

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

January 21, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

**RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 998-22
NW/NW, SEC. 22, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0284-A
FEDERAL LANDS**

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

RECEIVED

JAN 28 2005

DIV. OF OIL, GAS & MINING

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
U-0284-A
6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT
8. Lease Name and Well No.
CHAPITA WELLS UNIT 998-22

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43-047-36266

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**
3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **743' FNL, 754' FWL** *433789X 40.026774*
At proposed prod. Zone *4431696Y NW/NW -109.432107*

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 22, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
17.7 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish **UINTAH**
13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **743'**
(Also to nearest drig. Unit line, if any)
16. No. of Acres in lease
1240

17. Spacing Unit dedicated to this well
'

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C
19. Proposed Depth
9525'

20. BLM/BIA Bond No. on file
.NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4869.7 FEET GRADED GROUND
22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized office.

25. Signature *Ed Trotter* Name (Printed/Typed) **Ed Trotter** Date **JAN 28 2005**
Title **Agent** DIV. OF OIL, GAS & MINING

Approved by (Signature) *Bradley G. Hill* Name (Printed/Typed) **BRADLEY G. HILL** Date **02-02-05**
Title **ENVIRONMENTAL SCIENTIST III**
Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

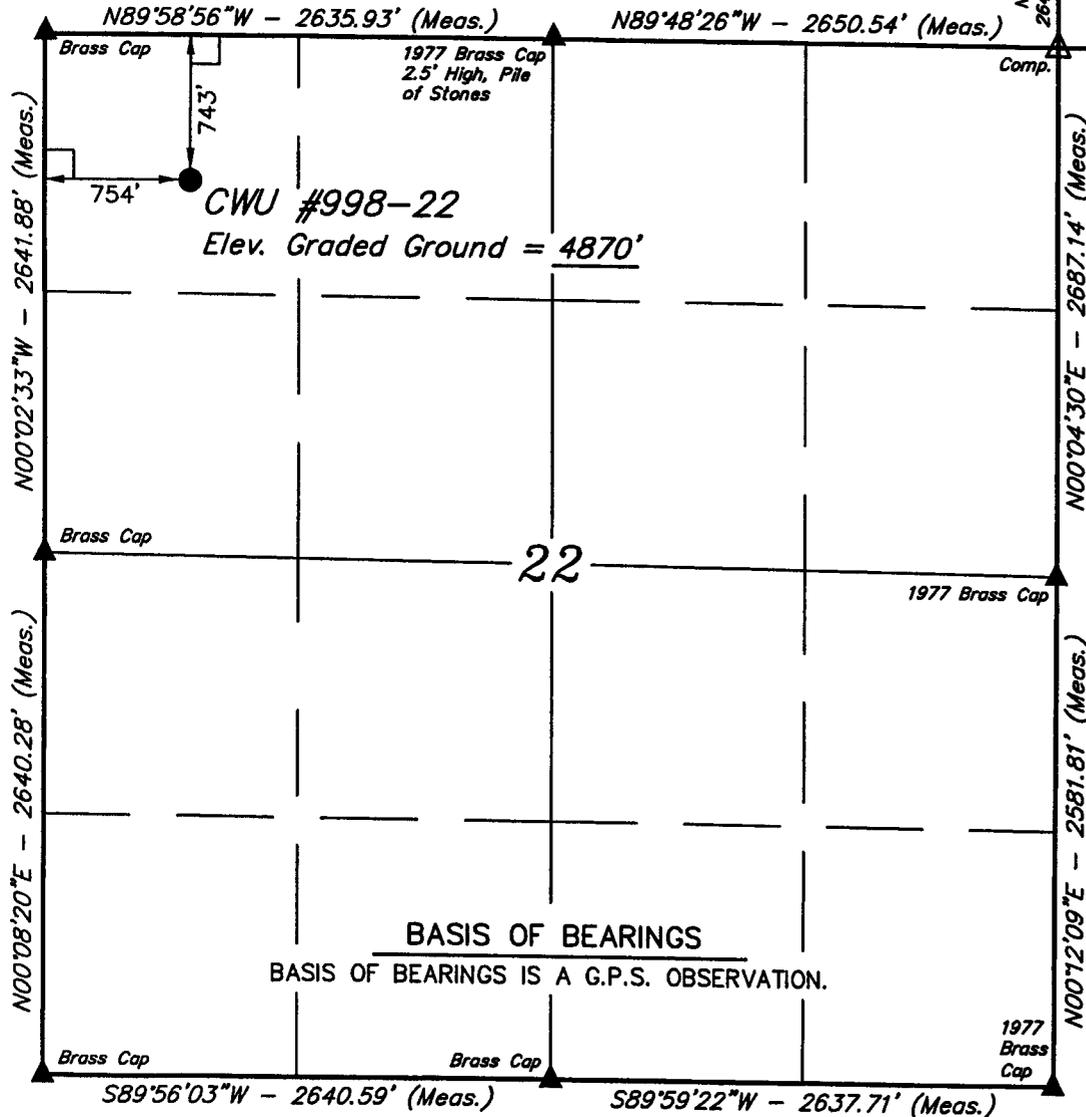
*(Instructions on reverse)

T9S, R22E, S.L.B.&M.

E 1/4 Cor. Sec. 15, Brass Cap

EOG RESOURCES, INC.

Well location, CWU #998-22, located as shown in the NW 1/4 NW 1/4 of Section 22, T9S, R22E, S.L.B.&M. Uintah County, Utah.

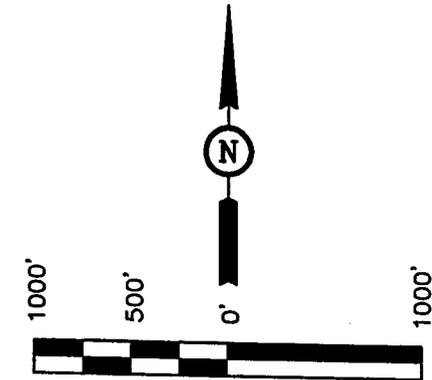


S89°52'41"E
2639.25' (Meas.)

N 1/4 Cor. Sec. 23, 1977 Brass Cap

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT D. [Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°01'36.10" (40.026694)
LONGITUDE = 109°25'58.14" (109.432817)
(NAD 27)
LATITUDE = 40°01'36.23" (40.026731)
LONGITUDE = 109°25'55.68" (109.432133)

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 10-6-04	DATE DRAWN: 10-13-04
PARTY J.F. A.F. K.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

February 2, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
 From: Michael Coulthard, Petroleum Engineer
 Subject: 2005 Plan of Development Chapita Wells Unit
 Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Price River)		
43-047-36262	CWU 664-1	Sec 1 T09S R22E 0807 FNL 1820 FEL
43-047-36263	CWU 979-12	Sec 12 T09S R22E 1681 FSL 0785 FEL
43-047-36264	CWU 972-13	Sec 13 T09S R22E 0637 FNL 1812 FWL
43-047-36265	CWU 974-14	Sec 14 T09S R22E 0894 FNL 0464 FEL
43-047-36268	CWU 662-6	Sec 6 T09S R23E 2014 FNL 0587 FEL
43-047-36266	CWU 998-22	Sec 22 T09S R22E 0743 FNL 0754 FWL
43-047-36267	CWU 1007-22	Sec 22 T09S R22E 2046 FSL 1913 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
 Division of Oil Gas and Mining
 Central Files
 Agr. Sec. Chron
 Fluid Chron

MCoulthard:mc:2-2-05

EIGHT POINT PLAN

CHAPITA WELLS UNIT 998-22
NW/NW, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	2,361'
Wasatch	4,846'
Chapita Wells	5,416'
Buck Canyon	6,081'
North Horn	6,772'
Island	7,137'
KMV Price River	7,354'
KMV Price River Middle	8,035'
KMV Price River Lower	8,796'
Sego	9,284'

EST. TD: **9,525'**

Anticipated BHP 4100 PSI

- 3. PRESSURE CONTROL EQUIPMENT:** A 5M BOP will be used on the Production Hole only. (See attached BOP Diagram), Pressure Control Equipment will not be used on the Surface Hole.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>MINIMUM SAFETY FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
20"	0' - 45'+/- GL	45'+/-	13 3/8"	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	45' - 2300'+/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD+/-KB	9525'+/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 300' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

5. Float Equipment:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

None

SURFACE HOLE PROCEDURE (45'-2300'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface.

PRODUCTION HOLE PROCEDURE 2300'-TD:

FS, 1 joint of casing, FC, and balance of casing to surface.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 998-22
NW/NW, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Dry or light mud as needed to support drilling by Bucket Rig.

SURFACE HOLE PROCEDURE (45'-2300'):

Air, Air Mist and Water (circulate through reserve pit) with Gel/LCM sweeps.

PRODUCTION HOLE PROCEDURE 2300'-TD:

2300' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: No Open Hole Logs.
Cased Hole Logs will to run.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 998-22
NW/NW, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Cement to surface with Redi-Mix cement

SURFACE HOLE PROCEDURE (45'-2300'+/-):

Option #1: Well circulates or drills with air.

Tail: 500' of Class 'G' mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess.

Lead: Hi-Fill Cement mixed at 11 ppg with 16% Gel, 10#/sx Gilsonite, 3% salt, 3#/sx GR-3 and 0.25 #/sx Flocele plus 35% Excess to get cement returns to surface.

Option #2: Well does not circulate.

Class 'G' cement mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type % 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess to 100' above the lost circulation zone and top out with same with 3-4% CaCl₂ to get cement returns to surface.

PRODUCTION HOLE PROCEDURE 2300'-TD:

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

SURFACE HOLE (45'-2300')

Potential Problems: Lost circulation below 1800' and minor amounts of gas may be present.

PRODUCTION HOLE 2300'-TD

Potential Problems: Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

EIGHT POINT PLAN

CHAPITA WELLS UNIT 998-22
NW/NW, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

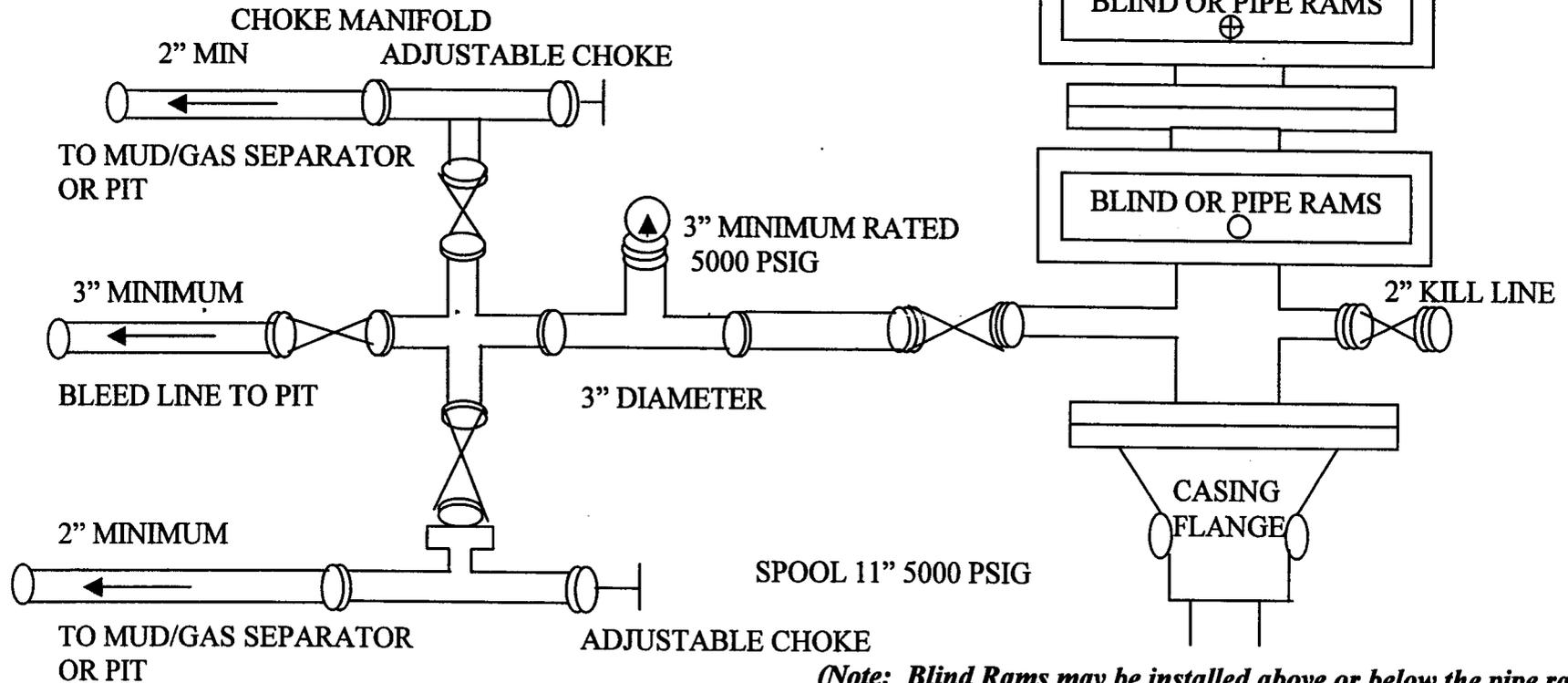
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



(Note: Blind Rams may be installed above or below the pipe rams)

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 998-22
Lease Number: U-0284-A
Location: 743' FNL & 754' FWL, NW/NW, Sec. 22,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 17.7 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 6*
- B. Producing wells - 47*
- C. Shut in wells - 1*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the East side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction

in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore

hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. ANCILLARY FACILITIES

A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The approved seed mixture for this location is:

Gardner Salt Bush – 4 pounds per acre

Shad Scale – 3 pounds per acre

Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the Northwest corner of the location.

The flare pit will be located downwind of the prevailing wind direction on the North side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil East of Corners B and 5. The stockpiled location topsoil will be stored West of Corner #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the West.

Corner #6 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast

seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the

application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 998-22 Well, located in the NW/NW of Section 22, T9S, R22E, Uintah County, Utah; Lease #U-0284-A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

1-21-2005
Date


Agent

EOG RESOURCES, INC.
CWU #998-22
SECTION 22, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE JUNCTION OF THIS ROAD AND THE EXISTING ACCESS FOR THE CWU #430-22F TO THE EAST AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.7 MILES.

EOG RESOURCES, INC.

CWU #998-22

LOCATED IN UINTAH COUNTY, UTAH

SECTION 22, T9S, R22E, S.L.B.&M.

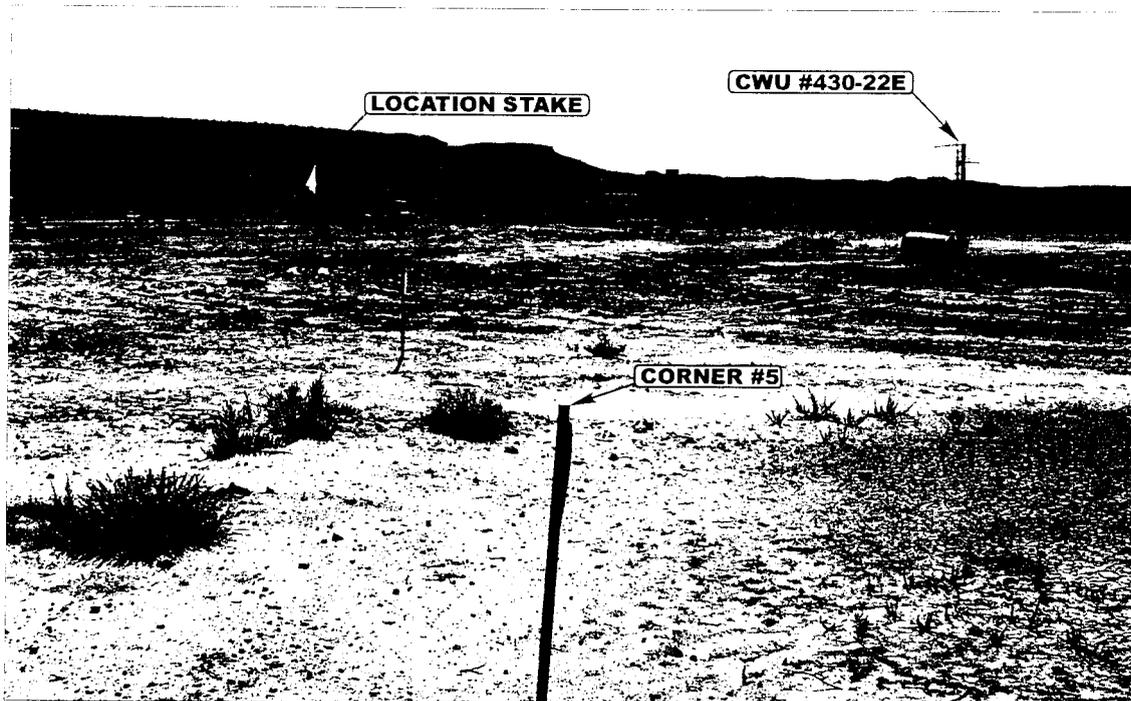


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHEASTERLY



E&LS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

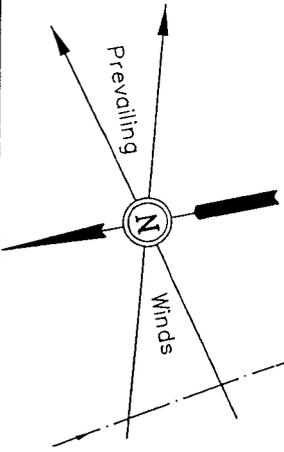
LOCATION PHOTOS	10	08	04	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: J.F.	DRAWN BY: L.K.		REVISED: 00-00-00	

- Since 1964 -

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #998-22
SECTION 22, T9S, R22E, S.L.B.&M.
743' FNL 754' FWL

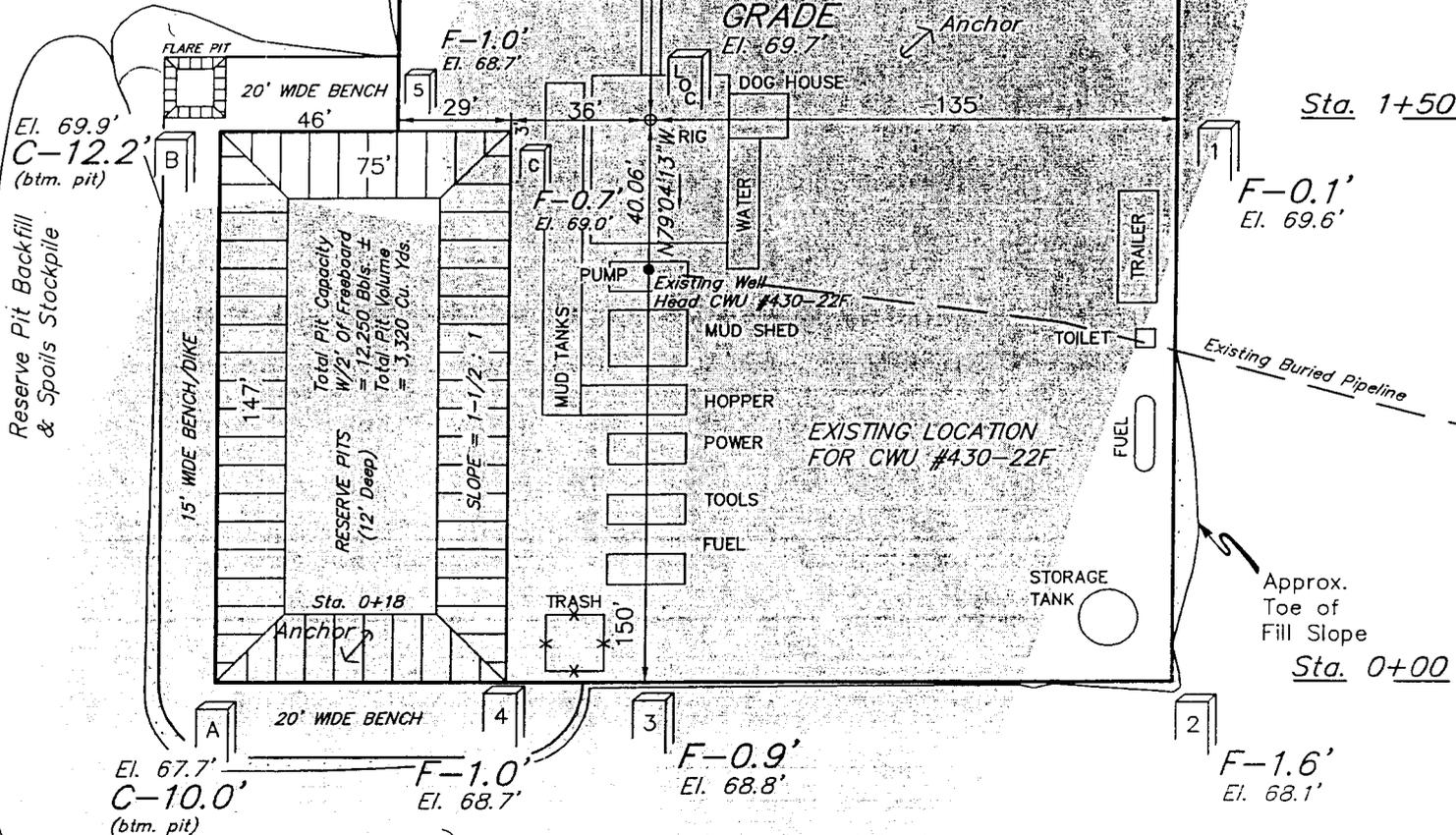


SCALE: 1" = 50'
DATE: 10-13-04
Drawn By: K.G.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Top of Cut Slope



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4869.7'
FINISHED GRADE ELEV. AT LOC. STAKE = 4869.7'

FIGURE #1

Existing Access
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

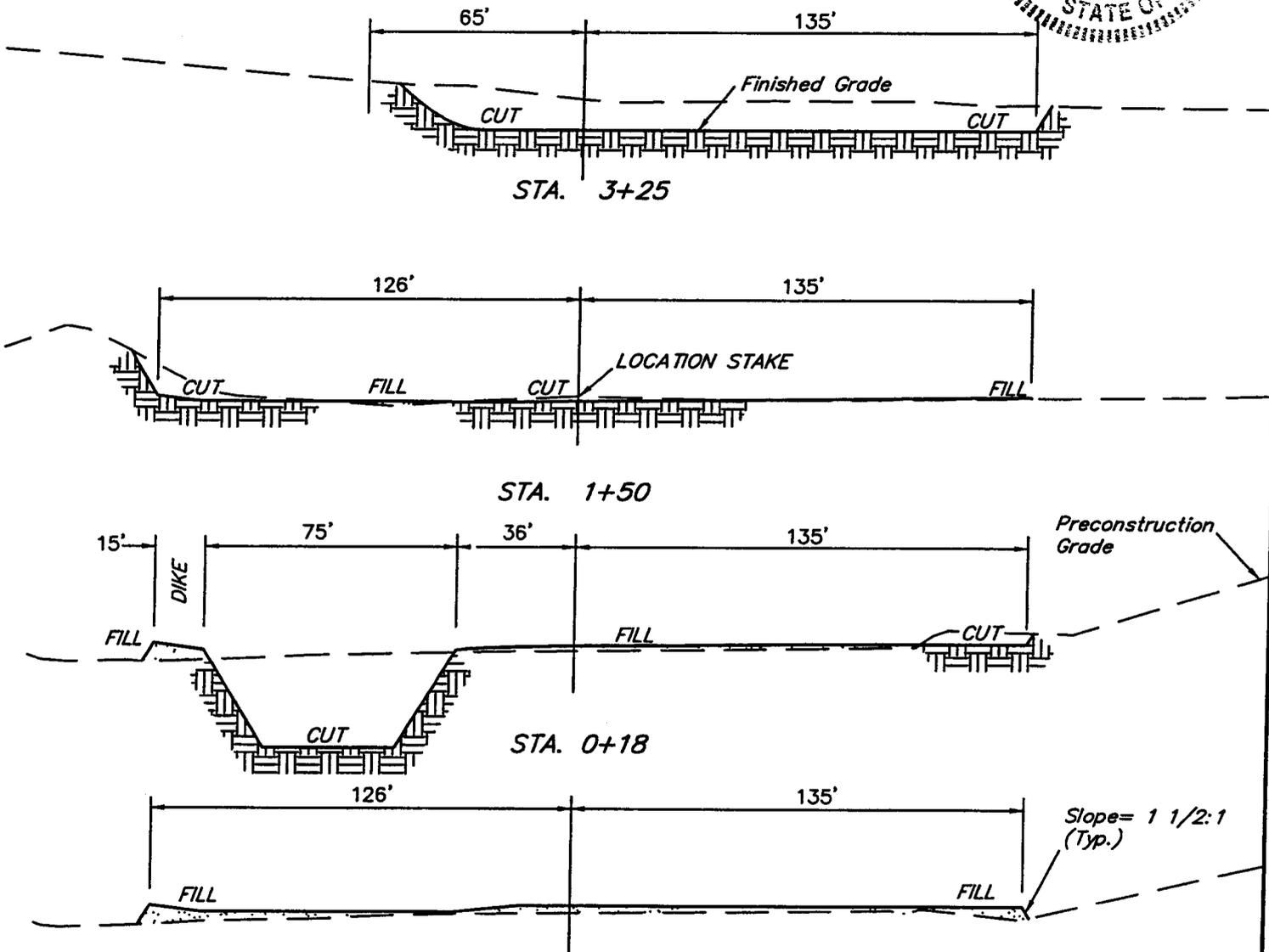
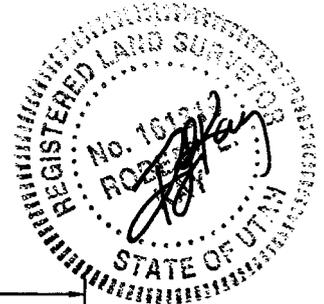
CWU #998-22

SECTION 22, T9S, R22E, S.L.B.&M.

743' FNL 754' FWL

1" = 20'
X-Section Scale
1" = 50'

DATE: 10-13-04
Drawn By: K.G.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

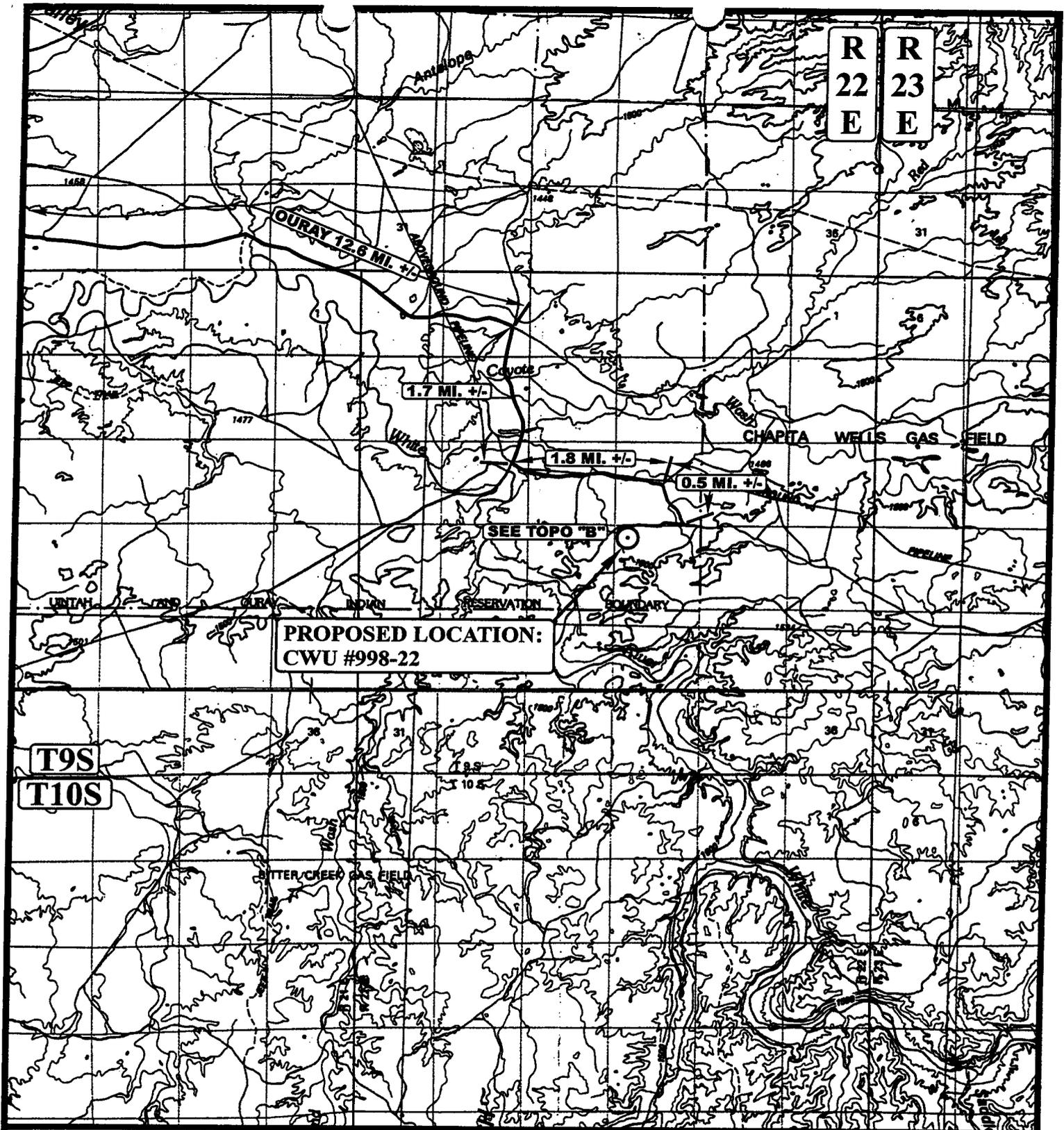
* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

STA. 0+00

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	380 Cu. Yds.
Remaining Location	=	5,520 Cu. Yds.
TOTAL CUT	=	5,900 CU.YDS.
FILL	=	670 CU.YDS.

EXCESS MATERIAL	=	5,230 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,040 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	3,190 Cu. Yds.



**PROPOSED LOCATION:
CWU #998-22**

LEGEND:

⊙ PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #998-22
SECTION 22, T9S, R22E, S.L.B.&M.
743' FNL 754' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 10 08 04
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00



T9S

OURAY
14.3 MI. +/-

1.8 MI. +/-

0.5 MI. +/-

1.1 MI. +/-

PROPOSED LOCATION:
CWU #998-22

R
22
E

LEGEND:

EXISTING ROAD



EOG RESOURCES, INC.

CWU #998-22
SECTION 22, T9S, R22E, S.L.B.&M.
743' FNL 754' FWL

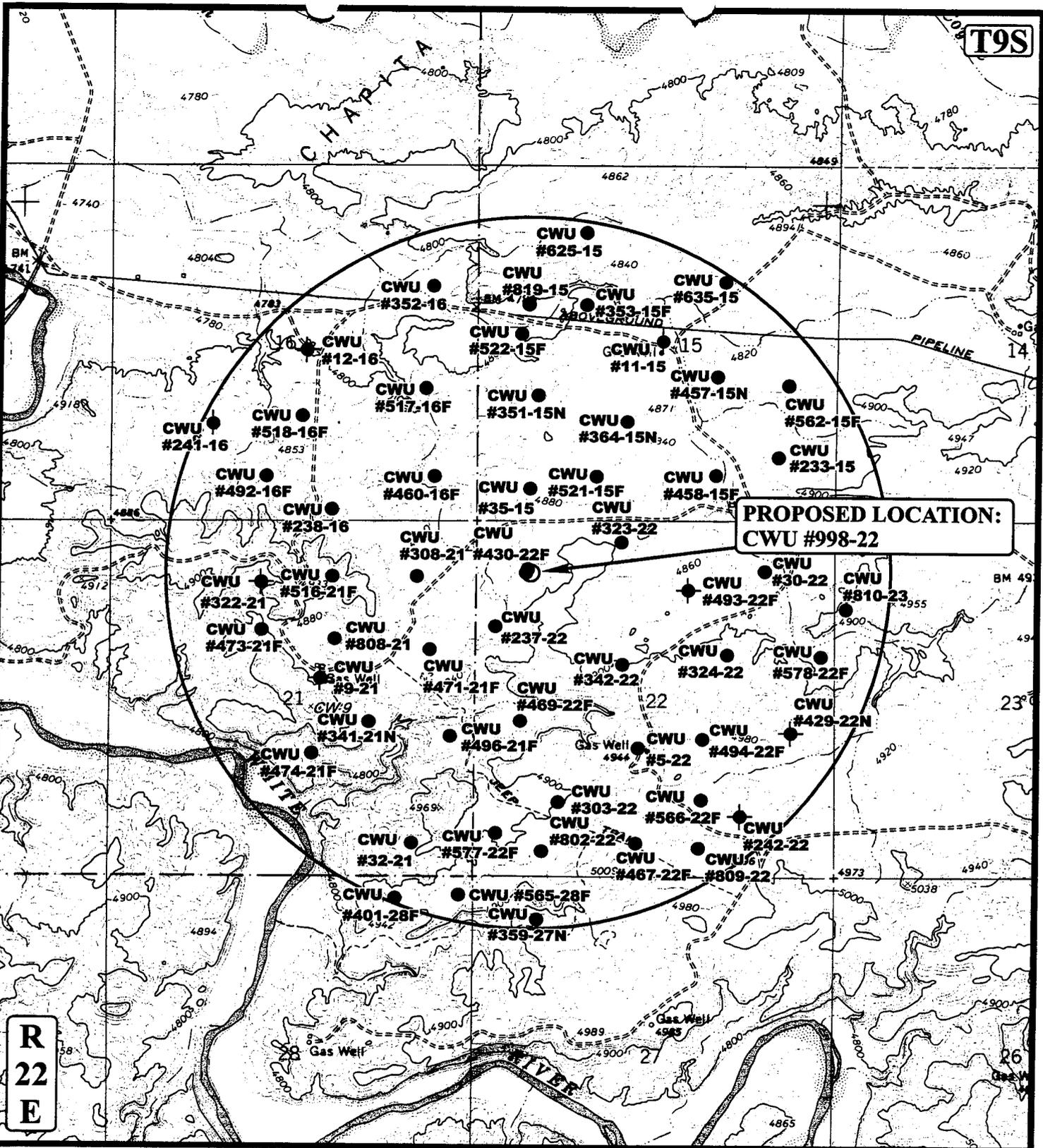


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
10 08 04
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00

B
TOPO

T9S



PROPOSED LOCATION:
CWU #998-22

R
22
E

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

CWU #998-22
SECTION 22, T9S, R22E, S.L.B.&M.
743' FNL 754' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	10	08	04
MAP	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: L.K.		REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/28/2005

API NO. ASSIGNED: 43-047-36266

WELL NAME: CWU 998-22
OPERATOR: EOG RESOURCES INC (N9550)
CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NWNW 22 090S 220E
SURFACE: 0743 FNL 0754 FWL
BOTTOM: 0743 FNL 0754 FWL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-0284-A
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: PRRV
COALBED METHANE WELL? NO

LATITUDE: 40.02677
LONGITUDE: -109.4321

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit CHAPITA WELLS
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal approved
2- OIL SHALE



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 2, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 998-22 Well, 743' FNL, 754' FWL, NW NW, Sec. 22,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36266.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 998-22

API Number: 43-047-36266

Lease: U-0284-A

Location: NW NW **Sec.** 22 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

RECEIVED
JUN 03 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JAN 27 2005

DIV. OF OIL, GAS & MINING APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
U-0284-A
6. If Indian, Allottee or Tribe Name
7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT
8. Lease Name and Well No.
CHAPITA WELLS UNIT 998-22

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43-047-36266

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**
3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES
11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 22, T9S, R22E,
S.L.B.&M.**

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **743' FNL, 754' FWL** **NW/NW**
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
17.7 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish
UINTAH
13. State
UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **743'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
1240

17. Spacing Unit dedicated to this well
6

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9525'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4869.7 FEET GRADED GROUND

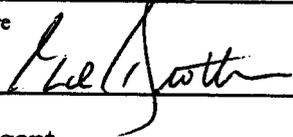
22. Approximate date work will start*
UPON APPROVAL

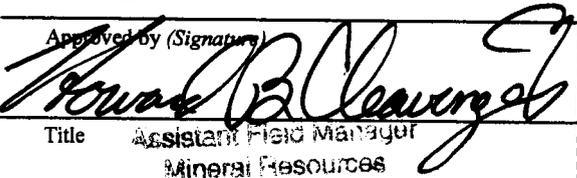
23. Estimated duration
45 DAYS

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **1-21-2005**
Title **Agent**

Approved by (Signature)  Name (Printed/Typed) _____ Date **05/14/2005**
Title **Assistant Field Manager** Office _____
Mineral Resources

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.
Well Name & Number: CWU 998-22
Lease Number: U-0284A
API Number: 43-047-36266
Location: NWNW Sec. 22 T.9S R. 22E
Agreement: Chapita Wells Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

The surface casing must be cemented back to surface.

As a minimum requirement, the cement behind to production casing must extend at least 200' above the top of the Wasatch Formation which has been identified at ±4586'.

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior

written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood (435) 828-7874
Petroleum Engineer

Michael Lee (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources Inc..

API Number: 43-047-36266

Well Name & Number: CWU 998-22

Lease number: UTU-0284-A

Location: NWNW Sec, 22 T.9S. R. 22E.

Surface Ownership: BLM

Date NOS Received: 10/19/04

Date APD Received: 1/27/05

Conditions for Approval are in the APD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0284-A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
2. NAME OF OPERATOR: EOG RESOURCES, INC.		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 998-22
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		9. API NUMBER: 4304736266
4. LOCATION OF WELL FOOTAGES AT SURFACE: 743' FNL, 754' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 22 9S 22E S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**
Date: 01-24-06
By: [Signature]

COPY SENT TO OPERATOR
Date: 01-27-06
By: [Signature]

NAME (PLEASE PRINT) <u>Ed Trotter</u>	TITLE <u>Agent</u>
SIGNATURE <u>[Signature]</u>	DATE <u>1/23/2006</u>

(This space for State use only)

JAN 24 2006

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304736266
Well Name: CHAPITA WELLS UNIT 998-22
Location: 743' FNL, 754' FWL, NWNW, SEC. 22, T9S, R22E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 2/2/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

1/23/2006

Date

Title: Agent

Representing: EOG RESOURCES, INC.

JAN 24 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0284-A
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 1815 Vernal, UT 84078	3b. Phone No. (include area code) 435-781-9111	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 743 FNL 754 FWL (NWNW) S.L.B.&M SECTION 22, T9S, R22E 40.026694 LAT 109.432817 LON		8. Well Name and No. CHAPITA WELLS UNIT 998-22
		9. API Well No. 43-047-36266
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD RENEWAL
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests the referenced APD originally approved 5/14/2005 be extended for one year.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
APR 27 2006

CONDITIONS OF APPROVAL ATTACHED

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kaylene R. Gardner		Title Regulatory Assistant
Signature 		Date 04/10/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 	Title Petroleum Engineer	Date APR 14 2006
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

CONDITIONS OF APPROVAL

EOG Resources, Inc.

Notice of Intent APD Extension

Lease: U-0284-A
Well: Chapita Wells Unit 998-22
Location: NWNW Sec 22-T09S-R22E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 05/14/2007
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Roger Hall of this office at (435) 781-4470 or email Roger_Hall@blm.gov.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**743' FNL & 754' FWL (NW/NW)
 Sec. 22-T9S-R22E 40.026694 LAT 109.432817 LON**

5. Lease Serial No.

U-0284-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 998-22

9. API Well No.

43-047-36266

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change TD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to change the TD on the referenced well

From: 9525'

To: 9600'

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 09-21-06
By: [Signature]

COPIES SENT TO OPERATOR
 Date: 10-4-06
 Initials: CHD

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

09/07/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

SEP 12 2006

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 998-22

Api No: 43-047-36266 Lease Type: FEDERAL

Section 22 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # BUCKET

SPUDDED:

Date 12/27/06

Time 10:30 AM

How DRY

Drilling will Commence: _____

Reported by KYLAN COOK

Telephone # (435) 790-8236

Date 12/27/2006 Signed CHD

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37417	CHAPITA WELLS UNIT 1145-18		SWNE	18	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15864	12/28/2006			1/11/07	
Comments: <u>PRRU = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38654	HOSS 14-31		NWNE	31	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	10960	12/28/2006			1/11/07	
Comments: <u>PRRU = MVRD = WSMVM</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36266	CHAPITA WELLS UNIT 998-22		NWNW	22	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>AB</u>	99999	13650	12/27/2006			1/11/07	
Comments: <u>PRRU = MVRD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Sr. Regulatory Assistant

Title

12/28/2006

Date

RECEIVED

DEC 28 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
1060 East Highway 40, Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**743' FNL & 754' FWL (NW/NW)
 Sec. 22-T9S-R22E 40.026694 LAT 109.432817 LON**

5. Lease Serial No.

U-0284-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 998-22

9. API Well No.

43-047-36266

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Kaylene R. Gardner

Title **Sr. Regulatory Assistant**

Signature



Date

12/28/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JAN 04 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
1060 East Highway 40, Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**743' FNL & 754' FWL (NW/NW)
 Sec. 22-T9S-R22E 40.026694 LAT 109.432817 LON**

5. Lease Serial No.

U-0284-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 998-22

9. API Well No.

43-047-36266

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

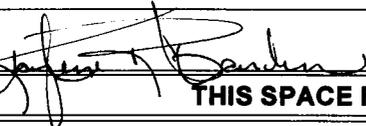
The referenced well spud 12/27/2006.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Sr. Regulatory Assistant**

Signature



Date

12/28/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

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Title

Date

Office

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(Instructions on page 2)

RECEIVED

JAN 04 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0284-A
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th St., Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 743' FNL & 754' FWL (NW/NW) Sec. 22-T9S-R22E 40.026694 LAT 109.432817 LON		8. Well Name and No. Chapita Wells Unit 998-22
		9. API Well No. 43-047-36266
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Utah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 4/2/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Mary A. Maestas	Title Regulatory Assistant
Signature 	Date 04/18/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 19 2007

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 04-18-2007

Well Name	CWU 998-22	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-36266	Well Class	ISA
County, State	UINTAH, UT	Spud Date	02-10-2007	Class Date	04-02-2007
Tax Credit	N	TVD / MD	9,600/ 9,600	Property #	055569
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,890/ 4,870				
Location	Section 22, T9S, R22E, NWNW, 743 FNL & 754 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	52.948	NRI %	45.661

AFE No 303048 **AFE Total** 1,820,800 **DHC / CWC** 892,100/ 928,700

Rig Contr BASIC **Rig Name** BASIC # 30 **Start Date** 02-03-2005 **Release Date** 02-23-2007

Rig Contr BASIC **Rig Name** BASIC #30 **Start Date** 02-03-2005 **Release Date**

02-03-2005 **Reported By**

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$0 **Completion** \$0 **Well Total** \$0

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			743' FNL & 754' FWL (NW/NW)
			SECTION 22, T9S, R22E
			UINTAH COUNTY, UTAH
			 LAT: 40.026731, LONG: 109.432133 (NAD 27)
			 RIG: BASIC #30
			OBJECTIVE: 9600' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD& A: CHAPITA DEEP
			FIELD: NATURAL BUTTES
			 LEASE: U0284A
			ELEVATION: 4869.7' NAT GL, 4869.7' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4870') 4890' KB (20')
			 EOG WI 52.948%, NRI 45.66108%

12-18-2006

Reported By

TERRY CSERE

Daily Costs: Drilling \$57,629 **Completion** \$0 **Daily Total** \$57,629
Cum Costs: Drilling \$57,629 **Completion** \$0 **Well Total** \$57,629
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION STARTED.

12-19-2006 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$57,629 **Completion** \$0 **Well Total** \$57,629
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PUSHING OUT PIT.

12-20-2006 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$57,629 **Completion** \$0 **Well Total** \$57,629
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PUSHING OUT PIT.

12-21-2006 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$57,629 **Completion** \$0 **Well Total** \$57,629
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LINING PIT.

12-22-2006 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$57,629 **Completion** \$0 **Well Total** \$57,629
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FINAL BLADING.

12-27-2006 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$57,629 Completion \$0 Well Total \$57,629
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

12-29-2006 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$57,629 Completion \$0 Well Total \$57,629
 MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 12/27/2006 @ 10:30 AM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. KYLAN COOK NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 12/27/2006 @ 9:15 AM.

01-05-2007 Reported By JERRY BARNES

Daily Costs: Drilling \$229,202 Completion \$0 Daily Total \$229,202
 Cum Costs: Drilling \$286,831 Completion \$0 Well Total \$286,831
 MD 2,280 TVD 2,280 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S AIR RIG #10 ON 1/2007. DRILLED 12 1/4" HOLE TO 2280' GL. ENCOUNTERED WATER @ 1800'. RAN 51 JTS (2221.1') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2441' KB. RDMO BILL JR'S #10 AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 115 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 210 SX (142 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#SX GILSONITE, 3#SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CFS.

TAILED IN W/175 SACKS (36 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1/15 CFS. DISPLACED CEMENT W/167 BBLs FRESH WATER. BUMPED PLUG W/1000# @ 6:45 AM, 1/3/2007. CHECK FLOAT, FLOAT HELD. SHUT IN CASING VALVE. BROKE CIRCULATION 1 BBL INTO DISPLACEMENT. CIRCULATED 20 BBLs OF LEAD CEMENT TO PIT. CEMENT FELL BACK AT SURFACE WHEN PLUG BUMPED.

TOP JOB #1: PUMPED DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/3% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED APPROXIMATELY 20 BBLs LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 1 HR, 15 MINS.

TOP JOB #2: MIXED & PUMPED 175 SX (36 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HAD RETURNS. WOC 1 HR. HOLE FILLED AND STOOD FULL. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY AT 2080', 2 3/4 DEG. TAGGED AT 2098'.

E JOHN HELCO NOTIFIED DONNA KENNEY W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 1/2/2007 @ 8:00 AM.

02-08-2007 **Reported By** CLAIK / FOREMAN

Daily Costs: Drilling	\$26,040	Completion	\$0	Daily Total	\$26,040						
Cum Costs: Drilling	\$312,871	Completion	\$0	Well Total	\$312,871						
MD	2,280	TVD	2,280	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RIG UP

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIG DOWN PREPARE FOR TRUCKS.
07:00	07:30	0.5	JSA SAFETY MEETING W/ WESROCK TRUCKING & RIG CREWS.
07:30	12:30	5.0	RIG DOWN & MOVE FROM CWU 999-22 TO CWU 998-22 CLEAR LOCATION @ 12:30 HRS. ROAD TO NEW LOCATION 3.5 MILES.
12:30	17:30	5.0	MOVE IN SPOT SUB RIG UP. DERRICK UP @ 15:00 HRS. CONT TO RIG UP TRUCKS OFF LOCATION @ 17:30 HRS.
17:30	02:00	8.5	RIG UP GROUND SUPPORT, RIG FLOOR, LIGHTING, FLOW LINE POWER TONGS.
02:00	06:00	4.0	NIPPLE UP BOP,GAS BUSTER, FLOW LINE.

NO ACCIDENTS REPORTED
 SAFETY MEETING: RIG UP & WORKING W/TRUCKS
 CREWS FULL
 FUEL ON HAND 2000 GALS, USED 500 GALS, REC 2500 GALS

02-09-2007 **Reported By** FOREMAN

Daily Costs: Drilling	\$27,692	Completion	\$0	Daily Total	\$27,692						
Cum Costs: Drilling	\$340,563	Completion	\$0	Well Total	\$340,563						
MD	2,280	TVD	2,280	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	21:00	15.0	RIG REPAIR. CHG OUT TRANSMISSION #2 FOR NIPPLE UP GAS BUSTER. REPAIR BOILER. RIG UP WATER LINE TO BOILER, RETURN LINE & CHEM INJECTION LINE. REPAIR WATER PUMP.
21:00	06:00	9.0	TEST RUN TRANSMISSION. TESTING BOILER, FAB RETURN LINE FROM GAS BUSTER. NIPPLE UP FLAIR LINES. CUT DRILLING LINE 84'. MECHANIC WILL RETURN IN THE AM TO FINISH REPAIRS. FUNCTION TEST BOP. PREPAIR FOR BOP TEST. (NOTE: BOILER DOWN)

NOTIFIED JAMIE SPARGER & CAROL SCOTT W/BLM IN VERNAL @ 13:07 HRS, 2/8/07 OF BOP TEST.

NO ACCIDENTS REPORTED
 SAFETY MEETING: LOCK OUT--TAG OUT/WORKING W/WELDER/PPE
 CREWS FULL

FUEL ON HAND 6900 GALS, USED 695 GALS, REC 5595 GALS

02-10-2007 Reported By FOREMAN

Daily Costs: Drilling	\$65,631	Completion	\$0	Daily Total	\$65,631						
Cum Costs: Drilling	\$406,194	Completion	\$0	Well Total	\$406,194						
MD	2,280	TVD	2,280	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILL CEMENT

Start	End	Hrs	Activity Description
06:00	10:00	4.0	RIG ON DAY WORK 2/9/07 @ 06:00 HRS, 2/9/07. FINISH SLIP & CUT, CHG. TURBO #1 MOTOR, CHECK OUT#2 MOTOR.
10:00	19:00	9.0	TEST BOP & CSG. TEST 1500 PSI, BLIND RAMS, PIPE RAMS, CHOCK LINE, CHOCK MANIFOLD, UPPER & LOWER KELLY VALVES, SAFETY VALVE, INSIDE BOP, KILL LINE VALVES & CHECK VALVE ALL TO 250 LOW & 5000 HIGH, HYDRILL, 250/2500. TEST KOOMEY, CHARGE BOTTLES W/NITROGEN 3 BOTTLES NEED REPAIRS, ONE NEEDS STIM & TWO NEEDS BLADDERS. FILL MANIFOLD WITH METHANOL.
19:00	20:30	1.5	INSTALL WEAR RING & FINISH REPAIRS TO BOILER.
20:30	22:00	1.5	RIG UP CALIBER LD. PU MICHINE & JSA SAFETY MEETING W/ALL PERSONNEL.
22:00	22:30	0.5	PU MOTOR MAKE UP BIT.
22:30	23:30	1.0	REPAIR HYD RIG TONG.
23:30	03:30	4.0	CONT PU BHA & DP TAG @ 2145'.
03:30	04:30	1.0	RD CALIBER LD MACHINE.
04:30	06:00	1.5	DRLG CEMENT FROM 2145' TO 2241'.

NO ACCIDENTS REPORTED
 SAFETY MEETING: WORKING W/LAY DOWN MACHINE/TEST BOP
 CREWS FULL
 FUEL ON HAND 7317 GALS, USED 683 GALS

02-11-2007 Reported By FOREMAN

Daily Costs: Drilling	\$31,837	Completion	\$0	Daily Total	\$31,837						
Cum Costs: Drilling	\$438,032	Completion	\$0	Well Total	\$438,032						
MD	3,666	TVD	3,666	Progress	1,425	Days	1	MW	8.7	Visc	27.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILLING 2241' TO 2256', 15', ROP 30.
06:30	07:00	0.5	CIRC. CLEAN & FIT TEST 350 PSI, 12 PPG. FUNCTION TEST CROWN-O-MATIC.
07:00	16:00	9.0	DRILLING 2256' TO 2872', 616', ROP 68.4, WOB 18/20, RPM 65/56, GPM 405.
16:00	16:30	0.5	SERVICE RIG. WL SURVEY @ 2800', @ 2 DEG.
16:30	06:00	13.5	DRILLING 2872' TO 3666', 794', ROP 58.8, WOB 18/20, RPM 65/55, GPM 405.

MUD LOSS LAST 24 HRS 0 BBLS
 WT 9. VIS 34
 ROT WT 114, PU 118, SO 110
 BOP DRILL 2

ACCIDENTS (1) REPORTED

SAFETY MEETING: WINCH SAFETY/TEAM WORK
 CREWS FULL
 FUEL ON HAND 6016 GALS, USED 1301 GALS, REC 0 GALS

FORMATION TOP WASATCH
 GAS BG 1872U, CONN 5176U, MAX 6345U @ 3600'

06:00 18.0 SPUD 7 7/8" HOLE ON 2/10/07 @ 07:00 HRS, 2/10/07.

02-12-2007 Reported By FOREMAN

DailyCosts: Drilling \$27,787 Completion \$0 Daily Total \$27,787
 Cum Costs: Drilling \$465,819 Completion \$0 Well Total \$465,819

MD 4,713 TVD 4,713 Progress 1,047 Days 2 MW 9.1 Visc 30.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: JAR - STUCK BIT

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 3666' TO 4110', 444', ROP 55.5, WOB 18/20, RPM 55/65, GPM 405.
14:00	14:30	0.5	WLS @ 4036', 2 1/2 DEG.
14:30	15:00	0.5	SERVICE RIG. FUNCTION TEST CROWN-O-MATIC.
15:00	02:30	11.5	DRILL 4110' TO 4713', 603', ROP 52.4, WOB 18/20, RPM 55/60, GPM 405.
02:00	06:00	4.0	BIT STUCK @ 4701' MAKING CONN W/PIPE. JAR DOWN, JAR UP, GOOD CIRC. JARRING PIPE.

MUD LOSS LAST 24 HRS 0 BBLs
 WT 9.5, VIS 36
 ROT WT 126, PU 134, SO 120
 BOP DRILL 2

ACCIDENTS NONE REPORTED
 SAFETY MEETING: PINCH POINTS/WO PUMP/LOCK OUT-TAG OUT
 CREWS FULL
 FUEL ON HAND 4672 GALS, USED 1344 GALS, REC 0

FORMATION TOP: GREEN RIVER/WASATCH
 GAS BG 475U, CONN 5075U, MAX 7188U @ 4133'

02-13-2007 Reported By FOREMAN

DailyCosts: Drilling \$33,907 Completion \$0 Daily Total \$33,907
 Cum Costs: Drilling \$499,726 Completion \$0 Well Total \$499,726

MD 5,073 TVD 5,073 Progress 360 Days 3 MW 9.4 Visc 32.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	JARRING ON STUCK PIPE. STUCK AT BIT AT 4701', CAME FREE WHILE JARRING UP.
10:30	12:00	1.5	CIRC, WORK THROUGH TIGHT SPOT @ 4680'. LAY DOWN TWO (2) JTS. PUMP SLUG.
12:00	16:00	4.0	TRIP OUT FOR BIT MOTOR & JAR CHANGE. LAY DOWN SAME + REAMERS.

16:00 22:00 6.0 PICK UP MOTOR. MAKE UP BIT. TRIP IN W/BHA. PICK UP/MAKE UP JAR. CONT TIH. BREAK CIRC @ SHOE. INSTALL ROTATING RUBBER. CONT TRIP IN TO 4198' BREAK CIRC. FINISH TRIP IN TO 4674'.
 22:00 23:00 1.0 PICK UP KELLY. WASH/REAM FROM 4674' TO 4713' BOTTOM. DRILL UP FILL @ 4698' TO 4701'.
 23:00 06:00 7.0 DRILLING 4713' TO 5073', 360', ROP 51.4, WOB 18/20, RPM 55/60, GPM 405.

MUD LOSS LAST 24 HRS 135 BBLS
 WT 9.6, VIS 34
 ROT WT 128, PU 136, SO 120
 BOP DRILL 2

ACCIDENTS NONE REPORTED
 SAFETY MEETING: TRIP IN HOLE/JARRING PIPE
 CREWS FULL
 FUEL ON HAND 3740 GALS, USED 938 GALS, REC 0

FORMATION TOP: WASATCH
 BG 154U, CONN 1357U

02-14-2007		Reported By		FOREMAN							
Daily Costs: Drilling	\$28,256			Completion	\$0			Daily Total	\$28,256		
Cum Costs: Drilling	\$527,982			Completion	\$0			Well Total	\$527,982		
MD	6,134	TVD	6,134	Progress	1,061	Days	4	MW	9.7	Visc	34.0
Formation :		PBTD :	0.0			Perf :		PKR Depth :	0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLING 5073 TO 5373 = 300' ROP = 54.5 WOB = 18/20 RPM = 55/65 GPM = 409.
11:30	12:00	0.5	SERVICE RIG / FUNCTION TEST CROWN O MATIC.
12:00	06:00	18.0	DRILLING 5373' TO 6134' = 761 ROP = 42.2 WOB = 18/22 RPM 53/65 GPM = 409.

MUD LOSS LAST 24 HRS, = 0 BBLS,
 WT. 10, VIS. 35
 ROT WT. 145, P/U 150, S/O 140,
 BOP DRILL / 2

ACCIDENTS NONE REPORTED,
 SAFETY MEETING TOPIC :HOUSEKEEPING : TEAM WORK :
 CREWS FULL

FUEL O/H 2341 USED 1399 REC. 0
 FORMATION TOP (BUCK CANYON)
 GAS B/G 72, CONN. 2350

02-15-2007		Reported By		FOREMAN							
Daily Costs: Drilling	\$50,327			Completion	\$0			Daily Total	\$50,327		
Cum Costs: Drilling	\$578,310			Completion	\$0			Well Total	\$578,310		
MD	6,928	TVD	6,928	Progress	794	Days	5	MW	10.0	Visc	32.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	17:30	11.5	DRILLING 6134' TO 6642', 508', ROP 44.1, WOB 18/20, RPM 55/65, GPM 409.
17:30	18:00	0.5	SERVICE RIG. FUNCTION TEST CROWN-O-MATIC.
18:00	18:30	0.5	LOST CIRC W/PIPE BUILD LCM PILL.
18:30	19:00	0.5	PUMP LCM PILL, REGAIN CIRC. TOTAL LOSS 230 BBLS.
19:00	20:00	1.0	CIRC AT SLOW PUMP RATE. BUILD VOLUME 100 BBLS. WORK PIPE & ROT.
20:00	06:00	10.0	DRILLING 6642' TO 6928', 286', ROP 28.6, WOB 18/20, RPM 55/65, GPM 389. CONT TO BUILD VOLUME WHILE DRILLING.

MUD LOSS LAST 24 HRS 230 BBLS

WT 10.6, VIS 35

ROT WT 158, PU 165, SO 156

BOP DRILL 2

ACCIDENTS NONE REPORTED

SAFETY MEETING: MIXING CHEM/PINCH POINTS/PPI

CREWS FULL

FUEL ON HAND 8168 GALS, USED 1375 GALS, REC 7500 GALS

FORMATION TOP (NORTH HORN)

GAS BG 345U, CONN 1843U

02-16-2007	Reported By	FOREMAN									
Daily Costs: Drilling	\$32,099	Completion	\$0	Daily Total	\$32,099						
Cum Costs: Drilling	\$610,410	Completion	\$0	Well Total	\$610,410						
MD	7,658	TVD	7,658	Progress	730	Days	6	MW	10.8	Visc	34.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILLING 6928' TO 7150', 222', ROP31.7, WOB 18/20, RPM 55/65, GPM 409.
13:00	13:30	0.5	SERVICE RIG. FUNCTION TEST CROWN-O-MATIC.
13:30	16:00	2.5	RIG REPAIR. CHANGE OUT DRIVE LINE #1 MOTOR. WORKING ON ELECTRICAL PROBLEM ON #2 MOTOR.
16:00	06:00	14.0	DRILLING 7150' TO 7658', 508', ROP 36.2, WOB 20/22, RPM 48/65, GPM 409.

MUD LOSS LAST 24 HRS 0 BBLS

WT 11, VIS 35

ROT WT 170, PU 175, SO 168

BOP DRILL 2

ACCIDENTS NONE REPORTED

SAFETY MEETING: PPE/THINK SAFETY/FELL HAZZARDS

CREWS FULL

FUEL ON HAND 6806 GALS, USED 1363 GALS, REC 0

FORMATION TOP (PRICE RIVER TOP)
GAS BG 147U, CONN 2645U

02-17-2007	Reported By	FOREMAN									
Daily Costs: Drilling	\$29,092	Completion	\$0	Daily Total	\$29,092						
Cum Costs: Drilling	\$639,502	Completion	\$0	Well Total	\$639,502						
MD	8.300	TVD	8.300	Progress	642	Days	7	MW	11.0	Visc	32.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILLING 7658' TO 7911', 253', ROP, 28.1, WOB 18/20, RPM 55/65, GPM 409.
15:00	15:30	0.5	SERVICE RIG. INSTALL NEW DRIVE LINE. FUCTION TEST CROWN-O-MATIC.
15:30	18:00	2.5	DRILLING 7911' TO 7974', 63', ROP, 25.2, WOB 18/20, RPM 47/65, GPM 409.
18:00	06:00	12.0	DRILLING 7974' TO 8300', 326', ROP, 27.1, WOB 18/20, RPM 47/65, GPM 409.

MUD LOSS LAST 24 HRS 0 BBLS
WT 11.1, VIS 34
ROT WT 180, PU 185, SO 178
FIRE DRILL 1

ACCIDENTS NONE REPORTED
SAFETY MEETING: TEAM WORK/PINCH POINTS/PPE
CREWS FULL
FUEL ON HAND 5411 GALS, USED 1395 GALS, REC 0

FORMATION TOP (PRICE RIVER MIDDLE)
GAS BG 2134U, CONN 6094U

02-18-2007	Reported By	FOREMAN									
Daily Costs: Drilling	\$35,333	Completion	\$0	Daily Total	\$35,333						
Cum Costs: Drilling	\$674,836	Completion	\$0	Well Total	\$674,836						
MD	8.481	TVD	8.481	Progress	181	Days	8	MW	11.1	Visc	29.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLING 8300' TO 8386', 86', ROP, 24.5, WOB 18/20, RPM, 55/65, GPM 409.
09:30	10:30	1.0	CIRC FOR TRIP & LOST RETURNS. NO SURVEY.
10:30	12:30	2.0	TRIP OUT TO 6000'. PICK UP KELLY, ROTATE.
12:30	13:30	1.0	MIX AND PUMP LCM PILL. PILL ON SPOT, REGAIN CIRC. SLUG PIPE, FLOW CHECK.
13:30	18:00	4.5	CONT TRIP OUT FOR BIT. BREAK & REMOVE BIT.
18:00	19:00	1.0	CHANGE OUT MOTOR MAKE UP BIT #3.
19:00	01:30	6.5	TRIP IN. INSTALL ROT RUBBER. BREAK CIRC. CONT TRIP IN TO 8290'. PU KELLY, CIRC.
01:30	02:00	0.5	WASH TO BOTTOM FROM 8290' TO 8386'.
02:00	06:00	4.0	DRILLING 8386' TO 8481', 95', ROP, 23.75, WOB 18/20, RPM 55/65, GPM 409.

MUD LOSS LAST 24 HRS 160 BBLs
 WT 11, VIS 36
 ROT WT 195, PU 205, SO 190,
 DRILLS 2 TRIP DRILL

ACCIDENTS NONE REPORTED
 SAFETY MEETING: ELECTRIC CABLES/FALL PROTECTION/PPE
 CREWS FULL
 FUEL ON HAND 4137 GALS, USED 1274 GALS, REC 0

FORMATION TOP (PRICE RIVER MIDDLE)
 GAS BG 245U, CONN 560U, TRIP 2647U

02-19-2007	Reported By	FOREMAN									
Daily Costs: Drilling	\$30,997	Completion	\$0	Daily Total	\$30,997						
Cum Costs: Drilling	\$705,833	Completion	\$0	Well Total	\$705,833						
MD	9,020	TVD	9,020	Progress	539	Days	9	MW	11.2	Visc	31.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLING 8481' TO 8733', 252', ROP 42', WOB 18/20, RPM 55/65, GPM 409.
12:00	12:30	0.5	SERVICE RIG. FUNCTION TEST CROWN-O-MATIC.
12:30	06:00	17.5	DRILLING 8733' TO 9020', 287', ROP 16.4, WOB 20/22, ROP 45/65, GPM 409.

MUD LOSS LAST 24 HRS 80 BBLs
 WT 11.1, VIS 33
 ROT WT 208, PU 218, SO 196
 DRILLS 2

ACCIDENTS NONE REPORTED
 SAFETY MEETING:
 CREWS FULL
 FUEL ON HAND 2586 GALS, USED 1551 GALS, REC 0

FORMATION TOP (PRICE RIVER LOWER)
 GAS BG 175, CONN 676U

02-20-2007	Reported By	FOREMAN									
Daily Costs: Drilling	\$25,106	Completion	\$0	Daily Total	\$25,106						
Cum Costs: Drilling	\$730,940	Completion	\$0	Well Total	\$730,940						
MD	9,381	TVD	9,381	Progress	361	Days	10	MW	11.0	Visc	30.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00 09:00 3.0 DRILLING 9020' TO 9056', 36', ROP 12, WOB 20/22, RPM 45/55, GPM 409, LOST RETURNS.
 09:00 09:30 0.5 PU WORK PIPE. BUILD LCM PILL. MIX & PUMP. REGAIN CIRC. MUD LOSS/80 BBLS.
 09:30 13:30 4.0 DRILLING 9056' TO 9114', 58', ROP 14.5, WOB 20/22, RPM 45/62, GPM 372.
 13:30 14:00 0.5 SERVICE RIG. FUNCTION TEST CROWN-O-MATIC.
 14:00 06:00 16.0 DRILLING 9114' TO 9381', 267', ROP 16.8, WOB 20/22, RPM 50/65, GPM 409.

MUD LOSS LAST 24 HRS 100 BBLS
 WT 11.2, VIS 34
 ROT WT 210, PU 218, SO 206
 DRILLS 1

ACCIDENTS NONE REPORTED
 SAFETY MEETING: HOUSEKEEPING/PLANNING
 CREWS FULL
 FUEL ON HAND 5076 GALS, USED 1510 GALS, REC 4000 GALS

FORMATION TOP (PRICE RIVER LOWER)
 GAS BG 285, CONN 1050U

02-21-2007	Reported By	FOREMAN/CLARK									
Daily Costs: Drilling	\$46,395	Completion	\$0	Daily Total	\$46,395						
Cum Costs: Drilling	\$777,336	Completion	\$0	Well Total	\$777,336						
MD	9,500	TVD	9,500	Progress	119	Days	11	MW	11.4	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TIH

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLING 9381' TO 9461', 80', ROP 20, WOB 20/22, RPM 45/65, GPM 409.
10:00	10:30	0.5	SERVICE RIG. FUNCTION TESTED CROWN-O-MATIC. NOTIFIED JAMIE SPARGER, 435-781-4502 BLM VERNAL UTAH RUNNING LONG STRING & CEMENTING.
10:30	17:00	6.5	DRILLING 9461' TO 9500'.
17:00	17:30	0.5	MIX & PUMP SLUG. DROP SURVEY, SET KELLY BACK BIT TRIP. CHECKED CROWN-O-MATIC & BRAKE LINKAGE.
17:30	00:45	7.25	TRIP OUT BIT.
00:45	02:45	2.0	CHECKED OUT MOTOR AND BIT. RETRIEVE SURVEY 1.5 DEG.
02:45	06:00	3.25	TIH.

NO ACCIDENTS
 SAFETY MEETING: WORKING ON PUMPS/TRIPPING PIPE
 FUEL ON HAND 3626 GALS, USED 1500 GALS

CURRENT MW 11.4 PPG, VIS 34 SPQ
 BOP DRILLS BOTH TOURS

02-22-2007	Reported By	CLARK/FOREMAN							
Daily Costs: Drilling	\$26,741	Completion	\$0	Daily Total	\$26,741				
Cum Costs: Drilling	\$804,078	Completion	\$0	Well Total	\$804,078				

MD 9,600 TVD 9,600 Progress 100 Days 12 MW 11.7 Visc 37.0
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	10:45	4.75	TIH. FILL PIPE @ SHOE, 5,000', 7500', 15' FILL.
10:45	11:15	0.5	WASH/REAM 9485' - 9500'.
11:15	16:45	5.5	DRILL 9500' - 9600' TD, WOB 10-20K, RPM 50/63, SPP 1950 PSI, DP 250 PSI, ROP 18 FPH. REACHED TD @ 16:45 HRS, 2/21/07.
16:45	21:00	4.25	CIRCULATE/CONDITION MUD TO LD DP. RU CALIBER CASING TO LD DP. PUMP PILL, SET KELLY BACK.
21:00	06:00	9.0	LD DRILL PIPE.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING: TRIPPING PIPE/LD DP
 FUEL ON HAND 2586 GALS, USED 1154 GALS
 CURRENT MW 11.5 PPG, VIS 35 SPQ
 BOP DRILL DAYLIGHTS
 FUNCTION CROWN-O-MATIC & CHECK BRAKE LINKAGE

02-23-2007	Reported By	PAT CLARK
Daily Costs: Drilling	\$25,843	Completion \$164,615
Daily Total		\$190,458
Cum Costs: Drilling	\$829,921	Completion \$164,615
Well Total		\$994,536

MD 9,600 TVD 9,600 Progress 0 Days 13 MW 0.0 Visc 0.0
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	LD DRILL PIPE.
07:00	09:00	2.0	PULL ROTATING RUBBER. BREAK KELLY. LD BHA. PULL WEAR BUSHING.
09:00	11:00	2.0	SWITCH OVER TO RUN CASING. RU TONGS. STABBER BOARD.
11:00	17:00	6.0	RUN 240 JTS (237 FULL JTS + 2 MARKER JTS + PUP JT) OF 4 1/2", 11.6#, N-80, LTC CASING. LANDED AT 9597.5' KB. RAN AS FOLLOWS: FLOAT SHOE, 1 JT CASING, FLOAT COLLAR @ 9555', 57 JTS CASING, MARKER JT @ 7252', 72 JTS CASING, MARKER JT @ 4352', 107 JTS CASING, SHORT JT @ 26', MANDREL CASING HANGER W/5' PUP, LANDING JT. TAG BOTTOM W/JT #238.
17:00	20:00	3.0	CIRCULATE/CONDITION FOR CEMENT JOB. RU SCHLUMBERGER.
20:00	23:15	3.25	PRESSURE TEST TO 5,000 PSI. CEMENT WELL AS FOLLOWS: PUMP 20 BBLs CHEMICAL WASH, 20 BBLs H2O, MIX AND PUMP LEAD 395 SX (159 BBLs, 893 CU/FT) 35:65 POZ G CEMENT @ 12 PPG, 2.26 YLD, 12.94 GPS H2O + 6% D020 + 2% D174 + .125 LB/SK D130 + .2% D046 + .3% D013 + .75% D112 + .2% D065. MIX AND PUMP TAIL 1575 SX (362 BBLs, 2032 CU/FT) 50:50 POZ G CEMENT @ 14.1 PPG, 1.29 YLD, 5.963 GPS H2O + 2% D020 + .25 D065 + .2% D167 + .1% D046 + .1% D013. SLURRY PUMP GAVE UP 15 BBLs SHORT ON TAIL. WASH UP TO PIT. DROP TOP PLUG. DISPLACE W/147 BBLs 2 GAL/1000 L064 WATER @ 7 BPM, SLOWED TO 1.5 BPM LAST 20 BBL. FULL RETURNS, MAX PRESSURE 2725 PSI, BUMP PLUG TO 3676 PSI. BLEED BACK 2 BBL. FLOAT HELD. RD SCHLUMBERGER.
23:15	00:15	1.0	LAND WELL. MANDREL HANGER WOULD NOT TEST, SET EMERGENCY CASING SLIPS W/60,000#.
00:15	04:00	3.75	ND BOPE. INSTALL NIGHT CAP ON DTO. CLEAN MUD TANKS.
04:00	06:00	2.0	RDRT FOR RIG MOVE.

FULL CREWS
 NO ACCIDENTS
 SAFETY MEETINGS: RUNNING CASING/CEMENTING
 FUEL ON HAND 1400 GALS, USED 1186 GALS

WILL HAVE WESTROC TRUCKING @ 10:00 HRS TO START 3 MILE RIG MOVE TO CWU 1007-22

TRANSFERRED TO CWU 1007-22.:
 3 JTS 4 1/2", N-80, 11.6#, LTC CASING (116.09')
 1400 GALS DIESEL FUEL

06:00 18.0 RIG RELEASED @ 04:00 HRS. 2/23/07.
 CASING POINT COST \$829,921

02-28-2007 **Reported By** SEARLE

Daily Costs: Drilling	\$0	Completion	\$43,835	Daily Total	\$43,835
Cum Costs: Drilling	\$829,921	Completion	\$208,450	Well Total	\$1,038,371

MD 9,600 **TVD** 9,600 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 9555.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 60'. EST CEMENT TOP @ 270'. RD SCHLUMBERGER.

03-03-2007 **Reported By** MCCURDY

Daily Costs: Drilling	\$0	Completion	\$2,040	Daily Total	\$2,040
Cum Costs: Drilling	\$829,921	Completion	\$210,490	Well Total	\$1,040,411

MD 9,600 **TVD** 9,600 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
09:30	10:30	1.0	NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 6500 PSIG. PREP FOR FRAC.

03-06-2007 **Reported By** MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,845	Daily Total	\$1,845
Cum Costs: Drilling	\$829,921	Completion	\$212,335	Well Total	\$1,042,256

MD 9,600 **TVD** 9,600 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 0.0 **Perf :** 8908'-9374' **PKR Depth :** 0.0

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
06:00	13:00	7.0	RU CUTTERS WIRELINE. PERFORATED LPR FROM 9163'-64', 9177'-79', 9198'-99', 9222'-24', 9298'-99', 9326'-27', 9342'-43' & 9372'-74' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4166 GAL YF116ST+ PAD & 43252 GAL YF116ST+ WITH 105700# 20/40 SAND @ 1-5 PPG. MTP 6077 PSIG. MTR 46.3 BPM. ATP 4717 PSIG. ATR 42.7 BPM. ISIP 2930 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9035'. PERFORATED LPR FROM 8908'-09', 8922'-23', 8933'-34', 8965'-66', 8979'-80', 9010'-12', 9062'-63', 9069'-70', 9088'-89', 9099'-100' & 9118'-19' @ 3 SPF & 120° PHASING. RDWL. SD FOR BLENDER REPAIRS. SDFN.

03-07-2007		Reported By		MCCURDY							
Daily Costs: Drilling	\$0			Completion	\$318,609			Daily Total	\$318,609		
Cum Costs: Drilling	\$829,921			Completion	\$530,944			Well Total	\$1,360,866		
MD	9,600	TVD	9,600	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9555.0		Perf : 7287'-9374'				PKR Depth : 0.0			
Activity at Report Time: FRAC UPR											

Start	End	Hrs	Activity Description
06:00	19:30	13.5	SICP 2375 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4155 GAL YF116ST+ PAD, 44691 GAL YF116ST+ WITH 113400# 20/40 SAND @ 1-5 PPG. MTP 6656 PSIG. MTR 46.3 BPM. ATP 4782 PSIG. ATR 43.6 BPM. ISIP 3600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8882'. PERFORATED MPR FROM 8687'-88', 8711'-12', 8724'-25', 8738'-39', 8772'-73', 8792'-93', 8808'-09', 8821'-22', 8840'-41', 8846'-47' & 8865'-66' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH WITH 165 GAL GYPTRON T-106, 4950 GAL YF116ST+ PAD & 48770 GAL YF116ST+ WITH 127300# 20/40 SAND @ 1-5 PPG. MTP 6077 PSIG. MTR 44.7 BPM. ATP 5306 PSIG. ATR 41.7 BPM. ISIP 3280 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8650'. PERFORATED MPR FROM 8466'-67', 8477'-78', 8501'-02', 8508'-09', 8520'-21', 8544'-45', 8557'-58', 8569'-70', 8592'-93', 8617'-18 & 8632'-34' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4962 GAL YF116ST+ PAD & 53840 GAL YF116ST+ WITH 143300# 20/40 SAND @ 1-5 PPG. MTP 6141 PSIG. MTR 46.3 BPM. ATP 4804 PSIG. ATR 42.8 BPM. ISIP 3110 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8410'. PERFORATED MPR FROM 8228'-29', 8239'-40', 8252'-53', 8283'-84', 8293'-94', 8310'-11', 8323'-24', 8336'-37', 8347'-48', 8371'-72', 8378'-79' & 8388'-89' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5203 GAL YF116ST+ PAD & 55907 GAL YF116ST+ WITH 150300# 20/40 SAND @ 1-5 PPG. MTP 5920 PSIG. MTR 46.3 BPM. ATP 4191 PSIG. ATR 44.1 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8200'. PERFORATED UPR/MPR FROM 7997'-98', 8024'-25', 8035'-36', 8058'-59', 8065'-66', 8084'-85', 8095'-96', 8107'-08', 8124'-25', 8140'-41', 8154'-55', 8165'-66', 8174'-75' & 8187'-88' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5196 GAL YF116ST+ PAD & 56628 GAL YF116ST+ WITH 153,100 # 20/40 SAND @ 1-5 PPG. MTP 5331 PSIG. MTR 46.3 BPM. ATP 5331 PSIG. ATR 44.7 BPM. ISIP 2660 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7925'. PERFORATED UPR FROM 7687'-88', 7695'-96', 7705'-06', 7731'-32', 7753'-54', 7778'-79', 7810'-11', 7816'-17', 7824'-25', 7843'-44', 7868'-69' & 7901'-02' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4153 GAL YF116ST+ PAD & 44399 GAL YF116ST+ WITH 113600# 20/40 SAND @ 1-5 PPG. MTP 6118 PSIG. MTR 46.3 BPM. ATP 4481 PSIG. ATR 44.4 BPM. ISIP 2840 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7625'. PERFORATED UPR FROM 7287'-88', 7297'-98', 7307'-08', 7329'-30', 7381'-82', 7394'-95', 7414'-15', 7423'-24', 7471'-72', 7497'-98', 7521'-22', 7537'-38', 7558'-59' & 7603'-04' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 7193 GAL YF116ST+ PAD & 57235 GAL YF116ST+ WITH 165500# 20/40 SAND @ 1-5 PPG. MTP 6587 PSIG. MTR 45 BPM. ATP 4880 PSIG. ATR 45 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7192'. BLEED OFF PRESSURE. RDWL. SDFN.

03-08-2007		Reported By		HISLOP							
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Daily Costs: Drilling	\$0	Completion	\$44,332	Daily Total	\$44,332
Cum Costs: Drilling	\$829,921	Completion	\$575,277	Well Total	\$1,405,198
MD	9,600	TVD	9,600	Progress	0
				Days	17
				MW	0.0
				Visc	0.0
Formation : MESAVERDE	PBTD : 9555.0	Perf : 7287'-9374'		PKR Depth : 0.0	

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	17:00	11.0	MIRU ROYAL WELL SERVICE RIG #2. SICP 0 PSIG. ND FRAC VALVE. NU BOP. RIH WITH 3-7/8" MILL TOOTH BIT & PUMP OFF BIT SUB TO CBP @ 7192'. SDFN.

03-09-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$62,343	Daily Total	\$62,343
Cum Costs: Drilling	\$829,921	Completion	\$637,620	Well Total	\$1,467,541
MD	9,600	TVD	9,600	Progress	0
				Days	18
				MW	0.0
				Visc	0.0
Formation : MESAVERDE	PBTD : 9555.0	Perf : 7287'-9374'		PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 0 PSIG. SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7192', 7625', 7925', 8200', 8410', 8650', 8882' & 9135'. RIH. CLEANED OUT TO 9475'. LANDED TUBING @ 7278' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 15 HRS. 16/64" CHOKE. FTP 1750 PSIG. CP 1900 PSIG. 55 BFPH. RECOVERED 979 BLW. 9621 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB .91'
 1 JT 2-3/8" 4.7# L-80 TBG 32.85'
 XN NIPPLE 1.30'
 220 JTS 2-3/8" 4.7# L-80 TBG 7222.98'
 BELOW KB 20.00'
 LANDED @ 7278.04' KB

03-10-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,625	Daily Total	\$2,625
Cum Costs: Drilling	\$829,921	Completion	\$640,245	Well Total	\$1,470,166
MD	9,600	TVD	9,600	Progress	0
				Days	19
				MW	0.0
				Visc	0.0
Formation : MESAVERDE	PBTD : 9555.0	Perf : 7287'-9374'		PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2150 PSIG. CP 2850 PSIG. 38 BFPH. RECOVERED 1057 BLW. 8564 BLWTR.

03-11-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,625	Daily Total	\$2,625
Cum Costs: Drilling	\$829,921	Completion	\$642,870	Well Total	\$1,472,791
MD	9,600	TVD	9,600	Progress	0
				Days	20
				MW	0.0
				Visc	0.0
Formation : MESAVERDE	PBTD : 9555.0	Perf : 7287'-9374'		PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 2200 PSIG. CP 3050 PSIG. 33 BFPH. RECOVERED 806 BLW. 7758 BLWTR.

03-12-2007 Reported By HISLOP

Daily Costs: Drilling \$0 **Completion** \$14,883 **Daily Total** \$14,883
Cum Costs: Drilling \$829,921 **Completion** \$657,753 **Well Total** \$1,487,674

MD 9,600 **TVD** 9,600 **Progress** 0 **Days** 21 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9555.0** **Perf : 7287'-9374'** **PKR Depth : 0.0**

Activity at Report Time: WO FACILITIES

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 2100 PSIG. CP 2850 PSIG. 22 BFPH. RECOVERED 598 BLW. 7160 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 3/11/07

04-03-2007 Reported By DUANE COOK

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$829,921 **Completion** \$657,753 **Well Total** \$1,487,674

MD 9,600 **TVD** 9,600 **Progress** 0 **Days** 22 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9555.0** **Perf : 7287'-9374'** **PKR Depth : 0.0**

Activity at Report Time: INITIAL PRODUCTION

Start End Hrs Activity Description
 06:00 06:00 24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 2200 & CP 3000 PSI. TURNED WELL TO QUESTAR SALES AT 12:25 PM, 4/2/07. FLOWED 750 MCFD RATE ON 12/64" POS CHOKE.

04-04-2007 Reported By ROGER DART

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$829,921 **Completion** \$657,753 **Well Total** \$1,487,674

MD 9,600 **TVD** 9,600 **Progress** 0 **Days** 23 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9555.0** **Perf : 7287'-9374'** **PKR Depth : 0.0**

Activity at Report Time: ON SALES

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 701 MCF, 70 BO & 176 BW IN 22 HRS ON 12/64" CK, FTP 2700 & CP 2950 PSIG.

04-05-2007 Reported By ROGER DART

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$829,921 **Completion** \$657,753 **Well Total** \$1,487,674

MD 9,600 **TVD** 9,600 **Progress** 0 **Days** 24 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9555.0** **Perf : 7287'-9374'** **PKR Depth : 0.0**

Activity at Report Time: ON SALES

Start End Hrs Activity Description
 06:00 06:00 24.0 PIPE LINES DOWN FOR 24 HOURS, QUESTAR WORKING ON THEM. 12/64" CHK, TP 2700, CP 2950.

04-09-2007 Reported By ROGER DART

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$829,921 **Completion** \$657,753 **Well Total** \$1,487,674

MD 9.600 TVD 9.600 Progress 0 Days 25 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9555.0 Perf : 7287'-9374' PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	4/6/07 FLOWED 444 MCF, 90 BO & 180 BW IN 24 HRS ON 12/64" CK, FTP 2400 & CP 2800 PSIG.
			4/7/07 FLOWED 1023 MCF, 90 BO & 220 BW IN 24 HRS ON 12/64" CK, FTP 2300 & CP 2700 PSIG.
			4/8/07 FLOWED 1090 MCF, 80 BO & 160 BW IN 24 HRS ON 12/64" CK, FTP 2200 & CP 2600 PSIG.
			4/9/07 FLOWED 1081 MCF, 76 BO & 165 BW IN 24 HRS ON 12/64" CK, FTP 2200 & CP 2600 PSIG.

04-10-2007 Reported By ALAN WATKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$829,921	Completion	\$657,753	Well Total	\$1,487,674

MD 9.600 TVD 9.600 Progress 0 Days 26 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9555.0 Perf : 7287'-9374' PKR Depth : 0.0

Activity at Report Time: ON SALES-FINAL REPORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 1076 MCF, 80 BO & 150 BW IN 24 HRS ON 12/64" CK, FTP 2100 & CP 2500 PSIG.

FINAL REPORT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **U-0284-A**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Chapita Wells Unit

8. Lease Name and Well No.
Chapita Wells Unit 998-22

9. AFI Well No.
43-047-36266

10. Field and Pool, or Exploratory
Natural Buttes/Mesaverde

11. Sec., T., R., M., on Block and Survey or Area **Sec. 22-T9S-R22E**

12. County or Parish **Uintah County** 13. State **UT**

17. Elevations (DF, RKB, RT, GL)*
4870' GL

1. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
Other _____

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202** 3a. Phone No. (include area code)
303-262-2812

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **743' FNL & 754' FWL (NWNW) 40.026694 LAT 109.432817 LON**
At top prod. interval reported below **Same**
At total depth **Same**

14. Date Spudded **12/27/2006** 15. Date T.D. Reached **02/21/2007** 16. Date Completed **04/03/2007**
 D & A Ready to Prod.

18. Total Depth: MD **9600'** 19. Plug Back T.D.: MD **9555'** 20. Depth Bridge Plug Set: MD
TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36	J-55	0-2441		660 sx			
7-7/8"	4-1/2"	11.6	N-80	0-9598		1970 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7278'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7287	9374	9163 - 9374		3/spf	
B)			8908 - 9119		3/spf	
C)			8687 - 8866		3/spf	
D)			8466 - 8634		3/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9163 - 9374	47,583 GALS GELLED WATER & 105,700# 20/40 SAND
8908 - 9119	49,011 GALS GELLED WATER & 113,400# 20/40 SAND
8687 - 8866	53,885 GALS GELLED WATER & 127,300# 20/40 SAND
8466 - 8634	58,967 GALS GELLED WATER & 143,300# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/03/2007	04/09/2007	24	→	76	1081	165			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	SI 2200	2600	→	76	1081	165			PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

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DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7287'	9374'		Wasatch	4772'
				Chapita Wells	5345'
				Buck Canyon	6032'
				North Horn	6812'
				Mesaverde	7252'
				Middle Price River	8114'
				Lower Price River	8929'
	Sego	8407'			

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

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33. Indicate which items have been attached by placing a check in the appropriate boxes:

DIV. OF OIL, GAS & MINING

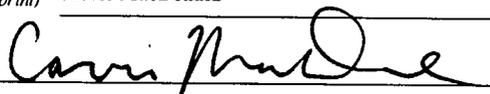
- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carrie MacDonald

Title Operations Clerk

Signature



Date 04/30/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 998-22 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8228-8389	3 spf
7997-8188	2 spf
7687-7902	3 spf
7287-7604	2 spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8228-8389	61,275 GALS GELLED WATER & 150,300# 20/40 SAND
7997-8188	61,989 GALS GELLED WATER & 153,100# 20/40 SAND
7687-7902	48,717 GALS GELLED WATER & 113,600# 20/40 SAND
7287-7604	64,593 GALS GELLED WATER & 165,500# 20/40 SAND

Perforated the Lower Price River from 9163-9164', 9177-9179', 9198-9199', 9222-9224', 9298-9299', 9326-9327', 9342-9343', 9372-9374' w/ 3 spf.

Perforated the Lower Price River from 8908-8909', 8922-8923', 8933-8934', 8965-8966', 8979-8980', 9010-9012', 9062-9063', 9069-9070', 9088-9089', 9099-9100', 9118-9119' w/ 3 spf.

Perforated the Middle Price River from 8687-8688', 8711-8712', 8724-8725', 8738-8739', 8772-8773', 8792-8793', 8808-8809', 8821-8822', 8840-8841', 8846-8847', 8865-8866' w/ 3 spf.

Perforated the Middle Price River from 8466-8467', 8477-8478', 8501-8502', 8508-8509', 8520-8521', 8544-8545', 8557-8558', 8569-8570', 8592-8593', 8617-8618', 8632-8634' w/ 3 spf.

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MAY 02 2007

DIV. OF OIL, GAS & MINING

Perforated the Middle Price River from 8228-8229', 8239-8240', 8252-8253', 8283-8284', 8293-8294', 8310-8311', 8323-8324', 8336-8337', 8347-8348', 8371-8372', 8378-8379', 8388-8389' w/ 3 spf.

Perforated the Upper/Middle Price River from 7997-7998', 8024-8025', 8035-8036', 8058-8059', 8065-8066', 8084-8085', 8095-8096', 8107-8108', 8124-8125', 8140-8141', 8154-8155', 8165-8166', 8174-8175', 8187-8188' w/ 2 spf.

Perforated the Upper Price River from 7687-7688', 7695-7696', 7705-7706', 7731-7732', 7753-7754', 7778-7779', 7810-7811', 7816-7817', 7824-7825', 7843-7844', 7868-7869', 7901-7902' w/ 3 spf.

Perforated the Upper Price River from 7287-7288', 7297-7298', 7307-7308', 7329-7330', 7381-7382', 7394-7395', 7414-7415', 7423-7424', 7471-7472', 7497-7498', 7521-7522', 7537-7538', 7558-7559', 7603-7604' w/ 2 spf.

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MAY 02 2007

DIV. OF OIL, GAS & MINERAL RESOURCES

REPORT OF WATER ENCOUNTERED DURING DRILLING

RECEIVED
 MAY 02 2007

Well name and number: CWU 998-22

API number: 43-047-36266

Well Location: QQ NWNW Section 22 Township 9S Range 22E County UINTAH DIV. OF OIL, GAS & MINING

Well operator: EOG Resources, Inc.

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: BILL JR RATHOLE DRILLING

Address: 384 E 2500 S

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,800	1,830	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Carrie MacDonald

TITLE Operations Clerk

SIGNATURE *Carrie MacDonald*

DATE 4/30/2007

**REVISED ITEM #16 DATE COMPLETED, ITEM #28 DATE OF FIRST PRODUCTION,
FROM PRIOR SUBMISSION DATED 4/30/2007.**

Form 3160-4
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. U-0284-A
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other _____		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG Resources, Inc.		7. Unit or CA Agreement Name and No. Chapita Wells Unit
3. Address 600 17th Street, Suite 1000N, Denver, CO 80202		8. Lease Name and Well No. Chapita Wells Unit 998-22
3a. Phone No. (include area code) 303-262-2812		9. AFI Well No. 43-047-36266
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 743' FNL & 754' FWL (NWNW) 40.026694 LAT 109.432817 LON At top prod. interval reported below Same At total depth Same		10. Field and Pool, or Exploratory Natural Buttes/Mesaverde
14. Date Spudded 12/27/2006	15. Date T.D. Reached 02/21/2007	11. Sec., T., R., M., on Block and Survey or Area Sec. 22-T9S-R22E
16. Date Completed 04/02/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		12. County or Parish Uintah County 13. State UT
18. Total Depth: MD 9600' TVD		17. Elevations (DF, RKB, RT, GL)* 4870' GL
19. Plug Back T.D.: MD 9555' TVD		20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36	J-55	0-2441		660 sx			
7-7/8"	4-1/2"	11.6	N-80	0-9598		1970 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7278'							

25. Producing Intervals

Formation	Top		Bottom		Perforated Interval	Size	No. Holes	Perf Status
A) Mesaverde	7287	9374	9163 - 9374				3/spf	
B)			8908 - 9119				3/spf	
C)			8687 - 8866				3/spf	
D)			8466 - 8634				3/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9163 - 9374	47,583 GALS GELLED WATER & 105,700# 20/40 SAND
8908 - 9119	49,011 GALS GELLED WATER & 113,400# 20/40 SAND
8687 - 8866	53,885 GALS GELLED WATER & 127,300# 20/40 SAND
8466 - 8634	58,967 GALS GELLED WATER & 143,300# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/02/2007	04/09/2007	24	→	76	1081	165			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	PRODUCING
12/64"	SI 2200	2600	→	76	1081	165			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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MAY 03 2007**

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7287'	9374'		Wasatch Chapita Wells Buck Canyon North Horn Mesaverde Middle Price River Lower Price River Sego	4772' 5345' 6032' 6812' 7252' 8114' 8929' 8407'

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carrie MacDonald

Title Operations Clerk

Signature



Date 05/02/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 998-22 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8228-8389	3 spf
7997-8188	2 spf
7687-7902	3 spf
7287-7604	2 spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8228-8389	61,275 GALS GELLED WATER & 150,300# 20/40 SAND
7997-8188	61,989 GALS GELLED WATER & 153,100# 20/40 SAND
7687-7902	48,717 GALS GELLED WATER & 113,600# 20/40 SAND
7287-7604	64,593 GALS GELLED WATER & 165,500# 20/40 SAND

Perforated the Lower Price River from 9163-9164', 9177-9179', 9198-9199', 9222-9224', 9298-9299', 9326-9327', 9342-9343', 9372-9374' w/ 3 spf.

Perforated the Lower Price River from 8908-8909', 8922-8923', 8933-8934', 8965-8966', 8979-8980', 9010-9012', 9062-9063', 9069-9070', 9088-9089', 9099-9100', 9118-9119' w/ 3 spf.

Perforated the Middle Price River from 8687-8688', 8711-8712', 8724-8725', 8738-8739', 8772-8773', 8792-8793', 8808-8809', 8821-8822', 8840-8841', 8846-8847', 8865-8866' w/ 3 spf.

Perforated the Middle Price River from 8466-8467', 8477-8478', 8501-8502', 8508-8509', 8520-8521', 8544-8545', 8557-8558', 8569-8570', 8592-8593', 8617-8618', 8632-8634' w/ 3 spf.

Perforated the Middle Price River from 8228-8229', 8239-8240', 8252-8253', 8283-8284', 8293-8294', 8310-8311', 8323-8324', 8336-8337', 8347-8348', 8371-8372', 8378-8379', 8388-8389' w/ 3 spf.

Perforated the Upper/Middle Price River from 7997-7998', 8024-8025', 8035-8036', 8058-8059', 8065-8066', 8084-8085', 8095-8096', 8107-8108', 8124-8125', 8140-8141', 8154-8155', 8165-8166', 8174-8175', 8187-8188' w/ 2 spf.

Perforated the Upper Price River from 7687-7688', 7695-7696', 7705-7706', 7731-7732', 7753-7754', 7778-7779', 7810-7811', 7816-7817', 7824-7825', 7843-7844', 7868-7869', 7901-7902' w/ 3 spf.

Perforated the Upper Price River from 7287-7288', 7297-7298', 7307-7308', 7329-7330', 7381-7382', 7394-7395', 7414-7415', 7423-7424', 7471-7472', 7497-7498', 7521-7522', 7537-7538', 7558-7559', 7603-7604' w/ 2 spf.

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 998-22

API number: 43-047-36266

Well Location: QQ NWNW Section 22 Township 9S Range 22E County UINTAH

Well operator: EOG Resources, Inc.

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: BILL JR RATHOLE DRILLING

Address: 384 E 2500 S

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,800	1,830	NO FLOW	NOT KNOWN

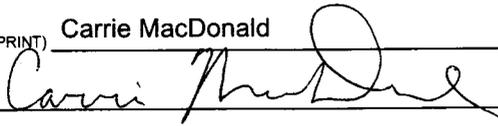
Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Carrie MacDonald

TITLE Operations Clerk

SIGNATURE 

DATE 5/2/2007

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th St., Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**743' FNL & 754' FWL (NW/NW)
 Sec. 22-T9S-R22E 40.026694 LAT 109.432817 LON**

5. Lease Serial No.

U-0284-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 998-22

9. API Well No.

43-047-36266

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

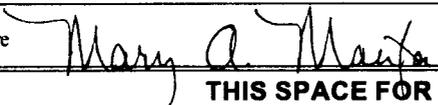
The referenced well was turned to sales on 3/12/2007.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature



Date

08/02/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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AUG 06 2007

DIV. OF OIL, GAS & MINING

IP DATE CORRECTED FROM A PREVIOUS SUBMISSION DATED 5/2/2007.

Form 3160-4
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **U-0284-A**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **Chapita Wells Unit**

8. Lease Name and Well No. **Chapita Wells Unit 998-22**

9. AFI Well No. **43-047-36266**

10. Field and Pool, or Exploratory **Natural Buttes/Mesaverde**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 22-T9S-R22E**

12. County or Parish **Uintah County** 13. State **UT**

17. Elevations (DF, RKB, RT, GL)* **4870' GL**

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
Other _____

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202** 3a. Phone No. (include area code) **303-262-2812**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **743' FNL & 754' FWL (NWNW) 40.026694 LAT 109.432817 LON**
At top prod. interval reported below **Same**
At total depth **Same**

14. Date Spudded **12/27/2006** 15. Date T.D. Reached **02/21/2007** 16. Date Completed **03/12/2007**
 D & A Ready to Prod.

18. Total Depth: MD **9600'** 19. Plug Back T.D.: MD **9555'** 20. Depth Bridge Plug Set: MD **MD**
TVD **TVD** TVD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CBL/CCL/VDL/GR**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36	J-55	0-2441		660 sx			
7-7/8"	4-1/2"	11.6	N-80	0-9598		1970 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7278'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7287	9374	9163 - 9374		3/spf	
B)			8908 - 9119		3/spf	
C)			8687 - 8866		3/spf	
D)			8466 - 8634		3/spf	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9163 - 9374	47,583 GALS GELLED WATER & 105,700# 20/40 SAND
8908 - 9119	49,011 GALS GELLED WATER & 113,400# 20/40 SAND
8687 - 8866	53,885 GALS GELLED WATER & 127,300# 20/40 SAND
8466 - 8634	58,967 GALS GELLED WATER & 143,300# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/12/2007	04/09/2007	24	→	76	1081	165			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	2200	2600	→	76	1081	165		PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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AUG 06 2007

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7287'	9374'		Wasatch Chapita Wells Buck Canyon North Horn Mesaverde Middle Price River Lower Price River Sego	4772' 5345' 6032' 6812' 7252' 8114' 8929' 8407'

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

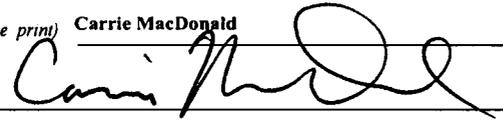
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carrie MacDonald

Title Operations Clerk

Signature 

Date 08/03/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 998-22 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8228-8389	3 spf
7997-8188	2 spf
7687-7902	3 spf
7287-7604	2 spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8228-8389	61,275 GALS GELLED WATER & 150,300# 20/40 SAND
7997-8188	61,989 GALS GELLED WATER & 153,100# 20/40 SAND
7687-7902	48,717 GALS GELLED WATER & 113,600# 20/40 SAND
7287-7604	64,593 GALS GELLED WATER & 165,500# 20/40 SAND

Perforated the Lower Price River from 9163-9164', 9177-9179', 9198-9199', 9222-9224', 9298-9299', 9326-9327', 9342-9343', 9372-9374' w/ 3 spf.

Perforated the Lower Price River from 8908-8909', 8922-8923', 8933-8934', 8965-8966', 8979-8980', 9010-9012', 9062-9063', 9069-9070', 9088-9089', 9099-9100', 9118-9119' w/ 3 spf.

Perforated the Middle Price River from 8687-8688', 8711-8712', 8724-8725', 8738-8739', 8772-8773', 8792-8793', 8808-8809', 8821-8822', 8840-8841', 8846-8847', 8865-8866' w/ 3 spf.

Perforated the Middle Price River from 8466-8467', 8477-8478', 8501-8502', 8508-8509', 8520-8521', 8544-8545', 8557-8558', 8569-8570', 8592-8593', 8617-8618', 8632-8634' w/ 3 spf.

Perforated the Middle Price River from 8228-8229', 8239-8240', 8252-8253', 8283-8284', 8293-8294', 8310-8311', 8323-8324', 8336-8337', 8347-8348', 8371-8372', 8378-8379', 8388-8389' w/ 3 spf.

Perforated the Upper/Middle Price River from 7997-7998', 8024-8025', 8035-8036', 8058-8059', 8065-8066', 8084-8085', 8095-8096', 8107-8108', 8124-8125', 8140-8141', 8154-8155', 8165-8166', 8174-8175', 8187-8188' w/ 2 spf.

Perforated the Upper Price River from 7687-7688', 7695-7696', 7705-7706', 7731-7732', 7753-7754', 7778-7779', 7810-7811', 7816-7817', 7824-7825', 7843-7844', 7868-7869', 7901-7902' w/ 3 spf.

Perforated the Upper Price River from 7287-7288', 7297-7298', 7307-7308', 7329-7330', 7381-7382', 7394-7395', 7414-7415', 7423-7424', 7471-7472', 7497-7498', 7521-7522', 7537-7538', 7558-7559', 7603-7604' w/ 2 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0284A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
CHAPITA WELLS UNIT 998-22

9. API Well No.
43-047-36266

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T9S R22E NWNW 743FNL 754FWL
40.02669 N Lat, 109.43282 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed as per the APD procedure, however, reseeding has been put on hold until the Spring of 2008.

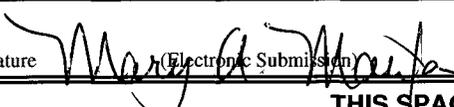
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #58299 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



(Electronic Submission)

Date 01/28/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

JAN 31 2008