

**FIML NATURAL RESOURCES, LLC**

December 16, 2004

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Diana Whitney

RE: Ute Tribal #13-22-1319  
SWSW Sec 22 T-13S R-19E  
Wildcat Field  
Uintah County, Utah

Dear Ms. Whitney:

Enclosed are an original and one copy of an application to drill concerning the referenced proposed well.

FIML (FNR) Natural Resources, LLC is requesting the Utah Division of Oil, Gas and Mining to hold this application and all future information as confidential.

If any questions arise or additional information is required, please contact the undersigned at 303-893-5083.

Sincerely,



Phyllis Sobotik  
Regulatory Specialist

/ps  
Enclosures:

RECEIVED

DEC 17 2004

DIV. OF OIL, GAS & MINING

Form  
(August 2004)

FORM  
Approved August 2004

**UTE INDIAN TRIBE  
DEPARTMENT OF ENERGY AND MINERALS  
APPLICATION FOR PERMIT TO DRILL OR REENTER**

001

5. Lease Serial No. or EDANo.  
**EDA Number UIT-EDA-001-000**

6. Tribe Name  
**Ute**

1a. Type of work:  DRILL  REENTER

7. If Unit or CA Agreement, Name and No.  
**N/A**

1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

8. Lease Name and Well No.  
**Ute Tribal 13-22-1319**

2. Name of Operator  
**FIML Natural Resources, LLC**

9. API Well No.  
**43-047-361163**

3a. Address **410 17th St., Suite 570, Denver, CO 80202**

3b. Phone No. (include area code)  
**(303) 893-5073**

10. Field and Pool, or Exploratory  
**Wildcat**

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface **688' FSL & 614' FWL Sec 22 T-13S R-19E**  
At proposed prod. zone **Same 604370 X 39.666409 43912314 -109.783239**

11. Sec., T. R. M. or Blk. and Survey or Area  
**Sec 22, T-13S R-19E**

14. Distance in miles and direction from nearest town or post office\*  
**40.8 miles south southwest of Ouray, Utah**

12. County **Uintah** 13. State **UT**

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) **614'**

16. No. of acres in lease  
**640**

17. Spacing Unit dedicated to this well  
**40 Acres**

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft. **N/A**

19. Proposed Depth  
**8,200**

20. State Bond #  
**8193-15-93**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**6,579' GL**

22. Approximate date work will start\*  
**01/01/2005**

23. Estimated duration  
**15 days**

24. Attachments

The following shall be attached to this form:

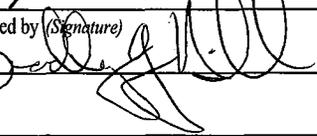
- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan.
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Such other site specific information and/or plans as may be required by the Energy and Minerals Department.

25. Signature 

Name (Printed/Typed)  
**Mark D. Bingham**

Date  
**12/16/2004**

Title  
**Senior Vice President**

Approved by (Signature) 

Name (Printed/Typed)  
**BRADLEY G. HILL**  
Title  
**ENVIRONMENTAL SCIENTIST III**

Date  
**12-27-04**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

**CONFIDENTIAL**

**RECEIVED  
DEC 17 2004  
DIV. OF OIL, GAS & MINING**

# T13S, R19E, S.L.B.&M.

UTE/FNR LLC.

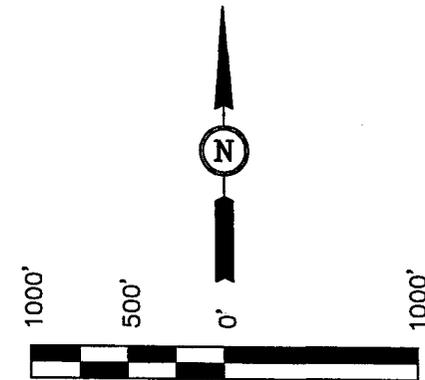
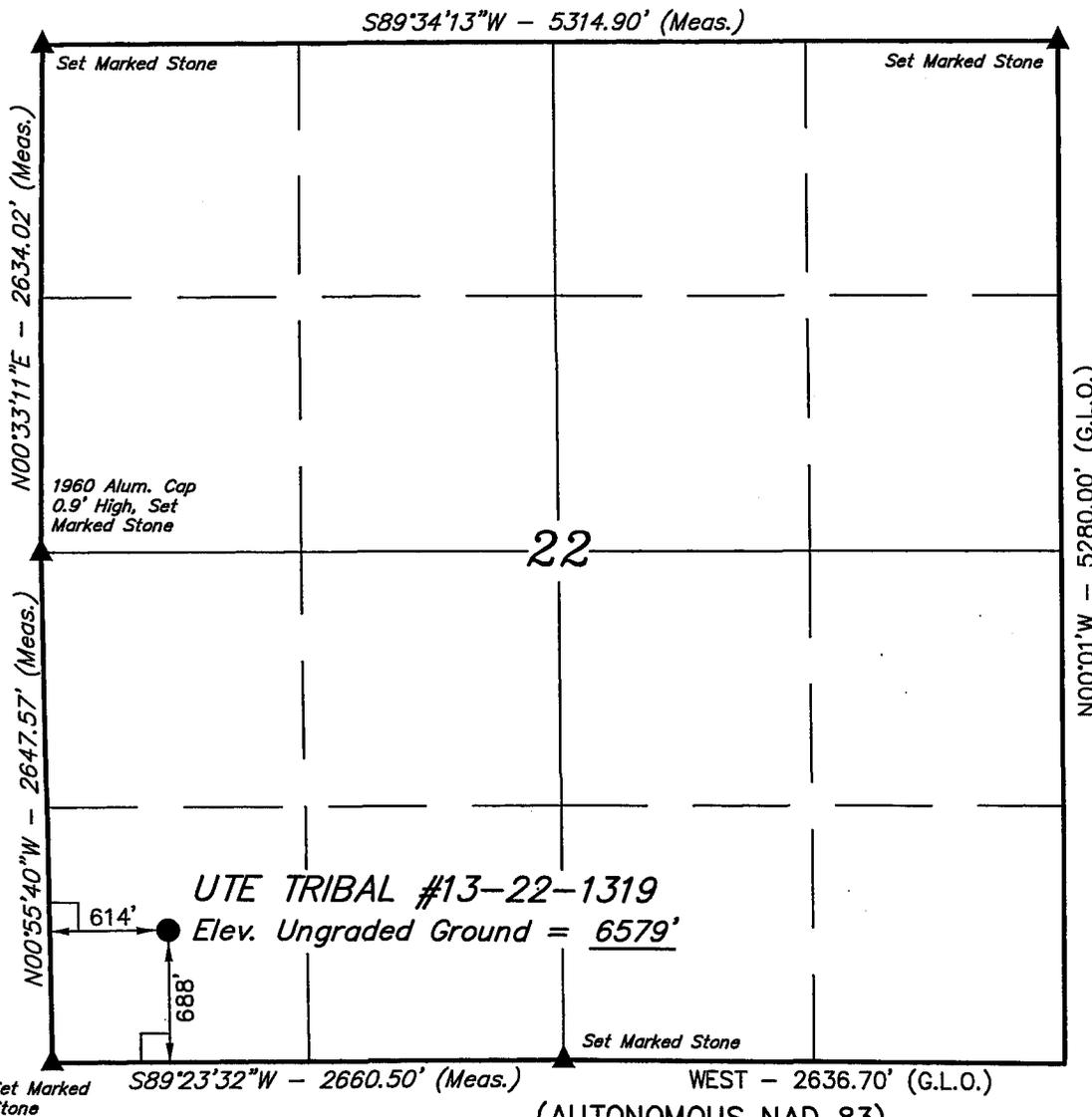
Well location, UTE TRIBAL #13-22-1319, located as shown in the SW 1/4 SW 1/4 of Section 22, T13S, R19E, S.L.B.&M. Uintah County, Utah.

## BASIS OF ELEVATION

BENCH MARK (47 WF) LOCATED IN THE NW 1/4 OF SECTION 22, T12S, R19E, S.L.B.&M. TAKEN FROM THE DOG KNOLL QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6473 FEET.

## BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

|                           |                            |                         |
|---------------------------|----------------------------|-------------------------|
| SCALE<br>1" = 1000'       | DATE SURVEYED:<br>11-22-04 | DATE DRAWN:<br>12-02-04 |
| PARTY<br>S.H. L.M. D.R.B. | REFERENCES<br>G.L.O. PLAT  |                         |
| WEATHER<br>COLD           | FILE<br>UTE/FNR LLC.       |                         |

### LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)

LATITUDE = 39°39'59.04" (39.666400)

LONGITUDE = 109°47'02.81" (109.784114)

(AUTONOMOUS NAD 27)

LATITUDE = 39°39'59.17" (39.666436)

LONGITUDE = 109°47'00.31" (109.783419)

SELF CERTIFICATION STATEMENT

Please be advised that FIML Natural Resources, LLC is considered to be the operator of the following well.

Ute Tribal 13-22-1319  
SW/4 SW/4 688' FSL 614' FWL, Section 22, T-13S, R-19E  
EDA Number UIT-EDA-001-000  
Uintah County, Utah

FIML Natural Resources, LLC is responsible under the terms of this lease for the operations conducted upon lease lands.



Rick L. Parks  
Operations Manager  
FIML Natural Resources, LLC  
410 17<sup>th</sup> Street, Suite 570  
Denver, Colorado 80202  
(303) 893-5073

**UTE/FNR LLC**  
**Managed and Operated by FIML Natural Resources, LLC**

**Ute Tribal 13-22-1319**  
**SW/4 SW/4 688' FSL 614' FWL Section 22 T-13S R-19E**  
**Uintah County, Utah**  
**EDA Number UIT-EDA-001-000**

**DRILLING PROGRAM**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

UTE/FNR LLC is responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and the Standard Operating Procedures will be furnished to the field representative(s) to ensure compliance and will be on location during all construction and drilling operations.

**Ute Tribe Energy and Minerals Department Notification Requirements:**

|                                |   |
|--------------------------------|---|
| Location Construction:         | 48 hours prior to construction of location and access roads.  |
| Location Completion:           | Prior to moving the drilling rig to the location.   |
| Spud notice:                   | At least 24 hours prior to spudding the well.   |
| Casing String & Cementing:     | 24 hours prior to running casing and cementing each casing string.  |
| BOP & Related Equipment Tests: | At least 24 hours prior to initiating pressure tests.   |
| First Production Notice:       | Within 5 days after production from a new well begins or production resumes after an existing well has been off production for more than 90 days. |

1. **Estimated Tops of Geological Markers:**

| <b>Formation</b> | <b>Depth</b> |
|------------------|--------------|
| Green River      | Surface      |
| Wasatch          | 2,056'       |
| Mesa Verde       | 5,247'       |
| Castle Gate      | 7,440'       |
| Mancos           | 7,986'       |
| Total Depth      | 8,200'       |

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Other Minerals:**

| <b>Substance</b> | <b>Formation</b> | <b>Depth</b> |
|------------------|------------------|--------------|
| Oil/Gas          | Wasatch          | 2,056'       |
| Oil/Gas          | Mesa Verde       | 5,247'       |
| Oil/Gas          | Castle Gate      | 7,440'       |

All usable water, having less than 10,000 ppm total dissolved solids, and any prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine their commercial potential. This information will be reported to the Ute Tribe Energy and Minerals Department.

All water shows and water bearing zones will be reported to the Ute Tribe Energy and Minerals Department within one (1) business day after being encountered. Filing of the State of Utah form 7 Report of Water Encountered is optional.

3. **Pressure Control Equipment:** (Schematic Attached)

FIML Natural Resources, LLC's minimum specifications for pressure control equipment are as follows:

The BOP and related equipment will meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 10,000 psi system, with a 5,000 psi hydril. All individual components shall be operable as designed. Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, will be maintained on location while drilling and shall be made available to a Ute Tribe Energy and Minerals Department upon request.

All required BOP tests and/or drills will be recorded in the IADC report.

The anticipated bottom hole pressure will be approximately 3,500 psi.

4. **Proposed Casing and Cementing Program:**

The proposed Casing Program will be as follows:

| <u>Purpose</u> | <u>Depth</u> | <u>Hole Size</u> | <u>Casing Size</u> | <u>Type</u> | <u>Conn</u> | <u>Weight (lb/ft)</u> |
|----------------|--------------|------------------|--------------------|-------------|-------------|-----------------------|
| Surface        | 2,000'       | 12-1/4"          | 9-5/8"             | J-55        | ST &C       | 36                    |
| Production     | TD           | 8-1/2"           | 5-1/2"             | N-80        | LT &C       | 17                    |

The proposed casing and cementing program will be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement will receive approval prior to use. The casing setting depth will be calculated to position the casing seat opposite a competent formation, which will contain the maximum pressure to which it will be exposed during drilling operations. Determination of casing setting depth will be based on all relevant factors, including: presence/absence of hydrocarbons, fracture gradients, usable water zones, formation pressures, lost circulation zones, other minerals, or other unusual characteristics.

All casing, except conductor casing, will be new.

The surface casing will be cemented back to the surface either during the primary cement job or by remedial cementing.

All waiting on cement times will be adequate to achieve a minimum of five hundred (500) psi compressive strength at the casing shoe prior to drilling out.

As a minimum, usable water zones below the surface casing will be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If Gilsonite is encountered while drilling, it will be isolated and/or protected via the cementing program.

Surface casing will have centralizers on the bottom three joints, with a minimum of one (1) centralizer per joint.

Top plugs will be used to reduce contamination of cement by the displacement fluid. A bottom plug or other acceptable technique, such as a pre-flush fluid, will be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor will be pressure tested to 0.22 psi per foot of casing string length or to 1,500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action will be taken.

The cementing program will be as follows:

| <u>Surface</u> | <u>Cement Fill</u> | <u>Type and Amounts</u>                  |
|----------------|--------------------|--|
| 1,700' -0'     | 1,700'             | ~630 sxs Halliburton CBM Light cement w/ |

0.25 pps flocele. Weight 11.0 ppg. Yield 3.76 ft<sup>3</sup>/sx.

2,000'-1,700'                      300'                      ~280 sxs Halliburton Premium cement w/ 3.0% salt and 0.3% Versaset. Weight 14.5 ppg. Yield 1.42 ft<sup>3</sup>/sx.

| <u>Production</u> | <u>Cement Fill</u> | <u>Types and Amounts</u>  |
|-------------------|--------------------|---|
| 4,900'-0'         | 4,900'             | ~425 sxs Halliburton High Fill Standard Type 5 cement w/ 16% gel, 0.75% econolite, 10#/sk gilsonite, .25#/sk flocele, .7% HR-7, and 3% salt. Weight 11.0 ppg. Yield 3.83 ft <sup>3</sup> /sx. |

Type and Amounts

|               |        |   |
|---------------|--------|---|
| 8,200'-4,900' | 3,300' | ~620 sxs Halliburton 50/50 Poz Mix class "G" cement w/ 0.2% gel, 3% KCL, .75% Halad 322, .2% FWCA, 3#/sk Silicalite, and .25#/sk flocele. Weight 13.8 ppg. Yield 1.49 ft <sup>3</sup> /sx.<br><b>NOTE: Cement volumes and slurry composition may change in order to isolate any potential uphole zones of interest.</b> |
|---------------|--------|---|

Anticipated cement tops will be reported as to depth, not the expected number of sacks of cement to be used. The Ute Tribe Energy and Minerals Department will be notified, with sufficient lead time, in order to have a Ute Tribe Energy and Minerals Department representative on location while running all casing strings and cementing.

After cementing the surface casing and prior to commencing any test, FIML Natural Resources, LLC will wait long enough for the cement to have at least a compressive strength of 500 psi at the shoe. WOC time will be recorded in the Driller's log.

The spud date will be shown on the first report that is submitted.

A Sundry Notice will be filed with the Ute Tribe Energy and Minerals Department within 30 days after the work is completed. It will contain the following information:

The setting of each string showing the size, grade, weight of casing set, setting depth, amounts and types of cement used, whether the cement was circulated to surface or the top of cement behind casing, the depth of cementing tools used, casing testing methods and results, and the date the work was done. The spud date will be shown on the first report that is submitted.

**The following auxiliary well equipment will be used:**

A 3" choke manifold and pit level indicator.

An upper Kelly Cock will be kept in the drilling string at all times.

A stabbing valve will be available on the rig floor and will fit all rotary connections.

5. **Drilling Fluids Program:**

| <u>Interval</u> | <u>Weight</u>           | <u>Viscosity</u>  | <u>Fluid Loss</u> | <u>Description</u>   |
|-----------------|-------------------------|-------------------|-------------------|--|
| 0'-2,000'       | Air/Mist<br>8.4-8.8 ppg | Air/Mist<br>26-42 | N/A               | Drill with air/mist using polymer sweeps to clean the hole if portions of this section must be drilled with water.                                   |
| 2,000'-8,200'   | 8.4 - 9.4               | 38-62             | < 15 cc           | Mix 6.0 ppb DAP (diammonium phosphate) in active mud system. Use EZ-Mud on connections for minor sweeps. Raise viscosity as hole conditions dictate. |

There will be sufficient mud inventory on location during drilling operations to control any adverse conditions which may arise.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system without prior approval of the Ute Tribe Energy and Minerals Department to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in any amount to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of the well. Furthermore, no hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of any wells.

6. **Evaluation Program:**

Logging Program:

Compensated Density/Neutron Log; Induction Log; Acoustic Sonic/GR Log. Logs will be run from Total Depth to the base of the surface casing.

A cement bond log (CBL) will be run from plug back total depth within the casing to the top of cement and it will be utilized to determine the bond quality for the production casing. A field copy of the CBL will be submitted to the Ute Tribe Energy and Minerals Department.

Sampling:

Dry samples will be taken every ten (30) feet from the base of surface casing to Total Depth.

Deviation Surveys:

Surveys will be run at least every five-hundred (500) feet. Surveys will also be taken on every trip.

Mud Logger:

A one person mud-logging unit will be on location from the base of surface casing to Total Depth.

Drill Stem Tests;

All Drill Stem Tests (DST) will be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the Ute Tribe Energy and Minerals Department. DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe conditions). Packers can be released, but tripping will not begin before daylight unless prior approval is obtained from the Ute Tribe Energy and Minerals Department.

Cores:

When necessary.

Completion:

The "Well Completion and Re-completion Report and Log" will be submitted no later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164, whether the well is completed as a dry hole or a producer. One copy of all logs, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations will be filed with the form report.

Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Ute Tribe Energy and Minerals Department.

7. **Abnormal Conditions:**

No abnormal conditions are anticipated.

8. **Anticipated Starting Dates and Notification of Operations:**

Drilling Activity:

Drilling activity will begin after the site specific APD has been approved, the access road and location have been built, and a drilling rig has been placed under contract.

If possible, the surface hole will be drilled and surface casing set and cemented with a rathole rig. The drilling rig will move in after surface casing has been set and will drill the hole to Total Depth. Approximately fifteen (50) working days will be required to drill the hole including the surface hole operation.

Longstring cement will set for a minimum of 72 hours. Well completion operations should take approximately fifteen (15) working days.

#### Notification of Operations:

The Ute Tribe Energy and Minerals Department will be notified at least 24 hours prior to the commencement of spudding the well, to be followed with a Sundry Notice, of initiating pressure tests of the blowout preventer and related equipment, and running casing and cementing of all casing strings. Notification will be made during regular work hours (8:00 a.m. – 4:30 p.m., Monday – Thursday, except holidays).

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from the well to be placed in suspended status without prior approval from the Ute Tribe Energy and Minerals Department. Prior approval of the Ute Tribe Energy and Minerals Department will be obtained and notification given before resumption of operations, if operations are to be suspended.

A completion rig will be used for completion operations.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

UTE/FNR LLC will report production data to the Ute Tribe Energy and Minerals Department and to the State of Utah in accordance with state regulations. Production reporting will start with the month in which operations commence and continue each month until the well is physically plugged and abandoned.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever occurs first; and for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is measured through permanent metering facilities, whichever occurs first.

Should a well be successfully completed for production, the Ute Tribe Energy and Minerals Department will be notified when the well is placed in a producing status.

Such notification will be sent by written communication no later than 5 days following the date when the well is placed on production.

In accordance with Onshore Order No. 7, with the approval of the Ute Tribe Energy and Minerals Department, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During this period, an application for approval of the permanent disposal method must be submitted to the Ute Tribe Energy and Minerals Department.

In accordance with NTL-4A, lessees or operators are authorized to vent/flare gas during the initial well evaluation tests, not to exceed 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the Ute Tribe Energy and Minerals Department and approval received for any venting/flaring of gas beyond the initial 30 days or authorized test period.

A schematic facilities diagram, as required under 43 CFR 3162.7-5(d.1-3), will be submitted to the Ute Tribe Energy and Minerals Department within 60 days of installation or first production, whichever occurs first. All site security regulations, as specified in Onshore Oil & Gas Order No. 3, will be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5(b.4).

Well abandonment operations will not be commenced without the prior approval of the Ute Tribe Energy and Minerals Department. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the Ute Tribe Energy and Minerals Department. A "Subsequent Report of Abandonment" will be filed with the UTE/FNR LLC within 30 days following completion of the well for abandonment. The report will indicate placement of the plugs and current status of the surface restoration. Final abandonment will not be approved until the surface reclamation work required by the APD or approved abandonment notice has been completed to the satisfaction of the Ute Tribe Energy and Minerals Department.

In accordance with Onshore Oil and Gas Order No. 1, UTE/FNR LLC will ensure that its exploration, development, production, and construction operations are conducted in a manner which conforms with applicable laws and regulations.

**9. Other Information:**

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or co-mingling on-lease or off-lease will have prior written approval from the Ute Tribe Energy and Minerals Department.

The gas meter will be calibrated and any production tank will be strapped in place prior to any deliveries of gas or oil. Tests for meter accuracy will be conducted following the initial installation or following any repair and at least quarterly thereafter. The Ute Tribe Energy and Minerals Department will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Ute Tribe Energy and Minerals Department. All measurement

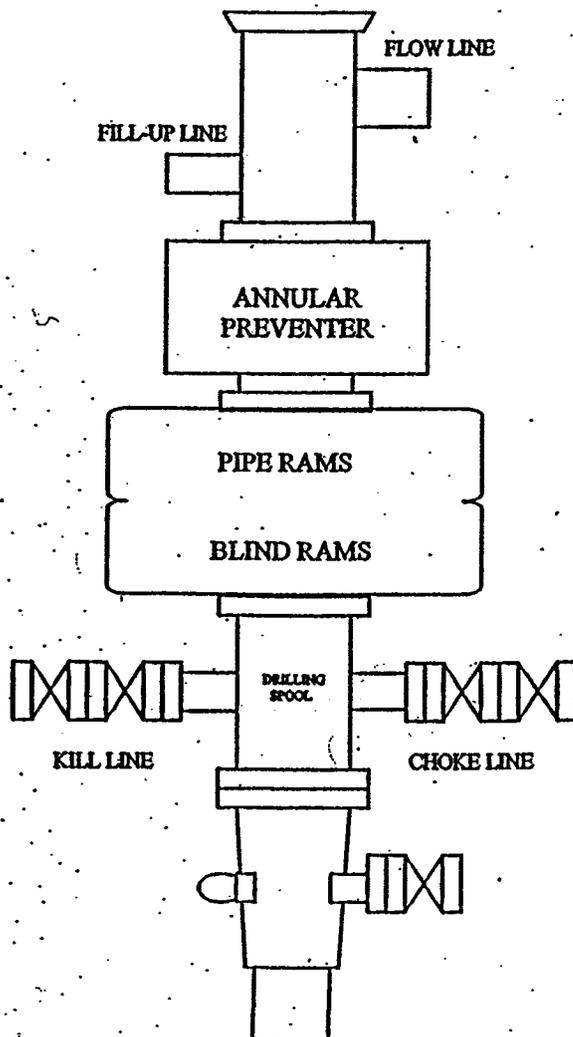
facilities will conform to API and AGA standards, Onshore Oil & Gas Order No. 4, and Onshore Oil & Gas Order No. 5 for natural gas and liquid hydrocarbon measurements.

Deviations from the proposed drilling and/or workover program will be approved by the Ute Tribe Energy and Minerals Department. Safe drilling and operating practices will be observed. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.

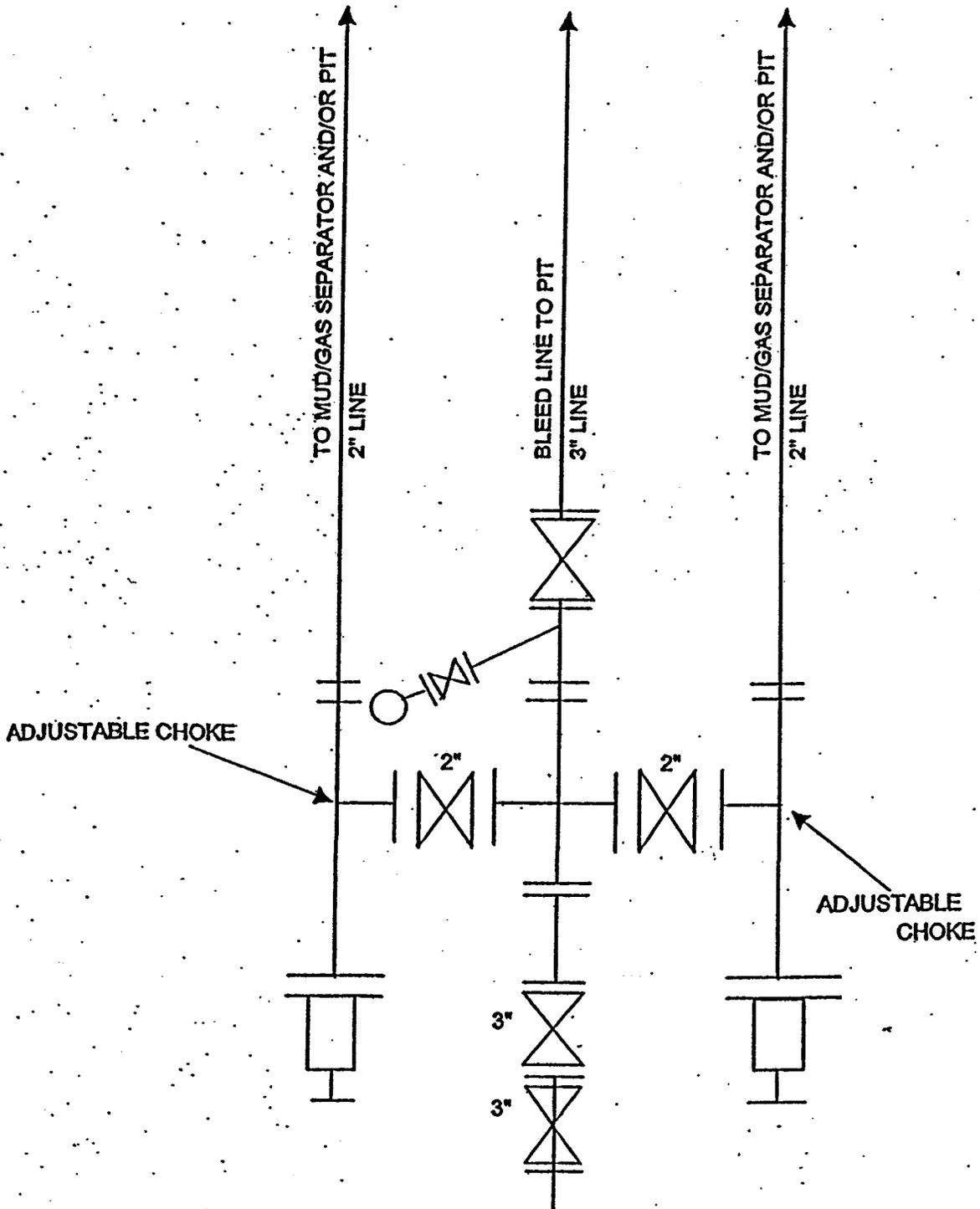
A "Sundry Notice and Report in Wells" will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

## BOP AND PRESSURE CONTAINMENT DATA

1. BOP EQUIPMENT SHALL CONSIST OF A DOUBLE GATE, HYDRAULICALLY OPERATED PREVENTER WITH PIPE & BLIND RAMS OR TWO SINGLE RAM TYPE PREVENTERS, ONE EQUIPPED WITH PIPE RAMS, THE OTHER EQUIPPED WITH BLIND RAMS.
2. BOP'S ARE TO BE WELL BRACED WITH HAND CONTROLS EXTENDED CLEAR OF THE SUBSTRUCTURE.
3. ACCUMULATOR TO PROVIDE CLOSING PRESSURE IN EXCESS OF THAT REQUIRED WITH SUFFICIENT VOLUME TO OPERATE ALL COMPONENTS.
4. AUXILIARY EQUIPMENT: LOWER KELLY COCK, FULL OPENING STABBING VALVE, 3<sup>rd</sup> CHOKE MANIFOLD, PIT LEVEL INDICATOR &/OR FLOW SENSORS WITH ALARMS.
5. ALL BOP EQUIPMENT, AUXILIARY EQUIPMENT, STAND PIPE, VALVES, & ROTARY HOSE TO BE TESTED TO THE RATE PRESSURE OF THE BOP'S AT THE TIME OF INSTALLATION & EVERY 30 DAYS THERAFTER. BOP'S TO BE MECHANICALLY CHECKED DAILY. ANNULAR PREVENTER WILL BE TESTED TO 50% (2500 psi) OF PRESSURE RATING.
6. MODIFICATION OF HOOK-UP OR TESTING PROCEDURE MUST BE APPROVED IN WRITING ON TOUR REPORTS BY WELLSITE REPRESENTATIVE.



# 5000 PSI CHOKE MANIFOLD EQUIPMENT



**UTE/FNR LLC**  
**Managed and Operated by FIML Natural Resources, LLC**

**Ute Tribal 13-22-1319**  
**SW/4 SW/4 688' FSL 614' FWL Section 22 T-13S R-19E**  
**Uintah County, Utah**  
**EDA Number UIT-EDA-001-000**

**MULTI-POINT SURFACE USE & OPERATIONS PLAN**

**1. Existing Roads**

- A. Proceed in a westerly direction from Vernal, Utah along U.S. Highway 40 approximately 14.0 miles to the junction of State Highway 88. Turn left and proceed in a southerly direction approximately 17.0 miles to Ouray, Utah. Proceed in a southerly, then southeasterly direction approximately 9.1 miles on the Seep Ridge Road to the junction of this road and an existing road to the south. Turn right and proceed in a southerly direction approximately 2.8 miles to the junction of this road and an existing road to the west. Turn right and proceed in a westerly, then southwesterly, then southerly direction approximately 28.4 miles to the beginning of the access to the south. Follow the new access road southwesterly, then south, then east approximately 0.6 miles to the Ute Tribal 13-22-1319 location.
- B. The proposed well site is located approximately 40.8 miles south southwest of Ouray, Utah – See attached Topographic Map “A”.
- C. Refer to attached Topographic Map “A”.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

**2. Planned Access Roads**

See Topographic Map “B” for the location of the proposed access road.

**3. Location of existing wells within a one mile radius of proposed well location**

See Topographic Map “C” for the location of existing wells within a one-mile radius.

**4. Location of Existing and /or Proposed Facilities**

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

**5. Location and Type of Water Supply**

- A. Water supply will be from the Kenneth Joe Batty water well. The State Water Right number is 43-10447 and the well is located in Section 9, T-8S, R-20E, Uintah County, Utah.
- B. Water will be hauled by JN Trucking, Inc.

**6. Source of Construction Materials**

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

**7. Method of Handling Waste Materials**

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

**8. Ancillary Facilities**

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

**9. Well Site Layout**

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and top soil stockpile(s).

**10. Plans for Restoration of the Surface**

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

**11. Surface Ownership**

Access Road: Ute Indian Tribe  
Location: Ute Indian Tribe

**12. Other Information**

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

**13. Operator's Representative and Certification**

Name: Rick L. Parks  
Address: 410 17<sup>th</sup> Street

Suite 570  
Denver, Colorado 80202

Phone No. 303-893-5081

Cellular No. 303-229-7689

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and Onshore Oil and Gas Orders. FIML Natural Resources, LLC is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

**Certification:**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with operations proposed herein will be performed by FIML Natural Resources, LLC and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it was approved.

12/16/04

Date



Rick L. Parks  
Operations Manager  
FIML Natural Resources, LLC

## **EPA's LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES**

While the following wastes are nonexempt, they are not necessarily hazardous.

- **Unused fracturing fluids or acids**
- **Gas plant cooling tower cleaning wastes**
- **Painting wastes**
- **Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids**
- **Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste**
- **Refinery wastes**
- **Liquid and solid wastes generated by crude oil and tank bottom reclaimers**
- **Used equipment lubrication oils**
- **Waste compressor oil, filters, and blowdown**
- **Used hydraulic fluids**
- **Waste solvents**
- **Waste in transportation pipeline-related pits**
- **Caustic or acid cleaners**
- **Boiler cleaning wastes**
- **Boiler refractory bricks**
- **Incinerator ash**
- **Laboratory wastes**
- **Sanitary wastes**
- **Pesticide waste**
- **Radioactive tracer wastes**
- **Drums, insulation and miscellaneous solids**

**UTE/FNR LLC.**  
**UTE TRIBAL #13-22-1319**  
 LOCATED IN UINTAH COUNTY, UTAH  
 SECTION 22, T13S, R19E, S.L.B.&M.

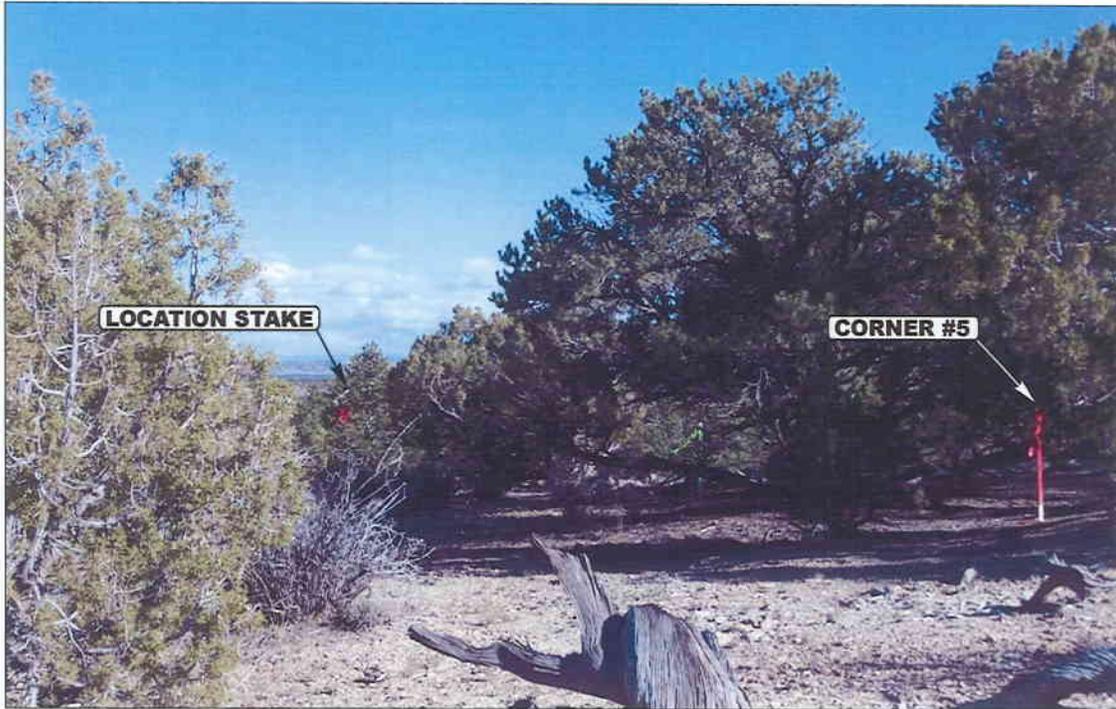


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

**UELS** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 435-789-1017 uels@uelsinc.com

**LOCATION PHOTOS**

|           |           |           |
|-----------|-----------|-----------|
| <b>12</b> | <b>02</b> | <b>04</b> |
| MONTH     | DAY       | YEAR      |

**PHOTO**

TAKEN BY: G.S.

DRAWN BY: P.M.

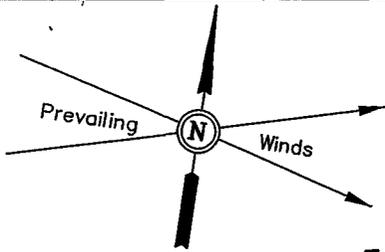
REVISED: 00-00-00

UTE/FNR LLC.

FIGURE #1

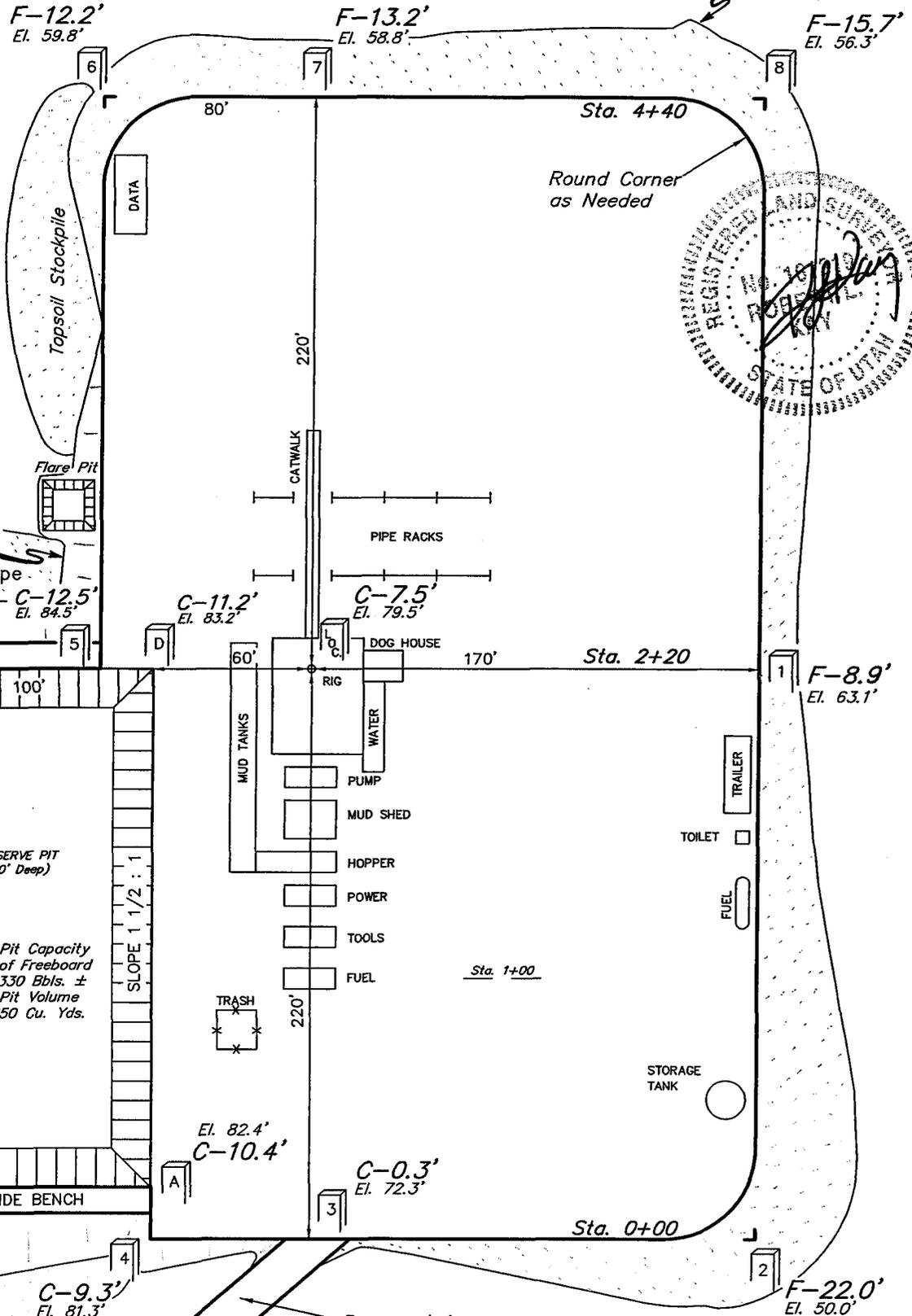
LOCATION LAYOUT FOR

UTE TRIBAL #13-22-1319  
SECTION 22, T13S, R19E, S.L.B.&M.  
688' FSL 614' FWL



SCALE: 1" = 60'  
DATE: 12-02-04  
Drawn By: D.R.B.

Approx. Toe of Fill Slope



NOTE:  
Flare Pit is to be located a min. of 100' from the Well Head.

Reserve Pit Backfill & Spoils Stockpile

RESERVE PIT (10' Deep)  
10' WIDE BENCH  
200'  
SLOPE 1 1/2 : 1  
Total Pit Capacity W/2' of Freeboard = 21,330 Bbls. ±  
Total Pit Volume = 5,850 Cu. Yds.

NOTES:

Elev. Ungraded Ground At Loc. Stake = 6579.5'  
FINISHED GRADE ELEV. AT LOC. STAKE = 6572.0'

Proposed Access Road

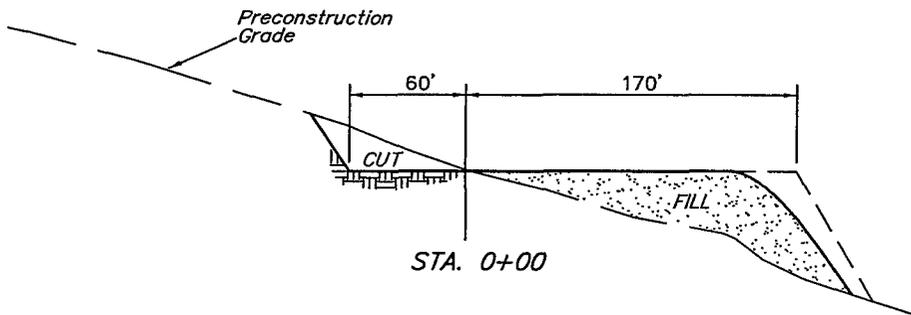
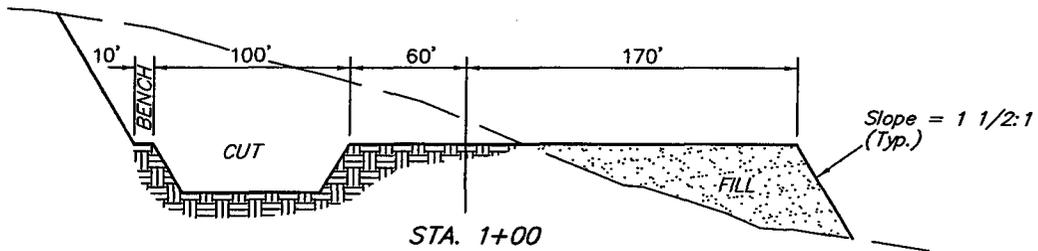
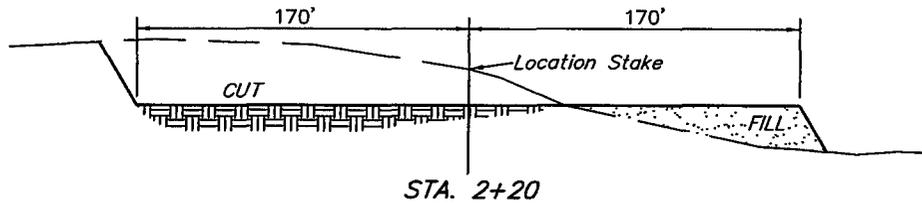
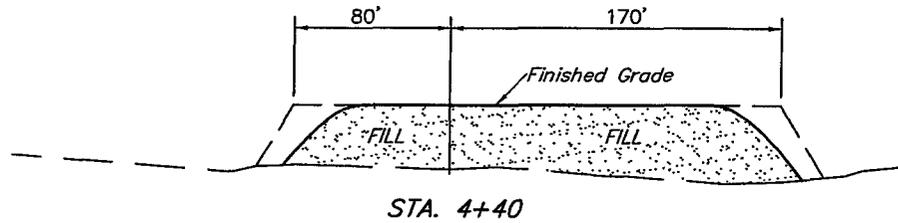
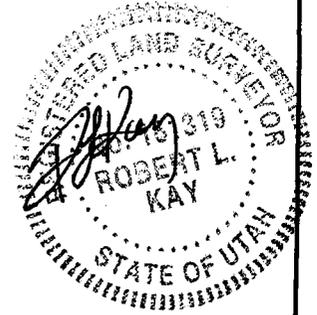
UTE/FNR LLC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR  
 UTE TRIBAL #13-22-1319  
 SECTION 22, T13S, R19E, S.L.B.&M.  
 688' FSL 614' FWL

1" = 40'  
 X-Section  
 Scale  
 1" = 100'

DATE: 12-02-04  
 Drawn By: D.R.B.



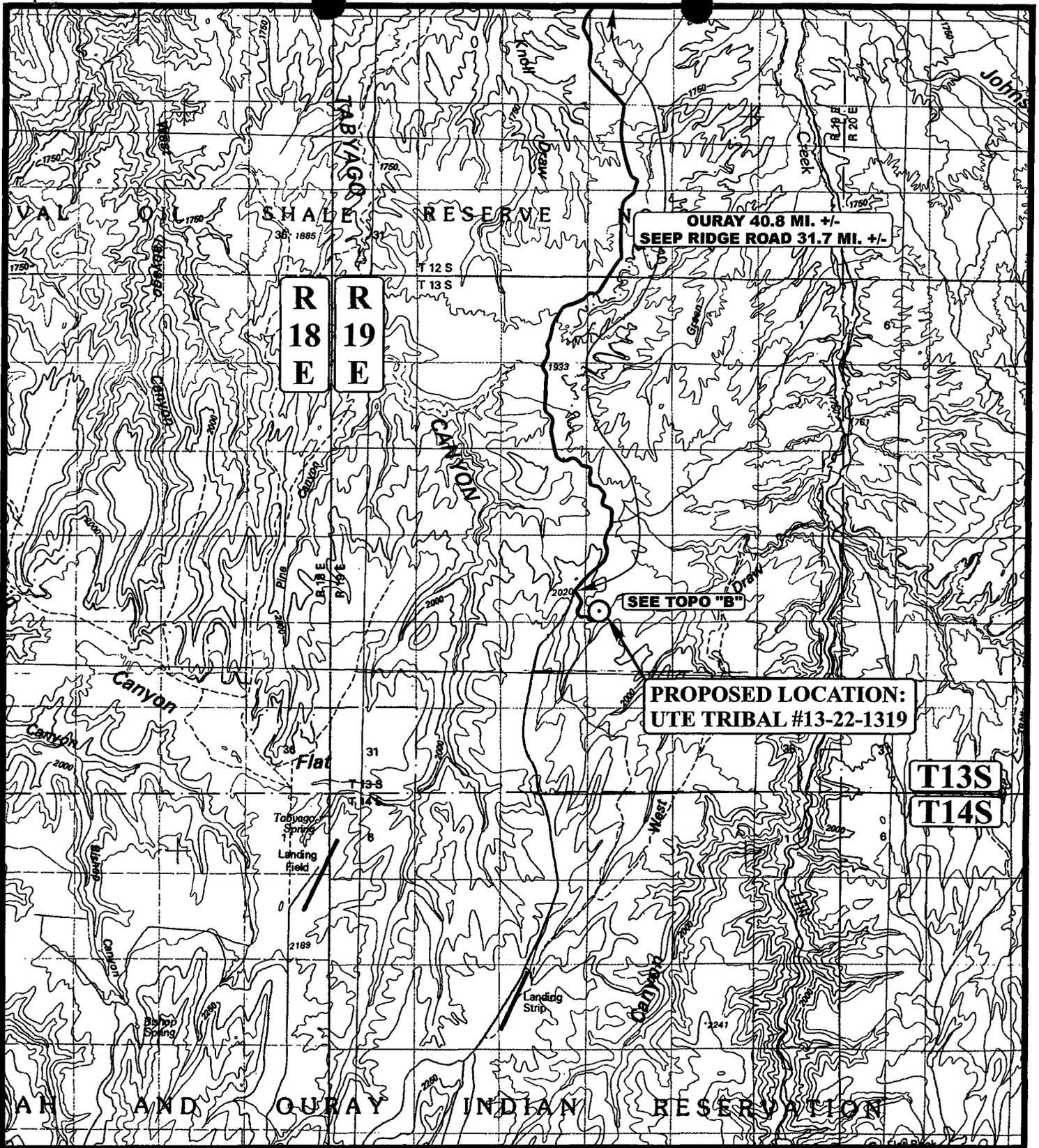
\* NOTE:  
 FILL QUANTITY INCLUDES  
 5% FOR COMPACTION

APPROXIMATE YARDAGES

|                         |                         |
|-------------------------|-------------------------|
| <b>CUT</b>              |                         |
| (12") Topsoil Stripping | = 6,410 Cu. Yds.        |
| Remaining Location      | = 31,500 Cu. Yds.       |
| <b>TOTAL CUT</b>        | <b>= 37,910 CU.YDS.</b> |
| <b>FILL</b>             | <b>= 28,570 CU.YDS.</b> |

|  |                  |
|--|------------------|
| EXCESS MATERIAL                            | = 9,340 Cu. Yds. |
| Topsoil & Pit Backfill<br>(1/2 Pit Vol.)   | = 9,340 Cu. Yds. |
| EXCESS UNBALANCE<br>(After Rehabilitation) | = 0 Cu. Yds.     |

UINTAH ENGINEERING & LAND SURVEYING  
 85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



**LEGEND:**

○ PROPOSED LOCATION



**UTE/FNR LLC.**

**UTE TRIBAL #13-22-1319  
SECTION 22, T13S, R19E, S.L.B.&M.  
688' FSL 614' FWL**



**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

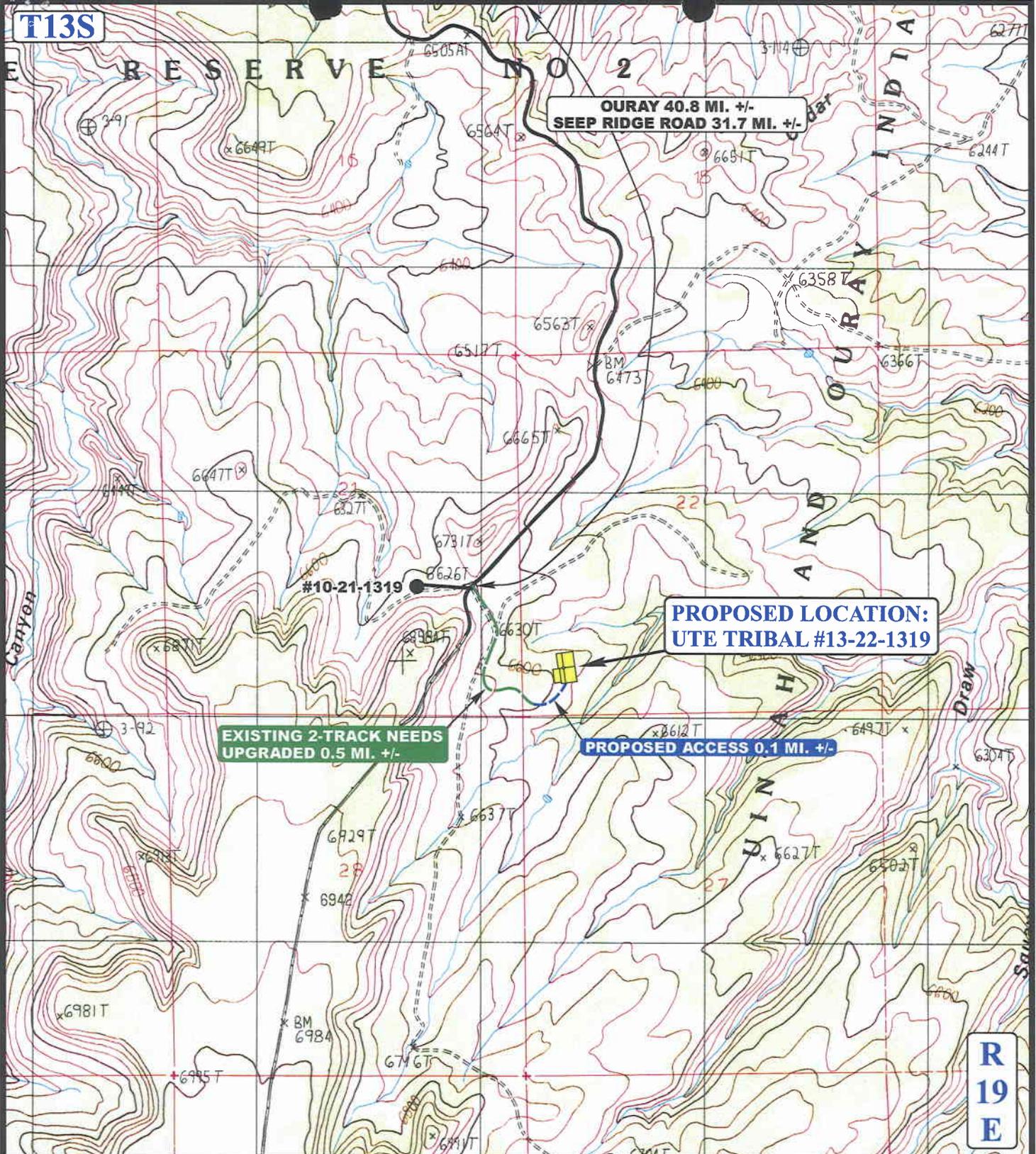
**12 02 04**  
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M.

REVISED: 00-00-00



T13S



**PROPOSED LOCATION:  
UTE TRIBAL #13-22-1319**

**EXISTING 2-TRACK NEEDS  
UPGRADED 0.5 MI. +/-**

**PROPOSED ACCESS 0.1 MI. +/-**

**LEGEND:**

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  EXISTING 2-TRACK NEEDS UPGRADED

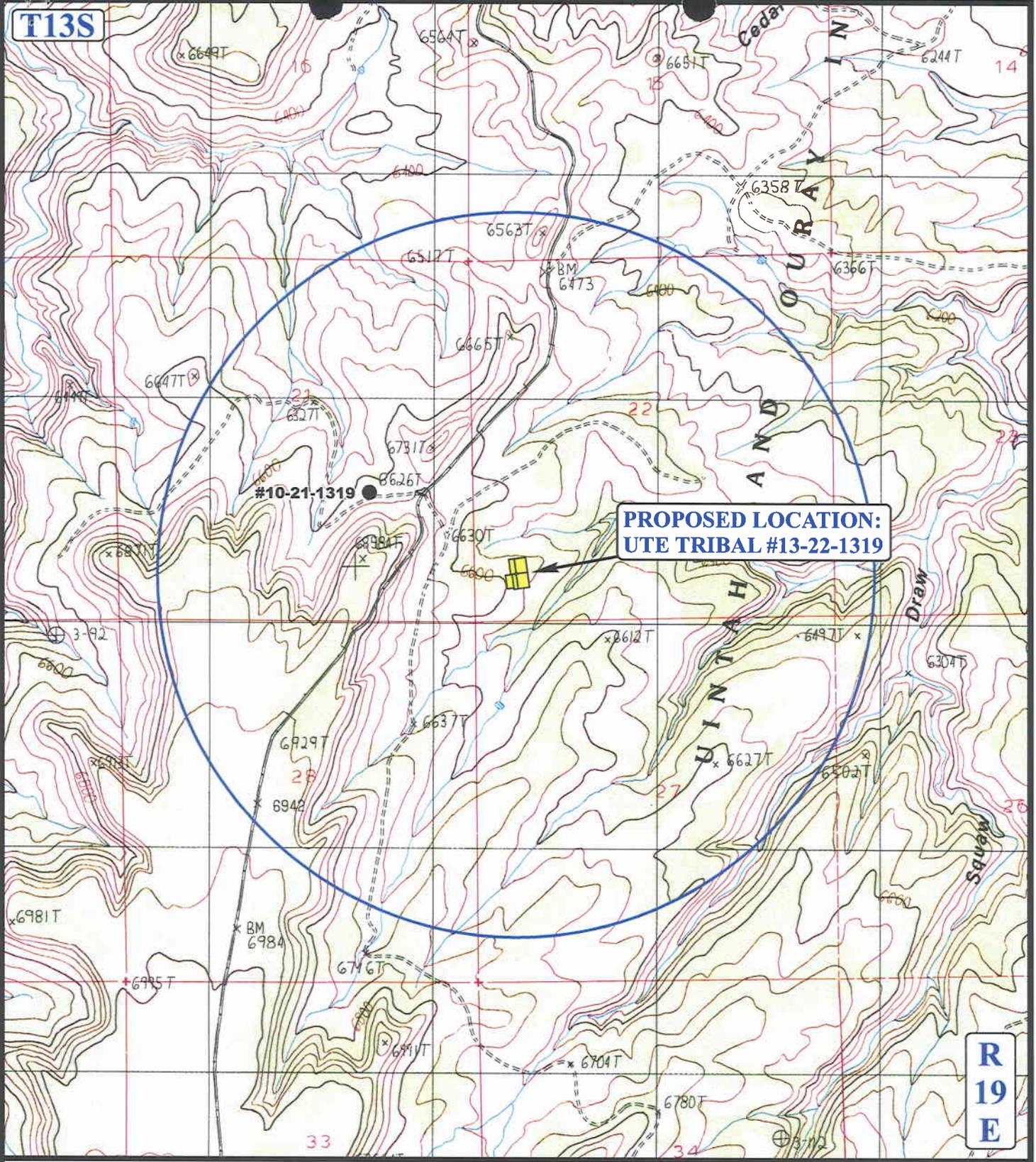
UTE/FNR LLC.

UTE TRIBAL #13-22-1319  
 SECTION 22, T13S, R19E, S.L.B.&M.  
 688' FSL 614' FWL

**U E I S**  
 Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC** 12 02 04  
**MAP** MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00 **B**  
 TOPO



**PROPOSED LOCATION:  
UTE TRIBAL #13-22-1319**

**LEGEND:**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⬮ SHUT IN WELLS
- ⊗ WATER WELLS
- ⬮ ABANDONED WELLS
- ⬮ TEMPORARILY ABANDONED



**UTE/FNR LLC.**

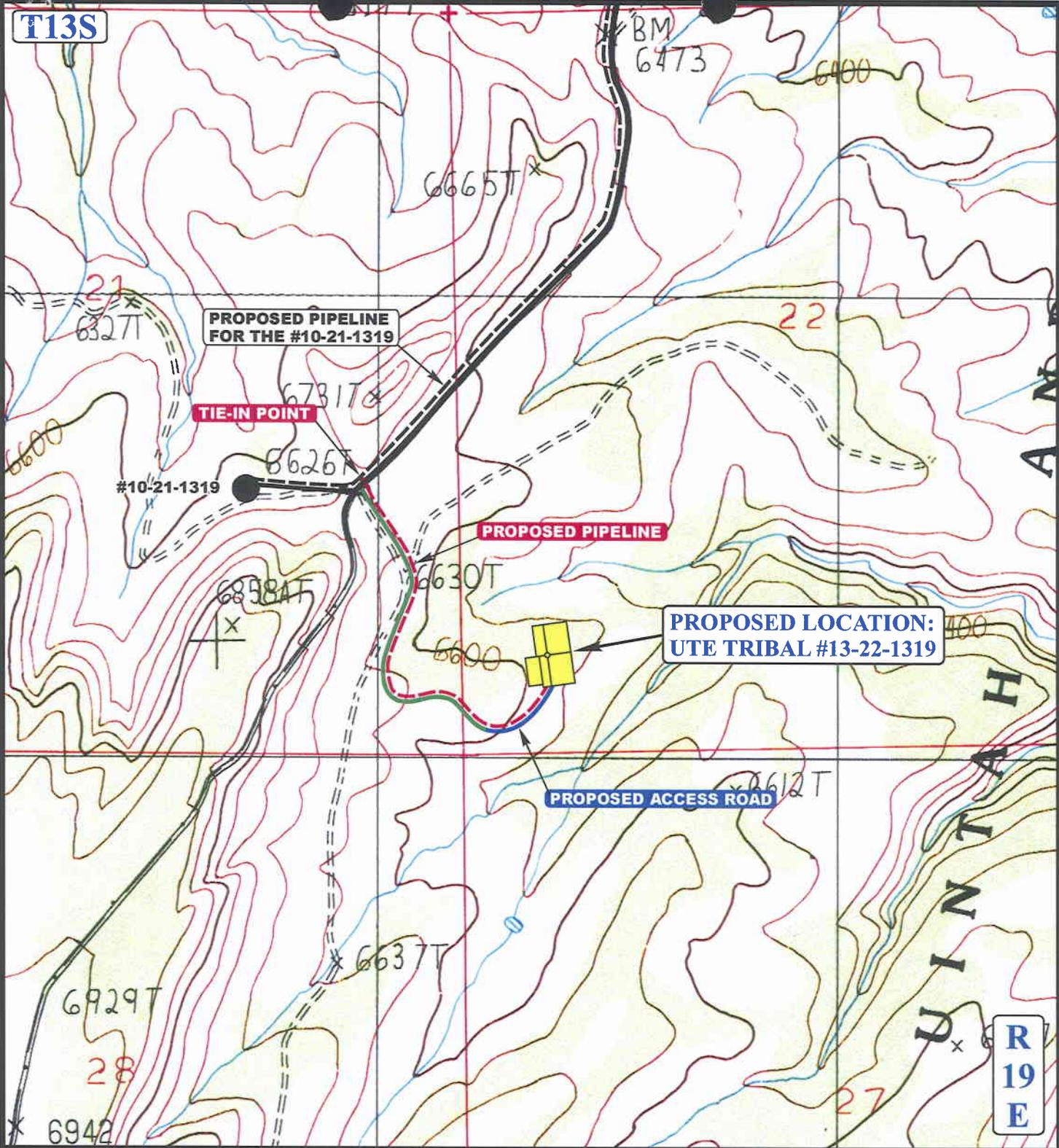
**UTE TRIBAL #13-22-1319  
SECTION 22, T13S, R19E, S.L.B.&M.  
688' FSL 614' FWL**



**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** 12 02 04  
MONTH DAY YEAR  
SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





**APPROXIMATE TOTAL PIPELINE DISTANCE = 2,919' +/-**

**LEGEND:**

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE



**UTE/FNR LLC.**

**UTE TRIBAL #13-22-1319  
SECTION 22, T13S, R19E, S.L.B.&M.  
688' FSL 614' FWL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** 12 02 04  
MONTH DAY YEAR  
SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00



**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

004

APD RECEIVED: 12/17/2004

API NO. ASSIGNED: 43-047-36163

WELL NAME: UTE TRIBAL 13-22-1319  
 OPERATOR: FIML NATURAL RESOURCES ( N2530 )  
 CONTACT: MARK BINGHAM

PHONE NUMBER: 303-893-5073

PROPOSED LOCATION:

SWSW 22 130S 190E  
 SURFACE: 0688 FSL 0614 FWL  
 BOTTOM: 0688 FSL 0614 FWL  
 UINTAH  
 WILDCAT ( 1 )

| INSPECT LOCATN BY: / / |          |      |
|------------------------|----------|------|
| Tech Review            | Initials | Date |
| Engineering            |          |      |
| Geology                |          |      |
| Surface                |          |      |

LEASE TYPE: 2 - Indian  
 LEASE NUMBER: 001-000  
 SURFACE OWNER: 2 - Indian  
 PROPOSED FORMATION: MNCS  
 COALBED METHANE WELL? NO

LATITUDE: 39.66641  
 LONGITUDE: -109.7832

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]  
(No. 8193-15-93 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 43-10447 )
- RDCC Review (Y/N)  
(Date: )
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.  
Unit \_\_\_\_\_
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: \_\_\_\_\_  
Eff Date: \_\_\_\_\_  
Siting: \_\_\_\_\_
- R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: 1- Federal Approval  
2- Spacing Slip



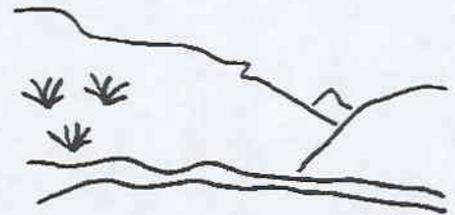
OPERATOR: FIML NATURAL RES LLC (N2530)

SEC. 22 T.13S R.19E

FIELD: WILDCAT (001)

COUNTY: UINTAH\*\*

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY  
DATE: 23-DECEMBER-2004

**Wells**

- ✓ GAS INJECTION
- \* GAS STORAGE
- × LOCATION ABANDONED
- ⊕ NEW LOCATION
- ◇ PLUGGED & ABANDONED
- \* PRODUCING GAS
- PRODUCING OIL
- ⊖ SHUT-IN GAS
- SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ◇ WATER SUPPLY
- ✓ WATER DISPOSAL

**Units.shp**

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

**Fields.shp**

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



State of Utah

Department of  
Natural Resources

ROBERT L. MORGAN  
*Executive Director*

Division of  
Oil, Gas & Mining

MARY ANN WRIGHT  
*Acting Division Director*

OLENE S. WALKER  
*Governor*

GAYLE F. McKEACHNIE  
*Lieutenant Governor*

December 27, 2004

FIML Natural Resources, LLC  
410 17th St., Suite 570  
Denver, CO 80202

Re: Ute Tribal 13-22-1319 Well, 688' FSL, 614' FWL, SW SW, Sec. 22,  
T. 13 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36163.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

(for) John R. Baza  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

Operator: FIML Natural Resources, LLC

Well Name & Number Ute Tribal 13-22-1319

API Number: 43-047-36163

Lease: 001-000

Location: SW SW                      Sec. 22                      T. 13 South                      R. 19 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

006

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: FIML Natural Resources, LLC  
Address: 410 17th Street, Suite 570  
city Denver  
state CO zip 80202

Operator Account Number: N 2530

Phone Number: 303-893-5083

Well 1

|              |                       |                   |              |                                  |     |              |
|--------------|-----------------------|-------------------|--------------|----------------------------------|-----|--------------|
| APN Number   | Well Name             | BL                | SB           | NE                               | SE  | County       |
| 43-047-36163 | Ute Tribal 13-22-1319 | SWSW              | 22           | 13S                              | 19E | Uintah       |
| Action Code  | Current Entity Number | New Entity Number | Start Date   | Entity Assignment Effective Date |     |              |
| A            | 99999                 | 14516             | Jan 17, 2005 | 1/20/05                          |     |              |
| Comments:    | MNCS                  |                   |              |                                  |     | CONFIDENTIAL |

C

K

Well 2

|             |                       |                   |            |                                  |    |        |
|-------------|-----------------------|-------------------|------------|----------------------------------|----|--------|
| APN Number  | Well Name             | BL                | SB         | NE                               | SE | County |
|             |                       |                   |            |                                  |    |        |
| Action Code | Current Entity Number | New Entity Number | Start Date | Entity Assignment Effective Date |    |        |
|             |                       |                   |            |                                  |    |        |
| Comments:   |                       |                   |            |                                  |    |        |

Well 3

|             |                       |                   |            |                                  |    |        |
|-------------|-----------------------|-------------------|------------|----------------------------------|----|--------|
| APN Number  | Well Name             | BL                | SB         | NE                               | SE | County |
|             |                       |                   |            |                                  |    |        |
| Action Code | Current Entity Number | New Entity Number | Start Date | Entity Assignment Effective Date |    |        |
|             |                       |                   |            |                                  |    |        |
| Comments:   |                       |                   |            |                                  |    |        |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Phyllis Sobotik  
Name (Please Print)  
*Phyllis Sobotik*  
Signature  
Regulatory Specialist  
Title  
1-19-05  
Date

RECEIVED  
JAN 19 2005

# FIML NATURAL RESOURCES, LLC

January 19, 2005

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #13-22-1319  
SWSW Sec 22 T-13S R-19E  
Wildcat Field  
Uintah County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice – Spud; Setting Conductor Casing

If any questions arise or additional information is required, please contact me at 303-893-5083.

Sincerely,



Phyllis Sobotik  
Regulatory Specialist

/ps  
Enclosures:

RECEIVED  
JAN 25 2005  
DIV. OF OIL, GAS & MINING

**UTE INDIAN TRIBE  
DEPARTMENT OF ENERGY AND MINERALS  
SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.*

007

FORM  
Approved August 2004

5. Lease Serial No. or EDA No.  
EDA # UIT-EDA-001-000

6. Tribe Name  
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Ute Tribal #13-22-1319

9. API Well No.  
43-047-36163

10. Field and Pool, or Exploratory Area  
Wildcat

11. County  
Uintah

**SUBMIT IN TRIPLICATE**

1. Type of Well  Oil Well  Gas Well  Other **CONFIDENTIAL**

2. Name of Operator **FIML Natural Resources, LLC**

3a. Address **410 17th Street, Suite 570 Denver, CO 80202** 3b. Phone No. (include area code) **303-893-5083**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SWSW 688' FSL & 614' FWL Sec 22 T-13S R-19E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |
|---|---|---|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume)   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation                 |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                  |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon         |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal              |
|   |   |   | <input type="checkbox"/> Water Shut-Off              |
|   |   |   | <input type="checkbox"/> Well Integrity              |
|   |   |   | <input type="checkbox"/> Other <b>Spud &amp; set</b> |
|   |   |   | <b>Conductor Casing</b>                              |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Ute Tribal #13-22-1319 surf hole spud @ 17:00 hrs (MDT) on 1/17/05.

MIRU Pete Martin's rathole machine. Drl 30' rathole & set 6' of 14". Drill 30' mouse hole & set 6' of 14". Drl 16" hole f/ surf to 45' & set 40' of 16" conductor. RD Pete Martin's rathole machine.

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

**RECEIVED**

**JAN 25 2005**

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Phyllis Sobotik**

Title **Regulatory Specialist**

Signature

*Phyllis Sobotik*

Date

*Jan 19 2005*

**THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

# FIML NATURAL RESOURCES, LLC

January 21, 2005

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #13-22-1319  
SWSW Sec 22 T-13S R-19E  
Wildcat Field  
Uintah County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice – Setting Surface Casing

If any questions arise or additional information is required, please contact me at 303-893-5083.

Sincerely,



Phyllis Sobotik  
Regulatory Specialist

RECEIVED

JAN 25 2005

OF OIL, GAS & MINING

/ps  
Enclosures:

**UTE INDIAN TRIBE**  
**DEPARTMENT OF ENERGY AND MINERALS**  
**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.*

008

FORM  
Approved August 2004

5. Lease Serial No. or EDA No.  
EDA # UIT-EDA-001-000

6. Tribe Name  
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Ute Tribal #13-22-1319

9. API Well No.  
43-047-36163

10. Field and Pool, or Exploratory Area  
Wildcat

11. County  
Uintah

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator **FIML Natural Resources, LLC**

3a. Address  
**410 17th Street, Suite 570 Denver, CO 80202**

3b. Phone No. (include area code)  
**303-893-5083**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SWSW 688' FSL & 614' FWL Sec 22 T-13S R-19E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |
|---|---|---|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |
|   |   |   | <input type="checkbox"/> Water Shut-Off            |
|   |   |   | <input type="checkbox"/> Well Integrity            |
|   |   |   | <input type="checkbox"/> Other <u>Set Surface</u>  |
|   |   |   | <u>Casing</u>                                      |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Ran 54 jts (2375.67') 9-5/8" 36.0# J-55 ST&C cond "A" Newport csg. Set csg @ 2395' KBM. FC @ 2349.27'. Halliburton pumped 20 bbls FW spacer followed by 20 bbls 8.5 ppg gelled wtr spacer. Lead slurry: 255 sx (189 bbls) CBM light cmt containing 10 ppg Gilsonite & 0.25 pps Flocele. Tail slurry: 215 sx (44 bbls) Halliburton Light Prem Plus cmt containing 2.0% CaCl2 & 0.25 pps flocele. Drop plug & displ cmt w/ 182 bbls FW. Land plug w/ 1350 psi (850 psi over FCP) @ 11:17 hrs (MST) 1/20/05. Floats held ok. Circ 17 bbls cmt to reserve pit. WOC Top of cmt w/ 1 sx (20 bbls) Halliburton Light Prem Plus containing 1.0% CaCl2. Cmt remained @ surf.

**RECEIVED**  
**JAN 25 2005**

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Phyllis Sobotik**

Title **Regulatory Specialist**

Signature

*Phyllis Sobotik*

Date

*1-21-05*

**THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

009

# FIML NATURAL RESOURCES, LLC

February 4, 2005

CONFIDENTIAL

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #13-22-1319  
SWSW Sec 22 T-13S R-19E  
Wildcat Field  
Uintah County, Utah

43,047,36163

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice with Attached Composite Drilling Operations Report

If any questions arise or additional information is required, please contact me at 303-893-5083.

Sincerely,



Phyllis Sobotik  
Regulatory Specialist

RECEIVED  
FEB 0 / 2005  
DIV. OF OIL, GAS & MINING

/ps  
Enclosures:

**UTE INDIAN TRIBE  
DEPARTMENT OF ENERGY AND MINERALS**

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.*

FORM  
Approved August 2004

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**EDA # UIT-EDA-001-000**

6. Tribe Name  
**Ute**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Ute Tribal #13-22-1319**

9. API Well No.  
**43-047-36163**

10. Field and Pool, or Exploratory Area  
**Wildcat**

11. County  
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**SUBMIT IN TRIPLICATE**

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**CONFIDENTIAL**

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**FIML Natural Resources, LLC**

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| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                             |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <b>Composite Drilling</b> |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <b>Operations Report</b>  |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

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Attached is the composite drilling operations report.

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

**RECEIVED**

**FEB 0 / 2005**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Phyllis Sobotik**

Title **Regulatory Specialist**

Signature: *Phyllis Sobotik*

Date **2-4-05**

**THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE**

Approved by \_\_\_\_\_

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #13-22-1319

API # 43-047-36163  
SWSW Sec 22 T-13S R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 8200' ATD: 6902'  
Spud Date: January 17, 2005  
Gr Elev: 6572' KB: 6590'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

CONFIDENTIAL

#### 01/11/05 Present Operation: MIRU

**Current Activity:** 10 hrs-MIRU Pete Martin's rathole machine. Drl 30' rathole & set 6' of 14". Drill 30' mouse hole & set 6' of 14". Drl 16" hole f/ surf to 45' & set 40' of 16" conductor. RD Pete Martin's rathole machine.

#### 01/12-16/05 Present Operation: MIRU

**Current Activity:** MIRU Patterson Rig #104.

#### 01/17/05 Days since spud: 1

**Total Depth:** 167'

**24 hr. footage:** 109'

**Present Operation:** Kelly up

**MW:** 8.4; Vis: 26; pH: 7; Chl: 7000; Calc: 160; Pf/Pm:

**Surveys:** 0.75° @ 77'

**Current Activity:** 5 hrs-Fin RU. Strap DCs, dnhole motor & shock sub. 1 hr-Rig inspection by Patterson safety man & tool pusher. Lost 4' sling w/ double hooks dn hole. Make up fishing spear on 1" line pipe 60' long. 2-1/2 hrs-Fish out double hooks. Center & chain dn stack. 1 hr-PU dnhole motor. Make up bit. 1-1/2 hrs-Tighten union on stand pipe. Tighten dresser sleeve & prime #1 pump. 1 hr-Drl 12-1/4" hole f/ 58-65'. Kelly bushings bouncing out of rotary table. 1/2 hr-Set kelly back. PU shock sub, kelly up. 9-1/2 hrs-Drlg f/ 65-167'. 1/2 hr-WLS @ 77'. 1-1/2 hrs-TOOH. LD Dnhole motor. Spud @ 17:00 hrs (MST) 1/17/05.

#### 01/18/05 Days since spud: 2

**Total Depth:** 759'

**24 hr. footage:** 592'

**Present Operation:** Drlg @ 759'

**MW:** 8.4; Vis: 26; pH: 7; Chl: 7000; Calc: 240; Pf/Pm: .02/1.0

**Surveys:** 0.75° @ 241', 1.00° @ 700'

**Current Activity:** 1/2 hr-Break circ. Wash 30' to btm. 4 hrs-Drl 12-1/4" hole f/ 167-212'. 1/2 hr-Rig service. 4 hrs-Drl f/ 212-272'. 1/2 hr-Change swab #2 mud pump. 1-1/2 hrs-Drl f/ 272-301'. 1 hr-Change pop off on #1 mud pump. WLS @ 241'. 6-1/2 hrs-Drl f/ 301-516'. 1 hr-Repair rotary drive chain. 4-1/2 hrs-Drl f/ 516-759'.

#### 01/19/05 Days since spud: 3

**Total Depth:** 2012'

**24 hr. footage:** 1253'

**Present Operation:** Drlg @ 2012'

**MW:** 8.4; Vis: 26; pH: 9.5; Chl: 7000; Calc: 240; Pf/Pm: .3/.5

**Surveys:** 1.00° @ 1145', .75° @ 1685'

**Current Activity:** 1/2 hr-WLS @ 700'. 6-1/2 hrs-Drl 12-1/4" hole f/ 759-1205'. Lost approx 10 bbls. Increased 10 bbls sweeps to every conn. 1/2 hr-WLS @ 1145'. 1/2 hr-Drl f/1205-1333'. 1/2 hr-Rig service. 8-1/2 hrs-Drl f/ 1333-1745'. @ 1600' started losing 10 BPH (20 bbls). 1/2 hr-WLS @ 1685'. 1/2 hr-Drl f/ 1745-1776'. Lost circ @ 1776' approx 100 bbls. 1 hr-Pump 80 bbls hi-vis sweep w/ LCM. Slowed pump rate to 300 gpm. Gained circ. 5 hrs-Drl f/ 1776-2012'.

#### 01/20/05 Days since spud: 4

**Total Depth:** 2410'

**24 hr. footage:** 398'

**Present Operation:** Running 9-5/8" surf csg

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

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API # 43-047-36163  
SWSW Sec 22 T-13S R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 8200' ATD: 6902'  
Spud Date: January 17, 2005  
Gr Elev: 6572' KB: 6590'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

**MW:** 8.4; Vis: 26; pH: 10; Chl: 7000; Calc: 240; Pf/Pm: .3/.5

**Surveys:** .75° @ 2132', 1.00° @ 2350'

**Current Activity:** 3 hrs-Drld f/2012-2192' losing 10 BPH (30 bbls). 1 hr-Rig service. WLS @ 2132'. 3-1/2 hrs-Drld f/ 2192-2353' losing 10 BPH (40 bbls). 2-1/2 hrs-Cleaned LCM out of #2 pump. Change out swab in #1 pump. Press up on #1-meter keeper came loose & broke metal retainer. Change out swab again on #2 pump. 2 hrs-Drld f/ 2353-2410' losing 10 BPH. 1 hr-Circ & cond mud. Pump sweep. 1-1/2 hrs-Short trip 17 stds. SLM no correction made. No fill on btm. 1-1/2 hrs-Circ & cond mud. Pump sweep. 3/4 circ. Drop Totco svy. 1-1/2 hrs-POOH. 1 hr-LD 3 8' DC, shock sub & bit. 1-1/2 hrs-HSM w/ Caliper csg crew. RU to run 9-5/8" csg. 2 hrs-Run 9-5/8" csg. Fill pipe every 10 jts. 1/2 hr-LD jts 14 & 15, collar egg shaped on 14 & galled threads on 15. 1-1/2 hrs-Run 9-5/8" csg.

01/21/05 **Days since spud:** 5

**Total Depth:** 2390'

**24 hr. footage:** -20'

**Present Operation:** Drlg @ 2390'

**MW:** 8.4; Vis: 26; pH: 10; Chl: 8000; Calc: 240; Pf/Pm: .3/.4

**Surveys:** .

**Current Activity:** 1 hr-Fin running 54 jts (2375.67') 9-5/8" 36.0# J-55 ST&C cond "A" Newport csg. Set csg @ 2395' KBM. FC @ 2349.27'. Tagged btm @ 2406' (4' fill). 1 hr-RD csg tongs. Make up landing jt & cmt circ head. 1 hr-Circ & work pipe w/ 50% returns. RU Halliburton. 1/2 hr-HSM. Press tst lines to 4000 psi for 5 min. 2 hrs-Halliburton pumped 20 bbls FW spacer followed by 20 bbls 8.5 ppg gelled wtr spacer. Lead slurry: 255 sx (189 bbls) CBM light cmt containing 10 ppg Gilsonite & 0.25 pps Flocele. Wt: 10.5 ppg. Yield: 4.17 ft<sup>3</sup>/sk. MWR: 26.27 gps. Tail slurry: 215 sx (44 bbls) Halliburton Light Prem Plus cmt containing 2.0% CaCl<sub>2</sub> & 0.25 pps flocele. Wt: 15.8 ppg. Yield: 1.15 ft<sup>3</sup>/sk. MWR: 5.0 gps. Drop plug & displ cmt w/ 182 bbls FW. Land plug w/ 1350 psi (850 psi over FCP) @ 11:17 hrs (MST) 1/20/05. Floats held ok. Bleed back 1-1/2 bbls wtr to tank. Circ 17 bbls cmt to reserve pit. 2 hrs-WOC. 1-1/2 hrs-Top out w/ 1 sx (20 bbls) Halliburton Light Prem Plus containing 1.0% CaCl<sub>2</sub>. Wt: 15.8 ppg. Cmt remained @ surf. 1 hr-RD Halliburton cmtrs. 2 hrs-LD conductor. NU BOPE. 6 hrs-Tst BOPE. 1 hr-Install wear ring. 1/2 hr-Make up bit & motor. 1 hr-Slip & cut 97' drlg line. 1/2 hr-LD 1 jt 16.5 lb; PU 1 jt 20 lb. 1 hr-TIH. 1/2 hr-Install rotating head. 1/2 hr-Kelly up. Break circ. 1 hr-Tag cmt @ 2340'. Drl cmt & FC f/ 2340-2390'

01/22/05 **Days since spud:** 6

**Total Depth:** 3604'

**24 hr. footage:** 1194'

**Present Operation:** Drlg @ 3604'

**MW:** 8.4; Vis: 26; pH: 10; Chl: 7000; Calc: 200; Pf/Pm: .3/.5

**Surveys:** 1.00° @ 2773'; 1.25° @ 3249'

**Current Activity:** 1/2 hr-Surf tst csg to 1500 psi @ 2390'. Tst held. 1/2 hr-Work on #1 pump. 1/2 hr-Drld cmt & shoe f/ 2390-2410'. 1/2 hr-Drld 7-7/8" hole f/ 2410-2425'. 1/2 hr-Spot gelled pill on btm & held 270 psi for 15 min. Good tst. 10.5 ppg tst wt. 7-1/2 hrs-Drld f/ 2425-2843'. 1/2 hr-WLS @ 2773'. 8-1/2 hrs-Drld g/ 2843-3319'. 1/2 hr-WLS @ 3249'. 4-1/2 hrs-Drld f/ 3319-3604'. Drld out f/ under surf csg @ 07:30 hrs (MST) 1/21/05.

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #13-22-1319

API # 43-047-36163  
SWSW Sec 22 T-13S R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 8200' ATD: 6902'  
Spud Date: January 17, 2005  
Gr Elev: 6572' KB: 6590'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

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### 01/23/05 Days since spud: 7

**Total Depth:** 4495' **24 hr. footage:** 891'

**Present Operation:** Drlg @ 4495'

**MW:** 8.4; Vis: 26; pH: 10.5; Chl: 7000; Calc: 320; Pf/Pm: .3/.5

**Surveys:** 2.00° @ 3755'; 2.00° @ 4135'

**Current Activity:** 4-1/2 hrs-Drld 7-7/8" hole f/ 3604-3825'. 1/2 hr-WLS @ 3755'. 2 hrs-Drld f/ 3825-3888'. 1/2 hr-Rig service. 8-1/2 hrs-Drld f/ 3888-4205'. 1/2 hr-WLS @ 4135'. 7-1/2 hrs-Drld f/ 4205-4495'.

### 01/24/05 Days since spud: 8

**Total Depth:** 5180' **24 hr. footage:** 685'

**Present Operation:** Run WLS

**MW:** 8.6; Vis: 26; pH: 10.5; Chl: 7000; Calc: 280; Pf/Pm: .3/.5

**Surveys:** 2.00° @ 4638'; 3.00° @ 5110'

**Current Activity:** 4-1/2 hrs-Drld 7-7/8" hole f/ 4495-4708'. 1/2 hr-Rig service. 1/2 hr-WLS @ 4638'. 7 hrs-Drld f/ 4708-5025'. 2-1/2 hrs-Start to mud up & lost 850 psi. Work on #1 & #2 pump. 1 hr-Pump flag for hole in pipe & pump pill. 1 hr-Pull out of hole for hole in pipe. 1/2 hr-LD jt #62 (2685'). 1 hr-TIH. PU 1 jt & ream to btm. 5 hrs-Drld f/ 5025-5180'. 1/2 hr-WLS @ 5110'.

### 01/25/05 Days since spud: 9

**Total Depth:** 5655' **24 hr. footage:** 475'

**Present Operation:** Drlg @ 5655'

**MW:** 9.0; Vis: 38; pH: 10.0; Chl: 6000; Calc: 220; Pf/Pm: .2/.4

**Surveys:** 3.00° @ 5348'

**Current Activity:** 4 hrs-Drld 7-7/8" hole f/ 5180-5275'. 1/2 hr-Rig service. 5-1/2 hrs-Drld f/ 5275-5418'. 1/2 hr-WLS @ 5348'. 1/2 hr-Pump pill & blow kelly dn. 1 hr-POOH to 2319'. Work on draw works. 3 hrs-Rig repair. Weld on 1st gear to keep it f/ jumping out of gear. 1 hr-TIH. 8 hrs-Drld f/ 5418-5655'.

### 01/26/05 Days since spud: 10

**Total Depth:** 6235' **24 hr. footage:** 580'

**Present Operation:** Drlg @ 6235'

**MW:** 9.0; Vis: 40; pH: 10.0; Chl: 6000; Calc: 220; Pf/Pm: .2/.4

**Surveys:** 4.00° @ 5837'

**Current Activity:** 8-1/2 hrs-Drld 7-7/8" hole f/ 5655-5907'. 1/2 hr-Rig service. Dump sd trap. 1/2 hr-WLS @ 5837'. 6-1/2 hrs-Drld f/ 5907-6065'. 1 hr-Work on #1 pump-found pod that needed welding. 4-1/2 hrs-Drld f/ 6065-6197'. Drl w/ #2 pump on line. 1/2 hr-Swap pumps, put #1 back on line. 2 hrs-Drld f/ 6197-6235'.

### 01/27/05 Days since spud: 11

**Total Depth:** 6433' **24 hr. footage:** 198'

**Present Operation:** TIH

**MW:** 8.9; Vis: 36; pH: 8.0; Chl: 6000; Calc: 220; Pf/Pm: .05/.2

**Surveys:** 4.50° @ 6311'

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Drlg Contractor: Patterson-UTI Drilling Company Rig #104

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**Current Activity:** 10 hrs-Drld 7-7/8" hole f/ 6235-6381'. 1/2 hr-Rig service. Dump sd trap. Ck for flow; none. 1/2 hr-WLS @ 6311'. 4 hrs-Drld f/ 6381-6433'. ROP dropped to 10 FPH; pres up 150 psi. 1/2 hr-Pump pill & blow kelly dn. 6 hrs-POOH. 1/2 hr-Pull & change rotating rubber. 1-1/2 hrs-LD bit & mud motor. Bit & motor both failed. PU new bit & mud motor. 1/2 hr-Slip & cut drlg line.

01/28/05 **Days since spud:** 12

**Total Depth:** 6735'

**24 hr. footage:** 305'

**Present Operation:** Drlg @ 6735'

**MW:** 9.0; **Vis:** 39; **pH:** 10.5; **Chl:** 6000; **Calc:** 80; **Pf/Pm:** .4/.6

**Surveys:**

**Current Activity:** 2 hrs-TIH. 1/2 hr-Fill pipe. 1-1/2 hrs-TIH to 6360'. 1/2 hr-Wash & ream f/ 6360-6433'. No fill. 4-1/2 hrs-Drld 7-7/8" hole f/ 6433-6509'. 1/2 hr-Rig service. 14-1/2 hrs-Drld f/ 6509-6738'.

01/29/05 **Days since spud:** 13

**Total Depth:** 6910'

**24 hr. footage:** 172'

**Present Operation:** Logging w/ Halliburton

**MW:** 9.2; **Vis:** 40; **pH:** 10.5; **Chl:** 5500; **Calc:** 80; **Pf/Pm:** .4/.65

**Surveys:** 5.0° @ 6840'

**Current Activity:** 7 hrs-Drld 7-7/8" hole f/ 6738-6910' (TD). 1 hr-Circ. Sweep hole w/ hi vis gel & sawdust. Pump pill. 3-1/2 hrs-Short trip 24 stds. No over pull. No fill. 1-1/2 hrs-Circ. Sweep hole. Pump pill. Blow kelly dn. 1/2 hr-WLS @ 6840'. 6 hrs-POOH. SLM no correction made. 1/2 hr-LD mud motor & bit. Pull wear bushing. 1/2 hr-HSM w/ Halliburton loggers. 3-1/2 hrs-RU Halliburton loggers & log. LTD: 6902'. Run #1: Gamma/Neutron/Density/Induction/Caliper)

01/30/05 **Days since spud:** 14

**Total Depth:** 6902' (corrected)

**24 hr. footage:** 0'

**Present Operation:** Running 5-1/2" csg

**MW:** 9.3; **Vis:** 39; **pH:** 10; **Chl:** 5000; **Calc:** 70; **Pf/Pm:** .3/.5

**Surveys:**

**Current Activity:** 5-1/2 hrs-Fin logging w/ Halliburton loggers. 1/2 hr-RD Halliburton loggers. 4 hrs-TIH. Fill pipe. 1/2 hr-Wash & ream f/ 6819-6910'. No fill. 1 hr-Circ. Pump hi vis sweep. Pump pill. 1/2 hr-HSM. RU Caliber Csg to LD 4-1/2" DP. 8 hrs-LD 4-1/2" DP & 6" DC. 1 hr-HSM. RU Caliber Csg to run 5-1/2" 17 lb csg. 3 hrs-Run 5-1/2" 17.0 # N-80 LT&C cond "A" Newport csg.

01/31/05 **Days since spud:** 15

**Total Depth:** 6902' (corrected)

**24 hr. footage:** 0'

**Present Operation:** Rig Rlse (Rig repair)

**MW:**

**Surveys:**

**Current Activity:** 4-1/2 hrs-Ran 151 jts (6879.54') 5-1/2" 17.0# N-80 LT&C cond "A" Vall / Mann csg. Set csg @ 6898' KBM. FC @ 6849'. RD Caliber. 1/2 hr-HSM w/ Halliburton cmtrs. RU to circ. 1/2 hr-Clean floor. Tst lines to 4000 psi for 5 min. 1-1/2 hrs-Cmt csg. Lead slurry: Pumped 10 bbls FW @ 8.34 ppg & 20 bbls Super flush @ 9.20 ppg followed w/ 10 bbls FW spacer 8.34 ppg. Cmtd w/ 305 sx (233 bbls) CBM lite cmt containing 10.0 pps Gilsonite & 0.25 pps flocele & 6% salt. Wt: 10.5 ppg. Yield: 4.29 ft<sup>3</sup>/sk.

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #13-22-1319

API # 43-047-36163

SWSW Sec 22 T-13S R-19E

Wildcat Field

Uintah Co., UT

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Spud Date: January 17, 2005

Gr Elev: 6572' KB: 6590'

Drlg Contractor: Patterson-UTI Drilling Company Rig #104

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MWR: 27.97 gps. 25% excess. Tail Slurry: Pumped 905 sx (201 bbls) 50/50 Poz Prem cmt containing 2% gel, 0.6% Halad-322, 0.2% Microbond-M, 2% Super CBL, 5% salt, 0.25 flocele. Wt: 14.35 ppg. Yield: 1.25 ft<sup>3</sup>/sk. MWR: 5.45 gps. 25% excess. Drop plug. Displ w/ 159 bbls 2% KCl wtr. Bump plug @ 1535 psi (980 over). Pump cmt & displ csg @ 6-8 BPM. Bump plug @ 2 BPM. Final circ psi was 1535 psi. Float held. 40 bbl cmt returns to surf. Reciprocate pipe 15' while circ & cmtg. CIP @ 13:00 hrs (MST) on 1/30/05. 1 hr-ND BOPE. 4 hrs-RD. Clean mud pits. Rlse Patterson Rig #104 @ 18:00 hrs (MST) on 1/30/05.

**UTE INDIAN TRIBE  
DEPARTMENT OF ENERGY AND MINERALS**

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.*

5. Lease Serial No. or EDA No.  
**EDA # UIT-EDA-001-000**

6. Tribe Name  
**Ute**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Ute Tribal #13-22-1319**

9. API Well No.  
**43-047-36163**

10. Field and Pool, or Exploratory Area  
**Wildcat**

11. County  
**Uintah**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**FIML Natural Resources, LLC**

3a. Address  
**410 17th Street, Suite 900 Denver, CO 80202**

3b. Phone No. (include area code)  
**303-899-5608**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SWSW 688' FSL 614' FWL Sec 22 T-13S R-19E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |  |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                    |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                    |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <b>Composite</b> |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <b>Completion</b>  |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            | <b>Operations Report</b>                                   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached is the composite completion operations report.

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Phyllis Sobotik**

Title **Operations Regulatory Manager**

Signature

*Phyllis Sobotik*

Date

*Oct 4, 2005*

**THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

**RECEIVED**

**OCT 0 / 2005**

**DIV. OF OIL, GAS & MINING**

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #13-22-1319

API # 43-047-36163  
SWSW Sec 22 T-13S R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 8200' ATD: 6902' PBTD:  
Spud Date: January 17, 2005  
Gr Elev: 6572' KB: 6590'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

### 02/20/05 Present Operation: WO frac

**Current Activity:** Installed reconditioned Wellhead, Inc. 5-1/8" ID x 10,000 psi frac head (top 7-1/16" x 10,000 psi studs looking up-square seal ring) & spool. Install flowback manifold. RU Halliburton WL. Run CBL/GR log f/ 6781' (PBTD)-surf. Found TOC @ surf. Excellent cmt bonding (except fair @: surf-3324', 3436-3486', 4636-4645', 5040-5050', 5124-5143', 5250-5263', 5293-5307', 5979-6007', 6138-6186'). Found short jt @ 5035.5'-5051.5'. RD Halliburton.

### 02/21-28/05 Current Activity: WO frac

### 03/01-14/05 Current Activity: WO frac

### 03/15/05 Present Operation: Rig released.

**Current Activity:** MIRU Halliburton coil tbg unit & pumping equipment. RIH w/ Weatherford 4-3/4" OD blade bit & Weatherford 2-7/8" OD "DDT" mud motor on 1-3/4" OD coiled tbg. Cleaned out 5-1/2" production csg to FC @ 6831' (CT measurements). Pumped 20.0 bbl high viscosity 2.0% KCL wtr sweep. POH w/ coiled tbg while circ @ 2.5 bpm. Pressure tstd 5-1/2" csg string to 5000 psi. Blew wtr out of coiled unit w/ N2. RD & released Halliburton & Weatherford.

### 03/16/05 Current Activity: WO Frac

### 03/17/05 Present Operation: Waiting on frac

**Current Activity:** RU B&C Quick Test. Press tstd 5-1/2", 17.0#, N-80, LT&C production csg string to 6300 psi. MIRU Halliburton WL unit & crane. Perforated Sego zone #1 w/ 3-3/8", Millennium, HSC perforating gun containing 120° phased, 25.0 gram charges, 0.48" EHD & 40" TTP as follows:

|                 |         |
|-----------------|---------|
| 6787-6790' (3') | 6 holes |
| 6780-6783' (3') | 6 holes |
| 6758-6760' (2') | 4 holes |
| 6747-6749' (2') | 4 holes |
| 6736-6740' (4') | 8 holes |
| 6726-6730' (4') | 8 holes |
| 6716-6718' (2') | 4 holes |

Found PBTD @ 6629' WLM. No indication of entry into wellbore upon perforating. POH w/ perforating gun, all shots fired. RD & released Halliburton equipment.

### 03/18-23/05 Current Activity: Waiting on frac

### 03/24/05 Present Operation: Swab back frac load

**Current Activity:** Well was dead. MIRU Halliburton frac equipment. HSM. Press tstd lines to 7000 psi. Started p/ frac @ 8:15 am (MDT), 3/23/05. Frac zone #1 (Sego) perms from 6716'-6790' (74'OA) via 5-1/2", 17.0#, N-80, LT&C csg as follows:

1275 gal. 3% treated spacer  
8805 gal. 40# Purgel III HT Pad w/ 70 % CO2.  
3159 gal. 40# Purgel III HT w/ 70 % CO2 & 1.0 ppg. White Premium 20-40 mesh sand.  
5124 gal. 40# Purgel III HT w/ 70 % CO2 & 2.0 ppg. White Premium 20-40 mesh sand.  
5308 gal. 40# Purgel III HT w/ 70 % CO2 & 3.0 ppg. White Premium 20-40 mesh sand.

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #13-22-1319

API # 43-047-36163  
SWSW Sec 22 T-13S R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 8200' ATD: 6902' PBTD:  
Spud Date: January 17, 2005  
Gr Elev: 6572' KB: 6590'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

6281 gal. 40# Purgel III HT w/ 70 % CO2 & 4.0 ppg. White Premium 20-40 mesh sand.  
6102 gal. 40# Purgel III HT w/ 70 % CO2 & 5.0 ppg. White Premium 20-40 mesh sand.  
6553 gal. 40# Purgel III HT Flush w/ 50% CO2.

Formation broke @ 3600 psi @ 4.7 BPM. Avg rate: 31.4 BPM. Max rate: 39.5 BPM. Avg press: 3238 psi. Max press: 3666 psi. HHP used: 1141. ISDP: 2600 psi. Frac gradient: 0.83 psi/ft. TLTR: 515.2 bbl (155.8 bbl csg volume ahead of frac & 359.4 bbl frac load). Total sd pumped: 65,000 lbs. White Premium 20-40 mesh sd. Total CO2 pumped: 94 ton (84 tons pumped dwn hole & 10 tons for cool dwn). Finished p/ @ 8:42 am. RD & released all Halliburton equipment.

Opened well w/ 2490 psi SICP after 3 min. SI on 12/64" positive ck to tnk @ 8:45 am (MDT), 3/23/2005. Flowed well f/ 8:45 (MDT) 3/23/05 to 06:00 hrs (MDT) 3/24/05 (20 hrs: 15 min) on 12/64", 14/64", 16/24" & 18/64" ck sizes. TLWR: 340.0 bbl (66%). Presently flowing back frac load on 16/64" ck w/ 525 psi. FCP. Medium to heavy sd f/ 11:00 hrs 3-23-05 to 02:00 hrs 3-24-05 (15 hrs). Presently have trace of sd in flowback fluid. No trace of hydrocarbons.

03/25/05 **Present Operation:** Flow testing well @ 06:00 hrs 3-25-05.

**Current Activity:** Flowed well for 24 hrs to flowback tnk on 16/64", 18/64", 32/64", 20/64" & 12/64" chk sizes. Rec frac load wtr, CO2 & trace of frac sd. Presently flowing well on a 12/64" chk & 250 psi FCP. Daily wtr rec: 100 bbls. TLR: 440 bbl. (85% recovered) TLTR: 75.0 bbl. Good burnable gas to surf @ 03:00 hrs 3-25-05. Prepare to turn well through tst separator.

03/26/05 **Present Operation:** Flow testing well

**Current Activity:** Flowed well through test separator for 24 hrs on 12/64" chk size w/ 50 psi separator back press. Presently flowing well on 12/64" chk, 50 psi & 30 MCFPD. No sign of frac sd @ surf. Daily wtr rec: 0 bbls. Prep to catch gas & wtr samples for analysis & SI well.

03/27-29/05 **Current Activity:** SI waiting on completion unit.

03/30/05 **Present Operation:** SWION

**Current Activity:** MIRU MD Well Service. Rig#3, pump & tank. SICP-620 psi. Blew down to pit. Killed well w/80bbl. 2%KCL water. Casing standing full. Removed frac valve. Installed 5,000 psi double ram hyd. BOP. Moved in 55 jts. 2 3/8" N-80 tbg left from 6-11-1219. Unloaded 170 jts. new 2 3/8" 4.7# N-80 EUE 8 rd. tbg. TIH w/ 4-3/4" Smith rock bit tallying 127 jts 2 3/8" tbg. Stop @ 3983'.

03/31/05 **Present Operation:** Swab/flow tstg

**Current Activity:** SICP: 200 psi. SITP: 400 psi. Blew dn to pit. Fin TIH w/ bit & tbg. Tag fill @ 6766'. Took 30 bbl 2% KCl to get circ. Wash sd to FC 6849' PBTD. Lost 30 BW to formation. TOOH LD 5 jts. EOT @ 6692' on 213 jts. RU to swab. Made 15 runs. Rec 110 BW. FFL: 2000'. SICP: Vac. TLWTR: 105 bbls.

04/01/05 **Present Operation:** Swab/flow tsg

**Current Activity:** SICP: light blow. SITP: 250 psi. IFL: 2000'. Made 12 swab runs & rec: 94 bbl. wtr. Well kicked off flowg @ 12:00 noon wide open to flow back tnk. Flowed well to flow back tnk on open chk for 18 hrs & rec additional 104 bbl wtr. Presently flowg on open chk w/ 0 psi. FTP: 650 psi. SICP: avg 2.4 BWPH for last 7 hrs. Strong vapor of gas at surf. No sign of frac sd. Daily wtr rec: 198 bbl

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #13-22-1319

API # 43-047-36163

SWSW Sec 22 T-13S R-19E

Wildcat Field

Uintah Co., UT

PTD: 8200' ATD: 6902' PBTD:

Spud Date: January 17, 2005

Gr Elev: 6572' KB: 6590'

Drlg Contractor: Patterson-UTI Drilling Company Rig #104

(94 bbl swabbing & 104 bbl flowg). Have rec approx 93 BOL. Well appears to be loaded up. Prepare to resume swabbing/flow tstg.

#### 04/02/05 Present Operation: Swab/Flow tst

**Current Activity:** FTP: 0 psi on open chk. SICP: 650 psi. RU swab, found IFL @ 3600'. 5 swab runs & rec: 55 BW. Well started flowg. Flowed well on open chk for 2 hrs and well died. Rec: 8 BW. Started flowg w/ fair blow of gas & decreased to slight blow as well died. RU swab, found scattered FL @ 3800'. Made 3 swab runs & rec: 17 BW. Scattered FFL @ 5900'. Daily wtr rec: 80 BW (+/- 173 BOL). Had fair show of gas while pulling swab. Final SICP: 475 psi.

#### 04/03/05 Present Operation: SI

**Current Activity:** SICP: 900 psi. SITP: 1100 psi. IFL: 3100'. Rec 1 BO on 1st run. Made 3 swab runs & rec 22 BW. Well flowed 8 BW. Made 2 more runs & rec 10 BW. Good gas. Pumped 100 bbls dn csg & 18 bbls dn tbg to kill well. Total rec: 95 bbls over load. TOO H standing back tbg. Remove BOP & install re-conditioned frac valve. Total Daily Rec: 1 BO; 40 bW (+/- 213 BOL)

#### 04/03-04/05 Current Activity: SI for weekend

#### 04/06/05 Present Operation: WO frac

**Current Activity:** SICP: vacuum. Wait on Halliburton to repair flat. RU Halliburton WL. Made gauge ring run to 6831' - pbtd. TIH & set CIBP @ 6705'. F.I. @ 2000' fs. Took 43 bbl to load. Tstd plug, csg., & frac valve to 4500 psi. Held good. Dump bail 20' of cmt on CIBP'. Perforated Neslen zone #2 & Blue Castle zone #3 with 3-1/8", Titan, EEG, HSC perforating gun containing 120<sup>0</sup> phased, 19.0 gram charges, 0.40" EHD & 39.0" TTP as follows:

##### Zone #2 (Neslen)

6474' - 6476' (2') 4 holes.

6470' - 6472' (2') 4 holes.

6447' - 6449' (2') 4 holes.

##### Zone #3 (Blue Castle)

6386' - 6388' (2') 4 holes.

6370' - 6374' (4') 8 holes.

6328' - 6331' (3') 6 holes.

6310' - 6312' (2') 4 holes.

6281' - 6283' (2') 4 holes.

6272' - 6274' (2') 4 holes.

6268' - 6270' (2') 4 holes.

6262' - 6265' (3') 6 holes

TOOH w/ perf gun. All shots fired. RD & rlsd Halliburton equip.

#### 04/07/05 Present Operation: Swab back frac load

**Current Activity:** Well was dead. MIRU Halliburton frac equipment. HSM and press tstd lines to 7200 psi. Started p/ frac @ 12:24 pm, 4/6/05. Frac zones #2 (Neslen) & #3 (Blue Castle) perforations f/ 6262' - 6476' (214' OA) via 5-1/2", 17.0#, N-80, LT&C casing as follows:

2700 gal. 3% treated spacer

14,121 gal. 40# Purgel III LT Pad w/ 65.2 % CO2.

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #13-22-1319

API # 43-047-36163  
SWSW Sec 22 T-13S R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 8200' ATD: 6902' PBTD:  
Spud Date: January 17, 2005  
Gr Elev: 6572' KB: 6590'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

7728 gal. 40# Purgel III HT w/ 67.9 % CO2 & 0.92 ppg. White Premium 20-40 mesh sd.  
7129 gal. 40# Purgel III HT w/ 67.7 % CO2 & 1.86 ppg. White Premium 20-40 mesh sd.  
13,556 gal. 40# Purgel III HT w/ 64 % CO2 & 3.19 ppg. White Premium 20-40 mesh sd.  
7007 gal. 40# Purgel III HT w/ 60.7 % CO2 & 3.8 ppg. White Premium 20-40 mesh sd.  
5982 gal. 40# Purgel III HT w/ 58.2 % CO2 & 3.27 ppg. White Premium 20-40 mesh sd.  
6030 gal. 40# Purgel III HT Flush w/ 50.6% CO2.

Formation broke @ 2861 psi @ 4.9 BPM. Avg rate: 30.9 BPM. Max rate: 35.5 BPM. Avg press: 3490 psi. Max press: 4051 psi HHP used: 1887 ISDP: 2682 psi. Frac gradient: 0.86 psi/ft. TLTR: 761.7 bbl (145.3 bbl csg volume ahead of frac & 616.4 bbl frac load). Total sd pumped: 119,100 lbs. White Premium 20-40 mesh sd. Total CO2 pumped: 156 ton (146 tons pumped down hole & 10 tons for cool down). Finished p/ @ 1:24 pm. RD & rlsd all Halliburton equipment. Opened well w/ 2500 psi. SICP after 5 min. Shut-in on 12/64" positive chk to tkn @ 1:29 pm., (MDT), 4/6/2005. Flowed well f/ 1:29 pm, 4/6/2005 to 6:00 am, 4/7/2005 (16 hrs: 31 min) on a 12/64", 14/64", 16/64" & 18/64" chk sizes. Rec a total of 305 BLW (40% of frac load). Presently flowing on a 18/64" chk w/ 750 psi. FCP. Flowed back load wtr & CO2. No sign of hydrocarbons.

#### 04/08/05 Present Operation: Prep RIH w/Tbg

**Current Activity:** Flowed well f/ 6:00 am, 4/7/2005 to 6:00 am, 4/8/2005 (24 hrs.) on a 18/64", 24/64", 26/64" & 32/64" chk sizes. Rec total of 187 BLW. Total rec: 492 BLW (65% of frac load). Presently flowing on a 32/64" chk w/ 75 psi. FCP. Flowed back load wtr & CO2. Gas flow ranged f/ 932 mcfpd @ 2100 hrs to 280 mcfpd @ 0600 hrs.

#### 04/09/05 Present Operation: Swab back frac load

**Current Activity:** Flowed well to pit through 2" line & rec 20 BW. Total rec: 512 BLW (67% of frac load). SICP: 50 psi. Pumped 140 bbls 3% KCl wtr dn csg to kill well. Removed frac valve & installed tbg head & 5000 psi double ram hyd. BOP. TIH w/ NC on 2-3/8" N-80 tbg. Tag fill @ 6576'. Wash sd to 6685' -PBTD (TOC) on 216 jts. Lost 100 bbls to perfs. TOOH LD 19 jts. Production tbg detail:

|  | <u>Length</u> | <u>Depth</u> |
|--|---------------|--------------|
| KB                                       | 18.00'        | 18.00'       |
| 195 jts new 2-3/8" N-80 8rd 4.7# EUE tbg | 6120.19'      | 6138.19'     |
| 1 2-3/8" "X" nipple (1.875" ID)          | 1.20'         | 6139.39'     |
| 1 jt new 2-3/8" N-80 8 rd 4.7# EUE tbg   | 31.50'        | 6170.89'     |
| 1 2-3/8" "XN" (ID 1.791")                | 1.24'         | 6172.13'     |
| 1 jt new 2-3/8" N-80 8rd 4.7# EUE tbg    | 31.52'        | 6203.65'     |
| 1 2-3/8" NC w/ stop bar                  | .45'          | 6204.10'     |

Set BPB in tbg hanger. Remove BOP & install 2-1/16" x 5000 psi double master valve production tree. RU to swab. Made 7 runs. Rec 80 BW. Good show of gas. FFL: 2000'. Total rec: 342 bbls (45% of load). TLWTR: 420 bbls. SICP: 0 psi.

#### 04/10/05 Present Operation: Swab back frac load

**Current Activity:** SICP: 250 psi. SITP: 200 psi. IFL: 1300'. 1<sup>st</sup> run 100% wtr. Made 2 runs & rec 30 BW. Well kicked off flowing. Flowed 57 bbls in 4 hrs through 2" line to flowback tank. Well died. Made

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #13-22-1319

API # 43-047-36163  
SWSW Sec 22 T-13S R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 8200' ATD: 6902' PBTD:  
Spud Date: January 17, 2005  
Gr Elev: 6572' KB: 6590'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

12 swab runs & rec 34 bbls. FFL: 5400'. SICP: 420 psi. Total rec today: 121 bbls. Total rec: 463 bbls (61% of load). TLWTR: 299 bbls. SWION to press up.

#### 04/11/05 Present Operation: Swab back frac load

**Current Activity:** SICP: 875 psi. SITP: 670 psi. Opened to pit on 18/64" chk. FTP dn to 200 psi in 1 hr & 15 min. Change to 24/64" chk & tbg died in 15 min. SI tbg to bld press. At 6 pm SICP: 950 psi. SITP: 470 psi. Opened to pit on 12/64" chk. FTP lost 100 psi every 15 min. 0 press @ 7 pm. SICP still 950 psi. Left tbg open to pit through 2" line.

#### 04/12/05 Present Operation: Swab back frac load

**Current Activity:** SICP: 1020 psi FTP: 0 psi No wtr rec. IFL: 1800'fs. Made 4 runs & rec 21 BW. Well started flowg. Flowed 49 BW w/ good gas & died. Made 8 swab runs & rec 8 BW. EFL: 5000'fs. SICP: 350 psi SITP: 0 psi. Total rec: 78 BW. TLR: 541 bbl (71%). TLWTR: 221 bbl. SWION to build press.

#### 04/13/05 Present Operation: Swab back frac load

**Current Activity:** SICP: 750 SITP: 550 FL: 3300'fs. 1st run- light trace of green oil. Made 3 swab runs & rec 14 BW. Well kicked off flowg. Flowed 10 BW in 2 hrs & died. Made 3 swab runs & rec 11 BW. Well kicked off flowg & flowed 3 bbl in 1 hr. Total rec today- 38 BW. TLWR: 579 bbl. (76%). TLWTR: 183 bbl. EFL: 5500'fs. RDMOPU.

#### 04/14-15/05 Current Activity: SI for press build up

#### 04/16/05 Present Operation: SI

**Current Activity:** SITP: 900 SICP: 1000. Opened well on 12/64" chk @ 08:00 hrs 4-15-05 to tst separator w/ 50 psi. Separator back press. FTP declined to 50 psi in 5 hrs. Gas rate-28 mcf for 1st 3 hrs. Decline to slight vapor in 5 hrs. SICP remained @ 1000 psi. No fluid to surf. SI well @ 17:00 hrs 4-15-05.

#### 04/17-18/05 Current Activity: SI

#### 04/19/05 Present Operation: TOH standing back tbg.

**Current Activity:** MIRU MD Well Serv. Rig #3 pmp & tnk. SICP: 1150 psi. SITP: 250 psi. Blew dn to pit. Killed well w/ 160 bbl 2% KCL wtr. Removed prod tree. Installed 5000 psi double ram hyd BOP. TOH standing back tbg.

#### 04/20/05 Present Operation: Swab back frac load

**Current Activity:** SICP: 0 psi. RU Halliburton WL. Made gauge ring rn to 6300'. TIH w/ 5 1/2" CIBP & set @ 6200'. Dump bail 20' of cmt on top of CIBP to 6180'. Perforated Wasatch zone #1 w/ 3-1/8", Titan, EEG perforating gun containing 120<sup>0</sup> phased, 19.0 gram charges, 0.40" EHD & 39.0" TTP, 3 spf, as follows:

4744' - 4748' (4') 12 holes.  
4734' - 4738' (4') 12 holes.

RD Halliburton. TIH w/ tbg.:

KB  
147 jts. 2 3/8" N-80 8 rd. 4.7# EUE tbg.  
1- 2 3/8" 'X' nipple (1.875" ID)

| <u>Length</u> | <u>Depth</u> |
|---------------|--------------|
| 12.00'        | 12.00'       |
| 4611.39'      | 4623.39'     |
| 1.20'         | 4624.59'     |

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #13-22-1319

API # 43-047-36163  
SWSW Sec 22 T-13S R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 8200' ATD: 6902' PBTD:  
Spud Date: January 17, 2005  
Gr Elev: 6572' KB: 6590'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

|                                       |        |          |
|---------------------------------------|--------|----------|
| 1 jt. 2 3/8" N-80 8 rd. 4.7# EUE tbg. | 31.37' | 4655.96' |
| 1- 2 3/8" 'XN' (I.D.- 1.791")         | 1.24'  | 4657.20' |
| 1 jt. 2 3/8" N-80 8 rd. 4.7# EUE tbg. | 31.37' | 4688.57' |
| 1- 2 3/8" x 5 1/2" RTTS pkr.          | 7.00'  | 4695.57' |

Set pkr w/ 12 pts compression. RU to swab. IFL: 800'fs. Rec 14 bbl wtr in 4 runs. Waited 1 hr & f.l. @ SN on 5th run. Pump 18 bbl 2% KCL wtr dn tbg to load hole. Perfs broke back @ 1500 psi. Pump 2 bbl wtr @ 2000 psi w/ 2.75 bpm rate. ISIP: 1200 psi. Made 4 swab runs & rec 14 bbls wtr. EFL: SN. Total wtr to recover: 21 bbl (Tbg vol to top perf + wtr pump into perfs). Rec today: 14 bbl TLWTR: 7 bbl

### 04/21/05 Present Operation: TIH w/ tbg

**Current Activity:** SITP: 30 psi. IFL: 3500 psi. 100% wtr on 1st run. Made 2 runs & rec 4 BW. TLWTR: 3 bbls. Filled tbg w/ 18 BW. Rlsed pkr. TOOH w/tbg. RU Weatherford WL. Made gauge ring run to 4725'. Found FL @ 900'. TIH w/ 4-1/2" CIBP & set @ 4710'. Dump bail 15' cmt on top of CIBP to 4695'. Perf Wasatch zone #2 w/ 4" expendable slick gun containing 120° phased, 22.7 gram charges, 0.43" EHD & 37.0" TTP, 3 spf.

4624'-4632' (8') 24 holes

|  | <u>Length</u> | <u>Depth</u> |
|--|---------------|--------------|
| RD Weatherford. TIH w/ tbg.:             |               |              |
| KB                                       | 12.00'        | 12.00'       |
| 146 jts. 2 3/8" N-80 8 rd. 4.7# EUE tbg. | 4580.49'      | 4592.49'     |
| 1- 2 3/8" 'XN' (I.D.- 1.791")            | 1.24'         | 4593.73'     |
| 1- 2 3/8" N-80 sub                       | 8.12'         | 4601.85'     |
| 1- 2 3/8" x 5 1/2" RTTS pkr.             | 7.00'         | 4608.85'     |

Set pkr w/ 12 pts compression. RU to swab. IFL: 200'fs. Rec 12 bbl wtr. in 4 runs. Swabbed dn to 'XN' nipple. Good gas on last 2 runs. Flow 4-5 min after swab run. Waited 1 hr. Last run rec 0.5 BW & good gas w/ propane smell. EFL- 'XN' nipple. Total wtr to rec: 17.5 bbl. Rec today: 12.5 bbl. TLWTR: 5 bbl.

### 04/22/05 Present Operation: Swab back frac load

**Current Activity:** SITP: 1300 psi. Blew dn to pit. Steady blow of gas. IFL: 4300'fs. Rec: 1 BW on 1st swab run w/ no oil. Made 2 dry runs. Good gas. Loaded tbg w/ 17 bbl. Pump 15 bbl into formation @ 3 bpm w/ 1900 psi. ISIP: 900 psi. Did not see break. Made 5 swab runs & rec 17 BW. Well kicked off flowg. Flowd 7 BW in 1 hr. Flwd 2 BW on 18/64" chk @ 350 psi for 2 1/2 hrs @ 650 mcfpd rate. TLWTR: 10 bbl.

### 04/23/05 Present Operation: Flow back frac load

**Current Activity:** Perfs: 4624-32' (8') 24 holes. Pkr: 4609 "X": 4592'. RDMOPU. Turn well over to flwback hand, Scott, w/ Premier Services. Revised flow line to tst manifold. 11:00 hrs, 4-22-05: SITP: 1575 psi. Opened well to tst separator on a 9/64" chk w/ 75 psi separator back press. 11:00 hrs 4-22-05 to 16:00 hrs 4-22-05 (5 hrs): Flow well on 9/64", 10/64" & 12/64" chk sizes to stabilize tst separator & well. Switched to 18/64" chk @ 16:00 hrs. 4-22-05 & cont'd flow tstg on 18/64" chk until 06:00 hrs, 4-23-05 (14 hrs). 06:00 hrs, 4-23-05: 18/64" chk 0 psi. SICP: 420 psi. FTP, 75 psi separator back press & 696 mcfcpd (good burnable gas). Tot daily oil rec: 0.60 bbl (avg 0.05 boph in 11 hrs dumping to tnk.). Daily wtr rec: 0.55 bbl. No wtr rec last 11 hrs. TLWTR: 9.45 bbl. FTP & gas rates are slowly climbing.

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #13-22-1319

API # 43-047-36163  
SWSW Sec 22 T-13S R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 8200' ATD: 6902' PBTD:  
Spud Date: January 17, 2005  
Gr Elev: 6572' KB: 6590'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

#### 04/24/05 Present Operation: Flow back frac load

**Current Activity:** Flowed well f/ 06:00 hrs, 4-23-05 to 07:00 hrs, 4/23/05 (1 hr) on 18/64" chk, 0 psi, SICP : 400 FTP: 708 MCFGDP, 0.0 BW & 0.04 BO.  
07:00 hrs, 4-23-05 to 20:00 hrs 4-23-05 (13 hrs) 20/64" chk, 0 psi. SICP: 400 psi FTP 848 MCFGPD, avg 0.003 BWPH & avg 0.042 BOPH.  
20:00 hrs 4-23-05 to 01:00 hrs, 4-24-05 (5 hrs) 21/64" chk, 0 psi. SICP: 400 psi FTP 882 MCFGPD avg 0.01 BWPH & avg 0.04 BOPH.  
01:00 hrs, 4-24-05 to 06:00 hrs 4-24-05 (5 hrs) 24/64" chk. 0 psi. SICP: 345 psi FTP, 955 MCFGPD, avg 0.00 BWPH & avg 0.042 BOPH.  
Daily wtr rec: 0.17 bbl. Tot flow tst wtr rec: 0.72 bbl. TLWTR: 9.28 bbl.  
Daily oil rec: 1.09 bbl. Tot flw tst oil rec: 1.70 bbl. Cumulative flow tst gas vented: 1.375 mcf.

#### 04/25/05 Present Operation: Flow back frac load

**Current Activity:** Well flowg on 24/64" chk @ 345 psi & 955 mcfpd rate. RU Production Logging Serv. Could not get tools in hole against flow. Choked well back to 12/64" chk to get started & opened up to 16/64" to get dn to 500' for 1st gradient stop. Opened to 18/64" chk & allowed well to stabilize for 30 min @ 540 psi & 977 mcfpd rate. Cont'd in hole making 5 min gradient stops every 500'. Had to SI 2 min to soft set gauges in 'XN' nipple @ 4594'. Two electronic gauges hang 1-2' below 'XN' nipple. Opened well back up & took 30 min to stabilize on 18/64" chk @ 12:00 noon. RD PLS. Flow tstd 4 hrs. SI well @ 04:00 pm for 4 day press build up tst. SITP: 1200 psi @ 4:10 pm. Will remove bombs @ 4:00 pm on Thursday 4/28/2005. Daily wtr rec: 0.06 bbl. Tot flow tst wtr rec: 0.78 bbl. TLWTR: 9.22 bbl. Daily oil rec: 0.49 bbl. Tot flow tst oil rec: 2.19 bbl. Avg MCF today: 956. MCF today: 399. Cum flow tst gas vented: 1774 mcf.

#### 04/26-04/28/05 Present Operation: SI for PBU

#### 04/29/05 Present Operation: TIH w/Tbg

**Current Activity:** SITP: 1595 psi. MIRU MD Well Svc Rig #3 pump & trk. RU Production Logging Services. TIH & retrieve dnhole gauges @ 4:00 pm. Made gradient stops every 500' on TOO. RD PLS.

#### 04/30/05 Present Operation: SI

**Current Activity:** SITP: 1575 psi. SICP: 0 psi. Blew dn tbg. Attempted to kill tbg 2 times w/ no success. Opened pkr by pass & f/ 45.0 bbl load wtr up annulus. Landed tbg string on wrap-around. ND BOPs.. Pump 20.0 BW dn tbg. Installed 2 1/16" x 5000 psi double master valved tree section. Flow well until Well was cleaned up. SI well. RD completion rig. Tbg string detail:

|               |   |                               |
|---------------|---|-------------------------------|
| 146 jts       | 2 3/8", 4.7#, N-80, EUE, 8rd tbg.         | 4580.49'                      |
| 1             | 2 3/8", "XN", profile nipple (ID: 1.791") | 1.24'                         |
| 1             | 2 3/8", N-80, tbg sub                     | 8.12'                         |
| 1             | Halliburton RTTS pkr                      | 7.00'                         |
| 146 jts       | Total                                     | 4596.85'                      |
| (pkr not set) | 9' above perfs                            | Btm of pkr @ 4614.85'         |
|               |   | Top of "XN" nipple @ 4598.49' |

#### 05/01-31/05 Current Activity: SI. Bldg tank bty

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #13-22-1319

API # 43-047-36163

SWSW Sec 22 T-13S R-19E

Wildcat Field

Uintah Co., UT

PTD: 8200' ATD: 6902' PBTD:

Spud Date: January 17, 2005

Gr Elev: 6572' KB: 6590'

Drlg Contractor: Patterson-UTI Drilling Company Rig #104

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06/01-14/05 **Current Activity:** SI, Building tank battery

06/15/05 **Present Operation:** Producing

**Current Activity:** Down sales line 6/14/05.

Form Sundry  
(August 2004)

**UTE INDIAN TRIBE  
DEPARTMENT OF ENERGY AND MINERALS**

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.*

FORM  
Approved August 2004

5. Lease Serial No. or EDA No.  
**EDA # UIT-EDA-001-000**

6. Tribe Name  
**Ute**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Ute Tribal #13-22-1319**

9. API Well No.  
**43-047-36163**

10. Field and Pool, or Exploratory Area  
**Wildcat**

11. County  
**Uintah**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator **FIML Natural Resources, LLC**

3a. Address  
**410 17th Street, Suite 900 Denver, CO 80202**

3b. Phone No. (include area code)  
**303-899-5608**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SWSW 688' FSL 614' FWL Sec 22 T-13S R-19E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |  |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                    |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                    |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <b>Composite</b> |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <b>Workover</b>  |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            | <b>Operations Report</b>                                   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Attached is the composite workover operations report.**

**State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Phyllis Sobotik**

Title **Operations Regulatory Manager**

Signature

Date

**Oct 4 2005**

**THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

**RECEIVED**

**OCT 07 2005**

**DIV. OF OIL, GAS & MINING**

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

CONFIDENTIAL

### Ute Tribal #13-22-1319

API # 43-047-36163  
SWSW Sec 22 T-13S R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 8200' ATD: 6902' PBTD:  
Spud Date: January 17, 2005  
Gr Elev: 6572' KB: 6590'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

### 08/16/05 Present Operation: MIRU Basic Rig

**Current Activity:** SITP: 1600 psi. SICP: 1620 psi. RU Production Logging Services slick line unit. RIH w/ BHP recording gauges, tool stopped @100'. Made another run w/ gauge ring, unable to go below 100'. RIH w/ paraffin knife, unable to work tool below 100', found paraffin & hydrates on paraffin knife. RD PLS.

### 08/17/05 Present Operation: Prep DO CIBP

**Current Activity:** MIRU Basic rig #1602. SITP: 1610 psi. SICP: 1600 psi. Opened well on 16/64" chk & blew dn tbg press to 100 psi & csg press to 150 psi. Circ gas out of hole w/ 96.0 bbls 3.0% KCl wtr (vol indicated hole was dry). ND 2-1/16" x 5000 psi tree assembly & NU 7-1/16" x 5000 psi double ram BOP. POOH w/ 2-3/8" tbg string & Halliburton RTTS pkr. TIH w/ Smith tri-cone rock bit, bit sub & 146 jts 2-3/8" 4.7# N-80 EUE 8rd tbg to 4598'. Installed Washington head assembly.

### 08/18/05 Present Operation: WO Frac

**Current Activity:** Open well @ 7:00 (0700 hrs) w/ 0 SITP & 0 SICP. RIH tag cmt @ 4695'. RU swivel. Took 4 bbls to establish circ. DO cmt f/ 4695'-4710' (15') & DO 5-1/2" CIBP @ 4710'. Circ clean. RIH chasing CIBP to 5100'. Did not tag anything. Retighten BOP bolts. RD swivel. POOH w/ tbg, bit sub & bit. RD. Install 2-1/16" x 5000 psi valve on csg.

### 08/19/05 Present Operation: SI WO Frac

### 08/20/05 Present Operation: DO Frac Plug

**Current Activity:** SICP: 0 psi. RU Superior Well Svc frac equip & Schlumberger WL unit. Installed Stinger isolation tool. HSM. Press tstd discharge lines to 7500 psi. Frac'd zone #4 Wasatch (4734'-4738' & 4744'-4748') & zone #5 Wasatch (4624'-4632') via 5-1/2" 17.0# N-80 LT&C csg w/ following:

|            |   |
|------------|---|
| 55 gal     | Scale inhibitor   |
| 250 gal    | 7-1/2% HCl acid   |
| 607 gal    | 3% KCl spacer   |
| 17,088 gal | 20# XL-8 pad  |
| 8,003 gal  | 20# XL-8 sd laden fluid; Ramp 20-40 mesh white sd f/ 1.0 ppg to 3.0 ppg |
| 18,121 gal | 20# XL-8 sd laden fluid; Ramp 20-40 mesh white sd f/ 3.0 ppg to 5.0 ppg |
| 9,759 gal  | 20# XL-8 sd laden fluid; Ramp 20-40 mesh white sd 5.0 ppg               |
| 250 gal    | 7-1/2% HCl acid   |
| 4,367 gal  | 3.0% KCl flush  |

Did not see break dn press. Avg press: 2440 psi. Max press: 2750 psi. Avg rate: 50.8 bpm. Max rate: 54.3 bpm. ISDP: 2350 psi (0.94 frac gradient) HHP: 2928. TLTR: 1513 bbls (1393 bbl frac load + 120 bbl prime pumps & csg vol ahead of frac). Total sd pumped: 128,296 lbs 20-40 mesh white sd. SI well. RD Stinger & RU Schlumberger. Set 5-1/2" x 5000 psi composite frac plug @ 4570'. Press up on frac plug numerous times to get plug to hold final tst press of 3000 psi. (Suspect plug was set in frac sd.) Schlumberger perf flowing zones w/ 3-1/8" HSC perf gun containing 120° phased, 19.0 gram charges, 0.40" EHD & 39.0" TTP @ 2 spf.

|                |             |      |         |
|----------------|-------------|------|---------|
| Zone 6 Wasatch | 4526'-4530' | (4') | 8 holes |
| Zone 7 Wasatch | 4442'-4446' | (4') | 8 holes |
|                | 4432'-4436' | (4') | 8 holes |

RD Schlumberger. RU Stinger isolation tool. Superior frac'd zone #6 & #7 via 5-1/2" csg w/ following:

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #13-22-1319

API # 43-047-36163  
SWSW Sec 22 T-13S R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 8200' ATD: 6902' PBTD:  
Spud Date: January 17, 2005  
Gr Elev: 6572' KB: 6590'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

|           |   |
|-----------|---|
| 55 gal    | Scale inhibitor   |
| 250 gal   | 7-1/2% HCl acid   |
| 8,730 gal | 20# XL-8 pad  |
| 6,138 gal | 20# XL-8 sd laden fluid; Ramp 20-40 mesh white sd f/ 1.0 ppg to 3.0 ppg |
| 9,973 gal | 20# XL-8 sd laden fluid; Ramp 20-40 mesh white sd f/ 3.0 ppg to 5.0 ppg |
| 8,739 gal | 20# XL-8 sd laden fluid; Ramp 20-40 mesh white sd 5.0 ppg               |
| 4,276 gal | 3.0% KCl flush  |

Formation broke @ 2770 psi @ 4.0 bpm. Avg press: 2459 psi. Max press: 2616 psi. Avg rate: 29.9 bpm. Max rate: 31.2 bpm. ISDP: 2317 psi. (0.96 frac gradient). HHP: 1804. TLTR: 908 bbl. Total sd pumped: 89,896 lbs 20-40 mesh white sd. TLWTR f/ both frac stages: 2421.0 bbls. Total sd pumped in both frac stages: 218,192 lbs 20-40 mesh white sd. RD & rlse all frac equip. Opened well on 12/64" chk w/ 1800 psi. SICP @ 1900 hrs MST 8/19/05. Well flowed 4 hrs & died. Rec 174.0 BLW (7.2% of frac load). TLTR: 2247.0 bbls.

### 08/21/05 Present Operation: SD for Sunday

**Current Activity:** Installed Washington head & RU floor. TIH w/ 4-3/4" rock bit on 2-3/8" tbg string & tagged up @ 4355'. RU power swivel & cleaned out frac sd f/ 4335' to composite frac plug @ 4570' (235"). Circ hole clean. DO composite frac plug @ 4570' & pushed debris to 5100'. Circ suf to surf. Had a fair show of gas while circ. TOOH & LD 4-3/4" rock bit. Ran prod tbg string. ND BOP. NU 2-1/16" x 5000 psi tree assembly. TLTR: 2247.0 bbls. Production tbg string:

|         |  |                               |
|---------|--|-------------------------------|
| 1       | 2-3/8" full opening NC                 | 0.45'                         |
| 1       | 2-3/8" 4.7# N-80 EUE 8rd tbg sub       | 8.12'                         |
| 1       | 2-3/8" "XN" profile nipple (1.791" ID) | 1.24'                         |
| 140 jts | 2-3/8" 4.7# N-80 EUE 8rd tbg           | 4392.25'                      |
|         | Total                                  | 4402.06'                      |
|         | KB Correction                          | +12.00'                       |
|         | EOT                                    | 4414.06' (18' above top perf) |
|         | Top of "XN" nipple                     | 4404.25'                      |

### 08/22/05 Present Operation: SD for Sunday

**Current Activity:** SI

### 08/23/05 Present Operation: Swab back frac load

**Current Activity:** SITP: 0 psi. SICP: 0 psi. RD Basic rig #1602 & all related equip. Rlsed rig to go to yard for repairs. Rig is scheduled to move to Brundage Canyon fld to commence workover/re-completions after repairs are completed. MIRU Delsco swab rig. RU swab. IFL: 600'. Made 14 swab runs. Rec 84.0 bbls load wtr. No sign of hydrocarbons or frac sd. Had problems on runs 3 through 6 due to composite frac plug trash in tbg collars. FFL: 800'. SICP: 0 psi. ILWTR: 2421.0 bbls. TLWR: 258.0 bbls (10.6% of frac load). TLWTR: 2163.0 bbls.

### 08/24/05 Present Operation: Flow through tst separator

**Current Activity:** SITP: 0 psi. SICP: 0 psi. RU swab. IFL: 600'. Swabbed back 116.0 BLW. Well started flowing @ 12:20 hrs MST 8/23/05. TLWR when well started flowing: 374.0 bbls. (15.4% of frac load). Flowed well on 3/4", 24/64" & 18/64" chk sizes to flow back tank for frac load clean up.

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #13-22-1319

API # 43-047-36163  
SWSW Sec 22 T-13S R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 8200' ATD: 6902' PBTD:  
Spud Date: January 17, 2005  
Gr Elev: 6572' KB: 6590'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

---

06:00 hrs 8/24/05: Presently flowing on 18/64" chk. FTP: 1250 psi. SICP: 1425 psi. Avg 6.0 BLWPH for last 4 hrs. Rec an additional 323.0 BLW in 18 hrs flowing. Total daily rec: 439.0 BLW. ILTR: 2421 bbls. TLWR: 697.0 bbls (28.7% of frac load). TWLTR: 1724.0 bbls. No sign of oil. Flowed medium to heavy concentration of frac sd to surf for 1st 14 hrs. Presently have light concentration of frac sd in fl. Prep to turn well through tst separator.

#### 08/25/05 Present Operation: Flow back frac load

**Current Activity:** Flowed well to flow back tank f/ 06:00 hrs 8/24/05 to 21:00 hrs 8/24/05 (15 hrs) on 18/64" chk w/ 1350 psi FTP & 1450 psi SICP: Rec 19.0 BLW w/ light frac sd concentration & no sign of oil. Hooked up tst separator & turned well through tst separator @ 22:00 hrs MST 8/24/05.

06:00 hrs 8/25/05: Presently flowing through tst separator on 16/64" chk. FTP: 1500 psi. SICP: 1550 psi. 120 psi separator back press (unable to hold 950 psi BP on separator). & an avg gas rate of 895 MCFGPD. Rec 13.0 BLW in 9 hrs. flowing through tst separator (avg. 1.4 BWPH). Total daily rec: 32.0 BLW. ILTR: 2421 bbls. TLWR: 729.0 bbls (30.1% of frac load). TWLTR: 1692.0 bbls. Presently have no sign of frac sd @ surf.

#### 08/26/05 Present Operation: Flow to sales

**Current Activity:** 06:00 8/26/05: Presently flowing to pit on 16/64" chk. FTP: 1450 psi. SICP: 1575 psi. Est gas rate of 2.031 MCFGPD. Unable to flow through separator due to frac sd in fl & problems w/ tst separator. Rec 47.0 BLW last 24 hrs (avg 2.3 BLWPH for last 6 hrs). ILTR: 2421 bbls. TLWR: 776.0 bbls (32.0% of frac load). TWLTR: 1645.0 bbls. Presently have no sign of frac sd @ surf. Will attempt to flow well through tst separator to sale line this am.

#### 08/27/05 Present Operation: Turn to gas sales line

**Current Activity:** Flowing through gas sales line 8/27/05

# FIML NATURAL RESOURCES, LLC

October 4, 2005

CONFIDENTIAL

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #13-22-1319  
SWSW Sec 22 T-13S R-19E  
Wildcat Field  
Uintah County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice with Attached Composite Workover Operations Report  
Well Completion or Recompletion Report and Log

FIML Natural Resources, LLC is requesting the Utah Division of Oil, Gas and Mining to hold this information as confidential.

If any questions arise or additional information is required, please contact me at 303-899-5608.

Sincerely,



Phyllis Sobotik  
Operations Regulatory Manager

/ps  
Enclosures:

RECEIVED  
OCT 07 2005  
DIV. OF OIL, GAS & MINING

Form Completion Ute Indian Tribe Department of Energy and Minerals

July 2005

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resrv.,  
 Other \_\_\_\_\_

2. Name of Operator **FIML Natural Resources, LLC**

3. Address **410 17th Street, Suite 900 Denver, CO 80202** 3a. Phone No. (include area code) **303-893-5073**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **688' FSL 614' FWL SWSW**  
 At top prod. interval reported below **Same as above**  
 At total depth **Same as above**

5. Lease Serial No. **EDA # UIT-EDA-001-000**  
 6. If Indian, Allottee or Tribe Name **Ute Tribe**  
 7. Unit or CA Agreement Name and No. **NA**  
 8. Lease Name and Well No. **Ute Tribal # 13-22-1319**  
 9. AFI Well No. **43-047-36163**  
 10. Field and Pool, or Exploratory **Wildcat**  
 11. Sec., T., R., M., on Block and Survey or Area **SLB&M Sec 22 T-13S, R-19E**  
 12. County or Parish **Uintah** 13. State **UT**  
 17. Elevations (DF, RKB, RT, GL)\* **GL: 6572' RKB: 6590'**

14. Date Spudded **01/17/2005** 15. Date T.D. Reached **01/30/2005** 16. Date Completed **04/29/2005**  
 D & A  Ready to Prod.

18. Total Depth: MD **6902'** 19. Plug Back T.D.: MD **6180'** 20. Depth Bridge Plug Set: MD  
 TVD **6902'** TVD **6180'** TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **Spectral Density/Dual Spaced Neutron; Hi Resolution Induction; Cmt Bond Log**  
 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 12-1/4"   | 9-5/8 J55  | 36.0        | 0        | 2395        | --                   | 255 CBM Lit                  | 189               |             | 0             |
|           |            |             | 0        |             | --                   | 315 CI G                     | 64                | Surf Cir    | 0             |
| 7-7/8"    | 5-1/2      | 17.0;15.5   | 0        | 6898        | --                   | 305 CBM Lit                  | 233               |             | 0             |
|           | N80; J55   |             | 0        |             |                      | 905 50/50 poz                | 201               | Surf CBL    | 0             |
|           |            |             |          |             |                      | Prem                         |                   |             |               |

24. Tubing Record

| Size  | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-3/8 | 4414           |                   |      |                |                   |      |                |                   |

25. Producing Intervals

| Formation  | Top  | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|------------|------|--------|---------------------|------|-----------|--------------|
| A) Wasatch | 4432 | 4748   | 4432-4446           | .40  | 16        | Open         |
| B)         |      |        | 4526-4530           | .40  | 8         | Open         |
| C)         |      |        | 4624-4632           | .43  | 24        | Open         |
| D)         |      |        | 4734-4748           | .40  | 24        | Open         |

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material                              |
|----------------|--|
| 4432-4530      | Frac w/ 38,136 gals 20# XL-8 & 89,896 # 20/40 mesh sand  |
| 4624-4748      | Frac w/ 63,546 gals 20# XL-8 & 128,296 # 20/40 mesh sand |

28. Production - Interval A

| Date First Produced | Test Date            | Hours Tested   | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|----------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 08/27/2005          | 09/05/2005           | 24             | →               | 0       | 1809    | 0         | NA                    | .665        | Flowing           |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press. SI | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
| 18/64               | 1245                 | 1300           | →               | 0       | 1809    | 0         | NA                    | Producing   |                   |

28a. Production - Interval B

| Date First Produced | Test Date            | Hours Tested   | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|----------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |                | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press. SI | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
|                     |                      |                | →               |         |         |           |                       |             |                   |

\*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

| Date First Produced | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |

28c. Production - Interval D

| Date First Produced | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top  | Bottom | Descriptions, Contents, etc. | Name        | Top         |
|-----------|------|--------|------------------------------|-------------|-------------|
|           |      |        |                              |             | Meas. Depth |
| Wasatch   | 4432 | 4446   | Sandstone - Oil & Gas        | Wasatch     | 2488'       |
| Wasatch   | 4526 | 4530   | Sandstone - Oil & Gas        | Mesaverde   | 5004'       |
| Wasatch   | 4624 | 4632   | Sandstone - Oil & Gas        | Blue Castle | 6207'       |
| Wasatch   | 4734 | 4748   | Sandstone - Oil & Gas        | Castlegate  | 6972'       |

32. Additional remarks (include plugging procedure):

4734-4748' Opened zone; Drilled out 15' of cement (4695-4710') and CIBP @ 4710'

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Name (please print) Phyllis Sobotik Title Operations Regulatory Manager  
 Signature *Phyllis Sobotik* Date Oct 4, 2005

Form Sundry  
(August 2004)

**UTE INDIAN TRIBE  
DEPARTMENT OF ENERGY AND MINERALS**

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.*

FORM  
Approved August 2004

5. Lease Serial No. or EDA No.  
**EDA # UIT-EDA-001-000**

6. Tribe Name  
**Ute**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Ute Tribal #13-22-1319**

9. API Well No.  
**43-047-36163**

10. Field and Pool, or Exploratory Area  
**Wildcat**

11. County  
**Uintah**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**FIML Natural Resources, LLC**

3a. Address  
**410 17th Street, Suite 570 Denver, CO 80202**

3b. Phone No. (include area code)  
**303-893-5083**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SWSW 688' FSL & 614' FWL Sec 22 T-13S R-19E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |   |   |
|---|---|---|---|---|
| <input checked="" type="checkbox"/> Notice of Intent  | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation                          | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                           | <input type="checkbox"/> Other _____    |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon                  |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal                       |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**FIML Natural Resources, LLC requests the use of a Ferguson Beauregard electronic flow meter for gas measurement on this well. Please refer to the electronic flow meter paperwork which was submitted and approved for the Ute Tribal 3-29 in the Brundage Canyon Field.**

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

COPY SENT TO OPERATOR  
Date: 11-18-05  
Initials: CHD

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Cassandra Parks**

Title **Operations Assistant**

Signature

*Cassandra Parks*

Date

11/7/05

**THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Office **Oil, Gas and Mining**

Date: 11/15/05

By: [Signature]

**NOV 14 2005**

# FIML NATURAL RESOURCES, LLC

November 11, 2005

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #10-21-1319      Ute Tribal #13-22-1319  
NWSE Sec 21 T13S-R19E      SWSW Sec 22 T13S-R19E  
Wildcat Field      Wildcat Field  
Uintah County, Utah      Uintah County, Utah

Ute Tribal #1-33-1319  
NENE Sec 33 T13S-R19E  
Wildcat Field  
Uintah County, Utah

Dear Ms. Daniels

Enclosed is the following information concerning the referenced wells. We believe this was sent to you previously, but we cannot find a record of it in our files. If you have already received the following notices please disregard the enclosed.

Sundry Notice – First Production  
Sundry Notice – Requesting Approval for an Electronic Flow Meter

If any questions arise or additional information is required, please contact me at 303-893-5090.

FIML (FNR) Natural Resources, LLC is requesting the Utah Division of Oil, Gas and Mining to hold this and all future information as confidential.

Sincerely,



Cassandra Parks  
Operations Assistant

RECEIVED  
NOV 14 2005  
DIV. OF OIL, GAS & MINING

/cp  
Enclosures:

# CONFIDENTIAL

Form Sundry  
(August 2004)

UTE INDIAN TRIBE  
DEPARTMENT OF ENERGY AND MINERALS

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM  
Approved August 2004

5. Lease Serial No. or EDA No.  
EDA # UIT-EDA-001-000

6. Tribe Name  
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Ute Tribal #13-22-1319

9. API Well No.  
43-047-36163

10. Field and Pool, or Exploratory Area  
Wildcat

11. County  
Uintah

### SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
FIML Natural Resources, LLC

3a. Address  
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)  
303-893-5073

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SWSW 688' FSL & 614' FWL Sec 22 T-13S R-19E

### 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |   |   |
|---|---|---|---|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation                          | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                           | <input type="checkbox"/> Other _____    |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon                  |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal                       |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Ute Tribal 13-22-1319 began producing on June 14, 2005

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Cassandra Parks

Title Operations Assistant

Signature

Date

11/14/05

### THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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DIV. OF OIL, GAS & MINING

# CONFIDENTIAL

Form Sundry  
(August 2004)

UTE INDIAN TRIBE  
DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM  
Approved August 2004

5. Lease Serial No. or EDA No.  
EDA # UIT-EDA-001-000

6. Tribe Name  
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Ute Tribal #13-22-1319

9. API Well No.  
43-047-36163

10. Field and Pool, or Exploratory Area  
Wildcat

11. County  
Uintah

**SUBMIT IN TRIPLICATE**

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|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | _____                                   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input checked="" type="checkbox"/> Water Disposal | _____                                   |

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Produced water from the Ute Tribal 13-22-1319 will be hauled to MC & MC Disposal facility located in Section 12, T-06S, R-019E, Uintah County, Utah.

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Cassandra Parks

Title Operations Assistant

Signature

*Cassandra Parks*

Date

12/05/05

**THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE**

Approved by \_\_\_\_\_

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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DEC 07 2005

DIV. OF OIL, GAS & MINING

**UTE INDIAN TRIBE**  
**DEPARTMENT OF ENERGY AND MINERALS**  
**SUNDRY NOTICES AND REPORTS ON WELLS**  
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FORM  
Approved August 2004

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**EDA # UIT-EDA-001-000**

6. Tribe Name  
**Ute**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Ute Tribal #13-22-1319**

9. API Well No.  
**43-047-36163**

10. Field and Pool, or Exploratory Area  
**Wildcat**

11. County  
**Uintah**

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1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator    **FIML Natural Resources, LLC**

3a. Address  
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3b. Phone No. (include area code)  
**303-893-5083**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SWSW 688' FSL & 614' FWL Sec 22 T-13S R-19E**

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| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity        |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other <b>Workover</b> |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <b>Operations</b>                              |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            | <b>Report</b>                                  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Attached is the workover operations report for the Ute Tribal 13-22-1319.**

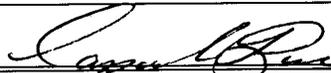
**State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Cassandra Parks**

Title **Operations Assistant**

Signature



Date

*10/13/2006*

**THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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**OCT 16 2006**  
 DIV. OF OIL, GAS & MINING

| Date      | Description  |
|-----------|--|
| 4/7/2006  | Open well at 07:00 hours with 18 SITP and 320 SICP. RIH swab with IFL @ 3200', recovered 1200' fluid (2 bbls oil & 2 bbls water) 4 bbls heavy gas cut. Swab well through production equipment. Swabbed 20 bbls (4 bbls oil & 16 bbls water), 15 runs well flowing at 10:30 hours. Turn well to production. Rig on stand by.<br>-   |
| 4/10/2006 | Well still flowing and selling gas. FTP @ 90 psi. SITP @ 325 psi, on 30/64" choke. RD Leed Energy and wait on orders.<br>-   |
| 4/19/2006 | SITP - 400# SICP 400# Open well and blow down tubing to tank, no fluid recovery. RU plunger lift system on well head. RU hot oiler and pump 10 bbls 2% KCL cold and 30 bbls 2% KCL hot down tubing to clean paraffin from tubing. RU Delsco Wireline unit. RIH with tubing paraffin brush. Found end of tubing at 4414'. Tag PBSD @ 5090'. RIH with plunger bumper spring and 1.900" broach. Seat bumper spring in "XN" nipple @ 4457'. Did not find any tight spots in tubing. Rig down Delsco Wireline unit. Shut well in awaiting rig.<br>- |
| 4/20/2006 | MIRU Leed Energy. RU and swab well. IFL @ 2600', SICP 353 psi, FFL @ 3600', 21 runs made, 49.8 bbls recovered (5 BO & 44.8 BW.) Drop 2 soap sticks and secure well at 17:00 hours. SICP 293. Slight blow after all runs.<br>-  |
| 4/21/2006 | Open well at 07:00 hours after 14 hour shut in with 330 SITP and 380 SICP. No fluid recovered on blow down. RIH with swab. IFL @ 3600'. Fluid at same place as previous night (no entry.) Recovered approximately 3 bbls gas cut water and approximately 2 bbls gas cut oil. Swab/flow well to production tank. 18 total swab runs made, SICP at 17:00 hours 293 psi, 63.8 (6 bbls oil and 57.8 bbls water approximately.) Total 102 bbls water and 11 bbls oil recovered. SWIFN @ 17:00 hours.<br>-   |
| 4/22/2006 | Open well at 07:00 hours after 14 hour shut in with 435 SITP & 412 SICP. Blow down well to production tank, recovered 2 bbls oil. Well flowing 73 FTP, Turn well to production after installing plunger lift. Wait until plunger cycled well with production at 11:00 hours.<br>-  |
| 4/24/2006 | Well opened to production with 9 FTP & 353 SITP. Remove gas lift and RU and swab with IFL at 3600', recovered 1000' fluid (2 bbls gas cut oil and 1 bbl gas cut water) Swab well trying to get well to lift plunger. Retrieved plunger at 11:00 hours, 7 runs and 20 accum bbls recovered. Remove plunger and continue to swab/flow well. 17:00 hours FFL @ 3600', 18 runs, 56 bbls recovered (5 oil and 51 water) accumulated. Recovered 153 bbls water, 16 bbls oil (169 bbls.) SWIFN with 289 SICP.<br>-                                    |
| 4/25/2006 | Open well at 07:00 hours after 14 hour shut in with 430 SITP and 417 SICP. RD swab and RU plunger lift. Drop plunger at 07:30 hours. Wait on pumper to cycle plunger lift. Rig on standby to ensure plunger is working. RDMO @ 15:00 hours.<br>-   |
| 6/16/2006 | RU Delsco Wireline. RIH with plunger fishing tool. Found plunger at 3000'. Pushed it to XN nipple @4404', got on it and pulled it out of the hole. Made another run with the plunger fishing tool to XN nipple and retrieved a second plunger. RIH with fishing tool to fish bumper spring. Got on bumper spring but could not get it unseated. Pulled off of bumper spring. RIH with paraffin knife to XN nipple. Cut paraffin from 325' to 975'. RIH with 1.92" broach to XN nipple. No tight spots. RD Delso Wireline unit.<br>-            |
| 6/26/2006 | MIRU Delsco swab unit. SITP - 70# SICP - 320#. Blow tubing down. RIH with tubing swab to XN nipple at 4401', recovered no fluid. SDFN.<br>-  |

| Date       | Description   |
|------------|---|
| 8/25/2005  | <p>Flowed well to flow back tank from 0600 hrs 8/24/05 to 2100 hrs 8/24/05 (15 hrs) on an 18/64" choke w/ 1350 psi. FTP &amp; 1450 psi. SICP.</p> <p>Recovered 19.0 BLW with light frac sand concentration and no sign of oil. Hooked up test separator and turned well through test separator @ 2200 hrs, MST 8/24/05.</p> <p>Presently flowing through test separator on 16/64" choke, 1500 psi FTP, 1550 PSI SICP, 120 PSI separator back pressure (unable to hold 950 psi. BP on separator) and an average gas rate of 895 mcf/gpd. Recovered 13.0 BLW.</p> <p>ILTR: 2412 bbls.<br/>TLWR: 729 bbls (30.1% of frac load).<br/>TLWTR: 1692.0 bbls.</p> <p>Presently have no sign of frac sand at surface.</p> |
| 8/26/2005  | <p>Presently flowing to pit on 16/64" choke,</p> <p>1450 psi. FTL,<br/>1575 psi.</p> <p>SICP and estimated gas rate of 2.031 MCFGPD. Unable to flow through separator due to frac sand in fluid and problems with test separator.</p> <p>Recovered 47.0 BLW last 23 hrs (avg. 2.3 BLWPH for last 6 hours).</p> <p>ILTR: 2421 bbls.<br/>TLWR: 776.0 bbls (32.0% of frac load).<br/>TLWTR: 1645.0 bbls.</p> <p>Presently have no sign of frac sand at surface. Will attempt to flow well through test separator to sales line this AM.</p>  |
| 8/27/2005  | <p>Present Operation: Flow to sales</p> <p>Current Activity: 06:00 8/26/05: Presently flowing to pit on 16/64" ch. FTP: 1450 psi. SICP: 1575 psi. Est gas rate of 2.031 MCFGPD. Unable to flow through separator due to frac sand in fluid &amp; problems w/ test separator. Rec 47.0 BLW last 24 hrs (avg 2.3 BLWPH for last 6 hrs). ILTR: 2421 bbls. TLWR: 776.0 bbls (32.0% of frac load). TLWTR: 1645.0 bbls. Presently have no sign of frac sand @ surf. Will attempt to flow well through test separator to sales line this am.</p>   |
| 8/28/2005  | <p>Present Operation: Turn to gas sales line</p> <p>Current Activity: Flowing through gas sales line 8/27/05</p>  |
| 11/21/2005 | <p>Rerouted lines on separator per Kevin.</p> <p>-</p>  |
| 3/10/2006  | <p>MIRU Leed Energy rig. RU and swab well at 12:00 pm with IFL @ 3000'. 1500' fluid recovered 5.8 bbls (2 bbls oil and 3.8 bbls water.) Returned well to production at 15:24 hours with 10.5 total bbls recovered, well flowing, FFL unknown, 8 total runs made. Flowing through treater 80 FTP on 42/64" choke with 348 SICP.</p> <p>-</p>   |
| 3/13/2006  | <p>Well still on production. RD Leed Energy &amp; MOL.</p> <p>-</p>   |
| 4/6/2006   | <p>MIRU Leed Energy. RU Swab with IFL @ 2300', recovered 100' fluid (3.8 bbls gas cut oil.) Resume swab with slight blow after each run. After run #5 well tried to flow. Total of 17 runs, FFL @ 3000', 28 bbls water recovered and 9 bbls oil. SICP 325 psi. SWIFN.</p> <p>-</p>  |

**Date**                      **Description**

7/31/2006                      Open well at 07:00 hours after 62 hour shut in with 350 SICP & 0 SITP. RU swab and swab perforations from 4442' - 4748'. IFL @ 3800', 900' fluid recovered (approx 0.75 bbls yellow oil and 2.75 bbls good gas cut water.) FFL @ 4200', 5 total swab runs made, 15 bbls accum fluid recovered (1.5 bbls yellow oil and 13.5 bbls water.) Lay down swab, change to rods, PU and prime pump. Flush tubing with 7 bbls formation water with scale inhibitor, RIH with pump, K Bars, and rods as needed. Seat pump and space out pump. Fill tubing with 11 bbls formation water with scale inhibitor. Stroke test pump from 250 psi to 800 psi (5 strokes) leave rods 4" off tag. TLWLTR @ 18 bbls. RDMO Leed Energy Rig 693 and road rig to top of Turkey Track.

Rod Detail:

- 1            1-1/4" x 22' PR
- 1            2' x 7/8" pony
- 2            6' x 7/8" pony
- 64          7/8" Grade D guided rods (4 per rod) as per production request
- 120        3/4" Grade D slick rods
- 4            1-1/4" K Bars (no stabilizers)
- 1            2" x 1-1/4" x 16 Spray Metal Pump RHAC Weatherford #1905 3 cup top

**Casing**

| Date In   | Type       | Hole Diam | Size  | Weight | Grade | Top   | Set Depth | Total Jts Run | Total Csg Footage | TD       |
|-----------|------------|-----------|-------|--------|-------|-------|-----------|---------------|-------------------|----------|
| 1/20/2005 | Surface    | 11        | 9.625 | 36.00  |       | 19.33 | 2,395.00  | 54            | 2,373.32          | 2,376.00 |
| 1/30/2005 | Production | 7.875     | 5.5   | 17.00  |       | 18.00 | 6,897.54  | 151           | 6,877.39          | 6,880.00 |

**Cement**

| Csg Type   | Date In   | Stage Type   | Grade  | Desc.                            | Vol | Sks | PPG   | MWR  | Stry Yield |
|------------|-----------|--------------|--------|----------------------------------|-----|-----|-------|------|------------|
| Surface    | 1/20/2005 | Lead         | Other  | CMB Light                        | 0   | 255 | 10.5  | 20   | 4.17       |
| Surface    | 1/20/2005 | Tail         | Other  | Light Premium Plus (Halliburton) | 0   | 215 | 15.8  | 0    | 1.15       |
| Surface    | 1/20/2005 | Displacement |        |                                  | 0   | 0   | 0     | 182  | 0          |
| Production | 1/30/2005 | Lead         | Other  | CBM Light                        | 0   | 305 | 10.5  | 8530 | 4.29       |
| Production | 1/30/2005 | Tail         | Pozmix | Premium AG Cement                | 0   | 201 | 14.35 | 1095 | 1.25       |
| Production | 1/30/2005 | Displacement |        |                                  | 150 | 0   | 0     | 0    | 0          |

| Date       | Description   |          |               |  |  |            |                                |          |         |   |                           |       |         |           |                                |         |         |   |                       |       |         |   |                                  |       |         |         |                                |        |         |   |                                |      |         |
|------------|---|----------|---------------|--|--|------------|--------------------------------|----------|---------|---|---------------------------|-------|---------|-----------|--------------------------------|---------|---------|---|-----------------------|-------|---------|---|----------------------------------|-------|---------|---------|--------------------------------|--------|---------|---|--------------------------------|------|---------|
| 6/27/2006  | <p>RU Delsco Wireline unit. RIH with retrieving tool. Latch onto bumper spring and jar. Sheered off bumper spring. POOH with retrieving tool. Re-pin tool. RIH with retrieving tool, latch onto bumper spring and jar out of nipple. POOH with retrieving tool and bumper spring. Signs of corrosion on bumper spring. RIH with pressure gauges. Tag fill at 4994' (96' above PBTD). Pull gauges up to mid-perf at 4590' and recorded bottom hole pressure. POOH with gauges making gradient stops. BHP - 422# BHT - 118 deg. Fluid level - 4250'. RD Delsco Wireline unit. RU Delsco swab unit. SITP - 360# SICP - 350# Blew down tubing and rig up swab. IFL - 4250' FFL - 4401' (XN nipple) Made 7 swab runs and recovered 22 bbls gas cut fluid. Final tubing pressure - blow. Final casing pressure - 280#. SIFN.</p>  |          |               |  |  |            |                                |          |         |   |                           |       |         |           |                                |         |         |   |                       |       |         |   |                                  |       |         |         |                                |        |         |   |                                |      |         |
| 6/28/2006  | <p>SITP - 250# SICP - 350#. Blew tubing down. RU swab. IFL - 4000' FFL - 4401' (XN nipple) Swabbed 19 bbls fluid. FTP - strong blow FCP - 270#. Dropped bumper spring and chased to XN nipple with sinker bar. Shut well in to build pressure. Rig down Delsco swab unit.</p>   |          |               |  |  |            |                                |          |         |   |                           |       |         |           |                                |         |         |   |                       |       |         |   |                                  |       |         |         |                                |        |         |   |                                |      |         |
| 7/26/2006  | <p>Road Leed Energy Rig 693 to Ute Tribal 13-22-1319 and MIRU. Change over to tubing. Production department placed casing on line to bleed down casing. Will begin work in the morning.</p>   |          |               |  |  |            |                                |          |         |   |                           |       |         |           |                                |         |         |   |                       |       |         |   |                                  |       |         |         |                                |        |         |   |                                |      |         |
| 7/27/2006  | <p>RU Delsco Wireline braided line unit. RIH with retrieving tool. Could not get a good enough hold on the bumper spring to unseat it. POOH with retrieving tool. Rig down braided line unit.</p>   |          |               |  |  |            |                                |          |         |   |                           |       |         |           |                                |         |         |   |                       |       |         |   |                                  |       |         |         |                                |        |         |   |                                |      |         |
| 7/28/2006  | <p>Well flowing with 50 FCP &amp; 50 FTP. ND 7-1/16" X 2-1/16" 2 valve production tree. NU Weatherford 7-1/16" x 5K Shaffer double gate BOP. RU Flr and remove donut. POOH and strap 70 stands at 4397.69'. Found 1/16" scale in 2-3/8" x 4' sub below XN-Nipple. RIH with 5-1/2" scraper to 4397.69'.</p> <p>PU 17 joints (530.23') 2-3/8", 4.7#, N-80 tubing brought from Craig's yard in Vernal, Utah.</p> <p>Did not tag any scale or fill at 4928'. Lay down 4 joints 2-3/8", 4.7#, N-80 tubing (124.66'.) Resume POOH with tubing. PU and MU 2-3/8" Prod BHA and ran in hole with same. RD Flr and ND 7-1/16" x 5K Double gate BOP. Set 5-1/2" B-2 TAC with 10K tension. (Note: tubing screwed into B-1 Adapter flange.) NU 7-1/16" x 3K x 2-3/8" 8rd Flange. NU Pump tee and Raddigans. SWIFN at 17:00 hours.</p> <table border="1" data-bbox="319 1023 1095 1242"> <thead> <tr> <th></th> <th>KB Correction</th> <th></th> <th></th> </tr> </thead> <tbody> <tr> <td>139 joints</td> <td>2-3/8", 4.7#, N-80, 8rd tubing</td> <td>4364.76'</td> <td>4376.76</td> </tr> <tr> <td>1</td> <td>5-1/2" B-2 TAC w/45 shear</td> <td>2.75'</td> <td>4379.51</td> </tr> <tr> <td>13 joints</td> <td>2-3/8", 4.7#, N-80, 8rd tubing</td> <td>407.27'</td> <td>4786.78</td> </tr> <tr> <td>1</td> <td>2-3/8" PSN (1.780 ID)</td> <td>1.10'</td> <td>4787.88</td> </tr> <tr> <td>1</td> <td>2-3/8", 4.7#, N-80, 8rd perf sub</td> <td>6.05'</td> <td>4703.93</td> </tr> <tr> <td>1 joint</td> <td>2-3/8", 4.7#, N-80, 8rd tubing</td> <td>31.44'</td> <td>4825.37</td> </tr> <tr> <td>1</td> <td>2-3/8" notched collar with f/o</td> <td>.45'</td> <td>4825.82</td> </tr> </tbody> </table> <p>153 joints total</p> |          | KB Correction |  |  | 139 joints | 2-3/8", 4.7#, N-80, 8rd tubing | 4364.76' | 4376.76 | 1 | 5-1/2" B-2 TAC w/45 shear | 2.75' | 4379.51 | 13 joints | 2-3/8", 4.7#, N-80, 8rd tubing | 407.27' | 4786.78 | 1 | 2-3/8" PSN (1.780 ID) | 1.10' | 4787.88 | 1 | 2-3/8", 4.7#, N-80, 8rd perf sub | 6.05' | 4703.93 | 1 joint | 2-3/8", 4.7#, N-80, 8rd tubing | 31.44' | 4825.37 | 1 | 2-3/8" notched collar with f/o | .45' | 4825.82 |
|            | KB Correction   |          |               |  |  |            |                                |          |         |   |                           |       |         |           |                                |         |         |   |                       |       |         |   |                                  |       |         |         |                                |        |         |   |                                |      |         |
| 139 joints | 2-3/8", 4.7#, N-80, 8rd tubing  | 4364.76' | 4376.76       |  |  |            |                                |          |         |   |                           |       |         |           |                                |         |         |   |                       |       |         |   |                                  |       |         |         |                                |        |         |   |                                |      |         |
| 1          | 5-1/2" B-2 TAC w/45 shear   | 2.75'    | 4379.51       |  |  |            |                                |          |         |   |                           |       |         |           |                                |         |         |   |                       |       |         |   |                                  |       |         |         |                                |        |         |   |                                |      |         |
| 13 joints  | 2-3/8", 4.7#, N-80, 8rd tubing  | 407.27'  | 4786.78       |  |  |            |                                |          |         |   |                           |       |         |           |                                |         |         |   |                       |       |         |   |                                  |       |         |         |                                |        |         |   |                                |      |         |
| 1          | 2-3/8" PSN (1.780 ID)   | 1.10'    | 4787.88       |  |  |            |                                |          |         |   |                           |       |         |           |                                |         |         |   |                       |       |         |   |                                  |       |         |         |                                |        |         |   |                                |      |         |
| 1          | 2-3/8", 4.7#, N-80, 8rd perf sub  | 6.05'    | 4703.93       |  |  |            |                                |          |         |   |                           |       |         |           |                                |         |         |   |                       |       |         |   |                                  |       |         |         |                                |        |         |   |                                |      |         |
| 1 joint    | 2-3/8", 4.7#, N-80, 8rd tubing  | 31.44'   | 4825.37       |  |  |            |                                |          |         |   |                           |       |         |           |                                |         |         |   |                       |       |         |   |                                  |       |         |         |                                |        |         |   |                                |      |         |
| 1          | 2-3/8" notched collar with f/o  | .45'     | 4825.82       |  |  |            |                                |          |         |   |                           |       |         |           |                                |         |         |   |                       |       |         |   |                                  |       |         |         |                                |        |         |   |                                |      |         |

**UTE INDIAN TRIBE  
DEPARTMENT OF ENERGY AND MINERALS**

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.*

FORM  
Approved August 2004

5. Lease Serial No. or EDA No.  
**EDA # UIT-EDA-001-000**

6. Tribe Name  
**Ute**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Ute Tribal #13-22-1319**

9. API Well No.  
**43-047-36163**

10. Field and Pool, or Exploratory Area  
**Wildcat**

11. County  
**Uintah**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**FIML Natural Resources, LLC**

3a. Address  
**410 17th Street, Suite 900 Denver, CO 80202**

3b. Phone No. (include area code)  
**303-893-5083**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SWSW 688' FSL & 614' FWL Sec 22 T-13S R-19E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other _____    |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input checked="" type="checkbox"/> Water Disposal |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Produced water from the Ute Tribal 13-22-1319 will be hauled to MC & MC Disposal facility located in Section 12, T-06S, R-019E, Uintah County, Utah or Water Disposal Inc. Roosevelt disposal facility located in Sec 32 T-01S, R-01W, Duchesne County, Utah.**

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Cassandra Parks**

Title **Operations Assistant**

Signature



Date

*2/12/2007*

**THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

**RECEIVED**

**FEB 20 2007**

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|  |  |   |
|--|--|---|
| <b>1. TYPE OF WELL</b><br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ |  | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>EDA # UIT-EDA-001-000 |
| <b>2. NAME OF OPERATOR:</b><br>FIML Natural Resources, LLC   |  | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b><br>Ute Tribe               |
| <b>3. ADDRESS OF OPERATOR:</b><br>410 17th Street Ste. 900    CITY Denver    STATE CO    ZIP 80202                   |  | <b>7. UNIT or CA AGREEMENT NAME:</b>                                    |
| <b>4. LOCATION OF WELL</b><br>FOOTAGES AT SURFACE: 688' FSL 614' FWL   |  | <b>8. WELL NAME and NUMBER:</b><br>Ute Tribal 13-22-1319                |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 22 13S 19E   |  | <b>9. API NUMBER:</b><br>4304736163                                     |
| COUNTY: Uintah   |  | <b>10. FIELD AND POOL, OR WILDCAT:</b><br>Wildcat                       |
| STATE: UTAH  |  |   |

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |   |
|--|---|---|---|
| <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b><br>(Submit in Duplicate)<br><br>Approximate date work will start:<br>_____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION              |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                   |
| <input type="checkbox"/> <b>SUBSEQUENT REPORT</b><br>(Submit Original Form Only)<br><br>Date of work completion:<br>_____              | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                        |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                              |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                              |
|  | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                             |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                             |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Wildcat well</u>      |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <input checked="" type="checkbox"/> OTHER: <u>Field designation</u> |

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS.** Clearly show all pertinent details including dates, depths, volumes, etc.

The Ute Tribal 13-22-1319 should be designated a wildcat well. Attached is the information required by R649-3-35 for wildcat field designation.  
*well*  
*DKD*

**COPY SENT TO OPERATOR**  
Date: 8/1/07  
Initials: ICHO

|  |                                   |
|--|-----------------------------------|
| NAME (PLEASE PRINT) <u>Cassandra Parks</u> | TITLE <u>Operations Assistant</u> |
| SIGNATURE                                  | DATE <u>7/13/2007</u>             |

**APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**

(This space for State use only)

DATE: 7/13/07  
BY:

**RECEIVED**  
**JUL 23 2007**

DIV. OF OIL, GAS & MINING

*\* See attached Wildcat Well Determination Statement of Basis*

CC: Tax Commission

# FIML NATURAL RESOURCES, LLC

July 19, 2007

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Mr. Dustin Doucet

RE: Ute Tribal #13-22-139  
SWSW Sec 22 T-13S R-19E  
Uintah County, Utah

Dear Mr. Doucet:

Enclosed is the following information concerning the referenced well.

Sundry Notice-Field Designation  
Attachments for Field Designation

The cement bond log will be forwarded to the state as soon as copies are received in our office.  
If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks  
Operations Assistant

/cp  
Enclosures:

**RECEIVED**  
**JUL 23 2007**

**DIV. OF OIL, GAS & MINING**

410 17<sup>th</sup> Street, Suite 900 \* Denver, CO 80202 \* (303)893-5073 \* Facsimile (303) 573-0386

# FIML NATURAL RESOURCES, LLC

July 17, 2007

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Dustin Doucet

RE: Subsequent Reports

Dear Mr. Doucet:

The Ute Tribal 13-22-1319 should be designated as a wildcat well. It meets the requirements outlined in R649-3-35. The supporting documentation required is attached.

The Ute Tribal 13-22-1319 was the only well producing from the Wasatch formation in T-13S and R-19W at the time it began producing. The Ute Tribal 10-21-1319 was the only other well producing in T-13S, R-19W at the time the Ute Tribal 13-22-1319 began producing. The Ute Tribal 10-21-1319 produces from the Dakota and Mancos formations.

This well was permitted as a wildcat and was more than a mile from any producing well in the Wasatch formation. Attached is FIML's 2006 well connection report. The Ute Tribal 10-21-1319 and the Ute Tribal 13-22-1319 are highlighted.

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks  
Operations Assistant

/cp  
Enclosures:

**RECEIVED**

**JUL 23 2007**

**DIV. OF OIL, GAS & MINING**

410 17<sup>th</sup> Street, Suite 900 \* Denver, CO 80202 \* (303)893-5073 \* Facsimile (303) 573-0386

FIML NATURAL RESOURCES, LLC  
WELL CONNECTION REPORT  
REPORT DATE: December 20, 2005

| Well Name                    | County / State      | Well Type  | Initial Oil Rate BOPD | Initial Gas Rate MCFPD | Company Responsible for Connect | On/Off Lease Connect? | Gas Purchaser        | Crude Purchaser | Date of First Production | Date of First Gas Sales | Date of First Crude Sales      |   |  |
|------------------------------|---------------------|------------|-----------------------|------------------------|---------------------------------|-----------------------|----------------------|-----------------|--------------------------|-------------------------|--------------------------------|---|--|
| Ute Tribal # 1-29            | Duchesne, UT        | Oil        |                       |                        |                                 |                       | Wasatch              | Chevron         | 01/12/2004               | NA                      | 02/15/2004                     |   |  |
| Ute Tribal # 3-29            | Duchesne, UT        | Oil        |                       |                        |                                 |                       | Wasatch              | Chevron         | 01/30/2004               | 02/13/2004              | 02/04/2004                     |   |  |
| Ute Tribal #5-29-54          | Duchesne, UT        | Oil        |                       |                        |                                 |                       | Wasatch              | Chevron         | 03/06/2004               | 03/19/2004              | 03/10/2004                     |   |  |
| Ute Tribal # 4-24-54         | Duchesne, UT        | Oil        |                       |                        |                                 |                       | IGI Resources        | Chevron         | 10/07/2004               | 10/09/2004              | 10/10/2004                     |   |  |
| <b>Ute Tribal 11-13-54</b>   | <b>Duchesne, UT</b> | <b>Oil</b> |                       |                        |                                 |                       | <b>IGI Resources</b> | <b>Chevron</b>  | <b>10/16/2004</b>        | <b>10/19/2005</b>       | <b>11/19/2005</b>              | This well was recomple is the first date it |  |
| Ute Tribal 1-35-54           | Duchesne, UT        | Oil        |                       |                        |                                 |                       | IGI Resources        | Chevron         | 10/28/2004               | 11/05/2004              | 10/30/2004                     |   |  |
| Ute Tribal 6-24-54           | Duchesne, UT        | Oil        |                       |                        |                                 |                       | IGI Resources        | Chevron         | 11/10/2004               | 11/25/2004              | 11/25/2004                     |   |  |
| Ute Tribal 2-24-54           | Duchesne, UT        | Oil        |                       |                        |                                 |                       | IGI Resources        | Chevron         | 11/20/2004               | 11/24/2004              | 11/25/2004                     |   |  |
| Ute Tribal 13-29-54          | Duchesne, UT        | Oil        |                       |                        |                                 |                       | Wasatch              | Chevron         | 12/10/2004               | 01/06/2005              | 12/15/2004                     |   |  |
| Ute Tribal 12-29-54          | Duchesne, UT        | Oil        |                       |                        |                                 |                       | Wasatch              | Chevron         | 12/18/2004               | 01/01/2005              | 12/20/2004                     |   |  |
| Ute Tribal 11-29-54          | Duchesne, UT        | Oil        |                       |                        |                                 |                       | Wasatch              | Chevron         | 01/16/2005               | 01/16/2005              | 01/22/2005                     |   |  |
| Ute Tribal 7-29-54           | Duchesne, UT        | Oil        |                       |                        |                                 |                       | Wasatch              | Chevron         | 01/27/2005               | 01/27/2005              | 01/30/2005                     |   |  |
| Ute Tribal 15-29-54          | Duchesne, UT        | Oil        |                       |                        |                                 |                       | Wasatch              | Chevron         | 02/20/2005               | 02/20/2005              | 03/01/2005                     |   |  |
| Ute Tribal 9-29-54           | Duchesne, UT        | Oil        |                       |                        |                                 |                       | Wasatch              | Chevron         | 03/04/2005               | 03/04/2005              | 03/21/2005                     |   |  |
| Ute Tribal 4-29-54           | Duchesne, UT        | Oil        |                       |                        |                                 |                       | Wasatch              | Chevron         | 03/17/2005               | 03/17/2005              | 03/24/2005                     |   |  |
| Ute Tribal 2-30-55           | Duchesne, UT        | Oil        |                       |                        |                                 |                       | Wasatch              | Chevron         | 04/05/2005               | 04/05/2005              | 04/22/2005                     |   |  |
| Ute Tribal 8-31-55           | Duchesne, UT        | Oil        |                       |                        |                                 |                       | Wasatch              | Chevron         | 04/09/2005               | 04/09/2005              | Have not sold oil              |   |  |
| Ute Tribal 10-21-1319        | Uintah, UT          | Gas        |                       |                        |                                 |                       | Wasatch              | Chevron         | 05/27/2005               | 05/27/2005              | Will resend @ first crude sale |   |  |
| Ute Tribal 3-35-54           | Duchesne, UT        | Oil        |                       |                        |                                 |                       | Wasatch              | Chevron         | 06/11/2005               | 06/11/2005              | 6/24/2005                      |   |  |
| <b>Ute Tribal 13-22-1319</b> | <b>Uintah, UT</b>   | <b>Gas</b> |                       |                        |                                 |                       | <b>Wasatch</b>       | <b>Chevron</b>  | <b>06/14/2005</b>        | <b>06/14/2005</b>       | <b>11-8-05</b>                 |   |  |
| Ute Tribal 13-18-54          | Duchesne, UT        | Oil        |                       |                        |                                 |                       | Wasatch              | Chevron         | 06/25/2005               | 06/25/2005              | 07/02/2005                     |   |  |
| <b>Ute Tribal 1-33-1319</b>  | Unitah, UT          | Gas        |                       |                        |                                 |                       | Wasatch              | Chevron         | 06/29/2005               | 06/29/2005              | <b>12-28-05</b>                |   |  |
| Ute Tribal 16-24-54          | Duchesne, UT        | Oil        |                       |                        |                                 |                       | Wasatch              | Chevron         | 07/26/2005               | 07/26/2005              | 08/04/2005                     |   |  |
| Ute Tribal 1-28-1319         | Unitah, UT          | Gas        |                       |                        |                                 |                       | Wasatch              | Chevron         | 09/25/2005               | 09/25/2005              | 09/24/2005                     |   |  |
| Ute Tribal 9-28-1319         | Unitah, UT          | Gas        |                       |                        |                                 |                       | Wasatch              | Chevron         | 11/11/2005               | 11/11/2005              | Will resend @ first crude sale |   |  |
|                              |                     |            |                       |                        |                                 |                       |                      |                 |                          |                         |                                |   |  |
|                              |                     |            |                       |                        |                                 |                       |                      |                 |                          |                         |                                |   |  |
|                              |                     |            |                       |                        |                                 |                       |                      |                 |                          |                         |                                |   |  |

This file has oversized maps or documents. If you need to see these, please request to see the paper file.

Thanks.



## ATTACHMENT A

### 1 Mile Area Of Review

| API        | Well Name             | Well Status | qtr_qtr | Section | Township | Range | cum_oil | cum_gas | field_type_flag | Dx from Well (ft) | Rotary Spud | Date TD Reached | Date First Produced | Producing Formation |
|------------|-----------------------|-------------|---------|---------|----------|-------|---------|---------|-----------------|-------------------|-------------|-----------------|---------------------|---------------------|
| 4304736163 | UTE TRIBAL 13-22-1319 | P           | SWSW    | 22      | 130S     | 190E  | 2412    | 370410  | D               | 0                 | 1/17/2005   | 1/30/2005       | 8/27/2005           | Wasatch             |
| 4304733804 | UTE TRIBAL 3-27-1319  | P           | NENW    | 27      | 130S     | 190E  | 0       | 20114   | D               | 1843              | 8/16/2006   | 10/24/2006      | 12/16/2006          | Wingate             |
| 4304735997 | UTE TRIBAL 10-21-1319 | P           | NWSE    | 21      | 130S     | 190E  | 254     | 535263  | W               | 2438              | 11/5/2004   | 2/18/2005       | 5/27/2005           | Dakota/Mancos       |
| 4304736221 | UTE TRIBAL 9-28-1319  | P           | NESE    | 28      | 130S     | 190E  | 288     | 134651  | D               | 4174              | 4/22/2005   | 5/7/2005        | 11/11/2005          | Wasatch             |
| 4304736766 | UTE TRIBAL 1-28-1319  | P           | NENE    | 28      | 130S     | 190E  | 5729    | 29663   | D               | 1862              | 7/1/2005    | 7/7/2005        | 9/24/2005           | Wasatch             |
| 4304736782 | UTE TRIBAL 5-27-1319  | S           | SWNW    | 27      | 130S     | 190E  | 0       | 0       | D               | 2471              | 7/1/2005    | 7/16/2005       | NA                  | Wasatch             |
| 4304737050 | UTE TRIBAL 13-15-1319 | OPS         | SWSW    | 15      | 130S     | 190E  | 0       | 0       | E               | 5210              | 3/4/2006    | 3/17/2006       | NA                  | Mesaverde           |

**UTE INDIAN TRIBE**  
**DEPARTMENT OF ENERGY AND MINERALS**  
**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.*

FORM  
Approved August 2004

5. Lease Serial No. or EDA No.  
**EDA # UIT-EDA-001-000**

6. Tribe Name  
**Ute**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Ute Tribal #13-22-1319**

9. API Well No.  
**43-047-36163**

10. Field and Pool, or Exploratory Area  
**Wildcat**

11. County  
**Uintah**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator    **FIML Natural Resources, LLC**

3a. Address  
**410 17th Street, Suite 900 Denver, CO 80202**

3b. Phone No. (include area code)  
**303-893-5083**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SWSW 688' FSL & 614' FWL Sec 22 T-13S R-19E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |  |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                        |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                        |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <b>Site Security</b> |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <b>Diagram</b>   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Attached is the site security diagram for the Ute Tribal 13-22-1319.**

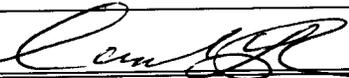
**State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Cassandra Parks**

Title **Operations Assistant**

Signature



Date

**10/15/2007**

**THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

**RECEIVED**

**OCT 16 2007**

DIV. OF OIL, GAS & MINING

POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION/BLOWDOWN

| Valves | Line Purpose | Position    | Seal Installed |
|--------|--------------|-------------|----------------|
| D      | Drain        | Closed      | Yes            |
| S      | Sales        | Closed      | Yes            |
| I      | Inlet        | Open        | No             |
| O      | Overflow     | Open/Closed | No             |
| H      | Heat Trace   | Open        | No             |

POSITION OF VALVES AND USE OF SEALS DURING SALES

| Valves | Line Purpose | Position | Seal Installed |
|--------|--------------|----------|----------------|
| D      | Drain        | Closed   | Yes            |
| S      | Sales        | Open     | No             |
| I      | Inlet        | Closed   | Yes            |
| O      | Overflow     | Closed   | Yes            |
| H      | Heat Trace   | Open     | No             |

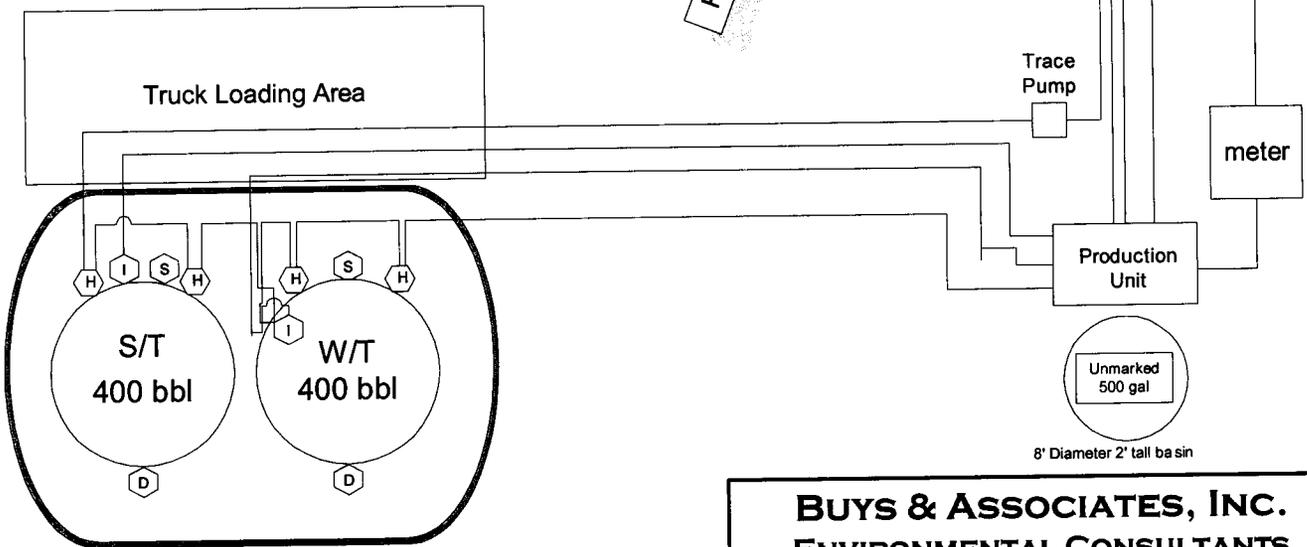
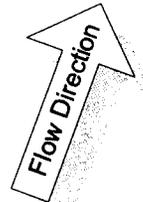
POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN

| Valves | Line Purpose | Position | Seal Installed |
|--------|--------------|----------|----------------|
| D      | Drain        | Open     | No             |
| S      | Sales        | Closed   | Yes            |
| I      | Inlet        | Closed   | No             |
| O      | Overflow     | Closed   | No             |
| H      | Heat Trace   | Open     | No             |

Lease #  
UIT-EDA-001-000

**LEGEND**  
S - Sales Valve  
D - Drain Valve  
I - Inlet Valve  
O - Overflow  
H - Heat Trace  
V - Vent

135 Gallons  
Gas Treat 157



Metal Berm  
32' Diameter x 20 Straight Length x 36" Height

**BUYS & ASSOCIATES, INC.**  
**ENVIRONMENTAL CONSULTANTS**

**FIML Natural Resources, LLC**  
Ute Tribal 13-22-1319  
SW/SW Sec. 22 Twp. 13S Rge. 19E  
Uintah County, Utah

## Earlene Russell - Drill Permits in the "Naval Reserve"

---

**From:** Earlene Russell  
**To:** Elaine Winick; Mark Bingham  
**Date:** 5/12/2010 10:28 AM  
**Subject:** Drill Permits in the "Naval Reserve"  
**CC:** Brad Hill; Diana Mason; Jean Sweet; Randy Thackeray  
**Attachments:** Naval Reserve Bond.pdf

---

Dear Elaine and Mark,

Years ago the "Naval Reserve Area" was given to the Tribe by the United States Government as FEE SIMPLE property and it includes the minerals. A separate blanket bond was provided by FIML for these wells. DOGM monitors the permitting for this area to insure the wells are properly cased, etc.

The APDs FIML submits in this area (Uintah County, Townships 12S and 13S, Range 19E) should be submitted as Fee minerals, rather than Indian minerals. The bond number for the wells in the Naval Reserve is bond number 81918314 (copy attached) and bond type is State/Fee (5).

Based on the above information, DOGM's database has been changed to show fee minerals and the bond number 81918314. This includes the two new pending permits "Horn Frog".

If you have any questions, please call me at (801) 538-5336.

Earlene Russell  
Division of Oil, Gas & Mining  
PO Box 145801  
Salt Lake City, UT 84114-5801  
or  
1594 W North Temple, Suite 1210  
Salt Lake City, UT 84116  
Phone (801) 538-5336  
Fax (801) 359-3940  
e-mail earlenerussell@utah.gov

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
 CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**7/1/2014**

|   |   |
|---|---|
| <b>FROM: (Old Operator):</b><br>FIML Natural Resources, LLC N2530<br>410 17th Street, Suite 900<br>Denver, CO 80202<br><br>303-893-5073 | <b>TO: ( New Operator):</b><br>Discovery Natural Resources, LLC N4135<br>410 17th Street, Suite 900<br>Denver, CO 80202<br><br>303-893-5073 |
|---|---|

**CA No. Unit: N/A**

| WELL NAME         | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| See Attached List |     |     |     |        |           |            |           |             |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/31/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/31/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/18/2014
- 4a. Is the new operator registered in the State of Utah: Business Number: 9027425-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 8/18/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA N/A
- Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 8/18/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/18/2014
- Bond information entered in RBDMS on: 8/15/2014
- Fee/State wells attached to bond in RBDMS on: 8/18/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: YES

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: N/A
- Indian well(s) covered by Bond Number: N/A
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number **8191-83-14A**
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 8/18/2014

**COMMENTS:**

Name change from FIML Natural Resources, LLC to Discovery Natural Resources, LLC

FIML Natural Resources, LLC N2530 to Discovery Natural Resources, LLC N4135  
 Effective 7/1/2014

| Well Name             | Setion | TWN  | RNG  | API<br>Number | Entity | Mineral Lea | Well<br>Type | Well Status |
|-----------------------|--------|------|------|---------------|--------|-------------|--------------|-------------|
| UTE TRIBAL 5-27-1319  | 27     | 130S | 190E | 4304736782    | 14843  | Fee         | WS           | A           |
| UTE TRIBAL 3-27-1319  | 27     | 130S | 190E | 4304733804    | 15536  | Fee         | GW           | P           |
| UTE TRIBAL 10-21-1319 | 21     | 130S | 190E | 4304735997    | 14355  | Fee         | GW           | P           |
| UTE TRIBAL 13-22-1319 | 22     | 130S | 190E | 4304736163    | 14516  | Fee         | GW           | P           |
| UTE TRIBAL 9-28-1319  | 28     | 130S | 190E | 4304736221    | 14552  | Fee         | GW           | P           |
| UTE TRIBAL 1-33-1319  | 33     | 130S | 190E | 4304736598    | 14704  | Fee         | GW           | P           |
| UTE TRIBAL 1-20-1319  | 20     | 130S | 190E | 4304736931    | 15713  | Fee         | GW           | P           |
| UTE TRIBAL 1-29-1319  | 29     | 130S | 190E | 4304737052    | 15119  | Fee         | GW           | P           |
| UTE TRIBAL 15-28-1319 | 28     | 130S | 190E | 4304737247    | 15079  | Fee         | GW           | P           |

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|  |  |   |
|--|--|---|
|  |  | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
|  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:   |
|  |  | 7. UNIT or CA AGREEMENT NAME:           |
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ |  | 8. WELL NAME and NUMBER:                |
| 2. NAME OF OPERATOR:<br>Discovery Natural Resources LLC <b>N4135</b>                               |  | 9. API NUMBER:                          |
| 3. ADDRESS OF OPERATOR:<br>410 17th St. Suite 900 CITY Denver STATE CO ZIP 80202                   |  | 10. FIELD AND POOL, OR WILDCAT:         |
| PHONE NUMBER:<br><b>(303) 893-5073</b>   |  |   |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: _____ COUNTY: _____                                    |  |   |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: <b>UTAH</b>                              |  |   |

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____              | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input checked="" type="checkbox"/> OPERATOR CHANGE       | <input type="checkbox"/> TUBING REPAIR                 |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                 |
|   | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER: _____                  |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Company Name Change:  
From: FIML Natural Resources, LLC (N2530) To: Discovery Natural Resources LLC

See Attached List for Well Information

Effective: July 1, 2014

|  |                           |
|--|---------------------------|
| NAME (PLEASE PRINT) <u>Joseph Hurliman</u> | TITLE <u>President</u>    |
| SIGNATURE                                  | DATE <u>July 17, 2014</u> |

(This space for State use only)

**APPROVED**

**AUG 18 2014**

DIV. OIL GAS & MINING

BY:

**DISCOVERY NATURAL RESOURCES LLC**

(fka FIML Natural Resources, LLC N2530)

**WELL INFORMATION LIST**

| Well Name            | Section | TWN  | RNG  | API Number | Entity | Mineral Lease | Well Type | Well Status |
|----------------------|---------|------|------|------------|--------|---------------|-----------|-------------|
| UTE TRIBAL 5-27-1319 | 27      | 130S | 190E | 4304736782 | 14843  | Fee           | WS        | A           |
| UTE TRIBAL 3-33-1319 | 33      | 130S | 190E | 4304739429 |        | Fee           | GW        | APD         |
| UTE TRIBAL 11-18-54  | 18      | 050S | 040W | 4301332955 |        | Indian        | OW        | LA          |
| UTE TRIBAL 15-18-55  | 18      | 050S | 050W | 4301332983 |        | Indian        | OW        | LA          |
| UTE TRIBAL 2-18-55   | 18      | 050S | 050W | 4301332985 |        | Indian        | OW        | LA          |
| UTE TRIBAL 4-18-55   | 18      | 050S | 050W | 4301332987 |        | Indian        | OW        | LA          |
| UTE TRIBAL 3-35-56   | 35      | 050S | 060W | 4301332994 |        | Indian        | OW        | LA          |
| UTE TRIBAL 5-35-56   | 35      | 050S | 060W | 4301332995 |        | Indian        | OW        | LA          |
| UTE TRIBAL 9-13-54   | 13      | 050S | 040W | 4301333078 |        | Indian        | OW        | LA          |
| UTE TRIBAL 3-13-54   | 13      | 050S | 040W | 4301333169 |        | Indian        | OW        | LA          |
| ST TRIBAL 1-18-54    | 18      | 050S | 040W | 4301333170 |        | Indian        | OW        | LA          |
| ST TRIBAL 3-18-54    | 18      | 050S | 040W | 4301333171 |        | Indian        | OW        | LA          |
| UTE TRIBAL 4-13-56   | 13      | 050S | 060W | 4301333256 |        | Indian        | OW        | LA          |
| UTE TRIBAL 5-13-56   | 13      | 050S | 060W | 4301333257 |        | Indian        | OW        | LA          |
| UTE TRIBAL 12-13-56  | 13      | 050S | 060W | 4301333258 |        | Indian        | OW        | LA          |
| UTE TRIBAL 14-13-56  | 13      | 050S | 060W | 4301333259 |        | Indian        | OW        | LA          |
| UTE TRIBAL 6-25-56   | 25      | 050S | 060W | 4301333293 |        | Indian        | OW        | LA          |
| UTE TRIBAL 12-25-56  | 25      | 050S | 060W | 4301333294 |        | Indian        | OW        | LA          |
| UTE TRIBAL 4-25-56   | 25      | 050S | 060W | 4301333295 |        | Indian        | OW        | LA          |
| UTE TRIBAL 1-25-56   | 25      | 050S | 060W | 4301333296 |        | Indian        | OW        | LA          |
| UTE TRIBAL 2-25-56   | 25      | 050S | 060W | 4301333297 |        | Indian        | OW        | LA          |
| UTE TRIBAL 2-24-56   | 24      | 050S | 060W | 4301333298 |        | Indian        | OW        | LA          |
| UTE TRIBAL 9-24-56   | 24      | 050S | 060W | 4301333299 |        | Indian        | OW        | LA          |
| UTE TRIBAL 15-24-56  | 24      | 050S | 060W | 4301333316 |        | Indian        | OW        | LA          |
| UTE TRIBAL 12-24-56  | 24      | 050S | 060W | 4301333317 |        | Indian        | OW        | LA          |
| UTE TRIBAL 5-24-56   | 24      | 050S | 060W | 4301333318 |        | Indian        | OW        | LA          |
| UTE TRIBAL 13-24-56  | 24      | 050S | 060W | 4301333319 |        | Indian        | OW        | LA          |
| UTE TRIBAL 3-24-56   | 24      | 050S | 060W | 4301333320 |        | Indian        | OW        | LA          |
| UTE TRIBAL 10-24-56  | 24      | 050S | 060W | 4301333321 |        | Indian        | OW        | LA          |
| UTE TRIBAL 4-19-55   | 19      | 050S | 050W | 4301333331 |        | Indian        | OW        | LA          |
| UTE TRIBAL 5-19-55   | 19      | 050S | 050W | 4301333332 |        | Indian        | OW        | LA          |
| UTE TRIBAL 15-12-56  | 12      | 050S | 060W | 4301333333 |        | Indian        | OW        | LA          |
| UTE TRIBAL 14-12-56  | 12      | 050S | 060W | 4301333334 |        | Indian        | OW        | LA          |
| UTE TRIBAL 10-12-56  | 12      | 050S | 060W | 4301333335 |        | Indian        | OW        | LA          |
| UTE TRIBAL 16-13-56  | 13      | 050S | 060W | 4301333336 |        | Indian        | OW        | LA          |
| UTE TRIBAL 1-13-56   | 13      | 050S | 060W | 4301333337 |        | Indian        | OW        | LA          |
| UTE TRIBAL 12-18-55  | 18      | 050S | 050W | 4301333346 |        | Indian        | OW        | LA          |
| UTE TRIBAL 9-18-55   | 18      | 050S | 050W | 4301333347 |        | Indian        | OW        | LA          |
| UTE TRIBAL 7-18-55   | 18      | 050S | 050W | 4301333348 |        | Indian        | OW        | LA          |
| UTE TRIBAL 10-18-55  | 18      | 050S | 050W | 4301333349 |        | Indian        | OW        | LA          |
| UTE TRIBAL 16-12-56  | 12      | 050S | 060W | 4301333366 |        | Indian        | OW        | LA          |
| UTE TRIBAL 2-13-56   | 13      | 050S | 060W | 4301333367 |        | Indian        | OW        | LA          |
| UTE TRIBAL 13-18-55  | 18      | 050S | 050W | 4301333368 |        | Indian        | OW        | LA          |
| UTE TRIBAL 6-18-55   | 18      | 050S | 050W | 4301333369 |        | Indian        | OW        | LA          |
| UTE TRIBAL 11-18-55  | 18      | 050S | 050W | 4301333390 |        | Indian        | OW        | LA          |
| UTE TRIBAL 3-18-55   | 18      | 050S | 050W | 4301333391 |        | Indian        | OW        | LA          |
| UTE TRIBAL 1-18-55   | 18      | 050S | 050W | 4301333392 |        | Indian        | OW        | LA          |
| UTE TRIBAL 15-25-56  | 25      | 050S | 060W | 4301333412 |        | Indian        | OW        | LA          |
| UTE TRIBAL 9-30-55   | 30      | 050S | 050W | 4301333413 |        | Indian        | OW        | LA          |
| UTE TRIBAL 12-30-55  | 30      | 050S | 050W | 4301333414 |        | Indian        | OW        | LA          |
| UTE TRIBAL 15-30-55  | 30      | 050S | 050W | 4301333415 |        | Indian        | OW        | LA          |
| UTE TRIBAL 16-30-55  | 30      | 050S | 050W | 4301333416 |        | Indian        | OW        | LA          |
| UTE TRIBAL 3-31-55   | 31      | 050S | 050W | 4301333502 |        | Indian        | OW        | LA          |
| UTE TRIBAL 4-31-55   | 31      | 050S | 050W | 4301333503 |        | Indian        | OW        | LA          |
| UTE TRIBAL 5-31-55   | 31      | 050S | 050W | 4301333504 |        | Indian        | OW        | LA          |
| UTE TRIBAL 13-31-55  | 31      | 050S | 050W | 4301333505 |        | Indian        | OW        | LA          |

## DISCOVERY NATURAL RESOURCES LLC

(fka FIML Natural Resources, LLC N2530)

## WELL INFORMATION LIST

| Well Name             | Section | TWN  | RNG  | API Number | Entity | Mineral Lease | Well Type | Well Status |
|-----------------------|---------|------|------|------------|--------|---------------|-----------|-------------|
| UTE TRIBAL 12-31-55   | 31      | 050S | 050W | 4301333506 |        | Indian        | OW        | LA          |
| UTE TRIBAL 11-31-55   | 31      | 050S | 050W | 4301333507 |        | Indian        | OW        | LA          |
| UTE TRIBAL 7-31-55    | 31      | 050S | 050W | 4301333509 |        | Indian        | OW        | LA          |
| UTE TRIBAL 6-31-55    | 31      | 050S | 050W | 4301333510 |        | Indian        | OW        | LA          |
| UTE TRIBAL 14-31-55   | 31      | 050S | 050W | 4301333511 |        | Indian        | OW        | LA          |
| UTE TRIBAL 6-36-56    | 36      | 050S | 060W | 4301333614 |        | Indian        | OW        | LA          |
| UTE TRIBAL 3-36-56    | 36      | 050S | 060W | 4301333615 |        | Indian        | OW        | LA          |
| UTE TRIBAL 9-35-56    | 35      | 050S | 060W | 4301333903 |        | Indian        | OW        | LA          |
| UTE TRIBAL 15-11-54   | 11      | 050S | 040W | 4301333949 |        | Indian        | OW        | LA          |
| UTE TRIBAL 3-36-56    | 36      | 050S | 060W | 4301333952 |        | Indian        | OW        | LA          |
| UTE TRIBAL 6-36-56    | 36      | 050S | 060W | 4301333953 |        | Indian        | OW        | LA          |
| UTE TRIBAL 11-18-54   | 18      | 050S | 040W | 4301334256 |        | Indian        | OW        | LA          |
| MYRIN TRIBAL 15-19-55 | 19      | 050S | 050W | 4301334297 |        | Indian        | OW        | LA          |
| MYRIN TRIBAL 11-19-55 | 19      | 050S | 050W | 4301334298 |        | Indian        | OW        | LA          |
| MYRIN TRIBAL 9-19-55  | 19      | 050S | 050W | 4301334299 |        | Indian        | OW        | LA          |
| UTE TRIBAL 2-10-1219  | 10      | 120S | 190E | 4304735897 |        | Fee           | GW        | LA          |
| UTE TRIBAL 2-14-1219  | 14      | 120S | 190E | 4304735980 |        | Fee           | GW        | LA          |
| UTE TRIBAL 13-27-1319 | 27      | 130S | 190E | 4304737051 |        | Fee           | GW        | LA          |
| UTE TRIBAL 3-28-1319  | 28      | 130S | 190E | 4304737641 |        | Fee           | GW        | LA          |
| UTE TRIBAL 5-28-1319  | 28      | 130S | 190E | 4304737643 |        | Fee           | GW        | LA          |
| UTE TRIBAL 7-28-1319  | 28      | 130S | 190E | 4304737658 |        | Fee           | GW        | LA          |
| UTE TRIBAL 5-22-1319  | 22      | 130S | 190E | 4304737751 |        | Fee           | GW        | LA          |
| UTE TRIBAL 15-21-1319 | 21      | 130S | 190E | 4304737752 |        | Fee           | GW        | LA          |
| UTE TRIBAL 11-22-1319 | 22      | 130S | 190E | 4304737827 |        | Fee           | GW        | LA          |
| UTE TRIBAL 13-21-1319 | 21      | 130S | 190E | 4304737828 |        | Fee           | GW        | LA          |
| UTE TRIBAL 16-20-1319 | 20      | 130S | 190E | 4304737829 |        | Fee           | GW        | LA          |
| UTE TRIBAL 9-20-1319  | 20      | 130S | 190E | 4304737830 |        | Fee           | GW        | LA          |
| UTE TRIBAL 1-34-1319  | 34      | 130S | 190E | 4304738604 |        | Fee           | GW        | LA          |
| UTE TRIBAL 3-27-1319  | 27      | 130S | 190E | 4304733804 | 15536  | Fee           | GW        | P           |
| UTE TRIBAL 10-21-1319 | 21      | 130S | 190E | 4304735997 | 14355  | Fee           | GW        | P           |
| UTE TRIBAL 13-22-1319 | 22      | 130S | 190E | 4304736163 | 14516  | Fee           | GW        | P           |
| UTE TRIBAL 9-28-1319  | 28      | 130S | 190E | 4304736221 | 14552  | Fee           | GW        | P           |
| UTE TRIBAL 1-33-1319  | 33      | 130S | 190E | 4304736598 | 14704  | Fee           | GW        | P           |
| UTE TRIBAL 1-20-1319  | 20      | 130S | 190E | 4304736931 | 15713  | Fee           | GW        | P           |
| UTE TRIBAL 1-29-1319  | 29      | 130S | 190E | 4304737052 | 15119  | Fee           | GW        | P           |
| UTE TRIBAL 15-28-1319 | 28      | 130S | 190E | 4304737247 | 15079  | Fee           | GW        | P           |
| UTE TRIBAL 8-18-55    | 18      | 050S | 050W | 4301332986 | 15698  | Indian        | D         | PA          |
| UTE TRIBAL 6-11-1219  | 11      | 120S | 190E | 4304735898 | 14309  | Fee           | D         | PA          |
| UTE TRIBAL 3-9-1219   | 9       | 120S | 190E | 4304735970 | 14375  | Fee           | D         | PA          |
| UTE TRIBAL 1-28-1319  | 28      | 130S | 190E | 4304736766 | 14807  | Fee           | GW        | PA          |
| UTE TRIBAL 13-15-1319 | 15      | 130S | 190E | 4304737050 | 15117  | Fee           | D         | PA          |
| UTE TRIBAL 13-26-1319 | 26      | 130S | 190E | 4304737082 | 15028  | Fee           | D         | PA          |
| UTE TRIBAL 11-28-1319 | 28      | 130S | 190E | 4304737248 | 15118  | Fee           | D         | PA          |
| UTE TRIBAL 5-34-1319  | 34      | 130S | 190E | 4304737375 | 15143  | Fee           | D         | PA          |
| UTE TRIBAL 13-28-1319 | 28      | 130S | 190E | 4304737642 | 15257  | Fee           | D         | PA          |
| UTE TRIBAL 9-32-1319  | 32      | 130S | 190E | 4304738971 | 16949  | Fee           | D         | PA          |
| UTE TRIBAL 13-16-1319 | 16      | 130S | 190E | 4304740098 | 16984  | Fee           | D         | PA          |
| UTE TRIBAL 14-34-1219 | 34      | 120S | 190E | 4304740603 | 17342  | Fee           | D         | PA          |
| UTE TRIBAL 15-22-1219 | 22      | 120S | 190E | 4304740604 | 17343  | Fee           | D         | PA          |
| MYRIN TRIBAL 11-19-55 | 19      | 050S | 050W | 4301333611 |        | Indian        | OW        | RET         |
| MYRIN TRIBAL 9-19-55  | 19      | 050S | 050W | 4301333612 |        | Indian        | OW        | RET         |
| MYRIN TRIBAL 15-19-55 | 19      | 050S | 050W | 4301333613 |        | Indian        | OW        | RET         |

|  |   |
|--|---|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING  | <b>FORM 9</b>   |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>UIT-EDA-001-000 |
| <b>1. TYPE OF WELL</b><br>Gas Well   | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b><br>UTE               |
| <b>2. NAME OF OPERATOR:</b><br>DISCOVERY NATURAL RESOURCES, LLC  | <b>7. UNIT or CA AGREEMENT NAME:</b>                              |
| <b>3. ADDRESS OF OPERATOR:</b><br>410 17th Street, Suite 900 , Denver, CO, 80202   | <b>8. WELL NAME and NUMBER:</b><br>UTE TRIBAL 13-22-1319          |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>0688 FSL 0614 FWL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: SWSW Section: 22 Township: 13.0S Range: 19.0E Meridian: S  | <b>9. API NUMBER:</b><br>43047361630000                           |
| <b>PHONE NUMBER:</b><br>303 628-7358 Ext   | <b>9. FIELD and POOL or WILDCAT:</b><br>NAVAL RESERVE             |
| <b>COUNTY:</b><br>UINTAH   | <b>STATE:</b><br>UTAH   |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |  |  |
|--|---|--|--|
| <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b><br>Approximate date work will start:<br><b>8/29/2015</b> | <input type="checkbox"/> ACIDIZE<br><input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br><input type="checkbox"/> CHANGE WELL STATUS<br><input type="checkbox"/> DEEPEN<br><input type="checkbox"/> OPERATOR CHANGE<br><input type="checkbox"/> PRODUCTION START OR RESUME<br><input type="checkbox"/> REPERFORATE CURRENT FORMATION<br><input type="checkbox"/> TUBING REPAIR<br><input type="checkbox"/> WATER SHUTOFF<br><input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING<br><input type="checkbox"/> CHANGE TUBING<br><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br><input type="checkbox"/> FRACTURE TREAT<br><input type="checkbox"/> PLUG AND ABANDON<br><input type="checkbox"/> RECLAMATION OF WELL SITE<br><input type="checkbox"/> SIDETRACK TO REPAIR WELL<br><input type="checkbox"/> VENT OR FLARE<br><input type="checkbox"/> SI TA STATUS EXTENSION<br><input checked="" type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR<br><input type="checkbox"/> CHANGE WELL NAME<br><input type="checkbox"/> CONVERT WELL TYPE<br><input type="checkbox"/> NEW CONSTRUCTION<br><input type="checkbox"/> PLUG BACK<br><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION<br><input type="checkbox"/> TEMPORARY ABANDON<br><input type="checkbox"/> WATER DISPOSAL<br><input type="checkbox"/> APD EXTENSION<br>OTHER: <input style="width: 100px;" type="text" value="Shut In Well"/> |
| <input type="checkbox"/> <b>SUBSEQUENT REPORT</b><br>Date of Work Completion:  |   |  |  |
| <input type="checkbox"/> <b>SPUD REPORT</b><br>Date of Spud:   |   |  |  |
| <input type="checkbox"/> <b>DRILLING REPORT</b><br>Report Date:  |   |  |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Discovery Natural Resources LLC will Shut In the Ute Tribal #13-22-1319 August 29, 2015. State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

**Accepted by the Utah Division of Oil, Gas and Mining**

Date: August 18, 2015

By: *D. K. Duff*

|   |                                     |                                       |
|---|-------------------------------------|---------------------------------------|
| <b>NAME (PLEASE PRINT)</b><br>Bonnie Scofield | <b>PHONE NUMBER</b><br>303 628-7358 | <b>TITLE</b><br>Regulatory Supervisor |
| <b>SIGNATURE</b><br>N/A                       | <b>DATE</b><br>8/4/2015             |                                       |

|  |  |
|--|--|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING  | <b>FORM 9</b>  |
| <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>UIT-EDA-001-000  |  |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |  |
| <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b><br>UTE  |  |
| <b>7. UNIT or CA AGREEMENT NAME:</b>   |  |
| <b>1. TYPE OF WELL</b><br>Gas Well   | <b>8. WELL NAME and NUMBER:</b><br>UTE TRIBAL 13-22-1319 |
| <b>2. NAME OF OPERATOR:</b><br>DISCOVERY NATURAL RESOURCES, LLC  | <b>9. API NUMBER:</b><br>43047361630000                  |
| <b>3. ADDRESS OF OPERATOR:</b><br>410 17th Street, Suite 900 , Denver, CO, 80202   | <b>PHONE NUMBER:</b><br>303 628-7358 Ext                 |
| <b>9. FIELD and POOL or WILDCAT:</b><br>NAVAL RESERVE  |  |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>0688 FSL 0614 FWL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: SWSW Section: 22 Township: 13.0S Range: 19.0E Meridian: S  | <b>COUNTY:</b><br>UINTAH                                 |
| <b>STATE:</b><br>UTAH  |  |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION   |   |   |
|--|--|---|---|
| <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b><br>Approximate date work will start:<br>6/1/2016 | <input type="checkbox"/> ACIDIZE                       | <input type="checkbox"/> ALTER CASING                       | <input type="checkbox"/> CASING REPAIR                  |
| <input type="checkbox"/> <b>SUBSEQUENT REPORT</b><br>Date of Work Completion:                                | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS      | <input type="checkbox"/> CHANGE TUBING                      | <input type="checkbox"/> CHANGE WELL NAME               |
| <input type="checkbox"/> <b>SPUD REPORT</b><br>Date of Spud:   | <input type="checkbox"/> CHANGE WELL STATUS            | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS     | <input type="checkbox"/> CONVERT WELL TYPE              |
| <input type="checkbox"/> <b>DRILLING REPORT</b><br>Report Date:  | <input type="checkbox"/> DEEPEN                        | <input type="checkbox"/> FRACTURE TREAT                     | <input type="checkbox"/> NEW CONSTRUCTION               |
|  | <input type="checkbox"/> OPERATOR CHANGE               | <input checked="" type="checkbox"/> <b>PLUG AND ABANDON</b> | <input type="checkbox"/> PLUG BACK                      |
|  | <input type="checkbox"/> PRODUCTION START OR RESUME    | <input type="checkbox"/> RECLAMATION OF WELL SITE           | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
|  | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL           | <input type="checkbox"/> TEMPORARY ABANDON              |
|  | <input type="checkbox"/> TUBING REPAIR                 | <input type="checkbox"/> VENT OR FLARE                      | <input type="checkbox"/> WATER DISPOSAL                 |
|  | <input type="checkbox"/> WATER SHUTOFF                 | <input type="checkbox"/> SI TA STATUS EXTENSION             | <input type="checkbox"/> APD EXTENSION                  |
|  | <input type="checkbox"/> WILDCAT WELL DETERMINATION    | <input type="checkbox"/> OTHER                              | OTHER: <input style="width: 100px;" type="text"/>       |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Discovery Natural Resources LLC intends to plug and abandon the Ute Tribal 13-22-1319. The well schematics and proposed procedure are attached. State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

**Approved by the Utah Division of Oil, Gas and Mining**  
**Date:** April 05, 2016  
**By:** *Derek Duff*

Please Review Attached Conditions of Approval

|   |                                     |                                       |
|---|-------------------------------------|---------------------------------------|
| <b>NAME (PLEASE PRINT)</b><br>Bonnie Scofield | <b>PHONE NUMBER</b><br>303 628-7358 | <b>TITLE</b><br>Regulatory Supervisor |
| <b>SIGNATURE</b><br>N/A                       | <b>DATE</b><br>2/9/2016             |                                       |



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Sundry Conditions of Approval Well Number 43047361630000**

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Add Plug #1: A 100' plug (12 sx) shall be spotted on CIBP @ 6200'.**
- 3. Amend Plug #2: A minimum 100' cement plug (12 sx) should be spotted on top of the CIBP @ 4400', not 2 sx as proposed. .**
- 4. Note Plug #3: A minimum 12 sx cement required. Tag plug.**
- 5. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
- 6. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 7. The interval between plugs shall be filled with noncorrosive fluid of adequate density to prevent migration of formation water into or through the well bore (R649-3-24-3.5).**
- 8. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 9. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 10. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 11. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

# Wellbore Diagram

API Well No: 43-047-36163-00-00 Permit No: Well Name/No: UTE TRIBAL 13-22-1319

Company Name: DISCOVERY NATURAL RESOURCES LLC

Location: Sec: 22 T: 13S R: 19E Spot: SWSW

Coordinates: X: 604308 Y: 4391436

Field Name: NAVAL RESERVE

County Name: UINTAH

### String Information

| String | Bottom (ft sub) | Diameter (inches) | Weight (lb/ft) | Length (ft) | Capacity (F/CF) |
|--------|-----------------|-------------------|----------------|-------------|-----------------|
| HOL1   | 2395            | 12.25             |                |             |                 |
| SURF   | 2395            | 9.625             | 36             | 2395        |                 |
| HOL2   | 6898            | 7.875             |                |             |                 |
| PROD   | 6898            | 5.5               | 17             | 6898        | 7.661           |
| PROD   | 6898            | 5.5               | 15.5           | 6898        | 7.483           |
| TI     | 4414            | 2.375             |                |             |                 |

### Cement Information

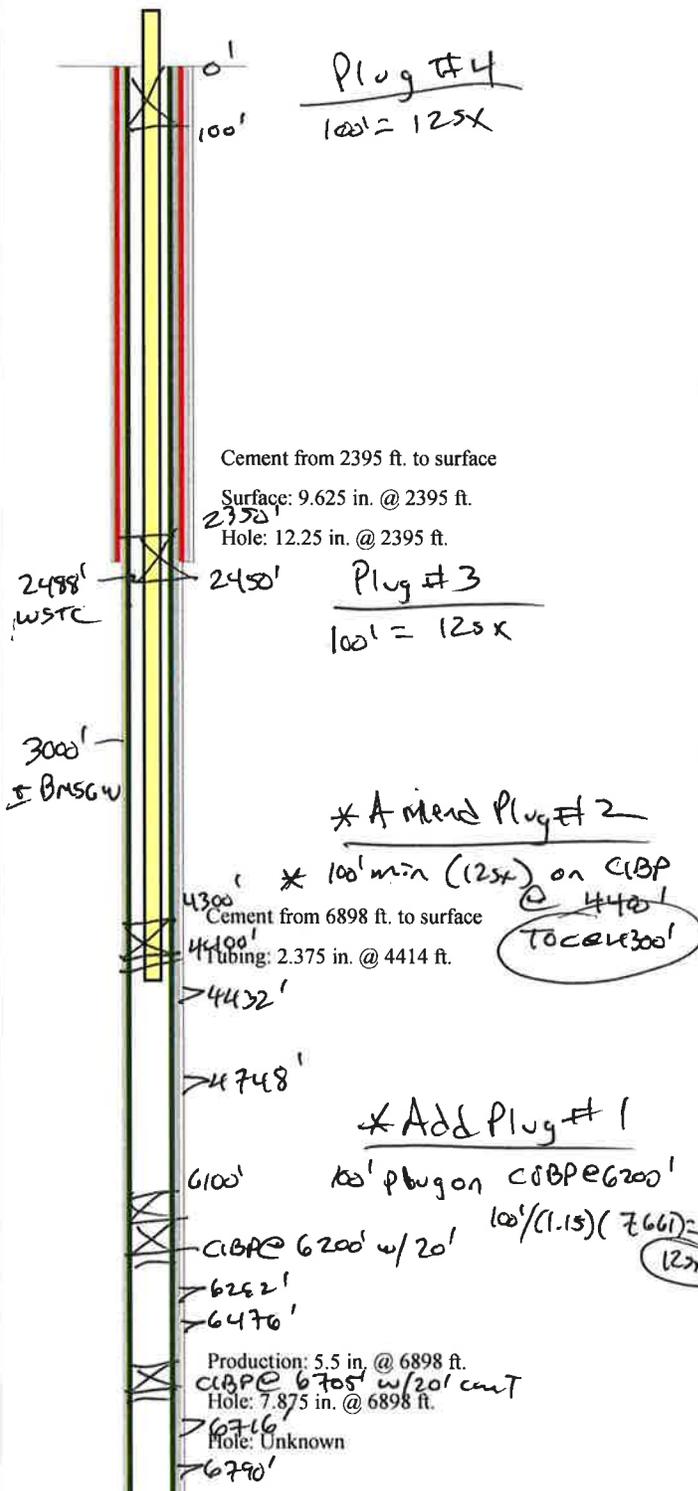
| String | BOC (ft sub) | TOC (ft sub) | Class | Sacks |
|--------|--------------|--------------|-------|-------|
| PROD   | 6898         | 0            | LT    | 305   |
| PROD   | 6898         | 0            | PM    | 905   |
| SURF   | 2395         | 0            | HC    | 255   |
| SURF   | 2395         | 0            | G     | 315   |

### Perforation Information

| Top (ft sub) | Bottom (ft sub) | Shts/Ft | No Shts | Dt Squeeze |
|--------------|-----------------|---------|---------|------------|
| 4432         | 4748            |         |         |            |
| 6716         | 6790            |         |         |            |
| 6262         | 6476            |         |         |            |

### Formation Information

| Formation | Depth |
|-----------|-------|
| WSTC      | 2488  |
| BMSW      | 3000  |
| MVRD      | 5004  |
| CSLGT     | 6972  |



Cement from 2395 ft. to surface  
 Surface: 9.625 in. @ 2395 ft.  
 Hole: 12.25 in. @ 2395 ft.

Cement from 6898 ft. to surface  
 Tubing: 2.375 in. @ 4414 ft.

Production: 5.5 in. @ 6898 ft.  
 CIBP @ 6705' w/ 20' cant  
 Hole: 7.875 in. @ 6898 ft.  
 Hole: Unknown

TD: 6902 TVD: 6902 PBTD: 6180

## Discovery Natural Resources

### P&A Procedure

December 22, 2015

Well Name: Ute Tribal 13-22-1319  
Field: NOSR  
Location: 688' FSL & 614' FWL, Sec 22, T13S-R19E  
County: Uintah  
State: Utah  
Total Depth: 6,910'  
Casing: 5-1/2", 17.0#, N-80 set @ 6,898'  
Cement Top: Surface  
Tubing: 2-3/8", 4.6#, N-80  
PBTD: 6,180'  
Perforations: Wasatch 4,442'-4,446'  
4,526'-4,530'  
4,624'-4,632'  
4,734'-4,738'  
4,744'-4,748'  
Blue Castle 6,262'-6,265' (CIBP @ 6,200' w/20' cmt on top)  
6,268'-6,270'  
6,272'-6,274'  
6,281'-6,283'  
6,310'-6,312'  
6,328'-6,331'  
6,370'-6,374'  
6,386'-6,388'  
Nelsen 6,447'-6,449'  
6,470'-6,472'  
6,474'-6,476'  
Sego 6,716'-6,718' (CIBP @ 6,705' w/20' cmt on top)  
6,726'-6,730'  
6,736'-6,740'  
6,747'-6,749'  
6,758'-6,760'  
6,780'-6,783'  
6,787'-6,790'

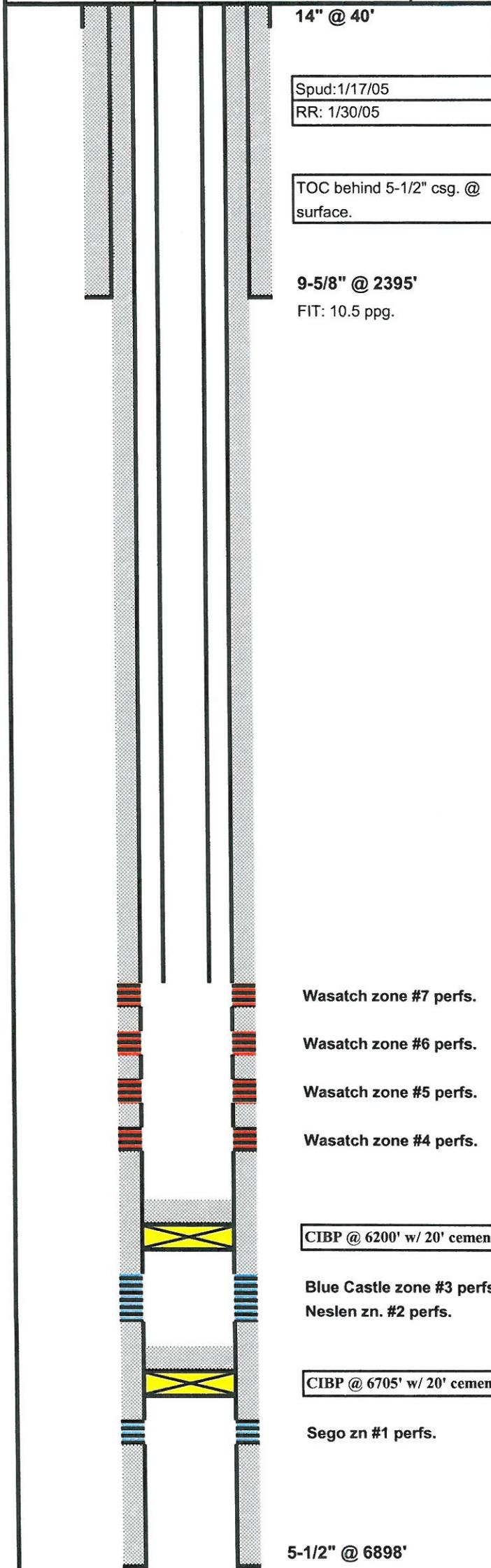
Tubing Depth: 4,402'

## Procedure:

- 1) MIRU pulling unit.
- 2) NU BOP.
- 3) TOH with tubing.
- 4) RU wireline truck. Set 5-1/2" CIBP at +/- 4,400' KB. Cap CIBP with 2 sx cement.
- 5) Set 100' cement plug across 9-5/8" shoe at 2,395' KB.
- 6) TOH to surface and spot 10 sx cement plug at surface.
- 7) RDMO pulling unit.
- 8) Cut wellhead off and weld on dryhole marker.
- 9) Reclaim location and access road.

DISCOVERY NATURAL RESOURCES

|                |  |  |        |
|----------------|--|--|--------|
| Well:          | Ute Tribal #13-22-1319                   | Hole Size:   | Depth: |
| Legal:         | 688' FSL & 614' FWL Section 22-T13S-R19E | 12-1/4"  | 2390'  |
| Survey:        |  | 7-7/8"   | 6910'  |
| County/Parish: | Uintah                                   | API No: 43-047-36163                               |        |
| State:         | Utah                                     | Drilling Contractor: Patterson rig #104. KB: 18.0' |        |



**14" @ 40'**

Spud: 1/17/05  
RR: 1/30/05

TOC behind 5-1/2" csg. @ surface.

**9-5/8" @ 2395'**

FIT: 10.5 ppg.

Wasatch zone #7 perfs.

Wasatch zone #6 perfs.

Wasatch zone #5 perfs.

Wasatch zone #4 perfs.

CIBP @ 6200' w/ 20' cement cap (PBTD @ 6180')

Blue Castle zone #3 perfs.

Neslen zn. #2 perfs.

CIBP @ 6705' w/ 20' cement cap (PBTD: 6685')

Sego zn #1 perfs.

**5-1/2" @ 6898'**

**SURFACE CASING DETAIL:**

|         |  |                |
|---------|--|----------------|
| 1       | 9-5/8", HES, SS-II, guide shoe.              | 1.40           |
| 1 Jt.   | 9-5/8", 36.0#, J-55, ST&C, Cond. "A" casing. | 43.38          |
| 1       | 9-5/8", HES, SS-II, float collar.            | 0.95           |
| 53 Jts. | 9-5/8", 36.0#, J-55, ST&C, Cond. "A" casing. | 2329.94        |
| 54 Jts. | <b>Total</b>                                 | <b>2375.67</b> |

Casing set @ 2395'. Float collar @ 2349'.

**SURFACE CASING CEMENT DETAIL:**

Halliburton cmt lead slurry w/ 255 sx.(189.0 bbl) CMB Light w/ 10.0 pps. Gilsonite & 0.25 pps. Flocele. Wt: 10.5 ppg. Yield: 4.17 ft<sup>3</sup>/sk. Tailed in w/ 215 sx. (44.0 bbl) type "G", AG-300 cement w/ 2.0% CaCl<sup>2</sup> & 0.25 pps. flocele. Wt: 15.8 ppg. Yield: 1.15 ft<sup>3</sup>/sk. Circ. 17.0 bbl cmt to surf. Cmt dropped back. Top out w/ 100 sx. (20.0 bbl) type "G", AG-300 cement w/ 1.0% CaCl<sup>2</sup> Wt: 15.8 ppg. Yield: 1.15 ft<sup>3</sup>/sk.

**PRODUCTION CASING DETAIL:**

|          |  |                |
|----------|--|----------------|
| 1        | 5-1/2", Halliburton, Super Seal II guide shoe.   | 1.30           |
| 1 Jt.    | 5-1/2", 17.0#, N-80, LT&C, Cond. "A", Csg.       | 46.07          |
| 1        | 5-1/2", Halliburton, Super Seal II float collar. | 0.85           |
| 150 Jts. | 5-1/2", 17.0#, N-80, LT&C, Cond. "A", Csg.       | 6831.32        |
| 151 Jts. | <b>Total</b>                                     | <b>6879.54</b> |

Csg. Set @ 6898'. Float collar @ 6849'.

**PRODUCTION CASING CEMENT DETAIL:**

Halliburton cmt. Lead w/ 305 sx (233 bbl) CBM Light cement w/ 10.0 pps. Gilsonite, 6.0% Salt & 0.25 pps. Flocele. Wt: 10.5 ppg. Yield: 4.29 ft<sup>3</sup>/sk. T.I. w/ 905 sx. (201 bbl) 50/50 Poz/Premium cement w/ 2.0% Gel, 0.6% HALAD-322, 0.2% Microbond-M, 2.0% Super CBL, 5.0% Salt & 0.25 pps. Flocele. Wt: 14.3 ppg. Yield: 1.25 ft<sup>3</sup>/sk. Circ. 15 bbl cmt to surf. Final MW: 9.3 ppg.

**PRODUCTION TUBING DETAIL:**

|          |  |                |
|----------|--|----------------|
| 1        | 2-3/8", FO, notched collar.                | 0.45           |
| 1        | 2-3/8", 4.7#, N-80, EUE, 8rd., tubing sub. | 8.12           |
| 1        | 2-3/8", "XN", nipple (1.791" ID).          | 1.24           |
| 140 Jts. | 2-3/8", 4.7#, J-55, EUE, 8rd., tubing.     | 4392.25        |
| 140 Jts. | <b>Total</b>                               | <b>4402.06</b> |

EOT @ 4414'. "XN" nipple @ 4404'

## FIML NATURAL RESOURCES, LLC

|                |  |  |        |
|----------------|--|--|--------|
| Well:          | Ute Tribal #13-22-1319                   | Hole Size:   | Depth: |
| Legal:         | 688' FSL & 614' FWL Section 22-T13S-R19E | 12-1/4"  | 2390'  |
| Survey:        |  | 7-7/8"   | 6910'  |
| County/Parish: | Uintah                                   | API No: 43-047-36163                               |        |
| State:         | Utah                                     | Drilling Contractor: Patterson rig #104. KB: 18.0' |        |

**Sego zn #1 perfs:** 6787'-6790' (3'), 6780'-6783' (3'), 6758'-6760' (2'), 6747'-6749' (2'), 6736'-6740' (4'), 6726'-6730' (4') & 6716'-6718' (2') @ 2 spf w/ HES, 3-3/8", Millenium, HSC perf gun w/ 120<sup>0</sup> phased, 25.0 gram charges, 0.48" EHD & 40.0" TTP. HES frac w/ 359.4 bbl 40# Purgel III HT, 65K# white premium 20-40 mesh sd & 94 tons CO2. Avg rate/avg press: 31.4 bpm/3238 psi. ISDP: 2660 psi. (0.86 FG). Final swab/flow data: well would flow & die. Swab in well & repeated process. Recovered 213 BOL (non-commercial).

**Neslen zn #2 perfs:** 6474'-6476' (2'), 6470'-6472' (2') & 6447'-6449' @ 2 spf. w/ HES, Millenium, HSC perf gun w/ 120<sup>0</sup> phased, 25.0 gram charges, 0.48" EHD & 40.0" TTP.

**Blue Castle zn #3 perfs:** 6386'-6388' (2"), 6370'-6374' (4'), 6328'-6331' (3'), 6310'-6312' (2'), 6281'-6283' (2'), 6272'-6274' (2'), 6268'-6270' (2') & 6262'-6265' (3') 2 spf. w/ HES, Millenium, HSC perf gun w/ 120<sup>0</sup> phased, 25.0 gram charges, 0.48" EHD & 40.0" TTP. 4/6/05: HES frac zn #2 & #3 together w/ 616.4 bbl ) Purgel III LT, 119100 # white premium 20-40 mesh sd. & 156 ton CO2. AIR: 30.9 bpm. ATP: 3490 psi. ISDP: 2682 psi. (0.86 FG). Final swab/flow data: well would flow & die. Swab in well & repeated process. Rec. 76% of frac load (non-commercial).

**Wasatch zone #4 perfs:** 4744'-4748' (4') & 4734'-4738' (4') @ 2 spf w/ HES, EEG perf gun w/ 120<sup>0</sup> phased , 22.7 gram charges, 0.43" EHD & 39" TTP. BD perfs w/ 21.0 bbl 2.0% KCL water. ISDP: 1200 psi. (FG=.69). Swab back breakdown, 3.0 BLWTR. No sign of hydrocarbons.

**Wasatch zone #5 perfs:** 4624'-4632' (8') @ 3 spf w/ Weatherford 4", expdendable slick gun w/ 120<sup>0</sup> phased , 22.7 gram charges, 0.43" EHD & 37.0" TTP. Good show of gas after natural swab in. Broke down w/ 15 bbl 2.0% KCL wtr. ISDP: 900 psi (FG= 0.63). Flow test: 24/64" choke, 345 psi. ftp, 0 psi. sicp (pkr), 955 mcfcpd, 0.96 bopd & 0.0 bwpd. BHP: 1784 PSI. (7.4 PPG. EMW).

**Superior frac zn. #4 & #5 on 8/19/05** w/ 1513 bbls. 20# XL-8 fluid & 128,296# 20-40 mesh white sand. AIR: 50.8 bpm. ATP: 2440 psi. ISDP: 2350 psi. (0.94 FG).

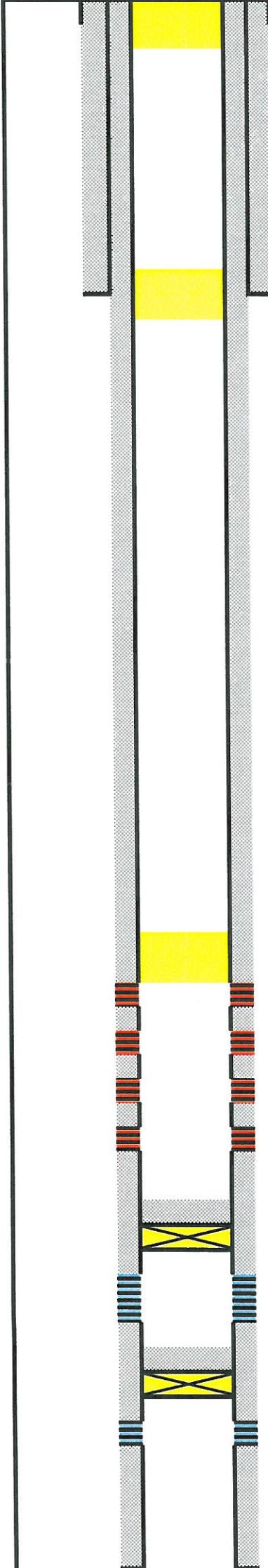
**Wasatch zn #6 perfs:** 4526'-4530' (4') @ 2 spf w/ Schlumberger, HSC, perf gun w/ 120<sup>0</sup> phased , 19.0 gram charges, 0.40" EHD & 39.0" TTP.

**Wasatch zn. #7 perfs:** 4442'-4446' (4') & 4432'-4436' (4') @ 2 spf w/ Schlumberger, HSC, perf gun w/ 1200 phased , 19.0 gram charges, 0.40" EHD & 39.0" TTP.

**Superior frac zn. #6 & #7 on 8/19/05** w/ 908 bbls. 20# XL-8 fluid & 89,896# 20-40 mesh white sd. ATP: 2459#. AIR: 29.9 bpm. ISDP: 2317# (0.96 FG). Comingled Wasatch zones #4, #5, #6 & #7 to sales line on 8/27/05 on 18/64" choke, 1500# ftp, 1200# sicp, 2.046 mcfcpd, 15.38 bopd & 21.71 bwpd.

DISCOVERY NATURAL RESOURCES

|                |  |  |        |
|----------------|--|--|--------|
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| Legal:         | 688' FSL & 614' FWL Section 22-T13S-R19E | 12-1/4"  | 2390'  |
| Survey:        |  | 7-7/8"   | 6910'  |
| County/Parish: | Uintah                                   | API No: 43-047-36163                               |        |
| State:         | Utah                                     | Drilling Contractor: Patterson rig #104. KB: 18.0' |        |



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TOC behind 5-1/2" csg. @ surface.

**9-5/8" @ 2395'**

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CIBP @ 6200' w/ 20' cement cap (PBTD @ 6180')

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Neslen zn. #2 perfs.

CIBP @ 6705' w/ 20' cement cap (PBTD: 6685')

Sego zn #1 perfs.

**5-1/2" @ 6898'**

**SURFACE CASING DETAIL:**

|         |  |         |
|---------|--|---------|
| 1       | 9-5/8", HES, SS-II, guide shoe.              | 1.40    |
| 1 Jt.   | 9-5/8", 36.0#, J-55, ST&C, Cond. "A" casing. | 43.38   |
| 1       | 9-5/8", HES, SS-II, float collar.            | 0.95    |
| 53 Jts. | 9-5/8", 36.0#, J-55, ST&C, Cond. "A" casing. | 2329.94 |
| 54 Jts. | Total  | 2375.67 |

Casing set @ 2395'. Float collar @ 2349'.

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Halliburton cmt lead slurry w/ 255 sx.(189.0 bbl) CMB Light w/ 10.0 pps. Gilsonite & 0.25 pps. Flocele. Wt: 10.5 ppg. Yield: 4.17 ft<sup>3</sup>/sk. Tailed in w/ 215 sx. (44.0 bbl) type "G", AG-300 cement w/ 2.0% CaCl<sup>2</sup> & 0.25 pps. flocele. Wt: 15.8 ppg. Yield: 1.15 ft<sup>3</sup>/sk. Circ. 17.0 bbl cmt to surf. Cmt dropped back. Top out w/ 100 sx. (20.0 bbl) type "G", AG-300 cement w/ 1.0% CaCl<sup>2</sup> Wt: 15.8 ppg. Yield: 1.15 ft<sup>3</sup>/sk.

**PRODUCTION CASING DETAIL:**

|          |  |         |
|----------|--|---------|
| 1        | 5-1/2", Halliburton, Super Seal II guide shoe.   | 1.30    |
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| 150 Jts. | 5-1/2", 17.0#, N-80, LT&C, Cond. "A", Csg.       | 6831.32 |
| 151 Jts. | Total  | 6879.54 |

Csg. Set @ 6898'. Float collar @ 6849'.

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**PRODUCTION TUBING DETAIL:**

|          |  |         |
|----------|--|---------|
| 1        | 2-3/8", FO, notched collar.                | 0.45    |
| 1        | 2-3/8", 4.7#, N-80, EUE, 8rd., tubing sub. | 8.12    |
| 1        | 2-3/8", "XN", nipple (1.791" ID).          | 1.24    |
| 140 Jts. | 2-3/8", 4.7#, J-55, EUE, 8rd., tubing.     | 4392.25 |
| 140 Jts. | Total                                      | 4402.06 |

EOT @ 4414'. "XN" nipple @ 4404'

|  |  |
|--|--|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING  | <b>FORM 9</b>  |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>UIT-EDA-001-000 |
| 1. TYPE OF WELL<br>Gas Well  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>UTE               |
| 2. NAME OF OPERATOR:<br>DISCOVERY NATRUAL RESOURCES, LLC   | 7. UNIT or CA AGREEMENT NAME:                              |
| 3. ADDRESS OF OPERATOR:<br>410 17th Street, Suite 900 , Denver, CO, 80202  | 8. WELL NAME and NUMBER:<br>UTE TRIBAL 13-22-1319          |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>0688 FSL 0614 FWL<br>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:<br>Qtr/Qtr: SWSW Section: 22 Township: 13.0S Range: 19.0E Meridian: S   | 9. API NUMBER:<br>43047361630000                           |
| 9. FIELD and POOL or WILDCAT:<br>NAVAL RESERVE   | COUNTY:<br>Uintah  |
| 9. FIELD and POOL or WILDCAT:<br>NAVAL RESERVE   | STATE:<br>UTAH   |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION   |   |   |
|--|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT<br>Approximate date work will start:                 | <input type="checkbox"/> ACIDIZE                       | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> CASING REPAIR                  |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>Date of Work Completion:<br>6/15/2016 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS      | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> CHANGE WELL NAME               |
| <input type="checkbox"/> SPUD REPORT<br>Date of Spud:  | <input type="checkbox"/> CHANGE WELL STATUS            | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE              |
| <input type="checkbox"/> DRILLING REPORT<br>Report Date:                                       | <input type="checkbox"/> DEEPEN                        | <input type="checkbox"/> FRACTURE TREAT                 | <input type="checkbox"/> NEW CONSTRUCTION               |
|  | <input type="checkbox"/> OPERATOR CHANGE               | <input checked="" type="checkbox"/> PLUG AND ABANDON    | <input type="checkbox"/> PLUG BACK                      |
|  | <input type="checkbox"/> PRODUCTION START OR RESUME    | <input type="checkbox"/> RECLAMATION OF WELL SITE       | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
|  | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL       | <input type="checkbox"/> TEMPORARY ABANDON              |
|  | <input type="checkbox"/> TUBING REPAIR                 | <input type="checkbox"/> VENT OR FLARE                  | <input type="checkbox"/> WATER DISPOSAL                 |
|  | <input type="checkbox"/> WATER SHUTOFF                 | <input type="checkbox"/> SI TA STATUS EXTENSION         | <input type="checkbox"/> APD EXTENSION                  |
|  | <input type="checkbox"/> WILDCAT WELL DETERMINATION    | <input type="checkbox"/> OTHER                          | OTHER: <input style="width: 100px;" type="text"/>       |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The Ute Tribal 13-22-1319 was plugged and abandoned on June 15, 2016. See attached file for the Final P&A Operations and the Wellbore Schematic. State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
 FOR RECORD ONLY  
 July 18, 2016**

|   |                                     |                                       |
|---|-------------------------------------|---------------------------------------|
| <b>NAME (PLEASE PRINT)</b><br>Bonnie Scofield | <b>PHONE NUMBER</b><br>303 628-7358 | <b>TITLE</b><br>Regulatory Supervisor |
| <b>SIGNATURE</b><br>N/A                       | <b>DATE</b><br>7/14/2016            |                                       |

Discovery Natural Resources LLC

Ute Tribal 13-22-1319  
API # 43-047-36163  
Uintah County, UT

P&A Operations:

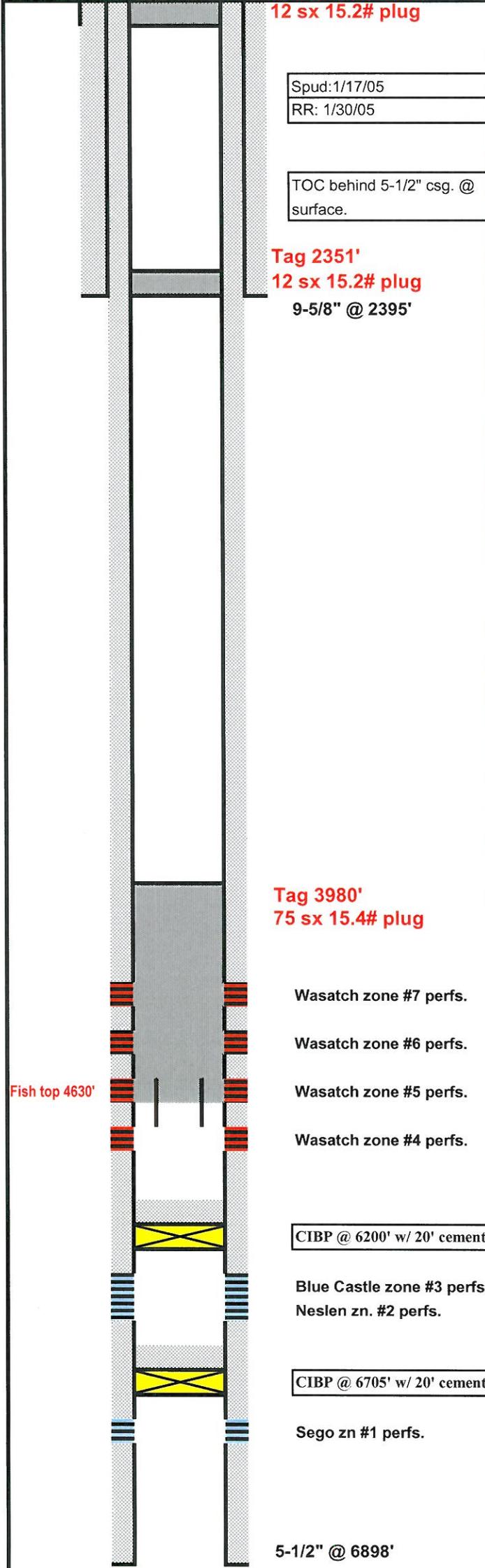
MOVE IN RIG UP WORKOVER UNIT. MOVE IN RIG UP PUMP, TANKS AND OTHER P&A EQUIPMENT. BLEED DOWN WELL. UNSEAT PUMP, PULL OUT OF HOLE LAYING DOWN RODS, 178 TOTAL. ND WELLHEAD. NU BOPS. PULL OUT OF HOLE LAYING DOWN 2 3/8 PRODUCTION TBG, 147 JNTS, TBG TWISTED OFF WITH FISH TOP 4630' +/- .

PU 4 3/4 BIT AND BIT SUB, RUN IN HOLE WITH 141 JNTS 2 3/8 WORK STRING. TAG UP AT 4602'. PULL OUT OF HOLE. RUN IN OPEN ENDED TO 4600', EOT. PUMP 80 BBLS TREATED WATER. SPOT 75 SKS 15.4 PPG CEMENT. PULL 80 JNTS, REVERSE OUT WITH 60 BBLS TREATED WATER. SHUT IN FOR NIGHT.

RUN IN HOLE & TAG UP CEMENT PLUG @3980'. LAY DOWN TO 2451', SPOT 12 SKS CEMENT BALANCE PLUG. PULL 14 JNTS, REVERSE CLEAN. WAIT 4 HOURS FOR CEMENT TO CURE. RUN IN TAG UP AT 2351'. LAY DOWN 75 JNTS TBG. RIG DOWN. CUT WELL HEAD OFF. FILL 4 1/2 WITH 100' 12 SKS CEMENT. WELD ON MARKER PLATE BACK FILL WELL. Well P&A'd (6/15/16).

DISCOVERY NATURAL RESOURCES LLC

|                |  |  |        |
|----------------|--|--|--------|
| Well:          | Ute Tribal #13-22-1319                   | Hole Size:   | Depth: |
| Legal:         | 688' FSL & 614' FWL Section 22-T13S-R19E | 12-1/4"  | 2390'  |
| Survey:        |  | 7-7/8"   | 6910'  |
| County/Parish: | Uintah                                   | API No: 43-047-36163                               |        |
| State:         | Utah                                     | Drilling Contractor: Patterson rig #104. KB: 18.0' |        |



**12 sx 15.2# plug**

|                        |  |  |         |
|------------------------|--|--|---------|
| SURFACE CASING DETAIL: |  |  |         |
| 1                      | 9-5/8", HES, SS-II, guide shoe.              | 1.40   |         |
| 1 Jt.                  | 9-5/8", 36.0#, J-55, ST&C, Cond. "A" casing. | 43.38  |         |
| Spud: 1/17/05          | 1  | 9-5/8", HES, SS-II, float collar.            | 0.95    |
| RR: 1/30/05            | 53 Jts.                                      | 9-5/8", 36.0#, J-55, ST&C, Cond. "A" casing. | 2329.94 |
|                        | 54 Jts.                                      | Total  | 2375.67 |

Casing set @ 2395'. Float collar @ 2349'.

TOC behind 5-1/2" csg. @ surface.

**Tag 2351'**  
**12 sx 15.2# plug**  
**9-5/8" @ 2395'**

|  |  |  |
|--|--|--|
| SURFACE CASING CEMENT DETAIL:  |  |  |
| Halliburton cmt lead slurry w/ 255 sx.(189.0 bbl) CMB Light w/ 10.0 pps. Gilsonite & 0.25 pps. Flocele. Wt: 10.5 ppg. Yield: 4.17 ft <sup>3</sup> /sk.   |  |  |
| Tailed in w/ 215 sx. (44.0 bbl) type "G", AG-300 cement w/ 2.0% CaCl <sup>2</sup> & 0.25 pps. flocele. Wt: 15.8 ppg. Yield: 1.15 ft <sup>3</sup> /sk. Circ. 17.0 bbl cmt to surf. Cmt dropped back. Top out w/ 100 sx. (20.0 bbl) type "G", AG-300 cement w/ 1.0% CaCl <sup>2</sup> Wt: 15.8 ppg. Yield: 1.15 ft <sup>3</sup> /sk. |  |  |

|                           |  |  |      |
|---------------------------|--|--|------|
| PRODUCTION CASING DETAIL: |  |  |      |
| 1                         | 5-1/2", Halliburton, Super Seal II guide shoe. | 1.30   |      |
| 1 Jt.                     | 5-1/2", 17.0#, N-80, LT&C, Cond. "A", Csg.     | 46.07  |      |
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| 151 Jts.                  | Total  | 6879.54  |      |

Csg. Set @ 6898'. Float collar @ 6849'.

|   |  |  |
|---|--|--|
| PRODUCTION CASING CEMENT DETAIL:  |  |  |
| Halliburton cmt. Lead w/ 305 sx (233 bbl) CBM Light cement w/ 10.0 pps. Gilsonite, 6.0% Salt & 0.25 pps. Flocele. Wt: 10.5 ppg. Yield: 4.29 ft <sup>3</sup> /sk. T.I. w/ 905 sx. (201 bbl) 50/50 Poz/Premium cement w/ 2.0% Gel, 0.6% HALAD-322, 0.2% Microbond-M, 2.0% Super CBL, 5.0% Salt & 0.25 pps. Flocele. Wt: 14.3 ppg. Yield: 1.25 ft <sup>3</sup> /sk. Circ. 15 bbl cmt to surf. Final MW: 9.3 ppg. |  |  |

|                           |  |                                   |      |
|---------------------------|--|-----------------------------------|------|
| PRODUCTION TUBING DETAIL: |  |                                   |      |
| 1                         | 2-3/8", FO, notched collar.                | 0.45                              |      |
| 1                         | 2-3/8", 4.7#, N-80, EUE, 8rd., tubing sub. | 8.12                              |      |
|                           | 1  | 2-3/8", "XN", nipple (1.791" ID). | 1.24 |
| 140 Jts.                  | 2-3/8", 4.7#, J-55, EUE, 8rd., tubing.     | 4392.25                           |      |
| 140 Jts.                  | Total                                      | 4402.06                           |      |

EOT @ 4414'. "XN" nipple @ 4404'

- Wasatch zone #7 perfs.
- Wasatch zone #6 perfs.
- Wasatch zone #5 perfs.
- Wasatch zone #4 perfs.

CIBP @ 6200' w/ 20' cement cap (PBTD @ 6180')

- Blue Castle zone #3 perfs.
- Neslen zn. #2 perfs.

CIBP @ 6705' w/ 20' cement cap (PBTD: 6685')

- Sego zn #1 perfs.

5-1/2" @ 6898'