

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

January 21, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

**RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1007-22
NW/SE, SEC. 22, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0284-A
FEDERAL LANDS**

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **2046' FSL, 1913' FEL** *634593X 40.019892* **NW/SE**
At proposed prod. Zone *4430946 -109.422841*

5. Lease Serial No.
U-0284-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1007-22

9. API Well No.
43-047-36267

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 22, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
18.03 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish
UINTAH

13. State
UTAH

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any)
1913'

16. No. of Acres in lease
1240

17. Spacing Unit dedicated to this well
'

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9470'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4981.2 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

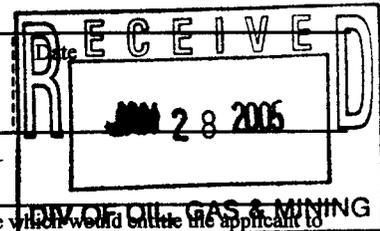
- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *Ed Trotter* Name (Printed/Typed) **Ed Trotter** Date *1-21-2005*

Title
Agent

Approved by (Signature) *[Signature]* Name (Printed/Typed) **BRADLEY G. HILL**
Title **ENVIRONMENTAL SCIENTIST III** Office *02-02-05*

Federal Approval of this Action is Necessary



Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1007-22
NW/SE, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	2,361'
Wasatch	4,773'
Chapita Wells	5,358'
Buck Canyon	6,039'
North Horn	6,702'
Island	7,178'
KMV Price River	7,432'
KMV Price River Middle	8,066'
KMV Price River Lower	8,878'
Sego	9,343'

EST. TD: 9,470'

Anticipated BHP 4100 PSI

3. PRESSURE CONTROL EQUIPMENT: A 5M BOP will be used on the Production Hole only. (See attached BOP Diagram), Pressure Control Equipment will not be used on the Surface Hole.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>MINIMUM SAFETY FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
20"	0' - 45'+/- GL	45'+/-	13 3/8"	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	45' - 2300'+/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD+/-KB	9470'+/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 300' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

5. Float Equipment:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

None

SURFACE HOLE PROCEDURE (45'-2300'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface.

PRODUCTION HOLE PROCEDURE 2300'-TD:

FS, 1 joint of casing, FC, and balance of casing to surface.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1007-22
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UINTAH COUNTY, UTAH

6. MUD PROGRAM

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Dry or light mud as needed to support drilling by Bucket Rig.

SURFACE HOLE PROCEDURE (45'-2300'):

Air, Air Mist and Water (circulate through reserve pit) with Gel/LCM sweeps.

PRODUCTION HOLE PROCEDURE 2300'-TD:

2300' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: No Open Hole Logs.
Cased Hole Logs will to run.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1007-22
NW/SE, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Cement to surface with Redi-Mix cement

SURFACE HOLE PROCEDURE (45'-2300'+/-):

Option #1: Well circulates or drills with air.

Tail: 500' of Class 'G' mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess.

Lead: Hi-Fill Cement mixed at 11 ppg with 16% Gel, 10#/sx Gilsonite, 3% salt, 3#/sx GR-3 and 0.25 #/sx Flocele plus 35% Excess to get cement returns to surface.

Option #2: Well does not circulate.

Class 'G' cement mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess to 100' above the lost circulation zone and top out with same with 3-4% CaCl₂ to get cement returns to surface.

PRODUCTION HOLE PROCEDURE 2300'-TD:

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

SURFACE HOLE (45'-2300')

Potential Problems: Lost circulation below 1800' and minor amounts of gas may be present.

PRODUCTION HOLE 2300'-TD

Potential Problems: Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1007-22
NW/SE, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

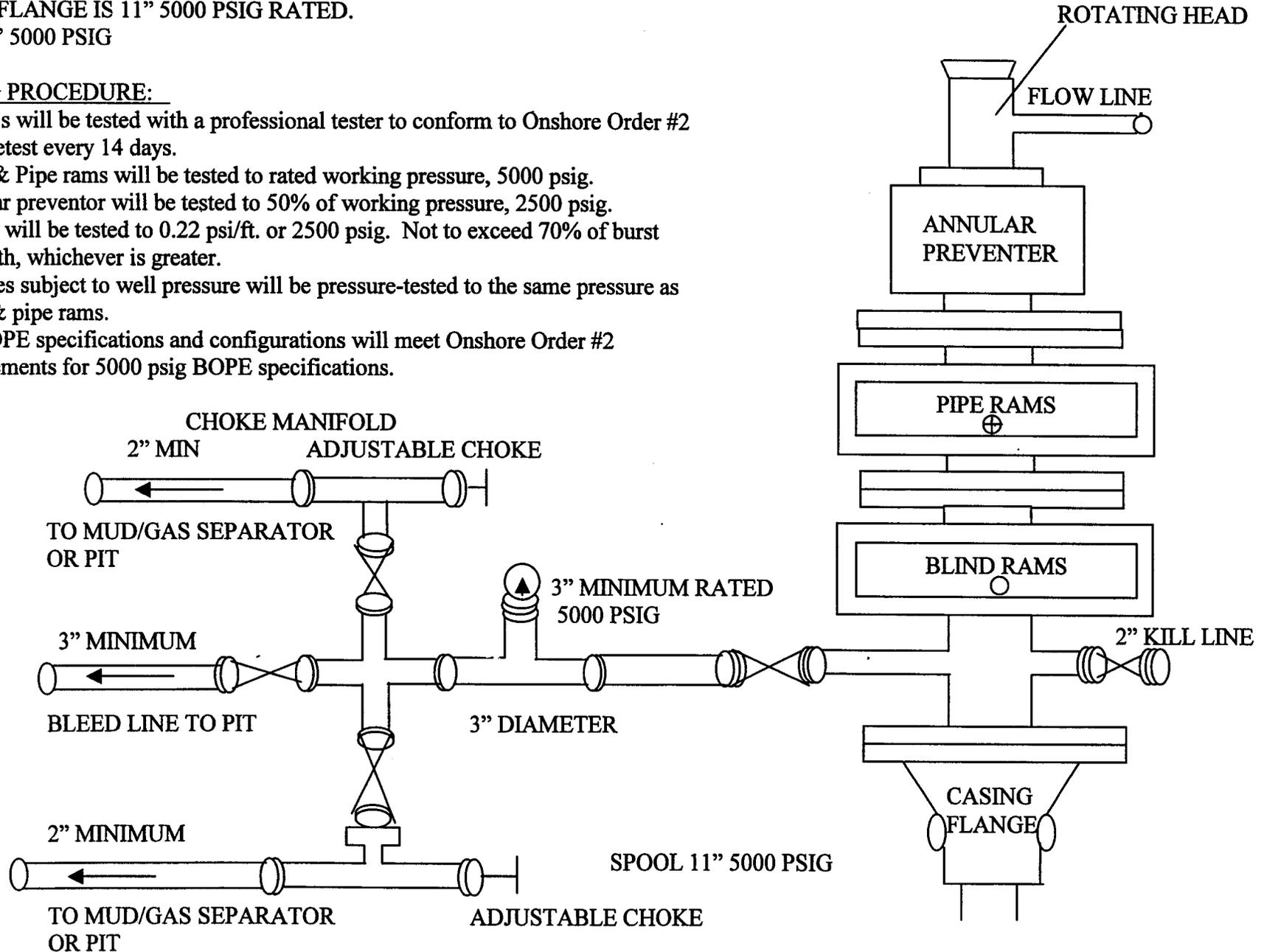
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 1007-22
Lease Number: U-0284-A
Location: 2046' FSL & 1913' FEL, NW/SE, Sec. 22,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business-days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 18.03 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 5*
- B. Producing wells - 47*
- C. Shut in wells - 2*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be

disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. ANCILLARY FACILITIES

A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

D. The approved seed mixture for this location is:

Four-Wing Salt Bush – 3 pounds per acre

Indian Rice Grass – 2 pounds per acre

Needle and Thread Grass – 2 pounds per acre

Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the Northwest corner of the location.

The flare pit will be located downwind of the prevailing wind direction on the North side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Northeast of Corners B and 5. Any location topsoil will be added to the existing topsoil stockpile located Northwest of Corners A and B. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Southwest.

Corners #2, #6, & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used.
 - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

The existing topsoil pile shall be broadcast seeded with the approved seed mixture for this location.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

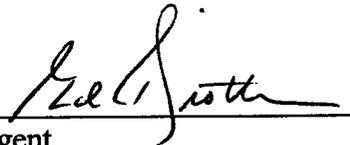
A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1007-22 Well, located in the NW/SE of Section 22, T9S, R22E, Uintah County, Utah; Lease #U-0284-A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

1-21-2005
Date


Agent

EOG RESOURCES, INC.
CWU #1007-22
SECTION 22, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE CWU #494-22 AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 49.25 MILES.

EOG RESOURCES, INC.

CWU #1007-22

LOCATED IN UINTAH COUNTY, UTAH
SECTION 22, T9S, R22E, S.L.B.&M.

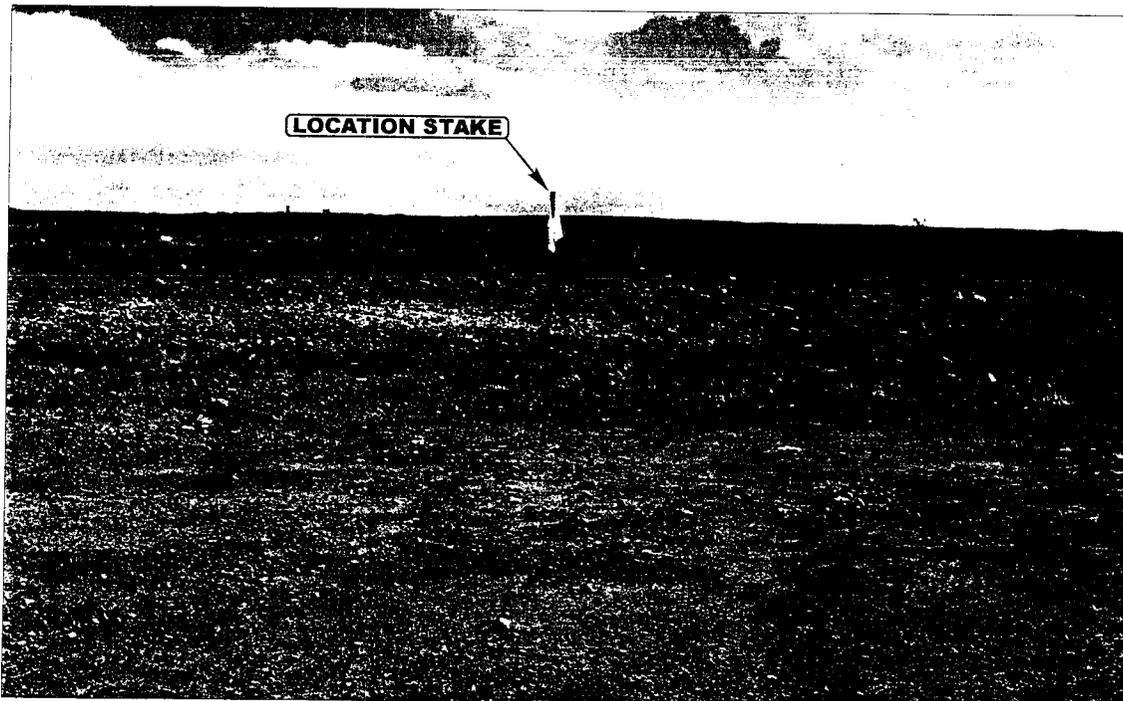


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

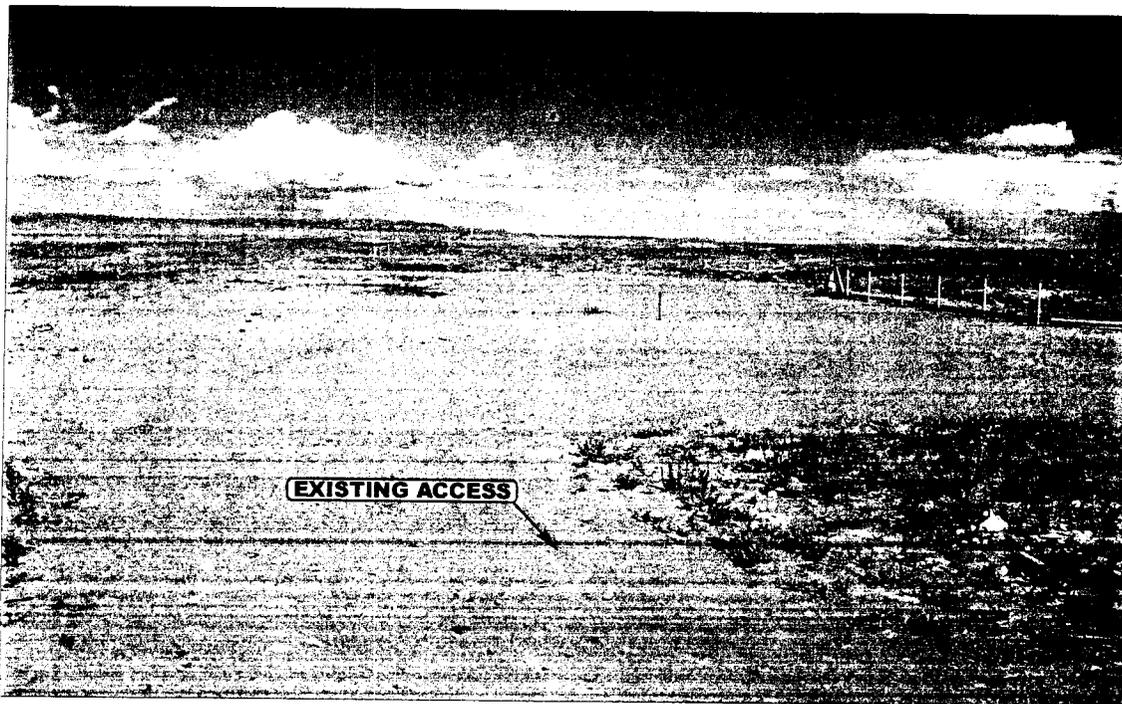


PHOTO: VIEW FROM EXISTING ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

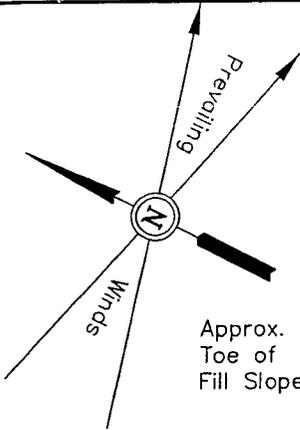
E&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	10	08	04	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: J.F.	DRAWN BY: L.K.		REVISED: 00-00-00	

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1007-22
SECTION 22, T9S, R22E, S.L.B.&M.
2046' FSL 1913' FEL

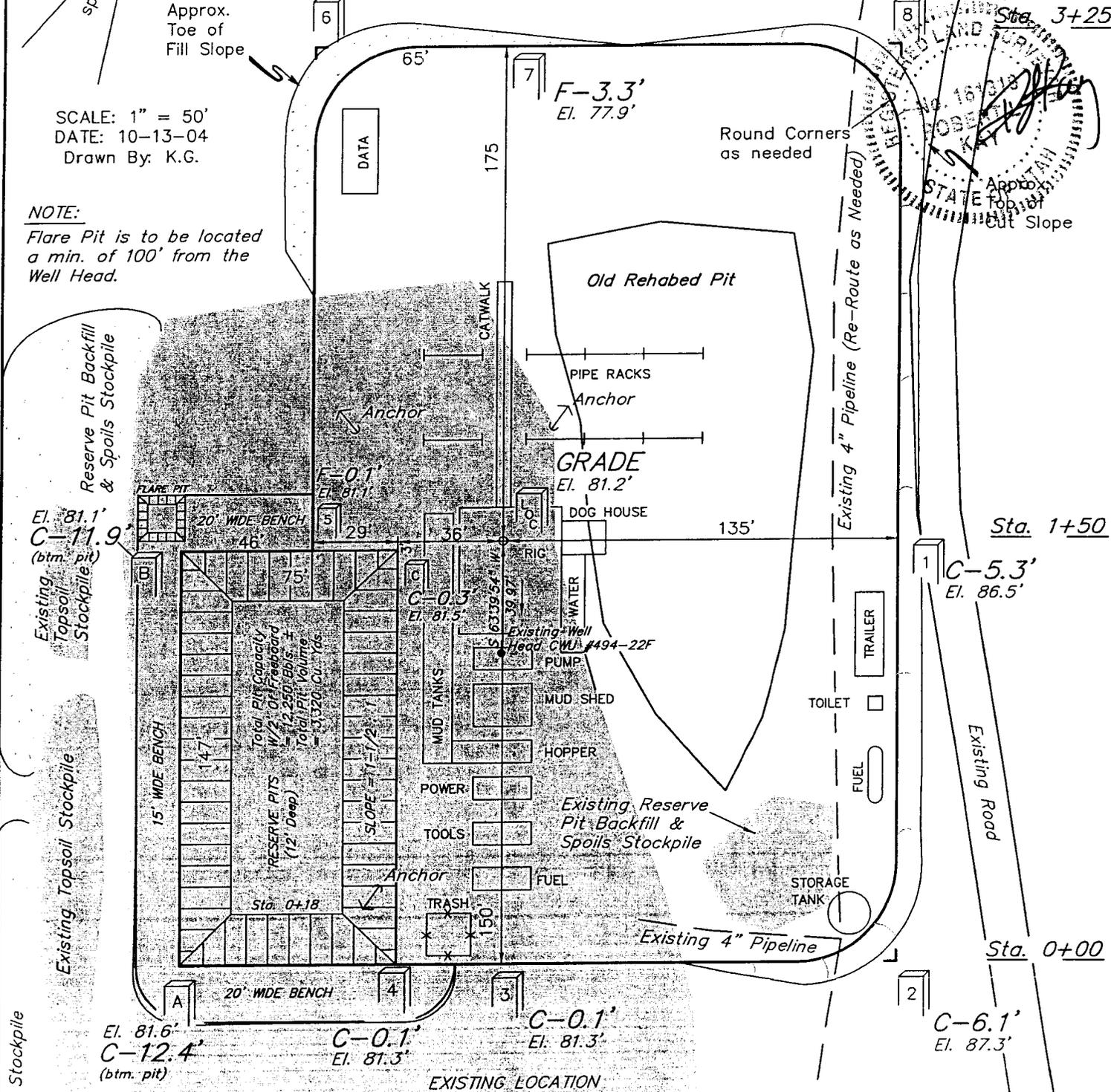
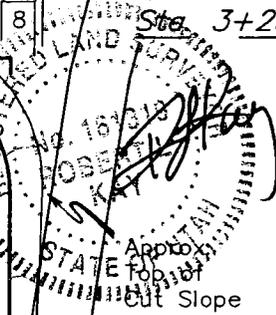


F-8.3'
El. 72.9'

C-6.3'
El. 87.5'

SCALE: 1" = 50'
DATE: 10-13-04
Drawn By: K.G.

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:
Elev. Ungraded Ground At Loc. Stake = 4981.2'
FINISHED GRADE ELEV. AT LOC. STAKE = 4981.2'

FIGURE #1

EOG RESOURCES, INC.

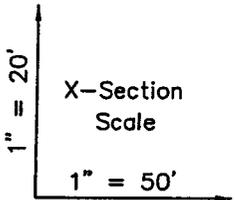
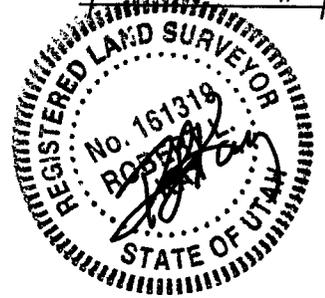
TYPICAL CROSS SECTIONS FOR

CWU #1007-22

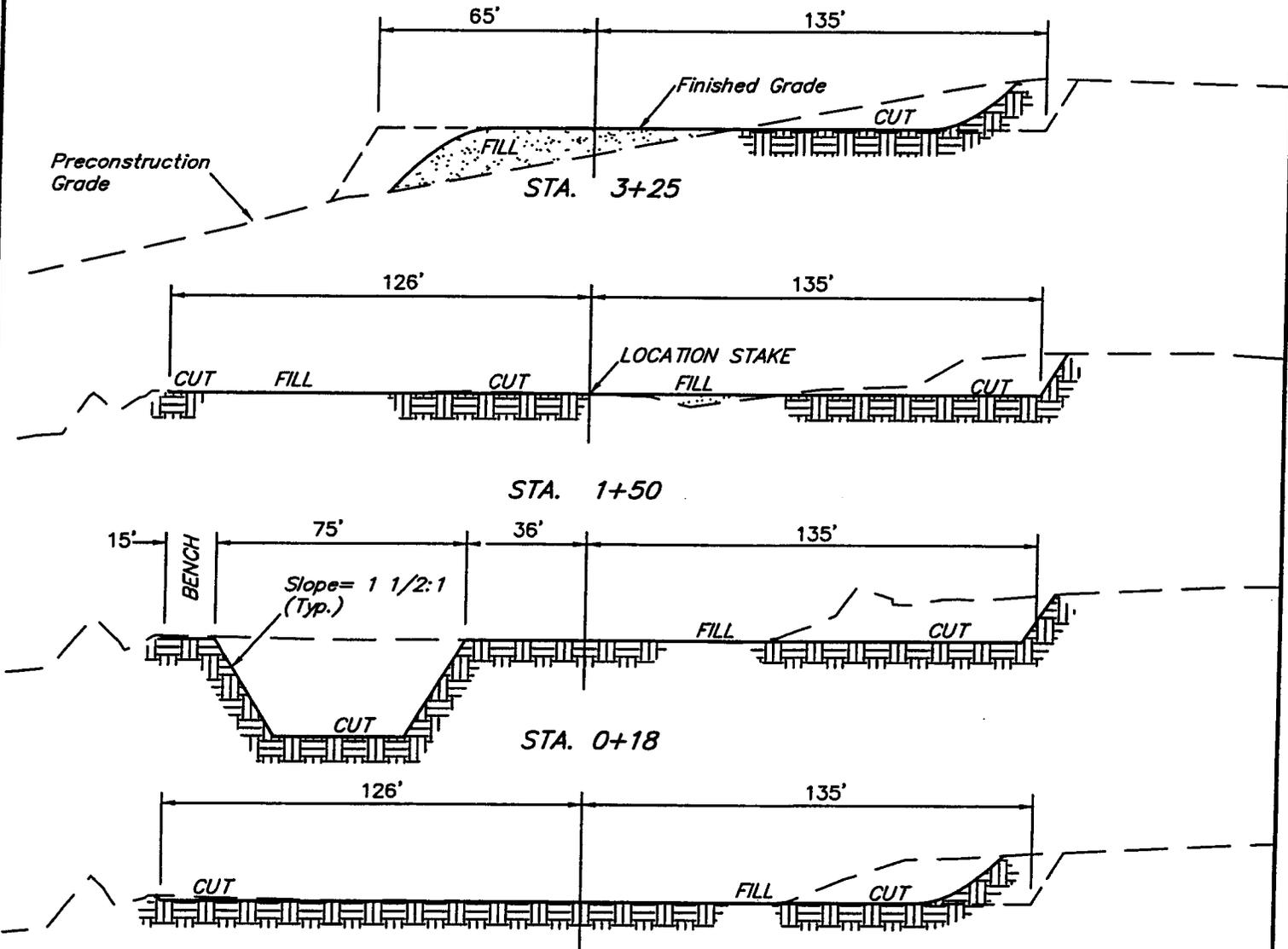
SECTION 22, T9S, R22E, S.L.B.&M.

2046' FSL 1913' FEL

FIGURE #2



DATE: 10-13-04
Drawn By: K.G.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

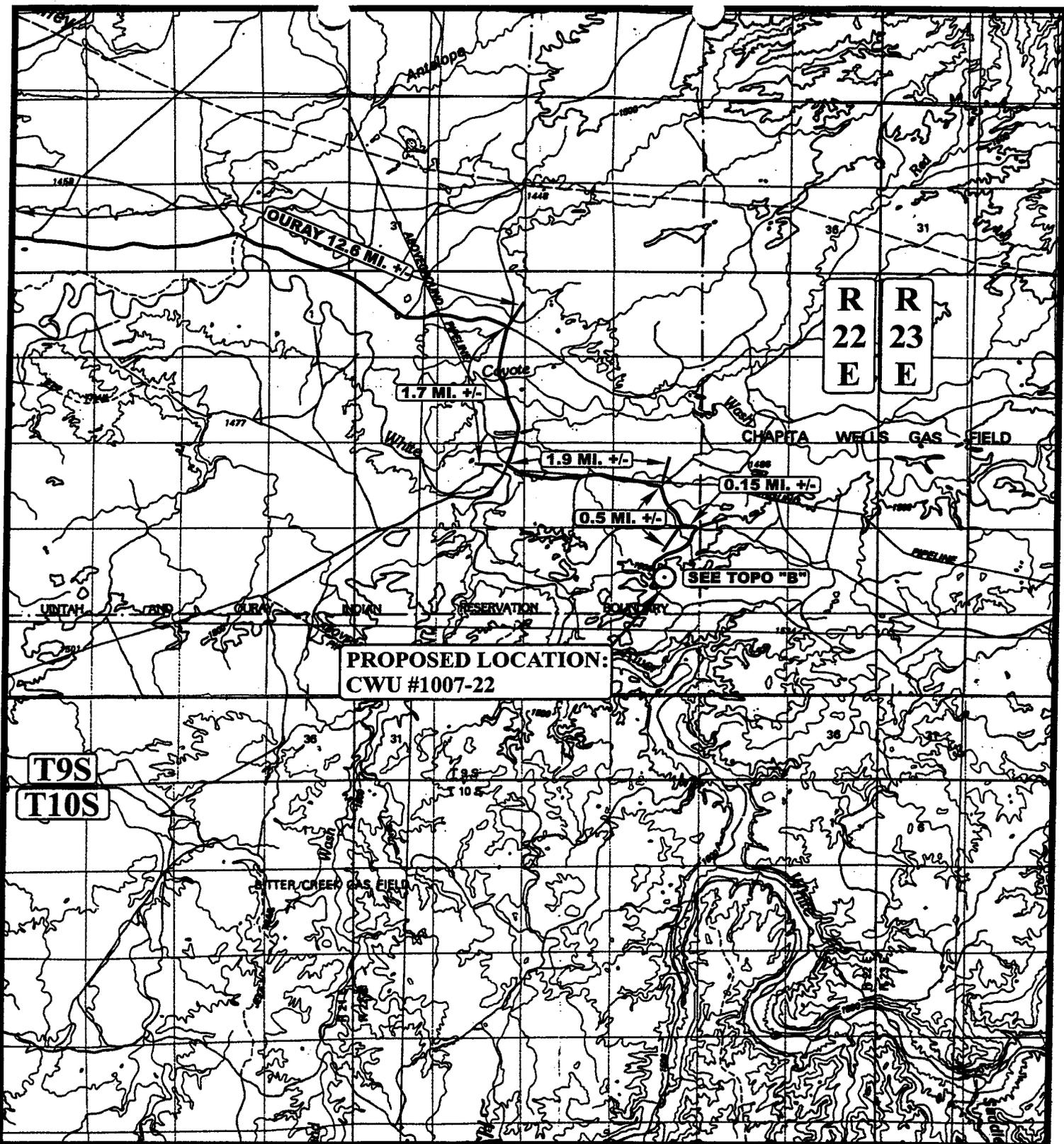
* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	780 Cu. Yds.
Remaining Location	=	6,500 Cu. Yds.
TOTAL CUT	=	7,280 CU.YDS.
FILL	=	1,530 CU.YDS.

EXCESS MATERIAL	=	5,750 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,440 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	3,310 Cu. Yds.



**PROPOSED LOCATION:
CWU #1007-22**

**R
22
E** **R
23
E**

**T9S
T10S**

LEGEND:

⊙ PROPOSED LOCATION



EOG RESOURCES, INC.

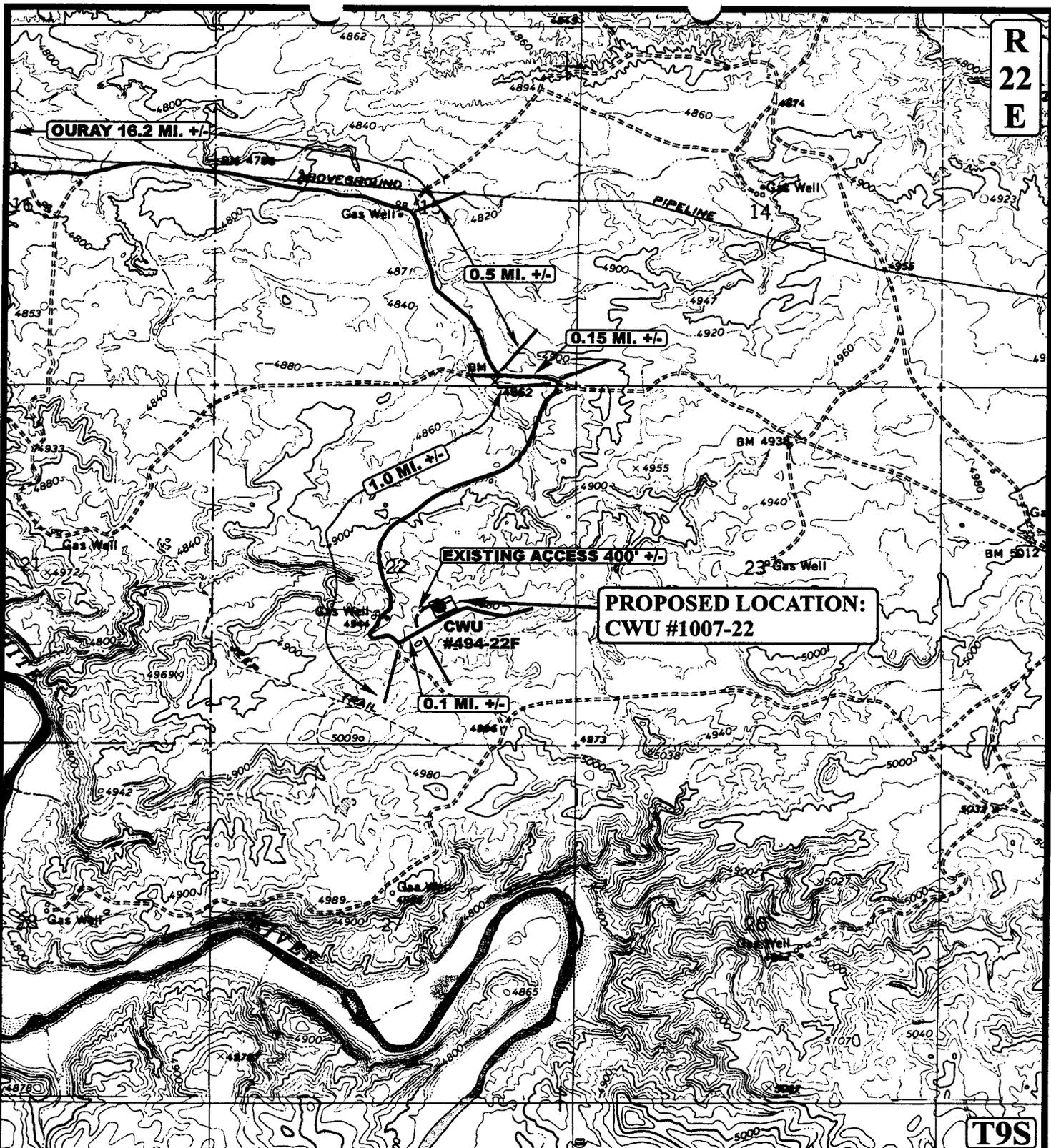
**CWU #1007-22
SECTION 22, T9S, R22E, S.L.B.&M.
2046' FSL 1913' FEL**

U&L S **Uintah Engineering & Land Surveying**
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **10 08 04**
MAP MONTH DAY YEAR
SCALE: 1:100,000 | DRAWN BY: L.K. | REVISED: 00-00-00



R
22
E



T9S

LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

EOG RESOURCES, INC.

CWU #1007-22
 SECTION 22, T9S, R22E, S.L.B.&M.
 2046' FSL 1913' FEL

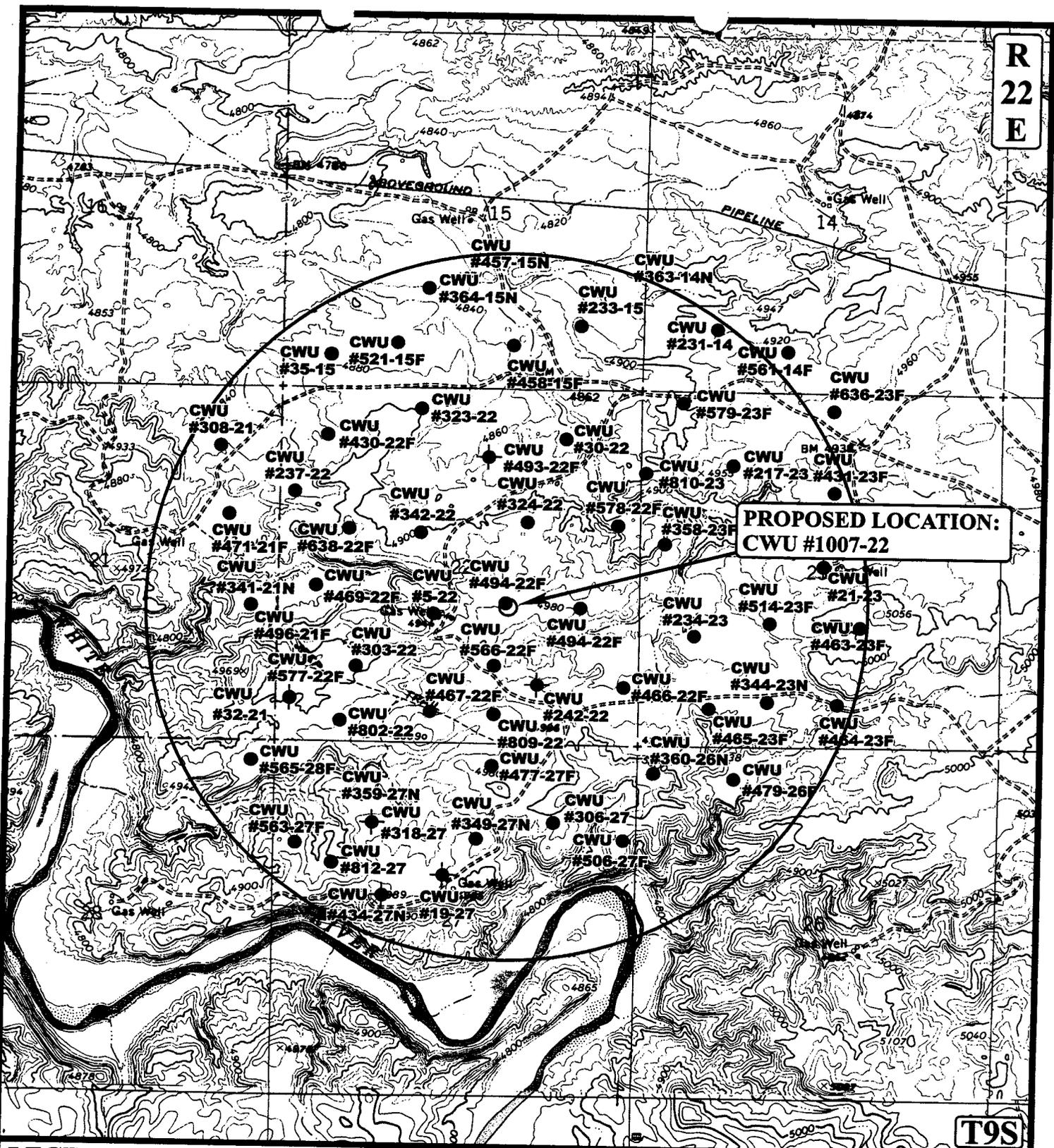
TOPOGRAPHIC
MAP

10	08	04
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00

B
TOPO

R
22
E



**PROPOSED LOCATION:
CWU #1007-22**

T9S

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

CWU #1007-22
 SECTION 22, T9S, R22E, S.L.B.&M.
 2046' FSL 1913' FEL



U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	10 08 04 MONTH DAY YEAR	C TOPO
SCALE: 1" = 2000'	DRAWN BY: L.K. REVISED: 00-00-00	

004

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/28/2005

API NO. ASSIGNED: 43-047-36267

WELL NAME: CWU 1007-22
OPERATOR: EOG RESOURCES INC (N9550)
CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NWSE 22 090S 220E
SURFACE: 2046 FSL 1913 FEL
BOTTOM: 2046 FSL 1913 FEL
UINTAH
NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-0284-A
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: PRRV
COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.01989
LONGITUDE: -109.4228

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit CHAPITA WELLS
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1-Federal Approval
2-OIL SHALE

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

February 2, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
 From: Michael Coulthard, Petroleum Engineer
 Subject: 2005 Plan of Development Chapita Wells Unit
 Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Price River)		
43-047-36262	CWU 664-1	Sec 1 T09S R22E 0807 FNL 1820 FEL
43-047-36263	CWU 979-12	Sec 12 T09S R22E 1681 FSL 0785 FEL
43-047-36264	CWU 972-13	Sec 13 T09S R22E 0637 FNL 1812 FWL
43-047-36265	CWU 974-14	Sec 14 T09S R22E 0894 FNL 0464 FEL
43-047-36268	CWU 662-6	Sec 6 T09S R23E 2014 FNL 0587 FEL
43-047-36266	CWU 998-22	Sec 22 T09S R22E 0743 FNL 0754 FWL
43-047-36267	CWU 1007-22	Sec 22 T09S R22E 2046 FSL 1913 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
 Division of Oil Gas and Mining
 Central Files
 Agr. Sec. Chron
 Fluid Chron

MCoulthard:mc:2-2-05



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 2, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

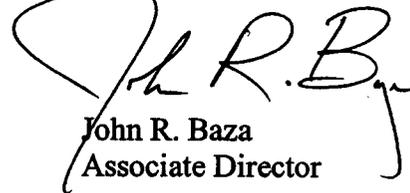
Re: Chapita Wells Unit 1007-22 Well, 2046' FSL, 1913' FEL, NW SE, Sec. 22,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36267.

Sincerely,



John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1007-22
API Number: 43-047-36267
Lease: U-0284-A

Location: NW SE **Sec.** 22 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

U D O G M

006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JAN 27 2005

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
U-0284-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1007-22

9. API Well No.
43-047-36267

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 22, T9S, R22E,
S.L.B.&M.**

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **2046' FSL, 1913' FEL** **NW/SE**
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
18.03 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish **UINTAH** 13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **1913'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
1240

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9470'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4981.2 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Esti mated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date 1-21-2005
Title Agent		

Approved by (Signature) 	Name (Printed/Typed)	Date 05/13/2005
Title Mineral Resources	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

MAY 1 / 2005

DIV. OF OIL, GAS & MINING

*(Instructions on reverse)

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.

Well Name & Number: CWU 1007-22

Lease Number: U-0284A

API Number: 43-047-36267

Location: NWSE Sec. 22 T. 9S R. 22E

Agreement: Chapita Wells Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

As a minimum requirement, the cement behind to production casing must extend at least 200' above the top of the Wasatch Formation which has been identified at ±4858'.

If Gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43

CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the

operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood (435) 828-7874
Petroleum Engineer

Michael Lee (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources Inc.

API Number 43-047-36267

Well Name & Number: CWU 1007-22

Lease number: UTU-0284-A

Location: NWSW Sec, 22 T.9S. R. 22E.

Surface Ownership: BLM

Date NOS Received: 10/19/04

Date APD Received: 1/27/05

Conditions for Approval are in the APD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0284-A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
2. NAME OF OPERATOR: EOG RESOURCES, INC.		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 1007-22
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		9. API NUMBER: 4304736267
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2046' FSL, 1913' FEL		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 22 9S 22E S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 01-24-06
By: [Signature]

COPIES SENT TO OPERATOR
DATE: 01-27-06
BY: [Signature]

NAME (PLEASE PRINT) <u>Ed Trotter</u>	TITLE <u>Agent</u>
SIGNATURE <u>[Signature]</u>	DATE <u>1/23/2006</u>

(This space for State use only)

JAN 24 2006

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304736267
Well Name: CHAPITA WELLS UNIT 1007-22
Location: 2046' FSL, 1913' FEL, NWSE, SEC. 22, T9S, R22E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 2/2/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

1/23/2006

Date

Title: Agent

Representing: EOG RESOURCES, INC.

RECEIVED

JAN 24 2006

ENVIRONMENTAL SERVICES

RECEIVED

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. Box 1815 Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2046 FSL 1913 FEL (NWSE) S.L.B.&M
SECTION 22, T9S, R22E 40.069858 LAT 109.423497 LON**

5. Lease Serial No.
U-0284-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 1007-22

9. API Well No.
43-047-36267

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD RENEWAL
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests the referenced APD originally approved 5/13/2005 be extended for one year.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

CONDITIONS OF APPROVAL RECORD ONLY

RECEIVED

APR 27 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Kaylene R. Gardner	Title Regulatory Assistant
Signature 	Date 04/10/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 	Title Petroleum Engineer	Date APR 14 2006
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

CONDITIONS OF APPROVAL

EOG Resources, Inc.

Notice of Intent APD Extension

Lease: U-0284-A (43-047-36267)
Well: Chapita Wells Unit 1007-22
Location: NWSE Sec 22-T09S-R22E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 05/13/2007
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Roger Hall of this office at (435) 781-4470 or email Roger_Hall@blm.gov.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1007-22

Api No: 43-047-36267 Lease Type: FEDERAL

Section 22 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 01/31/07

Time 10:30 AM

How DRY

Drilling will Commence: _____

Reported by KYLAN COOK

Telephone # (435) 790-8286

Date 01/31/2007 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: U-0284-A	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT	
8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 1007-22	
9. API NUMBER: 43-047-36267	
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
2. NAME OF OPERATOR: EOG RESOURCES, INC.	
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078	PHONE NUMBER: (435) 789-0790
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2046 FSL 1913 FEL COUNTY: UINTAH QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 22 9S 22E S.L.B. & M STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 01-29-07
By: [Signature]

1-30-07
RM

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Sr. Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>1/24/2007</u>

(This space for State use only)

RECEIVED

JAN 26 2007

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36267
Well Name: CHAPITA WELLS UNIT 1007-22
Location: 2046 FSL 1913 FEL (NWSE), SECTION 22, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 2/2/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

1/22/2007

Date

Title: Sr. Regulatory Assistant

Representing: EOG Resources, Inc.

RECEIVED
JAN 26 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36339	CHAPITA WELLS UNIT 922-23		SENE	23	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	1/30/2007		<i>2/13/07</i>		
Comments: <i>PRRU = MVRD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36267	CHAPITA WELLS UNIT 1007-22		NWSE	22	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	1/31/2007		<i>2/13/07</i>		
Comments: <i>PRRU = MVRD</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: 							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Carrie MacDonald

Signature

Operations Clerk

2/2/2007

Title

Date

RECEIVED

FEB 06 2007

DIV. OF OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0284-A
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202		7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
3b. Phone No. (include area code) 303-262-2812		8. Well Name and No. Chapita Wells Unit 1007-22
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2,046' FSL & 1,913' FEL (NWSE) Sec. 22-T9S-R22E 40.069858 LAT 109.423497 LON		9. API Well No. 43-047-36267
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

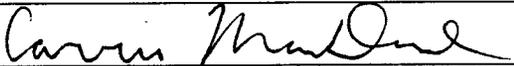
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Chapita Wells Unit 550-30N SWD
- 3. Ace Disposal
- 4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Carrie MacDonald		Title Operations Clerk
Signature 	Date	02/02/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FEB 06 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code) **303-262-2812**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2,046' FSL & 1,913' FEL (NWSE)
 Sec. 22-T9S-R22E 40.069858 LAT 109.423497 LON**

5. Lease Serial No.
U-0284-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1007-22

9. API Well No.
43-047-36267

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 1/31/2007.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Carrie MacDonald** Title **Operations Clerk**

Signature *Carrie MacDonald* Date **02/02/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FEB 06 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address **600 17th St., Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code) **303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**482 FSL 1992 FEL (SW/SE) S.L.B.&M
SECTION 27, T10S, R19E 39.919617 LAT 109.764892 LON**

5. Lease Serial No.
U-49518

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Old Squaws Crossing Unit

8. Well Name and No.
Old Squaws Crossing Unit II 109-27

9. API Well No.
43-047-36269

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales 2/1/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Mary A. Maestas** Title **Regulatory Assistant**

Signature *Mary A. Maestas* Date **02/02/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FEB 05 2007
DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 02-02-2007

Well Name	OSCU II 109-27	Well Type	DEVG	Division	DENVER
Field	OLD SQUAW'S CROSSING	API #	43-047-36269	Well Class	ISA
County, State	UINTAH, UT	Spud Date	11-26-2006	Class Date	02-01-2007
Tax Credit	N	TVD / MD	10,195/ 10,195	Property #	033219
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	11,000/ 11,000
KB / GL Elev	5,292/ 5,273				
Location	Section 27, T10S, R19E, SWSE, 482 FSL & 1992 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No	303273	AFE Total	2,248,700	DHC / CWC	1,058,900/ 1,189,800
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Rig Contr	PIONEER	Rig Name	PIONEER #59	Start Date	02-01-2005	Release Date	12-12-2006
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Rig Contr	PIONEER	Rig Name	PIONEER #59	Start Date	11-18-2006	Release Date	
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02-01-2005 **Reported By**

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
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MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA 482' FSL & 1992' FEL (SW/SE) SECTION 27, T10S, R19E UINTAH COUNTY, UTAH
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RIG: PIONEER #59
OBJECTIVE: 10195' TD, MESAVERDE
DW/GAS
OLD SQUAW CROSSING UNIT
DD&A: CHAPITA DEEP
FIELD: NATURAL BUTTES UNIT

LEASE: U-49518

ELEVATION: 5274.6' NAT GL, 5273.2' PREP GL (DUE TO ROUNDING 5273' IS THE PREP GL), 5292' KB (19')

EOG WI 100%, NRI 87.5%

09-11-2006 **Reported By** TROTTER

Daily Costs: Drilling	\$40,756	Completion	\$0	Daily Total	\$40,756
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Cum Costs: Drilling	\$40,756	Completion	\$0	Well Total	\$40,756
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MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 BEGAN CONSTRUCTION OF LOCATION; 10% COMPLETE.

09-12-2006 Reported By TROTTER

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$40,756 Completion \$0 Well Total \$40,756

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION IS 40% COMPLETE.

09-13-2006 Reported By TERRY CSERE

Daily Costs: Drilling \$1,260 Completion \$0 Daily Total \$1,260
 Cum Costs: Drilling \$42,016 Completion \$0 Well Total \$42,016

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION IS 70% COMPLETE. PIT SHOT 9/12/2006.

09-14-2006 Reported By TERRY CSERE

Daily Costs: Drilling \$1,260 Completion \$0 Daily Total \$1,260
 Cum Costs: Drilling \$43,276 Completion \$0 Well Total \$43,276

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION IS 75% COMPLETE. PIT BEING SHOT TODAY.

09-15-2006 Reported By TERRY CSERE

Daily Costs: Drilling \$1,260 Completion \$0 Daily Total \$1,260
 Cum Costs: Drilling \$44,536 Completion \$0 Well Total \$44,536

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 PIT SHOT. PUSHING OUT PIT.

09-18-2006 Reported By TERRY CSERE

Daily Costs: Drilling \$1,260 Completion \$0 Daily Total \$1,260
 Cum Costs: Drilling \$45,796 Completion \$0 Well Total \$45,796

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 100% COMPLETE. WO AIR RIG.

09-25-2006 Reported By DALL COOK

Daily Costs: Drilling	\$2,310	Completion	\$0	Daily Total	\$2,310
Cum Costs: Drilling	\$48,106	Completion	\$0	Well Total	\$48,106

MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 9/17/2006 @ 8:00 AM, SET 40' OF 14" CONDUCTOR, CEMENT TO SURFACE WITH READY MIX. DALL COOK NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 9/16/2006 @ 9:30 PM.

09-27-2006 Reported By JERRY BARNES

Daily Costs: Drilling	\$203,990	Completion	\$0	Daily Total	\$203,990
Cum Costs: Drilling	\$252,096	Completion	\$0	Well Total	\$252,096

MD 2,475 TVD 2,475 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 9/19/2006. DRILLED 12-1/4" HOLE TO 2456' GL. ENCOUNTERED NO WATER. RAN 56 JTS (2410.60') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2429' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RD MO CRAIG'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 185 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (150 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11 PPG W/YIELD OF 3.82 CFS. TAILED IN W/200 SACKS (41 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/182.9 BBLs FRESH WATER. BUMPED PLUG W/800# @ 1:25 PM, 9/22/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB #1: PUMPED DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 5 HR.

TOP JOB #2: MIXED & PUMPED 150 SX (31 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED 2 BBLs OF LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS 30 MIN.

TOP JOB #4: MIXED AND PUMPED 120 SX (24 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE UNIT & SURVEY TOOL. RAN IN HOLE & TAGGED @ 2273' PICK UP TO 2265' & TOOK SURVEY, = 1 DEGREE.

JERRY BARNES NOTIFIED DONNA KINNEY W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 9/20/2006 @ 9:00 AM.

11-19-2006 **Reported By** RICK DITTO

Daily Costs: Drilling	\$35,071	Completion	\$0	Daily Total	\$35,071						
Cum Costs: Drilling	\$287,167	Completion	\$0	Well Total	\$287,167						
MD	2.475	TVD	2.475	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RIG MOVE

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RIG DOWN ON OSCU 123-27. RIG IS TRUCK READY. TRUCKS SCHEDULED FOR 07:00 HRS, 11/19/06. MOVED AND SET UP CAMPS ON OSCU 109-27.

11-20-2006 **Reported By** RICK DITTO

Daily Costs: Drilling	\$27,582	Completion	\$0	Daily Total	\$27,582						
Cum Costs: Drilling	\$314,749	Completion	\$0	Well Total	\$314,749						
MD	2.475	TVD	2.475	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RIG MOVE

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RIG DOWN ON OSCU 123-27. ALL RIG EQUIPMENT IS OFF LOCATION. RIG UP ON OSCU 109-27. RIG IS 25% RIGGED UP.
18:00	06:00	12.0	NO ACTIVITY (WORKING 2 CREWS DAYLIGHTS ONLY).

11 MEN WORKING 12 HRS
NO ACCIDENTS
SAFETY MEETING ON RIG MOVE
2 MILE RIG MOVE
L&S TRUCKING IS MOVING RIG

11-21-2006 **Reported By** R. DITTO/B. HUTTON

Daily Costs: Drilling	\$10,764	Completion	\$0	Daily Total	\$10,764						
Cum Costs: Drilling	\$325,513	Completion	\$0	Well Total	\$325,513						
MD	2.475	TVD	2.475	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RIG REPAIRS

Start	End	Hrs	Activity Description
06:00	12:00	6.0	SET IN MUD PUMPS, LIGHT HOUSE, DRAWWORK, DERRICK AND BOILER. RELEASED TRUCKS @ 12:00 HRS.
12:00	18:00	6.0	RIG REPAIR, REBUILDING THE DERRICK BOARD WITH WELDERS.
18:00	06:00	12.0	NO ACTIVITY. SHUT DOWN FOR NIGHT.

11 MEN WORKING 12 HRS
NO ACCIDENTS

SAFETY MEETING: RIG MOVE

11-22-2006 Reported By B. DUTTON

Daily Costs: Drilling \$11,766 Completion \$0 Daily Total \$11,766

Cum Costs: Drilling \$337,279 Completion \$0 Well Total \$337,279

MD 2,475 TVD 2,475 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG REPAIR

Start End Hrs Activity Description

06:00 06:00 24.0 RIG REPAIR, REBUILD DERRICK BOARD WITH WELDERS. WORK ON DRAWWORKS. REPAIR CLUTCHES AND GO THROUGH GEAR ENDS ON BOTH MUD PUMPS.

2 CREWS WORKING BROKE TOWER

NO ACCIDENTS

SAFETY MEETING: HELPING WELDERS (WATCH YOU DON'T GET YOUR EYES BURNED)

DIESEL FUEL USED 82 GALS, ON HAND 1663 GALS

ESTIMATED SPUD DATE FRIDAY MORNING

11-23-2006 Reported By B. DUTTON

Daily Costs: Drilling \$15,832 Completion \$0 Daily Total \$15,832

Cum Costs: Drilling \$353,111 Completion \$0 Well Total \$353,111

MD 2,475 TVD 2,475 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG UP

Start End Hrs Activity Description

06:00 18:00 12.0 RIG REPAIR, FINISHED REBUILDING DERRICK BOARD (INSTALLED TO DERRICK). RAISED DERRICK.

18:00 06:00 12.0 RIG UP RIG FLOOR AND BACK YARD. WORK ON CHOKE MANIFOLD.

NO ACCIDENTS

SAFETY MEETING: ON RAISING THE DERRICK PRIOR TO JOB

DIESEL FUEL USED 100 GALS, ON HAND 1563 GALS

±SPUD DATE FRIDAY

11-24-2006 Reported By B. DUTTON

Daily Costs: Drilling \$23,367 Completion \$0 Daily Total \$23,367

Cum Costs: Drilling \$376,478 Completion \$0 Well Total \$376,478

MD 2,475 TVD 2,475 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: NU BOPE

Start End Hrs Activity Description

06:00 10:00 4.0 RIG REPAIR: CHANGED PONY ROD SEALS IN #2 MUP PUMP AND PUT GEAR END COVERS ON BOTH #1 AND #2 MUD PUMPS. FINISHED REPAIRING KELLY SPINNER AND HOOKED UP TO FUNCTION TEST TO ENSURE IT WORKS PROPERLY.

10:00 13:00 3.0 TOOK ALL GUIDE LINES LOOSE TO LOOSEN UP PRESSURE ON LOCKING PINS TO INSTALL SAFETY PINS. PICKED UP LINES TO UNTANGLE FORM OTHER CABLES IN DERRICK, HOOKED GUIDE LINE BACK UP AND SNUGGED DOWN TO CENTER UP BLOCKS.

13:00 18:00 5.0 LAY DOWN KELLY SPINNERS. PICK UP SWIVEL. MAKE UP UPPER KELLY VALVES, KELLY HOSE AND KELLY. STABBED INTO RATHOLE AND TORQUED KELLY.
 18:00 06:00 12.0 NU BOP. DAY RATE START AT 18:00 HRS, 11/23/06. MUD CROSS, PIPE RAMS, ANNNULAR, CHOKE LINE, CHOKE MANIFOLD, ROTATING HEAD, FLOW LINE AND FILL UP LINE, (TORQUED WELL HEAD DOWN TO 300 FT/LBS AND TESTED TO 5,000 PSI FOR 15 MINS).

NO ACCIDENTS
 SAFETY MEETING: NU BOP/WATCHING ALL PINCH POINTS/OVER HEAD LOADS
 KERRY McCLAIN THE MUD LOGGER ON LOCATION 11/23/2006 @ 12:00 HRS
 DIESEL FUEL USED, 200 GALS. ON HAND 5863 GALS

11-25-2006 Reported By B. DUTTON

Daily Costs: Drilling	\$23,519	Completion	\$0	Daily Total	\$23,519						
Cum Costs: Drilling	\$399,997	Completion	\$0	Well Total	\$399,997						
MD	2,475	TVD	2,475	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: NIPPLE UP

Start	End	Hrs	Activity Description
06:00	07:00	1.0	INSTALLED CROSS BRACES IN SUB AND RIG UP MISC ITEMS.
07:00	18:00	11.0	RU TESTER. TEST UPPER KELLY VALVE AND ALL FLOOR VALVES TO 250 PSIG LOW FOR 5 MINS AND 5,000 PSI HIGH FOR 10 MINS. WENT TO TEST PIPE RAMS AND TEST FAILED, LEAK AT THE WELL HEAD FLANGE, TIGHTEN STACK BUT STILL WOULD NOT TEST.
18:00	00:00	6.0	UNBOLT STACK AT WELL HEAD FLANGE, LIFT STACK, INSPECTED RING GASKET, INSTALL NEW RING GASKET. SET BOP STACK BACK DOWN AND TIGHTEN WITH HYDRAULIC WRENCH.
00:00	04:00	4.0	TEST PIPE RAMS, BLIND RAMS AND CHOKE MANIFOLD 250 PSI LOW FOR 5 MINS, 5000 PSI HIGH FOR 10 MINS. TEST ANNULAR 250 PSI LOW FOR 5 MINS 2500 PSIG HIGH FOR 10 MINS. TEST CASING 1500 PSI FOR 30 MINS.
04:00	06:00	2.0	NU ROTATING HEAD. HOOK UP FLOW LINE AND FILL UP HOSE. TIGHTEN TURN BUCKLE.

NO ACCIDENTS
 SAFETY MEETING: TESTING BOPS STAYING AWAY FROM TESTERS LINE
 DIESEL FUEL USED 200 GALS, ON HAND 5663 GALS

NOTIFIED MATT BARKER W/BLM OF SPUD AND ALSO TRIED TO CALL CAROL DANIELS W/UTAH DEPARTMENT OF NAT RES

11-26-2006 Reported By B. DUTTON

Daily Costs: Drilling	\$22,942	Completion	\$0	Daily Total	\$22,942						
Cum Costs: Drilling	\$422,939	Completion	\$0	Well Total	\$422,939						
MD	2,475	TVD	2,475	Progress	189	Days	1	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	NU BOP. PICK UP ROTATING HEAD, BOLT DOWN AND HOOK UP FLOWLINE.
10:30	13:30	3.0	HOOKED UP TONG TORQUE RAM AND INSTALLED WEAR BUSHING IN WELL HEAD. HOOK UP PASON AND CLEAN OFF RIG FLOOR. GET YELLOW DOG GOING AND START TO FILL MUD TANKS.
13:30	20:00	6.5	MAKE UP BIT, BIT SUB, ONE 6 1/4" DC, ROLLER REAMER, ONE 6 1/4" DC, ROLLER REAMER AND REMAINING BHA (BHA HANGING WEIGHT 70,000#). PICK UP 42 JOINTS DP, TAG UP @ 2,330'.

20:00 01:00 5.0 DRILL CEMENT/FLOAT EQUIPMENT FROM 2,330' - 2,429', ROT @ 60 - 65, BIT WT 4K - 10K, GPM/PSI @ 353/543, ROP 84.0 - 116.0.
 01:00 01:30 0.5 DRILL ROTATE 2,429' - 2,439', GPM/PSI @ 353/523, ROT @ 60 - 65, WOB @ 8K - 10K, ROP @ 276' - 300', AVG ROP @ 20.0'.
 01:30 02:00 0.5 CIRCULATE FOR BOTTOMS UP, PUMP 70 BBL, 45 VIS, 10 PPB LCM PILL ON BOTTOM. PULL BIT INTO SHOE.
 02:00 02:30 0.5 CONDUCT FIT @ 2,429', 600 PSI WITH 8.4 PPG FLUID, EMW 13.2 PPG.
 02:30 06:00 3.5 DRILL ROTATE 2,439' - 2,618', GPM/PSI @ 382/579, ROT @ 50 - 60 RPM, WOB @ 12K - 15K, ROP @ 58' - 68', AVG ROP @ 51.1.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING: PERFORMING FIT/BLEEDING PRESSURE OFF SAFELY
 DIESEL FUEL USED, 1862 GALS, ON HAND 3801 GALS

LITHOLOGY: SH 60%, SS 20%, LS 20%
 BGG 38U, CONN GAS 80U, HIGH GAS 70U

06:00 18.0 SPUD 7 7/8" HOLE AT 02:30 HRS, 11/26/06.

11-27-2006 Reported By B. DUTTON

Daily Costs: Drilling \$9,589 Completion \$0 Daily Total \$9,589
 Cum Costs: Drilling \$432,528 Completion \$0 Well Total \$432,528

MD 3,471 TVD 3,471 Progress 854 Days 2 MW 8.4 Visc 29.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL ROTATE 2,618' - 2,650', GPM/PSI @ 383/650, ROT @ 60 - 70 RPM, WOB @ 9K - 15K, ROP @ 44' - 112', AVG ROP @ 21.3.
07:30	08:30	1.0	SURVEY DEPTH @ 2,610' (MISS-RUN).
08:30	10:00	1.5	DRILL ROTATE 2,650' - 2,713', GPM/PSI @ 383/630, ROT @ 60 - 70 RPM, WOB @ 9K - 15K, ROP @ 47' - 116', AVG ROP @ 42.0.
10:00	10:30	0.5	SERVICE RIG. GREASE AND CHECK OIL IN SWIVEL, DRAWWORK, ROTARY TABLE AND MUP PUMPS.
10:30	11:00	0.5	SURVEY DEPTH @ 2,680', 1.50 DEGREE (WIRE LINE).
11:00	00:00	13.0	DRILL ROTATE 2,713' - 3,250', GPM/PSI @ 383/650, ROT @ 60 - 70 RPM, WOB @ 9K - 15K, ROP @ 43' - 107', AVG ROP @ 41.3.
00:00	00:30	0.5	SURVEY DEPTH @ 3,208', 1.25 DEGREE (WIRE LINE).
00:30	06:00	5.5	DRILL ROTATE 3,250' - 3,471', GPM/PSI @ 383/650, ROT @ 60 - 70 RPM, WOB @ 9K - 15K, ROP @ 50' - 114', AVG ROP @ 40.2.

NO ACCIDENTS
 SAFETY MEETING: GOOD HOUSE KEEPING PRACTICES
 FULL CREWS
 DIESEL FUEL ON LOCATION 2692 GALS, DIESEL FUEL USED 1109 GALS

LITHOLOGY: SS 50%, SH 40%, LS 10%
 BGG 65U, CONN GAS 150U, HIGH GAS 950U @ 3,141'

11-28-2006 Reported By B. DUTTON

Daily Costs: Drilling \$44,868 **Completion** \$0 **Daily Total** \$44,868
Cum Costs: Drilling \$477,397 **Completion** \$0 **Well Total** \$477,397
MD 4.263 **TVD** 4.263 **Progress** 792 **Days** 3 **MW** 8.6 **Visc** 34.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL ROTATE 3471' - 3756', GMP/PSI @ 383/720, ROT @ 50 - 70 RPM, WOB @ 8K - 16K, ROP @ 40' - 90', AVG ROP @ 33.5.
14:30	15:00	0.5	SERVICE RIG. GREASED RIG. CHECKED ALL DROP BOXES, TRANS AND CHAIN CASES.
15:00	15:30	0.5	DRILL ROTATE 3756' - 3820', GMP/PSI @ 383/780, ROT @ 50 - 70 RPM, WOB @ 8K - 16K, ROP @ 45' - 80', AVG ROP @ 32.0.
15:30	16:00	0.5	SURVEY DEPTH @ 3770', 3.0 DEGREE (WIRE LINE).
16:00	06:00	14.0	DRILL ROTATE 3820' - 4263', GMP/PSI @ 383/780, ROT @ 50 - 70 RPM, WOB @ 8K - 16K, ROP @ 30' - 50', AVG ROP @ 31.6.

NO ACCIDENTS
 SAFETY MEETING: PINCH POINTS WHILE MAKING CONNECTIONS
 FULL CREWS
 DIESEL FUEL USED 1109 GALS, ON HAND 5940 GALS

LITHOLOGY: SS 40%, SH 40%, LS 20%
 BBG 85 U, CONN GAS 300 U, HIGH GA 3902 U @ 4126'
 TOPS: GREEN RIVER @ 1423'

11-29-2006 **Reported By** B. DUTTON

Daily Costs: Drilling \$86,441 **Completion** \$0 **Daily Total** \$86,441
Cum Costs: Drilling \$563,839 **Completion** \$0 **Well Total** \$563,839
MD 5.148 **TVD** 5.148 **Progress** 885 **Days** 4 **MW** 9.4 **Visc** 32.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	SURVEY DEPTH @ 4,221', 2.0 DEGREES (WIRE LINE).
06:30	11:00	4.5	DRILL ROTATE 4,263' - 4,410', GMP/PSI @ 383/912, ROT @ 50 - 70 RPM, WOB @ 15K - 20K, ROP @ 50' - 90', AVG ROP @ 32.7.
11:00	15:30	4.5	DRILL ROTATE 4,410' - 4,610', GMP/PSI @ 383/912, ROT @ 50 - 70 RPM, WOB @ 15K - 25K, ROP @ 50' - 90', AVG ROP @ 44.4.
15:30	16:00	0.5	SERVICE RIG. GREASE SWIVEL AND BLOCKS.
16:00	17:30	1.5	RIG REPAIR, WORK ON CROWN-SAVER WITH RIG MECHANIC.
17:30	20:30	3.0	DRILL ROTATE 4,610' - 4,768'', GMP/PSI @ 383/996, ROT @ 50 - 70 RPM, WOB @ 15K - 25K, ROP @ 45' - 74', AVG ROP @ 52.6.
20:30	21:00	0.5	SURVEY DEPTH @ 4,723', 1.0 DEGREE (WIRE LINE).
21:00	06:00	9.0	DRILL ROTATE 4,768' - 5,148', GMP/PSI @ 383/996, ROT @ 50 - 70 RPM, WOB @ 15K - 25K, ROP @ 33' - 73', AVG ROP @ 42.2.

ONE ACCIDENT: EMPLOYEE SCRAPED MIDDLE RIGHT FINGER (FIRST AID)
 SAFETY MEETING: CROWN PROTECTION
 FULL CREWS

DIESEL FUEL USED 1505 GALS, ON HAND 4435 GALS

LITHOLOGY: RD SH 70%, SH 15%, SS 15%

BBG 70U, CONN GAS 200U, HIGH GAS 6310U @ 4252'

11-30-2006 **Reported By** KIT HATFIELD

Daily Costs: Drilling	\$32,709	Completion	\$0	Daily Total	\$32,709
Cum Costs: Drilling	\$596,548	Completion	\$0	Well Total	\$596,548

MD	6.002	TVD	6.002	Progress	854	Days	5	MW	9.7	Visc	32.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLING 5148'-5275', 127', AVG 51 FPH. 26K WOB, 70 RPM, 385 GPM, 1000 PSI.
08:30	09:00	0.5	SURVEY, MISRUN.
09:00	10:00	1.0	DRILLING 5275-5307', PARAMETERS AS ABOVE.
10:00	10:30	0.5	SURVEY @ 5265', 3.5°.
10:30	11:00	0.5	DRILLING 5307'-5339', PARAMETERS AS ABOVE.
11:00	12:30	1.5	RIG REPAIR, CROWN-O-MATIC, INSTALL NEW RAM. RIG SERVICE (1/2 HR).
12:30	00:00	11.5	DRILLING 5339'-5780', 441', AVG 38.3 FPH.
00:00	00:30	0.5	SURVEY @ 5735', 4.0°.
00:30	06:00	5.5	DRILLING 5780'-6002', 222', AVG 40.4 FPH. PARAMETERS AS ABOVE.

MUD LOGGER: 85% SH, 15% SS

BGG 80U, CG 300U, DTG 3969U

BUCK CANYON @ 5734'

SAFETY MEETING: FORKLIFT SAFETY

FULL CREWS

FUEL 3247 GALS ON HAND, USED 1188 GALS

12-01-2006 **Reported By** KIT HATFIELD

Daily Costs: Drilling	\$29,499	Completion	\$0	Daily Total	\$29,499
Cum Costs: Drilling	\$626,048	Completion	\$0	Well Total	\$626,048

MD	6.730	TVD	6.730	Progress	728	Days	6	MW	9.9	Visc	33.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILLING 6002-6223', 221', AVG 32 FPH, 24-26K WOB, 70 RPM, 385 GPM, 1100 PSI.
13:00	14:00	1.0	SURVEY & RIG SERVICE. SURVEY @ 6182', 2 3/4°.
14:00	06:00	16.0	DRILLING 6223-6730', 507', AVG 32 FPH. PARAMETERS AS ABOVE.

MUD LOGGER: 90% SH, 10% SS

NORTH HORN @ 6603'

BGG 80U, CG 300U

SAFETY MEETINGS: ENGINES AND GENERATORS
 FULL CREWS
 FUEL 1980 GAL, USED 1267 GALS

12-02-2006 **Reported By** **KIT HATFIELD**

Daily Costs: Drilling	\$57,629	Completion	\$0	Daily Total	\$57,629						
Cum Costs: Drilling	\$683,678	Completion	\$0	Well Total	\$683,678						
MD	7.325	TVD	7.325	Progress	595	Days	7	MW	9.7	Visc	33.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILLING 6730'-6983', 253', AVG 27 FPH, 24-26K WOB, 70 RPM, 385 GPM, 1100 PSI.
15:30	16:00	0.5	RIG SERVICE.
16:00	19:30	3.5	DRILLING 6983-7078', 95', AVG 27 FPH.
19:30	20:00	0.5	CIRCULATE AND SURVEY @ 7038', 1.6°, BHT 112°.
20:00	06:00	10.0	DRILLING 7078-7325', 247', AVG 25 FPH.

MUD LOGGER: 80% SH, 20% SS
 BGG 80U, CG 300U

SAFETY MEETINGS: HOUSEKEEPING
 FULL CREWS
 FUEL 7365 GALS

12-03-2006 **Reported By** **KIT HATFIELD**

Daily Costs: Drilling	\$29,195	Completion	\$0	Daily Total	\$29,195						
Cum Costs: Drilling	\$712,873	Completion	\$0	Well Total	\$712,873						
MD	7.995	TVD	7.995	Progress	670	Days	8	MW	9.7	Visc	35.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILLING 7325'-7584', 259', AVG 30 FPH, 28K WOB, 70 RPM, 385 GPM, 1150 PSI.
14:30	15:00	0.5	RIG SERVICE.
15:00	15:30	0.5	RIG REPAIR, REPOSITION RAM ON CROWN-O-MATIC.
15:30	06:00	14.5	DRILLING 7584'-7995', 411', AVG 28 FPH. PARAMETERS AS ABOVE.

MUD LOGGER: 65% SH, 30% SS, 5% SLTST
 BGG 80U, CG 350U

SAFETY MEETING : BOILER OPERATION
 FULL CREWS
 FUEL 5860 GALS

12-04-2006 **Reported By** **KIT HATFIELD**

Daily Costs: Drilling	\$28,739	Completion	\$0	Daily Total	\$28,739
Cum Costs: Drilling	\$741,613	Completion	\$0	Well Total	\$741,613

MD 8,650 TVD 8,650 Progress 655 Days 9 MW 9.8 Visc 35.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILLING 7995-8248', 253', AVG 28 FPH, 28K WOB, 70 RPM, 385 GPM, 1250 PSI. PRICE RIVER @ 8004'. BEGIN INCREASE VIS AND MW (MW 9.9 PPG).
15:00	15:30	0.5	SERVICE RIG.
15:30	06:00	14.5	DRILLING 8248-8650', 402', AVG 28 FPH, 28K WOB, 70 RPM, 385 GPM, 1350 PSI. MW 10.1 PPG.

MUD LOGGER: 60% SH, 10% SS, 30% SLTST
 BGG 150U, CG 400U
 PRICE RIVER @ 8004'

SAFETY MEETING: WORKING AROUND ROTARY TABLE
 FULL CREWS
 FUEL 4276 GALS, USED 1584 GALS

12-05-2006 Reported By KIT HATFIELD

Daily Costs: Drilling \$31,119 Completion \$0 Daily Total \$31,119
 Cum Costs: Drilling \$772,733 Completion \$0 Well Total \$772,733

MD 9,292 TVD 9,292 Progress 642 Days 10 MW 10.3 Visc 37.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILLING 8650'-8976', 326', AVG 28 FPH, 28K WOB, 70 RPM, 385 GPM, 1300 PSI. INCREASE MW TO 10.5 PPG.
16:00	16:30	0.5	RIG SERVICE.
16:30	02:30	10.0	DRILLING 8976'-9244', 268', AVG 27 FPH. MIDDLE PRICE RIVER @ 8991'.
02:30	03:30	1.0	RIG REPAIR, DRAWWORKS MOTORS BOTH DIED.
03:30	06:00	2.5	DRILLING: 9244-9292'. DRILLING AHEAD, PARAMETERS AS ABOVE.

MUD LOGGER 65% SH, 30% SLTST, 5% SS
 MIDDLE PRICE RIVER @ 8991'
 BGG 300U, CG 1000U

SAFETY MEETING: FORKLIFT SAFETY/BOP DRILL/WATCH FOR KICKS
 FULL CREWS
 FUEL 2851 GALS, USED 1425 GALS

12-06-2006 Reported By KIT HATFIELD

Daily Costs: Drilling \$44,376 Completion \$0 Daily Total \$44,376
 Cum Costs: Drilling \$817,109 Completion \$0 Well Total \$817,109

MD 9,387 TVD 9,387 Progress 95 Days 11 MW 10.8 Visc 39.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TIH

Start	End	Hrs	Activity Description
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06:00	11:00	5.0 DRILLING 9292' -9387', 95', AVG 19 FPH, 28K -30K WOB, 70 RPM, 385 GPM, 1400 PSI. INCREASE MW TO 10.8 PPG & 40 VIS.
11:00	12:00	1.0 RIG REPAIR, BOTH PUMPS DOWN, WORK ON PUMPS.
12:00	12:30	0.5 SERVICE RIG.
12:30	15:00	2.5 PUMP SWEEP AND CIRCULATE. PUMP SLUG & SET KELLY BACK.
15:00	02:30	11.5 TRIP OUT FOR BHA. LAY DOWN REAMERS AND BIT, HOLE IN GOOD SHAPE. REAMERS SHOWED NO EXCEPTIONAL WEAR ON CUTTERS OR BLOCKS, LOOKED OK.
02:30	06:00	3.5 MAKE UP NEW BIT. TRIP IN HOLE TO SHOE.

MUD LOGGER: 85% SH, 15% SLTST
BGG 300U, CG 1000U

SAFETY MEETING: TRIPPING
FULL CREWS
FUEL 6177 GALS

12-07-2006	Reported By	KIT HATFIELD									
Daily Costs: Drilling	\$28,584	Completion	\$9,047	Daily Total	\$37,631						
Cum Costs: Drilling	\$845,693	Completion	\$9,047	Well Total	\$854,740						
MD	9,565	TVD	9,565	Progress	178	Days	12	MW	10.8	Visc	39.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CONTINUE TRIP IN TO SHOE.
07:00	09:00	2.0	CUT DRILLING LINE.
09:00	13:30	4.5	TRIP IN TO 9315'.
13:30	14:30	1.0	PICK UP KELLY & FILL PIPE. RIG SERVICE.
14:30	15:30	1.0	WASH TO BOTTOM.
15:30	06:00	14.5	DRILLING 9387' -9565', 178', AVG 12.2 FPH, 24-32K WOB, 60-75 RPM, 385 GPM, 1350 PSI. MW 10.8 PPG.

MUD LOGGER: 30% SH, 20% SLTST, 50% SS
BGG 4800U, CG 6000U

SAFETY MEETING: PUMPS/LOCK OUT-TAG OUT
FULL CREWS
FUEL 5068 GALS, USED 1108 GALS

12-08-2006	Reported By	KIT HATFIELD									
Daily Costs: Drilling	\$29,953	Completion	\$0	Daily Total	\$29,953						
Cum Costs: Drilling	\$875,647	Completion	\$9,047	Well Total	\$884,694						
MD	9,832	TVD	9,832	Progress	267	Days	13	MW	10.8	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: CIRCULATE - RIG REPAIR

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILLING 9565' -9660', 95', 10.6 FPH, 24-32k WOB, 60-75 RPM, 385 GPM, 1350 PSI. MW 10.9 PPG.
15:00	15:30	0.5	RIG SERVICE.

15:30 05:30 14.0 DRILLING 9660'-9832', 172', AVG 12.3 FPH, MW 11.0 PPG. LOWER PRICE RIVER @ 9657'.
 05:30 06:00 0.5 RIG REPAIR, CIRCULATE, CARRIER BEARING ON DRAWWORKS GOING OUT. WO MECHANIC, DRIVE LINE AND PARTS.

MUD LOGGER: 30% SH, 20% SLTST, 50% SS
 BGG 6500U, CG 8000U, LOWER PRICE RIVER @ 9657'

SAFETY MEETING: PUTTING PIPE IN V-DOOR
 FULL CREWS
 FUEL 3722 GALS, USED 1346 GALS

ACCIDENT REPORT (FIRST AID INCIDENT): PIONEER EMPLOYEE SCOTT SPRINGER WAS CHECKING FLUID LEVEL ON HOT RADIATOR. HOT FLUID SPRAYED ON HAND BURNING 2 FINGERS ON RIGHT HAND. EMPLOYEE DID NOT LEAVE LOCATION.

12-09-2006	Reported By	KIT HATFIELD									
Daily Costs: Drilling	\$30,976	Completion	\$0	Daily Total	\$30,976						
Cum Costs: Drilling	\$906,624	Completion	\$9,047	Well Total	\$915,671						
MD	10.050	TVD	10.050	Progress	218	Days	14	MW	11.1	Visc	36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	RIG REPAIR, R/R DRIVE LINE AND 2 U-JOINTS.
12:00	12:30	0.5	RIG SERVICE.
12:30	06:00	17.5	DRILLING 9832'-10050', 218', AVG 12.5 FPH, 32k WOB, 60-75 RPM, 385 GPM, 1350 PSI. MW 11.3 PPG.

MUD LOGGER: 60% SH, 10% SLTST, 30% SS
 BGG 6500U, CG 8250U

SAFETY MEETING: CHECKING FLUIDS IN RADIATORS
 FULL CREWS
 FUEL 2138 GALS, USED 1584 GALS

12-10-2006	Reported By	KIT HATFIELD									
Daily Costs: Drilling	\$54,562	Completion	\$0	Daily Total	\$54,562						
Cum Costs: Drilling	\$961,186	Completion	\$9,047	Well Total	\$970,233						
MD	10.139	TVD	10.139	Progress	89	Days	15	MW	11.5	Visc	40.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: TRIP FOR BIT

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILLING 10050'-10130', 32k WOB, 60-75 RPM, 385 GPM, 1350 PSI. MW 11.5 PPG.
16:00	16:30	0.5	RIG SERVICE.
16:30	18:00	1.5	DRILLING 10130'-10139'. WORK WITH BIT & ATTEMPT TO GET IT TO DRILL W/O SUCCESS.
18:00	19:30	1.5	RIG REPAIR, DRAWWORKS HYDRAULIC PUMPS.
19:30	06:00	10.5	PUMP SLUG AND TRIP OUT FOR BIT. STRAP OUT.

MUD LOGGER: 60% SH, 10% SLTST, 30% SS
BGG 6500U, CG 8250U

SAFETY MEETING: TRIPPING
FULL CREWS

12-11-2006 **Reported By** **KIT HATFIELD**

Daily Costs: Drilling	\$47,683	Completion	\$0	Daily Total	\$47,683						
Cum Costs: Drilling	\$1,002,698	Completion	\$9,047	Well Total	\$1,011,745						
MD	10,170	TVD	10,170	Progress	31	Days	16	MW	11.8	Visc	39.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	CONTINUE TRIP OUT.
08:30	12:00	3.5	MAKE UP NEW BIT. TRIP IN TO SHOE.
12:00	13:00	1.0	FILL PIPE. RIG SERVICE.
13:00	16:00	3.0	RIG REPAIR, WELD STAND PIPE BRACKETS BACK ON MAST.
16:00	03:30	11.5	CONTINUE TRIP IN HOLE TO 8500'. FILL PIPE & BREAK CIRCULATION. REPLACE ROTATING HEAD RUBBER. CONTINUE IN TO BOTTOM. WASH DOWN 1 SINGLE, HOLE IN GOOD SHAPE ON TRIP IN.
03:30	06:00	2.5	DRILLING 10139'-10170', 31', AVG 13 FPH, 26k WOB, 65-75 RPM, 385 GPM, 1550 PSI. MW 11.7 PPG.

MUD LOGGER: 80% SH, 10% SLTST, 10% SS
BGG 3500, TG 8250U

HAD STRONG 20-30' FLARE FOR 20 MINUTES ON BOTTOMS UP

NO CORRECTION MADE ON STRAP
SAFETY MEETING: TRIPPING
FULL CREWS

12-12-2006 **Reported By** **KIT HATFIELD**

Daily Costs: Drilling	\$30,347	Completion	\$0	Daily Total	\$30,347						
Cum Costs: Drilling	\$1,033,046	Completion	\$9,047	Well Total	\$1,042,093						
MD	10,220	TVD	10,220	Progress	50	Days	17	MW	11.9	Visc	40.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RUN 4 1/2" CASING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLING 10170'-10220' TD, 50', AVG 14 FPH, 26k WOB, 65-75 RPM, 385 GPM, 1550 PSI. MW 11.9 PPG. REACHED TD AT 09:30 HRS, 12/11/06.
09:30	10:00	0.5	RIG SERVICE.
10:00	14:00	4.0	PUMP SWEEP & CIRCULATE. HOLD SAFETY MEETING W/FRANKS. RIG UP CASING CREW. PUMP SLUG & SET KELLY BACK.
14:00	23:30	9.5	TRIP LAYING DOWN DRILL PIPE & BHA. PULL WEAR BUSHING.
23:30	01:00	1.5	RUN CASING: HOLD SAFETY MEETING W/CASING CREW & RIG UP SAME. PREPARE TO RUN CASING.
01:00	06:00	5.0	RUN 4 1/2" CASING: HAVE RUN ABOUT 120 JTS 4 1/2", 11.6#, HC P-110 CASING. FULL DETAILS ON NEXT REPORT.

MUD LOGGER: 30% SH, 20% SLTST, 50% SS

BGG 3500U, CG 4500U

SAFETY MEETING: RUNNING CASING
FULL CREWS

12-13-2006 Reported By KIT HATFIELD

Daily Costs: Drilling \$18,822 Completion \$196,963 Daily Total \$215,785
Cum Costs: Drilling \$1,051,868 Completion \$206,010 Well Total \$1,257,878

MD 10.220 TVD 10.220 Progress 0 Days 18 MW 11.9 Visc 40.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	11:00	5.0	CONTINUE TO RUN CASING: RUN 238 JTS (236 FULL JTS + 2 MARKER JTS) OF 4 1/2", 11.6#, HC P-110, LTC CASING. LANDED AT 10,201.54' KB. RAN AS FOLLOWS: FLOAT SHOE, 1 JT CASING, FLOAT COLLAR @ 10,155', 50 JTS CASING, MARKER JT @ 7981', 93 JTS CASING, MARKER JT @ 3976', 92 JTS CASING.
11:00	14:30	3.5	CIRCULATE CASING. LAY DOWN TAGGING JOINT. MAKE UP HANGER AND LANDING JOINT. RUN IN TO 2' ABOVE CASING HEAD. RIG DOWN CASING CREW AND LAY DOWN MACHINE. HOLD JOB DISCUSSION, SAFETY MEETING W/DOWELL CEMENTERS. RIG UP TO CEMENT.
14:30	17:00	2.5	CEMENT CASING: TEST TO 5000 PSI. PUMP 20 BBLs CHEMICAL WASH, 20 BW. LEAD IN W/380 SX 35/65 POZ W/4% D20 + 2% D174 + .25% D29 + .2% D46 + .75% D112 + .2% D13 MIXED AT 13 PPG. TAIL IN W/1875 SX 50/50 POZ W/2% D20 + .2% D65 + .2% D167 + .1% D46 + .1% D13, MIXED AT 14.1 PPG. DROP PLUG & DISPLACE W/158 BBLs WATER W/2% CLAY STABILIZER AT 7 BPM. BUMPED PLUG W/500 PSI OVER. FLOATS HELD. HAD FULL RETURNS THROUGH OUT JOB. NO CEMENT TO SURFACE.
17:00	18:00	1.0	LAND CASING IN HEAD. BACK OFF LANDING JOINT. TEST HANGER W/5000 PSI. RIG DOWN CEMENTERS.
18:00	00:00	6.0	NIPPLE DOWN STACK. INSTALL DRY HOLE CAP. CLEAN PITS.
00:00	06:00	6.0	RIG DOWN.

PREP TO MOVE TO OSCU II 124-27

SAFETY MEETING: CASING & CEMENTING
FULL CREWS

TRANSFERRED TO OSCU II 124-27:
1980 GALS FUEL TO NEXT WELL

RIG RELEASED AT 00:00 HRS (MIDNIGHT), 12/12/06.
CASING POINT COST \$1,051,869

12-22-2006 Reported By SEARLE

Daily Costs: Drilling \$0 Completion \$44,280 Daily Total \$44,280
Cum Costs: Drilling \$1,051,868 Completion \$250,290 Well Total \$1,302,158

MD 10.220 TVD 10.220 Progress 0 Days 19 MW 0.0 Visc 0.0

Formation : PBTD : 10155.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRAC

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU SCHLUMBEREGR. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 100'. EST CEMENT TOP @ 820'. RD SCHLUMBERGER.

12-29-2006 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$2,790	Daily Total	\$2,790
Cum Costs: Drilling	\$1,051,868	Completion	\$253,080	Well Total	\$1,304,948
MD	10,220	TVD	10,220	Progress	0
		Days	20	MW	0.0
		Visc			0.0

Formation : MESAVERDE PBTD : 10155.0 Perf : 9685'-9980' PKR Depth : 0.0

Activity at Report Time: PREP TO FRAC

Start End Hrs Activity Description

13:00 14:00 1.0 NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG.

MIRU CUTTERS WIRELINE PERFORATED LPR FROM 9685'-86', 9697'-98', 9732'-33', 9763'-64', 9770'-71', 9780'-81', 9794'-95', 9821'-22', 9859'-60', 9878'-79', 9893'-94', 9903'-04', 9949'-50' & 9979'-80' @ 3 SPF & 120° PHASING. RDWL. SDFN.

12-30-2006 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$14,830	Daily Total	\$14,830
Cum Costs: Drilling	\$1,051,868	Completion	\$267,910	Well Total	\$1,319,778
MD	10,220	TVD	10,220	Progress	0
		Days	19	MW	0.0
		Visc			0.0

Formation : MEASEVERDE PBTD : 10155.0 Perf : 9463' - 9980' PKR Depth : 0.0

Activity at Report Time: RUWL TO SET PLUG & PERF

Start End Hrs Activity Description

06:00 06:00 24.0 SICP 2410 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4965 GAL YF125ST+ PAD, 45625 GAL YF125ST+ & YF118ST+ WITH 170600# 20/40 SAND @ 1-6 PPG. MTP 7336 PSIG. MTR 52.5 BPM. ATP 5582 PSIG. ATR 47.0 BPM. ISIP 3500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9650'. PERFORATED MPR FROM 9463'-64', 9487'-88', 9494'-95', 9507'-08', 9522'-23', 9534'-35', 9543'-44', 9557'-58', 9580'-81', 9588'-89', 9612'-13' & 9627'-28' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4978 GAL YF125ST+ PAD, 45331 GAL YF125ST+ & YF118ST+ WITH 171300# 20/40 SAND @ 1-6 PPG. MTP 7648 PSIG. MTR 50.4 BPM. ATP 6005 PSIG. ATR 45.0 BPM. ISIP 4170 PSIG. RD SCHLUMBERGER.

RUWL. SET DOWN W/CFP & GUNS @ 9350'. POH TO 8000'. PUMPED 1.1 BW & PRESSURED UP TO 4500 PSIG. RIH & SET DOWN @ 9360'. RDWL.

FLOWED 14 HRS. 16/64" CHOKE. FCP 1400 PSIG. 28 BFPH. RECOVERED 957 BLW. 1927 BLWTR.

12-31-2006 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$3,960	Daily Total	\$3,960
Cum Costs: Drilling	\$1,051,868	Completion	\$271,870	Well Total	\$1,323,738
MD	10,220	TVD	10,220	Progress	0
		Days	20	MW	0.0
		Visc			0.0

Formation : MEASEVERDE PBTD : 10155.0 Perf : 8521' - 9980' PKR Depth : 0.0

Activity at Report Time: PREP TO SET CFP & PERF LAST STAGE

Start End Hrs Activity Description

06:00 22:00 16.0 SICP 2570 PSIG. RUWL. SET 10K CFP AT 9436'. PERFORATED MPR FROM 9256'-57', 9263'-64', 9275'-76', 9300'-01', 9314'-15', 9329'-30', 9347'-48', 9370'-71', 9376'-77', 9392'-93', 9400'-01', 9406'-07', 9416'-17' @ 2 SPF & 180° PHASING. MISFIRE @ 9340-41'. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4997 GAL YF125ST+ PAD, 47700 GAL YF125ST+ & YF118ST+ WITH 180700# 20/40 SAND @ 1-6 PPG. MTP 7848 PSIG. MTR 49.3 BPM. ATP 6658 PSIG. ATR 45.1 BPM. ISIP 5980 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9220'. PERFORATED MPR FROM 8985'-86', 8991'-92', 9005'-06', 9012'-13', 9023'-24', 9032'-33', 9057'-58', 9069'-70', 9081'-82', 9089'-90', 9106'-07', 9176'-77' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5134 GAL YF125ST+ PAD, 49349 GAL YF125ST+ & YF118ST+ WITH 191700# 20/40 SAND @ 1-6 PPG. MTP 7655 PSIG. MTR 51.8 BPM. ATP 6205 PSIG. ATR 48.8 BPM. ISIP 3590 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8900'. PERFORATED UPFR FROM 8759'-60', 8764'-65', 8772'-73', 8779'-80', 8790'-91', 8797'-98', 8832'-33', 8839'-40', 8847'-48', 8854'-55', 8860'-61' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4965 GAL YF125ST+ PAD, 36565 GAL YF125ST+ & YF118ST WITH 130600# 20/40 SAND @ 1-6 PPG. MTP 6902 PSIG. MTR 53.1 BPM. ATP 5985 PSIG. ATR 48.8 BPM. ISIP 3360 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8675'. PERFORATED UPFR FROM 8521'-22', 8529'-30', 8535'-36', 8565'-66', 8575'-76', 8580'-81', 8609'-10', 8612'-13', 8619'-20', 8636'-37', 8648'-49' @ 3 SPF D& 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4959 GAL YF125ST+ PAD, 37410 GAL YF125ST+ & YF118ST+ WITH 134000# 20/40 SAND @ 1-6 PPG. MTP 6271 PSIG. MTR 51.2 BPM. ATP 6095 PSIG. ATR 47.5 BPM. ISIP 3550 PSIG. RD SCHLUMBERGER.

RUWL. SPOTTED DAMAGED SECTION OF WIRELINE ON DRUM. RDWL. SDFN.

01-01-2007		Reported By		HISLOP							
Daily Costs: Drilling	\$0	Completion	\$374,703	Daily Total	\$374,703						
Cum Costs: Drilling	\$1,051,868	Completion	\$646,573	Well Total	\$1,698,442						
MD	10.220	TVD	10.220	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : MEASEVERDE	PBSD : 10155.0		Perf : 8269' - 9980'		PKR Depth : 0.0						
Activity at Report Time: PREP TO MIRUSU											

Start	End	Hrs	Activity Description								
06:00	14:00	8.0	SICP 2480 PSIG. RUWL SET 10K CFP AT 8484'. PERFORATED UPFR FROM 8269'-70', 8278'-79', 8289'-90', 8307'-08', 8317'-18', 8340'-41', 8349'-50', 8363'-64', 8375'-76', 8390'-91', 8414'-15', 8436'-37', 8448'-49', 8455'-56' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4962 GAL YF125ST+ PAD, 51049 GAL YF125ST+ & YF118ST+ WITH 191200# 20/40 SAND @ 1-6 PPG. MTP 6240 PSIG. MTR 53.2 BPM. ATP 5475 PSIG. ATR 48.2 BPM. ISIP 3340 PSIG. RD SCHLUMBERGER.								

RUWL. SET 10K CBP AT 8240'. BLEED OFF PRESSURE. RDWL. SDFN.

01-06-2007		Reported By		HISLOP							
Daily Costs: Drilling	\$0	Completion	\$29,458	Daily Total	\$29,458						
Cum Costs: Drilling	\$1,051,868	Completion	\$676,032	Well Total	\$1,727,901						
MD	10.220	TVD	10.220	Progress	0	Days	22	MW	0.0	Visc	0.0
Formation : MEASEVERDE	PBSD : 10155.0		Perf : 8269' - 9980'		PKR Depth : 0.0						
Activity at Report Time: CLEAN OUT AFTER FRAC											

Start	End	Hrs	Activity Description								
06:00	17:00	11.0	MIRU ROYAL WELL SERVICE. SICP 0 PSIG. ND FRAC VALVE. NU BOP. RIH WITH 3-7/8" MILL TOOTH BIT & PUMP OFF BIT SUB TO CBP @ 8240'. SDFN.								

01-09-2007		Reported By		HISLOP							
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Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1450 PSIG. CP 2450 PSIG. 23 BFPH. RECOVERED 586 BLW. 5864 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 1/11/07

02-02-2007 Reported By A LEMON

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$1,051,868	Completion	\$759,637	Well Total	\$1,811,506
MD	10,220	TVD	10,220	Progress	0
				Days	27
				MW	0.0
				Visc	0.0

Formation : MEASEVERDE **PBTD :** 10155.0 **Perf :** 8269' - 9980' **PKR Depth :** 0.0

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 3500 & CP 4000 PSI. TURNED WELL TO QUESTAR SALES AT 11:30 AM, 2/1/07. FLOWED 1500 MCFD RATE ON 10/64" POS CHOKE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0284-A
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2046' FSL & 1913' FEL (NWSE) Sec. 22-T9S-R22E 40.069858 LAT 109.423497 LON		8. Well Name and No. Chapita Wells Unit 1007-22
		9. API Well No. 43-047-36267
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 4/16/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Mary A. Maestas	Title Regulatory Assistant
Signature <i>Mary A. Maestas</i>	Date 04/18/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency within the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 19 2007

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 04-18-2007

Well Name	CWU 1007-22	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-36267	Well Class	ISA
County, State	UINTAH, UT	Spud Date	02-26-2007	Class Date	04-16-2007
Tax Credit	N	TVD / MD	9,570/ 9,570	Property #	055578
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	9,569/ 9,569
KB / GL Elev	5.001/ 4,981				
Location	Section 22, T9S, R22E, NWSE, 2046 FSL & 1913 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	52.912	NRI %	45.635

AFE No	303057	AFE Total		DHC / CWC							
Rig Contr	BASIC	Rig Name	BASIC #30	Start Date	02-03-2005	Release Date	03-13-2007				
02-03-2005		Reported By									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
2046' FSL & 1913' FEL (NW/SE)			
SECTION 22, T9S, R22E			
UINTAH COUNTY, UTAH			
LAT 40.069894, LONG 109.422814			

BASIC RIG #30
 TD: 9470' MESAVERDE
 DW/GAS
 PROSPECT: CHAPITA WELLS DEEP
 DD&A: CHAPITA WELLS DEEP
 FIELD: NATURAL BUTTES

LEASE: U-0284-A

ELEVATION: 4981.2' NAT GL, 4981.2' PREP GL (DUE TO ROUNDING 4981' IS THE PREP GL), 5001' KB (20')

EOG WI 52.91152%, NRI 45.63472%

01-11-2007	Reported By	BRYON TOLMAN
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Daily Costs: Drilling	Completion	\$0	Daily Total	
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Cum Costs: Drilling **Completion** \$0 **Well Total**
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 DRILLING HOLES IN ROCK.

01-26-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling **Completion** \$0 **Well Total**
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 DRILLING HOLES IN ROCK.

01-29-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling **Completion** \$0 **Well Total**
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PUSHING OUT PIT.

01-30-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling **Completion** \$0 **Well Total**
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LINING PIT.

01-31-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling **Completion** \$0 **Well Total**
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LINING PIT.

02-01-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

16:00 19:30 3.5 NU BOPE. INSTALLED NEW ARMORED CHOKE HOSE. RIG ON DAYWORK @ 19:30 HRS, 2/25/07.
 19:30 04:00 8.5 TEST BOPS. TEST HIGH 5,000 PSI LOW 250 PSI BLIND AND PIPE RAMS, UPPER AND LOWER KELLY VALVES, SAFETY VALVE, DART VALVE, INSIDE AND OUTSIDE KILL LINES, HCR, CHOKE LINE, MANIFOLD, SUPER CHOKE. TEST HIGH 2500 PSI, LOW 250 PSI ANNULAR PREVENTER. TEST CASING TO 1500 PSI FOR 30 MINUTES. RD TESTER, INSTALL WEAR BUSHING.
 04:00 06:00 2.0 RU WESTATES CASING LAYDOWN MACHINE. PU BHA & TOOLS.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING: NIPPLING UP/PICKING UP BHA
 FUEL ON HAND 5211 GALS, USED 450 GALS

02-27-2007 Reported By PAT CLARK

Daily Costs: Drilling \$0 Completion \$0 Daily Total
 Cum Costs: Drilling \$0 Completion \$0 Well Total
 MD 2.913 TVD 2.913 Progress 663 Days 1 MW 8.7 Visc 30.0

Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	FIX LEAKS, HOOK UP ROTARY TABLE DRIVE LINE.
08:00	11:00	3.0	PU BHA.
11:00	13:30	2.5	RIG REPAIR, ROY TONGS.
13:30	15:00	1.5	FINISH PU BHA AND DP. TAG CEMENT @ 2160'.
15:00	16:30	1.5	RD WESTATES CASERS, STAB ROTATING RUBBER.
16:30	19:00	2.5	WAIT ON SAVER SUB, ORIGINAL GOT THREADS SMASHED, SPARE IN MACHINE SHOP.
19:00	23:00	4.0	DRILL CEMENT/FLOAT EQUIPMENT 2160' - 2250'. FS @ 2250', FC @ 2210'. DRILL 10' TO 2260'. PERFORM FIT TO 374 PSI FOR 11.5 PPG EMW.
23:00	06:00	7.0	DRILL 2260' - 2913', WOB 15-20K, RPM 50/64, SPP 1150 PSI, DP 250-300 PSI, ROP 95 FPH.

MORNING TOUR SHORT ONE HAND
 NO ACCIDENTS
 SAFETY MEETINGS: MAKING CONNECTIONS/PU PIPE
 CHECK CROWN-O-MATIC
 FUEL 4404 GALS, USED 800 GALS
 CURRENT MW 8.7 PPG, VIS 30 SPQ
 BOP DRILL MORNING TOUR

FORMATION: GREEN RIVER

06:00 18.0 SPUD 7 7/8" HOLE @ 23:00 HRS, 2/26/07.

02-28-2007 Reported By PAT CLARK

Daily Costs: Drilling \$0 Completion \$0 Daily Total
 Cum Costs: Drilling \$0 Completion \$0 Well Total
 MD 4.913 TVD 4.913 Progress 2,000 Days 2 MW 8.7 Visc 29.0

Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 2913' - 3056', WOB 15-20K, RPM 50/67, SPP 1200 PSI, DP 350 PSI, ROP 95 FPH.
07:30	08:30	1.0	SURVEY @ 2980', 1 DEG.
08:30	13:00	4.5	DRILL 3056' - 3518', WOB 15-23K, RPM 50/67, SPP 1250 PSI, DP 400 PSI, ROP 103 FPH.
13:00	13:45	0.75	RIG SERVICE. FUNCTION TEST PIPE RAMS. CHECK CROWN-O-MATIC.
13:45	19:45	6.0	DRILL 3518' - 4025', WOB 15-20K, RPM 45-60/67, SPP 1300 PSI, DP 300 PSI, ROP 85 FPH.
19:45	20:45	1.0	SURVEY @ 3950', 2 DEG.
20:45	06:00	9.25	DRILL 4025' - 4913', WOB 15K, RPM 50/67, SPP 1350 PSI, DP 350 PSI, ROP 96 FPH.

FULL CREWS
 NO ACCIDENTS
 BOP DRILLS BOTH TOURS
 SAFETY MEETING: TEAMWORK/HOUSEKEEPING
 FUEL 7811 GALS, USED 1050 GALS

CURRENT MW 9.5 PPG, VIS 33 SPQ
 FORMATION: WASATCH

03-01-2007	Reported By	PAT CLARK									
Daily Costs: Drilling		Completion	\$0		Daily Total						
Cum Costs: Drilling		Completion	\$0		Well Total						
MD	6,230	TVD	6,230	Progress	1,317	Days	3	MW	9.5	Visc	33.0
Formation :	PBTD : 0.0				Perf :	PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 4913' - 5482', WOB 10 - 15K, RPM 45-60/67, SPP 1450 PSI, DP 350 PSI, ROP 76 FPH.
13:30	14:00	0.5	RIG SERVICE. FUNCTION TEST PIPE RAMS. CHECK CROWN-O-MATIC.
14:00	16:00	2.0	DRILL 5482' - 5612', WOB 10-15K, RPM 50/67, SPP 1450 PSI, DP 350 PSI, ROP 65 FPH.
16:00	18:00	2.0	CIRCULATE @ 60 STROKES WHILE ADDING LCM. LOST 100 BBLs AFTER LAST CONNECTION.
18:00	06:00	12.0	DRILL 5612' - 6230', WOB 20K, RPM 45-60/67, SPP 2000 PSI, DP 250 PSI, ROP 52 FPH.

MORNING TOUR SHORT ONE HAND
 NO ACCIDENTS
 SAFETY MEETING: MAKING CONNECTIONS/DRIVING SAFETY
 FUEL 6545 GALS, USED 1366 GALS

CURRENT MW 9.6 PPG, VIS 33 SPQ
 FORMATION: BUCK CANYON
 BOP DRILLS BOTH TOURS

03-02-2007	Reported By	PAT CLARK									
Daily Costs: Drilling		Completion	\$0		Daily Total						
Cum Costs: Drilling	\$:	Completion	\$0		Well Total						
MD	6,309	TVD	6,309	Progress	79	Days	4	MW	9.6	Visc	35.0
Formation :	PBTD : 0.0				Perf :	PKR Depth : 0.0					

Activity at Report Time: WORK TIGHT HOLE

Start	End	Hrs	Activity Description
06:00	08:00	2.0	MOTOR BACKSPUN AND WOUND UP DRILL LINE. RIG SERVICE. FUNCTION PIPE RAMS. CHECK CROWN-O-MATIC.
08:00	09:30	1.5	DRILL 6230' - 6244', WOB 20K, RPM 45/67, SPP 2050 PSI, DP 150 PSI, ROP 8 FPH. 1 JET PLUGGED, ONLY RUNNING 110 STROKES.
09:30	12:00	2.5	CIRCULATE AND BUILD MW TO 9.8 PPG. HOLE SLOUGHING. ADDING LCM FOR LOSSES.
12:00	13:30	1.5	DRILL 6244' - 6309', WOB 16K, RPM 50/67, SPP 2050 PSI, DP 200 PSI, ROP 37 FPH. SWIVEL LOCKED UP ON CONNECTION.
13:30	21:15	7.75	WAIT ON WELDER FOR ROY TONGS. CIRCULATE/CONDITION FOR TRIP. WELDER ARRIVED @ 17:00 HRS, WELDED UP NUTS ON ROY.
21:15	00:00	2.75	TOH. WORK TIGHT HOLE @ 4750' (TOP OF WASATCH). GET PIPE FREE (DOWN).
00:00	03:45	3.75	SWAP OUT SWIVELS.
03:45	06:00	2.25	WORK TIGHT HOLE @ 4750'.

FULL CREWS
 NO ACCIDENTS
 BOP DRILLS BOTH TOURS
 FUEL 6100 GALS, USED 1445 GALS

CURRENT MW 9.9 PPG, VIS 35 SPQ
 FORMATION: BUCK CANYON

03-03-2007	Reported By	PAT CLARK									
Daily Costs: Drilling				Completion	\$0			Daily Total			
Cum Costs: Drilling				Completion	\$0			Well Total			
MD	6.309	TVD	6.309	Progress	0	Days	5	MW	9.5	Visc	32.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: TIH											

Start	End	Hrs	Activity Description
06:00	10:00	4.0	WORK STUCK PIPE. STUCK @ BIT, JARRING DOWN @ 4750'. TOOL JOINT 12' ABOVE ROTARY TABLE. RAISE MUD WEIGHT TO 10 PPG. SLAUGH FISHING ON LOCATION @ 09:00 HRS.
10:00	14:30	4.5	BREAK KELLY OFF. PU SURFACE JARS. JAR DOWN, FISH LOOSE @ 14:30 HRS.
14:30	17:30	3.0	PU KELLY, REAM 2 JTS DOWN. START TO BACKREAM UP AND GOT STUCK. JAR FISH LOOSE DOWN, SET KELLY BACK. PU SURFACE JARS, BACKREAM UP PAST TIGHT SPOT W/SLIPS IN TABLE. FISH LOOSE JARRING UP (180,000 LBS). LD 2 JTS, FREE @ 4560'.
17:30	22:00	4.5	FINISH TOH.
22:00	00:00	2.0	XO DRILLING JARS, MUD MOTOR & BIT. LD REAMERS.
00:00	03:00	3.0	EQUIPMENT REPAIR, ROY TONGS.
03:00	06:00	3.0	TIH.

FULL CREWS
 NO ACCIDENTS
 SAFETY MEETING: JARRING ON FISH/PROPER PPE
 FUEL ON HAND 4650 GALS, USED 1450 GALS

CURRENT MW 9.9 PPG, VIS 34 SPQ
 FORMATION: BUCK CANYON

03-04-2007 Reported By PAT CLARK

Daily Costs: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion \$0 Well Total
 MD 6.309 TVD 6.309 Progress 0 Days 6 MW 9.8 Visc 32.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WASH/REAM @ 5700'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	TIH. FILL PIPE @ SHOE, 4500'.
10:00	17:00	7.0	START TO REAM @ 4665'. WELD IS BROKEN ON RIGHT ANGLE BOX TO ROTARY TABLE. CIRCULATE AND ROTATE SLOWLY WHILE REPAIRING.
17:00	18:00	1.0	CHECK CROWN-O-MATIC. WASH/REAM 4665' - 4914'.
18:00	19:00	1.0	TIH TO 5530', HOLE TIGHT.
19:00	02:00	7.0	WASH/REAM 5530' - 5550'. WORK TIGHT HOLE, PIPE STUCK, NO CIRCULATION, ROTATION. JARS NOT WORKING PROPERLY.
02:00	06:00	4.0	GOT FREE. LD 3 JTS. CIRCULATE TO BUILD VOLUME AND RAISE MW TO 10.1 PPG @ 5473'. WASH/REAM 5550' - 5700'. ADDING LCM FOR LOSSES.

FULL CREWS
 NO ACCIDENTS
 SAFETY MEETING: REAMING/COMMUNICATION
 FUEL 3608 GALS, USED 1042 GALS
 CURRENT MW 10.1 PPG, 33 VIS

03-05-2007 Reported By PAT CLARK

Daily Costs: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion \$0 Well Total
 MD 7.025 TVD 7.025 Progress 716 Days 7 MW 10.1 Visc 34.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	WASH/REAM 5700' - 5730'.
07:00	07:30	0.5	TIH 2 1/2 STANDS, HIT BRIDGE.
07:30	13:00	5.5	KELLY UP, WASH AND REAM 5730' - 6309'. BREAK DOWN 5 STANDS OUT OF DERRICK TO REAM.
13:00	06:00	17.0	DRILL 6309' - 7025', WOB 15-22K, RPM 45/67, SPP 1550 PSI, DP 250-350 PSI, ROP 42 FPH.

FULL CREWS
 NO ACCIDENTS
 SAFETY MEETING: TEAMWORK/MAKING CONNECTIONS
 CHECK CROWN-O-MATIC, BRAKES
 FUEL ON HAND 2241 GALS, USED 1367 GALS

CURRENT MW 10.1 PPG, VIS 33 SPQ
 FORMATION: NORTH HORN
 BOP DRILL BOTH TOURS

03-06-2007 Reported By PAT CLARK

ACCIDENTS NONE REPORTED
 SAFETY MEETING: TEAMWORK/ELECTRICAL SHOCKS
 CREWS FULL
 FUEL ON HAND 3090 GALS, USED 1181 GALS

FORMATION TOP: PRICE RIVER MIDDLE
 GAS BG 355U, CONN 3500U

03-10-2007 Reported By DAVID FOREMAN

Daily Costs: Drilling	Completion	50	Daily Total	
Cum Costs: Drilling	Completion	-	Well Total	
MD	8.800	TVD	8.800	Progress
			265	Days
			12	MW
			11.1	Visc
			40.0	
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 8800' TO 8832', 32', ROP12.8, WOB 14/16, RPM 45/55, GPM 405.
08:30	09:00	0.5	SERVICE RIG. FUNCTION TEST CROWN-O-MATIC.
09:00	06:00	21.0	DRILL 8832' TO 9065', 233', ROP 11.9, WOB 16/18, RPM 45/55, GPM 405.

MUD LOSS LAST 24 HRS 0 BBLs
 WT 11.2, VIS 37
 ROT WT 200, PU 210, SO 1188
 DRILLS BOP 2

ACCIDENTS NONE REPORTED
 SAFETY MEETING: MIXING CHEM/LADDER SAFETY
 CREWS FULL
 FUEL ON HAND 1985 GALS, USED 1105 GALS

FORMATION TOP: PRICE RIVER LOWER
 GAS BG 4488U, CONN 7159U

03-11-2007 Reported By DAVID FOREMAN

Daily Costs: Drilling	Completion	50	Daily Total	
Cum Costs: Drilling	Completion		Well Total	
MD	9.150	TVD	9.150	Progress
			85	Days
			13	MW
			11.3	Visc
			38.0	
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 9065' TO 9117', 52', ROP 10.4, WOB 16/18, RPM 45/55, GPM 405.
11:00	11:30	0.5	MIX & PUMP SLUG. DROP SURVEY.
11:30	18:00	6.5	TRIP OUT FOR BIT. RECOVER SURVEY 3° @ 9045'. BREAK OUT BIT. LD MUD MOTOR. FUNCTION TEST BOP.
18:00	21:00	3.0	PICK UP MOTOR. MAKE UP BIT. TRIP IN DRILL COLLARS. PU 1 DC. CONT TIH W/HWDP. CHG OUT JAR. PU 4 HWDP. CONT TIH TO SHOE BREAK, CIRC. LD 6 JTS DP.
21:00	01:00	4.0	CONT TRIP IN HOLE. BREAK CIRC @ 6500' & 8100'. FINISH TRIP IN TO 9021'.
01:00	02:00	1.0	SET CLOCK AHEAD 1 HR FOR DSL.

02:00 03:00 1.0 WASH TO BOTTOM FROM 9021' TO 9117' BOTTOM.
 03:00 06:00 3.0 DRILL 9117' TO 9150', 33', ROP 11, WOB 16/18, RPM 45/55, GPM405.

MUD LOSS LAST 24 HRS 0 BBLS
 WT 11.3, VIS 38
 ROT WT 200, PU 210, SO 190,
 DRILLS 2 TRIP DRILLS

ACCIDENTS NONE REPORTED
 SAFETY MEETING:
 CREWS FULL
 FUEL ON HAND 5614 GALS, USED 871 GALS, REC 4500 GALS

FORMATION TOP: PRICE RIVER LOWER.
 GAS BG 3748U, CONN 4933U, TRIP GAS 7845U

03-12-2007 Reported By DAVID FOREMAN

Daily Costs: Drilling		Completion	\$0	Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	9,570	TVD	9,570	Progress
			420	Days
				14
Formation :		PBTD : 0.0		Perf :
				PKR Depth : 0.0

Activity at Report Time: CIRC CLEAN FOR RU & LD DP @ TD 9570'

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILL 9150' TO 9368', 218', ROP 20.7, WOB 18/20, RPM 45/62, GPM 405.
16:30	17:00	0.5	SERVICE RIG. FUNCTION TEST CROWN-O-MATIC.
17:00	19:00	2.0	DRILL 9368' TO 9440', 72', ROP 36, WOB 18/20, RPM 45/62, GPM 405.
19:00	19:30	0.5	REPLACE PASION DEPTH COUNTER.
19:30	01:30	6.0	DRILL 9440' TO 9570' TD, 130', ROP 21.6, WOB 18/20, RPM 45/62, GPM 405. REACHED TD AT 01:30 HRS, 3/12/2007.
01:30	03:00	1.5	CIRC CLEAN.
03:00	04:00	1.0	SHORT TRIP 15 STD.
04:00	06:00	2.0	CIRC CLEAN. RIG UP CALIBER LAY DOWN MACHINE.

MUD LOSS LAST 24 HRS 0 BBLS
 WT 11.4, VIS 39
 ROT WT 210, PU 225, SO 200,
 DRILLS, 2 BOP,

ACCIDENTS NONE REPORTED
 SAFETY MEETING: HAND TOOL SAFETY/FOOT PROTECTION
 CREWS FULL
 FUEL ON HAND 4404 GALS, USED 1202 GALS

FORMATION TOP: SEGO
 GAS BG 2110U, CONN 2770U, SHORT TRIP GAS 5906U

NOTIFIED JAMIE SPARGER W/BLM IN VERNAL @ 18:00 HRS, 3/11/07 OF TD, RUNNING LONG STRING & CEMENTING.

03-13-2007 Reported By DAVID FOREMAN

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	9,570	TVD	9,570	Progress
			0	Days
				15
				MW
				11.4
				Visc
				38.0
Formation :		PBTD : 0.0		Perf :
				PKR Depth : 0.0

Activity at Report Time: CEMENT PROD CSG

Start	End	Hrs	Activity Description
06:00	06:30	0.5	SAFETY MEETING W/CALIBER LD CREW (ALL PERSONNEL).
06:30	16:00	9.5	PUMP SLUG. FLOW CHECK. DROP SURVEY. LAY DOWN DRILL PIPE. WESTROCK TRUCKING TO MOVE RIG ON THE 3/14/07 @ 07:00 AM.
16:00	18:00	2.0	BREAK KELLY. LAY DOWN BHA, REMOVE WEAR BUSHING. RECOVER SURVEY 3" @ 9526'.
18:00	19:00	1.0	RIG UP CALIBER CSG CREW. SAFETY METTING W/ALL PERSONNEL.
19:00	03:00	8.0	RUN 239 JTS (236 FULL JTS + 2 MARKER JTS (HC P-110) + PUP JT) OF 4 1/2", 11.6#, N-80 LTC CSG. RAN AS FOLLOWS: FS AT 9569' KB, 1 JT CASING, FC AT 9525'. 54 JTS CASING, MARKER JT AT 7335' (HC P-100), 73 JTS CASING, MARKER JT AT 4378' (HC P-110), 108 JTS CASING, 236 JTS. TAG @ 9570'. LD TAG JT. PU PUP JT (HC P-110), CSG HANGER + LANDING JT, SPACE OUT. CENTRALIZERS 5' ABOVE SHOE TOP OF 2ND JT AND EVERY 2ND JT TO 7293'.
03:00	04:00	1.0	INSTALL ROT RUBBER. RIG UP SCHLUMBERGER CEMENTING HEAD. CIRC. RIG DOWN CSG CREW.
04:00	05:30	1.5	CIRC BOTTOMS UP FOR CEMENTING. PRE-JOB SAFETY MEETING W/SCHLUMBERGER.
05:30	06:00	0.5	TEST LINES 5000 PSI, PUMPING 20 BBL CHEM WASH & 20 BBL WATER SPACER AHEAD OF LEAD.

MUD LOSS LAST 24 HRS 0 BBLs
 WT 11.4, VIS 39
 ACCIDENTS NONE REPORTED
 SAFETY MEETING: WORKING W/LD MACHINE/RUNING CSG
 CREWS FULL
 FUEL ON HAND 4004 GALS, USED 400 GALS

FORMATION TOP: SEGO

03-14-2007 Reported By DAVID FOREMAN

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	9,570	TVD	9,570	Progress
			0	Days
				16
				MW
				0.0
				Visc
				0.0
Formation :		PBTD : 0.0		Perf :
				PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	FINISH CEMENTING (9569') 4 1/2", 11.6#, N-80, PROD CSG. LEAD 395 Sks 35/65 POZ G + ADDS MIX (D020 6% EXTENDER, D174 2% EXPANDING CE, D130 0.125 LB/SK BLEND, LOST CIRC. D046 0.2%, ANTIFOAM, D112 0.750%, FLUID LOSS, D013 0.3%, RETARDER D065, 0.2% DISPERSENT(YIELD

2.26) H2O 12.9 GAL/SK @ 12.PPG. TAIL 1565 Sks 50/50 POZ G + ADDS D020 2% EXTENDER, D065 0.2% DISPERSANT D167 0.2% FLUID LOSS, D046 0.1% ANTIFOAM D013 0.1% RETARDER (YIELD 1.29) H2O 5.96 GL/SK @ 14.1 PPG. DISPLACE TO FLOAT COLLAR W/2 GAL/1000 L064, FRESH WATER W/147 BBLS CALCULATED. AVG DISP RATE 6 BPM. FULL RETURNS THROUGH OUT JOB. DROP TOP PLUG @ 07:15 HRS. BUMPED PLUG TO 3400 PSIG FOR 2 MINS. FLOAT HELD. 1.47 BBLS BACK @ 07:55 AM. CEMENT IN PLACE. RIG DOWN SCHLUMBERGER.

08:00 09:00 1.0 LAND DOT HANGER W/70,000#. RIG DOWN SCHLUMBERGER. TEST HANGER TO 5000 PSI. REMOVE LANDING JT.
 09:00 13:00 4.0 NIPPLE DOWN BOP & CLEAN PITS.
 13:00 06:00 17.0 RIG REPAIR, DOWN TIME BASIC. UNABLE TO RIG DOWN & PREPARE FOR TRUCKS.

ACCIDENTS NONE REPORTED
 SAFETY MEETING: TEAMWORK/ACCIDENTS & PREVENTION
 CREWS FULL
 FUEL ON HAND 3500 GALS, USED 504 GALS

06:00 18.0 RIG RELEASE ON 3/13/07 @ 13:00 HRS.
 CASING POINT COST \$915.652

03-20-2007 **Reported By** SEARLE

Daily Costs: Drilling	\$0	Completion		Daily Total	
Cum Costs: Drilling	--	Completion		Well Total	
MD	9,570	TVD	9,570	Progress	0
				Days	17
				MW	0.0
				Visc	0.0

Formation : **PBTD :** 9525.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 150'. EST CEMENT TOP @ 260'. RD SCHLUMBERGER.

03-24-2007 **Reported By** MCCURDY

Daily Costs: Drilling	\$0	Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	9,570	TVD	9,570	Progress	0
				Days	18
				MW	0.0
				Visc	0.0

Formation : **PBTD :** 9525.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
11:00	12:00	1.0	NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 6500 PSIG, HELD OK. PREP FOR FRAC .

03-27-2007 **Reported By** DEAN KOUTROULIS

Daily Costs: Drilling	\$0	Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	9,570	TVD	9,570	Progress	0
				Days	18
				MW	0.0
				Visc	0.0

Formation : MESAVERDE **PBTD :** 9525.0 **Perf :** 8008-9343 **PKR Depth :** 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 RU CUTTERS WL. PERFORATED LPR FROM 9048-49', 9054-55', 9068-69', 9074-75', 9081-82', 9110-11', 9187-89', 9197-98', 9215-16', 9271-73' & 9342-43 @ 3 SPF & 120° PHASING. RDWL . RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4953 GAL YF125ST+ PAD, 32597 GAL YF125ST+ & YF118ST+ WITH 112200# 20/40 SAND @ 1-6 PPG. MTP 5804 PSIG. MTR 45.3 BPM. ATP 5307 PSIG. ATR 37 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9010'. PERFORATED MPR FROM 8738-40', 8765-66', 8809-10', 8835-36', 8844-45', 8854-55', 8870-71', 8911-12', 8933-34', 8954-55' & 8979-80' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4943 GAL YF125ST+ PAD, 43592 GAL YF125ST+ & YF118ST+ WITH 149800# 20/40 SAND @ 1-5 PPG. MTP 6414 PSIG. MTR 50.1 BPM. ATP 5738 PSIG. ATR 45.2 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER.

NOTE: EXTENDED 5 PPG STAGE & CUT SAND EARLY DUE TO PRESSURE CONSTRAINTS.

RUWL. SET 10K CFP AT 8700'. PERFORATED MPR FROM 8498-99', 8508-09', 8520-21', 8538-39', 8561-62', 8568-69', 8595-96', 8604-05', 8620-21', 8646-47', 8652-53' & 8686-87' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4967 GAL YF125ST+ PAD, 49548 GAL YF125ST+ & YF118ST+ WITH 192200# 20/40 SAND @ 1-6 PPG. MTP 6487 PSIG. MTR 49.8 BPM. ATP 5349 PSIG. ATR 45.2 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8480'. PERFORATED MPR FROM 8236-37', 8250-51', 8256-57', 8266-67', 8276-77', 8284-85', 8290-91', 8310-11', 8363-64', 8395-96', 8410-19', 8425-26', 8444-45' & 8451-52' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4943 GAL YF123ST+ PAD, 49376 GAL YF123ST+ & YF118ST+ WITH 191000# 20/40 SAND @ 1-6 PPG. MTP 6171 PSIG. MTR 50.1 BPM. ATP 5054 PSIG. ATR 46.7 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8210'. PERFORATED MPR FROM 8008-09', 8026-27', 8077-78', 8082-83', 8087-88', 8094-95', 8113-14', 8126-27', 8132-33', 8143-44', 8150-51', 8157-58', 8172-73' & 8194-95' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4941 GAL YF123ST+ PAD, 45434 GAL YF123ST+ & YF118ST+ WITH 169500# 20/40 SAND @ 1-6 PPG. MTP 6200 PSIG. MTR 50.1 BPM. ATP 5362 PSIG. ATR 45.7 BPM. ISIP 2980 PSIG. RD SCHLUMBERGER. SDFN.

03-28-2007		Reported By		DEAN KOUTROULIS							
Daily Costs: Drilling		50		Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,570	TVD	9,570	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9525.0			Perf : 7247-9343			PKR Depth : 0.0		

Activity at Report Time: WO COMPLETION RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 10K CFP AT 7985'. PERFORATED UPR FROM 7717-18', 7761-62', 7776-77', 7805-06', 7821-22', 7830-31', 7835-36', 7853-54', 7864-65', 7929-30', 7942-43' & 7970-71' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4962 GAL YF123ST+ PAD, 36991 GAL YF123ST+ & YF118ST+ WITH 131200# 20/40 SAND @ 1-6 PPG. MTP 5866 PSIG. MTR 51.1 BPM. ATP 4889 PSIG. ATR 47.4 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 7645'. PERFORATED UPR FROM 7491-92', 7504-05', 7511-12', 7516-17', 7531-32', 7535-36', 7555-56', 7569-70', 7574-75', 7586-87', 7594-95' & 7602-03' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4955 GAL YF123ST+ PAD, 45324 GAL YF123ST+ & YF118ST+ WITH 168500# 20/40 SAND @ 1-6 PPG. MTP 6085 PSIG. MTR 50.1 BPM. ATP 4719 PSIG. ATR 47 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7450'. PERFORATED UPR FROM 7247-48', 7259-60', 7277-78', 7287-88', 7349-50', 7359-60', 7370-71', 7384-85', 7391-92', 7409-10', 7419-20' & 7426-27' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4952 GAL YF123ST+ PAD, 49098 GAL YF123ST+ & YF118ST+ WITH 186100# 20/40 SAND @ 1-6 PPG. MTP 6356 PSIG. MTR 50.2 BPM. ATP 4596 PSIG. ATR 47.9 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7150'. BLED WELL OFF TO 0 PSIG. RDWL. WO COMPLETION RIG.

03-29-2007		Reported By		HAL IVIE	
Daily Costs: Drilling		\$0	Completion		Daily Total
Cum Costs: Drilling			Completion		Well Total
MD	9.570	TVD	9.570	Progress	0
				Days	20
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 9525.0		Perf : 7247-9343	
PKR Depth : 0.0					
Activity at Report Time: DRILLING CFP'S					
Start	End	Hrs	Activity Description		
06:00	18:30	12.5	SICP 0 PSIG, MIRU ROYAL RIG # 1, ND FRAC TREE, NUBOP, RU TBG EQUIPMENT. PU & RIH W/ 3.875" OD HURRICANE MILL. 3.250" OD PUMP OFF BIT SUB W/ FLOAT. 1 JOINT USED 2.375", 4.7# L-80 EUE YELLOW BAND TBG. 2.375" OD " XN " PROFILE NIPPLE. 221 JTS TBG, 4.7# L-80 EUE YELLOW BAND, TAGGED CBP # 1 @ 7150'. RU DRLG EQUIPMENT, EOT @ 7110'. SW1-SDFD.		

03-30-2007		Reported By		HAL IVIE	
Daily Costs: Drilling		\$0	Completion		Daily Total
Cum Costs: Drilling			Completion		Well Total
MD	9.570	TVD	9.570	Progress	0
				Days	21
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 9525.0		Perf : 7247-9343	
PKR Depth : 0.0					
Activity at Report Time: FLOW TEST WELL					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	SICP 0 PSIG, DRILL 8 CFP'S @ 7150', 7450', 7645', 7985', 8210', 8480', 8700' & 9010'. CLEAN OUT TO PBTD @ 9525'. POH, LAND TBG @ 7641'. ND BOP. NU WH. PUMP OFF BIT. RDMOSU.		

TUBING DETAIL LENGTH

PUMP OFF SUB 0.77'
 1 JT 2-3/8 4.7# N-80 USED Y/B TBG 32.43'
 XN NIPPLE 1.10'
 236 JTS 2-3/8 4.7# N-80 USED Y/B TBG 7586.60'
 BELOW KB 20.00'
 LANDED @ 7641.07' KB

FLOWED 13 HRS. 16/64" CHOKE. FTP 1800 PSIG. CP 3100 PSIG. 55 BFPH. RECOVERED 719 BLW. 9161 BLWTR.

03-31-2007		Reported By		HAL IVIE	
Daily Costs: Drilling		\$0	Completion		Daily Total
Cum Costs: Drilling			Completion		Well Total
MD	9.570	TVD	9.570	Progress	0
				Days	22
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 9525.0		Perf : 7247-9343	
PKR Depth : 0.0					
Activity at Report Time: FLOW TEST					
Start	End	Hrs	Activity Description		

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 2000 PSIG. CP 2000 PSIG. 34 BFPH. RECOVERED 821 BLW. 8340 BLWTR.

04-01-2007 Reported By HAL IVIE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling Completion \$ Well Total \$
 MD 9,570 TVD 9,570 Progress 0 Days 23 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9525.0 Perf : 7247-9343 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1950 PSIG. CP 2200 PSIG. 30 BPH. RECOVERED 735 BLW. 7605 BLWTR.

04-02-2007 Reported By HAL IVIE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling Completion \$ Well Total \$
 MD 9,570 TVD 9,570 Progress 0 Days 24 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9525.0 Perf : 7247-9343 PKR Depth : 0.0

Activity at Report Time: WO FACILITIES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 16/64 CHOKE. FTP 1900 PSIG. CP 2300 PSIG. 21 BFPH. RECOVERED 562 BLW. 7043 BLWTR.
 SHUT WELL IN. WO FACILITIES.

FINAL COMPLETION DATE: 4/1/07

04-17-2007 Reported By DUANE COOK

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling Completion \$ Well Total \$
 MD 9,570 TVD 9,570 Progress 0 Days 25 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9525.0 Perf : 7247-9343 PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start End Hrs Activity Description

06:00 06:00 24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 2100 & CP 3200 PSI. TURNED WELL TO QUESTAR SALES AT 1:00 PM, 4/16/07. FLOWED 1001 MCFD RATE ON 10/64" POS CHOKE.

04-18-2007 Reported By MICHAEL WHITE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling Completion \$ Well Total \$
 MD 9,570 TVD 9,570 Progress 0 Days 26 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9525.0 Perf : 7247-9343 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 377 MCFD, 42 BC & 170 BW IN 22 HRS ON 10/64" CK, TP 2200 & CP 3100 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **U-0284-A**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **Chapita Wells Unit**

8. Lease Name and Well No. **Chapita Wells Unit 1007-22**

9. AFI Well No. **43-047-36267**

10. Field and Pool, or Exploratory **Natural Buttes/Mesaverde**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 22-T9S-R22E**

12. County or Parish **Uintah County** 13. State **UT**

14. Date Spudded **01/31/2007** 15. Date T.D. Reached **03/12/2007** 16. Date Completed **04/16/2007**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **4981' NAT GL**

18. Total Depth: MD **9570** 19. Plug Back T.D.: MD **9525** 20. Depth Bridge Plug Set: MD
TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CBL/CCL/VDL/GR**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2250		675 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-9570		1960 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7641							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7247	9343	9048-9343		3/spf	
B)			8738-8980		3/spf	
C)			8498-8687		3/spf	
D)			8236-8452		2/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9048-9343	37,715 GALS GELLED WATER & 112,200# 20/40 SAND
8738-8980	48,700 GALS GELLED WATER & 149,800# 20/40 SAND
8498-8687	54,680 GALS GELLED WATER & 192,200# 20/40 SAND
8236-8452	54,484 GALS GELLED WATER & 191,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/16/2007	04/23/2007	24	→	22	697	105			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	PRODUCING GAS WELL
10/64"	SI 2210	2800	→	22	697	105			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

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MAY 03 2007

* (See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7247	9343		Wasatch	4774
				Chapita Wells	5328
				Buck Canyon	6025
				North Horn	6797
				Mesaverde	7222
				Middle Price River	8061
Lower Price River	8880				
				Sego	9362

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 05/02/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1007-22 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8008-8195	2/spf
7717-7971	3/spf
7491-7603	3/spf
7247-7427	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8008-8195	50,540 GALS GELLED WATER & 169,500# 20/40 SAND
7717-7971	42,118 GALS GELLED WATER & 131,200# 20/40 SAND
7491-7603	50,444 GALS GELLED WATER & 168,500# 20/40 SAND
7247-7427	54,215 GALS GELLED WATER & 186,100# 20/40 SAND

Perforated the Lower Price River from 9048-9049', 9054-9055', 9068-9069', 9074-9075', 9081-9082', 9110-9111', 9187-9189', 9197-9198', 9215-9216', 9271-9273' & 9342-9343' w/ 3 spf.

Perforated the Middle Price River from 8738-8740', 8765-8766', 8809-8810', 8835-8836', 8844-8845', 8854-8855', 8870-8871', 8911-8912', 8933-8934', 8954-8955' & 8979-8980' w/ 3 spf.

Perforated the Middle Price River from 8498-8499', 8508-8509', 8520-8521', 8538-8539', 8561-8562', 8568-8569', 8595-8596', 8604-8605', 8620-8621', 8646-8647', 8652-8653' & 8686-8687' w/ 3 spf.

Perforated the Middle Price River from 8236-8237', 8250-8251', 8256-8257', 8266-8267', 8276-8277', 8284-8285', 8290-8291', 8310-8311', 8363-8364', 8395-8396', 8418-8419', 8425-8426', 8444-8445' & 8451-8452' w/ 2 spf.

Perforated the Middle Price River from 8008-8009', 8026-8027', 8077-8078', 8082-8083', 8087-8088', 8094-8095', 8113-8114', 8126-8127', 8132-8133', 8143-8144', 8150-8151', 8157-8158', 8172-8173' & 8194-8195' w/ 2 spf.

Perforated the Upper Price River from 7717-7718', 7761-7762', 7776-7777', 7805-7806', 7821-7822', 7830-7831', 7835-7836', 7853-7854', 7864-7865', 7929-7930', 7942-7943' & 7970-7971' w/ 3 spf.

Perforated the Upper Price River from 7491-7492', 7504-7505', 7511-7512', 7516-7517', 7531-7532', 7535-7536', 7555-7556', 7569-7570', 7574-7575', 7586-7587', 7594-7595' & 7602-7603' w/ 3 spf.

Perforated the Upper Price River from 7247-7248', 7259-7260', 7277-7278', 7287-7288', 7349-7350', 7359-7360', 7370-7371', 7384-7385', 7391-7392', 7409-7410', 7419-7420' & 7426-7427' w/ 3 spf.

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1007-22

API number: _____

Well Location: QQ NWSE Section 22 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: BILLS JR RATHOLE DRILLING

Address: 384 E 2500 S

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,770	1,780	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 5/2/2007

Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **U-0284-A**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **Chapita Wells Unit**

8. Lease Name and Well No. **Chapita Wells Unit 1007-22**

9. AFI Well No. **43-047-36267**

10. Field and Pool, or Exploratory **Natural Buttes/Mesaverde**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 22-T9S-R22E**

12. County or Parish **Utah County** 13. State **UT**

17. Elevations (DF, RKB, RT, GL)* **4981' NAT GL**

14. Date Spudded **01/31/2007** 15. Date T.D. Reached **03/12/2007** 16. Date Completed **04/01/2007**
 D & A Ready to Prod.

18. Total Depth: MD **9570** 19. Plug Back T.D.: MD **9525** 20. Depth Bridge Plug Set: MD
 TVD TVD TVD

22. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CBL/CCL/VDL/GR**

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2250		675 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-9570		1960 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7641							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7247	9343	9048-9343		3/spf	
B)			8738-8980		3/spf	
C)			8498-8687		3/spf	
D)			8236-8452		2/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9048-9343	37.715 GALS GELLED WATER & 112.200# 20/40 SAND
8738-8980	48.700 GALS GELLED WATER & 149.800# 20/40 SAND
8498-8687	54.680 GALS GELLED WATER & 192.200# 20/40 SAND
8236-8452	54.484 GALS GELLED WATER & 191.000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/01/2007	04/23/2007	24	→	22	697	105			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
10/64"	2210	2800	→	22	697	105			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

AUG 02 2007

1007-22

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
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Mesaverde	7247	9343		Wasatch	4774
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				Buck Canyon	6025
				North Horn	6797
				Mesaverde	7222
				Middle Price River	8061
				Lower Price River	8880
Sego	9362				

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 07/31/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1007-22 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8008-8195	2/spf
7717-7971	3/spf
7491-7603	3/spf
7247-7427	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8008-8195	50,540 GALS GELLED WATER & 169,500# 20/40 SAND
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Perforated the Lower Price River from 9048-9049', 9054-9055', 9068-9069', 9074-9075', 9081-9082', 9110-9111', 9187-9189', 9197-9198', 9215-9216', 9271-9273' & 9342-9343' w/ 3 spf.

Perforated the Middle Price River from 8738-8740', 8765-8766', 8809-8810', 8835-8836', 8844-8845', 8854-8855', 8870-8871', 8911-8912', 8933-8934', 8954-8955' & 8979-8980' w/ 3 spf.

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Perforated the Middle Price River from 8236-8237', 8250-8251', 8256-8257', 8266-8267', 8276-8277', 8284-8285', 8290-8291', 8310-8311', 8363-8364', 8395-8396', 8418-8419', 8425-8426', 8444-8445' & 8451-8452' w/ 2 spf.

Perforated the Middle Price River from 8008-8009', 8026-8027', 8077-8078', 8082-8083', 8087-8088', 8094-8095', 8113-8114', 8126-8127', 8132-8133', 8143-8144', 8150-8151', 8157-8158', 8172-8173' & 8194-8195' w/ 2 spf.

Perforated the Upper Price River from 7717-7718', 7761-7762', 7776-7777', 7805-7806', 7821-7822', 7830-7831', 7835-7836', 7853-7854', 7864-7865', 7929-7930', 7942-7943' & 7970-7971' w/ 3 spf.

Perforated the Upper Price River from 7491-7492', 7504-7505', 7511-7512', 7516-7517', 7531-7532', 7535-7536', 7555-7556', 7569-7570', 7574-7575', 7586-7587', 7594-7595' & 7602-7603' w/ 3 spf.

Perforated the Upper Price River from 7247-7248', 7259-7260', 7277-7278', 7287-7288', 7349-7350', 7359-7360', 7370-7371', 7384-7385', 7391-7392', 7409-7410', 7419-7420' & 7426-7427' w/ 3 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0284A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 1007-22

9. API Well No.
43-047-36267

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T9S R22E NWSE 2046FSL 1913FEL
40.06986 N Lat, 109.42350 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat.

RECEIVED
JAN 17 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #58038 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 01/14/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****