

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

January 21, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 972-13
NE/NW, SEC. 13, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0282
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

RECEIVED

JAN 28 2005

DIV. OF OIL, GAS & MINING

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078** 3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **637' FNL, 1812' FWL** **637299X** **40.041598**
At proposed prod. Zone **4433405** **NE/NW**
-109.390626

14. Distance in miles and direction from nearest town or post office*
19.4 MILES SOUTHEAST OF OURAY, UTAH 12. County or Parish **UINTAH** 13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **637'** 16. No. of Acres in lease **2440** 17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C 19. Proposed Depth **9650'** 20. BLM/BIA Bond No. on file **NM-2308**

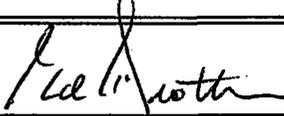
21. Elevations (Show whether DF, KDB, RT, GL, etc.) **4804.6 FEET GRADED GROUND** 22. Approximate date work will start* **UPON APPROVAL** 23. Estimated duration **45 DAYS**

24. Attachments

Attachments

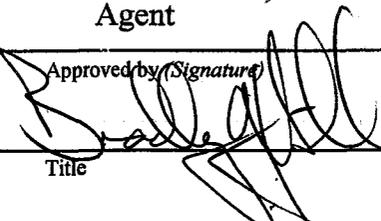
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** RECEIVED Date **1-21-2005**

Title **Agent**

JAN 28 2005

Approved by (Signature)  Name (Printed/Typed) **BRADLEY G. HILL** DIV. OF OIL, GAS & MINING Date **02-02-05**
Title Office

Federal Approval of this Action is Necessary

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

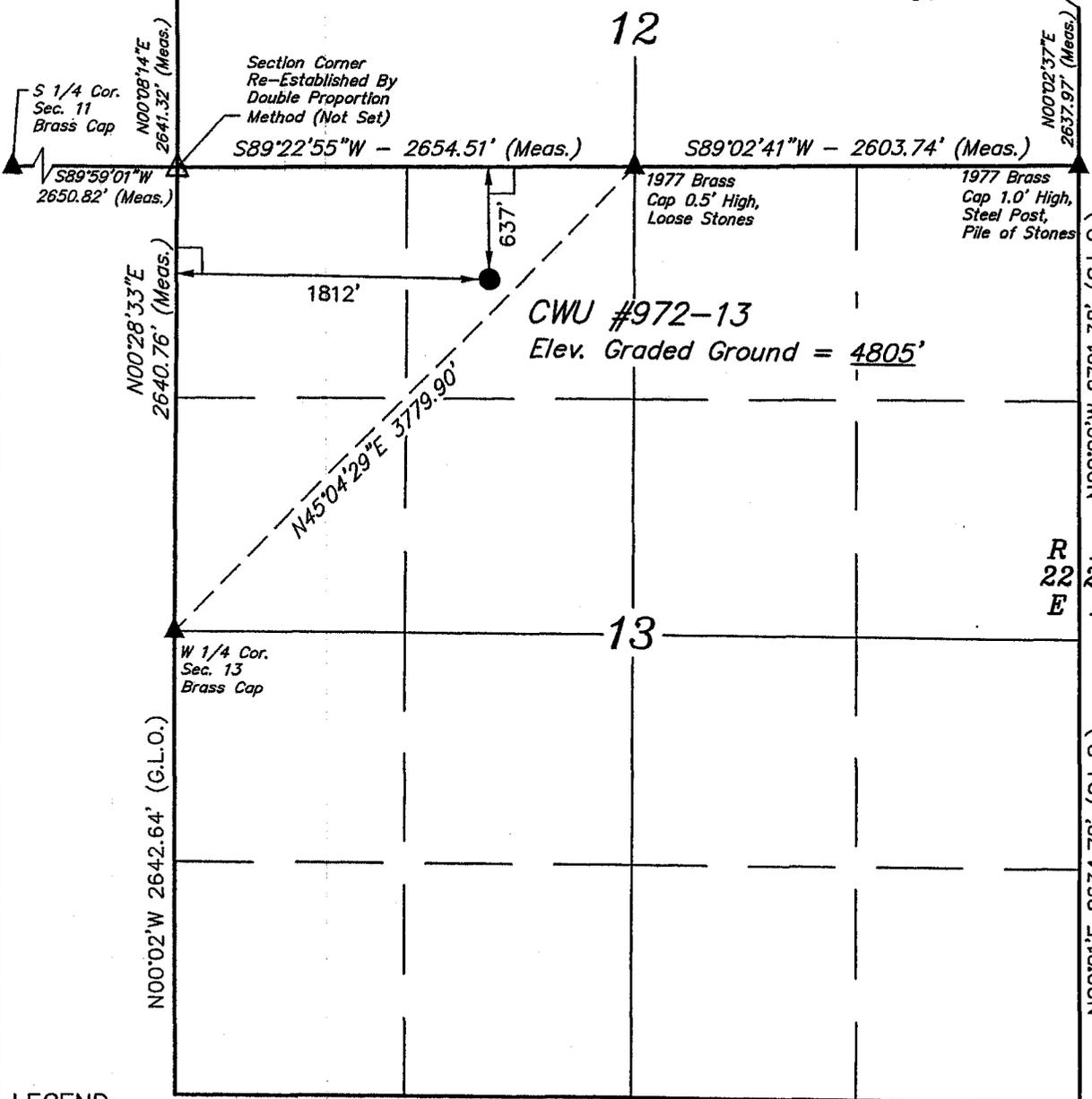
*(Instructions on reverse)

W 1/4 Cor.
Sec. 12
Brass Cap

T9S, R22E, S.L.B.&M.

E 1/4 Cor. Sec. 12
1977 Brass Cap 0.5'
High, Post

EOG RESOURCES, INC.



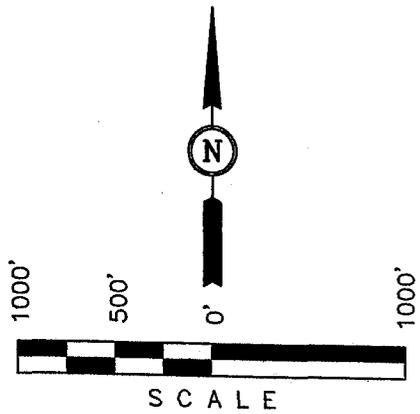
Well location, CWU #972-13, located as shown in the NE 1/4 NW 1/4 of Section 13, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATION

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS, MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT KAY
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set On Ground)

NAD 83 (SURFACE LOCATION)	
LATITUDE	= 40°02'29.52" (40.041533)
LONGITUDE	= 109°23'28.53" (109.391258)
NAD 27 (SURFACE LOCATION)	
LATITUDE	= 40°02'29.65" (40.041569)
LONGITUDE	= 109°23'26.07" (109.390575)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 SCALE (435) 789-1017

PARTY D.A. T.A. D.COX	DATE SURVEYED: 08-31-04	DATE DRAWN: 09-08-04
	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 972-13
NE/NW, SEC. 13, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	2,361'
Wasatch	4,781'
Chapita Wells	5,351'
Buck Canyon	6,016'
North Horn	6,707'
Island	7,072'
KMV Price River	7,289'
KMV Price River Middle	7,970'
KMV Price River Lower	8,731'
Sego	9,219'

EST. TD: 9,650'

Anticipated BHP 4200 PSI

3. PRESSURE CONTROL EQUIPMENT: A 5M BOP will be used on the Production Hole only. (See attached BOP Diagram), Pressure Control Equipment will not be used on the Surface Hole.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>MINIMUM SAFETY FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
20"	0' - 45'+/- GL	45'+/-	13 3/8"	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	45' - 2300'+/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD+/-KB	9650'+/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 300' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

5. Float Equipment:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

None

SURFACE HOLE PROCEDURE (45'-2300'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface.

PRODUCTION HOLE PROCEDURE 2300'-TD:

FS, 1 joint of casing, FC, and balance of casing to surface.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 972-13 NE/NW, SEC. 13, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

6. MUD PROGRAM

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Dry or light mud as needed to support drilling by Bucket Rig.

SURFACE HOLE PROCEDURE (45'-2300'):

Air, Air Mist and Water (circulate through reserve pit) with Gel/LCM sweeps.

PRODUCTION HOLE PROCEDURE 2300'-TD:

2300' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss - no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: No Open Hole Logs.
Cased Hole Logs will to run.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 972-13
NE/NW, SEC. 13, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Cement to surface with Redi-Mix cement

SURFACE HOLE PROCEDURE (45'-2300'+/-):

Option #1: Well circulates or drills with air.

Tail: 500' of Class 'G' mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess.

Lead: Hi-Fill Cement mixed at 11 ppg with 16% Gel, 10#/sx Gilsonite, 3% salt, 3#/sx GR-3 and 0.25 #/sx Flocele plus 35% Excess to get cement returns to surface.

Option #2: Well does not circulate.

Class 'G' cement mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess to 100' above the lost circulation zone and top out with same with 3-4% CaCl₂ to get cement returns to surface.

PRODUCTION HOLE PROCEDURE 2300'-TD:

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

SURFACE HOLE (45'-2300')

Potential Problems: Lost circulation below 1800' and minor amounts of gas may be present.

PRODUCTION HOLE 2300'-TD

Potential Problems: Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

EIGHT POINT PLAN

CHAPITA WELLS UNIT 972-13
NE/NW, SEC. 13, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

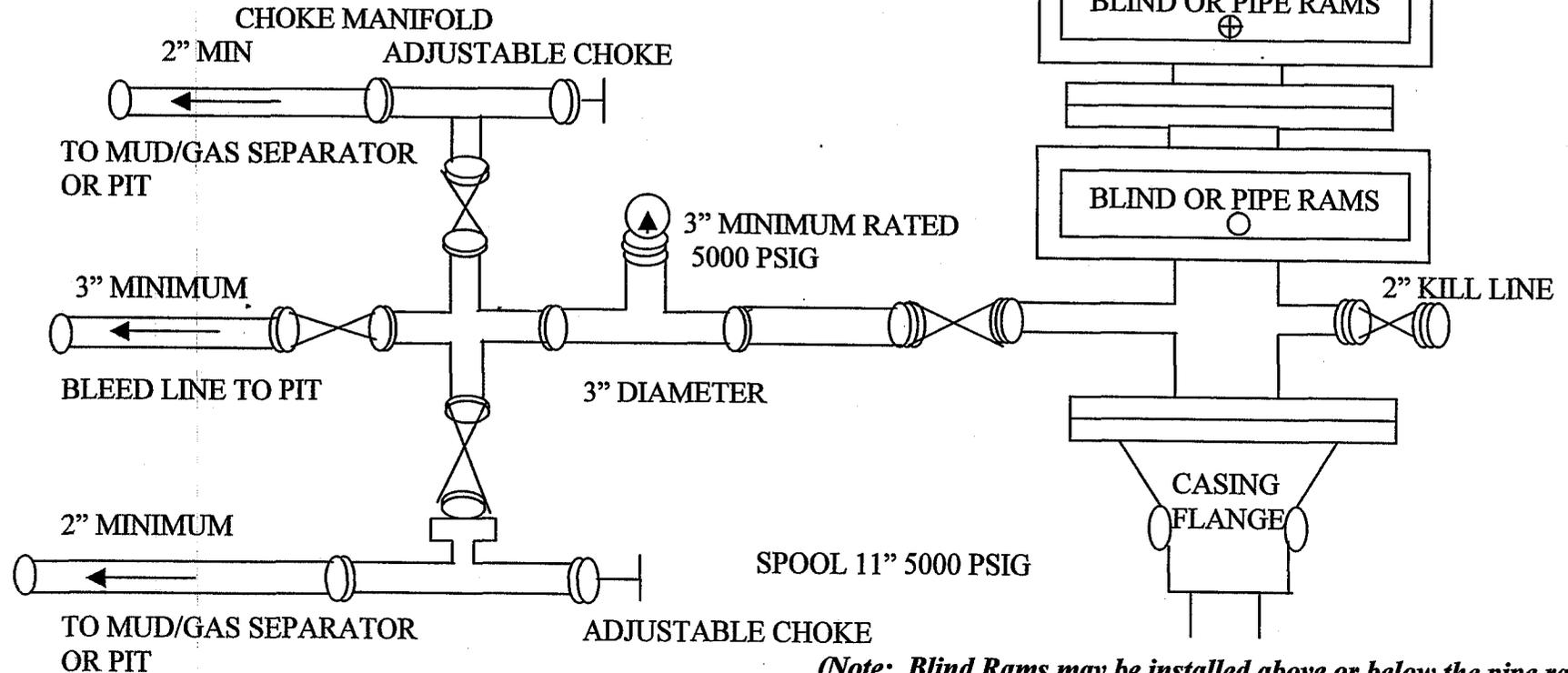
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



(Note: Blind Rams may be installed above or below the pipe rams)

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 972-13
Lease Number: U-0282
Location: 637' FNL & 1812' FWL, NE/NW, Sec. 13,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 19.4 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 1*
- B. Producing wells - 38*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the South side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a

change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. **METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore

hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

D. The approved seed mixture for this location is:

Four-Wing Salt Bush – 3 pounds per acre

Indian Rice Grass – 2 pounds per acre

Needle and Thread Grass – 2 pounds per acre

Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the Southwest corner of the location.

The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil North of Corners B and 5. The stockpiled location topsoil will be stored between Corners #2 and #4. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor. **The existing topsoil stockpile located West of the location shall be reseeded with the approved seed mixture for this location.**

Access to the well pad will be from the Northwest.

Corners #2, #6, & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used.
 - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

X No construction or drilling activities shall be conducted between April 1 and July 15 because of Red-Tailed Hawk stipulations.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 972-13 Well, located in the NE/NW of Section 13, T9S, R22E, Uintah County, Utah; Lease #U-0282;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

1-21-2005
Date


Agent

EOG RESOURCES, INC.
CWU #972-13
SECTION 13, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 12.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION 0.2 MILES TO AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 49.0 MILES.

EOG RESOURCES, INC.

CWU #972-13

LOCATED IN UINTAH COUNTY, UTAH
SECTION 13, T9S, R22E, S.L.B.&M.

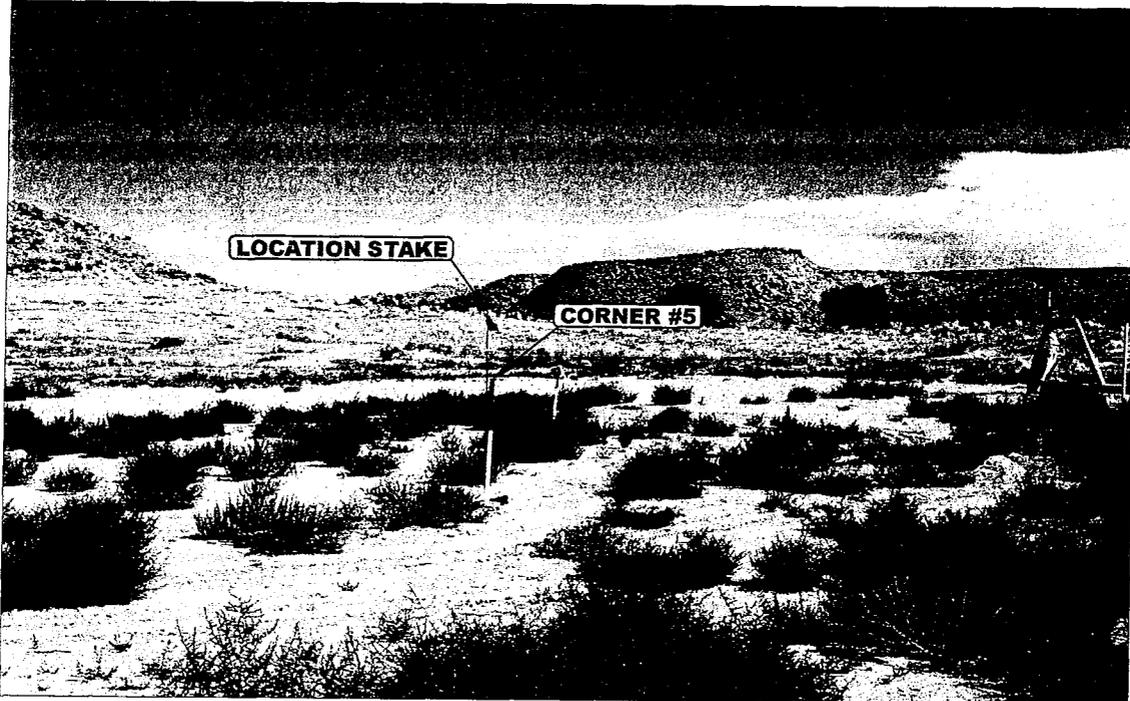


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM EXISTING ACCESS
TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

E&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

09 | 14 | 04
MONTH | DAY | YEAR

PHOTO

TAKEN BY: D.A.

DRAWN BY: L.K.

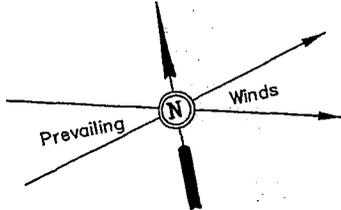
REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

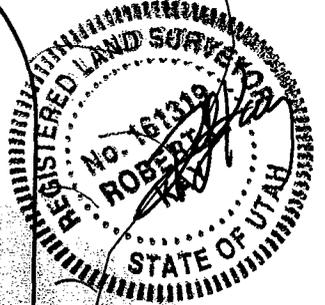
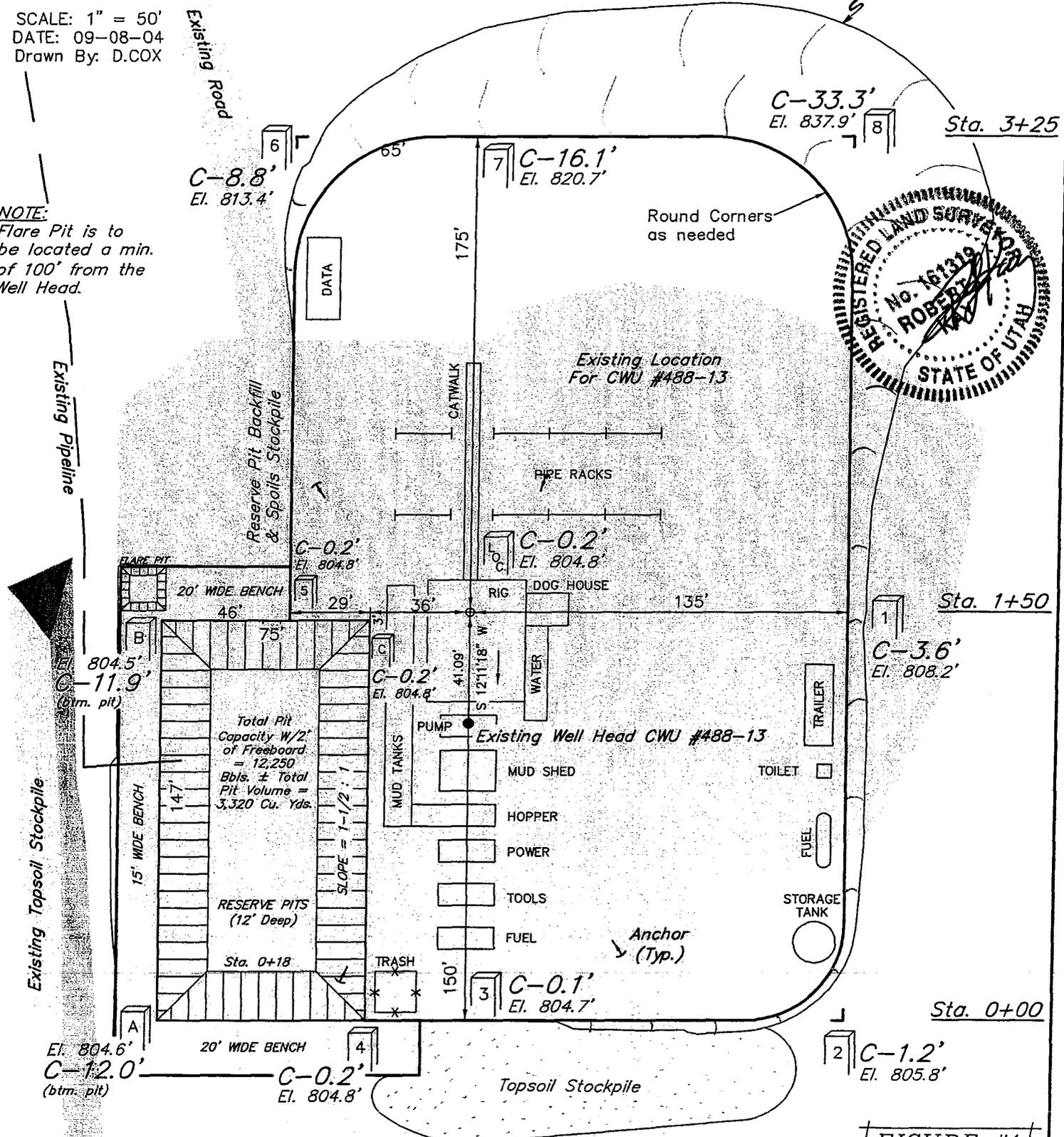
CWU #972-13
SECTION 13, T9S, R22E, S.L.B.&M.
637' FNL 1812' FEL

Approx.
Top of
Cut Slope



SCALE: 1" = 50'
DATE: 09-08-04
Drawn By: D.COX

NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.



NOTES:
Elev. Ungraded Ground at Location Stake = 4804.8'
Elev. Graded Ground at Location Stake = 4804.6'

FIGURE #1

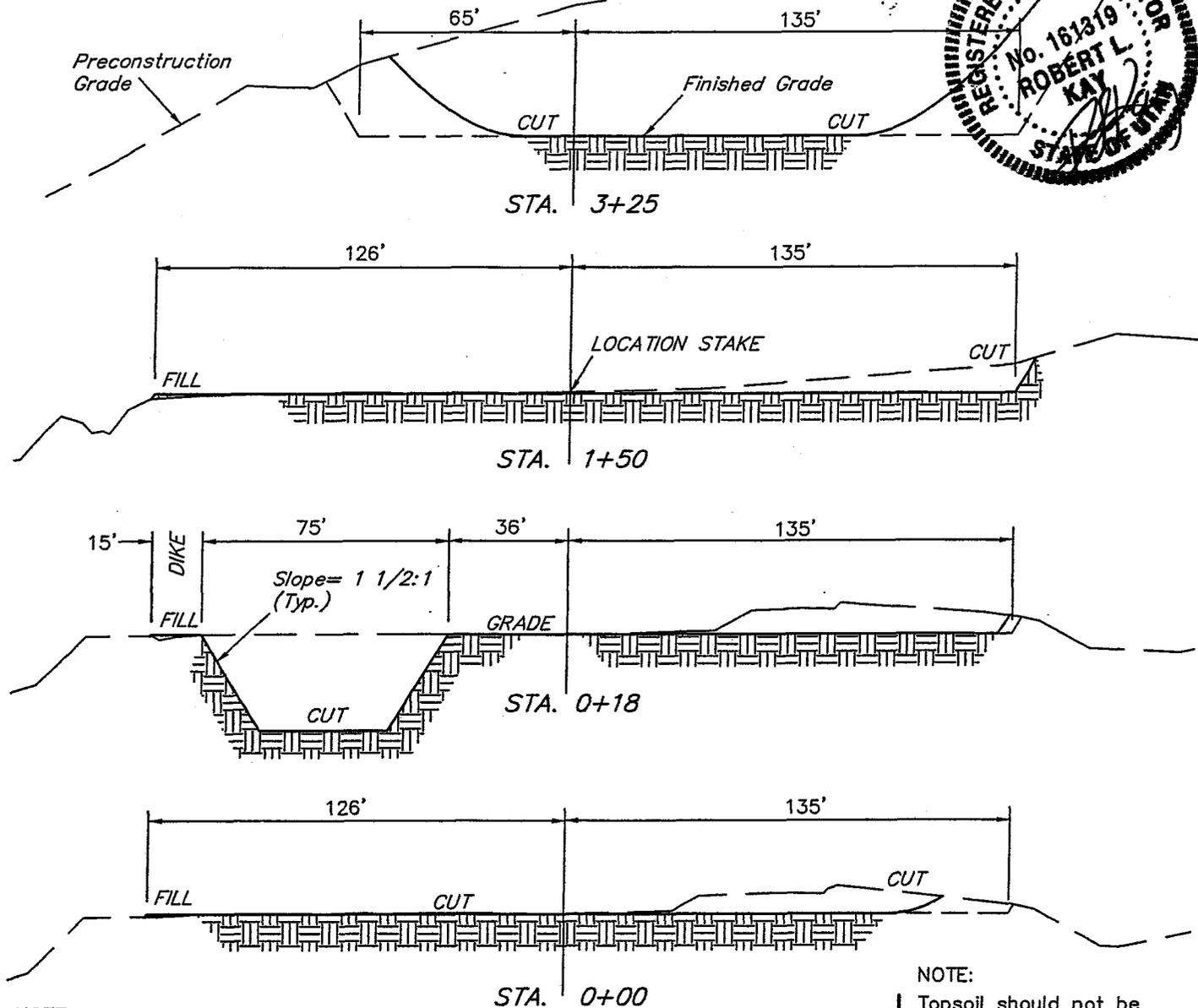
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #972-13
SECTION 13, T9S, R22E, S.L.B.&M.
637' FNL 1812' FNL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 09-08-04
Drawn By: D.COX



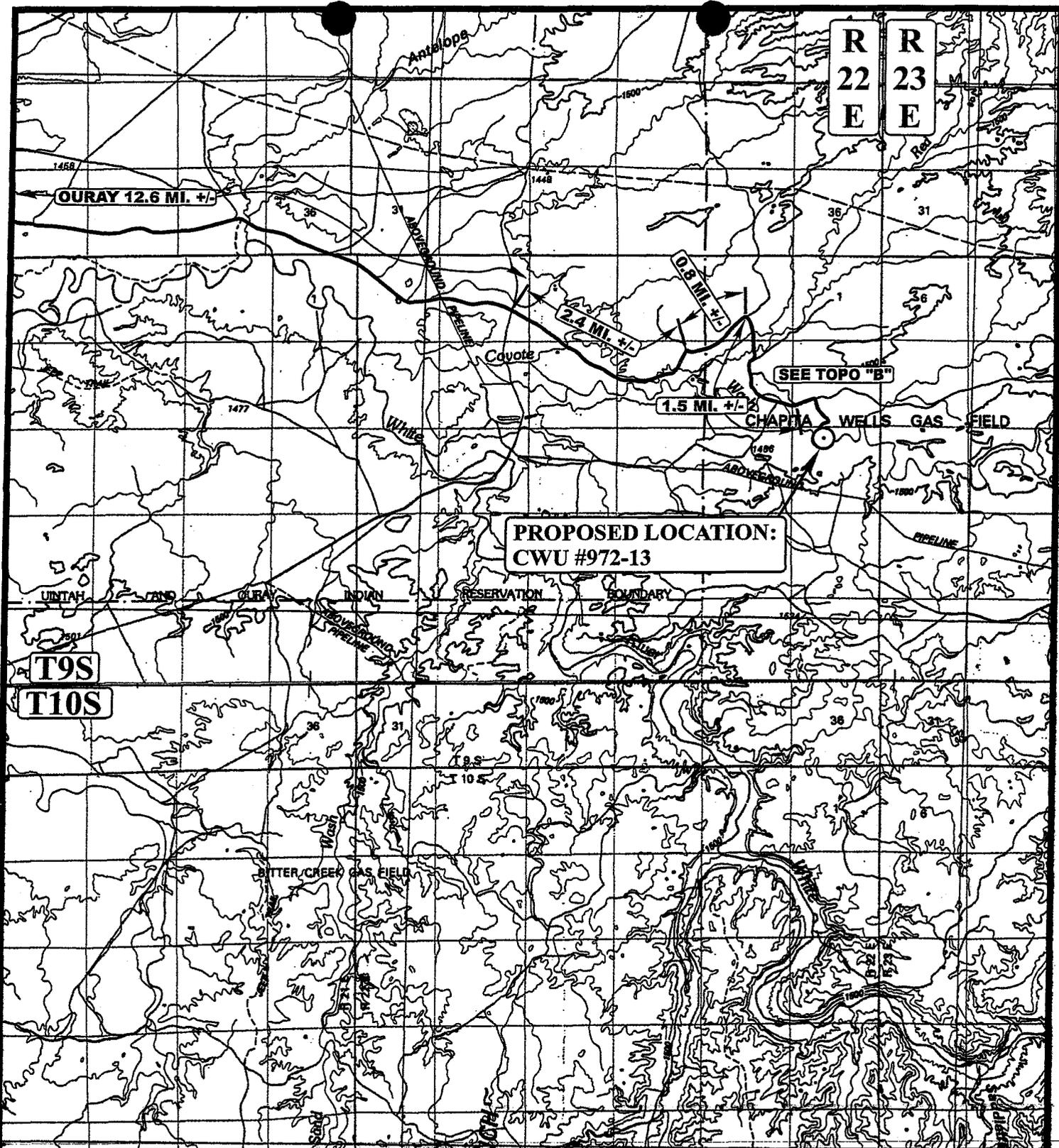
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

NOTE:
Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 300 Cu. Yds.
NEW CONSTRUCTION ONLY	
Remaining Location	= 15,930 Cu. Yds.
TOTAL CUT	= 16,230 CU.YDS.
FILL	= 100 CU.YDS.

EXCESS MATERIAL	=	16,130	Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	1,960	Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	14,170	Cu. Yds.



LEGEND:

○ PROPOSED LOCATION



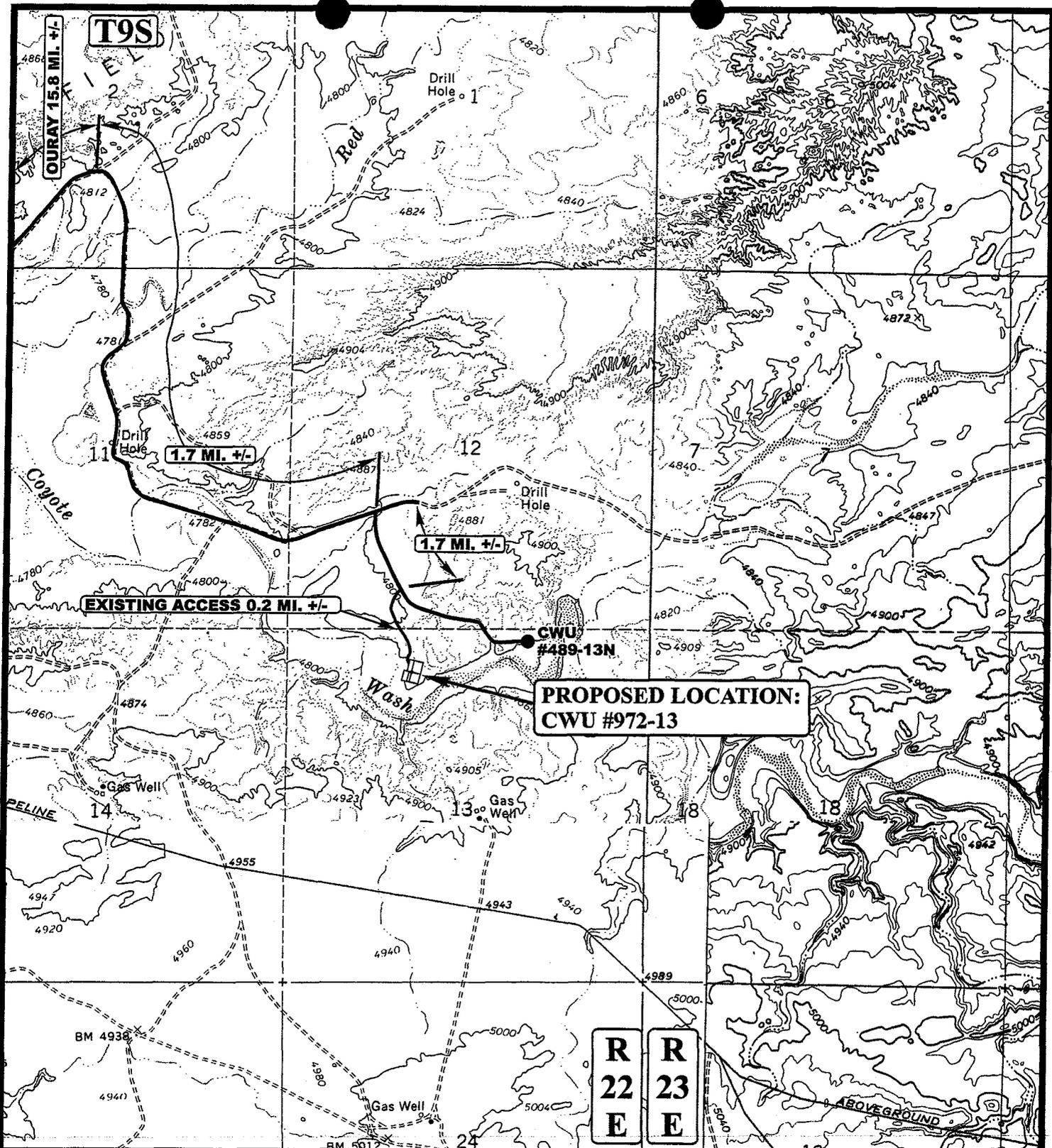
EOG RESOURCES, INC.

CWU #972-13
SECTION 13, T9S, R22E, S.L.B.&M.
637' FNL 1812' FWL

UES Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 09 14 04
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00





**PROPOSED LOCATION:
CWU #972-13**

LEGEND:

- EXISTING ROAD
- - - PROPOSED ROAD

EOG RESOURCES, INC.

**CWU #972-13
SECTION 13, T9S, R22E, S.L.B.&M.
637' FNL 1812' FWL**

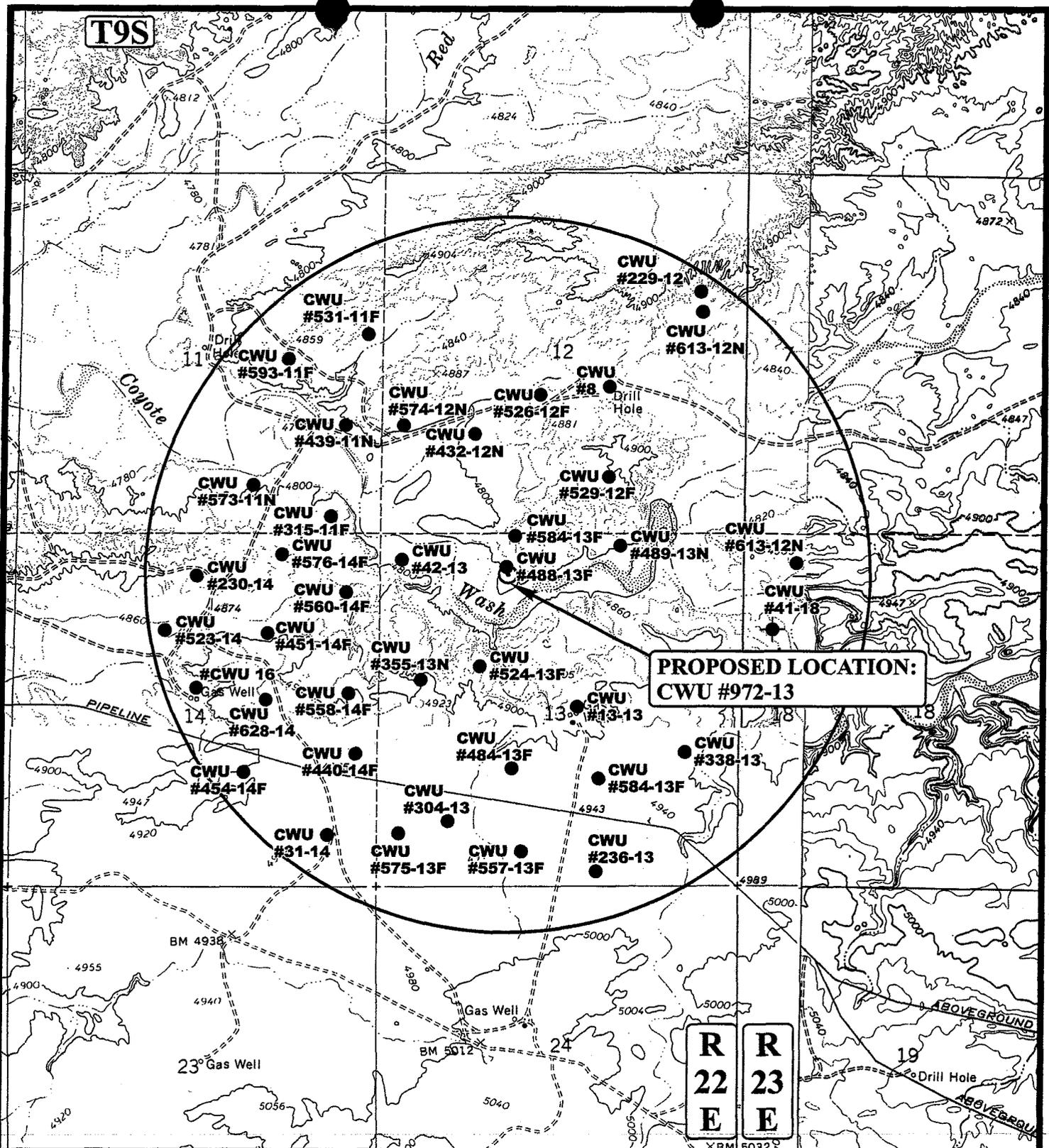
UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC	09	14	04
MAP	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: L.K.		REVISED: 00-00-00



T9S



PROPOSED LOCATION:
CWU #972-13

R
22
E

R
23
E

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

CWU #972-13
SECTION 13, T9S, R22E, S.L.B.&M.
637' FNL 1812' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
09 14 04
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/28/2005

API NO. ASSIGNED: 43-047-36264

WELL NAME: CWU 972-13
OPERATOR: EOG RESOURCES INC (N9550)
CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NENW 13 090S 220E
SURFACE: 0637 FNL 1812 FWL
BOTTOM: 0637 FNL 1812 FWL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-0282
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: PRRV
COALBED METHANE WELL? NO

LATITUDE: 40.04160
LONGITUDE: -109.3906

RECEIVED AND/OR REVIEWED:

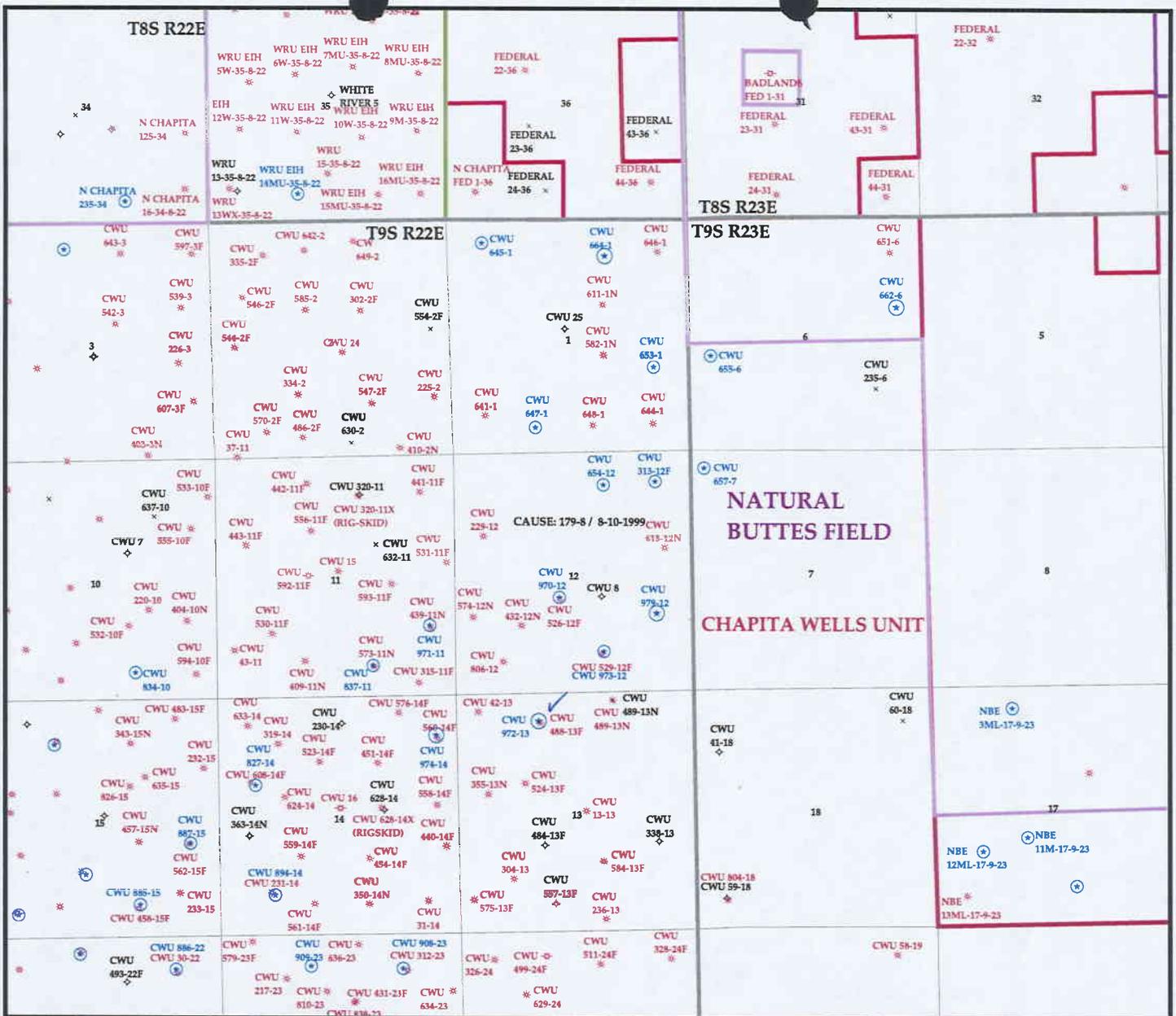
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspend's General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1-federal Approval
2-OIL SHALE



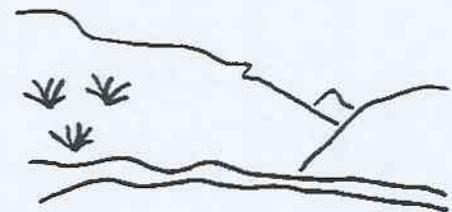
OPERATOR: EOG RESOURCES INC (N9550)

SEC. 13 T.9S R.22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999



Utah Oil Gas and Mining

Wells

- ⊕ GAS INJECTION
- ⊙ GAS STORAGE
- × LOCATION ABANDONED
- ⊕ NEW LOCATION
- ⊕ PLUGGED & ABANDONED
- * PRODUCING GAS
- PRODUCING OIL
- ⊕ SHUT-IN GAS
- ⊕ SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- ▲ WATER INJECTION
- ◆ WATER SUPPLY
- ⊕ WATER DISPOSAL

Units.shp

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields.shp

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 31-JANUARY-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

February 2, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
 From: Michael Coulthard, Petroleum Engineer
 Subject: 2005 Plan of Development Chapita Wells Unit
 Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Price River)		
43-047-36262	CWU 664-1	Sec 1 T09S R22E 0807 FNL 1820 FEL
43-047-36263	CWU 979-12	Sec 12 T09S R22E 1681 FSL 0785 FEL
43-047-36264	CWU 972-13	Sec 13 T09S R22E 0637 FNL 1812 FWL
43-047-36265	CWU 974-14	Sec 14 T09S R22E 0894 FNL 0464 FEL
43-047-36268	CWU 662-6	Sec 6 T09S R23E 2014 FNL 0587 FEL
43-047-36266	CWU 998-22	Sec 22 T09S R22E 0743 FNL 0754 FWL
43-047-36267	CWU 1007-22	Sec 22 T09S R22E 2046 FSL 1913 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
 Division of Oil Gas and Mining
 Central Files
 Agr. Sec. Chron
 Fluid Chron

MCoulthard:mc:2-2-05

**State of Utah****Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 2, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 972-13 Well, 637' FNL, 1812' FWL, NE NW, Sec. 13,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36264.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 972-13
API Number: 43-047-36264
Lease: U-0282

Location: NE NW Sec. 13 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

RECEIVED

JUN 03 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 27 2005

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

DIV. OF OIL, GAS & MINING APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface **637' FNL, 1812' FWL NE/NW**
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
19.4 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **637'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2440

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9650'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4804.6 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Name (Printed/Typed)
Ed Trotter

Date

1-21-2005

Title
Agent

Approved by (Signature)

Name (Printed/Typed)

Date

05/14/2005

Title **Assistant Field Manager
Mineral Resources**

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

UDOGM

OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.
Well Name & Number: CWU 972-13
Lease Number: U-0282
API Number: 43-047-36264
Location: NENW Sec. 13 T.9S R. 22E
Agreement: Chapita Wells Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 3M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

As a minimum requirement, the cement behind to production casing must extend at least 200' above the top of the Wasatch Formation which has been identified at ±4537'.

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43

CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the

operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due

anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood (435) 828-7874
Petroleum Engineer

Michael Lee (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources Inc..

API Number: 43-047-36264

Well Name & Number: CWU 972-13

Lease number: UTU-0377

Location: NENW Sec, 23 T.9S. R. 23E.

Surface Ownership: BLM

Date NOS Received: 10/15/04

Date APD Received: 1/27/05

Conditions for Approval are in the APD

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 972-13

Api No: 43-047-36264 Lease Type: FEDERAL

Section 13 Township 09S Range 22E County UINTAH

Drilling Contractor PETE MARTIN'S RIG # BUCKET

SPUDDED:

Date 11/19/05

Time 4:00 PM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # 1-435-828-3630

Date 11/21/2005 Signed CHD

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: P.O. BOX 250
city BIG PINEY
state WY zip 83113 Phone Number: (307) 276-3331

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36265	CHAPITA WELLS UNIT 974-14		NENE	14	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15062	11/22/2005		11/23/05		
Comments: <u>PRRV = MVRD</u> - J							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36264	CHAPITA WELLS UNIT 972-13		NENW	13	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15063	11/19/2005		11/23/05		
Comments: <u>PRRV = MVRD</u> - J							

Well 3

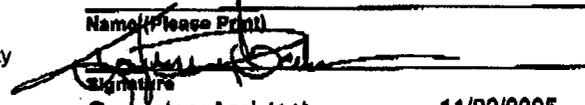
API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35524	NORTH CHAPITA 254-34		NWNW	34	8S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15064	11/20/2005		11/23/05		
Comments: <u>MVRD</u> - J							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)



Regulatory Assistant

11/22/2005

Title

RECEIVED

NOV 22 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 972-13

9. API Well No.
43-047-36264

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NENW SECTION 13, T9S, R22E S.L.B.&M.
637 FNL 1812 FWL 40.041533 LAT 109.391258 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 11/19/2005 at 4:00 p.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Matt Baker of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 11/19/2005 @ 3:00 p.m.

EOG Resources, Inc. operates under Nationwide Bond #2308

**RECEIVED
NOV 25 2005**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

11/22/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NENW SECTION 13 T9S, R22E S.L.B.&M.
 637 FNL 1812 FWL 40.041533 LAT 109.391258 LON**

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 972-13

9. API Well No.
43-047-36264

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD.
2. Ace Disposal
3. RN Industries.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
NOV 25 2005**

EOG Resources, Inc. operates under Nationwide Bond #2308

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

11/22/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**637' FNL & 1812' FWL (NE/NW)
 Sec. 13-T9S-R22E 40.041533 LAT 109.391258 LON**

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 972-13

9. API Well No.
43-047-36264

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Water evaporation unit
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. placed a water evaporation system on the referenced location as per verbal approval with Paul Buhler, BLM Vernal Field Office. Each unit consists of a 3" trash pump, a single/double evaporation unit consisting of 16-32 spray nozzles sprinkling fluids approximately 3'-4' into the atmosphere. All fluids are fully contained within the reserve pit. The unit will be in place until the pit is fully evaporated. The pit has been reclaimed.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
SEP 18 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

09/15/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 972-13

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43-047-36264

3a. Address
600 17th St., Suite 1100N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NENW SECTION 13 T9S, R22E S.L.B.&M.
637 FNL 1812 FWL 40.041533 LAT 109.391258 LON**

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

No drilling activity has occurred since spud 11/19/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary Maestas

Title **Operations Clerk**

Signature

Mary Maestas

Date

12/12/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

RECEIVED

DEC 15 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 972-13

9. API Well No.
43-047-36264

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
600 17th St., Suite 1100N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NENW SECTION 13 T9S, R22E S.L.B.&M.
637 FNL 1812 FWL 40.041533 LAT 109.391258 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

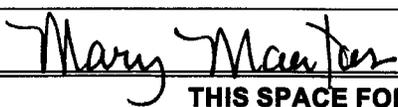
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached operations summary report for operations performed on the subject well 12/27/2005 - 1/5/2006. TD of 9420' was reached on 1/3/2006. Completion operations are expected to begin on or around 1/10/2006.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Mary Maestas** Title **Operations Clerk**

Signature  Date **01/09/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

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(Instructions on page 2)

RECEIVED
JAN 11 2006

DIV. OF OIL, GAS & MINING

PERC**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 972-13	AFE NO: 302870
RIG NAME: TRUE #15	WELL ID NO.: 055088
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-36264
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 12/27/2005	DSS: 1	DEPTH: 3,289	MUD WT: 8.40	CUM COST TO DATE: 323,769.00
-------------------------	---------------	---------------------	---------------------	-------------------------------------

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
0.50	D	NU		RETORQUED BOP/WELLHEAD FLANGE BOLTS.
7.00	D	TB		ACCEPTED RIG @ 07:30 HRS, 12/26/05. TESTED BOPE. TESTED RAMS AND MANIFOLD TO 250 PSIG, 5000 PSI. TESTED ANNULAR TO 250 PSIG, 2500 PSI. TESTED 9-5/8" CSG TO 1500 PSI FOR 30 MIN, PERFORMED ACCUMULATOR TEST, RECHARGED BOTTLES. WITNESSED BY JERRY BARNES/VERNAL BLM.
0.50	D	OT		INSTALLED WEAR BUSHING.
2.50	D	TR		TIH W/BIT #1. TAGGED @ 2325'.
2.00	D	DC		DRILLED CEMENT & FLOAT EQUIPMENT TO 2430'. DRILLED FORMATION TO 2443'.
0.50	D	PT		CIRC BOTTOMS UP. SPOTTED HIGH-VIS PILL. PERFORMED FIT, 11.5 PPG EMW, 400 PSI.
6.50	D	DR		DRILLED 2443' TO 3006', 563' @ 86.6 FPH, WOB 20-23K, GPM 400, RPM 55-60/MOTOR 64, SPP 1050 PSI.
0.50	D	SU		SURVEY @ 2924, 2.75 DEG.
3.00	D	DR		DRILLED 3006' TO 3289', 283' @ 94.3 FPH, WOB 20-23K, GPM 400, RPM 55-60/MOTOR 64, SPP 1130 PSI.
18.00	D			SPUD 7-7/8" HOLE @ 20:00 HRS, 12/26/05.

DATE: 12/28/2005	DSS: 2	DEPTH: 4,981	MUD WT: 8.70	CUM COST TO DATE: 413,424.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
2.50	D	DR		DRILL 3289' TO 3506', 217' @ 86.8 FPH, WOB 23-25K, GPM 400, RPM 60/MOTOR 64, SPP 1350 PSI.
0.50	D	SU		SURVEY @ 3425, 3.0 DEG.
0.50	D	DR		DRILL 3506' TO 3570', 64' @ 128.0 FPH, WOB 23-25K, GPM 400, RPM 60/MOTOR 64, SPP 1350 PSI.
0.50	D	SR		SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS.
3.50	D	DR		DRILL 3570' TO 4010', 440' @ 125.7 FPH, WOB 23-25K, GPM 400, RPM 60/MOTOR 64, SPP 1250 PSI.
0.50	D	SU		SURVEY @ 3929', 3.0 DEG.
16.00	D	DR		DRILL 4010 - 4981', 971' @ 60.7 FPH, WOB 23-25K, GPM 400, RPM 60/MOTOR 64, SPP 1388 PSI, NO FLARE.

SAFETY MEETING: RIG SERVICE/TONGS AND HAND PLACEMENT/SNUBLINES
BOP DRILL DAYLIGHTS 64 SEC

DATE: 12/29/2005	DSS: 3	DEPTH: 5,661	MUD WT: 9.80	CUM COST TO DATE: 443,496.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
1.00	D	DR		DRILL 4981' TO 4990', 9' @ 9 FPH, WOB 23-25K, GPM 400, RPM 60/MOTOR 64, SPP 1388 PSI, NO FLARE.
0.50	D	SU		SURVEY @ 4929', 3 DEG.
0.50	D	DR		DRILL 4990' TO 5041', 51' @ 102 FPH, WOB 23-25K, GPM 400, RPM 60/MOTOR 64, SPP 1388 PSI, NO FLARE.
0.50	D	SR		RIG SERVICED. CHECKED CROWN-O-MATIC. FUNCTION TESTED BOP'S.
21.50	D	DR		DRILL 5041' TO 5661', 620' @ 28.8 FPH, WOB 11-27K, GPM 400, RPM 60/MOTOR 64, SPP 1450 PSI, NO FLARE.

FORMATION: SHALE 60%, SANDSTONE 15%, SILTSTONE 15%, LIMESTONE 10%
SAFETY MEETING: MIXING CHEMICAL/STAIRWAY SAFETY

DATE: 12/30/2005	DSS: 4	DEPTH: 6,668	MUD WT: 9.90	CUM COST TO DATE: 489,606.00
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PERC**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 972-13
RIG NAME: TRUE #15
FIELD NAME: CHAPITA WELLS DEEP
EVENT NO.: 1

AFE NO: 302870
WELL ID NO.: 055088
API NO.: 43-047-36264
EVENT DESC.: DRILL & COMPLETE

DATE: 12/30/2005 **DSS:** 4 **DEPTH:** 6,668 **MUD WT:** 9.90 **CUM COST TO DATE:** 489,606.00

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
2.00	D	DR		DRILL 5661' TO 5704', 43' @ 21.5 FPH, WOB 11-27K, GPM 400, RPM 60/MOTOR 64, SPP 1450 PSI, NO FLARE.
3.50	D	TR		CIRC. DROPPED SURVEY. PUMPED SLUG AND TOH FOR BIT.
0.50	D	OT		FUNCTION TESTED BOP'S WHILE OUT OF HOLE. CHANGED OUT BIT.
3.00	D	TR		TIH W/BIT #2 (HC506Z S/N 7107406). SAFETY REAM 85' TO BTM, NO FILL.
1.00	D	DR		DRILL 5704' TO 5790', 86' @ 86 FPH, WOB 10-15K, GPM 400, RPM 60/MOTOR 64, SPP 1450 PSI, NO FLARE.
0.50	D	SR		RIG SERVICED. CHECKED CROWN-O-MATIC.
13.50	D	DR		DRILL 5790 TO 6668', 878' @ 65 FPH, WOB 11-27K, GPM 400, RPM 60/MOTOR 64, SPP 1450 PSI, NO FLARE.

SAFETY MEETING: PPE/HOUSEKEEPING

DATE: 12/31/2005 **DSS:** 5 **DEPTH:** 7,650 **MUD WT:** 10.20 **CUM COST TO DATE:** 517,087.00

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
1.50	D	DR		DRILL 6668' TO 6728', 60' @ 40 FPH, WOB 18-21K, GPM 400, RPM 60/MOTOR 64, SPP 1750 PSI, NO FLARE.
0.50	D	SU		WIRELINE SURVEY @ 6647', 3 DEG.
2.00	D	DR		DRILL 6728 TO 6854', 126' @ 63 FPH, WOB 18-21K, GPM 400, RPM 60/MOTOR 64, SPP 1750 PSI, NO FLARE.
0.50	D	SR		RIG SERVICED. CHECKED CROWN-O-MATIC. FUNCTION TEST BOP'S.
19.50	D	DR		DRILL 6728 TO 7650', 922' @ 47.28 FPH, WOB 18-21K, GPM 400, RPM 60/MOTOR 64, SPP 1940 PSI, NO FLARE.

FORMATION: SANDSTONE 65%, SHALE 35%

SAFETY MEETING: UNLOADING CASING WITH FORKLIFT/PROPER PPE FOR THE JOB

DATE: 1/1/2006 **DSS:** 6 **DEPTH:** 8,503 **MUD WT:** 10.40 **CUM COST TO DATE:** 550,681.00

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
2.50	D	DR		DRILL 7650' TO 7724', 74' @ 29.6 FPH, WOB 18-21K, GPM 400, RPM 60/MOTOR 64, SPP 1860 PSI, NO FLARE.
0.50	D	SU		SURVEY @ 7643', 1 DEG.
4.50	D	DR		DRILL 7724 TO 7880', 156' @ 34.7 FPH, WOB 18-21K, GPM 400, RPM 60/MOTOR 64, SPP 1870 PSI, NO FLARE.
0.50	D	SR		RIG SERVICED. CHECKED CROWN-O-MATIC. FUNCTION TESTED BOP'S.
16.00	D	DR		DRILL 7880' TO 8503', 623' @ 38.9 FPH, WOB 18-21K, GPM 400, RPM 60/MOTOR 64, SPP 1925 PSI, 1-3' FLARE.

SAFETY MEETING: HOLIDAY SAFETY/MOUSEHOLING PIPE

FORMATION: SANDSTONE 80%, SHALE 20%

DATE: 1/2/2006 **DSS:** 7 **DEPTH:** 8,802 **MUD WT:** 10.50 **CUM COST TO DATE:** 581,351.00



OPERATIONS SUMMARY REPORT

WELL NAME: CWU 972-13	AFE NO: 302870
RIG NAME: TRUE #15	WELL ID NO.: 055088
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-36264
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 1/2/2006 **DSS:** 7 **DEPTH:** 8,802 **MUD WT:** 10.50 **CUM COST TO DATE:** 581,351.00

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
1.00	D	DR		DRILL 8503' TO 8510', 7' @ 7 FPH, WOB 18-21K, GPM 400, RPM 60/MOTOR 64, SPP 1975 PSI, 1-3' FLARE.
5.50	D	TR		DROPPED SURVEY. PUMPED SLUG & TOH FOR BIT.
1.00	D	BH		LD ROLLER REAMERS, MOTOR & BIT. MU NEW M/M AND BIT (SMITH BIT 1RR).
1.50	D	TR		TIH W/BHA AND DP TO SHOE @ 2400'.
2.00	D	SL		SLIP & CUT DRILL LINE.
2.50	D	TR		FINISH TIH TO 8445'.
0.50	D	WA		SAFETY WASH/REAM 65' TO BTM, NO FILL.
10.00	D	DR		DRILL 8510' TO 8802', 292' @ 29.2 FPH, WOB 10-23K, GPM 400, RPM 60/MOTOR 64, SPP 1990 PSI, MW 10.8 PPG, NO FLARE.

SAFETY MEETING: AIR TUGGERS/TRIPPING PIPE

DATE: 1/3/2006 **DSS:** 8 **DEPTH:** 9,420 **MUD WT:** 10.80 **CUM COST TO DATE:** 625,209.00

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
5.50	D	DR		DRILL 8802' TO 8985', 183' @ 33.27 FPH, WOB 18-21K, GPM 400, RPM 60/MOTOR 64, SPP 1910 PSI, 1-5' FLARE.
0.50	D	SR		RIG SERVICED. CHECKED CROWN-O-MAITC. FUNCTION TESTED BOP'S.
16.00	D	DR		DRILL 8985' TO 9420' TD, 435' @ 27.2 FPH, WOB 18-21K, GPM 400, RPM 60/MOTOR 64, SPP 1910 PSI, 1-5' FLARE. REACHED TD @ 04:00 HRS, 1/3/06.
2.00	D	CA		PUMP SWEEP AROUND. CIRC & COND.

SAFETY MEETING: DRILLING W/FLARE/HOUSEKEEPING

DATE: 1/4/2006 **DSS:** 9 **DEPTH:** 9,420 **MUD WT:** 11.10 **CUM COST TO DATE:** 648,023.00

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
1.00	D	CA		CIRC SWEEP AROUND.
1.00	D	TW		SET BACK KELLY, PULLED 21 STD WIPER TRIP.
1.00	D	TW		TIH TO TD, NO FILL.
3.50	D	CA		CIRC/COND MUD, RAISE WEIGHT TO 11.2 PPG, VIS 42M. HELD PJSM WITH LD MACHINE.
8.00	D	LD		DROPPED SURVEY. PUMPED SLUG. LD DP AND BHA.
0.50	D	OT		PULLED WEAR BUSHING.
2.00	D	OT		HELD PJSM WITH CSG CREW. RU T & M CSG CREW.
7.00	D	RC		PU AND RIH W/241 JTS 4 1/2", 11.6#, N-80, LTC CSG W/2 MARKER JTS.

DATE: 1/5/2006 **DSS:** 10 **DEPTH:** 9,420 **MUD WT:** **CUM COST TO DATE:** 800,146.59

PERC**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 972-13	AFE NO: 302870
RIG NAME: TRUE #15	WELL ID NO.: 055088
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-36264
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 1/5/2006	DSS: 10	DEPTH: 9,420	MUD WT:	CUM COST TO DATE: 800,146.59
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
1.00	D	RC		RAN 243 JTS (241 FULL JTS + 2 MARKER JTS) 4 1/2", 11.6#, N-80, LTC CSG. LANDED AT 9405' KB. RAN AS FOLLOWS: FLOAT SHOE, 1 JT CASING, FLOAT COLLAR 9364', 53 JTS CASING, MARKER JT 7277', 75 JTS CASING, MARKER JT 4348', 112 JTS CASING. TAGGED BOTTOM @ 9420', NO FILL. LD TAG JTS, PU & MU LANDING JT AND HANGER. RIH.
1.50	D	CA		CIRC BTMS UP, 5-30' FLARE ON BTMS UP. HELD PJSM W/SCHLUMBERGER CEMENTERS. RU UP SCHLUMBERGER.
4.00	D	CM		CEMENT WELL AS FOLLOWS: PUMP 20 BBLS CHEM WASH, 20 BBLS FRESH WATER SPACER, PUMP 167 BBLS (310 SX) "G" W/12% D20, 0.2% D167, 0.2% D046, 0.05% D013, & 0.125 LB/SK D130 MIXED @ 11.5 PPG. MIX & PUMP 344 BBLS (1490 SX) TAIL CEMENT 50/50 POZ "G" W/2% D020, 0.1% D046, 0.2% D065, 0.2% D167, & 0.075% D013 @ 14.1 PPG, DISPLACE W/144 BBLS FRESH WATER. MAX CEMENTING PRESS 2100 PSI, BUMP PLUG W/1000 PSI TO 3100 PSI. BLEED PRESS AND FLOATS HELD.
1.00	D	OT		LANDED DTO HANGER AND TESTED TO 5000 PSI. RDMO SCHLUMBERGER CEMENTERS.
2.00	D	CB		CLEAN MUD TANKS.
8.50	D			RELEASE RIG @ 15:30 HRS, 1/4/06. CASING POINT COST \$662,945

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 972-13

9. API Well No.
43-047-36264

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
600 17th St., Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NENW SECTION 13 T9S, R22E S.L.B.&M.
637 FNL 1812 FWL 40.041533 LAT 109.391258 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Operations	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached operations summary report for completion operations performed on the subject well 1/14/2006 - 1/18/2006.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary Maestas

Title **Operations Clerk**

Signature

Mary Maestas

Date

01/18/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any document or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

JAN 20 2006

DIV. OF OIL, GAS & MINING

PERC^Y**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 972-13

AFE NO: 302870

RIG NAME: TRUE #15

WELL ID NO.: 055088

FIELD NAME: CHAPITA WELLS DEEP

API NO.: 43-047-36264

EVENT NO.: 1

EVENT DESC.: DRILL & COMPLETE

DATE: 1/14/2006 DSS: 11 DEPTH: 9,420 MUD WT: CUM COST TO DATE: 840,511.59

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
11.50	C	OT		1/10/2006: RU SCHLUMBERGER. RAN RST/CBL/CCL/VDL/GR FROM PBD TO 1000'. CEMENT TOP @ 1080'. RD SCHLUMBERGER.

1/14/2006: MIRU ROYAL WELL SERVICE RIG #2. RIH W/3-7/8" BIT & SCRAPER TO PBD. POH TO 7200'. SDFN.

DATE: 1/15/2006 DSS: 12 DEPTH: 9,420 MUD WT: CUM COST TO DATE: 851,615.59

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
6.00	C	OT		FINISH POH. PRESSURE TEST CASING & BOPE TO 6500 PSIG. RU CUTTERS WIRELINE. RUN GUAGE RING TO 8700'.

PERFORATE LPR FROM 8769'-70', 8812'-14', 8834'-35', 8881'-83', 8898'-99', 8929'-31', 8969'-71' & 9000'-02' @ 2 SPF @ 180° PHASING. RDWL. SWIFN.

DATE: 1/17/2006 DSS: 13 DEPTH: 9,420 MUD WT: CUM COST TO DATE: 858,362.59

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
12.00	C	OT		SICP 1800 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4948 GAL YF125ST PAD, 40664 GAL YF125ST & YF118ST WITH 118340# 20/40 SAND @ 1-6 PPG. MTP 6437 PSIG. MTR 49.6 BPM. ATP 5190 PSIG. ATR 45.3 BPM. ISIP 3070 PSIG. RD SCHLUMBERGER.

RU CUTTERS WIRELINE. SET 10K CBP AT 8720'. PERFORATED MPR FROM 8409'-10', 8414'-15', 8470'-72', 8484'-85', 8506'-07', 8515'-16', 8530'-32', 8553'-55', 8658'-59' & 8680'-81' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6543 GAL YF125ST PAD, 63597 GAL YF125ST & YF118ST WITH 235500# 20/40 SAND @ 1-6 PPG. SCREENED OUT W/1/8 BBLs FLUSH REMAINING. MTP 7048 PSIG. MTR 49.9 BPM. ATP 5617 PSIG. ATR 40.3 BPM. ISIP 6500 PSIG. RD SCHLUMBERGER.

RU CUTTERS WIRELINE. SET 10K CBP AT 8384'. PERFORATED MPR FROM 8191'-92', 8215'-18', 8225'-26', 8242'-44', 8254'-56', 8272'-74', 8320'-21' & 8353'-54' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 1063 GAL YF125ST PAD, 71429 GAL YF125ST & YF118ST WITH 237800# 20/40 SAND @ 1-6 PPG. MTP 6245 PSIG. MTR 49.9 BPM. ATP 4291 PSIG. ATR 43.1 BPM. ISIP 2654 PSIG. RD SCHLUMBERGER.

RU CUTTERS WIRELINE. SET 10K CBP AT 8178'. PERFORATED MPR FROM 8056'-59', 8069'-72', 8080'-83', 8104'-05' & 8154'-56' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4952 GAL YF125ST PAD, 52966 GAL YF125ST & YF118ST WITH 169300# 20/40 SAND @ 1-6 PPG. MTP 5875 PSIG. MTR 49.9 BPM. ATP 4989 PSIG. ATR 47.7 BPM. ISIP 3409 PSIG. RD SCHLUMBERGER. SDFN.

DATE: 1/18/2006 DSS: 14 DEPTH: 9,420 MUD WT: CUM COST TO DATE: 863,433.59

PERC^Y**OPERATIONS SUMMARY REPORT****WELL NAME:** CWU 972-13**AFE NO:** 302870**RIG NAME:** TRUE #15**WELL ID NO.:** 055088**FIELD NAME:** CHAPITA WELLS DEEP**API NO.:** 43-047-36264**EVENT NO.:** 1**EVENT DESC.:** DRILL & COMPLETE**DATE:** 1/18/2006**DSS:** 14**DEPTH:** 9,420**MUD WT:****CUM COST TO DATE:**

863,433.59

HOURS **PH** **OP** **ACT****ACTIVITY DESCRIPTION**

24.00 C OT

SICP 2006 PSIG. RU CUTTERS WIRELINE. SET 10K CBP AT 7880'. PERFORATED UPR FROM 7729'-31', 7777'-79', 7785'-87', 7802'-05', 7810'-11' & 7849'-50' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4970 GAL YF125ST PAD, 40,600 GAL YF125ST & YF118ST WITH 119,000# 20/40 SAND @ 1-6 PPG. MTP 6279 PSIG. MTR 49.6 BPM. ATP 5036 PSIG. ATR 45.8 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER.

RU CUTTERS WIRELINE. SET 10K CBP AT 7660'. PERFORATED UPR FROM 7522'-23', 7535'-37', 7550'-52', 7569'-70', 7588'-91', 7599'-7600' & 7638'-40' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. WASHED OUT BLENDER. PUMPED 125 BBLS FLUSH W/165 GAL GYPTRON T-106. SDFN.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. U-0282
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
3a. Address 600 17th St., Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	8. Well Name and No. CHAPITA WELLS UNIT 972-13
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NENW SECTION 13 T9S, R22E S.L.B.&M. 637 FNL 1812 FWL 40.041533 LAT 109.391258 LON		9. API Well No. 43-047-36264
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached operations summary report for completion operations performed on the subject well 1/14/2006 - 1/24/2006.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Mary Maestas	Title Operations Clerk
Signature	Date 02/10/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____ Office _____	Date _____
--	-----------------------------	------------

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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FEB 13 2006

ENVIRONMENTAL QUALITY

PERC^Y**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 972-13
RIG NAME: TRUE #15
FIELD NAME: CHAPITA WELLS DEEP
EVENT NO.: 1

AFE NO: 302870
WELL ID NO.: 055088
API NO.: 43-047-36264
EVENT DESC.: DRILL & COMPLETE

DATE: 1/14/2006 **DSS:** 11 **DEPTH:** 9,420 **MUD WT:** **CUM COST TO DATE:** 840,511.59

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
11.50	C	OT		1/10/2006: RU SCHLUMBERGER. RAN RST/CBL/CCL/VDL/GR FROM PBTD TO 1000'. CEMENT TOP @ 1080'. RD SCHLUMBERGER.

1/14/2006: MIRU ROYAL WELL SERVICE RIG #2. RIH W/3-7/8" BIT & SCRAPER TO PBTD. POH TO 7200'. SDFN.

DATE: 1/15/2006 **DSS:** 12 **DEPTH:** 9,420 **MUD WT:** **CUM COST TO DATE:** 851,615.59

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
6.00	C	OT		FINISH POH. PRESSURE TEST CASING & BOPE TO 6500 PSIG. RU CUTTERS WIRELINE. RUN GUAGE RING TO 8700'.

PERFORATE LPR FROM 8769'-70', 8812'-14', 8834'-35', 8881'-83', 8898'-99', 8929'-31', 8969'-71' & 9000'-02' @ 2 SPF @ 180° PHASING. RDWL. SWIFN.

DATE: 1/17/2006 **DSS:** 13 **DEPTH:** 9,420 **MUD WT:** **CUM COST TO DATE:** 858,362.59

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
12.00	C	OT		SICP 1800 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4948 GAL YF125ST PAD, 40664 GAL YF125ST & YF118ST WITH 118340# 20/40 SAND @ 1-6 PPG. MTP 6437 PSIG. MTR 49.6 BPM. ATP 5190 PSIG. ATR 45.3 BPM. ISIP 3070 PSIG. RD SCHLUMBERGER.

RU CUTTERS WIRELINE. SET 10K CBP AT 8720'. PERFORATED MPR FROM 8409'-10', 8414'-15', 8470'-72', 8484'-85', 8506'-07', 8515'-16', 8530'-32', 8553'-55', 8658'-59' & 8680'-81' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6543 GAL YF125ST PAD, 63597 GAL YF125ST & YF118ST WITH 235500# 20/40 SAND @ 1-6 PPG. SCREENED OUT W/1/8 BBLs FLUSH REMAINING. MTP 7048 PSIG. MTR 49.9 BPM. ATP 5617 PSIG. ATR 40.3 BPM. ISIP 6500 PSIG. RD SCHLUMBERGER.

RU CUTTERS WIRELINE. SET 10K CBP AT 8384'. PERFORATED MPR FROM 8191'-92', 8215'-18', 8225'-26', 8242'-44', 8254'-56', 8272'-74', 8320'-21' & 8353'-54' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 1063 GAL YF125ST PAD, 71429 GAL YF125ST & YF118ST WITH 237800# 20/40 SAND @ 1-6 PPG. MTP 6245 PSIG. MTR 49.9 BPM. ATP 4291 PSIG. ATR 43.1 BPM. ISIP 2654 PSIG. RD SCHLUMBERGER.

RU CUTTERS WIRELINE. SET 10K CBP AT 8178'. PERFORATED MPR FROM 8056'-59', 8069'-72', 8080'-83', 8104'-05' & 8154'-56' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4952 GAL YF125ST PAD, 52966 GAL YF125ST & YF118ST WITH 169300# 20/40 SAND @ 1-6 PPG. MTP 5875 PSIG. MTR 49.9 BPM. ATP 4989 PSIG. ATR 47.7 BPM. ISIP 3409 PSIG. RD SCHLUMBERGER. SDFN.

DATE: 1/18/2006 **DSS:** 14 **DEPTH:** 9,420 **MUD WT:** **CUM COST TO DATE:** 863,433.59

PERC**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 972-13	AFE NO: 302870
RIG NAME: TRUE #15	WELL ID NO.: 055088
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-36264
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 1/18/2006	DSS: 14	DEPTH: 9,420	MUD WT:	CUM COST TO DATE: 863,433.59
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		SICP 2006 PSIG. RU CUTTERS WIRELINE. SET 10K CBP AT 7880'. PERFORATED UPR FROM 7729'-31', 7777'-79', 7785'-87', 7802'-05', 7810'-11' & 7849'-50' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4970 GAL YF125ST PAD, 40,600 GAL YF125ST & YF118ST WITH 119,000# 20/40 SAND @ 1-6 PPG. MTP 6279 PSIG. MTR 49.6 BPM. ATP 5036 PSIG. ATR 45.8 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER.

RU CUTTERS WIRELINE. SET 10K.CBP AT 7660'. PERFORATED UPR FROM 7522'-23', 7535'-37', 7550'-52', 7569'-70', 7588'-91', 7599'-7600' & 7638'-40' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. WASHED OUT BLENDER. PUMPED 125 BBLS FLUSH W/165 GAL GYPTRON T-106. SDFN.

DATE: 1/19/2006	DSS: 15	DEPTH: 9,420	MUD WT:	CUM COST TO DATE: 1,186,988.13
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		INTIAL SICP 1445 PSIG. RU SCHLUMBERGER, FRAC DOWN CASING WITH, 4972 GAL YF125ST PAD, 50,762 GAL YF125ST & YF118ST WITH 168,300# 20/40 SAND @ 1-6 PPG. MTP 5727 PSIG. MTR 49.6 BPM. ATP 4771 PSIG. ATR 47 BPM. ISIP 2965 PSIG. RD SCHLUMBERGER

RU CUTTERS WIRELINE. SET 10K CFP AT 7510'. PERFORATE UPR FROM 7433'-36', 7449'-52', 7467'-70', 7477'-80'. 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6864 GAL YF125ST PAD, 58,834 GAL YF125ST & YF118ST WITH 191,100 # 20/40 SAND @ 1-6 PPG. MTP 4809 PSIG. MTR 49.9 BPM. ATP 3899 PSIG. ATR 40.7 BPM. ISIP 2440 PSIG. RD SCHLUMBERGER.

RU CUTTERS WIRELINE. SET 10K CFP AT 7360'. PERFORATE UPR FROM 7228'-29', 7235'-37', 7256'-58', 7267'-69', 7305'-07', 7313'-15'. 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4956 GAL YF125ST PAD, 52,080 GAL YF125ST & YF118ST WITH 189,100 # 20/40 SAND @ 1-6 PPG. MTP 4844 PSIG. MTR 49.9 BPM. ATP 4078 PSIG. ATR 47.3 BPM. ISIP 2290 PSIG. RD SCHLUMBERGER. RDMO SCHLUMBERGER.

RU CUTTERS WIRELINE. SET 10K CBP AT 7182'. BLEED OFF WELL TO 0 PSIG.

RIH W/3 7/8" BIT, PUMP OFF SUB, XN NIPPLE TO 7150'. RIG UP WASHINGTON HEAD & POWER SWIVEL. SWIFN.

DATE: 1/20/2006	DSS: 16	DEPTH: 9,420	MUD WT:	CUM COST TO DATE: 1,209,213.63
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OPERATIONS SUMMARY REPORT

WELL NAME: CWU 972-13	AFE NO: 302870
RIG NAME: TRUE #15	WELL ID NO.: 055088
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-36264
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 1/20/2006	DSS: 16	DEPTH: 9,420	MUD WT:	CUM COST TO DATE: 1,209,213.63
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7182', 7360', 7510', 7675', 7880', 8178', 8384' & 8720'. RIH. CLEANED OUT TO PBD @ 9364'. LANDED TBG AT 7207' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. FLOWED 13 HRS. 16/64" CHOKE. FTP 1350 PSIG. CP 1350 PSIG. 65 BFPH. RECOVERED 779 BLW. 10,585 BLWTR.
TUBING DETAIL				LENGTH
PUMP OFF SUB				.41'
1 JT 2-3/8" 4.7# N-80 TBG				32.40'
XN NIPPLE				1.10'
220 JTS 2-3/8" 4.7# N-80 TBG				7158.51'
BELOW KB				15.00'
LANDED @				7207.41' KB

DATE: 1/21/2006	DSS: 17	DEPTH: 9,420	MUD WT:	CUM COST TO DATE: 1,223,067.63
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		RDMO ROYAL WELL SERVICE. FLOWED 24 HRS. 16/64" CHOKE. FTP 1300 PSIG, SICP 1600 PSIG. 59 BFPH. RECOVERED 1439 BBLS, 9146 BLWTR.

DATE: 1/22/2006	DSS: 18	DEPTH: 9,420	MUD WT:	CUM COST TO DATE: 1,225,717.63
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		FLOWED 24 HRS. 16/64" CHOKE. FTP 1250 PSIG, CP 2000 PSIG. 39 BFPH. RECOVERED 1030 BBLS, 8116 BLWTR. HEAVY CONDENSATE.

DATE: 1/23/2006	DSS: 19	DEPTH: 9,420	MUD WT:	CUM COST TO DATE: 1,228,367.63
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		FLOWED 24 HRS. 16/64" CHOKE. FTP 1300 PSIG, CP 2500 PSIG. 34 BFPH. RECOVERED 835 BBLS, 7281 BLWTR. HEAVY CONDENSATE.

DATE: 1/24/2006	DSS: 20	DEPTH: 9,420	MUD WT:	CUM COST TO DATE: 1,231,017.63
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
9.00	C	OT		FLOWED 9 HRS. 16/64" CHOKE. FTP 1350 PSIG, SICP 2600 PSIG. 20 BFPH. RECOVERED 244 BBLS, 7037 BLWTR. HEAVY CONDENSATE. SWI. WO FACILITIES. FINAL COMPLETION DATE: 1/23/06

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. **U-0282**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **CHAPITA WELLS UNIT**

8. Lease Name and Well No. **CWU 972-13**

9. AFI Well No. **43-047-36264**

10. Field and Pool, or Exploratory **NATURAL BUTTES/MESAVE**

11. Sec., T., R., M., on Block and Survey or Area **SECTION 13, T9S, R22E S1, B&M**

12. County or Parish **UINTAH** State **UT**

17. Elevations (DF, RKB, RT, GL)* **4820 KB**

14. Date Spudded **11/19/2005**

15. Date T.D. Reached **01/03/2006**

16. Date Completed **02/13/2006**
 D & A Ready to Prod.

18. Total Depth: MD **9420** TVD

19. Plug Back T.D.: MD **9364** TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CBL/CCL/VDL/GR**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	9-5/8	J-55	36#	0-2423		590			
7-7/8	4-1/2	N-80	11.6#	0-9405		1800			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	7207							

25. Producing Intervals **MURD**

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7228	9002	8769-9002		2/SPF	
B)			8409-8681		2/SPF	
C)			8191-8354		2/SPF	
D)			8056-8156		3/SPF	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8769-9002	1090 BBLs GELLED WATER & 118,340 # 20/40 SAND
8409-8681	1674 BBLs GELLED WATER & 235,500 # 20/40 SAND
8191-8354	1730 BBLs GELLED WATER & 237,800 # 20/40 SAND
8056-8156	1383 BBLs GELLED WATER & 169,300 # 2040 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/13/2006	02/18/2006	24	→	66	397	175			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64	SI 1600	2650	→	66	397	175			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

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*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7228	9002		WASATCH	4782
				CHAPITA WELLS	5368
				BUCK CANYON	6031
				NORTH HORN	6611
				ISLAND	7072
				MESAVERDE	7218
				MIDDLE PRICE RIVER	7993
LOWER PRICE RIVER	8706				
SEGO	9242				

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

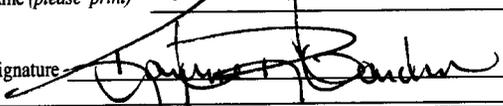
- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature



Date **03/28/2006**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 972-13 Additional Remarks Continued:

Turned to sales through Questar meter #6932.

Item # 27 Perforation Record

7729-7850	2/SPF
7522-7640	3/SPF
7433-7480	3/SPF
7228-7315	3/SPF

Item # 28, Acid, Fracture, Treatment, Cement Squeeze, Etc.

7729-7850	1089 BBLS GELLED WATER & 119,000 # 20/40 SAND
7522-7640	1331 BBLS GELLED WATER & 168,300 # 20/40 SAND
7433-7480	1568 BBLS GELLED WATER & 191,100 # 20/40 SAND
7228-7315	1362 BBLS GELLED WATER & 189,100 # 20/40 SAND

Perforated the Lower Price River from 8769-70', 8812-14', 8834-35', 8881-83', 8898-99', 8929-31', 8969-71' & 9000-02' w/2 SPF.

Perforated the Middle Price River from 8409-10', 8414-15', 8470-72', 8484-85', 8506-07', 8515-16', 8530-32', 8553-55', 8658-59' & 8680-81' w/2 SPF.

Perforated the Middle Price River from 8191-92', 8215-18', 8225-26', 8242-44', 8254-56', 8272-74', 8320-21' & 8353-54' w/2 SPF.

Perforated the Middle Price River from 8056-59', 8069-72', 8080-83', 8104-05' & 8154-56' w/3 SPF.

Perforated the Upper Price River from 7729-31', 7777-79', 7785-87', 7802-05', 7810-11' & 7849-50' w/2 SPF.

Perforated the Upper Price River from 7522-23', 7535-37', 7550-52', 7569-70', 7588-91', 7599-7600' & 7638-40' w/3 SPF.

Perforated the Upper Price River from 7433-36', 7449-52', 7467-70' & 7477-80' w/3 SPF.

Perforated the Upper Price River from 7228-29', 7235-37', 7256-58', 7267-69', 7305-07' & 7313-15 w/3 SPF.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**637' FNL & 1812' FWL (NENW)
 Sec. 13-T9S-R22E 40.041533 LAT 109.391258 LON**

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 972-13

9. API Well No.
43-047-36264

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit for the referenced location was closed on 10/4/2006 as per the APD procedure.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

02/06/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FEB 08 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0282
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 637' FNL & 1812' FWL (NENW) Sec. 13-T9S-R22E 40.041533 LAT 109.391258 LON		8. Well Name and No. Chapita Wells Unit 972-13
		9. API Well No. 43-047-36264
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

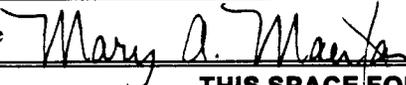
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Interim reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on May 3, 2007.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Regulatory Assistant
Signature 	Date 05/15/2007	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 17 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: P.O. BOX 1815
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35999	CHAPITA WELLS UNIT 971-11		NESE	11	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	14903	14013	8/28/2005			1/1/2006	
Comments: <i>per BLM MVRD 6/28/07</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36687	CHAPITA WELLS UNIT 980-12		SWNW	12	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	15027	14013	11/4/2005			1/1/2006	
Comments: <i>per BLM MVRD 6/28/07</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36264	CHAPITA WELLS UNIT 972-13		NENW	13	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	15063	14013	11/19/2005			2/1/2006	
Comments: <i>per BLM MVRD 6/28/07</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Sr. Regulatory Assistant

Title

6/28/2007

Date

RECEIVED

JUN 28 2007

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

JUN 01 2007

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 1100N
Denver, Colorado 80202

Re: 3rd Revision of the Mesaverde Formation PA "G"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The 3rd Revision of the Mesaverde Formation Participating Area "G", Chapita Wells Unit, CRS No. UTU63013K, AFS No. 892000905K, is hereby approved effective as of February 1, 2006, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 3rd Revision of the Mesaverde Formation Participating Area "G" results in the addition of 160.00 acres to the participating area for a total of 560.00 acres, and is based upon the completion of the following wells a being capable of producing unitized substances in paying quantities:

To: 14013

WELL NO.	API NO.	LOCATION	LEASE NO.
972-13	43-047-36264	NE $\frac{1}{4}$ NW $\frac{1}{4}$, 13-9S-22E	UTU0281 <i>15063</i>
979-12	43-047-36263	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 12-9S-22E	UTU0282

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 3rd Revision of the Mesaverde Formation Participating Area "G", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Assad Raffoul

Assad Raffoul
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
JUN 07 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36001	CHAPITA WELLS UNIT 973-12		SWSE	12	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14013	13650	8/13/2005		3/1/2006		
Comments: <u>MVRD</u> <u>7/31/07</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36263	CHAPITA WELLS UNIT 979-12		NESE	12	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14013	13650	11/13/2005		3/1/2006		
Comments: <u>MVRD</u> <u>7/31/07</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36264	CHAPITA WELLS UNIT 972-13		NENW	13	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14013	13650	11/19/2005		3/1/2006		
Comments: <u>MVRD</u> <u>7/31/07</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
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- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

7/25/2007

Title

Date

RECEIVED

JUL 27 2007

DIV. OF OIL, GAS & MINING