

005

NOTICE OF STAKING

(Not to be used in place of Application for Permit to Drill Form 3160-3)

1. Oil Well Gas Well Other

5. Lease Number
UTU-37246

6. If Indian, Allottee or Tribe Name
N/A

2. Name of Operator
Gasco Production Company C/O PermitCo Inc. - Agent
(303) 857-9999

7. Unit Agreement Name
N/A

3. Address of Operator or Agent
14421 County Road 10
Fort Lupton, CO 80621

8. Farm or Lease Name
Federal

4. Surface Location of Well
(Governmental 1/4 or 1/4 1/4)
NE SW
43.047.36095

9. Well No.
#23-30-9-19

Attach: Topographical or other acceptable map showing location, access road, and lease boundaries.

10. Field or Wildcat Name
Riverbend

11. Sec., T., R., M., or Blk. and Survey or Area
Section 30, T9S - R19E

15. Formation Objective(s)
Wasatch, Mesa Verde, Blackhawk

16. Estimated Well Depth
12,655'

12. County or Parish
Utah

13. State
UT

16. To be Completed by Operator Prior to Onsite
a. Location must be staked **To Be Done by Uintah Engineering & Land Surveying**
b. Access road flagged **To Be Done by Uintah Engineering & Land Surveying**
c. Sketch and/or map of location, showing road, pad dimensions, reserve pit, cuts, and fills
(To be provided at onsite)

17. To be Considered by Operators Prior to Onsite
a. H₂S Potential **None Anticipated**
b. Private Surface Ownership **Bureau of Land Management**
c. Cultural Resources (Archaeology) **To be done by Grand River Institute**
d. Federal Right of Way **As Necessary Depending Upon Actual Access Route**

18. Additional Information

<u>Lease Description</u>	<u>Acres</u>	<u>Topo Maps</u>
T9S - R19E	1335.86	Uteland Butte; UT
Section 30: All		
Section 31: All		
Section 33: Lots 5, 6		

RECEIVED
OCT 06 2004

cc: 3 - Bureau of Land Management - Vernal, UT
1 - Gasco Production Company - Englewood, CO
1 - Shawn Elworthy - Roosevelt, UT

Fax: UELS - Vernal, UT
Grand River Inst. - Grand Junction, CO

DIV. OF OIL, GAS & MINING

13. Signed *Venessa Langmacker* Title Consultant for:
Gasco Production Company Date 10/4/2004

MAP TO ACCOMPANY NOTICE OF STAKING

LEGEND

Gasco Production Company
Federal #23-30-9-19
NE SW
Section 30, T9S-R19E
Uintah County, UT

- ⊙ Proposed Location
- Possible Access Route
- - - Partial Lease Boundary
- Proposed Access





14421 County Rd. 10 • Ft. Lupton, Colorado 80621 • (303) 857-9999 • FAX (303) 857-0577 • E-MAIL Permitco 1@aol.com

November 12, 2004

Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Re: Gasco Production Company
Federal #23-30-9-19
2065' FSL and 1880' FWL
NE SW Section 30, T9S - R19E
Uintah County, Utah
Lease No. UTU-37246

Gentlemen:

Enclosed please find three copies of the Application for Permit to Drill, along with one copy of the Onshore Order No. 1 which was filed with the BLM in Vernal, Utah.

If you should need additional information, please don't hesitate to contact me. Approved copies of the A.P.D. should be sent to Permitco Inc. at the address shown above.

Sincerely,

PERMITCO INC.

Venessa Langmacher
Consultant for
Gasco Production Company

RECEIVED

NOV 15 2004

DIV. OF OIL, GAS & MINING

Enc.

cc: Gasco Production Company - Englewood, CO
Shawn Elworthy - Roosevelt, UT

001

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		5. MINERAL LEASE NO.: UTU-37246	6. SURFACE: BLM
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
2. NAME OF OPERATOR: Gasco Production Company		8. UNIT or CA AGREEMENT NAME: N/A	
3. ADDRESS OF OPERATOR: 14 Inverness Drive East, Suite #H236, Englewood, CO 80112		PHONE NUMBER: 303-483-0044	9. WELL NAME and NUMBER: Federal #23-30-9-19
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2065' FSL and 1880' FWL AT PROPOSED PRODUCING ZONE: NE SW		10. FIELD AND POOL, OR WILDCAT: Riverbend <i>Pariette Bush</i>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 24.4 miles Southeast of Myton, UT		11. QTR/QTR, SECTION, TOWNSHIP, RANGE MERIDIAN: Sec. 30, T9S-R19E	12. COUNTY: Uintah
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1880'	16. NUMBER OF ACRES IN LEASE: 1335.86	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 Acres	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): Approx. 1400'	19. PROPOSED DEPTH: 12,655'	20. BOND DESCRIPTION: Bond #UT-1233	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4851' GL	22. APPROXIMATE DATE WORK WILL START: Upon Approval	23. ESTIMATED DURATION: 35 Days	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2"	13-3/8", H-40, 48#	170'	225 sxs Premium Type 5, 15.6 ppg, 1.18 yield
12-1/4"	8-5/8", J-55, 32#	3,550'	580 sxs Hi-Lift, 11 ppg, 3.91 yield + 185 sxs 10-2 RFC, 14.2 ppg, 1.63 yield
7-7/8"	4-1/2", P-110, 13.5#	12,655'	390 sxs Hi-lift, 11.5 ppg, 3.05 yield + 1600 sxs 50/50 Poz, 14.1 ppg, 1.28 yield
CONFIDENTIAL-TIGHT HOLE			

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
- COMPLETE DRILLING PROGRAM
- FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

AGENT: PermitCo Inc.

AGENT'S PHONE NO.: 303-857-9999

NAME (PLEASE PRINT) Venessa Langmacher

TITLE Agent for Gasco Production Company

SIGNATURE *Venessa Langmacher*

DATE November 12, 2004

(This space for State use only)

API NUMBER ASSIGNED: 43-047-36095

Approved by the
Utah Division of
Oil, Gas and Mining

Date: *11/12/04*
By: *[Signature]*

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NOV 15 2004

DIV. OF OIL, GAS & MINING

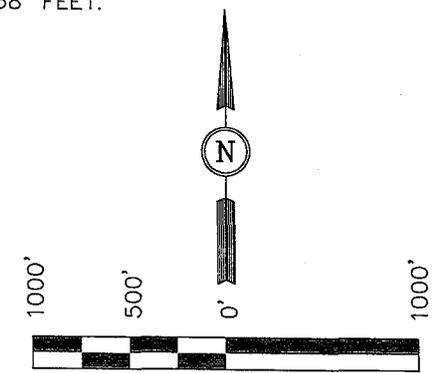
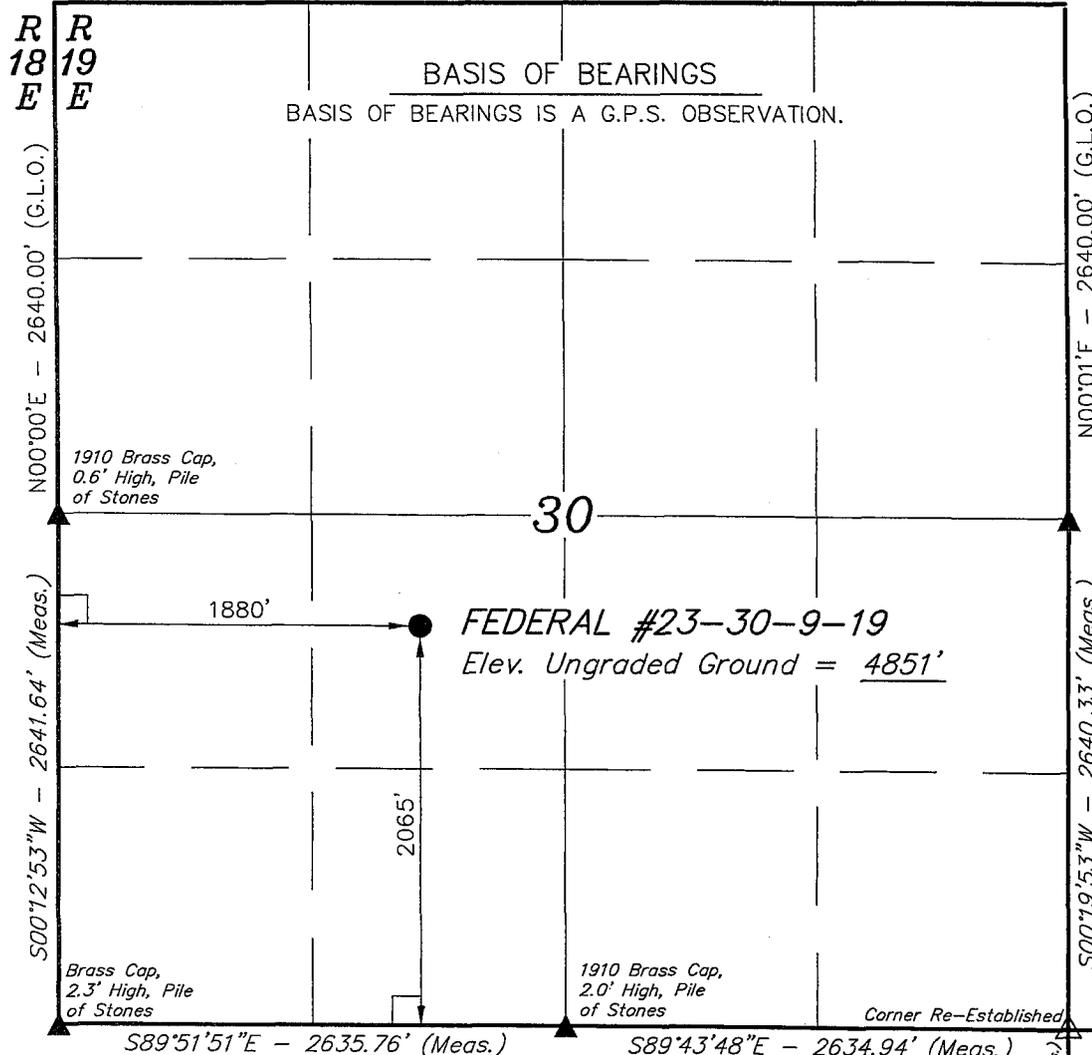
General Approval of this
Action is Necessary

T9S, R19E, S.L.B.&M.

N89°57'E - 5276.04' (G.L.O.)

GASCO PRODUCTION COMPANY

Well location, FEDERAL #23-30-9-19, located as shown in the NE 1/4 SW 1/4 of Section 30, T9S, R19E, S.L.B.&M. Uintah County, Utah.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED BY DOUBLE PROPORTION METHOD. (Not Set on Ground)

(AUTONOMOUS NAD 83)
 LATITUDE = 40°00'01.19" (40.000331)
 LONGITUDE = 109°49'33.14" (109.825872)
 (AUTONOMOUS NAD 27)
 LATITUDE = 40°00'01.32" (40.000367)
 LONGITUDE = 109°49'30.62" (109.825172)

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 10-08-04	DATE DRAWN: 10-12-04
PARTY S.H. L.M. E.C.O.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE GASCO PRODUCTION COMPANY	

E 1/4 Sec. 31
Brass Cap

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ONSHORE OIL & GAS ORDER NO. 1

**Approval of Operations on Onshore
Federal and Indian Oil & Gas Leases**

**FEDERAL #23-30-9-19
2065' FSL and 1880' FWL
NE SW Section 30, T9S-R19E
Uintah County, Utah**

Prepared For:

Gasco Production Company

By:

**PERMITCO INC.
14421 County Road 10
Ft. Lupton, Colorado 80621
303/857-9999**

Copies Sent To:

- 3 - Bureau of Land Management - Vernal, UT**
- 2 - Utah Division of Oil, Gas & Mining - SLC, UT**
- 2 - Gasco Production Company - Englewood, CO**
- 1 - Shawn Elworthy - Roosevelt, UT**

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APPLICATION FOR PERMIT TO DRILL OR REENTER

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

Attached.

2. A Drilling Plan

Attached.

3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the Appropriate Forest Service Office.

See Surface Use Plan Attached.

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20).

Bond coverage for this well is provided by Gasco Production Company under their BLM Bond #UT-1233.

5. Operator certification.

Please be advised that Gasco Production Company is considered to be the operator of the above mentioned well. Gasco Production Company agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

6. Such other site specific information and/or plans as may be required by the authorized officer.

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Gasco Production Company
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Lease No. UTU-37246

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ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS**

KB = 4,861'

<i>Formation</i>	<i>Depth</i>	<i>Subsea</i>
Uinta Formation	Surface	0'
Wasatch	5,265'	-400'
Mesaverde	9,065'	-4,200'
Castlegate	11,565'	-6,700'
Blackhawk	11,785'	-6,920'
Spring Canyon	12,455'	-7,590'
TD	12,655'	-7,790'

2. **ESTIMATED DEPTH OF ANTICIPATED WATER, OIL, GAS OR MINERAL FORMATIONS:**

<i>Substance</i>	<i>Formation</i>	<i>Depth</i>
Gas	Wasatch	5,500'-9,065'
Gas	Mesaverde	9,065'-11,565'
Gas	Blackhawk	11,785'-12,555'

All fresh water prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.



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3. PRESSURE CONTROL EQUIPMENT

Gasco Production Company's minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double with annular, 5000 psi w.p.

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed;
- b. whenever any seal subject to test pressure is broken
- c. following related repairs; and
- d. at 30-day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) the check valve shall be held open or the ball removed.

Annular preventers shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.



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BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have the BLM representative on location during pressure testing.

- a. The size and rating of the BOP stack is shown on the attached diagram. Although a rig has not been chosen to drill this well, most of the equipment for this depth of hole in the area use a 11", 5000 psi working pressure blowout preventor.
- b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

4. PROPOSED CASING AND CEMENTING PROGRAM:

- a. The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors, including; presence/absence of hydrocarbons; fracture gradients; usable water zones; formation pressures; lost circulation zones; other minerals; or other unusual characteristics. All indications of usable water shall be reported.
- b. Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory wells (lacking better data).



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DRILLING PROGRAM

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- c. Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory wells (lacking better data)
- d. Casing collars shall have a minimum clearance of 0.422 inches of all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.
- e. All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.
- f. All casing except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing.
- g. The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.
- h. All indications of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.
- i. Three centralizers will be run on the bottom three joints of surface casing with a minimum of one centralizer per joint starting with the shoe joint.
- j. Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.
- k. All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.
- l. On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.



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m. The proposed casing program will be as follows:

<i>Purpose</i>	<i>Depth</i>	<i>Hole Size</i>	<i>O.D.</i>	<i>Weight</i>	<i>Grade</i>	<i>Type</i>	<i>New/Used</i>
Surface	0-170'	17-1/2"	13-3/8"	48#	H-40	---	New
Intermediate	0-3,550'	12-1/4"	8-5/8"	32#	J-55	ST&C	New
Production	0-12,655'	7-7/8"	4-1/2"	13.5#	P-110	LT&C	New

n. Casing design subject to revision based on geologic conditions encountered.

o. The cement program will be as follows:

<i>Conductor</i>	<i>Type and Amount</i>
0-170'	225 sxs Premium Type 5, 15.6 ppg, 1.18 yield Cement will be circulated to surface
Surface	<i>Type and Amount</i>
0-3550'	Lead: 580 sxs Hi-Lift, 11 ppg, Yield 3.91 Tail: 185 sx 10-2 RFC, 14.2 ppg, Yield 1.63 Cement will be circulated to surface
Production	<i>Type and Amount</i>
0-12,655'	Lead: 390 sxs Hi-Lift, 11.5 ppg, Yield 3.05 Tail: 1600 sxs 50:50 Poz G, 14.1 ppg, Yield 1.28

p. Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

q. After cementing but before commencing any test, the casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the driller's log.



- r. The following reports shall be filed with the District Manager within 30 days after the work is completed.
1. Progress reports, Form 3160-5 (formerly 9-331) "Sundry Notices and Reports on Wells", must include complete information concerning:
 - a. Setting of each string of casing, showing the size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
 - b. Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.
- s. Auxiliary equipment to be used is as follows:
1. Kelly cock
 2. No bit float is deemed necessary.
 3. A sub with a full opening valve.

5. MUD PROGRAM

- a. The proposed circulating mediums to be employed in drilling are as follows:

<i>Interval</i>	<i>Mud Type</i>	<i>Mud Wt.</i>	<i>Visc.</i>	<i>F/L</i>	<i>pH</i>
1 - 225'	Fresh Water	8.33	1	N/A	7
225' - 3,550'	Fresh Water	8.33	1	N/A	7-8
3,550' - TD	Fresh Water & DAP Mud	9.0-11.1	30-40	12-20	8

There will be sufficient mud on location to control a blowout should one occur.
A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, static filtration loss, and Ph.



- b. Mud monitoring equipment to be used is as follows:
 - 1. Periodic checks will be made each tour of the mud system. The mud level will be checked visually.
- c. No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.
- d. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- e. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

6. EVALUATION PROGRAM

The anticipated type and amount of testing, logging and coring are as follows:

- a. No drill stem tests are anticipated, however, if DST's are run, the following requirements will be adhered to:

Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DSTs may be accomplished day or night.

A DST that flows to the surface with evidence of hydrocarbons shall be either reversed out of the testing string under controlled surface conditions. This would involve provided some means for reverse circulation.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.



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All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water cooled exhausts.

- b. The logging program will consist of a Schlumberger Platform Express from TD to the Base of Surface Casing.
- c. No cores are anticipated.
- d. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).
- e. The anticipated completion program is as follows: Perform multistage fracturing on all productive sands.
- f. Daily drilling and completion progress reports shall be submitted to the BLM in Vernal on a weekly basis.

7. ABNORMAL TEMPERATURES OR PRESSURES

- a. The expected bottom hole pressure is 7304 psi. The maximum bottom hole temperature anticipated is 215 degrees F.
- b. No hydrogen sulfide gas is anticipated. Abnormal pressures will be controlled with mud weight and 5000# BOP and rotating head.

8. ANTICIPATED STARTING DATES AND NOTIFICATION OF OPERATIONS

- a. Drilling is planned to commence upon approval of this APD.
- b. It is anticipated that the drilling of this well will take approximately 35 days.



- c. The BLM in Vernal, Utah shall be notified of the anticipated date of location construction commencement and of anticipated spud date.
- d. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.
- e. The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.
- f. In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, UT 84078.
- g. Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.
- h. If a replacement rig is contemplated for completion operations, a "Sundry Notice" Form 3160-5 to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
- i. Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communications, not later than 5 days following the date on which the well is placed on production.
- j. Pursuant to Onshore Order No. 7, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.
- k. Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas,



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whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

- i. A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9.d.), shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b.4.).
- m. A first production conference will be scheduled within 15 days after receipt of the first production notice.
- n. No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.
- o. Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

Bureau of Land Management 170 South 500 East Vernal, Utah 84078		
Phone: 435/781-4400		Fax: 435/781-4410
After Hours:		
Ed Forsman	Petroleum Engineer	435/828-7874
Kirk Fleetwood	Petroleum Engineer	435/828-7875



**ONSHORE OIL & GAS ORDER NO. 1
NOTIFICATION REQUIREMENTS**

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - twenty-four (24) hours prior to initiating pressure tests.
- First Production - Notice within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The onsite inspection for the subject well site was conducted on Wednesday, October 27, 2004 at approximately 12:30 a.m. Weather conditions were cool and rainy. In attendance at the onsite inspection were the following individuals:

Stan Olmstead	Natural Resource Specialist	Bureau of Land Management
Lisa Smith	Permitting Agent	Permitco Inc.
Hal Marshall	Civil Engineer	Uintah Engineering and Land Surveying
Shawn Elworthy	Production Superintendent	Gasco Production Company

1. EXISTING ROADS

- a. The proposed well site is located approximately 24.4 miles southeast of Myton, Utah.
- b. Directions to the location from Myton, Utah are as follows:



Proceed southwesterly on Highway 40 for 1.5 miles. Turn left and proceed southeasterly for approximately 11 miles to the Castle Peak Mine. Turn left and proceed east for approximately 6.7 miles on the 8 mile flat road. Turn right and proceed southwesterly on an improved road for 4.3 miles to a fork in the road. Stay left and continue southeasterly and additional 0.8 miles. Turn right onto the new access road and proceed southerly for 0.1 miles to the location.

- c. For location of access roads within a 2-Mile radius, see Maps A & B.
- d. Improvement to existing main roads will not be required.
- e. All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.
- f. Existing roads and newly constructed roads on surface under the jurisdiction of any Surface Managing Agency shall be maintained in accordance with the standards of the SMA.

2. PLANNED ACCESS ROADS

- a. The proposed access road is maintained by the County Road Department. Only 0.1 miles of new access will be required and is within the lease boundary.
- b. The maximum grade of the new construction will be approximately 4%.
- c. No turnouts are planned.
- d. No low water crossings or culverts will be necessary.
- e. The last 0.1 miles of new access road was centerline flagged at the time of staking.
- f. The use of surfacing material is not anticipated, however it may be necessary depending on weather conditions.
- g. No cattle guards will be necessary.



- h. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- i. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- j. The road will be constructed/upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowing and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.
- k. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- l. No road right of way will be necessary.

3. LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS OF THE PROPOSED LOCATION.
(See Map "C")

- a. Water wells - none
- b. Injection wells - none
- c. Producing wells - three
- d. Drilling wells - none



ONSHORE ORDER NO. 1
Gasco Production Company
Federal #23-30-9-19
2065' FSL and 1880' FWL
NE SW Section 30, T9S - R19E
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-37246

SURFACE USE PLAN

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- e. Shut-in wells - none
- f. Temporarily abandoned wells - none
- g. Disposal wells - none
- h. Abandoned wells - three

4. LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES.

- a. All permanent structures (onsite for six months or longer) constructed or installed (including oil well pump jacks) will be painted Carlsbad Canyon. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.
- b. If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.
- c. For location of proposed production facilities, see Production Facility Diagram attached.
- d. All loading lines will be placed inside the berm surrounding the tank battery.
- e. Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flow line will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.
- f. The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform with Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.



- g. If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.
- h. Any necessary pits will be properly fenced to prevent any wildlife entry.
- i. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.
- j. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.
- k. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic.
- l. The road will be maintained in a safe useable condition.
- m. Produced water will be stored in a 300 bbl heated, insulated tank, then hauled to a commercial disposal site such as Disposal Inc., or Brennan Bottom.
- n. Pipelines will follow the route shown on Map D. See Pipeline detail attached.

5. LOCATION AND TYPE OF WATER SUPPLY

- a. The proposed water source will be the Nebecker Water Service at the Nebecker Water Station in Myton. The Water Use Claim # is 43-1723.
- b. Water will be hauled by Nebecker Water Service' to the location over the access roads shown on Maps A and B.
- c. No water well will be drilled on this lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- a. Surface and subsoil materials in the immediate area will be utilized.



- b. Any gravel used will be obtained from a commercial source.
- c. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- d. No construction materials will be removed from Federal land.

7. METHODS OF HANDLING WASTE DISPOSAL

- a. The reserve pit will be constructed so as not to leak, break, or allow discharge.
- b. At the request of the BLM, the reserve pit will be lined with a 12 mil liner. If fractured rock is encountered, the pit will be first lined with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.
- c. Burning will not be allowed. All trash will be contained in a trash cage and its contents removed at the end of drilling operations and hauled to an approved disposal sight.
- d. After first production, produced waste water will be confined to a unlined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.
- e. Drill cuttings are to be contained and buried in the reserve pit.
- f. Any salts and/or chemicals which are an integral part of the drilling system will be disposed of in the same manner as the drilling fluid.
- g. A chemical porta-toilet will be furnished with the drilling rig.



- h. The produced fluids will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas salt water or other produced fluids will be cleaned up and removed.

8. ANCILLARY FACILITIES

There are no airstrips, camps, or other facilities planned during the drilling of the proposed well.

9. WELL SITE LAYOUT

- a. The operator or his/her contractor shall contact the BLM Office at 435/781-4400 forty-eight (48) hours prior to construction activities.
- b. The reserve pit will be located on the northwest side of the location.
- c. The flare pit will be located on the east side of the reserve pit, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.
- d. The stockpiled topsoil (first six inches) will be stored on the east side of the location, between Corners 5 and 6 near the wellpad. Topsoil along the access route will be wind rowed on the uphill side.
- e. Access to the well pad will be from the northwest as shown on the Pit & Pad Layout.
- f. See Location Layout for orientation of rig, cross section of drill pad and cuts and fills.
- g. The location of mud tanks; reserve pit, trash cage; pipe racks; living facilities and soil stockpiles will be shown on the Location Layout.
- h. All pits will be fenced according to the following minimum standards:
- 39 inch net wire shall be used with at least one strand or barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).



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2. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
 3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
 4. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
 5. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.
- i. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

Producing Location

- a. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
- b. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
- c. If a plastic nylon reinforced liner is used it shall be torn and perforated before backfilling of the reserve pit.
- d. The reserve pit and that portion of the location not needed for production facilities or operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.



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- e. Reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. A seed mixture will be specified by the Bureau of Land Management in their Conditions of Approval for the subject well.

Seeding will be performed immediately after the location has been reclaimed and the pit has been backfilled, regardless of the time of year. Seed will be broadcast and walked in with a dozer.

- f. The topsoil stockpile will be seeded as soon as the location has been constructed with the same recommended seed mix. The seed will be walked in with a cat.

Dry Hole

- g. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access Roads - The majority of the access roads are maintained by the County Road Department or the Bureau of Land Management.

Well pad - The well pad is located on lands managed by the BLM.

12. OTHER INFORMATION

- a. A Class III archeological survey has been conducted by Grand River Institute. No significant cultural resources were found and clearance is recommended. A copy of this report is attached.
- b. The operator is responsible for informing all persons in the areas who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are



uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete and expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- c. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- d. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure.
- e. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.



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- f. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.
- g. There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended or abandoned will be identified in accordance with 43 CFR 3162.
- h. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- i. This permit will be valid for a period of one year from the date of approval. An extension period may be granted, if requested, prior to the expiration of the original approval period. After permit termination, a new application will be filed for approval for any future operations.
- j. The operator or his contractor shall contact the BLM Offices at 435/781-4400 48 hours prior to construction activities.
- k. The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

Permit Matters

PERMITCO INC.
14421 County Road 10
Ft. Lupton, CO 80621
303/857-9999 (O)
303/857-0577 (F)
Lisa Smith

Drilling & Completion Matters

Gasco Production Company
14 Inverness Drive East, Suite H-236
Englewood, CO 80112
John Longwell
303/483-0044 (O)
303/ 483-0011(F)

Shawn Elworthy
435-823-4272 (cell)



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CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Gasco Production Company and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

This statement is subject to the provisions of 18.U.S.C. 1001 for the filing of a false statement.

November 12, 2004
Date:

Venessa Langmacher
Venessa Langmacher - PERMITCO INC.
Authorized Agent for:
Gasco Production Company



PIPELINE INFORMATION
Federal #23-30-9-19

1. The type of pipeline is a single well flow line.
2. The outside diameter (O.D.) of all will be 6 inches.
3. The anticipated production through the line is approximately 2000 MCF per day.
4. The anticipated maximum test pressure is 1000 psi.
5. The anticipated operating pressure is 850 psi.
6. The type of pipe is steel.
7. The method of coupling is welded.
8. There are no other pipelines to be associated in same right of way.
9. There are no other objects to be associated in the same right of way.
10. The total length of pipeline is approximately 430 feet (all located on lease) - see Map D.
11. The line will be laid on the surface adjacent to the existing access road as shown on Map D.
12. Burying of the pipeline will not be necessary.
13. The construction width needed for total surface disturbing activities is 50 feet. The permanent ROW requested is 30 feet.
14. The estimated total acreage involving all surface disturbing activities on BLM lands (outside the lease boundary) is 0.3 acres.
15. Any surface disturbance created as a result of the pipeline construction will be reclaimed utilizing the reclamation procedures and seed mixture specified by the Bureau of Land Management.



GASCO PRODUCTION COMPANY

FEDERAL #23-30-9-19

LOCATED IN UINTAH COUNTY, UTAH
SECTION 30, T9S, R19E, S.L.B.&M.

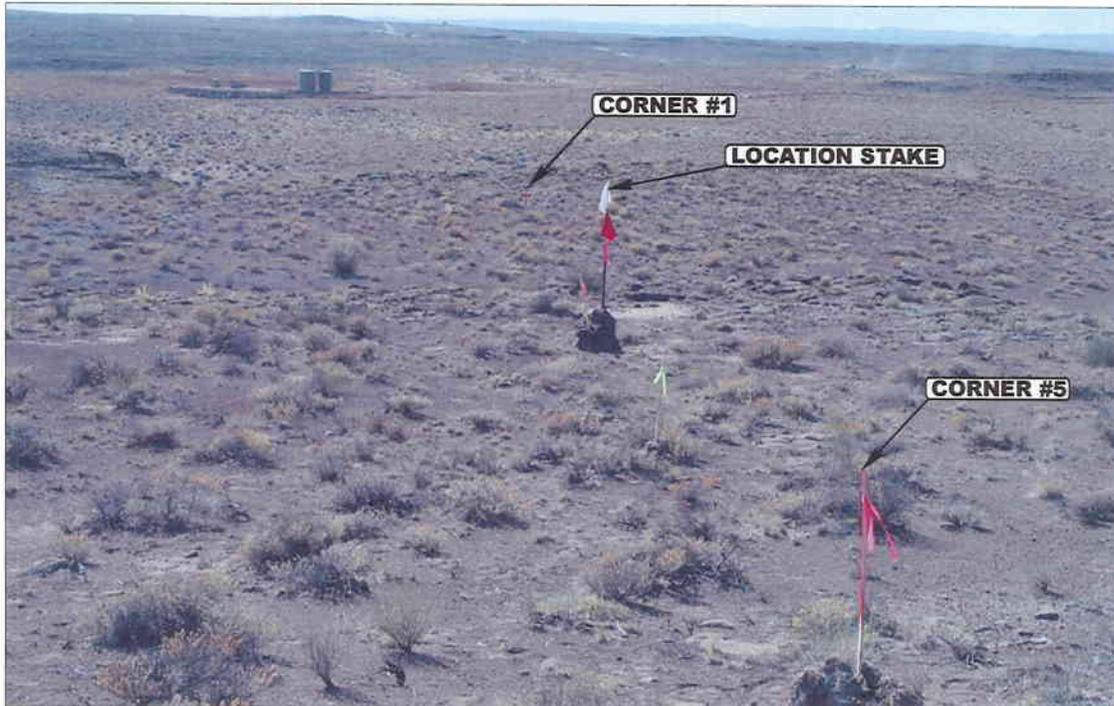


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW OF BEGINNING OF PROPOSED ACCESS ROAD

CAMERA ANGLE: SOUTHERLY



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L
S
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

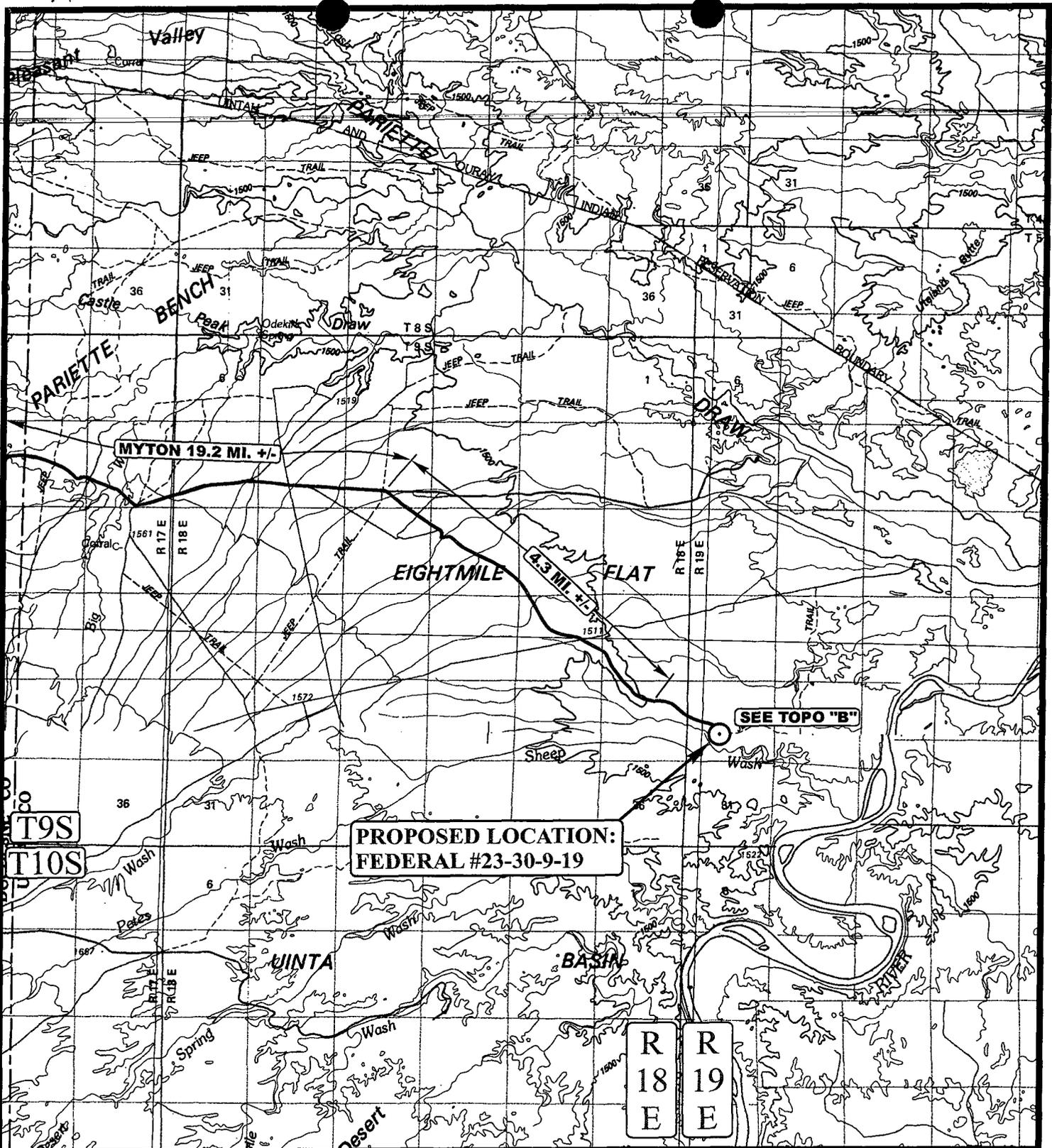
10 08 04
MONTH DAY YEAR

PHOTO

TAKEN BY: S.H.

DRAWN BY: C.P.

REVISED: 00-00-00



LEGEND:

○ PROPOSED LOCATION

N

GASCO PRODUCTION COMPANY

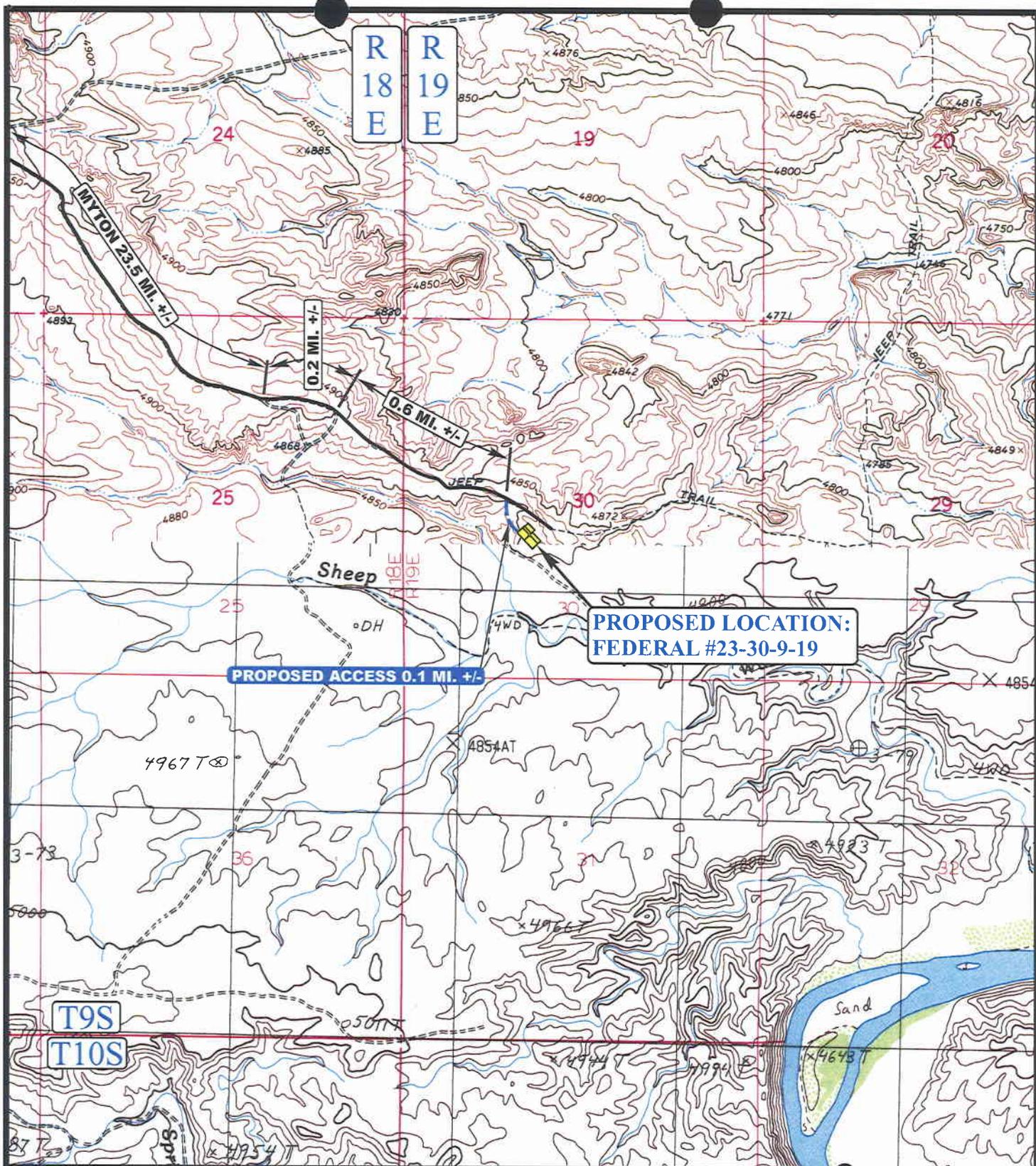
FEDERAL #23-30-9-19
 SECTION 30, T9S, R19E, 6th P.M.
 2065' FSL 1880' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 10 08 04
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



GASCO PRODUCTION COMPANY

FEDERAL #23-30-9-19
 SECTION 30, T9S, R19E, 6th P.M.
 2065' FSL 1880' FWL

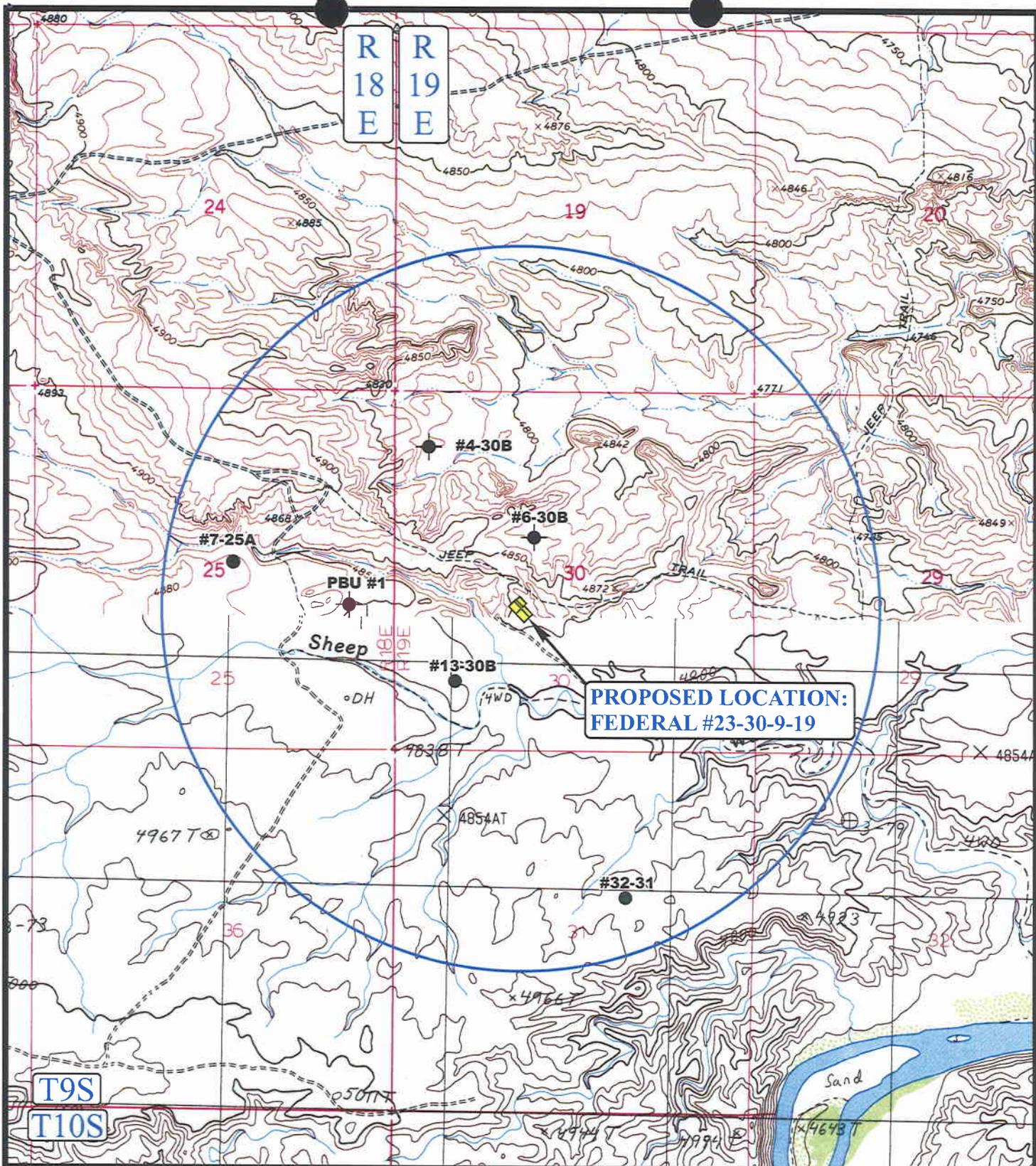


Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 10 08 04
 MAP MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⦿ SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- ⦿ TEMPORARILY ABANDONED

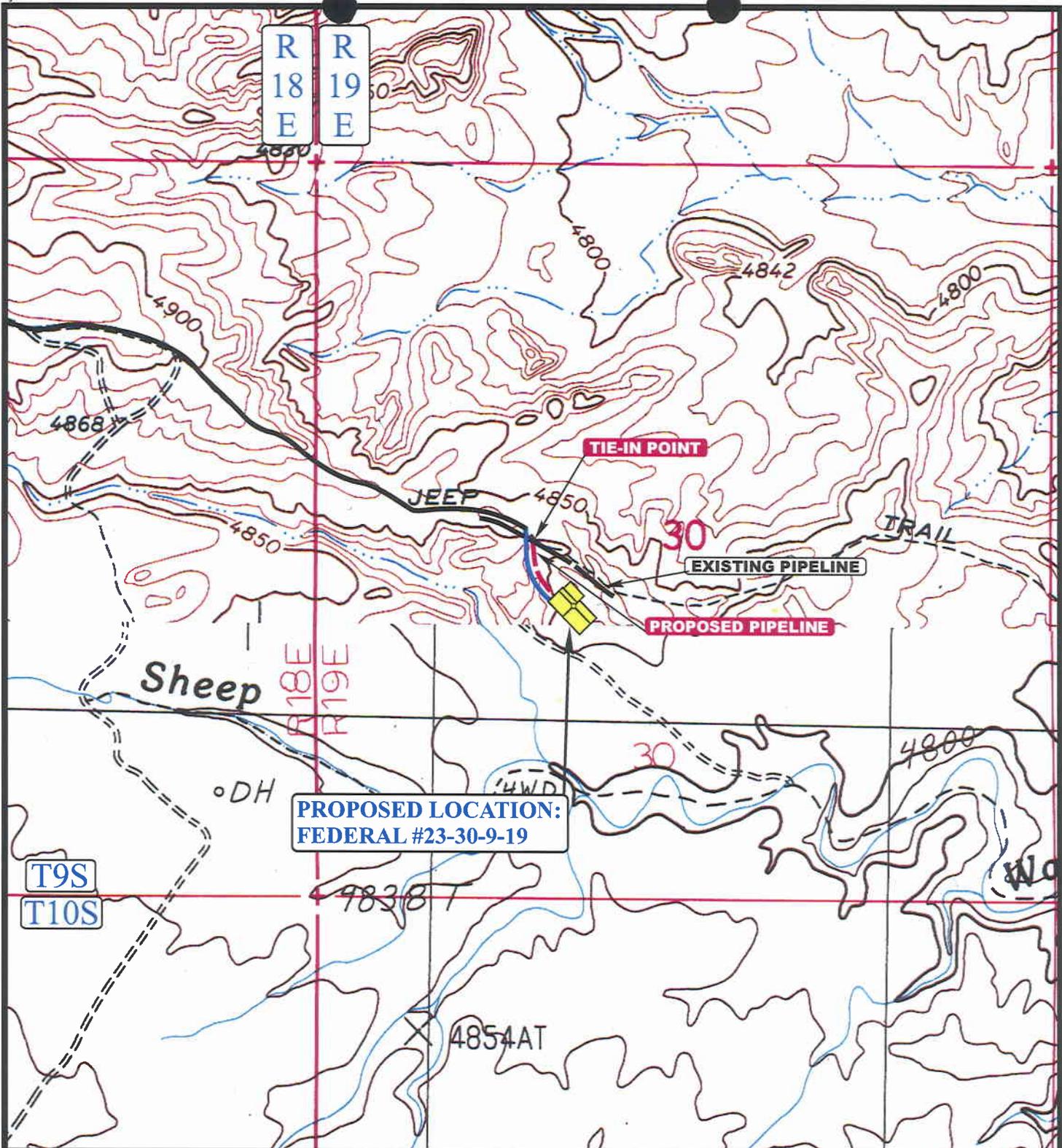


GASCO PRODUCTION COMPANY

FEDERAL #23-30-9-19
SECTION 30, T9S, R19E, 6th P.M.
2065' FSL 1880' FWL

UEIS
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 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **10 08 04**
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00 **C TOPO**



APPROXIMATE TOTAL PIPELINE DISTANCE = 430' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE



GASCO PRODUCTION COMPANY

FEDERAL #23-30-9-19
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2065' FSL 1880' FWL

UEIS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 10 08 04
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00 **D TOPO**

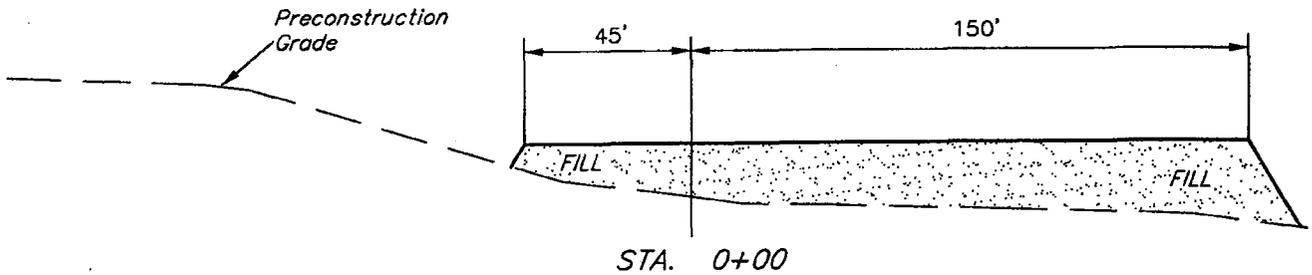
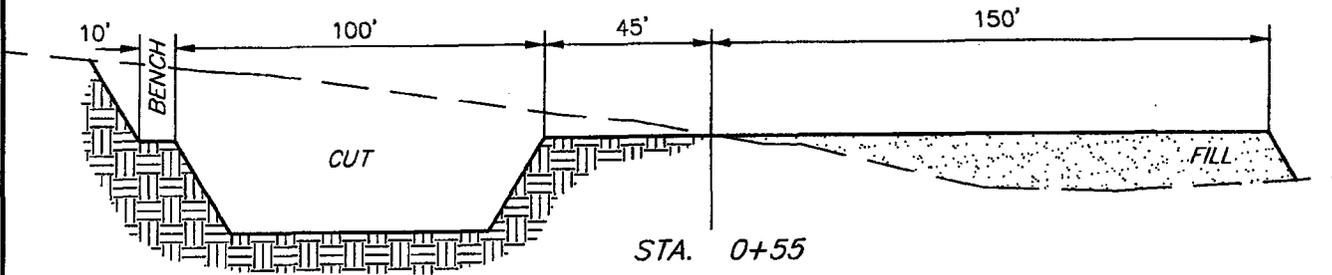
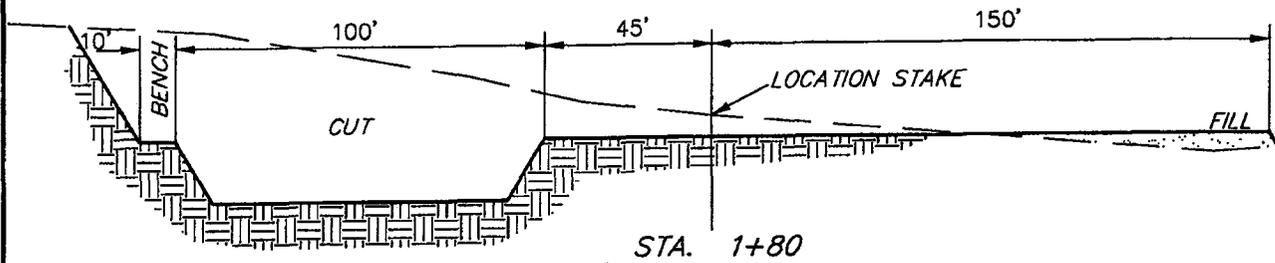
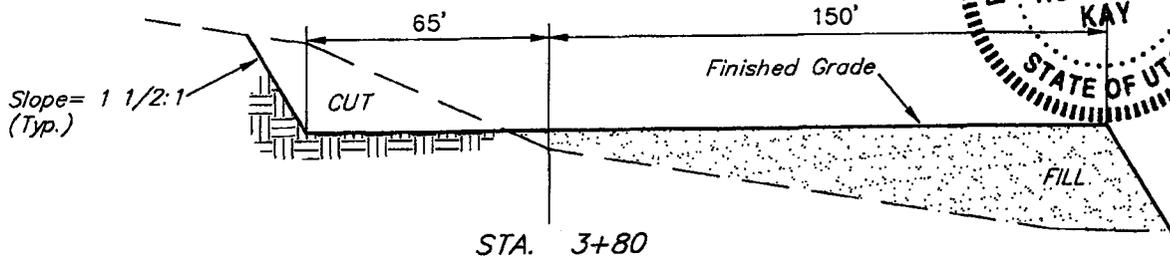
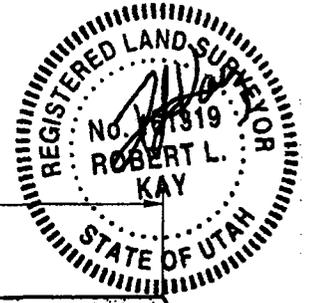
GASCO PRODUCTION COMPANY

TYPICAL CROSS SECTIONS FOR

FEDERAL #23-30-9-19
SECTION 30, T9S, R19E, S.L.B.&M.
2065' FSL 1880 FWL

1" = 20'
X-Section Scale
1" = 50'

DATE: 10-12-04
REVISED: 11-10-04
Drawn By: E.C.O.



APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 2,190 Cu. Yds.
Remaining Location	= 12,510 Cu. Yds.
TOTAL CUT	= 14,700 CU.YDS.
FILL	= 10,540 CU.YDS.

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

EXCESS MATERIAL	= 4,160 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,160 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

Federal Stipulations

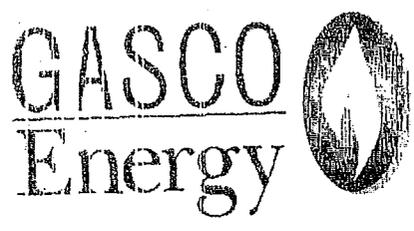
Any wildlife stipulations that pertain to this lease will be attached as a
Conditional of Approval by the Bureau of Land Management.



Archeology

A Class III Archeological Survey has been conducted by Grand River Institute. No significant cultural resources found and clearance has been recommended. A copy of this report will be submitted directly to the appropriate agencies by Grand River Institute.





Bureau of Land Management
Vernal Field Office
170 S. 500 E.
Vernal, UT 84078

Attn: Minerals

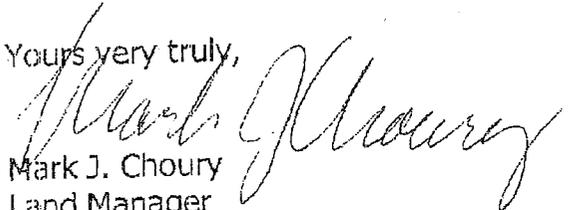
Re: All Wells
Uintah County, Utah

Gentlemen:

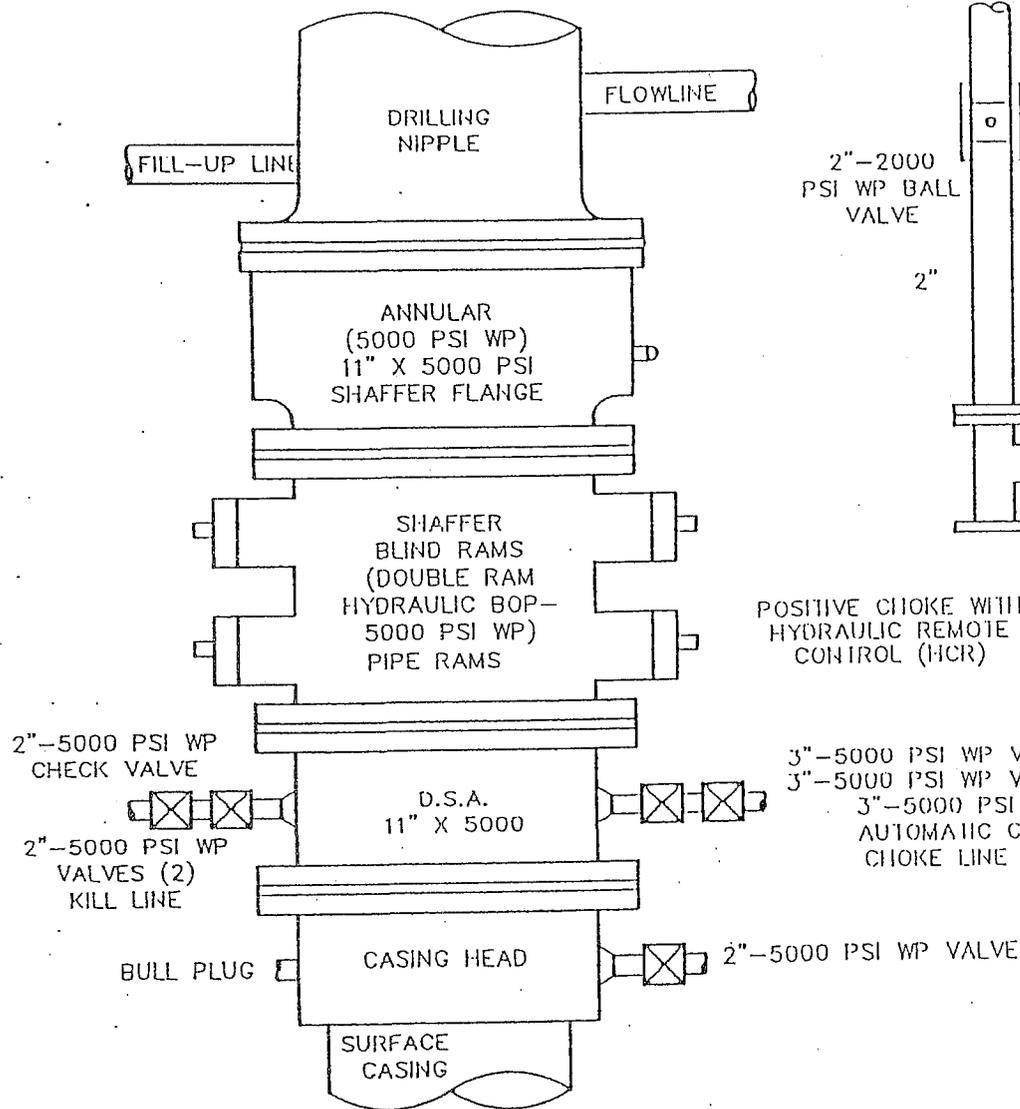
This letter is to inform you that Permitco Inc. is authorized to act as Agent and to sign documents on behalf of Gasco Production Company, a wholly owned subsidiary of Gasco Energy, Inc. when necessary for filing county, state and federal permits including Onshore Order No. 1, Right of Way applications, etc., for the above mentioned well.

It should be understood that Permitco is acting as Agent only in those matters stated above and is not responsible for drilling, completion, production or compliance with regulations.

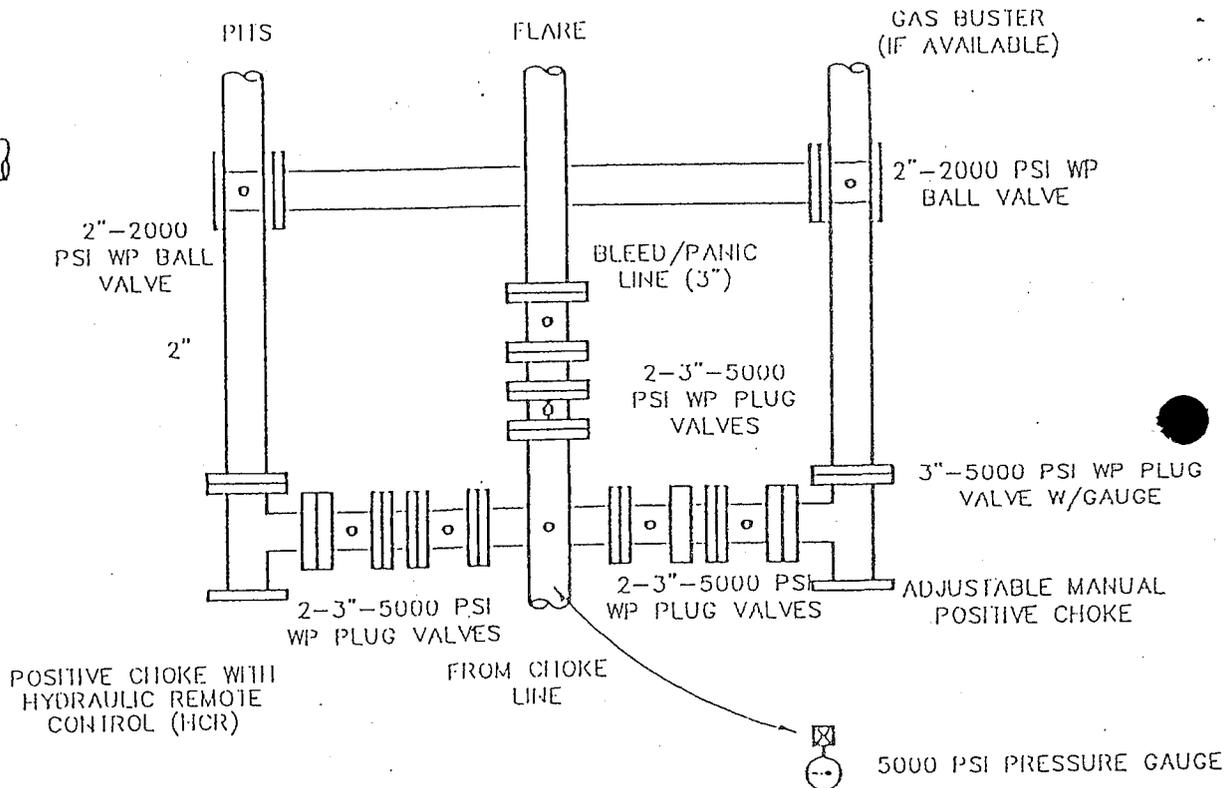
Gasco Production Company agrees to accept full responsibility for operations conducted in order to drill, complete and produce the above-mentioned well.

Yours very truly,

Mark J. Choury
Land Manager

BOP SCHEMATIC
5000 PSI WORKING PRESSURE



PLAN VIEW CHOKE MANIFOLD



THE HYDRAULIC CLOSING UNIT WILL BE LOCATED MORE THAN 30' FROM THE WELLHEAD. CHOKE AND BLEED/PANIC LINES WILL GO TO THE PIT AND FLARE. ALL CONNECTIONS IN CHOKE LINES AND MANIFOLD WILL BE FLANGED OR WELDED. ALL FLANGES SHOULD BE RING JOINT GASKET TYPE. ALL TURNS IN LINES SHALL BE CONSTRUCTED USING TARGETING 90° TEES OR ELLS. ALL LINES SHALL BE ANCHORED.

003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/15/2004

API NO. ASSIGNED: 43-047-36095

WELL NAME: FEDERAL 23-30-9-19
OPERATOR: GASCO PRODUCTION (N2575)
CONTACT: VENESSA LANGMACHER

PHONE NUMBER: 303-857-9999

PROPOSED LOCATION:

NESW 30 090S 190E
SURFACE: 2065 FSL 1880 FWL
BOTTOM: 2065 FSL 1880 FWL
UINTAH
PARIETTE BENCH (640)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-37246
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: BLKHK
COALBED METHANE WELL? NO

LATITUDE: 40.00027
LONGITUDE: -109.8250

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UT-1233)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-1723)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

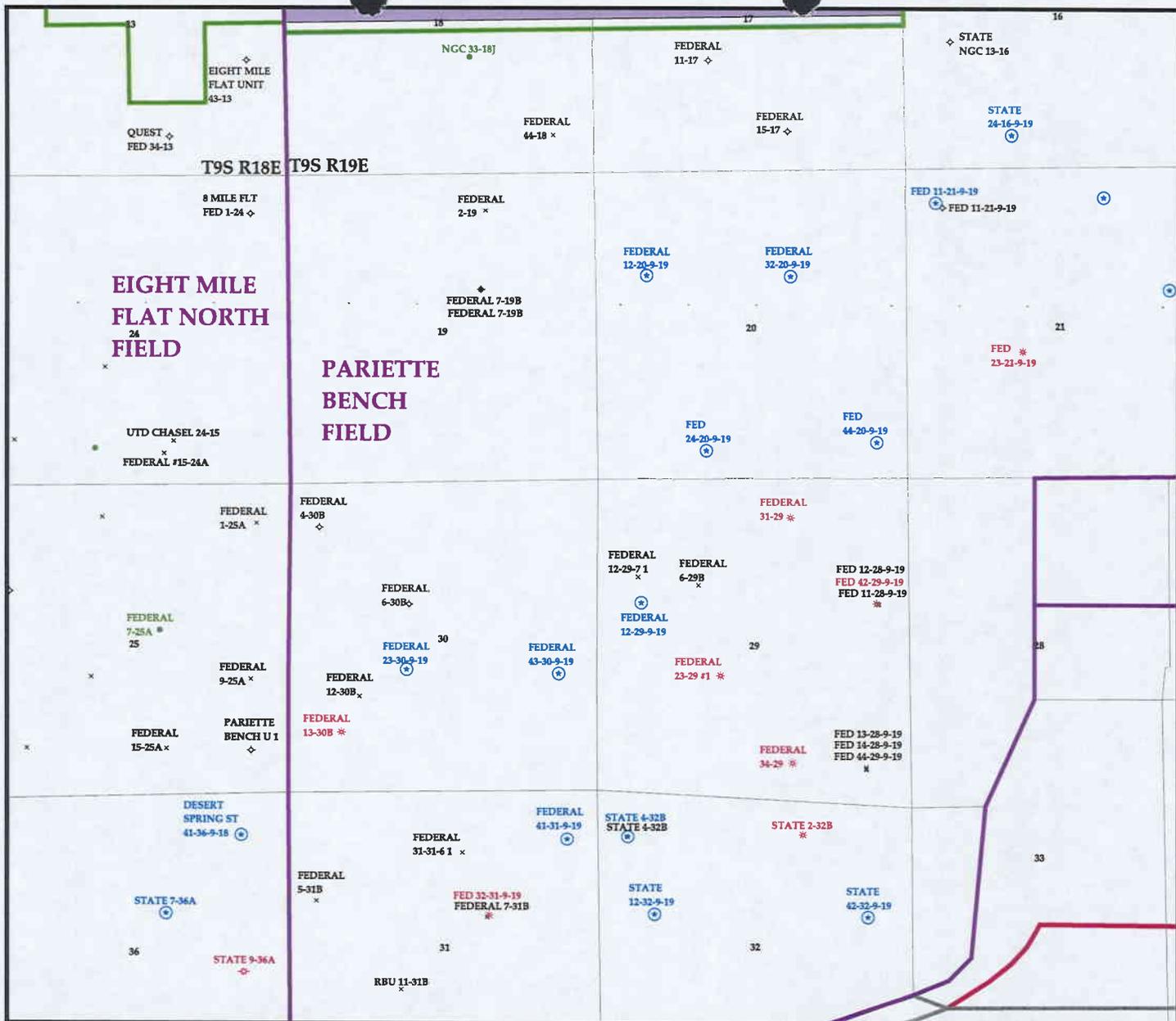
LOCATION AND SITING:

- R649-2-3.
Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- Spacing Rip



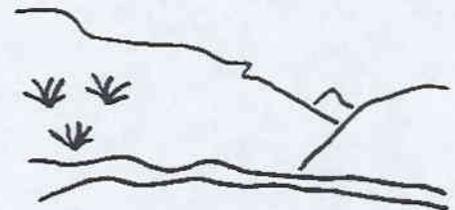
OPERATOR: GASCO PROD CO (N2575)

SEC. 30 T9S R.19E

FIELD: PARIETTE BENCH (640)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 16-NOVEMBER-2004

Wells	Units.shp	Fields.shp
⚡ GAS INJECTION	🔲 EXPLORATORY	🔲 ABANDONED
⬢ GAS STORAGE	🔲 GAS STORAGE	🔲 ACTIVE
✕ LOCATION ABANDONED	🔲 NF PP OIL	🔲 COMBINED
⊕ NEW LOCATION	🔲 NF SECONDARY	🔲 INACTIVE
⬢ PLUGGED & ABANDONED	🔲 PENDING	🔲 PROPOSED
★ PRODUCING GAS	🔲 PI OIL	🔲 STORAGE
● PRODUCING OIL	🔲 PP GAS	🔲 TERMINATED
⬢ SHUT-IN GAS	🔲 PP GEOTHERML	
➡ SHUT-IN OIL	🔲 PP OIL	
✕ TEMP. ABANDONED	🔲 SECONDARY	
○ TEST WELL	🔲 TERMINATED	
▲ WATER INJECTION		
◆ WATER SUPPLY		
♣ WATER DISPOSAL		



State of Utah

Department of
Natural ResourcesROBERT L. MORGAN
*Executive Director*Division of
Oil, Gas & MiningLOWELL P. BRAXTON
*Division Director*OLENE S. WALKER
*Governor*GAYLE F. McKEACHNIE
Lieutenant Governor

November 16, 2004

Gasco Production Company
14 Inverness Drive East, Suite #H236
Englewood, CO 80112Re: Federal 23-30-9-19 Well, 2065' FSL, 1880' FWL, NE SW, Sec. 30, T. 9 South,
R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36095.

Sincerely,

(for) John R. Baza
Associate Directorpab
Enclosurescc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Gasco Production Company

Well Name & Number Federal 23-30-9-19

API Number: 43-047-36095

Lease: UTU-37246

Location: NE SW Sec. 30 T. 9 South R. 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

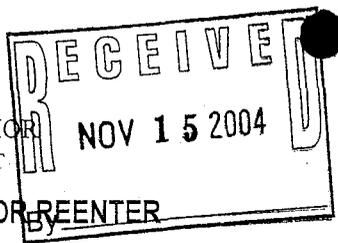
3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-37246
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Gasco Production Company		7. If Unit or CA Agreement, Name and No. N/A
303-483-0044 14 Inverness Drive East, Suite #H236 Englewood, CO 80112		8. Lease Name and Well No. Federal #23-30-9-19
3. Name of Agent Permitco Inc. - Agent		9. API Well No. 43-047-36095
303-857-9999 14421 County Road 10 Fort Lupton, CO 80621		10. Field and Pool, or Exploratory Riverbend
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 2065' FSL and 1880' FWL At proposed prod. zone NE SW		11. Sec., T., R., M., or Blk, and Survey or Area Section 30, T9S-R19E
14. Distance in miles and direction from nearest town or post office* Approximately 24.4 miles Southeast of Myton, UT		12. County or Parish Uintah
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1880'		13. State UT
16. No. of Acres in lease 1335.86	17. Spacing Unit dedicated to this well 40 Acres	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1400'	19. Proposed Depth 12,655'	20. BLM/BIA Bond No. on file Bond #UT-1233
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4851' GL	22. Approximate date work will start* Upon Approval	23. Estimated duration 35 Days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, a SUPO shall be filed with the appropriate Forest Service Office. | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature <i>Venessa Langmacher</i>	Name (Printed/Typed) Venessa Langmacher	Date 11/12/2004
Title Authorized Agent for Gasco Production Company		
Approved by (Signature) <i>Howard B. Leavoy</i>	Name (Printed/Typed)	Date 05/05/2005
Title Assistant Field Manager Mineral Resources	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

UDOGM

**RECEIVED
NOTICE OF APPROVAL
MAY 1 / 2005**

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Gasco Production Company
Well Name & Number: Federal 23-30-9-19
API Number: 43-047-36095
Lease Number: U-37246
Location: NESW Sec. 30 T. 9S R. 19E
Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease that would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

None

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

A Cement Bond Log will be required from production casing shoe to the intermediate casing.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

None

7. Other Information

All off-lease storage, off-lease measurement, or commingling on lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform to Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

THERE ARE NO ADDITIONAL CONDITIONS FOR THE SURFACE USE PROGRAM.

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: GASCO PRODUCTION COMPANY

Well Name: FEDERAL 23-30-9-19

Api No: 43-047-36095 Lease Type: FEDERAL

Section 30 Township 09S Range 19E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERVICE RIG # RATHOLE

SPUDDED:

Date 07/27/05

Time 10:00 AM

How DRY

Drilling will Commence: _____

Reported by CRAIG OVERMILLER

Telephone # 1-435-828-7151

Date 07/28/05 Signed CHD



CONFIDENTIAL

Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RECEIVED

AUG 04 2005

DIV. OF OIL, GAS & MINING

Attn: Carol Daniels

August 1, 2005

Dear Ms Daniels:

Gasco Production Company will soon be drilling the Federal 23-30-9-19, NESW 30-9S-19E, Uintah County, Utah. The API Number for this well is 43-047-36095.

Gasco wishes to keep all information on this well CONFIDENTIAL for as long a period as possible.

Yours truly,

A handwritten signature in cursive script that reads "Robin Dean".

Robin Dean
Senior Geologist
Gasco Energy, Inc.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING.

FORM 6

ENTITY ACTION FORM

Operator: Gasco Production Company
Address: 8 Inverness Drive E., Suite 100
city Englewood
state CO zip 80112

Operator Account Number: N 2575
Phone Number: (303) 483-0044

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
047-35995	State 12-32-9-19		SWNW	32	9S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14871	7/27/2005		8/11/05		
Comments: New Drill <u>CSLGT = MVRD</u>							CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
047-36095	Fed 23-30-9-19		NESW	30	9S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14872	7/28/2005		8/11/05		
Comments: New Drill <u>BLKHK = MVRD</u>							CONFIDENTIAL

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mari A. Johnson

Name (Please Print)



Signature

Manager-Property Admin

8/4/2005

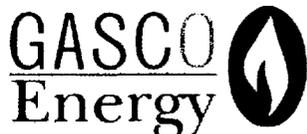
Title

Date

RECEIVED

AUG 05 2005

DIV. OF OIL, GAS & MINING



GASCO ENERGY DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40079 *T093 R19E S-30 43-042-36025*

Well: Fed. 23-30-9-19			Oper: DRILLING			9/10/2005		Days: 1			
Depth: 3625'		Prog: 95		D Hrs: 1 1/2		AV ROP: 63.0		Formation: GREEN RIVER			
DMC: \$0		TMC: \$2,890			TDC: \$30,519		CWC: \$478,493				
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST			
MW: 8.6		#1 6.5 x 9		Bit #: 1		Conductor: \$ -		Loc, Cost: \$ -			
VIS: 25		SPM: 106		Size: 7.875		Surf. Csg: \$ -		Rig Move: \$ -			
PV/YP: 1/1		#2 3.5gpm 6.5 x 9		Type: 506zx		Int. Csg: \$ -		Day Rate: \$ 16,500			
Gel: 1/1/1		SPM: 106		MFG: htc		Prod Csg: \$ -		Rental Tools: \$ 1,800			
WL: N/A		GPM: 390		S/N: 7107904		Float Equip: \$ -		Trucking: \$ -			
Cake: N/A		Press: 1200		Jets: 6 x 16		Well Head: \$ -		Water: \$ -			
Solids: 1		AV DC:		In: 3530		TBG/Rods: \$ -		Fuel: \$ -			
Sand: N/A		AV DP:		Out:		Packers: \$ -		Mud Logger: \$ -			
PH: 9.0		JetVel:		FTG: 95		Tanks: \$ -		Logging: \$ -			
Pf/Mf: .9/1.3		ECD:		Hrs: 1.5		Separator: \$ -		Cement: \$ -			
Chlor: 7000		SPR #1:		FPH: 63.0		Heater: \$ -		Bits: \$ -			
Ca: 300		SPR #2:		WOB: 5 / 15		Pumping L/T: \$ -		Mud Motors: \$ 2,280			
Dapp ppb: N/A		Btm.Up:		RPM: 30 / 94		Prime Mover: \$ -		CORROSION \$ 90			
Time Break Down:			T/B/G:			Misc: \$ -		Consultant: \$ 825			
START	END	TIME	Rot. Hrs: 1.5			Daily Total: \$ -		Drilling Mud:			
06:00	010:00	4:00	LEVEL DERRICK & HOCK UP STAND PIPE						Misc. / Labor: \$ 5,526		
010:00	12:00	2:00	CUT & SLIP DRLG LINE						Csg. Crew: \$ 3,498		
12:00	17:30	5:30	RIG UP T&M CSG & SAFETY MEETING & PICK UP BHA						Daily Total: \$ 30,519		
17:30	18:00	0:30	REPAIR HYD HOSE ON PICK UP MACHINE						Cum. Wtr: \$ 11,732		
18:00	23:30	5:30	PICK UP BHA & DP TIH						Cum. Fuel \$ 23,029		
23:30	01:00	1:30	PRESSURE TEST LINES						Cum. Bits: \$ -		
01:00	04:30	3:30	DRLG CEMENT & FLOAT EQUIPMENT						BHA		
04:30	06:00	1:30	DRLG FORMATION						Bits:	7 7/8	1.00
06:00									M/M	6 1/2	35.55
0			TAG CEMENT @ 3445'						IBS	6 1/2	4.95
			SPUD @ 04:30 / 9-10-2005						SS	6 1/2	9.60
									D/C	6 1/2	30.74
									IBS	6 1/2	4.88
									20 D/C	6 1/2	598.58
									TOTAL BHA = 685.30		
									Survey		
		24.00							Survey		
P/U	112 K#	LITH:	GREEN RIVER				BKG GAS		N/A		
S/O	104 K#	FLARE:	N/A				CONN GAS		N/A		
ROT.	109 K#	LAST CSG.RAN:	8 5/8"	SET @	3530' RKB		PEAK GAS		N/A		
FUEL Used:	625	On Hand:	8778	Co.Man	CLYDE BAIRFIELD		TRIP GAS		N/A		



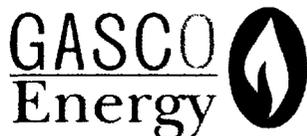
GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40079 *TOPS R19F 530 43-040-36095*

Well: Fed. 23-30-9-19			Oper: MM/ FAILURE			9/11/2005		Days: 2			
Depth: 4184'		Prog: 559		D Hrs: 20 1/2		AV ROP: 27.3		Formation: GREEN RIVER			
DMC: \$3,311			TMC: \$6,201			TDC: \$30,281		CWC: \$508,774			
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST			
MW: 8.5		#1 6.5X9		Bit #: 1 2		Conductor: \$ -		Loc, Cost: \$ -			
VIS: 25		SPM: 109		Size: 7.875 7.875		Surf. Csg: \$ -		Rig Move: \$ -			
PV/YP: 1/1		#2 3.5gpm 6.5X9		Type: 506ZX JW1373		Int. Csg: \$ -		Day Rate: \$ 16,500			
Gel: 1/1/1		SPM: 109		MFG: HTC STC		Prod Csg: \$ -		Rental Tools: \$ 1,800			
WL: N/A		GPM: 401		S/N: 7101904 ER20390		Float Equip: \$ -		Trucking: \$ -			
Cake: N/A		Press: 1100		Jets: 6 X 16		Well Head: \$ -		Water: \$ -			
Solids: N/A		AV DC: 340.35		In: 3530 4184		TBG/Rods: \$ -		Fuel: \$ -			
Sand: N/A		AV DP: 206.9		Out: 4184		Packers: \$ -		Mud Logger: \$ -			
PH : 10.5		JetVel: 110		FTG: 654		Tanks: \$ -		Logging: \$ -			
Pf/Mf: 2.5/6.1		ECD: 8.65		Hrs: 22		Separator: \$ -		Cement: \$ -			
Chlor: 8000		SPR #1 :		FPH: 29.7		Heater: \$ -		Bits: \$ -			
Ca : 120		SPR #2 :		WOB: 5 / 15		Pumping L/T: \$ -		Mud Motors: \$ 2,280			
Dapp ppb: N/A		Btm.Up: 15.8MIN		RPM: 55 / 94		Prime Mover: \$ -		Corrosion \$ 90			
Time Break Down:			T/B/G: 2 / x / 1			Misc: \$ -		Consultant: \$ 825			
START	END	TIME	Rot. Hrs: 22.0			Daily Total: \$ -		Drilling Mud: \$ 3,311			
06:00	14:00	8:00	DRLG / F 3625 TO 4024 = 399 @ 49.8 FPH						Misc. / Labor: \$ 5,475		
14:00	14:30	0:30	SURVEY @ 4024 = 5 DEG						Csg. Crew: \$ -		
14:30	17:30	3:00	DRLG / F 4025 TO 4088 = 63' @ 21 FPH						Daily Total: \$ 30,281		
17:30	18:00	0:30	SERVICE RIG						Cum. Wtr: \$ 11,732		
18:00	03:30	9:30	DRLG / F 4088 TO 4184 = 96' @ 10.0 FPH						Cum. Fuel \$ 23,029		
03:30	06:00	2:30	DROPED SURVEY TOO. M / M FAILURE.						Cum. Bits: \$ -		
			SUEVEY 4184 / = 4deg						BHA		
0									Bits:	7 7/8	1.00
0									M/M	6 1/2	35.55
0									IBS	6 1/2	4.95
									SS	6 1/2	9.60
									1 / DC	6 1/2	30.74
									IBS	6 1/2	4.88
									20 / DC	6 1/2	598.58
									TOTAL BHA = 685.30		
									Survey	5deg	4024'
		24.00							Survey	4deg	4184'
P/U	125 K#	LITH:	90% ARGSS / 10% CLAY & GY SH						BKG GAS	N/A	
S/O	115 K#	FLARE:	N/A						CONN GAS	N/A	
ROT.	120 K#	LAST CSG.RAN:	8 5/8"	SET @	3530' RKB			PEAK GAS	N/A		
FUEL	Used: 1160	On Hand:	5550	Co.Man	CLYDE BAIRFIELD			TRIP GAS	N/A		



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40079 *TOPS R19E S-30 43-040-3695*

Well: Fed. 23-30-9-19			Oper: DRILLING			9/12/2005		Days: 3	
Depth: 5110'		Prog: 926		D Hrs: 18 1/2		AV ROP: 50.0		Formation: GREEN RIVER	
DMC: \$4,755		TMC: \$10,956			TDC: \$34,250		CWC: \$543,024		
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST	
MW: 8.5		#1 6.5X9		Bit #: 2		Conductor: \$ -		Loc, Cost: \$ -	
VIS: 25		SPM: 109		Size: 7.875		Surf. Csg: \$ -		Rig Move: \$ -	
PV/YP: 1/1		#2 3.5gpm 6.5X9		Type: JW 1373		Int. Csg: \$ -		Day Rate: \$ 16,500	
Gel: 1/1/1		SPM:		MFG: STC		Prod Csg: \$ -		Rental Tools: \$ 1,800	
WL: n/a		GPM: 401		S/N: ER20390		Float Equip: \$ -		Trucking: \$ -	
Cake: n/a		Press: 1130		Jets: 6 X 16		Well Head: \$ -		Water: \$ -	
Solids: 1		AV DC: 340.35		In: 4184		TBG/Rods: \$ -		Fuel: \$ -	
Sand: n/a		AV DP: 206.9		Out:		Packers: \$ -		Mud Logger: \$ -	
PH: 9.0		JetVel: 110		FTG: 926		Tanks: \$ -		Logging: \$ -	
Pf/Mf: 5/5.5		ECD: 8.64		Hrs: 18.5		Separator: \$ -		Cement: \$ -	
Chlor: 8000		SPR #1:		FPH: 50.0		Heater: \$ -		Bits: \$ 8,000	
Ca: 160		SPR #2:		WOB: 5 / 13		Pumping L/T: \$ -		Mud Motors: \$ 2,280	
Dapp ppb: n/a		Btm.Up: 18.9min		RPM: 51 / 97		Prime Mover: \$ -		Corrision: \$ 90	
Time Break Down:			T/B/G:			Misc: \$ -		Consultant: \$ 825	
START			END			Rot. Hrs: 40.5		Daily Total: \$ -	
06:00			07:30			1:30		LAY DOWN MM & PICK UP NEW MM	
07:30			010:00			2:30		TIH	
010:00			010:30			0:30		WASHED TO BOTTOM NO FILL	
010:30			17:30			7:00		DRLG F / 4184 TO / 4469 = 285' @ 40 FPH	
17:30			18:00			0:30		SERVICE RIG	
18:00			21:30			3:30		DRJG F / 4469 TO / 4661 = 192' @ 54' FPH	
21:30			22:00			0:30		WIRE LINE SURVEY @ 4661 / 3 1/2 DEG	
22:00			06:00			8:00		DRLG F / 4661 TO / 5110 = 449' @ 56' FPH	
06:00								BHA	
0								Bits: 7 7/8 1.00	
								M/M 6 1/2 35.55	
								IBS 6 1/2 4.95	
								SS 6 1/2 9.60	
								1 / DC 6 1/2 30.74	
								IBS 6 1/2 4.88	
								20 / DC 6 1/2 598.58	
								TOTAL BHA = 685.30	
								Survey 3 1/2 4661'	
			24.00					Survey	
P/U 140 K#		LITH: 70% SS ARG-LMY, S/ CLY / FILL, 30% SH, LMY				BKG GAS		35 U	
S/O 130 K#		FLARE: N/A				CONN GAS		325 U	
ROT. 135 K#		LAST CSG.RAN: 8 5/8" SET @ 3530' RKB				PEAK GAS		325 U	
FUEL Used: 1763		On Hand: 5855		Co.Man CLYDE BAIRFIELD		TRIP GAS		84 U	



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40079 *TOGS R19F S-30 43-040-36095*

Well: Fed. 23-30-9-19			Oper: DRILLING			9/13/2005		Days: 4			
Depth: 5940'		Prog: 830		D Hrs: 22 1/2		AV ROP: 36.8		Formation: WASATCH			
DMC: \$6,855		TMC: \$17,812			TDC: \$28,350		CWC: \$571,374				
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST			
MW: 8.5		#1 6.5X9		Bit #: 2		Conductor: \$ -		Loc, Cost: \$ -			
VIS: 25		SPM: 110		Size: 7.875		Surf. Csg: \$ -		Rig Move: \$ -			
PV/YP: 1/1		#2 3.5gpm 6.5X9		Type: JW 1373		Int. Csg: \$ -		Day Rate: \$ 16,500			
Gel: 1/1/1		SPM: 110		MFG: STC		Prod Csg: \$ -		Rental Tools: \$ 1,800			
WL: N/A		GPM: 401		S/N: ER20390		Float Equip: \$ -		Trucking: \$ -			
Cake: N/A		Press: 1100		Jets: 6 X 16		Well Head: \$ -		Water: \$ -			
Solids: 1/		AV DC: 340.35		In: 4184		TBG/Rods: \$ -		Fuel: \$ -			
Sand:		AV DP: 206.9		Out:		Packers: \$ -		Mud Logger: \$ -			
PH: 9.5		JetVel: 110		FTG: 1756		Tanks: \$ -		Logging: \$ -			
Pf/Mf: .87.2		ECD: 8.63		Hrs: 41		Separator: \$ -		Cement: \$ -			
Chlor: 8000		SPR #1:		FPH: 42.8		Heater: \$ -		Bits: \$ -			
Ca: 140		SPR #2:		WOB: 5 / 18		Pumping L/T: \$ -		Mud Motors: \$ 2,280			
Dapp ppb: 6.3		Btm.Up: 23.7MIN		RPM: 51 / 97		Prime Mover: \$ -		Corrision: \$ 90			
Time Break Down:			T/B/G:			Misc: \$ -		Consultant: \$ 825			
START	END	TIME	Rot. Hrs: 62.5			Daily Total: \$ -		Drilling Mud: \$ 6,855			
06:00	12:00	6:00	DRLG F / 5110 TO 5232 = 122' @ 20.3 FPH						Misc. / Labor: \$ -		
12:00	12:30	0:30	WIRE LINE SURVEY @ 5232 / 2 3/4 DEG						Csg. Crew: \$ -		
12:30	17:30	5:00	DRLG F 5232 TO 5423 = 191 @ 38.2 FPH						Daily Total: \$ 28,350		
17:30	18:00	0:30	SERVICE RIG						Cum. Wtr: \$ 11,732		
18:00	00:30	6:30	DRLG F 5423 TO 5742 = 319 @ 49.0 FPH						Cum. Fuel: \$ 23,029		
00:30	01:00	0:30	WIRE LINE SURVEY @ 5742 / 2 1/2 DEG						Cum. Bits: \$ 8,000		
01:00	06:00	5:00	DRLG F 5742 TO 5940 = 198' @ 39.6 FPH						BHA		
06:00									Bits:	7 7/8	1.00
0									M/M	6 1/2	35.55
0									IBS	6 1/2	4.95
									SS	6 1/2	9.60
									1 / DC	6 1/2	30.74
									IBS	6 1/2	4.88
									20 / DC	6 1/2	598.58
									TOTAL BHA = 685.30		
									Survey	2 1/2	5742'
		24.00							Survey		
P/U	155 K#	LITH:	30% SS / 70 % SH				BKG GAS	45 U			
S/O	140 K#	FLARE:	N/A				CONN GAS	45 U			
ROT.	148 K#	LAST CSG.RAN:	8 5/8"		SET @	3530' RKB		PEAK GAS	N/A		
FUEL	Used: 1042	On Hand:	5425		Co.Man	CLYDE BAIRFIELD		TRIP GAS	N/A		



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40079 *T093 R19E S-30 43-049-3608*

Well: Fed. 23-30-9-19			Oper: DRILLING			9/15/2005		Days: 6		
Depth: 7065'		Prog: 494		D Hrs: 23		AV ROP: 21.4		Formation: WASATCH		
DMC: \$1,431		TMC: \$21,741			TDC: \$25,290		CWC: \$639,799			
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW: 8.5		#1 6.5X9		Bit #: 2		Conductor: \$ -		Loc. Cost: \$ -		
VIS: 25		SPM: 110		Size: 7.875		Surf. Csg: \$ -		Rig Move: \$ -		
PV/YF: 1/1		#2 3.5gpm 6.5X9		Type: JW 1373		Int. Csg: \$ -		Day Rate: \$ 16,500		
Gel: 1/1/1		SPM: 110		MFG: STC		Prod Csg: \$ -		Rental Tools: \$ 1,800		
WL: N/A		GPM: 405		S/N: ER20390		Float Equip: \$ -		Trucking: \$ -		
Cake: N/A		Press: 1180		Jets: 6 X 16		Well Head: \$ -		Water: \$ -		
Solids: 1/		AV DC: 365.56		In: 4184		TBG/Rods: \$ -		Fuel:		
Sand: N/A		AV DP: 222.22		Out:		Packers: \$ -		Mud Logger: \$ -		
PH: 9.0		JetVel: 107		FTG: 2881		Tanks: \$ -		Logging: \$ -		
P/Mf: .6/7		ECD: 8.63		Hrs: 87.5		Separator: \$ -		Cement: \$ -		
Chlor: 9000		SPR #1:		FPH: 32.9		Heater: \$ -		Bits: \$ -		
Ca: 160		SPR #2:		WOB: 10 / 18		Pumping LT: \$ -		Mud Motors: \$ 2,280		
Dapp ppb: 5.8		Btm.Up: 28.6MIN		RPM: 51 / 97		Prime Mover: \$ -		Corrosion: \$ 90		
Time Break Down:			T/B/G:			Misc: \$ -		Consultant: \$ 825		
START	END	TIME	Rot. Hrs: 109.0			Daily Total: \$ -		Drilling Mud: \$ 1,431		
06:00	15:30	9:30	DRLG / F 6571 TO / 6762 = 191' @ 20 FPH					MISC / LABOR: \$ 2,364		
15:30	16:00	0:30	WIRE LINE SURVEY @ 6762 2 DEG.					Csg. Crew: \$ -		
16:00	17:00	1:00	DRLG / F 6762 / TO / 6795 = 33' @ 33 FPH.					Daily Total: \$ 25,290		
17:00	17:30	0:30	SERVICE RIG .					Cum. Wtr: \$ 17,808		
17:30	06:00	12:30	DRLG / F 6795 / TO / 7065 = 270' @ 21.6 FPH					Cum. Fuel: \$ 36,103		
06:00								Cum. Bits: \$ 8,000		
0								BHA		
0								Bits:	7 7/8	1.00
0								M/M	6 1/2	35.55
0								IBS	6 1/2	4.95
								SS	6 1/2	9.60
			HELD B. O. P. DRILL. MORING TOWER					1 / DC	6 1/2	30.74
								IBS	6 1/2	4.88
								20 / DC	6 1/2	598.58
								TOTAL BHA = 685.30		
			Survey		2deg	6763'				
		24.00	Survey							
P/U	175 K#	LITH:	50 % SS / 50 % SH				BKG GAS	5 U		
S/O	155 K#	FLARE:	N/A				CONN GAS	15 U		
ROT.	166 K#	LAST CSG.RAN:	8 5/8"	SET @	3530' RKB		PEAK GAS	225 U		
FUEL	Used: 1982	On Hand:	7618	Co.Man	CLYDE BAIRFIELD		TRIP GAS	N/A		



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40079 *T09S R19F S-30 43-042-36095*

Well: Fed. 23-30-9-19			Oper: Drilling			9/16/2005		Days: 7	
Depth: 7550'		Prog: 485'		D Hrs: 23 1/2		AV ROP: 20.6		Formation: Wahsatch	
DMC: \$1,532		TMC: \$23,274			TDC: \$23,987		CWC: \$663,786		
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST	
MW: 8.5		#1 6.5X9		Bit #: 2		Conductor: \$ -		Loc, Cost: \$ -	
VIS: 25		SPM: 110		Size: 7.875		Surf. Csg: \$ -		Rig Move: \$ -	
PV/YP: 1/1		#2 3.5gpm 6.5X9		Type: JW 1373		Int. Csg: \$ -		Day Rate: \$ 16,500	
Gel: 1/1/1		SPM:		MFG: STC		Prod Csg: \$ -		Rental Tools: \$ 1,800	
WL: N/A		GPM: 401		S/N: ER20390		Float Equip: \$ -		Trucking: \$ 935	
Cake: N/A		Press: 1250		Jets: 6 X 16		Well Head: \$ -		Water: \$ -	
Solids: 1/		AV DC: 340		In: 4184		TBG/Rods: \$ -		Fuel: \$ -	
Sand: N/A		AV DP: 207		Out:		Packers: \$ -		Mud Logger: \$ -	
PH: 9.0		JetVel: 108		FTG: 3366		Tanks: \$ -		Logging: \$ -	
PI/MF: .5/6.9		ECD: 8.62		Hrs: 111		Separator: \$ -		Cement: \$ -	
Chlor: 9000		SPR #1: 50 @ 180		FPH: 32.3		Heater: \$ -		Bits: \$ -	
Ca: 160		SPR #2:		WOB: 15-20		Pumping L/T: \$ -		Mud Motors: \$ 2,280	
Dapp ppb: 5.7		Btm.Up: 33		RPM: 50		Prime Mover: \$ -		Corrosion: \$ 90	
Time Break Down:			T/B/G:			Misc: \$ -		Consultant: \$ 850	
START	END	TIME	Rot. Hrs: 132.5			Daily Total: \$ -		Drilling Mud: \$ 1,532	
06:00	16:30	10:30	Drilling 7065' - 7307' (242' @ 23.1fph)			Misc. / Labor: \$ -			
16:30	17:00	0:30	Rig Service			Csg. Crew: \$ -			
17:00	06:00	13:00	Drilling 7307' - 7550' (242' @ 18.7fph)			Daily Total: \$ 23,987			
						Cum. Wtr: \$ 17,808			
						Cum. Fuel \$ 36,103			
						Cum. Bits: \$ 8,000			
BHA									
			Bits:		7 7/8	1.00			
			M/M		6 1/2	35.55			
			IBS		6 1/2	4.95			
			SS		6 1/2	9.60			
			1 / DC		6 1/2	30.74			
			IBS		6 1/2	4.88			
			20 / DC		6 1/2	598.58			
TOTAL BHA = 685.30									
			Survey		2 DEG	6763'			
		24.00	Survey						
P/U	185 K#	LITH: 50% Sand & 50% Shale				BKG GAS		5	
S/O	165 K#	FLARE: N/A				CONN GAS		15	
ROT.	170 K#	LAST CSG.RAN: 8 5/8" SET @ 3530' RKB				PEAK GAS		20	
FUEL	Used: 1064	On Hand: 6554		Co.Man CHUCK EMERSON		TRIP GAS		N/A	



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40079 *T09S R19F S-30 43-040-3609*

Well: Fed. 23-30-9-19			Oper: Drilling			9/17/2005		Days: 8			
Depth: 7825'		Prog: 275'		D Hrs: 19 1/2		AV ROP: 14.1		Formation: Wahsatch			
DMC: \$1,202		TMC: \$24,476			TDC: \$22,722		CWC: \$686,511				
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST			
MW: 8.5		#1 6.5X9		Bit #: 2		Conductor: \$ -		Loc, Cost: \$ -			
VIS: 25		SPM: 110		Size: 7.875		Surf. Csg: \$ -		Rig Move: \$ -			
PV/Y/P: 1/1		#2 3.5gpm 6.5X9		Type: JW 1373		Int. Csg: \$ -		Day Rate: \$ 16,500			
Gel: 1/1/1		SPM:		MFG: STC		Prod Csg: \$ -		Rental Tools: \$ 1,800			
WL: N/A		GPM : 401		S/N: ER20390		Float Equip: \$ -		Trucking: \$ -			
Cake: N/A		Press: 1250		Jets: 6 X 16		Well Head: \$ -		Water: \$ -			
Solids: 1/		AV DC: 340		In: 4184		TBG/Rods: \$ -		Fuel: \$ -			
Sand: N/A		AV DP: 207		Out:		Packers: \$ -		Mud Logger: \$ -			
PH : 9.0		JetVel: 108		FTG: 3641		Tanks: \$ -		Logging: \$ -			
Pf/Mf: .5/6.8		ECD: 8.62		Hrs: 130.5		Separator: \$ -		Cement: \$ -			
Chlor: 9000		SPR #1 : 50 @ 150		FPH: 27.9		Heater: \$ -		Bits: \$ -			
Ca : 140		SPR #2 :		WOB: 15-20		Pumping L/T: \$ -		Mud Motors: \$ 2,280			
Dapp ppb: 5.7		Btm.Up: 36		RPM: 50		Prime Mover: \$ -		Corrision: \$ 90			
Time Break Down:			T/B/G:			Misc: \$ -		Consultant: \$ 850			
START	END	TIME	Rot. Hrs: 132.5			Daily Total: \$ -		Drilling Mud: \$ 1,202			
06:00	15:30	9:30	Drilling 7550' - 7691' (141' @ 14.8fph)						Misc. / Labor: \$ -		
15:30	16:00	0:30	Rig Service						Csg. Crew: \$ -		
16:00	18:00	2:00	Pump Flag - TOO H f/ Hole In DP						Daily Total: \$ 22,722		
18:00	18:30	0:30	Unable To Locate Hole - Kelly Up - Pressures Normal						Cum. Wtr: \$ 17,808		
18:30	19:30	1:00	Trip In - Pressures Normal						Cum. Fuel: \$ 36,103		
19:30	02:30	7:00	Drilling 7691' - 7787' (96' @ 13.7fph)						Cum. Bits: \$ 8,000		
02:30	03:00	0:30	WLS: 2 3/4 ° @ 7765'						BHA		
03:00	06:00	3:00	Drilling 7787' - 7825' (38' @ 12.7fph)						Bits:	7 7/8	1.00
								M/M	6 1/2	35.55	
								IBS	6 1/2	4.95	
								SS	6 1/2	9.60	
								1 / DC	6 1/2	30.74	
								IBS	6 1/2	4.88	
								20 / DC	6 1/2	598.58	
								TOTAL BHA = 685.30			
								Survey	2 °	6763'	
		24.00						Survey	2 3/4 °	7765'	
P/U	195 K#	LITH: 50% Sand & 50% Shale				BKG GAS		9			
S/O	180 K#	FLARE: N/A				CONN GAS		25			
ROT.	170 K#	LAST CSG.RAN: 8 5/8"		SET @ 3530' RKB		PEAK GAS		493			
FUEL	Used: 1001	On Hand: 5553		Co.Man CHUCK EMERSON		TRIP GAS		493			



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40079 *TORS RIG S-30 43-042-36095*

Well: Fed. 23-30-9-19			Oper: Drilling			9/18/2005		Days: 9		
Depth: 8164'		Prog: 339'		D Hrs: 23 1/2		AV ROP: 14.4		Formation: Wahsatch		
DMC: \$1,263			TMC: \$25,739			TDC: \$22,783		CWC: \$709,294		
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW: 8.7		#1 6.5X9		Bit #: 2		Conductor: \$ -		Loc, Cost: \$ -		
VIS: 31		SPM: 110		Size: 7.875		Surf. Csg: \$ -		Rig Move: \$ -		
PV/YP: 1/1		#2 3.5gpm 6.5X9		Type: JW 1373		Int. Csg: \$ -		Day Rate: \$ 16,500		
Gel: 1/1/1		SPM:		MFG: STC		Prod Csg: \$ -		Rental Tools: \$ 1,800		
WL: N/A		GPM: 401		S/N: ER20390		Float Equip: \$ -		Trucking: \$ -		
Cake: N/A		Press: 1250		Jets: 6 X 16		Well Head: \$ -		Water: \$ -		
Solids: 1/		AV DC: 340		In: 4184		TBG/Rods: \$ -		Fuel: \$ -		
Sand: N/A		AV DP: 207		Out:		Packers: \$ -		Mud Logger: \$ -		
PH: 9.0		JetVel: 108		FTG: 3641		Tanks: \$ -		Logging: \$ -		
Pf/Mf: .5/6.7		ECD: 8.62		Hrs: 154		Separator: \$ -		Cement: \$ -		
Chlor: 9000		SPR #1: 50 @ 150		FPH: 25.8		Heater: \$ -		Bits: \$ -		
Ca: 160		SPR #2: 50 @ 150		WOB: 15-21		Pumping L/T: \$ -		Mud Motors: \$ 2,280		
Dapp ppb: 5.7		Btm.Up: 38		RPM: 50		Prime Mover: \$ -		Corrision: \$ 90		
Time Break Down:			T/B/G:			Misc: \$ -		Consultant: \$ 850		
START	END	TIME	Rot. Hrs: 156.0			Daily Total: \$ -		Drilling Mud: \$ 1,263		
06:00	16:30	10:30	Drilling 7825' - 7978' (153' @ 14.6fph)						Misc. / Labor: \$ -	
16:30	17:00	0:30	Rig Service - BOP Drill 15 sec.						Csg. Crew: \$ -	
17:00	06:00	13:00	Drilling 7978' - 8164' (186' @ 14.3fph) Staret Mudup						Daily Total: \$ 22,783	
									Cum. Wtr: \$ 17,808	
									Cum. Fuel: \$ 36,103	
									Cum. Bits: \$ 8,000	
BHA										
			Bits:		7 7/8		1.00			
			M/M		6 1/2		35.55			
			IBS		6 1/2		4.95			
			SS		6 1/2		9.60			
			1 / DC		6 1/2		30.74			
			IBS		6 1/2		4.88			
			20 / DC		6 1/2		598.58			
			TOTAL BHA =						685.30	
			Survey		2 °		6763'			
			Survey		2 3/4 °		7765'			
P/U 203 K#		LITH: 50% Sand & 50% Shale		BKG GAS		5				
S/O 185 K#		FLARE: N/A		CONN GAS		25				
ROT. 170 K#		LAST CSG.RAN: 8 5/8"		SET @ 3530' RKB		PEAK GAS		25		
FUEL Used: 1015		On Hand: 4538		Co.Man CHUCK EMERSON		TRIP GAS		N/A		



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40079 *TOYS R/RES-30 43-047-36095*

Well: Fed. 23-30-9-19			Oper: Tripping			9/19/2005		Days: 10		
Depth: 8252'		Prog: 88'		D Hrs: 9 1/2		AV ROP: 9.2		Formation: Wahsatch		
DMC: \$7,189			TMC: \$32,928			TDC: \$36,709		CWC: \$749,003		
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW: 8.6		#1 6.5X9		Bit #: 2 3		Conductor: \$ -		Loc, Cost: \$ -		
VIS: 35		SPM: 110		Size: 7.875 7 7/8		Surf. Csg: \$ -		Rig Move: \$ -		
PV/YP: 7/13		#2 3.5gpm 6.5X9		Type: JW 1373 506ZX		Int. Csg: \$ -		Day Rate: \$ 16,500		
Gel: 8/10/11		SPM:		MFG: STC HTC		Prod Csg: \$ -		Rental Tools: \$ 1,800		
WL: 40		GPM: 401		S/N: ER20390 7108299		Float Equip: \$ -		Trucking: \$ -		
Cake: 1/32		Press: 1300		Jets: 6 X 16 6-16s		Well Head: \$ -		Water: \$ -		
Solids: 3		AV DC: 340		In: 4184 5282		TBG/Rods: \$ -		Fuel: \$ -		
Sand: N/C		AV DP: 207		Out: 5282		Packers: \$ -		Mud Logger: \$ -		
PH: 8.0		JetVel: 108		FTG: 4068		Tanks: \$ -		Logging: \$ -		
Pf/Mf: .5/5.8		ECD: 8.62		Hrs: 163.5		Separator: \$ -		Cement: \$ -		
Chlor: 9000		SPR #1: 50 @ 150		FPH: 24.9		Heater: \$ -		Bits: \$ 8,000		
Ca: 120		SPR #2: 50 @ 150		WOB: 15-21		Pumping L/T: \$ -		Mud Motors: \$ 2,280		
Dapp ppb: 5.2		Btm.Up: 38		RPM: 50		Prime Mover: \$ -		Corrision \$ 90		
Time Break Down:			T/B/G:			Misc: \$ -		Consultant: \$ 850		
START	END	TIME	Rot. Hrs: 165.5 165.5			Daily Total: \$ -		Drilling Mud: \$ 7,189		
06:00	11:00	5:00	Drilling 8164' - 8226' (62' @ 12.4fph)						Misc. / Labor: \$ -	
11:00	12:30	1:30	Rig Repair - Pump Valves						Csg. Crew: \$ -	
12:30	17:00	4:30	Drilling 8226' - 8252' (26' @ 5.7fph)						Daily Total: \$ 36,709	
17:00	22:30	5:30	TOOH for Bit #3 - No Tight Hole						Cum. Wtr: \$ 17,808	
22:30	01:00	2:30	Check Alignment - Level Derrick - Replace Wear Bushing						Cum. Fuel \$ 36,103	
01:00	06:00	5:00	Change Out Motor -PU Bit #3 & TIH						Cum. Bits: \$ 16,000	
								BHA		
								Bits:	7 7/8	1.00
								M/M (.24)	6 1/2	35.47
								IBS	6 1/2	4.95
								SS	6 1/2	9.60
								1 / DC	6 1/2	30.74
								IBS	6 1/2	4.88
								20 / DC	6 1/2	598.58
								TOTAL BHA = 685.22		
								Survey	2 °	6763'
								Survey	2 3/4 °	7765'
P/U 187 K#		LITH: 50% Sand & 50% Shale		BKG GAS		5				
S/O 198 K#		FLARE: N/A		CONN GAS		25				
ROT. 180 K#		LAST CSG.RAN: 8 5/8"		SET @ 3530' RKB		PEAK GAS		25		
FUEL Used: 853		On Hand: 3685		Co.Man CHUCK EMERSON		TRIP GAS		N/A		



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40079 *T09S R19F S-30 43-042-36075*

Well: Fed. 23-30-9-19			Oper: Drilling			9/20/2005		Days: 11	
Depth: 8717'		Prog: 465'		D Hrs: 18 1/2		AV ROP: 25.1		Formation: Wasatch	
DMC: \$3,364		TMC: \$36,293		TDC: \$25,579		CWC: \$774,582			
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST	
MW: 8.8		#1 6.5X9		Bit #: 2 3		Conductor: \$ -		Loc.Cost: \$ -	
VIS: 36		SPM: 110		Size: 7.875 7 7/8		Surf. Csg: \$ -		Rig Move: \$ -	
PV/YP: 7/15		#2 3.5gpm 6.5X9		Type: JW 1373 506ZX		Int. Csg: \$ -		Day Rate: \$ 16,500	
Gel: 8/11/13		SPM:		MFG: STC HTC		Prod Csg: \$ -		Rental Tools: \$ 1,800	
WL: 32		GPM: 401		S/N: ER20390 7108299		Float Equip: \$ -		Trucking: \$ -	
Cake: 1/32		Press: 1380		Jets: 6 X 16 6-16s		Well Head: \$ -		Water: \$ -	
Solids: 4		AV DC: 340		In: 4184 5282		TBG/Rods: \$ -		Fuel: \$ -	
Sand: 0.15		AV DP: 207		Out: 5282		Packers: \$ -		Mud Logger: \$ -	
PH: 8.5		JetVel: 108		FTG: 4068 465		Tanks: \$ -		Logging: \$ -	
P/Mf: .6/6.1		ECD: 8.62		Hrs: 163.5 18.5		Separator: \$ -		Cement: \$ -	
Chlor: 9000		SPR #1: 50 @ 150		FPH: 24.9 25.1		Heater: \$ -		Bits: \$ -	
Ca: 120		SPR #2:		WOB: 15-21 15-20		Pumping LJT: \$ -		Mud Motors: \$ 2,280	
Dapp ppb: 5.8		Btm.Up: 38		RPM: 50 48/96		Prime Mover: \$ -		Corrosion: \$ 90	
Time Break Down:			T/B/G: 4/x/l		Misc: \$ -		Consultant: \$ 850		
START	END	TIME	Rot. Hrs: 165.5 183.5		Daily Total: \$ -		Drilling Mud: \$ 3,364		
06:00	10:00	4:00	Finish TIH		Misc. / Labor: \$ 695				
10:00	11:00	1:00	Wash & Ream 90' To Bottom w/ 8' Fill		Csg. Crew: \$ -				
11:00	17:00	6:00	Drilling 8252' - 8426' (174' @ 29.0fph)		Daily Total: \$ 25,579				
17:00	17:30	0:30	Rig Service		Cum. Wtr: \$ 17,808				
17:30	06:00	12:30	Drilling 8426' - 8717' (291' @ 23.3fph)		Cum. Fuel: \$ 36,103				
					Cum. Bits: \$ 16,000				
								BHA	
					Bits: 7 7/8		1.00		
					M/M (.24)		6 1/2 35.47		
					IBS		6 1/2 4.95		
					SS		6 1/2 9.60		
					1 / DC		6 1/2 30.74		
					IBS		6 1/2 4.88		
					20 / DC		6 1/2 598.58		
								TOTAL BHA = 685.22	
						Survey 2 °		6763'	
		24.00				Survey 2 3/4 °		7765'	
P/U	215 K#		LITH: 50% Sand & 50% Shale		BKG GAS		5		
S/O	187 K#		FLARE: N/A		CONN GAS		25		
ROT.	180 K#		LAST CSG.RAN: 8 5/8" SET @ 3530' RKB		PEAK GAS		515		
FUEL	Used: 923		On Hand: 2762		Co.Man CHUCK EMERSON		TRIP GAS 515		



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40079 *T093 R19E S-30 43-042-3609B*

Well: Fed. 23-30-9-19			Oper: Repair Rig			9/21/2005		Days: 12	
Depth: 8960'		Prog: 243'		D Hrs: 19		AV ROP: 12.8		Formation: Wasatch	
DMC: \$2,150		TMC: \$38,443			TDC: \$58,201		CWC: \$832,783		
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST	
MW: 9.1		#1 6.5X9		Bit #: 2 3		Conductor: \$ -		Loc. Cost: \$ -	
VIS: 36		SPM: 110		Size: 7.875 7 7/8		Surf. Csg: \$ -		Rig Move: \$ -	
PV/YP: 11/12		#2 3.5gpm 6.5X9		Type: JW 1373 506ZX		Int. Csg: \$ -		Day Rate: \$ 16,500	
Gel: 13/15/16		SPM:		MFG: STC HTC		Prod Csg: \$ -		Rental Tools: \$ 1,800	
WL: 25		GPM: 401		S/N: ER20390 7108299		Float Equip: \$ -		Trucking: \$ -	
Cake: 1/32		Press: 1400		Jets: 6 X 16 6-16s		Well Head: \$ -		Water: \$ 3,755	
Solids: 4.5		AV DC: 340		In: 4184 8252		TBG/Rods: \$ -		Fuel: \$ 22,859	
Sand: 0.15		AV DP: 207		Out: 5282		Packers: \$ -		Mud Logger: \$ -	
PH: 9.5		JetVel: 108		FTG: 4068 708		Tanks: \$ -		Logging: \$ -	
Pf/Mf: .7/6.2		ECD: 8.62		Hrs: 163.5 37.5		Separator: \$ -		Cement: \$ -	
Chlor: 9000		SPR #1: 50 @ 175		FPH: 24.9 18.9		Heater: \$ -		Bits: \$ 8,000	
Ca: 120		SPR #2:		WOB: 15-21 12-19		Pumping L/T: \$ -		Mud Motors: \$ 1,710	
Dapp ppb: 6.2		Btm.Up: 38		RPM: 50 48/96		Prime Mover: \$ -		Corrosion \$ 90	
Time Break Down:			T/B/G: 4/x/l		Misc: \$ -		Consultant: \$ 850		
START	END	TIME	Rot. Hrs: 165.5 202.5		Daily Total: \$ -		Drilling Mud: \$ 2,150		
06:00	11:00	5:00	Drilling 8717' - 8788' (71' @ 14.2fph)				Misc. / Labor: \$ 487		
11:00	14:30	3:30	Rig Repair - Pump Popoffs & Swabs				Csg. Crew: \$ -		
14:30	04:30	14:00	Drilling 8788' - 8960' (172' @ 12.3fph)				Daily Total: \$ 58,201		
04:30	06:00	1:30	Rig Repair - Standpipe 'O' Ring Washed Out				Cum. Wtr: \$ 21,563		
							Cum. Fuel \$ 58,962		
							Cum. Bits: \$ 24,000		
							BHA		
			Bits:		7 7/8	1.00			
			M/M (.24)		6 1/2	35.47			
			IBS		6 1/2	4.95			
			SS		6 1/2	9.60			
			1 / DC		6 1/2	30.74			
			IBS		6 1/2	4.88			
			20 / DC		6 1/2	598.58			
							TOTAL BHA = 685.22		
			Survey		2 °	6763'			
		24.00	Survey		2 3/4 °	7765'			
P/U	210 K#	LITH:	30% Sand & 70% Shale			BKG GAS		5	
S/O	195 K#	FLARE:	N/A			CONN GAS		25	
ROT.	190 K#	LAST CSG.RAN:	8 5/8" SET @		3530' RKB		PEAK GAS		80
FUEL	Used: 1060	On Hand:	9536		Co.Man CHUCK EMERSON		TRIP GAS		N/A



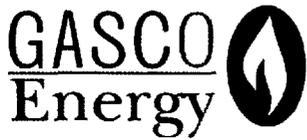
GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40079 *T 09S R 19E S-30 43-040-36095*

Well: Fed. 23-30-9-19			Oper: Drilling			9/22/2005		Days: 13		
Depth: 9197'		Prog: 237'		D Hrs: 19 1/2		AV ROP: 12.2		Formation: Mesaverde		
DMC: \$1,560		TMC: \$38,443		TDC: \$22,555		CWC: \$855,338				
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW: 9		#1 6.5X9		Bit #: 2 3		Conductor: \$ -		Loc, Cost: \$ -		
VIS: 40		SPM: 110		Size: 7.875 7 7/8		Surf. Csg: \$ -		Rig Move: \$ -		
PV/YP: 12/17		#2 3.5gpm 6.5X9		Type: JW 1373 506ZX		Int. Csg: \$ -		Day Rate: \$ 16,500		
Gel: 14/16/17		SPM:		MFG: STC HTC		Prod Csg: \$ -		Rental Tools: \$ 1,800		
WL: 17.6		GPM: 401		S/N: ER20390 7108299		Float Equip: \$ -		Trucking: \$ -		
Cake: 1/32		Press: 1550		Jets: 6 X 16 6-16s		Well Head: \$ -		Water: \$ -		
Solids: 4		AV DC: 340		In: 4184 8252		TBG/Rods: \$ -		Fuel: \$ -		
Sand: 0.15		AV DP: 207		Out: 5282		Packers: \$ -		Mud Logger: \$ -		
PH: 9.0		JetVel: 108		FTG: 4068 945		Tanks: \$ -		Logging: \$ -		
PI/Mf: .7/5.8		ECD: 8.62		Hrs: 163.5 57		Separator: \$ -		Cement: \$ -		
Chlor: 9900		SPR #1: 50 @ 175		FPH: 24.9 16.6		Heater: \$ -		Bits: \$ -		
Ca: 160		SPR #2:		WOB: 15-21 12-22		Pumping LT: \$ -		Mud Motors: \$ 1,755		
Dapp ppb: 6		Btm.Up: 38		RPM: 50 48/96		Prime Mover: \$ -		Corrosion: \$ 90		
Time Break Down:			T/B/G: 4/x/l		Misc: \$ -		Consultant: \$ 850			
START	END	TIME	Rot. Hrs: 165.5 222.0		Daily Total: \$ -		Drilling Mud: \$ 1,560			
06:00	09:00	3:00	Rig Repair - Standpipe 'O' Ring Washed Out				Misc. / Labor: \$ -			
09:00	15:00	6:00	Drilling 8960' - 9032' (72' @ 12.0fph)				Csg. Crew: \$ -			
15:00	15:30	0:30	Rig Service				Daily Total: \$ 22,555			
15:30	23:00	7:30	Drilling 9032' - 9144' (112' @ 15.9fph)				Cum. Wtr: \$ 21,563			
23:00	24:00	1:00	Install Rotating Head Rubber				Cum. Fuel \$ 58,962			
24:00	06:00	6:00	Drilling 9144' - 9197' (53' @ 8.8fph)				Cum. Bits: \$ 24,000			
						BHA				
						Bits:		7 7/8 1.00		
						M/M (.24)		6 1/2 35.47		
						IBS		6 1/2 4.95		
						SS		6 1/2 9.60		
						1 / DC		6 1/2 30.74		
						IBS		6 1/2 4.88		
						20 / DC		6 1/2 598.58		
						TOTAL BHA = 685.22				
						Survey		2 ° 6763'		
						Survey		2 3/4 ° 7765'		
PU 235 K#		LITH: 70% Sand & 30% Shale - Gas Show @ 9107'		BKG GAS		82				
S/O 198 K#		FLARE: 1'-2'		CONN GAS		506				
ROT. 180 K#		LAST CSG.RAN: 8 5/8"		SET @ 3530' RKB		PEAK GAS		1101		
FUEL Used: 1115		On Hand: 8421		Co.Man CHUCK EMERSON		TRIP GAS		N/A		



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40079 *T093 R19F S-30 43-049-36095*

Well: Fed. 23-30-9-19			Oper: Tripping			9/23/2005		Days: 14		
Depth: 9287'		Prog: 90'		D Hrs: 19 1/2		AV ROP: 12.2		Formation: Mesaverde		
DMC: \$2,620		TMC: \$42,624			TDC: \$31,615		CWC: \$886,953			
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW: 9.1		#1 6.5X9		Bit #: 3 4		Conductor: \$ -		Loc, Cost: \$ -		
VIS: 37		SPM: 110		Size: 7 7/8 7 7/8		Surf. Csg: \$ -		Rig Move: \$ -		
PV/YP: 13/12		#2 3.5gpm 6.5X9		Type: 506ZX 408Z		Int. Csg: \$ -		Day Rate: \$ 16,500		
Gel: 12/14/15		SPM:		MFG: HTC HTC		Prod Csg: \$ -		Rental Tools: \$ 1,800		
WL: 14		GPM: 401		S/N: 7108299 7105650		Float Equip: \$ -		Trucking: \$ -		
Cake: 1/32		Press: 1550		Jets: 6-16s 6-16s		Well Head: \$ -		Water: \$ -		
Solids: 4.5		AV DC: 340		In: 8252 9287		TBG/Rods: \$ -		Fuel: \$ -		
Sand: 0.15		AV DP: 207		Out: 9287		Packers: \$ -		Mud Logger: \$ -		
PH: 8.9		JetVel: 108		FTG: 1035		Tanks: \$ -		Logging: \$ -		
PI/Mf: .6/5.5		ECD: 8.62		Hrs: 69.5		Separator: \$ -		Cement: \$ -		
Chlor: 9000		SPR #1: 50 @ 175		FPH: 14.9		Heater: \$ -		Bits: \$ 8,000		
Ca: 140		SPR #2:		WOB: 16-24		Pumping L/T: \$ -		Mud Motors: \$ 1,755		
Dapp ppb: 5.8		Btm.Up: 38		RPM: 48/96		Prime Mover: \$ -		Corrosion: \$ 90		
Time Break Down:			T/B/G:			Misc: \$ -		Consultant: \$ 850		
START	END	TIME	Rot. Hrs: 234.5 234.5			Daily Total: \$ -		Drilling Mud: \$ 2,620		
06:00	18:30	12:30	Drilling 9197' - 9287' (90' @ 7.2fph)						Misc. / Labor: \$ -	
18:30	19:00	0:30	Pump Weight Pill - Drop Survey						Csg. Crew: \$ -	
19:00	01:30	6:30	TOOH - No Tightness						Daily Total: \$ 31,615	
01:30	03:30	2:00	Pull Wear Ring - Level Derrick						Cum. Wtr: \$ 21,563	
03:30	06:00	2:30	TIH - No Bridges						Cum. Fuel \$ 58,962	
									Cum. Bits: \$ 32,000	
									BHA	
			Bits:		7 7/8			1.00		
			M/M (.24)		6 1/2			35.47		
			IBS		6 1/2			4.95		
			SS		6 1/2			9.60		
			1 / DC		6 1/2			30.74		
			IBS		6 1/2			4.88		
			20 / DC		6 1/2			598.58		
									TOTAL BHA = 685.22	
			Survey		3°			7765'		
			Survey		2 3/4°			9287'		
P/U	230 K#	LITH: 70% Sand & 30% Shale -			BKG GAS		25			
S/O	185 K#	FLARE: 1'-2'			CONN GAS		380			
ROT.	220 K#	LAST CSG.RAN: 8 5/8" SET @			3530' RKB		PEAK GAS		380	
FUEL	Used: 1248	On Hand: 7120		Co.Man CHUCK EMERSON		TRIP GAS		N/A		



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40079 *T093 RIFE S-30 43-042-36095*

Well: Fed. 23-30-9-19			Oper: Drilling			9/23/2005		Days: 44/5		
Depth: 9476'		Prog: 189'		D Hrs: 19		AV ROP: 10.0		Formation: ²⁴ Mesaverde		
DMC: \$1,763		TMC: \$44,387		TDC: \$122,733		CWC: \$1,009,686				
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW: 9.1		#1 6.5X9		Bit #: 3 4		Conductor: \$ -		Loc. Cost: \$ -		
VIS: 39		SPM: 110		Size: 7 7/8 7 7/8		Surf. Csg: \$ -		Rig Move: \$ 100,020		
PVYP: 15/15		#2 3.5gpm 6.5X9		Type: 506ZX 408Z		Int. Csg: \$ -		Day Rate: \$ 16,500		
Gel: 14/16/17		SPM:		MFG: HTC HTC		Prod Csg: \$ -		Rental Tools: \$ 1,800		
WL: 15.8		GPM: 401		S/N: 7108299 7105650		Float Equip: \$ -		Trucking: \$ -		
Cake: 1/32		Press: 1600		Jets: 6-16s 6-16s		Well Head: \$ -		Water: \$ -		
Solids: 4.5		AV DC: 340		In: 8252 9287		TBG/Rods: \$ -		Fuel: \$ -		
Sand: 0.15		AV DP: 207		Out: 9287		Packers: \$ -		Mud Logger: \$ -		
PH: 9.0		JetVel: 108		FTG: 1035 189		Tanks: \$ -		Logging: \$ -		
PI/Mf: .7/6.6		ECD: 8.62		Hrs: 69.5 19		Separator: \$ -		Cement: \$ -		
Chlor: 9000		SPR #1: 55 @ 250		FPH: 14.9 10.0		Heater: \$ -		Bits: \$ -		
Ca: 140		SPR #2: 55 @ 250		WOB: 16-24 10-22		Pumping L/T: \$ -		Mud Motors: \$ 1,710		
Dapp ppb: 6		Btm.Up: 40		RPM: 48/96 48/96		Prime Mover: \$ -		Corrosion: \$ 90		
Time Break Down:			T/B/G:			Misc: \$ -		Consultant: \$ 850		
START	END	TIME	Rot. Hrs: 234.5 243.5			Daily Total: \$ -		Drilling Mud: \$ 1,763		
06:00	09:30	3:30	TIH - No Bridges					Misc. / Labor: \$ -		
09:30	10:30	1:00	Wash 90' to Bottom w/ No Fill					Csg. Crew: \$ -		
10:30	14:00	3:30	Drilling 9287 - 9351' (64' @ 18.3fph)					Daily Total: \$ 122,733		
14:00	14:30	0:30	Rig Service					Cum. Wtr: \$ 21,563		
14:30	06:00	15:30	Drilling 9351' - 9476' (125' @ 8.1fph)					Cum. Fuel: \$ 58,962		
								Cum. Bits: \$ 32,000		
BHA										
			Bits:		7 7/8	1.00				
			M/M (.24)		6 1/2	35.47				
			IBS		6 1/2	4.95				
			SS		6 1/2	9.60				
			1 / DC		6 1/2	30.74				
			IBS		6 1/2	4.88				
			20 / DC		6 1/2	598.58				
			TOTAL BHA =							685.22
			Survey		3°	7765'				
		24.00	Survey		2 3/4°	9287'				
P/U	225 K#		LITH: 40% Sand & 30% Shale & 30% Clay			BKG GAS		415		
S/O	185 K#		FLARE: 1'-2'			CONN GAS		1650		
ROT.	205 K#		LAST CSG.RAN: 8 5/8" SET @ 3530' RKB			PEAK GAS		4650		
FUEL	Used:	1150	On Hand:	6029	Co.Man CHUCK EMERSON		TRIP GAS		4650	



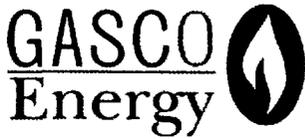
GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40079 *Tops R19E S-30 43-042-36095*

Well: Fed. 23-30-9-19			Oper: Drilling			9/25/2005		Days: 16		
Depth: 9636'		Prog: 160'		D Hrs: 23		AV ROP: 7.0		Formation: Mesaverde		
DMC: \$2,175		TMC: \$46,562		TDC: \$123,505		CWC: \$1,132,831				
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW: 9.3		#1 6.5X9		Bit #: 3 4		Conductor: \$ -		Loc, Cost: \$ -		
VIS: 39		SPM: 110		Size: 7 7/8 7 7/8		Surf. Csg: \$ -		Rig Move: \$ 100,020		
PVYP: 10/13		#2 3.5gpm 6.5X9		Type: 506ZX 408Z		Int. Csg: \$ -		Day Rate: \$ 16,500		
Gel: 13/33/40		SPM:		MFG: HTC HTC		Prod Csg: \$ -		Rental Tools: \$ 1,800		
WL: 14.8		GPM: 401		S/N: 7108299 7105650		Float Equip: \$ -		Trucking: \$ -		
Cake: 1/32		Press: 1600		Jets: 6-16s 6-16s		Well Head: \$ -		Water: \$ -		
Solids: 8		AV DC: 340		In: 8252 9287		TBG/Rods: \$ -		Fuel: \$ -		
Sand: 0.15		AV DP: 207		Out: 9287		Packers: \$ -		Mud Logger: \$ -		
PH: 9.0		JetVel: 108		FTG: 1035 349		Tanks: \$ -		Logging: \$ -		
Pf/Mf: .2/5.4		ECD: 8.62		Hrs: 69.5 42		Separator: \$ -		Cement: \$ -		
Chlor: 7000		SPR #1: 30 @ 125		FPH: 14.9 8.4		Heater: \$ -		Bits: \$ -		
Ca: 160		SPR #2: 30 @ 100		WOB: 16-24 10-24		Pumping L/T: \$ -		Mud Motors: \$ 2,070		
Dapp ppb: 4.9		Btm.Up: 40		RPM: 48/96 50/96		Prime Mover: \$ -		Corrosion \$ 90		
Time Break Down:			T/B/G:			Misc: \$ -		Consultant: \$ 850		
START	END	TIME	Rot. Hrs: 234.5 266.5			Daily Total: \$ -		Drilling Mud: \$ 2,175		
06:00	16:00	10:00	Drilling 9476' - 9543' (67' @ 6.7fph)						Misc. / Labor: \$ -	
16:00	16:30	0:30	Rig Service						Csg. Crew: \$ -	
16:30	17:00	0:30	Rig Repair - High Drum						Daily Total: \$ 123,505	
17:00	06:00	13:00	Drilling 9543' - 9636' (93' @ 7.2fph)						Cum. Wtr: \$ 21,563	
									Cum. Fuel \$ 58,962	
									Cum. Bits: \$ 32,000	
									BHA	
			Bits:		7 7/8		1.00			
			M/M (.24)		6 1/2		35.47			
			IBS		6 1/2		4.95			
			SS		6 1/2		9.60			
			1 / DC		6 1/2		30.74			
			IBS		6 1/2		4.88			
			20 / DC		6 1/2		598.58			
									TOTAL BHA = 685.22	
			Survey		3°		7765'			
		24.00	Survey		2 3/4°		9287'			
P/U	225 K#		LITH: 20% Sand & 50% Shale & 30% Clay			BKG GAS		282		
S/O	190 K#		FLARE: 1'-2'			CONN GAS		977		
ROT.	205 K#		LAST CSG.RAN: 8 5/8" SET @ 3530' RKB			PEAK GAS		977		
FUEL	Used: 1366		On Hand: 4663		Co.Man CHUCK EMERSON		TRIP GAS		N/A	



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40079 *TOPS RIFE S-30 43-047-36095*

Well: Fed. 23-30-9-19			Oper: Drilling			9/26/2005		Days: 17		
Depth: 9790'		Prog: 154'		D Hrs: 23 1/2		AV ROP: 6.6		Formation: Mesaverde		
DMC: \$3,463			TMC: \$50,329			TDC: \$24,818		CWC: \$1,157,604		
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW: 9.4		#1 6.5X9		Bit #: 3 4		Conductor: \$ -		Loc. Cost: \$ -		
VIS: 41		SPM: 110		Size: 7 7/8 7 7/8		Surf. Csg: \$ -		Rig Move: \$ -		
PV/Y/P: 10/14		#2 3.5gpm 6.5X9		Type: 506ZX 408Z		Int. Csg: \$ -		Day Rate: \$ 16,500		
Gel: 10/27/40		SPM:		MFG: HTC HTC		Prod Csg: \$ -		Rental Tools: \$ 1,800		
WL: 14		GPM: 401		S/N: 7108299 7105650		Float Equip: \$ -		Trucking: \$ -		
Cake: 1/32		Press: 1650		Jets: 6-16s 6-16s		Well Head: \$ -		Water: \$ -		
Solids: 8		AV DC: 340		In: 8252 9287		TBG/Rods: \$ -		Fuel: \$ -		
Sand: 0.15		AV DP: 207		Out: 9287		Packers: \$ -		Mud Logger: \$ -		
PH : 9.0		JetVel: 108		FTG: 1035 503		Tanks: \$ -		Logging: \$ -		
Pf/Mf: .2/5.3		ECD: 8.62		Hrs: 69.5 65.5		Separator: \$ -		Cement: \$ -		
Chlor: 7000		SPR #1: 30 @ 100		FPH: 14.9 7.8		Heater: \$ -		Bits: \$ -		
Ca : 140		SPR #2: 30 @ 100		WOB: 16-24 10-24		Pumping L/T: \$ -		Mud Motors: \$ 2,115		
Dapp ppb: 5		Btm.Up: 40		RPM: 48/96 50/96		Prime Mover: \$ -		Corrision: \$ 90		
Time Break Down:			T/B/G:			Misc: \$ -		Consultant: \$ 850		
START	END	TIME	Rot. Hrs: 234.5 290.0			Daily Total: \$ -		Drilling Mud: \$ 3,463		
06:00	15:30	9:30	Drilling 9636' - 9700' (64' @ 6.7fph)						Misc. / Labor: \$ -	
15:30	16:00	0:30	Rig Service						Csg. Crew: \$ -	
16:00	06:00	14:00	Drilling 9700' - 9790' (90' @ 6.4fph)						Daily Total: \$ 24,818	
									Cum. Wtr: \$ 21,563	
									Cum. Fuel: \$ 58,962	
									Cum. Bits: \$ 32,000	
									BHA	
			Bits:		7 7/8		1.00			
			M/M (.24)		6 1/2		35.47			
			IBS		6 1/2		4.95			
			SS		6 1/2		9.60			
			1 / DC		6 1/2		30.74			
			IBS		6 1/2		4.88			
			20 / DC		6 1/2		598.58			
									TOTAL BHA = 685.22	
			Survey		3°		7765'			
		24.00	Survey		2 3/4°		9287'			
P/U	230 K#	LITH: 20% Sand & 50% Shale & 30% Clay				BKG GAS		1000		
S/O	190 K#	FLARE: 1'-2'				CONN GAS		2300		
ROT.	208 K#	LAST CSG.RAN: 8 5/8" SET @ 3530' RKB				PEAK GAS		2300		
FUEL	Used: 1332	On Hand: 3331		Co.Man CHUCK EMERSON		TRIP GAS		N/A		



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40079 *T09S R19E S-30 43-047-36098*

Well: Fed. 23-30-9-19			Oper: Tripping			9/27/2005		Days: 18		
Depth: 9887'		Prog: 97'	D Hrs: 15 1/2		AV ROP:		Formation: Mesaverde			
DMC: \$3,703		TMC: \$50,329		TDC: \$55,399		CWC: \$1,213,003				
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW: 9.3	#1 6.5X9	Bit #: 4	5	Conductor: \$ -		Loc, Cost: \$ -				
VIS: 37	SPM: 110	Size: 7 7/8	7 7/8	Surf. Csg: \$ -		Rig Move: \$ -				
PV/YP: 8/15	#2 3.6gpm 6.5X9	Type: 408Z	DSX275	Int. Csg: \$ -		Day Rate: \$ 16,500				
Gel: 10/32/40	SPM:	MFG: HTC	RTC	Prod Csg: \$ -		Rental Tools: \$ 1,800				
WL: 16.4	GPM: 401	S/N: 7105650	109340	Float Equip: \$ -		Trucking: \$ -				
Cake: 1/32	Press: 1650	Jets: 8-16s	8-16s	Well Head: \$ -		Water: \$ -				
Solids: 5	AV DC: 340	In: 9287	9887	TBG/Rods: \$ -		Fuel: \$ 23,061				
Sand: 0.15	AV DP: 207	Out: 9887		Packers: \$ -		Mud Logger: \$ -				
PH: 9.0	JetVel: 108	FTG: 600		Tanks: \$ -		Logging: \$ -				
PI/Mf: .3/5.6	ECD: 8.62	Hrs: 80		Separator: \$ -		Cement: \$ -				
Chlor: 7000	SPR #1: 30 @ 100	FPH: 7.5		Heater: \$ -		Bits: \$ 8,000				
Ca: 160	SPR #2: 30 @ 100	WOB: 10-24		Pumping L/T: \$ -		Mud Motors: \$ 1,395				
Dapp ppb: 5	Btm.Up: 44	RPM: 50/96		Prime Mover: \$ -		Corrosion \$ 90				
Time Break Down:			T/B/G:		Misc: \$ -		Consultant: \$ 850			
START	END	TIME	Rot. Hrs: 305.5		305.5		Daily Total: \$ -		Drilling Mud: \$ 3,703	
06:00	11:00	5:00	Drilling 9790' - 9828' (38' @ 7.6fph)						Misc. / Labor: \$ -	
11:00	11:30	0:30	Rig Service						Csg. Crew: \$ -	
11:30	22:00	10:30	Drilling 9828' - 9877' (49' @ 4.7fph)						Daily Total: \$ 55,399	
22:00	03:30	5:30	Pump Pill -TOOH - No Tightness						Cum. Wtr: \$ 21,563	
03:30	05:30	2:00	Replace Wear Bushing - Check Derrick f/ Level						Cum. Fuel \$ 82,032	
05:30	06:00	0:30	PU New Mud motor & TIH						Cum. Bits: \$ 40,000	
								BHA		
		Bits:	7 7/8					1.00		
		M/M (.24)	6 1/2					35.47		
		IBS	6 1/2					4.95		
		SS	6 1/2					9.60		
		1 / DC	6 1/2					30.74		
		IBS	6 1/2					4.88		
		20 / DC	6 1/2					598.58		
								TOTAL BHA = 685.22		
		Survey	3°					7765'		
		Survey	2 3/4°					9287'		
P/U	235 K#	LITH:	20% Sand & 50% Shale & 30% Clay				BKG GAS	900		
S/O	195 K#	FLARE:	1'-2'				CONN GAS	1900		
ROT.	210 K#	LAST CSG.RAN:	8 5/8"	SET @	3530' RKB		PEAK GAS	3893		
FUEL	Used: 1258	On Hand:	10538	Co.Man	CHUCK EMERSON		TRIP GAS	N/A		



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40079 *TOYS RIFE S-30 43-042-36095*

Well: Fed. 23-30-9-19			Oper: Drilling			9/28/2005		Days: 19	
Depth: 10055'		Prog: 168'		D Hrs: 17 1/2		AV ROP: 9.6		Formation: Mesaverde	
DMC: \$3,512		TMC: \$57,545			TDC: \$24,977		CWC: \$1,237,980		
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST	
MW: 9.5		#1 6.5X9		Bit #: 4 5		Conductor: \$ -		Loc, Cost: \$ -	
VIS: 42		SPM: 110		Size: 7 7/8 7 7/8		Surf. Csg: \$ -		Rig Move: \$ -	
PV/YP: 11/17		#2 3.5gpm 6.5X9		Type: 408Z DSX275		Int. Csg: \$ -		Day Rate: \$ 16,500	
Gel: 11/32/41		SPM:		MFG: HTC RTC		Prod Csg: \$ -		Rental Tools: \$ 1,800	
WL: 14.8		GPM: 401		S/N: 7105650 109340		Float Equip: \$ -		Trucking: \$ -	
Cake: 1/32		Press: 1750		Jets: 8-16s 8-16s		Well Head: \$ -		Water: \$ -	
Solids: 5		AV DC: 340		In: 9287 9887		TBG/Rods: \$ -		Fuel: \$ -	
Sand: 0.15		AV DP: 207		Out: 9887		Packers: \$ -		Mud Logger: \$ -	
PH: 9.0		JetVel: 108		FTG: 600 168		Tanks: \$ -		Logging: \$ -	
PI/Mf: .2/5.4		ECD: 8.62		Hrs: 80 17.5		Separator: \$ -		Cement: \$ -	
Chlor: 8000		SPR #1: 30 @ 100		FPH: 7.5 9.6		Heater: \$ -		Bits: \$ -	
Ca: 160		SPR #2: 30 @ 100		WOB: 10-24 15-27		Pumping L/T: \$ -		Mud Motors: \$ 1,575	
Dapp ppb: 4.9		Btm.Up: 44		RPM: 50/96 50/65		Prime Mover: \$ -		Corrosion \$ 90	
Time Break Down:			T/B/G:			Misc: \$ -		Consultant: \$ 850	
START	END	TIME	Rot. Hrs: 305.5 323.0			Daily Total: \$ -		Drilling Mud: \$ 3,512	
06:00	08:00	2:00	TIH To Casing Shoe			Misc. / Labor: \$ 650			
08:00	09:30	1:30	Cut & Slip Drill Line			Csg. Crew: \$ -			
09:30	12:00	2:30	Finish TIH - No Bridges			Daily Total: \$ 24,977			
12:00	12:30	0:30	Wash 60' to Bottom - No Fill			Cum. Wtr: \$ 21,563			
12:30	06:00	17:30	Drilling 9887' - 10055' (168' @ 9.6fph)			Cum. Fuel \$ 82,032			
						Cum. Bits: \$ 40,000			
						BHA			
						Bits: 7 7/8		1.00	
						M/M (.24)		6 1/2 35.47	
						IBS		6 1/2 4.95	
						SS		6 1/2 9.60	
						1 / DC		6 1/2 30.74	
						IBS		6 1/2 4.88	
						20 / DC		6 1/2 598.58	
						TOTAL BHA =		685.22	
						Survey		3° 7765'	
						Survey		2 3/4° 9287'	
P/U	235 K#		LITH: 20% Sand & 50% Shale & 30% Clay			BKG GAS		325	
S/O	195 K#		FLARE: 1'- 6'			CONN GAS		1500	
ROT.	212 K#		LAST CSG.RAN: 8 5/8" SET @ 3530' RKB			PEAK GAS		7400	
FUEL	Used:	1157	On Hand:	8778	Co.Man	CHUCK EMERSON	TRIP GAS	7400	



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40079 *T09S R19F S-30 43-042-36095*

Well: Fed. 23-30-9-19			Oper: Tripping f Hole In Csg			9/29/2005		Days: 20	
Depth: 10276'		Prog: 221'		D Hrs: 18 1/2		AV ROP: 14.9		Formation: Mesaverde	
DMC: \$2,777		TMC: \$60,322			TDC: \$31,494		CWC: \$1,269,474		
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST	
MW: 10		#1 6.5X9		Bit #: 4		5		Conductor: \$ -	
VIS: 45		SPM: 110		Size: 7 7/8		7 7/8		Loc, Cost: \$ -	
PV/Y/P: 10/19		#2 3.5gpm 6.5X9		Type: 408Z		DSX275		Surf. Csg: \$ -	
Gel: 14/39/49		SPM:		MFG: HTC		RTC		Int. Csg: \$ -	
WL: 18		GPM: 401		S/N: 7105650		109340		Prod Csg: \$ -	
Cake: 1/32		Press: 1750		Jets: 8-16s		8-16s		Day Rate: \$ 16,500	
Solids: 6		AV DC: 340		In: 9287		9887		Rental Tools: \$ 1,800	
Sand: 0.15		AV DP: 207		Out: 9887				Float Equip: \$ -	
PH : 9.0		JetVel: 108		FTG: 600		389		Trucking: \$ -	
Pf/Mf: .2/5.5		ECD: 8.62		Hrs: 80		36		Water: \$ 7,410	
Chlor: 7000		SPR #1: 30 @ 100		FPH: 7.5		10.8		TBG/Rods: \$ -	
Ca : 140		SPR #2: 30 @ 100		WOB: 10-24		15-27		Fuel: \$ -	
Dapp ppb: 4.9		Btm.Up: 44		RPM: 50/96		50/65		Packers: \$ -	
Time Break Down:			T/B/G:			Misc: \$ -		Consultant: \$ 850	
START	END	TIME	Rot. Hrs: 305.5			341.5		Daily Total: \$ -	
06:00	14:00	8:00	Drilling 10055' - 10179' (124' @ 15.5fph)					Misc. / Labor: \$ 402	
14:00	14:30	0:30	Rig Repair - Traction Motor					Csg. Crew: \$ -	
14:30	17:00	2:30	Drilling 10179' - 10206' (25' @ 10.0fph)					Daily Total: \$ 31,494	
17:00	18:00	1:00	Rig Repair - Traction Motor					Cum. Wtr: \$ 28,973	
18:00	02:00	8:00	Drilling 10206' - 10276' (70' @ 8.75fph)					Cum. Fuel: \$ 82,032	
02:00	04:00	2:00	Discover Hole In 8 5/8" Casing - Pump Weighted (11.5#) Plug					Cum. Bits: \$ 40,000	
04:00	06:00	2:00	TOOH - No Tight Hole					BHA	
06:00								Bits: 7 7/8 1.00	
								M/M (.24) 6 1/2 35.47	
								IBS 6 1/2 4.95	
								SS 6 1/2 9.60	
								1 / DC 6 1/2 30.74	
								IBS 6 1/2 4.88	
								20 / DC 6 1/2 598.58	
								TOTAL BHA = 685.22	
								Survey 3° 7765'	
		24.00						Survey 2 3/4° 9287'	
P/U	240 K#	LITH:	20% Sand & 50% Shale & 30% Clay				BKG GAS		350
S/O	195 K#	FLARE:	1'- 10'				CONN GAS		1500
ROT.	215 K#	LAST CSG.RAN:	8 5/8"	SET @	3530' RKB		PEAK GAS		10500
FUEL	Used: 1605	On Hand:	7173	Co.Man	CHUCK EMERSON		TRIP GAS		N/A



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40079 *TOYS R/RE S-30 43-047-36095*

Well: Fed. 23-30-9-19			Oper: Wash Over Surface Casing			9/30/2005		Days: 21			
Depth: 10276'		Prog:		D Hrs:		AV ROP:		Formation: Mesaverde			
DMC: \$4,948		TMC: \$65,270		TDC: \$35,848		CWC: \$1,305,322					
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST			
MW:	10	#1	6.5X9	Bit #:	4	5	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	47	SPM:	110	Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	14/20	#2 3.5gpm	6.5X9	Type:	408Z	DSX275	Int. Csg:	\$ -	Day Rate:	\$ 16,500	
Gel:	13/41/56	SPM:		MFG:	HTC	RTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,800	
WL:	15.6	GPM:	401	S/N:	7105650	109340	Float Equip:	\$ -	Trucking:	\$ 640	
Cake:	1/32	Press:	1750	Jets:	8-16s	8-16s	Well Head:	\$ -	Water:	\$ -	
Solids:	10	AV DC:	340	In:	9287	9887	TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:	0.15	AV DP:	207	Out:	9887		Packers:	\$ -	Mud Logger:	\$ 850	
PH :	9.0	JetVel:	108	FTG:	600	389	Tanks:	\$ -	Logging:	\$ 8,170	
Pf/Mf:	.2/5.6	ECD:	8.62	Hrs:	80	36	Separator:	\$ -	Cement:	\$ -	
Chlor:	7000	SPR #1:	30 @ 100	FPH:	7.5	10.8	Heater:	\$ -	Bits:	\$ -	
Ca :	160	SPR #2:	30 @ 100	WOB:	10-24	15-27	Pumping LT:	\$ -	Mud Motors:	\$ -	
Dapp ppb:	5.1	Btm.Up:	44	RPM:	50/96	50/65	Prime Mover:	\$ -	Corrosion	\$ 90	
Time Break Down:				T/B/G:		Misc:		\$ -		Consultant:	\$ 850
START	END	TIME		Rot. Hrs:	305.5	341.5	Daily Total:	\$ -	Drilling Mud:	\$ 4,948	
06:00	11:00	5:00	TOOH - No Tight Hole					Misc. / Labor:	\$ -		
11:00	11:30	0:30	Pull Wear Ring					Fishing Tools :	\$ 2,000		
11:30	13:30	2:00	RU Wearherford -RIH w/ 8 5/8" CIBP & Set @ 3303' KB					Daily Total:	\$ 35,848		
13:30	19:00	5:30	Nipple Down & Set Aside BOP					Cum. Wtr:	\$ 28,973		
19:00	20:30	1:30	Run Casing Caliper Log From 330' To Surface - Log Showed					Cum. Fuel	\$ 82,032		
			Up To (90%) Wall Loss On Top Jt & 37% Loss 78' To 98'					Cum. Bits:	\$ 40,000		
20:30	03:00	1:30	Dig Out & Dry Up Cellar - Cutoff Casing Head					BHA			
22:00	03:00	5:00	PU 11 3/4" Washover Pipe, Shoe & Handling Equipt					Bits:	7 7/8	1.00	
03:00	06:00	3:00	Attempt To Circulate -2 Cellar Pump Could Not Keep Up w/					M/M (.24)	6 1/2	35.47	
			Pumps @ Idle - RU Yellow Dog To Pump Out Cellar					IBS	6 1/2	4.95	
								SS	6 1/2	9.60	
								1 / DC	6 1/2	30.74	
								IBS	6 1/2	4.88	
								20 / DC	6 1/2	598.58	
								TOTAL BHA = 685.22			
								Survey	3°	7765'	
		24.00						Survey	2 3/4°	9287'	
P/U	240 K#	LITH:					BKG GAS				
S/O	195 K#	FLARE:					CONN GAS				
ROT.	215 K#	LAST CSG.RAN:	8 5/8"	SET @	3530' RKB	PEAK GAS					
FUEL	Used: 813	On Hand:	6360	Co.Man	CHUCK EMERSON	TRIP GAS					



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40079 *T09S R19F S-30 43-040-36095*

Well: Fed. 23-30-9-19			Oper: Wash Over Surface Casing			10/1/2005		Days: 22		
Depth: 10276'		Prog:		D Hrs:		AV ROP:		Formation: Mesaverde		
DMC: \$90		TMC: \$65,360			TDC: \$33,608		CWC: \$1,338,930			
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	10.2	#1	6.5X9	Bit #:	4	5	Conductor:	\$ -	Loc, Cost:	\$ -
VIS:	44	SPM:	110	Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -
PV/YP:	13/23	#2 3.6gpm	6.5X9	Type:	408Z	DSX275	Int. Csg:	\$ -	Day Rate:	\$ 16,500
Gel:	14/43/55	SPM:		MFG:	HTC	RTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,800
WL:	16	GPM:	401	S/N:	7105650	109340	Float Equip:	\$ -	Trucking:	\$ 1,542
Cake:	1/32	Press:	1750	Jets:	8-16s	8-16s	Well Head:	\$ 1,886	Water:	\$ -
Solids:	10	AV DC:	340	In:	9287	9887	TBG/Rods:	\$ -	Fuel:	\$ -
Sand:	0.15	AV DP:	207	Out:	9887	10276	Packers:	\$ -	Mud Logger:	\$ 850
PH:	9.0	JetVel:	108	FTG:	600	389	Tanks:	\$ -	Logging:	\$ -
Pf/Mf:	.2/5.5	ECD:	8.62	Hrs:	80	36	Separator:	\$ -	Cement:	\$ -
Chlor:	7000	SPR #1:	30 @ 100	FPH:	7.5	10.8	Heater:	\$ -	Bits:	\$ -
Ca:	160	SPR #2:	30 @ 100	WOB:	10-24	15-27	Pumping L/T:	\$ -	Mud Motors:	\$ -
Dapp ppb:	5	Btm.Up:	44	RPM:	50/96	50/65	Prime Mover:	\$ -	Corrosion	\$ 90
Time Break Down:				T/B/G:		Misc:		Consultant:		\$ 850
START	END	TIME	Rot. Hrs:		305.5	341.5	Daily Total:	\$ 1,886	Drilling Mud:	\$ 90
06:00	09:30	3:30	Start Washing Over 8 5/8" - Cellar Pumps Couldn't Keep Up						Misc. / Labor:	\$ -
09:30	18:00	8:30	RU Vac & Centrifical Pumps & Star Washing Over						Fishing Tools:	\$ 10,000
18:00	20:30	2:30	Washing To 11'. Washover Shoe Cutting Into 8 5/8 Wall						Daily Total:	\$ 33,608
20:30	24:00	3:30	LD Tools & RIH w/ 7" Magnet to 14' To Recover Debris						Cum. Wtr:	\$ 28,973
24:00	06:00	6:00	PU WO Pipe & Wash to 25'						Cum. Fuel	\$ 82,032
									Cum. Bits:	\$ 40,000
BHA										
				Bits:	7 7/8				1.00	
				M/M (.24)	6 1/2				35.47	
				IBS	6 1/2				4.95	
				SS	6 1/2				9.60	
				1 / DC	6 1/2				30.74	
				IBS	6 1/2				4.88	
				20 / DC	6 1/2				598.58	
								TOTAL BHA =	685.22	
		Survey	3°					7765'		
		Survey	2 3/4°					9287'		
P/U	K#	LITH:			BKG GAS					
S/O	K#	FLARE:			CONN GAS					
ROT.	K#	LAST CSG.RAN:			8 5/8"	SET @	3530'	RKB PEAK GAS		
FUEL	Used:	571	On Hand:	6204	Co.Man	CHUCK EMERSON		TRIP GAS		



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40079 *TOPS R19E S-30 43-042-36095*

Well: Fed. 23-30-9-19			Oper: Run Replacement Jt Casing			10/2/2005		Days: 23	
Depth: 10276'		Prog:		D Hrs:		AV ROP:		Formation: Mesaverde	
DMC: \$90		TMC: \$65,450		TDC: \$31,510		CWC: \$1,370,440			
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST	
MW: 9.7	#1	6.5X9	Bit #: 4	5	Conductor: \$ -		Loc, Cost: \$ -		
VIS: 44	SPM: 110	Size: 7 7/8	7 7/8	Surf. Csg: \$ 1,000		Rig Move: \$ -			
PV/YP: 10/14	#2 3.5gpm	6.5X9	Type: 408Z	DSX275	Int. Csg: \$ -		Day Rate: \$ 16,500		
Gel: 10/33/40	SPM:	MFG: HTC	RTC	Prod Csg: \$ -		Rental Tools: \$ 1,800			
WL: 16.4	GPM: 401	S/N: 7105650	109340	Float Equip: \$ -		Trucking: \$ 330			
Cake: 1/32	Press: 1750	Jets: 8-16s	8-16s	Well Head: \$ -		Water: \$ -			
Solids: 9	AV DC: 340	In: 9287	9887	TBG/Rods: \$ -		Fuel: \$ -			
Sand: 0.15	AV DP: 207	Out: 9887	10276	Packers: \$ -		Mud Logger: \$ 850			
PH: 9.0	JetVel: 108	FTG: 600	389	Tanks: \$ -		Logging: \$ -			
Pf/Mf: .3/4.3	ECD: 8.62	Hrs: 80	36	Separator: \$ -		Cement: \$ -			
Chlor: 6000	SPR #1: 30 @ 100	FPH: 7.5	10.8	Heater: \$ -		Bits: \$ -			
Ca: 160	SPR #2: 30 @ 100	WOB: 10-24	15-27	Pumping L/T: \$ -		Mud Motors: \$ -			
Dapp ppb: 3.8	Btm.Up: 44	RPM: 50/96	50/65	Prime Mover: \$ -		Corrosion: \$ 90			
Time Break Down:			T/B/G:		Misc: \$ -		Consultant: \$ 850		
START	END	TIME	Rot. Hrs: 305.5	341.5	Daily Total: \$ 1,000		Drilling Mud: \$ 90		
06:00	15:00	9:00	Wash Over 8 5/8" to 41'			Misc. / Labor: \$ -			
15:00	15:30	0:30	LD Wash Pipe			Fishing Tools: \$ 10,000			
15:30	17:00	1:30	RIH w/ 7 3/4" Taper Mill To 111' To Clean Out Jagged ID			Daily Total: \$ 31,510			
17:00	18:00	1:00	RIH w/ 7" Magnet for Pieces of Csg - Recovered Small Pieces O			Cum. Wtr: \$ 28,973			
18:00	20:00	2:00	RIH w 7 7/8" Spear & Set @ 39' - Backoff Top Joint & LD			Cum. Fuel: \$ 82,032			
20:00	00:30	4:30	RIH w/ 1 - Joint DP & Wash Off Pin			Cum. Bits: \$ 40,000			
00:30	03:30	3:00	RIH w/ Guide & 15 Stands DP To Displace Mud From Hole			BHA			
03:30	06:00	2:30	RU Replacement Joint 8 5/8" Casing & Prepare To Screw On			Bits: 7 7/8	1.00		
					M/M (.24)	6 1/2	35.47		
					IBS	6 1/2	4.95		
					SS	6 1/2	9.60		
					1 / DC	6 1/2	30.74		
					IBS	6 1/2	4.88		
					20 / DC	6 1/2	598.58		
					TOTAL BHA =		685.22		
					Survey	3°	7765'		
		24.00			Survey	2 3/4°	9287'		
P/U	K#	LITH:	BKG GAS						
S/O	K#	FLARE:	CONN GAS						
ROT.	K#	LAST CSG.RAN:	8 5/8"	SET @	3530' RKB	PEAK GAS			
FUEL Used:	425	On Hand:	5639	Co.Man	CHUCK EMERSON	TRIP GAS			



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40079 ¹¹⁸⁷ ~~T095 R18F~~ S-30 43-042-~~36279~~ ³⁶⁰⁹⁵

Well: Fed. 23-30-9-19/18			Oper: Testing BOP			10/3/2005		Days: 24				
Depth: 10276'		Prog:		D Hrs:		AV ROP:		Formation: Mesaverde				
DMC: \$90		TMC: \$65,540			TDC: \$45,384		CWC: \$1,415,842					
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST				
MW: 9.8		#1 6.5X9	Bit #: 4		5	Conductor: \$ -		Loc, Cost: \$ -				
VIS: 41		SPM: 110		Size: 7 7/8		7 7/8		Surf. Csg: \$ -		Rig Move: \$ -		
PV/YP: 9/12		#2 3.5gpm 6.5X9	Type: 408Z		DSX275		Int. Csg: \$ -		Day Rate: \$ 16,500			
Gel: 10/23/30		SPM:		MFG: HTC		RTC		Prod Csg: \$ -		Rental Tools: \$ 1,800		
WL: 16		GPM: 401		S/N: 7105650		109340		Float Equip: \$ -		Trucking: \$ 330		
Cake: 1/32		Press: 1750		Jets: 8-16s		8-16s		Well Head: \$ -		Water: \$ -		
Solids: 9		AV DC: 340		In: 9287		9887		TBG/Rods: \$ -		Fuel: \$ 12,556		
Sand: 0.15		AV DP: 207		Out: 9887		10276		Packers: \$ -		Mud Logger: \$ 850		
PH: 9.0		JetVel: 108		FTG: 600		389		Tanks: \$ -		Logging: \$ -		
Pf/Mf: .3/3.8		ECD: 8.62		Hrs: 80		36		Separator: \$ -		Cement: \$ 3,582		
Chlor: 7000		SPR #1: 30 @ 100		FPH: 7.5		10.8		Heater: \$ -		Bits: \$ -		
Ca: 200		SPR #2: 30 @ 100		WOB: 10-24		15-27		Pumping LT: \$ -		Mud Motors: \$ -		
Dapp ppb: 3		Btm.Up: 44		RPM: 50/96		50/65		Prime Mover: \$ -		Corrosion: \$ 90		
Time Break Down:			T/B/G:			Misc: \$ -		Consultant: \$ 850				
START			END			TIME		Rot. Hrs: 305.5		341.5		
06:00			07:00			1:00		Screw In Replacement Joint & Make Up		Misc. / Labor: \$ 3,736		
07:00			08:00			1:00		Cuoff & LD Landing Joint		Fishing Tools: \$ 5,000		
08:00			10:30			2:30		PU Wash Pipe - Breakdown & LD Tools		Daily Total: \$ 45,384		
10:30			14:30			4:00		Weld On New Surface Casinghead & Test Weld To 1200psi		Cum. Wtr: \$ 28,973		
14:30			15:00			0:30		Align Wellhead w/ Plumb Line & Weld Pipe -Dogleg @ 10-15'		Cum. Fuel: \$ 94,588		
15:00			18:00			3:00		RU Big 4 & Cmt Surf w/ 40 sks G w/ 2% KCl - Held OK		Cum. Bits: \$ 40,000		
18:00			21:00			3:00		While Breaking Down Spear - Driller Stuck Spear In Top Csg		BHA		
								Work For A while To Release - Released OK - LD Spear		Bits: 7 7/8	1.00	
21:00			02:00			5:00		NU BOP		M/M (.24)	6 1/2	35.47
02:00			06:00			4:00		Testing BOP - Adapter 'O' Ring Leaked - ND BOP		IBS	6 1/2	4.95
										SS	6 1/2	9.60
										1 / DC	6 1/2	30.74
								Matt Baker w/ BLM Notified w/ Letter Of Intent		IBS	6 1/2	4.88
								Randy Bywater w/ BLM Notified Of Cementing & Testing		20 / DC	6 1/2	598.58
										TOTAL BHA =		685.22
										Survey	3°	7765'
						24.00				Survey	2 3/4°	9287'
P/U		K#		LITH:		BKG GAS						
S/O		K#		FLARE:		CONN GAS						
ROT.		K#		LAST CSG.RAN:		8 5/8" SET @		3530' RKB		PEAK GAS		
FUEL Used:		498		On Hand:		9403		Co.Man CHUCK EMERSON		TRIP GAS		

From: "Jeff Duncan" <jeffduncan@starband.net>
To: "Longwell, John" <jlongwell@gascoenergy.com>
Date: 10/4/2005 7:32:35 AM
Subject: Re: Desert Springs State 23-36-9-18 Drlg reports

Please make this correction to your reports (Bit condition for N° 3 bit, not N° 4).

BIT # 3 CONDITION

ICS OCS DC LOC B/S G ODC RP
2 3 WT A X IN RO PR

----- Original Message -----

From: Jeff Duncan
To: Longwell, John
Cc: Wright, Suzie ; Tilden, Joan ; Sharp, Tony ; Seely, Scott ; Matt Baker ; Leslye Garrison ; Klebieko, Robert ; Johnson, Mari ; Herald, Peggy ; Guinn, Vince ; Grant, King ; Gary Johnson ; Erickson, Mark ; Emerson, Chuck ; Elworthy, Shawn ; Duncan, Jeff-Yahoo ; Dimick, Gary ; Decker, Mike ; Daniels, Carol ; Choury, Mark ; Calerdine, Barbara ; Caleb Rounsaville ; Burnett, Dave ; Beverly Walker ; Bairfield, Clyde ; Altman, Lisa ; Dean, Robin
Sent: Tuesday, October 04, 2005 7:20 AM
Subject: Desert Springs State 23-36-9-18 Drlg reports

CC: "Wright, Suzie" <swright@gascoenergy.com>, "Tilden, Joan" <jtilden@mhausa.com>, "Sharp, Tony" <tsharp@gascoenergy.com>, "Seely, Scott" <escotchi2@yahoo.com>, "Matt Baker" <Matt_Baker@blm.gov>, "Leslye Garrison" <lgarrison@gascoenergy.com>, "Klebieko, Robert" <rklebieko@gascoenergy.com>, "Johnson, Mari" <mjohnson@gascoenergy.com>, "Herald, Peggy" <pherald@gascoenergy.com>, "Guinn, Vince" <vinceguinn@yahoo.com>, "Grant, King" <kgrant@gascoenergy.com>, "Gary Johnson" <gjohnson@gascoenergy.com>, "Erickson, Mark" <merickson@gascoenergy.com>, "Emerson, Chuck" <cemerson@prodigy.net>, "Elworthy, Shawn" <selworthy@gascoenergy.com>, "Duncan, Jeff-Yahoo" <jxd301@yahoo.com>, "Dimick, Gary" <dimick1@vernal.oilfield.slb.com>, "Decker, Mike" <mdecker@gascoenergy.com>, "Daniels, Carol" <caroldaniels@utah.gov>, "Choury, Mark" <mchoury@gascoenergy.com>, "Calerdine, Barbara" <bcalerdine@gascoenergy.com>, "Caleb Rounsaville" <crounsaville@gascoenergy.com>, "Burnett, Dave" <dburnett@pngw.com>, "Beverly Walker" <bwalker@gascoenergy.com>, "Bairfield, Clyde" <clyded62@yahoo.com>, "Altman, Lisa" <altman@college-station.oilfield.slb.com>, "Dean, Robin" <rdean@gascoenergy.com>



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40079 *T09S R19F S-30 43-840-36095*

Well: Fed. 23-30-9-19			Oper: Drilling Plug			10/5/2005		Days: 26				
Depth: 10276'		Prog:		D Hrs:		AV ROP:		Formation: Mesaverde				
DMC: \$1,765		TMC: \$67,396			TDC: \$29,790		CWC: \$1,468,266					
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST				
MW:	10.1	#1	6.5X9	Bit #:	4	5	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	36	SPM:	110	Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	9/13	#2 3.5gpm	6.5X9	Type:	408Z	DSX275	Int. Csg:	\$ -	Day Rate:	\$ 16,500		
Gel:	8/30/39	SPM:		MFG:	HTC	RTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,800		
WL:	17.2	GPM:	401	S/N:	7105650	109340	Float Equip:	\$ -	Trucking:	\$ -		
Cake:	1/32	Press:	1750	Jets:	8-16s	8-16s	Well Head:	\$ -	Water:	\$ 5,935		
Solids:	10	AV DC:	340	In:	9287	9887	TBG/Rods:	\$ -	Fuel:	\$ -		
Sand:	0.15	AV DP:	207	Out:	9887	10276	Packers:	\$ -	Mud Logger:	\$ 850		
PH :	9.0	JetVel:	108	FTG:	600	389	Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	.3/3.8	ECD:	8.62	Hrs:	80	36	Separator:	\$ -	Cement:	\$ -		
Chlor:	6000	SPR #1 :	30 @ 100	FPH:	7.5	10.8	Heater:	\$ -	Bits:	\$ -		
Ca :	180	SPR #2 :	30 @ 100	WOB:	10-24	15-27	Pumping L/T:	\$ -	Mud Motors:	\$ -		
Dapp ppb:	3	Btm.Up:	44	RPM:	50/96	50/65	Prime Mover:	\$ -	Corrision	\$ 90		
Time Break Down:				T/B/G:		Misc:		Consultant:		\$ 850		
START	END	TIME		Rot. Hrs:	305.5	341.5	Daily Total:	\$ -	Drilling Mud:	\$ 1,765		
06:00	07:30	1:30	Drilling On CIBP							Misc. / Labor:	\$ -	
07:30	08:00	0:30	Change Out Leaking Rotatinghead Rubber							Fishing Tools :	\$ 2,000	
08:00	11:30	3:30	Drill Though CIBP -Lost 100bbl Mud - No Pressure							Daily Total:	\$ 29,790	
11:30	13:30	2:00	Rebuild Volume - Chase Plug To 3700'							Cum. Wtr:	\$ 34,908	
13:30	15:30	2:00	TOOH							Cum. Fuel	\$ 94,588	
15:30	22:00	6:30	PU 7 7/8" Mill Tooth Bit & TIH							Cum. Bits:	\$ 40,000	
22:00	23:00	1:00	Rig Repair - Pipe Spinners							BHA		
23:00	02:30	3:30	TIH							Bits:	7 7/8	1.00
02:30	03:30	1:00	Wash & Ream 95' To Bottom w/ 1' Solid Fill							M/M (.24)	6 1/2	35.47
03:30	06:00	2:30	Drilling On Plug Remenant							IBS	6 1/2	4.95
										SS	6 1/2	9.60
										1 / DC	6 1/2	30.74
										IBS	6 1/2	4.88
										20 / DC	6 1/2	598.58
										TOTAL BHA = 685.22		
										Survey	3°	7765'
										Survey	2 3/4°	9287'
P/U	225 K#	LITH:							BKG GAS	1230		
S/O	210 K#	FLARE:							CONN GAS	N/A		
ROT.	215 K#	LAST CSG.RAN:	8 5/8"	SET @	3530' RKB		PEAK GAS	9414				
FUEL	Used: 804	On Hand:	8108	Co.Man	CHUCK EMERSON		TRIP GAS	9414				



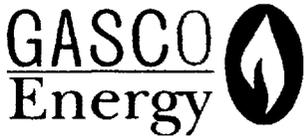
GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40079 *FO93 R19F S-30 43-047-36095*

Well: Fed. 23-30-9-19			Oper: Mill & Ream Junk In Hole			10/7/2005		Days: 28		
Depth: 10276'		Prog:		D Hrs:		AV ROP:		Formation: Mesaverde		
DMC: \$1,427		TMC: \$70,406			TDC: \$23,917		CWC: \$1,515,713			
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW: 10.3	#1	6.5X9	Bit #: 5	6	Conductor: \$ -	Loc, Cost: \$ -				
VIS: 44	SPM: 110		Size: 7 7/8	7 7/8	Surf. Csg: \$ -	Rig Move: \$ -				
PV/Y/P: 11/19	#2 3.5gpm	6.5X9	Type: DSX275	DSX275	Int. Csg: \$ -	Day Rate: \$ 16,500				
Gel: 15/42/54	SPM:		MFG: RTC	RTC	Prod Csg: \$ -	Rental Tools: \$ 1,800				
WL: 24	GPM : 401		S/N: 109340	111782	Float Equip: \$ -	Trucking: \$ 400				
Cake: 1/32	Press: 1750		Jets: 8-16s	8-16s	Well Head: \$ -	Water: \$ -				
Solids: 10	AV DC: 340		In: 9887	10276	TBG/Rods: \$ -	Fuel: \$ -				
Sand: 0.15	AV DP: 207		Out: 10276	10276	Packers: \$ -	Mud Logger: \$ 850				
PH : 9.0	JetVel: 108		FTG: 389	0	Tanks: \$ -	Logging: \$ -				
Pf/Mf: .2/5.3	ECD: 8.62		Hrs: 36	0	Separator: \$ -	Cement: \$ -				
Chlor: 6000	SPR #1 : 30 @ 100		FPH: 10.8		Heater: \$ -	Bits: \$ -				
Ca : 120	SPR #2 : 30 @ 100		WOB: 15-27	15-27	Pumping LT: \$ -	Mud Motors: \$ -				
Dapp ppb: 4.9	Btm.Up: 44		RPM: 50/65	50/65	Prime Mover: \$ -	Corrosion \$ 90				
Time Break Down:			T/B/G:		Misc: \$ -		Consultant: \$ 850			
START	END	TIME	Rot. Hrs: 341.5		341.5	Daily Total: \$ -		Drilling Mud: \$ 1,427		
06:00	10:00	4:00	Work Stuck Bit - Pulled Free					Misc. / Labor: \$ -		
10:00	12:00	2:00	Wash & Ream - Build Weighted Pill					Fishing Tools: \$ 2,000		
12:00	18:00	6:00	POOH - No Tigh Spots - PDC Destroyed					Daily Total: \$ 23,917		
18:00	21:00	3:00	Change Out BHA - PU Concave & String Mills, Jars					Cum. Wtr: \$ 34,908		
21:00	02:00	5:00	TIH To 10271'					Cum. Fuel \$ 94,588		
02:00	06:00	4:00	Reaming - Very Tight					Cum. Bits: \$ 40,000		
							BHA			
							Bits:	7 7/8	1.00	
							M/M (.24)	6 1/2	27.19	
							21 / DC	6 1/2	629.32	
							TOTAL BHA = 657.51			
							Survey	3°	7765'	
							Survey	2 3/4°	9287'	
P/U 235 K#	LITH:		BKG GAS 270							
S/O 195 K#	FLARE: 1'		CONN GAS N/A							
ROT. 212 K#	LAST CSG.RAN: 8 5/8"		SET @ 3530' RKB		PEAK GAS 7400					
FUEL Used: 838	On Hand: 6379		Co.Man CHUCK EMERSON		TRIP GAS 7400					



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40079 *+ 093 R19F S-30 43-042-36095*

Well: Fed. 23-30-9-19			Oper: Mill & Ream Junk In Hole			10/8/2005		Days: 29		
Depth: 10276'		Prog:		D Hrs:		AV ROP:		Formation: Mesaverde		
DMC: \$2,610		TMC: \$73,016			TDC: \$49,700		CWC: \$1,515,713			
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW: 10.1		#1	6.5X9		Bit #: 5	6	Conductor: \$ -	Loc, Cost: \$ -		
VIS: 47		SPM: 110		Size: 7 7/8	7 7/8		Surf. Csg: \$ -	Rig Move: \$ -		
PV/YF: 15/40/55		#2 3.6gpm	6.5X9		Type: DSX275	DSX275	Int. Csg: \$ -	Day Rate: \$ 16,500		
Gel: 15/42/54		SPM:		MFG: RTC	RTC		Prod Csg: \$ -	Rental Tools: \$ 3,800		
WL: 20		GPM: 401		S/N: 109340	111782		Float Equip: \$ -	Trucking: \$ -		
Cake: 1/32		Press: 1400		Jets: 8-16s	8-16s		Well Head: \$ -	Water: \$ -		
Solids: 10		AV DC: 340		In: 9887	10276		TBG/Rods: \$ -	Fuel: \$ -		
Sand: 0.15		AV DP: 207		Out: 10276	10276		Packers: \$ -	Mud Logger: \$ 850		
PH: 9.0		JetVel: 108		FTG: 389	0		Tanks: \$ -	Logging: \$ -		
P/Mf: .2/4.8		ECD: 8.62		Hrs: 36	0		Separator: \$ -	Cement: \$ -		
Chlor: 6000		SPR #1: 30 @ 100		FPH: 10.8				Heater: \$ -	Bits: \$ 23,000	
Ca: 140		SPR #2: 30 @ 100		WOB: 15-27	15-27		Pumping L/T: \$ -	Mud Motors: \$ -		
Dapp ppb: 4.5		Btm.Up: 56		RPM: 50/65	50/65		Prime Mover: \$ -	Corrosion: \$ 90		
Time Break Down:			T/B/G:			Misc: \$ -		Consultant: \$ 850		
START			END			TIME		Rot. Hrs: 341.5		
06:00			14:00			8:00		341.5		
06:00			14:00			8:00		Daily Total: \$ -		
14:00			20:30			6:30		Misc. / Labor: \$ -		
14:00			20:30			6:30		Fishing Tools: \$ 2,000		
20:30			22:00			1:30		Daily Total: \$ 49,700		
20:30			22:00			1:30		Recovered Pieces Of Plug, Csg & PDC - Change Out BHA		
22:00			00:00			2:00		Cum. Wtr: \$ 34,908		
22:00			00:00			2:00		TIH Hole To Shoe		
00:00			01:30			1:30		Cum. Fuel: \$ 94,588		
00:00			01:30			1:30		Cut & Slip Drill Line		
01:30			05:00			3:30		Cum. Bits: \$ 63,000		
01:30			05:00			3:30		TIH - No Bridges		
05:00			06:00			1:00		Wash & Ream 25' To Bottom w/ Globe & Junk Baskets		
								BHA		
								Globe Baske	7 7/8	
								XO	6 1/2	
								Junk Basket	6 1/2	
								Junk Basket	6 1/2	
								Bit Sub	6	
								15 - DC	6	
								Drlg Jar	6	
								6 -DC	6	
								TOTAL BHA = 677.25		
								Survey	3°	
								Survey	2 3/4°	
						24.00				
P/U		235 K#		LITH:		BKG GAS		200		
S/O		195 K#		FLARE: 1'		CONN GAS		N/A		
ROT.		212 K#		LAST CSG.RAN: 8 5/8"		SET @ 3530' RKB		PEAK GAS 1090		
FUEL Used:		955		On Hand: 5424		Co.Man CHUCK EMERSON		TRIP GAS 6800		



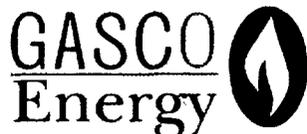
GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40079 ¹⁹ TO93 R19E 5-30 43-042-36095

Well: Fed. 23-30-9-19			Oper: Drilling			10/9/2005		Days: 30		
Depth: 10333'		Prog: 57'		D Hrs: 9		AV ROP: 6.3		Formation: Mesaverde		
DMC: \$737		TMC: \$73,754			TDC: \$28,637		CWC: \$1,594,050			
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW: 10.3		#1 6.5X9		Bit #: 6		7RR		Conductor: \$ -		
VIS: 43		SPM: 110		Size: 7 7/8		7 7/8		Loc, Cost: \$ -		
PVYP: 12/19		#2 3.5gpm 6.5X9		Type: DSX275		HR653		Surf. Csg: \$ -		
Gel: 15/44/53		SPM:		MFG: RTC		HTC		Int. Csg: \$ -		
WL: 20		GPM: 401		S/N: 111782		5065725		Day Rate: \$ 16,500		
Cake: 1/32		Press: 1400		Jets: 8-16s		3-20s		Prod Csg: \$ -		
Solids: 10		AV DC: 340		In: 10276		10276		Rental Tools: \$ 3,800		
Sand: 0.15		AV DP: 207		Out: 10276				Float Equip: \$ -		
PH: 9.0		JetVel: 108		FTG: 0		57		Trucking: \$ -		
P/Mf: .2/4.6		ECD: 8.62		Hrs: 0		9		Well Head: \$ -		
Chlor: 7000		SPR #1: 30 @ 100		FPH:		6.3		Water: \$ -		
Ca: 160		SPR #2: 30 @ 100		WOB: 15-27		10-35		Fuel: \$ -		
Dapp ppb: 4		Btm.Up: 56		RPM: 50/65		60-65		TBG/Rods: \$ -		
Time Break Down:			T/B/G:			Misc: \$ -		Consultant: \$ 850		
START	END	TIME	Rot. Hrs: 341.5			350.5		Daily Total: \$ -		
06:00	07:30	1:30	Mill Over & Ream On Junk In Hole						Drilling Mud: \$ 737	
07:30	12:30	5:00	Pump Pill & TOOH - No Tight Spots						Misc. / Labor: \$ -	
12:30	14:30	2:00	Recovered 20% Iron In Baskets - Change Out BHA						Fishing Tools: \$ 5,000	
14:30	20:00	5:30	TIH - No Bridges						Daily Total: \$ 28,637	
20:00	21:00	1:00	Wash & Ream 40' To Bottom						Cum. Wtr: \$ 34,908	
21:00	06:00	9:00	Drilling 10276' - 10333' (57'@6.3fph)						Cum. Fuel: \$ 94,588	
								BHA		
								7 7/8" Bit	7 7/8	1.00
								Junk Basket	6 1/2	3.12
								Bit Sub	6 1/2	3.15
								15 - DC	6 1/2	447.68
								Drlg Jar	6	32.38
								6 - DC	6	181.64
								TOTAL BHA =		668.97
								Survey	3°	7765'
								Survey	2 3/4°	9287'
P/U	240 K#		LITH: 30% SS - 60%SH - 10% Clay			BKG GAS		400		
S/O	195 K#		FLARE: 8'			CONN GAS		1200		
ROT.	215 K#		LAST CSG.RAN: 8 5/8" SET @			3530' RKB		PEAK GAS 10900		
FUEL	Used:	844	On Hand:	4580	Co.Man	CHUCK EMERSON		TRIP GAS 6800		



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40079 *T09S R19E S-30 43-04N-36095*

Well: Fed. 23-30-9-19			Oper: Drilling			10/10/2005		Days: 31		
Depth: 10529'	Prog: 196'	D Hrs: 23 1/2	AV ROP: 8.3	Formation: Mesaverde						
DMC: \$2,434		TMC: \$76,188		TDC: \$26,639		CWC: \$1,620,689				
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST			
MW: 10.1	#1 6.5X9	Bit #: 6	7RR	Conductor: \$ -	Loc, Cost: \$ -					
VIS: 42	SPM: 110	Size: 7 7/8	7 7/8	Surf. Csg: \$ -	Rig Move: \$ -					
PV/YP: 12/19	#2 3.5gpm 6.5X9	Type: DSX275	HR653	Int. Csg: \$ -	Day Rate: \$ 16,500					
Gel: 14/38/47	SPM:	MFG: RTC	HTC	Prod Csg: \$ -	Rental Tools: \$ 3,800					
WL: 17.2	GPM: 401	S/N: 111782	5065725	Float Equip: \$ -	Trucking: \$ -					
Cake: 1/32	Press: 1530	Jets: 8-16s	3-20s	Well Head: \$ -	Water: \$ -					
Solids: 10	AV DC: 340	In: 10276	10276	TBG/Rods: \$ -	Fuel: \$ -					
Sand: 0.15	AV DP: 207	Out: 10276		Packers: \$ -	Mud Logger: \$ 850					
PH: 9.0	JetVel: 141	FTG: 0	253	Tanks: \$ -	Logging: \$ -					
Pf/Mf: .2/5.3	ECD: 10.6	Hrs: 0	32.5	Separator: \$ -	Cement: \$ -					
Chlor: 6000	SPR #1: 30 @ 100	FPH: 7.8		Heater: \$ -	Bits: \$ -					
Ca: 160	SPR #2: 30 @ 100	WOB: 15-27	10-35	Pumping L/T: \$ -	Mud Motors: \$ 2,115					
Dapp ppb: 4.8	Btm.Up: 46	RPM: 50/65	60-65	Prime Mover: \$ -	Corrosion: \$ 90					
Time Break Down:			T/B/G:		Misc: \$ -		Consultant: \$ 850			
START	END	TIME	Rot. Hrs: 341.5		374.0	Daily Total: \$ -		Drilling Mud: \$ 2,434		
06:00	15:30	9:30	Drilling 10333' - 10412' (79'@8.3fph)					Misc. / Labor: \$ -		
15:30	16:00	0:30	Rig Service					Casing Crews: \$ -		
16:00	06:00	14:00	Drilling 10412' - 10529' (117'@8.4fph)					Daily Total: \$ 26,639		
								Cum. Wtr: \$ 34,908		
								Cum. Fuel: \$ 94,588		
								Cum. Bits: \$ 63,000		
BHA										
			7 7/8" Bit	7 7/8	1.00					
			Junk Basket	6 1/2	3.12					
			Bit Sub	6 1/2	3.15					
			15 - DC	6 1/2	447.68					
			Drig Jar	6	32.38					
			6 - DC	6	181.64					
			TOTAL BHA =							668.97
			Survey	3°	7765'					
		24.00	Survey	2 3/4°	9287'					
P/U	240 K#	LITH:	30% SS - 60%SH - 10% Clay				BKG GAS	400		
S/O	195 K#	FLARE:	8'				CONN GAS	1200		
ROT.	215 K#	LAST CSG.RAN:	8 5/8"	SET @	3530' RKB		PEAK GAS	10000		
FUEL	Used: 816	On Hand:	3764	Co.Man	CHUCK EMERSON		TRIP GAS	NA		



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40079 *TOPS R/RE S-30 43-047-36095*

Well: Fed. 23-30-9-19			Oper: Drilling			10/11/2005		Days: 32		
Depth: 10693'	Prog: 164'	D Hrs: 23 1/2	AV ROP: 6.7		Formation: Mesaverde					
DMC: \$1,987		TMC: \$78,176		TDC: \$52,195		CWC: \$1,672,884				
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST			
MW: 10.1	#1 6.5X9	Bit #: 6	7RR		Conductor: \$ -	Loc, Cost: \$ -				
VIS: 43	SPM: 110	Size: 7 7/8	7 7/8		Surf. Csg: \$ -	Rig Move: \$ -				
PV/YF: 11/22	#2 3.5gpm 6.5X9	Type: DSX275	HR653		Int. Csg: \$ -	Day Rate: \$ 16,500				
Gel: 14/37/43	SPM:	MFG: RTC	HTC		Prod Csg: \$ -	Rental Tools: \$ 3,800				
WL: 14.8	GPM: 401	S/N: 111782	5065725		Float Equip: \$ -	Trucking: \$ -				
Cake: 1/32	Press: 1530	Jets: 8-16s	3-20s		Well Head: \$ -	Water: \$ -				
Solids: 10	AV DC: 340	In: 10276	10276		TBG/Rods: \$ -	Fuel: \$ 25,309				
Sand: 0.15	AV DP: 207	Out: 10276			Packers: \$ -	Mud Logger: \$ 850				
PH: 9.0	JetVel: 141	FTG: 0	417		Tanks: \$ -	Logging: \$ -				
Pf/Mf: .2/5.4	ECD: 10.6	Hrs: 0	56		Separator: \$ -	Cement: \$ -				
Chlor: 6000	SPR #1: 30 @ 280	FPH:	7.5		Heater: \$ -	Bits: \$ -				
Ca: 140	SPR #2: 30 @ 250	WOB: 15-27	10-35		Pumping L/T: \$ -	Mud Motors: \$ 2,115				
Dapp ppb: 5	Btm.Up: 46	RPM: 50/65	60-65		Prime Mover: \$ -	Corrosion: \$ 90				
Time Break Down:			T/B/G:		Misc: \$ -	Consultant: \$ 850				
START	END	TIME	Rot. Hrs: 341.5		397.5	Daily Total: \$ -		Drilling Mud: \$ 1,987		
06:00	14:00	8:00	Drilling 10529' - 10572' (43'@5.4fph)					Misc. / Labor: \$ 694		
14:00	14:30	0:30	Rig Service					Casing Crews: \$ -		
14:30	06:00	15:30	Drilling 10572' - 10693' (121'@7.8fph)					Daily Total: \$ 52,195		
								Cum. Wtr: \$ 34,908		
								Cum. Fuel: \$ 119,897		
								Cum. Bits: \$ 63,000		
BHA										
			7 7/8" Bit		7 7/8	1.00				
			Junk Basket		6 1/2	3.12				
			Bit Sub		6 1/2	3.15				
			15 - DC		6 1/2	447.68				
			Drig Jar		6	32.38				
			6 - DC		6	181.64				
								TOTAL BHA = 668.97		
			Survey		3°	7765'				
		24.00	Survey		2 3/4°	9287'				
P/U	240 K#	LITH: 60% SS - 30%SH - 10% Clay			BKG GAS		1050			
S/O	195 K#	FLARE: 8'			CONN GAS		8600			
ROT.	217 K#	LAST CSG.RAN: 8 5/8"		SET @	3530' RKB		PEAK GAS 8687			
FUEL	Used: 1090	On Hand: 9669	Co.Man		CHUCK EMERSON		TRIP GAS NA			



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40079 *T09S R19E S30 43-04N-36095*

Well: Fed. 23-30-9-19			Oper: Drilling			10/12/2005		Days: 33		
Depth: 10693'		Prog: 29'		D Hrs: 6 1/2		AV ROP: 4.5		Formation: Mesaverde		
DMC: \$2,130			TMC: \$80,306			TDC: \$34,864		CWC: \$1,709,278		
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW: 10.3		#1 6.5X9		Bit #: 7RR 8		Conductor: \$ -		Loc. Cost: \$ -		
VIS: 46		SPM: 110		Size: 7 7/8 7 7/8		Surf. Csg: \$ -		Rig Move: \$ -		
PV/YF: 15/22		#2 3.5gpm 6.5X9		Type: HR653 F57Y		Int. Csg: \$ -		Day Rate: \$ 16,500		
Gel: 14/43/57		SPM:		MFG: HTC STC		Prod Csg: \$ -		Rental Tools: \$ 3,800		
WL: 13.2		GPM: 401		S/N: 5065725		Float Equip: \$ -		Trucking: \$ 320		
Cake: 1/32		Press: 1980		Jets: 3-20s 3-20s		Well Head: \$ -		Water: \$ 1,739		
Solids: 12		AV DC: 340		In: 10276 PL3312		TBG/Rods: \$ -		Fuel: \$ -		
Sand: 0.15		AV DP: 207		Out: 10694		Packers: \$ -		Mud Logger: \$ 850		
PH: 9.0		JetVel: 141		FTG: 418 28		Tanks: \$ -		Logging: \$ -		
PI/MF: .2/5.4		ECD: 10.6		Hrs: 56 6		Separator: \$ -		Cement: \$ -		
Chlor: 5000		SPR #1: 30 @ 280		FPH: 7.5 4.7		Heater: \$ -		Bits: \$ 8,000		
Ca: 140		SPR #2: 30 @ 250		WOB: 10-35 50/65		Pumping L/T: \$ -		Mud Motors: \$ 585		
Dapp ppb: 4.9		Btm.Up: 46		RPM: 60-65 60-65		Prime Mover: \$ -		Corrosion: \$ 90		
Time Break Down:			T/B/G:			Misc: \$ -		Consultant: \$ 850		
START	END	TIME	Rot. Hrs: 398.0 404.0			Daily Total: \$ -		Drilling Mud: \$ 2,130		
06:00	06:30	0:30	Drilling 10693' - 10694' (1'@2.0fph)						Misc. / Labor: \$ -	
06:30	14:00	7:30	Pump Pill & TOOH - No Tightspots						Casing Crews: \$ -	
14:00	18:00	4:00	Change BHA - Change Wear Ring - LD 15 Joints S-pipe						Daily Total: \$ 34,864	
18:00			Install Last Of Hardband 15 Jts On Top Of BHA						Cum. Wtr: \$ 36,647	
18:00	22:30	4:30	Trip In Hole - No Bridges						Cum. Fuel: \$ 119,897	
22:30	00:00	1:30	Wash & Ream 90' To Bottom - No Fill						Cum. Bits: \$ 7,100	
00:00	06:00	6:00	Drilling 10694' - 10722' (28'@4.7fph)						BHA	
			7 7/8" Bit		7 7/8	1.00				
			Mud Motor:		6 1/2	32.88				
			Shock Sub		6 1/2	9.60				
			21 - DC		6 1/2	629.32				
			TOTAL BHA =						672.80	
			Survey		3°	7765'				
		24.00	Survey		2 3/4°	9287'				
P/U	245 K#	LITH: 50% SS - 40%SH - 10% Clay				BKG GAS		755		
S/O	195 K#	FLARE: 2'-12'				CONN GAS		2415		
ROT.	217 K#	LAST CSG.RAN: 8 5/8" SET @ 3530' RKB				PEAK GAS		9825		
FUEL	Used: 891	On Hand: 8778		Co.Man CHUCK EMERSON		TRIP GAS		9825		



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

23-30-9-19

AFE # 40079 T O 9 S R / 9 F S - 30 43-047-36095

Well: Fed. 23-30-9-19			Oper: Trip In Bit #9			10/13/2005		Days: 34		
Depth: 10813'		Prog: 91'		D Hrs: 17		AV ROP: 5.4		Formation: Mesaverde		
DMC: \$1,436		TMC: \$81,743			TDC: \$23,416		CWC: \$1,732,694			
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW: 10.2		#1 6.5X9		Bit #: 7RR 8		Conductor: \$ -		Loc, Cost: \$ -		
VIS: 43		SPM: 110		Size: 7 7/8 7 7/8		Surf. Csg: \$ -		Rig Move: \$ -		
PV/YP: 12/19		#2 3.5gpm 6.5X9		Type: HR653 F57Y		Int. Csg: \$ -		Day Rate: \$ 16,500		
Gel: 12/38/44		SPM:		MFG: HTC STC		Prod Csg: \$ -		Rental Tools: \$ 1,800		
WL: 15.2		GPM: 401		S/N: 5065725 PL3312		Float Equip: \$ -		Trucking: \$ -		
Cake: 1/32		Press: 1800		Jets: 3-20s 3-20s		Well Head: \$ -		Water: \$ -		
Solids: 12		AV DC: 340		In: 10276 10694		TBG/Rods: \$ -		Fuel: \$ -		
Sand: 0.15		AV DP: 207		Out: 10694 10813		Packers: \$ -		Mud Logger: \$ 850		
PH: 9.0		JetVel: 141		FTG: 418 119		Tanks: \$ -		Logging: \$ -		
PF/Mf: .2/5.5		ECD: 10.6		Hrs: 56 23		Separator: \$ -		Cement: \$ -		
Chlor: 4000		SPR #1: 30 @ 280		FPH: 7.5 5.2		Heater: \$ -		Bits: \$ -		
Ca: 160		SPR #2: 30 @ 250		WOB: 10-35 50/65		Pumping L/T: \$ -		Mud Motors: \$ 1,530		
Dapp ppb: 4.9		Btm.Up: 47		RPM: 60-65 60-65		Prime Mover: \$ -		Corrosion \$ 90		
Time Break Down:			T/B/G:			Misc: \$ -		Consultant: \$ 850		
START	END	TIME	Rot. Hrs: 398.0 427.0			Daily Total: \$ -		Drilling Mud: \$ 1,436		
06:00	23:00	17:00	Drilling 10722' - 10813' (91'@5.4fph)						Misc. / Labor: \$ 360	
23:00	05:00	6:00	Pump Pill - Drop Survey - POOH - No Tight Spots						Casing Crews: \$ -	
05:00	06:00	1:00	Change Out Wear Bushing						Daily Total: \$ 23,416	
									Cum. Wtr: \$ 36,647	
									Cum. Fuel \$ 119,897	
									Cum. Bits: \$ 7,100	
									BHA	
			7 7/8" Bit		7 7/8		1.00			
			Mud Motor:		6 1/2		32.88			
			Shock Sub		6 1/2		9.60			
			21 - DC		6 1/2		629.32			
									TOTAL BHA = 672.80	
			Survey		2 3/4°		9287'			
		24.00	Survey		1°		10765'			
P/U	250 K#		LITH: 40% SS - 60% SH		BKG GAS		2200			
S/O	190 K#		FLARE: 1'-2'		CONN GAS		6230			
ROT.	220 K#		LAST CSG.RAN: 8 5/8" SET @		3530' RKB		PEAK GAS		6513	
FUEL	Used:	1338	On Hand:	7440	Co.Man	CHUCK EMERSON	TRIP GAS	N/A		



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40079 *TOPS R19F S-30 43-047-36025*

Well: Fed. 23-30-9-19			Oper: Drilling			10/14/2005		Days: 35		
Depth: 10960'		Prog: 147'	D Hrs: 13 1/2		AV ROP: 10.9		Formation: Mesaverde			
DMC: \$2,267		TMC: \$84,010		TDC: \$37,692		CWC: \$1,770,386				
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW: 10.4	#1	6.5X9	Bit #: 8	9	Conductor: \$ -		Loc, Cost: \$ -			
VIS: 47	SPM: 107		Size: 7 7/8	7 7/8	Surf. Csg: \$ -		Rig Move: \$ -			
PV/YP: 16/21	#2 3.5gpm	6.5X9	Type: F57Y	DSX199	Int. Csg: \$ -		Day Rate: \$ 16,500			
Gel: 14/38/44	SPM:		MFG: STC	RTC	Prod Csg: \$ -		Rental Tools: \$ 1,800			
WL: 12	GPM: 401	S/N: PL3312	109645	Float Equip: \$ -		Trucking: \$ -				
Cake: 1/32	Press: 1910	Jets: 3-20s	3-14/3-16	Well Head: \$ -		Water: \$ -				
Solids: 11	AV DC: 340	In: 10694	10813	TBG/Rods: \$ -		Fuel: \$ -				
Sand: 0.15	AV DP: 207	Out: 10813	Packers: \$ -		Mud Logger: \$ 850					
PH: 9.0	JetVel: 141	FTG: 119	147	Tanks: \$ -		Logging: \$ -				
PI/Mf: .2/5.5	ECD: 10.6	Hrs: 23	13.5	Separator: \$ -		Cement: \$ -				
Chlor: 4000	SPR #1: 30 @ 280	FPH: 5.2	10.1	Heater: \$ -		Bits: \$ 8,000				
Ca: 160	SPR #2: 30 @ 250	WOB: 50/65	10/25	Pumping L/T: \$ -		Mud Motors: \$ 1,215				
Dapp ppb: 5	Btm.Up: 47	RPM: 60-65	45/65	Prime Mover: \$ -		Corrosion: \$ 90				
Time Break Down:			T/B/G:		Misc: \$ -		Consultant: \$ 850			
START	END	TIME	Rot. Hrs: 427.0	440.5	Daily Total: \$ -		Drilling Mud: \$ 2,267			
06:00	08:00	2:00	Change Out BHA - PU Bit #9				Misc. / Labor: \$ 6,120			
08:00	16:00	8:00	TIH - No Bridges				Casing Crews: \$ -			
16:00	16:30	0:30	Wash & Ream 86' To Bottom - No Fill				Daily Total: \$ 37,692			
16:30	06:00	13:30	Drilling 10813' - 10960' (147'@10.1fph)				Cum. Wtr: \$ 36,647			
							Cum. Fuel: \$ 119,897			
							Cum. Bits: \$ 79,000			
							BHA			
			7 7/8" Bit	7 7/8	1.00					
			Mud Motor:	6 1/2	27.20					
			Shock Sub	6 1/2	9.60					
			21 - DC	6 1/2	629.32					
							TOTAL BHA = 667.12			
			Survey	2 3/4°	9287'					
			Survey	1°	10765'					
P/U	235 K#	LITH: 60% SS - 40% SH	BKG GAS		2930					
S/O	218 K#	FLARE: 1'-6'	CONN GAS		4228					
ROT.	225 K#	LAST CSG.RAN: 8 5/8"	SET @	3530' RKB	PEAK GAS		9312			
FUEL Used:	1149	On Hand: 6291	Co.Man	CHUCK EMERSON	TRIP GAS		5823			



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40079 *TOGS R19E S30 43-042-36095*

Well: Fed. 23-30-9-19			Oper: Trip f/ Bit # 10			10/15/2005		Days: 36		
Depth: 11052'		Prog: 92'		D Hrs: 19		AV ROP: 4.8		Formation: Mesaverde		
DMC: \$2,008		TMC: \$86,018			TDC: \$27,713		CWC: \$1,798,099			
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW: 10.2		#1 6.5X9		Bit #: 8		9		Conductor: \$ -		
VIS: 44		SPM: 107		Size: 7 7/8		7 7/8		Surf. Csg: \$ -		
PV/YP: 14/19		#2 3.5gpm 6.5X9		Type: F57Y		DSX199		Int. Csg: \$ -		
Gel: 14/42/51		SPM:		MFG: STC		RTC		Prod Csg: \$ -		
WL: 14		GPM: 401		S/N: PL3312		109645		Float Equip: \$ -		
Cake: 1/32		Press: 1950		Jets: 3-20s		3-14/3-16		Well Head: \$ -		
Solids: 11		AV DC: 340		In: 10694		10813		TBG/Rods: \$ -		
Sand: 0.15		AV DP: 207		Out: 10813		11052		Packers: \$ -		
PH: 9.0		JetVel: 141		FTG: 119		293		Tanks: \$ -		
P/Mf: .2/5.5		ECD: 10.6		Hrs: 23		32.5		Separator: \$ -		
Chlor: 4000		SPR #1: 30 @ 250		FPH: 5.2		7.4		Heater: \$ -		
Ca: 120		SPR #2:		WOB: 50/65		10/30		Pumping LT: \$ -		
Dapp ppb: 5		Btm.Up: 48		RPM: 60-65		45/65		Prime Mover: \$ -		
Time Break Down:			T/B/G:			Misc: \$ -		Consultant: \$ 850		
START	END	TIME	Rot. Hrs: 427.0			440.5		Daily Total: \$ -		
06:00	16:00	10:00	Drilling 10960' - 11016' (56'@5.6fph)						Misc. / Labor: \$ -	
16:00	16:30	0:30	Rig Service - Function Test BOP						Casing Crews: \$ 3,225	
16:30	01:30	9:00	Drilling 11016' - 11052' (36'@4.0fph)						Daily Total: \$ 27,713	
01:30	06:00	4:30	Pump Pill & TOOH - No Tight Spots						Cum. Wtr: \$ 36,647	
									Cum. Fuel: \$ 119,897	
									Cum. Bits: \$ 79,000	
									BHA	
			7 7/8" Bit		7 7/8		1.00			
			Mud Motor:		6 1/2		27.20			
			Shock Sub		6 1/2		9.60			
			21 - DC		6 1/2		629.32			
									TOTAL BHA = 667.12	
			Survey		2 3/4°		9287'			
		24.00	Survey		1°		10765'			
P/U	235 K#		LITH: 60% SS - 40% SH		BKG GAS		2200			
S/O	215 K#		FLARE: 1'-8"		CONN GAS		4118			
ROT.	227 K#		LAST CSG.RAN: 8 5/8" SET @		3530' RKB		PEAK GAS		4404	
FUEL	Used:	1250	On Hand:	5041	Co.Man	CHUCK EMERSON	TRIP GAS	N/A		



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40079 *T093 R19F 5-30 43-042-36095*

Well: 23-30-9-19			Oper: Drilling			10/16/2005		Days: 37	
Depth: 11085'		Prog: 33'		D Hrs: 7		AV ROP: 5.5		Formation: Mesaverde	
DMC: \$1,514			TMC: \$87,533			TDC: \$30,806		CWC: \$1,828,905	
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST	
MW: 10.3		#1 6.5X9		Bit #: 9 10		Conductor: \$ -		Loc. Cost: \$ -	
VIS: 47		SPM: 107		Size: 7 7/8 7 7/8		Surf. Csg: \$ -		Rig Move: \$ -	
PV/YF: 15/23		#2 3.5gpm 6.5X9		Type: DSX199 XS48S		Int. Csg: \$ -		Day Rate: \$ 16,500	
Gel: 14/43/55		SPM:		MFG: RTC SEC		Prod Csg: \$ -		Rental Tools: \$ 1,800	
WL: 12.4		GPM: 401		S/N: 109645 10626788		Float Equip: \$ -		Trucking: \$ -	
Cake: 1/32		Press: 1700		Jets: 3-14/3-16 1-24,2-20		Well Head: \$ -		Water: \$ -	
Solids: 11.4		AV DC: 340		In: 10813 11052		TBG/Rods: \$ -		Fuel: \$ -	
Sand: 0.15		AV DP: 207		Out: 11052		Packers: \$ -		Mud Logger: \$ 850	
PH : 9.0		JetVel: 141		FTG: 293 33		Tanks: \$ -		Logging: \$ -	
Pf/Mf: .2/5.4		ECD: 10.6		Hrs: 32.5 6		Separator: \$ -		Cement: \$ -	
Chlor: 4000		SPR #1: 30 @ 250		FPH: 7.4 5.5		Heater: \$ -		Bits: \$ 8,000	
Ca : 140		SPR #2:		WOB: 10/30 20/45		Pumping L/T: \$ -		Mud Motors: \$ 630	
Dapp ppb: 4.9		Btm.Up: 48		RPM: 45/65 60/45		Prime Mover: \$ -		Corrosion: \$ 90	
Time Break Down:			T/B/G:			Misc: \$ -		Consultant: \$ 850	
START	END	TIME	Rot. Hrs: 440.5 446.5			Daily Total: \$ -		Drilling Mud: \$ 1,514	
06:00	12:30	6:30	Finish TOOH -Chng Wear Ring - LD Damaged DC			Misc. / Labor: \$ 572			
12:30	20:00	7:30	PU BHA & TIH			Casing Crews: \$ -			
20:00	21:00	1:00	Rig Repair - Pipe Spinners			Daily Total: \$ 30,806			
21:00	22:30	1:30	TIH - No Bridges			Cum. Wtr: \$ 36,647			
22:30	23:00	0:30	Wash & Ream 90' To Bottom - No Fill			Cum. Fuel: \$ 119,897			
23:00	04:00	5:00	Drilling 11052' - 11078' (26'@5.2fph)			Cum. Bits: \$ 87,000			
04:00	05:00	1:00	Rig - Repair - Pumps			BHA			
05:00	06:00	1:00	Drilling 11078' - 11085' (7'@7.0fph)			7 7/8" Bit	7 7/8	1.00	
						Mud Motor:	6 1/2	32.94	
						Shock Sub	6 1/2	9.60	
						21 - DC	6 1/2	629.06	
						TOTAL BHA = 672.60			
						Survey	2 3/4°	9287'	
		24.00				Survey	1°	10765'	
P/U	250 K#	LITH:	60% SS - 40% SH			BKG GAS		1100	
S/O	220 K#	FLARE:	2'-20'			CONN GAS		1500	
ROT.	215 K#	LAST CSG.RAN:	8 5/8"	SET @	3530' RKB	PEAK GAS		2100	
FUEL	Used: 873	On Hand:	4168	Co.Man	CHUCK EMERSON	TRIP GAS		2100	



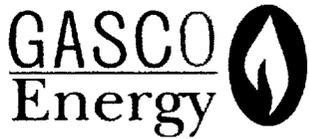
GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40079 *T093 R19F S-30 43-040-36095*

Well: Fed. 23-30-9-19			Oper: Trip In Hole			10/19/2005		Days: 40		
Depth: 11357'		Prog: 16'		D Hrs: 3		AV ROP: 5.3		Formation: Mesaverde		
DMC: \$1,934		TMC: \$92,250			TDC: \$26,519		CWC: \$1,929,024			
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW: 10.3		#1	6.5X9		Bit #: 10	11	Conductor: \$ -		Loc, Cost: \$ -	
VIS: 48		SPM: 107		Size: 7 7/8		7 7/8		Surf. Csg: \$ -		Rig Move: \$ -
PV/Y/P: 13/22		#2 3.5gpm	6.5X9		Type: XS48S	KGR 503		Int. Csg: \$ -		Day Rate: \$ 16,500
Gel: 14/40/55		SPM: 103		MFG: SEC		STC		Prod Csg: \$ -		Rental Tools: \$ 1,800
WL: 12		GPM: 401		S/N: 10626788		JT9940		Float Equip: \$ -		Trucking: \$ -
Cake: 1/32		Press: 1800		Jets: 1-24,2-20		TFA: 1.2		Well Head: \$ -		Water: \$ 2,925
Solids: 12		AV DC: 340		In: 11052		11357		TBG/Rods: \$ -		Fuel: \$ -
Sand: 0.15		AV DP: 207		Out: 11357				Packers: \$ -		Mud Logger: \$ 850
PH: 9.0		JetVel: 141		FTG: 305				Tanks: \$ -		Logging: \$ -
P/Mf: .2/5.3		ECD: 10.9		Hrs: 55.5				Separator: \$ -		Cement: \$ -
Chlor: 3000		SPR #1: 30 @ 250		FPH: 5.5				Heater: \$ -		Bits: \$ -
Ca: 120		SPR #2:		WOB: 20/45				Pumping L/T: \$ -		Mud Motors: \$ 270
Dapp ppb: 4.9		Btm.Up: 50		RPM: 60/45				Prime Mover: \$ -		Corrosion: \$ 90
Time Break Down:			T/B/G:			Misc: \$ -		Consultant: \$ 850		
START	END	TIME	Rot. Hrs: 502.0			Daily Total: \$ -		Drilling Mud: \$ 1,934		
06:00	09:00	3:00	Drilling 11341' - 11357' (16' @ 5.3fph)						Misc. / Labor: \$ 1,300	
09:00	10:00	1:00	Mix & Pump Pill						Casing Crews: \$ -	
10:00	16:00	6:00	TOOH - No Tight Spots						Daily Total: \$ 26,519	
16:00	18:00	2:00	Change Out BHA - PU Diamond Impreg Bit On .90 Motor						Cum. Wtr: \$ 39,572	
18:00	20:30	2:30	W/O Inspector						Cum. Fuel \$ 146,305	
20:30	03:00	6:30	Trip Check Drill Collars - 2- Washed Out, 1 -Cracked						Cum. Bits: \$ 87,000	
03:00	06:00	3:00	Trip In - No Bridges						BHA	
					7 7/8" Bit		7 7/8	1.00		
					Mud Motor:		6 1/2	32.94		
					Shock Sub		6 1/2	9.60		
					21 - DC		6 1/2	629.10		
									TOTAL BHA = 672.64	
					Survey		2 3/4°	9287'		
		24.00			Survey		1°	10765'		
P/U	250 K#		LITH: 50% SS - 30% SH -20% COAL			BKG GAS		3000		
S/O	212 K#		FLARE: 4'-8'			CONN GAS		4500		
ROT.	225 K#		LAST CSG.RAN: 8 5/8" SET @ 3530' RKB			PEAK GAS		4500		
FUEL	Used: 892		On Hand: 8555		Co.Man CHUCK EMERSON		TRIP GAS		N/A	



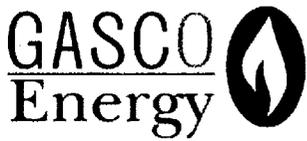
GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40079 *T09S R19E S-30 43-049-36095*

Well: Fed. 23-30-9-19			Oper: Drilling			10/20/2005		Days: 41		
Depth: 11469'		Prog: 112'		D Hrs: 17		AV ROP: 6.6		Formation: Mesaverde		
DMC: \$390		TMC: \$92,640			TDC: \$32,010		CWC: \$1,961,034			
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW: 10.6		#1	6.5X9		Bit #: 10	11	Conductor: \$ -		Loc, Cost: \$ -	
VIS: 45		SPM: 107		Size: 7 7/8		7 7/8		Surf. Csg: \$ -		Rig Move: \$ -
PV/YP: 15/20		#2 3.6gpm	6.5X9		Type: XS48S	KGR 503		Int. Csg: \$ -		Day Rate: \$ 16,500
Gel: 14/40/55		SPM: 103		MFG: SEC	STC		Prod Csg: \$ -		Rental Tools: \$ 1,800	
WL: 12.8		GPM: 401		S/N: 10626788	JT9940		Float Equip: \$ -		Trucking: \$ -	
Cake: 1/32		Press: 1800		Jets: 1-24,2-20		TFA: 1.2		Well Head: \$ -		Water: \$ -
Solids: 13		AV DC: 340		In: 11052		11357		TBG/Rods: \$ -		Fuel: \$ -
Sand: 0.25		AV DP: 207		Out: 11357				Packers: \$ -		Mud Logger: \$ 850
PH: 9.0		JetVel: 141		FTG: 305		112		Tanks: \$ -		Logging: \$ -
P/Mf: .2/5.3		ECD: 10.9		Hrs: 55.5		17		Separator: \$ -		Cement: \$ -
Chlor: 3000		SPR #1: 30 @ 250		FPH: 5.5		6.6		Heater: \$ -		Bits: \$ 10,000
Ca: 120		SPR #2:		WOB: 20/45	15-20		Pumping L/T: \$ -		Mud Motors: \$ 1,530	
Dapp ppb: 4.9		Btm.Up: 50		RPM: 60/45	45/360		Prime Mover: \$ -		Corrosion: \$ 90	
Time Break Down:			T/B/G:				Misc: \$ -		Consultant: \$ 850	
START	END	TIME	Rot. Hrs: 502.0		519.0		Daily Total: \$ -		Drilling Mud: \$ 390	
06:00	10:00	4:00	Trip In Hole - No Bridges						Misc. / Labor: \$ -	
10:00	12:00	2:00	Wash 60' & Ream 38' To Bottom						Casing Crews: \$ -	
12:00	14:30	2:30	Drilling 11357' - 11367' (10' @ 5.0fph)						Daily Total: \$ 32,010	
14:30	15:00	0:30	Rig Service						Cum. Wtr: \$ 39,572	
15:00	06:00	15:00	Drilling 11367' - 11469' (102' @ 6.8fph)						Cum. Fuel: \$ 146,305	
									Cum. Bits: \$ 97,000	
BHA										
			7 7/8" Bit		7 7/8		1.00			
			Mud Motor:		6 1/2		32.70			
			Shock Sub		6 1/2		9.60			
			21 - DC		6 1/2		629.10			
TOTAL BHA = 672.40										
			Survey		2 3/4°		9287'			
		24.00	Survey		1°		10765'			
P/U	246 K#		LITH: 50% SS - 30% SH -20% COAL				BKG GAS		5000	
S/O	225 K#		FLARE: 4'-8'				CONN GAS		6300	
ROT.	228 K#		LAST CSG.RAN: 8 5/8" SET @ 3530' RKB				PEAK GAS		10000	
FUEL	Used:	1204	On Hand:	7351	Co.Man CHUCK EMERSON		TRIP GAS		10000	



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40079 *TOYS RIF 5-30 43-047-36095*

Well: Fed. 23-30-9-19			Oper: Drilling			10/23/2005		Days: 44	
Depth: 11789'		Prog: 99'		D Hrs: 23 1/2		AV ROP: 4.2		Formation: Castlegate	
DMC: \$1,390		TMC: \$96,867			TDC: \$38,876		CWC: \$2,046,571		
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST	
MW: 10.3	#1	6.5X9	Bit #: 10	11	Conductor: \$ -		Loc, Cost: \$ -		
VIS: 47	SPM: 55	Size: 7 7/8	7 7/8	Surf. Csg: \$ -	Rig Move: \$ -				
PV/YF: 14/24	#2 3.6gpm	55	Type: XS48S	KGR 503	Int. Csg: \$ -		Day Rate: \$ 16,500		
Gel: 14/44/58	SPM: 103	MFG: SEC	STC	Prod Csg: \$ -		Rental Tools: \$ 1,800			
WL: 12	GPM: 401	S/N: 10626788	JT9940	Float Equip: \$ -		Trucking: \$ -			
Cake: 1/32	Press: 2200	Jets: 1-24,2-20	TFA: 1.2	Well Head: \$ -		Water: \$ -			
Solids: 12	AV DC: 340	In: 11052	11357	TBG/Rods: \$ -		Fuel: \$ 15,281			
Sand: 0.25	AV DP: 207	Out: 11357		Packers: \$ -		Mud Logger: \$ 850			
PH: 9.0	JetVel: 141	FTG: 305	432	Tanks: \$ -		Logging: \$ -			
P/Mf: .2/5.8	ECD: 10.9	Hrs: 55.5	87.5	Separator: \$ -		Cement: \$ -			
Chlor: 2000	SPR #1: 30 @ 250	FPH: 5.5	5.2	Heater: \$ -		Bits: \$ -			
Ca: 140	SPR #2:	WOB: 20/45	18-25	Pumping L/T: \$ -		Mud Motors: \$ 2,115			
Dapp ppb: 5.4	Btm.Up: 50	RPM: 60/45	45/360	Prime Mover: \$ -		Corrosion: \$ 90			
Time Break Down:			T/B/G:		Misc: \$ -		Consultant: \$ 850		
START	END	TIME	Rot. Hrs:	502.0	566.0	Daily Total:	\$ -	Drilling Mud: \$ 1,390	
06:00	13:00	7:00	Drilling 11690' - 11723' (33' @ 4.7fph)				Misc. / Labor: \$ -		
13:00	13:30	0:30	Rig Service				Casing Crews: \$ -		
13:30	06:00	16:30	Drilling 11723' - 11789'(66' @ 4.1fph)				Daily Total: \$ 38,876		
							Cum. Wtr: \$ 39,572		
							Cum. Fuel: \$ 161,586		
							Cum. Bits: \$ 97,000		
						BHA			
			7 7/8" Bit		7 7/8	1.00			
			Mud Motor:		6 1/2	32.70			
			Shock Sub		6 1/2	9.60			
			21 - DC		6 1/2	629.10			
						TOTAL BHA = 672.40			
			Survey		2 3/4°	9287'			
			Survey		1°	10765'			
P/U	255 K#		LITH: 98% SS - 2% SH		BKG GAS		1600		
S/O	215 K#		FLARE: 4'-8'		CONN GAS		2500		
ROT.	233 K#		LAST CSG.RAN: 8 5/8" SET @		PEAK GAS		5900		
FUEL	Used:	1714	On Hand:	7351	Co.Man	CHUCK EMERSON	TRIP GAS N/A		



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40079

T 093 R19FS-30 43-041-36095

Well: Fed. 23-30-9-19			Oper: Drilling			10/25/2005		Days: 46		
Depth: 11942'		Prog: 112'		D Hrs: 12		AV ROP: 9.3		Formation: Blackhawk / Grassy		
DMC: \$3,564		TMC: \$102,191			TDC: \$24,734		CWC: \$2,102,053			
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW: 10.7		#1 6.5X9		Bit #: 11		12		Conductor: \$ -		
VIS: 45		SPM: 0		Size: 7 7/8		7 7/8		Loc, Cost: \$ -		
PVYP: 13/22		#2 3.5gpm 6.5X9		Type: KGR 503		HC506Z		Surf. Csg: \$ -		
Gel: 14/38/50		SPM: 103		MFG: STC		HTC		Rig Move: \$ -		
WL: 17.6		GPM: 401		S/N: JT9940		7105978		Day Rate: \$ 16,500		
Cake: 1/32		Press: 1920		Jets: TFA: 1.2		6-16s		Prod Csg: \$ -		
Solids: 14		AV DC: 340		In: 11357		11830		Rental Tools: \$ 1,800		
Sand: 0.25		AV DP: 207		Out: 11830				Float Equip: \$ -		
PH: 9.0		JetVel: 141		FTG: 473		112		Trucking: \$ -		
PI/MF: .2/5.4		ECD: 11.2		Hrs: 97.5		12		Water: \$ -		
Chlor: 2000		SPR #1: 30 @ 400		FPH: 5.2		9.3		Well Head: \$ -		
Ca: 120		SPR #2:		WOB: 18-25		15-22		T/BG/Rods: \$ -		
Dapp ppb: 5		Btm.Up: 54		RPM: 45/360		45/90		Fuel: \$ -		
Time Break Down:			T/B/G:			Misc: \$ -		Consultant: \$ 850		
START	END	TIME	Rot. Hrs: 576.0			588.0		Daily Total: \$ -		
06:00	07:30	1:30	Cut & Slip Drill Line						Drilling Mud: \$ 3,564	
07:30	08:00	0:30	Rig Service						Misc. / Labor: \$ -	
08:00	11:30	3:30	TIH - No Bridges						Casing Crews: \$ -	
11:30	12:00	0:30	Wash & Ream 60' To Bottom - No Fill						Daily Total: \$ 24,734	
12:00	06:00	18:00	Drilling 11830' - 11942' (112' @ 9.3fph)						Cum. Wtr: \$ 39,572	
									Cum. Fuel: \$ 161,586	
									Cum. Bits: \$ 105,000	
									BHA	
			7 7/8" Bit		7 7/8		1.00			
			Mud Motor:		6 1/2		30.81			
			Shock Sub		6 1/2		9.60			
			21 - DC		6 1/2		629.10			
									TOTAL BHA = 670.51	
			Survey		2 3/4°		9287'			
		24.00	Survey		1°		10765'			
P/U	250 K#	LITH:	80% SS - 20% SH			BKG GAS		3190		
S/O	220 K#	FLARE:	4'-20'			CONN GAS		6428		
ROT.	235 K#	LAST CSG.RAN:	8 5/8"		SET @ 3530' RKB		PEAK GAS		5105	
FUEL	Used: 1205	On Hand:	4999		Co.Man CHUCK EMERSON		TRIP GAS		6556	



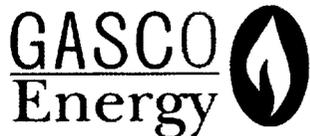
GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40079 *T09S R19E S-30 43-042-36025*

Well: Fed. 23-30-9-19			Oper: Trip In Hole			10/26/2005		Days: 47		
Depth: 11990'		Prog: 48'		D Hrs: 14		AV ROP: 9.3		Formation: Blackhawk / Grassy		
DMC: \$3,564		TMC: \$102,191			TDC: \$37,502		CWC: \$2,139,555			
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW: 10.5		#1 6.5X9		Bit #: 12 13		Conductor: \$ -		Loc. Cost: \$ -		
VIS: 45		SPM: 0		Size: 7 7/8 7 7/8		Surf. Csg: \$ -		Rig Move: \$ -		
PV/YFP: 13/22		#2 3.5gpm 6.5X9		Type: HC506Z F59Y		Int. Csg: \$ -		Day Rate: \$ 16,500		
Gel: 14/38/50		SPM: 103		MFG: HTC STC		Prod Csg: \$ -		Rental Tools: \$ 1,800		
WL: 17.6		GPM: 401		S/N: 7105978 PC1222		Float Equip: \$ -		Trucking: \$ 340		
Cake: 1/32		Press: 1920		Jets: 6-16s 2-24,1-22		Well Head: \$ -		Water: \$ 3,803		
Solids: 14		AV DC: 340		In: 11830 11990		TBG/Rods: \$ -		Fuel: \$ -		
Sand: 0.25		AV DP: 207		Out: 11990		Packers: \$ -		Mud Logger: \$ 850		
PH: 9.0		JetVel: 141		FTG: 160		Tanks: \$ -		Logging: \$ -		
P/Mf: .2/5.4		ECD: 11.2		Hrs: 26		Separator: \$ -		Cement: \$ -		
Chlor: 2000		SPR #1: 30 @ 400		FPH: 6.2		Heater: \$ -		Bits: \$ 8,000		
Ca: 120		SPR #2:		WOB: 19/25		Pumping L/T: \$ -		Mud Motors: \$ 1,260		
Dapp ppb: 5		Btm.Up: 54		RPM: 45/90		Prime Mover: \$ -		Corrosion: \$ 90		
Time Break Down:			T/B/G:			Misc: \$ -		Consultant: \$ 850		
START	END	TIME	Rot. Hrs: 602.0			Daily Total: \$ -		Drilling Mud: \$ 3,564		
06:00	13:00	7:00	Drilling 11942' - 11976' (34' @ 4.9fph)						Misc. / Labor: \$ 445	
13:00	13:30	0:30	Rig Service						Casing Crews: \$ -	
13:30	20:30	7:00	Drilling 11976' - 11990' (14' @ 2.0fph)						Daily Total: \$ 37,502	
20:30	02:00	5:30	Pump Pill & POOH No Tight Spots						Cum. Wtr: \$ 43,375	
02:00	03:30	1:30	Change BHA - PU Bit #13						Cum. Fuel: \$ 161,586	
03:30	06:00	2:30	TIH -						Cum. Bits: \$ 113,000	
								BHA		
								7 7/8" Bit	7 7/8	1.00
								Mud Motor:	6 1/2	32.84
								Shock Sub	6 1/2	9.60
								21 - DC	6 1/2	629.10
								TOTAL BHA =		672.54
								Survey	2 3/4°	9287'
								Survey	1°	10765'
		24.00								
P/U	250 K#	LITH: 80% SS - 20% SH		BKG GAS		4120				
S/O	220 K#	FLARE: 4'		CONN GAS		5563				
ROT.	235 K#	LAST CSG.RAN: 8 5/8"		SET @ 3530' RKB		PEAK GAS		8212		
FUEL	Used: 1205	On Hand: 4999		Co.Man CHUCK EMERSON		TRIP GAS		N/A		



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40079

TOYS RIF S-30 43042 36095

Well: Fed. 23-30-9-19			Oper: Drilling			10/27/2005		Days: 48		
Depth: 11990'		Prog: 131'		D Hrs: 18 1/2		AV ROP: 7.1		Formation: Blackhawk / Sunnyside		
DMC: \$2,641			TMC: \$106,855			TDC: \$51,641		CWC: \$2,190,791		
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW: 10.4		#1 6.5X9		Bit #: 12 13		Conductor: \$ -		Loc, Cost: \$ -		
VIS: 49		SPM: 0		Size: 7 7/8 7 7/8		Surf. Csg: \$ -		Rig Move: \$ -		
PV/YP: 13/27		#2 3.5gpm 6.5X9		Type: HC506Z F59Y		Int. Csg: \$ -		Day Rate: \$ 16,500		
Gel: 20/35/44		SPM: 103		MFG: HTC STC		Prod Csg: \$ -		Rental Tools: \$ 1,800		
WL: 28		GPM: 401		S/N: 7105978 PC1222		Float Equip: \$ -		Trucking: \$ -		
Cake: 1/32		Press: 1920		Jets: 6-16s 2-24, 1-22		Well Head: \$ -		Water: \$ -		
Solids: 13		AV DC: 340		In: 11830 11990		TBG/Rods: \$ -		Fuel: \$ 26,800		
Sand: 0.25		AV DP: 207		Out: 11990		Packers: \$ -		Mud Logger: \$ 850		
PH: 9.0		JetVel: 141		FTG: 160 131		Tanks: \$ -		Logging: \$ -		
Pf/Mf: .2/5.5		ECD: 11.2		Hrs: 26 18.5		Separator: \$ -		Cement: \$ -		
Chlor: 2000		SPR #1: 30 @ 400		FPH: 6.2 7.1		Heater: \$ -		Bits: \$ -		
Ca: 120		SPR #2:		WOB: 19/25 25-45		Pumping LT: \$ -		Mud Motors: \$ 1,665		
Dapp ppb: 5.1		Btm.Up: 54		RPM: 45/90 45/65		Prime Mover: \$ -		Corrision: \$ 90		
Time Break Down:			T/B/G:			Misc: \$ -		Consultant: \$ 850		
START	END	TIME	Rot. Hrs: 602.0			Daily Total: \$ -		Drilling Mud: \$ 2,641		
06:00	10:30	4:30	TIH - No Bridges						Misc. / Labor: \$ 445	
10:30	11:00	0:30	Wash & Ream 60' - No Fill						Casing Crews: \$ -	
11:00	14:30	3:30	Drilling 11990' - 12010' (20' @ 6.1fph)						Daily Total: \$ 51,641	
14:30	15:00	0:30	Rig Service						Cum. Wtr: \$ 43,375	
15:00	06:00	15:00	Drilling 12010' - 12121' (111' @ 7.4fph)						Cum. Fuel: \$ 188,386	
									Cum. Bits: \$ 113,000	
									BHA	
			7 7/8" Bit		7 7/8	1.00				
			Mud Motor:		6 1/2	32.84				
			Shock Sub		6 1/2	9.60				
			21 - DC		6 1/2	629.10				
									TOTAL BHA = 672.54	
			Survey		2 3/4°	9287'				
		24.00	Survey		1°	10765'				
P/U	255 K#	LITH:	80% SS - 20% SH			BKG GAS		3930		
S/O	220 K#	FLARE:	4'			CONN GAS		7280		
ROT.	237 K#	LAST CSG.RAN:	8 5/8"	SET @	3530' RKB		PEAK GAS		8498	
FUEL Used:	1110	On Hand:	10682	Co.Man	CHUCK EMERSON		TRIP GAS		6110	

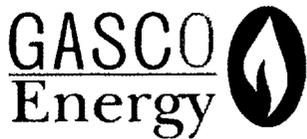


GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40079 *TOYS R IRE S-30 43041-36098*

Well:			Oper: Tripping			10/28/2005		Days: 49		
Depth: 12252'		Prog: 131'		D Hrs: 21 1/2		AV ROP: 6.1		Formation: Blackhawk / Sunnyside		
DMC: \$3,458			TMC: \$110,313			TDC: \$25,483		CWC: \$2,190,791		
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW: 10.5		#1 6.5X9		Bit #: 12 13		Conductor: \$ -		Loc, Cost: \$ -		
VIS: 45		SPM: 0		Size: 7 7/8 7 7/8		Surf. Csg: \$ -		Rig Move: \$ -		
PV/YP: 15/29		#2 3.5gpm 6.5X9		Type: HC506Z F59Y		Int. Csg: \$ -		Day Rate: \$ 16,500		
Gel: 18/43/56		SPM: 103		MFG: HTC STC		Prod Csg: \$ -		Rental Tools: \$ 1,800		
WL: 18		GPM: 401		S/N: 7105978 PC1222		Float Equip: \$ -		Trucking: \$ -		
Cake: 1/32		Press: 1860		Jets: 6-16s 2-24, 1-22		Well Head: \$ -		Water: \$ -		
Solids: 15		AV DC: 340		In: 11830 11990		TBG/Rods: \$ -		Fuel: \$ -		
Sand: 0.25		AV DP: 207		Out: 11990 12252		Packers: \$ -		Mud Logger: \$ 850		
PH: 9.0		JetVel: 141		FTG: 160 131		Tanks: \$ -		Logging: \$ -		
Pf/Mf: .2/6		ECD: 11.2		Hrs: 26 40		Separator: \$ -		Cement: \$ -		
Chlor: 2000		SPR #1: 30 @ 400		FPH: 6.2 6.6		Heater: \$ -		Bits: \$ -		
Ca: 120		SPR #2:		WOB: 19/25 25-45		Pumping L/T: \$ -		Mud Motors: \$ 1,935		
Dapp ppb: 5.5		Btm.Up: 54		RPM: 45/90 45/65		Prime Mover: \$ -		Corrosion: \$ 90		
Time Break Down:			T/B/G:			Misc: \$ -		Consultant: \$ 850		
START	END	TIME	Rot. Hrs: 602.0 642.0			Daily Total: \$ -		Drilling Mud: \$ 3,458		
06:00	15:00	9:00	Drilling 12121' - 12169' (48' @ 5.3fph)						Misc. / Labor: \$ -	
15:00	15:30	0:30	Rig Service						Casing Crews: \$ -	
15:30	04:00	12:30	Drilling 12169' - 12252' (83' @ 6.6fph)						Daily Total: \$ 25,483	
04:00	05:00	1:00	Mix & Pump Pill						Cum. Wtr: \$ 43,375	
05:00	06:00	1:00	TOOH						Cum. Fuel: \$ 188,386	
									Cum. Bits: \$ 113,000	
									BHA	
			7 7/8" Bit		7 7/8	1.00				
			Mud Motor:		6 1/2	32.84				
			Shock Sub		6 1/2	9.60				
			21 - DC		6 1/2	629.10				
									TOTAL BHA = 672.54	
			Survey		2 3/4°	9287'				
			Survey		1°	10765'				
		24.00								
P/U	256 K#	LITH: 40% SS - 60% SH		BKG GAS		6516				
S/O	227 K#	FLARE: 3'-15'		CONN GAS		8114				
ROT.	242 K#	LAST CSG.RAN: 8 5/8" SET @ 3530' RKB		PEAK GAS		9812				
FUEL	Used: 1279	On Hand: 9403		Co.Man CHUCK EMERSON		TRIP GAS		N/A		



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40079 *T09S R19E S-30 43-04N-36095*

Well: Fed. 23-30-9-19			Oper: Trip - Repair Rig Drive Motors			10/30/2005		Days: 51		
Depth: 12445'		Prog: 174		D Hrs: 12 1/2		AV ROP: 13.9		Formation: Blackhawk / Aberdeen		
DMC: \$567		TMC: \$113,092			TDC: \$22,822		CWC: \$2,271,362			
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW: 10.5		#1	6.5X9		Bit #: 13	14	Conductor: \$ -		Loc, Cost: \$ -	
VIS: 41		SPM: 0		Size: 7 7/8		7 7/8		Surf. Csg: \$ -		Rig Move: \$ -
PVYP: 10/18		#2 3.5gpm	6.5X9		Type: F59Y	MER20550		Int. Csg: \$ -		Day Rate: \$ 16,500
Gel: 14/34/42		SPM: 103		MFG: STC		STC		Prod Csg: \$ -		Rental Tools: \$ 1,800
WL: 24		GPM: 401		S/N: PC1222		JW1603		Float Equip: \$ -		Trucking: \$ 400
Cake: 1/32		Press: 1960		Jets: 2-24, 1-22		6-16's		Well Head: \$ -		Water: \$ -
Solids: 13		AV DC: 340		In: 11990		12252		TBG/Rods: \$ -		Fuel: \$ -
Sand: 0.25		AV DP: 207		Out: 12252				Packers: \$ -		Mud Logger: \$ 850
PH: 9.0		JetVel: 141		FTG: 131		190		Tanks: \$ -		Logging: \$ -
PI/Mf: .2/5.8		ECD: 11.2		Hrs: 40		15		Separator: \$ -		Cement: \$ -
Chlor: 1000		SPR #1: 30 @ 400		FPH: 6.6		12.7		Heater: \$ -		Bits: \$ -
Ca: 120		SPR #2:		WOB: 25-45		12-18		Pumping L/T: \$ -		Mud Motors: \$ 1,125
Dapp ppb: 5.1		Btm.Up: 58		RPM: 45/65		45/65		Prime Mover: \$ -		Corrosion: \$ 90
Time Break Down:			T/B/G:			Misc: \$ -		Consultant: \$ 850		
START	END	TIME	Rot. Hrs: 642.0		657.0		Daily Total: \$ -		Drilling Mud: \$ 567	
06:00	14:30	8:30	Drilling 12271' - 12382' (111' @ 13.1fph)						Misc. / Labor: \$ 640	
14:30	15:00	0:30	Rig Service						Casing Crews: \$ -	
15:00	20:30	5:30	Rig Repair - Standpipe Union Leaking						Daily Total: \$ 22,822	
20:30	00:30	4:00	Drilling 12382' - 12445' (63' @ 15.8fph)						Cum. Wtr: \$ 43,375	
00:30	02:30	2:00	Rig Repair - # 1 Traction Motor Coupling Failed - #2 Weakened						Cum. Fuel: \$ 188,386	
02:30	06:00	3:30	Mix & Pump Pill - POOH to Repair Motors						Cum. Bits: \$ 113,000	
BHA										
				7 7/8" Bit		7 7/8		1.00		
				Mud Motor:		6 1/2		32.95		
				21 - DC		6 1/2		629.10		
TOTAL BHA = 663.05										
				Survey		2 3/4°		9287'		
		24.00		Survey		1°		10765'		
P/U	255 K#		LITH: 30% SS - 70% SH		BKG GAS		1750			
S/O	225 K#		FLARE: 3'-30'		CONN GAS		4963			
ROT.	242 K#		LAST CSG.RAN: 8 5/8" SET @		3530' RKB		PEAK GAS		6108	
FUEL	Used: 718		On Hand: 7529		Co.Man CHUCK EMERSON		TRIP GAS		N/A	



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40079 *T09S R19F S-30 43-047-36095*

Well: Fed. 23-30-9-19			Oper: Building Mud Volume			11/2/05		Days: 54			
Depth: 12725' TD		Prog:		D Hrs:		AV ROP:		Formation: Blackhawk / Spring Canyon			
DMC: \$436		TMC: \$120,461		TDC: \$65,180		CWC: \$2,385,998					
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST			
MW:	10.5	#1	6.5X9	Bit #:	13	14	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	45	SPM:	0	Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	14/24	#2 3.5gpm	6.5X9	Type:	F59Y	MER20550	Int. Csg:	\$ -	Day Rate:	\$ 16,500	
Gel:	16/44/50	SPM:	103	MFG:	STC	STC	Prod Csg:	\$ -	Rental Tools:	\$ 1,800	
WL:	24	GPM :	401	S/N:	PC1222	JW1603	Float Equip:	\$ -	Trucking:	\$ 500	
Cake:	1/32	Press:	2010	Jets:	2-24, 1-22	6-16's	Well Head:	\$ -	Water:	\$ -	
Solids:	15	AV DC:	340	In:	11990	12252	TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:	0.25	AV DP:	207	Out:	12252	12725	Packers:	\$ -	Mud Logger:	\$ 850	
PH :	9.0	JetVel:	141	FTG:	131	290	Tanks:	\$ -	Logging:	\$ 44,154	
Pf/Mf:	.2/5	ECD:	11.2	Hrs:	40	35.5	Separator:	\$ -	Cement:	\$ -	
Chlor:	1000	SPR #1 :	30 @ 400	FPH:	6.6	13.3	Heater:	\$ -	Bits:	\$ -	
Ca :	120	SPR #2 :		WOB:	25-45	12-22	Pumping L/T:	\$ -	Mud Motors:	\$ -	
Dapp ppb:	4.8	Btm.Up:	58	RPM:	45/65	45/65	Prime Mover:	\$ -	Corrosion	\$ 90	
Time Break Down:						T/B/G:		Misc:		\$ -	
START	END	TIME				Rot. Hrs:	642.0	677.5	Daily Total:	\$ -	
06:00	08:30	2:30	TOOH f/ Logs - No Tight Hole						Misc. / Labor:	\$ -	
08:30	17:00	8:30	RU Schlum - Run Platform Express From Log TD: 12736' -RD						Casing Crews:	\$ -	
17:00	19:30	2:30	Rig Repair - Draw -works Motors						Daily Total:	\$ 65,180	
19:30	01:00	5:30	TIH To 5400' - Kelly Up To Fill Pipe - Lost Circulation						Cum. Wtr:	\$ 43,375	
01:00	06:00	5:00	Rebuild Volume						Cum. Fuel	\$ 188,386	
									Cum. Bits:	\$ 113,000	
BHA											
			7 7/8" Bit		7 7/8			1.00			
			Bit Sub		6 1/2			3.20			
			21 - DC		6 1/2			629.10			
										TOTAL BHA =	633.30
			Survey		2 3/4°			9287'			
		24.00	Survey		1°			10765'			
P/U	257 K#	LITH:	30% SS - 70% SH			BKG GAS	2750				
S/O	226 K#	FLARE:	1'-2'			CONN GAS	5069				
ROT.	243 K#	LAST CSG.RAN:	8 5/8"	SET @	3530' RKB	PEAK GAS	5069				
FUEL	Used: 503	On Hand:	4580	Co.Man	CHUCK EMERSON	TRIP GAS	N/A				



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

AFE # 40079 *T095 R19E S-30 43-047-36095*

Well: Fed. 23-30-9-19			Oper: Rigging Down			11/5/2005		Days: 57		
Depth: 12725'TD		Prog:		D Hrs:		AV ROP:		Formation: Blackhawk / Spring Canyon		
DMC: \$90		TMC: \$131,121			TDC: \$356,556		CWC: \$2,795,183			
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW: 10.7	#1	6.5X9	Bit #: 13	14	Conductor: \$ -	Loc, Cost: \$ -				
VIS: 50	SPM: 0	Size: 7 7/8	7 7/8		Surf. Csg: \$ -	Rig Move: \$ -				
PV/YP: 14/27	#2 3.5gpm	6.5X9	Type: F59Y	MER20550	Int. Csg: \$ -	Day Rate: \$ 16,500				
Gel: 16/34/42	SPM: 103	MFG: STC	STC		Prod Csg: \$ 216,325	Rental Tools: \$ 1,800				
WL: 38	GPM : 401	S/N: PC1222	JW1603	Float Equip: \$ -	Trucking: \$ 500					
Cake: 1/32	Press: 2010	Jets: 2-24, 1-22	6-16's		Well Head: \$ 930	Water: \$ -				
Solids: 14	AV DC: 340	In: 11990	12252		TBG/Rods: \$ -	Fuel: \$ -				
Sand: 0.25	AV DP: 207	Out: 12252	12725		Packers: \$ -	Mud Logger: \$ 850				
PH : 9.0	JetVel: 141	FTG: 131	290		Tanks: \$ -	Logging: \$ -				
Pf/Mf: .2/3.5	ECD: 11.2	Hrs: 40	35.5		Separator: \$ -	Cement: \$ 83,734				
Chlor: 2000	SPR #1 : 30 @ 400	FPH: 6.6	13.3		Heater: \$ -	Bits: \$ -				
Ca : 160	SPR #2 :	WOB: 25-45	12-22		Pumping L/T: \$ -	Mud Motors: \$ -				
Dapp ppb: 2.5	Btm.Up: 58	RPM: 45/65	45/65		Prime Mover: \$ -	Corrision: \$ 90				
Time Break Down:			T/B/G:		Misc: \$ -	Consultant: \$ 850				
START	END	TIME	Rot. Hrs: 642.0		677.5	Daily Total: \$ 217,255	Drilling Mud: \$ 90			
06:00	09:30	3:30	Running 4 1/2" Casing - String Became Differentially Stuck				Misc. / Labor: \$ 2,804			
09:30	16:30	7:00	Circulate 250bbl 2% KCl To Surface - Casing Free				Casing Crews: \$ 32,083			
16:30			Stuck While Trying To Intall Landing Joint 5' Off Bottom				Daily Total: \$ 356,556			
			Set 305 - Jts 4 1/2" 13.5# P-110 LT&C Casing @ 12715.53' KB				Cum. Wtr: \$ 43,375			
	19:00	2:30	Float Collar Set @ 12668.73' KB RD - Casing Crew				Cum. Fuel: \$ 203,667			
19:00			Held Safety Meeting - RU Schlum - Cement Casing w/ 20bbl				Cum. Bits: \$ 113,000			
			Mud Flush - Lead w/ 615sks Class 'G' w/ Addds @ 11.5ppg & 3.04yld - Tail w/ 1800sks 50/50 Poz 'G' w/ Addds @ 14.1ppg & 1.28 yld. Displace w/ 188bbl KCl Replaced H2O - Bump				BHA			
			Plug @ 4100psi (1000psi Over Final Lift) Floats Held OK							
			Had Full Returns Throughout Job - No Cement Returns							
	23:00	4:00	RD Schlumberger							
23:00	23:30	0:30	Attempt To Set Casing Slips Through BOP - Slips Hung up							
23:30	05:00	5:30	ND BOP - Slips Damaged - WO New Slips							
05:00	06:00	1:00	Hang Casing w/ 165K# On Hanger - Cutoff Casing Rig Down							
							TOTAL BHA = 0.00			
						Survey	2 3/4°	9287'		
		24.00				Survey	1°	10765'		
P/U	K#	LITH:			BKG GAS					
S/O	K#	FLARE:			CONN GAS					
ROT.	K#	LAST CSG.RAN: 8 5/8"		SET @	3530' RKB		PEAK GAS			
FUEL	Used: 786	On Hand: 3139	Co.Man CHUCK EMERSON		TRIP GAS					

CONFIDENTIAL

GASCO PRODUCTION CO

Federal 23-30-9-19

T09S R19E 5-30
43-047-36095

Completion

- 11/15/05 RU SLB and ran CBL/CCL/Gamma Ray logs. Good/excellent bonding throughout. RU B&C Quicktest and psi tested csg and frac tree to 9500 psi, ok. (CR)
- 11/17/05 RU SLB (Jason). RIH w/ guns to perf **Spring Canyon. Shot 12508 - 18'**, 3 spf w/ 3 1/8" "Hi-vol" guns, 120 deg phased.
- 11/19/05 RU SLB (Green crew-Brian Goodrich) to frac Spring Canyon (only). Fd 1900 SICP. Broke dn perms @ 5715 psi @ 4.9 bpm. Calc 18 holes open / 30. ISIP 5370. FG .86. Gel fraced w/ 96000# 20-40 Econoprop and 5600# resin coated Econoprop, using 1842 bbls YF 125 gel. Lost sand master, belt sanded off when switching to resin coated sd. Went to flush early, with very little 6# sd in hole. Under flushed by 6 bbls due to erratic sand density at end of 5#. ISIP 5586. FG .88. opened well to FB @ 3:45 PM on 10/64" ck w/ 5300 SICP. (SCE and CR) DC 184,588 CCC \$184,588.
- 11/20/05 Well flowing this AM w/ 4500 FCP on 14/64" ck. Flowed 856 bbls in 15 1/4 hrs. TR 856. BLWTR 986. (SCE)
- 11/21/05 Well flowing this AM w/ 4500 FCP on 10/64" ck. Changed dn to smaller choke to conserve gas. Flowed 100 bbls in 24 hrs. TR 956. BLWTR 886. Will fire up sep and put dn line today. (SCE)
- 11/22/05 Well flg to pit this AM on 8/64" ck w/ 5800 FCP. Made 27 bbls water in 24 hrs. TR 980. BLWTR 862. Put flow thru sep and sales Sunday, 11/20/05, @ 4:00 PM. Selling +- 2.5 MMCFD on 10/64" ck w/ split flow to pit on 10/64" ck. 8:00 PM sep gas boot froze off and blew rupture disc and popoffs. Switched back to pit @ 11:00 PM on 8/64" ck. (SCE) **Final Report.**
- 11/23/05

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-37246

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA/Agreement, Name and/or No.
NA

8. Well Name and No.
Federal 23-30-9-19

9. API Well No.
43-047-36095

10. Field and Pool, or Exploratory Area
Pariette Bench

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Gasco Production Company

3a. Address
8 Inverness Dr E, Englewood, Colorado 80112

3b. Phone No. (include area code)
303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2065' FSL & 1880' FWL. NE SW of Section 30-T9S-R19E

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This well was placed on production on 11/21/05

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <i>Beverly Walker</i>	Title <i>Engineering Technician</i>
Signature <i>Beverly Walker</i>	Date <i>November 28, 2005</i>

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
NOV 30 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

5. Lease Serial No.	UTU-37246
6. If Indian, Allottee, or Tribe Name	NA
7. If Unit or CA, Agreement Name and/or No.	NA
8. Well Name and No.	Federal 23-30-9-19
9. API Well No.	43-047-36095
10. Field and Pool, or Exploratory Area	Pariette Bench
11. County or Parish, State	Uintah County, Utah

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Gasco Production Company	
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No. (include area code) 303-483-0044
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2065' FSL & 1880' FWL NE SW of Section 30-T9S-R19E	

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	_____ Spud Well	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	_____	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This well was spud on 7/28/05

RECEIVED

APR 26 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) Beverly Walker	Title Engineering Technician
Signature <i>Beverly Walker</i>	Date April 20, 2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No UTU-37246
2. Name of Operator Gasco Production Company		6. If Indian, Allottee, or Tribe Name NA
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No. (include area code) 303-483-0044	7. If Unit or CA Agreement Name and/or No NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2065' FSL & 1880' FWL NE SW of Section 30-T9S-R19E		8. Well Name and No Federal 23-30-9-19
		9. API Well No 43-047-36095
		10. Field and Pool, or Exploratory Area Pariette Bench
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	_____	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal	_____	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This is to inform you that we will be disposing of water from this well as follows:

All produced water from this well will be trucked off the location and disposed of at Brennan bottom Water Disposal located between Roosevelt and Vernal Utah.

RECORDED
APR 26 2006
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed, Typed) Beverly Walker	Title Engineering Technician
Signature <i>Beverly Walker</i>	Date April 20, 2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Gasco Production Company

3a. Address
8 Inverness Dr E, Englewood, Colorado 80112

3b. Phone No. (include area code)
303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2065' FSL & 1880' FWL NE SW of Section 30-T9S-R19E

5. Lease Serial No.
UTU-37246

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or C/A Agreement, Name and/or No.
NA

8. Well Name and No.
Federal 23-30-9-19

9. API Well No.
43-047-36095

10. Field and Pool, or Exploratory Area
Pariette Bench

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <i>Calibrate Meter</i>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This well is scheduled to have the sales meter calibrated on April 28, 2006 at 10:15 a.m.

RECEIVED
APR 26 2006

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <i>Beverly Walker</i>	Title <i>Engineering Technician</i>
Signature <i>[Handwritten Signature]</i>	Date <i>April 20, 2006</i>

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-37246

1a. Type of Well Oil Well Gas Dry Other
b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name
NA

7. Unit or CA Agreement Name and No.
NA

8. Lease Name and Well No.
Federal 23-30-9-19

2. Name of Operator
Gasco Production Company

3. Address 3a. Phone No. (include area code)
8 Inverness Drive East Suite 100, Englewood, Colorado 80112 303-483-0044

9. API Well No.
43-047-36095

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
At surface 2065' FSL & 1880' FWL NE SW

10. Field and Pool, or Exploratory
Pariette Bench

11. Sec., T., R., M., or Block and Survey or Area 30-T9S-R19E

12. County or Parish 13. State
Uintah Utah

At top prod. interval reported below
At total depth

14. Date Spudded 07/28/05 15. Date T.D. Reached 11/01/05 16. Date Completed D & A Ready to Prod. 11/21/05

17. Elevations (DF, RKB, RT, GL)*
-4851' GL: 4875' KB

18. Total Depth: MD 12725 TVD 12725 19. Plug Back T.D.: MD TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
BHC, PELL, ML, CBL

22. Was well No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8 H40	48#	0	220		225 sx of G		Circ to Surf	
12 1/4"	8 5/8 J-55	32#	0	3503		550 sx of G		Circ to Surf	
						250 sx of Hlift			
7 7/8"	4 1/2 P110	13.5#	0	12715		615 sx of G		Surf - Cal	
						1800 sx of 50-50			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blackhawk	12508	12518	12.508 - 12.518	.38	30	Open
B)						
C)						
D)						
E)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
12.508 - 12.518	96,000# 20-40 Econoprop and 5600# resin coated Econoprop, using 1842 bbls YF 125 gel

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
11/21/05	11/27/05	24	→	0	2,721	5			Flowing
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Well Status	
8/64"		2663	→	0	2,721	5			Producing from A

28a.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Well Status	
			→						

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FEB 26 2007

DIV. OF OIL, GAS & MINING

28b.

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval E

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Wasatch	5,273	9,102	Well was td'd within the Blackhawk @ 12,725'		
Dark Canyon	9,102	9,358			
Mesaverde	9,358	11,566			
Blackhawk	11,816	TD			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Beverly Walker Title Engineering Tech
 Signature *Beverly Walker* Date 8/25/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-37246
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: FEDERAL 23-30-9-19
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY	9. API NUMBER: 43047360950000
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112	PHONE NUMBER: 303 483-0044 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2065 FSL 1880 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 30 Township: 09.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: PARIETTE BENCH COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/7/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco would like to dispose of water at Integrated Water management, LLC state approved commercial disposal facility located in Section 30, 2 south Range 4 west in North Blue Bench UT. This facility would be used in addition to the currently approved disposal facilities that Gasco uses to dispose of water from this well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Roger Knight	PHONE NUMBER 303 996-1803	TITLE EHS Supervisor
SIGNATURE N/A		DATE 12/30/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-37246
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: FEDERAL 23-30-9-19
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY	9. API NUMBER: 43047360950000
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112	PHONE NUMBER: 303 483-0044 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2065 FSL 1880 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 30 Township: 09.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: PARIETTE BENCH COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/31/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco intends to fracture stimulate all remaining productive intervals in the Mesaverde formation with approximately 10 frac stages. Eac zone will be treated with roughly 48,100 #'s of white sand and 1,125 bbls of slickwater. A subsequent report outlining the work done will be submitted shortly after recompletion operations have ceased.

Accepted by the Utah Division of Oil, Gas and Mining

Date: 10/19/2011

By: *Derek Quist*

NAME (PLEASE PRINT) Jessica Berg	PHONE NUMBER 303 996-1805	TITLE Production Clerk
SIGNATURE N/A	DATE 10/19/2011	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-37246

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Gas Well

8. WELL NAME and NUMBER:
FEDERAL 23-30-9-19

2. NAME OF OPERATOR:
GASCO PRODUCTION COMPANY

9. API NUMBER:
43047360950000

3. ADDRESS OF OPERATOR:
8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112

PHONE NUMBER:
303 483-0044 Ext

9. FIELD and POOL or WILDCAT:
PARIETTE BENCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
2065 FSL 1880 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESW Section: 30 Township: 09.0S Range: 19.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/1/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco has completed fracture treating the remaining productive intervals in the Mesaverde formation. The volumes of sand and water used to pump each stage can be found on the attached wellbore schematic under stage 2 through stage 10. Plugs will be drilled when a rig becomes available and tubing will be landed at a later date.

NAME (PLEASE PRINT) Jessica Berg	PHONE NUMBER 303 996-1805	TITLE Production Clerk
SIGNATURE N/A	DATE 12/14/2011	

As of 11/3/2011

LEASE: UTU-37246 WELL #: Federal 23-30-9-19
 FIELD: Pariette Bench
 LOCATION: NE SW of Section 30-T9S-R19E
 COUNTY: Uintah ST: Utah API: 43-047-36095

CONDUCTOR
 SIZE: 13 3/8"
 WT/GRD: H-40
 WT/GRD: 48#
 CSA: 220
 SX: 225 sx of G
 CIRC: Y
 TOC: Surface
 HOLE SIZE: 17 1/2"

SURFACE CASING
 SIZE: 8 5/8"
 WT/GRD: J-55
 WT/GRD: 32#
 CSA: 3,503
 SX: 50 sx of G & 250sx of Hili
 CIRC: Y
 TOC: Surface
 HOLE SIZE: 12 1/4"

PRODUCTION CASING
 SIZE: 4 1/2"
 WT/GRD: P110
 WT/GRD: 13.5#
 CSA: 12715'
 SX: 615 sx of G
1800 sx of 50-50
 CIRC: Y
 TOC: Surface - Calculated
 HOLE SIZE: 7 7/8"

STIMULATION

Stage 10: 11/1/2011	FR slick water frac well w/ 1440# 100 mesh sand, 57522# 40/70 white sand, 921 bbls 2% FR slick water (ClO2 water). Flush w/ 123 bbls 2% ClO2 water.	FTFP @ 9354	9122-26 9160-62 9330-34	Stage 10: Upper Mesaverde / Dark Canyon
Stage 9: 11/1/2011	FR slick water frac well w/ 1190# 100 mesh sand, 47934# 40/70 white sand, 951 bbls 2% FR slick water (ClO2 water). Flush w/ 159 bbls 2% ClO2 water.	FTFP @ 9850	9786-90 9826-30	Stage 9: Upper Mesaverde
Stage 8: 11/1/2011	FR slick water frac well w/ 1200# 100 mesh sand, 47934# 40/70 white sand, 959 bbls 2% FR slick water (ClO2 water). Flush w/ 164 bbls 2% ClO2 water.	FTFP @ 10786	10732-35 10760-64	Stage 8: Lower Mesaverde
Stage 7: 11/1/2011	FR slick water frac well w/ 1425# 100 mesh sand, 56923# 40/70 white sand, 1144 bbls 2% FR slick water (ClO2 water). Flush w/ 166 bbls 2% ClO2 water.	FTFP @ 10953	10848-51 10870-73 10930-33	Stage 7: Lower Mesaverde
Stage 6: 11/1/2011	FR slick water frac well w/ 1312# 100 mesh sand, 52429# 40/70 white sand, 1041 bbls 2% FR slick water (ClO2 water). Flush w/ 169 bbls 2% ClO2 water.	FTFP @ 11152	11012-16 11056-59 11130-32	Stage 6: Lower Mesaverde
Stage 5: 11/1/2011	FR slick water frac well w/ 1260# 100 mesh sand, 50331# 40/70 white sand, 1036 bbls 2% FR slick water (ClO2 water). Flush w/ 179 bbls 2% ClO2 water.	FTFP @ 11464	11351-54 11418-22 11442-44	Stage 5: Lower Mesaverde
Stage 4: 10/31/2011	FR slick water frac well w/ 1400# 100 mesh sand, 55923# 40/70 white sand, 1115 bbls 2% FR slick water (ClO2 water). Flush w/ 146 bbls 2% ClO2 water.	FTFP @ 11580	11476-80 11505-07 11558-60	Stage 4: Lower Mesaverde
Stage 3: 10/31/2011	FR slick water frac well w/ 1105# 100 mesh sand, 44141# 40/70 white sand, 890 bbls 2% FR slick water (ClO2 water). Flush w/ 183 bbls 2% ClO2 water.	FTFP @ 11940	11848-52 11888-92 11916-20	Stage 3: Desert/Grassy
Stage 2: 10/31/2011	FR slick water frac well w/ 1400# 100 mesh sand, 55924# 40/70 white sand, 1440 bbls 2% FR slick water (ClO2 water). Flush w/ 189 bbls 2% ClO2 water.	BP @ 12420	12280-84 12390-94	Stage 2: Kenilworth/Aberdeen
Stage 1: 11/19/2005	Gel frac with 96,000# 20/40 Econoprop and 5600# resin coated Econoprop, using 1842 bbls YF125 gel.		12508-18	Stage 1: Spring Canyon

GL: 4851'
 SPUD DATE: 7/28/2005
 COMP DATE: 11/1/2005

DATE FIRST PRODUCED 11/21/05
 PRODUCTION METHOD FL
 CHOKE SIZE 8/64"
 Csg PRESSURE 2663
 OIL (BBL) 0
 GAS (MCF) 2721
 WATER (BBL) 5

Still need to shoot perf only stages:
 Desert/Grassy/Sunnyside:
 11996-12000; 12036-40; 12096-100
 Upper Mesaverde
 10596-600; 10642-46; 10664-66

Prepared/Revised By
 KTM 12/14/2011

MD 12,725
 TD 12,725

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 15
 AMENDED REPORT
 Original Filing Date: 12/15/2011

DESIGNATION OF WORKOVER OR RECOMPLETION

1. Name of Operator GASCO PRODUCTION COMPANY				2. Utah Account Number N2575		5. Well Name and Number FEDERAL 23-30-9-19	
3. Address of Operator 8 Inverness Dr. East, Suite 100		City Englewood	State CO	Zip 80112	4. Phone Number 303 483-0044		6. API Number 4304736095
9. Location of Well Footage: 2065 FSL 1880 FWL County: UINTAH QQ, Sec, Twnp, Rnge: NESW 30 090S 190E State: UTAH						7. Field Name PARIETTE BENCH	
						8. Field Code Number 640	

COMPLETE ALL SECTIONS. ATTACH ADDITIONAL SHEETS IF NEEDED.

10. TYPE OF WORK (Check all that apply) <input type="checkbox"/> Production enhancement <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Convert to injection <input type="checkbox"/> Repair well	11. WORK PERIOD Date work commenced: 10/25/2011 42 Days From Date work completed: 11/3/2011 Completion
--	---

12. THE FOLLOWING EXPENSES FOR OPERATIONS ARE SUBMITTED FOR DESIGNATION AS WORKOVER OR RECOMPLETION EXPENSES:

	Expenses	Approved By State
a. Location preparation and cleanup	0.00	0.00
b. Move-in, rig-up, and rig-down (including trucking)	3080.00	3080.00
c. Rig charges (including fuel)	0.00	0.00
d. Drill pipe or other working string	0.00	0.00
e. Water and chemicals for circulating fluid (including water hauling)	59258.00	59258.00
f. Equipment purchase	0.00	0.00
g. Equipment rental	30402.00	30402.00
h. Cementing	0.00	0.00
i. Perforating	53160.00	53160.00
j. Acidizing	0.00	0.00
k. Fracture stimulation	353404.00	353404.00
l. Logging services	0.00	0.00
m. Supervision and overhead	8980.00	8980.00
n. Other (itemize)	0	0
	0	0
	0	0
	0	0
o. Total submitted expenses	508284.00	
p. Total approved expenses (State use only)		508284.00

13. LIST CONTRACTORS PROVIDING SERVICES VALUED AT MORE THAN \$3,000.

Contractor	Location (City, State)	Services Provided
See Attached		

14. LIST WORKING INTEREST OWNERS WHO TAKE PRODUCT IN KIND AND ARE AUTHORIZED TO SHARE IN THE TAX CREDIT.

Name	Address	Utah Account No.	Percent of Interest
Gasco Production Co	8 Inverness Drive East Suite 100	N2575	100.00

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Jessica Berg	TITLE Production Clerk	PHONE 303 996-1805
SIGNATURE Jessica Berg	DATE December 15, 2011	E-MAIL jberg@gascoenergy.co

Federal 23-30-9-19

43-047-36095

Recompletion Costs

Vendor Name	Description	Amount	
ARNIE POWELL TRUCKING	WATER AND CHEMICAL	\$	14,966
BASIC ENERGY SERVICES, LP	WATER AND CHEMICAL	\$	14,277
BC SERVICES	TRUCKING/RIG MOVE	\$	3,080
DALBO, INC.	EQUIPMENT RENTAL	\$	27,346
H&E EQUIPMENT SERVICES INC	EQUIPMENT RENTAL	\$	3,056
HALLIBURTON ENERGY SERVICE INC	FRACTURE STIMULATE	\$	353,404
JESSE DUNCAN	SUPERVISION	\$	2,437
JN TRUCKING, INC.	WATER AND CHEMICAL	\$	30,015
NORWOOD FRIDAL	SUPERVISION	\$	2,860
ROCKY MOUNTAIN WIRELINE SERVICE INC	PERFORATING SERVICES	\$	53,160
VERNARD M COMBS	SUPERVISION	\$	3,683
	Total	\$	508,284

**Federal Approval of this
Action is Necessary**

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-37246																														
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3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100, Englewood, CO, 80112	PHONE NUMBER: 303 483-0044 Ext	9. FIELD and POOL or WILDCAT: PARIETTE BENCH																														
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 2065 FSL 1880 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 30 Township: 09.0S Range: 19.0E Meridian: S	COUNTY: Uintah STATE: Utah																																							
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<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">TYPE OF SUBMISSION</th> </tr> <tr> <td> <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: </td> </tr> <tr> <td> <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/1/2011 </td> </tr> <tr> <td> <input type="checkbox"/> SPUD REPORT Date of Spud: </td> </tr> <tr> <td> <input type="checkbox"/> DRILLING REPORT Report Date: </td> </tr> </table>	TYPE OF SUBMISSION	<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/1/2011	<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> DRILLING REPORT Report Date:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="3" style="text-align: center;">TYPE OF ACTION</th> </tr> <tr> <td><input type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input checked="" type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input type="checkbox"/> OTHER</td> <td>OTHER: <input style="width: 50px;" type="text"/></td> </tr> </table>		TYPE OF ACTION			<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 50px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Gasco has completed fracture treating the remaining productive intervals in the Mesaverde formation. The volumes of sand and water used to pump each stage can be found on the attached wellbore schematic under stage 2 through stage 10. Plugs will be drilled when a rig becomes available and tubing will be landed at a later date.																																								
NAME (PLEASE PRINT) Jessica Berg	PHONE NUMBER 303 996-1805	TITLE Production Clerk																																						
SIGNATURE N/A	DATE 12/14/2011																																							

As of 11/1/2011

LEASE: UTU-37246 WELL #: Federal 23-30-9-19
 FIELD: Pariette Bench
 LOCATION: NE SW of Section 30-T9S-R19E
 COUNTY: Uintah ST: Utah API: 43-047-36095

CONDUCTOR
 SIZE: 13 3/8"
 WT/GRD: H-40
 WT/GRD: 48#
 CSA: 220
 SX: 225 sx of G
 CIRC: Y
 TOC: Surface
 HOLE SIZE: 17 1/2"

SURFACE CASING
 SIZE: 8 5/8"
 WT/GRD: J-55
 WT/GRD: 32#
 CSA: 3,503
 SX: 50 sx of G & 250sx of Hili
 CIRC: Y
 TOC: Surface
 HOLE SIZE: 12 1/4"

PRODUCTION CASING
 SIZE: 4 1/2"
 WT/GRD: P110
 WT/GRD: 13.5#
 CSA: 12715'
 SX: 615 sx of G
 1800 sx of 50-50
 CIRC: Y
 TOC: Surface - Calculated
 HOLE SIZE: 7 7/8"

STIMULATION

Stage 10:	FR slick water frac well w/ 1440# 100 mesh sand, 57522# 40/70 white sand, 921 bbls 2% FR slick water (C1O2 water). Flush w/ 123 bbls 2% C1O2 water.	FTFP @ 9354	9122-26 9160-62 9330-34	Stage 10: Upper Mesaverde / Dark Canyon
Stage 9:	FR slick water frac well w/ 1190# 100 mesh sand, 47534# 40/70 white sand, 951 bbls 2% FR slick water (C1O2 water). Flush w/ 159 bbls 2% C1O2 water.	FTFP @ 9850	9786-90 9826-30	Stage 9: Upper Mesaverde
Stage 8:	FR slick water frac well w/ 1200# 100 mesh sand, 47934# 40/70 white sand, 959 bbls 2% FR slick water (C1O2 water). Flush w/ 164 bbls 2% C1O2 water.	FTFP @ 10786	10732-35 10760-64	Stage 8: Lower Mesaverde
Stage 7:	FR slick water frac well w/ 1425# 100 mesh sand, 56923# 40/70 white sand, 1144 bbls 2% FR slick water (C1O2 water). Flush w/ 166 bbls 2% C1O2 water.	FTFP @ 10953	10848-51 10870-73 10930-33	Stage 7: Lower Mesaverde
Stage 6:	FR slick water frac well w/ 1312# 100 mesh sand, 52429# 40/70 white sand, 1041 bbls 2% FR slick water (C1O2 water). Flush w/ 169 bbls 2% C1O2 water.	FTFP @ 11152	11012-16 11056-59 11130-32	Stage 6: Lower Mesaverde
Stage 5:	FR slick water frac well w/ 1260# 100 mesh sand, 50331# 40/70 white sand, 1036 bbls 2% FR slick water (C1O2 water). Flush w/ 179 bbls 2% C1O2 water.	FTFP @ 11464	11351-54 11418-22 11442-44	Stage 5: Lower Mesaverde
Stage 4:	FR slick water frac well w/ 1400# 100 mesh sand, 55923# 40/70 white sand, 1115 bbls 2% FR slick water (C1O2 water). Flush w/ 146 bbls 2% C1O2 water.	FTFP @ 11580	11476-80 11505-07 11558-60	Stage 4: Lower Mesaverde
Stage 3:	FR slick water frac well w/ 1105# 100 mesh sand, 44141# 40/70 white sand, 890 bbls 2% FR slick water (C1O2 water). Flush w/ 183 bbls 2% C1O2 water.	FTFP @ 11940	11848-52 11888-92 11916-20	Stage 3: Desert/Grassy
Stage 2:	FR slick water frac well w/ 1400# 100 mesh sand, 55924# 40/70 white sand, 1440 bbls 2% FR slick water (C1O2 water). Flush w/ 189 bbls 2% C1O2 water.	BP @ 12420	12280-84 12390-94	Stage 2: Kenilworth/Aberdeen
Stage 1:	Gel frac with 96,000# 20/40 Econoprop and 5600# resin coated Econoprop, using 1842 bbls YF125 gel.		12508-18	Stage 1: Spring Canyon

GL: 4851'
 SPUD DATE: 7/28/2005
 COMP DATE: 11/1/2005

DATE FIRST PRODUCED: 11/21/05
 PRODUCTION METHOD: FL
 CHOKE SIZE: 8/64"
 Csg PRESSURE: 2663
 OIL (BBL): 0
 GAS (MCF): 2721
 WATER (BBL): 5

Still need to shoot perf only stages:
 Desert/Grassy/Sunnyside:
 11996-12000; 12036-40; 12096-100
 Upper Mesaverde
 10596-600; 10642-46; 10664-66

Prepared/Revised By
 KTM 12/14/2011

MD 12,725
 TD 12,725

Gasco Production Company

Federal 23-30-9-19

NE SW of Section 31-T9S-R19E

Uintah County, Utah

043-047-36095**Frac 2nd MOB**

- 10/25/11 Fd 150 fcp. MIRU RMWS and RIH w/3 ¾" gauge ring, gauge good. RIH w/**Smith 10k Copperhead BP and set @ 12,420'**. POOH and RDMO RMWS.
- 10/30/11 MIRU RMWS and RIH w/2 ¾" scalloped guns 6 spf. **Perf stage-2 Kenilworth/Aberdeen f/12,280-84', 12,390-94'**, POOH. Shut well in and SDFD.
- 10/31/11 MIRU Halliburton Energy services, Rock Springs green crew. PSI test pump and lines to 9,000 psi, test good. Break dn perms w/7,490 @ 7 bpm. SD, ISIP 5,181 FG .85 FR slick water frac well w/1,400# 100 mesh sand, 55,924# 40/70 white sand, 1,440 bbls 2% FR slick water, (CLO2 water), and flushed w/189 bbls 2% CLO2 water. Pumped 250 gal 15% HCL during flush for next set of perms. SD, ISIP 4,868 FG .82 Max rate 49.5 bpm, average rate 31.9 bpm. Max psi 8,107 psi, average psi 5,730 psi. RIH w/plug and guns. **Set Smith 10k D2 bio ball FTFP @ 11,940'**. **Perf stage-3 Desert Grassy f/11,848-52', 11,888-92', 11,916-20'**. POOH. RU to frac. Break dn perms w/5,244 @ 5 bpm. SD, ISIP 4,454 FG .80 FR slick water frac well w/1,105# 100 mes sand, 44,141# 40/70 white sand, 890 bbls 2% FR slick water, (CLO2 water), and flushed w/183 bbls 2% CLO2 fluid. Pumped 250 gal 15% HCL during flush for next set of perms. SD, ISIP 4,502 FG .81. Max rate 50.3, average rate 40 bpm. Max psi 7,699 psi, average psi 5,771 psi. RIH w/plug and guns. **Set Smith 10k D2 bio ball FTFP @ 11,580'**. Perf **stage-4 Lower Mesaverde f/11,476-80', 11,505-07', 11,558-60'**. POOH. RU to frac. Break dn perms w/4,845 @ 5 bpm. SD, ISIP 4,349 FG .80. FR slick water frac well w/1,400# 100 mesh sand, 55,923# 40/70 white sand, 1,115 bbls 2% FR slick water, (CLO2 water), and flushed w/176 bbls 2% CLO2 water. Pumped 250 gal 15% HCL during flush for next set of perms. SD, ISIP 4,492 FG .82. Max rate 50.4 bpm, average rate 40.4 bpm. Max psi 7,710 psi, average psi 5,969 psi. Shut well in and SDFD. (JD)
- 11/1/11 Fd 4,100 sicp, RIH w/plug and guns. Set **smith 10k D2 bio ball FTFP @ 10,464'**. Perf **stage-5 Lower Mesaverde f/11,351-54', 11,418-22', 11,442-44'**. POOH RU to frac. Break dn perms w/4,824 @ 5 bpm. SD, ISIP 4,638 FG .83. FR slick water frac well w/1,260# 100 mesh sand, 50,331# 40/70 white sand, 1,036 bbls 2% FR slick water, (CLO2 water), and flushed w/179 bbls 2% CLO2 water. Pumped 250 gals 15% HCL

during flush for next set of perfs. SD, ISIP 4,573 FG .83 Max rate 50.9 bpm, average rate 42.9 bpm. Max psi 8,225 psi, average psi 6,164 psi. RIH w/plug and guns. **Set Smith 10k D2 bio ball FTFP @ 11,152'**. Perf **stage-6 Lower Mesaverde** f/11,012-16', 11,056-59', 11,130-32', pooh. RU to frac. Break dn perfs w/5,230 @ 5 bpm. SD, ISIP 4,814 FG .86. FR slick water frac well w/1,312# 100 mesh sand, 52,429# 40/70 white sand, 1,041 bbls 2% FR slick water, (CLO2 water), and flushed w/169 bbls 2% CLO2 water. Pumped 250 gal 15% HCL during flush for next set of perfs. SD, ISIP 4,612 FG .84. Max rate 50.5 bpm, average rate 4.9 bpm. Max psi 7,922, average psi 6,284 psi. RIH w/plug and guns. **Set Smith 10k D2 bio ball FTFP @ 10,953'**. Perf **stage-7 Lower Mesaverde** f/10,848-51', 10,870-73', 10,930-33'. POOH. RU to frac. Break dn perfs w/4,659 @ 5 bpm. SD, ISIP 4,321 FG .82 FR slick water frac well w/1,425# 100 mesh sand, 56,923# 40/70 white sand, 1,144 bbls 2% FR slick water, (CLO2 water), and flushed w/166 bbls 2% CLO2 water. Pumped 250 gal 15% HCL during flush for next set of perfs. SD, ISIP 4,293 FG .82 Max rate 50.7 bpm, average rate 44.2 bpm. Max psi 6,203 psi , average psi 5,700 psi. RIH w/plug and guns. **Set Smith 10k D2 bio ball FTFP @ 10,786'**. Perf **stage-8 Lower Mesaverde** f/10,732-35', 10,760-64'. POOH, RU to frac. Break dn perfs w/4,072 @ 2.5 bpm. Sd, ISIP 4,369 FG .83. FR slick water frac well w/1,200# 100 mesh sand, 47,934# 40/70 white sand, 959 bbls 2% FR slick water, (CLO2 water), and flushed w/164 bbls 2% CLO2 water. Pumped 250 gal 15% HCL during flush for next set of perfs. SD, ISIP 4,241 FG .82 Max rate 52 bpm, average rate 45.3 bpm. Max psi 7,581 psi, average psi 6,418 psi. RIH w/plug and guns. **Set Smith 10k D2 bio ball FTFP @ 9,850'**. Perf **stage-9 Upper Mesaverde** f/9,786-90', 9,826-30'. POOH, RU to frac. Break dn perfs w/3,849 w/5 bpm. SD, ISIP 3,396 FG .77. FR slick water frac well w/1,190# 100 mesh sand, 47,534# 40/70 white sand, 951 bbls 2% FR slick water, (CLO2 water), and flushed w/159 bbls 2% CLO2 water. Pumped 250 gals 15% HCL during flush for next set of perfs. SD, ISIP 4,077 FG .84. Max rate 51.5 bpm, average rate 44.1 bpm. Max psi 8,111 psi, average psi 5,229 psi. RIH w/plug and guns. **Set Smith 10k D2 bio ball FTFP @ 9,354'**. Perf **stage-10 Upper Mesaverde/Dark canyon** f/9,122-26', 9,160-62', 9,330-34', POOH. RU to frac. Break dn perfs w/3,065 @ 5 bpm. SD, ISIP 2,576 FG.70. FR slick water frac well w/1,440# 100 mesh sand, 57,522# 40/70 white sand, 921 bbls 2% FR slick water, (CLO2 water), flush w/123 bbls 2% CLO2 water. SD, ISIP 4,143 FG .88 Max rate 50.5 bpm, average rate 43.4 bpm. Max psi 7,430 psi, average psi 5,324 psi. Open well up to FB @ 9:12 p.m. w/3,400 on a 10/64 ck.

11/2/11 7:00 a.m. 3,400 on a 12/64 ck, Made 737 bbls in 9 hrs 48 min, TR 737 bbls, BLWTR 10,753 bbls.

11/3/11 3,000 on a 14/64 ck. Made 1,638 bbls in 24 hrs, TR 2,375 bbls, BLWTR 9,125 bbls. Turn well over to sales and SDFD.

Effective Date: 4/16/2015

FORMER OPERATOR:	NEW OPERATOR:
Gasco Production Company N2575 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805	Badlands Production Company N4265 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805
CA Number(s):	Unit(s): Gate Canyon, Wilkin Ridge Deep, RBU-EOR-GRRV

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2015
- Sundry or legal documentation was received from the **NEW** operator on: 6/2/2015
- New operator Division of Corporations Business Number: 1454161-0143

REVIEW:

- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 6/2/2015
- Receipt of Acceptance of Drilling Procedures for APD on: N/A
- Reports current for Production/Disposition & Sundries: 6/3/2015
- OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2016
- UIC5 on all disposal/injection/storage well(s) approved on: N/A
- Surface Facility(s) included in operator change: None
- Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

- Federal well(s) covered by Bond Number: SUR0027842
- Indian well(s) covered by Bond Number: N/A
- State/fee well(s) covered by Bond Number(s): SUR0027845
SUR0035619 -FCB

DATA ENTRY:

- Well(s) update in the **OGIS** on: 1/22/2016
- Entity Number(s) updated in **OGIS** on: 1/22/2016
- Unit(s) operator number update in **OGIS** on: 1/22/2016
- Surface Facilities update in **OGIS** on: N/A
- State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/22/2016
- Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/22/2016

COMMENTS:

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

Well Name	Section	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
FEDERAL 23-18G-9-19	18	090S	190E	4304752496		Federal	Federal	OW	APD
FEDERAL 14-17G-9-19	17	090S	190E	4304752522		Federal	Federal	OW	APD
FEDERAL 13-18G-9-19	18	090S	190E	4304752538		Federal	Federal	OW	APD
FEDERAL 23-29G-9-19	29	090S	190E	4304752544		Federal	Federal	OW	APD
FEDERAL 24-20G-9-19	20	090S	190E	4304752545		Federal	Federal	OW	APD
FEDERAL 31-21G-9-19	21	090S	190E	4304752546		Federal	Federal	OW	APD
Federal 323-29-9-19	29	090S	190E	4304753026		Federal	Federal	GW	APD
Federal 421-29-9-19	29	090S	190E	4304753027		Federal	Federal	GW	APD
Federal 322-29-9-19	29	090S	190E	4304753029		Federal	Federal	GW	APD
Federal 431-29-9-19	29	090S	190E	4304753030		Federal	Federal	GW	APD
Federal 432-29-9-19	29	090S	190E	4304753031		Federal	Federal	GW	APD
Federal 414-29-9-19	29	090S	190E	4304753070		Federal	Federal	GW	APD
FEDERAL 412-29-9-19	29	090S	190E	4304753073		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753076		Federal	Federal	GW	APD
federal 321-29-9-19	29	090S	190E	4304753078		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753079		Federal	Federal	GW	APD
FEDERAL 321-29-9-19	29	090S	190E	4304753080		Federal	Federal	GW	APD
Federal 212-29-9-19	29	090S	190E	4304753133		Federal	Federal	GW	APD
State 321-32-9-19	32	090S	190E	4304754479		State	State	GW	APD
State 423-32-9-19	32	090S	190E	4304754480		State	State	GW	APD
State 421-32-9-19	32	090S	190E	4304754481		State	State	GW	APD
State 413-32-9-19	32	090S	190E	4304754482		State	State	GW	APD
State 323-32-9-19	32	090S	190E	4304754483		State	State	GW	APD
State 431-32-9-19	32	090S	190E	4304754529		State	State	GW	APD
Desert Spring State 224-36-9-18	36	090S	180E	4304754541		State	State	GW	APD
Desert Spring State 243-36-9-18	36	090S	180E	4304754542		State	State	GW	APD
Desert Spring State 241-36-9-18	36	090S	180E	4304754543		State	State	GW	APD
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	P
RBU 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

RBU 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P
FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P
LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
RBU 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU-76482

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Desert Spring Fed 21-1-10-18

2. NAME OF OPERATOR:
Gasco Production Company

9. API NUMBER:
4304737631

3. ADDRESS OF OPERATOR:
7979 E. Tufts Ave. CITY Denver STATE CO ZIP 80237

PHONE NUMBER:
(303) 483-0044

10. FIELD AND POOL, OR WILDCAT:
Uteland Butte

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0633 FNL 1512 FWL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 1 10S 18E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 4/16/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company requests a change of operator on this well, in addition to the wells on the attached list from Gasco Production Company to Badlands Production Company, effective date of 4/16/2015.

Gasco Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805

Michael Decker

Michael Decker, Exec. Vice President & COO

Badlands Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805

Michael Decker

Michael Decker, Exec. Vice President & COO

RECEIVED

JUN 02 2015

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Lindsey Cooke

TITLE Engineering Tech

SIGNATURE

Lindsey Cooke

DATE 5/18/2015

(This space for State use only)

APPROVED

JAN 22 2016

DIV. OIL GAS & MINING
BY: *Rachel Medina*

Well Name	Section	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
RBU 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P
RBU 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P

FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P
SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P

LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	S
RBV 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S
RBV 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBV 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBV 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S