

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

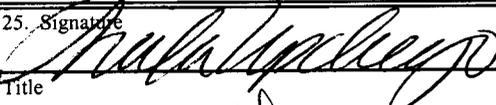
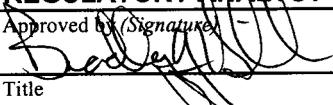
001 APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-75517
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.		7. If Unit or CA Agreement, Name and No.
3A. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) (435)-781-7024	8. Lease Name and Well No. DIABLO 924-31L
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NWSW 1798'FSL & 735'FWL 648325X 39.990093 At proposed prod. Zone 4427893Y - 109.262699		9. API Well No. 43-047-36175
14. Distance in miles and direction from nearest town or post office* 55.6 MILES SOUTH OF VERNAL, UTAH		10. Field and Pool, or Exploratory UNDESIGNATED
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 735'	16. No. of Acres in lease 874.82	11. Sec., T., R., M., or Blk, and Survey or Area SECTION 31-T9S-R24E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 8050'	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5496'GL	20. BLM/BIA Bond No. on file CO-1203	13. State UTAH
22. Approximate date work will start*		17. Spacing Unit dedicated to this well 40.0
23. Estimated duration		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office. | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature 	Name (Printed/Typed) SHEILA UPCHEGO	Date 12/17/2004
Title REGULATORY ANALYST		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 12-27-04
Title ENVIRONMENTAL SCIENTIST III		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

DEC 20 2004

DIV. OF OIL, GAS & MINING

Federal Approval of this Action is Necessary

**DIABLO #924-31L
NW/SW SEC. 31, T9S, R24E
UINTAH COUNTY, UTAH
UTU-75517**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Geologic Surface Formation:

Uinta – at Surface

2. Estimated Tops/Depths of Important Geologic Markers/Anticipated Gas:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	KB	Uinta
	Green River	1000'
Gas	Wasatch	3950'
Gas	Mesaverde	5650'
	TD	8050'

3. Pressure Control Equipment (Schematic Attached)

The BOP stack will consist of one 11" 3,000 psi annular BOP, one 11" 3,000 psi double ram, and one 11' drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.

The choke and kill lines and the choke manifold will have a 3,000 psi minimum pressure rating.

The hydrill will be tested to 1,500 psi. The rams, choke manifold, kelly safety valves, drill string safety valves, and inside BOP will be tested to 3,000 psi.

4. Proposed Casing & Cementing Program:

The Surface casing and the Production casing will be new.

Please refer to the attached Casing & Cementing Program.

5. Drilling Fluids Program:

Please refer to the attached Drilling Fluids Program

6. **Evaluation Program:** (Logging)

Please refer to the attached Drilling Program.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated @8,050' TD approximately equals 3,220 psi (calculated at 0.4 psi/foot). Maximum anticipated surface pressure equals approximately 1,449 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variances:**

None anticipated.

10. **Other:**

A Class III Archaeological Study Report, will be submitted when report becomes available.



Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'				2270	1370	254000
SURFACE	9-5/8"	0 to 1600	32.30	H-40	STC	0.94	1.83	5.61
PRODUCTION	4-1/2"	0 to 8050	11.60	I-80	LTC	3.22	1.52	2.47

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point)-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
 (Burst Assumptions: TD = 10.0 ppg) .22 psi/ft = gradient for partially evac wellbore
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)
 MASP 2415 psi

***** Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
Option 1	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE		NOTE: If well will circulate water to surface, option 2 will be utilized					
Option 2	LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite +.25 pps Flocele + 3% salt BWOC	170	35%	11.00	3.82
	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	3,450'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	380	60%	11.00	3.38
	TAIL	4,600'	50/50 Poz/G + 10% salt + 2% gel +.1% R-3	1290	60%	14.30	1.31

- *Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained
 *Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.
 BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.
 Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____ DATE: _____
 Brad Laney
 DRILLING SUPERINTENDENT: _____ DATE: _____
 Randy Bayne DHD_DIABLO924-31L_APD.xls

**DIABLO #924-31L
NW/SW SEC. 31, T9S, R24E
UINTAH COUNTY, UTAH
UTU-75517**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Directions to the proposed location are attached.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

The access road will be crowned (2 to 3%), ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. 1989.

The road surface and shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free-flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing or shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

Approximately 0.3 Miles +/- of access road is proposed. Please refer to Topo Map B.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5 Y 6/2) as determined during the on-site inspection.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

A approximately 1500' with 4" steel pipeline with a width of 30'. The pipeline will follow the access road. The 4" pipeline shall be butt-welded. Please refer to the attached Topo Map D.

5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec.32, T4S,R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge

of liquids.

A plastic reinforced liner is to be used as discussed during on-site inspection. It will be a minimum of 16 mil thick and felt, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec.35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E. (Request is in lieu of filing Form 3160-5, after initial production).

8. Ancillary Facilities:

None are anticipated.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

Location size may change prior to drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be re-surveyed and a form 3160-5 will be submitted.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **Plans for Reclamation of the Surface:**

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation

of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. Surface Ownership:

Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435) 781-4400

12. Other Information:

THE LOCATION IS CLOSE TO GILSONITE VEINS. – GILSONITE MAY BE PRESENT.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

Seed Mixture:

Wyoming Big Sagebrush	1 lb/acre
Scarlet Globe Mallow	4 lb/acre
Galletta Grass	3 lb/acre
Shade Scale	4 lb/acre

13. Lessee's or Operators's Representative & Certification:

Sheila Upchege
Regulatory Analyst
Westport O&G Co. L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7024

Randy Bayne
Drilling Manager
Westport O&G Co. L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport Oil & Gas Company L.P., is considered to be the operator of the subject well. Westport Oil & Gas Company L.P., agrees to be responsible under the terms and the conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that the proposed drill site and access route has been inspected and that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

/s/ Sheila Upchego
Sheila Upchego

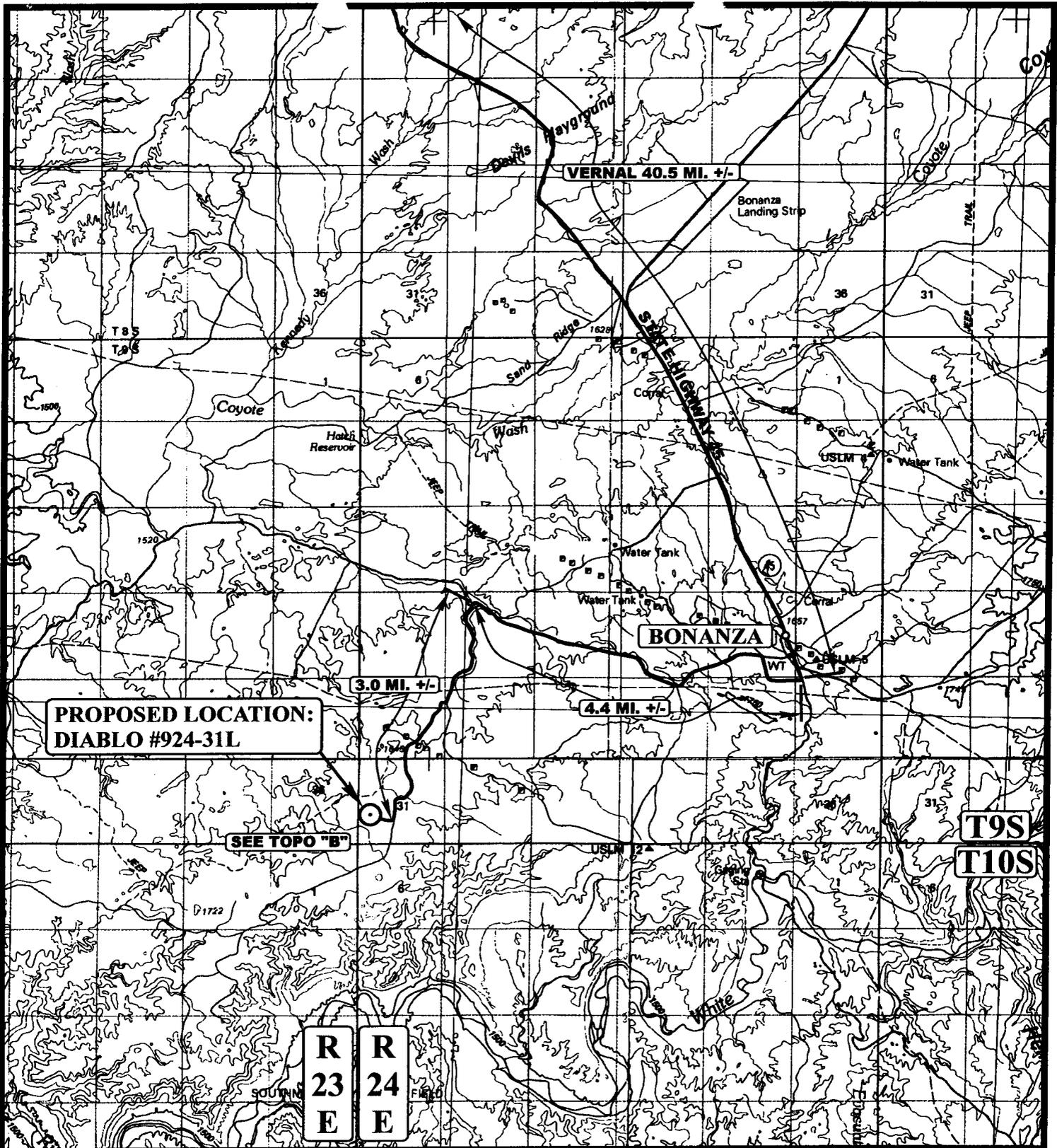


12/17/04
Date

WESTPORT OIL AND GAS COMPANY, L.P.
DIABLO #924-31L
SECTION 31, T9S, R24E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 36.6 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 4.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 3.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.2 MILES.



**PROPOSED LOCATION:
DIABLO #924-31L**

SEE TOPO "B"

**T9S
T10S**

**R
23
E** **R
24
E**

LEGEND:

⊙ PROPOSED LOCATION



WESTPORT OIL AND GAS COMPANY, L.P.

**DIABLO #924-31L
SECTION 31, T9S, R24E, S.L.B.&M.
1798' FSL 735' FWL**



**Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813**

TOPOGRAPHIC 10 22 04
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00

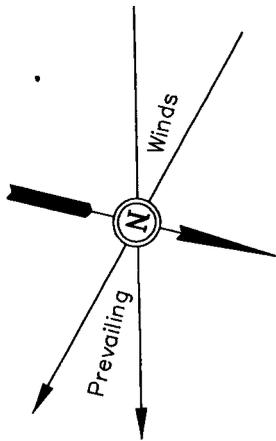


WESTPORT OIL AND GAS COMPANY, L.P.

FIGURE #1

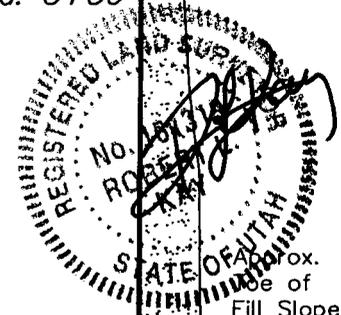
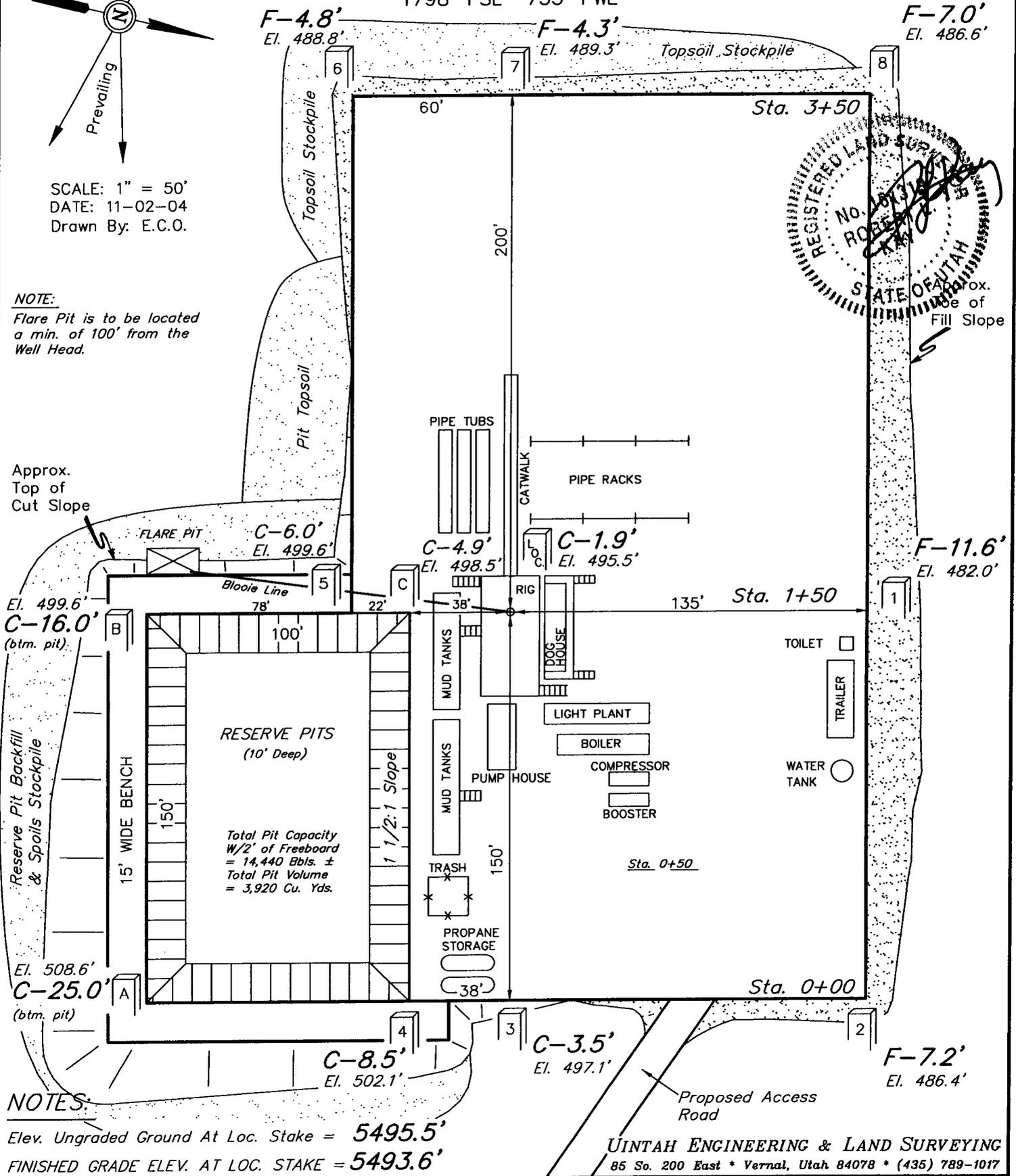
LOCATION LAYOUT FOR

DIABLO #924-31L
SECTION 31, T9S, R24E, S.L.B.&M.
1798' FSL 735' FWL



SCALE: 1" = 50'
DATE: 11-02-04
Drawn By: E.C.O.

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:
Elev. Ungraded Ground At Loc. Stake = 5495.5'
FINISHED GRADE ELEV. AT LOC. STAKE = 5493.6'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

WESTPORT OIL AND GAS COMPANY, L.P.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

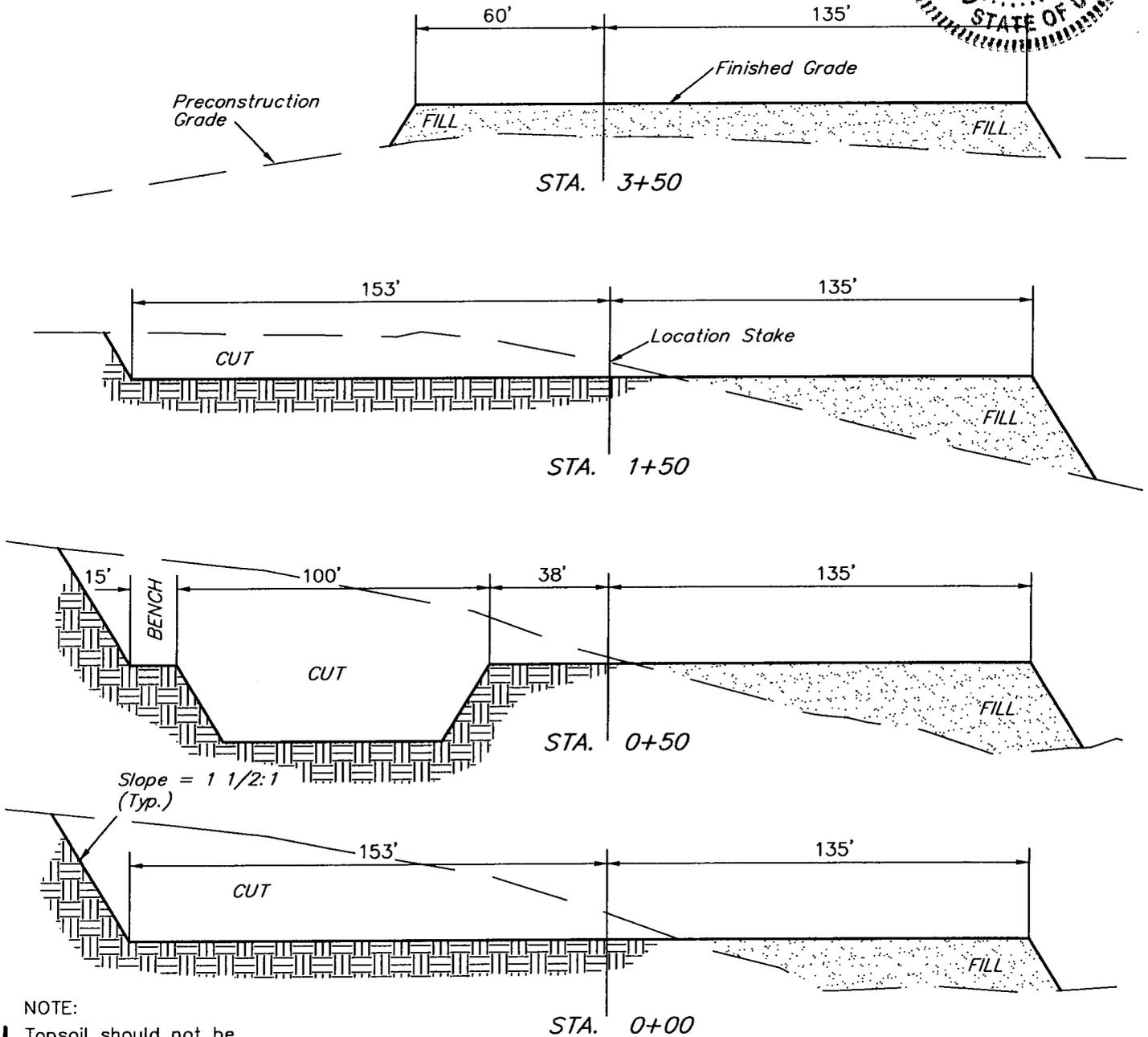
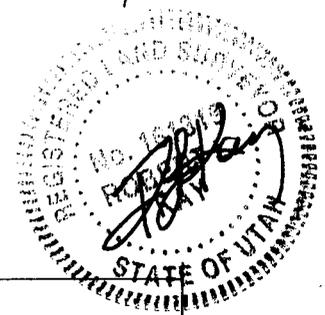
DIABLO #924-31L

SECTION 31, T9S, R24E, S.L.B.&M.

1798' FSL 735' FWL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 11-02-04
Drawn By: E.C.O.



NOTE:
Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE YARDAGES

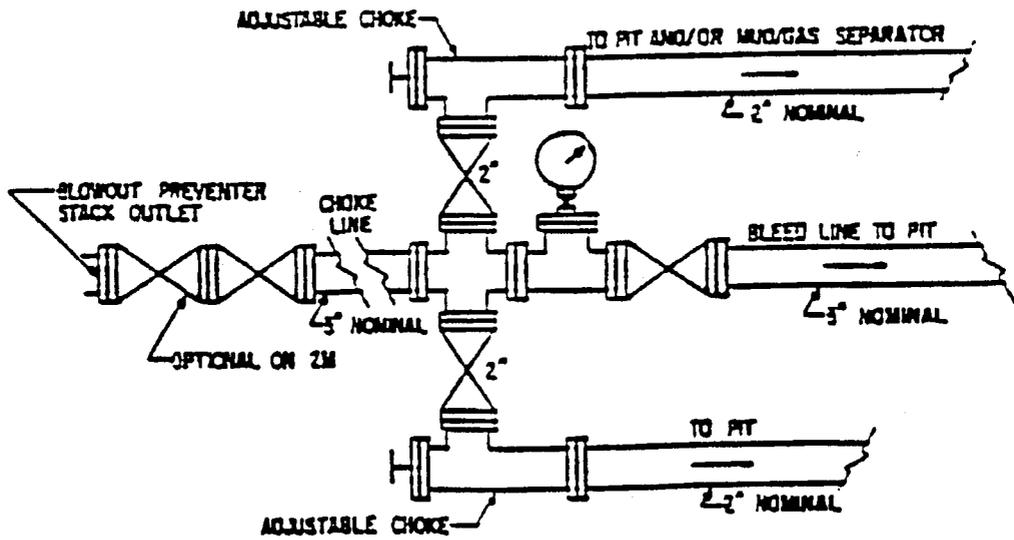
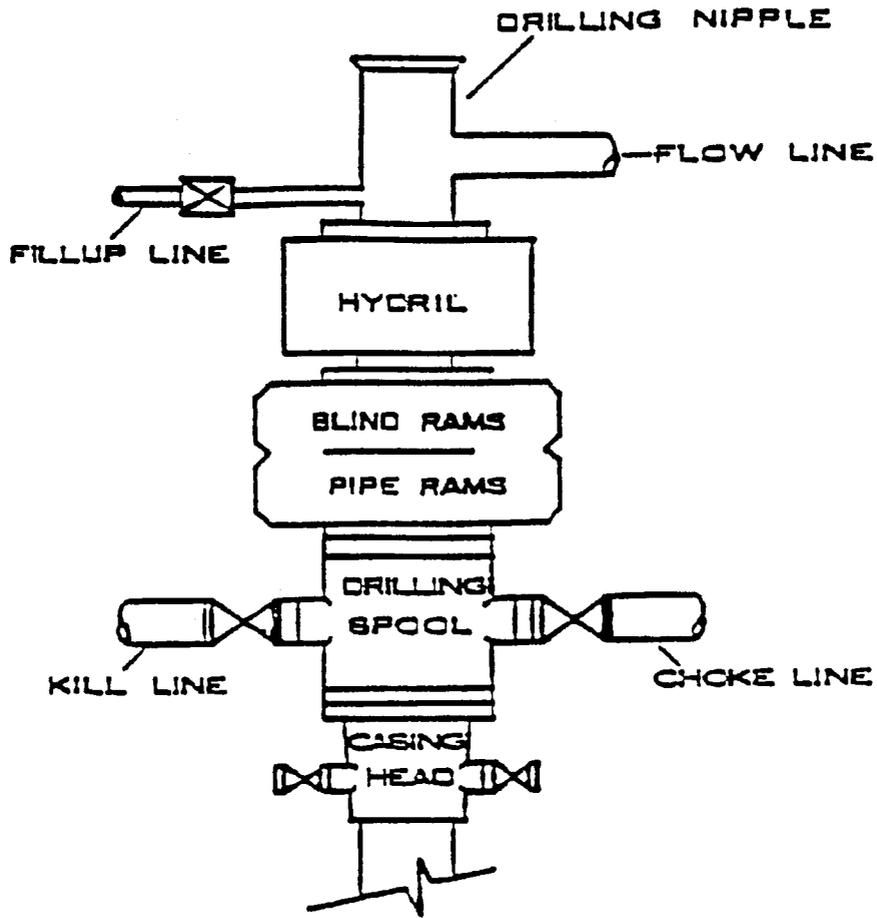
CUT	
(6") Topsoil Stripping	= 1,980 Cu. Yds.
Remaining Location	= 13,760 Cu. Yds.
TOTAL CUT	= 14,740 CU.YDS.
FILL	= 11,800 CU.YDS.

EXCESS MATERIAL	= 3,940 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,940 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

3,000 PSI

BOP STACK



WESTPORT OIL AND GAS COMPANY, L.P.

DIABLO #924-31L

LOCATED IN UTAH COUNTY, UTAH
SECTION 31, T9S, R24E, S.L.B.&M.

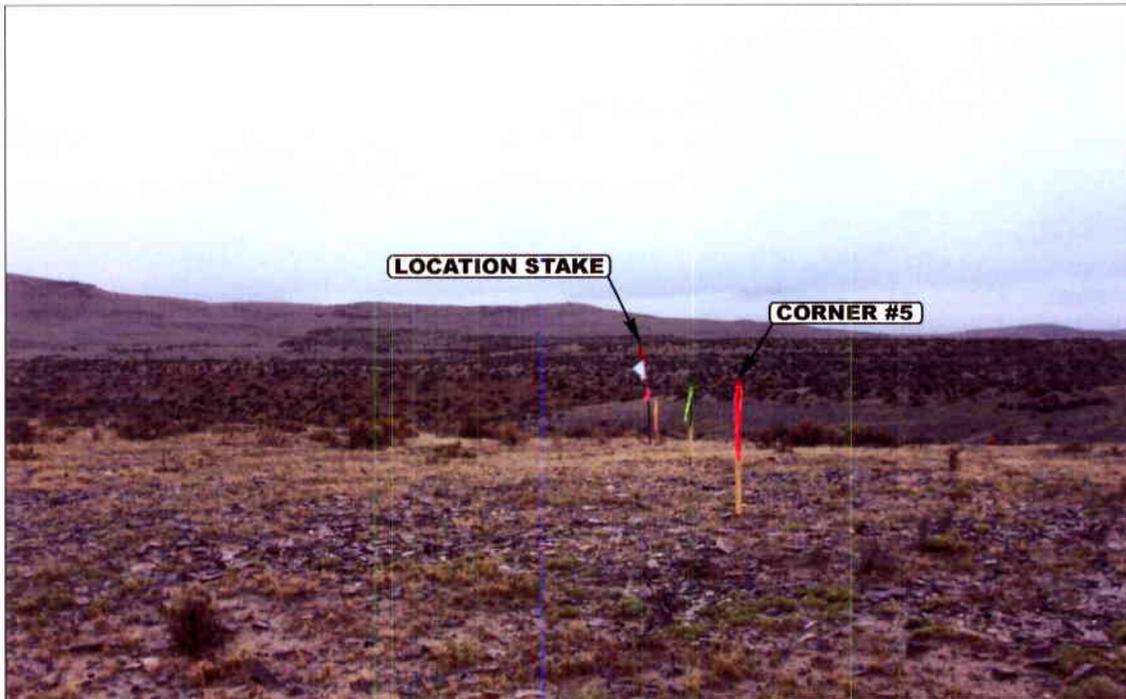


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

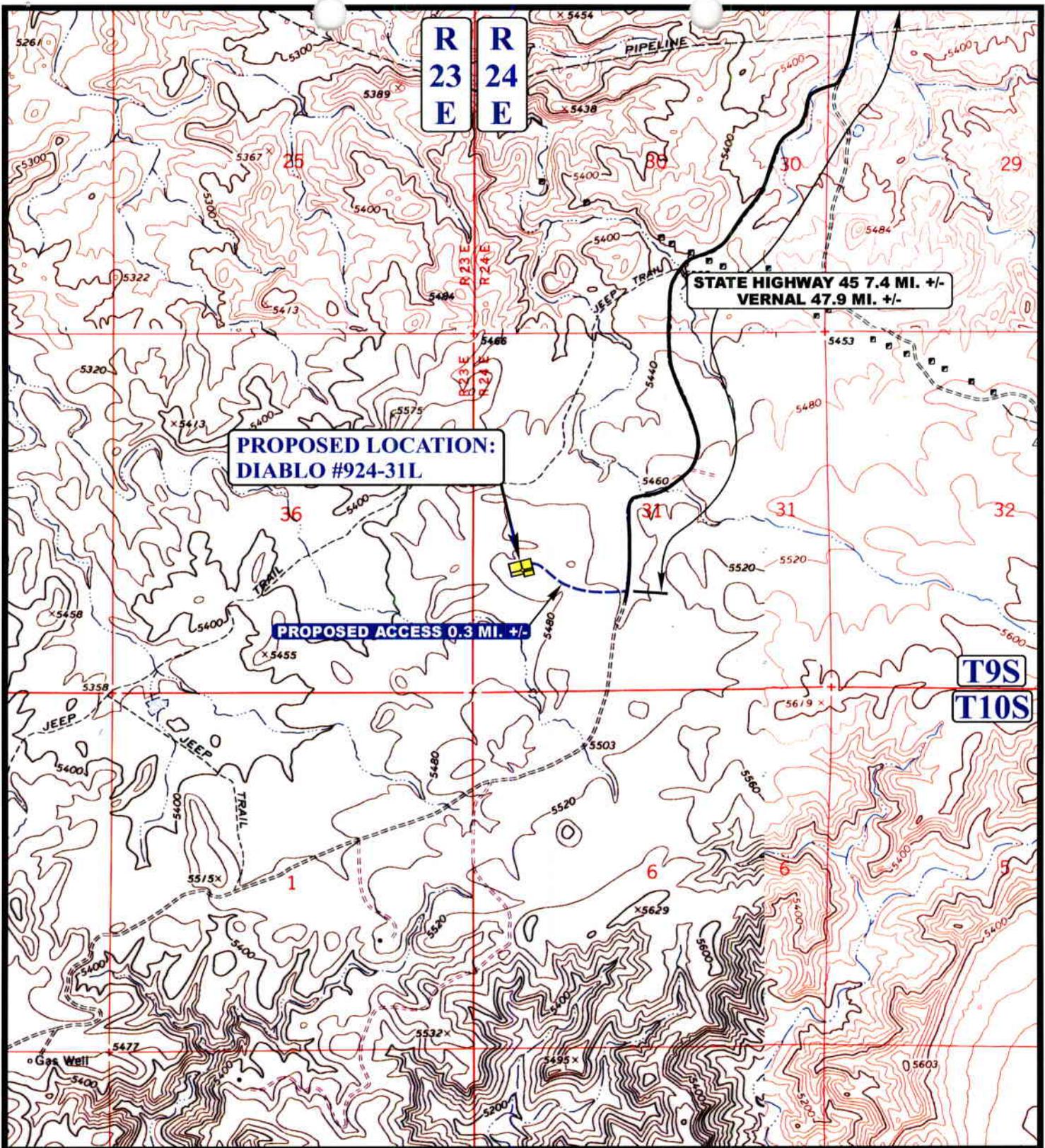
10 22 04
MONTH DAY YEAR

PHOTO

TAKEN BY: K.K.

DRAWN BY: P.M.

REVISED: 00-00-00



**PROPOSED LOCATION:
DIABLO #924-31L**

PROPOSED ACCESS 0.3 MI. +/-

**STATE HIGHWAY 45 7.4 MI. +/-
VERNAL 47.9 MI. +/-**

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD

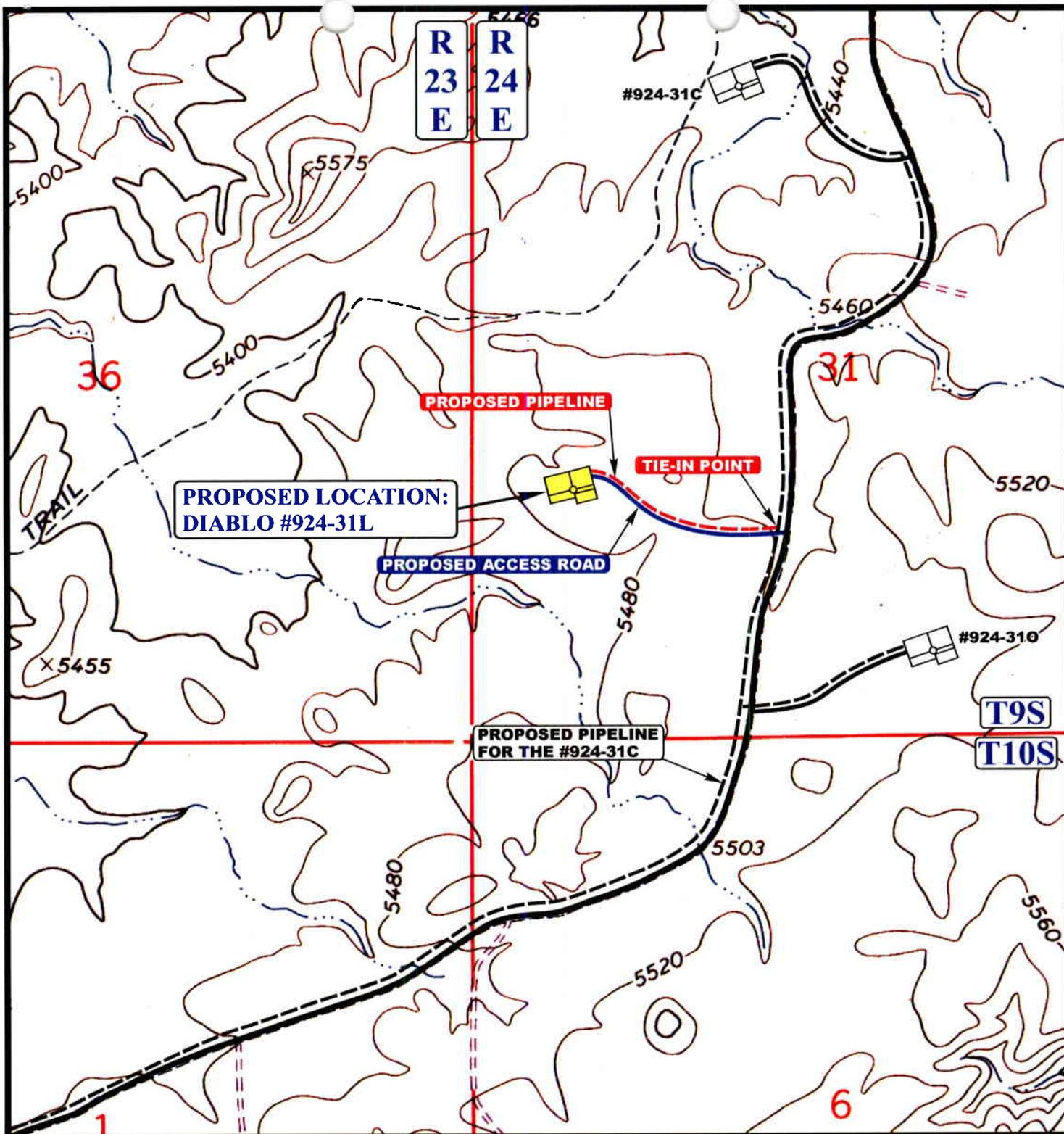
WESTPORT OIL AND GAS COMPANY, L.P.

**DIABLO #924-31L
SECTION 31, T9S, R24E, S.L.B.&M.
1798' FSL 735' FWL**

U&L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC **10** **22** **04**
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00 **B**
 TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,500' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE



WESTPORT OIL AND GAS COMPANY, L.P.

DIABLO #924-31L
SECTION 31, T9S, R24E, S.L.B.&M.
1798' FSL 735' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 10 22 04
MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00





State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

MARY ANN WRIGHT
Acting Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

December 27, 2004

Westport Oil & Gas Company, L P
1368 S 1200 E
Vernal, UT 84078

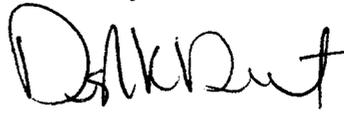
Re: Diablo 924-31L Well, 1798' FSL, 735' FWL, NW SW, Sec. 31, T. 9 South,
R. 24 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36175.

Sincerely,


(for) John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company, L P
Well Name & Number Diablo 924-31L
API Number: 43-047-36175
Lease: UTU-75517

Location: NW SW **Sec.** 31 **T.** 9 South **R.** 24 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

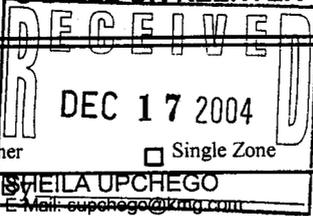
5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

005

APPLICATION FOR PERMIT TO DRILL OR REENTER



1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU75517
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator WESTPORT OIL & GAS COMPANY LP		7. If Unit or CA Agreement, Name and No.
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		8. Lease Name and Well No. DIABLO 924-31L
3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094		9. API Well No. 43-047-36175
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWSW Lot 3 1798FSL 735FWL 39.99014 N Lat, 109.26340 W Lon At proposed prod. zone		10. Field and Pool, or Exploratory UNDESIGNATED
14. Distance in miles and direction from nearest town or post office* 55.6 MILES SOUTH OF VERNAL, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 31 T9S R24E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 735'	16. No. of Acres in Lease 874.82	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 8050 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5496 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well 40.00
24. Attachments		20. BLM/BIA Bond No. on file CO-1209
23. Estimated duration		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024	Date 12/17/2004
Title OPERATIONS		
Approved by (Signature) 	Name (Printed/Typed)	Date 05/11/2005
Title Assistant Field Manager	Office	

Application approval does not warrant or certify the applicant holds legal, presentable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #52027 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY LP, sent to the Vernal
Committed to AFMSS for processing by LESLIE WALKER on 12/20/2004 (05LW0626AE)

RECEIVED
MAY 24 2005

NOTICE OF APPROVAL

DIV. OF OIL, GAS & MINING

** BLM REVISED **

05LW0568AE

105 11/29/04

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil and Gas Company LP.

Well Name & Number: Diablo 924-31L

Lease Number: U-75517

API Number: 43-047-36175

Location: Lot 3 Sec. 31 T.9S R. 24E

Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2.

None

3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend at least 200' above the surface casing shoe.

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log must be run from the intermediate casing shoe to the top of cement or the surface casing shoe, whichever is lower.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

6. Notifications of Operations

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood 435) 828-7874
Petroleum Engineer

Michael Lee 435) 828-7875
Petroleum Engineer

BLM FAX Machine 35) 781-4410

Company/Operator: Westport Oil and Gas
Well Name & Number: 924-31L
Lease Number: UTU75517
Location: NWSW Sec. 31, T9S, R24E

PI Number: 43-047-36175
Surface Ownership: BLM
Date NOS Received: 11/29/04
Date APD Received: 12/17/04

- If any paleontological or cultural materials are encountered, stop work immediately and report the find to this office.
- The seed mix for this location shall be:

Globemallow	<i>Sphaeralcea coccinea</i>	4 lbs./acre
Galleta grass	<i>Pleuraphis jamesii</i>	3 lbs./acre
Shadscale	<i>Atriplex canescens</i>	4 lbs./acre
Wyoming big sage	<i>Artemisia tridentata var. Wyomingensis</i>	1 lbs./acre

 - All pounds are in pure live seed.
 - Reseeding may be required if first seeding is not successful.
- 4 to 6 inches of topsoil should be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding should take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-75517

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
DIABLO 924-31L

9. API Well No.
43-047-36175

10. Field and Pool, or Exploratory Area
UNDESIGNATED

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWSW SECTION 31-T9S-R24E 1798'FSL & 735'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other DOGM APD EXTENSION

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION FOR AN ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED. THE ORIGINAL APD WAS APPROVED BY THE DIVISION OF OIL, GAS AND MINING ON DECEMBER 27, 2004.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: **12-12-05**

By: *[Signature]*

COPY SENT TO OPERATOR

Date: **12-13-05**

Initials: **[Signature]**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Shejla Upchego

Signature
[Signature]

Title
Regulatory Analyst

Date
December 1, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

DEC 06 2005

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304736175
Well Name: DIABLO 924-31L
Location: NWSW SECTION 31-T9S-R24E
Company Permit Issued to: WESTPORT OIL & GAS CO., L.P.
Date Original Permit Issued: 12/27/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

12/1/2005

Date

Title: REGULATORY ANALYST

Representing: WESTPORT OIL & GAS COMPANY L.P.

RECEIVED

DEC 06 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

APR 17 2006

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-75517

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
DIABLO 924-31L

9. API Well No.
4304736175

10. Field and Pool, or Exploratory Area
UNDESIGNATED

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-MCGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)
(435)781-7003

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1798' FSL 735' FWL
NWSW, SEC 31-T9S-R24E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD EXTENSION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION FOR AN ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION. SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED. THE ORIGINAL APD WAS APPROVED BY THE BUREAU OF LAND MANAGEMENT MAY 11, 2005.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

CONDITIONS OF APPROVAL ATTACHED FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RAMEY HOOPES	Title REGULATORY CLERK
Signature <i>Ramey Hoopes</i>	Date April 11, 2006
THIS SPACE FOR FEDERAL OR STATE USE	
Approved by Michael Lee	Title Petroleum Engineer Date 4-28-2006
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



MAY 08 2006

CONDITIONS OF APPROVAL

Kerr McGee
Notice of Intent
APD Extension

Lease: U-75517
Well: Diablo 924-31L (43-047-36175)
Location: NWSW Sec. 31, T9S, R24E

An extension for the referenced APD is granted with the following condition(s):

1. The extension and APD will expire on 5/11/2007
2. No other extensions beyond that period will be granted or allowed.

If you have any other questions concerning this matter, please contact Michael Lee of this office at (435) 781-4432.

2006-04-28

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 1/6/2006

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

WELL NAME	CA No.	Unit:	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
-----------	--------	-------	-----	-----	-----	--------	-----------	------------	-----------	-------------

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- 4a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- 4b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.
KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5116106

Earlene Russell

**Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature <i>Brad Laney</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: KERR-McGEE OIL & GAS ONSHORE LP

Well Name: DIABLO 924-31L

Api No: 43-047-36175 Lease Type: FEDERAL

Section 31 Township 09S Range 24E County UINTAH

Drilling Contractor PETE MARTIN'S RIG # BUCKET

SPUDDED:

Date 08/04/06

Time 9:00 AM

How DRY

Drilling will Commence: _____

Reported by LOU WELDON

Telephone # (435) 828-7035

Date 08/07/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR MCGEE OIL & GAS ONSHORE LP
Address: 1368 SOUTH 1200 EAST
city VERNAL
state UT zip 84078

Operator Account Number: N 2995

Phone Number: (435) 781-7024

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304736175	DIABLO 924-31L		NWSW	31	9S	24E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>A</u>	99999	<u>15562</u>	8/4/2006		<u>8/10/06</u>		
Comments: <u>MIRU PETE MARTIN BUCKET RIG. WSMVD</u> <u>SPUD WELL LOCATION ON 08/04/2006 AT 0900 HRS.</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738007	NBU 922-32H		SENE	32	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>B</u>	99999	<u>2900</u>	8/6/2006		<u>8/10/06</u>		
Comments: <u>MIRU PETE MARTIN BUCKET RIG. WSMVD</u> <u>SPUD WELL LOCATION ON 08/06/2006 AT 0930 HRS.</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

SHEILA UPCHEGO

Name (Please Print)

Signature

REGULATORY ANALYST

Title

8/7/2006

Date

To: EARIENE RUSSELL From: SHEILA UPCHEGO
Co./Dept. UTDOGAM Co. KMG
Phone # (801) 638-5334 Phone # (435) 781-7024
Fax # (801) 359-3440 Fax # (435) 781-7094

(5/2000)

RECEIVED

AUG 9 / 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-75517

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
DIABLO 924-31L

9. API Well No.
4304736175

10. Field and Pool, or Exploratory Area
UNDESIGNATED

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWSW SEC. 31, T9S, R24E 1798'FSL, 735'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

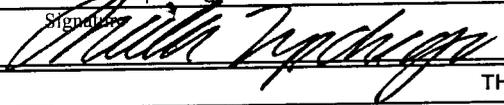
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other <u>WELL SPUD</u>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7# SCHEDULE 10 PIPE. CMT W/28 SX READY MIX.

SPUD WELL LOCATION ON 08/04/2006 AT 0900 HRS.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date August 7, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Serial No.
UTU-75517

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
DIABLO 924-31L

9. API Well No.
4304736175

10. Field and Pool, or Exploratory Area
UNDESIGNATED

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWSW SEC. 31, T9S, R24E 1798'FSL, 735'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION TO CHANGE THE SURFACE ORIGINAL SURFACE DEPTH. THE SURFACE CASING SET DEPTH WAS ORIGINALLY PERMITTED AT 1600' FOR THE SUBJECT WELL LOCATION. DUE TO ITS LOCATION AND THE POSSIBILITY OF LOST CIRCULATION, THE OPERATOR REQUESTS THE SET DEPTH BE DEEPENED TO 2000'. THE 9-5/8" CASING WILL UTILIZE APPROXIMATELY 50 JTS OF 32.3# H-40 AND WILL BE CEMENTED TO SURFACE USING OUR STANDARD CEMENTING PROCEDURES.

THE OPERATOR WILL HAVE A AIR RIG MOVE ONTO LOCATION WITHIN THE NEXT 5 TO 7 DAYS.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchegg	Title Regulatory Analyst	COPY SENT TO OPERATOR Date: 9-20-06 By: LHO
Signature 	Date August 2, 2006	

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Accepted by the Utah Division of Oil, Gas and Mining Date: 8/25/06 By:
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of any department or agency of the United States any

(Instructions on reverse)

RECEIVED

AUG 21 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

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DIABLO 924-31L

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4304736175

10. Field and Pool, or Exploratory Area
UNDESIGNATED

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWSW SEC. 31, T9S, R24E 1798'FSL, 735'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FINAL DRILLING OPERATIONS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FINISHED DRILLING FROM 2040' TO 7960' ON 09/16/2006. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG. LEAD CMT W/377 SX PREM LITE II @11.6 PPG 2.73 YIELD. TAILED CMT W/1084 SX 50/50 POZ @14.3 PPG 1.31 YIELD. SET SLIPS W/90K CLEAN MUD TANKS.

RELEASED ENSIGN RIG 82 ON 09/19/2006 AT 0400 HRS.

OCT 11 2006

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date September 20, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

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UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
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3b. Phone No. (include area code)
(435) 781-7024

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NWSW SEC. 31, T9S, R24E 1798'FSL, 735'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

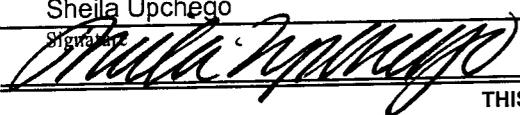
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other PRODUCTION START-UP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 10/04/2006 AT 10:00 AM.
PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

RECEIVED
OCT 11 2006
DIV. OF OIL, GAS & MIN.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date October 10, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



Anadarko Petroleum Corporation
 1368 S. 1200 East
 Vernal, UT 84078

CHRONOLOGICAL WELL HISTORY

DIABLO 924-31L
 NWSW, SEC. 31, T9S, R24E
 UINTAH COUNTY, UT
 TD: 7960'
 PBTB: 7902'
 PERFS: (7738-7742 MV)
 EOT: 2 3/8" J55 @ 7902')

BUILD LOCATION: AFE# 806193D

	SPUD	Surface Casing Air Rig	Activity	Status
7/25/06			Build Location, 40% complete	Caza 82
7/26/06			Build Location, 45% complete	Caza 82
7/27/06			Build Location, 50% complete	Caza 82
7/28/06			Build Location, 60% complete	Caza 82
7/31/06			Build Location, 70% complete	Caza 82
8/01/06			Build Location, 80% complete	Caza 82
8/02/06			Build Location, 85% complete	Caza 82
8/03/06			Build Location, 95% complete	Caza 82
8/04/06			Location Complete	Caza 82
8/08/06	8/4/06		Set Conductor Spud, WOAR	Caza 82
8/09/06	8/7/06		Drilling	Caza 82
8/11/06	8/7/06	9 5/8" @ 2008'	WORT	Caza 82
08/22/06	TD: 2040'	Csg. 9 5/8" @ 2008'	MW: 8.4 SD: 8/XX/06	DSS: 0
	Move rig f/ 924-31C. 100% moved and 50% rigged up @ report time.			
08/23/06	TD: 2040'	Csg. 9 5/8" @ 2008'	MW: 8.4 SD: 8/XX/06	DSS: 0
	100% moved and sent drawworks to Casper. Estimated spud 8/27.			
08/24/06	TD: 2040'	Csg. 9 5/8" @ 2008'	MW: 8.4 SD: 8/XX/06	DSS: 0
	Rig on repair @ report time. Draw works in Casper, may be done today. Estimated spud 8/25.			
08/25/06	TD: 2040'	Csg. 9 5/8" @ 2008'	MW: 8.4 SD: 8/XX/06	DSS: 0
	Rig on repair @ report time. Draw works in Casper, needs more repairs. Estimated spud 8/29.			

08/28/06	TD: 8570'	Csg. 9 5/8"@ 1966'	MW: 10.4	SD: 8/15/06	DSS: 13
	Rotate and slide f/ 7660'-8570'. CCH and short trip. Circulate BU twice. POOH for logs @ report time. Survey at 8463'MD/8131'TVD, 15.9 deg incl., and 34.4 az.				
08/29/06	TD: 2040'	Csg. 9 5/8"@ 2008'	MW: 8.4	SD: 8/XX/06	DSS: 0
	Rig on repair @ report time. W/O Draw works.				
08/30/06	TD: 2040'	Csg. 9 5/8"@ 2008'	MW: 8.4	SD: 8/XX/06	DSS: 0
	Rig on repair @ report time. W/O Draw works.				
08/31/06	TD: 2040'	Csg. 9 5/8"@ 2008'	MW: 8.4	SD: 8/XX/06	DSS: 0
	Rig on repair @ report time. Draw works to be on location this pm.				
09/1/06	TD: 2040'	Csg. 9 5/8"@ 2008'	MW: 8.4	SD: 8/XX/06	DSS: 0
	Transport draw works from Casper to Vernal.				
9/05/06	TD: 2040'	Csg. 9 5/8"@ 2008'	MW: 8.4	SD: 8/XX/06	DSS: 0
	Set in draw works. RURT. NU and test BOPE. PU BHA and DP and tag cement @ 1973'. Replace brake bands and work on drum @ report time.				
09/06/06	TD: 2040'	Csg. 9 5/8"@ 2008'	MW: 8.4	SD: 8/XX/06	DSS: 0
	Work on draw works.				
09/07/06	TD: 2518'	Csg. 9 5/8"@ 2008'	MW: 8.4	SD: 9/6/06	DSS: 1
	Finish repair on draw works. Drill FE. Drill and survey from 2040'-2518'. Pull into shoe and W/O mechanic to trouble shoot draw works.				
09/08/06	TD: 2518'	Csg. 9 5/8"@ 2008'	MW: 8.4	SD: 9/6/06	DSS: 2
	Repair bearings on rotary shaft. Shaft sent to machine shop. Rig on repair @ report time.				
9/11/06	TD: 5220'	Csg. 9 5/8"@ 2008'	MW: 8.4	SD: 9/6/06	DSS: 5
	Replace bearings on rotary shaft. Drill from 2518'-5520'. DA @ report time.				
9/12/06	TD: 5835'	Csg. 9 5/8"@ 2008'	MW: 9.3	SD: 9/6/06	DSS: 6
	Drill from 5220'-5835'. DA @ report time.				
09/13/06	TD: 8097'	Csg. 9 5/8"@ 1935'	MW: 11.5	SD: 8/25/06	DSS: 19
	Drill and circulate to cool down rotary motor from 7952'- 8097'. Rotary motor failed. POOH to casing shoe and W/O rotary motor.				
09/14/06	TD: 6975'	Csg. 9 5/8"@ 2008'	MW: 11.1	SD: 9/6/06	DSS: 8
	Drill from 6384'-6975'. DA @ report time.				
09/15/06	TD: 7565'	Csg. 9 5/8"@ 2008'	MW: 11.5	SD: 9/6/06	DSS: 9
	Drill from 6975'-7565'. DA @ report time.				
09/18/06	TD: 7565'	Csg. 9 5/8"@ 2008'	MW: 11.5	SD: 9/6/06	DSS: 9
	Drill from 6975'-7565'. DA @ report time.				
09/19/06	TD: 7960'	Csg. 9 5/8"@ 2008'	MW: 11.9	SD: 9/6/06	DSS: 13
	RDRT. Prepare to move rig to Bonanza 1023-6F this am.				

09/28/06 7AM (DAY 1) J.S.A.#1. RDMO LOVE 1121-18H. ROAD RIG TO DIABLO 924-31L. MIRU, SPOT EQUIPMENT. NDWH, NUBOP. R/U FLOOR & TBG EQUIPMENT. P/U 3-7/8" MILL & 253 JTS NEW 2-3/8" J-55 TBG. (SLM) TBG WAS DRIFTED. TAG PBT @ 7902'. RIG UP RIG PUMP & CIRCULATE WELL CLEAN W/ 90 BBLs 2% KCL WATER. 7 PM SWI-SDFN PREP TO LOG, P.T. & PERF IN AM.

09/29/06 7AM (DAY 2) J.S.A.#2. EOT @ 7902'. POOH STANDING BACK 2-3/8" J-55 TBG. L/D 12 JTS ON FLOAT. L/D MILL. NDBOP, NU 2 FRAC VALVES. MIRU CUTTERS. RAN A CBL-CCL-GR LOG FROM 7885' TO 1016'. ESTIMATE CMT TOP @ 1260'. MAX TEMP 181*. POOH & L/D WIRELINE TOOLS. MIRU DOUBLE JACK TESTERS. P.T. CSG & FRAC VALVES TO 7500#. (HELD GOOD). RDMO DOUBLE JACK.

[STG#1] RIH W/ PERF GUNS & PERF THE M.V @ 7738'-7742' & 7836'-7839' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90* PHASING, 4 SPF, (28 HLS) WHP=0#. POOH & L/D WIRELINE TOOLS. RDMO CUTTERS.

3 PM SWI-SDF-WE. PREP TO FRAC W/ S.J. ON MONDAY 10/2/06.

10/02/06 6 AM (DAY 3): HELD BJ JSA. MIRU BJ & CUTTERS. SICP 225#. PT SURF LINES.

STG #1: WHP 170#. BRK DN PERF @ 4284. ISIP 2000#, FG 0.69. PUMPED 953 BBL OF 20# GEL AND 99,681# OF 20/40 SAND. ISIP 2300#, FG 0.72, NPI 300#, MP 6197#, MR 41.5 BPM, AP 3923#, AR 39.7 BPM.

STG #2: RIH W/ 8K CBP & 3 3/8" PERF GUN W/ 23 GM CHG, 0.35 EHD. SET CBP @ 7470'. PUH & PERF 7438' - 7443', 4 SPF. PERF 7392' - 94', 4 SPF. PERF 7343' - 45', 4 SPF. TOTAL HOLES 36. BRK DN PERF @ 3164#. ISIP 2220#, FG 0.73, PUMPED 1384 BBLs OF 20# GEL & 180,402# 20/40 SAND. ISIP 3581#, FG 0.91, NPI 1361#, MP 2359#, MR 43.4 BPM, AP 3909#, AR 39.7 BPM.

STG #3: RIH W/ 8K CBP & 3 3/8" PERF GUN W/ 23 GM CHG, 0.35 EHD. SET CBP @ 7254'. PUH & PERF 7219' - 24', 7180' - 83', 7049' - 51', 4 SPF, TOTAL HOLES 40. BRK DN PERFS @ 3139#. ISIP 2035#, FG 0.71. PUMPED 2223 BBLs OF 18# GEL & 262,160# 20/40 SAND. ISIP 2450#, FG 0.77, NPI 415#, MP 4691#, MR 41.8 BPM, AP 3109#, AR 39.6 BPM.

STG #4: RIH W/ 8K CBP & 3 3/8" PERF GUN W/ 23 GM CHG, 0.35 EHD. SET CBP @ 6911'. PUH & PERF 6876' - 81', 4 SPF, TOTAL HOLES 20. BRK DN PERF @ 2438#, ISIP 1250#, FG 0.61. PUMPED 457 BBLs 18# GEL, 48,520# 20/40 SAND. ISIP 1600#, FG 0.66, NPI 350#, MP 2486#, MR 21 BPM, AP 1720#, AR 18.5 BPM.

RIH W/ 8K KILL PLUG, SET @ 6770'. POOH W/ WIRELINE. RD CUTTERS & BJ. ND FRAC

10/03/06 7:00 AM HELD JSA. SIP O#. OPEN WELL. PU 3 7/8" BIT W/ R - NIPPLE AND POBS. RIH TAG KILL PLUG @ 6770'. RU DRILLING EQUIP. ESTABLISH CIRC W/ RIG PUMP. DRILL OUT KILL PLUG IN 8 MIN 500# PRESS INCREASE.

RIH TAG @ 6876' C/O 35' OF SAND. TAG # 2 PLUG @ 6911'. DRILL OUT PLUG IN 6 MIN 50 # PRESS INCREASE.

RIH TAG @ 7065' C/O 189' OF SAND. TAG # 3 PLUG @ 7254'. DRILL OUT PLUG IN 6 MINS 50 # PRESS INCREASE.

RIH TAG @ 7440' C/O 30' OF SAND. TAG # 4 PLUG @ 7470'. DRILL OUT PLUG IN 8 MIN'S. 75 # PRESS INCREASE.

RIH TAG @ 7842' C/O 60' OF SAND. FINISH C/O TO 7902'. CIRC HOLE CLEAN. LD 39 JT'S ON TRAILER. (TOTAL OF 46 JTS ON TRAILER.) LAND TBG @ 6711.46'. ND BOP'S AND

EQUIP DROP BALL. NU W/H. PUMP 10 BBL'S 2% PUMP OFF BIT @ 1400 #. HOOK UP FL BACK. TBG HAD 575 #, CSG 500 # ON FULL OPEN CHOKE. TURN WELL OVER TO FL TESTER. 5:00 PM ST RIG CREW FOR NIGHT. REC 1420 BBL'S FOR THE DAY LEFT TO REC 3692 BBL'S. (NOTE: HAD TOTAL OF 260 JT'S. WE USED 214 JT'S FOR PROD, 46 JT'S LEFT ON TRAILER.)

ON FLOWBACK 10/04/06: 1150# CP, 775# TP, 20/64 CK, 45 BWPH, LOAD REC'D 675 BBLS, LLTR 2095 BBLS

10/04/06 ON FLOWBACK 10/05/06: 2075# CP, 1200# TP, 20/64 CK, 25 BWPH, LOAD REC'D 803 BBLS, LLTR 2898 BBLS

10/05/06 ON FLOWBACK 1700# CP, 1075# TP, 20/64 CK, 15 BWPH, LOAD REC'D 450 BBLS, LLTR 3348 BBLS

10/06/06 WELL WENT ON SALES: 10/04/06, 10:00 A.M. 1.25 MCF, 20/64 CHK, SICP: 1350#. FTP: 1250/2050. 25 BWPH.

10/09/06

ON SALES

10/06/06: 1095 MCF, 0 BC, 200 BW, TP: 714#, CP: 1238#, 20/64 CHK, 16 HRS, LP: 135#.
10/07/06: 1099 MCF, 0 BC, 200 BW, TP: 466#, CP: 838#, 20/64 CHK, 16 HRS, LP: 105#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-75517

1a. Type of Well Oil Well Gas Dry Other
b. Type of Completion: New Work Over Deepen Plug Back Diff. Resrv.
Other _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator
KERR MCGEE OIL & GAS ONSHORE LP

7. Unit or CA Agreement Name and No.

3. Address 3a. Phone No. (include area code)
1368 SOUTH 1200 EAST VERNAL, UTAH 84078 (435)-781-7024

8. Lease Name and Well No.
DIABLO 924-31L

9. API Well No.
4304736175

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*

At surface NWSW LOT 3, 1798'FSL, 735'FWL

10. Field and Pool, or Exploratory
UNDESIGNATED

At top prod. interval reported below

11. Sec., T., R., M., or Block and Survey or Area SEC 31, T9S, R24E

At total depth

12. County or Parish 13. State
UINTAH UTAH

14. Date Spudded 15. Date T.D. Reached 16. Date Completed
08/04/06 09/16/06 10/04/06
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5496'GL

18. Total Depth: MD 7960' TVD 19. Plug Back T.D.: MD 7902' TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional Survey? No Yes (Submit copy)

CBL-CCL-GR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14"	36.7#		40'		28 SX			
12 1/4"	9 5/8"	32.3#		2040'		580 SX			
7 7/8"	4 1/2"	11.6#		7960'		1461 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	6711'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6876'	7839'	6876'-7839'	0.35	124	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
6876'-7839'	PMP 5017 BBLs YF118ST, 120ST & 590,763# 20/40 SD

RECEIVED

NOV 13 2006

DIV. OF OIL, GAS & MINING

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/04/06	10/07/06	16	→	0	1,099	200			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 466# SI	Csg. Press. 838#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
20/64	SI	838#	→	0	1099	200			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
	SI		→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	4117' 5890'	5890'			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHESO Title REGULATORY ANALYST
 Signature  Date 11/6/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75517
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: DIABLO 924-31L
------------------------------------	---

2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047361750000
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3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext	9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND
---	--	---

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1798 FSL 0735 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 31 Township: 09.0S Range: 24.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/14/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE OPERATOR REQUESTS AUTHORIZATION TO RECOMPLETE THE SUBJECT WELL LOCATION. THE OPERATOR PROPOSES TO RECOMPLETE THE WASATCH FORMATION. THE OPERATOR REQUESTS AUTHORIZATION TO COMMINGLE THE NEWLY WASATCH WITH THE EXISTING MESAVERDE FORMATION. PLEASE REFER TO THE ATTACHED RECOMPLETION PROCEDURE.

Accepted by the Utah Division of Oil, Gas and Mining

Date: June 15, 2010

By: *Dart K. Lytle*

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 6/9/2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047361750000

Authorization: Board Cause No. 179-15

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: June 15, 2010
By: *Dan K. [Signature]*

Greater Natural Buttes Unit



DIABLO 924-31L RE-COMPLETIONS PROCEDURE

DATE:6/9/10
AFE#:

COMPLETIONS ENGINEER: Sarah Schaftenaar, Denver, CO
(303)-895-5883 (Cell)
(720)-929-6605 (Office)

SIGNATURE:

ENGINEERING MANAGER: JEFF DUFRESNE

SIGNATURE:

REMEMBER SAFETY FIRST!

Name: Diablo 924-31L
Location: NW SW Sec. 31 T9S R24E
Uintah County, UT
Date: 6/3/10

ELEVATIONS: 5494' GL 5509' KB

TOTAL DEPTH: 7947' **PBTD:** 7902'
SURFACE CASING: 9 5/8", 32.3# H-40 ST&C @ 2009'
PRODUCTION CASING: 4 1/2", 11.6#, I-80 LT&C @ 7947'
 Marker Joint **3875-3896'**

TUBULAR PROPERTIES:

	BURST (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES	
				(bbl/ft)	(gal/ft)
2 3/8" 4.7# J-55 tbg	7,700	8,100	1.901"	0.00387	0.1624
4 1/2" 11.6# I-80 (See above)	7780	6350	3.875"	0.0155	0.6528
2 3/8" by 4 1/2" Annulus				0.0101	0.4227

TOPS:

1294' Green River Top
 1466' Bird's Nest Top
 1972' Mahogany Top
 4117' Wasatch Top
 5788' Mesaverde Top

BOTTOMS:

5788' Wasatch Bottom
 7947' Mesaverde Bottom (TD)

Estimated T.O.C. from CBL @ ~2200'

GENERAL:

- A minimum of 4 tanks (cleaned lined 500 bbl) of fresh water will be required. Note: Use biocide in tanks and the water needs to be at least 65-75°F at pump time.
- All perforation depths are from Schlumbergers Induction-Density-Neutron log dated 9/17/06
- 2 fracturing stages required for coverage.
- Procedure calls for 3 CBP's (8000 psi) .
- Calculate open perforations after each breakdown. If less than 60% of the perforations appear to be open, ball out with 15% HCl.
- Pump scale inhibitor at 3 gpt (in pad and until 1.25 ppg ramp up is reached) and 10 gpt in all flushes except the final stage. Remember to pre-load the casing with scale inhibitor for the very first stage with 10 gpt.
- 30/50 mesh Ottawa sand, **Slickwater frac.**
- Maximum surface pressure **6200** psi.
- Flush volumes are the sum of slick water and acid used during displacement (include scale inhibitor as mentioned above). **DO NOT OVERDISPLACE.** Stage acid and scale inhibitor if necessary to cover the next perforated interval.

- Service companies need to provide surface/production annulus pop-offs to be set for 1500 psi for each frac.
- Pump 20/40 mesh **resin coated sand** last 5,000# of all frac stages
- Tubing Currently Landed @~6711
- Originally completed on 10/03/2006

Existing Perforations:

Zone	Perfs		SPF	Holes
	Top, ft.	Bot., ft.		
Mesaverde	6,876	6,881	4	20
Mesaverde	7,049	7,051	4	8
Mesaverde	7,180	7,183	4	12
Mesaverde	7,219	7,224	4	20
Mesaverde	7,343	7,345	4	8
Mesaverde	7,392	7,394	4	8
Mesaverde	7,438	7,443	4	20
Mesaverde	7,738	7,742	4	16
Mesaverde	7,836	7,839	4	12

PROCEDURE:

1. MIRU. Control well with recycled water and biocide as required. ND WH, NU BOP's and test.
2. If the tubing is below the proposed CBP depth, TOO H with 2-3/8", 4.7#, J-55 (or N-80) tubing (currently landed at ~6711'). Visually inspect for scale and consider replacing if needed. If the tubing is above the proposed CBP depth, RIH with tubing and tag for fill before TOO H.
3. If tbg looks ok consider running a gauge ring to 5822 (50' below proposed CBP). Otherwise P/U a mill and C/O to 5822 (50' below proposed CBP).
4. Set 8000 psi CBP at ~ 5772'. Pressure test BOP and casing to 6000 psi. .
5. Perf the following with 3-3/8" gun, 23 gm, 0.36"hole:

Zone	From	To	spf	# of shots
WASATCH	5658	5662	4	16
WASATCH	5736	5742	4	24
6. Breakdown perfs and establish injection rate (include scale inhibitor in fluid). Spot 250 gals of 15% HCL and let soak 5-10 min. Fracture as outlined in Stage 1 on attached listing. Under-displace to ~5658' and trickle 250gal 15%HCL w/ scale inhibitor in flush .
7. Set 8000 psi CBP at ~5502'. Perf the following 3-3/8" gun, 23 gm, 0.36"hole:

Zone	From	To	spf	# of shots
WASATCH	5362	5366	4	16
WASATCH	5466	5472	4	24

8. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 2 on attached listing. Under-displace to ~5362' and flush only with recycled water.
9. Set 8000 psi CBP at~5312'.
10. TIH with 3 7/8" mill, sliding sleeve, SN and tubing.
11. Mill plugs and clean out to 5772. Land tubing at $\pm 7313'$ and open sleeve unless indicated otherwise by the well's behavior. This well will be commingled at this time.
12. RDMO
13. Clean out well with foam and/or swabbing unit until steady flow has been established from recomplete, if necessary.

**For design questions, please call
Sarah Schaftenaar, Denver, CO
(303)-895-5883 (Cell)
(720)-929-6605 (Office)**

**For field implementation questions, please call
Jeff Samuels, Vernal, UT
435-781-7046 (Office)**

NOTES:

**Diablo 924-31L
Perforation and CBP Summary**

Stage	Zones	Perforations		SPF	Holes	Fracture Coverage		
		Top, ft	Bottom, ft					
1	WASATCH	5658	5662	4	16	5655	to	5667.5
	WASATCH	5736	5742	4	24	5725.5	to	5742
	WASATCH							
	WASATCH							
	WASATCH							
	WASATCH							
	# of Perfs/stage					40	CBP DEPTH	5,502
2	WASATCH	5362	5366	4	16	5359	to	5366
	WASATCH	5466	5472	4	24	5463.5	to	5474
	WASATCH							
	WASATCH							
	WASATCH							
	WASATCH							
	WASATCH							
# of Perfs/stage					40	CBP DEPTH	5,312	
	Totals				80			

Fracturing Schedules

Diablo 924-31L

Slickwater Frac

Recomplete?	Y
Pad?	N
ACTS?	N

Swabbing Days	0	Enter Number of swabbing days here for recompletes
Production Log	0	Enter 1 if running a Production Log
DFIT	0	Enter Number of DFITs

Stage	Zone	Md-Ft of Pay	Perfs		SPF	Holes	Rate BPM	Fluid Type	Initial ppg	Final ppg	Fluid	Volume gals	Cum Vol gals	Volume BBLs	Cum Vol BBLs	Fluid % of frac	Sand % of frac	Sand lbs	Cum. Sand lbs	Footage from CBP to Flush	Scale Inhib., gal.	
			Top, ft.	Bot., ft.																		
1	WASATCH	0.248	5658	5662	4	16	Varied				Slickwater		0	0	0							
	WASATCH	0.114	5736	5742	4	24	0	ISIP and 5 min ISIP														36
	WASATCH	0.00					50	Slickwater Pad			Slickwater	3,257	3,257	78	78	15.0%	0.0%	0	0		10	
	WASATCH	0.00					50	Slickwater Ramp	0.25	1.5	Slickwater	10,857	14,114	259	336	50.0%	35.7%	9,500	9,500		33	
	WASATCH	0.00					50	Slickwater Ramp	1.5	3	Slickwater	7,600	21,714	181	517	35.0%	64.3%	17,100	26,600		0	
	WASATCH	0.00					50	Flush (4-1/2)			Slickwater	3,694	25,408	88	605				26,600		0	
	WASATCH	0.00						ISDP and 5 min ISDP			Slickwater								26,600		0	
	WASATCH	0.00																	26,600		0	
	WASATCH	0.00										25,408		88	605						36	
	WASATCH	0.00																			114	
		0.36	# of Perfs/stage			Look											gal/md-ft	60,000	73,500	lbs sand/md-ft		
						40									Flush depth	5658		CBP depth	5,502		156	
							12.1	<< Above pump time (min)														
2	WASATCH	0.080	5362	5366	4	16	Varied				Slickwater		0	0	0							
	WASATCH	0.033	5466	5472	4	24	0	ISIP and 5 min ISIP														10
	WASATCH	0.00					50	Slickwater Pad			Slickwater	3,378	3,378	80	80	15.0%	0.0%	0	0		34	
	WASATCH	0.00					50	Slickwater Ramp	0.25	1.5	Slickwater	11,260	14,638	268	349	50.0%	35.7%	9,853	9,853		0	
	WASATCH	0.00					50	Slickwater Ramp	1.5	3	Slickwater	7,882	22,520	188	536	35.0%	64.3%	17,735	27,587		0	
	WASATCH	0.00					50	Flush (4-1/2)			Slickwater	3,500	26,020	83	620				27,587		0	
	WASATCH	0.00						ISDP and 5 min ISDP			Slickwater								27,587		0	
	WASATCH	0.00																	27,587		0	
	WASATCH	0.00										26,020		83	620						0	
	WASATCH	0.00																			44	
		0.11	# of Perfs/stage			Look											gal/md-ft	200,000	245,000	lbs sand/md-ft		
						40									Flush depth	5362		CBP depth	5,312		50	
							12.4	<< Above pump time (min)														
	Totals	0.47				80						Total Fluid	51,428	gals	1,224	bbls		Total Sand	54,187			
							0.4														Total Scale Inhib. = 158	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75517
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: DIABLO 924-31L
------------------------------------	---

2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047361750000
---	---

3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext	9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND
---	--	---

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1798 FSL 0735 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 31 Township: 09.0S Range: 24.0E Meridian: S	COUNTY: Uintah STATE: Utah
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/14/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE OPERATOR REQUESTS AUTHORIZATION TO RECOMPLETE THE SUBJECT WELL LOCATION. THE OPERATOR PROPOSES TO RECOMPLETE THE WASATCH FORMATION. THE OPERATOR REQUESTS AUTHORIZATION TO COMMINGLE THE NEWLY WASATCH WITH THE EXISTING MESAVERDE FORMATION. PLEASE REFER TO THE ATTACHED RECOMPLETION PROCEDURE.

Accepted by the Utah Division of Oil, Gas and Mining

Date: June 15, 2010

By: *Dan Lytle*

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 6/9/2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047361750000

Authorization: Board Cause No. 179-15

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: June 15, 2010

By: *Dan K. [Signature]*

Greater Natural Buttes Unit



DIABLO 924-31L RE-COMPLETIONS PROCEDURE

DATE:6/9/10
AFE#:

COMPLETIONS ENGINEER: Sarah Schaftenaar, Denver, CO
(303)-895-5883 (Cell)
(720)-929-6605 (Office)

SIGNATURE:

ENGINEERING MANAGER: JEFF DUFRESNE

SIGNATURE:

REMEMBER SAFETY FIRST!

Name: Diablo 924-31L
Location: NW SW Sec. 31 T9S R24E
Uintah County, UT
Date: 6/3/10

ELEVATIONS: 5494' GL 5509' KB

TOTAL DEPTH: 7947' **PBTD:** 7902'
SURFACE CASING: 9 5/8", 32.3# H-40 ST&C @ 2009'
PRODUCTION CASING: 4 1/2", 11.6#, I-80 LT&C @ 7947'
 Marker Joint **3875-3896'**

TUBULAR PROPERTIES:

	BURST (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES	
				(bbl/ft)	(gal/ft)
2 3/8" 4.7# J-55 tbg	7,700	8,100	1.901"	0.00387	0.1624
4 1/2" 11.6# I-80 (See above)	7780	6350	3.875"	0.0155	0.6528
2 3/8" by 4 1/2" Annulus				0.0101	0.4227

TOPS:

1294' Green River Top
 1466' Bird's Nest Top
 1972' Mahogany Top
 4117' Wasatch Top
 5788' Mesaverde Top

BOTTOMS:

5788' Wasatch Bottom
 7947' Mesaverde Bottom (TD)

Estimated T.O.C. from CBL @ ~2200'

GENERAL:

- A minimum of 4 tanks (cleaned lined 500 bbl) of fresh water will be required. Note: Use biocide in tanks and the water needs to be at least 65-75°F at pump time.
- All perforation depths are from Schlumbergers Induction-Density-Neutron log dated 9/17/06
- 2 fracturing stages required for coverage.
- Procedure calls for 3 CBP's (8000 psi) .
- Calculate open perforations after each breakdown. If less than 60% of the perforations appear to be open, ball out with 15% HCl.
- Pump scale inhibitor at 3 gpt (in pad and until 1.25 ppg ramp up is reached) and 10 gpt in all flushes except the final stage. Remember to pre-load the casing with scale inhibitor for the very first stage with 10 gpt.
- 30/50 mesh Ottawa sand, **Slickwater frac.**
- Maximum surface pressure **6200** psi.
- Flush volumes are the sum of slick water and acid used during displacement (include scale inhibitor as mentioned above). **DO NOT OVERDISPLACE.** Stage acid and scale inhibitor if necessary to cover the next perforated interval.

- Service companies need to provide surface/production annulus pop-offs to be set for 1500 psi for each frac.
- Pump 20/40 mesh **resin coated sand** last 5,000# of all frac stages
- Tubing Currently Landed @~6711
- Originally completed on 10/03/2006

Existing Perforations:

Zone	Perfs		SPF	Holes
	Top, ft.	Bot., ft.		
Mesaverde	6,876	6,881	4	20
Mesaverde	7,049	7,051	4	8
Mesaverde	7,180	7,183	4	12
Mesaverde	7,219	7,224	4	20
Mesaverde	7,343	7,345	4	8
Mesaverde	7,392	7,394	4	8
Mesaverde	7,438	7,443	4	20
Mesaverde	7,738	7,742	4	16
Mesaverde	7,836	7,839	4	12

PROCEDURE:

1. MIRU. Control well with recycled water and biocide as required. ND WH, NU BOP's and test.
2. If the tubing is below the proposed CBP depth, TOOH with 2-3/8", 4.7#, J-55 (or N-80) tubing (currently landed at ~6711'). Visually inspect for scale and consider replacing if needed. If the tubing is above the proposed CBP depth, RIH with tubing and tag for fill before TOOH.
3. If tbg looks ok consider running a gauge ring to 5822 (50' below proposed CBP). Otherwise P/U a mill and C/O to 5822 (50' below proposed CBP).
4. Set 8000 psi CBP at ~ 5772'. Pressure test BOP and casing to 6000 psi. .
5. Perf the following with 3-3/8" gun, 23 gm, 0.36"hole:

Zone	From	To	spf	# of shots
WASATCH	5658	5662	4	16
WASATCH	5736	5742	4	24
6. Breakdown perfs and establish injection rate (include scale inhibitor in fluid). Spot 250 gals of 15% HCL and let soak 5-10 min. Fracture as outlined in Stage 1 on attached listing. Under-displace to ~5658' and trickle 250gal 15%HCL w/ scale inhibitor in flush .
7. Set 8000 psi CBP at ~5502'. Perf the following 3-3/8" gun, 23 gm, 0.36"hole:

Zone	From	To	spf	# of shots
WASATCH	5362	5366	4	16
WASATCH	5466	5472	4	24

8. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 2 on attached listing. Under-displace to ~5362' and flush only with recycled water.
9. Set 8000 psi CBP at~5312'.
10. TIH with 3 7/8" mill, sliding sleeve, SN and tubing.
11. Mill plugs and clean out to 5772. Land tubing at $\pm 7313'$ and open sleeve unless indicated otherwise by the well's behavior. This well will be commingled at this time.
12. RDMO
13. Clean out well with foam and/or swabbing unit until steady flow has been established from recomplete, if necessary.

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NOTES:

**Diablo 924-31L
Perforation and CBP Summary**

Stage	Zones	Perforations		SPF	Holes	Fracture Coverage		
		Top, ft	Bottom, ft					
1	WASATCH	5658	5662	4	16	5655	to	5667.5
	WASATCH	5736	5742	4	24	5725.5	to	5742
	WASATCH							
	WASATCH							
	WASATCH							
	WASATCH							
	# of Perfs/stage					40	CBP DEPTH	5,502
2	WASATCH	5362	5366	4	16	5359	to	5366
	WASATCH	5466	5472	4	24	5463.5	to	5474
	WASATCH							
	WASATCH							
	WASATCH							
	WASATCH							
	WASATCH							
# of Perfs/stage					40	CBP DEPTH	5,312	
	Totals				80			

Fracturing Schedules

Diablo 924-31L

Slickwater Frac

Recomplete?	Y
Pad?	N
ACTS?	N

Swabbing Days	0	Enter Number of swabbing days here for recompletes
Production Log	0	Enter 1 if running a Production Log
DFIT	0	Enter Number of DFITs

Stage	Zone	Md-Ft of Pay	Perfs		SPF	Holes	Rate BPM	Fluid Type	Initial ppg	Final ppg	Fluid	Volume gals	Cum Vol gals	Volume BBLs	Cum Vol BBLs	Fluid % of frac	Sand % of frac	Sand lbs	Cum. Sand lbs	Footage from CBP to Flush	Scale Inhib., gal.	
			Top, ft.	Bot., ft.																		
1	WASATCH	0.248	5658	5662	4	16	Varied	Pump-in test			Slickwater		0	0	0							
	WASATCH	0.114	5736	5742	4	24	0	ISIP and 5 min ISIP														36
	WASATCH	0.00					50	Slickwater Pad			Slickwater	3,257	3,257	78	78	15.0%	0.0%	0	0			10
	WASATCH	0.00					50	Slickwater Ramp	0.25	1.5	Slickwater	10,857	14,114	259	336	50.0%	35.7%	9,500	9,500			33
	WASATCH	0.00					50	Slickwater Ramp	1.5	3	Slickwater	7,600	21,714	181	517	35.0%	64.3%	17,100	26,600			0
	WASATCH	0.00					50	Flush (4-1/2)			Slickwater	3,694	25,408	88	605				26,600			0
	WASATCH	0.00						ISDP and 5 min ISDP			Slickwater											0
	WASATCH	0.00																	26,600			0
	WASATCH	0.00										25,408		88	605							36
	WASATCH	0.00																				114
		0.36		# of Perfs/stage		Look	40								Flush depth	5658	gal/md-ft	60,000	73,500	lbs sand/md-ft	156	
							12.1	<< Above pump time (min)										CBP depth	5,502			
2	WASATCH	0.080	5362	5366	4	16	Varied	Pump-in test			Slickwater		0	0	0							
	WASATCH	0.033	5466	5472	4	24	0	ISIP and 5 min ISIP														
	WASATCH	0.00					50	Slickwater Pad			Slickwater	3,378	3,378	80	80	15.0%	0.0%	0	0			10
	WASATCH	0.00					50	Slickwater Ramp	0.25	1.5	Slickwater	11,260	14,638	268	349	50.0%	35.7%	9,853	9,853			34
	WASATCH	0.00					50	Slickwater Ramp	1.5	3	Slickwater	7,882	22,520	188	536	35.0%	64.3%	17,735	27,587			0
	WASATCH	0.00					50	Flush (4-1/2)			Slickwater	3,500	26,020	83	620				27,587			0
	WASATCH	0.00						ISDP and 5 min ISDP			Slickwater											0
	WASATCH	0.00																	27,587			0
	WASATCH	0.00										26,020		83	620							0
	WASATCH	0.00																				44
		0.11		# of Perfs/stage		Look	40								Flush depth	5362	gal/md-ft	200,000	245,000	lbs sand/md-ft	50	
							12.4	<< Above pump time (min)										CBP depth	5,312			
	Totals	0.47				80						Total Fluid	51,428	gals	1,224	bbls		Total Sand	54,187			
							0.4								2.7	tanks						Total Scale Inhib. = 158

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU75517

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **KERR-MCGEE OIL&GAS ONSHORE** Contact: **GINA T BECKER**
 Email: **GINA.BECKER@ANADARKO.COM**

3. Address **P.O. BOX 173779 DENVER, CO 80217** 3a. Phone No. (include area code) **Ph: 720-929-6086**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **NWSW Lot 3 1798FSL 735FWL**
 At top prod interval reported below **NWSW Lot 3 1798FSL 735FWL**
 At total depth **NWSW Lot 3 1798FSL 735FWL**

14. Date Spudded **08/04/2006** 15. Date T.D. Reached **09/16/2006** 16. Date Completed D & A Ready to Prod. **09/23/2010**

17. Elevations (DF, KB, RT, GL)* **5494 GL**

18. Total Depth: **MD 7960 TVD** 19. Plug Back T.D.: **MD 7902 TVD** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **CBL-CCL-GR** 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20.000	14.000 J55	36.7		40		28			
12.250	9.625 J55	32.3		2040		580			
7.875	4.500 I80	11.6		7960		1461			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7312							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5362	5742	5362 TO 5742	0.360	80	OPEN
B) WSMVD						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5362 TO 5742	PUMP 1,436 BBLs SLICK H2O & 54,642 LBS 30/50 SAND.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/23/2010	09/25/2010	24	→	0.0	663.0	147.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
30/64	SI 115	519.0	→	0	663	147		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER	1294				
BIRD'S NEST	1466				
MAHOGANY	1972				
WASATCH	4117	5788			
MESAVERDE	5788	7947			

32. Additional remarks (include plugging procedure):

RECOMPLETION CHRONO WELL HISTORY IS ATTACHED.

33. Circle enclosed attachments:

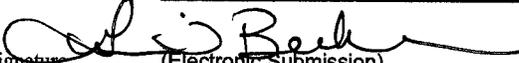
- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #95397 Verified by the BLM Well Information System.
For KERR-MCGEE OIL&GAS ONSHORE,L.P, sent to the Vernal**

Name (please print) GINA T BECKER

Title REGULATORY ANALYST II

Signature 
(Electronic Submission)

Date 10/20/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

US ROCKIES REGION
Operation Summary Report

Well: DIABLO 924-31L		Spud Date: 9/6/2006	
Project: UTAH-UINTAH		Site: DIABLO 924-31L	Rig Name No: LEED 698/698
Event: RECOMPL/RESEREVEADD		Start Date: 9/10/2010	End Date: 9/20/2010
Active Datum: RKB @5,508.99ft (above Mean Sea Level)		UWI: DIABLO 924-31L	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
9/10/2010	7:00 - 7:15	0.25	WO/REP	48		P		HSM & JSA
	7:15 - 12:00	4.75	WO/REP	30	C	P		RDMO NBU 922-18J1S. ROAD RIG TO DIABLO 924-31L. SPOT EQUIP ON LOCATION. WAIT FOR DELSCO TO PULL PLE. RIG UP SERVICE UNIT. SDFWE.
9/13/2010	7:00 - 15:00	8.00	COMP	30		P		7AM [DAY 2] JSA-- NDWH, NUBOP. PMPG HCL & H2S SCAVENGER. FTP=55#, FCP=55#. BLEW WELL DN. EOT @ 6711. PMP 30 BBLs TMAC DN TBG. NDWH, NUBOP. R/U FLOOR & TBG EQUIPMENT. MIRU NALCO. PMP 3 BBLs 15% HCL & CHASE W/ 60 BBLs TMAC MIXED W/ 5 GAL 9021 H2S SCAVENGER DN TBG. RDMO NALCO. 3PM SWI-SDFN LET TREATMENT SOAK OVERNIGHT.
9/14/2010	7:00 - 15:00	8.00	COMP	30		P		7AM [DAY 3] JSA-- H2S AWARENESS, POOH W/ TBG, WIRELINE WORK, P.T. & PERFRING. SICP=200#, SITP=200#. BLEW WELL DOWN. EOT @ 6711'. H2S READING OF 38 PPM, [ACID GAS] KILL TBG & CSG. -- 30 BBLs TMAC DN TBG & 20 BBLs DN CSG. POOH STDG BACK TBG. KILL WELL 1 TIME W/ 40 BBLs WHILE POOH. L/D BHA. FOUND LAST 3 STANDS W/ LIGHT SCALE ON OD. R/D FLOOR & TBG EQUIPMENT. NDBOP, NUFV'S. MIRU C.H.S. RIH W/ GAUGE RING FOR 4-1/2" CSG TO 5825'. RIH W/ BAKER 8K CBP & SET @ 5772'. POOH & L/D WIRELINE TOOLS. FILL CSG W/ 80 BBLs TMAC & PRESSURE UP TO 3000# W/ RIG PUMP. MIRU B&C QUICK TESTERS. P.T. CSG & FRAC VALVES TO 6200#. RDMO B&C. [STG#1] RIH W/ PERF GUNS & PERF THE WASATCH @ 5736-5742, & 5658-5662 USING 3-3/8" EXP GUNS, 23 GM, 0.36, 90° PHS, 4 SPF, 40 HOLES. WHP=0#. POOH & RDMO C.H.S. LTR=260 BBLs. 3PM SWI-SDFD.
9/15/2010	-							[DAY 4] STDBY WAIT ON FRAC CREW
9/16/2010	-		COMP	30		P		[DAY 5] STAND BY--WAIT ON FRAC CREW
9/17/2010	-							

**US ROCKIES REGION
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Event: RECOMPL/RESEREVEADD		Start Date: 9/10/2010	End Date: 9/20/2010
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Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
9/20/2010	6:00 - 18:30	12.50	COMP	36	E	P		<p>6AM [DAY 7] JSA W/ HLBRTN--FRACING & PERFING</p> <p>MIRU HLBRTN. P.T. SURFACE LINES TO 6200#.</p> <p>[STG#1] WHP=58#. BRK DN PERFS @ 3193# @ 4 BPM. ISIP=1374, FG=68. CALC 24/40 --60% PERFS OPEN. PMP'D 795 BBLs SLK WTR & 26,842# 30/50 SAND W/ 5000# EXPIDITE RC SAND @ TAIL. ISIP=1689, FG=.74, NPI=315,MP=5598, MR=51, AP=3235, AR=42.5 BPM. RAMP TO 3# SAND.</p> <p>[STG#2] RIH W/ BAKER 8K CBP & PERF GUNS. SET CBP @ 5502'. PERF THE WASATCH @ 5466-5472 & 5362-5366 USING 3-3/8" EXP GUNS, 23 GM, 0.36, 90* PHS, 4 SPF, 40 HOLES. WHP=210#. BRK DN PERFS @ 5301 @ 7.2 BPM. ISIP=1531, FG=.72. CALCULATE 75%--30/40 PERFS OPEN. PMP'D 641 BBLs SLK WTR & 27,800# 30/50 SAND W/ 5000# EXPIDITE SAND @ TAIL. ISIP=1243, FG=67, NPI=-288, MP=5652, MR=51, AP=3367, AR=49 BPM. RAMP TO 3# SAND.</p> <p>[KILL PLUG] RIH W/ BAKER 8K CBP & SET @ 5312'. POOH & L/D WIRELINE TOOLS. RDMO C.H.S. & HLBRTN. GRAND TOTAL 30/50 & RC SAND =54,642# & TOTAL FLUID=1436 BBLs. R/D FLOOR. NDFV'S, NUBOP. R/U FLOOR & TBG EQUIPMENT.</p> <p>P/U 3-7/8" SEALED BRG BIT, POGS W/ XN & RIH OUT OF DERRICK ON 2-3/8" TBG. TAG 10' SAND ABOVE KILL PLUG. R/U SWVL & RIG PMP. ESTABLISH CIRCULATION. P.T. BOP TO 3000#. C/O 10' SAND TO CBP#1</p> <p>MIRU CUDD N2 UNIT.--STAND BY IN CASE NEEDED.</p> <p>[DRLG CBP#1] @ 5312'. D/O BAKER 8K CBP IN 8 MIN. 200# INCREASE. RIH & C/O 30' SAND TO CBP#2. FCP=100#.</p> <p>[DRLG CBP#2] @ 5502'. D/O BAKER 8K CBP IN 7 MIN. 450# INCREASE. RIH & C/O 30' SAND TO CBP#3. FCP=250#.</p> <p>[DRLG CBP#3] @ 5772'. D/O BAKER 8K CBP IN 1 MIN. 0# INCREASE. RIH, TAG MEDIUM SCALE @ 7600'. C/O 40' FELL THROUGH, RIH TAG SAND @ 7857'. C/O 43' SAND TO PBTD @ 7900'. CIRC WELL CLN. R/D SWVL. POOH & L/D 20 JTS ON FLOAT. LAND TBG ON HNGR W/ 233 JTS 2-3/8" J-55 YELL BND TBG. EOT @ 7312.14 & POBS W/ XN @ 7309.94'. R/D FLOOR & TBG EQUIPMENT. NDBOP, NUWH. DROP BALL DOWN TBG & PMP OFF THE BIT @ 2500#. OPEN WELL TO FBT ON OPEN CHOKE. AVG 5 MIN/PLUG, C/O 118' SAND & 40' SCALE. FTP=0# FLOWING, SICP=200#. RDMO CUDD.</p> <p>6PM TURN WELL OVER TO FBC. LTR=1326 BBLs.</p>

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Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
9/21/2010	7:00 -			33	A			7 AM FLBK REPORT: CP 100#, TP 0#, OPEN/64" CK, 0 BWPH, - SAND, - GAS TTL BBLS RECOVERED: 490 BBLS LEFT TO RECOVER: 1206
9/22/2010	7:00 -			33	A			7 AM FLBK REPORT: CP 1350#, TP 0#, OPEN/64" CK, 0 BWPH, - SAND, - GAS TTL BBLS RECOVERED: 658 BBLS LEFT TO RECOVER: 1038
9/23/2010	7:00 -			33	A			7 AM FLBK REPORT: CP 1150#, TP 650#, 20/64" CK, 15 BWPH, TRACE SAND, - GAS TTL BBLS RECOVERED: 1074 BBLS LEFT TO RECOVER: 622
9/24/2010	7:00 -			33	A			7 AM FLBK REPORT: CP 850#, TP 550#, 20/64" CK, 12 BWPH, TRACE SAND, - GAS TTL BBLS RECOVERED: 1393 BBLS LEFT TO RECOVER: 303
9/25/2010	7:00 -			33	A			7 AM FLBK REPORT: CP 800#, TP 450#, 20/64" CK, 8 BWPH, CLEAN SAND, - GAS TTL BBLS RECOVERED: 1677 BBLS LEFT TO RECOVER: 19