

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

001

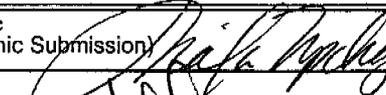
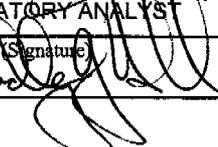
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTST-ML-3282
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name TRIBAL SURFACE
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P. Contact: SHEILA UPCHEGO E-Mail: supchegeo@westportresourcescorp.com		7. If Unit or CA Agreement, Name and No. NATURAL BUTTES
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		8. Lease Name and Well No. NBU 921-16A
3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094		9. API Well No. 43-047-36290
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NENE 873FNL 647FEL 623795x 40.040949 At proposed prod. zone 4433101Y -109.548925		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 26.55 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 16 T9S R21E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 647	16. No. of Acres in Lease 280.00	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well 40.00	13. State UT	
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 10100 MD	20. BLM/BIA Bond No. on file CO-1203
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4857 GL	22. Approximate date work will start	23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission) 	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024	Date 09/15/2004
Title REGULATORY ANALYST		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 02-17-05
Title	Office ENVIRONMENTAL SCIENTIST I.	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #36168 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal

RECEIVED
FEB 0 / 2005

DIV. OF OIL, GAS & MINING

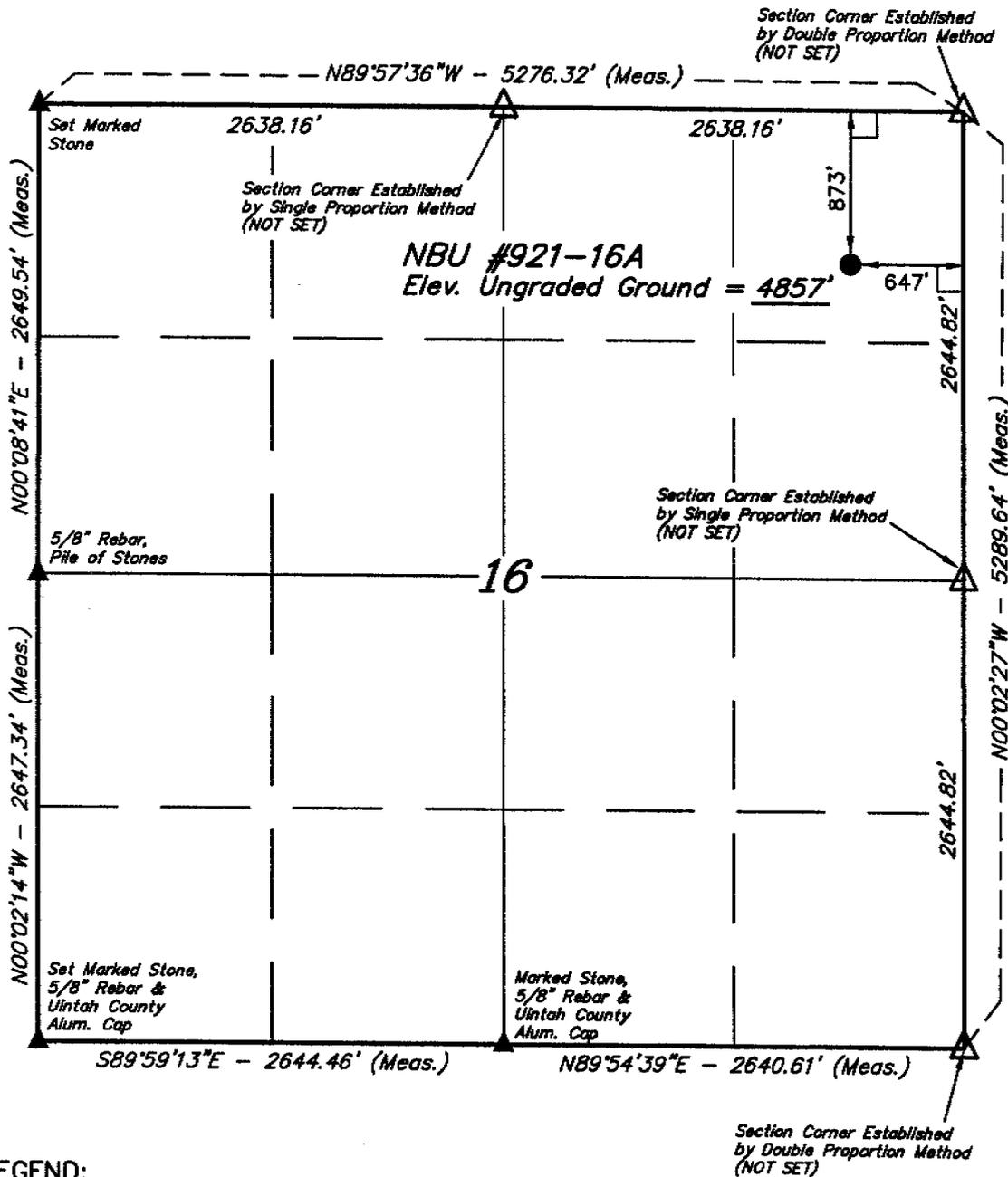
Federal Approval of this
Action is Necessary

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

T9S, R21E, S.L.B.&M.

WESTPORT OIL AND GAS COMPANY, L.P.

Well location, NBU #921-16A, located as shown in the NE 1/4 NE 1/4 of Section 16, T9S, R21E, S.L.B.&M. Uintah County, Utah.

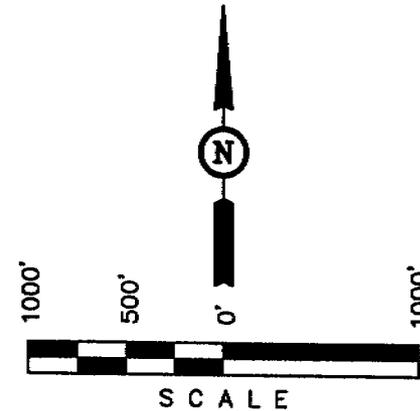


BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. 181219

Robert J. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 181219
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 86 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°02'27.51" (40.040975)
 LONGITUDE = 109°32'58.70" (109.549639)

SCALE 1" = 1000'	DATE SURVEYED: 06-07-04	DATE DRAWN: 06-15-04
PARTY D.A. T.A. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WESTPORT OIL AND GAS COMPANY, L.P.	

United States Department of the Interior**BUREAU OF LAND MANAGEMENT**

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

February 9, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Natural Buttes Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Natural Buttes Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
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(Proposed PZ Mesaverde)

43-047-36289 NBU 921-130 Sec 13 T09S R21E 0723 FSL 1827 FEL

43-047-36290 NBU 921-16A Sec 16 T09S R21E 0873 FNL 0647 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Natural Buttes Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:2-9-05

NBU #921-16A
NE/NE Sec. 16, T9S, R21E
UINTAH COUNTY, UTAH
UTST-ML-3282

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	1750'
Wasatch	5100'
Mesaverde	8110'
TD	10100'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	1750'
Gas	Wasatch	5100'
Gas	Mesaverde	8110'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment** (Schematic Attached)

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. **Proposed Casing & Cementing Program:**

Please see the Natural Buttes Unit SOP.

5. **Drilling Fluids Program:**

Please see the Natural Buttes Unit SOP.

6. **Evaluation Program:**

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 10100' TD, approximately equals 4040 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1818 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variations:**

Please see Natural Buttes Unit SOP.

10. **Other Information:**

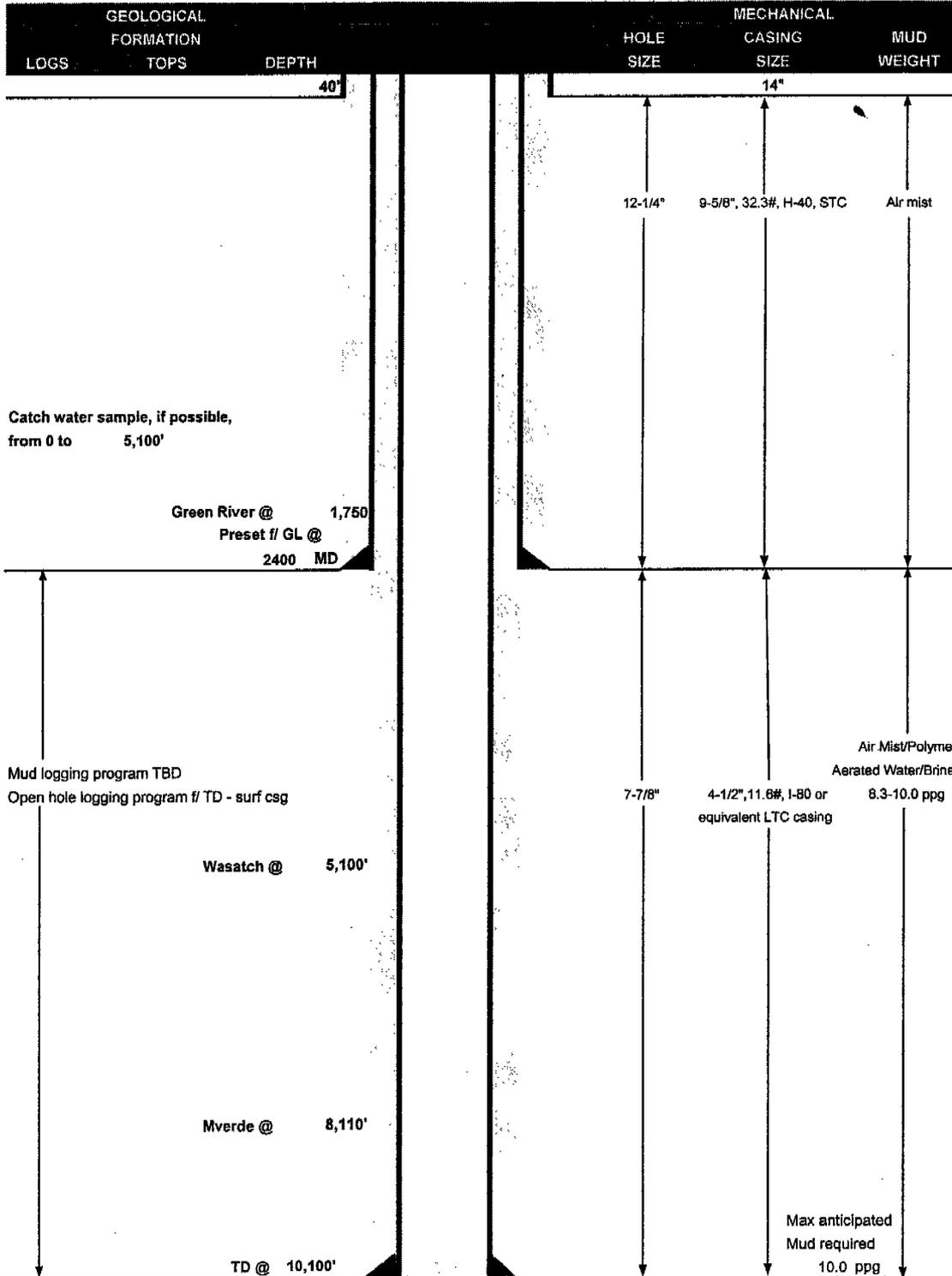
Please see Natural Buttes Unit SOP.



Westport Oil and Gas Company, L.P.

DRILLING PROGRAM

COMPANY NAME Westport Oil and Gas Co., L.P. DATE August 20, 2004
 WELL NAME NBU 921-16A TD 10,100' MD/TVD
 FIELD Natural Buttes COUNTY Uintah STATE Utah ELEVATION 4,854' GL KB 4,869'
 SURFACE LOCATION 873' FNL & 647' FEL, NENE SEC. 16, T9S, R21E BHL Straight Hole
 Latitude: 40.040875 Longitude: 109.549639
 OBJECTIVE ZONE(S) Wasatch/Mesaverde
 ADDITIONAL INFO Regulatory Agencies: BLM, UDOGM (MINERALS & SURFACE)Tri-County Health Dept.,





Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'				2270	1370	254000
SURFACE	9-5/8"	0 to 2400	32.30	H-40	STC	7780	1.22	3.74
PRODUCTION	4-1/2"	0 to 10100	11.60	I-80	LTC	2.57	1.21	1.97

1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)

2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD = 10.0 ppg)

.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoys.Fact. of water)

MASP 3030 psi

Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
Option 1	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE			NOTE: If well will circulate water to surface, option 2 will be utilized				
Option 2	LEAD	1500	Prem cmt + 18% Gel + 10 pps gilsonite +.25 pps Flocele + 3% salt BWOC	170	35%	11.00	3.82
	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	4,600'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + .10% gel + 0.5% extender	500	60%	11.00	3.38
	TAIL	5,500'	50/50 Poz/G + 10% salt + 2% gel +.1% R-3	1540	60%	14.30	1.31

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____
Brad Laney

DATE: _____

DRILLING SUPERINTENDENT: _____
Randy Bayne DHD_NBU921-16A_APD

DATE: _____

NBU #921-16A
NE/NE Sec. 16,T9S,R21E
UINTAH COUNTY, UTAH
UTST-ML-3282

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the NBU#921-16A on 8/25/04, for the subject well.

1. **Existing Roads:**

Refer to the attached location directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. **Planned Access Roads:**

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Approximately 0.15 Miles +/- of proposed access road. Refer to Topo Map B.

3. **Location of Existing Wells Within a 1-Mile Radius:**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities:**

Please see the Natural Buttes Unit SOP.

Approximately 1693' +/- of pipeline is proposed. Up to 8" of pipeline shall be Butt Welded. Please refer to the attached Topo D Map for pipeline placement.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5Y 6/2), a non-reflective earthtone.

5. **Location and Type of Water Supply:**

Please see the Natural Buttes SOP.

6. **Source of Construction Materials:**

Please see the Natural Buttes SOP.

7. **Methods of Handling Waste Materials:**

Please see the Natural Buttes SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (*Request is in lieu of filing Form 3160-5, after initial production*).

8. **Ancillary Facilities:**

Please see the Natural Buttes SOP.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As per previous onsite discussion, a 16 mil reserve pit liner with felt will be required.

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be re-surveyed and a form 3160-5 will be submitted.

10. **Plans for Reclamation of the Surface:**

Please see the Natural Buttes SOP.

11. **Surface Ownership:**

The well pad and access road are located on lands owned by:

Bureau of Indian Affairs
Uintah and Ouray Agency
P.O. Box 130
Fort Duchesne, UT 84026
(435) 722-4300

12. **Other Information:**

A Class III archaeological survey has been conducted. A copy of the survey report has been submitted to the Ute Indian Tribe Energy & Minerals Department, prior to the on-site.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

13. Lessee's or Operators's Representative & Certification:

Sheila Upchego
Regulatory Analyst
Westport Oil & Gas Company L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7024

Randy Bayne
Drilling Manager
Westport Oil & Gas Company L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

Westport O&G Co. L.P. is considered to be the operator of the subject well. Westport O&G Co. L.P. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Bond coverage pursuant to 43 CFR for lease activities is being provided by BLM Nationwide Bond #CO-1203 and BIA Nationwide Bond #RLB0005239.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

/s/ Sheila Upchego
Sheila Upchego



9/15/04
Date

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-16A

SECTION 16, T9S, R21E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 5.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 2.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN LEFT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.05 MILES.

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-16A

LOCATED IN UINTAH COUNTY, UTAH
SECTION 16, T9S, R21E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

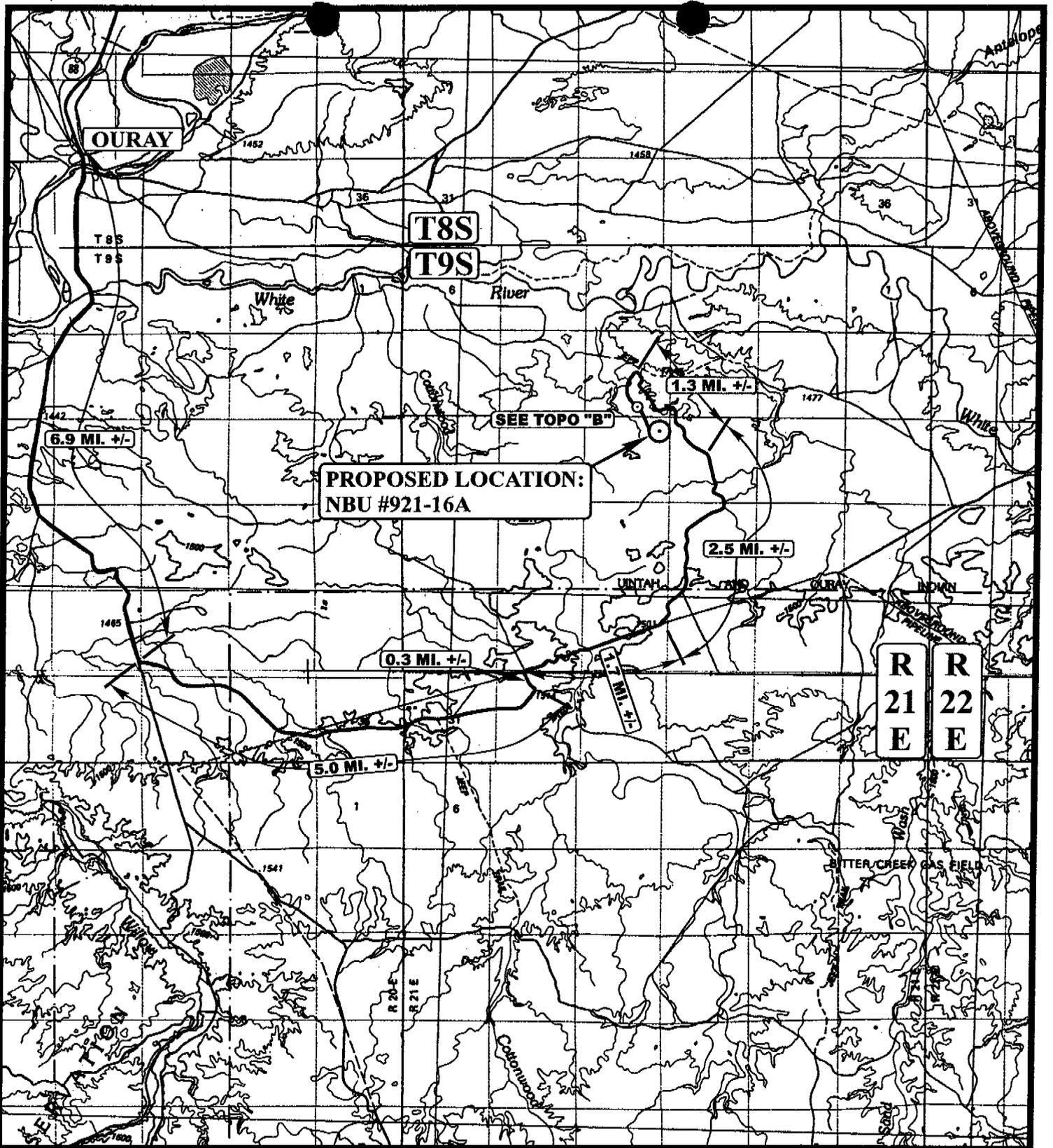
CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	06	16	04	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: K.K.	DRAWN BY: P.M.		REVISED: 11-13-04	



LEGEND:

○ PROPOSED LOCATION



WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-16A

SECTION 16, T9S, R21E, S.L.B.&M.

873' FNL 647' FEL



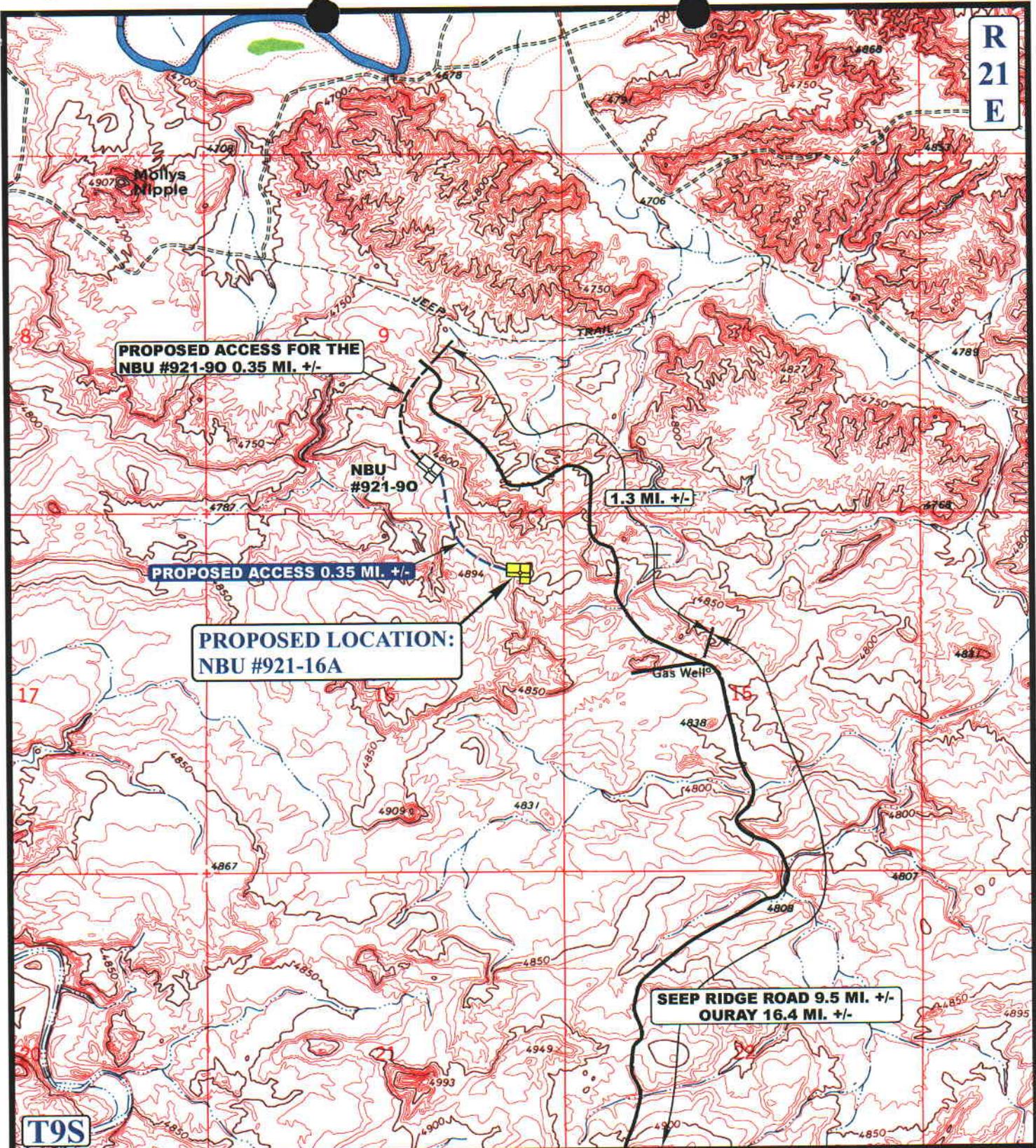
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 06 16 04
MAP MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 11-13-04



R
21
E



T9S

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-16A
 SECTION 16, T9S, R21E, S.L.B.&M.
 873' FNL 647' FEL

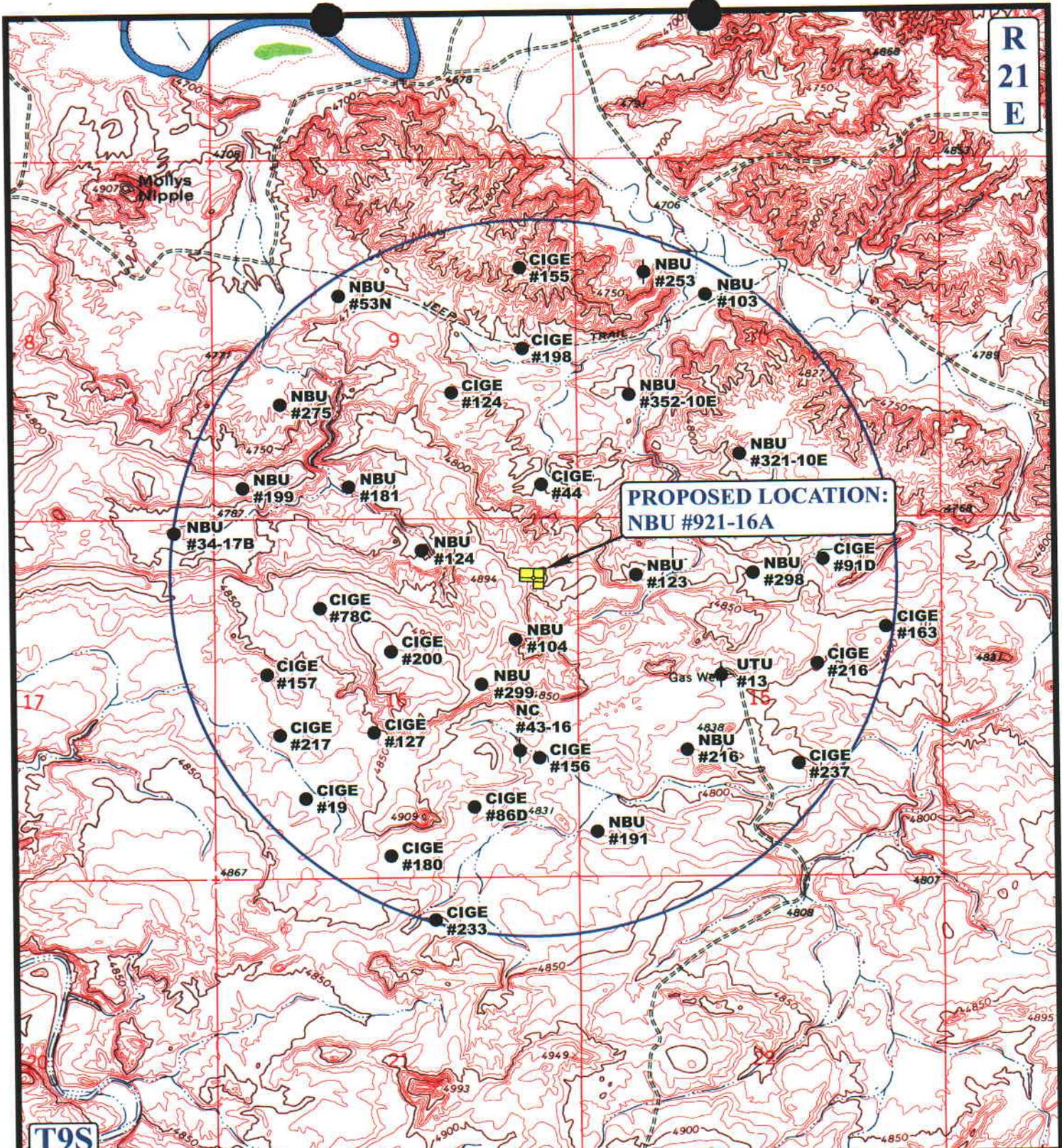


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 06 16 04
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 11-13-04



R
21
E



**PROPOSED LOCATION:
NBU #921-16A**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-16A
SECTION 16, T9S, R21E, S.L.B.&M.
873' FNL 647' FEL

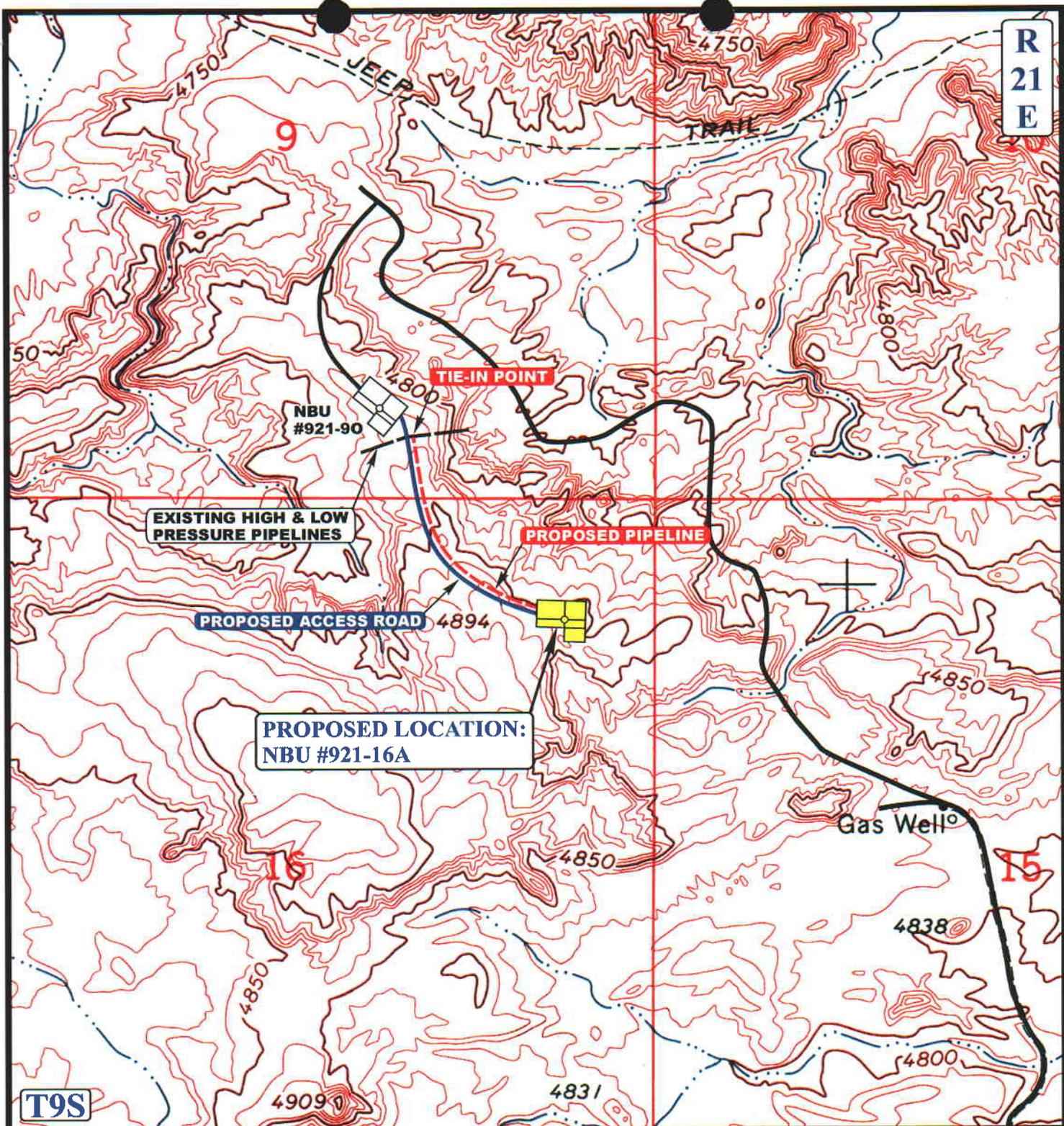


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **06 16 04**
MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 11-13-04





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,700' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



WESTPORT OIL AND GAS COMPANY, L.P.

**NBU #921-16A
SECTION 16, T9S, R21E, S.L.B.&M.
873' FNL 647' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 06 16 04
MONTH DAY YEAR

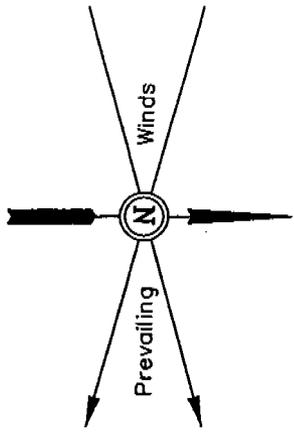
SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 11-13-04



LOCATION LAYOUT FOR

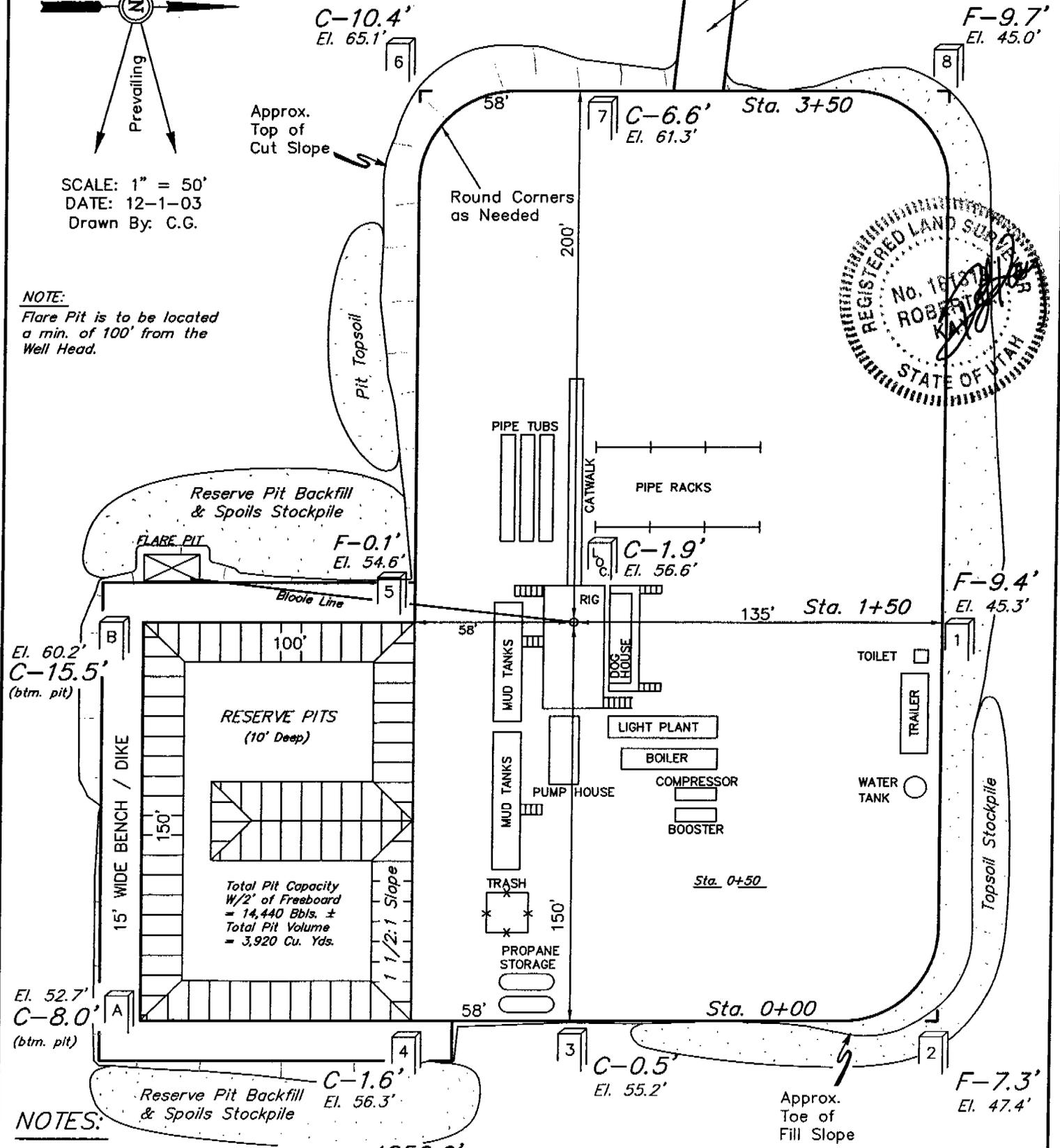
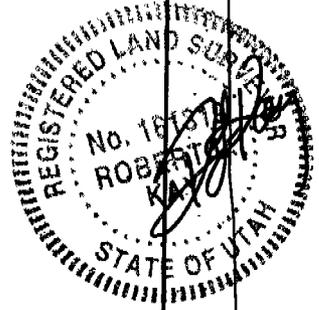
NBU #921-16A
SECTION 16, T9S, R21E, S.L.B.&M.
873' FNL 647' FEL

Proposed Access Road



SCALE: 1" = 50'
DATE: 12-1-03
Drawn By: C.G.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4856.6'
FINISHED GRADE ELEV. AT LOC. STAKE = 4854.7'

TYPICAL CROSS SECTIONS FOR

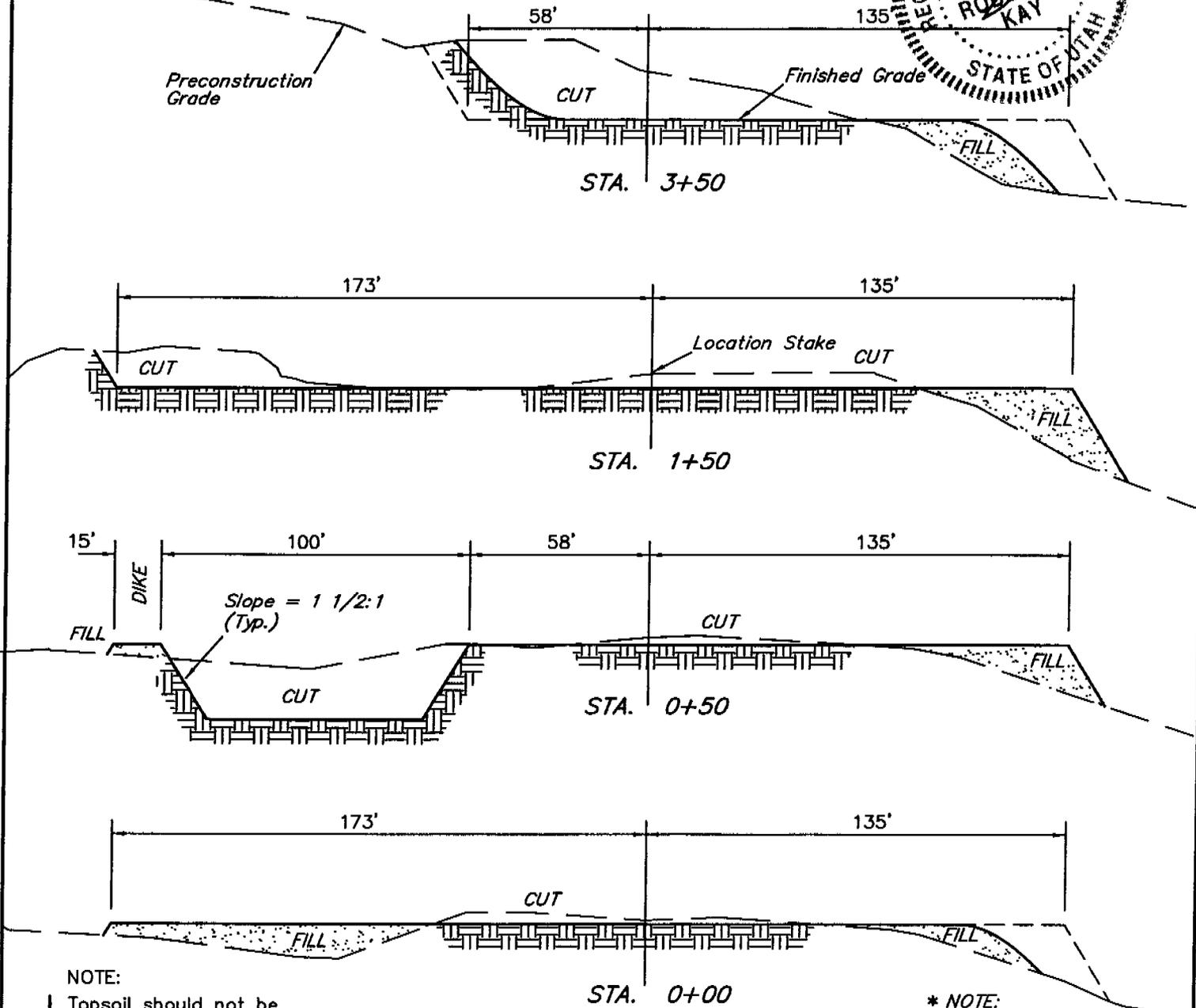
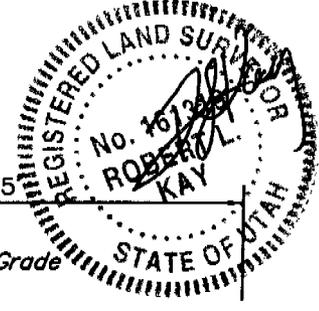
NBU #921-16A

SECTION 16, T9S, R21E, S.L.B.&M.

873' FNL 647' FEL

1" = 20'
X-Section Scale
1" = 50'

DATE: 12-1-03
Drawn By: C.G.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE: FILL QUANTITY INCLUDES 5% FOR COMPACTION

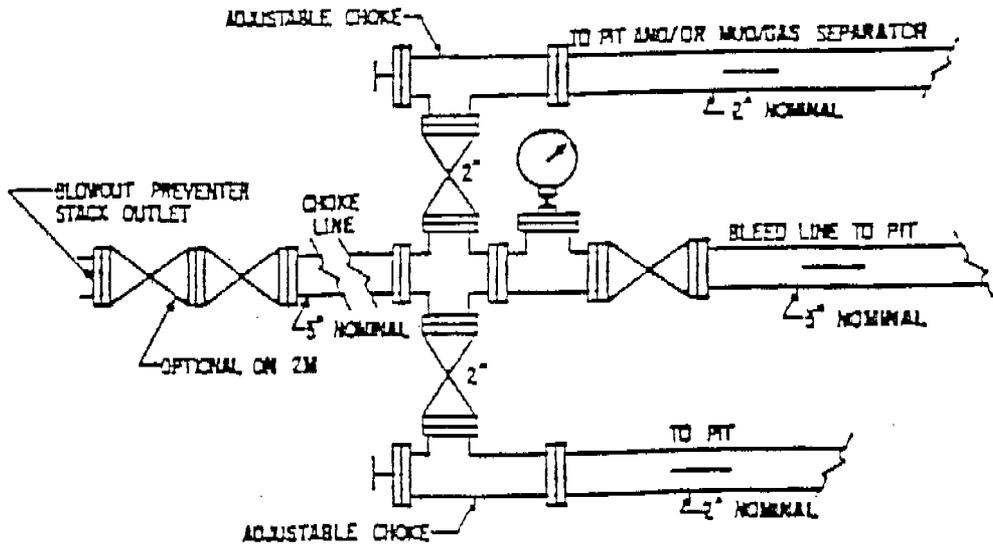
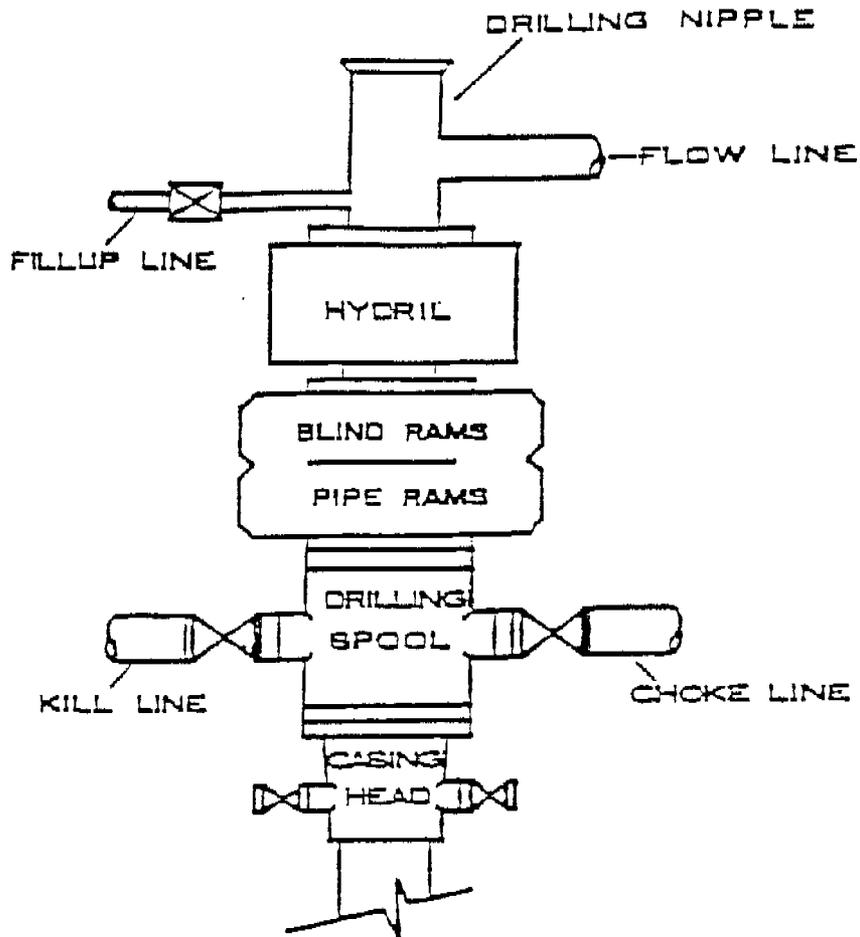
APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	= 1,910	Cu. Yds.
Remaining Location	= 6,810	Cu. Yds.
TOTAL CUT	= 8,720	CU.YDS.
FILL	= 4,850	CU.YDS.

EXCESS MATERIAL	= 3,870	Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,870	Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0	Cu. Yds.

3,000 PSI

EOP STACK



WORKSHEET

APPLICATION FOR PERMIT TO DRILL

004

APD RECEIVED: 02/07/2005

API NO. ASSIGNED: 43-047-36290

WELL NAME: NBU 921-16A

OPERATOR: WESTPORT OIL & GAS CO (N2115)

CONTACT: SHEILA UPCHEGO

PHONE NUMBER: 435-781-7024

PROPOSED LOCATION:

NENE 16 090S 210E

SURFACE: 0873 FNL 0647 FEL

BOTTOM: 0873 FNL 0647 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - ~~Federal~~ ^{State}

LEASE NUMBER: UTST-ML-3282

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: WSMVD

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DKD	2/17/05
Geology		
Surface		

LATITUDE: 40.04095

LONGITUDE: -109.5489

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. CO-1203)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

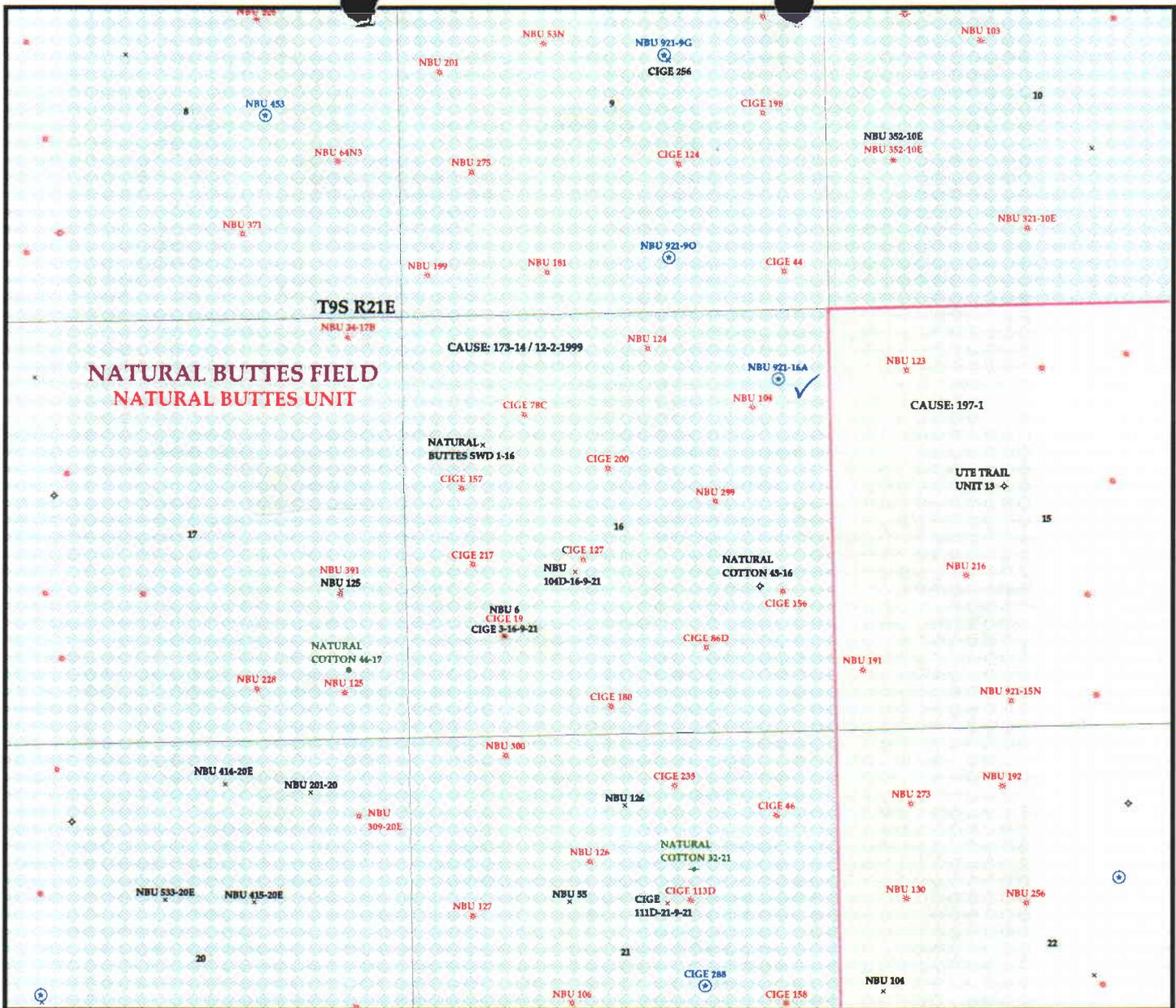
- R649-2-3.
- Unit NATURAL BUTTES
- R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-14
Eff Date: 12-2-1999
Siting: 460' fr u bdr? uncomm. tract
- R649-3-11. Directional Drill

COMMENTS:

Sup. Separate file

STIPULATIONS:

- 1- Federal Approval
- 2- OIL SHALE
- 3- STATEMENT OF BASIS



**NATURAL BUTTES FIELD
NATURAL BUTTES UNIT**

CAUSE: 197-1

UTE TRAIL
UNIT 13

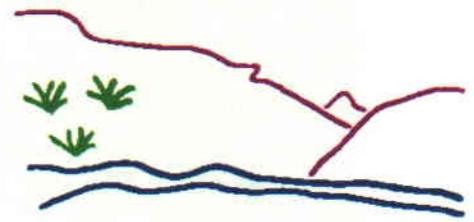
OPERATOR: WESTPORT O&G CO (N2115)

SEC. 16 T.9S R.21E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 173-14 / 12-2-1999



Utah Oil Gas and Mining



Wells	Units.shp	Fields.shp
○ GAS INJECTION	□ EXPLORATORY	□ ABANDONED
○ GAS STORAGE	□ GAS STORAGE	□ ACTIVE
× LOCATION ABANDONED	□ NF PP OIL	□ COMBINED
⊕ NEW LOCATION	□ NF SECONDARY	□ INACTIVE
◇ PLUGGED & ABANDONED	□ PENDING	□ STORAGE
* PRODUCING GAS	□ PI OIL	□ TERMINATED
● PRODUCING OIL	□ PP GAS	
○ SHUT-IN GAS	□ PP GEOTHERML	
○ SHUT-IN OIL	□ PP OIL	
× TEMP. ABANDONED	□ SECONDARY	
○ TEST WELL	□ TERMINATED	
⊕ WATER INJECTION		
⊕ WATER SUPPLY		
⊕ WATER DISPOSAL		

PREPARED BY: DIANA WHITNEY
DATE: 8-FEBRUARY-2005



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 9, 2005
Amended February 17, 2005

Westport Oil & Gas Company, LP
1368 South 1200 East
Vernal, UT 84078

Re: Natural Buttes Unit 921-16A Well, 873' FNL, 647' FEL, NE NE, Sec. 16,
T. 9 South, R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36290.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company, LP
Well Name & Number Natural Buttes Unit 921-16A
API Number: 43-047-36290
Lease: UTST-ML-3282

Location: NE NE **Sec.** 16 **T.** 9 South **R.** 21 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

Page 2
API #43-047-36290
February 17, 2005

6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: WESTPORT OIL AND GAS COMPANY, L.P.
WELL NAME & NUMBER: NBU 921-16A
API NUMBER: 43-047-36290
LOCATION: 1/4,1/4 NE/NE Sec: 16 TWP: 9S RNG: 21E 647' FEL 873' FNL

Geology/Ground Water:

Westport proposes to set 2,300' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be near the ground surface. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water particularly because of the proximity to the surface of the base of the moderately saline water. The proposed casing and cement should adequately protect any useable sources of ground water.

Reviewer: Brad Hill **Date:** 02/17/2005

Surface:

The surface rights at the proposed location are owned by the Ute Indian Tribe. The operator is responsible for obtaining any needed surface permits or rights of way prior to drilling this well.

Reviewer: Brad Hill **Date:** 02/17/2005

Conditions of Approval/Application for Permit to Drill:

None.

02-05 Westport NBU 921-16A

Casing Schematic

Surface

propose Top out as Reg.

9-5/8"
MW 8.4
Frac 19.3

TOC @ 0.

TOC @ 1041.

1750 Green River

Surface
2400. MD

w/ 18% Washout
Surface w/ 2% w.o.

BHP

$(1.052)(10,100)(1.0) = 5252$
Anticipate 4040

Gas

$(.12)(10,100) = 1212$

MASP = 4040

Anticipated = 2828 psi

fluid

$(.22)(10,100) = 2222$

MASP = 3030

Anticipated = 1888 psi

BOPE - 3,000 ✓

Surf Csg - 2270

70% = 1589

Mat pressure @ shoe 3558

propose Test To 1500# ✓

Adequate

DWD

2/17/05

4-1/2"
MW 10.

4111 TOC Tail

500 Wasatch

w/ 15% Washout

8110 Mesaverde

Production
10100. MD

Well name:	02-05 Westport NBU 921-16A	
Operator:	Westport Oil & Gas	Project ID:
String type:	Surface	43-047-36290
Location:	Uintah County	

Design parameters:

Collapse
Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 109 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Burst

Max anticipated surface pressure: 2,112 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,400 psi

Burst:
Design factor 1.00

Cement top: 1,042 ft

No backup mud specified.

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 2,104 ft

Re subsequent strings:
Next setting depth: 10,100 ft
Next mud weight: 10.000 ppg
Next setting BHP: 5,247 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,400 ft
Injection pressure 2,400 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2400	9.625	32.30	H-40	ST&C	2400	2400	8.876	152.1

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1047	1370	1.308	2400	2270	0.95	68	254	3.74 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: February 17, 2005
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 2400 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	02-05 Westport NBU 921-16A		
Operator:	Westport Oil & Gas	Project ID:	43-047-36290
String type:	Production		
Location:	Uintah County		

Design parameters:

Collapse

Mud weight: 10.000 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 216 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Burst:

Design factor 1.00

Cement top: Surface

Burst

Max anticipated surface pressure: 4,035 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 5,247 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
 Neutral point: 8,590 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	10100	4.5	11.60	L-80	LT&C	10100	10100	3.875	234.1
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	5247	6350	1.210	5247	7780	1.48	100	212	2.13 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5280
 FAX: 801-359-3940

Date: February 17, 2005
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 10100 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

006



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:
3160
UT08300

February 18, 2005

Westport Oil & Gas Company
ATTN: Sheila Upchego
P.O. Box 1148
Vernal, Utah 84078

RE: Application for Permit to Drill
Well No.: NBU 921-16A
NENE, Sec. 16, T9S, R21E
Natural Buttes Unit
API No. 43-047-36290

Dear Ms. Upchego:

Enclosed is your copy for the above referenced APD that we accepted for "Unit Purposes Only".

If you have any questions, please contact me at (435) 781-4429.

Sincerely,

Johnetta Magee
Legal Instruments Examiner

Enclosure
bcc: Well File
Reading File
Division of Oil-Gas-Mining

RECEIVED
MAR 01 2005
DIV. OF OIL, GAS & MINING

OPERATOR WESTPORT O&G COMPANY L.P
 ADDRESS 1368 SOUTH 1200 EAST
VERNAL, UTAH 84078

OPERATOR ACCT. NO. N 2115

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	14953	43-047-36418	STATE 1021-36B	NWNE	36	10S	21E	UINTAH	9/24/2005	
WELL 1 COMMENTS: MIRU PETE MARTIN BUCKET RIG <i>WSMVD</i> SPUD WELL LOCATION ON 9/24/05 AT 8:00 AM											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-36290	NBU 921-16A	NENE	16	9S	21E	UINTAH	9/25/2005	
WELL 2 COMMENTS: MIRU PETE MARTIN BUCKET RIG <i>WSMVD</i> SPUD WELL LOCATION ON 9/25/05 AT 9:00 AM											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 3 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 4 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)
 A - Establish new entity for new well (single well only)
 B - Add new well to existing entity (group or unit well)
 C - Re-assign well from one existing entity to another existing entity
 D - Re-assign well from one existing entity to a new entity
 E - Other (explain in comments section)
 NOTE: Use COMMENT section to explain why each Action Code was selected (3/89)

Post-It® Fax Note 7671

To: <i>ERIN RUSSELL</i>	From: <i>STEVE WOODHEAD</i>
Co./Dept: <i>WDOGSM</i>	Phone: <i>(435) 781-7024</i>
Phone: <i>(801) 538-5530</i>	Fax: <i>(435) 781-7024</i>
Fax: <i>(801) 364-3840</i>	

Steve Woodhead
 Title

REGULATORY ANALYST 09/26/05
 Date
 RECEIVED
 SEP 26 2005
 No. (435) 781-7024

P. 01
 FAX NO. 4357817094
 SEP-26-2005 MON 03:45 PM EL PASO PRODUCTION

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 WESTPORT OIL & GAS COMPANY L.P.

3a. Address
 1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
 (435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 NENE SECTION 16-T9S-R21 873'FNL & 647'FEL

5. Lease Serial No.
 UTSL-ML-3282

6. If Indian, Allottee or Tribe Name
 TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES UNIT

8. Well Name and No.
 NBU 921-16A

9. API Well No.
 43-047-36290

10. Field and Pool, or Exploratory Area
 NATURAL BUTTES

11. County or Parish, State
 UTAH

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other PRODUCTION START-UP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 11/17/02 AT 8:30 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date November 21, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
-------------	-------	------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
---	--------

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
 NOV 30 2005
 DIV. OF OIL, GAS & MINING

OIL & GAS COMPANY, LP
CHRONOLOGICAL HISTORY

NBU 921-16A

UINTAH COUNTY, UT

	SPUD	Surface Casing	Activity	Status
09/21/05			Build Location, 75% complete	Caza 83
09/22/05			Build Location, 90% complete	Caza 83
09/23/05			Build Location, 95% complete	Caza 83
09/26/05			Build Location, 95% complete	Caza 83
09/27/05	9/25/05	14" @ 40'	MIBR. Set conductor. WOAR	Caza 83
09/28/05	9/25/05	14" @ 40'	MIBR. Set conductor. WOAR	Caza 83
09/29/05	9/25/05	14" @ 40'	MIAR 9/28/05. Drill f/40'-1530'. DA	Caza 83
09/30/05	9/25/05	DA @ 2310'	Drill f/1530'-2310'.	Caza 83
10/03/05	9/25/05	9 5/8" @ 2619'	Drill to 2650'. Set surf csg	WORT Caza 83
10/04/05	9/25/05	9 5/8" @ 2619'		WORT Caza 83
10/05/05	9/25/05	9 5/8" @ 2619'		WORT Caza 83
10/06/05	9/25/05	9 5/8" @ 2619'		WORT Caza 83
10/07/05	9/25/05	9 5/8" @ 2619'		WORT Caza 83
10/10/05	9/25/05	9 5/8" @ 2619'		WORT Caza 83
10/11/05	TD: 2760'	Csg. 9 5/8" @ 2619'	MW: 8.3 RURT. NU and test BOPE. PU 7 7/8" PDC bit Mud Motor and BHA and drill cement and FE. Rotary spud @ 0300 hrs 10/11/05. Drill from 2650'-2760'. DA @ report time.	SD: 10/11/05 DSS: 0
10/12/05	TD: 4445'	Csg. 9 5/8" @ 2619'	MW: 8.4 Drill from 2760'-4445'. DA @ report time.	SD: 10/11/05 DSS: 2
10/13/05	TD: 6275'	Csg. 9 5/8" @ 2619'	MW: 8.4 Drill from 4445'-6275'. DA @ report time. Top of Wasatch @ 5256'.	SD: 10/11/05 DSS: 3
10/14/05	TD: 7149'	Csg. 9 5/8" @ 2619'	MW: 10.1 Drill from 6275'-7149'. Swivel bearings locked up. CCH to POOH for rig repairs. POOH @ report time.	SD: 10/11/05 DSS: 4

10/17/05 TD: 8430' Csg. 9 5/8" @ 2619' MW: 11.5 SD: 10/11/05 DSS: 7
 Finish POOH. Change out bit and mud motor. Repair Swivel. TIH and wash and ream 90' to bottom. Drill from 7149'-8182'. CCH and increase mud weight to 11.5 ppg to control sloughing shale. Drill to 8430'. DA @ report time.

10/18/05 TD: 8991' Csg. 9 5/8" @ 2619' MW: 11.6 SD: 10/11/05 DSS: 8
 Drill from 8430'-8991'. DA @ report time.

10/19/05 TD: 9337' Csg. 9 5/8" @ 2619' MW: 11.7 SD: 10/11/05 DSS: 9
 Drill from 8991'-9337'. CCH and pump pill. TFNB @ report time.

10/20/05 TD: 9712' Csg. 9 5/8" @ 2619' MW: 11.7 SD: 10/11/05 DSS: 10
 TFNB. Wash 28' of fill to bottom. Drill 9337' - 9712' DA @ report time.

10/21/05 TD: 9810' Csg. 9 5/8" @ 2619' MW: 11.7 SD: 10/11/05 DSS: 11
 Drill 9712' - 9761' Trip F/ bit #3 Wash 5' to btm. Drill 9761' - 9801' Lost 180 bbl. Mud, cond. Hole 6% LCL. Drill 9801' - 9810' DA @ report time.

10/24/05 TD: 9985' Csg. 9 5/8" @ 2619' MW: 11.8 SD: 10/11/05 DSS: 14
 Drill from 9810'-9985'. CCH and short trip for logs. POOH. Left two cones in hole. Run Triple Combo. TIH to condition for casing. Lay down drill string. Run 4 1/2" Production Casing. Prepare to cement casing @ report time.

10/25/05 TD: 9985' Csg. 9 5/8" @ 2619' MW: 11.8 SD: 10/11/05 DSS: 15
 Cement 4 1/2" Production Casing. Set slips and ND BOPE. Release rig @ 1800 hrs 10/24/05. Rig down rotary tools and prepare to move to NBU 921-90.

10/26/05 TD: 9985' Csg. 9 5/8" @ 2619' MW: 11.8 SD: 10/11/05 DSS: 16
 Rig down rotary tools and prepare to move to NBU 921-90.

11/10/05 PROG: ROAD RIG & EQUIPMENT F/NBU 1022-60 TO LOCATION. MIRU. ND WLHEAD, NU BOP. WAIT ON TBG FOR 2 HOURS, PREP & TALLY 2-3/8" TBG, PU 3-7/8" BIT & RIH. PU TBG OFF TRAILER. EOT @ 7500'. SWI, SDFN.

11/11/05 PROG: POOH W/ TBG F/ 7500'. L/D BIT & BITSUB. NDBOP. NU 10K FRAC VLV ASSEMBLY. MIRU B&C QUICK TST. FILL CSG W/RIG PMP. PSI TST CSG & BOPE 7500# FOR 15 MIN. (HELD). BLEED PSI OFF. PREP TO FRAC MONDAY A.M. SWI. SDFWE

11/14/05 PROG: MIRU SCHLUMBERGER (D/S) & CUTTERS WIRELINE SERVICE (CWLS). ALL STAGES WILL USE NALCO DVEO-004 SCALE INHIBITOR (10 GPT IN FLUSH & 3 GPT IN PAD-3# SND). HSM (FRAC VALVES & COMMUNICATION). PU 3-3/8" GUN (23 Gm CHG, 0.35" HOLE, 42" PENE, HMS PWDR), RIH, PERF: 9823-28', 9771-76' & 9675-78'. 4 SPF EA, TOT OF 52 HOLES. POOH, LD WL TLS. MU D/S. PRES TEST SURFACE LINES TO 8500 PSI, HELD.
STAGE1: BRK: 4860 PSI, ISIP: 3420 PSI, FG: 0.79. EST RATE: 45.2 BPM @ 5700 PSI. POC: 98%. FRAC STAGE AS PER DESIGN W/YF 124 ST+ GEL. TOT SND: 137,500 LBS, TOT FL: 1413 BBL. ISIP: 4160 PSI, FG: 0.86. MR: 50.2 BPM, MP:7054 PSI, AR: 42.9 BPM, AP: 5741 PSI.
 MU CWLS. PU HALLIBURTON 10K 4.5" CBP & 3-3/8" GUN (23 Gm CHG, 0.35" HOLE, 42" PENE, HMS PWDR). RIH, SET CBP @ 9248', PU, PERF: 9219-23', 8991-96' & 8932-35'. 4 SPF EA, TOT OF 48 HOLES. POOH, LD WL TLS. MU D/S.
STAGE 2: OPEN WELL: 220 PPSI, BRK: 2879 PSI, ISIP: 2360 PSI, FG: 0.70. EST RATE: 45.7 BPM @ 6010 PSI, POC:92%. FRAC STAGE AS PER DESIGN W/YF 124 ST+ GEL. TOT

SND: 285,700 LBS, TOT FL: 2165 BBL, ISIP: 3320 PSI, FG:0.80. MR: 45.7 BPM, MP: 6539 PSI, AR: 44.4 BPM, AP: 4976 PSI.MU CWLS, PU 10K 4.5" HALLIBURTON CBP & 3-3/8" GUN (23 Gm CHG, 0.35" HOLE, 42" PENE, HMS PWDR). RIH, SET CBP @ 8800', PU, PERF: 8769-73', 8580-85' & 8462-66'. 4 SPF EA, TOT OF 52 HOLES. POOH, LD WL TLS. MU D/S.

STAGE 3: OPEN WELL: 1420 PSI, BRK: 3278 PSI, ISIP: 1650 PSI, FG: 0.63. EST RATE: 51.2 BPM @ 5777 PSI. POC: 77%. FRAC STAGE AS PER DESIGN W/YF 124 ST+ GEL. TOT SAND: 551,700 LBS, TOT FL: 3977.5 BBL. ISIP: 2750 PSI,FG: 0.76. MR: 51.3 BPM, MP: 6233 PSI, AR: 50.4 BPM, AP: 4806 PSI. MU CWLS. PU 5K 4.5" HALLIBURTON CBP & -3/8" GUN (23 Gm CHG, 0.35" HOLE, 42" PENE, HMS PWDR). RIH, SET CBP @ 8248'. PU, PERF: 8213-18' & 7840-43'. 4 SPF EA, TOT OF 32 HOLES. POOH, LD WL TLS. MU D/S.

STAGE 4: OPEN WELL: 0 PSI, BRK: 2138 PSI, ISIP: 1240 PSI, FG: 0.59. EST RATE: 45.5 BPM @ 4850 PSI, POC: 81%.FRAC STAGE AS PER DESIGN W/YF 120 ST+ GEL. TOT SND: 104,600 LBS, TOT FL: 872 BBL. ISIP: 3040 PSI, FG: 0.81.MR: 35.7 BPM, MP: 5000 PSI, AR: 33.6 BPM, AP: 3910 PSI. MU CWLS. PU 5K 4.5" HALLIBURTON CBP & 3-1/8 HSC GUN (12 Gm CHG, 0.34" HOLE, 21" PENE). RIH, SET CBP @ 6882'.PU, PERF: 6848-52' & 6464-68'. 4 SPF EA, TOT OF 32 HOLES. POOH, LD WL TLS. MU D/S.

STAGE 5: OPEN WELL: 170 PSI, BRK: 2081 PSI, ISIP: 1470 PSI, FG: 0.66. EST RATE: 35.2 BPM @ 3400 PSI. FRAC STAGE AS PER DESIGN W/YF 118 ST+ GEL. TOT SAND: 106,700 LBS, TOT FL: 858 BBL, ISIP: 1500 PSI, FG: 0.66. MR:35.4 BPM, MP: 3586 PSI, AR: 34.3 BPM, AP: 2633 PSI. DRAIN DN LINES, PREP TO FRAC IN MORNING. SWI, SNFN. DC: \$955,247 P/L FAC:\$1,240 COMP C:\$ 56,689 CWC:\$1,012,576

11/15/05

PROG: STG 6: P/U 3 1/8" PERF GUNS LOADED W/ 12 GM CHARGES. 4 SPF, 90 DEG PHASING & BAKER 5K CBP & RIH. SET CBP @ 6155', P/U SHOOT 20 HOLES F/ 6120' - 25', P/U SHOOT 16 HOLES F/ 6051' - 55'. POOH. BRK DWN PERF'S @ 1550#,EST INJ RT @ 41 BPM @ 2570#, ISIP 1210#, FG .64, FRAC STG 6 W/ 215,600# SAND W/ YF118ST+, ISIP 1731#, NPI 521#, FG .72 P/U 4 1/2" 5K BAKER CBP & RIH. SET KILL PLUG @ 5950'. POOH. RDMO CUTTERS. RDMO SCHLUMBERGER. ND FRAC VLV'S. NUBOPE. P/U 3 7/8" SMITH BIT, POBS. & RIH W/ TBG. TAG FILL @ 5940', (10' FILL). R/U DRL EQUIP. R/U PMP & LINES. BRK CONV CIRC & BEG TO DRL. C/O TO KILL PLUG @ 5950'.DRL UP KILL PLUG IN 10 MIN. (100# PSI INC). CONT TO RIH. TAG FILL @ 6070'. (80' FILL). C/O TO 2ND CBP @ 6150'.DRL UP 2ND CBP IN 10 MIN. (100# PSI INC). CONT TO RIH. TAG FILL @ 6807'. (75' FILL). C/O TO 3RD CBP @ 6882'. CONT TO RIH W/ 2 JTS TBG. EOT @ 6940'. CIRC WELL CLEAN. SWI. SDFN

11/16/05

PROG: 7:00 AM HELD SAFETY MEETING. SICP: 500#, BLEED PSI OFF. CONT TO RIH. TAG FILL @ 8198', (50' FILL). RU PMP & LINES. BRK CONV CIRC & BEG TO DRL. CO TO 4TH CBP @ 8248'.

DRL UP 4TH CBP IN 15 MIN. (700# PSI INC). CONT TO RIH. TAG FILL @ 8600', (200' FILL). C/O TO 5TH CBP @ 8800'.

DRL UP 5TH CBP IN 10 MIN. (300# PSI INC). CONT TO RIH. TAG FILL @ 9188', (60' FILL). C/O TO 6TH CBP @ 9248'.

DRL UP 6TH CBP IN 13 MIN. (900# PSI INC). CONT TO RIH. TAG FILL @ 9817', (90' FILL). C/O TO PBTB @ 9907'.

CIRC WL CLEAN. RD DRL EQUIP. POOH LD 35 JTS TBG. ON TRAILER. LUBRICATE TBG HANGER INTO WL. LAND TBG W/EOT @ 8824'. NDBOP, DROP BALL. NUWH. RU PMP & LINES. PMP OFF THE BIT SUB @ 2600#. RU FLWBACK EQUIP TO TST SEPERATOR. RIG DN RACK OUT EQUIP. ROAD RIG TO 921-90. SICP: 1100#, FTP: 50#, OPEN CHK

11/17/05

PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2150#, TP: 1350#, 20/64 CHK,

32 BWPH, 24 HRS, SD: TRACE, TTL BBLS FLWD: 852, TODAY'S LTR: 7888 BBLS, LOAD
REC TODAY: 852 BBLS, REMAINING LTR: 7036 BBLS, TOTAL LOAD REC TO DATE:
1834 BBLS.

WELL WENT ON SALES: 11/17/2005, 8:30 AM. 638 MCF, 64/64 CHK, SICP: 1200#, FTP:
1000#, 35 BWPH. FINAL REPORT FOR COMPLETION.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTSL-ML-3282

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NBU 921-16A

9. API Well No.
43-047-36290

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENE SECTION 16-T9S-R21E 873'FNL & 647'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

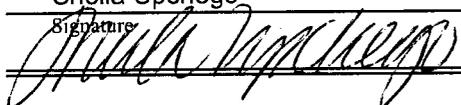
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'.
RAN 14" 36.7# SCHEDULE 10 PIPE. CMT W/28 SX READY MIX CMT

SPUD WELL LOCATION ON 9/25/05 AT 9:00 AM.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date September 26, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
OCT 03 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTSL-ML-3282

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 921-16A

9. API Well No.
43-047-36290

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENE SECTION 16-T9S-R21E 873'FNL & 647'FEL

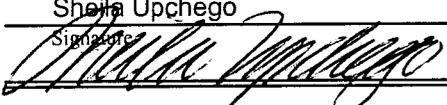
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SET SURFACE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	CSG
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU BILL MARTIN AIR RIG. DRILLED 12 1/4" SURFACE HOLE TO 2650'. RAN 9 5/8" 36# H-40 SURFACE CSG. LEAD CMT W/240 SX 16% GEL 10 PPS GILSONITE, 3% SALT 1/4 PPS FLOCELE 3 PPS GR-3 CLASS G @11.0 PPG 3.82 YIELD. TAILED CMT W/200 SX PREM 2% CACL2 1/4 PPS FLOCELE CLASS G @15.8 PPG 1.15 YIELD. TOP OUT W/250 SX 4% CACL2 1/4 PPS FLOCELE CLASS G @16.0 PPG 1.10 YIELD. 18 BBL (26 SX) TO THE PIT BUMPED THE PLUG W/1000 PSI AND HELD FOR 10 MIN RDMO. WORT.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Shela Upchego	Title Regulatory Analyst
Signature 	Date October 3, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

OCT 12 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTSL-ML-3282

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 921-16A

9. API Well No.
43-047-36290

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENE SECTION 16-T9S-R21E 873'FNL & 647'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

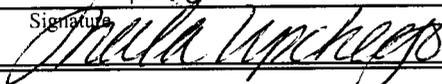
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other FINAL DRILLING OPERATIONS

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FINISHED DRILLING FROM 2650'. TO 9985'. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG.
LEAD CMT W/562 SX PREM LITE II @11.7 PPG 2.60 YIELD. TAILED CMT W/1447 SX 50/50 POZ
@14.3 PPG 1.31 YIELD. SET 95,000# ON 11"X4.5 IC2 CSG SLIPS. NIPPLE DOWN. P/U BOPE
MADE ROUGH CUT AT APPROX 8", SET BOPE DOWN. CLEAN MUD TANKS.

RELEASED CAZA 83 ON 10/24/05 AT 1800 HRS.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date October 25, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on reverse)

NOV 02 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Dry Other
 b. Type of Completion: New Work Over Deepen Plug Back Diff. Reserv.
 Other _____

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3. Address 3a. Phone No. (include area code)
1368 SOUTH 1200 EAST VERNAL, UTAH 84078 (435)-781-7024

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*

At surface NENE 873'FNL & 647'FEL

At top prod. interval reported below

At total depth

14. Date Spudded 09/25/05 15. Date T.D. Reached 10/24/05 16. Date Completed D & A Ready to Prod. 11/17/05

18. Total Depth: MD 9985' TVD 19. Plug Back T.D.: MD 9907' TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL-CCL-GR 22. Was well cored? No Yes (Submit copy)
 Was DST run? No Yes (Submit copy)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14"	36.7#		40'		28 SX			
12 1/4"	9 5/8"	32.3#		2650'		690 SX			
7 7/8"	4 1/2"	11.6#		9985'		2009 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	8824'							

25. Producing Intervals WSMUD

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	6051'	6852'	6051'-6852'	0.34	68	OPEN
B) WASATCH/MESAVERDE	7840'	8218'	7840'-8218'	0.35	32	OPEN
C) MESAVERDE	8462'	9828'	8462'-9828'	0.35	152	OPEN
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
6051'-6852'	PMP 2242 BBLs YF118ST & 322,300# 20/40 SD
7840'-8218'	PMP 872 BBLs YF120ST & 104,600# 20/40 SD
8462'-9828'	PMP 7556 BBLs YF124ST & 974,900# 20/40 SD

DEC 25 2005

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/17/05	11/19/05	24	→	0	1,189	480			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 1025# SI	Csg. Press. 1825#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
20/64	SI	1825#	→	0	1189	480			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/17/05	11/19/05	24	→	0	1189	480			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 1025# SI	Csg. Press. 1825#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
20/64	SI	1825#	→	0	1189	480			PRODUCING GAS WELL

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/17/05	11/19/05	24	→	0	1189	480			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
20/64	1025#	1825#	→	0	1189	480			PRODUCING GAS WELL

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	5240' 8142'	8142'			

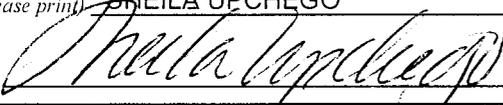
32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO Title REGULATORY ANALYST

Signature  Date 12/19/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **1/6/2006**

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
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WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on:
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5116106

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
RANDY BAYNE

Signature
Randy Bayne

Title
DRILLING MANAGER

Date
May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
MUTIPLE WELLS

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

9. API Well No.

3a. Address **1368 SOUTH 1200 EAST VERNAL, UT 84078**
3b. Phone No. (include area code) **(435) 781-7024**

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.