



P.O. Box 164
Wellington, Utah 84542
435/637-4075 435/637-4073 Fax

December 13, 2004

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
LCU 6-6G, 2,019' FNL, 1,596' FWL, SE/4 NW/4
Section 7, T11S, R21E, SLB&M, Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and two copies of the *Application for Permit to Drill (APD)* for the above referenced well. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Drilling Plan;

Exhibit "E" - Surface Use Plan;

Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton
Don Hamilton
Agent for Dominion

cc: Diana Whitney, Division of Oil, Gas and Mining
Carla Christian, Dominion
Marty Buys, Buys & Associates, Inc.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

| | | |
|--|--|--|
| 1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. UTU-75700 |
| b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A |
| 2. NAME OF OPERATOR Dominion Exploration & Production, Inc. | | 7. UNIT AGREEMENT NAME Little Canyon Unit |
| 3. ADDRESS AND TELEPHONE NO. 14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-5263 | | 8. FARM OR LEASE NAME, WELL NO. LCU 6-6G |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*) At surface 2,019' FNL, 1,596' FWL SE/4 NW/4 6018675X 39.891130 At proposed prod. zone 2,019' FNL, 1,596' FWL SE/4 NW/4 4416386 Y-109.611974 | | 9. API WELL NO. 43-047-36164 |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 14.06 miles southeast of Ouray, Utah | | 10. FIELD AND POOL, OR WILDCAT Natural Buttes Low 622 |
| 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 623' | 16. NO. OF ACRES IN LEASE 298.33 | 11. SEC., T., R., M., OR BLK. Section 6, T11S, R21E, SLB&M |
| 18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None | 19. PROPOSED DEPTH 9,200' | 12. COUNTY OR PARISH Utah |
| 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,414' GR | | 13. STATE Utah |
| | | 17. NO. OF ACRES ASSIGNED TO THIS WELL 40 acres |
| | | 20. ROTARY OR CABLE TOOLS Rotary |
| | | 22. APPROX. DATE WORK WILL START* March 15, 2005 |

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | GRADE, SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|-----------------------|-----------------|---------------|---|
| 12-1/4" | 8-5/8" J-55 ST&C | 32# | 2,000' | 252 sks Lead, 219 sks, tail, 100 sks top out—see attached Drilling Plan |
| 7-7/8" | 5-1/2" Mav 80 LT&C | 17# | 9,200' | 160 sks Lead, 435 sks Tail—see attached Drilling Plan |

Bond Information:

Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330

Other Information:

Drilling Plan and Surface Use Plan are attached.
Dominion requests that this complete application for permit to drill be held confidential.

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Federal Approval of this Action is Necessary

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Don Hamilton Don Hamilton TITLE Agent for Dominion DATE December 13, 2004

(This space for Federal or State office use)
PERMIT NO. 43-047-36164 APPROVAL DATE _____

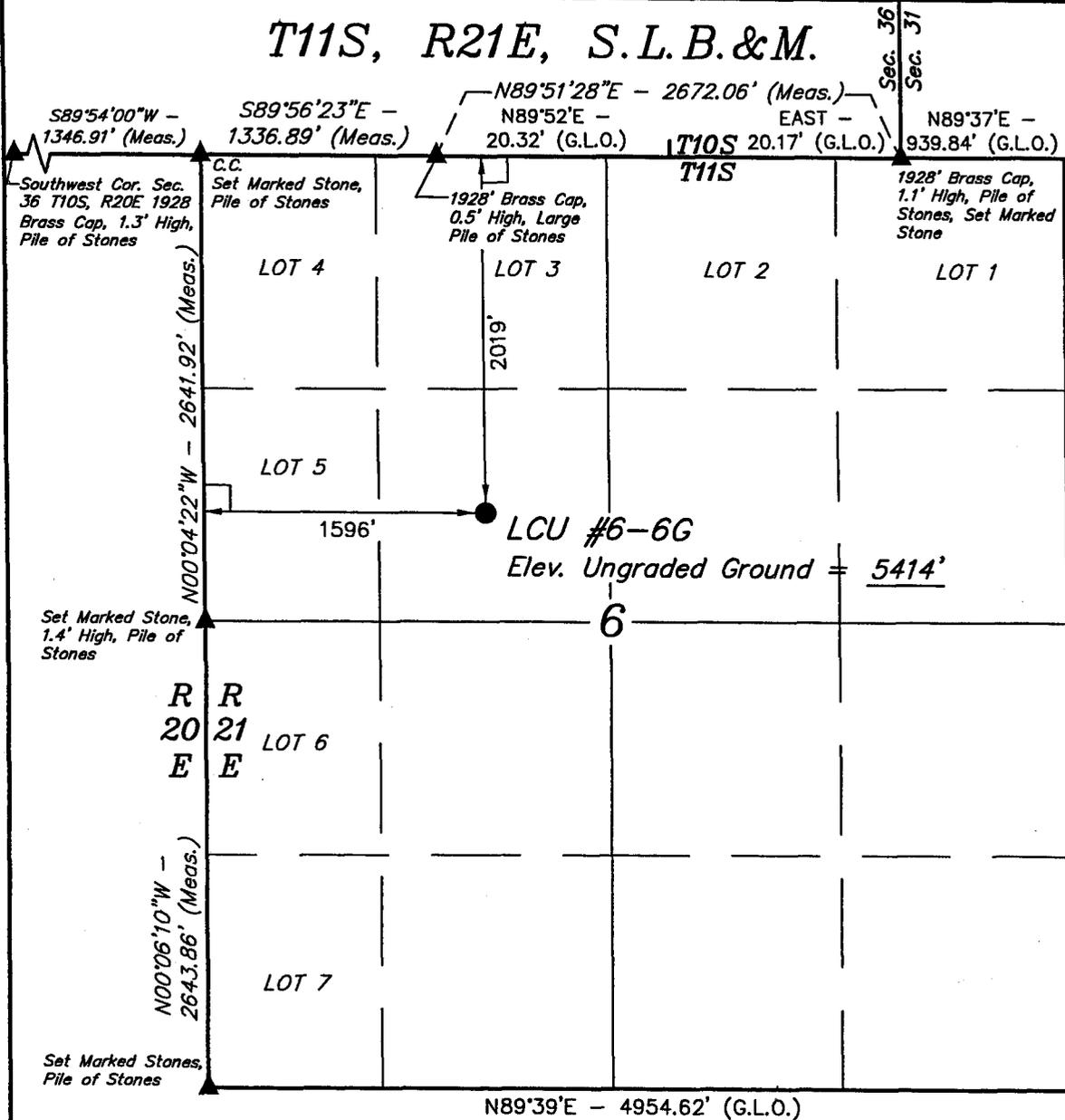
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Bradley G. Hill TITLE BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III DATE 12-27-04

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

T11S, R21E, S.L.B.&M.



DOMINION EXPLR. & PROD., INC.

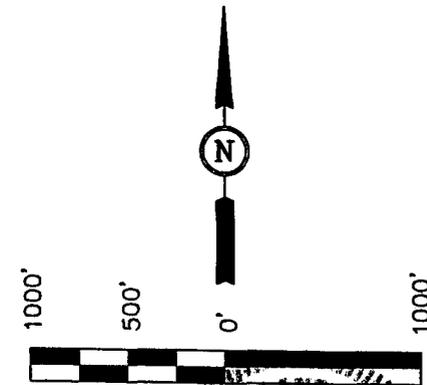
Well location, LCU #6-6G, located as shown in the SE 1/4 NW 1/4 of Section 6, T11S, R21E, S.L.B.&M. Uintah County Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH
 [Signature]
 NOV 16 2019

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
 LATITUDE = 39°53'27.95" (39.891097)
 LONGITUDE = 109°36'45.42" (109.612617)
 (NAD 27)
 LATITUDE = 39°53'28.07" (38.891131)
 LONGITUDE = 109°36'42.94" (109.611928)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

| | | |
|-------------------------|--------------------------------------|------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 9-21-04 | DATE DRAWN: 9-23-04 |
| PARTY M.A. W.L. K.G. | REFERENCES G.L.O. PLAT | |
| WEATHER WARM | FILE DOMINION EXPLR. & PROD., INC | |

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: LCU 6-6G
2019' FNL & 1596' FWL
Section 6-11S-21E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah
2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

| <u>Formation</u> | <u>Depth</u> |
|--------------------|--------------|
| Green River | 797' |
| Wasatch Tongue | 3,692' |
| Green River Tongue | 4,022' |
| Wasatch | 4,147' |
| Chapita Wells | 5,007' |
| Uteland Buttes | 6,207' |
| Mesaverde | 7,032' |

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

| <u>Formation</u> | <u>Depth</u> | <u>Type</u> |
|--------------------|--------------|-------------|
| Green River | 797' | Oil |
| Wasatch Tongue | 3,692' | Oil |
| Green River Tongue | 4,022' | Oil |
| Wasatch | 4,147' | Gas |
| Chapita Wells | 5,007' | Gas |
| Uteland Buttes | 6,207' | Gas |
| Mesaverde | 7,032' | Gas |

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

| <u>Type</u> | <u>Size</u> | <u>Weight</u> | <u>Grade</u> | <u>Conn.</u> | <u>Top</u> | <u>Bottom</u> | <u>Hole</u> |
|-------------|-------------|---------------|--------------|--------------|------------|---------------|-------------|
| Surface | 8-5/8" | 32.0 ppf | J-55 | STC | 0' | 2,000' | 12-1/4" |
| Production | 5-1/2" | 17.0 ppf | MAV-80 | LTC | 0' | 9,200' | 7-7/8" |

Note: The drilled depth of the surface hole and the setting depth of the surface casing may vary from 1,700' to 2,000'. Should a lost circulation zone be encountered while drilling, casing will be set approximately 300' below the lost circulation zone. If no lost circulation zone is encountered, casing to be set at 2,000'±.

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DRILLING PLAN

APPROVAL OF OPERATIONS

5. **OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL**

Surface hole: No BOPE will be utilized. Air foam mist, rotating head and diverter system will be utilized.

Production hole: Prior to drilling out the surface casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

| | |
|--|-----------|
| 1. Annular BOP | 1,500 psi |
| 2. Ram type BOP | 3,000 psi |
| 3. Kill line valves | 3,000 psi |
| 4. Choke line valves and choke manifold valves | 3,000 psi |
| 5. Chokes | 3,000 psi |
| 6. Casing, casinghead & weld | 1,500 psi |
| 7. Upper kelly cock and safety valve | 3,000 psi |
| 8. Dart valve | 3,000 psi |

6. **MUD SYSTEMS**

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

| <u>Depths</u> | <u>Mud Weight (ppg)</u> | <u>Mud System</u> |
|-----------------|-------------------------|---|
| 0' - 2,000' | 8.4 | Air foam mist, rotating head and diverter |
| 2,000' - 9,200' | 8.6 | Fresh water/2% KCL/KCL mud system |

7. **BLOOIE LINE**

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

8. **AUXILIARY EQUIPMENT TO BE USED**

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. **TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED**

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to surface casing.
- The gamma ray will be left on to record from total depth to surface casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to surface casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. **ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED**

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H2S gas.

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DRILLING PLAN

APPROVAL OF OPERATIONS

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 12-1/4" hole to 2,000'±, run and cement 8-5/8" to surface (depth to vary based on depth of lost circulation zone).
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.
- Cement the casing annulus to surface. Top out jobs to be performed if needed. Depending to depth of top of cement in the annulus, a 1" tubing string may or may not be utilized.

| <u>Type</u> | <u>Sacks</u> | <u>Interval</u> | <u>Density</u> | <u>Yield</u> | <u>Hole</u> | <u>Cement</u> | <u>Excess</u> |
|-------------|--------------|-----------------|----------------|--------------|---------------|---------------|-------------------|
| | | | | | <u>Volume</u> | <u>Volume</u> | |
| Lead | 252 | 0'-1,500' | 11.0 ppg | 3.82 CFS | 619 CF | 835 CF | 35% |
| Tail | 219 | 1,500'-2,000' | 15.6 ppg | 1.18 CFS | 220 CF | 297 CF | 35% |
| Top Out | 100 | 0'-200' | 15.6 ppg | 1.18 CFS | 95 CF | 118 CF | 24% (if required) |

Lead Mix: Premium Plus V blend. Blend includes Class "G" cement, gel, salt, gilsonite.
 Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
 Water requirement: 22.95 gal/sack

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
 Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
 Water requirement: 5.2 gal/sack

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
 Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
 Water requirement: 5.2 gal/sack

c. Production Casing Cement:

- Drill 7-7/8" hole to 9,200'±, run and cement 5 1/2".
- Cement interface is at 4,000', which is typically 500'-1,000' above shallowest pay.
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 3% KCL.

| <u>Type</u> | <u>Sacks</u> | <u>Interval</u> | <u>Density</u> | <u>Yield</u> | <u>Hole</u> | <u>Cement</u> | <u>Excess</u> |
|-------------|--------------|-----------------|----------------|--------------|---------------|---------------|---------------|
| | | | | | <u>Volume</u> | <u>Volume</u> | |
| Lead | 160 | 3,700'-4,700' | 11.5 ppg | 3.12 CFS | 175 CF | 350 CF | 100% |
| Tail | 435 | 4,700'-9,200' | 13.0 ppg | 1.75 CFS | 473 CF | 946 CF | 100% |

Note: A caliper log will be ran to determine cement volume requirements.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
 Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
 Water requirement: 17.71 gal/sack
 Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
 Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
 Water requirement: 9.09 gal/sack
 Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: March 15, 2005
 Duration: 14 Days

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SURFACE USE PLAN
CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: LCU 6-6G
2019' FNL & 1596' FWL
Section 6-11S-21E
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The onsite inspection for the referenced well was conducted on Monday, November 8, 2004.

1. **Existing Roads:**

- a. The proposed well site is located approximately 14.06 miles southeast of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance are necessary to access the Little Canyon Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal Right-of-Way is not anticipated for the access road or utility corridor since both are located within the proposed Little Canyon Unit boundary.

2. Planned Access Roads:

- a. From the proposed LCU 16-1H an access is proposed trending northeast approximately 0.8 miles to the proposed well site. The access consists of entirely new disturbance and crosses no significant drainages. A road design plan is not anticipated at this time.
- b. The proposed access road will consist of a 14' travel surface within a 30' disturbed area.
- c. BLM approval to construct and utilize the proposed access road is requested with this application.
- d. A maximum grade of 10% will be maintained throughout the project with no cuts and fills required to access the well.
- e. No turnouts are proposed since the access road is only 0.8 miles long and adequate site distance exists in all directions.
- f. No culverts are anticipated. Adequate drainage structures will be incorporated into the road.
- g. No surfacing material will come from federal or Indian lands.
- h. No gates or cattle guards are anticipated at this time.
- i. Surface disturbance and vehicular travel will be limited to the approved location access road.
- j. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- k. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Following is a list of existing wells within a one mile radius of the proposed well:
 - i. Water wells None
 - ii. Injection wells None
 - iii. Disposal wells None
 - iv. Drilling wells None
 - v. Temp. shut-in wells None
 - vi. Producing wells None
 - vii. Abandon wells 1
- b. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline is associated with this application and is being applied for at this time. The proposed 6" gas pipeline corridor will leave the southwest side of the well site and traverse 1,390' northeast to the existing 3" pipeline corridor that services existing wells west of the Little Canyon Unit. The existing pipeline will then be upgraded from a 3" steel surface pipeline to a 6" steel surface pipeline for approximately 3,200' to its end at the existing Canyon Gas Pipeline.
- i. The new gas pipeline will be a 6" steel surface line within a 40' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction. A new pipeline length of approximately 1,390' is associated with this well. An upgraded pipeline length of approximately 3,200' is associated with this well.
- j. Dominion intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal or BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the southeast side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.

- k. **Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.**
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the west.
- c. The pad and road designs are consistent with BLM and Tribal specification
- d. A pre-construction meeting with responsible company representative, contractors, and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.

- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface:

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On Ute Tribal and BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- c. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- e. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BIA. The BIA recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.
- b. Mineral Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report will be submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Our understanding of the results of the onsite inspection are:
 - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
 - b. No drainage crossings that require additional State or Federal approval are being crossed.
 - c. Construction and drilling activities should not occur between May 15 and June 20 of any given year for the protection of fawning antelope.

13. Operator's Representative and Certification

| <u>Title</u> | <u>Name</u> | <u>Office Phone</u> |
|------------------------------------|-----------------|---------------------|
| Company Representative (Roosevelt) | Mitchiel Hall | 1-435-722-4521 |
| Company Representative (Oklahoma) | Carla Christian | 1-405-749-5263 |
| Agent for Dominion | Don Hamilton | 1-435-637-4075 |

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 12-13-04

DOMINION EXPLR. & PROD., INC.

LCU #6-6G

SECTION 1, T11S, R20E, S.L.B.&M.

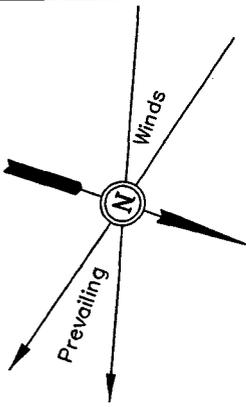
PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 13.5 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 1.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR WELL #10-2H TO THE SOUTHWEST, THEN SOUTH; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR WELL #2-12H TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR WELL #16-1H TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 49.6 MILES.

DOMINION EXPLR. & PROD., INC.

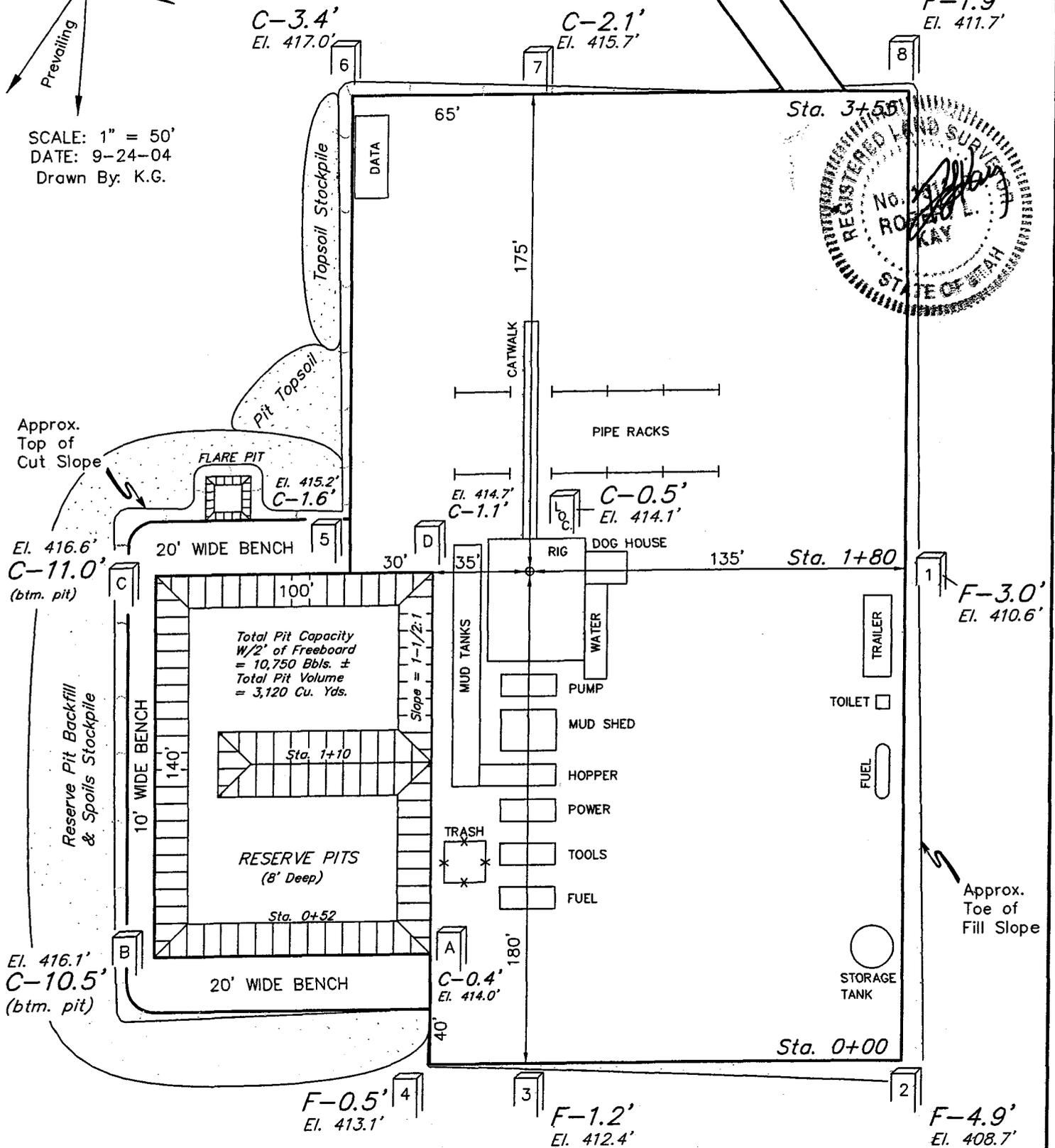
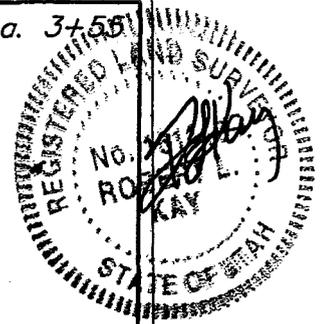
LOCATION LAYOUT FOR

LCU #6-6G
SECTION 6, T11S, R21E, S.L.B.&M.
2019' FNL 1596' FWL



SCALE: 1" = 50'
DATE: 9-24-04
Drawn By: K.G.

Proposed Access Road



Elev. Ungraded Ground at Location Stake = 5414.1'
Elev. Graded Ground at Location Stake = 5413.6'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

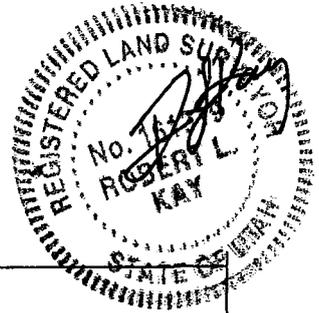
DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

LCU #6-6G

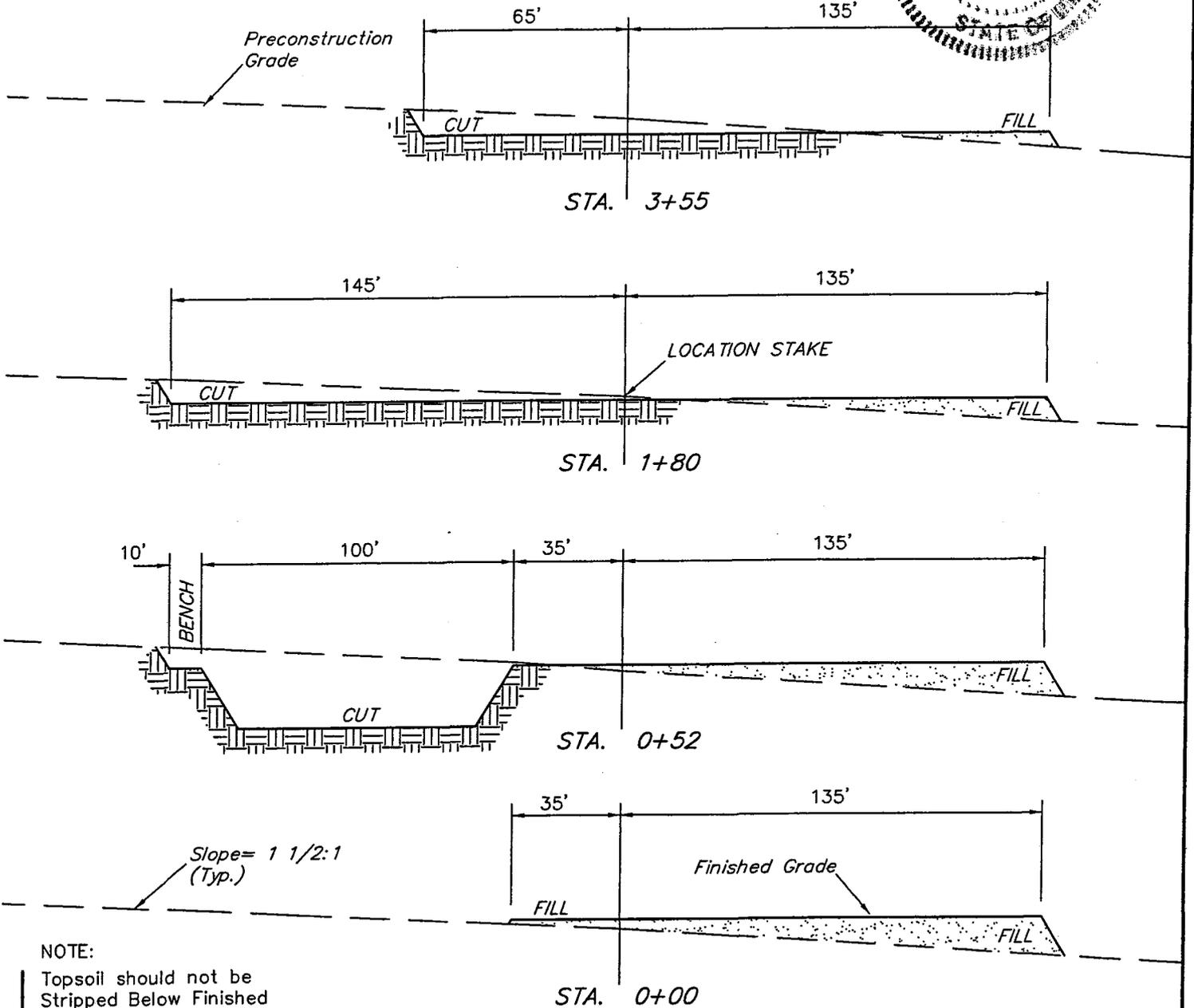
SECTION 6, T11S, R21E, S.L.B.&M.

2019' FNL 1596' FWL



1" = 20'
X-Section Scale
1" = 50'

DATE: 9-24-04
Drawn By: K.G.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

| | |
|------------------------|------------------------|
| CUT | |
| (6") Topsoil Stripping | = 1,710 Cu. Yds. |
| Remaining Location | = 5,580 Cu. Yds. |
| TOTAL CUT | = 7,290 CU.YDS. |
| FILL | = 3,140 CU.YDS. |

*** NOTE:**

FILL QUANTITY INCLUDES 5% FOR COMPACTION

| | |
|---|------------------|
| EXCESS MATERIAL | = 4,150 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = 3,270 Cu. Yds. |
| EXCESS UNBALANCE (After Rehabilitation) | = 880 Cu. Yds. |

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

LCU #6-6G

LOCATED IN UINTAH COUNTY, UTAH
SECTION 6, T11S, R21E, S.L.B.&M.

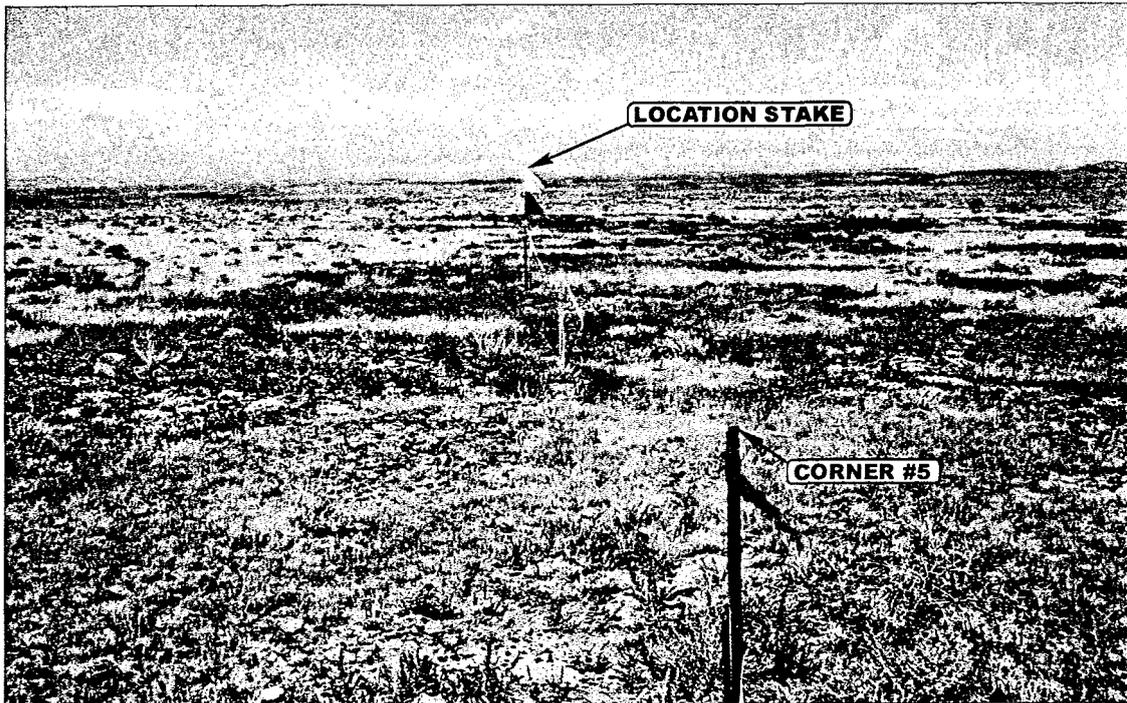


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

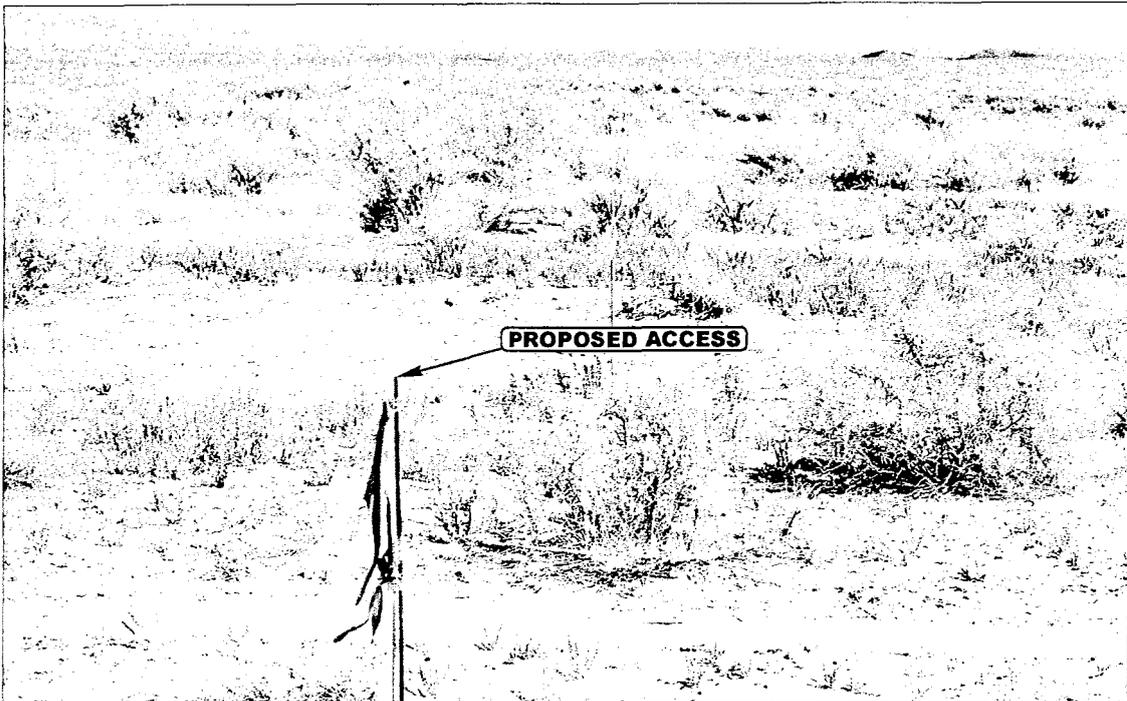


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

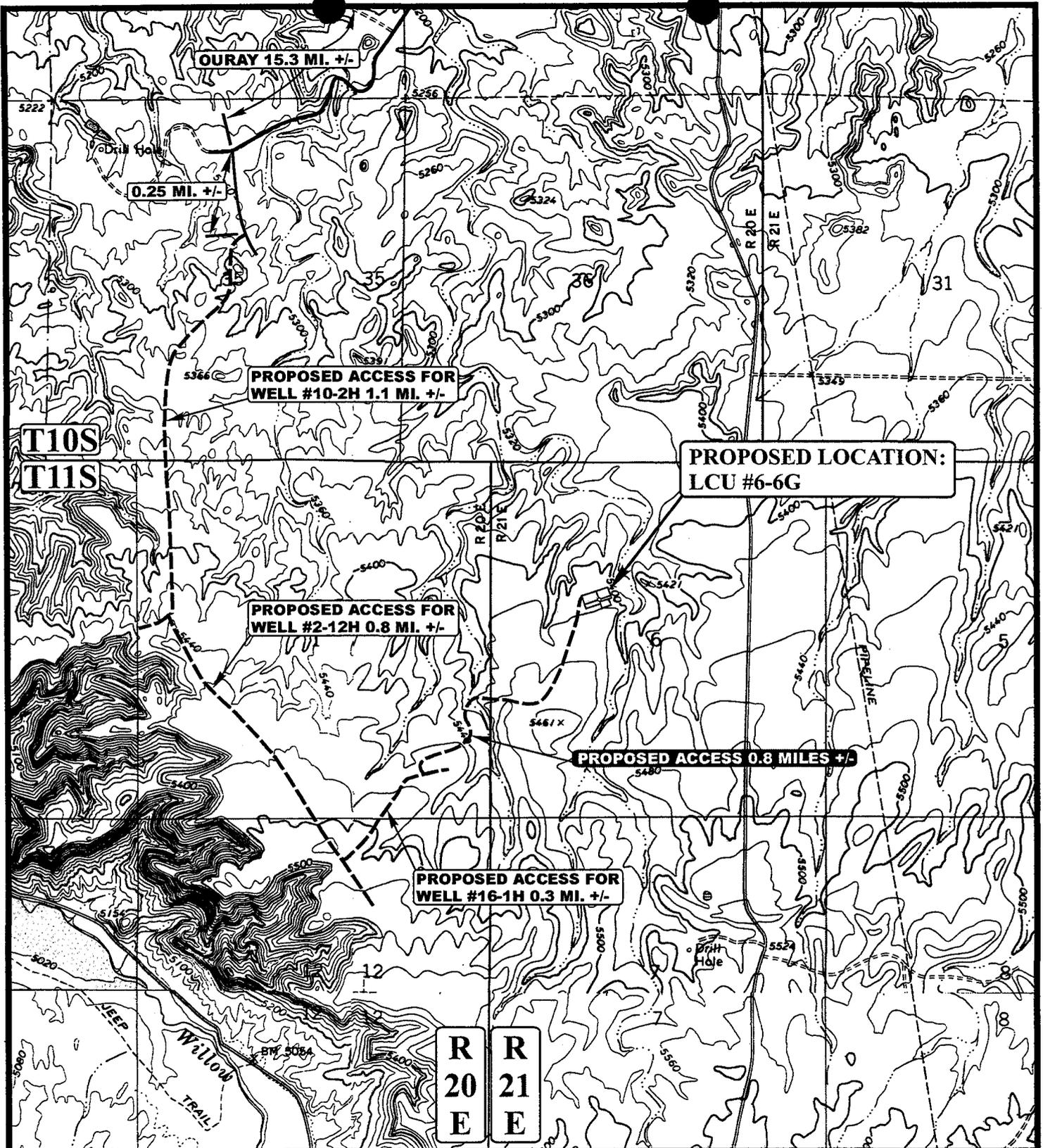
09 26 04
MONTH DAY YEAR

PHOTO

TAKEN BY: M.A.

DRAWN BY: C.P.

REVISED: 00-00-00



LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD

DOMINION EXPLR. & PROD., INC.

LCU #6-6G
 SECTION 6, T11S, R21E, S.L.B.&M.
 2019' FNL 1596' FWL



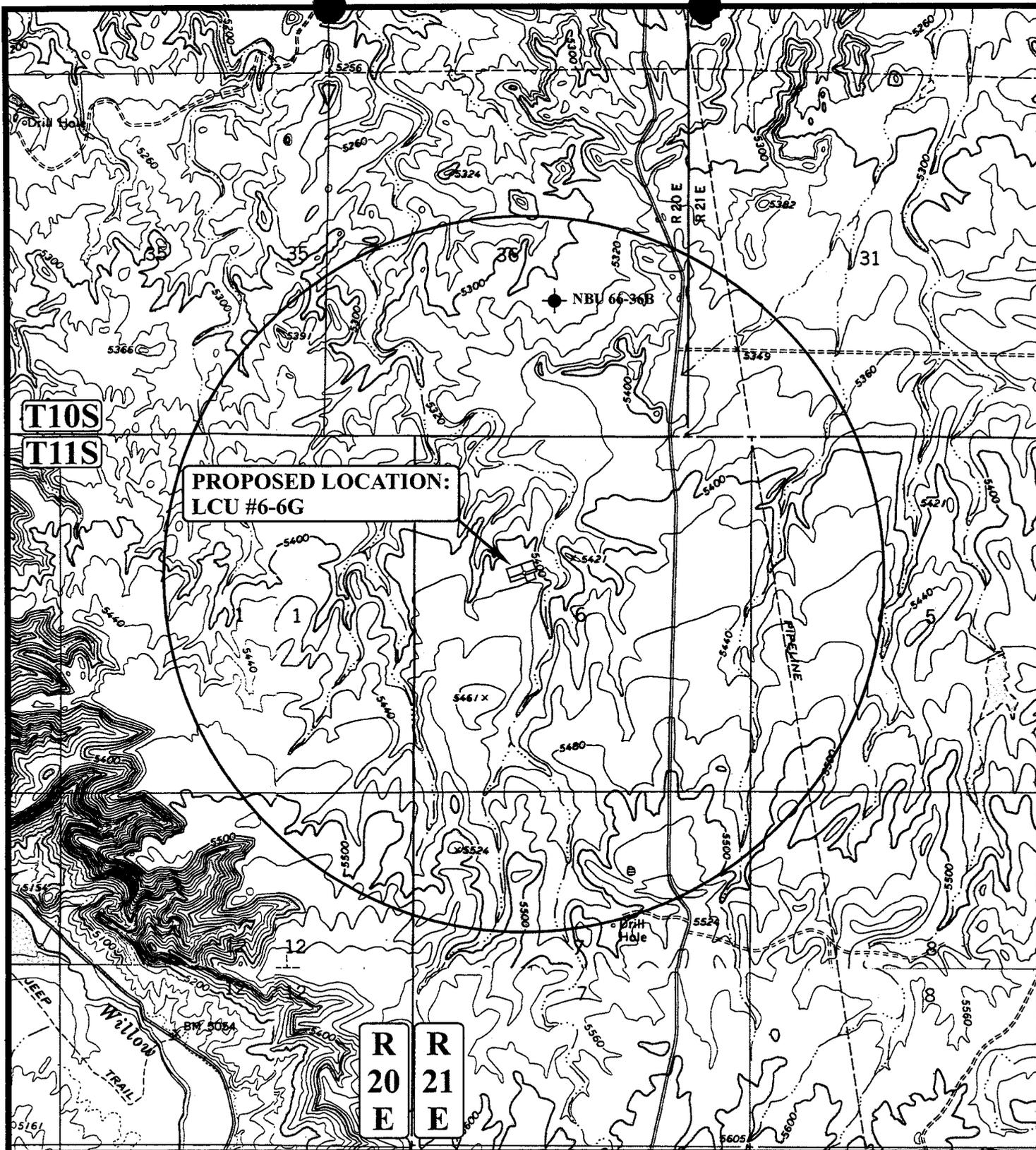
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

| | | |
|-----------|-----------|-----------|
| 09 | 26 | 04 |
| MONTH | DAY | YEAR |

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00

B
TOPO



**PROPOSED LOCATION:
LCU #6-6G**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

DOMINION EXPLR. & PROD., INC.

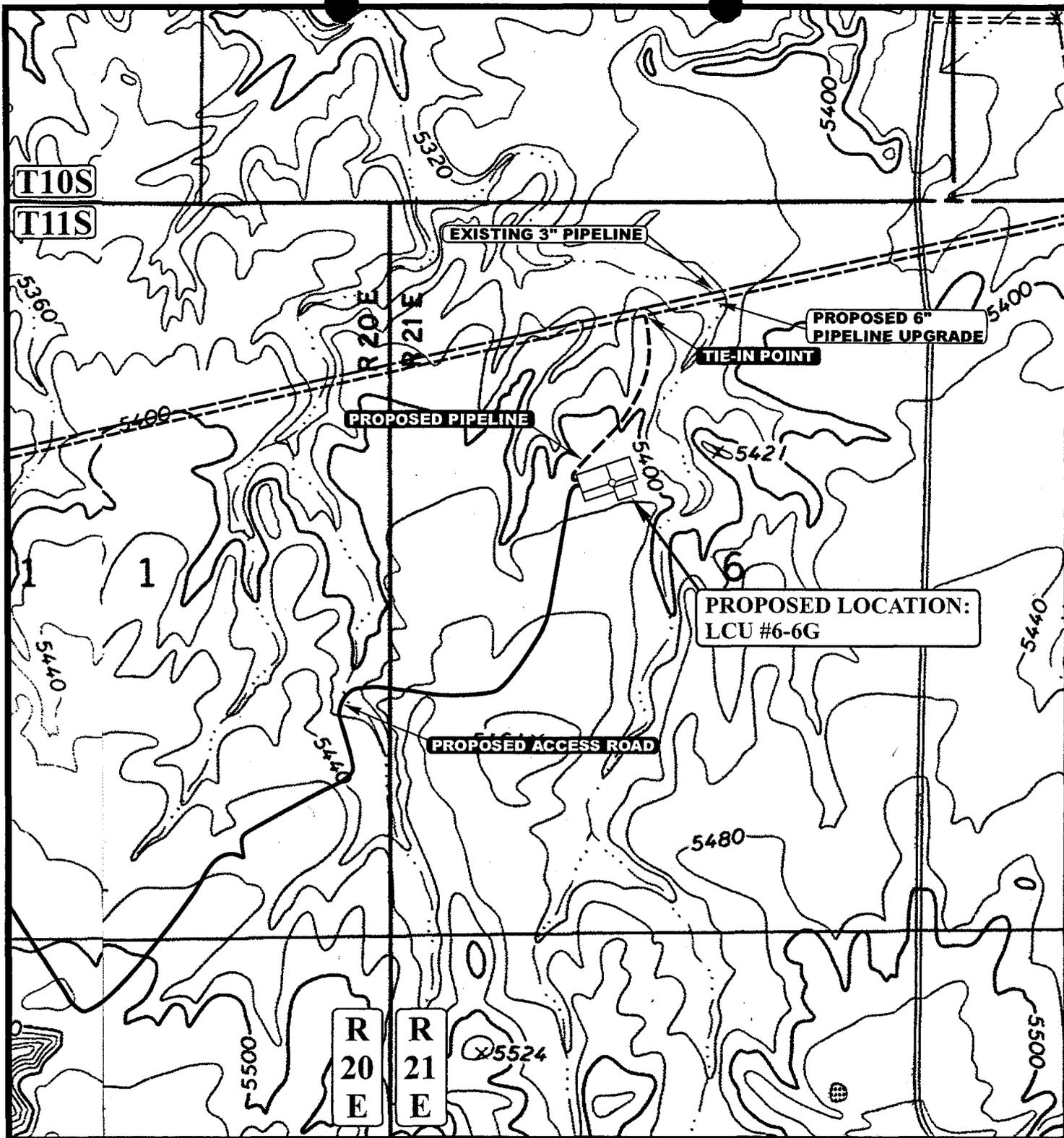
**LCU #6-6G
SECTION 6, T11S, R21E, S.L.B.&M.
2019' FNL 1596' FWL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 09 26 04
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1390' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

DOMINION EXPLR. & PROD., INC.

LCU #6-6G
 SECTION 6, T11S, R20E, S.L.B.&M.
 2019' FNL 1596' FWL

UES Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



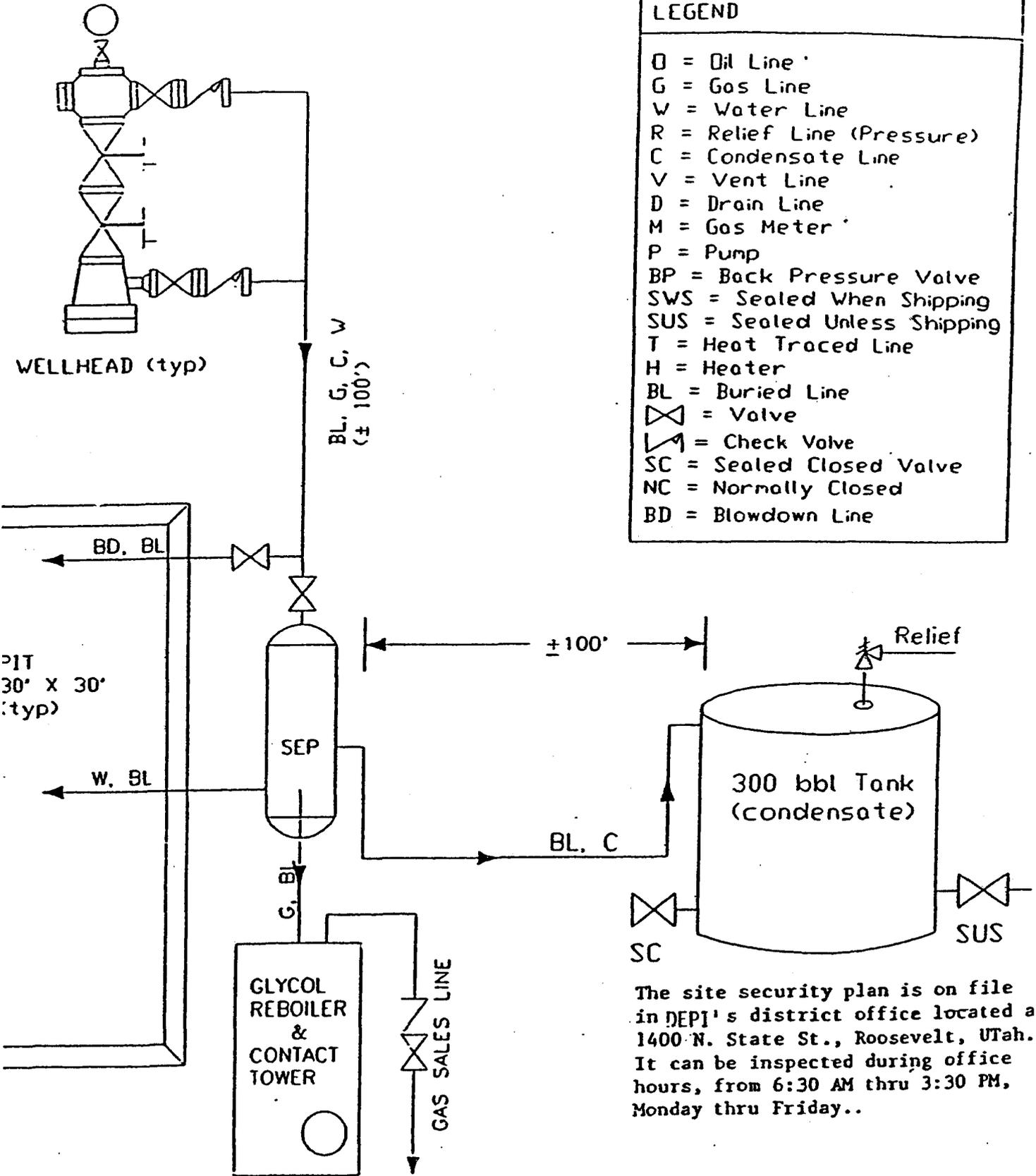
TOPOGRAPHIC 09 26 04
MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: C.P. REV: 12-02-04 L.K.

D
TOPO

CONFIDENTIAL

LEGEND

- O = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
- ⊗ = Valve
- ↗ = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line

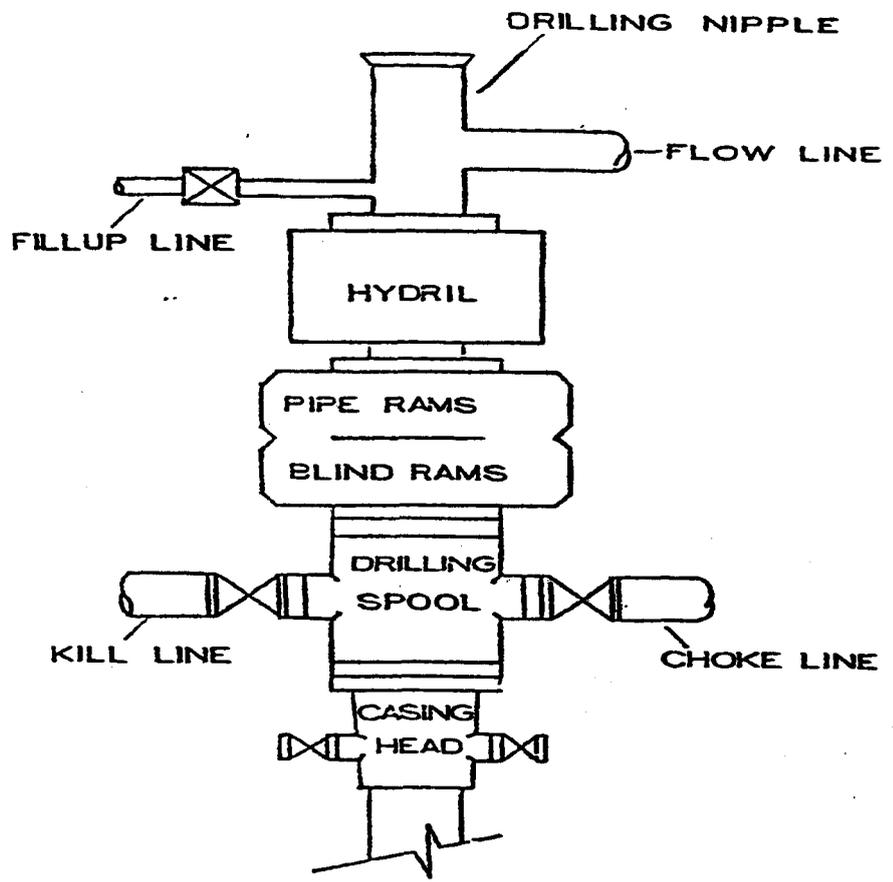


The site security plan is on file in DEPI's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

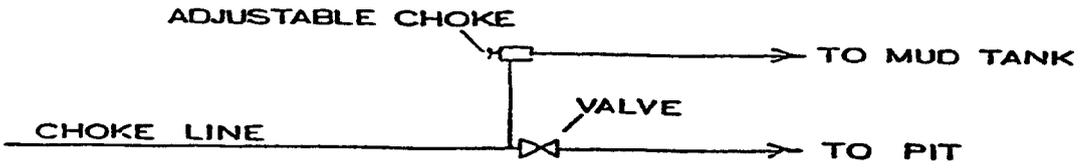
DOMINION EXPLORATION & PRODUCTION, INC.

| | | |
|---------|----------------------|--------------|
| l: | | not to scale |
| FLOWSEP | TYPICAL FLOW DIAGRAM | date: / / |

BOP STACK



CHOKER MANIFOLD



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/17/2004

API NO. ASSIGNED: 43-047-36164

WELL NAME: LCU 6-6G
OPERATOR: DOMINION EXPL & PROD (N1095)
CONTACT: DON HAMILTON

PHONE NUMBER: 435-650-1886

PROPOSED LOCATION:

SENW 06 110S 210E
SURFACE: 2019 FNL 1596 FWL
BOTTOM: 2019 FNL 1596 FWL
UINTAH
LOVE (622)

| INSPECT LOCATN BY: / / | | |
|------------------------|----------|------|
| Tech Review | Initials | Date |
| Engineering | | |
| Geology | | |
| Surface | | |

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-75700
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: MVRD
COALBED METHANE WELL? NO

LATITUDE: 39.89113
LONGITUDE: -109.6120

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 76S630500330)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

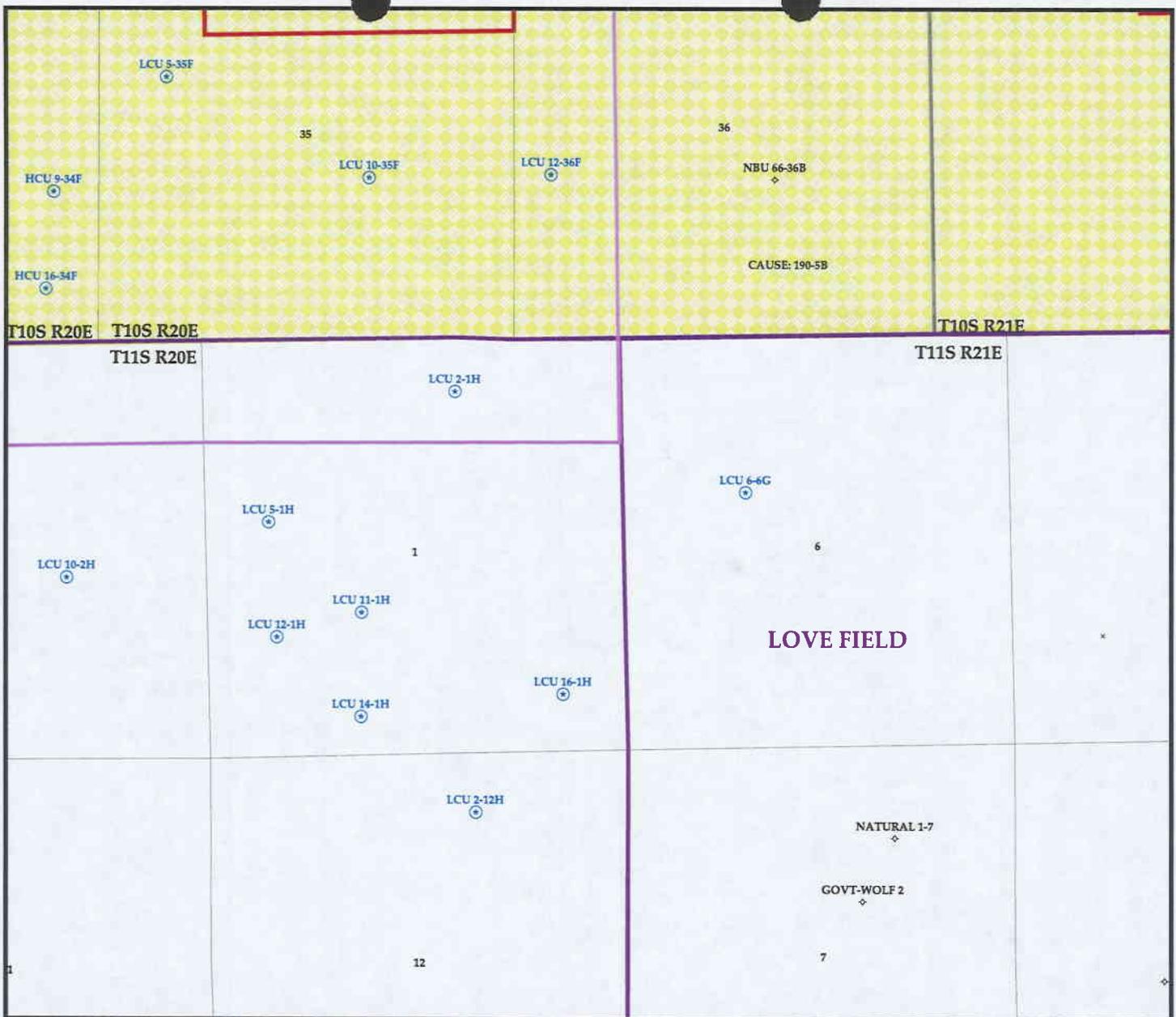
LOCATION AND SITING:

- ___ R649-2-3.
- Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- ___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- Spacing Strip



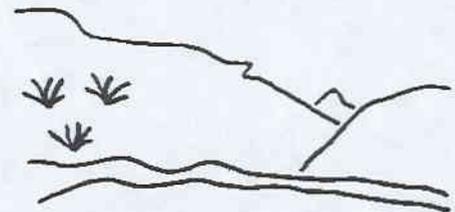
OPERATOR: DOMINION EXPL PROD (N1095)

SEC. 6 T.11S R.21E

FIELD: LOVE (622)

COUNTY: UINTAH**

SPACING: R649-3-3 / EXCEPTION LOCATION



Utah Oil Gas and Mining

Wells

- ⚡ GAS INJECTION
- ⊕ GAS STORAGE
- × LOCATION ABANDONED
- ⊕ NEW LOCATION
- ⊕ PLUGGED & ABANDONED
- ⚡ PRODUCING GAS
- PRODUCING OIL
- ⊕ SHUT-IN GAS
- ⊕ SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- ⚡ WATER INJECTION
- ⚡ WATER SUPPLY
- ⚡ WATER DISPOSAL

Units.shp

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields.shp

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 23-DECEMBER-2004



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

MARY ANN WRIGHT
Acting Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

December 27, 2004

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: LCU 6-6G Well, 2019' FNL, 1596' FWL, SE NW, Sec. 6, T. 11 South,
R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36164.

Sincerely,

for John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

2 DOG-10

005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

| | | |
|---|--|--|
| 1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. UTU-75700 |
| b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A |
| 2. NAME OF OPERATOR Dominion Exploration & Production, Inc. | | 7. UNIT AGREEMENT NAME Little Canyon Unit |
| 3. ADDRESS AND TELEPHONE NO. 14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-5263 | | 8. FARM OR LEASE NAME, WELL NO. LCU 6-6G |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At surface: 2,019' FNL, 1,596' FWL SE/4 NW/4 At proposed prod. zone: 2,019' FNL, 1,596' FWL SE/4 NW/4 | | 9. API WELL NO. 43,047,3611A |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 14.06 miles southeast of Ouray, Utah | | 10. FIELD AND POOL, OR WILDCAT Natural Buttes |
| 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 623' | 16. NO. OF ACRES IN LEASE 298.33 | 11. SEC., T., R., M., OR BLK. Section 6, T11S, R21E, SLB&M |
| 18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None | 19. PROPOSED DEPTH 9,200' | 12. COUNTY OR PARISH Utah |
| 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,414' GR | 17. NO. OF ACRES ASSIGNED TO THIS WELL 40 acres | 13. STATE Utah |
| | | 20. ROTARY OR CABLE TOOLS Rotary |
| | | 22. APPROX. DATE WORK WILL START* March 15, 2005 |

RECEIVED
DEC 16 2004

| 23. PROPOSED CASING AND CEMENTING PROGRAM | | | | |
|---|-----------------------|-----------------|---------------|---|
| SIZE OF HOLE | GRADE, SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
| 12-1/4" | 8-5/8" J-55 ST&C | 32# | 2,000' | 252 sks Lead, 219 sks, tail, 100 sks top out—see attached Drilling Plan |
| 7-7/8" | 5-1/2" Mav 80 LT&C | 17# | 9,200' | 160 sks Lead, 435 sks Tail—see attached Drilling Plan |

Bond Information:

Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330

Other Information:

Drilling Plan and Surface Use Plan are attached.
Dominion requests that this complete application for permit to drill be held confidential.

RECEIVED
MAY 24 2005

DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL
ORIGINAL

CONDITIONS OF APPROVAL ATTACHED

CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Don Hamilton Don Hamilton TITLE Agent for Dominion DATE December 13, 2004

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

APPROVED BY [Signature] TITLE Assistant Field Manager Mineral Resources DATE 05/20/2005

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

05P50015A

NOS 10/8/04

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Dominion E&P Inc.

Well Name & Number: LCU 6-6G

API Number: 43-047-36164

Lease Number: U-75700

Location: SENW Sec. 6 T.11S R. 21E

Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only

As a minimum requirement, the cement behind production casing must extend at least 200' above the base of usable water which has been identified at $\pm 3714'$.

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing

Please submit to this office, in LAS format, an electronic copy of all logs run on this well This submission will replace the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

6. Notifications of Operations

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval

which is determined to have been avoidably lost.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii). APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood (435) 828-7874
Petroleum Engineer

Michael Lee (435) 828-7875
Petroleum Engineer

BLM FAX Machine 435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

At the time that any of the wells are no longer in operation. Each well shall be plugged and the location and access road shall be reclaimed. All disturbed surfaces shall be re-contoured to near natural contours. Any stockpiled top soils shall be spread over the re-contoured surfaces and reseeded with the following seed mixture:

| Seed Mixture: | | lbs/acre |
|----------------------|------------------------|-----------------|
| shadscale | Atriplex confertifolia | 4 |
| Gardners salt bush | Atriplex gardneri | 4 |
| Galleta grass | Hilaria jamesii | 4 |

Seed should be drilled but if broadcasted double the pounds per acre used and work the soils mechanically to cover the seed.

Stock piled top soils shall be seed immediately after development with the same seed mixture as for reclamation and the seed worked into the soil with the tracks of the "cat".

1. No surface disturbance or drilling shall occur April 1 – August 15 to protect potential burrowing owl nesting unless the authorized officer determines that the species is not utilizing the area and provides a waiver.

No surface disturbance or drilling shall occur May 15 – June 20 to protect potential antelope kidding unless the authorized officer determines that the species is not utilizing the area and provides a waiver.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc. Operator Account Number: N 1095
 Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state Ok zip 73134 Phone Number: (405) 749-1300

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|--|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 43-047-36164 | LCU 6-6G | | SENW | 6 | 11S | 21E | Uintah |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| A | 99999 | 14988 | 9/21/2005 | | 10/20/05 | | |
| Comments: <u>MURD</u> CONFIDENTIAL J | | | | | | | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| | | | | | | | |
| Comments: | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| | | | | | | | |
| Comments: | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carla Christian

Name (Please Print)

Carla Christian

Signature

Regulatory Specialist

10/14/2005

Title

Date

RECEIVED

OCT 18 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other **CONFIDENTIAL**

2. Name of Operator
 Dominion Exploration & Production, Inc.

3a. Address Suite 600
 14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
 (405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2019' FNL & 1596' FWL, Sec. 6-11S-21E

5. Lease Serial No.
 UTU-75700

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 Little Canyon Unit

8. Well Name and No.
 LCU 6-6G

9. API Well No.
 43-047-36164

10. Field and Pool, or Exploratory Area
 Natural Buttes

11. County or Parish, State
 Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |
| | | | <input type="checkbox"/> Water Shut-Off |
| | | | <input type="checkbox"/> Well Integrity |
| | | | <input checked="" type="checkbox"/> Other |
| | | | Drilling Operations |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Spud well 9/21/05. 9/21/05 ran 52 jts. 8 5/8", 32#, J-55 csg., set @ 2218'. Cemented lead w/250 sks Hi-Fil V, 11.0 ppg, 3.82 yld, tailed w/225 sks Class G, 15.8 ppg, 1.15 yld, top off w/200 sks pump thru 200' of 1" @ 15.8 ppg, 1.15 yld., 35 bbls cmt. to pit.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Carla Christian

Title Regulatory Specialist

Signature

Carla Christian

Date 10/17/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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OCT 19 2005
DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

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Pages : 2 (including Cover)

Subject : LCU 6-6G *T119 RQIF S-06 43-049-36164*

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OCT 26 2005

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : LCU 6-6G

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 2019' FNL 1596' FWL SEC 6 T 11S R 21E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0503657

API # : 43-047-36164

PLAN DEPTH : 9,000 SPUD DATE : 09/21/05

DHC : \$485,900

CWC : \$597,000

AFE TOTAL : \$1,082,900

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$191,191.00

EVENT CC : \$0.00

EVENT TC : \$191,191.00

WELL TOTL COST : \$191,191

REPORT DATE: 09/23/05

MD : 2,250

TVD : 2,250

DAYS :

MW :

VISC :

DAILY : DC : \$191,191.00

CC : \$0.00

TC : \$191,191.00

CUM : DC : \$191,191.00

CC : \$0.00

TC : \$191,191.00

DAILY DETAILS : MIRU BILL JRS #4. SPUD WELL ON 9-21-05 @ 11:00 AM. DRILL 2250' OF 12.25" HOLE. RUN 52 JT'S 8.625", 32#, J-55 CSGN. SET @ 2218'. CEMENT W/ 250 SKS LEAD MIXED @ 11.0 PPG & 3.82 YLD. THEN 225 SKS TAIL MIXED @ 15.8 PPG & 1.15 YLD. THEN TOP OFF W/ 200 SKS PUMP THRU 200' OF 1 INCH @ 15.8 PPG & 1.15 YLD. W/ 35 BBLs CEMENT TO PIT.

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Subject : LCU 6-6G *T11S R21E S-06 43-049-36164*

CONFIDENTIAL

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NOV 02 2005

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : LCU 6-6G

DISTRICT : WESTERN

FIELD: NATURAL BUTTES 630

Event No: 1

LOCATION : 2019' FNL 1596' FWL SEC 6 T 11S R 21E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0503657

API # : 43-047-36164

PLAN DEPTH : 9,000

SPUD DATE : 09/21/05

DHC : \$485,900

CWC : \$597,000

AFE TOTAL : \$1,082,900

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$417,028.00

EVENT CC : \$0.00

EVENT TC : \$417,028.00

WELL TOTL COST : \$417,028

REPORT DATE: 10/27/05

MD : 2,250

TVD : 2,250

DAYS : 1

MW :

VISC :

DAILY : DC : \$23,280.00

CC : \$0.00

TC : \$23,280.00

CUM : DC : \$214,471.00

CC : \$0.00

TC : \$214,471.00

DAILY DETAILS : MIRU PATTERSON # 104. SET EQUIPMENT. FUNCTION TEST EQUIPMENT.

REPORT DATE: 10/28/05

MD : 2,250

TVD : 2,250

DAYS : 2

MW : 8.4

VISC : 26

DAILY : DC : \$22,130.00

CC : \$0.00

TC : \$22,130.00

CUM : DC : \$236,601.00

CC : \$0.00

TC : \$236,601.00

DAILY DETAILS : CON'T TO RIG UP. TEST EQUIPMENT. WORK ON RIG PUMPS. PRESSURE TEST KELLY, TIW, FLOOR VALVE TO 3,000 PSI HIGH/250 PSI LOW. TEST BLIND & PIPE RAMS TO 3000 PSI HIGH/250 PSI LOW. CHOKE MANIFOLD 3000 PSI HIGH/250 PSI LOW. CSGN & ANNULAR TO 1500 PSI HIGH/250 PSI LOW. PU BHA & DRILL STRING. TAG CEMENT @ 2140'

REPORT DATE: 10/29/05

MD : 3,424

TVD : 3,424

DAYS : 3

MW : 8.4

VISC : 26

DAILY : DC : \$22,615.00

CC : \$0.00

TC : \$22,615.00

CUM : DC : \$259,216.00

CC : \$0.00

TC : \$259,216.00

DAILY DETAILS : TAG CEMENT @ 2169'. DRILL CEMENT & SHOE @ 2215'. DRILL 7.875" HOLE FROM 2215' TO A DEPTH OF 2291'. W/ 8K WOB & 75 RPMS. FIT TEST @ 2291'. HELD 220 PSI FOR 15 MINS. WIRELINE SURVEY @ 2251' = 1". DRLG FROM 2291' TO 3330'. W/ 15K WOB & 45/90 RPMS. WIRELINE SURVEY @ 3258' = .75". DRLG FROM 3330' TO 3424'. W/ 18 KWOB & 45/90 RPMS.

REPORT DATE: 10/30/05

MD : 5,314

TVD : 5,314

DAYS : 4

MW : 8.4

VISC : 26

DAILY : DC : \$26,810.00

CC : \$0.00

TC : \$26,810.00

CUM : DC : \$286,026.00

CC : \$0.00

TC : \$286,026.00

DAILY DETAILS : DRILLING 7.875" HOLE FROM 3424' TO 4306'. W/ 15K WOB & 45/75 RPMS. WIRELINE SURVEY @ 4236' = 1.5". RIG SERVICE. BOP FUNCTION TEST. BOP/FIRE DRILL (90 SEC.) DRLG FROM 4306' TO 5314'. W/ 20 K WOB & 45/65 RPMS.

REPORT DATE: 10/31/05

MD : 6,698

TVD : 6,698

DAYS : 5

MW : 8.5

VISC : 26

DAILY : DC : \$69,924.00

CC : \$0.00

TC : \$69,924.00

CUM : DC : \$355,950.00

CC : \$0.00

TC : \$355,950.00

DAILY DETAILS : WIRELINE SURVEY @ 5242' = 2". DRILLING A 7.875" HOLE FROM 5314' TO A DEPTH OF 5784'. W/ 18K WOB & 45/75 RPMS. RIG SERVICE & BOP FUNCTION TEST. BOP / FIRE DRILL (100 SEC) DRLG FROM 5784' TO 6319'. W/ 18K WOB & 45 RPMS. WIRELINE SURVEY @ 6247' = 2". DRLG FROM 6319' TO 6698'. W/ 20K WOB & 50 RPMS.

REPORT DATE: 11/01/05

MD : 7,987

TVD : 7,987

DAYS : 6

MW : 8.6

VISC : 26

DAILY : DC : \$27,505.00

CC : \$0.00

TC : \$27,505.00

CUM : DC : \$383,455.00

CC : \$0.00

TC : \$383,455.00

DAILY DETAILS : DRILLING 7.875" HOLE FROM 6698' TO 7326'. W/ 18K WOB & 50 RPMS. RIG SERVICE. BOP FUNCTION TEST. BOP/FIRE DRILL (75 SEC.) WIRELINE SURVEY @ 7256' = 2.25". DRLG FROM 7326' TO 7987'. W/ 22K WOB & 50 RPMS.

REPORT DATE: 11/02/05

MD : 8,553

TVD : 8,553

DAYS : 7

MW : 8.6

VISC : 26

DAILY : DC : \$33,573.00

CC : \$0.00

TC : \$33,573.00

CUM : DC : \$417,028.00

CC : \$0.00

TC : \$417,028.00

DAILY DETAILS : DRILLING 7.875" HOLE FROM 7987' TO A DEPTH OF 8144'. W/ 25K WOB & 45/65 RPMS. TOH W/ DRILL STRING & BHA. CHANGE BIT TO #2. TIH W/ BIT #2, & BHA. FILL PIPE, BREAK CIRCULATION. CIRCULATE WELL BORE CLEAN. DRLG FROM 8144' TO 8239'. W/ 13K WOB & 55 RPMS. WIRELINE SURVEY @ 8169' = 2.75". DRLG FROM 8239' TO 8553'. W/ 15K WOB & 45 RPMS.

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To : Utah Division of Oil, Gas & Mining

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Sent : 11/10/2005 at 12:40:08 PM

Pages : 2 (including Cover)

Subject : LCU 6-6G

THIS RATE S-6 43-049-36164

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NOV 10 2005

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : LCU 6-6G

| | | |
|-------------------------------|----------------------------|--|
| DISTRICT : WESTERN | FIELD : NATURAL BUTTES 630 | Event No: 1 |
| COUNTY & STATE : UINTAH | UT | LOCATION : 2019' FNL 1596' FWL SEC 6 T 11S R 21E |
| WI % : 100.00 AFE # : 0503657 | API # : 43-047-36164 | CONTRACTOR : |
| DHC : \$485,900 | CWC : \$597,000 | PLAN DEPTH : 9,000 |
| EVENT DC : \$780,612.00 | EVENT CC : \$0.00 | SPUD DATE : 09/21/05 |
| | AFE TOTAL : \$1,082,900 | FORMATION : WASATCH/MESAVERDE |
| | EVENT TC : \$780,612.00 | WELL TOTL COST : \$883,667 |

| | | | | | |
|------------------------------|-------------|------------------|-------------------------|-------------|-------------------|
| REPORT DATE: 11/02/05 | MD : 8,553 | TVD : 8,553 | DAYS : 7 | MW : 8.6 | VISC : 26 |
| DAILY : DC : \$33,573.00 | CC : \$0.00 | TC : \$33,573.00 | CUM : DC : \$417,028.00 | CC : \$0.00 | TC : \$417,028.00 |

DAILY DETAILS : DRILLING 7.875" HOLE FROM 7987' TO A DEPTH OF 8144'. W/ 25K WOB & 45/65 RPMS. TOH W/ DRILL STRING & BHA. CHANGE BIT TO #2. TIH W/ BIT #2, & BHA. FILL PIPE, BREAK CIRCULATION. CIRCULATE WELL BORE CLEAN. DRLG FROM 8144' TO 8239'. W/ 13K WOB & 55 RPMS. WIRELINE SURVEY @ 8169' = 2.75". DRLG FROM 8239' TO 8553'. W/ 15K WOB & 45 RPMS.

| | | | | | |
|------------------------------|-------------|------------------|-------------------------|-------------|-------------------|
| REPORT DATE: 11/03/05 | MD : 8,822 | TVD : 8,822 | DAYS : 8 | MW : 9 | VISC : 34 |
| DAILY : DC : \$35,230.00 | CC : \$0.00 | TC : \$35,230.00 | CUM : DC : \$452,258.00 | CC : \$0.00 | TC : \$452,258.00 |

DAILY DETAILS : DRILLING 7.875" HOLE FROM 8553' TO A DEPTH OF 8585'. W/ 20K WOB & 45 RPMS. RIG SERVICE. SAFTEY INSPECTION. BOP FUNCTION TEST. DRLG FROM 8585' TO 8616'. W. 25 K WOB & 45 RPMS. WORK TIGHT SPOT, CONDITION MUD / HOLE. DRLG FROM 8616' TO 8655' W/ 25K WOB & 45/75 RPMS. TOH FOR BHA INSPECTION. REPLACE BIT (#3). TIH W/ BHA. SLIP & CUT DRILL LINE. TIH W/ DRILL STRING & BHA. FILL PIPE BREAK CIRCULATION. DRILL 7.875" HOLE FROM 8655' TO 8822'. W/ 13 K WOB & 45 / 65 RPMS.

| | | | | | |
|------------------------------|-------------|------------------|-------------------------|-------------|-------------------|
| REPORT DATE: 11/04/05 | MD : 9,068 | TVD : 9,068 | DAYS : 9 | MW : 9.2 | VISC : 38 |
| DAILY : DC : \$84,205.00 | CC : \$0.00 | TC : \$84,205.00 | CUM : DC : \$536,463.00 | CC : \$0.00 | TC : \$536,463.00 |

DAILY DETAILS : DRILLING 7.875" HOLE FROM 8822' TO 8895'. W/ 25K WOB & 45 RPMS. TOH W/ 5 STANDS. REPAIR WASH OUT IN STAND PIPE. TIH W/ 5 STANDS. BREAK CIRCULATION DRLG FROM 8895' TO A TD DEPTH OF 9068' @ 11:30 PM ON 11-3-05. CIRCULATE WELL BORE CLEAN. PUMP PILL. TOH W/ DRILL STRING & BHA. FOR LOGS. RIG UP SCHLUMBERGER WIRELINE & RUN LOGS.

| | | | | | |
|------------------------------|-------------|------------------|-------------------------|-------------|-------------------|
| REPORT DATE: 11/05/05 | MD : 9,068 | TVD : 9,068 | DAYS : 10 | MW : 9 | VISC : 34 |
| DAILY : DC : \$52,182.00 | CC : \$0.00 | TC : \$52,182.00 | CUM : DC : \$588,645.00 | CC : \$0.00 | TC : \$588,645.00 |

DAILY DETAILS : TRIP IN HOLE FOR CLEAN OUT RUN FOR LOGS CIRC/COND MUD-HOLE WAIT ON SCHLUMBERGER TRIP OOH FOR LOGS RIG UP SCHLUMBERGER MAKE UP AND PICK UP TOOLS RIH WITH LOGGING TOOLS RUN TRIPPLE COMBO FROM 9040 TO 2232 KBM RIG DOWN SCHLUMBERGER RELEASE SAME LAY DOWN BHA TRIP IN HOLE CIRC/COND TO LAY DOWN DRLG PIPE RIG UP T&M CASING SERVICE SAFETY MEETING LAY DOWN DRLG PIPE

| | | | | | |
|------------------------------|-------------|-------------------|-------------------------|-------------|-------------------|
| REPORT DATE: 11/06/05 | MD : 9,068 | TVD : 9,068 | DAYS : 11 | MW : 9 | VISC : 34 |
| DAILY : DC : \$191,967.00 | CC : \$0.00 | TC : \$191,967.00 | CUM : DC : \$780,612.00 | CC : \$0.00 | TC : \$780,612.00 |

DAILY DETAILS : LAY DOWN DRLG PIPE AND BHA RIG UP T&M CASING SERVICE SAFETY MEETING RUN CASING 5.50 /N-80 /17# /LTC /212JTS PLUS 2 MARKER JTS ATTEMPT TO CIRCULATE CASING TO LAND CANNOT CIRC CSG LAND CSG SHOE AT-9032 KB FLOAT 8988 KB NIPPLE UP RIG PUMP CIRC HOLE RIG DOWN T&M CASING SERVICE RIG UP HALLIBURTON HOLD SAFETY MEETING PRESSURE TEST PUMP/LINES START CEMENT JOB START MUD FLUSH START SPACER SHUT DOWN PUMPING WELL PRESSURED UP /WELL PACKED OFF SURGE TO ESTABLISH CIRCULATION GETTING PARTIAL RETURNS SHUT DOWN PUMPING WITH HALLIBURTON CHANGE OVER TO RIG PUMP CIRC HOLE WITH MUD CONTINUE TO PUMP MUD TO CLEAN UP PACKED OFF CSG SURGE /PUMP TO GET RETURNS PARTIAL RETURNS /FULL RETURNS CIRCULATE HOLE CLEAN UP PACKED OFF CSG /HOLE TO NORMAL CIRC PSI 124-STROKES AT 560-PSI CIRC PRESSURE CHANGE OVER TO HALLIBURTON TO CEMENT CSG START MUD FLUSH /SPACER / START LEAD CEMENT 60-SX TAIL CEMENT-850SX CEMENT JOB WENT GOOD END CEMENT JOB WASH UP /RIG DOWN HALLIBURTON RELEASE SAME SET SLIPS WITH 120K CLEAN PITS RIG DOWN PATTERSON-104 RELEASE RIG 11/6/2005 AT 10:00HRS

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To : Utah Division of Oil, Gas & Mining

From : g

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Pages : 4 (including Cover)

Subject : LCU 6-6G *TIS R21E S6 43-049-36164*

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NOV 16 2005

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : LCU 6-6G

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 2019' FNL 1596' FWL SEC 6 T 11S R 21E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0503657

API # : 43-047-36164

PLAN DEPTH : 9,000 SPUD DATE : 09/21/05

DHC : \$485,900

CWC : \$597,000

AFE TOTAL : \$1,082,900

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$780,612.00

EVENT CC : \$251,342.00

EVENT TC : \$1,031,954.00

WELL TOTL COST : \$1,135,009

REPORT DATE: 11/12/05

MD : 9,068

TVD : 9,068

DAYS : 13

MW :

VISC :

DAILY : DC : \$0.00

CC : \$251,342.00

TC : \$251,342.00

CUM : DC : \$780,612.00

CC : \$251,342.00

TC : \$1,031,954.00

DAILY DETAILS :

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NOV 16 2005

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : LCU 6-6G

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 2019' FNL 1596' FWL SEC 6 T 11S R 21E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WM % : 100.00 AFE # : 0503657

API # : 43-047-36164

PLAN DEPTH : 9,000 SPUD DATE : 09/21/05

DHC : \$485,900

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AFE TOTAL : \$1,082,900

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$780,612.00

EVENT CC : \$251,342.00

EVENT TC : \$1,031,954.00

WELL TOTL COST : \$1,135,009

FRAC STAGE #1, PREFORATE AND FRAC STAGES #2 THRU #6. 11-04-05 LCU 6-6G. MIRU SCHLUMBERGER frac equipment, tested lines to 7000 psi. Held safety meeting with all personnel. Quality control on gel & breaker systems with on-site lab was verified. Frac'd Mesa Verde Interval # 1, 8700-8704', 8746-56', 8782-84', 8850-56', 3 spf, 70 holes, with 50,106# 20/40 PR6000 sand. Pumped frac at an average rate of 40.6 bpm, using 313.6 mscf of N2 and 698 bbls of fluid. Average surface treating pressure was 4667 psi with sand concentrations stair stepping from 1.0 ppg to 4.0 ppg.

5591 gallons Pad YF120ST/N2 gel.

2800 gallons YF120ST/N2 pumped @ 1.0 ppg sand concentration.

4218 gallons YF 120ST/N2 pumped @ 2.0 ppg sand concentration.

4230 gallons YF 120ST/N2 pumped @ 3.0 ppg sand concentration.

3156 gallons YF 120ST/N2 pumped @ 4.0 ppg sand concentration.

8477 gallons WF110 slick water flush.

Total frac fluid pumped 698 bbls. N2 was cut during flush. Ru wire line, RIH and set 8K frac plug @ 8660'. RIH and perforate interval #2 @ 8412-16', 8562-64', 8599-8611', 3 spf, 57 holes. Fraced interval #2 w/ 61,326# 20/40 PR6000 sand. Pumped frac at an avg rate of 40.3 bpm, using 411 mscf of N2 and 821 bbls of fluid. Avg surface treating pressure was 4290 psi w/ sand concentrations stair stepping from 1.0 ppg to 4.0 ppg.

8336 gallons Pad YF120ST/N2 gel.

4206 gallons YF120ST/N2 pumped @ 1.0 ppg sand concentration.

4215 gallons YF120ST/N2 pumped @ 2.0 ppg sand concentration.

4213 gallons YF120ST/N2 pumped @ 3.0 ppg sand concentration.

4790 gallons YF120ST/N2 pumped @ 4.0 ppg sand concentration.

8220 gallons WF110 slick water flush.

Total frac fluid pumped 821 bbls. N2 was cut during flush. RIH and set 8K frac plug @ 8200', perforate interval # 3 @ 8036-45', 6 spf, 55 holes. Fraced interval #3 w/ 42,451# 20/40 PR6000 sand. Pumped frac at an avg rate of 29.1 bpm, using 231.7 mscf of N2 and 554 bbls of fluid. Avg surface treating pressure was 3638 psi w/ sand concentrations stair stepping from 1.0 ppg to 4.0 ppg.

4492 gallons Pad YF120LG/N2 gel.

2101 gallons YF120LG/N2 pumped @ 1.0 ppg sand concentration.

2112 gallons YF120LG/N2 pumped @ 2.0 ppg sand concentration.

2110 gallons YF120LG/N2 pumped @ 3.0 ppg sand concentration.

4636 gallons YF120LG/N2 pumped @ 4.0 ppg sand concentration.

7803 gallons WF110 slick water flush.

Total frac fluid pumped 554 bbls. N2 was cut during flush. RIH and set 5K frac plug @ 7700', perforate interval # 4 @ 7540-49', 6 spf, 55 holes. Fraced interval #4 w/ 30,797# 20/40 Ottawa sand. Pumped frac at an avg rate of 23.8 bpm, using 122.5 mscf of N2 and 398 bbls of fluid. Avg surface treating pressure was 3582 psi w/ sand concentrations stair stepping from 2.0 ppg to 6.0 ppg.

2800 gallons Pad YF120LG/N2 gel.

1755 gallons pumped YF120LG/N2 @ 2.0 ppg sand concentration.

1763 gallons pumped YF120LG/N2 @ 4.0 ppg sand concentration.

2284 gallons pumped YF120LG/N2 @ 6.0 ppg sand concentration.

7369 gallons WF110 slick water flush.

Total frac fluid pumped 398 bbls. N2 was cut during flush. RIH and set 5K frac plug @ 7400', perforate interval # 5 @ 7140-44', 7220-22', 7224-26', 7292-94', 7313-15', 4 spf, 53 holes. Fraced interval #5 w/ 70,782# 20/40 Ottawa sand. Pumped frac at an avg rate of 38.2 bpm, using 252.3 mscf of N2 and 629 bbls of fluid. Avg surface treating pressure was 3434 psi w/ sand concentrations stair stepping from 2.0 ppg to 6.0 ppg.

5594 gallons Pad YF115LG/N2 gel.

2100 gallons YF115LG/N2 pumped @ 2.0 ppg sand concentration.

2113 gallons YF115LG/N2 pumped @ 3.0 ppg sand concentration.

2111 gallons YF115LG/N2 pumped @ 4.0 ppg sand concentration.

2809 gallons YF115LG/N2 pumped @ 5.0 ppg sand concentration.

3267 gallons YF115LG/N2 pumped @ 6.0 ppg sand concentration.

6952 gallons WF110 slick water flush.

Total frac fluid pumped 629 bbls. N2 was cut during flush. RIH and set 5K frac plug @ 7050', perforate interval # 6 @ 6774-78', 6832-37', 6 spf, 56 holes. Fraced interval #6 w/ 59,275# 20/40 Ottawa sand. Pumped frac at an avg rate of 29.4 bpm, using 260.3 mscf of N2 and 500 bbls of fluid. Avg surface treating pressure was 3691 psi w/ sand concentrations stair stepping from 2.0 ppg to 5.0 ppg.

3499 gallons Pad YF115LG/N2 gel.

RECEIVED

NOV 16 2005

Utah Division of Oil, Gas & Mining



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : LCU 6-6G

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 2019' FNL 1596' FWL SEC 6 T 11S R 21E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WM % : 100.00 AFE # : 0503657

API # : 43-047-36164

PLAN DEPTH : 9,000

SPUD DATE : 09/21/05

DHC : \$485,900

CWC : \$597,000

AFE TOTAL : \$1,082,900

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$780,612.00

EVENT CC : \$251,342.00

EVENT TC : \$1,031,954.00

WELL TOTL COST : \$1,135,009

2101 gallons pumped YF115LG/N2 @ 2.0 ppg sand concentration.

2110 gallons pumped YF115LG/N2 @ 3.0 ppg sand concentration.

2807 gallons pumped YF115LG/N2 @ 4.0 ppg sand concentration.

4281 gallons pumped YF115LG/N2 @ 5.0 ppg sand concentration.

4762 gallons WF110 slick water flush.

Total frac fluid pumped 500 bbls. N2 was not cut during flush. Opened well to the pit on a 12/64 choke. Turned well over to production.

REPORT DATE: 11/13/05 MD: 9,068 TVD: 9,068 DAYS: 14 MW: VISC:
 DAILY: DC: \$0.00 CC: \$0.00 TC: \$0.00 CUM: DC: \$780,612.00 CC: \$251,342.00 TC: \$1,031,954.00
 DAILY DETAILS: FLOW REPORT WELL FLOWING UP CSG. TO PIT ON 12/64 CHOKE FCP 1900# PUMPED 3600 BBLS FRAC FLUID
 RECOVERED 593 BBLS CHANGED TO 18/64 CHOKE

REPORT DATE: 11/14/05 MD: 9,068 TVD: 9,068 DAYS: 15 MW: VISC:
 DAILY: DC: \$0.00 CC: \$0.00 TC: \$0.00 CUM: DC: \$780,612.00 CC: \$251,342.00 TC: \$1,031,954.00
 DAILY DETAILS: FLOW REPORT WELL FLOWING UP CSG. TO PIT ON 18/64 CHOKE FCP 1280# RECOVERED 450 BBLS FRAC
 FLUID RU FLOWLINE TURN TO SALES @ 7:30 AM ON 18/64 CHOKE EST. RATE 900 MCF.

REPORT DATE: 11/15/05 MD: 9,068 TVD: 9,068 DAYS: 16 MW: VISC:
 DAILY: DC: \$0.00 CC: \$0.00 TC: \$0.00 CUM: DC: \$780,612.00 CC: \$251,342.00 TC: \$1,031,954.00
 DAILY DETAILS: FLOW REPORT MADE 522 MCF, FCP 1388, SLP 145, 0 OIL, 352 WTR. 18/64 CHOKE 19 HRS. PRD.

RECEIVED

NOV 16 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address Suite 600
14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
(405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2019' FNL & 1596' FWL, Sec. 6-11S-21E

5. Lease Serial No.

UTU-75700

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Little Canyon Unit

8. Well Name and No.

LCU 6-6G

9. API Well No.

43-047-36164

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
|---|---|---|--|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off | |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity | |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other | |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | | |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/5/05 ran 212 jts. 5 1/2", 17#, N-80, LT&C csg., set @ 9032'. Cemented lead w/60 sks Hi-Fill "V", 3.12 cuft/sk, 11.60 ppg, tailed w/850 sks HCL Type V, 1.69 cuft/sk, 13.0 ppg. Cleaned pits, released rig. WOCU.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Carla Christian

Title Regulatory Specialist

Signature

Carla Christian

Date 11/11/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
NOV 18 2005
DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 11/30/2005 at 5:13:52 PM

Pages : 2 (including Cover)

Subject : LCU 6-6G *T11S R 21E S-6 43-047-36164*

CONFIDENTIAL

RECEIVED
NOV 30 2005
DIV. OF OIL, GAS & MINING

**WELL CHRONOLOGY REPORT****CONFIDENTIAL****WELL NAME : LCU 6-6G**

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 2019' FNL 1596' FWL SEC 6 T 11S R 21E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WM % : 100.00 AFE # : 0503657

API # : 43-047-36164

PLAN DEPTH : 9,000

SPUD DATE : 09/21/05

DHC : \$485,900

CWC : \$597,000

AFE TOTAL : \$1,082,900

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$780,612.00

EVENT CC : \$251,342.00

EVENT TC : \$1,031,954.00

WELL TOTL COST : \$1,135,299

REPORT DATE: 11/16/05

MD : 9,068

TVD : 9,068

DAYS : 17

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$780,612.00

CC : \$251,342.00

TC : \$1,031,954.00

DAILY DETAILS : FLOW REPORT MADE 995 MCF, FCP 1394, SLP 161 20 OIL, 537 WTR.

RECEIVED
NOV 30 2005
DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 12/7/2005 at 3:06:48 PM

Pages : 2 (including Cover)

Subject : LCU 6-6G *FIS R21ES-06* *43-047-36164*

CONFIDENTIAL
CONFIDENTIAL

RECEIVED
DEC 07 2005
DIV. OF OIL, GAS & MINING

**WELL CHRONOLOGY REPORT****CONFIDENTIAL****WELL NAME : LCU 6-6G**

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 2019' FNL 1596' FWL SEC 6 T 11S R 21E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0503657

API # : 43-047-36164

PLAN DEPTH : 9,000

SPUD DATE : 09/21/05

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REPORT DATE: 11/16/05

MD : 9,068

TVD : 9,068

DAYS : 17

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$780,612.00

CC : \$251,342.00

TC : \$1,031,954.00

DAILY DETAILS : FLOW REPORT MADE 995 MCF, FCP 1394, SLP 161 20 OIL, 537 WTR.

RECEIVED

DEC 07 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Dominion Exploration & Production, Inc.

3a. Address Suite 600
 14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
 (405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2019' FNL & 1596' FWL, Sec. 6-11S-21E

5. Lease Serial No.
 UTU-75700

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 Little Canyon Unit

8. Well Name and No.
 LCU 6-6G

9. API Well No.
 43-047-36164

10. Field and Pool, or Exploratory Area
 Natural Buttes

11. County or Parish, State
 Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |
| | | | <input type="checkbox"/> Water Shut-Off |
| | | | <input type="checkbox"/> Well Integrity |
| | | | <input checked="" type="checkbox"/> Other |
| | | | Drilling Operations |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/11/05 Perf'd and frac'd well. First sales 11/13/05.

14. I hereby certify that the foregoing is true and correct

| | |
|---|--------------------------------|
| Name (Printed/Typed) Carla Christian | Title Regulatory Specialist |
| Signature <i>Carla Christian</i> | Date 11/30/2005 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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 DEC 07 2005
 DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc. Operator Account Number: N 1095
 Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state Ok zip 73134 Phone Number: (405) 749-1300

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------------------|-----------------------|-------------------|---------------------|-----|----------------------------------|----------------|--------|
| 43-047-36164 | LCU 6-6G | | SENW | 6 | 11S | 21E | Uintah |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| C | 14988 | 14619 | | | 11/1/2005 | | |
| Comments: <i>WSTMVD</i> | | | CONFIDENTIAL | | | <i>10/2/06</i> | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| | | | | | | | |
| Comments: | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| | | | | | | | |
| Comments: | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carla Christian

Name (Please Print)

Signature

Regulatory Specialist

Title

9/28/2006

Date

RECEIVED

OCT . 2 2006

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

September 22, 2006

Dominion Exploration & Production, Inc.
c/o UnitSource Incorporated
11184 Huron Street, Suite 16
Denver, Colorado 80234

Re: 1st Revision to the Consolidated Wasatch/
Mesaverde Formation PA "A, B"
2nd Revision to the Consolidated Wasatch/
Mesaverde Formation PA "A, B"
Little Canyon Unit
Uintah County, Utah

Gentlemen:

The 1st Revision to the Consolidated Wasatch/Mesaverde Formation Participating Area "A, B", Little Canyon Unit, CRS No. UTU81878C is hereby approved effective as of November 1, 2005, pursuant to Section 11 of the Little Canyon Unit Agreement, Uintah County, Utah.

The 1st Revision of the Consolidated Wasatch/Mesaverde Formation Participating Area "A, B", results in the addition of 459.66 acres to the participating area for a total of 1,259.02 acres and is based upon the completion of the following wells as being capable of producing unitized substances in paying quantities:

| WELL NO | LOCATION | LEASE NO | API NO |
|------------|------------------|----------|------------|
| LCU 6-6G | SENW, 6-11S-21E | UTU75700 | 4304736164 |
| LCU 2-1H | NWNE, 1-11S-20E | UTU76274 | 4304736165 |
| LCU 12-36F | NWSW, 36-10S-20E | State | 4304735613 |

The 2nd Revision of the Wasatch/Mesaverde Formation PA "A, B", Little Canyon Unit, CRS No. UTU81878C, is hereby approved effective December 1, 2005, pursuant to Section 11 of the Little Canyon Unit Agreement, Uintah County, Utah.

The second Revision to the Consolidated Wasatch/Mesaverde Formation Participating Area "A, B", Little Canyon Unit, results in the addition of 120.00 acres to the participating area for a total of

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SEP 27 2006

DIV. OF OIL, GAS & MINING

1,379.02 acres and is based upon the completion of the following well as being capable of producing unitized substances in paying quantities:

| WELL NO | LOCATION | LEASE NO | API NO |
|-----------|-----------------|-----------|------------|
| LCU 5-35F | SWNW,35-10S-20E | UTU01470C | 4304735639 |

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 1st and 2nd Revision to the Consolidated Wasatch/Mesaverde Participating Area "A" "B", Little Canyon Unit.

Sincerely,

/s/ Douglas F. Cook

Douglas F. Cook
Chief, Branch of
Fluid Minerals

Enclosure
As Stated

bcc: Division of Oil, Gas & Mining
SITLA
Little Canyon Unit w/enclosure
MMS - Data Management Division (Attn: James Sykes)
Oil and Gas (Attn: Judy Nordstrom)
Field Manager - Vernal w/enclosure
Agr. Sec. Chron.
Reading File
Central Files

CSeare:cs (09/21/06)Dominion

28b Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Description, Contents, etc. | Name | Top |
|-----------|-----|--------|-----------------------------|-------------------|-------------|
| | | | | | Meas. Depth |
| | | | | Wasatch Tongue | 3674' |
| | | | | Uteland Limestone | 3996' |
| | | | | Wasatch | 4132' |
| | | | | Chapita Wells | 4969' |
| | | | | Uteland Buttes | 6019' |
| | | | | Mesaverde | 6851' |

32. Additional remarks (include plugging procedure)

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carla Christian Title Regulatory Specialist
 Signature *Carla Christian* Date January 12, 2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

LCU 6-6G Perforations & Frac's

Interval #1 Mesaverde 8700 – 04
8746 - 56
8782 – 84
8850 - 56 70 holes

Frac w/50,106# 20/40 PR6000 sd., w/313.6 mscf of N2 and 698 bbls of YF12OST.

Interval #2 Mesaverde 8412 – 16
8562 – 64
8599 – 11 57 holes

Frac w/61,326# 20/40 PR6000 sd., w/411 mscf of N2 and 821 bbls of YF12OST

Interval #3 Mesaverde 8036 – 45 55 holes

Frac w/42,451# 20/40 PR6000 sd., w/231.7 mscf of N2 and 554 bbls of YF120LG

Interval #4 Mesaverde 7540 – 49 55 holes

Frac w/30,797# 20/40 Ottawa sd., w/122.5 mscf of N2 and 398 bbls of YF120LG

Interval #5 Mesaverde 7140 – 44
7220 – 22
7224 – 26
7292 – 94
7313 - 15 53 holes

Frac w/70,782# 20/40 Ottawa sd., w/252.3 mscf of N2 and 629 bbls of YF115LG

Interval #6 Uteland Bts. 6774 - 78
6832 – 37 56 holes

Frac w/59,275# 20/40 Ottawa sd., w/260.3 mscf of N2 and 500 bbls of YF115LG

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

| |
|--------|
| 1. DJJ |
| 2. CDW |

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

| | |
|--|--|
| FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300 | TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800 |
|--|--|

| CA No. | | Unit: | | LITTLE CANYON | | | | |
|-------------------|-----|-------|-----|---------------|-----------|------------|-----------|-------------|
| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| SEE ATTACHED LIST | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
 - Indian well(s) covered by Bond Number: n/a
 - a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
 - b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|--|
| | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 8. WELL NAME and NUMBER: SEE ATTACHED |
| 2. NAME OF OPERATOR: XTO Energy Inc. N2615 | | 9. API NUMBER: SEE ATTACHED |
| 3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102 | | 10. FIELD AND POOL, OR WILDCAT: Natural Buttes |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED | | COUNTY: Uintah |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. **N1095**
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

| | |
|---|---|
| NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u> | TITLE <u>Sr. Vice President - Land Administration</u> |
| SIGNATURE <i>Edwin S. Ryan, Jr.</i> | DATE <u>7/31/2007</u> |

(This space for State use only)

APPROVED 9127107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

(5/2000)

7

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

LITTLE CANYON UNIT

| api | well_name | qtr_qtr | sec | tpw | rng | lease_num | entity | Lease | well | stat |
|------------|---------------------|---------|-----|------|------|----------------|--------|---------|------|------|
| 4304731026 | HILL FEDERAL 1-10 | NESW | 10 | 110S | 200E | U-44089 | 1368 | Federal | GW | TA |
| 4304731178 | LAFKAS FED 1-3 | SWSW | 03 | 110S | 200E | U-34350 | 1367 | Federal | GW | S |
| 4304735639 | LCU 5-35F | SWNW | 35 | 100S | 200E | U-01470-C | 14619 | Federal | GW | P |
| 4304735646 | LCU 10-35F | NWSE | 35 | 100S | 200E | U-01470-D | 14619 | Federal | GW | P |
| 4304735729 | LCU 14-1H | SESW | 01 | 110S | 200E | UTU-73436 | 14619 | Federal | GW | P |
| 4304735730 | LCU 12-1H | NWSW | 01 | 110S | 200E | UTU-73436 | 14619 | Federal | GW | P |
| 4304735731 | LCU 2-12H | NWNE | 12 | 110S | 200E | UTU-73436 | 14619 | Federal | GW | P |
| 4304736164 | LCU 6-6G | SESW | 06 | 110S | 210E | UTU-75700 | 14619 | Federal | GW | P |
| 4304736165 | LCU 2-1H | NWNE | 01 | 110S | 200E | UTU-76264 | 14619 | Federal | GW | P |
| 4304736166 | LCU 5-1H | SWNW | 01 | 110S | 200E | UTU-76264 | 14619 | Federal | GW | P |
| 4304736167 | LCU 16-1H | SESE | 01 | 110S | 200E | UTU-73436 | 14619 | Federal | GW | P |
| 4304736168 | LCU 11-1H | NESW | 01 | 110S | 200E | UTU-73436 | 14619 | Federal | GW | P |
| 4304736607 | LCU 11-10H | NESW | 10 | 110S | 200E | U-44089 | 15361 | Federal | GW | P |
| 4304736774 | LCU 2-10H | NWNE | 10 | 110S | 200E | UTU-44089 | 15330 | Federal | GW | P |
| 4304736775 | LCU 7-3H | SWNE | 03 | 110S | 200E | UTU-44090-A | 15777 | Federal | GW | P |
| 4304736776 | LCU 11-3H | NESW | 03 | 110S | 200E | UTU-34350 | 16104 | Federal | GW | DRL |
| 4304736803 | LCU 7-1H | SWNE | 01 | 110S | 200E | UTU-76264 | 14619 | Federal | GW | P |
| 4304736804 | LCU 3-3H | NENW | 03 | 110S | 200E | UTU-44090-A | 16070 | Federal | GW | DRL |
| 4304736805 | LCU 14-3H | SESW | 03 | 110S | 200E | UTU-34350 | 16106 | Federal | GW | DRL |
| 4304736806 | LCU 15-9H | SWSE | 09 | 110S | 200E | UTU-76265 | 16042 | Federal | GW | DRL |
| 4304736807 | LCU 8-12H | SENE | 12 | 110S | 200E | U-73436 | 14619 | Federal | GW | P |
| 4304736811 | LCU 14-35F | SESW | 35 | 100S | 200E | U-01470-D | 14619 | Federal | GW | P |
| 4304736812 | LCU 13-35F | SWSW | 35 | 100S | 200E | U-01470-D | 14619 | Federal | GW | P |
| 4304736813 | LCU 12-6G | NWSW | 06 | 110S | 210E | U-72665 | 15248 | Federal | GW | P |
| 4304736891 | LCU 9-3H | NESE | 03 | 110S | 200E | UTU-34350 | 16107 | Federal | GW | DRL |
| 4304737198 | LCU 6-11H | SESW | 11 | 110S | 200E | UTU-73436 | 16009 | Federal | GW | P |
| 4304737199 | LCU 12-11H | NWSW | 11 | 110S | 200E | UTU-73436 | 16009 | Federal | GW | P |
| 4304737200 | LCU 14-11H | SESW | 11 | 110S | 200E | UTU-73436 | 16009 | Federal | GW | P |
| 4304737449 | LCU 9-11H | NESE | 11 | 110S | 200E | UTU-73436 | 16009 | Federal | OW | P |
| 4304738380 | LCU 6-3H | SESW | 03 | 110S | 200E | UTU-44090-A | 15939 | Federal | GW | DRL |
| 4304738381 | LCU 10-3H | NWSE | 03 | 110S | 200E | UTU-34350 | 16157 | Federal | GW | DRL |
| 4304738382 | LCU 16-3H | SESE | 03 | 110S | 200E | UTU-34350 | 16105 | Federal | GW | DRL |
| 4304738991 | LCU 2-6GX (RIGSKID) | NWNE | 06 | 110S | 210E | UTU-075700 | 15912 | Federal | GW | P |
| 4304739065 | UTE TRIBAL 3-11H | NENW | 11 | 110S | 200E | 14-20-H62-5611 | 16073 | Indian | GW | DRL |
| 4304739066 | UTE TRIBAL 7-11H | SWNE | 11 | 110S | 200E | 14-20-H62-5611 | 16044 | Indian | GW | P |
| 4304739067 | UTE TRIBAL 8-11H | SENE | 11 | 110S | 200E | 14-20-H62-5611 | 16045 | Indian | GW | DRL |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

LITTLE CANYON UNIT

| api | well_name | qtr_qtr | sec | twp | rng | lease_num | entity | Lease | well | stat |
|------------|------------|---------|-----|------|------|-----------|--------|-------|------|------|
| 4304735613 | LCU 12-36F | NWSW | 36 | 100S | 200E | ML-47391 | 14619 | State | GW | P |
| 4304735643 | LCU 10-2H | NWSE | 02 | 110S | 200E | ML-48771 | 14630 | State | GW | P |
| 4304736611 | LCU 13-2H | SWSW | 02 | 110S | 200E | ML-48771 | 15704 | State | GW | P |
| 4304736779 | LCU 5-2H | NESW | 02 | 110S | 200E | ML-48771 | 99999 | State | GW | DRL |
| 4304736780 | LCU 11-2H | NESW | 02 | 110S | 200E | ML-48771 | 99999 | State | GW | DRL |
| 4304736783 | LCU 14-36F | SESW | 36 | 100S | 200E | ML-47391 | 14619 | State | GW | P |
| 4304737986 | LCU 3-36F | NENW | 36 | 100S | 200E | ML-47391 | 16071 | State | GW | DRL |
| 4304737987 | LCU 10-36F | NWSE | 36 | 100S | 200E | ML-47391 | 15911 | State | GW | S |
| 4304737988 | LCU 8-36F | SENE | 36 | 100S | 200E | ML-47391 | 16030 | State | GW | P |
| 4304737989 | LCU 13-36F | SWSW | 36 | 100S | 200E | ML-47391 | 14619 | State | GW | P |
| 4304737999 | LCU 6-36F | SENW | 36 | 100S | 200E | ML-47391 | 16059 | State | GW | S |
| 4304738026 | LCU 11-36F | NESW | 36 | 100S | 200E | ML-47391 | 14619 | State | GW | P |
| 4304738256 | LCU 8-2H | SENE | 02 | 110S | 200E | ML-48771 | 99999 | State | GW | DRL |
| 4304738257 | LCU 12-2H | NWSW | 02 | 110S | 200E | ML-48771 | 15750 | State | GW | P |
| 4304738258 | LCU 7-2H | SWNE | 02 | 110S | 200E | ML-48771 | 15664 | State | GW | P |
| 4304738259 | LCU 9-2H | SENE | 02 | 110S | 200E | ML-48771 | 99999 | State | GW | DRL |
| 4304738260 | LCU 15-36F | SWSE | 36 | 100S | 200E | ML-47391 | 15893 | State | GW | P |



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: Little Canyon Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the Little Canyon Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Little Canyon Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-75700

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
LITTLE CANYON UNIT

8. Well Name and No.
LCU #6-6G

9. API Well No.
43-047-36164

10. Field and Pool, or Exploratory Area
LOVE WASATCH MESAVERDE

11. County or Parish, State
UINTAH UT

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO Energy Inc.

3a. Address
382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2019' FNL & 1596' FWL SENW SEC 6-T11S-R21E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other RAISE CEMENT |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | TOP/PUT WELL ON |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | PUMP |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to raise the cement top and put this well on pump per the attached procedure & wellbore diagram.

COPY SENT TO OPERATOR

Date: 1.29.2009

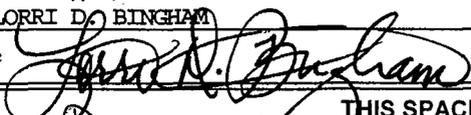
Initials: KS

RECEIVED

JAN 14 2009

DIV. OF OIL, GAS & MINING

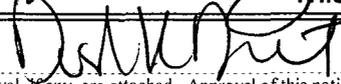
14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **LORRI D. BINGHAM**

Signature 

Title **SR. REGULATORY COMPLIANCE TECH**

Date **1/12/09**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 

Title **Ret. Eng -**

Date **1/26/09**

Office **DOGm**

Federal Approval Of This Action Is Necessary

DOGm COPY

LCU 6-6G
Sec 6, T 11S, R 21 E
Uintah County, Utah
AFE # 810178

Put Well on Pump

Surf csg: 8-5/8", 32#, J-55, ST&C csg @ 2,218'.
Prod csg: 5-1/2", 17#, N80, LT&C csg @ 9032'. TOC @ 2,650'. PBSD @ 8,968'.
Tbg: 2-3/8" tbg, EOT @ 8,830'.
Perfs: WA: 6774'-78', 6832'-37'
 MV: 7140'-44', 7220'-22', 7224'-26', 7292'-94', 7313'-15', 7540'-49', 8036'-45',
 8412'-16', 8562'-64', 8599'-8611', 8700'-04', 8746'-56', 8782'-84', 8850'-56'

Purpose: Raise cement top, PWOP

PWOP Procedure

- 1) MI and set a Lufkin RM228-213-100 pumping unit (min ECB 15,300lbs) with a C-96 engine. Set CB weights as follows:

| Description | Weight | Position |
|-------------|------------|------------------------|
| Left Lag | 2RO + 2S | 2.5" from end of crank |
| Left Lead | 2RO+ 2D/SS | 2.5" from end of crank |
| Right Lag | 2RO + 2S | 2.5" from end of crank |
| Right Lead | 2RO+ 2D/SS | 2.5" from end of crank |

- 2) MIRU PU. Blow down casing to blow tank and kill well w/ 2% KCl. ND WH, NU BOP. Unseat tubing hanger and lower tubing to tag, then tally out of hole. Advise Tom Boyce of fill, scale or corrosion on tubing. Clean out to PBSD with air if fill is present.
- 3) MIRU wireline unit and set composite BP @ 2820'. Pressure test to 1000 psi. Perforate 4 squeeze holes @ 2660'. Open bradenhead valves and establish injection rate down 5 1/2" casing, through squeeze holes, and up 5 1/2" x 8 5/8" annulus.
- 4) TIH with 5 1/2" cast iron cement retainer on 2-3/8" tubing. Set retainer 50' above squeeze holes at ±2610'. MIRU cementers. Establish injection rate through perfs, then close retainer and test tubing to 5000 psi. Open retainer, and pump 200 sx 50/50 poz mix containing 8% gel, 10% gypsum, 1/4# sx super flake, and 1% CaCl mixed at 12.5 ppg (2.04 cuft/sx), followed by 50 sx class G containing 1% CaCl mixed at 15.8 ppg (1.15 cuft/sx). Displace to 1/2 BBL above retainer, then close retainer and sting out. Flush remaining cement on top of retainer, then POH with tubing.

- 5) PU 4-3/4" bit, bit sub, and drill collars and drill out squeeze using water. Circulate clean and pressure test squeeze to 1000 psi. If test is good, drill out CBP. POH, pick up 5-1/2" casing scraper and tally in hole to PBTD. If scale was encountered on scraper run or noted on tubing, spot 3000 gal 15% HCL containing 4 gal/1000 CI 100, 6 gal/1000 FE 100L, 10gal/1000 FE 200, 4 gal/1000 NE 100, and 10 gal/1000 MA 844W across perforations. Pull above acid with tubing, dump additional 100 BBL 2% KCL water down casing. Allow acid to soak overnight.
- 6) Lower tubing to ±8850', Swab until clean fluid is obtained. POH, LD 2 3/8" tubing.
- 7) RIH with tapered 2-1/16" x 2 3/8" pumping string as follows:
 - a) 2.0625" x 12' mule shoe joint
 - b) 1.5" S/N
 - c) 3300'-2.065" 3.25# J-55 tubing
 - d) 2-3/8" x 2.0625" X-over
 - e) 5600'-2-3/8" 4.7# L-80 EUE tubing to surface, EOT @ 8900'. Land tubing, then NU wellhead.
- 8) RIH w/ pump and rod string as follows:
 - a) 1 1/2" x 1 1/16" x 12' x 15' RWBC pump w/ 3/4" x 8' .012" inlet screen
 - b) 5/8" x 4' Guided rod sub (mold-on guides)
 - c) 5/8" – 21,000 lb HF shear tool
 - d) 16- 1 1/4" API K Sinker Rods
 - e) 120- 5/8" Grade D rods w/ slim hole couplings
 - f) 220- 3/4" Norris 96 Rods w/ "T" couplings
 - g) 1-6' x 3/4" Norris 96 rod pony
 - h) 1 1/4" x 22' Polish rod w/ 1 1/2" liner
- 9) Space out pump as required with spacer subs. Load tubing and long stroke with rig to ensure pump action. RDMO PU.
- 10) Gauge tanks. Shoot FL and run dynamometer during pumping unit startup. Start well pumping at 5 SPM and 100" SL for 24 hours. Check fluid level and tank gauges.
- 11) Report pre and post start up data to Tom Boyce

Regulatory

- Submit NOI and subsequent report to BLM and Utah Division of Oil Gas & Mining for raising cement top on 5 1/2" casing, and for installation of pumping unit.

Services/Material

- Wireline service to set CBP and per squeeze holes
- Cement service to raise cement top
- AFU
- 4-3/4" bit & bit sub, 3-3/4" drill collars, 5-1/2" casing scraper

Equipment

- Lufkin RM228-213-100 pumping unit (min ECB 15,300 lbs) with a C-96 engine

Tubing

- 2-1/16" x 12' mule shoe
- 1-1/2" (1.50" ID) API SN
- 2-1/16" x 3.25# J-55 tubing, 3300'
- 1-2 1/16" IJ x 2 3/8" EUE x-over
- 2-3/8" 6.4# EUE L-80 tubing, 5600'

Rods

- 1 1/2" x 1-1/16" x 12' x 15' RWBC pump, w/ 3/4" x 8' inlet screen, .012" slot
- 5/8" x 4' Guided Rod Sub w/mold-on guides
- 5/8" – 21,000 lb HF Shear Tool
- 16 – 1-1/4" x 25' API K Sinker Bars
- 120 – 5/8" Norris Grade D rods w/ slimhole couplings
- 220 – 3/4" Norris-96 Rods w/T-couplings
- 1- 6' x 3/4" Norris-96 Spacer Sub
- 1-1/4" x 22' Polished Rod w/liner

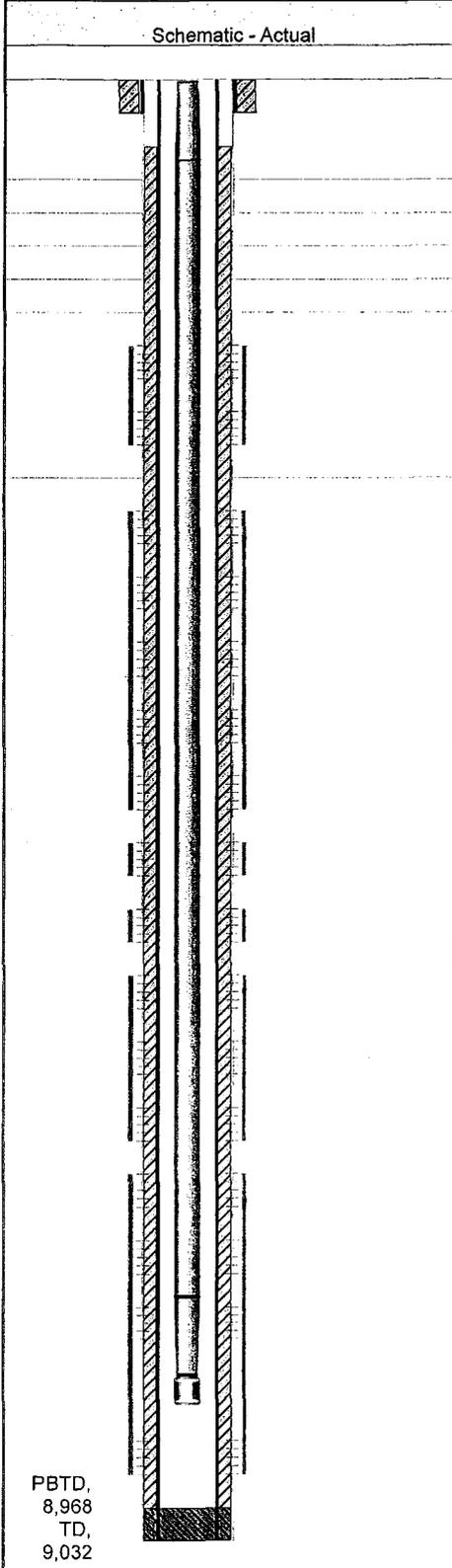


Downhole Well Profile (Tom) (copy 1)

Well Name: Little Canyon Unit 06-06G

| | | | | | | | | |
|-------------------------------------|--------------------------|-------------------|--------------------------|----------------|---------------------------|---|-------------------------------|-----------------------------------|
| API/UWI 43047361640000 | E/W Dist (ft) 1,596.0 | E/W Ref FWL | N/S Dist (ft) 2,019.0 | N/S Ref FNL | Location T11S-R21E-S06 | Field Name Love | County Uintah | State Utah |
| Well Configuration Type Vertical | XTO ID B 162378 | Orig KB Elev (ft) | Gr Elev (ft) 5,414.00 | KB-Grd (ft) | Spud Date 9/21/2005 | PBTD (All) (ftKB) Original Hole - 8968.0 | Total Depth (ftKB) 9,032.0 | Method Of Production Plgr Lift |

Well Config: Vertical - Original Hole, 12/16/2008 4:29:40 PM



PBTD,
8,968
TD,
9,032

| Producing Zones | | Top (ftKB) | | Btm (ftKB) | | | | | |
|--------------------------------------|----------------|--------------------|----------------------|--------------------|------------------|----------------|---------------|------------|------------|
| Zone | | | | | | | | | |
| Wasatch Tongue | | | 3,674.0 | | | | | | |
| Uteland Limestone | | | 3,996.0 | | | | | | |
| Wasatch | | | 4,132.0 | | | | | | |
| Chapita Wells | | | 4,969.0 | | | | | | |
| Uteland Buttes | | | 6,019.0 | | | | | | |
| Mesaverde | | | 6,851.0 | | | | | | |
| Casing Strings | | | | | | | | | |
| Casing Description | OD (in) | WT (lbs/ft) | String Grade | Top Connection | Set Depth (ftKB) | | | | |
| Surface | 8 5/8 | 32.00 | J-55 | | 2,218.0 | | | | |
| Casing Description | OD (in) | WT (lbs/ft) | String Grade | Top Connection | Set Depth (ftKB) | | | | |
| Production | 5 1/2 | 17.00 | N-80 | | 9,032.0 | | | | |
| Cement | | | | | | | | | |
| Description | Top (ftKB) | Btm (ftKB) | Comment | | | | | | |
| Cement Plug | 8,968.0 | 9,032.0 | | | | | | | |
| Production Casing Cement | 2,650.0 | 9,032.0 | | | | | | | |
| Surface Casing Cement | 0.0 | 2,218.0 | | | | | | | |
| Perforations | | | | | | | | | |
| Date | Top (ftKB) | Btm (ftKB) | Shot Dens (shots/ft) | Hole Diameter (in) | Phasing (°) | Zone | | | |
| 11/4/2005 | 6,774.0 | 6,778.0 | 6.0 | | | Uteland Buttes | | | |
| 11/4/2005 | 6,832.0 | 6,837.0 | 6.0 | | | Uteland Buttes | | | |
| 11/4/2005 | 7,140.0 | 7,144.0 | 4.0 | | | Mesaverde | | | |
| 11/4/2005 | 7,220.0 | 7,222.0 | 4.0 | | | Mesaverde | | | |
| 11/4/2005 | 7,224.0 | 7,226.0 | 4.0 | | | Mesaverde | | | |
| 11/4/2005 | 7,292.0 | 7,294.0 | 4.0 | | | Mesaverde | | | |
| 11/4/2005 | 7,313.0 | 7,315.0 | 4.0 | | | Mesaverde | | | |
| 11/4/2005 | 7,540.0 | 7,549.0 | 6.0 | | | Mesaverde | | | |
| 11/4/2005 | 8,036.0 | 8,045.0 | 6.0 | | | Mesaverde | | | |
| 11/4/2005 | 8,412.0 | 8,416.0 | 3.0 | | | Mesaverde | | | |
| 11/4/2005 | 8,562.0 | 8,564.0 | 3.0 | | | Mesaverde | | | |
| 11/4/2005 | 8,599.0 | 8,611.0 | 3.0 | | | Mesaverde | | | |
| 11/4/2005 | 8,700.0 | 8,704.0 | 3.0 | | | Mesaverde | | | |
| 11/4/2005 | 8,746.0 | 8,756.0 | 3.0 | | | Mesaverde | | | |
| 11/4/2005 | 8,782.0 | 8,784.0 | 3.0 | | | Mesaverde | | | |
| 11/4/2005 | 8,850.0 | 8,856.0 | 3.0 | | | Mesaverde | | | |
| Tubing Strings | | | | | | | | | |
| Tubing Description | Run Date | Set Depth (ftKB) | | | | | | | |
| Tubing - Production | | 8,831.9 | | | | | | | |
| Tubing Components | | | | | | | | | |
| Item Description | Jts | Model | OD (in) | WT (lbs/ft) | Grade | Top Thread | Len (ft) | Top (ftKB) | Btm (ftKB) |
| Tubing | 284 | T&C Upset | 2 3/8 | 4.70 | J-55 | | 8,830.81 | 0.0 | 8,830.8 |
| Pump Seating Nipple | | | 2 3/8 | | | | 1.08 | 8,830.8 | 8,831.9 |
| Rods | | | | | | | | | |
| Rod Description | Run Date | String Length (ft) | | Set Depth (ftKB) | | | | | |
| | | | | | | | | | |
| Rod Components | | | | | | | | | |
| Item Description | Jts | Model | OD (in) | Grade | Len (ft) | Top (ftKB) | Btm (ftKB) | | |
| | | | | | | | | | |
| Stimulations & Treatments | | | | | | | | | |
| Frac Start ... | Top Perf (f... | Bottom Pe... | V (slurry) (...) | Total Add ... | 15 Min (psi) | ISIP (psi) | AIR (bbl/m... | ATP (psi) | |
| | | | | 122500 | | | | | |
| | | | | 122500 | | | | | |
| Comment | | | | | | | | | |
| IHS 297 Well Import | | | | | | | | | |
| Test number: 001 | | | | | | | | | |
| Measurement: bbl lb | | | | | | | | | |
| Remarks: details: yf120lg | | | | | | | | | |



Downhole Well Profile (Tom) (copy 1)

Well Name: Little Canyon Unit 06-06G

| | | | | | | | | |
|-------------------------------------|--------------------------|-------------------|--------------------------|----------------|---------------------------|---|-------------------------------|-----------------------------------|
| API/UWI 43047361640000 | E/W Dist (ft) 1,596.0 | E/W Ref FWL | N/S Dist (ft) 2,019.0 | N/S Ref FNL | Location T11S-R21E-S06 | Field Name Love | County Uintah | State Utah |
| Well Configuration Type Vertical | XTO ID B 162378 | Orig KB Elev (ft) | Gr Elev (ft) 5,414.00 | KB-Grd (ft) | Spud Date 9/21/2005 | PBTD (All) (ftKB) Original Hole - 8968.0 | Total Depth (ftKB) 9,032.0 | Method Of Production Plgr Lift |

Well Config: Vertical - Original Hole, 12/16/2008 4:29:40 PM

Stimulations & Treatments

| Schematic - Actual | Incl | ftKB (TVD) | ftKB (MD) | Frac Start ... | Top Perf (f...) | Bottom Pe... | V (slurry) (...) | Total Add ... | 15 Min (psi) | ISIP (psi) | AIR (bbl/m...) | ATP (psi) | |
|--------------------|------|------------|--|--|-----------------|--------------|------------------|---------------|--------------|------------|----------------|-----------|--|
| | | | 0 | | | | | 70782 | | | | | |
| | | | 2,218 | Comment IHS 297 Well Import Test number: 001 Measurement: bbl lb Remarks: details: yf115lg | | | | | | | | | |
| | | | 2,650 | | | | | | 61326 | | | | |
| | | | 3,674 | Measurement: bbl lb Remarks: details: yf115lg | | | | | | | | | |
| | | | 3,996 | | | | | | 61326 | | | | |
| | | | 4,132 | | | | | | 61326 | | | | |
| | | | 4,969 | Comment IHS 297 Well Import Test number: 001 Measurement: bbl lb Remarks: details: yf120st | | | | | | | | | |
| | | | 6,019 | | | | | | 42451 | | | | |
| | | | 6,774 | Measurement: bbl lb Remarks: details: yf120st | | | | | | | | | |
| | | | 6,778 | | | | | | 42451 | | | | |
| | | | 6,832 | | | | | | 42451 | | | | |
| | | | 6,837 | Comment IHS 297 Well Import Test number: 001 Measurement: bbl lb Remarks: details: yf120lg | | | | | | | | | |
| | | | 6,851 | | | | | | 50106 | | | | |
| | | | 7,140 | Comment IHS 297 Well Import Test number: 001 Measurement: bbl lb Remarks: details: yf120st | | | | | | | | | |
| | | | 7,144 | | | | | | 50106 | | | | |
| | | | 7,220 | | | | | | 50106 | | | | |
| | | | 7,222 | Comment IHS 297 Well Import Test number: 001 Measurement: bbl lb Remarks: details: yf120st | | | | | | | | | |
| | | | 7,224 | | | | | | 59275 | | | | |
| | | | 7,226 | Comment IHS 297 Well Import Test number: 001 Measurement: bbl lb Remarks: details: yf120st | | | | | | | | | |
| | | | 7,292 | | | | | | 59275 | | | | |
| | | 7,294 | Measurement: bbl lb Remarks: details: yf115lg | | | | | | | | | | |
| | | 7,313 | | | | | | 59275 | | | | | |
| | | 7,315 | Comment IHS 297 Well Import Test number: 001 Measurement: bbl lb Remarks: details: yf115lg | | | | | | | | | | |
| | | 7,540 | | | | | | 59275 | | | | | |
| | | 7,549 | Comment IHS 297 Well Import Test number: 001 Measurement: bbl lb Remarks: details: yf115lg | | | | | | | | | | |
| | | 8,036 | | | | | | | | | | | |
| | | 8,045 | Measurement: bbl lb Remarks: details: yf115lg | | | | | | | | | | |
| | | 8,412 | | | | | | | | | | | |
| | | 8,416 | | | | | | | | | | | |
| | | 8,562 | | | | | | | | | | | |
| | | 8,564 | | | | | | | | | | | |
| | | 8,599 | | | | | | | | | | | |
| | | 8,611 | | | | | | | | | | | |
| | | 8,700 | | | | | | | | | | | |
| | | 8,704 | | | | | | | | | | | |
| | | 8,746 | | | | | | | | | | | |
| | | 8,756 | | | | | | | | | | | |
| | | 8,782 | | | | | | | | | | | |
| | | 8,784 | | | | | | | | | | | |
| | | 8,831 | | | | | | | | | | | |
| | | 8,832 | | | | | | | | | | | |
| | | 8,850 | | | | | | | | | | | |
| | | 8,856 | | | | | | | | | | | |
| | | 8,968 | | | | | | | | | | | |
| | | 9,032 | | | | | | | | | | | |

PBTD,
8,968
TD,
9,032

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

| | | |
|--|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. UTU-75700 |
| 2. Name of Operator XTO Energy Inc. | | 6. If Indian, Allottee or Tribe Name N/A |
| 3a. Address 382 CR 3100 Aztec, NM 87410 | 3b. Phone No. (include area code) 505-333-3100 | 7. If Unit or CA/Agreement, Name and/or No. LITTLE CANYON UNIT |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2019' FNL & 1596' FWL SENW SEC 6-T11S-R21E | | 8. Well Name and No. LCU 6-6G |
| | | 9. API Well No. 43-047-36164 |
| | | 10. Field and Pool, or Exploratory Area LOVE WASATCH MESAVERDE |
| | | 11. County or Parish, State UINTAH UTAH |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other RAISE CEMENT |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | TOP/PUT WELL ON |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | PUMP |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. raised the cement top and put this well on pump per the attached Morning Report. See also attached current Wellbore Diagram.

RECEIVED

JUN 08 2009

DIV OF OIL, GAS & MINING

| | | |
|--|--|----------------------------------|
| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) BARBARA A. NICOL | | Title REGULATORY CLERK |
| Signature <i>Barbara A. Nicol</i> | | Date 6/8/2009 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

Wellname: Little Canyon Unit 06-06G

T-R-S: T11S-R21E-S06 State: Utah

Zones: Mesaverde

Wasatch

County: Uintah Lat: 39°53'27.07"N Long: 109°36'42.940"W

Objective: PWOP (RP) Proposed TD:

Daily Operations Data From: 3/10/2009 7:00:00AM to 3/10/2009 5:00:00PM

Operation Summary: First rpt for AFE # 810178 to PWOP. Bd well. MIRU Key # 6013. ND WH. NU bop. Unland hngr. TIH w/ 2 jt's 2-3/8" tbg. Tg 68' of fill @ 8920'. TOH w/ 284 jt's, 4.7#, J-55, eue 2-3/8" tbg, SN, 1/2 BRS. Found perf wash hole @ 6837' (JT # 217). MU & TIH w/ 4.75"bit, 5.5" scr & 286 jt's 2-3/8" tbg. Tg 68' of fill @ 8920'. TOH w/ 66 jt's tbg. EOT @ 6800'. SWIFN

Daily Operations Data From: 3/11/2009 7:00:00AM to 3/11/2009 7:00:00PM

Operation Summary: Bd tbg. TIH w/4.75" bit, 5.5" csg scr & 66 jts 2-3/8" tbg. Tgd 68' of fill @ 8920'. RU pwr swivel & AFU. Estab circ. CO fr/8920' - 8968' (suspect BRS). TOH & LD scr & bit. TIH w/4.75" WO shoe & 286 jts tbg. Tgd BRS @ 8968'. RU pwr swivel & AFU. Estab circ & WO BRS & CO to PBD @ 8988'. RD swivel & AFU. TOH w/289 jts tbg. LD shoe, recd BRS & bit. SWI & SDFN.

Daily Operations Data From: 3/12/2009 7:00:00AM to 3/12/2009 4:00:00PM

Operation Summary: Bd well. On 3/11/2009 Notified BLM rep Mike Lee, Vernal UT, office with phone conversation. Verbal okay given. MIRU Perf O Log WLU. Held safety mtg. RIH & set 6K CBP @ 2750'. PT plg to 1,000 psig, gd tst. RIH & perf sqz holes w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs, fr/2650' - 2653' w/1 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 4 holes ttl.) Estb circ up srfc csg @ 3 bpm, 600 psig. RD WL. TIH w/5.5" CICR & 85 jts 2.375", 4.7#, J-55 EUE tbg. Set CICR @ 2750'. PT tbg to 2,000 psig. Tstd gd. Estb circ to surf fr/BH vlv. Sqz'd csg lk @ 2650' w/200 sks Class B cmt w/ 1% CaCl2 (mixed @ 12.5 ppg & 2.06 yld) then 50 sks Class G cmt w/ 2% CaCl2 (mixed @ 15.8 ppg & 1.15 yld). Flshd dwn tbg w/10 BFW. 5 bbls cmt to surf. Unsting & RC out w/30 bbls 2%. TOH & LD stinger tl. PU & TIH w/ 4.75" bit, 4 - 3-1/2" DC & 70 jts tbg. EOT @ 2400'. SWI & SDFN

Daily Operations Data From: 3/13/2009 7:00:00AM to 3/13/2009 4:00:00PM

Operation Summary: TIH w/6 jts tbg. Tg 6' of cmt @ 2569'. RU pwr swivel. Estb circ & DO cmt to CICR @ 2575'. DO CICR @ 2575' (5 hrs). Contd DO 90' cmt fr/2579' - 2665' (BOC). PT sqz @ 2650' - 53'. PT failed. Press bled of fr/1000 - 200 psig, 2". PT 8.625" surf csg to 500 psig. 2 bls to fill. Tstd gd. BD squeeze @ 2500 psig. EIR of 3 BPM @ 1800 psig. TOH w/tbg & BHA. Prep to resqueeze. SWI SDFWE.

Daily Operations Data From: 3/16/2009 7:00:00AM to 3/16/2009 3:00:00PM

Operation Summary: Bd well. TIH w/ 5.5" pkr & 85 jts 2.375" 4.7#, J-55 EUE tbg. Set pkr @ 2675'. Fill & PT tbg & CFP @ 2750' to 1,000 psig. Gd tst. Rlsd press & tls. Set Pkr @ 2600'. EIR thru squeeze holes @ 2650' - 53' of 2 BPM @ 1800 psig. PT TCA to 1500 psig. Tstd Gd. Rlsd tls & reset pkr @ 2570'. RU cmt equip. PTsurf lns to 4,000 psig. Tstd gd. Sqz'd csg leak @ 2650' w/ 50 sks Class G cmt w/2% CaCl2 (mixed @ 15.8 ppg & 1.15 yld). Flshd dwn tbg w/9 BFW. Rlsd pkr & pull 120' tbg. RC out w/30 bbls 2%. Rest Pkr @ 2450'. Press up tbg to 1000 psig. WOC time 4.5 hrs. Rlsd tls & TOH w/ tbg, LD 5.5" Pkr. PU & TIH w/4.75" bit, 4 - 3-1/2" DC & 70 jts tbg. EOT @ 2400'. SWI & SDFN

Daily Operations Data From: 3/17/2009 7:00:00AM to 3/17/2009 2:00:00PM

Operation Summary: TIH w/6 jts tbg. Tgd cmt @ 2550'. RU pwr swivel. Estb circ & DO cmt fr/2550' - 2665' (BOC). PT sqz @ 2650' - 53'. Tstd Gd @ 1250 psig. 30". PT 8.625" surf csg to 500 psig. 0 bls to fill. Tstd gd. Contd TIH & CO cmt stringers to CBP @ 2750'. DO CBP @ 2750'. Bd csg on 48/48" ck 4 hrs 1850 - 250 psig. TIH w/120' tbg, No plg remains. TOH w/tbg to DC's @ surf. OWU to tst tnk 48/48" ck. FCP 250 psig.

Daily Operations Data From: 3/18/2009 7:00:00AM to 3/18/2009 12:00:00PM

Operation Summary: Bd well. LD DC & BHA. TIH w/4.75" bit, SN & 289 jts tbg. Tgd PBD @ 8988'. LD 4 jts. W/ EOT @ 8860'. RU ac equip. Pmp 34 bls trtd 2% dwn tbg. Then 60 bls Chem pill (110 gls Naico DVE 40-005 SI, 5 gals EC 6106 BC, 100 gals IPA 2000 & 55 bbls 2% KCl wtr), followed w/20 bbls 2% KCl wtr & 2000 gals 15% HCl ac dwn TCA. SD 1 hr for ac soak. Displ ac w/150 bbls trtd 2% KCl wtr @ 2 bpm & 1000 psig. SWI & SDFN.

Daily Operations Data From: 3/19/2009 7:00:00AM to 3/19/2009 6:00:00PM

Operation Summary: Bd well. TOH w/180 jts 2.375" tbg. LD 102 jt's 2.375" tbg & bit. TIH w/2-1/16" X 6' MSMAJ, SN(1.5" I.D.), 101 jts 2.0625", 3.25#, J-55, IJ tbg, 2-1/16 x 2-3/8 XO, 1 jt 2.375" tbg, 5.5" x 2-3/8" TAC & 179 jts 2.375", 4.7#, J-55, EUE, 8rd tbg. ND BOP, set TAC w/12K tens. Ld tbg on hgr & NU WH. SN @ 8,891', TAC @ 5575', EOT @ 8,898'. WA/MV perfs fr/6774' - 8856'. RU & RIH w/swb tls, BFL @ 3500' FS, S. 0 BO, 15 BLW, 2 hrs, FFL @ 4150' FS. Drty fld smpls w/tr solids. SWI & SDFN.

Daily Operations Data From: 3/20/2009 7:00:00AM to 3/20/2009 2:00:00PM

Operation Summary: RU & RIH w/swb tls, BFL @ 2,700' FS, S. 0 BO, 55 BLW, 7hrs, FFL @ 5,550'. Drty fld smpls w/tr solids. SWI & SDFN.

Daily Operations Data From: 3/23/2009 7:00:00AM to 3/23/2009 2:00:00PM

Operation Summary: PU & load new 1.25 x 1.0625" x 17' RWBC pmp (XTO #162) w/ 3/4" x 4' screened GAC. TIH w/pmp, 16- 1.25" sbs, 120 - 5/8 gr 'D'plain skr d, 218 - 3/4" gr 'D' plain skr d, 1- 3/4" x 2' rod sub & 26' x 1.25" PR w/1.5" x 16' Inr. Seated pmp & SWO. PT tbg to 500 psig w/8 BW. LS pmp to 1000 psig. Gd PA. Clamped off rods for PU installation. RDMO Key Energy #6013. Rpts suspended. TURN WELL OVER TO FACILITIES.

=====Little Canyon Unit 06-06G=====

End of Report

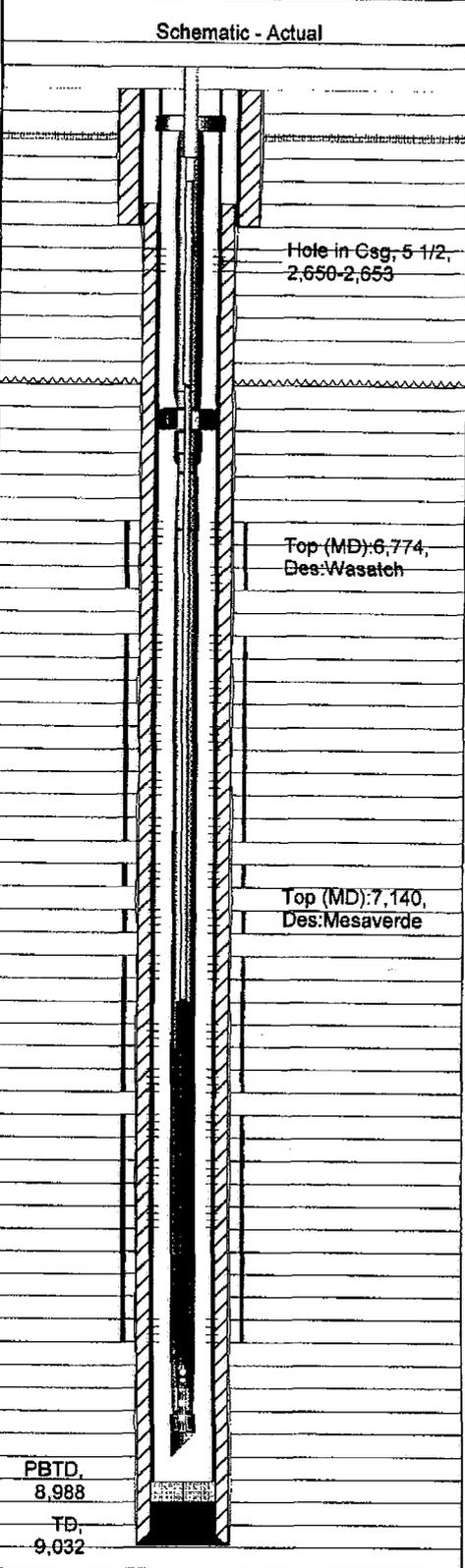


XTO - Wellbore Diagram

Well Name: Little Canyon Unit 06-06G

| | | | | | | | | |
|-------------------------------------|-------------------------|-------------------------------|--------------------------|----------------------|---------------------------|---|-------------------------------|-----------------------------------|
| API/UMW 43047361640000 | EW Dist (ft) 1,596.0 | EW Ref FWL | N/S Dist (ft) 2,019.0 | N/S Ref FNL | Location T11S-R21E-S06 | Field Name Love | County Uintah | State Utah |
| Well Configuration Type Vertical | XTO ID B 162378 | Orig KB Elev (ft) 5,432.00 | Gr Elev (ft) 5,414.00 | KB-Grd (ft) 18.00 | Spud Date 9/21/2005 | PBTD (All) (ftKB) Original Hole - 8988.0 | Total Depth (ftKB) 9,032.0 | Method Of Production Plgr Lift |

Well Config: Vertical - Original Hole, 6/8/2009 11:27:20 AM



| Zones | | |
|-----------|------------|------------|
| Zone | Top (ftKB) | Btn (ftKB) |
| Wasatch | 6,774.0 | 6,837 |
| Mesaverde | 7,140.0 | 8,836 |

| Casing Strings | | | | | |
|--------------------|---------|-------------|--------------|----------------|------------------|
| Casing Description | OD (in) | Wt (lbs/ft) | String Grade | Top Connection | Set Depth (ftKB) |
| Surface | 8 5/8 | 32.00 | J-55 | | 2,218.0 |
| Production | 5 1/2 | 17.00 | N-80 | eue | 9,032.0 |

| Cement | | |
|--------------------------|--------|-------------------------|
| Description | Type | String |
| Surface Casing Cement | casing | Surface, 2,218.0ftKB |
| Production Casing Cement | casing | Production, 9,032.0ftKB |

| Perforations | | | | | | |
|--------------|------------|------------|----------------------|--------------------|-------------|-----------|
| Date | Top (ftKB) | Btn (ftKB) | Shot Dens (shots/ft) | Hole Diameter (in) | Phasing (°) | Zone |
| 3/12/2009 | 2,650.0 | 2,653.0 | 1.0 | 0.360 | 120 | Wasatch |
| 11/4/2005 | 6,774.0 | 6,778.0 | 6.0 | 0.360 | 60 | Wasatch |
| 11/4/2005 | 6,832.0 | 6,837.0 | 6.0 | 0.360 | 60 | Wasatch |
| 11/4/2005 | 7,140.0 | 7,144.0 | 4.0 | 0.360 | 90 | Mesaverde |
| 11/4/2005 | 7,220.0 | 7,222.0 | 4.0 | 0.360 | 90 | Mesaverde |
| 11/4/2005 | 7,224.0 | 7,226.0 | 4.0 | 0.360 | 90 | Mesaverde |
| 11/4/2005 | 7,292.0 | 7,294.0 | 4.0 | 0.360 | 90 | Mesaverde |
| 11/4/2005 | 7,313.0 | 7,315.0 | 4.0 | 0.360 | 90 | Mesaverde |
| 11/4/2005 | 7,540.0 | 7,549.0 | 6.0 | 0.360 | 60 | Mesaverde |
| 11/4/2005 | 8,036.0 | 8,045.0 | 6.0 | 0.360 | 60 | Mesaverde |
| 11/4/2005 | 8,412.0 | 8,416.0 | 3.0 | 0.360 | 120 | Mesaverde |
| 11/4/2005 | 8,562.0 | 8,564.0 | 3.0 | 0.360 | 120 | Mesaverde |
| 11/4/2005 | 8,599.0 | 8,611.0 | 3.0 | 0.360 | 120 | Mesaverde |
| 11/4/2005 | 8,700.0 | 8,704.0 | 3.0 | 0.360 | 120 | Mesaverde |
| 11/4/2005 | 8,746.0 | 8,756.0 | 3.0 | 0.360 | 120 | Mesaverde |
| 11/4/2005 | 8,782.0 | 8,784.0 | 3.0 | 0.360 | 120 | Mesaverde |
| 11/4/2005 | 8,850.0 | 8,856.0 | 3.0 | 0.360 | 120 | Mesaverde |

| Tubing Strings | | |
|---------------------|-----------|------------------|
| Tubing Description | Run Date | Set Depth (ftKB) |
| Tubing - Production | 3/19/2009 | 8,898.0 |

| Tubing Components | | | | | | | | | |
|---------------------|-----|--------------|---------|-------------|-------|------------|----------|------------|------------|
| Item Description | Jts | Model | OD (in) | Wt (lbs/ft) | Grade | Top Thread | Len (ft) | Top (ftKB) | Btn (ftKB) |
| Tubing Hanger | | | 6 | | N-... | EUE | 0.72 | 16.8 | 17 |
| Tubing | 179 | T&C Upset | 2 3/8 | 4.70 | J-55 | EUE | 5,557.33 | 17.6 | 5,574 |
| Anchor/catcher | | | 4 3/4 | | J-55 | EUE | 3.54 | 5,574.9 | 5,578 |
| Tubing | 1 | T&C Upset | 2 3/8 | 4.70 | J-55 | EUE | 31.17 | 5,578.4 | 5,609 |
| Cross Over | | | 2 3/8 | | J-55 | EUE | 0.50 | 5,609.6 | 5,610 |
| Tubing | 101 | Integral Jt. | 2 1/16 | 3.25 | J-55 | EUE | 3,280.79 | 5,610.1 | 8,890 |
| Seat Nipple | | | 2 1/16 | | N-... | EUE | 1.10 | 8,890.9 | 8,892 |
| Mule Shoe Pup Joint | | | 2 1/16 | 3.25 | J-55 | EUE | 6.00 | 8,892.0 | 8,898 |

| Rods | | | |
|-----------------|-----------|--------------------|------------------|
| Rod Description | Run Date | String Length (ft) | Set Depth (ftKB) |
| Rod String | 3/23/2009 | 8,899.00 | 8,892.0 |

| Rod Components | | | | | | | | |
|------------------|-----|-------|---------|-------|----------|------------|------------|--|
| Item Description | Jts | Model | OD (in) | Grade | Len (ft) | Top (ftKB) | Btn (ftKB) | |
| Polished Rod | 1 | | 1 1/4 | | 26.00 | -7.0 | 19 | |

PBTD,
8,988
TD,
9,032

| | |
|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75700 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: LITTLE CANYON |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: LCU 6-6G |
| 2. NAME OF OPERATOR: XTO ENERGY INC | 9. API NUMBER: 43047361640000 |
| 3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410 | PHONE NUMBER: 505 333-3159 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2019 FNL 1596 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 06 Township: 11.0S Range: 21.0E Meridian: S | 9. FIELD and POOL or WILDCAT: LOVE COUNTY: UINTAH STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/23/2010 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input checked="" type="checkbox"/> OTHER | OTHER: ACID TREATMENT |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. performed an acid treatment on this well per the attached summary report.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 April 13, 2010

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 505 333-3642 | TITLE Regulatory Compliance Tech |
| SIGNATURE N/A | | DATE 4/13/2010 |

EXECUTIVE SUMMARY REPORT

3/9/2010 - 4/13/2010
Report run on 4/13/2010 at 11:12 AM

Little Canyon Unit 06-06G

Section 06-11S-21E, Uintah, Utah, Roosevelt

- 3/9/2010 MIRU Key Energy #6013. Bd well. PT tbg to 1500 psig w/22 bbl TFW @ 140 deg w/success. Rlsd press & unseat pmp. LD 1-1/4" x 26' PR w/1.5 x 14' lnr. TOH w/1 - 3/4" rod sub, 3 - 3/4" Norris 96 slick. NU & ppd 25 bls TFW @ 140°F dwn tbg due to heavy paraffin BU. Contd TOH w/215 - 3/4" Norris 96 slick skr d, LD 120 - 5/8" Norris slick skr d, 16- 1-1/4" sbs & pmp. Pmp was stuck opn @ surf. ND WH, NU BOP. Unlnd tbg hngr @ 60k. Rlsd TAC. TOH & LD 179 jts 2-3/8", 4.7#, J-55 EUE tbg, TAC, 1 jt 2-3/8", 4.7#, J-55 EUE tbg. Prep equip to pl 2-1/16" tbg. SWI & SDFN.
- =====
3/10/2010 Bd well. TOH & LD 101 jts 2-1/16", 3.25#, J-55 EUE tbg, SN & OEMAJ w/mule shoe. Tbg showed hvy ext sc BU fr/6840 - 7200' FS. TIH w/4.75" bit, 5.5" csg scr & 229 jts 2-3/8" tbg, 4.7#, L-80 tbg. Tgd sc BU @ 7340'. TOH w/ 29 jts tbg. EOT @ 6500'. Ppd 20 bbls TFW dwn tbg. SWI & SDFN.
- =====
3/11/2010 Bd well. TIH w/29 jts 2-3/8" tbg. Tgd fill @ 7340'. MIRU pwr swivel & AFU. Estb circion. CO sc BU fr/7340'- 7370' & fell thru. Circ cln & KW w/12 BW. TIH & tgd fill @ 8930'. Estb circion. CO 50' of fill to PBDT @ 8980' (tbg measurement). Circ cln & KW w/20 BW. RDMO pwr swivel & AFU. TOH w/tbg. LD bit & csg scr. SWI & SDFN.
- =====
3/12/2010 Bd well. TIH w/BHA & prod tbg strg. Set 5-1/2" TAC @ 8905' w/15K tens. Ld prod tbg on hgr as follows: 269 jts, 2-3/8", L-80, 4.7#, EUE 8rd tbg, 2-3/8" SN, 4' x 2-3/8" perf sub, 8' x 2-3/8" tbg sub, 5-1/2" Tech SH TAC & mule shoe col. SN @ 8888', TAC/EOT @ 8905', WA/MV perfs fr/6774'- 8836' & PBDT @ 8988'. ND BOP. NU B-1 adpt. RU swb tls. RIH w/XTO's 1.90" tbg broach to SN, no ti spts. POH & LD broach. Prep for A. trtmnt. SWI & SDFWE.
- =====
3/15/2010 MIRU Frac Tech ac equip. PT surf lines to 3000 psig. Pmp 1500 gals 15% HCl ac w/adds dwn tbg. Flshd w/36 bbls TFW @ 0 psig. Let ac soak 1 hr. RU & RIH w/swb tls. BFL @ 2,500' FS. S. 0 BO, Parted sandline 60' from rope socket on first run. Bd well. ND WH. NU BOP. Rlsd TAC. TOH w/BHA & prod tbg strg. Recd swb tls @ SN. TIH w/prod tbg strg as pld. Set 5-1/2" TAC @ 8905' w/15K tens. Ld prod tbg on hgr as follows: 269 jts, 2-3/8", L-80, 4.7#, EUE 8rd tbg, 2-3/8" SN, 4'x 2-3/8" perf sub, 8'x 2-3/8" tbg sub, 5-1/2" Tech- SH TAC & mule shoe col. SWI & SDFN.
- =====
3/16/2010 RU & RIH w/swb tls. BFL @ 4,500' FS. S. 0 BO, 95 BLW, 16 runs, 10 hrs. FFL @ 6,000'FS, FCP 500 - 150 psig. Fld smpls of blk & dirty wtr. Sample taken for analysis. SWI & SDFN.
- =====
3/17/2010 RU & RIH w/swb tls. BFL @ 5,500' FS. S. 0 BO, 9 BLW, 3 runs, 2 hrs. FFL 6,000'FS, FCP 500-150 psig. Fluid was clean w/ no solids. PU & loaded 2" x 1-1/4" x 19' RXBC pmp (XTO #265) w/3/4" x 8' .025 mesh screen GAC. TIH w/pmp, 3' Stablizer, shear tl pinned to 26K, 3' Stablizer, 16 - 1-1/4" sbs, 60 -3/4" Norris 96 w/ molded guides, 277- 3/4" Norris 96 skr d, 14' subs. New 1.5" polish rod. Seated pmp. PT tbg to 1000 psig w/25 bbls TFW. Tstd ok. Rlsd press. LS pmp w/rig to 1000 psig. Gd PA. SWO & HWO. MIRU Nalco pmp trk, Pmp 30 bls chem pill w/ 165 gls Nalco EC 6652A SI, 5 gls Nalco EC 6106 Bio, 5 gls/1000MA 844, then 200 bls TFW dwn TCA, 0-500 psig @ 4BPM. Unable to RWTP surf equip not ready. Turn well over to facilities.
- 3/24/2010 Prep PU for st up. Std C-96 PU (SN#210023C). Ppg @ 4 x 120" SPM. Std PU @ 3:00 p.m., 3/23/10 & RTP.

| | |
|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75700 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: LITTLE CANYON |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: LCU 6-6G |
| 2. NAME OF OPERATOR: XTO ENERGY INC | 9. API NUMBER: 43047361640000 |
| 3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410 | PHONE NUMBER: 505 333-3159 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2019 FNL 1596 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 06 Township: 11.0S Range: 21.0E Meridian: S | 9. FIELD and POOL or WILDCAT: LOVE COUNTY: UINTAH STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/20/2010 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input checked="" type="checkbox"/> OTHER | OTHER: <input type="text" value="CHEMICAL TRTMT"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed a chemical treatment on this well per the following: 12/20/2010: MIRU Nalco. Trtd TCA w/110 gal sc inhib, 10 gal biocide mixed w/20 bbls trtd wtr & follow w/200 bbls 2% KCl wtr. SWI & let soak overnight. RDMO Nalco. SDFN.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 505 333-3642 | TITLE Regulatory Compliance Tech |
| SIGNATURE N/A | | DATE 1/11/2011 |

| | | |
|--|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75700 |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 1. TYPE OF WELL Gas Well | | 7. UNIT or CA AGREEMENT NAME: LITTLE CANYON |
| 2. NAME OF OPERATOR: XTO ENERGY INC | | 8. WELL NAME and NUMBER: LCU 6-6G |
| 3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155 | | 9. API NUMBER: 43047361640000 |
| PHONE NUMBER: 303 397-3727 Ext | | 9. FIELD and POOL or WILDCAT: LOVE |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2019 FNL 1596 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 06 Township: 11.0S Range: 21.0E Meridian: S | | COUNTY: UINTAH |
| | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input checked="" type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/3/2016 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. Performed an Acid Treatment on this well per the following: 02/26/16: MIRU SLU. TOH w/plunger & BHBS. Fill @ 8,906' (no perfs covered). RDMO SLU. 02/29/16: MIRU pump truck. Pump 1000 gal 15% HCL w/3 gal T scav. dn csg and flush w/25 bbls TFW. Pump 250 gal 15% HCL w/2 gal T scav. dn tbg. and flush w/32 bbls TFW. RDMO. 03/02/16: MIRU SWU. RIH w/swb tl's. SWIFPBU. 03/03/16: RIH w/swb tl's. Inspect & dropd Viton plunger. Cycle plunger to surf & RWTP 03/03/16. RDMO SWU.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
April 05, 2016**

| | | |
|--|-------------------------------------|----------------------------------|
| NAME (PLEASE PRINT) Rhonda Smith | PHONE NUMBER 505 333-3215 | TITLE Regulatory Clerk |
| SIGNATURE N/A | DATE 4/1/2016 | |