits:	\$ -
								BHA		
							PDC BIT	7 7/8"	1.00	
							MOTOR	6 1/4"	32.61	
							1 - IBS	7 7/8"	4.22	
							SHOCK	6 1/4"	9.62	
							1 - D.C.	6 1/4"	30.7	
							1 - IBS	7 7/8"	4.87	
							20 - D.C.	6 1/4"	609.40	
								TOTAL BHA =	692.42	
								Survey		
								Survey		
		24.00								
P/U	190 K#	LITH:	40% Shale 60% Sandstone				BKG GAS	25		
S/O	180 K#	FLARE:					CONN GAS	40		
ROT.	185 K#	LAST CSG. RAN:	8 5/8"	SET @	3537'	PEAK GAS	185			
FUEL	Used: 1390	On Hand:	5768	Co.Man	S.L. SEELY	TRIP GAS				

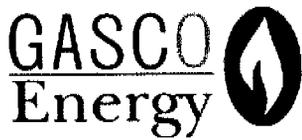


GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40096 *T09S R19E S-31 43-04A-36336*

Well: Fed. 12-31-9-19			Oper: DRLG.			Date: 12/28/05		Days: 9		
Depth: 7874'		Prog: 249		D Hrs: 19		AV ROP: 13.1		Formation: Wasatch		
DMC: \$371			TMC: \$14,078			TDC: \$29,018		CWC: \$891,919		
Contractor: NABORS RIG 924				Mud Co: M-I DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	8.5	#1 F-1000 3.8 gpm		Bit #:	1	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	27	SPM: 105		Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	1/1	#2 F-1000 3.5 gpm		Type:	506 Z	Int. Csg:	\$ -	Day Rate:	\$ 16,500	
Gel:	1/1	SPM:		MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,900	
WL:	N/C	GPM: 400		S/N:	7108126	Float Equip:	\$ -	Trucking:	\$ -	
Cake:		Press: 100		Jets:	6 X 16	Well Head:	\$ -	Water:	\$ 5,957	
Solids:	1	AV DC: 299		TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:		AV DP: 201		Depth In:	3597	Packers:	\$ -	Mud Logger:	\$ 850	
PH :	9.5	JetVel: 107		FTG:	4277	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	1.1/6.6	ECD: 8.6		Hrs:	165	Separator:	\$ -	Cement:	\$ -	
Chlor:	10000	SPR #1 :		FPH:	25.9	Heater:	\$ -	Bits:	\$ -	
Ca :	160	SPR #2 :		WOB:	15 - 25	Pumping L/T:	\$ -	Mud Motors:	\$ 2,400	
Dapp ppb:	4.9	Btm.Up: 36		R-RPM:	50	Prime Mover:	\$ -	Corrosion:	\$ 90	
Time Break Down:			Total D.T.	M-RPM: 64		Misc:	\$ -	Consultant: \$ 950		
START	END	TIME	14	Total Rot. Hrs: 165.0		Daily Total:	\$ -	Drilling Mud: \$ 371		
06:00	18:00	12:00	DRLG. F/7625' T/7808' 183' 15.3 fph						Misc. / Labor: \$ -	
18:00	18:30	0:30	RIG SERVICE						Csg. Crew: \$ -	
18:30	19:30	1:00	RIG REPAIR (LOW CLUTCH)						Daily Total: \$ 29,018	
19:30	24:30	5:00	DRLG. F/7808' T/7860' 52' 10.4 fph						Cum. Wtr: \$ 14,598	
24:30	04:00	3:30	RIG REPAIR (REPLACE LOW CLUTCH)						Cum. Fuel \$ 37,148	
04:00	06:00	2:00	DRLG. F/7860' T/7874' 14' 7.0 fph						Cum. Bits: \$ -	
								BHA		
								PDC BIT	7 7/8"	1.00
								MOTOR	6 1/4"	32.61
								1 - IBS	7 7/8"	4.22
								SHOCK	6 1/4"	9.62
								1 - D.C.	6 1/4"	30.7
								1 - IBS	7 7/8"	4.87
								20 - D.C.	6 1/4"	609.40
								TOTAL BHA =		692.42
								Survey		
								Survey		
										24.00
P/U	195 K#	LITH: 40% Shale 60% Sandstone				BKG GAS		20		
S/O	185 K#	FLARE:				CONN GAS		45		
ROT.	190 K#	LAST CSG. RAN: 8 5/8" SET @ 3537'				PEAK GAS		50		
FUEL	Used: 972	On Hand: 4796		Co.Man S.L.SEELY		TRIP GAS				



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40096 *T09S R19F 5-31 43-047-36336*

Well: Fed. 12-31-9-19			Oper: DRLG.			Date: 12/29/05		Days: 10		
Depth: 8120'		Prog: 246		D Hrs: 23		AV ROP: 10.7		Formation: Wasatch		
DMC: \$437			TMC: \$14,516			TDC: \$25,081		CWC: \$917,000		
Contractor: NABORS RIG 924				Mud Co: M-I DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	8.5	#1 F-1000 3.8 gpm	Bit #:	1	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	27	SPM: 105	Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	1/1	#2 F-1000 3.5 gpm	Type:	506 Z	Int. Csg:	\$ -	Day Rate:	\$ 16,500		
Gel:	1/1	SPM:	MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,900		
WL:	N/C	GPM: 400	S/N:	7108126	Float Equip:	\$ -	Trucking:	\$ -		
Cake:		Press: 100	Jets:	6 X 16	Well Head:	\$ -	Water:	\$ 1,064		
Solids:	1	AV DC: 299	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -		
Sand:		AV DP: 201	Depth In:	3597	Packers:	\$ -	Mud Logger:	\$ 850		
PH :	9.5	JetVel: 107	FTG:	4523	Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	1.1/7.2	ECD: 8.6	Hrs:	188	Separator:	\$ -	Cement:	\$ -		
Chlor:	10000	SPR #1:	FPH:	24.1	Heater:	\$ -	Bits:	\$ -		
Ca :	160	SPR #2:	WOB:	15 - 25	Pumping L/T:	\$ -	Mud Motors:	\$ 2,400		
Dapp ppb:	5.2	Btm.Up: 37	R-RPM:	50	Prime Mover:	\$ -	Corrosion:	\$ 90		
Time Break Down:			Total D.T.	M-RPM: 64	Misc:	\$ -	Consultant:	\$ 950		
START	END	TIME	14	Total Rot. Hrs: 188.0	Daily Total:	\$ -	Drilling Mud:	\$ 437		
06:00	18:00	12:00	DRLG. F/7874' T/8030' 156' 13.0 fph				Misc. / Labor:	\$ 890		
18:00	19:00	1:00	SURVEY @ 8030' 3 Deg.				Csg. Crew:	\$ -		
19:00	06:00	11:00	DRLG. F/8030' T/8120' 90' 8.2 fph				Daily Total:	\$ 25,081		
							Cum. Wtr:	\$ 14,598		
							Cum. Fuel	\$ 37,148		
							Cum. Bits:	\$ -		
BHA										
						PDC BIT	7 7/8"	1.00		
						MOTOR	6 1/4"	32.61		
						1 - IBS	7 7/8"	4.22		
						SHOCK	6 1/4"	9.62		
						1 - D.C.	6 1/4"	30.7		
						1 - IBS	7 7/8"	4.87		
						20 - D.C.	6 1/4"	609.40		
						TOTAL BHA =			692.42	
						Survey	2	8030'		
						Survey				
		24.00								
P/U	200 K#	LITH:	50% ss & 50% sh				BKG GAS	25		
S/O	190 K#	FLARE:					CONN GAS	45		
ROT.	195 K#	LAST CSG. RAN:	8 5/8"	SET @	3537'		PEAK GAS	125		
FUEL	Used: 2511	On Hand:	2285		Co.Man	S.L.SEELY		TRIP GAS		



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40096 TOGS R19E S-31 43-049-36336

Well: Fed. 12-31-9-19			Oper: SLIP & CUT DRLG. LINE			Date: 12/30/05		Days: 11				
Depth: 8188'		Prog: 68		D Hrs: 9		AV ROP: 7.6		Formation: Wasatch				
DMC: \$369			TMC: \$14,885			TDC: \$33,253		CWC: \$950,253				
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST				
MW: 8.5		#1 F-1000 3.8 gpm		Bit #: 1		Conductor: \$ -		Loc, Cost: \$ -				
VIS: 27		SPM: 105		Size: 7 7/8"		Surf. Csg: \$ -		Rig Move: \$ -				
PV/YP: 1/1		#2 F-1000 3.5 gpm		Type: 506 Z		Int. Csg: \$ -		Day Rate: \$ 16,500				
Gel: 1/1		SPM:		MFG: HTC		Prod Csg: \$ -		Rental Tools: \$ 1,900				
WL: N/C		GPM: 400		S/N: 7108126		Float Equip: \$ -		Trucking: \$ 694				
Cake:		Press: 100		Jets: 6 X 16		Well Head: \$ -		Water: \$ -				
Solids: 1		AV DC: 299		TD Out: 8188		TBG/Rods: \$ -		Fuel: \$ -				
Sand:		AV DP: 201		Depth In: 3597		Packers: \$ -		Mud Logger: \$ 850				
PH : 9.5		JetVel: 107		FTG: 4591		Tanks: \$ -		Logging: \$ -				
Pf/Mf: 1.1/7.2		ECD: 8.6		Hrs: 197		Separator: \$ -		Cement: \$ -				
Chlor: 10000		SPR #1:		FPH: 23.3		Heater: \$ -		Bits: \$ 9,500				
Ca : 160		SPR #2:		WOB: 15 - 25		Pumping L/T: \$ -		Mud Motors: \$ 2,400				
Dapp ppb: 5.2		Btm.Up: 38		R-RPM: 50		Prime Mover: \$ -		Corrosion: \$ 90				
Time Break Down:			Total D.T. 14		M-RPM: 64		Misc: \$ -		Consultant: \$ 950			
					Total Rot. Hrs: 197.0		Daily Total: \$ -		Drilling Mud: \$ 369			
START 06:00			END 15:00			TIME 9:00			DRLG. F/8120' T/8188' 68' 7.6 fph		Misc. / Labor: \$ -	
START 15:00			END 24:00			TIME 9:00			TRIP OUT FOR BIT (NO TIGHT HOLE)		Csg. Crew: \$ -	
START 24:00			END 02:00			TIME 2:00			CHANGE BIT & MOTOR FUNCTION TEST BOP		Daily Total: \$ 33,253	
START 02:00			END 05:00			TIME 3:00			TRIP IN TO 3500'		Cum. Wtr: \$ 14,598	
START 05:00			END 06:00			TIME 1:00			SLIP & CUT DRLG. LINE		Cum. Fuel: \$ 37,148	
											Cum. Bits: \$ 9,500	
											BHA	
									PDC BIT 7 7/8"		1.00	
									DOG SUB 7 7/8"		1.00	
									MOTOR 6 1/4"		32.61	
									1 - IBS 7 7/8"		4.22	
									SHOCK 6 1/4"		9.62	
									1 - D.C. 6 1/4"		30.7	
									1 - IBS 7 7/8"		4.87	
									20 - D.C. 6 1/4"		609.40	
									TOTAL BHA =		693.42	
									Survey		2 8030'	
									Survey			
			24.00									
P/U 200 K#		LITH: 50% ss & 50% sh		BKG GAS				25				
S/O 190 K#		FLARE:		CONN GAS				45				
ROT. 195 K#		LAST CSG. RAN: 8 5/8" SET @ 3537'		PEAK GAS				155				
FUEL Used:		On Hand:		Co.Man S.L.SEELY		TRIP GAS						



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40096

TO 99 R 19E S 31 43-04A 36336

Well: Fed. 12-31-9-19			Oper: DRLG.			Date: 12/31/05		Days: 12		
Depth: 8660'		Prog: 472		D Hrs: 16		AV ROP: 29.5		Formation: Wasatch		
DMC: \$0			TMC: \$14,885			TDC: \$33,864		CWC: \$984,117		
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	8.5	#1 F-1000 3.8 gpm	Bit #:	2		Conductor:	\$ -	Loc. Cost:	\$ -	
VIS:	27	SPM: 105	Size:	7 7/8"		Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	1/1	#2 F-1000 3.5 gpm	Type:	DSX 199		Int. Csg:	\$ -	Day Rate:	\$ 16,500	
Gel:	1/1	SPM:	MFG:	HYC		Prod Csg:	\$ -	Rental Tools:	\$ 1,900	
WL:	N/C	GPM: 400	S/N:	111597		Float Equip:	\$ -	Trucking:	\$ -	
Cake:		Press: 1300	Jets:	6 X 16		Well Head:	\$ -	Water:	\$ -	
Solids:	1	AV DC: 299	TD Out:			TBG/Rods:	\$ -	Fuel:	\$ 11,174	
Sand:		AV DP: 201	Depth In:	8188		Packers:	\$ -	Mud Logger:	\$ 850	
PH :	9.5	JetVel: 107	FTG:	472		Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	1.1/7.2	ECD: 8.6	Hrs:	16		Separator:	\$ -	Cement:	\$ -	
Chlor:	10000	SPR #1 :	FPH:	29.5		Heater:	\$ -	Bits:	\$ -	
Ca :	160	SPR #2 :	WOB:	15 - 25		Pumping L/T:	\$ -	Mud Motors:	\$ 2,400	
Dapp ppb:	5.2	Btm. Up: 38	R-RPM:	50		Prime Mover:	\$ -	Corrosion:	\$ 90	
Time Break Down:			Total D.T.	M-RPM: 64		Misc:	\$ -	Consultant:	\$ 950	
START	END	TIME	14	Total Rot. Hrs: 213.0		Daily Total:	\$ -	Drilling Mud:	\$ -	
06:00	09:00	3:00	SLIP & CUT DRLG. LINE						Misc. / Labor:	\$ -
09:00	13:00	4:00	TRIP IN HOLE T/8088'						Csg. Crew:	\$ -
13:00	14:00	1:00	WASH & REAM F/8088' T8188'						Daily Total:	\$ 33,864
14:00	06:00	16:00	DRLG. F/8188' T/8660' 472' 29.5 fph						Cum. Wtr:	\$ 14,598
									Cum. Fuel	\$ 48,322
									Cum. Bits:	\$ 9,500
									BHA	
					PDC BIT	7 7/8"	1.00			
					DOG SUB	7 7/8"	1.00			
					MOTOR	6 1/4"	32.61			
					1 - IBS	7 7/8"	4.22			
					SHOCK	6 1/4"	9.62			
					1 - D.C.	6 1/4"	30.7			
					1 - IBS	7 7/8"	4.87			
					20 - D.C.	6 1/4"	609.40			
					TOTAL BHA =				693.42	
					Survey	2	8030'			
		24.00			Survey					
P/U	205 K#	LITH: 50% ss & 50% sh		BKG GAS		35				
S/O	195 K#	FLARE:		CONN GAS		47				
ROT.	200 K#	LAST CSG. RAN: 8 5/8" SET @ 3537'		PEAK GAS						
FUEL Used:		On Hand: 5571	Co. Man S.L. SEELY		TRIP GAS		1552			



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40096 TOGS R19F S-31 43-042 36336

Well: Fed. 12-31-9-19			Oper: DRLG.			Date: 01/01/05		Days: 13		
Depth: 9230'		Prog: 570		D Hrs: 23		AV ROP: 24.8		Formation: Mesaverde		
DMC: \$7,437			TMC: \$22,322			TDC: \$31,615		CWC: \$1,015,732		
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	8.9	#1 F-1000 3.8 gpm	Bit #:	2	Conductor:	\$ -	Loc. Cost:	\$ -		
VIS:	32	SPM: 107	Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	6/2	#2 F-1000 3.5 gpm	Type:	DSX 199	Int. Csg:	\$ -	Day Rate:	\$ 16,500		
Gel:	2/2	SPM:	MFG:	HYC	Prod Csg:	\$ -	Rental Tools:	\$ 1,900		
WL:	20	GPM: 405	S/N:	111597	Float Equip:	\$ -	Trucking:	\$ -		
Cake:	1	Press: 1300	Jets:	6 X 16	Well Head:	\$ -	Water:	\$ -		
Solids:	4	AV DC: 290	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -		
Sand:	Tr	AV DP: 195	Depth In:	8188	Packers:	\$ -	Mud Logger:	\$ 850		
PH :	9.0	JetVel: 107	FTG:	1042	Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	.2/5.0	ECD: 9.0	Hrs:	39	Separator:	\$ -	Cement:	\$ -		
Chlor:	10000	SPR #1: 470 @ 57	FPH:	26.7	Heater:	\$ -	Bits:	\$ -		
Ca :	4.5	SPR #2: 440 @ 57	WOB:	15 - 25	Pumping L/T:	\$ -	Mud Motors:	\$ 2,400		
Dapp ppb:	5.2	Btm.Up: 44	R-RPM:	50	Prime Mover:	\$ -	Corrosion:	\$ 90		
Time Break Down:			Total D.T.	M-RPM: 64	Misc:	\$ -	Consultant:	\$ 950		
START	END	TIME	14	Total Rot. Hrs:	236.0	Daily Total:	\$ -	Drilling Mud:	\$ 7,437	
06:00	08:30	2:30	DRLG. F/8660' T/8754' 94' 37.6 fph						Misc. / Labor:	\$ 1,488
08:30	09:00	0:30	RIG SERVICE						Csg. Crew:	\$ -
09:00	24:00	15:00	DRLG. F/8754' T/9155' 401' 26.7 fph						Daily Total:	\$ 31,615
24:00	0:30	0:30	RIG SERVICE						Cum. Wtr:	\$ 14,598
0:30	06:00	5:30	DRLG. F/9155' T/9230' 75' 13.6 fph						Cum. Fuel	\$ 48,322
									Cum. Bits:	\$ 9,500
BHA										
							PDC BIT	7 7/8"	1.00	
							DOG SUB	7 7/8"	1.00	
							MOTOR	6 1/4"	32.61	
							1 - IBS	7 7/8"	4.22	
							SHOCK	6 1/4"	9.62	
							1 - D.C.	6 1/4"	30.7	
							1 - IBS	7 7/8"	4.87	
							20 - D.C.	6 1/4"	609.40	
TOTAL BHA =									693.42	
Survey										
Survey										
		24.00								
P/U	210 K#	LITH:	50% ss & 50% sh				BKG GAS	206		
S/O	200 K#	FLARE:					CONN GAS	320		
ROT.	205 K#	LAST CSG. RAN:	8 5/8"	SET @	3537'		PEAK GAS	4650		
FUEL	Used:	1344	On Hand:	4227	Co.Man	S.L.SEELY		TRIP GAS		



GASCO ENERGY

DAILY DRILLING REPORT

UNIDENTIFIED

AFE # 40096 *T09S R19E S-31 43-0423634*

Well: Fed. 12-31-9-19			Oper: TRIP OUT FOR MUD MOTOR			Date: 01/02/05		Days: 14		
Depth: 9333'		Prog: 103		D Hrs: 15 1/2		AV ROP: 6.6		Formation: Mesaverde		
DMC: \$2,885			TMC: \$25,208			TDC: \$46,227		CWC: \$1,061,959		
Contractor: NABORS RIG 924				Mud Co: M-I DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	9.1	#1 F-1000 3.8 gpm	Bit #:	2	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	35	SPM: 107	Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	6/12	#2 F-1000 3.5 gpm	Type:	DSX 199	Int. Csg:	\$ -	Day Rate:	\$ 16,500		
Gel:	7/11	SPM:	MFG:	HYC	Prod Csg:	\$ -	Rental Tools:	\$ 1,900		
WL:	25	GPM: 405	S/N:	111597	Float Equip:	\$ -	Trucking:	\$ -		
Cake:	1	Press: 1300	Jets:	6 X 16	Well Head:	\$ -	Water:	\$ 531		
Solids:	4	AV DC: 290	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ 20,121		
Sand:	Tr	AV DP: 195	Depth In:	8188	Packers:	\$ -	Mud Logger:	\$ 850		
PH :	9.0	JetVel: 107	FTG:	1145	Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	2/4.2	ECD: 9.0	Hrs:	54.5	Separator:	\$ -	Cement:	\$ -		
Chlor:	8000	SPR #1: 470 @ 57	FPH:	21.0	Heater:	\$ -	Bits:	\$ -		
Ca :	160	SPR #2: 440 @ 57	WOB:	15 - 25	Pumping L/T:	\$ -	Mud Motors:	\$ 2,400		
Dapp ppb:	3.8	Btm.Up: 44	R-RPM:	50	Prime Mover:	\$ -	Corrosion:	\$ 90		
Time Break Down:			Total D.T.	M-RPM: 64	Misc:	\$ -	Consultant:	\$ 950		
START	END	TIME	18	Total Rot. Hrs: 251.5	Daily Total:	\$ -	Drilling Mud:	\$ 2,885		
06:00	09:00	3:00	RIG REPAIR (SWIVEL PACKING)						Misc. / Labor:	\$ -
09:00	00:30	15:30	DRLG. F/9230' T/9333' 103' 6.6 fph						Csg. Crew:	\$ -
00:30	01:00	0:30	DROP SURVEY & PUMP PILL						Daily Total:	\$ 46,227
01:00	05:00	4:00	TRIP OUT FOR MUD MOTOR						Cum. Wtr:	\$ 15,129
05:00	06:00	1:00	RIG REPAIR (DRAWWORKS CHAIN)						Cum. Fuel	\$ 68,443
									Cum. Bits:	\$ 9,500
									BHA	
									PDC BIT	7 7/8" 1.00
									DOG SUB	7 7/8" 1.00
									MOTOR	6 1/4" 32.61
									1 - IBS	7 7/8" 4.22
									SHOCK	6 1/4" 9.62
									1 - D.C.	6 1/4" 30.7
									1 - IBS	7 7/8" 4.87
									20 - D.C.	6 1/4" 609.40
									TOTAL BHA =	693.42
									Survey	
		24.00							Survey	
P/U	210 K#	LITH:	50% ss & 50% sh				BKG GAS	740		
S/O	200 K#	FLARE:					CONN GAS	1200		
ROT.	205 K#	LAST CSG. RAN:	8 5/8"	SET @	3537'	PEAK GAS	2850			
FUEL	Used:	On Hand:	10500	Co.Man	S.L.SEELY	TRIP GAS				

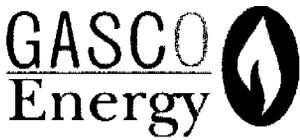


GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40096 *T09S R19E S-31 43-047-36336*

Well: Fed. 12-31-9-19			Oper: DRLG.			Date: 01/03/05		Days: 15		
Depth: 9367'		Prog: 34		D Hrs: 7 1/2		AV ROP: 4.5		Formation: Mesaverde		
DMC: \$3,089			TMC: \$28,298			TDC: \$33,179		CWC: \$1,095,138		
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	9.5	#1 F-1000 3.8 gpm	Bit #:	2	3	Conductor:	\$ -	Loc. Cost:	\$ -	
VIS:	37	SPM: 107	Size:	7 7/8"	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	10/9	#2 F-1000 3.5 gpm	Type:	DSX 199	XS 44 S	Int. Csg:	\$ -	Day Rate:	\$ 16,500	
Gel:	10/18	SPM:	MFG:	HYC	SEC.	Prod Csg:	\$ -	Rental Tools:	\$ 1,900	
WL:	26	GPM: 405	S/N:	111597	10764788	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	1	Press: 1300	Jets:	6 X 16	3 x 20	Well Head:	\$ -	Water:	\$ -	
Solids:	4	AV DC: 290	TD Out:	9333		TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:	Tr	AV DP: 195	Depth In:	8188	9333	Packers:	\$ -	Mud Logger:	\$ 850	
PH :	9.0	JetVel: 107	FTG:	1145	34	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	2/5.7	ECD: 9.0	Hrs:	54.5	7.5	Separator:	\$ -	Cement:	\$ -	
Chlor:	8000	SPR #1 : 520 @ 57	FPH:	21.0	4.5	Heater:	\$ -	Bits:	\$ 7,400	
Ca :	160	SPR #2 : 500 @ 57	WOB:	15 - 25	25 - 40	Pumping L/T:	\$ -	Mud Motors:	\$ 2,400	
Dapp ppb:	4.9	Btm.Up: 44	R-RPM:	50	50	Prime Mover:	\$ -	Corrosion:	\$ 90	
Time Break Down:			Total D.T.	M-RPM:	64	64	Misc:	\$ -	Consultant:	\$ 950
START	END	TIME	20	Total Rot. Hrs: 259.0		Daily Total:	\$ -	Drilling Mud:	\$ 3,089	
06:00	8:00	2:00	RIG REPAIR (DWRK CHAIN)						Misc. / Labor:	\$ -
8:00	12:00	4:00	TRIP OUT FOR MUD MOTOR						Csg. Crew:	\$ -
12:00	13:00	1:00	CHANGE BIT & MUD MOTOR						Daily Total:	\$ 33,179
13:00	21:00	8:00	TRIP IN WITH BIT # 3						Cum. Wtr:	\$ 15,129
21:00	22:30	1:30	WASH & REAM 60' TO BTM.						Cum. Fuel	\$ 68,443
22:30	06:00	7:30	DRLG. F/9333' T/9367'						Cum. Bits:	\$ 16,900
								BHA		
								BIT	7 7/8"	1.00
								DOG SUB	7 7/8"	1.00
								MOTOR	6 1/4"	32.61
								1 - IBS	7 7/8"	4.22
								SHOCK	6 1/4"	9.62
								1 - D.C.	6 1/4"	30.7
								1 - IBS	7 7/8"	4.87
								20 - D.C.	6 1/4"	609.40
								TOTAL BHA =	693.42	
								Survey		
								Survey		
P/U	215 K#	LITH: 40% ss & 60% sh				BKG GAS		300		
S/O	205 K#	FLARE: 20' TRIP GAS				CONN GAS		1250		
ROT.	210 K#	LAST CSG. RAN: 8 5/8" SET @ 3537'				PEAK GAS				
FUEL	Used: 1156	On Hand: 9344	Co.Man S.L.SEELY		TRIP GAS		3650			



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40096 *T09S R19E S-31 43040-36336*

Well: Fed. 12-31-9-19			Oper: DRLG.			Date: 01/04/06		Days: 16		
Depth: 9600'		Prog: 233		D Hrs: 24		AV ROP: 9.7		Formation: Mesaverde		
DMC: \$1,241			TMC: \$29,539			TDC: \$31,127		CWC: \$1,126,265		
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	9.5	#1 F-1000 3.8 gpm	Bit #:	3	Conductor:	\$ -	Loc. Cost:	\$ -		
VIS:	41	SPM: 107	Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	13/13	#2 F-1000 3.5 gpm	Type:	XS 44 S	Int. Csg:	\$ -	Day Rate:	\$ 16,500		
Gel:	9/23	SPM:	MFG:	SEC.	Prod Csg:	\$ -	Rental Tools:	\$ 1,900		
WL:	18	GPM: 405	S/N:	10764788	Float Equip:	\$ -	Trucking:	\$ 510		
Cake:	1	Press: 1300	Jets:	3 X 20	Well Head:	\$ -	Water:	\$ 6,686		
Solids:	4	AV DC: 290	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -		
Sand:	Tr	AV DP: 195	Depth In:	9333	Packers:	\$ -	Mud Logger:	\$ 850		
PH :	9.0	JetVel: 107	FTG:	267	Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	.2/5.7	ECD: 9.0	Hrs:	31.5	Separator:	\$ -	Cement:	\$ -		
Chlor:	8000	SPR #1: 520 @ 57	FPH:	8.5	Heater:	\$ -	Bits:	\$ -		
Ca :	160	SPR #2: 500 @ 57	WOB:	25 - 40	Pumping L/T:	\$ -	Mud Motors:	\$ 2,400		
Dapp ppb:	5	Btm.Up: 48	R-RPM:	50	Prime Mover:	\$ -	Corrosion:	\$ 90		
Time Break Down:			Total D.T.	M-RPM: 64	Misc:	\$ -	Consultant:	\$ 950		
START	END	TIME	20	Total Rot. Hrs:	283.5	Daily Total:	\$ -	Drilling Mud:	\$ 1,241	
06:00	06:00	24:00	DRLG. F/9367' T/9600' 233' 9.7 fph					Misc. / Labor:	\$ -	
							Csg. Crew:	\$ -		
							Daily Total:	\$ 31,127		
							Cum. Wtr:	\$ 21,815		
							Cum. Fuel	\$ 68,443		
							Cum. Bits:	\$ 16,900		
							BHA			
							PDC BIT	7 7/8"	1.00	
							DOG SUB	7 7/8"	1.00	
							MOTOR	6 1/4"	32.61	
							1 - IBS	7 7/8"	4.22	
							SHOCK	6 1/4"	9.62	
							1 - D.C.	6 1/4"	30.7	
							1 - IBS	7 7/8"	4.87	
							20 - D.C.	6 1/4"	609.40	
							TOTAL BHA =	693.42		
							Survey			
		24.00					Survey			
P/U	215 K#	LITH:	30% ss & 70% sh			BKG GAS	250			
S/O	205 K#	FLARE:				CONN GAS	600			
ROT.	210 K#	LAST CSG. RAN:	8 5/8"	SET @	3537'	PEAK GAS				
FUEL	Used: 1587	On Hand:	7757	Co.Man	S.L. SEELY	TRIP GAS				

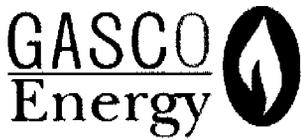


GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40096 *T09S R19E S-31 43-047-36336*

Well: Fed. 12-31-9-19			Oper: DRLG.			Date: 01/05/06		Days: 17		
Depth: 9790'		Prog: 190		D Hrs: 24		AV ROP: 7.9		Formation: Mesaverde		
DMC: \$2,841			TMC: \$32,380			TDC: \$25,531		CWC: \$1,151,796		
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	9.5	#1 F-1000 3.8 gpm	Bit #:	3	Conductor:	\$ -	Loc. Cost:	\$ -		
VIS:	41	SPM: 107	Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	13/13	#2 F-1000 3.5 gpm	Type:	XS 44 S	Int. Csg:	\$ -	Day Rate:	\$ 16,500		
Gel:	9/23	SPM:	MFG:	SEC.	Prod Csg:	\$ -	Rental Tools:	\$ 1,900		
WL:	18	GPM: 405	S/N:	10764788	Float Equip:	\$ -	Trucking:	\$ -		
Cake:	1	Press: 1300	Jets:	3 X 20	Well Head:	\$ -	Water:	\$ -		
Solids:	4	AV DC: 290	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -		
Sand:	Tr	AV DP: 195	Depth In:	9333	Packers:	\$ -	Mud Logger:	\$ 850		
PH :	9.0	JetVel: 107	FTG:	457	Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	.2/5.7	ECD: 9.0	Hrs:	55.5	Separator:	\$ -	Cement:	\$ -		
Chlor:	8000	SPR #1 : 520 @ 57	FPH:	8.2	Heater:	\$ -	Bits:	\$ -		
Ca :	160	SPR #2 : 500 @ 57	WOB:	25 - 40	Pumping L/T:	\$ -	Mud Motors:	\$ 2,400		
Dapp ppb:	5	Btm.Up: 44	R-RPM:	50	Prime Mover:	\$ -	Corrosion:	\$ 90		
Time Break Down:			Total D.T.	M-RPM: 64	Misc:	\$ -	Consultant:	\$ 950		
START	END	TIME	20	Total Rot. Hrs:	307.5	Daily Total:	\$ -	Drilling Mud:	\$ 2,841	
06:00	06:00	24:00	DRLG. F/9600' T/9790' 190' 7.9 fph					Misc. / Labor:	\$ -	
							Csg. Crew:	\$ -		
							Daily Total:	\$ 25,531		
							Cum. Wtr:	\$ 21,815		
							Cum. Fuel	\$ 68,443		
							Cum. Bits:	\$ 16,900		
							BHA			
							PDC BIT	7 7/8"	1.00	
							DOG SUB	7 7/8"	1.00	
							MOTOR	6 1/4"	32.61	
							1 - IBS	7 7/8"	4.22	
							SHOCK	6 1/4"	9.62	
							1 - D.C.	6 1/4"	30.7	
							1 - IBS	7 7/8"	4.87	
							20 - D.C.	6 1/4"	609.40	
							TOTAL BHA =	693.42		
							Survey			
		24.00					Survey			
P/U	215 K#	LITH: 30% Shale & 70% Sandstone				BKG GAS	200			
S/O	205 K#	FLARE:				CONN GAS	600			
ROT.	210 K#	LAST CSG. RAN: 8 5/8" SET @ 3537'				PEAK GAS	750			
FUEL	Used: 1595	On Hand:	6162	Co.Man	S.L.SEELY	TRIP GAS				

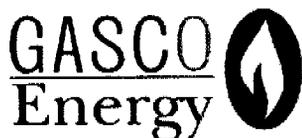


GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40096 *T09S R19E S31 43-047-36336*

Well: Fed. 12-31-9-19			Oper: DRLG.			Date: 01/06/06		Days: 18		
Depth: 9983'		Prog: 193		D Hrs: 23		AV ROP: 8.4		Formation: Mesaverde		
DMC: \$5,040			TMC: \$37,420			TDC: \$28,424		CWC: \$1,180,220		
Contractor: NABORS RIG 924				Mud Co: M-I DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	9.5	#1 F-1000 3.8 gpm		Bit #:	3	Conductor:	\$ -	Loc. Cost:	\$ -	
VIS:	39	SPM: 107		Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	11/13	#2 F-1000 3.5 gpm		Type:	XS 44 S	Int. Csg:	\$ -	Day Rate:	\$ 16,500	
Gel:	8/27	SPM:		MFG:	SEC.	Prod Csg:	\$ -	Rental Tools:	\$ 1,900	
WL:	14.8	GPM:	405	S/N:	10764788	Float Equip:	\$ -	Trucking:	\$ 694	
Cake:	1	Press:	1300	Jets:	3 X 20	Well Head:	\$ -	Water:	\$ -	
Solids:	4	AV DC:	290	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:	Tr	AV DP:	195	Depth In:	9333	Packers:	\$ -	Mud Logger:	\$ 850	
PH :	9.0	JetVel:	107	FTG:	650	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	2/4.8	ECD:	9.0	Hrs:	78.5	Separator:	\$ -	Cement:	\$ -	
Chlor:	7000	SPR #1 :	520 @ 57	FPH:	8.3	Heater:	\$ -	Bits:	\$ -	
Ca :	160	SPR #2 :	500 @ 57	WOB:	25 - 40	Pumping L/T:	\$ -	Mud Motors:	\$ 2,400	
Dapp ppb:	4.4	Btm. Up:	50	R-RPM:	50	Prime Mover:	\$ -	Corrosion:	\$ 90	
Time Break Down:			Total D.T.	M-RPM:	64	Misc:	\$ -	Consultant:	\$ 950	
START	END	TIME	20.5	Total Rot. Hrs: 330.5		Daily Total:	\$ -	Drilling Mud:	\$ 5,040	
06:00	15:30	9:30	DRLG. F/9790' T/9890' 100' 10.5 fph						Misc. / Labor:	\$ -
15:30	16:00	0:30	RIG SERVICE						Csg. Crew:	\$ -
16:00	00:30	8:30	DRLG. F/9890' T/9949' 59' 6.9 fph						Daily Total:	\$ 28,424
00:30	01:00	0:30	RIG REPAIR (MUD PUMPS)						Cum. Wtr:	\$ 21,815
01:00	06:00	5:00	DRLG. F/9949' T/9983' 34' 6.8 fph						Cum. Fuel	\$ 68,443
									Cum. Bits:	\$ 16,900
									BHA	
									PDC BIT	7 7/8" 1.00
									DOG SUB	7 7/8" 1.00
									MOTOR	6 1/4" 32.61
									1 - IBS	7 7/8" 4.22
									SHOCK	6 1/4" 9.62
									1 - D.C.	6 1/4" 30.7
									1 - IBS	7 7/8" 4.87
									20 - D.C.	6 1/4" 609.40
									TOTAL BHA =	693.42
									Survey	
		24.00							Survey	
P/U	220 K#	LITH: 30% Shale & 70% Sandstone					BKG GAS	125		
S/O	205 K#	FLARE:					CONN GAS	300		
ROT.	215 K#	LAST CSG. RAN: 8 5/8" SET @ 3537'					PEAK GAS	400		
FUEL	Used: 1557	On Hand: 4605	Co.Man S.L.SEELY				TRIP GAS			



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40096 TOGS RIG 5-31 43-047-36336

Well: Fed. 12-31-9-19			Oper: TRIP FOR BIT			Date: 01/07/06		Days: 19		
Depth: 10089'		Prog: 106		D Hrs: 15		AV ROP: 7.1		Formation: Mesaverde		
DMC: \$2,339			TMC: \$39,760			TDC: \$32,029		CWC: \$1,212,249		
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	9.6	#1 F-1000 3.8 gpm	Bit #:	3	Conductor:	\$ -	Loc. Cost:	\$ -		
Vis:	39	SPM: 107	Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	11/13	#2 F-1000 3.5 gpm	Type:	XS 44 S	Int. Csg:	\$ -	Day Rate:	\$ 16,500		
Gel:	8/27	SPM:	MFG:	SEC.	Prod Csg:	\$ -	Rental Tools:	\$ 1,900		
WL:	14.8	GPM: 405	S/N:	10764788	Float Equip:	\$ -	Trucking:	\$ -		
Cake:	1	Press: 1300	Jets:	3 X 20	Well Head:	\$ -	Water:	\$ -		
Solids:	4	AV DC: 290	TD Out:	10089	TBG/Rods:	\$ -	Fuel:	\$ -		
Sand:	Tr	AV DP: 195	Depth In:	9333	Packers:	\$ -	Mud Logger:	\$ 850		
PH :	9.0	JetVel: 107	FTG:	756	Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	2/4.8	ECD: 9.0	Hrs:	93.5	Separator:	\$ -	Cement:	\$ -		
Chlor:	7000	SPR #1 : 520 @ 57	FPH:	8.1	Heater:	\$ -	Bits:	\$ 7,000		
Ca :	160	SPR #2 : 500 @57	WOB:	25 - 40	Pumping L/T:	\$ -	Mud Motors:	\$ 2,400		
Dapp ppb:	5.1	Btm.Up: 52	R-RPM:	50	Prime Mover:	\$ -	Corrosion:	\$ 90		
Time Break Down:			Total D.T.	M-RPM: 64	Misc:	\$ -	Consultant:	\$ 950		
START	END	TIME	21	Total Rot. Hrs:	345.5	Daily Total:	\$ -	Drilling Mud:	\$ 2,339	
06:00	14:00	8:00	DRLG. F/9983' T/10047' 64' 8.0 fph					Misc. / Labor:	\$ -	
14:00	14:30	0:30	RIG SERVICE					Csg. Crew:	\$ -	
14:30	21:30	7:00	DRLG. F/10047' T/10089' 42' 6.0 fph					Daily Total:	\$ 32,029	
21:30	22:30	1:00	DROP SURVEY & PUMP PILL					Cum. Wtr:	\$ 21,815	
22:30	03:30	5:00	TRIP OUT FOR BIT (NO TIGHT HOLE)					Cum. Fuel	\$ 68,443	
03:30	04:00	0:30	RIG REPAIR (REPLACE TONG LINE)					Cum. Bits:	\$ 23,900	
04:00	06:00	2:00	TRIP OUT FOR BIT					BHA		
							PDC BIT	7 7/8"	1.00	
							DOG SUB	7 7/8"	1.00	
							MOTOR	6 1/4"	32.61	
							1 - IBS	7 7/8"	4.22	
							SHOCK	6 1/4"	9.62	
							1 - D.C.	6 1/4"	30.7	
							1 - IBS	7 7/8"	4.87	
							20 - D.C.	6 1/4"	609.40	
							TOTAL BHA =		693.42	
							Survey			
		24.00					Survey			
P/U	220 K#	LITH:	70% Shale & 30% Sandstone				BKG GAS	190		
S/O	205 K#	FLARE:					CONN GAS	210		
ROT.	215 K#	LAST CSG. RAN:	8 5/8"	SET @	3537'	PEAK GAS	420			
FUEL	Used:	On Hand:	Co.Man S.L.SEELY				TRIP GAS			

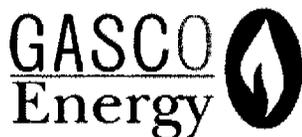


GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40096 *T099 R19E S-31 43-049-36336*

Well: Fed. 12-31-9-19			Oper: DRLG.			Date: 01/08/06		Days: 20	
Depth: 10137'		Prog: 48		D Hrs: 2 1/2		AV ROP: 19.2		Formation: Mesaverde	
DMC: \$1,129			TMC: \$40,890			TDC: \$43,232		CWC: \$1,255,481	
Contractor: NABORS RIG 924				Mud Co: M-I DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST	
MW:	9.9	#1 F-1000 3.8 gpm	Bit #:	4	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	40	SPM: 107	Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	12/14	#2 F-1000 3.5 gpm	Type:	SMS1666	Int. Csg:	\$ -	Day Rate:	\$ 16,500	
Gel:	8/27	SPM:	MFG:	ULT	Prod Csg:	\$ -	Rental Tools:	\$ 1,900	
WL:	15.6	GPM : 405	S/N:	2730	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	1	Press: 1300	Jets:	6 X 16	Well Head:	\$ -	Water:	\$ -	
Solids:	4	AV DC: 290	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ 19,413	
Sand:	Tr	AV DP: 195	Depth In:	10089	Packers:	\$ -	Mud Logger:	\$ 850	
PH :	9.0	JetVel: 107	FTG:	48	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	.2/5.7	ECD: 9.0	Hrs:	2.5	Separator:	\$ -	Cement:	\$ -	
Chlor:	7000	SPR #1 : 620 @ 57	FPH:	19.2	Heater:	\$ -	Bits:	\$ -	
Ca :	160	SPR #2 : 600 @ 57	WOB:	10 - 20	Pumping L/T:	\$ -	Mud Motors:	\$ 2,400	
Dapp ppb:	5	Btm.Up: 52	R-RPM:	50	Prime Mover:	\$ -	Corrosion:	\$ 90	
Time Break Down:			Total D.T.	M-RPM: 64	Misc:	\$ -	Consultant:	\$ 950	
START	END	TIME	21	Total Rot. Hrs: 348.0	Daily Total:	\$ -	Drilling Mud:	\$ 1,129	
06:00	08:00	2:00	RIG REPAIR (AIR LINES INSIDE DWRK)				Misc. / Labor:	\$ -	
08:00	10:00	2:00	TRIP OUT				Csg. Crew:	\$ -	
10:00	12:30	2:30	CHANGE BIT & MUD MOTOR - LAY DOWN SHOCK SUB				Daily Total:	\$ 43,232	
12:30	17:00	4:30	TRIP IN WITH BIT # 4				Cum. Wtr:	\$ 21,815	
17:00	18:00	1:00	RIG REPAIR (AIR RELEASE ON LOW CLUTCH)				Cum. Fuel	\$ 87,856	
18:00	23:00	5:00	TRIP IN WITH BIT # 4				Cum. Bits:	\$ 23,900	
23:00	03:30	4:30	BREAK CIRC. & WASH 100' TO BTM.				BHA		
03:30	06:00	2:30	DRLG. F/10089' T/10137'				PDC BIT	7 7/8"	1.00
						MOTOR	6 1/4"	32.61	
						1 - IBS	7 7/8"	4.22	
						1 - D.C.	6 1/4"	30.7	
						1 - IBS	7 7/8"	4.87	
						20 - D.C.	6 1/4"	609.40	
						TOTAL BHA = 682.80			
						Survey			
		24.00				Survey			
P/U	225 K#	LITH:	70% Shale & 30% Sandstone				BKG GAS	150	
S/O	215 K#	FLARE:	10'				CONN GAS	250	
ROT.	220 K#	LAST CSG. RAN:	8 5/8" SET @		3537'		PEAK GAS		
FUEL	Used: 1480	On Hand:	10310		Co.Man	S.L.SEELY		TRIP GAS	2000

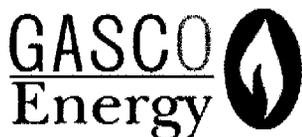


GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40096 *T09S R19F S-31 43-04A-3633b*

Well: Fed. 12-31-9-19			Oper: DRLG.			Date: 01/09/06		Days: 21	
Depth: 10420'		Prog: 283		D Hrs: 23 1/2		AV ROP: 12.0		Formation: Mesaverde	
DMC: \$1,386			TMC: \$42,276			TDC: \$24,076		CWC: \$1,279,557	
Contractor: NABORS RIG 924				Mud Co: M-I DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST	
MW:	9.9	#1 F-1000 3.8 gpm	Bit #:	4	Conductor:	\$ -	Loc. Cost:	\$ -	
VIS:	40	SPM: 107	Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	12/14	#2 F-1000 3.5 gpm	Type:	SMS1666	Int. Csg:	\$ -	Day Rate:	\$ 16,500	
Gel:	8/27	SPM:	MFG:	ULT	Prod Csg:	\$ -	Rental Tools:	\$ 1,900	
WL:	15.6	GPM : 405	S/N:	2730	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	1	Press: 1300	Jets:	6 X 16	Well Head:	\$ -	Water:	\$ -	
Solids:	4	AV DC: 290	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:	Tr	AV DP: 195	Depth In:	10089	Packers:	\$ -	Mud Logger:	\$ 850	
PH :	9.0	JetVel: 107	FTG:	331	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	.2/5.7	ECD: 9.0	Hrs:	26	Separator:	\$ -	Cement:	\$ -	
Chlor:	7000	SPR #1 : 620 @ 57	FPH:	12.7	Heater:	\$ -	Bits:	\$ -	
Ca :	160	SPR #2 : 600 @ 57	WOB:	15 - 20	Pumping L/T:	\$ -	Mud Motors:	\$ 2,400	
Dapp ppb:	5	Btm. Up: 52	R-RPM:	50	Prime Mover:	\$ -	Corrosion:	\$ 90	
Time Break Down:			Total D.T.	M-RPM: 64	Misc:	\$ -	Consultant:	\$ 950	
START	END	TIME	24	Total Rot. Hrs: 371.5	Daily Total:	\$ -	Drilling Mud:	\$ 1,386	
06:00	15:30	9:30	DRLG. F/10137' T/10225' 88' 9.3 fph					Misc. / Labor:	\$ -
15:30	16:00	0:30	RIG SERVICE					Csg. Crew:	\$ -
16:00	06:00	14:00	DRLG. F/10225' T/10420' 195' 13.9 fph					Daily Total:	\$ 24,076
								Cum. Wtr:	\$ 21,815
								Cum. Fuel	\$ 87,586
								Cum. Bits:	\$ 23,900
								BHA	
								PDC BIT	7 7/8" 1.00
								MOTOR	6 1/4" 32.61
								1 - IBS	7 7/8" 4.22
								1 - D.C.	6 1/4" 30.7
								1 - IBS	7 7/8" 4.87
								20 - D.C.	6 1/4" 609.40
								TOTAL BHA = 682.80	
								Survey	
		24.00						Survey	
P/U	225 K#	LITH:	70% Shale & 30% Sandstone				BKG GAS	250	
S/O	215 K#	FLARE:					CONN GAS	400	
ROT.	220 K#	LAST CSG. RAN:	8 5/8"	SET @	3537'	PEAK GAS	525		
FUEL	Used: 1756	On Hand:	8554	Co.Man	S.L.SEELY	TRIP GAS			



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40096 *TO9S R19E S-31 43-04N-36336*

Well: Fed. 12-31-9-19			Oper: DRLG.			Date: 01/10/06		Days: 22		
Depth: 10655'		Prog: 235		D Hrs: 23		AV ROP: 10.2		Formation: Mesaverde		
DMC: \$2,259			TMC: \$44,536			TDC: \$25,369		CWC: \$1,304,926		
Contractor: NABORS RIG 924				Mud Co: M-I DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	9.9	#1 F-1000 3.8 gpm		Bit #:	4	Conductor:	\$ -	Loc. Cost:	\$ -	
VIS:	44	SPM:		Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	12/19	#2 F-1000 3.5 gpm		Type:	SMS1666	Int. Csg:	\$ -	Day Rate:	\$ 16,500	
Gel:	14/42	SPM:	112	MFG:	ULT	Prod Csg:	\$ -	Rental Tools:	\$ 1,900	
WL:	19	GPM :	391	S/N:	2730	Float Equip:	\$ -	Trucking:	\$ 420	
Cake:	1	Press:	1550	Jets:	6 X 16	Well Head:	\$ -	Water:	\$ -	
Solids:	5	AV DC:	297	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:	Tr	AV DP:	199	Depth In:	10089	Packers:	\$ -	Mud Logger:	\$ 850	
PH :	9.0	JetVel:	106	FTG:	566	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	.2/5.7	ECD:	10.3	Hrs:	49	Separator:	\$ -	Cement:	\$ -	
Chlor:	7000	SPR #1 :	620 @ 65	FPH:	11.6	Heater:	\$ -	Bits:	\$ -	
Ca :	120	SPR #2 :	600 @ 65	WOB:	15 - 20	Pumping L/T:	\$ -	Mud Motors:	\$ 2,400	
Dapp ppb:	4.7	Btm.Up:	52	R-RPM:	50	Prime Mover:	\$ -	Corrosion:	\$ 90	
Time Break Down:			Total D.T.	M-RPM:	64	Misc:	\$ -	Consultant:	\$ 950	
START	END	TIME	24	Total Rot. Hrs: 394.5		Daily Total:	\$ -	Drilling Mud:	\$ 2,259	
06:00	08:00	2:00	DRLG. F/10420' T/10446' 26' 13 fph						Misc. / Labor:	\$ -
08:00	08:30	0:30	RIG SERVICE						Csg. Crew:	\$ -
08:30	05:30	21:00	DRLG. F/10446' T/10655' 209' 8.9 fph						Daily Total:	\$ 25,369
05:30	06:00	0:30	SWITCH MUD PUMPS						Cum. Wtr:	\$ 21,815
									Cum. Fuel	\$ 87,586
									Cum. Bits:	\$ 23,900
BHA										
				PDC BIT	7 7/8"			1.00		
				MOTOR	6 1/4"			32.61		
				1 - IBS	7 7/8"			4.22		
				1 - D.C.	6 1/4"			30.7		
				1 - IBS	7 7/8"			4.87		
				20 - D.C.	6 1/4"			609.40		
TOTAL BHA =									682.80	
Survey										
Survey										
			24.00							
P/U	230 K#	LITH: 50% Shale & 50% Sandstone				BKG GAS		160		
S/O	220 K#	FLARE:				CONN GAS		400		
ROT.	225 K#	LAST CSG. RAN: 8 5/8" SET @ 3537'				PEAK GAS		1450		
FUEL	Used: 1396	On Hand: 7158		Co.Man S.L.SEELY		TRIP GAS				



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40096 *T09S R19E S-31 43-042-36336*

Well: Fed. 12-31-9-19			Oper: TRIP OUT FOR BIT # 5			Date: 01/11/06		Days: 23		
Depth: 10740'		Prog: 85		D Hrs: 16		AV ROP: 5.3		Formation: Mesaverde		
DMC: \$1,860			TMC: \$46,396			TDC: \$28,254		CWC: \$1,333,180		
Contractor: NABORS RIG 924				Mud Co: M-I DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	9.9	#1 F-1000 3.8 gpm		Bit #:	4	Conductor:	\$ -	Loc. Cost:	\$ -	
VIS:	44	SPM:		Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	12/19	#2 F-1000 3.5 gpm		Type:	SMS1666	Int. Csg:	\$ -	Day Rate:	\$ 16,500	
Gel:	14/42	SPM: 112		MFG:	ULT	Prod Csg:	\$ -	Rental Tools:	\$ 1,900	
WL:	19	GPM: 391		S/N:	2730	Float Equip:	\$ 3,704	Trucking:	\$ -	
Cake:	1	Press: 1550		Jets:	6 X 16	Well Head:	\$ -	Water:	\$ -	
Solids:	5	AV DC: 297		TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:	Tr	AV DP: 199		Depth In:	10089	Packers:	\$ -	Mud Logger:	\$ 850	
PH :	9.0	JetVel: 106		FTG:	651	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	2/5.7	ECD: 10.3		Hrs:	65	Separator:	\$ -	Cement:	\$ -	
Chlor:	7000	SPR #1: 620 @ 65		FPH:	10.0	Heater:	\$ -	Bits:	\$ -	
Ca :	120	SPR #2: 600 @ 65		WOB:	15 - 20	Pumping L/T:	\$ -	Mud Motors:	\$ 2,400	
Dapp ppb:	4.7	Btm.Up: 52		R-RPM:	50	Prime Mover:	\$ -	Corrosion:	\$ 90	
Time Break Down:			Total D.T.	M-RPM: 64		Misc:	\$ -	Consultant:	\$ 950	
START	END	TIME	24	Total Rot. Hrs: 410.5		Daily Total:	\$ 3,704		Drilling Mud: \$ 1,860	
06:00	12:00	6:00	DRLG. F/10655 T/10702 47' 7.8 fph						Misc. / Labor:	\$ -
12:00	12:30	0:30	RIG SERVICE						Csg. Crew:	\$ -
12:30	22:30	10:00	DRLG. F/10702 T/10740 38' 3.8 fph						Daily Total:	\$ 28,254
22:30	24:30	2:00	DROP SURVEY & PUMP PILL						Cum. Wtr:	\$ 21,815
24:30	06:00	5:30	TRIP OUT FOR BIT (NO TIGHT HOLE)						Cum. Fuel	\$ 87,586
									Cum. Bits:	\$ 23,900
									BHA	
									PDC BIT	7 7/8" 1.00
									MOTOR	6 1/4" 32.61
									1 - IBS	7 7/8" 4.22
									1 - D.C.	6 1/4" 30.7
									1 - IBS	7 7/8" 4.87
									20 - D.C.	6 1/4" 609.40
									TOTAL BHA = 682.80	
									Survey	
		24.00							Survey	
P/U	230 K#	LITH: 20% Shale & 80% Sandstone				BKG GAS		150		
S/O	220 K#	FLARE:				CONN GAS		500		
ROT.	225 K#	LAST CSG. RAN: 8 5/8" SET @ 3537'				PEAK GAS		800		
FUEL	Used: 1782	On Hand: 5376		Co.Man S.L.SEELY		TRIP GAS				



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40096 *T099 R19E S-31 43-047-3633*

Well: Fed. 12-31-9-19			Oper: DRLG.			Date: 01/12/06		Days: 24		
Depth: 10750'		Prog: 10	D Hrs: 2		AV ROP: 5.0		Formation: Mesaverde			
DMC: \$1,220		TMC: \$47,617			TDC: \$35,250		CWC: \$1,368,430			
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	10	#1 F-1000 3.8 gpm	Bit #:	4	5	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	56	SPM:	Size:	7 7/8"	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	17/22	#2 F-1000 3.5 gpm	Type:	SMS1666	MF 45 H	Int. Csg:	\$ -	Day Rate:	\$ 16,500	
Gel:	14/42	SPM: 112	MFG:	ULT	STC	Prod Csg:	\$ -	Rental Tools:	\$ 1,900	
WL:	14.8	GPM: 391	S/N:	2730	DC 4905	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	1	Press: 1550	Jets:	6 X 16	3 X 18	Well Head:	\$ -	Water:	\$ 5,715	
Solids:	5	AV DC: 297	TD Out:	10740		TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:	Tr	AV DP: 199	Depth In:	10089	10740	Packers:	\$ -	Mud Logger:	\$ 850	
PH :	9.0	JetVel: 106	FTG:	651	10	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	2/5.7	ECD: 10.3	Hrs:	65	2	Separator:	\$ -	Cement:	\$ -	
Chlor:	7000	SPR #1 : 620 @ 65	FPH:	10.0	5.0	Heater:	\$ -	Bits:	\$ -	
Ca :	120	SPR #2 : 600 @ 65	WOB:	15 - 20	10	Pumping L/T:	\$ -	Mud Motors:	\$ 2,400	
Dapp ppb:	5.2	Btm. Up: 54	R-RPM:	50	50	Prime Mover:	\$ -	Corrosion:	\$ 90	
Time Break Down:			Total D.T.	M-RPM:	64	64	Misc:	\$ -	Consultant:	\$ 950
START	END	TIME	32	Total Rot. Hrs:		412.5	Daily Total:	\$ -	Drilling Mud:	\$ 1,220
06:00	09:00	3:00	TRIP OUT FOR BIT # 5						Misc. / Labor:	\$ 5,625
09:00	10:00	1:00	CHANGE BIT & MUD MOTOR						Csg. Crew:	\$ -
10:00	13:00	3:00	TRIP IN TO 3500' & SHUT DOWN TO WORK ON DWRK						Daily Total:	\$ 35,250
13:00	21:00	8:00	RIG REPAIR (CHANGED CHAINS & REPAIR SHIFT LINKAGE)						Cum. Wtr:	\$ 27,530
21:00	03:00	6:00	TRIP IN HOLE TO 10640' - NO TIGHT HOLE						Cum. Fuel	\$ 87,586
03:00	04:00	1:00	WASH 100' TO BTM. - NO FILL						Cum. Bits:	\$ 23,900
04:00	06:00	2:00	DRLG. F/10740' T/10750' (BRAKE IN BIT WITH 10 K #)						BHA	
							BIT	7 7/8"	1.00	
							DOG SUB	7 7/8"	1.00	
							MOTOR	6 1/4"	32.61	
							1 - IBS	7 7/8"	4.22	
							1 - D.C.	6 1/4"	30.7	
							1 - IBS	7 7/8"	4.87	
							20 - D.C.	6 1/4"	609.40	
							TOTAL BHA = 683.80			
							Survey			
		24.00					Survey			
P/U	230 K#	LITH:	20% Shale & 80% Sandstone				BKG GAS	180		
S/O	220 K#	FLARE:	12'				CONN GAS	500		
ROT.	225 K#	LAST CSG. RAN:	8 5/8"	SET @	3537'		PEAK GAS			
FUEL	Used:	771	On Hand:	4605	Co.Man	S.L. SEELY	TRIP GAS	1560		



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40096 *TOGS R19E S-31 43-047-36336*

Well: Fed. 12-31-9-19			Oper: DRLG.			Date: 01/13/06		Days: 25		
Depth: 10910'		Prog: 160		D Hrs: 22 1/2		AV ROP: 7.1		Formation: Mesaverde		
DMC: \$1,497			TMC: \$49,114			TDC: \$37,160		CWC: \$1,403,590		
Contractor: NABORS RIG 924				Mud Co: M-I DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	10	#1 F-1000 3.8 gpm		Bit #:	5	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	42	SPM:		Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	12/20	#2 F-1000 3.5 gpm		Type:	MF 45 H	Int. Csg:	\$ -	Day Rate:	\$ 16,500	
Gel:	14/43	SPM: 110		MFG:	STC	Prod Csg:	\$ -	Rental Tools:	\$ 1,900	
WL:	15.2	GPM: 384		S/N:	DC 4905	Float Equip:	\$ 3,704	Trucking:	\$ 858	
Cake:	1	Press: 1700		Jets:	3 X 18	Well Head:	\$ -	Water:	\$ -	
Solids:	5	AV DC: 292		TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:	Tr	AV DP: 196		Depth In:	10740	Packers:	\$ -	Mud Logger:	\$ 850	
PH :	9.0	JetVel: 165		FTG:	170	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	2/5.7	ECD: 10.4		Hrs:	24.5	Separator:	\$ -	Cement:	\$ -	
Chlor:	7000	SPR #1: 620 @ 65		FPH:	6.9	Heater:	\$ -	Bits:	\$ 7,800	
Ca :	160	SPR #2: 600 @ 65		WOB:	25 - 40	Pumping L/T:	\$ -	Mud Motors:	\$ 2,400	
Dapp ppb:	5.3	Btm.Up: 54		R-RPM:	50	Prime Mover:	\$ -	Corrosion:	\$ 90	
Time Break Down:			Total D.T.		M-RPM: 64		Misc: \$ -		Consultant: \$ 950	
START	END	TIME	32		Total Rot. Hrs: 435.0		Daily Total: \$ 3,704		Drilling Mud: \$ 1,497	
06:00	10:00	4:00	DRLG. F/10750' T/10795' 45' 11.3 fph						Misc. / Labor: \$ 611	
10:00	10:30	0:30	RIG SERVICE						Csg. Crew: \$ -	
10:30	21:30	11:00	DRLG. F/10795' T/10862' 67' 6.1 fph						Daily Total: \$ 37,160	
21:30	22:30	1:00	RIG REPAIR (MUD PUMPS)						Cum. Wtr: \$ 27,530	
22:30	06:00	7:30	DRLG. F/10862' T/10910' 48' 6.4 fph						Cum. Fuel: \$ 87,586	
									Cum. Bits: \$ 31,700	
BHA										
			BIT		7 7/8"		1.00			
			DOG SUB		7 7/8"		1.00			
			MOTOR		6 1/4"		32.61			
			1 - IBS		7 7/8"		4.22			
			1 - D.C.		6 1/4"		30.7			
			1 - IBS		7 7/8"		4.87			
			20 - D.C.		6 1/4"		609.40			
									TOTAL BHA = 683.80	
			Survey							
		24.00	Survey							
PIU	235 K#	LITH: 20% Shale & 80% Sandstone				BKG GAS		400		
S/O	225 K#	FLARE:				CONN GAS		650		
ROT.	230 K#	LAST CSG. RAN: 8 5/8" SET @ 3537'				PEAK GAS		1050		
FUEL	Used: 1645	On Hand: 2960		Co.Man S.L.SEELY		D.T. GAS		800		

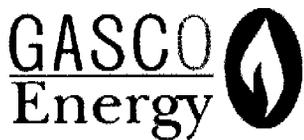


GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40096 *T09S R19E S-31 43-042.36326*

Well: Fed. 12-31-9-19			Oper: DRLG.			Date: 01/14/06		Days: 26		
Depth: 11040'		Prog: 130		D Hrs: 20		AV ROP: 6.5		Formation: Mesaverde		
DMC: \$1,750			TMC: \$50,865			TDC: \$26,440		CWC: \$1,430,030		
Contractor: NABORS RIG 924				Mud Co: M-I DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	10	#1 F-1000 3.8 gpm		Bit #:	5	Conductor: \$ -		Loc, Cost: \$ -		
VIS:	42	SPM:		Size:	7 7/8"	Surf. Csg: \$ -		Rig Move: \$ -		
PV/YP:	12/20	#2 F-1000 3.5 gpm		Type:	MF 45 H	Int. Csg: \$ -		Day Rate: \$ 18,500		
Gel:	14/43	SPM: 110		MFG:	STC	Prod Csg: \$ -		Rental Tools: \$ 1,900		
WL:	15.2	GPM: 384		S/N:	DC 4905	Float Equip: \$ -		Trucking: \$ -		
Cake:	1	Press: 1700		Jets:	3 X 18	Well Head: \$ -		Water: \$ -		
Solids:	5	AV DC: 292		TD Out:		TBG/Rods: \$ -		Fuel: \$ -		
Sand:	Tr	AV DP: 196		Depth In:	10740	Packers: \$ -		Mud Logger: \$ 850		
PH :	9.0	JetVel: 165		FTG:	300	Tanks: \$ -		Logging: \$ -		
Pf/Mf:	2/5.7	ECD: 10.4		Hrs:	44.5	Separator: \$ -		Cement: \$ -		
Chlor:	7000	SPR #1: 620 @ 65		FPH:	6.7	Heater: \$ -		Bits: \$ -		
Ca :	160	SPR #2: 600 @ 65		WOB:	25 - 40	Pumping L/T: \$ -		Mud Motors: \$ 2,400		
Dapp ppb:	5.3	Btm.Up: 54		R-RPM:	50	Prime Mover: \$ -		Corrosion: \$ 90		
Time Break Down:			Total D.T.		M-RPM: 64		Misc: \$ -		Consultant: \$ 950	
START	END	TIME	35.5		Total Rot. Hrs: 455.5		Daily Total: \$ -		Drilling Mud: \$ 1,750	
06:00	09:30	3:30	RIG REPAIR (LIGHT PLANTS)						Misc. / Labor: \$ -	
09:30	12:00	2:30	DRLG. F/10910' T/10923' 13' 5.2 fph						Csg. Crew: \$ -	
12:00	12:30	0:30	RIG SERVICE						Daily Total: \$ 26,440	
12:30	06:00	17:30	DRLG. F/10923' T/11040' 117' 6.7 fph						Cum. Wtr: \$ 27,530	
									Cum. Fuel: \$ 87,586	
									Cum. Bits: \$ 31,700	
									BHA	
					BIT	7 7/8"	1.00			
					DOG SUB	7 7/8"	1.00			
					MOTOR	6 1/4"	32.61			
					1 - IBS	7 7/8"	4.22			
					1 - D.C.	6 1/4"	30.7			
					1 - IBS	7 7/8"	4.87			
					20 - D.C.	6 1/4"	609.40			
									TOTAL BHA = 683.80	
					Survey					
		24.00			Survey					
P/U	235 K#	LITH: 30% Shale & 70% Sandstone				BKG GAS		550		
S/O	225 K#	FLARE:				CONN GAS		750		
ROT.	230 K#	LAST CSG. RAN: 8 5/8" SET @ 3537'				PEAK GAS		1225		
FUEL	Used: 1732	On Hand: 1228		Co.Man S.L.SEELY		TRIP GAS				



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40096 *TOYS RISE 5-31 43-049-36336*

Well: Fed. 12-31-9-19			Oper: DRLG.			Date: 01/15/06		Days: 27		
Depth: 11157'		Prog: 117		D Hrs: 21		AV ROP: 5.6		Formation: Mesaverde		
DMC: \$2,363			TMC: \$53,229			TDC: \$49,123		CWC: \$1,479,153		
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	10	#1 F-1000 3.8 gpm	Bit #:	5	Conductor:	\$ -	Loc. Cost:	\$ -		
VIS:	42	SPM:	Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	12/20	#2 F-1000 3.5 gpm	Type:	MF 45 H	Int. Csg:	\$ -	Day Rate:	\$ 18,500		
Gel:	14/43	SPM: 110	MFG:	STC	Prod Csg:	\$ -	Rental Tools:	\$ 1,900		
WL:	15.2	GPM: 384	S/N:	DC 4905	Float Equip:	\$ -	Trucking:	\$ -		
Cake:	1	Press: 1700	Jets:	3 X 18	Well Head:	\$ -	Water:	\$ -		
Solids:	5	AV DC: 292	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ 22,070		
Sand:	Tr	AV DP: 196	Depth In:	10740	Packers:	\$ -	Mud Logger:	\$ 850		
PH :	9.0	JetVel: 165	FTG:	417	Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	.2/5.7	ECD: 10.4	Hrs:	65.5	Separator:	\$ -	Cement:	\$ -		
Chlor:	7000	SPR #1: 620 @ 65	FPH:	6.4	Heater:	\$ -	Bits:	\$ -		
Ca :	160	SPR #2: 600 @ 65	WOB:	25 - 40	Pumping L/T:	\$ -	Mud Motors:	\$ 2,400		
Dapp ppb:	5.3	Btm. Up: 54	R-RPM:	50	Prime Mover:	\$ -	Corrosion:	\$ 90		
Time Break Down:			Total D.T.	M-RPM: 64	Misc:	\$ -	Consultant:	\$ 950		
START	END	TIME	35.5	Total Rot. Hrs: 476.5	Daily Total:	\$ -	Drilling Mud:	\$ 2,363		
06:00	17:00	11:00	DRLG. F/11040' T/11112' 72' 6.5 fph						Misc. / Labor:	\$ -
17:00	19:30	2:30	SURVEY @ 11112' 2 Deg.						Csg. Crew:	\$ -
19:30	20:00	0:30	RIG SERVICE						Daily Total:	\$ 49,123
20:00	06:00	10:00	DRLG. F/11112' T/11157' 45' 4.5 fph						Cum. Wtr:	\$ 27,530
									Cum. Fuel	\$ 109,656
									Cum. Bits:	\$ 31,700
									BHA	
									BIT	7 7/8" 1.00
									DOG SUB	7 7/8" 1.00
									MOTOR	6 1/4" 32.61
									1 - IBS	7 7/8" 4.22
									1 - D.C.	6 1/4" 30.7
									1 - IBS	7 7/8" 4.87
									20 - D.C.	6 1/4" 609.40
									TOTAL BHA = 683.80	
									Survey	2 11112'
		24.00							Survey	
P/U	235 K#	LITH: 30% Shale & 70% Sandstone					BKG GAS		750	
S/O	225 K#	FLARE:					CONN GAS		1200	
ROT.	230 K#	LAST CSG. RAN: 8 5/8" SET @ 3537'					PEAK GAS		2850	
FUEL	Used: 1642	On Hand: 8753	Co. Man S.L. SEELY		TRIP GAS					



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40096 *TOGS R 19E S-31 43-047-36336*

Well: Fed. 12-31-9-19			Oper: TRIP IN HOLE			Date: 01/16/06		Days: 28		
Depth: 11175'		Prog: 18		D Hrs: 3		AV ROP: 6.0		Formation: Mesaverde		
DMC: \$1,470			TMC: \$54,699			TDC: \$35,565		CWC: \$15,147,718		
Contractor: NABORS RIG 924				Mud Co: M-I DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	10	#1 F-1000 3.8 gpm		Bit #:	5	6	Conductor:	\$ -	Loc. Cost:	\$ -
VIS:	42	SPM:		Size:	7 7/8"	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -
PV/YP:	12/20	#2 F-1000 3.5 gpm		Type:	MF 45 H	K 5036	Int. Csg:	\$ -	Day Rate:	\$ 18,500
Gel:	14/43	SPM: 110		MFG:	STC	STC	Prod Csg:	\$ -	Rental Tools:	\$ 1,900
WL:	15.2	GPM:	384	S/N:	DC 4905	JW 3972	Float Equip:	\$ -	Trucking:	\$ -
Cake:	1	Press:	1700	Jets:	3 X 18		Well Head:	\$ -	Water:	\$ -
Solids:	5	AV DC:	292	TD Out:	11175		TBG/Rods:	\$ -	Fuel:	\$ -
Sand:	Tr	AV DP:	196	Depth In:	10740	11175	Packers:	\$ -	Mud Logger:	\$ 850
PH :	9.0	JetVel:	165	FTG:	435		Tanks:	\$ -	Logging:	\$ -
Pf/Mf:	2/6.6	ECD:	10.4	Hrs:	67.5		Separator:	\$ -	Cement:	\$ -
Chlor:	6000	SPR #1 :	620 @ 65	FPH:	6.4		Heater:	\$ -	Bits:	\$ 7,800
Ca :	160	SPR #2 :	600 @ 65	WOB:	25 - 40		Pumping L/T:	\$ -	Mud Motors:	\$ 2,400
Dapp ppb:	5.4	Btm.Up:	55	R-RPM:	50		Prime Mover:	\$ -	Corrosion:	\$ 90
Time Break Down:			Total D.T.	M-RPM:	64		Misc:	\$ -	Consultant:	\$ 950
START	END	TIME	35.5	Total Rot. Hrs: 478.5			Daily Total:	\$ -	Drilling Mud:	\$ 1,470
06:00	09:00	3:00	DRLG. F/11157' T/11175' 18' 6.0 fph						Misc. / Labor:	\$ 1,605
09:00	10:00	1:00	MIX & PUMP PILL						Csg. Crew:	\$ -
10:00	12:00	2:00	TRIP OUT FOR BIT (NO TIGHT HOLE)						Daily Total:	\$ 35,565
12:00	12:30	0:30	RIG SERVICE						Cum. Wtr:	\$ 27,530
12:30	20:30	8:00	TRIP OUT FOR BIT						Cum. Fuel	\$ 109,656
20:30	02:30	6:00	TEST BOP & CHOKE TO 5000 psi ANNULAR TO 2500 psi						Cum. Bits:	\$ 39,500
02:30	03:30	1:00	RESET WEAR BUSHING AND PICK UP BIT & MUD MOTOR						BHA	
03:30	06:00	2:30	TRIP IN HOLE						IMPRG. BIT	7 7/8" 1.00
							1.45 MOTOR	6 1/4" 32.61		
							1 - IBS	7 7/8" 4.22		
							1 - D.C.	6 1/4" 30.7		
							1 - IBS	7 7/8" 4.87		
							20 - D.C.	6 1/4" 609.40		
							TOTAL BHA = 682.80			
							Survey			
		24.00					Survey			
P/U	235 K#	LITH: 30% Shale & 70% Sandstone				BKG GAS		750		
S/O	225 K#	FLARE:				CONN GAS		120		
ROT.	230 K#	LAST CSG. RAN: 8 5/8" SET @ 3537'				PEAK GAS				
FUEL	Used: 996	On Hand: 7757	Co.Man S.L.SEELY		TRIP GAS					



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40096 *T09S R19F S-31 43-047-36336*

Well: Fed. 12-31-9-19			Oper: DRLG.			Date: 01/17/06		Days: 29		
Depth: 11206'		Prog: 31		D Hrs: 5		AV ROP: 6.2		Formation: Mesaverde		
DMC: \$0			TMC: \$54,699			TDC: \$24,690		CWC: \$1,539,408		
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	10	#1 F-1000 3.8 gpm	Bit #:	6	Conductor:	\$ -	Loc. Cost:	\$ -		
VIS:	42	SPM:	Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	12/20	#2 F-1000 3.5 gpm	Type:	K 5036	Int. Csg:	\$ -	Day Rate:	\$ 18,500		
Gel:	14/43	SPM: 110	MFG:	STC	Prod Csg:	\$ -	Rental Tools:	\$ 1,900		
WL:	15.2	GPM: 384	S/N:	JW 3972	Float Equip:	\$ -	Trucking:	\$ -		
Cake:	1	Press: 1700	Jets:		Well Head:	\$ -	Water:	\$ -		
Solids:	5	AV DC: 292	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -		
Sand:	Tr	AV DP: 196	Depth In:	11175	Packers:	\$ -	Mud Logger:	\$ 850		
PH :	9.0	JetVel: 165	FTG:	31	Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	2/5.7	ECD: 10.4	Hrs:	5	Separator:	\$ -	Cement:	\$ -		
Chlor:	7000	SPR #1 : 620 @ 65	FPH:	6.2	Heater:	\$ -	Bits:	\$ -		
Ca :	160	SPR #2 : 600 @ 65	WOB:	5 - 10	Pumping L/T:	\$ -	Mud Motors:	\$ 2,400		
Dapp ppb:	5.3	Btm.Up: 54	R-RPM:	50	Prime Mover:	\$ -	Corrosion:	\$ 90		
Time Break Down:			Total D.T.	M-RPM: 555	Misc:	\$ -	Consultant:	\$ 950		
START	END	TIME	42	Total Rot. Hrs:	483.5	Daily Total:	\$ -	Drilling Mud:	\$ -	
06:00	07:00	1:00	TRIP IN HOLE TO 3500'					Misc. / Labor:	\$ -	
07:00	08:30	1:30	CUT DRLG. LINE					Csg. Crew:	\$ -	
08:30	15:00	6:30	RIG REPAIR (AIR LINES ON MOTOR CLUTCHS)					Daily Total:	\$ 24,690	
15:00	15:30	0:30	RIG SERVICE					Cum. Wtr:	\$ 27,530	
15:30	22:00	6:30	TRIP IN HOLE TO 11130'					Cum. Fuel	\$ 109,656	
22:00	01:00	3:00	BREAK CIRC. & WASH 45' TO BTM. (LEVEL DERRICK)					Cum. Bits:	\$ 39,500	
01:00	06:00	5:00	DRLG. F/11175' T/11206' 31' 6.2 fph					BHA		
							IMPRG. BIT	7 7/8"	1.00	
							1.45 MOTOR	6 1/4"	32.61	
							1 - IBS	7 7/8"	4.22	
							1 - D.C.	6 1/4"	30.7	
							1 - IBS	7 7/8"	4.87	
							20 - D.C.	6 1/4"	609.40	
							TOTAL BHA = 682.80			
							Survey			
		24.00					Survey			
P/U	235 K#	LITH:			BKG GAS					
S/O	225 K#	FLARE:			CONN GAS					
ROT.	230 K#	LAST CSG. RAN: 8 5/8" SET @ 3537'			PEAK GAS					
FUEL Used:	1198	On Hand:	6559	Co.Man	S.L.SEELY	TRIP GAS				



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40096 *TO9S R19E S-31 43-047-36336*

Well: Fed. 12-31-9-19			Oper: DRLG.			Date: 01/18/06		Days: 30		
Depth: 11400'		Prog: 194		D Hrs: 23 1/2		AV ROP: 8.3		Formation: Mesaverde		
DMC: \$5,704			TMC: \$60,493			TDC: \$44,652		CWC: \$1,584,060		
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	9.8	#1 F-1000 3.8 gpm	Bit #:	6	Conductor:	\$ -	Loc. Cost:	\$ -		
VIS:	40	SPM:	Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	12/20	#2 F-1000 3.5 gpm	Type:	K 5036	Int. Csg:	\$ -	Day Rate:	\$ 18,500		
Gel:	14/43	SPM: 110	MFG:	STC	Prod Csg:	\$ -	Rental Tools:	\$ 1,900		
WL:	15.2	GPM: 384	S/N:	JW 3972	Float Equip:	\$ -	Trucking:	\$ 752		
Cake:	1	Press: 1700	Jets:		Well Head:	\$ -	Water:	\$ 4,821		
Solids:	5	AV DC: 292	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -		
Sand:	Tr	AV DP: 196	Depth In:	11175	Packers:	\$ -	Mud Logger:	\$ 850		
PH :	9.0	JetVel: 165	FTG:	225	Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	.2/5.7	ECD: 10.4	Hrs:	28.5	Separator:	\$ -	Cement:	\$ -		
Chlor:	6000	SPR #1: 620 @ 65	FPH:	7.9	Heater:	\$ -	Bits:	\$ 8,685		
Ca :	140	SPR #2: 600 @ 65	WOB:	5 - 10	Pumping L/T:	\$ -	Mud Motors:	\$ 2,400		
Dapp ppb:	6.5	Btm.Up: 56	R-RPM:	50	Prime Mover:	\$ -	Corrosion:	\$ 90		
Time Break Down:			Total D.T.	M-RPM:	555	Misc:	\$ -	Consultant:	\$ 950	
START	END	TIME	42	Total Rot. Hrs: 507.0		Daily Total:	\$ -	Drilling Mud:	\$ 5,704	
06:00	16:00	10:00	DRLG. F/11206' T/11296' 90' 9.0 fph						Misc. / Labor:	\$ -
16:00	16:30	0:30	RIG SERVICE						Csg. Crew:	\$ -
16:30	06:00	13:30	DRLG. F/11296' T/11400' 104' 7.7 fph						Daily Total:	\$ 44,652
									Cum. Wtr:	\$ 32,351
									Cum. Fuel:	\$ 109,656
									Cum. Bits:	\$ 48,185
									BHA	
									IMPRG. BIT	7 7/8" 1.00
									1.45 MOTOR	6 1/4" 32.61
									1 - IBS	7 7/8" 4.22
									1 - D.C.	6 1/4" 30.7
									1 - IBS	7 7/8" 4.87
									20 - D.C.	6 1/4" 609.40
									TOTAL BHA = 682.80	
									Survey	
		24.00							Survey	
P/U	240 K#	LITH: 60% SS 20% SH 20% COAL				BKG GAS		650		
S/O	230 K#	FLARE: 3' - 5'				CONN GAS		775		
ROT.	235 K#	LAST CSG. RAN: 8 5/8" SET @ 3537'				PEAK GAS		1425		
FUEL	Used: 1763	On Hand: 4796	Co.Man S.L.SEELY			TRIP GAS				



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40096 *TO9S R19E S-31 43-049-36336*

Well: Fed. 12-31-9-19			Oper: DRLG.			Date: 01/19/06		Days: 31		
Depth: 11535'		Prog: 135		D Hrs: 21 1/2		AV ROP: 6.3		Formation: Castlegate		
DMC: \$2,606			TMC: \$63,099			TDC: \$28,253		CWC: \$1,612,313		
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	9.8	#1 F-1000 3.8 gpm	Bit #:	6	Conductor:	\$ -	Loc. Cost:	\$ -		
VIS:	45	SPM:	Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	12/20	#2 F-1000 3.5 gpm	Type:	K 5036	Int. Csg:	\$ -	Day Rate:	\$ 18,500		
Gel:	14/43	SPM: 110	MFG:	STC	Prod Csg:	\$ -	Rental Tools:	\$ 1,900		
WL:	22	GPM: 384	S/N:	JW 3972	Float Equip:	\$ -	Trucking:	\$ 957		
Cake:	1	Press: 1700	Jets:		Well Head:	\$ -	Water:	\$ -		
Solids:	5	AV DC: 292	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -		
Sand:	Tr	AV DP: 196	Depth In:	11175	Packers:	\$ -	Mud Logger:	\$ 850		
PH :	9.0	JetVel: 165	FTG:	360	Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	2/5.7	ECD: 10.4	Hrs:	50	Separator:	\$ -	Cement:	\$ -		
Chlor:	6000	SPR #1: 620 @ 65	FPH:	7.2	Heater:	\$ -	Bits:	\$ -		
Ca :	160	SPR #2: 600 @ 65	WOB:	5 - 10	Pumping L/T:	\$ -	Mud Motors:	\$ 2,400		
Dapp ppb:	5.1	Btm.Up: 57	R-RPM:	50	Prime Mover:	\$ -	Corrosion:	\$ 90		
Time Break Down:			Total D.T.	M-RPM: 555	Misc:	\$ -	Consultant:	\$ 950		
START	END	TIME	44	Total Rot. Hrs:	528.5	Daily Total:	\$ -	Drilling Mud:	\$ 2,606	
06:00	14:00	8:00	DRLG. F/11400' T/11455' 55' 6.9 fph						Misc. / Labor:	\$ -
14:00	14:30	0:30	RIG SERVICE						Csg. Crew:	\$ -
14:30	20:00	5:30	DRLG. F/11455' T/11486' 31' 5.6 fph						Daily Total:	\$ 28,253
20:00	22:00	2:00	RIG REPAIR (DWRK CHAIN)						Cum. Wtr:	\$ 32,351
22:00	06:00	8:00	DRLG. F/11486' T/11535' 49' 6.1 fph						Cum. Fuel	\$ 109,656
									Cum. Bits:	\$ 48,185
									BHA	
									IMPRG. BIT	7 7/8" 1.00
									1.45 MOTOR	6 1/4" 32.61
									1 - IBS	7 7/8" 4.22
									1 - D.C.	6 1/4" 30.7
									1 - IBS	7 7/8" 4.87
									20 - D.C.	6 1/4" 609.40
									TOTAL BHA = 682.80	
									Survey	
		24.00							Survey	
P/U	240 K#	LITH: 80% SS 20% SH				BKG GAS		850		
S/O	230 K#	FLARE: 3' - 5'				CONN GAS		950		
ROT.	235 K#	LAST CSG. RAN: 8 5/8" SET @ 3537'				PEAK GAS		1360		
FUEL	Used: 1662	On Hand: 3134	Co.Man S.L.SEELY		TRIP GAS					

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **GASCO PRODUCTION COMPANY**

3a. Address
8 INVERNESS DR. E, # 100, ENGLEWOOD, CO 80112

3b. Phone No. (include area code)
303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1886' FNL X 461' FWL, SWNW 31-T9S-R19E

5. Lease Serial No.
UTU-76489

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA/Agreement, Name and/or No.
NA

8. Well Name and No.
FEDERAL 12-31-9-19

9. API Well No.
4304736336

10. Field and Pool, or Exploratory Area
~~SECRET~~ **Parveto Beach**

11. County or Parish, State
UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. Revised proposed depth to 12,600'.
2. Production casing program depth revised to 12,600' of 4-1/2", 13.5#/ft, P-110 LT&C (new).
3. Production casing cement program revised to 523 SX HI-Lift @ 11.5 PPG, yield = 3.95 cuft/SX; followed by 1,235 SX 50/50 Poz 'C' @ 14.1 PPG, yield = 1.28 cuft/SX.

Verbal approvals received from: **Michael Lee - BLM, Vernal, 1/19/2006**
Dustin Doucet - UDOGM, 1/19/2006

UDOGM
1-24-06
CND

RECEIVED
JAN 19 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

ANTHONY W. SHARP

Title **SENIOR ENGINEER**

Signature

Date

01/19/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Federal Approval Of This
Action Is Necessary

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

By:

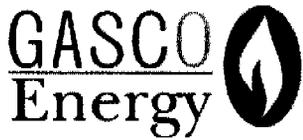


GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40096 *TOYS RIFES S-31 43-047-36336*

Well: Fed. 12-31-9-19			Oper: DRLG.			Date: 01/20/06		Days: 32		
Depth: 11655'		Prog: 120		D Hrs: 24		AV ROP: 5.0		Formation: Desert		
DMC: \$1,835			TMC: \$64,935			TDC: \$26,525		CWC: \$1,638,838		
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	9.8	#1 F-1000 3.8 gpm		Bit #:	6	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	46	SPM:		Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	12/19	#2 F-1000 3.5 gpm		Type:	K 5036	Int. Csg:	\$ -	Day Rate:	\$ 18,500	
Gel:	14/39	SPM: 110		MFG:	STC	Prod Csg:	\$ -	Rental Tools:	\$ 1,900	
WL:	19	GPM: 384		S/N:	JW 3972	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	2	Press: 1700		Jets:		Well Head:	\$ -	Water:	\$ -	
Solids:	5	AV DC: 292		TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:	Tr	AV DP: 196		Depth In:	11175	Packers:	\$ -	Mud Logger:	\$ 850	
PH :	9.0	JetVel: 165		FTG:	480	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	.2/6.2	ECD: 10.4		Hrs:	74	Separator:	\$ -	Cement:	\$ -	
Chlor:	6000	SPR #1: 620 @ 65		FPH:	6.5	Heater:	\$ -	Bits:	\$ -	
Ca :	160	SPR #2: 600 @ 65		WOB:	5 - 10	Pumping L/T:	\$ -	Mud Motors:	\$ 2,400	
Dapp ppb:	5.4	Btm.Up: 54		R-RPM:	50	Prime Mover:	\$ -	Corrosion:	\$ 90	
Time Break Down:			Total D.T.	M-RPM: 555		Misc:	\$ -	Consultant:	\$ 950	
START	END	TIME	44	Total Rot. Hrs: 552.5		Daily Total:	\$ -	Drilling Mud:	\$ 1,835	
06:00	06:00	24:00	DRLG. F/11535' T/11655' 120' 5.0 fph						Misc. / Labor:	\$ -
								Csg. Crew:	\$ -	
								Daily Total:	\$ 26,525	
								Cum. Wtr:	\$ 32,351	
								Cum. Fuel	\$ 109,656	
								Cum. Bits:	\$ 48,185	
								BHA		
								IMPRG. BIT	7 7/8" 1.00	
								1.45 MOTOR	6 1/4" 32.61	
								1 - IBS	7 7/8" 4.22	
								1 - D.C.	6 1/4" 30.7	
								1 - IBS	7 7/8" 4.87	
								20 - D.C.	6 1/4" 609.40	
								TOTAL BHA = 682.80		
								Survey		
		24.00						Survey		
P/U	240 K#	LITH: 80% SS 20% SH			BKG GAS		850			
S/O	230 K#	FLARE: 1' - 15'			CONN GAS		950			
ROT.	235 K#	LAST CSG. RAN: 8 5/8" SET @ 3537'			PEAK GAS		1150			
FUEL	Used: 1622	On Hand: 1512		Co.Man S.L.SEELY		TRIP GAS				

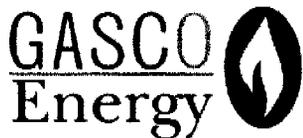


GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40096 *TO9S R19E S-31 43-042-36336*

Well: Fed. 12-31-9-19			Oper: DRLG.			Date: 01/21/06		Days: 33		
Depth: 11737'		Prog: 82	D Hrs: 23 1/2		AV ROP: 3.5		Formation: Desert			
DMC: \$0		TMC: \$64,935			TDC: \$46,196		CWC: \$1,685,034			
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	9.8	#1 F-1000 3.8 gpm	Bit #:	6	Conductor:	\$ -	Loc. Cost:	\$ -		
VIS:	46	SPM:	Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YF:	12/19	#2 F-1000 3.5 gpm	Type:	K 5036	Int. Csg:	\$ -	Day Rate:	\$ 18,500		
Gel:	14/39	SPM: 110	MFG:	STC	Prod Csg:	\$ -	Rental Tools:	\$ 1,900		
WL:	19	GPM: 384	S/N:	JW 3972	Float Equip:	\$ -	Trucking:	\$ -		
Cake:	2	Press: 1700	Jets:		Well Head:	\$ -	Water:	\$ -		
Solids:	5	AV DC: 292	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ 19,720		
Sand:	Tr	AV DP: 196	Depth In:	11175	Packers:	\$ -	Mud Logger:	\$ 850		
PH :	9.0	JetVel: 165	FTG:	562	Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	.2/6.2	ECD: 10.4	Hrs:	97.5	Separator:	\$ -	Cement:	\$ -		
Chlor:	6000	SPR #1: 620 @ 65	FPH:	5.8	Heater:	\$ -	Bits:	\$ -		
Ca :	160	SPR #2: 600 @ 65	WOB:	5 - 10	Pumping L/T:	\$ -	Mud Motors:	\$ 2,400		
Dapp ppb:	5.4	Btm.Up: 57	R-RPM:	50	Prime Mover:	\$ -	Corrosion:	\$ 90		
Time Break Down:			Total D.T.	M-RPM: 555	Misc:	\$ -	Consultant:	\$ 950		
START	END	TIME	44	Total Rot. Hrs: 576.0	Daily Total:	\$ -	Drilling Mud:	\$ -		
06:00	09:30	3:30	DRLG. F/11655' T/11675' 20' 5.7 fph					Misc. / Labor:	\$ 1,786	
09:30	10:00	0:30	RIG SERVICE					Csg. Crew:	\$ -	
10:00	06:00	20:00	DRLG. F/11675' T/11737' 62' 3.1 fph					Daily Total:	\$ 46,196	
							Cum. Wtr:	\$ 32,351		
							Cum. Fuel	\$ 129,376		
							Cum. Bits:	\$ 48,185		
							BHA			
							IMPRG. BIT	7 7/8"	1.00	
							1.45 MOTOR	6 1/4"	32.61	
							1 - IBS	7 7/8"	4.22	
							1 - D.C.	6 1/4"	30.7	
							1 - IBS	7 7/8"	4.87	
							20 - D.C.	6 1/4"	609.40	
							TOTAL BHA = 682.80			
							Survey			
		24.00					Survey			
P/U	260 K#	LITH:	80% SS 20% SH			BKG GAS	800			
S/O	245 K#	FLARE:	1' - 15'			CONN GAS	950			
ROT.	255 K#	LAST CSG. RAN:	8 5/8"	SET @	3537'	PEAK GAS	2450			
FUEL	Used: 1675	On Hand:	7757	Co.Man	S.L.SEELY	TRIP GAS				



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40096 *T095 R19E S-31 43-04A-36336*

Well: Fed. 12-31-9-19			Oper: TRIP FOR BIT			Date: 01/22/06		Days: 34		
Depth: 11750'		Prog: 13	D Hrs: 10 1/2		AV ROP: 1.2		Formation: Desert			
DMC: \$3,723		TMC: \$68,749		TDC: \$28,413		CWC: \$1,713,447				
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST			
MW:	9.6	#1 F-1000 3.8 gpm	Bit #:	6	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	44	SPM:	Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	13/17	#2 F-1000 3.5 gpm	Type:	K 5036	Int. Csg:	\$ -	Day Rate:	\$ 18,500		
Gel:	11/35	SPM: 110	MFG:	STC	Prod Csg:	\$ -	Rental Tools:	\$ 1,900		
WL:	16	GPM: 384	S/N:	JW 3972	Float Equip:	\$ -	Trucking:	\$ -		
Cake:	1	Press: 1700	Jets:		Well Head:	\$ -	Water:	\$ -		
Solids:	5	AV DC: 292	TD Out:	11750	TBG/Rods:	\$ -	Fuel:	\$ -		
Sand:	Tr	AV DP: 196	Depth In:	11175	Packers:	\$ -	Mud Logger:	\$ 850		
PH :	9.0	JetVel: 165	FTG:	575	Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	.2/5.5	ECD: 10.4	Hrs:	108	Separator:	\$ -	Cement:	\$ -		
Chlor:	6000	SPR #1: 620 @ 65	FPH:	5.3	Heater:	\$ -	Bits:	\$ -		
Ca :	120	SPR #2: 600 @ 65	WOB:	5 - 10	Pumping L/T:	\$ -	Mud Motors:	\$ 2,400		
Dapp ppb:	4.8	Btm.Up: 60	R-RPM:	50	Prime Mover:	\$ -	Corrosion:	\$ 90		
Time Break Down:			Total D.T.	M-RPM:	555	Misc:	\$ -	Consultant:	\$ 950	
START	END	TIME	44	Total Rot. Hrs: 586.5		Daily Total:	\$ -	Drilling Mud:	\$ 3,723	
06:00	13:30	7:30	DRLG. F/11737' T/11745' 8' 1.1					Misc. / Labor:	\$ -	
13:30	14:00	0:30	RIG SERVICE					Csg. Crew:	\$ -	
14:00	18:00	4:00	DRLG. F/11745' T/11750' 5' 1.3					Daily Total:	\$ 28,413	
18:00	20:00	2:00	DROP SURVEY & PUMP PILL					Cum. Wtr:	\$ 32,351	
20:00	06:00	10:00	TRIP OU FOR BIT (NO TIGHT HOLE)					Cum. Fuel	\$ 129,376	
								Cum. Bits:	\$ 48,185	
								BHA		
								IMPRG. BIT	7 7/8"	1.00
								1.45 MOTOR	6 1/4"	32.61
								1 - IBS	7 7/8"	4.22
								1 - D.C.	6 1/4"	30.7
								1 - IBS	7 7/8"	4.87
								20 - D.C.	6 1/4"	609.40
								TOTAL BHA = 682.80		
								Survey		
		24.00						Survey		
P/U	260 K#	LITH:	60% SS 40% SH			BKG GAS	650			
S/O	245 K#	FLARE:	1' - 15'			CONN GAS	800			
ROT.	255 K#	LAST CSG. RAN:	8 5/8"	SET @	3537'	PEAK GAS	1600			
FUEL	Used: 1396	On Hand:	6361	Co.Man	S.L.SEELY	TRIP GAS				



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40096 *T09S R19F S-31 43-042 36336*

Well: Fed. 12-31-9-19			Oper: DRLG.			Date: 01/23/06		Days: 35		
Depth: 11800'		Prog: 50		D Hrs: 10 1/2		AV ROP: 4.8		Formation: GRASSY		
DMC: \$1,925			TMC: \$70,674			TDC: \$26,615		CWC: \$1,740,062		
Contractor: NABORS RIG 924				Mud Co: M-I DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	9.8	#1 F-1000 3.8 gpm		Bit #:	7	Conductor:	\$ -	Loc. Cost:	\$ -	
VIS:	46	SPM:		Size:	7 7/8"	Surf. Csg:	\$ -	Rlg Move:	\$ -	
PV/YP:	12/19	#2 F-1000 3.5 gpm		Type:	DSX 199	Int. Csg:	\$ -	Day Rate:	\$ 18,500	
Gel:	14/39	SPM: 110		MFG:	HYC	Prod Csg:	\$ -	Rental Tools:	\$ 1,900	
WL:	12	GPM: 384		S/N:	110427	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	1	Press: 1700		Jets:	6 X 16	Well Head:	\$ -	Water:	\$ -	
Solids:	4	AV DC: 292		TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:	Tr	AV DP: 196		Depth In:	11750	Packers:	\$ -	Mud Logger:	\$ 850	
PH :	9.0	JetVel: 102		FTG:	50	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	.2/5.5	ECD: 10.4		Hrs:	10.5	Separator:	\$ -	Cement:	\$ -	
Chlor:	6000	SPR #1: 620 @ 65		FPH:	4.8	Heater:	\$ -	Bits:	\$ -	
Ca :	160	SPR #2: 600 @ 65		WOB:	10 - 20	Pumping L/T:	\$ -	Mud Motors:	\$ 2,400	
Dapp ppb:	4.8	Btm. Up: 60		R-RPM:	50	Prime Mover:	\$ -	Corrosion:	\$ 90	
Time Break Down:			Total D.T.		M-RPM: 555		Misc: \$ -		Consultant: \$ 950	
START	END	TIME	44		Total Rot. Hrs: 597.0		Daily Total: \$ -		Drilling Mud: \$ 1,925	
06:00	10:00	4:00	TRIP OUT FOR BIT						Misc. / Labor: \$ -	
10:00	10:30	0:30	CHANGE WEAR BUSHING						Csg. Crew: \$ -	
10:30	18:00	7:30	TRIP IN HOLE 11,700'						Daily Total: \$ 26,615	
18:00	19:00	1:00	WASH 50' TO BTM.						Cum. Wtr: \$ 32,351	
19:00	04:00	9:00	DRLG. F/11750' T/11785' 35' 3.9 fph						Cum. Fuel: \$ 129,376	
04:00	04:30	0:30	RIG SERVICE						Cum. Bits: \$ 48,185	
04:30	06:00	1:30	DRLG. F/11785' T/11800' 15' 10 fph						BHA	
							PDC BIT	7 7/8"	1.00	
							DOG SUB	7 7/8"	1.00	
							.13 MOTOR	6 1/4"	32.61	
							1 - IBS	7 7/8"	4.22	
							1 - D.C.	6 1/4"	30.7	
							1 - IBS	7 7/8"	4.87	
							20 - D.C.	6 1/4"	609.40	
							TOTAL BHA = 683.80			
							Survey	3	11750'	
		24.00					Survey			
P/U	260 K#	LITH: 80% SS 20% SH				BKG GAS 1250				
S/O	245 K#	FLARE: 4' - 5'				CONN GAS 1350				
ROT.	255 K#	LAST CSG. RAN: 8 5/8" SET @ 3537'				PEAK GAS				
FUEL	Used: 1373	On Hand: 4988		Co.Man S.L.SEELY		TRIP GAS		5000		



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40096 *Toys R19E S-31 43-049-36336*

Well: Fed. 12-31-9-19			Oper: CHANGE OUT SWIVEL			Date: 01/24/06		Days: 36		
Depth: 11814'		Prog: 14		D Hrs: 2 1/2		AV ROP: 5.6		Formation: Desert		
DMC: \$2,262			TMC: \$72,937			TDC: \$26,952		CWC: \$1,767,014		
Contractor: NABORS RIG 924				Mud Co: M-I DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	9.8	#1 F-1000 3.8 gpm	Bit #:	7	Conductor:	\$ -	Loc. Cost:	\$ -		
VIS:	46	SPM:	Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	12/19	#2 F-1000 3.5 gpm	Type:	DSX 199	Int. Csg:	\$ -	Day Rate:	\$ 18,500		
Gel:	14/39	SPM: 110	MFG:	HYC	Prod Csg:	\$ -	Rental Tools:	\$ 1,900		
WL:	19	GPM: 384	S/N:	110427	Float Equip:	\$ -	Trucking:	\$ -		
Cake:	2	Press: 1700	Jets:	6 X 16	Well Head:	\$ -	Water:	\$ -		
Solids:	5	AV DC: 292	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -		
Sand:	Tr	AV DP: 196	Depth In:	11750	Packers:	\$ -	Mud Logger:	\$ 850		
PH :	9.0	JetVel: 165	FTG:	64	Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	.2/6.2	ECD: 10.4	Hrs:	13	Separator:	\$ -	Cement:	\$ -		
Chlor:	6000	SPR #1: 620 @ 65	FPH:	4.9	Heater:	\$ -	Bits:	\$ -		
Ca :	160	SPR #2: 600 @ 65	WOB:	5 - 10	Pumping L/T:	\$ -	Mud Motors:	\$ 2,400		
Dapp ppb:	5.4	Btm.Up: 57	R-RPM:	50	Prime Mover:	\$ -	Corrosion:	\$ 90		
Time Break Down:			Total D.T.	M-RPM: 555	Misc:	\$ -	Consultant:	\$ 950		
START	END	TIME	65.5	Total Rot. Hrs:	599.5	Daily Total:	\$ -	Drilling Mud:	\$ 2,262	
06:00	08:30	2:30	DRLG. F/11800' T/11814' 14' 5.6 fph					Misc. / Labor:	\$ -	
08:30	06:00	21:30	RIG REPAIR - KELLY SWIVEL BEARINGS LOCKED UP					Csg. Crew:	\$ -	
			TRIP OUT TO 8000' & CHANGED SWIVELS - WILL TRIP BACK					Daily Total:	\$ 26,952	
			IN THE HOLE THIS MORNING AND RESUME DRILLING					Cum. Wtr:	\$ 32,351	
								Cum. Fuel	\$ 129,376	
								Cum. Bits:	\$ 48,185	
								BHA		
							PDC BIT	7 7/8"	1.00	
							DOG SUB	7 7/8"	1.00	
							.13 MOTOR	6 1/4"	32.61	
							1 - IBS	7 7/8"	4.22	
							1 - D.C.	6 1/4"	30.7	
							1 - IBS	7 7/8"	4.87	
							20 - D.C.	6 1/4"	609.40	
							TOTAL BHA =		683.80	
							Survey			
		24.00					Survey			
P/U	260 K#	LITH:	80% SS 20% SH			BKG GAS				
S/O	245 K#	FLARE:				CONN GAS				
ROT.	255 K#	LAST CSG. RAN:	8 5/8"	SET @	3537'	PEAK GAS				
FUEL	Used: 1133	On Hand:	3855	Co.Man	S.L.SEELY	TRIP GAS				



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40096 *TOYS RIF S-31 43-047-3637*

Well: Fed. 12-31-9-19			Oper: DRLG.			Date: 01/25/06		Days: 37		
Depth: 11845'		Prog: 31		D Hrs: 13 1/2		AV ROP: 2.3		Formation: GRASSY		
DMC: \$90			TMC: \$73,027			TDC: \$50,930		CWC:		
Contractor: NABORS RIG 924				Mud Co: M-I DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	10	#1 F-1000 3.8 gpm		Bit #:	7	Conductor:	\$ -	Loc. Cost:	\$ -	
VIS:	46	SPM:		Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	14/20	#2 F-1000 3.5 gpm		Type:	DSX 199	Int. Csg:	\$ -	Day Rate:	\$ 18,500	
Gel:	12/36	SPM: 110		MFG:	HYC	Prod Csg:	\$ -	Rental Tools:	\$ 1,900	
WL:	15.2	GPM: 384		S/N:	110427	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	1	Press: 1700		Jets:	6 X 16	Well Head:	\$ -	Water:	\$ 3,294	
Solids:	5	AV DC: 292		TD Out:		TBG/Rods:	\$ -	Fuel:	\$ 22,856	
Sand:	Tr	AV DP: 196		Depth In:	11750	Packers:	\$ -	Mud Logger:	\$ 850	
PH :	9.0	JetVel: 165		FTG:	95	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	2/5.2	ECD: 10.4		Hrs:	26.5	Separator:	\$ -	Cement:	\$ -	
Chlor:	6000	SPR #1: 620 @ 65		FPH:	3.6	Heater:	\$ -	Bits:	\$ -	
Ca :	120	SPR #2: 600 @ 65		WOB:	5 - 10	Pumping L/T:	\$ -	Mud Motors:	\$ 2,400	
Dapp ppb:	4.7	Btm.Up: 61		R-RPM:	50	Prime Mover:	\$ -	Corrosion:	\$ 90	
Time Break Down:			Total D.T.	M-RPM: 555		Misc:	\$ -	Consultant:	\$ 950	
START	END	TIME	65.5	Total Rot. Hrs: 613.0		Daily Total:	\$ -	Drilling Mud:	\$ 90	
06:00	16:30	10:30	RIG REPAIR (CHANGE SWIVELS & TRIP BACK TO BTM.)						Misc. / Labor:	\$ -
16:30	06:00	13:30	DRLG. F/11814' T/ 11845'						Csg. Crew:	\$ -
								Daily Total:	\$ 50,930	
								Cum. Wtr:	\$ 35,645	
								Cum. Fuel	\$ 152,232	
								Cum. Bits:	\$ 48,185	
								BHA		
								PDC BIT	7 7/8" 1.00	
								DOG SUB	7 7/8" 1.00	
								.13 MOTOR	6 1/4" 32.61	
								1 - IBS	7 7/8" 4.22	
								1 - D.C.	6 1/4" 30.7	
								1 - IBS	7 7/8" 4.87	
								20 - D.C.	6 1/4" 609.40	
								TOTAL BHA =	683.80	
								Survey		
								Survey		
								24.00		
P/U	260 K#	LITH: 90% SS 10% SH				BKG GAS		1300		
S/O	245 K#	FLARE: 6' - 10' TRIP GAS 30'				CONN GAS		1500		
ROT.	255 K#	LAST CSG. RAN: 8 5/8" SET @ 3537'				PEAK GAS				
FUEL	Used: 1235	On Hand: 11424		Co.Man S.L.SEELY		TRIP GAS		5000		



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40096 *T09S R19E S-31 43-047-36336*

Well: Fed. 12-31-9-19			Oper: TRIP FOR BIT			Date: 01/26/06		Days: 38		
Depth: 11890'		Prog: 45	D Hrs: 16		AV ROP: 2.8		Formation: Sunnyside			
DMC: \$2,070		TMC: \$75,097			TDC: \$26,760		CWC: \$1,844,704			
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	9.8	#1 F-1000 3.8 gpm	Bit #:	7	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	46	SPM:	Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	12/19	#2 F-1000 3.5 gpm	Type:	DSX 199	Int. Csg:	\$ -	Day Rate:	\$ 18,500		
Gel:	14/39	SPM: 110	MFG:	HYC	Prod Csg:	\$ -	Rental Tools:	\$ 1,900		
WL:	19	GPM: 384	S/N:	110427	Float Equip:	\$ -	Trucking:	\$ -		
Cake:	2	Press: 1700	Jets:	6 X 16	Well Head:	\$ -	Water:	\$ -		
Solids:	5	AV DC: 292	TD Out:	11890	TBG/Rods:	\$ -	Fuel:	\$ -		
Sand:	Tr	AV DP: 196	Depth In:	11750	Packers:	\$ -	Mud Logger:	\$ 850		
PH :	9.0	JetVel: 165	FTG:	140	Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	.2/6.2	ECD: 10.4	Hrs:	42.5	Separator:	\$ -	Cement:	\$ -		
Chlor:	6000	SPR #1 : 620 @ 65	FPH:	3.3	Heater:	\$ -	Bits:	\$ -		
Ca :	160	SPR #2 : 600 @ 65	WOB:	5 - 10	Pumping L/T:	\$ -	Mud Motors:	\$ 2,400		
Dapp ppb:	5.4	Btm.Up: 57	R-RPM:	50	Prime Mover:	\$ -	Corrosion:	\$ 90		
Time Break Down:			Total D.T.	M-RPM: 555	Misc:	\$ -	Consultant:	\$ 950		
START	END	TIME	65.5	Total Rot. Hrs: 629.0	Daily Total:	\$ -	Drilling Mud:	\$ 2,070		
06:00	22:00	16:00	DRLG. F/11845' T/11890' 45' 2.8 fph				Misc. / Labor: \$ -			
22:00	06:00	8:00	PUMP PILL & TRIP OUT FOR BIT				Csg. Crew: \$ -			
							Daily Total: \$ 26,760			
							Cum. Wtr: \$ 35,645			
							Cum. Fuel: \$ 152,232			
							Cum. Bits: \$ 48,185			
							BHA			
							PDC BIT	7 7/8"	1.00	
							DOG SUB	7 7/8"	1.00	
							.13 MOTOR	6 1/4"	32.61	
							1 - IBS	7 7/8"	4.22	
							1 - D.C.	6 1/4"	30.7	
							1 - IBS	7 7/8"	4.87	
							20 - D.C.	6 1/4"	609.40	
							TOTAL BHA = 683.80			
							Survey			
							Survey			
							24.00			
P/U	260 K#	LITH:	90% SS 10% SH			BKG GAS	1300			
S/O	245 K#	FLARE:	3' - 6'			CONN GAS	1400			
ROT.	255 K#	LAST CSG. RAN:	8 5/8"	SET @	3537'	PEAK GAS				
FUEL	Used: 1497	On Hand:	9927	Co.Man	S.L.SEELY	TRIP GAS				



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40096 *TOYS RIFLE 5-31 43-04A-3636*

Well: Fed. 12-31-9-19			Oper: DRLG.			Date: 01/28/06		Days: 40		
Depth: 11915'		Prog: 120		D Hrs: 23 1/2		AV ROP: 5.1		Formation: Sunnyside		
DMC: \$795			TMC: \$77,640			TDC: \$26,343		CWC: \$1,924,635		
Contractor: NABORS RIG 924				Mud Co: M-I DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	9.8	#1 F-1000 3.8 gpm		Bit #:	8	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	45	SPM:		Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	16/16	#2 F-1000 3.5 gpm		Type:	HC 506 Z	Int. Csg:	\$ -	Day Rate:	\$ 18,500	
Gel:	14/30	SPM: 110		MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,900	
WL:	17	GPM: 384		S/N:	110427	Float Equip:	\$ -	Trucking:	\$ 858	
Cake:	2	Press: 1700		Jets:	6 X 16	Well Head:	\$ -	Water:	\$ -	
Solids:	10	AV DC: 292		TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:	Tr	AV DP: 196		Depth In:	11725	Packers:	\$ -	Mud Logger:	\$ 850	
PH :	9.0	JetVel: 165		FTG:	190	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	2/5.4	ECD: 10.4		Hrs:	35.5	Separator:	\$ -	Cement:	\$ -	
Chlor:	5000	SPR #1 : 620 @ 65		FPH:	5.4	Heater:	\$ -	Bits:	\$ -	
Ca :	160	SPR #2 : 600 @ 65		WOB:	15 - 20	Pumping L/T:	\$ -	Mud Motors:	\$ 2,400	
Dapp ppb:	4.9	Btm.Up: 57		R-RPM:	50	Prime Mover:	\$ -	Corrosion:	\$ 90	
Time Break Down:			Total D.T.	M-RPM:	50	Misc:	\$ -	Consultant:	\$ 950	
START	END	TIME								65.5
06:00	16:00	10:00	DRLG. F/11795' T/11851' 56' 5.6 fph						Misc. / Labor:	\$ -
16:00	16:30	0:30	RIG SERVICE						Csg. Crew:	\$ -
16:30	06:00	13:30	DRLG. F/11851' T/11915' 64' 4.7 fph						Daily Total:	\$ 26,343
									Cum. Wtr:	\$ 35,645
									Cum. Fuel	\$ 152,232
									Cum. Bits:	\$ 72,185
BHA										
							PDC BIT	7 7/8"	1.00	
							DOG SUB	7 7/8"	1.00	
							.13 MOTOR	6 1/4"	32.61	
							1 - IBS	7 7/8"	4.22	
							1 - D.C.	6 1/4"	30.7	
							1 - IBS	7 7/8"	4.87	
							20 - D.C.	6 1/4"	609.40	
									TOTAL BHA =	683.80
									Survey	
		24.00							Survey	
P/U	260 K#	LITH: 80% SS - 10% SH - 10% COAL					BKG GAS 1800			
S/O	245 K#	FLARE: 3-5 Feet					CONN GAS 1900			
ROT.	255 K#	LAST CSG. RAN: 8 5/8" SET @ 3537'					PEAK GAS			
FUEL	Used: 1795	On Hand: 6759		Co.Man S.L.SEELY		TRIP GAS				



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40096 *T09S R19F S-3) 43-049-36336*

Well: Fed. 12-31-9-19			Oper: DRLG.			Date: 01/29/06		Days: 41		
Depth: 12030'		Prog: 115		D Hrs: 23 1/2		AV ROP: 4.9		Formation: Sunnyside		
DMC: \$3,067			TMC: \$80,708			TDC: \$28,877		CWC: \$1,953,512		
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	9.8	#1 F-1000 3.8 gpm	Bit #:	8	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	46	SPM:	Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	12/19	#2 F-1000 3.5 gpm	Type:	HC 506 Z	Int. Csg:	\$ -	Day Rate:	\$ 18,500		
Gel:	14/39	SPM: 110	MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,900		
WL:	19	GPM: 384	S/N:	110427	Float Equip:	\$ -	Trucking:	\$ -		
Cake:	2	Press: 1700	Jets:	6 X 16	Well Head:	\$ -	Water:	\$ 1,120		
Solids:	5	AV DC: 292	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -		
Sand:	Tr	AV DP: 196	Depth In:	11725	Packers:	\$ -	Mud Logger:	\$ 850		
PH :	9.0	JetVel: 165	FTG:	305	Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	.2/6.2	ECD: 10.4	Hrs:	59	Separator:	\$ -	Cement:	\$ -		
Chlor:	6000	SPR #1 : 620 @ 65	FPH:	5.2	Heater:	\$ -	Bits:	\$ -		
Ca :	160	SPR #2 : 600 @ 65	WOB:	15 - 20	Pumping L/T:	\$ -	Mud Motors:	\$ 2,400		
Dapp ppb:	5.4	Btm.Up: 57	R-RPM:	50	Prime Mover:	\$ -	Corrosion:	\$ 90		
Time Break Down:			Total D.T.	M-RPM: 50	Misc:	\$ -	Consultant:	\$ 950		
START	END	TIME	65.5	Total Rot. Hrs:	688.0	Daily Total:	\$ -	Drilling Mud:	\$ 3,067	
06:00	10:00	4:00	DRLG. F/11915' T/11945' 30' 7.5 fph					Misc. / Labor:	\$ -	
10:00	10:30	0:30	RIG SERVICE					Csg. Crew:	\$ -	
10:30	06:00	19:30	DRLG. F/11945' T/12030' 85' 4.4 fph					Daily Total:	\$ 28,877	
								Cum. Wtr:	\$ 36,765	
								Cum. Fuel	\$ 152,232	
								Cum. Bits:	\$ 72,185	
							BHA			
							PDC BIT	7 7/8"	1.00	
							DOG SUB	7 7/8"	1.00	
							.13 MOTOR	6 1/4"	32.61	
							1 - IBS	7 7/8"	4.22	
							1 - D.C.	6 1/4"	30.7	
							1 - IBS	7 7/8"	4.87	
							20 - D.C.	6 1/4"	609.40	
							TOTAL BHA =			683.80
							Survey			
							Survey			
		24.00								
P/U	260 K#	LITH:	80% SS - 10% SH - 10% COAL				BKG GAS	1500		
S/O	245 K#	FLARE:	3-5 Feet				CONN GAS	1600		
ROT.	255 K#	LAST CSG. RAN:	8 5/8"	SET @	3537'		PEAK GAS	1800		
FUEL	Used:	1188	On Hand:	5571	Co.Man	S.L.SEELY		TRIP GAS		



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40096 *TOGS R19E S-31 43-04A-36336*

Well: Fed. 12-31-9-19			Oper: DRLG.			Date: 01/30/06		Days: 42		
Depth: 12164'		Prog: 134		D Hrs: 24		AV ROP: 5.6		Formation: Kenilworth		
DMC: \$4,162			TMC: \$84,870			TDC: \$28,852		CWC: \$1,982,364		
Contractor: NABORS RIG 924				Mud Co: M-I DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	9.8	#1 F-1000 3.8 gpm		Bit #:	8	Conductor:	\$ -	Loc. Cost:	\$ -	
VIS:	46	SPM:		Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	15/19	#2 F-1000 3.5 gpm		Type:	HC 506 Z	Int. Csg:	\$ -	Day Rate:	\$ 18,500	
Gel:	13/31	SPM: 110		MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,900	
WL:	15	GPM: 384		S/N:	110427	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	1	Press: 1700		Jets:	6 X 16	Well Head:	\$ -	Water:	\$ -	
Solids:	10	AV DC: 292		TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:	Tr	AV DP: 196		Depth In:	11725	Packers:	\$ -	Mud Logger:	\$ 850	
PH :	9.0	JetVel: 165		FTG:	439	Tanks:	\$ -	Logging:	\$ -	
PI/Mf:	.2/5.7	ECD: 10.4		Hrs:	83	Separator:	\$ -	Cement:	\$ -	
Chlor:	5000	SPR #1: 620 @ 65		FPH:	5.3	Heater:	\$ -	Bits:	\$ -	
Ca :	160	SPR #2: 600 @ 65		WOB:	15 - 20	Pumping L/T:	\$ -	Mud Motors:	\$ 2,400	
Dapp ppb:	5	Btm.Up: 63		R-RPM:	50	Prime Mover:	\$ -	Corrosion:	\$ 90	
Time Break Down:			Total D.T.	M-RPM:	50	Misc:	\$ -	Consultant:	\$ 950	
START	END	TIME	65.5	Total Rot. Hrs: 712.0		Daily Total:	\$ -	Drilling Mud:	\$ 4,162	
06:00	06:00	24:00	DRLG. F/12030' T/12164' 134' 5.6 fph				Misc. / Labor:	\$ -		
						Csg. Crew:	\$ -			
						Daily Total:	\$ 28,852			
						Cum. Wtr:	\$ 36,765			
						Cum. Fuel	\$ 152,232			
						Cum. Bits:	\$ 72,185			
						BHA				
						PDC BIT	7 7/8"	1.00		
						DOG SUB	7 7/8"	1.00		
						.13 MOTOR	6 1/4"	32.61		
						1 - IBS	7 7/8"	4.22		
						1 - D.C.	6 1/4"	30.7		
						1 - IBS	7 7/8"	4.87		
						20 - D.C.	6 1/4"	609.40		
						TOTAL BHA = 683.80				
						Survey				
		24.00				Survey				
P/U	260 K#	LITH: 80% SS - 10% SH - 10% COAL				BKG GAS	1500			
S/O	245 K#	FLARE: 3-5 Feet				CONN GAS	1600			
ROT.	255 K#	LAST CSG. RAN: 8 5/8" SET @ 3537'				PEAK GAS	2100			
FUEL	Used:	On Hand:	3134	Co.Man	S.L.SEELY	TRIP GAS				

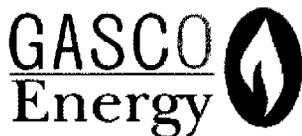


GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40096 *T09S R19E S-31 43-04236336*

Well: Fed. 12-31-9-19			Oper: DRLG.			Date: 01/31/06		Days: 43		
Depth: 12305'		Prog: 141		D Hrs: 23 1/2		AV ROP: 6.0		Formation: Aberdeen		
DMC: \$3,186			TMC: \$88,056			TDC: \$27,876		CWC: \$2,010,240		
Contractor: NABORS RIG 924				Mud Co: M-I DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	9.9	#1 F-1000 3.8 gpm		Bit #:	8	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	47	SPM:		Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	15/23	#2 F-1000 3.5 gpm		Type:	HC 506 Z	Int. Csg:	\$ -	Day Rate:	\$ 18,500	
Gel:	15/38	SPM: 110		MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,900	
WL:	15	GPM : 384		S/N:	110427	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	1	Press: 1700		Jets:	6 X 16	Well Head:	\$ -	Water:	\$ -	
Solids:	10	AV DC: 292		TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:	Tr	AV DP: 196		Depth In:	11725	Packers:	\$ -	Mud Logger:	\$ 850	
PH :	9.0	JetVel: 165		FTG:	580	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	.2/5.7	ECD: 10.4		Hrs:	106.5	Separator:	\$ -	Cement:	\$ -	
Chlor:	5000	SPR #1 : 620 @ 65		FPH:	5.4	Heater:	\$ -	Bits:	\$ -	
Ca :	160	SPR #2 : 600 @ 65		WOB:	15 - 20	Pumping L/T:	\$ -	Mud Motors:	\$ 2,400	
Dapp ppb:	5	Btm.Up: 63		R-RPM:	50	Prime Mover:	\$ -	Corrosion:	\$ 90	
Time Break Down:			Total D.T. 65.5	M-RPM: 50		Misc:	\$ -	Consultant:	\$ 950	
START	END	TIME		Total Rot. Hrs: 735.5		Daily Total:	\$ -	Drilling Mud:	\$ 3,186	
06:00	10:30	4:30	DRLG. F/12164' T/12195' 31' 6.9 fph						Misc. / Labor:	\$ -
10:30	11:00	0:30	RIG SERVICE						Csg. Crew:	\$ -
11:00	06:00	19:00	DRLG. F/12195' T/12305' 110' 5.8 fph						Daily Total:	\$ 27,876
									Cum. Wtr:	\$ 36,765
									Cum. Fuel	\$ 152,232
									Cum. Bits:	\$ 72,185
BHA										
					PDC BIT	7 7/8"	1.00			
					DOG SUB	7 7/8"	1.00			
					.13 MOTOR	6 1/4"	32.61			
					1 - IBS	7 7/8"	4.22			
					1 - D.C.	6 1/4"	30.7			
					1 - IBS	7 7/8"	4.87			
					20 - D.C.	6 1/4"	609.40			
									TOTAL BHA =	683.80
									Survey	
		24.00							Survey	
P/U	260 K#	LITH: 80% SS - 10% SH - 10% COAL				BKG GAS		1600		
S/O	245 K#	FLARE: 3-5 Feet				CONN GAS		1700		
ROT.	255 K#	LAST CSG. RAN: 8 5/8" SET @ 3537'				PEAK GAS				
FUEL	Used: 1906	On Hand: 1228	Co.Man S.L.SEELY		TRIP GAS					



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40096 *TOGS R19E S-31 43-04A-36336*

Well: Fed. 12-31-9-19			Oper: DRLG.			Date: 02/01/06		Days: 44		
Depth: 12427'		Prog: 122		D Hrs: 22 1/2		AV ROP: 5.4		Formation: Spring Canyon		
DMC: \$3,120			TMC: \$91,176			TDC: \$49,038		CWC: \$2,059,278		
Contractor: NABORS RIG 924				Mud Co: M-I DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	9.8	#1 F-1000 3.8 gpm		Bit #:	8	Conductor:	\$ -	Loc. Cost:	\$ -	
VIS:	46	SPM:		Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	15/19	#2 F-1000 3.5 gpm		Type:	HC 506 Z	Int. Csg:	\$ -	Day Rate:	\$ 18,500	
Gel:	13/31	SPM: 110		MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,900	
WL:	15	GPM: 384		S/N:	110427	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	1	Press: 1700		Jets:	6 X 16	Well Head:	\$ -	Water:	\$ -	
Solids:	10	AV DC: 292		TD Out:		TBG/Rods:	\$ -	Fuel:	\$ 21,228	
Sand:	Tr	AV DP: 196		Depth In:	11725	Packers:	\$ -	Mud Logger:	\$ 850	
PH :	9.0	JetVel: 165		FTG:	702	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	.2/5.7	ECD: 10.4		Hrs:	129	Separator:	\$ -	Cement:	\$ -	
Chlor:	5000	SPR #1: 620 @ 65		FPH:	5.4	Heater:	\$ -	Bits:	\$ -	
Ca :	160	SPR #2: 600 @ 65		WOB:	15 - 20	Pumping L/T:	\$ -	Mud Motors:	\$ 2,400	
Dapp ppb:	5	Btm. Up: 64		R-RPM:	50	Prime Mover:	\$ -	Corrosion:	\$ 90	
Time Break Down:			Total D.T.	M-RPM: 50		Misc:	\$ -	Consultant:	\$ 950	
START	END	TIME	66.5	Total Rot. Hrs: 758.0		Daily Total:	\$ -	Drilling Mud:	\$ 3,120	
06:00	07:00	1:00	DRLG. F/12305' T/12312' 7' 7.0 fph						Misc. / Labor:	\$ -
07:00	07:30	0:30	RIG SERVICE						Csg. Crew:	\$ -
07:30	05:00	21:30	DRLG. F/12312' T/12427' 115' 5.3 fph						Daily Total:	\$ 49,038
05:00	06:00	1:00	RIG REPAIR (AIR COMPRESSORS)						Cum. Wtr:	\$ 36,765
									Cum. Fuel	\$ 173,460
									Cum. Bits:	\$ 72,185
								BHA		
								PDC BIT	7 7/8" 1.00	
								DOG SUB	7 7/8" 1.00	
								.13 MOTOR	6 1/4" 32.61	
								1 - IBS	7 7/8" 4.22	
								1 - D.C.	6 1/4" 30.7	
								1 - IBS	7 7/8" 4.87	
								20 - D.C.	6 1/4" 609.40	
								TOTAL BHA =	683.80	
								Survey		
								Survey		
		24.00								
P/U	260 K#	LITH: 80% SS - 10% SH - 10% COAL				BKG GAS		1700		
S/O	245 K#	FLARE: 3-5 Feet				CONN GAS		1800		
ROT.	255 K#	LAST CSG. RAN: 8 5/8" SET @ 3537'				PEAK GAS				
FUEL	Used: 1657	On Hand: 7358	Co.Man S.L.SEELY		TRIP GAS					



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40096 *T09S R19F S-31 43-042 3633L*

Well: Fed. 12-31-9-19			Oper: CIRC. FOR LOGS			Date: 02/02/06		Days: 45		
Depth: 12560'		Prog: 133		D Hrs: 15 1/2		AV ROP: 8.6		Formation: Spring Canyon		
DMC: \$1,109			TMC: \$92,286			TDC: \$35,277		CWC: \$2,094,555		
Contractor: NABORS RIG 924				Mud Co: M-I DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	9.9	#1 F-1000 3.8 gpm		Bit #:	8	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	46	SPM:		Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	15/19	#2 F-1000 3.5 gpm		Type:	HC 506 Z	Int. Csg:	\$ -	Day Rate:	\$ 18,500	
Gel:	13/31	SPM: 110		MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,900	
WL:	15	GPM:	384	S/N:	110427	Float Equip:	\$ -	Trucking:	\$ 2,030	
Cake:	1	Press:	1700	Jets:	6 X 16	Well Head:	\$ -	Water:	\$ 7,448	
Solids:	10	AV DC:	292	TD Out:	12560	TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:	Tr	AV DP:	196	Depth In:	11725	Packers:	\$ -	Mud Logger:	\$ 850	
PH :	9.0	JetVel:	165	FTG:	835	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	.2/5.7	ECD:	10.4	Hrs:	144.5	Separator:	\$ -	Cement:	\$ -	
Chlor:	4000	SPR #1 :	620 @ 65	FPH:	5.8	Heater:	\$ -	Bits:	\$ -	
Ca :	160	SPR #2 :	600 @ 65	WOB:	15 - 20	Pumping L/T:	\$ -	Mud Motors:	\$ 2,400	
Dapp ppb:	5	Btm.Up:	63	R-RPM:	50	Prime Mover:	\$ -	Corrosion:	\$ 90	
Time Break Down:			Total D.T.	M-RPM:	50	Misc:	\$ -	Consultant:	\$ 950	
START	END	TIME	66.5	Total Rot. Hrs: 773.5		Daily Total:	\$ -	Drilling Mud:	\$ 1,109	
06:00	09:00	3:00	DRLG. F/12427' T/12447' 20' 6.7 fph						Misc. / Labor:	\$ -
09:00	09:30	0:30	RIG SERVICE						Csg. Crew:	\$ -
09:30	22:00	12:30	DRLG. F/12447' T/12560' 113' 9.0 fph						Daily Total:	\$ 35,277
22:00	24:00	2:00	CIRC. & COND. FOR SHORT TRIP						Cum. Wtr:	\$ 44,213
24:00	03:00	3:00	SHORT TRIP 15 STDS. - NO TIGHT HOLE						Cum. Fuel	\$ 173,460
03:00	06:00	3:00	CIRC. & COND. HOLE FOR LOGGING						Cum. Bits:	\$ 72,185
								BHA		
								PDC BIT	7 7/8" 1.00	
								DOG SUB	7 7/8" 1.00	
								.13 MOTOR	6 1/4" 32.61	
								1 - IBS	7 7/8" 4.22	
								1 - D.C.	6 1/4" 30.7	
								1 - IBS	7 7/8" 4.87	
								20 - D.C.	6 1/4" 609.40	
								TOTAL BHA =	683.80	
								Survey		
		24.00						Survey		
P/U	260 K#	LITH: 50% SS - 50% SH				BKG GAS		1200		
S/O	245 K#	FLARE: 6' - 12'				CONN GAS		1400		
ROT.	255 K#	LAST CSG. RAN: 8 5/8" SET @ 3537'				PEAK GAS		1900		
FUEL	Used: 1593	On Hand: 5765	Co.Man S.L.SEELY		TRIP GAS					



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40096 *TO99 R19E S-31 43-042 36336*

Well: Fed. 12-31-9-19			Oper: TRIP IN HOLE			Date: 02/03/06		Days: 46		
Depth: 12560'		Prog: 0		D Hrs: 0		AV ROP: 0.0		Formation: Spring Canyon		
DMC: \$3,147			TMC: \$95,433			TDC: \$74,888		CWC: \$2,169,443		
Contractor: NABORS RIG 924				Mud Co: M-I DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	10	#1 F-1000 3.8 gpm		Bit #:	8	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	50	SPM:		Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	13/22	#2 F-1000 3.5 gpm		Type:	HC 506 Z	Int. Csg:	\$ -	Day Rate:	\$ 18,500	
Gel:	15/39	SPM:	110	MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,900	
WL:	15	GPM :	384	S/N:	110427	Float Equip:	\$ -	Trucking:	\$ 530	
Cake:	1	Press:	1700	Jets:	6 X 16	Well Head:	\$ -	Water:	\$ -	
Solids:	10	AV DC:	292	TD Out:	12560	TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:	Tr	AV DP:	196	Depth In:	11725	Packers:	\$ -	Mud Logger:	\$ 850	
PH :	9.0	JetVel:	165	FTG:	835	Tanks:	\$ -	Logging:	\$ 46,521	
Pf/Mf:	.2/5.7	ECD:	10.4	Hrs:	144.5	Separator:	\$ -	Cement:	\$ -	
Chlor:	5000	SPR #1 :	620 @ 65	FPH:	5.8	Heater:	\$ -	Bits:	\$ -	
Ca :	120	SPR #2 :	600 @ 65	WOB:	15 - 20	Pumping L/T:	\$ -	Mud Motors:	\$ 2,400	
Dapp ppb:	4.9	Btm.Up:	63	R-RPM:	50	Prime Mover:	\$ -	Corrosion:	\$ 90	
Time Break Down:			Total D.T.	M-RPM:	50	Misc:	\$ -	Consultant:	\$ 950	
START	END	TIME	66.5	Total Rot. Hrs: 773.5		Daily Total:	\$ -	Drilling Mud:	\$ 3,147	
06:00	08:30	2:30	CIRC. & COND. FOR LOGS						Misc. / Labor:	\$ -
08:30	09:00	0:30	PUMP PILL & DROP SURVEY						Csg. Crew:	\$ -
09:00	19:00	10:00	TRIP OUT & LAY DOWN MUD MOTOR (STRAPED OUT)						Daily Total:	\$ 74,888
19:00	03:30	8:30	LOGGED WITH SCHLUMBERGER PLATFORM EX - SONIC -						Cum. Wtr:	\$ 44,213
			GPIT LOGGERS T.D. 12,560' (NO TIGHT HOLE)						Cum. Fuel	\$ 173,460
03:30	06:00	2:30	TRIP IN TO COND. HOLE FOR 4 1/2" CSG.						Cum. Bits:	\$ 72,185
								BHA		
								BIT	7 7/8" 1.00	
								BIT SUB	7 7/8" 3.25	
								21 - D.C.	6 1/4" 640.10	
								TOTAL BHA = 644.35		
								Survey	2 12560'	
		24.00							Survey	
P/U	260 K#	LITH:		BKG GAS						
S/O	245 K#	FLARE:		CONN GAS						
ROT.	255 K#	LAST CSG. RAN: 8 5/8"		SET @ 3537'		PEAK GAS				
FUEL	Used: 1250	On Hand: 4515		Co.Man S.L.SEELY		TRIP GAS				



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40096 *TOYS R19E S-31 43-049-36336*

Well: Fed. 12-31-9-19			Oper: RIG DOWN			Date: 02/07/06		Days: 50		
Depth: 12560'		Prog: 0		D Hrs: 0		AV ROP: 0.0		Formation: Spring Canyon		
DMC: \$0			TMC: \$96,865			TDC: \$21,350		CWC: \$2,549,229		
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:		#1 F-1000 3.8 gpm	Bit #:		Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:		SPM:	Size:		Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:		#2 F-1000 3.5 gpm	Type:		Int. Csg:	\$ -	Day Rate:	\$ 18,500		
Gel:		SPM:	MFG:		Prod Csg:	\$ -	Rental Tools:	\$ 1,900		
WL:		GPM :	S/N:		Float Equip:	\$ -	Trucking:	\$ -		
Cake:		Press:	Jets:		Well Head:	\$ -	Water:	\$ -		
Solids:		AV DC:	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -		
Sand:		AV DP:	Depth In:		Packers:	\$ -	Mud Logger:	\$ -		
PH :		JetVel:	FTG:		Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:		ECD:	Hrs:		Separator:	\$ -	Cement:	\$ -		
Chlor:		SPR #1 :	FPH:		Heater:	\$ -	Bits:	\$ -		
Ca :		SPR #2 :	WOB:		Pumping L/T:	\$ -	Mud Motors:	\$ -		
Dapp ppb:		Btm.Up:	R-RPM:		Prime Mover:	\$ -	Corrosion:	\$ -		
Time Break Down:			Total D.T.	M-RPM:	Misc:	\$ -	Consultant:	\$ 950		
START	END	TIME	66.5	Total Rot. Hrs:	Daily Total:	\$ -	Drilling Mud:	\$ -		
06:00	18:00	12:00	RIG DOWN TO MOVE TO WRS 31-32-10-17						Misc. / Labor:	\$ -
			WILL HAVE TRUCKS THIS MORNING 02/07/06						Csg. Crew:	\$ -
									Daily Total:	\$ 21,350
									Cum. Wtr:	\$ 44,213
									Cum. Fuel	\$ 173,460
									Cum. Bits:	\$ 80,685
									BHA	
									TOTAL BHA =	0.00
									Survey	
									Survey	
P/U	K#	LITH:					BKG GAS			
S/O	K#	FLARE:					CONN GAS			
ROT.	K#	LAST CSG. RAN:		4 1/2"	SET @	12,550'	PEAK GAS			
FUEL	Used:	On Hand:		Co.Man S.L.SEELY			TRIP GAS			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Gasco Production Company

3a. Address
 8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)
 303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1886' FNL & 461' FWL SW NW of Section 31-T9S-R19E

5. Lease Serial No.
 UTU-7489

6. If Indian, Allottee, or Tribe Name
 NA

7. If Unit or CA, Agreement Name and/or No
 NA

8. Well Name and No.
 Federal 12-31-9-19

9. API Well No.
 43-047-36336

10. Field and Pool, or Exploratory Area
 Pariette Bench

11. County or Parish, State
 Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	<u>Spud Well</u>	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This well was spud on 11/28/2005

RECEIVED

APR 26 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed Typed)

Beverly Walker

Title

Engineering Technician

Signature

Beverly Walker

Date

April 20, 2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Gasco Production Company

3a. Address
 8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)
 303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1886' FNL & 461' FWL SW NW of Section 31-T9S-R19E

5. Lease Serial No.
 UTU-7489

6. If Indian, Allottee, or Tribe Name
 NA

7. If Unit or CA Agreement Name and/or No.
 NA

8. Well Name and No.
 Federal 12-31-9-19

9. API Well No.
 43-047-36336

10. Field and Pool, or Exploratory Area
 Pariette Bench

11. County or Parish, State
 Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>EFM Meter</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal		

13 Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This sundry is being sent to inform you that we will be using a Ferguson Beauregard EFM (Model 3500) to measure production from this well and will be considered as the point of sale for gas produced from this well. A temperature probe has been installed for gas measurement purposes. This unit does have a digital readout display and will be inspected and proved according to all BLM regulations.

RECEIVED

APR 26 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

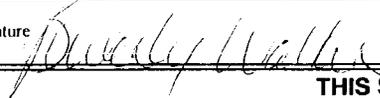
Name (Printed Typed)

Beverly Walker

Title

Engineering Technician

Signature



Date

April 20, 2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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Office

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Gasco Production Company

3a. Address
 8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)
 303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1886' FNL & 461' FWL SW NW of Section 31-T9S-R19E

5. Lease Serial No.
 UTU-7489

6. If Indian, Allottee, or Tribe Name
 NA

7. If Unit or CA Agreement Name and/or No.
 NA

8. Well Name and No.
 Federal 12-31-9-19

9. API Well No.
 43-047-36336

10. Field and Pool, or Exploratory Area
 Pariette Bench

11. County or Parish, State
 Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This well was started on production on 2/23/2006

RECEIVED

APR 26 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed Type) Beverly Walker	Title Engineering Technician
Signature <i>Beverly Walker</i>	Date April 20, 2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
UTU-76489

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA/Agreement, Name and/or No.
NA

8. Well Name and No.
Federal 12-31-9-19

9. API Well No.
43-047-36336

10. Field and Pool, or Exploratory Area
Pariette Bench

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Gasco Production Company

3a. Address
8 Inverness Dr E, Englewood, Colorado 80112

3b. Phone No. (include area code)
303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1886' FNL & 461' FWL
SW NW of Section 31-T9S-R19E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Calibrate Meter
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This well is scheduled to have the sales meter calibrated on May 9, 2006 at 10:15 a.m.

RECEIVED
APR 26 2006

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Beverly Walker	Title Engineering Technician
Signature <i>Beverly Walker</i>	Date April 20, 2006

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Office		

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only**

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-76489

1a. Type of Well Oil Well Gas Dry Other
b. Type of Completion: New Work Over Deepen Plug Back Diff. Reserv.
Other _____

6. If Indian, Allottee or Tribe Name
NA

2. Name of Operator

7. Unit or CA Agreement Name and No.
NA

Gasco Production Company

8. Lease Name and Well No.
Federal 12-31-9-19

3. Address

3a. Phone No. (include area code)

8 Inverness Drive East Suite 100, Englewood, Colorado 80112

303-483-0044

9. API Well No.

43-047-36336

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*

10. Field and Pool, or Exploratory
Pariette Bench

At surface 1886' FNI & 461' FWL SW NW

11. Sec., T., R., M., or Block and
Survey or Area Sec 31-T9S-R19E

At top prod. interval reported below Same

12. County or Parish Utah
13. State Utah

At total depth Same

17. Elevations (DF, RKB, RT, GL)*
4893.2' GL: 4910.7 KB

14. Date Spudded

11/28/05

15. Date T.D. Reached

02/02/06

16. Date Completed

D & A Ready to Prod.
02/23/06

18. Total Depth: MD 12560
TVD 12560

19. Plug Back T.D.: MD
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

PELL; BHC; CBL; ML; SL

22. Was well No Yes (Submit copy)

Was DST run? No Yes (Submit copy)

Directional No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8 H40	48#	0	234'		250 sx of Class G		Circ to Surf	
12 1/4"	8 5/8 J-55	32#	0	3520'		810 sx of Class G		Circ to Surf	
7 7/8"	4 1/2 P110	13.5#	0	12550'		850 sx of Hilift		1800' CBL	
						1200 sx of 50-50			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blackhawk	12342	12352	12,342 - 12,352	.38	30	Open
B)						
C)						
D)						
E)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
12,342 - 12,352	122,000# 20-40 Econoprop. and 26,362# 20-40 Magnaprop. using 2099 bbls YF125 and 120 gal

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/23/06	02/24/06	24	→	0	1,390	67			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
14/64"	0	2303	→	0	1,390	67		Producing from A & B	

28a.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

RECEIVED

SEP 28 2006

DIV. OF OIL, GAS & MINING

28b.

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval E

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Wasatch	5,137	8,902	Well was td'd within the Blackhawk @ 12,560		
Dark Canyon	8,902	9,200			
Mesaverde	9,200	11,412			
Blackhawk	11,656	TD			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Beverly Walker Title Engineering Tech
 Signature *Beverly Walker* Date 8/28/2006

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CONFIDENTIAL CONFIDENTIAL

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well [] Oil Well [x] Gas Well [] Other
2. Name of Operator GASCO PRODUCTION COMPANY
3a. Address 8 INVERNESS DR. E, # 100, ENGLEWOOD, CO 80112
3b. Phone No. (include area code) 303-483-0044
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1886' FNL X 461' FWL, SWNW 31-T9S-R19E
5. Lease Serial No. UTU-76489
6. If Indian, Allottee or Tribe Name NA
7. If Unit or CA/Agreement, Name and/or No. NA
8. Well Name and No. FEDERAL 12-31-9-19
9. API Well No. 4304736336
10. Field and Pool, or Exploratory Area WILDCAT
11. County or Parish, State UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION TYPE OF ACTION
[x] Notice of Intent [] Acidize [] Deepen [] Production (Start/Resume) [] Water Shut-Off
[] Subsequent Report [] Alter Casing [] Fracture Treat [] Reclamation [] Well Integrity
[] Final Abandonment Notice [] Casing Repair [] New Construction [x] Recomplete [] Other
[] Change Plans [] Plug and Abandon [] Temporarily Abandon
[] Convert to Injection [] Plug Back [] Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was originally completed on 2/22/2006 in the Spring Canyon member of the Blackhawk formation.
Perfs: 12342' - 12352'
Stimulation: Hydraulicly fraced with 122,000# 20-40 Econoprop and 26,362# 20-40 Magnaprop, using 2099 bbls YF125 and 120 gal IP: 1,390 MCFD and 67 BWPD
Current Production Rate: 277 MCFD and 0 BWPD (1/7/2007)

Gasco intends to recomplete this well in the following intervals (approx. perfs shown).
Desert/Graasy: 11806'-11810', 11736'-11740', 11690'-11694'
Lower Mesaverde: 11377'-11380', 11312'-11315', 11200'-11203', 10913'-10916', 10790'-10973', 10692'-10694', 10582'-10585'
Upper Mesaverde/Dark Canyon: 9155'-9159', 8930'-8934'
Wasatch: 6509'-6513', 6451'-6455'
This work is tentatively scheduled to occur on or about January 24, 2007.

Gasco respectfully request approval of this recompletion per the requirements of UDOGM R649-3-23, for the purpose of qualifying under Utah Code Ann. Section 59-5-102(3).

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) ANTHONY W. SHARP Title SENIOR ENGINEER
Signature [Signature] Date 01/09/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by [Signature] Date [Signature]
Accepted by the Utah Division of Oil, Gas and Mining
Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to, and deposit or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

By: [Signature]
* Commingling Request (R649-3-22) shall be approved prior to commingling multiple formations

RECEIVED JAN 09 2007 DIV. OF OIL, GAS & MINING

1-10-07 Rm



GASCO Energy, Inc.
8 Inverness Drive East
Suite 100
Englewood, CO 80112
Phone: (303) 483-0044
FAX: (303) 483-0011

Fax

To: Dustin Doucet From: Tony Sharp
Phone: _____ Date: 1/9/07
FAX: 801-359-3940 Pages: 2 including cover
Re: recompletion NOT CC: _____

Comments:

This message is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited. If you are not the intended recipient, please contact the sender by reply fax and destroy all copies of the original message.

RECEIVED
JAN 09 2007
DIV. OF OIL, GAS & MINING

Gasco Production Company

Federal 12-31-9-19

SW NW of Section 31-T9S-R19E

Uintah County Utah,

☞047-043-36336

Completion – Stage 1 – Spring Canyon

- 2/13/06 Rig up SLB wireline. Ran CBL/Gamma Ray/CCL logs. Logs show good bond and cement top @ 1800'
- 2/15/06 Pressure test well to 9500 psi, tested good.
- 2/22/06 Rig up SLB wireline (Jason). Perforated Stage #1 - Spring Canyon f/ 12,342-52' w/ 3 1/8 Hi-Vol guns, 3 SPF, 120 deg phasing. Rig up SLB frac crew (Grand Junction). Broke dn perms @ 5674 psi @ 4.6 bpm. ISIP 5230. FG .86. Calc 24 holes open / 30. **Gel fraced Spring Canyon w/ 122,000# 20-40 Econoprop, and 26,362# 20-40 Magnaprop, using 2099 bbls YF125 and 120 gel.** Ran out of Magnaprop 12,500# short of design of 38,500#. No Magnaprop on ground. No idea where shortage is. Weight tickets said 40,000# (possibility that truck driver didn't unload entire load?). Flushed w/ 182.1 bbls. ISIP 5520. FG .88. Opened well up to FB @ 9:00 PM on 10/64" ck w/ 5300 SICP. (SCE and CR) DC \$190,633 CCC \$ 190,633
- 2/23/06 Well flowing this AM w/ 3750 FCP on 14/64" ck. Made 454 bbls in 10 hrs. TR 454. BLWTR 1645.
- 8/11/06 Update late costs: DC 21,361 CCC \$ 211,996
- 8/31/06 Update cost: DC \$ 107,710 CCC \$ 319,706

Recompletion to Desert/Grassy/Lower Mesaverde/UMV/Dk Canyon

- 1/15/07 Rig up slick line unit and RIH w/ 3 3/4 gauge ring. Tag up on PBTD no obstructions in well bore. (CR)
- 2/22/07 Rig up BWWC and RIH w/ guns for perf only stage. Perf Sunnyside / Aberdeen @ 12,240-44', 11,870-76'. POOH w/ wire line and Pick up plug and guns for stage #2. Set 10 CBP #1 @ 11,834'. Loaded csg w/ 154 bbls (w/ scale chem.) and psi test to 2000 psi, ok. Shoot stage #2 Desert Grassy @ 11,806-10', 11,736-40', 11,690-94'. Pumped into perms (no break dn), at 6000 psi @ 5 bpm. ISIP 4450. FG . 81. Calc 17 holes open @ 6. **Gel fraced w/ 77,200# 20-40 Optiprop, using 1695 bbls 20#**

RECEIVED
FEB 26 2007
DIV. OF OIL, GAS & MINING

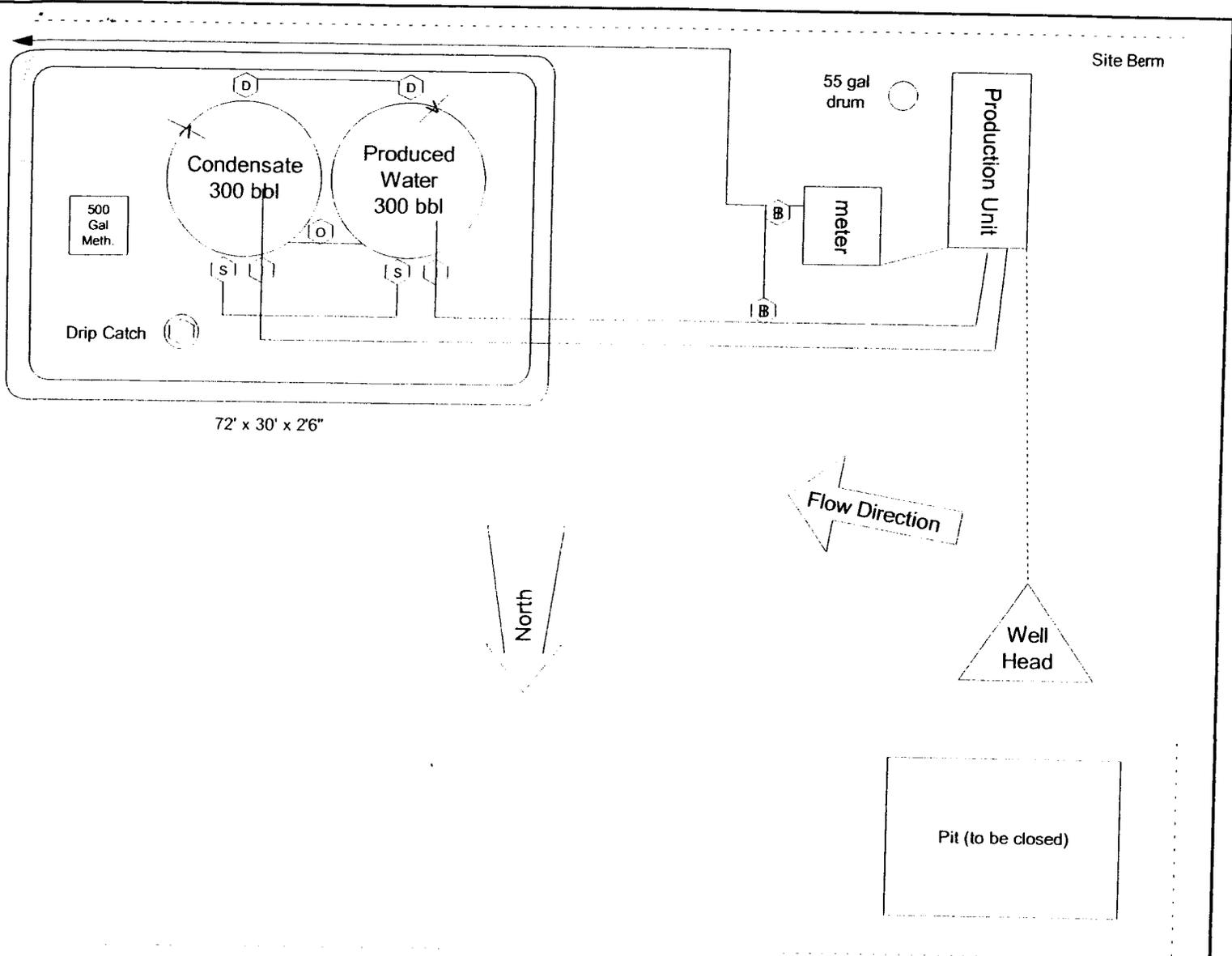
BHT-1 gel. ISIP 4750. FG .84. RIH w/ plug and guns to perf Stage #3 – Lower Mesaverde. Set 8 K FTFP #2 @ 11405'. Fd 3900 SICP. Tested plug to 5000 psi, ok. Perforated f/ 11377 – 80', 11312 – 15', 11200 – 03'. Broke dn perfs @ 5250 psi @ 10 bpm. ISIP 4350. FG .83. **Hybrid fraced w/ 10,500# 20-40 white sd, and 137,700# 20-40 Optiprop, using 3330 bbls linear and x-linked 20# BHT-1 gel.** Flushed w/ 165.1 bbls. ISIP 4820. FG .90. Opened well up to FB @ 4:55 PM, on 12/64" ck, w/ 4500 SICP. Well flg this AM @ 3800 FCP, on 14/64" ck. Made 1307 bbls in 12 ¾ hrs. TR 1307. BLWTR 3718. SWI @ 6:15 AM to perforate. (SCE and CR)

2/23/06

RIH w/ plug and guns to perf Stage 4 – Lower Mesaverde II. Set FTFP #3 @ 10808'. Fd 3800 SICP. Tested plug to 5000 psi, ok. Perforated f/ 10790 – 93', 10692 – 94', 10582 – 85', 3 spf. Broke dn perfs @ 5030 @ 5.4 bpm. ISIP 4650. FG .87. Calc 14 holes open / 24. **Hybrid fraced w/ 12000# 20-40 White, and 148,900# 20-40 Optiprop, using 3473 bbls linear and x-linked BHT-1 gel.** ISIP 4538. FG .86. Opened well up to FB @ 11:15 AM, on 12/64" ck w/ 4500 SICP. Cleaned wellbore up to perf. RIH w/ plug and guns to perf Stage 5 – Lower Mesaverde III. Set FTFP #4 @ 10533'. Fd 3900 SICP. Tested plug to 5000 psi, ok. Bled off and perforated f/ 10514 – 18', 10474 – 78', 3 spf. Broke dn perfs @ 5550 @ 9.8 bpm. ISIP 4300. FG .84. Calc 12 holes open / 24. **Hybrid fraced w/ 5000# 20-40 white, and 63,400# 20-40 Optiprop, using 1778 bbls linear and x-linked BHT-1 gel.** Flushed w/ 154.3 bbls. ISIP 4770. FG .88. Opened well up to FB @ 8:15 PM, on 12/64" ck, w/ 4600 SICP. Well flowed 5 bbls and died. SWI in for 2.5 hrs and built to 850 psi. Opened up and bled to zero instantly. Left open for night.(SCE)

2/24/07

Shut in to perf at 5:00 AM. RIH w/ "Perf Only" guns and perforated f/ 9668 – 73'. RIH and tagged sand bridge @ 9720'. RIH w/ plug and guns to perf Stage 6 – UMV/ Dark Canyon. Set FTFP #5 @ 9174'. Psi tested plug to 5000 psi, ok. Perforated f/ 9155 – 59', 8930 – 34', 3 spf. Broke dn perfs @ 3340psi @ 4 bpm. ISIP 3380. FG .81. **Hybrid fraced w/ # 20-40 white sd , and # 20-40 SB Excell, using _ bbls 20# linear and x-linked BHT-1 gel.** Job went very well. Flushed wellbore w/ 131.2 bbls. ISIP 4095. FG .89. Opened up to FB @ 4:05 PM, on 12/64" ck w/ 3800 SICP. DC \$ 527,168 CC \$ 846,874



This lease is subject to the Site Security Plan for GASCO Production Company. The Plan is located at:
 GASCO Production Company
 8 Inverness Drive East
 Suite 100
 Englewood, CO 80112-5625

LEGEND

- S - Sales Valve
- D - Drain Valve
- I - Inlet Valve
- O - Overflow
- B - Blowdown
- V - Vent

POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION/BLOWDOWN

Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Closed	Yes
I	Inlet	Open	No
O	Overflow	Open/Closed	No
B	Blowdown	Open/Closed	No

POSITION OF VALVES AND USE OF SEALS DURING SALES

Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Open	No
I	Inlet	Closed	Yes
O	Overflow	Closed	Yes
B	Blowdown	Closed	Yes

POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN

Valves	Line Purpose	Position	Seal Installed
D	Drain	Open	No
S	Sales	Closed	Yes
I	Inlet	Closed	No
O	Overflow	Closed	No
B	Blowdown	Closed	No

BUYS & ASSOCIATES, INC.
ENVIRONMENTAL CONSULTANTS

GASCO Production Company
 Federal 12-31-9-19
 SW/NW Sec. 31, Twp. 9S, Rge. 19E
 Uintah County, Utah

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76489
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: NA
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY		8. WELL NAME and NUMBER: FEDERAL 12-31-9-19
3. ADDRESS OF OPERATOR 8 INVERNESS DR E, #100 ENGLEWOOD CO - 80112		9. API NUMBER: 4301736336
4. LOCATION OF WELL FOOTAGES AT SURFACE 1886 FNL X 461 FWL		10. FIELD AND POOL, OR WILDCAT: PARIETTE BENCH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 31 9S 19E S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/7/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well has been recompleted in the Desert/Grassy, Lower Mesaverde, Upper Mesaverde, and Dark Canyon formations.

Recompletion operations commenced on 2/22/2007, and were completed on 3/7/2007.

A copy of the daily completion and recompletion report, plus a detailed and updated wellbore diagram, are attached.

NAME (PLEASE PRINT) ANTHONY W. SHARP	TITLE SENIOR ENGINEER
SIGNATURE	DATE 3/26/2007

(This space for State use only)

RECEIVED
MAR 29 2007

Gasco Production Company

Federal 12-31-9-19

SW NW of Section 31-T9S-R19E

Uintah County Utah,

043-047-36336

Completion – Stage 1 – Spring Canyon

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2/28/07

MORU service unit. Rig up wireline and set kill plug @ 6045', rig down wireline and bleed well down. Pick up 3 ¾ mill, POBS, x-nipple and RIH w/ 95 jts tallying off float. SDFD (Rick w/ Premier / CR) DC \$ 7593 CC \$ 854,471

3/1/07

RIH w/ 91 jts and tag up on kill plug, rig up swivel and break circ. Drill out plug and well started flowing @ 1800 psi. Drill out plugs to 9814' and

well started flowing @ 2800 psi. SDFD and turn well over to flow back for clean up. (Rick w/ Premier / CR) DC \$ 6226 CC \$ 860,697

3/2/07 Well flowing this AM @ 2900 psi making 40 BBLS per hour. Leave well flowing to sales and SDFD. (CR) DC \$ 9955 includes wireline cost and plug cost CC \$ 870,652

3/3/07 Stand by day DC \$ 3395 CC \$ 874,047

3/6/07 Open well up this AM and pump 65 bbls down tbg. Continue RIH w/ 22 jts and tag up on FTFP #3 @ 10,533' break circ and drill out remainder of plugs. Clean well out to PBTB @ 12,466'. POOH w/ 19 jts and SDFD. Turn well over to flowback crew for clean up. (Rick w/ Premier / CR) DC \$ 6492 CC \$ 880,539

3/7/07 Well flowing @ 2100 psi this AM, Broach tbg and land well @ 11,842' w/ 363 jts. Pump bit off and rig up swab and make 4 runs. Well kicked off flowing. RDMO service unit. (Rick w/ Premier / CR) DC \$ 5561 CC \$ 886,100

LEASE: UTU-76489 **WELL #:** Federal 12-31-9-19
FIELD: Pariette Bench
LOCATION: SW NW of Section 31-T9S-R19E
COUNTY: Uintah **ST:** Utah **API:** 43-047-36336

CONDUCTOR

SIZE: 13 3/8"
 GRADE: H-40
 WEIGHT/FT: 48#
 CSA: 234'
 SX: 250 sx of Class G
 CIRC: Y
 TOC: Surface
 HOLE SIZE: 17 1/2"

KB: 4910'
GL: 4893'

SPUD DATE: 11/28/2005

SURFACE CASING

SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT/FT: 32#
 CSA: 3520'
 SX: 810 sx of Class G
 CIRC: Y
 TOC: Surface
 HOLE SIZE: 12 1/4"

PRODUCTION CASING

SIZE: 4 1/2"
 GRADE: P110
 WEIGHT/FT: 13.5#
 CSA: 12550'
 SX: 850 sx of Hilift
1200 sx of 50-50
 CIRC: Y
 TOC: 1800' CBL
 HOLE SIZE: 7 7/8"

TUBING

SIZE: 2-3/8"
 GRADE: N-80
 WEIGHT/FT: 4.7#
 LANDED: 11842' (363 JTS) 3/7/07
 OTHER (1): X-NIPPLE @ 11841'
 OTHER (2): 3-3/4" MILL & POBS LEFT
BELOW 11842' 3/7/07

Stimulations

Stage 6: Frac w/ 33.7K# 20-40 white sd , and 144K# 20-40 SB Excel, using 3553 bbls 20# linear and x-linked BHT-1 gel. (2/24/2007)

(No stimulation)

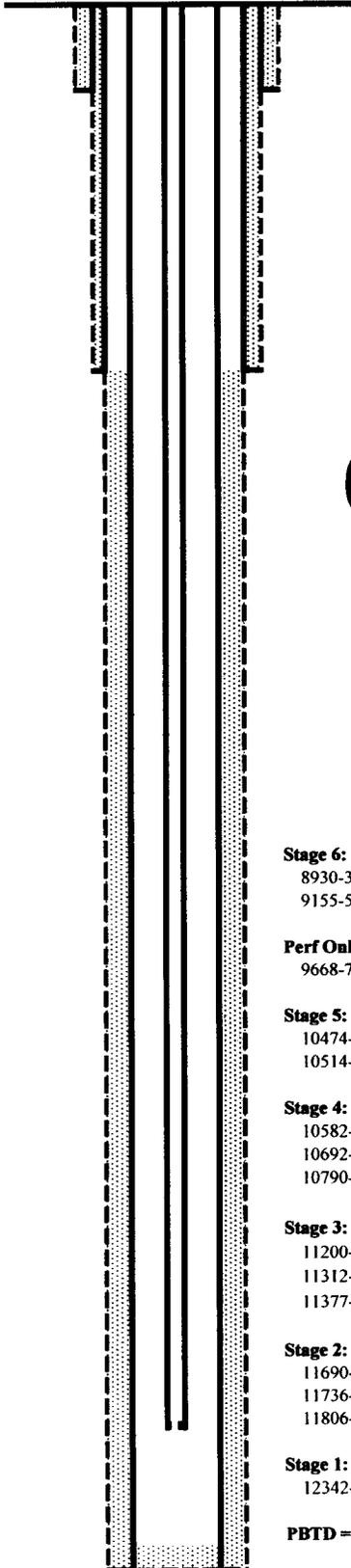
Stage 5: Frac w/ 5K# of 20-40 sand & 148.9K# of 20-40 Optiprop using 1778 bbls of linear and crosslinked BHT-1 gel. (2/23/2007)

Stage 4: Frac w/ 12K# of 20-40 sand & 148.9K# of 20-40 Optiprop using 3470 bbls of linear and crosslinked BHT-1 gel. (2/23/2007)

Stage 3: Frac w/ 10.5K# of 20-40 sand & 137.7K# of 20-40 Optiprop using 3330 bbls of linear and crosslinked BHT-1 gel. (2/22/2007)

Stage 2: Frac w/ 77.2K# of 20-40 Optiprop using 1695 bbls of 20# BHT-1 gel. (2/22/2007)

Stage 1: Frac w/ 122K# of 20-40 Econoprop & 26,362# of 20-40 Magnaprop using 2099 bbls of YF 125 & 120 gel. (2/22/2006)



INITIAL PRODUCTION

DATE FIRST PRODUCED 2/23/06
 PRODUCTION METHOD FL
 CHOKE SIZE 14/64"
 Csg PRESSURE 2303
 OIL (BBL) 0
 GAS (MCF) 1390
 WATER (BBL) 67

CONFIDENTIAL

Perforations

Stage 6: (Recompletion)
 8930-34' FORMATION = **Dark Canyon**
 9155-59' FORMATION = **Upper Mesaverde**
Perf Only (Recompletion)
 9668-73' FORMATION = **Upper Mesaverde**
Stage 5:
 10474-78' } (Recompletion)
 10514-18' } FORMATION = **Upper Mesaverde**
Stage 4:
 10582-85' } (Recompletion)
 10692-94' } FORMATION = **Lower Mesaverde**
 10790-93'
Stage 3:
 11200-03' } (Recompletion)
 11312-15' } FORMATION = **Lower Mesaverde**
 11377-80'
Stage 2:
 11690-94' } (Recompletion)
 11736-40' } FORMATION = **Desert/Grassy**
 11806-10'
Stage 1: (Original Completion)
 12342-52' FORMATION = **Spring Canyon**
PBTD = 12466'

MD 12560'
TD 12560'

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76489
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: FEDERAL 12-31-9-19
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY	9. API NUMBER: 43047363360000
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112	PHONE NUMBER: 303 483-0044 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1886 FNL 0461 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 31 Township: 09.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: PARIETTE BENCH COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/7/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco would like to dispose of water at Integrated Water management, LLC state approved commercial disposal facility located in Section 30, 2 south Range 4 west in North Blue Bench UT. This facility would be used in addition to the currently approved disposal facilities that Gasco uses to dispose of water from this well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Roger Knight	PHONE NUMBER 303 996-1803	TITLE EHS Supervisor
SIGNATURE N/A		DATE 12/30/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76489																														
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:																														
		7. UNIT or CA AGREEMENT NAME:																														
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: FEDERAL 12-31-9-19																															
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY	9. API NUMBER: 43047363360000																															
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100, Englewood, CO, 80112	PHONE NUMBER: 303 996-1805 Ext	9. FIELD and POOL or WILDCAT: PARIETTE BENCH																														
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1886 FNL 0461 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 31 Township: 09.0S Range: 19.0E Meridian: S	COUNTY: UINTAH																															
	STATE: UTAH																															
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																																
TYPE OF SUBMISSION	TYPE OF ACTION																															
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/30/2014 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%;"><input type="checkbox"/> ACIDIZE</td> <td style="width: 33%;"><input type="checkbox"/> ALTER CASING</td> <td style="width: 33%;"><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input checked="" type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input type="checkbox"/> OTHER</td> <td>OTHER: <input style="width: 100px;" type="text"/></td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input checked="" type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.																																
Gasco replaced a 400 bbl water tank on this location.																																
<p style="margin: 0;">Accepted by the Utah Division of Oil, Gas and Mining</p> <p style="margin: 0;">FOR RECORD ONLY</p> <p style="margin: 0; font-size: small;">July 30, 2014</p>																																
NAME (PLEASE PRINT) Lindsey J. Cooke	PHONE NUMBER 303 996-1834	TITLE Production Tech																														
SIGNATURE N/A	DATE 7/29/2014																															

Effective Date: 4/16/2015

FORMER OPERATOR:	NEW OPERATOR:
Gasco Production Company N2575 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805	Badlands Production Company N4265 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805
CA Number(s):	Unit(s): Gate Canyon, Wilkin Ridge Deep, RBU-EOR-GRRV

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 6/2/2015
3. New operator Division of Corporations Business Number: 1454161-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 6/2/2015
2. Receipt of Acceptance of Drilling Procedures for APD on: N/A
3. Reports current for Production/Disposition & Sundries: 6/3/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2016
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: None
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: SUR0027842
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): SUR0027845
SUR0035619 -FCB

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 1/22/2016
2. Entity Number(s) updated in **OGIS** on: 1/22/2016
3. Unit(s) operator number update in **OGIS** on: 1/22/2016
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/22/2016
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/22/2016

COMMENTS:

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

Well Name	Section	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
FEDERAL 23-18G-9-19	18	090S	190E	4304752496		Federal	Federal	OW	APD
FEDERAL 14-17G-9-19	17	090S	190E	4304752522		Federal	Federal	OW	APD
FEDERAL 13-18G-9-19	18	090S	190E	4304752538		Federal	Federal	OW	APD
FEDERAL 23-29G-9-19	29	090S	190E	4304752544		Federal	Federal	OW	APD
FEDERAL 24-20G-9-19	20	090S	190E	4304752545		Federal	Federal	OW	APD
FEDERAL 31-21G-9-19	21	090S	190E	4304752546		Federal	Federal	OW	APD
Federal 323-29-9-19	29	090S	190E	4304753026		Federal	Federal	GW	APD
Federal 421-29-9-19	29	090S	190E	4304753027		Federal	Federal	GW	APD
Federal 322-29-9-19	29	090S	190E	4304753029		Federal	Federal	GW	APD
Federal 431-29-9-19	29	090S	190E	4304753030		Federal	Federal	GW	APD
Federal 432-29-9-19	29	090S	190E	4304753031		Federal	Federal	GW	APD
Federal 414-29-9-19	29	090S	190E	4304753070		Federal	Federal	GW	APD
FEDERAL 412-29-9-19	29	090S	190E	4304753073		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753076		Federal	Federal	GW	APD
federal 321-29-9-19	29	090S	190E	4304753078		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753079		Federal	Federal	GW	APD
FEDERAL 321-29-9-19	29	090S	190E	4304753080		Federal	Federal	GW	APD
Federal 212-29-9-19	29	090S	190E	4304753133		Federal	Federal	GW	APD
State 321-32-9-19	32	090S	190E	4304754479		State	State	GW	APD
State 423-32-9-19	32	090S	190E	4304754480		State	State	GW	APD
State 421-32-9-19	32	090S	190E	4304754481		State	State	GW	APD
State 413-32-9-19	32	090S	190E	4304754482		State	State	GW	APD
State 323-32-9-19	32	090S	190E	4304754483		State	State	GW	APD
State 431-32-9-19	32	090S	190E	4304754529		State	State	GW	APD
Desert Spring State 224-36-9-18	36	090S	180E	4304754541		State	State	GW	APD
Desert Spring State 243-36-9-18	36	090S	180E	4304754542		State	State	GW	APD
Desert Spring State 241-36-9-18	36	090S	180E	4304754543		State	State	GW	APD
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	P
RBU 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

RBU 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P
FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P
LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
RBU 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-76482

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Desert Spring Fed 21-1-10-18

2. NAME OF OPERATOR:
Gasco Production Company

9. API NUMBER:
4304737631

3. ADDRESS OF OPERATOR:
7979 E. Tufts Ave. CITY **Denver** STATE **CO** ZIP **80237**

PHONE NUMBER:
(303) 483-0044

10. FIELD AND POOL, OR WILDCAT:
Uteland Butte

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **0633 FNL 1512 FWL**

COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENW 1 10S 18E S**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 4/16/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company requests a change of operator on this well, in addition to the wells on the attached list from Gasco Production Company to Badlands Production Company, effective date of 4/16/2015.

Gasco Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805

Michael Decker
Michael Decker, Exec. Vice President & COO

Badlands Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805

Michael Decker
Michael Decker, Exec. Vice President & COO

RECEIVED

JUN 02 2015

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) **Lindsey Cooke**

TITLE **Engineering Tech**

SIGNATURE *Lindsey Cooke*

DATE **5/18/2015**

(This space for State use only)

APPROVED

JAN 22 2016

DIV. OIL GAS & MINING
BY: *Rachel Medina*

Well Name	Section	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
RBU 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P
RBU 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P

FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P
SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P

LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	S
RBU 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S
RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S