

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

January 21, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 662-6
SE/NE, SEC. 6, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-01304
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
U-01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 662-6

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43-047-36268

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface **2014' FNL, 587' FEL** *639714 X* *40.066477*
4436211 Y **SE/NE**

At proposed prod. Zone *109,361724*

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 6, T9S, R23E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
42.7 MILES SOUTHEAST OF VERNAL, UTAH

12. County or Parish
UINTAH

13. State
UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **587'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2451

17. Spacing Unit dedicated to this well
6

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
7650'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4883.8 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *Ed Trotter* Name (Printed/Typed) **Ed Trotter** Date **1-21-2005**

Title **Agent**

Approved by (Signature) *Bradley G. Hill* Name (Printed/Typed) **BRADLEY G. HILL** Date

Title **ENVIRONMENTAL SCIENTIST III** Office

Federal Approval of this Action is Necessary

RECEIVED
JAN 28 2005
DIV OF OIL, GAS & MINING

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212; make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

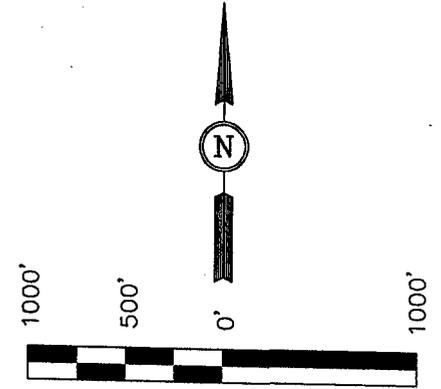
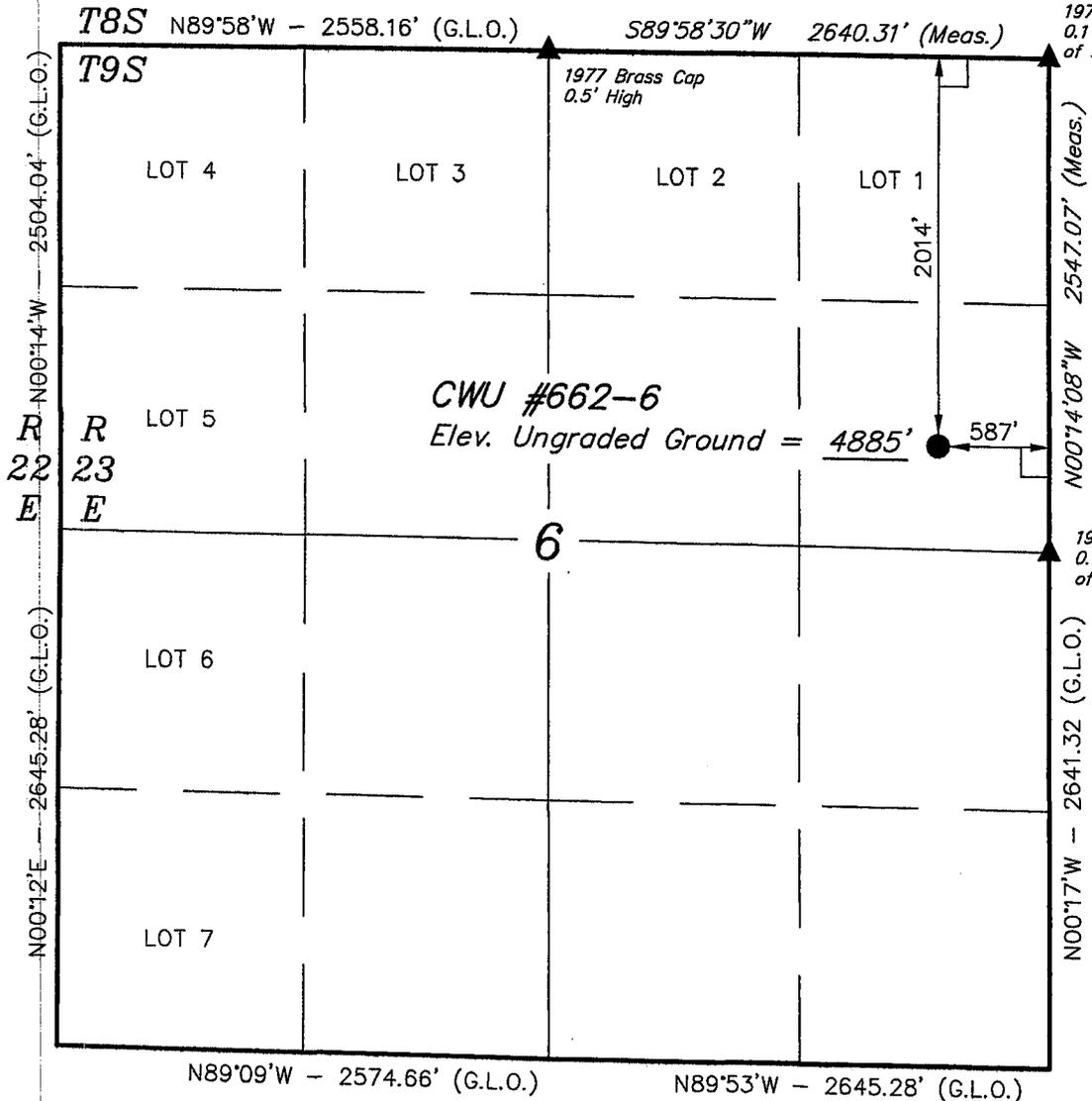
Well location, CWU #662-6, located as shown in the SE 1/4 NE 1/4 of Section 6, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

No. 161319
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 181319
 STATE OF UTAH

UNTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 11-18-04	DATE DRAWN: 11-22-04
PARTY G.S. D.L. E.C.O.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°03'59.27" (40.066464)
 LONGITUDE = 109°21'44.71" (109.362419)
 (NAD 27)
 LATITUDE = 40°03'59.40" (40.066500)
 LONGITUDE = 109°21'42.26" (109.361739)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 662-6
SE/NE, SEC. 6, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,938'
Wasatch	4,988'
Chapita Wells	5,632'
Buck Canyon	6,292'
North Horn	6,965'
Island	7,372'
KMV Price River	7,542'

EST. TD: 7,650'

Anticipated BHP 3300 PSI

3. PRESSURE CONTROL EQUIPMENT: 3,000 PSI - BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12 1/4"	0' - 500' +/-KB	250' +/-	9 5/8"	36.0#	J-55	STC	2020 PSI	3520 PSI	394,000#
7 7/8"	500' - TD +/-KB	7,650' +/-	4 1/2"	11.6 #	J-55	LTC	4960 PSI	5350 PSI	162,000#

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-500' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

Production Hole Procedure (500'-TD):

Texas-Pattern shoe, short casing shoe joint ($\pm 20'$), Float Collar, and balance of casing to surface. Run short casing joint ($< 38'$) at $\pm 4,000'$ (**1,000' above projected top of Wasatch**). Centralize 5' above shoe on joint #1, top of joint #2, then every 4th joint to $\pm 4,700'$ (**400' above Wasatch top - 15 total**). Thread lock shoe, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM:

Surface Hole Procedure (0-500' below GL):

500' - 1,700': Water (circulate through reserve pit). Anco-Drill sweeps for hole cleaning, Paper sweeps to seal off loss zones. Add LIME to reserve pit to keep clear.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 662-6
SE/NE, SEC. 6, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

MUD PROGRAM (Continued):

Production Hole Procedure (500'-TD):

1,700' – 4,900': Continue as above as far as possible. Should it become necessary to trip for a bit prior to reaching TD, either slug drill pipe and fill hole with brine or with 9.2 ppg mud (pre-mixed in rig mud tanks) to control gas. Once back on bottom after trip, turn flow back and re-circulate through reserve pit to resume drilling ahead. Stay on as clear of fluid as long as possible. Try to control any fluid losses if drilling on clear fluid with paper LCM. Add LIME and Gyp if needed to control alkalinities.

4,900' – TD: Continue sweeping hole with Anco-Drill for hole cleaning. Again, should it become necessary to trip for a bit prior to reaching TD, either slug drill pipe and fill hole with brine or with 9.2 ppg mud (pre-mixed in rig mud tanks) to control gas. Once back on bottom after trip, turn flow back and re-circulate through reserve pit to resume drilling ahead. Stay on as clear of fluid as long as possible. Increase Anco-Drill sweep frequency as you near TD in preparation to logging and running casing. Be alert at all times while drilling the Wasatch on water for any signs of hole sloughing (i.e. tight connections, fill, etc.). Should sloughing be detected, immediately mud up the hole. If mud-up becomes necessary to log, run casing, for hole sloughing or to control water and gas flows, mix Gel, Anco-Drill and Aqua-Pac if chloride content of mud will allow or SALT GEL and STARCH if chloride content is high. When mudding up, add 6% LCM (mixture of Cedar Fiber, Paper, Cottonseed Hulls and Sawdust) to control losses.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: Cased Hole Logs – RST

TD to Surface

EIGHT POINT PLAN

CHAPITA WELLS UNIT 662-6 SE/NE, SEC. 6, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (0-500' Below GL)

Lead: 200 sks. (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.15. ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg,, 1.15. ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Production Hole Procedure (500' to TD)

Lead: 100 sks: Class 'G' lead cement with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 250 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 10% D44 (Salt), mixed at 14.1 ppg, 1.35 cu. ft./sk., 5.0 gps water. 50:50 Poz G w/ 2% D20 (Bentonite), 10% D44 (Salt), mixed at 14.1 ppg, 1.35 ft³/sk., 5.0 gps water.

10. ABNORMAL CONDITIONS:

PRODUCTION HOLE (500'-TD)

Potential Problems: Lost circulation, asphaltic, black oil flows, large Trona water flows and gas flows may be encountered in the Green River, beginning at ± 1,900'. Other wells in the general area of the CWU 662-06 (all drilled with air/mist or aerated water) reported problems with sloughing formation in the Wasatch while attempting to mud up for logs or to run casing.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

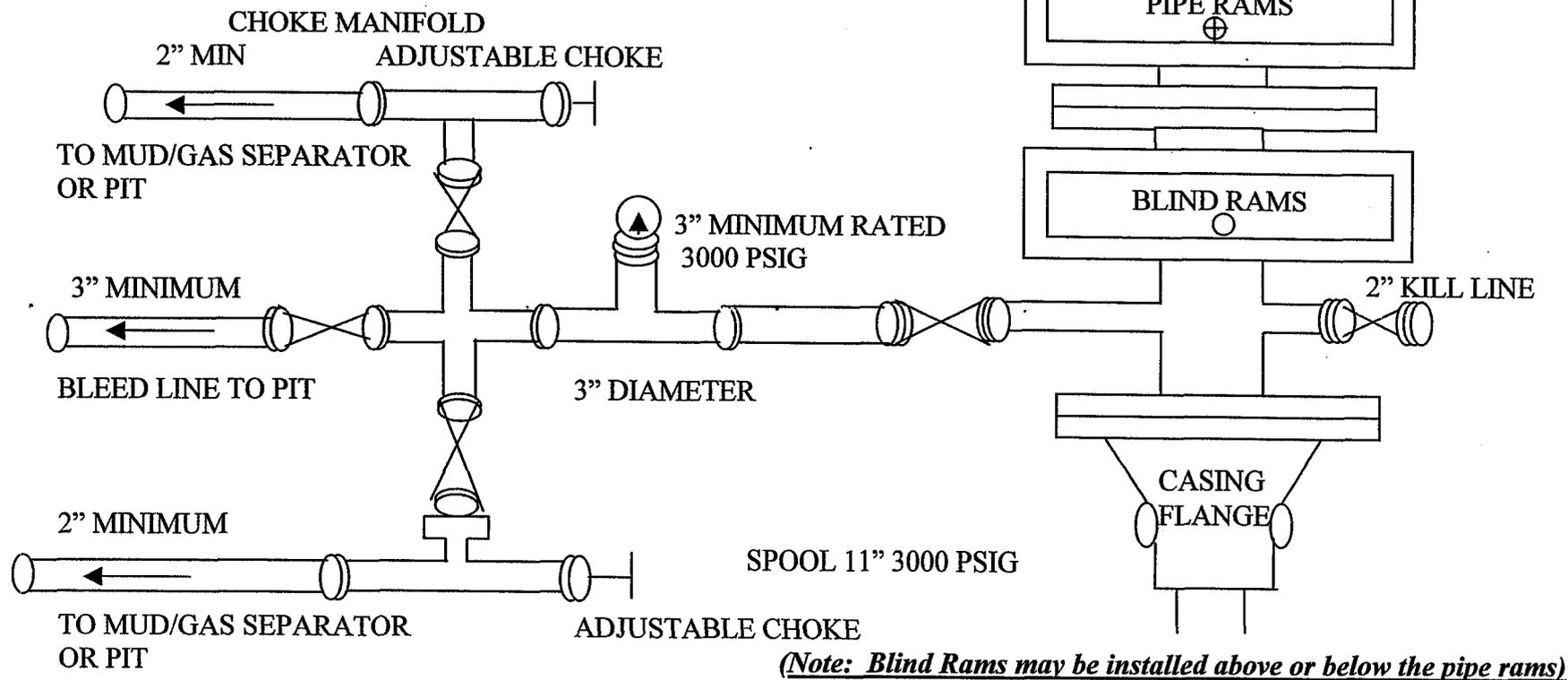
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
 CASING FLANGE IS 11" 3000 PSIG RATED.
 BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 662-6
Lease Number: U-01304
Location: 2014' FNL & 587' FEL, SE/NE, Sec. 6,
T9S, R23E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 42.7 miles southeast of Vernal, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.2 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. **The approach to the location shall be gravel.**
- I. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Producing wells - 5*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 1942' from proposed location to a point in the NE/NE of Section 6, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Gardner Salt Bush – 4 pounds per acre
 - Shad Scale – 3 pounds per acre
 - Hi-Crest Crested Wheat Grass – 2 pounds per acre

The approved seed mixture for the access road to this location is:

- Four-Wing Salt Bush – 3 pounds per acre
- Indian Rice Grass – 2 pounds per acre
- Needle and Thread Grass – 2 pounds per acre
- Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the West side of the location. The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Northwest of Corners B & 5. The stockpiled location topsoil will be

stored from Corner #2 to Corner #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Northeast.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

X No construction or drilling activities shall be conducted between May 15 and June 20 because of crucial Proghorn Antelope stipulations.

X A silt catchment pond will be constructed West of the access road.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully

responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 662-6 Well, located in the SE/NE of Section 6, T9S, R23E, Uintah County, Utah; Lease #U-01304;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

1-21-2005
Date


Agent

EOG RESOURCES, INC.
CWU #662-6
SECTION 6, T9S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 19.2 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 13.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO EAST; TURN RIGHT AND PROCEED IN AN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN AN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 42.7 MILES.

EOG RESOURCES, INC.

CWU #662-6

LOCATED IN UINTAH COUNTY, UTAH
SECTION 6, T9S, R23E, S.L.B.&M.

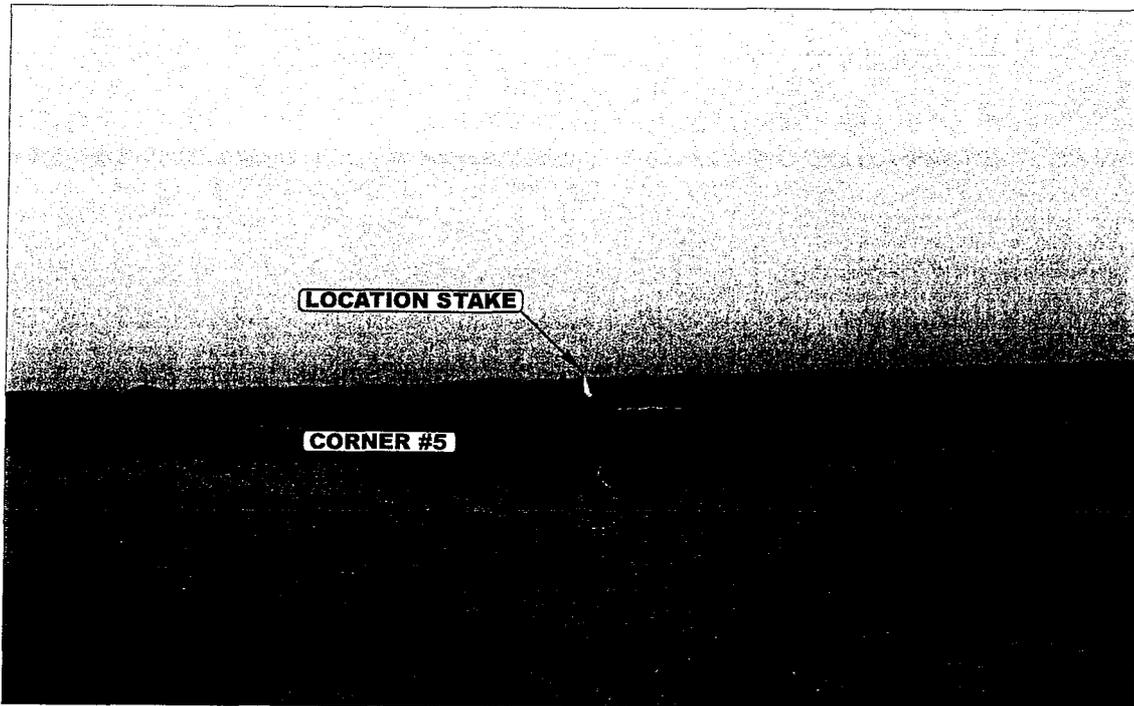


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

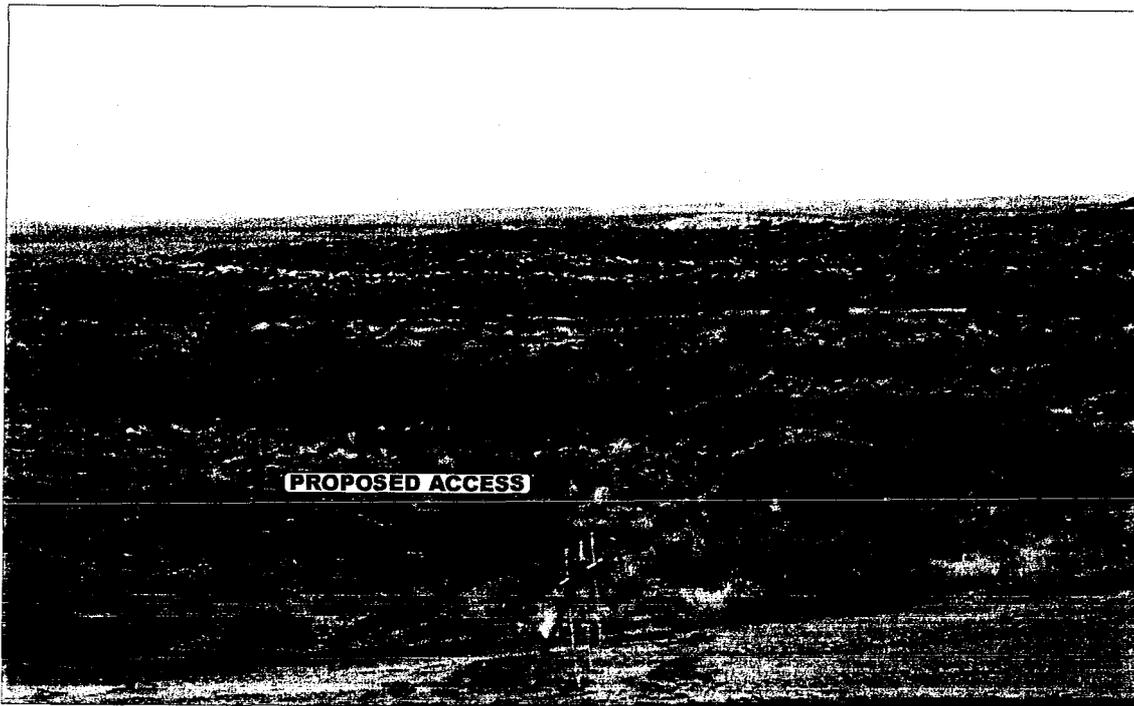


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

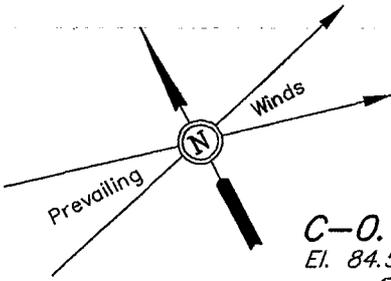
ELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	11	19	04	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: G.S.	DRAWN BY: L.K.	REVISED: 00-00-00		

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #662-6
SECTION 6, T9S, R23E, S.L.B.&M.
2104' FNL 587' FEL



C-0.7'
El. 84.5'

C-1.4'
El. 85.2'

F-1.5'
El. 82.3'

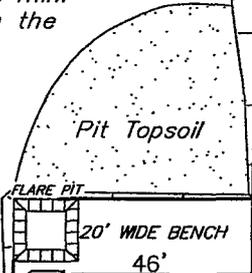
Proposed Access Road

Sta. 3+25

SCALE: 1" = 50'
DATE: 11-22-04
Drawn By: E.C.O.

Approx. Top of Cut Slope

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

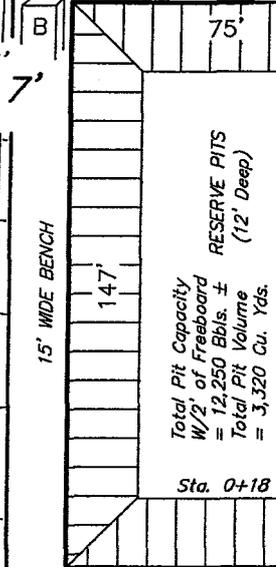


C-0.1'
El. 83.9'

C-0.7'
El. 84.5'

Sta. 1+50

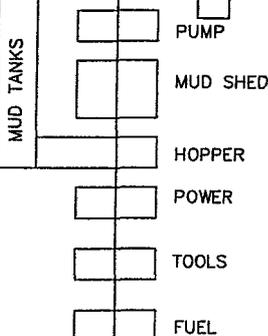
El. 84.5'
C-12.7'
(btm. pit)



GRADE
El. 83.8'

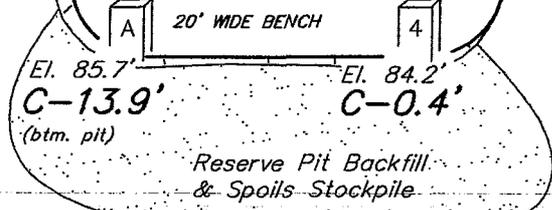
DOG HOUSE

F-3.7'
El. 80.1'



Approx. Toe of Fill Slope

Sta. 0+00



F-0.7'
El. 83.1'

F-3.1'
El. 80.7'

Elev. Ungraded Ground at Location Stake = 4884.5'
Elev. Graded Ground at Location Stake = 4883.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

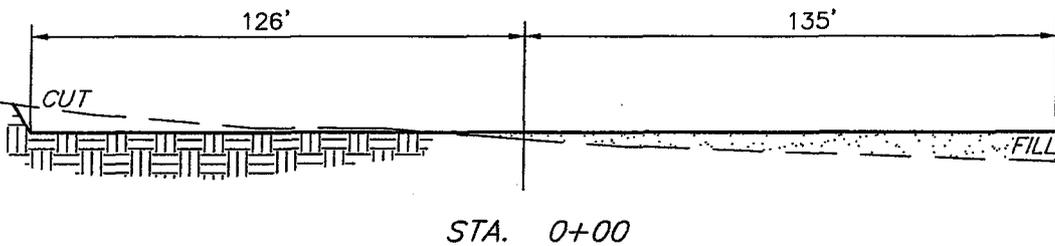
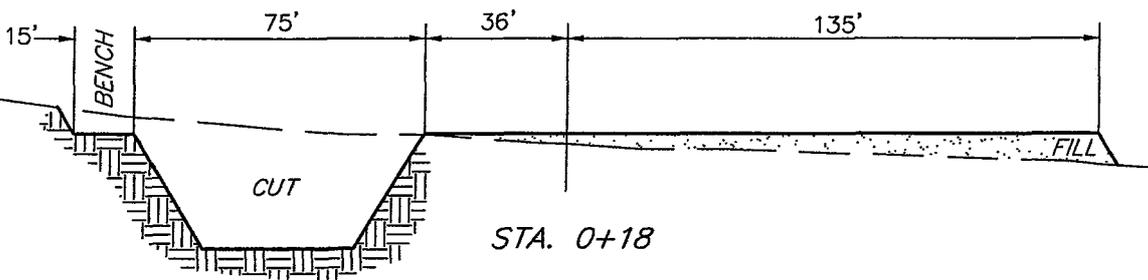
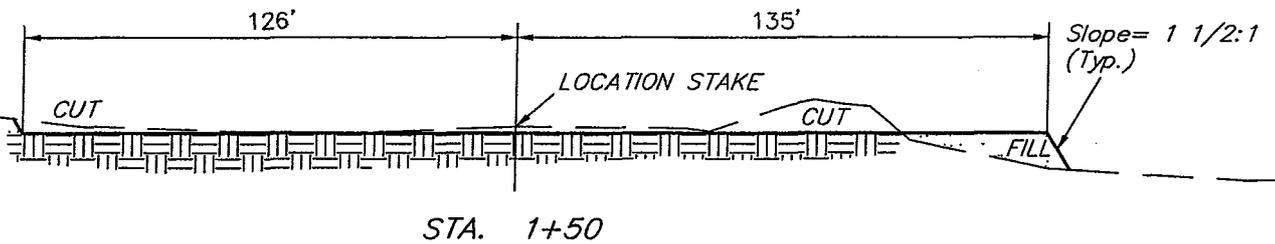
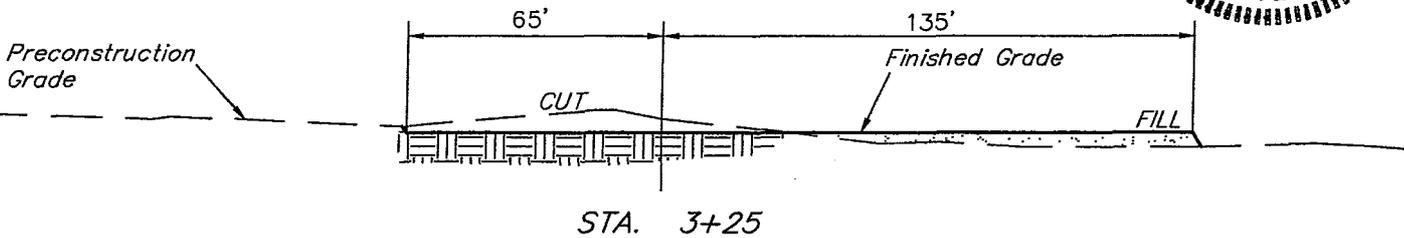
TYPICAL CROSS SECTIONS FOR

CWU #662-6

SECTION 6, T9S, R23E, S.L.B.&M.
2104' FNL 587' FEL



1" = 20'
X-Section Scale
1" = 50'
DATE: 11-22-04
Drawn By: E.C.O.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

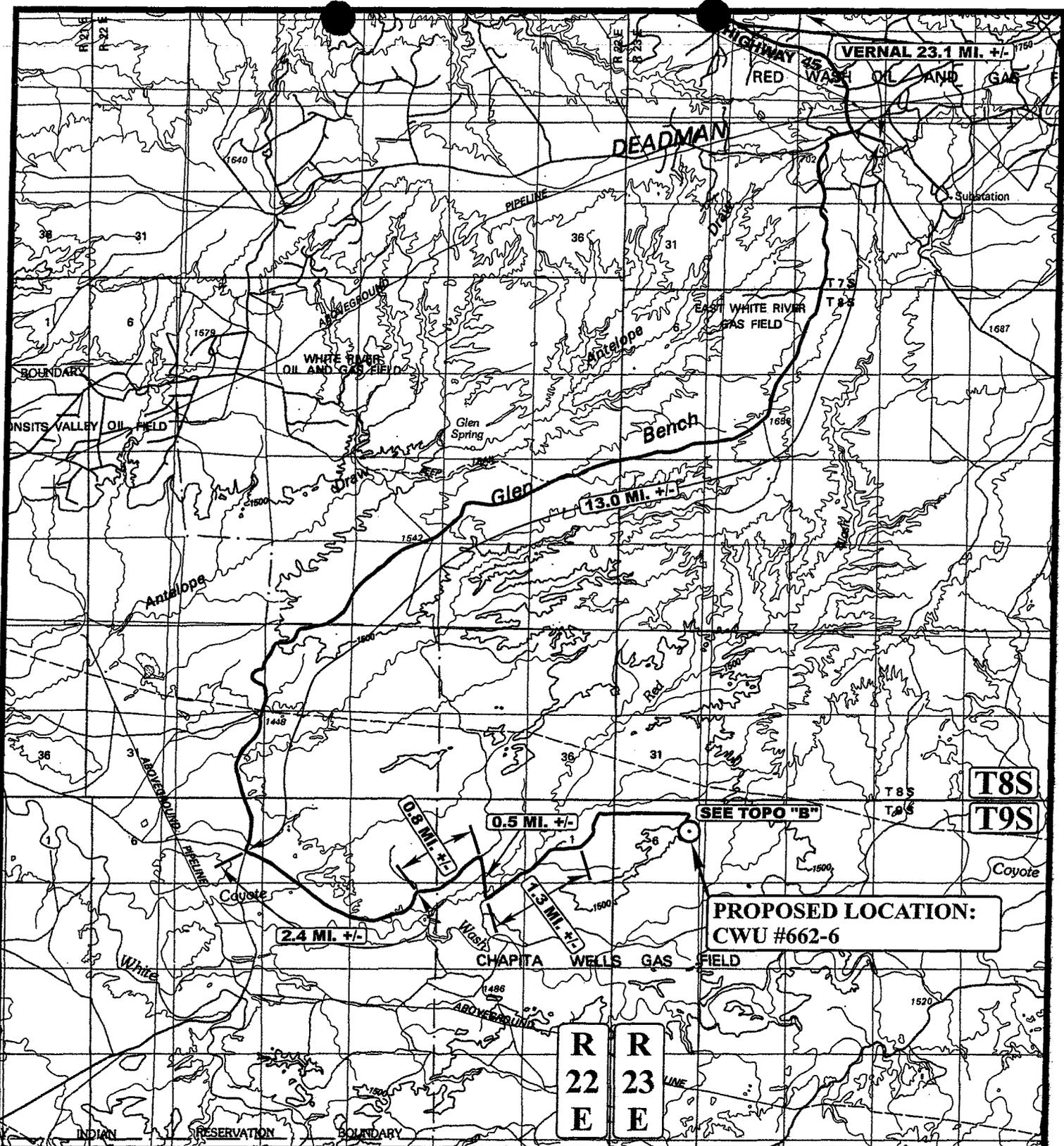
* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,540 Cu. Yds.
Remaining Location	=	4,790 Cu. Yds.
TOTAL CUT	=	6,330 CU.YDS.
FILL	=	3,130 CU.YDS.

EXCESS MATERIAL	=	3,200 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,200 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.



LEGEND:

○ PROPOSED LOCATION

EOG RESOURCES, INC.

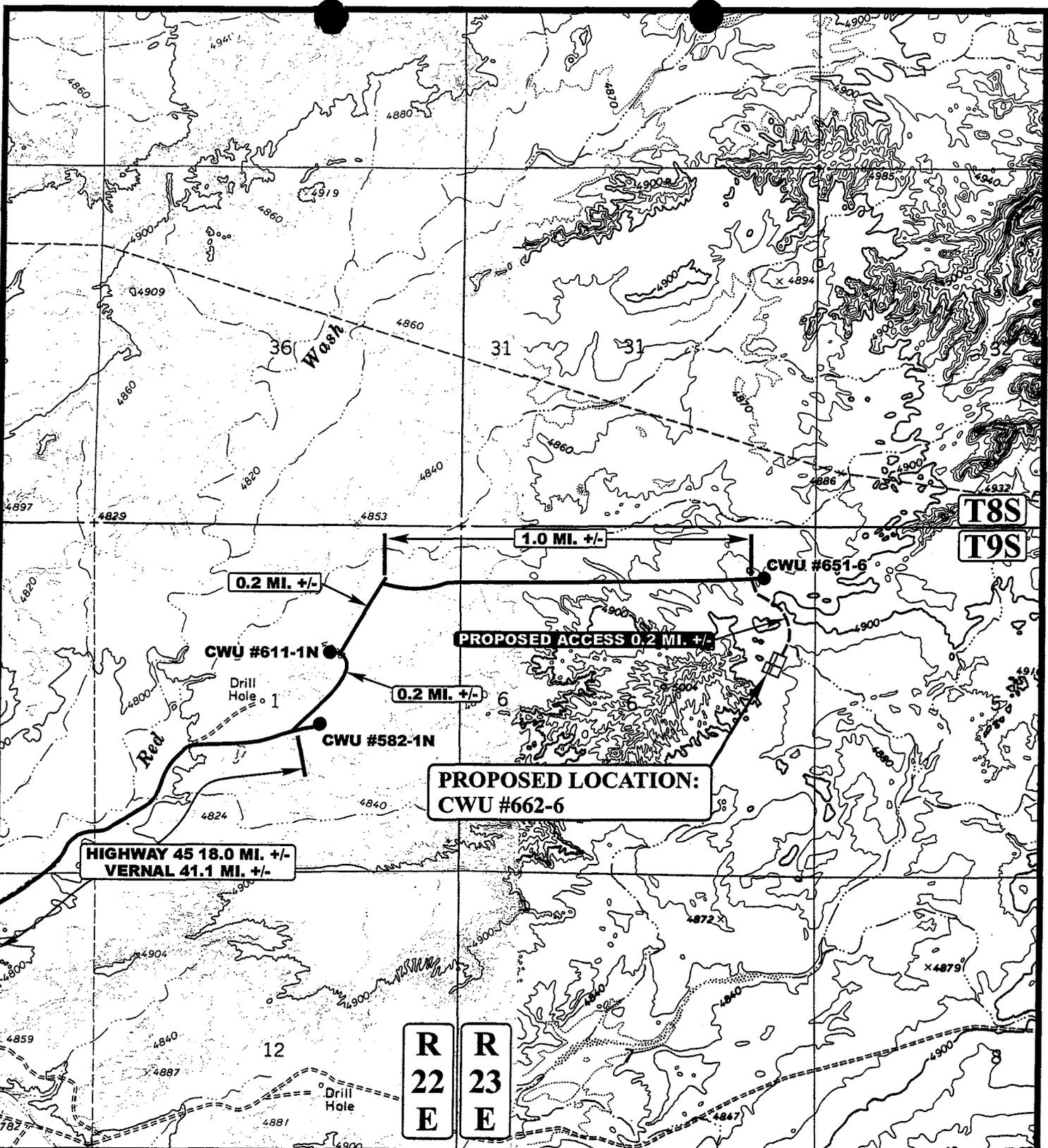
CWU #662-6
 SECTION 6, T9S, R23E, S.L.B.&M.
 2014' FNL 587' FEL

U&L S
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

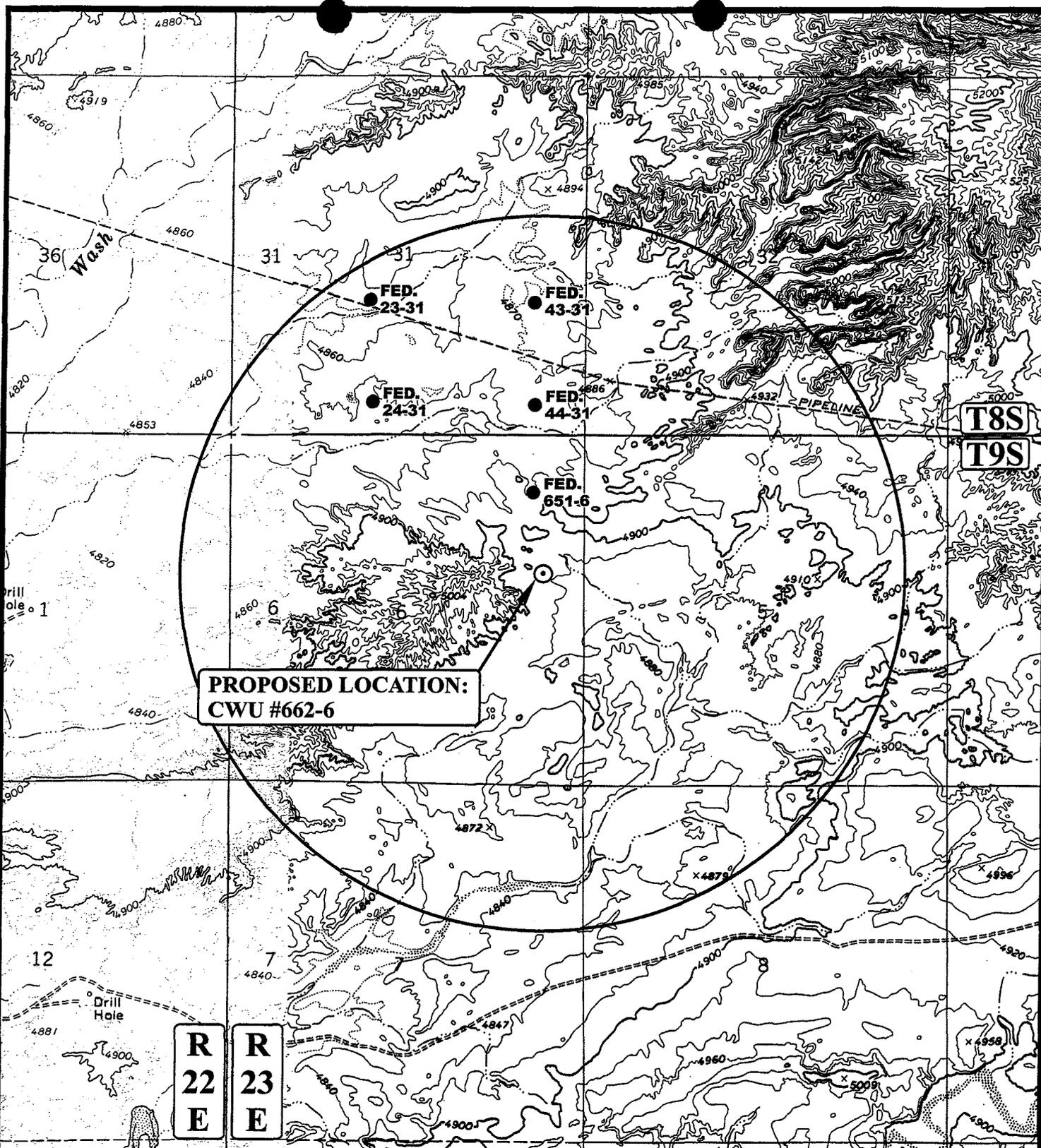


TOPOGRAPHIC 10 27 03
 MAP MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00





LEGEND:		EOG RESOURCES, INC.	
	EXISTING ROAD	CWU #662-6 SECTION 6, T9S, R23E, S.L.B.&M. 2014' FNL 587' FEL	
	PROPOSED ACCESS ROAD		
	Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 (435) 789-1017 * FAX (435) 789-1813		TOPOGRAPHIC
			MAP
		SCALE: 1" = 2000'	REVIS: 00-00-00
		MONTH	DAY
		YEAR	TOPO



**PROPOSED LOCATION:
CWU #662-6**

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

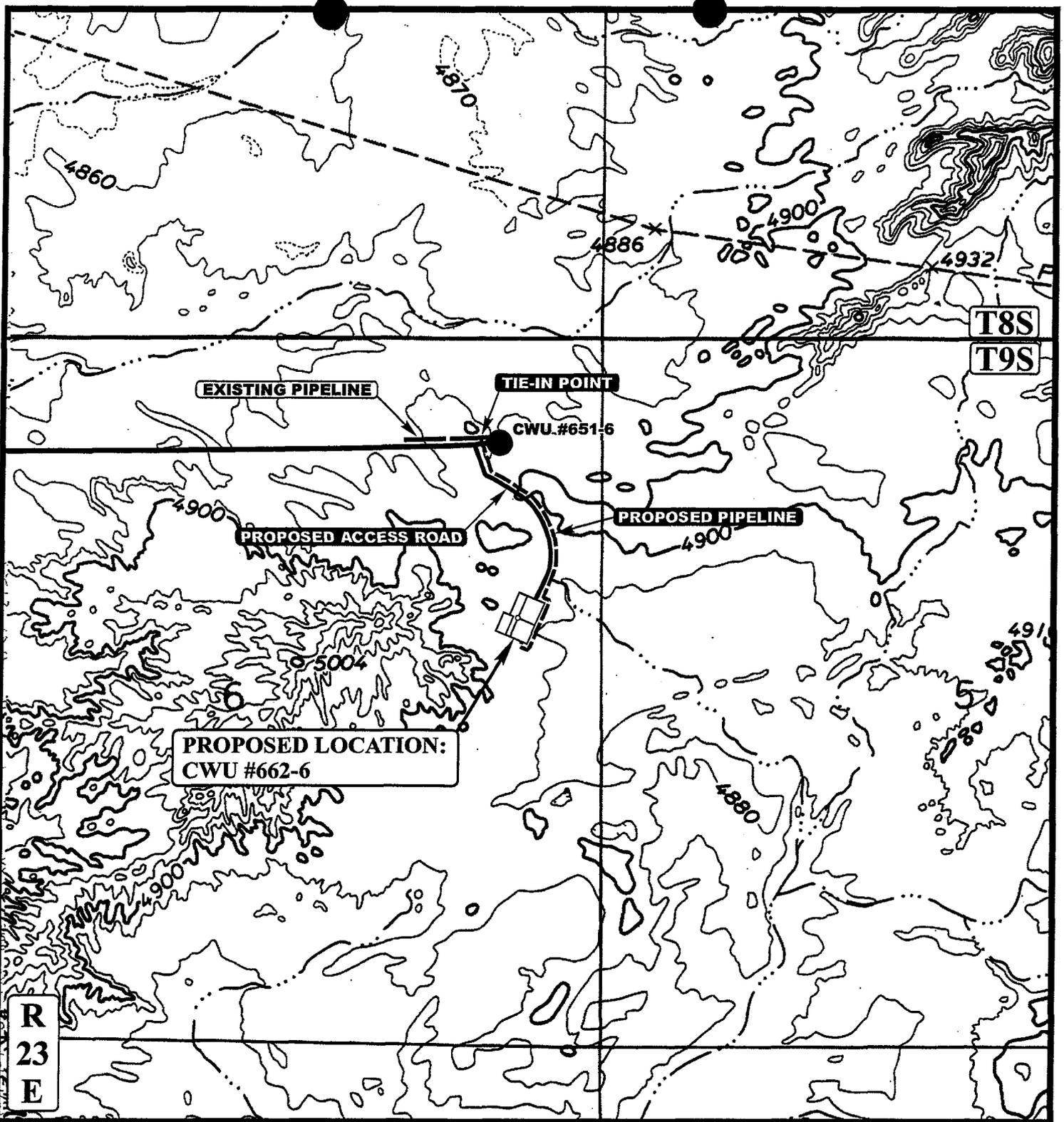
**CWU #662-6
SECTION 6, T9S, R23E, S.L.B.&M.
2014' FNL 587' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
11 19 04
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1942' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



EOG RESOURCES, INC.

CWU #662-6
SECTION 6, T9S, R23E, S.L.B.&M.
2014' FNL 587' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 11 19 04
MAP MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

004

APD RECEIVED: 01/28/2005

API NO. ASSIGNED: 43-047-36268

WELL NAME: CWU 662-6
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SENE 06 090S 230E
 SURFACE: 2014 FNL 0587 FEL
 BOTTOM: 2014 FNL 0587 FEL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-01304
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

LATITUDE: 40.06648
 LONGITUDE: -109.3617

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit CHAPITA WELLS
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal approved
2- OIL SHALE

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

February 2, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Price River)

43-047-36262	CWU 664-1	Sec 1 T09S R22E 0807 FNL 1820 FEL
43-047-36263	CWU 979-12	Sec 12 T09S R22E 1681 FSL 0785 FEL
43-047-36264	CWU 972-13	Sec 13 T09S R22E 0637 FNL 1812 FWL
43-047-36265	CWU 974-14	Sec 14 T09S R22E 0894 FNL 0464 FEL
43-047-36268	CWU 662-6	Sec 6 T09S R23E 2014 FNL 0587 FEL
43-047-36266	CWU 998-22	Sec 22 T09S R22E 0743 FNL 0754 FWL
43-047-36267	CWU 1007-22	Sec 22 T09S R22E 2046 FSL 1913 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:2-2-05



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 2, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 662-6 Well, 2014' FNL, 587' FEL, SE NE, Sec. 6,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36268.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 662-6

API Number: 43-047-36268

Lease: U-01304

Location: SE NE Sec. 6 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

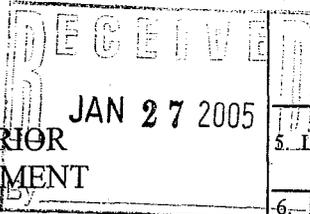
3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
U-01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 662-6

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43-047-36268

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**
3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **2014' FNL, 587' FEL** **SE/NE**
At proposed prod. Zone

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 6, T9S, R23E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
42.7 MILES SOUTHEAST OF VERNAL, UTAH

12. County or Parish **UINTAH** 13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **587'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2451

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
7650'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4883.8 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature Name (Printed/Typed) **Ed Trotter** Date **1-21-2005**

Title
Agent

Approved by (Signature) Name (Printed/Typed) Date **09/15/2005**

Title **Assistant Field Manager
Mineral Resources** Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



*(Instructions on reverse)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

05 PP 0037A

NDS 01/11/05

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.

Well Name & Number: CWU 662-6

Lease Number: U-01304

API Number: 43-047-36268

Location: SENE Sec. 6 T.9S R. 23E

Agreement: Chapita Wells Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

As a minimum requirement, the cement behind to production casing must extend at least 200' above the base of usable water which has been identified at $\pm 1551'$.

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas

meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood (435) 828-7874
Petroleum Engineer

Michael Lee (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

Company/Operator: EOG Resources Inc.

API Number 43-047-36268

Well Name & Number: CWU 662-6

Lease number: UTU-01304

Location: SENE Sec, 6 T.9S. R. 23E.

Surface Ownership: BLM

Date NOS Received: 1/19/05

Date APD Received: 1/27/05

Conditions for Approval are in the APD

This well will require paleontological monitoring of the access road, well pad and the reserve pit. If paleontologic materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01304
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
2. NAME OF OPERATOR: EOG RESOURCES, INC.		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 662-6
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		9. API NUMBER: 4304736268
		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2014' FNL, 587' FEL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 6 9S 23E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to change the drilling plan on the above-described well. These changes would include changes in the Casing program, float equipment, mud, and cement program. The modified drilling program is attached.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE PRINT) <u>Ed Trotter</u>	TITLE <u>Agent</u>
SIGNATURE	DATE <u>11/3/2005</u>

(This space for State use only)

RECEIVED
NOV 09 2005

DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN
CHAPITA WELLS UNIT 662-6
SE/NE, SEC. 6, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.0 – 9.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Defloculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length.

Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 662-6
SE/NE, SEC. 6, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Lead: 154 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 540 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

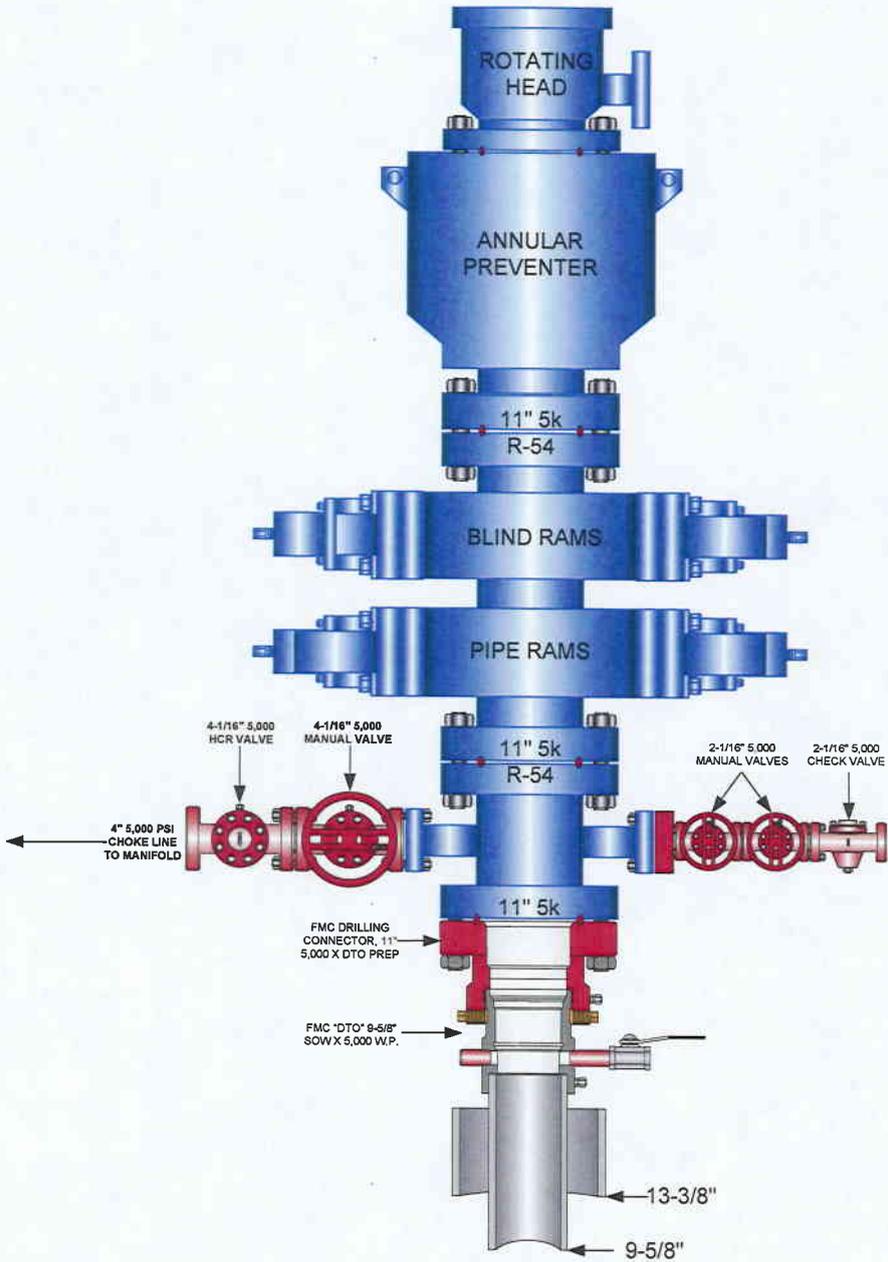
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

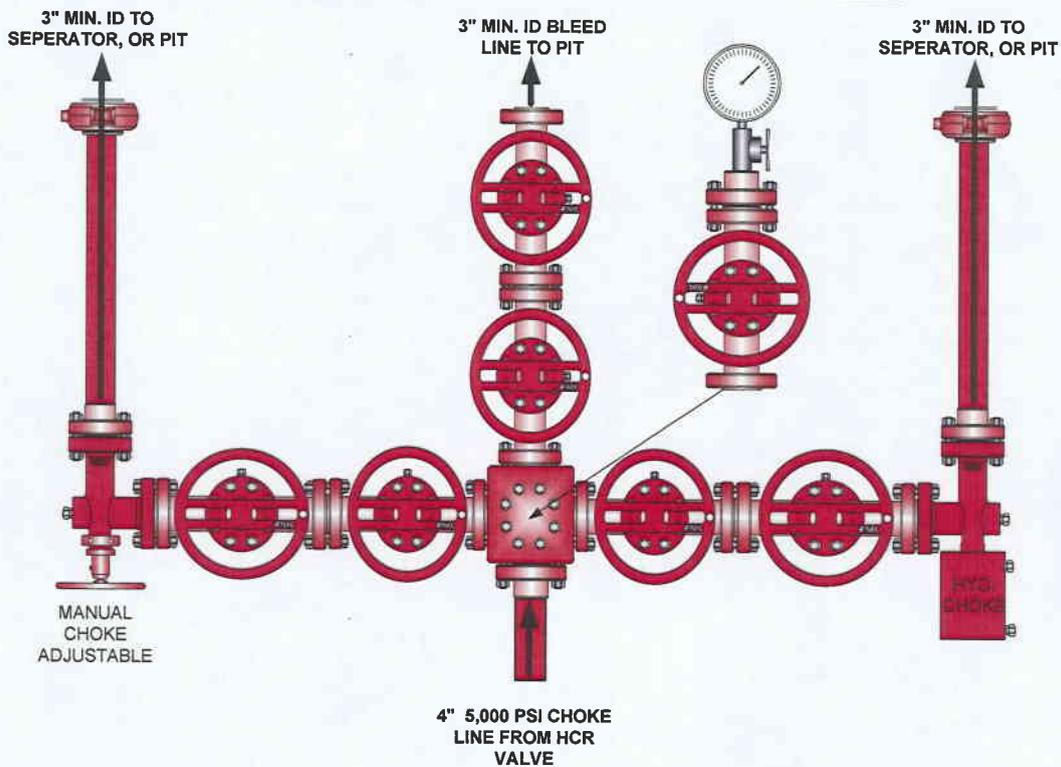
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01304
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 662-6
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	2. NAME OF OPERATOR: EOG RESOURCES, INC.	9. API NUMBER: 4304736268
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078	PHONE NUMBER: (435) 789-4120	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2014' FNL, 587' FEL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 6 9S 23E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**
Date: 01-24-06
By: [Signature]

COPY SENT TO OPERATOR
Date: 01-27-06
Initials: [Signature]

NAME (PLEASE PRINT) <u>Ed Trotter</u>	TITLE <u>Agent</u>
SIGNATURE <u>[Signature]</u>	DATE <u>1/23/2006</u>

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304736268
Well Name: CHAPITA WELLS UNIT 662-6
Location: 2014' FNL, 587' FEL, SENE, SEC. 6, T9S, R23E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 2/2/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

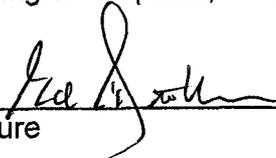
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

1/23/2006

Date

Title: Agent

Representing: EOG RESOURCES, INC.

RECEIVED

JAN 24 2006

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 662-6

Api No: 43-047-36268 Lease Type: FEDERAL

Section 06 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # 1

SPUDDED:

Date 08/04/06

Time 2:00 PM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # (435) 828-3630

Date 08/04/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202

Operator Account Number: N 9550
Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35600	Chapita Wells Unit 915-34		NESE	34	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15558	8/1/2006			8/10/06	
Comments: <u>PRRV = 7MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36268	Chapita Wells Unit 662-6		SENE	6	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15559	8/4/2006			8/10/06	
Comments: <u>PRRV = 7MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments: 							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

AUG 07 2006

Mary A. Maestas

Name (Please Print) Mary A. Maestas
Signature
Operations Clerk
Title 8/7/2006
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-01304
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202		7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
3b. Phone No. (include area code) 303-824-5526		8. Well Name and No. Chapita Wells Unit 662-6
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2014' FNL & 587' FEL (SENE) Sec. 6-T9S-R23E 40.066464 LAT 109.362419 LON		9. API Well No. 43-047-36268
		10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch
		11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 8/4/2006.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Mary A. Maestas	Title Operations Clerk
Signature <i>Mary A. Maestas</i>	Date 08/07/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 09 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code) **303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2014' FNL & 587' FEL (SENE)
 Sec. 6-T9S-R23E 40.066464 LAT 109.362419 LON**

5. Lease Serial No.
U-01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 662-6

9. API Well No.
43-047-36268

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Chapita Wells Unit 550-30N SWD
- 3. Ace Disposal
- 4. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Mary A. Maestas** Title **Operations Clerk**

Signature *Mary A. Maestas* Date **08/07/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

AUG 09 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-01304
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2014' FNL & 587' FEL (SENE) Sec. 6-T9S-R23E 40.066464 LAT 109.362419 LON		8. Well Name and No. Chapita Wells Unit 662-6
		9. API Well No. 43-047-36268
		10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch
		11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change tank size</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to set two (2) 400 bbl vertical condensate tanks and attaching piping on the referenced location.

**Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Mary A. Maestas	Title Operations Clerk
Signature <i>Mary A. Maestas</i>	Date 08/07/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations.

(Instructions on page 2)

RECEIVED
AUG 09 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-01304
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 1060 East Highway 40 Vernal, Utah 84078	3b. Phone No. (include area code) 435-781-9111	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2014' FNL & 587' FEL (SENE) Sec. 6-T9S-R23E 40.066464 LAT 109.362419 LON		8. Well Name and No. Chapita Wells Unit 662-6
		9. API Well No. 43-047-36268
		10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch
		11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

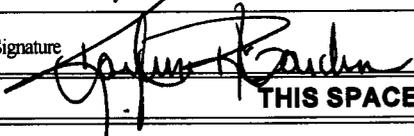
The referenced well was turned to sales 12/1/2006 @ 12:15 p.m.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Sr. Regulatory Assistant**

Signature



Date

12/02/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
DEC 05 2006
DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 662-06

WELL NAME : CWU 662-06	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : COMP
FIELD : CHAPITA WELLS UNIT	DISTRICT : BIG PINEY	PLAN TVD/MD : 7,650 / 7,650
COUNTY,ST. : Uintah , UT	API # : 43-047-36268	TAX/CREDIT : N
PROPERTY # : 056039	WI % : 50	NRI % : 42.25
AFE# : 303246	AFE TOTAL : \$1,166,400	DHC : \$632,700 CWC : \$533,700
REPORTED BY: ROBERT DYSART	LAST CSG :	SHOE TVD/MD: /
RIG CONTR. : PATTERSON	RIG NAME : PATTERSON #779	WATER DEPTH:
LOCATION : 2014 FNL 587 FEL SEC 6 T9S R23E (SENE)	KB ELEV : 4902	GL ELEV: 4884
SPUD DATE : 10/5/2006	RIG RELEASE: 10/14/2006	1ST SALES :

REPORT DATE: 10/05/2006 **MD :**2468 **TVD :**2468 **PROGRESS :** 0 **DAYS :** MW :8.4 **VISC :**

DAILY: DC: \$31,203 **CC :**\$0 **TC :** \$31,203 **CUM : DC :** \$295,531 **CC :** \$0 **TC :** \$295,531

FORMATION: **PBTD :** 0 **PERF :** **PKR.DPTH:**

ACTIVITY AT REPORT TIME: PICKING UP BHA

DAILY DETAILS : GENERAL RIG UP ON CWU 662-06. WELDER ON SITE MAKING REPAIRS & MODIFICATIONS. NIPPLE UP BOPE. WELDER INSTALL HANGING WALK AROUND SCAFFOLD ON BOP. START DAY WORK AT 14:00 HRS, 10/4/06. LAY OUT BHA. WAIT ON TESTER. TEST BOPE AS PER PROGRAM. KELLY VALVES, IBOP, SAFETY VALVE 250/5000 PSI FOR 5/10 MIN. TEST RAMS, CHOKE MANIFOLD 250/5000 PSI FOR 5/10 MIN. TEST ANNULAR 250/2500 PSI FOR 5/10 MIN. CSG TEST 1500 PSI FOR 30 MIN. PERFORM ACCUMALATOR TEST. SLIP & CUT 161' DRLG LINE. PRE-SPUD RIG INSPECTION. HOLD PREJOB SAFETY MTG. RIG UP LAY DOWN TRUCK TO PICK UP BHA. PICK UP & RIH BHA & TOOLS.

NO ACCIDENTS
FULL CREWS
SAFETY METTING: RIG UP/PICKING UP BHA
FUEL ON HAND 1869 GALS

REPORT DATE: 10/06/2006 **MD :**2695 **TVD :**2695 **PROGRESS :** 227 **DAYS :**1 **MW :**8.7 **VISC :** 33

DAILY: DC: \$52,753 **CC :**\$0 **TC :** \$52,753 **CUM : DC :** \$348,284 **CC :** \$0 **TC :** \$348,284

FORMATION: **PBTD :** 0 **PERF :** **PKR.DPTH:**

ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : PICK UP BHA & DRILL PIPE. RIH TO TOC 2370'. RIG DOWN LAY DOWN MACHINE. REPAIR RIG. WELDERS ON SITE FOR PATTERSON MAKING PRE-SPUD SAFETY REPAIRS. DRLG CEMENT & SHOE TRACK FROM 2370' TO 2468'. SHOE @ 2452'. DRILL ROTATE 2468' TO 2483', WOB 2/4, RPM 60, MOTOR RPM 70, 442 GPM, PSI 750. CIRCULATE HOLE CLEAN. MIX VIS/LCM PILL. SPOT 50 BBL LCM/VIS PILL ON BOTTOM, 45 VIS, 5 PPB FIBRE SEAL. PULL INTO SHOE, CONDUCT FIT TEST WITH 8.4 PPG FLUID, 300 PSI, 10.7 EMW. DRILL ROTATE 2483' TO 2503'. GEL UP ACTIVE SYSTEM TO 34 VIS. SURVEY @ 2443', 1 DEG. DRILL ROTATE 2503' TO 2695', WOB 15/17K, RPM 60/70 + 70, 175 PSI DIFF, 1075 PSI, ROP 48 M/W 8.7 PPG, 33 VIS.

NO ACCIDENTS
FULL CREWS
SAFETY MEETING: PICKING UP BHA/MIXING CHEMICALS
FUEL ON HAND 6149 GALS, USED 220 GALS, RECEIVED 4500 GALS

LITHOLOGY:
60% SHALE, 25% SANDSTONE, 15% LIMESTONE
BG GAS 750U, CONN GAS 1200I, HIGH GAS 1376 @ 2541'

SPUD 7 7/8" HOLE AT 22:00 HRS, 10/5/06.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 662-06

WELL NAME : CWU 662-06	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : COMP
FIELD : CHAPITA WELLS UNIT	DISTRICT : BIG PINEY	PLAN TVD/MD : 7,650 / 7,650
COUNTY,ST. : Uintah, UT	API # : 43-047-36268	TAX/CREDIT : N
PROPERTY # : 056039	WI % : 50	NRI % : 42.25
AFE# : 303246	AFE TOTAL : \$1,166,400	DHC : \$632,700 CWC : \$533,700
REPORTED BY: ROBERT DYSART	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. : PATTERSON	RIG NAME : PATTERSON #779	WATER DEPTH:
LOCATION : 2014 FNL 587 FEL SEC 6 T9S R23E (SENE)	KB ELEV : 4902	GL ELEV: 4884
SPUD DATE : 10/5/2006	RIG RELEASE: 10/14/2006	1ST SALES :

REPORT DATE: 10/07/2006 MD :4200 TVD :4200 PROGRESS : 1505 DAYS :2 MW :9.3 VISC : 34
 DAILY: DC: \$34,866 CC :\$0 TC : \$34,866 CUM : DC: \$383,150 CC : \$0 TC : \$383,150
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS :DRILL ROTATE 2695' TO 2884', WOB 12/17K, RPM 60/70 +70, PSI 1100, DIFF 200, ROP 75.6. RE-TIGHTEN GUY LINES, LEVEL MAST, TIGHTEN TURNBUCKLES ON BOP, DUE TO RIG SETTLLING. WEIGHT UP SYSTEM FROM 8.8 PPG TO 9.2 PPG. DRILL ROTATE 2884' TO 3364', WOB 12/17K, RPM 60/70 +70, PSI 1300, DIFF 200, ROP 106. RIG SERVICE. DRILL ROTATE 3523' TO 3524', WOB 12/17K, RPM 60/70 +70, PSI 1300, DIFF 200, ROP 64. SURVEY @ 3464', 1 DEG. DRILL ROTATE 3523' TO 4200', WOB 12/17K, RPM 60/70 +70, PSI 1325, DIFF 250, ROP 75.2. MW 9.3 PPG, 34 VIS.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING: INSPECTING SNUBLINES/WEARING PROPER PPE
 FUEL ON HAND 5480 GALS, USED 669 GALS

LITHOLOGY: 30% SHALE, 55% SANDSTONE, 15% LIMESTONE
 BG GAS 125U, CONN GAS 450U, HIGH GAS 4641U @ 3536'

REPORT DATE: 10/08/2006 MD :5340 TVD :5340 PROGRESS : 1140 DAYS :3 MW :9.6 VISC : 36
 DAILY: DC: \$39,308 CC :\$0 TC : \$39,308 CUM : DC: \$422,458 CC : \$0 TC : \$422,458
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS :DRILL ROTATE 4200' TO 4513', WOB 12/17K, RPM 60/70 +70, PSI 1300, DIFF 200, ROP 69.5. CIRC HOLE CLEAN. SURVEY @ 4438', 1 DEG. DRILL ROTATE 4513' TO 4835', WOB 12/17K, RPM 60/70 +70, PSI 1375, DIFF 200, ROP 46. SERVICE RIG. DRILL ROTATE 4835' TO 5340', WOB 15/20K, RPM 60/70 +70, PSI 1325, DIFF 250, ROP 45.9. MW 9.6 PPG, 35 VIS.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING: MIXING MUD/AIR HOIST SAFETY
 FUEL ON HAND 4538 GALS, USED 942 GALS

LITHOLOGY: 50% SHALE, 35% SANDSTONE, 15% RED SHALE
 BG GAS: 200U, CONN GAS 1000U, HIGH GAS 2236U @ 3926'
 WASATCH 5123'



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 662-06

WELL NAME : CWU 662-06	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : COMP
FIELD : CHAPITA WELLS UNIT	DISTRICT : BIG PINEY	PLAN TVD/MD : 7,650 / 7,650
COUNTY,ST. : Uintah , UT	API # : 43-047-36268	TAX/CREDIT : N
PROPERTY # : 056039	WI % : 50	NRI % : 42.25
AFE# : 303246	AFE TOTAL : \$1,166,400	DHC : \$632,700 CWC : \$533,700
REPORTED BY: ROBERT DYSART	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. : PATTERSON	RIG NAME : PATTERSON #779	WATER DEPTH:
LOCATION : 2014 FNL 587 FEL SEC 6 T9S R23E (SENE)		KB ELEV : 4902 GL ELEV : 4884
SPUD DATE : 10/5/2006	RIG RELEASE: 10/14/2006	1ST SALES :

REPORT DATE: 10/09/2006 MD :6150 TVD :6150 PROGRESS : 810 DAYS :4 MW :9.7 VISC : 36
 DAILY: DC: \$34,562 CC :\$0 TC : \$34,562 CUM : DC : \$457,020 CC : \$0 TC : \$457,020
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : DRILL ROTATE 5340' TO 5788', 448', WOB 15/20K, RPM 60/70 + 70 PSI 1450, DIFF 250 PSI, ROP 34.4. SERVICE RIG. DRILL ROTATE 5788' TO 6150', 362', WOB 15/20K, RPM 60/70 + 70 PSI 1450, DIFF 250 PSI, ROP 34.4. MW 9.7 PPG, 37 VIS.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING: SNUB LINES X 2
 FUEL ON HAND 3477, USED 1061

LITHOLOGY: 35% SHALE, 40% SANDSTONE, 15% RED SHALE
 BG GAS 190U, CONN GAS 900U, HIGH GAS 4788U @ 5501'
 WASATCH 5123', CHAPITA WELLS 5717'

REPORT DATE: 10/10/2006 MD :6712 TVD :6712 PROGRESS : 562 DAYS :5 MW :9.7 VISC : 36
 DAILY: DC: \$33,216 CC :\$2,854 TC : \$36,070 CUM : DC : \$490,236 CC : \$2,854 TC : \$493,090
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : DRILL ROTATE 6150' TO 6423', 273', WOB 15/20K, RPM 60/70 + 70 PSI 1450, DIFF 250 PSI, ROP 27.3. SERVICE RIG. DRILL ROTATE 6423' TO 6712', 289', WOB 20/25K, RPM 60/70 + 70, PSI 1450, DIFF 250 PSI, ROP 21. MW 9.8 PPG, 37 VIS.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING: BAD WEATHER/DRIVING TO WORK
 FUEL ON HAND 2341 GALS, USED 1136 GALS

LITHOLOGY: 35% SHALE, 55% SANDSTONE, 10% RED SHALE
 BG GAS 140U, CONN GAS 740U, HIGH GAS 1723U @ 6395'
 WASATCH 5123', CHAPITA WELLS 5717', BUCK CANYON 6421'

REPORT DATE: 10/11/2006 MD :6716 TVD :6716 PROGRESS : 4 DAYS :6 MW :10.0 VISC : 41
 DAILY: DC: \$52,849 CC :\$0 TC : \$52,849 CUM : DC : \$543,085 CC : \$2,854 TC : \$545,939
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILDING MUD VOLUME

DAILY DETAILS : CIRCULATE HOLE. BUILD SLUG. DROP SURVEY. PUMP SLUG. POH FROM 6712' TO 4861'. BACK REAM & WORK TIGHT HOLE FREE FROM 4861' TO 4825' (36') RAISE M/W FROM 9.8 PPG TO 10 PPG. CIRCULATE 55 SPM WORK STRING BUILD & PUMP SLUG. POH FROM 4825' TO 2316'. RIG REPAIR REPLACE SCHRADER VALVE ON DRAWWORKS. POH FROM 2316' TO SURFACE. LAY OUT REAMERS MOTOR & BIT RETREIVE SURVEY FROM 6637', 1 DEG. MAKE UP BHA #2. TRIP IN HOLE TO 6712'. DRILL ROTATE 6712' TO 6716', LOSSES INCURRED (400 BBL). WORK STRING & CIRCULATE @ 40 SPM 300 PSI (152 GPM). MIX & PUMP LCM PILL, BUILD VOLUME IN PITS. 04:00 HRS, FULL RETURNS ESTABLISHED, FLOW CHECK HOLE, STATIC.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 662-06

WELL NAME : CWU 662-06	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : COMP
FIELD : CHAPITA WELLS UNIT	DISTRICT : BIG PINEY	PLAN TVD/MD : 7,650 / 7,650
COUNTY,ST. : UINTAH , UT	API # : 43-047-36268	TAX/CREDIT : N
PROPERTY # : 056039	WI % : 50	NRI % : 42.25
AFE# : 303246	AFE TOTAL : \$1,166,400	DHC : \$632,700 CWC : \$533,700
REPORTED BY: DOUG GRINOLDS	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. : PATTERSON	RIG NAME : PATTERSON #779	WATER DEPTH :
LOCATION : 2014 FNL 587 FEL SEC 6 T9S R23E (SENE)	KB ELEV : 4902	GL ELEV : 4884
SPUD DATE : 10/5/2006	RIG RELEASE : 10/14/2006	1ST SALES :

REPORT DATE: 10/12/2006 MD :7182 TVD :7182 PROGRESS : 466 DAYS :7 MW :9.8 VISC : 39
 DAILY: DC: \$47,321 CC :\$317 TC : \$47,638 CUM : DC: \$590,406 CC : \$3,171 TC : \$593,577
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : CIRC & BUILD VOLUME @ 6716', GOOD RETURNS. DRLG 6716' TO 7182', 466', 22.73' PH, WT 18/24, RPM 45/63, PSI 1550, SPM 115, GPM 423.

FORMATION NORTH HORN TOP 6967', 55% SHALE, 40% SANDSTONE, 5% RED SHALE
 BACK GROUND GAS 80U, CONN GAS 160U, TRIP GAS 4346U, HIGH GAS 547U @ 6939'

FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 5749 GAL, USED 604 GAL, RECEIVED 4500 GAL
 MUD WT 9.8#, VIS 40
 SAFETY MEETING: CHANGE OUT KELLY HOSE/RUN CASING/BOP FUNCTIONS/COLD WEATHER

REPORT DATE: 10/13/2006 MD :7650 TVD :7650 PROGRESS : 468 DAYS :8 MW :10.0 VISC : 42
 DAILY: DC: \$37,453 CC :\$3,511 TC : \$40,964 CUM : DC: \$627,859 CC : \$6,682 TC : \$634,541
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: MIX LCM - BUILD VOLUME

DAILY DETAILS : DRILL 7182' TO 7431', 249', 24.9' PH, WT 18/24, RPM 40/67, PSI 1550, SPM 115, GPM 424. RIG SERVICE. CK WIRE ROPES. CK CROWN-O-MATIC. DRILL 7431' TO 7650' TD, 219', 24.33' PH, WT 22/26, RPM 40/67, PSI 1550, SPM 115, GPM 424. REACHED TD @ 01:30 HRS, 10/13/06. LOST CIRC. MUD WT 10.2 PPG, ±150 BBLS. MIX LCM, BUILD VOLUME. MUD WT 10.1 PPG, VIS 38.

FORMATION KMV PRICE RIVER TOP 7554', 55% SANDSTONE, 35% SHALE, 10% SILTSTONE
 BACK GROUND GAS 120U, CONN GAS 300U, HIGH GAS 4819U @ 7302'
 MUD WT 10.1, VIS 38

FULL CREWS
 NO ACCIDENTS
 SAFETY MEETING: CHANGE SWABS IN PUMPS/AIR HOIST/LD DRILL PIPE/MIX MUD
 FUEL ON HAND 5346 GAL, USED 406 GAL



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 662-06

WELL NAME : CWU 662-06	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : COMP
FIELD : CHAPITA WELLS UNIT	DISTRICT : BIG PINEY	PLAN TVD/MD : 7,650 / 7,650
COUNTY,ST. : Uintah, UT	API # : 43-047-36268	TAX/CREDIT : N
PROPERTY # : 056039	WI % : 50	NRI % : 42.25
AFE# : 303246	AFE TOTAL : \$1,166,400	DHC : \$632,700 CWC : \$533,700
REPORTED BY: DOUG GRINOLDS	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. : PATTERSON	RIG NAME : PATTERSON #779	WATER DEPTH :
LOCATION : 2014 FNL 587 FEL SEC 6 T9S R23E (SENE)	KB ELEV : 4902	GL ELEV : 4884
SPUD DATE : 10/5/2006	RIG RELEASE: 10/14/2006	1ST SALES :

REPORT DATE: 10/14/2006 MD : 7650 TVD : 7650 PROGRESS : 0 DAYS : 9 MW : 10.1 VISC : 37
 DAILY: DC: \$43,259 CC : \$86,829 TC : \$130,088 CUM : DC: \$671,118 CC : \$93,511 TC : \$764,629
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: CEMENT CASING

DAILY DETAILS : CIRC & BUILD VOLUME, MUD WT 10.1#, VIS 38. SHORT TRIP 20 STANDS, 6300', NO PROBLEMS. LAY DOWN DP. BRAKE KELLY, LD BHA. PULL WEAR RING.

RUN 190 JTS (189 FULL JTS + 2 MARKER JTS) OF 4 1/2", 11.6#, N-80, LTC CASING. LANDED AT 7645' KB. RAN AS FOLLOWS: FS, 1 JT CASING, FC AT 7602', 7 JTS CASING, MARKER JT 7303', 63 JTS CASING, MARKER JT AT 4762', 118 JTS CASING, 1 SHORT JT, 1 LANDING JT (MARKER JTS, SHORT JT & LANDING JT ALL HC P-110. CIRC W/NO RETURNS. MIX MUD FOR PILL. SAFETY MEETING W/SCHLUMBERGER CREW.

RIG UP SCHLUMBERGER. TEST LINES. CEMENT CASING.

SAFETY MEETING: PUMP REPAIR/NOT GETTING IN A HURRY
 FULL CREWS
 NO ACCIDENTS
 RELEASE MUD LOGGER 10/13/06
 FUEL ON HAND 4404 GAL, USED 943 GAL

NOTIFY BLM OF CASING & CEMENTING

REPORT DATE: 10/15/2006 MD : 7650 TVD : 7650 PROGRESS : 0 DAYS : 10 MW : VISC :
 DAILY: DC: \$31,560 CC : \$37,890 TC : \$69,450 CUM : DC: \$702,678 CC : \$131,401 TC : \$834,079
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: MOVE RIG

DAILY DETAILS : CEMENT W/SCHLUMBERGER. LEAD 320 SKS G + ADDS. TAIL 880 SKS 50/50 POZ + ADDS, NO RETURNS THRU OUT JOB. BUMPED PLUG W/2518 PSI, (1,000 PSI OVER), FLOATS HELD. RIG DOWN SCHLUMBERGER.

WAIT ON CEMENT. NIPPLE DOWN BOP STACK. CLEAN MUD TANKS. SET CASING MANDREL HANGER W/65,000#. TEST TO 5,000 PSI. RDRT. MOVE PART OF RIG TO CWU 667-06.

WAIT ON ROTARY RIG
 FULL CREWS
 NO ACCIDENTS
 SAFETY MEETING: RIG DOWN FLOOR & DERRICK/WELDING ON RIG

TRANSFERRED TO CWU 667-06:
 4404 GAL FUEL

RELEASE RIG @ 13:00 HRS, 10/14/06.
 CASING POINT COST \$702,678



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 662-06

WELL NAME : CWU 662-06	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : COMP
FIELD : CHAPITA WELLS UNIT	DISTRICT : BIG PINEY	PLAN TVD/MD : 7,650 / 7,650
COUNTY,ST. : Uintah, UT	API # : 43-047-36268	TAX/CREDIT : N
PROPERTY # : 056039	WI % : 50	NRI % : 42.25
AFE# : 303246	AFE TOTAL : \$1,166,400	DHC : \$632,700 CWC : \$533,700
REPORTED BY: SEARLE	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. : PATTERSON	RIG NAME : PATTERSON #779	WATER DEPTH:
LOCATION : 2014 FNL 587 FEL SEC 6 T9S R23E (SENE)	KB ELEV : 4902	GL ELEV: 4884
SPUD DATE : 10/5/2006	RIG RELEASE: 10/14/2006	1ST SALES :

REPORT DATE: 10/24/2006 MD :7650 TVD :7650 PROGRESS : DAYS :11 MW : VISC :
 DAILY: DC: \$0 CC :\$43,500 TC : \$43,500 CUM : DC : \$702,678 CC : \$174,901 TC : \$877,579
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: WO COMPLETION

DAILY DETAILS :RU SCHLUMBERGER. RAN RST/CBLVDL/GR/CCL FROM PBTB,TO 850'. TOC @ 2430'. RD SCHLUMBERGER. WO COMPLETION.

REPORT DATE: 10/29/2006 MD :7650 TVD :7650 PROGRESS : DAYS :12 MW : VISC :
 DAILY: DC: \$0 CC :\$2,045 TC : \$2,045 CUM : DC : \$702,678 CC : \$176,946 TC : \$879,624
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: PREP FOR FRAC

DAILY DETAILS :NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

REPORT DATE: 11/04/2006 MD :7650 TVD :7650 PROGRESS : 0 DAYS :13 MW : VISC :
 DAILY: DC: \$0 CC :\$1,810 TC : \$1,810 CUM : DC : \$702,678 CC : \$178,756 TC : \$881,434
 FORMATION: WASATCH PBTB : 7602 PERF : 6346-7299 PKR.DPTH:
 ACTIVITY AT REPORT TIME: FRAC WASATCH

DAILY DETAILS :RU CUTTERS WIRELINE. PERFORATED NORTH HORN FROM 7189'-90', 7198'-99', 7206'-07', 7213'-14', 7229'-30', 7234'-35', 7280'-83', 7289'-90' & 7297'-99' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 500 GAL 7.5% HCL, 165 GAL GYPTRON T-106, 4965 GAL YF125ST+ PAD, 51777 GAL YF125ST+ & YF118ST+ WITH 167300# 20/40 SAND @ 1-6 PPG. MTP 4784 PSIG. MTR 42 BPM. ATP 3794 PSIG. ATR 41.7 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7160'. PERFORATED BF/NORTH HORN FROM 6868'-69', 6896'-97', 6925'-26', 6970'-71', 6999'-7000', 7044'-45', 7055'-56', 7069'-70', 7091'-92' & 7118'-20' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 500 GAL 7.5% HCL, 165 GAL GYPTRON T-106, 4953 GAL YF125ST+ PAD, 30663 GAL YF125ST+ WITH 88000# 20/40 SAND @ 1-6 PPG. MTP 5808 PSIG. MTR 40.4 BPM. ATP 4126 PSIG. ATR 40 BPM. ISIP 2420 PSIG. RD SCHLUMBERGER.

RUWL. PERFORATED BA/BF FROM 6555'-56', 6567'-68', 6582'-83', 6598'-99', 6618'-19', 6630'-31', 6645'-46', 6661'-62', 6707'-08', 6739'-40', 6760'-61', 6774'-75', 6794'-95' & 6811'-12' @ 2 SPF & 180° PHASING. SET 10K CFP AT 6475'. PERFORATED BA FROM 6346'-47', 6357'-58', 6375'-77', 6385'-86', 6395'-96', 6409'-10', 6431'-32', 6435'-37', 6445'-46' & 6452'-53' @ 3 SPF & 120° PHASING. RDWL. SDFN.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 662-06

WELL NAME : CWU 662-06	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : COMP
FIELD : CHAPITA WELLS UNIT	DISTRICT : BIG PINEY	PLAN TVD/MD : 7,650 / 7,650
COUNTY,ST. : Uintah, UT	API # : 43-047-36268	TAX/CREDIT : N
PROPERTY # : 056039	WI % : 50	NRI % : 42.25
AFE# : 303246	AFE TOTAL : \$1,166,400	DHC : \$632,700 CWC : \$533,700
REPORTED BY: MCCURDY	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. : PATTERSON	RIG NAME : PATTERSON #779	WATER DEPTH :
LOCATION : 2014 FNL 587 FEL SEC 6 T9S R23E (SENE)	KB ELEV : 4902	GL ELEV : 4884
SPUD DATE : 10/5/2006	RIG RELEASE : 10/14/2006	1ST SALES :

REPORT DATE: 11/05/2006 MD:7650 TVD:7650 PROGRESS:0 DAYS:14 MW: VISC:
 DAILY: DC: \$0 CC:\$202,280 TC:\$202,280 CUM: DC: \$702,678 CC: \$381,036 TC: \$1,083,714
 FORMATION: WASATCH PBDT: 7602 PERF: 5442-7299 PKR.DPTH:
 ACTIVITY AT REPORT TIME: FLOW TEST

DAILY DETAILS : SICP 740 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 500 GAL 7.5% HCL, 2511 GAL YF125ST+ PAD, 22941 GAL YF125ST+ WITH 77700# 20/40 SAND @ 1-8 PPG. MTP 3133 PSIG. MTR 36 BPM. ATP 2709 PSIG. ATR 32 BPM. ISIP 1640 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6790'. PERFORATED CA/BA FROM 6220'-21', 6232'-34', 6237'-39', 6246'-47', 6258'-60', 6273'-74' & 6279'-80' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 500 GAL 7.5% HCL, 2491 GAL YF125ST+ PAD, 18509 GAL YF125ST+ WITH 52200# 20/40 SAND @ 1-8 PPG. MTP 3632 PSIG. MTR 35.1 BPM. ATP 2954 PSIG. ATR 31.6 BPM. ISIP 1800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5990'. PERFORATED CA FROM 5727'-28', 5732'-33', 5739'-40', 5813'-14', 5818'-20', 5851'-52', 5858'-59'-5872'-73', 5897'-98', 5949'-50' & 5964'-65' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 500 GAL 7.5% HCL, 2497 GAL YF125ST+ PAD, 22283 GAL YF125ST+ WITH 74800 # 20/40 SAND @ 1-8 PPG. MTP 3700 PSIG. MTR 36.9 BPM. ATP 3370 PSIG. ATR 34.5 BPM. ISIP 2330 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5530'. PERFORATED CA FROM 5442'-43', 5472'-73', 5481'-84', 5492'-95', 5501'-02', 5511'-12' & 5514'-16' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 500 GAL 7.5% HCL, 2485 GAL YF125ST+ PAD, 23723 GAL YF125ST+ WITH 88200# 20/40 SAND @ 1-8 PPG. MTP 3238 PSIG. MTR 35.3 BPM. ATP 2004 PSIG. ATR 32.3 BPM. ISIP 2230 PSIG. RD SCHLUMBERGER.

FLOWED 14 HRS. 32/64" CHOKE. FCP 400 PSIG. 76 BFPH. RECOVERED 1055 BLW. 3577 BLWTR.

REPORT DATE: 11/06/2006 MD:7650 TVD:7650 PROGRESS:0 DAYS:15 MW: VISC:
 DAILY: DC: \$0 CC:\$202,280 TC:\$202,280 CUM: DC: \$702,678 CC: \$583,316 TC: \$1,285,994
 FORMATION: WASATCH PBDT: 7602 PERF: 5442-7299 PKR.DPTH:
 ACTIVITY AT REPORT TIME: FLOWBACK

DAILY DETAILS : FLOWED 24 HRS. 24/64" CHOKE. FCP 1000 PSIG. 9 BFPH. RECOVERED 733 BLW. 2768 BLWTR.

REPORT DATE: 11/07/2006 MD:7650 TVD:7650 PROGRESS:0 DAYS:16 MW: VISC:
 DAILY: DC: \$0 CC:\$202,280 TC:\$202,280 CUM: DC: \$702,678 CC: \$785,596 TC: \$1,488,274
 FORMATION: WASATCH PBDT: 7602 PERF: 5442-7299 PKR.DPTH:
 ACTIVITY AT REPORT TIME: FLOW TEST

DAILY DETAILS : FLOWED 24 HRS. 16/64" CHOKE. FCP 1300 PSIG. 2 BFPH. RECOVERED 93 BLW. 2675 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 11/6/06

REPORT DATE: 11/15/2006 MD:7650 TVD:7650 PROGRESS:0 DAYS:16 MW: VISC:
 DAILY: DC: \$0 CC:\$25,114 TC:\$25,114 CUM: DC: \$702,678 CC: \$810,710 TC: \$1,513,388
 FORMATION: WASATCH PBDT: 7602 PERF: 5442-7299 PKR.DPTH:
 ACTIVITY AT REPORT TIME: CLEAN OUT AFTER FRAC

DAILY DETAILS : MIRUSU. SICP 2300 PSIG. BLOWING WELL DOWN OVERNIGHT. SDFN.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 662-06

WELL NAME : CWU 662-06	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : COMP
FIELD : CHAPITA WELLS UNIT	DISTRICT : BIG PINEY	PLAN TVD/MD : 7,650 / 7,650
COUNTY,ST. : Uintah, UT	API # : 43-047-36268	TAX/CREDIT : N
PROPERTY # : 056039	WI % : 50	NRI % : 42.25
AFE# : 303246	AFE TOTAL : \$1,166,400	DHC : \$632,700 CWC : \$533,700
REPORTED BY: BAUSCH	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. : PATTERSON	RIG NAME : PATTERSON #779	WATER DEPTH:
LOCATION : 2014 FNL 587 FEL SEC 6 T9S R23E (SENE)	KB ELEV : 4902	GL ELEV: 4884
SPUD DATE : 10/5/2006	RIG RELEASE: 10/14/2006	1ST SALES :

REPORT DATE: 11/16/2006 MD :7650 TVD :7650 PROGRESS : 0 DAYS : 17 MW : VISC :
 DAILY: DC: \$0 CC :\$20,850 TC : \$20,850 CUM : DC : \$702,678 CC : \$831,560 TC : \$1,534,238
 FORMATION: WASATCH PBTD : 7450 PERF : 5442-7299 PKR.DPTH:
 ACTIVITY AT REPORT TIME: RIH TO LAND TBG

DAILY DETAILS : FCP 950 PSIG. RIH W/BIT & PUMP OFF BIT SUB TO 5560'. CLEANED OUT & DRILLED OUT PLUGS @ 5560', 6000', 6300', 6475' & 7160'. RIH. CLEANED OUT TO PBTD @ 7450'. POH TO 5460'. SDFN.

REPORT DATE: 11/17/2006 MD :7650 TVD :7650 PROGRESS : 0 DAYS : 18 MW : VISC :
 DAILY: DC: \$0 CC :\$5,208 TC : \$5,208 CUM : DC : \$702,678 CC : \$836,768 TC : \$1,539,446
 FORMATION: WASATCH PBTD : 7602 PERF : 5442-7299 PKR.DPTH:
 ACTIVITY AT REPORT TIME: WO FACILITIES

DAILY DETAILS : SICIP 2300 PSIG. LANDED TBG @ 5486' KB. THAWED OUT BOP. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. FLOWED TO CLEAN UP. SI. WO FACILITIES.

FINAL COMPLETION DATE: 11/16/06

TUBING DETAIL	LENGTH
PUMP OFF SUB	1.00'
1 JT 2-3/8" 4.7# N-80 TBG	30.40'
XN NIPPLE	1.10'
197 JTS 2-3/8" 4.7# N-80 TBG	5435.22'
BELOW KB	18.00'
LANDED @	5485.72' KB

REPORT DATE: 11/18/2006 MD :7650 TVD :7650 PROGRESS : 0 DAYS : 19 MW : VISC :
 DAILY: DC: \$0 CC :\$3,270 TC : \$3,270 CUM : DC : \$702,678 CC : \$840,038 TC : \$1,542,716
 FORMATION: WASATCH PBTD : 7602 PERF : 5442-7299 PKR.DPTH:
 ACTIVITY AT REPORT TIME: COST OVER RIDE

DAILY DETAILS : CLEAN OUT FLOW BACK TANK.

REPORT DATE: 11/21/2006 MD :7650 TVD :7650 PROGRESS : 0 DAYS : 20 MW : VISC :
 DAILY: DC: \$0 CC :\$820 TC : \$820 CUM : DC : \$702,678 CC : \$840,858 TC : \$1,543,536
 FORMATION: WASATCH PBTD : 7602 PERF : 5442-7299 PKR.DPTH: 0
 ACTIVITY AT REPORT TIME: COST UPDATE

DAILY DETAILS : COST UPDATE.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 662-06

WELL NAME : CWU 662-06	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : COMP
FIELD : CHAPITA WELLS UNIT	DISTRICT : BIG PINEY	PLAN TVD/MD : 7,650 / 7,650
COUNTY,ST. : Uintah, UT	API # : 43-047-36268	TAX/CREDIT : N
PROPERTY # : 056039	WI % : 50	NRI % : 42.25
AFE# : 303246	AFE TOTAL : \$1,166,400	DHC : \$632,700 CWC : \$533,700
REPORTED BY: BAUSCH	LAST CSG :	SHOE TVD/MD: /
RIG CONTR. : PATTERSON	RIG NAME : PATTERSON #779	WATER DEPTH:
LOCATION : 2014 FNL 587 FEL SEC 6 T9S R23E (SENE)	KB ELEV : 4902	GL ELEV: 4884
SPUD DATE : 10/5/2006	RIG RELEASE: 10/14/2006	1ST SALES :

REPORT DATE: 11/29/2006	MD : 7650	TVD : 7650	PROGRESS : 0	DAYS : 21	MW :	VISC :
DAILY: DC: \$0	CC : \$888	TC : \$888	CUM : DC : \$702,678	CC : \$841,746	TC :	\$1,544,424
FORMATION: WASATCH			PBTD : 7602	PERF : 5442-7299	PKR.DPTH:	
ACTIVITY AT REPORT TIME:	COST UPDATE					

DAILY DETAILS : COST UPDATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr. .
 Other _____

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202** 3a. Phone No. (include area code)
303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **2014' FNL & 587' FEL (SE/NE) 40.066464 LAT 109.362419 LON**

At top prod. interval reported below **Same**

At total depth **Same**

14. Date Spudded **08/04/2006** 15. Date T.D. Reached **10/13/2006** 16. Date Completed **12/01/2006**
 D & A Ready to Prod.

5. Lease Serial No.
U-01304

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Chapita Wells Unit

8. Lease Name and Well No.
Chapita Wells Unit 662-6

9. AFI Well No.
43-047-36268

10. Field and Pool, or Exploratory
Natural Buttes/Wasatch

11. Sec., T., R., M., on Block and Survey or Area **Sec. 6-T9S-R23E**

12. County or Parish **Uintah County** 13. State **UT**

17. Elevations (DF, RKB, RT, GL)*
4885' NAT GL

18. Total Depth: MD **7650** 19. Plug Back T.D.: MD **7602** 20. Depth Bridge Plug Set: MD
TVD **TVD** TVD **TVD** TVD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RST/CBL/VDL/GR/CCL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2452		900 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-7645		1200 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5486							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch	5442	7299	7189-7299		3/spf	
B)			6868-7120		3/spf	
C)			6555-6812		2/spf	
D)			6346-6453		3/spf	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7189-7299	500 GALS HCL; 56,907 GALS GELLED WATER & 167,300# 20/40 SAND
6868-7120	500 GALS HCL; 35,781 GALS GELLED WATER & 88,000# 20/40 SAND
6555-6812	PERF ONLY
6346-6453	500 GALS HCL; 25,452 GALS GELLED WATER & 77,700# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/01/2006	12/05/2006	24	→	40	1123	43			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	SI 1700	1850	→						PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

RECEIVED

DEC 15 2006

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Wasatch	5442	7299		Wasatch Chapita Wells Buck Canyon North Horn Upper Price River	4990 5602 6228 6899 7401

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

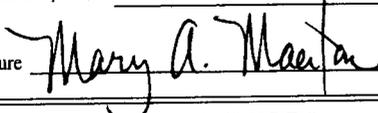
- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature



Date 12/12/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 662-6 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

6220-6280	3/spf
5727-5965	3/spf
5442-5516	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

6220-6280	500 GALS HCL; 21,000 GALS GELLED WATER & 52,200# 20/40 SAND
5727-5965	500 GALS HCL; 24,780 GALS GELLED WATER & 74,800# 20/40 SAND
5442-5516	500 GALS HCL; 26,208 GALS GELLED WATER & 88,200# 20/40 SAND

Perforated the North Horn from 7189-7190', 7198-7199', 7206-7207', 7213-7214', 7229-7230', 7234-7235', 7280-7283', 7289-7290' & 7297-7299' w/ 3 spf.

Perforated the Buck Canyon/North Horn from 6868-6869', 6896-6897', 6925-6926', 6970-6971', 6999-7000', 7044-7045', 7055-7056', 7069-7070', 7091-7092' & 7118-7120' w/ 3 spf.

Perforated the Buck Canyon from 6555-6556', 6567-6568', 6582-6583', 6598-6599', 6618-6619', 6630-6631', 6645-6646', 6661-6662', 6707-6708', 6739-6740', 6760-6761', 6774-6775', 6794-6795' & 6811-6812' w/ 2 spf.

Perforated the Buck Canyon from 6346-6347', 6357-6358', 6375-6377', 6385-6386', 6395-6396', 6409-6410', 6431-6432', 6435-6437', 6445-6446' & 6452-6453' w/ 3 spf.

Perforated the Chapita Wells/Buck Canyon from 6220-6221', 6232-6234', 6237-6239', 6246-6247', 6258-6260', 6273-6274' & 6279-6280' w/ 3 spf.

Perforated the Chapita Wells from 5727-5728', 5732-5733', 5739-5740', 5813-5814', 5818-5820', 5851-5852', 5858-5859', 5872-5873', 5897-5898', 5949-5950' & 5964-5965' w/ 3 spf.

Perforated the Chapita Wells from 5442-5443', 5472-5473', 5481-5484', 5492-5495', 5501-5502', 5511-5512' & 5514-5516' w/ 3 spf.

1006m



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street, Suite 100N
Denver, Colorado 80202

October 12, 2007

Re: 3rd Revision to the Consolidated
Wasatch Formation PA "B-C-D-E-F"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The 3rd Revision of the Consolidated Wasatch Formation PA "B-C-D-E-F", Chapita Wells Unit, CRS No. UTU63013AE, AFS No. 892000905AE, is hereby approved effective as of December 1, 2006, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 3rd Revision of the Consolidated Wasatch Formation PA "B-C-D-E-F" results in the addition of 80.00 acres to the participating area for a total of 13,433.43 acres and is based upon the completion of the completion of Well No. 662-6, API No. 43-047-36268, located in the SE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 6, Township 9 South, Range 23 East, SLM&B, Federal Unit Tract No. 15, Lease No. UTU01304, as a well capable of producing unitized substances in paying quantities. *To 4905 from 15559*

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 3rd Revision of the Consolidated Wasatch Formation PA "B-C-D-E-F", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

OCT 17 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35226	CWU 864-33		SWNW	33	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	15183	13650	2/10/2006			9/1/2006	
Comments: <u>MV RD (WSTMV RD in error) 12/31/07</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36268	CWU 662-6		SENE	6	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	15559	4905	8/4/2006			12/1/2006	
Comments: <u>WSTC 12/31/07</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37367	CWU 1058-13		NESW	13	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	15474	13650	6/30/2006			10/1/2006	
Comments: <u>MV RD 12/31/07</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

12/26/2007

Date

RECEIVED

DEC 26 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU01304
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS
3b. Phone No. (include area code) Ph: 303-824-5526		8. Well Name and No. CHAPITA WELLS UNIT 662-06
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T9S R23E SENE 2014FNL 587FEL 40.06646 N Lat, 109.36242 W Lon		9. API Well No. 43-047-36268
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 7/2/2008.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #66358 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature <i>Mary A. Maestas</i>	Date 01/15/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
JAN 21 2009

DIV. OF OIL, GAS & MINING