

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

January 21, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 664-1
NW/NE (Lot 2), SEC. 1, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-01201
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

JAN 28 2005

DIV. OF OIL, GAS & MINING

001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
U-01201

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 664-1

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
48-047-36262

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **807' FNL, 1820' FEL 4436548** **637744X** **40.069833** **NW/NE (Lot 2)**

At proposed prod. Zone **-109.384740**

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 1, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
18 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish **UINTAH**

13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **807'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
309

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
7750'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4818.6 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

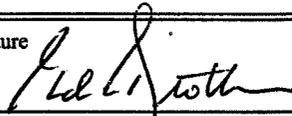
24. Attachments

Attachments

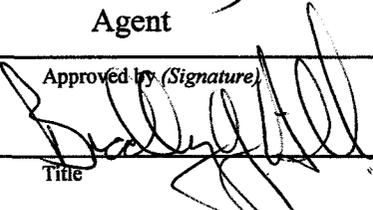
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

RECEIVED

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **JAN 28 2005**

Title **Agent** **DIV. OF OIL, GAS & MINING** **1-21-2005**

Approved by (Signature)  Name (Printed/Typed) **BRADLEY G. HILL** Date **02-02-05**

Title **Office ENVIRONMENTAL SCIENTIST III**

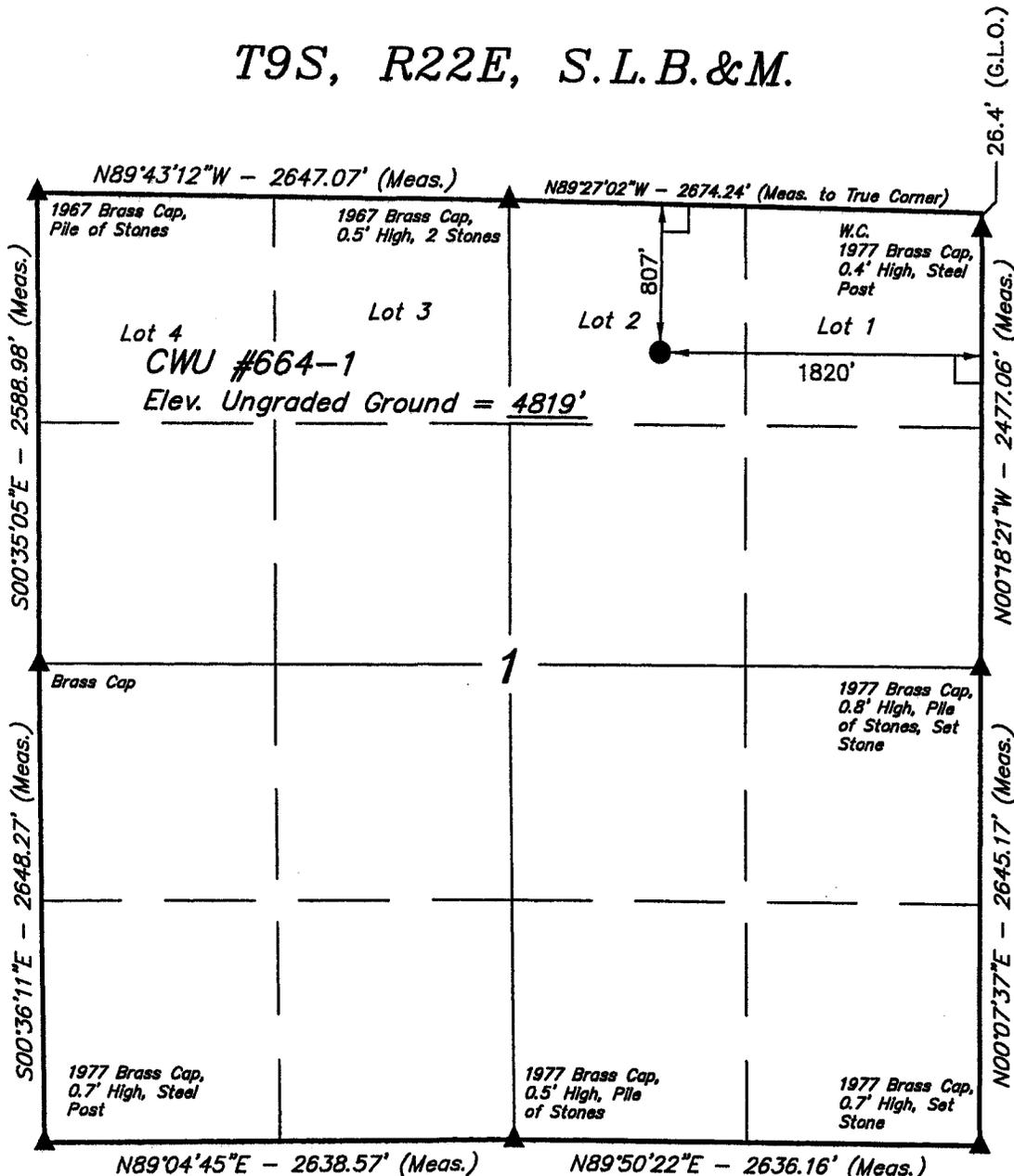
Federal Approval of this Action is Necessary

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

T9S, R22E, S.L.B.&M.



EOG RESOURCES, INC.

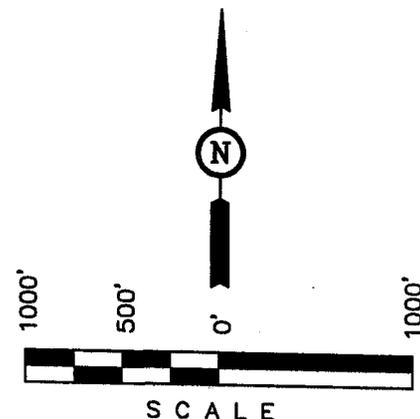
Well location, CWU #664-1, located as shown in the NW 1/4 NE 1/4 of Section 1, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE OF LAND SURVEY
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
 NO. 1673
 ROBERT J. [Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 164318
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°04'11.44" (40.069844)
 LONGITUDE = 109°23'07.46" (109.385406)
 (NAD 27)
 LATITUDE = 40°04'11.57" (40.069881)
 LONGITUDE = 109°23'05.00" (109.384722)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-29-04	DATE DRAWN: 11-30-04
PARTY G.S. D.L. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

February 2, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
 From: Michael Coulthard, Petroleum Engineer
 Subject: 2005 Plan of Development Chapita Wells Unit
 Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Price River)		
43-047-36262	CWU 664-1	Sec 1 T09S R22E 0807 FNL 1820 FEL
43-047-36263	CWU 979-12	Sec 12 T09S R22E 1681 FSL 0785 FEL
43-047-36264	CWU 972-13	Sec 13 T09S R22E 0637 FNL 1812 FWL
43-047-36265	CWU 974-14	Sec 14 T09S R22E 0894 FNL 0464 FEL
43-047-36268	CWU 662-6	Sec 6 T09S R23E 2014 FNL 0587 FEL
43-047-36266	CWU 998-22	Sec 22 T09S R22E 0743 FNL 0754 FWL
43-047-36267	CWU 1007-22	Sec 22 T09S R22E 2046 FSL 1913 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
 Division of Oil Gas and Mining
 Central Files
 Agr. Sec. Chron
 Fluid Chron

MCoulthard:mc:2-2-05

EIGHT POINT PLAN

CHAPITA WELLS UNIT 664-1
NW/NE (Lot 2), SEC. 1, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,891'
Wasatch	5,025'
Chapita Wells	5,674'
Buck Canyon	6,337'
North Horn	6,932'
Island	7,460'
KMV Price River	7,658'

EST. TD: 7,750'

Anticipated BHP 3400 PSI

3. PRESSURE CONTROL EQUIPMENT: 3,000 PSI - BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12 1/4"	0' - 500' +/-KB	250' +/-	9 5/8"	36.0#	J-55	STC	2020 PSI	3520 PSI	394,000#
7 7/8"	500' - TD +/-KB	7,750' +/-	4 1/2"	11.6 #	J-55	LTC	4960 PSI	5350 PSI	162,000#

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-500' Below GL):

Guide Shoe
Insert Baffle
Wooden wiper plug
Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

Production Hole Procedure (500'-TD):

Texas-Pattern shoe, short casing shoe joint ($\pm 20'$), Float Collar, and balance of casing to surface. Run short casing joint ($< 38'$) at $\pm 4,000'$ (**1,000' above projected top of Wasatch**). Centralize 5' above shoe on joint #1, top of joint #2, then every 4th joint to $\pm 4,600'$ (**400' above Wasatch top - 15 total**). Thread lock shoe, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM:

Surface Hole Procedure (0-500' below GL):

500' - 1,700': Water (circulate through reserve pit). Anco-Drill sweeps for hole cleaning, Paper sweeps to seal off loss zones. Add LIME to reserve pit to keep clear.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 664-1 NW/NE (Lot 2), SEC. 1, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

MUD PROGRAM (Continued):

Production Hole Procedure (500'-TD):

1,700' – 4,900': Continue as above as far as possible. Should it become necessary to trip for a bit prior to reaching TD, either slug drill pipe and fill hole with brine or with 9.2 ppg mud (pre-mixed in rig mud tanks) to control gas. Once back on bottom after trip, turn flow back and re-circulate through reserve pit to resume drilling ahead. Stay on as clear of fluid as long as possible. Try to control any fluid losses if drilling on clear fluid with paper LCM. Add LIME and Gyp if needed to control alkalinities.

4,900' – TD: Continue sweeping hole with Anco-Drill for hole cleaning. Again, should it become necessary to trip for a bit prior to reaching TD, either slug drill pipe and fill hole with brine or with 9.2 ppg mud (pre-mixed in rig mud tanks) to control gas. Once back on bottom after trip, turn flow back and re-circulate through reserve pit to resume drilling ahead. Stay on as clear of fluid as long as possible. Increase Anco-Drill sweep frequency as you near TD in preparation to logging and running casing. Be alert at all times while drilling the Wasatch on water for any signs of hole sloughing (i.e. tight connections, fill, etc.). Should sloughing be detected, immediately mud up the hole. If mud-up becomes necessary to log, run casing, for hole sloughing or to control water and gas flows, mix Gel, Anco-Drill and Aqua-Pac if chloride content of mud will allow or SALT GEL and STARCH if chloride content is high. When mudding up, add 6% LCM (mixture of Cedar Fiber, Paper, Cottonseed Hulls and Sawdust) to control losses.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: Cased Hole Logs – RST

TD to Surface

EIGHT POINT PLAN

CHAPITA WELLS UNIT 664-1
NW/NE (Lot 2), SEC. 1, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (0-500' Below GL)

Lead: 200 sks. (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.15. ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg., 1.15. ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Production Hole Procedure (500' to TD)

Lead: 100 sks: Class 'G' lead cement with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 250 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 10% D44 (Salt), mixed at 14.1 ppg, 1.35 cu. ft./sk., 5.0 gps water. 50:50 Poz G w/ 2% D20 (Bentonite), 10% D44 (Salt), mixed at 14.1 ppg, 1.35 ft³/sk., 5.0 gps water.

10. ABNORMAL CONDITIONS:

PRODUCTION HOLE (500'-TD)

Potential Problems: Lost circulation, asphaltic, black oil flows, large Trona water flows and gas flows may be encountered in the Green River, beginning at ± 1,900'. Other wells in the general area of the **CWU 664-01** (all drilled with air/mist or aerated water) reported problems with sloughing formation in the Wasatch while attempting to mud up for logs or to run casing.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

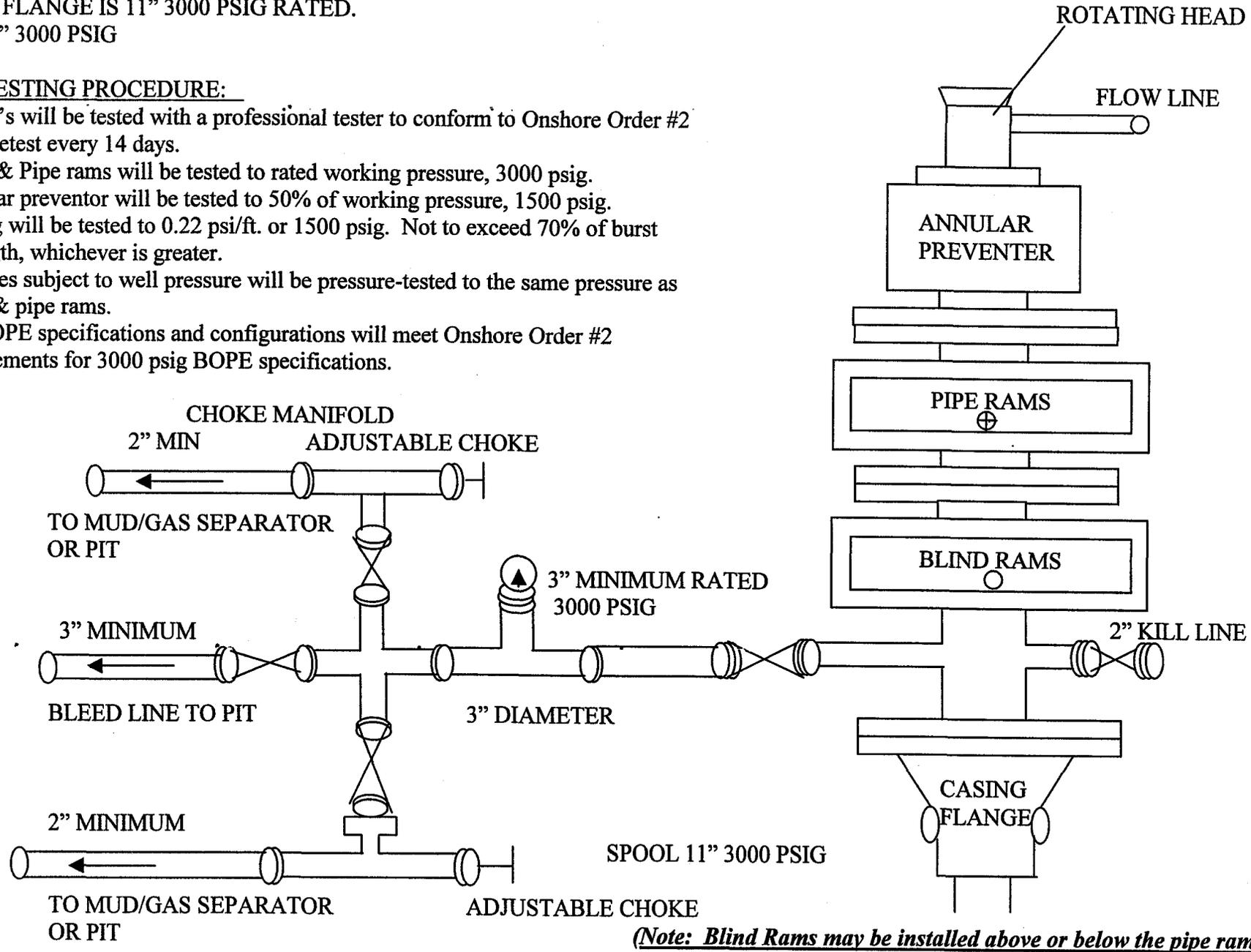
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
 CASING FLANGE IS 11" 3000 PSIG RATED.
 BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 664-1
Lease Number: U-01201
Location: 807' FNL & 1820' FEL, NW/NE (Lot 2), Sec. 1,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 18 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.1 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 1*

B. Producing wells - 19*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 1216' from proposed location to a point in the NE/NE (Lot 1) of Section 1, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the North side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Four-Wing Salt Bush – 3 pounds per acre
 - Indian Rice Grass – 2 pounds per acre
 - Needle and Thread Grass – 2 pounds per acre
 - Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the Northeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the East side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil South of Corners B and 5. The stockpiled location topsoil will be stored from Northeast of Corner #6 to West of Corner #7. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the South.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used.
 - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

- X No construction or drilling activities shall be conducted between May 15 and June 20 because of crucial Proghorn Antelope stipulations.**
- X A Pond with a cobble rock spillway will be constructed according to BLM specifications approximately 100' Northeast of the Northeast Corner of the location.**

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

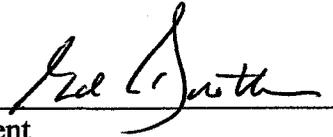
Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 664-1 Well, located in the NW/NE (Lot 2) of Section 1, T9S, R22E, Uintah County, Utah; Lease #U-01201;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

1-21-2005

Date



Agent

EOG RESOURCES, INC.

CWU #664-1

SECTION 1, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN A EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.3 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TUNR RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATLEY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 49.0 MILES.

EOG RESOURCES, INC.

CWU #664-1

LOCATED IN UINTAH COUNTY, UTAH
SECTION 1, T9S, R22E, S.L.B.&M.

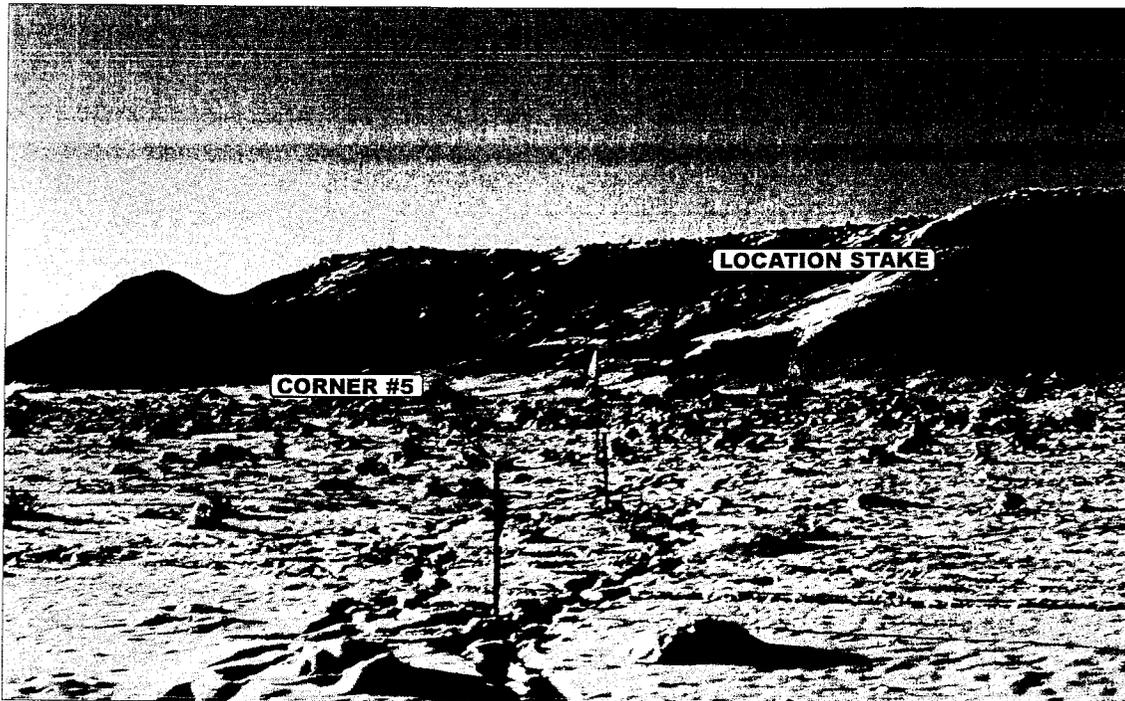


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

E&L S

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

11 | 30 | 04
MONTH | DAY | YEAR

PHOTO

TAKEN BY: GS.

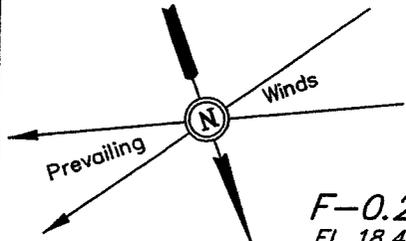
DRAWN BY: L.K.

REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #664-1
SECTION 1, T9S, R22E, S.L.B.&M.
807' FNL 1820' FEL



SCALE: 1" = 50'
DATE: 11-30-04
Drawn By: D.R.B.

F-0.2'
El. 18.4'

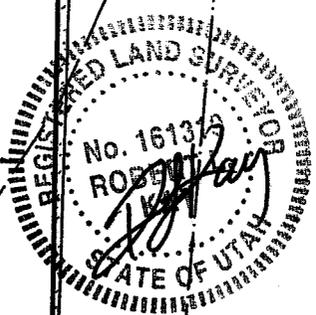
F-0.6'
El. 18.0'

F-1.6'
El. 17.0'

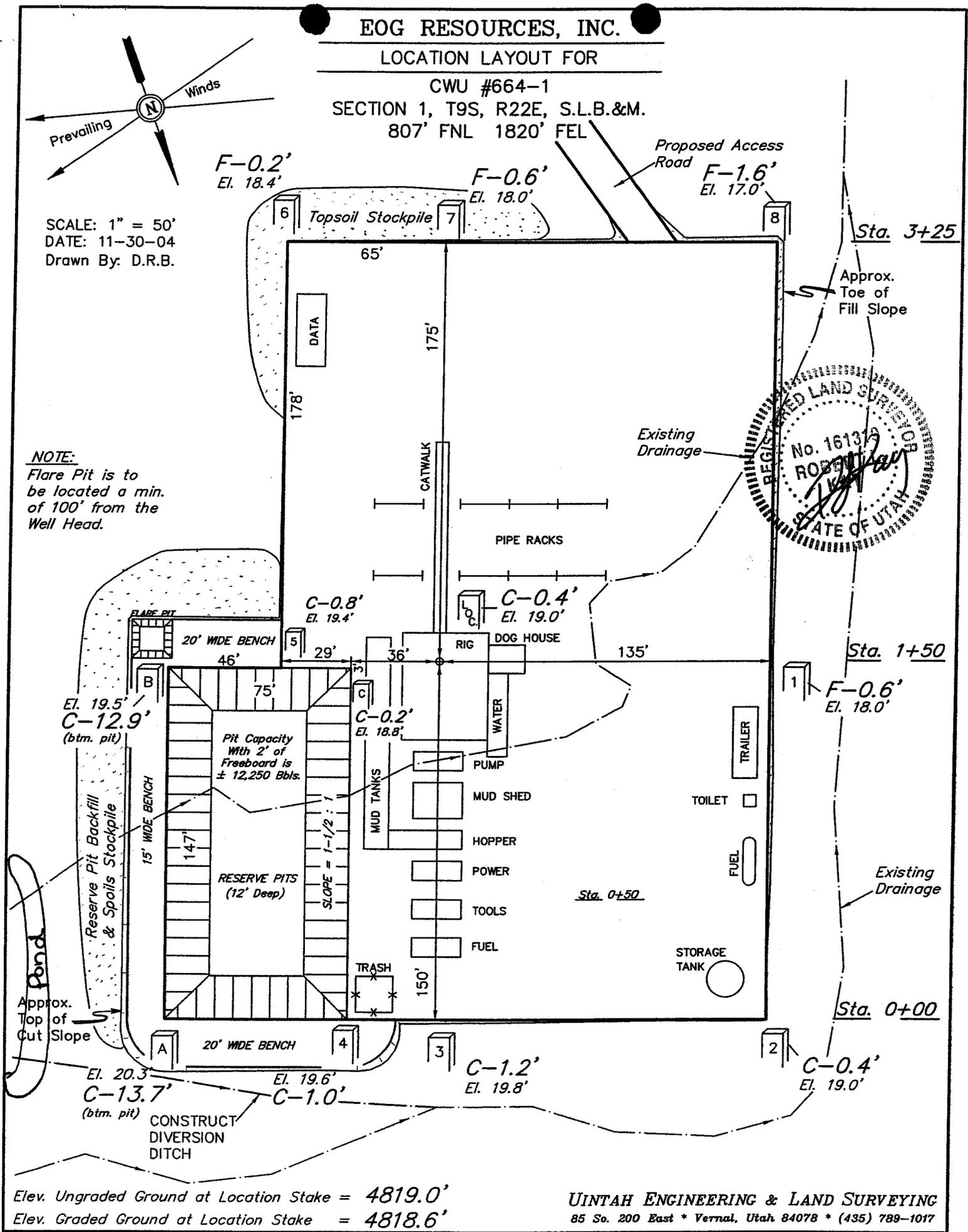
Proposed Access Road

Sta. 3+25

Approx. Toe of Fill Slope



NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Sta. 1+50

F-0.6' El. 18.0'

Sta. 0+50

Sta. 0+00

Elev. Ungraded Ground at Location Stake = 4819.0'
Elev. Graded Ground at Location Stake = 4818.6'

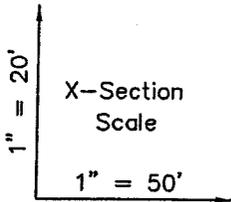
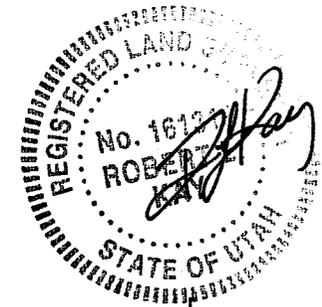
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

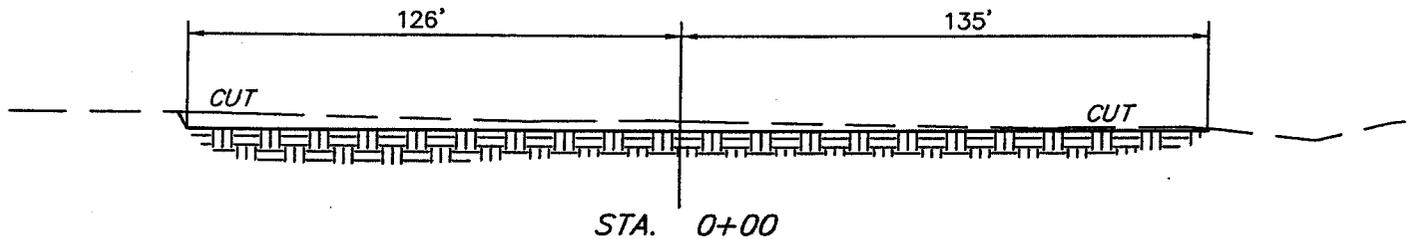
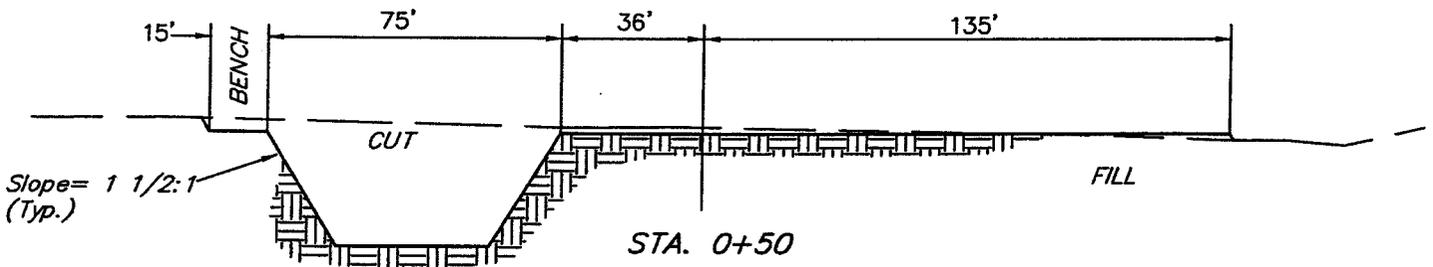
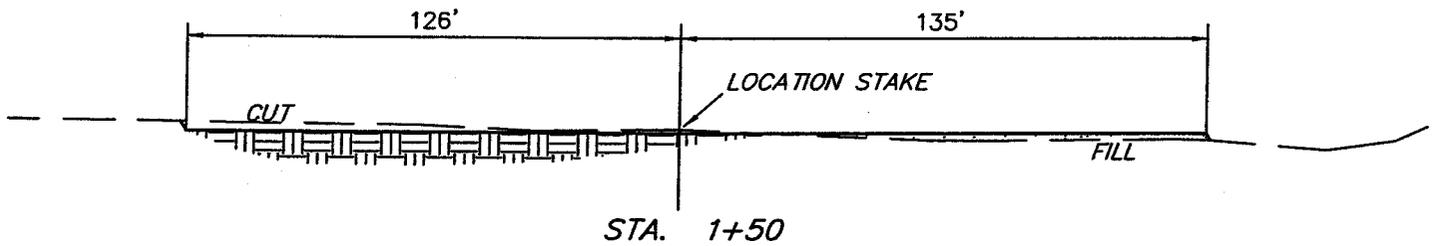
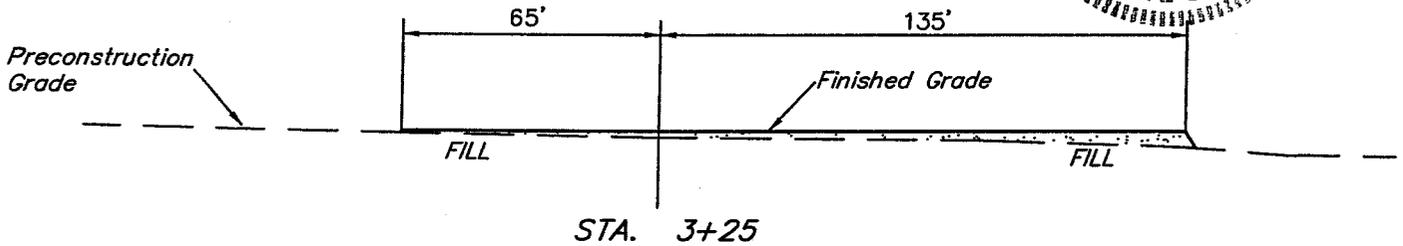
TYPICAL CROSS SECTIONS FOR

CWU #664-1

SECTION 1, T9S, R22E, S.L.B.&M.
807' FNL 1820' FEL



DATE: 11-30-04
Drawn By: D.R.B.



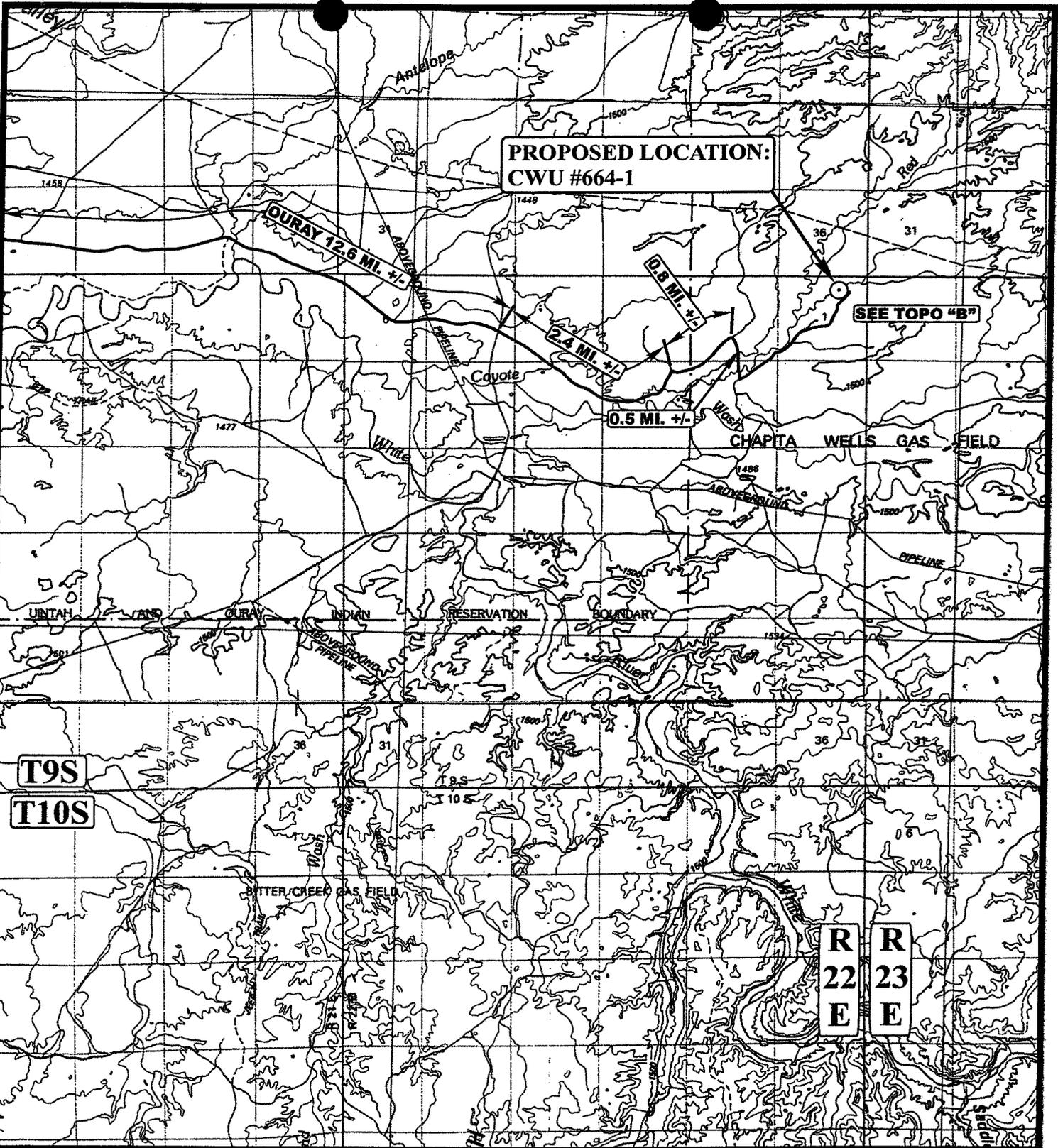
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,490 Cu. Yds.
Remaining Location	=	3,660 Cu. Yds.
TOTAL CUT	=	5,150 CU.YDS.
FILL	=	2,000 CU.YDS.

EXCESS MATERIAL	=	3,150 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,150 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

⊙ PROPOSED LOCATION



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1018



EOG RESOURCES, INC.

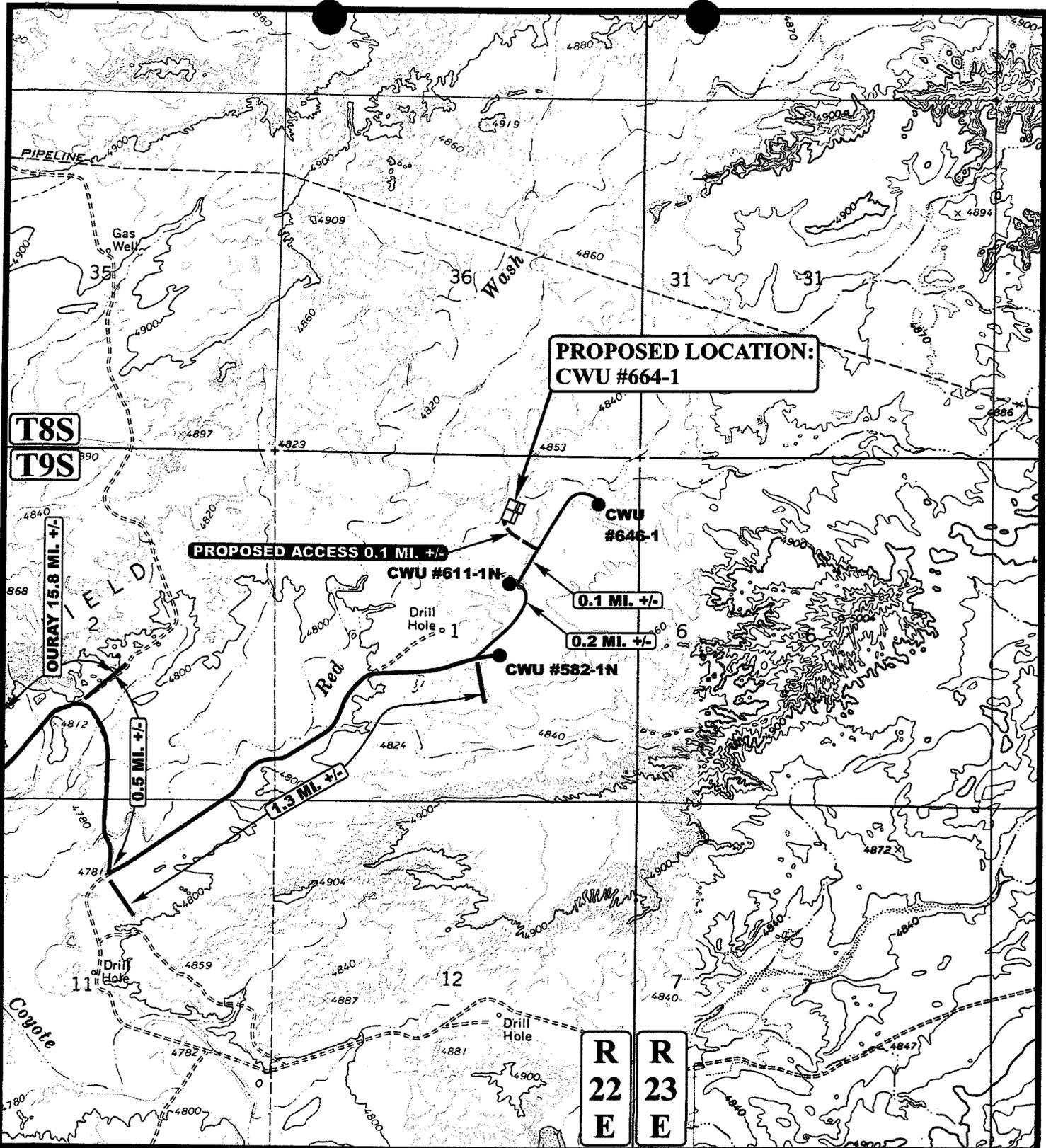
CWU #664-1
 SECTION 1, T9S, R22E, S.L.B.&M.
 800' FNL 1820' FEL

TOPOGRAPHIC
 MAP

11 30 04
 MONTH DAY YEAR

SCALE: 1:100,000 | DRAWN BY: L.K. | REVISED: 00-00-00





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



EOG RESOURCES, INC.

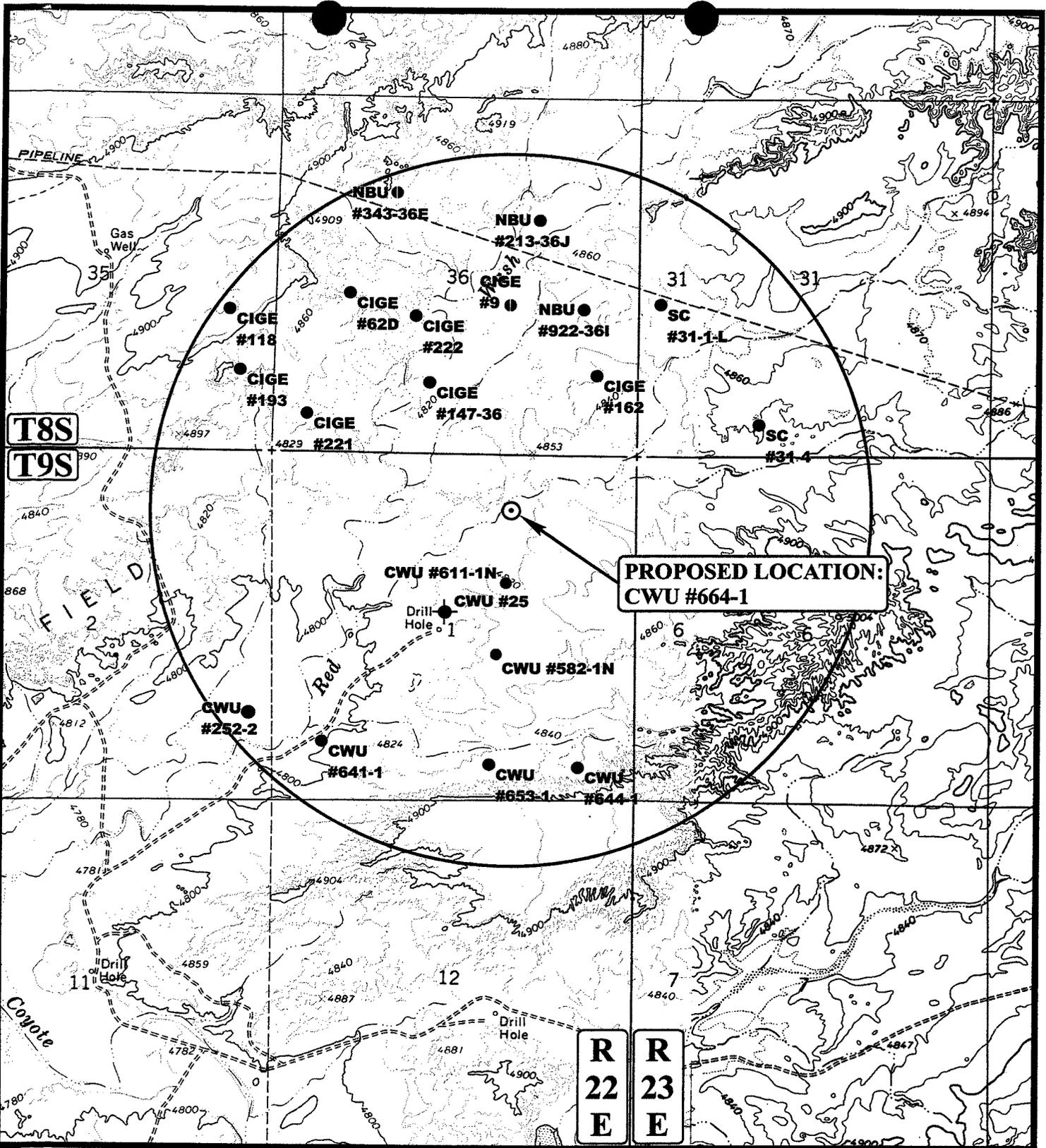
CWU #664-1
 SECTION 1, T9S, R22E, S.L.B.&M.
 810' FNL 1820' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 11 30 04
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





**PROPOSED LOCATION:
CWU #664-1**

LEGEND:

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊕ WATER WELLS
- ⊖ ABANDONED WELLS
- ⊖ TEMPORARILY ABANDONED

EOG RESOURCES, INC.

**CWU #664-1
SECTION 1, T9S, R22E, S.L.B.&M.
810' FNL 1820' FEL**

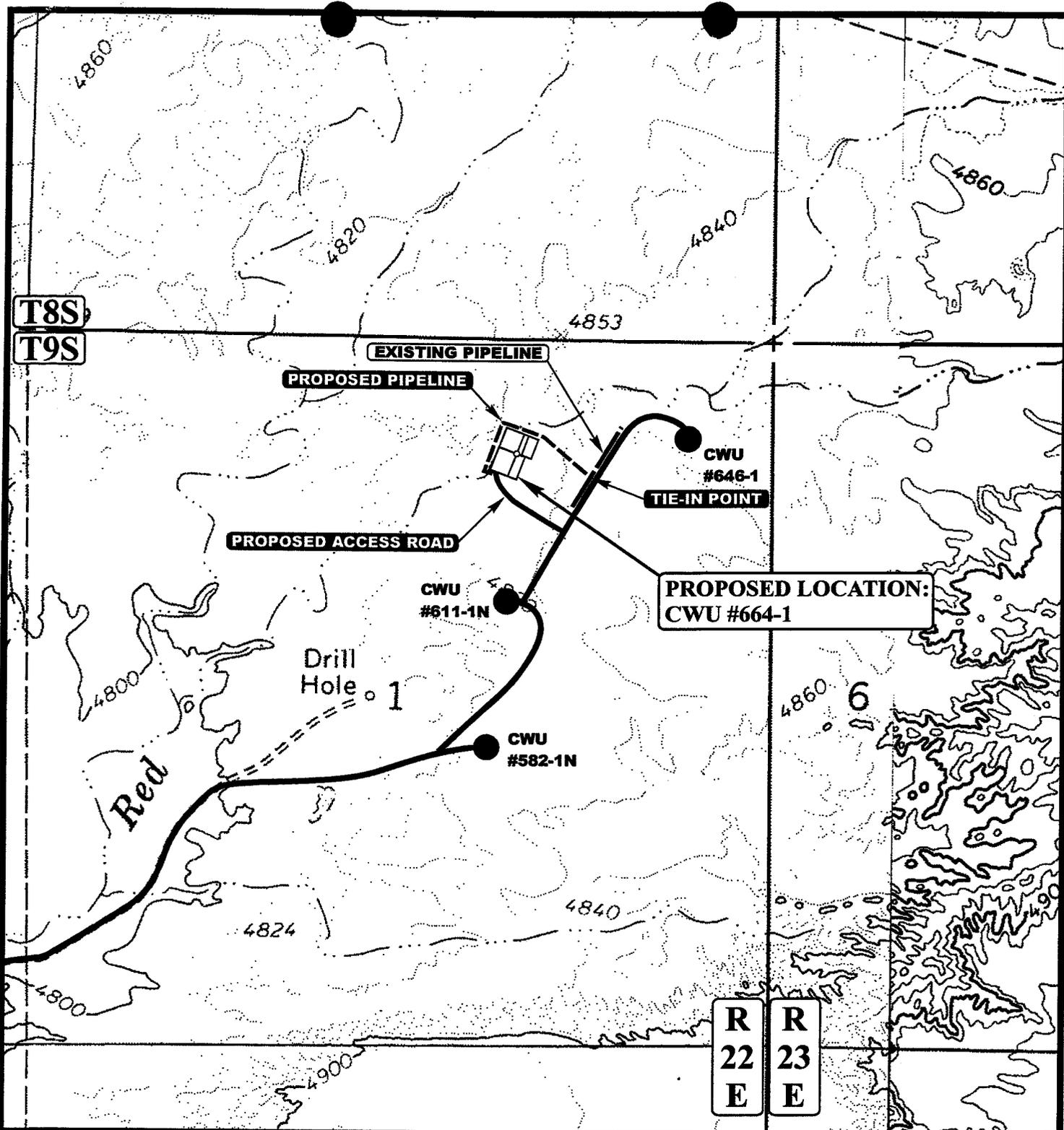


Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **11 30 04**
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1216' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - EXISTING PIPELINE
- PROPOSED PIPELINE



EOG RESOURCES, INC.

CWU #664-1
SECTION 1, T9S, R22E, S.L.B.&M.
810' FNL 1820' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 11 30 04
MAP MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/28/2005

API NO. ASSIGNED: 43-047-36262

WELL NAME: CWU 664-1
OPERATOR: EOG RESOURCES INC (N9550)
CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NWNE 01 090S 220E
SURFACE: 0807 FNL 1820 FEL
BOTTOM: 0807 FNL 1820 FEL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-01201
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: PRRV
COALBED METHANE WELL? NO

LATITUDE: 40.06983
LONGITUDE: -109.3847

RECEIVED AND/OR REVIEWED:

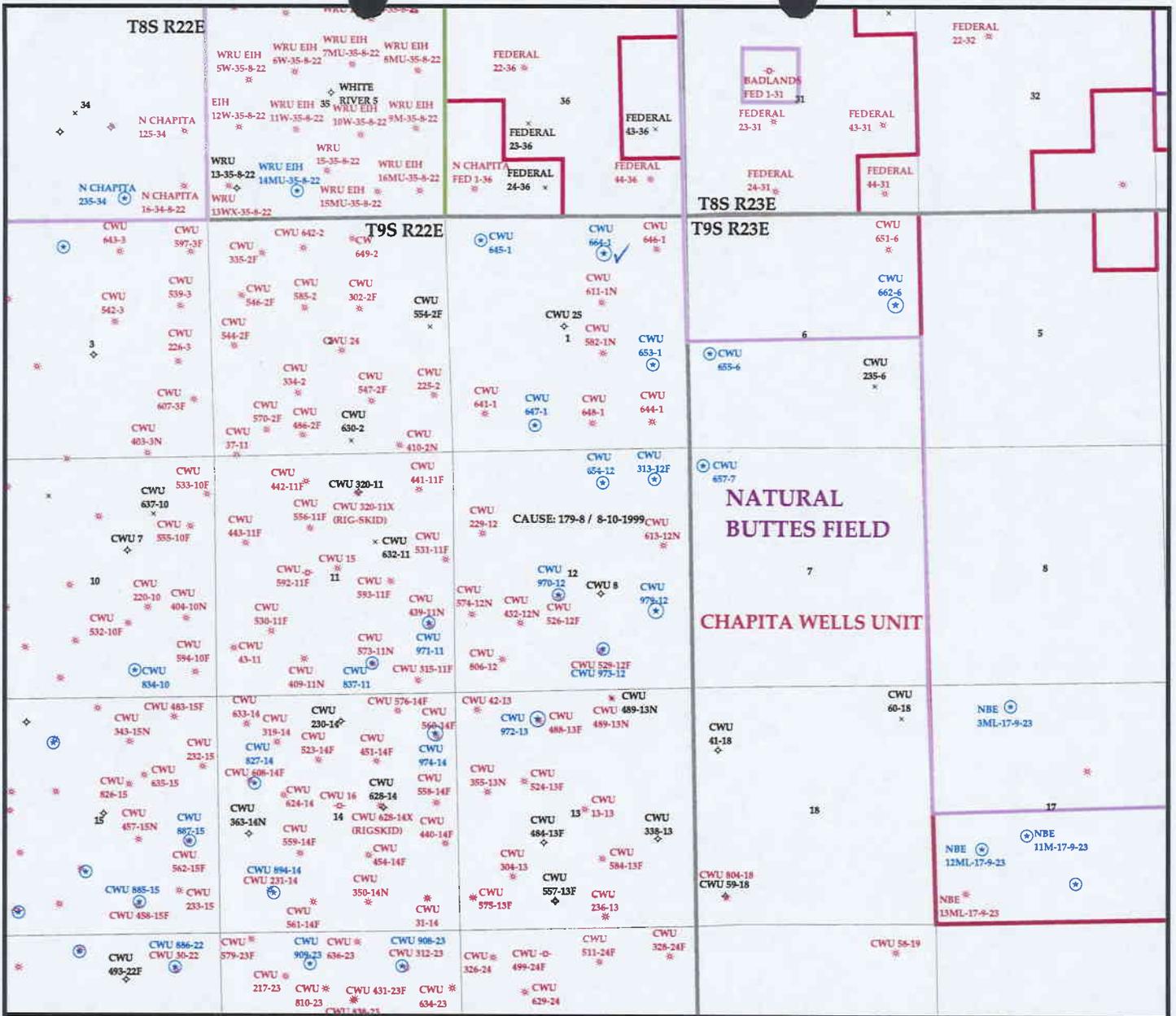
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

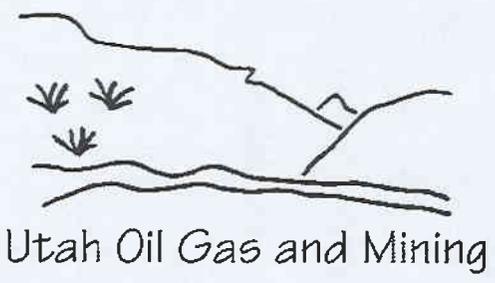
- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends Gen. Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval
2- OIL SHALE



OPERATOR: EOG RESOURCES INC (N9550)
SEC. 1 T.9S R.22E
FIELD: NATURAL BUTTES (630)
COUNTY: UINTAH
CAUSE: 179-8 / 8-10-1999



- | Wells | | Units.shp | | Fields.shp | |
|-------|---------------------|-----------|--------------|------------|------------|
| ☆ | GAS INJECTION | □ | EXPLORATORY | □ | ABANDONED |
| ☆ | GAS STORAGE | □ | GAS STORAGE | □ | ACTIVE |
| × | LOCATION ABANDONED | □ | NF PP OIL | □ | COMBINED |
| ⊕ | NEW LOCATION | □ | NF SECONDARY | □ | INACTIVE |
| ⊕ | PLUGGED & ABANDONED | □ | PENDING | □ | PROPOSED |
| ☆ | PRODUCING GAS | □ | PI OIL | □ | STORAGE |
| ● | PRODUCING OIL | □ | PP GAS | □ | TERMINATED |
| ○ | SHUT-IN GAS | □ | PP GEOTHERML | | |
| ○ | SHUT-IN OIL | □ | PP OIL | | |
| × | TEMP. ABANDONED | □ | SECONDARY | | |
| ○ | TEST WELL | □ | TERMINATED | | |
| △ | WATER INJECTION | | | | |
| + | WATER SUPPLY | | | | |
| ⊖ | WATER DISPOSAL | | | | |



PREPARED BY: DIANA WHITNEY
 DATE: 31-JANUARY-2005



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 2, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 664-1 Well, 807' FNL, 1820' FEL, NW NE, Sec. 1,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36262.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 664-1
API Number: 43-047-36262
Lease: U-01201

Location: NW NE Sec. 1 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JAN 27 2005
By _____

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **807' FNL, 1820' FEL NW/NE (Lot 2)**

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
18 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any)
807'

16. No. of Acres in lease
309

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
7750'

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4818.6 FEET GRADED GROUND

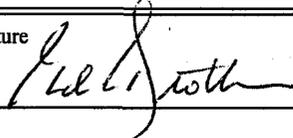
22. Approximate date work will start*
UPON APPROVAL

23. Esti mated duration
45 DAYS

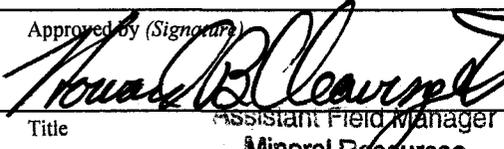
24. Attachments

Attachments
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **1-21-2005**

Title **Agent**

Approved by (Signature)  Name (Printed/Typed) _____ Date **09/15/2005**

Title **Assistant Field Manager Mineral Resources** Office _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)
NOTICE OF APPROVAL **CONDITIONS OF APPROVAL ATTACHED**
OCT 05 2005
DIV. OF OIL, GAS & MINING

05 PP 0035A

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.

Well Name & Number: CWU 664-1

Lease Number: U-01201

API Number: 43-047-36262

Location: NWNE Sec. 1 T.9S R. 22E

Agreement: Chapita Wells Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

As a minimum requirement, the cement behind to production casing must extend at least 200' above the base of usable water which has been identified at $\pm 1781'$.

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences

shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least

quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood (435) 828-7874
Petroleum Engineer

Michael Lee (435) 828-7875
Petroleum Engineer

Matt Baker (435) 828-4470
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

Company/Operator: EOG Resources Inc.

API Number 43-047-36262

Well Name & Number: CWU 664-1

Lease number: UTU-01201

Location: NWNE Sec1 T.9S. R. 22E.

Surface Ownership: BLM

Date NOS Received: 1/11/05

Date APD Received: 1/27/05

Paleontological monitoring of the well pad and reserve pit will be necessary during construction.

Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER: U-01201	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT	
8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 664-1	
9. API NUMBER: 4304736262	
10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY **VERNAL** STATE **UT** ZIP **84078** PHONE NUMBER: **(435) 789-4120**

4. LOCATION OF WELL: FOOTAGES AT SURFACE: **807' FNL, 1820' FEL** COUNTY: **UINTAH**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **Lot2 1 9S 22E S** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to change the drilling plan on the above-described well. These changes would include changes in the Casing program, float equipment, mud, and cement program. The modified drilling program is attached.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Ed Trotter TITLE Agent

SIGNATURE *Ed Trotter* DATE 11/3/2005

(This space for State use only)

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NOV 09 2005

DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN
CHAPITA WELLS UNIT 664-1
NW/NE (Lot 2), SEC. 1, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,891'
Wasatch	5,025'
Chapita Wells	5,674'
Buck Canyon	6,337'
North Horn	6,932'
Island	7,460'
KMV Price River	7,658'

Estimated TD: **7,750' or 200'± below Island top**

Anticipated BHP: 3,830 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 664-1
NW/NE (Lot 2), SEC. 1, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.0 – 9.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length.

Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 664-1
NW/NE (Lot 2), SEC. 1, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Lead: 157 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 550 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

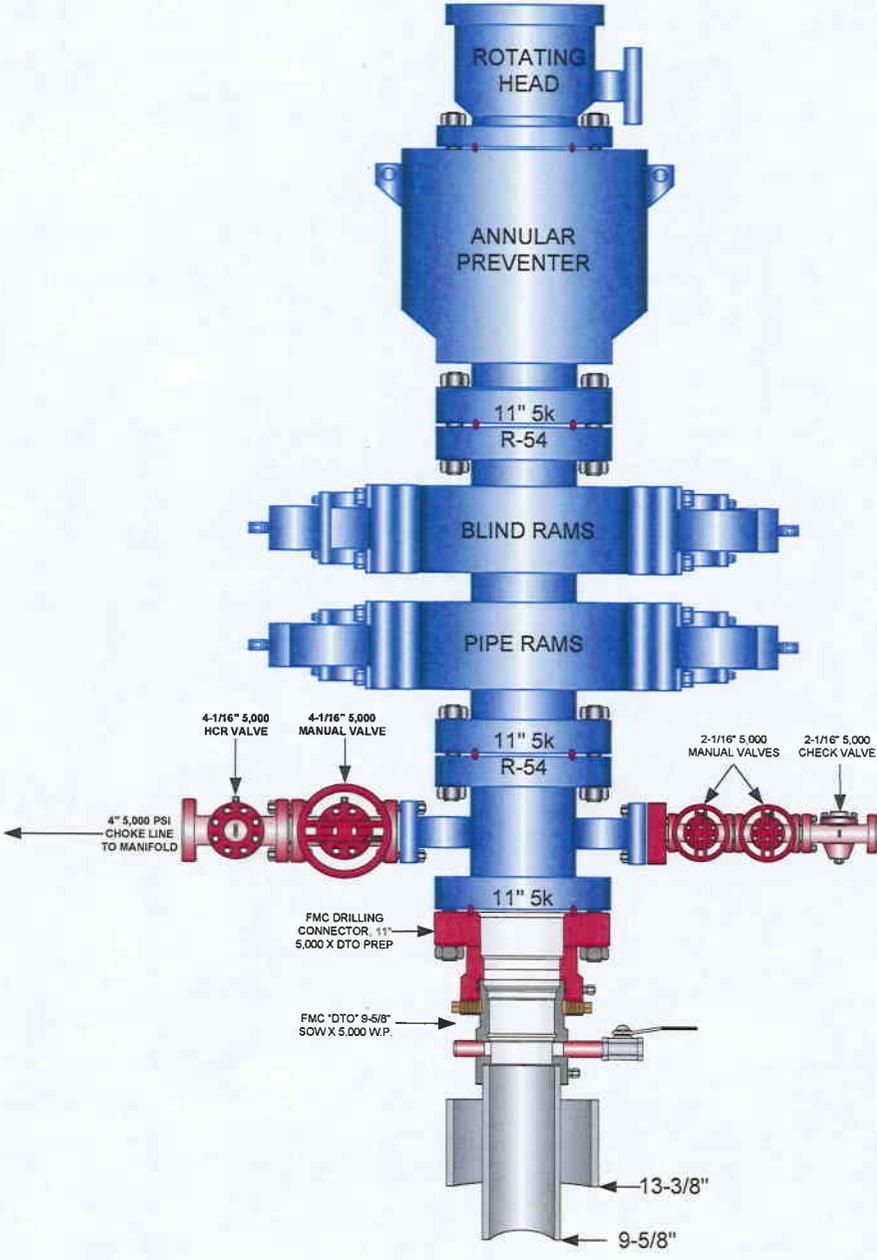
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

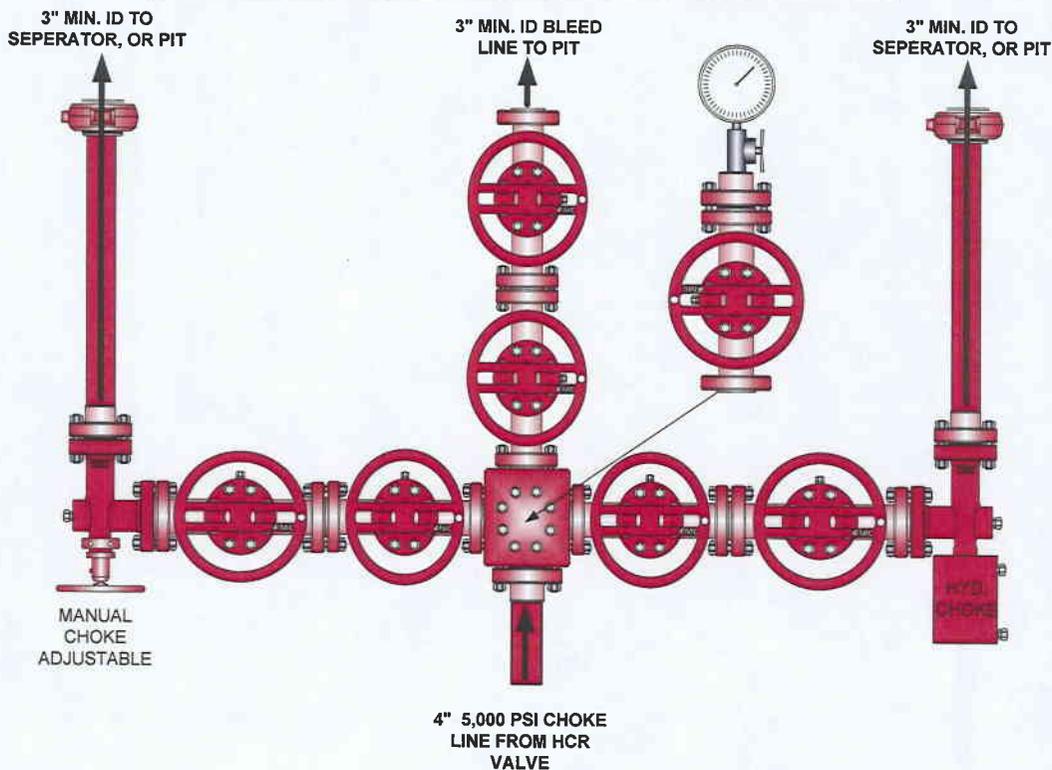
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01201
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
2. NAME OF OPERATOR: EOG RESOURCES, INC.		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 664-1
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		9. API NUMBER: 4304736262
PHONE NUMBER: (435) 789-4120		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 807' FNL, 1820' FEL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: LOT2 1 9S 22E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 01-24-06
By: [Signature]

RECEIVED BY OPERATOR
 DATE: 01-27-06
 BY: [Signature]

NAME (PLEASE PRINT) <u>Ed Trotter</u>	TITLE <u>Agent</u>
SIGNATURE <u>[Signature]</u>	DATE <u>1/23/2006</u>

(This space for State use only)

RECEIVED
JAN 24 2006

RESET

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304736262
Well Name: CHAPITA WELLS UNIT 664-1
Location: 807' FNL, 1820' FEL, NWNE (Lot 2), SEC. 1, T9S, R22E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 2/2/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

1/23/2006

Date

Title: Agent

Representing: EOG RESOURCES, INC.

RECEIVED

JAN 24 2006

UNITED STATES OF AMERICA

RECEIVED

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 28 2006

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address **1060 East Highway 40, Vernal, UT 84078**

3b. Phone No. (include area code) **435-781-9111**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**807 FNL 1820 FEL (NWNE) S.L.B.&M
SECTION 1, T9S, R22E 40.069844 LAT 109.385406 LON**

5. Lease Serial No.
U-01201

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 664-1

9. API Well No.
43-047-36262

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD RENEWAL
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests the referenced APD originally approved 9/15/2005 be extended for one year.

RECEIVED

CONDITIONS OF APPROVAL ATTACHED

SEP 28 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**

Signature *Kaylene R. Gardner* Date **08/24/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Matt Baker* **Petroleum Engineer** Date **SEP 21 2006**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)



CONDITIONS OF APPROVAL

EOG Resources, LLC

Notice of Intent APD Extension

Lease: UTU-01201
Well: CWU 664-1
Location: NUNE Sec 1-T9S-R22E

An extension for the referenced APD is approved with the following conditions:

1. The extension and APD shall expire on 9/15/07
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 664-1

Api No: 43-047-36262 Lease Type: FEDERAL

Section 01 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # 1

SPUDDED:

Date 10/04/06

Time 5:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY

Telephone # (435) 828-1720

Date 10/05/06 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-3683 5	North Chapita 300-26		NWSW	26	8S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15682	9/28/2006			10/5/06	
Comments: <u>PRRV = MVRD</u> —							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36262	Chapita Wells Unit 664-1		NWNE	1	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15683	10/4/2006			10/5/06	
Comments: <u>PRRV = MVRD</u> —							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35548	Chapita Wells Unit 902-19		SWSW	19	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	14833	13650				11/1/2005	
Comments: <u>PRRV = MVRD</u> — 10/5/06							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

OCT 05 2006

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

10/5/2006

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**807' FNL & 1820' FEL (NWNE)
 Sec. 1-T9S-R22E 40.069844 LAT 109.385406 LON**

5. Lease Serial No.
U-01201

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 664-1

9. API Well No.
43-047-36262

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change tank size</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to set two (2) 400 bbl vertical condensate tanks and attaching piping on the referenced location.

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

10/10/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

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Title

Date

Office

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(Instructions on page 2)

RECEIVED

OCT 11 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Serial No.
U-01201

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 664-1

9. API Well No.
43-047-36262

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**807' FNL & 1820' FEL (NWNE)
Sec. 1-T9S-R22E 40.069844 LAT 109.385406 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- Natural Buttes Unit 21-20B SWD
- Chapita Wells Unit 550-30N SWD
- Ace Disposal
- RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Mary A. Maestas** Title **Regulatory Assistant**

Signature *Mary A. Maestas* Date **10/10/06**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
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**RECEIVED
OCT 11 2006
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

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5. Lease Serial No.
U-01201

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 664-1

9. API Well No.
43-047-36262

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**807' FNL & 1820' FEL (NWNE)
Sec. 1-T9S-R22E 40.069844 LAT 109.385406 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Buried pipeline exception
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests a variance to the requirement for a buried pipeline for the referenced well.

See attached sheet.

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

10/10/06

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OCT 11 2006

DIV. OF OIL, GAS & MINING

Request for Exception to Buried Pipeline Requirement
Chapita Wells Unit 664-01
NW/NE, Section 1, T9S, R22E
Lease Number U-01201

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 1.40 acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-01201
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 807' FNL & 1820' FEL (NWNE) Sec. 1-T9S-R22E 40.069844 LAT 109.385406 LON		8. Well Name and No. Chapita Wells Unit 664-1
		9. API Well No. 43-047-36262
		10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 10/4/06.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

10/10/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

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Title

Date

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(Instructions on page 2)

RECEIVED

OCT 11 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
1060 East Highway 40, Vernal UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**807' FNL & 1820' FEL (NWNE)
 Sec. 1-T9S-R22E 40.069844 LAT 109.385406 LON**

5. Lease Serial No.
U-01201

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 664-1

9. API Well No.
43-047-36262

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

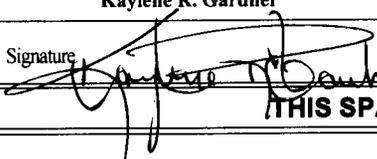
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The referenced well spud on 10/4/06 with drilling activities scheduled to begin on or about May 30, 2007.

**RECEIVED
 JUN 01 2007**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **Kaylene R. Gardner** Title **Sr. Regulatory Assistant**

Signature  Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
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(Instructions on page 2)

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-01201
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 807' FNL & 1820' FEL (NWNE) Sec. 1-T9S-R22E 40.069844 LAT 109.385406 LON		8. Well Name and No. Chapita Wells Unit 664-1
		9. API Well No. 43-047-36262
		10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 7/10/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED
JUL 18 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Mary A. Maestas	Title Regulatory Assistant
Signature <i>Mary A. Maestas</i>	Date 07/16/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

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WELL CHRONOLOGY REPORT

Report Generated On: 07-16-2007

Well Name	CWU 664-01	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS UNIT	API #	43-047-36262	Well Class	1SA
County, State	UINTAH, UT	Spud Date	06-01-2007	Class Date	07-10-2007
Tax Credit	N	TVD / MD	7.750/ 7.750	Property #	056041
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4.831/ 4.819				
Location	Section 1, T9S, R22E, NWNE, 807 FNL & 1820 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.033	NRI %	46.667

AFE No	303248	AFE Total	1,181,500	DHC / CWC	632,700/ 548,800	
Rig Contr	ENSIGN	Rig Name	ENSIGN #81	Start Date	02-01-2005	
Release Date	06-08-2007					
02-01-2005	Reported By					
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0	
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0	
MD	2.515	TVD	2.515	Progress	0	
Days	0		MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0		

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			807' FNL & 1820' FEL (NW/NE LOT 2)
			SECTION 1, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.069881, LONG 109.384722 (NAD 27)
			ENSIGN RIG #81
			OBJECTIVE: 7750' TD, WASATCH
			DW/GAS
			CHAPITA WELLS PROSPECT
			DD&A FIELD: NATURAL BUTTES
			NATURAL BUTTES FIELD
			LEASE: U-01201
			ELEVATION: 4819' NAT GL, 4818.6' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4819), 4831' KB, (12')
			EOG WI 55.0327%, NRI 46.666533%

10-02-2006	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$29,570	Completion	\$0	Daily Total	\$29,570

Cum Costs: Drilling \$29,570 **Completion** \$0 **Well Total** \$29,570
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 BEGAN CONSTRUCTION OF LOCATION.

10-03-2006 **Reported By** TERRY CSERE

Daily Costs: Drilling \$1,260 **Completion** \$0 **Daily Total** \$1,260
Cum Costs: Drilling \$30,830 **Completion** \$0 **Well Total** \$30,830
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PAD COMPLETE. PUSHING OUT PIT.

10-04-2006 **Reported By** TERRY CSERE

Daily Costs: Drilling \$1,260 **Completion** \$0 **Daily Total** \$1,260
Cum Costs: Drilling \$32,090 **Completion** \$0 **Well Total** \$32,090
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PUSHING OUT PIT 60% COMPLETE.

10-05-2006 **Reported By** CSERE/BARNES

Daily Costs: Drilling \$2,310 **Completion** \$0 **Daily Total** \$2,310
Cum Costs: Drilling \$34,400 **Completion** \$0 **Well Total** \$34,400
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION / WO AIR RIG

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LINING PIT. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 10/4/2006 @ 5:00 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 10/4/2006 @ 3:45 PM.

10-06-2006 **Reported By** CSERE/BARNES

Daily Costs: Drilling \$110 **Completion** \$0 **Daily Total** \$110
Cum Costs: Drilling \$34,510 **Completion** \$0 **Well Total** \$34,510
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PIT LINES. FINAL BLADING.

10-09-2006 **Reported By** CSERE

Activity at Report Time: RIGGING DOWN

Start	End	Hrs	Activity Description
06:00	12:00	6.0	CHANGE OUT #2 PUMP CLUTCH & REPAIR AIR WINCH. TO BE ABLE TO LAY DOWN DERRICK.
12:00	06:00	18.0	RIG DOWN LAY DERRICK DOWN @ 17:00 HRS. CONTINUE RIG DOWN, READY FOR TRUCK

ACCIDENTS NONE REPORTED
 CREWS FULL
 SAFETY MEETING : W.O.PUMP & RIGING DOWN

FUEL ON HAND 3365, GALS. USED,510

06-01-2007		Reported By	DAVID FOREMAN								
Daily Costs: Drilling	\$22,216	Completion	\$0	Daily Total	\$22,216						
Cum Costs: Drilling	\$287,777	Completion	\$0	Well Total	\$287,777						
MD	2,511	TVD	2,511	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: HOOK UP FLARE LINES

Start	End	Hrs	Activity Description
06:00	07:00	1.0	W/O/DAYLIGHT / JSA / SAFETY MEETING W/ALL PERSONNAL & R.W. JONES TRUCKING. NOTIFIED PLM F/BOP TEST @ 16:30 5/30/07 JAMIE SPARGER 435-781-4502 VERNAL UTAH
07:00	10:00	3.0	R/D MOVE RIG. CLEAR LOCATION @ 10:00 REMOVE BOP INSTALL WELL CAP W/ FMC REP.
10:00	11:00	1.0	INSTALL BOP TEST FLANGE 5000 PSI & CHG. OUT ROT. HEAD.
11:00	15:30	4.5	SPOT SUB & DROWWORKS, SET DERRICK ON FLOOR SPOT AND RIG UP GROUND. TRUCKS OFF LOCATION @ 15:30.
15:30	17:00	1.5	CUT DRILLING LINE
17:00	19:30	2.5	SPOOL DRILLING LINE ON DRUM AND ANCHOR TO RAISE DERRICK.DERRICK INSPECTION BE FOR RAISING. DERRICK UP @ 19:30
19:30	06:00	10.5	CONT. TO RIG UP FLOOR,MUD LINES,PITS,P/U KELLY,NIPPLE UP CHOCK LINE,MANIFOLD,FLOW LINE,GAS BUSTER,FLAIR LINES,

ACCIDENTS NONE REPORTED
 CREWS FULL
 SAFETY MEETING: RAISE DERRICK: NIPPLE UP:

FUEL ON HAND 2765, USED 600 GALS.

06-02-2007		Reported By	DAVID FOREMAN								
Daily Costs: Drilling	\$58,699	Completion	\$0	Daily Total	\$58,699						
Cum Costs: Drilling	\$346,476	Completion	\$0	Well Total	\$346,476						
MD	3,024	TVD	3,024	Progress	514	Days	1	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00 12:00 6.0 RIG ON DAY WORK @ 06:00 HRS. 6/1/07. FINISH FLAIR LINES,TEST BOP,PIPE RAMS,BLIND RAMS.ALL KILL LINE VALVES,CHOCK LINE & MANIFOLD,HCR,KELLY UPPER & LOWER KELLY VALVES,SAFETY VALVE, DART VALVE.ALL TO 250 PSI LOW & 5000 PSI HIGH,ANNULAR 250 PSI LOW 2500 HIGH.SURFACE CSG.1500 PSI GOOD TEST.

12:00 19:00 7.0 INSTALL WEAR RING.JSA SAFETY MEETING W/ ALL PERSONNAL & CALIBER LAYDOWN CREW.RIG UP & PICK UP BHA & DRILL PIPE TAG @ 2403' GOOD JOB.

19:00 20:00 1.0 RIG DOWN CALIBER LAY DOWN SERVICE.

20:00 21:00 1.0 INSTALL ROT. RUBBER, WALK AROUND RIG INSPECTION.

21:00 22:30 1.5 DRILL CEMENT/FLOAT EQUIP/F/ 2403' TO 2510'

22:30 23:00 0.5 DRLG.F/2510' TO 2525' FIT TEST. 425 PSI / W/ 8.8 = 12.1 MUD WT.

23:00 06:00 7.0 DRILLING F/ 2525' TO 3024',499',ROP, ,WOB,12/14,RPM,45/50,40M,GPM,405.

MUD LOSS LAST 24 HRS. 0 BBLs.

MUD WT.8.9

ROT. WT 83,PU.83, SO.83

DRILLS

ACCIDENTS NONE REPORTED

SAFETY MEETING:TESTING/ELECTRIC SHOK,

CREWS FULL

FUEL ON HAND,8275, USED 566, REC.4500,

FORMATION TOP:GREEN RIVER,

GAS BG.N/A , CONN. N/A

06:00 18.0 SPUD 7 7/8" HOLE @ 23:00 HRS. 6/1/07.

06-03-2007 Reported By DAVID FOREMAN

Daily Costs: Drilling	\$33,784	Completion	\$0	Daily Total	\$33,784
Cum Costs: Drilling	\$380,260	Completion	\$0	Well Total	\$380,260

MD	4.677	TVD	4.677	Progress	1.653	Days	2	MW	9.0	Visc	32.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILLING F/ 3024' TO 3563',539'.ROP,71.9,WOB,12/14,RPM,45/50,GPM,405,DIFF,365,PSI.
13:30	14:30	1.0	SERVICE RIG & SURVEY @ 3464'.78 DEG.
14:30	02:30	12.0	DRILLING F/ 3563' TO 4518',955'.ROP,79.5,WOB,14/16,RPM,45/50,GPM,405,DIFF,391,PSI.
02:30	03:00	0.5	SURVEY @ 4443 1.39 DEG.

03:00 06:00 3.0 DRILLING F/ 4518' TO 4677',159,ROP,53,WOB,14/16,RPM,45/50,GPM,405,DIFF,370,PSI.

MUD LOSS LAST 24 HRS. 0 BBLs.

MUD WT.9.1

ROT. 108,PU,110, SO,107

DRILLS 2 BOP

ACCIDENTS NONE REPORTED

SAFETY MEETING:HOUSEKEEPING, P/U DRILL PIPE.

CREWS FULL

FUEL ON HAND,6945, USED 1330.

FORMATION TOP: UTELAND BUTTE,

GAS BG.450 , CONN. 3000 ,

06-04-2007 Reported By DAVID FOREMAN

Daily Costs: Drilling	\$5,000	Completion	\$0	Daily Total	\$5,000
Cum Costs: Drilling	\$416,647	Completion	\$0	Well Total	\$416,647
MD	5.736	TVD	5.736	Progress	1.059
Days	3	MW	9.5	Visc	33.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILLING F/ 4677' TO 5123',446',ROP,46.9,WOB,16/17,RPM,46/52,GPM,405,DIFF,276.
15:30	16:00	0.5	SERVICE RIG
16:00	06:00	14.0	DRILLING F/ 5123' TO 5736',513',ROP,36.6,WOB,16/18,RPM,45/50,GPM,405,DIFF,375.

MUD LOSS LAST 24 HRS. 0 BBLs.

MUD WT.9.5

ROT.125,PU,127, SO,123

DRILLS 1 BOP; 1 FIRE

ACCIDENTS NONE REPORTED

FUNCTION TEST CROWN-O-MATIC

SAFETY MEETING: REPAIRS,FIRES

CREWS FULL

FUEL ON HAND,5828, USED 1117,

FORMATION TOP: CHAPITA WELLS,

GAS BG.100, CONN. 750,

06-05-2007 Reported By DAVID FOREMAN

Daily Costs: Drilling	\$66,348	Completion	\$0	Daily Total	\$66,348
Cum Costs: Drilling	\$482,996	Completion	\$0	Well Total	\$482,996
MD	6.562	TVD	6.562	Progress	825
Days	4	MW	9.7	Visc	41.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILLING F/5736' TO 6041' 305' ROP,35.8,WOB,16/18,RPM,45/50,GPM,405,DIFF,85/165.
14:30	15:00	0.5	SERVICE RIG
15:00	06:00	15.0	DRILLING F/6041' TO 6562' .521' ROP,34.8,WOB,16/18,RPM,45/50,GPM,405,DIFF,175.

MUD LOSS LAST 24 HRS. 0 BBLS.
MUD WT.9.9
ROT,133,PU,135,SO,130.
DRILLS BOP 1

ACCIDENTS NONE REPORTED
FUNCTION TEST CROWN-O-MATIC
SAFETY MEETING: WORK AREA SAFETY, DRILLING OPERATIONS
CREWS FULL

FUEL ON HAND,4734, USED 1088,
FORMATION TOP: BUCK CANYON,
GAS BG.75U, CONN. 900U,

MUD LOGGER ON LOCATION F/ 6-1-07 TO 6-4-07 (4) DAYS.

MATT GJURGEVICH

06-06-2007	Reported By	DAVID FOREMAN									
Daily Costs: Drilling	\$34,431	Completion	\$3,060	Daily Total	\$37,491						
Cum Costs: Drilling	\$517,428	Completion	\$3,060	Well Total	\$520,488						
MD	7,157	TVD	7,157	Progress	595	Days	5	MW	9.2	Visc	42.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 7157

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILLING F/ 6562' TO 6808' .246' ,ROP,27.3,WOB,16/18,RPM,45/50,GPM,405,DIFF,97/135.
15:00	15:30	0.5	SERVICE RIG
15:30	06:00	14.5	DRILLING F/ 6808' TO 7157' .349,ROP,24.3,WOB,16/18,RPM,45/50,GPM,405,DIFF,105/335.

MUD LOSS LAST 24 HRS. 0 BBLS.
MUD WT.9.9
ROT,146,PU,152,SO,141.
DRILLS FIRE 1

ACCIDENTS NONE REPORTED
FUNCTION TEST CROWN-O-MATIC
SAFETY MEETING: TEAMWORK , MIXING CHEM.
CREWS FULL

FUEL ON HAND,3875, USED 859,
FORMATION TOP: N. HORN,

GAS BG.50U. CONN. 300U.

MUD LOGGER ON LOCATION F/ 6-1-07 TO 6-5-07 (5) DAYS.

MATT GJURGREVICH

06-07-2007 Reported By DAVID FOREMAN

Daily Costs: Drilling	\$56,000	Completion	\$5,614	Daily Total	\$61,614						
Cum Costs: Drilling	\$573,428	Completion	\$8,674	Well Total	\$582,103						
MD	7.750	TVD	7.750	Progress	593	Days	6	MW	10.2	Visc	34.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: SHORT TRIP

Start	End	Hrs	Activity Description
06:00	17:30	11.5	DRILLING F/ 7157' TO 7476'.319'.ROP.27.7.WOB.18/20.RPM.40/45.GPM.405.DIFF.92/275.
17:30	18:00	0.5	SERVICE RIG
18:00	03:00	9.0	DRILLING F/ 7476' TO 7750'.274'.ROP.31.3.WOB.18/20.RPM.40/45.GPM.405.DIFF.87/310. REACHED TD @ 03:00 HRS. 6/7/07.
03:00	05:00	2.0	CIRC.COND. MUD F/CSG.
05:00	06:00	1.0	SHORT TRIP TO SHOE F/ CSG.

MUD LOSS LAST 24 HRS. 0 BBLS.

MUD WT.10.8

ROT,154,PU,156,SO,150.

DRILLS

ACCIDENTS NONE REPORTED

FUNCTION TEST CROWN-O-MATIC

SAFETY MEETING: WINDY COND. : TRIP PIPE IN WINDY COND.

CREWS FULL

FUEL ON HAND,7109, USED 1266, REC.4500,

FORMATION TOP: PRICE RIVER,

GAS BG.75U, CONN. 950U, HIGH GAS 3191 @ 7400.

MUD LOGGER ON LOCATION F/ 6-1-07 TO 6-6-07 (6) DAYS.

MATT GJURGREVICH

06:00 18.0

06-08-2007 Reported By DAVID FOREMAN

Daily Costs: Drilling	\$37,351	Completion	\$114,269	Daily Total	\$151,621						
Cum Costs: Drilling	\$610,780	Completion	\$122,943	Well Total	\$733,724						
MD	7.750	TVD	7.750	Progress	0	Days	7	MW	10.8	Visc	34.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: CLEAN MUD TANKS

Start	End	Hrs	Activity Description
06:00	09:30	3.5	SHORT TRIP TO SHOE

NOTIFIED BLM of Casing & CMT.@ 09:00 6-7-07 JAMMIE SPARGER VERNAL UTAH. 435-781-4502. Left Message.

09:30 10:30 1.0 WASH/REAM F/ 7718' TO 7750' BOTTOM NO FILL.

10:30 12:00 1.5 CIRC. COND. MUD F/ 10.8 TO 11.JSA SAFETY MEETING W/ WEATHERFORD AND ALL PERSONNEL. RIG UP LAY DOWN MACHINE.

12:00 17:00 5.0 PUMP SLUG.DROP SURVEY, LAY DOWN DRILL PIPE.

17:00 19:00 2.0 BREAK KELLY.LAY DOWN BHA.REMOVE WEAR BUSHING.

19:00 20:00 1.0 JSA SAFETY MEETING W/ ALL PERSONNEL& WEATHERFORD CSG.& LAY DOWN CREW. RIG UP TO RUN 4 1/2 CSG.

20:00 01:00 5.0 RAN 182 JTS.4 1/2 CSG. 11.6#.N80.LTS.CSG.AS FOLLOWS: FLOAT SHOE.1JT.CSG..FLOAT COLLAR.1 JT.CSG., MARKER JT.71 JTS. CSG..MARKER JT.,109 JTS.,CSG.1 PUP JT.,HANGER ASSEMBLY. FLOAT

SHOE @ 7744' FLOAT COLLAR @ 7701' MARKER JT. @ 7638' TOP. MARKER JT. @ 4641' TOP.CENTRALIZERS.5 FT. ABOVE SHOE.TOP OF JT.#2 & EVERY 2ND JT.TO 4660 TOTAL 35,

01:00 02:30 1.5 TAG @ 7750' LAY DOWN TAG JT. PICK UP DTO HANGER SPACE OUT CIRC.W/ RIG PUMP. RIG DOWN WEATHERFORD LAY DOWN MACHINE.

02:30 04:30 2.0 JSA SAFETY MEETING W/ SCHLUMBERGER, RIG UP, TEST LINES 5000 PSI,PUMPING 20 BBLS CHEM WASH & 20 BBLS WATER SPACER AHEAD OF LEAD.CEMENT 7544' 4 1/2 N80 11.6# CSG. LEAD 300

SKS.HILIFT.G+ADDS MIX D020 10.% EXTENDER,D167.2% FLUID LOSS,D046.2%.ANTIFOAM,D013.5%

RETARDER.D130 .125 LB/SK BLEND LOST CIRC..D065 .5% DISPERSANT.(YIELD 2.98)H2O 18.186 GAL/SK @ 11.5 PPG. TAIL 940 SKS 50/50 POZ G + ADDS D020 2% EXTENDER,D046 .1% ANTIFOAM,DO65.2% DISPERSANT, D167.2% FLUID LOSS,(YIELD 1.29)H2O 5.96 GAL/SK @ 14.1 PPG

DISP. TO FLOAT COLLAR W/2GAL/1000 L064, FRESH WATER. W/ 117 BBLS. AVG. DISP. RATE 6.6 BPM. FULL RETURNS THROUGH OUT JOB. DROP PLUG @ 03:33 BUMPED PLUG TO 2843 @ 03:58 F/2 MINS. FLOAT HELD, 1.25 BBLS. BACK @ 04:00 CEMENT IN PLACE. RIG DOWN SCHLUMBERGER.

04:30 05:00 0.5 LAND DTO HANGER W/ 62.000 FULL STRING WT.TEST TO 5000 PSI. FOR 15 MINS. OK.REMOVE LANDING JT.

05:00 06:00 1.0 CLEAN MUD TANKS. RIG MOVE to CWU 669-01. 1/4 MILE TRUCKS TO BE ON LOC @ 10:00 AM. L&S TRUCKING

ACCIDENTS NONE REPORTED
 FUNCTION TEST CROWN-O-MATIC
 SAFETY MEETING: RUN CSG.: L/D DRILL PIPE
 CREWS FULL

FUEL ON HAND,6482, USED 627.

MUD LOGGER ON LOCATION F/ 6-1-07 TO 6-7-07 (7) DAYS.
 MATT GJURGREVICH

06-09-2007		Reported By		DAVID FOREMAN							
Daily Costs: Drilling	\$6,489			Completion	\$0	Daily Total		\$6,489			
Cum Costs: Drilling	\$617,269			Completion	\$122,943	Well Total		\$740,213			
MD	7,750	TVD	7,750	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :			PKR Depth : 0.0				

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CLEAN MUD TANKS.
08:00	15:00	7.0	RIG DOWN MOVE TO CWU 669-01 DERRICK DOWN @ 10:00 AM CLEAR LOCATION @ 15:00 RIG MOVE 4/10 MILE
15:00	20:00	5.0	RIG UP SPOT SUB.DERRICK ON FLOOR @ 17:00,CONT. RIG UP MUD TANKS,PUMPS, RIG SUPPORT SYSTEM, IN PLACE AT 20:00, RIG UP LIGHTS. CONT. RIG UP SUPPORT SYSTEM, RELEASE TRUCKS @ 20:00, WILL NEED TRUCKS TO SET IN FRONT OF RIG AFTER DERRICK IS UP.
20:00	06:00	10.0	RIG UP, SLOW, CREW LEFT IN THE NIGHT. (@ 03:00 NO CREW ON LOCATION)

ACCIDENTS NONE REPORTE
SAFETY MEETING: MOVING RIG
CREWS FULL

FUEL ON HAND,6482, USED 627,
TRANSFER FUEL F/ CWU 664-01 TO 669-01 6482 GALS

06:00 18.0 RIG RELEASE AT 08:00 HRS. 6/8/07.
CASING POINT COST \$614.677

06-12-2007 Reported By SEARLE

DailyCosts: Drilling \$0 Completion \$41,073 Daily Total \$41,073
Cum Costs: Drilling \$617,269 Completion \$164,016 Well Total \$781,286

MD 7.750 TVD 7.750 Progress 0 Days 9 MW 0.0 Visc 0.0
Formation : PBTB : 7700.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTB TO 880'. EST CEMENT TOP @ 1100'. RD SCHLUMBERGER.

06-30-2007 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$2,030 Daily Total \$2,030
Cum Costs: Drilling \$617,269 Completion \$166,046 Well Total \$783,316

MD 7.750 TVD 7.750 Progress 0 Days 10 MW 0.0 Visc 0.0
Formation : PBTB : 7700.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
10:00	11:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

07-03-2007 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$179,391 Daily Total \$179,391
Cum Costs: Drilling \$617,269 Completion \$345,438 Well Total \$962,708

MD 7.750 TVD 7.750 Progress 0 Days 11 MW 0.0 Visc 0.0
Formation : WASATCH PBTB : 7700.0 Perf : 5441'-7470' PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
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06:00 20:00 14.0 RU CUTTERS WIRELINE. PERFORATED NORTH HORN FROM 7326'-27', 7338'-39', 7371'-72', 7376'-78', 7386'-88', 7391'-92', 7424'-25', 7427'-28', 7448'-49' & 7468'-70' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC NORTH HORN DOWN CASING WITH 165 GAL GYPTRON T-106, 3112 GAL WF120 PAD, 38342 GAL WF120 WITH 66500# 20/40 SAND @ 1-6 PPG. MTP 6071 PSIG. MTR 50.4 BPM. ATP 4697 PSIG. ATR 46.5 BPM. ISIP 2830 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7160'. PERFORATED NORTH HORN/Ba FROM 6847'-48', 6853'-54', 6870'-71', 6884'-85', 6903'-04', 6922'-23', 7010'-11', 7043'-44', 7066'-67', 7080'-81', 7103'-05', 7113'-14' & 7135'-36' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3124 GAL WF120 PAD, 41438 GAL WF120 WITH 62500# 20/40 SAND @ 1-2.5 PPG. MTP 6820 PSIG. MTR 51 BPM. ATP 5311 PSIG. ATR 43 BPM. ISIP 2812 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6780'. PERFORATED Ba FROM 6465'-66', 6483'-84', 6514'-15', 6539'-40', 6544'-45', 6579'-80', 6614'-15', 6634'-35', 6662'-63', 6688'-89', 6720'-21', 6736'-37', 6752'-53' & 6760'-61' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING , 3114 GAL WF120 PAD, 48840 GAL WF120 WITH 76100# 20/40 SAND @ 1-3 PPG. MTP 6439 PSIG. MTR 44.4 BPM. ATP 5556 PSIG. ATR 37.9 BPM. ISIP 1520 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6000'. PERFORATED Ba FROM 5926'-29', 5938'-45', 5957'-58', 5970'-71' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH , 3118 GAL WF120 PAD, 38336 GAL WF120 WITH 62200# 20/40 SAND @ 1-3 PPG. MTP 7400 PSIG. MTR 45.5 BPM. ATP 3555 PSIG. ATR 41.7 BPM. ISIP 1900 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5815'. PERFORATED Ca FROM 5771'-73', 5778'-80', 5785'-88', 5791'-92' & 5796'-5800' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH , 3110 GAL WF120 (20#LINEAR GELL) PAD, 40570 GAL WF120 WITH 69850# 20/40 SAND @ 1-3 PPG. MTP 4147 PSIG. MTR 45.3 BPM. ATP 3230 PSIG. ATR 42 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5480'. PERFORATED Ca FROM 5441'-43', 5448'-53' & 5458'-63' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 3107 GAL WF120 PAD, 43681 GAL WF120 WITH 82000# 20/40 SAND @ 1-3 PPG. MTP 4595 PSIG. MTR 45.2 BPM. ATP 3582 PSIG. ATR 42.6 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 5352'. BLEED OFF PRESSURE. RDWL. SDFN.

07-04-2007		Reported By		HAL IVIE							
Daily Costs: Drilling	\$0	Completion	\$21,037	Daily Total	\$21,037						
Cum Costs: Drilling	\$617,269	Completion	\$366,475	Well Total	\$983,745						
MD	7.750	TVD	7.750	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : WASATCH	PBTB : 7700.0		Perf : 5441'-7470'		PKR Depth : 0.0						

Activity at Report Time: RIH W/TUBING

Start	End	Hrs	Activity Description
06:00	16:00	10.0	MIRU ROYAL RIG # 1. UNLOAD TBG. ND FRAC TREE. NU BOP. RU TBG EQUIPMENT. PU & RIH W/WEATHERFORD CLEAN OUT BHA: 3.875" OD HURRICANE MILL, 3.250" OD PUMP OFF BIT SUB W/FLOAT, 1 JOINT 2.375", 4.7# J-55 EUE TBG, 2.375" OD " XN" PROFILE NIPPLE, 171 JOINTS OF 2-3/8" X 4.7# J-55 EUE TBG. TAGGED CBP @ 5352'. SWI. SDF HOLIDAY.

07-06-2007		Reported By		HAL IVIE							
Daily Costs: Drilling	\$0	Completion	\$53,131	Daily Total	\$53,131						
Cum Costs: Drilling	\$617,269	Completion	\$419,606	Well Total	\$1,036,876						
MD	7.750	TVD	7.750	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : WASATCH	PBTB : 7700.0		Perf : 5441'-7470'		PKR Depth : 0.0						

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5352', 5480', 5815', 6000', 6780' & 7160' RIH. CLEANED OUT TO PBTD @ 7701'. LANDED TBG AT 6445' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RD MOSU.

FLOWED 15 HRS. 32/64" CHOKE. FTP 25 PSIG. CP 25 PSIG. 40 BFPH. RECOVERED 593 BLW. 5449 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# J-55 TBG 31.35'
 XN NIPPLE 1.10'
 204 JTS 2-3/8 4.7# J-55 TBG 6399.82'
 BELOW KB 12.00'
 LANDED @ 6445.27' KB

07-07-2007 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,570	Daily Total	\$2,570
Cum Costs: Drilling	\$617,269	Completion	\$422,176	Well Total	\$1,039,446

MD 7.750 **TVD** 7.750 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0

Formation : WASATCH **PBTD :** 7700.0 **Perf :** 5441'-7470' **PKR Depth :** 0.0

Activity at Report Time: FLOW WELL BACK.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64 CHOKE. FTP 150 PSIG. CP 900 PSIG. 27 BFPH. RECOVERED 655 BLW. 4794 BLWTR

(NOTE: SATURDAY REPORT)

07-08-2007 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,570	Daily Total	\$2,570
Cum Costs: Drilling	\$617,269	Completion	\$424,746	Well Total	\$1,042,016

MD 7.750 **TVD** 7.750 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0

Formation : WASATCH **PBTD :** 7700.0 **Perf :** 5441'-7470' **PKR Depth :** 0.0

Activity at Report Time: FLOW WELL BACK, LAST REPORT. SHUT WELL IN @ 8AM, 7-8-07.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64 CHOKE. FTP 150 PSIG. CP 700 PSIG. 12 BFPH. RECOVERED 297 BLW. 4497 BLWTR. SWI @ 8AM, 7-8-07.

FINAL COMPLETION DATE: 7/7/07

07-11-2007 **Reported By** HEATH LEMON

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$617,269	Completion	\$424,746	Well Total	\$1,042,016

MD 7.750 **TVD** 7.750 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0

Formation : WASATCH PBTB : 7700.0 Perf : 5441'-7470' PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1700 & CP 1800 PSI. TURNED WELL TO QUESTAR SALES AT 10:30 AM, 7/10/07. FLOWED 588 MCFD RATE ON 12/64" POS CHOKE. STATIC 369.

07-12-2007 Reported By ROGER DART

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$617,269	Completion	\$424,746	Well Total	\$1,042,016						
MD	7.750	TVD	7.750	Progress	0	Days	17	MW	0.0	Visc	0.0

Formation : WASATCH PBTB : 7700.0 Perf : 5441'-7470' PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 353 MCF, 0 BO & 101 BW IN 24 HRS ON 12/64" CHOKE, TP 900 PSIG, CP 1175 PSIG.

07-13-2007 Reported By ROGER DART

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$617,269	Completion	\$424,746	Well Total	\$1,042,016						
MD	7.750	TVD	7.750	Progress	0	Days	18	MW	0.0	Visc	0.0

Formation : WASATCH PBTB : 7700.0 Perf : 5441'-7470' PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 234 MCF, 0 BO & 108 BW IN 24 HRS ON 12/64" CHOKE, TP 825 PSIG, CP 1025 PSIG.

07-16-2007 Reported By MICHAEL WHITE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$617,269	Completion	\$424,746	Well Total	\$1,042,016						
MD	7.750	TVD	7.750	Progress	0	Days	19	MW	0.0	Visc	0.0

Formation : PBTB : 7700.0 Perf : PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. **U-01201**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **Chapita Wells Unit**

8. Lease Name and Well No. **Chapita Wells Unit 664-1**

9. AFI Well No. **43-047-36262**

10. Field and Pool, or Exploratory **Natural Buttes/Wasatch**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 1-T9S-R22E**

12. County or Parish **Uintah County** | 13. State **UT**

14. Date Spudded **10/04/2006** | 15. Date T.D. Reached **06/07/2007** | 16. Date Completed **07/10/2007**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **4819'**

18. Total Depth: MD **7750** TVD | 19. Plug Back T.D.: MD **7701** TVD | 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cements Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36	J-55	0 - 2510		475 sx			
7-7/8"	4-1/2"	11.6	N-80	0 - 7744		1240 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6445							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch	5441	7470	7326 - 7470		2/spf	
B)			6847 - 7136		2/spf	
C)			6465 - 6761		2/spf	
D)			5926 - 5971		3/spf	

26. Perforation Record

Depth Interval	Amount and Type of Material
7326 - 7470	41,619 GALS GELLED WATER & 66,500# 20/40 SAND
6847 - 7136	44,727 GALS GELLED WATER & 62,500# 20/40 SAND
6465 - 6761	51,954 GALS GELLED WATER & 76,100# 20/40 SAND
5926 - 5971	41,454 GALS GELLED WATER & 62,200# 20/40 SAND

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/10/2007	07/16/2007	24	→	0	359	80			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
14/64"	800	975	→	0	359	80		PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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AUG 13 2007

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Wasatch	5441	7470		Wasatch Chapita Wells Buck Canyon Mesaverde	5016 5622 6284 7492

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

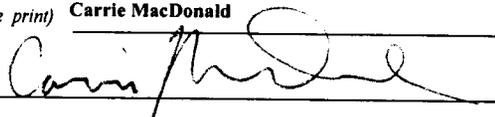
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carrie MacDonald

Title Operations Clerk

Signature 

Date 08/10/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 664-1 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

5771-5800	3/spf
5441-5463	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

5771-5800	43,680 GALS GELLED WATER & 69,850# 20/40 SAND
5441-5463	46,788 GALS GELLED WATER & 82,000# 20/40 SAND

Perforated the North Horn from 7326-7327', 7338-7339', 7371-7372', 7376-7378', 7386-7388', 7391-7392', 7424-7425', 7427-7428', 7448-7449', 7468-7470' w/ 2 spf.

Perforated the North Horn/Buck Canyon from 6847-6848', 6853-6854', 6870-6871', 6884-6885', 6903-6904', 6922-6923', 7010-7011', 7043-7044', 7066-7067', 7080-7081', 7103-7105', 7113-7114', 7135-7136' w/ 2 spf.

Perforated the Buck Canyon from 6465-6466', 6483-6484', 6514-6515', 6539-6540', 6544-6545', 6579-6580', 6614-6615', 6634-6635', 6662-6663', 6688-6689', 6720-6721', 6736-6737', 6752-6753', 6760-6761' w/ 2 spf.

Perforated the Chapita Wells from 5926-5929', 5938-5945', 5957-5958', 5970-5971' w/ 3 spf.

Perforated the Chapita Wells from 5771-5773', 5778-5780', 5785-5788', 5791-5792', 5796-5800' w/ 3 spf.

Perforated the Peter's Point from 5441-5443', 5448-5453', 5458-5463' w/ 3 spf.

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 664-01

API number: 43-047-36262

Well Location: QQ LOT2 Section 1 Township 9S Range 22E County UINTAH

Well operator: EOG Resources, Inc.

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIG'S ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
2,020	2,050	NO FLOW	NOT KNOWN

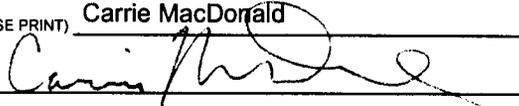
Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Carrie MacDonald

TITLE Operations Clerk

SIGNATURE 

DATE 8/10/2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36262	CHAPITA WELLS UNIT 664-01		NWNE	1	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15683	4905	10/4/2006		7/10/2007		
Comments: <u>WASATCH</u> — <u>12/31/08</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36833	CHAPITA WELLS UNIT 671-01		NWSW	1	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15453	4905	6/21/2006		9/22/2006		
Comments: <u>WASATCH</u> — <u>12/31/08</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36936	CHAPITA WELLS UNIT 684-01		SESW	1	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15845	4905	12/15/2006		3/9/2007		
Comments: <u>WASATCH</u> — <u>12/31/08</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

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DEC 31 2008

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

12/31/2008

Title

Date