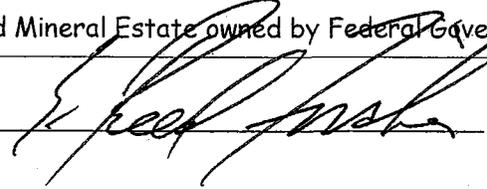


Notice of Staking Form

002

NOTICE OF STAKING (Not to be used in place of Application for Permit to Drill Form 3160-3)		6. Lease Number UTU-73693	
1. Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> □□□□ (Specify)		7. If Indian, Alottee or Tribe Name NA	
2. Name of Operator McElvain Oil and Gas Properties, Inc.		8. Unit Agreement Name NA	
3. Name of Specific Contact Person Reed Fischer		9. Farm or Lease Name Stumpjumper Federal	
4. Address & Phone No. of Operator or Agent 1050 - 17th Street, Ste. 1800 Denver, CO 80265 (303) 893-0933		10. Well No. 33 - 11	
5. Surface Location of Well Attach: a) Sketch showing road entry onto pad, □□pad dimensions, and reserve pit. b) Topographical or other acceptable map showing location, access road, and □□lease boundaries.		11. Field or Wildcat Name Oil Springs	
15. Formation Objective(s) Mancos, Mesaverde, Wasatch		16. Estimated Well Depth 7950	
		13. County, Parish or Borough Uintah County	14. State Utah
17. Additional Information (as appropriate; shall include surface owner's name.) Surface and Mineral Estate owned by Federal Government and administered by the BLM.			
18. Signed <u></u> Title <u>Operations Engineer</u> Date <u>1/19/05</u>			

NOTE: Upon receipt of the Notice, the Bureau of Land Management (BLM) will schedule the date of the onsite predrill inspection and notify you accordingly. The location must be staked and access road flagged prior to the onsite.

Operators must consider the following prior to the onsite:

- a) H₂S Potential
- b) Cultural Resources (Archeology)
- c) Federal Right of Way or Special Use Permit

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JAN 25 2005
DIV. OF OIL, GAS & MINING

IMPORTANT: SEE REVERSE SIDE FOR INSTRUCTIONS

001

Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.
UTU-73693

6. If Indian, Allottee or Tribe Name
NA

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

7. If Unit or CA Agreement, Name and No.
NA

8. Lease Name and Well No.
Stumpjumper Federal # 33-11

2. Name of Operator
McElvain Oil & Gas Properties, Inc.

9. API Well No.
43-047-36 314

3a. Address
1050 - 17th Street, Ste. 1800 Denver, CO 80265

3b. Phone No. (include area code)
303.893.0933

10. Field and Pool, or Exploratory
Oil Springs ~~Widest~~

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **1953' FWL & 2029' FSL (NESW) Sec. 33, T11S-R23E S.L.B. & M.**
At proposed prod. zone **same as above (vertical well)**
4408356 Y - 109.349966

11. Sec., T., R., M., or Blk. and Survey or Area
33, T11S-R23E, SLB&M

14. Distance in miles and direction from nearest town or post office*
69 miles South-Southeast of Vernal, Utah

12. County or Parish
Uintah

13. State
Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
1953' east if Lease Line

16. No. of Acres in lease
640.0 acs.

17. Spacing Unit dedicated to this well
40 acs

18. Distance from proposed location* to nearest well, drilling, completed, No other wells on Lease applied for, on this lease, ft.

19. Proposed Depth
7,950 ft

20. BLM/BIA Bond No. on file
LPM 4138223 (nation-wide)

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
6,424' GL

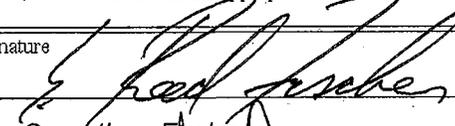
22. Approximate date work will start*
May 2005

23. Estimated duration
20 days Constuction & Drilling

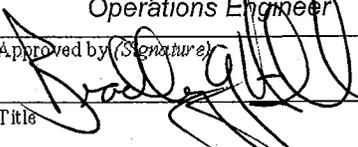
24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **E. Reed Fischer** Date **2/11/05**

Title **Operations Engineer**

Approved by (Signature)  Name (Printed/Typed) **BRADLEY G. HILL** Date **02-17-05**

Title **ENVIRONMENTAL SCIENTIST III**

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

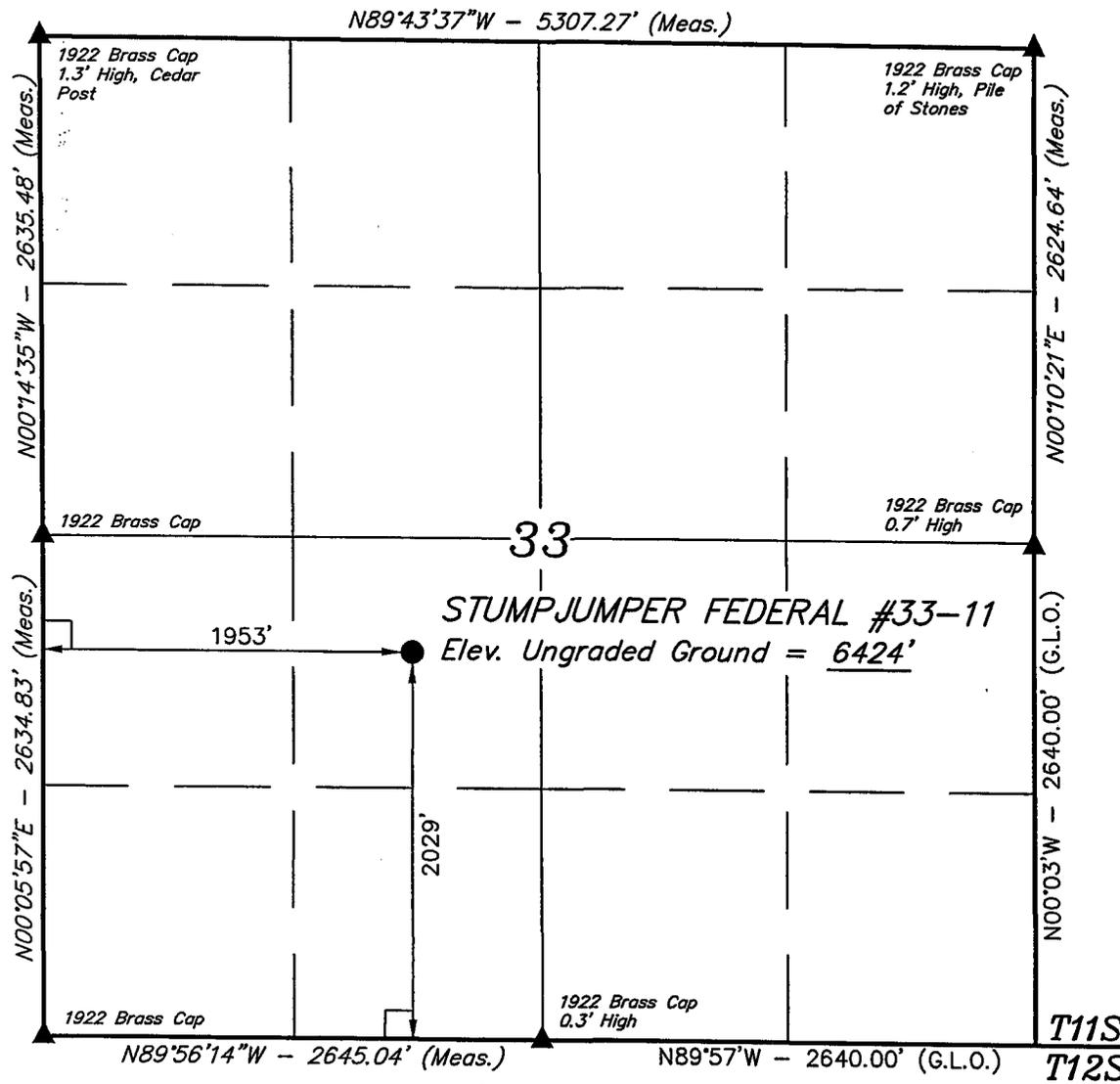
*(Instructions on reverse)

**Federal Approval of this
Action is Necessary**

**RECEIVED
FEB 16 2005**

DIV. OF OIL, GAS & MINING

T11S, R23E, S.L.B.&M.

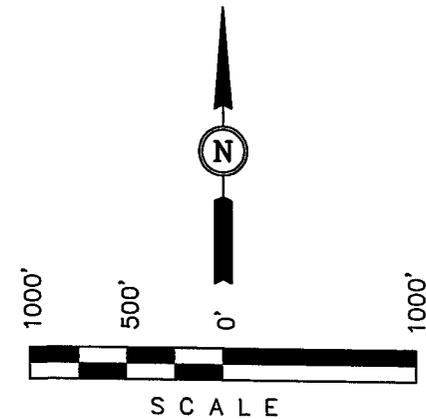


McELVAIN OIL & GAS PROP., INC.

Well location, STUMPJUMPER FEDERAL #33-11, located as shown in the NE 1/4 SW 1/4 of Section 33, T11S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED IN THE SW 1/4 OF SECTION 1, T12S, R24E, S.L.B.&M. TAKEN FROM THE ARCHY BENCH SE, QUADRANGLE, UTAH UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5887 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John A. Hines
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161318
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
 LATITUDE = 39°48'55.50" (39.815417)
 LONGITUDE = 109°21'01.96 (109.350544)
 (AUTONOMOUS NAD 27)
 LATITUDE = 39°48'55.62" (39.815450)
 LONGITUDE = 109°20'59.53" (109.349869)

UNTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 01-07-05	DATE DRAWN: 01-14-05
PARTY G.O. B.C. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE McELVAIN OIL & GAS PROP., INC.	

McELVAIN OIL & GAS PROP., INC.
STUMPJUMPER FEDERAL#33-11
SECTION 33, T11S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 4.0 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 36.0 MILES TO BONANZA, UTAH PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 16.9 MILES TO THE JUCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 8.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY, THEN NORTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #34-5 TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY DIRECTION APPROXIMATELY 300' TO THE BEGINNING OF THE PROPOSED ACCESS TO WEST; FOLLOW ROAD FLAGS IN A WESTERLY, THEN SOUTHWESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 100' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 69.3 MILES.

McELVAIN OIL & GAS PROP., INC.
STUMPJUMPER FEDERAL #33-11
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 33, T11S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



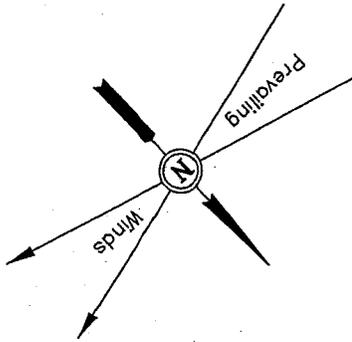
UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	01	12	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: G.O.	DRAWN BY: L.K.		REVISED: 00-00-00	

MOLVAIN OIL & GAS PROP., INC.

LOCATION LAYOUT FOR

STUMPJUMPER FEDERAL #33-11
SECTION 33, T11S, R23E, S.L.B.&M.
2029' FSL 1953' FWL



SCALE: 1" = 50'
DATE: 01-14-05
Drawn By: D.R.B.

Proposed Access Road

F-1.7'
El. 21.9'

C-0.5'
El. 24.1'

Approx. Top of Cut Slope

Sta. 3+45

C-0.3'
El. 23.9'

Approx. Toe of Fill Slope

FLARE PIT

Pit Topsoil

El. 24.2'
C-8.6'
(btm. pit)

C-0.6'
El. 24.2'

C-0.6'
El. 24.2'

125' Sta. 1+70

F-0.5'
El. 23.1'

Total Pit Capacity
W/2' of Freeboard
= 4,950 Bbls. ±
Total Pit Volume
= 1,450 Cu. Yds.

Reserve Pit Backfill
& Spoils Stockpile

10' WIDE BENCH

125'

RESERVE PITS
(10' Deep)

SLOPE 1 1/2 : 1

El. 24.1'
C-8.5'
(btm. pit)

GRADE
El. 23.6'

RIG DOG HOUSE

C-0.6'
El. 24.2'

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TRAILER

TOILET

FUEL

STORAGE TANK

Sta. 0+70

Sta. 0+00

Topsoil Stockpile

F-0.8'
El. 22.8'

F-1.3'
El. 22.3'

C-0.1'
El. 23.7'

Elev. Ungraded Ground at Location Stake = 6424.2'
Elev. Graded Ground at Location Stake = 6423.6'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

MOLVAIN OIL & GAS PROP., C.

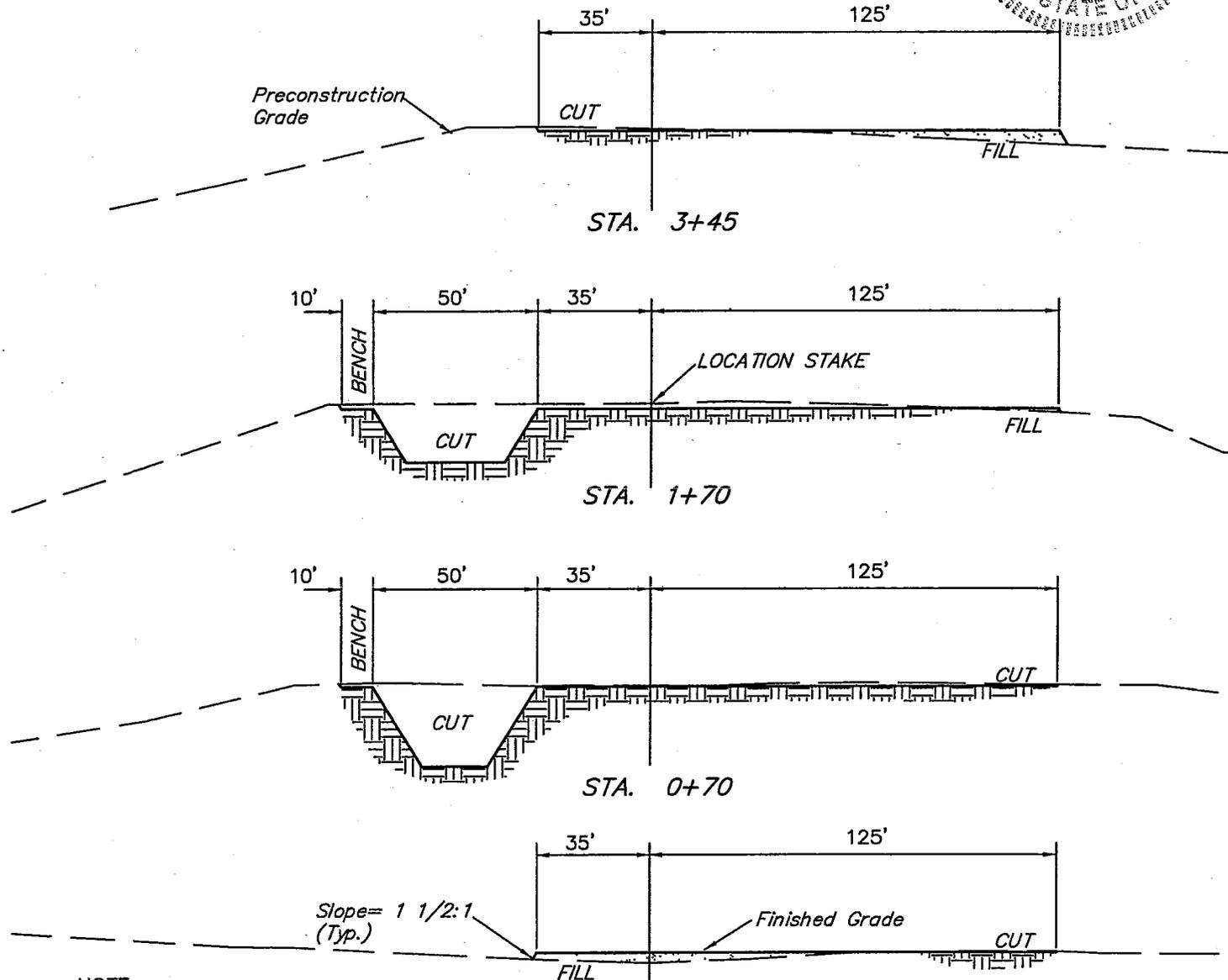
TYPICAL CROSS SECTIONS FOR

**STUMPJUMPER FEDERAL #33-11
SECTION 33, T11S, R23E, S.L.B.&M.
2029' FSL 1953' FWL**



1" = 20'
X-Section Scale
1" = 50'

DATE: 01-14-05
Drawn By: D.R.B.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

*** NOTE:**

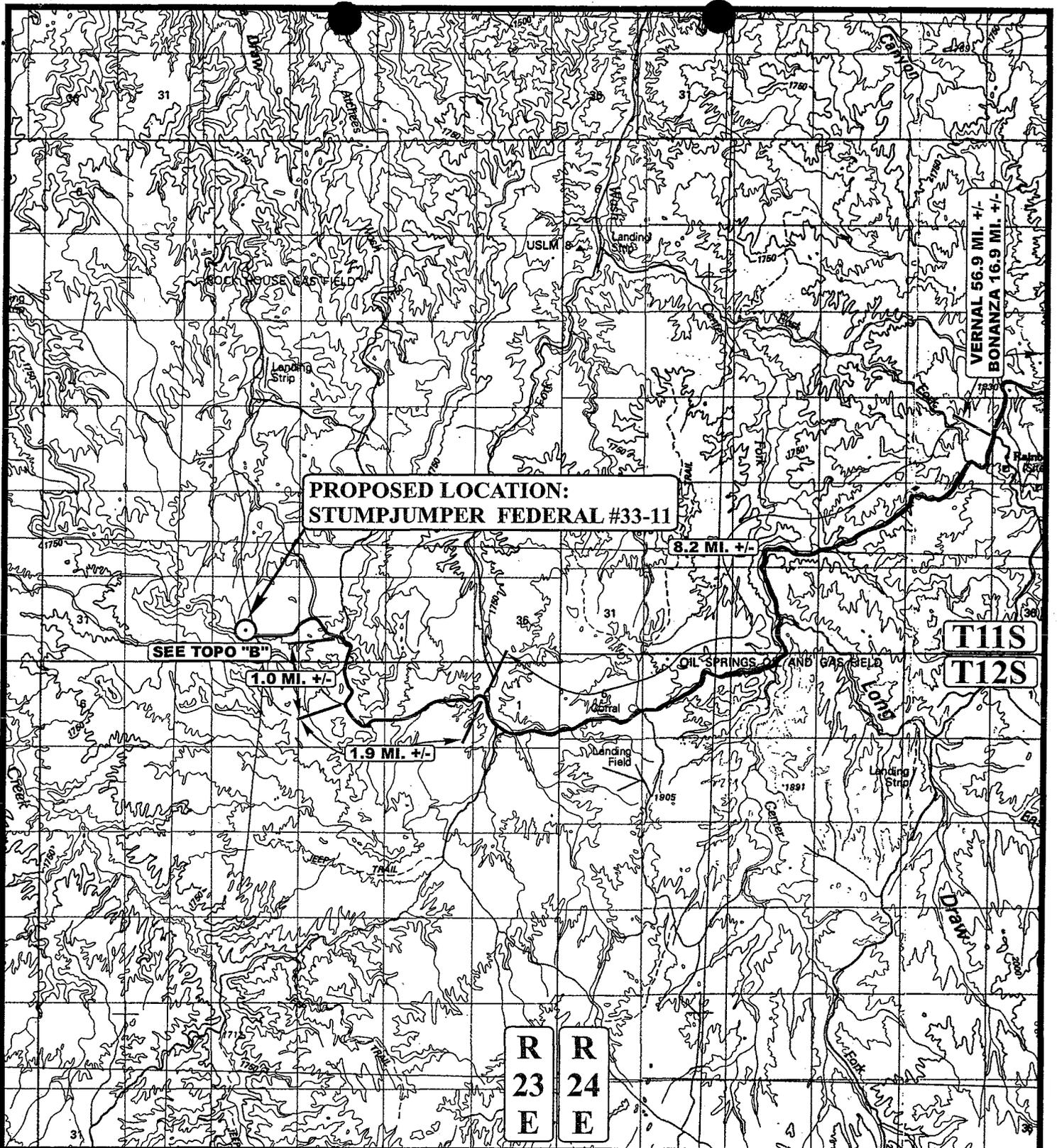
FILL QUANTITY INCLUDES 5% FOR COMPACTION

Excess Material	= 1,950 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,950 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping	= 1,220 Cu. Yds.
Remaining Location	= 1,560 Cu. Yds.
TOTAL CUT	= 2,780 CU.YDS.
FILL	= 830 CU.YDS.



LEGEND:

⊙ PROPOSED LOCATION

N



McELVAIN OIL & GAS PROP., INC.

STUMPJUMPER FEDERAL #33-11
SECTION 33, T11S, R23E, S.L.B.&M.
2029' FSL 1953' FWL



Uints Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

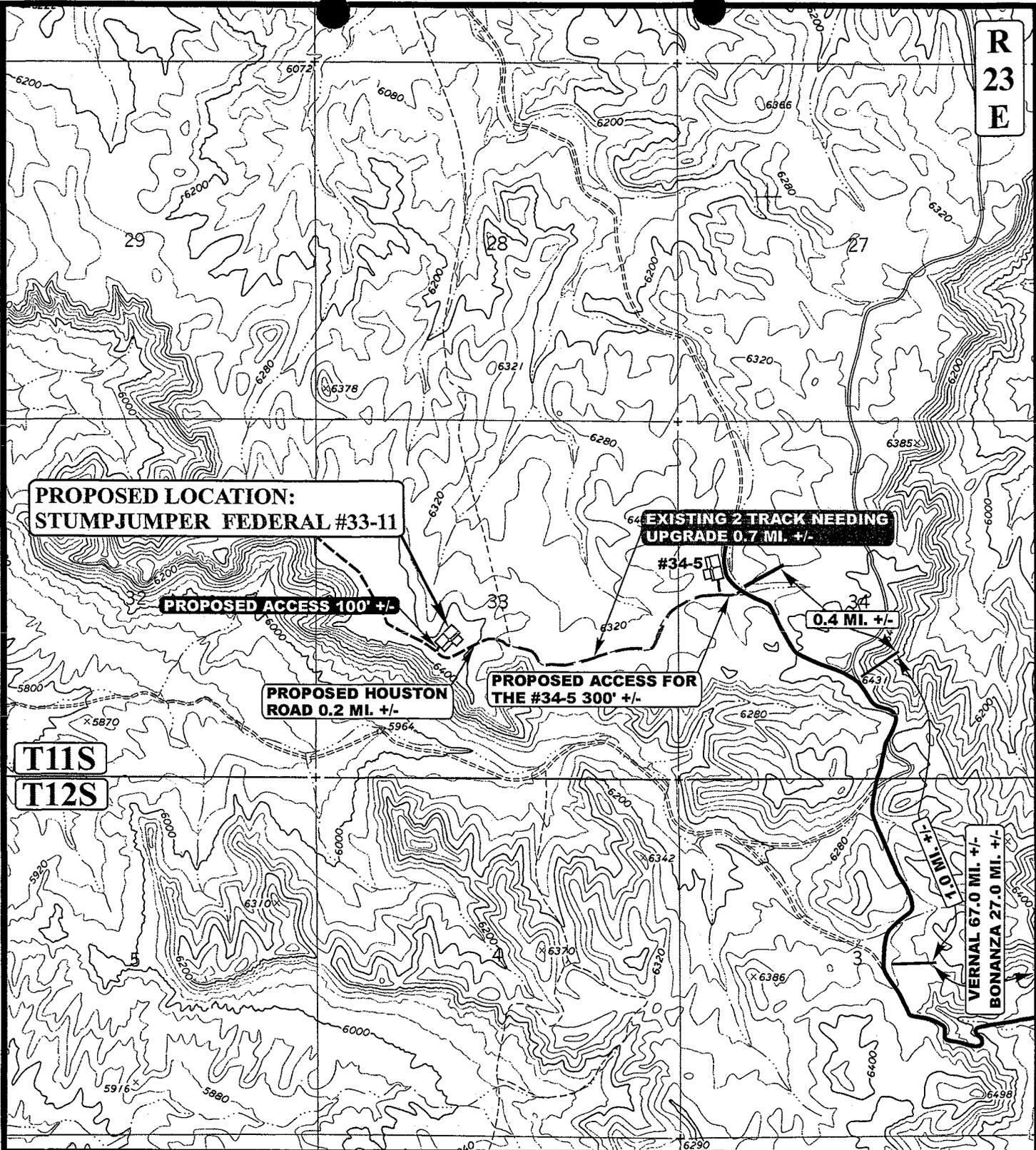
TOPOGRAPHIC
MAP

01 12 05
 MONTH DAY YEAR

SCALE: 1:100,000 | DRAWN BY: L.K. | REVISED: 00-00-00



R
23
E



T11S
T12S

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD
- EXISTING TWO TRACK



McELVAIN OIL & GAS PROP., INC.
STUMPJUMPER FEDERAL #33-11
SECTION 33, T11S, R23E, S.L.B.&M.
2029' FSL 1953' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

01	12	05
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00



R
23
E

**PROPOSED LOCATION:
STUMPJUMPER FEDERAL #33-11**

T11S
T12S

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

McELVAIN OIL & GAS PROP., INC.
STUMPJUMPER FEDERAL #33-11
SECTION 33, T11S, R23E, S.L.B.&M.
2029' FSL 1953' FWL

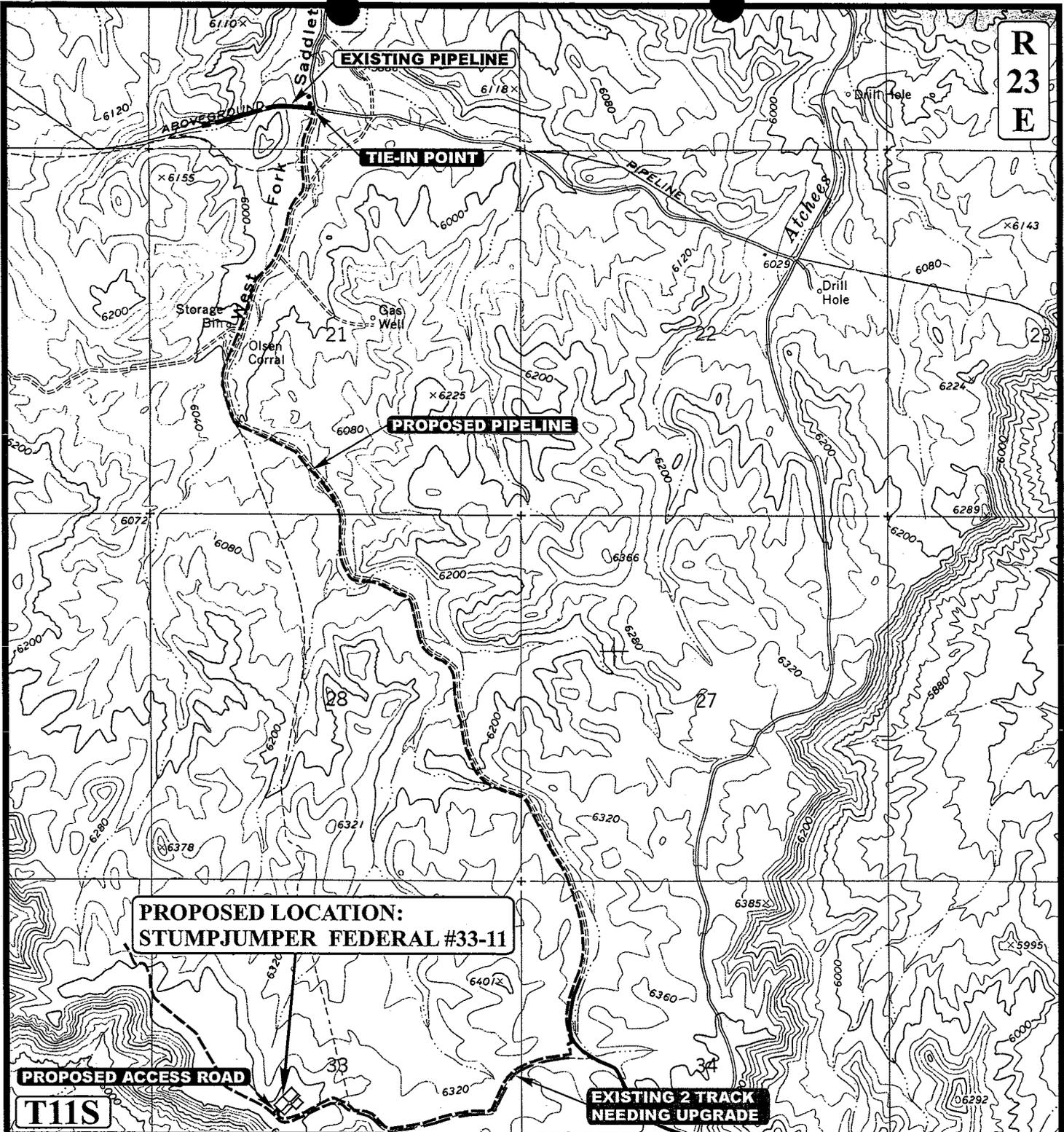


Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **01** **12** **05**
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00



R
23
E



**PROPOSED LOCATION:
STUMPJUMPER FEDERAL #33-11**

APPROXIMATE TOTAL PIPELINE DISTANCE = 21060' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE



McELVAIN OIL & GAS PROP., INC.
STUMPJUMPER FEDERAL #33-11
SECTION 33, T11S, R23E, S.L.B.&M.
2029' FSL 1953' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **01** **12** **05**
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00



McELVAIN OIL & GAS PROPERTIES, INC.

1050 17TH STREET
SUITE 1800
DENVER, COLORADO 80265

E. REED FISCHER
OPERATIONS ENGINEER
E-MAIL: REEDF@MCELVAIN.COM

TELEPHONE 303/893-0933 EXT. 330
FAX 303/893-0914

February 11, 2005

Bureau of Land Management
Attention: Mr. Kirk Fleetwood
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

Re: Request for Lease Extension
Lease Designation/Serial #: UTU-73693

Dear Mr. Fleetwood:

With reference to the McElvain Oil & Gas Properties, Inc. (MOG) APD submitted with this request for lease extension and pertaining to our proposed Stumpjumper Federal #33-11 well situated in Section 33, T11S-R23E, please allow this letter to serve as MOG's request for a lease extension for lease # UTU-73693. The lease is currently due to expire May 1, 2005.

Recent improvements in anticipated well economics, operator difficulty in timely obtaining suitable drilling equipment, and understandable delays in the BLM's processing of drilling permit applications has prompted this request for suspension.

Regarding MOG's extension request, please send all correspondence to the undersigned at the letterhead address, or call me at the above listed telephone numbers.

Sincerely,



E. Reed Fischer
Operations Engineer

RECEIVED

FEB 16 2005

DIV. OF OIL, GAS & MINING

Ten Point Plan

McElvain Oil & Gas Properties, Inc.

Stumpjumper Federal # 33-11

Surface Location NE ¼, SW ¼, Section 33, T11S-R23E, SLB&M
Uintah County, Utah

1. Surface Formation

Uintah

2. Estimated Formation Tops and Datum

(Datum Assumes 10' KB above ungraded GLE of 6,424' from sea level = 6434' KB)

<u>Formation</u>	<u>Top @ Drill Depth</u>	<u>Datum</u>	<u>Anticipated Fluids</u>
Uintah	Surface	+6434' KB	
Green River	1319'	+5115' KB	
Uteland Butte	3319'	+3115' KB	
Wasatch	3419'	+3015' KB	Gas, Water
Mesaverde	5419'	+1015' KB	Gas, Water
Castlegate	7409'	- 975' KB	Gas, Water
Mancos	7769'	- 1335' KB	Gas, Water
Estimated TD	7950'		

Potential formation objectives include the Green River, Uteland Butte, Wasatch, Mesaverde, Castlegate and Mancos. Primary objectives of Wasatch and Mesaverde.

3. BOP and Pressure Containment Data

Formation pressures are anticipated to be normally or slightly under-pressured with a maximum bottom hole pressure of slightly less than 3,500 psi.

The 3000-psi WP BOP system will consist of one 11" 3,000 psi annular BOP, one 11" 3,000 psi double ram preventer and one 11" drilling spool. Please refer to the attached BOP diagram. The lower ram will contain blind rams and the upper ram will contain pipe rams. An 11" rotating head may be installed above the annular preventer. The choke and kill lines, and the choke manifold will have a 3,000 psi minimum pressure rating. The BOP system, including the surface casing, will be pressure tested following installation and prior to drill-out of the surface casing. The annular preventer will be high pressure tested to 1,500 psi. The rams, choke manifold, Kelly safety valves, drill string valves, and inside BOP valve will be high pressure tested to 3,000 psi. Pressure tests will be conducted to the minimum standards set forth in "On Shore Order #2". The BOP will be mechanically checked daily during the drilling operation.

4. Proposed Hole, Casing and Cementing Data

Hole & Casing Configuration

<u>Hole Size</u>	<u>Hole Interval</u>	<u>Casing Size</u>	<u>Setting Depth</u>	<u>Casing New/Used</u>
12 1/4"	0 - 520'	9 5/8"	500 - 520'	New
7 7/8"	520 - TD	4 1/2"	T.D.	New

Casing Properties

<u>Csg Size</u>	<u>Csg Wt./Ft</u>	<u>Csg Grade</u>	<u>Csg Thread</u>	<u>Csg Collapse</u>	<u>Csg Burst</u>	<u>Csg Tensile</u>
9 5/8	32.3	H-40	ST&C	1,400 psi	2,270 psi	254,000#
4 1/2	11.6	I-80	LT&C	6,350 psi	7,780 psi	201,000#

If used, conductor pipe will be set at approximately 40 and have a 14" minimum outside diameter.

Cement Program

<u>Casing Size</u>	<u>Cement Type</u>	<u>Cement Amount</u>	<u>Cement Yield</u>	<u>Cement Weight</u>
9 5/8"	Premium + 2% CaCL + 0.25 lb/sk. Cello Flake.	265 sacks	1.18 cf/sk	15.6 lbs/gal

Above surface casing cement volums based upon 75-100% excess for cement to surface

4 1/2"	<u>Lead</u> (3100'-surface) Premium + 16% Gel + 1% Econolite + 5#/sk Gilsonite +1.5#/sk Granulite + 0.25#/sk Flocele + 3% Salt	235 sacks	3.81 cf/sk	11.0 lbs/gal
--------	--	-----------	------------	--------------

	<u>Tail</u> (TD to 3100') Premium-AG + 2% Gel + 0.5% Halad(R)-9 + 0.3% CFR-3 + 2% Microbond + 0.1% Super CBL	910 sacks	1.52 cf/sk	14.2 lbs/gal
--	--	-----------	------------	--------------

Above production casing cement volumes based upon 25% excess, or if accurate caliper log obtained, 15% excess for cement to surface.

A stage tool may be run if drilling conditions indicate a two stage job is warranted or if favorable mud log shows and elog responses indicate potential pay in the Uteland Butte or Green River Formation.

Float Equipment & Centralizers

Surface casing will be single staged with guide shoe, 1 joint casing, baffle. A minimum of 3 bow spring centralizers will be run on bottom as follows: Center of shoe joint, top of 1st casing connection & top 2nd casing connection.

Production casing will be single staged with float shoe, 1 joint casing, float collar. A minimum of 3 centralizers will be run on bottom plus additional centralizers run through potential pay zones in the tail cement interval.

5. Mud Program

<u>Interval</u>	<u>Mud Type</u>	<u>Mud weight lbs./gal.</u>	<u>Viscosity Sec./Qt.</u>	<u>Fluid Loss MI/30 Min.</u>
0 - 500'	Air & Mist			No Control
500 - 3,250'	Water	8.4 - 8.8	28 - 36	No Control
3,250 - 7,950' (TD)	Water/Gel	8.8 - 9.4	32 - 42	8 - 10

6. Testing, Coring, Sampling and Logging Program

- a) Test: None are anticipated.
- b) Coring: There is the possibility of sidewall coring.
- c) Sampling:
- Gas Detection from surface casing to TD
 - Cuttings Samples
 1. Every 30' from 500' to 3,300'
 2. Every 30' from 3,300' to T.D. At geologist's discretion, more frequent sampling (10' intervals) may occur from top of Uteland Butte to TD.

d) Electric Logging:

<u>Type</u>	<u>Interval</u>
Array Induction-Gamma Ray-SP-Caliper	TD to Surface Casing
Density-Neutron-Gamma Ray-SP-Caliper	TD to Surface Casing
Cement Bond Log-Gamma Ray	PBTD to Top of Cement

7. Abnormal Conditions

Oil and gas shows are anticipated but no abnormal pressures, temperatures or other hazards are anticipated. Other wells drilled in the area have not encountered H₂S. Formation pressures are anticipated to be normally pressured (0.435 psi/ft) or slightly under-pressured with a maximum bottom hole pressure of slightly less than 3,500 psi. Maximum anticipated surface pressure equals approximately 1,750 psi (Normal pressure gradient less partially evacuated hole times depth: 0.435 psi/ft – 0.22 psi/ft x 7,950' TD = 1,710 psi).

8. Anticipated Starting Date & Drilling Schedule

Location building and the subsequent spud is anticipated within 90 days of the receipt of an approved drilling permit and conditioned upon lease wildlife stipulations. Duration of location construction, drilling & completion operations is expected to be approximately 40 aggregate days comprised of 7 construction days, 2 move-in/rig-up days, 11 drilling days, 2 rig-down/move-out days, 1 location prep day, 12 completion & testing days & 5 battery construction days.

9. Variances

Operator requests a variance to regulations requiring a straight run blooie line (when possible, a straight run blooie line will be used).

Operator requests a variance to regulations requiring an automatic igniter or continuous pilot light on the blooie line.

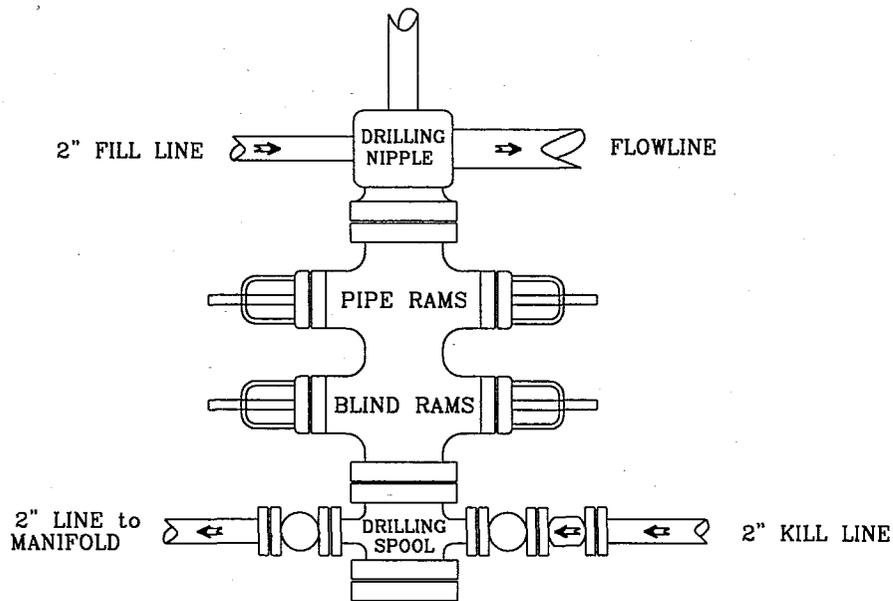
In order to reduce location excavation and surface disturbance, Operator requests a variance to regulations requiring the blooie line be 100' in length. Operator requests approval to utilize a 75' blooie line.

10. Other

An archaeological study report has been ordered. A copy of this report will be submitted when the report becomes available.

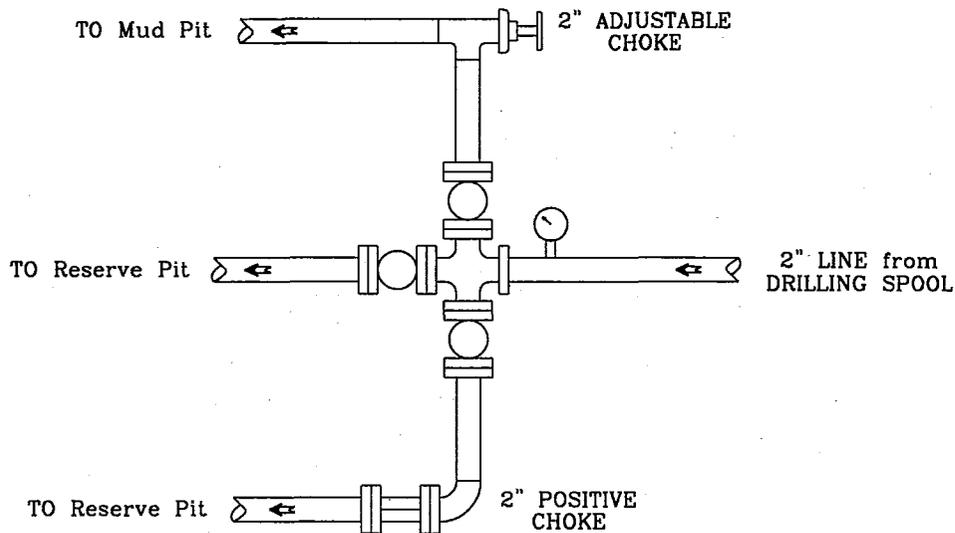
PRESSURE CONTROL

Wellhead Assembly



Preventer and Spools are to have a
9" Bore or larger and a 3000 PSI
or higher Pressure Rating

Choke Manifold



McElvain Oil & Gas Properties, Inc.

Stumpjumper Federal #33-11

McELVAIN OIL AND GAS PROPERTIES, INC.

13 POINT SURFACE USE PLAN

STUMPJUMPER FEDERAL #33-11

NE ¼ SW ¼

SEC. 33, T11S-R23E, S.L.B.&M.

UINTAH COUNTY, UTAH

LEASE NUMBER: UTU-73693

SURFACE MANAGER/OWNER:

BUREAU OF LAND MANAGEMENT

1. Existing Roads

To reach McElvain Oil and Gas Properties, Inc.'s proposed well, the Stumpjumper Federal #33-11 in Section 33, T11S-R23E, from Vernal, Utah:

Starting in Vernal, Utah, proceed in an easterly, then southerly direction from Vernal, Utah along U.S. State Highway 40 approximately 4.0 miles to the junction of State Highway 45. Exit right and proceed in a southerly then south-easterly direction approximately 36.0 miles to Bonanza, Utah. Continue in a southerly direction approximately 16.9 miles to the junction of this road and an existing road to the southwest. Turn right and proceed in a southwesterly direction approximately 8.2 miles to the junction of this road and an existing road to the southwest. Turn right and proceed in a westerly direction approximately 1.9 miles to the junction of this road and an existing road to the north. Turn right and proceed in a northerly direction approximately 1.0 mile to the junction of this road and an existing road to the northwest. Turn left and proceed in a northwesterly direction approximately 0.4 miles to the beginning of the proposed access road leading off to the west. Follow the road flags in a westerly direction along an existing "two-track" road approximately 0.70 miles to the beginning of the proposed new well-site access road leading approximately 0.2 miles to the northwest and then approximately 100' northeast into location.

Total distance from Vernal, Utah to the proposed well location is approximately 69.3 miles.

All existing roads to this point are State or County Class D roads.

Anticipated road up-grading and new road construction will occur on the approximately 0.9 miles of access adjoining and lying immediately east of the proposed location. Road up-grades will be performed on the existing 0.70 miles of "two-track", and new road construction will occur on the final 0.2 miles of road heading into the proposed location.

Please see the attached map B for additional details.

2. Planned access road

The proposed location will require approximately 0.2 miles of new road construction.

The new road will be built to the following standards:

A) Approximate length	1,100 Ft.
B) Right of Way width	30 Ft.
Running Surface	18 Ft.
C) Maximum grade	< 5%
D) Turnouts	None

E) Major cuts and fills	None
F) Culvert	One
G) Surfacing material	Native Soil
H) Fence crossing	None
I) Road flagged	Yes
J) Access road surface manager/owner	BLM
K) Pipe line crossing	None
L) Stream crossings	None
M) All new construction on lease	Yes

Please see the attached location Map B for additional details.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surfacing Operating Standards for Oil and Gas Exploration and Development, 1989. This is also referred to as the Gold Book.

The road will be constructed to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction shall include ditching, draining, graveling, crowning, and capping the road bed, as necessary, to provide for a well-constructed safe road. Prior to construction, the road shall be cleared of any snow cover and allowed to dry completely. Travel off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type (unless specified differently). Crossings will be constructed so they will not cause "silt-up" or accumulation of debris in the drainage crossing, nor shall the drainages be blocked by the roadbed. Erosion of the drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Up grading will not be constructed during muddy conditions. Should mud or dust holes develop, they will be filled in and detours around them avoided.

3. Location of existing wells

The following wells are located within a one mile radius of the location site.

A) Water well	None
B) Abandoned well	None
C) Temp. abandoned well	None
D) Disposal well	None
E) Drilling/Permitted well	None
F) Producing well	None
G) Shut in well	None
H) Injection well	None
I) Monitoring or observation well	None

Please see the attached map C for additional details.

4. Location of tank batteries, production facilities, and production gathering service lines.

A) Production Facility

All production facilities are to be contained within the proposed location site. Please see the attached plat for a typical gas well equipment and piping plan site lay-out.

All permanent structures (on site for six month or longer), constructed or installed, will be painted a flat, non-reflective, earth-tone color to match one of the standard environmental colors. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

All tanks will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank in the battery. The integrity of the dike will be maintained.

If the well is capable of economic production, a gas gathering line will be required.

B) Gas Gathering Line

The Operator proposes to install approximately 21,060 feet of steel gas gathering line if an economic well is drilled and completed. Construction of the gathering line will start at the proposed location and lie along the access road heading east out of location for approximately 0.90 miles before turning north along the main road (southeast portion of the Archy Bench/Saddletree Draw Road) for approximately 3.1 miles to the tie-in point with an existing gathering line located in the south portion of Section 16, T11S-R23E.

Please see map D for gathering line location.

The gathering line will require an off lease right-of-way:

4,250 ± feet ON LEASE in Section 33, T11S-R23E
2,700 ± feet OFF LEASE in Section 34, T11S-R23E,
1,500 ± feet OFF LEASE in Section 27, T11S-R23E.
5,000 ± feet OFF LEASE in Section 28, T11S-R23E.
7,000 ± feet OFF LEASE in Section 21, T11S-R23E.
600 ± feet OFF LEASE in Section 16, T11S-R23E.

The line will be a 3-4" steel line, depending on the anticipated well deliverability.

Max operating pressure will be 500 psi.

The operating temperature of the gathering system will reflect the daily ambient temperature of the area.

There are no plans for additional compression or pumping stations at this time.

The gathering line will not be hydrostatically tested.

The pipe line will be laid and utilized above ground, and removed when there is no continuing need for this line. Prior to removing the line, an onsite will be held with the BLM to insure that the removal, and reclamation will conform to all applicable BLM regulations and requirements.

There will be no additional surface disturbances required for the installation of a gathering line. The pipeline will be welded together and pulled from the well-site location and tie-in points when practical, although it will likely be necessary to utilize small segments of the access road for some of the pipe line welding. The line will then be boomed off to the side of the road.

The gas meter run will be located within 500' of the well head. The gas line will be buried or anchored down from the well head to the meter. Meter runs will be housed and/or fenced.

The gas meter will be calibrated and the production tank(s) strapped in place prior to any sales deliveries from the well. All measurement facilities will conform to API (American Petroleum Institute) and AGA (American Gas Association) standards for gas and liquid hydrocarbon measurement.

5. Location and type of water supply

Water for drilling and cementing the subject well will fresh water and will be trucked by contractor Tu & Frum, Inc. Depending on road conditions, water will be trucked from: Rose Wood Resources flowing water well, Well #5A, in Section 24 T11S-R23E, water permit number 49-1547, and/or Willow Creek, 30 miles southwest of Vernal in Sec. 29, T12S-R21E, permit #T-75377, and/or the White River in Sec. 23, T10S-R23E, permit #T-75517. Completion water will come from the same supply or from the City of Vernal, Utah.

6. Source of construction materials

All construction material for this location site and access road shall be borrowed material accumulated during construction of the location site and access road. Additional road gravels or pit lining material will be obtained from private sources.

7. Methods for handling waste disposal

A) Pit construction and liners:

The reserve pit will be approximately 8 to 10 feet deep and most of the depth shall be below the surface of the existing ground. Please see the attached plat for details.

The reserve pit will not be lined unless the pit is blasted or soil conditions warrant a pit liner.

If a plastic liner is required by the BLM or used by the operator, it will be a nylon reinforced liner. It will be a minimum of 12 mil thickness with sufficient bedding (i.e. weed free straw or hay, felt, or soil) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rock to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit.

The pit will be used to hold non-flammable materials such as drilling make-up water, drill cuttings, salt, drilling fluids, chemicals, produced fluids, etc.

B) Produced fluids

Produced water will be confined to the reserve pit, or if deemed necessary, a storage tank for a period not to exceed 90 days after initial production. Produced water after initial production will be trucked to an authorized disposal pit or injection well.

C) Garbage

A trash cage fabricated from expanded metal will be used to hold trash on location. All trash will be removed to an authorized landfill location.

D) Sewage

A portable chemical toilet will be supplied for human waste during the drilling operation.

E) Site clean up

After the drilling and the completion rig is moved off the location, the well site area will be cleaned and all refuse removed.

F) Hazardous Material Statement

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR

355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. Ancillary facilities

There are no ancillary facilities planned at this time and none are foreseen in the future.

9. Well-site layout and location

The proposed location has been staked at 2,029' FSL & 1,953' FWL of Section 33, T11S-R23E.

Well-site layout

Location dimensions are as follows:

A) Pad length	345 ft	G) Max fill	1.7 ft
B) Pad width	160 ft	H) Total cut yards	2,780 cu. yds.
C) Pit depth	8 – 10 ft	I) Pit location	East
D) Pit length	145 ft	J) Top soil locations	corner 2,3, 4, D
E) Pit width	70 ft	K) Access road location	Southwest side
F) Max cut	8.6 ft	L) Flare pit	corner C

Please see the attached location diagram for additional details.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig is moved off the location. Pits will be fenced and maintained until clean-up.

All pits will be fenced according to the following minimum standards:

- A) Thirty-nine inch net wire shall be used with at least one strand of barb wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.
- B) The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C) Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- D) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.

- E) All wire shall be stretched by using a stretching device before it is attached to the corner posts.

10. Plans for restoration of the surface

Prior to construction of the location, the top 6 inches of soil material will be stripped off the location and the pit area. The topsoil removed and piled will amount to approximately 1,950 cubic yards of material. Topsoil will be stockpiled in two distinct piles. Placement of the topsoil is noted on the attached location plat. The topsoil pile from the location will be seeded as soon as the soil is stock piled with the seed mix dictated by the BLM. When all drilling and completion activities have been completed and the pit back-filled, the topsoil from the pit area will be spread on the pit area. The pit area will be seeded when the topsoil has been spread. The unused portion of the location (the area outside the dead men) will be re-contoured.

The dirt contractor will be provided with an approved copy of the surface use plan prior to construction activities.

A) Producing location

Changes to the drainage during the construction activities shall be restored to its original line of flow or as near as possible when the pit is back-filled.

All disturbed areas will be re-contoured to the approximate natural contours. Prior to back filling the pit, the fences around the reserve pit will be removed.

The reserve pit will be reclaimed within 90 days of well completion. If the reserve pit has not dried sufficiently to allow back filling, an extension on the time requirement for back filling the pit will be requested. Once reclamation activities have begun, they shall be completed within 30 days.

If a plastic nylon reinforced liner is used, it shall be turned and perforated before backfilling of the reserve pit.

After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be allowed. The objective is to keep seasonal rainfall and runoff from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert runoff as needed.

When restoration activities have been completed, the location site shall be reseeded. Prior to reseeding, all disturbed areas will be scarified and left with a rough surface.

a) Seeding dates

Seed will be spread when the topsoil is stock piled and when reclamation work is performed.

b) Seed mix

The seed mix utilized in the soil reclamation will be in the amounts, and of the type specified by the BLM in their "Conditions of Approval".

B) Dry hole/Abandoned location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. Surface Manager/Owner

Location	Bureau of Land Management
Access road	Bureau of Land Management
Pipeline	Bureau of Land Management

12. Other information

A) Vegetation

The vegetation coverage is slight. The predominant existing vegetation consists of sage brush.

B) Dwellings

There are no dwellings or other facilities within a one-mile radius of the location.

C) Archeology

The location **has not** yet had an archaeological survey conducted. An archaeological survey has been ordered and will be conducted following adequate snow melt. A copy of the survey will be forwarded to your office when received by Operator.

If, during operations, any archaeological or historical sites, or any objects of antiquity (subject to the antiquities act of June 8, 1906) are discovered, all operations which would affect such sites will be suspended and the discovery reported promptly to the surface management agency.

D) Water

The nearest live water is The White River, \pm 7.0 miles north-northeast of the proposed location.

E) Chemicals

No pesticides, herbicides or other possible hazardous chemicals will be used without AO approval.

F) Notifications

The Bureau of Land Management will be notified as follows

- a) Location construction
At least 48 hours prior to construction of location and access roads
- b) Location completion
24 hours prior to moving the drilling rig on location.
- c) Spud notice
At least 24 hours prior to well spud.
- d) Casing string and cementing
At least 24 hours prior to running casing and cementing all casing strings.
- e) BOP and related equipment tests
At least 24 hours prior to initial pressure tests.
- f) Abandonment – Newly Drilled Dry Holes or Failures
At least 24 hours prior to start of abandonment operations. In certain situations, Operator may be unable to provide 24 hour advance notice, but in all situations, Operator will receive abandonment orders from the BLM prior to the actual commencement of abandonment operations.
- g) First production notice
Within 5 business days after the new well begins, or production resumes after well has been off production for more than 90 days.
- h) Completion and work over
At least 24 hours prior to moving the rig on location.
- i) State of Utah Division of Oil, Gas, and Mining (DOG M) Notifications
Within 24 hours of well spud, Operator will notify DOGM at 801.538.5284. Prior to commencement of operations to plug and abandon the well, Operator will notify DOGM at 801.538.5338.

G) Flare pit

The flare pit will be located in corner C of the reserve pit and outside the pit fence on the south side of the location. All fluids will be removed from the flare pit within 48 hours of occurrence.

H) Wildlife Stipulations

Wildlife stipulations and possible activity restrictions will be detailed in the "Conditions of Approval" received with an approved Permit to Drill. Operator will comply with these wildlife "conditions of approval".

I) Onsite

Onsite Date: February 3, 2005

Onsite attendants

Stan Olmstead	BLM
Stephanie Howard	BLM
Reed Fischer	McElvain Oil & Gas

13. Lessees or Operator's representative and certification

A) Representatives

Reed Fischer	Ivan Sadlier
Operations Engineer	Production Foreman
1050 – 17 th Street, Ste. 1800	P.O. Box 985
Denver, CO. 80265	Vernal, UT. 84078
Off. 303.893.0933 xtn 330	Cell #1: 435.828.0284
Fax. 303.893.0914	Cell #2: 435.828.0282
Cell. 303.981.2921	
E-Mail. reedf@mcelvain.com	sadlier@easilink.com

McElvain Oil & Gas Properties, Inc. is considered to be the operator of the subject well. McElvain Oil & Gas Properties, Inc. agrees to be responsible under the terms and conditions of the lease for operations conducted upon the leased premises.

B) Certification

All lease operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, an approved "Plan of Operation", and any applicable "Notice to Lessees".

The operator will be fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representatives to ensure compliance.

Bond coverage for the lease activities is being provided by McElvain Oil & Gas Properties' BLM Nationwide Bond #LPM4138223.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill-site and access route, that I am familiar with the conditions which presently exist, that the statements made in this plan are, to the best of my knowledge and belief, true and correct, and that the work associated with the operation proposed herein will be performed by McElvain Oil and Gas Properties, Inc. and its contractors and subcontractors in conformity with this plan and terms and conditions with this plan and the terms and conditions under which it is approved.

Date 2/11/05

McElvain Oil & Gas Properties, Inc.



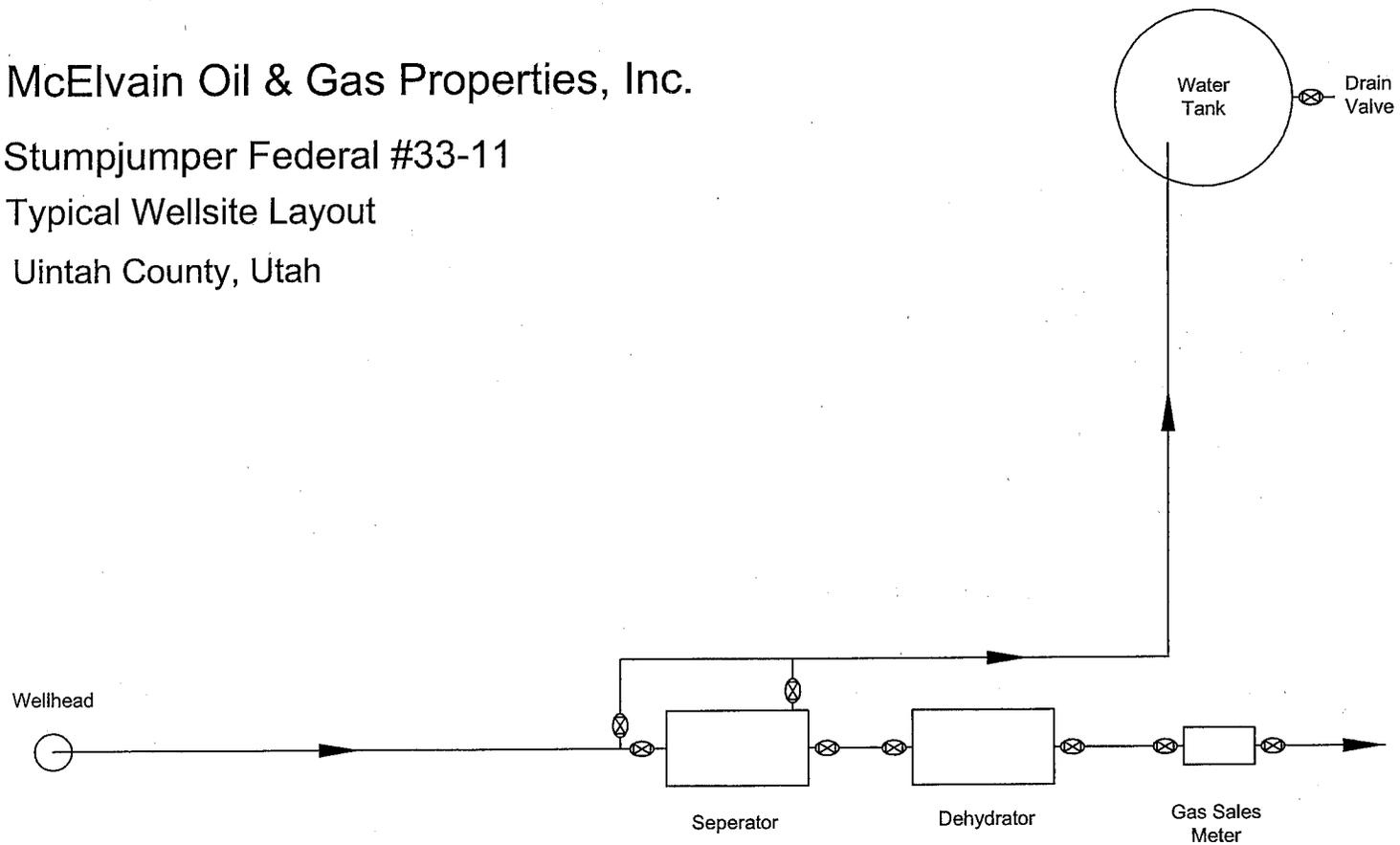
E. Reed Fischer
Operations Engineer

McElvain Oil & Gas Properties, Inc.

Stumpjumper Federal #33-11

Typical Wellsite Layout

Uintah County, Utah



McELVAIN OIL & GAS PROP., INC.
STUMPJUMPER FEDERAL#33-11
SECTION 33, T11S, R23E, S.L.B.&M.

R-04
PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 4.0 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 36.0 MILES TO BONANZA, UTAH PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 16.9 MILES TO THE JUCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 8.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY, THEN NORTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A ~~NORTHEASTERLY~~ DIRECTION APPROXIMATELY 1.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #34-5 TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY DIRECTION APPROXIMATELY 300' TO THE BEGINNING OF THE PROPOSED ACCESS TO WEST; FOLLOW ROAD FLAGS IN A WESTERLY, THEN SOUTHWESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 100' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 69.3 MILES.

McELVAIN OIL & GAS PROP., INC.
STUMPJUMPER FEDERAL #33-11
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 33, T11S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

- Since 1964 -

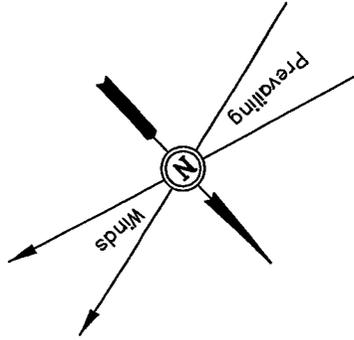
LOCATION PHOTOS	01	12	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: G.O.	DRAWN BY: L.K.		REVISED: 00-00-00	

MELVAIN OIL & GAS PROP., INC.

LOCATION LAYOUT FOR

STUMPJUMPER FEDERAL #33-11
SECTION 33, T11S, R23E, S.L.B.&M.
2029' FSL 1953' FWL

Proposed Access Road



F-1.7'
El. 21.9'

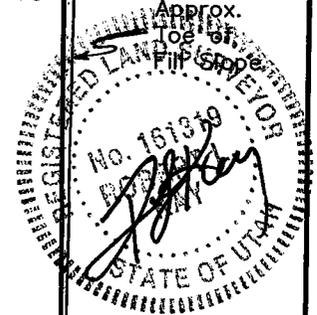
C-0.5'
El. 24.1'

Sta. 3+45

SCALE: 1" = 50'
DATE: 01-14-05
Drawn By: D.R.B.

Approx. Top of Cut Slope

C-0.3'
El. 23.9'



Approx. Top of Pit Slop

FLARE PIT



Pit Topsoil

PIPE RACKS

El. 24.2'
C-8.6'
(btm. pit)

C-0.6'
El. 24.2'

C-0.6'
El. 24.2'

Total Pit Capacity
W/2' of Freeboard
= 4,950 Bbbls. ±
Total Pit Volume
= 1,450 Cu. Yds.

Reserve Pit Backfill
& Spoils Stockpile

10' WIDE BENCH

RESERVE PITS
(10' Deep)

SLOPE 1 1/2 : 1

RIG DOG HOUSE

125' Sta. 1+70

F-0.5'
El. 23.1'

C-0.6'
El. 24.2'

MUD TANKS

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TRAILER

TOILET

FUEL

Sta. 0+70

El. 24.1'
C-8.5'
(btm. pit)

GRADE
El. 23.6'

170'

STORAGE TANK

Sta. 0+00

F-0.8'
El. 22.8'

F-1.3'
El. 22.3'

C-0.1'
El. 23.7'

Topsoil Stockpile

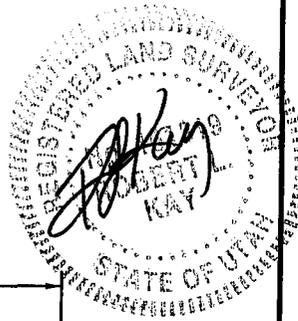
Elev. Ungraded Ground at Location Stake = 6424.2'
Elev. Graded Ground at Location Stake = 6423.6'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

MELVAIN OIL & GAS PROP., INC.

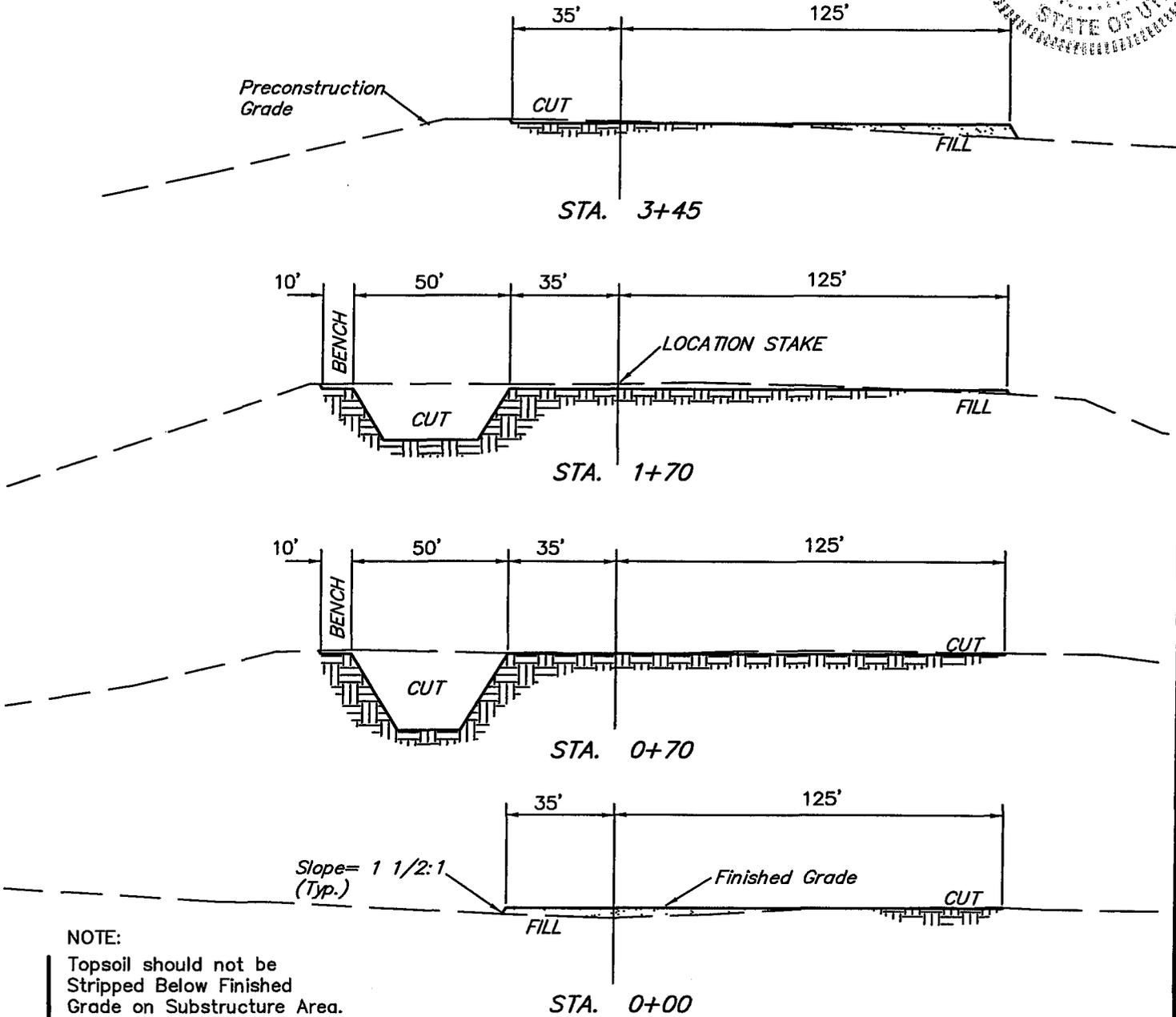
TYPICAL CROSS SECTIONS FOR

**STUMPJUMPER FEDERAL #33-11
SECTION 33, T11S, R23E, S.L.B.&M.
2029' FSL 1953' FWL**



1" = 20'
X-Section Scale
1" = 50'

DATE: 01-14-05
Drawn By: D.R.B.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

*** NOTE:**

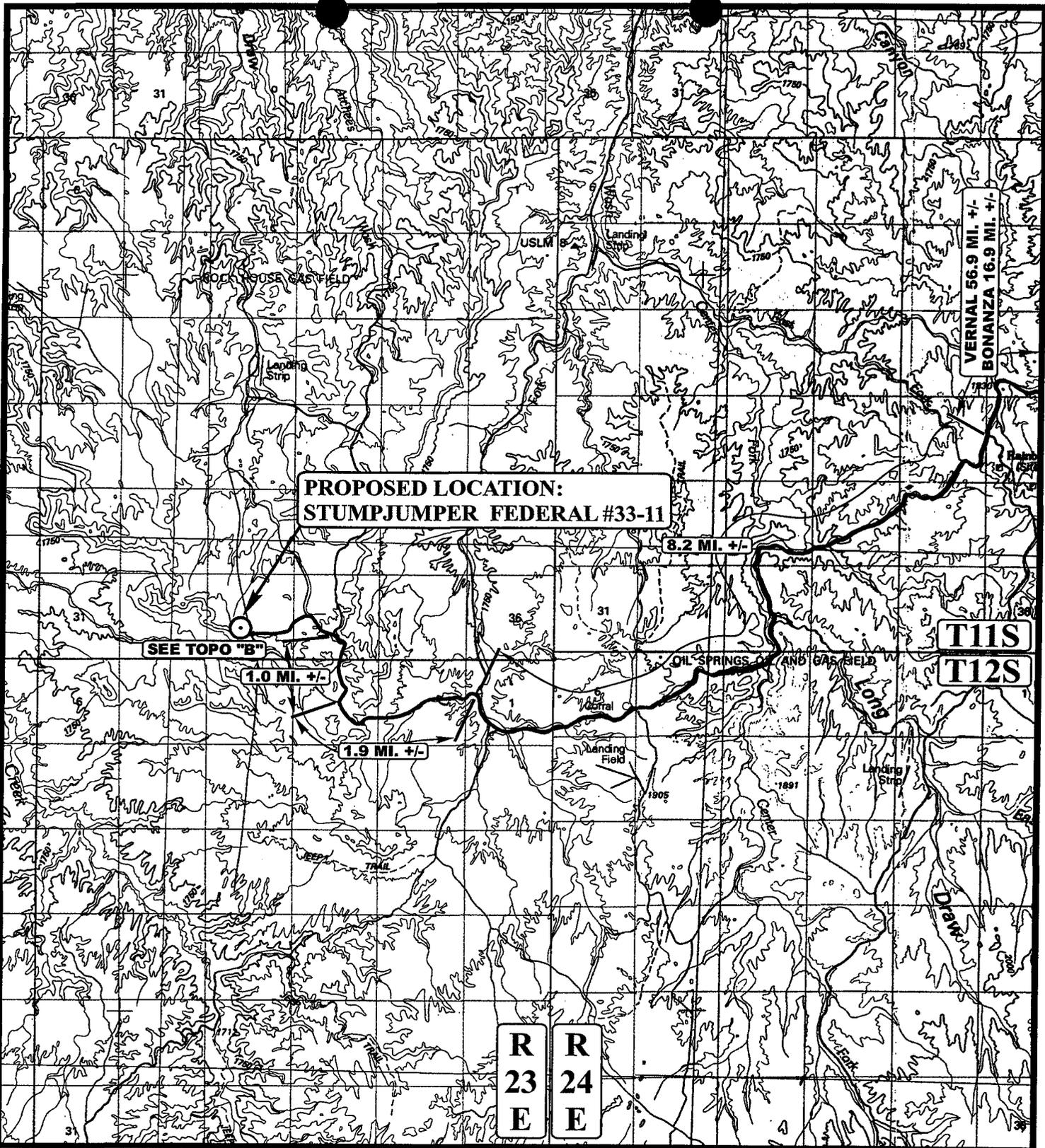
FILL QUANTITY INCLUDES 5% FOR COMPACTION

Excess Material	=	1,950 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	1,950 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,220 Cu. Yds.
Remaining Location	= 1,560 Cu. Yds.
TOTAL CUT	= 2,780 CU.YDS.
FILL	= 830 CU.YDS.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



**PROPOSED LOCATION:
STUMPJUMPER FEDERAL #33-11**

SEE TOPO "B"

1.0 MI. +/-

1.9 MI. +/-

8.2 MI. +/-

T11S

T12S

R
23
E

R
24
E

VERNAL 56.9 MI. +/-
BONANZA 16.9 MI. +/-

LEGEND:

⊙ PROPOSED LOCATION



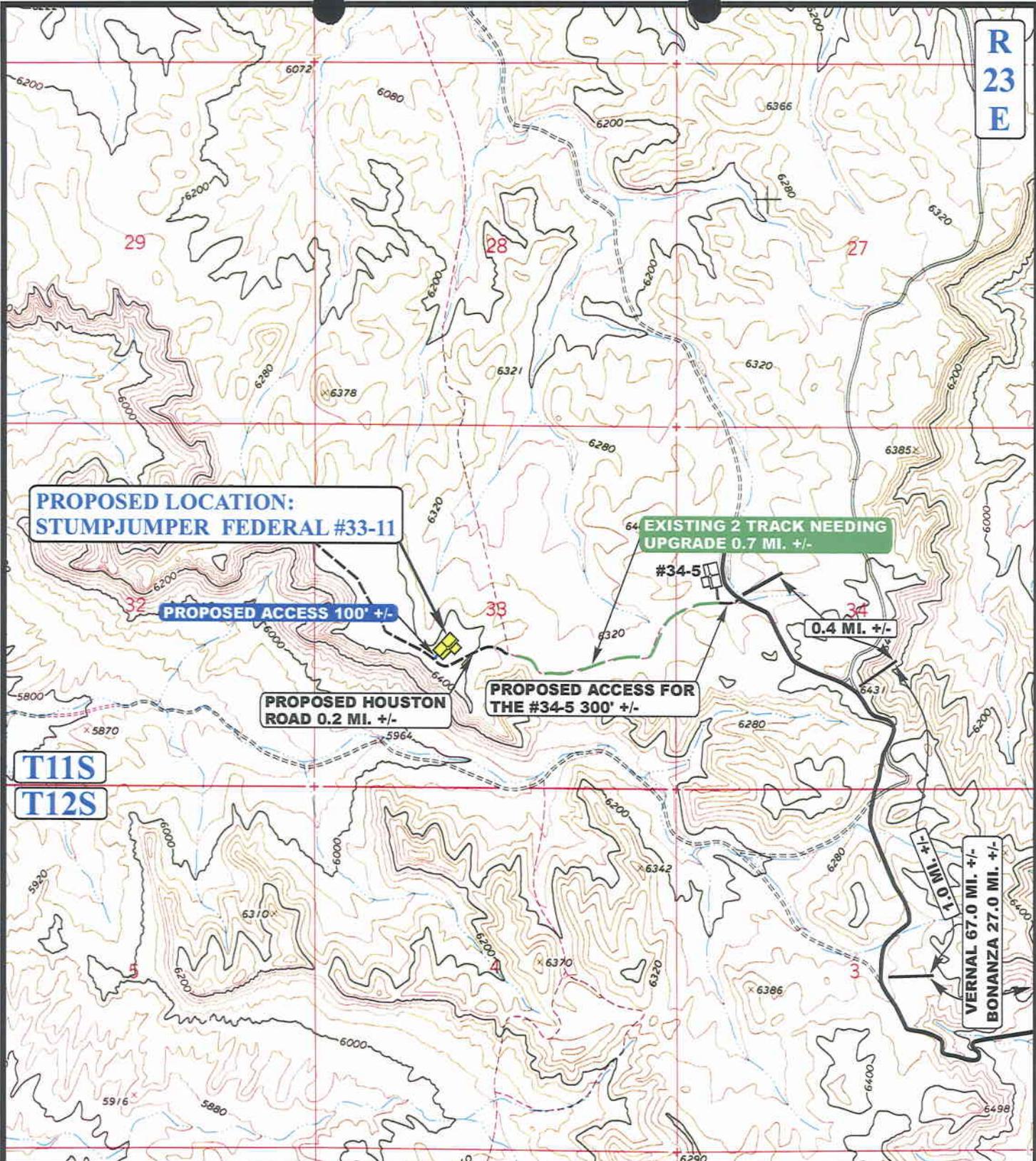
McELVAIN OIL & GAS PROP., INC.

**STUMPJUMPER FEDERAL #33-11
SECTION 33, T11S, R23E, S.L.B.&M.
2029' FSL 1953' FWL**

UEIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 01 12 05
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00 **TOPO**

R
23
E



LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD
- EXISTING TWO TRACK



McELVAIN OIL & GAS PROP., INC.
STUMPJUMPER FEDERAL #33-11
SECTION 33, T11S, R23E, S.L.B.&M.
2029' FSL 1953' FWL



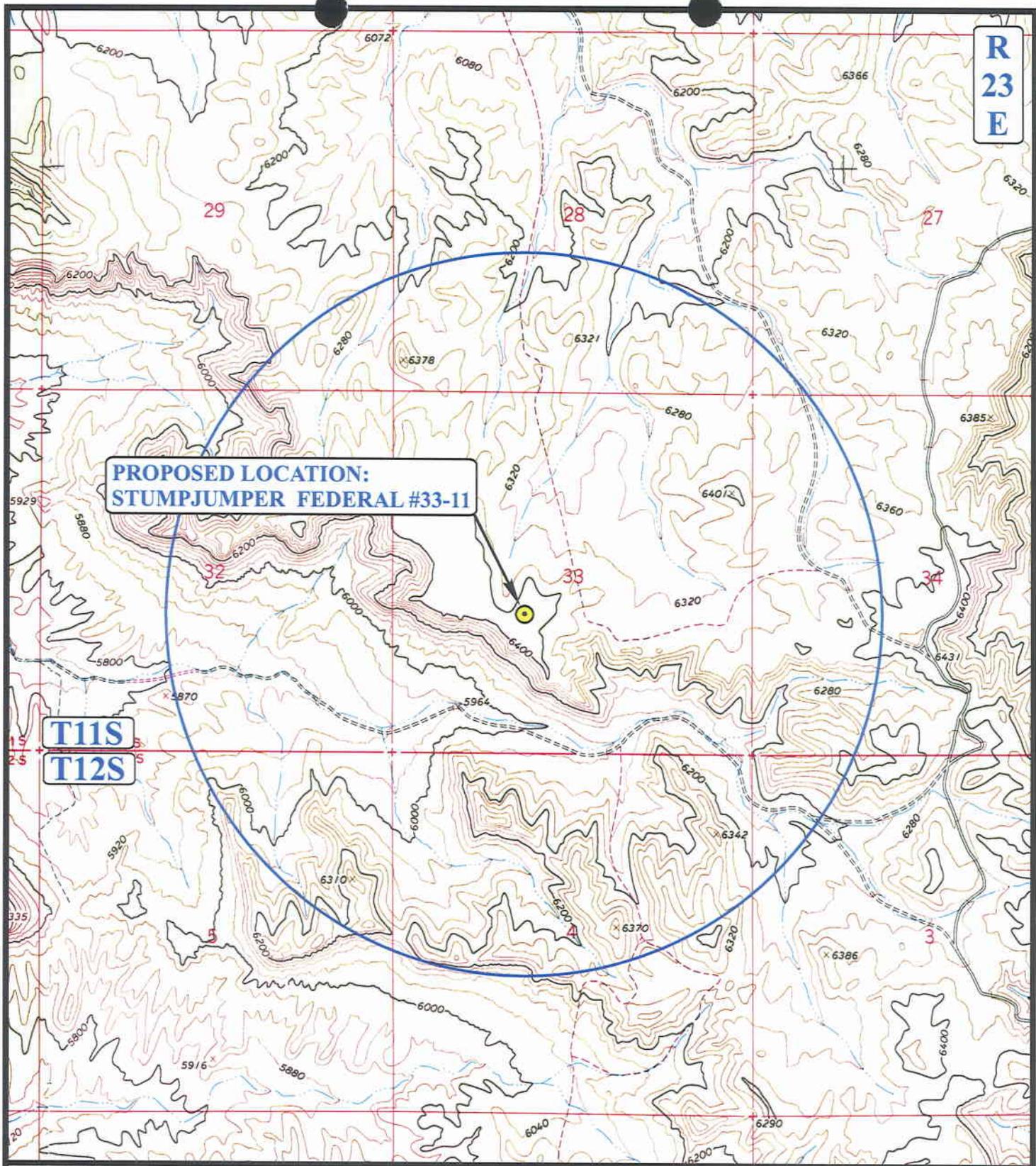
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

01 12 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





**PROPOSED LOCATION:
STUMPJUMPER FEDERAL #33-11**

**R
23
E**

**T11S
T12S**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊗ WATER WELLS
- ⊖ ABANDONED WELLS
- ⊖ TEMPORARILY ABANDONED



McELVAIN OIL & GAS PROP., INC.

**STUMPJUMPER FEDERAL #33-11
SECTION 33, T11S, R23E, S.L.B.&M.
2029' FSL 1953' FWL**



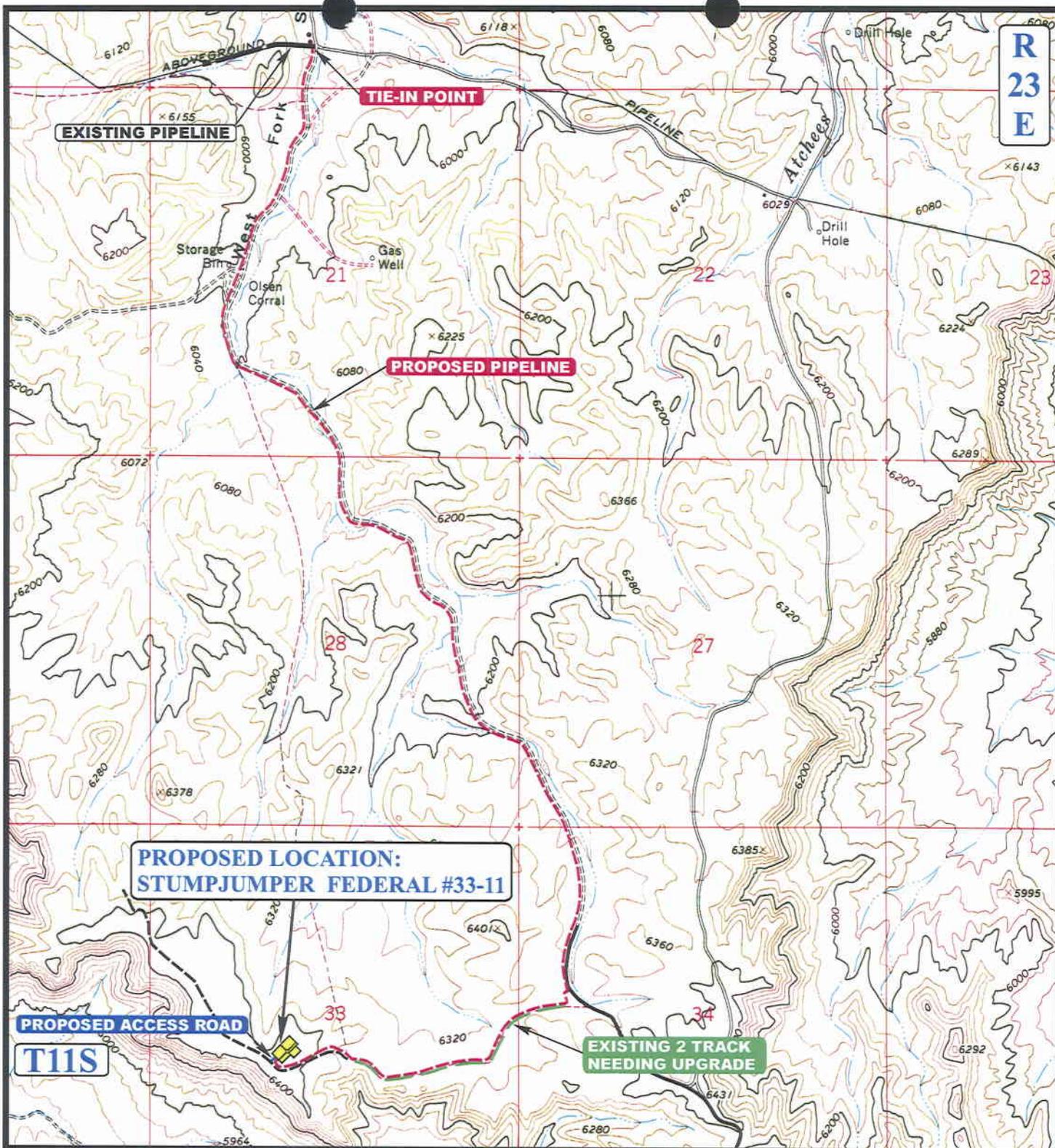
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP

01 12 05
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 21,060' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE



McELVAIN OIL & GAS PROP., INC.
STUMPJUMPER FEDERAL #33-11
SECTION 33, T11S, R23E, S.L.B.&M.
2029' FSL 1953' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **01 12 05**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/16/2005

API NO. ASSIGNED: 43-047-36314

WELL NAME: STUMPJUMPER FED 33-11
OPERATOR: MCELVAIN OIL & GAS (N2100)
CONTACT: REED FISCHER

PHONE NUMBER: 303-893-0933

PROPOSED LOCATION:

NESW 33 110S 230E
SURFACE: 2029 FSL 1953 FWL
BOTTOM: 2029 FSL 1953 FWL
UINTAH
WILDCAT (1)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-73693
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: MNCS
COALBED METHANE WELL? NO

LATITUDE: 39.81535
LONGITUDE: -109.3500

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. LPM4138223)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1547)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

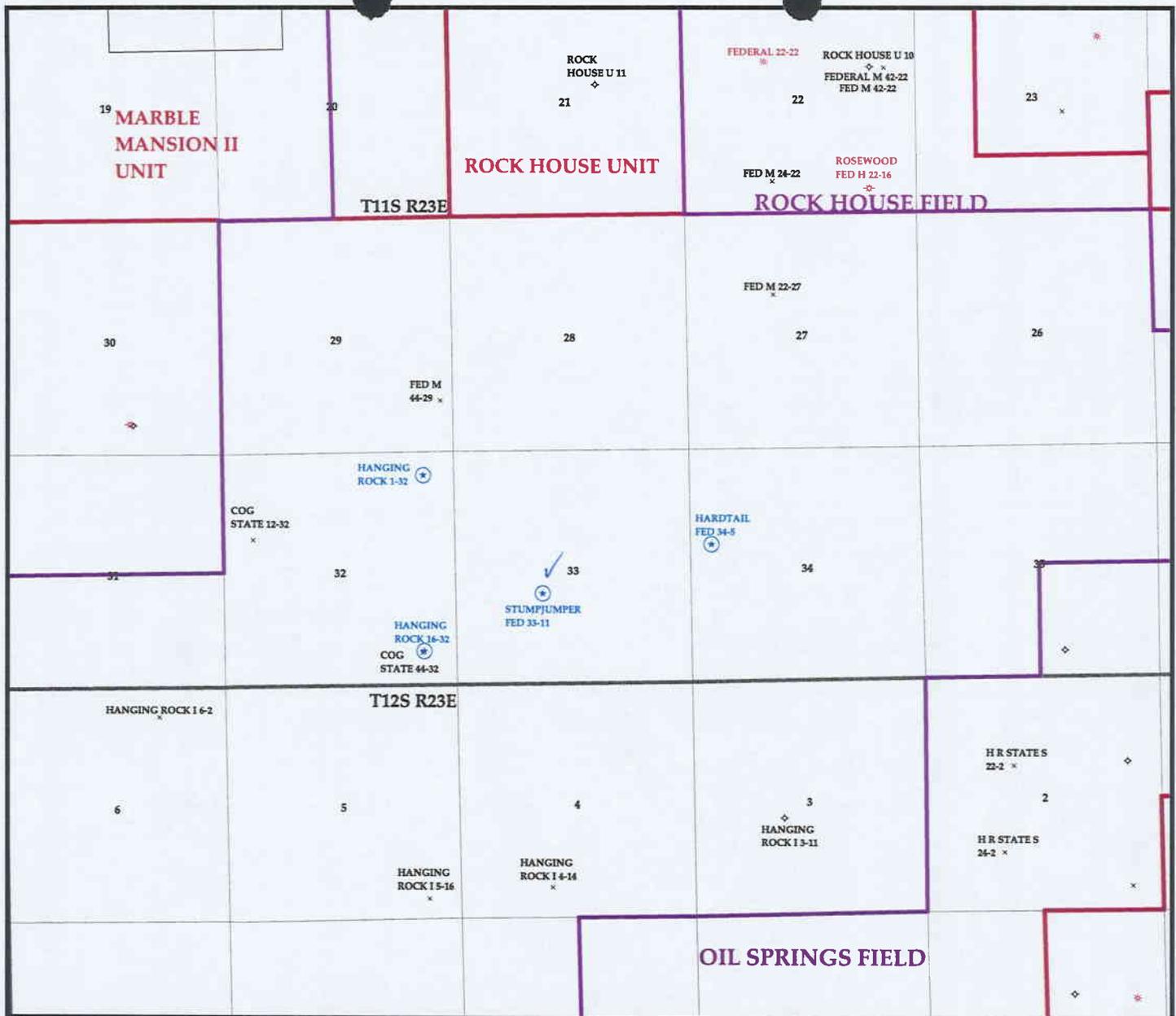
LOCATION AND SITING:

- R649-2-3.
- Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

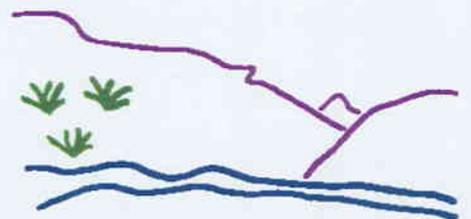
COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- Spacing Slip



OPERATOR- MCELVAIN O&G PROP INC (N2100)
SEC. 33 T.11S R.23E
FIELD: WILDCAT (001)
COUNTY: UINTAH
SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

Wells	Units.shp	Fields.shp
⚡ GAS INJECTION	□ EXPLORATORY	□ ABANDONED
⊗ GAS STORAGE	□ GAS STORAGE	□ ACTIVE
× LOCATION ABANDONED	□ NF PP OIL	□ COMBINED
⊕ NEW LOCATION	□ NF SECONDARY	□ INACTIVE
⊕ PLUGGED & ABANDONED	□ PENDING	□ PROPOSED
* PRODUCING GAS	□ PI OIL	□ STORAGE
● PRODUCING OIL	□ PP GAS	□ TERMINATED
⊖ SHUT-IN GAS	□ PP GEOTHERML	
⊖ SHUT-IN OIL	□ PP OIL	
× TEMP. ABANDONED	□ SECONDARY	
○ TEST WELL	□ TERMINATED	
▲ WATER INJECTION		
◆ WATER SUPPLY		
♣ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
 DATE: 17-FEBRUARY-2005

**State of Utah****Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 17, 2005

McElvain Oil & Gas Properties, Inc.
1050 - 17th St., Ste. 1800
Denver, CO 80265

Re: Stumpjumper Federal 33-11 Well, 2029' FSL, 1953' FWL, NE SW, Sec. 33,
T. 11 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36314.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: McElvain Oil & Gas Properties, Inc.
Well Name & Number Stumpjumper Federal 33-11
API Number: 43-047-36314
Lease: UTU-73693

Location: NE SW Sec. 33 T. 11 South R. 23 East'

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-73693

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Stumpjumper Federal #33-11

9. API Well No.
43-047-36314

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Uintah Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
McElvain Oil & Gas Properties, Inc.

3a. Address
1050 17th Street, Suite 1800 Denver, CO 80265

3b. Phone No. (include area code)
303-893-0933

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1953' FWL 2029' FSL NESW Sec. 33 T11S R23E S.L.B.&M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Surface Use Plan Revision - Ancillary Facilities: During drilling operations, approximately 20 days, the site will be a manned camp. Three or four additional trailers will be on location to serve as the crew's housing and eating facility. These will be located on the perimeter of the pad site within the topsoil stockpiles. No additional surface disturbance will occur from what was proposed in the initial APD. The previously submitted waste management procedures remain in effect.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
MAY 16 2005

BLM Bond No. LMP-4138223

DEPARTMENT OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James G. Hohenstein

Title Land Manager

Signature

Date

5/13/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FEB 16 2005

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-73693
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name NA
2. Name of Operator McElvain Oil & Gas Properties, Inc.		7. If Unit or CA Agreement, Name and No. NA
3a. Address 1050 - 17th Street, Ste. 1800 Denver, CO 80265	3b. Phone No. (include area code) 303.893.0933	8. Lease Name and Well No. Stumpjumper Federal # 33-11
4. Location of Well (Report location clearly and in accordance with any State requirements*) At surface 1953' FWL & 2029' FSL (NESW) Sec. 33, T11S-R23E S.L.B. & M. At proposed prod. zone same as above (vertical well)		9. API Well No. 43-047-36314
14. Distance in miles and direction from nearest town or post office* 69 miles South-Southeast of Vernal, Utah		10. Field and Pool, or Exploratory Oil Springs
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1953' east if Lease Line	16. No. of Acres in lease 640.0 acs.	11. Sec, T, R., M., or Blk. and Survey or Area 33, T11S-R23E, SLB&M
18. Distance from proposed location* to nearest well, drilling, completed, No other wells on Lease applied for, on this lease, ft.	19. Proposed Depth 7,950 ft	12. County or Parish Uintah
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6,424' GL	22. Approximate date work will start* May 2005	13. State Utah
17. Spacing Unit dedicated to this well 40 acs		
20. BLM/BIA Bond No. on file LPM 4138223 (nation-wide)		
23. Estimated duration 20 days Constuction & Drilling		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>E. Reed Fischer</i>	Name (Printed/Typed) E. Reed Fischer	Date 2/11/05
Title Operations Engineer		
Approved by (Signature) <i>Ronald B. Lawrence</i>	Name (Printed/Typed)	Date 12/14/2005
Title Assistant Field Manager Mineral Resources	Office	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

1100 6M
NOTICE OF APPROVAL

RECEIVED
CONDITIONS OF APPROVAL ATTACHED
DEC 16 2005

05PP0045A

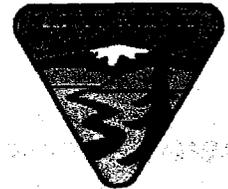
105 01/20/05

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO
DRILL**

Company: **McElvain Oil and Gas**
Well No: **Stumpjumper 33-11**
API No: **43-047-36314**

Location: **NESW, Sec 33, T11S, R23E**
Lease No: **U-73693**
Agreement: **N/A**

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

NOTIFICATION REQUIREMENTS

- Location Construction (Karl Wright ES / NRS) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Karl Wright ES / NRS) - Prior to moving on the drilling rig.
- Spud Notice (Notify PE) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Jamie Sparger SPT) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Jamie Sparger SPT) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify PE) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Surface Conditions of Approval or monitoring are listed in the Surface Use Plan of the APDs
2. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee will submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the Best Management Practice of the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, reseeding the area using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

3. The interim seed mix for reclamation will be:

Western wheat grass	<i>Agropyron smithii</i>	4lbs. /acre
Needle and thread grass	<i>Stipa comata</i>	4 lbs./acre
Indian ricegrass	<i>Pleuraphis hymenoides</i>	4 lbs./acre

4. The access corridor for the road shall be 30 feet wide. The pipeline will be placed within the access corridor. Where water cut outs exist to facilitate the drainage of the road, the pipeline would extend out around the cut out so that surface drainage would not be impeded.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Casing cementing operations for production casing shall return cement to surface.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.

6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($\frac{1}{4}$ / $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.

14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73693
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
		7. UNIT or CA AGREEMENT NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Stumpjumper Federal #33-11	
2. NAME OF OPERATOR: McElvain Oil & Gas Properties, Inc. N2100	9. API NUMBER: 4304736314	
3. ADDRESS OF OPERATOR: 1050 - 17th St, Ste 1800 CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 893-0933	10. FIELD AND POOL, OR WILDCAT: Wildcat
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2029' FSL - 1953' FWL S.L.B. & M.		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 33 11S 23E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>12/21/2005</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Change of operator from McElvain Oil & Gas Properties, Inc. effective 12-21-2005 to:

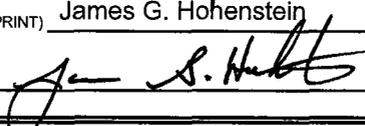
Enduring Resources, LLC
475 17th Street, Suite 1500
Denver, Colorado 80202

Operator No. N2750
Utah State Bond #RLB0008031

ENDURING RESOURCES, LLC

X 
BY: Alvin R. Arlian
TITLE: Regulatory Specialist

DATE: 12-21-2005

NAME (PLEASE PRINT) James G. Hohenstein TITLE Vice President - Land
SIGNATURE  DATE 12/22/2005

(This space for State use only)

APPROVED 12/28/05

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See instructions on Reverse Side)

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DIV. OF OIL, GAS & MINING

(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

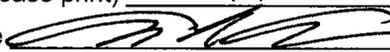
(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Stumpjumper Federal #33-11
API number:	4304736314
Location:	Qtr-Qtr: NESW Section: 33 Township: 11S Range: 23E
Company that filed original application:	McElvain Oil & Gas Properties, Inc.
Date original permit was issued:	02/17/2005
Company that permit was issued to:	McElvain Oil & Gas Properties, Inc.

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		✓
If so, has the surface agreement been updated?		✓
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. <u>RLB0008031</u>	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Alvin R. (Al) Arlian Title Landman - Regulatory Specialist
 Signature  Date 12/21/2005
 Representing (company name) Enduring Resources, LLC

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

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DEC 27 2005

6c. Reports current for Production/Disposition & Sundries on: ok

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 12/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/28/2005
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 12/28/2005

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Enduring Resources, LLC
Address: 475 17th Street, Suite 1500
city Denver
state CO zip 80202

Operator Account Number: N 2750
Phone Number: (303) 350-5114

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304736314	Stumpjumper 33-11	NESW	33	11S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	15137	1/8/2006		1/19/06	
Comments: <u>MNCS</u> <u>- J</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304736534	Rock House 10-22-13-36	NWSW	36	10S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	15138	1/9/2006		1/19/06	
Comments: <u>MVRD</u> <u>CONFIDENTIAL</u> <u>J</u>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A						
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Alvin R. (Al) Arian

Name (Please Print)

Signature

Landman-Regulatory

1/9/2006

Title

Date

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JAN 09 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73693
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: N/A
2. NAME OF OPERATOR: Enduring Resources, LLC		8. WELL NAME and NUMBER: Stumpjumper Federal #33-11
3. ADDRESS OF OPERATOR: 475 17th St. Ste 1500 CITY Denver STATE CO ZIP 80202		9. API NUMBER: 4304736314
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2029' FSL - 1953' FWL S.L.B.& M. COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Wildcat
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 33 11S 23E S STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/10/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Conductor/Surface</u> <u>Pipe Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

1-8-2006 MIRU PETE MARTIN RATHOLE SERVICE, DRILL 40' OF 20' HOLE. RUN 40' OF 14' CONDUCTOR PIPE, CEMENT W/ 3YDS READMIX CEMENT. WAIT FOR SURFACE PIPE.

1-10-2006 DRILL 12 1/4" SURFACE HOLE TO 2070', HIT WATER @1650'(FRESH) POOH LAYING DOWN DRILL PIPE, RIH W/CEMENT SHOE, 1 JNT CSG, FLOAT COLLAR, 8 CENTRALIZER AND 45 JNTS. OF 8 5/8", J55, 24# CSG TO 2070', RIH W/200' OF 1" PIPE DOWN BACK SIDE. RU BIG 4 CEMENTERS AND PUMP 100BBLs H2O AND 100BBLs GEL WATER (LEAD) 230SKS CEMENT, 16% GEL, 10#/SK GILSONITE, 3#/SK GR-3, 1/4#/SK FLOCELE, 3% SALT, 11PPG SLURRY WT, 3.83 CU/FT YIELD, 23 GAL/SK WATER, 156.48 BBLs SLURRY. (TAIL) 225 SKS CEMENT, 2% CACL2, 1/4#/SK FLOCELE, 15.8 PPG SLURRY WT, 1.15 CU/FT YIELD, 5.0 GAL/SK WATER, 46.08 BBLs SLURRY, DROP PLUG ON FLY. START DISPLACEMENT, CEMENT TO SURFACE, LAND PLUG, PLUG HELD, END DISPLACEMENT. (TOP JOB) PUMP 150 SKS CEMENT DOWN 1" PIPE, SLURRY MIX SAME AS TAIL, 30.72 BBLs SLURRY, CEMENT FELL BACK. (2ND TOP JOB) PUMP 50 SKS CEMENT DOWN BACK SIDE, SLURRY MIX SAME AS TAIL, 10.2 BBLs SLURRY, CEMENT TO SURFACE. END JOB.

WORT

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE	DATE <u>1/12/2006</u>

(This space for State use only)

RECEIVED
JAN 17 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73693
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: N/A
2. NAME OF OPERATOR: Enduring Resources, LLC		8. WELL NAME and NUMBER: Stumpjumper Federal #33-11
3. ADDRESS OF OPERATOR: 475 17th St. Ste 1500 CITY Denver STATE CO ZIP 80202		9. API NUMBER: 4304736314
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2029' FSL - 1953' FWL S.L.B.& M. COUNTY: Uintah QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 33 11S 23E S STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/12/2006	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

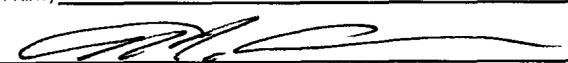
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

1-12-2006

Change Well Name From: Stumpjumper Federal #33-11

Change Well Name To: Stumpjumper Federal 11-23-23-33

NAME (PLEASE PRINT) Alvin R. (Al) Arlian TITLE Landman - Regulatory Specialist

SIGNATURE  DATE 1/12/2006

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JAN 17 2006

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office
170 South 500 East
Vernal, UT 84078
(435) 781-4400 Fax: (435) 781-4410
<http://www.blm.gov/utah/vernal>



IN REPLY REFER TO:

3162.3
UT08300

January 17, 2006

Al Arlian
Enduring Resources, LLC
475 17th Street, Suite 1500
Denver, Colorado 80202

Re: *43-047-36314*
Stumpjumper Federal 33-11
NESW, Sec. 33, T11S, R23E
Uintah County, Utah
Lease No. U-73693

Dear Mr. Arlian:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Enduring Resources, LLC is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UTB000173, for all operations conducted on the referenced well on the leased land.

Our records show that a right-of-way, UTU-82746 has been issued for the off lease portion of the pipeline to the subject well. In order for Enduring Resources, LLC to obtain the Bureau of Land Management's approval for the use of this right-of-way, you must have this right-of-way assigned over to Enduring Resources, LLC. Please contact Cindy McKee at 435-781-4434 for instructions on how to complete the assignment of the right-of-way.

If you have any other questions concerning this matter, please contact Leslie Wilcken of this office at (435) 781-4497.

Sincerely,

Michael Lee

Michael Lee
Petroleum Engineer

cc: UDOGM
McElvain O&G Properties, Inc.
Rosewood Resources
Morgan Exploration LLC
T K Production Co.
Harold B Holden
DJ Investment Co. LTD

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JAN 25 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

DEC 27 2005

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **Enduring Resources, LLC**

3a. Address **475 17th Street, Suite 1500, Denver, CO 80202**

3b. Phone No. (include area code) **303-350-5114**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2029' FSL - 1953' FWL NESW Sec 33, T11S-R23E

5. Lease Serial No.
UTU-73693

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Stumpjumper Federal #33-11

9. API Well No.
4304736314

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	effective 12-21-2005
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

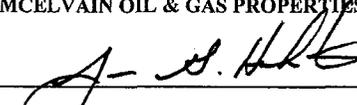
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Change of Operator from: McElvain Oil & Gas Properties, Inc. effective December 21, 2005.

Change of Operator to: Enduring Resources, LLC:

**BLM Statewide Oil & Gas Lease Bond No. UTB000173
State of Utah, Division of Oil, Gas & Mining Surety Bond No. RLB0008031**

MCELVAIN OIL & GAS PROPERTIES, INC.



DATE: 12-22-2005

**BY: James G. Hohenstein
TITLE: Vice President - Land**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alvin R. (AI) Arlian

Title **Landman - Regulatory Specialist**

Signature



Date

12/21/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **Michael Lee** Title **Petroleum Engineer** Date **1-17-06**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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JAN 25 2006

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that Enduring Resources, LLC is considered to be the operator of the following well.

Stumpjumper Federal 33-11 Well
NENW 2029' - 1953' FWL
Section 33, T11S-R23E S.L.B.& M.
Lease Serial No.: UTU-73693
Uintah County, Utah

Enduring Resources, LLC is responsible under the terms and conditions of the lease for the operations conducted upon leased lands. Bond coverage is provided by UTB000173.



December 21, 2005

Alvin R. (Al) Arlian
Landman - Regulatory Specialist
Enduring Resources, LLC
475 17th Street, Suite 1500
Denver, CO 80202
(303) 350-5114

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Enduring Resources, LLC**

3a. Address **475 17th Street, Suite 1500, Denver, CO 80202**

3b. Phone No. (include area code) **303-350-5114**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2029' FSL - 1953' FWL NESW Sec 33, T11S-R23E

5. Lease Serial No.
UTU-73693

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Stumpjumper Federal #11-23-23-33

9. API Well No.
4304736314

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Plans
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

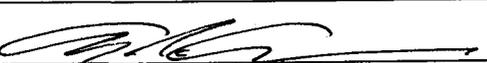
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Enduring Resources, LLC respectfully requests the following changes to prior Operator's APD:

- FROM: 11" 3000 psi BOPE,
TO: 9" 3000 psi BOPE.**
- FROM: 4-1/2" 11.6# I-80 LT&C casing to TD (Burst 7780, Collapse 6350, Tensile 201,000).
TO: 4-1/2" 11.6# N-80 LT&C casing to TD (Burst 7780, Collapse 6350, Tensile 223,000).**
- FROM: 4-1/2" casing cemented from TD to surface.
TO: 4-1/2" casing cemented from TD to 1,702' (300' above bottom of surface pipe cemented at 2,002' GL).**
- FROM: CHANGE WATER SOURCES IN ORIGINAL APD.
TO: Enduring Water User Claim 49-2215, Application #T76132.**

COPY SENT TO OPERATOR
Date: 2-27-06
Initials: CHD

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **Alvin R. (Al) Arlian** Title **Landman - Regulatory Specialist**

Signature  Date **02/09/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title **Accepted by**
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. **Utah Division of Oil, Gas and Mining** Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office _____ Date 2/14/06
 By: CHD

(Instructions on page 2)

FEB 13 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73693
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME: N/A
2. NAME OF OPERATOR: Enduring Resources, LLC			8. WELL NAME and NUMBER: Stumpjumper Federal 11-23-23-33
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 350-5114	9. API NUMBER: 4304736314
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2029' FSL - 1953' FWL S.L.B.& M. COUNTY: Uintah QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 33 11S 23E S STATE: UTAH			10. FIELD AND POOL, OR WILDCAT: Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/16/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Frist Gas Sales
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

First sales on October 15, 2006. This well flows into the a joint venture pipeline connected to the Canyon Pipeline System.

Date	MCFD
10-16-06	90
10-17-06	133
10-18-06	0
10-19-06	17
10-20-06	113
10-21-06	263
10-22-06	580

This well has been restricted to a 10/64 to 11/64 choke because of sand production. A sand trap is being installed today. Completion Report to follow.

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE	DATE <u>10/24/2006</u>

(This space for State use only)

RECEIVED
OCT 31 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73693	
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR: Enduring Resources, LLC		7. UNIT or CA AGREEMENT NAME N/A	
3. ADDRESS OF OPERATOR: 475 17th St, Suite 1500 CITY Denver STATE CO ZIP 80202		8. WELL NAME and NUMBER: Stumpjumper Federal 11-23-23-33	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2029' FSL - 1953' FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: Same as above AT TOTAL DEPTH: Same as above		9. API NUMBER: 4304736314	
14. DATE SPURRED: 3/5/2006		10 FIELD AND POOL, OR WILDCAT Wildcat	
15. DATE T.D. REACHED: 3/29/2006		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 33 11S 23E	
16. DATE COMPLETED: 10/15/2006		12. COUNTY Uintah	
ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>		13. STATE UTAH	
17. ELEVATIONS (DF, RKB, RT, GL): 6439 RKB		18. TOTAL DEPTH: MD 7,700 TVD _____	
19. PLUG BACK T.D.: MD 7,628 TVD _____		20. IF MULTIPLE COMPLETIONS, HOW MANY? * 6	
21. DEPTH BRIDGE MD 7,400 PLUG SET: TVD _____		22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) Previously submitted PE, TC, GR	
23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis)		23. WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report)	
23. DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)			

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
20"	14"	Linepipe	0	40		3 yards		0 (CIR)	0
12-1/4"	8 5/8 J55	24#	15	2,085		CI G 655	244	15(CIR)	0
7-7/8"	4.5 N80	11.60#	15	7,674		CI G 1,486	365	3372 (CBL)	0

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) Mesaverde	5,363	7,142			5,363 7,142	1'slot	5	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B) Wasatch	4,803	4,804			4,803 4,804	1'slot	1	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5,363 - 7,142	Placed 266,158 lbs Ottawa 20/40 proppant in Mesaverde formation.
4,803 - 4,804	Placed 48,611 lbs Ottawa 20/40 proppant in Wasatch formation.

29. ENCLOSED ATTACHMENTS: <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION <input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> CORE ANALYSIS <input type="checkbox"/> DST REPORT <input type="checkbox"/> OTHER: _____	<input type="checkbox"/> DIRECTIONAL SURVEY RECEIVED	30. WELL STATUS: Producing
---	--	--------------------------------------

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 10/15/2006		TEST DATE: 11/7/2006		HOURS TESTED: 552		TEST PRODUCTION RATES: →		OIL - BBL: 3	GAS - MCF: 340	WATER - BBL: 172	PROD. METHOD: 23 day avg
CHOKE SIZE: 38/64	TBG. PRESS.	CSG. PRESS. 1,600	API GRAVITY	BTU - GAS	GAS/OIL RATIO 113	24 HR PRODUCTION RATES: →	OIL - BBL: 7	GAS - MCF: 527	WATER - BBL: 119	INTERVAL STATUS: Producing	

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

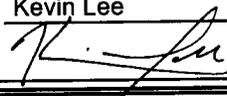
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Green River	609				
Wasatch	3,484				
Mesaverde	5,229				
Buck Tongue	7,479				

34. FORMATION (Log) MARKERS:

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Kevin Lee TITLE Engineering Tech
 SIGNATURE  DATE 11/13/2006

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

RECEIVED
 NOV 16 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73693
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: N/A
2. NAME OF OPERATOR: Enduring Resources, LLC		8. WELL NAME and NUMBER: Stumpjumper Federal 11-23-23-33
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		9. API NUMBER: 4304736314
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,029' FSL - 1,953' FWL S.L.B.& M.		10. FIELD AND POOL, OR WILDCAT: Wildcat
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 33 11S 23E S		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/27/2007	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Commingle Notice</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

In order to prevent waste of gas, as defined by law; to protect the correlative rights of all parties concerned; to prevent the drilling of un-necessary wells; and to insure proper and efficient development and promote conservation of the gas resources of the State of Utah, Enduring Resources, LLC respectfully request approval to perforate and commingle the Wasatch and Mesaverde formations "pools" in the same well bore.

- Ownership in both formations is the same. However, in the event allocation of production is necessary, that allocation will be based on proportionate net pay based on well logs.
- These formations shall be commingled in the well bore and produced concurrently in a single string of 2-3/8" production tubing.
- Attached is a map showing the location of wells on contiguous oil and gas leases and/or production units.
- Also attached is an affidavit confirming that this application has been provided to leasehold interest owners in contiguous oil and gas lease or production units overlying the "pool."

COPY SENT TO OPERATOR
Date: 6-11-07
Initials: RM

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE	DATE <u>4/27/2007</u>

(This space for State use only)

Accepted by the
**Utah Division of
Oil, Gas and Mining**

Federal Approval Of This
Action Is Necessary

Date: 6/8/07
By: (See Instructions on Reverse Side)

RECEIVED
MAY 02 2007
DIV. OF OIL, GAS & MINING

ENDURING RESOURCES, LLC

425 Seventeenth Street, Suite 1500

Denver, Colorado 80202

Telephone: 303-573-1222

Facsimile: 303-573-0461

April 27, 2007

The Houston Exploration Company
1100 Louisiana, Suite 2000
Houston, Texas 77002

CERTIFIED MAIL

ARTICLE NO: 7006 2760 0002 2878 4807

Attention: Land Department

**RE: Commingling Application
Stumpjumper Federal 11-23-23-33
2,029' FSL - 1,953' FWL Section 33, T11S-R23E
Uintah County, Utah**

Dear Leasehold Interest Owner:

Enduring Resources, LLC ("Enduring") has filed an application with the State of Utah Division of Oil, Gas, and Mining requesting approval of the Wasatch and Mesaverde formations (pools) in the above-referenced well to be commingled.

Ownership in both formations is the same. However, in the event allocation of production is necessary, that allocation will be based on proportionate net pay based on well logs. These formations (pools) shall be commingled in the well's well bore.

Attached is a map showing the location of wells on contiguous oil and gas leases and/or production units. Also attached is an affidavit confirming that this application has been provided to leasehold interest owners in contiguous oil and gas leases or production units overlying the commingled pools (commingled formations).

Should you have any questions concerning this matter, please do not hesitate to call (303-350-5114)

Very truly yours

ENDURING RESOURCES, LLC



Alvin R. (Al) Arlian
Landman – Regulatory Specialist

ara/

Attachments as stated:

AFFIDAVIT OF MAILING

Statue of Colorado)
City and)ss.
County of Denver)

Alvin R. Arlian (hereinafter sometimes referred to as "Affiant"), of lawful age, being first duly sworn upon oath, deposes and says:

1. Affiant is a Landman-Regulatory Specialist for Enduring Resources, LLC (hereinafter sometimes referred to as "Enduring") whose address is 475 17th Street, Denver, Colorado 80202,
2. Enduring is the operator of the following described oil and gas well:

**Stumpjumper Federal 11-23-23-33
2,029' FSL - 1,953' FWL Section 33, T11S-R23E
Uintah County, Utah**

3. A cursory search of applicable records confirmed that the following parties are the only leasehold interest owners in the contiguous oil and gas wells, contiguous oil and gas leases, or contiguous oil and gas well production units overlying the "pool."
 1. The Houston Exploration Company
 - 2.
 - 3.
 - 4.
4. On Friday, April 27, 2007 Affiant mailed (or caused to be mailed) in U.S. Mail, with postage prepaid, a copy of the attached Application for Commingling two or more pools (formations) in one well bore of the well described in Paragraph No. 2 above which said Application for Commingling (Form 9) has/had concurrently been filed with the State of Utah Division of Oil, Gas, and Mining (and if applicable, copies sent to SITLA, and the Bureau of Land Management), and
5. Attached is a map showing the location of wells' located on contiguous oil and gas leases and/or production units.

Affiant saith no more.

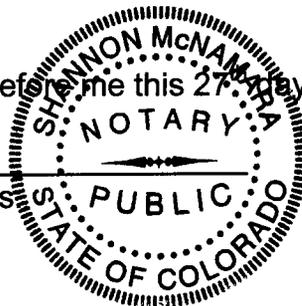


Alvin R. Arlian, Affiant

Scribed and sworn to before me this 27th day of April, 2007 by Alvin R. Arlian.

3/16/09

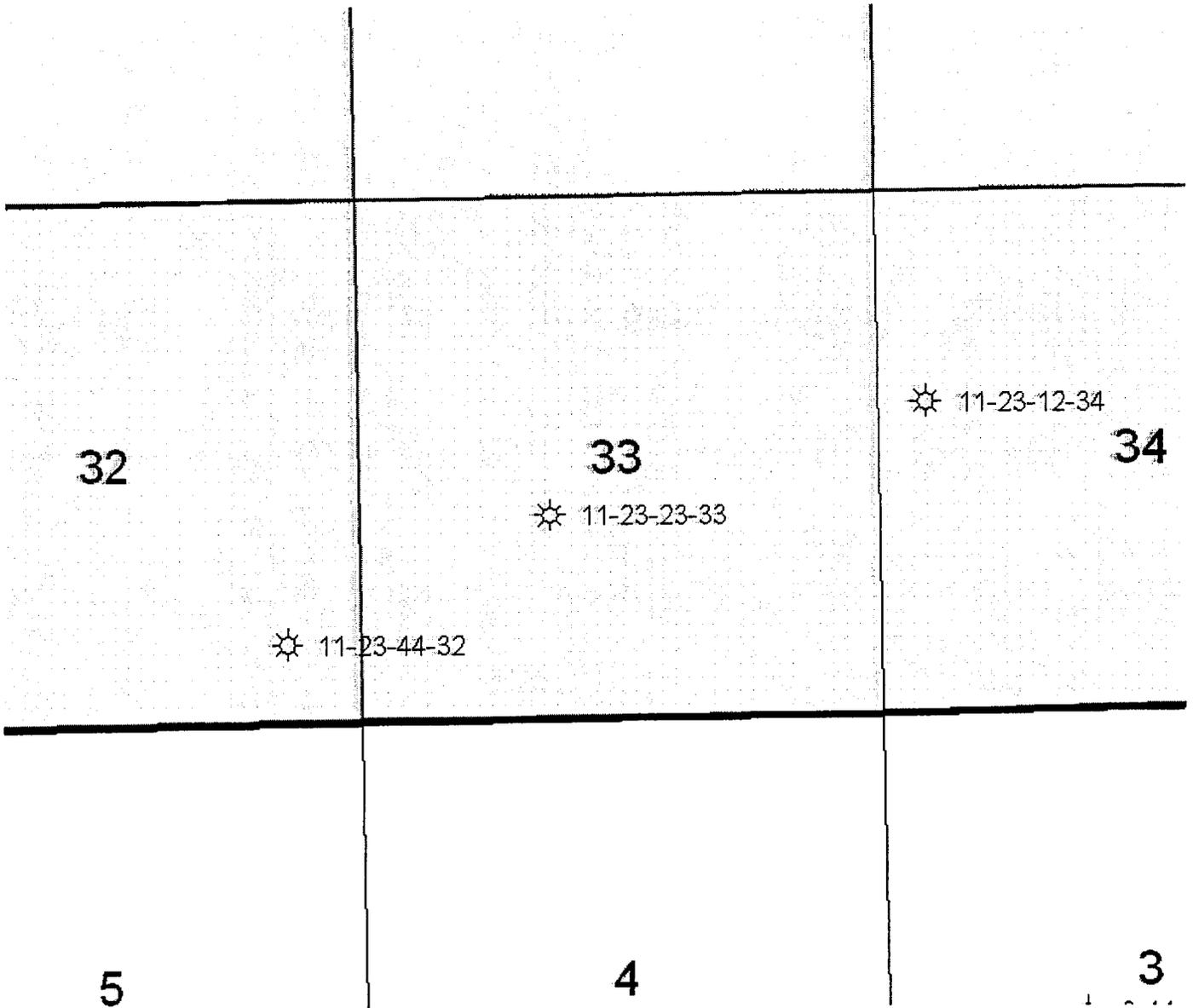
My Commission Expires





Notary Public.

MAP ATTACHED TO ENDURING RESOURCES, LLC COMMINGLING
APPLICATION FOR STUMPJUMPER FEDERAL 11-23-23-33 LOCATED IN THE
NESW SEC. 33, T11S-R23E



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73693
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: STUMPJUMPER FED 11-23-23-33
2. NAME OF OPERATOR: Enduring Resources, LLC	9. API NUMBER: 43047363140000
3. ADDRESS OF OPERATOR: 511-16th Street, Suite 700 , Denver, CO, 80202	PHONE NUMBER: 303 350-5114 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2029 FSL 1953 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 33 Township: 11.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: ROCK HOUSE COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/5/2016	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

P&A procedure attached.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: _____

By: *Derek Dunt*
 June 13, 2016

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Travis Whitham	PHONE NUMBER 303 350-5716	TITLE Landman
SIGNATURE N/A	DATE 6/8/2016	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047363140000

Add Plug: A 100' cement plug should be balanced across the BMSGW from 3550' to 3450' as required by R649-3-24-3.3.



Recommended Procedure

Plug and Abandonment

Operator:	Enduring Resources, LLC		
Well name:	Stump Jumper #11-23-23-33		
Legal:	NESW, Section 33, Township 11 South, Range 23 East		
Location:	Uintah County, Utah		
GPS:	39.81532, -109.35064		
API:	43-047-36314		
Surface:	8-5/8" 24# at 2,070'	Hole size: 12-1/4"	TOC: Surface
Production:	4-1/2" 11.6# at 7,674'	Hole size: 7-7/8"	TOC: 3,375' (CBL)
Tubing:	2-3/8" 4.7# at 6,533' (Arrowset Packer at 5,318', Cup Packer at 5,417')		
Perforations:	4,803' (Wasatch, above packers) 5,363' (Mesaverde, between packers); 6,583', 6,675', 6,706', & 7,141' (Mesaverde)		
PBTD:	7,400 (Existing CIBP)		
TD:	7,700'		

Procedure based off of completion reports and well history, this is NOT a final procedure

1. Conduct pre-job safety meeting and complete daily JSA
 2. Prior to MIRU, check rig anchors and blow down well/kill if necessary
 3. Dig out around wellhead and check surface annulus for pressure
(If present call Tommy Joyce #817-933-9759 and Craig Owen #970-646-3933 for orders)
 4. MIRU P&A equipment, NDWH, NUBOP, Load and circulate wellbore clean
 5. TOH and tally 5,313' of tubing to derrick, LD remaining tubing and BHA
 6. PU 4-1/2" 11.6# casing scraper/bumper sub, TIH to 5,313', TOH, LD BHA
 7. PU 4-1/2" 11.6#, 10K, CIBP, TIH and set at 5,313' (50' above topmost Mesaverde perfs)
 8. Circulate 83 bbl. of water treated with corrosion inhibitor
 9. Pump 10 sxs of 15.8# class G neat 1.15 cu.ft./sack yield cement on top of CIBP
(10 sxs is 131' in 4-1/2", TOC: 5,182')
 10. TOH and LD to 5,050', Reverse circulate tubing clean
 11. TOH, Stand back 4,753'
 12. PU 4-1/2" 11.6#, 10K, CIBP, TIH and set at 4,753' (50' above topmost Wasatch perfs)
 13. Pump 10 sxs of 15.8# class G neat 1.15 cu.ft./sack yield cement on top of CIBP
(10 sxs is 131' in 4-1/2", TOC: 4,622')
 14. TOH and LD to 4,500', Reverse circulate tubing clean, Pressure test casing to 500 psi for 5 minutes
(If test fails call Tommy Joyce and Craig Owen for orders)
- Note: If casing pressure test fails (step 14) additional steps/services required by the Utah DOGM/BLM are not included in this bid and will be billed per our 2016 Time and Material Price Schedule.
15. TOH, Stand back 2,070'
 16. RU wireline, TIH and perforate casing at 2,120', TOH, RD wireline
 17. Establish IR/circulation to surface via perforations
 18. PU 4-1/2" 11.6#, 10K, CICR, TIH and set at 2,070', Establish IR into CICR
(If not able to establish IR call Tommy Joyce and Craig Owen for orders)
 19. Pump 80 sxs of 15.8# class G neat 1.15 cu.ft./sack yield cement, 70 sxs under and 10 sxs on top
(4 sxs is 52' in 4-1/2", 10 sxs is 50' in 4-1/2" x 7-7/8", 21 sxs is 104' in 4-1/2" x 8-5/8" with 100% excess)
(10 sxs is 131' in 4-1/2", TOC: 1,939')
 20. TOH to 1,800', Reverse circulate tubing clean
 21. TOH and LD to 100', Establish circulation to surface
 22. Circulate 8 sxs of 15.8# class G neat 1.15 cu.ft./sack yield cement to surface
 23. TOH and LD tubing, Dig out and cut off wellhead 6' below restored ground level
 24. TIH 100' in 4-1/2" x 8-5/8" with 1" tubing, Establish circulation to surface



25. Circulate 21 sxs of 15.8# class G neat 1.15 cu.ft./sack yield cement to surface
26. TOH and LD tubing, RDMO, Top off if necessary
27. Weld on info plate, backfill, clean location, P&A complete

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73693
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Enduring Resources, LLC		8. WELL NAME and NUMBER: STUMPJUMPER FED 11-23-23-33
3. ADDRESS OF OPERATOR: 511-16th Street, Suite 700 , Denver, CO, 80202	PHONE NUMBER: 303 350-5114 Ext	9. FIELD and POOL or WILDCAT: ROCK HOUSE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2029 FSL 1953 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 33 Township: 11.0S Range: 23.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/4/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Plugging report attached. Well waiting on reclamation and re-seeding planned this fall.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
August 08, 2016**

NAME (PLEASE PRINT) Travis Whitham	PHONE NUMBER 303 350-5716	TITLE Landman
SIGNATURE N/A	DATE 8/8/2016	

Enduring Resources

Chronological Plugging Report

Stumpjumper Federal 11-23-23-33

8/2/16

SITP. 1500, SICP. 1500

Moved in Rig & Ru, layed hard lines. Bled well to production tank, Will have a flow watcher flow well overnight. I tried to bleed well down yesterday couldn't get pressure under 175 psi. SDFD.

24 Hr forecast

Prep for cement on 8-4-16

8/3/16

HSM: Flowing Gas wells.

FTP. 50 psi, FCP. 100 psi

Flowed well all night: Pumped 30 Bbls 10# brine down TBG. ND well head NU BOPES RU floor tongs etc.

Tried to release Arrowset Pkr, no luck. RU WL RIH with jet cutter, cut TBG @ 5248', Note top PKR was supposed to be at 5318, BLM said ok. RD WL. Killed Casing removed hanger. POOH with 159 Jts 2 3/8 and 1 1/2' cut piece, made cut in perforated sub. Used 70 bbls brine to get out of hole. RU WL ran 3.625 gauge ring To 5248. Ran CIBP, Set at 5245' RD WL. RIH with NC and TBG to 5240'. Displaced Brine out of well with fresh water and spot 10 sx cement plug on CIBP to 5110'. Pooh, RIH with 4 1/2" CIBP to 4753'.

Test csg to 500 psi ok. Spot 10 sxs on CIBP, cementer Over displaced, reversed out cement @ 4730'.

Spot 10 sxs cement again to 4590', 143' plug on CIBP. LD 6 Jts reversed hole clean with corrosion inhibitor LD 2 Jts, test csg to 600 psi good SWIFN EOT 4455'.

24 Hr forecast

Finish plugging move to Buck Camp 12-22-31-02 All well work was witnessed BY David Ingram BLM Inspector All cement was 15.8 ppg 1.15 yield

8/4/16

HSM-Weather ND.

SITP. 0, SICP. 0, EOT. 4455

Lay down TBG to 3550', Spot 10sx Balanced plug to 3420'. LD to 2070', POOH LD setting tool. RU WL Perforated@ 2120'. RD WL. Established injection rate @ 3.3 BPM 340 psi RIH with CICR set @ 2065', test TBG to 900 psi good. RU Propetro established injection rate @ 3.3 BPM 750 psi Pumped 70 sxs below retainer stung out left 10 sxs on top. Top of cement 1935 POOH LD all pipe & setting tool. RD floor tongs etc. ND BOPES, RIH with 4 Jts to 132'. Cemented 4 1/2" With 30 sxs .LD TBG.RD Rig. Dug out around well Head, Cut CSG TBG head off. Filled 8 5/8 x 4 1/2 With 33 bbls fresh Water. Run 100' of 1", Pumped 25 sxs filled annular with cement. Weld on P&A marker.All plugs were pumped 15.8 ppg Cement, 1.15 yield All plugging operations were witnessed by David Ingram BLM inspector : Left in hole 2' perf JT, arrow set 1 Pkr 5 Jts 2 3/8, cup type PKR, 33 Jts 2 3/8, psn, 1 JT ??