

001

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO. UTU-73919
6. IF INDIAN, ALLOTTEE OR TRIBE NAME na
7. UNIT AGREEMENT NAME na
8. FARM OR LEASE NAME na
9. WELL NO. Asphalt Wash 13-7
10. FIELD OR LEASE NAME Rockhouse 6.76
11. Sec., T., R., M., OR BLK AND SURVEY OR AREA Sec 7, T11S, R24E
12. COUNTY OR PARISH Uintah 13. STATE Utah
17. NO. OF ACRES ASSIGNED TO THIS WELL 40
20. ROTARY OR CABLE TOOLS Rotary
22. APPROX. DATE WORK WILL START Feb. 15, 2005

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK
1a TYPE OF WORK DRILL [X] DEEPEN [] PLUG BACK []
B TYPE OF WELL OIL [] GAS [X] OTHER [] SINGLE ZONE [] MULTIPLE ZONE [X]
2. NAME OF OPERATOR The Houston Exploration Company
3. ADDRESS OF OPERATORS 1100 Louisiana Suite 2000 Houston, TX 77002 713-830-6800
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement) at surface 739' FSL & 629' FWL SWSW 647157X 39.871368 441468Y -109.279352
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 75.6 miles South of Vernal, UT
15. DISTANCE FROM PROPOSED LOC. TO NEAREST PROP. OR LEASE LINE, FT. (Also to nearest drig. Unit line, if any) 629'
16. NO. OF ACRES IN LEASE 1681
16. DISTANCE FROM PROPOSED LOCATION * TO NEAREST WELL, DRILLING COMPLETED. OR APPLIED FOR, ON THIS LEASE, FT. na
21. ELEVATION (SHOW WHETHER DF, RT, GR, etc.) 5318.3 GR

PROPOSED CASING AND CEMENT PROGRAM
Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT.
Row 1: 11", 8 5/8", 36#, 2000, 779 sks
Row 2: 7 7/8", 4 1/2", 11.6#, TD, 600 sks

Please find the attached ten and thirteen point plans and plat maps

William A Ryan
290 S 800 E
Vernal, UT 84078

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed in to deepen or plug back, give data on proposed productive zone and proposed new productive zone. If proposal is to drill or deepen directional, give pertinent data on subsurface location and measure and true vertical depths. Give blowout preventer program, if any.

24. SIGNATURE William A. Ryan TITLE Agent DATE 1/5/05

PERMIT NO. 43,047,36,234 APPROVAL DATE
APPROVED BY BRADLEY G. HILL TITLE ENVIRONMENTAL SCIENTIST III DATE 01-18-05

*See Instructions on Reverse Side

JAN 10 2005

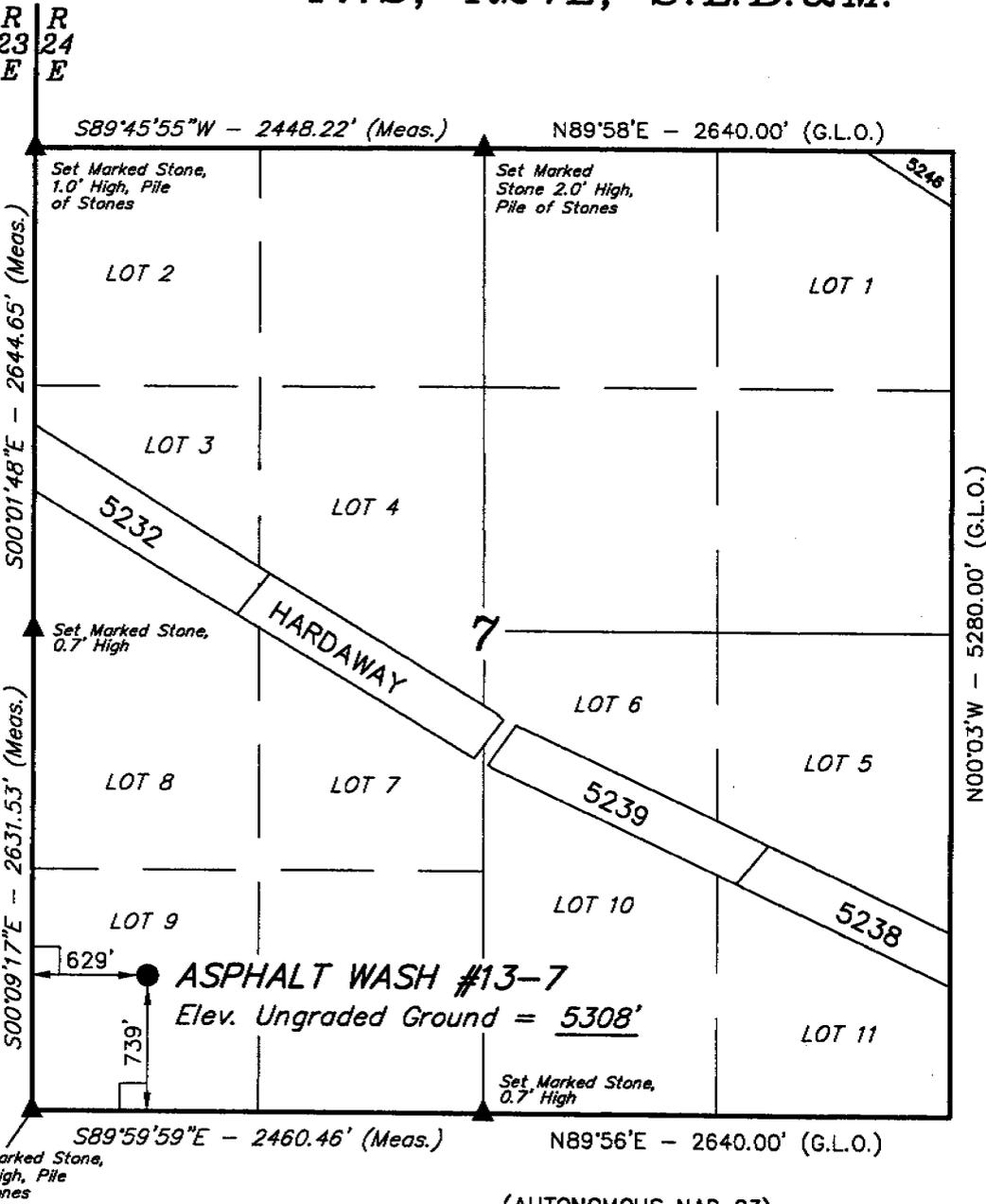
Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Federal Approval of this Action is Necessary

T11S, R24E, S.L.B.&M.

THE HOUSTON EXPLORATION COMPANY

Well location, ASPHALT WASH #13-7, located as shown in the SW 1/4 SW 1/4 (Lot 9) of Section 7, T11S, R24E, S.L.B.&M. Uintah County, Utah.

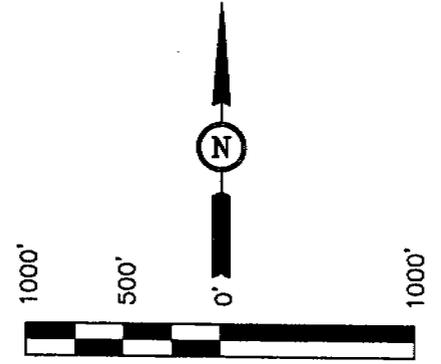


BASIS OF ELEVATION

BENCH MARK (87EAM) IN THE SE 1/4 SW 1/4 OF SECTION 1, T12S, R23E, S.L.B.&M. TAKEN FROM THE ARCHY BENCH SE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5887 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John H. ...
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 16134
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 11-2-04	DATE DRAWN: 11-08-04
PARTY B.B. M.A. E.C.O.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE THE HOUSTON EXPLORATION COMPANY	

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
 LATITUDE = 39°52'16.62" (39.871283)
 LONGITUDE = 109°16'47.80" (109.279944)
 (AUTONOMOUS NAD 27)
 LATITUDE = 39°52'16.74" (39.871317)
 LONGITUDE = 109°16'45.38" (109.279272)

SELF-CERTIFICATION STATEMENT

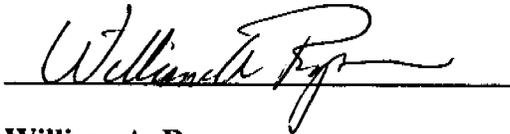
The following self-certification statement is provided per Federal requirements dated June 15, 1988.

Please be advised that The Houston Exploration Company are considered to be the operator of the following well.

**Asphalt Wash 13-7
Section 7, T.11S, R.24E.
SW 1/4, SW 1/4
Lease UTU-73919
Uintah County, Utah**

The Houston Exploration Company is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond UTB-000062 provides state-wide bond coverage on all Federal lands.



**William A. Ryan
Agent
Rocky Mountain Consulting
350 S. 800 E.
Vernal UT 84078
435-789-0968 Office
435-828-0968 Cell
435-789-0970 Fax
rmcwar@hotmail.com**

Ten Point Plan**The Houston Exploration Company****Asphalt Wash 13-7**

Surface Location SW $\frac{1}{4}$ SW $\frac{1}{4}$, Section 7, T. 11S., R. 24 E.

1. Surface Formation

Green River

2. Estimated Formation Tops and Datum:

<u>Formation</u>	<u>Depth</u>	<u>Datum</u>
Green River	Surface	+5,318' G.L.
Uteland Butte Limestone	3,946	+1,372'
Wasatch	4,080	+1,238'
Mesaverda	5,747	-429'
Buck Tounge	8,080	-2,762'
Castlegate	8,152	-2,834'
Mancos	8,447	-3,129'
TD	8,000	-2,682'

A 11" hole will be drilled to 2,000' +/- . The hole depth will depend on the depth that the Birds Nest Zone is encountered. The hole will be drilled 400' beyond the top of the Birds Nest.

3. Producing Formation Depth:

Formation objective includes the Green River, Wasatch, Mesaverde and its sub-members.

Off Set Well information: Wells within a one-mile radius.

Drilling/ Permitted Well:

Abandon Well:

Shut-in Well:

4. Proposed Casing:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight/FT</u>	<u>Grade</u>	<u>Coupling & Tread</u>	<u>Casing Depth</u>	<u>New/Used</u>
11	8 5/8	36#	J-55	STC	2000	NEW
7 7/8	4 1/2	11.6#	N-80	LTC	T.D.	NEW

Cement Program:

The Surface Casing will be cemented to the Surface as follows:

	<u>Casing Size</u>	<u>Cement Type</u>	<u>Cement Amounts</u>	<u>Cement Yield</u>	<u>Cement Weight</u>
Lead:	8 5/8	Primium Lite II .05#/sk Static Free .25#/sk Cello Flake 5#/sk KOL Seal .002 gps FP-6L 10% Bentonite .5% Sodium Metasilicate 3% Potassium Chloride	250 sks. +/-	3.38ft ³ /sk	11.0 ppg
Tail:	8 5/8	Class "G" 2% Calcium Chloride .25#/sk Cello Flake	329 sks. +/-	1.2ft ³ /sk	15.6 ppg
Top Job:	8 5/8	4% Calcium Chloride .25#/sk Cello Flake	200 sks. +/-	1.10ft ³ /sk	15.6 ppg

Production casing will be cemented to 2,500' or higher as follows:

	<u>Casing Size</u>	<u>Cement Type</u>	<u>Cement Amounts</u>	<u>Cement Yield</u>	<u>Cement Weight</u>
Lead:	4 1/2	Primium Lite II .25#/sk Cello Flake .05#/sk Static Free 5#/sk Kol Seal 3% Potassium Chloride .055 gps FP-6L 10% Bentonite .5 Sodium Metasilicate	200 sks +/-	3.3ft ³ /sk	11.0 ppg
Tail:	4 1/2	Class "G" .05% Static Free 2 Sodium Chloride .1% R-3 2% Bentonite	400 sks +/-	1.56ft ³ /sk	14.3 ppg

5. BOP and Pressure Containment Data:

The anticipated bottom hole pressure will be less than 3000 psi.

A 3000-psi WP BOP system as described in the BOP and Pressure Containment Data (attached) will be installed and maintained from the 8 5/8" surface casing. The BOP system including the casing will be pressure tested to minimum standards set forth in "On Shore Order #2". The BOP will be mechanically checked daily during the drilling operation.

6. Mud Program:

<u>Interval</u>	<u>Mud weight lbs./gal.</u>	<u>Viscosity Sec./OT.</u>	<u>Fluid Loss MI/30 Mins.</u>	<u>Mud Type</u>
0-2000	Air/Clear Water	-----	No Control	Water/Gel
2000-T.D.	8.4-12.0	30	8-10	Water/Gel

7. Auxiliary Equipment

Upper Kelly cock, full opening stabbing valve, 2 ½" choke manifold and pit level indicator.

8. Testing, Coring, Sampling and Logging:

- a) Test: None are anticipated.
- b) Coring: There is the possibility of sidewall coring.
- c) Sampling: Every 10' from 2000' to T.D.
- d) Logging:

Type	Interval
DLL/SFL W/GR and SP	T.D. to Surf. Csg
FDC/CNL W/GR and CAL	T.D. to Surf. Csg

9. Abnormalities (including sour gas):

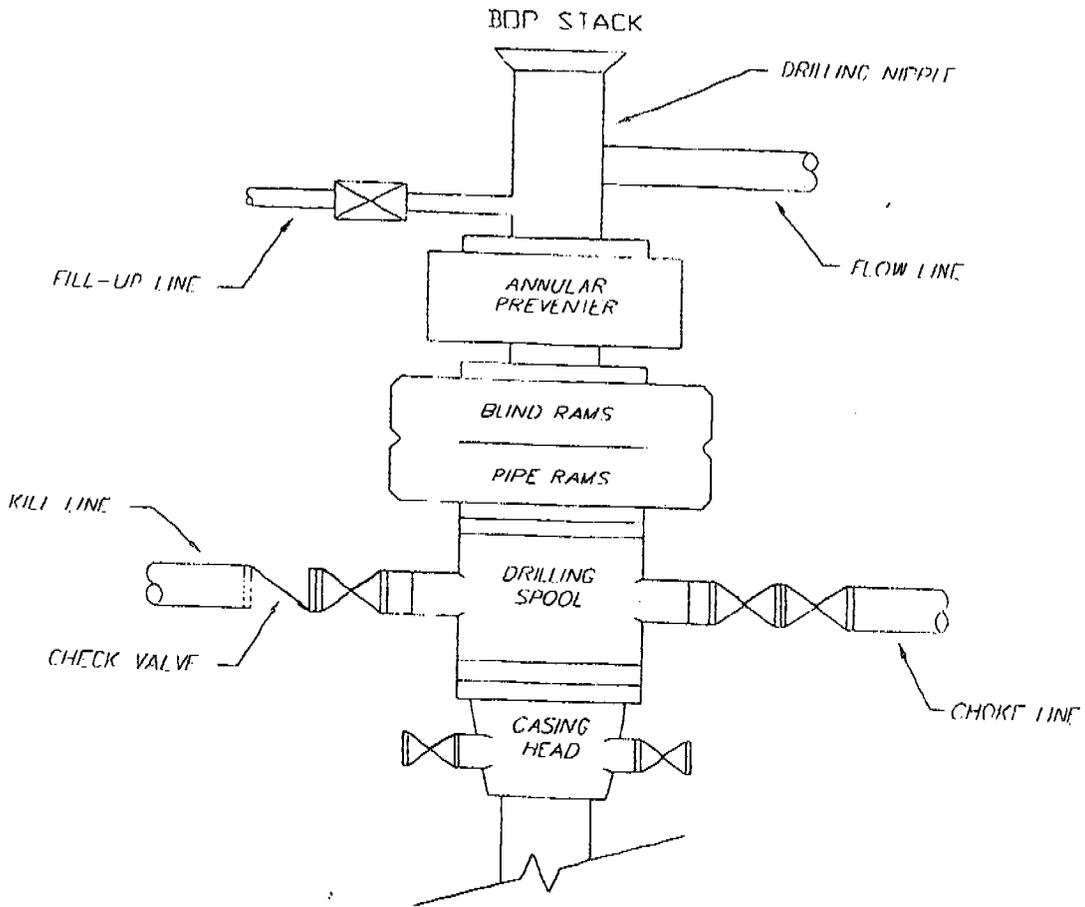
No abnormal pressures, temperatures or other hazards are anticipated. Oil and gas shows are anticipated in the Wasatch Formation. Other wells drilled in the area have not encountered over pressured zones or H₂S.

10. Drilling Schedule:

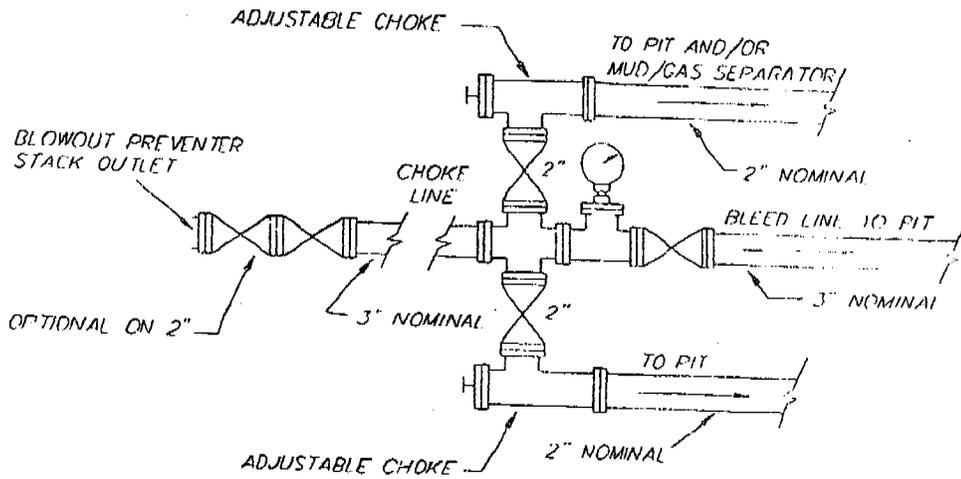
The anticipated starting date is November 15, 2004. Duration of operations is expected to be 30 days.

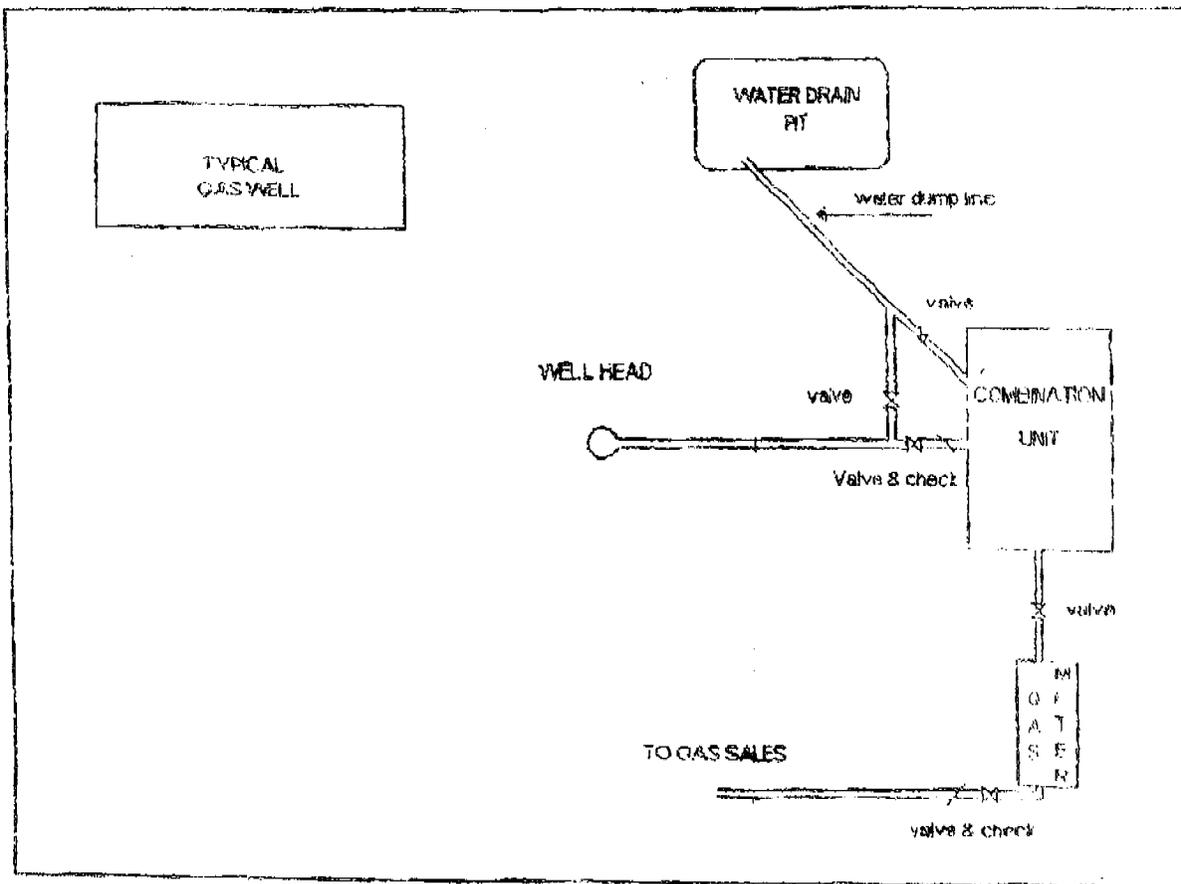
THE HOUSTON EXPLORATION COMPANY

TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER SCHEMATIC



TYPICAL 3,000 p.s.i. CHOKER MANIFOLD SCHEMATIC





THE HOUSTON EXPLORATION COMPANY

13 POINT SURFACE USE PLAN

FOR WELL

Asphalt Wash 13-7

LOCATED IN SW $\frac{1}{4}$ SW $\frac{1}{4}$

SECTION 7, T.11S, R24E, S.L.B.&M.

UINTAH COUNTY, UTAH

LEASE NUMBER: UTU-73919

SURFACE OWNERSHIP: FEDERAL

1. Existing Roads:

To reach The Houston Exploration Co well Asphalt Wash #13-7 in Section 7, T11S, R 24E, Starting in Vernal, Utah.

Proceed in an easterly, then southerly direction from Vernal, Utah along U.S. Highway 40 approximately 3.9 miles to the junction of State Highway 45; exit right and proceed in a southerly direction approximately 41.5 miles on paved State Highway 45 to the junction of this road and gravel State Highway 45 to the southeast; turn left and proceed in a southeasterly direction approximately 3.8 miles to the junction of this road and State Highway 207 to the southwest; turn right and proceed in a southwesterly direction approximately 8.4 miles to the junction of this road and an existing road to the southwest; proceed in a southwesterly direction approximately 7.8 miles to the junction of this road and an existing road to the northwest; turn right and proceed in a northwesterly direction approximately 0.5 miles to the junction of this road and an existing road to the north; turn right and proceed in a northerly, then northeasterly direction approximately 5.4 miles to the junction of this road and an existing road to the north; proceed in a northerly, then northwesterly direction approximately 0.3 miles to the beginning of the proposed access to the northeast; follow road flags in a northeasterly

direction approximately 250' to the proposed locaton.

Total distance from Vernal, Utah to the proposed well location is approximately 75.6 miles.

All existing roads to the proposed location are State of Utah, BLM maintained or County Class D roads. Please see the attached map for additional details.

2. Planned access road

The proposed access road will be approximately 250' +/- of new construction on lease. The road will be graded once per year minimum and maintained.

- A) Approximate length 250 ft
- B) Right of Way width 30 ft
- C) Running surface 18 ft
- D) Surface material Native soil
- E) Maximum grade 5%
- F) Fence crossing None
- G) Culvert None
- H) Turnouts None
- I) Major cuts and fills None
- J) Road Flagged Yes
- K) Access road surface ownership Federal
- L) All new construction on lease Yes
- M) Pipe line crossing None

Please see the attached location plat for additional details.

A right of way will not be required.

All surface disturbances for the road and location will be within the lease boundary.

3. Location of existing wells

The following wells are located within a one-mile radius of the location site.

A) Producing well	None
B) Water well	None
C) Abandoned well	None
D) Temp. abandoned well	None
E) Disposal well	None
F) Drilling /Permitted well	None
G) Shut in wells	None
H) Injection well	None
I) Monitoring or observation well	None

Please see the attached map for additional details.

4. Location of tank batteries, production facilities and production gathering service lines.

All production facilities are to be contained within the proposed location site. Please see the attached plat plan for a typical gas well separator installation and well site piping.

All permanent (on site for more than six months or longer) structures constructed or installed will be painted a Desert Tan color. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded. The required paint color is Desert Tan.

All tanks will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank in the battery. The integrity of the dike will be maintained.

The operator will adhere to all site security guidelines and regulation identified in 43 cfr 3126.7.

All off lease storage, off lease measurement, commingling on lease or off lease, of production, will have prior written approval from the authorized officer.

If the well is capable of economic production a surface gas line will be required.

Approximately 550' +/- of existing gathering line would be re-routed on Federal Lands.

An off lease right-of-way will not be required.

Please see the attached location diagrams for pipeline location.

There will be no additional surface disturbances required for the re-route of a gathering line.

The gas meter run will be located within 500' of the wellhead. The gas line will be buried or anchored down from the wellhead to the meter. Meter runs will be housed and/or fenced.

The gas meter will be calibrated and the tank strapped in place prior to any deliveries. Tests for meter accuracy will be conducted monthly

for the first three months on new meter installations and at least quarterly thereafter. The authorized officer will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration report will be submitted to the BLM's Vernal District office and State of Utah, Division of Oil, Gas, and Mining. All measurement facilities will conform to API (American Petroleum Institute) and AGA (American Gas Association) standards for gas and liquid hydrocarbon measurement.

5. Location and type of water supply

Water for drilling and cementing will come from the White River at the Bonanza Bridge, Permit # - T75376.

6. Source of construction materials

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. Additional road gravel or pit lining material will be obtained from private resources.

7. Methods for handling waste disposal

A) Pit construction and liners:

The reserve pit will be approximately 12 ft. deep and most of the depth shall be below

the surface of the existing ground. Please see the attached plat for details.

The reserve pit will be lined.

The reserve pit will be used to store water for drilling. A semi-closed system will be used to drill the well. All fresh water for drilling will come from a frac tank placed on location and from the rig tank. The pit will be used to hold non-flammable materials such as cuttings, salt, drilling fluids, chemicals, produced fluids, etc.

B) Produced fluids:

Produced water will be confined to the reserve pit, or if deemed necessary, a storage tank for a period not to exceed 90 days after initial production. During the 90-day period an application for approval for permanent disposal method and location will be submitted to the authorized officer.

C) Garbage:

A trash cage fabricated from expanded metal will be used to hold trash on location and will be removed to an authorized landfill location.

D) Sewage:

A portable chemical toilet will be supplied for human waste.

E) Site clean-up:

After the rig is moved off the location the well site area will be cleaned and all refuse removed.

8. Ancillary facilities

There are no ancillary facilities planned at this time and none are foreseen for the future.

9. Well-site layout

Location dimensions are as follows:

- A) Pad length 345 ft.
- B) Pad width 146 ft.
- C) Pit depth 12 ft.
- D) Pit length 175 ft.
- E) Pit width 60 ft.
- F) Max cut 46.3 ft.
- G) Max fill 24 ft
- H) Total cut yds. 27,930 cu yds
- I) Pit location east side
- J) Top soil location north end
- K) Access road location southwest end
- L) Flare Pit corner B

Please see the attached location diagram for additional details.

All pits will be fenced according to the following minimum standards:

- A) Thirty nine inch net wire shall be used with at least one strand of wire on top of the net wire. Barbed wire is not necessary if pipe or some type of

reinforcement rod is attached to the top of the entire fence.

- B) The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.

- C) Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

- D) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 ft.

- E) All wire shall be stretched by using a stretching device before it is attached to the corner posts.

10. Plans for restoration of the surface

Prior to construction of the location, the top 6 inches of soil material will be stripped off the location and the pit area. The topsoil removed and piled will amount to approximately 2,090 cubic yards of material. Topsoil will be stockpiled in one distinct pile. Placement of the topsoil is noted on the attached location plat. The topsoil pile from the location will be seeded as soon as the soil is stock piled with the seed mix listed. When all drilling and completion activities have been

completed and the pit back-filled the topsoil from the pit area will be spread on the pit area. The pit area will be seeded when the soil has been spread. The unused portion of the location (the area outside the dead men) will be re-contoured.

The dirt contractor will be provided with an approved copy of the surface use plan prior to construction activities.

Changes to the drainage during the construction activities shall be restored to its original line of flow or as near as possible when the pit is back-filled

All disturbed areas will be re-contoured to the approximate natural contours. Prior to back filling the pit the fences around the reserve pit will be removed.

The reserve pit will be reclaimed within 90 days of well completion. If the reserve pit has not dried sufficiently to allow back filling, an extension on the time requirement for back filling the pit will be requested. Once reclamation activities have begun, they shall be completed within 30 days.

After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be allowed. The objective is to keep seasonal rainfall and run off from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert the run off as needed.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas will be scarified and left with a rough surface.

A) Seeding dates:

Seed will be spread when topsoil is stock piled and when reclamation work is performed.

The seed mix and quantity list will be used whether the seed is broadcast or drilled.

B) Seed Mix

To be determined by the Authorized Officer.

11. Surface ownership:

Access road	Federal
Location	Federal
Pipe line	Federal

12. Other information:

A) Vegetation

The vegetation coverage is Slight. The majority of the existing vegetation consists of non-native species. Rabbit brush, bitter brush, and Indian Rice grass and Sagebrush are also found on the location.

B) Dwellings:

There are no dwelling or other facilities within a one-mile radius of the location.

C) Archeology:

The location has been surveyed. A copy of that survey will be forwarded to your office.

If, during operations, any archaeological or historical sites, or any objects of antiquity (subject to the antiquities act of June 8, 1906) are discovered, all operations, which would affect such sites, will be suspended and the discovery reported promptly to the surface management agency.

D) Water:

The nearest water is the White River located 5 miles to the North.

E) Chemicals:

No pesticides, herbicides or other possible hazardous chemicals will be used without prior application.

F) Notification:

- a) Location Construction
At least forty eight (48) hours prior to

construction of location and access roads.

- b) Location completion
Prior to moving on the drilling rig.
- c) Spud notice
At least twenty-four (24) hours prior to spudding the well.
- d) Casing string and cementing
At least twenty-four (24) hours prior to running casing and cementing all casing strings.
- e) BOP and related equipment tests
At least twenty-four (24) hours prior to initial pressure tests.
- f) First production notice
Within five (5) business days after the new well begins, or production resumes after well has been off production for more than 90 days.

G) Flare pit:

The flare pit will be located in **corner B** of the reserve pit outside the pit fences and 100 feet from the bore hole on the east side of the location. All fluids will be removed from the pit within 48 hours of occurrence.

13. Lessees or Operator's representative and certification

A) Representative

William A. Ryan
Rocky Mountain Consulting
290 S 800 E
Vernal, UT 84078

Office 435-789-0968
Fax 435-789-0970
Cellular 435-828-0968

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, onshore oil and gas orders, and any applicable notices to lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill-site and access route that I am familiar with the conditions which presently exist, that the statements made in this plan are, to the best

of my knowledge and belief, true and correct, and that the work associated with the operation proposed herein will be performed by The Houston Exploration Company and its contractors and subcontractors in conformity with this plan and terms and conditions with this plan and the terms and conditions under which it is approved.

Date 1/5/05


William A. Ryan, Agent
Rocky Mountain Consulting

Onsite Dates: 12/27/04

THE HOUSTON EXPLORATION CORPORATION

ASPHALT WASH #13-7
LOCATED IN UINTAH COUNTY, UTAH
SECTION 7, T11S, R24E, 6th P.M.

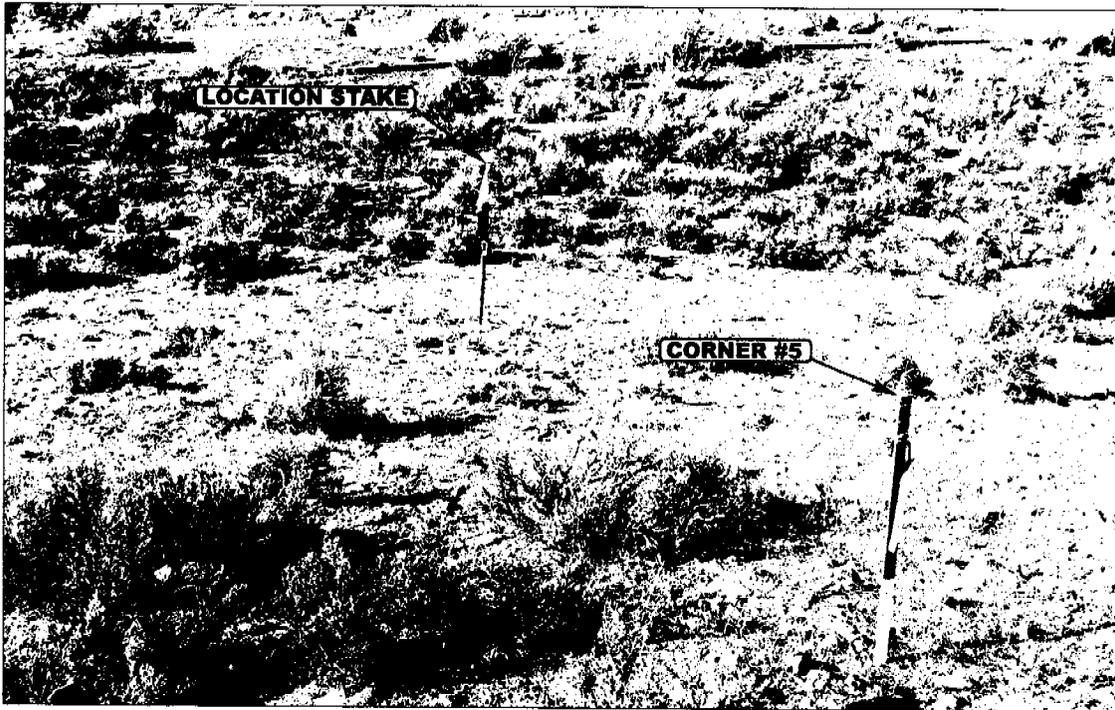


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



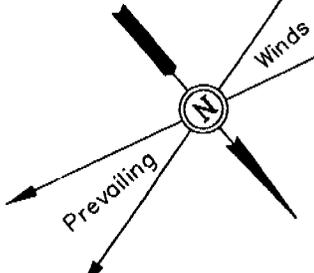
- Since 1964 -

E&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	11	05	04	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: B.B.	DRAWN BY: L.K.		REVISED: 00-00-00	

THE HOUSTON EXPLORATION COMPANY

LOCATION LAYOUT FOR
 ASPHALT WASH #13-7
 SECTION 7, T11S, R24E, S.L.B.&M.
 739' FSL 629' FWL

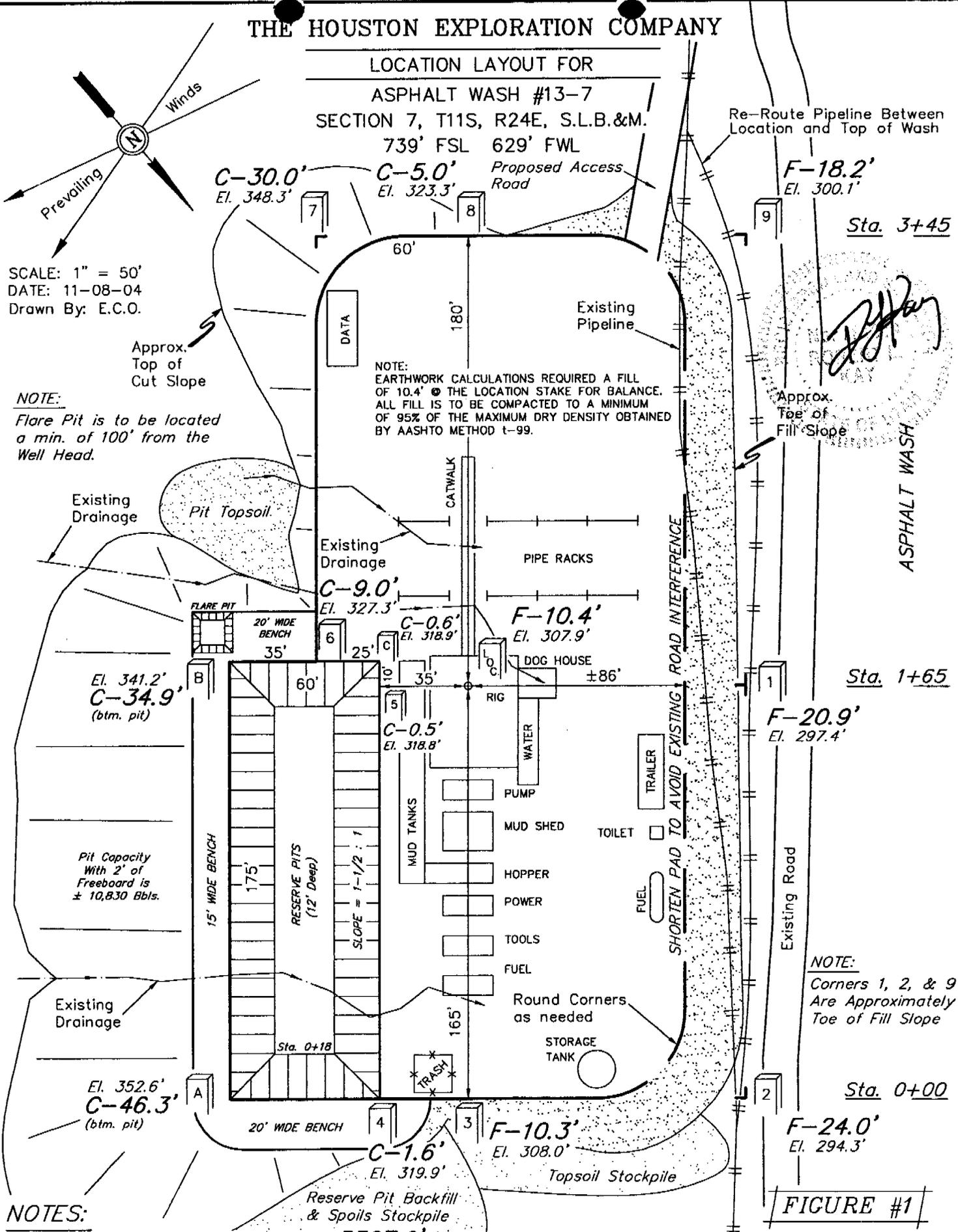


SCALE: 1" = 50'
 DATE: 11-08-04
 Drawn By: E.C.O.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

NOTE:
 EARTHWORK CALCULATIONS REQUIRED A FILL OF 10.4' @ THE LOCATION STAKE FOR BALANCE. ALL FILL IS TO BE COMPACTED TO A MINIMUM OF 95% OF THE MAXIMUM DRY DENSITY OBTAINED BY AASHTO METHOD t-99.



Sta. 3+45

Sta. 1+65

Sta. 0+00

NOTE:
 Corners 1, 2, & 9
 Are Approximately
 Toe of Fill Slope

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5307.9'
 FINISHED GRADE ELEV. AT LOC. STAKE = 5318.3'

FIGURE #1

THE HOUSTON EXPLORATION COMPANY

TYPICAL CROSS SECTIONS FOR

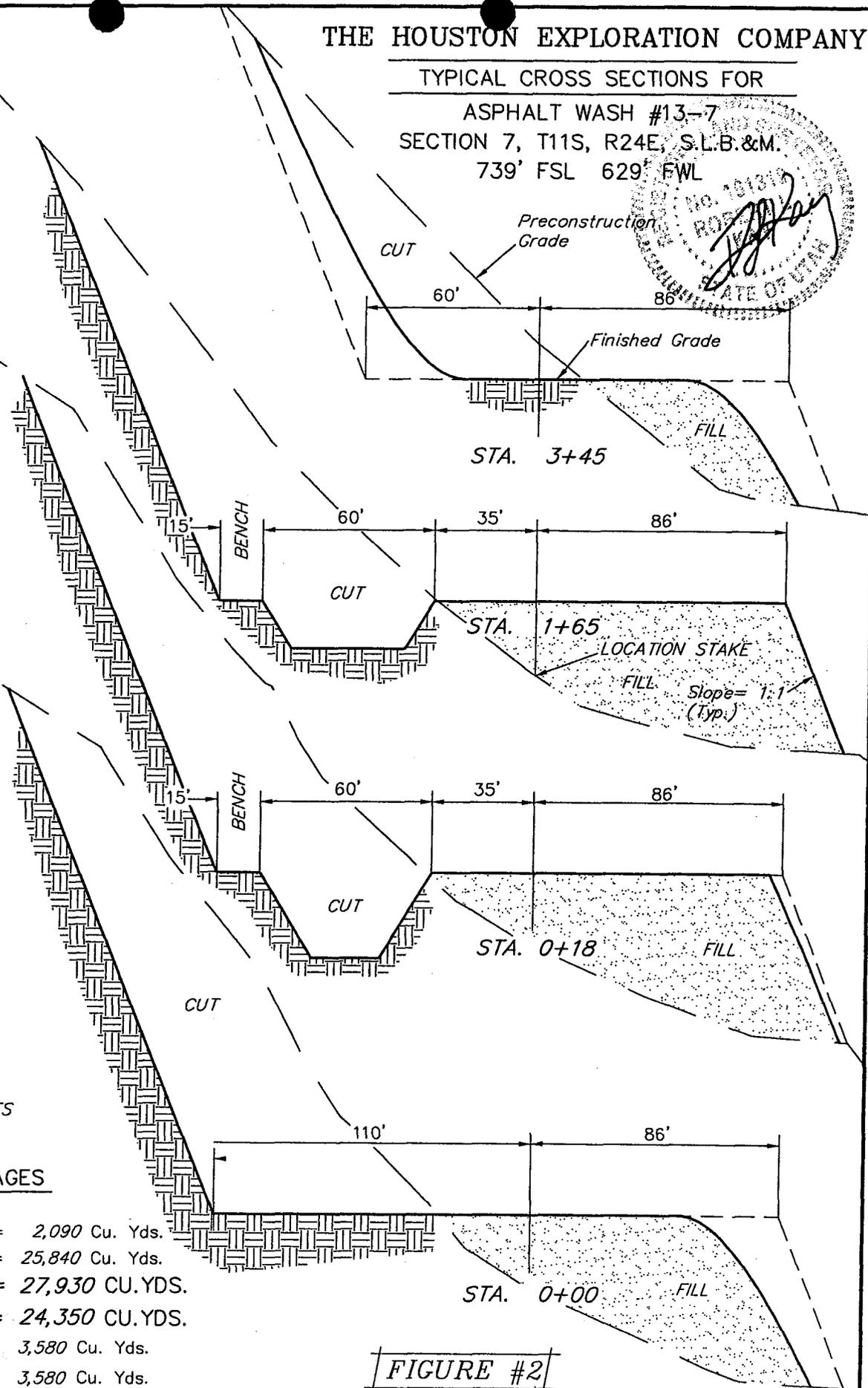
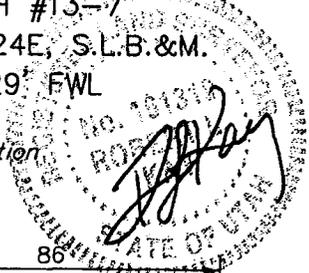
ASPHALT WASH #13-7

SECTION 7, T11S, R24E, S.L.B.&M.

739' FSL 629' FWL

1" = 20'
 X-Section
 Scale
 1" = 50'

DATE: 11-08-04
 Drawn By: E.C.O.

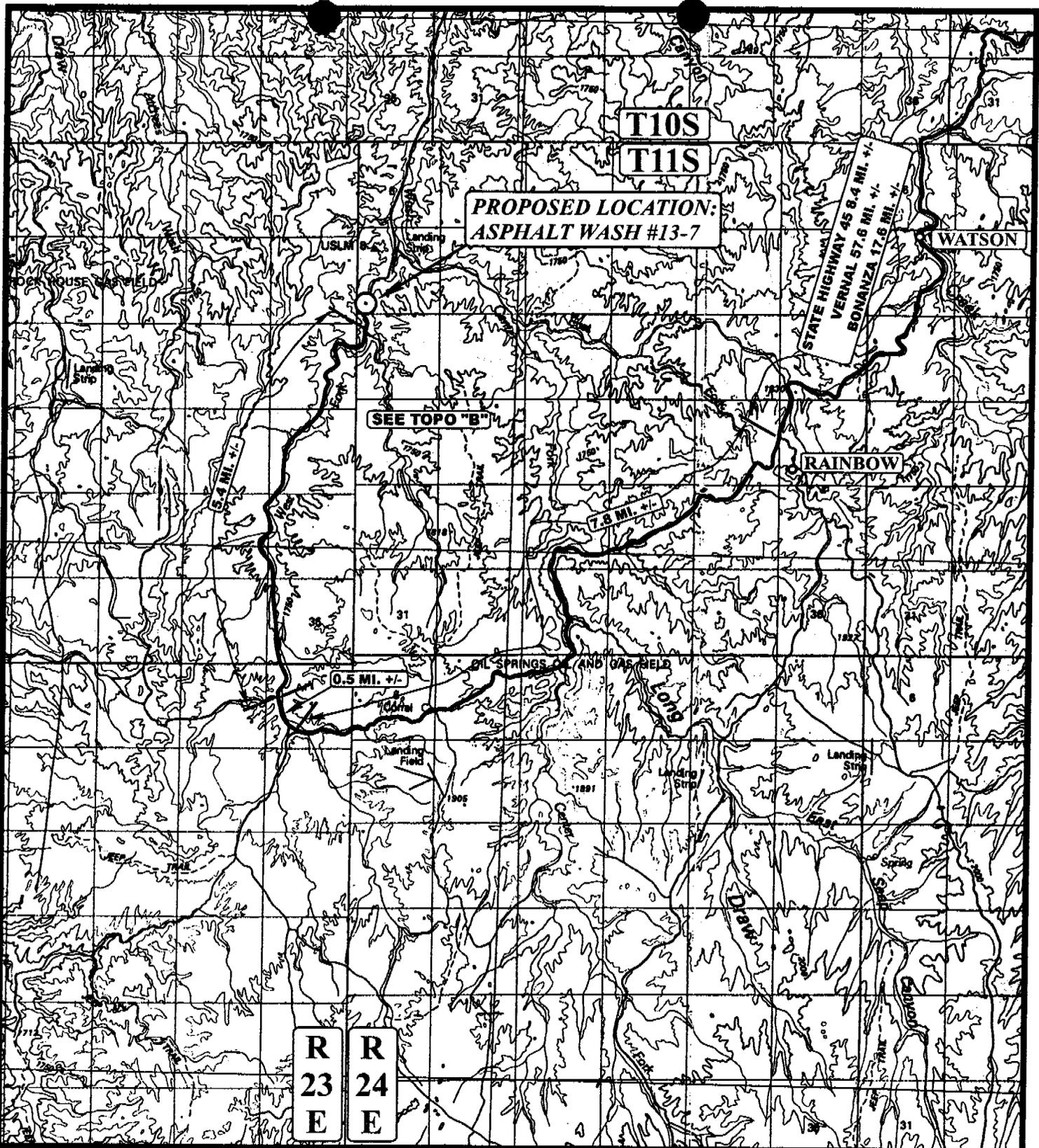


* NOTE:
 FILL QUANTITY INCLUDES
 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 2,090 Cu. Yds.
Remaining Location	= 25,840 Cu. Yds.
TOTAL CUT	= 27,930 CU.YDS.
FILL	= 24,350 CU.YDS.
EXCESS MATERIAL	= 3,580 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,580 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

FIGURE #2



LEGEND:

⊙ PROPOSED LOCATION



THE HOUSTON EXPLORATION COMPANY

ASPHALT WASH #13-7
 SECTION 7, T11S, R24E, 6th P.M.
 739' FSL 629' FWL

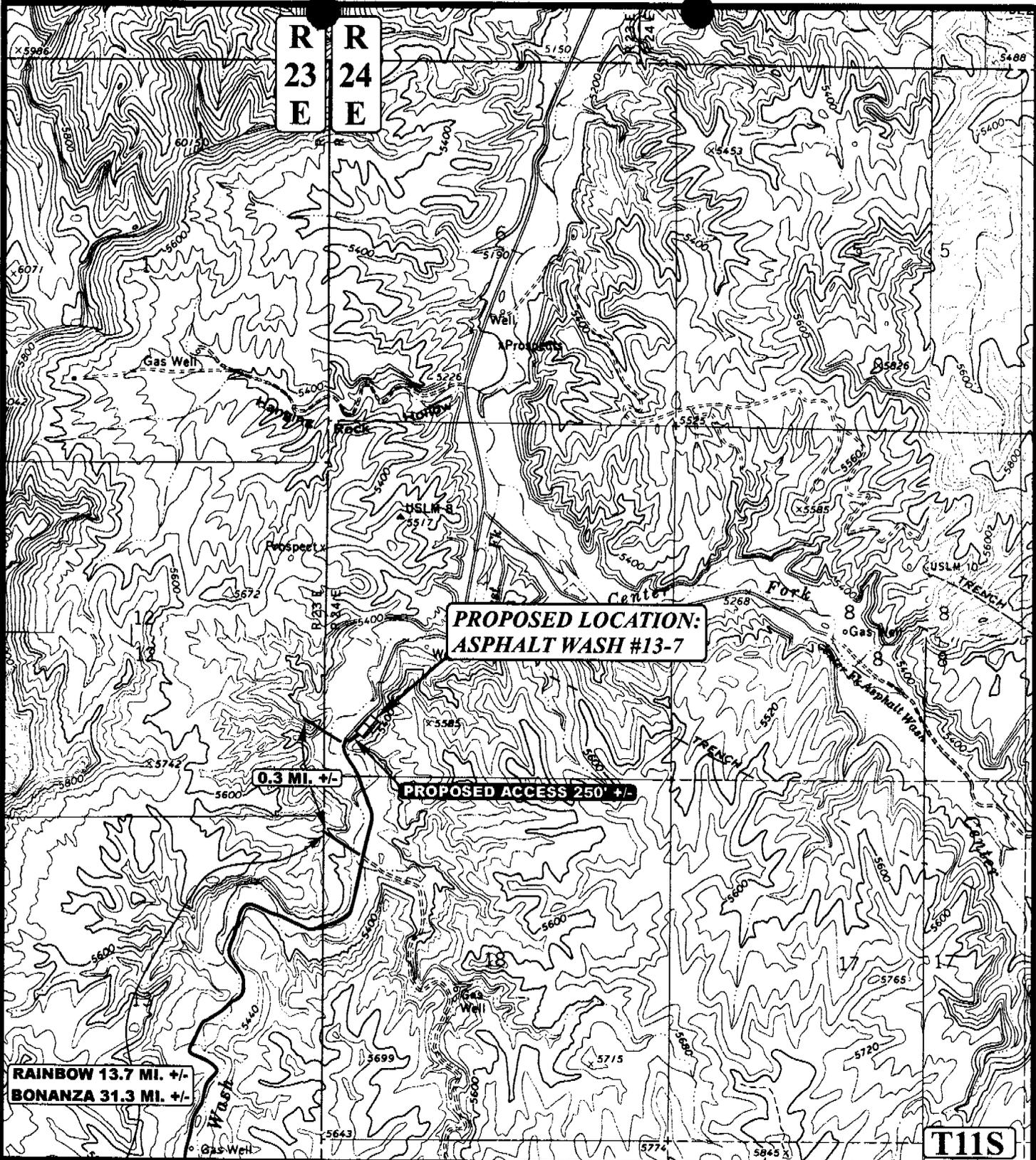


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 11 05 04
 MAP MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00





R 23 E
R 24 E

**PROPOSED LOCATION:
ASPHALT WASH #13-7**

0.3 MI. +/-

PROPOSED ACCESS 250' +/-

**RAINBOW 13.7 MI. +/-
BONANZA 31.3 MI. +/-**

T11S

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



THE HOUSTON EXPLORATION COMPANY

**ASPHALT WASH #13-7
SECTION 7, T11S, R24E, 6th P.M.
739' FSL 629' FWL**



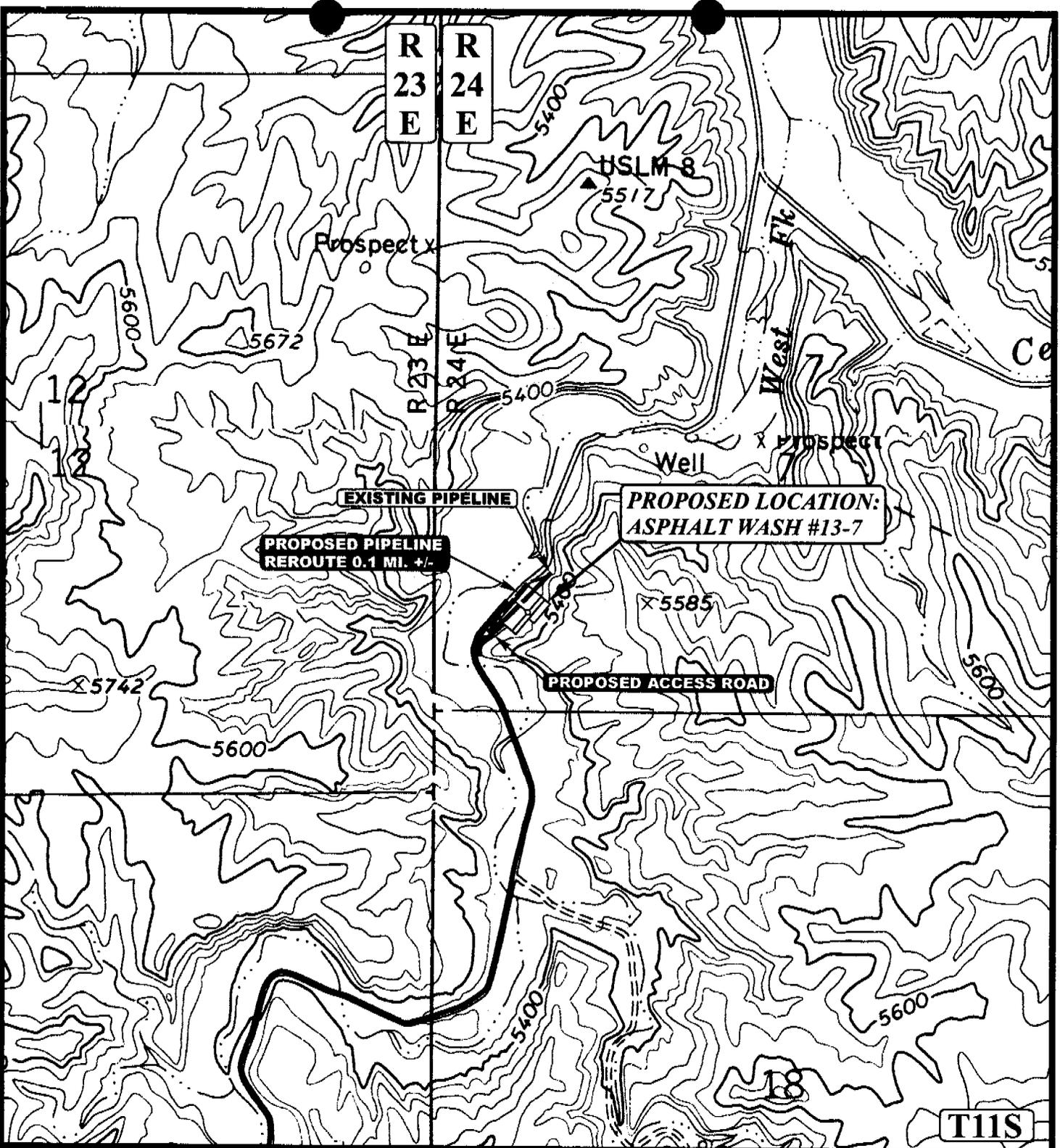
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

11	05	04
MONTH	DAY	YEAR

**B
TOPO**

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00



APPROXIMATE TOTAL PIPELINE DISTANCE = 550' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE REROUTE



THE HOUSTON EXPLORATION COMPANY

ASPHALT WASH #13-7
SECTION 7, T11S, R24E, 6th P.M.
739' FSL 629' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 11 05 04
MAP MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00



Statement of use of Hazardous Materials

No chemical(s) from the EPA's consolidated list of Chemicals subject to Reporting under Title III of the Superfund Amendments and Reauthorization, Act (SARA) of 1986 will be used, produced, transported, stored, disposed, or associated with the proposed action. No extremely hazardous substances, as defined in 40 cfr 355, will be used, produced, stored, transported, disposed, or associated with the proposed action.

If you require additional information please contact:

William A Ryan
Agent for The Houston Exploration Company
Rocky Mountain Consulting
290 S 800 E
Vernal, UT 84078

435-789-0968 Office
435-828-0968 Cell
435-789-0970 Fax

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/10/2005

API NO. ASSIGNED: 43-047-36234

WELL NAME: ASPHALT WASH 13-7
OPERATOR: HOUSTON EXPLORATION CO, (N2525)
CONTACT: BILL RYAN

PHONE NUMBER: 435-789-0968

PROPOSED LOCATION:

SWSW 07 110S 240E
SURFACE: 0739 FSL 0629 FWL
BOTTOM: 0739 FSL 0629 FWL
UINTAH
ROCK HOUSE (670)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-73919
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: MNCS
COALBED METHANE WELL? NO

LATITUDE: 39.87137
LONGITUDE: -109.2794

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB-000062)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. T75376)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

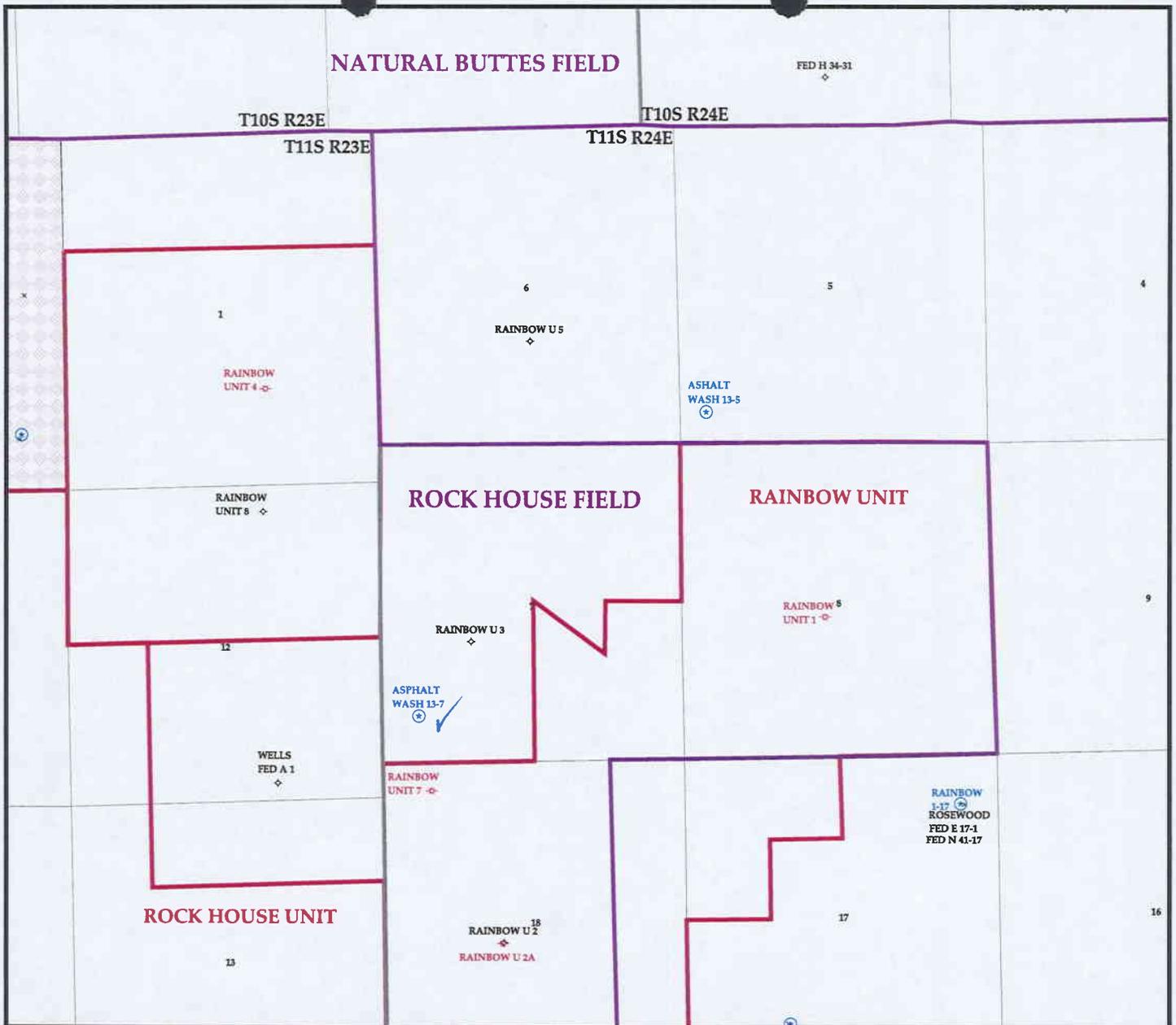
LOCATION AND SITING:

- R649-2-3.
Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

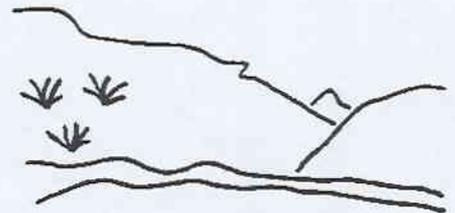
COMMENTS: _____

STIPULATIONS: _____

*1- Letter of Approval
2- Spacing Strip*



OPERATOR: THE HOUSTON EXPL (N2525)
SEC. 7 T.11S R.24E
FIELD: ROCK HOUSE (670)
COUNTY: UINTAH
SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

Wells	Units.shp	Fields.shp
⊕ GAS INJECTION	□ EXPLORATORY	□ ABANDONED
⊙ GAS STORAGE	□ GAS STORAGE	□ ACTIVE
× LOCATION ABANDONED	□ NF PP OIL	□ COMBINED
⊕ NEW LOCATION	□ NF SECONDARY	□ INACTIVE
⊕ PLUGGED & ABANDONED	□ PENDING	□ PROPOSED
⊕ PRODUCING GAS	□ PI OIL	□ STORAGE
⊕ PRODUCING OIL	□ PP GAS	□ TERMINATED
⊕ SHUT-IN GAS	□ PP GEOTHERML	
⊕ SHUT-IN OIL	□ PP OIL	
⊕ TEMP. ABANDONED	□ SECONDARY	
⊕ TEST WELL	□ TERMINATED	
⊕ WATER INJECTION		
⊕ WATER SUPPLY		
⊕ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
 DATE: 12-JANUARY-2005



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

January 18, 2005

Houston Exploration Company
1100 Louisiana, Suite 2000
Houston, TX 77002

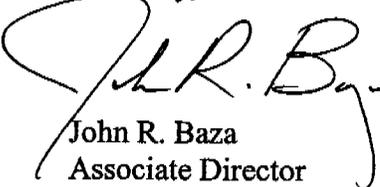
Re: Asphalt Wash 13-7 Well, 739' FSL, 629' FWL, SW SW, Sec. 7, T. 11 South,
R. 24 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36234.

Sincerely,



John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Houston Exploration Company

Well Name & Number Asphalt Wash 13-7

API Number: 43-047-36234

Lease: UTU-73919

Location: SW SW Sec. 7 T. 11 South R. 24 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED
SUBMIT IN TRIPLICATE

21006M

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
JAN 06 2005
DLM VERNAL, UTAH

5. LEASE DESIGNATION AND SERIAL NO.
UTU-73919

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
na

7. UNIT AGREEMENT NAME
na

8. FARM OR LEASE NAME
na

9. WELL NO.
Asphalt Wash 13-7

10. FIELD OR LEASE NAME
Rockhouse

11. Sec., T., R., M., OR BLK AND SURVEY OR AREA
Sec 7, T11S, R24E

12. COUNTY OR PARISH | 13. STATE
Uintah | Utah

22. APPROX. DATE WORK WILL START
Feb. 15, 2005

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a TYPE OF WORK
DRILL **DEEPEN** **PLUG BACK**

B TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
The Houston Exploration Company

3. ADDRESS OF OPERATORS
1100 Louisiana Suite 2000 Houston, TX 77002 713-830-6800

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement)
 at surface **739' FSL & 629' FWL SWSW lot 9**
 At proposed prod. Zone **43.047.3623A**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
75.6 miles South of Vernal, UT

15. DISTANCE FROM PROPOSED LOC. TO NEAREST PROP. OR LEASE LINE, FT. (Also to nearest drg. Unit line, if any)
629'

16. NO. OF ACRES IN LEASE
1681

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

16. DISTANCE FROM PROPOSED LOCATION * TO NEAREST WELL, DRILLING COMPLETED. OR APPLIED FOR, ON THIS LEASE, FT.
na

19. PROPOSED DEPTH
7,150'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATION (SHOW WHETHER DF, RT, GR, etc.)
5318.3 GR

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	36#	2000	779 sks
7 7/8"	4 1/2"	11.6#	TD	600 sks

Please find the attached ten and thirteen point plans and plat maps

**William A Ryan
290 S 800 E
Vernal, UT 84078**

RECEIVED

JUN 03 2005

DIV. OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed in to deepen or plug back, give data on proposed productive zone and proposed new productive zone. If proposal is to drill or deepen directional, give pertinent data on subsurface location and measure and true vertical depths. Give blowout preventer program, if any.

24
 SIGNATURE William A. Ryan TITLE Agent DATE 1/5/05

(This space for Federal or State Office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY [Signature] TITLE Assistant Field Manager
 CONDITIONS OF APPROVAL, IF ANY: _____ DATE 05/27/2005
Mineral Resources

*See Instructions on Reverse Side

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

05JM0237A

nos 12/20/04

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: The Houston Exploration Co.

Well Name & Number: Asphalt Ridge 13-7

API Number: 43-047-36234

Lease Number: U-73919

Location: SWSW Sec. 7 T.11S R.24E

Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

Chart recorders shall be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

As a minimum requirement, the cement behind the production casing must extend at least 200' above the top of the base of usable water which has been identified at $\pm 3281'$.

4. Coring, Logging and Testing Program

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

5. Notifications of Operations

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

6. Other Information

All loading lines will be placed inside the berm surrounding the tank battery. All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood (435) 828-7874
Petroleum Engineer

Michael Lee (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

Houston Exploration Company - Natural Gas Wells; Asphalt Wash #13-7

1. Seed mixture for reclamation shall not be that which is identified in the Surface Use Plan of the APD but the following:

Asphalt Wash # 13-7

Shadscale	Atriplex confertifolia	4 lbs./acre
Four wing salt bush	Atriplex canescens	3 lbs./acre
Galleta grass	Hilaria jamesii	4 lbs./acre
Wyoming big sage brush	Artemisia tridentata spp wyomingensis	1 lbs./acre

Seed should be drilled but if broadcasted then double the pounds per acre and drag the seeded soils with equipment to bury the seed.

At the time of construction the stockpiled top soils should be windrowed to the edge of the location and seeded with the same seed mixture as for reclamation.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73919
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: N/A
2. NAME OF OPERATOR: The Houston Exploration Company		8. WELL NAME and NUMBER: Asphalt Wash 13-7
3. ADDRESS OF OPERATOR: 1100 Louisiana, Ste. 2000 CITY Houston STATE TX ZIP 77002		9. API NUMBER: 4304737234
4. LOCATION OF WELL FOOTAGES AT SURFACE: 739' FSL - 629' FWL SWSW S.L.B.& M. COUNTY: Uintah QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 7 11S 24E S STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>12/20/2005</u> <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Change of operator from Houston Exploration Company to Enduring Resources, LLC effective 11-04-2005

Enduring Resources, LLC
475 17th Street, Suite 1500
Denver, Colorado 80202

Operator No. N2750
Utah State Bond #RLB0008031

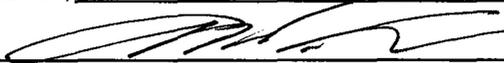
ENDURING RESOURCES, LLC

X 
BY: Alvin R. Arlian
TITLE: Regulatory Specialist

DATE: 12-20-2005

RECEIVED
DEC 23 2005

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Alvin R. (Al) Arlian TITLE Agent
SIGNATURE  DATE 12-20-2005

(This space for State use only)

APPROVED 12/28/05


Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

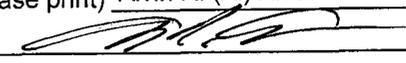
Well name:	Asphalt Wash 13-7
API number:	4304736234
Location:	Qtr-Qtr: SWSW Section: 7 Township: 11S Range: 24E
Company that filed original application:	Houston Exploration Company
Date original permit was issued:	01/18/2005
Company that permit was issued to:	Houston Exploration Company

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>RLB0008031</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED
DEC 23 2005

Name (please print) Alvin R. (Al) Arlian Title Landman - Regulatory Specialist
 Signature  Date 12/16/2005
 Representing (company name) Enduring Resources, LLC

DIV. OF OIL, GAS & MINING

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73919
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
		7. UNIT or CA AGREEMENT NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Asphalt Wash 13-7
2. NAME OF OPERATOR: Enduring Resources, LLC		9. API NUMBER: 4304736234
3. ADDRESS OF OPERATOR: 375 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 350-5114
4. LOCATION OF WELL FOOTAGES AT SURFACE: SWSW 739' FSL - 629' FWL S.L.B.& M. COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Wildcat
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 7 11S 24E S STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/20/2005	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 12-21-2005

Change Well Name from: Asphalt Wash 13-7

Change Well Name to: Asphalt Wash 11-24-14-7

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DEC 23 2005
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Alvin R. (Al) Arlian	TITLE Landman - Regulatory Specialist
SIGNATURE	DATE 12/20/2005

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73919
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: N/A
2. NAME OF OPERATOR: Enduring Resources, LLC		8. WELL NAME and NUMBER: Asphalt Wash 11-24-14-7
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		9. API NUMBER: 4304736234
4. LOCATION OF WELL FOOTAGES AT SURFACE: 739' FSL - 629' FWL		10. FIELD AND POOL, OR WILDCAT: Wildcat
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 7 11S 24E S		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>12/22/2005</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Request for APD Extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

APD granted: 1-18-2005
APD expires: 1-18-2006

Requests APD one-year extension until 1-18-2007

Well previously known as Asphalt Wash 13-7

Utah State Bond #RLB0008031
Operator No. N2750

**Approved by the
Utah Division of
Oil, Gas and Mining**
Date: 12-29-05
By: 

COPY SENT TO OPERATOR
Date: 1-10-06
Initials: CHD

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE 	DATE <u>12/22/2005</u>

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DEC 27 2005

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304736234
Well Name:
Location:
Company Permit Issued to:
Date Original Permit Issued:

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

12/22/2005

Date

Title: Landman - Regulatory Specialist

Representing: Enduring Resources, LLC

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DEC 27 2005

DIV. OF OIL, GAS & MINING

6c. Reports current for Production/Disposition & Sundries on: ok

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 12/28/2005
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/28/2005
- 3. Bond information entered in RBDMS on: n/a
- 4. Fee/State wells attached to bond in RBDMS on: n/a
- 5. Injection Projects to new operator in RBDMS on: n/a
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: 12/28/2005

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
- 2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:



United States Department of the Interior
BUREAU OF LAND MANAGEMENT

Vernal Field Office
170 South 500 East
Vernal, UT 84078
(435) 781-4400 Fax: (435) 781-4410
<http://www.blm.gov/utah/vernal>



IN REPLY REFER TO:
3162.3
UT08300

January 13, 2006

Al Arlian
Enduring Resources, LLC
475 17th Street, Suite 1500
Denver, Colorado 80202

43-047-36234
Asphalt Wash 11-24-14-7
Re: Asphalt Wash 13-7
SWSW, Sec. 7, T11S, R24E
Uintah County, Utah
Lease No. U-73919

Dear Mr. Arlian:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced wells. After a review by this office, the change in operator request is approved. Effective immediately, Enduring Resources, LLC is responsible for all operations performed on the referenced wells. All liability will now fall under your bond, BLM Bond No. UTB000173, for all operations conducted on the referenced wells on the leased land.

If you have any other questions concerning this matter, please contact Leslie Wilcken of this office at (435) 781-4497.

Sincerely,

Matt Baker
Petroleum Engineer

cc: UDOGM
The Houston Exploration Co.
White River Enterprise

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JAN 18 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-73919

6. Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Asphalt Wash 13--7

9. API Well No.
4304736234

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Uintah, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Enduring Resources, LLC

3a. Address
475 17th Street, Suite 1500, Denver, CO 80202

3b. Phone No. (include area code)
303-350-5114

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW 739' FSL - 629' FWL Sec 7- 11S-24E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

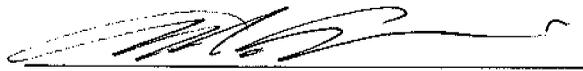
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	effective 12-15-2005	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Change of Operator from The Houston Exploration Company to Enduring Resources, LLC effective November 4, 2005.

**Enduring Resources, LLC: BLM Statewide Oil & Gas Lease Bond No. UTB000173
State of Utah, Division of Oil, Gas & Mining Surety Bond No. RLB0008031**

THE HOUSTON EXPLORATION COMPANY



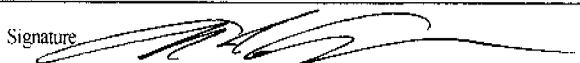
DATE: **12-16-2005**

BY: **Alvin R. Arlian**

TITLE: **Agent**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Alvin R. (AI) Arlian** Title **Landman - Regulatory Specialist**

Signature  Date **12/16/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by  **Petroleum Engineer** Date **JAN 13 2006**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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(Instructions on page 2)

JAN 18 2006

DIV. OF OIL, GAS & MINING

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that Enduring Resources, LLC is considered to be the operator of the following well.

Asphalt Wash 13-7
SWSW 739' FSL - 629' FWL
Section 7, T11S-R24E S.L.B. & M.
Lease Serial No.: UTU-073919
Uintah County, Utah

Enduring Resources, LLC is responsible under the terms and conditions of the lease for the operations conducted upon leased lands. Bond coverage is provided by UTB000173.



Alvin R. (Al) Arlian
Landman - Regulatory Specialist
Enduring Resources, LLC
475 17th Street, Suite 1500
Denver, CO 80202
(303) 350-5114

December 16, 2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-73919

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:
N/A

8. WELL NAME and NUMBER:
Asphalt Wash 11-24-14-17

9. API NUMBER:
4304736234

10. FIELD AND POOL, OR WILDCAT:
Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Enduring Resources, LLC

3. ADDRESS OF OPERATOR:
375 17th Street, Suite 1500 CITY **Denver** STATE **CO** ZIP **80202** PHONE NUMBER: **(303) 350-5114**

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **SWSW 739' FSL - 629' FWL** S.L.B.& M. COUNTY: **Uintah**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWSW 7 11S 24E S** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/18/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Conductor/Surface</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Pipe Cement Report</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

12-14-2005 MI Pete Martin Rathole Service. Drill 40' of 20" hole and set 40' of 14" conductor w/ 3 yards of Ready Mix Cement. Waiting to set surface pipe.

1-16-2006 DRILL 12 1/4" SURFACE HOLE TO 2040'. HIT TRONA WATER @900'. POOH LAYING DOWN DRILL PIPE. RIH W/CEMENT SHOE, 1 JNT CSG, FLOAT COLLAR AND 45 JNTS CSG TO 2001'. RIH W/200' OF 1" PIPE DOWN BACK SIDE. RU BIG 4 CEMENTER AND PUMP 100 BBLs WATER AND 40 BBLs GEL DOWN CSG. (LEAD) 230 SKS CEMENT, 16%GEL, 10#/SJ GILSONITE, 3% SALT, 3#/SK GR-3, 1/4#/SK FLOCELE, 11PPG SLURRY WT, 3.82 CU/FT YIELD, 23 GAL/SK WATER. 156.48 BBLs SLURRY MIX. (TAIL) 225 SKS CEMENT, 2% CACL2, 1/4#/SK FLOCELE, 15.6PPG SLURRY WT, 1.18CU/FT YIELD, 5.2 GAL/SK WATER. 47.29 BBL SLURRY MIX. DROP PLUG ON FLY. DISPLACE CSG, CEMENT TO SURFACE. LAND PLUG. (TOP JOB DOWN 1") 100 SKS CEMENT, 4% CACL2, 1/4#/SK FLOCELE, 15.6 PPG SLURRY WT, 1.18 CU/FT YIELD, 5.2 GAL/SK WATER, 21.02 BBLs SLURRY MIX. CEMENT TO SURFACE, HELD

WORT

NAME (PLEASE PRINT) Alvin R. (Al) Arlian TITLE Landman - Regulatory Specialist

SIGNATURE  DATE 1/20/2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Enduring Resources, LLC Operator Account Number: N 2750
 Address: 475 17th Street, Suite 1500
city Denver
state CO zip 80202 Phone Number: (303) 350-5114

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304736234	Asphalt Wash 13-7		SWSW	7	11S	24S	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15156	12/15/2005		1/20/06		
Comments: 1-26-2006 - Now the Asphalt Wash 11-24-14-7 <i>mnCS</i> - J							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Alvin R. (Al) Arlian

Name (Please Print)

Signature
Landman-Regulatory

12/16/2005

Title

Date

(5/2000)

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JAN 26 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-73919

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:
N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Asphalt Wash 11-24-14-7

2. NAME OF OPERATOR:
Enduring Resources, LLC

9. API NUMBER:
4304736234

3. ADDRESS OF OPERATOR:
375 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 350-5114

10. FIELD AND POOL, OR WILDCAT:
Wildcat

4. LOCATION OF WELL
FOOTAGES AT SURFACE: SWSW 739' FSL - 629' FWL S.L.B.& M.

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 7 11S 24E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/23/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Notice of First Gas Sales</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

December 23, 2006, First Gas Sales. Well produced 1,123 mcf first day.

Completion Report to Follow as soon as well cleans up.

NAME (PLEASE PRINT) Alvin R. (Al) Arlian

TITLE Landman - Regulatory Specialist

SIGNATURE 

DATE 2/5/2007

(This space for State use only)

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FEB 08 2007

DIV. OF OIL, GAS & MINING



Enduring Resources, LLC

475 17th Street
Denver, CO 80202
(303) 573-1222

CONFIDENTIAL

43-047-3623A
711S 24E

**Drilling Chronological
Regulatory**

Well Name: ASPHALT WASH 11-24-14-07					
Field Name:	Utah Wildcat	S/T/R:	7/11S/24E	County, State:	UINTAH, UT
Operator:	Enduring Resources, LLC	Location Desc:	SWSW-7-11S-24E	District:	Northern
Project AFE:	DV00224	AFEs Associated:	///		

Daily Summary							
Activity Date :	11/16/2005	Days From Spud :	0	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :			Rig Name:				
Formation :			Weather:				

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	24	Waiting on construction	0	0	NIH
8:00	9.00	22	MI Ponderosa Construction equipment and build location	0	0	NIH
17:00	13.00	24	SDFN	0	0	NIH
Total:	24.00					

Daily Summary							
Activity Date :	11/17/2005	Days From Spud :	0	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :			Rig Name:				
Formation :			Weather:				

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	24	SDFN	0	0	NIH
8:00	9.00	22	Building location.	0	0	NIH
17:00	13.00	24	SDFN	0	0	NIH
Total:	24.00					

Daily Summary							
Activity Date :	11/18/2005	Days From Spud :	0	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :			Rig Name:				
Formation :			Weather:				

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	24	SDFN	0	0	NIH
8:00	9.00	22	Building location	0	0	NIH
17:00	13.00	22	SDFN	0	0	NIH
Total:	24.00					

Daily Summary							
Activity Date :	11/19/2005	Days From Spud :	0	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :			Rig Name:				
Formation :			Weather:				

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	24	SDFN	0	0	NIH
8:00	9.00	22	Building location	0	0	NIH
17:00	13.00	22	SDFN	0	0	NIH
Total:	24.00					

RECEIVED

FEB 09 2007

2/5/2007

Well Name: ASPHALT WASH 11-24-14-07

Field Name:	Utah Wildcat	S/T/R:	7/11S/24E	County, State:	UINTAH, UT
Operator:	Enduring Resources, LLC	Location Desc:	SWSW-7-11S-24E	District:	Northern

Daily Summary

Activity Date :	11/22/2005	Days From Spud :	0	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :				Rig Name:			
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	24	SDFN	0	0	NIH
8:00	9.00	22	Building location	0	0	NIH
17:00	13.00	24	SDFN	0	0	NIH
Total:	24.00					

Daily Summary

Activity Date :	11/23/2005	Days From Spud :	0	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :				Rig Name:			
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	24	SDFN	0	0	NIH
8:00	9.00	22	Building location	0	0	NIH
17:00	13.00	24	SDFN	0	0	NIH
Total:	24.00					

Daily Summary

Activity Date :	11/24/2005	Days From Spud :	0	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :				Rig Name:			
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	24	SDFN	0	0	NIH
8:00	9.00	22	Building location	0	0	NIH
17:00	13.00	24	SDFN	0	0	NIH
Total:	24.00					

Daily Summary

Activity Date :	11/25/2005	Days From Spud :	0	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :				Rig Name:			
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	24	SDFN	0	0	NIH
8:00	9.00	22	Building location	0	0	NIH
17:00	13.00	24	SDFN	0	0	NIH
Total:	24.00					

Daily Summary

Activity Date :	11/26/2005	Days From Spud :	0	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :				Rig Name:			
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	24	SDFN	0	0	NIH
8:00	9.00	22	Building location	0	0	NIH
17:00	13.00	24	SDFN	0	0	NIH
Total:	24.00					

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Well Name: ASPHALT WASH 11-24-14-07							
Field Name:	Utah Wildcat	S/T/R:	7/11S/24E	County, State:	UINTAH, UT		
Operator:	Enduring Resources, LLC	Location Desc:	SWSW-7-11S-24E	District:	Northern		
Daily Summary							
Activity Date :	11/29/2005	Days From Spud :	0	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :				Rig Name:			
Formation :				Weather:			
Operations							
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run	
6:00	2.00	24	SDFN	0	0	NIH	
8:00	9.00	22	Building location	0	0	NIH	
17:00	13.00	24	SDFN	0	0	NIH	
Total:	24.00						
Daily Summary							
Activity Date :	11/30/2005	Days From Spud :	0	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :				Rig Name:			
Formation :				Weather:			
Operations							
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run	
6:00	2.00	24	SDFN	0	0	NIH	
8:00	9.00	22	Building location	0	0	NIH	
17:00	13.00	24	SDFN	0	0	NIH	
Total:	24.00						
Daily Summary							
Activity Date :	12/1/2005	Days From Spud :	0	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :				Rig Name:			
Formation :				Weather:			
Operations							
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run	
6:00	2.00	24	SDFN	0	0	NIH	
8:00	9.00	22	Building location	0	0	NIH	
17:00	13.00	24	SDFN	0	0	NIH	
Total:	24.00						
Daily Summary							
Activity Date :	12/2/2005	Days From Spud :	0	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :				Rig Name:			
Formation :				Weather:			
Operations							
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run	
6:00	2.00	24	SDFN	0	0	NIH	
8:00	9.00	22	Finish building location	0	0	NIH	
17:00	13.00	24	Waiting on conductor	0	0	NIH	
Total:	24.00						
Daily Summary							
Activity Date :	12/14/2005	Days From Spud :	0	Current Depth :	40 Ft	24 Hr. Footage Made :	40 Ft
Rig Company :				Rig Name:			
Formation :				Weather:			
Operations							
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run	
6:00	2.00	24	SDFN	0	0	NIH	
8:00	9.00	02	MI Pete Martin Rathole Service and drill 20" conductor hole	0	40	NIH	
17:00	13.00	24	Waiting on surface - contacted Matt Baker with BLM and left voicemail about spud on 12/13/05	40	40	NIH	
Total:	24.00						

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Well Name: ASPHALT WASH 11-24-14-07

Field Name:	Utah Wildcat	S/T/R:	7/11S/24E	County, State:	UINTAH, UT
Operator:	Enduring Resources, LLC	Location Desc:	SWSW-7-11S-24E	District:	Northern

Daily Summary

Activity Date :	1/18/2006	Days From Spud :	0	Current Depth :	1170 Ft	24 Hr. Footage Made :	1130 Ft
Rig Company :				Rig Name:			
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	02	MI BILL JR'S RATHOLE RIG AND DRILL 12 1/4" SURFACE HOLE TO 1170'	40	1170	NIH
Total:		24.00				

Daily Summary

Activity Date :	1/19/2006	Days From Spud :	0	Current Depth :	2040 Ft	24 Hr. Footage Made :	2000 Ft
Rig Company :				Rig Name:			
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	7.00	02	drilling 12 1/4" HOLE TO 2040 FT	40	2040	NIH
13:00	17.00	12	LAY DOWN DRILL PIPE AND RIH WITH 47 JTS 8 5/8" 32# J55 CASING. GUIDE SHOE, FLOAT COLLAR AND 8 CENTRALIZERS. CEMENTED WITH 230 SX LEAD AND 225 SX TAIL. TOPPED OFF WITH 100 SX .CEMENT HELD AT SURFACE.	2040	2040	NIH
Total:		24.00				

Daily Summary

Activity Date :	1/20/2006	Days From Spud :	0	Current Depth :	2058 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :				Rig Name:			
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	24	Adjusted depth to Patterson 51 KB	2058	2058	NIH
Total:		24.00				

Daily Summary

Activity Date :	7/31/2006	Days From Spud :	0	Current Depth :	2058 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	Patterson-UTI Drilling			Rig Name:	Patt 51		
Formation :	Green River			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	12.00	01	MIRU PATTERSON 51	2058	2058	NIH
18:00	12.00	21	SHUT DOWN FOR THE NIGHT	2058	2058	NIH
Total:		24.00				

Daily Summary

Activity Date :	8/1/2006	Days From Spud :	0	Current Depth :	2058 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	Patterson-UTI Drilling			Rig Name:	Patt 51		
Formation :	Green River			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	12.00	01	MIRU PATTERSON 51	2058	2058	NIH
18:00	12.00	21	SHUT DOWN FOR THE NIGHT	2058	2058	NIH
Total:		24.00				

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Well Name: ASPHALT WASH 11-24-14-07

Field Name:	Utah Wildcat	S/T/R:	7/11S/24E	County, State:	UINTAH, UT
Operator:	Enduring Resources, LLC	Location Desc:	SWSW-7-11S-24E	District:	Northern

Daily Summary

Activity Date :	8/2/2006	Days From Spud :	0	Current Depth :	2058 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	Patterson-UTI Drilling		Rig Name:	Patt 51			
Formation :	Green River		Weather:				

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	01	MIRU	2058	2058	NIH
Total:		24.00				

Daily Summary

Activity Date :	8/3/2006	Days From Spud :	1	Current Depth :	2186 Ft	24 Hr. Footage Made :	128 Ft
Rig Company :	Patterson-UTI Drilling		Rig Name:	Patt 51			
Formation :	Green River		Weather:				

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.00	01	MIRU PATTERSON 51	2058	2058	NIH
7:00	5.00	15	TEST BOP'S WITH QUICK TEST AS FOLLOWS: UPPER/LOWER KELLY VALVE, INSIDE BOP, SAFTEY VALVE, BLIND/PIPE RAMS, CHOKE LINE & MANIFOLD, VALVES AND SUPERCHOKE TO 3000/250 FOR 10/5 MIN - ANNULAR PREVENTOR TO 1500/250 FOR 12/5 MIN - 8 5/8" CASING TO 1500 FOR 30 MINUTES - NO LEAKS	2058	2058	NIH
12:00	1.00	21	STRAP BHA AND DRILL PIPE	2058	2058	NIH
13:00	0.50	07	LUBRICATE RIG	2058	2058	NIH
13:30	0.50	21	INSTALL WEAR BUSHING	2058	2058	NIH
14:00	5.50	06	PU BHA AND TIH WITH BIT #1 - TAGGED CEMENT @ 1970'	2058	2058	1
19:30	1.50	22	KELLY UP, INSTALL ROTATING HEAD & DRIVE BUSHINGS - CIRC THROUGH PUMPS, FILL-UP LIN & KELLY	2058	2058	1
21:00	2.00	23	DRILLING CEMENT, FLOAT COLLAR, CEMENT AND GUIDE SHOE - TAGGED CEMENT @ 1970'	2058	2058	1
23:00	0.50	21	FORMATION INTEGRITY TEST @ 2024' - PRESSURES UP TO 200 PSI (10.23 EMW) HELD FOR 10 MINUTES WITH NO PRESSURE LOSS	2058	2058	1
23:30	3.00	02	DRILLING AHEAD F/2058' T/2122' (64' @ 21.3 FT/HR) WOB-7K, RPM-50, MTR-57	2058	2122	1
2:30	0.50	10	SINGLE SHOT SURVEY @ 2047' - MISS RUN	2122	2122	1
3:00	0.50	02	DRILLING AHEAD F/2122' T/2154 (32' @ 64 FT/HR) WOB-7K, RPM-50, MTR-57	2122	2154	1
3:30	1.00	10	SINGLE SHOT SURVEY @ 2079 - MISS RUN	2154	2154	1
4:30	0.50	05	CIRC & COND MUD - CHANGE OUT SURVEY TOOLS	2154	2154	1
5:00	0.50	10	DEVIATION SURVEY W/TOTCO @ 2105' - 1 1/4 DEG	2154	2154	1
5:30	0.50	02	DRILLING AHEAD F/2154' T/2186' (32' @ 64 FT/HR) WOB-12K, RPM-60, MTR-57	2154	2186	1
Total:		24.00				

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
2058	18:00	8.33	0.00	28	0	0	0/0/0	0.0	0.0	0	0.00	0.0%	100.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	8.40	0.00	0.00	0.00	800	80	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0	0.0	0		CIRC RESERVE PIT ADDING 4 SACKS LIME @ 3 HRS/SACK										

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Well Name: ASPHALT WASH 11-24-14-07

Field Name:	Utah Wildcat	S/T/R:	7/11S/24E	County, State:	UINTAH, UT
Operator:	Enduring Resources, LLC	Location Desc:	SWSW-7-11S-24E	District:	Northern

Daily Summary

Activity Date :	8/4/2006	Days From Spud :	2	Current Depth :	3916 Ft	24 Hr. Footage Made :	1730 Ft
Rig Company :	Patterson-UTI Drilling			Rig Name:	Patt 51		
Formation :	Wasatch			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.75	02	Drilling Ahead F/2186' T/2667' (481' @ 101.3 ft/hr) WOB-15K, RPM-60, MTR-57	2186	2667	1
10:45	0.50	10	Deviation Survey @ 2592' - Dev 1 deg	2667	2667	1
11:15	3.00	02	Drilling Ahead F/2667 T/2827' (160' @ 53.3 ft/hr) WOB-15K, RPM-60, MTR-57	2667	2827	1
14:15	0.50	07	Lubricate Rig	2827	2827	1
14:45	4.75	02	Drilling Ahead F/2827 T/3180' (353' @ 74.3 ft/hr) WOB-15K, RPM-60, MTR-57	2827	3180	1
19:30	0.50	10	Deviation Survey @ 3100 - Dev 1 1/2 deg	3180	3180	1
20:00	5.50	02	Drilling Ahead F/3180' T/3660' (480' @ 87.3 ft/hr) WOB-15K, RPM-60, MTR-57	3180	3660	1
1:30	0.50	10	Deviation Survey @ 3581' - Dev 2.25 deg	3660	3660	1
2:00	4.00	02	Drilling Ahead F/3660' T/3916' (256' @ 64 ft/hr) WOB-15K, RPM-60, MTR-57	3660	3916	1
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
2500	9:00	8.33	8.33	28	0	0	0/0/0	0.0	0.0	0	0.00	0.0%	100.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	10.20	0.00	0.00	0.00	800	360	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0	0.0	0		Started mud-up @ 2675' - 11:30 am (8/3/06) Rig Mud Check @ 5:30 am (8/4/06: MWT- 8.9, Vis - 41										

Daily Summary

Activity Date :	8/5/2006	Days From Spud :	3	Current Depth :	5101 Ft	24 Hr. Footage Made :	1185 Ft
Rig Company :	Patterson-UTI Drilling			Rig Name:	Patt 51		
Formation :	Mesaverde			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.50	02	Drilling Ahead F/3916' T/4076' (160' @ 64 ft/hr) WOB-11K, RPM-60, MTR-57	3916	4076	1
8:30	0.50	10	Deviation Survey @ 4001' - Dev 2 deg	4076	4076	1
9:00	4.00	02	Drilling Ahead F/4076' T/4333' (257' @ 64.3 ft/hr) WOB-11K, RPM-62, MTR-57	4076	4333	1
13:00	0.50	07	Lubricate Rig	4333	4333	1
13:30	6.50	02	Drilling Ahead F/4333' T/4622' (289' @ 44.5 ft/hr) WOB-11K, RPM-60, MTR-57	4333	4622	1
20:00	0.50	10	Deviation Survey @ 4546' - Dev 2.25 deg	4622	4622	1
20:30	8.00	02	Drilling Ahead F/4622 T/5069 (447' @ 55.9 ft/hr) WOB-15K, RPM-60, MTR-57	4622	5069	1
4:30	0.50	10	Deviation Survey @ 4991' - Dev 2.00 deg	5069	5069	1
5:00	1.00	02	Drilling Ahead F/5069' T/5101' (32' @ 32 ft/hr) WOB-15K, RPM-60, MTR-57	5069	5101	1
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
4105	10:00	9.10		37	13	6	1/3/0	8.0	0.0	2	0.00	3.2%	96.7%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	8.80	1.50	0.50	0.30	600	240	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0	9.3	80		Rig Check @ 5:30 am: MWT-9.4, Vis-38										

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Well Name: ASPHALT WASH 11-24-14-07

Field Name:	Utah Wildcat	S/T/R:	7/11S/24E	County, State:	UINTAH, UT
Operator:	Enduring Resources, LLC	Location Desc:	SWSW-7-11S-24E	District:	Northern

Daily Summary

Activity Date :	8/6/2006	Days From Spud :	4	Current Depth :	5838 Ft	24 Hr. Footage Made :	737 Ft
Rig Company :	Patterson-UTI Drilling			Rig Name:	Patt 51		
Formation :	Mesaverde			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	5.00	02	Drilling Ahead F/5101' T/5485' (384' @ 76.8 ft/hr) WOB-16K, RPM-60, MTR-57	5101	5485	1
11:00	0.50	10	Deviation Survey @ 5409 - Dev 2.5 deg	5485	5485	1
11:30	3.75	02	Drilling Ahead F/5485' T/5613 (128 ft @ 34.1 ft/hr) WOB-15/18K, RPM-45/65, MTR-57	5485	5613	1
15:15	0.50	07	Lubricate Rig	5613	5613	1
15:45	14.25	02	Drilling Ahead F/5613' T/5838' (225' @ 15.8 ft/hr) WOB-10/20K, RPM-30/70, MTR-57	5613	5838	1
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
5409	9:00	9.50		39	15	7	3/7/0	6.3	0.0	2	0.00	6.3%	93.8%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	10.20	0.50	0.30	1.00	1000	240	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0	9.7	100		Rig Check @ 5:30 am: MWT- 9.5, Vis - 40										

Daily Summary

Activity Date :	8/7/2006	Days From Spud :	5	Current Depth :	6382 Ft	24 Hr. Footage Made :	544 Ft
Rig Company :	Patterson-UTI Drilling			Rig Name:	Patt 51		
Formation :	Mesaverde			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	5.75	02	Drilling Ahead F/5838' T/5998' (160' @ 27.8 ft/hr) WOB-15/18K, RPM-45/60, MTR-57	5838	5998	1
11:45	0.50	10	Deviation Survey @ 5923' - Dev 3.25 deg	5998	5998	1
12:15	2.25	02	Drilling Ahead F/5998' T/6062' (64' @ 28.4 ft/hr) WOB-18K, RPM-60, MTR-57	5998	6062	1
14:30	0.50	07	Lubricate Rig	6062	6062	1
15:00	15.00	02	Drilling Ahead F/6062' T/6382' (320' @ 21.3 ft/hr) WOB-16/19K, RPM-40/65, MTR-57	6062	6382	1
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
5928	9:30	9.60		38	15	6	3/7/0	4.8	0.0	1	0.00	7.0%	93.0%		0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	9.90	0.50	0.30	0.90	1000	80	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0	9.8	118		Rig Check @ 5:45 am: MWT-9.7 Vis-43										

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Well Name: ASPHALT WASH 11-24-14-07																
Field Name:		Utah Wildcat			S/T/R:		7/11S/24E			County, State:		UINTAH, UT				
Operator:		Enduring Resources, LLC			Location Desc:		SWSW-7-11S-24E			District:		Northern				
Daily Summary																
Activity Date :		8/8/2006		Days From Spud :		6		Current Depth :		6565 Ft		24 Hr. Footage Made :		183 Ft		
Rig Company :		Patterson-UTI Drilling					Rig Name:		Patt 51							
Formation :		Mesaverde					Weather:									
Operations																
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run	
6:00	8.50	02	Drilling Ahead F/6382' T/6565' (183' @ 21.5 ft/hr) WOB-19K, RPM-60, MTR-57										6382	6565	1	
14:30	0.50	07	Lubricate Rig (while circulating)										6565	6565	1	
15:00	0.50	05	Circ & Condition Mud										6565	6565	1	
15:30	3.00	06	Short Trip 47 stands to 2048' (No fill or tight spots)										6565	6565	1	
18:30	1.00	05	Circ and Condition Mud										6565	6565	1	
19:30	4.00	06	TOOH for logs (Strap Out) Laydown MM, Monel & IBS's										6565	6565	1	
23:30	0.50	23	Saftey Meeting w/ Schlumberger										6565	6565	1	
0:00	5.00	11	Logging well w/Schlumberger (Logger's TD - 6558')										6565	6565	1	
5:00	1.00	02	TIH to 2000' to circ w/RR button bit - Wait on directive from Jack Watson										6565	6565	1	
Total:		24.00														
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
6438	10:00	9.80		45	18	10	4/10/0	8.0	0.0	2	0.00	8.5%	91.5%		0.5%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
0.0	9.90	0.50	0.30	0.10	1000	240	0	0.00	0.00	0	0	0.00		0		
Water Loss	LCM	ECD	FL Temp	UFT	Remarks											
0	0.0	10.1	118													

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Well Name: ASPHALT WASH 11-24-14-07

Field Name:	Utah Wildcat	S/T/R:	7/11S/24E	County, State:	UINTAH, UT
Operator:	Enduring Resources, LLC	Location Desc:	SWSW-7-11S-24E	District:	Northern

Daily Summary

Activity Date :	8/9/2006	Days From Spud :	7	Current Depth :	6565 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	Patterson-UTI Drilling		Rig Name:	Patt 51			
Formation :	Mesaverde		Weather:				

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.50	06	Trip in hole with BHA (RR Button Bit)	6565	6565	1
6:30	1.50	09	Cut off drilling line	6565	6565	1
8:00	0.50	06	Trip in hole to 2000 & break circulation	6565	6565	1
8:30	0.50	07	Lubricate Rig	6565	6565	1
9:00	1.25	05	Circulate and Condition Mud - Wait on orders from Enduring - Directed to run casing by Jack Watson @ 10:10 am	6565	6565	1
10:15	1.25	06	TIH to 6442' (bridge)	6565	6565	1
11:30	1.50	03	Wash & Ream F/6442' T/6565 (123 ft)	6565	6565	1
13:00	1.00	05	Circulate and condition mud until shaker cleaned up	6565	6565	1
14:00	4.50	06	TOOH laying down drill pipe with Frank's Westates	6565	6565	NIH
18:30	0.50	21	Break kelly & pull rotating rubber	6565	6565	NIH
19:00	1.00	06	TOOH laying down BHA	6565	6565	NIH
20:00	0.50	21	Pull wear bushing	6565	6565	NIH
20:30	7.00	12	Run 4 1/2" LTC, 11.6#, N-80 with Frank Westates as follows: Ran 154 jts of casing and tagged bottom @ 6560 (5 ft of fill) Layed down joint 154 and made up the csg hanger and landing joint - Set csg hanger in the wellhead with 70,000# string weight. Casing set at 6549.95' (15.05' off bottom)	6565	6565	NIH
3:30	2.50	05	Circulate and condition mud through 2" lines under the csg hanger (Waiting on Halliburton - their cement bin ran off the road and stuck 10 miles away - blocking all traffic)	6565	6565	NIH

Total: 24.00

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
6565	10:00	9.80		45	18	10	4/10/0	8.0	0.0	2	0.00	8.5%	91.5%		0.5%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	9.90	0.50	0.30	0.10	1000	240	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0	10.1	118												

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2/5/2007

DIV. OF OIL, GAS & MINING

Well Name: ASPHALT WASH 11-24-14-07

Field Name:	Utah Wildcat	S/T/R:	7/11S/24E	County, State:	UINTAH, UT
Operator:	Enduring Resources, LLC	Location Desc:	SWSW-7-11S-24E	District:	Northern

Daily Summary

Activity Date :	8/10/2006	Days From Spud :	8	Current Depth :	6565 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	Patterson-UTI Drilling			Rig Name:	Patt 51		
Formation :	Mesaverde			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	6.00	05	Circ 4 1/2" casing @ 6550 - Waiting on Halliburton	6565	6565	NIH
12:00	1.50	12	Halliburton arrived on site @ 12 noon. Rig up and held safety meeting in dog house.	6565	6565	NIH
13:30	0.25	12	Rig up iron to wellhead and pressure test to 3500 psi - held ok	6565	6565	NIH
13:45	2.25	12	Cement with Halliburton as follows: Pumped ahead 40 bbls preflush + 27.1 bbls/40 sks Hi-Fill Lead (11#, 3.81 yld, 23.41 gal/sk H2O), with 16% Gel, 1% EX-1, 10# Gilsonite, 0.25# Flocele, 0.2% HR-7 + 237.1 bbls/1091 sks Type G Tail (14.43, 1.22 yld, 5.23 gal/sk H2O) with 2% Gel, 0.6% Halad-322, 0.2% Super CBL - Displaced with 101.1 bbls H2O with 5% Salt (BWOW), 0.25# Flocele - Bumped plug with 2450 psi (Full returns and no pressure loss throughout cementing process) Floats held - No cement to surface	6565	6565	NIH
16:00	5.00	22	Clean & jet pits - Rig released @ 21:00 on 08/09/06.	6565	6565	NIH
21:00	9.00	01	Rigging down Patterson #51 to move rig to Buck Camp Unit 11-22-22-28 on 08/10/06 @ 6 am with RW Jones Trucking.	6565	6565	NIH
Total: 24.00						

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
6565	10:00	9.80		45	18	10	4/10/0	8.0	0.0	2	0.00	8.5%	91.5%		0.5%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	9.90	0.50	0.30	0.10	1000	240	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0	10.1	118												

Formation

Formation Name	Current Well Top	Subsea Datum	Ref Well Top	Elec Top	Comments

Casing

Date In	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	Hole Diam	TD
1/19/2006	2019	47	3. Surface	8.625	32	J-55		12.25	2058
Stage: 1, , 0, 100, FIRST TOP 3% CACL2, Class G, 1.18, 15.6									
Stage: 1, Tail, 0, 225, 2% CACL 1/4# FLOWCELE, Class G, 1.18, 15.6									
Stage: 1, Lead, 0, 230, 16% GEL 2% CACL2, 1/4# FLOWCELE, Class G, 2.82, 11.1									
8/9/2006	6549.95	153	5. Production	4.5	11.6	N-80	0	7.875	6565
Stage: 1, Spacer, 10, 0, Fresh Water Ahead, , 0, 0									
Stage: 1, Wash, 20, 0, Superflush, , 0, 0									
Stage: 1, Spacer, 10, 0, Fresh Water Behind, , 0, 0									
Stage: 1, Lead, 0, 40, 16% GEL, 1% EX-1, 10# Gilsonite, 0.25# Flocele, 0.2% HR-7, Hi Fill, 3.81, 11									
Stage: 1, Tail, 0, 1091, 2% GEL, 0.6% Halad-322, 0.2% Super CBL, Class G, 1.22, 14.35									
Stage: 1, Displacement, 101.1, 0, Water with 5% Salt (BWOW), .25# Flocele, , 0, 0									

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT [] FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [] GAS WELL [x] DRY [] OTHER []
b. TYPE OF WORK: NEW WELL [x] HORIZ. LATS. [] DEEP-EN [] RE-ENTRY [] DIFF. RESVR. [] OTHER []

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-73919

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT or CA AGREEMENT NAME
N/A

8. WELL NAME and NUMBER:
Asphalt Wash 11-24-14-07

2. NAME OF OPERATOR:
Enduring Resources, LLC

9. API NUMBER:
4304736234

3. ADDRESS OF OPERATOR:
475 17th St, Suite 1500 CITY Denver STATE CO ZIP 80202
PHONE NUMBER: (303) 573-1222

10 FIELD AND POOL, OR WILDCAT
Wildcat

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 739' FSL - 629' FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW: same as above
AT TOTAL DEPTH: same as above

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SWSW 7 11S 24E

12. COUNTY Uintah 13. STATE UTAH

14. DATE SPURRED: 8/2/2006 15. DATE T.D. REACHED: 8/7/2006 16. DATE COMPLETED: 12/23/2007
ABANDONED [] READY TO PRODUCE [x]

17. ELEVATIONS (DF, RKB, RT, GL):
5336 RKB

18. TOTAL DEPTH: MD 6,565 TVD
19. PLUG BACK T.D.: MD 6,507 TVD
20. IF MULTIPLE COMPLETIONS, HOW MANY? * 6

21. DEPTH BRIDGE MD 6,375
PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Previously submitted. Dex, TC, GR, Resistivity

23. WAS WELL CORED? NO [x] YES [] (Submit analysis)
WAS DST RUN? NO [x] YES [] (Submit report)
DIRECTIONAL SURVEY? NO [x] YES [] (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

Table with columns: HOLE SIZE, SIZE/GRADE, WEIGHT (#/ft), TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, CEMENT TYPE & NO. OF SACKS, SLURRY VOLUME (BBL), CEMENT TOP **, AMOUNT PULLED

25. TUBING RECORD

Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)

26. PRODUCING INTERVALS

Table with columns: FORMATION NAME, TOP (MD), BOTTOM (MD), TOP (TVD), BOTTOM (TVD), INTERVAL (Top/Bot - MD), SIZE, NO. HOLES, PERFORATION STATUS

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

Table with columns: DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

- [] ELECTRICAL/MECHANICAL LOGS [] GEOLOGIC REPORT [] DST REPORT [] DIRECTIONAL SURVEY
[] SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION [] CORE ANALYSIS [] OTHER:

30. WELL STATUS:
Producing
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DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 12/23/2006		TEST DATE: 2/1/2007		HOURS TESTED: 360		TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 458	WATER - BBL: 13	PROD. METHOD: 15 day avg
CHOKE SIZE: 20/64	TBG. PRESS. 1,200	CSG. PRESS. 1,150	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 431	WATER - BBL: 0	INTERVAL STATUS: Producing

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

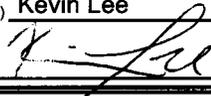
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Green River	106				
Wasatch	2,566				
Mesaverde	4,309				

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Kevin Lee TITLE Engineering Tech
 SIGNATURE  DATE 2/5/2007

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-73919

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:
N/A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

8. WELL NAME and NUMBER:
Asphalt Wash 11-24-14-7

9. API NUMBER:
4304736234

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Enduring Resources, LLC

3. ADDRESS OF OPERATOR: PHONE NUMBER:
375 17th Street, Suite 1500 Denver STATE CO ZIP 80202 (303) 350-5114

4. LOCATION OF WELL 10. FIELD AND POOL, OR WILDCAT:
FOOTAGES AT SURFACE: **SWSW 739' FSL – 629' FWL S.L.B.& M. COUNTY: Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWSW 7 11S 24E S STATE: UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/23/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Notice of First Gas Sales
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

December 23, 2006, First Gas Sales. Well produced 1,123 mcf first day.

Completion Report Attached.

NAME (PLEASE PRINT) Alvin R. (Al) Arlian

TITLE Landman - Regulatory Specialist

SIGNATURE 

DATE 2/8/2007

(This space for State use only)

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