



14421 County Rd. 10 • Ft. Lupton, Colorado 80621 • (303) 857-9999 • FAX (303) 857-0577 • E-MAIL Permitco 1@aol.com

November 12, 2004

Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Re: Gasco Production Company
Federal #32-20-9-19
1876' FNL and 1994' FEL
SW NE Section 20, T9S - R19E
Uintah County, Utah
Lease No. UTU-75090

Gentlemen:

Enclosed please find three copies of the Application for Permit to Drill, along with one copy of the Onshore Order No. 1 which was filed with the BLM in Vernal, Utah.

If you should need additional information, please don't hesitate to contact me. Approved copies of the A.P.D. should be sent to Permitco Inc. at the address shown above.

Sincerely,

PERMITCO INC.

Venessa Langmacher
Consultant for
Gasco Production Company

Enc.

cc: Gasco Production Company - Englewood, CO
Shawn Elworthy - Roosevelt, UT

001

APPLICATION FOR PERMIT TO DRILL

1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		5. MINERAL LEASE NO.: UTU-75090	6. SURFACE: BLM
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
2. NAME OF OPERATOR: Gasco Production Company		8. UNIT or CA AGREEMENT NAME: N/A	
3. ADDRESS OF OPERATOR: 14 Inverness Drive East, Suite #H236, Englewood, CO 80112		9. WELL NAME and NUMBER: Federal #32-20-9-19	
PHONE NUMBER: 303-483-0044		10. FIELD AND POOL, OR WILDCAT: Riverbend <i>Parish Bench</i>	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1876' FNL and 1994' FEL AT PROPOSED PRODUCING ZONE: SW NE		11. QTR/QTR, SECTION, TOWNSHIP, RANGE MERIDIAN: Sec. 20, T9S-R19E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 25.25 miles Southeast of Myton, UT		12. COUNTY: Uintah	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1876'	16. NUMBER OF ACRES IN LEASE: 680	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 Acres	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): Approx. 3050'	19. PROPOSED DEPTH: 11,884'	20. BOND DESCRIPTION: Bond #UT-1233	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4789' GL	22. APPROXIMATE DATE WORK WILL START: Upon Approval	23. ESTIMATED DURATION: 30 Days	

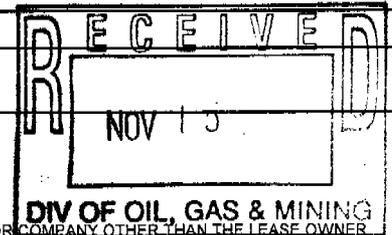
PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2"	13-3/8", H-40, 48#	170'	180 sx Class G with 2% CaCl ₂ , Yield 1.18
12-1/4"	8-5/8", J-55, 32#	3,702'	627 sx Hi-Lift, 11 ppg, 3.91 yield + 185 sx 10-2 RFC, 14.2 ppg, 1.63 yield
7-7/8"	4-1/2", P-110, 13.5#	11,884'	366 sx Hi-lift, 11.5 ppg, 3.05 yield + 1466 sx 50/50 Poz 'G', 14.1 ppg, 1.28 yield
NO ADDITIONAL TIGHT HOLE			

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
- COMPLETE DRILLING PROGRAM
- FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER



AGENT: **PermitCo Inc.**

AGENT'S PHONE NO.: **303-857-9999**

NAME (PLEASE PRINT) **Venessa Langmacher**

TITLE **Agent for Gasco Production Company**

SIGNATURE *Venessa Langmacher*

DATE **November 12, 2004**

(This space for State use only)

API NUMBER ASSIGNED: **43-047-36094**

(11/2001)

Federal Approval of this Action is Necessary

Approved by the Utah Division of Oil, Gas and Mining

Date: **11-16-04**

By: *[Signature]*

RECEIVED

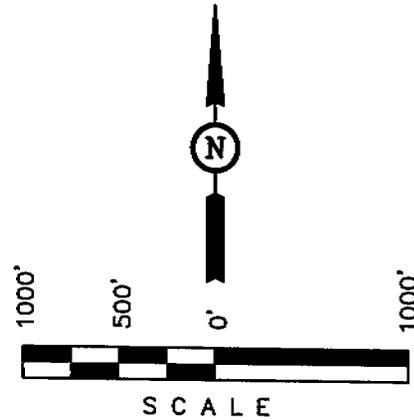
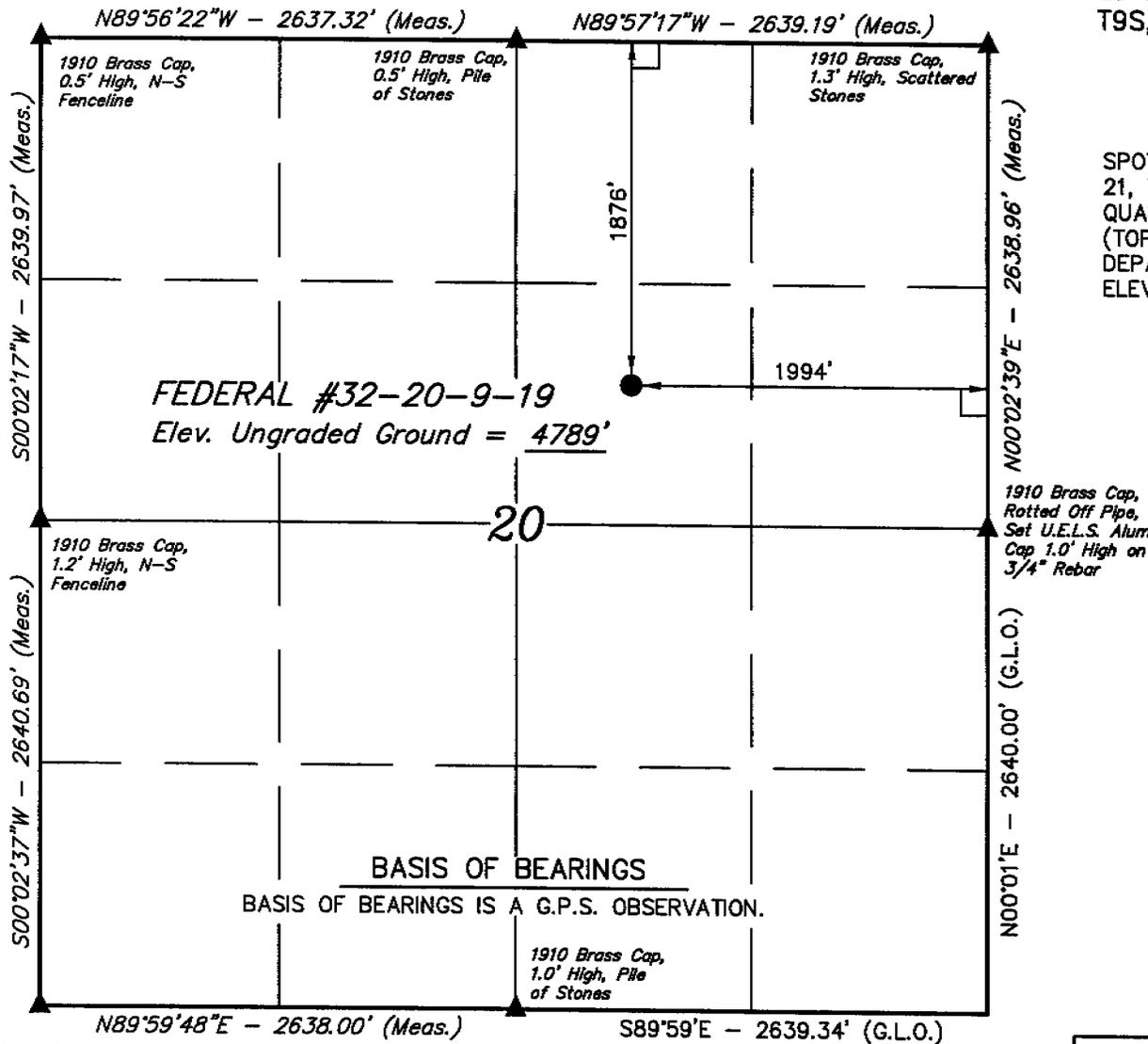
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DIV. OF OIL, GAS & MINING

T9S, R19E, S.L.B.&M.

GASCO PRODUCTION COMPANY

Well location, FEDERAL #32-20-9-19, located as shown in the SW 1/4 NE 1/4 of Section 20, T9S, R19E, S.L.B.&M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John A. Key
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

1910 Brass Cap,
1.2' High, Pile of
Stones, N-S
Fenceline

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
LATITUDE = 40°01'06.60" (40.018500)
LONGITUDE = 109°48'07.33" (110.802036)
(AUTONOMOUS NAD 27)
LATITUDE = 40°01'06.73" (40.018536)
LONGITUDE = 109°48'04.82" (110.801339)

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 10-11-04	DATE DRAWN: 10-12-04
PARTY B.B. T.H. C.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE GASCO PRODUCTION COMPANY	

ONSHORE OIL & GAS ORDER NO. 1

**Approval of Operations on Onshore
Federal and Indian Oil & Gas Leases**

**FEDERAL #32-20-9-19
1876' FNL and 1994' FEL
SW NE Section 20, T9S - R19E
Uintah County, Utah**

Prepared For:

Gasco Production Company

By:

**PERMITCO INC.
14421 County Road 10
Ft. Lupton, Colorado 80621
303/857-9999**

CONFIDENTIAL - TIGHT HOLE

Copies Sent To:

- 3 - Bureau of Land Management - Vernal, UT**
- 2 - Utah Division of Oil, Gas & Mining - SLC, UT**
- 2 - Gasco Production Company - Englewood, CO**
- 1 - Shawn Elworthy - Roosevelt, UT**



APPLICATION FOR PERMIT TO DRILL OR REENTER

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
Attached.
2. A Drilling Plan
Attached.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the Appropriate Forest Service Office.
See Surface Use Plan Attached.
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20).
Bond coverage for this well is provided by Gasco Production Company under their BLM Bond #UT-1233.
5. Operator certification.
Please be advised that Gasco Production Company is considered to be the operator of the above mentioned well. Gasco Production Company agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.
6. Such other site specific information and/or plans as may be required by the authorized officer.

ONSHORE ORDER NO. 1
Gasco Production Company
Federal #32-20-9-19
1876' FNL and 1994' FEL
SW NE Section 20, T9S - R19E
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-75090

DRILLING PROGRAM

Page 1

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS**

<i>Formation</i>	<i>Depth</i>	<i>Subsea</i>
Uinta	Surface	0'
Wasatch	5,504'	-700'
Mesa Verde	9,234'	-4,430'
Castlegate	11,684'	-6,880'
T.D.	11,884'	-7,080'

2. **ESTIMATED DEPTH OF ANTICIPATED WATER, OIL, GAS OR MINERAL FORMATIONS:**

<i>Substance</i>	<i>Formation</i>	<i>Depth</i>
Gas	Wasatch	6,000' - 9,234'
Gas	Mesaverde	9,234' - 11,684'

All fresh water prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.



3. **PRESSURE CONTROL EQUIPMENT**

Gasco Production Company's minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double with annular, 5000 psi w.p.

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed;
- b. whenever any seal subject to test pressure is broken
- c. following related repairs; and
- d. at 30-day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) the check valve shall be held open or the ball removed.

Annular preventers shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.



BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have the BLM representative on location during pressure testing.

- a. The size and rating of the BOP stack is shown on the attached diagram. Although a rig has not been chosen to drill this well, most of the equipment for this depth of hole in the area use a 11", 5000 psi working pressure blowout preventor.
- b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

4. PROPOSED CASING AND CEMENTING PROGRAM:

- a. The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors, including; presence/absence of hydrocarbons; fracture gradients; usable water zones; formation pressures; lost circulation zones; other minerals; or other unusual characteristics. All indications of usable water shall be reported.



- b. Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory wells (lacking better data).
- c. Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory wells (lacking better data)
- d. Casing collars shall have a minimum clearance of 0.422 inches of all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.
- e. All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.
- f. All casing except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing.
- g. The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.
- h. All indications of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.
- i. Three centralizers will be run on the bottom three joints of surface casing with a minimum of one centralizer per joint starting with the shoe joint.
- j. Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.
- k. All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.
- l. On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the



formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

m. The proposed casing program will be as follows:

Purpose	Depth	Hole Size	O.D.	Weight	Grade	Type	New/Used
Conductor	0-170'	17-1/2"	13-3/8"	48#	H-40	ST&C	New
Surface	0-3,702'	12-1/4"	8-5/8"	32#	J-55	ST&C	New
Production	0-11,884'	7-7/8"	4-1/2"	13.5#	P-110	LT&C	New

n. Casing design subject to revision based on geologic conditions encountered.

o. The cement program will be as follows:

Conductor	Type and Amount
0-170'	180 sx Class G with 2% CaCl ₂ , 1.18 yield Cement will be circulated to surface
Surface	Type and Amount
0-3702'	Lead: 627 sx Hi-Lift, 11 ppg, Yield 3.91 Tail: 185 sx 10-2 RFC, 14.2 ppg, Yield 1.63 Cement will be circulated to surface
Production	Type and Amount
2,500-11,884'	Lead: 366 sx Hi-Lift, 11.5 ppg, Yield 3.05 Tail: 1466 sx 50:50 Poz G, 14.1 ppg, Yield 1.28

p. Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

q. After cementing but before commencing any test, the casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the driller's log.



- r. The following reports shall be filed with the District Manager within 30 days after the work is completed.
 - 1. Progress reports, Form 3160-5 (formerly 9-331) "Sundry Notices and Reports on Wells", must include complete information concerning:
 - a. Setting of each string of casing, showing the size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
 - b. Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.

- s. Auxiliary equipment to be used is as follows:
 - 1. Kelly cock
 - 2. No bit float is deemed necessary.
 - 3. A sub with a full opening valve.

5. MUD PROGRAM

- a. The proposed circulating mediums to be employed in drilling are as follows:

<i>Interval</i>	<i>Mud Type</i>	<i>Mud Wt.</i>	<i>Visc.</i>	<i>F/L</i>	<i>pH</i>
0 - 3,702'	Fresh Water	---	---	---	---
3,702' - 9,000'	Native Mud	8.4-8.8	---	---	---
9,000' - 11,884'	DAP Mud	9.0-11.1	30-40	15-20	7-8

There will be sufficient mud on location to control a blowout should one occur.
 A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, static filtration loss, and Ph.



- b. Mud monitoring equipment to be used is as follows:
 - 1. Periodic checks will be made each tour of the mud system. The mud level will be checked visually.
- c. No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.
- d. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- e. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

6. EVALUATION PROGRAM

The anticipated type and amount of testing, logging and coring are as follows:

- a. No drill stem tests are anticipated, however, if DST's are run, the following requirements will be adhered to:

Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DSTs may be accomplished day or night.

A DST that flows to the surface with evidence of hydrocarbons shall be either reversed out of the testing string under controlled surface conditions. This would involve provided some means for reverse circulation.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.



All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water cooled exhausts.

- b. The logging program will consist of a Schlumberger Platform Express from TD to the Base of Surface Casing.
- c. No cores are anticipated.
- d. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cutting, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).
- e. The anticipated completion program is as follows: Perform multistage fracturing on all productive sands.
- f. Daily drilling and completion progress reports shall be submitted to the BLM in Vernal on a weekly basis.

7. ABNORMAL TEMPERATURES OR PRESSURES

- a. The expected bottom hole pressure is 6859 psi. The maximum bottom hole temperature anticipated is 205 degrees F.
- b. No hydrogen sulfide gas is anticipated. Abnormal pressures will be controlled with mud weight and 5000# BOP and rotating head.

8. ANTICIPATED STARTING DATES AND NOTIFICATION OF OPERATIONS

- a. Drilling is planned to commence upon approval of this APD.
- b. It is anticipated that the drilling of this well will take approximately 30 days.



- c. The BLM in Vernal, Utah shall be notified of the anticipated date of location construction commencement and of anticipated spud date.
- d. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.
- e. The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.
- f. In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, UT 84078.
- g. Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.
- h. If a replacement rig is contemplated for completion operations, a "Sundry Notice" Form 3160-5 to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
- i. Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communications, not later than 5 days following the date on which the well is placed on production.
- j. Pursuant to Onshore Order No. 7, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.
- k. Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas,



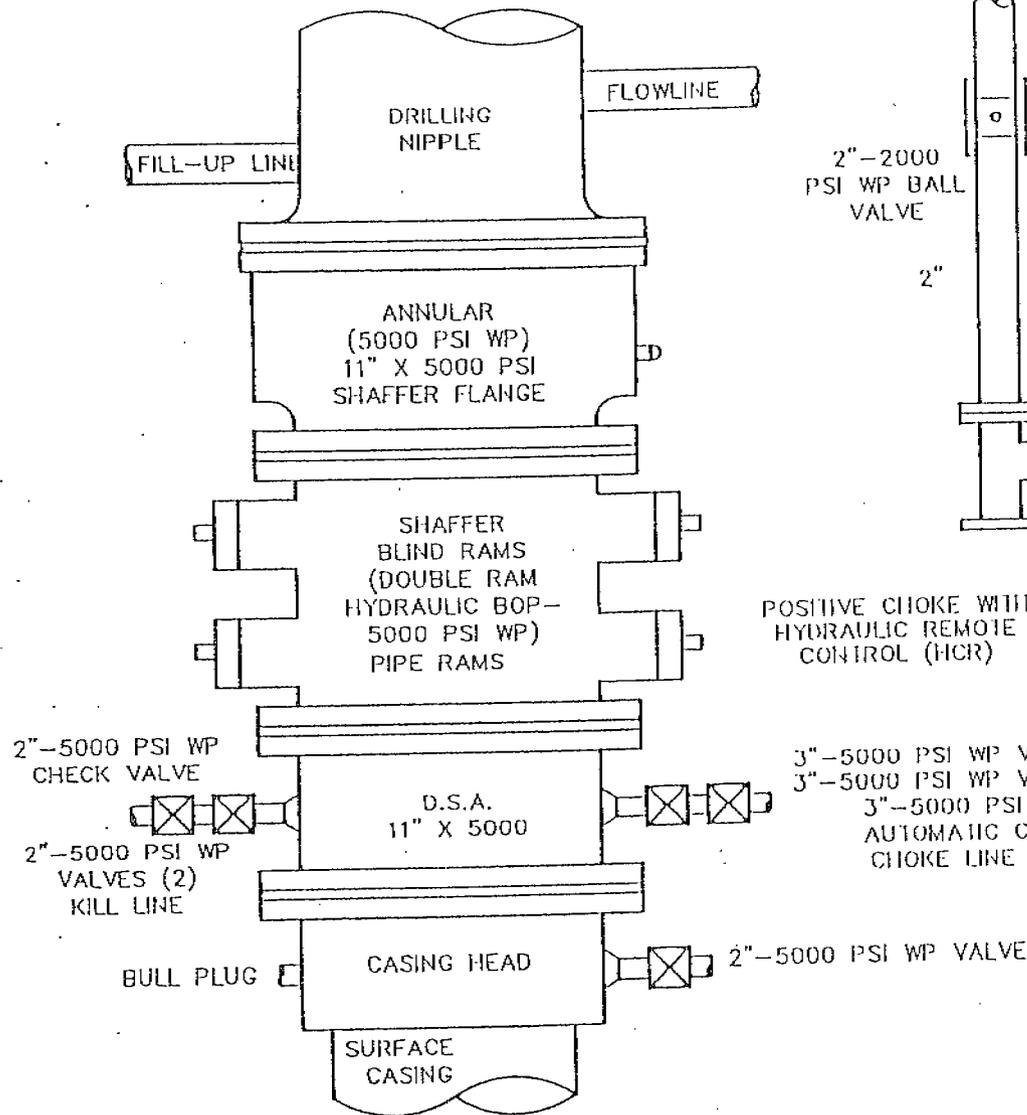
whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

- i. A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9.d.), shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b.4.).
- m. A first production conference will be scheduled within 15 days after receipt of the first production notice.
- n. No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.
- o. Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

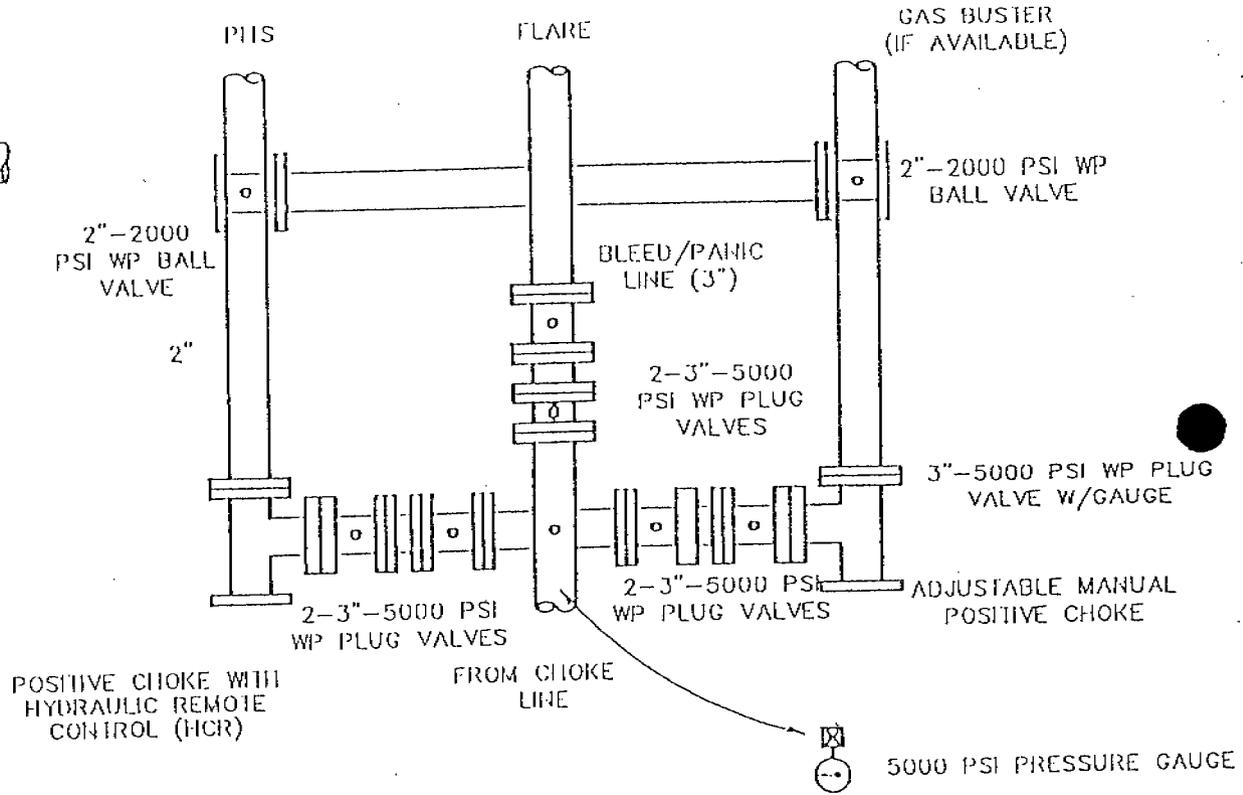
Bureau of Land Management 170 South 500 East Vernal, Utah 84078		
Phone: 435/781-4400		Fax: 435/781-4410
After Hours:		
Ed Forsman	Petroleum Engineer	435/828-7874
Kirk Fleetwood	Petroleum Engineer	435/828-7875



BOP SCHEMATIC
5000 PSI WORKING PRESSURE



PLAN VIEW CHOKING MANIFOLD



THE HYDRAULIC CLOSING UNIT WILL BE LOCATED MORE THAN 30' FROM THE WELLHEAD. CHOKE AND BLEED/PANIC LINES WILL GO TO THE PIT AND FLARE. ALL CONNECTIONS IN CHOKE LINES AND MANIFOLD WILL BE FLANGED OR WELDED. ALL FLANGES SHOULD BE RING JOINT GASKET TYPE. ALL TURNS IN LINES SHALL BE CONSTRUCTED USING TARGETING 90° TEES OR ELLS. ALL LINES SHALL BE ANCHORED.

**ONSHORE OIL & GAS ORDER NO. 1
NOTIFICATION REQUIREMENTS**

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - twenty-four (24) hours prior to initiating pressure tests.
- First Production - Notice within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The onsite inspection for the subject well site was conducted on Wednesday, October 27, 2004 at approximately 10:00 a.m. Weather conditions were cool and rainy. In attendance at the onsite inspection were the following individuals:

Stan Olmstead	Natural Resource Specialist	Bureau of Land Management
Lisa Smith	Permitting Agent	Permitco Inc.
Hal Marshall	Civil Engineer	Uintah Engineering and Land Surveying
Shawn Elworthy	Production Superintendent	Gasco Production Company

1. EXISTING ROADS

- a. The proposed well site is located approximately 26 miles southeast of Myton, Utah.
- b. Directions to the location from Myton, Utah are as follows:



Proceed southwesterly on Highway 40 for 1.5 miles. Turn left and proceed southeasterly for approximately 11 miles to the Castle Peak Mine. Turn left and proceed east for approximately 12.2 miles on the 8 mile flat road. Turn right and proceed southwesterly on an improved road for 0.4 miles. Continue southerly an additional 0.6 miles on a Class D County Road. Turn left on the new access road and proceed easterly for 0.15 miles to the location.

- c. For location of access roads within a 2-Mile radius, see Maps A & B.
- d. Improvement to existing main roads will not be required.
- e. All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.
- f. Existing roads and newly constructed roads on surface under the jurisdiction of any Surface Managing Agency shall be maintained in accordance with the standards of the SMA.

2. PLANNED ACCESS ROADS

- a. Approximately 0.15 miles of new construction will be necessary (on lease). The remainder of the access road is a Class D County Road.
- b. The maximum grade of the new construction will be approximately 2%.
- c. No turnouts are planned.
- d. No low water crossings or culverts will be necessary.
- e. The last 0.15 miles of new access road was centerline flagged at the time of staking.
- f. The use of surfacing material is not anticipated, however it may be necessary depending on weather conditions.
- g. No cattle guards will be necessary.



- h. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- i. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- j. The road will be constructed/upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowing and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.
- k. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- l. No road right of way will be necessary.

3. LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS OF THE PROPOSED LOCATION.

(See Map "C")

- a. Water wells - none
- b. Injection wells - none
- c. Producing wells - four
- d. Drilling wells - none



- e. Shut-in wells - none
- f. Temporarily abandoned wells - none
- g. Disposal wells -none
- h. Abandoned wells - none
- i. Dry Holes - four

4. LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES.

- a. All permanent structures (onsite for six months or longer) constructed or installed (including oil well pump jacks) will be painted Carlsbad Canyon. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.
- b. If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall surrounded by a containment dike of sufficient capacity to contain at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.
- c. If production is established a production facility layout will be submitted via Sundry Notice.
- d. All loading lines will be placed inside the berm surrounding the tank battery.
- e. Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flow line will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.
- f. The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports



will be submitted to the Vernal Field Office. All meter measurement facilities will conform with Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.

- g. If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.
- h. Any necessary pits will be properly fenced to prevent any wildlife entry.
- i. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.
- j. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.
- k. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic.
- l. The road will be maintained in a safe useable condition.
- m. Produced water will be stored in a 300 bbl heated, insulated tank, then hauled to a commercial disposal site such as Disposal Inc., or Brennan Bottom.
- n. Pipelines will follow the route shown on Map D. See Pipeline detail attached.

5. LOCATION AND TYPE OF WATER SUPPLY

- a. The proposed water source will be the Nebecker Water Service at the Nebecker Water Station in Myton, permit #43-1723.
- b. Water will be hauled by Nebecker Water Service to the location over the access roads shown on Maps A and B.
- c. No water well will be drilled on this lease.



6. SOURCE OF CONSTRUCTION MATERIAL

- a. Surface and subsoil materials in the immediate area will be utilized.
- b. Any gravel used will be obtained from a commercial source.
- c. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- d. No construction materials will be removed from Federal land.

7. METHODS OF HANDLING WASTE DISPOSAL

- a. The reserve pit will be constructed so as not to leak, break, or allow discharge.
- b. At the request of the BLM, the reserve pit will be lined with a 12 mil liner. If fractured rock is encountered, the pit will be first lined with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.
- c. Burning will not be allowed. All trash will be contained in a trash cage and its contents removed at the end of drilling operations and hauled to an approved disposal sight.
- d. After first production, produced waste water will be confined to a unlined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.
- e. Drill cuttings are to be contained and buried in the reserve pit.
- f. Any salts and/or chemicals which are an integral part of the drilling system will be disposed of in the same manner as the drilling fluid.



- g. A chemical porta-toilet will be furnished with the drilling rig.
- h. The produced fluids will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas salt water or other produced fluids will be cleaned up and removed.

8. ANCILLARY FACILITIES

There are no airstrips, camps, or other facilities planned during the drilling of the proposed well.

9. WELL SITE LAYOUT

- a. The operator or his/her contractor shall contact the BLM Office at 435/781-4400 forty-eight (48) hours prior to construction activities.
- b. The reserve pit will be located on the southwest side of the location.
- c. The flare pit will be located on the north side of the reserve pit, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.
- d. The stockpiled topsoil (first six inches) will be stored along the east side of the wellpad between corners 2 and 8. Topsoil along the access route will be wind rowed on the uphill side.
- e. Access to the well pad will be from the northwest as shown on the Pit & Pad Layout.
- f. See Location Layout for orientation of rig, cross section of drill pad and cuts and fills.
- g. The location of mud tanks; reserve pit, trash cage; pipe racks; living facilities and soil stockpiles will be shown on the Location Layout.
- h. All pits will be fenced according to the following minimum standards:
 - 1. 39 inch net wire shall be used with at least one strand or barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).



2. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
 3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
 4. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
 5. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.
- i. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

10. **PLANS FOR RESTORATION OF SURFACE**

Producing Location

- a. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
- b. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
- c. If a plastic nylon reinforced liner is used it shall be torn and perforated before backfilling of the reserve pit.
- d. The reserve pit and that portion of the location not needed for production facilities or operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.



- e. Reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. A seed mixture will be specified by the Bureau of Land Management in their Conditions of Approval for the subject well.

Seeding will be performed immediately after the location has been reclaimed and the pit has been backfilled, regardless of the time of year. Seed will be broadcast and walked in with a dozer.

- f. The topsoil stockpile will be seeded as soon as the location has been constructed with the same recommended seed mix. The seed will be walked in with a cat.
- g. The following seed mixture has been recommended by the BLM.

<i>Species</i>	<i>#/s per Acre</i>
Shadscale	3
Four Wing Saltbush	3
Galleta Grass	3
Gardners Saltbush	3
TOTAL	12

Dry Hole

- h. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access Roads - The majority of the access roads are maintained by the County Road Department or the Bureau of Land Management.

Well pad - The well pad is located on lands managed by the BLM.



12. OTHER INFORMATION

- a. A Class III archeological survey has been conducted by Grand River Institute. No significant cultural resources were found and clearance is recommended. A copy of this report will be submitted to the appropriate agencies by Grand River Institute.
- b. The operator is responsible for informing all persons in the areas who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:
 - whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
 - a time frame for the AO to complete and expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.
- c. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- d. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure.



- e. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.
- f. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.
- g. There will be no deviation from the proposed drilling and/or work over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended or abandoned will be identified in accordance with 43 CFR 3162.
- h. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- i. This permit will be valid for a period of one year from the date of approval. An extension period may be granted, if requested, prior to the expiration of the original approval period. After permit termination, a new application will be filed for approval for any future operations.
- j. The operator or his contractor shall contact the BLM Offices at 435/781-4400 48 hours prior to construction activities.
- k. The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

Permit Matters

PERMITCO INC.
14421 County Road 10
Ft. Lupton, CO 80621
303/857-9999 (O)
303/857-0577 (F)
Lisa Smith

Drilling & Completion Matters

Gasco Production Company
14 Inverness Drive East, Suite H-236
Englewood, CO 80112
John Longwell
303/483-0044 (O)
303/ 483-0011(F)

Shawn Elworthy - Field Superintendent
Roosevelt, UT
435-823-4272 (cell)



ONSHORE ORDER NO. 1
Gasco Production Company
Federal #32-20-9-19
1876' FNL and 1994' FEL
SW NE Section 20, T9S - R19E
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-75090

SURFACE USE PLAN

Page 12

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Gasco Production Company and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

This statement is subject to the provisions of 18.U.S.C. 1001 for the filing of a false statement.

November 12, 2004
Date:

Venessa Langmacher
Venessa Langmacher - PERMITCO INC.
Authorized Agent for:
Gasco Production Company



PIPELINE INFORMATION
Federal #32-20-9-19

1. The type of pipeline is a single well flow line.
2. The outside diameter (O.D.) of all will be 6 inches.
3. The anticipated production through the line is approximately 2000 MCF per day.
4. The anticipated maximum test pressure is 1000 psi.
5. The anticipated operating pressure is 850 psi.
6. The type of pipe is steel.
7. The method of coupling is welded.
8. There are no other pipelines to be associated in same right of way.
9. There are no other objects to be associated in the same right of way.
10. The total length of pipeline is approximately 800 feet (all located on lease) - see Map D.
11. The line will be laid on the surface adjacent to the existing access road as shown on Map D.
12. Burying of the pipeline will not be necessary.
13. The construction width needed for total surface disturbing activities is 50 feet. The permanent ROW requested is 30 feet.
14. The estimated total acreage involving all surface disturbing activities on BLM lands (outside the lease boundary) is 0.6 acres.
15. Any surface disturbance created as a result of the pipeline construction will be reclaimed utilizing the reclamation procedures and seed mixture specified by the Bureau of Land Management.



GASCO PRODUCTION COMPANY

FEDERAL #32-20-9-19

LOCATED IN UINTAH COUNTY, UTAH

SECTION 20, T9S, R19E, S.L.B.&M.

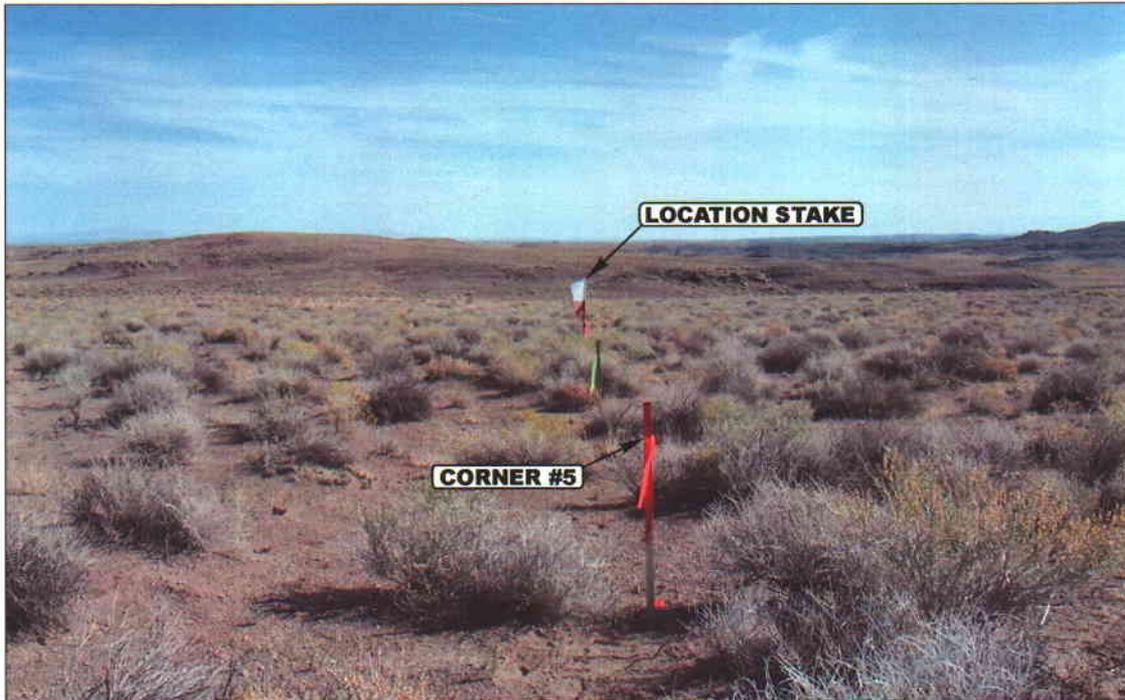


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

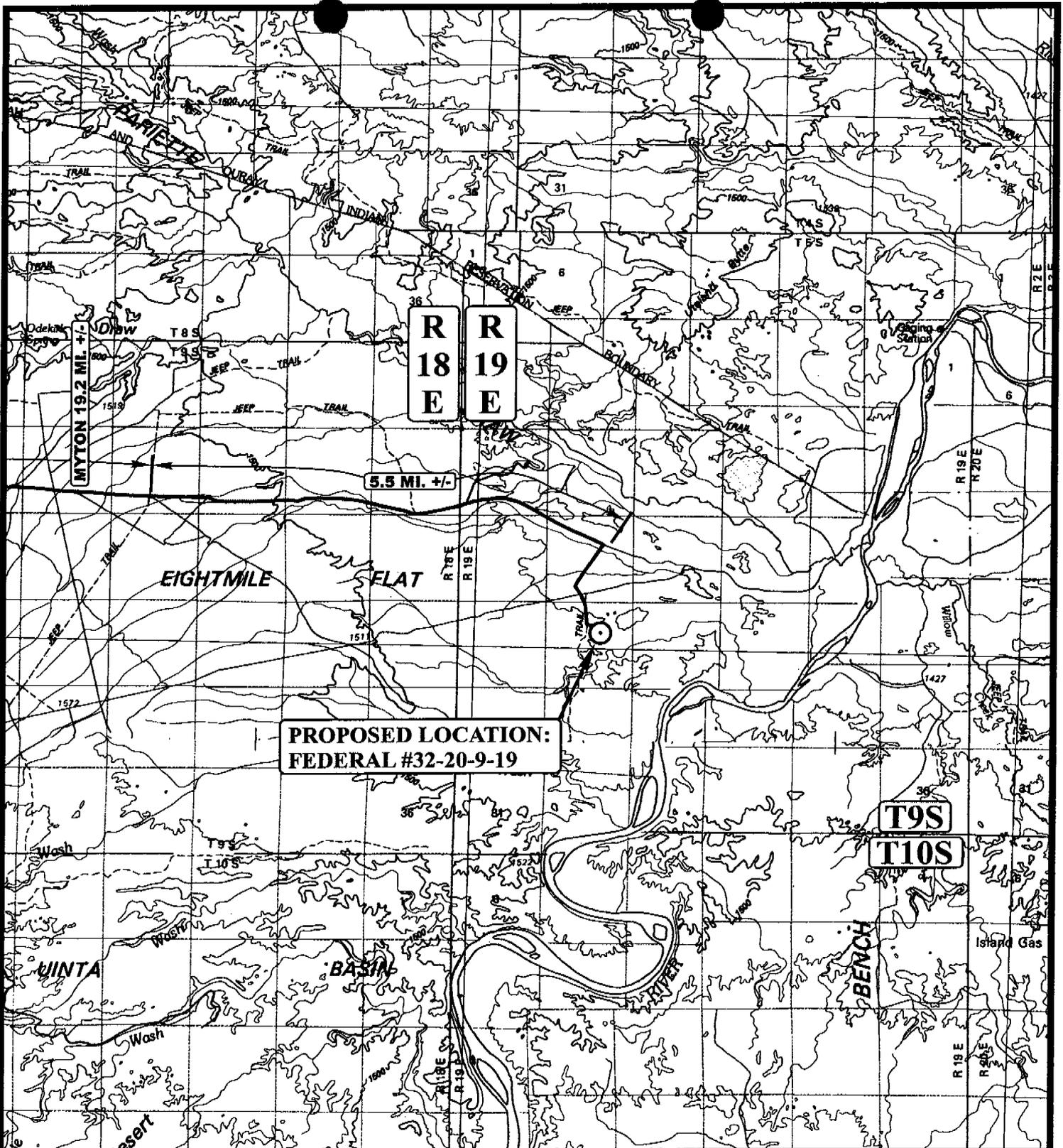
10 14 04
MONTH DAY YEAR

PHOTO

TAKEN BY: B.B.

DRAWN BY: P.M.

REVISED: 00-00-00



LEGEND:

○ PROPOSED LOCATION



GASCO PRODUCTION COMPANY

FEDERAL #32-20-9-19
SECTION 20, T9S, R19E, S.L.B.&M.
1876' FNL 1994' FEL



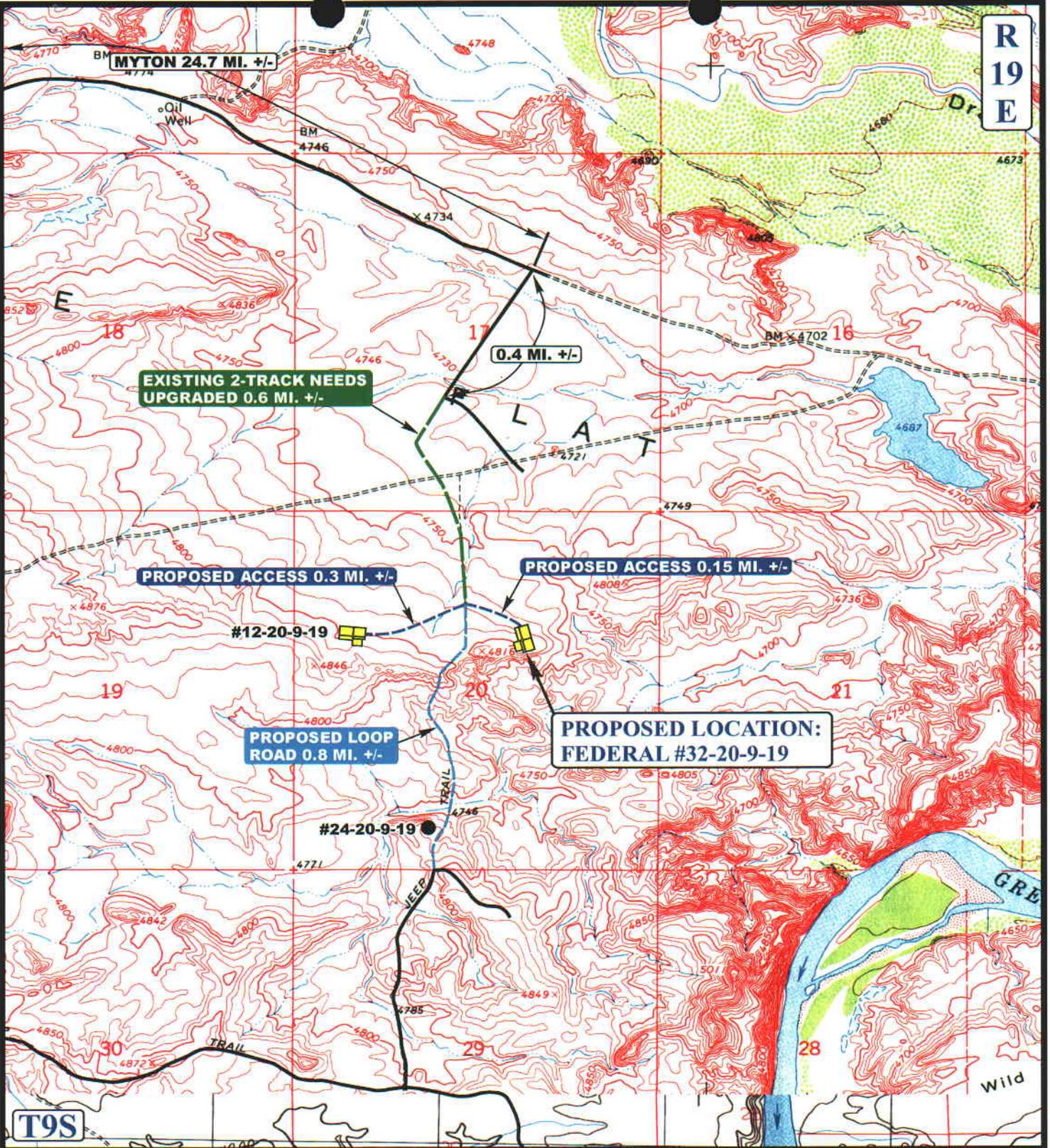
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 10 14 04
MAP MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00



R
19
E



LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDS UPGRADED
- PROPOSED LOOP ROAD

GASCO PRODUCTION COMPANY

FEDERAL #32-20-9-19
 SECTION 20, T9S, R19E, S.L.B.&M.
 1876' FNL 1994' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



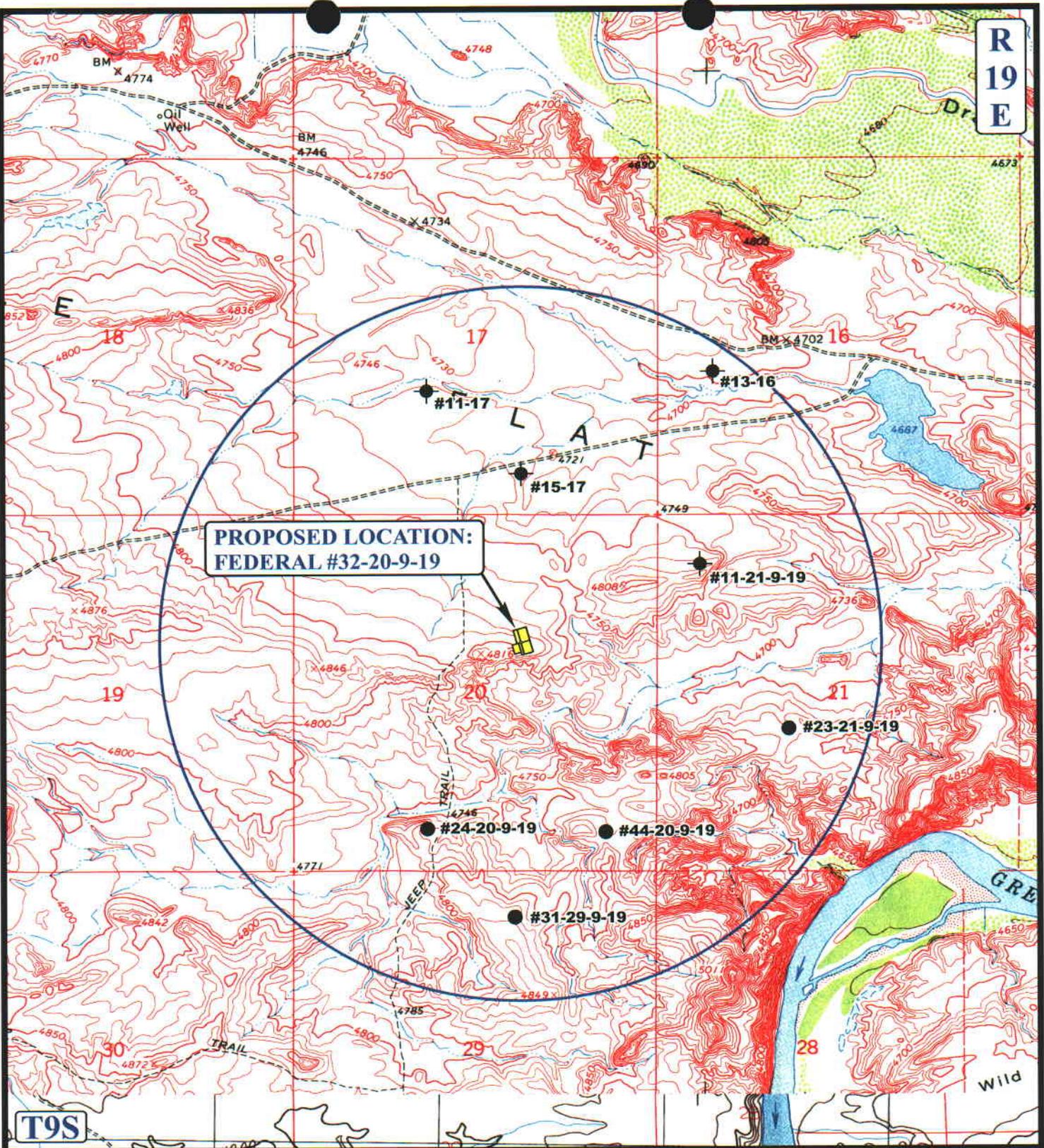
TOPOGRAPHIC MAP

10	14	04
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

B
TOPO

R
19
E



**PROPOSED LOCATION:
FEDERAL #32-20-9-19**

T9S

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



GASCO PRODUCTION COMPANY

FEDERAL #32-20-9-19
SECTION 20, T9S, R19E, S.L.B.&M.
1876' FNL 1994' FEL



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 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

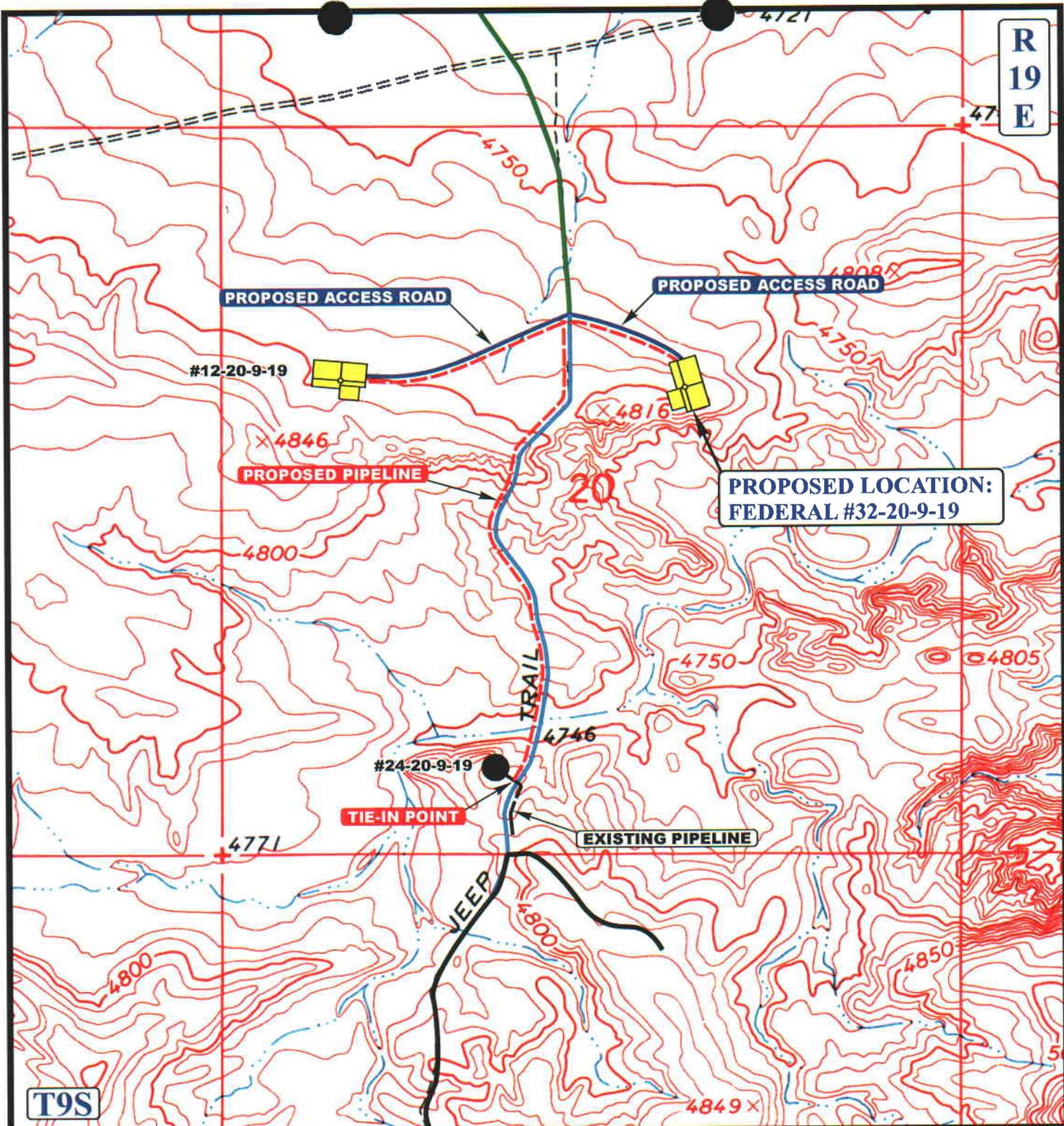
**TOPOGRAPHIC
MAP**

10 14 04
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00



R
19
E



**PROPOSED LOCATION:
FEDERAL #32-20-9-19**

APPROXIMATE TOTAL PIPELINE DISTANCE = 5,900' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



GASCO PRODUCTION COMPANY

FEDERAL #32-20-9-19
SECTION 20, T9S, R19E, S.L.B.&M.
1876' FNL 1994' FEL



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 85 South 200 East Vernal, Utah 84078
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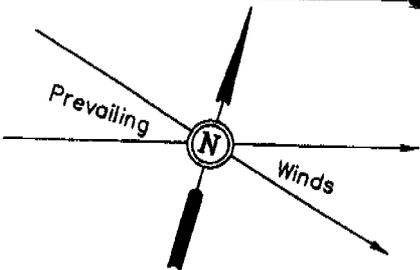
TOPOGRAPHIC 10 14 04
MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00



GASCO PRODUCTION COMPANY

LOCATION LAYOUT FOR

FEDERAL #32-20-9-19
SECTION 20, T9S, R19E, S.L.B.&M.
1876' FNL 1994' FEL

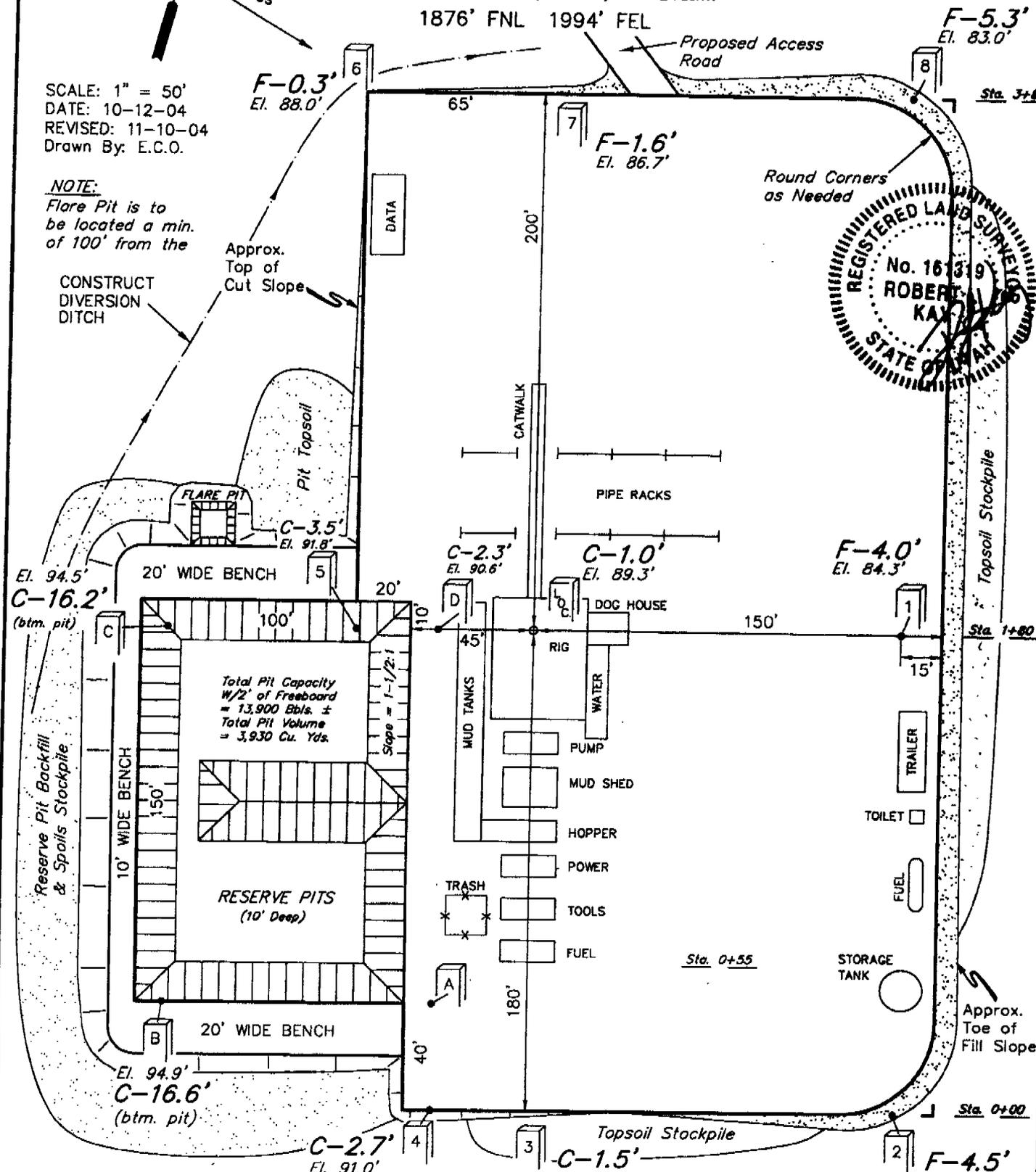
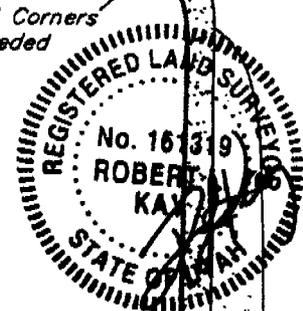


SCALE: 1" = 50'
DATE: 10-12-04
REVISED: 11-10-04
Drawn By: E.C.O.

NOTE:
Flare Pit is to be located a min. of 100' from the

CONSTRUCT DIVERSION DITCH

Approx. Top of Cut Slope



Total Pit Capacity
w/2' of Freeboard
= 13,900 Ebls. ±
Total Pit Volume
= 3,930 Cu. Yds.

RESERVE PITS
(10' Deep)

Elev. Ungraded Ground at Location Stake = 4789.3'
Elev. Graded Ground at Location Stake = 4788.3'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

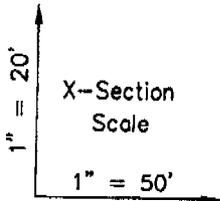
GASCO PRODUCTION COMPANY

TYPICAL CROSS SECTIONS FOR

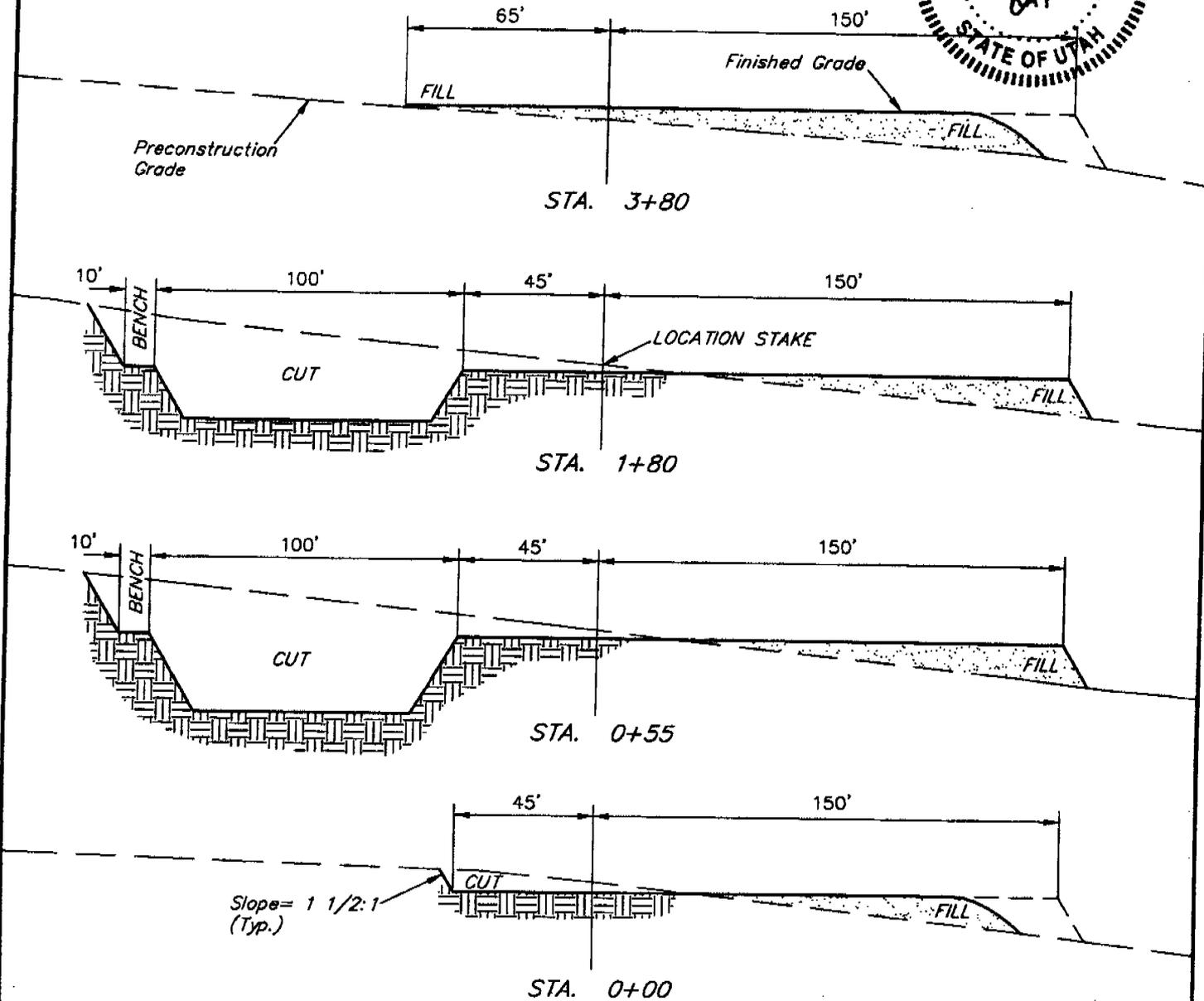
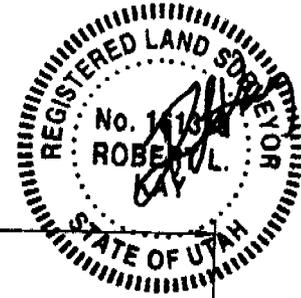
FEDERAL #32-20-9-19

SECTION 20, T9S, R19E, S.L.B.&M.

1876' FNL 1994' FEL



DATE: 10-12-04
REVISED: 11-10-04
Drawn By: E.C.O.



APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	2,040 Cu. Yds.
Remaining Location	=	8,540 Cu. Yds.
TOTAL CUT	=	10,580 CU.YDS.
FILL	=	6,570 CU.YDS.

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

EXCESS MATERIAL	=	4,010 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	4,010 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1077

FEDERAL STIPULATIONS AND TIMING RESTRICTIONS

Any wildlife stipulations that pertain to this lease will be attached as a Conditional of Approval by the Bureau of Land Management.



Archeology

A Class III Archeological Survey has been conducted by Grand River Institute. No significant cultural resources found and clearance has been recommended. A copy of this report will be submitted directly to the appropriate agencies by Grand River Institute.





Bureau of Land Management
Vernal Field Office
170 S. 500 E.
Vernal, UT 84078

Attn: Minerals

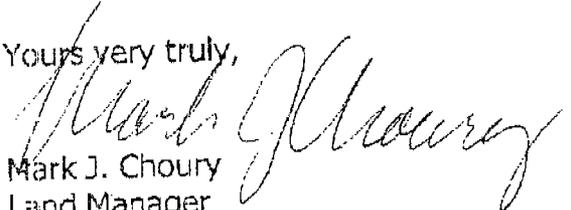
Re: All Wells
Uintah County, Utah

Gentlemen:

This letter is to inform you that Permitco Inc. is authorized to act as Agent and to sign documents on behalf of Gasco Production Company, a wholly owned subsidiary of Gasco Energy, Inc. when necessary for filing county, state and federal permits including Onshore Order No. 1, Right of Way applications, etc., for the above mentioned well.

It should be understood that Permitco is acting as Agent only in those matters stated above and is not responsible for drilling, completion, production or compliance with regulations.

Gasco Production Company agrees to accept full responsibility for operations conducted in order to drill, complete and produce the above-mentioned well.

Yours very truly,

Mark J. Choury
Land Manager

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 11/15/2004

API NO. ASSIGNED: 43-047-36094

WELL NAME: FEDERAL 32-20-9-19
 OPERATOR: GASCO PRODUCTION (N2575)
 CONTACT: VENESSA LANGMACHER

PHONE NUMBER: 303-857-9999

PROPOSED LOCATION:

SWNE 20 090S 190E
 SURFACE: 1668 FNL 2426 FEL
 BOTTOM: 1668 FNL 2426 FEL
 UINTAH
 PARIETTE BENCH (640)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-75090
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

LATITUDE: 40.01909
 LONGITUDE: -109.8028

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UT-1233)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-1723)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: Location Change

STIPULATIONS: _____

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/15/2004

API NO. ASSIGNED: 43-047-36094

WELL NAME: FEDERAL 32-20-9-19
OPERATOR: GASCO PRODUCTION (N2575)
CONTACT: VENESSA LANGMACHER

PHONE NUMBER: 303-857-9999

PROPOSED LOCATION:

SWNE 20 090S 190E
SURFACE: 1876 FNL 1994 FEL
BOTTOM: 1876 FNL 1994 FEL
UINTAH
PARIETTE BENCH (640)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-75090
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: MVRD
COALBED METHANE WELL? NO

LATITUDE: 40.01852
LONGITUDE: -109.8013

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UT-1233)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-1723)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

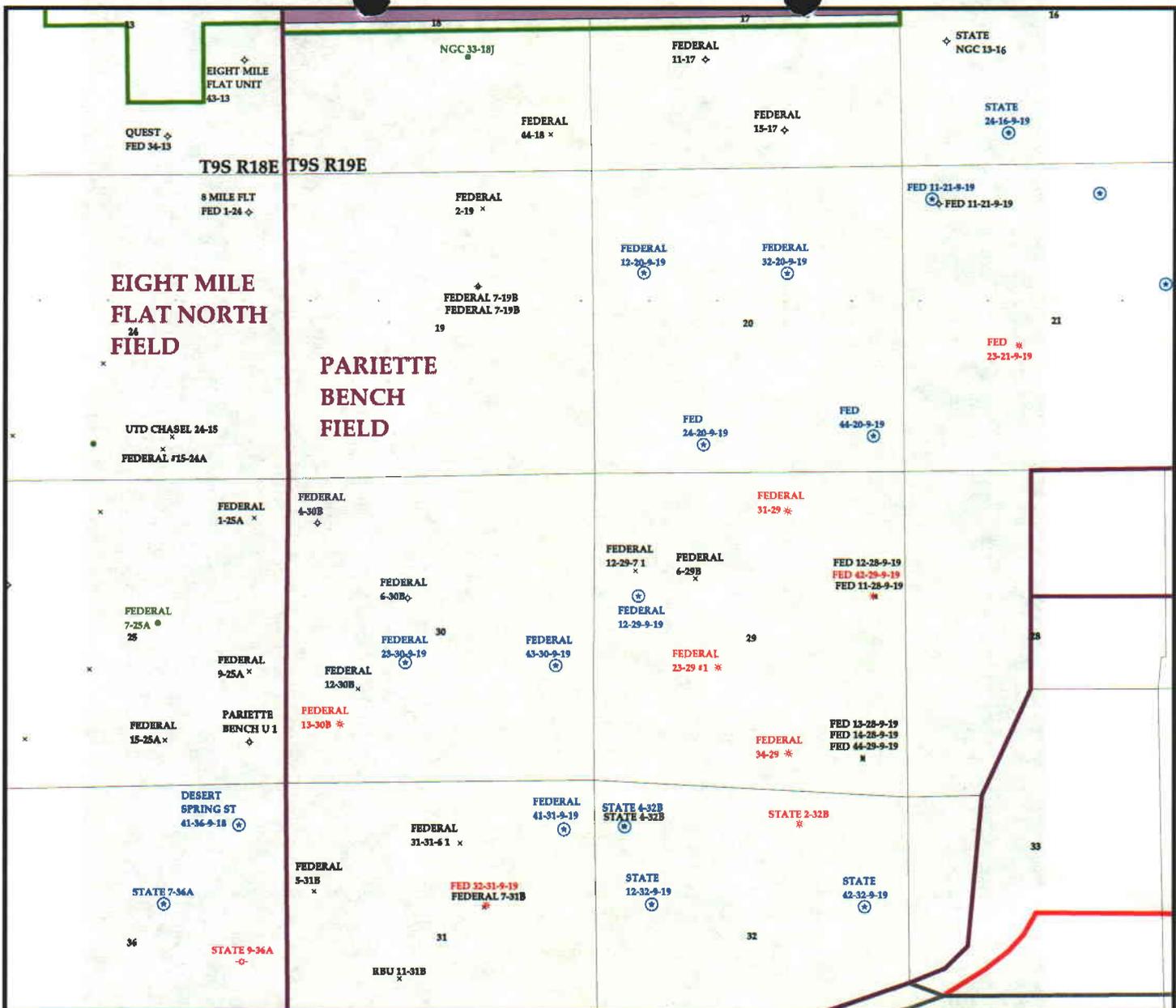
LOCATION AND SITING:

- R649-2-3.
Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval
2- Spacing Strip



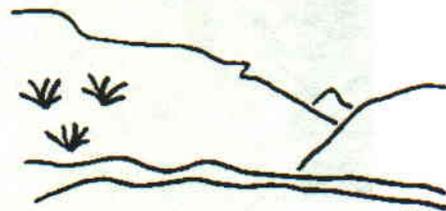
OPERATOR: GASCO PROD CO (N2575)

SEC. 20 T9S R.19E

FIELD: PARIETTE BENCH (640)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

Wells	Units.shp	Fields.shp
⚡ GAS INJECTION	🟩 EXPLORATORY	⚫ ABANDONED
⊗ GAS STORAGE	🟪 GAS STORAGE	⚫ ACTIVE
⊖ LOCATION ABANDONED	🟩 NF PP OIL	🟪 COMBINED
⊕ NEW LOCATION	🟩 NF SECONDARY	🟪 INACTIVE
⬇️ PLUGGED & ABANDONED	🟩 PENDING	🟪 PROPOSED
★ PRODUCING GAS	🟩 PI OIL	🟪 STORAGE
● PRODUCING OIL	🟩 PP GAS	🟪 TERMINATED
⊖ SHUT-IN GAS	🟩 PP GEOTHERML	
⊖ SHUT-IN OIL	🟩 PP OIL	
⊗ TEMP. ABANDONED	🟩 SECONDARY	
○ TEST WELL	🟩 TERMINATED	
▲ WATER INJECTION		
● WATER SUPPLY		
⚡ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
DATE: 16-NOVEMBER-2004



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

November 16, 2004

Gasco Production Company
14 Inverness Drive East, Suite #H236
Englewood, CO 80112

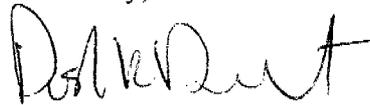
Re: Federal 32-20-9-19 Well, 1876' FNL, 1994' FEL, SW NE, Sec. 20, T. 9 South,
R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36094.

Sincerely,


(cc) John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Gasco Production Company

Well Name & Number Federal 32-20-9-19

API Number: 43-047-36094

Lease: UTU-75090

Location: SW NE Sec. 20 T. 9 South R. 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT -- for such proposals</small>		6. Lease Designation and Serial Number UTU-75090
		7. Indian Allottee or Tribe Name N/A
		8. Unit or Communitization Agreement N/A
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number Federal #32-20-9-19
2. Name of Operator Gasco Production Company		10. API Well Number 43-047-36094
3. Address of Operator 14 Inverness Drive East, Suite #H236, Englewood, CO 80112	4. Telephone Number 303/483-0044	11. Field and Pool, or Wildcat Riverbend
5. Location of Well Footage : 1876' FNL and 1994' FEL (Original Footages) County : Uintah QQ, Sec, T., R., M. : SW NE, Section 20, T9S - R19E State : Utah		
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Move Location</u>	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject location was moved west due to an archeological site. The new footages are 1668' FNL and 2426' FEL, SW NE Section 20, T9S - R19E. Please see revised plats, maps and diagrams.

602167X 40.019092
4430353Y -109.802814

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 08-04-05
By: [Signature]

cc: **Gasco Production Company - Englewood, CO**
Shawn Elworthy - Roosevelt, UT

14. I hereby certify that the foregoing is true and correct.

Name & Signature Vanessa Langmacker Title Consultant for Gasco Production Company Date 07/13/05

(State Use Only)

COPIES SENT TO OPERATOR
Date: 8-8-05
Initials: CD

See Instructions on Reverse Side

Federal Approval of this Action is Necessary

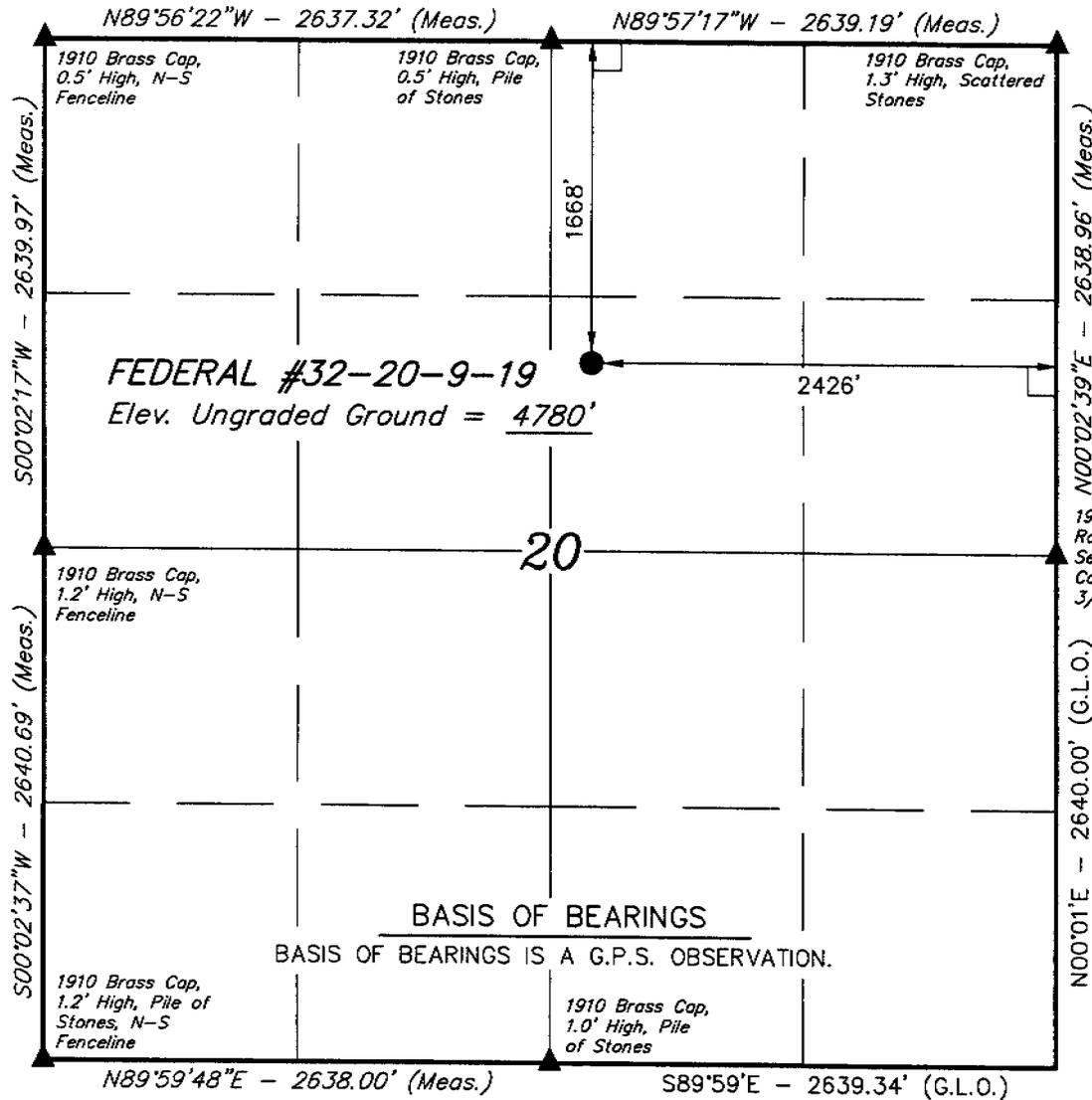
RECEIVED

JUL 15 2005

T9S, R19E, S.L.B.&M.

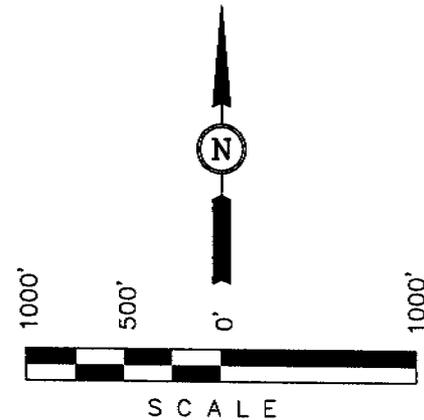
GASCO PRODUCTION COMPANY

Well location, FEDERAL #32-20-9-19, located as shown in the SW 1/4 NE 1/4 of Section 20, T9S, R19E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 21, T9S, R19E, S.L.B.&M. TAKEN FROM THE UTELAND BUTTE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4711 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert Key
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

REVISED: 06-21-05 P.M.

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-11-04	DATE DRAWN: 10-12-04
PARTY B.B. T.H. C.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE GASCO PRODUCTION COMPANY	

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)

LATITUDE = 40°01'08.60" (40.019056)

LONGITUDE = 109°48'12.85" (109.803569)

(AUTONOMOUS NAD 27)

LATITUDE = 40°01'08.73" (40.019092)

LONGITUDE = 109°48'10.34" (109.802872)

GASCO PRODUCTION COMPANY

FEDERAL #32-20-9-19

LOCATED IN UINTAH COUNTY, UTAH
SECTION 20, T9S, R19E, S.L.B.&M.

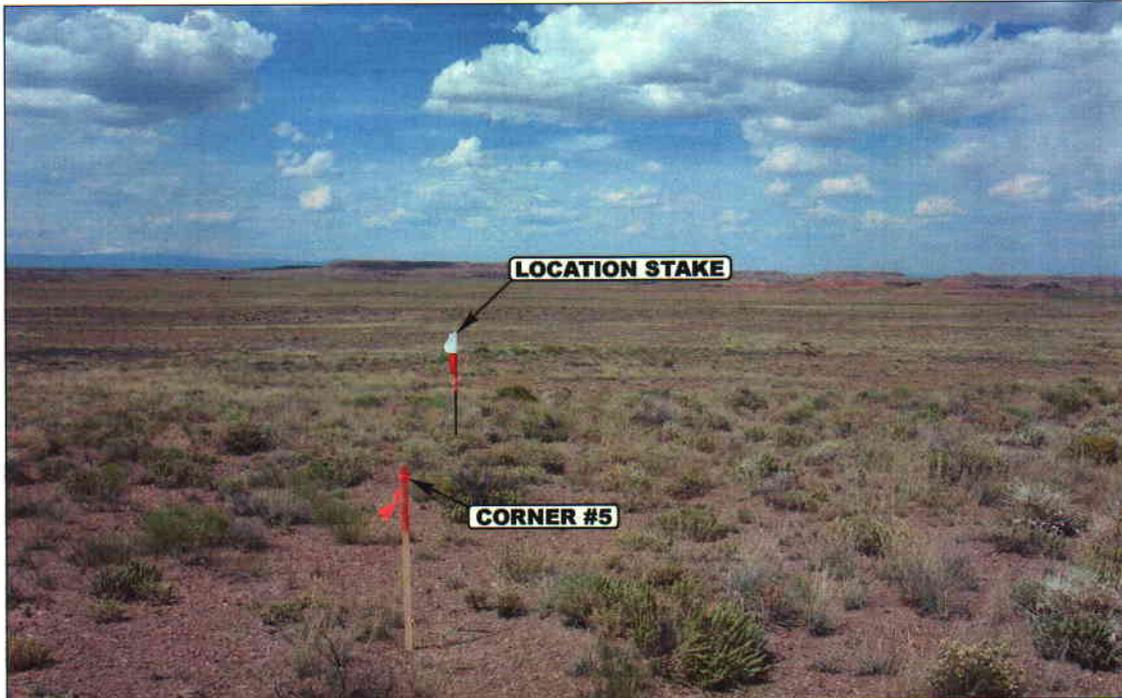


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

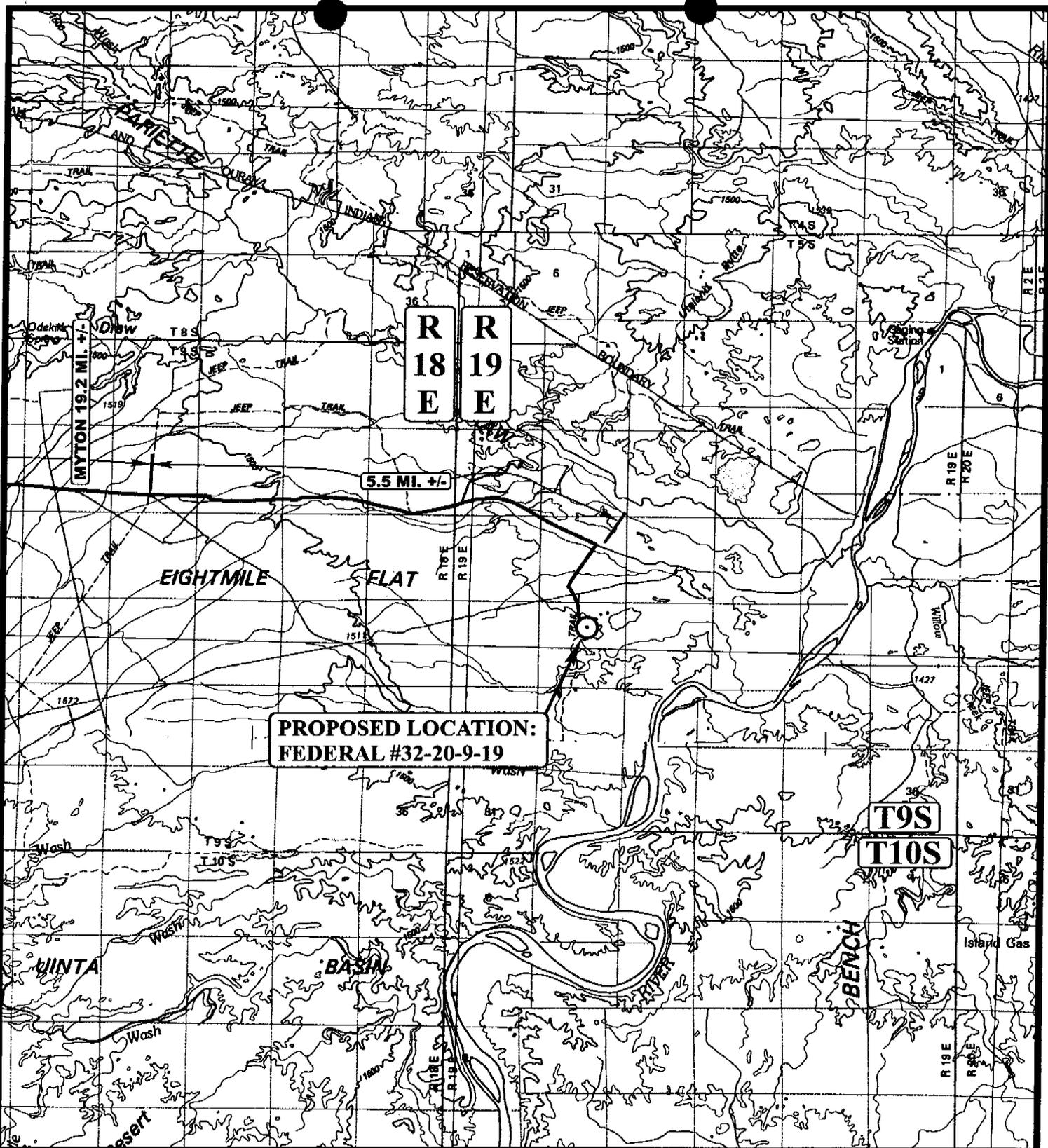
10 14 04
MONTH DAY YEAR

PHOTO

TAKEN BY: B.B.

DRAWN BY: P.M.

REVISED: 06-21-05



**PROPOSED LOCATION:
FEDERAL #32-20-9-19**

LEGEND:

○ PROPOSED LOCATION

GASCO PRODUCTION COMPANY

**FEDERAL #32-20-9-19
SECTION 20, T9S, R19E, S.L.B.&M.
1668' FNL 2426' FEL**

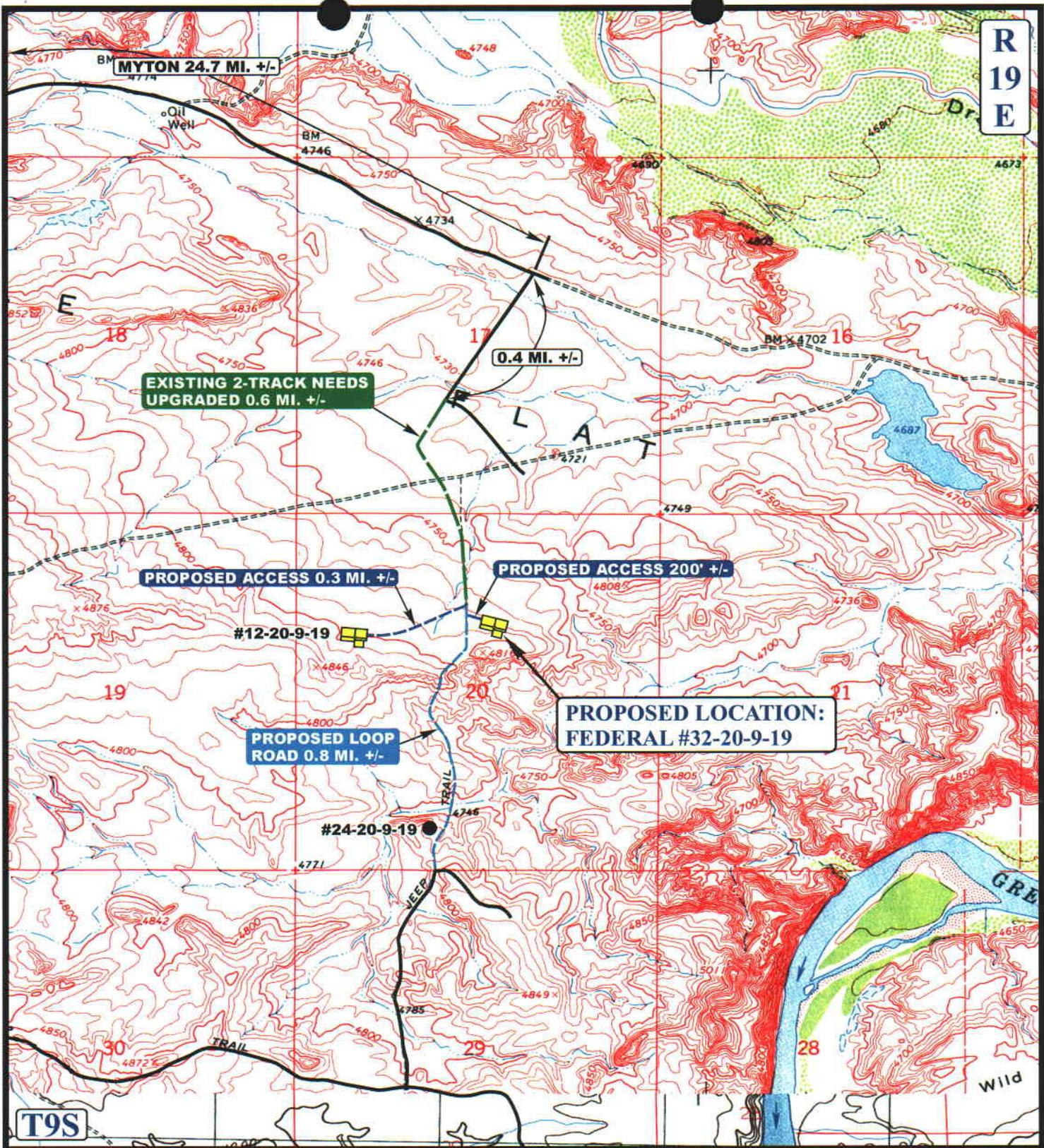


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 10 14 04
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 06-21-05



R
19
E



T9S

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  EXISTING 2-TRACK NEEDS UPGRADED
-  PROPOSED LOOP ROAD



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



GASCO PRODUCTION COMPANY

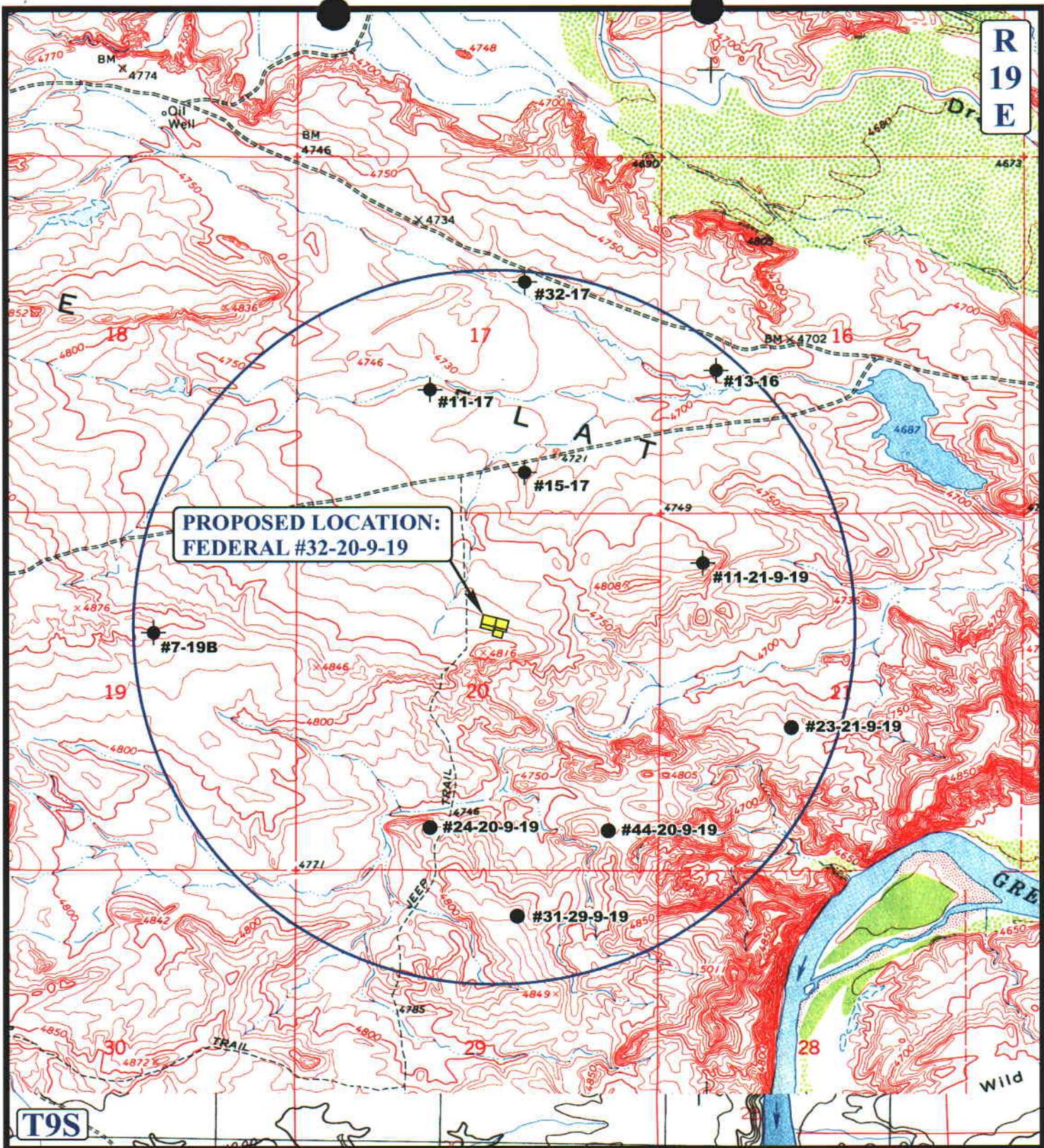
FEDERAL #32-20-9-19
SECTION 20, T9S, R19E, S.L.B.&M.
1668' FNL 2426' FEL

TOPOGRAPHIC
MAP

10 14 04
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 06-21-05

B
TOPO

R
19
E



**PROPOSED LOCATION:
FEDERAL #32-20-9-19**

T9S

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

GASCO PRODUCTION COMPANY

**FEDERAL #32-20-9-19
SECTION 20, T9S, R19E, S.L.B.&M.
1668' FNL 2426' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



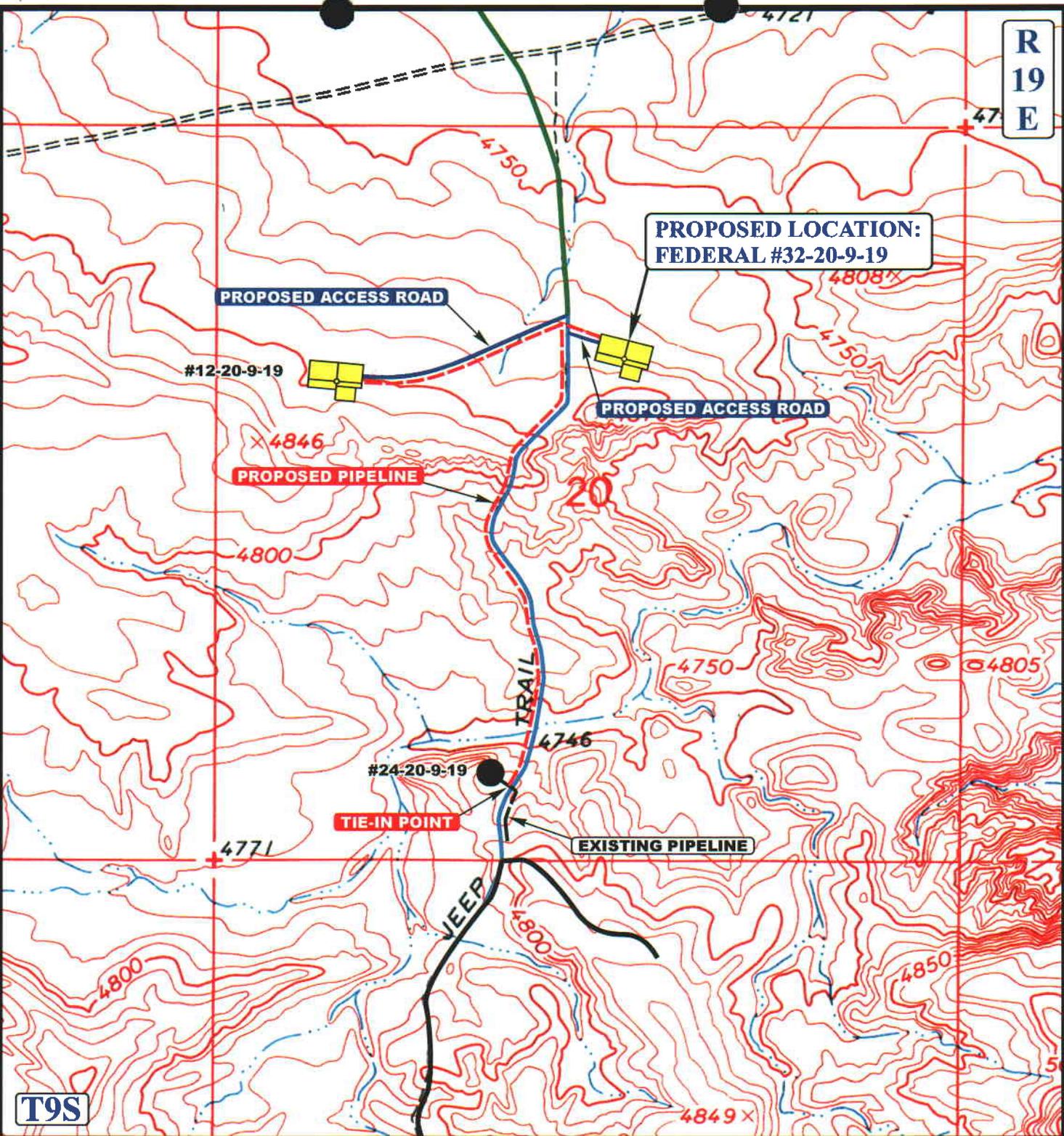
**TOPOGRAPHIC
MAP**

10 14 04
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 06-21-05



R
19
E



APPROXIMATE TOTAL PIPELINE DISTANCE = 5,200' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

GASCO PRODUCTION COMPANY

FEDERAL #32-20-9-19
 SECTION 20, T9S, R19E, S.L.B.&M.
 1668' FNL 2426' FEL



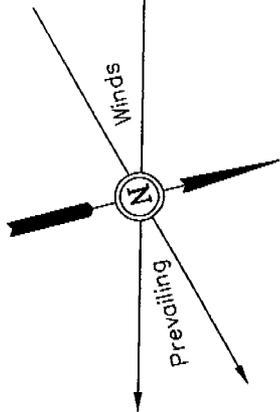
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 10 14 04
MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 06-21-05



GASCO PRODUCTION COMPANY

LOCATION LAYOUT FOR
 FEDERAL #32-20-9-19
 SECTION 20, T9S, R19E, S.L.B.&M.
 1668' FNL 2426' FEL



SCALE: 1" = 50'
 DATE: 10-12-04
 Revised: 06-21-05
 Drawn By: P.M.

Proposed Access Road

F-8.5'
 El. 69.7'

C-2.9'
 El. 81.1'

F-2.0'
 El. 76.2'

Round Corners
 as Needed

Approx.
 Top of
 Cut Slope

Pit Topsoil

FLARE PIT

C-4.6'
 El. 82.8'

20' WIDE BENCH

El. 87.4'
 C-19.2'
 (btm. pit)

Total Pit Capacity
 W/2' of Freeboard
 = 13,900 Bbls. ±
 Total Pit Volume
 = 3,930 Cu. Yds.

RESERVE PITS
 (10' Deep)

El. 88.3'
 C-20.1'
 (btm. pit)

20' WIDE BENCH

C-4.3'
 El. 82.5'

C-1.9'
 El. 80.1'

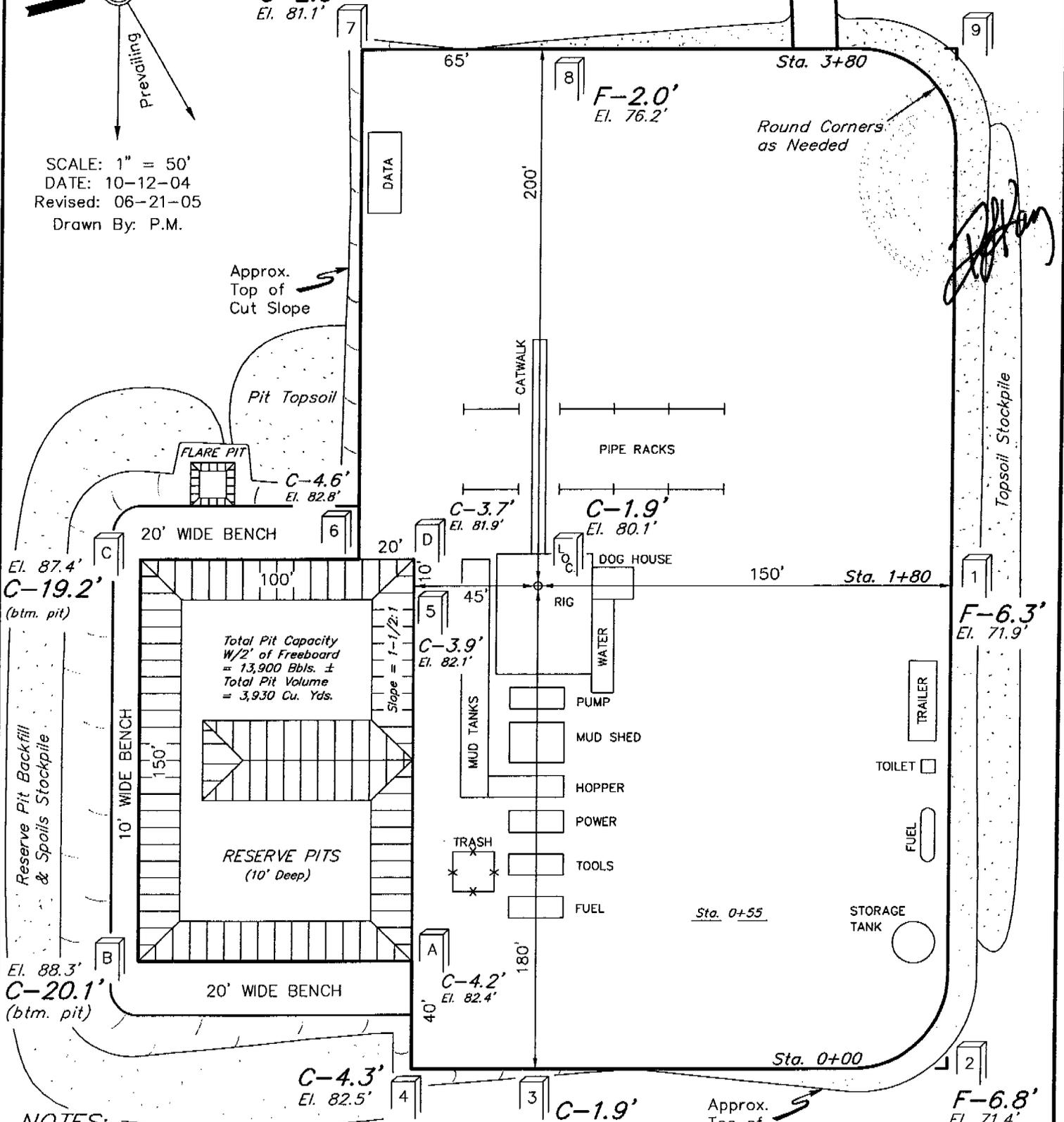
Approx.
 Toe of
 Fill Slope

F-6.8'
 El. 71.4'

NOTES:

Elev. Ungraded Ground at Location Stake = 4780.1'
 Elev. Graded Ground at Location Stake = 4778.2'

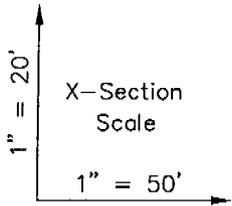
UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017



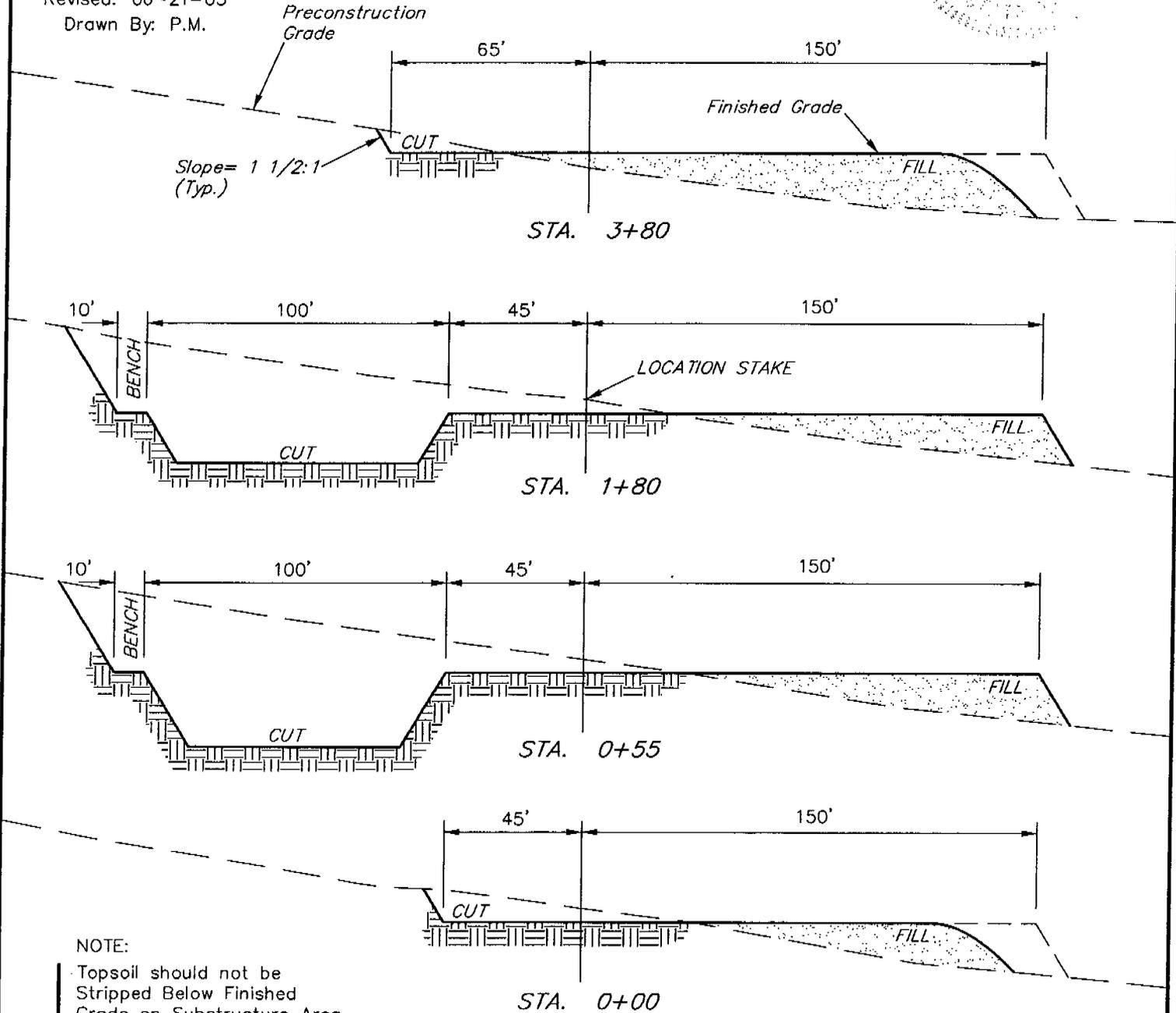
GASCO PRODUCTION COMPANY

TYPICAL CROSS SECTIONS FOR

FEDERAL #32-20-9-19
SECTION 20, T9S, R19E, S.L.B.&M.
1668' FNL 2426' FEL



DATE: 10-12-04
Revised: 06-21-05
Drawn By: P.M.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

*** NOTE:**

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping	=	2,130 Cu. Yds.
Remaining Location	=	11,430 Cu. Yds.
TOTAL CUT	=	13,560 CU.YDS.
FILL	=	9,470 CU.YDS.

EXCESS MATERIAL	=	4,090 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	4,090 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.



14421 County Rd. 10 • Ft. Lupton, Colorado 80621 • (303) 857-9999 • FAX (303) 857-0577 • E-MAIL Permitco 1@aol.com

August 2, 2005

Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Attn: Diana Whitney

#304736094

Re: Gasco Production Company
Federal #32-20-9-19
1668' FNL and 2426' FEL
SW NE Section 20, T9S - R19E
Uintah County, Utah
Lease No. UTU-75090

Diana,

Please note that this location was staked at non-standard spacing in accordance with the rules and regulations of the Utah Division of Oil Gas and Mining. This was done for geologic considerations. Please also note that Gasco Production Company is the only working interest owner within a 460 foot radius. Therefore, we request your administrative approval of this exception to spacing.

If you should need additional information, please don't hesitate to contact me

Sincerely,

PERMITCO INC.

Venessa Langmacher

Venessa Langmacher
Consultant for
Gasco Production Company

Enc.

cc: Gasco Production Company - Englewood, CO
Shawn Elworthy - Roosevelt, UT

RECEIVED

AUG 04 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 15 2004

~~JUL 15 2005~~

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-75090
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Gasco Production Company		7. If Unit or CA Agreement, Name and No. N/A
3. Name of Agent Permitco Inc. - Agent		8. Lease Name and Well No. Federal #32-20-9-19
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1668' FNL and 2426' FEL At proposed prod. zone SW NE		9. API Well No. 431047.3609A
14. Distance in miles and direction from nearest town or post office* Approximately 25.25 miles Southeast of Myton, UT		10. Field and Pool, or Exploratory Riverbend
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1668'	16. No. of Acres in lease 680	11. Sec., T., R., M., or Blk, and Survey or Area Section 20, T9S-R19E
18. Distance from proposed* location to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 3100'	19. Proposed Depth 11,884'	12. County or Parish Uintah
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4789' GL	20. BLM/BIA Bond No. on file Bond #UT-1233	13. State UT
22. Approximate date work will start* Upon Approval		17. Spacing Unit dedicated to this well 40 Acres
23. Estimated duration 30 Days		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, a SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized office. |

CONFIDENTIAL-TIGHT HOLE

25. Signature <i>Venessa Langmacher</i>	Name (Printed/Typed) Venessa Langmacher	Date Revised 7-13-05
Title Authorized Agent for Gasco Production Company		
Approved by (Signature) <i>Bradley Cleary</i>	Name (Printed/Typed) RECEIVED	Date 09/01/2005
Title Assistant Field Manager	Office SEP 06 2005	

Application approval does not warrant or certify that the applicant holds legal or equitable title to the land in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL ATTACHED

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NOTICE OF APPROVAL

UDOGM

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Gasco Production Company
Well Name & Number: Federal 32-20-9-19
API Number: 43-047-36094
Lease Number: U-75090
Location: SWNE Sec. 20 T. 9S R. 19E
Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease that will entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

None

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

A Cement Bond Log will be required from production casing shoe to the intermediate casing.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

None

7. Other Information

All off-lease storage, off-lease measurement, or commingling on lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform to Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Matt Baker (435) 828-4470
Petroleum Engineer

Michael Lee (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee will submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the Best Management Practice of the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, reseeding the area using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.
2. At the end of the life of the project the well will be plugged and abandoned and all waste materials removed. The surface will be re-contoured and stock piled top soils spread over the surface and the area reseeded with the authorized seed mixture for reclamation
3. The seed mix for reclamation will be:

1.	Shadscale	Atriplex confertifolia	3 lbs./acre
2.	Fourwing salt bush	Atriplex canescens	3 lbs./acre
3.	Crested Wheatgrass	Agropyron Cristatum	3 lbs./acre
4.	Needle and Threadgrass	Stipa comata	3 lbs./acre

4. The operator shall notify the Authorized Officer (AO) in writing as to whether the pipe being used is new or used. If the pipe is used, the operator shall provide the AO an integrity test report for the used pipe prior to construction of the pipeline.

Backflow check valves shall be installed at both ends and the midpoint of the pipeline.

The maximum operating pressure allowed for this pipeline shall be 850 psi. A Waiver, Exception, or Modification (WEM) may be requested by the operator. A Sundry Notice (Form 3160-5) requesting the WEM will be sent to the Authorized Officer (AO) for consideration. Submitted information, at a minimum, should include: revised operating pressure; method of pipeline testing; maximum testing pressure; and the integrity testing program for pipeline life.

A pressure test at 130% of the maximum operating pressure shall be conducted for a 24 hour period. The operator shall notify the Authorized Officer (AO) 48 hours prior to conducting the test. The results of the test will be provided to the AO within 7 calendar days of the test completion.

The operator shall provide to the Authorized Officer (AO) an integrity testing program for the life of the pipeline within 30 calendar days of the approval date.

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT -- for such proposals		6. Lease Designation and Serial Number UTU-75090
		7. Indian Allottee or Tribe Name N/A
		8. Unit or Communitization Agreement N/A
		9. Well Name and Number Federal #32-20-9-19
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	2. Name of Operator Gasco Production Company	10. API Well Number 43-047-36094
3. Address of Operator 8 Inverness Drive East, Suite #100, Englewood, CO 80112	4. Telephone Number 303/483-0044	11. Field and Pool, or Wildcat Riverbend Paria Terrace Bench
5. Location of Well Footage : 1668' FNL and 2426' FEL County : Uintah QQ, Sec, T., R., M. : SW NE, Section 20, T9S - R19E State : Utah		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p style="text-align: center;">NOTICE OF INTENT (Submit in Duplicate)</p> <table border="0"> <tr><td><input type="checkbox"/> Abandonment</td><td><input type="checkbox"/> New Construction</td></tr> <tr><td><input type="checkbox"/> Casing Repair</td><td><input type="checkbox"/> Pull or Alter Casing</td></tr> <tr><td><input type="checkbox"/> Change of Plans</td><td><input type="checkbox"/> Recompletion</td></tr> <tr><td><input type="checkbox"/> Conversion to Injection</td><td><input type="checkbox"/> Shoot or Acidize</td></tr> <tr><td><input type="checkbox"/> Fracture Treat</td><td><input type="checkbox"/> Vent or Flare</td></tr> <tr><td><input type="checkbox"/> Multiple Completion</td><td><input type="checkbox"/> Water Shut-Off</td></tr> <tr><td><input checked="" type="checkbox"/> Other <u>Request 1 year extension of APD</u></td><td></td></tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Request 1 year extension of APD</u>		<p style="text-align: center;">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table border="0"> <tr><td><input type="checkbox"/> Abandonment *</td><td><input type="checkbox"/> New Construction</td></tr> <tr><td><input type="checkbox"/> Casing Repair</td><td><input type="checkbox"/> Pull or Alter Casing</td></tr> <tr><td><input type="checkbox"/> Change of Plans</td><td><input type="checkbox"/> Shoot or Acidize</td></tr> <tr><td><input type="checkbox"/> Conversion to Injection</td><td><input type="checkbox"/> Vent or Flare</td></tr> <tr><td><input type="checkbox"/> Fracture Treat</td><td><input type="checkbox"/> Water Shut-Off</td></tr> <tr><td><input type="checkbox"/> Other _____</td><td></td></tr> </table> <p>Date of Work Completion _____</p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small></p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
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13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Gasco Production Company requests a one year extension of the subject APD until November 16, 2006.

Approved by the
Division of
Oil, Gas and Mining

Date: 09-20-05
By: [Signature]

COPIES TO OPERATOR
Date: 9-29-05
By: [Signature]

14. I hereby certify that the foregoing is true and correct.

Name & Signature Venessa Langmackey Title Consultant for Gasco Production Company Date 09/15/05

(State Use Only)

RECEIVED
SEP 19 2005
DIVISION OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36094

Well Name: Federal #32-20-9-19

Location: SW NE, 1668' FNL and 2426' FEL

Company Permit Issued to: Gasco Production Company

Date Original Permit Issued: 11/16/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If location on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which would require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Venessa Langmacher
Venessa Langmacher - Permitco Inc.

September 15, 2005
Date

Title: Consultant for Gasco Production Company

RECEIVED

SEP 19 2005

OFFICE OF OILS & MINES

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS AUG 7 2006
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-75090

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Fedreal #32-20-9-19

9. API Well No.
43-047-36094

10. Field and Pool, or Exploratory Area
Riverbend

11. County or Parish, State
Uintah County, UT

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Gasco Production Company

3a. Address
8 Inverness Drive East, Suite 100, Englewood, CO 80112

3b. Phone No. (include area code)
303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1668' FNL and 2426' FEL
SW NE Section 20, T9S - R19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Extension</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The APD for the subject well will expire on 9/1/06. Gasco Production Company hereby requests a one year extension for the subject APD.

CONDITIONS OF APPROVAL ATTACHED

- CC: 3 - BLM - Vernal, UT
1 - Gasco Production Company - Englewood, CO
1 - Shawn Elworthy - Roosevelt, UT

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Vanessa Langmacher	Title Consultant for Gasco Production Company
Signature <i>Vanessa Langmacher</i>	Date August 3, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Matt Baker</i>	Title Engineer	Date RECEIVED
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office SEP 01 2006

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



BLM OF OIL, GAS & MINING

CONDITIONS OF APPROVAL

Gasco Production Co.

Notice of Intent APD Extension

Lease: UTU-75090
Well: Federal #32-20-9-19
Location: SWNE Sec.20-T9S-R19E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 09/1/07
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT -- for such proposals</p>		6. Lease Designation and Serial Number UTU-75090
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CONFIDENTIAL

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13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Gasco Production Company requests a one year extension of the subject APD.

Approved by the
 Utah Division of
 Oil, Gas and Mining

Date: 08-09-06
 By: [Signature]

COPY SENT TO OPERATOR
 Date: 10-12-06
 Initials: RAA

14. I hereby certify that the foregoing is true and correct.

Name & Signature Venus Langmacker Title Consultant for Gasco Production Company Date 08/03/06

(State Use Only)

RECEIVED
AUG 07 2006

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36094

Well Name: Federal #32-20-9-19

Location: SW NE, 1668' FNL and 2426' FEL, Sec. 20, T9S - R19E

Company Permit Issued to: Gasco Production Company

Date Original Permit Issued: ~~7/13/2006~~ 11/16/04

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If location on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

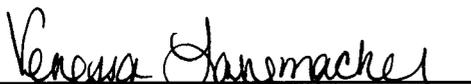
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which would require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Venessa Langmacher - Permitco Inc.

August 3, 2006

Date

Title: Consultant for Gasco Production Company

RECEIVED

AUG 07 2006

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: GASCO PRODUCTION COMPANY

Well Name: FEDERAL 32-20-9-19

Api No: 43-047-36094 Lease Type: FEDERAL

Section 20 Township 09S Range 19E County UINTAH

Drilling Contractor LEON ROSS DRLG RIG # 8

SPUDDED:

Date 05/10/07

Time _____

How DRY

Drilling will Commence: _____

Reported by SCOTT ALLRED – E-MAIL

Telephone # (435) 823-5065

Date 05/10/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Gasco Production Co Operator Account Number: N 2575
 Address: 8 Inverness Drive East, Ste 100
city Englewood
state Co zip 80112 Phone Number: (303) 483-0044

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304736094	Federal 32-20-9-19		SWNE	20	9S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16120	5/10/2007			5/30/07	
Comments: Spud Well <u>MVRD</u>							CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737647	Sheep Wash Federal 14-25-9-18		SWSW	25	9S	18	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16121	5/3/2007			5/30/07	
Comments: Spud Well <u>BLKHK = MVRD</u>							CONFIDENTIAL

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Beverly Walker

Name (Please Print)

Beverly Walker

Signature

Engineering Technician

5/11/2007

Title

Date

RECEIVED

MAY 11 2007

(5/2000)



GASCO ENERGY
DAILY DRILLING REPORT
 AFE # 40027

CONFIDENTIAL
 T09S R19E S-20
 43-047-36094
 GPS No. No.

WELL: FED 32-20-9-19		Per.Depth	Per.Depth	DATE 5/16/07	DAYS: RU1
Current: Operations:		RIG UP			
Depth: 800'	Prog:	D Hrs:	AV ROP:	#DIV/O!	Formation:
DMC: \$0	TMC: \$0	TDC: \$25,666	CWC: \$113,966		
Contractor: NABORS 611		Mud Co: M-I Drlg. Fluids	TANGIBLE COST	INTANGIBLE COST	
MW:	#1 F-1000 3.5 gpm	Bit #:	Conductor: \$ -	Loc.Cost: \$ -	
VIS:	SPM:	Size:	Surf. Csg: \$ -	Rig Move: \$ -	
PV/YP:	#2 F-1000 3.5 gpm	Type:	Int. Csg: \$ -	Day Rate: \$ 16,650	
Gel:	SPM:	MFG:	Prod Csg: \$ -	Rental Tools: \$ 500	
WL:	GPM:	S/N:	Float Equip: \$ -	Trucking: \$ -	
Cake:	Press:	Jets:	Well Head: \$ -	Water: \$ 6,516	
Solids:	AV DC:	TD Out:	TBG/Rods: \$ -	Fuel: \$ -	
MBT	AV DP:	Depth In:	Packers: \$ -	Mud Logger: \$ -	
PH :	JetVel:	FTG:	Tanks: \$ -	Logging: \$ -	
Pf/Mf:	ECD:	Hrs:	Separator: \$ -	Cement: \$ -	
Chlor:	SPR #1:	FPH:	Heater: \$ -	Bits: \$ -	
Ca :	SPR #2:	WOB:	Pumping L/T: \$ -	Mud Motors: \$ -	
Dapp ppb:	Btm.Up:	R-RPM:	Prime Mover: \$ -	Camp Exp. \$ -	
Time Break Down:			Total D.T.	M-RPM:	Misc: \$ -
START	END	TIME	Total Rot. Hrs:	Daily Total: \$ -	Consultant: \$ 1,000
06:00	18:00	12:00	RU TANKS, STRING BLOCKS, RAISE DERRICK	Misc. / Labor: \$ 1,000	
18:00	06:00	12:00	RECENTER RIG OVER HOLE OFF 6" RU FLOOR, PUMPS	Csg. Crew: \$ -	
06:00				Daily Total: \$ 25,666	
0				Cum. Wtr: \$ 6,516	
0				Cum. Fuel \$ -	
0				Cum. Bits: \$ -	
0				BHA	
0					
0					
0					
0			Depth	Feet To Go	
0			Wasatch	5285'	5285'
0			Mesaverde	9115'	9115'
0			Castlegate	11575'	11575'
0			Desert	11805'	11805'
0			Grassy	11915'	11915'
0			Sunnyside	12030'	12030'
0			Spring Canyon	12500'	12500'
		24.00	TD	12795'	12795'
				TOTAL BHA = 0.00	
P/U	K#	LITH:	BKG GAS		
S/O	K#	FLARE:	Gas Buster	CONN GAS	
ROT.	K#	LAST CSG.RAN:	8 5/8"	SET @	PEAK GAS
FUEL	Used:	On Hand:	Co.Man	Scott Allred	TRIP GAS
BIT #	0	ICS	OCS	DC	LOC
			B/S	G	ODC
					RP
CONDITION					

RECEIVED
MAY 16 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Gasco Production Company

3a. Address
8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)
303-483-0044

4. Location of Well (Footage, Sec. T., R., M., or Survey Description)
1668' FNL & 2426' FEL SW NE of Section 20-T9S-R19E

5. Lease Serial No.
UTU-75090

6. If Indian, Allottee, or Tribe Name
NA

7. If Unit or CA, Agreement Name and/or No.
NA

8. Well Name and No.
Federal 32-20-9-19

9. API Well No.
43-047-36094

10. Field and Pool, or Exploratory Area
Riverbend

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection

This well was originally permitted to 11,884'. Gasco intends to drill the well to a total depth of 12,976'.

The proposed casing program will be as follows:

Surface Casing: Depth 0-3,333'

Production Casing: Depth 0-12,976'

The cement program will be as follows:

Surface Casing

Lead: 549 Hi-lift, 11 PPG, Yield 3.91 Tail: 185 SX 10-2 RFC, 14.2 PPG, Yield 1.63

Production Casing

Lead: 523 Hi-lift, 11.5 PPG, Yield 3.09 Tail: 1326 SX 50-50 POZ, 14.1 PPG, Yield 1.28

Abnormal Temperatures or Pressures

The expected bottom hole pressure is 7267 psi. The maximum bottom hole temperature anticipated is 221°F.

APPROVED OPERATOR
 5-21-07
 RM

14. I hereby certify that the foregoing is true and correct
 Name (Printed Typed)

Beverly Walker

Signature

**Federal Approval of this
Action is Necessary**

Engineering Technician

Date

May 11, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

RECEIVED

Approved by

Title **BRADLEY G. HILL**
 Office **ENVIRONMENTAL MANAGER**

Date **05-21-07** **MAY 1 / 2007**

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

DIV. OF OIL, GAS & MINING

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



GASCO ENERGY
DAILY DRILLING REPORT

AFE # 40027

CONFIDENTIAL
 T095 R19E S-20
 43-049-36094
 GPS N 40° 00.241' W 109° 49.240'

WELL: FED 32-20-9-19			Prop.Depth 11884'		Per.Depth		DATE 5/17/07		DAYS: RU2						
Current: Operations:			REAMING												
Depth: 810'		Prog:		D Hrs:		AV ROP:		#DIV/0!		Formation: UINTA					
DMC: \$0			TMC: \$0			TDC: \$34,402			CWC: \$150,035						
Contractor: NABORS 611				Mud Co: M-I Drlg. Fluids				TANGIBLE COST			INTANGIBLE COST				
MW:		#1 F-1000 3.5 gpm		Bit #:	1		Conductor:	\$ -		Loc, Cost:	\$ -				
VIS:		SPM:		Size:	12 1/4		Surf. Csg:	\$ -		Rig Move:	\$ -				
PV/YP:		#2 F-1000 3.5 gpm		Type:	HP 51A		Int. Csg:	\$ -		Day Rate:	\$ 16,650				
Get:		SPM:		MFG:	REED/HYC		Prod Csg:	\$ -		Rental Tools:	\$ 500				
WL:		GPM:		S/N:	JT9592		Float Equip:	\$ -		Trucking:	\$ -				
Cake:		Press:		Jets:	3X22		Well Head:	\$ -		Water:	\$ -				
Solids:		AV DC:		TD Out:			TBG/Rods:	\$ -		Fuel:	\$ 13,902				
MBT		AV DP:		Depth In:	810		Packers:	\$ -		Mud Logger:	\$ -				
PH :		JetVel:		FTG:			Tanks:	\$ -		Logging:	\$ -				
PI/Mf:		ECD:		Hrs:			Separator:	\$ -		Cement:	\$ -				
Chlor:		SPR #1 :		FPH:			Heater:	\$ -		Bits:	\$ -				
Ca :		SPR #2 :		WOB:			Pumping L/T:	\$ -		Mud Motors:	\$ -				
Dapp ppb:		Btm.Up:		R-RPM:			Prime Mover:	\$ -		Camp Exp.	\$ 1,350				
Time Break Down:			Total D.T.		M-RPM:		Misc:		\$ -		Consultant:	\$ 1,000			
START	END	TIME			Total Rot. Hrs:		Daily Total:		\$ -		Drilling Mud:	\$ -			
06:00	20:00	14:00	RU FLOOR, MU KELLY HOOK UP FLOW LINE				Misc. / Labor:		\$ 1,000						
20:00	00:30	4:30	PICK UP BHA,				Csg. Crew:		\$ -						
00:30	01:30	1:00	TRIP IN HOLE TAG @ 276'				Daily Total:		\$ 34,402						
01:30	06:00	4:30	WASH & REAM FROM 276 TO 702'				Cum. Wtr:		\$ 6,516						
							Cum. Fuel		\$ 13,902						
							Cum. Bits:		\$ -						
RECEIVED										BHA					
MAY 17 2007										BIT	12 1/4	1.50			
DIV. OF OIL, GAS & MINING										DOG SUB	12"	0.92			
DIV. OF OIL, GAS & MINING										MUD MOTOR	0.24	39.14			
DIV. OF OIL, GAS & MINING										IBS	12"	7.34			
DIV. OF OIL, GAS & MINING										T-DRIFT	8"	7.59			
DIV. OF OIL, GAS & MINING										1- DC	8"	31.02			
DIV. OF OIL, GAS & MINING										IBS	12"	7.22			
DIV. OF OIL, GAS & MINING										2- DC's	8"	58.52			
DIV. OF OIL, GAS & MINING										X OVER	8" TO 6"	3.17			
DIV. OF OIL, GAS & MINING										18- DC's	6"	546.46			
DIV. OF OIL, GAS & MINING										TOTAL BHA =		702.88			
DIV. OF OIL, GAS & MINING										Survey					
DIV. OF OIL, GAS & MINING										Survey					
P/U		K#	LITH:		BKG GAS										
S/O		K#	FLARE:		Gas Buster					CONN GAS					
ROT.		K#	LAST CSG.RAN:		8 5/8"		SET @			PEAK GAS					
FUEL Used:		On Hand:		Co.Man		Scott Allred		TRIP GAS							
BIT #	1	ICS	OCS	DC	LOC	B/S	G	ODC	RP						
CONDITION															

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Gasco Production Company

3a. Address
 8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)
 303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1668' FNL & 2426' FEL SW NE of Section 20-T9S-R19E

5. Lease Serial No.
 UTU-75090

6. If Indian, Allottee, or Tribe Name
 NA

7. If Unit or CA. Agreement Name and/or No
 NA

8. Well Name and No.
 Federal 32-20-9-19

9. API Well No.
 43-047-36094

10. Field and Pool, or Exploratory Area
 Riverbend

11. County or Parish, State
 Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Keep data</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	<u>confidential</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Gasco Production Company will be moving a rig onto this location to start drilling within the next few weeks we respectfully request that you keep all records confidential for as long of a period as possible.

14. I hereby certify that the foregoing is true and correct

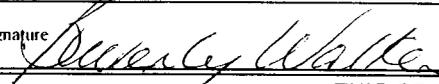
Name (Printed Typed)

Beverly Walker

Title

Engineering Technician

Signature



Date

May 11, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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RECEIVED

MAY 18 2007

(Instructions on page 2)



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
 +095 R19E 5-20
 43-047-36094

AFE # 40027

GPS N 40° 00. 241' W 109° 49. 240'

WELL: FED 32-20-9-19		Prop.Depth 11884'		Per.Depth		DATE 5/18/07		DAYS: 1	
Current: Operations:									
Depth: 2,307'		Prog: 1497		D Hrs: 21 1/2		AV ROP: 69.6		Formation: UINTA	
DMC: \$644		TMC: \$644		TDC: \$100,654		CWC: \$251,087			
Contractor: NABORS 611				Mud Co: M-I Drlg. Fluids		TANGIBLE COST		INTANGIBLE COST	
MW:	8.4	#1 F-1000 3.5 gpm		Bit #:	1	Conductor: \$ -		Loc.Cost: \$ -	
VIS:	26	SPM: 95		Size:	12 1/4	Surf. Csg: \$ -		Rig Move: \$ 71,762	
PV/YP:	1/	#2 F-1000 3.5 gpm		Type:	HP 51A	Int. Csg: \$ -		Day Rate: \$ 18,500	
Gel:	1/1/1	SPM: 95		MFG:	REED/HYC	Prod Csg: \$ -		Rental Tools: \$ 1,525	
WL:		GPM: 650		S/N:	JT9592	Float Equip: \$ 2,998		Trucking: \$ -	
Cake:		Press: 1280		Jets:	3X22	Well Head: \$ -		Water: \$ -	
Solids:		AV DC: 173		TD Out:		TBG/Rods: \$ -		Fuel: \$ -	
MBT		AV DP: 111		Depth In:	810	Packers: \$ -		Mud Logger: \$ -	
PH :	9.5	JetVel: 189		FTG:	1497	Tanks: \$ -		Logging: \$ -	
PI/MF:	.30/.80	ECD: 8.4		Hrs:	21.5	Separator: \$ -		Cement: \$ -	
Chlor:	2000	SPR #1 :		FPH:	70.0	Heater: \$ -		Bits: \$ -	
Ca :	200	SPR #2 :		WOB:	25/45	Pumping L/T: \$ -		Mud Motors: \$ 3,225	
Dapp ppb:		Btm.Up: 8.4		R-RPM:	55/75	Prime Mover: \$ -		Camp Exp. \$ -	
Time Break Down:			Total D.T.		M-RPM: 168		Misc: \$ -		Consultant: \$ 1,000
START	END	TIME			Total Rot. Hrs:		Daily Total: \$ 2,998		Drilling Mud: \$ 644
06:00	07:30	1:30	REAM F/702' TO 810'						Misc. / Labor: \$ 1,000
07:30	13:30	6:00	DRILL F/810' TO 1,290' ROP=77.5'						Csg. Crew: \$ -
13:30	14:00	0:30	SERVICE RIG						Daily Total: \$ 100,654
14:00	15:00	1:00	DRILL F/1,290' TO 1,354' ROP=64'						Cum. Wtr: \$ 6,516
15:00	15:30	0:30	SURVEY @ 1354' WAS 1 DEGREE. INSTALL ROTATING RUBBER						Cum. Fuel \$ 13,902
15:30	0600	14.50	DRILL F/1,354' TO 2,307' ROP=66'						Cum. Bits: \$ -
0600									BHA
					Depth	Feet To Go	BIT		
			Wasatch	5481'	#VALUE!		12 1/4"		1.50
			Mesaverde	9281'	#VALUE!		12"		0.92
			Castlegate	11746'	#VALUE!		MUD MOTOR	0.24	39.14
			Desert	11936'	#VALUE!		IBS	12"	7.34
			Grassy	12051'	#VALUE!		T-DRIFT	8"	7.59
			Sunnyside	12161'	#VALUE!		1- DC	8"	31.02
			Spring Canyon	12676'	#VALUE!		IBS	12"	7.22
			TD	12900'	#VALUE!		2- DC's	8"	58.52
							X OVER	8" TO 6"	3.17
							21- DC's	6"	637.41
							TOTAL BHA =		793.83
							Survey	1°	1354'
							Survey	1	1878'
P/U	98 K#	LITH:				BKG GAS			
S/O	94 K#	FLARE:				Gas Buster		CONN GAS	
ROT.	95 K#	LAST CSG.RAN:		8 5/8"	SET @		PEAK GAS		
FUEL Used:		On Hand:			Co.Man	Jim Weir	TRIP GAS		
BIT #	1	ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION									

RECEIVED
MAY 18 2007

DIV. OF OIL, GAS & MINING

From: Gasco Nabors 611 <gascorig611@starcomm-mail.com>
To: "Daniels, Carol" <caroldaniels@utah.gov>, Jamie Sparger <jamie_sparger@b...
Date: 5/18/2007 1:30 PM
Subject: Fed 32-20-90-19 csg & cmt update

CC: Chuck Wilson <cwilson@gascoenergy.com>
Federal 32-20-9-19 should finish drilling surface about 18:00 hrs. today 5/18/2007 & run 8-5/8" surface csg to about 3,365'. Estimate cement time around 9 a.m. Saturday 5/19/2007 if everything goes good.

Thanks, Jim Weir

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40027

CONFIDENTIAL
 T09S R19E S-20
 43-047-36094
 GPS N 40° 00.241' W 109° 49.240'

WELL: FED 32-20-9-19		Prop.Depth 11884'		Per.Depth		DATE 5/19/07		DAYS: 2				
Current: Operations:		RUNNING 8-5/8" SURFACE CASING										
Depth: 3,380'	Prog: 1,073'	D Hrs: 13	AV ROP: 83'		Formation: UINTA							
DMC: \$1,530		TMC: \$2,175		TDC: \$44,280		CWC: \$295,367						
Contractor: NABORS 611			Mud Co: M-I Drlg. Fluids			TANGIBLE COST		INTANGIBLE COST				
MW: 8.4	#1 F-1000 3.5 gpm	Bit #: 1			Conductor: \$ -	Loc.Cost: \$ -						
VIS: 27	SPM: 95	Size: 12 1/4			Surf. Csg: \$ -	Rig Move: \$ -						
PV/YP: 1/	#2 F-1000 3.5 gpm	Type: HP 51A			Int. Csg: \$ -	Day Rate: \$ 18,500						
Gel: 1/1/1	SPM: 95	MFG: REED/HYC			Prod Csg: \$ -	Rental Tools: \$ 1,600						
WL:	GPM: 650	S/N: JT9592			Float Equip:	Trucking: \$ -						
Cake:	Press: 1325	Jets: 3X22			Well Head: \$ -	Water: \$ -						
Solids:	AV DC: 173	TD Out: 3380			TBG/Rods: \$ -	Fuel: \$ -						
MBT	AV DP: 111	Depth In: 810			Packers: \$ -	Mud Logger: \$ -						
PH : 9.1	JetVel: 189	FTG: 2570			Tanks: \$ -	Logging: \$ -						
Pf/Mf: .50/2.00	ECD: 8.4	Hrs: 34.5			Separator: \$ -	Cement: \$ -						
Chlor: 2000	SPR #1 :	FPH: 75'			Heater: \$ -	Bits: \$ 14,500						
Ca : 160	SPR #2 :	WOB: 50/65			Pumping L/T: \$ -	Mud Motors: \$ 1,950						
Dapp ppb:	Btm.Up: 35	R-RPM: 55/60			Prime Mover: \$ -	Camp Exp. \$ -						
Time Break Down:		Total D.T.	M-RPM: 168		Misc: \$ -	Consultant: \$ 2,000						
START	END	TIME	Total Rot. Hrs: 34.5		Daily Total: \$ -	Drilling Mud: \$ 1,530						
06:00	17:00	11.00	DRILL F/2,307' TO 3,231' ROP=84'					Misc. / Labor: \$ 4,200				
17:00	17:30	0.50	RIG SERVICE					Csg. Crew: \$ -				
17:30	19:30	2.00	DRILL F/3,231' TO 3,380' ROP=75'					Daily Total: \$ 44,280				
19:30	21:00	1.50	CIRC. HOLE CLEAN					Cum. Wtr: \$ 6,516				
21:00	23:30	2.50	SLUG DRILL PIPE, DROP SURVEY TOOL & POOH TO 8"DC'S					Cum. Fuel \$ 13,902				
23:30	03:00	3.50	R/U L/D MACHINE & L/D 8" DC'S, IBS, MOTOR & BIT					Cum. Bits: \$ 14,500				
03:00	04:30	1:30	R/U CALIBER CASING CO. & HOLD PER JOB SAFETY MEETING W/CREW					BHA				
04:30	06:00	1:30	P/U & M/U SHOE & FLOAT COLLAR JT CHECK FOR CIRC. OK USE DOG COLLAR					BIT	12 1/4	1.50		
			CLAMP ON FIRST 20 JETS. & FILL EVERY 20 JETS. RIH TO 945'					DOG SUB	12"	0.92		
								MUD MOTOR	0.24	39.14		
			NOTE: WELL STARTED FLOWING @ 17:30 ABOUT 18 BBLS PER/HR ALL OK					IBS	12"	7.34		
								T-DRIFT	8"	7.59		
			Depth		Feet To Go			1- DC	8"	31.02		
			Wasatch	5481'	#VALUE!	RECEIVED MAY 21 2007 DIV. OF OIL, GAS & MINING		IBS	12"	7.22		
			Mesaverde	9281'	#VALUE!			2- DC's	8"	58.52		
			Castlegate	11746'	#VALUE!			X OVER	8" TO 6"	3.17		
			Desert	11936'	#VALUE!			21- DC's	6"	637.41		
			Grassy	12051'	#VALUE!							
			Sunnyside	12161'	#VALUE!							
			Spring Canyon	12676'	#VALUE!							
		24.00	TD	12900'	#VALUE!	TOTAL BHA = 793.83						
P/U	108 K#	LITH:					BKG GAS					
S/O	106 K#	FLARE: NO					Gas Buster NO CONN GAS					
ROT.	107 K#	LAST CSG.RAN: 8 5/8" SET @					PEAK GAS					
FUEL	Used: 1045	On Hand: 5648					Co.Man Jim Weir	TRIP GAS				
BIT # 1	ICS	OCS	DC	LOC	B/S	G	ODC	RP				
CONDITION	3	8	BT	S/T/N/C	4	I	WT	TD				



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
T09S R19E S-20
43-047-36094

AFE # 40027

GPS N 40° 00. 241' W 109° 49. 240'

WELL: FED 32-20-9-19		Prop.Depth 11884'		Per.Depth		DATE 5/20/07		DAYS: 3			
Current: Operations:				TEST BOPE							
Depth: 3,380'		Prog: 0		D Hrs: 0		AV ROP: 0.0		Formation: UINTA			
DMC: \$1,233		TMC: \$3,407		TDC: \$187,913		CWC: \$483,280					
Contractor: NABORS 611			Mud Co: M-I Drlg. Fluids			TANGIBLE COST		INTANGIBLE COST			
MW:	8.4	#1 F-1000 3.5 gpm		Bit #:	1	Conductor: \$ -		Loc.Cost: \$ -			
VIS:	27	SPM: 95		Size:	12 1/4	Surf. Csg: \$ 100,980		Rlg Move: \$			
PV/YP:	1/	#2 F-1000 3.5 gpm		Type:	HP 51A	Int. Csg: \$ -		Day Rate: \$ 18,500			
Gal:	1/1/1	SPM: 95		MFG:	REED/HYC	Prod Csg: \$ -		Rental Tools: \$ 1,600			
WL:		GPM: 650		S/N:	JT9592	Float Equip:		Trucking: \$ -			
Cake:		Press: 1325		Jets:	3X22	Well Head: \$ -		Water: \$ 2,400			
Solids:		AV DC: 173		TD Out:	3380	TBG/Rods: \$ -		Fuel: \$ -			
MBT		AV DP: 111		Depth In:	810	Packers: \$ -		Mud Logger: \$ -			
PH :	9.1	JetVel: 189		FTG:	2570	Tanks: \$ -		Logging: \$ -			
Pf/Mf:	.50/2.00	ECD: 8.4		Hrs:	34.5	Separator: \$ -		Cement: \$ 37,000			
Chlor:	2000	SPR #1 :		FPH:	75'	Heater: \$ -		Bits: \$			
Ca :	160	SPR #2 :		WOB:	50/65	Pumping L/T: \$ -		Mud Motors: \$ -			
Dapp ppb:		Btm.Up: 35		R-RPM:	55/60	Prime Mover: \$ -		Camp Exp. \$ 11,000			
Time Break Down:			Total D.T.		M-RPM: 168		Misc: \$ -		Consultant: \$ 2,000		
START	END	TIME			Total Rot. Hrs: 34.5		Daily Total: \$ 100,980		Drilling Mud: \$ 1,233		
06:00	10:00	4.00	R.I.H. W/79 JOINTS OF 8-5/8" 32# J-55 STC & TAG BOTTOM & L/D JT. R/U TO CIRC.						Misc. / Labor: \$ 1,100		
10:00	11:30	1.50	CIRC. HOLE CLEAN						Csg. Crew: \$ 12,100		
11:30	12:00	0.50	M/U LANDING JT & LAND 8-5/8" CSG OK.						Daily Total: \$ 86,933		
12:00	12:30	0.50	R/D CSG CREW & CIRC.						Cum. Wtr: \$ 8,916		
12:30	13:00	0.50	R/U SCHLUMBERGER TO CMT & HOLD PRE JOB SAFETY MEETING						Cum. Fuel \$ 13,902		
13:00	17:30	4.50	CMT W/SCHLUMBERGER AS FOLLOWS. LEAD CMT 595 SKS OF CLASS G CMT, YLD 3.9, H2O 24.52,						Cum. Bits: \$ 16,900		
			412 BBLS @ 11.0PPG W/ADDS & TAIL IN 370 SKS CLASS G CMT, YLD 1.15, H2O 4.96, 80 BBLS @						BHA		
			15.8PPG W/ADDS. DISPLACE W/197 BBLS H2O W/FULL RETURNS BUT NO CMT TO SURFACE						BIT	12 1/4	1.50
			BUMP PLUG F/800 PSI TO 1400 PSI FLOAT HELD BLEED BACK 1 BBL. SHOE SET @ 3,363'						DOG SUB	12"	0.92
17:30	19:00	1.50	WAIT ON CMT & M/U 200' I" TO DO TOP JOB						MUD MOTOR	0.24	39.14
19:00	20:00	1.00	CMT 17 BBLS 200' THRU 1" W/2% CC 15.8 PPG CMT TO SURFACE & HELD. R/D SCHLUMBERGER						IBS	12"	7.34
20:00	03:30	7:30	N/D LANDING JT., DIVERTER, M/U WELL HEAD & N/U BOP'S						T-DRIFT	8"	7.59
03:30	06:00	2.50	TEST BOPE INSIDE KILL VAVLE UNABLE TO OPEN OR CLOSE & DART VALVE WILL NOT TEST						1- DC	8"	31.02
			RIG ON DOWN TIME FROM 06:00						IBS	12"	7.22
			Mesaverde	9281'	#VALUE!	<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED MAY 21 2007 DIV. OF OIL, GAS & MINING </div>		2- DC's		8"	58.52
			Castlegate	11746'	#VALUE!			X OVER		8" TO 6"	3.17
			Desert	11936'	#VALUE!			21- DC's		6"	637.41
			Grassy	12051'	#VALUE!						
			Sunnyside	12161'	#VALUE!						
			Spring Canyon	12676'	#VALUE!						
		24.00	TD	12900'	#VALUE!	TOTAL BHA =		793.83			
P/U	108 K#	LITH:						BKG GAS			
S/O	106 K#	FLARE: NO		Gas Buster NO		CONN GAS					
ROT.	107 K#	LAST CSG.RAN: 8 5/8"		SET @		PEAK GAS					
FUEL Used:	1045	On Hand: 5648		Co.Man Jim Weir		TRIP GAS					
BIT #	1	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION	3	8	BT	S/T/N/C	4	I	WT	TD			



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40027

CONFIDENTIAL
 T095 R19E S20
 43-04N-36094
 GPS N 40° 00. 241' W 109° 49. 240'

WELL: FED 32-20-9-19			Prop.Depth 11884'			Per.Depth			DATE 5/21/07			DAYS: 4			
Current: Operations:						DRILLING AHEAD									
Depth: 3921'		Prog: 541		D Hrs: 7 1/2		AV ROP: 72.1		Formation: UINTA							
DMC: \$0			TMC: \$3,407			TDC: \$28,225			CWC: \$511,505						
Contractor: NABORS 611				Mud Co: M-I Drlg. Fluids				TANGIBLE COST				INTANGIBLE COST			
MW:	8.4	#1 F-1000 3.5 gpm		Bit #:	2		Conductor:		\$	-	Loc.Cost:		\$	-	
VIS:	27	SPM: 75		Size:	7-7/8"		Surf. Csg:				Rig Move:		\$		
PV/YP:	1/	#2 F-1000 3.5 gpm		Type:	MAI513		Int. Csg:		\$	-	Day Rate:		\$ 18,500		
Gel:	1/1/1	SPM: 75		MFG:	STC		Prod Csg:		\$	-	Rental Tools:		\$ 1,600		
WL:		GPM: 520		S/N:	JX4106		Float Equip:				Trucking:		\$ -		
Cake:		Press: 1550		Jets:	5X16		Well Head:		\$	-	Water:		\$ 2,400		
Solids:		AV DC: 173		TD Out:			TBG/Rods:		\$	-	Fuel:		\$		
MBT		AV DP: 111		Depth In:	3,380'		Packers:		\$	-	Mud Logger:		\$ -		
PH :	9.1	JetVel: 189		FTG:	541		Tanks:		\$	-	Logging:		\$ -		
Pf/Mf:	.50/2.00	ECD: 8.4		Hrs:	7.5		Separator:		\$	-	Cement:		\$		
Chlor:	2000	SPR #1 :		FPH:	72.0		Heater:		\$	-	Bits:		\$ 1,400		
Ca :	160	SPR #2 :		WOB:	20/24		Pumping L/T:		\$	-	Mud Motors:		\$ 1,125		
Dapp ppb:		Btm.Up: 35		R-RPM:	60		Prime Mover:		\$	-	Camp Exp.		\$		
Time Break Down:			Total D.T.			M-RPM: 62			Misc: \$ -			Consultant: \$ 1,000			
START	END	TIME				Total Rot. Hrs: 42.0			Daily Total: \$ -			Drilling Mud: \$ -			
6:00	10:00	4.00	RIG ON DOWN TIME. INSIDE KILL VAVLE FROZE UP REPLACE SAME									Misc. / Labor: \$ 2,200			
10:00	14:30	4.50	TEST BOPE AS FOLLOWS. TEST LOWER, UPPER KELLY VALVE, SAFETY VALVE, DART VALVE TO 250 PSI LOW & 5,000 PSI HIGH OK, TEST PIPE RAMS & OUTSIDE KILL VALE & HCR 250/5000 OK									Csg. Crew: \$			
			TEST PIPE RAMS, CHOKE LINE, CHECK VALVE, & INSIDE MANIFOLD VAVLES 250/5000 OK. HYDRILL									Daily Total: \$ 28,225			
			ANNULAR 250/2500 OK. BLIND RAM, CHOKE LINE, & MIDDLE MANIFOLD VALVES 250/5000 OK. BLIND									Cum. Wtr: \$ 11,316			
			RAMS, CHOKE LINE, & SUPER CHOKE 250/5000 OK. TEST SURFACE CSG 1500 PSI 30 MIN OK									Cum. Fuel \$ 13,902			
14:30	15:00	0.50	INSTALL WEAR BUSHING									Cum. Bits: \$ 16,900			
15:00	16:30	1.50	P/U & M/U BHA # 2 & RIH									BHA			
16:30	19:00	1.50	RIH W/DRILL PIPE TO 3,310' TAG CMT & BREAK CIRC.									BIT	7-7/8"	1.50	
19:00	22:00	3.00	DRILL OUT CMT & FLOAT EQUIPMENT MAX WT. ON BIT 2/3K									MUD MOTOR	0.13	32.79	
22:00	22:30	0.50	FIT TO 500 PSI 15 MIN OK									IBS	#####	5.83	
22:30	06:00	12.00	DRILLING AHEAD 7-7/8" HOLE F/3,380' TO 3,921' ROP=72'									T-DRIFT	6 1/2	8.09	
			RIG ON DOWN TIME FROM 06:00									1-DC	6"	30.38	
			RECEIVED									IBS	7-3/4"	5.85	
			MAY 21 2007									20-DC'S	6"	608.03	
			DIV. OF OIL, GAS & MINING									TOTAL BHA = 692.47			
			Mesaverde	9281'	5360'							Survey			
			Castlegate	11746'	7825'							Survey			
			Desert	11936'	8015'										
			Grassy	12051'	8130'										
			Sunnyside	12161'	8240'										
			Spring Canyon	12676'	8755'										
		24.00	TD	12900'	8979'										
P/U	K#	LITH:									BKG GAS				
S/O	K#	FLARE: NO									Gas Buster NO				
ROT.	K#	LAST CSG.RAN: 8 5/8"									SET @ 3,365'				
FUEL Used:	665	On Hand: 4621									Co.Man Jim Weir				
BIT #	2	ICS	OCS	DC	LOC	B/S	G	ODC	RP						
CONDITION															



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40027

GPS N 40° 00. 241' W 109° 49. 240'

WELL: FED 32-20-9-19		Prop.Depth 11884'		Per.Depth		DATE 5/22/07		DAYS: 5			
Current: Operations:					DRILLING AHEAD						
Depth: 5,602'		Prog: 1,681'		D Hrs: 23 1/2		AV ROP: 72'		Formation: WASATCH			
DMC: \$4,008		TMC: \$7,415			TDC: \$143,733		CWC: \$655,238				
Contractor: NABORS 611				Mud Co: M-I Drlg. Fluids		TANGIBLE COST		INTANGIBLE COST			
MW:	8.4	#1 F-1000 3.5 gpm		Bit #:	2	Conductor: \$ 41,400		Loc.Cost: \$ 69,500			
VIS:	26	SPM: 85		Size:	7-7/8"	Surf. Csg:		Rig Move: \$			
PV/YP:	1/	#2 F-1000 3.5 gpm		Type:	MAI513	Int. Csg: \$ -		Day Rate: \$ 18,500			
Gel:	1/1/1	SPM: 85		MFG:	STC	Prod Csg: \$ -		Rental Tools: \$ 1,600			
WL:		GPM: 575		S/N:	JX4106	Float Equip:		Trucking: \$ -			
Cake:		Press: 2100		Jets:	5X16	Well Head: \$ -		Water: \$			
Solids:		AV DC: 303		TD Out:		TBG/Rods: \$ -		Fuel: \$			
MBT		AV DP: 251		Depth In:	3,380'	Packers: \$ -		Mud Logger: \$ -			
PH :	8.8	JetVel: 194		FTG:	2222	Tanks: \$ -		Logging: \$ -			
Pf/Mf:	1.00/6.40	ECD: 8.5		Hrs:	31	Separator: \$ -		Cement: \$			
Chlor:	11600	SPR #1 :		FPH:	72'	Heater: \$ -		Bits: \$ 4,200			
Ca :	40	SPR #2 :		WOB:	20/24	Pumping L/T: \$ -		Mud Motors: \$ 3,525			
Dapp ppb:	4	Btm.Up: 17		R-RPM:	60	Prime Mover: \$ -		Camp Exp. \$			
Time Break Down:			Total D.T.		M-RPM: 75		Misc: \$ -		Consultant: \$ 1,000		
START	END	TIME			Total Rot. Hrs: 42.0		Daily Total: \$ 41,400		Drilling Mud: \$ 4,008		
6:00	17:00	11.00	DRILLING AHEAD F/3,921' TO 4,937'. ROP=93'					Misc. / Labor: \$			
17:00	17:30	0.50	RIG SERVICE					Csg. Crew: \$			
17:30	06:00	12.50	DRILL F/4,937' TO 5,602'. ROP=54'					Daily Total: \$ 102,333			
								Cum. Wtr: \$ 11,316			
								Cum. Fuel \$ 13,902			
								Cum. Bits: \$ 16,900			
RECEIVED											
MAY 22 2007											
DIV OF OIL, GAS & MINING											
BHA											
						BIT	7-7/8"	1.50			
						MUD MOTOR	0.13	32.79			
						IBS	#####	5.83			
						T-DRIFT	6 1/2	8.09			
						1-DC	6"	30.38			
						IBS	7-3/4"	5.85			
						20-DC'S	6"	608.03			
			Mesaverde	9281'	#VALUE!						
			Castlegate	11746'	#VALUE!						
			Desert	11936'	#VALUE!						
			Grassy	12051'	#VALUE!						
			Sunnyside	12161'	#VALUE!						
			Spring Canyon	12676'	#VALUE!						
		24.00	TD	12900'	#VALUE!						
P/U	141 K#	LITH:		BKG GAS							
S/O	138 K#	FLARE: NO		Gas Buster NO				CONN GAS			
ROT.	139 K#	LAST CSG.RAN: 8 5/8"		SET @ 3,365'				PEAK GAS			
FUEL	Used: 1311	On Hand: 3310		Co.Man Jim Weir		TRIP GAS					
BIT #	2	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION											



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40027

GPS N 40° 00. 241' W 109° 49. 240'

WELL: FED 32-20-9-19		Prop.Depth 11884'		Per.Depth		DATE 5/23/07		DAYS: 6			
Current: Operations:					DRILLING AHEAD						
Depth: 6909'		Prog: 1307		D Hrs: 23 1/2		AV ROP: 56'		Formation: WASATCH			
DMC: \$2,782		TMC: \$10,196		TDC: \$49,639		CWC: \$704,877					
Contractor: NABORS 611			Mud Co: M-I Drig. Fluids			TANGIBLE COST		INTANGIBLE COST			
MW:	8.4	#1 F-1000 3.5 gpm		Bit #:	2	Conductor:		Loc, Cost: \$			
VIS:	26	SPM: 90		Size:	7-7/8"	Surf. Csg:		Rig Move: \$			
PV/YP:	1/	#2 F-1000 3.5 gpm		Type:	MAI513	Int. Csg:		\$ - Day Rate: \$ 18,500			
Gel:	1/1/1	SPM: 90		MFG:	STC	Prod Csg:		\$ - Rental Tools: \$ 1,600			
WL:		GPM: 585		S/N:	JX4106	Float Equip:		\$ - Trucking: \$ 250			
Cake:		Press: 2300		Jets:	3X14 & 2X15	Well Head:		\$ - Water: \$ 3,584			
Solids:		AV DC: 310		TD Out:		TBG/Rods:		\$ - Fuel: \$ 13,998			
MBT		AV DP: 257		Depth in:	3,380'	Packers:		\$ - Mud Logger: \$ -			
PH :	8.6	JetVel: 198		FTG:	3529	Tanks:		\$ - Logging: \$ -			
Pf/Mf:	.60/4.6	ECD: 8.54		Hrs:	54.5	Separator:		\$ - Cement: \$			
Chlor:	8600	SPR #1 :		FPH:	72'	Heater:		\$ - Bits: \$ 3,300			
Ca :	40	SPR #2 :		WOB:	22/26	Pumping LT:		\$ - Mud Motors: \$ 3,525			
Dapp ppb:	35	Btm.Up: 21		R-RPM:	60	Prime Mover:		\$ - Camp Exp. \$ 1,100			
Time Break Down:			Total D.T. 4		M-RPM: 78		Misc:		\$ - Consultant: \$ 1,000		
START	END	TIME	Total Rot. Hrs: 65.5		Daily Total:		\$ - Drilling Mud: \$ 2,782				
6:00	17:00	11.00	DRILLING AHEAD 7-7/8" HOLE F/ 5,602' TO 6,111' ROP= 46'					Misc. / Labor: \$			
17:00	17:30	0.50	SERVICE RIG					Csg. Crew: \$			
17:30	06:00	12.50	DRILL F/6,111' TO 6,909' ROP=64'					Daily Total: \$ 49,639			
								Cum. Wtr: \$ 14,900			
								Cum. Fuel \$ 27,900			
								Cum. Bits: \$ 24,400			
								BHA			
			BIT		7-7/8"	1.50					
			MUD MOTOR		0.13	32.79					
			BS		8171.0	5.83					
			T-DRIFT		6 1/2	8.09					
			1-DC		6"	30.38					
			BS		7-3/4"	5.85					
			20-DC'S		6"	608.03					
			Mesaverde		9281'	2372'					
			Castlegate		11746'	4837'					
			Desert		11936'	5027'					
			Grassy		12051'	5142'					
			Sunnyside		12161'	5252'					
			Spring Canyon		12676'	5767'					
		24.00	TD		12900'	5991'					
P/U	154 K#	LITH:		BKG GAS							
S/O	134 K#	FLARE: NO		Gas Buster NO		CONN GAS					
ROT.	144 K#	LAST CSG.RAN: 8 5/8"		SET @ 3,365'		PEAK GAS					
FUEL Used:	1280	On Hand: 6671		Co.Man Jim Weir		TRIP GAS					
BIT #	2	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION											



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40027

GPS N 40° 00. 241' W 109° 49. 240'

WELL: FED 32-20-9-19			Prog.Depth 12900'			Per.Depth 11884'			DATE 5/24/07			DAYS: 7					
Current: Operations:						TRIP OUT OF HOLE F/BIT #3											
Depth: 7663'		Prog: 754'		D Hrs: 21		AV ROP: 36'		Formation: WASATCH									
DMC: \$1,091			TMC: \$11,288			TDC: \$27,631			CWC: \$732,508								
Contractor: NABORS 611				Mud Co: M-I Drig. Fluids				TANGIBLE COST				INTANGIBLE COST					
MW:	8.4	#1 F-1000 3.5 gpm		Bit #:	2		Conductor:				Loc.Cost: \$						
VIS:	26	SPM: 85		Size:	7-7/8"		Surf. Csg:				Rig Move: \$						
PV/YP:	1/	#2 F-1000 3.5 gpm		Type:	MAI513		Int. Csg: \$ -		Day Rate: \$ 18,500								
Gel:	1/1/1	SPM: 85		MFG:	STC		Prod Csg: \$ -		Rental Tools: \$ 1,600								
WL:		GPM: 593		S/N:	JX4106		Float Equip:				Trucking: \$ -						
Cake:		Press: 2458		Jets:	3X14 & 2X15		Well Head: \$ -		Water: \$ 266								
Solids:		AV DC: 302		TD Out:	7663'		TBG/Rods: \$ -		Fuel: \$ -								
MBT		AV DP: 251		Depth In:	3,380'		Packers: \$ -		Mud Logger: \$ -								
PH :	8.5	JetVel: 194		FTG:	4283		Tanks: \$ -		Logging: \$ -								
Pf/Mf:	.5/4.8	ECD: 8.54		Hrs:	75.5		Separator: \$ -		Cement: \$								
Chlor:	8600	SPR #1 :		FPH:	57'		Heater: \$ -		Bits: \$1,885								
Ca :	40	SPR #2 :		WOB:	22/26		Pumping LT: \$ -		Mud Motors: \$ 3,150								
Dapp ppb:	3.5	Btm.Up: 26 MIN		R-RPM:	60		Prime Mover: \$ -		Camp Exp. \$ -								
Time Break Down:			Total D.T.			M-RPM:			78			Misc: \$ -			Consultant: \$ 1,000		
START	END	TIME	4			Total Rot. Hrs:			86.5			Daily Total: \$ -			Drilling Mud: \$ 1,091		
6:00	17:00	11.00	DRLG F/6,909' T/7419' (510' @ 46 FPH)									Misc. / Labor: \$ 139					
17:00	17:30	0.50	SERVICE RIG									Csg. Crew: \$					
17:30	03:30	10.00	DRLG F/7419' T/7663' (244' @ 24 FPH)									Daily Total: \$ 27,631					
03:30	06:00	2.50	BUILD & PUMP SLUG,TRIP OUT OF HOLE F/BIT #3									Cum. Wtr: \$ 15,166					
												Cum. Fuel \$ 27,900					
												Cum. Bits: \$ 24,400					
												BHA					
					BIT	7-7/8"						1.50					
					MUD MOTOR	0.13						32.79					
					IBS	#####						5.83					
					T-DRIFT	6 1/2						8.09					
					1-DC	6"						30.38					
					IBS	7-3/4"						5.85					
					20-DC'S	6"						608.03					
			Mesaverde	9281'	1618'												
			Castlegate	11746'	4083'												
			Desert	11936'	4273'												
			Grassy	12051'	4388'												
			Sunnyside	12161'	4498'												
			Spring Canyon	12676'	5013'												
			TD	12900'	5237'												
												TOTAL BHA = 692.47					
		24.00										Survey					
												Survey					
P/U	170 K#	LITH:			BKG GAS												
S/O	155 K#	FLARE: NO			Gas Buster NO			CONN GAS									
ROT.	167 K#	LAST CSG.RAN: 8 5/8"			SET @ 3,365'			PEAK GAS									
FUEL Used:	1457	On Hand: 4754			Co.Man Floyd Mitchell			TRIP GAS									
BIT #	2	ICS	OCS	DC	LOC	B/S	G	ODC	RP								
CONDITION																	



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40027

GPS N 40° 00. 241' W 109° 49. 240'

WELL: FED 32-20-9-19		Prog.Depth 12900'		Per.Depth 11884'		DATE 5/25/07		DAYS: 8		
Current: Operations:					DRLG					
Depth: 8535'		Prog: 872'		D Hrs: 15 1/5		AV ROP: 56'		Formation: WASATCH		
DMC: \$1,216		TMC: \$12,504			TDC: \$27,203		CWC: \$759,711			
Contractor: NABORS 611			Mud Co: M-I Drlg. Fluids			TANGIBLE COST		INTANGIBLE COST		
MW:	8.4	#1 F-1000 3.5 gpm		Bit #:	2	3	Conductor:		Loc.Cost: \$	
VIS:	26	SPM: 85		Size:	7-7/8"	7 7/8"	Surf. Csg:		Rig Move: \$	
PV/YP:	1/	#2 F-1000 3.5 gpm		Type:	MAI513	504 ZX	Int. Csg: \$ -		Day Rate: \$ 18,500	
Gel:	1/1/1	SPM: 85		MFG:	STC	HTC	Prod Csg: \$ -		Rental Tools: \$ 1,600	
WL:		GPM: 593		S/N:	JX4106	7114150	Float Equip:		Trucking: \$ -	
Cake:		Press: 2458		Jets:	3X14 & 2X15	6 X 16	Well Head: \$ -		Water: \$ 600	
Solids:		AV DC: 302		TD Out:	7663'		TBG/Rods: \$ -		Fuel: \$ -	
MBT		AV DP: 251		Depth In:	3,380'	7663'	Packers: \$ -		Mud Logger: \$ -	
PH :	.4/4.8	JetVel: 194		FTG:	4283	872'	Tanks: \$ -		Logging: \$ -	
Pf/Mf:	.5/4.8	ECD: 8.54		Hrs:	75.5	15 1/2	Separator: \$ -		Cement: \$	
Chlor:	8600	SPR #1 :		FPH:	57'	56'	Heater: \$ -		Bits: \$1,962	
Ca :	40	SPR #2 :		WOB:	22/26	15/25	Pumping L/T: \$ -		Mud Motors: \$ 2,325	
Dapp ppb:	3.5	Btm.Up: 28 MIN		R-RPM:	60	55/60	Prime Mover: \$ -		Camp Exp. \$ -	
Time Break Down:			Total D.T. 4		M-RPM: 78 77		Misc: \$ -		Consultant: \$ 1,000	
START	END	TIME	Total Rot. Hrs:		102.0		Daily Total: \$ -		Drilling Mud: \$ 1,216	
6:00	08:30	2:50	CONT T/TRIP OUT OF HOLE F/BIT #3						Misc. / Labor: \$ -	
08:30	09:30	1:00	LAY DOWN BIT #2 & MM, PULL & INSPECT WEAR BUSHING (OK)						Csg. Crew: \$	
09:30	13:00	3:50	P/U .13 MM M/U BIT #3 TRIP IN HOLE FILL PIPE @ CSG SHOE						Daily Total: \$ 27,203	
13:00	14:00	1:00	WASH & REAM F/7598' T/7663' (NO FILL)						Cum. Wtr: \$ 15,166	
14:00	18:30	4:50	DRLG F/7663' T/7870' (207' @ 46 FPH)						Cum. Fuel \$ 27,900	
18:30	19:00	0:50	SERVICE RIG						Cum. Bits: \$ 24,400	
19:00	06:00	11:00	DRLG F/7870' T/8535' (665' @ 60 FPH)						BHA	
							BIT	7-7/8"	1.50	
							MUD MOTOR	0.13	32.79	
							IBS	7 3/4"	5.83	
							T-DRIFT	6 1/2	8.09	
							1-DC	6"	30.38	
							IBS	7-3/4"	5.85	
							20-DC'S	6"	608.03	
			Mesaverde	9281'	746'					
			Castlegate	11746'	3211'					
			Desert	11936'	3401'					
			Grassy	12051'	3516'					
			Sunnyside	12161'	3626'					
			Spring Canyon	12676'	4141'					
		24.00	TD	12900'	4365'					
P/U 195 K#		LITH:		BKG GAS						
S/O 181 K#		FLARE: NO		Gas Buster NO				CONN GAS		
ROT. 189 K#		LAST CSG.RAN: 8 5/8"		SET @ 3,365'				PEAK GAS		
FUEL Used: 1320		On Hand: 3439		Co.Man Floyd Mitchell		TRIP GAS 751				
BIT #	2	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION	3		8	BT	S/N	X	I	WT	PR	



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40027

GPS N 40° 00. 241' W 109° 49. 240'

43-047-36094
20 9519e

WELL: FED 32-20-9-19		Prog.Depth 12900'		Per.Depth 11884'		DATE 5/26/07		DAYS: 9		
Current: Operations:			DRLG							
Depth: 9110'		Prog: 575'		D Hrs: 23.5		AV ROP: 24'		Formation: WASATCH		
DMC: \$6,367		TMC: \$18,872			TDC: \$44,228		CWC: \$803,939			
Contractor: NABORS 611			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	8.8	#1 F-1000 3.5 gpm		Bit #:	3	Conductor:	\$ -	Loc.Cost:	\$	
VIS:	37	SPM: 81		Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$	
PV/YP:	9/9	#2 F-1000 3.5 gpm		Type:	504 ZX	Int. Csg:	\$ -	Day Rate:	\$ 18,500	
Gel:	5/11	SPM: 81		MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,600	
WL:	20	GPM:	565	S/N:	7114150	Float Equip:	\$ -	Trucking:	\$ 220	
Cake:	3	Press:	2338	Jets:	6 X 16	Well Head:	\$ 4,717	Water:	\$ 261	
Solids:	2.9	AV DC:	288	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT	7.5	AV DP:	181	Depth In:	7663'	Packers:	\$ -	Mud Logger:	\$ -	
PH :	8.2	JetVel:	185	FTG:	1447'	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	.0/4	ECD:	9	Hrs:	39	Separator:	\$ -	Cement:	\$ -	
Chlor:	9000	SPR #1 :		FPH:	37'	Heater:	\$ -	Bits:	\$8,038	
Ca :	40	SPR #2 :		WOB:	25/30	Pumping L/T:	\$ -	Mud Motors:	\$ 3,525	
Dapp ppb:	3	Btm.Up:	33 MIN	R-RPM:	60	Prime Mover:	\$ -	Camp Exp.	\$ -	
Time Break Down:			Total D.T.	M-RPM:	73	Misc:	\$ -	Consultant:	\$ 1,000	
START	END	TIME	4	Total Rot. Hrs:		125.5	Daily Total:	\$ 4,717	Drilling Mud:	\$ 6,367
6:00	17:00	11:00	DRLG F/8535' T/8886' (351' @ 32 FPH)						Misc. / Labor:	\$ -
17:00	17:30	0:50	SERVICE RIG						Csg. Crew:	\$
17:30	06:00	12:50	DRLG F/8886' T/9110' (224' @ 18 FPH)						Daily Total:	\$ 44,228
									Cum. Wtr:	\$ 15,427
									Cum. Fuel	\$ 27,900
									Cum. Bits:	\$ 24,400
BHA										
							BIT	7-7/8"	1.50	
							MUD MOTOR	0.13	32.79	
							IBS	7 3/4"	5.83	
							T-DRIFT	6 1/2	8.09	
							1-DC	6"	30.38	
							IBS	7-3/4"	5.85	
							20-DC'S	6"	608.03	
			Mesaverde	9281'	-171'					
			Castlegate	11746'	-5379'					
			Desert	11936'	-11936'					
			Grassy	12051'	-12042'					
			Sunnyside	12161'	-12124'					
			Spring Canyon	12676'	26658'					
			TD	12900'	26313'					
		24.00							TOTAL BHA =	692.47
									Survey	2 DEG 7605'
									Survey	
P/U	206 K#	LITH:		BKG GAS				210		
S/O	190 K#	FLARE: NO		Gas Buster NO				CONN GAS 350		
ROT.	198 K#	LAST CSG.RAN: 8 5/8"		SET @ 3,365'				PEAK GAS 350		
FUEL	Used: 1476	On Hand: 1963		Co.Man Floyd Mitchell				TRIP GAS N/A		
BIT #	3	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION										



GASCO ENERGY DAILY DRILLING REPORT

AFE # 40027

GPS N 40° 00. 241' W 109° 49. 240'

Well: FED 32-20-9-19		Permit Depth: 12,900		Prog Depth: 11,884		Date: 5/27/2007		Days since spud: 10	
Current: Operations: BREAK IN BIT #4 (DRILLING)									
Depth: 9270'		Prog: 160'		D Hrs: 9.5		AV ROP: 16.8		Formation: WASATCH	
DMC: \$5,130			TMC: \$24,002			TDC: \$52,605		\$856,544	
Contractor: NABORS 611				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST	
MW:	9.2	#1 F-1000 3.5 gpm		Bit #:	3	4	Conductor: \$ -	Loc, Cost: \$ -	
VIS:	34	SPM:		Size:	7 7/8"	7 7/8"	Surf. Csg: \$ -	Rig Move: \$ -	
PV/YP:	5	#2 F-1000 3.5 gpm		Type:	504 ZX	505 ZX	Int. Csg: \$ -	Day Rate: \$ 18,500	
Gel:	7	SPM: 111		MFG:	HTC	HTC	Prod Csg: \$ -	Rental Tools: \$ 1,600	
WL:	16	GPM: 389		S/N:	7114150	7113126	Float Equip: \$ -	Trucking: \$ 550	
Cake:	2/	Press: 1481		Jets:	6 X 16	7 X 16	Well Head: \$ -	Water: \$ -	
Solids:	5.9	AV DC: 197		TD:	9270		TBG/Rods: \$ -	Fuel: \$ 13,900	
MBT:	7.5	AV DP: 164		Depth in:	7663	9270	Packers: \$ -	MI Pit system \$ -	
PH:	8.1	JetVel: 126		FTG:	1607		Tanks: \$ -	Logging/Survey \$ -	
Pf/Mf:	.00/4.30	ECD: 9.33		Hrs:	48.5		Separator: \$ -	Cement \$ -	
Chlor:	8500	SPR #1: 54-400		FPH:	33.1		Heater: \$ -	Bits: \$ 10,500	
Ca:	<40	SPR #2:		WOB:	25/30		Pumping L/T: \$ -	Mud Motors \$ 1,425	
DAP	3	Btms. Up: 50		R-RPM:	60		Prime Mover: \$ -	Corrosion: \$ -	
Time Break Down:			Total D.T.		M-RPM:	73	Misc: \$ -	Consultant: \$ 1,000	
START	END	TIME			Total Rot. Hrs: 135.0		Daily Total: \$ -	Drilling Mud: \$ 5,130	
06:00	15:30	9:30	DRLG 9110' - 9270' (160', 16.8 FPH).				Misc. / Labor: \$ -		
15:30	19:30	4:00	TRIP OUT W/ BIT # 3.				Camp Exp: \$ -		
19:30	22:30	3:00	CHANGE OUT BHA, TRIP IN W/ BIT # 4 (CHECK WEAR BUSHING - OK)				Daily Total: \$ 52,605		
22:30	23:00	0:30	RIG SERVICE.				Cum. Wtr: \$ 15,427		
23:00	03:00	4:00	CONT. TRIP IN W/ BIT # 4.				Cum. Fuel \$ 41,800		
03:00	05:00	2:00	WASH AND REAM 9180' - 9270'.				Cum. Bits: \$ 34,900		
05:00	06:00	1:00	BREAK IN BIT # 4.				BHA		
							DRLG COLLARS	18	547.61
							IBS	1	5.83
							DRLG COLLARS	1	29.97
							IBS	1	5.85
							DRLG COLLARS	2	60.83
							TELE-DRIFT	1	8.09
			Mesaverde	9281'	11'		BS	1	4.02
			Castlegate	11746'	2476'		BIT	1	1.00
			Desert	11936'	2666'				
			Grassy	12051'	2781'				
			Sunnyside	12161'	2891'		TOTAL BHA =		663.20
			Spring Canyon	12676'	3406'		Survey	2°	9117'
		24.00	TD	12900'	3630'		Survey		
P/U	207	LITH:		BKG GAS		210			
S/O	190	FLARE:		GAS BUSTER		NO		CONN GAS 375	
ROT.	NA	LAST CSG. RAN:		8 5/8"		SET @		3365' KB	
FUEL	Used: 1200	On Hand: 5552		Co.Man		J DUNCAN		TRIP GAS 490	
BIT #	3	ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION		2	3	WT	A	X	I	NO	PR



GASCO ENERGY DAILY DRILLING REPORT

AFE # 40027

GPS N 40° 00. 241' W 109° 49. 240'

Well: FED 32-20-9-19		Permit Depth: 12,900		Prog Depth: 11,884		Date: 5/28/2007		Days since spud: 11		
Current: Operations: DRILLING										
Depth: 9948'		Prog: 678'		D Hrs: 23.5		AV ROP: 28.9		Formation: MESAVERDE		
DMC: \$2,544			TMC: \$26,546			TDC: \$27,519		\$884,063		
Contractor: NABORS 611			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	9.5	#1 F-1000 3.5 gpm		Bit #:	4	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	37	SPM:		Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	7	#2 F-1000 3.5 gpm		Type:	505 ZX	Int. Csg:	\$ -	Day Rate:	\$ 18,500	
Gel:	11	SPM: 113		MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,600	
WL:	14.8	GPM: 396		S/N:	7113126	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	2/	Press: 1144		Jets:	7 X 16	Well Head:	\$ -	Water:	\$ 350	
Solids:	6.6	AV DC: 167		TD:	9948	TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:	10	AV DP: 201		Depth in:	9270	Packers:	\$ -	MI Pit system	\$ -	
PH:	8.0	JetVel: 129		FTG:	678	Tanks:	\$ -	Logging/Survey	\$ -	
Pf/Mf:	.00/4.60	ECD: 9.71		Hrs:	23.5	Separator:	\$ -	Cement	\$ -	
Chlor:	9200	SPR #1: 54-350		FPH:	28.9	Heater:	\$ -	Bits:	\$ -	
Ca:	<40	SPR #2:		WOB:	20-25	Pumping L/T:	\$ -	Mud Motors	\$ 3,525	
DAP:	3.5	Btms. Up: 51		R-RPM:	60	Prime Mover:	\$ -	Corrosion:	\$ -	
Time Break Down:			Total D.T.		M-RPM:	51	Misc:	\$ -	Consultant:	\$ 1,000
START	END	TIME			Total Rot. Hrs:	158.5	Daily Total:	\$ -	Drilling Mud:	\$ 2,544
06:00	16:00	10:00	DRLG 9270' - 9620' (350', 35.0 FPH).				Misc. / Labor:	\$ -		
16:00	16:00	0:00	RIG SER, TEST HYD, PIPE RAMS AND HCR.				Camp Exp:	\$ -		
16:00	06:00	14:00	DRLG 9620' - 9948' (328', 23.4 FPH).				Daily Total:	\$ 27,519		
								Cum. Wtr:	\$ 15,777	
								Cum. Fuel	\$ 41,800	
								Cum. Bits:	\$ 34,900	
BHA										
								DRLG COLLARS	18	547.61
								IBS	1	5.83
								DRLG COLLAR	1	29.97
								IBS	1	5.85
								DRLG COLLARS	2	60.83
								TELE-DRIFT	1	8.09
								BS	1	4.02
								BIT	1	1.00
								TOTAL BHA =		663.20
								Survey	2°	9600'
								Survey	2°	9117'
P/U	215	LITH:			BKG GAS			516		
S/O	195	FLARE:			GAS BUSTER			NO CONN GAS 520		
ROT.	185	LAST CSG. RAN:			8 5/8" SET @			3365' KB PEAK GAS 520		
FUEL	Used: 931	On Hand: 4621			Co.Man			J DUNCAN TRIP GAS NA		
BIT #	4	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION										

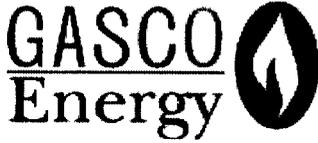


GASCO ENERGY DAILY DRILLING REPORT

AFE # 40027

GPS N 40° 00. 241' W 109° 49. 240'

Well: FED 32-20-9-19		Permit Depth: 12,900		Prog Depth: 11,884		Date: 5/29/2007		Days since spud: 12		
Current: Operations: DRILLING										
Depth: 10476'		Prog: 528'		D Hrs: 23.5		AV ROP: 22.5		Formation: MESAVERDE		
DMC: \$3,835			TMC: \$30,381			TDC: \$30,010		\$914,073		
Contractor: NABORS 611				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	9.6	#1 F-1000 3.5 gpm		Bit #:	4	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	39	SPM:		Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	8	#2 F-1000 3.5 gpm		Type:	505 ZX	Int. Csg:	\$ -	Day Rate:	\$ 18,500	
Gel:	13	SPM: 113		MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,600	
WL:	14	GPM : 396		S/N:	7113126	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	2/	Press: 1350		Jets:	7 X 16	Well Head:	\$ -	Water:	\$ 350	
Solids:	7	AV DC: 167		TD:	10476	TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:	12.5	AV DP: 201		Depth in:	9270	Packers:	\$ -	MI Pit system	\$ -	
PH:	7.8	JetVel: 129		FTG:	1206	Tanks:	\$ -	Logging/Survey	\$ -	
Pf/Mf:	.00/5.80	ECD: 9.85		Hrs:	47.0	Separator:	\$ -	Cement	\$ -	
Chlor:	8900	SPR #1 : 54-400		FPH:	25.7	Heater:	\$ -	Bits:	\$ -	
Ca:	<40	SPR #2 :		WOB:	20-25	Pumping L/T:	\$ -	Mud Motors	\$ 3,525	
DAP	4	Btms. Up: 51		R-RPM:	60	Prime Mover:	\$ -	Corrosion:	\$ 1,200	
Time Break Down:			Total D.T.		M-RPM:	51	Misc:	\$ -	Consultant:	\$ 1,000
START	END	TIME			Total Rot. Hrs:	182.0	Daily Total:	\$ -	Drilling Mud:	\$ 3,835
06:00	16:00	10:00	DRLG 9948' - 10,266 (318', 30.3 FPH).				Misc. / Labor:	\$ -		
16:00	16:00	0:00	RIG SER, TEST HYD, PIPE RAMS AND HCR.				Camp Exp:	\$ -		
16:00	06:00	14:00	DRLG 10,266' - 10476' (210', 17.5 FPH).				Daily Total:	\$ 30,010		
							Cum. Wtr:	\$ 15,777		
							Cum. Fuel	\$ 41,800		
							Cum. Bits:	\$ 34,900		
BHA										
							DRLG COLLARS	18	547.61	
							IBS	1	5.83	
							DRLG COLLARS	1	29.97	
							IBS	1	5.85	
							DRLG COLLARS	2	60.83	
							TELE-DRIFT	1	8.09	
							BS	1	4.02	
							BIT	1	1.00	
							TOTAL BHA =	663.20		
							Survey	2°	9600'	
							Survey	2°	9117'	
P/U	225	LITH:				BKG GAS		20		
S/O	198	FLARE: 4' FLARE		GAS BUSTER NO		CONN GAS		30		
ROT.	207	LAST CSG. RAN: 8 5/8"		SET @ 3365' KB		PEAK GAS		440		
FUEL	Used: 951	On Hand: 3310		Co.Man J DUNCAN		TRIP GAS		NA		
BIT #	4	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION										



GASCO ENERGY DAILY DRILLING REPORT

AFE # 40027

GPS N 40° 00. 241' W 109° 49. 240'

Well: FED 32-20-9-19		Permit Depth: 12,976		Prog Depth: 11,884		Date: 5/30/2007		Days since spud: 13		
Current: Operations: TRIP IN W/ BIT N° 5.										
Depth: 10589'		Prog: 113'		D Hrs: 8.5		AV ROP: 13.3		Formation: MESAVERDE		
DMC: \$3,725			TMC: \$34,106			TDC: \$51,485		\$965,558		
Contractor: NABORS 611				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	10	#1 F-1000 3.5 gpm		Bit #:	4	5	Conductor: \$ -	Loc, Cost: \$ -		
VIS:	42	SPM:		Size:	7 7/8"	7 7/8"	Surf. Csg: \$ -	Rig Move: \$ -		
PV/YP:	9	#2 F-1000 3.5 gpm		Type:	505 ZX	506 ZX+	Int. Csg: \$ -	Day Rate: \$ 18,500		
Gel:	20	SPM: 113		MFG:	HTC	HTC	Prod Csg: \$ -	Rental Tools: \$ 1,600		
WL:	14.4	GPM :	396	S/N:	7113126	7114780	Float Equip: \$ -	Trucking: \$ -		
Cake:	2/	Press:	1397	Jets:	7 X 16	6 X 16	Well Head: \$ -	Water: \$ 1,500		
Solids:	7	AV DC:	201	TD:	10589		TBG/Rods: \$ -	Fuel: \$ 13,900		
MBT:	12.5	AV DP:	299	Depth in:	9270	10589	Packers: \$ -	MI Pit system \$ -		
PH:	8.1	JetVel:	129	FTG:	1319		Tanks: \$ -	Logging/Survey \$ -		
Pf/Mf:	.00/4.90	ECD:	10.43	Hrs:	55.5		Separator: \$ -	Cement \$ -		
Chlor:	9000	SPR #1 :	53-440	FPH:	23.8		Heater: \$ -	Bits: \$ 10,500		
Ca:	<40	SPR #2 :		WOB:	20-25		Pumping L/T: \$ -	Mud Motors \$ -		
DAP	3.5	Btms. Up:	51	R-RPM:	60		Prime Mover: \$ -	Corrosion: \$ 100		
Time Break Down:			Total D.T.		M-RPM:		Misc: \$ -	Consultant: \$ 1,000		
START	END	TIME			Total Rot. Hrs:	190.5	Daily Total: \$ -	Drilling Mud: \$ 3,725		
06:00	14:30	8:30	DRLG 10476' - 10589' (113', 13.3 FPH).				Misc. / Labor: \$ 660			
14:30	15:00	0:30	DEVIATION SURVEY, PUMP PILL.				Camp Exp: \$ -			
15:00	20:00	5:00	TRIP OUT W/ BIT N° 4, (CHECK WEAR BUSHING - OK)				Daily Total: \$ 51,485			
20:00	23:30	3:30	CHANGE OUT BHA, TRIP IN HOLE W/ BIT N° 5.				Cum. Wtr: \$ 17,277			
23:30	02:00	2:30	SLIP AND CUT DRLG LINE.				Cum. Fuel \$ 55,700			
02:00	06:00	4:00	CONT. TRIP IN HOLE W/ BIT N° 5.				Cum. Bits: \$ 45,400			
								BHA		
								DRLG COLLARS	21	638.41
								TELE-DRIFT	1	8.09
								BS	1	4.02
								BIT	1	1.00
								TOTAL BHA =		651.52
								Survey	1°	10580'
								Survey	2°	9600'
P/U		LITH:				BKG GAS				
S/O		FLARE:				GAS BUSTER NO		CONN GAS		
ROT.		LAST CSG. RAN: 8 5/8"		SET @ 3365' KB		PEAK GAS				
FUEL Used: 885		On Hand: 6857		Co. Man J DUNCAN		TRIP GAS NA				
BIT # 4	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION	2	2	WT	A	X	I	NO	PR		

CONFIDENTIAL

43-047-36094
20 9s 19e



GASCO ENERGY
DAILY DRILLING REPORT

AFE # 40027

GPS N 40° 00. 241' W 109° 49. 240'

Well: FED 32-20-9-19		Permit Depth: 12,976		Prog Depth: 11,884		Date: 6/2/2007		Days since spud: 16			
Current: Operations: DRILLING											
Depth: 11541'		Prog: 140'		D Hrs: 10.5		AV ROP: 13.3		Formation: MESAVERDE			
DMC: \$3,006		TMC: \$40,549		TDC: \$35,056		\$1,048,905					
Contractor: NABORS 611			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST			
MW:	10.2	#1 F-1000 3.5 gpm		Bit #:	5	6	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	42	SPM:		Size:	7 7/8"	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	9/17	#2 F-1000 3.5 gpm		Type:	506 ZX+	506 ZX+	Int. Csg:	\$ -	Day Rate:	\$ 18,500	
Gel:	14/31	SPM: 111		MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,600	
WL:	15.6	GPM: 389		S/N:	7114780	7114929	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	2/	Press: 1495		Jets:	6 X 16	6 X 16	Well Head:	\$ -	Water:	\$ 350	
Solids:	8	AV DP: 197		TD:	11541		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:	12.5	AV DC: 294		Depth in:	10589	11541	Packers:	\$ -	MI Pit system	\$ -	
PH:	7.9	JetVel: 126		FTG:	952		Tanks:	\$ -	Logging/Survey	\$ -	
Pf/Mf:	.00/4.40	ECD: 10.56		Hrs:	54.0		Separator:	\$ -	Cement	\$ -	
Chlor:	10000	SPR #1: 53-500		FPH:	17.6		Heater:	\$ -	Bits:	\$ 10,500	
Ca:	<40	SPR #2:		WOB:	22-25		Pumping L/T:	\$ -	Mud Motors	\$ -	
DAP	4	Btms. Up: 60.5		R-RPM:	70		Prime Mover:	\$ -	Corrosion:	\$ 100	
Time Break Down:			Total D.T. 1.5		M-RPM: NA		Misc: \$ -		Consultant: \$ 1,000		
START	END	TIME	Total Rot. Hrs: 244.5		Daily Total: \$ -		Drilling Mud: \$ 3,006				
06:00	08:30	2:30	DRLG 11,401' - 11,451' (50', 20.0 FPH).							Misc. / Labor: \$ -	
08:30	09:00	0:30	RIG SER, TEST HYD, PIPE RAMS AND HCR.							Camp Exp: \$ -	
09:00	17:00	8:00	DRLG 11,451' - 11,541' (90', 11.25 FPH).							Daily Total: \$ 35,056	
17:00	22:00	5:00	TRIP OUT W/ BIT N° 5, CHANGE OUT WEAR BUSHING.							Cum. Wtr: \$ 18,327	
22:00	04:30	6:30	CHANGE OUT BHA, TRIP IN W/ BIT N° 6.							Cum. Fuel \$ 69,600	
04:30	06:00	1:30	WASH AND REAM TO BTM 11,483' - 11,541 (NO FILL).							Cum. Bits: \$ 45,400	
BHA											
								DRLG COLLARS	21	638.41	
								TELE-DRIFT	1	8.09	
								BS	1	4.02	
								BIT	1	1.00	
								TOTAL BHA = 651.52			
								Survey	1°	10580'	
								Survey	1°	11037'	
P/U 235		LITH:		BKG GAS		EPOCH EQUIP FAILURE					
S/O 210		FLARE: 4' FLARE		GAS BUSTER NO		CONN GAS EPOCH EQUIP FAILURE					
ROT. 225		LAST CSG. RAN: 8 5/8"		SET @ 3365' KB		PEAK GAS REQ'D CALIBRATION					
FUEL Used: 1045		On Hand: 3310		Co.Man J DUNCAN		TRIP GAS REQ'D CALIBRATION					
BIT # 5		ICS		DC	LOC	B/S	G	ODC	RP		
CONDITION		2		2	WT	A	X	I	NO		



GASCO ENERGY DAILY DRILLING REPORT

AFE # 40027

GPS N 40° 00. 241' W 109° 49. 240'

Well: FED 32-20-9-19		Permit Depth: 12,976		Prog Depth: 12,976		Date: 6/6/2007		Days since spud: 20				
Current: Operations: DRILLING												
Depth: 13028'		Prog: 548'		D Hrs: 21.0		AV ROP: 26.1		Formation: TD				
DMC: \$2,268			TMC: \$49,826			TDC: \$23,468		\$1,174,698				
Contractor: NABORS 611				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST				
MW:	10.5	#1 F-1000 3.5 gpm		Bit #:	7	Conductor:	\$ -	Loc, Cost:	\$ -			
VIS:	45	SPM:		Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -			
PV/YP:	11/26	#2 F-1000 3.5 gpm		Type:	MI616	Int. Csg:	\$ -	Day Rate:	\$ 18,500			
Gel:	13/32/38	SPM: 111		MFG:	STC	Prod Csg:	\$ -	Rental Tools:	\$ 1,600			
WL:	17	GPM : 389		S/N:	JW9850	Float Equip:	\$ -	Trucking:	\$ -			
Cake:	2/	Press: 1570		Jets:	6 X 16	Well Head:	\$ -	Water:	\$ -			
Solids:	9	AV DP: 197		TD:	13028	TBG/Rods:	\$ -	Fuel:	\$ -			
MBT:	12.5	AV DC: 294		Depth in:	12075	Packers:	\$ -	MI Pit system	\$ -			
PH:	7.8	JetVel: 105		FTG:	953	Tanks:	\$ -	Logging/Survey	\$ -			
Pf/Mf:	.00/6.40	ECD: 11.01		Hrs:	39.5	Separator:	\$ -	Cement	\$ -			
Chlor:	10000	SPR #1 : 52-520		FPH:	24.1	Heater:	\$ -	Bits:	\$ -			
Ca:	20	SPR #2 :		WOB:	20-25	Pumping L/T:	\$ -	Mud Motors	\$ -			
DAP	3.7	Btms. Up: 63.5		R-RPM:	80	Prime Mover:	\$ -	Corrosion:	\$ 100			
Time Break Down:			Total D.T. 1.5		M-RPM:	NA	Misc:	\$ -	Consultant:	\$ 1,000		
START	END	TIME	Total Rot. Hrs: 321.5		Daily Total:		\$ -	Drilling Mud:		\$ 2,268		
06:00	16:30	10:30	DRLG 12480 TO 12722 (242' @ 23 FPH)		Misc. / Labor:		\$ -	Camp Exp:		\$ -		
16:30	17:00	0:30	RIG SERVICE		Daily Total:		\$ 23,468	Cum. Wtr:		\$ 19,802		
17:00	03:30	10:30	DRLG 12722 TO 13028 (306' @ 29 FPH)		Cum. Fuel		\$ 83,500	Cum. Bits:		\$ 55,900		
03:30	06:00	2:30	CIRCUALTE AND COND. HOLE FOR LOGS		BHA		DRLG COLLARS		21	638.41		
							TELE-DRIFT		1	8.09		
					BS		1	4.02				
					BIT		1	1.00				
					Kenilworth		12406'	0'	TOTAL BHA = 651.52			
					Aberdeen		12501'	0'	Survey		1° 11037'	
					Spring Canyon		12676'	0'	Survey		1° 12024'	
		24.00	TD		13028'		0'					
P/U	245	LITH:		BKG GAS		1029						
S/O	218	FLARE: 4-6'		GAS BUSTER		NO		CONN GAS		2000		
ROT.	230	LAST CSG. RAN:		8 5/8"		SET @		3365' KB		PEAK GAS	8590	
FUEL	Used:	1196		On Hand:		4223		Co.Man		Scott Allred	TRIP GAS	NA
BIT #	7	ICS		OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION												



GASCO ENERGY DAILY DRILLING REPORT

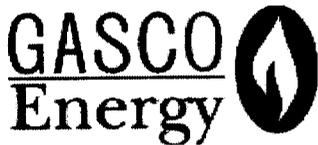
AFE # 40027

GPS N 40° 00. 241' W 109° 49. 240'

Well: FED 32-20-9-19		Permit Depth: 12,976		Prog Depth: 12,976		Date: 6/8/2007		Days since spud: 22		
Current: Operations: CLEAN PIT AND RIG DOWN										
Depth: 13028'		Prog:		D Hrs:		AV ROP:		Formation: TD		
DMC: \$2,000		TMC:		\$56,388		TDC: \$359,043		\$1,649,753		
Contractor: NABORS 611			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	#1 F-1000 3.5 gpm		Bit #:			Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	SPM:		Size:			Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	#2 F-1000 3.5 gpm		Type:			Int. Csg:	\$ -	Day Rate:	\$ 19,900	
Gel:	SPM:		MFG:			Prod Csg:	\$200,000	Rental Tools:	\$ 1,600	
WL:	GPM :		S/N:			Float Equip:	\$ 5,500	Trucking:	\$ -	
Cake:	Press:		Jets:			Well Head:	\$ 4,500	Water:	\$ 3,500	
Solids:	AV DP:		TD:			TBG/Rods:	\$ -	Fuel:	\$ 5,900	
MBT:	AV DC:		Depth in:			Packers:	\$ -	MI Pit system	\$ -	
PH:	JetVel:		FTG:			Tanks:	\$ -	Logging/Survey	\$ -	
Pf/Mf:	ECD:		Hrs:			Separator:	\$ -	Cement	\$ 87,000	
Chlor:	SPR #1 :		FPH:			Heater:	\$ -	Bits, motors, dir tools:	\$ 6,800	
Ca:	SPR #2 :		WOB:			Pumping L/T:	\$ -	Mud Motors	\$ -	
DAP	Btms. Up:		R-RPM:			Prime Mover:	\$ -	Corrosion:	\$ 100	
Time Break Down:			Total D.T.	M-RPM:		Misc:	\$ -	Consultant:	\$ 1,000	
START	END	TIME	5.5	Total Rot. Hrs:		Daily Total:	\$210,000	Drilling Mud:	\$ 2,000	
06:00	15:00	9:00	RUN 4 1/2" P110, 13.5# CSG (TAG BTM AT 13,020').						Misc. / Labor:	\$ 21,243
15:00	16:00	1:00	SPACE OUT CSG, INSTALL HANGER AND ROTATING RUBBER.						Camp Exp:	\$ -
16:00	18:00	2:00	CIRC AND CONDITION HOLE, RD CASING CREW.						Daily Total:	\$ 149,043
18:00	18:30	0:30	RU SCHLUMBERGER AND HOLD SAFETY MEETING.						Cum. Wtr:	\$ 23,302
18:30	20:00	1:30	CEMENT 4 1/2" CSG - SHUTDOWN AFTER PUMPING 300 BBLs OF THE LEAD CEMENT. SCHLUMBERGER IDENTIFIED THAT ONE OF THE CEMENT CANS OF TAIL CMT HAD BEEN PUMPED OUT OF SEQUENCE. WHICH WOULD HAVE LEFT THE TOP OF THE TAIL CEMENT WELL BELOW DESIGN.						Cum. Fuel	\$ 95,300
									Cum. Bits:	\$ 62,700
									PRODUCTION CASING	
									Float Shoe	13,010
									Float Collar	12,964
20:00	00:30	4:30	CIRCULATE HOLE WITH RIG PUMPS (PUMPED CEMENT TO RESERVE PIT), CONTINUE CIRCULATION AND PREPARE TO CEMENT.							
00:30	04:00	3:30	CEMENT W/ 20 BBLs CW100, 398 SKS HI-LIFT + ADDS LEAD (YIELD=3.04 H2O=18.4 GALS/SK @ 11.5 PPG). 2560 SKS 50/50 POZ G + ADDS TAIL (YIELD=1.28 H2O=5.91 GALS/SK @ 14.1 PPG). DISPLACE W/ KCL H2O, BUMPED PLUG W/ 1500 PSI OVER LIFT PRESSURE - FLOATS HELD.							
04:00	05:00	1:00	LAND CASING, RD SCHLUBERGER.							
05:00	06:00	1:00	CLEAN PITS AND RIG DOWN.							
									TOTAL BHA =	
			CSG PICK UP 170,000, STRING WT 150,000, TAG WT 100,000.						Survey	
		24.00							Survey	
P/U	LITH:			GAS BUSTER			BKG GAS			
S/O	FLARE:			CONN GAS			PEAK GAS			
ROT.	LAST CSG. RAN:			4 1/2" SET @ 13009.67' KB			TRIP GAS			
FUEL	Used:	850	On Hand:	2200	Co.Man	J DUNCAN				
BIT #	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION										

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43-047-36094
209519e



GASCO ENERGY
DAILY DRILLING REPORT

AFE # 40027

GPS N 40° 00. 241' W 109° 49. 240'

Well: FED 32-20-9-19		Permit Depth: 12,976		Prog Depth: 12,976		Date: 6/9/2007		Days since spud: 23	
Current: Operations: FINAL REPORT - RIGGING DOWN AND PREP TO MOVE TO FED 14-17-9-19.									
Depth: 13028'		Prog:		D Hrs:		AV ROP:		Formation: TD	
DMC: \$2,500		TMC:		\$58,388		TDC: \$25,560		\$1,675,313	
Contractor: NABORS 611		Mud Co: MI DRLG FLUIDS		TANGIBLE COST			INTANGIBLE COST		
MW:	#1 F-1000 3.5 gpm	Bit #:		Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	SPM:	Size:		Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	#2 F-1000 3.5 gpm	Type:		Int. Csg:	\$ -	Day Rate:	\$ 18,100		
Gel:	SPM:	MFG:		Prod Csg:	\$ -	Rental Tools:	\$ 1,600		
WL:	GPM :	S/N:		Float Equip:	\$ -	Trucking:	\$ -		
Cake:	Press:	Jets:		Well Head:	\$ -	Water:	\$ -		
Solids:	AV DP:	TD:		TBG/Rods:	\$ -	Fuel:	\$ -		
MBT:	AV DC:	Depth in:		Packers:	\$ -	MI Pit system	\$ -		
PH:	JetVel:	FTG:		Tanks:	\$ -	Logging/Survey	\$ -		
Pf/Mf:	ECD:	Hrs:		Separator:	\$ -	Cement	\$ -		
Chlor:	SPR #1 :	FPH:		Heater:	\$ -	Bits, motors, dir tools:	\$ -		
Ca:	SPR #2 :	WOB:		Pumping L/T:	\$ -	Mud Motors	\$ -		
DAP	Btms. Up:	R-RPM:		Prime Mover:	\$ -	Corrosion:	\$ -		
Time Break Down:		Total D.T. 5.5		M-RPM:		Misc: \$ -		Consultant: \$ 1,000	
START	END	TIME	Total Rot. Hrs:		Daily Total: \$ -		Drilling Mud: \$ 2,500		
06:00	22:00	16:00	RIGGING DOWN AND PREPARE TO MOVE TO FED 14-17-9-19		Misc. / Labor: \$ 2,360		Camp Exp: \$ -		
			DRILL COLLARS AND BHA INSPECTION (6-CRACKED DRILL COLLARS, 1-CRACKED SAVOR SUB), SEND ALL TO ZIMMERMAN MACHINE SHOP		Daily Total: \$ 25,560		Cum. Wtr: \$ 23,302		
			FOE REPAIR.		Cum. Fuel: \$ 95,300		Cum. Bits: \$ 55,900		
							BHA		
							TOTAL BHA =		
							Survey		
							Survey		
P/U	LITH:		GAS BUSTER				BKG GAS		
S/O	FLARE:		CONN GAS				PEAK GAS		
ROT.	LAST CSG. RAN: 4 1/2"		SET @ 13009.67' KB		TRIP GAS				
FUEL	Used: 650	On Hand: 1500	Co.Man J DUNCAN						
BIT #	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION									

GASCO Production Company

Lease: **Federal 32-20-9-19**
Legal: SW NE of Section 20-T9S-R19E
Uinta County, UT
API: 043-047-36094

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Drlg CWC: \$ 1,675,313
Battery and const est: DC \$ 109,625 CC \$ 1,784,938
TOC inside surface csg.

Completion: Upper Mancos / Blackhawk

7/12/07 Tk battery 90% complete.

7/14/07 WHI installed frac tree and tested.

7/19/07 RU JW Wireline. Ran CBL/CCL/Gamma Ray/VDL log. Found TOC inside of surface. Found fill 60' above PBD. DC 6889 CC 1,791,827

7/21/07 Spot in Wildcat rig. Spot in pump and tk. DC 1200 CC 1,793,027

7/24/07 MIRU. ND frac tree. NU BOPE. PU and RIH w/ 3 3/4" "chomp" mill + bit sub + 2 3/8" tbg. Shut dn couple times due to lightning. EOT @ 5600' SDFN. (Rick) DC 6643 CC 1,799,670 (updated)

7/25/07 Cont RIH w/ tbg. EOT 11800' (late start due to crew not showing up to rig). DC 5440 CC \$1,805,110

7/26/07 Fin RIH w/ tbg. Tagged float collar @ 12960'. RU power swivel and drill out collar. Drill dn to 12996' and circ cln w/ 2%. Kcl. POOH w/ 2 jts. SDFN. (Rick, SCE) DC 8335 CC 1,813,445

7/27/07 Cont POOH w/ tbg, and LD. ND BOPE. NU frac tree and psi test. SDFN. (Rick, SCE)

7/28/07 RU B&C and psi tested csg and frac tree to 10,000 psi, ok. RDMO service rig. CC \$1,831,819

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: Gasco Production Company Today's Date: 09/18/2007

Well:	API Number:	Drilling Commenced:
Federal 14-31-9-19 wcr	4304736271	01/11/2007
Wilkin Ridge Fed 14-4-11-17 wcr	4301333099	02/10/2007
Wilkin Ridge Fed 43-29-10-17 drlg/wcr	4301333098	02/20/2007
Federal 12-1-10-18 wcr	4304737646	03/21/2007
Federal 12-30-9-19 drlg/wcr	4304737613	04/18/2007
Gate Cyn ST 23-16-11-15 drlg/wcr	4301332685	04/25/2007
Sheep Wash Fed 14-25-9-18 wcr	4304737647	05/03/2007
Federal 32-20-9-19 drlg/wcr	4304736094	05/10/2007

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

CONFIDENTIAL

43-047-36094
20 9s 19e

September 14, 2007

State of Utah
Division of Oil, Gas, and Mining
1594 West Temple North Suite 1210
Salt Lake City, Utah 84114-5801

Re: Well Information - FEDERAL 32-20-9-19

Enclosed with this letter are Mudlogs, and an Evaluation for the FEDERAL 32-20-9-19 well. The following copies are included, as per your instructions:

Description	Copies
Mudlog (1" MD)	1

I would like to take this opportunity to thank you for the confidence you have shown in our organization by allowing us to assist you on these important projects. If I can be of any future assistance, please do not hesitate to call me at your convenience.

Most sincerely,



Kevin Romey
Gulf Coast DML Manager
337-364-2322 - Office
337-519-8428 - Cellular

RECEIVED

SEP 18 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Gasco Production Company

3a. Address
8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)
303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1668' FNL & 2426' FEL SW NE of Section 20-T9S-R19E

5. Lease Serial No.
UTU-75090

6. If Indian, Allottee, or Tribe Name
NA

7. If Unit or CA Agreement Name and/or No.
NA

8. Well Name and No.
Federal 32-20-9-19

9. API Well No.
43-047-36094

10. Field and Pool, or Exploratory Area
Riverbend

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	EFM Meter
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This sundry is being sent to inform you that we will be using a Ferguson Beauregard EFM (Model 3500) to measure production from this well and will be considered as the point of sale for gas produced from this well. A temperature probe has been installed for gas measurement purposes. This unit does have a digital readout display and will be inspected and proved according to all BLM regulations.

COPY SENT TO OPERATOR
DATE: 11-05-04
INITIALS: CHO

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

11/2/07
[Signature]

14. I hereby certify that the foregoing is true and correct

Name (Printed Type) **Beverly Walker** Title **Engineering Technician**

Signature *[Signature]* Date **October 30, 2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 02 2007

DIV. OF OIL, GAS & MINING

GASCO Production Company**RECEIVED****NOV 07 2007****DIV. OF OIL, GAS & MINING**

Lease: **Federal 32-20-9-19**
 Legal: SW NE of Section 20-T9S-R19E
 Uinta County, UT
 API: 043-047-36094

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 Battery and const est: DC \$ 109,625 CC \$ 1,784,938
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- 7/27/07 Cont POOH w/ tbg, and LD. ND BOPE. NU frac tree and psi test. SDFN. (Rick, SCE)
- 7/28/07 RU B&C and psi tested csg and frac tree to 10,000 psi, ok. RDMO service rig. CC \$1,831,819
- 10/16/07 MIRU JW Wireline. Fd 2400 SICP (unperforated). RIH w/ 10K CIBP. Tagged up @ 136'. Fd some hydrate ice in tools. Blew well dn to pit and RIH / sinker bar. Tight at 135' for 3 passes, then clean. Found piece of rubber on bars. RIH w/ CIBP and tagged up @ 12951'. Fd 44' of fill up

(covers bottom 2 perf intervals). POOH. RIH w/ 3.6 gauge ring and junk basket. Tagged dn 3 times, at same spot that plug stacked out. POOH. No fill in junk basket. SDFN. Scott Pitts braided line unit to be on loc w/ sand bailer @ noon tomorrow. (SCE)

10/17/07 MIRU SLB braided line truck (Scott, Ryan Pitt). Fd 200 SICP (un-perforated). RIH w/ sand pump and drilled on bottom several times. Hard bottom. Didn't make any hole. POOH and found approximately 1 cup full of debris in bailer, mostly metal and small pc of rubber. Determined that csg was not drilled out deep enough. RDMO. (SCE)

RU to clean out to PBTD

10/19/07 MIRU Wildcat WS. ND frac tree. NU BOPE. Tally IH w/ 3 3/4" Smith rock bit + 34 jts tbg. SDFN. (Rick, SCE) CC 1,848,393

10/20/07 Fin RIH w/ tbg. Tagged @ 12990'. Set 5 – 10K and fell. Pushed obstruction dn to 13012'. POOH and SB 97 jts. SDFN. (Rick, SCE) CC \$1,855,858

10/21/07 Finish POOH w/ tbg. RU JW Wireline and RIH w/ 10K CIBP. Set plug @ 12981'. POOH. RIH and dump bailed 6' of cmt on plug. Storming to hard to run tbg. SDFN. (Rick, SCE) CC \$1,863,668

10/22/07 RIH w/ tbg. POOH and LD. NU frac tree. RDMOL. (Rick, SCE)

10/23/07 RU Superior, JW Wireline, and B&C Quick test. Psi test csg to 9900 psi. Csg and CIBP holding ok, but wing valve to FB manifold leaking. WO WHI for repairs. Replaced valve. RIH w/ guns and shot 12968 – 72'. Second gun wouldn't go off. POOH. Postponed frac until tomorrow. Repaired guns and RIH. Perforated 12950 – 54', 12938 – 42', 12893 – 95', 12853 – 55', 12819 – 21, 3 spf w/ 3 3/8" scalloped guns, 22.7 gm, 120 deg phased, .42 EHD, 37" pen. POOH. SDFN. (SCE)

10/24/07 RU Superior. Broke down Upper Mancos with 7180 psi at 4.4 BPM. Perform reverse step rate test, ISIP- 5860# FG-.89 **Hybrid slickwater frac Upper Mancos with 100,100# of 30-50 Econoprop and 30,600# of 18-35 Versaprop, using 121,897 gal of Slickwater and Linear gell.** ATP 7317 psi at 36.8 BPM. Turn well on 10/64 ck .(JDL&JD)

10/25/07 Turn well over to pumpers and 1st sales @ 12:15 PM 10/24/07. Well flowing back w/ 750 FCP on 16/64" ck. Made 156 BW in 5 1/4 hrs. TR 1299. BLWTR 1603. (SCE)

- 10/30/07 MIRU Miles ws. Pick Tbg off ground lay on pipe racks. Open well to flow back tank to bleed down, pump 90 bbl down Csg to kill. ND wellhead NU BOP+Hydril. SDFN. (JD) DC \$6,635
- 10/31/07 Found FTP 700 psi @ 433 Mcf/day. Pump 60 bbls down Tbg for kill, RIH w/ X-Nipple + 2 3/8 Tbg. Hung Tbg @ 12705' 384 Jnts for night, SDFN (JD) CC \$2,021,006
- 11/1/07 Found Ftp 500 psi @ 233 Mcf/day. Pump down Tbg to kill. Finish RIH. Tag fill @ 12974' (2' of rat hole). POOH and LD 8 jnts, Lnd Tbg in hanger w/ EOT @ 12722' w/384 jnts. ND Hydril + BOP, NU Wellhead, RIH swab make 4 runs recover 60 bbl well started to flow . RDMO Miles well service, turn well over to production. SDFN (JD) CC \$2,026,116

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

CONFIDENTIAL

5. Lease Serial No.
UTU - 75090

1a. Type of Well Oil Well Gas Dry Other
b. Type of Completion New Work Over Deepen Plug Back Diff. Resrv.
Other _____

6. If Indian, Allottee or Tribe Name
NA

7. Unit or CA Agreement Name and No.
NA

2. Name of Operator
Gasco Production Company

8. Lease Name and Well No.
Federal 32-20-9-19

3. Address
8 Inverness Drive East Suite 100, Englewood, Colorado 80112

3a. Phone No. (include area code)
303-483-0014

9. API Well No.
43-047-36094

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*

~~1668 fml 2426 fel~~
1668 fml 2426 fel

10. Field and Pool, or Exploratory
Riverbend

11. Sec., T., R., M., or Block and Survey or Area **32-20-9-19**

12. County or Parish **Uinta** 13. State **Utah**

At top prod. interval reported below **same**
At total depth **same**

17. Elevations (DF, RKB, RT, GL)*
GL: 4788' ; RKB:4806'

14. Date Spudded **05/18/07** 15. Date T.D. Reached **06/06/07**
16. Date Completed **10/25/07**
 D & A Ready to Prod.

18. Total Depth MD **13028'** TVD **13028'**
19. Plug Back T.D.: MD **12990'** TVD **12990'**

20. Depth Bridge Plug Set MD **NA** TVD **NA**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
~~GR, DN, CBL, GCL, VDL~~
DIG, CD, CN

22. Was well No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8 H40	48#	0	172		225 sx Class G		Circ to Surf	
12 1/4"	8 5/8 J-55	32#	0	3365		595 sx Class G		Circ to Surf	
						370 sx Class G			
7 7/8"	4 1/2 P110	13.5#	0	13010		398 sx Hi-Lift		Inside Surf	
						2560 sx 50/50 Poz			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mancos	12778	13028	See Attached			
B) Blackhawk	11925	12778				
C) Mesaverde	9274	11688				
D) Dark Canyon	9253	9274				
E) Wasatch	5456	9253				

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
See Attached	

RECEIVED
NOV 30 2007

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/25/07	10/27/07	24	→	0	199	224			Flowing
Choke Size	Tbg. Press Flwg	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
10/64	SI 0	896	→	0	199	224		P	

28a.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b.

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL.	Gas MCF	Water BBL.	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate →	Oil BBL.	Gas MCF	Water BBL.	Gas Oil Ratio	Well Status	

28c. Production - Interval I:

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL.	Gas MCF	Water BBL.	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate →	Oil BBL.	Gas MCF	Water BBL.	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
Wasatch	5,456	9,253	TD'd inside the Mancos		
Dark Canyon	9,253	9,274			
Mesaverde	9,274	11,688			
Blackhawk	11,925	12,654			
Mancos	12,778				

32 Additional remarks (include plugging procedure):

RECEIVED

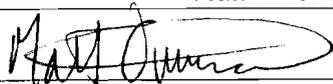
NOV 30 2007

DEPT. OF OIL, GAS & MINING

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Matt Owens Title Engineer
 Signature  Date 11/21/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Federal 32-20-9-19
Additional Information to Well Completion Report

27. Perforation Record

Perforated Interval	Size	No. Hole	Perf. Status
12968-72, 12950-54, 12938-42, 12893-95, 12853-55, 12819-21,	0.38	54	Open
	0.38		Open
	0.38		Open
	0.38		Open

28. Acid Fracture, Treatment, Cement Squeeze, Etc (continued)

Depth Interval	Amount and Type of Material
12819-12972	Hybrid Slickwater Frac Upper Mancos w/ 100.1K# of 30/50 Econoprop and 30.6K# of 18-35 Versaprop using 121,897 gal of slickwater and linear gel

CONFIDENTIAL

RECEIVED

GASCO Production Company

JAN 16 2008

DIV. OF OIL, GAS & MINING

Lease: **Federal 32-20-9-19**
Legal: SW NE of Section 20-T9S-R19E
Uinta County, UT
API: 043-047-36094

Drlg CWC: \$ 1,675,313
Battery and const est: DC \$ 109,625 CC \$ 1,784,938
TOC inside surface csg.

Completion: Upper Mancos / Blackhawk

7/12/07 Tk battery 90% complete.

7/14/07 WHI installed frac tree and tested.

7/19/07 RU JW Wireline. Ran CBL/CCL/Gamma Ray/VDL log. Found TOC inside of surface. Found fill 60' above PBDT. DC 6889 CC 1,791,827

7/21/07 Spot in Wildcat rig. Spot in pump and tk. DC 1200 CC 1,793,027

7/24/07 MIRU. ND frac tree. NU BOPE. PU and RIH w/ 3 3/4" "chomp" mill + bit sub + 2 3/8" tbg. Shut dn couple times due to lightning. EOT @ 5600' SDFN. (Rick) DC 6643 CC 1,799,670 (updated)

7/25/07 Cont RIH w/ tbg. EOT 11800' (late start due to crew not showing up to rig). DC 5440 CC \$1,805,110

7/26/07 Fin RIH w/ tbg. Tagged float collar @ 12960'. RU power swivel and drill out collar. Drill dn to 12996' and circ cln w/ 2%. Kcl. POOH w/ 2 jts. SDFN. (Rick, SCE) DC 8335 CC 1,813,445

7/27/07 Cont POOH w/ tbg, and LD. ND BOPE. NU frac tree and psi test. SDFN. (Rick, SCE)

7/28/07 RU B&C and psi tested csg and frac tree to 10,000 psi, ok. RDMO service rig. CC \$1,831,819

10/16/07 MIRU JW Wireline. Fd 2400 SICP (unperforated). RIH w/ 10K CIBP. Tagged up @ 136'. Fd some hydrate ice in tools. Blew well dn to pit and RIH / sinker bar. Tight at 135' for 3 passes, then clean. Found piece of rubber on bars. RIH w/ CIBP and tagged up @ 12951'. Fd 44' of fill up

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Completion, Mobe 2

- 1-11-08 M.I.S.U. & R.U. (Rick) DC 6550 CC
- 1-14-08 Had trouble getting equipment started. Pumped 40 bbls. down tbg. N.D. W.H. N.U. BOP'S. P.O.O.H. W/ 100 jts. tbg. Well kicked. Pumped 40 bbls. down tbg. P.O.O.H. W/ 93 jts. tbg. Leave csg. to sales. S.D.F.N. (Rick) DC 6000 CC \$2,113,723

(covers bottom 2 perf intervals). POOH. RIH w/ 3.6 gauge ring and junk basket. Tagged dn 3 times, at same spot that plug stacked out. POOH. No fill in junk basket. SDFN. Scott Pitts braided line unit to be on loc w/ sand bailer @ noon tomorrow. (SCE)

10/17/07 MIRU SLB braided line truck (Scott, Ryan Pitt). Fd 200 SICP (un-perforated). RIH w/ sand pump and drilled on bottom several times. Hard bottom. Didn't make any hole. POOH and found approximately 1 cup full of debris in bailer, mostly metal and small pc of rubber. Determined that csg was not drilled out deep enough. RDMO. (SCE)

RU to clean out to PBTD

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10/25/07 Turn well over to pumpers and 1st sales @ 12:15 PM 10/24/07. Well flowing back w/ 750 FCP on 16/64" ck. Made 156 BW in 5 1/4 hrs. TR 1299. BLWTR 1603. (SCE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Gasco Production Company

3a. Address
 8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)
 303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1668' FNL & 2426' FEL SW NE of Section 20-T9S-R19E

CONFIDENTIAL

5. Lease Serial No.
 UTU-75090

6. If Indian, Allottee, or Tribe Name
 NA

7. If Unit or CA. Agreement Name and/or No.
 NA

8. Well Name and No.
 Federal 32-20-9-19

9. API Well No.
 43-047-36094

10. Field and Pool, or Exploratory Area
 Riverbend

11. County or Parish, State
 Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Keep data</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	<u>confidential</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Gasco Production Co is applying for Wildcat Field name status on this well. We have attached a plat of all known wells within a one mile radius. There are no wells producing from the same formation as this well within this radius.

APPROVED BY THE STATE
 UTAH DIVISION OF
 MINING

RECEIVED
 JAN 14 2008

BY: [Signature]
 * See attached wildcat well statement of Basis
 CC: Tax Commission (email scanned dec 2/8/08)

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR

DATE: 2-8-2008

INITIALS: email DWD

14. I hereby certify that the foregoing is true and correct.

Name (Printed Typed) Title
 Beverly Walker Engineering Technician

Signature Date
[Signature] January 9, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

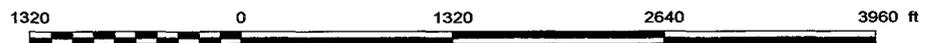
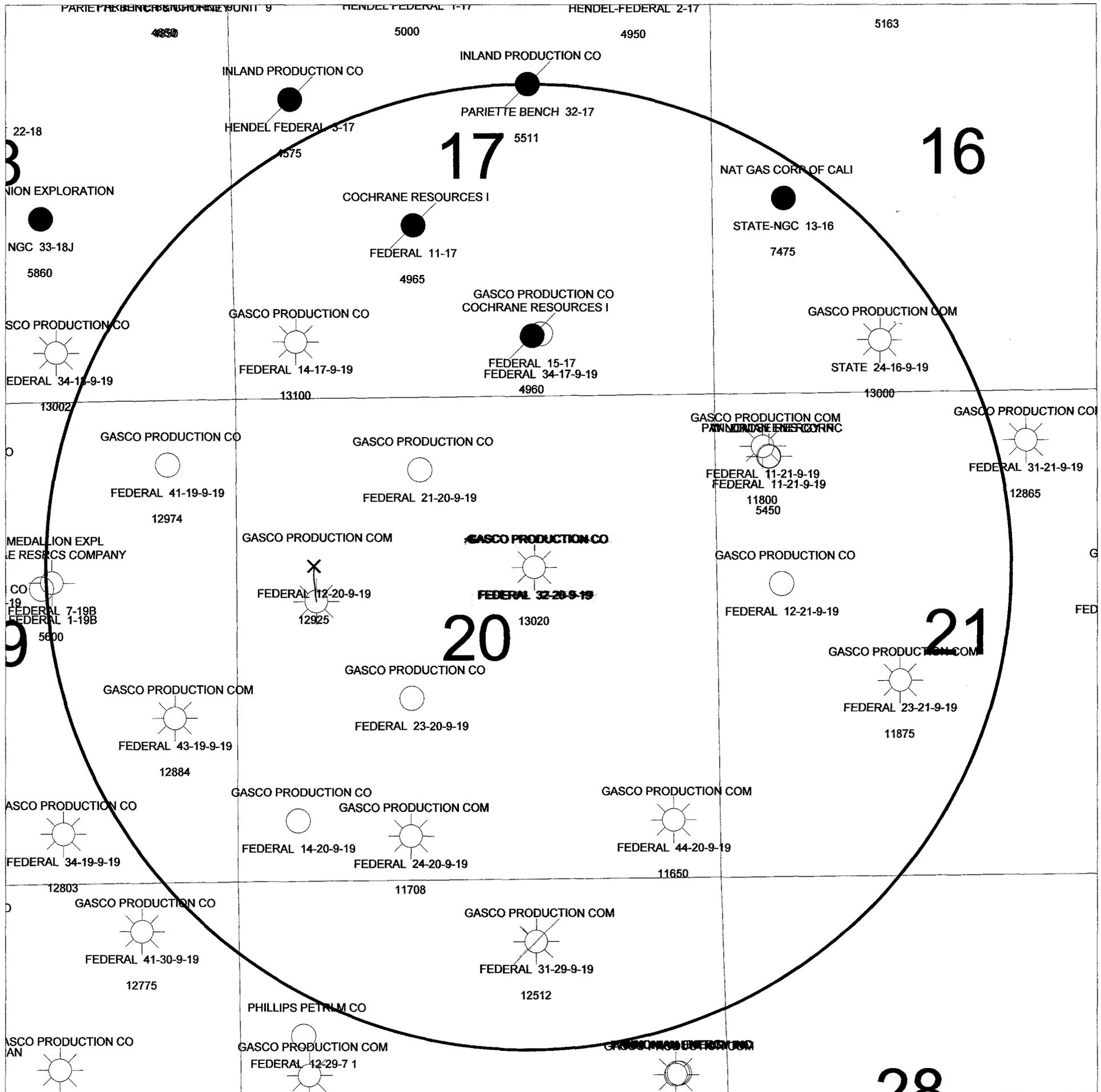
Approved by Title Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Producing Wells Within One Mile of **Federal 32-20-9-19**

Well	Producing Formation
State-NGC 13-16	Green River
State 24-16-9-19	Mesaverde, Wasatch
Federal 11-17	Green River
Federal 14-17-9-19	Not Completed
Federal 15-17	Green River
Pariette Bench 32-17	Green River
Federal 34-17-9-19	Not Drilled
Federal 1-19B	Not Drilled
Federal 7-19B	P&A'd
Federal 41-19-9-19	Not Completed
Federal 43-19-9-19	Blackhawk, Mesaverde
Federal 12-20-9-19	Blackhawk, Mesaverde, Dark Canyon
Federal 14-20-9-19	Not Drilled
Federal 21-20-9-19	Not Drilled
Federal 23-20-9-19	Not Drilled
Federal 24-20-9-19	Mesaverde
Federal 44-20-9-19	Mesaverde, Wasatch
Federal 11-21-9-19	Mesaverde, Dark Canyon, Wasatch
Federal 12-21-9-19	Not Drilled
Federal 23-21-9-19	Castlegate, Mesaverde
Federal 31-29 #1	Mesaverde, Wasatch
Federal 41-30-9-19	Blackhawk, Mesaverde, Wasatch



DIVISION OF OIL, GAS AND MINING
Wildcat Well Determination
STATEMENT OF BASIS

Applicant: Gasco Production Company

Location: SWNE Sec. 20 T9S, R19E, Uintah County, Utah

WELL NAME: Federal 32-20-9-19 **API #:** 43-047-36094

FINDINGS

1. The subject well was rotary spud on May 18, 2007. Total depth was reached on June 6, 2007 and the well was completed on October 25, 2007.
2. The subject well produces from the Mancos formation from 12819' to 12972'.
3. The subject well was > 1 mile from any known production in the Mancos formation at the date of first commercial production on October 25, 2007.
4. The subject well is currently < 1 mile from wells producing from upper formations. See the attached map, and operators provided spreadsheet for a summary of current producing wells within the one (1) mile area of review.
5. Four other wells within the 1 mile area of review potentially penetrated the Mancos formation (the State 24-16-9-19 well, the Federal 31-29 well, the Federal 12-20-9-19 well and the Federal 43-19-9-19 well). However, none of these wells were perforated, tested or produced from the Mancos according to the Well Completion Reports.

CONCLUSIONS

Based on the findings above the Division has determined the Federal 32-20-9-19 well was drilled into an unknown area for the Mancos formation. Therefore, the Division finds that this well qualifies for the severance tax exemption under Section 59-5-102(2)(d) for wildcat wells for production from the Mancos formation. Should this well be later completed in upper formations, the production from those formations would not qualify. This determination was made in accordance with Oil and Gas General Conservation Rule R649-3-35 and the definition of a wildcat well in R649-1-1.

Reviewer(s): Dustin K. Doucet 

Date: 2/8/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
GASCO PRODUCTION COMPANY

3a. Address
8 INVERNESS DR. E, # 100, ENGLEWOOD, CO 80112

3b. Phone No. (include area code)
303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1876' FNL, 1994' FEL SWNE Sec 20 T9S R19E

CONFIDENTIAL

5. Lease Serial No.
UTU-75090

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA/Agreement, Name and/or No.
NA

8. Well Name and No.
Federal 32-20-9-19

9. API Well No.
43-047-36094

10. Field and Pool, or Exploratory Area
Riverbend

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Complete and commingle multiple pay zones
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Gasco intends to complete all productive intervals in the Mesaverde and Wasatch formations, and to commingle production from these two formations along with the Mancos. Following the final fracture stimulation, a Completion Report (BLM 3160-4) will be submitted. No new surface disturbance is anticipated. If any is necessary, prior approval will be obtained from the BLM-Vernal Field Office. If required, the method used to account for and to allocate production from each pool so commingled will be by individual interval hydrocarbon pore volume calculation. If Gasco Production Company is the owner of all contiguous oil and gas leases or drilling units overlying the pools, Gasco herewith waive it's right to the 15-day period of objection per UDOGM Rule 649-3-22(3), and respectfully requests that the Division therefore accept this NOI in lieu of the required affidavit with regard to notification of the aforementioned owners.

Attachment: Exhibit showing the location of all wells on contiguous oil and gas lease or drilling units overlying the subject pools and a wellbore diagram showing the current status of the previously completed Mancos formation.

RECEIVED
MAR 12 2008

COPY SENT TO OPERATOR
Date: 3.20.2008
Initials: KS

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Beverly Walker** Title **Engineering Technician**

Signature *Beverly Walker* Date **01/04/2008** *2/11/08*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title **Accepted by me**
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. **Utah Division of Oil, Gas and Mining** Date **3/18/08**
Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212. make it a crime for any person knowingly and willfully to make for any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BY: *[Signature]*

LEASE: UTU-75090 WELL #: Federal 32-20-9-19
 FIELD: Riverbend
 LOCATION: 1876 FNL, 1994 FEL
 COUNTY: Utah ST: Utah API: 43-047-36094

GL:	4788'
SPUD DATE:	5/18/2007
COMP DATE:	6/6/2007

CONDUCTOR

SIZE: 13 3/8"
 WT/GRD: H-40
 WT/GRD: 48#
 CSA: 172'
 SX: 225 sx Class G
 CIRC: Y
 TOC: Surf
 HOLE SIZE: 17 1/2"

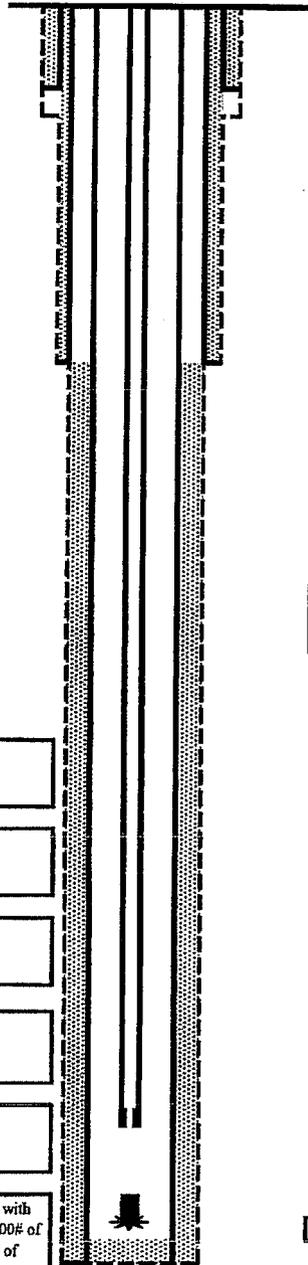
SURFACE CASING

SIZE: 8 5/8"
 WT/GRD: J-55
 WT/GRD: 32#
 CSA: 3,365
 SX: 595 sx Class G, 370 sx Class G
 CIRC: Y
 TOC: Surf
 HOLE SIZE: 12 1/4"

PRODUCTION CASING

SIZE: 4 1/2"
 WT/GRD: P110
 WT/GRD: 13.5#
 CSA: 13,010
 SX: 398 sx Hi-Lift
2560 sx 50/50 Poz
 CIRC: Y
 TOC: Inside Surf
 HOLE SIZE: 7 7/8"

DATE FIRST PRODUCED 10/25/07
 PRODUCTION METHOD Open
 CHOKE SIZE 10/64"
 Csg PRESSURE 896
 OIL (BBL) 0
 GAS (MCF) 199
 WATER (BBL) 224



2 3/8" 4.7# N-80 at 12981' with
 X Nipple on bottom (10/22/07)

Stimulation

Stage 6:

Stage 5:

Stage 4:

Stage 3:

Stage 2:

Stage 1: Hybrid slickwater frac Upper Mancos with 100,100# of 30-50 Econoprop and 30,600# of 18-35 Versaprop, using 121,897 gal of Slickwater and Linear gel

Stage 1
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 12853-55
 12893-95 } FORMATION = Mancos
 12938-42 } (10/23/07)
 12950-54
 12968-72 }

3-3/4" Bit x POBS (7/26/07)

PBTD @ 12990' (10/16/07)

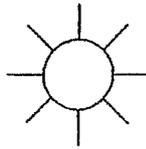
MD 13,028
 TD 13,028

FEDERAL



21-20-9-19

FEDERAL



32-20-9-19

20

FEDERAL



23-20-9-19

GASCO LEASES

660

0

660

1320 ft



GASCO PRODUCTION COMPANY

FEDERAL 32-20-9-19

UNITAH CO., UTAH

SEC 20-T9S-R19E

JAN 21 2008
RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **GASCO PRODUCTION COMPANY**

3a. Address **8 INVERNESS DR. E, # 100, ENGLEWOOD, CO 80112** 3b. Phone No. (include area code) **303-483-0044**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1876' FNL., 1994' FEL. SWNE Sec 20 T9S R19E.

5. Lease Serial No. **UTU-75090**

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA/Agreement, Name and/or No.
NA

8. Well Name and No.
Federal 32-20-9-19

9. API Well No.
43-047-36094

10. Field and Pool, or Exploratory Area
Riverbend

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Complete and commingle multiple pay zones
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Gasco intends to complete all productive intervals in the Mesaverde and Wasatch formations, and to commingle production from these two formations along with the Mancos. Following the final fracture stimulation, a Completion Report (BLM 3160-4) will be submitted. No new surface disturbance is anticipated. If any is necessary, prior approval will be obtained from the BLM-Vernal Field Office. If required, the method used to account for and to allocate production from each pool so commingled will be by individual interval hydrocarbon pore volume calculation.

If Gasco Production Company is the owner of all contiguous oil and gas leases or drilling units overlying the pools, Gasco herewith waive it's right to the 15-day period of objection per UDOGM Rule 649-3-22(3), and respectfully requests that the Division therefore accept this NOI in lieu of the required affidavit with regard to notification of the aforementioned owners.

Attachment: Exhibit showing the location of all wells on contiguous oil and gas lease or drilling units overlying the subject pools and a wellbore diagram showing the current status of the previously completed Mancos formation.

RECEIVED
VERNAL FIELD OFFICE
2008 JAN -8 PM 12:37
BUREAU OF LAND MANAGEMENT

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Matthew Owens** Title **Petroleum Engineer**

Signature *[Signature]* Date **1/4/08**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *[Signature]* **Petroleum Engineer** Date **JAN 11 2008**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OPERATOR

CONDITIONS OF APPROVAL ATTACHED

LEASE: UTU-75090 WELL #: Federal 32-20-9-19
 FIELD: Riverbend
 LOCATION: 1876' FNL. 1994' FEL
 COUNTY: Uintah ST: Utah API: 43-047-36094

GL: 4788'
 SPUD DATE: 5/18/2007
 COMP DATE: 6/6/2007

CONDUCTOR

SIZE: 13 3/8"
 WT/GRD: H-40
 WT/GRD: 48#
 CSA: 172'
 SX: 225 sx Class G
 CIRC: Y
 TOC: Surf
 HOLE SIZE: 17 1/2"

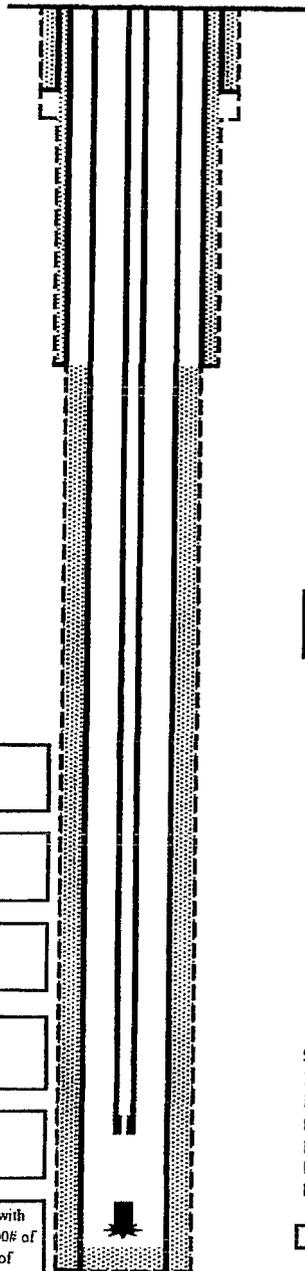
SURFACE CASING

SIZE: 8 5/8"
 WT/GRD: J-55
 WT/GRD: 32#
 CSA: 3,365
 SX: 595 sx Class G, 370 sx Class G
 CIRC: Y
 TOC: Surf
 HOLE SIZE: 12 1/4"

PRODUCTION CASING

SIZE: 4 1/2"
 WT/GRD: P110
 WT/GRD: 13.5#
 CSA: 13,010
 SX: 398 sx Hi-Lift
2560 sx 50/50 Poz
 CIRC: Y
 TOC: Inside Surf
 HOLE SIZE: 7 7/8"

DATE FIRST PRODUCED 10/25/07
 PRODUCTION METHOD Open
 CHOKE SIZE 10/64"
 Csg PRESSURE 896
 OIL (BBL) 0
 GAS (MCF) 199
 WATER (BBL) 224



2 3/8" 4.7# N-80 at 12981' with
 X Nipple on bottom (10/22/07)

Stimulation

Stage 6:

Stage 5:

Stage 4:

Stage 3:

Stage 2:

Stage 1: Hybrid slickwater frac Upper Mancos with 100,100# of 30-50 Ecomoprop and 30,600# of 18-35 Versaprop, using 121,897 gal of Slickwater and Linear gel

Stage 1
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 12853-55
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3-3/4" Bit x POBS (7/26/07)

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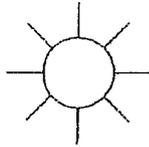
MD 13,028
 TD 13,028

FEDERAL



21-20-9-19

FEDERAL



32-20-9-19

20

FEDERAL



23-20-9-19

GASCO LEASES

660 0 660 1320 ft



**GASCO PRODUCTION COMPANY
FEDERAL 32-20-9-19
UNITAH CO., UTAH
SEC 20-T9S-R19E**

CONDITIONS OF APPROVAL

Gasco Production Company

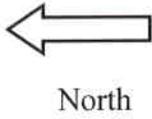
Notice of Intent Commingle Wasatch, Mesaverde and Mancos

Lease: UTU-75090
Well: Federal 32-20-9-19
Location: SWNE Sec 20-T9S-R19E

The request is approved with the following condition:

1. This approval can be rescinded at any time the Authorized Officer determines the commingling to be detrimental to the interest of the United States.

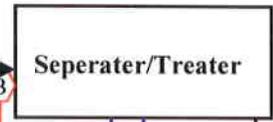
If you have any questions, please feel free to contact Ryan Angus of this office at (435) 781-4430.



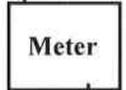
Federal 32-20-9-19
 SW/NE, Sec. 20, T9S - R19E
 Uintah County, Utah
 UTU-75090
 API # - 043-047-36094



Wellhead

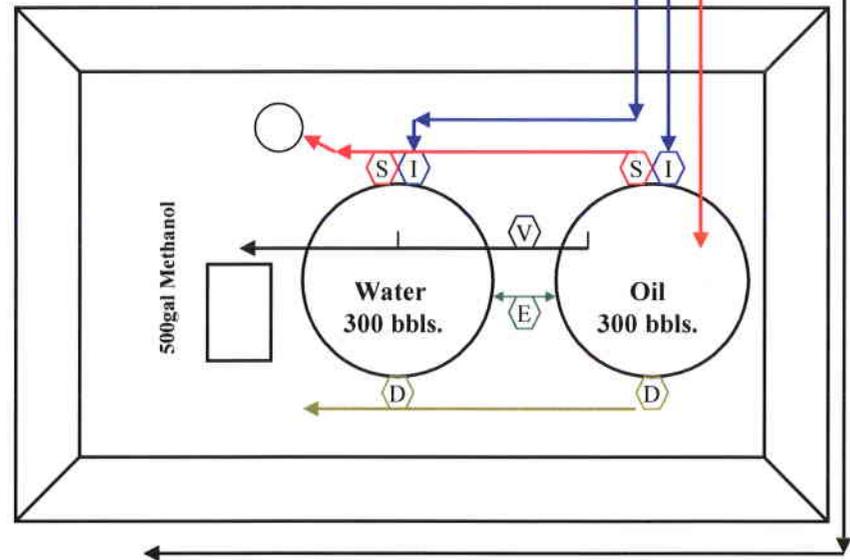


Seperator/Treater



Meter

57' x 35' x 2'



Valve Position and Seal Use During Blowdown			
Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Closed	Yes
I	Inlet	Open	No
E	Equalizer	Open/Closed	No
B	Blowdown	Open/Closed	No

Valve Position and Seal Use During Sales			
Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Open	No
I	Inlet	Closed	Yes
E	Equalizer	Closed	Yes
B	Blowdown	Closed	Yes

Valve Position and Seal Use During Water Drain			
Valves	Line Purpose	Position	Seal Installed
D	Drain	Open	No
S	Sales	Closed	Yes
I	Inlet	Closed	No
E	Equalizer	Closed	No
B	Blowdown	Closed	No

Gasco Production Company
 8 Inverness Drive East
 Suite 100
 Englewood, CO 80112-5625

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Dry Other
 b. Type of Completion: New Work Over Deepen Plug Back Diff. Reserv.
 Other Commingle

2. Name of Operator
Gasco Production Company

CONFIDENTIAL

3. Address
8 Inverness Drive East Suite 100, Englewood, Colorado 80112

3a. Phone No. (include area code)
303-483-0044

4. Location of Well (Report locations clearly and in accordance with Federal requirements) *

1876' FNL, 1994' FEL

At top prod. interval reported below **same**

At total depth **same**

95 19E 2D

14. Date Spudded
05/10/07

15. Date T.D. Reached
06/06/07

16. Date Completed
4/2 D & A Ready to Prod.
10/25/07 2-37-08

17. Elevations (DF, RKB, RT, GL)*
GL: 4788' ; RKB:4806'

18. Total Depth: MD 13028'
TVD 13028'

19. Plug Back T.D.: MD 12990'
TVD 12990'

20. Depth Bridge Plug Set: MD 12700'
TVD 12700'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR, DN, CBL, CCL, VDL

22. Was well No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8 H40	48#	0	172		225 sx Class G		Circ to Surf	
12 1/4"	8 5/8 J-55	32#	0	3365		595 sx Class G		Circ to Surf	
						370 sx Class G			
7 7/8"	4 1/2 P110	13.5#	0	13010		398 sx Hi-Lift		Inside Surf	
						2560 sx 50/50 Poz			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	8460							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mancos	12819	12972	See Attached			
B) Mesaverde	9262	12536				
C) Wasatch	8610	8615				
D)						
E)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
See Attached	

RECEIVED

NOV 10 2008

DIV. OF OIL, GAS & MINING

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/25/07	10/27/07	24	→	0	199	224			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 0	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
10/64	SI	896	→	0	199	224			Producing from Interval A

28a.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/15/08	02/27/08	24	→	0	902	309			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 0	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
10/64	SI	1474	→	0	902	309			Producing from Intervals B&C

28b.

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval E

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Wasatch	5,456	9,253	TD'd inside the Mancos		
Dark Canyon	9,253	9,274			
Mesaverde	9,274	11,688			
Blackhawk	11,925	12,654			
Mancos	12,778				

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Matt Owens Title Petroleum Engineer
 Signature  Date 11/4/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Federal 32-20-9-19
Additional Information to Well Completion Report

27. Perforation Record	Perforated Interval	Size	No. Hole	Perf. Status
	12968-72, 12950-54, 12938-42, 12893-95, 12853-55, 12819-21,	0.38	54	Open
	12409-13; 12514-16; 12534-36	0.38	30	Open
	11956-58; 12006-10; 12078-82	0.38	30	Open
	11400-03' 11482-85' 11623-26	0.38	27	Open
	11037-40' 11123-26' 11205-08	0.38	27	Open
	10789-90; 10819-21; 10868-70; 10912-14; 10950-52; 10980-83	0.38	36	Open
	9262-65; 9380-83; 9416-19	0.38	27	Open
	8610-15	0.38	15	Open
	Perf only shot from 12158-63; 12224-30; 12322-27; 12338-45	0.38	69	Open

28. Acid Fracture, Treatment, Cement Squeeze, Etc (continued)	Amount and Type of Material
Depth Interval	
12819-12972	Hybrid Slickwater Frac Upper Mancos w/ 100.1K# of 30/50 Econoprop and 30.6K# of 18-35 Versaprop using 121,897 gal of slickwater and linear gel
12409-12536	Linear gel frac well w/26,200# 20/40 Versaprop, 1,377 bbls 20# linear gel
11956-12082	Hybrid fraced well w/9,600# 20/40 white, 114,000# 20/40 Optiprop, 2,430 bbls 20 XL BHT-1 gel
11400-11626	Hybrid frac well w/11,100# 20/40 white sand, 134,700# 20/40 Optiprop, 2,727 bbls 20# XL BHT-1 gel
11037-11208	Hybrid fraced well w/ 14000# 20-40 White sd, and 155,000 # 20-40 Optiprop, using 3141 bbls 20# Linear and x-linked BHT 1 gel
10789-10983	hybrid fraced w/ 20900# 20-40 white, and 247,400# 20-40 Optiprop, using 4841 bbls 20# linear and BHT 1 gel

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU - 75090

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
NA

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
NA

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Federal 32-20-9-19

2. NAME OF OPERATOR:
Gasco Production Company

9. API NUMBER:
4304736094

3. ADDRESS OF OPERATOR:
8 Inverness Dr E, Ste 100 CITY Englewood STATE Co ZIP 80112

PHONE NUMBER:
(303) 483-0044

10. FIELD AND POOL, OR WILDCAT:
Wildcat

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1876' FNL & 1994' FEL
COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 20 9S 19E
STATE: UTAH

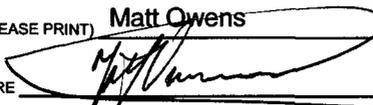
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/27/2008	<input type="checkbox"/> CHANGE WELL NAME	<input checked="" type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco completed the following workover operations on this well:

A CIBP was set @ 12,700' w/ 10' cement dumped on top in order to plug back production from the Stage 1 Mancos perfs
New perforations & fracture stimulations were performed as follows: (Perf only from 12158-63; 12224-30; 12322-27; 12338-45)
Stage 2: Perfs: 12409-13; 12514-16; 12534-36
Stimulation: Linear gel frac well w/26,200# 20/40 Versaprop, 1,377 bbls 20# linear gel
Stage 3: Perfs: 11956-58; 12006-10; 12078-82
Stimulation: Hybrid fraced well w/9,600# 20/40 white, 114,000# 20/40 Optiprop, 2,430 bbls 20 XL BHT-1 gel
Stage 4: Perfs: 11400-03' 11482-85' 11623-26
Stimulation: Hybrid frac well w/11,100# 20/40 white sand, 134,700# 20/40 Optiprop, 2,727 bbls 20# XL BHT-1 gel
Stage 5: Perfs: 11037-40' 11123-26' 11205-08
Stimulation: Hybrid fraced well w/ 14000# 20-40 White sd, and 155,000 # 20-40 Optiprop
Stage 6: Perfs: 10789-90; 10819-21; 10868-70; 10912-14; 10950-52; 10980-83
Stimulation: hybrid fraced w/ 20900# 20-40 white, and 247,400# 20-40 Optiprop, using 4841 bbls bbls 20# linear and BHT 1 gel
Stage 7: Perfs: 9262-65; 9380-83; 9416-19
Stimulation: Hybrid fraced Dk Cnyn w/ 105,000# 20-40 White, and 102,500# 20-40 SB Excel
Stage 8: Perfs: 8610-15
Stimulation: frac well w/22,600# 20/40 white, 22,200# 20/40 SB Excell sand, 724 bbls 18# XL BHT-1 gel

NAME (PLEASE PRINT) Matt Owens
SIGNATURE 

TITLE Petroleum Engineer
DATE 11/4/2008

(This space for State use only)

RECEIVED
NOV 10 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Gasco Production Company

3a. Address
 8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)
 303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1668' FNL & 2426' FEL SW NE of Section 20-T9S-R19E

5. Lease Serial No.
 UTU-75090

6. If Indian, Allottee, or Tribe Name
 NA

7. If Unit or CA. Agreement Name and/or No.
 NA

8. Well Name and No.
 Federal 32-20-9-19

9. API Well No.
 43-047-36094

10. Field and Pool, or Exploratory Area
 Riverbend

11. County or Parish, State
 Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Site Security
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Please find attached a copy of the site security diagram for this well.

RECEIVED

DEC 15 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

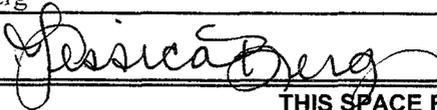
Name (Printed/ Typed)

Jessica Berg

Title

Production Clerk

Signature



Date

December 11, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

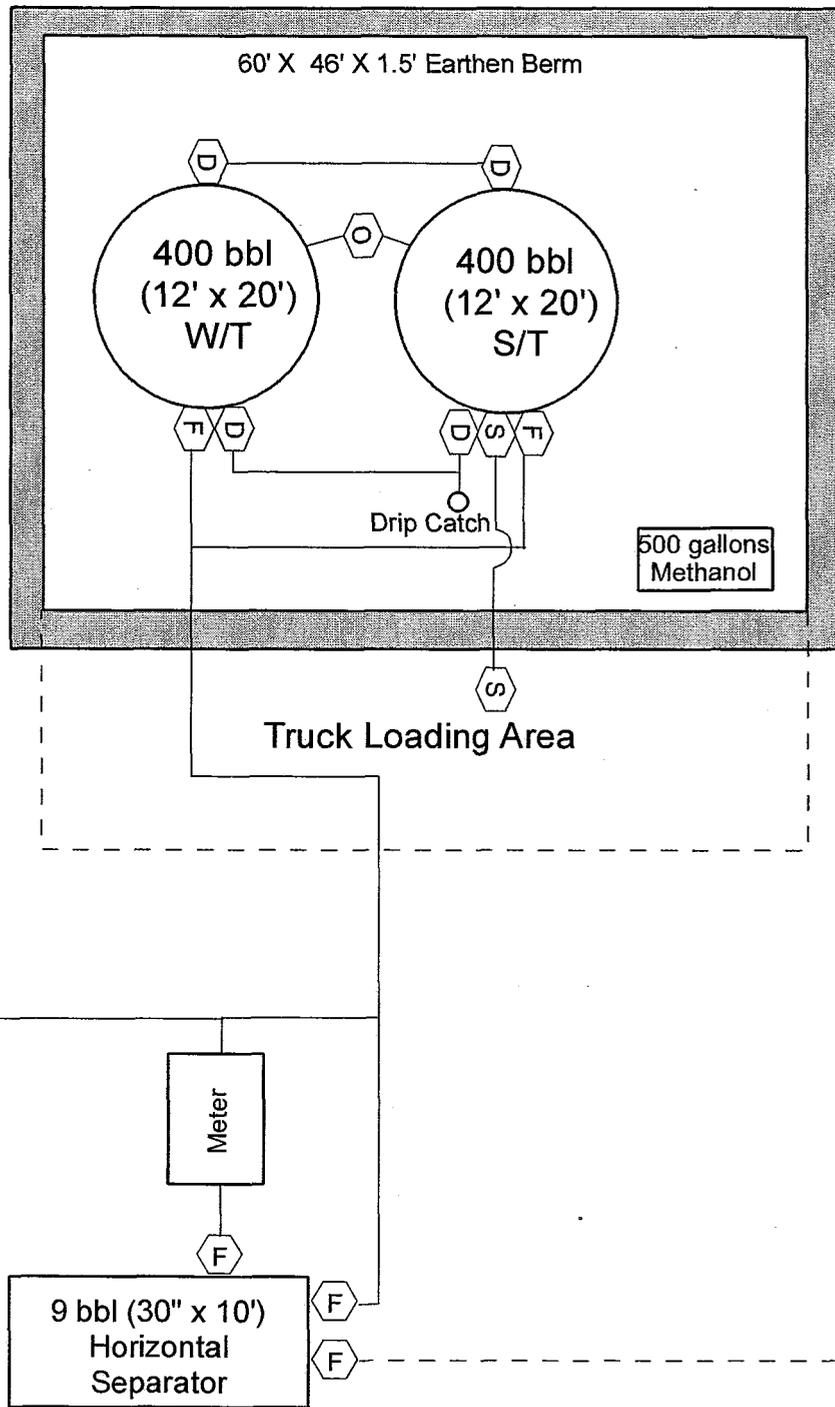
Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



500 gallons
Methanol

60' X 46' X 1.5' Earthen Berm

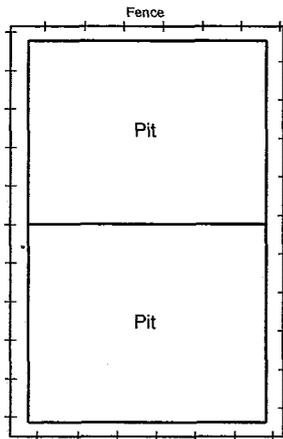
400 bbl
(12' x 20')
W/T

400 bbl
(12' x 20')
S/T

Drip Catch

Truck Loading Area

To Field



Fence

Pit

Pit

Meter

9 bbl (30" x 10')
Horizontal
Separator

Well
Head

Not To Scale

BUYS & ASSOCIATES, INC.
ENVIRONMENTAL CONSULTANTS

Gasco Production Company
Federal 32-20-9-19
SW/NE Sec. 20 T9S R19E
Uintah County, Utah
October 2008

Note: This Site
Security Plan is on
file at the Gasco
Field Office.

POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION

VALVES	LINE PURPOSE	POSITION	SEAL INSTALLED
D	Drain	Closed	Yes
F	Oil, Gas, Water	Open	No
O	Overflow	Open/Closed	No
V	Vent	Open	No
R	Recycle	Closed	Yes
H	Heat	Open	No
S	Sales	Closed	Yes

POSITION OF VALVES AND USE OF SEALS DURING SALES

VALVES	LINE PURPOSE	POSITION	SEAL INSTALLED
D	Drain	Closed	Yes
F	Oil, Gas, Water	Closed	Yes
O	Overflow	Closed	Yes
V	Vent	Open	No
R	Recycle	Closed	Yes
H	Heat	Closed	No
S	Sales	Open	No

POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN

VALVES	LINE PURPOSE	POSITION	SEAL INSTALLED
D	Drain	Open	No
F	Oil, Gas, Water	Closed	No
O	Overflow	Closed	No
V	Vent	Open	No
R	Recycle	Closed	Yes
H	Heat	Closed	No
S	Sales	Closed	Yes

LEGEND

- D - Drain Valve
- F - Flow Valve
- O - Overflow
- V - Vent
- R - Recycle
- H - Heat Trace
- S - Sales Valve

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75090
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: FEDERAL 32-20-9-19
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY	9. API NUMBER: 43047360940000
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112	PHONE NUMBER: 303 483-0044 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1668 FNL 2426 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 20 Township: 09.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: PARIETTE BENCH COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/1/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco would like to dispose of water at Integrated Water management, LLC state approved commercial disposal facility located in Section 30, 2 south Range 4 west in North Blue Bench UT. This facility would be used in addition to the currently approved disposal facilities that Gasco uses to dispose of water from this well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Jessica Berg	PHONE NUMBER 303 996-1805	TITLE Production Clerk
SIGNATURE N/A	DATE 12/31/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75090
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY		8. WELL NAME and NUMBER: FEDERAL 32-20-9-19
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112		9. API NUMBER: 43047360940000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1668 FNL 2426 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 20 Township: 09.0S Range: 19.0E Meridian: S		9. FIELD and POOL or WILDCAT: PARIETTE BENCH
		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/21/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input checked="" type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company replaced a 400 bbl water tank on this location.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
April 24, 2014**

NAME (PLEASE PRINT) Lindsey J. Cooke	PHONE NUMBER 303 996-1834	TITLE Production Tech
SIGNATURE N/A	DATE 4/17/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75090
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: FEDERAL 32-20-9-19	
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY	9. API NUMBER: 43047360940000	
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112	PHONE NUMBER: 303 996-1805 Ext	9. FIELD and POOL or WILDCAT: PARIETTE BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1668 FNL 2426 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 20 Township: 09.0S Range: 19.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/3/2014	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input checked="" type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Gasco Production Company replaced a 400 bbl oil tank on this location.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 24, 2014		
NAME (PLEASE PRINT) Lindsey J. Cooke	PHONE NUMBER 303 996-1834	TITLE Production Tech
SIGNATURE N/A	DATE 4/24/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75090
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY		8. WELL NAME and NUMBER: FEDERAL 32-20-9-19
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112		9. API NUMBER: 43047360940000
PHONE NUMBER: 303 996-1805 Ext		9. FIELD and POOL or WILDCAT: PARIETTE BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1668 FNL 2426 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 20 Township: 09.0S Range: 19.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/21/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input checked="" type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company replaced a 400 bbl water tank on this location.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
April 24, 2014**

NAME (PLEASE PRINT) Lindsey J. Cooke	PHONE NUMBER 303 996-1834	TITLE Production Tech
SIGNATURE N/A	DATE 4/24/2014	

Effective Date: 4/16/2015

FORMER OPERATOR:	NEW OPERATOR:
Gasco Production Company N2575 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805	Badlands Production Company N4265 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805
CA Number(s):	Unit(s): Gate Canyon, Wilkin Ridge Deep, RBU-EOR-GRRV

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 6/2/2015
3. New operator Division of Corporations Business Number: 1454161-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 6/2/2015
2. Receipt of Acceptance of Drilling Procedures for APD on: N/A
3. Reports current for Production/Disposition & Sundries: 6/3/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2016
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: None
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: SUR0027842
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): SUR0027845
SUR0035619 -FCB

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 1/22/2016
2. Entity Number(s) updated in **OGIS** on: 1/22/2016
3. Unit(s) operator number update in **OGIS** on: 1/22/2016
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/22/2016
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/22/2016

COMMENTS:

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

Well Name	Section	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
FEDERAL 23-18G-9-19	18	090S	190E	4304752496		Federal	Federal	OW	APD
FEDERAL 14-17G-9-19	17	090S	190E	4304752522		Federal	Federal	OW	APD
FEDERAL 13-18G-9-19	18	090S	190E	4304752538		Federal	Federal	OW	APD
FEDERAL 23-29G-9-19	29	090S	190E	4304752544		Federal	Federal	OW	APD
FEDERAL 24-20G-9-19	20	090S	190E	4304752545		Federal	Federal	OW	APD
FEDERAL 31-21G-9-19	21	090S	190E	4304752546		Federal	Federal	OW	APD
Federal 323-29-9-19	29	090S	190E	4304753026		Federal	Federal	GW	APD
Federal 421-29-9-19	29	090S	190E	4304753027		Federal	Federal	GW	APD
Federal 322-29-9-19	29	090S	190E	4304753029		Federal	Federal	GW	APD
Federal 431-29-9-19	29	090S	190E	4304753030		Federal	Federal	GW	APD
Federal 432-29-9-19	29	090S	190E	4304753031		Federal	Federal	GW	APD
Federal 414-29-9-19	29	090S	190E	4304753070		Federal	Federal	GW	APD
FEDERAL 412-29-9-19	29	090S	190E	4304753073		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753076		Federal	Federal	GW	APD
federal 321-29-9-19	29	090S	190E	4304753078		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753079		Federal	Federal	GW	APD
FEDERAL 321-29-9-19	29	090S	190E	4304753080		Federal	Federal	GW	APD
Federal 212-29-9-19	29	090S	190E	4304753133		Federal	Federal	GW	APD
State 321-32-9-19	32	090S	190E	4304754479		State	State	GW	APD
State 423-32-9-19	32	090S	190E	4304754480		State	State	GW	APD
State 421-32-9-19	32	090S	190E	4304754481		State	State	GW	APD
State 413-32-9-19	32	090S	190E	4304754482		State	State	GW	APD
State 323-32-9-19	32	090S	190E	4304754483		State	State	GW	APD
State 431-32-9-19	32	090S	190E	4304754529		State	State	GW	APD
Desert Spring State 224-36-9-18	36	090S	180E	4304754541		State	State	GW	APD
Desert Spring State 243-36-9-18	36	090S	180E	4304754542		State	State	GW	APD
Desert Spring State 241-36-9-18	36	090S	180E	4304754543		State	State	GW	APD
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	P
RBU 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

RBU 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P
FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P
LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
RBU 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU-76482

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Desert Spring Fed 21-1-10-18

2. NAME OF OPERATOR:
Gasco Production Company

9. API NUMBER:
4304737631

3. ADDRESS OF OPERATOR:
7979 E. Tufts Ave. CITY Denver STATE CO ZIP 80237

PHONE NUMBER:
(303) 483-0044

10. FIELD AND POOL, OR WILDCAT:
Uteland Butte

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0633 FNL 1512 FWL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 1 10S 18E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 4/16/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company requests a change of operator on this well, in addition to the wells on the attached list from Gasco Production Company to Badlands Production Company, effective date of 4/16/2015.

Gasco Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805

Michael Decker

Michael Decker, Exec. Vice President & COO

Badlands Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805

Michael Decker

Michael Decker, Exec. Vice President & COO

RECEIVED

JUN 02 2015

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Lindsey Cooke

TITLE Engineering Tech

SIGNATURE

Lindsey Cooke

DATE 5/18/2015

(This space for State use only)

APPROVED

JAN 22 2016

DIV. OIL GAS & MINING
BY: *Rachel Medina*

Well Name	Section	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
RBU 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P
RBU 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P

FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P
SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P

LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	S
RBV 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S
RBV 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBV 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBV 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S